

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER 1-25D-36 BTR
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT ALTAMONT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR BILL BARRETT CORP		7. OPERATOR PHONE 303 312-8164
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420D626264	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') James Myron Taylor		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-738-2704
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 622, Duchesne, UT 84021		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Uintah and Ouray	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1079 FNL 1559 FEL	NWNE	25	3.0 S	6.0 W	U
Top of Uppermost Producing Zone	811 FNL 806 FEL	NENE	25	3.0 S	6.0 W	U
At Total Depth	810 FNL 810 FEL	NENE	25	3.0 S	6.0 W	U

21. COUNTY DUCHEсне	22. DISTANCE TO NEAREST LEASE LINE (Feet) 810	23. NUMBER OF ACRES IN DRILLING UNIT 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 789	26. PROPOSED DEPTH MD: 10169 TVD: 10061
27. ELEVATION - GROUND LEVEL 5886	28. BOND NUMBER LPM8874725	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	26	16	0 - 80	65.0	Unknown	8.8	Unknown	0	0.0	0.0
SURF	12.25	9.625	0 - 3500	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown	540	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
PROD	8.75	5.5	0 - 10169	17.0	P-110 LT&C	9.7	Unknown	680	2.31	11.0
							Unknown	300	1.42	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Venessa Langmacher	TITLE Senior Permit Analyst	PHONE 303 312-8172
SIGNATURE	DATE 03/12/2012	EMAIL vlangmacher@billbarrettcorp.com
API NUMBER ASSIGNED 43013512940000	APPROVAL  Permit Manager	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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NAME Venessa Langmacher			TITLE Senior Permit Analyst			PHONE 303 312-8172					
SIGNATURE			DATE 03/12/2012			EMAIL vlangmacher@billbarrettcorp.com					
API NUMBER ASSIGNED 43013512940000			APPROVAL			 Permit Manager					

BILL BARRETT CORPORATION
DRILLING PLAN
1/04/2011

1-25D-36 BTR Well Pad

NW NE, 1079' FNL and 1559' FEL, Section 25, T3S-R6W, USB&M (surface hole)
NE NE, 810' FNL and 810' FEL, Section 25, T3S-R6W USB&M (bottom hole)
Duchesne County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth - TVD</u>
Lower Green River*	5,882'	5,806'
Douglas Creek	6,757'	6,651'
Black Shale	7,598'	7,491'
Castle Peak	7,713'	7,606'
Uteland Butte	8,043'	7,936'
Wasatch*	8,348'	8,241'
TD	10,169'	10,061'

*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3,500'	No pressure control required
3,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	3,500'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Bill Barrett Corporation
 Drilling Program
 #1-25D-36 BTR
 Duchesne County, Utah

5. **Cementing Program**

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 540 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 3,000'
5 1/2" Production Casing	Lead: 680 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 3,000' Tail: 300 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 7,098'

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,500' – TD	8.6 – 9.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5022 psi* and maximum anticipated surface pressure equals approximately 2809 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation
Drilling Program
#1-25D-36 BTR
Duchesne County, Utah

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
Mud monitoring will be visually observed

10. **Location and Type of Water Supply**

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W water right number 43-180.

11. **Drilling Schedule**

Location Construction: May 2012
Spud: May 2012
Duration: 15 days drilling time
45 days completion time



Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: 1-25D-36 BTR

Surface Hole Data:

Total Depth:	3,500'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	1644.2	ft ³
Lead Fill:	3,000'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	540
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	3,000'	

# SK's Tail:	210
--------------	-----

Production Hole Data:

Total Depth:	10,169'
Top of Cement:	3,000'
Top of Tail:	7,098'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1552.7	ft ³
Lead Fill:	4,098'	
Tail Volume:	1163.7	ft ³
Tail Fill:	3,071'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	680
# SK's Tail:	830

1-25D-36 BTR Proposed Cementing Program
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<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (3000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 3,000'
	Volume: 292.83 bbl
	Proposed Sacks: 540 sks
Tail Cement - (TD - 3000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7098' - 3000')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 4,098'
	Volume: 276.53 bbl
	Proposed Sacks: 680 sks
Tail Cement - (10169' - 7098')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 7,098'
	Calculated Fill: 3,071'
	Volume: 207.25 bbl
	Proposed Sacks: 830 sks

T3S, R6W, U.S.B.&M.

BILL BARRETT CORPORATION

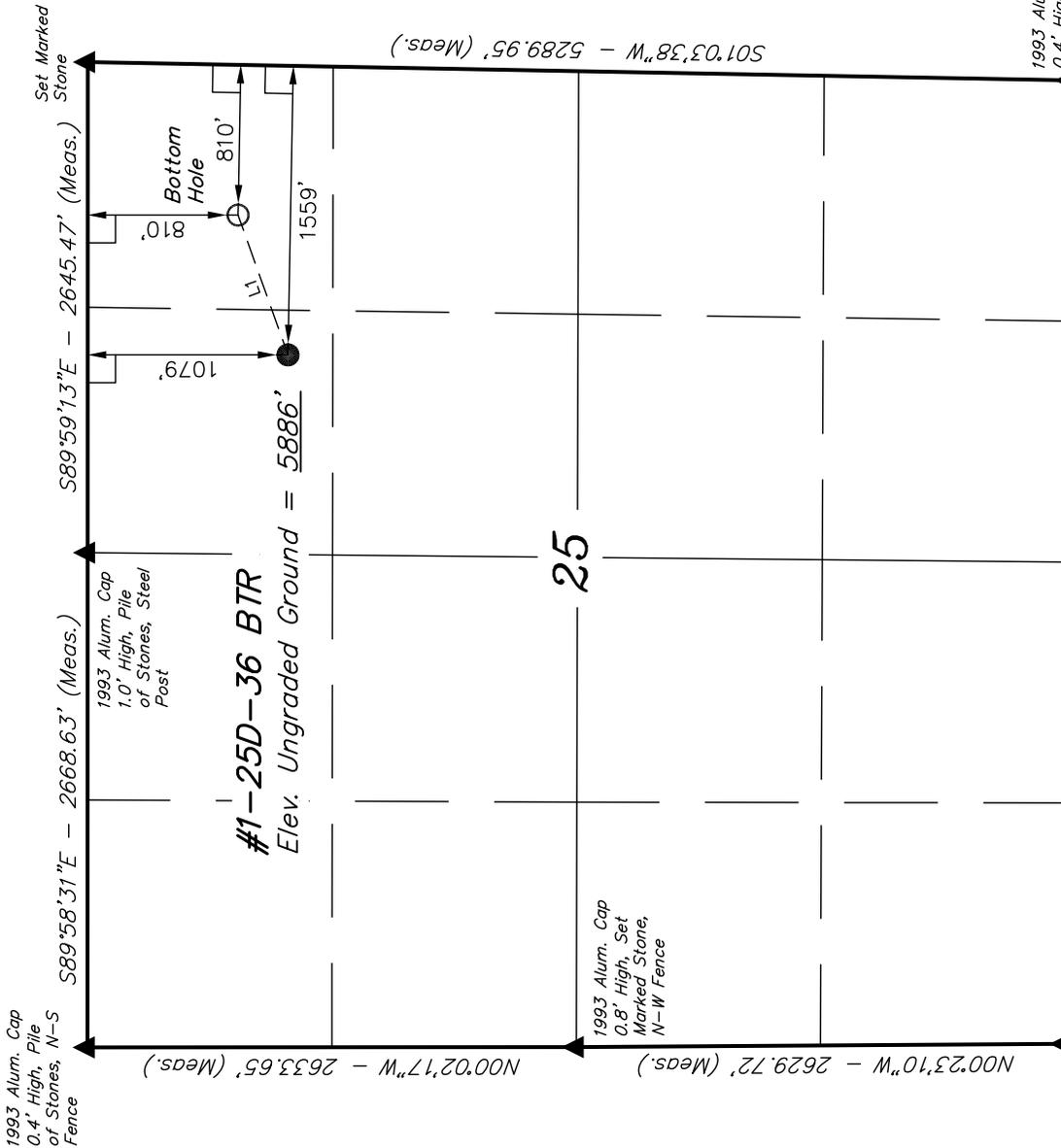
Well location, #1-25D-36 BTR, located as shown in the NW 1/4 NE 1/4 of Section 25, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M., TAKEN FROM THE RABBIT GULCH, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

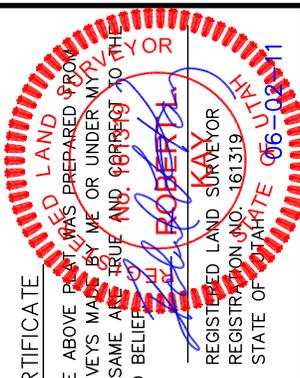


REVISED: 06-02-11

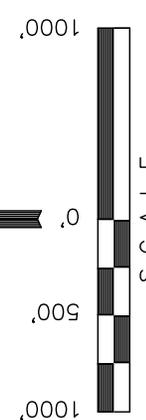
UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	04-07-11	DATE DRAWN:	04-14-11
PARTY	G.M. T.A. C.H.	REFERENCES	G.L.O. PLAT		
WEATHER	WARM	FILE	BILL BARRETT CORPORATION		



THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

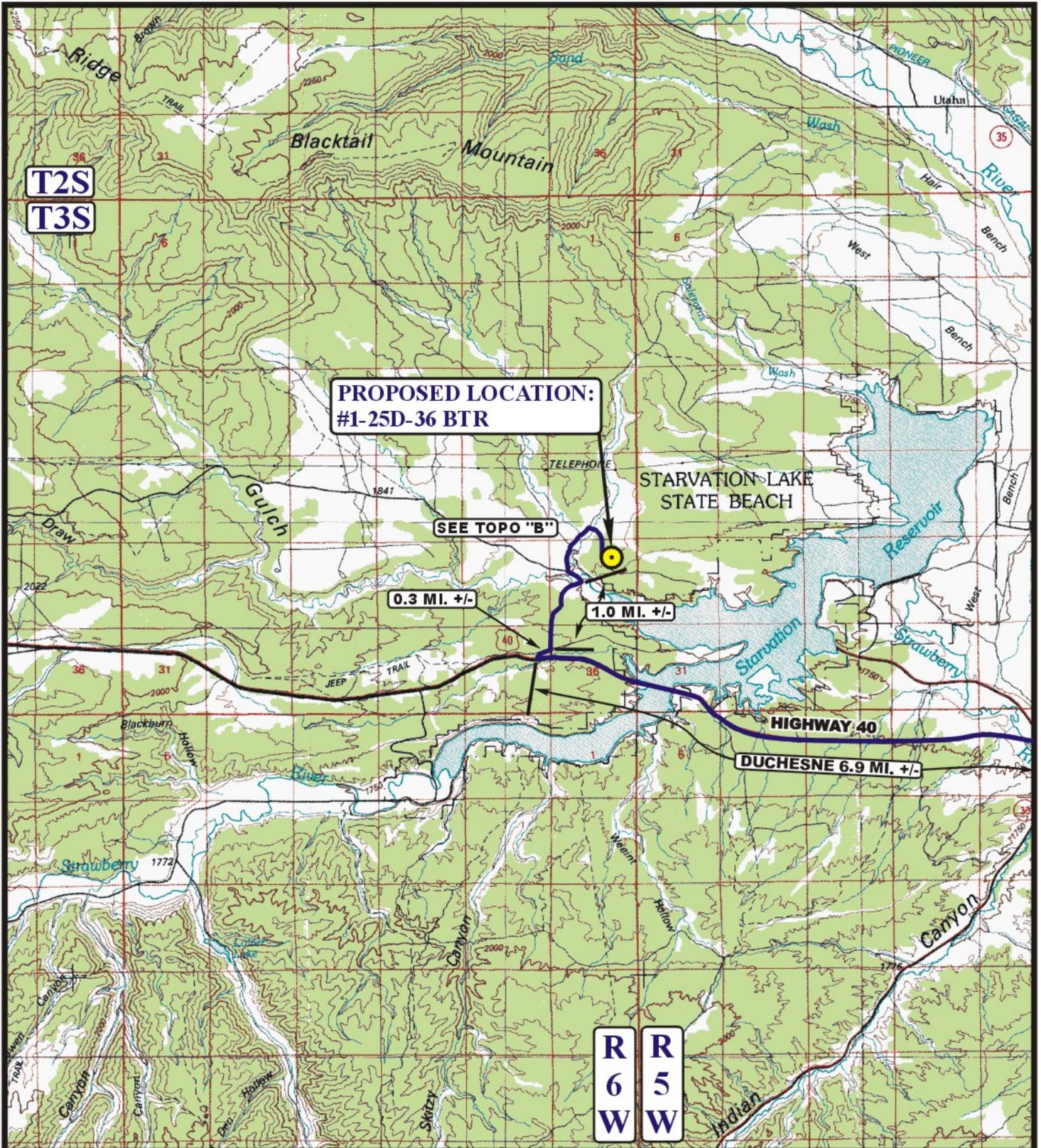


R R
6 5
W W

LINE	BEARING	LENGTH
L1	N70°22'55"E	800.67'

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°11'45.51" (40.195975)	LATITUDE = 40°11'42.85" (40.195236)
LONGITUDE = 110°30'17.82" (110.504950)	LONGITUDE = 110°30'27.53" (110.507647)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°11'45.67" (40.196019)	LATITUDE = 40°11'43.01" (40.195281)
LONGITUDE = 110°30'15.26" (110.504239)	LONGITUDE = 110°30'24.97" (110.506936)

- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED



**PROPOSED LOCATION:
#1-25D-36 BTR**

SEE TOPO "B"

0.3 MI. +/-

1.0 MI. +/-

HIGHWAY 40

DUCHESNE 6.9 MI. +/-

R 6 W
R 5 W

LEGEND:

PROPOSED LOCATION



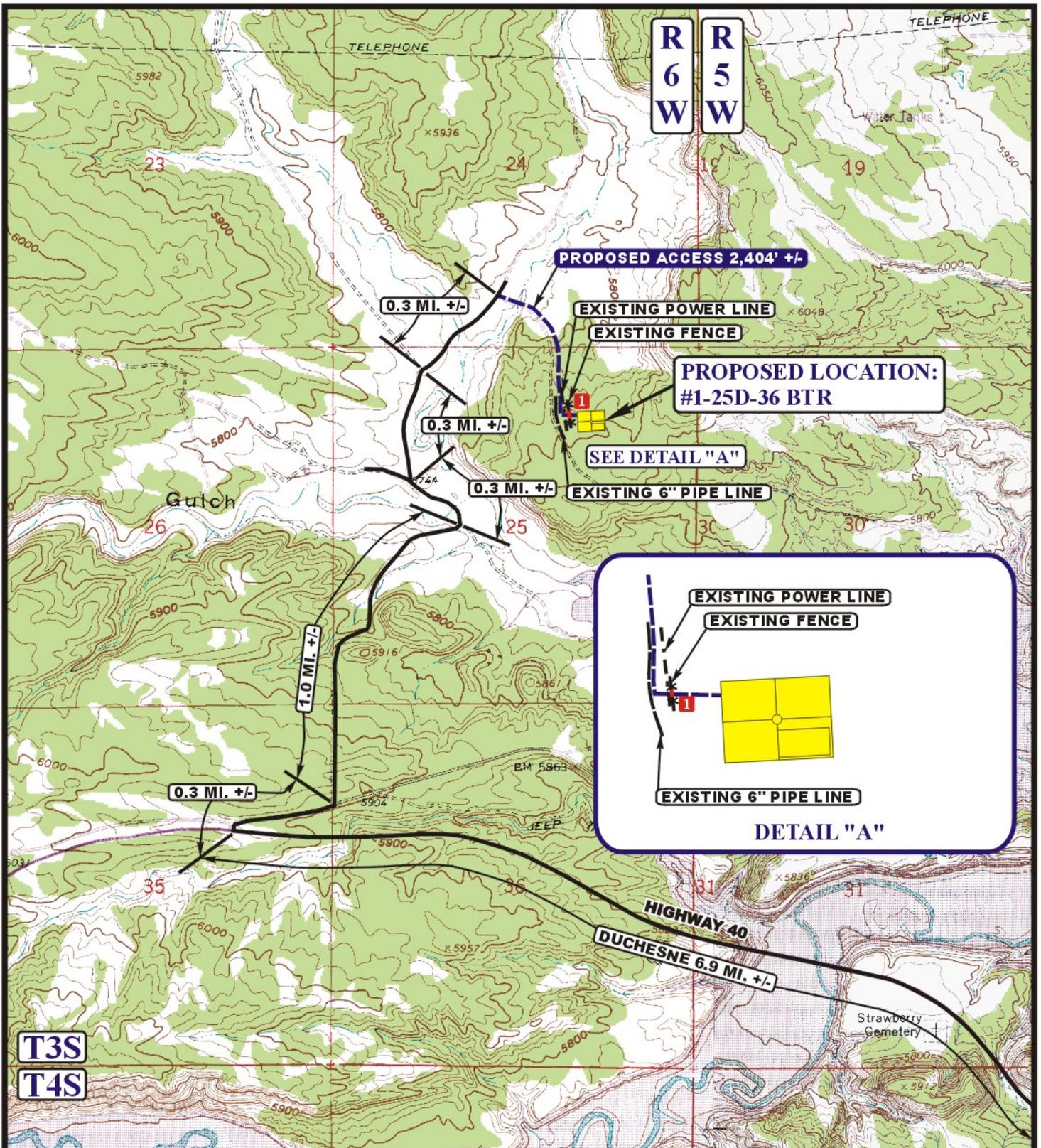
BILL BARRETT CORPORATION

#1-25D-36 BTR
SECTION 25, T3S, R6W, U.S.B.&M.
1079' FNL 1559' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04	19	11	A TOPO
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: C.A.G.		REVISED: 00-00-00	



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- EXISTING POWER LINE
- INSTALL CATTLE GUARD

BILL BARRETT CORPORATION

#1-25D-36 BTR
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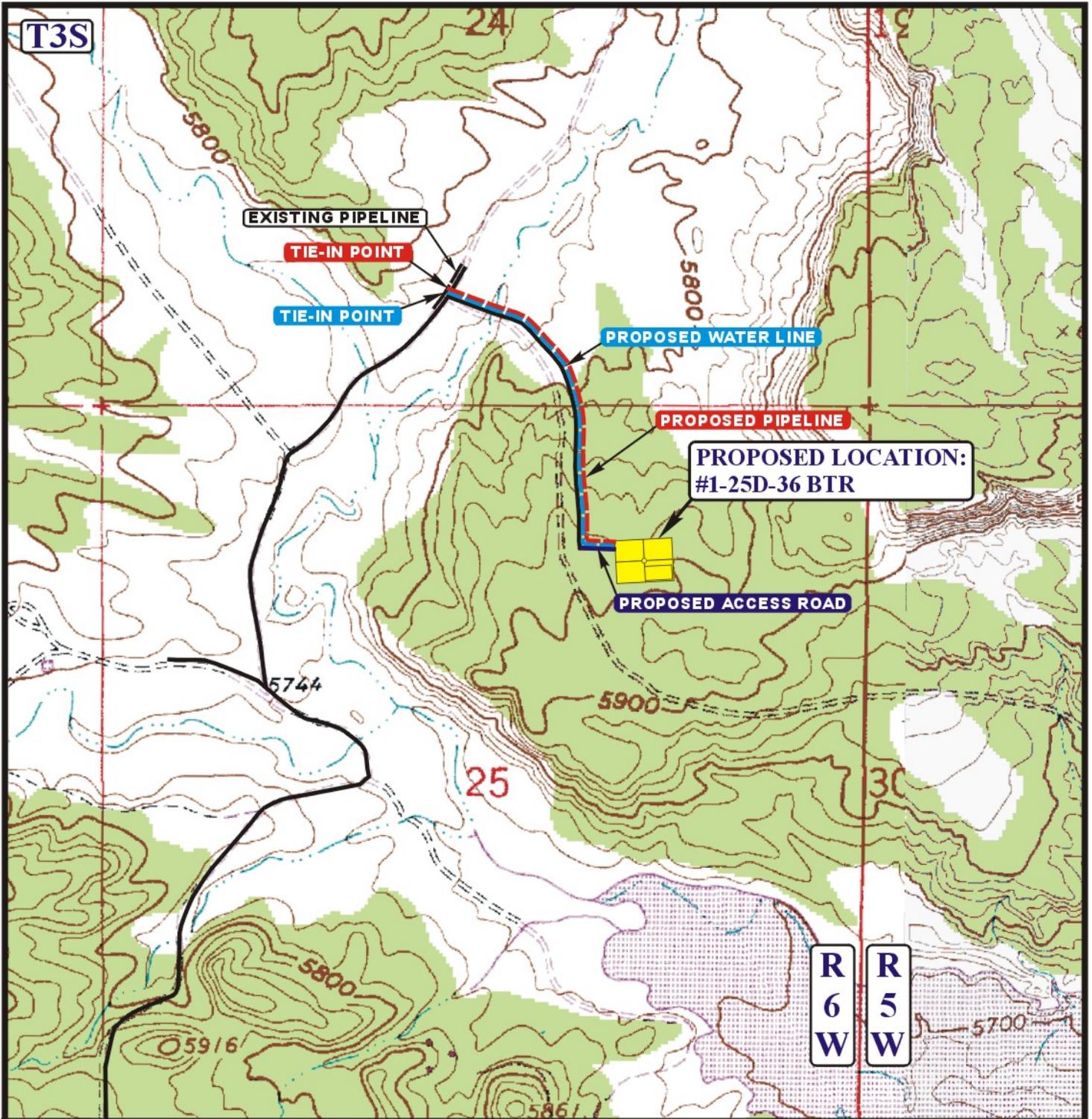
U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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ACCESS ROAD MAP **04 19 11**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.A.G. REVISED: 08-02-11

