

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER State Tribal 4H-12-55							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-5518			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		300 FNL 321 FEL		NENE		12		5.0 S		5.0 W		U	
Top of Uppermost Producing Zone		503 FNL 993 FEL		NENE		12		5.0 S		5.0 W		U	
At Total Depth		800 FNL 800 FWL		NENE		12		5.0 S		5.0 W		U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 500			23. NUMBER OF ACRES IN DRILLING UNIT 640							
27. ELEVATION - GROUND LEVEL 6528			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2000			26. PROPOSED DEPTH MD: 10045 TVD: 6000							
28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400										
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
SURF	12.25	9.625	0 - 1000	36.0	J-55 LT&C	8.9	Class G	480	1.15	15.8			
I1	8.75	7	0 - 6503	23.0	N-80 LT&C	9.4	Class G	210	2.12	12.1			
PROD	6.25	4.5	0 - 10045	11.6	P-110 LT&C	9.2	50/50 Poz	550	1.26	14.2			
							No Used	0	0.0	0.0			
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 03/16/2012				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013513100000				APPROVAL  Permit Manager									

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

STATE TRIBAL 4H-12-55
NE ¼, NE ¼, 300' FNL 321' FEL, Sec. 12, T5S, R5W, U.S.B.& M.
BHL: NW ¼, NW ¼, 800' FNL, 800' FWL
Lease: 14-20-H62-5518
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

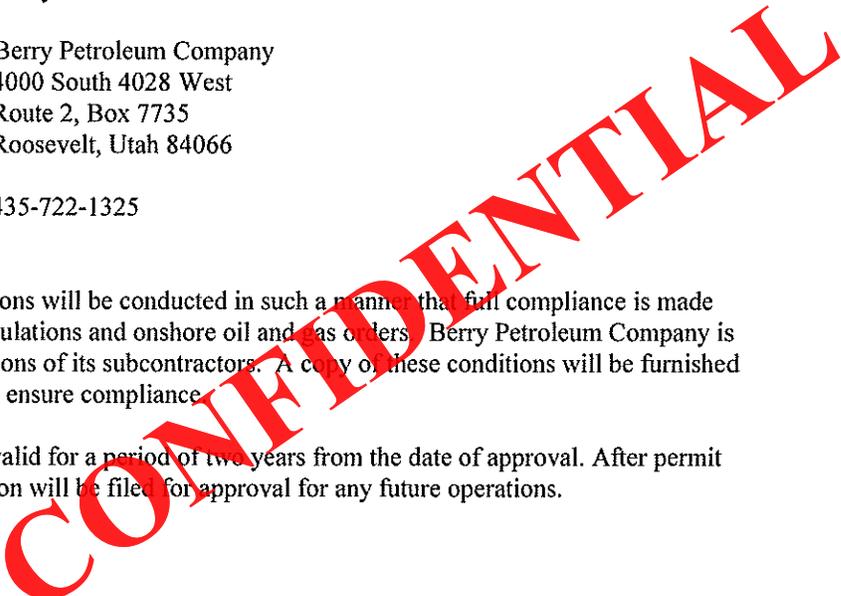
The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/15/2012
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company



BERRY PETROLEUM COMPANY
 STATE TRIBAL 4H-12-55
 NE ¼, NE ¼, 300' FNL 321' FEL, Sec. 12, T5S, R5W, U.S.B.& M.
 BHL: NW ¼, NW ¼, 800' FNL, 800' FWL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,530'		1,530'
Green River Fouch	2,108'		2,108'
Mahogany	2,792'		2,792'
Tgr3	3,885'		3,885'
Douglas Creek	4,673'		4,673'
3 Point Marker	5,030'		5,030'
Upper Black Shale	5,351'		5,351'
KOP			5,362'
Castle Peak	5,602'	5,518'	5,606'
Lwr Castle Peak	5,897'	5,792'	5,959'
Uteland Butte	6,010'	5,919'	6,154'
UB-2A Target		6,000'	
Landing Point	6,078'		6,503'
TD (lateral)			10,045'
Base of Moderate Saline Water	3,496'	3,953'	

PROSPECTIVE PAY: UB-2 is the primary objective

Berry Petroleum Company intends to drill out from under the surface casing and drill the vertical hole, kick off and build curve, land horizontal in the pay zone and then 7" casing will be run and cemented. The lateral portion of the well bore would then be drilled horizontally through the prospective zone within the Uteland Butte.

Berry Petroleum Company
STATE TRIBAL 4H-12-55

Drilling Program
Duchesne County, UT

C BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 1000'	No pressure control required
1000 – TD	11" 5000# Ram Type Bop

- Drilling spool to accommodate choke and kill lines
- Ancillary and choke manifold to be rated @ 5000 psi
- Ancillary equipment and choke manifold rated at 5000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all Bop pressure tests
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this matter.

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	1000'	12.25"	9.625"	J or K-55	ST&C	36#
Intermediate	6503'	8.75"	7.0"	N-80	LT&C	23#
Production	10045'	6.25"	4.5"	P-110	LT&C	11.6#

Surface Fill Type & Amount

9 5/8" Surface Casing Cement with approximately 480 sx Premium Plus – Type III cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx), calculated hole volume with 100% excess. Top tail cement, if required: 100sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx).

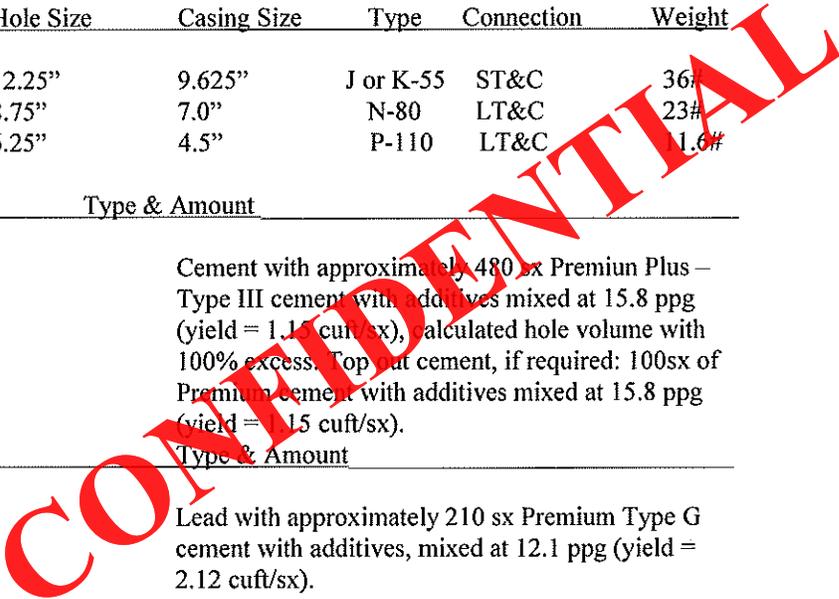
Intermediate Type & Amount

7" Intermediate Casing Lead with approximately 210 sx Premium Type G cement with additives, mixed at 12.1 ppg (yield = 2.12 cuft/sx).
Tail with approximately 550 sx Premium Type G cement with additives mixed at 14.2 ppg (yield = 1.26 cuft/sx).
Planned TOC = 1000' above the KOP (tail).

Production Type & Amount

4 1/2" Liner No cement will be used in this section. Swell packers or Packers Plus (or equivalent) will be run to isolate the production hole from the intermediate casing section.

Note: Top of Tail cement for the intermediate string will be calculated to 1000' above the KOP using gauge hole plus 50% excess. Lead to surface.



Berry Petroleum Company
STATE TRIBAL 4H-12-55

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
40' – 1,000'	8.4 – 8.9	26-36	NC	Freshwater Spud Mud Fluid System
1000 – 2500'	8.9 – 9.2	26-36	NC	Freshwater with sweeps
2500 – 6503'	9.2 – 9.4	42-55	6 – 10	Fresh Water PHPA
6503'– TD	9.0 – 9.2	45-58	4 – 10	Fresh Water PHPA

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain “kicks” will be available at well site. Berry Petroleum Company may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

3 Auxiliary Equipment

- Upper Kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

G Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill system tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals
Surveys	MWD as needed to land wellbore
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-PE-Microlog, Sonic-GR (all TD to surface) FMI & Sonic Scanner to be run at geologist's discretion

Note: All open hole logs would be run on the proposed “plot hole” portion of the wellbore. FMI and CAL may be run on the lateral portion of the horizontal wellbore at the geologist's discretion.

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 2972 psi* and maximum anticipated surface pressure equals approximately 1635**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

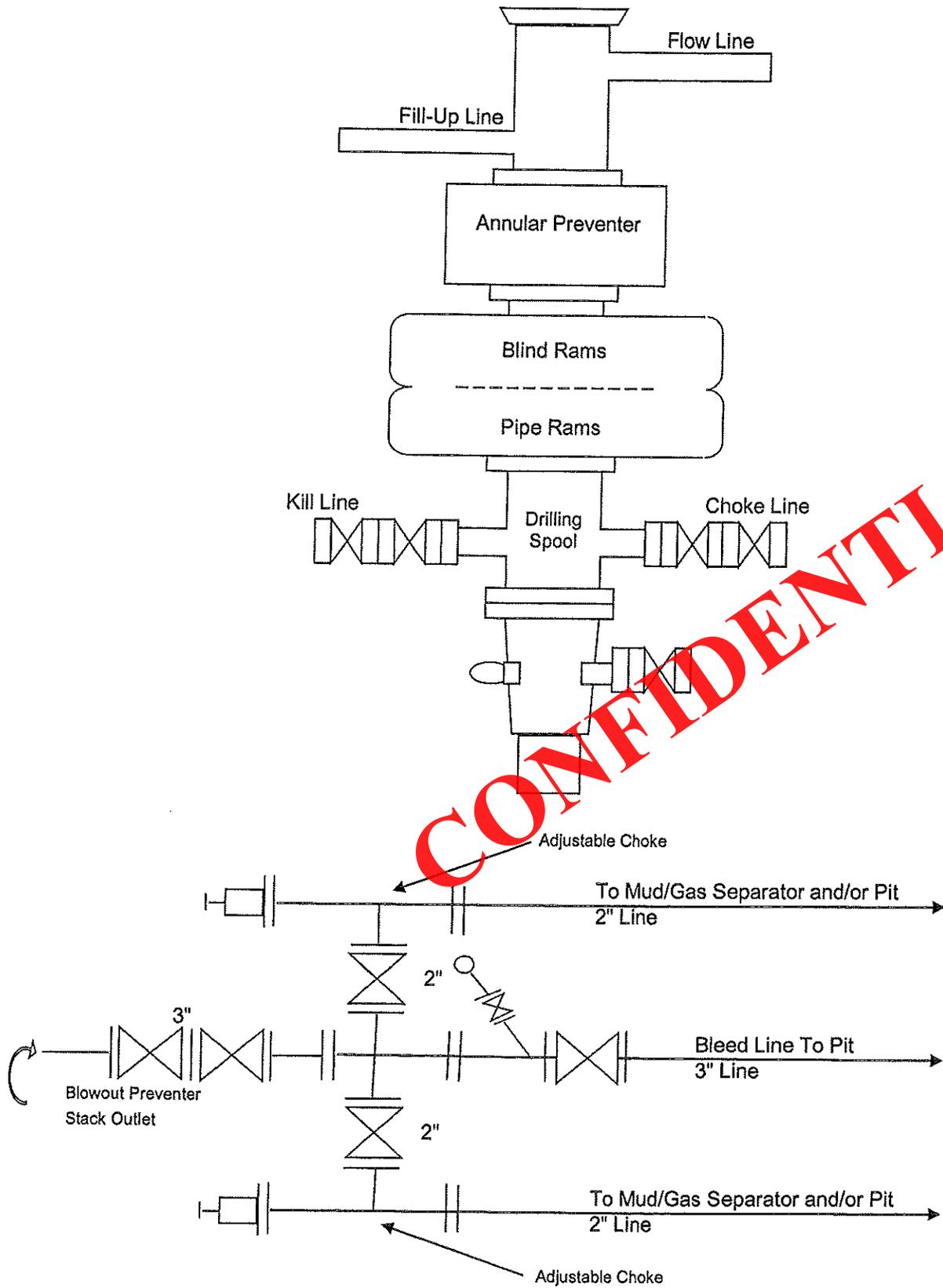
**Maximum surface pressure = A – (0.22xTVD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 25 days.
Completion Days:	Approximately 25 days.

SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

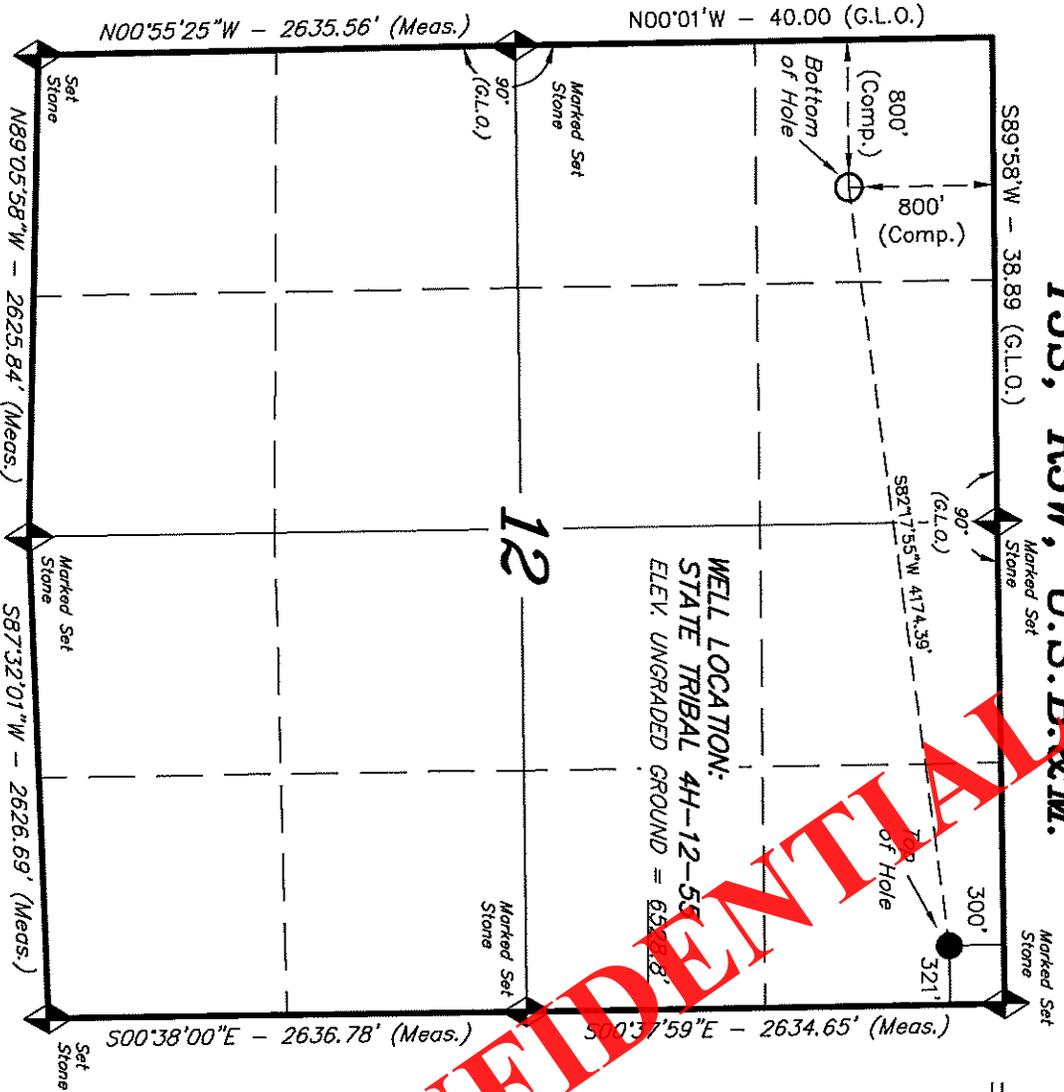


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T55, R5W, U.S.B.&M.

BERRY PETROLEUM COMPANY

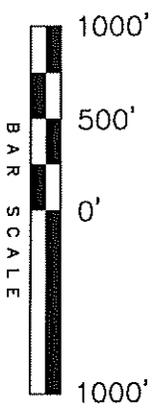
WELL LOCATION, STATE TRIBAL 4H-12-55, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 12, T55, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



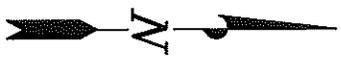
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are base on GN N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°04'02.42"	(40.067339)
LONGITUDE = 110°23'17.54"	(110.388206)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°04'02.56"	(40.067376)
LONGITUDE = 110°23'14.98"	(110.387496)
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°03'57.40"	(40.065944)
LONGITUDE = 110°24'10.81"	(110.403003)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°03'57.54"	(40.065984)
LONGITUDE = 110°24'08.25"	(110.402293)



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



I HEREBY CERTIFY THAT THE ABOVE SET WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W.
 12-13-11
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

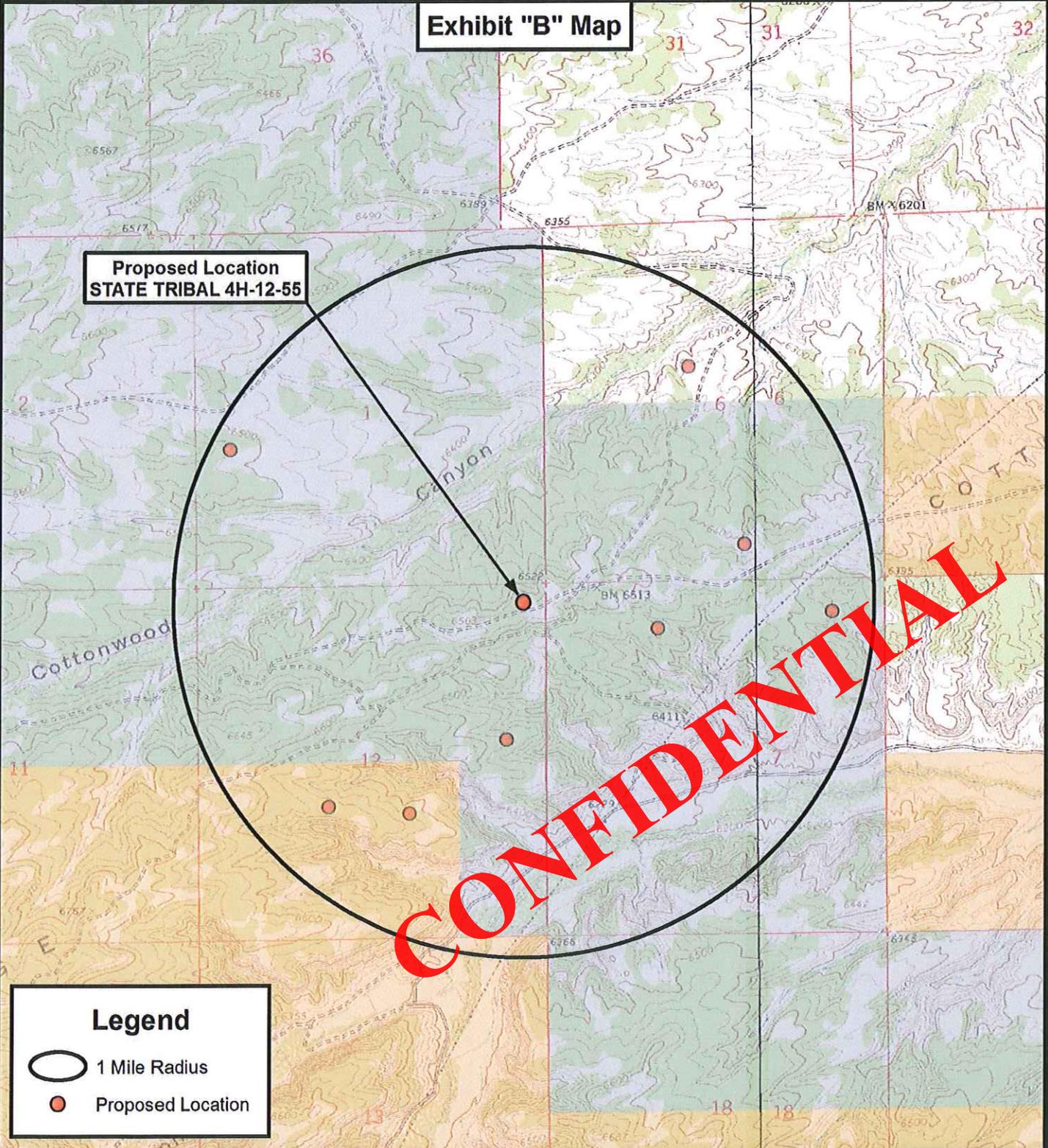
DATE SURVEYED: 10-19-11
 DATE DRAWN: 11-03-11
 L.C.S. 12-13-11

SURVEYED BY: K.G.S.
 DRAWN BY: L.C.S.
 SCALE: 1" = 1000'

Exhibit "B" Map

**Proposed Location
STATE TRIBAL 4H-12-55**

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Legend

- 1 Mile Radius
- Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

**STATE TRIBAL 4H-12-55
SEC. 12, T5S, R5W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	A.P.C.
DATE:	11-15-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

Well Planning Proposal FOR

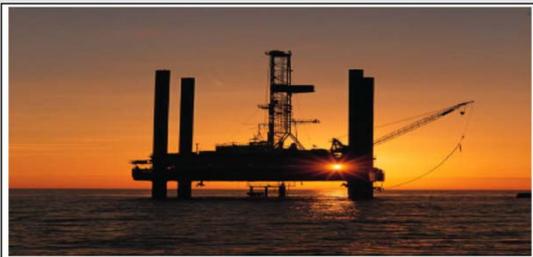
**Berry Petroleum Co.
State Tribal 4H-12-55
Duchesne Co., UT**

Well File: Design #1 (2/8/12)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



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Berry Petroleum Company
 Project: Duchesne Co., UT (UT27C)
 Site: Sec.12-T5S-R5W
 Well: State Tribal 4H-12-55
 Wellbore: Wellbore #1
 Design: Design #1
 Lat: 40° 4' 2.561 N
 Long: 110° 23' 14.986 W
 Pad GL: 6528.00
 KB: WELL @ 6528.00usft



PROJECT DETAILS: Duchesne Co., UT (UT27C)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

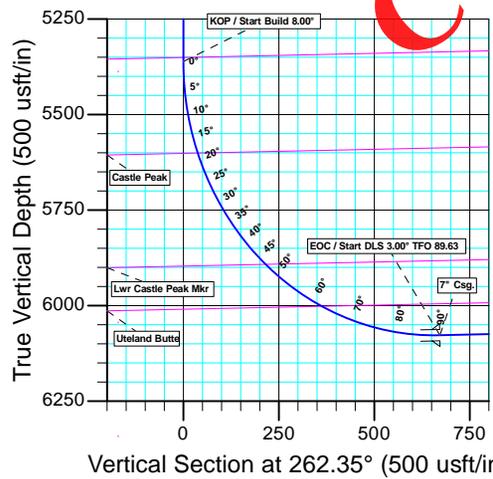
Azimuths to True North
 Magnetic North: 11.36°
 Magnetic Field
 Strength: 52163.68nT
 Dip Angle: 65.73°
 Date: 2012/02/08
 Model: IGRF2010

WELL DETAILS: State Tribal 4H-12-55

+N-S	+E-W	Northing	Ground Level: Easting	6528.00	Latitude	Longitude	Slot
0.00	0.00	633523.796	2311347.128	40° 4' 2.561 N	110° 23' 14.986 W		

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape Point
ST 4H-12-55 PBHL	6000.00	-553.25	+116.88	40° 3' 57.089 N	110° 24' 7.941 W	

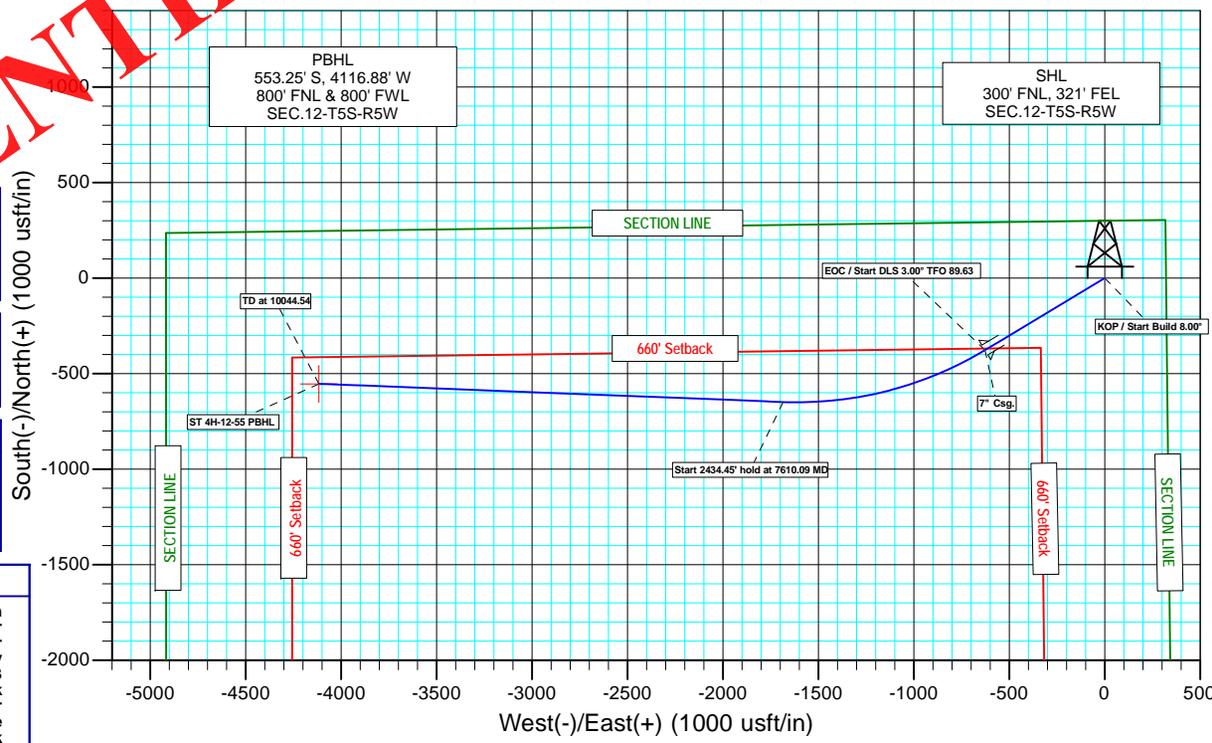


CASING DETAILS

TVD	MD	Name	Size
6077.97	6502.56	7" Csg.	7

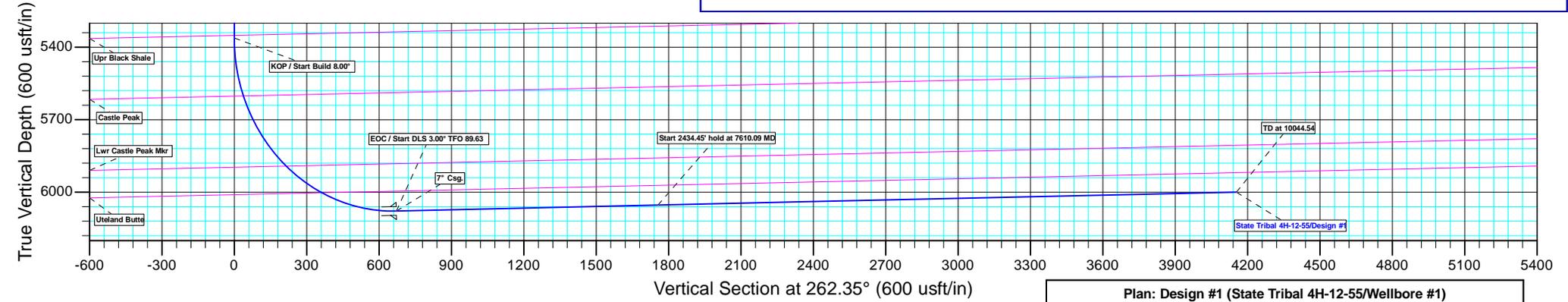
FORMATION TOP DETAILS

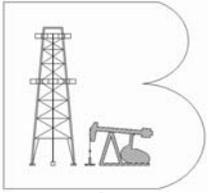
TVDP	MD	Formation
1530.00	1530.00	Green River
2108.00	2108.00	Green River Fouch Mkr
2792.00	2792.00	Mahogany
3885.00	3885.00	Tgr3
4673.00	4673.00	Douglas Creek
5030.00	5030.00	3 Point Mkr
5351.00	5351.00	Upr Black Shale
5601.18	5605.86	Castle Peak
5892.29	5959.13	Lwr Castle Peak Mkr
6002.09	6153.89	Uteland Butte



