

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Bolton 3-29A1E
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT BLUEBELL
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP		7. OPERATOR PHONE 713 420-5038
8. ADDRESS OF OPERATOR 1001 Louisiana St., Houston, TX, 77002		9. OPERATOR E-MAIL maria.gomez@elpaso.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Barbara M Bolton		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-4828
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Rt. 2 Box 2680, ,		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2415 FNL 2330 FEL	SWNE	29	1.0 S	1.0 E	U
Top of Uppermost Producing Zone	2415 FNL 2330 FEL	SWNE	29	1.0 S	1.0 E	U
At Total Depth	2415 FNL 2330 FEL	SWNE	29	1.0 S	1.0 E	U

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 2330	23. NUMBER OF ACRES IN DRILLING UNIT 640
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion) 2100	26. PROPOSED DEPTH MD: 13900 TVD: 13900	
27. ELEVATION - GROUND LEVEL 5418	28. BOND NUMBER 400JU0708	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Roosevelt City / Ballard City

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	17.5	13.375	0 - 1000	54.5	J-55 LT&C	9.5	Class G	1243	1.15	15.8
Surf	12.25	9.625	0 - 5600	40.0	N-80 LT&C	10.5	Premium Lite High Strength	1003	2.33	12.0
							Premium Lite High Strength	368	1.33	14.2
I1	8.75	7.0	0 - 9800	29.0	P-110 LT&C	14.5	Premium Lite High Strength	263	2.31	12.0
							Premium Lite High Strength	92	1.91	12.5
L1	6.125	4.5	9600 - 13900	13.5	P-110 LT&C	14.5	Premium Lite High Strength	352	1.45	14.6

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Maria S. Gomez	TITLE Principle Regulatory Analyst	PHONE 713 420-5038
SIGNATURE	DATE 03/08/2012	EMAIL maria.gomez@elpaso.com
API NUMBER ASSIGNED 43013512870000		APPROVAL

Received: March 09, 2012

**Bolton 3-29A1E
Sec. 29, T1S, R1E
DUCHESNE COUNTY, UT**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	5,519' MD / TVD
Green River (GRTN1)	6,794' MD / TVD
Mahogany Bench	7,474' MD / TVD
L. Green River	8,684' MD / TVD
Wasatch	9,619' MD / TVD
T.D. (Permit)	13,900' MD / TVD

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River (GRRV)	5,519' MD / TVD
	Green River (GRTN1)	6,794' MD / TVD
	Mahogany Bench	7,474' MD / TVD
Oil	L. Green River	8,684' MD / TVD
Oil	Wasatch	9,619' MD / TVD

3. **Pressure Control Equipment:** (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 1,000' MD/TVD.
A 4.5" by 13-3/8" Smith Rotating Head from 1,000' MD/TVD to 5,600' MD/TVD on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 5,600' MD/TVD to 9,800' MD/TVD. A 10M BOE w/ rotating head, 5M annular, blind rams & mud cross from 9,800' MD/TVD to TD (13,900' MD/TVD).

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1,500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly

cock and floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test / 4,000 psi high test. The 10M BOP will be installed with 3-1/2" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 406 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 5,600' to TD (13,900' MD/TVD)
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shaker, desander and desilter.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations for intermediate and production hole will be based on minimum 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. A minimum of 50% excess over gauge volume will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.5 – 9.5
Intermediate	WBM	9.5 – 10.5
Production	WBM	10.5 – 14.5

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 5,600' MD/TVD – TD (13,900' MD/TVD)

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from surface casing shoe to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,900' TD equals approximately 9,397 psi. This is calculated based on a 0.676 psi/ft gradient (13 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 6,340 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,800' TVD = 7,840 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 6,340 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

