API Well Number: 43013513170000

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

## APPLICATION FOR PERMIT TO DRILL

**1. WELL NAME and NUMBER**
LC TRIBAL 1-32D-56

**2. TYPE OF WORK**
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

**3. FIELD OR WILDCAT**
UNDESIGNATED

**4. TYPE OF WELL**
Oil Well Coalbed Methane Well: NO

**5. UNIT or COMMUNITIZATION AGREEMENT NAME**

**6. NAME OF OPERATOR**
BERRY PETROLEUM COMPANY

**7. OPERATOR PHONE**
303 999-4044

**8. ADDRESS OF OPERATOR**
4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066

**9. OPERATOR E-MAIL**
kao@bry.com

**10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)**
2OG0005500

**11. MINERAL OWNERSHIP**
FEDERAL ☐ INDIAN ■ STATE ☐ FEE ☐

**12. SURFACE OWNERSHIP**
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

**13. NAME OF SURFACE OWNER (if box 12 = 'fee')**
Douglas Nielsen

**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
435-738-5715

**15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')**
P O Box 114, ,

**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**

**17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')**

**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS**
YES ■ (Submit Commingling Application) NO ☐

**19. SLANT**
VERTICAL ☐ DIRECTIONAL ■ HORIZONTAL ☐

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---|---|---|---|---|---|---|
| LOCATION AT SURFACE | 1850 FNL 608 FEL | SENE | 32 | 5.0 S | 6.0 W | U |
| Top of Uppermost Producing Zone | 860 FNL 662 FEL | NENE | 32 | 5.0 S | 6.0 W | U |
| At Total Depth | 664 FNL 649 FEL | NENE | 32 | 5.0 S | 6.0 W | U |

**21. COUNTY**
DUCHESNE

**22. DISTANCE TO NEAREST LEASE LINE (Feet)**
608

**23. NUMBER OF ACRES IN DRILLING UNIT**
640

**25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)**
20

**26. PROPOSED DEPTH**
MD: 6109 TVD: 5912

**27. ELEVATION - GROUND LEVEL**
6778

**28. BOND NUMBER**
RLB0005647

**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**
43-12400

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### Hole, Casing, and Cement Information

| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
|---|---|---|---|---|---|---|---|---|---|---|
| Surf | 12.25 | 8.625 | 0 - 500 | 24.0 | J-55 ST&C | 9.5 | Class G | 325 | 1.15 | 15.8 |
| Prod | 7.875 | 5.5 | 0 - 6109 | 17.0 | N-80 LT&C | 9.5 | Type V | 180 | 3.82 | 11.0 |
| | | | | | | | Class G | 310 | 1.7 | 13.1 |

### ATTACHMENTS

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ✔ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ✔ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

**NAME** Kathy K. Fieldsted **TITLE** Sr. Regulatory & Permitting Tech. **PHONE** 435 722-1325

**SIGNATURE** **DATE** 03/20/2012 **EMAIL** kkf@bry.com

**API NUMBER ASSIGNED**
43013513170000

**APPROVAL**
Permit Manager

RECEIVED: June 11, 2012

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 1-32D-56
SE ¼, NE ¼, 1850' FNL 608' FEL, Sec. 32, T5S, R6W, U.S.B.& M.
BHL: NE ¼, NE ¼, 664' FNL, 649' FEL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Operator's Representative and Certification**

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/15/2012
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

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BERRY PETROLEUM COMPANY
LC TRIBAL 1-32D-56
SE ¼, NE ¼, 1850' FNL 608' FEL, Sec. 32, T5S, R6W, U.S.B.& M.
BHL: NE ¼, NE ¼, 664' FNL, 649' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| FORMATION | DRILL DEPTH * @ SHL (TVD) | DRILL DEPTH* @ BHL (TVD) | Measured Depth |
|---|---|---|---|
| Uinta Fm | Surface | Surface | |
| Green River | 190' | 236' | 190' |
| Mahogany | 1,303' | 1,353' | 1,360' |
| Tgr3 | 2,275' | 2,315' | 2,417' |
| *Douglas Creek | 3,040' | 3,080' | 3,247' |
| Black Shale | 3,640' | 3,682' | 3,870' |
| *Castle Peak | 3,950' | 3,990' | 4,184' |
| *Uteland Butte | 4,342' | 4,380' | 4,576' |
| Wasatch | 4,574' | 4,612' | 4,808' |
| *CR-6 (base U Wasatch) | 5,774' | 5,812' | 6,008' |
| TD | 5,874' | 5,912' | 6,109' |
| Base of Moderate Saline Water | 6,057' | 6,069' | |

*PROSPECTIVE PAY

**Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

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**C Pressure Control Equipment :** (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

| Depth Intervals | BOP Equipment |
|---|---|
| 0 – 500' | No Pressure Control |
| 500' – 6109' | 11" 3000# Ram Type BOP<br>11" 3000# Annular BOP |

**D,E Proposed Casing and Cementing Program**

| Purpose | Depth | Hole Size | Casing Size | Type | Connection | Weight |
|---|---|---|---|---|---|---|
| Surface | 500' | 12.25" | 8-5/8" | J-55 | ST&C | 24# |
| Production | 6109' | 7.875" | 5-1/2" | N-80 | LT&C | 17# |

| Surface | Type & Amount |
|---|---|
| 0' – 500' | Approximately 325 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |

| Production | Type & Amount |
|---|---|
| 0' – 3500' | Lead: +/- 180 SX Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx |
| 3500' – 6109' | Tail: +/- 310 SX Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

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## F Drilling Fluids Program

| Interval | Weight | Viscosity | Fluid Loss | Remarks |
|---|---|---|---|---|
| 0' – 500' | 8.4 – 9.5 | 27 | NC | DAP Mud |
| 500'-6109' | 8.4 – 9.5 | 27 | NC | DAP Water |

## G Evaluation Program

| | |
|---|---|
| Logging Program: | HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals. |
| Sampling: | 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals. |
| Surveys: | As deemed necessary |
| Mud Logger: | As deemed necessary |
| Drill Stem Tests: | As deemed necessary |
| Cores: | As deemed necessary |

## H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 2921 psi* and maximum anticipated surface pressure equals approximately 1620**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22xTD)

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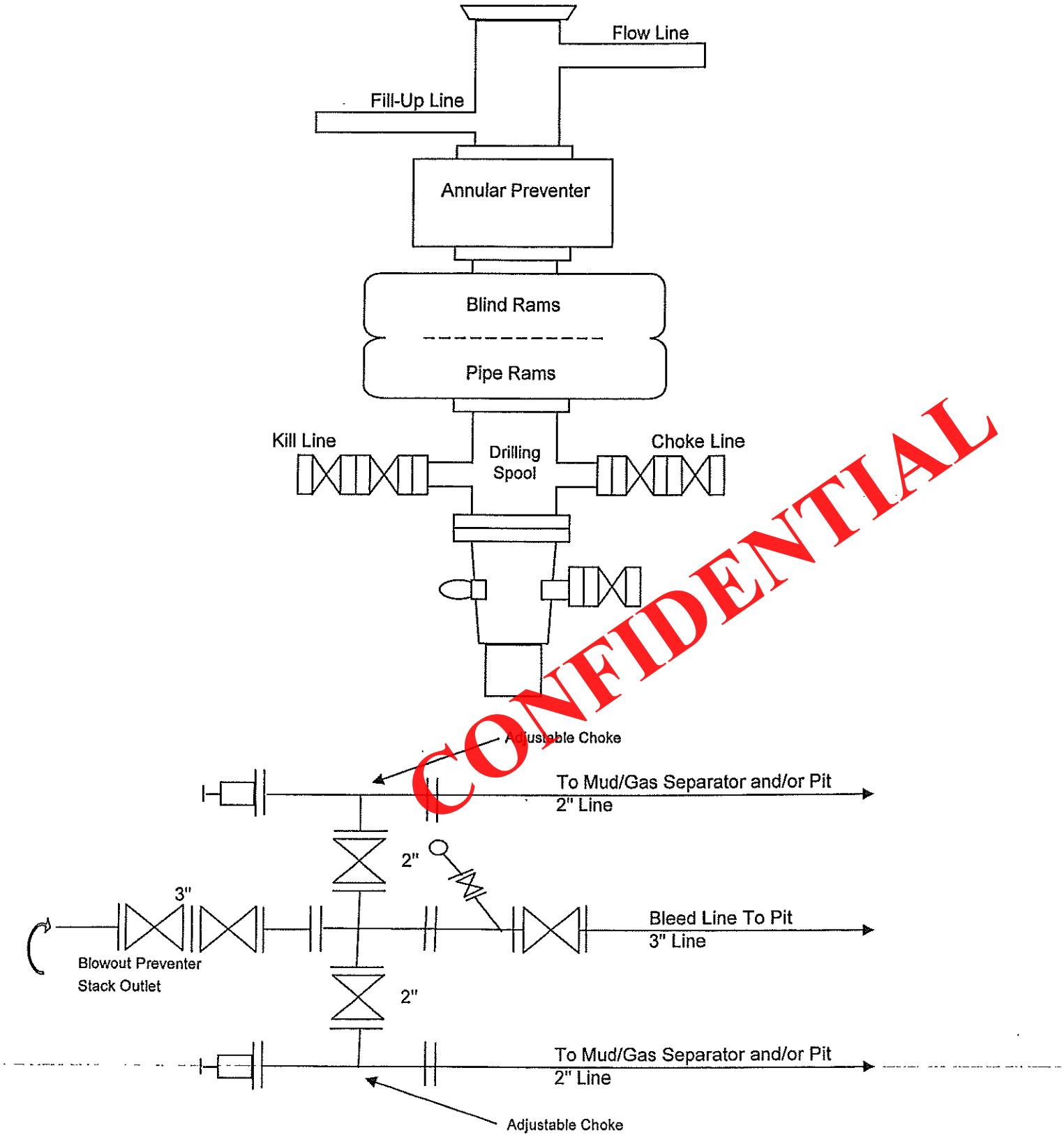
## I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

| | |
|---|---|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days: | Approximately 10 days. |
| Completion Days: | Approximately 7 days. |

## SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK

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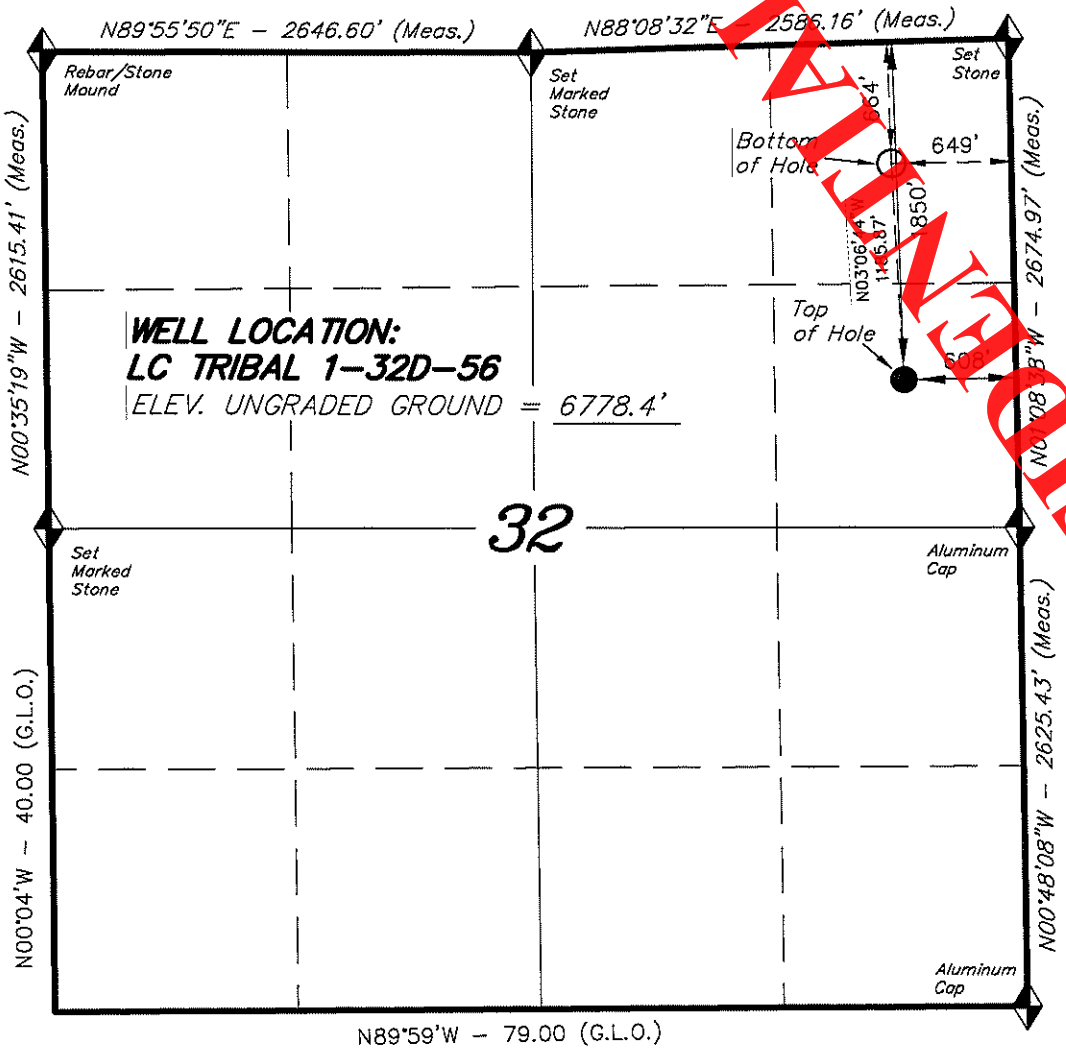
API Well Number: 43013513170000

# T5S, R6W, U.S.B.&M.

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## BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 1-32D-56, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 32, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'
BAR SCALE

N

**NOTES:**
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 01-04-12 STACY W. STEWART STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

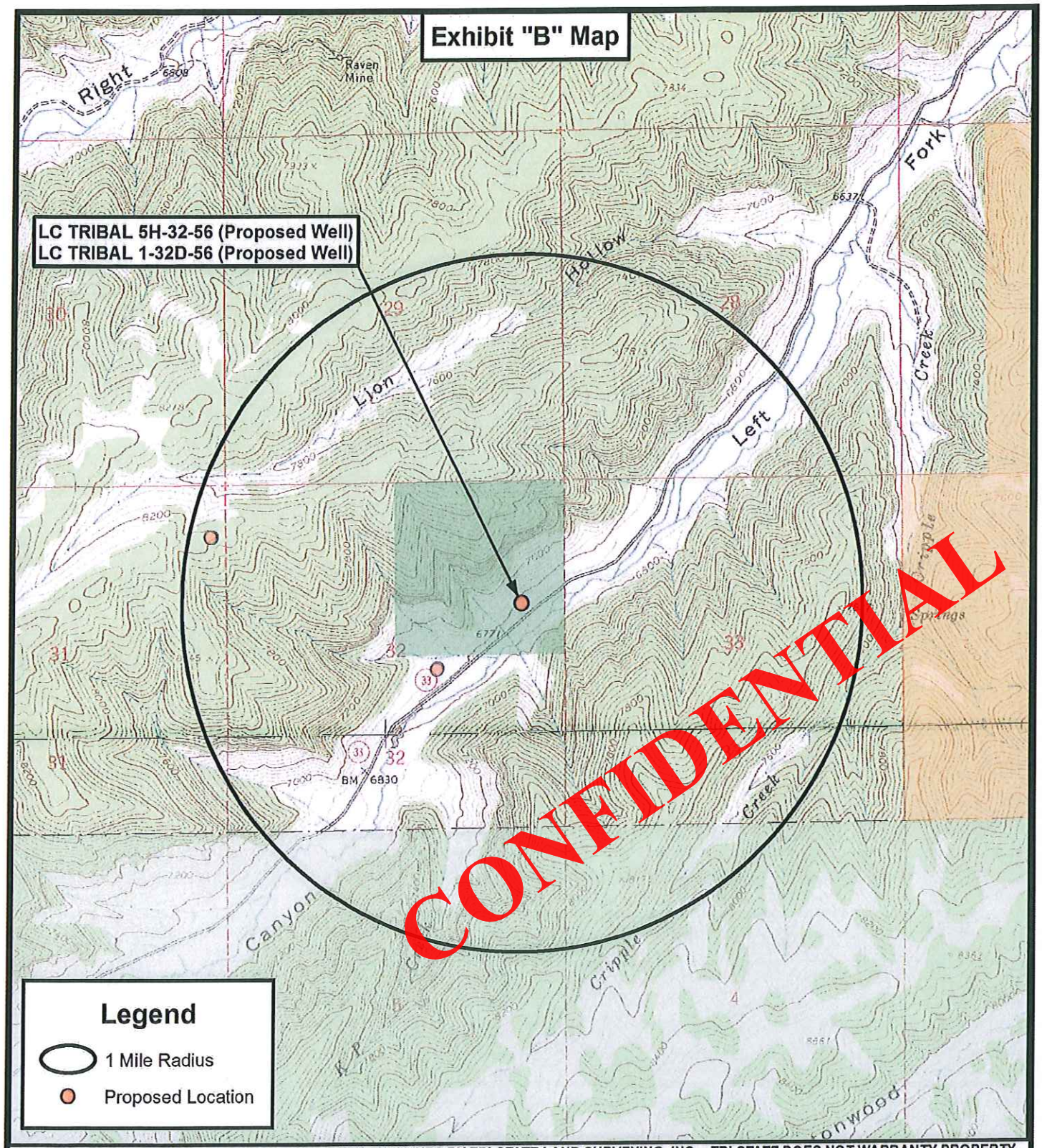
BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

| NAD 83 (SURFACE LOCATION) | | |
|---|---|---|
| LATITUDE = | 40°00'19.20" | (40.005333) |
| LONGITUDE = | 110°34'35.03" | (110.576397) |
| **NAD 27 (SURFACE LOCATION)** | | |
| LATITUDE = | 40°00'19.34" | (40.005372) |
| LONGITUDE = | 110°34'32.47" | (110.575687) |
| **NAD 83 (BOTTOM HOLE LOCATION)** | | |
| LATITUDE = | 40°00'30.90" | (40.008583) |
| LONGITUDE = | 110°34'35.70" | (110.576583) |
| **NAD 27 (BOTTOM HOLE LOCATION)** | | |
| LATITUDE = | 40°00'31.04" | (40.008623) |
| LONGITUDE = | 110°34'33.14" | (110.575873) |

**TRI STATE LAND SURVEYING & CONSULTING**
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

| | |
|---|---|
| DATE SURVEYED: 12-05-11 | SURVEYED BY: K.S. |
| DATE DRAWN: 12-13-11 | DRAWN BY: R.B.T. |
| REVISED: | SCALE: 1" = 1000' |

API Well Number: 43013513170000




THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.


Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518


N

**BERRY PETROLEUM COMPANY**
LC TRIBAL 5H-32-56 (Proposed Well)
LC TRIBAL 1-32D-56 (Proposed Well)
SEC. 32, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|---|---|---|---|
| DRAWN BY: | A.P.C. | REVISED: | 03-15-2012 J.A.S. |
| DATE: | 12-30-2011 | | |
| SCALE: | 1 " = 2,000 ' | | |

TOPOGRAPHIC MAP

SHEET D

API Well Number: 43013513170000

# Well Planning Proposal

**FOR**

**Berry Petroleum Co.**
**LC Tribal 1-32D-56**
**Duchesne Co., UT**

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Well File: Design #1 (2/24/12)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner

Shareweil Energy Services, LP

RECEIVED: March 20, 2012

API Well Number: 43013513170000

# Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.32-T5S-R6W
Well: LC Tribal 1-32D-56
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 0' 19.339 N
Longitude: 110° 34' 32.473 W
Ground Level: 6778.00
WELL @ 6798.00usft (Original Well Elev)

Sharewell Energy Services, LP

## WELL DETAILS: LC Tribal 1-32D-56

Ground Level: 6778.00

| +N/-S | +E/-W | Northing | Easting | Latittude | Longitude | Slot |
|---|---|---|---|---|---|---|
| 0.00 | 0.00 | 610339.799 | 2258915.158 | 40° 0' 19.339 N | 110° 34' 32.473 W | |

## WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

| Name | TVD | +N/-S | +E/-W | Latitude | Longitude | Shape |
|---|---|---|---|---|---|---|
| LCT 1-32D-56 Box | 5912.00 | 1186.80 | -65.01 | 40° 0' 31.069 N | 110° 34' 33.309 W | Polygon |
| LCT 1-32D-56 Tgt | 5912.00 | 1184.53 | -64.66 | 40° 0' 31.046 N | 110° 34' 33.304 W | Point |

## SECTION DETAILS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSect | Annotation |
|---|---|---|---|---|---|---|---|---|---|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | Start Build 2.50 |
| 958.75 | 21.47 | 356.88 | 938.79 | 158.78 | -8.67 | 2.50 | 356.88 | 159.01 | Start 2082.72 hold at 958.75 MD |
| 3041.47 | 21.47 | 356.88 | 2877.01 | 919.90 | -50.21 | 0.00 | 0.00 | 921.27 | Start Drop -1.50 |
| 4472.71 | 0.00 | 0.00 | 4275.00 | 1184.53 | -64.66 | -1.50 | 180.00 | 1186.29 | Start 1637.00 hold at 4472.71 MD |
| 6109.71 | 0.00 | 0.00 | 5912.00 | 1184.53 | -64.66 | 0.00 | 0.00 | 1186.29 | TD at 6109.71 |

## PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level

## REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 1-32D-56, True North
Vertical (TVD) Reference: WELL @ 6798.00usft (Original Well Elev)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 6798.00usft (Original Well Elev)
Calculation Method: Minimum Curvature

## FORMATION TOP DETAILS

| TVDPath | MDPath | Formation |
|---|---|---|
| 190.06 | 190.08 | Green River |
| 1312.56 | 1360.38 | Mahogany |
| 2296.66 | 2417.85 | Tgr3 Mkr |
| 3070.99 | 3247.82 | Douglas Creek |
| 3675.59 | 3870.82 | Upr Black Shale |
| 3986.73 | 4184.17 | Castle Peak |
| 4379.07 | 4576.79 | Uteland Butte |
| 4611.07 | 4808.79 | Wasatch |
| 5811.07 | 6008.79 | CR-6 |

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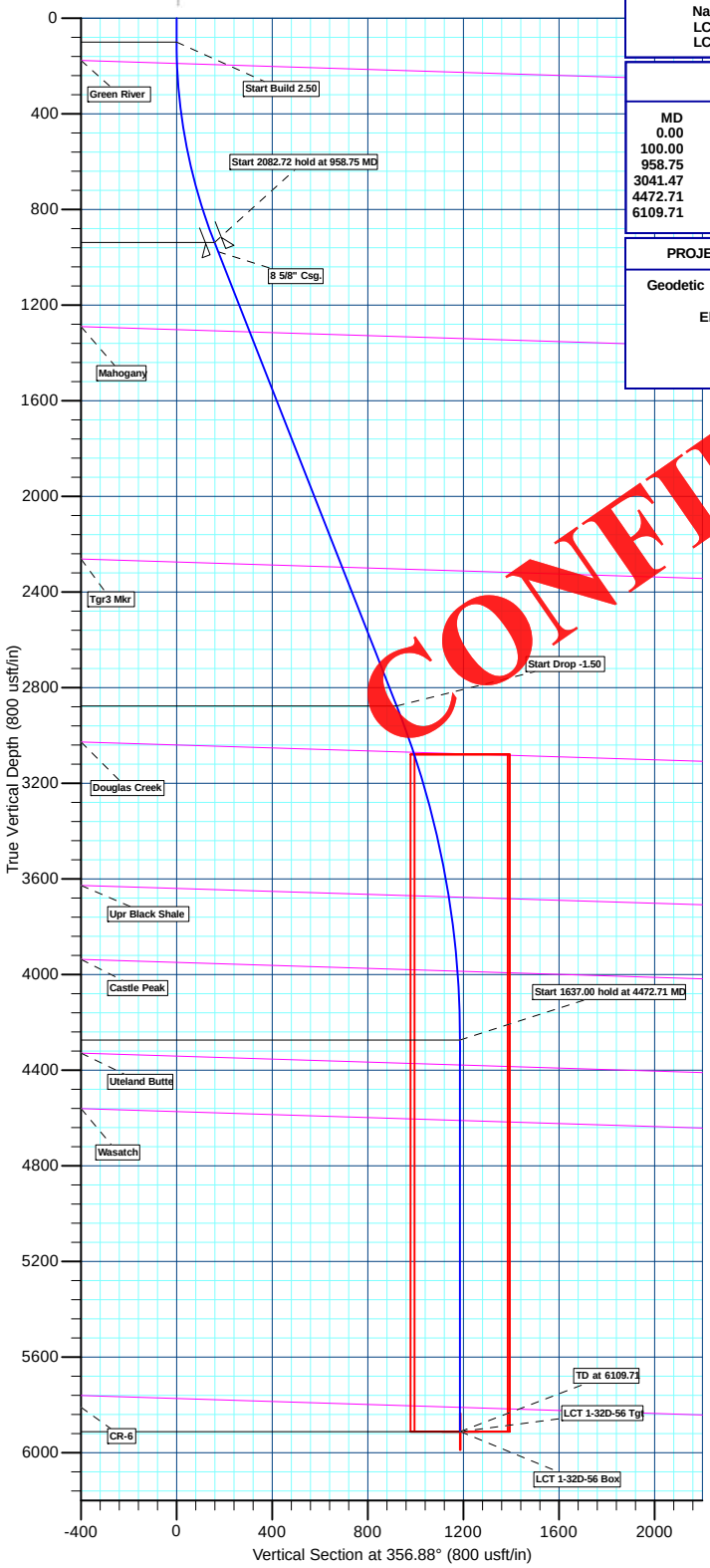


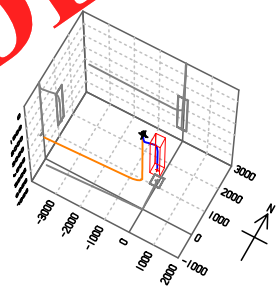

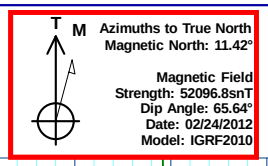


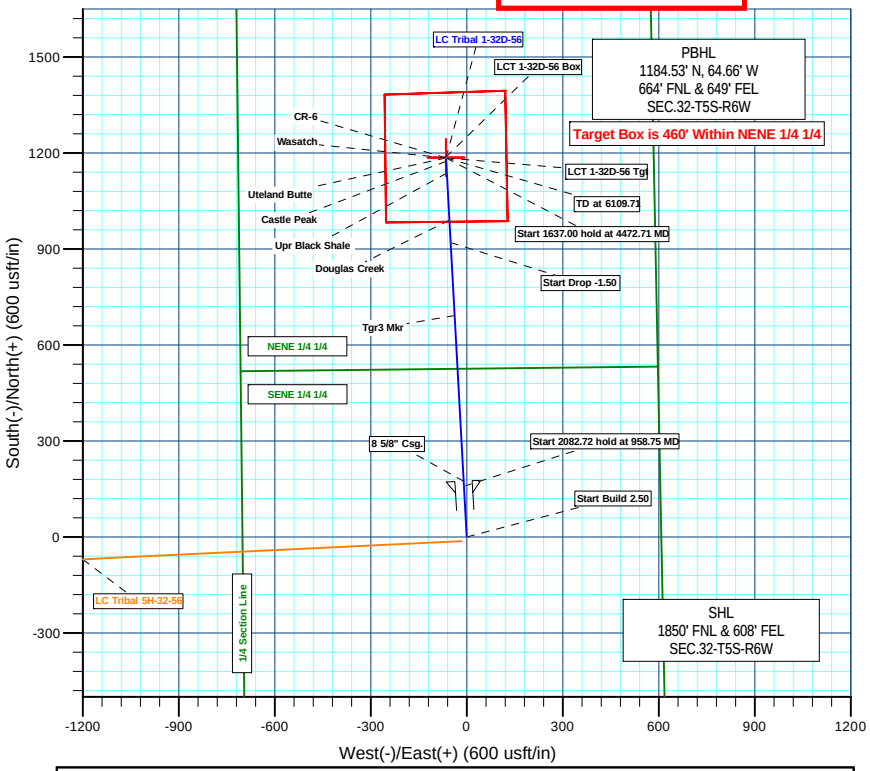


**Plan: Design #1 (LC Tribal 1-32D-56/Wellbore #1)**

**Created By: BRET WOLFORD Date: 12:32, February 24 2012**

API Well Number: 43013513170000

# Berry Petroleum Company

**Duchesne Co., UT (UT27C)**
**Sec.32-T5S-R6W**
**LC Tribal 1-32D-56**

**Wellbore #1**

**Plan: Design #1**

CONFIDENTIAL

# Standard Planning Report

**24 February, 2012**

Sharewell
Energy Services, LP

RECEIVED: March 20, 2012

# Sharewell Energy Services, LP

Planning Report

| | | | |
|---|---|---|---|
| **Database:** | EDM 5000.1 Single User Db | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Company:** | Berry Petroleum Company | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Project:** | Duchesne Co., UT (UT27C) | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site:** | Sec.32-T5S-R6W | **North Reference:** | True |
| **Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Wellbore:** | Wellbore #1 | | |
| **Design:** | Design #1 | | |

**Project** Duchesne Co., UT (UT27C)

| | | | |
|---|---|---|---|
| **Map System:** | US State Plane 1927 (Exact solution) | **System Datum:** | Mean Sea Level |
| **Geo Datum:** | NAD 1927 (NADCON CONUS) | | |
| **Map Zone:** | Utah Central 4302 | | |

**Site** Sec.32-T5S-R6W

| | | | | | |
|---|---|---|---|---|---|
| **Site Position:** | | **Northing:** | 610,326.534 usft | **Latitude:** | 40° 0' 19.210 N |
| **From:** | Lat/Long | **Easting:** | 2,258,899.607 usft | **Longitude:** | 110° 34' 32.675 W |
| **Position Uncertainty:** | 0.00 usft | **Slot Radius:** | 13-3/16" | **Grid Convergence:** | 0.59 ° |

**Well** LC Tribal 1-32D-56

| | | | | | | |
|---|---|---|---|---|---|---|
| **Well Position** | **+N/-S** | 13.10 usft | **Northing:** | 610,339.719 usft | **Latitude:** | 40° 0' 19.339 N |
| | **+E/-W** | 15.69 usft | **Easting:** | 2,258,915.158 usft | **Longitude:** | 110° 34' 32.473 W |
| **Position Uncertainty** | | 0.00 usft | **Wellhead Elevation:** | usft | **Ground Level:** | 6,778.00 usft |

**Wellbore** Wellbore #1

| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
|---|---|---|---|---|---|
| | IGRF2010 | 02/24/12 | 11.42 | 65.64 | 52,097 |

**Design** Design #1

**Audit Notes:**

| | | | | | |
|---|---|---|---|---|---|
| **Version:** | | **Phase:** | PLAN | **Tie On Depth:** | 0.00 |

| Vertical Section: | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Direction (°) |
|---|---|---|---|---|
| | 0.00 | 0.00 | 0.00 | 356.88 |

**Plan Sections**

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
|---|---|---|---|---|---|---|---|---|---|---|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 958.75 | 21.47 | 356.88 | 938.79 | 158.78 | -8.67 | 2.50 | 2.50 | 0.00 | 356.88 | |
| 3,041.47 | 21.47 | 356.88 | 2,877.01 | 919.90 | -50.21 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4,472.71 | 0.00 | 0.00 | 4,275.00 | 1,184.53 | -64.66 | 1.50 | -1.50 | 0.00 | 180.00 | |
| 6,109.71 | 0.00 | 0.00 | 5,912.00 | 1,184.53 | -64.66 | 0.00 | 0.00 | 0.00 | 0.00 | |

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RECEIVED: March 20, 2012

# Sharewell Energy Services, LP

Planning Report

| | | | |
|---|---|---|---|
| **Database:** | EDM 5000.1 Single User Db | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Company:** | Berry Petroleum Company | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Project:** | Duchesne Co., UT (UT27C) | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site:** | Sec.32-T5S-R6W | **North Reference:** | True |
| **Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Wellbore:** | Wellbore #1 | | |
| **Design:** | Design #1 | | |

**Planned Survey**

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| **Start Build 2.50** | | | | | | | | | |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| **Green River** | | | | | | | | | |
| 190.08 | 2.25 | 356.88 | 190.06 | 1.77 | -0.10 | 1.77 | 2.50 | 2.50 | 0.00 |
| 200.00 | 2.50 | 356.88 | 199.97 | 2.18 | -0.12 | 2.18 | 2.50 | 2.50 | 0.00 |
| 300.00 | 5.00 | 356.88 | 299.75 | 8.71 | -0.48 | 8.72 | 2.50 | 2.50 | 0.00 |
| 400.00 | 7.50 | 356.88 | 399.14 | 19.58 | -1.07 | 19.61 | 2.50 | 2.50 | 0.00 |
| 500.00 | 10.00 | 356.88 | 497.97 | 34.77 | -1.90 | 34.82 | 2.50 | 2.50 | 0.00 |
| 600.00 | 12.50 | 356.88 | 596.04 | 54.24 | -2.96 | 54.33 | 2.50 | 2.50 | 0.00 |
| 700.00 | 15.00 | 356.88 | 693.17 | 77.98 | -4.26 | 78.09 | 2.50 | 2.50 | 0.00 |
| 800.00 | 17.50 | 356.88 | 789.17 | 105.92 | -5.78 | 106.07 | 2.50 | 2.50 | 0.00 |
| 900.00 | 20.00 | 356.88 | 883.85 | 138.01 | -7.53 | 138.21 | 2.50 | 2.50 | 0.00 |
| **Start 2082.72 hold at 958.75 MD** | | | | | | | | | |
| 958.75 | 21.47 | 356.88 | 938.79 | 158.78 | -8.67 | 159.01 | 2.50 | 2.50 | 0.00 |
| **8 5/8" Csg.** | | | | | | | | | |
| 1,000.00 | 21.47 | 356.88 | 977.18 | 173.86 | -9.49 | 174.11 | 0.00 | 0.00 | 0.00 |
| 1,100.00 | 21.47 | 356.88 | 1,070.25 | 210.40 | -11.48 | 210.71 | 0.00 | 0.00 | 0.00 |
| 1,200.00 | 21.47 | 356.88 | 1,163.31 | 246.94 | -13.48 | 247.31 | 0.00 | 0.00 | 0.00 |
| 1,300.00 | 21.47 | 356.88 | 1,256.37 | 283.49 | -15.47 | 283.91 | 0.00 | 0.00 | 0.00 |
| **Mahogany** | | | | | | | | | |
| 1,360.38 | 21.47 | 356.88 | 1,312.56 | 305.55 | -16.68 | 306.01 | 0.00 | 0.00 | 0.00 |
| 1,400.00 | 21.47 | 356.88 | 1,349.43 | 320.03 | -17.47 | 320.51 | 0.00 | 0.00 | 0.00 |
| 1,500.00 | 21.47 | 356.88 | 1,442.49 | 356.58 | -19.46 | 357.11 | 0.00 | 0.00 | 0.00 |
| 1,600.00 | 21.47 | 356.88 | 1,535.55 | 393.12 | -21.46 | 393.71 | 0.00 | 0.00 | 0.00 |
| 1,700.00 | 21.47 | 356.88 | 1,628.62 | 429.67 | -23.45 | 430.31 | 0.00 | 0.00 | 0.00 |
| 1,800.00 | 21.47 | 356.88 | 1,721.68 | 466.21 | -25.45 | 466.90 | 0.00 | 0.00 | 0.00 |
| 1,900.00 | 21.47 | 356.88 | 1,814.74 | 502.76 | -27.44 | 503.50 | 0.00 | 0.00 | 0.00 |
| 2,000.00 | 21.47 | 356.88 | 1,907.80 | 539.30 | -29.44 | 540.10 | 0.00 | 0.00 | 0.00 |
| 2,100.00 | 21.47 | 356.88 | 2,000.86 | 575.84 | -31.43 | 576.70 | 0.00 | 0.00 | 0.00 |
| 2,200.00 | 21.47 | 356.88 | 2,093.93 | 612.39 | -33.43 | 613.30 | 0.00 | 0.00 | 0.00 |
| 2,300.00 | 21.47 | 356.88 | 2,186.99 | 648.93 | -35.42 | 649.90 | 0.00 | 0.00 | 0.00 |
| 2,400.00 | 21.47 | 356.88 | 2,280.05 | 685.48 | -37.42 | 686.50 | 0.00 | 0.00 | 0.00 |
| **Tgr3 Mkr** | | | | | | | | | |
| 2,417.85 | 21.47 | 356.88 | 2,296.66 | 692.00 | -37.77 | 693.03 | 0.00 | 0.00 | 0.00 |
| 2,500.00 | 21.47 | 356.88 | 2,373.11 | 722.02 | -39.41 | 723.10 | 0.00 | 0.00 | 0.00 |
| 2,600.00 | 21.47 | 356.88 | 2,466.17 | 758.57 | -41.41 | 759.70 | 0.00 | 0.00 | 0.00 |
| 2,700.00 | 21.47 | 356.88 | 2,559.23 | 795.11 | -43.40 | 796.30 | 0.00 | 0.00 | 0.00 |
| 2,800.00 | 21.47 | 356.88 | 2,652.30 | 831.66 | -45.40 | 832.90 | 0.00 | 0.00 | 0.00 |
| 2,900.00 | 21.47 | 356.88 | 2,745.36 | 868.20 | -47.39 | 869.50 | 0.00 | 0.00 | 0.00 |
| 3,000.00 | 21.47 | 356.88 | 2,838.42 | 904.75 | -49.39 | 906.10 | 0.00 | 0.00 | 0.00 |
| **Start Drop -1.50** | | | | | | | | | |
| 3,041.47 | 21.47 | 356.88 | 2,877.01 | 919.90 | -50.21 | 921.27 | 0.00 | 0.00 | 0.00 |
| 3,100.00 | 20.59 | 356.88 | 2,931.64 | 940.88 | -51.36 | 942.28 | 1.50 | -1.50 | 0.00 |
| 3,200.00 | 19.09 | 356.88 | 3,025.70 | 974.77 | -53.21 | 976.22 | 1.50 | -1.50 | 0.00 |
| **Douglas Creek** | | | | | | | | | |
| 3,247.82 | 18.37 | 356.88 | 3,070.99 | 990.10 | -54.05 | 991.57 | 1.50 | -1.50 | 0.00 |
| 3,300.00 | 17.59 | 356.88 | 3,120.62 | 1,006.18 | -54.92 | 1,007.68 | 1.50 | -1.50 | 0.00 |
| 3,400.00 | 16.09 | 356.88 | 3,216.33 | 1,035.11 | -56.50 | 1,036.65 | 1.50 | -1.50 | 0.00 |
| 3,500.00 | 14.59 | 356.88 | 3,312.76 | 1,061.53 | -57.95 | 1,063.11 | 1.50 | -1.50 | 0.00 |
| 3,600.00 | 13.09 | 356.88 | 3,409.86 | 1,085.41 | -59.25 | 1,087.03 | 1.50 | -1.50 | 0.00 |
| 3,700.00 | 11.59 | 356.88 | 3,507.55 | 1,106.75 | -60.41 | 1,108.40 | 1.50 | -1.50 | 0.00 |
| 3,800.00 | 10.09 | 356.88 | 3,605.76 | 1,125.53 | -61.44 | 1,127.21 | 1.50 | -1.50 | 0.00 |

