API Well Number: 43013513190000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
LC TRIBAL 7-26D-56

2. TYPE OF WORK
DRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
BERRY PETROLEUM COMPANY

7. OPERATOR PHONE
303 999-4044

8. ADDRESS OF OPERATOR
4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066

9. OPERATOR E-MAIL
kao@bry.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
2OG0005500

11. MINERAL OWNERSHIP
FEDERAL ☐ INDIAN ☒ STATE ☐ FEE ☐

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ☒

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Bette Pyles Trust

14. SURFACE OWNER PHONE (if box 12 = 'fee')
760-772-7245

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
1423 S. Sunrise Way, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☒ (Submit Commingling Application) NO ☐

19. SLANT
VERTICAL ☐ DIRECTIONAL ☒ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	717 FNL 413 FEL	NENE	26	5.0 S	6.0 W	U
Top of Uppermost Producing Zone	1689 FNL 1597 FEL	SWNW	26	5.0 S	6.0 W	U
At Total Depth	1750 FNL 1675 FEL	SWNE	26	5.0 S	6.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
713

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
20

26. PROPOSED DEPTH
MD: 7418 TVD: 7079

27. ELEVATION - GROUND LEVEL
7744

28. BOND NUMBER
RLB0005647

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-12400

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Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	9.5	Class G	650	1.15	15.8
Prod	7.875	5.5	0 - 7418	17.0	N-80 LT&C	9.5	Type V	180	3.82	11.0
							Class G	460	1.7	13.1

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☒ COMPLETE DRILLING PLAN
- ☒ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☒ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☒ TOPOGRAPHICAL MAP

NAME Kathy K. Fieldsted **TITLE** Sr. Regulatory & Permitting Tech. **PHONE** 435 722-1325

SIGNATURE **DATE** 03/23/2012 **EMAIL** kkf@bry.com

API NUMBER ASSIGNED
43013513190000

APPROVAL
Permit Manager

RECEIVED: June 11, 2012

BERRY PETROLEUM COMPANY
LC TRIBAL 7-26D-56
NE ¼, NE ¼, 717' FNL 413' FEL, Sec. 26, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NE ¼, 1750' FNL, 1675' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,495'	1,433'	1,509'
Green River Upper Marker	2,103'	2,058'	2,179'
Mahogany	2,658'	2,588'	2,798'
Tgr3	3,668'	3,602'	3,914'
*Douglas Creek	4,418'	4,354'	4,695'
Black Shale	5,031'	4,967'	5,313'
*Castle Peak	5,338'	5,273'	5,619'
*Uteland Butte	5,726'	5,664'	6,007'
Wasatch	5,937'	5,879'	6,218'
*CR-6 (base U Wasatch)	7,137'	7,079'	7,418'
TD	7,137'	7,079'	7,418'
Base of Moderate Saline Water	6,038'	6,099'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

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Berry Petroleum Company
LC TRIBAL 7-26D-56

Drilling Program
Duchesne County, UT

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0 – 1000'	No Pressure Control
1000' – 7418'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	1000'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7418'	7.875"	5-1/2"	N-80	LT&C	17#

Surface	Type & Amount
0' – 1000'	Approximately 650 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production	Type & Amount
0' – 3500'	Lead: +/- 180 SX Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7418'	Tail: +/- 460 SX Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

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F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 1000'	8.4 – 9.5	27	NC	DAP Mud
1000'-7418'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3497 psi* and maximum anticipated surface pressure equals approximately 1939**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22xTD)

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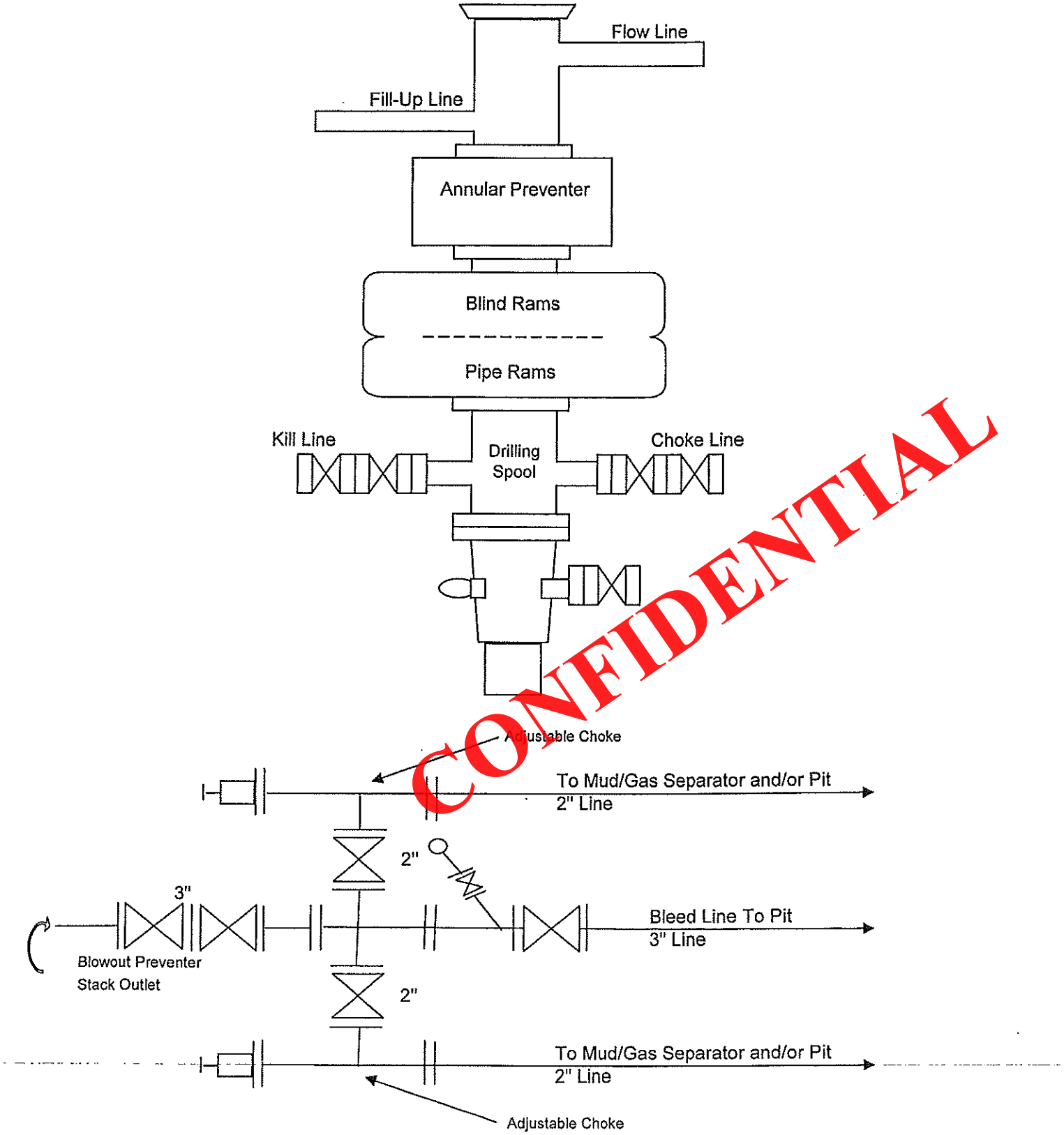
I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



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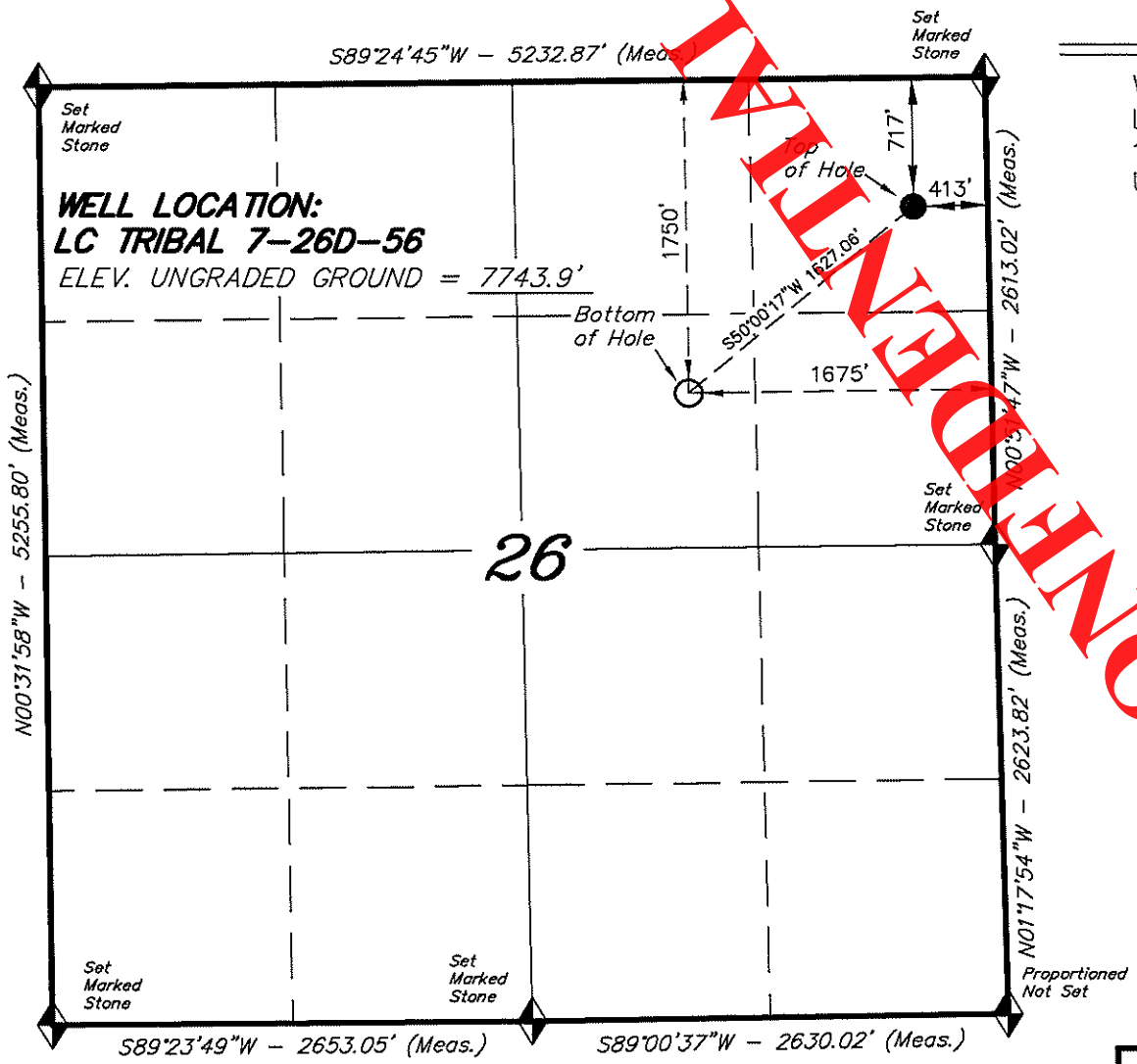
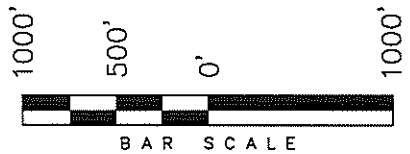
API Well Number: 43013513190000

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 7-26D-56, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 26, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.





NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

06-16-11

REGISTERED LAND SURVEYOR
No. 189377
02-29-12
STACY W. STEWART
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)		
LATITUDE =	40°01'22.32"	(40.022867)
LONGITUDE =	110°31'09.86"	(110.519406)
NAD 27 (SURFACE LOCATION)		
LATITUDE =	40°01'22.46"	(40.022906)
LONGITUDE =	110°31'07.30"	(110.518696)
NAD 83 (BOTTOM HOLE LOCATION)		
LATITUDE =	40°01'12.15"	(40.020042)
LONGITUDE =	110°31'26.02"	(110.523894)
NAD 27 (BOTTOM HOLE LOCATION)		
LATITUDE =	40°01'12.29"	(40.020081)
LONGITUDE =	110°31'23.46"	(110.523185)

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-28-12	SURVEYED BY: S.Y.
DATE DRAWN: 02-29-12	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'

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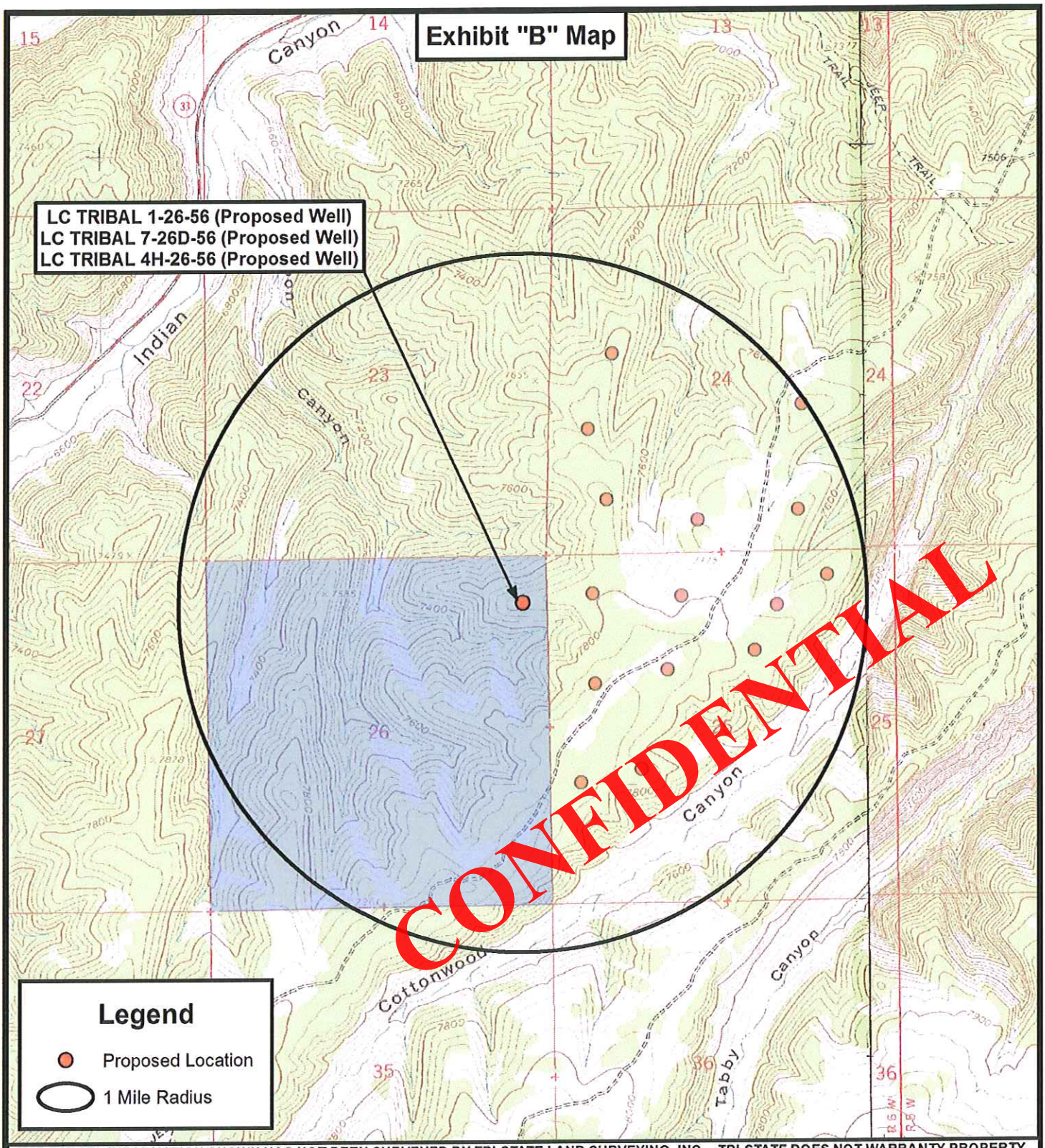
API Well Number: 43013513190000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

BERRY PETROLEUM COMPANY

LC TRIBAL 1-26-56 (Proposed Well)
LC TRIBAL 7-26D-56 (Proposed Well)
LC TRIBAL 4H-26-56 (Proposed Well)
SEC. 26, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	03-01-2012 J.A.S.
DATE:	06-28-2011		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

API Well Number: 43013513190000

Well Planning Proposal

FOR

Berry Petroleum Co.
LC Tribal 7-26D-56
Duchesne Co., UT

CONFIDENTIAL

Well File: Design #1 (3/13/12)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner

Shareweil Energy Services, LP

RECEIVED: March 23, 2012

API Well Number: 43013513190000

Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.26-T5S-R6W
Well: LC Tribal 7-26D-56
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 1' 22.461 N
Longitude: 110° 31' 7.306 W
Ground Level: 7744.00
WELL @ 7764.00usft

Sharewell Energy Services, LP

WELL DETAILS: LC Tribal 7-26D-56

Ground Level: 7744.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	616896.154	2274808.577	40° 1' 22.461 N	110° 31' 7.306 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 7-26D-56 Box	7079.00	-1262.64	-1526.82	40° 1' 9.982 N	110° 31' 26.932 W	Polygon
LCT 7-26D-56 Tgt	7079.00	-1045.83	-1246.38	40° 1' 12.125 N	110° 31' 23.327 W	Circle (Radius: 100.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.50
800.00	5.00	190.00	799.75	-8.59	-1.51	2.50	190.00	6.68	Start DLS 2.50 TFO 48.27
1792.03	28.36	231.22	1745.17	-201.75	-195.74	2.50	48.27	279.63	Start 1679.06 hold at 1792.03 MD
3471.10	28.36	231.22	3222.71	-701.28	-817.51	0.00	0.00	1077.02	Start Drop -1.25
5739.90	0.00	0.00	5400.00	-1045.83	-1246.38	-0.25	180.00	1627.03	Start 1679.00 hold at 5739.90 MD
7418.90	0.00	0.00	7079.00	-1045.83	-1246.38	0.00	0.00	1627.03	TD at 7418.90

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 7-26D-56, True North
Vertical (TVD) Reference: WELL @ 7764.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 7764.00usft
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1489.26	1509.80	Green River
2086.48	2179.89	Green River Fouch Mkr
2631.01	2798.70	Mahogany
3622.81	3914.88	Tgr3
4364.27	4695.15	Douglas Creek
4973.75	5313.04	Upr Black Shale
5280.10	5619.99	Castle Peak
5668.05	6007.95	Uteland Butte
5879.05	6218.95	Wasatch

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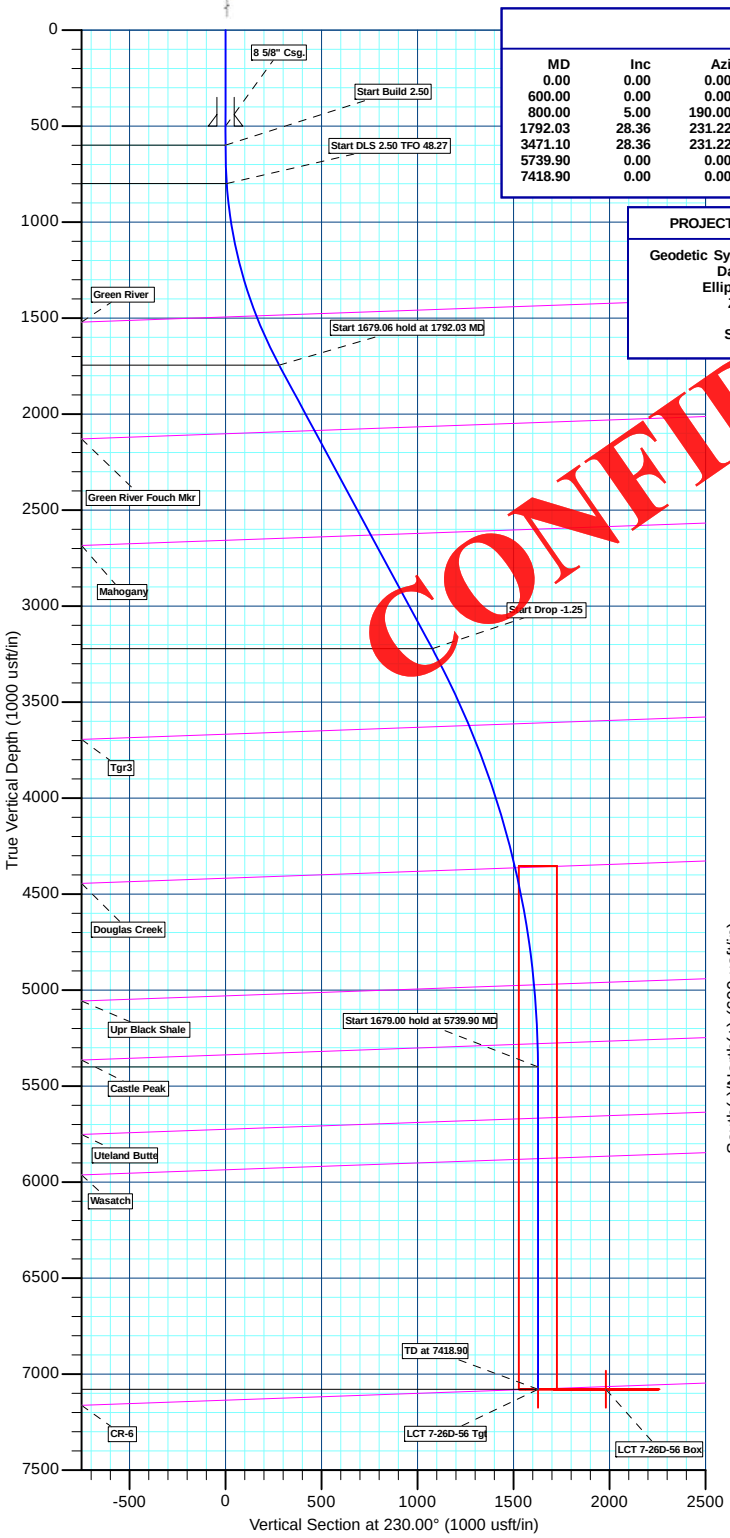

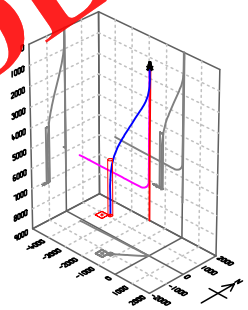

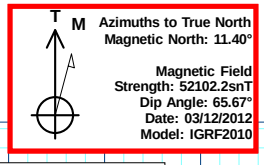

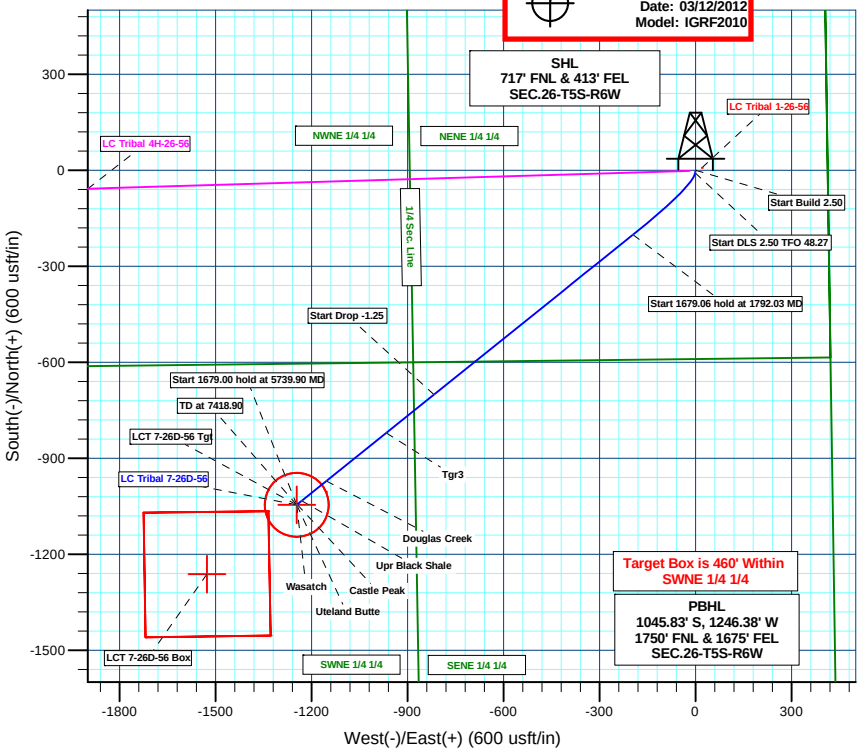

Plan: Design #1 (LC Tribal 7-26D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 10:00, March 13 2012

RECEIVED: March 23, 2012

API Well Number: 43013513190000

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.26-T5S-R6W
LC Tribal 7-26D-56

Wellbore #1

Plan: Design #1

CONFIDENTIAL

Standard Planning Report

13 March, 2012

Sharewell Energy Services, LP

RECEIVED: March 23, 2012

Sharewell Energy Services, LP

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 7764.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 7764.00usft
Site:	Sec.26-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project Duchesne Co., UT (UT27C)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.26-T5S-R6W

Site Position:		**Northing:**	616,893.775 usft	**Latitude:**	40° 1' 22.440 N
From:	Lat/Long	**Easting:**	2,274,790.119 usft	**Longitude:**	110° 31' 7.543 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	0.63 °

Well LC Tribal 7-26D-56

Well Position	**+N/-S**	2.18 usft	**Northing:**	616,896.154 usft	**Latitude:**	40° 1' 22.461 N
	+E/-W	18.48 usft	**Easting:**	2,274,808.577 usft	**Longitude:**	110° 31' 7.306 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	7,744.00 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/03/12	11.40	65.67	52,102

Design Design #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	7,079.00	0.00	0.00	230.00

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	5.00	190.00	799.75	-8.59	-1.51	2.50	2.50	0.00	190.00	
1,792.03	28.36	231.22	1,745.17	-201.75	-195.74	2.50	2.35	4.16	48.27	
3,471.10	28.36	231.22	3,222.71	-701.28	-817.51	0.00	0.00	0.00	0.00	
5,739.90	0.00	0.00	5,400.00	-1,045.83	-1,246.38	1.25	-1.25	0.00	180.00	
7,418.90	0.00	0.00	7,079.00	-1,045.83	-1,246.38	0.00	0.00	0.00	0.00	

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RECEIVED: March 23, 2012

Sharewell Energy Services, LP

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 7764.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 7764.00usft
Site:	Sec.26-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.50									
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	2.50	190.00	699.97	-2.15	-0.36	1.67	2.50	2.50	0.00
Start DLS 2.50 TFO 48.27									
800.00	5.00	190.00	799.75	-8.59	-1.51	6.68	2.50	2.50	0.00
900.00	6.92	205.67	899.21	-18.31	-4.88	15.51	2.50	1.92	15.67
1,000.00	9.12	214.21	998.23	-30.30	-11.95	28.63	2.50	2.20	8.54
1,100.00	11.45	219.39	1,096.61	-44.53	-22.71	46.02	2.50	2.33	5.17
1,200.00	13.84	222.81	1,194.18	-60.97	-37.13	67.64	2.50	2.39	3.43
1,300.00	16.26	225.24	1,290.75	-79.60	-55.20	93.45	2.50	2.42	2.43
1,400.00	18.70	227.05	1,386.13	-100.38	-76.87	123.41	2.50	2.44	1.81
1,500.00	21.15	228.46	1,480.14	-123.27	-102.11	157.46	2.50	2.45	1.41
Green River									
1,509.80	21.39	228.56	1,489.26	-125.62	-104.77	161.01	2.50	2.46	1.24
1,600.00	23.61	229.58	1,572.60	-148.22	-130.87	195.53	2.50	2.46	1.11
1,700.00	26.08	230.51	1,663.33	-175.19	-163.08	237.54	2.50	2.47	0.92
Start 1679.06 hold at 1792.03 MD									
1,792.03	28.36	231.22	1,745.17	-201.75	-195.74	279.63	2.50	2.47	0.78
1,800.00	28.36	231.22	1,752.18	-204.12	-198.69	283.42	0.00	0.00	0.00
1,900.00	28.36	231.22	1,840.18	-233.87	-235.72	330.91	0.00	0.00	0.00
2,000.00	28.36	231.22	1,928.17	-263.62	-272.75	378.40	0.00	0.00	0.00
2,100.00	28.36	231.22	2,016.17	-293.37	-309.78	425.89	0.00	0.00	0.00
Green River Fouch Mkr									
2,179.89	28.36	231.22	2,086.48	-317.14	-339.37	463.83	0.00	0.00	0.00
2,200.00	28.36	231.22	2,104.17	-323.12	-346.81	473.38	0.00	0.00	0.00
2,300.00	28.36	231.22	2,192.17	-352.88	-383.85	520.87	0.00	0.00	0.00
2,400.00	28.36	231.22	2,280.17	-382.63	-420.88	568.36	0.00	0.00	0.00
2,500.00	28.36	231.22	2,368.16	-412.38	-457.91	615.85	0.00	0.00	0.00
2,600.00	28.36	231.22	2,456.16	-442.13	-494.94	663.34	0.00	0.00	0.00
2,700.00	28.36	231.22	2,544.16	-471.88	-531.97	710.83	0.00	0.00	0.00
Mahogany									
2,798.70	28.36	231.22	2,631.01	-501.24	-568.52	757.70	0.00	0.00	0.00
2,800.00	28.36	231.22	2,632.16	-501.63	-569.00	758.32	0.00	0.00	0.00
2,900.00	28.36	231.22	2,720.16	-531.38	-606.03	805.81	0.00	0.00	0.00
3,000.00	28.36	231.22	2,808.16	-561.13	-643.06	853.30	0.00	0.00	0.00
3,100.00	28.36	231.22	2,896.15	-590.88	-680.09	900.79	0.00	0.00	0.00
3,200.00	28.36	231.22	2,984.15	-620.63	-717.12	948.28	0.00	0.00	0.00
3,300.00	28.36	231.22	3,072.15	-650.38	-754.15	995.77	0.00	0.00	0.00
3,400.00	28.36	231.22	3,160.15	-680.13	-791.18	1,043.26	0.00	0.00	0.00
Start Drop -1.25									
3,471.10	28.36	231.22	3,222.71	-701.28	-817.51	1,077.02	0.00	0.00	0.00
3,500.00	28.00	231.22	3,248.19	-709.83	-828.15	1,090.67	1.25	-1.25	0.00
3,600.00	26.75	231.22	3,336.99	-738.62	-863.99	1,136.64	1.25	-1.25	0.00
3,700.00	25.50	231.22	3,426.77	-766.20	-898.32	1,180.66	1.25	-1.25	0.00
3,800.00	24.25	231.22	3,517.49	-792.54	-931.11	1,222.71	1.25	-1.25	0.00
3,900.00	23.00	231.22	3,609.11	-817.64	-962.35	1,262.77	1.25	-1.25	0.00

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Sharewell Energy Services, LP

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 7764.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 7764.00usft
Site:	Sec.26-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Tgr3									
3,914.88	22.81	231.22	3,622.81	-821.27	-966.86	1,268.56	1.25	-1.25	0.00
4,000.00	21.75	231.22	3,701.58	-841.48	-992.02	1,300.83	1.25	-1.25	0.00
4,100.00	20.50	231.22	3,794.86	-864.05	-1,020.12	1,336.86	1.25	-1.25	0.00
4,200.00	19.25	231.22	3,888.90	-885.34	-1,046.62	1,370.84	1.25	-1.25	0.00
4,300.00	18.00	231.22	3,983.66	-905.34	-1,071.51	1,402.77	1.25	-1.25	0.00
4,400.00	16.75	231.22	4,079.10	-924.04	-1,094.79	1,432.62	1.25	-1.25	0.00
4,500.00	15.50	231.22	4,175.16	-941.44	-1,116.44	1,460.39	1.25	-1.25	0.00
4,600.00	14.25	231.22	4,271.81	-957.51	-1,136.45	1,486.05	1.25	-1.25	0.00
Douglas Creek									
4,695.15	13.06	231.22	4,364.27	-971.58	-1,153.96	1,508.50	1.25	-1.25	0.00
4,700.00	13.00	231.22	4,369.00	-972.27	-1,154.81	1,509.60	1.25	-1.25	0.00
4,800.00	11.75	231.22	4,466.67	-985.69	-1,171.52	1,531.02	1.25	-1.25	0.00
4,900.00	10.50	231.22	4,564.79	-997.77	-1,186.56	1,550.31	1.25	-1.25	0.00
5,000.00	9.25	231.22	4,663.31	-1,008.51	-1,199.93	1,567.45	1.25	-1.25	0.00
5,100.00	8.00	231.22	4,762.18	-1,017.90	-1,211.62	1,582.45	1.25	-1.25	0.00
5,200.00	6.75	231.22	4,861.36	-1,025.94	-1,221.62	1,595.28	1.25	-1.25	0.00
5,300.00	5.50	231.22	4,960.77	-1,032.62	-1,229.94	1,605.94	1.25	-1.25	0.00
Upr Black Shale									
5,313.04	5.34	231.22	4,973.75	-1,033.39	-1,230.90	1,607.17	1.25	-1.25	0.00
5,400.00	4.25	231.22	5,060.41	-1,037.94	-1,236.56	1,614.44	1.25	-1.25	0.00
5,500.00	3.00	231.22	5,160.21	-1,041.90	-1,241.49	1,620.75	1.25	-1.25	0.00
5,600.00	1.75	231.22	5,260.12	-1,044.49	-1,244.72	1,624.89	1.25	-1.25	0.00
Castle Peak									
5,619.99	1.50	231.22	5,280.10	-1,044.85	-1,245.16	1,625.46	1.25	-1.25	0.00
5,700.00	0.50	231.22	5,360.10	-1,045.72	-1,246.24	1,626.86	1.25	-1.25	0.00
Start 1679.00 hold at 5739.90 MD									
5,739.90	0.00	0.00	5,400.00	-1,045.83	-1,246.38	1,627.03	1.25	-1.25	0.00
5,800.00	0.00	0.00	5,460.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
5,900.00	0.00	0.00	5,560.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,000.00	0.00	0.00	5,660.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
Uteland Butte									
6,007.95	0.00	0.00	5,668.05	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,100.00	0.00	0.00	5,760.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,200.00	0.00	0.00	5,860.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
Wasatch									
6,218.95	0.00	0.00	5,879.05	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,300.00	0.00	0.00	5,960.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,400.00	0.00	0.00	6,060.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,500.00	0.00	0.00	6,160.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,600.00	0.00	0.00	6,260.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,700.00	0.00	0.00	6,360.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,800.00	0.00	0.00	6,460.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
6,900.00	0.00	0.00	6,560.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
7,000.00	0.00	0.00	6,660.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
7,100.00	0.00	0.00	6,760.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
7,200.00	0.00	0.00	6,860.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
7,300.00	0.00	0.00	6,960.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
7,400.00	0.00	0.00	7,060.10	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00
TD at 7418.90 - LCT 7-26D-56 Box - LCT 7-26D-56 Tgt									
7,418.90	0.00	0.00	7,079.00	-1,045.83	-1,246.38	1,627.03	0.00	0.00	0.00

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Sharewell Energy Services, LP

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 7764.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 7764.00usft
Site:	Sec.26-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 7-26D-56 Box	0.00	0.00	7,079.00	-1,262.64	-1,526.82	615,616.840	2,273,295.701	40° 1' 9.982 N	110° 31' 26.932 W
- plan misses target center by 354.48usft at 7418.90usft MD (7079.00 TVD, -1045.83 N, -1246.38 E)									
- Polygon									
Point 1			7,079.00	192.30	-198.50	615,806.95	2,273,095.10		
Point 2			7,079.00	196.90	191.90	615,815.83	2,273,485.43		
Point 3			7,079.00	-192.10	198.80	615,426.93	2,273,496.60		
Point 4			7,079.00	-197.20	-192.20	615,417.54	2,273,105.68		
Point 5			7,079.00	192.30	-198.50	615,806.95	2,273,095.10		
LCT 7-26D-56 Tgt	0.00	0.00	7,079.00	-1,045.83	-1,246.38	615,836.718	2,273,573.746	40° 1' 12.125 N	110° 31' 23.327 W
- plan hits target center									
- Circle (radius 100.00)									