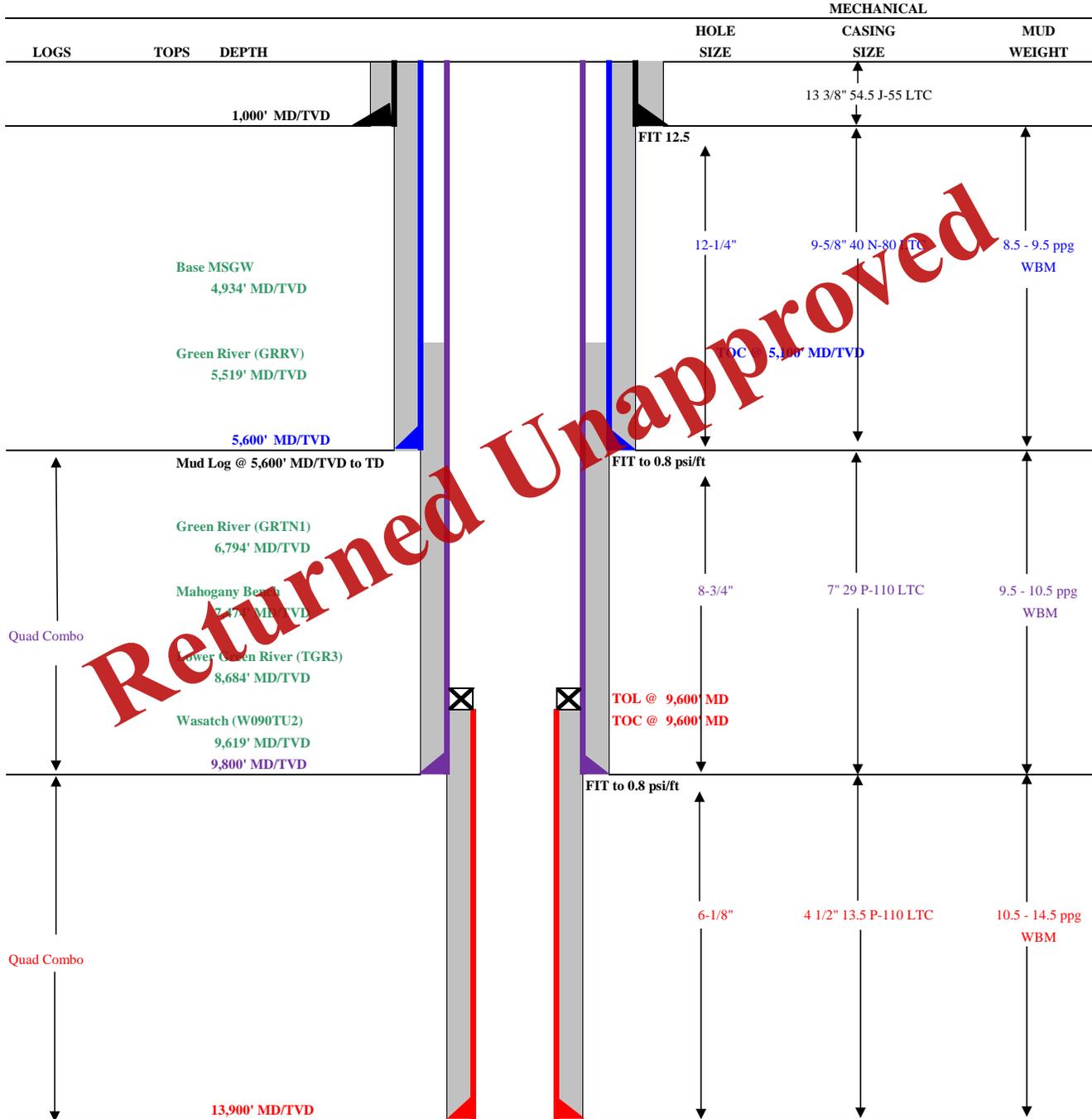
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Drilling Schematic

Company Name: El Paso Exploration & Production
 Well Name: Bolton 3-29A1E
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Sec 29 - T1S - R1E -- 2,415' FNL 2,330' FEL
 Objective Zone(s): Green River, Wasatch
 Rig: Precision Drilling 406
 BOPE Info: 5.0 x 13-3/8" rotating head from 1,000' to 5,600'. 11" 5M BOP stack and 5M kill lines and choke manifold used from 5,600' to 9,800' & 11" 10M BOE w/rotating head, 5M annular, 3-1/2" rams, blind rams & mud cross from 9,800' to TD

Date: March 6, 2012
 TD: 13,900'
 AFE #: 156827
 BHL: Sec 29 - T1S - R1E -- 2,415' FNL 2,330' FEL
 Elevation: 5,418'
 Spud (est.): September 14, 2012



