

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER Lusty 14-2-3-3W | | | | | | | | |
|--|-----------|-------------------|---|---|----------------|--|----------------------------|-------------------------|-------|-------|--------|----------|--|--|
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT WILDCAT | | | | | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | | | | | |
| 6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY | | | | | | 7. OPERATOR PHONE 435 646-4825 | | | | | | | | |
| 8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052 | | | | | | 9. OPERATOR E-MAIL mcozler@newfield.com | | | | | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) patented | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | | | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') David A. Evans and Alicia L. Evans | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-646-3423 | | | | | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 64 Box 390 , Duchesne, UT 84021 | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | | SECTION | | TOWNSHIP | | RANGE | | MERIDIAN | | |
| LOCATION AT SURFACE | | 1294 FSL 1530 FWL | | SESW | | 2 | | 3.0 S | | 3.0 W | | U | | |
| Top of Uppermost Producing Zone | | 1294 FSL 1530 FWL | | SESW | | 2 | | 3.0 S | | 3.0 W | | U | | |
| At Total Depth | | 1294 FSL 1530 FWL | | SESW | | 2 | | 3.0 S | | 3.0 W | | U | | |
| 21. COUNTY DUCHESNE | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 294 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 40 | | | | | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 1515 | | | 26. PROPOSED DEPTH MD: 11000 TVD: 11000 | | | | | | | | |
| 27. ELEVATION - GROUND LEVEL 5352 | | | 28. BOND NUMBER B001834 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478 | | | | | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | | Sacks | Yield | Weight | | | |
| COND | 17.5 | 14 | 0 - 60 | 37.0 | H-40 ST&C | 0.0 | Class G | | 35 | 1.17 | 15.8 | | | |
| SURF | 12.25 | 9.625 | 0 - 1000 | 36.0 | J-55 ST&C | 8.3 | Premium Lite High Strength | | 51 | 3.53 | 11.0 | | | |
| | | | | | | | Class G | | 154 | 1.17 | 15.8 | | | |
| I1 | 8.75 | 7 | 0 - 8800 | 26.0 | P-110 LT&C | 9.5 | Premium Lite High Strength | | 289 | 3.53 | 11.0 | | | |
| | | | | | | | 50/50 Poz | | 266 | 1.24 | 14.3 | | | |
| L1 | 6.125 | 4.5 | 8600 - 11000 | 11.6 | P-110 LT&C | 11.5 | 50/50 Poz | | 210 | 1.24 | 14.3 | | | |
| ATTACHMENTS | | | | | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | | | | |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | | | | |
| NAME Don Hamilton | | | | TITLE Permitting Agent | | | | PHONE 435 719-2018 | | | | | | |
| SIGNATURE | | | | DATE 04/13/2012 | | | | EMAIL starpoint@etv.net | | | | | | |
| API NUMBER ASSIGNED 43013513700000 | | | | APPROVAL  Permit Manager | | | | | | | | | | |

Newfield Production Company
Lusty 14-2-3-3W
SE/SW Section 2, T3S, R3W
Duchesne County, UT

Drilling Program

1. Formation Tops

| | |
|---------------------|---------|
| Uinta | surface |
| Green River | 3,995' |
| Garden Gulch member | 6,895' |
| Wasatch | 9,380' |
| TD | 11,000' |

2. Depth to Oil, Gas, Water, or Minerals

| | | |
|---------------------------|-----------------|---------|
| Base of moderately saline | 745' | (water) |
| Green River | 6,895' - 9,380' | (oil) |
| Wasatch | 9,380' - TD | (oil) |

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

| Description | Interval | | Weight (ppf) | Grade | Coup | Pore Press @ Shoe | MW @ Shoe | Frac Grad @ Shoe | Safety Factors | | |
|---------------------|----------|---------|--------------|-------|------|-------------------|-----------|------------------|----------------|----------|---------|
| | Top | Bottom | | | | | | | Burst | Collapse | Tension |
| Conductor 14 | 0' | 60' | 37 | H-40 | Weld | -- | -- | -- | -- | -- | -- |
| Surface 9 5/8 | 0' | 1,000' | 36 | J-55 | STC | 8.33 | 8.33 | 12 | 3,520 | 2,020 | 394,000 |
| Intermediate 7 | 0' | 8,800' | 26 | P-110 | LTC | 9 | 9.5 | 15 | 6.27 | 6.35 | 10.94 |
| Production 4 1/2 | 8,600' | 11,000' | 11.6 | P-110 | LTC | 11 | 11.5 | -- | 9,960 | 6,210 | 693,000 |
| | | | | | | | | | 2.40 | 1.79 | 3.03 |
| | | | | | | | | | 10,690 | 7,560 | 279,000 |
| | | | | | | | | | 2.06 | 1.38 | 2.19 |

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

| Job | Hole Size | Fill | Slurry Description | ft ³ | OH excess | Weight (ppg) | Yield (ft ³ /sk) |
|-------------------|-----------|--------|---|-----------------|-----------|--------------|-----------------------------|
| | | | | sacks | | | |
| Conductor | 17 1/2 | 60' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 41 | 15% | 15.8 | 1.17 |
| | | | | 35 | | | |
| Surface Lead | 12 1/4 | 500' | Premium Lite II w/ 3% KCl + 10% bentonite | 180 | 15% | 11.0 | 3.53 |
| | | | | 51 | | | |
| Surface Tail | 12 1/4 | 500' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 150 | 15% | 15.8 | 1.17 |
| | | | | 154 | | | |
| Intermediate Lead | 8 3/4 | 5,895' | Premium Lite II w/ 3% KCl + 10% bentonite | 1019 | 15% | 11.0 | 3.53 |
| | | | | 289 | | | |
| Intermediate Tail | 8 3/4 | 1,905' | 50/50 Poz/Class G w/ 3% KCl + 2% bentonite | 329 | 15% | 14.3 | 1.24 |
| | | | | 266 | | | |
| Production Tail | 6 1/8 | 2,400' | 50/50 Poz/Class G w/ 3% KCl + 2% bentonite | 260 | 15% | 14.3 | 1.24 |
| | | | | 210 | | | |

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$11,000' \times 0.57 \text{ psi/ft} = 6292 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

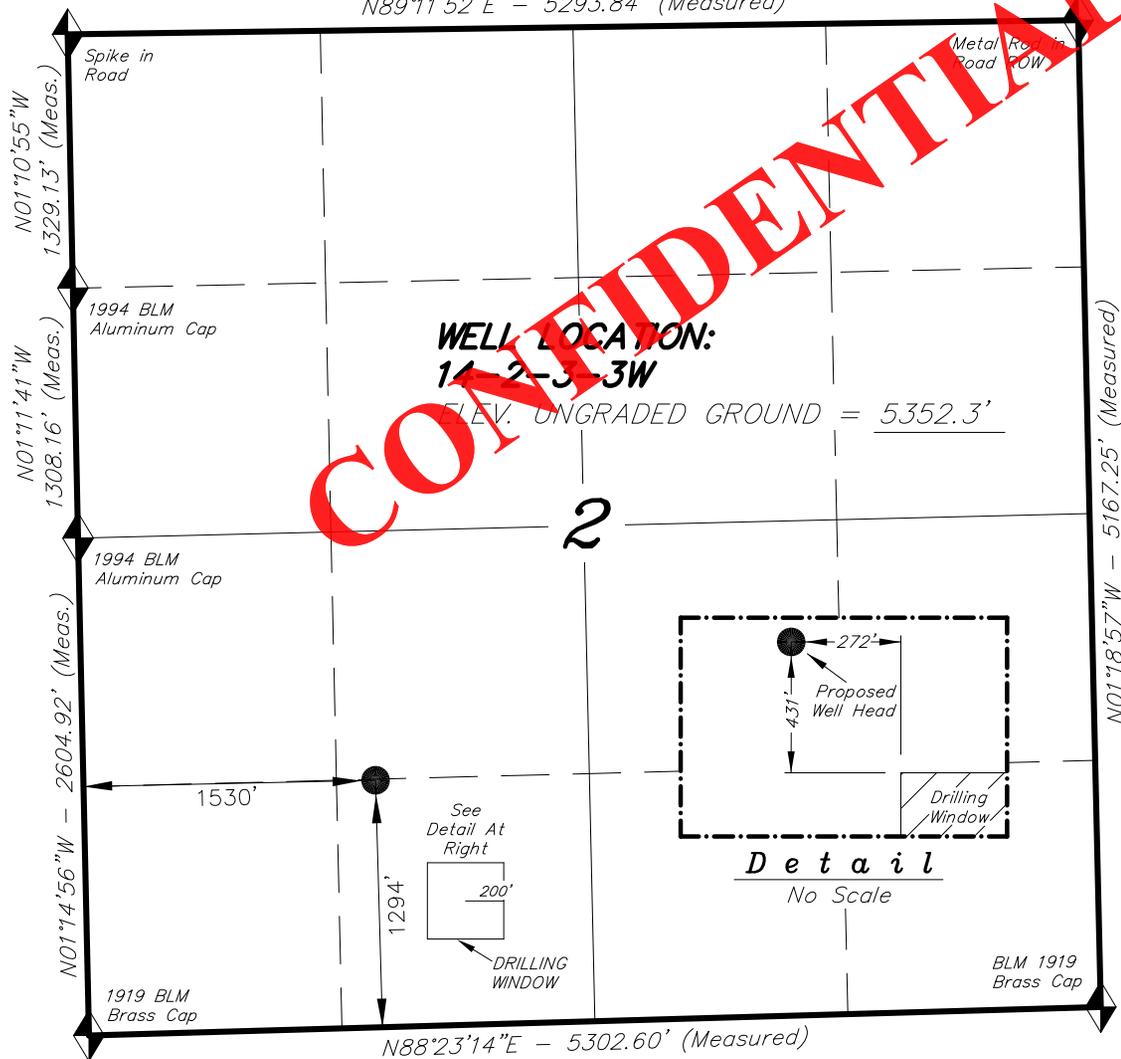
9. Other Aspects

This is planned as a vertical well.

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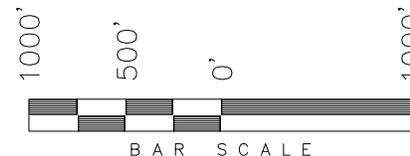
T3S, R3W, U.S.B.&M.

N89°11'52"E - 5293.84' (Measured)



NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 14-2-3-3W, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 2, T3S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

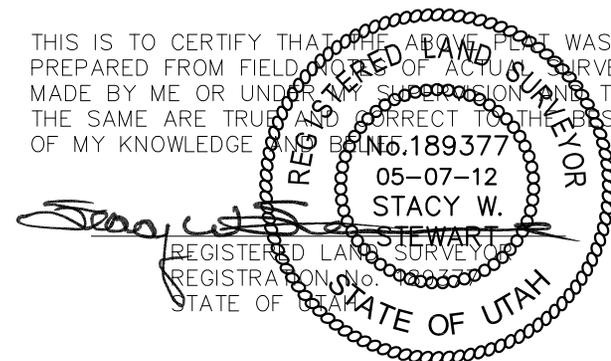


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

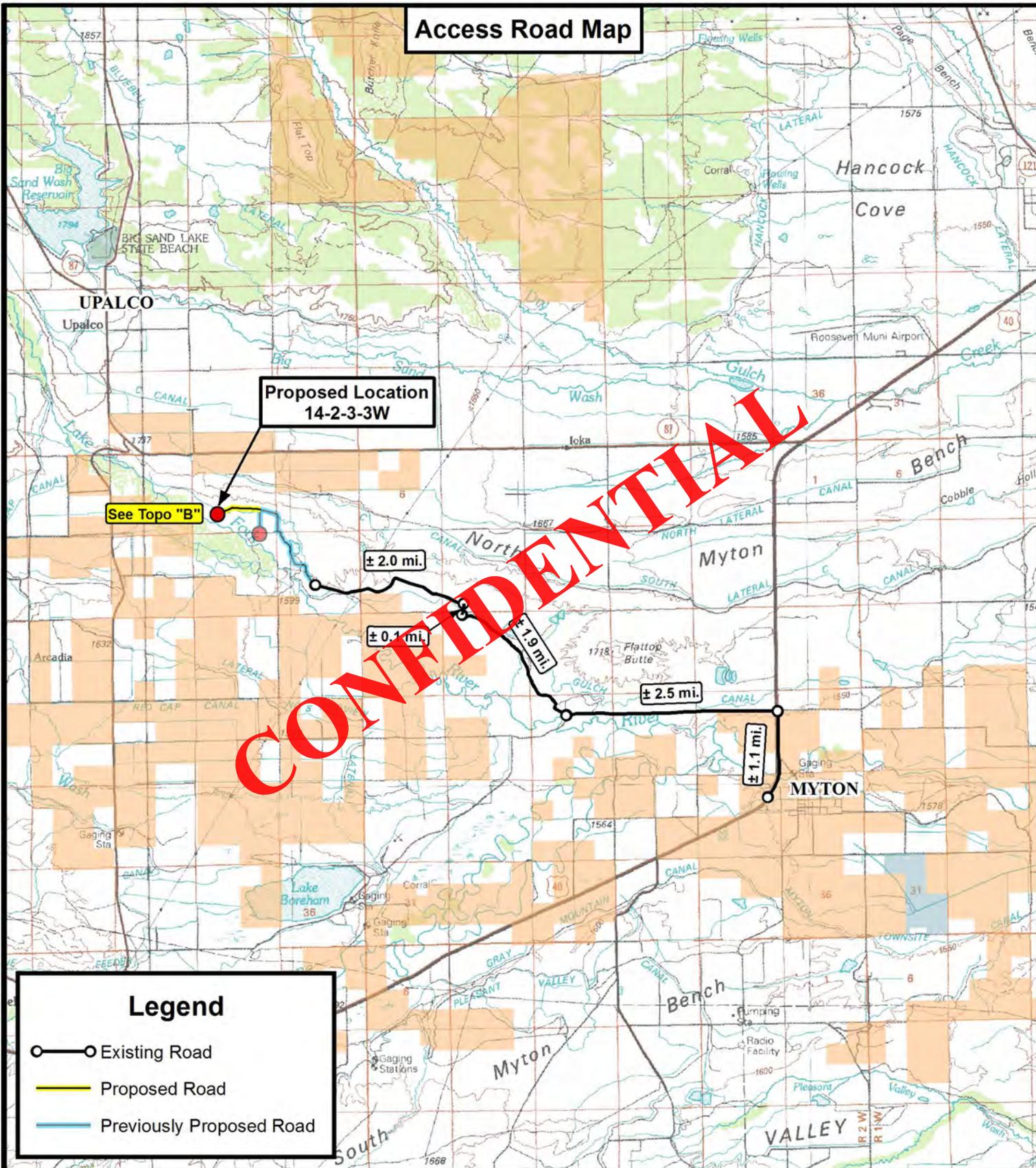
14-2-3-3W
(Surface Location) NAD 83
LATITUDE = 40° 14' 49.91"
LONGITUDE = 110° 11' 39.06"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | | |
|-----------------------------|-------------------|----------|
| DATE SURVEYED: 12-09-11 | SURVEYED BY: C.S. | VERSION: |
| DATE DRAWN: 12-15-11 | DRAWN BY: R.B.T. | V4 |
| REVISED: 05-07-12 R.B.T. | SCALE: 1" = 1000' | |