B
 TOPO



APPROXIMATE TOTAL WATER LINE DISTANCE = 2,427' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 2,427' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED WATER LINE

BILL BARRETT CORPORATION

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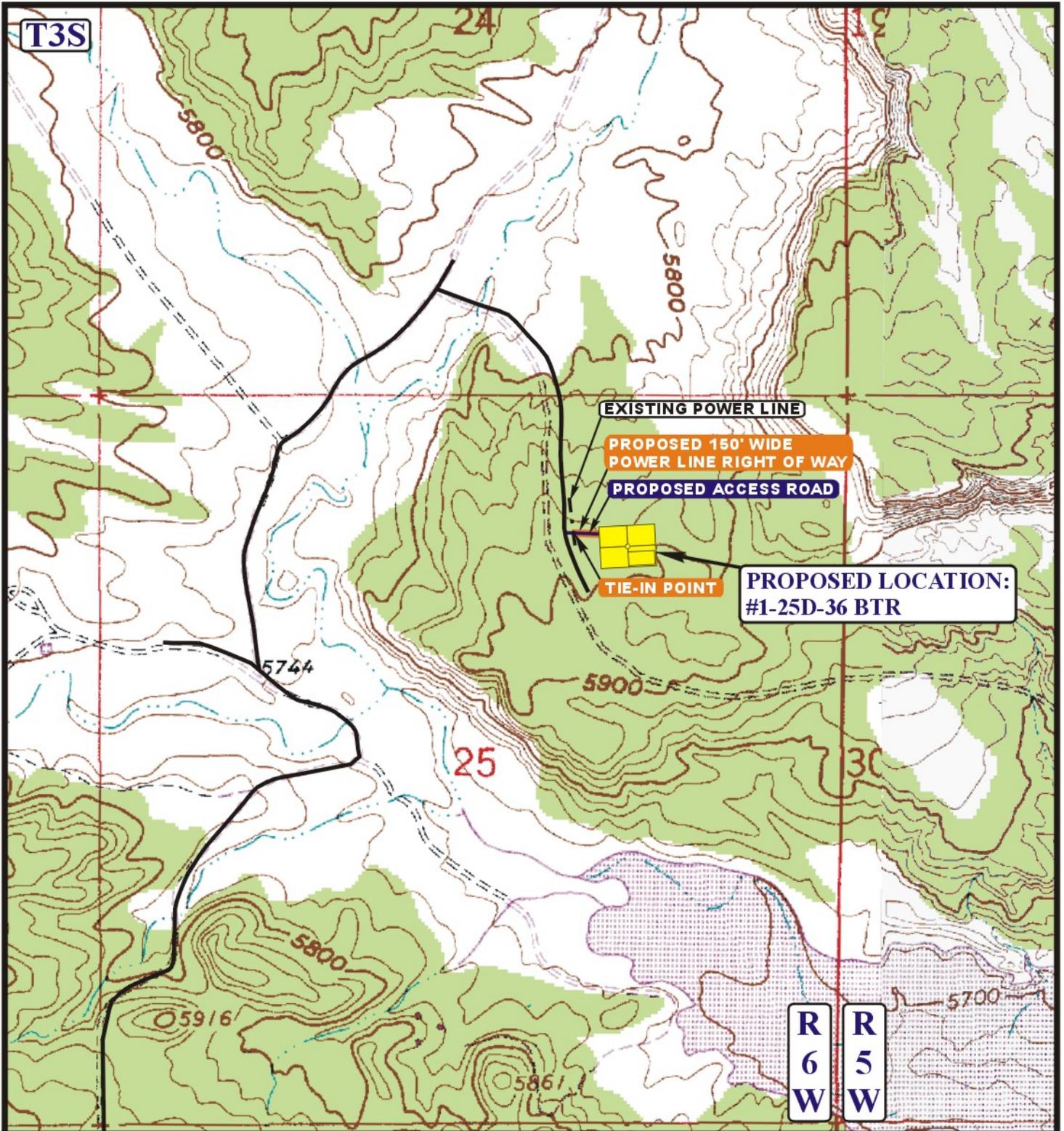


TOPOGRAPHIC
MAP

04	19	11
MONTH	DAY	YEAR



SCALE: 1" = 1000' DRAWN BY: C.A.G. REV: 08-03-11 C.I.



APPROXIMATE TOTAL POWER LINE DISTANCE = 192' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING POWERLINE
-  PROPOSED POWER LINE

BILL BARRETT CORPORATION

#1-25D-36 BTR
SECTION 25, T3S, R6W, U.S.B.&M.
1079' FNL 1559' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 04 19 11
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.A.G. REVISED: 00-00-00

D
TOPO

Well Planning Proposal FOR

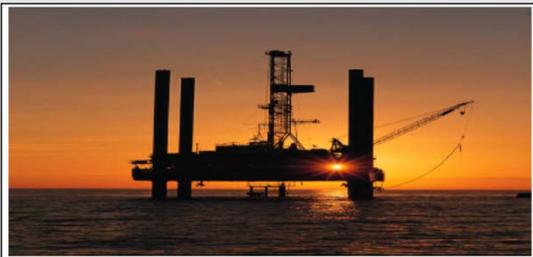
**Bill Barrett Corp.
#1-25D-36 BTR
Duchesne Co., UT**

Well File: Design #1 (3/7/12)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner





Bill Barrett Corp.
 Project: Duchesne Co., UT (NAD27)
 Site: Sec.25-T3S-R6W
 Well: #1-25-36 BTR
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 11' 43.012 N
 Longitude: 110° 30' 24.970 W
 Ground Level: 5886.00
 WELL @ 5901.00usft

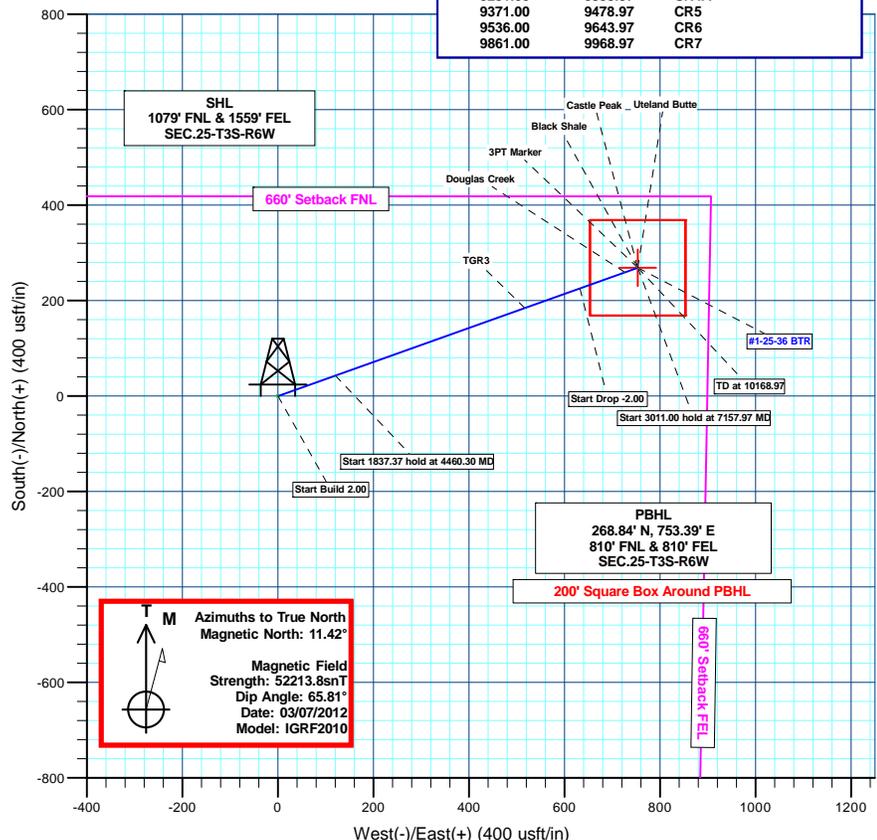
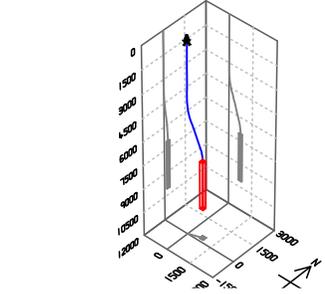
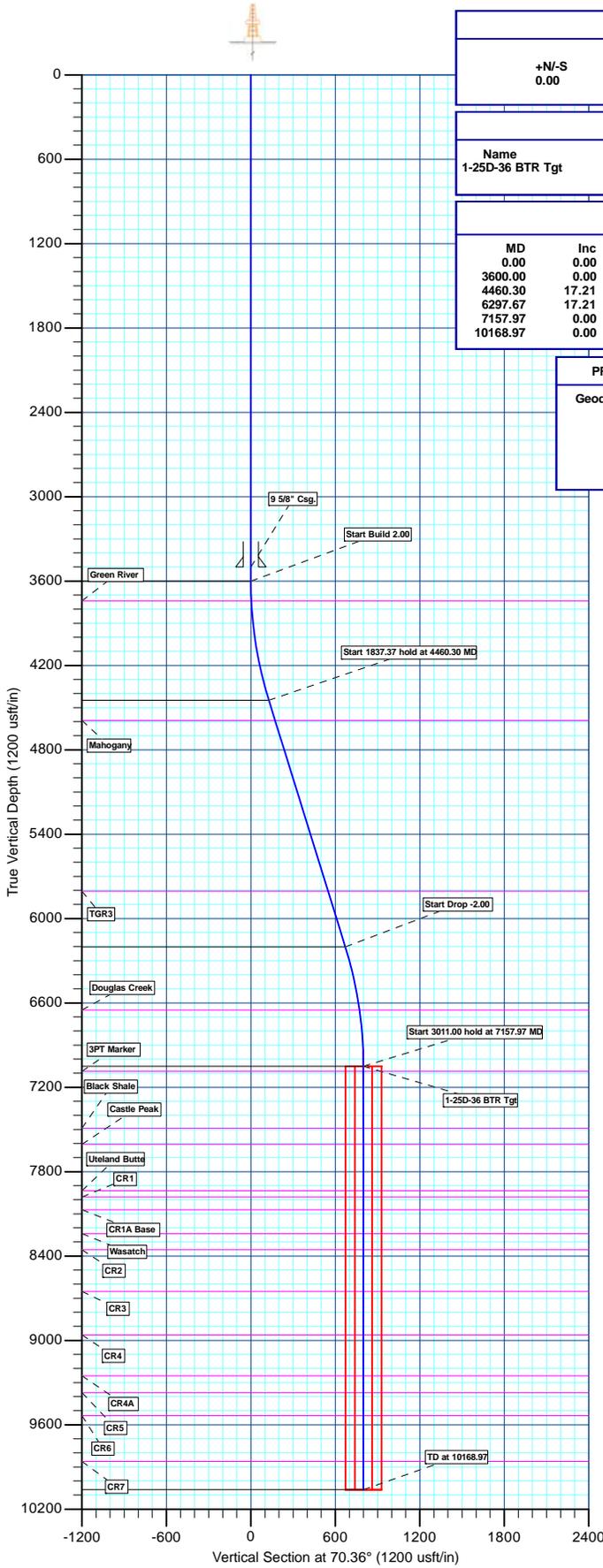


WELL DETAILS: #1-25-36 BTR									
+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot		
0.00	0.00	679716.930	2277404.661	5886.00	40° 11' 43.012 N	110° 30' 24.970 W			
WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)									
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape			
1-25D-36 BTR Tgt	7050.00	268.84	753.39	40° 11' 45.668 N	110° 30' 15.260 W	Rectangle (Sides: L200.00 W200.00)			
SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3600.00	0.00	0.00	3600.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
4460.30	17.21	70.36	4447.43	43.09	120.75	2.00	70.36	128.21	Start 1837.37 hold at 4460.30 MD
6297.67	17.21	70.36	6202.57	225.75	632.64	0.00	0.00	671.72	Start Drop -2.00
7157.97	0.00	0.00	7050.00	268.84	753.39	2.00	180.00	799.92	Start 3011.00 hold at 7157.97 MD
10168.97	0.00	0.00	10061.00	268.84	753.39	0.00	0.00	799.92	TD at 10168.97

PROJECT DETAILS: Duchesne Co., UT (NAD27)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION
 Co-ordinate (N/E) Reference: Well #1-25-36 BTR, True North
 Vertical (TVD) Reference: WELL @ 5901.00usft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 5901.00usft
 Calculation Method: Minimum Curvature

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
3741.00	3741.06	Green River
4591.00	4610.60	Mahogany
5806.00	5882.52	TGR3
6651.00	6757.67	Douglas Creek
7086.00	7193.97	3PT Marker
7491.00	7598.97	Black Shale
7606.00	7713.97	Castle Peak
7936.00	8043.97	Uteland Butte
7981.00	8088.97	CR1
8071.00	8178.97	CR1A Base
8241.00	8348.97	Wasatch
8356.00	8463.97	CR2
8651.00	8758.97	CR3
8961.00	9068.97	CR4
9251.00	9358.97	CR4A
9371.00	9478.97	CR5
9536.00	9643.97	CR6
9861.00	9968.97	CR7



M Azimuths to True North
 Magnetic North: 11.42°
 Magnetic Field
 Strength: 52213.8snT
 Dip Angle: 65.81°
 Date: 03/07/2012
 Model: IGRF2010



Bill Barrett Corporation

Bill Barrett Corp.

Duchesne Co., UT (NAD27)

Sec.25-T3S-R6W

#1-25-36 BTR

Wellbore #1

Plan: Design #1

Standard Planning Report

07 March, 2012





Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1-25-36 BTR
Company:	Bill Barrett Corp.	TVD Reference:	WELL @ 5901.00usft
Project:	Duchesne Co., UT (NAD27)	MD Reference:	WELL @ 5901.00usft
Site:	Sec.25-T3S-R6W	North Reference:	True
Well:	#1-25-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.25-T3S-R6W				
Site Position:		Northing:	679,716.935 usft	Latitude:	40° 11' 43.012 N
From:	Lat/Long	Easting:	2,277,404.661 usft	Longitude:	110° 30' 24.970 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.64 °

Well	#1-25-36 BTR					
Well Position	+N/-S	0.00 usft	Northing:	679,716.930 usft	Latitude:	40° 11' 43.012 N
	+E/-W	0.00 usft	Easting:	2,277,404.661 usft	Longitude:	110° 30' 24.970 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	5,886.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	03/07/12	11.42	65.81	52,214

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	7,050.00	0.00	0.00	70.36

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,460.30	17.21	70.36	4,447.43	43.09	120.75	2.00	2.00	0.00	70.36	
6,297.67	17.21	70.36	6,202.57	225.75	632.64	0.00	0.00	0.00	0.00	
7,157.97	0.00	0.00	7,050.00	268.84	753.39	2.00	-2.00	0.00	180.00	1-25D-36 BTR Tgt
10,168.97	0.00	0.00	10,061.00	268.84	753.39	0.00	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1-25-36 BTR
Company:	Bill Barrett Corp.	TVD Reference:	WELL @ 5901.00usft
Project:	Duchesne Co., UT (NAD27)	MD Reference:	WELL @ 5901.00usft
Site:	Sec.25-T3S-R6W	North Reference:	True
Well:	#1-25-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8" Csg.										
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00										
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	2.00	70.36	3,699.98	0.59	1.64	1.75	2.00	2.00	0.00	0.00
Green River										
3,741.06	2.82	70.36	3,741.00	1.17	3.27	3.47	2.00	2.00	0.00	0.00
3,800.00	4.00	70.36	3,799.84	2.35	6.57	6.98	2.00	2.00	0.00	0.00
3,900.00	6.00	70.36	3,899.45	5.27	14.78	15.69	2.00	2.00	0.00	0.00
4,000.00	8.00	70.36	3,998.70	9.37	26.26	27.88	2.00	2.00	0.00	0.00
4,100.00	10.00	70.36	4,097.47	14.63	40.99	43.52	2.00	2.00	0.00	0.00
4,200.00	12.00	70.36	4,195.62	21.04	58.96	62.60	2.00	2.00	0.00	0.00
4,300.00	14.00	70.36	4,293.06	28.60	80.15	85.10	2.00	2.00	0.00	0.00
4,400.00	16.00	70.36	4,389.64	37.30	104.52	110.98	2.00	2.00	0.00	0.00
Start 1837.37 hold at 4460.30 MD										
4,460.30	17.21	70.36	4,447.43	43.09	120.75	128.21	2.00	2.00	0.00	0.00
4,500.00	17.21	70.36	4,485.35	47.04	131.81	139.95	0.00	0.00	0.00	0.00
4,600.00	17.21	70.36	4,580.88	56.98	159.67	169.53	0.00	0.00	0.00	0.00
Mahogany										



