

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 14-9-3-2W							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825							
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcozler@newfield.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626388			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Leon E. Sprouse						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-725-2590							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 315, Neola, UT 84053						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		413 FSL 1724 FWL		SESW		9		3.0 S		2.0 W		U	
Top of Uppermost Producing Zone		413 FSL 1724 FWL		SESW		9		3.0 S		2.0 W		U	
At Total Depth		413 FSL 1724 FWL		SESW		9		3.0 S		2.0 W		U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 13			23. NUMBER OF ACRES IN DRILLING UNIT 40							
27. ELEVATION - GROUND LEVEL 5257			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 3700			26. PROPOSED DEPTH MD: 10600 TVD: 10600							
			28. BOND NUMBER RLB00100473			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G		35	1.17	15.8		
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Premium Lite High Strength		51	3.53	11.0		
							Class G		154	1.17	15.8		
I1	8.75	7	0 - 8310	26.0	P-110 LT&C	9.5	Premium Lite High Strength		269	3.53	11.0		
							50/50 Poz		254	1.24	14.3		
L1	6.125	4.5	8110 - 10600	11.6	P-110 LT&C	11.5	50/50 Poz		217	1.24	14.3		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018					
SIGNATURE				DATE 03/19/2012				EMAIL starpoint@etv.net					
API NUMBER ASSIGNED 43013513120000				APPROVAL  Permit Manager									

**Newfield Production Company
Ute Tribal 14-9-3-2W
SE/SW Section 9, T3S, R2W
Duchesne County, UT**

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,565'
Garden Gulch member	6,485'
Wasatch	8,905'
TD	10,600'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	1,025'	(water)
Green River	6,485' - 8,905'	(oil)
Wasatch	8,905' - TD	(oil)

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" drifter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
Intermediate 7	0'	8,310'	26	P-110	LTC	9	9.5	15	6.27	6.35	10.94
Production 4 1/2	8,110'	10,600'	11.6	P-110	LTC	11	11.5	--	9,960	6,210	693,000
									2.54	1.90	3.21
									10,690	7,560	279,000
									2.14	1.43	2.27

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	150	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	5,485'	Premium Lite II w/ 3% KCl + 10% bentonite	948	15%	11.0	3.53
				269			
Intermediate Tail	8 3/4	1,825'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	316	15%	14.3	1.24
				254			
Production Tail	6 1/8	2,490'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	270	15%	14.3	1.24
				217			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$10,600' \times 0.57 \text{ psi/ft} = 6063 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

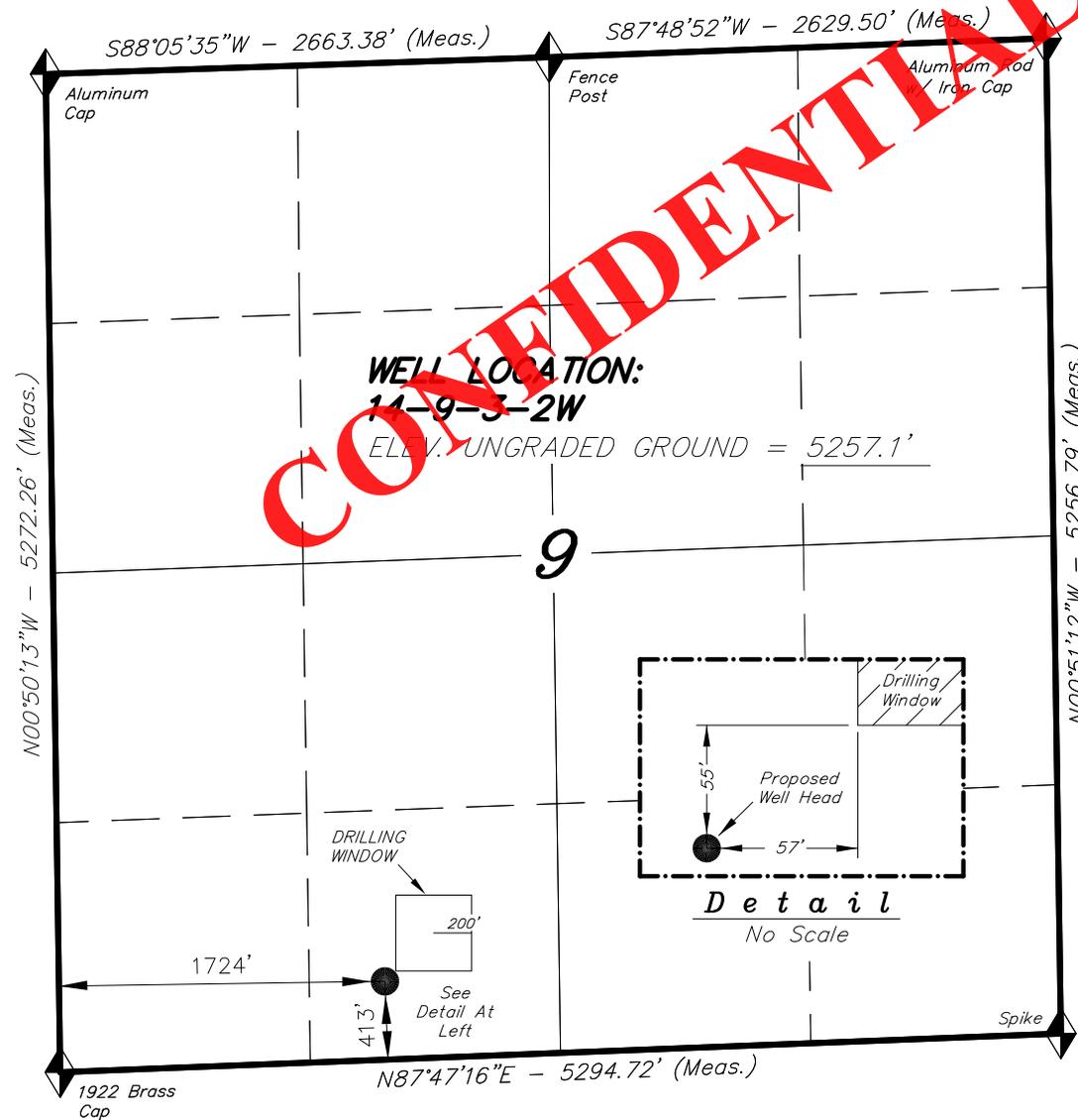
Newfield requests the following variances from Onshore Order #2:

- Variance from Onshore Order #2, III.E.1

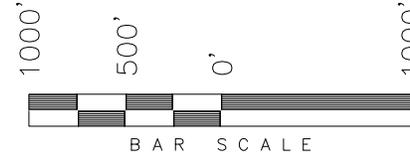
Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

T3S, R2W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 14-9-3-2W, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 9, T3S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


 REGISTERED LAND SURVEYOR
 REGISTRATION No. 16189377
 02-17-12
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 16189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

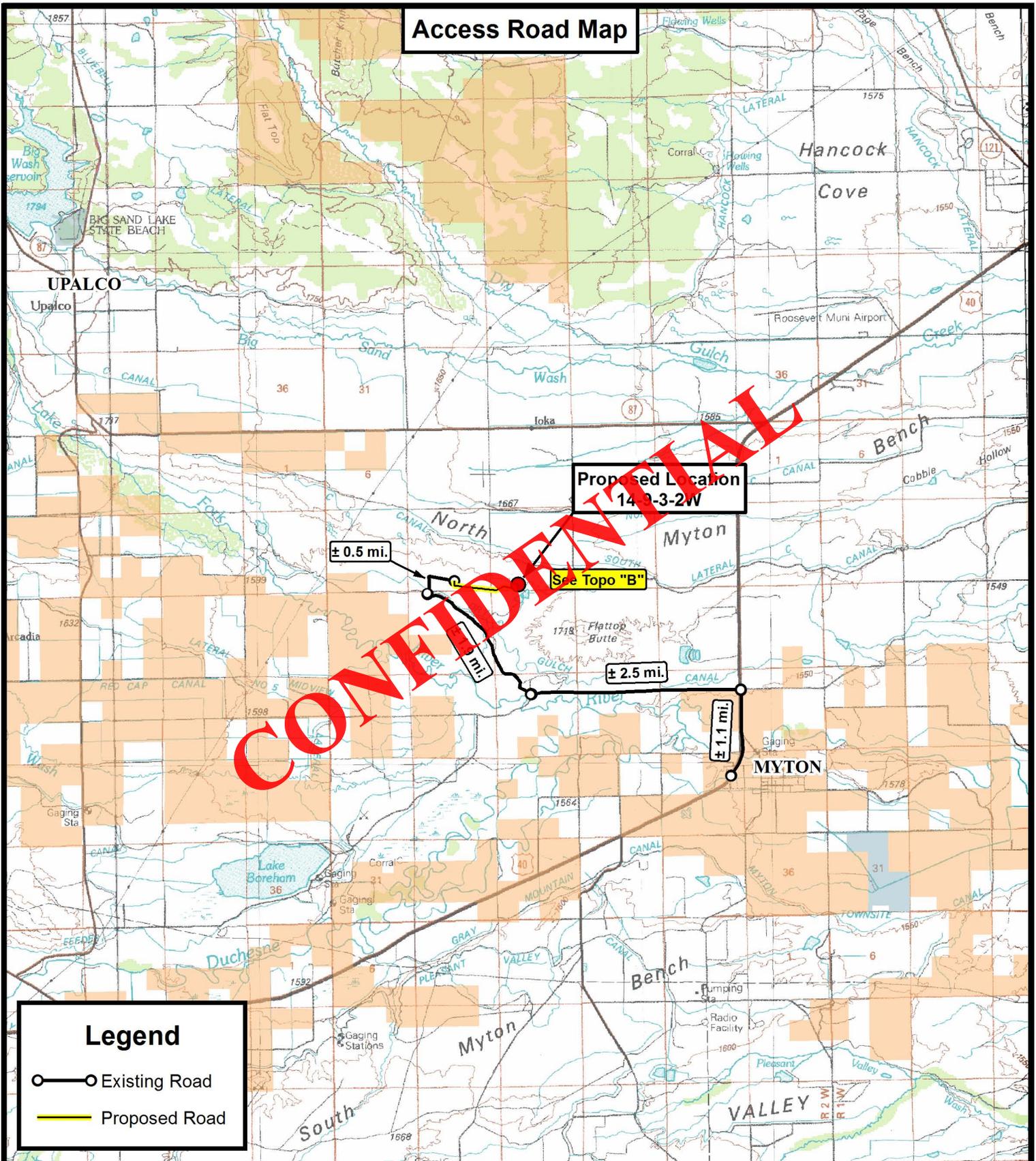
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

14-9-3-2W
 (Surface Location) NAD 83
 LATITUDE = 40° 13' 49.55"
 LONGITUDE = 110° 07' 04.89"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 02-14-12	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 02-16-12	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



**Proposed Location
14-9-3-2W**

See Topo "B"

± 0.5 mi.

± 1.1 mi.

± 2.5 mi.

± 1.1 mi.

Legend

- Existing Road
- Proposed Road

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

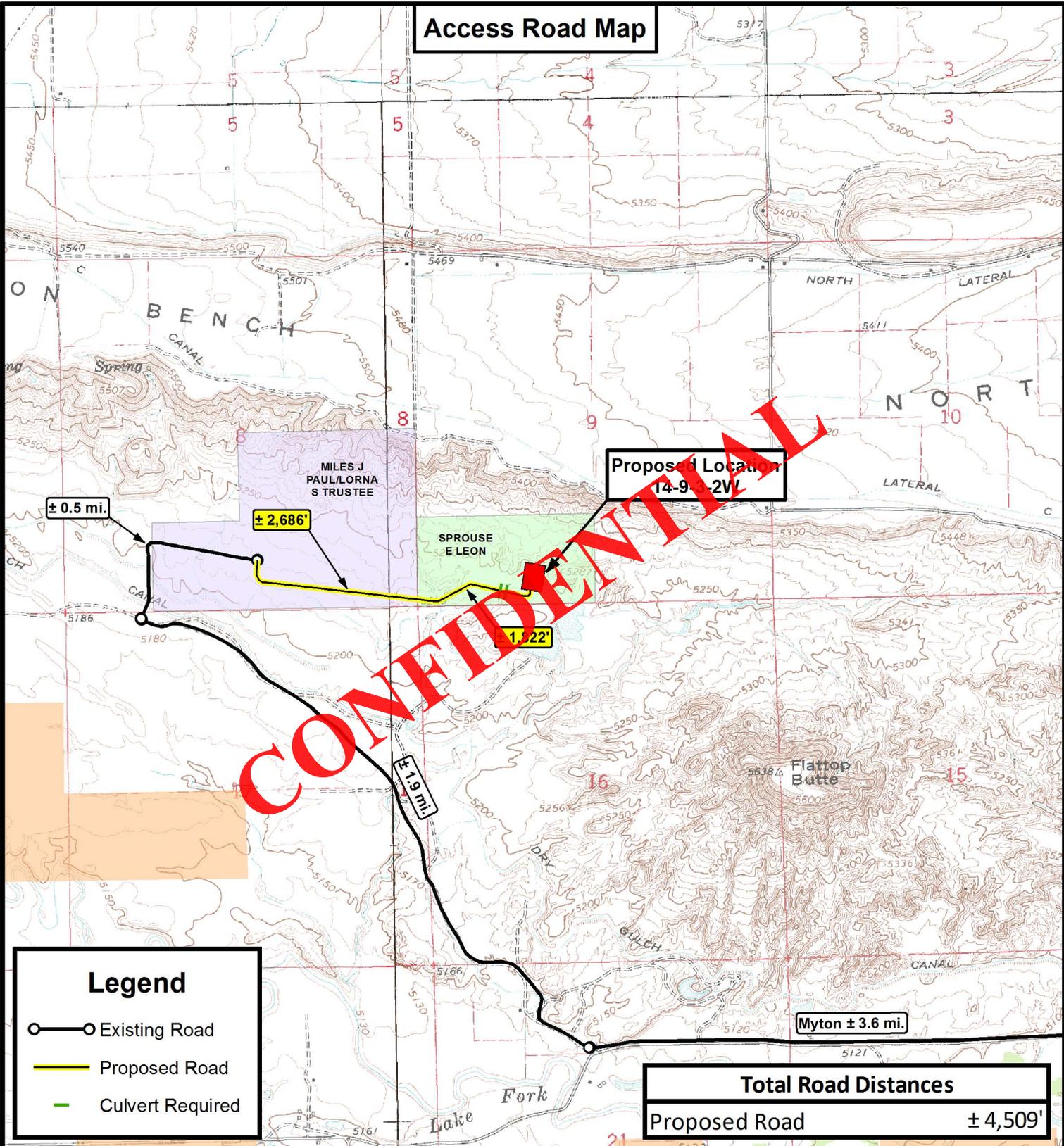
**14-9-3-2W
SEC. 9, T3S, R2W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	02-17-2012		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road
- Culvert Required

Total Road Distances

Proposed Road ± 4,509'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State Land Surveying, Inc.