Access Road Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

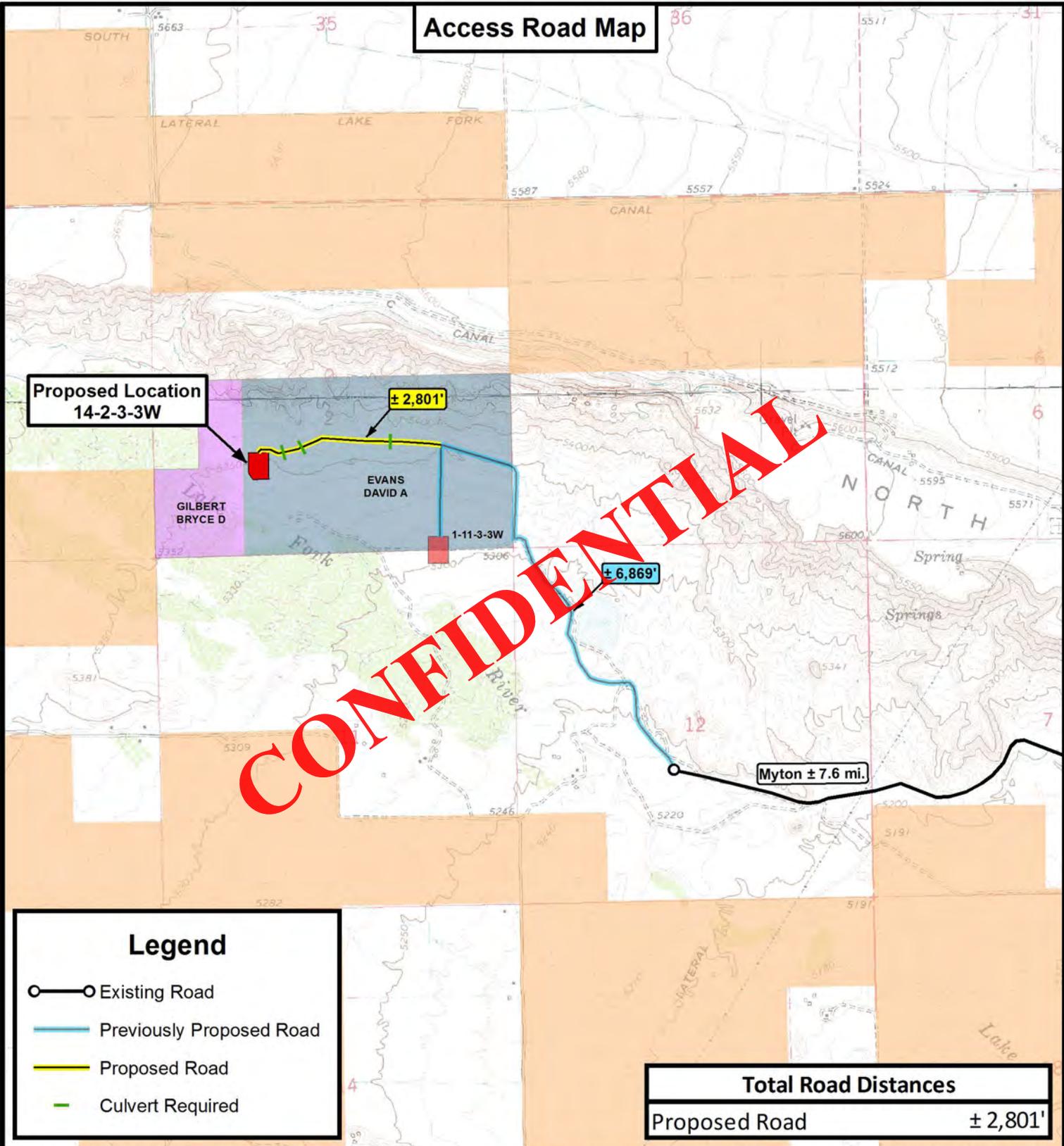
14-2-3-3W
 SEC. 2, T3S, R3W, U.S.B.&M.
 Duchesne County, UT.

| | | | | |
|-----------|------------|----------|-----------------|-----------|
| DRAWN BY: | A.P.C. | REVISED: | 05-07-12 D.C.R. | VERSION: |
| DATE: | 12-14-2011 | | | V4 |
| SCALE: | 1:100,000 | | | |

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Previously Proposed Road
- Proposed Road
- Culvert Required

Total Road Distances

Proposed Road ± 2,801'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

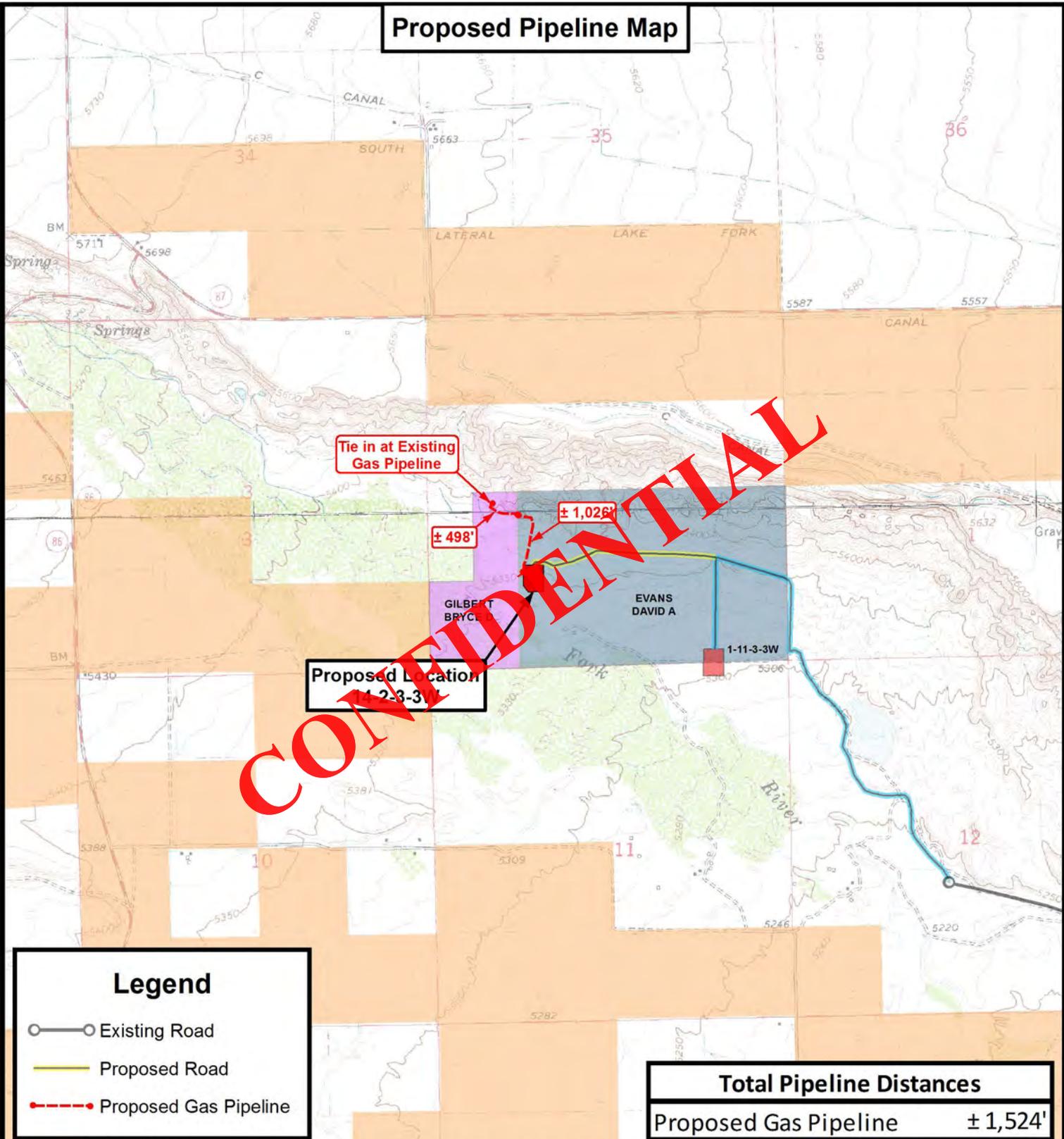
14-2-3-3W
SEC. 2, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

| | | | | |
|-----------|-------------|----------|-----------------|-----------|
| DRAWN BY: | A.P.C. | REVISED: | 05-07-12 D.C.R. | VERSION: |
| DATE: | 12-14-2011 | | | V4 |
| SCALE: | 1" = 2,000' | | | |

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Proposed Location
14-2-3-3W

Tie in at Existing Gas Pipeline

± 498'

± 1,026'

Legend

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

Total Pipeline Distances

Proposed Gas Pipeline ± 1,524'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

14-2-3-3W
SEC. 2, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

| | | | | |
|-----------|-------------|----------|-----------------|-----------|
| DRAWN BY: | A.P.C. | REVISED: | 05-07-12 D.C.R. | VERSION: |
| DATE: | 12-14-2011 | | | V4 |
| SCALE: | 1" = 2,000' | | | |

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
14-2-3-3W**

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Legend

-  1 Mile Radius
-  Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

**14-2-3-3W
SEC. 2, T3S, R3W, U.S.B.&M.
Duchesne County, UT.**

| | | | | |
|-----------|-------------|----------|-----------------|-----------|
| DRAWN BY: | A.P.C. | REVISED: | 05-07-12 D.C.R. | VERSION: |
| DATE: | 12-14-2011 | | | V4 |
| SCALE: | 1" = 2,000' | | | |

TOPOGRAPHIC MAP

SHEET
D

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Greg Boggs personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Greg Boggs. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Lusty 14-2-3-3W well with a surface location to be positioned in the SESW of Section 2, Township 3 South, Range 3 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is David A. Evans and Alicia L. Evans, whose address is HC 64 Box 390, Duchesne, UT 84021 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated April 10, 2012 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

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Greg Boggs

ACKNOWLEDGEMENT

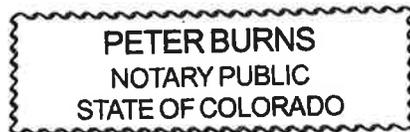
STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 12th day of April 2012, personally appeared Greg Boggs, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

P. Burns

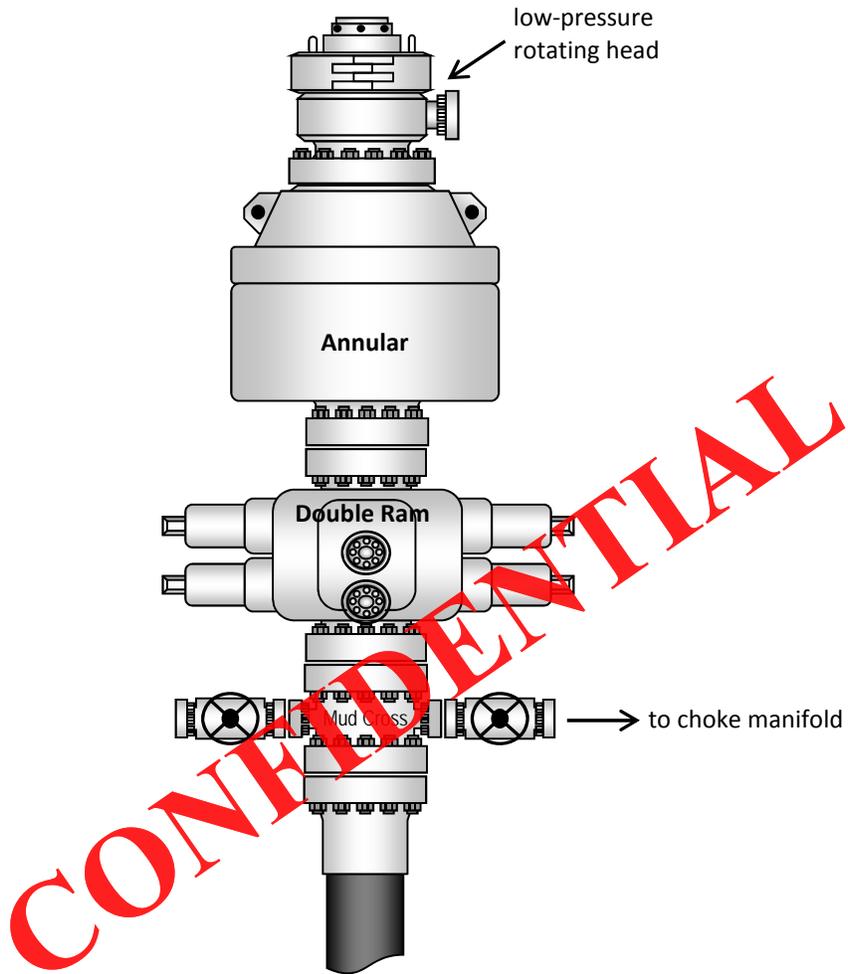
NOTARY PUBLIC

My Commission Expires:

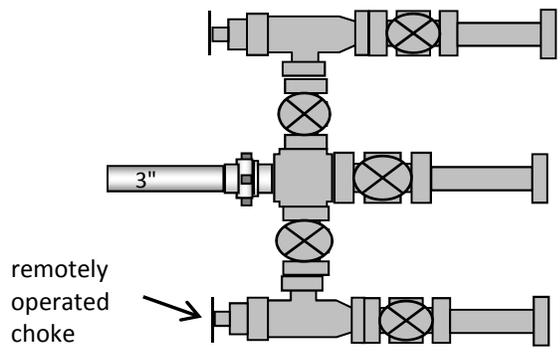


My Commission Expires 8/09/2015

Typical 5M BOP stack configuration



Typical 5M choke manifold configuration





March 28, 2012

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Lusty 14-2-3-3W
T3S R3W, Section 2: SESW
1294' FSL 1530' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 431' north and 272' east of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plan depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and the Ute Indian Tribe. You will find a copy of the Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-383-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan D. Wild", is written over a faint, large red "CONFIDENTIAL" watermark.