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1-25-36 BTR
Company:	Bill Barrett Corp.	TVD Reference:	WELL @ 5901.00usft
Project:	Duchesne Co., UT (NAD27)	MD Reference:	WELL @ 5901.00usft
Site:	Sec.25-T3S-R6W	North Reference:	True
Well:	#1-25-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,610.60	17.21	70.36	4,591.00	58.03	162.62	172.67	0.00	0.00	0.00
4,700.00	17.21	70.36	4,676.40	66.92	187.53	199.11	0.00	0.00	0.00
4,800.00	17.21	70.36	4,771.93	76.86	215.39	228.69	0.00	0.00	0.00
4,900.00	17.21	70.36	4,867.45	86.80	243.25	258.27	0.00	0.00	0.00
5,000.00	17.21	70.36	4,962.97	96.74	271.11	287.85	0.00	0.00	0.00
5,100.00	17.21	70.36	5,058.50	106.68	298.97	317.44	0.00	0.00	0.00
5,200.00	17.21	70.36	5,154.02	116.63	326.83	347.02	0.00	0.00	0.00
5,300.00	17.21	70.36	5,249.55	126.57	354.69	376.60	0.00	0.00	0.00
5,400.00	17.21	70.36	5,345.07	136.51	382.55	406.18	0.00	0.00	0.00
5,500.00	17.21	70.36	5,440.60	146.45	410.41	435.76	0.00	0.00	0.00
5,600.00	17.21	70.36	5,536.12	156.39	438.27	465.34	0.00	0.00	0.00
5,700.00	17.21	70.36	5,631.65	166.33	466.13	494.92	0.00	0.00	0.00
5,800.00	17.21	70.36	5,727.17	176.28	493.99	524.50	0.00	0.00	0.00
TGR3									
5,882.52	17.21	70.36	5,806.00	184.48	516.98	548.91	0.00	0.00	0.00
5,900.00	17.21	70.36	5,822.70	186.22	521.85	554.08	0.00	0.00	0.00
6,000.00	17.21	70.36	5,918.22	196.16	549.71	583.66	0.00	0.00	0.00
6,100.00	17.21	70.36	6,013.75	206.10	577.57	613.24	0.00	0.00	0.00
6,200.00	17.21	70.36	6,109.27	216.04	605.43	642.82	0.00	0.00	0.00
Start Drop -2.00									
6,297.67	17.21	70.36	6,202.57	225.75	632.64	671.72	0.00	0.00	0.00
6,300.00	17.16	70.36	6,204.80	225.98	633.29	672.40	2.00	-2.00	0.00
6,400.00	15.16	70.36	6,300.84	235.34	659.50	700.23	2.00	-2.00	0.00
6,500.00	13.16	70.36	6,397.80	243.56	682.54	724.69	2.00	-2.00	0.00
6,600.00	11.16	70.36	6,495.55	250.64	702.38	745.76	2.00	-2.00	0.00
6,700.00	9.16	70.36	6,593.98	256.56	718.99	763.39	2.00	-2.00	0.00
Douglas Creek									
6,757.67	8.01	70.36	6,651.00	259.46	727.10	772.00	2.00	-2.00	0.00
6,800.00	7.16	70.36	6,692.96	261.33	732.36	777.59	2.00	-2.00	0.00
6,900.00	5.16	70.36	6,792.38	264.94	742.46	788.32	2.00	-2.00	0.00
7,000.00	3.16	70.36	6,892.11	267.38	749.29	795.57	2.00	-2.00	0.00
7,100.00	1.16	70.36	6,992.03	268.64	752.84	799.34	2.00	-2.00	0.00
Start 3011.00 hold at 7157.97 MD - 1-25D-36 BTR Tgt									
7,157.97	0.00	0.00	7,050.00	268.84	753.39	799.92	2.00	-2.00	0.00
3PT Marker									
7,193.97	0.00	0.00	7,086.00	268.84	753.39	799.92	0.00	0.00	0.00
7,200.00	0.00	0.00	7,092.03	268.84	753.39	799.92	0.00	0.00	0.00
7,300.00	0.00	0.00	7,192.03	268.84	753.39	799.92	0.00	0.00	0.00
7,400.00	0.00	0.00	7,292.03	268.84	753.39	799.92	0.00	0.00	0.00
7,500.00	0.00	0.00	7,392.03	268.84	753.39	799.92	0.00	0.00	0.00
Black Shale									
7,598.97	0.00	0.00	7,491.00	268.84	753.39	799.92	0.00	0.00	0.00
7,600.00	0.00	0.00	7,492.03	268.84	753.39	799.92	0.00	0.00	0.00
7,700.00	0.00	0.00	7,592.03	268.84	753.39	799.92	0.00	0.00	0.00
Castle Peak									
7,713.97	0.00	0.00	7,606.00	268.84	753.39	799.92	0.00	0.00	0.00
7,800.00	0.00	0.00	7,692.03	268.84	753.39	799.92	0.00	0.00	0.00
7,900.00	0.00	0.00	7,792.03	268.84	753.39	799.92	0.00	0.00	0.00
8,000.00	0.00	0.00	7,892.03	268.84	753.39	799.92	0.00	0.00	0.00
Uteland Butte									
8,043.97	0.00	0.00	7,936.00	268.84	753.39	799.92	0.00	0.00	0.00
CR1									
8,088.97	0.00	0.00	7,981.00	268.84	753.39	799.92	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1-25-36 BTR
Company:	Bill Barrett Corp.	TVD Reference:	WELL @ 5901.00usft
Project:	Duchesne Co., UT (NAD27)	MD Reference:	WELL @ 5901.00usft
Site:	Sec.25-T3S-R6W	North Reference:	True
Well:	#1-25-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,100.00	0.00	0.00	7,992.03	268.84	753.39	799.92	0.00	0.00	0.00
CR1A Base									
8,178.97	0.00	0.00	8,071.00	268.84	753.39	799.92	0.00	0.00	0.00
8,200.00	0.00	0.00	8,092.03	268.84	753.39	799.92	0.00	0.00	0.00
8,300.00	0.00	0.00	8,192.03	268.84	753.39	799.92	0.00	0.00	0.00
Wasatch									
8,348.97	0.00	0.00	8,241.00	268.84	753.39	799.92	0.00	0.00	0.00
8,400.00	0.00	0.00	8,292.03	268.84	753.39	799.92	0.00	0.00	0.00
CR2									
8,463.97	0.00	0.00	8,356.00	268.84	753.39	799.92	0.00	0.00	0.00
8,500.00	0.00	0.00	8,392.03	268.84	753.39	799.92	0.00	0.00	0.00
8,600.00	0.00	0.00	8,492.03	268.84	753.39	799.92	0.00	0.00	0.00
8,700.00	0.00	0.00	8,592.03	268.84	753.39	799.92	0.00	0.00	0.00
CR3									
8,758.97	0.00	0.00	8,651.00	268.84	753.39	799.92	0.00	0.00	0.00
8,800.00	0.00	0.00	8,692.03	268.84	753.39	799.92	0.00	0.00	0.00
8,900.00	0.00	0.00	8,792.03	268.84	753.39	799.92	0.00	0.00	0.00
9,000.00	0.00	0.00	8,892.03	268.84	753.39	799.92	0.00	0.00	0.00
CR4									
9,068.97	0.00	0.00	8,961.00	268.84	753.39	799.92	0.00	0.00	0.00
9,100.00	0.00	0.00	8,992.03	268.84	753.39	799.92	0.00	0.00	0.00
9,200.00	0.00	0.00	9,092.03	268.84	753.39	799.92	0.00	0.00	0.00
9,300.00	0.00	0.00	9,192.03	268.84	753.39	799.92	0.00	0.00	0.00
CR4A									
9,358.97	0.00	0.00	9,251.00	268.84	753.39	799.92	0.00	0.00	0.00
9,400.00	0.00	0.00	9,292.03	268.84	753.39	799.92	0.00	0.00	0.00
CR5									
9,478.97	0.00	0.00	9,371.00	268.84	753.39	799.92	0.00	0.00	0.00
9,500.00	0.00	0.00	9,392.03	268.84	753.39	799.92	0.00	0.00	0.00
9,600.00	0.00	0.00	9,492.03	268.84	753.39	799.92	0.00	0.00	0.00
CR6									
9,643.97	0.00	0.00	9,536.00	268.84	753.39	799.92	0.00	0.00	0.00
9,700.00	0.00	0.00	9,592.03	268.84	753.39	799.92	0.00	0.00	0.00
9,800.00	0.00	0.00	9,692.03	268.84	753.39	799.92	0.00	0.00	0.00
9,900.00	0.00	0.00	9,792.03	268.84	753.39	799.92	0.00	0.00	0.00
CR7									
9,968.97	0.00	0.00	9,861.00	268.84	753.39	799.92	0.00	0.00	0.00
10,000.00	0.00	0.00	9,892.03	268.84	753.39	799.92	0.00	0.00	0.00
10,100.00	0.00	0.00	9,992.03	268.84	753.39	799.92	0.00	0.00	0.00
TD at 10168.97									
10,168.97	0.00	0.00	10,061.00	268.84	753.39	799.92	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
1-25D-36 BTR Tgt	0.00	0.00	7,050.00	268.84	753.39	679,994.120	2,278,155.023	40° 11' 45.668 N	110° 30' 15.260 W
- hit/miss target									
- Shape									
- plan hits target center									
- Rectangle (sides W200.00 H200.00 D3,011.00)									



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1-25-36 BTR
Company:	Bill Barrett Corp.	TVD Reference:	WELL @ 5901.00usft
Project:	Duchesne Co., UT (NAD27)	MD Reference:	WELL @ 5901.00usft
Site:	Sec.25-T3S-R6W	North Reference:	True
Well:	#1-25-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
3,500.00	3,500.00	9 5/8" Csg.	9-5/8	12-1/4	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
3,741.06	3,741.00	Green River		0.00		
4,610.60	4,591.00	Mahogany		0.00		
5,882.52	5,806.00	TGR3		0.00		
6,757.67	6,651.00	Douglas Creek		0.00		
7,193.97	7,086.00	3PT Marker		0.00		
7,598.97	7,491.00	Black Shale		0.00		
7,713.97	7,606.00	Castle Peak		0.00		
8,043.97	7,936.00	Uteland Butte		0.00		
8,088.97	7,981.00	CR1		0.00		
8,178.97	8,071.00	CR1A Base		0.00		
8,348.97	8,241.00	Wasatch		0.00		
8,463.97	8,356.00	CR2		0.00		
8,758.97	8,651.00	CR3		0.00		
9,068.97	8,961.00	CR4		0.00		
9,358.97	9,251.00	CR4A		0.00		
9,478.97	9,371.00	CR5		0.00		
9,643.97	9,536.00	CR6		0.00		
9,968.97	9,861.00	CR7		0.00		

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
3,600.00	3,600.00	0.00	0.00	Start Build 2.00	
4,460.30	4,447.43	43.09	120.75	Start 1837.37 hold at 4460.30 MD	
6,297.67	6,202.57	225.75	632.64	Start Drop -2.00	
7,157.97	7,050.00	268.84	753.39	Start 3011.00 hold at 7157.97 MD	
10,168.97	10,061.00	268.84	753.39	TD at 10168.97	

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 19th day of July, 2011, by and between **James Myron Taylor**, PO Box 622, Duchesne UT 84021, **James Russell Taylor**, 170 E. 500 N. Pleasant Grove, UT 84062, **Myron Duane Taylor**, PO Box 817, Duchesne UT 84021, **Darin Taylor**, 199 E. 2000 S. Orem UT 84058-8105, and **Myra Lee Taylor**, PO Box 870, Duchesne UT 84021 ("Surface Owner") and **Bill Barrett Corporation**, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting portions of Section 25, Township 3 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #1-25D-36 Black Tail Ridge well at a legal drill-site location in the NE/4 of Section, 25 Township 3 South, Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of Section 25, Township 3 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control, such payment to be made upon commencement of operations to construct the wellsite pad; so,

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations, and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto. Upon plugging and abandonment of the well drilled pursuant to this agreement, the wellsite will be returned to Grantor with full reversionary rights. Pipeline easement and road right of way access will be returned to Grantor with full reversionary rights upon the plugging and abandonment of well(s) serviced by said pipeline and road rights of way.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Additionally, BBC will construct to the north and east of the wellsite pad a maintenance road for the use of the surface owner. Said maintenance road will replace the maintenance road currently lying within the area of the wellsite pad and said maintenance road will be constructed in a manner so as to provide access equivalent to the original maintenance road.

BBC shall push the trees currently located on the area of the wellsite pad to the southwest, sufficient so the Surface Owner may at their own discretion dispose of said trees.

BBC shall repair any fences and gates damaged by them during the course of their operations on the lands subject to this Agreement. BBC shall provide temporary fencing and signage during the construction and drilling so as to discourage trespass traffic. Upon completion of the well and wellsite pad, BBC shall construct a permanent fence around the wellsite equivalent to the fencing currently on the surface lands. Additionally BBC shall provide and install a cattle guard at the entrance of the access road leading to the

shall provide and install a cattle guard at the entrance of the access road leading to the wellsite, and one 12' gate with pipe braces in the existing boundary fence to the south so as to provide Surface Owner access to the pushed up wood/trees.

Where feasible, BBC shall utilize electricly driven pumpjacks. In the event electricly driven pumpjacks are not feasible, reasonable efforts will be made to muffle the alternate power source noise levels to at least equal that of an electricly driven pumpjack.

BBC will take reasonable measures to limit wellsite lighting to the wellsite area only.

Surface Owner and their heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 19th day of July, 2011.

SURFACE OWNER(s):

By: James Myron Taylor By: James Russell Taylor
James Myron Taylor James Russell Taylor

By: Myron Duane Taylor By: Darin Taylor
Myron Duane Taylor Darin Taylor

By: Myra Lee Taylor
Myra Lee Taylor
YOUNG

BILL BARRETT CORPORATION

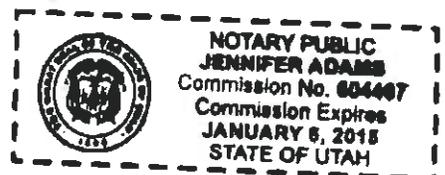
By: Clint W. Turner
Clint W. Turner
As Agent for Bill Barrett Corporation

STATE OF UTAH)
)
COUNTY OF)

On the 29th day of July, 2011, personally appeared before me **James Myron Taylor** known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purpose and consideration therein expressed.

Jennifer Adams
Notary Public
Residing at: Duchesne UT

My Commission Expires: 1.6.2015

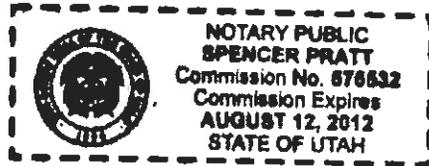


STATE OF UTAH)
COUNTY OF Utah)

On the 2 day of August, 2011, personally appeared before me **James Russell Taylor** known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purpose and consideration therein expressed.

Spencer Pratt
Notary Public
Residing at: Persant Grove

My Commission Expires: 8/12/2012

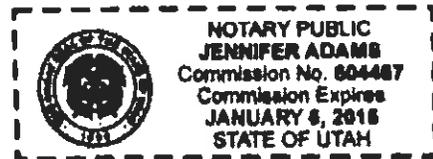


STATE OF UTAH)
COUNTY OF)

On the 29 day of July, 2011, personally appeared before me **Myron Duane Taylor** to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

Jennifer Adams
Notary Public
Residing at: Duchesne UT.

My Commission Expires: 1.6.2015

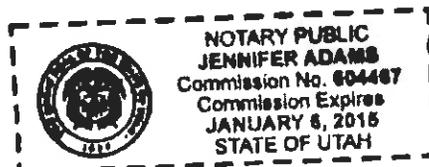


STATE OF UTAH)
COUNTY OF)

On the 29 day of JULY, 2011, personally appeared before me **Darin Taylor** known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

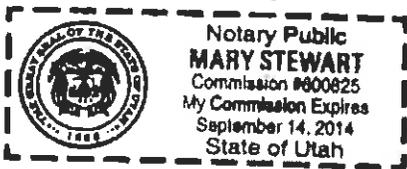
Jennifer Adams
Notary Public
Residing at: Duchesne UT.

My Commission Expires: 1.6.2015



STATE OF UTAH)
)
COUNTY OF)

On the 28 day of July, 2011, personally appeared before me **Myra Lee Taylor** known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

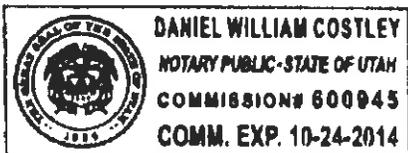


Mary Stewart
Notary Public
Residing at: Basement Unit 4

My Commission Expires: 9-14-2014

STATE OF UTAH)
)
COUNTY OF)

On the 7 day of Sept, 2011, personally appeared before me **Clint W. Turner, As Agent for Bill Barrett Corporation** known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.



Daniel William Costley
Notary Public
Residing at:

My Commission Expires: 10-24-2014

STATE OF UTAH
COUNTY OF DUCHESNE

SURFACE LAND USE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, **David E. Barclay**, whose mailing address is 8414 Wesley Drive, Flushing MI, 48433-1165 (hereinafter referred to as GRANTOR), whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah , to-wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM
Section 24: SW/4

WHEREAS, **Bill Barrett Corporation**, whose address is 1099 18th Street, Suite 2300, Denver, CO 80202 (hereinafter referred to as GRANTEE) desires to construct an access road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

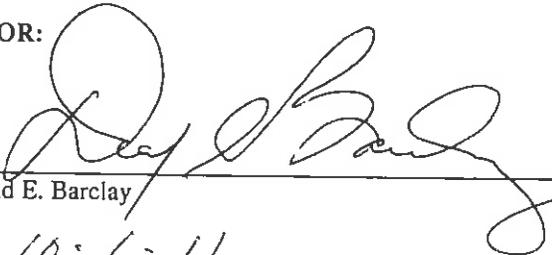
Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 25th day of August, 2011.

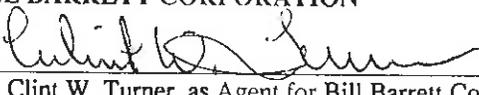
GRANTOR:

By: 
David E. Barclay

Date: 10-6-11

GRANTEE:

BILL BARRETT CORPORATION

By: 
Clint W. Turner, as Agent for Bill Barrett Corporation

ACKNOWLEDGMENT

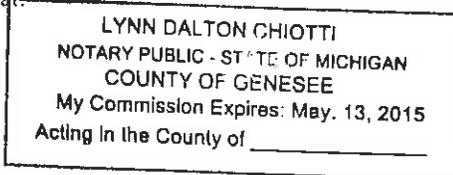
STATE OF UTAH
COUNTY OF SALT LAKE

On this 6TH day of OCTOBER, 2011, before me personally appeared David E. Barclay known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

Lynn Dalton Chiotti
Notary Public
Residing at:

My Commission Expires: 5-13-2015



ACKNOWLEDGMENT

STATE OF UTAH
COUNTY OF SALT LAKE

On this 23rd day of November, 2011, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 9-8-15

Lanet J. Gomez
Notary Public
Residing at: West Jordan, UT



**STATE OF UTAH
COUNTY OF DUCHESNE**

SURFACE LAND USE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Arthur L. Poole and Michelle D. Poole, whose mailing address is 4714 West 3650 south, Salt Lake City, UT 84120-3045 (hereinafter referred to as GRANTOR), whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah , to-wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM
Section 24: W/2 of S/2 of SE/4

WHEREAS, Bill Barrett Corporation, whose address is 1099 18th Street, Suite 2300, Denver, CO 80202 (hereinafter referred to as GRANTEE) desires to construct an access road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

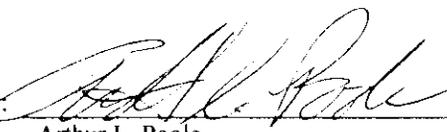
Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

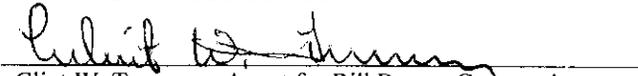
IN WITNESS WHEREOF, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 25th day of August, 2011.

GRANTOR:

By: <u></u>	By: <u></u>
Arthur L. Poole	Michelle D. Poole
Date: <u>10/24/11</u>	Date: <u>10/24/11</u>

GRANTEE:

BILL BARRETT CORPORATION

By: 
Clint W. Turner, as Agent for Bill Barrett Corporation

ACKNOWLEDGMENT

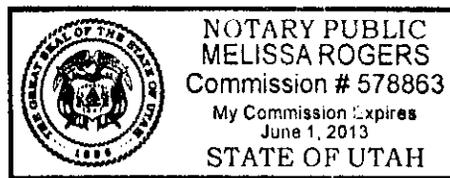
STATE OF UTAH
COUNTY OF SALT LAKE

On this 24th day of October, 2011, before me personally appeared **Arthur L. Poole and Michelle D. Poole**, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

Melissa Rogers
Notary Public
Residing at: Salt Lake County.

My Commission Expires: June 1, 2013



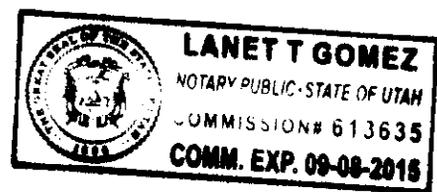
ACKNOWLEDGMENT

STATE OF UTAH
COUNTY OF SALT LAKE

On this 14th day of November, 2011, personally appeared before me **Clint W. Turner**, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 9-8-13

Lanet J Gomez
Notary Public
Residing at: West Jordan, UT



SURFACE USE PLAN

BILL BARRETT CORPORATION

1-25D-36 BTR Well Pad

NW NE, 1079' FNL and 1559' FEL, Section 25, T3S-R6W, USB&M (surface hole)

NE NE, 810' FNL and 810' FEL, Section 25, T3S-R6W, USB&M (bottom hole)

Duchesne County, Utah

The onsite inspection for this pad occurred on January 17, 2012. This is a new pad with one proposed well. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

- 1) Standard 16 mil liner;
- 2) Relocated topsoil to corners 2 and 4;
- 3) Cattleguard to be installed at the existing fence near the existing road;
- 4) Grub timber to the southwest and leave for firewood gathering;
- 5) Re-establish existing road following reclamation;
- 6) Shield permanent lighting on the production facilities;
- 7) Fence the entire location;
- 8) Install No Trespassing signs.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The proposed well site is located approximately 9.5 miles northwest of Duchesne, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).
- b. The existing State Highway 40 would be utilized for 6.9 miles to an existing road that would be utilized for 0.3 miles and provides access to existing wells.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.

Bill Barrett Corporation
Surface Use Plan
#1-25D-36 BTR
Duchesne County, UT

- e. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. No encroachment or pipeline crossing permits are required.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

- a. Approximately 2404 feet of new access road trending southeasterly is planned from the existing access road (see Topographic Map B).
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Turnouts are not proposed.

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#1-25D-36 BTR
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- i. No culverts or low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
 - j. A cattleguard will be installed at the existing fence near the existing road (See Topo B).
 - k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
 - l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
 - m. The operator would be responsible for all maintenance needs of the new access road.
3. Location of Existing Wells (see One-Mile Radius Map):
- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:
 - i. water wells none
 - ii. injection wells none
 - iii. disposal wells one
 - iv. drilling wells none
 - v. temp shut-in wells none
 - vi. producing wells three
 - vii. abandoned wells eight

4. Location of Production Facilities

- a. Surface facilities would consist of a wellhead, separator, gas meter, combustor, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or ESP or gas lift unit, electrical or with a natural gas or diesel fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.
- b. Most wells would be fitted with a pump jack or Roto-flex unit or ESP or gas lift to assist liquid production. The prime mover for pump jacks or Roto-flex units would be small (100 horsepower or less), electric motor or natural gas or diesel fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 25 ft pad and the prime mover would be a natural gas-fired internal

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combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by electricity.

- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 2427 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending northwest to the existing pipeline corridor. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC wells. The pipeline crosses entirely Fee surface with surface use agreements in place.
- g. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.
- h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.
- i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- j. All permanent above-ground structures would be painted a flat, non-reflective color, such as Beetle Green, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation.