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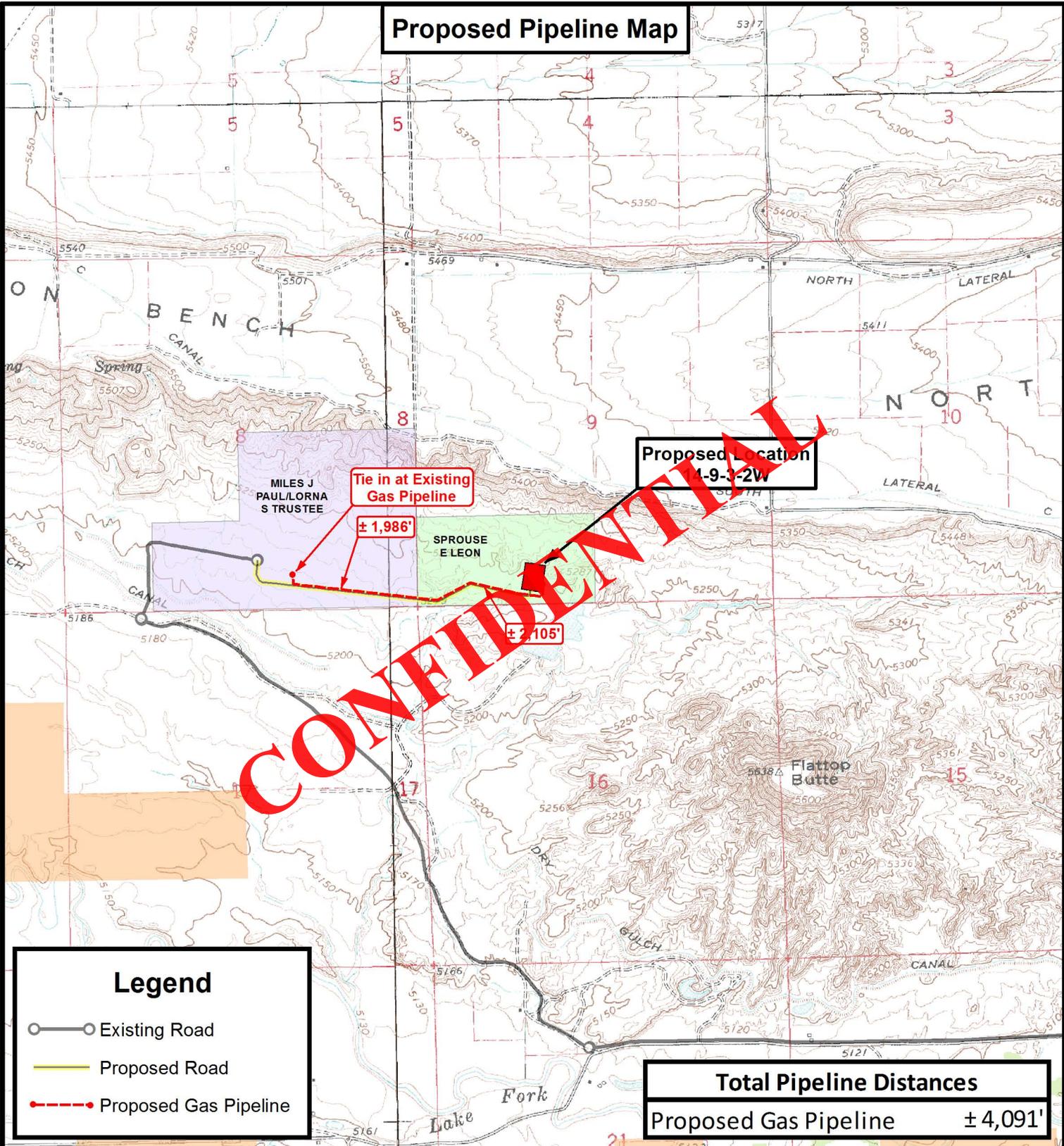
14-9-3-2W
SEC. 9, T3S, R2W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	02-17-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Proposed Location
14-9-3-2W

Tie in at Existing Gas Pipeline
± 1,986'

± 2,105'

Legend

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

Total Pipeline Distances	
Proposed Gas Pipeline	± 4,091'

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NEWFIELD EXPLORATION COMPANY

14-9-3-2W
SEC. 9, T3S, R2W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	02-17-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map

**Proposed Location
14-9-3-2W**

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Legend

-  1 Mile Radius
-  Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

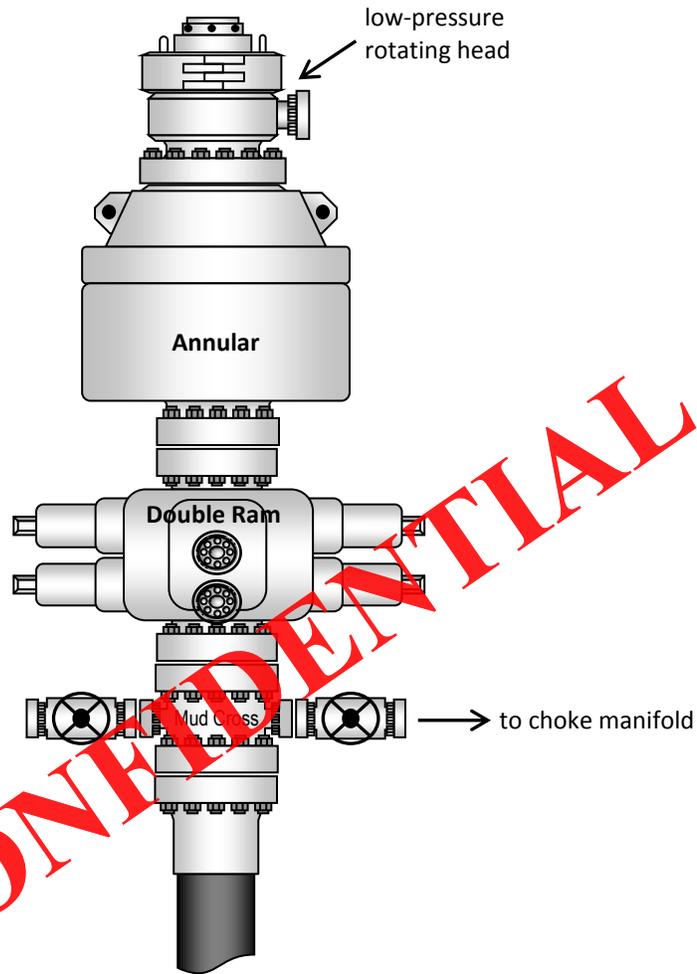
**14-9-3-2W
SEC. 9, T3S, R2W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	02-17-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

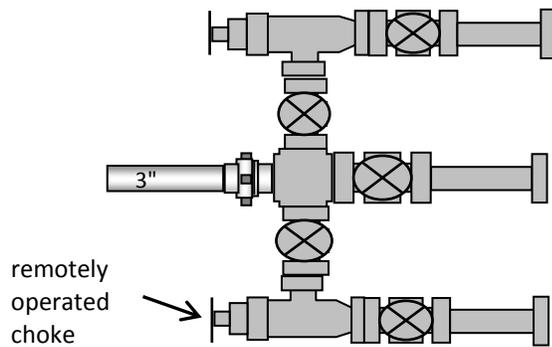
SHEET
D

Typical 5M BOP stack configuration



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Typical 5M choke manifold configuration

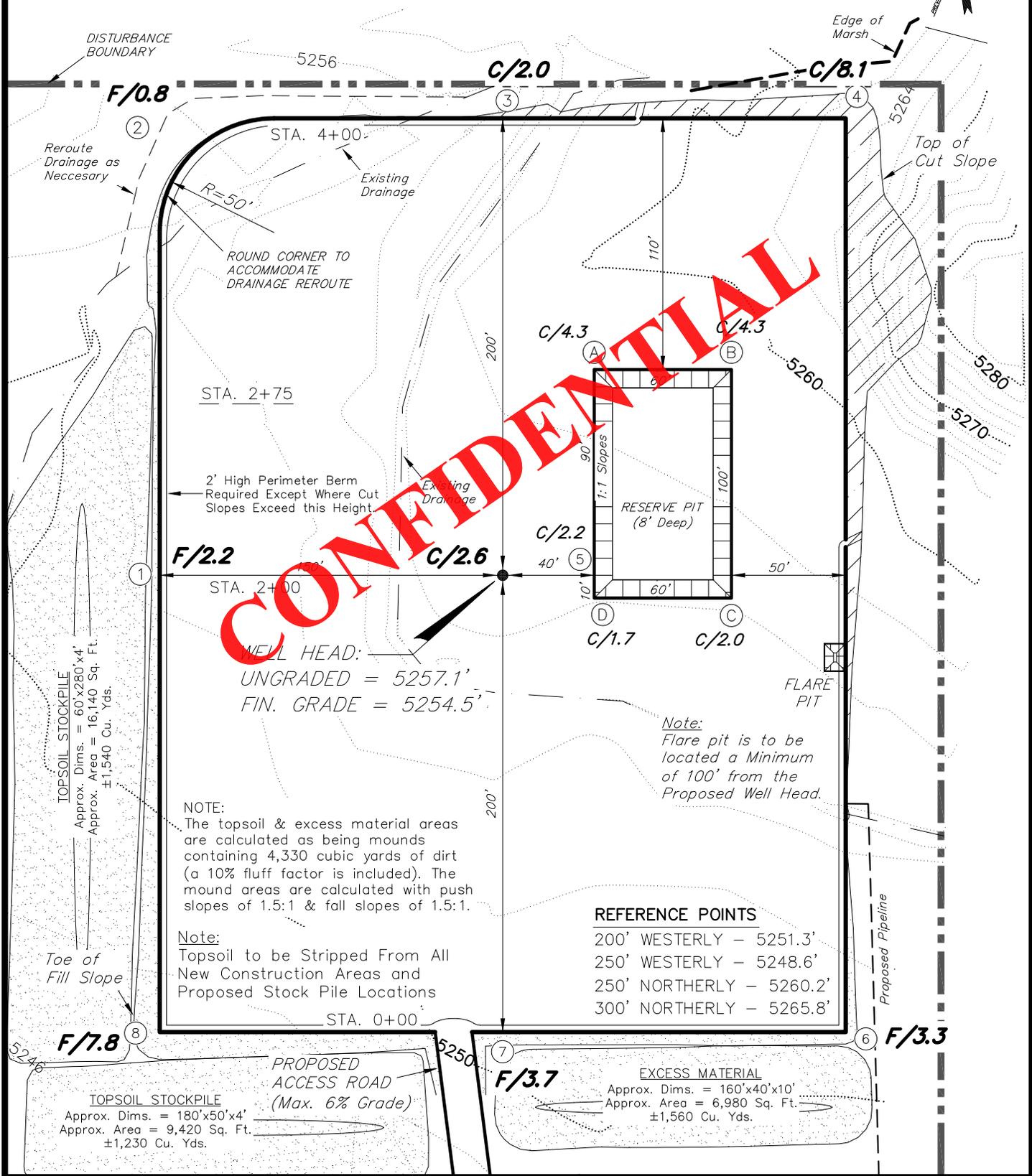


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PROPOSED LOCATION LAYOUT

14-9-3-2W

Pad Location: SESW Section 9, T3S, R2W, U.S.B.&M.