SECTION DETAILS

MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 8.00°
5361.94	0.00	0.00	5361.94	0.00	0.00	0.00	0.00	0.00	EOC / Start DLS 3.00° TFO 89.63
6502.56	91.25	239.00	6077.97	-376.92	-627.29	8.00	239.00	671.91	EOC / Start DLS 3.00° TFO 89.63
7610.09	91.25	272.23	6053.11	-648.12	-1684.86	3.00	89.63	1756.17	Start 2434.45' hold at 7610.09 MD
10044.54	91.25	272.23	6000.00	-553.25	-4116.88	0.00	0.00	4153.89	TD at 10044.54





Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.12-T5S-R5W

State Tribal 4H-12-55

Wellbore #1

Plan: Design #1

Standard Planning Report

08 February 2012

CONFIDENTIAL





Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 4H-12-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 4H-12-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.12-T5S-R5W				
Site Position:		Northing:	633,523.800 usft	Latitude:	40° 4' 2.561 N
From:	Lat/Long	Easting:	2,311,347.128 usft	Longitude:	110° 23' 14.986 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.71 °

Well	State Tribal 4H-12-55					
Well Position	+N/-S	0.00 usft	Northing:	633,523.716 usft	Latitude:	40° 4' 2.561 N
	+E/-W	0.00 usft	Easting:	2,311,347.128 usft	Longitude:	110° 23' 14.986 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,528.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	02/08/12	(°)	(°)	(nT)
			11.36	65.73	52,164

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	6,000.00	0.00	0.00	262.35

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,361.94	0.00	0.00	5,361.94	0.00	0.00	0.00	0.00	0.00	0.00	
6,502.56	91.25	239.00	6,077.97	-376.92	-627.29	8.00	8.00	0.00	239.00	
7,610.09	91.25	272.23	6,053.11	-648.12	-1,684.86	3.00	0.00	3.00	89.63	ST 4H-12-55 PBHL
10,044.54	91.25	272.23	6,000.00	-553.25	-4,116.88	0.00	0.00	0.00	0.00	ST 4H-12-55 PBHL



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 4H-12-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 4H-12-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River										
1,530.00	0.00	0.00	1,530.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River Fouch Mkr										
2,108.00	0.00	0.00	2,108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mahogany										
2,792.00	0.00	0.00	2,792.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tgr3										
3,885.00	0.00	0.00	3,885.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 4H-12-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 4H-12-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
Douglas Creek										
4,673.00	0.00	0.00	4,673.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3 Point Mkr										
5,030.00	0.00	0.00	5,030.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
Upr Black Shale										
5,351.00	0.00	0.00	5,351.00	0.00	0.00	0.00	0.00	0.00	0.00	
KOP / Start Build 8.00°										
5,361.94	0.00	0.00	5,361.94	0.00	0.00	0.00	0.00	0.00	0.00	
5,400.00	3.04	239.00	5,399.98	-0.52	-0.87	0.93	8.00	8.00	0.00	
5,450.00	7.04	239.00	5,449.93	-2.78	-4.63	4.96	8.00	8.00	0.00	
5,500.00	11.04	239.00	5,499.15	-6.83	-11.37	12.18	8.00	8.00	0.00	
5,550.00	15.04	239.00	5,547.85	-12.64	-21.04	22.54	8.00	8.00	0.00	
5,600.00	19.04	239.00	5,595.64	-20.19	-33.60	35.99	8.00	8.00	0.00	
Castle Peak										
5,605.86	19.51	239.00	5,601.18	-21.19	-35.26	37.77	8.00	8.00	0.00	
5,650.00	23.04	239.00	5,642.30	-29.44	-48.99	52.47	8.00	8.00	0.00	
5,700.00	27.04	239.00	5,687.59	-40.34	-67.13	71.90	8.00	8.00	0.00	
5,750.00	31.04	239.00	5,731.29	-52.84	-87.93	94.19	8.00	8.00	0.00	
5,800.00	35.04	239.00	5,773.19	-66.87	-111.30	119.21	8.00	8.00	0.00	
5,850.00	39.04	239.00	5,813.09	-82.39	-137.11	146.86	8.00	8.00	0.00	
5,900.00	43.04	239.00	5,850.79	-99.29	-165.25	177.00	8.00	8.00	0.00	
5,950.00	47.04	239.00	5,886.12	-117.51	-195.57	209.48	8.00	8.00	0.00	
Lwr Castle Peak Mkr										
5,959.13	47.78	239.00	5,892.29	-120.97	-201.33	215.65	8.00	8.00	0.00	
6,000.00	51.04	239.00	5,918.88	-136.96	-227.93	244.14	8.00	8.00	0.00	
6,050.00	55.04	239.00	5,948.94	-157.53	-262.18	280.82	8.00	8.00	0.00	
6,100.00	59.04	239.00	5,976.13	-179.13	-298.13	319.33	8.00	8.00	0.00	
6,150.00	63.04	239.00	6,000.33	-201.66	-335.62	359.49	8.00	8.00	0.00	
Uteland Butte										
6,153.89	63.36	239.00	6,002.09	-203.45	-338.60	362.68	8.00	8.00	0.00	
6,200.00	67.04	239.00	6,021.42	-225.01	-374.47	401.10	8.00	8.00	0.00	
6,250.00	71.04	239.00	6,039.30	-249.05	-414.49	443.97	8.00	8.00	0.00	
6,300.00	75.04	239.00	6,053.88	-273.68	-455.48	487.87	8.00	8.00	0.00	
6,350.00	79.04	239.00	6,065.09	-298.77	-497.23	532.60	8.00	8.00	0.00	
6,400.00	83.04	239.00	6,072.87	-324.20	-539.56	577.93	8.00	8.00	0.00	
6,450.00	87.04	239.00	6,077.18	-349.85	-582.25	623.66	8.00	8.00	0.00	
EOC / Start DLS 3.00° TFO 89.63 - 7" Csg.										
6,502.56	91.25	239.00	6,077.97	-376.91	-627.29	671.90	8.00	8.00	0.00	
6,600.00	91.27	241.92	6,075.83	-424.93	-712.03	762.29	3.00	0.02	3.00	
6,700.00	91.28	244.92	6,073.60	-469.66	-801.44	856.85	3.00	0.01	3.00	
6,800.00	91.29	247.93	6,071.35	-509.64	-893.06	952.98	3.00	0.01	3.00	
6,900.00	91.30	250.93	6,069.09	-544.77	-986.64	1,050.41	3.00	0.01	3.00	
7,000.00	91.30	253.93	6,066.82	-574.95	-1,081.94	1,148.88	3.00	0.00	3.00	
7,100.00	91.30	256.93	6,064.54	-600.10	-1,178.69	1,248.11	3.00	0.00	3.00	
7,200.00	91.30	259.93	6,062.27	-620.15	-1,276.62	1,347.84	3.00	0.00	3.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 4H-12-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 4H-12-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,300.00	91.29	262.93	6,060.00	-635.05	-1,375.46	1,447.79	3.00	-0.01	3.00
7,400.00	91.28	265.93	6,057.75	-644.76	-1,474.96	1,547.69	3.00	-0.01	3.00
7,500.00	91.27	268.93	6,055.53	-649.24	-1,574.82	1,647.26	3.00	-0.01	3.00
7,600.00	91.25	271.93	6,053.33	-648.49	-1,674.78	1,746.23	3.00	-0.02	3.00
Start 2434.45' hold at 7610.09 MD									
7,610.09	91.25	272.23	6,053.11	-648.12	-1,684.86	1,756.17	3.00	-0.02	3.00
7,700.00	91.25	272.23	6,051.14	-644.62	-1,774.68	1,844.13	3.00	0.00	0.00
7,800.00	91.25	272.23	6,048.96	-640.72	-1,874.58	1,943.22	0.00	0.00	0.00
7,900.00	91.25	272.23	6,046.78	-636.82	-1,974.48	2,041.71	0.00	0.00	0.00
8,000.00	91.25	272.23	6,044.60	-632.93	-2,074.38	2,140.20	0.00	0.00	0.00
8,100.00	91.25	272.23	6,042.42	-629.03	-2,174.28	2,238.69	0.00	0.00	0.00
8,200.00	91.25	272.23	6,040.24	-625.13	-2,274.18	2,337.18	0.00	0.00	0.00
8,300.00	91.25	272.23	6,038.06	-621.23	-2,374.08	2,435.67	0.00	0.00	0.00
8,400.00	91.25	272.23	6,035.87	-617.33	-2,473.98	2,534.16	0.00	0.00	0.00
8,500.00	91.25	272.23	6,033.69	-613.44	-2,573.88	2,632.66	0.00	0.00	0.00
8,600.00	91.25	272.23	6,031.51	-609.54	-2,673.78	2,731.15	0.00	0.00	0.00
8,700.00	91.25	272.23	6,029.33	-605.65	-2,773.68	2,829.64	0.00	0.00	0.00
8,800.00	91.25	272.23	6,027.15	-601.75	-2,873.58	2,928.13	0.00	0.00	0.00
8,900.00	91.25	272.23	6,024.97	-597.85	-2,973.48	3,026.62	0.00	0.00	0.00
9,000.00	91.25	272.23	6,022.78	-593.96	-3,073.38	3,125.11	0.00	0.00	0.00
9,100.00	91.25	272.23	6,020.60	-590.06	-3,173.28	3,223.60	0.00	0.00	0.00
9,200.00	91.25	272.23	6,018.42	-586.16	-3,273.19	3,322.09	0.00	0.00	0.00
9,300.00	91.25	272.23	6,016.24	-582.26	-3,373.09	3,420.58	0.00	0.00	0.00
9,400.00	91.25	272.23	6,014.06	-578.37	-3,472.99	3,519.08	0.00	0.00	0.00
9,500.00	91.25	272.23	6,011.88	-574.47	-3,572.89	3,617.57	0.00	0.00	0.00
9,600.00	91.25	272.23	6,009.70	-570.57	-3,672.79	3,716.06	0.00	0.00	0.00
9,700.00	91.25	272.23	6,007.51	-566.68	-3,772.69	3,814.55	0.00	0.00	0.00
9,800.00	91.25	272.23	6,005.33	-562.78	-3,872.59	3,913.04	0.00	0.00	0.00
9,900.00	91.25	272.23	6,003.15	-558.88	-3,972.49	4,011.53	0.00	0.00	0.00
10,000.00	91.25	272.23	6,000.97	-554.99	-4,072.39	4,110.02	0.00	0.00	0.00
TD at 10044.54									
10,044.54	91.25	272.23	6,000.00	-553.25	-4,116.88	4,153.89	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
ST 4H-12-55 PBHL - hit/miss target - Shape - Point	0.00	0.00	6,000.00	-553.25	-4,116.88	632,919.384	2,307,237.448	40° 3' 57.089 N	110° 24' 7.941 W

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
6,502.56	6,077.97	7" Csg.	7	8-3/4	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 4H-12-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 4H-12-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,530.00	1,530.00	Green River		-1.25	262.35	
2,108.00	2,108.00	Green River Fouch Mkr		-1.25	262.35	
2,792.00	2,792.00	Mahogany		-1.25	262.35	
3,885.00	3,885.00	Tgr3		-1.25	262.35	
4,673.00	4,673.00	Douglas Creek		-1.25	262.35	
5,030.00	5,030.00	3 Point Mkr		-1.25	262.35	
5,351.00	5,351.00	Upr Black Shale		-1.25	262.35	
5,605.86	5,602.00	Castle Peak		-1.25	262.35	
5,959.13	5,897.00	Lwr Castle Peak Mkr		-1.25	262.35	
6,153.89	6,010.00	Uteland Butte		-1.25	262.35	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
5,361.94	5,361.94	0.00	0.00	KOP / Start Build 8.00°	
6,502.56	6,077.97	-376.92	-627.29	EOC / Start DLS 3.00° TFO 89.63	
7,610.09	6,053.11	526.12	-1,684.86	Start 2434.45' hold at 7610.09 MD	
10,044.54	6,000.00	553.25	-4,116.88	TD at 10044.54	

CONFIDENTIAL

BERRY PETROLEUM COMPANY
STATE TRIBAL 4H-12-55
NE ¼, NE ¼, 300' FNL 321' FEL, Sec. 12, T5S, R5W, U.S.B.& M.
BHL: NW ¼, NW ¼, 800' FNL, 800' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 4H-12-55, in Section 12-T5S-R5W:

Start in Duchesne, Utah, go southwest out of Duchesne on US Highway 191 (Indian Canyon) for approximately 2.3 miles, turn east at the Coyote Canyon road and follow the existing road for approx. 8.3 miles. Then follow the new access road for approx. 184' to the 4H-12-55 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

Any required coordination, consultation, and etc. will be addressed with Duchesne County before operations and /or work is performed on county roads.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will construct an access road across fee lands for approx. 184'.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will follow along the proposed road access and tie in at an existing pipeline. Map "C" illustrating the proposed route is attached.

Berry Petroleum Company
STATE TRIBAL 4H-12-55

Multi Point Surface Use & Operations Plan
Duchesne County, UT

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-12400, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Berry Petroleum Company
STATE TRIBAL 4H-12-55

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil and stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

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Berry Petroleum Company
STATE TRIBAL 4H-12-55

Multi Point Surface Use & Operations Plan
Duchesne County, UT

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

Division of Wildlife Resources
1594 W. North Temple, Suite 2110
Salt Lake City, UT 84116

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project #U-11-AY-934i November 1, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Berry Petroleum Company
STATE TRIBAL 4H-12-55

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

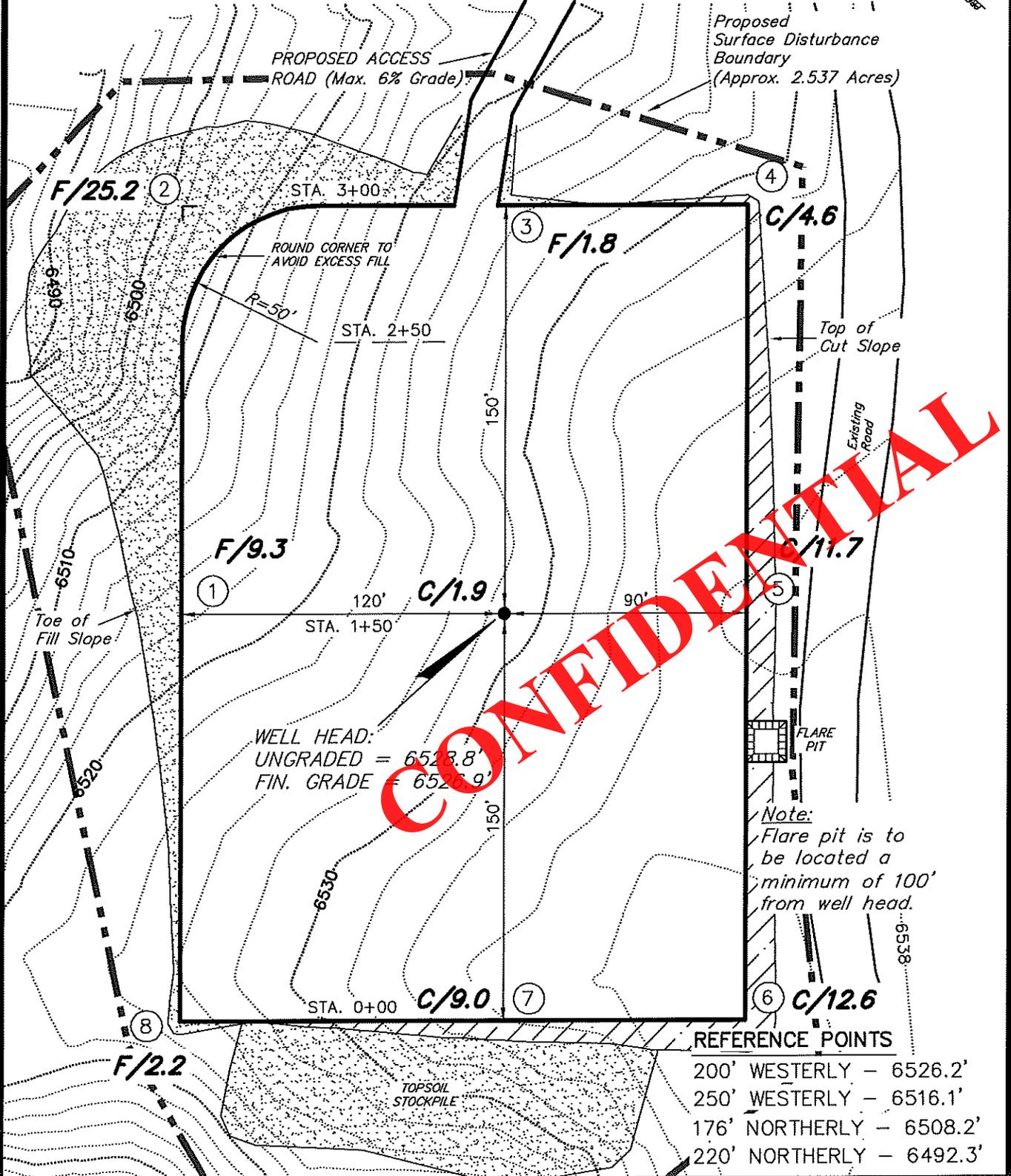
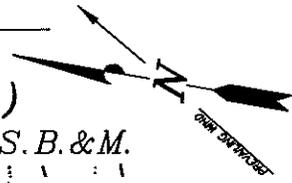
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BERRY PETROLEUM COMPANY

LOCATION LAYOUT

STATE TRIBAL 4H-12-55 (Proposed Well)

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.



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WELL HEAD:
UNGRADED = 6523.8'
FIN. GRADE = 6522.9'

Note:
Flare pit is to be located a minimum of 100' from well head.

REFERENCE POINTS

200' WESTERLY	6526.2'
250' WESTERLY	6516.1'
176' NORTHERLY	6508.2'
220' NORTHERLY	6492.3'

SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-03-11
SCALE: 1" = 50'	REVISED: L.C.S. 12-13-11

(435) 781-2501

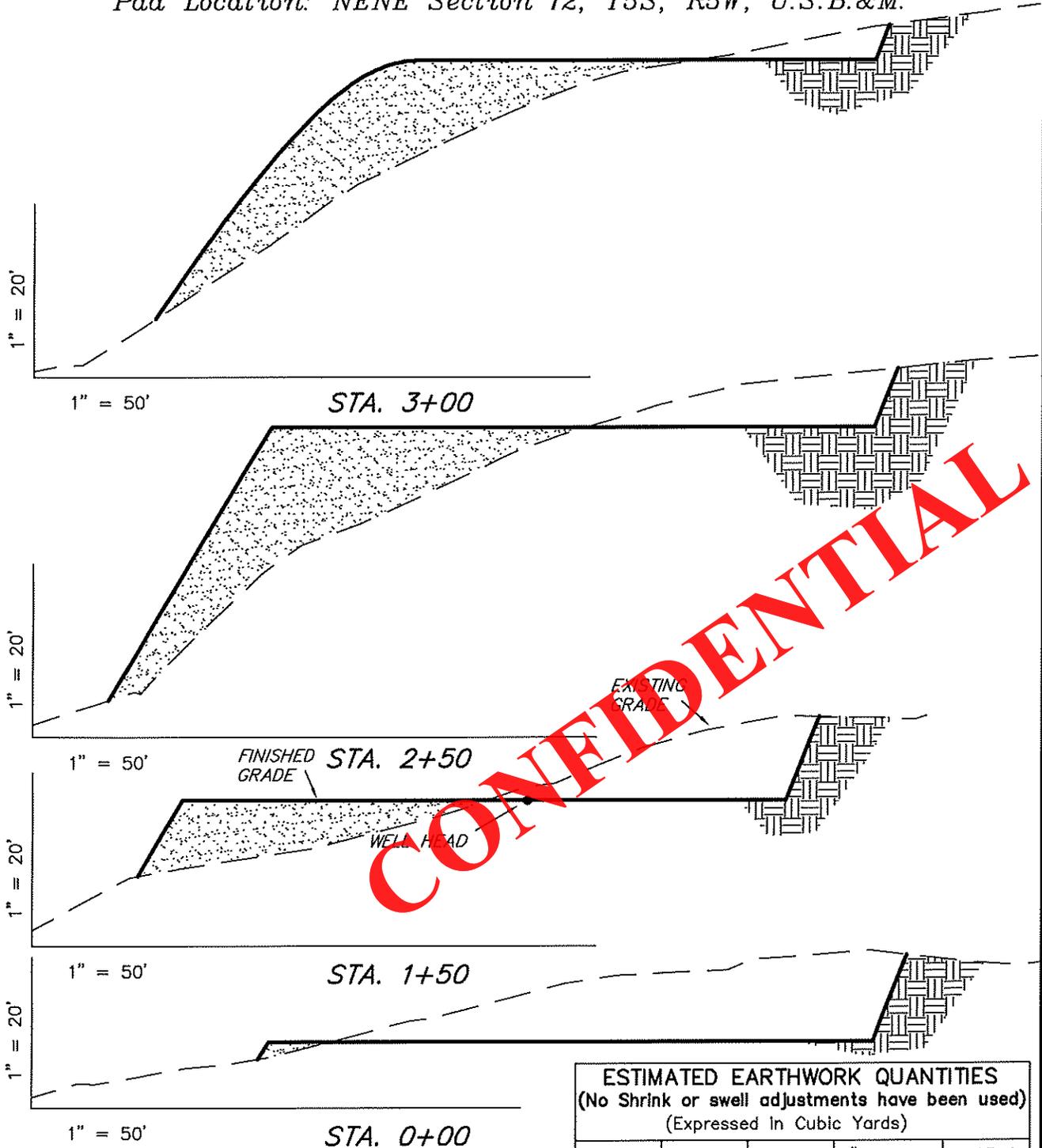
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

CROSS SECTIONS

STATE TRIBAL 4H-12-55 (Proposed Well)

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	9,130	9,130	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	9,130	9,130	1,440	0

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-03-11
SCALE: 1" = 50'	REVISED: L.C.S. 12-13-11

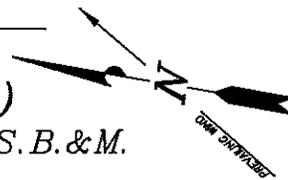
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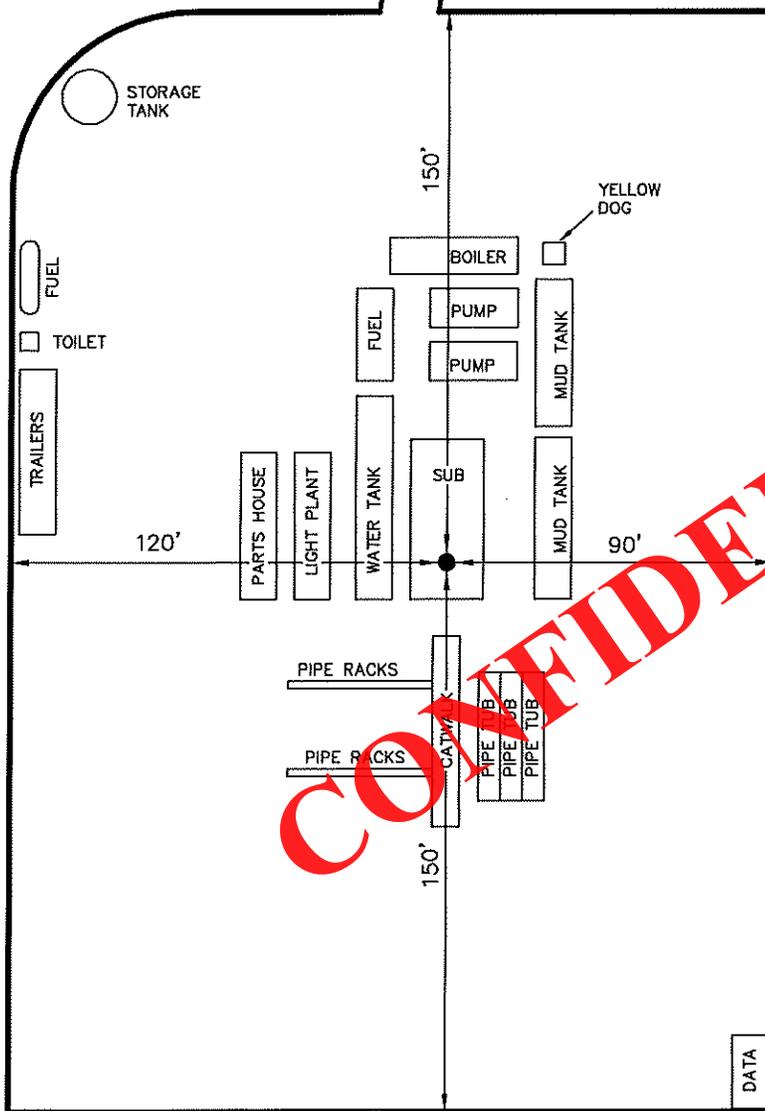
TYPICAL RIG LAYOUT

STATE TRIBAL 4H-12-55 (Proposed Well)

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.