Alan D. Wild
Land Associate

Attachment

Return to: Newfield Production Company
ATTN: Alan Wild
1001 17th Street, Suite 2000
Denver, CO 80202

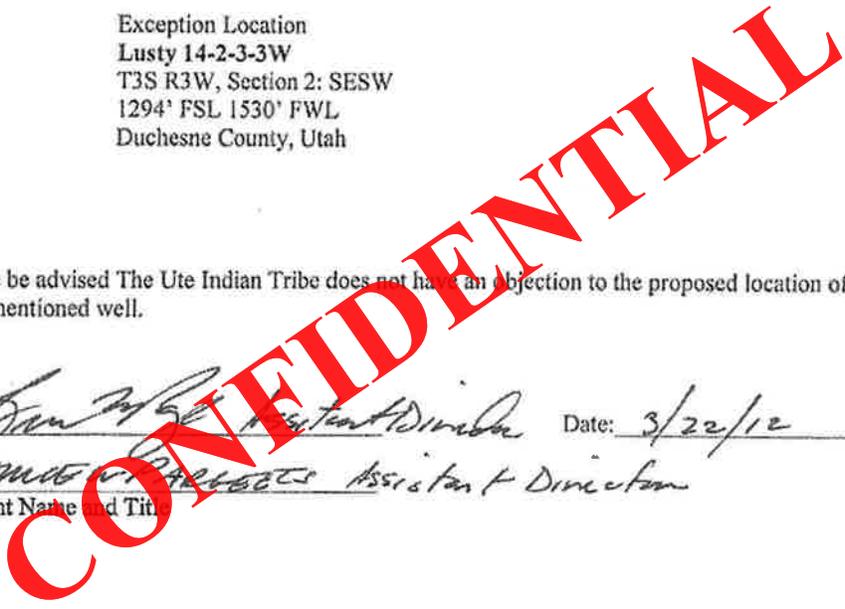
303-685-8098 fax

awild@newfield.com email

Re: Exception Location
Lusty 14-2-3-3W
T3S R3W, Section 2: SESW
1294' FSL 1530' FWL
Duchesne County, Utah

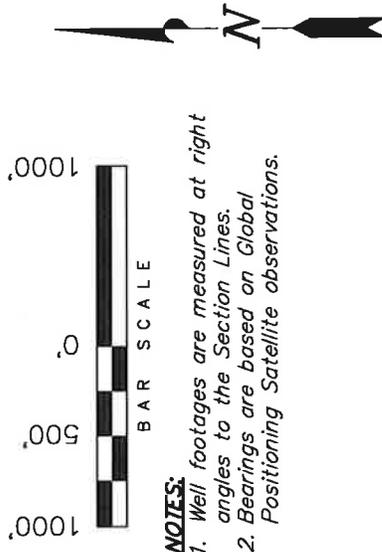
Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By: Alan Wild Assistant Director Date: 3/22/12
Alan Wild Assistant Director
Print Name and Title



NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 14-2-3-3W, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 2, T3S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

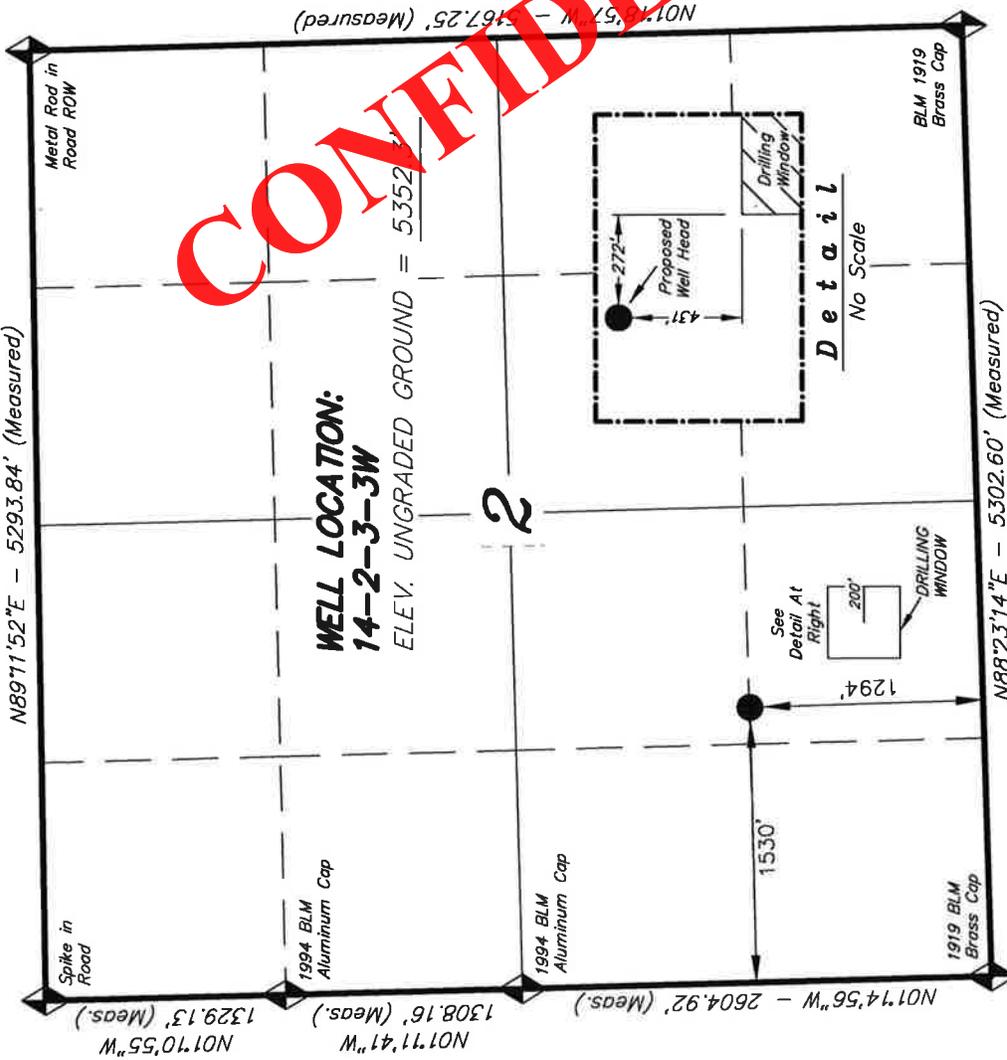
THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF A QUALITY SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH
EX. 189377
02-10-12
STACY W.

| | | |
|--|-------------------|----------|
| TRI STATE LAND SURVEYING & CONSULTING | | VERSION: |
| 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501 | | |
| DATE SURVEYED: 12-09-11 | SURVEYED BY: C.S. | V2 |
| DATE DRAWN: 12-15-11 | DRAWN BY: R.B.T. | |
| REVISED: 02-08-12 R.B.T. | SCALE: 1" = 1000' | |

T3S, R3W, U.S.B.&M.

N89°11'52"E - 5293.84' (Measured)



14-2-3-3W
(Surface Location) NAD 83
LATITUDE = 40° 14' 49.91"
LONGITUDE = 110° 11' 39.06"

◆ = SECTION CORNERS LOCATED

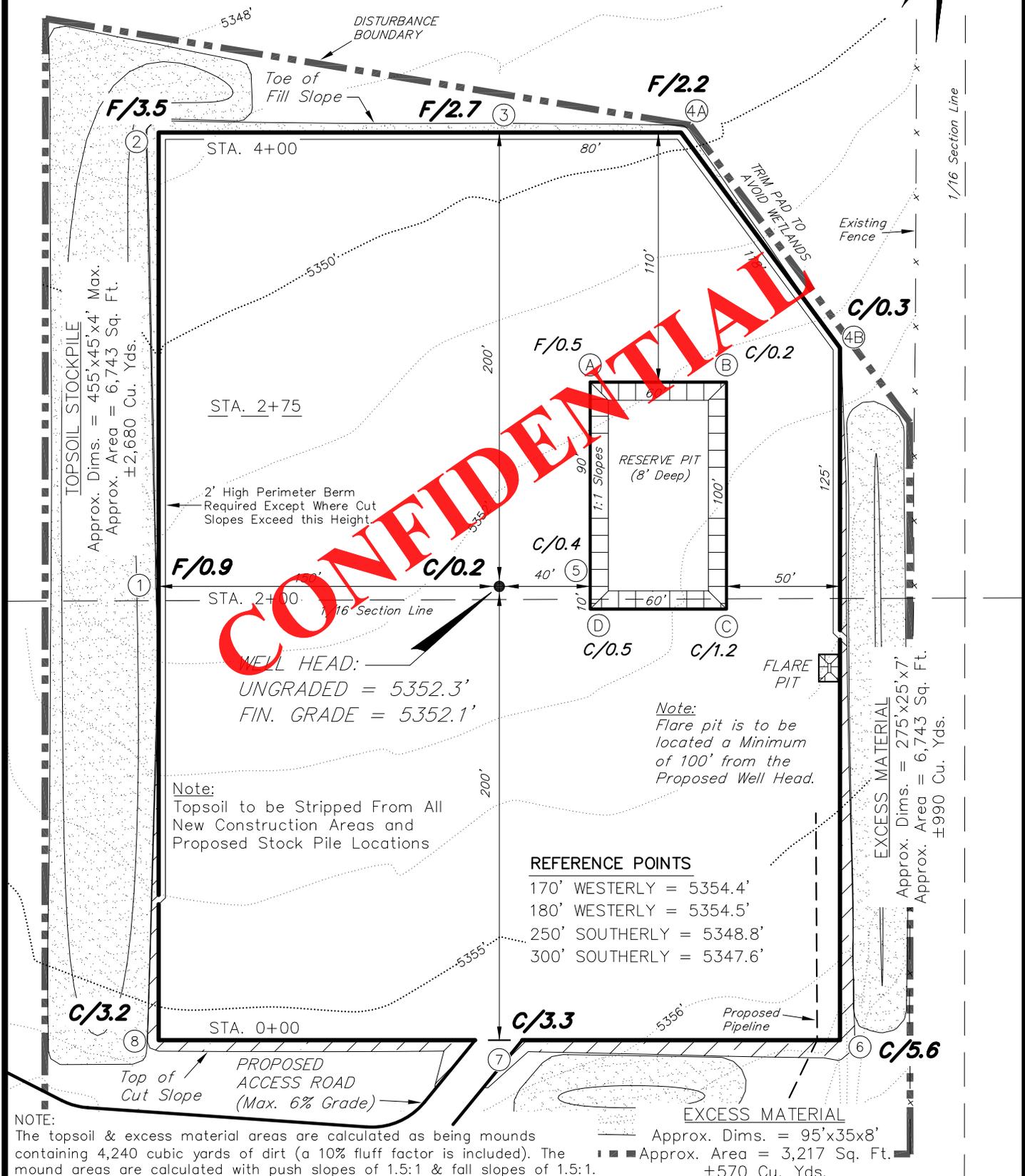
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

14-2-3-3W

Pad Location: SESW Section 2, T3S, R3W, U.S.B.&M.



CONFIDENTIAL

| | | |
|-------------------|--------------------------|-------------|
| SURVEYED BY: C.S. | DATE SURVEYED: 12-09-11 | VERSION: V4 |
| DRAWN BY: R.B.T. | DATE DRAWN: 12-15-11 | |
| SCALE: 1" = 60' | REVISED: R.B.T. 05-07-12 | |

(435) 781-2501

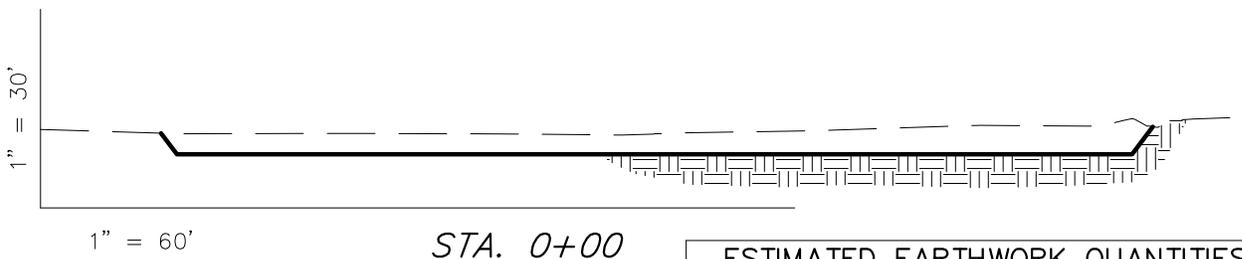
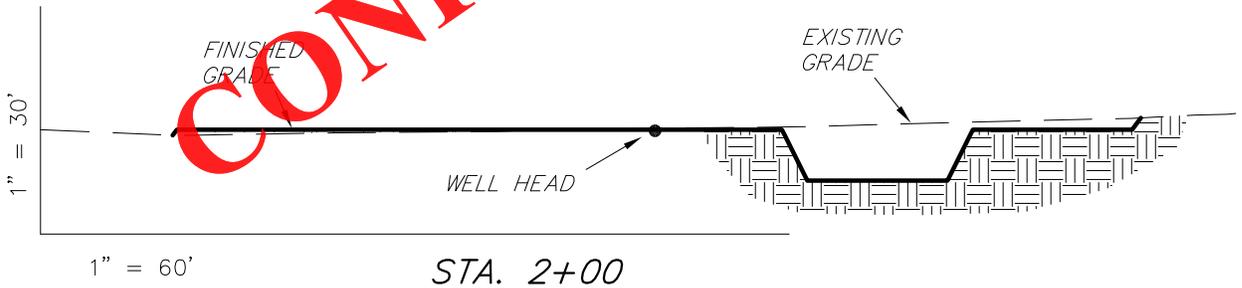
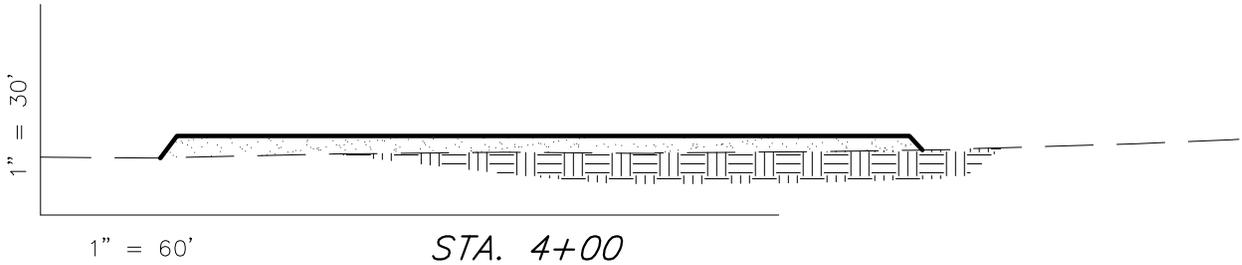
Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