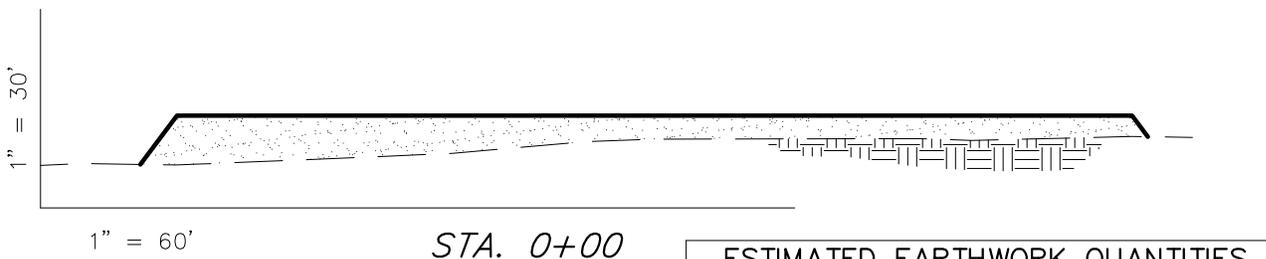
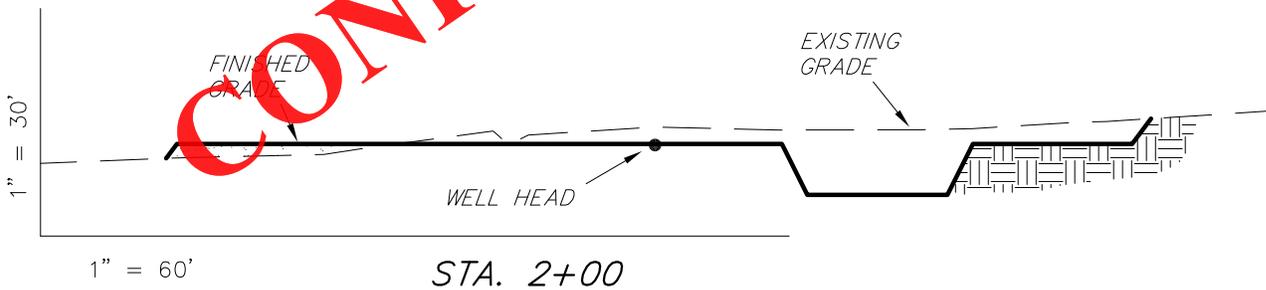
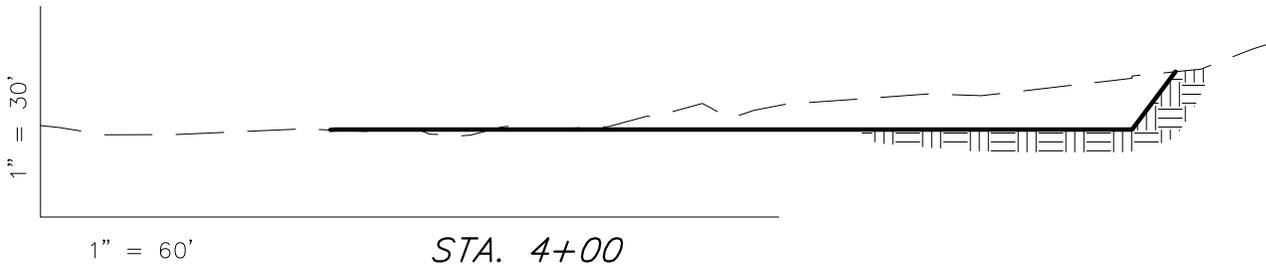
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DRAWN BY: M.W.	DATE DRAWN: 02-16-12		
SCALE: 1" = 60'	REVISED:		

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

14-9-3-2W

Pad Location: SESW Section 9, T3S, R2W, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,440	6,440	Topsoil is not included in Pad Cut Volume	0
PIT	1,420	0		1,420
TOTALS	7,860	6,440	2,520	1,420

SURVEYED BY: S.V.	DATE SURVEYED: 02-14-12	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 02-16-12	V1
SCALE: 1" = 60'	REVISED:	

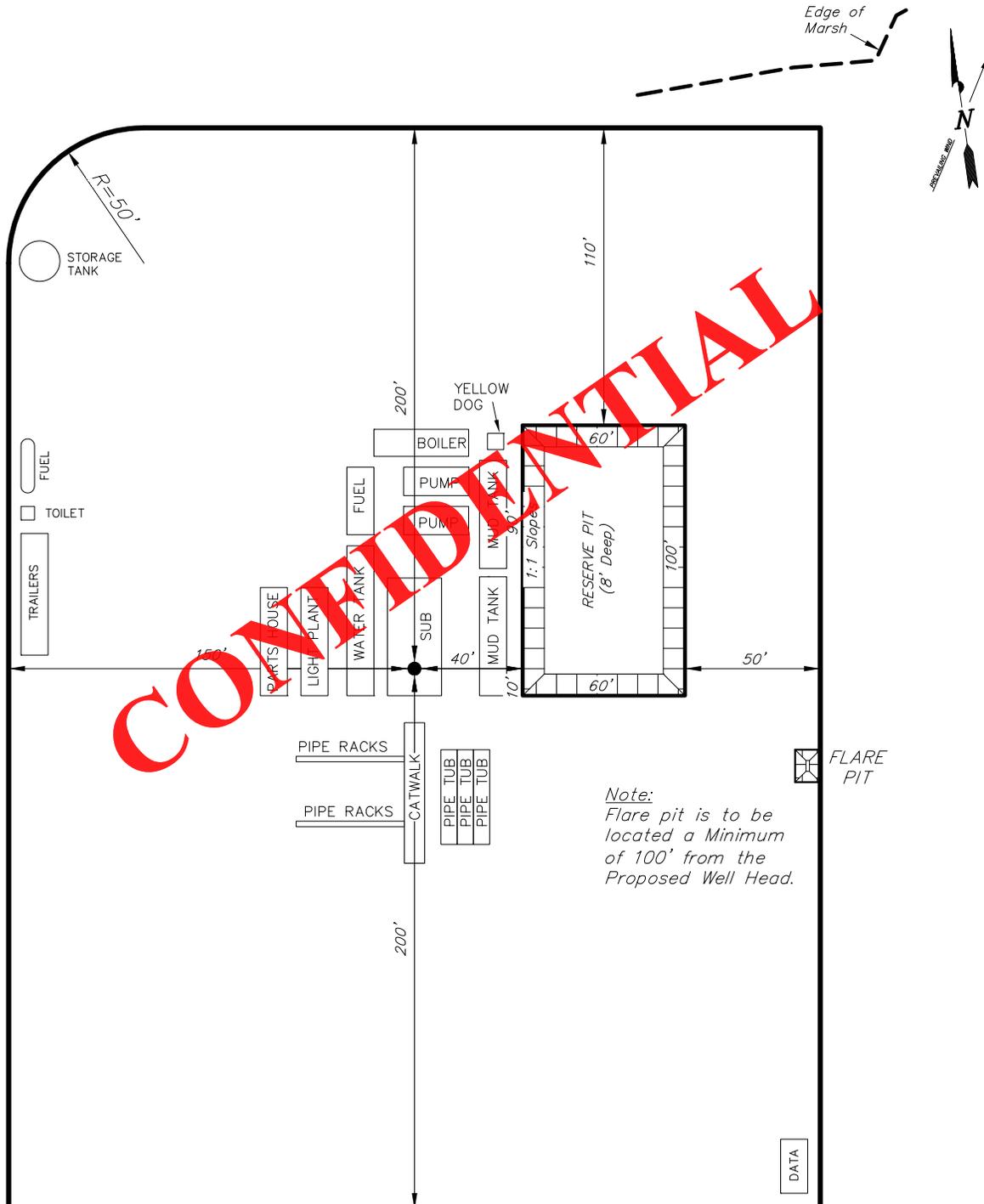
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

14-9-3-2W

Pad Location: SESW Section 9, T3S, R2W, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

PROPOSED ACCESS ROAD
(Max. 6% Grade)

SURVEYED BY: S.V.	DATE SURVEYED: 02-14-12	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: M.W.	DATE DRAWN: 02-16-12	V1	
SCALE: 1" = 60'	REVISED:		

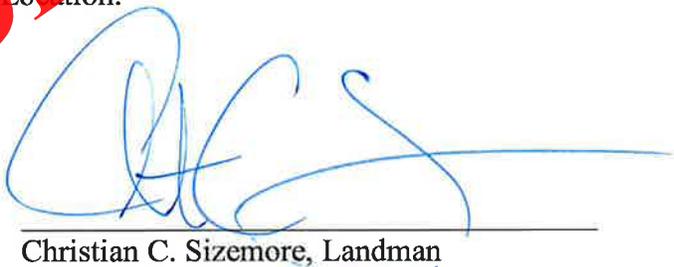
AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Christian C. Sizemore personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Christian C. Sizemore. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Ute Tribal 14-9-3-2W well to be located in the SESW of Section 9, Township 3 South, Range 2 West, Duchesne, County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is E. Leon Sprouse, whose address is PO Box 315, Neola, UT 84053 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated January 18, 2012 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

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Christian C. Sizemore, Landman

ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

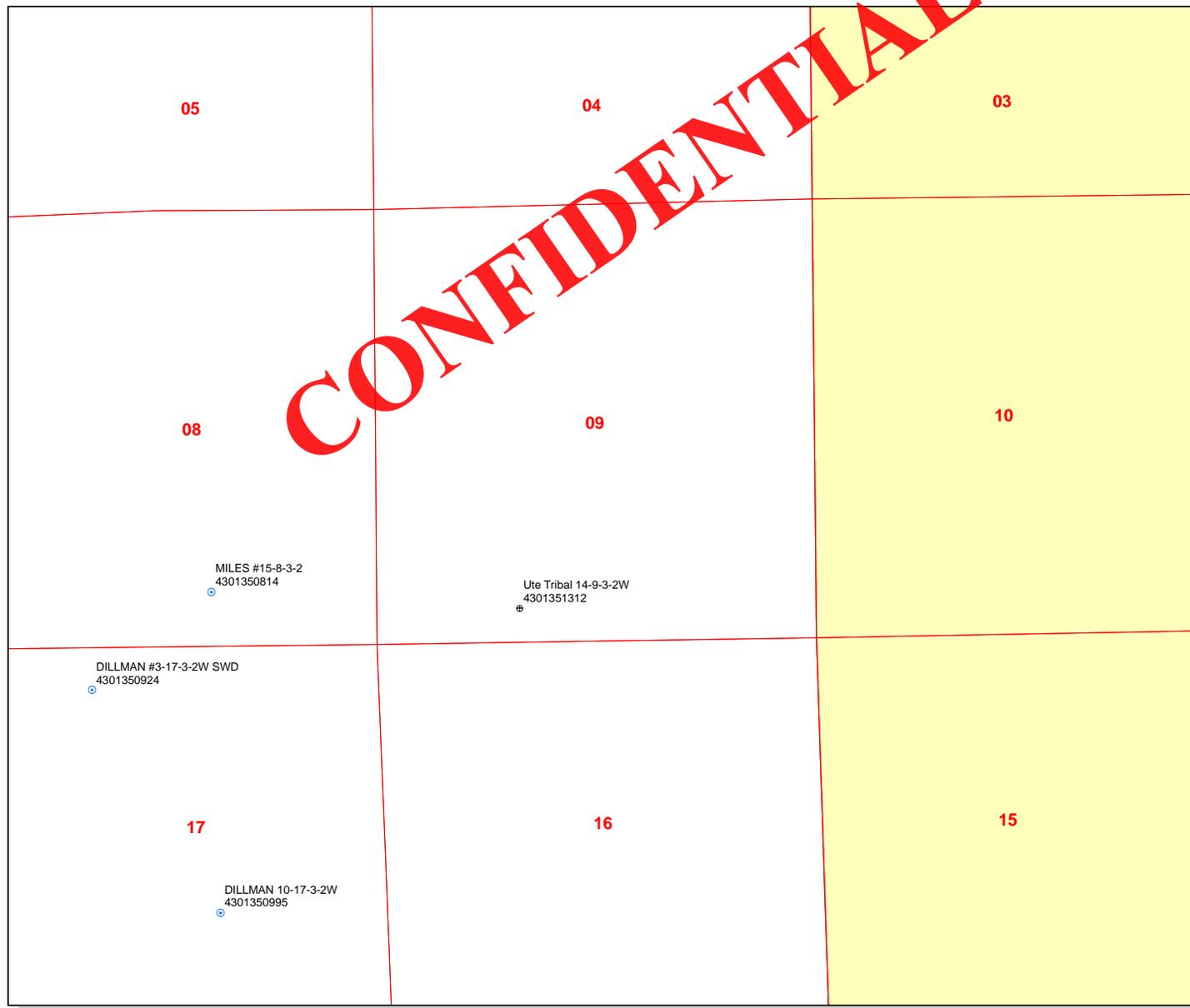
Before me, a Notary Public, in and for the State, on this 18th day of January, 2012, personally appeared Christian C. Sizemore, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.


NOTARY PUBLIC

My Commission Expires:



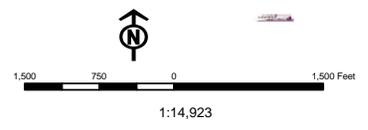
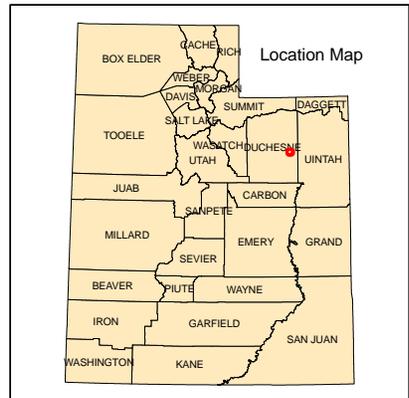
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API Number: 4301351312
Well Name: Ute Tribal 14-9-3-2W
Township T0.3 . Range R0.2 . Section 09
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WW - Water Injection Well
TERMINATED	WSW - Water Supply Well





March 22, 2012

State of Utah, Division of Oil, Gas & Mining
Attn: Diana Mason
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Exception Location
Ute Tribal 14-9-3-2W

T3S-R2W Section 9: SESW
413' FSL 1724' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 55' West, and 57' South of the drilling window tolerance for the SESW of Sec. 9, T3S-R2W. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected at the request of the surface owner.

Please note that Newfield Production Company is the owner of one hundred percent (100%) of the leasehold interest of all lands within a four hundred sixty foot (460') radius of the proposed location.

Should you have any questions or concerns regarding the above, please feel encouraged to contact me via email at rmiller@newfield.com or by phone at (303)382-4466. Your consideration in this matter is greatly appreciated.

Sincerely,

Newfield Production Company.

A handwritten signature in blue ink that reads "Robert N. Miller II".