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	8 5/8" Csg.	8-5/8	12-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,509.80	1,495.00	Green River		-2.04	230.00
2,179.89	2,103.00	Green River Fouch Mkr		-2.04	230.00
2,798.70	2,658.00	Mahogany		-2.04	230.00
3,914.88	3,668.00	Tgr3		-2.04	230.00
4,695.15	4,418.00	Douglas Creek		-2.04	230.00
5,313.04	5,031.00	Upr Black Shale		-2.04	230.00
5,619.99	5,338.00	Castle Peak		-2.04	230.00
6,007.95	5,726.00	Uteland Butte		-2.04	230.00
6,218.95	5,937.00	Wasatch		-2.04	230.00

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
600.00	600.00	0.00	0.00	Start Build 2.50
800.00	799.75	-8.59	-1.51	Start DLS 2.50 TFO 48.27
1,792.03	1,745.17	-201.75	-195.74	Start 1679.06 hold at 1792.03 MD
3,471.10	3,222.71	-701.28	-817.51	Start Drop -1.25
5,739.90	5,400.00	-1,045.83	-1,246.38	Start 1679.00 hold at 5739.90 MD
7,418.90	7,079.00	-1,045.83	-1,246.38	TD at 7418.90

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API Well Number: 43013513190000

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.26-T5S-R6W
LC Tribal 7-26D-56

Wellbore #1
Design #1

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Anticollision Report

13 March, 2012

Sharewell
Energy Services, LP

RECEIVED: March 23, 2012

API Well Number: 43013513190000

Sharewell Energy Services, LP

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.00usft
Reference Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Reference Design #1

Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 2012/03/13

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	7,418.90	Design #1 (Wellbore #1)	MWD	MWD - Standard

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Sec.26-T5S-R6W						
LC Tribal 1-26-56 - Wellbore #1 - Design #1	600.00	600.00	20.79	18.36	8.564	CC, ES
LC Tribal 1-26-56 - Wellbore #1 - Design #1	700.00	699.97	21.94	19.09	7.700	SF
LC Tribal 4H-26-56 - Wellbore #1 - Design #1	756.80	755.68	17.82	14.74	5.788	CC, ES
LC Tribal 4H-26-56 - Wellbore #1 - Design #1	800.00	798.75	18.14	14.88	5.570	SF

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Offset Design Sec.26-T5S-R6W - LC Tribal 1-26-56 - Wellbore #1 - Design #1

Survey Program: 0-MWD

Offset Site Error: 0.00 usft

Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	70.56	6.92	19.60	20.79				
100.00	100.00	100.00	100.00	0.09	0.09	70.56	6.92	19.60	20.79	20.61	0.18	115.616	
200.00	200.00	200.00	200.00	0.31	0.31	70.56	6.92	19.60	20.79	20.16	0.63	33.033	
300.00	300.00	300.00	300.00	0.54	0.54	70.56	6.92	19.60	20.79	19.71	1.08	19.269	
400.00	400.00	400.00	400.00	0.76	0.76	70.56	6.92	19.60	20.79	19.26	1.53	13.602	
500.00	500.00	500.00	500.00	0.99	0.99	70.56	6.92	19.60	20.79	18.81	1.98	10.511	
600.00	600.00	600.00	600.00	1.21	1.21	70.56	6.92	19.60	20.79	18.36	2.43	8.564	CC, ES
700.00	699.97	699.97	699.97	1.41	1.44	65.59	6.92	19.60	21.94	19.09	2.85	7.700	SF
800.00	799.75	799.75	799.75	1.60	1.66	53.71	6.92	19.60	26.20	22.94	3.26	8.039	
900.00	899.21	899.21	899.21	1.81	1.89	44.14	6.92	19.60	35.16	31.48	3.68	9.545	
1,000.00	998.23	998.23	998.23	2.08	2.11	40.29	6.92	19.60	48.79	44.68	4.11	11.868	
1,100.00	1,096.61	1,096.61	1,096.61	2.39	2.33	39.43	6.92	19.60	66.61	62.07	4.54	14.677	
1,200.00	1,194.18	1,194.18	1,194.18	2.76	2.55	39.88	6.92	19.60	88.48	83.52	4.97	17.819	
1,300.00	1,290.75	1,290.75	1,290.75	3.20	2.77	40.85	6.92	19.60	114.38	108.99	5.39	21.211	
1,400.00	1,386.13	1,386.13	1,386.13	3.72	2.98	41.96	6.92	19.60	144.30	138.48	5.82	24.798	
1,500.00	1,480.14	1,480.14	1,480.14	4.33	3.19	43.07	6.92	19.60	178.22	171.98	6.25	28.537	
1,600.00	1,572.60	1,572.60	1,572.60	5.01	3.40	44.12	6.92	19.60	216.13	209.45	6.67	32.392	
1,700.00	1,663.33	1,663.33	1,663.33	5.79	3.60	45.09	6.92	19.60	257.95	250.85	7.10	36.336	
1,792.03	1,745.17	1,745.17	1,745.17	6.58	3.79	45.90	6.92	19.60	299.86	292.37	7.49	40.023	
1,800.00	1,752.18	1,752.18	1,752.18	6.66	3.80	45.97	6.92	19.60	303.63	296.10	7.53	40.307	
1,900.00	1,840.18	1,840.18	1,840.18	7.57	4.00	46.68	6.92	19.60	350.96	342.91	8.05	43.591	
2,000.00	1,928.17	1,928.17	1,928.17	8.49	4.20	47.22	6.92	19.60	398.33	389.75	8.58	46.430	
2,100.00	2,016.17	2,016.17	2,016.17	9.43	4.40	47.65	6.92	19.60	445.73	436.61	9.11	48.901	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

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Sharewell Energy Services, LP

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.00usft
Reference Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.26-T5S-R6W - LC Tribal 1-26-56 - Wellbore #1 - Design #1

Offset Site Error: 0.00 usft

Survey Program: 0-MWD

Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
2,200.00	2,104.17	2,104.17	2,104.17	10.38	4.59	47.99	6.92	19.60	493.15	483.49	9.66	51.067	
2,300.00	2,192.17	2,192.17	2,192.17	11.33	4.79	48.27	6.92	19.60	540.58	530.37	10.20	52.978	
2,400.00	2,280.17	2,280.17	2,280.17	12.28	4.99	48.51	6.92	19.60	588.02	577.27	10.75	54.674	
2,500.00	2,368.16	2,368.16	2,368.16	13.24	5.19	48.71	6.92	19.60	635.47	624.16	11.31	56.189	
2,600.00	2,456.16	2,456.16	2,456.16	14.21	5.39	48.89	6.92	19.60	682.93	671.06	11.87	57.548	
2,700.00	2,544.16	2,544.16	2,544.16	15.17	5.58	49.04	6.92	19.60	730.40	717.97	12.43	58.773	
2,800.00	2,632.16	2,632.16	2,632.16	16.14	5.78	49.17	6.92	19.60	777.86	764.87	12.99	59.883	
2,900.00	2,720.16	2,720.16	2,720.16	17.11	5.98	49.29	6.92	19.60	825.34	811.78	13.55	60.893	
3,000.00	2,808.16	2,808.16	2,808.16	18.08	6.18	49.40	6.92	19.60	872.81	858.69	14.12	61.815	
3,100.00	2,896.15	2,896.15	2,896.15	19.06	6.37	49.49	6.92	19.60	920.29	905.60	14.69	62.659	
3,200.00	2,984.15	2,984.15	2,984.15	20.03	6.57	49.58	6.92	19.60	967.77	952.51	15.26	63.435	
3,300.00	3,072.15	3,072.15	3,072.15	21.00	6.77	49.65	6.92	19.60	1,015.25	999.43	15.83	64.151	
3,400.00	3,160.15	3,160.15	3,160.15	21.98	6.97	49.72	6.92	19.60	1,062.74	1,046.34	16.40	64.813	
3,471.10	3,222.71	3,222.71	3,222.71	22.67	7.11	49.77	6.92	19.60	1,096.50	1,079.70	16.80	65.254	
3,500.00	3,248.19	3,248.19	3,248.19	22.92	7.17	49.79	6.92	19.60	1,110.14	1,093.15	16.99	65.350	
3,600.00	3,336.99	3,336.99	3,336.99	23.66	7.37	49.84	6.92	19.60	1,156.11	1,138.50	17.61	65.661	
3,700.00	3,426.77	3,426.77	3,426.77	24.38	7.57	49.88	6.92	19.60	1,200.12	1,181.91	18.22	65.879	
3,800.00	3,517.49	3,517.49	3,517.49	25.08	7.77	49.94	6.92	19.60	1,242.18	1,223.36	18.82	66.016	
3,900.00	3,609.11	3,609.11	3,609.11	25.75	7.98	49.98	6.92	19.60	1,282.24	1,262.83	19.40	66.081	
4,000.00	3,701.58	3,701.58	3,701.58	26.40	8.19	50.02	6.92	19.60	1,320.29	1,300.31	19.98	66.083	
4,100.00	3,794.86	3,794.86	3,794.86	27.02	8.39	50.05	6.92	19.60	1,356.32	1,335.78	20.54	66.029	
4,200.00	3,888.90	3,888.90	3,888.90	27.61	8.61	50.08	6.92	19.60	1,390.31	1,369.22	21.09	65.926	
4,300.00	3,983.66	3,983.66	3,983.66	28.16	8.82	50.10	6.92	19.60	1,422.24	1,400.62	21.62	65.777	
4,400.00	4,079.10	4,079.10	4,079.10	28.69	9.03	50.12	6.92	19.60	1,452.09	1,429.95	22.14	65.588	
4,500.00	4,175.16	4,175.16	4,175.16	29.18	9.25	50.15	6.92	19.60	1,479.86	1,457.22	22.64	65.362	
4,600.00	4,271.81	4,271.81	4,271.81	29.65	9.47	50.16	6.92	19.60	1,505.52	1,482.40	23.13	65.101	
4,700.00	4,369.00	4,369.00	4,369.00	30.08	9.69	50.18	6.92	19.60	1,529.07	1,505.48	23.59	64.809	
4,800.00	4,466.67	4,466.67	4,466.67	30.47	9.90	50.19	6.92	19.60	1,550.50	1,526.45	24.04	64.488	
4,900.00	4,564.79	4,564.79	4,564.79	30.83	10.13	50.21	6.92	19.60	1,569.79	1,545.31	24.47	64.139	
5,000.00	4,663.31	4,663.31	4,663.31	31.16	10.35	50.22	6.92	19.60	1,586.93	1,562.04	24.89	63.763	
5,100.00	4,762.18	4,762.18	4,762.18	31.46	10.57	50.23	6.92	19.60	1,601.92	1,576.64	25.28	63.363	
5,200.00	4,861.35	4,861.35	4,861.35	31.72	10.79	50.24	6.92	19.60	1,614.76	1,589.10	25.66	62.937	
5,300.00	4,960.77	4,960.77	4,960.77	31.94	11.02	50.24	6.92	19.60	1,625.42	1,599.41	26.01	62.488	
5,400.00	5,060.41	5,060.41	5,060.41	32.14	11.24	50.25	6.92	19.60	1,633.92	1,607.57	26.35	62.015	
5,500.00	5,160.21	5,160.21	5,160.21	32.30	11.46	50.25	6.92	19.60	1,640.24	1,613.57	26.66	61.519	
5,600.00	5,260.12	5,260.12	5,260.12	32.43	11.69	50.25	6.92	19.60	1,644.38	1,617.42	26.96	60.999	
5,700.00	5,360.10	5,360.10	5,360.10	32.53	11.91	50.25	6.92	19.60	1,646.34	1,619.10	27.23	60.454	
5,739.90	5,400.00	5,400.00	5,400.00	32.56	12.00	50.25	6.92	19.60	1,646.51	1,619.17	27.34	60.231	
5,800.00	5,460.10	5,460.10	5,460.10	32.60	12.14	50.25	6.92	19.60	1,646.51	1,618.95	27.56	59.746	
5,900.00	5,560.10	5,560.10	5,560.10	32.68	12.36	50.25	6.92	19.60	1,646.51	1,618.58	27.93	58.950	
6,000.00	5,660.10	5,660.10	5,660.10	32.75	12.59	50.25	6.92	19.60	1,646.51	1,618.21	28.30	58.172	
6,100.00	5,760.10	5,760.10	5,760.10	32.83	12.81	50.25	6.92	19.60	1,646.51	1,617.83	28.68	57.410	
6,200.00	5,860.10	5,860.10	5,860.10	32.91	13.04	50.25	6.92	19.60	1,646.51	1,617.45	29.06	56.664	
6,300.00	5,960.10	5,960.10	5,960.10	32.99	13.26	50.25	6.92	19.60	1,646.51	1,617.07	29.44	55.934	
6,400.00	6,060.10	6,060.10	6,060.10	33.07	13.49	50.25	6.92	19.60	1,646.51	1,616.69	29.82	55.220	
6,500.00	6,160.10	6,160.10	6,160.10	33.15	13.71	50.25	6.92	19.60	1,646.51	1,616.31	30.20	54.521	
6,600.00	6,260.10	6,260.10	6,260.10	33.23	13.94	50.25	6.92	19.60	1,646.51	1,615.93	30.58	53.836	
6,700.00	6,360.10	6,360.10	6,360.10	33.32	14.16	50.25	6.92	19.60	1,646.51	1,615.54	30.97	53.166	
6,800.00	6,460.10	6,460.10	6,460.10	33.40	14.39	50.25	6.92	19.60	1,646.51	1,615.15	31.36	52.510	
6,900.00	6,560.10	6,560.10	6,560.10	33.49	14.61	50.25	6.92	19.60	1,646.51	1,614.77	31.74	51.868	
7,000.00	6,660.10	6,660.10	6,660.10	33.58	14.83	50.25	6.92	19.60	1,646.51	1,614.38	32.13	51.239	
7,100.00	6,760.10	6,760.10	6,760.10	33.67	15.06	50.25	6.92	19.60	1,646.51	1,613.99	32.52	50.623	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

RECEIVED: March 23, 2012

Sharewell Energy Services, LP

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.00usft
Reference Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.26-T5S-R6W - LC Tribal 1-26-56 - Wellbore #1 - Design #1

Offset Site Error: 0.00 usft

Survey Program: 0-MWD **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
7,200.00	6,860.10	6,860.10	6,860.10	33.76	15.28	50.25	6.92	19.60	1,646.51	1,613.59	32.92	50.020	
7,300.00	6,960.10	6,960.10	6,960.10	33.85	15.51	50.25	6.92	19.60	1,646.51	1,613.20	33.31	49.429	
7,400.00	7,060.10	7,060.10	7,060.10	33.95	15.73	50.25	6.92	19.60	1,646.51	1,612.81	33.71	48.850	
7,418.90	7,079.00	7,079.00	7,079.00	33.96	15.78	50.25	6.92	19.60	1,646.51	1,612.73	33.78	48.742	

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RECEIVED: March 23, 2012

Sharewell Energy Services, LP

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.00usft
Reference Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.26-T5S-R6W - LC Tribal 4H-26-56 - Wellbore #1 - Design #1

Offset Site Error: 0.00 usft

Survey Program: 0-MWD

Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	1.00	0.00	0.00	-96.74	-2.19	-18.48	18.64				
100.00	100.00	99.00	100.00	0.09	0.09	-96.74	-2.19	-18.48	18.61	18.43	0.18	104.028	
200.00	200.00	199.00	200.00	0.31	0.31	-96.74	-2.19	-18.48	18.61	17.98	0.63	29.680	
300.00	300.00	299.00	300.00	0.54	0.54	-96.74	-2.19	-18.48	18.61	17.54	1.08	17.287	
400.00	400.00	399.00	400.00	0.76	0.76	-96.74	-2.19	-18.48	18.61	17.09	1.53	12.195	
500.00	500.00	499.00	500.00	0.99	0.99	-96.74	-2.19	-18.48	18.61	16.64	1.98	9.421	
600.00	600.00	599.00	600.00	1.21	1.21	-96.74	-2.19	-18.48	18.61	16.19	2.43	7.674	
700.00	699.97	698.97	699.97	1.41	1.44	-90.12	-2.19	-18.48	18.00	15.26	2.85	6.360	
756.80	756.68	755.68	756.68	1.52	1.56	-80.00	-2.19	-18.48	17.82	14.74	3.08	5.788	CC, ES
800.00	799.75	798.75	799.75	1.60	1.66	-69.33	-2.19	-18.48	18.14	14.88	3.26	5.570	SF
900.00	899.21	898.21	899.21	1.81	1.88	-40.15	-2.19	-18.48	21.10	17.40	3.69	5.712	
1,000.00	998.23	997.23	998.23	2.08	2.11	-13.08	-2.19	-18.48	28.86	24.73	4.14	6.979	
1,100.00	1,096.61	1,095.61	1,096.61	2.39	2.33	5.70	-2.19	-18.48	42.55	37.99	4.57	9.319	
1,200.00	1,194.18	1,193.18	1,194.18	2.76	2.55	17.60	-2.19	-18.48	61.68	56.68	4.99	12.354	
1,300.00	1,290.75	1,289.75	1,290.75	3.20	2.76	25.37	-2.19	-18.48	85.68	80.27	5.42	15.814	
1,400.00	1,386.13	1,385.13	1,386.13	3.72	2.98	30.74	-2.19	-18.48	114.25	108.40	5.84	19.547	
1,500.00	1,480.14	1,479.14	1,480.14	4.33	3.19	34.63	-2.19	-18.48	147.16	140.88	6.27	23.462	
1,600.00	1,572.60	1,571.60	1,572.60	5.01	3.40	37.58	-2.19	-18.48	184.27	177.57	6.70	27.502	
1,700.00	1,663.33	1,662.33	1,663.33	5.79	3.60	39.89	-2.19	-18.48	225.48	218.35	7.13	31.626	
1,792.03	1,745.17	1,744.17	1,745.17	6.58	3.79	41.61	-2.19	-18.48	266.92	259.40	7.53	35.470	
1,800.00	1,752.18	1,751.18	1,752.18	6.66	3.80	41.75	-2.19	-18.48	270.66	263.09	7.57	35.774	
1,900.00	1,840.18	1,839.18	1,840.18	7.57	4.00	43.16	-2.19	-18.48	317.60	309.53	8.08	39.315	
2,000.00	1,928.17	1,927.17	1,928.17	8.49	4.20	44.20	-2.19	-18.48	364.70	356.09	8.60	42.395	
2,100.00	2,016.17	2,015.17	2,016.17	9.43	4.39	45.01	-2.19	-18.48	411.88	402.75	9.13	45.089	
2,200.00	2,104.17	2,103.17	2,104.17	10.38	4.59	45.65	-2.19	-18.48	459.13	449.46	9.67	47.460	
2,300.00	2,192.17	2,191.17	2,192.17	11.33	4.79	46.17	-2.19	-18.48	506.43	496.21	10.22	49.558	
2,400.00	2,280.17	2,279.17	2,280.17	12.28	4.99	46.61	-2.19	-18.48	553.76	543.00	10.77	51.426	
2,500.00	2,368.16	2,367.16	2,368.16	13.24	5.19	46.97	-2.19	-18.48	601.12	589.80	11.32	53.097	
2,600.00	2,456.16	2,455.16	2,456.16	14.21	5.38	47.28	-2.19	-18.48	648.50	636.63	11.88	54.599	
2,700.00	2,544.16	2,543.16	2,544.16	15.17	5.58	47.55	-2.19	-18.48	695.90	683.46	12.44	55.956	
2,800.00	2,632.16	2,631.16	2,632.16	16.14	5.78	47.78	-2.19	-18.48	743.31	730.31	13.00	57.187	
2,900.00	2,720.16	2,719.16	2,720.16	17.11	5.98	47.99	-2.19	-18.48	790.73	777.17	13.56	58.309	
3,000.00	2,808.16	2,807.16	2,808.16	18.08	6.17	48.17	-2.19	-18.48	838.16	824.03	14.13	59.334	
3,100.00	2,896.15	2,895.15	2,896.15	19.06	6.37	48.34	-2.19	-18.48	885.60	870.90	14.69	60.274	
3,200.00	2,984.15	2,983.15	2,984.15	20.03	6.57	48.48	-2.19	-18.48	933.04	917.78	15.26	61.139	
3,300.00	3,072.15	3,071.15	3,072.15	21.00	6.77	48.62	-2.19	-18.48	980.49	964.66	15.83	61.938	
3,400.00	3,160.15	3,159.15	3,160.15	21.98	6.97	48.74	-2.19	-18.48	1,027.94	1,011.54	16.40	62.677	
3,471.10	3,222.71	3,221.71	3,222.71	22.67	7.11	48.82	-2.19	-18.48	1,061.69	1,044.88	16.81	63.170	
3,500.00	3,248.19	3,247.19	3,248.19	22.92	7.16	48.85	-2.19	-18.48	1,075.32	1,058.33	16.99	63.289	
3,600.00	3,336.99	3,335.99	3,336.99	23.66	7.36	48.94	-2.19	-18.48	1,121.26	1,103.65	17.61	63.675	
3,700.00	3,426.77	3,425.77	3,426.77	24.38	7.57	49.03	-2.19	-18.48	1,165.26	1,147.04	18.22	63.962	
3,800.00	3,517.49	3,516.49	3,517.49	25.08	7.77	49.11	-2.19	-18.48	1,207.29	1,188.47	18.82	64.161	
3,900.00	3,609.11	3,608.11	3,609.11	25.75	7.97	49.17	-2.19	-18.48	1,247.34	1,227.93	19.40	64.283	
4,000.00	3,701.58	3,700.58	3,701.58	26.40	8.18	49.24	-2.19	-18.48	1,285.38	1,265.40	19.98	64.338	
4,100.00	3,794.86	3,793.86	3,794.86	27.02	8.39	49.29	-2.19	-18.48	1,321.39	1,300.85	20.54	64.333	
4,200.00	3,888.90	3,887.90	3,888.90	27.61	8.60	49.34	-2.19	-18.48	1,355.37	1,334.28	21.09	64.273	
4,300.00	3,983.66	3,982.66	3,983.66	28.16	8.82	49.38	-2.19	-18.48	1,387.29	1,365.67	21.62	64.166	
4,400.00	4,079.10	4,078.10	4,079.10	28.69	9.03	49.42	-2.19	-18.48	1,417.13	1,394.99	22.14	64.015	
4,500.00	4,175.16	4,174.16	4,175.16	29.18	9.25	49.45	-2.19	-18.48	1,444.89	1,422.25	22.64	63.823	
4,600.00	4,271.81	4,270.81	4,271.81	29.65	9.46	49.49	-2.19	-18.48	1,470.55	1,447.42	23.12	63.595	
4,700.00	4,369.00	4,368.00	4,369.00	30.08	9.68	49.51	-2.19	-18.48	1,494.09	1,470.50	23.59	63.334	
4,800.00	4,466.67	4,465.67	4,466.67	30.47	9.90	49.54	-2.19	-18.48	1,515.51	1,491.47	24.04	63.040	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

RECEIVED: March 23, 2012

Sharewell Energy Services, LP

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.00usft
Reference Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.26-T5S-R6W - LC Tribal 4H-26-56 - Wellbore #1 - Design #1

Offset Site Error: 0.00 usft

Survey Program: 0-MWD

Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
4,900.00	4,564.79	4,563.79	4,564.79	30.83	10.12	49.56	-2.19	-18.48	1,534.79	1,510.32	24.47	62.716	
5,000.00	4,663.31	6,825.04	5,775.66	31.16	35.10	-3.26	-38.96	-1,255.15	1,476.62	1,417.33	59.29	24.904	
5,100.00	4,762.18	6,834.65	5,775.43	31.46	35.35	-3.11	-39.24	-1,264.75	1,409.71	1,349.46	60.25	23.399	
5,200.00	4,861.35	6,842.54	5,775.25	31.72	35.55	-2.96	-39.48	-1,272.63	1,345.71	1,284.64	61.07	22.036	
5,300.00	4,960.77	6,848.69	5,775.10	31.94	35.71	-2.82	-39.66	-1,278.78	1,285.10	1,223.34	61.76	20.809	
5,400.00	5,060.41	6,853.10	5,775.00	32.14	35.83	-2.67	-39.79	-1,283.19	1,228.46	1,166.15	62.31	19.715	
5,500.00	5,160.21	6,855.78	5,774.93	32.30	35.89	-2.54	-39.87	-1,285.87	1,176.40	1,113.66	62.74	18.751	
5,600.00	5,260.12	6,856.71	5,774.91	32.43	35.92	-2.40	-39.90	-1,286.80	1,129.00	1,066.56	63.03	17.920	
5,700.00	5,360.10	6,855.91	5,774.93	32.53	35.90	-2.26	-39.87	-1,285.99	1,088.76	1,025.55	63.21	17.226	
5,739.90	5,400.00	6,855.10	5,774.95	32.56	35.88	-2.21	-39.85	-1,285.19	1,074.29	1,011.05	63.24	16.988	
5,800.00	5,460.10	6,853.67	5,774.98	32.60	35.84	-2.13	-39.81	-1,283.76	1,054.81	991.58	63.23	16.681	
5,900.00	5,560.10	6,851.30	5,775.04	32.68	35.78	-1.99	-39.74	-1,281.39	1,029.39	966.17	63.23	16.281	
6,000.00	5,660.10	6,848.93	5,775.10	32.75	35.72	-1.86	-39.67	-1,279.03	1,013.24	950.02	63.22	16.027	
6,100.00	5,760.10	6,846.56	5,775.15	32.83	35.66	-1.72	-39.60	-1,276.66	1,006.80	943.59	63.22	15.926	
6,115.06	5,775.16	6,846.20	5,775.16	32.84	35.65	-1.70	-39.59	-1,276.30	1,006.69	943.47	63.22	15.925	
6,200.00	5,860.10	6,844.19	5,775.21	32.91	35.60	-1.59	-39.53	-1,274.29	1,010.26	947.05	63.21	15.982	
6,300.00	5,960.10	6,841.82	5,775.26	32.99	35.54	-1.45	-39.45	-1,271.92	1,023.53	960.31	63.21	16.192	
6,400.00	6,060.10	6,839.45	5,775.32	33.07	35.47	-1.32	-39.38	-1,269.55	1,046.22	983.00	63.21	16.551	
6,500.00	6,160.10	6,837.08	5,775.38	33.15	35.41	-1.18	-39.31	-1,267.18	1,077.74	1,014.52	63.21	17.049	
6,600.00	6,260.10	6,834.71	5,775.43	33.23	35.35	-1.05	-39.24	-1,264.81	1,117.34	1,054.13	63.22	17.674	
6,700.00	6,360.10	6,832.34	5,775.49	33.32	35.29	-0.91	-39.17	-1,262.44	1,164.21	1,100.99	63.22	18.414	
6,800.00	6,460.10	6,829.97	5,775.55	33.40	35.23	-0.78	-39.10	-1,260.07	1,217.50	1,154.27	63.23	19.255	
6,900.00	6,560.10	6,827.60	5,775.60	33.49	35.17	-0.64	-39.03	-1,257.70	1,276.40	1,213.17	63.24	20.185	
7,000.00	6,660.10	6,825.22	5,775.66	33.58	35.11	-0.51	-38.96	-1,255.33	1,340.19	1,276.94	63.25	21.190	
7,100.00	6,760.10	6,822.85	5,775.71	33.67	35.05	-0.37	-38.89	-1,252.97	1,408.18	1,344.93	63.26	22.262	
7,200.00	6,860.10	6,820.48	5,775.77	33.76	34.99	-0.24	-38.82	-1,250.60	1,479.82	1,416.55	63.27	23.390	
7,300.00	6,960.10	6,818.11	5,775.83	33.85	34.93	-0.11	-38.75	-1,248.23	1,554.58	1,491.30	63.28	24.566	
7,400.00	7,060.10	6,815.74	5,775.88	33.95	34.86	0.03	-38.68	-1,245.86	1,632.04	1,568.75	63.30	25.785	
7,418.90	7,079.00	6,815.29	5,775.89	33.96	34.85	0.06	-38.67	-1,245.41	1,646.96	1,583.66	63.30	26.019	

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RECEIVED: March 23, 2012

API Well Number: 43013513190000

Sharewell Energy Services, LP

Anticollision Report

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Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.00usft
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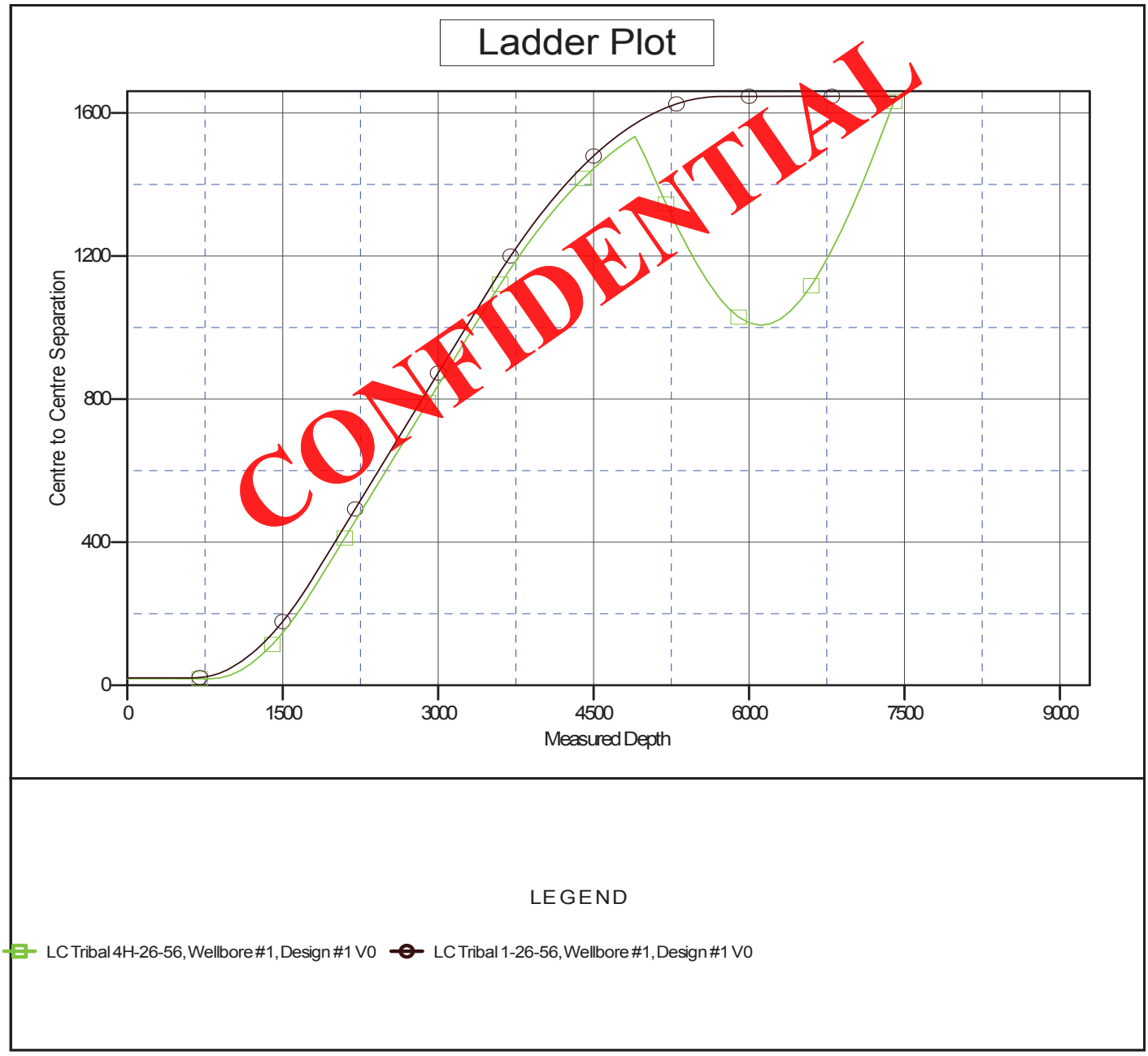
Reference Well:	LC Tribal 7-26D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Reference Depths are relative to WELL @ 7764.00usft
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 7-26D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.63°



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Anticollision Report

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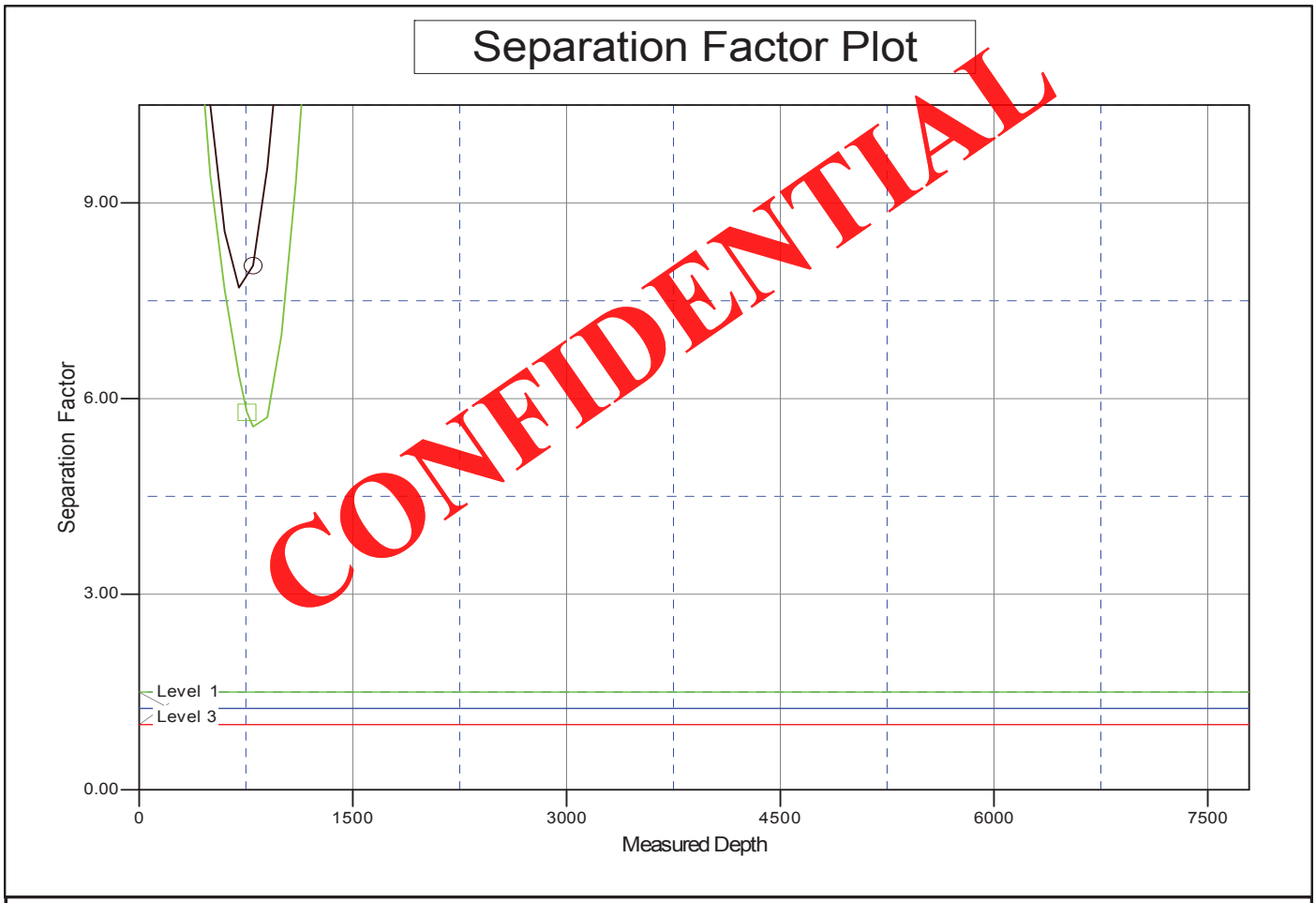

LEGEND

LC Tribal 4H-26-56, Wellbore #1, Design #1 V0
LC Tribal 1-26-56, Wellbore #1, Design #1 V0

RECEIVED: March 23, 2012

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M
Section 26 NE ¼ NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

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Executed and effective as of this 17th day of February 2012.