14-2-3-3W

Pad Location: SESW Section 2, T3S, R3W, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|---------------|--------------|--------------|---|--------------|
| PAD | 3,340 | 3,340 | Topsoil is not included in Pad Cut Volume | 0 |
| PIT | 1,420 | 0 | | 1,420 |
| TOTALS | 4,760 | 3,340 | 2,440 | 1,420 |

| | | |
|-------------------|--------------------------|-------------|
| SURVEYED BY: C.S. | DATE SURVEYED: 12-09-11 | VERSION: V4 |
| DRAWN BY: R.B.T. | DATE DRAWN: 12-15-11 | |
| SCALE: 1" = 60' | REVISED: R.B.T. 05-07-12 | |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

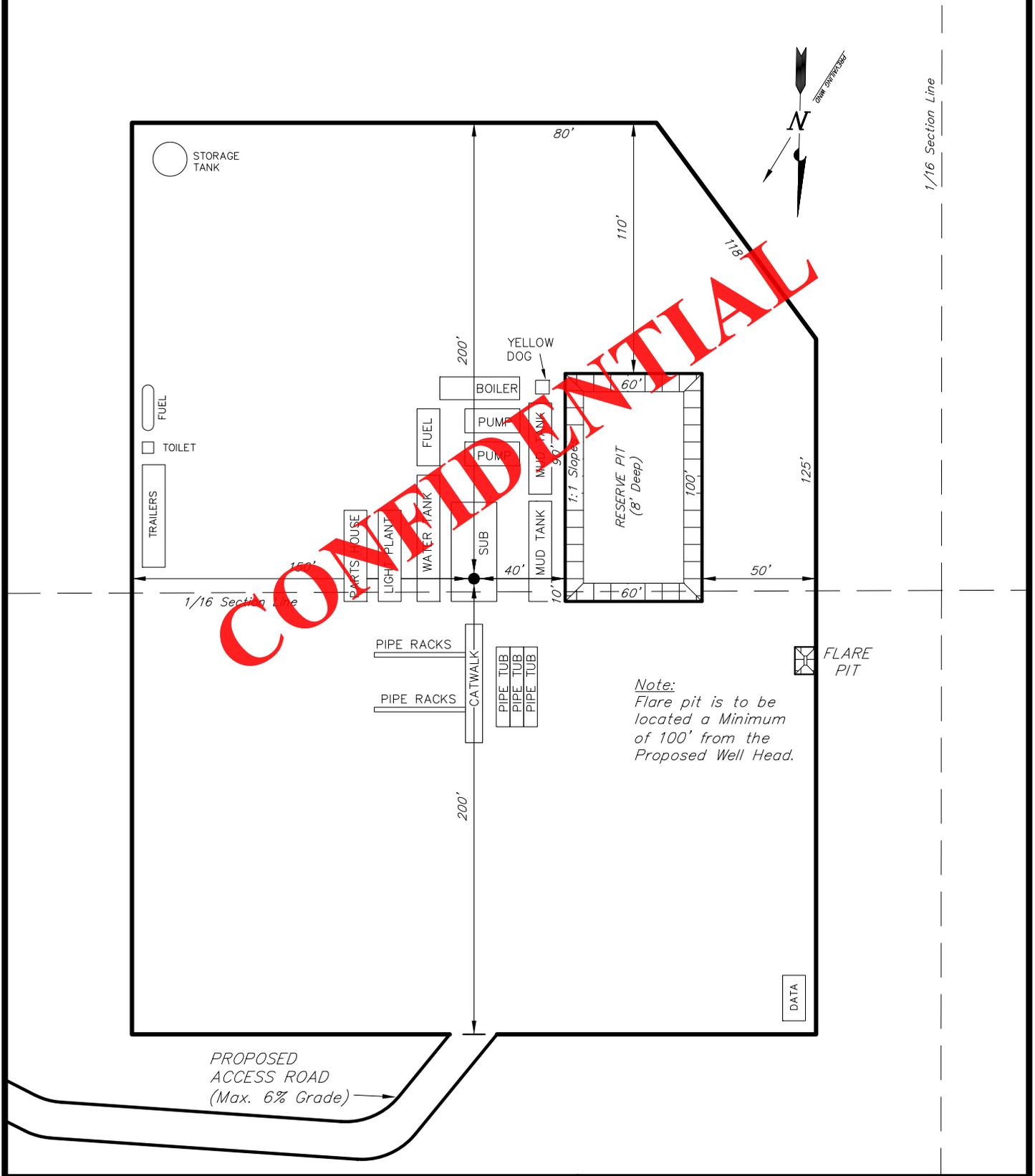
RECEIVED: April 13, 2012

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

14-2-3-3W

Pad Location: SESW Section 2, T3S, R3W, U.S.B.&M.



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Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

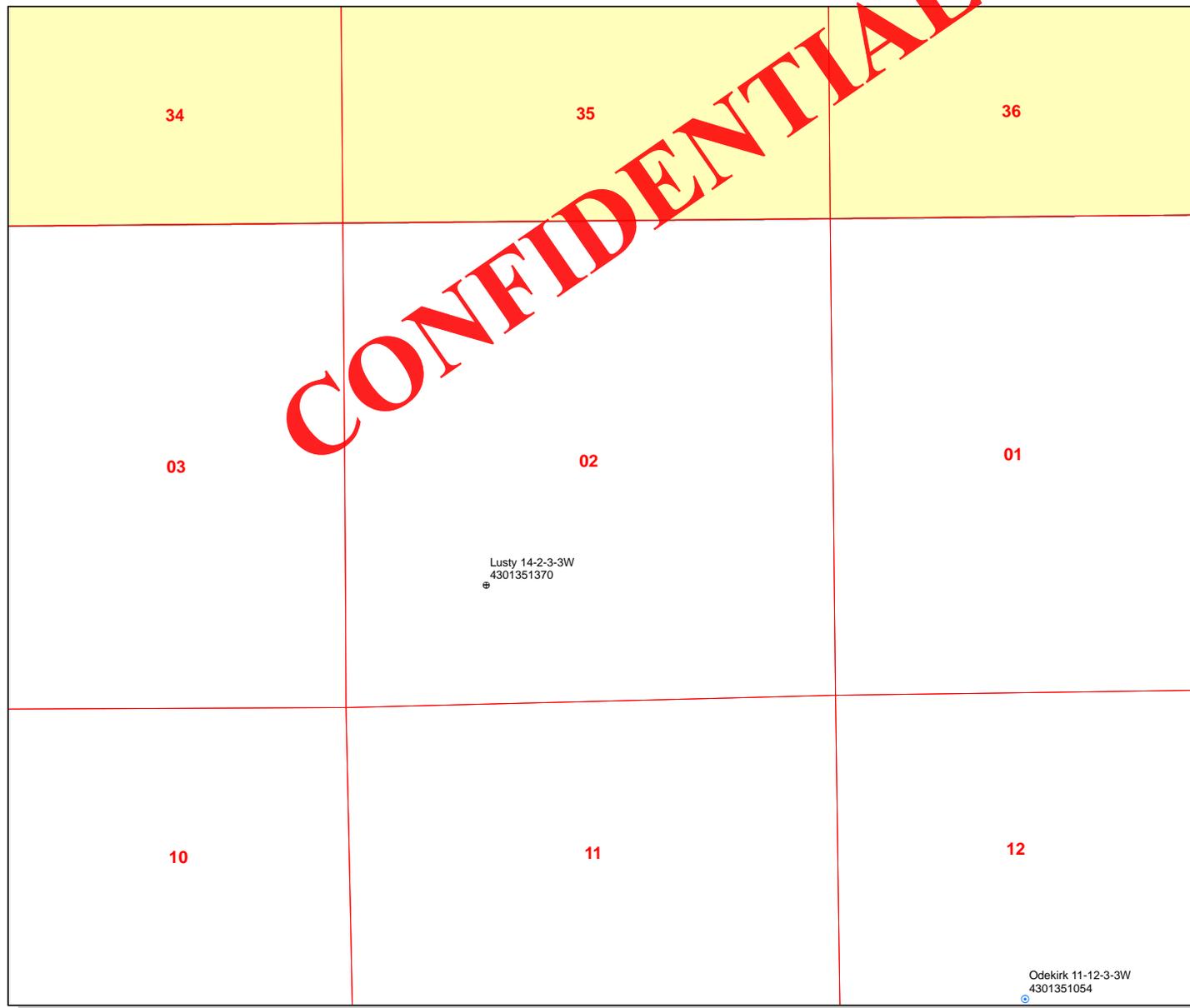
| | | |
|-------------------|--------------------------|----------|
| SURVEYED BY: C.S. | DATE SURVEYED: 12-09-11 | VERSION: |
| DRAWN BY: R.B.T. | DATE DRAWN: 12-15-11 | V4 |
| SCALE: 1" = 60' | REVISED: R.B.T. 05-07-12 | |

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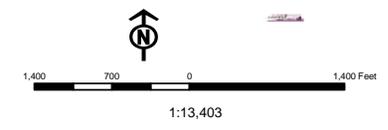
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API Number: 4301351370
Well Name: Lusty 14-2-3-3W
Township T0.3 . Range R0.3 . Section 02
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | Units STATUS | Wells Query Status |
|----------------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields STATUS | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



| | | | | |
|--|--|-------|-------|-------|
| Well Name | NEWFIELD PRODUCTION COMPANY Lusty 14-2-3-3W 43013513700000 | | | |
| String | COND | SURF | I1 | L1 |
| Casing Size(") | 14.000 | 9.625 | 7.000 | 4.500 |
| Setting Depth (TVD) | 60 | 1000 | 8800 | 11000 |
| Previous Shoe Setting Depth (TVD) | 0 | 60 | 1000 | 8800 |
| Max Mud Weight (ppg) | 8.3 | 8.3 | 9.5 | 11.5 |
| BOPE Proposed (psi) | 0 | 500 | 5000 | 5000 |
| Casing Internal Yield (psi) | 1000 | 3520 | 9950 | 10690 |
| Operators Max Anticipated Pressure (psi) | 6292 | | | 11.0 |

| | | | |
|---|--|--------|---|
| Calculations | COND String | 14.000 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 26 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 19 | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 13 | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 13 | NO |
| Required Casing/BOPE Test Pressure= | | 60 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|---|
| Calculations | SURF String | 9.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 43 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 312 | YES |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 212 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 225 | NO OK |
| Required Casing/BOPE Test Pressure= | | 1000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 60 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|---|
| Calculations | I1 String | 7.000 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 4347 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 3291 | YES |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 2411 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 2631 | NO REasonable |
| Required Casing/BOPE Test Pressure= | | 5000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1000 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|---|
| Calculations | L1 String | 4.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 6578 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 5258 | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 4158 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 6094 | YES |
| Required Casing/BOPE Test Pressure= | | 5000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 8800 | psi *Assumes 1psi/ft frac gradient |

43013513700000 Lusty 14-2-3-3W

Casing Schematic

Surface

127
181

9-5/8"
MW 8.3
Frac 19.3

Surface
1000. MD

Uinta
TOC @ 432
716' tail
to 2' @ 0% w/o, tail 504'
*Proposed to surf.
*Stip P ✓

Stip cuts

-1800' ± BMSW

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TOC @ 338
726' @ 2% w/o, tail 6827'
*Proposed to 1000'
3995' Green River Stip ✓

6895' Garden Gulch mbr.
7514' tail

127

7"
MW 9.5
Frac 19.3

TOL @
8600.

Intermediate

8800. MD
TOC @ 9219
to 9380' Wasatch
*Proposed to TOL

4-1/2"
MW 11.5

Production Liner
11000. MD

| | | |
|--------------|---------------------------------------|-----------------------------|
| Well name: | 43013513700000 Lusty 14-2-3-3W | |
| Operator: | NEWFIELD PRODUCTION COMPANY | |
| String type: | Surface | Project ID: 43-013-51370 |
| Location: | DUCHESNE COUNTY | |

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 877 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 432 ft

Non directional string.

Re subsequent strings:

Next setting depth: 9,233 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,036 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1000 | 9.625 | 36.00 | J-55 | ST&C | 1000 | 1000 | 8.796 | 8692 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 433 | 2020 | 4.668 | 1000 | 3520 | 3.52 | 36 | 394 | 10.94 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: June 14, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | |
|--------------|---------------------------------------|-----------------------------|
| Well name: | 43013513700000 Lusty 14-2-3-3W | |
| Operator: | NEWFIELD PRODUCTION COMPANY | |
| String type: | Intermediate | Project ID: 43-013-51370 |
| Location: | DUCHESNE COUNTY | |

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 197 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft
Cement top: 3,538 ft

Burst

Max anticipated surface pressure: 4,151 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,087 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,539 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,000 ft
Next mud weight: 11.500 ppg
Next setting BHP: 6,571 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,800 ft
Injection pressure: 8,800 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 8800 | 7 | 26.00 | P-110 | LT&C | 8800 | 8800 | 6.151 | 91475 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 4343 | 6230 | 1.435 | 6087 | 9950 | 1.63 | 228.8 | 693 | 3.03 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: June 14, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8800 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|---------------------------------------|--|--------------|
| Well name: | 43013513700000 Lusty 14-2-3-3W | | |
| Operator: | NEWFIELD PRODUCTION COMPANY | | |
| String type: | Production Liner | | Project ID: |
| | | | 43-013-51370 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 11.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 228 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 9,219 ft

Burst

Max anticipated surface pressure: 4,151 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 6,571 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 10,587 ft

Liner top: 8,600 ft
Non directional string.



| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 2400 | 4.5 | 11.60 | P-110 | LT&C | 11000 | 11000 | 3.875 | 11563 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 6571 | 7580 | 1.153 | 6571 | 10690 | 1.63 | 27.8 | 279 | 10.02 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 14, 2012
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 11000 ft, a mud weight of 11.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Lusty 14-2-3-3W
API Number 43013513700000 **APD No** 5603 **Field/Unit** WILDCAT
Location: 1/4,1/4 SESW **Sec 2 Tw 3.0S Rng 3.0W** 1294 FSL 1530 FWL
GPS Coord (UTM) 568536 4455507 **Surface Owner** David A. Evans and Alicia L. Evans

Participants

F. Bird, C. Miller, – Newfield; C. Jensen, – DOGM ; A. Hansen- DWR; David and Lizz Evans _ landowners

Regional/Local Setting & Topography

The proposed action is in the Arcadia area in Duchesne County in a river floodplain below the North Myton bench. The city of Myton can be found approxiamtely 8 miles East and Sand wash Reservoir 3 miles North. The area is characterized by sandy soils with slopes of < 2% and a high water table surrounded by terracing and benches, both North and South, of several different elevations capped by sandstone over highly erodible soils consistent with river floodplain profiles. An occassional Butte can also be found. The immediate area is criss crossed with numerous canals and associated laterals from the Lake Fork and Duchesne Rivers and Lake Boreham. The area has long been used for farming and ranching operations and has recently seen increasing development for petroleum extraction.