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Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

- k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- l. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfr and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln F57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River
43-2505, Appln t37379	McKinnon Ranch Properties, LC	1.3 cfs	4/28/2011	Pumped from Sec, 17, T4SR6W	Water Canyon Lake
43-12415, Change A17215a	Peatross Ranch, LLC	1.89 cfs	09/2011	Dugout Pond	Strawberry River

- b. No new water well is proposed with this application.
- c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.

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- d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease or EDA area.
- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- c. The reserve would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.
- d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
- e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting
- f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities below:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W

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Disposal Facilities
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley
7. Western Water Solutions – Sand Pass Ranch, Sections 9 and 10, T4S-R1W, permit #WD-01-2011

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

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- l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
- m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
- c. A surface powerline corridor 192 feet in length is proposed for installation by third-party installer within a 150 foot wide powerline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 400 feet x 300 feet with an inboard reserve pit size of 205 feet x 100 feet x 8 feet deep. See section 12.d below for disturbance estimates.
- e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

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- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Restoration of the Surface:

- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.
- b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
- c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
- d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.
- e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the

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surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the mix specified by the surface owner.

- f. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the surface owner prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

- a. Surface ownership –
Wellsite and Portion of Access Road/Pipeline/Powerline:
James Myron Taylor – PO Box 622; Duchesne, UT 84021; 435-738-2704

Portion of Access Road/Pipeline/Powerline:
Arthur L. Poole – 4714 West 3650 South; Salt Lake City, UT 84120;
801-964-5404
David E. Barclay – 8414 Wesley Dr; Flushing, MI 48433; 801-659-1165
- b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

- a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as report 11-155 dated 07/20/2011.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.

Bill Barrett Corporation
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Duchesne County, UT

c. Project personnel and contractors would be educated on and subject to the following requirements:

- No dogs or firearms within the Project Area.
- No littering within the Project Area.
- Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
- Campfires or uncontained fires of any kind would be prohibited.
- Portable generators used in the Project Area would have spark arrestors.

d. Disturbance estimates:

Approximate Acreage Disturbances

Well Pad		4.089	acres
Access	2404 feet	1.655	acres
Pipeline	2427 feet	1.671	acres
Powerline	192 feet	0.661	acres
	Total	8.076	acres

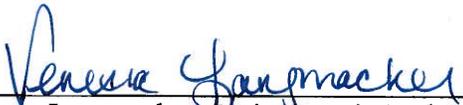
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Duchesne County, UT

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

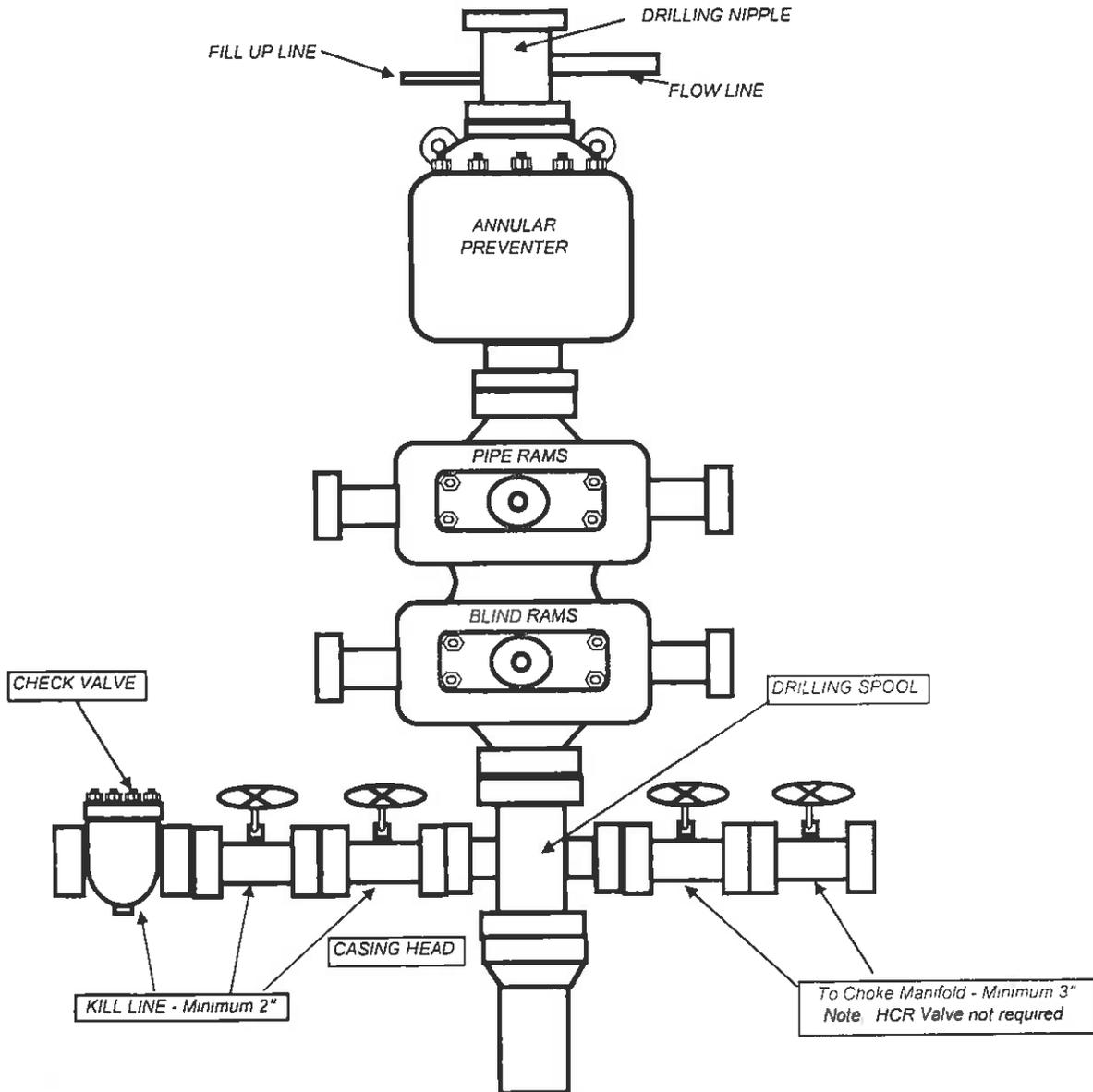
Executed this 12th day of March 2012
Name: Venessa Langmacher
Position Title: Senior Permit Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8172
E-mail: vlangmacher@billbarrettcorp.com
Field Representative: Kary Eldredge / Bill Barrett Corporation
Address: 1820 W. Highway 40, Roosevelt, UT 84066
Telephone: 435-725-3515 (office); 435-724-6789 (mobile)
E-mail: keldredge@billbarrettcorp.com



Venessa Langmacher, Senior Permit Analyst

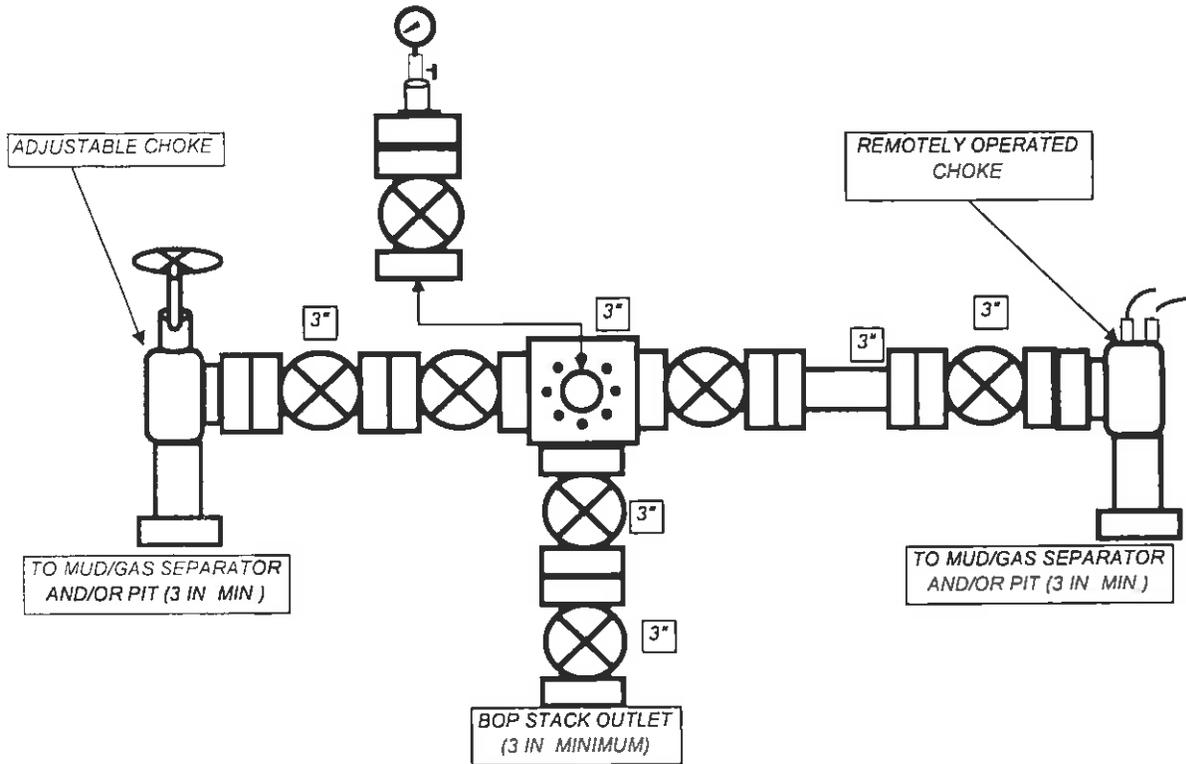
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





March 12, 2012

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Blacktail Ridge Area #1-25D-36 BTR Well
Surface: 1,079' FNL & 1,559' FEL, NWNE, 25-T3S-R6W, USM
Bottom Hole: 810' FNL & 810' FEL, NENE, 25-T3S-R6W, USM
Duchesne County, Utah

Dear Ms. Mason,

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

- The proposed location is within our Blacktail Ridge Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.
- BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

A handwritten signature in blue ink that reads "David Watts" with a small flourish at the end.

David Watts
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

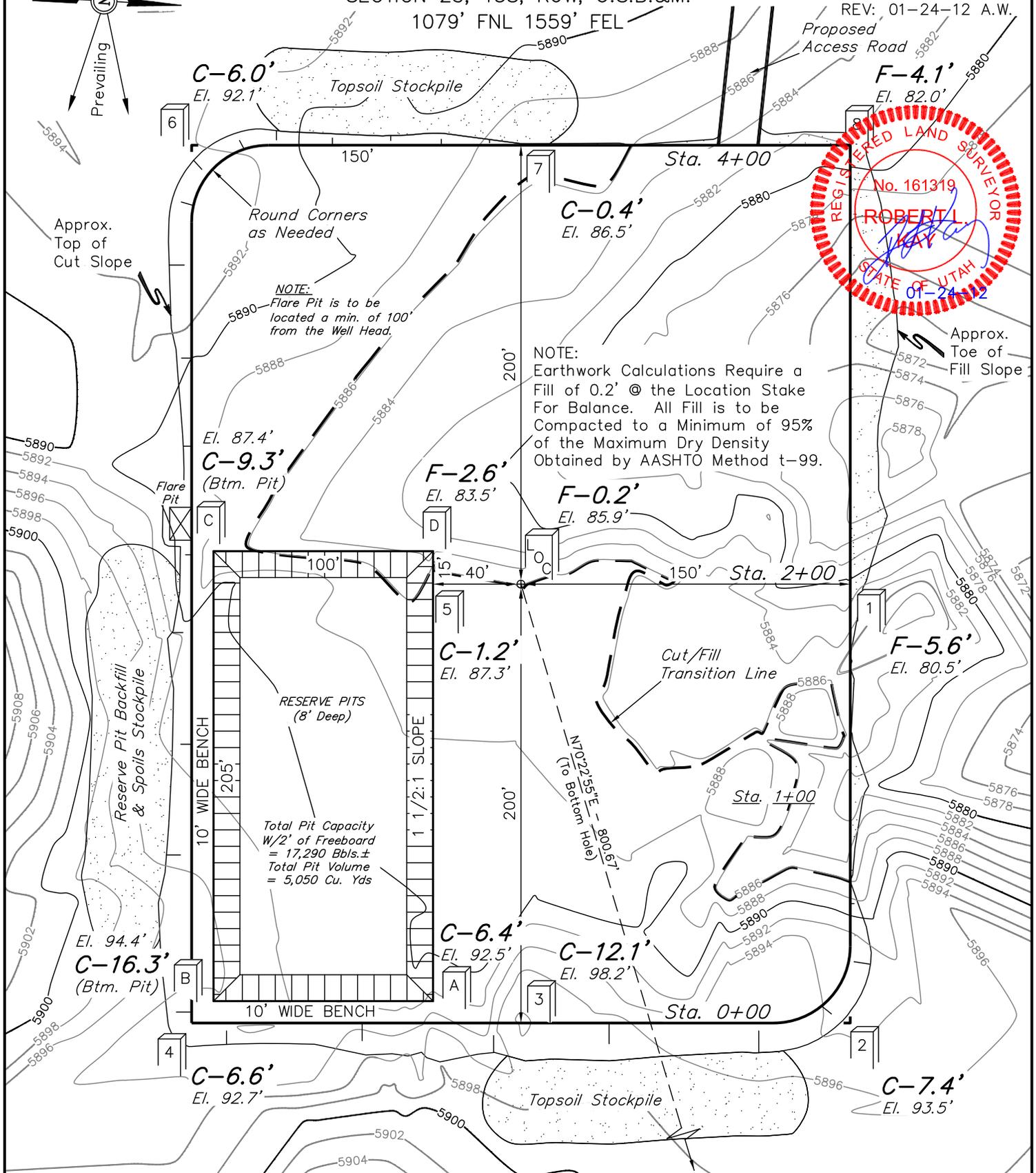
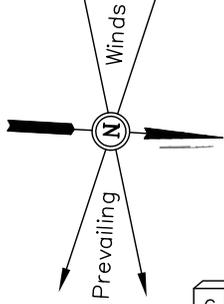
#1-25D-36 BTR

SECTION 25, T3S, R6W, U.S.B.&M.

1079' FNL 1559' FEL

FIGURE #1

SCALE: 1" = 60'
 DATE: 04-14-11
 DRAWN BY: C.H.
 REV: 06-02-11
 REV: 01-24-12 A.W.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
 Earthwork Calculations Require a Fill of 0.2' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Total Pit Capacity W/2' of Freeboard = 17,290 Bbbs.±
 Total Pit Volume = 5,050 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = **5885.9'**
 FINISHED GRADE ELEV. AT LOC. STAKE = **5886.1'**

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: March 12, 2012

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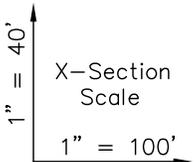
TYPICAL CROSS SECTIONS FOR

#1-25D-36 BTR

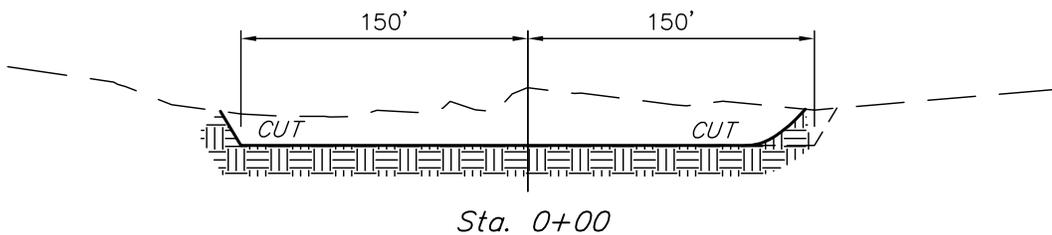
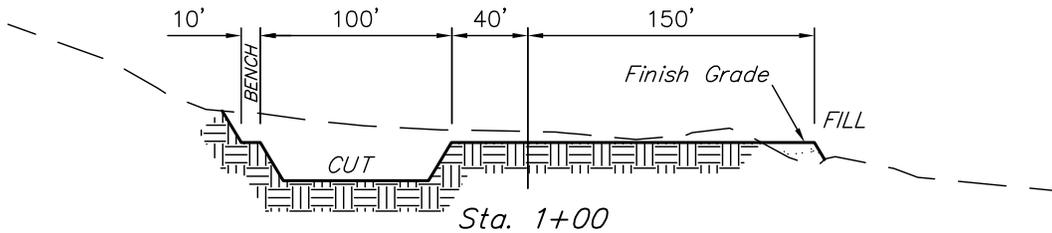
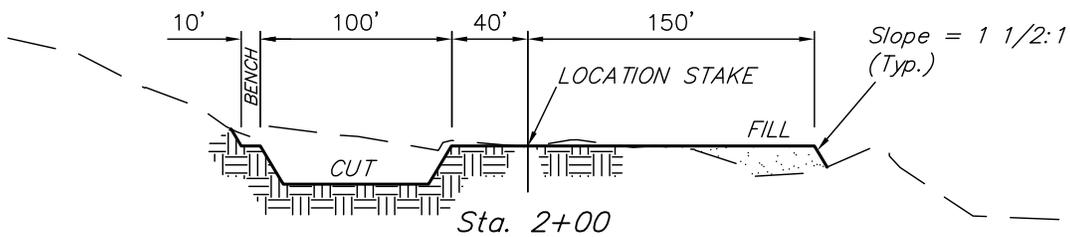
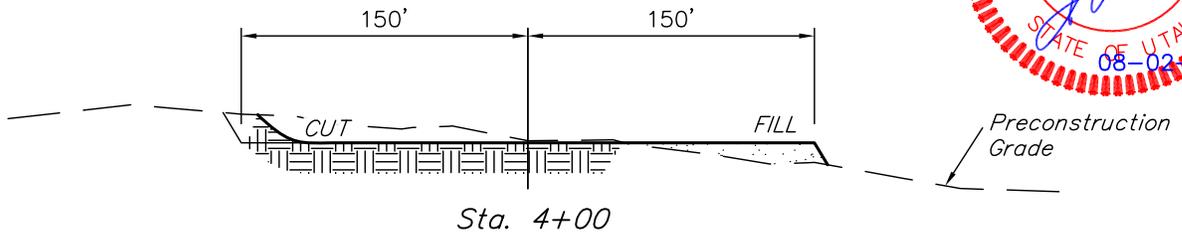
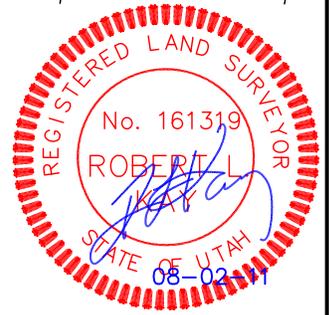
SECTION 25, T3S, R6W, U.S.B.&M.

1079' FNL 1559' FEL

FIGURE #2



DATE: 04-14-11
DRAWN BY: C.H.
REV: 08-02-11 S.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,510 Cu. Yds.
Remaining Location	=	13,650 Cu. Yds.
TOTAL CUT	=	16,160 CU.YDS.
FILL	=	11,120 CU.YDS.

EXCESS MATERIAL	=	5,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,040 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: March 12, 2012

BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

#1-25D-36 BTR

SECTION 25, T3S, R6W, U.S.B.&M.