Berry Petroleum Company

By: _____
Fred Goodrich
Production Superintendent

BERRY PETROLEUM COMPANY
LC TRIBAL 7-26D-56
NE ¼, NE ¼, 717' FNL 413' FEL, Sec. 26, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NE ¼, 1750' FNL, 1675' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 7-26D-56, in Section 26-T5S-R6W:

Start in Duchesne, Utah, go southwest up Indian Canyon (US 191) for approximately 2.3 miles, turn east at the Cottonwood Ridge road and go 1.8 miles. Continue to follow the road for approx. 10.6 miles. Turn west and continue on the access road for the 4H-26-56 from which the 7-26D-56 will be drilled.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. The access road has already been approved with the 4H-26-56 location.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will run in the same corridor as the above proposed access road across the surface of fee lands.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

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Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-12400, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

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Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim
The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final
Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be

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"walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K **Well Surface & Access Ownership:**

Bette Pyles Trust
1423 S. Sunrise Way
Palm Springs, CA 92264

Tribal Corridor of Right of Way

Ute Indian Tribe
P O Box 70
Fort Duchesne, UT 84026
ROW #H62-2012-040

L **Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project #U-11-AY-546ip July 26, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

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Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

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API Well Number: 43013513190000

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

LC TRIBAL 4H-26-56 (Proposed Well),
LC TRIBAL 7-26D-56 (Proposed Well) &
LC TRIBAL 1-26-56 (Proposed Well)

Pad Location: NENE Section 26, T5S, R6W, U.S.B.&M.

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TOP HOLE FOOTAGES

4H-26-56 (PROPOSED)
722' FNL & 432' FEL

7-26D-56 (PROPOSED)
717' FNL & 413' FEL

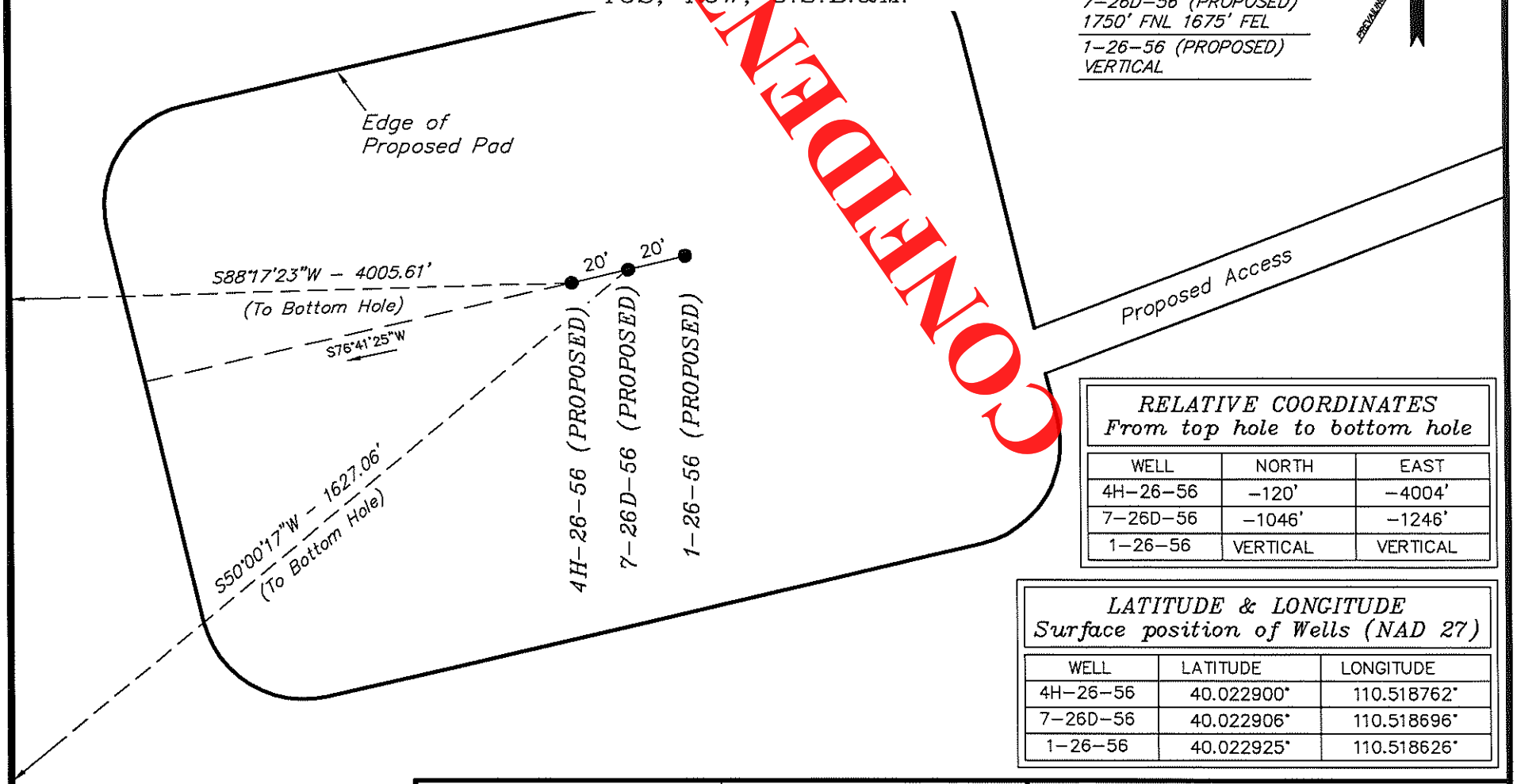
1-26-56 (PROPOSED)
713' FNL & 393' FEL

BOTTOM HOLE FOOTAGES

4H-26-56 (PROPOSED)
800' FNL & 800' FWL

7-26D-56 (PROPOSED)
1750' FNL 1675' FEL

1-26-56 (PROPOSED)
VERTICAL



RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
4H-26-56	-120'	-4004'
7-26D-56	-1046'	-1246'
1-26-56	VERTICAL	VERTICAL

LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
4H-26-56	40.022900°	110.518762°
7-26D-56	40.022906°	110.518696°
1-26-56	40.022925°	110.518626°

SURVEYED BY:	S.H.	DATE SURVEYED:	06-15-11
DRAWN BY:	L.C.S.	DATE DRAWN:	06-16-11
SCALE:	1" = 50'	REVISED:	L.C.S. 02-29-12

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

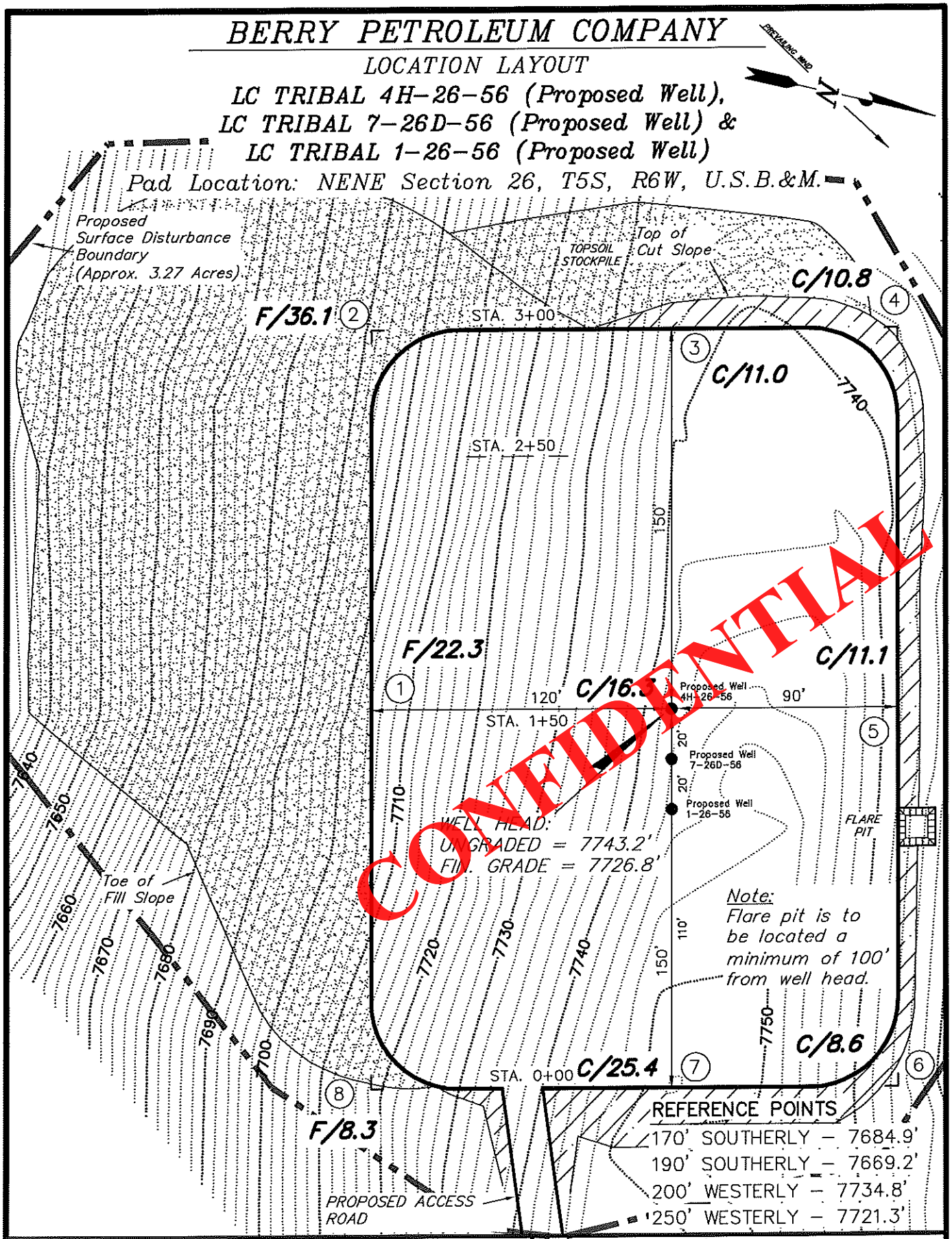
API Well Number: 43013513190000

BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC TRIBAL 4H-26-56 (Proposed Well), LC TRIBAL 7-26D-56 (Proposed Well) & LC TRIBAL 1-26-56 (Proposed Well)

Pad Location: NENE Section 26, T5S, R6W, U.S.B.&M.



REFERENCE POINTS
170' SOUTHERLY – 7684.9'
190' SOUTHERLY – 7669.2'
200' WESTERLY – 7734.8'
250' WESTERLY – 7721.3'

SURVEYED BY:	S.H.	DATE SURVEYED:	06-15-11
DRAWN BY:	L.C.S.	DATE DRAWN:	06-16-11
SCALE:	1" = 50'	REVISED:	L.C.S. 02-29-12

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

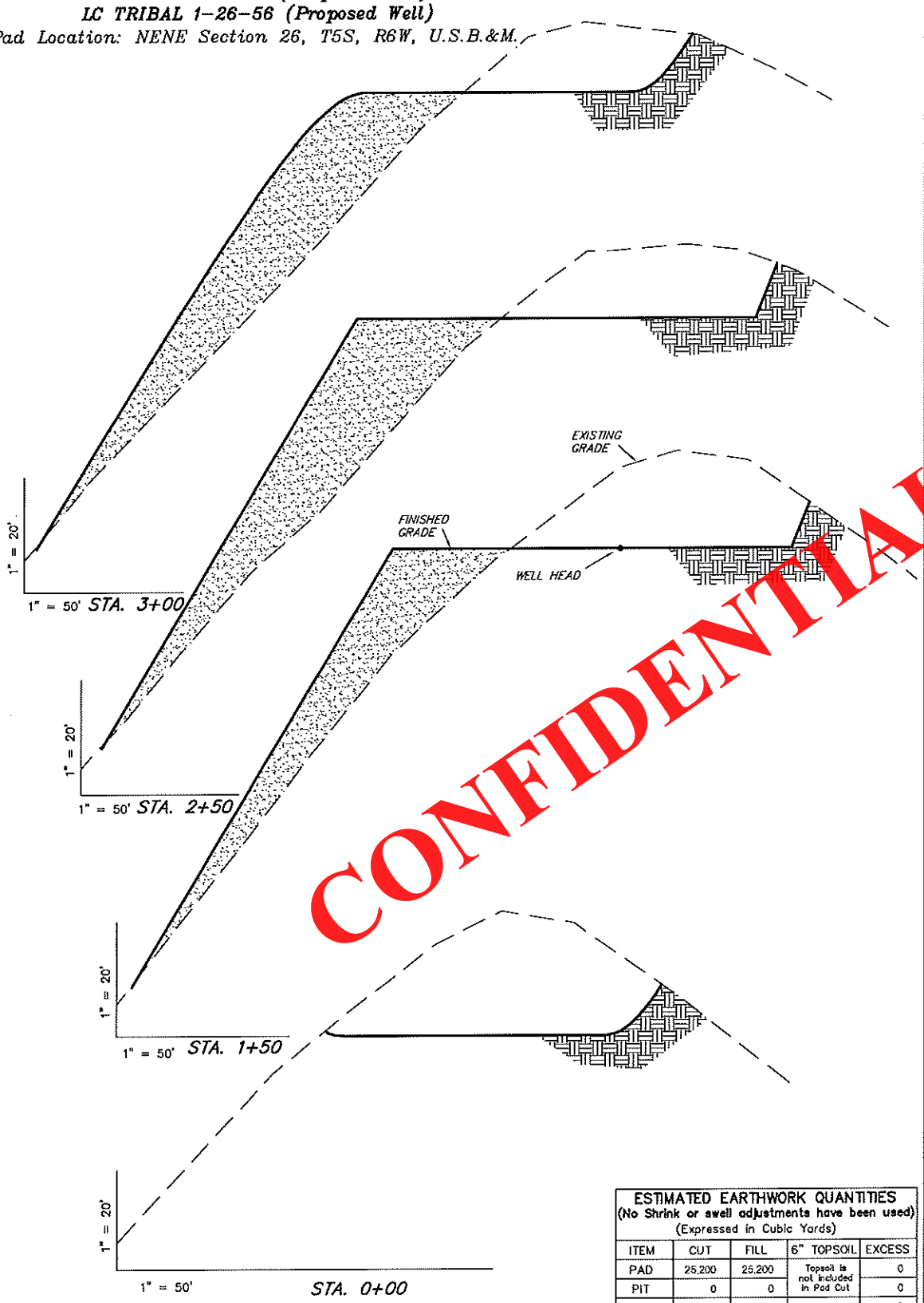
API Well Number: 43013513190000

BERRY PETROLEUM COMPANY

CROSS SECTIONS

LC TRIBAL 4H-26-56 (Proposed Well),
LC TRIBAL 7-26D-56 (Proposed Well) &
LC TRIBAL 1-26-56 (Proposed Well)

Pad Location: NENE Section 26, T5S, R6W, U.S.B.&M.



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ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	25,200	25,200	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	25,200	25,200	2,090	0

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY:	S.H.	DATE SURVEYED:	06-15-11
DRAWN BY:	L.C.S.	DATE DRAWN:	06-16-11
SCALE:	1" = 50'	REVISED:	L.C.S. 02-29-12

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

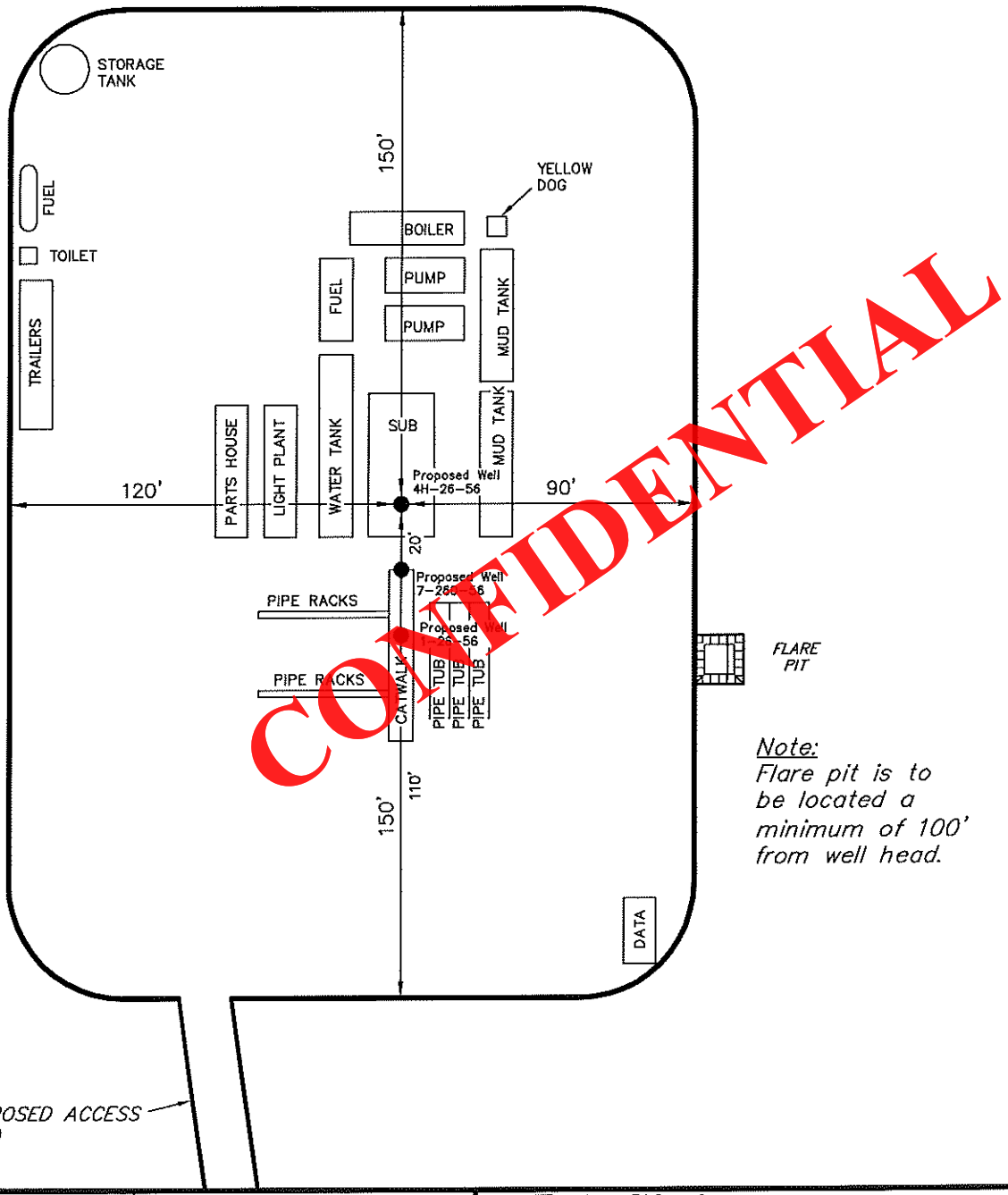
API Well Number: 43013513190000

BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 4H-26-56 (Proposed Well),
LC TRIBAL 7-26D-56 (Proposed Well) &
LC TRIBAL 1-26-56 (Proposed Well)

Pad Location: NENE Section 26, T5S, R6W, U.S.B.&M.



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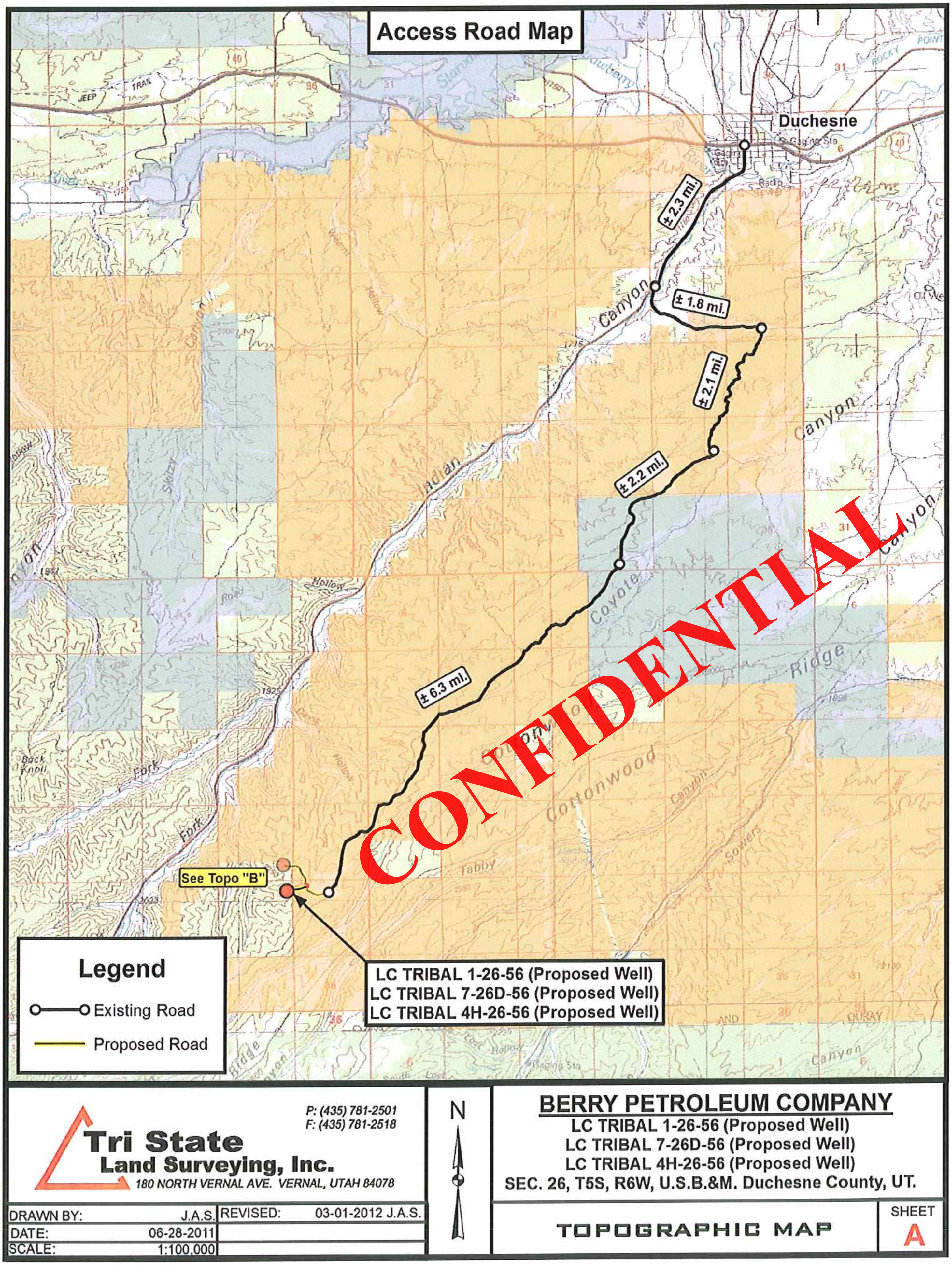
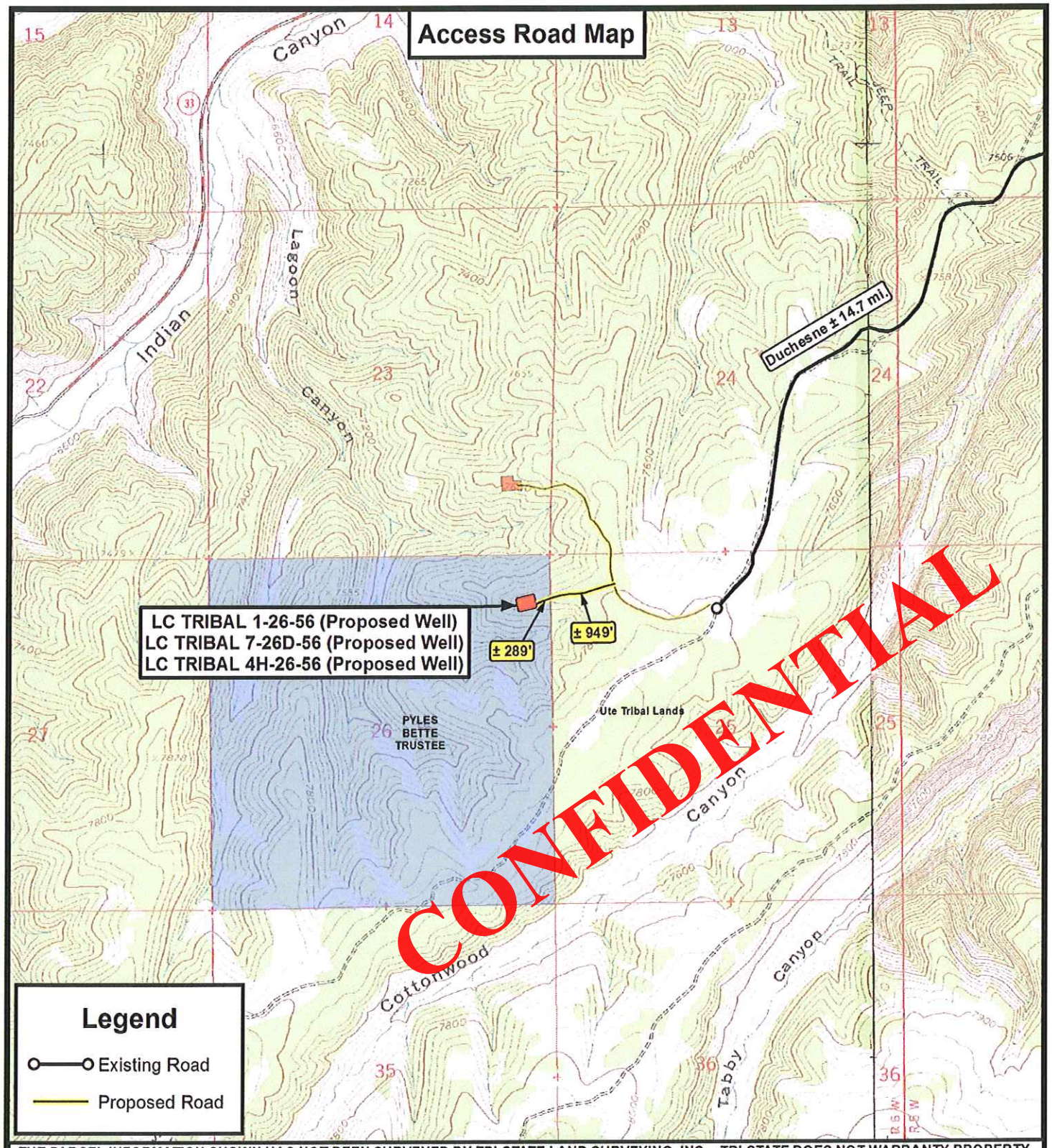
Note:
Flare pit is to be located a minimum of 100' from well head.

SURVEYED BY: S.H.	DATE SURVEYED: 06-15-11	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: L.C.S.	DATE DRAWN: 06-16-11	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	
SCALE: 1" = 50'	REVISED: L.C.S. 02-29-12		

API Well Number: 43013513190000



API Well Number: 43013513190000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

BERRY PETROLEUM COMPANY

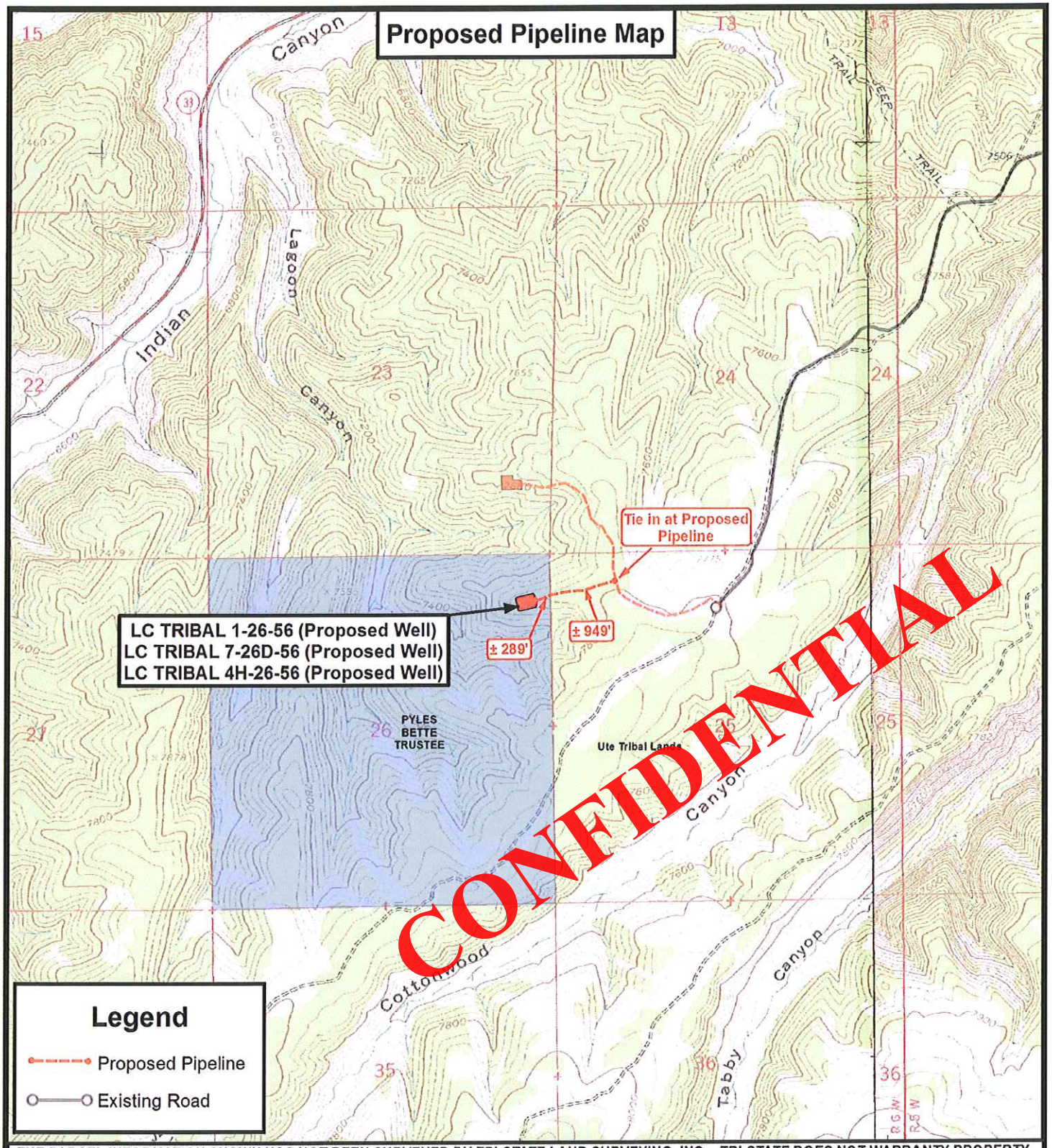
LC TRIBAL 1-26-56 (Proposed Well)
LC TRIBAL 7-26D-56 (Proposed Well)
LC TRIBAL 4H-26-56 (Proposed Well)
SEC. 26, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	03-01-2012 J.A.S.
DATE:	06-28-2011		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013513190000



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180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

BERRY PETROLEUM COMPANY

LC TRIBAL 1-26-56 (Proposed Well)
LC TRIBAL 7-26D-56 (Proposed Well)
LC TRIBAL 4H-26-56 (Proposed Well)
SEC. 26, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	03-01-2012 J.A.S.
DATE:	06-28-2011		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013513190000

Location Photos

Center Stake
Looking Southerly

Date Photographed:	12/20/2011
Photographed By :	S. Young

Access
Looking Westerly

Date Photographed:	.12/20/2011
Photographed By :	S. Young

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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	J.A.S.	REVISED:	03-01-2012 J.A.S.
DATE:	06-28-2011		

BERRY PETROLEUM COMPANY

LC TRIBAL 1-26-56 (Proposed Well)
LC TRIBAL 7-26D-56 (Proposed Well)
LC TRIBAL 4H-26-56 (Proposed Well)
SEC. 26, T5S, R6W, U.S.B.&M. Duchesne County, UT.

COLOR PHOTOGRAPHS

SHEET P

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 1-26-56
LC Tribal 7-26D-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, Colorado 80202
Attn: Mark D. Bingham, Senior Vice President

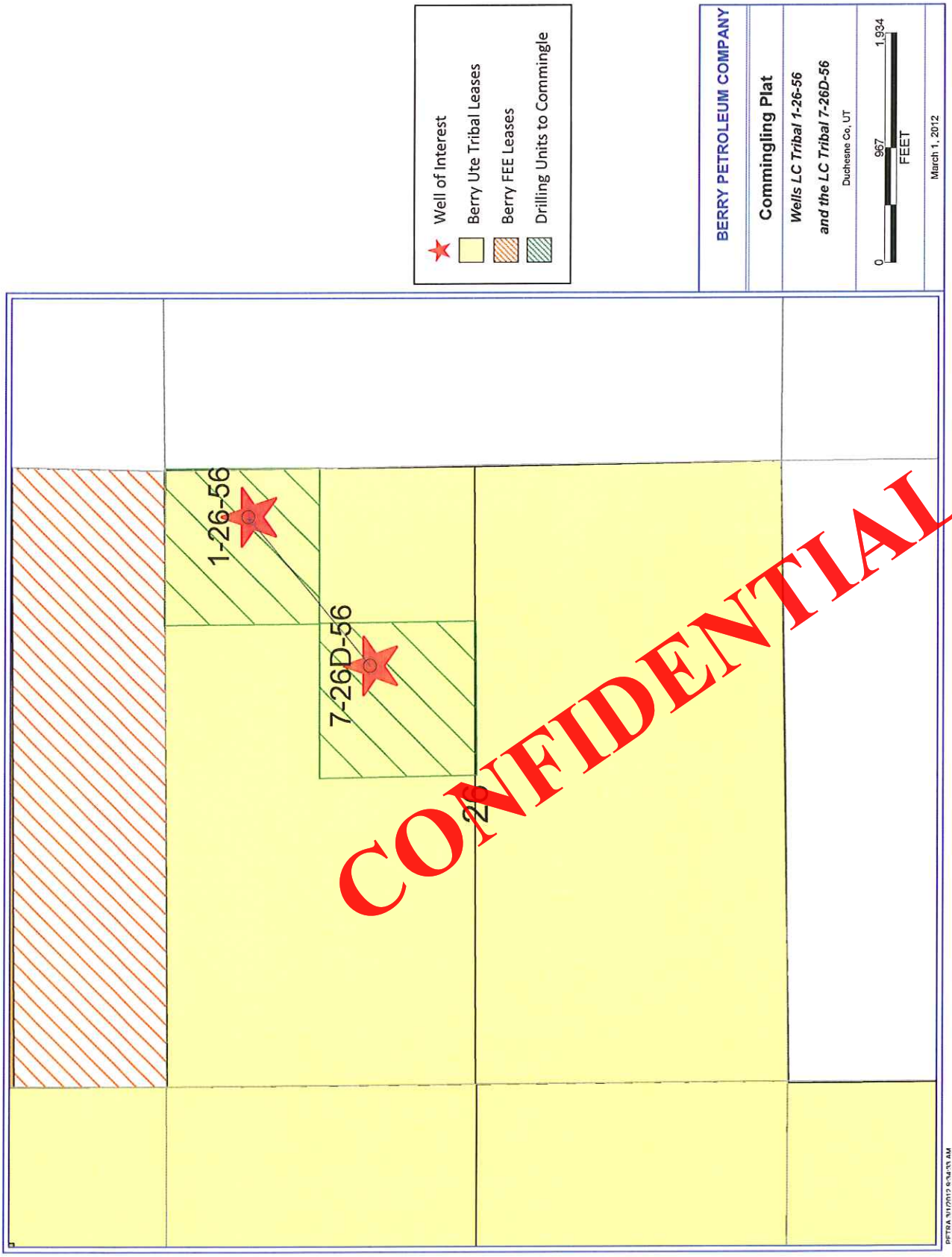
This instrument is executed this 1st day of March, 2012.