Robert N. Miller II
Landman

Erosion Issues Y

Soils are highly erodible and present a threat under heavy precipitation events

Sedimentation Issues Y

topsoil pile to be moved to North side of pad

Site Stability Issues N**Drainage Diversion Required? Y**

plans to be submitted for movement and reconstruction of ditch and diversion of flows from the bench

Berm Required? Y**Erosion Sedimentation Control Required? Y**

cut slope on corner 4 extends to very near the top of bench. Slopes need to be protected

Paleo Survey Run? Y **Paleo Potential Observed? N** **Cultural Survey Run? Y** **Cultural Resources? N**

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	100 to 200	15
Dist. Nearest Municipal Well (ft)	1320 to 5280	5
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5

Affected Populations

Presence Nearby Utility Conduits Not Present 0

Final Score 45 1 Sensitivity Level

Characteristics / Requirements

Pit to be dug to a depth of 8'. Because of the likely hood of disturbance to existing sandstone bedrock pit underlayment is to be used to protect the liner from potential puncture. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required? N** **Liner Thickness 16** **Pit Underlayment Required? Y**

Other Observations / Comments

Forrest Bird to visit with Dallas Murray to see if the ditch or stock pond is still in use. Report is improvements to canals above have nearly ceased flows to this feature. Operator will submit as an ammendment plans to divert any flows.

Chris Jensen

4/11/2012

Evaluator

Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

4/18/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5489	43013513120000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Leon E. Sprouse	
Well Name	Ute Tribal 14-9-3-2W		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESW 9 3S 2W U 413 FSL 1724 FWL GPS Coord (UTM) 575029E 4453710N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/16/2012
Date / Time

Surface Statement of Basis

Operator has a surface agreement in place with the landowner. Location is proposed outside the spacing window. Access road is going enter location from the South. The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions and evidence on site suggests as much. Construction standards of the Operator appear to be adequate for the proposed purpose. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The landowner was invited and was not in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes from erosion, sedimentation and stability issues from corner 4 on the Northern side of pad. Topsoil piles are to be moved from the South side.

Chris Jensen
Onsite Evaluator

4/11/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location. Topsoil pile to be moved to the North side of pad
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/19/2012

API NO. ASSIGNED: 43013513120000

WELL NAME: Ute Tribal 14-9-3-2W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESW 09 030S 020W

Permit Tech Review:

SURFACE: 0413 FSL 1724 FWL

Engineering Review:

BOTTOM: 0413 FSL 1724 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.23047

LONGITUDE: -110.11806

UTM SURF EASTINGS: 575029.00

NORTHINGS: 4453710.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626388

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB00100473
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2012-04-17 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
21 - RDCC - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 14-9-3-2W
API Well Number: 43013513120000
Lease Number: 1420H626388
Surface Owner: FEE (PRIVATE)
Approval Date: 4/18/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to

correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626269
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 14-9-3-2W	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013513120000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0413 FSL 1724 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 09 Township: 03.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Update Lease"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Newfield Production Company requests that the lease number within the submitted and approved APD be changed from the incorrect lease number 14-20-H62-6388 and replaced with the correct lease number 14-20-H62-6269.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 25, 2012</p>		
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent
SIGNATURE N/A	DATE 7/22/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626269
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	8. WELL NAME and NUMBER: Ute Tribal 14-9-3-2W
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	9. API NUMBER: 43013513120000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0413 FSL 1724 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 09 Township: 03.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/25/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company respectfully submits the attached updated location layouts and cross-sections reflecting changes requested by Chris Jensen during the earlier onsite inspection. Don Hamilton

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 09, 2012

By:

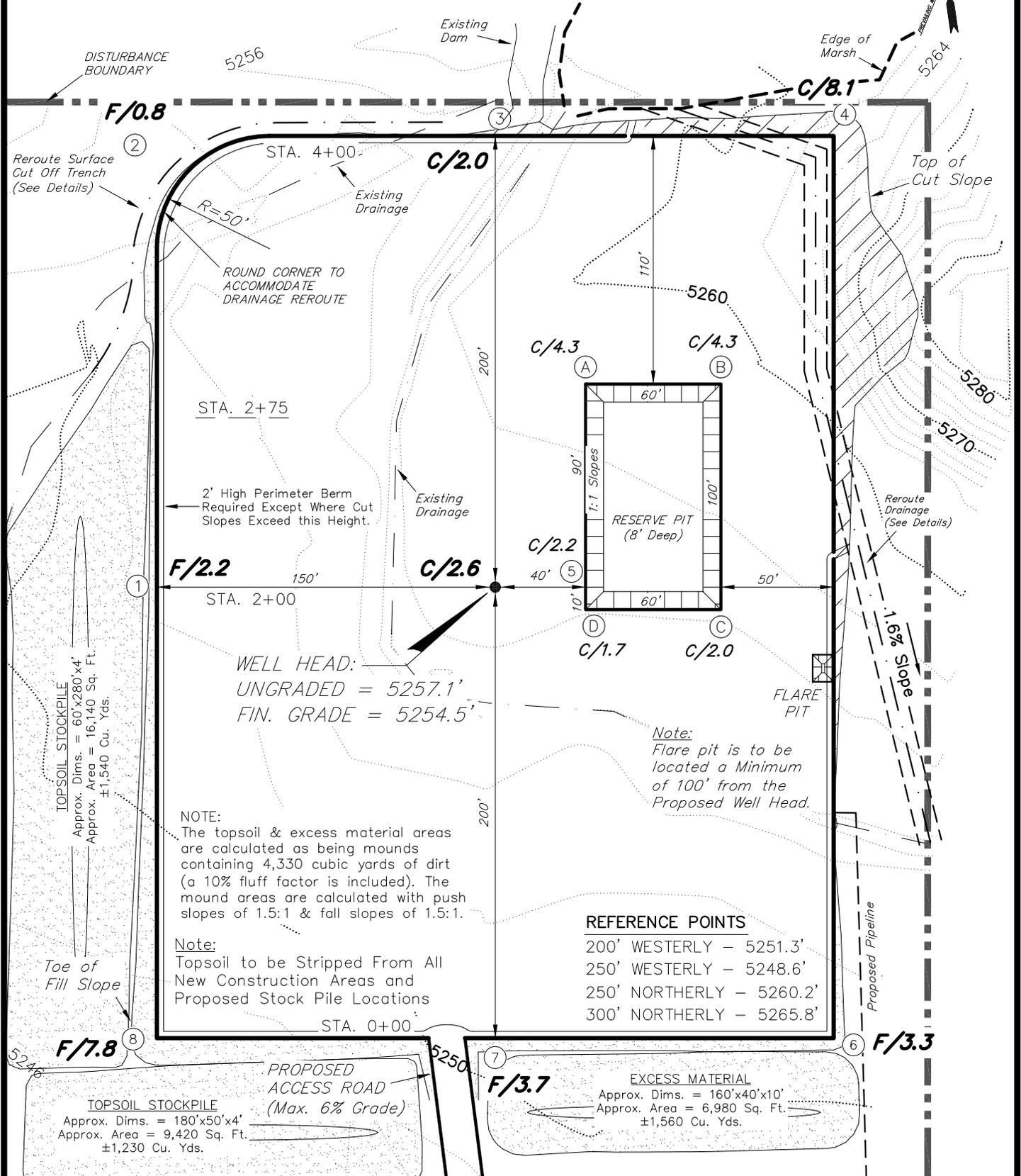
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent
SIGNATURE N/A	DATE 5/17/2012	

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

14-9-3-2W

Pad Location: SESW Section 9, T3S, R2W, U.S.B.&M.



SURVEYED BY: S.V.	DATE SURVEYED: 02-14-12	VERSION: V1
DRAWN BY: M.W.	DATE DRAWN: 02-16-12	
SCALE: 1" = 60'	REVISED:	

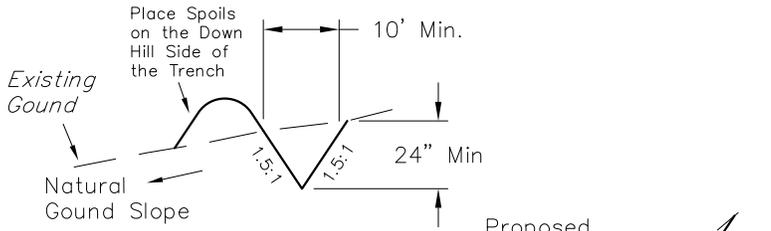
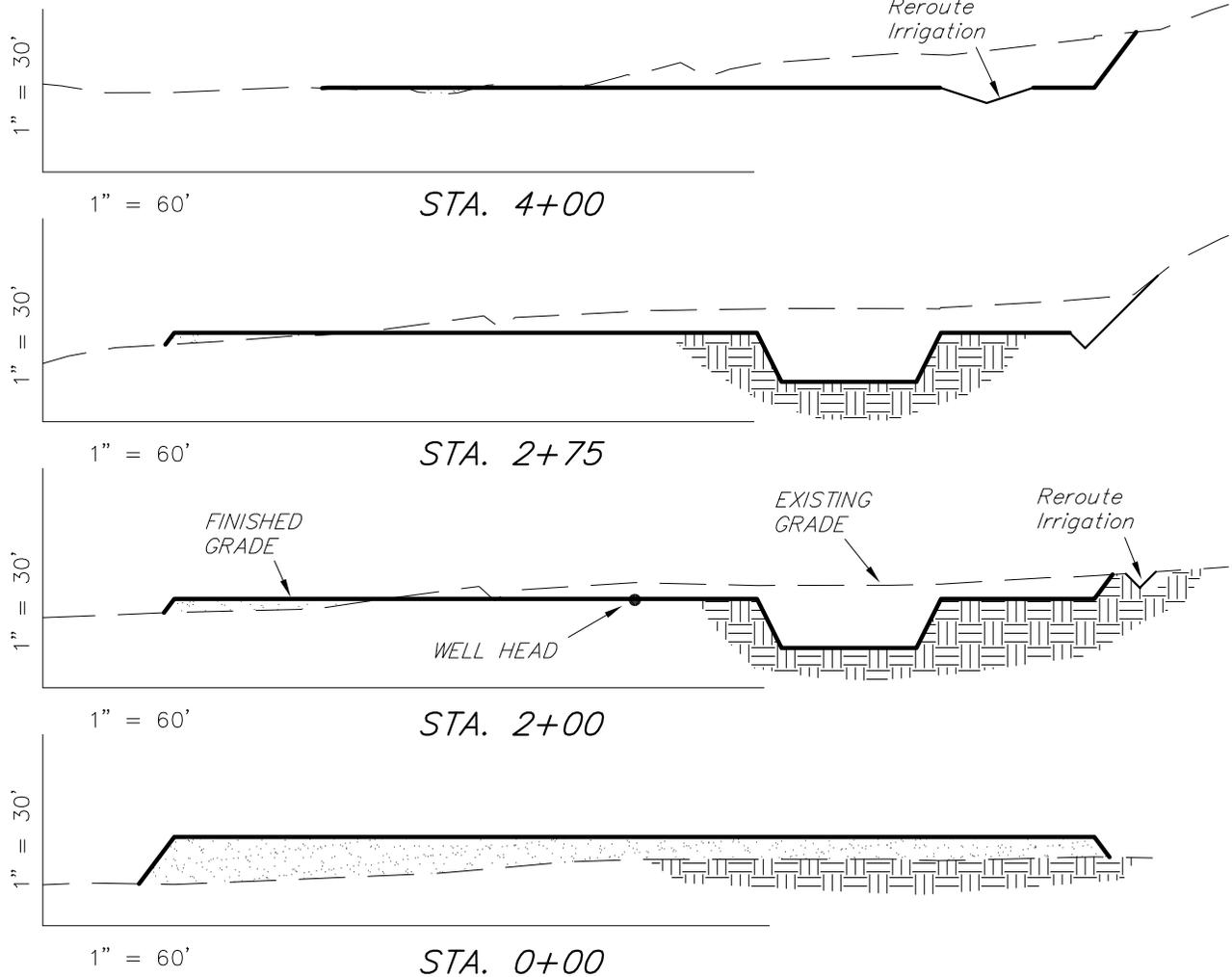
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

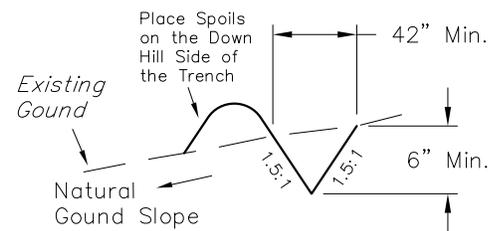
14-9-3-2W

Pad Location: SESW Section 9, T3S, R2W, U.S.B.&M.