Surface Use Plan

Current Surface Use
Agricultural

| New Road Miles | Well Pad | Src Const Material | Surface Formation |
|----------------|----------------------|--------------------|-------------------|
| 1.78 | width 300 Length 400 | Offsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y

may be within a 100 year flood plain due to proximity to lake fork River

Flora / Fauna

Dominant vegetation;

Grasses. Mustard spp. and rabbit brush surround the proposed site.

Wildlife;

Habitat contains forbs that may be suitable browse for deer, antelope and rabbits, though none were observed. Disturbed soils do not support habitat for wildlife.

DWR personell noted red tail hawk is nesting about 1/2 mile away but did not think any stipulations were in order

Soil Type and Characteristics

silty lacustrine soils with an abundance of clays

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** Y

high water table and clay soils may cause stability issues

Drainage Diversion Required? Y

pad is proposed over an existing drainage diversion that will need to be abandoned

Berm Required? Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking****Distance to Groundwater (feet)** 25 to 75 15**Distance to Surface Water (feet)** 20**Dist. Nearest Municipal Well (ft)** >5280 0**Distance to Other Wells (feet)** >1320 0**Native Soil Type** Mod permeability 10**Fluid Type** Fresh Water 5**Drill Cuttings** Normal Rock 0**Annual Precipitation (inches)** 10 to 20 5**Affected Populations****Presence Nearby Utility Conduits** Present 15**Final Score** 70 1 Sensitivity Level**Characteristics / Requirements**

Pit to be dug to a depth of 8'. Because of the likely hood of disturbance to existing sandstone bedrock , pit underlayment is to be used to protect the liner from potential puncture. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

agreements were made for cattle guards, fencing around pad, gates at the heads of all roads and no access during hunting seasons. Gates to be locked during hunting season. Hawk nest is found on other side of the river about 1/2 mile away. DWR left decision for stips up to the landowner as the distance was on the edge of recommended separation. Operator offered compromise of construction to begin now but, drilling will be after the 15th of July.

Chris Jensen

5/2/2012

Evaluator

Date / Time

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Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
|------------------|--|--------|------------------------------|---------------------------------------|-----|
| 5603 | 43013513700000 | LOCKED | OW | P | No |
| Operator | NEWFIELD PRODUCTION COMPANY | | Surface Owner-APD | David A. Evans and Alicia L. Evans | |
| Well Name | Lusty 14-2-3-3W | | Unit | | |
| Field | WILDCAT | | Type of Work | DRILL | |
| Location | SESW 2 3S 3W U 1294 FSL 1530 FWL GPS Coord (UTM) 568532E 4455499N | | | | |

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,800'. Air and or fresh water will be used to drill the entire surface hole. A search of Division of Water Rights records shows 15 water wells within a 10,000 foot radius of the center of Section 2. Depth is listed as ranging from 42 to 300 feet. Depth is not listed for 1 well. Water use is listed as irrigation, stock watering and domestic use. All wells are over 1 mile from the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The surface casing should either be extended to cover the base of the moderately saline ground water or intermediate string casing cement should be brought up to cover it.

Brad Hill
APD Evaluator

5/21/2012
Date / Time

Surface Statement of Basis

Operator has a surface agreement in place with the landowner. Location is proposed in the best possible position within the spacing window at the top of a pasture making the least amount of disturbance to farming operations.

The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions. Construction standards of the Operator appear to be adequate for the proposed purpose. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm as this is disturbed irrigated pasture land. The landowner was invited and was in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad. The pad will be fenced with cattle guards and gates on access road to isolate operations from cattle operations. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering until pad fence is complete. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to stabilize pad as soils are silty and high in clays. Pad layout to be flipped (in relation to layout submitted with APD)to place tank battery along boundary fence. An existing man made drainage is found where pad is proposed to be placed. The ditch will need to be leveled and drainage ditch reconstructed elsewhere.

Chris Jensen
Onsite Evaluator

5/2/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|-----------------|---|
| Drilling | Location needs to be flipped to a mirror image of submitted plans. |
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Pits | The reserve pit should be located on the east side of the location. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |
| Surface | The well site shall be bermed to prevent fluids from leaving the pad. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |
| Surface | Measures (BMP's) shall be taken to stabilize pad as soils are silty and high in clays |

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/13/2012

API NO. ASSIGNED: 43013513700000

WELL NAME: Lusty 14-2-3-3W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESW 02 030S 030W

Permit Tech Review:

SURFACE: 1294 FSL 1530 FWL

Engineering Review:

BOTTOM: 1294 FSL 1530 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.24714

LONGITUDE: -110.19423

UTM SURF EASTINGS: 568532.00

NORTHINGS: 4455499.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: patented

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2012-07-02 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - hmadonald
 13 - Cement Volume Formation (3a) - hmadonald
 21 - RDCC - dmason
 23 - Spacing - dmason
 25 - Surface Casing - hmadonald

RECEIVED: July 02, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Lusty 14-2-3-3W
API Well Number: 43013513700000
Lease Number: patented
Surface Owner: FEE (PRIVATE)
Approval Date: 7/2/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon

as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Cement volume for the 4 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 8600' MD as stated in drill plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: patented |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: Lusty 14-2-3-3W |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | 9. API NUMBER: 43013513700000 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1294 FSL 1530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 03.0S Range: 03.0W Meridian: U | 9. FIELD and POOL or WILDCAT: WILDCAT |
| | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2012 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company respectfully submits the attached updated drilling plan reflecting minor changes in the slurries for the intermediate and production cement designs on the referenced well. The change results from a change in cement providers.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 12, 2012
By: *Don Hamilton*

| | | |
|-------------------------------------|------------------------------|---------------------------|
| NAME (PLEASE PRINT) Don Hamilton | PHONE NUMBER 435 719-2018 | TITLE Permitting Agent |
| SIGNATURE N/A | DATE 7/11/2012 | |

Newfield Production Company
Lusty 14-2-3-3W
SE/SW Section 2, T3S, R3W
Duchesne County, UT

Drilling Program

1. Formation Tops

| | |
|---------------------|---------|
| Uinta | surface |
| Green River | 3,995' |
| Garden Gulch member | 6,895' |
| Wasatch | 9,380' |
| TD | 11,000' |

2. Depth to Oil, Gas, Water, or Minerals

| | | |
|---------------------------|-----------------|---------|
| Base of moderately saline | 745' | (water) |
| Green River | 6,895' - 9,380' | (oil) |
| Wasatch | 9,380' - TD | (oil) |

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

| Description | Interval | | Weight (ppf) | Grade | Coup | Pore Press @ Shoe | MW @ Shoe | Frac Grad @ Shoe | Safety Factors | | |
|---------------------|----------|---------|--------------|-------|------|-------------------|-----------|------------------|----------------|----------|---------|
| | Top | Bottom | | | | | | | Burst | Collapse | Tension |
| Conductor 14 | 0' | 60' | 37 | H-40 | Weld | -- | -- | -- | -- | -- | -- |
| Surface 9 5/8 | 0' | 1,000' | 36 | J-55 | STC | 8.33 | 8.33 | 12 | 3,520 | 2,020 | 394,000 |
| Intermediate 7 | 0' | 8,800' | 26 | P-110 | LTC | 9 | 9.5 | 15 | 6.27 | 6.35 | 10.94 |
| Production 4 1/2 | 8,600' | 11,000' | 11.6 | P-110 | LTC | 11 | 11.5 | -- | 9,960 | 6,210 | 693,000 |
| | | | | | | | | | 2.40 | 1.79 | 3.03 |
| | | | | | | | | | 10,690 | 7,560 | 279,000 |
| | | | | | | | | | 2.06 | 1.38 | 2.19 |

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

| Job | Hole Size | Fill | Slurry Description | ft ³ | OH excess | Weight (ppg) | Yield (ft ³ /sk) |
|-------------------|-----------|--------|---|-----------------|-----------|--------------|-----------------------------|
| | | | | sacks | | | |
| Conductor | 17 1/2 | 60' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 41 | 15% | 15.8 | 1.17 |
| | | | | 35 | | | |
| Surface Lead | 12 1/4 | 500' | Premium Lite II w/ 3% KCl + 10% bentonite | 180 | 15% | 11.0 | 3.53 |
| | | | | 51 | | | |
| Surface Tail | 12 1/4 | 500' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 180 | 15% | 15.8 | 1.17 |
| | | | | 154 | | | |
| Intermediate Lead | 8 3/4 | 5,895' | HLC Premium - 65% Class G / 35% Poz + 10% Bentonite | 1019 | 15% | 12.0 | 3.53 |
| | | | | 289 | | | |
| Intermediate Tail | 8 3/4 | 1,905' | 50/50 Poz / Class G + 1% Bentonite | 329 | 15% | 14.0 | 1.29 |
| | | | | 255 | | | |
| Production Tail | 6 1/8 | 2,400' | 50/50 Poz / Class G + 1% Bentonite | 260 | 15% | 14.0 | 2.31 |
| | | | | 113 | | | |

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$11,000' \times 0.57 \text{ psi/ft} = 6292 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

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BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 26 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number Lusty 14-2-3-3W
Qtr/Qtr SE/SW Section 2 Township 3S Range 3W
Lease Serial Number Patented
API Number 43-013-51370

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 7/3/12 8:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/3/12 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

| ACTION CODE | CURRENT ENTITY NO | NEW ENTITY NO | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
|------------------------------------|-------------------|---------------|------------|-----------------|---------------|----|----|-----|-----------|----------------|---------|
| | | | | | QQ | SC | TP | RG | | | COUNTY |
| B | 99999 | 17400 | 4301351047 | GMBU S-4-9-17 | NWSE | 4 | 9S | 17E | DUCHESNE | 6/30/2012 | 7/18/12 |
| WELL 1 COMMENTS: GRRV BHL: Sese | | | | | | | | | | | |
| B | 99999 | 17400 | 4304751881 | GMBU M-32-8-18 | SWNE | 32 | 8S | 18E | UINTAH | 6/29/2012 | 7/18/12 |
| GRRV BHL: nesw | | | | | | | | | | | |
| B | 99999 | 17400 | 4301351225 | GMBU F-36-8-17 | SWNW | 36 | 8S | 17E | DUCHESNE | 6/26/2012 | 7-18-12 |
| GRRV BHL: SWNW | | | | | | | | | | | |
| B | 99999 | 17400 | 4304751540 | GMBU N-36-8-17 | SWNW | 36 | 8S | 17E | UINTAH | 6/27/2012 | 7-18-12 |
| GRRV BHL: nesw | | | | | | | | | | | |
| B | 99999 | 17400 | 4301351115 | GMBU M-6-9-16 | NWSE | 6 | 9S | 16E | DUCHESNE | 7/3/2012 | 7-18-12 |
| GRRV BHL: SSWW | | | | | | | | | | | |
| A | 99999 | 18612 | 4301351370 | LUSTY 14-2-3-3W | SESW | 2 | 3S | 3W | DUCHESNE | 7/4/2012 | 7-18-12 |
| LUSTY | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

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Div. of Oil, Gas & Mining

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Tabitha Timothy
 Signature
 Tabitha Timothy
 Production Clerk
 07/09/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. UNIT or CA AGREEMENT NAME: UINTA CB - WASATCH DEEP |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: LUSTY 14-2-3-3W |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 9. API NUMBER: 4301351370 |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1294 FSL 1530 FWL | | 10. FIELD AND POOL, OR WILDCAT: UINTA CENTRAL BASIN |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 2, T3S, R3W | | COUNTY: DUCHESNE STATE: UT |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/03/2012</u> | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Spud Notice |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 On 7/3/12 MIRU Ross #31. Spud well @8:00 AM. Drill 62' of 17 1/2" hole with air mist. TIH W/ 2 Jt's 14" H-40 36.75# csgn. Set @ 76.
 On 7/3/12 cement with 90 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 7 barrels cement to pit. WOC.

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| | |
|---|------------------------|
| NAME (PLEASE PRINT) <u>Branden Arnold</u> | TITLE _____ |
| SIGNATURE <u><i>Brand Arnold</i></u> | DATE <u>07/20/2012</u> |

(This space for State use only)

Casing / Liner Detail

Well Lusty 14-2-3-3W
Prospect Central Basin
Foreman
Run Date:
String Type Surface, 9.625", 36#, J-55, LTC (Generic)

- Detail From Top To Bottom -

| Depth | Length | JTS | Description | OD | ID |
|----------|--------|-----|--------------|-------|----|
| 1,009.70 | | | KB 13' | | |
| 1,010.28 | 1.42 | | Wellhead | | |
| 1,011.70 | -2.00 | -1 | Cutt Off | 9.625 | |
| 13.00 | 950.31 | 22 | 8 5/8 Casing | 9.625 | |
| 963.31 | 46.07 | 1 | Shoe Jiont | 9.625 | |
| 1,009.38 | 0.90 | 1 | Guide Shoe | 9.625 | |
| 1,010.28 | | | - | | |

Cement Detail

| Cement Company: BJ | | | | | |
|---------------------------|------------|--------------|-------|---------------------------|--|
| Slurry | # of Sacks | Weight (ppg) | Yield | Volume (ft ³) | Description - Slurry Class and Additives |
| Slurry 1 | 430 | 15.8 | 1.17 | 503.1 | Class G+2%kcl+.25#CF |

| | |
|---------------------------------|-------|
| Stab-In-Job? | No |
| BHT: | 0 |
| Initial Circulation Pressure: | |
| Initial Circulation Rate: | |
| Final Circulation Pressure: | |
| Final Circulation Rate: | |
| Displacement Fluid: | Water |
| Displacement Rate: | |
| Displacement Volume: | 73.4 |
| Mud Returns: | |
| Centralizer Type And Placement: | |

| | |
|-------------------------------|-------|
| Cement To Surface? | Yes |
| Est. Top of Cement: | 0 |
| Plugs Bumped? | Yes |
| Pressure Plugs Bumped: | 986 |
| Floats Holding? | Yes |
| Casing Stuck On / Off Bottom? | No |
| Casing Reciprocated? | No |
| Casing Rotated? | No |
| CIP: | 15:05 |
| Casing Wt Prior To Cement: | |
| Casing Weight Set On Slips: | |