PROPOSED ACCESS ROAD (Max. 6% Grade)

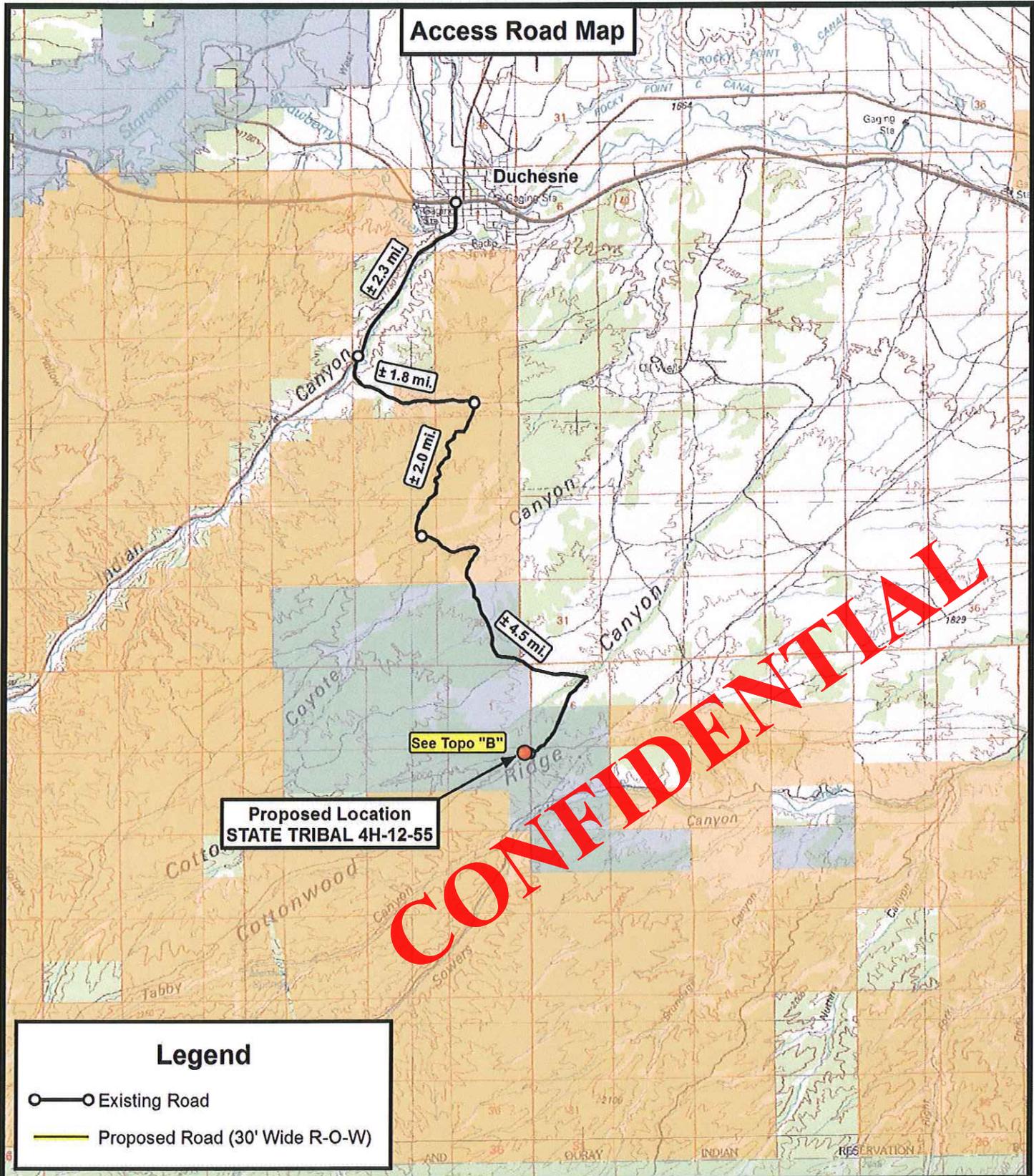


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Note:
Flare pit is to be located a minimum of 100' from well head.

SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-03-11
SCALE: 1" = 50'	REVISED: L.C.S. 12-13-11

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Access Road Map

**Proposed Location
STATE TRIBAL 4H-12-55**

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Legend

- Existing Road
- Proposed Road (30' Wide R-O-W)

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F: (435) 781-2518

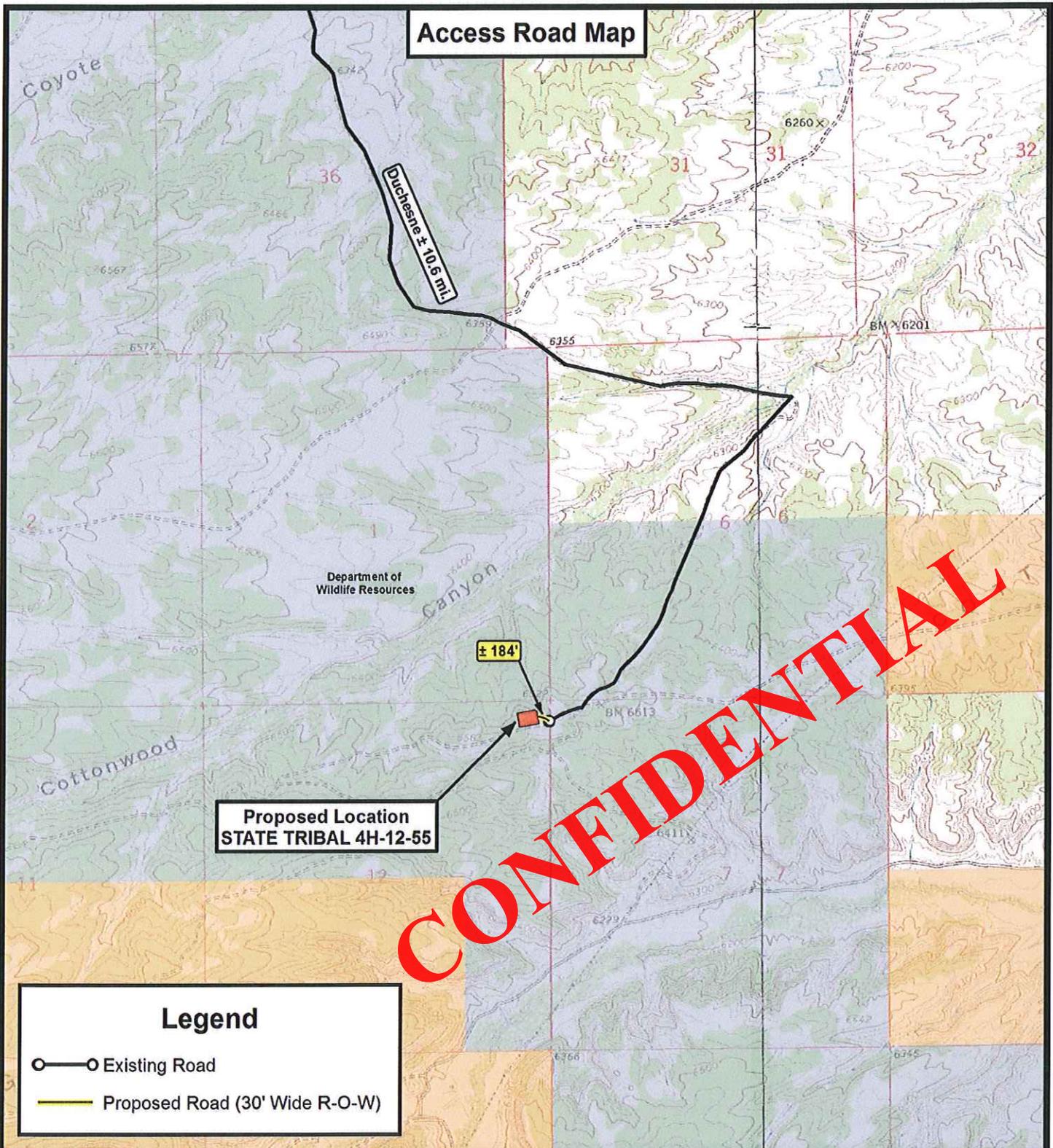


BERRY PETROLEUM COMPANY
STATE TRIBAL 4H-12-55
SEC. 12, T5S, R5W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.
DATE:	11-15-2011
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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 F: (435) 781-2518



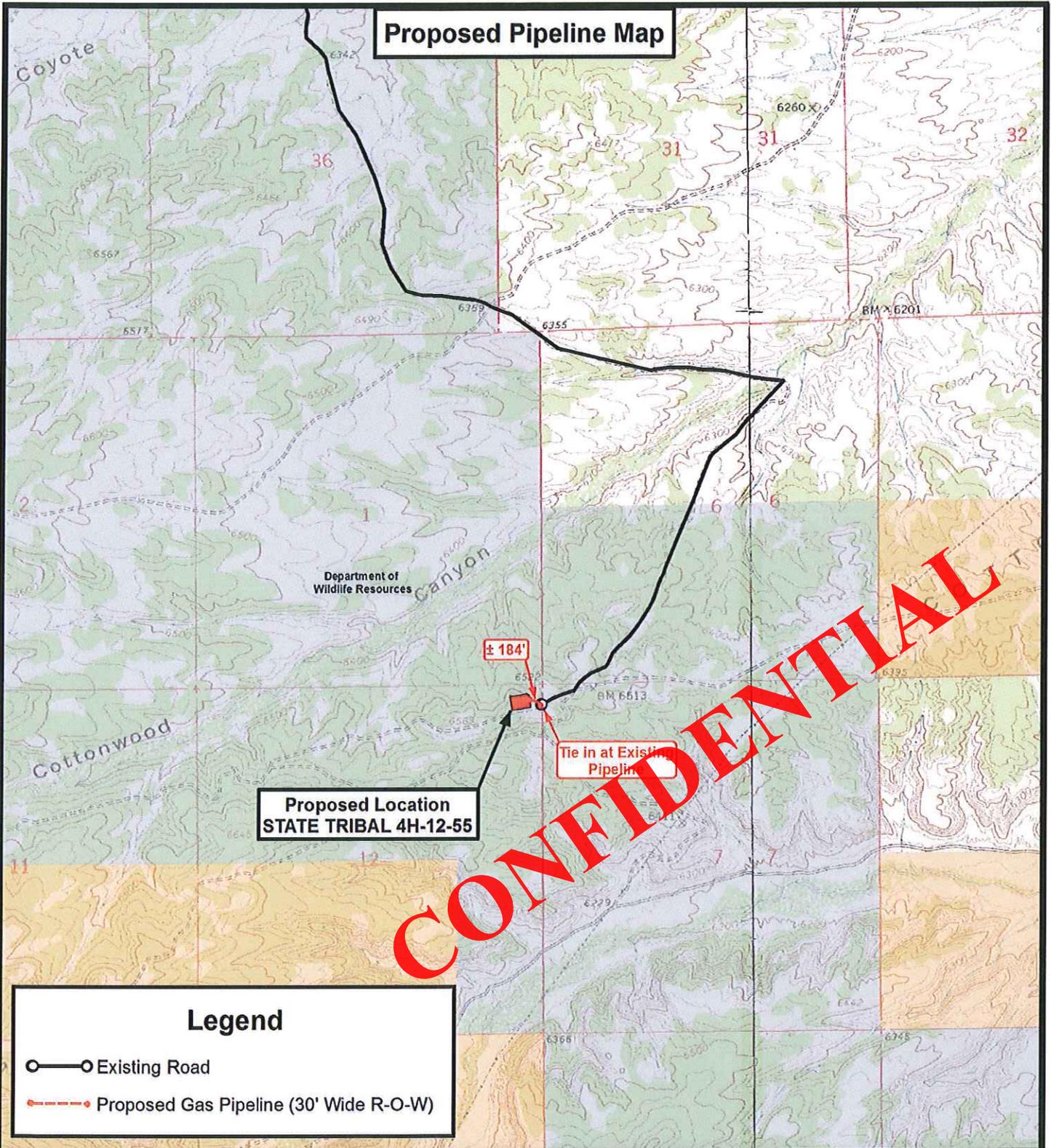
BERRY PETROLEUM COMPANY

STATE TRIBAL 4H-12-55
 SEC. 12, T5S, R5W, U.S.B.&M.
 Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET
B

DRAWN BY:	A.P.C.
DATE:	11-15-2011
SCALE:	1" = 2,000'



Proposed Pipeline Map

**Proposed Location
STATE TRIBAL 4H-12-55**

± 184'

Tie in at Existing Pipeline

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Legend

- Existing Road
- Proposed Gas Pipeline (30' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY
STATE TRIBAL 4H-12-55
SEC. 12, T5S, R5W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.
DATE:	11-15-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

**Location
Photos**



**Center Stake
Looking Northerly**

Date Photographed:	10/19/2011
Photographed By :	K. Stewart



**Access
Looking Northwesterly**

Date Photographed:	10/19/2011
Photographed By :	K. Stewart

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BERRY PETROLEUM COMPANY

STATE TRIBAL 4H-12-55
 SEC. 12, T5S, R5W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	A.P.C.
DATE:	11-15-2011

COLOR PHOTOGRAPHS

SHEET
P

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Jeff Crozier, the Affiant herein, is a Field Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 5 WEST, USB 2M
Section 12 NE ¼ NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

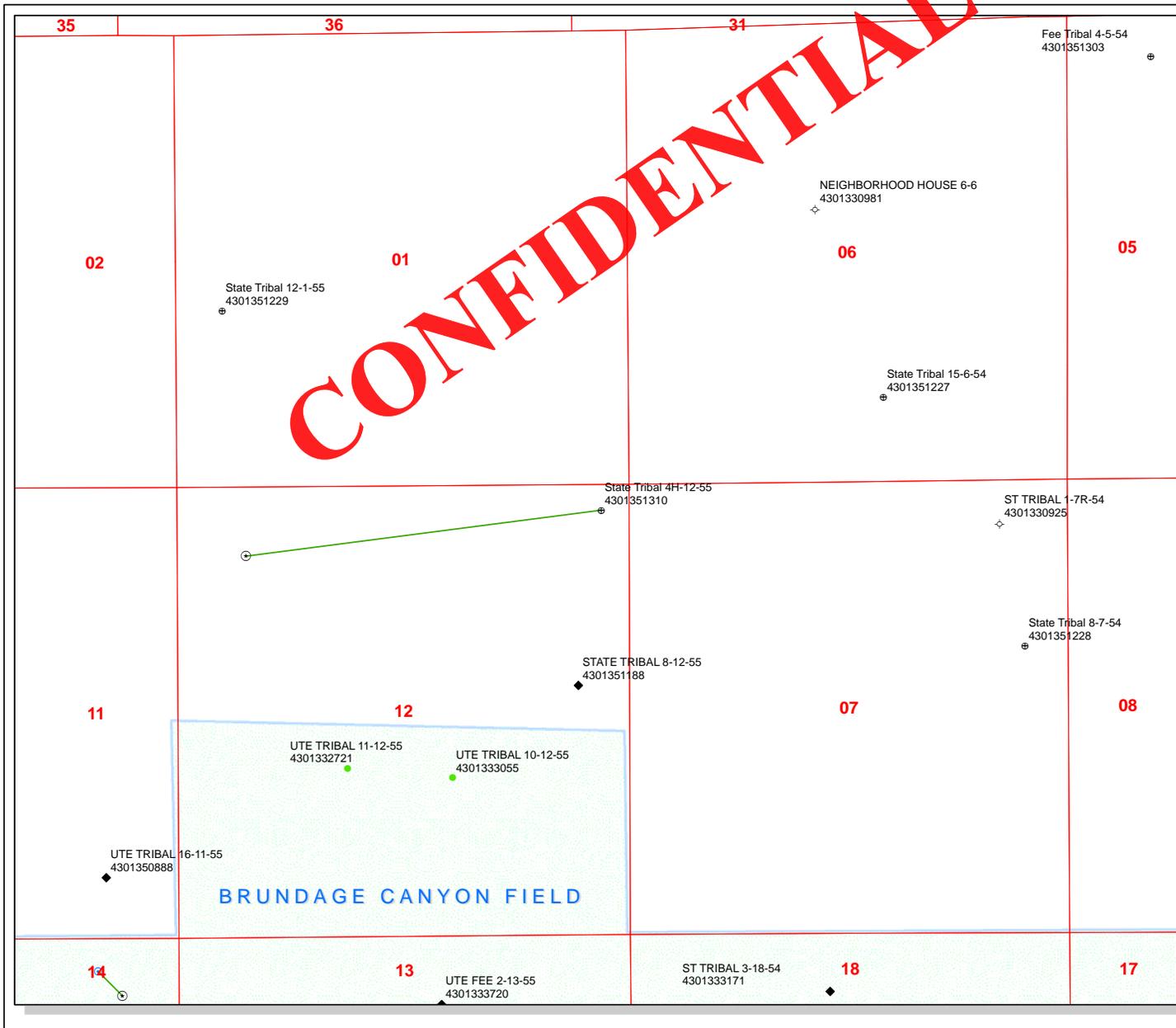
Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 20th day of March 2012.

Berry Petroleum Company

By: _____

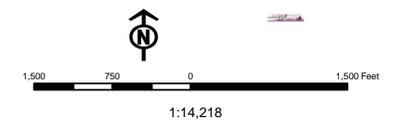
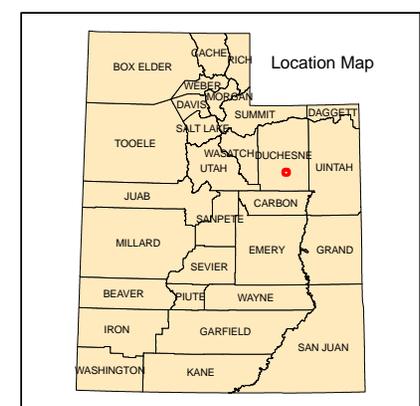
Jeff Crozier
Field Landman



API Number: 4301351310
Well Name: State Tribal 4H-12-55
 Township T0.5 . Range R0.5 . Section 12
Meridian: UBM
 Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | Units STATUS | Wells Query Status |
|--------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WWW - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name State Tribal 4H-12-55
API Number 43013513100000 **APD No** 5482 **Field/Unit** UNDESIGNATED
Location: NENE **Sec** 12 **Tw** 5.0S **Rng** 5.0W 300 FNL 321 FEL
1/4,1/4
GPS Coord (UTM) 552175 4435406 **Surface Owner**

Participants

Alex Hansen (UDWR); Jeff Crozier (Berry Petroleum Company); Shawn Hawk (Tri-County Land Survey & Consulting); Brian Barnett (BLM); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

Proposed well site is located in northeastern Utah approximately 6.5 miles south of the town of Duchesne on Cottonwood Ridge. The access into this well is found by driving 2.3 miles south of Duchesne Utah along US Highway 191, then turn east along the Coyote Canyon road for 8.3 miles, then south on the Cottonwood Ridge road for 0.4 miles. Cottonwood Ridge and the adjacent drainages flow in a northeasterly direction, and provide mule deer and elk winter range for herds that migrate as far as the Strawberry Valley. This region consists of high, broad, arid ridges in pinion/juniper habitat with Sowers Canyon having one of the few perennial streams in the nearby area. The immediate topography around the location surface is just north of the Cottonwood Ridge road that runs nearly east/west at that point. The surface slopes northerly toward Cottonwood Canyon which is located just over a mile away.

Surface Use Plan

Current Surface Use
 Deer Winter Range
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.03	Width 210 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pinion/juniper habitat, sagebrush, prickly pear cactus and other vegetation native to region at this elevation; primary winter range for mule deer and elk, mountain lion potential, black bear, coyote and smaller mammals native to region, also birds common to region and found at this elevation.

Soil Type and Characteristics

Shaley, tan, sandy loam with some clays present

Erosion Issues Y

Off any slopes once surface has been disturbed

Sedimentation Issues Y

Down slope

Site Stability Issues Y

Corner number 2 shows 25.2 feet of fill

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

UDWR surface, mule deer winter range, request by UDWR to have winter range stipulations for this surface, see landowner agreement,

Dennis Ingram

4/4/2012

Evaluator

Date / Time

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Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

5/21/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5482	43013513100000	LOCKED	OW	S	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD		
Well Name	State Tribal 4H-12-55		Unit		
Field	UNDESIGNATED		Type of Work		DRILL
Location	NENE 12 5S 5W U 300 FNL 321 FEL GPS Coord (UTM) 552175E 4435406N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

5/2/2012
Date / Time

Surface Statement of Basis

A presite visit was scheduled with the operator, the landowner and interested parties for April 4, 2012 to take input and address issues regarding the construction of this well pad. Alex Hansen with the habitat section represented the Utah Division of Wildlife Resources interest. A landowner agreement is in place and the operator shall comply with those stipulations agreed upon. Alex did say that the winter activity or drilling window should apply to this well site.

The cut side of this pad is along the southern portion and has up to 25.2 feet of fill on corner number 2, or the northeastern corner. Reviewing the data with the Application to Drill shows that the drilling rig and steel tanks will be on the cut side, and therefore the dry cutting from the drilling process shall be stored in that area. The operator shall avoid placing production equipment such as tanks on corner number eight where the highest degree of fill is located. The operator shall also use best management practices regarding the slope off the northeastern side of the well site to prevent erosion. A closed loop drilling system has been proposed for this project.

Dennis Ingram
Onsite Evaluator

4/4/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/16/2012

API NO. ASSIGNED: 43013513100000

WELL NAME: State Tribal 4H-12-55

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NENE 12 050S 050W

Permit Tech Review:

SURFACE: 0300 FNL 0321 FEL

Engineering Review:

BOTTOM: 0800 FNL 0800 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06730

LONGITUDE: -110.38816

UTM SURF EASTINGS: 552175.00

NORTHINGS: 4435406.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5518

PROPOSED PRODUCING FORMATION(S): UTELAND BUTTE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12400
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed
SURF OWNER DWR: TEMP 640 ACRE SPACING:

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason
26 - Temporary Spacing - bhill
27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: State Tribal 4H-12-55
API Well Number: 43013513100000
Lease Number: 14-20-H62-5518
Surface Owner: STATE
Approval Date: 5/21/2012

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the UTELAND BUTTE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

A temporary 640 acre spacing unit is hereby established in Section 12, Township 5 S, Range 5 W, USM for the drilling of this well (R649-3-2.6). No other horizontal wells may be drilled in this section unless approved by the Board of Oil, Gas and Mining.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 20 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H625518
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BERRY PETROLEUM COMPANY Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com		7. If Unit or CA Agreement, Name and No.
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-0065 Fx: 435-722-1321	8. Lease Name and Well No. STATE TRIBAL 4H-12-55
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 300FNL 312FEL At proposed prod. zone NWNW 800FNL 800FWL		9. API Well No. 43-013-51310
14. Distance in miles and direction from nearest town or post office* 11	16. No. of Acres in Lease 640.00	10. Field and Pool, or Exploratory LAKE CANYON
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 300	19. Proposed Depth 10045 MD 6000 TVD	11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T5S R5W Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000	22. Approximate date work will start 11/01/2012	12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6528 GL	23. Estimated duration	13. State UT

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-0065	Date 03/16/2012
Title SR. REG & PERMITTING TECH		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 13 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #133226 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 03/22/2012 ()

RECEIVED

AUG 22 2012

DIV. OF OIL, GAS & MINING
UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOTICE OF APPROVAL

17121291A9

11/11/12



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: State Tribal 4H-12-55
API No: 43-013-51310

Location: NENE, Sec. 12, T5S, R5W
Lease No: 14-20-H62-5518
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5518
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0300 FNL 0321 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 12 Township: 05.0S Range: 05.0W Meridian: U	8. WELL NAME and NUMBER: STATE TRIBAL 4H-12-55
PHONE NUMBER: 303 999-4044 Ext	9. API NUMBER: 43013513100000
9. FIELD and POOL or WILDCAT: UNDESIGNATED	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/2/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum hereby requests a one (1) year extension of the state APD for the referenced well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 06, 2013

By: 

NAME (PLEASE PRINT) Haley Foos	PHONE NUMBER 435 722-0059	TITLE Receptionist
SIGNATURE N/A	DATE 5/2/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013513100000

API: 43013513100000

Well Name: STATE TRIBAL 4H-12-55

Location: 0300 FNL 0321 FEL QTR NENE SEC 12 TWNP 050S RNG 050W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 5/21/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Haley Foos

Date: 5/2/2013

Title: Receptionist Representing: BERRY PETROLEUM COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5518
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE TRIBAL 2-12D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013513100000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0300 FNL 0321 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 12 Township: 05.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

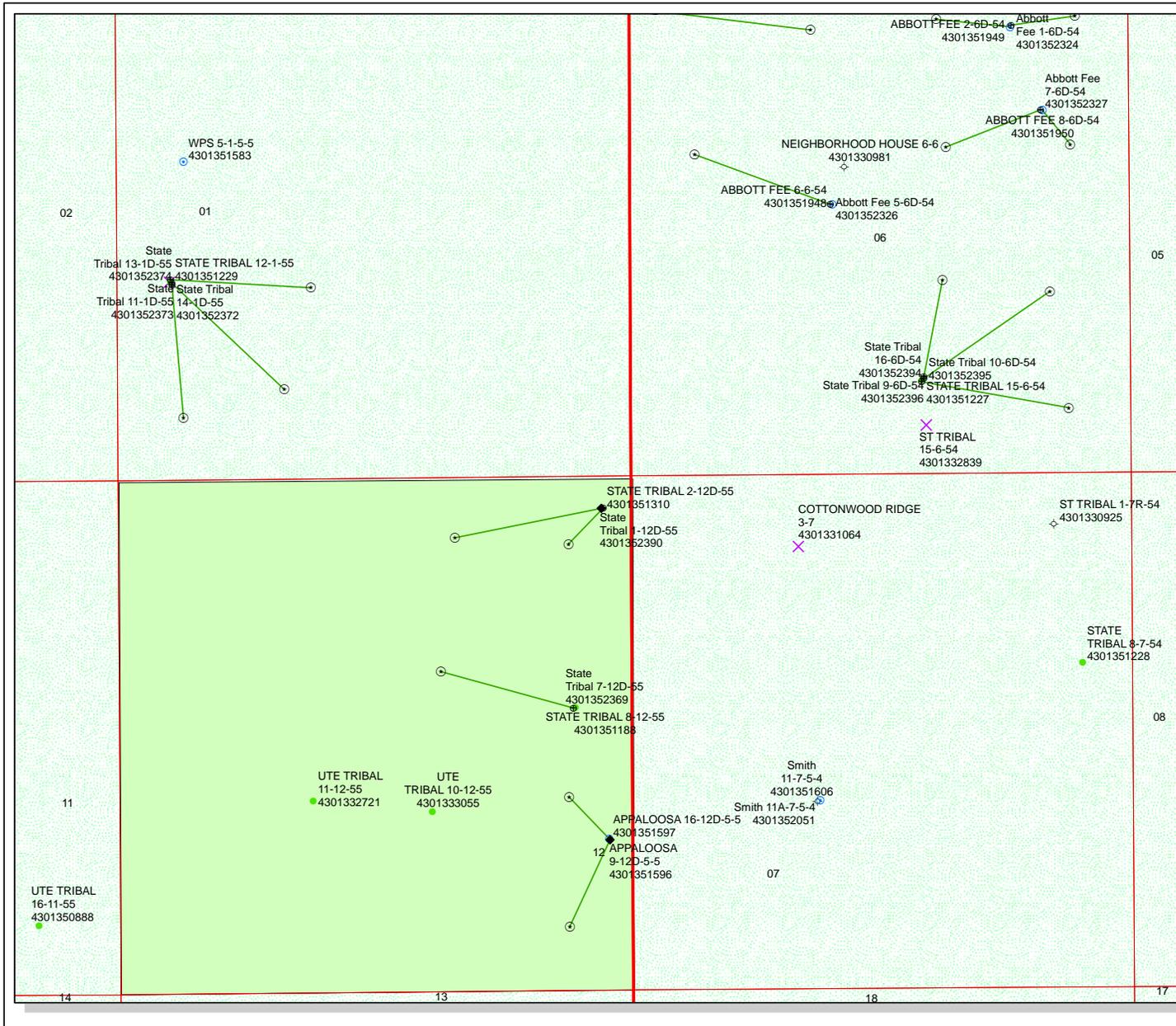
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/16/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum hereby requests to change the previously approved State Tribal 4H-12-55 to the State Tribal 2-12D-55, with a new TD of 7443'. An updated well plat and plat package, drilling procedure and directional plan is attached. Also, in accordance with UDOGM Rule R649-3-22, Completion into Two or More Pools, Berry is requesting to comingle the Wasatch and Green River Formations. A comingle affidavit and plat is also attached.