1079' FNL 1559' FEL

FIGURE #3

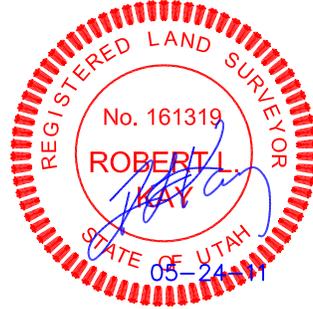
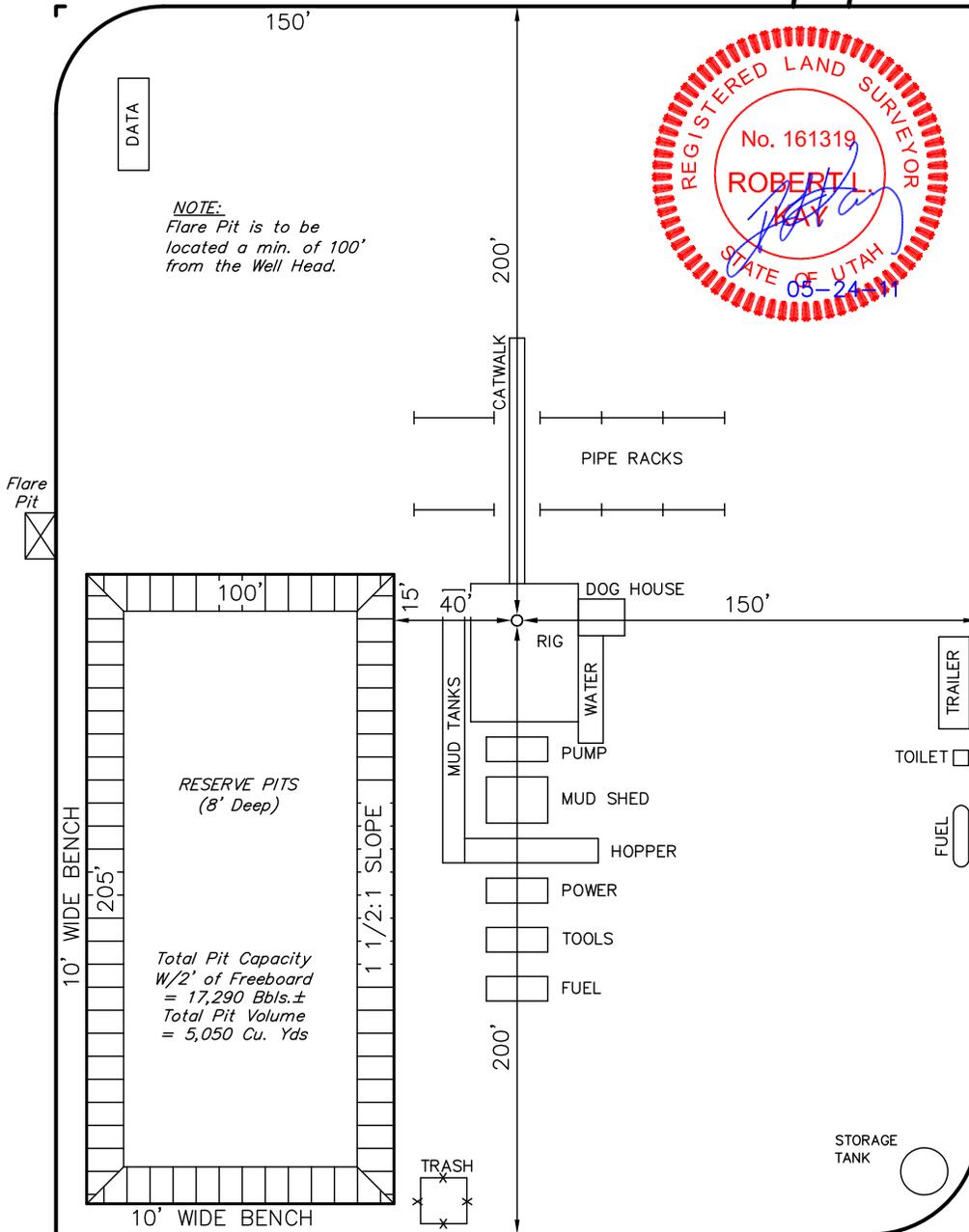
SCALE: 1" = 60'

DATE: 04-14-11

DRAWN BY: C.H.



Proposed Access Road



BILL BARRETT CORPORATION

INTERIM RECLAMATION PLAN FOR

#1-25D-36 BTR

SECTION 25, T3S, R6W, U.S.B.&M.

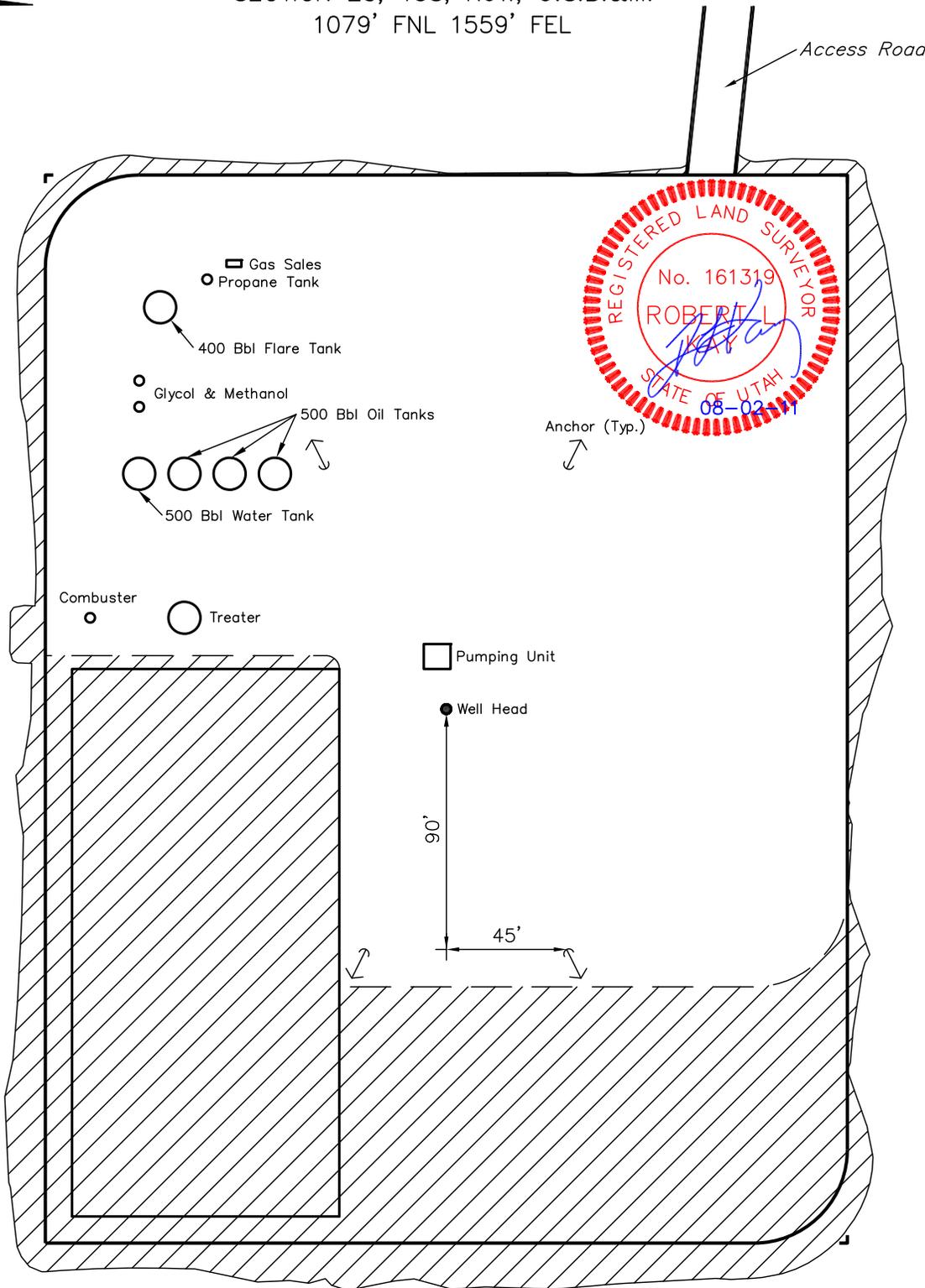
1079' FNL 1559' FEL

FIGURE #4

SCALE: 1" = 60'

DATE: 08-02-11

DRAWN BY: S.B.

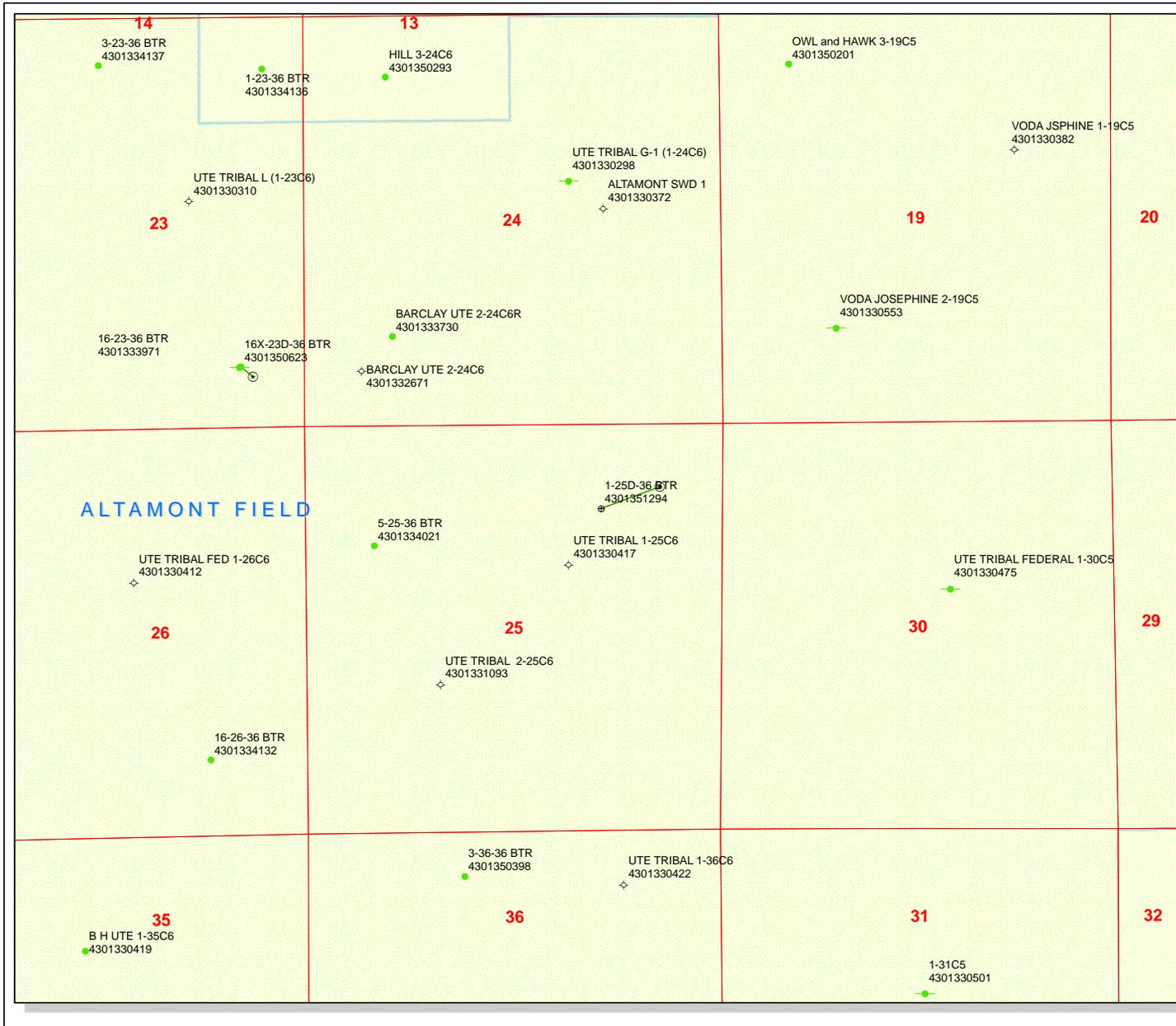


 INTERIM RECLAMATION

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.768 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

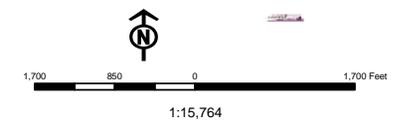
RECEIVED: March 12, 2012



API Number: 4301351294
Well Name: 1-25D-36 BTR
Township T0.3 . Range R0.6 . Section 25
Meridian: UBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | Units Status | Wells Query Status |
|----------------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



Drainage Diversion Required? N**Berm Required? Y**

Due to close proximity to lake a berm will be needed

Erosion Sedimentation Control Required? N**Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N****Reserve Pit**

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Salt or Detrimental	10
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	40 1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be placed in cut in a stable location. The pit will be 100ft x 205ft x 8ft deep. Due to very permeable soil and close proximity to Starvation Reservoir a minimum 20 mill liner and felt sub-liner will be required for this site.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y**Other Observations / Comments**

Richard Powell
Evaluator

1/17/2012
Date / Time

Application for Permit to Drill Statement of Basis

4/5/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5451	43013512940000	LOCKED	OW	P	No
Operator	BILL BARRETT CORP		Surface Owner-APD	James Myron Taylor	
Well Name	1-25D-36 BTR		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	NWNE 25 3S 6W U 1079 FNL (UTM) 541929E 4449542N		1559 FEL GPS Coord		

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/5/2012
Date / Time

Surface Statement of Basis

This onsite evaluation was arranged by James Hereford of the BLM in cooperation with Bill Barrett Corp and was scheduled prior to the APD being submitted to UDOGM. According to Jake Woodland of Turner Petroleum land services the location was moved at the surface owners request to avoid disturbing a long used family camp site to the north east. Other requests passed along from the land owner to Mr. Woodland were that a small access road around the property which will be disturbed by the well pad construction be replaced around the location and that the wood removed during construction should be piled up for use as fire wood. The land owner also requested that the location be fenced and access through a cattle guard would be acceptable. A surface use agreement is in place. Kary Eldredge of Bill Barrett stated that a 20 mil liner and felt subliner would be used. Keith Hooper of the Central Utah Water Conservancy District was present for this onsite and stated his concern that no water or contaminants enter the reservoir from this site. I explained that a reserve pit liner would be required and the location could be bermed and this appeared to satisfy Mr. Hooper.

Richard Powell
Onsite Evaluator

1/17/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/12/2012

API NO. ASSIGNED: 43013512940000

WELL NAME: 1-25D-36 BTR

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: NWNE 25 030S 060W

Permit Tech Review:

SURFACE: 1079 FNL 1559 FEL

Engineering Review:

BOTTOM: 0810 FNL 0810 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.19523

LONGITUDE: -110.50739

UTM SURF EASTINGS: 541929.00

NORTHINGS: 4449542.00

FIELD NAME: ALTAMONT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420D626264

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM8874725
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: 1-25D-36 BTR
API Well Number: 43013512940000
Lease Number: 1420D626264
Surface Owner: FEE (PRIVATE)
Approval Date: 4/5/2012

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 13 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626264
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BILL BARRETT CORPORATION Contact: VENESSA LANGMACHER E-Mail: vlangmacher@billbarrettcorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-312-8172 Fx: 303-291-0420	8. Lease Name and Well No. 1-25D-36 BTR
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 1079FNL 1559FEL 40.195236 N Lat, 110.507647 W Lon At proposed prod. zone NENE 810FNL 810FEL 40.195975 N Lat, 110.504950 W Lon		9. API Well No. 43-013-51294
14. Distance in miles and direction from nearest town or post office* 9.5 MILES NORTHWEST OF DUCHESNE, UT		10. Field and Pool, or Exploratory ALTAMONT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 810' (BTM. HOLE)	16. No. of Acres in Lease 480.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T3S R6W Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 789'	19. Proposed Depth 10169 MD 10061 TVD	12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5886 GL	22. Approximate date work will start 05/01/2012	13. State UT
		17. Spacing Unit dedicated to this well 640.00
		20. BLM/BIA Bond No. on file LPM8874725
		23. Estimated duration 60 DAYS (D&C)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) VENESSA LANGMACHER Ph: 303-312-8172	Date 03/12/2012
Title SENIOR PERMIT ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date SEP 07 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #132773 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 03/15/2012 ()

RECEIVED
SEP 17 2012

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

19CC0909AS

unc-11110



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: 1-25D-36 BTR
API No: 43-013-51294

Location: NWNE, Sec. 25, T3S, R6W
Lease No: 14-20-H62-6264
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- Production facilities will be painted Beetle Green to blend in with the surrounding habitat.
- The entire well pad will be fenced and maintained by BBC as discussed on the onsite investigation as well as No Trespassing signs placed in the area.
- Cattle guard is to be installed using BLM standards at the existing fence near the existing county road.
- Timber that will be removed during the construction of the well pad will be piled and saved for wood gathering and for use in reclamation.
- The permanent lighting on the production facilities will be shielded to decrease the amount of light pollution coming from the location.
- Production equipment will be placed towards the front of the pad to maximize interim reclamation efforts.
- The topsoil pile will be moved to corners 2 and 4.
- Site reclamation will be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A CBL shall be run from PBTD to the TOC on the production casing.
- Cement for the 5.5 inch casing shall overlap the surface casing shoe by 200 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
 Submitted By Venessa Langmach Phone Number 303-312-8172
 Well Name/Number 1-25D-36 BTR
 Qtr/Qtr NWNE Section 25 Township 3S Range 6W
 Lease Serial Number 1420H626264
 API Number 4301351294

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/31/2012 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
OCT 30 2012
 DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420D626264	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: 1-25D-36 BTR	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013512940000	
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1079 FNL 1559 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Well spud this month; no other October 2012 monthly drilling activity to report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 07, 2012			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 11/7/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420D626264
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: 1-25D-36 BTR
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1079 FNL 1559 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013512940000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/1/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well was spud on 11/1/2012 by Triple A Drilling at 8:00 am.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 08, 2012		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 11/7/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351294	1-25D-36 BTR		NWNE	25	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	<u>new</u>	<u>18798</u>	<u>11/1/2012</u>			<u>11/8/2012</u>	
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. <u>GR-WS BHL: none</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350466	16-8D-45 BTR		SESE	8	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	<u>new</u>	<u>18799</u>	<u>11/3/2012</u>			<u>11/8/2012</u>	
Comments: Spudding Operation was conducted by Triple A Drilling @ 1:00 pm. <u>GR-WS BHL: SESE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
NOV 07 2012

Venessa Langmacher
 Name (Please Print)
Venessa Langmacher
 Signature
 Sr Permit Analyst 11/7/2012
 Title Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420D626264
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-25D-36 BTR	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512940000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1079 FNL 1559 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. November 2012 monthly drilling activity report is attached.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/3/2012	

**1-25D-36 BTR 11/7/2012 06:00 - 11/8/2012 06:00**

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	RIGGING DOWN WITH CREWS, MOVE CAMPS TO NEW LOC. WITH 3RD PARTY TRUCKS...
18:00	12.00	06:00	21	OPEN	WAIT ON DAYLIGHT

1-25D-36 BTR 11/8/2012 06:00 - 11/9/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	21	OPEN	WAIT ON DAY LIGHT
07:00	11.00	18:00	1	RIGUP & TEARDOWN	MOVING RIG WITH WESTROC TRUCKING... CAMP'S, PIPE TUB'S AND BACK YARD ALL ON NEW LOC. AND SET IN PLACE...
18:00	12.00	06:00	21	OPEN	WAIT ON DAYLIGHT

1-25D-36 BTR 11/9/2012 06:00 - 11/10/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	21	OPEN	WAIT ON DAYLIGHT
07:00	11.00	18:00	1	RIGUP & TEARDOWN	MOVING RIG, & RIGGING UP WITH TRUCKS
18:00	12.00	06:00	1	RIGUP & TEARDOWN	RIGGING UP WITH RIG CREWS

1-25D-36 BTR 11/10/2012 06:00 - 11/11/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	1	RIGUP & TEARDOWN	RIGGIN UP WITH CREWS, & PRE SPUD RIG INSP...
14:00	2.50	16:30	20	DIRECTIONAL WORK	P/U BHA
16:30	1.00	17:30	2	DRILL ACTUAL	BIT WT= 12K RPM=40 SPM=100
17:30	1.50	19:00	20	DIRECTIONAL WORK	MAKE UP EM TOOL AND ORIENTATE, AND SCRIBE
19:00	1.00	20:00	2	DRILL ACTUAL	BIT WT= 12K RPM=40 SPM= 120
20:00	0.50	20:30	21	OPEN	CHG OUT SWIVEL PACKING'S
20:30	9.50	06:00	2	DRILL ACTUAL	BIT WT= 14K RPM=40 SPM= 120

1-25D-36 BTR 11/11/2012 06:00 - 11/12/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	BIT WT= 18K RPM= 45 SPM= 150
15:30	0.50	16:00	7	LUBRICATE RIG	SERVICE RIG
16:00	14.00	06:00	2	DRILL ACTUAL	BIT WT= 18K RPM= 45 SPM= 150

1-25D-36 BTR 11/12/2012 06:00 - 11/13/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	BIT WT= 20K RPM= 45 SPM= 160
15:30	0.50	16:00	7	LUBRICATE RIG	SERVICE RIG
16:00	14.00	06:00	2	DRILL ACTUAL	BIT WT= 20K RPM= 45 SPM= 160

1-25D-36 BTR 11/13/2012 06:00 - 11/14/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	BIT WT= 22K RPM= 45 SPM=160
15:30	0.50	16:00	7	LUBRICATE RIG	SERVICE RIG
16:00	10.00	02:00	2	DRILL ACTUAL	BIT WT= 22K RPM=45 SPM=160 SURFACE TD= 3535.0'
02:00	1.50	03:30	5	COND MUD & CIRC	CIRC. & COND. MUD, PUMP SWEEPS, & DRY JOB... NO LOSSES ON SURFACE
03:30	2.50	06:00	6	TRIPS	T.O.H., L/D 2 SINGLES OF D.P., AND ALL 8" TOOL'S

1-25D-36 BTR 11/14/2012 06:00 - 11/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	21	OPEN	L/D 8" & DIRECTIONAL TOOL'S
08:00	7.00	15:00	12	RUN CASING & CEMENT	R/U WESTATES CASERS, AND RUN 80 JT'S, OF 9 5/8", J-55, 36#, WITH 25 CENTRALIZERS TO A DEPTH OF 3529.0'
15:00	1.50	16:30	5	COND MUD & CIRC	CIRC WITH RIG PUMP
16:30	3.00	19:30	12	RUN CASING & CEMENT	R/U HALLIBURTON AND CMT SURFACE CSG. PUMPED 20 BBL'S OF WATER, 40 BBL'S OF SUPER FLUSH, 20 BBL'S OF WATER... PUMPED 337.7 BBL'S/600 SX'S OF 11.0# LEAD CMT PUMPED 55.7 BBL'S/235 SX'X OF 14.8# TAIL CMT PUMP 269.3 BBL'S OF DISCPLACMENT WATER...
19:30	3.00	22:30	13	WAIT ON CEMENT	WAIT ON CMT...
22:30	1.50	00:00	12	RUN CASING & CEMENT	1" TOP JOB, 95SX'S/20BBL'S OF 14.8# CMT @ 2%
00:00	1.50	01:30	13	WAIT ON CEMENT	WAIT ON CMT
01:30	4.50	06:00	14	NIPPLE UP B.O.P	CUT OF CSG. AND PREP AND WELD ON WELL HEAD, & NIPPLE UP STACK...