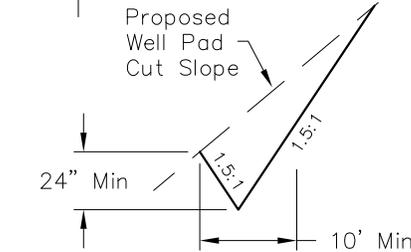
**Typical Irrigation Ditch
Cross Section Detail**

NOT TO SCALE



Typical Cut Off Trench Detail

NOT TO SCALE



**Typical Irrigation Ditch Cross
Section in Cut Slope**

NOT TO SCALE

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,440	6,440	Topsoil is not included in Pad Cut Volume	0
PIT	1,420	0		1,420
TOTALS	7,860	6,440	2,520	1,420

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: S.V.	DATE SURVEYED: 02-14-12	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 02-16-12	V1
SCALE: 1" = 60'	REVISED:	

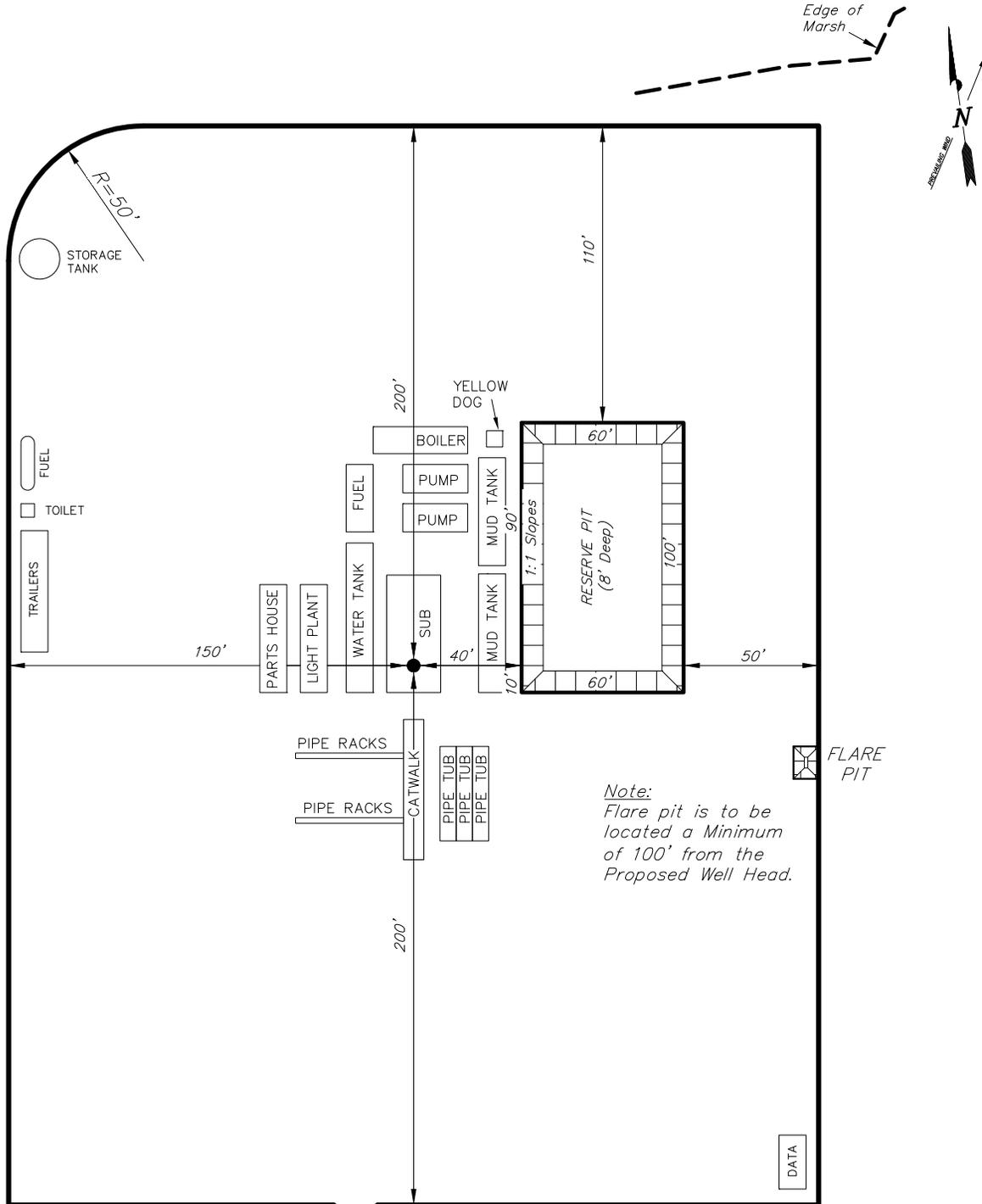
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

14-9-3-2W

Pad Location: SESW Section 9, T3S, R2W, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

PROPOSED ACCESS ROAD
(Max. 6% Grade)

SURVEYED BY: S.V.	DATE SURVEYED: 02-14-12	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: M.W.	DATE DRAWN: 02-16-12	V1	
SCALE: 1" = 60'	REVISED:		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 25 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM
CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626269
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	8. Lease Name and Well No. UTE TRIBAL 14-9-3-2W
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 413FSL 1724FWL 40.230431 N Lat, 110.118025 W Lon At proposed prod. zone SESW 413FSL 1724FWL 40.230431 N Lat, 110.118025 W Lon		9. API Well No. 43-013-51312
14. Distance in miles and direction from nearest town or post office* 6.9 MILES NORTHWEST OF MYTON, UT		10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 413'	16. No. of Acres in Lease 640.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T3S R2W Mer UBM
17. Spacing Unit dedicated to this well 40.00	12. County or Parish DUCHESNE	13. State UT
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3700'	19. Proposed Depth 10600 MD 10600 TVD	20. BLM/BIA Bond No. on file RLB00100473
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5257 GL	22. Approximate date work will start 07/01/2012	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 04/24/2012
--	---	--------------------

Title
REGULATORY ANALYST

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date SEP 24 2012
-----------------------------	---------------------------------------	---------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #136295 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 04/26/2012 ()

RECEIVED

OCT 09 2012

UDOGM

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

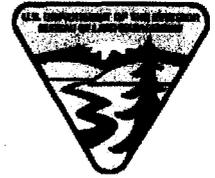


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SESW, Sec. 9, T3S, R2W
Well No:	Ute Tribal 14-9-3-2W	Lease No:	14-20-H62-6269
API No:	43-013-51312	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

CONDITIONS OF APPROVAL:

- **The ditch at location Ute Tribal 4-24-3-2WH will be diverted.**
- **Location Ute Tribal 7-19-3-3W will need a diversion on the west side to reroute water to the south.**
- **A drainage diversion will be constructed on the western side by corner 2 of proposed location Ute Tribal 6-29-3-3W.**

Wildlife

- **Burrowing owls must be fledged at location 1-2-4-3WH before construction or drilling.**

Standard Operating Procedures:

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.
- The surface conditions as set forth by the owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.
- Cement shall be circulated to surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

CONFIDENTIAL

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 14-9-3-2W
Qtr/Qtr SE/SW Section 9 Township 3S Range 2W
Lease Serial Number 1420H626269
API Number 43-013-51312

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/7/12 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/7/12 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____



STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	18800	4301351516	UTE TRIBAL 2-5-3-3WH	NWNE	5	3S	3W	DUCHESNE	11/2/2012	11/9/12
WELL 1 COMMENTS: GRRV BHL: SWSE											
B	99999	18801	4301351312	UTE TRIBAL 14-9-3-2W	SESW	9	3S	2W	DUCHESNE	11/7/2012	11/9/12
WSTC											
B											
B											

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 NOV 08 2012
 Div. of Oil, Gas & Mining

Tasha Robison
 Signature
 Tasha Robison
 Production Clerk
 11/08/12

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer 69 Submitted
By Alvin Nielsen Phone Number 435-828-6092
Well Name/Number Ute Tribal 14-9-3-2W
Qtr/Qtr SE/SW Section 9 Township 3S Range 2W
Lease Serial Number FEE
API Number 43013513120000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED
JAN 02 2013
DIV. OF OIL, GAS & MINING

Date/Time 12/30/2012 18:00 AM PM

Remarks Pioneer# 69 will Test bops @ Intermediate on 12/30/2012 @ 18:00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA EDA 14-20-H62-6388
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or UINTA CB - WASATCH DEEP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 0413 FSL 1924 FWL SESW Section 9 T3S R2W		8. Well Name and No. UTE TRIBAL 14-9-3-2W
		9. API Well No. 4301351312
		10. Field and Pool, or Exploratory Area UINTA CENTRAL BASIN
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/7/12 MIRU Ross #29. Spud well @12:00 PM. Drill 60' of 17 1/2" hole with air mist. TIH W/ 2 Jt's 14" H-40 36.75# csgn. Set @ 78. On 11/7/12 cement with 94 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 1 barrels cement to pit. WOC.

RECEIVED
JAN 08 2013
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Branden Arnold	Title
Signature <i>Branden Arnold</i>	Date 12/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Casing / Liner Detail

Well: Ute Tribal 14-9-3-2W
 Prospect: Central Basin
 Foreman:
 Run Date:
 String Type: Surface, 9.625", 36#, J-55, LTC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
1,071.61			KB 18'		
18.00	1007.31	23	Casing	9.625	
1,025.31	1.50		Float Collar	9.625	
1,026.81	42.90	1	Shoe Joint	9.625	
1,069.71	1.90		Guide Shoe	9.625	
1,071.61			-		

Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 1	445	15.8	1.17	520.65	Class G+2%kcl+.25#CF

Tab-In-Job?	No	Cement To Surface?	Yes
HT:	0	Est. Top of Cement:	0
Initial Circulation Pressure:		Plugs Bumped?	Yes
Initial Circulation Rate:		Pressure Plugs Bumped:	600
Final Circulation Pressure:		Floats Holding?	No
Final Circulation Rate:		Casing Stuck On / Off Bottom?	No
Displacement Fluid:	Water	Casing Reciprocated?	No
Displacement Rate:		Casing Rotated?	No
Displacement Volume:	78.1	CIP:	19:16
Fluid Returns:		Casing Wt Prior To Cement:	
Centralizer Type And Placement:		Casing Weight Set On Slips:	

Middle of first, top of second and every other for a total of six.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 14-9-3-2W	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013513120000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0413 FSL 1724 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 09 Township: 03.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/20/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above well was placed on production on 01/20/2013 at 22:30 hours. Production Start sundry re-sent on 07/10/2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 7/10/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626269

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 14-9-3-2w

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-013-51312

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 413' FSL 1724' FWL (SE/SW) SEC 9 T3S R2W

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and
Survey or Area SEC 9 T3S R2W Mer UBM

12. County or Parish
DUCHESNE

13. State
UT

At top prod. interval reported below

At total depth

14. Date Spudded
11/07/2012

15. Date T.D. Reached
01/08/2013

16. Date Completed 02/14/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5257' GL 5275' KB

18. Total Depth: MD 10250
TVD 10249'

19. Plug Back T.D.: MD 10120'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	9-5/8" J-55	36	0'	1072'		445 CLASS G			
8-7/8"	7" P-110	26	0'	8314'		300 50/50 POZ			
						525 Premium lite			
6-1/4"	4.5" P-110	11.6	8003'	10239'		225 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@8451'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	8500'	8557'	8500' - 8557' MD	0.34	30	
B) Wasatch	8964'	9784'	8964' -9784' MD	0.34	120	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8500' - 9784' MD	Frac w/ 308,209#s of 20/40 white sand and 400,498#s of 20/40 Super LC in 13,943 bbls of Lightning 17 fluid, in 5 stages.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/20/13	1/30/13	24	→	307	277	287			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
 GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH GARDEN GULCH 1	6485' 6485'
				GARDEN GULCH 2 DOUGLAS CREEK	6870' 7541'
				CASTLE PEAK UTELAND BUTTE	8432' 8765'
				WASATCH WASATCH 30	8900' 9721'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature *Heather Calder* Date 04/04/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Job Number: UT12615
 Company: Newfield Exploration
 Lease/Well: Ute Tribal 14-9-3-2W
 Location: Sec 9, T3S, R2W
 Rig Name: Pioneer 69
 RKB:
 G.L. or M.S.L.:

State/Country: UT
 Declination: 11.29
 Grid: True
 File name: C:\WINSERVE\UT12615.SVY
 Date/Time: 02~Jan-13 / 22:43
 Curve Name: Ute Tribal 14-9-3-2W

Payzone Directional"

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
104.00	.62	144.18	104.00	-.46	.33	-.46	.56	144.18	.60
134.00	.70	145.42	134.00	-.74	.53	-.74	.91	144.43	.20
163.00	.70	146.73	162.99	-1.03	.73	-1.03	1.26	144.89	.00
193.00	.75	141.55	192.99	-1.34	.95	-1.34	1.64	144.70	.20
222.00	.79	139.65	221.99	-1.64	1.20	-1.64	2.03	143.91	.10
251.00	.92	140.33	250.99	-1.97	1.47	-1.97	2.46	143.22	.40
281.00	.88	137.64	280.98	-2.33	1.78	-2.33	2.93	142.55	.10
313.00	.88	137.49	312.98	-2.69	2.11	-2.69	3.42	141.83	.00
343.00	.83	143.00	342.97	-3.03	2.40	-3.03	3.87	141.64	.30

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE			Dogleg Severity Deg/100
							Distance FT	Direction Deg		
373.00	.91	144.24	372.97	-3.40	2.67	-3.40	4.32	141.85	.2	
403.00	.88	141.55	402.97	-3.77	2.95	-3.77	4.79	141.96	.1	
433.00	.83	145.63	432.96	-4.13	3.22	-4.13	5.24	142.09	.2	
463.00	.84	147.56	462.96	-4.50	3.46	-4.50	5.68	142.44	.1	
493.00	.88	145.20	492.96	-4.87	3.71	-4.87	6.13	142.72	.1	
523.00	.88	148.54	522.95	-5.26	3.96	-5.26	6.58	143.01	.1	
553.00	.92	144.62	552.95	-5.65	4.22	-5.65	7.05	143.25	.2	
583.00	.79	144.76	582.95	-6.02	4.48	-6.02	7.50	143.34	.4	
613.00	.88	149.50	612.94	-6.39	4.72	-6.39	7.94	143.55	.3	
643.00	.92	149.33	642.94	-6.79	4.96	-6.79	8.41	143.88	.1	
673.00	.92	151.17	672.94	-7.21	5.19	-7.21	8.89	144.22	.1	
703.00	1.00	151.92	702.93	-7.65	5.43	-7.65	9.38	144.62	.2	
733.00	.92	154.34	732.93	-8.10	5.66	-8.10	9.88	145.04	.3	
763.00	1.05	156.67	762.92	-8.57	5.87	-8.57	10.39	145.56	.4	
793.00	.97	162.86	792.92	-9.06	6.06	-9.06	10.90	146.24	.4	
823.00	.92	168.05	822.91	-9.54	6.18	-9.54	11.37	147.06	.3	
853.00	.83	176.40	852.91	-9.99	6.25	-9.99	11.79	147.99	.5	
883.00	.83	183.96	882.91	-10.43	6.25	-10.43	12.16	149.08	.3	
913.00	.97	185.23	912.90	-10.90	6.21	-10.90	12.54	150.33	.4	
943.00	.97	186.46	942.90	-11.40	6.16	-11.40	12.96	151.64	.0	
973.00	1.10	186.55	972.90	-11.94	6.09	-11.94	13.41	152.96	.4	
1003.00	1.23	187.65	1002.89	-12.55	6.02	-12.55	13.92	154.37	.4	
1081.00	1.14	182.10	1080.87	-14.15	5.88	-14.15	15.32	157.44	.1	
1112.00	.48	173.01	1111.87	-14.59	5.88	-14.59	15.73	158.04	2.1	
1143.00	.37	171.90	1142.87	-14.82	5.91	-14.82	15.95	158.24	.3	
1174.00	.13	141.90	1173.87	-14.94	5.95	-14.94	16.08	158.29	.8	
1205.00	.09	159.20	1204.87	-14.99	5.98	-14.99	16.14	158.26	.1	
1236.00	.00	287.00	1235.87	-15.02	5.99	-15.02	16.17	158.26	.2	
1267.00	.04	303.50	1266.87	-15.01	5.98	-15.01	16.16	158.28	.1	
1298.00	.14	82.40	1297.87	-15.00	6.01	-15.00	16.16	158.17	.5	
1329.00	.06	353.10	1328.87	-14.98	6.04	-14.98	16.15	158.03	.4	
1360.00	.00	241.08	1359.87	-14.96	6.04	-14.96	16.14	158.01	.1	