CONFIDENTIAL

Berry Petroleum Company

By:_____
Joe W. Judd
Landman

API Well Number: 43013513190000



API Well Number: 43013513190000

Berry Petroleum Company

1999 Broadway, Suite 3700
Denver, CO 80202
Main (303) 999-4400
Fax (303) 999-4401
www.bry.com

March 19, 2012

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11
LC TRIBAL 7-26D-56 717' FNL, 413' FEL (NWNE) (surface)
1,750' FNL, 1,675' FEL (SWNE) (bottomhole)

Section 26, T5S-R6W
Duchesne, County, Utah

CONFIDENTIAL

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC TRIBAL 7-26D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

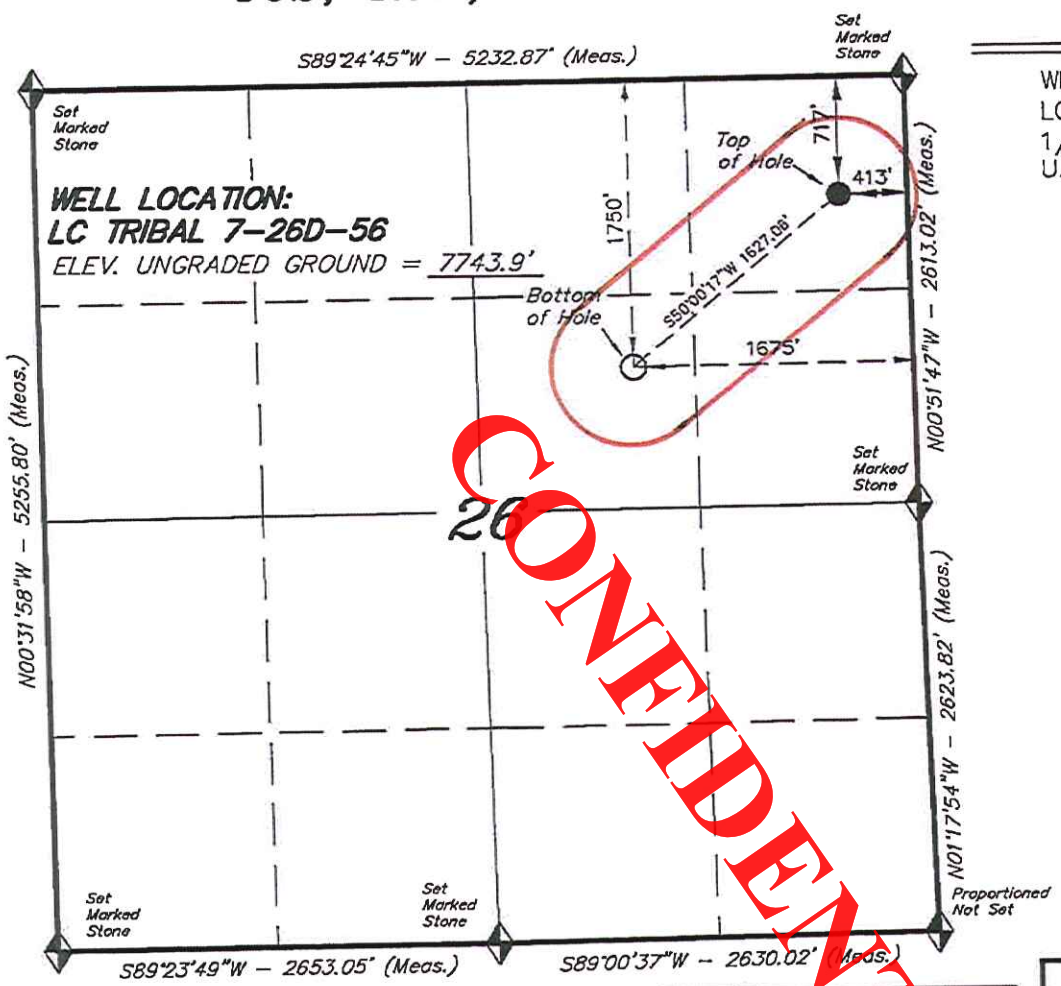
Kathy Fieldsted
Sr. Regulatory & Permitting Technician

API Well Number: 43013513190000

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 7-26D-56, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 26, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



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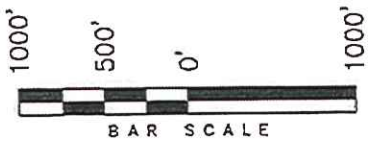


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

06-16-11

REGISTERED LAND SURVEYOR
189377
02-29-12
STACY W.
STEWART
STATE OF UTAH

= SECTION CORNERS LOCATED

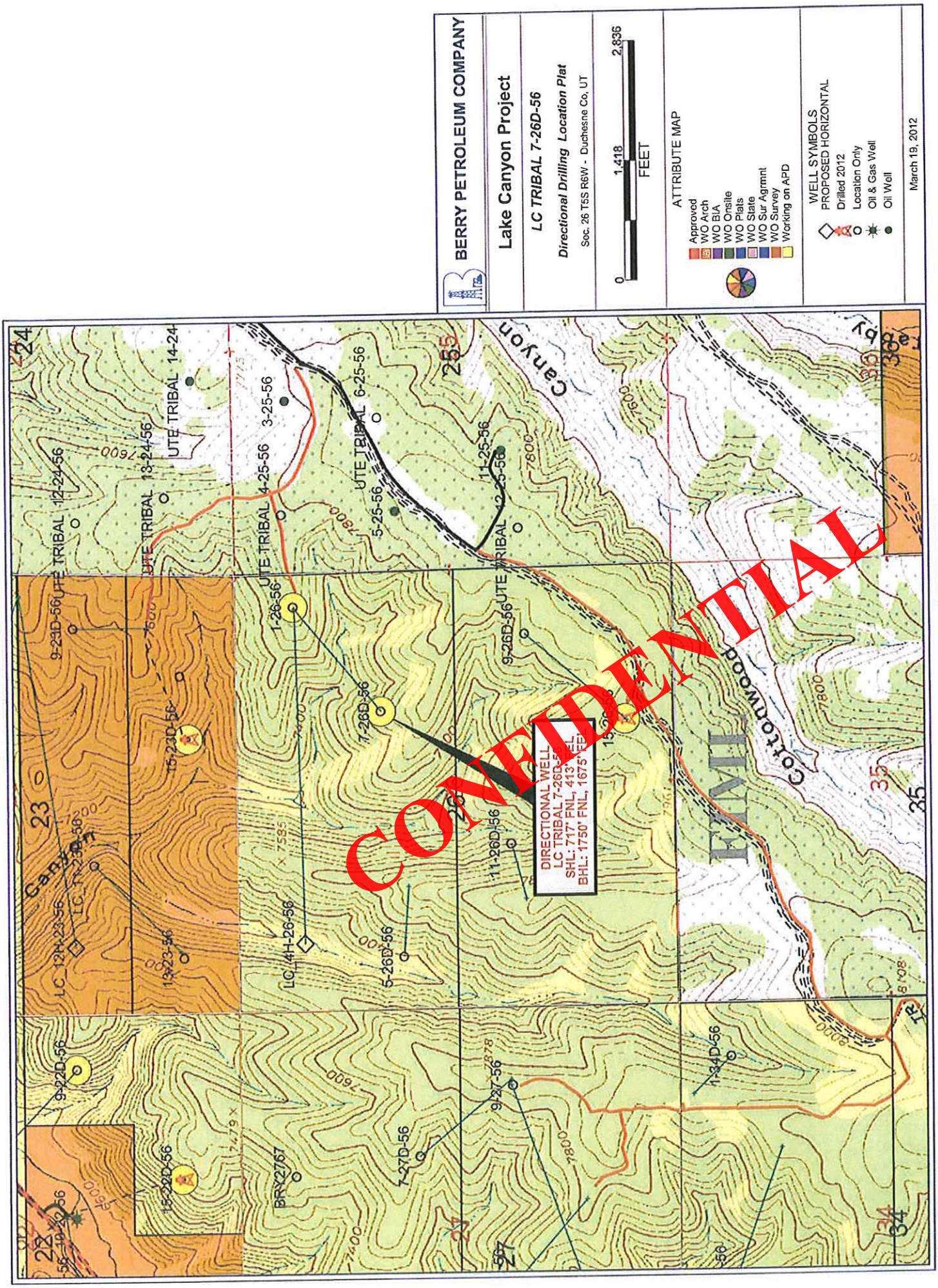
BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°01'22.[illegible]	(40.022867)
LONGITUDE = 110°31'[illegible]	(110.519406)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°01'22.46"	(40.022906)
LONGITUDE = 110°31'07.30"	(110.518696)
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'12.15"	(40.020[illegible]2)
LONGITUDE = 110°31'26.02"	(110.[illegible]894)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'12.29"	(40.[illegible]2008)
LONGITUDE = 110°31'23.46"	(110.[illegible])

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-28-12	SURVEYED BY: S.Y.
DATE DRAWN: 02-29-12	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'

API Well Number: 43013513190000



PETRA 3/19/2012 2:04:35 PM

API Well Number: 43013513190000

Berry Petroleum Company

1999 Broadway, Suite 3700
Denver, CO 80202
Main (303) 999-4400
Fax (303) 999-4401
www.bry.com

March 19, 2012

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
LC Tribal 7-26D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 9-22D-56 well is a directional well in which the upper part of the objective section (uppermost Douglas Creek) and the BHL falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the proposed 1-26-56 well. The rather long reach required of the well forced the uppermost part of the Douglas Creek objective section and the BHL to be placed outside of the spacing "window"

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent SE/4 of Section 26.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Wayne King at (303) 999-4400.

Sincerely,

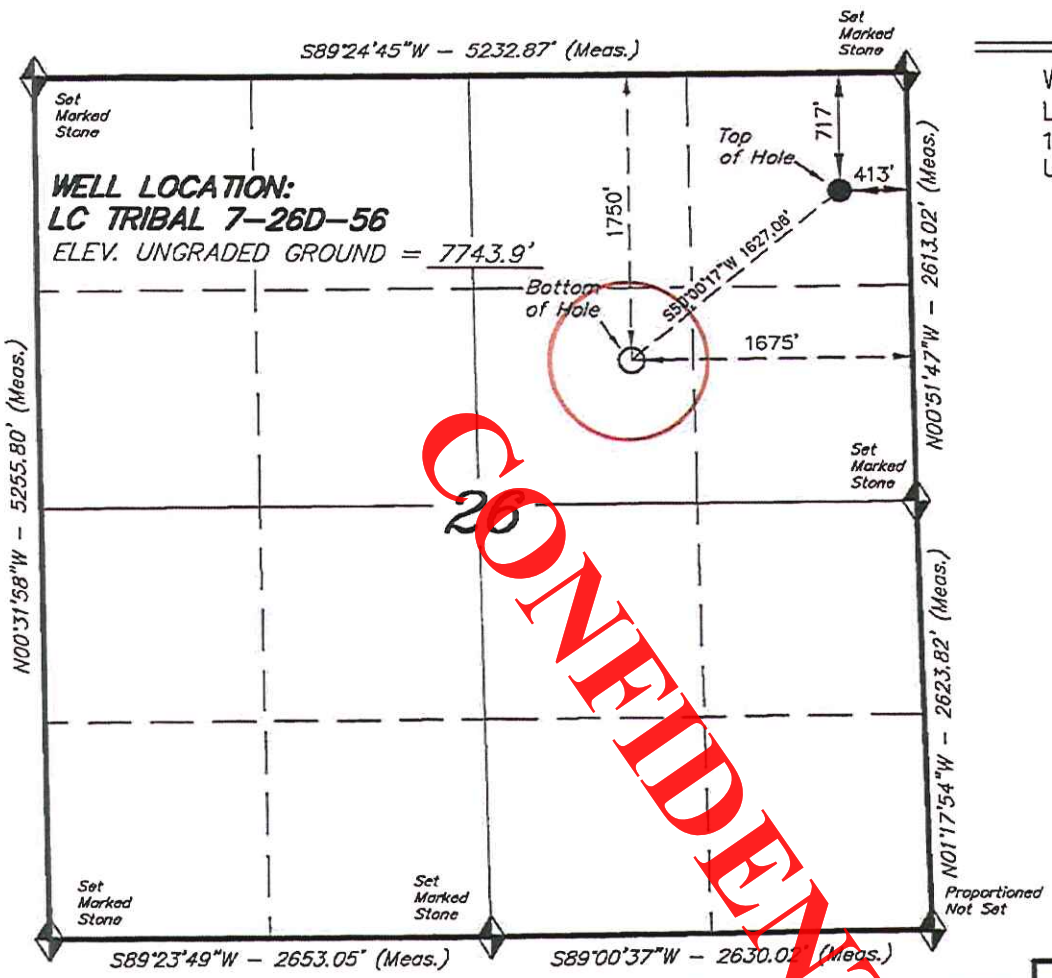
Kathy Fieldsted

Kathy Fieldsted
Sr. Regulatory & Permitting Technician

CONFIDENTIAL

API Well Number: 43013513190000

T5S, R6W, U.S.B.&M.



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BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 7-26D-56, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 26, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'
BAR SCALE

N

NOTES:
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

REGISTERED LAND SURVEYOR
No. 189377
02-29-12
STACY W.
STEWART
STATE OF UTAH

= SECTION CORNERS LOCATED

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NAD 83 (SURFACE LOCATION)	
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LONGITUDE = 110°31'18.86"	(110.519406)
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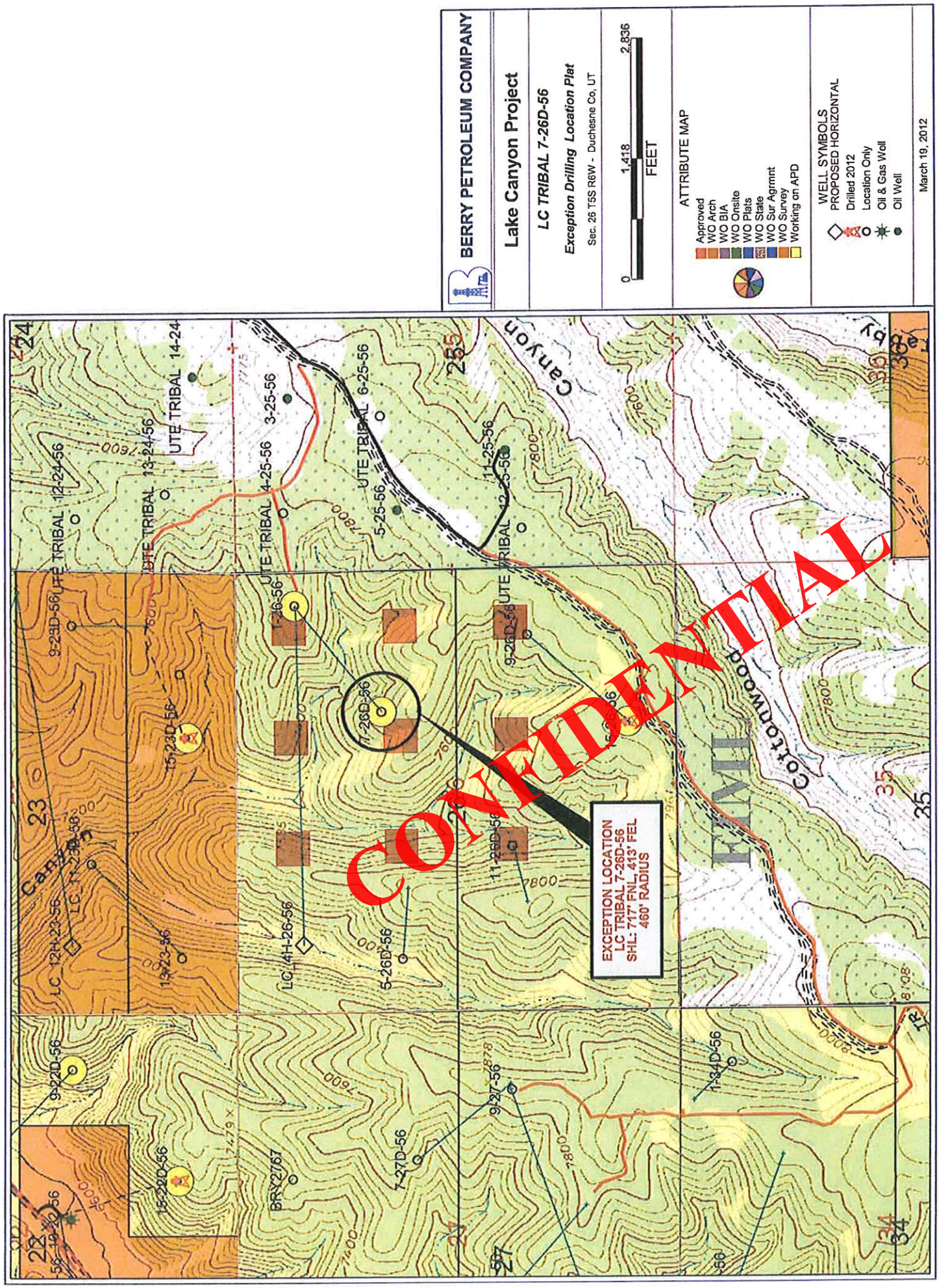
LONGITUDE = 110°31'07.10"	(110.518696)
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'12.15"	(40.020042)
LONGITUDE = 110°31'26.02"	(110.523894)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'12.29"	(40.020081)
LONGITUDE = 110°31'23.46"	(110.523185)

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-28-12	SURVEYED BY: S.Y.
DATE DRAWN: 02-29-12	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'

API Well Number: 43013513190000



SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 7-26D-56
NE ¼, NE ¼, 717' FNL 413' FEL, Sec. 26, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NE ¼, 1750' FNL, 1675' FEL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/22/2012
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

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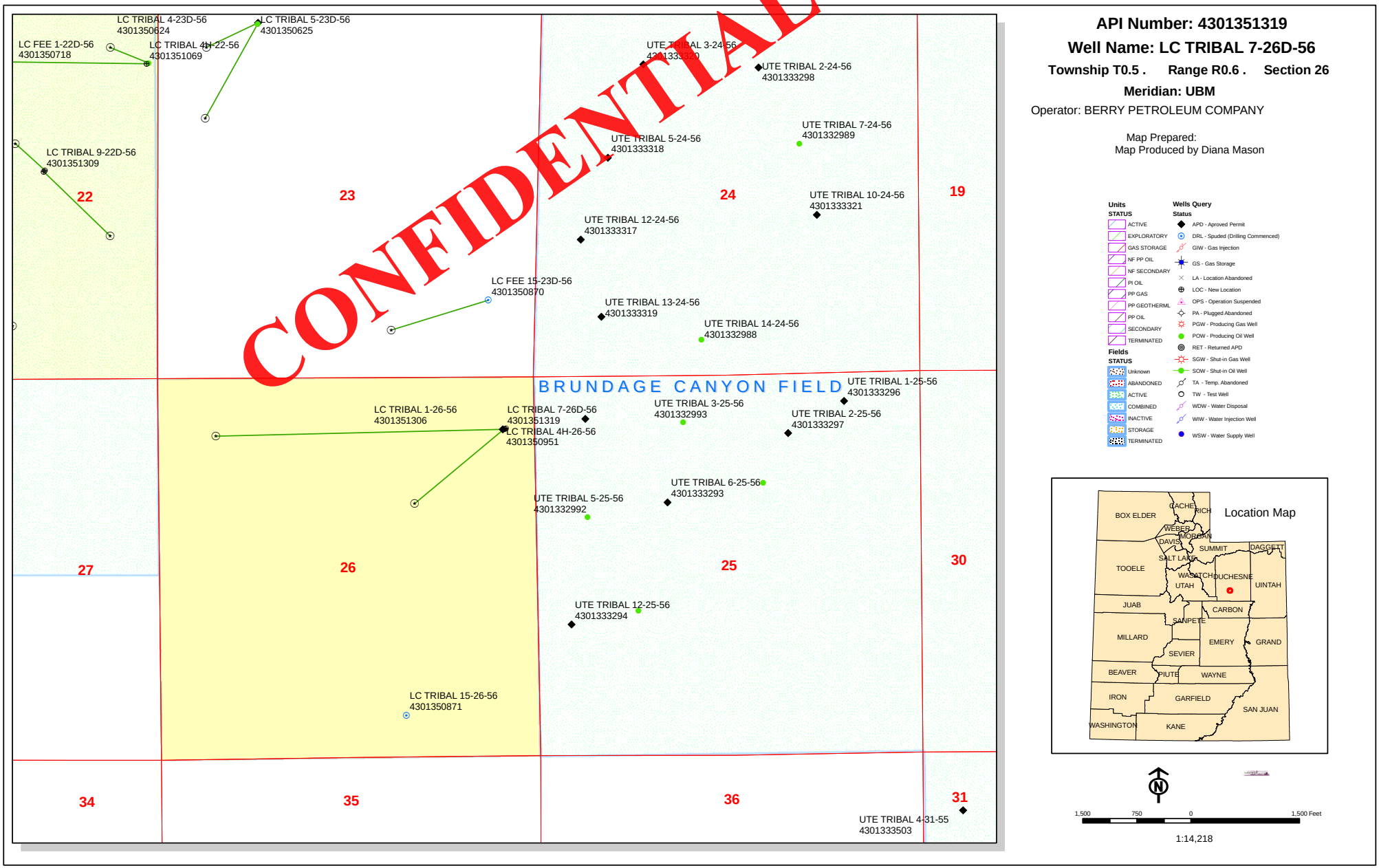
API Well Number: 43013513190000



RECEIVED: March 28, 2012

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	BERRY PETROLEUM COMPANY				
Well Name	LC TRIBAL 7-26D-56				
API Number	43013513190000	**APD No**	5503	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	NENE **Sec** 26 **Tw** 5.0S **Rng** 6.0W 717 FNL 413 FEL				
GPS Coord (UTM)	540991 4430404	**Surface Owner**	Bette Pyles Trust		

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Brian Barnett-Vernal BLM

Regional/Local Setting & Topography

Two additional wells were staked on the LC Tribal 4H-26-56, the location hasn't been constructed yet but the presite work was done. These three wells are situated near the top of a steep slope in the headwaters of Lagoon Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. Topography in the immediate area consists of deeply cut canyons running in an easterly direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small or no depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Left Fork of Indian Canyon is located 1.7 miles from the proposed well pad. No perennial water sources where observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Left Fork of Indian Canyon within 1.5 miles and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

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Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0.25	**Width** 210	**Length** 300	Onsite	GRRV

Ancillary Facilities

Not proposed

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

RECEIVED: June 11, 2012

Flora / Fauna

Flora:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle and common mullin noted along access road.
Grass: Salina wild rye, Indian rice grass, elk sedge, Nevada blue grass.
Forbs: Lambs quarter, crytampthia spp., yellow flixweed, prickly lettuce.
Shrubs: True mountain mahogany, phlox spp., common snowberry, black sage, Utah serviceberry, elder berry.
Trees: Utah juniper, pinyon.
Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black beer, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of light brown clays and large shale fragments.

Erosion Issues Y

Sedimentation Issues Y

Site Stability Issues Y

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? Y

Paleo Survey Run? N **Paleo Potental Observed?** Y **Cultural Survey Run?** N **Cultural Resources?** N

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Reserve Pit

Site-Specific Factors	Site Ranking
Distance to Groundwater (feet)	
Distance to Surface Water (feet)	
Dist. Nearest Municipal Well (ft)	
Distance to Other Wells (feet)	
Native Soil Type	
Fluid Type	
Drill Cuttings	
Annual Precipitation (inches)	
Affected Populations	
Presence Nearby Utility Conduits	

RECEIVED: June 11, 2012

Final Score Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Contacted Mr Parry, legal representation for the Bette Pyles Trust on 08/10/2011 and April 4, 2012. Mr. Parry indicated attendance at on-site evaluation was not anticipated but requested announcement be sent to his e-mail address, parry.law@hotmail.com which was completed on 08/10/2011, was also done March 29, 2012.

Two additional wells were staked on this pad since the 4H-26-56 was prestied, the 1-26-56 & the 7-26D-56. The original proposed LC Tribal 4H-26-56 well is proposed on a steep side hill. Future drilling plans for this well pad may include three additional wells. Proposed site may accommodate proposed drilling program, however fill portions of the well pad are considered prone to slumping or sliding down slope. Fills in excess of 25' are proposed and slopes exceed a 40% grade. Contact point in fill portions of well pad at unconsolidated clays with consolidated shale's are likely to provide a slip point when saturated. No production equipment should be installed on fill portions of well pad, nor should any fluids be stored at this location for any period of time.

Cut and fill portions of access road and well pad are likely to be a source of prolonged sedimentation. Armoring of fill toe slopes with larger weather resistant shale fragments is recommended.

CONFIDENTIAL

Dennis Ingram
Evaluator

4/4/2012
Date / Time

RECEIVED: June 11, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5503	43013513190000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		**Surface Owner-APD**	Bette Pyles Trust	
Well Name	LC TRIBAL 7-26D-56		**Unit**		
Field	UNDESIGNATED		**Type of Work**	DRILL	
Location	NENE 26 5S 6W U 717 FNL 413 FEL GPS Coord (UTM) 540991E 4430404N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill — **APD Evaluator**

5/1/2012 — **Date / Time**

Surface Statement of Basis

On-site evaluation completed on August 16, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mecham-Berry Petroleum Company, Brian Barnett-Vernal BLM. Invited and Choosing not to Attend: Tom Parry-legal representation for Bette Pyles Trust. Two additional wells were submitted to DOGM, the LC Tribal 1-26-56 and the 7-26D-56. A presite was schedule for these two well on April 4, 2012 but a visit to well site was not made because of previous work done by the Division, the BLM and Berry Petroleum. The same contacts were made to Mr. Parry for the Bette Pyles Trust who chose not to attend presite visit, therefore the write up for all three wells are the same, no new disturbance for these two well bores.

The proposed LC Tribal 4H-26-56 well is proposed on a steep side hill. Future drilling plans for this well pad may include up to three additional wells. Proposed site may accommodate drilling program, however fill portions of the well pad are considered prone to slumping or sliding down slope. Fills in excess of 25' are proposed and slopes exceed a 40% grade. Contact in fill portions of well pad at unconsolidated clays with consolidated shale's are likely to provide a slip point when saturated. No production equipment should be installed on fill portions of well pad, nor should any fluids be stored on this portion of the well pad for any period of time.

Cut and fill portions of access road and well pad are likely to be a source of prolonged sedimentation. Armoring toe slopes of fill with larger weather resistant shale fragments is recommended.

As proposed drilling program will utilize a closed loop drilling system. Fluids and drilling mediums will be contained in steel mud tanks. As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings well be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P

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materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Dennis Ingram	4/4/2012
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetically lined cuttings pit, or steel tank shall be used to contain cuttings from the closed loop system.
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Production equipment shall not be installed on fill portions of the well pad.

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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/23/2012
API NO. ASSIGNED: 43013513190000
WELL NAME: LC TRIBAL 7-26D-56
OPERATOR: BERRY PETROLEUM COMPANY (N2480)
PHONE NUMBER: 435 722-1325
CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NENE 26 050S 060W
Permit Tech Review: ✔

SURFACE: 0717 FNL 0413 FEL
Engineering Review: ✔

BOTTOM: 1750 FNL 1675 FEL
Geology Review: ✔

COUNTY: DUCHESNE
LATITUDE: 40.02285
LONGITUDE: -110.51963
UTM SURF EASTINGS: 540991.00
NORTHINGS: 4430404.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: 2OG0005500
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

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RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** INDIAN - RLB0005647
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 43-12400
- ☐ **RDCC Review:**
- ✔ **Fee Surface Agreement**
- ✔ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ✔ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: R649-3-11

Effective Date:

Siting:

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
3 - Commingling - ddoucet
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
23 - Spacing - dmason

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GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: LC TRIBAL 7-26D-56
API Well Number: 43013513190000
Lease Number: 2OG0005500
Surface Owner: FEE (PRIVATE)
Approval Date: 6/11/2012

Issued to:
BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Commingle:
Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved By:

For John Rogers
Associate Director, Oil & Gas

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BLM

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

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1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

5. Lease Serial No.
2OG0005500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
LC TRIBAL 7-26D-56

9. API Well No.
43-013-51319.

2. Name of Operator
BERRY PETROLEUM COMPANY
Contact: KATHY K FIELDSTED
E-Mail: kkf@bry.com

3a. Address
4000 SOUTH 4028 WEST ROUTE 2 BOX 7735
ROOSEVELT, UT 84066

3b. Phone No. (include area code)
Ph: 435-722-0065
Fx: 435-722-1321

10. Field and Pool, or Exploratory
LAKE CANYON

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface NENE 717FNL 413FEL

At proposed prod. zone SWNE 1750FNL 1675FEL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 26 T5S R6W Mer UBM

12. County or Parish
DUCHESNE

13. State
UT

14. Distance in miles and direction from nearest town or post office*
15

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)
413

16. No. of Acres in Lease
640.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
20

19. Proposed Depth
7418 MD
7079 TVD

20. BLM/BIA Bond No. on file
RLB0005647

21. Elevations (Show whether DF, KB, RT, GL, etc.
7744 GL

22. Approximate date work will start
12/01/2012

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KATHY K FIELDSTED Ph: 435-722-0065

Date
03/23/2012

Title
SR. REG & PERMITTING TECH

Approved by (Signature)

Name (Printed/Typed) Jerry Kenczka

Date OCT 0 1 2012

Title Assistant Field Manager
Lands & Mineral Resources

Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #133754 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal

RECEIVED

OCT 0 9 2012

DIV. OF OIL, GAS & MINING

UDOGM

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOS-

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Berry Petroleum Company**	**Location:**	**NENE, Sec. 26, T5S, R6W**
Well No:	**LC Tribal 7-26-56**	**Lease No:**	**2OG0005500**
API No:	**43-013-51319**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 7-26D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER: 43013513190000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0717 FNL 0413 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/26/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM IS SUBMITTING A CHANGE TO THE PREVIOUS APPROVED DRILLING PLAN FOR THE LC TRIBAL 7-26D-56. THE ONLY CHANGE WE ARE PROPOSING IS THE SURFACE CASING WITH A PARASITE STRING. PLEASE SEE THE ATTACHED REVISED DRILLING PLAN.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 15, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	11/14/2012

RECEIVED: Nov. 14, 2012

BERRY PETROLEUM COMPANY
LC TRIBAL 7-26D-56
NE ¼, NE ¼, 717' FNL 413' FEL, Sec. 26, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NE ¼, 1750' FNL, 1675' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,495'	1,433'	1,509'
Green River Upper Marker	2,103'	2,058'	2,179'
Mahogany	2,658'	2,588'	2,798'
Tgr3	3,668'	3,602'	3,914'
*Douglas Creek	4,418'	4,354'	4,695'
Black Shale	5,031'	4,967'	5,313'
*Castle Peak	5,338'	5,273'	5,619'
*Uteland Butte	5,726'	5,664'	6,007'
Wasatch	5,937'	5,879'	6,218'
*CR-6 (base U Wasatch)	7,137'	7,079'	7,418'
TD	7,137'	7,079'	7,418'
Base of Moderate Saline Water	6,038'	6,099'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0 – 2000'	No Pressure Control
2000' – 7418'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	2000'	13.50"	8.625"	J-55	ST&C	32#
Parasite String	1900'	13.50"	1.90"	J-55	IJ	2.76#
Production	7418'	7.875"	5.50"	L-80	LT&C	17#

Surface	Type & Amount
0' – 2000'	Lead with approximately 350 sx Premiun Type V cement with additives mixed at 11.0 ppg (yield = 3.82 cuft/sx), calculated hole volume with 100% excess. Tail with approximately 400 sx Premium G cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx). Top out cement, if required: 150sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx).

Parasite

An injection collar will be run in the surface casing string at +/- 1900 and 1.9" parasite string will be tack welded to the outside of the surface casing back to surface and cemented in place in the surface hole. The purpose of the parasite string is to aerate the drilling fluid through the injection collar to reduce hydrostatic pressure and associated lost circulation while drilling the intermediate hole.

Production	Type & Amount
0' – 3500'	Lead: +/- 200 SX Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7418'	Tail: +/- 490 SX Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 2000'	8.4 – 9.5	27	NC	DAP Mud
2000'-7418'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3497 psi* and maximum anticipated surface pressure equals approximately 1939**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 7-26D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER: 43013513190000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0717 FNL 0413 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ✓ SPUD REPORT
  Date of Spud: 11/18/2012
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 7-26D-56 WAS SPUD ON NOVEMBER 18, 2012 AT APPROX. 3:00 PM BY LEON ROSS DRILLING.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 21, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	11/21/2012

RECEIVED: Nov. 21, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company
Address: 4000 S. 4028 W.
city Roosevelt
state UT zip 84066

Operator Account Number: N 2480
Phone Number: 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351306	LC TRIBAL 1-26-56		NENE	26	5S	6W	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	new	18816	11/18/2012			11/21/2012	

Comments: SPUD BY LEON ROSS DRILLING
WSTC
CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351319	LC TRIBAL 7-26D-56		NENE	26	5S	6W	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	new	18817	11/18/2012			11/21/2012	

Comments: SPUD BY LEON ROSS DRILLING
WSTC BHL: SWNE
CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
NOV 21 2012
Div. of Oil, Gas & Mining

Kathy K. Fieldsted
Name (Please Print)
Kathy K. Fieldsted
Signature
Sr. Reg & Permitting Tech
Title
11/21/2012
Date

(5/2000)

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

November 16, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

CONFIDENTIAL

Re: Spud Notice

LC Tribal 1-26-56
713 FNL 393 FEL NENE
API# 43-013-51306

LC Tribal 7-26D-56
717 FNL 413 FEL NENE
API# 43-013-51319

Sec. 26 T5S R6W
LEASE # 2OG0005500

Starting Sunday November 18, 2012 at approx. 9:00am and continuing through Monday if needed.

If you have any questions or need more information, please call.

Sincerely,
Kathy Fieldsted

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

Dec. 3, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

LC TRIBAL 7-26D-56
NE/NE, 717' FNL, 414' FEL
Sec 26, T5S, R6W
API Well no. 43-013-51319

Hi Carol,
We will be Moving onto the 7-26D-56 @ 11:00 hrs. on Dec. 4, 2012.
We will spud on Dec 5 @ 11:00 ph.

If you have any questions or need more information, please call me at
970-812-0068

Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED
DEC 04 2012
DIV. OF OIL, GAS & MINING

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

Dec 6 , 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: We will be running 8 5/8 Surface casing and cementing on Dec. 7, 2012 @ 17:00 hrs. BOP test @ 08:00 on Dec. 8, 2012

LC TRIBAL 7-26D-56 3
NE/NE, 717' FNL, 414' FEL
Sec 26, T5S, R6W
API Well no. 43-013-51319

If you have any questions or need more information, please call me at 970-812-0068

Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED
DEC 06 2012
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LC TRIBAL 7-26D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
43013513190000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
303 999-4044 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0717 FNL 0413 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 05.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/18/2012	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 7-26D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 19, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	12/18/2012

RECEIVED: Dec. 18, 2012

Berry Daily Drilling Report

Report Date: 12/4/2012
Report #: 1, DFS:
Depth Progress:

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
61,195	61,195
Daily Mud Cost	**Mud Additive Cost To Date**
Depth Start (ftKB)	**Depth End (ftKB)**
0	0
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time: Waiting on trucks

Operations Next 24 Hours: Rig move/skid to the 7-26D-56

Operations Summary
Rig down top drive, scope down and lay over derrick. R/D back yard, secure all diesel, water, steam and elec lines.Set out V-door and cat walk. Ready for trucks.