Middle of first, top of second and third for a total of three.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
DENR 004-0137
Expires: 12/31/2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1294' FSL & 1530' FWL (SE/SW) SEC. 2, T3S, R3W

At top prod. interval reported below

At total depth

14. Date Spudded
07/04/2012

15. Date T.D. Reached
07/24/2012

16. Date Completed 08/07/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5352' GL 5365' KB

18. Total Depth: MD 10930'
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" J-55 | 36# | 0 | 1010' | | 430 CLASS G | | | |
| 8-3/4" | 7" P-110 | 66# | 0 | 8763' | | 670 VERSCEM 265 BONDCEM | | 800' | |
| 6-1/8" | 4-1/2" P-110 | 11.6# | 8318' | 10917' | | 255 ECONCEM | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT@ 8255' | TA @ 8070' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|----------|-----------|---------------------|------|-----------|--------------|
| A) Wasatch | 8968' MD | 10210' MD | 8968-10210' MD | | 117 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8968-10210' MD | Frac w/ 734804#s 20/40 white sand and 95570#s SLC; 30982 bbls of Lightning 20 fluid; 5 stages. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 8/9/2012 | 8/19/12 | 24 | → | 270 | 282 | 407 | | | FLOWING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | PRODUCING | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

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*(See instructions and spaces for additional data on page 2)

| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | ➔ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➔ | | | | | | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | ➔ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➔ | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

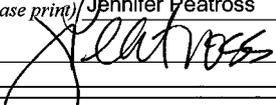
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | GARDEN GULCH DOUGLAS CREEK | 6925' 8047' |
| | | | | BI-CARBONATE B LIMESTONE | 8351' 8515' |
| | | | | CASTLE PEAK BASAL CARBONATE | 8936' 9244' |
| | | | | WASATCH | 9391' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Daily Completion Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
Signature  Date 12/05/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

LUSTY 14-2-3-3W

6/1/2012 To 10/30/2012

7/28/2012 Day: 1

Completion

Rigless on 7/28/2012 - NU 11" 5K x 7" 10K Tubing head and test void to 5,000 psi. Test valves to 9,500 psi. - 0700 hrs Hold safety meeting with FMC and Weatherford. Pinch points, over head loads, trip hazards around wellhead, smoking area. Check pressure on 7" x 9 5/8" annulus 450 psi. 0800 hrs. ND production tree and NU Frac Stack as follows: 7 1/16" 10K HCR Valve 7 1/16" 10K x 7 1/16" 10K spool, 7 1/16" 10K manual frac valve, 7 1/16" 10K flow cross with dual double 2 1/16 10K valves, 7 1/16" 10K manual frac valve. Torque up bolts on frac stack and test stack per NFX procedure. 250 low x 5 min. 9,000 high x 10 mins. All test were good. Pure energy started rigging up flow back equipment from frac stack to flow back tanks, rain for rent is hauling in frac tanks, filling with water SDFN. Will RU the perforators in the am to run CBL. - 0630-0700 Hrs. Hold safety meeting with wireline crew, JSA, smoking area, FRC policy, slips, trips, falls. RU crane and lubricator, BOP's and CBL tools. Test lubricator to 5,000 psi x 5 mins. 0900 RIH with CCL/3.875" GR/JB. Found liner top at 8,322' EWLM. Continue RIH down to 10,780' PBDT on procedure says (10,825') and set down, POOH with GR/JB. 10:35 Hrs OOH with GR/JB. 10:50 Hrs RIH with CCL/CBL tools down to 10,780' PBDT(EWLM). 11:35 Start logging out at 75'/min to surface. 1430 Hrs OOH with CBL tools. Lay down bond log tools and shut top 7 1/16" 10K manual frac valve. After viewing bond log we had good cement up to 8,346' then cement ran out and comes back in @ 7,300'-6,600'. Then from 6,600'-800' there is ratty cement. Est. Cemnet Top is 800'. 1600 Hrs start testing casing to 8,000 psi for 30 mins. 1630 Hrs casing tested good with 0 psi bleed off. Shut HCR valve and bleed off stack. Test from below for 10 mins with no bleed off. Bleed pressure off casing and secure well for the night. RDMO Hot oiler, Weatherford test pump. - 0630-0700 Hrs. Hold safety meeting with wireline crew, JSA, smoking area, FRC policy, slips, trips, falls. RU crane and lubricator, BOP's and CBL tools. Test lubricator to 5,000 psi x 5 mins. 0900 RIH with CCL/3.875" GR/JB. Found liner top at 8,322' EWLM. Continue RIH down to 10,780' PBDT on procedure says (10,825') and set down, POOH with GR/JB. 10:35 Hrs OOH with GR/JB. 10:50 Hrs RIH with CCL/CBL tools down to 10,780' PBDT(EWLM). 11:35 Start logging out at 75'/min to surface. 1430 Hrs OOH with CBL tools. Lay down bond log tools and shut top 7 1/16" 10K manual frac valve. After viewing bond log we had good cement up to 8,346' then cement ran out and comes back in @ 7,300'-6,600'. Then from 6,600'-800' there is ratty cement. Est. Cemnet Top is 800'. 1600 Hrs start testing casing to 8,000 psi for 30 mins. 1630 Hrs casing tested good with 0 psi bleed off. Shut HCR valve and bleed off stack. Test from below for 10 mins with no bleed off. Bleed pressure off casing and secure well for the night. RDMO Hot oiler, Weatherford test pump. - 0630-0700 Hrs. Hold safety meeting with wireline crew, JSA, smoking area, FRC policy, slips, trips, falls. RU crane and lubricator, BOP's and CBL tools. Test lubricator to 5,000 psi x 5 mins. 0900 RIH with CCL/3.875" GR/JB. Found liner top at 8,322' EWLM. Continue RIH down to 10,780' PBDT on procedure says (10,825') and set down, POOH with GR/JB. 10:35 Hrs OOH with GR/JB. 10:50 Hrs RIH with CCL/CBL tools down to 10,780' PBDT(EWLM). 11:35 Start logging out at 75'/min to surface. 1430 Hrs OOH with CBL tools. Lay down bond log tools and shut top 7 1/16" 10K manual frac valve. After viewing bond log we had good cement up to 8,346' then cement ran out and comes back in @ 7,300'-6,600'. Then from 6,600'-800' there is ratty cement. Est. Cemnet Top is 800'. 1600 Hrs start testing casing to 8,000 psi for 30 mins. 1630 Hrs casing tested good with 0 psi bleed off. Shut HCR valve and bleed off stack. Test from below for 10 mins with no bleed off. Bleed pressure off casing and secure well for the night. RDMO Hot oiler, Weatherford test pump. - 0700 hrs Hold safety meeting with FMC and Weatherford. Pinch points, over head loads, trip hazards around wellhead, smoking area. Check pressure on 7" x 9 5/8" annulus 450 psi. 0800 hrs. ND production tree and NU Frac Stack as follows: 7 1/16" 10K HCR Valve 7 1/16" 10K x 7 1/16" 10K spool, 7 1/16" 10K manual frac valve, 7 1/16" 10K flow cross with dual double 2 1/16 10K

valves, 7 1/16" 10K manual frac valve. Torque up bolts on frac stack and test stack per NFX procedure. 250 low x 5min. 9,000 high x 10 mins. All tests were good. Pure energy started rigging up flow back equipment from frac stack to flow back tanks, rain for rent is hauling in frac tanks, filling with water SDFN. Will RU the perforators in the am to run CBL. - Arrive on location and wait on cameron to arrive with 10K B Section. 11:30-12:00 Hold safety meeting with cameron crew. Pinch points, trip hazards on location, smoking area. 12:00-1700. Remove hole cover flange and NU 11"x7" 10K tubing head and torque up studs. Set production tree and hang off C.P. actuated valve to choke on the side of production tree. RU test unit and test tubing head void to 5K and test wing valves to 9,500 psi. All tests were good. Check shut in pressure on 7" x 9 5/8" annulus 450 psi and bleed off to 0 psi and shut back in. Dress up location around wellhead and pit area. Rain for rent start setting frac tanks. Cameron RD equipment and leave location SDFN.. - Arrive on location and wait on cameron to arrive with 10K B Section. 11:30-12:00 Hold safety meeting with cameron crew. Pinch points, trip hazards on location, smoking area. 12:00-1700. Remove hole cover flange and NU 11"x7" 10K tubing head and torque up studs. Set production tree and hang off C.P. actuated valve to choke on the side of production tree. RU test unit and test tubing head void to 5K and test wing valves to 9,500 psi. All tests were good. Check shut in pressure on 7" x 9 5/8" annulus 450 psi and bleed off to 0 psi and shut back in. Dress up location around wellhead and pit area. Rain for rent start setting frac tanks. Cameron RD equipment and leave location SDFN.. - 0700 hrs Hold safety meeting with FMC and Weatherford. Pinch points, over head loads, trip hazards around wellhead, smoking area. Check pressure on 7" x 9 5/8" annulus 450 psi. 0800 hrs. ND production tree and NU Frac Stack as follows: 7 1/16" 10K HCR Valve 7 1/16" 10K x 7 1/16" 10K spool, 7 1/16" 10K manual frac valve, 7 1/16" 10K flow cross with dual double 2 1/16 10K valves, 7 1/16" 10K manual frac valve. Torque up bolts on frac stack and test stack per NFX procedure. 250 low x 5min. 9,000 high x 10 mins. All tests were good. Pure energy started rigging up flow back equipment from frac stack to flow back tanks, rain for rent is hauling in frac tanks, filling with water SDFN. Will RU the perforators in the am to run CBL. - Arrive on location and wait on cameron to arrive with 10K B Section. 11:30-12:00 Hold safety meeting with cameron crew. Pinch points, trip hazards on location, smoking area. 12:00-1700. Remove hole cover flange and NU 11"x7" 10K tubing head and torque up studs. Set production tree and hang off C.P. actuated valve to choke on the side of production tree. RU test unit and test tubing head void to 5K and test wing valves to 9,500 psi. All tests were good. Check shut in pressure on 7" x 9 5/8" annulus 450 psi and bleed off to 0 psi and shut back in. Dress up location around wellhead and pit area. Rain for rent start setting frac tanks. Cameron RD equipment and leave location SDFN..

Daily Cost: \$0

Cumulative Cost: \$4,210

7/29/2012 Day: 4

Completion

Rigless on 7/29/2012 - RIH with perf guns and perf stage #1. RDMO EWL, test unit. - 0700-0730 Hold safety meeting with wireline crew, JSA, FRC policy, smoking area, slips, trip and fall hazards, overhead hazards. 0800 Hrs. RU 10k Lubricator and BOP's, 2 3/4" perf guns. Test lubricator to 8500 psi for 10 mins. Bleed off pressure. 0900 Hrs. RIH with 6- 2 3/4" perf guns loaded with 22.7 gram charges with guns down to short joint at 8,433' and get on depth. Correlate back to open hole log and continue RIH. Get on depth and perforate Wasatch WSTC 28 from 10,209'-10,210'. WSTC 28 10,192'-10,193', WSTC 28 10,160'-10,161', WSTC 28 10,126'-10,127', WSTC 25 10,100'-10,101', WSTC 25 10,070'-10,071' with 3 SPF 120 phasing, 22.7 gram Titan charges. Note had miss fire while perforating gun #5. Pulled out and fixed gun. Tested lubricator to 8500 psi and ran in hole. Finished perforating the last 2 guns. 12:15 Hrs POOH with guns. 1300 Hrs OOH with wireline, confirmed that all shots had fired. Secure well and NU night cap and rig down wireline, weatherford test unit. Continue filling frac tanks with water.

Daily Cost: \$0

Cumulative Cost: \$55,866

7/30/2012 Day: 5**Completion**

Rigless on 7/30/2012 - MIRU EWL and lubricator, BOP. Make up guns. MIRU Baker Hughes frac equipment. - 0600- 10:00 Hrs No activity. All frac tanks are full of water. 11:00 am the perforators are on location and spotting wireline truck and crane. Hold safety meeting with crew, FRC policy, smoking area, stop work policy, slips, trips, fall around wellhead, Put 10K lubricator, BOP's together, start wireing guns. 1400 Hrs Baker Hughes frac equipment arriving on location to rig up. Spot frac pumps, blender and start laying iron to frac stack. NU Frac head on top of 7 /16" 10K manual frac valve. Have to RU chem add truck in the am and pressure test lines. 1600 hrs SDFN.