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# Sharewell Energy Services, LP

Planning Report

| | | | |
|---|---|---|---|
| **Database:** | EDM 5000.1 Single User Db | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Company:** | Berry Petroleum Company | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Project:** | Duchesne Co., UT (UT27C) | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site:** | Sec.32-T5S-R6W | **North Reference:** | True |
| **Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Wellbore:** | Wellbore #1 | | |
| **Design:** | Design #1 | | |

**Planned Survey**

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|
| **Upr Black Shale** | | | | | | | | | |
| 3,870.82 | 9.03 | 356.88 | 3,675.59 | 1,137.28 | -62.08 | 1,138.97 | 1.50 | -1.50 | 0.00 |
| 3,900.00 | 8.59 | 356.88 | 3,704.43 | 1,141.74 | -62.32 | 1,143.44 | 1.50 | -1.50 | 0.00 |
| 4,000.00 | 7.09 | 356.88 | 3,803.49 | 1,155.36 | -63.07 | 1,157.08 | 1.50 | -1.50 | 0.00 |
| 4,100.00 | 5.59 | 356.88 | 3,902.88 | 1,166.39 | -63.67 | 1,168.12 | 1.50 | -1.50 | 0.00 |
| **Castle Peak** | | | | | | | | | |
| 4,184.17 | 4.33 | 356.88 | 3,986.73 | 1,173.65 | -64.07 | 1,175.40 | 1.50 | -1.50 | 0.00 |
| 4,200.00 | 4.09 | 356.88 | 4,002.52 | 1,174.81 | -64.13 | 1,176.56 | 1.50 | -1.50 | 0.00 |
| 4,300.00 | 2.59 | 356.88 | 4,102.34 | 1,180.63 | -64.45 | 1,182.39 | 1.50 | -1.50 | 0.00 |
| 4,400.00 | 1.09 | 356.88 | 4,202.29 | 1,183.84 | -64.62 | 1,185.60 | 1.50 | -1.50 | 0.00 |
| **Start 1637.00 hold at 4472.71 MD** | | | | | | | | | |
| 4,472.71 | 0.00 | 0.00 | 4,275.00 | 1,184.53 | -64.66 | 1,186.29 | 1.50 | -1.50 | 0.00 |
| 4,500.00 | 0.00 | 0.00 | 4,302.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| **Uteland Butte** | | | | | | | | | |
| 4,576.79 | 0.00 | 0.00 | 4,379.07 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 4,600.00 | 0.00 | 0.00 | 4,402.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 4,700.00 | 0.00 | 0.00 | 4,502.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 4,800.00 | 0.00 | 0.00 | 4,602.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| **Wasatch** | | | | | | | | | |
| 4,808.79 | 0.00 | 0.00 | 4,611.07 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 4,900.00 | 0.00 | 0.00 | 4,702.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,000.00 | 0.00 | 0.00 | 4,802.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,100.00 | 0.00 | 0.00 | 4,902.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,200.00 | 0.00 | 0.00 | 5,002.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,300.00 | 0.00 | 0.00 | 5,102.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,400.00 | 0.00 | 0.00 | 5,202.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,500.00 | 0.00 | 0.00 | 5,302.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,600.00 | 0.00 | 0.00 | 5,402.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,700.00 | 0.00 | 0.00 | 5,502.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,800.00 | 0.00 | 0.00 | 5,602.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 5,900.00 | 0.00 | 0.00 | 5,702.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| 6,000.00 | 0.00 | 0.00 | 5,802.29 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| **CR-6** | | | | | | | | | |
| 6,008.79 | 0.00 | 0.00 | 5,811.07 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |
| **TD at 6109.71 - LCT 1-32D-56 Tgt - LCT 1-32D-56 Box** | | | | | | | | | |
| 6,109.71 | 0.00 | 0.00 | 5,912.00 | 1,184.53 | -64.66 | 1,186.29 | 0.00 | 0.00 | 0.00 |

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# Sharewell Energy Services, LP

Planning Report

| | | | |
|---|---|---|---|
| **Database:** | EDM 5000.1 Single User Db | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Company:** | Berry Petroleum Company | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Project:** | Duchesne Co., UT (UT27C) | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site:** | Sec.32-T5S-R6W | **North Reference:** | True |
| **Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Wellbore:** | Wellbore #1 | | |
| **Design:** | Design #1 | | |

## Design Targets

| Target Name<br>- hit/miss target<br>- Shape | Dip Angle (°) | Dip Dir. (°) | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
|---|---|---|---|---|---|---|---|---|---|
| LCT 1-32D-56 Tgt<br>- plan hits target center<br>- Point | 0.00 | 0.00 | 5,912.00 | 1,184.53 | -64.66 | 611,523.598 | 2,258,838.261 | 40° 0' 31.046 N | 110° 34' 33.304 W |
| LCT 1-32D-56 Box<br>- plan misses target center by 2.30usft at 6109.71usft MD (5912.00 TVD, 1184.53 N, -64.66 E)<br>- Polygon | 0.00 | 0.00 | 5,912.00 | 1,186.80 | -65.01 | 611,525.864 | 2,258,837.88 | 40° 0' 31.069 N | 110° 34' 33.309 W |
| Point 1 | | | 5,912.00 | 195.60 | -191.50 | 611,719.47 | 2,258,644.38 | | |
| Point 2 | | | 5,912.00 | 207.80 | 185.20 | 611,735.57 | 2,259,020.93 | | |
| Point 3 | | | 5,912.00 | -199.60 | 193.30 | 611,328.37 | 2,259,023.24 | | |
| Point 4 | | | 5,912.00 | -203.80 | -187.00 | 611,320.14 | 2,258,653.00 | | |
| Point 5 | | | 5,912.00 | 195.60 | -191.50 | 611,719.47 | 2,258,644.38 | | |

## Casing Points

| Measured Depth (usft) | Vertical Depth (usft) | Name | Casing Diameter (") | Hole Diameter (") |
|---|---|---|---|---|
| 1,000.00 | 977.18 | 8 5/8" Csg. | 8-5/8 | 11 |

## Formations

| Measured Depth (usft) | Vertical Depth (usft) | Name | Lithology | Dip (°) | Dip Direction (°) |
|---|---|---|---|---|---|
| 190.08 | 190.00 | Green River | | 1.79 | 356.88 |
| 1,360.38 | 1,303.00 | Mahogany | | 1.79 | 356.88 |
| 2,417.85 | 2,275.00 | Tgr3 Mkr | | 1.79 | 356.88 |
| 3,247.82 | 3,040.00 | Douglas Creek | | 1.79 | 356.88 |
| 3,870.82 | 3,640.00 | Upr Black Shale | | 1.79 | 356.88 |
| 4,184.17 | 3,950.00 | Castle Peak | | 1.79 | 356.88 |
| 4,576.79 | 4,342.00 | Uteland Butte | | 1.79 | 356.88 |
| 4,808.79 | 4,574.00 | Wasatch | | 1.79 | 356.88 |
| 6,008.79 | 5,774.00 | CR-6 | | 1.79 | 356.88 |

## Plan Annotations

| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | Local Coordinates +E/-W (usft) | Comment |
|---|---|---|---|---|
| 100.00 | 100.00 | 0.00 | 0.00 | Start Build 2.50 |
| 958.75 | 938.79 | 158.78 | -8.67 | Start 2082.72 hold at 958.75 MD |
| 3,041.47 | 2,877.01 | 919.90 | -50.21 | Start Drop -1.50 |
| 4,472.71 | 4,275.00 | 1,184.53 | -64.66 | Start 1637.00 hold at 4472.71 MD |
| 6,109.71 | 5,912.00 | 1,184.53 | -64.66 | TD at 6109.71 |

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API Well Number: 43013513170000

# Berry Petroleum Company

**Duchesne Co., UT (UT27C)**
**Sec.32-T5S-R6W**
**LC Tribal 1-32D-56**

**Wellbore #1**
**Design #1**

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# Anticollision Report

**24 February, 2012**

Sharewell Energy Services, LP

RECEIVED: March 20, 2012

API Well Number: 43013513170000

# Sharewell Energy Services, LP

## Anticollision Report

| | | | |
|---|---|---|---|
| **Company:** | Berry Petroleum Company | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Project:** | Duchesne Co., UT (UT27C) | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Reference Site:** | Sec.32-T5S-R6W | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site Error:** | 0.00 usft | **North Reference:** | True |
| **Reference Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Well Error:** | 0.00 usft | **Output errors are at** | 2.00 sigma |
| **Reference Wellbore** | Wellbore #1 | **Database:** | EDM 5000.1 Single User Db |
| **Reference Design:** | Design #1 | **Offset TVD Reference:** | Reference Datum |

**Reference** Design #1

| | | | |
|---|---|---|---|
| **Filter type:** | NO GLOBAL FILTER: Using user defined selection & filtering criteria | | |
| **Interpolation Method:** | Stations | **Error Model:** | ISCWSA |
| **Depth Range:** | Unlimited | **Scan Method:** | Closest Approach 3D |
| **Results Limited by:** | Maximum center-center distance of 9,999.98 usft | **Error Surface:** | Elliptical Conic |
| **Warning Levels Evaluated at:** | 2.00 **Sigma** | **Casing Method:** | Not applied |

**Survey Tool Program** **Date** 02/24/12

| From (usft) | To (usft) | Survey (Wellbore) | Tool Name | Description |
|---|---|---|---|---|
| 0.00 | 6,109.71 | Design #1 (Wellbore #1) | MWD | MWD - Standard |

**Summary**

| Site Name / Offset Well - Wellbore - Design | Reference Measured Depth (usft) | Offset Measured Depth (usft) | Distance Between Centres (usft) | Distance Between Ellipses (usft) | Separation Factor | Warning |
|---|---|---|---|---|---|---|
| Sec.32-T5S-R6W | | | | | | |
| LC Tribal 5H-32-56 - Wellbore #1 - Design #1 | 100.00 | 100.00 | 20.45 | 20.27 | 113.705 | CC, ES |
| LC Tribal 5H-32-56 - Wellbore #1 - Design #1 | 400.00 | 399.14 | 35.81 | 34.21 | 22.333 | SF |

**Offset Design** Sec.32-T5S-R6W - LC Tribal 5H-32-56 - Wellbore #1 - Design #1

**Survey Program:** 0-MWD

**Offset Site Error:** 0.00 usft

**Offset Well Error:** 0.00 usft

| Reference Measured Depth (usft) | Reference Vertical Depth (usft) | Offset Measured Depth (usft) | Offset Vertical Depth (usft) | Semi Major Axis Reference (usft) | Semi Major Axis Offset (usft) | Azimuth from North (°) | Offset Wellbore Centre +N/-S (usft) | Offset Wellbore Centre +E/-W (usft) | Distance Between Centres (usft) | Distance Between Ellipses (usft) | Minimum Separation (usft) | Separation Factor | Warning |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -129.89 | -13.11 | -15.69 | 20.45 | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.09 | 0.09 | -129.89 | -13.11 | -15.69 | 20.45 | 20.27 | 0.18 | 113.705 | CC, ES |
| 200.00 | 199.97 | 199.97 | 199.97 | 0.32 | 0.31 | -134.49 | -13.11 | -15.69 | 21.82 | 21.18 | 0.64 | 34.074 | |
| 300.00 | 299.75 | 299.75 | 299.75 | 0.57 | 0.54 | -145.12 | -13.11 | -15.69 | 26.60 | 25.48 | 1.12 | 23.806 | |
| 400.00 | 399.14 | 399.14 | 399.14 | 0.84 | 0.76 | -155.91 | -13.11 | -15.69 | 35.81 | 34.21 | 1.60 | 22.333 | SF |
| 500.00 | 497.97 | 497.97 | 497.97 | 1.16 | 0.98 | -163.93 | -13.11 | -15.69 | 49.83 | 47.74 | 2.09 | 23.852 | |
| 600.00 | 596.04 | 596.04 | 596.04 | 1.55 | 1.20 | -169.30 | -13.11 | -15.69 | 68.55 | 65.98 | 2.57 | 26.649 | |
| 700.00 | 693.17 | 693.17 | 693.17 | 2.01 | 1.42 | -172.85 | -13.11 | -15.69 | 91.80 | 88.75 | 3.06 | 30.040 | |
| 800.00 | 789.17 | 789.17 | 789.17 | 2.54 | 1.64 | -175.24 | -13.11 | -15.69 | 119.44 | 115.90 | 3.54 | 33.723 | |
| 900.00 | 883.85 | 883.85 | 883.85 | 3.14 | 1.85 | -176.91 | -13.11 | -15.69 | 151.34 | 147.31 | 4.03 | 37.549 | |
| 958.75 | 938.79 | 938.79 | 938.79 | 3.52 | 1.98 | -177.66 | -13.11 | -15.69 | 172.03 | 167.71 | 4.32 | 39.832 | |
| 1,000.00 | 977.18 | 977.18 | 977.18 | 3.81 | 2.06 | -178.10 | -13.11 | -15.69 | 187.07 | 182.54 | 4.52 | 41.351 | |
| 1,100.00 | 1,070.25 | 1,070.25 | 1,070.25 | 4.50 | 2.27 | -178.92 | -13.11 | -15.69 | 223.55 | 218.52 | 5.03 | 44.472 | |
| 1,200.00 | 1,163.31 | 1,163.31 | 1,163.31 | 5.20 | 2.48 | -179.51 | -13.11 | -15.69 | 260.06 | 254.53 | 5.54 | 46.974 | |
| 1,300.00 | 1,256.37 | 1,256.37 | 1,256.37 | 5.90 | 2.69 | -179.96 | -13.11 | -15.69 | 296.60 | 290.55 | 6.05 | 49.016 | |
| 1,400.00 | 1,349.43 | 1,349.43 | 1,349.43 | 6.60 | 2.90 | 179.69 | -13.11 | -15.69 | 333.15 | 326.58 | 6.57 | 50.709 | |
| 1,500.00 | 1,442.49 | 1,442.49 | 1,442.49 | 7.31 | 3.11 | 179.41 | -13.11 | -15.69 | 369.71 | 362.62 | 7.09 | 52.134 | |
| 1,600.00 | 1,535.55 | 1,535.55 | 1,535.55 | 8.01 | 3.32 | 179.19 | -13.11 | -15.69 | 406.27 | 398.66 | 7.62 | 53.348 | |
| 1,700.00 | 1,628.62 | 1,628.62 | 1,628.62 | 8.72 | 3.53 | 179.00 | -13.11 | -15.69 | 442.85 | 434.70 | 8.14 | 54.392 | |
| 1,800.00 | 1,721.68 | 1,721.68 | 1,721.68 | 9.43 | 3.73 | 178.83 | -13.11 | -15.69 | 479.42 | 470.75 | 8.67 | 55.300 | |
| 1,900.00 | 1,814.74 | 1,814.74 | 1,814.74 | 10.14 | 3.94 | 178.69 | -13.11 | -15.69 | 516.00 | 506.80 | 9.20 | 56.095 | |
| 2,000.00 | 1,907.80 | 1,907.80 | 1,907.80 | 10.85 | 4.15 | 178.57 | -13.11 | -15.69 | 552.58 | 542.86 | 9.73 | 56.797 | |
| 2,100.00 | 2,000.86 | 2,000.86 | 2,000.86 | 11.56 | 4.36 | 178.47 | -13.11 | -15.69 | 589.17 | 578.91 | 10.26 | 57.422 | |
| 2,200.00 | 2,093.93 | 2,093.93 | 2,093.93 | 12.27 | 4.57 | 178.38 | -13.11 | -15.69 | 625.75 | 614.96 | 10.79 | 57.980 | |
| 2,300.00 | 2,186.99 | 2,186.99 | 2,186.99 | 12.98 | 4.78 | 178.29 | -13.11 | -15.69 | 662.34 | 651.02 | 11.33 | 58.482 | |

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



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# Sharewell Energy Services, LP

## Anticollision Report

| | | | |
|---|---|---|---|
| **Company:** | Berry Petroleum Company | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Project:** | Duchesne Co., UT (UT27C) | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Reference Site:** | Sec.32-T5S-R6W | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site Error:** | 0.00 usft | **North Reference:** | True |
| **Reference Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Well Error:** | 0.00 usft | **Output errors are at** | 2.00 sigma |
| **Reference Wellbore** | Wellbore #1 | **Database:** | EDM 5000.1 Single User Db |
| **Reference Design:** | Design #1 | **Offset TVD Reference:** | Reference Datum |