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1392.00	.00	48.55	1391.87	-14.96	6.04	-14.96	16.14	158.01	.01
1422.00	.02	16.92	1421.87	-14.96	6.04	-14.96	16.13	158.00	.01
1453.00	.00	138.30	1452.87	-14.95	6.04	-14.95	16.13	157.99	.01
1485.00	.12	273.70	1484.87	-14.95	6.01	-14.95	16.11	158.10	.31
1516.00	.06	355.65	1515.87	-14.93	5.98	-14.93	16.08	158.18	.41
1547.00	.18	224.15	1546.87	-14.95	5.94	-14.95	16.09	158.33	.71
1578.00	.20	107.59	1577.87	-15.00	5.96	-15.00	16.14	158.33	1.01
1608.00	.00	121.51	1607.87	-15.02	6.01	-15.02	16.18	158.19	.61
1639.00	.22	.00	1638.87	-14.96	6.01	-14.96	16.12	158.11	.71
1670.00	.02	155.61	1669.87	-14.90	6.01	-14.90	16.07	158.03	.71
1701.00	.25	155.26	1700.87	-14.97	6.04	-14.97	16.14	158.02	.71
1732.00	.20	126.21	1731.87	-15.06	6.11	-15.06	16.26	157.91	.41
1763.00	.00	188.42	1762.87	-15.10	6.16	-15.10	16.30	157.81	.61
1794.00	.14	194.24	1793.87	-15.13	6.15	-15.13	16.33	157.89	.41
1887.00	.29	169.18	1886.87	-15.47	6.16	-15.47	16.66	158.28	.11
1980.00	.00	167.30	1979.87	-15.70	6.21	-15.70	16.89	158.43	.31
2073.00	.20	16.10	2072.87	-15.55	6.25	-15.55	16.76	158.09	.21
2166.00	.00	257.51	2165.87	-15.39	6.30	-15.39	16.63	157.74	.21
2259.00	.65	319.83	2258.86	-14.99	5.96	-14.99	16.13	158.32	.71
2352.00	.39	348.30	2351.86	-14.28	5.55	-14.28	15.32	158.74	.31
2445.00	.25	325.78	2444.86	-13.80	5.38	-13.80	14.81	158.71	.21
2539.00	.33	354.87	2538.86	-13.36	5.24	-13.36	14.35	158.60	.11
2632.00	.00	209.77	2631.86	-13.09	5.21	-13.09	14.09	158.29	.31
2728.00	.16	205.51	2727.86	-13.21	5.15	-13.21	14.18	158.69	.11
2818.00	.00	33.38	2817.86	-13.33	5.10	-13.33	14.27	159.06	.11
2911.00	.08	83.82	2910.86	-13.32	5.17	-13.32	14.29	158.81	.01
3004.00	.00	175.60	3003.86	-13.31	5.23	-13.31	14.30	158.55	.01
3097.00	.29	112.25	3096.86	-13.40	5.45	-13.40	14.47	157.88	.31
3190.00	.00	45.46	3189.86	-13.49	5.67	-13.49	14.63	157.22	.31
3283.00	.00	196.30	3282.86	-13.49	5.67	-13.49	14.63	157.22	.01
3376.00	.25	114.00	3375.86	-13.57	5.85	-13.57	14.78	156.68	.21
3470.00	.41	296.60	3469.85	-13.51	5.74	-13.51	14.67	156.99	.71

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/10C
							Distance FT	Direction Deg	
3563.00	.00	270.70	3562.85	-13.36	5.44	-13.36	14.42	157.84	.4
3656.00	.00	355.60	3655.85	-13.36	5.44	-13.36	14.42	157.84	.0
3749.00	.55	278.90	3748.85	-13.29	5.00	-13.29	14.20	159.39	.5
3841.00	.35	244.50	3840.85	-13.34	4.31	-13.34	14.02	162.10	.3
3934.00	.14	177.90	3933.85	-13.58	4.06	-13.58	14.17	163.36	.3
4027.00	.08	114.90	4026.85	-13.72	4.12	-13.72	14.32	163.28	.1
4120.00	.00	174.50	4119.85	-13.75	4.18	-13.75	14.37	163.09	.0
4213.00	1.84	225.60	4212.83	-14.79	3.11	-14.79	15.11	168.12	1.9
4275.00	.61	223.90	4274.82	-15.72	2.17	-15.72	15.87	172.14	1.9
4337.00	.63	180.70	4336.81	-16.30	1.94	-16.30	16.42	173.22	.7
4398.00	.08	175.20	4397.81	-16.68	1.94	-16.68	16.79	173.37	.9
4491.00	.39	242.30	4490.81	-16.89	1.66	-16.89	16.97	174.38	.3
4584.00	.20	134.61	4583.81	-17.15	1.50	-17.15	17.22	175.01	.5
4678.00	.00	112.48	4677.81	-17.27	1.62	-17.27	17.34	174.66	.2
4770.00	.00	119.56	4769.81	-17.27	1.62	-17.27	17.34	174.66	.0
4863.00	.40	182.43	4862.81	-17.59	1.60	-17.59	17.67	174.80	.4
4957.00	.18	18.52	4956.81	-17.78	1.63	-17.78	17.86	174.75	.6
5050.00	.16	214.89	5049.81	-17.75	1.61	-17.75	17.82	174.83	.3
5143.00	.14	219.38	5142.81	-17.94	1.46	-17.94	18.00	175.35	.0
5236.00	.16	144.94	5235.81	-18.14	1.46	-18.14	18.20	175.39	.2
5329.00	.31	165.19	5328.81	-18.49	1.60	-18.49	18.56	175.05	.1
5423.00	.14	347.83	5422.81	-18.62	1.64	-18.62	18.69	174.96	.4
5515.00	.14	92.23	5514.81	-18.52	1.73	-18.52	18.60	174.66	.2
5608.00	.04	214.07	5607.81	-18.55	1.83	-18.55	18.64	174.38	.1
5701.00	.23	214.38	5700.81	-18.73	1.70	-18.73	18.80	174.80	.2
5794.00	.55	222.67	5793.80	-19.21	1.30	-19.21	19.25	176.14	.3
5887.00	.76	234.50	5886.80	-19.90	.49	-19.90	19.90	178.59	.2
5980.00	.29	251.30	5979.79	-20.33	-.23	-20.33	20.33	180.66	.5
6073.00	.00	228.03	6072.79	-20.41	-.46	-20.41	20.41	181.28	.3
6166.00	.66	182.12	6165.79	-20.94	-.48	-20.94	20.95	181.31	.7
6259.00	.00	211.10	6258.79	-21.48	-.50	-21.48	21.48	181.33	.7
6352.00	.31	187.10	6351.79	-21.73	-.53	-21.73	21.73	181.39	.3

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
6445.00	1.35	187.20	6444.78	-23.06	-.70	-23.06	23.07	181.73	1.1
6539.00	.88	197.10	6538.76	-24.85	-1.05	-24.85	24.87	182.41	.5
6632.00	.31	195.80	6631.76	-25.78	-1.33	-25.78	25.81	182.95	.6
6725.00	.47	195.20	6724.75	-26.39	-1.49	-26.39	26.43	183.24	1.1
6819.00	.18	203.90	6818.75	-26.89	-1.66	-26.89	26.94	183.52	.3
6912.00	.00	156.86	6911.75	-27.03	-1.71	-27.03	27.08	183.63	1.1
7005.00	.86	107.68	7004.75	-27.24	-1.05	-27.24	27.26	182.21	.9
7098.00	.16	136.80	7097.74	-27.54	-.30	-27.54	27.55	180.62	.7
7191.00	.00	27.59	7190.74	-27.64	-.21	-27.64	27.64	180.43	1.1
7284.00	.55	195.69	7283.74	-28.07	-.33	-28.07	28.07	180.67	.5
7377.00	.00	152.17	7376.74	-28.50	-.45	-28.50	28.50	180.90	.5
7470.00	1.84	168.47	7469.72	-29.96	-.15	-29.96	29.96	180.29	1.9
7563.00	1.02	145.69	7562.70	-32.11	.61	-32.11	32.11	178.90	1.0
7656.00	.61	146.60	7655.69	-33.21	1.35	-33.21	33.23	177.66	.4
7749.00	.76	136.10	7748.68	-34.06	2.05	-34.06	34.13	176.55	.2
7841.00	.16	77.21	7840.68	-34.47	2.60	-34.47	34.57	175.68	.7
7935.00	.22	128.00	7934.68	-34.56	2.87	-34.56	34.68	175.25	1.1
8028.00	.12	148.50	8027.68	-34.75	3.06	-34.75	34.88	174.96	1.1
8121.00	.02	225.80	8120.68	-34.84	3.10	-34.84	34.98	174.91	1.1
8213.00	.12	135.40	8212.68	-34.92	3.16	-34.92	35.07	174.83	1.1
8321.00	.25	287.00	8320.68	-34.94	3.01	-34.94	35.06	175.07	.3
8354.00	.50	251.90	8353.67	-34.96	2.81	-34.96	35.07	175.41	1.0
8450.00	1.10	211.40	8449.67	-35.88	1.93	-35.88	35.93	176.92	.8
8545.00	1.10	197.70	8544.65	-37.52	1.18	-37.52	37.54	178.20	.2
8640.00	1.60	203.20	8639.62	-39.61	.38	-39.61	39.61	179.45	.5
8735.00	1.80	204.50	8734.58	-42.19	-.76	-42.19	42.19	181.04	.2
8830.00	2.10	200.20	8829.52	-45.18	-1.98	-45.18	45.22	182.51	.3
8925.00	2.10	200.30	8924.46	-48.44	-3.19	-48.44	48.55	183.77	.0
9020.00	2.20	199.70	9019.39	-51.79	-4.41	-51.79	51.98	184.86	.1
9114.00	1.90	190.30	9113.33	-55.03	-5.29	-55.03	55.28	185.49	.4
9209.00	1.90	185.60	9208.28	-58.14	-5.73	-58.14	58.42	185.63	1.1
9304.00	2.00	187.40	9303.23	-61.35	-6.10	-61.35	61.66	185.67	1.1

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Distance FT	CLOSURE		Dogleg Severity Deg/100
								Direction Deg	Direction Deg	
9399.00	2.00	189.60	9398.17	-64.63	-6.59	-64.63	64.97	185.82	185.82	.0f
9494.00	2.10	191.70	9493.11	-67.97	-7.22	-67.97	68.35	186.06	186.06	.1f
9588.00	2.30	189.00	9587.04	-71.52	-7.86	-71.52	71.95	186.27	186.27	.2f
9683.00	2.40	191.60	9681.96	-75.35	-8.56	-75.35	75.84	186.48	186.48	.1f
9778.00	2.30	181.50	9776.88	-79.21	-9.01	-79.21	79.72	186.49	186.49	.4f
9872.00	2.10	180.10	9870.81	-82.81	-9.06	-82.81	83.31	186.24	186.24	.2f
9967.00	2.00	181.10	9965.75	-86.21	-9.09	-86.21	86.69	186.02	186.02	.1f
0062.00	2.20	184.20	10060.69	-89.69	-9.26	-89.69	90.16	185.89	185.89	.2f
0157.00	2.20	189.20	10155.62	-93.31	-9.69	-93.31	93.81	185.93	185.93	.2f
TD										
0204.00	2.10	187.40	10202.58	-95.05	-9.94	-95.05	95.57	185.97	185.97	.2f
Project to bit										
0250.00	2.10	187.40	10248.55	-96.72	-10.16	-96.72	97.25	186.00	186.00	.0f

Daily Activity Report

Format For Sundry

UTE TRIBAL 14-9-3-2W

11/1/2012 To 3/28/2013

1/11/2013 Day: 1

Completion

Rigless on 1/11/2013 - Install Cameron 11" 5K X 7 1/16" 10K TBG head w/ 4 CSG valves.. Rig up accumulator to 7 1/16" 10K HCR valve. Install 7 1/16" 10K TBG hanger w/ 2 way Check valve. Rig up heater. Leave on over night - Install frontier 7 1/16"10K HCR valve on TBG head Using B&G crane to land on 11" 5K x 7 1/16" 10K TBG Head. NU w/ hy tourque wrench. Rig up accumulator to 7 1/16" 10K HCR valve . Funtion test valve. Had Problem w/ Hose Fitting from accumulator. Released B&G Crane. Closed 7 1/16" 10K HCR valve w/ 3000psi - Installed 7 1/16" 10K TBG hanger w/ 2 way Check valve . Ran donut Rams in . Closed 7 1/16" 10K HCR valve w/ 3000psi. Rigged out Cameron & Frontier . Select Rental tarped 7 1/16" 10K HCR valve & well head . Rigged up heater. Left on over night. SDSIFN - Held safety meeting review JSA w/ Frontier & B&G crane, Cameron. - Install Cameron 11" 5K X 7 1/16" 10K TBG head w/ 4 CSG valves using B&G to lift of Trailer & land on 11" 5K Flange .make up well head bolts w/ hy toqure wrench . Void tested to 5500psi .