Remarks
Safety meeting: rigging down top drive

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	27.0	Wet	

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	109	16	16" conductor pipe.

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	Rig down top drive, torque tube, service loop,seperate top drive from blocks. Secure scoping guides in place, prep derrick, scope down, roll up and hang lines in derrick, hang blocks in derrick and lay derrick over. Rig down drillers console, ST-80 & remote koomey..
18:00	06:00	12.00	Rig Up & Tear Down	Rig down elec, air, fuel, mud and steam lines. Rig down mud pumps,choke house, boiler and gas buster. R/M floor plates, R/D lights, pull ground rods. Install sub base lifting rams. Set out V-door and stairs, move cat walk and misc. loads to edge of loc.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/5/2012
Report #: 2, DFS:
Depth Progress:

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
26,395	87,590
Daily Mud Cost	**Mud Additive Cost To Date**
Depth Start (ftKB)	**Depth End (ftKB)**
0	0
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Prep to raise derrick

Operations Next 24 Hours
Raise derrick, rig up floor, rig up top drive and torque tube, set in pipe racks, weld on drilling riser and spud.

Operations Summary
PJSM w/Howcroft Trucking and R/M Crane, move rig 20' and rig up on new well. 85% rigged up and ready to raise derrick @ daylight.

Remarks
Safety meeting:Rig move & 3rd party trucking

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	26.0	Wet	

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	109	16	16" conductor pipe.

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	20:00	14.00	Rig Up & Tear Down	PJSM w/Howcroft Trucking and R/M Crane serv. Dur to size of location, load out and stage off location, Boiler, diesel tank, change house, 2 gen sets, VFD house, koomey house, mud pumps 1 & 2 and air package.Crane removed top dog house, top drive, wind walls and stairs. Move carrier and mud boat, move mud tanks and set in place. Move and level in place sub, T-seal and mud boat. Set mud pumps in place, back carrier onto mud boat & level, raise derrick half mast, set in suitcases, gas buster, hopper house and drillers console. Set in 2-Gen sets, VFD hous, air package and diesel tank. Howcroft used 3 bed trucks, 1 Crane, and 1 fork lift. Released trucks @ 20:00 hrs.
20:00	06:00	10.00	Rig Up & Tear Down	Connect Gen sets to SCR house hook up electric lines, fuel lines, water and steam lines. Rigged up VFD house, hooked up all lights, hooked up Pason and totco lines, set rig stairs in place, adj brakes, unhook blocks from derrick, unchain board from derrick. Rig up gas buster and respool tuggers.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
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12/11/2012	1,105.0
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12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/6/2012
Report #: 3, DFS: 0.1
Depth Progress: 31

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
67,986	155,576
Daily Mud Cost	**Mud Additive Cost To Date**

Operations at Report Time
Drilling @ 140'

Operations Next 24 Hours
Drill 13 1/2 surface hole

Operations Summary
Finish riggingu, scope up derrick, install torque tube and service loop, make up kelly hose. prep floor for drilling, c/o saver sub. Install safety cable on stabbing guide. Weld on 16" drilling riser, install rotating head and flow line. Attempt to adj. mud motor, ly/dn motor and pik up 1.83 bend motor, mk/up bha, drill f/109' to 140'.

Depth Start (ftKB)	Depth End (ftKB)
109	140
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
109	140
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Remarks
Safety meeting: Air hoist & torque tube.

Weather	Temperature (°F)	Road Condition	Hole Condition
P/C	34.0	Dry	Good

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	109	16	16" conductor pipe.

Rigs

Contractor	Rig Number
Pioneer	65

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	Rig up floor, scope up derrick, secure guy wires, hook top drive to blocks, L/D top drive cradle, hang torque tube and secure to derrick. Hang and plug in service loop to VFD house, hang kelly hose, c/o saver sub, install safety cable on stabbing guide.
18:00	23:00	5.00	Miscellaneous	Weld on 16" drilling riser, 3" discharge for cmt. line. Install rotating head and flow line. Pre spud inspwction.
23:00	04:30	5.50	Directional Work	Pick up 8" mud motor and attempt to adjust up 2deg f/1.75. Snapped pull back line on tongs, replace line second attempt still could not break adjustment, lay out motor and picked up 1.83 bend motor. Made up 13 1/2" bit to motor, shock sub ubho, & monel.
04:30	06:00	1.50	Drilling	Tag up @ 109' drill to 140'

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)		**Vol/Stk OR (bbl/stk)**
6		0.083
Pressure (psi)	**Slow Spd**	**Strokes (spm)**	**Eff (%)**
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)		**Vol/Stk OR (bbl/stk)**
6		0.083
Pressure (psi)	**Slow Spd**	**Strokes (spm)**	**Eff (%)**
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	13 1/2in, S568, 110570	0-1-CT-N-X-1-CT-BHA	1.57

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16/16/16/16	1,125.52	58	43.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
10	Drill Pipe	5	316.88							
16	HWDP	4 1/2	486.44						9,651	
6	Drill Collar	6	121.07							
1	XO Sub	6	3.00							
3	Drill Collar	8	90.95							
1	NMDC	8	29.94							
1	GAP SUB	8	4.34							
1	NMDC	8	29.84							

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/6/2012
Report #: 3, DFS: 0.1
Depth Progress: 31

Well Name: LC TRIBAL 7-26D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	UBHO	13 3/8	2.88							
1	Shock Sub	8	9.22							
1	Mud Motor	8	29.46							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	109.0	140.0	31.00	1.50	1.50	20.7	418

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
8	40	350.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 12/7/2012
Report #: 4, DFS: 1.1
Depth Progress: 985

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

Operations at Report Time	Operations Next 24 Hours
POOH	C/O mud motor, tih, drill

Operations Summary
Drill f/141' to 477', rig serv, drill f/477' to 1125', build rate dropped off, circ sweep around, pooh f/ 2.12 bend motor.

Remarks
Safety meeting: Picking up 8" DC pinch points.
Pioneer safety allert: Add safety cable to pipe guide on top drive.

Weather	Temperature (°F)	Road Condition	Hole Condition
P/C	30.0	Dry	Good

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
57,209	212,785
Daily Mud Cost	**Mud Additive Cost To Date**
735	735
Depth Start (ftKB)	**Depth End (ftKB)**
140	1,125
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
140	1,111
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	109	16	16" conductor pipe.

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	15:00	9.00	Drilling	Drill f/141' to 477'
15:00	15:30	0.50	Lubricate Rig	Rig service
15:30	04:00	12.50	Drilling	Drill f/477' to 1125' 24k wob, 170 stk, 592 gpm. Build rate dropped off to 1 deg.
04:00	04:30	0.50	Condition Mud & Circulate	Circ 20 bbl hi- vis sweep around.
04:30	06:00	1.50	Trips	POOH f/mud motor.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
spud	06:00	380.0	8.50	28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
				1	9.5	0.8

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.2	225.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
					535.0

Air Data

12/6/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		8.52	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	13 1/2in, S568, 110570	0-1-CT-N-X-1-CT-BHA	1.57

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16/16/16/16	1,125.52	58	43.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
10	Drill Pipe	5	316.88							
16	HWDP	4 1/2	486.44						9,651	
6	Drill Collar	6	121.07							
1	XO Sub	6	3.00							
3	Drill Collar	8	90.95							
1	NMDC	8	29.94							
1	GAP SUB	8	4.34							
1	NMDC	8	29.84							
1	UBHO	13 3/8	2.88							
1	Shock Sub	8	9.22							
1	Mud Motor	8	29.46							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	140.0	1,125.0	1,016.00	21.50	23.00	45.8	593

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
24	60	1,025.0	72	75	70	5.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	295.00
Hi Yield Gel	42.0	282.66
Mica	8.0	66.88
Saw dust	15.0	61.50
Tax	28.77	28.77

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0

Berry Daily Drilling Report

Report Date: 12/7/2012
Report #: 4, DFS: 1.1
Depth Progress: 985

Well Name: LC TRIBAL 7-26D-56

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
145.00	1.10	57.10	144.99	0.76	1.17	-1.38	0.76
236.00	0.40	127.70	235.98	1.04	2.15	-2.32	1.14
327.00	1.70	220.60	326.97	-0.18	1.53	-1.05	1.94
418.00	3.80	227.80	417.86	-3.23	-1.59	3.29	2.33
510.00	6.00	228.70	509.52	-8.46	-7.46	11.15	2.39
601.00	8.00	227.40	599.84	-15.88	-15.69	22.23	2.20
692.00	10.10	226.20	689.70	-25.69	-26.11	36.52	2.32
783.00	11.60	229.90	779.07	-37.11	-38.87	53.63	1.82
877.00	13.40	229.10	870.84	-50.33	-54.34	73.97	1.92
972.00	14.60	225.90	963.02	-65.87	-71.26	96.92	1.50
1,066.00	15.60	226.30	1,053.77	-82.85	-88.90	121.36	1.07

Diesel Fuel Consumption

Date	consumed
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/8/2012
Report #: 5, DFS: 2.1
Depth Progress: 345

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
43,882	256,667
Daily Mud Cost	**Mud Additive Cost To Date**
2,536	3,271
Depth Start (ftKB)	**Depth End (ftKB)**
1,125	1,470
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,111	1,441
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Establishing circ, after trip.

Operations Next 24 Hours
Drill 13 1/2 surf/circ sweep out/pooh, l/d bha, r/u casg/crew run and cmt csg.

Operations Summary
POOH, adj motor to 2.12 deg, tih, circ wash 60' to btm. Slide 1125 to 1251', lost circ, work tight hole, circ out lcm sweeps, regain circ, drill/slide f/1251' to 1470 w/rig serv and sliding 100%.Build rate less than 1 deg, pump sweep, pooh, c/o bit for tri cone and adj. motor f/2.12 to 2.38 bend, orient tools, tih, pump 2 air pills and wash 90' to btm.

Remarks
Safety meeting: Making conn.
Lost 500 bbl fluid last 24 hrs.

Weather	Temperature (°F)	Road Condition	Hole Condition
P/C	20.0	Dry	Good

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	109	16	16" conductor pipe.

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Trips	POOH
07:00	09:00	2.00	Directional Work	L/D 2 deg. mud motor, PU new 2.12 deg mud motor and orient to mwd.
09:00	10:00	1.00	Trips	TIH
10:00	10:30	0.50	Condition Mud & Circulate	Establish circ and wash 60 to bottom.
10:30	13:00	2.50	Drilling	Drill/slide f/1125' to 1251'. 593 gpm, 30k wob,
13:00	15:30	2.50	Condition Mud & Circulate	Lost circ @ 1251' pipe torqued up and we had no movement up or down, put 400 to 600 scfm air on the hole continue working pipe. Work pipe free and mix sweeps while circ out sluffing sand. Lost 250 bbl.
15:30	17:30	2.00	Drilling	Drill/ slide f/1251' to 1346', 529 gpm 800 scfm air, 30k wob 100% sliding
17:30	18:00	0.50	Lubricate Rig	Rig service.
18:00	22:00	4.00	Drilling	Drill/ slide f/1346' to 1470' , 529 gpm 800 scfm air, 30k wob 100% sliding Build rate fell off to .9 deg. Lost 275 bbl.
22:00	22:30	0.50	Condition Mud & Circulate	Pump hi-vis lcm sweep around.
22:30	00:30	2.00	Trips	POOH
00:30	03:30	3.00	Directional Work	Adjust motor up f/2.12 deg to 2.38 deg bend. c/o bit f/PDC to Tri-cone TCI Orient motor to mwd.
03:30	05:30	2.00	Trips	TIH
05:30	06:00	0.50	Condition Mud & Circulate	Pump 2-air pills and establish circ.

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Anco Lignite	2.0	15.50
Chem Seal	3.0	32.85
Engineering	1.0	295.00
Hi Yield Gel	118.0	794.14
Mica	2.0	16.72
Pallets	12.0	216.00
Saw dust	25.0	102.50
Shrink Wrap	12.0	216.00
Tax	97.56	97.56
Trucking	750.0	750.00

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Spud	06:00	1,125.0	8.70	35		6.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
9.000	21.000	26.000		2	10.25	2.4

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.6	750.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		500.0			562.0

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Air Data

12/7/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
	800.00	8.74	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	13 1/2in, S568, 110570	0-1-CT-N-X-1-CT-BHA	1.57

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16/16/16/16	1,125.52	58	43.2

Berry Daily Drilling Report

Report Date: 12/8/2012
Report #: 5, DFS: 2.1
Depth Progress: 345

Well Name: LC TRIBAL 7-26D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
10	Drill Pipe	5	316.88							
16	HWDP	4 1/2	486.44						9,651	
6	Drill Collar	6	121.07							
1	XO Sub	6	3.00							
3	Drill Collar	8	90.95							
1	NMDC	8	29.94							
1	GAP SUB	8	4.34							
1	NMDC	8	29.84							
1	UBHO	13 3/8	2.88							
1	Shock Sub	8	9.22							
1	Mud Motor	8	29.46							

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,125.0	1,470.0	1,361.00	8.50	31.50	40.6	593

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
24	60	1,025.0	72	75	70	5.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,470.0	1,470.0	1,361.00	0.00	31.50		593

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
24	60	1,025.0	72	75	70	5.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Drill Strings

BHA #3, Steerable/3

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	13 1/2in, RC437, 5207759	0-0-NO-A-0-0-NO-TD	1.80

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	2,009.92	73	53.8

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
74	Drill Pipe	5	1,200.89							
16	HWDP	4 1/2	486.44						9,651	
6	Drill Collar	6	121.07							
1	XO Sub	6	3.00							
3	Drill Collar	8	90.95							
1	NMDC	8	29.94							
1	GAP SUB	8	4.34							
1	NMDC	8	29.84							
1	UBHO	13 3/8	2.88							
1	Shock Sub	8	9.22							
1	Mud Motor 2.38 bnd, 7/8 3.3	8	29.85							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,470.0	1,470.0		0.00			

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,161.00	15.90	220.70	1,145.21	-101.54	-106.62	146.95	1.63
1,192.00	15.90	217.80	1,175.02	-108.11	-112.00	155.29	2.56
1,223.00	15.80	219.10	1,204.84	-114.74	-117.26	163.58	1.19
1,255.00	15.80	219.20	1,235.64	-121.50	-122.76	172.14	0.09
1,287.00	16.40	220.00	1,266.38	-128.34	-128.42	180.87	2.00
1,319.00	16.80	221.20	1,297.05	-135.28	-134.37	189.89	1.65

Berry Daily Drilling Report

Report Date: 12/8/2012
Report #: 5, DFS: 2.1
Depth Progress: 345

Well Name: LC TRIBAL 7-26D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,349.00	17.10	220.00	1,325.74	-141.92	-140.06	198.51	1.54
1,381.00	17.50	217.80	1,356.30	-149.32	-146.03	207.85	2.40
1,413.00	17.80	218.50	1,386.79	-156.95	-152.03	217.35	1.15

Berry Daily Drilling Report

Report Date: 12/9/2012
Report #: 6, DFS: 3.1
Depth Progress: 538

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
115,242	371,909
Daily Mud Cost	**Mud Additive Cost To Date**
2,267	5,538
Depth Start (ftKB)	**Depth End (ftKB)**
1,470	2,008
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,441	1,934
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Running 8 5/8 csg. 8 left to go.

Operations Next 24 Hours
Finish running surface csg, cement, woc, cut off 16" riser, weld on well head and N/U bop.

Operations Summary
Wash 90' to bottom, drill/slide f/1470' to 2008', pump 2-30 bbl sweeps around, pooh, ly/dn 8" bha, pjsm w/WFT/TRS run 47 jts. 32# J-55 lida casing w/ 1.9 Parasite tubing. Incomeplete @ report time. (8 left to run).

Remarks
Safety meeting: Tripping pipe/running casing.
Lost 250 bbl fluid last 24 hrs.
Lost 1000 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
Overcast	17.0	Wet	Seepage

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Rigs

Contractor	Rig Number
Pioneer	65

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Condition Mud & Circulate	Wash 90' to bottom
06:30	16:30	10.00	Drilling	Drill/Slide & rotate F/1470' to 2008' 40k wob, 590 gpm, 800 scfm air, 2.38 bend motor gives 5+ BR.
16:30	17:30	1.00	Condition Mud & Circulate	Circ/cond Pump 2 Hi-Vis LCM sweeps around, shakers clean.
17:30	18:00	0.50	Miscellaneous	Blow down kelly hose, adj/brakes.
18:00	19:30	1.50	Trips	POOH
19:30	21:00	1.50	LD Drillpipe	PJSM w/WFT/TRS and Ly/dn 8" DC, monels, & mud motor
21:00	22:30	1.50	Run Casing & Cement	PJSM w/WFT/TRS Rig up casing tongs and make up shoe track w/parasite sub.
22:30	06:00	7.50	Run Casing & Cement	Running 47 joints 32# J-55 Lida w/1.9 Parasite tubing.Currently @ 39 Joint's 8 Left to go

Mud Pumps

1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Spud	06:00	1,690.0	8.70	38		10.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
15.000	26.000	37.000	19.6	2	10.45	2.4

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.6	1,000.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		250.0			520.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Anco Lignite	4.0	31.00
Chem Seal	2.0	21.90
Eco-Seal	4.0	34.56
Engineering	1.0	295.00
Gypsum	13.0	138.58
Hi Yield Gel	225.0	1,514.25
Saw dust	25.0	102.50
Tax	129.0	129.00

Air Data

12/8/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
	800.00	8.74	

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable/3

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	13 1/2in, RC437, 5207759	0-0-NO-A-0-0-NO-TD	1.80

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	2,009.92	73	53.8

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
74	Drill Pipe	5	1,200.89							
16	HWDP	4 1/2	486.44						9,651	
6	Drill Collar	6	121.07							
1	XO Sub	6	3.00							
3	Drill Collar	8	90.95							
1	NMDC	8	29.94							
1	GAP SUB	8	4.34							
1	NMDC	8	29.84							

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0

Berry Daily Drilling Report

Report Date: 12/9/2012
Report #: 6, DFS: 3.1
Depth Progress: 538

Well Name: LC TRIBAL 7-26D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	UBHO	13 3/8	2.88							
1	Shock Sub	8	9.22							
1	Mud Motor 2.38 bnd, 7/8 3.3	8	29.85							

Diesel Fuel Consumption

Date	consumed
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,470.0	2,008.0	538.00	10.00	10.00	53.8	545

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
34	90	1,025.0	83	100	75	9.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	90							

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,476.00	18.80	219.60	1,446.60	-172.31	-164.49	236.77	1.68
1,539.00	21.70	220.10	1,505.70	-189.05	-178.47	258.23	4.61
1,602.00	22.30	222.00	1,564.12	-206.84	-193.97	281.54	1.48
1,666.00	23.00	222.10	1,623.18	-225.14	-210.47	305.95	1.10
1,729.00	23.80	225.80	1,681.00	-243.13	-227.84	330.82	2.66
1,791.00	25.00	230.50	1,737.47	-260.19	-246.92	356.40	3.68
1,823.00	26.20	232.70	1,766.33	-268.77	-257.76	370.22	4.78
1,886.00	25.80	231.70	1,822.95	-285.70	-279.58	397.82	0.94
1,948.00	25.10	231.60	1,878.93	-302.23	-300.48	424.45	1.13

Berry Daily Drilling Report

Report Date: 12/10/2012
Report #: 7, DFS: 4.1
Depth Progress: 0

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
52,832	424,741
Daily Mud Cost	**Mud Additive Cost To Date**
564	6,101
Depth Start (ftKB)	**Depth End (ftKB)**
2,008	2,008
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,934	1,934
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Test well head

Operations Next 24 Hours
N/U bop, test, pk/up directional bha, tih, drill out shoe track and drill 7 7/8 production hole.

Operations Summary
Ran csg to 1840' stacked out. Made up circ swedge and wash down casing f/1840' to 1994'. no returns while circ. R/D csg tools, clean floor, r/u cementers. PJSM w/Pro Petro cementers, rig up and test lines to 2000 psi. Pump 126 bbls fresh water, Lead 350 sks, 11 ppg Hi-Fill cement, Tail 400 sks,15.8 ppg. premium G. cement. Drop plug, displace with 123 bbls fresh water. FCP 1000 psi, Bumped plug @ 1400 psi, floats held. NO returns through out job. Pump 20 bbl sugar water down parasite @ 2 bpm, 800 psi. Wait on cement and pump top out job. Top out #1 150 sks, #2 200 sks. Cut off 16" drilling riser, 1.9 tubing and 8 5/8 csg, ly/out csg, rig down rotating head and lay out drilling riser. Dress 8 5/8 csg and parasite tubing. Thaw out water lines on pump truck and pump top out #3 150 sks. No cement to surface. Pre/heat and weld on well head, test 1500 psi 15 min.

Remarks
Safety meeting: Tripping pipe/running casing.
Lost 500 bbl fluid last 24 hrs.
Lost 15000 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
P/C	11.0	Slick	Cased

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Run Casing & Cement	Ran casing to 1840' and stacked out.
07:00	11:00	4.00	Run Casing & Cement	Make up circ swedge and wash down casing f/1840' to 1994'. no returns while circ.
11:00	12:00	1.00	Miscellaneous	Rig down casing running tools and clean floor.
12:00	16:00	4.00	Run Casing & Cement	PJSM w/Pro Petro cementers, rig up and test lines to 2000 psi. Pump 126 bbls fresh water, Lead 350 sks, (238) bbls, 11 ppg Hi-Fill cement, Tail 400 sks, (82) bbls 15.8 ppg. premium G. cement. Drop plug, displace with 123 bbls fresh water. FCP 1000 psi, Bumped plug @ 1400 psi, floats held. NO returns through out entire job. Pump 20 bbl sugar water down parasite @ 2 bpm, 800 psi.
16:00	22:00	6.00	Wait on Cement	Wait on cement and pump top out job. Top out #1 150 sks, #2 200 sks.4% CaCl
22:00	01:30	3.50	Miscellaneous	Cut off 16" drilling riser, 1.9 tubing and 8 5/8 casing, lay out casing, rig down rotating head and lay out drilling riser. Dress 8 5/8 casing and parasite tubing.
01:30	04:00	2.50	Run Casing & Cement	Thaw out water lines on pump truck and pump top out #3 150 sks. No cement to surface.
04:00	06:00	2.00	Miscellaneous	Pre/heat and weld on well head, test 1500 psi 15 min.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Spud	06:00	2,008.0	8.35	27		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.05	

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.9	350.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		500.0			

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Anco Lignite	2.0	15.50
Engineering	1.0	295.00
Hi Yield Gel	35.0	235.55
Tax	17.57	17.57

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0

Berry Daily Drilling Report

Report Date: 12/11/2012
Report #: 8, DFS: 5.1
Depth Progress: 0

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
100,872	525,613
Daily Mud Cost	**Mud Additive Cost To Date**
	6,101
Depth Start (ftKB)	**Depth End (ftKB)**
2,008	2,008
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,934	1,934
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Thawing out kelly hose

Operations Next 24 Hours
Drill shoe track and 7 7/8 production hole.

Operations Summary
Install wear bushing, adjust c.o.m.

Remarks
Safety meeting: Tripping pipe/first day back
Lost 0 bbl fluid last 24 hrs.
Lost 1500 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
P/C	15.0	Slick	Cased

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Miscellaneous	Weld 3" port on 8 5/8 csg for cmt/returns.
06:30	12:30	6.00	NU/ND BOP	N/U BOP. pump top out #4 200 sks cement to surface.
12:30	16:30	4.00	Test BOP	Test BOP 250 low 3000 psi High, annular and casing 250 low 1500 psi high. Methenal added to choke manifold.
16:30	18:00	1.50	Cut Off Drilling Line	Cut 80' drlg/line
18:00	22:00	4.00	Repair Rig	Thaw out gas buster, water hose to frac tanks and 4x4 pump. Pull rotating head and replace ring gasket 2nd time.
22:00	23:00	1.00	Miscellaneous	Install wear bushing, adjust c.o.m.
23:00	00:00	1.00	Directional Work	Make up directional tools.
00:00	01:00	1.00	Trips	TIH to 715'
01:00	01:30	0.50	Miscellaneous	Install rotating head.
01:30	03:30	2.00	Trips	TIH to 1848'
03:30	06:00	2.50	Repair Rig	Stand pipe & kelly hose froze up, brk/kelly hose @ goose neck and thaw out w/steam hose.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/12/2012
Report #: 9, DFS: 6.1
Depth Progress: 1,038

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
47,753	573,366
Daily Mud Cost	**Mud Additive Cost To Date**
803	6,904
Depth Start (ftKB)	**Depth End (ftKB)**
2,008	3,046
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,934	2,873
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Drilling @ 3046'

Operations Next 24 Hours
Drill 7 7/8 production hole.

Operations Summary
Thaw out stand pipe and kelly hose, drill shoe track, rig serv, drill slide & rotate f/2008' to 3046'.

Remarks
Safety meeting: use of steam line
Lost 250 bbl fluid last 24 hrs.
Lost 1750 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
P/C	17.0	Dry	Cased

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	17:00	11.00	Repair Rig	Take kelly hose down and lay out V-door insert steam in each end. Insert steam in stand pipe and goose neck. Reinstall kelly hose.
17:00	17:30	0.50	Lubricate Rig	Rig service.
17:30	19:00	1.50	Condition Mud & Circulate	Drill out shoe track tag @ 913' Float callor @ 1947', float shoe @ 1992'.
19:00	06:00	11.00	Drilling	Drill rotate/slide f/2008' to 3046' 488 gpm, 950 psi, 22k wob, 60 top drive, 200-800 scfm air parasite. Sliding 53% of the time to hold angle.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	10:00	2,008.0	8.35	27		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					9.65	0.1

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.9	475.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		250.0			

Air Data

12/11/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
800.00		9.06	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11554548	-------	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	6,977.30	5	80.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
181	Drill Pipe	5	6,261.40							
1	XO Sub	4 1/2	2.39							
16	SWDP	4 1/2	486.36							
4	Drill Collar	6 1/4	121.07							
1	NMDC	6 1/4	31.14							
1	GAP SUB	6 1/2	4.51							
1	NMDC	6 1/2	31.03							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.22							

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	2.0	590.00
Hi Yield Gel	21.0	141.33
Mica	2.0	16.72
Saw dust	10.0	41.00
Tax	13.93	13.93

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0

Berry Daily Drilling Report

Report Date: 12/12/2012
Report #: 9, DFS: 6.1
Depth Progress: 1,038

Well Name: LC TRIBAL 7-26D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	2,008.0	3,046.0	1,038.00	11.00	11.00	94.4	488

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
22	60	950.0	85	90	80	8.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	78							

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,047.00	22.20	231.70	1,969.61	-326.87	-331.62	464.14	2.93
2,110.00	21.50	230.90	2,028.08	-341.53	-349.92	487.58	1.21
2,173.00	21.80	234.30	2,086.64	-355.64	-368.38	510.79	2.05
2,235.00	22.90	241.00	2,143.99	-368.20	-388.28	534.12	4.47
2,298.00	23.00	245.40	2,202.01	-379.27	-410.19	558.02	2.73
2,361.00	22.70	248.90	2,260.07	-388.77	-432.72	581.38	2.21
2,424.00	22.90	250.30	2,318.15	-397.28	-455.61	604.38	0.92
2,487.00	24.00	248.60	2,375.94	-406.09	-479.08	628.02	2.05
2,551.00	24.70	246.70	2,434.25	-416.13	-503.48	653.17	1.64
2,614.00	27.20	242.00	2,490.90	-428.09	-528.29	679.86	5.14
2,677.00	28.60	239.20	2,546.58	-442.58	-553.95	708.84	3.04
2,740.00	26.70	237.50	2,602.38	-457.90	-578.84	737.76	3.27
2,803.00	27.00	235.20	2,658.59	-473.67	-602.53	766.03	1.72
2,866.00	27.60	230.60	2,714.58	-491.10	-625.55	794.87	3.48
2,929.00	28.20	229.50	2,770.26	-510.03	-648.14	824.35	1.25
2,991.00	28.60	228.90	2,824.80	-529.30	-670.47	853.83	0.79

Diesel Fuel Consumption

Date	consumed
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/13/2012
Report #: 10, DFS: 7.1
Depth Progress: 2,140

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
61,072	634,438
Daily Mud Cost	**Mud Additive Cost To Date**
3,546	10,450
Depth Start (ftKB)	**Depth End (ftKB)**
3,046	5,186
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
2,873	4,861
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Short trip f/torque

Operations Next 24 Hours
Short trip, drill 7 7/8 production hole.

Operations Summary
Drill f/3046' to 5186' w/slides, surveys, rig serv. short trip for torque & drag.

Remarks
Safety meeting: House keeping
Lost 650 bbl fluid last 24 hrs.
Lost 2400 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	22.0	Dry	Cased

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	14:00	8.00	Drilling	Drill rotate/slide f/3046' to 3927' 488 gpm, 950 psi, 22k wob, 60 top drive, 800 scfm air parasite. Seepage 10-15 bbl/hr.
14:00	14:30	0.50	Lubricate Rig	Rig service, grease crown, blocks, top drive, ST-80.
14:30	05:00	14.50	Drilling	Drill rotate/slide f/3927' to 5186' 418 gpm, 750 psi, 22k wob, 60 top drive, 1600 scfm air parasite. Lost 450 bbl last 14 hrs.
05:00	05:30	0.50	Trips	Back ream 5 stands out.
05:30	06:00	0.50	Trips	Short trip for torque and drag.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	09:00	3,375.0	8.60	27		2.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000	1.000	14.0	1	8.95	1.6

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.4	700,000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		650.0			

Air Data

12/12/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,600.00		8.65	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11554548	-------	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	6,977.30	5	80.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
181	Drill Pipe	5	6,261.40							
1	XO Sub	4 1/2	2.39							
16	SWDP	4 1/2	486.36							
4	Drill Collar	6 1/4	121.07							
1	NMDC	6 1/4	31.14							
1	GAP SUB	6 1/2	4.51							
1	NMDC	6 1/2	31.03							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.22							

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Eric Benivides	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Bicarb	10.0	151.20
Chem Seal	1.0	10.95
Citric Acid	10.0	1,534.00
DAP	32.0	736.00
Engineering	1.0	295.00
Finn Fix	2.0	259.00
Hi Yield Gel	24.0	161.52
Mica	2.0	16.72
PHPA	1.0	65.98
Saw dust	25.0	102.50
Tax	212.65	212.65

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Berry Daily Drilling Report

Report Date: 12/13/2012
Report #: 10, DFS: 7.1
Depth Progress: 2,140

Well Name: LC TRIBAL 7-26D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,046.0	5,186.0	3,178.00	22.50	33.50	95.1	454

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
22	60	750.0	125	150	100	17.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	78							

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,054.00	26.80	225.80	2,880.58	-549.11	-692.01	883.08	3.66
3,117.00	27.90	225.90	2,936.53	-569.27	-712.78	911.94	1.75
3,180.00	27.90	228.00	2,992.21	-589.39	-734.32	941.38	1.56
3,243.00	27.90	228.80	3,047.89	-608.97	-756.37	970.85	0.59
3,306.00	28.70	230.10	3,103.36	-628.38	-779.06	1,000.71	1.60
3,369.00	29.00	230.50	3,158.54	-647.80	-802.45	1,031.11	0.57
3,432.00	28.80	230.90	3,213.69	-667.08	-826.01	1,061.55	0.44
3,494.00	29.20	229.50	3,267.92	-686.32	-849.10	1,091.61	1.27
3,558.00	29.40	229.40	3,323.73	-706.68	-872.90	1,122.93	0.32
3,621.00	27.70	227.90	3,379.07	-726.57	-895.51	1,153.03	2.93
3,684.00	26.10	226.60	3,435.25	-745.91	-916.44	1,181.49	2.71
3,746.00	26.10	226.30	3,490.93	-764.70	-936.21	1,208.72	0.21
3,809.00	25.80	225.80	3,547.58	-783.83	-956.06	1,236.22	0.59
3,872.00	25.00	225.50	3,604.49	-802.72	-975.38	1,263.17	1.29
3,935.00	24.30	224.30	3,661.75	-821.33	-993.93	1,289.34	1.37
3,998.00	23.20	224.20	3,719.41	-839.50	-1,011.64	1,314.58	1.75
4,061.00	21.80	226.90	3,777.62	-856.39	-1,028.83	1,338.61	2.76
4,125.00	21.40	227.90	3,837.12	-872.34	-1,046.17	1,362.14	0.85
4,188.00	21.30	229.40	3,895.80	-887.49	-1,063.39	1,385.07	0.88
4,251.00	20.90	230.40	3,954.57	-902.10	-1,080.73	1,407.75	0.85
4,314.00	20.00	229.40	4,013.60	-916.28	-1,097.57	1,429.76	1.53
4,377.00	17.60	229.90	4,073.24	-929.43	-1,113.04	1,450.06	3.82
4,439.00	16.60	230.20	4,132.50	-941.13	-1,127.02	1,468.29	1.62
4,502.00	16.90	228.60	4,192.82	-952.95	-1,140.80	1,486.45	0.87
4,564.00	16.60	227.20	4,252.19	-964.93	-1,154.06	1,504.30	0.81
4,628.00	14.70	227.40	4,313.82	-976.63	-1,166.74	1,521.55	2.97
4,691.00	13.20	228.10	4,374.96	-986.85	-1,177.98	1,536.72	2.40
4,754.00	12.40	230.80	4,436.39	-995.93	-1,188.58	1,550.67	1.59
4,817.00	11.80	229.50	4,497.99	-1,004.39	-1,198.72	1,563.88	1.05
4,880.00	11.30	234.20	4,559.72	-1,012.18	-1,208.62	1,576.48	1.69
4,941.00	11.10	232.90	4,619.56	-1,019.22	-1,218.15	1,588.30	0.53
5,004.00	10.20	231.80	4,681.47	-1,026.33	-1,227.37	1,599.93	1.46
5,068.00	9.40	229.40	4,744.54	-1,033.23	-1,235.80	1,610.82	1.40
5,131.00	8.80	228.00	4,806.74	-1,039.81	-1,243.28	1,620.78	1.02

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/14/2012
Report #: 11, DFS: 8.1
Depth Progress: 1,194

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
53,198	687,636
Daily Mud Cost	**Mud Additive Cost To Date**
4,012	14,462
Depth Start (ftKB)	**Depth End (ftKB)**
5,186	6,380
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
4,861	6,053
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Drilling @ 6380'

Operations Next 24 Hours
Drill to TD, circ 2 sweeps around, pooh, ly/dn bha, tih.

Operations Summary
PJSM w/rig crew on tripping pipe.Short trip to 2200', rteam f/2200' to 2600', tih, ream f/4944' to 5183', Drill f/5186' to 5563', rig serv, Drill f/5563' to 5700'. Air out pumps clean lcm f/screens and valves. Drill f/5700' to 6380'.