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DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0' - 1,000'	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0' - 5,600'	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0' - 9,800'	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	9,600' - 13,900'	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR	1,000'	Class G + 3% CACL2	1243	100%	15.8 ppg	1.15
SURFACE	Lead 4,600	Halco-light premium+3 lbm/sk Silicate+0.8% Econolite+2% Salt+2 lbm/sk Kol-Seal+0.25 lb/sk Kwik Seal	1003	75%	12.0 ppg	2.33
	Tail 1,000	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	368	50%	14.2 ppg	1.33
INTERMEDIATE	Lead 3,700	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk SuperCBL+ 0.125 lb/sk Poly-E-Flake Compacted+0.2% HR-5+0.24 lb/sk Poly-E-Flake	263	10%	12.0 ppg	2.31
	Tail 1,000	Hallco-Light-Premium+0.2% Econolite+0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	92	10%	12.5 ppg	1.91
PRODUCTION LINER	4,300	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	352	25%	14.6 ppg	1.45

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FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Marker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar, 1 joint, landing collar. Rigid centralizer every other joint. Thread lock all FE. Marker joints every 1,000'.

PROJECT ENGINEER(S): Ryan Williams 713-420-4724

MANAGER: Scott Palmer

EL PASO E&P COMPANY, L.P.
BOLTON 3-29A1E
SECTION 29, T1S, R1E, U.S.B.&M.

PROCEED EAST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF MAIN STREET AND 200 NORTH STREET, ROOSEVELT, UTAH APPROXIMATELY 5 MILES TO THE INTERSECTION WITH THE WHITEROCKS HIGHWAY;

TURN LEFT AND TRAVEL NORTH, WEST, AND THEN NORTH ON PAVED WHITEROCKS HIGHWAY APPROXIMATELY 5.05 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EAST 0.5 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL NORTH ON GRAVEL ROAD 0.55 MILES TO THE BEGINNING OF THE ACCESS ROAD;

TURN RIGHT AND FOLLOW ROAD FLAGS EAST 0.01 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 11.06 MILES.

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EL PASO E & P COMPANY, L.P.

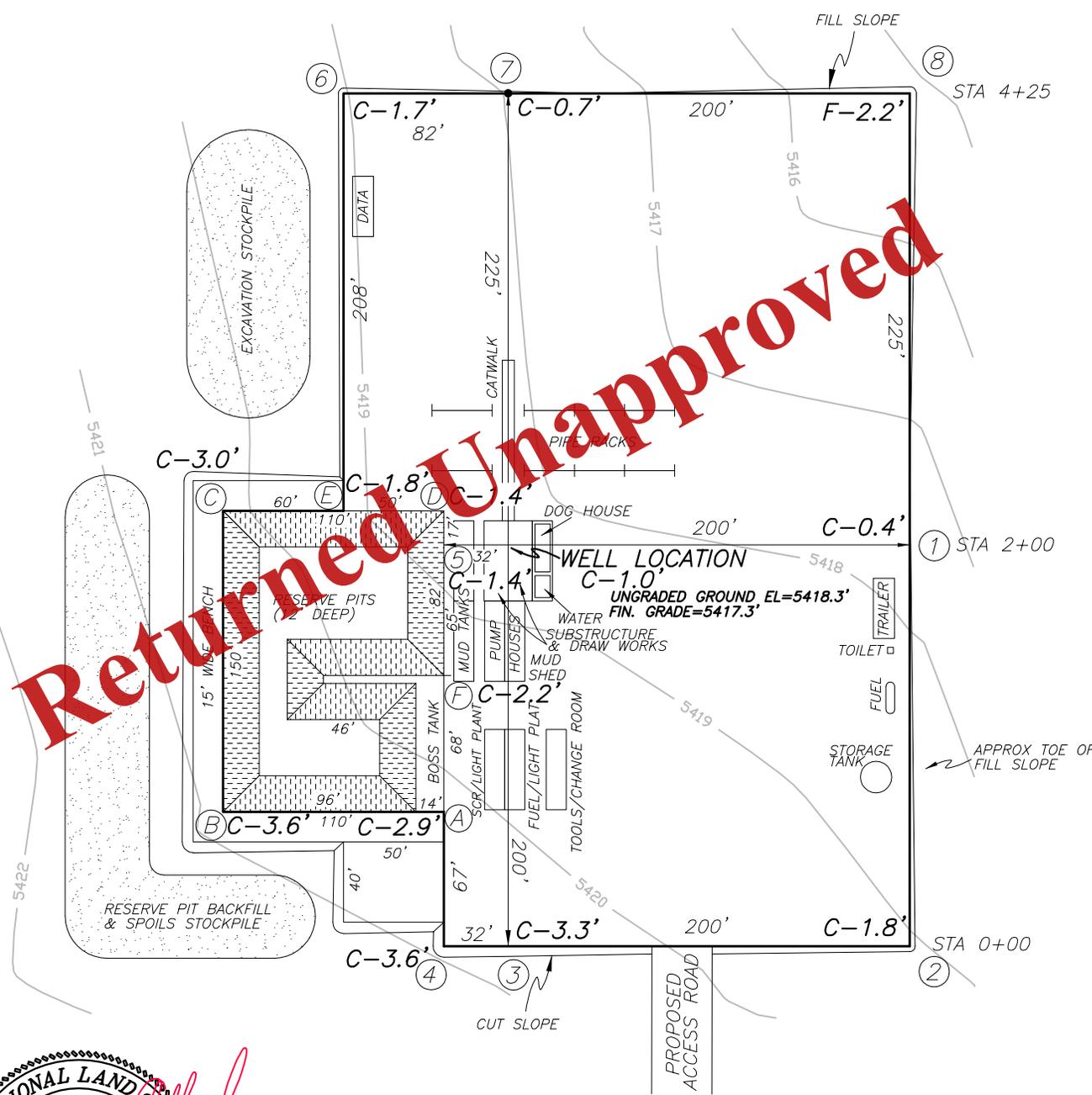
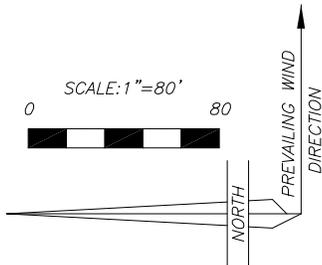
LOCATION LAYOUT FOR