**Offset Design** Sec.32-T5S-R6W - LC Tribal 5H-32-56 - Wellbore #1 - Design #1

**Offset Site Error:** 0.00 usft

**Survey Program:** 0-MWD

**Offset Well Error:** 0.00 usft

| Reference Measured Depth (usft) | Reference Vertical Depth (usft) | Offset Measured Depth (usft) | Offset Vertical Depth (usft) | Semi Major Axis Reference (usft) | Semi Major Axis Offset (usft) | Azimuth from North (°) | Offset Wellbore Centre +N/-S (usft) | Offset Wellbore Centre +E/-W (usft) | Distance Between Centres (usft) | Distance Between Ellipses (usft) | Minimum Separation (usft) | Separation Factor | Warning |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2,400.00 | 2,280.05 | 2,280.05 | 2,280.05 | 13.70 | 4.99 | 178.22 | -13.11 | -15.69 | 698.93 | 687.07 | 11.86 | 58.936 | |
| 2,500.00 | 2,373.11 | 2,373.11 | 2,373.11 | 14.41 | 5.20 | 178.15 | -13.11 | -15.69 | 735.52 | 723.13 | 12.39 | 59.348 | |
| 2,600.00 | 2,466.17 | 2,466.17 | 2,466.17 | 15.12 | 5.41 | 178.09 | -13.11 | -15.69 | 772.11 | 759.18 | 12.93 | 59.723 | |
| 2,700.00 | 2,559.23 | 2,559.23 | 2,559.23 | 15.83 | 5.62 | 178.04 | -13.11 | -15.69 | 808.70 | 795.24 | 13.46 | 60.067 | |
| 2,800.00 | 2,652.30 | 2,652.30 | 2,652.30 | 16.55 | 5.83 | 177.99 | -13.11 | -15.69 | 845.29 | 831.29 | 14.00 | 60.382 | |
| 2,900.00 | 2,745.36 | 2,745.36 | 2,745.36 | 17.26 | 6.04 | 177.94 | -13.11 | -15.69 | 881.89 | 867.35 | 14.54 | 60.672 | |
| 3,000.00 | 2,838.42 | 2,838.42 | 2,838.42 | 17.97 | 6.24 | 177.90 | -13.11 | -15.69 | 918.48 | 903.41 | 15.07 | 60.941 | |
| 3,041.47 | 2,877.01 | 2,877.01 | 2,877.01 | 18.27 | 6.33 | 177.88 | -13.11 | -15.69 | 932.96 | 917.66 | 15.29 | 61.046 | |
| 3,100.00 | 2,931.64 | 2,931.64 | 2,931.64 | 18.63 | 6.45 | 177.86 | -13.11 | -15.69 | 954.09 | 939.03 | 15.63 | 61.087 | |
| 3,200.00 | 3,025.70 | 3,025.70 | 3,025.70 | 19.16 | 6.67 | 177.82 | -13.11 | -15.69 | 988.59 | 972.42 | 16.17 | 61.143 | |
| 3,300.00 | 3,120.62 | 3,120.62 | 3,120.62 | 19.66 | 6.88 | 177.80 | -13.11 | -15.69 | 1,020.05 | 1,003.36 | 16.69 | 61.102 | |
| 3,400.00 | 3,216.33 | 3,216.33 | 3,216.33 | 20.13 | 7.09 | 177.77 | -13.11 | -15.69 | 1,049.02 | 1,031.81 | 17.20 | 60.975 | |
| 3,500.00 | 3,312.76 | 3,312.76 | 3,312.76 | 20.57 | 7.31 | 177.75 | -13.11 | -15.69 | 1,075.47 | 1,057.77 | 17.70 | 60.771 | |
| 3,600.00 | 3,409.86 | 3,409.86 | 3,409.86 | 20.98 | 7.53 | 177.73 | -13.11 | -15.69 | 1,099.39 | 1,081.22 | 18.17 | 60.500 | |
| 3,700.00 | 3,507.55 | 3,507.55 | 3,507.55 | 21.36 | 7.75 | 177.71 | -13.11 | -15.69 | 1,120.76 | 1,102.13 | 18.63 | 60.167 | |
| 3,800.00 | 3,605.76 | 3,605.76 | 3,605.76 | 21.70 | 7.97 | 177.70 | -13.11 | -15.69 | 1,139.56 | 1,120.50 | 19.06 | 59.778 | |
| 3,900.00 | 3,704.43 | 3,704.43 | 3,704.43 | 22.01 | 8.19 | 177.69 | -13.11 | -15.69 | 1,155.79 | 1,136.31 | 19.48 | 59.337 | |
| 4,000.00 | 3,803.49 | 3,803.49 | 3,803.49 | 22.28 | 8.41 | 177.68 | -13.11 | -15.69 | 1,169.43 | 1,149.56 | 19.87 | 58.848 | |
| 4,100.00 | 3,902.88 | 3,902.88 | 3,902.88 | 22.51 | 8.63 | 177.67 | -13.11 | -15.69 | 1,180.48 | 1,160.23 | 20.24 | 58.313 | |
| 4,200.00 | 4,002.52 | 4,000.90 | 4,000.70 | 22.71 | 8.84 | 177.88 | -13.33 | -20.16 | 1,188.96 | 1,168.38 | 20.58 | 57.781 | |
| 4,300.00 | 4,102.34 | 4,093.35 | 4,090.49 | 22.87 | 9.05 | 178.90 | -14.36 | -41.52 | 1,195.27 | 1,174.37 | 20.90 | 57.195 | |
| 4,400.00 | 4,202.29 | 4,175.00 | 4,165.08 | 22.99 | 9.27 | -179.53 | -15.94 | -74.45 | 1,200.40 | 1,179.15 | 21.25 | 56.493 | |
| 4,472.71 | 4,275.00 | 4,225.00 | 4,200.68 | 23.06 | 9.46 | -178.28 | -17.20 | -100.72 | 1,204.16 | 1,182.63 | 21.53 | 55.931 | |
| 4,500.00 | 4,302.29 | 4,244.12 | 4,223.07 | 23.08 | 9.54 | -177.75 | -17.74 | -111.91 | 1,205.81 | 1,184.12 | 21.68 | 55.612 | |
| 4,600.00 | 4,402.29 | 4,300.00 | 4,265.60 | 23.16 | 9.85 | -176.04 | -19.48 | -148.06 | 1,214.61 | 1,192.37 | 22.24 | 54.604 | |
| 4,700.00 | 4,502.29 | 4,350.00 | 4,299.85 | 23.25 | 10.21 | -174.33 | -21.23 | -184.41 | 1,228.49 | 1,205.60 | 22.88 | 53.682 | |
| 4,800.00 | 4,602.29 | 4,384.70 | 4,321.30 | 23.33 | 10.53 | -173.06 | -22.54 | -211.66 | 1,248.03 | 1,224.58 | 23.46 | 53.209 | |
| 4,900.00 | 4,702.29 | 4,415.70 | 4,338.73 | 23.42 | 10.85 | -171.87 | -23.77 | -237.25 | 1,273.56 | 1,249.53 | 24.03 | 52.991 | |
| 5,000.00 | 4,802.29 | 4,441.44 | 4,351.92 | 23.51 | 11.15 | -170.86 | -24.84 | -259.33 | 1,305.10 | 1,280.52 | 24.58 | 53.098 | |
| 5,100.00 | 4,902.29 | 4,463.03 | 4,362.05 | 23.60 | 11.42 | -169.99 | -25.75 | -278.37 | 1,342.50 | 1,317.41 | 25.09 | 53.509 | |
| 5,200.00 | 5,002.29 | 4,475.00 | 4,367.29 | 23.69 | 11.58 | -169.50 | -26.27 | -289.12 | 1,385.51 | 1,360.06 | 25.45 | 54.442 | |
| 5,300.00 | 5,102.29 | 4,500.00 | 4,377.36 | 23.79 | 11.94 | -168.47 | -27.37 | -311.97 | 1,433.66 | 1,407.60 | 26.06 | 55.020 | |
| 5,400.00 | 5,202.29 | 4,510.53 | 4,381.24 | 23.88 | 12.11 | -168.03 | -27.84 | -321.74 | 1,486.62 | 1,460.20 | 26.42 | 56.274 | |
| 5,500.00 | 5,302.29 | 4,525.00 | 4,386.22 | 23.98 | 12.33 | -167.42 | -28.49 | -335.32 | 1,543.97 | 1,517.12 | 26.85 | 57.497 | |
| 5,600.00 | 5,402.29 | 4,525.00 | 4,386.22 | 24.08 | 12.33 | -167.42 | -28.49 | -335.32 | 1,605.32 | 1,578.31 | 27.02 | 59.421 | |
| 5,700.00 | 5,502.29 | 4,550.00 | 4,393.85 | 24.18 | 12.74 | -166.37 | -29.64 | -359.09 | 1,670.19 | 1,642.51 | 27.67 | 60.350 | |
| 5,800.00 | 5,602.29 | 4,550.00 | 4,393.85 | 24.29 | 12.74 | -166.37 | -29.64 | -359.09 | 1,738.17 | 1,710.33 | 27.84 | 62.435 | |
| 5,900.00 | 5,702.29 | 4,550.00 | 4,393.85 | 24.39 | 12.74 | -166.37 | -29.64 | -359.09 | 1,809.12 | 1,781.11 | 28.01 | 64.597 | |
| 6,000.00 | 5,802.29 | 4,563.84 | 4,397.53 | 24.50 | 12.98 | -165.78 | -30.28 | -372.42 | 1,882.50 | 1,854.05 | 28.46 | 66.152 | |
| 6,109.71 | 5,912.00 | 4,575.00 | 4,400.21 | 24.61 | 13.18 | -165.31 | -30.80 | -383.24 | 1,965.71 | 1,936.84 | 28.87 | 68.090 | |

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RECEIVED: March 20, 2012

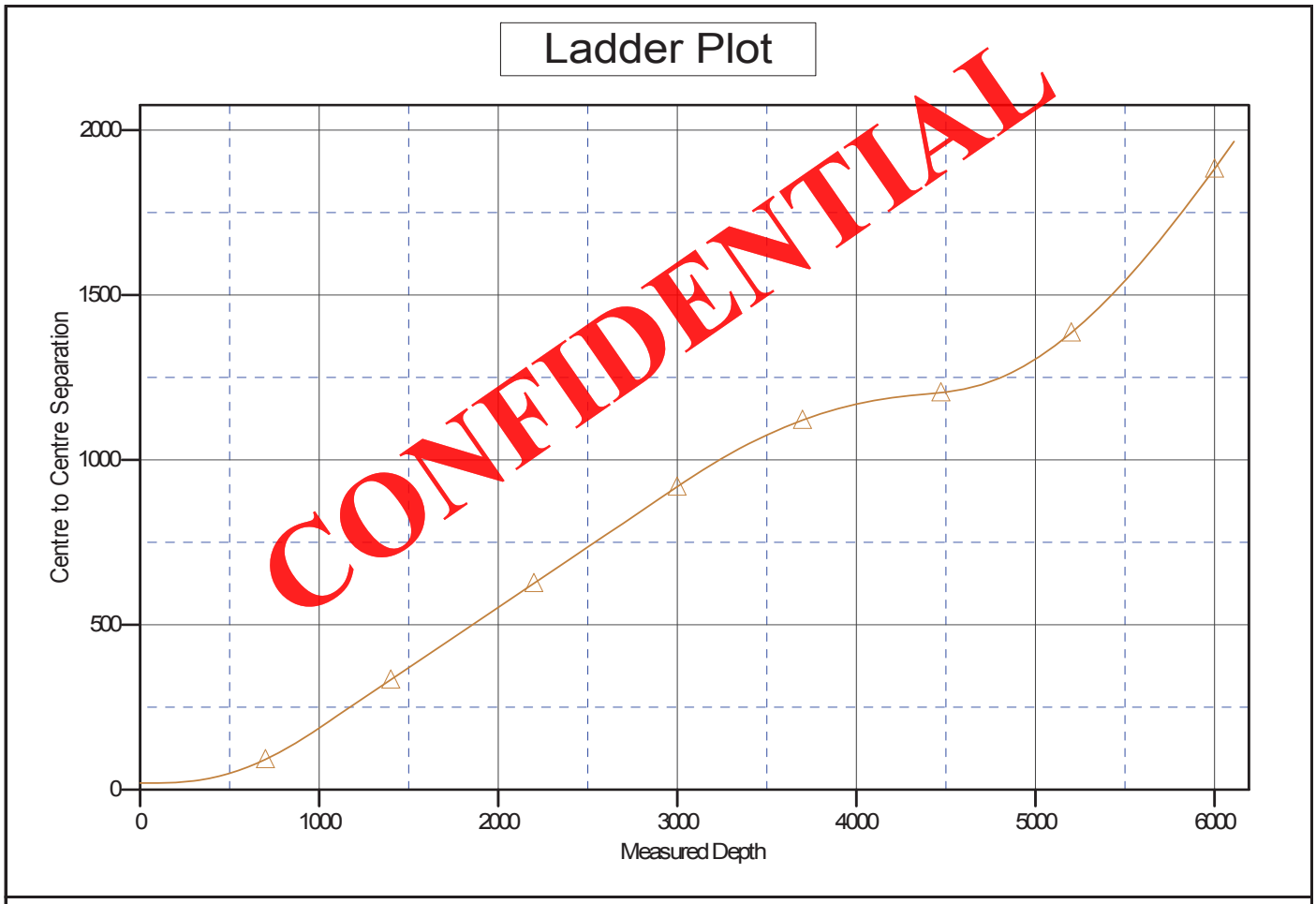
**Sharewell Energy Services, LP**

Anticollision Report

| | | | |
|---|---|---|---|
| **Company:** | Berry Petroleum Company | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Project:** | Duchesne Co., UT (UT27C) | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Reference Site:** | Sec.32-T5S-R6W | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site Error:** | 0.00 usft | **North Reference:** | True |
| **Reference Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Well Error:** | 0.00 usft | **Output errors are at** | 2.00 sigma |
| **Reference Wellbore** | Wellbore #1 | **Database:** | EDM 5000.1 Single User Db |
| **Reference Design:** | Design #1 | **Offset TVD Reference:** | Reference Datum |

Reference Depths are relative to WELL @ 6798.00usft (Original Well E
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 1-32D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.59°




LEGEND

LC Tribal 5H-32-56, Wellbore #1, Design #1 V0



RECEIVED: March 20, 2012

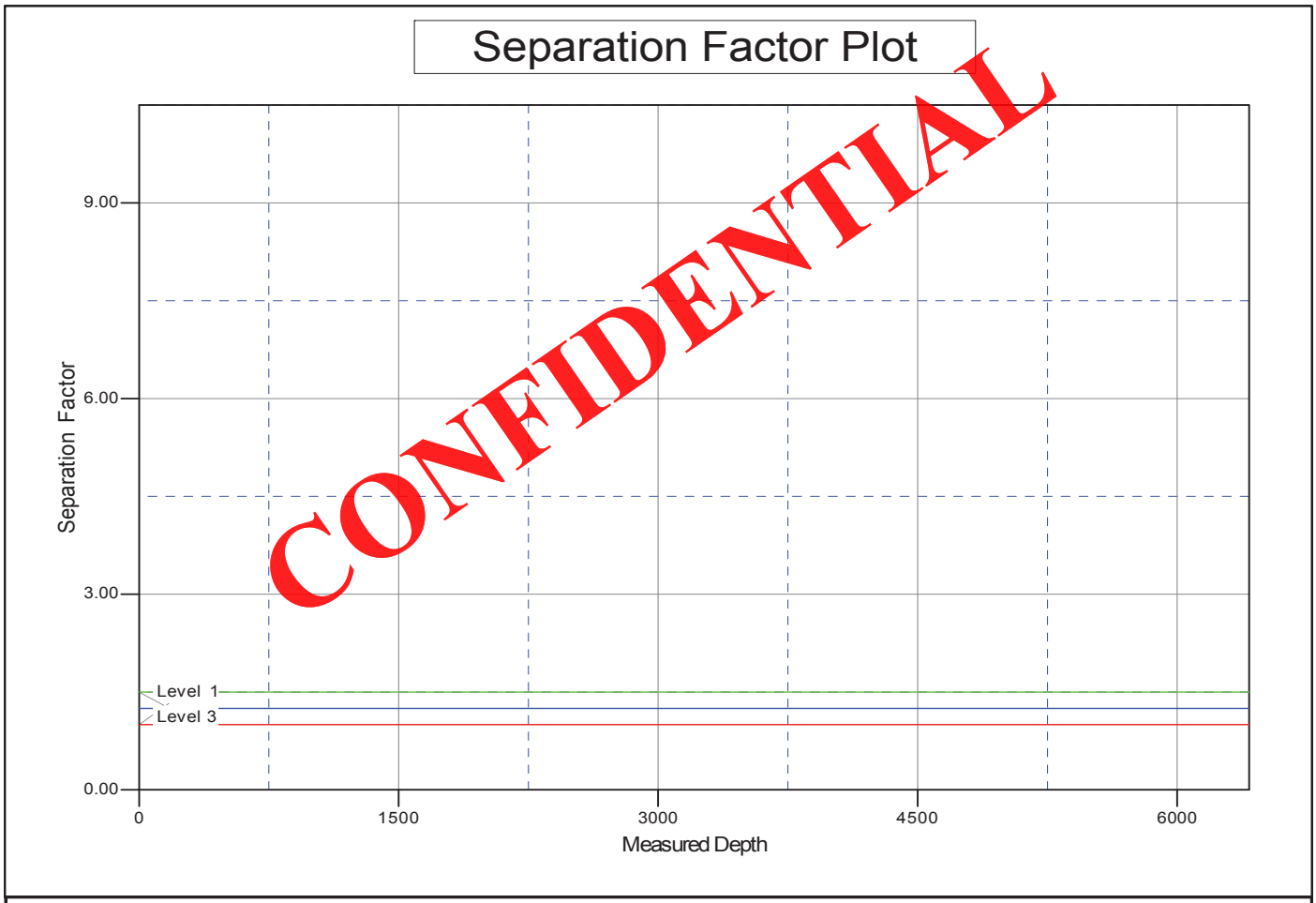
**Sharewell Energy Services, LP**

Anticollision Report

| | | | |
|---|---|---|---|
| **Company:** | Berry Petroleum Company | **Local Co-ordinate Reference:** | Well LC Tribal 1-32D-56 |
| **Project:** | Duchesne Co., UT (UT27C) | **TVD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Reference Site:** | Sec.32-T5S-R6W | **MD Reference:** | WELL @ 6798.00usft (Original Well Elev) |
| **Site Error:** | 0.00 usft | **North Reference:** | True |
| **Reference Well:** | LC Tribal 1-32D-56 | **Survey Calculation Method:** | Minimum Curvature |
| **Well Error:** | 0.00 usft | **Output errors are at** | 2.00 sigma |
| **Reference Wellbore** | Wellbore #1 | **Database:** | EDM 5000.1 Single User Db |
| **Reference Design:** | Design #1 | **Offset TVD Reference:** | Reference Datum |

Reference Depths are relative to WELL @ 6798.00usft (Original Well E
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 1-32D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.59°




LEGEND

LC Tribal 5H-32-56, Wellbore #1, Design #1 V0

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



RECEIVED: March 20, 2012

# AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Jeff Crozier, the Affiant herein, is a Field Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

**TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M**
Section 32 SE ¼ NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

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Executed and effective as of this 14th day of March 2012.

**Berry Petroleum Company**

By: _____
Jeff Crozier
Field Landman

BERRY PETROLEUM COMPANY
LC TRIBAL 1-32D-56
SE ¼, NE ¼, 1850' FNL 608' FEL, Sec. 32, T5S, R6W, U.S.B.& M.
BHL: NE ¼, NE ¼, 664' FNL, 649' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**A Existing Roads**

To reach the Berry Petroleum Company well, LC Tribal 1-32D-56, in Section 32-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 15.1 miles to the access road for the 1-32D-56 & 5H-32-56. Turn west off the Hwy and proceed 435' +/- to the 1-32D-56 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

**B New or Reconstructed Access Roads**

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will construct an access road across fee lands for approx. 435'.

**C Location of Existing Wells**

See Topographic Map "D" for the location of existing wells within a 1mile radius.

**D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will run for approx. 204' across the surface of fee lands.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

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**E Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-12400, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

**F Source of Construction Materials**

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

**G Methods of Handling Waste Materials**

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

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No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

## H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

## I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

## J Plans for Restoration of the Surface

**Interim**
The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

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**Final**
Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

**K Well Surface & Access Ownership:**

Douglas Nielsen
P O Box 114
Duchesne, UT 84021

**L Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-12-GR-0009p January 16, 2012. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

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Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

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# BERRY PETROLEUM COMPANY

## WELL PAD INTERFERENCE PLAT

**LC Tribal 5H-32-56 (Proposed Well)**
**LC Tribal 1-32D-56 (Proposed Well)**

Pad Location: SENE Section 32, T5S, R6W, U.S.B.&M.