Remarks
Safety meeting: Cold weather
Lost 430 bbl fluid last 24 hrs.
Lost 2830 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
P/C	22.0	Light snow	Seepage

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Rigs

Contractor	Rig Number
Pioneer	65

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Trips	Short trip to 2200'
08:00	09:00	1.00	Condition Mud & Circulate	Break circ and ream hole f/2200 to 2260 and 2600 to 2660'
09:00	10:00	1.00	Trips	Blow down top TIH to 4944'.
10:00	11:30	1.50	Reaming	Wash and ream f/4944' to 5183'
11:30	17:00	5.50	Drilling	Drill f/5186' to 5563'
17:00	18:00	1.00	Lubricate Rig	Rig service, grease crown blocks check com
18:00	20:00	2.00	Drilling	Drill f/5563' to 5700'
20:00	21:30	1.50	Miscellaneous	Air out pumps clean lcm f/screens and valves.
21:30	06:00	8.50	Drilling	Drill f/5700' to 6380' 20k wob, 420 gpm, 1600 scfm air on parasite.

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	09:00	5,183.0	8.65	27		3.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
0.000	1.000	1.000	15.2	1	8.85	2.2

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.8	525.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		430.0			495.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Chem Seal	2.0	21.90
DAP	34.0	782.00
Engineering	1.0	295.00
Finn Fix	6.0	777.00
Hi Yield Gel	62.0	417.26
Mica	27.0	225.72
Pallets	4.0	72.00
PHPA	5.0	329.90
Polyswell	1.0	152.88
Saw dust	15.0	61.50
Shrink Wrap	4.0	72.00
Tax	210.43	210.43
Trucking	500.0	500.00
Walnut Hulls	9.0	94.05

Air Data

12/13/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,600.00		8.97	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11554548	--------	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	6,977.30	5	80.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
181	Drill Pipe	5	6,261.40							
1	XO Sub	4 1/2	2.39							
16	SWDP	4 1/2	486.36							
4	Drill Collar	6 1/4	121.07							
1	NMDC	6 1/4	31.14							
1	GAP SUB	6 1/2	4.51							
1	NMDC	6 1/2	31.03							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.22							

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Berry Daily Drilling Report

Report Date: 12/14/2012
Report #: 11, DFS: 8.1
Depth Progress: 1,194

Well Name: LC TRIBAL 7-26D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,186.0	6,380.0	4,372.00	16.00	49.50	74.6	420

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	80	900.0	140	175	120	17.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	67							

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,194.00	8.30	227.60	4,869.04	-1,046.10	-1,250.22	1,630.14	0.80
5,257.00	7.60	226.10	4,931.44	-1,052.05	-1,256.58	1,638.84	1.16
5,320.00	7.60	227.10	4,993.88	-1,057.78	-1,262.64	1,647.16	0.21
5,383.00	5.70	225.50	5,056.46	-1,062.81	-1,267.92	1,654.44	3.03
5,446.00	4.30	222.10	5,119.22	-1,066.75	-1,271.73	1,659.90	2.27
5,508.00	3.70	223.50	5,181.06	-1,069.93	-1,274.67	1,664.19	0.98
5,571.00	2.90	223.40	5,243.96	-1,072.56	-1,277.16	1,667.79	1.27
5,635.00	2.50	230.10	5,307.89	-1,074.63	-1,279.35	1,670.80	0.80
5,698.00	2.00	231.60	5,370.84	-1,076.20	-1,281.26	1,673.27	0.80
5,761.00	1.00	233.00	5,433.82	-1,077.21	-1,282.56	1,674.92	1.59
5,823.00	1.00	262.10	5,495.81	-1,077.61	-1,283.53	1,675.92	0.81
5,886.00	0.80	239.80	5,558.80	-1,077.91	-1,284.46	1,676.82	0.63
5,948.00	0.80	255.60	5,620.80	-1,078.23	-1,285.25	1,677.63	0.35
6,012.00	1.10	252.00	5,684.79	-1,078.53	-1,286.27	1,678.60	0.48
6,075.00	0.90	252.40	5,747.78	-1,078.87	-1,287.31	1,679.62	0.32
6,138.00	1.10	232.50	5,810.77	-1,079.39	-1,288.26	1,680.68	0.63
6,201.00	1.10	238.30	5,873.76	-1,080.07	-1,289.26	1,681.89	0.18
6,264.00	1.20	235.20	5,936.74	-1,080.77	-1,290.32	1,683.14	0.19
6,325.00	1.10	233.20	5,997.73	-1,081.48	-1,291.31	1,684.36	0.18

Job Supplies

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/15/2012
Report #: 12, DFS: 9.1
Depth Progress: 596

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
68,056	755,692
Daily Mud Cost	**Mud Additive Cost To Date**
6,547	21,008
Depth Start (ftKB)	**Depth End (ftKB)**
6,380	6,976
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
6,053	6,649
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
TIH @ 1800'

Operations Next 24 Hours
TIH drill, circ sweep, pooh, log, tih, circ sweep, ly/dn dp.

Operations Summary
Drill f/6380' to 6976',w/rig serv, maxed out on torque, 100k over pull, circ. & pump 2-20bbl -80 vis sweeps around,PJSM on tripping pipe. Back ream out to 6200', pump 3rd sweep around , pooh, c/o mud motors, leave 3 stds 6 1/4" DC in derrick, tih.

Remarks
Safety meeting: Snow ice & slips
Lost 510 bbl fluid last 24 hrs.
Lost 3340 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
Overcast	22.0	Light snow	Seepage

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Rigs

Contractor	Rig Number
Pioneer	65

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	17:30	11.50	Drilling	Drill f/6380' to 6951' 453 gpm, 130 stks, 1100 psi, 1600 scgm air parasite, 18k wob,
17:30	18:00	0.50	Lubricate Rig	Rig service check bolts on torque tube.
18:00	19:00	1.00	Drilling	Drill f/6951' to 6976' 14k wob 454 gpm, 70 top drive, 1500 scfm air parasite,stalling out due to high torque.24k ft/lbs
19:00	21:00	2.00	Condition Mud & Circulate	Pump 2-20 bbl hi vis sweeps around, unloaded fine cuttings.
21:00	22:30	1.50	Trips	Back ream out f/6976' to 6200' 100k over pull.
22:30	23:30	1.00	Condition Mud & Circulate	Pump 20-bbl sweep around, more fine cuttings.
23:30	03:30	4.00	Trips	POOH on elevators
03:30	04:30	1.00	Directional Work	C/O mud motors leave 6 1/4" DC in derrick.
04:30	06:00	1.50	Trips	TIH

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	06:00	6,590.0	8.75	29		3.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	3.000	4.000	18.0	1	8.35	3.2

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		96.8	550.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		460.0			425.0

Mud Additive Amounts

Description	Consumed	Daily Cost
ADV Lube	2.0	2,028.00
Chem Seal	8.0	87.60
DAP	42.0	966.00
Engineering	1.0	295.00
Finn Fix	5.0	647.50
Hi Yield Gel	65.0	437.45
Mica	49.0	409.64
Pallets	1.0	18.00
PHPA	5.0	329.90
Sapp	1.0	97.75
Saw dust	20.0	82.00
Tax	376.29	376.29
Trucking	500.0	500.00
Walnut Hulls	26.0	271.70

Air Data

12/14/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,600.00		8.82	

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11554548	--------	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	6,977.30	5	80.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
181	Drill Pipe	5	6,261.40							
1	XO Sub	4 1/2	2.39							
16	SWDP	4 1/2	486.36							
4	Drill Collar	6 1/4	121.07							
1	NMDC	6 1/4	31.14							
1	GAP SUB	6 1/2	4.51							
1	NMDC	6 1/2	31.03							

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Berry Daily Drilling Report

Report Date: 12/15/2012
Report #: 12, DFS: 9.1
Depth Progress: 596

Well Name: LC TRIBAL 7-26D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.22							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,380.0	6,976.0	4,968.00	12.50	62.00	47.7	420

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	80	1,100.0	158	220	110	23.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	67							

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,976.0	6,976.0	4,968.00	0.00	62.00		420

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	80	1,100.0	158	220	110	23.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	67							

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,388.00	1.10	225.80	6,060.72	-1,082.27	-1,292.23	1,685.57	0.23
6,452.00	1.60	211.80	6,124.70	-1,083.45	-1,293.14	1,687.03	0.93
6,516.00	1.50	214.80	6,188.68	-1,084.90	-1,294.09	1,688.69	0.20
6,580.00	1.10	209.10	6,252.66	-1,086.13	-1,294.86	1,690.07	0.66
6,642.00	1.40	211.10	6,314.65	-1,087.29	-1,295.54	1,691.34	0.49
6,706.00	1.10	200.00	6,378.63	-1,088.54	-1,296.16	1,692.61	0.60
6,769.00	1.30	214.30	6,441.62	-1,089.70	-1,296.77	1,693.83	0.57
6,833.00	1.20	207.70	6,505.60	-1,090.89	-1,297.49	1,695.15	0.27
6,896.00	1.30	220.40	6,568.59	-1,092.02	-1,298.26	1,696.46	0.47
6,958.00	1.30	220.10	6,630.57	-1,093.09	-1,299.17	1,697.85	0.01
6,966.00	1.50	218.80	6,638.57	-1,093.25	-1,299.29	1,698.04	2.53

Job Supplies

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/16/2012
Report #: 13, DFS: 10.1
Depth Progress: 434

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
43,505	799,197
Daily Mud Cost	**Mud Additive Cost To Date**
3,037	24,046
Depth Start (ftKB)	**Depth End (ftKB)**
6,976	7,410
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
6,649	
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Rigging up loggers

Operations Next 24 Hours
R/U loggers, log, r/d, tih, circ sweep, ly/dn dp.

Operations Summary
TIH and ream out dog leg areas on way in, drill f/6976' to 7410', circ 2-30 bbl sweeps around, back ream first 8 stands out, pooh, ly/dn dirc. tools,pjsm w/Halliburton & rig up loggers.

Remarks
Safety meeting: Tripping pipe
Lost 250 bbl fluid last 24 hrs.
Lost 3590 bbl total for well.

Weather	Temperature (°F)	Road Condition	Hole Condition
Overcast	19.0	Slick	Seepage

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Rigs

Contractor	Rig Number
Pioneer	65

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Trips	TIH to 2100'
06:30	07:30	1.00	Reaming	Brk/circ. and ream f/2100' to 2300'
07:30	08:00	0.50	Trips	TIH f/2300' to 2550'
08:00	09:00	1.00	Reaming	Brk/circ. and ream f/2550 to 2800'
09:00	10:00	1.00	Trips	TIH to 4600'
10:00	10:30	0.50	Reaming	Brk/circ. and ream f/4600' to 4800'
10:30	11:30	1.00	Trips	TIH to 6872'
11:30	12:30	1.00	Reaming	Pk/up 5 jts & ream to bottom f/6872' to 6976'
12:30	19:00	6.50	Drilling	Drill f/6976' to 7410', 130 stk/ 454gpm,20k wob, 80-110 top drive, 16-1800 scfm air parasite.
19:00	21:00	2.00	Condition Mud & Circulate	Circ. & pump 2-30 bbl sweeps around.
21:00	01:00	4.00	Trips	Back ream 8 stds and pooh to 4500'.
01:00	02:00	1.00	Condition Mud & Circulate	Circ out hi-vis sweep above drop.
02:00	04:30	2.50	Trips	POOH
04:30	05:30	1.00	Directional Work	L/D directional tools.
05:30	06:00	0.50	Wire Line Logs	PJSM w/Halliburton & R/U loggers.

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,200.0	No	60	95

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,200.0	No	60	95

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	09:00	6,976.0	8.65	32		3.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
2.000	3.000	5.000		1	8.3	2.6

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
			600.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		100.0			

Mud Additive Amounts

Description	Consumed	Daily Cost
Anco Lignite	2.0	15.50
Chem Seal	3.0	32.85
DAP	38.0	874.00
Engineering	1.0	295.00
Finn Fix	7.0	906.50
Hi Yield Gel	52.0	349.96
Mica	24.0	200.64
PHPA	2.0	131.96
Saw dust	10.0	41.00
Tax	179.4	179.40
Walnut Hulls	1.0	10.45

Air Data

12/15/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,500.00		8.73	

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11554548	-------	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	6,977.30	5	80.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
181	Drill Pipe	5	6,261.40							
1	XO Sub	4 1/2	2.39							
16	SWDP	4 1/2	486.36							
4	Drill Collar	6 1/4	121.07							
1	NMDC	6 1/4	31.14							
1	GAP SUB	6 1/2	4.51							
1	NMDC	6 1/2	31.03							

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Berry Daily Drilling Report

Report Date: 12/16/2012
Report #: 13, DFS: 10.1
Depth Progress: 434

Well Name: LC TRIBAL 7-26D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.22							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,976.0	6,976.0	4,968.00	0.00	62.00		420

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Blm Tq
18	80	1,100.0	158	220	110	23.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	67							

Drill Strings

BHA #5, Slick

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, FX55M, 11554548	1-2-CT-N-X-0-NO-TD	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16	6,977.30	5	66.8

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
181	Drill Pipe	5	6,261.40							
1	XO Sub	4 1/2	2.39							
16	SWDP	4 1/2	486.36							
4	Drill Collar	6 1/4	121.07							
1	NMDC	6 1/4	31.14							
1	GAP SUB	6 1/2	4.51							
1	NMDC	6 1/2	31.03							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor straightt 7-8 3.3 stg	6 1/4	31.22							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,976.0	7,410.0	434.00	6.50	6.50	66.8	454

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Blm Tq
18	80	1,200.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

Original

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
230...	12/6/2012	Original					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,030.00	0.90	198.20	6,702.56	-1,094.38	-1,299.97	1,699.29	1.14
7,094.00	0.90	185.10	6,766.55	-1,095.35	-1,300.17	1,700.07	0.32
7,157.00	0.60	194.80	6,829.54	-1,096.17	-1,300.30	1,700.69	0.52
7,220.00	0.50	185.70	6,892.54	-1,096.76	-1,300.41	1,701.16	0.21
7,283.00	0.80	150.00	6,955.53	-1,097.41	-1,300.22	1,701.43	0.78
7,347.00	0.60	175.00	7,019.53	-1,098.13	-1,299.97	1,701.70	0.56
7,355.00	1.00	164.70	7,027.53	-1,098.24	-1,299.95	1,701.75	5.29

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Daily Drilling Report

Report Date: 12/17/2012
Report #: 14, DFS: 11.1
Depth Progress: 0

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744

AFE Number	Total AFE Amount
C12 032103	798,249
Daily Cost	**Cum Cost To Date**
88,987	888,184
Daily Mud Cost	**Mud Additive Cost To Date**
4,229	28,275
Depth Start (ftKB)	**Depth End (ftKB)**
6,976	6,976
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
6,649	6,649
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Operations at Report Time
Rigging up casing tongs.

Operations Next 24 Hours
Run casing, cement, N/D bop, clean tanks, release rig.

Operations Summary
PJSM w/Halliburton and rig crew. Ran triple combo to 5900' bridged out, logged back to surface f/5700'. R/D logging tools. TIH to 6344' open ended dp, circ btms up. Rig up Ultra slim tool, tih, ACRT not working on slim tool . R/D loggers work pipe. Rig loggers back up per geologist and log w/out ACRT f/7404' to 5700'. R/D loggers, TIH f/5651' to 7291'. wash to btm, pjsm w/WFT ly/dn crew and r/u ly/dn machine ly/dn dp, DC, pull wear bushing.

Remarks
Safety meeting: Proper use of ST-80
Lost 0 bbl fluid last 24 hrs.
Lost 3590 bbl total for well.
Drillers depth 7410' Loggers depth 7404'.

Weather	Temperature (°F)	Road Condition	Hole Condition
Snow	20.0	Slick	Seepage

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,994	8 5/8	8 5/8 w/ 1.9 Parasite tubing

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:00	4.00	Wire Line Logs	PJSM w/Halliburton and rig crew. Ran triple combo to 5900' bridged out, pulled tight to 5700', logged back to surface f/5700'. R/D logging tools.
10:00	13:00	3.00	Trips	TIH to 6344' open ended dp.
13:00	13:30	0.50	Condition Mud & Circulate	Circ/btms up.
13:30	15:30	2.00	Wire Line Logs	Rig up Halliburton slim hole tool tih, ACRT not working on slim tool . R/D loggers work pipe.
15:30	16:00	0.50	Lubricate Rig	Rig service.
16:00	19:30	3.50	Wire Line Logs	Rig loggers back up and log w/out ACRT. Loggers depth 7407' drillers depth 7410', r/d loggers.
19:30	20:30	1.00	Trips	TIH f/5651' to 7291'.
20:30	21:30	1.00	Condition Mud & Circulate	Wash to bottom f/7291' to 7410'.
21:30	22:30	1.00	LD Drillpipe	PJSM w/WFT/TRS & r/u ly/dn machine.
22:30	03:30	5.00	LD Drillpipe	Ly/dn dp 520'.
03:30	04:00	0.50	Miscellaneous	Pull rotating rubber.
04:00	05:30	1.50	LD Drillpipe	TIH 2-stds DC and ly/dn same.
05:30	06:00	0.50	Miscellaneous	Pull wear bushing.

Mud Additive Amounts

Description	Consumed	Daily Cost
Alum. Sterate	1.0	55.90
Chem Seal	1.0	10.95
Corr. Ring	1.0	103.50
DAP	40.0	920.00
Engineering	1.0	295.00
Hi Yield Gel	196.0	1,319.08
Mica	15.0	125.40
Pallets	5.0	90.00
PHPA	1.0	65.98
Saw dust	20.0	82.00
Shrink Wrap	5.0	90.00
super sweep	1.0	106.60
Tax	224.68	224.68
Trucking	500.0	500.00
Walnut Hulls	23.0	240.35

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
DAP	10:00	7,410.0	8.75	32		5.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
4.000	13.000	16.000		1	8.35	3.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.0	575.000			

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Air Data

12/16/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		8.88	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Berry Daily Drilling Report

Report Date: 12/18/2012
Report #: 15, DFS: 11.6
Depth Progress: 0

Well Name: LC TRIBAL 7-26D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013513190000	NENE Sec 26 T5S-R6W	12-3-2012	Utah	C12 032103	798,249
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
12/6/2012 4:30:00 AM	12/17/2012 6:00:00 PM	19.00	7,744	150,484	1,038,668

Operations at Report Time	Operations Next 24 Hours	Daily Mud Cost	Mud Additive Cost To Date
Rig move	Rig move 19 mile to LC Fee 1-1-56		28,275

Operations Summary
PJSM w/WFT-TRS casing crew, ran 173 jts, 5 1/2 17# L-80 casing to 7385', circ. r/d casing tools, pjsm w/Pro Petro cementers, cement, full returns, no cmt to surf, floats held. N/D bop, load out air package. Release rig @ 18:00 on 12-17-2012.

Depth Start (ftKB)	Depth End (ftKB)
6,976	6,976
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
6,649	6,649
Target Formation	**Target Depth (ftKB)**
CR-6	7,418

Remarks
Safety meeting: Running casing

Weather	Temperature (°F)	Road Condition	Hole Condition
Snow	24.0	Slick	Cased

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,385	5 1/2	5 1/2 17# L-80 LTC

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Run Casing & Cement	PJSM w/WFT casing and rig crews, rig up casing tongs.
07:00	11:30	4.50	Run Casing & Cement	Make up shoe track and ran 173 jts. 5 1/2 17# L-80 casing.
11:30	13:00	1.50	Condition Mud & Circulate	Make up casing hanger and landing joint, land casing @ 7385' secure pins and circ 350 bbl. R/D casing tools.
13:00	13:30	0.50	Run Casing & Cement	PJSM w/Pro Petro cementers and rig up same.
13:30	15:00	1.50	Run Casing & Cement	Pressure test lines to 2000 psi, Pump 10 bbls fresh water, 20 bbls mud flush, 10 bbls fresh water, LEAD: 200 sks (136) bbls, Premium cement 16% GEL, 10# sk Gilsonite, 3% Salt, 3 lb/sk GR-3, 1/4 lb/sk Flocele, Wt.11 PPG, 3.82 Yield, 23 gal water/sk, TAIL:530 sks, (160.4) bbls. 65% G cmt, 35% Poz 10 lb/sk Gilsonite, 6% GEL, 10 % Salt, .2 %CDI-33, .2% CFL-175, 1/4 #/SK Flocele, Wt. 13.1 PPG, 1.7 YIELD, 7.7 gal water/sk. Dropped plug and displaced with 170 bbls, 2% kcl , FCP 1450, bump plug 600 psi over. Floats held.Full returns through out job. No cmt to surface. Released pressure 1/2 bbl returned to tank. CIP @ 14:20, 12-17-2012 Rig down cementers.
15:00	18:00	3.00	NU/ND BOP	N/D bop.Load out air package. Release rig @ 18:00 hrs. 12-17-2012.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

 # 1, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.083

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
22,675.0	16,298.0	3,600.0

Diesel Fuel Consumption

Date	consumed
12/6/2012	717.0
12/7/2012	1,213.0
12/8/2012	1,389.0
12/9/2012	1,200.0
12/10/2012	1,133.0
12/11/2012	1,105.0
12/12/2012	1,716.0
12/13/2012	1,601.0
12/14/2012	1,716.0
12/15/2012	1,753.0
12/16/2012	1,634.0
12/17/2012	1,121.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl

Total Received	Total Consumed	Total Returned
5,280.0	3,590.0	

Diesel Fuel Consumption

Date	consumed
12/8/2012	500.0
12/8/2012	350.0
12/12/2012	250.0
12/13/2012	650.0
12/14/2012	730.0
12/15/2012	510.0
12/16/2012	300.0
12/16/2012	300.0

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

Dec 16 , 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: We will be running 5 1/2 production casing and cementing on Dec. 17, 2012 @ 14:00 hrs.

LC TRIBAL 7-26D-56
NE/NE, 717' FNL, 414' FEL
Sec 26, T5S, R6W
API Well no. 43-013-51319

If you have any questions or need more information, please call me at 970-812-0068

Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED
DEC 18 2012
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 7-26D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER: 43013513190000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0717 FNL 0413 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/16/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The LC Tribal 7-26D-56 went to first sales on January 14, 2013.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 16, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Krista Mecham	435 722-1325	Regulatory Permitting Tech

SIGNATURE	DATE
N/A	1/16/2013

RECEIVED: Jan. 16, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LC TRIBAL 7-26D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
43013513190000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
303 999-4044 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0717 FNL 0413 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 05.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/16/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drilling history for the LC Tribal 7-26D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 25, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Krista Mecham	435 722-1325	Regulatory Permitting Tech

SIGNATURE	DATE
N/A	1/16/2013

RECEIVED: Jan. 16, 2013

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

API/UWI	AFE Number	APD State	Surface Legal Location	
43013513190000	C12 032103	Utah	NENE Sec 26 T5S-R6W	
Field Code	**Spud Date**	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
	12/6/2012	12/17/2012	19.00	7,744

Daily Operations

12/3/2012 06:00 - 12/4/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Waiting on trucks	Rig move/skid to the 7-26D-56

Operations Summary

Rig down top drive, scope down and lay over derrick. R/D back yard, secure all diesel, water, steam and elec lines.Set out V-door and cat walk. Ready for trucks.

Time Log

Comment
Rig down top drive, torque tube, service loop,seperate top drive from blocks. Secure scoping guides in place, prep derrick, scope down, roll up and hang lines in derrick, hang blocks in derrick and lay derrick over. Rig down drillers console, ST-80 & remote koomey..
Rig down elec, air, fuel, mud and steam lines. Rig down mud pumps,choke house, boiler and gas buster. R/M floor plates, R/D lights, pull ground rods. Install sub base lifting rams. Set out V-door and stairs, move cat walk and misc. loads to edge of loc.

12/4/2012 06:00 - 12/5/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Prep to raise derrick	Raise derrick, rig up floor, rig up top drive and torque tube, set in pipe racks, weld on drilling riser and spud.

Operations Summary

PJSM w/Howcroft Trucking and R/M Crane, move rig 20' and rig up on new well. 85% rigged up and ready to raise derrick @ daylight.

Time Log

Comment
PJSM w/Howcroft Trucking and R/M Crane serv. Dur to size of location, load out and stage off location, Boiler, diesel tank, change house, 2 gen sets, VFD house, koomey house, mud pumps 1 & 2 and air package.Crane removed top dog house, top drive, wind walls and stairs. Move carrier and mud boat, move mud tanks and set in place. Move and level in place sub, T-seal and mud boat. Set mud pumps in place, back carrier onto mud boat & level, raise derrick half mast, set in suitcases, gas buster, hopper house and drillers console. Set in 2-Gen sets, VFD hous, air package and diesel tank. Howcroft used 3 bed trucks, 1 Crane, and 1 fork lift. Released trucks @ 20:00 hrs. Connect Gen sets to SCR house hook up electric lines, fuel lines, water and steam lines. Rigged up VFD house, hooked up all lights, hooked up Pason and totco lines, set rig stairs in place, adj brakes, unhook blocks from derrick, unchain board from derrick. Rig up gas buster and respool tuggers.

12/5/2012 06:00 - 12/6/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Drilling @ 140'	Drill 13 1/2 surface hole

Operations Summary

Finish riggingu, scope up derrick, install torque tube and service loop, make up kelly hose. prep floor for drilling, c/o saver sub. Install safety cable on stabbing guide. Weld on 16" drilling riser, install rotating head and flow line. Attempt to adj. mud motor, ly/dn motor and pik up 1.83 bend motor, mk/up bha, drill f/109' to 140'.

Time Log

Comment
Rig up floor, scope up derrick, secure guy wires, hook top drive to blocks, L/D top drive cradle, hang torque tube and secure to derrick. Hang and plug in service loop to VFD house, hang kelly hose, c/o saver sub, install safety cable on stabbing guide.
Weld on 16" drilling riser, 3" discharge for cmt. line. Install rotating head and flow line. Pre spud inspwction.
Pick up 8" mud motor and attempt to adjust up 2deg f/1.75. Snapped pull back line on tongs, replace line second attempt still could not break adjustment, lay out motor and picked up 1.83 bend motor. Made up 13 1/2" bit to motor, shock sub ubho, & monel.
Tag up @ 109' drill to 140'

12/6/2012 06:00 - 12/7/2012 06:00

Operations at Report Time	Operations Next 24 Hours
POOH	C/O mud motor, tih, drill

Operations Summary

Drill f/141' to 477', rig serv, drill f/477' to 1125', build rate dropped off, circ sweep around, pooh f/ 2.12 bend motor.

Time Log

Comment
Drill f/141' to 477'
Rig service
Drill f/477' to 1125' 24k wob, 170 stk, 592 gpm. Build rate dropped off to 1 deg.
Circ 20 bbl hi- vis sweep around.
POOH f/mud motor.

12/7/2012 06:00 - 12/8/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Establishing circ, after trip.	Drill 13 1/2 surf/circ sweep out/pooh, l/d bha, r/u casg/crew run and cmt csg.

Operations Summary

POOH, adj motor to 2.12 deg, tih, circ wash 60' to btm. Slide 1125 to 1251', lost circ, work tight hole, circ out lcm sweeps, regain circ, drill/slide f/1251' to 1470 w/rig serv and sliding 100%.Build rate less than 1 deg, pump sweep, pooh, c/o bit for tri cone and adj. motor f/2.12 to 2.38 bend, orient tools, tih, pump 2 air pills and wash 90' to btm.

Time Log

Comment
POOH
L/D 2 deg. mud motor, PU new 2.12 deg mud motor and orient to mwd.
TIH
Establish circ and wash 60 to bottom.
Drill/slide f/1125' to 1251'. 593 gpm, 30k wob,

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OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Time Log

Comment
Lost circ @ 1251' pipe torqued up and we had no movement up or down, put 400 to 600 scfm air on the hole continue working pipe. Work pipe free and mix sweeps while circ out sluffing sand. Lost 250 bbl. Drill/ slide f/1251' to 1346', 529 gpm 800 scfm air, 30k wob 100% sliding Rig service. Drill/ slide f/1346' to 1470' , 529 gpm 800 scfm air, 30k wob 100% sliding Build rate fell off to .9 deg. Lost 275 bbl. Pump hi-vis lcm sweep around. POOH Adjust motor up f/2.12 deg to 2.38 deg bend. c/o bit f/PDC to Tri-cone TCI Orient motor to mwd. TIH Pump 2-air pills and establish circ.

Daily Operations

12/8/2012 06:00 - 12/9/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Running 8 5/8 csg. 8 left to go.	Finish running surface csg, cement, woc, cut off 16" riser, weld on well head and N/U bop.

Operations Summary

Wash 90' to bottom, drill/slide f/1470' to 2008', pump 2-30 bbl sweeps around, pooh, ly/dn 8" bha, pjsm w/WFT/TRS run 47 jts. 32# J-55 lida casing w/ 1.9 Parasite tubing. Incomeplete @ report time. (8 left to run).

Time Log

Comment
Wash 90' to bottom Drill/Slide & rotate F/1470' to 2008' 40k wob, 590 gpm, 800 scfm air, 2.38 bend motor gives 5+ BR. Circ/cond Pump 2 Hi-Vis LCM sweeps around, shakers clean. Blow down kelly hose, adj/brakes. POOH PJSM w/WFT/TRS and Ly/dn 8" DC, monels, & mud motor PJSM w/WFT/TRS Rig up casing tongs and make up shoe track w/parasite sub. Running 47 joints 32# J-55 Lida w/1.9 Parasite tubing.Currently @ 39 Joint's 8 Left to go

12/9/2012 06:00 - 12/10/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Test well head	N/U bop, test, pk/up directional bha, tih, drill out shoe track and drill 7 7/8 production hole.

Operations Summary

Ran csg to 1840' stacked out. Made up circ swedge and wash down casing f/1840' to 1994'. no returns while circ. R/D csg tools, clean floor, r/u cementers. PJSM w/Pro Petro cementers, rig up and test lines to 2000 psi. Pump 126 bbls fresh water, Lead 350 sks, 11 ppg Hi-Fill cement, Tail 400 sks,15.8 ppg. premium G. cement. Drop plug, displace with 123 bbls fresh water. FCP 1000 psi, Bumped plug @ 1400 psi, floats held. NO returns through out job. Pump 20 bbl sugar water down parasite @ 2 bpm, 800 psi. Wait on cement and pump top out job. Top out #1 150 sks, #2 200 sks. Cut off 16" drilling riser, 1.9 tubing and 8 5/8 csg, ly/out csg, rig down rotating head and lay out drilling riser. Dress 8 5/8 csg and parasite tubing. Thaw out water lines on pump truck and pump top out #3 150 sks. No cement to surface. Pre/heat and weld on well head, test 1500 psi 15 min.

Time Log

Comment
Ran casing to 1840' and stacked out. Make up circ swedge and wash down casing f/1840' to 1994'. no returns while circ. Rig down casing running tools and clean floor. PJSM w/Pro Petro cementers, rig up and test lines to 2000 psi. Pump 126 bbls fresh water, Lead 350 sks, (238) bbls, 11 ppg Hi-Fill cement, Tail 400 sks, (82) bbls 15.8 ppg. premium G. cement. Drop plug, displace with 123 bbls fresh water. FCP 1000 psi, Bumped plug @ 1400 psi, floats held. NO returns through out entire job. Pump 20 bbl sugar water down parasite @ 2 bpm, 800 psi. Wait on cement and pump top out job. Top out #1 150 sks, #2 200 sks.4% CaCl Cut off 16" drilling riser, 1.9 tubing and 8 5/8 casing, lay out casing, rig down rotating head and lay out drilling riser. Dress 8 5/8 casing and parasite tubing. Thaw out water lines on pump truck and pump top out #3 150 sks. No cement to surface. Pre/heat and weld on well head, test 1500 psi 15 min.

12/10/2012 06:00 - 12/11/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Thawing out kelly hose	Drill shoe track and 7 7/8 production hole.

Operations Summary

Install wear bushing, adjust c.o.m.

Time Log

Comment
Weld 3" port on 8 5/8 csg for cmt/returns. N/U BOP. pump top out #4 200 sks cement to surface. Test BOP 250 low 3000 psi High, annular and casing 250 low 1500 psi high. Methenal added to choke manifold. Cut 80' drlg/line Thaw out gas buster, water hose to frac tanks and 4x4 pump. Pull rotating head and replace ring gasket 2nd time. Install wear bushing, adjust c.o.m.

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OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Time Log

Comment
Make up directional tools. TIH to 715' Install rotating head. TIH to 1848' Stand pipe & kelly hose froze up, brk/kelly hose @ goose neck and thaw out w/steam hose.

Daily Operations

12/11/2012 06:00 - 12/12/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Drilling @ 3046'	Drill 7 7/8 production hole.

Operations Summary
Thaw out stand pipe and kelly hose, drill shoe track, rig serv, drill slide & rotate f/2008' to 3046'.

Time Log

Comment
Take kelly hose down and lay out V-door insert steam in each end. Insert steam in stand pipe and goose neck. Reinstall kelly hose. Rig service. Drill out shoe track tag @ 913' Float callor @ 1947', float shoe @ 1992'. Drill rotate/slide f/2008' to 3046' 488 gpm, 950 psi, 22k wob, 60 top drive, 200-800 scfm air parasite. Sliding 53% of the time to hold angle.

12/12/2012 06:00 - 12/13/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Short trip f/torque	Short trip, drill 7 7/8 production hole.

Operations Summary
Drill f/3046' to 5186' w/slides, surveys, rig serv. short trip for torque & drag.

Time Log

Comment
Drill rotate/slide f/3046' to 3927' 488 gpm, 950 psi, 22k wob, 60 top drive, 800 scfm air parasite. Seepage 10-15 bbl/hr. Rig service, grease crown, blocks, top drive, ST-80. Drill rotate/slide f/3927' to 5186' 418 gpm, 750 psi, 22k wob, 60 top drive, 1600 scfm air parasite. Lost 450 bbl last 14 hrs. Back ream 5 stands out. Short trip for torque and drag.

12/13/2012 06:00 - 12/14/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Drilling @ 6380'	Drill to TD, circ 2 sweeps around, pooh, ly/dn bha, tih.

Operations Summary
PJSM w/rig crew on tripping pipe.Short trip to 2200', rteam f/2200' to 2600', tih, ream f/4944' to 5183', Drill f/5186' to 5563', rig serv, Drill f/5563' to 5700'. Air out pumps clean lcm f/screens and valves. Drill f/5700' to 6380'.

Time Log

Comment
Short trip to 2200' Break circ and ream hole f/2200 to 2260 and 2600 to 2660' Blow down top TIH to 4944'. Wash and ream f/4944' to 5183' Drill f/5186' to 5563' Rig service, grease crown blocks check com Drill f/5563' to 5700' Air out pumps clean lcm f/screens and valves. Drill f/5700' to 6380' 20k wob, 420 gpm, 1600 scfm air on parasite.

12/14/2012 06:00 - 12/15/2012 06:00

Operations at Report Time	Operations Next 24 Hours
TIH @ 1800'	TIH drill, circ sweep, pooh, log, tih, circ sweep, ly/dn dp.

Operations Summary
Drill f/6380' to 6976',w/rig serv, maxed out on torque, 100k over pull, circ. & pump 2-20bbl -80 vis sweeps around,PJSM on tripping pipe. Back ream out to 6200', pump 3rd sweep around , pooh, c/o mud motors, leave 3 stds 6 1/4" DC in derrick, tih.

Time Log

Comment
Drill f/6380' to 6951' 453 gpm, 130 stks, 1100 psi, 1600 scgm air parasite, 18k wob, Rig service check bolts on torque tube. Drill f/6951' to 6976' 14k wob 454 gpm, 70 top drive, 1500 scfm air parasite,stalling out due to high torque.24k ft/lbs Pump 2-20 bbl hi vis sweeps around, unloaded fine cuttings. Back ream out f/6976' to 6200' 100k over pull. Pump 20-bbl sweep around, more fine cuttings. POOH on elevators C/O mud motors leave 6 1/4" DC in derrick. TIH

RECEIVED: Jan. 16, 2013

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Daily Operations

12/15/2012 06:00 - 12/16/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Rigging up loggers	R/U loggers, log, r/d, tih, circ sweep, ly/dn dp.