Approved by the Utah Division of Oil, Gas and Mining
Date: September 12, 2013
By:

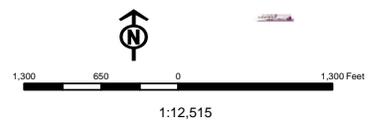
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 8/16/2013	



API Number: 4301351310
Well Name: STATE TRIBAL 2-12D-55
Township T05.0S Range R05.0W Section 12
Meridian: UBM
 Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

- Units STATUS**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED



T5S, R5W, U.S.B.&M.

BERRY PETROLEUM COMPANY

S89°03'46"W - 2627.66' (Meas.)

S89°18'01"W - 2638.66' (Meas.)

N00°41'30"W - 2632.64' (Meas.)

S00°37'59"E - 2634.65' (Meas.)

S00°38'00"E - 2636.78' (Meas.)

S87°32'01"W - 2626.69' (Meas.)

300'

1823'

1530.70'

157°09'58"W

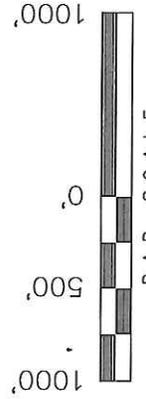
321'

Bottom of Hole

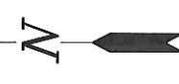
Top of Hole

Marked Set Stone

WELL LOCATION, STATE TRIBAL 2-12D-55, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 12, T5S, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
 - Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

02-04-13
STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-19-11	SURVEYED BY: K.G.S.
DATE DRAWN: 11-03-11	DRAWN BY: L.C.S.
REVISED: L.C.S. 02-04-13	SCALE: 1" = 1000'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°04'02.42" (40.067339)
LONGITUDE = 110°23'17.54" (110.388206)
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°04'02.56" (40.067378)
LONGITUDE = 110°23'14.98" (110.387496)
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'59.50" (40.066528)
LONGITUDE = 110°23'36.85" (110.393570)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'59.64" (40.066567)
LONGITUDE = 110°23'34.30" (110.392860)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

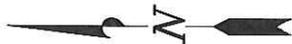
WELL LOCATION:
STATE TRIBAL 2-12D-55
ELEV. UNGRADED GROUND = 6528.8'

12

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT
 STATE TRIBAL 1-12D-55
 STATE TRIBAL 2-12D-55

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.



TOP HOLE FOOTAGES

- 1-12D-55 (PROPOSED)
297' FNL & 302' FEL
- 2-12D-55 (PROPOSED)
300' FNL & 321' FEL

BOTTOM HOLE FOOTAGES

- 1-12D-55 (PROPOSED)
660' FNL & 660' FEL
- 2-12D-55 (PROPOSED)
589' FNL & 1823' FEL

1-12D-55 (PROPOSED)

2-12D-55 (PROPOSED)

N80°01'13"E

S78°09'58"W - 1530.70'
 (To Bottom of Hole)

S43°47'56"W - 511.61'
 (To Bottom of Hole)

Edge of Proposed Pad

Proposed Access

Note:
 Bearings are based on GPS Observations.

RELATIVE COORDINATES
 From top hole to bottom hole

WELL	NORTH	EAST
1-12D-55	-369'	-354'
2-12D-55	-314'	-1,498'

LATITUDE & LONGITUDE
 Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
1-12D-55	40.067386°	110.387426°
2-12D-55	40.067378°	110.387496°

SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-03-11
SCALE: 1" = 50'	REVISED: 06-03-13 D.COX

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

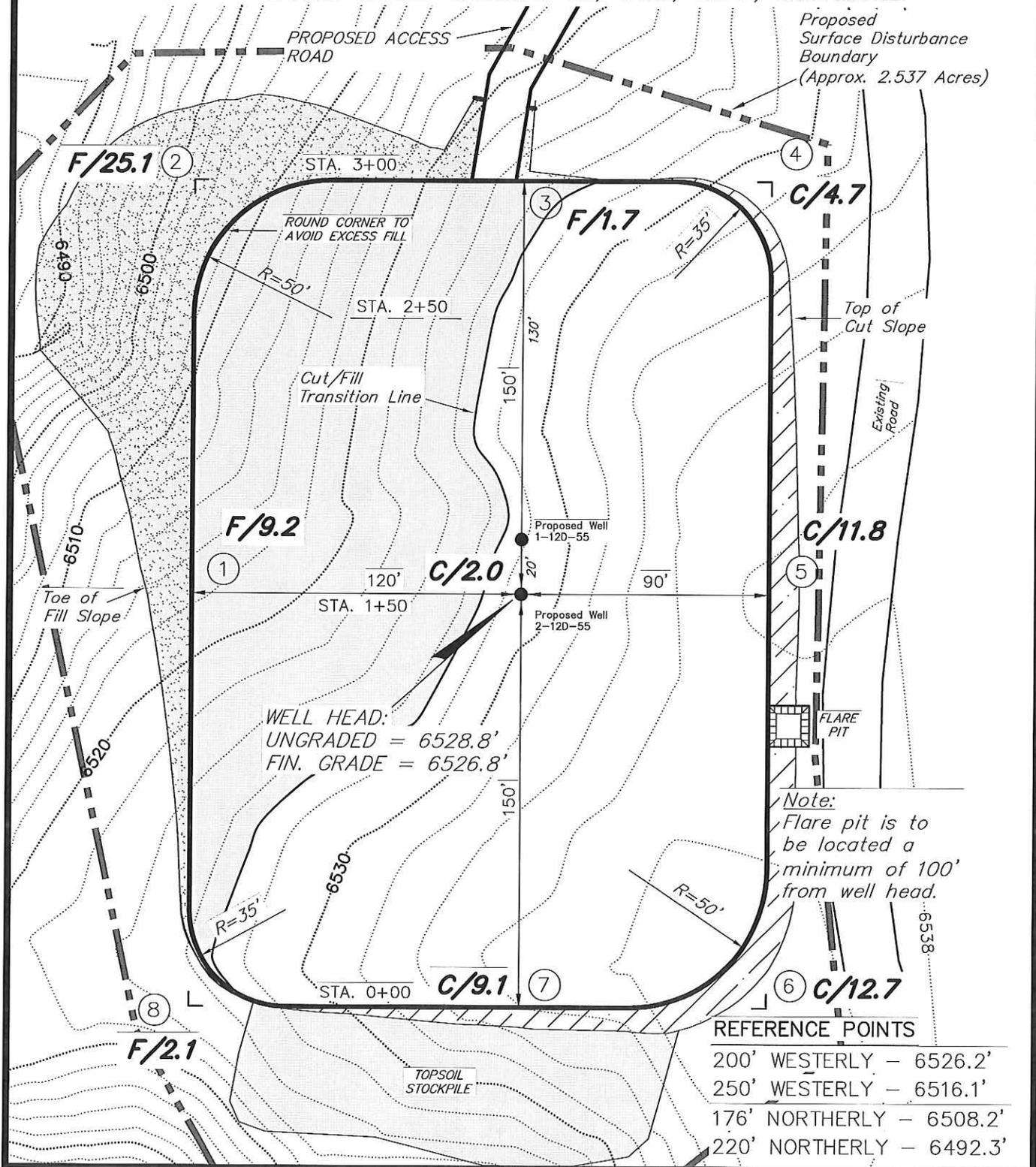
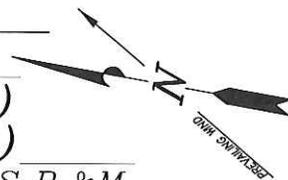
BERRY PETROLEUM COMPANY

LOCATION LAYOUT

STATE TRIBAL 1-12D-55 (Proposed Well)

STATE TRIBAL 2-12D-55 (Proposed Well)

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.



WELL HEAD:
UNGRADED = 6528.8'
FIN. GRADE = 6526.8'

Note:
Flare pit is to be located a minimum of 100' from well head.

REFERENCE POINTS

200' WESTERLY	- 6526.2'
250' WESTERLY	- 6516.1'
176' NORTHERLY	- 6508.2'
220' NORTHERLY	- 6492.3'

SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-03-11
SCALE: 1" = 50'	REVISED: L.C.S. 02-04-13

Tri State (435) 781-2501
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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

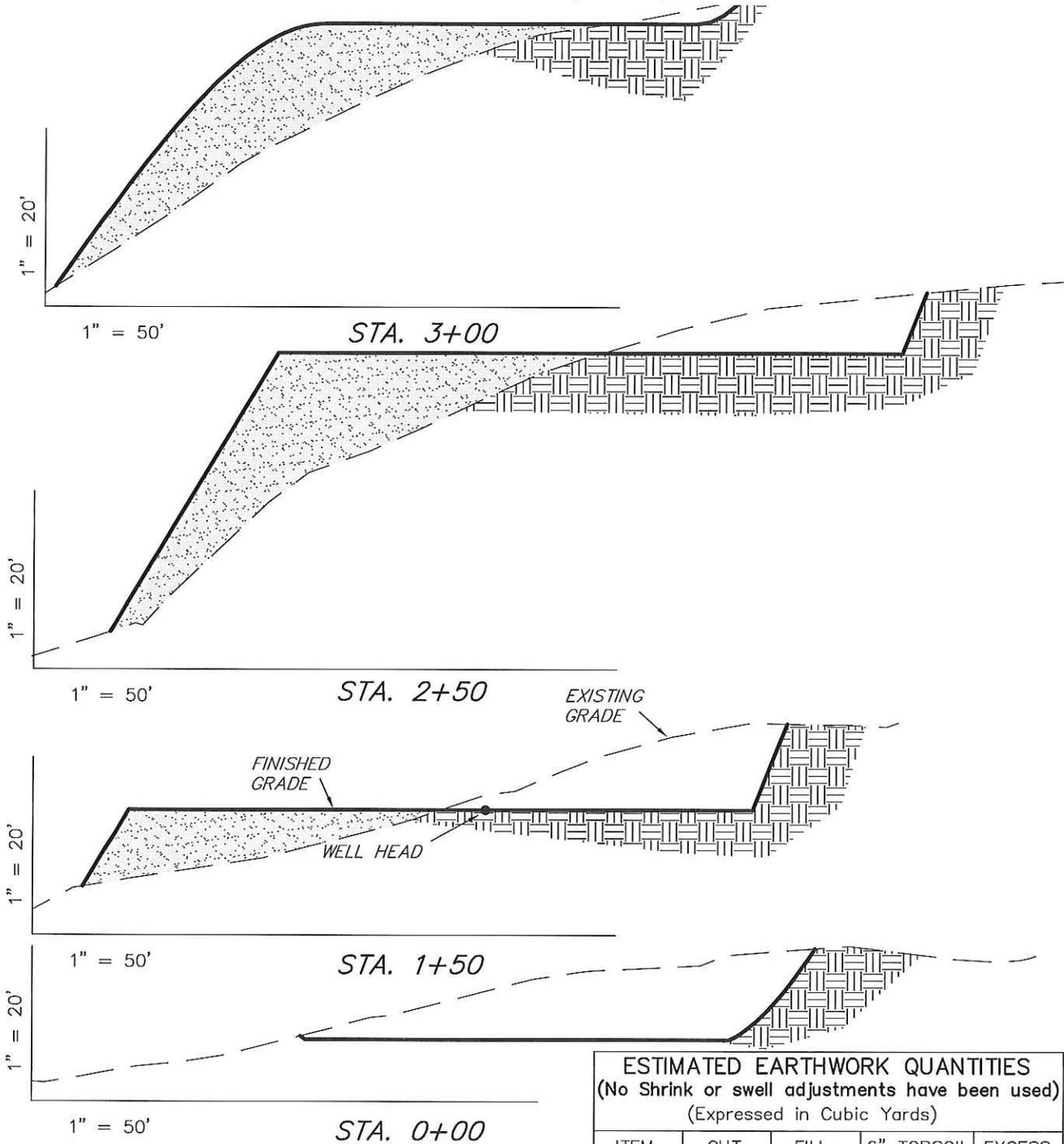
BERRY PETROLEUM COMPANY

CROSS SECTIONS

STATE TRIBAL 1-12D-55 (Proposed Well)

STATE TRIBAL 2-12D-55 (Proposed Well)

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	8,970	8,970	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	8,970	8,970	1,410	0

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-03-11
SCALE: 1" = 50'	REVISED: L.C.S. 02-04-13

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

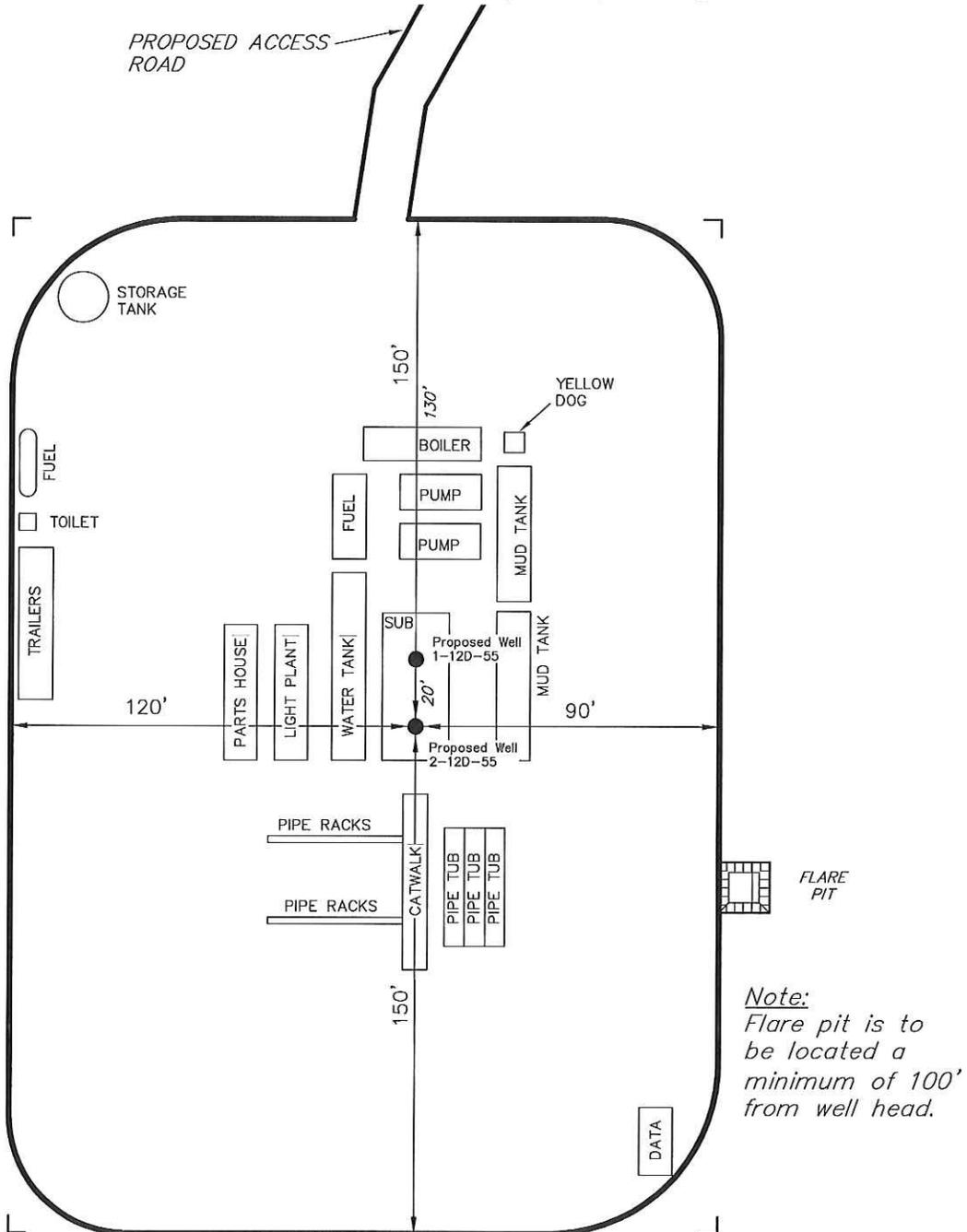
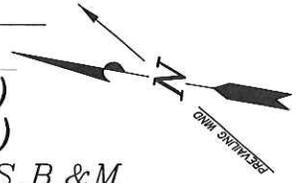
BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

STATE TRIBAL 1-12D-55 (Proposed Well)

STATE TRIBAL 2-12D-55 (Proposed Well)

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.



SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-03-11
SCALE: 1" = 50'	REVISED: L.C.S. 02-04-13

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BERRY PETROLEUM COMPANY

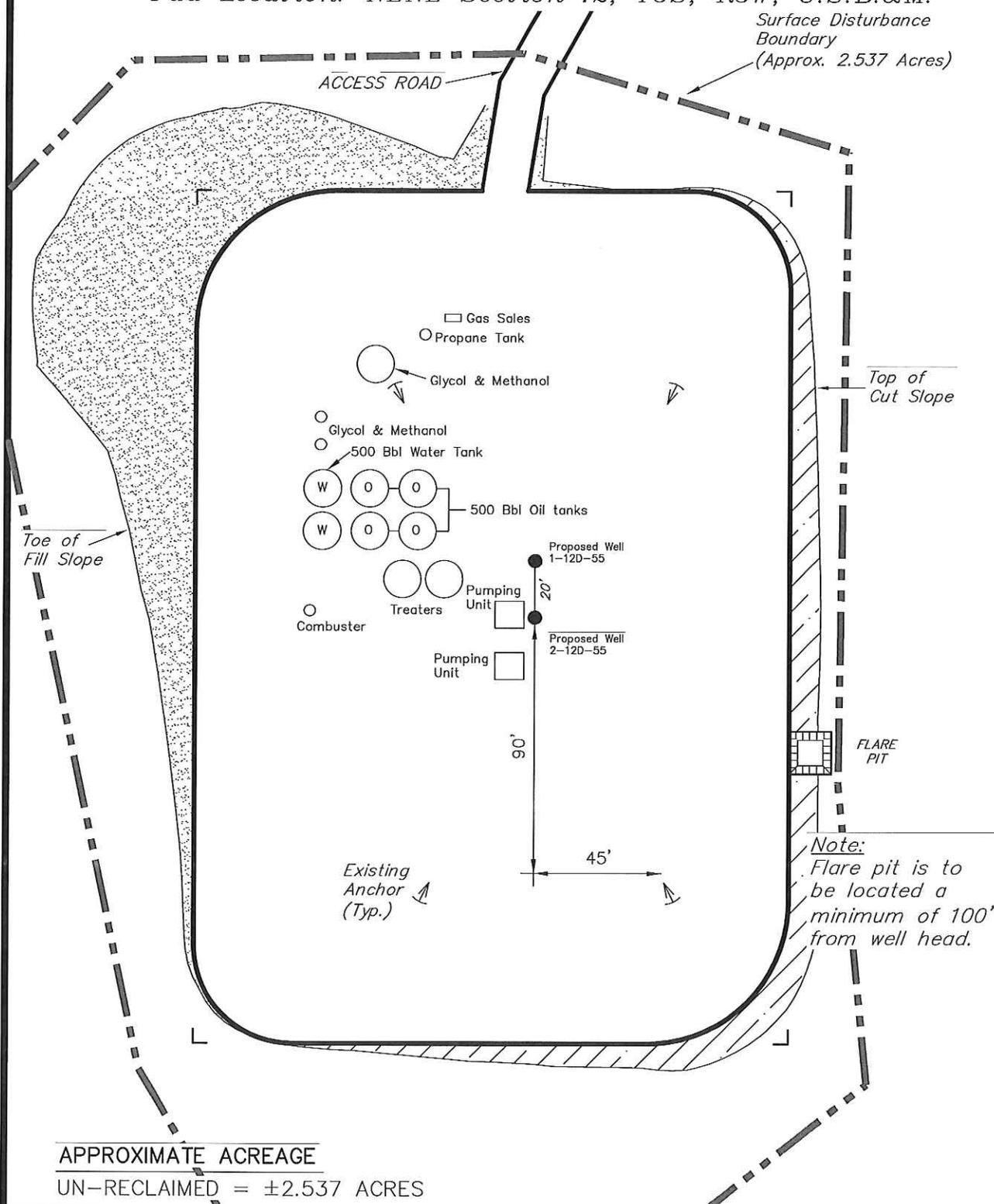
INTERIM RECLAMATION PLAN

STATE TRIBAL 1-12D-55 (Proposed Well)

STATE TRIBAL 2-12D-55 (Proposed Well)

Pad Location: NENE Section 12, T5S, R5W, U.S.B.&M.—

Surface Disturbance Boundary
(Approx. 2.537 Acres)



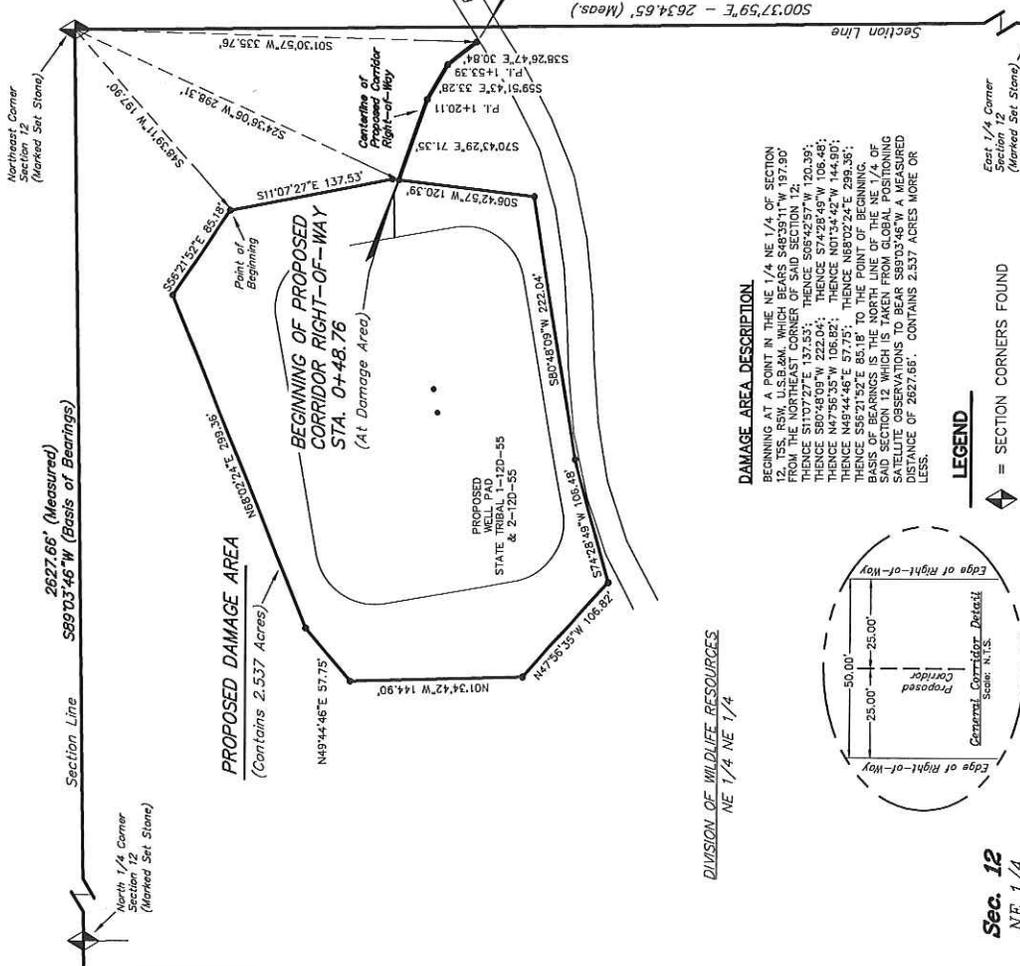
Note:
Flare pit is to be located a minimum of 100' from well head.

APPROXIMATE ACREAGE
UN-RECLAIMED = ±2.537 ACRES

SURVEYED BY: K.G.S.	DATE SURVEYED: 10-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 02-04-13
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY
PROPOSED CORRIDOR RIGHT-OF-WAY
AND DAMAGE AREA
ON DIVISION OF WILDLIFE RESOURCES
for STATE TRIBAL 1-12D-55 & 2-12D-55
 Located in Section 12, T5S, R5W, U.S.B.&M.
 Duchesne County, Utah.



CORRIDOR RIGHT-OF-WAY DESCRIPTION
 A 50' WIDE RIGHT-OF-WAY LOCATED IN SECTION 12, T5S, R5W, U.S.B.&M. THE WIDTH OF THE CORRIDOR RIGHT-OF-WAY BEING 25' ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

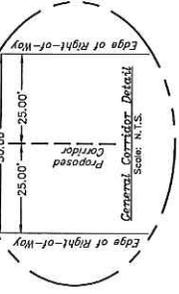
BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 12, T5S, R5W, U.S.B.&M. WHICH BEARS S24°36'06"W 298.31' FROM THE CORNER OF SAID SECTION 12; THENCE S70°43'29"E 71.35'; THENCE S59°51'43"E 33.28' TO POINT OF BEGINNING; THENCE S55°21'52"E 85.83' TO THE POINT OF BEGINNING OF THE 1/4 OF SECTION 12 WHICH BEARS S01°30'57"W 339.76' FROM THE NE 1/4 NE 1/4 CORNER OF SECTION 12. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 12 WHICH IS TAKEN FROM THE SURVEY OF THE DIVISION OF WILDLIFE RESOURCES TO BEAR S89°03'46"W A MEASURED DISTANCE OF 2627.66'. CONTAINS 0.135 ACRES MORE OR LESS.

THIS IS TO CERTIFY THAT THE ABOVE CORRIDOR RIGHT-OF-WAY WAS PREPARED FROM FIELD NOTES OF THE SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

REGISTERED LAND SURVEYOR
 STACY W. STACY
 04-11-13
 REGISTRATION NO. 186189377
 STATE OF UTAH

DAMAGE AREA DESCRIPTION
 BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 12, T5S, R5W, U.S.B.&M. WHICH BEARS S48°39'11"W 197.90' FROM THE NORTHEAST CORNER OF SAID SECTION 12; THENCE S11°07'27"E 137.53'; THENCE S08°42'57"W 120.39'; THENCE N83°02'24"E 289.35'; THENCE S55°21'52"E 85.83' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 12 WHICH IS TAKEN FROM GLOBAL POSITIONING SYSTEM (GPS) DATA TO BEAR S89°03'46"W A MEASURED DISTANCE OF 2627.66'. CONTAINS 2.537 ACRES MORE OR LESS.