BOLTON 3-29A1E

SECTION 29, T1S, R1E, U.S.B.&M.

2415' FNL, 2330' FEL

FIGURE #1



Jerry D. Allred
 PROFESSIONAL LAND SURVEYOR
 No. 148957
 JERRY D. ALLRED
 13 JAN '12
 STATE OF UTAH

13 JAN 2012 01-128-278

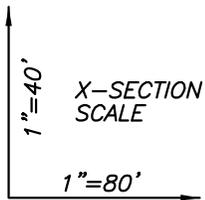
	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352

Received: March 08, 2012

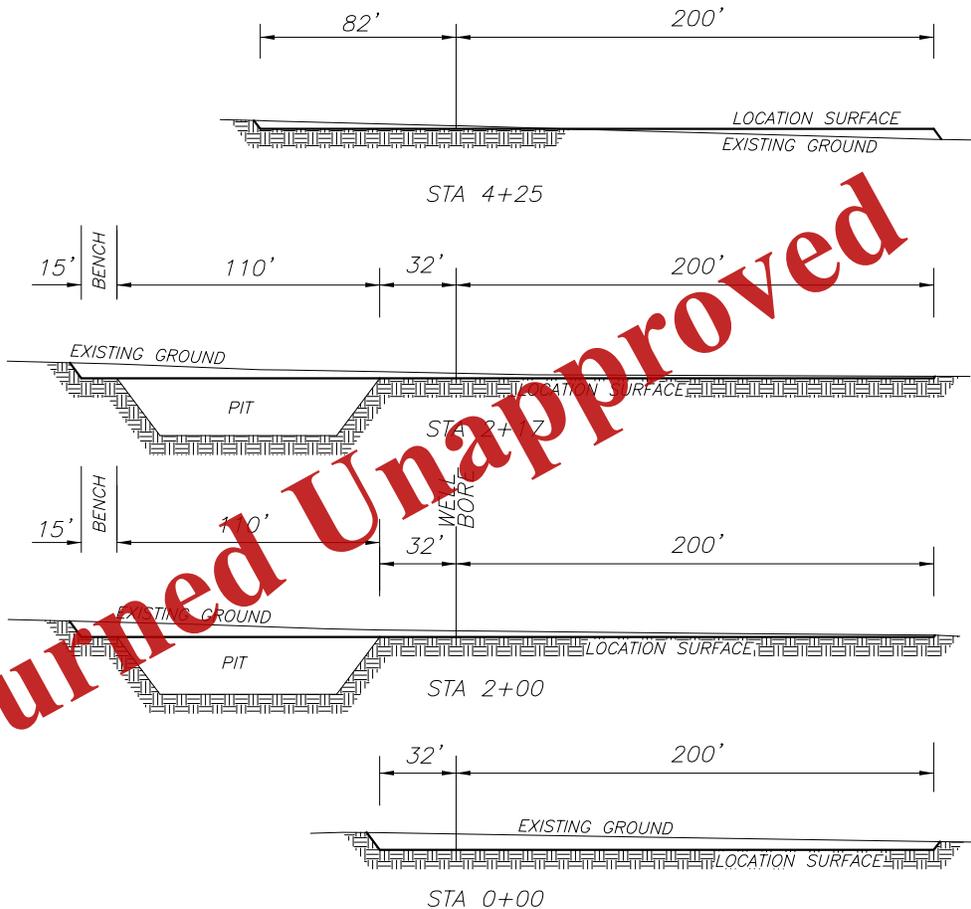
EL PASO E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
 BOLTON 3-29A1E
 SECTION 29, T1S, R1E, U.S.B.&M.
 2415' FNL, 2330' FEL