Operations Summary

TIH and ream out dog leg areas on way in, drill f/6976' to 7410', circ 2-30 bbl sweeps around, back ream first 8 stands out, pooh, ly/dn dirc. tools,pjsm w/Halliburton & rig up loggers.

Time Log

Comment
TIH to 2100'
Brk/circ. and ream f/2100' to 2300'
TIH f/2300' to 2550'
Brk/circ. and ream f/2550 to 2800'
TIH to 4600'
Brk/circ. and ream f/4600' to 4800'
TIH to 6872'
Pk/up 5 jts & ream to bottom f/6872' to 6976'
Drill f/6976' to 7410', 130 stk/ 454gpm,20k wob, 80-110 top drive, 16-1800 scfm air parasite.
Circ. & pump 2-30 bbl sweeps around.
Back ream 8 stds and pooh to 4500'.
Circ out hi-vis sweep above drop.
POOH
L/D directional tools.
PJSM w/Halliburton & R/U loggers.

12/16/2012 06:00 - 12/17/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Rigging up casing tongs.	Run casing, cement, N/D bop, clean tanks, release rig.

Operations Summary

PJSM w/Halliburton and rig crew. Ran triple combo to 5900' bridged out, logged back to surface f/5700'. R/D logging tools. TIH to 6344' open ended dp, circ btms up. Rig up Ultra slim tool, tih, ACRT not working on slim tool . R/D loggers work pipe. Rig loggers back up per geologist and log w/out ACRT f/7404' to 5700'. R/D loggers, TIH f/5651' to 7291'. wash to btm, pjsm w/WFT ly/dn crew and r/u ly/dn machine ly/dn dp, DC, pull wear bushing.

Time Log

Comment
PJSM w/Halliburton and rig crew. Ran triple combo to 5900' bridged out, pulled tight to 5700', logged back to surface f/5700'. R/D logging tools.
TIH to 6344' open ended dp.
Circ/btms up.
Rig up Halliburton slim hole tool tih, ACRT not working on slim tool . R/D loggers work pipe.
Rig service.
Rig loggers back up and log w/out ACRT. Loggers depth 7407' drillers depth 7410', r/d loggers.
TIH f/5651' to 7291'.
Wash to bottom f/7291' to 7410'.
PJSM w/WFT/TRS & r/u ly/dn machine.
Ly/dn dp 520'.
Pull rotating rubber.
TIH 2-stds DC and ly/dn same.
Pull wear bushing.

12/17/2012 06:00 - 12/18/2012 06:00

Operations at Report Time	Operations Next 24 Hours
Rig move	Rig move 19 mile to LC Fee 1-1-56

Operations Summary

PJSM w/WFT-TRS casing crew, ran 173 jts, 5 1/2 17# L-80 casing to 7385', circ. r/d casing tools, pjsm w/Pro Petro cementers, cement, full returns, no cmt to surf, floats held. N/D bop, load out air package. Release rig @ 18:00 on 12-17-2012.

Time Log

Comment
PJSM w/WFT casing and rig crews, rig up casing tongs.
Make up shoe track and ran 173 jts. 5 1/2 17# L-80 casing.
Make up casing hanger and landing joint, land casing @ 7385' secure pins and circ 350 bbl. R/D casing tools.
PJSM w/Pro Petro cementers and rig up same.
Pressure test lines to 2000 psi, Pump 10 bbls fresh water, 20 bbls mud flush, 10 bbls fresh water, LEAD: 200 sks (136) bbls, Premium cement 16% GEL, 10# sk Gilsonite, 3% Salt, 3 lb/sk GR-3, 1/4 lb/sk Flocele, Wt.11 PPG, 3.82 Yield, 23 gal water/sk, TAIL:530 sks, (160.4) bbls. 65% G cmt, 35% Poz 10 lb/sk Gilsonite, 6% GEL, 10 % Salt, .2 %CDI-33, .2% CFL-175, 1/4 #/SK Flocele, Wt. 13.1 PPG, 1.7 YIELD, 7.7 gal water/sk. Dropped plug and displaced with 170 bbls, 2% kcl , FCP 1450, bump plug 600 psi over. Floats held.Full returns through out job. No cmt to surface. Released pressure 1/2 bbl returned to tank. CIP @ 14:20, 12-17-2012 Rig down cementers.
N/D bop.Load out air package. Release rig @ 18:00 hrs. 12-17-2012.

RECEIVED: Jan. 16, 2013

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

API/UWI	AFE Number	APD State	Surface Legal Location
43013513190000	C12032103	Utah	NENE Sec 26 T5S-R6W

Field Code	Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
	12/6/2012	12/17/2012	19.00	7,744

Daily Operations

1/2/2013 00:00 - <End Date?>

Operations at Report Time	Operations Next 24 Hours
R/U CUTTERS WIRELINE AND BAKER FRAC CREW.	CONTINUE FRAC OPERATIONS.

Operations Summary

FRAC STAGES 1-3, AND PERF STAGES 2-4.

Time Log

Comment

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

R/U CUTTERS WIRELINE (12-26-2012), RIH W/CBL,CCL, AND GAMMA RAY. TAGGED@ 7,297.'

PREP PAD, (12-27-2012) INSTALL 10K FRAC TREE. TEST CSG & FRAC TREE TO 6500 PSI. = GOOD TEST. FILL & HEAT 40 TANKS (6 TANKS WITH KCL). NOTE: 5 1/2" 17# N-80

PERFORATE STG #1 IN THE WASATCH (12-27-2012) FROM 7,003'-7,267'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 36 TOTAL HOLES. PERFS:
7,003'-04',7,014'-15',7,033'-34',7,044'-45',7,079'-80',7,110'-111',7,121'-22',
7,130'-32',7,139'-40',7,176'-77',7,225'-27',
7,234'-36',7,251'-52',7,265'-67'

BAKER HUGHES TEST LINES AND FRAC STG #1 (WASATCH)
WELL OPEN @ 81 PSI
BROKE DOWN 3.0 BPM @ 2,484
MAX RATE @ 72.5 BPM
MAX PSI @ 3,442
AVG RATE @ 62.9 BPM
AVG PSI @ 2,740
TOTAL FLUID OF 1,707 BBL
ISDP 1,707
FINAL FRAC GRADIENT .62
99,822 LBS OF 20/40 OTTOWA

SET CFP @ 6,995'. PERFORATE STG #2 IN THE WASATCH FROM 6,727'-6,982'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 40 TOTAL HOLES. PERFS:
6,727'-28',6,737'-38',6,750'-51',6,768'-69',6,779'-80',6,786'-87',6,798'-99',
6,802'-04',6,828'-29',6,836'-37', 6,850'-51',
6,884'-85',6,905'-06',6,924'-25',6,931'-32',
6,942'-43',6,965'-67',6,981'-82'

BAKER HUGHES TEST LINES AND FRAC STG #2 (WASATCH)
WELL OPEN @ 930 PSI
BROKE DOWN 3.8 BPM @ 4,325
MAX RATE @ 71.1 BPM
MAX PSI @ 4,650
AVG RATE @ 70.1 BPM
AVG PSI @ 2,973
TOTAL FLUID OF 1,563 BBL
ISDP 1,194
FINAL FRAC GRADIENT .61
101,113 LBS OF 20/40 OTTOWA

SET CFP @ 6,717'. PERFORATE STG #3 IN THE WASATCH FROM 6,461'-6,707'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 38 TOTAL HOLES. PERFS:
6,461'-62',6,477'-78',6,486'-87',6,499'-501',6,512'-13',6,521'-22',
6,552'-53',6,559'-60',6,570'-71',6,595'-96',
6,601'-02',6,624'-25',6,651'-52',6,662'-63',
6,669'-70',6,688'-89',6,698'-99',6,706'-07'

BAKER HUGHES TEST LINES AND FRAC STG #3 (WASATCH)
WELL OPEN @ 898 PSI
BROKE DOWN 4.6 BPM @ 1,449
MAX RATE @ 70.4 BPM
MAX PSI @ 4,650
AVG RATE @ 68 BPM
AVG PSI @ 2,561
TOTAL FLUID OF 1,544 BBL
ISDP 2,160
FINAL FRAC GRADIENT .63
101,614 LBS OF 20/40 OTTOWA

RECEIVED: Jan. 16, 2013

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Time Log

Comment
SET CFP @ 6,450'. PERFORATE STG #4 IN THE WASATCH FROM 6,226'-6,438'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 38 TOTAL HOLES. PERFS: 6,226'-28',6,262'-64',6,269'-71',6,287'-89',6,302'-03',6,324'-25',6,342'-43', 6,352'-53',6,364'-65',6,372'-74',6,382'-83', 6,401'-02',6,410'-11',6,437'-38'

Daily Operations

1/3/2013 00:00 - 1/3/2013 00:00

Operations at Report Time	Operations Next 24 Hours
FRAC STAGE 4.	CONTINUE FRAC OPERATIONS.

Operations Summary

FRAC STAGES 4-6, AND PERF STAGES 5-7.

Time Log

Comment
CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW. BAKER HUGHES TEST LINES AND FRAC STG #4 (WASATCH) WELL OPEN @ 730 PSI BROKE DOWN 7.1 BPM @ 1,100 MAX RATE @ 69.3 BPM MAX PSI @ 2,867 AVG RATE @ 67.6 BPM AVG PSI @ 2,480 TOTAL FLUID OF 1,762 BBL ISDP 1,189 FINAL FRAC GRADIENT .62 125,044 LBS OF 20/40 OTTOWA SET CFP @ 6,214'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 6,006'-6,201'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 44 TOTAL HOLES. PERFS: 6,006'-08',6,019'-20',6,032'-34',6,044'-45',6,053'-54',6,064'-66', 6,083'-84',6,093'-94',6,104'-06',6,125'-26', 6,142'-43',6,153'-54',6,160'-61',6,166'-68', 6,190'-92',6,200'-01' NOTE: -3 CORRECTION THROUGHOUT COMPLETE INTERVAL. BAKER HUGHES TEST LINES AND FRAC STG #5 (UTELAND BUTTE) WELL OPEN @ 659 PSI BROKE DOWN 9 BPM @ 1,287 MAX RATE @ 68.6 BPM MAX PSI @ 4,209 AVG RATE @ 64.4 BPM AVG PSI @ 2,831 TOTAL FLUID OF 1,197 BBL ISDP 961 FINAL FRAC GRADIENT .59 79,271 LBS OF 20/40 OTTOWA SET CFP @ 5,985'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,803'-5,970'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. PERFS: 5,803'-04',5,814'-16',5,826'-27',5,850'-51',5,857'-58',5,864'-65', 5,872'-73',5,880'-81',5,916'-18',5,925'-26', 5,941'-42',5,946'-47',5,954'-55',5,960'-61', 5,969'-70' NOTE: -4 CORRECTION THROUGHOUT COMPLETE INTERVAL. BAKER HUGHES TEST LINES AND FRAC STG #6 (CASTLE PEAK) WELL OPEN @ 565 PSI BROKE DOWN 6 BPM @ 701 MAX RATE @ 68.4 BPM MAX PSI @ 2,457 AVG RATE @ 67 BPM AVG PSI @ 2,123 TOTAL FLUID OF 1,156 BBL ISDP 463 FINAL FRAC GRADIENT .51 101,486 LBS OF 16/30 TEXAS GOLD

RECEIVED: Jan. 16, 2013

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Time Log

Comment
SET CFP @ 5,793'. PERFORATE STG #7 IN THE CASTLE PEAK FROM 5,637'-5,783'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. PERFS: 5,637'-39',5,648'-49',5,663'-64',5,697'-98',5,703'-05',5,718'-19', 5,726'-27',5,744'-45',5,755'-57',5,781'-83' NOTE: -5 CORRECTION THROUGHOUT COMPLETE INTERVAL.

Daily Operations

1/4/2013 00:00 - 1/4/2013 00:00

Operations at Report Time	Operations Next 24 Hours
FRAC STAGE 7.	WAITING FOR WORKOVER OPERATIONS TO BEGIN.

Operations Summary

FRAC STAGES 7-8, AND PERF STAGE 8.

Time Log

Comment
CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW. BAKER HUGHES TEST LINES AND FRAC STG #7 (CASTLE PEAK) WELL OPEN @ 62 PSI BROKE DOWN 5.4 BPM @ 320 MAX RATE @ 72.3 BPM MAX PSI @ 2,457 AVG RATE @ 68.8 BPM AVG PSI @ 2,054 TOTAL FLUID OF 1,125 BBL ISDP 617 FINAL FRAC GRADIENT .54 74,964 LBS OF 16/30 TEXAS GOLD SET CFP @ 5,550'. PERFORATE STG #8 IN THE BLACK SHALE FROM 5,307'-5,409'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. PERFS: 5,307'-09',5,322'-23',5,339'-40',5,354'-57',5,364'-65',5,370'-71', 5,380'-81',5,387'-89',5,407'-09', NOTE: -6 CORRECTION THROUGHOUT COMPLETE INTERVAL. BAKER HUGHES TEST LINES AND FRAC STG #8 (BLACK SHALE) WELL OPEN @ 187 PSI BROKE DOWN 4.1 BPM @ 1,891 MAX RATE @ 70.2 BPM MAX PSI @ 2,844 AVG RATE @ 68.6 BPM AVG PSI @ 2,396 TOTAL FLUID OF 1,279 BBL ISDP 1,232 FINAL FRAC GRADIENT .66 108,158 LBS OF 16/30 TEXAS GOLD RIH AND SET KILL PLUG @ 5,190'. SHUT IN AND SECURE WELL. FRAC OPERATIONS COMPLETE. MOVE OVER TO 1-26-56. TOTAL CLEAN BBLS USED = 11,333

1/9/2013 00:00 - 1/9/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

Time Log

Comment
Hold safety meeting. MIRU Stevenson #2. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting. Tag CBP @ 5190'. RU powerswivel & pump. DU CBP in 10 min. 200 psi gain. Cont. RIH w/ tbg. Tag fill @ 5463'. C/O to CBP @ 5550'. DU CBP in 10 min. Circulate well clean. SWIFN.

1/10/2013 00:00 - 1/10/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

RECEIVED: Jan. 16, 2013

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Time Log

Comment
Hold safety meeting. Cont. RIH w/ tbg. Tag fill @ 5749'. C/O to CBP @ 5793'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 5985'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 6227'. C/O to CBP @ 6284'. DU CBP in 13 min. Cont. RIH w/ tbg. Tag fill @ 6424'. C/O to CBP @ 6450'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 6699'. C/O to CBP @ 6717'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag CBP @ 6995'. DU CBP in 23 min. Circulate well clean. SWIFN. Rig ticket breakdown. Rig = 3255 Pusher = 675 Crew travel = 645 Pump = 990

Daily Operations

1/11/2013 00:00 - 1/11/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

Time Log

Comment
Hold safety meeting. RIH w/ tbg. Tag fill @ 7287'. Powerswivel broke down. RD powerswivel. RU powerswivel. C/O to PBTD @ 7339'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ tbg. to 7274'. SWIFN. Rig ticket breakdown. Rig = 3400 Pusher = 675 Crew travel = 645 Pump = 440

1/12/2013 00:00 - 1/12/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

Time Log

Comment
Hold safety meeting. ND BOP. Set Nabors 1/4 turn TA @ 7205' w/ 15,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 45 bbls water. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 16' RHAC rod pump, 6- 1 1/2" weight bars w/ stab subs, 75- 3/4" guided rods (4 per), 101- 7/8" guided rods (4 per), 105- 1" guided rods (4 per), 1- 8', 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 5 bbls water. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD PWOP @ 11:30 a.m. on 1-14-13. Final Report. 11938 BWTR. Rig ticket breakdown Rig = 2790 Pusher = 775 Crew travel = 645 Pump = 220 4th man = 576

RECEIVED: Jan. 16, 2013

RECEIVED

APR 0 2 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: LC Tribal 7-26D-56

9. API NUMBER: 4301351319

10 FIELD AND POOL, OR WILDCAT: lake canyon

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Berry Petroleum

3. ADDRESS OF OPERATOR: 4000 S 4028 W/ Rt 2 Box CITY Roosevelt STATE Ut ZIP 84066

PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 717' FNL & 413' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 1689' FNL & 1567' FEL (SWNE)

AT TOTAL DEPTH: 1816 FNL 1713 FEL (SWNE) BHL by DOGM HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 5S 6W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 11/18/2012

15. DATE T.D. REACHED: 12/17/2012

16. DATE COMPLETED: 1/14/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 7743, GL

18. TOTAL DEPTH: MD 7,410 TVD 7083

19. PLUG BACK T.D.: MD 7,339 TVD 7011

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Electronic

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		1,994		G 750			
7.875	5.5 L-80	17		7,410		PL 730		800	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7,150							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	6,226	7,267		
(B) Uteland Butte	6,006	6,201		
(C) Castle Peak	5,637	5,907		
(D) Black Shale	5,307	5,409		

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,226 7,267	.42	152	Open ☑ Squeezed ☐
6,006 6,201	.42	44	Open ☑ Squeezed ☐
5,637 5,907	.42	62	Open ☑ Squeezed ☐
5,307 5,409	.42	28	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 427,593 LBS Sand & 6576 BBL Fluid
Uteland Butte	Frac w/ 79,271 LBS Sand & 1197 BBL Fluid
Castle Peak	Frac w/ 176,450 LBS Sand & 2281 BBL Fluid

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY

☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Pumping

(5/2000)

(CONTINUED ON BACK)

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/14/2013	1/15/2013	24		0	0	25	Pumping

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	60	90								

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
GR	2,158
Mahogany	2,893
TGR3	3,912
Douglas Creek	4,701
3 Point	5,031
Black Shale	5,306
Castle Peak	5,742
Uteland Butte	6,006
Wasatch	6,210

35. ADDITIONAL REMARKS (Include plugging procedure)

#28. Black Shale: Frac w/ 108,158 Lbs Sand & 1279 BBL Fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Mecham TITLE Sr. Reg. & Permitting

SIGNATURE Krista Mecham DATE 3/14/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Sharewell
Energy Services

Survey Certification Sheet

Report Date: 3-12-13

Sharewell Job #: 20121108 / Directional

Operator: **Berry Petroleum Company**
Well Name: **LC Tribal 7-26D-56**
API#: **43-013-51319**
County/State: **Duchesne Co., UT**
Well SHL: **717' FNL & 413' FEL (NENE) Sec.26-T5S-R6W**
Well SHL: **40° 1' 22.46" N (NAD27)**
110° 31' 7.31" W (NAD27)

Drilling Rig Contractor: Pioneer 65 (RKB: 20')

Surveyed Dates: 12/06/12-12/08/12, 12/11/12-12/15/12
Surveyed from a depth of: OH: 145.00' MD to 7355.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Rolando Garza

Sharewell Energy Services - Well Planner

15151 SOMMERMEYER ST. HOUSTON, TX 77041
OFFICE 713.983.9818

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.26-T5S-R6W
LC Tribal 7-26D-56

Wellbore #1

Design: Wellbore #1

Standard Survey Report

17 December, 2012

Sharewell
Energy Services

Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.26-T5S-R6W
Well: LC Tribal 7-26D-56
Wellbore: Wellbore #1
Design: Design #3
Latitude: 40° 1' 22.46 N
Longitude: 110° 31' 7.31 W
Ground Level: 7744.02
WELL @ 7764.02ft

Sharewell Energy Services

WELL DETAILS: LC Tribal 7-26D-56

Ground Level: 7744.02

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	616896.15	2274808.58	40° 1' 22.46 N	110° 31' 7.31 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 7-26D-56 Box	7079.01	-1262.64	-1526.82	40° 1' 9.98 N	110° 31' 26.93 W	Polygon
LCT 7-26D-56 Tgt	7079.01	-1045.83	-1246.38	40° 1' 12.12 N	110° 31' 23.33 W	Circle (Radius: 100.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.000	0.00	200.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.50
1165.86	24.146	230.00	1137.52	-128.90	-153.61	2.50	230.00	200.53	Start 2506.78 hold at 1165.85 MD
3672.65	24.146	230.00	3424.97	-788.04	-939.16	0.00	0.00	1225.98	Start Drop -1.25
5604.36	0.000	0.00	5300.01	-1045.83	-1246.38	1.25	180.00	1627.03	Start 1779.00 hold at 5604.35 MD
7383.36	0.000	0.00	7079.01	-1045.83	-1246.38	0.00	0.00	1627.03	TD at 7383.35

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

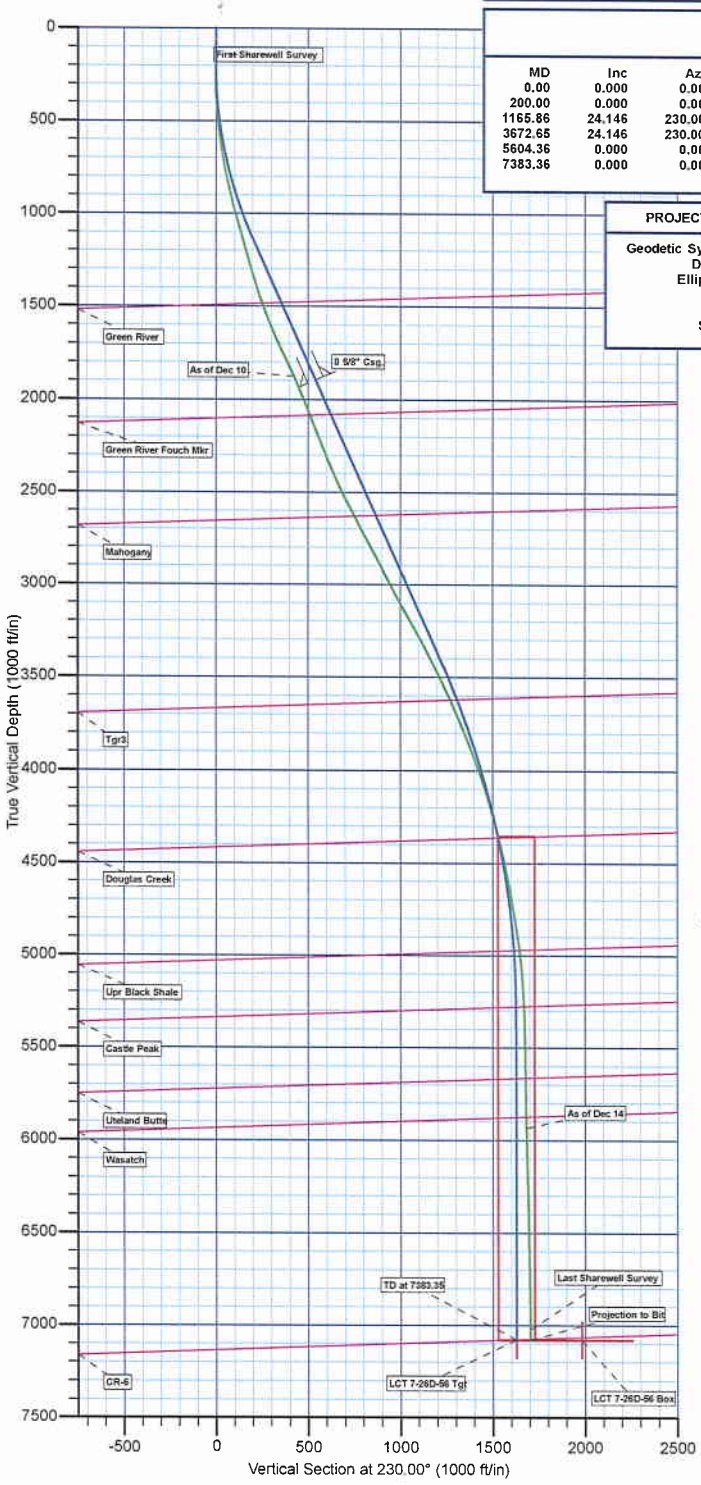
System Datum: Mean Sea Level

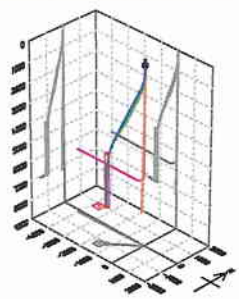
REFERENCE INFORMATION

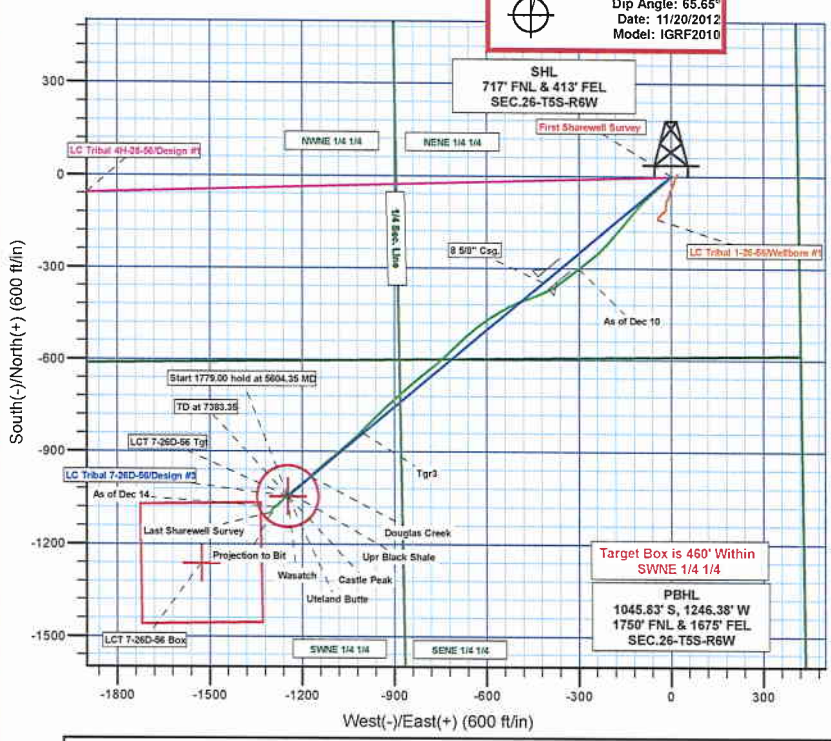
Co-ordinate (N/E) Reference: Well LC Tribal 7-26D-56, True North
Vertical (TVD) Reference: WELL @ 7764.02ft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 7764.02ft
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1482.35	1543.76	Green River
2080.80	2199.58	Green River Fouch Mkr
2627.08	2798.24	Mahogany
3621.40	3885.76	Tgr3
4363.50	4661.21	Douglas Creek
4973.47	5277.54	Upr Black Shale
5280.06	5584.41	Castle Peak
5668.06	5972.40	Uteland Butte
5879.06	6183.41	Wasatch







Plan: Design #3 (LC Tribal 7-26D-56/Wellbore #1)

Created By: Rolando Garza Date: 8:49, December 17 2012

Sharewell
Survey Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.02ft
Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.02ft
Well:	LC Tribal 7-26D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	CompassVM

Project Duchesne Co., UT (UT27C)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.26-T5S-R6W

Site Position:		**Northing:**	616,893.78 usft	**Latitude:**	40° 1' 22.44 N
From:	Lat/Long	**Easting:**	2,274,790.12 usft	**Longitude:**	110° 31' 7.54 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	1.10 ft	**Grid Convergence:**	0.63 °

Well LC Tribal 7-26D-56

Well Position	**+N/-S**	0.00 ft	**Northing:**	616,896.16 usft	**Latitude:**	40° 1' 22.46 N
	+E/-W	0.00 ft	**Easting:**	2,274,808.58 usft	**Longitude:**	110° 31' 7.31 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	7,744.02 ft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	11/20/2012	11.31	65.65	52,034

Design Wellbore #1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.00	0.00	0.00	230.00

Survey Program **Date** 12/17/2012

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
145.00	7,410.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	**Inclination (°)**	**Azimuth (°)**	**Vertical Depth (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Vertical Section (ft)**	**Dogleg Rate (°/100ft)**	**Build Rate (°/100ft)**	**Turn Rate (°/100ft)**
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
145.00	1.100	57.10	144.99	0.76	1.17	-1.38	0.76	0.76	0.00
First Sharewell Survey									
236.00	0.400	127.70	235.98	1.04	2.15	-2.32	1.14	-0.77	77.58
327.00	1.700	220.60	326.97	-0.18	1.53	-1.05	1.94	1.43	102.09
418.00	3.800	227.80	417.86	-3.23	-1.59	3.29	2.33	2.31	7.91
510.00	6.000	228.70	509.52	-8.46	-7.46	11.15	2.39	2.39	0.98
601.00	8.000	227.40	599.84	-15.88	-15.69	22.23	2.20	2.20	-1.43
692.00	10.100	226.20	689.70	-25.69	-26.11	36.52	2.32	2.31	-1.32
783.00	11.600	229.90	779.07	-37.11	-38.87	53.63	1.82	1.65	4.07
877.00	13.400	229.10	870.84	-50.33	-54.34	73.97	1.92	1.91	-0.85

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.02ft
Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.02ft
Well:	LC Tribal 7-26D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
972.00	14.600	225.90	963.02	-65.87	-71.26	96.92	1.50	1.26	-3.37
1,066.00	15.600	226.30	1,053.77	-82.85	-88.90	121.36	1.07	1.06	0.43
1,161.00	15.900	220.70	1,145.21	-101.54	-106.62	146.95	1.63	0.32	-5.89
1,192.00	15.900	217.80	1,175.02	-108.11	-112.00	155.29	2.56	0.00	-9.35
1,223.00	15.800	219.10	1,204.85	-114.74	-117.26	163.58	1.19	-0.32	4.19
1,255.00	15.800	219.20	1,235.64	-121.50	-122.76	172.14	0.09	0.00	0.31
1,287.00	16.400	220.00	1,266.38	-128.34	-128.42	180.87	2.00	1.87	2.50
1,319.00	16.800	221.20	1,297.05	-135.28	-134.37	189.89	1.65	1.25	3.75
1,349.00	17.100	220.00	1,325.75	-141.92	-140.06	198.51	1.54	1.00	-4.00
1,381.00	17.500	217.80	1,356.30	-149.32	-146.03	207.85	2.40	1.25	-6.87
1,413.00	17.800	218.50	1,386.79	-156.95	-152.03	217.35	1.15	0.94	2.19
1,476.00	18.800	219.60	1,446.60	-172.31	-164.49	236.77	1.68	1.59	1.75
1,539.00	21.700	220.10	1,505.70	-189.05	-178.47	258.23	4.61	4.60	0.79
1,602.00	22.300	222.00	1,564.12	-206.84	-193.97	281.54	1.48	0.95	3.02
1,666.00	23.000	222.10	1,623.18	-225.14	-210.48	305.95	1.10	1.09	0.16
1,729.00	23.800	225.80	1,681.00	-243.14	-227.84	330.82	2.66	1.27	5.87
1,791.00	25.000	230.50	1,737.47	-260.19	-246.92	356.40	3.68	1.94	7.58
1,823.00	26.200	232.70	1,766.33	-268.77	-257.76	370.22	4.78	3.75	6.87
1,886.00	25.800	231.70	1,822.95	-285.70	-279.58	397.82	0.94	-0.63	-1.59
1,948.00	25.100	231.60	1,878.94	-302.23	-300.48	424.45	1.13	-1.13	-0.16
As of Dec 10									
2,047.00	22.200	231.70	1,969.61	-326.87	-331.61	464.14	2.93	-2.93	0.10
2,110.00	21.500	230.90	2,028.08	-341.53	-349.91	487.58	1.21	-1.11	-1.27
2,173.00	21.800	234.30	2,086.64	-355.64	-368.37	510.79	2.05	0.48	5.40
2,235.00	22.900	241.00	2,143.99	-368.20	-388.28	534.11	4.47	1.77	10.81
2,298.00	23.000	245.40	2,202.01	-379.27	-410.19	558.02	2.73	0.16	6.98
2,361.00	22.700	248.90	2,260.07	-388.77	-432.72	581.38	2.21	-0.48	5.56
2,424.00	22.900	250.30	2,318.15	-397.28	-455.61	604.38	0.92	0.32	2.22
2,487.00	24.000	248.60	2,375.94	-406.09	-479.08	628.02	2.05	1.75	-2.70
2,551.00	24.700	246.70	2,434.25	-416.12	-503.48	653.16	1.64	1.09	-2.97
2,614.00	27.200	242.00	2,490.90	-428.09	-528.28	679.86	5.14	3.97	-7.46
2,677.00	28.600	239.20	2,546.58	-442.58	-553.95	708.83	3.04	2.22	-4.44
2,740.00	26.700	237.50	2,602.38	-457.90	-578.84	737.75	3.27	-3.02	-2.70
2,803.00	27.000	235.20	2,658.59	-473.67	-602.52	766.03	1.72	0.48	-3.65
2,866.00	27.600	230.60	2,714.58	-491.10	-625.55	794.87	3.48	0.95	-7.30
2,929.00	28.200	229.50	2,770.26	-510.03	-648.14	824.35	1.25	0.95	-1.75
2,991.00	28.600	228.90	2,824.79	-529.30	-670.47	853.83	0.79	0.65	-0.97
3,054.00	26.800	225.80	2,880.58	-549.11	-692.01	883.08	3.66	-2.86	-4.92
3,117.00	27.900	225.90	2,936.53	-569.27	-712.78	911.94	1.75	1.75	0.16
3,180.00	27.900	228.00	2,992.21	-589.39	-734.32	941.38	1.56	0.00	3.33
3,243.00	27.900	228.80	3,047.89	-608.97	-756.37	970.85	0.59	0.00	1.27
3,306.00	28.700	230.10	3,103.36	-628.38	-779.06	1,000.71	1.60	1.27	2.06
3,369.00	29.000	230.50	3,158.54	-647.80	-802.45	1,031.11	0.57	0.48	0.63