Daily Cost: \$0

Cumulative Cost: \$91,879

1/12/2013 Day: 2

Completion

Rigless on 1/12/2013 - Install 7 1/16" 10K Frac stack Test all to 250psi low /9000psi high. Held for 5 & 10 min recording all. RU 5.5 5K lubricator . Test lubricator to 5000 psi RUN CBL log. - Pressure test casing to 8000 psi for 30 minutes. Chart the test. No more than 100 psi loss in pressure over 30 minutes .Leaving the pressure from the casing test, close the HCR to test valve from below. Bleed off the stack and monitor for 10 minutes. Chart the test. - Run 3.875" GR to 10128 tagged; run CBL at 1,000 psi from PBDT to cement top in 7" casing. Note 1,000 psi on the well for CBL on header of log. Make a pass from PBDT to 8,000 ft with 0 psi on wellhead. Note pressure on log. - Remove heater & tarp on 7 1/16" 10K HCR valve. Rig up B&G Crane move in Frontier rental tools. - Held safety meeting review JSA w/ Frontier & B&G crane. - Install 7 1/16" 10k manual close in valve, 7 1/16 flow cross w/ 4 2 1/16" valve's , 7 1/16" manual Close in valve. Test 7 1/16" HCR valve. To 250psi low /9000 high Hold 10 min charted. Test 7 1/16" 10k manual close in valve, 7 1/16" 10k flow cross. Test to 9000 psi . RU 5.5" 5k lubricator w/ tool string. Funtion test BOP rams . Test lubricator to 5000 psi for 5 minutes against upper manual frac valve.

Daily Cost: \$0

Cumulative Cost: \$110,865

1/13/2013 Day: 3

Completion

Rigless on 1/13/2013 - Set up for frac for Wed Move in (39) 500bbl frac tanks . Install flow back line's . Start to Fill all (36) 500bbl frac tanks . - Move in (36) frac tank's & (3) flow back tank's start filling tanks

Daily Cost: \$0

Cumulative Cost: \$116,985

1/14/2013 Day: 4

Completion

Rigless on 1/14/2013 - Con't to Fill all (36) 500bbl frac tanks . Start heating , spot in sand

chief's , Ru Flow back to flow back tank's Ground tank's - Con't to Fill all (36) 500bbl frac tanks . Start heating , spot in sand chief's , Ru Flow back to flow back tank's Ground tank's

Daily Cost: \$0

Cumulative Cost: \$190,735

1/15/2013 Day: 5

Completion

Rigless on 1/15/2013 - Con't to Fill all (36) 500bbl frac tanks . Con't heating frc water , load sand in sand chief's , Ru weatherford testers to test & chart 15K Flow back line to flow back tank's. RU JW wire line to perf 1st stage. 9782'-9630'. - RIH with wire line perf1st stage 2 3/4 guns ,3 spf, 120deg phasing, 16gr Titan charge 9782'-9630'. All Guns Shot -RD JW wire Line 5k lubricator - Still heating and filling Remaining 8 Frac tanks . Waitintg on Baker Frac Crew to Arrive from Vernal ETA 2 am 1/16/13 - RU weatherford to test Lubricator to 5000psi for 5 min against upper 7 1/16" manual frac valve .Tested OK No Leaks - Con't to Fill all (36) 500bbl frac tanks . Con't heating frc water , load 700,000lbs 20/40 SLC sand in sand chief's , Ru weatherford testers to test & chart 15K Flow back line all valves & manifold to flow back tank's. - Spot JW wireline on location. Review JSA hold Safty meeting w/ Crew. RU JW 7 1/16" 5K shooting flange & Lubricator function test rams.

Daily Cost: \$0

Cumulative Cost: \$222,812

1/16/2013 Day: 6

Completion

Rigless on 1/16/2013 - Baker frac crew to arrive , RU Baker Frac crew .Start frac Operations Frac Stage 1 and 2 - We are finished heating water in 500bbl frac tanks, Baker still RU frac lines , NU Goat Head , JW wire line on location & spotted in . Rock water on location for flow back. (note: Rock water has not installed safety straps on Hardline waiting three Day's) - Baker has RU frac lines , NU Goat Head , JW wire line on location & spotted in . Rock water on location for flow back. Baker has drive line out on frac van. Should have it repaired in 30 mins. Start testing Frac lines 250psi low to 9000psi high against upper manual 7 1/16" frac valve. - Baker Mech on location Repairing Drive line on Frac van (1hr NPT) - Hold Pre Frac Safety Meeting with Baker crew change - Finished rigging up - Started 1st stage Frac @ 14:30 pump 20/40 SLC @ 60bbbls min. put 151749# sand away with no problems. Finished frac 16:00 . RU JW wire line to shoot 2nd stage perf & plug - Waiting on baker Frac crew to Arrive and Rig Up ETA 2 am 01/16/2013 - Still heating remaining 4 frac tanks - 19:45 -Turn well over to Baker frac Crew Start Stage 2 Preform injection into well shut down 4 minute ISIP , Get back into stage 20:45 had to Shut down to fix issue with Clay Care pump down for 45 minutes Noted on DCR , 21:30 Currently resume operations and get back into Frac stage 2 - 20:45 had to Shut down to fix issue with Clay Care pump down for 45 minutes Noted on DCR , 21:30 resume operations - Baker Running Brine thru Stand pipes and Trucks before turning well over to Wire line ? 00:00 turn well over to Wire line to plug and perf stage #3 - Resume Stage 2 Pumped 100% Sand Could not Get to 60 BPM Lost Frac pump #6 Due to Packing and pump #4 would not go out of 4th Gear was able to get 50 BPM Chemical issues resolved , Currently turn well over to JW Wire Line to perf Stage 3-Currently Holding meeting with Baker employees to discuss operational issues? - 16:00 - RIH with wire line Set Halliburton 10K Obsidian (caged ball) flow thru plug @ 9,581 Ft LT 1939 lost 190 lbs ? Set 41 seconds ? Perforated 2 stage - 2 3/4 guns ,3 spf, 120deg phasing, 16gr Titan charge 9,562'-9390'. POOH with Guns all Shot - 19:45 -Turn well over to Baker frac

Daily Cost: \$0

Cumulative Cost: \$463,061

1/17/2013 Day: 7

Completion

Rigless on 1/17/2013 - Finish frac Stage 3 4 5 and set Kill Plug RD Baker JW WL-ND 7 1/16" 10k frac stack . NU 7 1/16" 5k BOP stack. - Turn well over to Baker frac Crew Start Stage# 5 Frac. Perform injection into well shut down 4 minute ISIP. pump 20/40 SLC @ 56bbls min. put 146890 # sand away with no problems. Lost prime while on the end of flush. Loaded water & got rate up finished Frac. - RIH with wire line Set Halliburton 10K Obsidian (caged ball) flow thru plug @ 8609'Ft. Perforated 5 stage - 2 3/4 guns, 3 spf, 120deg phasing, 16gr Titan charge, 8554'-8500'. POOH with Guns all Shot . Turn well over to Baker frac for stage. - Turn well over to Baker frac Crew Start Stage# 4 Frac. Perform injection into well shut down 4 minute ISIP. pump 20/40 SLC @ 56bbls min. put 146890 # sand away with no problems. - 05:30 - RIH with wire line Set Halliburton 10K Obsidian (caged ball) flow thru plug @ 9122' Ft. Perforated 4 stage - 2 3/4 guns, 3 spf, 120deg phasing, 16gr Titan charge, 9090'-8964'. POOH with Guns all Shot . Turn well over to Baker frac for stage. - 02:00 -Turn well over to Baker frac Crew Start Stage 3 Perform injection into well shut down 4 minute ISIP , Get back into stage 3 - 00:00 - RIH with wire line Set Halliburton 10K Obsidian (caged ball) flow thru plug @ 9,362 Ft. Perforated 3 stage - 2 3/4 guns, 3 spf, 120deg phasing, 16gr Titan charge, 9,332'-9,177'. POOH with Guns all Shot - 02:00 -Turn well over to Baker frac for stage #3 - Baker frac crew and JW Wire line released from location with All Equipment .Rock water consolidating water and 4-C hauling in water for drill out - Hold pre-job safety meeting -ND the 5 K frac Stack leaving the 7-1/16" HCR. Nipple Up 10K x 5K 7-1/16" DSA- 10K x 5K 7-1/16" DSA- 5K 7-1/16" pipe BOP with 2-3/8" rams- 5K 7-1/16" flow cross with dual, double 2-1/16" manual gate valve outlets-5K 7-1/16" pipe BOP with 2-3/8" rams- 5K 7-1/16" Annular BOP. - RIH and set plug 80' above top perf. Depth 8,420 Ft ?LW 1836 32 seconds lost 100 lbs LW - Negative test kill plug by bleeding off pressure at surface, Monitor for 30 minutes with No Pressure build up. RD wireline and Baker frac crew

Daily Cost: \$0

Cumulative Cost: \$747,857

1/18/2013 Day: 8**Completion**

Rigless on 1/18/2013 - Pressure test BOP 250psi low /5000psi - Test Flow back iron - Finish Consolidating Water- RU Rig Prep for Drill Out - RE test flow back line @ flow cross . Test slug catcher, 5k sand trap . RD Weatherford test unit. TBG racks are on location off loaded w/ 2 3/8 4.7# L-80 tbg .10,339.8 Ft of Tubing on location for drill out hot oil if finished heating tanks . - Release Vendors and wait on Work Over rig to arrive - Continue to Nipple Up 10K x 5K 7-1/16" DSA- 10K x 5K 7-1/16" DSA- 5K 7-1/16" pipe BOP with 2-3/8" rams- 5K 7-1/16" flow cross with dual, double 2-1/16" manual gate valve outlets 5K 7-1/16" pipe BOP with 2-3/8" rams- 5K 7-1/16" Annular BOP RU flowback line to 10K 7-1/16" flow cross Rock water Consolidating Water and 4-C hauling in water for drill out . - Current operations- BOP stack is nipped up. Thawing out hydraulic lines from accumulator. Rockwater is still consolidating frac tanks. Preparing to pressure test bop stack. - pressure test BOPE stack 10K x 5K 7-1/16" DSA- 10K x 5K 7-1/16" DSA- 5K 7-1/16" pipe BOP with 2-3/8" rams- 5K 7-1/16" flow cross with dual, double 2-1/16" manual gate valve outlets 5K 7-1/16" pipe BOP with 2-3/8" rams- 5K 7-1/16" Annular BOP. 250 psi low 5000 psi high. - No Activity Waitoing on Work over rig to come from UTE TRIBAL 4/24 well

Daily Cost: \$0

Cumulative Cost: \$847,812

1/19/2013 Day: 9**Completion**

WWS #1 on 1/19/2013 - MIRU Work Over Rig guy out rig , RU work floor , RU pump , RIH w/ 2 3/8 4.7 # l-80 tbg w/ pump off BHA mill. Tagged Kill plug. - Held PJSM Review JSA . MIRU Mountain States W/O Rig. Guy out rig , spot in mud pump , tbg hydro walk . RU work floor .install hand rails. Move in weatherford pump. - Pump 13 bbls of fresh water to load tbng. Tallied 120 jts of 2-3/8" L-80 4.7# tbng. - Start in the hole w/ BHA 2 3/8" x nipple

(1.875" ID 2 3/8" pump off bit sub w/ WFD chomp mill 3 .375 OD . RIH w/ 102 jts 2 3/8" L80 tbg. EOT-3140'. Rig up to break circulation. - no activity - Rig up power swivel - Continue tripping in well w/ 2-3/8" L-80 4.7# tbgng. Tagged kill plug @8415. - Pump 14 bbls of fresh water down tbgng. Talley tbgng on racks. - Continue tripping in well w/ tbgng. EOT-6837.