NOTE: ALL CUT/FILL
 SLOPES ARE 1½:1
 UNLESS OTHERWISE
 NOTED



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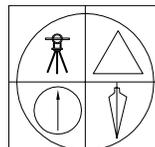
APPROXIMATE QUANTITIES

- TOTAL CUT (INCLUDING PIT) = 12,264 CU. YDS.
- PIT CUT = 4572 CU. YDS.
- TOPSOIL STRIPPING: (6") = 2554 CU. YDS.
- REMAINING LOCATION CUT = 5138 CU. YDS.
- TOTAL FILL = 1462 CU. YDS.
- LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)
- ACCESS ROAD GRAVEL=20 CU. YDS.

Jerry D. Allred

13 JAN 2012

01-128-278



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

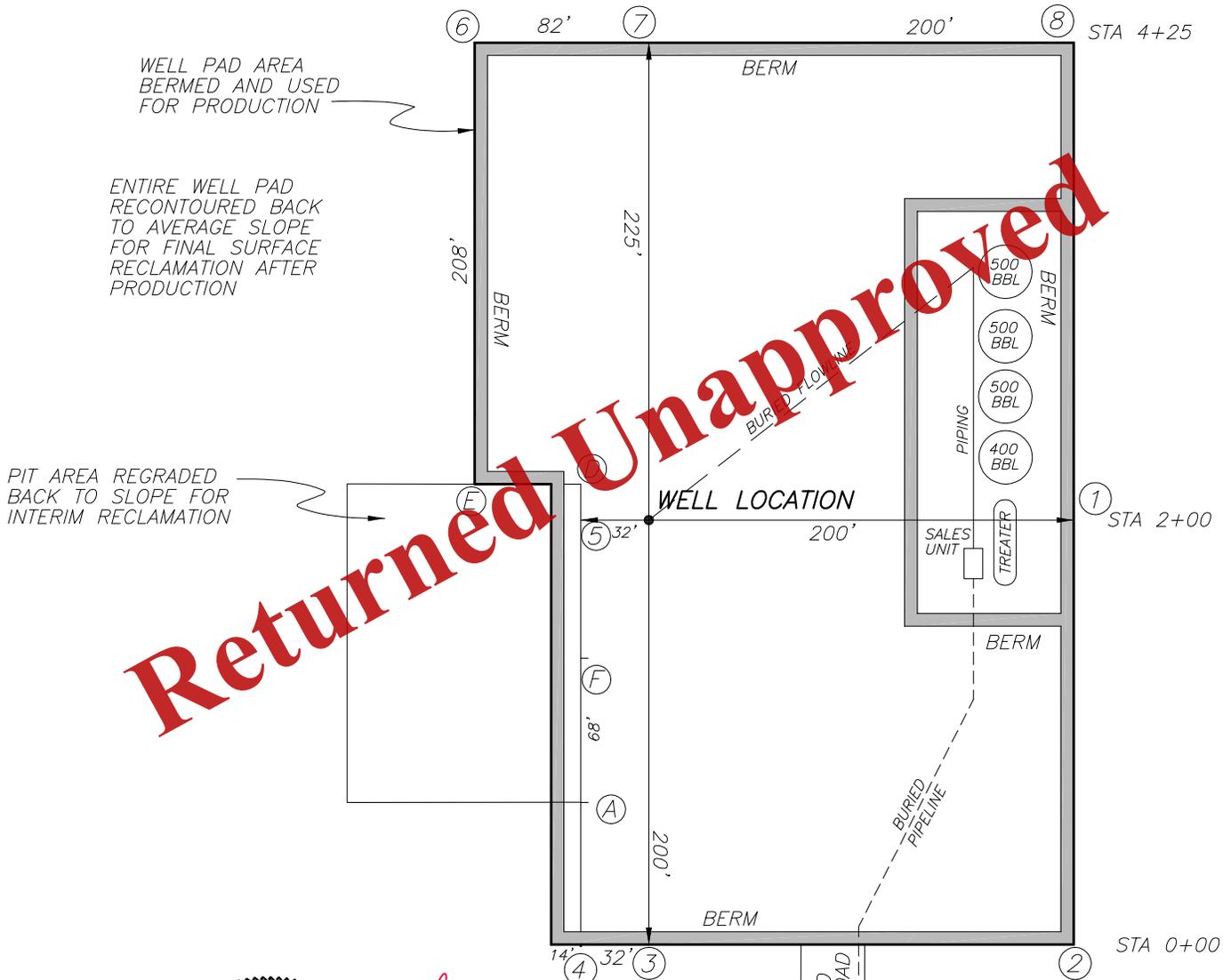
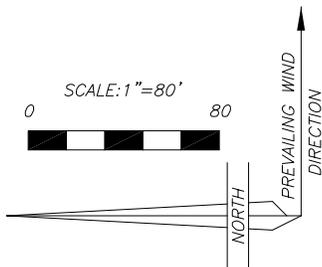
1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