1-25D-36 BTR 11/15/2012 06:00 - 11/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	21	OPEN	Weld on wellhead & test
07:00	5.00	12:00	14	NIPPLE UP B.O.P	Nipple up BOP
12:00	5.50	17:30	15	TEST B.O.P	Test BOP equipment as follows: Blind Rams, Pipe Rams, Choke line, IBOP, Choke Manifold Upper & Lower Kelly Valve and Safety valve to 5000 psi. Hold f/ 10 min. Test Annular to 2500 psi. hold f/ 10 min.
17:30	0.50	18:00	21	OPEN	Set wear bushing
18:00	2.50	20:30	22	OPEN	Change out Swivel
20:30	2.50	23:00	20	DIRECTIONAL WORK	Pick up BHA & orient
23:00	2.00	01:00	6	TRIPS	TIH
01:00	0.50	01:30	7	LUBRICATE RIG	Rig service
01:30	0.50	02:00	6	TRIPS	TIH
02:00	0.50	02:30	21	OPEN	Install rotating head

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
02:30	2.00	04:30	23	OPEN	DRill float equip tagged cement @ 3415'
04:30	0.50	05:00	2	DRILL ACTUAL	drill formation 3535-3550
05:00	1.00	06:00	21	OPEN	FIT 10.5 EMW 330 psi held 346 psi f/ 15 min

1-25D-36 BTR 11/16/2012 06:00 - 11/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Drill/Slide 3550-3925
16:00	0.50	16:30	7	LUBRICATE RIG	Rig Service
16:30	13.50	06:00	2	DRILL ACTUAL	Drill/slide 3925-4401

1-25D-36 BTR 11/17/2012 06:00 - 11/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Drill/Slide 4401-4908
16:00	0.50	16:30	7	LUBRICATE RIG	Rig Service
16:30	13.50	06:00	2	DRILL ACTUAL	Drill/Slide 4908-5542

1-25D-36 BTR 11/18/2012 06:00 - 11/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	Drill/Slide 5542-5923
16:30	0.50	17:00	7	LUBRICATE RIG	Rig Service
17:00	13.00	06:00	2	DRILL ACTUAL	Drill/Slide 5923-6399

1-25D-36 BTR 11/19/2012 06:00 - 11/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	Drill/Slide 6399-6780
15:30	0.50	16:00	7	LUBRICATE RIG	Rig Service
16:00	14.00	06:00	2	DRILL ACTUAL	Drill/Slide 6780-7509

1-25D-36 BTR 11/20/2012 06:00 - 11/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Drill/Slide 7509-7921
16:00	0.50	16:30	7	LUBRICATE RIG	Rig Service
16:30	10.50	03:00	2	DRILL ACTUAL	Drill/Slide 7921-
03:00	3.00	06:00	5	COND MUD & CIRC	PUMP SWEEP BUILD CLEAN MUD AND DISP. DRILL PIPE PUMP DRY JOB

1-25D-36 BTR 11/21/2012 06:00 - 11/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.50	10:30	6	TRIPS	TOOH
10:30	1.50	12:00	20	DIRECTIONAL WORK	change bit & MM battery in EM tool & scribe dirc tools
12:00	2.50	14:30	6	TRIPS	TIH to3353'
14:30	2.00	16:30	9	CUT OFF DRILL LINE	cut off Drlg. line
16:30	0.50	17:00	5	COND MUD & CIRC	Fill pipe
17:00	3.00	20:00	6	TRIPS	TIH fill pipe @ 6200'
20:00	10.00	06:00	2	DRILL ACTUAL	DRILL/SLIDE 8159-8397

**1-25D-36 BTR 11/22/2012 06:00 - 11/23/2012 06:00**

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	Drill/Slide8397-8648
16:30	0.50	17:00	7	LUBRICATE RIG	Rig Service
17:00	1.00	18:00	2	DRILL ACTUAL	Drill 8648-8682
18:00	3.50	21:30	5	COND MUD & CIRC	Raise MW to 9.7 LCM to 15% Circ out gas
21:30	8.50	06:00	2	DRILL ACTUAL	DRILL/SLIDE 8682-8904

1-25D-36 BTR 11/23/2012 06:00 - 11/24/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	DRILL/SLIDE 8904-9252
16:30	0.50	17:00	7	LUBRICATE RIG	RIG SERVICE
17:00	13.00	06:00	2	DRILL ACTUAL	DRILL/SLIDE 9252-9720

1-25D-36 BTR 11/24/2012 06:00 - 11/25/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	5	COND MUD & CIRC	Circ. sweep f/ wiper trip
07:30	2.50	10:00	6	TRIPS	20 Std wiper trip
10:00	5.00	15:00	5	COND MUD & CIRC	Circ BU pump sweep,raise MW to 10.0 displace pipe with clean mud,pump dry job
15:00	1.00	16:00	6	TRIPS	TOOH 20 stds
16:00	13.50	05:30	8	TRIPS	prejob safety mtg.Rig up laydown machine LDDP
05:30	0.50	06:00	12	RUN CASING & CEMENT	RU CASERS

1-25D-36 BTR 11/25/2012 06:00 - 11/26/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	12	RUN CASING & CEMENT	safety meeting w/ Franks ,rig up run 5.5 casing
16:00	2.00	18:00	5	COND MUD & CIRC	Circ bottoms up
18:00	4.50	22:30	12	RUN CASING & CEMENT	safety meeting w/ Halliburton rig up cement Test lines to 5000 psi pump 5 bbl H2O/40bbl super flush/10 bbl H2O/378bbl(910 sks) of 11.0#lead cement/205bbl(810 sks)of 13.5# tail cement/233bbl water displacement bumped plug @ 1900 psi 1.5 bbl back floats held
22:30	2.50	01:00	14	NIPPLE DOWN B.O.P	NIPPLE DOWN BOP SET SLIPS SW 140 SET @ 170 CUTOFF
01:00	5.00	06:00	21	OPEN	CLEAN MUD TANKS

1-25D-36 BTR 11/26/2012 06:00 - 11/27/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00		06:00	IWHD	Install Wellhead	PAD CELLAR. CHECK PRESSURE. ND NIGHT CAP. MAKE FINAL CUT ON 5-1/2" CSG. INSTALL 7" 5K TBG HEAD. PRES TEST VOID. NU NIGHT CAP.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420D626264
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-25D-36 BTR	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512940000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1079 FNL 1559 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/2/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
December 2012 monthly drilling activity report is attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 1/2/2013	

**1-25D-36 BTR 12/6/2012 06:00 - 12/7/2012 06:00**

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Construction Crew Working On Facilities.

1-25D-36 BTR 12/10/2012 06:00 - 12/11/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Construction Crew Finishing Up On Facilities. Start Hauling 2% KCL In To Frac Line.

1-25D-36 BTR 12/11/2012 06:00 - 12/12/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Set Frac Mandrel/Frac Tree/Finish Rigging Up FlowBack/ Test Casing And FlowBack System. Lay 3" Gas Line.

1-25D-36 BTR 12/12/2012 06:00 - 12/13/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Resume Filling Frac Line. Tie In 3" Gas Line.

1-25D-36 BTR 12/13/2012 06:00 - 12/14/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Finish Filling Frac Line

1-25D-36 BTR 12/14/2012 06:00 - 12/15/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Rig Up Fill Manifold. Heat Frac Line.

1-25D-36 BTR 12/15/2012 06:00 - 12/16/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
07:00	2.00	09:00	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment. Pick Up Lubricator,, Arm Gun, Rig Up To Well.
09:00	2.00	11:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 9,065 - 9,087'. Drop Down To Depth, Perforate Stage 1 CR-5/CR-4A/CR-4 Zone, 9,211 - 9,498'. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:00	19.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. HES Rig Up Equipment.

1-25D-36 BTR 12/16/2012 06:00 - 12/17/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0400 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:00	0.00	06:00	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:00	1.09	07:05	FRAC	Frac. Job	<p>Frac Stage 1. Fluid System: Hybor G 16 Open Well, 50 Psi. ICP. BrokeDown At 9.0 Bpm And 2,805 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.2 Bpm And 4,747 Psi., Get ISIP, 2,725 Psi.. 0.73 Psi./Ft. F.G.. 44/45 Holes. Con't With SlickWater Pad, 48,347 Gals.. Stage Into X-Link Pad, 72.1 Bpm At 4,841 Psi.. On Perfs, 72.1 Bpm At 5,106 Psi., 20,146 Gals. Stage Into 2# 20/40 White Prop, 71.9 Bpm At 5,375 Psi.. On Perfs, 69.8 Bpm At 4,723 Psi., 10,093 Gals. Stage Into 3.0# 20/40 White Prop, 69.7 Bpm At 4,619 Psi.. On Perfs, 69.8 Bpm At 4,270 Psi., 17,073 Gals. Stage Into 3.5# 20/40 White Prop, 69.8 Bpm At 4,150 Psi.. On Perfs, 69.8 Bpm At 4,050 Psi., 14,995 Gals. Stage Into 4.0# 20/40 White Prop, 69.8 Bpm At 4,000 Psi.. On Perfs, 72.0 Bpm At 3,888 Psi., 11,778 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,051 Psi.. 0.77 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 158,200# Total Clean - 145,572 Gals.. 3,466 Bbls.. 2% KCL - 74,085 Gals.. Produced Water - 69,017 Gals.. BWTR - 3,653 Bbls. Max. Rate - 73.6 Bpm Avg. Rate - 70.4 Bpm Max. Psi. - 5,394 Psi. Avg. Psi. - 4,455 Psi.</p>
07:05	0.25	07:20	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
07:20	1.33	08:40	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 9,065 - 9,087'. Drop Down To Depth, Set CBP At 9,199'. 2,450 Psi.. Perforate Stage 2 CR-4/CR-3 Zone, 9,024 - 9,179'. 33 Holes. 2,250 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
08:40	0.17	08:50	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
08:50	1.25	10:05	FRAC	Frac. Job	<p>Frac Stage 2. Fluid System: Hybor G 16 Open Well, 2280 Psi. ICP. BrokeDown At 9.5 Bpm And 5,135 Psi.. Pump 3300 Gals. 15% HCL And 66 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.8 Bpm And 5,660 Psi., Get ISIP, 2,802 Psi.. 0.74 Psi./Ft. F.G.. 28/33 Holes. Con't With SlickWater Pad, 48,341 Gals.. Stage Into X-Link Pad, 70.7 Bpm At 5,408 Psi.. On Perfs, 70.7 Bpm At 5,661 Psi., 12,082 Gals. Stage Into 2# 20/40 White Prop, 70.6 Bpm At 5,684 Psi.. On Perfs, 70.4 Bpm At 5,244 Psi., 9,811 Gals. Stage Into 3.0# 20/40 White Prop, 70.5 Bpm At 5,229 Psi.. On Perfs, 70.5 Bpm At 4,881 Psi., 17,846 Gals. Stage Into 3.5# 20/40 White Prop, 70.6 Bpm At 4,808 Psi.. On Perfs, 70.6 Bpm At 4,679 Psi., 10,995 Gals. Cut Sand At 3.5# Sand, Sharp Increase In Net Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,693 Psi.. 0.63 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 112,616# 75.0% Of Design Total Clean - 123,677 Gals.. 2,945 Bbls.. 2% KCL - 52,625 Gals.. Produced Water - 69,056 Gals.. BWTR - 3,076 Bbls. Max. Rate - 73.5 Bpm Avg. Rate - 70.5 Bpm Max. Psi. - 8,242 Psi. Avg. Psi. - 5,116 Psi.</p>
10:05	0.17	10:15	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
10:15	1.25	11:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 8,377 - 8,399'. Drop Down To Depth, Set CBP At 9,019'. 350 Psi.. Perforate Stage 3 CR-3 Zone, 8,750 - 9,001'. 39 Holes. 850 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:30	0.17	11:40	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
11:40	1.16	12:50	FRAC	Frac. Job	Frac Stage 3. Fluid System: Hybor G 16 Open Well, 745 Psi. ICP. BrokeDown At 10.1 Bpm And 3,778 Psi.. Pump 3900 Gals. 15% HCL And 78 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.4 Bpm And 5,030 Psi., Get ISIP, 2,598 Psi.. 0.73 Psi./Ft. F.G.. 31/39 Holes. Con't With SlickWater Pad, 48,348 Gals.. Stage Into X-Link Pad, 70.6 Bpm At 4,788 Psi.. On Perfs, 70.5 Bpm At 4,908 Psi., 12,150 Gals. Stage Into 2# 20/40 White Prop, 70.5 Bpm At 4,965 Psi.. On Perfs, 70.3 Bpm At 4,630 Psi., 9,627 Gals. Stage Into 3.0# 20/40 White Prop, 70.3 Bpm At 4,603 Psi.. On Perfs, 70.3 Bpm At 4,436 Psi., 22,098 Gals. Stage Into 3.5# 20/40 White Prop, 70.3 Bpm At 4,457 Psi.. On Perfs, 70.3 Bpm At 4,395 Psi., 10,589 Gals. Stage Into 4.0# 20/40 White Prop, 70.2 Bpm At 4,444 Psi.. On Perfs, 70.0 Bpm At 3,888 Psi., 11,778 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,730 Psi.. 0.86 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 149,985# Total Clean - 133,882 Gals.. 3,188 Bbls.. 2% KCL - 62,985 Gals.. Produced Water - 68,834 Gals.. BWTR - 3,358 Bbls. Max. Rate - 70.5 Bpm Avg. Rate - 70.4 Bpm Max. Psi. - 4,975 Psi. Avg. Psi. - 4,591 Psi.
12:50	0.17	13:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
13:00	1.25	14:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 8,377 - 8,399'. Drop Down To Depth, Set CBP At 8,734'. 1,600 Psi.. Perforate Stage 4 CR-2/Wasatch Zone, 8,461 - 8,714'. 42 Holes. 1,250 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
14:15	0.17	14:25	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
14:25	1.00	15:25	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 16 Open Well, 1,180 Psi. ICP. BrokeDown At 10.1 Bpm And 5,059 Psi.. Pump 3900 Gals. 15% HCL And 84 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.3 Bpm And 5,670 Psi., Get ISIP, 2,529 Psi.. 0.74 Psi./Ft. F.G.. 26/42 Holes. Con't With SlickWater Pad, 48,335 Gals.. Stage Into X-Link Pad, 70.5 Bpm At 4,823 Psi.. On Perfs, 70.4 Bpm At 5,103 Psi., 12,102 Gals. Stage Into 2# 20/40 White Prop, 70.4 Bpm At 5,120 Psi.. On Perfs, 70.2 Bpm At 4,762 Psi., 9,291 Gals. Stage Into 3.0# 20/40 White Prop, 70.3 Bpm At 4,634 Psi.. On Perfs, 70.2 Bpm At 4,658 Psi., 19,529 Gals. Saw Sharp Increase In Net, Cut Sand. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,725 Psi.. 0.76 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 72,500# 48.7% Of Design Total Clean - 111,427 Gals.. 2,653 Bbls.. 2% KCL - 62,985 Gals.. Produced Water - 68,173 Gals.. BWTR - 2,725 Bbls. Max. Rate - 71.0 Bpm Avg. Rate - 70.3 Bpm Max. Psi. - 5,132 Psi. Avg. Psi. - 4,916 Psi.
15:25	0.16	15:35	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
15:35	1.25	16:50	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 7,115 - 7,136'. Drop Down To Depth, Set CBP At 8,437'. 1,850 Psi.. Perforate Stage 5 Wasatch/CR-1 Zone, 8,167 - 8,417'. 45 Holes. 1,350 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
16:50	13.17	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured.Winterize Equipment. SDFD.

1-25D-36 BTR 12/17/2012 06:00 - 12/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51294	UT	Duchesne	Black Tail Ridge	COMPLETION	3,535.0	Drilling & Completion

Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.75	09:45	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0400 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good. Realized Out Of CL-22, Down Three Hours Waiting On Needed Volume To Be Delivered To Location.
09:45	0.25	10:00	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
10:00	1.17	11:10	FRAC	Frac. Job	Frac Stage 5. Fluid System: Hybor G 16 Open Well, 807 Psi. ICP. BrokeDown At 9.4 Bpm And 2,738 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 69.3 Bpm And 5,184 Psi., Get ISIP, 2,336 Psi.. 0.72 Psi./Ft. F.G.. 27/45 Holes. Con't With SlickWater Pad, 48,392 Gals.. Stage Into .75# 100 Mesh, 70.5 Bpm At 4,620 Psi.. On Perfs, 70.6 Bpm At 4,474 Psi., 18,519 Gals. Stage Into 1# 20/40 White Prop, 70.5 Bpm At 4,114 Psi.. On Perfs, 70.6 Bpm At 4,061 Psi., 9,084 Gals. Stage Into 2# 20/40 White Prop, 70.6 Bpm At 4,036 Psi.. On Perfs, 70.6 Bpm At 3,776 Psi., 9,050 Gals. Stage Into 3.0# 20/40 White Prop, 70.6 Bpm At 3,758 Psi.. On Perfs, 70.7 Bpm At 3,530 Psi., 17,263 Gals. Stage Into 3.5# 20/40 White Prop, 70.6 Bpm At 3,577 Psi.. On Perfs, 70.6 Bpm At 3,631 Psi., 10,107 Gals. Stage Into 4.0# 20/40 White Prop, 70.6 Bpm At 3,673 Psi.. On Perfs, 70.5 Bpm At 3,816 Psi., 9,447 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,607 Psi.. 0.75 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 18,500# Total 20/40 White - 146,000# Total Clean - 143,238 Gals.. 3,410 Bbls.. 2% KCL - 73,470 Gals.. Produced Water - 67,622 Gals.. BWTR - 3,604 Bbls. Max. Rate - 71.4 Bpm Avg. Rate - 70.6 Bpm Max. Psi. - 4,818 Psi. Avg. Psi. - 3,972 Psi.
11:10	0.25	11:25	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
11:25	1.25	12:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 7,115 - 7,136'. Drop Down To Depth, Set CBP At 8,165'. 2,150 Psi.. Perforate Stage 6 UteLand Butte/CR-1 Zone, 7,913 - 8,156'. 45 Holes. 850 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
12:40	0.17	12:50	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
12:50	1.16	14:00	FRAC	Frac. Job	<p>Frac Stage 6. Fluid System: Hybor G 16 Open Well, 757 Psi. ICP. BrokeDown At 10.6 Bpm And 3,057 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 67.0 Bpm And 5,219 Psi., Get ISIP, 921 Psi.. 0.56 Psi./Ft. F.G.. 20/45 Holes. Con't With SlickWater Pad, 48,363 Gals.. Stage Into .75# 100 Mesh, 71.3 Bpm At 4,766 Psi.. On Perfs, 71.3 Bpm At 4,576 Psi., 18,468 Gals. Stage Into 1# 20/40 White Prop, 65.2 Bpm At 3,675 Psi.. On Perfs, 71.4 Bpm At 3,800 Psi., 8,835 Gals. Stage Into 2# 20/40 White Prop, 71.4 Bpm At 3,779 Psi.. On Perfs, 71.5 Bpm At 3,471 Psi., 8,765 Gals. Stage Into 3.0# 20/40 White Prop, 71.5 Bpm At 3,459 Psi.. On Perfs, 71.5 Bpm At 3,206 Psi., 18,273 Gals. Stage Into 3.5# 20/40 White Prop, 71.5 Bpm At 3,091 Psi.. On Perfs, 71.5 Bpm At 3,021 Psi., 9,820 Gals. Stage Into 4.0# 20/40 White Prop, 71.6 Bpm At 3,010 Psi.. On Perfs, 71.6 Bpm At 2,940 Psi., 9,995 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 706 Psi.. 0.53 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 13,800# Total 20/40 White - 149,960# Total Clean - 143,215 Gals.. 3,410 Bbls.. 2% KCL - 74,156 Gals.. Produced Water - 67,055 Gals.. BWTR - 3,558 Bbls. Max. Rate - 71.6 Bpm Avg. Rate - 70.7 Bpm Max. Psi. - 4,773 Psi. Avg. Psi. - 3,623 Psi.</p>
14:00	0.25	14:15	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
14:15	1.25	15:30	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms.. .44 Dia. Holes. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 7,115 - 7,136'. Drop Down To Depth, Set CBP At 7,904'. 0 Psi.. Perforate Stage 7 Castle Peak/Black Shale Zone, 7,619 - 7,884'. 45 Holes. 0 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
15:30	0.42	15:55	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
15:55	1.17	17:05	FRAC	Frac. Job	<p>Frac Stage 7. Fluid System: Hybor G 16 Open Well, 0 Psi. ICP. BrokeDown At 10.2 Bpm And 2,356 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 72.0 Bpm And 4,060 Psi., Get ISIP, 1,631 Psi.. 0.65 Psi./Ft. F.G.. 31/45 Holes. Con't With SlickWater Pad, 45,168 Gals.. Stage Into .75# 100 Mesh, 72.4 Bpm At 3,675 Psi.. On Perfs, 72.2 Bpm At 3,803 Psi., 17,270 Gals. Stage Into 1# 20/40 White Prop, 72.2 Bpm At 3,563 Psi.. On Perfs, 72.1 Bpm At 3,453 Psi., 8,497 Gals. Stage Into 2# 20/40 White Prop, 72.1 Bpm At 3,439 Psi.. On Perfs, 72.1 Bpm At 3,181 Psi., 8,519 Gals. Stage Into 3.0# 20/40 White Prop, 72.1 Bpm At 3,157 Psi.. On Perfs, 72.1 Bpm At 3,021 Psi., 15,851 Gals. Stage Into 3.5# 20/40 White Prop, 72.1 Bpm At 2,983 Psi.. On Perfs, 72.0 Bpm At 2,907 Psi., 9,497 Gals. Stage Into 4.0# 20/40 White Prop, 72.0 Bpm At 2,923 Psi.. On Perfs, 72.0 Bpm At 2,805 Psi., 12,150 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,904 Psi.. 0.69 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 13,000# Total 20/40 White - 137,000# Total Clean - 140,260 Gals.. 3,340 Bbls.. 2% KCL - 71,784 Gals.. Produced Water - 66,533 Gals.. BWTR - 3,512 Bbls. Max. Rate - 72.5 Bpm Avg. Rate - 72.1 Bpm Max. Psi. - 3,821 Psi. Avg. Psi. - 3,324 Psi.</p>
17:05	0.42	17:30	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up CBP Plug Assembly. Equalize To Well Pressure.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
17:30	1.00	18:30	PFRT	Perforating	RIH With 3 1/8" Sinker Bars And CBP Plug Assembly. Correlating To HES RBT/RMT/CBL/CCL Dated 11-30-2012. Found And Correlated To Short Joint At 7,115 - 7,136'. Drop Down To Depth, Set CBP At 7,570'. 450 Psi. Bleed Pressure Off Well.. POOH. LayDown Tools. WSI And Secured.
18:30	2.00	20:30	SRIG	Rig Up/Down	RigDown WireLine And Frac Crews, MOL.
20:30	9.50	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