Daily Cost: \$0

Cumulative Cost: \$876,672

1/20/2013 Day: 10

Completion

WWS #1 on 1/20/2013 - Continue PU 2-3/8" tbg, drill out 1 kill plug, frac plugs #4, 3, 2 & 1, CO to PBD, Circulate 2 BU w/FW, Land tbg, ND BOP stack, NU Production Tree, Turn over to Production. - Finish rigging up Power swivel. - 0153 Thru Kill plug #1 0053 Tag kill plug #1 EOT 8,415? w/274 jts. 2 bpm in -2 bpm out. Csg 3,000 psi. Tbg 3200 Psi. Drilling torque 120 RPM. FS 1,000 RPM. PU WT 36K, SO WT 30K, NURT WT. 34K. 105 bbl to mill plug. WOB 8K. 60 min to drill Plug. 16/64" Choke. PU 6 jts. RIH with tbg to tag frac plug #4 . EOT- 8,609? w/jt #280 - 0320 Thru frac plug #4 0245 Tag frac plug #4 EOT 8,609? w/280 jts. 3 bpm in/3.25 bpm out. Csg 2700 psi. Tbg 4800 Psi. Drilling torque 1800, 120 RPM. FS 1,000 RPM. PU WT 36K, SO WT 30K, NURT WT. 34K. 145 bbl to mill plug. WOB 8K. 35 min to drill Plug. 18/64" Choke. PU 17 jts. RIH with tbg to tag frac plug #3 at 9,122? w/jt #297 - 0505 Thru frac plug #3 0440 Tag frac plug #3 EOT 9,122? w/297 jts. 3 bpm in/3.25 bpm out. Csg 2850 psi. Tbg 4800 Psi. Drilling torque 2700, 120 RPM. FS 1,200 RPM. PU WT 36K, SO WT 30K, NURT WT. 34K. 86 bbl to mill plug. WOB 8K. 25 min to drill Plug. 18/64" Choke. PU 8 jts. RIH with tbg to tag frac plug #2 at 9,362? w/jt #305 - 0610 Thru frac plug #2 0545 Tag frac plug #2 EOT 9,362? w/305 jts. 3 bpm in/3.25 bpm out. Csg 2700 psi. Tbg 4800 Psi. Drilling torque 1800, 120 RPM. FS 1,000 RPM. PU WT 36K, SO WT 30K, NURT WT. 34K. 145 bbl to mill plug. WOB 8K. 25 min to drill Plug. 18/64" Choke. PU 7 jts. RIH with tbg to tag frac plug #1 at 9,581? w/jt #312 - PBD 10,120 feet with Joint #329 -Mill to 10,150' and pump a 15 bbl gel sweep. - Circulated 600 BBLs fluid pumped 2 Times WBV from PBD 10,120 feet - Clean returns No sand - Circulated 600 BBLs fluid pumped 2 Times WBV - Lay back swivel -Starting to POOH from PBD 10,120 feet to 8,450 feet 50 feet Above top Perf total to pull out of hole 55 jts Tubing - Leaving 274 jts of 2 3/8 L-80 4.7# tubing for production. BHA Cameron X Neck Tubing Hanger -273 jts 2 3/8 L-80 Tubing - 2 3/8" EU 8rnd "WX" Profile Nipple with 1.875" with 2 3/8" N-80 Coupling. OD?3.062" , ID?1.875" X 1.28 - 1 Joint 2 3/8" P-110 Tubing with EU 8rnd Connections OD?2.375" , ID?1.995" X 31:00---- EOT 8,450 Ft 50 ft Above top perf Still in hole ?WFD BRS20 Bit Release Sub with 1R Float 2 3/8" Reg. Box down X 2 3/8" EUE Box Up (Note: The Top Sub of the BRS 20 has a 3 1/16" O.D. Fishing Neck .48' long at the top) OD?3.250?-ID? 1.0? x 1.77 -2 3/8" Reg. Box X Pin Float Sub with 1R Float OD? 3.250?, ID? 1.0" X 0.90- 3 3/4" WFD Chomp Mill with 2 3/8" Reg Pin up OD?3.75", ID? 1.0" X .35????.. - Getting Ready to Circulate fluid around well head to remove any paraffin build up - RIH and Land Tubing hanger with BPV, Tighten pins ?Tubing, EOT 8,450 feet - Rig UP Weatherford test unit Dead Head Pump 10K Holding -Hanger landed and Test to 5K For 10 Minutes Holding - Start to ND Rig and 7-1/16" HCR and BOP stack. - NU 10K production tree and test to 250 psi low for 10 minutes /9500 psi high for 10 Minutes - Pull dual BPV. Rig Up WFD Pump to Drop Ball - NU 10K production Tree and test to 250 psi low for 10 minutes ? 9,500 psi high for 10 Minutes - Pull dual BPV Rig Up WFD Pump Drop Ball Open well head 0 pressure pump on well .7 BPM for 10 bbls pressure climbed to 5,000 psi then broke back to 3,800 pumped additional tubing Vol 33 BBLs at 2.7 BPM ? Shut well in at 3800 psi Turn Well Over to Production - Release all vendors off location- Secure Location for night Release all vendors - Turn Well Over to Production - Rig Down WFD Pump - Secure Location for night Release all vendors? - 0808 Thru frac plug #1 0627 Tag frac plug #1 EOT 9,581? w/312 jts. 3 bpm in/3.25 bpm out. Csg 2700 psi. Tbg 4800 Psi. Drilling torque 1800, 120 RPM. FS 1,000 RPM. PU WT 36K, SO WT 30K, NURT WT. 34K. 145 bbl to mill plug. WOB 8K. 35 min to drill Plug. 18/64" Choke. PU 18 jts. RIH with tbg to tag PBD at 10,150? w/jt #330 Had 2 bad Jts had to had to switch out pipe minor delay .

Daily Cost: \$0

Cumulative Cost: \$938,608

1/21/2013 Day: 11

Completion

WWS #1 on 1/21/2013 - Release all Equipment - Pull fluid from tanks and pit - PJSM with Vendors on location - Released R Mair trash and porta potties - Released out back heater and Compressor - Released select Equipment office sewer light plants Man Lift and fork lift - Released WFD acc and Knight Stevw with WWS will haul to Vernal - 4 -C Empty Flow back tanks and Pit - Released- Rig 1 safety trailer from Baker Frac -Released all pipe racks -Basic power swivel and catwalk

Daily Cost: \$0

Cumulative Cost: \$960,850

1/25/2013 Day: 13

Completion

Rigless on 1/25/2013 - Run PLS log w/ Halliburton.Turn well back to production. - Road equipment to location. - JSA w/ Halliburton & Four Star Testing.Discuss: PPE, slips, trips, falls, pinch points, muster points, smoking policy, high pressure, mentors & days operations. - FTP - 2500 psi. Spot & RU Halliburton logging equipment & Four Star pressure test truck. - Pressure test lubricator to 5000 psi for 10 minutes. Good test. Bleed pressure to 2600 psi. - 11:00 - Open well & RIH w/ Halliburton logging tools to 8425?. Sales Rate 407 scfm. SICP ? 2600 psi. FTP ? 2600 psi. - 16:30 ? Station stops @ top of stages: Stg# Depth Temp PSI Spinner Dens GHT Rate 1 9610? 197 5847 1.12 0.76 18845 2 9370? 212 5765 1.31 0.76 19234 3 9160? 209 5692 2.44 0.81 19429 4 8940? 206 5616 3.24 0.83 19407 5 8485? 203 5455 3.79 0.81 19394 12:30 ? Start logging @ 8450? at top perf. Log down to 9820? & up to 8400? @ 30?, 60 & 120? per min. - 19:00 ? Job complete. All personnel off location. 17:45 ? OOH. SI crown valve. Bleed down pressure. RD & loadout logging equipment. 17:00 ? POOH w/ logging tools.

Daily Cost: \$0

Cumulative Cost: \$1,025,268

2/1/2013 Day: 1

Formation Testing

Rigless on 2/1/2013 - Run PLS log. Continue to produce well while logging. Return to production. - 09:00 ? Spot & RUWL. Spot & RU pressure tester. Deadhead test pump to 5000 psi. Good test. Release pressure. 08:45 ? JSA w/ Halliburton Logging & 4 Star pressure testing. Discuss: FRC?s, PPE, muster points, smoking area, cell phone use, overhead loads & taglines, stopping the job & slips, trips & falls. 08:30 ? On location w/ Halliburton Logging & 4 Star pressure testing. 07:45 ? Road equipment to location. - 14:00 ? Remove GR. Install logging tools. Connect to well. 13:45 ? OOH w/ GR. Tagged @ 10,013? WLM. Close well & release pressure. Disconnect lubricator. 11:00 ? Open well & RIH w/ 1 11/16? GR & CCL. 10:45 ? Attach & PT lubricator to 4500 psi. Good test. Bleed pressure to 1400 psi. 10:15 ? Tighten swedge & add 1 additional weight bar. 10:00 ? Pressure test lubricator to 4800 psi. Would not hold pressure. Slight leak on bottom of swedge. Release pressure. Disconnect & remove lubricator. Crown valve has slight leak. - 22:30 - Job complete. All personnel off location. 20:45 ? OOH. SI crown valve. Bleed down pressure. RD & loadout logging equipment. - 20:00 ? POOH. 19:30 ? Station stops @ top of stages: Stg# Depth Temp PSI Spinner Dens Hold-up GHT 1 9760? 217 4828 0.00 1.01 28669 0.15 2 9610? 216 4786 0.00 1.00 28700 0.14 3 9480? 215 4722 1.12 0.97 28699 0.17 4 8150? 210 4598 0.76 0.87 28711 0.22 5 8930? 207 4524 0.73 0.85 28731 0.22 6 8485? 204 4372 1.00 0.82 28735 0.23 16:30 ? Start logging @ 8420? at top perf. Log down to 9820? & up to 8420? @ 30?, 60 & 120? per min. - 15:00 ? RIH w/ logging tools to 8420? & log well from 8425? to 9820?. 14:45 ? PT lubricator to 4500 psi. Good test. Bleed pressure to 1400 psi. Crown valve has slight leak. - 14:00 ? Remove GR. Install logging tools. Connect to well. 13:45 ? OOH w/ GR.

Tagged @ 10,013? WLM. Close well & release pressure. Disconnect lubricator. 11:00 ? Open well & RIH w/ 1 11/16? GR & CCL. 10:45 ? Attach & PT lubricator to 4500 psi. Good test. Bleed pressure to 1400 psi. 10:15 ? Tighten swedge & add 1 additional weight bar. 10:00 ? Pressure test lubricator to 4800 psi. Would not hold pressure. Slight leak on bottom of swedge. Release pressure. Disconnect & remove lubricator. Crown valve has slight leak. - 09:00 ? Spot & RUWL. Spot & RU pressure tester. Deadhead test pump to 5000 psi. Good test. Release pressure. 08:45 ? JSA w/ Halliburton Logging & 4 Star pressure testing. Discuss: FRC?s, PPE, muster points, smoking area, cell phone use, overhead loads & taglines, stopping the job & slips, trips & falls. 08:30 ? On location w/ Halliburton Logging & 4 Star pressure testing. 07:45 ? Road equipment to location. - 22:30 - Job complete. All personnel off location. 20:45 ? OOH. SI crown valve. Bleed down pressure. RD & loadout logging equipment. - 20:00 ? POOH. 19:30 ? Station stops @ top of stages: Stg# Depth Temp PSI Spinner Dens Hold-up GHT 1 9760? 217 4828 0.00 1.01 28669 0.15 2 9610? 216 4786 0.00 1.00 28700 0.14 3 9480? 215 4722 1.12 0.97 28699 0.17 4 8150? 210 4598 0.76 0.87 28711 0.22 5 8930? 207 4524 0.73 0.85 28731 0.22 6 8485? 204 4372 1.00 0.82 28735 0.23 16:30 ? Start logging @ 8420? at top perf. Log down to 9820? & up to 8420? @ 30?, 60 & 120? per min. - 15:00 ? RIH w/ logging tools to 8420? & log well from 8425? to 9820?. 14:45 ? PT lubricator to 4500 psi. Good test. Bleed pressure to 1400 psi. Crown valve has slight leak. - 15:00 ? RIH w/ logging tools to 8420? & log well from 8425? to 9820?. 14:45 ? PT lubricator to 4500 psi. Good test. Bleed pressure to 1400 psi. Crown valve has slight leak. - 20:00 ? POOH. 19:30 ? Station stops @ top of stages: Stg# Depth Temp PSI Spinner Dens Hold-up GHT 1 9760? 217 4828 0.00 1.01 28669 0.15 2 9610? 216 4786 0.00 1.00 28700 0.14 3 9480? 215 4722 1.12 0.97 28699 0.17 4 8150? 210 4598 0.76 0.87 28711 0.22 5 8930? 207 4524 0.73 0.85 28731 0.22 6 8485? 204 4372 1.00 0.82 28735 0.23 16:30 ? Start logging @ 8420? at top perf. Log down to 9820? & up to 8420? @ 30?, 60 & 120? per min. - 22:30 - Job complete. All personnel off location. 20:45 ? OOH. SI crown valve. Bleed down pressure. RD & loadout logging equipment. - 09:00 ? Spot & RUWL. Spot & RU pressure tester. Deadhead test pump to 5000 psi. Good test. Release pressure. 08:45 ? JSA w/ Halliburton Logging & 4 Star pressure testing. Discuss: FRC?s, PPE, muster points, smoking area, cell phone use, overhead loads & taglines, stopping the job & slips, trips & falls. 08:30 ? On location w/ Halliburton Logging & 4 Star pressure testing. 07:45 ? Road equipment to location. - 14:00 ? Remove GR. Install logging tools. Connect to well. 13:45 ? OOH w/ GR. Tagged @ 10,013? WLM. Close well & release pressure. Disconnect lubricator. 11:00 ? Open well & RIH w/ 1 11/16? GR & CCL. 10:45 ? Attach & PT lubricator to 4500 psi. Good test. Bleed pressure to 1400 psi. 10:15 ? Tighten swedge & add 1 additional weight bar. 10:00 ? Pressure test lubricator to 4800 psi. Would not hold pressure. Slight leak on bottom of swedge. Release pressure. Disconnect & remove lubricator. Crown valve has slight leak.

Daily Cost: \$0

Cumulative Cost: \$23,082

2/14/2013 Day: 2**Formation Testing**

Rigless on 2/14/2013 - Run Halliburton & run production log. - RIH w/ logging tools to 8420' & log well from 8425' to 9820'. - On location. Spot & RU Halliburton Wireline Service. - RD & MO location. - RIH w/ logging tools to 8420' & log well from 8425' to 9820'. - RD & MO location. - On location. Spot & RU Halliburton Wireline Service. - RIH w/ logging tools to 8420' & log well from 8425' to 9820'. - RD & MO location. - On location. Spot & RU Halliburton Wireline Service.

Daily Cost: \$0

Cumulative Cost: \$40,045

Pertinent Files: Go to File List