Received: March 08, 2012

EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
BOLTON 3-29A1E
SECTION 29, T1S, R1E, U.S.B.&M.
2415' FNL, 2330' FEL

FIGURE #3



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Jerry D. Allred
PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
13 JAN '12
STATE OF UTAH

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS 1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352
--	---

FOUND B.L.M. RR SPIKE AT
NORTH QUARTER CORNER
SECTION 29, T1S, R1E,
U.S.B.&M.

S 89°59'26" E 2630.36' (B.L.M.)

SEC 20 SEC 21
SEC 29 SEC 28

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE

CORRIDOR RIGHT-OF-WAY SURVEY FOR
EL PASO E&P COMPANY, L.P.
BOLTON 3-29A1E
SECTION 29, T1S, R1E, U.S.B.&M.
UNITAH COUNTY, UTAH

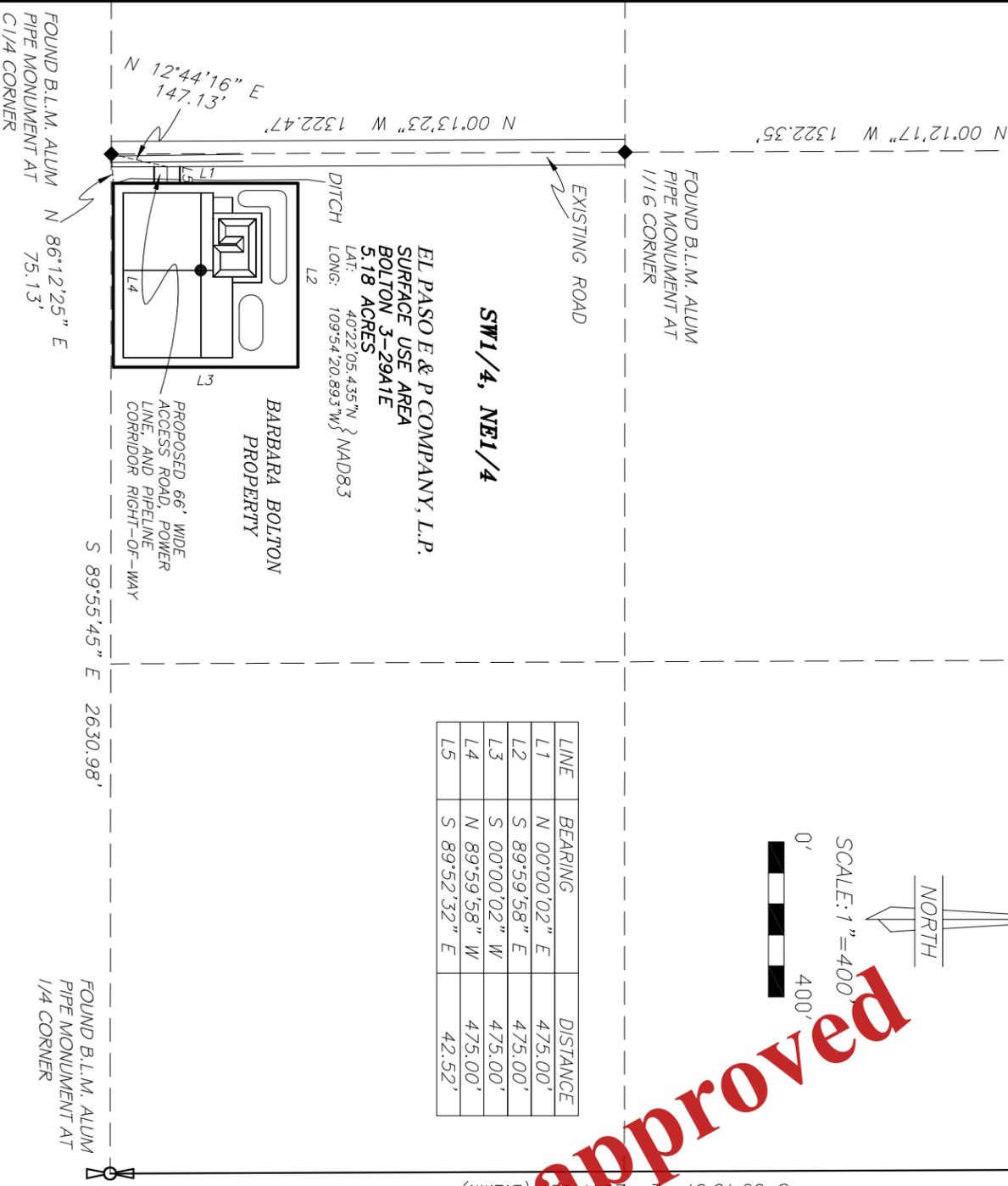
USE AREA BOUNDARY DESCRIPTION

Commencing at the Southwest Corner of the SW1/4 of the NE1/4 of Section 29, Township 1 South, Range 1 East of the Uintah Special Base and Meridian;
Thence North 86°12'25" East 75.13 feet to the TRUE POINT OF BEGINNING;
Thence North 00°00'02" East 475.00 feet;
Thence South 89°59'58" East 475.00 feet;
Thence South 00°00'02" West 475.00 feet;
Thence North 89°59'58" West 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.18 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line and pipeline corridor right-of-way over parts of Section 29, Township 1 South, Range 1 East of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the Southwest Corner of the SW1/4 of the NE1/4 of Section 29, Township 1 South, Range 1 East of the Uintah Special Base and Meridian;