LEGEND
 = SECTION CORNERS FOUND
 P.I. = POINT OF INTERSECTION



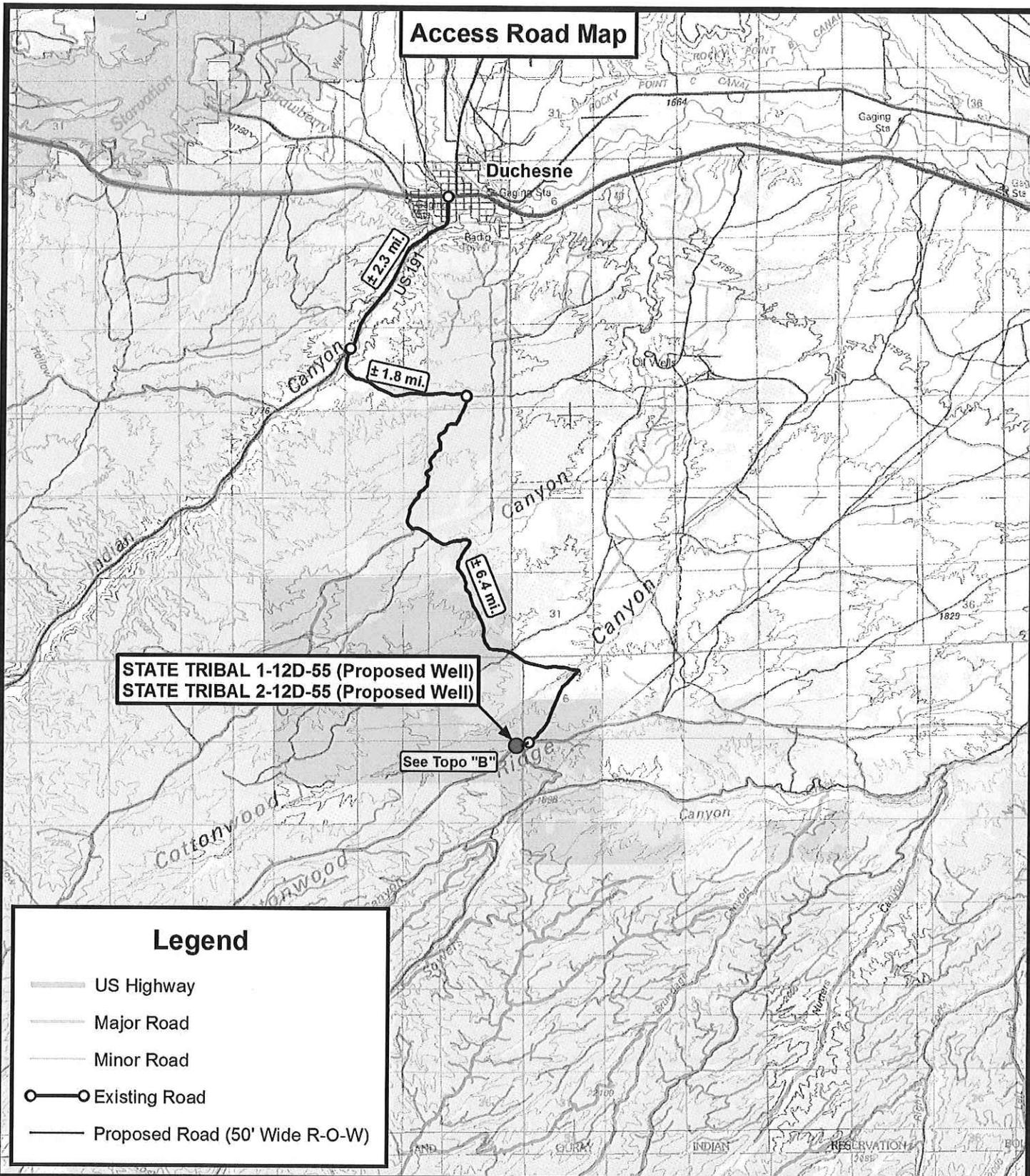
DIVISION OF WILDLIFE RESOURCES
 NE 1/4 NE 1/4

Sec. 12
 NE 1/4

REV. L.C.S. 04-11-13
 SURVEYED BY: K.G.S.
 DRAWN BY: L.C.S.
 DATE: 11-04-11
 SCALE: 1" = 100'
 DWG: 11-0141

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SHEET 1 OF 1



Access Road Map

STATE TRIBAL 1-12D-55 (Proposed Well)
STATE TRIBAL 2-12D-55 (Proposed Well)

See Topo "B"

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (50' Wide R-O-W)

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

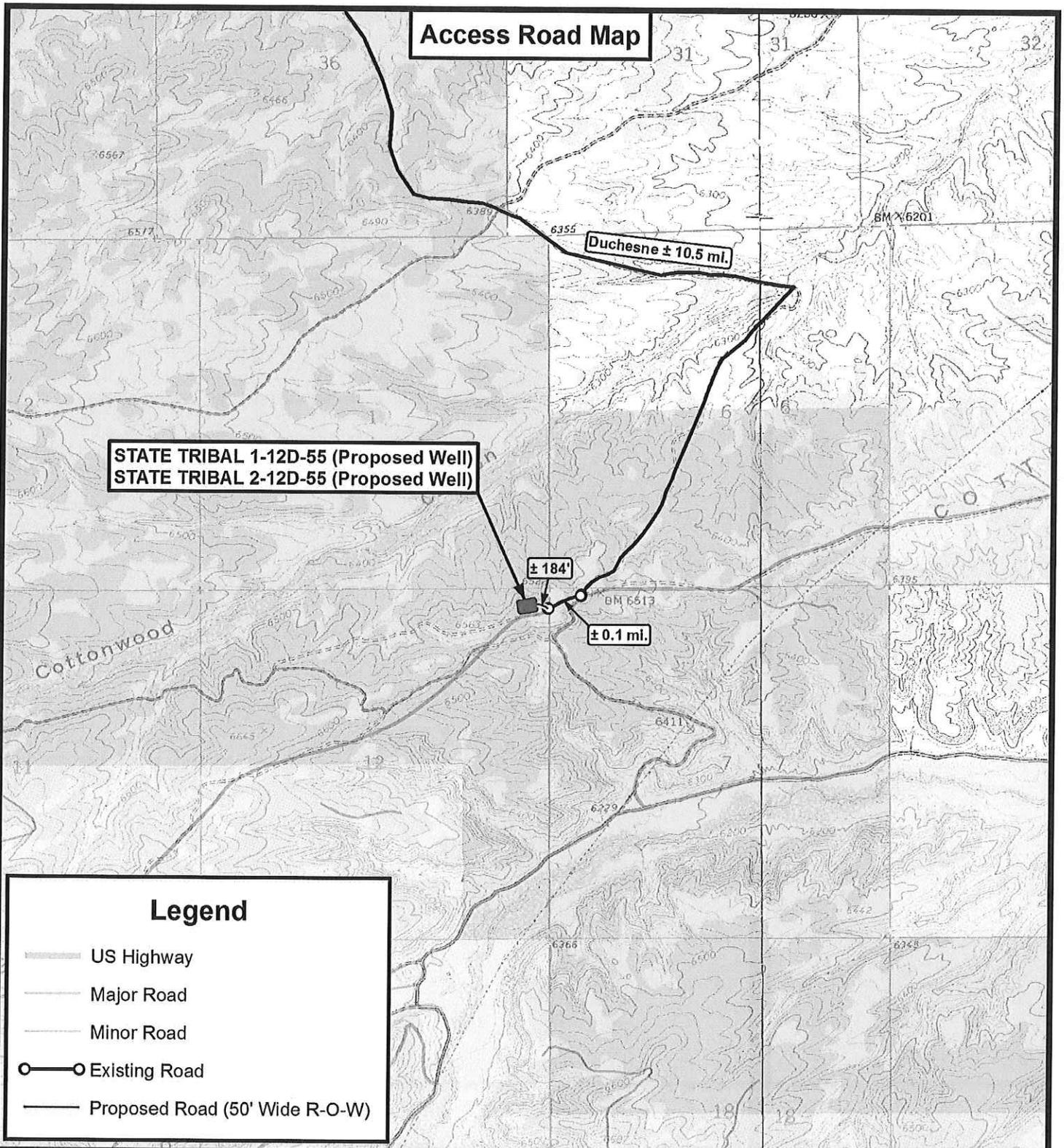
DRAWN BY:	J.A.S.	REVISED:	04-18-2013 J.A.S.
DATE:	02-05-2013		
SCALE:	1:100,000		



BERRY PETROLEUM COMPANY
 STATE TRIBAL 1-12D-55 (Proposed Well)
 STATE TRIBAL 2-12D-55 (Proposed Well)
 SEC. 12, T5S, R5W, U.S.B.&M.
 Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET
A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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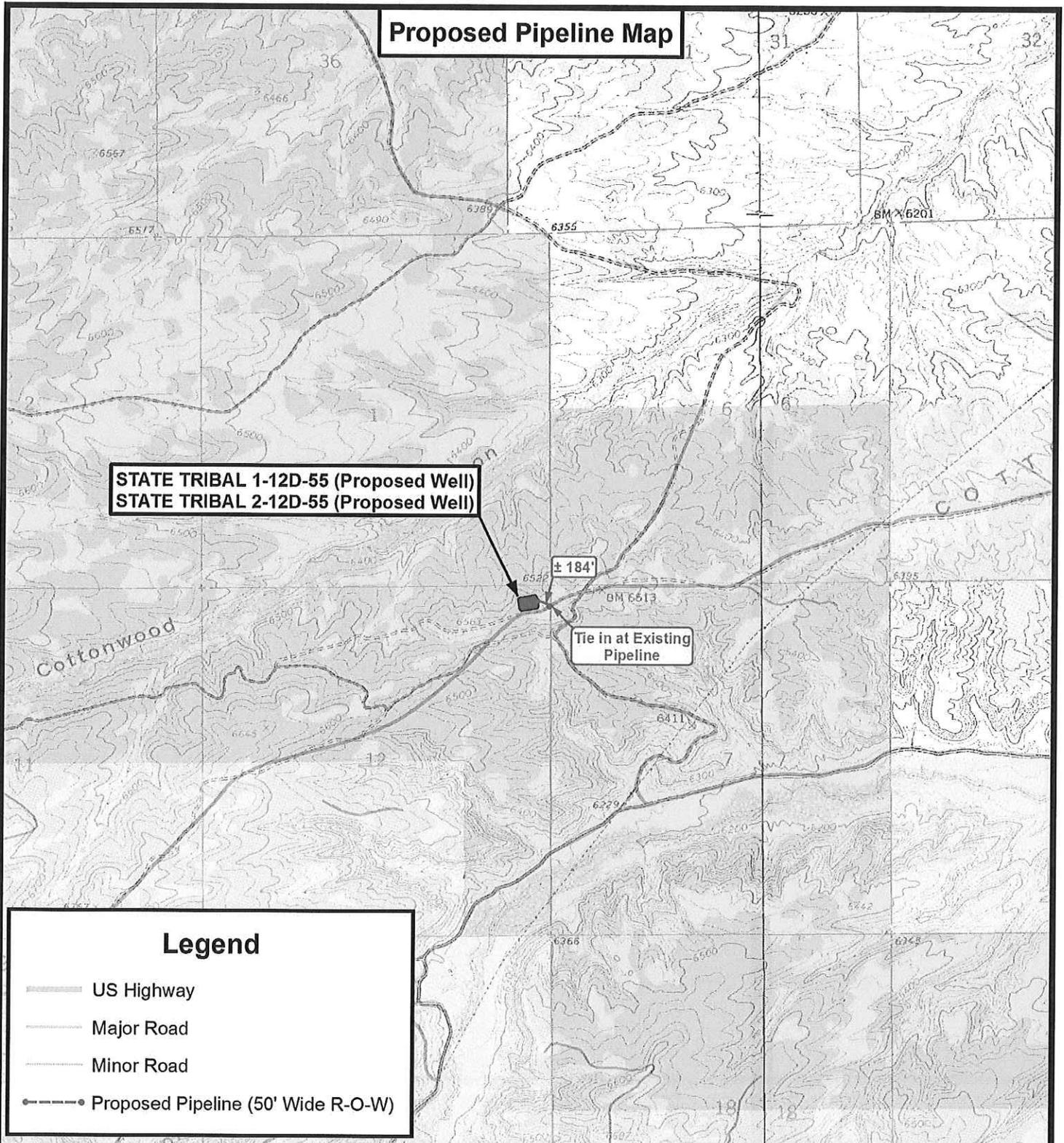
BERRY PETROLEUM COMPANY

STATE TRIBAL 1-12D-55 (Proposed Well)
 STATE TRIBAL 2-12D-55 (Proposed Well)
 SEC. 12, T5S, R5W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	04-18-2013 J.A.S.
DATE:	02-05-2013		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



STATE TRIBAL 1-12D-55 (Proposed Well)
STATE TRIBAL 2-12D-55 (Proposed Well)

Tie in at Existing Pipeline

Legend

- US Highway
- Major Road
- Minor Road
- Proposed Pipeline (50' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	J.A.S.	REVISED:	04-18-2013 J.A.S.
DATE:	02-05-2013		
SCALE:	1" = 2,000'		



BERRY PETROLEUM COMPANY

STATE TRIBAL 1-12D-55 (Proposed Well)
 STATE TRIBAL 2-12D-55 (Proposed Well)
 SEC. 12, T5S, R5W, U.S.B.&M.
 Duchesne County, UT.

TOPOGRAPHIC MAP	SHEET C
------------------------	-------------------

**Location
Photos**

**Center Stake
Looking Westerly**

Date Photographed:	02-04-2013
Photographed By :	M. Clements



**Access
Looking Northerly**

Date Photographed:	02-04-2013
Photographed By :	M. Clements



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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BERRY PETROLEUM COMPANY

STATE TRIBAL 1-12D-55 (Proposed Well)
STATE TRIBAL 2-12D-55 (Proposed Well)
SEC. 12, T5S, R5W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	04-18-2013 J.A.S.
DATE:	02-05-2013		

COLOR PHOTOGRAPHS

SHEET
P

BERRY PETROLEUM COMPANY
STATE TRIBAL 1-12D-54 & 2-12D-54
SECTION 12, T5S, R4W, U.S.B.&M.

PROCEED IN A SOUTHERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 191 APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING SOWERS CANYON ACCESS ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY THENCE EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 25 TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY THENCE SOUTHEASTERLY THENCE SOUTHWESTERLY DIRECTION APPROXIMATELY 6.4 MILES TO THE JUNCTION OF THIS ROAD AND COTTONWOOD RIDGE ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR STATE TRIBAL 1-12D-54 & 2-12D-54; FOLLOW THE PROPOSED ACCESS FLAGS IN AN WESTERLY DIRECTION APPROXIMATELY 184' TO THE PROPOSED LOCATION.

BERRY PETROLEUM COMPANY
 State Tribal 2-12D-55
 Section 12, T5S, R5W, U.S.B.&M.
 Surface: 300' FNL & 321' FEL (NE/4NE/4)
 BHL: 589' FNL & 1823' FEL (NW/4NE/4)
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	Surface
Green River	1504'	1471'	1514'
Green River Fouch Marker	2086'	2053'	2130'
Mahogany	2783'	2749'	2889'
Tgr3	3860'	3826'	4061'
*Douglas Creek	4646'	4613'	4887'
Black Shale	5326'	5292'	5571'
*Castle Peak	5577'	5543'	5822'
Uteland Butte	5985'	5950'	6230'
*Wasatch	6198'	6161'	6443'
CR-4A	7148'	7111'	7393'
TD	7198'	7161'	7443'
Base of Moderate Saline Water	3495'	3730'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 7443'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Conductor will be run as needed with cement set the surface.						
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7443'	7.875"	5-1/2"	N-80 or LIDA-80	LT&C	17#

<u>Surface</u>	<u>Type & Amount</u>
0' – 350'	Approx. 225 SX Premium Class G, plus additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

<u>Production</u>	<u>Type & Amount</u>
0' – 3500'	Lead: +/- 200 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7443'	Tail: +/- 495 sx Premium Class G + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	Mud or Air (see attached variance)
350'-7443'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3676 psi* and maximum anticipated surface pressure equals approximately 2039**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

Berry Petroleum Request for Variance
to Air Drill, Onshore Order 2, III, E.

Berry Petroleum requests variances shown below to Onshore Order 2 III . Section E Special Drilling Operations as they apply to our air drilling of surface holes in the Uintah Formation.

Berry Petroleum requests permission to use a diverter bowl in place of a rotating head. The diverter bowl safely forces the air and cutting returns to the surface blooie line and then diverted away from the rig. Gas is very rarely encountered in small amounts in the Uintah formation. The diverter bowl is sufficient to divert such flows safely away from the rig.

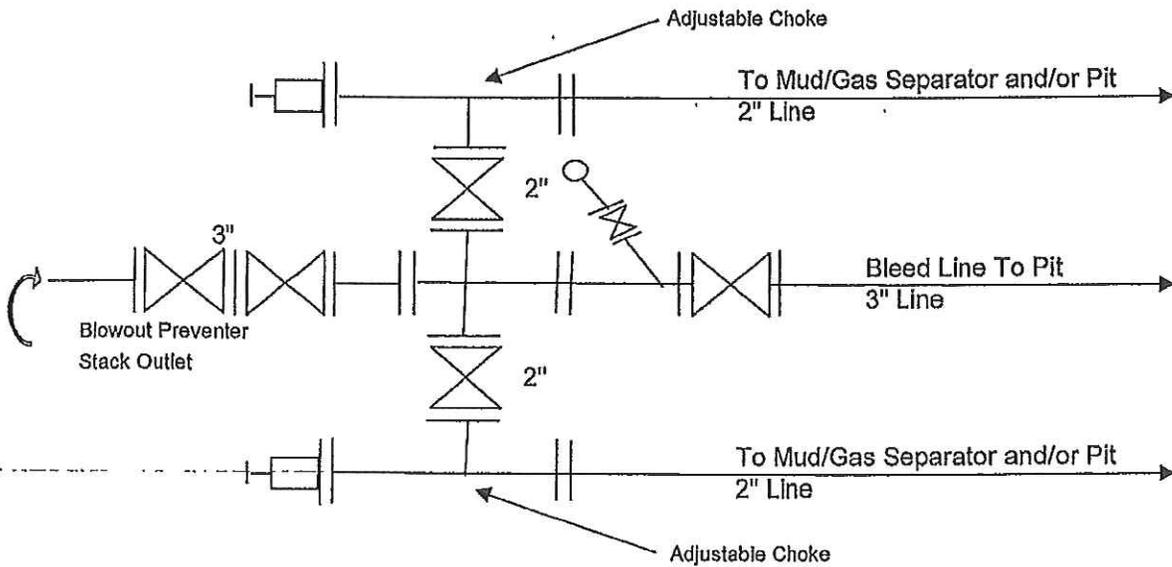
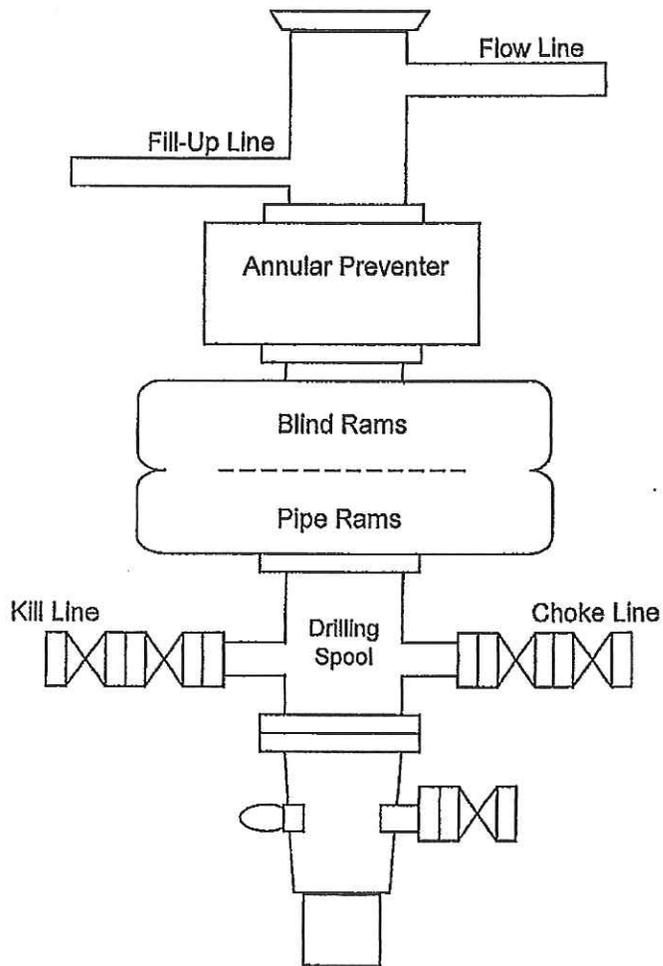
Berry Petroleum requests permission to use a blooie line that discharges less than 100' from the wellbore. The location footprint, size and configuration does not allow for a 100' line to the flare or blooie pit for surface hole drilling. The lengths will be 30-60' depending on the location. Gas is very rarely encountered in small amounts in the Uintah formation, and the shorter blooie line lengths are capable of handling such flows.

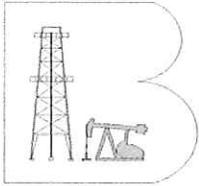
Berry Petroleum requests permission to operate without an automatic igniter or continuous pilot light on the blooie line. Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the drilling rig will have the ability to safely ignite the flare as needed.

Berry Petroleum requests permission to use a trailer mounted air compressor located less than 100 feet from the well bore. The location footprint, size and/or configuration of the surface hole drilling equipment does not practically allow for a 100' offset . Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the following configuration will allow safe operations. The compressor itself it is located a minimum distance of 30' from the wellbore and is in an opposite direction from the blooie line. The compressor has the following safety features; (1) shut off valve on the trailer that is physically located no more than 20' from the air rig. (2) pressure relief valve on the air compressor discharge cylinder/piping. (3) Spark arrestors on the motors.

Berry Petroleum requests permission to not be required for the staging of mud circulating equipment, water and mud materials sufficient to maintain the capacity of the hole and circulating tank or pits on the air drilling location. Gas is very rarely encountered in small amounts in the Uintah Formation. Berry will have a water truck on location available to fill the hole as needed should gas be encountered.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.12-T5S-R5W

State Tribal 2-12D-55

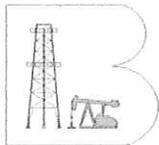
Wellbore #1

Plan: Design #1

Standard Planning Report

22 July, 2013

Archer



Project: Duchesne Co., UT (UT27C)
 Site: Sec.12-T5S-R5W
 Well: State Tribal 2-12D-55
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 4' 2.561 N
 Longitude: 110° 23' 14.986 W
 Ground Level: 6528.00
 WELL @ 6548.00usft

Archer

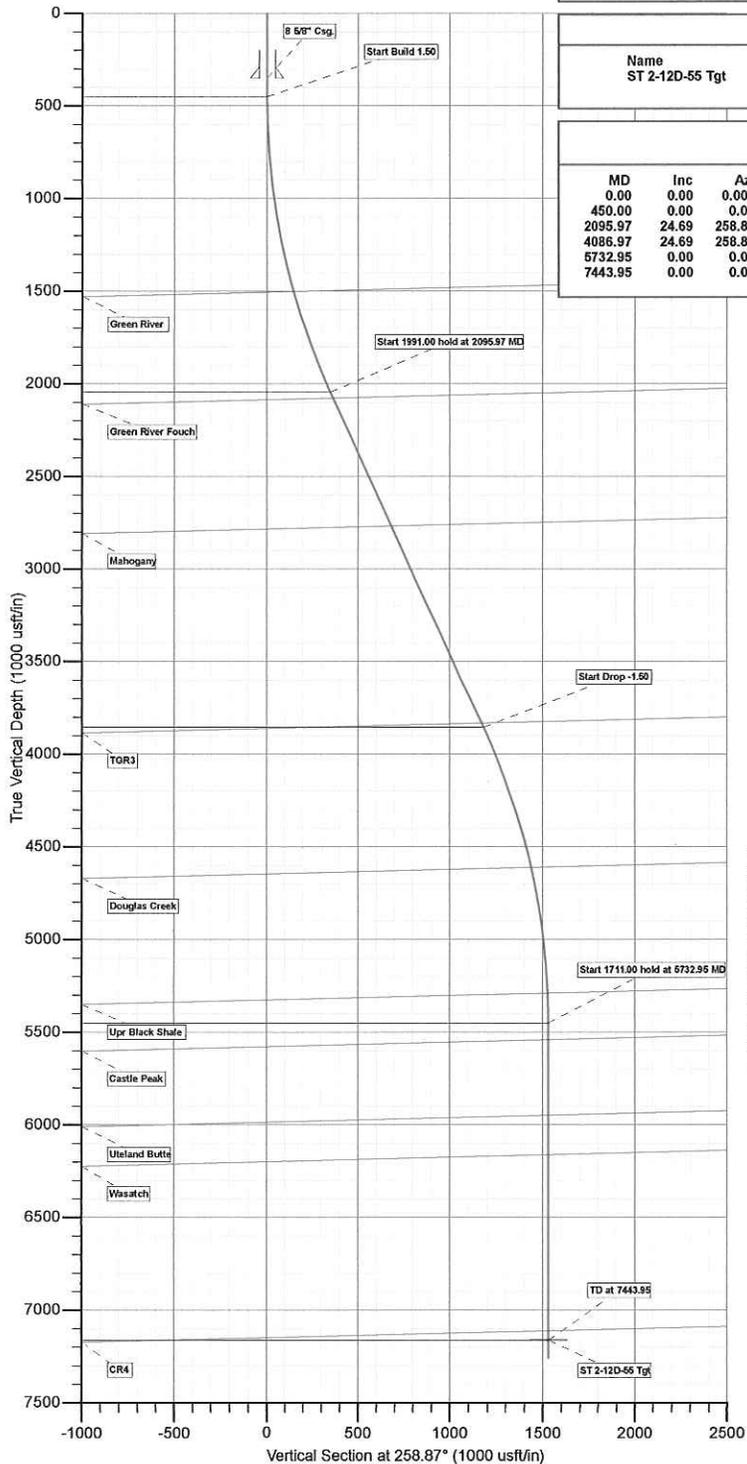
PROJECT DETAILS: Duchesne Co., UT (UT27C)	
Geodetic System: US State Plane 1927 (Exact solution)	
Datum: NAD 1927 (NADCON CONUS)	
Ellipsoid: Clarke 1866	
Zone: Utah Central 4302	
System Datum: Mean Sea Level	

REFERENCE INFORMATION	
Co-ordinate (N/E) Reference: Well State Tribal 2-12D-55, True North	
Vertical (TVD) Reference: WELL @ 6548.00usft	
Section (VS) Reference: Slot - (0.00N, 0.00E)	
Measured Depth Reference: WELL @ 6548.00usft	
Calculation Method: Minimum Curvature	