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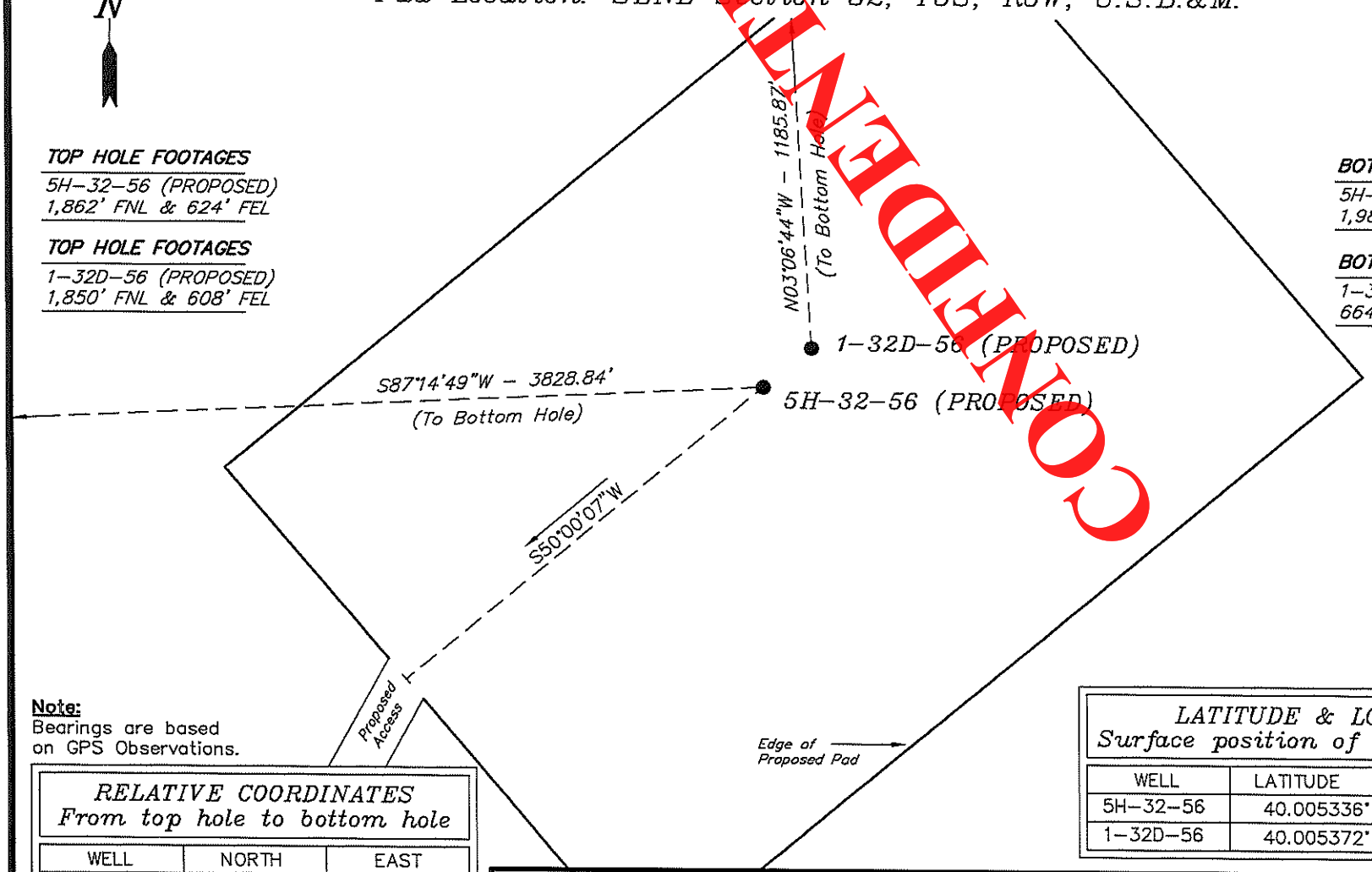



**TOP HOLE FOOTAGES**
5H-32-56 (PROPOSED)
1,862' FNL & 624' FEL

**TOP HOLE FOOTAGES**
1-32D-56 (PROPOSED)
1,850' FNL & 608' FEL

**BOTTOM HOLE FOOTAGES**
5H-32-56 (PROPOSED)
1,980' FNL & 800' FWL

**BOTTOM HOLE FOOTAGES**
1-32D-56 (PROPOSED)
664' FNL & 649' FEL

**Note:**
Bearings are based on GPS Observations.

**RELATIVE COORDINATES**
From top hole to bottom hole

| WELL | NORTH | EAST |
|---|---|---|
| 5H-32-56 | -184' | -3,824' |
| 1-32D-56 | 1,184' | -64' |

**LATITUDE & LONGITUDE**
Surface position of Wells (NAD 27)

| WELL | LATITUDE | LONGITUDE |
|---|---|---|
| 5H-32-56 | 40.005336° | 110.575743° |
| 1-32D-56 | 40.005372° | 110.575687° |

| | | | |
|---|---|---|---|
| SURVEYED BY: | K.S. | DATE SURVEYED: | 12-05-11 |
| DRAWN BY: | R.B.T. | DATE DRAWN: | 12-13-11 |
| SCALE: | 1" = 50' | REVISED: | L.C.S. 01-09-12 |

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

API Well Number: 43013513170000

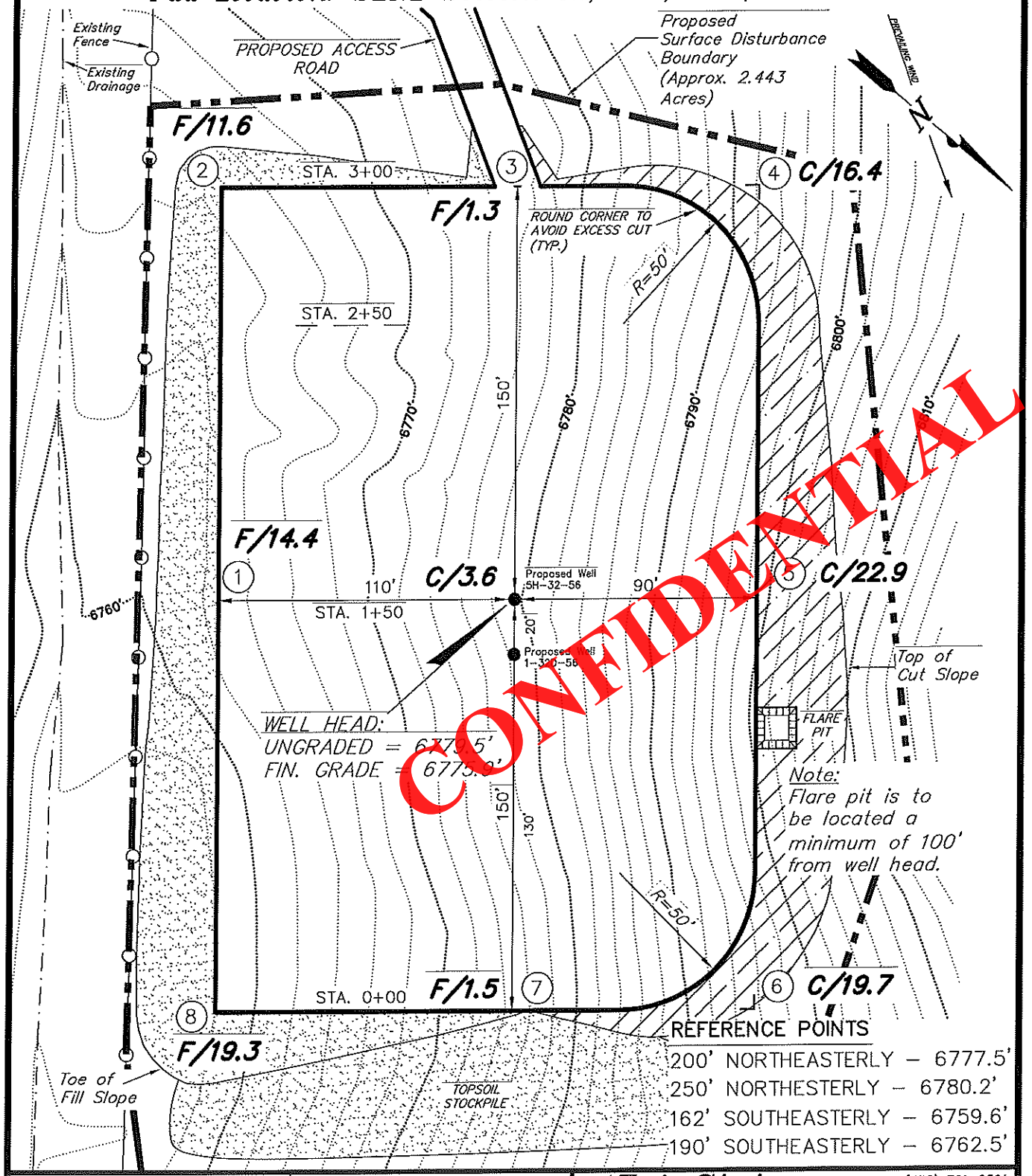
API Well Number: 43013513170000

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT

### LC TRIBAL 5H-32-56 (Proposed Well)
### LC TRIBAL 1-32D-56 (Proposed Well)

Pad Location: SENE Section 32, T5S, R6W, U.S.B.&M.

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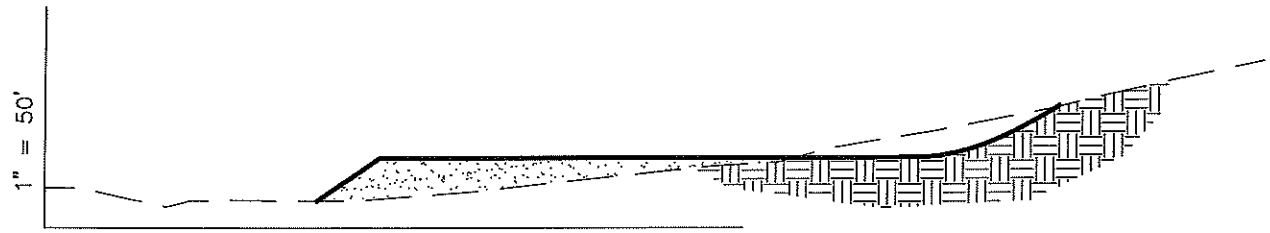
| | | | |
|---|---|---|---|
| SURVEYED BY: K.S. | DATE SURVEYED: | 12-05-11 | Tri State Land Surveying, Inc. (435) 781-2501 |
| DRAWN BY: R.B.T. | DATE DRAWN: | 12-13-11 | 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 |
| SCALE: 1" = 50' | REVISED: | | |

# BERRY PETROLEUM COMPANY

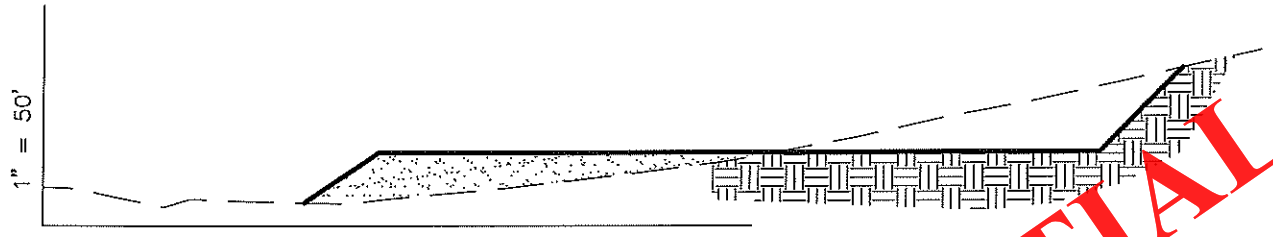
## CROSS SECTIONS

**LC TRIBAL 5H-32-56 (Proposed Well)**
**LC TRIBAL 1-32D-56 (Proposed Well)**

*Pad Location: SENE Section 32, T5S, R6W, U.S.B.&M.*




STA. 3+00




STA. 2+50

STA. 1+50

CONFIDENTIAL

STA. 0+00

**ESTIMATED EARTHWORK QUANTITIES**
**(No Shrink or swell adjustments have been used)**
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|---|---|---|---|---|
| PAD | 12,810 | 12,810 | Topsoil is not included in Pad Cut | 0 |
| PIT | 0 | 0 | | 0 |
| TOTALS | 12,810 | 12,810 | 1,460 | 0 |

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

| | | | |
|---|---|---|---|
| SURVEYED BY: K.S. | DATE SURVEYED: | 12-05-11 | |
| DRAWN BY: R.B.T. | DATE DRAWN: | 12-13-11 | |
| SCALE: 1" = 50' | REVISED: | | |

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

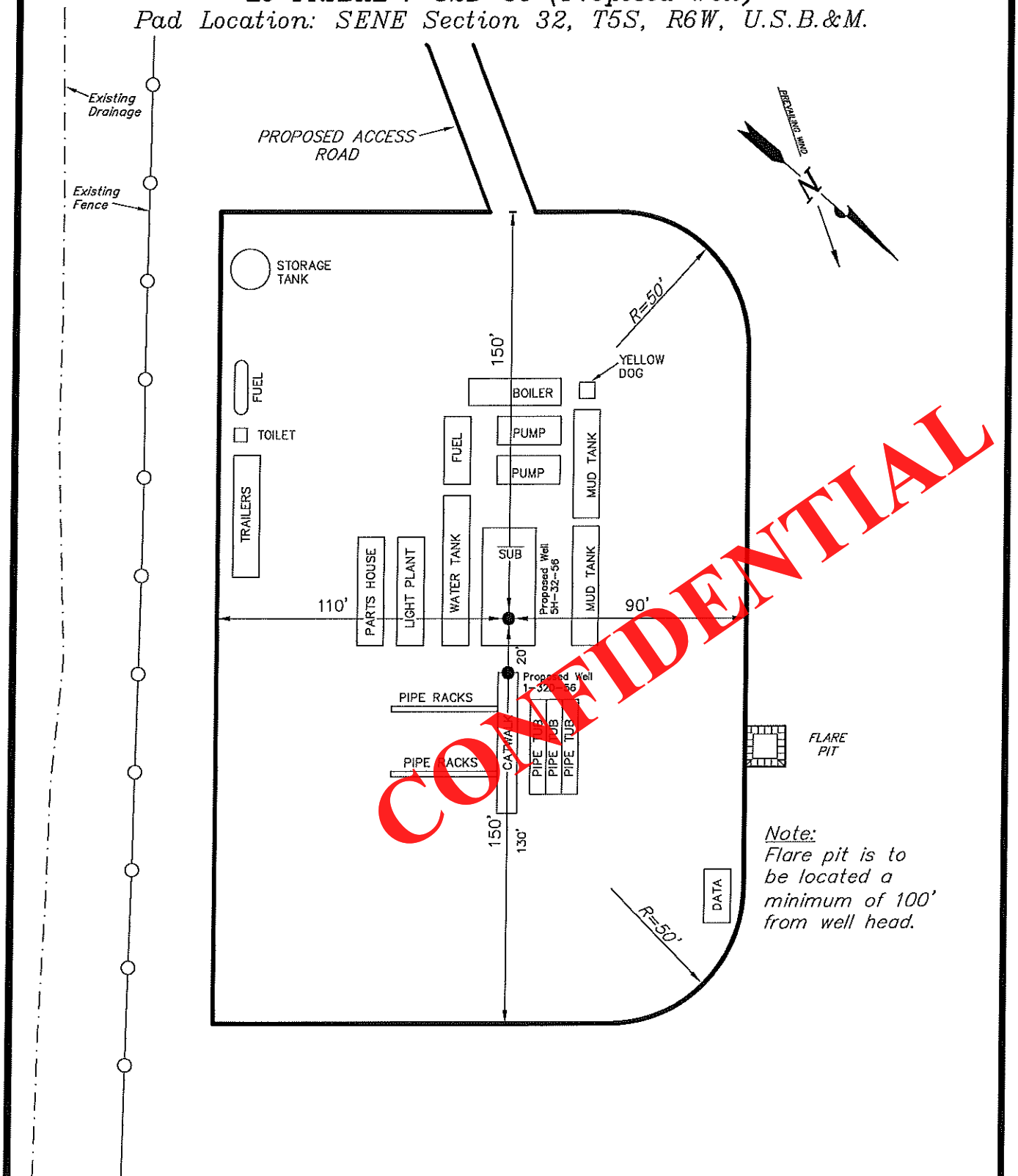
API Well Number: 43013513170000

# BERRY PETROLEUM COMPANY

## TYPICAL RIG LAYOUT

**LC TRIBAL 5H-32-56 (Proposed Well)**
**LC TRIBAL 1-32D-56 (Proposed Well)**

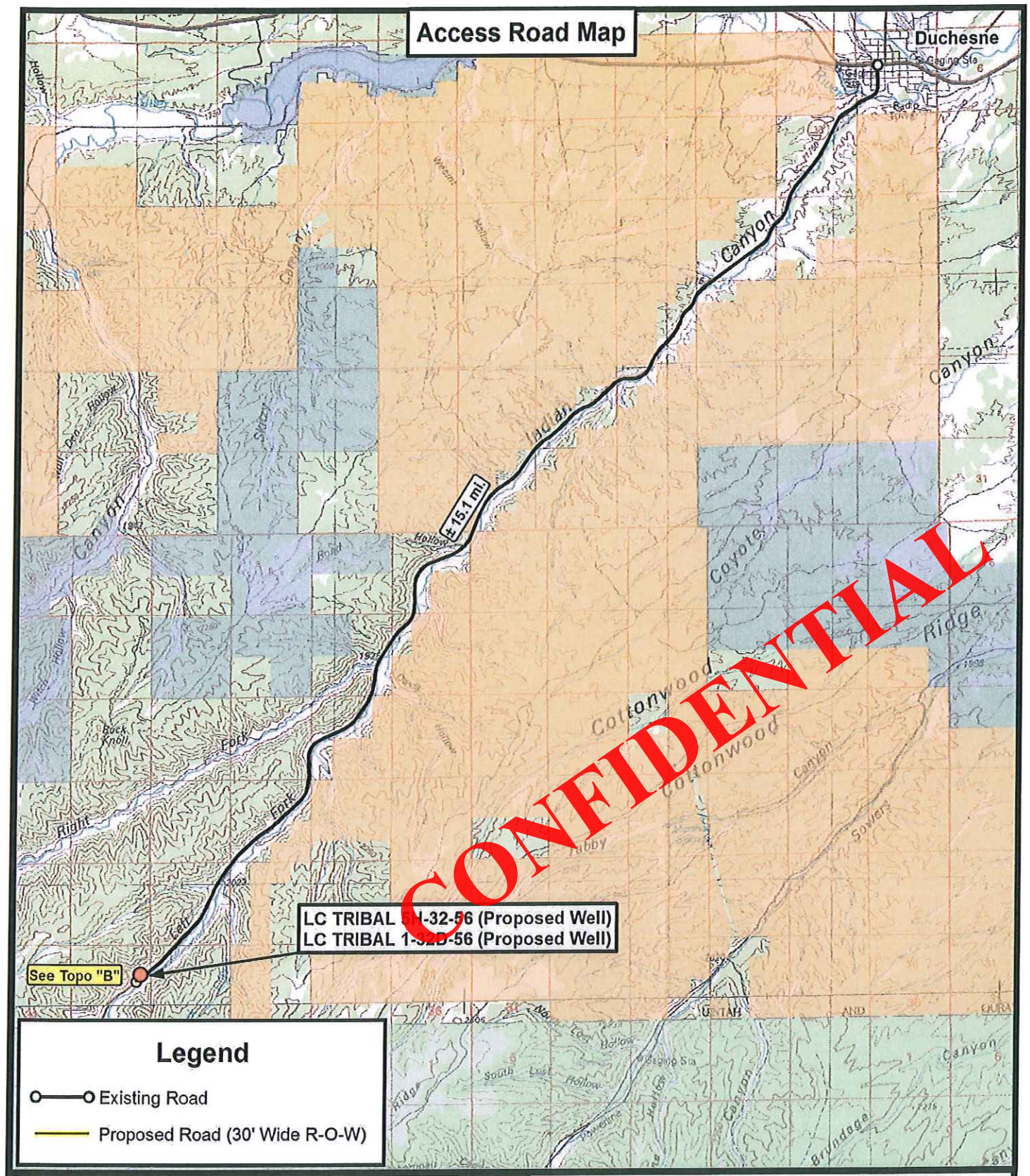
Pad Location: SENE Section 32, T5S, R6W, U.S.B.&M.