Daily Cost: \$0

Cumulative Cost: \$60,776

7/31/2012 Day: 6**Completion**

Rigless on 7/31/2012 - Finish RU frac equipment and start fracing well. - Test lubricator to 8500 psi x 5 min. RIH with 4 1/2" 10K plug /2 3/4" perf guns 3 SPF 120 phasing. RIH down to 9990' and pull correlation strip and tie gamma ray back to open hole log. Set CFTP at 9988'. Pull correlation strip across zone to be perforated and tie gamma ray back to open hole. Perforate stage #2 WSTC 23 from 9980-9981', WSTC 20 9961-9962', WSTC 18 9917-9918', WSTC 18 9877-9878', WSTC 15 9840-9841', WSTC 15 9,822-9,823', WSTC 15 9,813-9,814', WSTC 15 9,785'-9,786', WSTC 10 9,761'-9,762'. 12:00 PM POOH with guns. 12:30 OOH with EWL and confirmed that all shots had fired. 12:55 hrs open up well 4,886. Zone broke back @ 3.5 bpm 5,375 psi, 1.5 bbls. Cut sand on 1.0 ppg sand go to flush due to well trying to screen out, drop rate down to 21.3 bpm and flush well to top perf with 341 bbls, 6,621 psi. 1345 Hrs shut down to rehydrate gel before starting backup. 1400 Hrs start back up fracing stage #2. 1500 Hrs stage #2 pumped to completion. ISDP-5, 105 psi. FG-0.95.5 Min-4,895 10 Min-4,854 15 Min-4,820. Pumped 194,820 lbs 20/40 white, 20/40 Super LC 21,720 lbs. Max Rate-59 bpm, Avg Rate-50 bpm, Max Psi-8,040, Avg Psi-6,701, Min Psi-5,940. Sand concentration .50#-6.0#. RU EWL and test lubricator to 8,500 psi. RIH with 2 3/4" slick guns loaded with 22.7 gram titan charges 3 SPF 120 phasing/CCL/10K 4 1/2" CFTP. RIH down to 9,710' and correlate gamma ray back to open hole log, Set plug @ 9,728'. Pull correlation strip across stage #3 perfs and correlate to open hole log. Get on depth and perf the Wasatch 10 from 9,697-98', 9,684-85', 9,667'-68', 9,652'-53', 9,635'-36', 9,628-29', 9,610'-11'. - 0600-0730 Hrs finish RU equipment. Torque up frac head. Install transducer on the 7" x 9 5/8" annulus. SI on the annulus was 500 psi. Hold safety meeting with all on location. JSA, stop work policy, smoking area, overhead hazards, trip hazards. Pressure test lines to 9,000 psi. 0900 Hrs- Open up well 34 psi shut in pressure. Start break down, zone broke at 6,064 psi @ 7.0 bpm. 10:10 shut down with frac ISDP-5, 193 FG-0.95, 5 min- 5,058 psi. 10 min-4,994 psi. 15 min-4,983 psi. Shut well in and RU EWL. Avg Rate-40.7. Max Psi-7,301. Avg Psi-6,001 Min Psi-5,400. Pumped 120,431 lbs 20/40 white sand, 15,998 lbs Super LC 20/40 from #.50-#6.0 sand concentration. - Test lines 9,200 psi. Open up well psi was 4,452. Start breakdown, zone broke @ 6.5 bpm 5,473 psi. 1910 Hrs. Stage #3 pumped to completion get 5-10-15 pressures. 5 Mnin-4,426 10 Min-4,392 15 Min-4,398. Pumped 186,510 lbs 20/40 white sand, 21,567 lbs 20/40 Super LC. Shut well in and secure well for the night due to Lightning. Will set plug/perf stage #4 in the am. -

Daily Cost: \$0

Cumulative Cost: \$322,909

8/1/2012 Day: 7**Completion**

Rigless on 8/1/2012 - Run CBL & set kill plugs at 9,400' & 9,440', ND frac stack, NU drillout

stack, - 19:30 to 00:00 . Nippling up BOP stack at present time. (Worked on rig hydraulics & system, Blown hose, called in for replacement hose, waiting on hydraulic hose. Limited ability on rig work, replaced hose while nippling up stack.) - 0630-0700 Hold safety meeting with wireline crew, smoking area, JSA, FRC policy, stop work policy, slips, trips, over head hazards. RU EWL, 2 3/4" perf guns 3 SPF 120 phasing, 22.7 gram titan charges, 4 1/2" 10K CFTP. Test lubricator to 8500 psi x 5 mins. RIH down to Short joint @ 8,444' and correlate gamma ray back to open hole log. Continue RIH and set down @ 9,458' soild. Pickup 20' and go back down to same spot. POOH with wireline and check plug for any signs of damage. - 0800-1300 Hrs. Wait on orders from office. RU EWL with 2 weight bars/CCL/4 1/2" 10K solid kill plug. catch short joint @ 8,444' and correlate gamma ray to open hole log. RIH and set soild kill plug #1 @ 9,440'. 1355 Hrs POOH with wireline. 1425 Hrs OOH with wireline. RU EWL, 2 weight bars/CCL/4 1/2" 10K soild kill plug and test lubricator to 8500 psi. RIH down to SJ @ 8,444' and correlate gamma ray to open hole log. RIH and set kill plug #2 @ 9,400'. 1530 Hrs POOH with wireline. 1610 Hrs. OOH with wireline. Start RD Baker Hughes frac crew, Wireline truck. Start ND Frac stack and NU BOP. - 19:00 to 19:30 PM (Down for 1/2 hr working on weight indicator pads) Spot Mountain State Well service unit, Shut down to replace weight indicator pads. Rig up and raise derrick and finish rigging up unit, Blew hydraulic hose.

Daily Cost: \$0

Cumulative Cost: \$378,270

8/2/2012 Day: 8

Completion

Rigless on 8/2/2012 - NU BOP stack test 250 low 4,500 high, NU snubbing unit, Test snubbing unit 250 low 4,500 high, PU s-90 swivel and tag Kill plug #1 and break circulation, - 05:00 to 06:15 Rig down for hydraulic filter housing, nipple on housing broke off and working to repara filter housing on rig. - 19:00 to 22:00 Finish rigging up Mountain State snubbing unit. Rig up snubbing unit's basket to run tubing, and test stack and snubbing unit 250 psi low, 4,500 psi high, stack tested good. - 06:15-0700 PUMU BHA as follows: 3.875" 5 Bladed Concave junk mill, rotary sub, POBS, 1 jt 2 3/8" tubing, X-Nipple 1.875". 0730 Hrs. Start RIH with 2 3/8" tubing, BHA. RIH with 2 3/8" tubing down to 9,359 (303 jts) 2 joints above #1 kill plug and RU Snubbing Unit. 1300-1345 Hrs rig crew took lunch break. 1345 Hrs resume running pipe in well. 1430 Hrs stop 2 jts above kill plug #1 @ 9,359. 1500 Hrs Make up tubing hanger and land string in tubing head, prepare rig up snubbing unit, torque up bolts and test snubbing stack. 1530- Hrs Land hanger. 1700 start RU snubbing unit. 1800-1900 Change out 5k annular rubber on snubbing unit. - 22:00 to 00:00 Pick up swivel break off change over and PUMU Kelly valve on swivel and change over for 2 3/8 tubing, pick up jt and break circulation and set surface equipment on 4,000 Psi operating pressure, RIH and tag #1 kill plug @ 9,700, - Testing BOP stack, Setting pipe racks and unload 2 3/8 EU tubing workstring and tally same. Nipple up drill out stack, and test same. Stack as follows: 7 1/16 to 10K manual frac valve, 7 1/16 to 10K X 7 1/16 to 5K spool, 5K combi Weatherford BOP with blinds on bottom and 2 3/8 rams, 7 1/16 to 5K flowcross with double valves outlets, 7 1/16 to 5K single BOP 2 3/8 pipe rams, 7 1/16 to 5K annular, Washington head. Test 250 low and 4,500 high, tested good.

Daily Cost: \$0

Cumulative Cost: \$415,115

8/3/2012 Day: 9

Completion

Rigless on 8/3/2012 - Finish circulating 3 bottoms up. Shut down pumping, shut well in. Start laying down pipe. ND BOP's, NU Frac stack. - 22:30 to 00:00 ND drill out BOP stack - 19:00 to 21:00 Finish snubbing out the last 64 jts of 2 3/8 to EU tubing and lay on racks. (1,972 to of 2 3/8 tubing), and BHA, all tools recovered from well, - 21:00 -22:30 RDMO Mountain State's snubbing unit. Weatherford's lay down machine, - Start snubbing out tubing with 139 jts left in hole. 1830 -1900 Hrs. stop to change pipe rams. Continue to snubb tubing out. - 00:00 to 07:00 Break circulation with 4,000 psi backpressure, Drill out top kill plug @ 9,400 to in 23

mins, no pressure increase, RIH and tag #2 kill plug @ 9,440̂, Drill out plug #2 in 50 mins, chase down hole, @ 4,500 psi pump rate, no pressure change after drilling out #2 plug, Circulating @ 4 BPM with 3.75 BPM flowback @ 3,800 Psi, Wash down to 9,728̂ and tag plug, (not rotating) and circulate well clean, Circulate two volumes, @ 4 BPM @4,500 Psi pump, with 3.75 BPM returns @ 3,800 Psi.0700-0930.finish circulating btms up.Shut pump down,shut well in.Pumped 3 bottoms up with 907 bbls used.1000 Hrs lay down swivel and start pulling out of the hole laying down 2 3/8" tubing.1245-1315 Hrs.Rig crew took lunch break.Continue to lay down pipe.

Daily Cost: \$0

Cumulative Cost: \$454,843

8/4/2012 Day: 10

Completion

Rigless on 8/4/2012 - RD WOR,test frac stack,MIRU EWL,set plug,perf stage #4. - Test lines to 9,000 psi and check for leaks.1530 Hrs Open up well 3,759 psi. Start breakdown,zone broke @ 6,641 psi @ 5.1 bpm with 3.8 bbl's.1615 Hrs.shut down due to well pressuring out.1630 Hrs.Open well to flow back tank and flow back 486 bbls @ 6.0 bpm, 34/64 choke,3,400 psi. Quit flowing well and try to get back into zone.1735 Hrs open up well and resume with frac job.1855 Hrs. Shut down fracing, stage #4 pumped to completion. ISDP-5,298 FG-0.99. 5 Min -5,011, 10 Min-4,750,15 Min-4,594. - 19:30 ̂ 20:30 Perf stage #5 @ 9,017 ̂ 9,019̂, and 8,968 ̂ 8,975̂, POH with tools, all shots fired and all tools recovered, turn over to frac for stage #5 frac, 2 3/4" perf guns loaded with 22.7 gram titan charges 3 SPF 120 phasing, - 20:30 ̂ 22:30 Location Safety Mtg. Prime pumps and test lines to 9,000 psi, OK. Hydraulic Fracture stage #5 as follows: Break down 5.2 bpm @ 6,190 psi. Avg rate: 60 bpm, Avg press: 5,213 psi, Max rate: 65 bpm, Max press: 6,174 Psi. FG.0.864, ISIP: 3,871 PSI, 5 MIN: 3,756 psi, 10 MIN: 3,734 psi. 15 MIN: 3,716 psi. Total 20/40 White: 71,043 lbs, Total CRC 20/40 18,285, Total prop 89,328 lbs. Total 15% FE acid 15 bbls. Avg HHP: 7,615. Total load to recover 1,817. - 22:30 ̂ 00:00 RIH and set #1 kill plug @ 9,868̂, POH with setting tools, all tools recovered, - 00:00 ̂ 01:00 ND drill out BOP stack, move tubing and racks to edge of location - 03:00 ̂ 07:00 NU 7 1/16̂ 10K frac stack, 7 1/16̂ HCR, 7 1/16̂ manual frac valve, 7 1/16̂ flowcross, 7 1/16̂ manual frac valve, Testing same, 250 psi low, 9,500 psi high. Tested good. (rig assisted in NU of BOP̂s, while waiting for daylight to rig down).0745 Hrs.Weatherford is finished testing frac stack.0815 Hrs Wireline is on location.1050Hrs RU 10K lubricator,CCL,2 3/4" perf guns loaded with 22.7 gram titan charges 3 SPF 120 phasing,4 1/2" 10K obsidian FTFP.1110 Hrs Test lubricator to 8500 psi x 5min.Open well up and RIH with tools.Stop at short joint @ 8,444',correlate gamma ray back to open hole log.Continue RIH down to 9,584' and set 10K plug.Pull up and perforate stage #4 WSTC 10 from 9,562'-64',9,467'-68,9,451-52',9,445'-46',9,441-42',9,420'-21',9,411'-12'.1200 Hrs POOH with CCL/Guns.1300 Hrs OOH with guns,confirmed that all shots had fired.1400 Hrs Hold safety meeting with all on location,FRC policy,smoking area,slip hazards,overhead hazards,stop work policy,housekeeping rules,JSA. - 0100 - 0300 Wait on 7 1/16̂ frac stack to arrive from FMĈs yard. Late arrival of truck hauling to location

Daily Cost: \$0

Cumulative Cost: \$564,637

8/5/2012 Day: 11

Completion

Rigless on 8/5/2012 - NU 7"x5K BOP's and test.MIRU Mtn.St WOR,Pipe Racks,Catwalk - MIRU Knight oil tools 7" x 5K BOP's.NU 7" x 5K blind BOP,7" x 5k pipe 2 3/8" rams,7" flow cross with double valve outlets,7" x 5k pipe 2 3/8" pipe rams,7" 5K annular.0700 Start torquing up bolts and function test rams,annular.1100 Hrs Start testing BOP's 250 psi low x 5mins,5,000 high x 10 mins.1445 hrs Testing BOP's complete.MIRU WOR and start RU.Set pipe racks,TRS lay down machine.Set 2 3/8" tubing on pipe racks.RU Snubbing Unit and torque up bolts. - 19:00 ̂ 21:30 Finish NU snubbing unit and testing same 250 Psi low, 4,500 Psi high, 3,000 Psi

on bag, All test good. - 21:30 ÷ 00:00 PUMU TTS 2 .75 ÷ 5 bladed concave mill, Rotary sub, Pump off bit sub dual flapper valve, 1 jt 2 3/8 ÷ 4.7# L-80 8rd tubing, ÷ ÷ nipple, 97 jts of 2 3/8 ÷ 4.7# L-80 8rd tubing 2,986 ÷ of tbg in hole. Filling tubing every 1,000 ÷. - 00:00 - 0200 RIH with kill plug #2 and set 8,868 ÷, POOH with tools, All tools recovered, RDMO Wireline.RDMO Baker Hughes frac equipment.Start ND FMC 7" x 10K Frac stack.