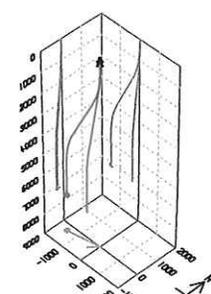
WELL DETAILS: State Tribal 2-12D-55						
+N/-S	+E/-W	Northing	Ground Level:	6528.00	Longitude	Slot
0.00	0.00	633523.792	Easting	2311347.128	40° 4' 2.561 N	110° 23' 14.986 W

DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
ST 2-12D-55 Tgt	7161.00	-295.35	-1501.23	40° 3' 59.641 N	110° 23' 34.296 W	(Radius: 100.00)

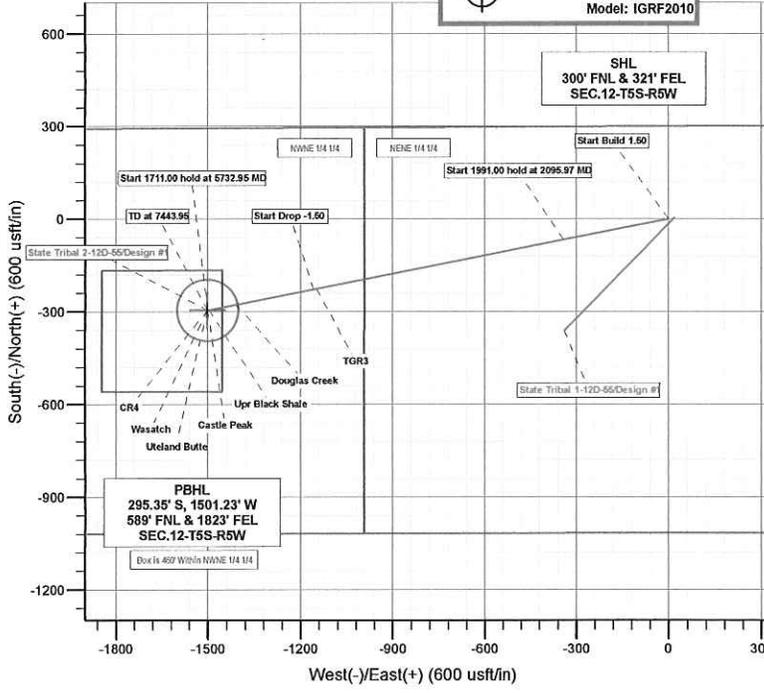
SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
2095.97	24.69	258.87	2045.51	-67.41	-342.62	1.50	258.87	349.18	Start 1991.00 hold at 2095.97 MD
4086.97	24.69	258.87	3854.49	-227.95	-1158.62	0.00	0.00	1180.83	Start Drop -1.50
6732.95	0.00	0.00	5450.00	-295.35	-1501.23	1.50	180.00	1530.01	Start 1711.00 hold at 6732.95 MD
7443.95	0.00	0.00	7161.00	-295.35	-1501.23	0.00	0.00	1530.01	TD at 7443.95



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
1500.43	1514.14	Green River
2077.17	2130.83	Green River Fouch
2766.48	2889.49	Mahogany
3831.60	4061.78	TGR3
4611.14	4887.19	Douglas Creek
5288.96	5571.86	Upr Black Shale
5539.87	5822.82	Castle Peak
5947.87	6230.82	Uteland Butte
6160.87	6443.82	Wasatch
7110.87	7393.82	CR4



Asimuths to True North
 Magnetic North: 11.18°
 Magnetic Field Strength: 52021.2snT
 Dip Angle: 65.70°
 Date: 2013/07/22
 Model: IGRF2010



Plan: Design #1 (State Tribal 2-12D-55/Wellbore #1)
 Created By: Bret Wolford Date: 15:07, July 22 2013



Archer
Planning Report

Archer

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.12-T5S-R5W				
Site Position:		Northing:	633,523.800 usft	Latitude:	40° 4' 2.561 N
From:	Lat/Long	Easting:	2,311,347.128 usft	Longitude:	110° 23' 14.986 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.71 °

Well	State Tribal 2-12D-55					
Well Position	+N/-S	-0.01 usft	Northing:	633,523.792 usft	Latitude:	40° 4' 2.561 N
	+E/-W	0.00 usft	Easting:	2,311,347.128 usft	Longitude:	110° 23' 14.986 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,528.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/22/13	11.18	65.70	52,021

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	258.87

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,095.97	24.69	258.87	2,045.51	-67.41	-342.62	1.50	1.50	0.00	258.87	
4,086.97	24.69	258.87	3,854.49	-227.95	-1,158.62	0.00	0.00	0.00	0.00	
5,732.95	0.00	0.00	5,450.00	-295.35	-1,501.23	1.50	-1.50	0.00	180.00	
7,443.95	0.00	0.00	7,161.00	-295.35	-1,501.23	0.00	0.00	0.00	0.00	



Archer
Planning Report

Archer

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.										
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50										
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.75	258.87	500.00	-0.06	-0.32	0.33	1.50	1.50	1.50	0.00
600.00	2.25	258.87	599.96	-0.57	-2.89	2.94	1.50	1.50	1.50	0.00
700.00	3.75	258.87	699.82	-1.58	-8.02	8.18	1.50	1.50	1.50	0.00
800.00	5.25	258.87	799.51	-3.09	-15.72	16.02	1.50	1.50	1.50	0.00
900.00	6.75	258.87	898.96	-5.11	-25.98	26.48	1.50	1.50	1.50	0.00
1,000.00	8.25	258.87	998.10	-7.63	-38.79	39.53	1.50	1.50	1.50	0.00
1,100.00	9.75	258.87	1,096.87	-10.65	-54.13	55.17	1.50	1.50	1.50	0.00
1,200.00	11.25	258.87	1,195.19	-14.17	-72.01	73.39	1.50	1.50	1.50	0.00
1,300.00	12.75	258.87	1,293.00	-18.18	-92.41	94.19	1.50	1.50	1.50	0.00
1,400.00	14.25	258.87	1,390.24	-22.69	-115.32	117.53	1.50	1.50	1.50	0.00
1,500.00	15.75	258.87	1,486.83	-27.68	-140.71	143.41	1.50	1.50	1.50	0.00
Green River										
1,514.14	15.96	258.87	1,500.43	-28.43	-144.50	147.27	1.50	1.50	1.50	0.00
1,600.00	17.25	258.87	1,582.71	-33.17	-168.58	171.81	1.50	1.50	1.50	0.00
1,700.00	18.75	258.87	1,677.81	-39.13	-198.90	202.71	1.50	1.50	1.50	0.00
1,800.00	20.25	258.87	1,772.07	-45.58	-231.65	236.09	1.50	1.50	1.50	0.00
1,900.00	21.75	258.87	1,865.43	-52.49	-266.81	271.93	1.50	1.50	1.50	0.00
2,000.00	23.25	258.87	1,957.81	-59.88	-304.36	310.19	1.50	1.50	1.50	0.00
Start 1991.00 hold at 2095.97 MD										
2,095.97	24.69	258.87	2,045.51	-67.41	-342.62	349.18	1.50	1.50	1.50	0.00
2,100.00	24.69	258.87	2,049.16	-67.73	-344.27	350.87	0.00	0.00	0.00	0.00
Green River Fouch										
2,130.83	24.69	258.87	2,077.17	-70.22	-356.90	363.74	0.00	0.00	0.00	0.00
2,200.00	24.69	258.87	2,140.02	-75.79	-385.25	392.64	0.00	0.00	0.00	0.00
2,300.00	24.69	258.87	2,230.88	-83.86	-426.24	434.41	0.00	0.00	0.00	0.00
2,400.00	24.69	258.87	2,321.74	-91.92	-467.22	476.18	0.00	0.00	0.00	0.00
2,500.00	24.69	258.87	2,412.60	-99.98	-508.20	517.95	0.00	0.00	0.00	0.00
2,600.00	24.69	258.87	2,503.46	-108.05	-549.19	559.72	0.00	0.00	0.00	0.00
2,700.00	24.69	258.87	2,594.31	-116.11	-590.17	601.49	0.00	0.00	0.00	0.00
2,800.00	24.69	258.87	2,685.17	-124.17	-631.16	643.26	0.00	0.00	0.00	0.00
Mahogany										
2,889.49	24.69	258.87	2,766.48	-131.39	-667.84	680.64	0.00	0.00	0.00	0.00
2,900.00	24.69	258.87	2,776.03	-132.24	-672.14	685.03	0.00	0.00	0.00	0.00
3,000.00	24.69	258.87	2,866.89	-140.30	-713.13	726.80	0.00	0.00	0.00	0.00
3,100.00	24.69	258.87	2,957.75	-148.36	-754.11	768.57	0.00	0.00	0.00	0.00
3,200.00	24.69	258.87	3,048.61	-156.43	-795.10	810.34	0.00	0.00	0.00	0.00
3,300.00	24.69	258.87	3,139.46	-164.49	-836.08	852.11	0.00	0.00	0.00	0.00
3,400.00	24.69	258.87	3,230.32	-172.55	-877.07	893.88	0.00	0.00	0.00	0.00
3,500.00	24.69	258.87	3,321.18	-180.62	-918.05	935.65	0.00	0.00	0.00	0.00
3,600.00	24.69	258.87	3,412.04	-188.68	-959.03	977.42	0.00	0.00	0.00	0.00
3,700.00	24.69	258.87	3,502.90	-196.74	-1,000.02	1,019.19	0.00	0.00	0.00	0.00
3,800.00	24.69	258.87	3,593.76	-204.81	-1,041.00	1,060.96	0.00	0.00	0.00	0.00
3,900.00	24.69	258.87	3,684.61	-212.87	-1,081.99	1,102.73	0.00	0.00	0.00	0.00
4,000.00	24.69	258.87	3,775.47	-220.93	-1,122.97	1,144.50	0.00	0.00	0.00	0.00



Archer
Planning Report

Archer

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
TGR3										
4,061.78	24.69	258.87	3,831.60	-225.92	-1,148.29	1,170.30	0.00	0.00	0.00	
Start Drop -1.50										
4,086.97	24.69	258.87	3,854.49	-227.95	-1,158.62	1,180.83	0.00	0.00	0.00	
4,100.00	24.49	258.87	3,866.34	-228.99	-1,163.94	1,186.25	1.50	-1.50	0.00	
4,200.00	22.99	258.87	3,957.87	-236.77	-1,203.44	1,226.51	1.50	-1.50	0.00	
4,300.00	21.49	258.87	4,050.43	-244.07	-1,240.59	1,264.37	1.50	-1.50	0.00	
4,400.00	19.99	258.87	4,143.94	-250.91	-1,275.34	1,299.79	1.50	-1.50	0.00	
4,500.00	18.49	258.87	4,238.35	-257.27	-1,307.68	1,332.75	1.50	-1.50	0.00	
4,600.00	16.99	258.87	4,333.59	-263.16	-1,337.58	1,363.22	1.50	-1.50	0.00	
4,700.00	15.49	258.87	4,429.60	-268.56	-1,365.03	1,391.19	1.50	-1.50	0.00	
4,800.00	13.99	258.87	4,526.30	-273.47	-1,390.00	1,416.64	1.50	-1.50	0.00	
Douglas Creek										
4,887.19	12.69	258.87	4,611.14	-277.35	-1,409.74	1,436.76	1.50	-1.50	0.00	
4,900.00	12.49	258.87	4,623.64	-277.89	-1,412.48	1,439.55	1.50	-1.50	0.00	
5,000.00	10.99	258.87	4,721.54	-281.82	-1,432.45	1,459.91	1.50	-1.50	0.00	
5,100.00	9.49	258.87	4,819.95	-285.25	-1,449.90	1,477.69	1.50	-1.50	0.00	
5,200.00	7.99	258.87	4,918.78	-288.19	-1,464.81	1,492.89	1.50	-1.50	0.00	
5,300.00	6.49	258.87	5,017.98	-290.62	-1,477.19	1,505.50	1.50	-1.50	0.00	
5,400.00	4.99	258.87	5,117.47	-292.55	-1,487.01	1,515.51	1.50	-1.50	0.00	
5,500.00	3.49	258.87	5,217.20	-293.98	-1,494.27	1,522.91	1.50	-1.50	0.00	
Upr Black Shale										
5,571.86	2.42	258.87	5,288.96	-294.70	-1,497.90	1,526.62	1.50	-1.50	0.00	
5,600.00	1.99	258.87	5,317.08	-294.91	-1,498.96	1,527.70	1.50	-1.50	0.00	
5,700.00	0.49	258.87	5,417.05	-295.33	-1,501.09	1,529.87	1.50	-1.50	0.00	
Start 1711.00 hold at 5732.95 MD										
5,732.95	0.00	0.00	5,450.00	-295.35	-1,501.23	1,530.01	1.50	-1.50	0.00	
5,800.00	0.00	0.00	5,517.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
Castle Peak										
5,822.82	0.00	0.00	5,539.87	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,617.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,717.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,100.00	0.00	0.00	5,817.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,200.00	0.00	0.00	5,917.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
Uteland Butte										
6,230.82	0.00	0.00	5,947.87	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,017.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,117.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
Wasatch										
6,443.82	0.00	0.00	6,160.87	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,217.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,317.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,417.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,517.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,617.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,717.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
7,100.00	0.00	0.00	6,817.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
7,200.00	0.00	0.00	6,917.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,017.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
CR4										
7,393.82	0.00	0.00	7,110.87	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,117.05	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00	



Archer
Planning Report

Archer

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6548.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6548.00usft
Site:	Sec.12-T5S-R5W	North Reference:	True
Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

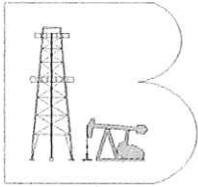
Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
TD at 7443.95 - ST 2-12D-55 Tgt									
7,443.95	0.00	0.00	7,161.00	-295.35	-1,501.23	1,530.01	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
ST 2-12D-55 Tgt	0.00	0.00	7,161.00	-295.35	-1,501.23	633,209.790	2,309,849.684	40° 3' 59.641 N	110° 23' 34.296 W
- hit/miss target									
- Shape									
- plan hits target center									
- Circle (radius 100.00)									

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
350.00	350.00	8 5/8" Csg.	8-5/8	12-1/4	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,514.14	1,504.00	Green River		-1.39	258.87	
2,130.83	2,086.00	Green River Fouch		-1.39	258.87	
2,889.49	2,783.00	Mahogany		-1.39	258.87	
4,061.78	3,860.00	TGR3		-1.39	258.87	
4,887.19	4,646.00	Douglas Creek		-1.39	258.87	
5,571.86	5,326.00	Upr Black Shale		-1.39	258.87	
5,822.82	5,577.00	Castle Peak		-1.39	258.87	
6,230.82	5,985.00	Uteland Butte		-1.39	258.87	
6,443.82	6,198.00	Wasatch		-1.39	258.87	
7,393.82	7,148.00	CR4		-1.39	258.87	

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
450.00	450.00	0.00	0.00	Start Build 1.50
2,095.97	2,045.51	-67.41	-342.62	Start 1991.00 hold at 2095.97 MD
4,086.97	3,854.49	-227.95	-1,158.62	Start Drop -1.50
5,732.95	5,450.00	-295.35	-1,501.23	Start 1711.00 hold at 5732.95 MD
7,443.95	7,161.00	-295.35	-1,501.23	TD at 7443.95



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.12-T5S-R5W

State Tribal 2-12D-55

Wellbore #1

Design #1

Anticollision Report

22 July, 2013

Archer



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6548.00usft
Reference Site:	Sec.12-T5S-R5W	MD Reference:	WELL @ 6548.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date 07/22/13			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	7,443.95	Design #1 (Wellbore #1)	MWD	MWD - Standard

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.12-T5S-R5W						
State Tribal 1-12D-55 - Wellbore #1 - Design #1	450.00	450.00	19.81	18.05	11.297	CC
State Tribal 1-12D-55 - Wellbore #1 - Design #1	500.00	500.21	19.87	17.91	10.148	ES
State Tribal 1-12D-55 - Wellbore #1 - Design #1	800.00	801.20	24.65	21.45	7.708	SF

Offset Design Sec.12-T5S-R5W - State Tribal 1-12D-55 - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	81.54	2.91	19.59	19.81					
100.00	100.00	100.00	100.00	0.09	0.09	81.54	2.91	19.59	19.81	19.63	0.18	110.150		
200.00	200.00	200.00	200.00	0.31	0.31	81.54	2.91	19.59	19.81	19.18	0.63	31.471		
300.00	300.00	300.00	300.00	0.54	0.54	81.54	2.91	19.59	19.81	18.73	1.08	18.358		
400.00	400.00	400.00	400.00	0.76	0.76	81.54	2.91	19.59	19.81	18.28	1.53	12.959		
450.00	450.00	450.00	450.00	0.88	0.88	81.54	2.91	19.59	19.81	18.05	1.75	11.297	CC	
500.00	500.00	500.21	500.21	0.98	0.98	82.07	2.68	19.36	19.87	17.91	1.96	10.148	ES	
600.00	599.96	600.60	600.56	1.18	1.17	86.17	0.80	17.51	20.45	18.11	2.35	8.719		
700.00	699.82	700.94	700.76	1.40	1.37	93.62	-2.96	13.81	21.90	19.14	2.76	7.943		
800.00	799.51	801.20	800.70	1.63	1.60	102.90	-8.59	8.28	24.65	21.45	3.20	7.708	SF	
900.00	898.96	901.32	900.27	1.89	1.85	112.18	-16.08	0.92	29.08	25.39	3.68	7.893		
1,000.00	998.10	1,001.11	999.29	2.17	2.13	119.05	-24.88	-7.74	35.54	31.32	4.22	8.419		
1,100.00	1,096.87	1,100.71	1,098.12	2.49	2.42	121.47	-33.73	-16.44	44.22	39.43	4.79	9.233		
1,200.00	1,195.19	1,200.14	1,196.78	2.85	2.72	121.19	-42.56	-25.12	54.84	49.46	5.37	10.203		
1,300.00	1,293.00	1,299.33	1,295.19	3.25	3.02	119.52	-51.37	-33.79	67.40	61.43	5.97	11.287		
1,400.00	1,390.24	1,398.21	1,393.30	3.70	3.33	117.20	-60.16	-42.43	82.02	75.44	6.57	12.478		
1,500.00	1,486.83	1,496.71	1,491.03	4.19	3.64	114.69	-68.91	-51.03	98.79	91.62	7.17	13.771		
1,600.00	1,582.71	1,594.76	1,588.32	4.73	3.95	112.19	-77.62	-59.60	117.83	110.06	7.77	15.158		
1,700.00	1,677.81	1,692.30	1,685.10	5.33	4.26	109.83	-86.28	-68.12	139.21	130.84	8.37	16.632		
1,800.00	1,772.07	1,789.26	1,781.31	5.98	4.57	107.64	-94.90	-76.59	162.98	154.02	8.96	18.183		
1,900.00	1,865.43	1,885.58	1,876.87	6.69	4.88	105.66	-103.45	-85.00	189.17	179.61	9.55	19.799		
2,000.00	1,957.81	1,981.18	1,971.73	7.45	5.19	103.86	-111.94	-93.35	217.78	207.64	10.14	21.472		
2,095.97	2,045.51	2,072.20	2,062.04	8.23	5.48	102.30	-120.03	-101.30	247.54	236.83	10.71	23.122		
2,100.00	2,049.16	2,076.00	2,065.81	8.26	5.49	102.24	-120.37	-101.63	248.83	238.10	10.73	23.188		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6548.00usft
Reference Site:	Sec.12-T5S-R5W	MD Reference:	WELL @ 6548.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design Sec.12-T5S-R5W - State Tribal 1-12D-55 - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
2,200.00	2,140.02	2,170.45	2,159.52	9.11	5.80	100.89	-128.76	-109.88	281.09	269.74	11.36	24.752		
2,300.00	2,230.88	2,264.90	2,253.23	9.97	6.11	99.81	-137.15	-118.13	313.47	301.49	11.99	26.148		
2,400.00	2,321.74	2,359.34	2,346.94	10.83	6.41	98.94	-145.54	-126.38	345.95	333.32	12.63	27.398		
2,500.00	2,412.60	2,453.79	2,440.66	11.70	6.72	98.22	-153.93	-134.63	378.49	365.22	13.27	28.523		
2,600.00	2,503.46	2,548.24	2,534.37	12.57	7.03	97.61	-162.32	-142.88	411.08	397.16	13.92	29.540		
2,700.00	2,594.31	2,642.68	2,628.08	13.45	7.33	97.09	-170.71	-151.13	443.71	429.14	14.57	30.462		
2,800.00	2,685.17	2,737.13	2,721.79	14.33	7.64	96.64	-179.10	-159.38	476.37	461.15	15.22	31.302		
2,900.00	2,776.03	2,831.58	2,815.50	15.21	7.95	96.25	-187.49	-167.64	509.06	493.18	15.87	32.070		
3,000.00	2,866.89	2,926.03	2,909.21	16.09	8.26	95.91	-195.88	-175.89	541.76	525.23	16.53	32.774		
3,100.00	2,957.75	3,020.47	3,002.92	16.98	8.57	95.60	-204.27	-184.14	574.49	557.30	17.19	33.422		
3,200.00	3,048.61	3,114.92	3,096.63	17.86	8.88	95.33	-212.66	-192.39	607.23	589.38	17.85	34.019		
3,300.00	3,139.46	3,209.37	3,190.34	18.75	9.19	95.09	-221.05	-200.64	639.98	621.47	18.51	34.572		
3,400.00	3,230.32	3,303.81	3,284.05	19.64	9.49	94.87	-229.44	-208.89	672.75	653.57	19.17	35.086		
3,500.00	3,321.18	3,398.26	3,377.77	20.53	9.80	94.67	-237.83	-217.14	705.52	685.68	19.84	35.563		
3,600.00	3,412.04	3,492.71	3,471.48	21.42	10.11	94.48	-246.22	-225.39	738.30	717.79	20.50	36.008		
3,700.00	3,502.90	3,587.15	3,565.19	22.31	10.42	94.32	-254.61	-233.64	771.08	749.91	21.17	36.424		
3,800.00	3,593.76	3,681.60	3,658.90	23.20	10.73	94.17	-263.00	-241.89	803.88	782.04	21.84	36.813		
3,900.00	3,684.61	3,776.05	3,752.61	24.09	11.04	94.02	-271.39	-250.14	836.67	814.17	22.50	37.178		
4,000.00	3,775.47	3,870.49	3,846.32	24.98	11.35	93.89	-279.78	-258.39	869.48	846.30	23.17	37.522		
4,086.97	3,854.49	3,952.64	3,927.82	25.76	11.62	93.79	-287.08	-265.56	898.01	874.26	23.75	37.804		
4,100.00	3,866.34	3,964.95	3,940.04	25.86	11.66	93.77	-288.17	-266.64	902.26	878.42	23.85	37.837		
4,200.00	3,957.87	4,059.91	4,034.26	26.55	11.97	93.69	-296.61	-274.93	933.57	909.05	24.52	38.081		
4,300.00	4,050.43	4,155.64	4,129.24	27.20	12.29	93.65	-305.11	-283.30	962.47	937.29	25.18	38.226		
4,400.00	4,143.94	4,252.07	4,224.92	27.82	12.60	93.65	-313.68	-291.72	988.94	963.11	25.83	38.281		
4,500.00	4,238.35	4,349.13	4,321.23	28.39	12.92	93.69	-322.30	-300.20	1,012.97	986.49	26.48	38.256		
4,600.00	4,333.59	4,446.76	4,418.10	28.93	13.24	93.77	-330.98	-308.73	1,034.54	1,007.43	27.11	38.158		
4,700.00	4,429.60	4,544.90	4,515.47	29.42	13.57	93.88	-339.70	-317.30	1,053.65	1,025.91	27.73	37.993		
4,800.00	4,526.30	4,629.57	4,599.57	29.87	13.79	93.93	-346.68	-324.17	1,070.85	1,042.61	28.24	37.924		
4,900.00	4,623.64	4,712.90	4,682.53	30.28	13.96	93.93	-352.27	-329.66	1,086.96	1,058.30	28.67	37.919		
5,000.00	4,721.54	4,800.00	4,769.40	30.65	14.13	93.90	-356.72	-334.04	1,102.00	1,072.94	29.05	37.932		
5,100.00	4,819.95	4,879.47	4,848.77	30.97	14.26	93.82	-359.55	-336.83	1,115.92	1,086.55	29.37	37.990		
5,200.00	4,918.78	4,962.66	4,931.93	31.26	14.39	93.71	-361.26	-338.50	1,128.76	1,099.10	29.65	38.064		
5,300.00	5,017.98	5,048.72	5,017.98	31.51	14.52	93.57	-361.69	-338.93	1,140.48	1,110.58	29.90	38.143		
5,400.00	5,117.47	5,148.21	5,117.47	31.72	14.66	93.45	-361.69	-338.93	1,150.16	1,120.02	30.13	38.167		
5,500.00	5,217.20	5,247.93	5,217.20	31.89	14.80	93.35	-361.69	-338.93	1,157.32	1,126.98	30.35	38.137		
5,600.00	5,317.08	5,347.82	5,317.08	32.02	14.95	93.29	-361.69	-338.93	1,161.96	1,131.42	30.54	38.044		
5,700.00	5,417.05	5,447.79	5,417.05	32.12	15.09	93.27	-361.69	-338.93	1,164.06	1,133.34	30.72	37.889		
5,732.95	5,450.00	5,480.74	5,450.00	32.14	15.14	93.27	-361.69	-338.93	1,164.20	1,133.42	30.78	37.823		
5,800.00	5,517.05	5,547.79	5,517.05	32.19	15.24	93.27	-361.69	-338.93	1,164.20	1,133.22	30.98	37.583		
5,900.00	5,617.05	5,647.79	5,617.05	32.27	15.39	93.27	-361.69	-338.93	1,164.20	1,132.93	31.27	37.229		
6,000.00	5,717.05	5,747.79	5,717.05	32.35	15.54	93.27	-361.69	-338.93	1,164.20	1,132.63	31.57	36.876		
6,100.00	5,817.05	5,847.79	5,817.05	32.43	15.69	93.27	-361.69	-338.93	1,164.20	1,132.33	31.87	36.526		
6,200.00	5,917.05	5,947.79	5,917.05	32.51	15.85	93.27	-361.69	-338.93	1,164.20	1,132.02	32.18	36.179		
6,300.00	6,017.05	6,047.79	6,017.05	32.60	16.01	93.27	-361.69	-338.93	1,164.20	1,131.71	32.49	35.835		
6,400.00	6,117.05	6,147.79	6,117.05	32.68	16.16	93.27	-361.69	-338.93	1,164.20	1,131.40	32.80	35.494		
6,500.00	6,217.05	6,247.79	6,217.05	32.77	16.32	93.27	-361.69	-338.93	1,164.20	1,131.08	33.12	35.156		
6,600.00	6,317.05	6,347.79	6,317.05	32.85	16.48	93.27	-361.69	-338.93	1,164.20	1,130.77	33.43	34.821		
6,700.00	6,417.05	6,447.79	6,417.05	32.94	16.65	93.27	-361.69	-338.93	1,164.20	1,130.44	33.76	34.489		
6,800.00	6,517.05	6,547.79	6,517.05	33.03	16.81	93.27	-361.69	-338.93	1,164.20	1,130.12	34.08	34.161		
6,900.00	6,617.05	6,647.79	6,617.05	33.12	16.98	93.27	-361.69	-338.93	1,164.20	1,129.79	34.41	33.836		
7,000.00	6,717.05	6,747.79	6,717.05	33.22	17.14	93.27	-361.69	-338.93	1,164.20	1,129.46	34.74	33.515		
7,100.00	6,817.05	6,847.79	6,817.05	33.31	17.31	93.27	-361.69	-338.93	1,164.20	1,129.13	35.07	33.197		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