Note:
Flare pit is to be located a minimum of 100' from well head.

| | | | |
|---|---|---|---|
| SURVEYED BY: K.S. | DATE SURVEYED: | 12-05-11 | Tri State Land Surveying, Inc. (435) 781-2501 |
| DRAWN BY: R.B.T. | DATE DRAWN: | 12-13-11 | 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 |
| SCALE: 1" = 50' | REVISED: | | |

API Well Number: 43013513170000





Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518


N

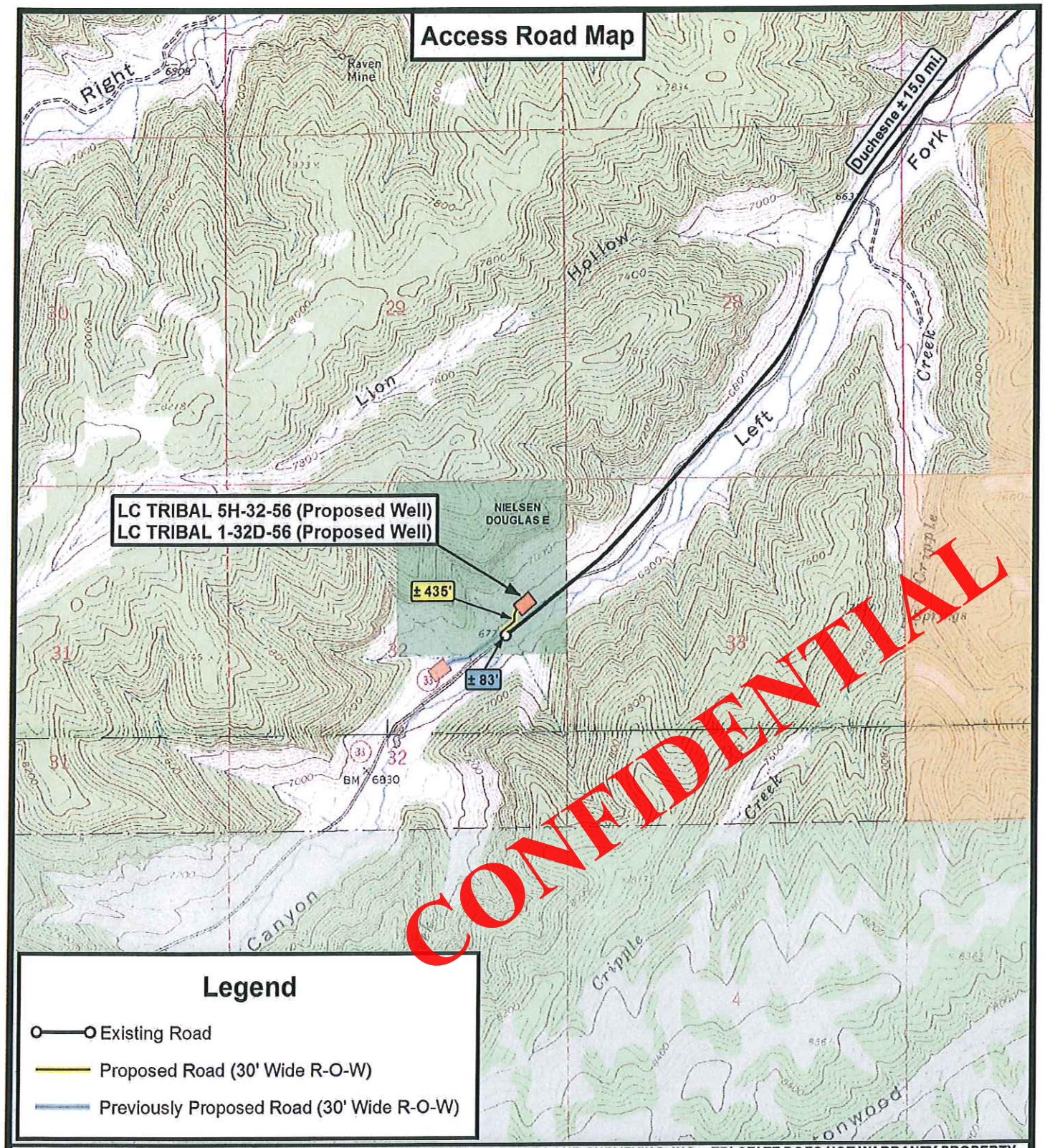
**BERRY PETROLEUM COMPANY**
LC TRIBAL 5H-32-56 (Proposed Well)
LC TRIBAL 1-32D-56 (Proposed Well)
SEC. 32, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|---|---|---|---|
| DRAWN BY: | A.P.C. | REVISED: | 03-15-2012 J.A.S. |
| DATE: | 12-30-2011 | | |
| SCALE: | 1:100,000 | | |

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013513170000




THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.


Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518


N

**BERRY PETROLEUM COMPANY**

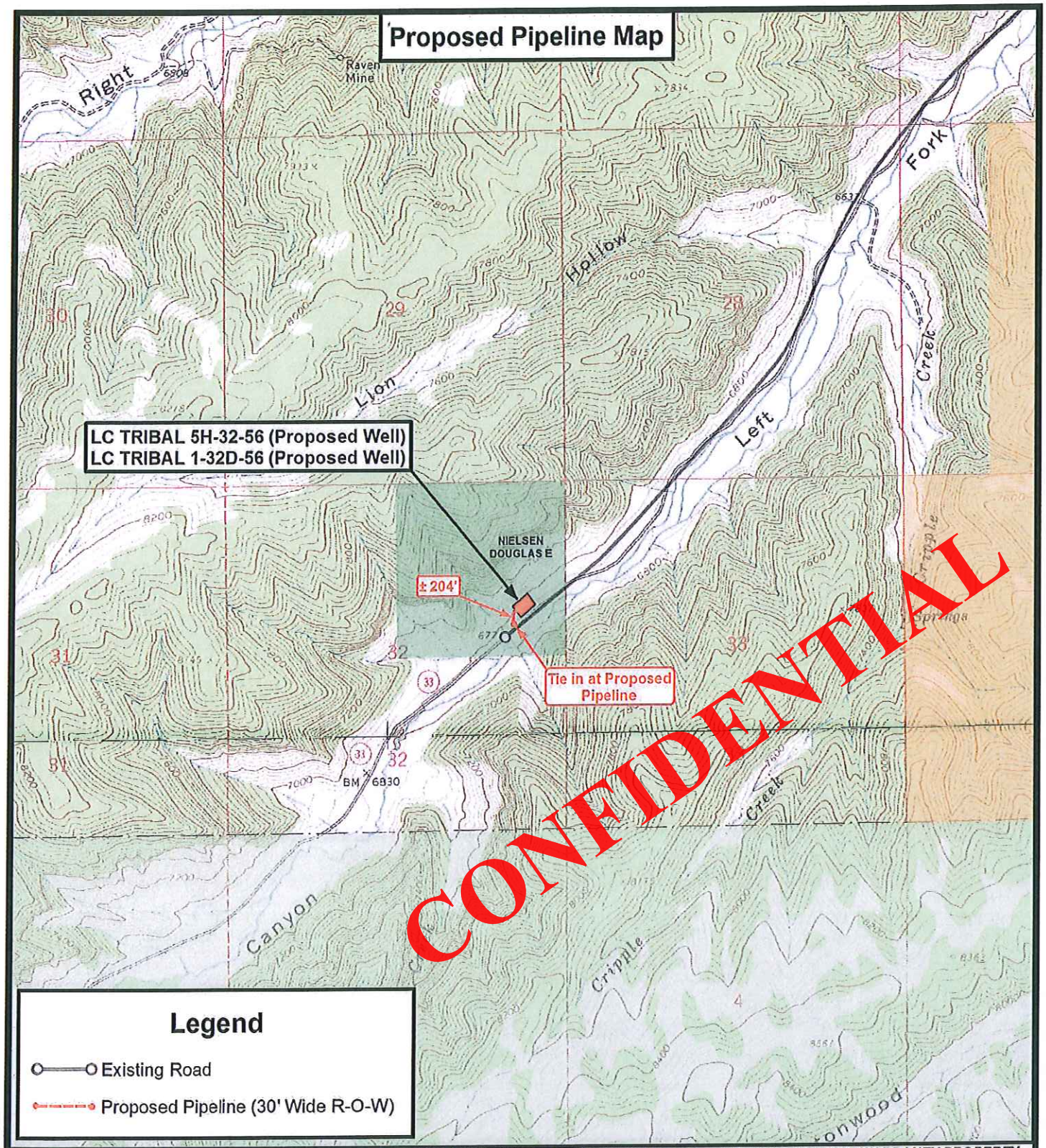
LC TRIBAL 5H-32-56 (Proposed Well)
LC TRIBAL 1-32D-56 (Proposed Well)
SEC. 32, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|---|---|---|---|
| DRAWN BY: | A.P.C. | REVISED: | 03-15-2012 J.A.S. |
| DATE: | 12-30-2011 | | |
| SCALE: | 1 " = 2,000 ' | | |

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013513170000




THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

**BERRY PETROLEUM COMPANY**
LC TRIBAL 5H-32-56 (Proposed Well)
LC TRIBAL 1-32D-56 (Proposed Well)
SEC. 32, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|---|---|---|---|
| DRAWN BY: | A.P.C. | REVISED: | 03-15-2012 J.A.S. |
| DATE: | 12-30-2011 | | |
| SCALE: | 1 " = 2,000 ' | | |

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013513170000

## Location Photos

### Center Stake
Looking Northwesterly

| | |
|---|---|
| Date Photographed: | 12/5/2011 |
| Photographed By : | K. Stewart |

### Access
Looking Northwesterly

| | |
|---|---|
| Date Photographed: | 12/5/2011 |
| Photographed By : | K. Stewart |

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Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

| | | | |
|---|---|---|---|
| DRAWN BY: | A.P.C. | REVISED: | 03-15-2012 J.A.S. |
| DATE: | 12-30-2011 | | |

**BERRY PETROLEUM COMPANY**

LC TRIBAL 5H-32-56 (Proposed Well)
LC TRIBAL 1-32D-56 (Proposed Well)
SEC. 32, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

COLOR PHOTOGRAPHS

SHEET P

API Well Number: 43013513170000

# AFFIDAVIT OF NOTICE

I, **Kathy K. Fieldsted**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Kathy K. Fieldsted is a Sr. Regulatory & Permitting Specialist for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 1-32D-56
LC Tribal 9-32D-56
LC Tribal 11-32D-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

Exxon Mobil Corp
800 Bell Street
Houston, Texas 77002
Attn: Land Manager

Vantage Energy
116 Inverness Drive East, Suite 107
Denver, Colorado 80112
Attn: Barry Osborne, Land Manager

This instrument is executed this 16th day of March, 2012.

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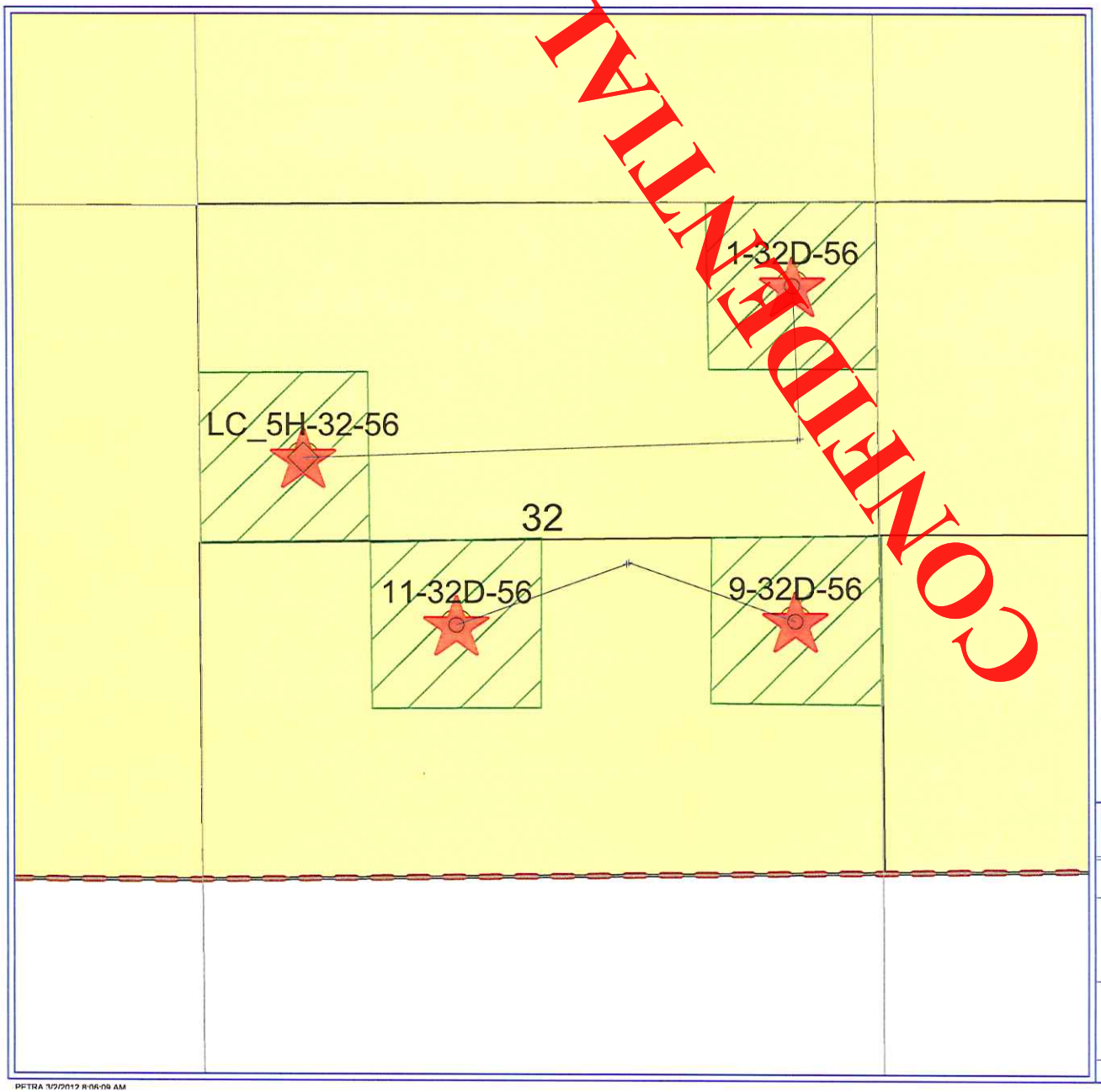
**Berry Petroleum Company**

By: Kathy K. Fieldsted

API Well Number: 43013513170000

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Well of Interest
Berry Ute Tribal Leases
Drilling Unit to Commingle

BERRY PETROLEUM COMPANY

**Commingling Plat**

***Wells LC Tribal 1-32D-56, 5H-32-56***
***9-32D-56 and the 11-32D-56***

Duchesne Co, UT

0 1,013 2,026
FEET

March 2, 2012

PETRA 3/2/2012 8:06:09 AM

API Well Number: 43013513170000


# Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com


March 2, 2012

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11
LC TRIBAL 1-32D-56 1,850' FNL, 608' FEL (SENE) (surface)
664' FNL, 649' FEL (NENE) (bottomhole)
Section 32, T5S-R6W
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC TRIBAL 1-32D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kathy Fieldsted

Kathy Fieldsted
Sr. Regulatory & Permitting Technician

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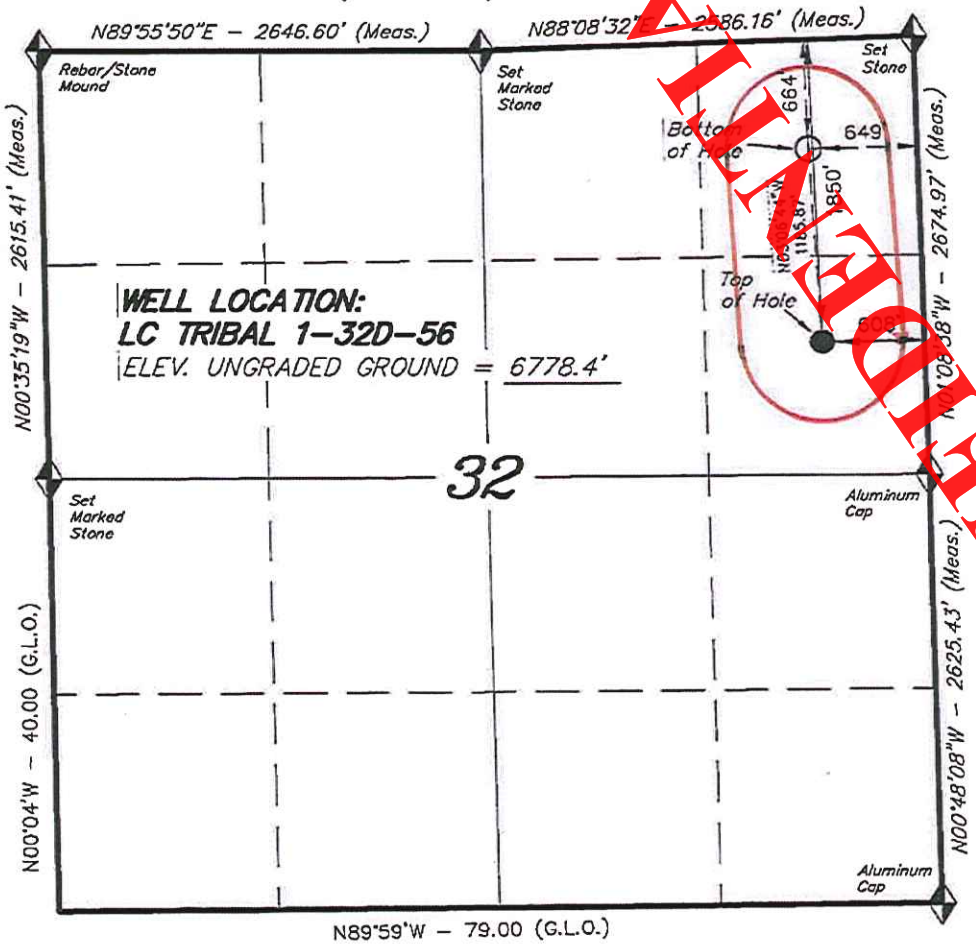
API Well Number: 43013513170000

# T5S, R6W, U.S.B.&M.




## BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 1-32D-56, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 32, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'
BAR SCALE