Daily Cost: \$0

Cumulative Cost: \$666,320

8/6/2012 Day: 12

Completion

Rigless on 8/6/2012 - RIH drill out BHA, Drill out plugs, circulate B/U, land tubing, N/D BOP, - No activity all rental equipment is off location. - No activity all rental equipment is off location. - 0500 ÷ 0700 Wait on daylight to lower derrick and RDMO Mt. State's WO unit, Turn well over to production.Pure Energy RD flow back equipment.haul water from pit.Energy Operators opened well up to put down sales.The pressure on the tubing was 2,450 psi and bled down to 0 psi.RU weatherfords pump to production tree and bring pump on @ 1.8 bpm,2800 psi.After 3.0 bbls were pumped pressure climbed to 3,000 psi and broke back to 2,800 psi.Pumped complete tubing volume 32 bbls.Shut pump down and pressure was 3200 psi. open well up to production tank.Bit was gone after pumping.Turn well over to production after that. - 0500 ÷ 0700 Wait on daylight to lower derrick and RDMO Mt. State's WO unit, Turn well over to production.Pure Energy RD flow back equipment.haul water from pit.Energy Operators opened well up to put down sales.The pressure on the tubing was 2,450 psi and bled down to 0 psi.RU weatherfords pump to production tree and bring pump on @ 1.8 bpm,2800 psi.After 3.0 bbls were pumped pressure climbed to 3,000 psi and broke back to 2,800 psi.Pumped complete tubing volume 32 bbls.Shut pump down and pressure was 3200 psi. open well up to production tank.Bit was gone after pumping.Turn well over to production after that. - 0430 ÷ 05:00 Drop ball and allow to fall to pump off sub, Pump off BHA. Pressured up tp 2,800 Psi, pressure stayed even Raised pump rate and pressure increased 3,000 Psi, pump 1 bbl over tubing at 3,000 psi, SITP 2,500 Psi, bleed off pump lines and RDMO weatherford pump unit. - 0430 ÷ 05:00 Drop ball and allow to fall to pump off sub, Pump off BHA. Pressured up tp 2,800 Psi, pressure stayed even Raised pump rate and pressure increased 3,000 Psi, pump 1 bbl over tubing at 3,000 psi, SITP 2,500 Psi, bleed off pump lines and RDMO weatherford pump unit. - 00:00 ÷ 043:00 NU tree, Test same, 250 Psi low, 5,000 Psi high. - 00:00 ÷ 043:00 NU tree, Test same, 250 Psi low, 5,000 Psi high. - 23:00 ÷ 00:00 ND BOP stack, - 23:00 ÷ 00:00 ND BOP stack, - 22:00 ÷ 23:00 ND & RDMO Mt. State's snubbing unit. - 22:00 ÷ 23:00 ND & RDMO Mt. State's snubbing unit. - 21:30 ÷ 22:00 Land tubing on hanger in tubing head, set pins and tighten packing nuts. Tubing hung off @ 8,923.63 ÷ (44 ÷ above top perf. (8,968 ÷)) - 21:30 ÷ 22:00 Land tubing on hanger in tubing head, set pins and tighten packing nuts. Tubing hung off @ 8,923.63 ÷ (44 ÷ above top perf. (8,968 ÷)) - 19:00 ÷ 21:30 Finish circulate bottoms up, (300 bbls). - 19:00 ÷ 21:30 Finish circulate bottoms up, (300 bbls). - 02:00 ÷ 07:00 Continue to RIH in hole with tubing and BHA. Tagged liner top on jt 270 @ 8,317 ÷, RIH and tag #1 kill plug at 8,828 ÷, Pick up swivel to break circulation,RIH and tag kill plug #1 @ 8,828'.0745 Hrs Start drilling on plug.Kill plug #1 pumping 4.0 bpm 3,800 pis,returns 3.5 bpm.0805 Hrs kill plug gone in 25 Min.pump 10 bbl sweep.Continue RIH and tag kill plug #2 @ 8,863' 0825 Hrs.Start drilling plug,4.0 bpm 4200 psi,returns 3.5 bpm 3200 psi.0925 Hrs kill plug #2 gone,pump 10 bbl sweep,wellhead pressure 3400 psi.RIH and tag CFTP @ 9,119' 1020 Hrs.Start drilling on plug pump rate 4.0 bpm 4220 psi,returns 3.4 bpm 3180 psi.1050 Hrs.CFTP #1 gone in 30 mins,Pump 10 bbl sweep,Pump rate 4.0 bpm,return rate 3.6 bpm 3,500 psi.Tag plug #2 @ 9,584' and start drilling.PIR-4.bpm 4200 psi.return rate 3.5 bpm 3250 psi..1200 Hrs plug #2 gone in 30 mins,pump 10 bbl sweep.RIH and tag plug #3 @ 9,728' @ 1245 hrs,PIR-4.0 bpm 4200 psi,return rate 3.4 bpm 3300 psi.Pump 20 bbl sweep.1325 Hrs plug #3 gone in 40 mins.Con't RIH down to plug #4 @ 9,988' and start drilling plug #4.PIR-4.0 bpm 4200 psi,return rate 3.6 bpm 3270 psi.Plug #4 gone in 30 mins.Con't RIH down to 10,357' and circulate 1 complete bottoms up with 290 bbls.Stop circulating and rig down swivel.POOH with 47 jts tubing to 8,920' 1 jt above top perforation. -

02:00 ÷ 07:00 Continue to RIH in hole with tubing and BHA. Tagged liner top on jt 270 @ 8,317', RIH and tag #1 kill plug at 8,828', Pick up swivel to break circulation, RIH and tag kill plug #1 @ 8,828'. 0745 Hrs Start drilling on plug. Kill plug #1 pumping 4.0 bpm 3,800 psi, returns 3.5 bpm. 0805 Hrs kill plug gone in 25 Min. pump 10 bbl sweep. Continue RIH and tag kill plug #2 @ 8,863' 0825 Hrs. Start drilling plug, 4.0 bpm 4200 psi, returns 3.5 bpm 3200 psi. 0925 Hrs kill plug #2 gone, pump 10 bbl sweep, wellhead pressure 3400 psi. RIH and tag CFTP @ 9,119' 1020 Hrs. Start drilling on plug pump rate 4.0 bpm 4220 psi, returns 3.4 bpm 3180 psi. 1050 Hrs. CFTP #1 gone in 30 mins, Pump 10 bbl sweep, Pump rate 4.0 bpm, return rate 3.6 bpm 3,500 psi. Tag plug #2 @ 9,584' and start drilling. PIR-4.0 bpm 4200 psi. return rate 3.5 bpm 3250 psi. 1200 Hrs plug #2 gone in 30 mins, pump 10 bbl sweep. RIH and tag plug #3 @ 9,728' @ 1245 hrs, PIR-4.0 bpm 4200 psi, return rate 3.4 bpm 3300 psi. Pump 20 bbl sweep. 1325 Hrs plug #3 gone in 40 mins. Con't RIH down to plug #4 @ 9,988' and start drilling plug #4. PIR-4.0 bpm 4200 psi, return rate 3.6 bpm 3270 psi. Plug #4 gone in 30 mins. Con't RIH down to 10,357' and circulate 1 complete bottoms up with 290 bbls. Stop circulating and rig down swivel. POOH with 47 jts tubing to 8,920' 1 jt above top perforation. - 00:30 ÷ 02:00 (1.5 hrs) Pick up machine stopped running, Wait on mechanic to repair unit. Continue running tubing in hole. - 00:30 ÷ 02:00 (1.5 hrs) Pick up machine stopped running, Wait on mechanic to repair unit. Continue running tubing in hole. - 00:00 ÷ 0030 Picking up tubing and BHA and RIH in hole - 00:00 ÷ 0030 Picking up tubing and BHA and RIH in hole

Daily Cost: \$0

Cumulative Cost: \$713,040

8/17/2012 Day: 14

Completion

Rigless on 8/17/2012 - RU Delsco SLT. PT lubricater to 4500 psi. RIH w/ 1 7/8" wax knife, cut wax to 6000'. POOH. PT lubricater to 4500 psi. RIH w/ 1 1/2" wt bars, TD well @ 10490'. RU Protechnics, run production log on well. RD. Leave well on production. - RU Delsco SLT. PT lubricater to 4500 psi. RIH w/ 1 7/8" wax knife, cut wax to 6000'. POOH. PT lubricater to 4500 psi. RIH w/ 1 1/2" wt bars, TD well @ 10490', POOH. RU Protechnics. PT lubricater to 4500 psi. RIH w/ prod logging tools to 8988' at 300 fpm. Stabilize well for 30 min. Log from 8988' to 10460 at 30 fpm, 60 fpm & 90 fpm. POOH. RD & process data. Leave well on production.

Daily Cost: \$0

Cumulative Cost: \$884,232

8/19/2012 Day: 15

Completion

Rigless on 8/19/2012 - Capture final Costs in DCR - Capture final Costs in DCR

Daily Cost: \$0

Cumulative Cost: \$929,251

9/2/2012 Day: 16

Completion

Rigless on 9/2/2012 - Enter final costs in DCR - Enter final costs in DCR 9/16/12

Daily Cost: \$0

Cumulative Cost: \$941,023

9/16/2012 Day: 17

Completion

Rigless on 9/16/2012 - Capture Costs in DCR - Capture Costs in DCR

Daily Cost: \$0

Cumulative Cost: \$956,333

9/30/2012 Day: 18**Completion**

Rigless on 9/30/2012 - Enter final costs in DCR - Enter final costs in DCR

Daily Cost: \$0**Cumulative Cost:** \$1,002,866

10/29/2012 Day: 20**Completion**

Nabors #1608 on 10/29/2012 - MIRU Nabors rig #1608. NDWH. NU & test BOP stack. - Pressure test BOP stack w/ Four Sta. Pressure test blind & pipe rams to 250 psi low for 5 minutes & 5000 psi high for 10 minutes. Pressure test Annular preventor to 250 psi low for 5 minutes & 2500 psi high for 10 minutes. Good test & release pressure. - RDSU. Load equipment & road rig to location. - Hot oiler pumped 70 bbls of heated produced water down tubing. Spot & RU R&B slickline. RIH w/ sinkerbars & tag fill @ 10,465'. 25' more fill than in August. - Spot & RU Nabors rig @1608. - Install TWCV. NDWH. NUBOP stack. Change pipe rams from 2 7/8" to 2 3/8". ND washington head & NU annular preventor. Torque down stack. - Remove TWCV. Close & lock blind rams. Shut in wel. Secure Well, rig & location. SDFN. All perswonnell off location.

Daily Cost: \$0**Cumulative Cost:** \$1,036,427

10/30/2012 Day: 21**Completion**

Nabors #1608 on 10/30/2012 - LD 2 3/8" tubing - 15:15 ∩ Remove protectors from 2 7/8∩ tubing. Prep 2 7/8∩ tubing to run in well. 15:00 ∩ Install TIW valve. Close & lock pipe rams. Leave 35 jts tubing in well for kill string. - 09:30 ∩ POOH & LD 2 3/8∩ tubing. - Laid down 71 jts tubing. RU hotoiler & pump 40 bbls produced water heated to 220 degrees down tubing to clean inside of tubing. - 09:30 ∩ POOH & LD 2 3/8∩ tubing. - 16:30 ∩ All personnel off location. 16:00 ∩ Secure well, rig, equipment & location. SDFN. - Safety meeting w/ Nabors rig crew & BMW Hot oiler. - 09:00 ∩ Backout tubing hanger lockdown pins. Unseat & remove tubing hanger. 07:30 ∩ SITP ∩ 1000 psi. FCP ∩ 20 psi. Hot oiler pumped 70 bbls of heated produced water down tubing to kill tubing. Let casing blowdown.

Daily Cost: \$0**Cumulative Cost:** \$1,044,650

Pertinent Files: Go to File List

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: patented |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: LUSTY 14-2-3-3W |
| 3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202 | | 9. API NUMBER: 43013513700000 |
| PHONE NUMBER: 303 382-4443 Ext | | 9. FIELD and POOL or WILDCAT: NORTH MYTON BENCH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1294 FSL 1530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 03.0S Range: 03.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/29/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="Site Facility/Site Security"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 29, 2013**

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Jill L Loyle | PHONE NUMBER 303 383-4135 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 10/29/2013 | |

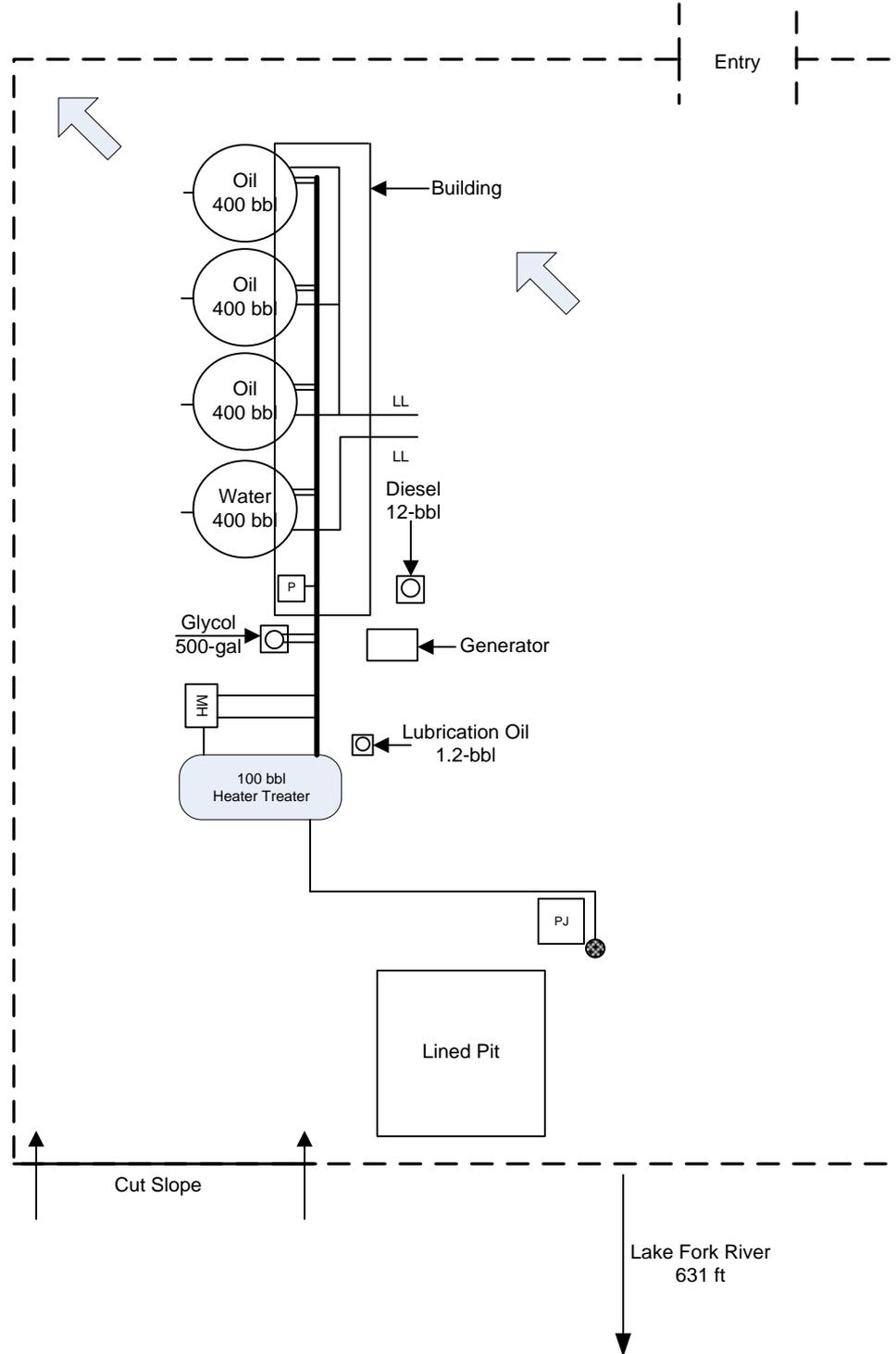
NEWFIELD PRODUCTION COMPANY

LUSTY 14-2-3-3
 SEC. 2 T3S R3W
 DUCHESNE COUNTY, UTAH



LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- [MH] METER HOUSE
- ← DIRECTION OF FLOW
- bbi BARREL(S)
- LL LOAD LINE
- ⊗ WELL HEAD
- [P] PUMP
- PIPING CONDUIT
- [PJ] PUMP JACK



ALL UNDERGROUND PIPING IS FOR
 PROCESS FLOW DEMONSTRATION ONLY