1-25D-36 BTR 12/18/2012 06:00 - 12/19/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	5.50	12:30	RMOV	Rig Move	ROAD RIG FROM 15-24D-46 TO LOCATION. BLADE ON ROAD. SLICK AND SNOW CONDITIONS. BLADE ON BACK OF RIG TO COME DOWN CANYONS.
12:30	1.00	13:30	SRIG	Rig Up/Down	SPOT AND RUSU.
13:30	1.50	15:00	BOPI	Install BOP's	ND FRAC VALVES. INSTALL HANGER WITH BULL PLUG. NU BOP STACK. RU FLOOR AND TBG EQUIP.
15:00	1.50	16:30	PTST	Pressure Test	HOOK UP FRONTIER. PRES TEST BLINDS, PIPES, ANNULAR, AND LINES 400 LOW/ 4000 HIGH. PULL HANGER.
16:30	1.50	18:00	RUTB	Run Tubing	MU 4-3/4" BIT, (BASIC) POBS, 1-JT TBG, 2.31 XN, AND RIH W/ 55-JTS 2-7/8" L-80 TBG. DRAIN LINES AND TARP IN BOP. SDFN.
18:00	12.00	06:00	CTRL	Crew Travel	CREW TRAVEL. WELL SHUT IN AND SECURE.

1-25D-36 BTR 12/19/2012 06:00 - 12/20/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	4.00	11:00	RUTB	Run Tubing	FINISH RIH F/ 1750' W/ 4-3/4 BIT P/U 2-7/8 TBG TO KILL PLUG @ 7570'.
11:00	7.50	18:30	DOPG	Drill Out Plugs	R/U POWER SWIVEL & CIRC EQUIPMENT. BREAK CIRC. D/O KILL PLUG @ 7570'. WELL WENT ON HARD VACUUM. SWIVEL IN HOLE. TAG CBP @ 7904'. ATTEMPT TO BREAK CIRC, SLIGHT BLOW. D/O PLUG, WENT ON VACUUM. SWIVEL IN HOLE, TAG 124' HIGH @ 8041'. ATTEMPT TO BREAK CIRC. SLIGHT BLOW. HAVING PROBLEMS W/ RIG PUMP. L/D 3 JTS. REPAIR PUMP. BREAK CIRC. C/O FILL & D/O CBP @ 8165'. WENT ON VACUUM. BREAK CIRC. CIRC WELL CLEAN. R/D SWIVEL. PULL ABOVE PERFS. SWIFN. DRAIN UP EQUIPMENT.
18:30	11.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

1-25D-36 BTR 12/20/2012 06:00 - 12/21/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.00	08:00	GOP	General Operations	SICP- 400. R/U CIRC EQUIPMENT. BLEED WELL DOWN. BLED TO 0- PSI IN 15 MIN'S.
08:00	1.00	09:00	RUTB	Run Tubing	RIH F/ TOP OF PERFS, TAG @ 8025', 140' HIGH. R/U POWER SWIVEL.
09:00	5.00	14:00	DOPG	Drill Out Plugs	BREAK CIRC IN 30 MIN'S. C/O TO 8050' & FELL FREE. WELL WENT ON VACUUM. ATTEMPT TO BREAK CIRC FOR 3 HR'S, PUMPED 850 BBLS TOTAL. VERY SLIGHT BLOW. R/D SWIVEL. PULL ABOVE PERFS. DRAIN UP CIRC EQUIPMENT. SWIFN.
14:00	16.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE.

1-25D-36 BTR 12/21/2012 06:00 - 12/22/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.00	08:00	GOP	General Operations	SICP- 1700. BLEED WELL DOWN. FCP- 550 ON 28/64 CHOKE. RIH F/ TOP OF PERFS W/ 4-3/4 BIT TO CBP @ 8437'.
08:00	12.00	20:00	DOPG	Drill Out Plugs	R/U POWER SWIVEL. BREAK CIRC. D/O CBP @ 8437'. FCP- 600 PSI. SWIVEL IN HOLE D/O CBP @ 8734'. FCP- 700 PSI. SWIVEL IN HOLE D/O CBP @ 8734'. FCP- 900 PSI. SWIVEL IN HOLE D/O CBP @ 8734'. FCP- 700 PSI. SWIVEL IN HOLE , TAG FILL @ 9360. C/O TO BOTTOM PERF @ 9498'. TOOK 3.5 HRS TO C/O TO BOTTOM PERF, VERY HARD DRILLING. C/O RATE HOLE TO 9584' & TBG HUNG UP. ATTEMPT TO WORK TBG FREE, UNABLE TO PUMP DOWN TBG & NO MOVEMENT. R/D SWIVEL.
20:00	3.50	23:30	CTUW	W/L Operation	R/U DCT WIRELINE. RIH W/ 2-1/8 CHEM CUTTER. CUT TBG @ 9569'. 15' BELOW XN- NIPPLE @ 9553'. HAD 70K PULLED ON TBG & LOST 4K AFTER CUTTING TBG. POOH. ATTEMPT TO WORK TBG FREE, NO MOVEMENT. SDFN. CSG FLOWING TO SALES.
23:30	6.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE.

1-25D-36 BTR 12/22/2012 06:00 - 12/23/2012 06:00

API/UWI 43-013-51294	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 3,535.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	2.00	09:00	GOP	General Operations	FCP- 550. SITP- 0. R/U POWER SWIVEL. ATTEMPT TO WORK TBG FREE. UNABLE TO PUMP DOWN TBG @ 2500 PSI. NO MOVEMENT. R/D SWIVEL.
09:00	5.00	14:00	CTUW	W/L Operation	R/U DCT. RIH W/ FREE POINT TOOLS. TBG 100 % FREE @ 9410'. 60% FREE @ 9440'. 10% FREE @ 4570'. POOH. RIH W/ 2-1/8 CHEM CUTTER. CUT TBG @ 9402'. R/D WIRELINE. L/D 3 JTS. R/U DELSCO WIRELINE. RIH W/ CW TBG PLUG SET PLUG @ 3400'. R/D DELSCO.
14:00	1.50	15:30	PULT	Pull Tubing	POOH L/D 2-7/8 TBG TO 7597'. LAND TBG. 238 TOTAL JTS IN HOLE & 8' CUT OFF JT.
15:30	1.50	17:00	IWHD	Install Wellhead	R/D FLOOR. N/D BOP. N/U WELLHEAD. R/U DELSCO & PULL CW PLUG. SLIGHT BLOW. TURN WELL OVER TO FLOW BACK.
17:00	1.00	18:00	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. CLEAN LOCATION. SDFN.
18:00	11.00	05:00	LOCL	Lock Wellhead & Secure	WELL SECURE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626264

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BILL BARRETT CORPORATION Contact: VENESSA LANGMACHER
E-Mail: vlangmacher@billbarrettcorp.com

8. Lease Name and Well No.
1-25D-36 BTR

3. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202
3a. Phone No. (include area code)
Ph: 303-312-8172

9. API Well No.
43-013-51294

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
ALTAMONT

At surface NWNE 1079FNL 1559FEL
At top prod interval reported below NENE 769FNL 775FEL
At total depth NENE 810FNL 808FEL *BHL by HSM*

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T3S R6W Mer UBM

12. County or Parish
DUCHESNE 13. State
UT

14. Date Spudded
11/01/2012 15. Date T.D. Reached
11/23/2012 16. Date Completed
 D & A Ready to Prod.
12/22/2012

17. Elevations (DF, KB, RT, GL)*
5886 GL

18. Total Depth: MD 9720 TVD 9636 19. Plug Back T.D.: MD 9626 TVD 9543 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL AND TRIPLE COMBO *MUD* 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0	0	80	80			0	
12.250	9.625 J-55	36.0	0	3529	3535	835	393	0	
8.750	5.500 P-110	17.0	0	9712	9712	1720		742	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7597							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	7619	8155	7619 TO 8155	0.440	90	OPEN
B) WASATCH	8167	9497	8167 TO 9497	0.440	204	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7619 TO 8155	GREEN RIVER: SEE TREATMENT STAGES 6-7
8167 TO 9497	WASATCH: SEE TREATMENT STAGES 1-5

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/03/2012	12/24/2012	24	→	391.0	958.0	676.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	600	1600.0	→	391	958	676	2450	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED

JAN 10 2013

DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #180239 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	3729
				MAHOGANY	4604
				TGR3	5914
				DOUGLAS CREEK	6784
				BLACK SHALE	7636
				CASTLE PEAK	7746
				UTELAND BUTTE	8068
				WASATCH	8368

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. First gas sales were on 12/21/12 and first oil sales were on 12/24/12. Conductor cemented with grout. Attached is treatment data.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #180239 Verified by the BLM Well Information System.
 For BILL BARRETT CORPORATION, sent to the Vernal

Name (please print) VENESSA LANGMACHER Title SENIOR PERMIT ANALYST
 Signature *Venessa Langmacher* (Electronic Submission) Date 01/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1-25D-36 BTR Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<i>Stage</i>	<i>BBS Slurry</i>	<i>lbs 20/40 CRC</i>	<i>lbs 20/40 White Sand</i>
1	3627		158181
2	3122		112610
3	2880	149985	
4	2502	72550	
5	2833	113746	
6	2826	114898	
7	2638	105823	

*Depth intervals for frac information same as perforation record intervals.

BILL BARRETT CORPORATION

UTAH (DUCHESNE COUNTY)

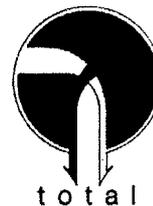
SEC. 25 TS3 R6W

#1-25D-36 BTR

JOB # 2009-140

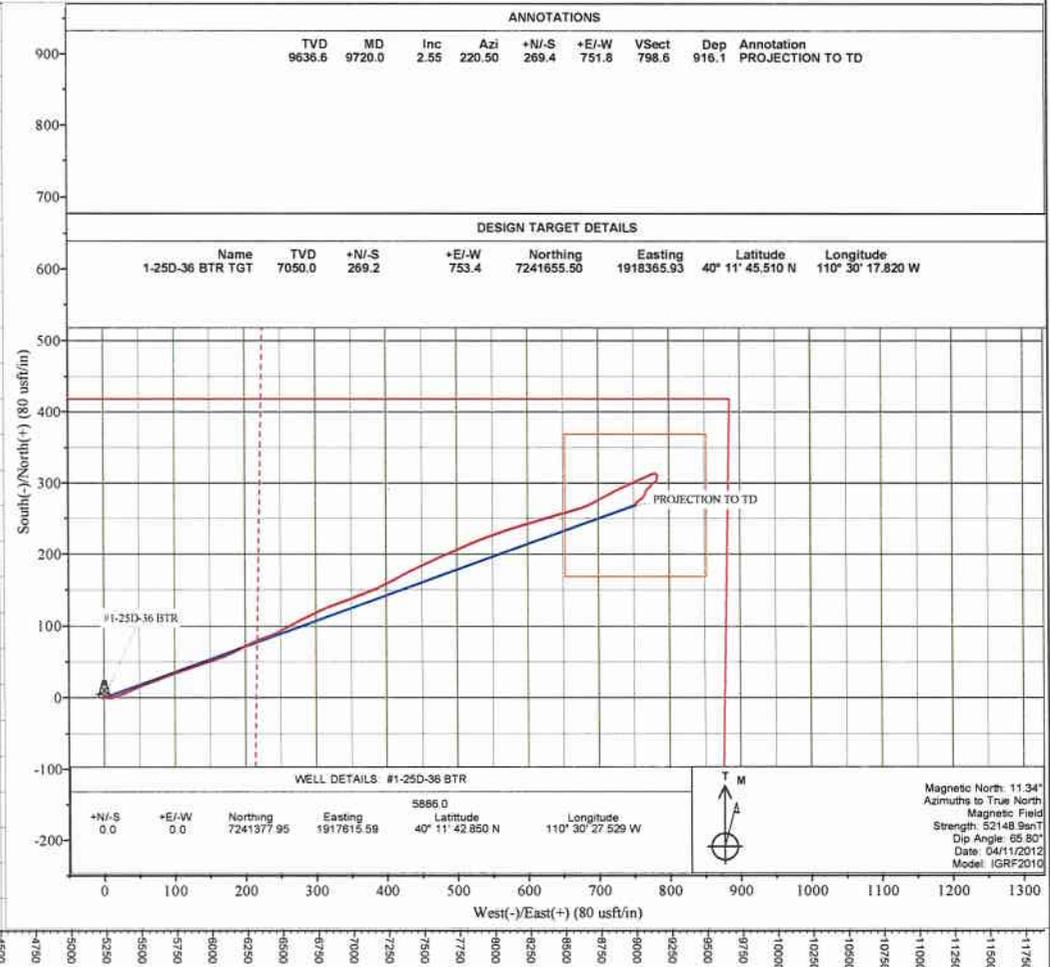
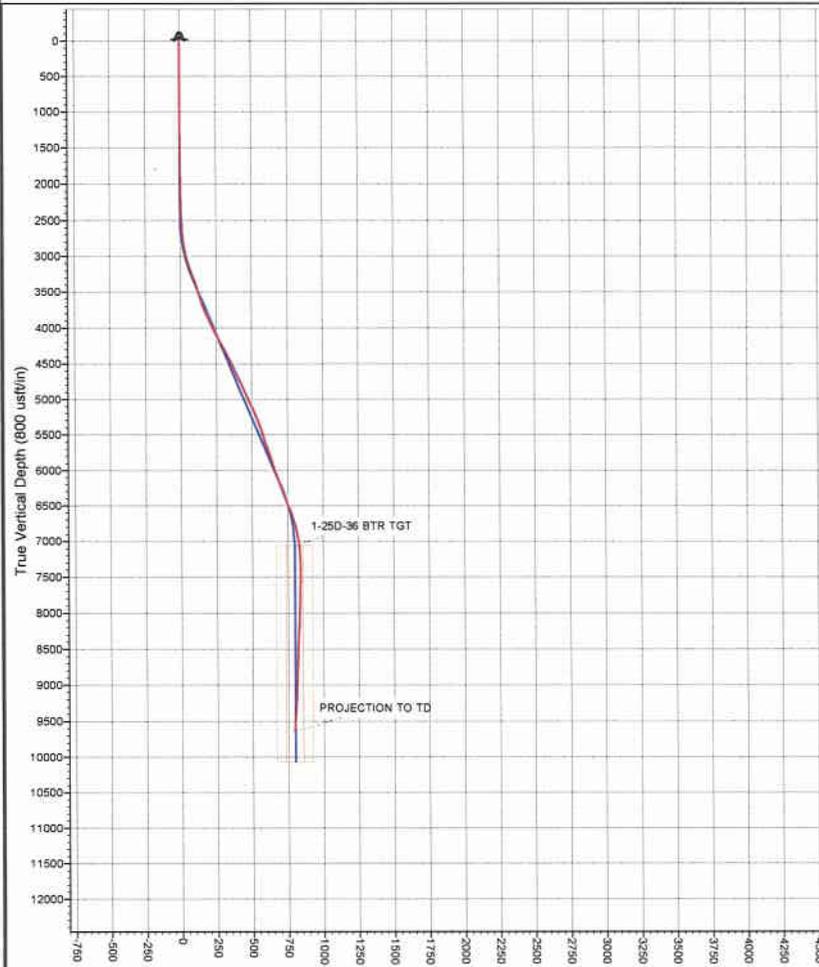
25 November, 2012

Survey: FINAL SURVEYS





Project: UTAH (DUCHESNE COUNTY)
 Site: SEC. 25 TS3 R6W
 Well: #1-25D-36 BTR
 Wellbore: JOB # 2009-140
 Design: FINAL SURVEYS



Vertical Section at 70.34° (400 usf/in)

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	Vsect	Dep	Annotation
9636.6	9720.0	2.55	220.50	269.4	751.8	798.6	916.1	PROJECTION TO TD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
1-25D-36 BTR TGT	7050.0	269.2	753.4	7241655.50	1918365.93	40° 11' 45.510 N	110° 30' 17.820 W

WELL DETAILS #1-25D-36 BTR

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	7241377.95	1917615.59	40° 11' 42.850 N	110° 30' 27.529 W

Magnetic North: 11.34°
 Azimuths to True North
 Magnetic Field
 Strength: 52148.9nT
 Dip Angle: 65.80°
 Date: 04/11/2012
 Model: IGRF2010

Survey Report



Company:	BILL BARRETT CORPORATION	Local Co-ordinate Reference:	Well #1-25D-36 BTR
Project:	UTAH (DUCHESNE COUNTY)	TVD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Site:	SEC. 25 TS3 R6W	MD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Well:	#1-25D-36 BTR	North Reference:	True
Wellbore:	JOB # 2009-140	Survey Calculation Method:	Minimum Curvature
Design:	FINAL SURVEYS	Database:	EDM 5000.1 Single User Db

Project	UTAH (DUCHESNE COUNTY)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SEC. 25 TS3 R6W		
Site Position:		Northing:	7,241,377.95 usft
From:	Lat/Long	Easting:	1,917,615.59 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16"
		Latitude:	40° 11' 42.850 N
		Longitude:	110° 30' 27.529 W
		Grid Convergence:	0.64 °

Well	#1-25D-36 BTR		
Well Position	+N/-S	0.0 usft	Northing: 7,241,377.95 usft
	+E/-W	0.0 usft	Easting: 1,917,615.59 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	40° 11' 42.850 N
		Longitude:	110° 30' 27.529 W
		Ground Level:	5,886.0 usft

Wellbore	JOB # 2009-140				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	04/11/2012	11.34	65.80	52,149

Design	FINAL SURVEYS				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	70.34	