N

**NOTES:**
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

REGISTERED LAND SURVEYOR
189377
01-04-12
STACY W.
STATE OF UTAH

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◆ = SECTION CORNERS LOCATED

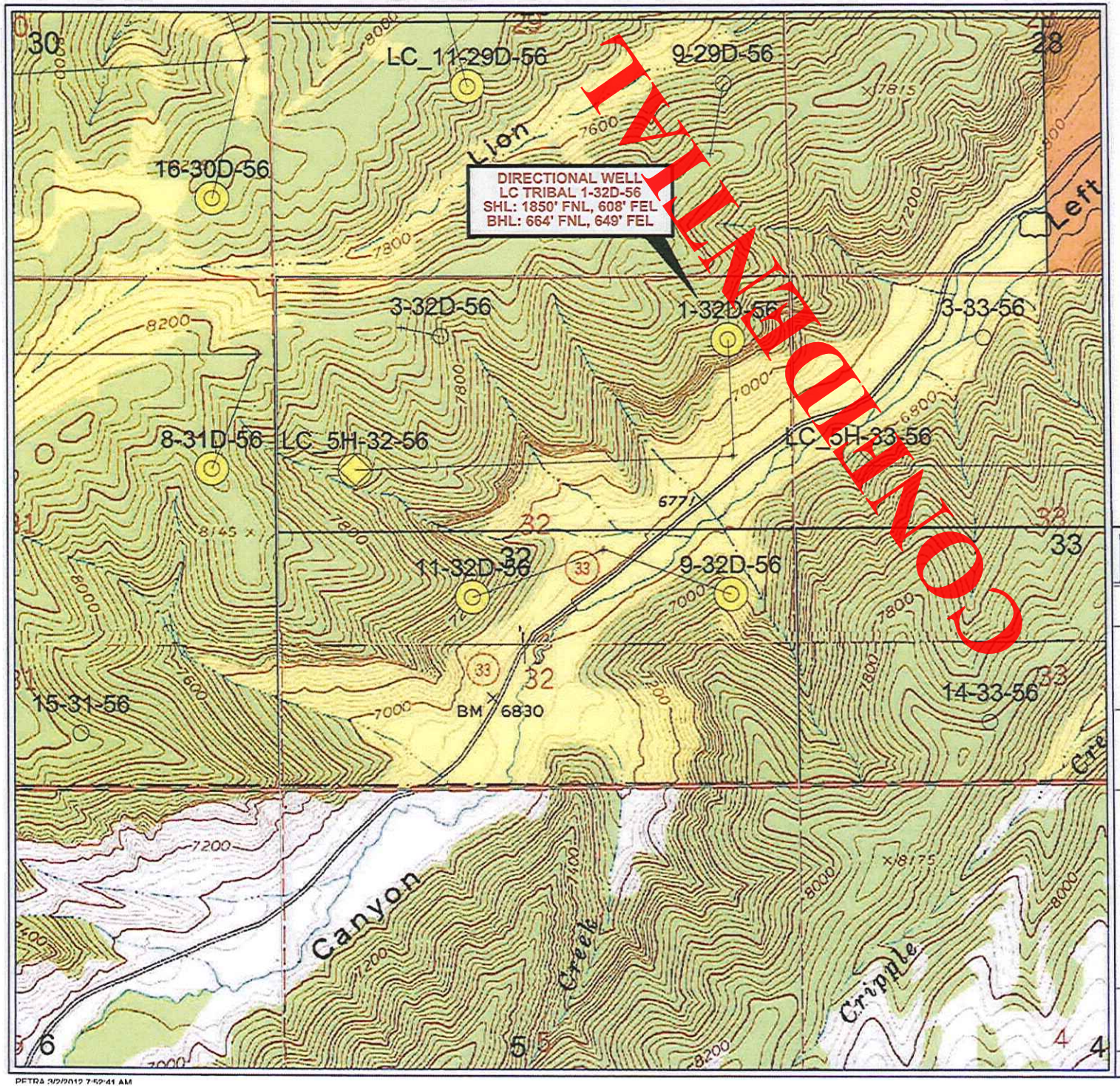
BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

| NAD 83 (SURFACE LOCATION) | | |
|---|---|---|
| LATITUDE = 40°00'19.20" | (40.005333) | |
| LONGITUDE = 110°34'35.03" | (110.576397) | |
| NAD 27 (SURFACE LOCATION) | | |
| LATITUDE = 40°00'19.34" | (40.005372) | |
| LONGITUDE = 110°34'32.47" | (110.575687) | |
| NAD 83 (BOTTOM HOLE LOCATION) | | |
| LATITUDE = 40°00'30.90" | (40.008583) | |
| LONGITUDE = 110°34'35.70" | (110.576583) | |
| NAD 27 (BOTTOM HOLE LOCATION) | | |
| LATITUDE = 40°00'31.04" | (40.008623) | |
| LONGITUDE = 110°34'33.14" | (110.575873) | |

**TRI STATE LAND SURVEYING & CONSULTING**
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

| | |
|---|---|
| DATE SURVEYED: 12-05-11 | SURVEYED BY: K.S. |
| DATE DRAWN: 12-13-11 | DRAWN BY: R.B.T. |
| REVISED: | SCALE: 1" = 1000' |

API Well Number: 43013513170000




**BERRY PETROLEUM COMPANY**

**Lake Canyon Project**

***LC TRIBAL 1-32D-56***

***Directional Drilling Location Plat***

Sec. 32 T5S R6W - Duchesne Co, UT

0 1,386 2,772
FEET

ATTRIBUTE MAP

- Approved
- WO Arch
- WO BIA
- WO Onsite
- WO Plats
- WO State
- WO Sur Agrmnt
- WO Survey
- Working on APD
- APRVD
- PERMIT RESCINDED
- P&A

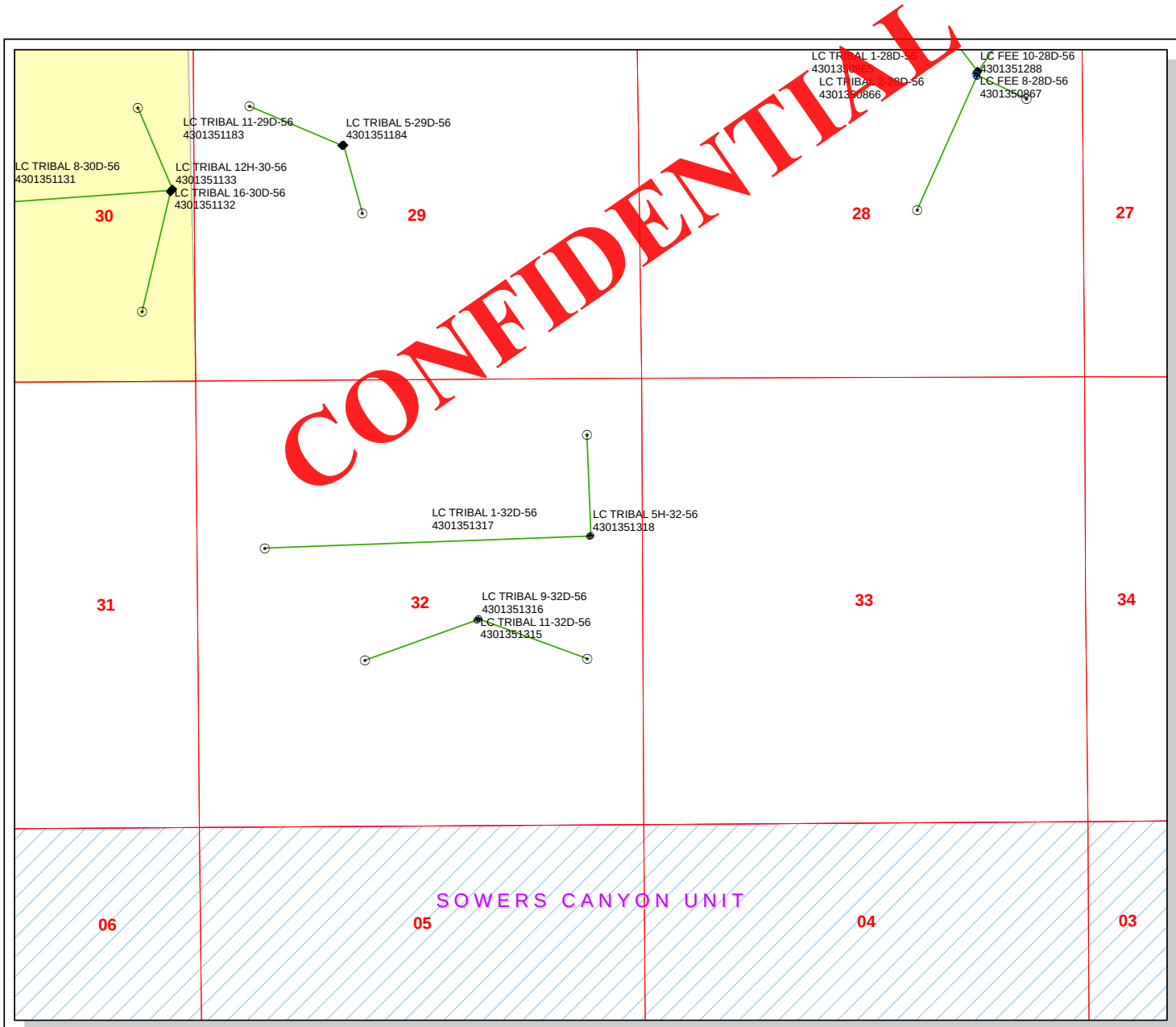
WELL SYMBOLS

- PROPOSED HORIZONTAL
- Location Only

March 2, 2012

PETRA 3/2/2012 7:52:41 AM

API Well Number: 43013513170000




**API Number: 4301351317**

**Well Name: LC TRIBAL 1-32D-56**

**Township T0.5 . Range R0.6 . Section 32**

**Meridian: UBM**

Operator: BERRY PETROLEUM COMPANY

Map Prepared:
Map Produced by Diana Mason

**Units**
**STATUS**
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

**Fields**
**STATUS**
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

**Wells Query**
**Status**
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,500 750 0 1,500 Feet

1:14,184

RECEIVED: March 23, 2012

# ON-SITE PREDRILL EVALUATION
## Utah Division of Oil, Gas and Mining

**Operator** BERRY PETROLEUM COMPANY
**Well Name** LC TRIBAL 1-32D-56
**API Number** 43013513170000 **APD No** 5492 **Field/Unit** UNDESIGNATED
**Location: 1/4,1/4** SENE **Sec** 32 **Tw** 5.0S **Rng** 6.0W 1850 FNL 608 FEL
**GPS Coord (UTM)** 536167 4428433 **Surface Owner** Douglas Nielsen

**Participants**

Doug Nielsen surface owner (did not attend); Jeff Crozier (Berry Petroleum Company); Shawn Hawk (Tri-County Land Survey & Consulting); Brian Barnett (BLM); Dennis Ingram (DOGM)

**Regional/Local Setting & Topography**

This well is proposed in northeastern Utah in the southwestern portion of the Uintah Basin along the western side of Indian Canyon and runs adjacent to U.S Highway 191. Duchesne is the nearest town, located 15.1 miles northeast of wellsite along U.S. Highway 191. The Indian Canyon Drainage heads at 9,000 feet elevation along the northern rim of the Wasatch/Avintaquin Mountains and drops nearly 4,000 feet in a northeasterly direction into Duchesne. The canyon walls north and south of the proposed wellsite rise approximately 1400 feet onto long, mountainous, ridge top habitat. These areas are subject to isolated micro-burst storms and snow melt that have the potential to carry large amounts of rubble down slope into the canyon bottoms. Perennial Stream flow along the southeastern side of this canyon which is fed by numerous springs along the length of Indian Canyon.

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**Surface Use Plan**

**Current Surface Use**
Grazing
Wildlfe Habitat

| New Road Miles | Well Pad | Src Const Material | Surface Formation |
|---|---|---|---|
| 0.038 | **Width** 200 **Length** 300 | Onsite | UNTA |

**Ancillary Facilities** N

**Waste Management Plan Adequate?** Y

**Environmental Parameters**

**Affected Floodplains and/or Wetlands** Y

**Flora / Fauna**

Greasewood, sagebrush, bunch grass, sparse pinion/juniper; potential winter range for mule deer and elk, mountain lion, coyote, black bear, smaller mammals and birds native to region.

**Soil Type and Characteristics**

Shaley, grey fine grained sandy loam

**Erosion Issues** Y

RECEIVED: June 11, 2012

Once surface is stripped away shales and sandy soil erode rather quickly

**Sedimentation Issues** Y

**Site Stability Issues** N

**Drainage Diverson Required?** Y
Diversion ditch or berm along uphill or corners 4 through 6.

**Berm Required?** Y
To keep fluids on location and off highway

**Erosion Sedimentation Control Required?** Y
If needed to prevent materials from leaving pad

**Paleo Survey Run?** Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

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**Reserve Pit**

| Site-Specific Factors | | Site Ranking |
|---|---|---|
| Distance to Groundwater (feet) | 100 to 200 | 5 |
| Distance to Surface Water (feet) | 300 to 1000 | 2 |
| Dist. Nearest Municipal Well (ft) | > 5280 | 0 |
| Distance to Other Wells (feet) | 300 to 1320 | 10 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | | 0 |
| Affected Populations | | |
| Presence Nearby Utility Conduits | Not Present | 0 |
| | **Final Score** | 32 1 Sensitivity Level |

**Characteristics / Requirements**
No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

**Closed Loop Mud Required?** Y **Liner Required?** **Liner Thickness** **Pit Underlayment Required?**

**Other Observations / Comments**
Two well pad, surface slopes to east, well pad parallels U.S. Highway 191, existing fenced property between highway and pad, drain ditch, access road to the southeast allowing a good visual window of 500' or more either way from oncoming traffic, landowner agreement, landowner did not attend.

RECEIVED: June 11, 2012

| | |
|---|---|
| Dennis Ingram | 4/4/2012 |
| **Evaluator** | **Date / Time** |

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RECEIVED: June 11, 2012

# Application for Permit to Drill
# Statement of Basis
## Utah Division of Oil, Gas and Mining

| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
|---|---|---|---|---|---|
| 5492 | 43013513170000 | LOCKED | OW | P | No |
| **Operator** | BERRY PETROLEUM COMPANY | | **Surface Owner-APD** | Douglas Nielsen | |
| **Well Name** | LC TRIBAL 1-32D-56 | | **Unit** | | |
| **Field** | UNDESIGNATED | | **Type of Work** | DRILL | |
| **Location** | SENE 32 5S 6W U 1850 FNL 608 FEL GPS Coord (UTM) 536167E 4428433N | | | | |

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**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill — **APD Evaluator**

4/16/2012 — **Date / Time**

**Surface Statement of Basis**

A presite to permit two wells on a new pad was conducted on April 4, 2012 at 9:30 A.M. All interested parties were invited, including UDOT and Doug Nielsen, the landowner of record who did not attend. A surface use agreement is in place and the operator shall address any fencing, culvert or cattle guard/gate issues that were promised the landowner. Berry claims they have shot the access road where it mets US Highway 191 to assure UDOT the access road has a minimum of 500 feet visibility in both directions of oncoming highway traffic. The operator also claims to have acquired any permits necessary to access roads onto U.S. Highway 191 from the Utah Highway Department.

This well pad stakes up along a narrow, easterly sloping surface and adjacent to U.S. Highway 191 in Indian Canyon. The cut along the northern side (corner number 5) has 22 feet of cut while the opposite side (corner number 1) has 14.4 feet of fill. A diversion ditch or berm shall be constructed from corner number 4 to corner number 6 to divert any water drainage issues around the site and away from the access road. If sediment becomes an issue along the southern side of this location the operator shall either utilize silt fencing, seeding or other measures to keep material and rubble from washing off construction site into drainage ditches along the highway. The operator shall also install a culvert along the access road in the drainage ditch west of the highway, along with a cattle guard or gate as per landowner agreement. Berry has proposed a closed loop system for drilling fluids, therefore all fluids shall be kept in steel tanks. Any dry cutting should be contained along the western portion of this pad between corners 4 and 5. If cutting are wet or contain drilling mud, oil or water they will need placed in a lined, bermed containment area. This pad has two wells planned, this well is a direction hole and the other a horizontal hole.

Dennis Ingram — **Onsite Evaluator**

4/4/2012 — **Date / Time**

**Conditions of Approval / Application for Permit to Drill**

| Category | Condition |
|---|---|

RECEIVED: June 11, 2012

| | |
|---|---|
| Pits | If wet cutting with mud and/or oil are stored on location a synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit, whether this is a shallow put or not. |
| Pits | A closed loop mud circulation system is required for this location. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |
| Surface | The well site shall be bermed to prevent fluids from leaving the pad. |

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RECEIVED: June 11, 2012

# WORKSHEET
# APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 3/20/2012
**API NO. ASSIGNED:** 43013513170000
**WELL NAME:** LC TRIBAL 1-32D-56
**OPERATOR:** BERRY PETROLEUM COMPANY (N2480)
**PHONE NUMBER:** 435 722-1325
**CONTACT:** Kathy K. Fieldsted

**PROPOSED LOCATION:** SENE 32 050S 060W
**Permit Tech Review:** ✔

**SURFACE:** 1850 FNL 0608 FEL
**Engineering Review:** ✔

**BOTTOM:** 0664 FNL 0649 FEL
**Geology Review:** ✔

**COUNTY:** DUCHESNE
**LATITUDE:** 40.00532
**LONGITUDE:** -110.57626
**UTM SURF EASTINGS:** 536167.00
**NORTHINGS:** 4428433.00
**FIELD NAME:** UNDESIGNATED
**LEASE TYPE:** 2 - Indian
**LEASE NUMBER:** 2OG0005500
**PROPOSED PRODUCING FORMATION(S):** WASATCH
**SURFACE OWNER:** 4 - Fee
**COALBED METHANE:** NO

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**RECEIVED AND/OR REVIEWED:**

- ✔ **PLAT**
- ✔ **Bond:** INDIAN - RLB0005647
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 43-12400
- ☐ **RDCC Review:**
- ✔ **Fee Surface Agreement**
- ✔ **Intent to Commingle**

**Commingling Approved**

**LOCATION AND SITING:**

- ☐ **R649-2-3.**

**Unit:**

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

**Board Cause No:** R649-3-11

**Effective Date:**

**Siting:**

- ✔ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:**
3 - Commingling - ddoucet
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: June 11, 2012

GARY R. HERBERT
*Governor*
GREGORY S. BELL
*Lieutenant Governor*

# State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
*Executive Director*
Division of Oil, Gas and Mining
JOHN R. BAZA
*Division Director*

# Permit To Drill

**********

**Well Name:** LC TRIBAL 1-32D-56
**API Well Number:** 43013513170000
**Lease Number:** 2OG0005500
**Surface Owner:** FEE (PRIVATE)
**Approval Date:** 6/11/2012

**Issued to:**
BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

**Authority:**
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Commingle:**
Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

**General:**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing

patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

**Reporting Requirements:**
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

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FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

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5. Lease Serial No.
2OG0005500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
LC TRIBAL 1-32D-56

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

9. API Well No.
43-013-51317

2. Name of Operator
BERRY PETROLEUM COMPANY
Contact: KATHY K FIELDSTED
E-Mail: kkf@bry.com

10. Field and Pool, or Exploratory
LAKE CANYON

3a. Address
4000 SOUTH 4028 WEST ROUTE 2 BOX 7735
ROOSEVELT, UT 84066

3b. Phone No. (include area code)
Ph: 435-722-0065
Fx: 435-722-1321

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 32 T5S R6W Mer UBM

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)
At surface SENE 1850FNL 608FEL
At proposed prod. zone NENE 664FNL 649FEL

12. County or Parish
DUCHESNE

13. State
UT

14. Distance in miles and direction from nearest town or post office*
15

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DIV. OF OIL, GAS & MINING

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)
608

16. No. of Acres in Lease
640.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
20

19. Proposed Depth
6109 MD
5912 TVD

20. BLM/BIA Bond No. on file
RLB0005647

21. Elevations (Show whether DF, KB, RT, GL, etc.
6778 GL

22. Approximate date work will start
12/01/2012

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KATHY K FIELDSTED Ph: 435-722-0065

Date
03/23/2012

Title
SR. REG & PERMITTING TECH

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
MAR 1 4 2013

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Electronic Submission #133757 verified by the BLM Well Information System**
**For BERRY PETROLEUM COMPANY, sent to the Vernal**

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NO NOS.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

## *CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL*

| | | | |
|---|---|---|---|
| **Company:** | **Berry Petroleum, Company** | **Location:** | **SENE, Sec. 32, T5S R6W** |
| **Well No:** | **LC Tribal 1-32D-56** | **Lease No:** | **2OG0005500** |
| **API No:** | **43-013-51317** | **Agreement:** | **N/A** |

# OFFICE NUMBER: (435) 781-4400

# OFFICE FAX NUMBER: (435) 781-3420

## A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

## NOTIFICATION REQUIREMENTS

| | | |
|---|---|---|
| Location Construction<br>(Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion<br>(Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice<br>(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing<br>(Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov. |
| BOP & Related Equipment Tests<br>(Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice<br>(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

## *SURFACE USE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

**Site Specific COA's**

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

- Interim Reclamation consisting of minimizing the footprint of disturbance shall be accomplished by reclaiming all portions of the well site not needed for safe production operations. The portions of the well site not needed for operational and safety purposes will be recontoured to a final appearance that blends with the surrounding topography. Topsoil will be spread over these areas. The operator will spread the topsoil over the entire location except where an all-weather surface, access route or turnaround is needed. The topsoil would then be seeded for the establishment of desired vegetation as specified by the land owner. Production facilities should be clustered or placed offsite to maximize the opportunity for interim reclamation. Any incidental use on interim reclamation may require restoration of damage. This may require recontouring and re-seeding of the damaged area.

- If a gas powered engine is used instead of electrical, the operator will install a Hospital muffler to minimize engine noise.

- The operator is to paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Shadow Gray.