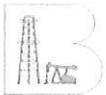


Archer
Anticollision Report

Archer

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6548.00usft
Reference Site:	Sec.12-T5S-R5W	MD Reference:	WELL @ 6548.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design													Offset Site Error:	0.00 usft						
Survey Program: 0-MWD													Offset Well Error:	0.00 usft						
Reference													Semi Major Axis		Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor								
7,200.00	6,917.05	6,947.79	6,917.05	33.41	17.48	93.27	-361.69	-338.93	1,164.20	1,128.80	35.40	32.883								
7,300.00	7,017.05	7,047.79	7,017.05	33.50	17.65	93.27	-361.69	-338.93	1,164.20	1,128.46	35.74	32.573								
7,400.00	7,117.05	7,147.79	7,117.05	33.60	17.82	93.27	-361.69	-338.93	1,164.20	1,128.12	36.08	32.266								
7,443.95	7,161.00	7,191.74	7,161.00	33.64	17.90	93.27	-361.69	-338.93	1,164.20	1,127.97	36.23	32.132								



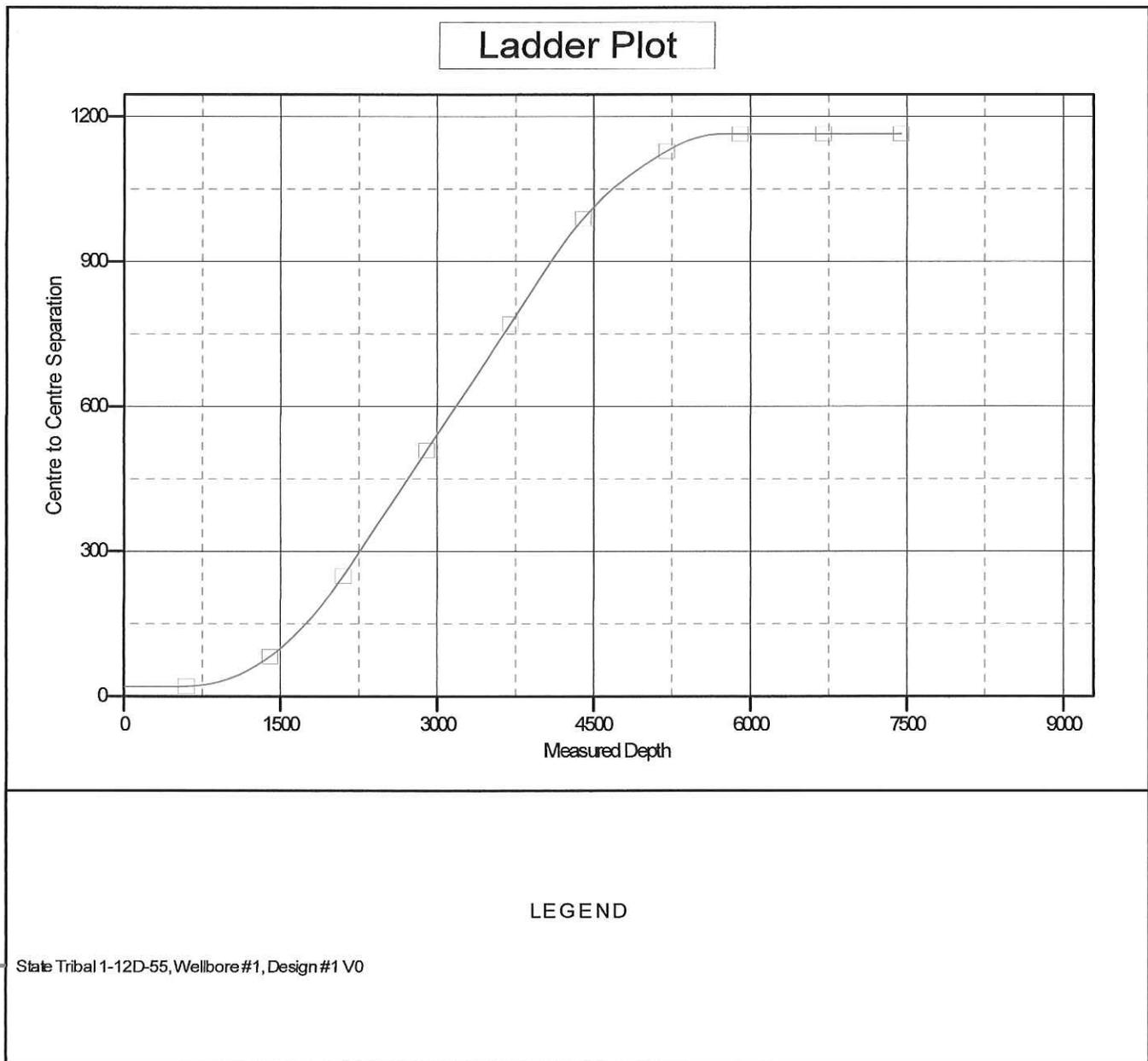
Archer
Anticollision Report

Archer

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6548.00usft
Reference Site:	Sec.12-T5S-R5W	MD Reference:	WELL @ 6548.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6548.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: State Tribal 2-12D-55
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.71°





Archer
Anticollision Report

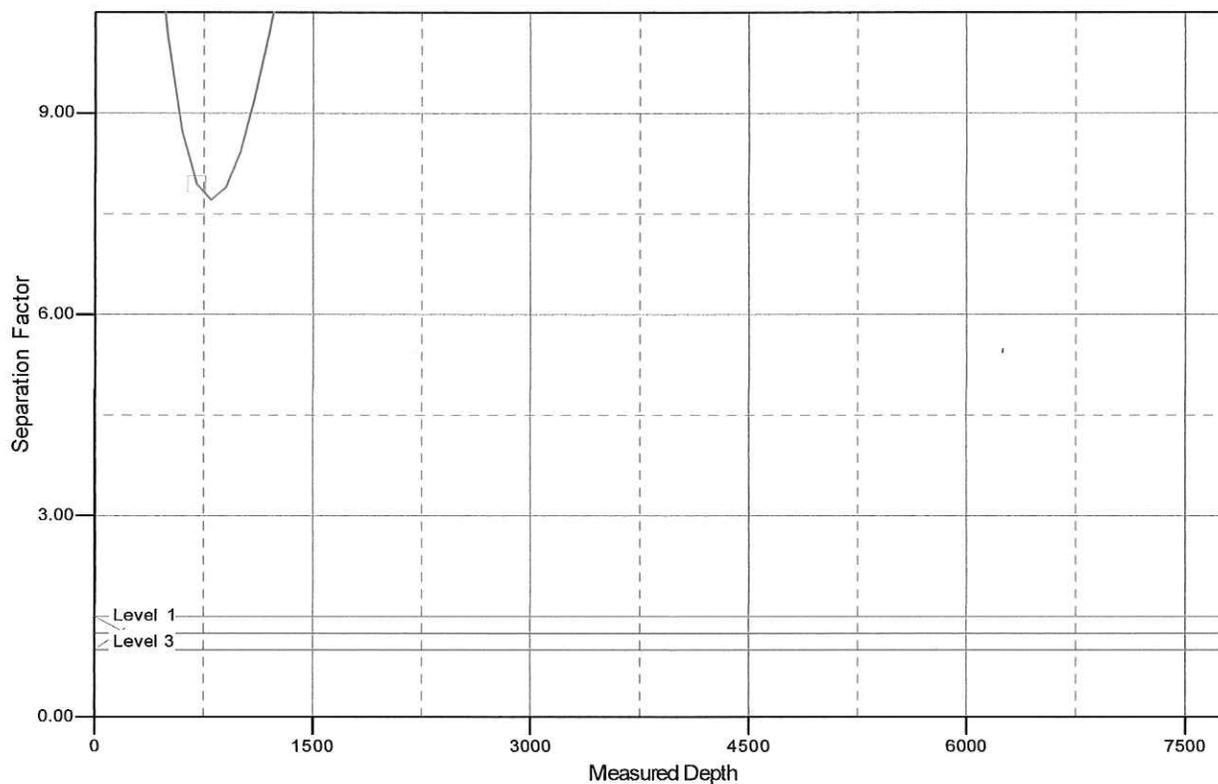
Archer

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6548.00usft
Reference Site:	Sec.12-T5S-R5W	MD Reference:	WELL @ 6548.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 2-12D-55	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6548.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: State Tribal 2-12D-55
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.71°

Separation Factor Plot



LEGEND

State Tribal 1-12D-55, Wellbore #1, Design #1 V0

AFFIDAVIT OF NOTICE

I, **Krista Mecham**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Krista Mecham is a Sr. Regulatory & Permitting Tech. for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Exploration and Development Agreement – BIA Lease # 14-20-H62-4778:

State Tribal 1-12D-55
State Tribal 2-12D-55
State Tribal 7-12D-55

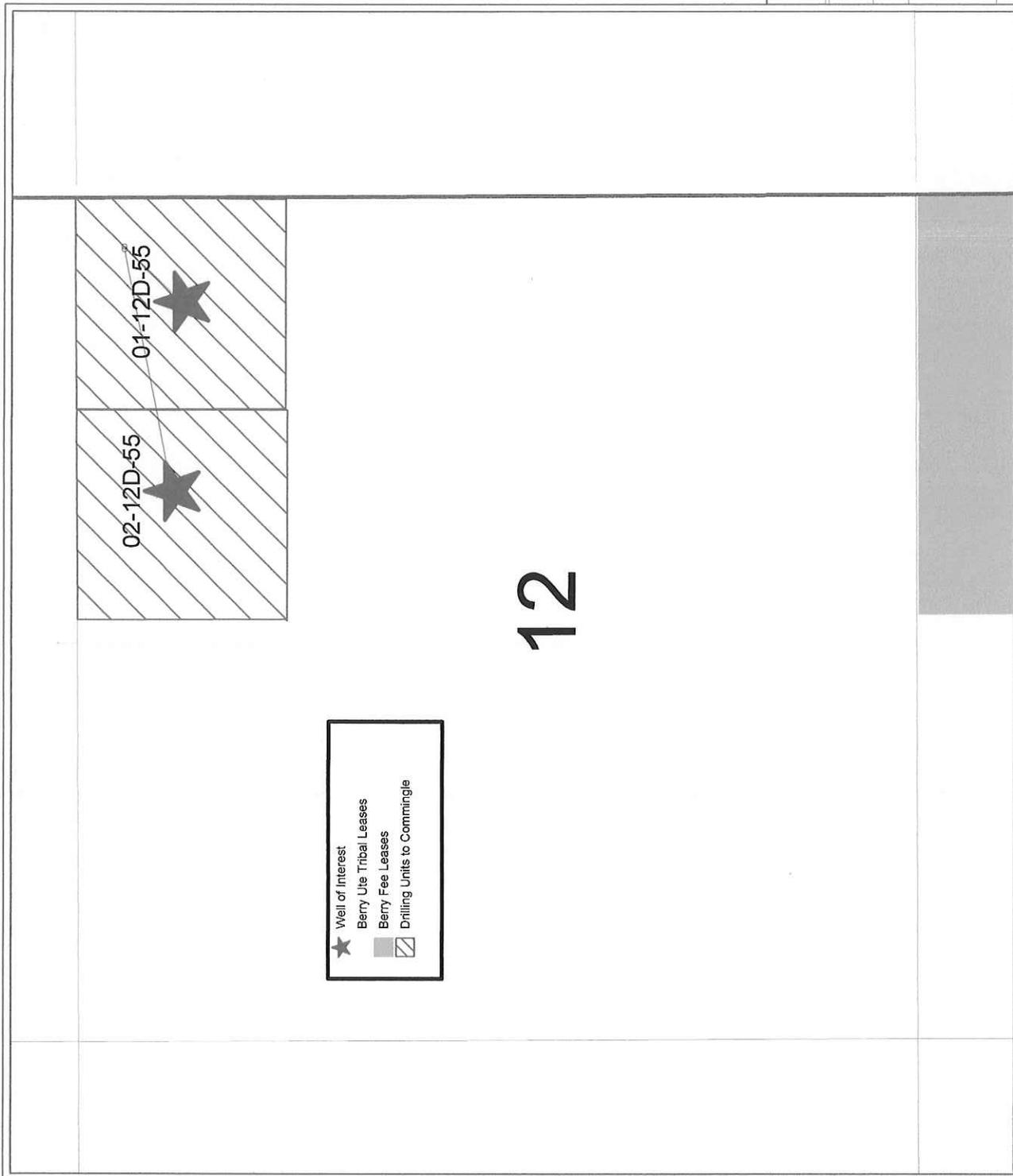
This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

Appaloosa Energy LLC
1776 Woodstead Ct., Suite 121
The Woodlands, Texas 77380
Attn: Brad Posey

This instrument is executed this 14th day of August, 2013.

Berry Petroleum Company

By: Krista Mecham



Berry Petroleum Company

Statewide Utah

Commingle Map



July 25, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5518
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		8. WELL NAME and NUMBER: STATE TRIBAL 2-12D-55
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		9. API NUMBER: 43013513100000
PHONE NUMBER: 303 999-4275 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0300 FNL 0321 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 12 Township: 05.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/24/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State Tribal 2-12D-55 went to first sales on June 17, 2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
June 25, 2014

NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 6/24/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5518
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		8. WELL NAME and NUMBER: STATE TRIBAL 2-12D-55
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735, Roosevelt, UT, 84066		9. API NUMBER: 43013513100000
PHONE NUMBER: 303 999-4275 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0300 FNL 0321 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 12 Township: 05.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/24/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached drilling history for the State Tribal 2-12D-55.		
<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>June 25, 2014</p>		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 6/24/2014



Operations Summary

Well Name: STATE TRIBAL 2-12D-55

API/UWI 43013513100000	Surface Legal Location NENE Sec. 12 T5S-R5W	County Duchesne	State/Province Utah
Initial Spud Date 5/3/2014	Rig Release Date 5/8/2014	KB-Ground Distance (ft) 14.00	Ground Elevation (ft) 6,528.00

Daily Operations

4/30/2014 18:00 - 5/1/2014 06:00

Operations at Report Time

Wait on Trucks

Operations Next Report Period

Move Rig & Equipment to next Location & spot in

Operations Summary

Rig Down & wait on day lights & Trucks

Time Log

Com

Install Drum clutch & rig Down & wait on daylight

5/1/2014 06:00 - 5/2/2014 06:00

Operations at Report Time

Wait on Day light & Trucks to move camps

Operations Next Report Period

R/D Camps & move Camps & 4-400 bbl Up right tanks From (Ute Tribal 8-17D-55) to (State Tribal 2-12D-55) R/U camps & Spot in up right tanks,N/U BOP, Test BOP,Conduct Pre spud inspection,Lay out & Strap Directional BHA, P/U Directional BHA,Drill out shoe trac,Drill 7 7/8" Production hole.

Operations Summary

Move Rig From Ute Tribal 8-17D-55 To State Tribal 2-12D-55, Spot Rig in & Rig Up Rig & equipment,Work on Risers in mud tanks,Transfer water,Shut West Roc Trucks down for Night & Wait on daylight.

Time Log

Com

(PJSM) with West Roc Trucking & Move Rig off the Ute Tribal 8-17D-55 to the State Tribal 2-12D-55

Spot Rig on (State Tribal 2-12D-55) & R/U Rig & equipment 3/4 way Rigged up,& wait on daylight Trucks.

5/2/2014 06:00 - 5/3/2014 06:00

Operations at Report Time

Trouble Shoot TOP DRIVE

Operations Next Report Period

Repair Top Drive,Pick up Directional BHA,Drill out shoe Trac, Drill 7 7/8" Production Hole

Operations Summary

Finnish Rigging up Rig & equipment,Pressure Test BOP 3000 psi high/250 Low,Annular 1500 psi, casing 1500 psi,Spot in Camps & R/U camps,Program MWD tools & surface test tools,Trouble shoot TOP Drive Power unit Wait on parts,Pilot Valve,Replace Pilot Valve remote switch & Hydraulic pump control board,Trouble shoot Top Drive knot getting full Drilling Torque

Time Log

Com

FinnishRigging up Rig & equipment

Held PJSM with B & C Quick Test. PressureTest top drive IBOP, floor valves, blind rams, pipe rams. Choke Manifold and Valves to 3000 psi. High & 250 Low. Tested Annular to 2100 psi. High & 250 Low. Casing 1500 psi 30/min.

Rig down man camps on old location, Move Camps to new location spot & R/U camps

Program MWD & surface test

Work on top Drive Power unit& wait on Parts Installed New Parts,Still Having Problems,Trouble shoot same.

5/3/2014 06:00 - 5/4/2014 06:00

Operations at Report Time

Drill 7 7/8" production Hole

Operations Next Report Period

Drill 7 7/8" Production Hole

Operations Summary

Trouble shoot Top Drive,& By passed high rotation speed for drill mode, Pick up Directional Tools & BHA,Drill out shoe Trac,Tag Float collar @335',Shoe @ 381',Drill F/381' to 1786', Service Rig,Drill F/1786' to2197'

Time Log

Com

Trouble shoot Top Drive,By pass high rotation speed F/ drilling mode.

Pick up Directional Tools& BHA Tag cement @315'

Drill out cement & shoe trac,Tag cement @ 315' Tag float collar @335', Shoe @ 381'

(PJSM) Drill & Slide from 381' to 1786'. Average ROP 100.3 ft hr, WOB 18 to 20 K, RPM 50, GPM 501.

Service Rig,Brake inspection,Install Flow sensor

(PJSM) Drill & Slide from 1786' to 2197'. Average ROP 91.3 ft hr, WOB 20 K, RPM 50, GPM 501.

5/4/2014 06:00 - 5/5/2014 06:00

Operations at Report Time

Drill 7 7/8" production Hole

Operations Next Report Period

Drill 7 7/8" Production Hole

Operations Summary

Drill F/2197' to 2918', Service Rig, Drill F/ 2918' to 4185',Service Rig,Drill F/4185' to 4469'

Time Log

Com

(PJSM) Drill & Slide from 2197' to 2918'. Average ROP 110.9 ft hr, WOB 20 K, RPM 65, GPM 501.

Service Rig & Grease & inspect Top drive,& inspect brakes.

(PJSM) Drill & Slide from 2918' to 4185'. Average ROP 97.4 ft hr, WOB 20/25 K, RPM 50, GPM 501.

Service Rig, Brake inspection,grease top drive

Drill & Slide from 4185' to 4469'. Average ROP 81.1 ft hr, WOB 20/25 K, RPM 50, GPM 501.



Operations Summary

Well Name: STATE TRIBAL 2-12D-55

Daily Operations

5/5/2014 06:00 - 5/6/2014 06:00

Operations at Report Time

TOOH to work on Top Drive

Operations Next Report Period

TOOH, Work on top Drive change Hydraulic motor, TIH, Drill 7 7/8 Prod hole

Operations Summary

Drill F/4469' to 5006', Service Rig, Drill F/5006' to 6143', Circulate hole clean & pump high Vis sweep, TOOH to work on Top drive

Time Log

Com

Drill with rotary & Slides from 4469' to 5006'. Average ROP 97.6 ft hr, WOB 20 K, RPM 50, GPM 501.

Service Rig, Inspect & Grease Top Drive, Inspect Brakes.

Drill with rotary & Slides from 5006' to 6143'. Average ROP 73.3 ft hr, WOB 20/21 K, RPM 50, GPM 501.

Circulate hole clean & Pump high Vis sweep

TOOH to work on Top Drive Hydraulic motor

5/6/2014 06:00 - 5/7/2014 06:00

Operations at Report Time

Circulating sweeps to surface

Operations Next Report Period

LDDP. Log. Run production casing. Circulate and cement casing. Install pack-off. Nipple down BOPE.

Operations Summary

Replace hydraulic motor on top drive. TIH. Weld crack on torque tube. Drill from 6143' to 7204'. Circulate. Short trip. Circulate sweeps to surface.

Time Log

Com

Replace hydraulic pump on top drive with Aztec mechanic.

Trip in hole. Fill pipe at 3500' and break circulation.

Weld crack on top drive torque tube.

Drill with rotary and slides from 6143' to 7204'. Average ROP 88 ft hr, WOB 23 K, RPM 50, GPM 501. Seeping 17 BBLs/hr (Lost 200 BBLs)

Circulate 1 hi-viscosity sweep to surface.

Short trip out to 6000'.

Circulate 2-hi-viscosity sweeps to surface. Circulate shakers clean.

5/7/2014 06:00 - 5/8/2014 06:00

Operations at Report Time

Install pack-off

Operations Next Report Period

Nipple down BOPE. Prepare rig for 20' skid.

Operations Summary

Lay down drill string. Service rig. Log. Run production casing. Circulate and cement casing. Install pack-off

Time Log

Com

Lay down drill string.

Lay down directional tools.

Service rig

Held PJSM with Halliburton loggers. Run Triple Combo log. Drillers depth 7204'. Loggers depth 7189'. Rig down logging equipment.

Held PJSM with Weatherford Casing crew. Rig up casing equipment. Run 169 joints of 5 1/2" N-80 production casing to a depth of 7174'. 15' of fill, wash casing to bottom. Land mandrel casing hanger.

Circulate casing with full returns.

Held PJSM W/Propetro. Rig up cementing equipment and pressure test lines to 3000 psi. Pump 10 bbls water ahead, 20 bbls mud flush, 10 bbl water spacer, 10 bbls of Pro bond, 10 bbls of water spacer, Lead (30% excess). Premium type III cement 85%, 11.2# 3.82 yield 220 sks (148.8 bbls) 15% Poz, 10% Gel, 10% Gypsum, 10% MSF, 2#sk Gilsonite, 5% salt, .5% CR180. Tail (20% excess). Premium lite tail 65/35. 13.1# 1.86 yield 420 sks (139 bbls) 65% G Cement, 35% Poz, 6% Gel, 3% MSF, 10#sk Gilsonite, 2% CDI-33, 2% CFL175, 10% salt, 1/4sk Flocele. Displaced with 165.4 bbls of fresh water with 14 gallons of Clay Fix. FCP=2000 psi. Bump plug with 2500 psi. Floats held. Mud flush at surface. (No cement)

Install pack-off with Cameron.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625518
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: Linn Operating, Inc.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066		8. WELL NAME and NUMBER: State Tribal 2-12D-55
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301351310
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 300' FNL & 321' FEL		10 FIELD AND POOL, OR WLD/CAT Brundage
AT TOP PRODUCING INTERVAL REPORTED BELOW: 560' FNL & 1707' FEL (NWNE)		11 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 5S 5W U
AT TOTAL DEPTH: 594' FNL & 1863' FEL (NWNE)		12. COUNTY Duchesne
		13. STATE UTAH

14. DATE SPUDED: 4/10/2014	15. DATE T.D. REACHED: 5/8/2014	16. DATE COMPLETED: 6/10/2014	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6527, GL
18. TOTAL DEPTH: MD 7,204 TVD 6,919	19. PLUG BACK T.D.: MD 7,129 TVD 6,844	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Electronic

23.
 WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		367		G 225		0	
7.875	5.5 N-80	17		7,174		PL 640		55	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6,895							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS	
(A) Wasatch	6,438	6,872			6,438 6,872	.42	50	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Uteland Butte	6,238	6,586			6,238 6,586	.39	30	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Castle Peak	5,840	6,206			5,840 6,206	.39	70	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D) Black Shale	5,576	5,632			5,576 5,632	.39	28	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 100,420 LBS Sand & 1651 BBL Fluid
Uteland Butte	Frac w/ 20,000 LBS Sand & 774 BBL Fluid
Castle Peak	Frac w/ 150,000 LBS Sand & 2299 BBL Fluid

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input checked="" type="checkbox"/> DIRECTIONAL SURVEY <div style="font-size: 2em; font-weight: bold; text-align: center;">Pumping</div>
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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/17/2014		TEST DATE: 6/22/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 56		GAS - MCF: 2		WATER - BBL: 74		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS. 350	CSG. PRESS. 100	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:					

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:					

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:					

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:					

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	2.141
				Mahogany	2.986
				TGR3	4.067
				Douglas Creek	4.879
				3 Point	5.215
				Black Shale	5.571
				Castle Peak	5.852
				Uteland Butte	6.235
				Wasatch	6.445

35. ADDITIONAL REMARKS (Include plugging procedure)

#26. Douglas Creek: 5348' - 5470'
 #27. 5348' - 5470': 0.39, 200TUBS, OPEN
 #28. Black Shale: Frac w/ 47,500 lbs sand & 814 BBL Fluid
 Douglas Creek: Frac w/ 150 BBL Fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Wilson

TITLE Sr. Reg. & Permitting

SIGNATURE Krista Wilson

DATE 7/22/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Archer

PVA & Survey Report



Project: Duchesne Co., UT (UT27C)
 Site: Sec.12-T5S-R5W
 Well: State Tribal 2-12D-55
 Wellbore: Wellbore #1
 Design: Design #3
 Latitude: 40° 4' 2.561 N
 Longitude: 110° 23' 14.986 W
 Ground Level: 6528.00
 Well @ 6542.00usft