Survey Program	Date 25/11/2012				
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
166.0	9,720.0	FINAL SURVEYS (JOB # 2009-140)	MWD	MWD - Standard	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	5,901.0	0.0	0.0	0.0	0.00	0.00	0.00
166.0	0.13	252.78	166.0	5,735.0	-0.1	-0.2	-0.2	0.08	0.08	0.00
226.0	0.18	224.12	226.0	5,675.0	-0.1	-0.3	-0.3	0.15	0.08	-47.77
283.0	0.09	281.34	283.0	5,618.0	-0.2	-0.4	-0.5	0.27	-0.16	100.39
344.0	0.40	312.19	344.0	5,557.0	0.0	-0.6	-0.6	0.53	0.51	50.57
402.0	0.48	5.36	402.0	5,499.0	0.3	-0.7	-0.6	0.69	0.14	91.67
463.0	0.48	20.30	463.0	5,438.0	0.8	-0.6	-0.3	0.20	0.00	24.49
524.0	0.92	85.87	524.0	5,377.0	1.1	-0.1	0.3	1.38	0.72	107.49
585.0	0.22	16.44	585.0	5,316.0	1.2	0.5	0.9	1.42	-1.15	-113.82
645.0	0.13	16.26	645.0	5,256.0	1.4	0.5	1.0	0.15	-0.15	-0.30
706.0	0.26	335.66	706.0	5,195.0	1.6	0.5	1.0	0.30	0.21	-66.56
767.0	0.40	281.34	767.0	5,134.0	1.8	0.2	0.8	0.53	0.23	-89.05
828.0	0.44	333.02	828.0	5,073.0	2.0	-0.1	0.6	0.60	0.07	84.72

Survey Report



Company:	BILL BARRETT CORPORATION	Local Co-ordinate Reference:	Well #1-25D-36 BTR
Project:	UTAH (DUCHESNE COUNTY)	TVD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Site:	SEC. 25 TS3 R6W	MD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Well:	#1-25D-36 BTR	North Reference:	True
Wellbore:	JOB # 2009-140	Survey Calculation Method:	Minimum Curvature
Design:	FINAL SURVEYS	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
890.0	0.66	13.36	890.0	5,011.0	2.6	-0.1	0.8	0.70	0.35	65.06
953.0	0.53	15.56	953.0	4,948.0	3.2	0.0	1.1	0.21	-0.21	3.49
1,017.0	0.35	20.30	1,017.0	4,884.0	3.7	0.2	1.4	0.29	-0.28	7.41
1,081.0	0.13	2.20	1,081.0	4,820.0	4.0	0.2	1.6	0.36	-0.34	-28.28
1,144.0	0.04	179.12	1,144.0	4,757.0	4.0	0.3	1.6	0.27	-0.14	280.83
1,208.0	0.18	188.70	1,208.0	4,693.0	3.9	0.2	1.5	0.22	0.22	14.97
1,271.0	0.13	133.60	1,271.0	4,630.0	3.7	0.3	1.5	0.24	-0.08	-87.46
1,335.0	0.57	114.88	1,335.0	4,566.0	3.5	0.6	1.8	0.70	0.69	-29.25
1,398.0	0.48	142.74	1,398.0	4,503.0	3.2	1.1	2.1	0.42	-0.14	44.22
1,461.0	0.66	101.34	1,461.0	4,440.0	2.9	1.6	2.5	0.69	0.29	-65.71
1,524.0	0.53	171.30	1,524.0	4,377.0	2.6	2.0	2.7	1.10	-0.21	111.05
1,588.0	0.66	184.13	1,588.0	4,313.0	1.9	2.0	2.5	0.29	0.20	20.05
1,651.0	0.83	190.37	1,651.0	4,250.0	1.1	1.9	2.1	0.30	0.27	9.90
1,715.0	0.62	204.88	1,715.0	4,186.0	0.3	1.7	1.7	0.43	-0.33	22.67
1,778.0	0.26	79.37	1,778.0	4,123.0	0.0	1.7	1.6	1.27	-0.57	-199.22
1,841.0	0.88	79.54	1,840.9	4,060.1	0.2	2.3	2.2	0.98	0.98	0.27
1,905.0	1.10	77.70	1,904.9	3,996.1	0.4	3.4	3.3	0.35	0.34	-2.87
1,968.0	0.70	93.25	1,967.9	3,933.1	0.5	4.3	4.2	0.74	-0.63	24.68
2,032.0	0.57	101.34	2,031.9	3,869.1	0.4	5.0	4.9	0.25	-0.20	12.64
2,095.0	0.62	108.02	2,094.9	3,806.1	0.2	5.7	5.4	0.14	0.08	10.60
2,159.0	0.75	97.30	2,158.9	3,742.1	0.1	6.4	6.1	0.28	0.20	-16.75
2,222.0	0.57	119.53	2,221.9	3,679.1	-0.1	7.1	6.6	0.49	-0.29	35.29
2,285.0	0.79	111.97	2,284.9	3,616.1	-0.5	7.8	7.2	0.38	0.35	-12.00
2,348.0	1.01	86.66	2,347.9	3,553.1	-0.6	8.7	8.0	0.71	0.35	-40.17
2,412.0	1.14	75.41	2,411.9	3,489.1	-0.4	9.9	9.2	0.39	0.20	-17.58
2,476.0	1.36	77.35	2,475.9	3,425.1	-0.1	11.3	10.6	0.35	0.34	3.03
2,539.0	1.63	71.19	2,538.9	3,362.1	0.4	12.8	12.2	0.50	0.43	-9.78
2,603.0	2.11	77.52	2,602.8	3,298.2	0.9	14.8	14.3	0.82	0.75	9.89
2,665.0	2.50	70.67	2,664.8	3,236.2	1.6	17.2	16.8	0.77	0.63	-11.05
2,729.0	2.94	69.08	2,728.7	3,172.3	2.7	20.1	19.8	0.70	0.69	-2.48
2,792.0	3.78	71.11	2,791.6	3,109.4	3.9	23.6	23.5	1.35	1.33	3.22
2,855.0	5.23	69.88	2,854.4	3,046.6	5.6	28.2	28.5	2.31	2.30	-1.95
2,917.0	5.67	67.41	2,916.1	2,984.9	7.7	33.7	34.3	0.80	0.71	-3.98
2,982.0	6.37	66.01	2,980.8	2,920.2	10.4	40.0	41.1	1.10	1.08	-2.15
3,046.0	7.95	66.36	3,044.3	2,856.7	13.7	47.3	49.1	2.47	2.47	0.55
3,109.0	9.01	68.29	3,106.6	2,794.4	17.2	55.8	58.4	1.74	1.68	3.06
3,173.0	10.00	68.73	3,169.7	2,731.3	21.1	65.7	68.9	1.55	1.55	0.69
3,236.0	11.21	68.91	3,231.6	2,669.4	25.3	76.5	80.5	1.92	1.92	0.29
3,332.0	10.94	69.18	3,325.8	2,575.2	31.9	93.7	99.0	0.29	-0.28	0.28
3,395.0	9.58	72.86	3,387.8	2,513.2	35.6	104.3	110.2	2.40	-2.16	5.84
3,469.0	8.70	71.98	3,460.9	2,440.1	39.1	115.5	121.9	1.20	-1.19	-1.19
3,552.0	9.36	71.72	3,542.8	2,358.2	43.2	127.9	135.0	0.80	0.80	-0.31
3,615.0	8.57	70.58	3,605.1	2,295.9	46.3	137.2	144.8	1.29	-1.25	-1.81
3,679.0	10.72	71.63	3,668.2	2,232.8	49.8	147.3	155.5	3.37	3.36	1.64
3,742.0	12.00	72.07	3,729.9	2,171.1	53.6	159.1	167.9	2.04	2.03	0.70
3,806.0	12.66	68.91	3,792.5	2,108.5	58.2	172.0	181.6	1.47	1.03	-4.94
3,869.0	13.80	63.50	3,853.8	2,047.2	64.1	185.2	195.9	2.67	1.81	-8.59
3,933.0	14.15	62.93	3,915.9	1,985.1	71.0	199.0	211.3	0.59	0.55	-0.89
3,996.0	14.02	64.87	3,977.0	1,924.0	77.8	212.7	226.5	0.78	-0.21	3.08
4,060.0	14.15	72.60	4,039.1	1,861.9	83.4	227.2	242.0	2.94	0.20	12.08
4,123.0	14.50	64.34	4,100.1	1,800.9	89.1	241.7	257.6	3.29	0.56	-13.11
4,187.0	15.07	63.02	4,162.0	1,739.0	96.4	256.3	273.8	1.03	0.89	-2.06
4,252.0	15.82	63.37	4,224.7	1,676.3	104.2	271.8	291.0	1.16	1.15	0.54

Survey Report



Company:	BILL BARRETT CORPORATION	Local Co-ordinate Reference:	Well #1-25D-36 BTR
Project:	UTAH (DUCHESE COUNTY)	TVD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Site:	SEC. 25 TS3 R6W	MD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Well:	#1-25D-36 BTR	North Reference:	True
Wellbore:	JOB # 2009-140	Survey Calculation Method:	Minimum Curvature
Design:	FINAL SURVEYS	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,313.0	15.34	63.63	4,283.4	1,617.6	111.5	286.4	307.2	0.80	-0.79	0.43
4,377.0	15.21	64.34	4,345.2	1,555.8	118.9	301.6	324.0	0.36	-0.20	1.11
4,440.0	14.37	66.89	4,406.1	1,494.9	125.5	316.2	340.0	1.69	-1.33	4.05
4,503.0	14.28	70.75	4,467.1	1,433.9	131.2	330.7	355.6	1.52	-0.14	6.13
4,567.0	13.23	69.61	4,529.3	1,371.7	136.3	345.0	370.8	1.69	-1.64	-1.78
4,630.0	13.14	68.38	4,590.6	1,310.4	141.5	358.5	385.2	0.47	-0.14	-1.95
4,694.0	13.14	68.56	4,652.9	1,248.1	146.8	372.0	399.7	0.06	0.00	0.28
4,757.0	12.96	67.15	4,714.3	1,186.7	152.2	385.2	413.9	0.58	-0.29	-2.24
4,821.0	13.40	64.69	4,776.6	1,124.4	158.1	398.5	428.5	1.11	0.69	-3.84
4,884.0	13.45	62.49	4,837.9	1,063.1	164.6	411.6	443.0	0.81	0.08	-3.49
4,948.0	13.71	61.44	4,900.1	1,000.9	171.7	424.9	457.8	0.56	0.41	-1.64
5,011.0	12.79	63.20	4,961.4	939.6	178.4	437.6	472.1	1.59	-1.46	2.79
5,075.0	13.27	64.51	5,023.8	877.2	184.8	450.6	486.5	0.88	0.75	2.05
5,138.0	13.10	66.54	5,085.1	815.9	190.7	463.7	500.8	0.78	-0.27	3.22
5,201.0	12.48	67.59	5,146.6	754.4	196.1	476.5	514.7	1.05	-0.98	1.67
5,264.0	12.08	65.74	5,208.1	692.9	201.4	488.8	528.1	0.89	-0.63	-2.94
5,328.0	11.34	66.62	5,270.8	630.2	206.7	500.7	541.0	1.19	-1.16	1.37
5,391.0	10.15	65.04	5,332.7	568.3	211.5	511.4	552.8	1.95	-1.89	-2.51
5,455.0	9.84	67.85	5,395.7	505.3	215.9	521.6	563.8	0.90	-0.48	4.39
5,518.0	9.71	67.50	5,457.8	443.2	220.0	531.5	574.5	0.23	-0.21	-0.56
5,581.0	9.54	70.40	5,519.9	381.1	223.8	541.3	585.0	0.82	-0.27	4.60
5,645.0	9.98	69.88	5,583.0	318.0	227.5	551.5	595.9	0.70	0.69	-0.81
5,708.0	10.33	71.55	5,645.0	256.0	231.1	562.0	607.0	0.73	0.56	2.65
5,772.0	9.54	71.81	5,708.0	193.0	234.6	572.5	618.0	1.24	-1.23	0.41
5,835.0	9.62	72.78	5,770.2	130.8	237.8	582.5	628.5	0.29	0.13	1.54
5,899.0	9.18	72.86	5,833.3	67.7	240.9	592.5	639.0	0.69	-0.69	0.12
5,962.0	8.83	75.85	5,895.5	5.5	243.5	601.9	648.8	0.93	-0.56	4.75
6,026.0	9.05	72.78	5,958.7	-57.7	246.2	611.5	658.7	0.82	0.34	-4.80
6,089.0	9.71	74.01	6,020.9	-119.9	249.2	621.4	669.0	1.09	1.05	1.95
6,153.0	10.68	72.78	6,083.9	-182.9	252.4	632.2	680.3	1.55	1.52	-1.92
6,216.0	11.43	73.39	6,145.7	-244.7	255.9	643.8	692.3	1.20	1.19	0.97
6,279.0	11.16	74.71	6,207.5	-306.5	259.3	655.6	704.7	0.59	-0.43	2.10
6,343.0	10.02	74.62	6,270.4	-369.4	262.4	667.0	716.4	1.78	-1.78	-0.14
6,406.0	10.11	70.14	6,332.4	-431.4	265.8	677.5	727.4	1.25	0.14	-7.11
6,470.0	10.94	63.72	6,395.4	-494.4	270.4	688.2	739.0	2.24	1.30	-10.03
6,533.0	11.91	61.88	6,457.1	-556.1	276.1	699.3	751.4	1.64	1.54	-2.92
6,596.0	11.73	62.14	6,518.8	-617.8	282.1	710.7	764.2	0.30	-0.29	0.41
6,660.0	10.68	62.49	6,581.6	-680.6	287.9	721.7	776.5	1.64	-1.64	0.55
6,724.0	9.67	66.62	6,644.6	-743.6	292.8	731.9	787.7	1.95	-1.58	6.45
6,787.0	8.61	64.78	6,706.8	-805.8	296.9	741.0	797.7	1.75	-1.68	-2.92
6,850.0	8.22	65.92	6,769.1	-868.1	300.7	749.4	806.9	0.67	-0.62	1.81
6,914.0	7.12	65.13	6,832.5	-931.5	304.3	757.2	815.4	1.73	-1.72	-1.23
6,977.0	5.98	62.93	6,895.1	-994.1	307.4	763.6	822.5	1.85	-1.81	-3.49
7,041.0	4.97	68.12	6,958.8	-1,057.8	310.0	769.2	828.6	1.76	-1.58	8.11
7,104.0	4.26	65.66	7,021.6	-1,120.6	311.9	773.8	833.7	1.17	-1.13	-3.90
7,168.0	2.77	70.93	7,085.5	-1,184.5	313.4	777.5	837.6	2.38	-2.33	8.23
7,231.0	1.80	79.81	7,148.4	-1,247.4	314.1	779.9	840.1	1.63	-1.54	14.10
7,295.0	1.32	107.67	7,212.4	-1,311.4	314.0	781.6	841.7	1.38	-0.75	43.53
7,359.0	1.01	142.30	7,306.4	-1,405.4	313.1	783.1	842.8	0.80	-0.33	36.84
7,424.0	1.14	142.91	7,401.4	-1,500.4	311.6	784.2	843.3	0.14	0.14	0.64
7,488.0	0.97	193.63	7,497.3	-1,596.3	310.1	784.6	843.2	0.95	-0.18	52.83
7,552.0	1.85	203.64	7,592.3	-1,691.3	307.9	783.8	841.7	0.96	0.93	10.54
7,616.0	0.79	170.07	7,687.3	-1,786.3	305.9	783.3	840.5	1.34	-1.12	-35.34

Survey Report



Company:	BILL BARRETT CORPORATION	Local Co-ordinate Reference:	Well #1-25D-36 BTR
Project:	UTAH (DUCHESNE COUNTY)	TVD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Site:	SEC. 25 TS3 R6W	MD Reference:	KB-EST @ 5901.0usft (Original Well Elev)
Well:	#1-25D-36 BTR	North Reference:	True
Wellbore:	JOB # 2009-140	Survey Calculation Method:	Minimum Curvature
Design:	FINAL SURVEYS	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,865.0	0.70	164.45	7,782.3	-1,881.3	304.7	783.5	840.3	0.12	-0.09	-5.92
7,960.0	1.05	209.80	7,877.3	-1,976.3	303.3	783.2	839.6	0.79	0.37	47.74
8,055.0	1.01	244.78	7,972.3	-2,071.3	302.2	782.1	838.2	0.65	-0.04	36.82
8,150.0	1.71	248.56	8,067.2	-2,166.2	301.4	780.0	835.9	0.74	0.74	3.98
8,245.0	1.54	238.10	8,162.2	-2,261.2	300.2	777.6	833.2	0.36	-0.18	-11.01
8,341.0	1.89	204.00	8,258.2	-2,357.2	298.0	775.8	830.9	1.10	0.36	-35.52
8,436.0	1.36	217.88	8,353.1	-2,452.1	295.7	774.5	828.9	0.69	-0.56	14.61
8,531.0	1.27	238.45	8,448.1	-2,547.1	294.3	772.9	826.9	0.50	-0.09	21.65
8,626.0	1.19	232.74	8,543.1	-2,642.1	293.1	771.2	824.9	0.15	-0.08	-6.01
8,721.0	1.45	222.37	8,638.0	-2,737.0	291.6	769.6	822.9	0.37	0.27	-10.92
8,817.0	1.01	197.32	8,734.0	-2,833.0	289.9	768.6	821.3	0.71	-0.46	-26.09
8,912.0	1.49	193.01	8,829.0	-2,928.0	287.9	768.0	820.1	0.51	0.51	-4.54
9,007.0	1.49	206.81	8,924.0	-3,023.0	285.6	767.2	818.6	0.38	0.00	14.53
9,102.0	1.54	206.63	9,018.9	-3,117.9	283.4	766.1	816.8	0.05	0.05	-0.19
9,197.0	1.85	214.81	9,113.9	-3,212.9	281.0	764.6	814.6	0.41	0.33	8.61
9,292.0	1.23	242.40	9,208.9	-3,307.9	279.2	762.9	812.3	1.00	-0.65	29.04
9,388.0	1.63	233.70	9,304.8	-3,403.8	278.0	760.8	810.0	0.47	0.42	-9.06
9,483.0	2.20	227.02	9,399.8	-3,498.8	275.9	758.4	807.0	0.64	0.60	-7.03
9,578.0	1.93	227.90	9,494.7	-3,593.7	273.6	755.9	803.9	0.29	-0.28	0.93
9,664.0	2.55	223.42	9,580.7	-3,679.7	271.2	753.5	800.8	0.75	0.72	-5.21
PROJECTION TO TD										
9,720.0	2.55	220.50	9,636.6	-3,735.6	269.4	751.8	798.6	0.23	0.00	-5.21

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
1-25D-36 BTR TGT	0.00	0.00	7,050.0	269.2	753.4	7,241,655.50	1,918,365.93	40° 11' 45.510 N	110° 30' 17.820 W
- survey misses target center by 48.8usft at 7130.2usft MD (7047.7 TVD, 312.7 N, 775.5 E)									
- Rectangle (sides W200.0 H200.0 D3,011.0)									

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,720.0	9,636.6	269.4	751.8	PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420D626264
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-25D-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512940000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1079 FNL 1559 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/23/2017 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

well was SI on 4/24/15 due to low production. Due to low commodity prices the well has been left SI. On 4/23/16 the well will be SI for 1 year. Current economics don't justify returning the well to production. For this reason BBC is requesting an additional 1 year SI, before a MIT is required, until 4/23/17. The well currently has 0 psi tbg, 1354 psi csg, 0 psi Braden Head. With minimal to 0 Braden Head pressure & 1354 psi csg pressure, it is evident that the 5-1/2" production csg has full integrity & all formations are protected. Fluid level was found at 7,500 ft. from sfc with TOC at 750 ft. The well is SI at the wellhead & all sfc equipment has been drained & winterized. The well is still on an active lease operator route & is checked frequently for any sfc & potential downhole issues. The well would be RTP if economics will justify at a higher commodity price before 4/23/17

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 29, 2016

By: *Debbie Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/16/2016	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO-Rig II, LLC BY BILL BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

DIV. OIL GAS & MINING
BY: Rachael Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

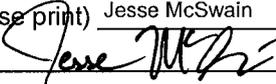
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

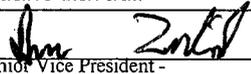
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

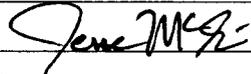
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

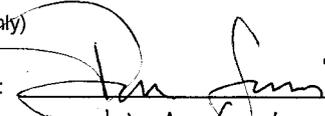
Name: Duane Zavadil
Signature: 
Senior Vice President -
Title: EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: 
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

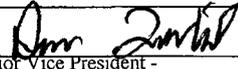
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

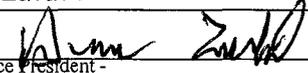
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

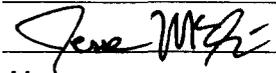
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
	Lease Designation and Number 2OG0005608
QQ, Section, Township, Range: SESE 9 3S 6W	State : UTAH

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President - EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

This well was approved by USEPA.
EPA approval will be required.