## *DOWNHOLE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

**SITE SPECIFIC DOWNHOLE COAs:**

- Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought to 200 feet above the surface casing shoe.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of

the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of

the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

# STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 2OG0005500

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:**
LC TRIBAL 1-32D-56

**2. NAME OF OPERATOR:**
BERRY PETROLEUM COMPANY

**9. API NUMBER:**
43013513170000

**3. ADDRESS OF OPERATOR:**
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

**PHONE NUMBER:**
303 999-4044 Ext

**9. FIELD and POOL or WILDCAT:**
UNDESIGNATED

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
1850 FNL 0608 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: SENE Section: 32 Township: 05.0S Range: 06.0W Meridian: U

**COUNTY:**
DUCHESNE

**STATE:**
UTAH

**11.**
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ✓ NOTICE OF INTENT<br>Approximate date work will start:<br>5/2/2013 | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| | ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ SUBSEQUENT REPORT<br>Date of Work Completion: | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ SPUD REPORT<br>Date of Spud: | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ✓ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Berry Petroleum hereby requests a one (1) year extension of the state APD for the referenced well.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** May 14, 2013

**By:**

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Haley Foos | 435 722-0059 | Receptionist |

| SIGNATURE | DATE |
|---|---|
| N/A | 5/2/2013 |

RECEIVED: May. 02, 2013

## The Utah Division of Oil, Gas, and Mining

**- State of Utah**
**- Department of Natural Resources**

**Electronic Permitting System - Sundry Notices**

## Request for Permit Extension Validation Well Number 43013513170000

**API:** 43013513170000
**Well Name:** LC TRIBAL 1-32D-56
**Location:** 1850 FNL 0608 FEL QTR SENE SEC 32 TWNP 050S RNG 060W MER U
**Company Permit Issued to:** BERRY PETROLEUM COMPANY
**Date Original Permit Issued:** 6/11/2012

**The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.**

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

**Signature:** Haley Foos **Date:** 5/2/2013
**Title:** Receptionist **Representing:** BERRY PETROLEUM COMPANY

RECEIVED: May. 02, 2013

FORM 9

# STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 2OG0005500

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:** LC TRIBAL 1-32D-56

**2. NAME OF OPERATOR:**
BERRY PETROLEUM COMPANY, LLC

**9. API NUMBER:** 43013513170000

**3. ADDRESS OF OPERATOR:**
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

**PHONE NUMBER:** 303 999-4044 Ext

**9. FIELD and POOL or WILDCAT:** UNDESIGNATED

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
1850 FNL 0608 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: SENE Section: 32 Township: 05.0S Range: 06.0W Meridian: U

**COUNTY:** DUCHESNE

**STATE:** UTAH

**11.**
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ✓ NOTICE OF INTENT<br>Approximate date work will start:<br>6/4/2014 | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| | ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ SUBSEQUENT REPORT<br>Date of Work Completion: | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ SPUD REPORT<br>Date of Spud: | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ✓ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Berry Petroleum Company, LLC hereby requests a 1 (one) year extension of the State APD for the above listed well.

**Approved by the Utah Division of Oil, Gas and Mining**
**Date:** June 05, 2014
**By:**

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Krista Wilson | 435 722-1325 | Regulatory Permitting Tech |

| SIGNATURE | DATE |
|---|---|
| N/A | 6/4/2014 |

RECEIVED: Jun. 04, 2014

## The Utah Division of Oil, Gas, and Mining

**- State of Utah**
**- Department of Natural Resources**

**Electronic Permitting System - Sundry Notices**

## Request for Permit Extension Validation Well Number 43013513170000

**API:** 43013513170000
**Well Name:** LC TRIBAL 1-32D-56
**Location:** 1850 FNL 0608 FEL QTR SENE SEC 32 TWNP 050S RNG 060W MER U
**Company Permit Issued to:** BERRY PETROLEUM COMPANY, LLC
**Date Original Permit Issued:** 6/11/2012

**The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.**

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

**Signature:** Krista Wilson **Date:** 6/4/2014
**Title:** Regulatory Permitting Tech **Representing:** BERRY PETROLEUM COMPANY, LLC

RECEIVED: Jun. 04, 2014

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

**ROUTING**
CDW

**X - Change of Operator (Well Sold)** Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| Berry Petroelum Company, LLC N4075 | Linn Operating, Inc. N4115 |
| 1999 Broadway Street , Suite 3700 | 1999 Broadway Street, Suite 3700 |
| Denver, CO 80202 | Denver, CO 80202 |
| Phone: 1 (303) 999-4400 | Phone: 1 (303) 999-4400 |

**CA No.** **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| See Attached List | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

# SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| _____ | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: _____ | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See Attached |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section Township Range: |
| **Company that filed original application:** | Berry Petroleum Company LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Linn Operating, Inc |

| Check one | Desired Action: |
|---|---|
| | |
| | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ✓ | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | Yes | No |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9149893 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See Attached |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section: Township: Range: |
| **Company that filed original application:** | Berry Petroleum Company LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Linn Operating, Inc |

| Check one | Desired Action: |
|---|---|
| | |
| ✓ | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | **Yes** | **No** |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9149893 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|---|---|---|---|---|---|---|---|---|---|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | | Indian | OW | APD | |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | | Indian | OW | APD | |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | | Indian | OW | APD | |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | | Indian | OW | APD | |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | | Fee | OW | APD | |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | | Fee | OW | APD | |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | | Indian | OW | APD | |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | | Indian | OW | APD | |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | | Indian | OW | APD | |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | | Indian | OW | APD | |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | | Indian | OW | APD | |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | | Fee | OW | APD | |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | | Indian | OW | APD | |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | | Indian | OW | APD | |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | | Indian | OW | APD | |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | | Indian | OW | APD | |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | | Indian | OW | APD | |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | | Indian | OW | APD | |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | | Indian | OW | APD | |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | | Indian | OW | APD | |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | | Indian | OW | APD | |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | | Indian | OW | APD | |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | | Indian | OW | APD | |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | | Indian | OW | APD | |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | | Indian | OW | APD | |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | | Indian | OW | APD | |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | | Indian | OW | APD | |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | | Indian | OW | APD | |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | | Fee | OW | APD | |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | | Fee | OW | APD | |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | | Indian | OW | APD | |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | | Fee | OW | APD | |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | | Indian | OW | APD | |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | | Indian | OW | APD | |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | | Indian | OW | APD | |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | | Indian | OW | APD | |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | | Indian | OW | APD | |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | | Indian | OW | APD | |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | | Fee | OW | APD | |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | | Indian | OW | APD | |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | | Indian | OW | APD | |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | | Indian | OW | APD | |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | | Indian | OW | APD | |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | | Indian | OW | APD | |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | | Indian | OW | APD | |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | | Indian | OW | APD | |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | | Indian | OW | APD | |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | | Indian | OW | APD | |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | | Indian | OW | APD | |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | | Fee | OW | APD | |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | | Indian | OW | APD | |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | | Indian | OW | APD | |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | | Indian | OW | APD | |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | | Indian | OW | APD | |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | | Indian | OW | APD | |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | | Indian | OW | APD | |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | | Indian | OW | APD | |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | | Indian | OW | APD | |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | | Indian | OW | APD | |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | | Indian | OW | APD | |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | | Indian | OW | APD | |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | | Indian | OW | APD | |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | | Fee | OW | APD | |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | | Indian | OW | APD | |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | | Indian | OW | APD | |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | | Fee | OW | APD | |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | | Indian | OW | APD | |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | | Indian | OW | APD | |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | | Indian | OW | APD | |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | | Indian | OW | APD | |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | | Indian | OW | APD | |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | | Indian | OW | APD | |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | | Indian | OW | APD | |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | | Indian | OW | APD | |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | | Indian | OW | APD | |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | | Indian | OW | APD | |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | | Indian | OW | APD | |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | | Fee | OW | APD | |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | | Indian | OW | APD | |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | | Indian | OW | APD | |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | | Indian | OW | APD | |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | | Indian | OW | APD | |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | | Indian | OW | APD | |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | | Indian | OW | APD | |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | | Indian | OW | APD | |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | | Indian | OW | APD | |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | | Indian | OW | APD | |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | | Indian | OW | APD | |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | | Fee | OW | APD | |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | | Indian | OW | APD | |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | | Indian | OW | APD | |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | | Indian | OW | APD | |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | | Indian | OW | APD | |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | | Indian | OW | APD | |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | | Indian | OW | APD | |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | | Federal | OW | APD | |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | | Federal | OW | APD | |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | | Federal | OW | APD | |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | | Federal | OW | APD | |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | | Federal | OW | APD | |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | | Federal | OW | APD | |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | | Federal | OW | APD | |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | | Federal | OW | APD | |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | | Federal | OW | APD | |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | | Federal | OW | APD | |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | | Federal | OW | APD | |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | | Federal | OW | APD | |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | | Federal | OW | APD | |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | | Federal | OW | APD | |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | | Federal | OW | APD | |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | | Federal | OW | APD | |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | | Federal | OW | APD | |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | | Indian | OW | APD | |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | | Federal | OW | APD | |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | | Federal | OW | APD | |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | | Federal | OW | APD | |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | | Federal | OW | APD | |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | | Federal | OW | APD | |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | | Federal | OW | APD | |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | | Federal | OW | APD | |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | | Federal | OW | APD | |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | | Federal | OW | APD | |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | | Federal | OW | APD | |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | | Federal | OW | APD | |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | | Indian | OW | APD | |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | | Indian | OW | APD | |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | | Indian | OW | APD | |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | | Indian | OW | APD | |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | | Indian | OW | APD | |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | | Indian | OW | APD | |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | | Federal | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | | Federal | OW | APD | |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | | Indian | OW | APD | |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | | Indian | OW | APD | |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | | Indian | OW | APD | |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | | Indian | OW | APD | |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | | Indian | OW | APD | |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | | Indian | OW | APD | |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | | Indian | OW | APD | |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | | Indian | OW | APD | |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | | Indian | OW | APD | |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | | Indian | OW | APD | |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | | Federal | OW | APD | |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | | Federal | OW | APD | |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | | Federal | OW | APD | |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | | Federal | OW | APD | |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | | Indian | OW | APD | |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | | Indian | OW | APD | |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | | Indian | OW | APD | |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | | Indian | OW | APD | |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | | Indian | OW | APD | |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | | Indian | OW | APD | |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | | Indian | OW | APD | |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | | Indian | OW | APD | |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | | Indian | OW | APD | |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | | Indian | OW | APD | |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | | Indian | OW | APD | |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | | Indian | OW | APD | |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | | Indian | OW | APD | |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | | Indian | OW | APD | |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | | Indian | OW | APD | |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | | Indian | OW | APD | |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | | Indian | OW | APD | |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | | Indian | OW | APD | |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | | Indian | OW | APD | |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | | Indian | OW | APD | |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | | Indian | OW | APD | |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | | Indian | OW | APD | |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | | Indian | OW | APD | |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | | Indian | OW | APD | |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | | Indian | OW | APD | |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | | Indian | OW | APD | |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | | Indian | OW | APD | |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | | Indian | OW | APD | |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | | Indian | OW | APD | |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | | Indian | OW | APD | |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | | Indian | OW | APD | |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | | Indian | OW | APD | |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | | Indian | OW | APD | |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | | Indian | OW | APD | |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | | Indian | OW | APD | |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | | Indian | OW | APD | |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | | Indian | OW | APD | |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | | Indian | OW | APD | |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | | Indian | OW | APD | |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | | Indian | OW | APD | |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | | Indian | OW | APD | |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | | Indian | OW | APD | |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | | Indian | OW | APD | |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | | Indian | OW | APD | |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | | Indian | OW | APD | |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | | Indian | OW | APD | |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | | Indian | OW | APD | |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | | Indian | OW | APD | |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | | Indian | OW | APD | |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | | Indian | OW | APD | |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | | Indian | OW | APD | |

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| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL | |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL | |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL | |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL | |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL | |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL | |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL | |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL | |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL | |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL | |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL | |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL | |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL | |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL | |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL | |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL | |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL | |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL | |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL | |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL | |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL | |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL | |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL | |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL | |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL | |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL | |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL | |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL | |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL | |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL | |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL | |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL | |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL | |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL | |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL | |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL | |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL | |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL | |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL | |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL | |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL | |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL | |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL | |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL | |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL | |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL | |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL | |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL | |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL | |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL | |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL | |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL | |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL | |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL | |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL | |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL | |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL | |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL | |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL | |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL | |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL | |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL | |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW | |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW | |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW | |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

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| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| NIELSEN MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P | |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P | |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P | |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P | |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P | |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P | |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P | |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P | |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P | |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P | |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P | |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P | |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P | |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P | |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P | |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P | |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P | |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P | |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P | |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P | |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P | |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P | |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P | |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P | |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P | |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P | |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P | |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P | |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P | |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P | |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P | |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P | |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P | |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P | |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P | |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P | |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P | |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P | |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P | |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P | |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P | |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P | |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P | |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P | |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P | |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P | |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P | |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P | |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P | |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P | |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P | |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P | |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P | |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P | |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P | |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P | |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P | |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P | |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P | |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P | |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P | |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P | |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P | |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P | |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P | |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P | |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 1I-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P | |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P | |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P | |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P | |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P | |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P | |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P | |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P | |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P | |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P | |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P | |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P | |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P | |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P | |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P | |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P | |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P | |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P | |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P | |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P | |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P | |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P | |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P | |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P | |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P | |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P | |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P | |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P | |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P | |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P | |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P | |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P | |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P | |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P | |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P | |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P | |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P | |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P | |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P | |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P | |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P | |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P | |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P | |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P | |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P | |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P | |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P | |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P | |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P | |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P | |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P | |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P | |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P | |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P | |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P | |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P | |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P | |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P | |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P | |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P | |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P | |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P | |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P | |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P | |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P | |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P | |

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| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P | |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P | |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P | |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P | |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P | |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P | |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P | |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P | |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P | |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P | |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P | |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P | |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P | |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P | |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P | |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P | |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P | |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P | |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P | |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P | |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P | |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P | |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P | |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P | |

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| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P | |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P | |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P | |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P | |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P | |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P | |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P | |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P | |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P | |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P | |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P | |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P | |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P | |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P | |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P | |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P | |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P | |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P | |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P | |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P | |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P | |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P | |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P | |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P | |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P | |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P | |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P | |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P | |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P | |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P | |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P | |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P | |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P | |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P | |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P | |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P | |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P | |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P | |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P | |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P | |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P | |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P | |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P | |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P | |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P | |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P | |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P | |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P | |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P | |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P | |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P | |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P | |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P | |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P | |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P | |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P | |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P | |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P | |

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| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P | |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P | |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P | |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P | |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P | |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P | |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P | |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P | |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P | |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P | |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P | |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P | |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P | |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P | |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P | |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P | |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P | |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P | |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P | |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P | |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P | |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P | |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P | |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P | |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P | |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P | |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P | |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P | |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P | |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P | |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P | |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P | |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P | |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P | |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P | |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P | |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P | |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P | |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P | |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P | |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 04 2015
BLM

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE - Other instructions on reverse side.***

5. Lease Serial No.
1420H625500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
LC TRIBAL 1-32D-56

2. Name of Operator
LINN OPERATING, INC
Contact: KRISTA WILSON
E-Mail: kwilson@linnenergy.com

9. API Well No.
43-013-51317

3a. Address
RT 2 BOX 7735
ROOSEVELT, UT 84066

3b. Phone No. (include area code)
Ph: 435-722-1325

10. Field and Pool, or Exploratory
LAKE CANYON

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 32 T5S R6W Mer UBM SENE 1850FNL 608FEL

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☒ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Change to Original A PD |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Linn Operating, Inc. hereby by requests a two (2) year extension of the BLM APD for the LC Tribal 1-32D-56.

APD - 3/14/13
NEPA - 2013-95EA

VERNAL FIELD OFFICE
ENG. RHH 4/6/15
GEOL.
E.S.
PET.
RECL.

RECEIVED
APR 20 2015
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #290537 verified by the BLM Well Information System For LINN OPERATING, INC, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 02/06/2015 ()**

Name *(Printed/Typed)* KRISTA WILSON — Title SR. REGULATORY & PERMITTING

Signature (Electronic Submission) — Date 02/04/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By — Title Assistant Field Manager Lands & Mineral Resources — Date APR 10 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UDOGM

# CONDITIONS OF APPROVAL

## Linn Operating, Inc

### Notice of Intent
### APD Extension

**Lease:** 1420H625500
**Well:** LC Tribal 1-32D-56
**Location:** SENE Sec 32 T5S R6W

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 03/14/2017.

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

LINN Energy

NASDAQ:LINE
NASDAQ:LNCO

July 9, 2015

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

To Whom It May Concern:

Linn Operating, Inc. respectfully requests to rescind the following APD's:

| API Number: | Well Name: |
|---|---|
| 4301351382 | LC TRIBAL 1-34D-45 |
| 4301351386 | LC TRIBAL 7-29D-56 |
| 4301351301 | LC TRIBAL 12-33-45 |
| 4301351340 | LC TRIBAL 16-32D-45 |
| 4301351368 | LC TRIBAL 9-18D-56 |
| 4301351367 | LC TRIBAL 1-18D-56 |
| 4301351383 | LC TRIBAL 12-21D-56 |
| 4301351315 | LC TRIBAL 11-32D-56 |
| 4301351317 | LC TRIBAL 1-32D-56 |
| 4301351274 | UTE TRIBAL 6-21D-55 |
| 4301351284 | UTE TRIBAL 15-16D-55 |
| 4301351302 | UTE TRIBAL 16-15D-55 |
| 4301351298 | UTE TRIBAL 1-32-55 |
| 4301351299 | UTE TRIBAL 4-21D-55 |
| 4301351304 | UTE TRIBAL 2-24-55 |
| 4301351399 | UTE TRIBAL 6-15-55 |
| 4301351488 | LC TRIBAL 12H-23-56 |

As always, if you have any questions or concerns, please feel free to contact me anytime at 435-722-1325, or email agurr@linnenergy.com

Sincerely,

Andrea Gurr

Andrea Gurr
Regulatory & Compliance Specialist

GARY R. HERBERT
*Governor*

SPENCER J. COX
*Lieutenant Governor*

# State of Utah

**DEPARTMENT OF NATURAL RESOURCES**

MICHAEL R. STYLER
*Executive Director*

**Division of Oil, Gas and Mining**
JOHN R. BAZA
*Division Director*

July 9, 2015

Andrea Gurr
Linn Operating, Inc.
4000 S. 4028 W.
Roosevelt, UT 84066

Re: APDs Rescinded for Linn Operating Inc., Duchesne County

Dear Ms. Gurr:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded as of July 9, 2015.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

| | |
|---|---|
| 4301351382 | LC TRIBAL 1-34D-45 |
| 4301351386 | LC TRIBAL 7-29D-56 |
| 4301351301 | LC TRIBAL 12-33-45 |
| 4301351340 | LC TRIBAL 16-32D-45 |
| 4301351368 | LC TRIBAL 9-18D-56 |
| 4301351367 | LC TRIBAL 1-18D-56 |
| 4301351383 | LC TRIBAL 12-21D-56 |
| 4301351315 | LC TRIBAL 11-32D-56 |
| 4301351317 | LC TRIBAL 1-32D-56 |
| 4301351274 | UTE TRIBAL 6-21D-55 |
| 4301351284 | UTE TRIBAL 15-16D-55 |
| 4301351302 | UTE TRIBAL 16-15D-55 |
| 4301351298 | UTE TRIBAL 1-32-55 |
| 4301351299 | UTE TRIBAL 4-21D-55 |
| 4301351304 | UTE TRIBAL 2-24-55 |
| 4301351399 | UTE TRIBAL 6-15-55 |
| 4301351488 | LC TRIBAL 12H-23-56 |