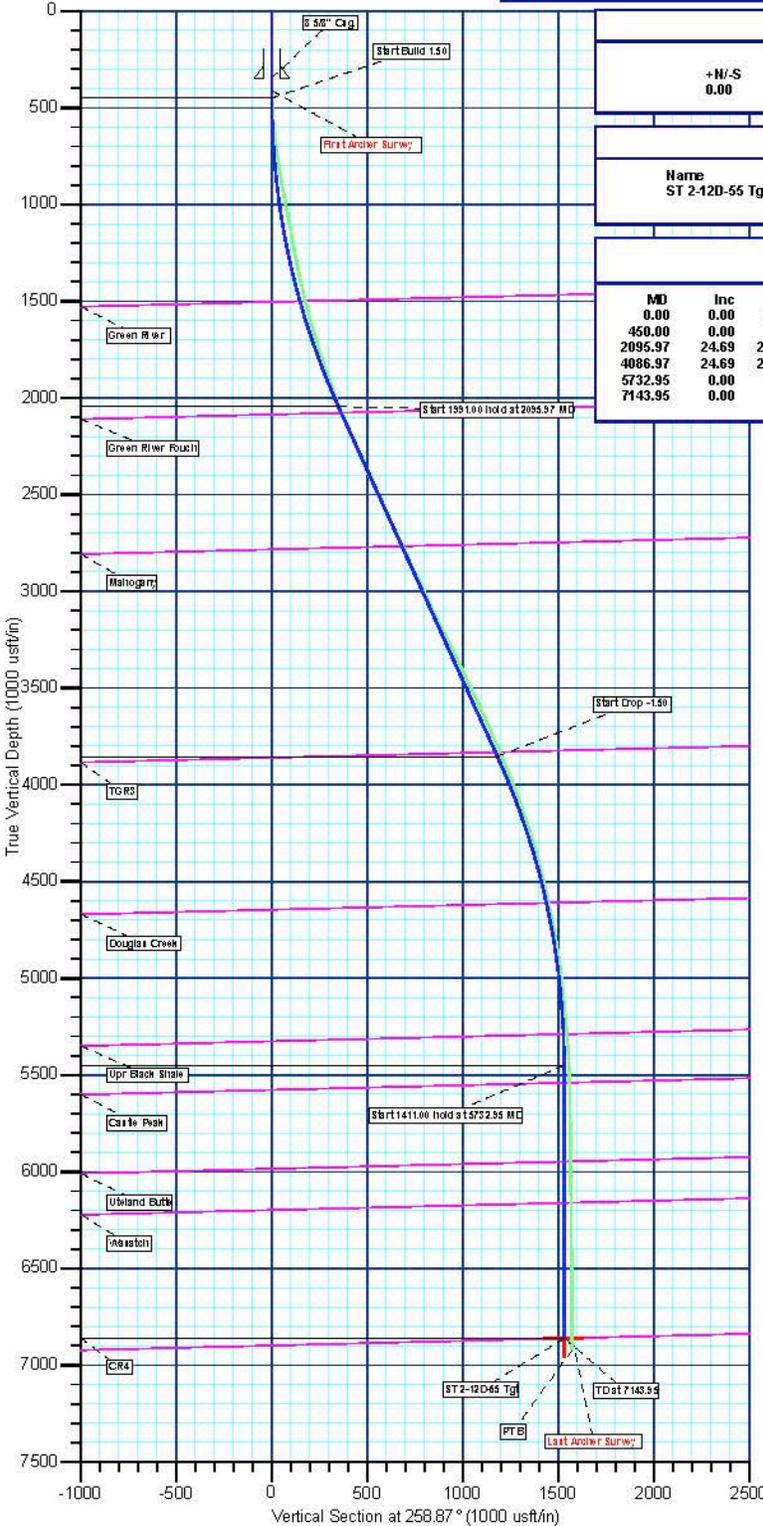


PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well State Tribal 2-12D-55, True North
 Vertical (TVD) Reference: Well @ 6542.00usft
 Section (V/S) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: Well @ 6542.00usft
 Calculation Method: Minimum Curvature



WELL DETAILS: State Tribal 2-12D-55

+N/-S	+E/-W	Northing	Ground Level: Easting	6528.00	Latitude	Longitude	Slot
0.00	0.00	633523.787	2311347.128		40° 4' 2.561 N	110° 23' 14.986 W	

DESIGN TARGET DETAILS

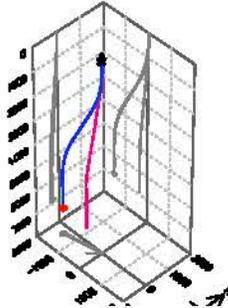
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
ST 2-12D-55 Tgt	6861.00	-295.35	-1501.23	40° 3' 59.641 N	110° 23' 34.296 W	Circle (Radius: 100.00)

SECTION DETAILS

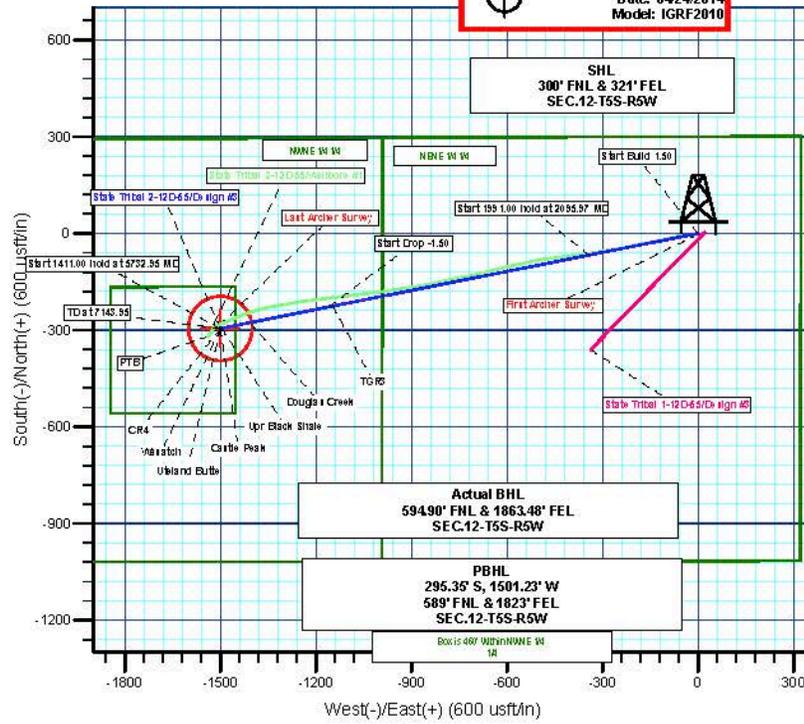
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dlog	Tface	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
2095.97	24.69	258.87	2045.51	-67.41	-342.62	1.50	258.87	349.18	Start 1991.00 hold at 2095.97 MD
4086.97	24.69	258.87	3854.49	-227.95	-1158.62	0.00	0.00	1180.83	Start Drop -1.50
5732.95	0.00	0.00	5450.00	-295.35	-1501.23	1.50	180.00	1530.01	Start 1411.00 hold at 5732.95 MD
7143.95	0.00	0.00	6861.00	-295.35	-1501.23	0.00	0.00	1530.01	TD at 7143.95

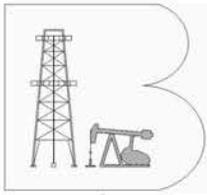
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1500.43	1514.14	Green River
2077.17	2130.83	Green River Fouch
2766.48	2889.49	Mahogany
3831.60	4061.78	TGR3
4611.14	4887.19	Douglas Creek
5288.96	5571.86	Upr Black Shale
5539.87	5822.82	Castle Peak
5947.87	6230.82	Utland Butte
6160.87	6443.82	Wasatch
6860.87	7143.82	CR4



Azimuths to True North
 Magnetic North: 11.08°
 Magnetic Field Strength: 51946.9nT
 Dip Angle: 65.68°
 Date: 04/24/2014
 Model: IGRF2010





Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.12-T5S-R5W

State Tribal 2-12D-55

Wellbore #1

Survey: Survey #1

Standard Survey Report

07 May, 2014

Archer



Archer
Survey Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	Well @ 6542.00usft
Site:	Sec.12-T5S-R5W	MD Reference:	Well @ 6542.00usft
Well:	State Tribal 2-12D-55	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.12-T5S-R5W				
Site Position:		Northing:	633,523.800 usft	Latitude:	40° 4' 2.561 N
From:	Lat/Long	Easting:	2,311,347.128 usft	Longitude:	110° 23' 14.986 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.71 °

Well	State Tribal 2-12D-55					
Well Position	+N/-S	0.00 usft	Northing:	633,523.787 usft	Latitude:	40° 4' 2.561 N
	+E/-W	0.00 usft	Easting:	2,311,347.128 usft	Longitude:	110° 23' 14.986 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,528.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	04/24/14	(°)	(°)	(nT)
			11.08	65.68	51,947

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD)	+N/-S	+E/-W	Direction
		(usft)	(usft)	(usft)	(°)
		0.00	0.00	0.00	258.87

Survey Program	Date	05/07/14			
From	To	Survey (Wellbore)	Tool Name	Description	
(usft)	(usft)				
413.00	7,204.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Survey										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate	
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Archer Survey										
413.00	0.74	176.16	412.99	-2.66	0.18	0.34	0.18	0.18	0.00	0.00
505.00	2.68	255.27	504.95	-3.80	-1.86	2.56	2.87	2.11	85.99	
596.00	6.42	263.71	595.65	-4.90	-8.98	9.76	4.16	4.11	9.27	
688.00	7.08	268.28	687.01	-5.63	-19.76	20.48	0.92	0.72	4.97	
780.00	8.83	267.22	778.12	-6.15	-32.48	33.06	1.91	1.90	-1.15	
875.00	10.55	268.63	871.76	-6.71	-48.46	48.84	1.83	1.81	1.48	
970.00	10.41	256.94	965.19	-8.86	-65.52	65.99	2.24	-0.15	-12.31	
1,064.00	12.00	253.60	1,057.40	-13.53	-83.16	84.21	1.83	1.69	-3.55	
1,159.00	9.93	251.14	1,150.66	-18.97	-100.39	102.17	2.23	-2.18	-2.59	
1,254.00	10.94	262.57	1,244.09	-22.78	-117.08	119.28	2.42	1.06	12.03	
1,349.00	11.73	262.48	1,337.24	-25.21	-135.60	137.91	0.83	0.83	-0.09	



Archer
Survey Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	Well @ 6542.00usft
Site:	Sec.12-T5S-R5W	MD Reference:	Well @ 6542.00usft
Well:	State Tribal 2-12D-55	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,445.00	13.18	257.64	1,430.98	-28.83	-155.96	158.60	1.86	1.51	-5.04	
1,539.00	14.88	258.43	1,522.21	-33.52	-178.10	181.22	1.61	1.80	0.84	
1,634.00	15.78	257.64	1,613.88	-38.70	-202.51	206.17	1.18	1.16	-0.83	
1,729.00	17.31	259.40	1,704.94	-44.06	-229.03	233.22	1.69	1.61	1.85	
1,823.00	19.07	260.90	1,794.24	-49.06	-257.94	262.56	1.94	1.87	1.60	
1,918.00	20.30	262.48	1,883.69	-53.67	-289.60	294.51	1.41	1.29	1.66	
2,013.00	20.43	260.37	1,972.75	-58.61	-322.28	327.54	0.78	0.14	-2.22	
2,108.00	20.74	261.42	2,061.69	-63.89	-355.26	360.92	0.51	0.33	1.11	
2,203.00	22.54	262.74	2,149.99	-68.70	-389.96	395.89	1.96	1.89	1.39	
2,298.00	23.64	262.48	2,237.37	-73.49	-426.91	433.07	1.16	1.16	-0.27	
2,393.00	25.00	263.71	2,323.94	-78.19	-465.75	472.08	1.53	1.43	1.29	
2,488.00	25.62	259.40	2,409.83	-84.16	-505.89	512.63	2.05	0.65	-4.54	
2,582.00	25.58	257.47	2,494.60	-92.31	-545.88	553.24	0.89	-0.04	-2.05	
2,677.00	25.58	257.99	2,580.29	-101.02	-585.76	594.24	0.24	0.00	0.55	
2,772.00	27.07	256.32	2,665.44	-110.40	-626.83	636.35	1.75	1.57	-1.76	
2,867.00	25.49	255.80	2,750.62	-120.53	-667.65	678.36	1.68	-1.66	-0.55	
2,961.00	24.74	257.73	2,835.73	-129.67	-706.48	718.22	1.18	-0.80	2.05	
3,054.00	27.07	260.81	2,919.39	-137.19	-746.39	758.84	2.89	2.51	3.31	
3,149.00	24.48	256.76	3,004.93	-145.15	-786.90	800.12	3.30	-2.73	-4.26	
3,244.00	25.31	258.08	3,091.11	-153.85	-825.93	840.10	1.05	0.87	1.39	
3,338.00	26.02	260.37	3,175.83	-161.45	-865.92	880.80	1.30	0.76	2.44	
3,434.00	27.20	261.42	3,261.66	-168.25	-908.38	923.77	1.32	1.23	1.09	
3,529.00	27.29	261.07	3,346.12	-174.87	-951.36	967.22	0.19	0.09	-0.37	
3,624.00	26.02	261.51	3,431.03	-181.33	-993.49	1,009.80	1.35	-1.34	0.46	
3,719.00	25.44	263.88	3,516.61	-186.58	-1,034.39	1,050.95	1.24	-0.61	2.49	
3,814.00	25.18	264.59	3,602.49	-190.66	-1,074.79	1,091.38	0.42	-0.27	0.75	
3,908.00	24.65	262.48	3,687.74	-195.11	-1,114.14	1,130.84	1.10	-0.56	-2.24	
4,003.00	23.03	261.16	3,774.64	-200.56	-1,152.14	1,169.19	1.80	-1.71	-1.39	
4,097.00	23.07	263.36	3,861.13	-205.51	-1,188.60	1,205.92	0.92	0.04	2.34	
4,191.00	22.54	264.67	3,947.78	-209.32	-1,224.84	1,242.21	0.78	-0.56	1.39	
4,286.00	21.23	260.28	4,035.94	-213.91	-1,259.92	1,277.52	2.21	-1.38	-4.62	
4,380.00	19.77	260.01	4,123.99	-219.54	-1,292.36	1,310.43	1.56	-1.55	-0.29	
4,476.00	18.28	260.28	4,214.74	-224.90	-1,323.19	1,341.71	1.55	-1.55	0.28	
4,570.00	16.08	258.61	4,304.54	-229.96	-1,350.48	1,369.47	2.40	-2.34	-1.78	
4,665.00	15.73	257.20	4,395.90	-235.42	-1,375.94	1,395.50	0.55	-0.37	-1.48	
4,761.00	14.50	251.05	4,488.59	-242.20	-1,400.00	1,420.42	2.10	-1.28	-6.41	
4,854.00	11.82	248.77	4,579.14	-249.43	-1,419.89	1,441.33	2.93	-2.88	-2.45	
4,949.00	12.66	247.18	4,671.98	-256.99	-1,438.56	1,461.11	0.95	0.88	-1.67	
5,044.00	10.90	250.26	4,764.97	-264.07	-1,456.61	1,480.19	1.97	-1.85	3.24	
5,139.00	9.67	247.54	4,858.45	-270.15	-1,472.44	1,496.89	1.39	-1.29	-2.86	
5,232.00	7.34	244.28	4,950.42	-275.71	-1,485.01	1,510.30	2.56	-2.51	-3.51	
5,327.00	5.84	247.62	5,044.79	-280.19	-1,494.95	1,520.91	1.63	-1.58	3.52	
5,422.00	6.37	253.51	5,139.25	-283.52	-1,504.47	1,530.90	0.86	0.56	6.20	
5,516.00	5.14	234.62	5,232.78	-287.44	-1,512.90	1,539.93	2.39	-1.31	-20.10	
5,612.00	4.70	236.02	5,328.43	-292.13	-1,519.67	1,547.48	0.48	-0.46	1.46	
5,707.00	4.92	205.52	5,423.11	-297.98	-1,524.65	1,553.50	2.67	0.23	-32.11	
5,801.00	3.52	209.57	5,516.85	-304.13	-1,527.81	1,557.79	1.52	-1.49	4.31	
5,896.00	1.45	239.98	5,611.76	-307.27	-1,530.29	1,560.83	2.51	-2.18	32.01	
5,991.00	0.09	319.61	5,706.75	-307.81	-1,531.38	1,562.00	1.51	-1.43	83.82	
6,086.00	0.26	128.18	5,801.75	-307.89	-1,531.26	1,561.90	0.37	0.18	177.44	
6,181.00	0.44	255.09	5,896.75	-308.11	-1,531.45	1,562.12	0.66	0.19	133.59	
6,276.00	0.75	218.88	5,991.74	-308.69	-1,532.19	1,562.96	0.50	0.33	-38.12	
6,371.00	1.36	217.83	6,086.73	-310.07	-1,533.27	1,564.29	0.64	0.64	-1.11	
6,466.00	2.07	223.28	6,181.69	-312.21	-1,535.14	1,566.53	0.77	0.75	5.74	



Archer
Survey Report

Archer

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 2-12D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	Well @ 6542.00usft
Site:	Sec.12-T5S-R5W	MD Reference:	Well @ 6542.00usft
Well:	State Tribal 2-12D-55	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
6,561.00	0.22	101.11	6,276.67	-313.49	-1,536.13	1,567.76	2.31	-1.95	-128.60	
6,656.00	0.57	203.77	6,371.66	-313.96	-1,536.15	1,567.86	0.69	0.37	108.06	
6,750.00	0.48	182.58	6,465.66	-314.78	-1,536.35	1,568.22	0.23	-0.10	-22.54	
6,845.00	0.79	235.58	6,560.65	-315.55	-1,536.91	1,568.92	0.66	0.33	55.79	
6,940.00	1.05	206.23	6,655.64	-316.70	-1,537.84	1,570.05	0.56	0.27	-30.89	
7,035.00	0.62	199.20	6,750.63	-317.96	-1,538.39	1,570.83	0.46	-0.45	-7.40	
7,131.00	1.01	199.99	6,846.62	-319.25	-1,538.85	1,571.53	0.41	0.41	0.82	
ST 2-12D-55 Tgt										
7,144.90	0.63	195.89	6,860.52	-319.44	-1,538.91	1,571.63	2.78	-2.75	-29.46	
Last Archer Survey										
7,147.00	0.57	194.80	6,862.62	-319.46	-1,538.92	1,571.64	2.78	-2.73	-52.16	
PTB										
7,204.00	0.57	194.80	6,919.62	-320.01	-1,539.06	1,571.89	0.00	0.00	0.00	

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
413.00	412.99	-2.66	0.18	First Archer Survey	
7,147.00	6,862.62	-319.46	-1,538.92	Last Archer Survey	
7,204.00	6,919.62	-320.01	-1,539.06	PTB	

Checked By: _____ Approved By: _____ Date: _____



Operations Summary

Well Name: STATE TRIBAL 2-12D-55

API/UVI 43013513100000	Surface Legal Location NENE Sec. 12 T5S-R5W	County Duchesne	State/Province Utah
Initial Spud Date 5/3/2014	Rig Release Date 5/8/2014	KB-Ground Distance (ft) 14.00	Ground Elevation (ft) 6,528.00

Daily Operations
5/29/2014 00:00 - 5/29/2014 00:00

Operations at Report Time

Operations Next Report Period

PERFORATE STG #1

Operations Summary

LOG & TEST WELL
Time Log

Com

RUN IN HOLE WITH CBL/ GAMMA RAY/ CCL TOOLS & TAG UP @ 7,088'. PULL LOG FROM TAG TO SURFACE CMT LOOKS OK.
 HAD RUSTIN MAIR SET 10K FRAC VALVE, IT IS A FMC VALVE
 HAD RBS HOOK UP TO RIGHT CROSS & FILL & PRESSURE UP TO 6,500 PSI FOR A 30 MIN TEST. BLEED BACK & PRESSURE UP ON LEFT CROSS FOR A 15 MIN TEST BOTH CSG & FRAC VALVE TESTED GOOD, BLEED OFF, SHUT IN & SECURE WELL

6/2/2014 00:00 - 6/2/2014 00:00

Operations at Report Time

MIRU CUTTERS WIRELINE

Operations Next Report Period

WAITING FOR FRAC OPERATIONS TO BEGIN.

Operations Summary

PERF STAGE 1.
Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE.
 PERFORATE STG #1 (6-2-2014) IN THE WASATCH FROM 6,650'-6,872'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 20 TOTAL HOLES: 6,650'-52', 6,718'-20', 6,754'-56', 6,862'-64', 6,870'-72'.
 PREP PAD, FILL AND HEAT 20 TANKS(17 FW & 3 W/18% KCL) INSTALL GROUND MANIFOLD. STAGING PAD (8-12-55) HAS 10 TANKS. NOTE: CASING = 5 1/2" 17# N-80. WATER = MBT

6/4/2014 00:00 - 6/4/2014 00:00

Operations at Report Time

BASIC FRAC STG #1. LEAVE WELL S.I.

Operations Next Report Period

BASIC FRAC STGS #2 - #7, CUTTERS PERFORATE STGS #2 - #7 & SET KILL PLUG. LEAVE WELL S.I. R/D EQUIPMENT

Operations Summary

BASIC FRAC STG #1. LEAVE WELL S.I.
Time Log

Com

HOLD SAFETY MEETING WITH BASIC & CUTTER'S
 BASIC TEST LINES & FRAC STG #1 WASATCH OPEN WELL @ 80 BROKE DOWN @ 5.0 BPM @ 2,790 PSI
 MAX RATE @ 70.1
 MAX PSI @ 4,540
 AVG RATE @ 67.0
 AVG PSI @ 4,100
 ISDP 2,050
 50,000 20/40 WHITE SAND
 20 HOLES DROPPED 20 BIO-SEALERS. REAL GOOD BALL ACTION. WAIT 15 MINUTES AFTER SURGE.
 SWIFN

6/5/2014 00:00 - 6/5/2014 00:00

Operations at Report Time

BASIC FRAC STGS #2 - #4, CUTTERS PERFORATE STGS #2 - #5. LEAVE WEEL SHUT IN.

Operations Next Report Period

BASIC FRAC STGS #5 - #7, CUTTERS PERFORATE STGS #6 & #7 & SET KILL PLUG. LEAVE WELL S.I. R/D EQUIPMENT

Operations Summary

BASIC FRAC STGS #2 - #4, CUTTERS PERFORATE STGS #2 - #5. LEAVE WEEL SHUT IN.
Time Log

Com

HOLD SAFETY MEETING WITH BASIC & CUTTER'S
 SET CBP @ 6,600', PERFORATE STG #2 IN THE WASATCH FROM 6,438' - 6,586' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 30 TOTAL HOLES, PERFS: 6,438'-39', 6,449'-51', 6,460'-62', 6,500'-02', 6,510'-12', 6,534'-36', 6,570'-72', AND 6,584'-86'.
 WIRELINE MADE 2 RUNS. SET CBP AND GOT FIRST SHOT AWAY AND GUN SHORTED OUT. HAD TO REHEAD.



Operations Summary

Well Name: STATE TRIBAL 2-12D-55

Time Log

Com

BASIC TEST LINES & FRAC STG #2 WASATCH OPEN WELL @ 80 BROKE DOWN @ 5.0 BPM @ 3,190 PSI

MAX RATE @ 70.5

MAX PSI @ 4,110

AVG RATE @ 70.0

AVG PSI @ 3,450

TOTAL FLUID OF 830 BBL

FINAL FRAC GRADIENT .75

ISDP 2,020

50,420 20/40 WHITE SAND

30 HOLES DROPPED 30 BIO-SEALERS. REAL GOOD BALL ACTION. WAIT 15 MINUTES AFTER SURGE.

SET CBP @ 6,422', PERFORATE STG #3 IN THE UTELAND BUTTE FROM 6,238' - 6,586' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 30 TOTAL HOLES, PERFS: 6,238'-40', 6,262'-64', 6,276'-78', 6,286'-88', 6,296'-98', 6,305'-07', 6,314'-16', 6,323'-24', 6,342'-44', 6,350'-51', 6,360'-61', 6,392'-94', AND 6,410'-12'.

BASIC TEST LINES & FRAC STG #3 UTELAND BUTTE

OPEN WELL @ 1,700

BROKE DOWN @ 2.5 BPM @ 2,100 PSI

MAX RATE @ 70.3

MAX PSI @ 4,220

AVG RATE @ 68.5

AVG PSI @ 3,950

TOTAL FLUID OF 774 BBL

FINAL FRAC GRADIENT .73

ISDP 1,830

20,000 16/30 WHITE SAND

44 HOLES DROPPED 38 BIO-SEALERS AFTER THE FIRST 4,000 GALS OF ACID. WAIT 30 MINUTES AFTER SURGE.

SET CBP @ 6,216, PERFORATE STG #4 IN THE LOWER CASTLE PEAK FROM 6,038' - 6,206' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 36 TOTAL HOLES, PERFS: 6,038'-40', 6,059'-60', 6,070'-73', 6,092'-94', 6,113'-14', 6,122'-24', 6,132'-34', 6,160'-61', 6,182'-84', AND 6,204'-06'.

BASIC TEST LINES & FRAC STG #4 LOWER CASTLE PEAK

OPEN WELL @ 1,240

BROKE DOWN @ 5.0 BPM @ 1,400 PSI

MAX RATE @ 70.5

MAX PSI @ 4,070

AVG RATE @ 70.0

AVG PSI @ 2,900

TOTAL FLUID OF 1,157 BBL

FINAL FRAC GRADIENT .66

ISDP 1,390

75,000 16/30 WHITE SAND

36 HOLES DROPPED 36 BIO-SEALERS. REAL GOOD BALL ACTION. WAIT 15 MINUTES AFTER SURGE.

SET CBP @ 6,012, PERFORATE STG #5 IN THE CASTLE PEAK FROM 5,840' - 6,002' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 34 TOTAL HOLES, PERFS: 5,840'-42', 5,848'-50', 5,866'-68', 5,880'-83', 5,890'-93', 5,943'-44', 5,970'-72', AND 6,000'-02'.

LEAVE WELL SHUT IN.

6/6/2014 00:00 - 6/6/2014 00:00

Operations at Report Time

Operations Next Report Period

PREP PAD FOR COMPLETION

Operations Summary

BASIC FRAC STGS #5 - #7, CUTTERS PERFORATE STGS #6 - #7 & SET KILL PLUG. LEAVE WELL S.I. R/D EQUIPMENT

Time Log

Com

HOLD SAFETY MEETING WITH BASIC & CUTTER'S

BASIC TEST LINES & FRAC STG #5 CASTLE PEAK

OPEN WELL @ 1,170

BROKE DOWN @ 4.4 BPM @ 2,980 PSI

MAX RATE @ 73.9

MAX PSI @ 3,550

AVG RATE @ 69.0

AVG PSI @ 2,800

TOTAL FLUID OF 1,142 BBL

FINAL FRAC GRADIENT .69

ISDP 1,520

75,000 16/30 WHITE SAND

34 HOLES DROPPED 34 BIO-SEALERS. REAL GOOD BALL ACTION. WAIT 15 MINUTES AFTER SURGE.

SET CBP @ 5,644, PERFORATE STG #6 IN THE BLACK SHALE FROM 5,576' - 5,632' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 28 TOTAL HOLES, PERFS: 5,576'-78', 5,584'-86', 5,602'-08', AND 5,628'-32'.



Operations Summary

Well Name: STATE TRIBAL 2-12D-55

Time Log

Com

SITP 0 psig. SICP 150 psig. Review JSA. BD well. TOH w/tbg. LD BRS & bit TIH w/prod tbg & Ld on hgr as follows; 196 jts 2-7/8", J-55 tbg, Black Gold Hyd TAC, 2 jts tbg, burst sub, 13 jts tbg, SN, 4'x 2-7/8" perf sub & 2 jts tbg. TAC @ 6,403', SN @ 6,895', EOT @ 6,966' & PBTD @ 7,129'. ND BOP. NU WH. RU rod equip, Tst new pmp @ surf. PU & TIH w/20' dlp tube, 2.5"x1.75" x 24' RHAC pmp (#BP2883), 18- 1-1/2" sbs w/stab, 204- 7/8" D rods w/4 per, 48- 7/8" S-88 w/4 per 1-8', 1- 2'x 7/8" pony rods & 1-1/2"x 26' PR. Seat pmp & PT tbg to 800 psig w/2 bbl wtr. HWO. RDMO SWS #2. Well ready for prod.