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.02ft
Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.02ft
Well:	LC Tribal 7-26D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,432.00	28.800	230.90	3,213.69	-667.08	-826.01	1,061.55	0.44	-0.32	0.63
3,494.00	29.200	229.50	3,267.92	-686.32	-849.10	1,091.61	1.27	0.65	-2.26
3,558.00	29.400	229.40	3,323.73	-706.68	-872.90	1,122.93	0.32	0.31	-0.16
3,621.00	27.700	227.90	3,379.07	-726.57	-895.51	1,153.02	2.93	-2.70	-2.38
3,684.00	26.100	226.60	3,435.25	-745.91	-916.44	1,181.49	2.71	-2.54	-2.06
3,746.00	26.100	226.30	3,490.93	-764.70	-936.21	1,208.72	0.21	0.00	-0.48
3,809.00	25.800	225.80	3,547.58	-783.83	-956.06	1,236.22	0.59	-0.48	-0.79
3,872.00	25.000	225.50	3,604.49	-802.72	-975.38	1,263.16	1.29	-1.27	-0.48
3,935.00	24.300	224.30	3,661.75	-821.33	-993.93	1,289.33	1.37	-1.11	-1.90
3,998.00	23.200	224.20	3,719.41	-839.50	-1,011.64	1,314.58	1.75	-1.75	-0.16
4,061.00	21.800	226.90	3,777.62	-856.39	-1,028.83	1,338.61	2.76	-2.22	4.29
4,125.00	21.400	227.90	3,837.12	-872.34	-1,046.17	1,362.14	0.85	-0.63	1.56
4,188.00	21.300	229.40	3,895.80	-887.49	-1,063.39	1,385.07	0.88	-0.16	2.38
4,251.00	20.900	230.40	3,954.57	-902.10	-1,080.73	1,407.75	0.85	-0.63	1.59
4,314.00	20.000	229.40	4,013.60	-916.28	-1,097.57	1,429.76	1.53	-1.43	-1.59
4,377.00	17.600	229.90	4,073.24	-929.42	-1,113.04	1,450.06	3.82	-3.81	0.79
4,439.00	16.600	230.20	4,132.50	-941.13	-1,127.01	1,468.29	1.62	-1.61	0.48
4,502.00	16.900	228.60	4,192.82	-952.95	-1,140.80	1,486.44	0.87	0.48	-2.54
4,564.00	16.600	227.20	4,252.19	-964.93	-1,154.06	1,504.30	0.81	-0.48	-2.26
4,628.00	14.700	227.40	4,313.82	-976.63	-1,166.74	1,521.54	2.97	-2.97	0.31
4,691.00	13.200	228.10	4,374.96	-986.85	-1,177.98	1,536.72	2.40	-2.38	1.11
4,754.00	12.400	230.80	4,436.39	-995.93	-1,188.58	1,550.67	1.59	-1.27	4.29
4,817.00	11.800	229.50	4,497.99	-1,004.39	-1,198.72	1,563.88	1.05	-0.95	-2.06
4,880.00	11.300	234.20	4,559.72	-1,012.18	-1,208.62	1,576.48	1.69	-0.79	7.46
4,941.00	11.100	232.90	4,619.56	-1,019.22	-1,218.15	1,588.30	0.53	-0.33	-2.13
5,004.00	10.200	231.80	4,681.47	-1,026.33	-1,227.37	1,599.93	1.46	-1.43	-1.75
5,068.00	9.400	229.40	4,744.54	-1,033.23	-1,235.79	1,610.82	1.40	-1.25	-3.75
5,131.00	8.800	228.00	4,806.74	-1,039.81	-1,243.28	1,620.78	1.02	-0.95	-2.22
5,194.00	8.300	227.60	4,869.04	-1,046.10	-1,250.22	1,630.14	0.80	-0.79	-0.63
5,257.00	7.600	226.10	4,931.44	-1,052.05	-1,256.58	1,638.84	1.16	-1.11	-2.38
5,320.00	7.600	227.10	4,993.88	-1,057.78	-1,262.63	1,647.16	0.21	0.00	1.59
5,383.00	5.700	225.50	5,056.46	-1,062.81	-1,267.92	1,654.44	3.03	-3.02	-2.54
5,446.00	4.300	222.10	5,119.22	-1,066.75	-1,271.73	1,659.90	2.27	-2.22	-5.40
5,508.00	3.700	223.50	5,181.06	-1,069.93	-1,274.67	1,664.19	0.98	-0.97	2.26
5,571.00	2.900	223.40	5,243.96	-1,072.56	-1,277.16	1,667.79	1.27	-1.27	-0.16
5,635.00	2.500	230.10	5,307.89	-1,074.63	-1,279.35	1,670.80	0.80	-0.63	10.47
5,698.00	2.000	231.60	5,370.84	-1,076.19	-1,281.26	1,673.27	0.80	-0.79	2.38
5,761.00	1.000	233.00	5,433.82	-1,077.21	-1,282.56	1,674.92	1.59	-1.59	2.22
5,823.00	1.000	262.10	5,495.81	-1,077.61	-1,283.53	1,675.91	0.81	0.00	46.94
5,886.00	0.800	239.80	5,558.80	-1,077.91	-1,284.46	1,676.81	0.63	-0.32	-35.40
5,948.00	0.800	255.60	5,620.80	-1,078.23	-1,285.25	1,677.63	0.35	0.00	25.48
6,012.00	1.100	252.00	5,684.79	-1,078.53	-1,286.27	1,678.60	0.48	0.47	-5.63
6,075.00	0.900	252.40	5,747.78	-1,078.87	-1,287.31	1,679.62	0.32	-0.32	0.63

Sharewell
Survey Report

Sharewell Energy Services

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 7-26D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 7764.02ft
Site:	Sec.26-T5S-R6W	**MD Reference:**	WELL @ 7764.02ft
Well:	LC Tribal 7-26D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,138.00	1.100	232.50	5,810.77	-1,079.39	-1,288.26	1,680.68	0.63	0.32	-31.59
6,201.00	1.100	238.30	5,873.76	-1,080.07	-1,289.26	1,681.89	0.18	0.00	9.21
6,264.00	1.200	235.20	5,936.74	-1,080.77	-1,290.31	1,683.14	0.19	0.16	-4.92
As of Dec 14									
6,325.00	1.100	233.20	5,997.73	-1,081.48	-1,291.31	1,684.36	0.18	-0.16	-3.28
6,388.00	1.100	225.80	6,060.72	-1,082.26	-1,292.23	1,685.57	0.23	0.00	-11.75
6,452.00	1.600	211.80	6,124.70	-1,083.45	-1,293.14	1,687.03	0.93	0.78	-21.88
6,516.00	1.500	214.80	6,188.68	-1,084.90	-1,294.09	1,688.69	0.20	-0.16	4.69
6,580.00	1.100	209.10	6,252.66	-1,086.12	-1,294.86	1,690.07	0.66	-0.63	-8.91
6,642.00	1.400	211.10	6,314.65	-1,087.29	-1,295.54	1,691.34	0.49	0.48	3.23
6,706.00	1.100	200.00	6,378.63	-1,088.54	-1,296.16	1,692.61	0.60	-0.47	-17.34
6,769.00	1.300	214.30	6,441.62	-1,089.70	-1,296.77	1,693.83	0.57	0.32	22.70
6,833.00	1.200	207.70	6,505.60	-1,090.89	-1,297.49	1,695.14	0.27	-0.16	-10.31
6,896.00	1.300	220.40	6,568.59	-1,092.02	-1,298.26	1,696.46	0.47	0.16	20.16
6,958.00	1.300	220.10	6,630.57	-1,093.09	-1,299.17	1,697.85	0.01	0.00	-0.48
6,966.00	1.500	218.80	6,638.57	-1,093.24	-1,299.29	1,698.04	2.53	2.50	-16.25
7,030.00	0.900	198.20	6,702.56	-1,094.37	-1,299.97	1,699.29	1.14	-0.94	-32.19
7,094.00	0.900	185.10	6,766.55	-1,095.35	-1,300.17	1,700.07	0.32	0.00	-20.47
7,157.00	0.600	194.80	6,829.54	-1,096.16	-1,300.30	1,700.69	0.52	-0.48	15.40
7,220.00	0.500	185.70	6,892.54	-1,096.76	-1,300.41	1,701.16	0.21	-0.16	-14.44
7,283.00	0.800	150.00	6,955.53	-1,097.41	-1,300.22	1,701.43	0.78	0.48	-56.67
7,347.00	0.600	175.00	7,019.53	-1,098.13	-1,299.97	1,701.70	0.56	-0.31	39.06
7,355.00	1.000	164.70	7,027.53	-1,098.24	-1,299.95	1,701.75	5.29	5.00	-128.75
Last Sharewell Survey									
7,405.84	1.000	164.70	7,078.36	-1,099.10	-1,299.71	1,702.12	0.00	0.00	0.00
LCT 7-26D-56 Tgt									
7,408.20	1.000	164.70	7,080.72	-1,099.14	-1,299.70	1,702.14	0.00	0.00	0.00
LCT 7-26D-56 Box									
7,410.00	1.000	164.70	7,082.52	-1,099.17	-1,299.69	1,702.15	0.00	0.00	0.00
Projection to Bit									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
145.00	144.99	0.76	1.17	First Sharewell Survey
1,948.00	1,878.94	-302.23	-300.48	As of Dec 10
6,264.00	5,936.74	-1,080.77	-1,290.31	As of Dec 14
7,355.00	7,027.53	-1,098.24	-1,299.95	Last Sharewell Survey
7,410.00	7,082.52	-1,099.17	-1,299.69	Projection to Bit

Checked By: _____ Approved By: _____ Date: _____

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

API	State	Surface Legal Location		
43013513190000	Utah	NENE Sec 26 T5S-R6W		
Field Code	**Spud Date**	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
	12/6/2012	12/17/2012	19.00	7,744.00

Daily Operations

1/2/2013 00:00 - <dttmend>

Operations at Report Time	Operations Next 24 Hours
R/U CUTTERS WIRELINE AND BAKER FRAC CREW.	CONTINUE FRAC OPERATIONS.

Operations Summary

FRAC STAGES 1-3, AND PERF STAGES 2-4.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

R/U CUTTERS WIRELINE (12-26-2012), RIH W/CBL,CCL, AND GAMMA RAY. TAGGED@ 7,297.'

PREP PAD, (12-27-2012) INSTALL 10K FRAC TREE. TEST CSG & FRAC TREE TO 6500 PSI. = GOOD TEST. FILL & HEAT 40 TANKS (6 TANKS WITH KCL). NOTE: 5 1/2" 17# N-80

PERFORATE STG #1 IN THE WASATCH (12-27-2012) FROM 7,003'-7,267'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 36 TOTAL HOLES. PERFS: 7,003'-04',7,014'-15',7,033'-34',7,044'-45',7,079'-80',7,110'-111',7,121'-22',
7,130'-32',7,139'-40',7,176'-77',7,225'-27',
7,234'-36',7,251'-52',7,265'-67'

BAKER HUGHES TEST LINES AND FRAC STG #1 (WASATCH)
WELL OPEN @ 81 PSI
BROKE DOWN 3.0 BPM @ 2,484
MAX RATE @ 72.5 BPM
MAX PSI @ 3,442
AVG RATE @ 62.9 BPM
AVG PSI @ 2,740
TOTAL FLUID OF 1,707 BBL
ISDP 1,707
FINAL FRAC GRADIENT .62
99,822 LBS OF 20/40 OTTOWA

SET CFP @ 6,995'. PERFORATE STG #2 IN THE WASATCH FROM 6,727'-6,982'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 40 TOTAL HOLES. PERFS: 6,727'-28',6,737'-38',6,750'-51',6,768'-69',6,779'-80',6,786'-87',6,798'-99',
6,802'-04',6,828'-29',6,836'-37', 6,850'-51',
6,884'-85',6,905'-06',6,924'-25',6,931'-32',
6,942'-43',6,965'-67',6,981'-82'

BAKER HUGHES TEST LINES AND FRAC STG #2 (WASATCH)
WELL OPEN @ 930 PSI
BROKE DOWN 3.8 BPM @ 4,325
MAX RATE @ 71.1 BPM
MAX PSI @ 4,650
AVG RATE @ 70.1 BPM
AVG PSI @ 2,973
TOTAL FLUID OF 1,563 BBL
ISDP 1,194
FINAL FRAC GRADIENT .61
101,113 LBS OF 20/40 OTTOWA

SET CFP @ 6,717'. PERFORATE STG #3 IN THE WASATCH FROM 6,461'-6,707'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 38 TOTAL HOLES. PERFS: 6,461'-62',6,477'-78',6,486'-87',6,499'-501',6,512'-13',6,521'-22',
6,552'-53',6,559'-60',6,570'-71',6,595'-96',
6,601'-02',6,624'-25',6,651'-52',6,662'-63',
6,669'-70',6,688'-89',6,698'-99',6,706'-07'

BAKER HUGHES TEST LINES AND FRAC STG #3 (WASATCH)
WELL OPEN @ 898 PSI
BROKE DOWN 4.6 BPM @ 1,449
MAX RATE @ 70.4 BPM
MAX PSI @ 4,650
AVG RATE @ 68 BPM
AVG PSI @ 2,561
TOTAL FLUID OF 1,544 BBL
ISDP 2,160
FINAL FRAC GRADIENT .63
101,614 LBS OF 20/40 OTTOWA

SET CFP @ 6,450'. PERFORATE STG #4 IN THE WASATCH FROM 6,226'-6,438'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 38 TOTAL HOLES. PERFS: 6,226'-28',6,262'-64',6,269'-71',6,287'-89',6,302'-03',6,324'-25',6,342'-43',
6,352'-53',6,364'-65',6,372'-74',6,382'-83',
6,401'-02',6,410'-11',6,437'-38'

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Daily Operations

1/3/2013 00:00 - 1/3/2013 00:00

Operations at Report Time	Operations Next 24 Hours
FRAC STAGE 4.	CONTINUE FRAC OPERATIONS.

Operations Summary

FRAC STAGES 4-6, AND PERF STAGES 5-7.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

BAKER HUGHES TEST LINES AND FRAC STG #4 (WASATCH)
WELL OPEN @ 730 PSI
BROKE DOWN 7.1 BPM @ 1,100
MAX RATE @ 69.3 BPM
MAX PSI @ 2,867
AVG RATE @ 67.6 BPM
AVG PSI @ 2,480
TOTAL FLUID OF 1,762 BBL
ISDP 1,189
FINAL FRAC GRADIENT .62
125,044 LBS OF 20/40 OTTOWA

SET CFP @ 6,214'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 6,006'-6,201'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 44 TOTAL HOLES. PERFS: 6,006'-08',6,019'-20',6,032'-34',6,044'-45',6,053'-54',6,064'-66',
6,083'-84',6,093'-94',6,104'-06',6,125'-26',
6,142'-43',6,153'-54',6,160'-61',6,166'-68',
6,190'-92',6,200'-01'

NOTE: -3 CORRECTION THROUGHOUT COMPLETE INTERVAL.

BAKER HUGHES TEST LINES AND FRAC STG #5 (UTELAND BUTTE)
WELL OPEN @ 659 PSI
BROKE DOWN 9 BPM @ 1,287
MAX RATE @ 68.6 BPM
MAX PSI @ 4,209
AVG RATE @ 64.4 BPM
AVG PSI @ 2,831
TOTAL FLUID OF 1,197 BBL
ISDP 961
FINAL FRAC GRADIENT .59
79,271 LBS OF 20/40 OTTOWA

SET CFP @ 5,985'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,803'-5,970'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. PERFS: 5,803'-04',5,814'-16',5,826'-27',5,850'-51',5,857'-58',5,864'-65',
5,872'-73',5,880'-81',5,916'-18',5,925'-26',
5,941'-42',5,946'-47',5,954'-55',5,960'-61',
5,969'-70'

NOTE: -4 CORRECTION THROUGHOUT COMPLETE INTERVAL.

BAKER HUGHES TEST LINES AND FRAC STG #6 (CASTLE PEAK)
WELL OPEN @ 565 PSI
BROKE DOWN 6 BPM @ 701
MAX RATE @ 68.4 BPM
MAX PSI @ 2,457
AVG RATE @ 67 BPM
AVG PSI @ 2,123
TOTAL FLUID OF 1,156 BBL
ISDP 463
FINAL FRAC GRADIENT .51
101,486 LBS OF 16/30 TEXAS GOLD

SET CFP @ 5,793'. PERFORATE STG #7 IN THE CASTLE PEAK FROM 5,637'-5,783'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. PERFS: 5,637'-39',5,648'-49',5,663'-64',5,697'-98',5,703'-05',5,718'-19',
5,726'-27',5,744'-45',5,755'-57',5,781'-83'

NOTE: -5 CORRECTION THROUGHOUT COMPLETE INTERVAL.

1/4/2013 00:00 - 1/4/2013 00:00

Operations at Report Time	Operations Next 24 Hours
FRAC STAGE 7.	WAITING FOR WORKOVER OPERATIONS TO BEGIN.

Operations Summary

FRAC STAGES 7-8, AND PERF STAGE 8.

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

BAKER HUGHES TEST LINES AND FRAC STG #7 (CASTLE PEAK)
WELL OPEN @ 62 PSI
BROKE DOWN 5.4 BPM @ 320
MAX RATE @ 72.3 BPM
MAX PSI @ 2,457
AVG RATE @ 68.8 BPM
AVG PSI @ 2,054
TOTAL FLUID OF 1,125 BBL
ISDP 617
FINAL FRAC GRADIENT .54
74,964 LBS OF 16/30 TEXAS GOLD

SET CFP @ 5,550'. PERFORATE STG #8 IN THE BLACK SHALE FROM 5,307'-5,409'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. PERFS: 5,307'-09',5,322'-23',5,339'-40',5,354'-57',5,364'-65',5,370'-71',
5,380'-81',5,387'-89',5,407'-09',

NOTE: -6 CORRECTION THROUGHOUT COMPLETE INTERVAL.

BAKER HUGHES TEST LINES AND FRAC STG #8 (BLACK SHALE)
WELL OPEN @ 187 PSI
BROKE DOWN 4.1 BPM @ 1,891
MAX RATE @ 70.2 BPM
MAX PSI @ 2,844
AVG RATE @ 68.6 BPM
AVG PSI @ 2,396
TOTAL FLUID OF 1,279 BBL
ISDP 1,232
FINAL FRAC GRADIENT .66
108,158 LBS OF 16/30 TEXAS GOLD

RIH AND SET KILL PLUG @ 5,190'.

SHUT IN AND SECURE WELL. FRAC OPERATIONS COMPLETE. MOVE OVER TO 1-26-56.

TOTAL CLEAN BBLS USED = 11,333

1/9/2013 00:00 - 1/9/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. MIRU Stevenson #2. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting. Tag CBP @ 5190'. RU powerswivel & pump. DU CBP in 10 min. 200 psi gain. Cont. RIH w/ tbg. Tag fill @ 5463'. C/O to CBP @ 5550'. DU CBP in 10 min. Circulate well clean. SWIFN.

1/10/2013 00:00 - 1/10/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Cont. RIH w/ tbg. Tag fill @ 5749'. C/O to CBP @ 5793'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 5985'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 6227'. C/O to CBP @ 6284'. DU CBP in 13 min. Cont. RIH w/ tbg. Tag fill @ 6424'. C/O to CBP @ 6450'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 6699'. C/O to CBP @ 6717'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag CBP @ 6995'. DU CBP in 23 min. Circulate well clean. SWIFN.

Rig ticket breakdown.
Rig = 3255
Pusher = 675
Crew travel = 645
Pump = 990

1/11/2013 00:00 - 1/11/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

OPERATIONS SUMMARY

Well Name: LC TRIBAL 7-26D-56

Time Log

Com

Hold safety meeting. RIH w/ tbg. Tag fill @ 7287'. Powerswivel broke down. RD powerswivel. RU powerswivel. C/O to PBTD @ 7339'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ tbg. to 7274'. SWIFN.

Rig ticket breakdown.
Rig = 3400
Pusher = 675
Crew travel = 645
Pump = 440

1/12/2013 00:00 - 1/13/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

Time Log

Com

1/12/2013 00:00 - 1/12/2013 00:00

Operations at Report Time	Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. ND BOP. Set Nabors 1/4 turn TA @ 7205' w/ 15,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 45 bbls water. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 16' RHAC rod pump, 6- 1 1/2" weight bars w/ stab subs, 75- 3/4" guided rods (4 per), 101- 7/8" guided rods (4 per), 105- 1" guided rods (4 per), 1- 8', 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 5 bbls water. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD PWOP @ 11:30 a.m. on 1-14-13. Final Report.

11938 BWTR.

Rig ticket breakdown
Rig = 2790
Pusher = 775
Crew travel = 645
Pump = 220
4th man = 576

Report Printed: 3/14/2013

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

FROM: (Old Operator):	**TO:** (New Operator):
Berry Petroelum Company, LLC N4075	Linn Operating, Inc. N4115
1999 Broadway Street , Suite 3700	1999 Broadway Street, Suite 3700
Denver, CO 80202	Denver, CO 80202
Phone: 1 (303) 999-4400	Phone: 1 (303) 999-4400

CA No. **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
✓	**Transfer pending (unapproved) Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

UTE TRIBAL 6-15-55	15	050S	050W	4301351399		Indian	OW	APD	
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403		Indian	OW	APD	
LC TRIBAL 6-16D-56	16	050S	060W	4301351406		Indian	OW	APD	
LC TRIBAL 3-14D-56	14	050S	060W	4301351408		Indian	OW	APD	
CC FEE 13-9D-37	9	030S	070W	4301351409		Fee	OW	APD	
CC FEE 16-21D-38	21	030S	080W	4301351410		Fee	OW	APD	
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415		Indian	OW	APD	
LC TRIBAL 13-6D-57	6	050S	070W	4301351417		Indian	OW	APD	
LC TRIBAL 9-23-45	23	040S	050W	4301351432		Indian	OW	APD	
LC TRIBAL 5-28D-56	29	050S	060W	4301351441		Indian	OW	APD	
LC TRIBAL 15-20D-56	29	050S	060W	4301351443		Indian	OW	APD	
LC FEE 14-1-56	1	050S	060W	4301351457		Fee	OW	APD	
LC TRIBAL 5-3D-56	3	050S	060W	4301351459		Indian	OW	APD	
LC Tribal 16-33-45	33	040S	050W	4301351463		Indian	OW	APD	
LC TRIBAL 7-23D-56	23	050S	060W	4301351479		Indian	OW	APD	
LC TRIBAL 4-7-56	7	050S	060W	4301351482		Indian	OW	APD	
LC TRIBAL 3-2-56	2	050S	060W	4301351483		Indian	OW	APD	
LC TRIBAL 12H-23-56	23	050S	060W	4301351488		Indian	OW	APD	
CC TRIBAL 15-34D-38	2	040S	080W	4301351490		Indian	OW	APD	
CC TRIBAL 14-35D-38	2	040S	080W	4301351491		Indian	OW	APD	
CC TRIBAL 8-3D-48	2	040S	080W	4301351493		Indian	OW	APD	
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499		Indian	OW	APD	
LC TRIBAL 1-10D-56	10	050S	060W	4301351510		Indian	OW	APD	
LC TRIBAL 3-10D-56	10	050S	060W	4301351511		Indian	OW	APD	
LC TRIBAL 7-10D-56	10	050S	060W	4301351512		Indian	OW	APD	
LC TRIBAL 9-29D-56	29	050S	060W	4301351513		Indian	OW	APD	
UTE TRIBAL 1-16-55	16	050S	050W	4301351519		Indian	OW	APD	
CC Tribal 3-27D-38	27	030S	080W	4301351604		Indian	OW	APD	
LC FEE 10-36D-56	36	050S	060W	4301351622		Fee	OW	APD	
Myrin Fee 3-16D-55	16	050S	050W	4301351633		Fee	OW	APD	
LC TRIBAL 12H-34-56	34	050S	060W	4301351634		Indian	OW	APD	
UTE FEE 12-16D-55	16	050S	050W	4301351635		Fee	OW	APD	
LC TRIBAL 15-27-56	27	050S	060W	4301351649		Indian	OW	APD	
LC TRIBAL 11-27D-56	27	050S	060W	4301351650		Indian	OW	APD	
LC TRIBAL 1-17-56	17	050S	060W	4301351704		Indian	OW	APD	
LC Tribal 13-11D-58	11	050S	080W	4301351708		Indian	OW	APD	
LC Tribal 15-11D-58	11	050S	080W	4301351709		Indian	OW	APD	
LC Tribal 4HW-8-56	8	050S	060W	4301351710		Indian	OW	APD	
LC FEE 1-11D-56	11	050S	060W	4301351712		Fee	OW	APD	
LC TRIBAL 3-11D-56	11	050S	060W	4301351713		Indian	OW	APD	
LC TRIBAL 7-11D-56	11	050S	060W	4301351714		Indian	OW	APD	
LC TRIBAL 9-34D-45	34	040S	050W	4301351717		Indian	OW	APD	
LC Tribal 8M-23-45	23	040S	050W	4301351722		Indian	OW	APD	
LC TRIBAL 4-34D-45	34	040S	050W	4301351723		Indian	OW	APD	
LC TRIBAL 7-34D-45	34	040S	050W	4301351724		Indian	OW	APD	
LC Tribal 3-14D-58	11	050S	080W	4301351726		Indian	OW	APD	
LC Tribal 11-11D-58	11	050S	080W	4301351729		Indian	OW	APD	
LC TRIBAL 8-31D-56	31	050S	060W	4301351746		Indian	OW	APD	
LC TRIBAL 13-34D-45	34	040S	050W	4301351747		Indian	OW	APD	
LC Fee 2-6D-57	6	050S	070W	4301351749		Fee	OW	APD	
LC Tribal 15-12D-58	12	050S	080W	4301351783		Indian	OW	APD	
LC Tribal 9-12D-58	12	050S	080W	4301351784		Indian	OW	APD	
LC Tribal 1-13D-58	12	050S	080W	4301351785		Indian	OW	APD	
LC Tribal 13-7D-57	12	050S	080W	4301351786		Indian	OW	APD	
LC Tribal 9-2D-58	2	050S	080W	4301351788		Indian	OW	APD	
LC Tribal 1-2D-58	2	050S	080W	4301351789		Indian	OW	APD	
LC Tribal 5-1D-58	2	050S	080W	4301351790		Indian	OW	APD	
LC TRIBAL 12-31D-56	31	050S	060W	4301351799		Indian	OW	APD	
LC TRIBAL 8-20D-56	20	050S	060W	4301351800		Indian	OW	APD	
LC TRIBAL 6-31D-56	31	050S	060W	4301351801		Indian	OW	APD	
LC Tribal 11-7D-57	7	050S	070W	4301351814		Indian	OW	APD	
LC Tribal 5-7D-57	7	050S	070W	4301351815		Indian	OW	APD	
LC Fee 15-6D-57	6	050S	070W	4301351816		Fee	OW	APD	
LC Tribal 11-6D-57	6	050S	070W	4301351817		Indian	OW	APD	
LC TRIBAL 9-27-56	27	050S	060W	4301351822		Indian	OW	APD	
LC TRIBAL 7-27D-56	27	050S	060W	4301351823		Indian	OW	APD	

LC Fee 7-31D-45	31	040S	050W	4301351857		Fee	OW	APD	
LC Tribal 5-31D-45	31	040S	050W	4301351858		Indian	OW	APD	
LC Tribal 8-33-45	33	040S	050W	4301351859		Indian	OW	APD	
LC Tribal 16-31-45	31	040S	050W	4301351863		Indian	OW	APD	
LC Tribal 7-23D-45	23	040S	050W	4301351865		Indian	OW	APD	
LC Tribal 1-23D-56	23	050S	060W	4301351866		Indian	OW	APD	
LC TRIBAL 1-19-56	19	050S	060W	4301351867		Indian	OW	APD	
LC TRIBAL 7-19D-56	19	050S	060W	4301351868		Indian	OW	APD	
LC TRIBAL 9-4D-56	4	050S	060W	4301351869		Indian	OW	APD	
LC Tribal 14-32D-45	32	040S	050W	4301351879		Indian	OW	APD	
LC TRIBAL 7-17D-56	17	050S	060W	4301351886		Indian	OW	APD	
LC TRIBAL 5-17D-56	17	050S	060W	4301351887		Indian	OW	APD	
LC FEE 4-32D-45	31	040S	050W	4301351892		Fee	OW	APD	
LC TRIBAL 9-2D-56	2	050S	060W	4301351893		Indian	OW	APD	
LC TRIBAL 1-2D-56	2	050S	060W	4301351894		Indian	OW	APD	
LC Tribal 15-23D-45	23	040S	050W	4301351895		Indian	OW	APD	
LC TRIBAL 11-34D-56	34	050S	060W	4301351900		Indian	OW	APD	
LC TRIBAL 9-5D-56	4	050S	060W	4301351901		Indian	OW	APD	
LC Tribal 10-28D-45	28	040S	050W	4301351903		Indian	OW	APD	
LC TRIBAL 13-20D-56	20	050S	060W	4301351904		Indian	OW	APD	
Ute Tribal 14-17-55	17	050S	050W	4301351908		Indian	OW	APD	
LC Tribal 3-27D-45	27	040S	050W	4301351911		Indian	OW	APD	
LC TRIBAL 9-34D-56	34	050S	060W	4301351914		Indian	OW	APD	
CC Fee 8R-9-37	9	030S	070W	4301351937		Fee	OW	APD	
LC Tribal 10-33D-45	33	040S	050W	4301351939		Indian	OW	APD	
LC Tribal 14-33D-45	33	040S	050W	4301351940		Indian	OW	APD	
LC Tribal 10-27D-45	27	040S	050W	4301351941		Indian	OW	APD	
LC Tribal 14-27D-45	27	040S	050W	4301351951		Indian	OW	APD	
LC Tribal 6-33D-45	33	040S	050W	4301351955		Indian	OW	APD	
LC Tribal 6-32D-45	32	040S	050W	4301351956		Indian	OW	APD	
Federal 3-11D-65	11	060S	050W	4301351982		Federal	OW	APD	
Federal 2-4-64	4	060S	040W	4301351983		Federal	OW	APD	
Federal 5-11D-65	11	060S	050W	4301351984		Federal	OW	APD	
Federal 7-4D-64	4	060S	040W	4301351985		Federal	OW	APD	
Federal 3-4D-64	4	060S	040W	4301351986		Federal	OW	APD	
Federal 8-4D-64	4	060S	040W	4301351988		Federal	OW	APD	
Federal 6-4D-64	4	060S	040W	4301351989		Federal	OW	APD	
Federal 7-9D-64	9	060S	040W	4301351990		Federal	OW	APD	
Federal 4-4D-64	4	060S	040W	4301351991		Federal	OW	APD	
Federal 9-4D-64	4	060S	040W	4301352004		Federal	OW	APD	
Federal 10-4D-64	4	060S	040W	4301352011		Federal	OW	APD	
Federal 3-9D-64	9	060S	040W	4301352015		Federal	OW	APD	
Federal 1-9D-64	9	060S	040W	4301352020		Federal	OW	APD	
Federal 6-9-64	9	060S	040W	4301352021		Federal	OW	APD	
Federal 8-9D-64	9	060S	040W	4301352023		Federal	OW	APD	
Federal 1-4D-64	4	060S	040W	4301352025		Federal	OW	APD	
Federal 16-4D-64	4	060S	040W	4301352026		Federal	OW	APD	
LC Tribal 10-23D-45	23	040S	050W	4301352029		Indian	OW	APD	
Federal 15-4D-64	4	060S	040W	4301352032		Federal	OW	APD	
Federal 5-9D-64	9	060S	040W	4301352035		Federal	OW	APD	
Federal 9-9D-64	9	060S	040W	4301352036		Federal	OW	APD	
Federal 11-9D-64	9	060S	040W	4301352037		Federal	OW	APD	
Federal 12-9D-64	9	060S	040W	4301352038		Federal	OW	APD	
Federal 13-9D-64	9	060S	040W	4301352039		Federal	OW	APD	
FEDERAL 14-9D-64	9	060S	040W	4301352040		Federal	OW	APD	
Federal 10-9D-64	9	060S	040W	4301352041		Federal	OW	APD	
Federal 2-9D-64	9	060S	040W	4301352042		Federal	OW	APD	
Federal 15-9D-64	9	060S	040W	4301352043		Federal	OW	APD	
Federal 16-9D-64	9	060S	040W	4301352044		Federal	OW	APD	
LC Tribal 10-32D-45	32	040S	050W	4301352065		Indian	OW	APD	
LC Tribal 16-28D-45	28	040S	050W	4301352073		Indian	OW	APD	
LC Tribal 15-24D-45	24	040S	050W	4301352074		Indian	OW	APD	
LC Tribal 13-17D-56	17	050S	060W	4301352076		Indian	OW	APD	
LC Tribal 15-17D-56	17	050S	060W	4301352077		Indian	OW	APD	
LC Tribal 5-26D-56	26	050S	060W	4301352097		Indian	OW	APD	
LC Tribal 11-26D-56	26	050S	060W	4301352098		Indian	OW	APD	

LC Tribal 13-26D-56	26	050S	060W	4301352099		Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100		Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101		Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102		Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135		Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156		Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157		Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173		Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189		Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190		Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191		Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304		Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306		Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308		Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321		Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322		Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327		Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347		Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348		Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369		Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372		Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373		Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374		Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391		Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392		Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393		Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430		Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434		Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435		Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450		Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456		Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459		Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467		Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471		Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472		Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473		Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474		Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475		Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476		Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478		Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481		Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495		Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496		Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497		Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498		Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532		Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533		Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535		Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536		Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537		Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538		Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559		Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560		Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567		Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589		Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590		Federal	OW	APD	

Federal 15-6D-65	6	060S	050W	4301352591		Federal	OW	APD	
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592		Indian	OW	APD	
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593		Indian	OW	APD	
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603		Indian	OW	APD	
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604		Indian	OW	APD	
UTE TRIBAL 15-11-54	11	050S	040W	4301352605		Indian	OW	APD	
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606		Indian	OW	APD	
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610		Indian	OW	APD	
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611		Indian	OW	APD	
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612		Indian	OW	APD	
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613		Indian	OW	APD	
Federal 6-7D-65	7	060S	050W	4301352682		Federal	OW	APD	
Federal 11-7D-65	7	060S	050W	4301352683		Federal	OW	APD	
Federal 10-7D-65	7	060S	050W	4301352684		Federal	OW	APD	
Federal 7-7D-65	7	060S	050W	4301352685		Federal	OW	APD	
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687		Indian	OW	APD	
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688		Indian	OW	APD	
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689		Indian	OW	APD	
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690		Indian	OW	APD	
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691		Indian	OW	APD	
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692		Indian	OW	APD	
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693		Indian	OW	APD	
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694		Indian	OW	APD	
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695		Indian	OW	APD	
State Tribal 3-12D-55	12	050S	050W	4301352697		Indian	OW	APD	
State Tribal 4-12D-55	12	050S	050W	4301352698		Indian	OW	APD	
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699		Indian	OW	APD	
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700		Indian	OW	APD	
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701		Indian	OW	APD	
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702		Indian	OW	APD	
UTE TRIBAL 11-31-55	31	050S	050W	4301352703		Indian	OW	APD	
State Tribal 3-11D-55	11	050S	050W	4301352704		Indian	OW	APD	
State Tribal 4-11D-55	11	050S	050W	4301352705		Indian	OW	APD	
State Tribal 5-11D-55	11	050S	050W	4301352706		Indian	OW	APD	
State Tribal 6-11D-55	11	050S	050W	4301352707		Indian	OW	APD	
State Tribal 8-11D-55	11	050S	050W	4301352708		Indian	OW	APD	
State Tribal 7-11D-55	11	050S	050W	4301352709		Indian	OW	APD	
State Tribal 2-11D-55	11	050S	050W	4301352710		Indian	OW	APD	
State Tribal 1-11D-55	11	050S	050W	4301352711		Indian	OW	APD	
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713		Indian	OW	APD	
State Tribal 2-10D-55	10	050S	050W	4301352714		Indian	OW	APD	
State Tribal 7-10D-55	10	050S	050W	4301352715		Indian	OW	APD	
State Tribal 8-10D-55	10	050S	050W	4301352716		Indian	OW	APD	
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717		Indian	OW	APD	
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718		Indian	OW	APD	
State Tribal 1-10D-55	10	050S	050W	4301352720		Indian	OW	APD	
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721		Indian	OW	APD	
State Tribal 3-10D-55	10	050S	050W	4301352723		Indian	OW	APD	
State Tribal 4-10D-55	10	050S	050W	4301352724		Indian	OW	APD	
State Tribal 5-10D-55	10	050S	050W	4301352725		Indian	OW	APD	
State Tribal 6-10D-55	10	050S	050W	4301352726		Indian	OW	APD	
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727		Indian	OW	APD	
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728		Indian	OW	APD	
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729		Indian	OW	APD	
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730		Indian	OW	APD	
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731		Indian	OW	APD	
State Tribal 15-2D-55	2	050S	050W	4301352732		Indian	OW	APD	
State Tribal 16-2D-55	2	050S	050W	4301352733		Indian	OW	APD	
State Tribal 10-2D-55	2	050S	050W	4301352734		Indian	OW	APD	
State Tribal 9-2D-55	2	050S	050W	4301352735		Indian	OW	APD	
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736		Indian	OW	APD	
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737		Indian	OW	APD	
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738		Indian	OW	APD	
Myrin Tribal 9-19D-55	19	050S	050W	4301352739		Indian	OW	APD	
State Tribal 16-3D-55	3	050S	050W	4301352740		Indian	OW	APD	
State Tribal 15-3D-55	3	050S	050W	4301352741		Indian	OW	APD	

State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 1I-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P	
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P	
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P	
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P	
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P	
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P	
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P	
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P	
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P	
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P	
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P	
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P	
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P	
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P	
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P	
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P	
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P	
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P	
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P	
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P	
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P	
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P	
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P	
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P	
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P	
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P	
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P	
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P	
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P	
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P	
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P	
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P	
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P	
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P	
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P	
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P	
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P	
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P	
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P	
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P	
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P	
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P	
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P	
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P	
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P	
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P	
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P	
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P	
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P	
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P	
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P	
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P	
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P	

UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	