Thence North 12°44'16" East 147.13 feet to the TRUE POINT OF BEGINNING, said point being on the East line of an existing road;
Thence South 89°52'32" East 42.52 feet to the West line of the El Paso E&P Bolton 3-29A1E well location, said right-of-way being 42.52 feet in length, with the sidelines being shortened or elongated to intersect the use area boundary line of said location and the existing road right-of-way line.

LINE	BEARING	DISTANCE
L1	N 00°00'02" E	475.00'
L2	S 89°59'58" E	475.00'
L3	S 00°00'02" W	475.00'
L4	N 89°59'58" W	475.00'
L5	S 89°52'32" E	42.52'



EL PASO E & P COMPANY, L.P.
SURFACE USE AREA
BOLTON 3-29A1E
5.18 ACRES
LAT: 40°22'05.435"N } NAD83
LONG: 109°54'20.893"W }

BARBARA BOLTON
PROPERTY

PROPOSED 66' WIDE
ACCESS ROAD, POWER
LINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY

FOUND B.L.M. ALUM
PIPE MONUMENT AT
C1/4 CORNER

FOUND B.L.M. ALUM
PIPE MONUMENT AT
1/4 CORNER

SURVEYOR'S CERTIFICATE

I, Jerry D. Allred, do hereby certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

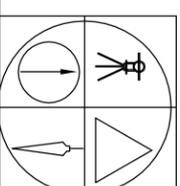
Jerry D. Allred
No. 148951
JERRY D. ALLRED
STATE OF UTAH
16 JAN 12

Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°22'29.30061"N AND LONG. 109°54'58.86832"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

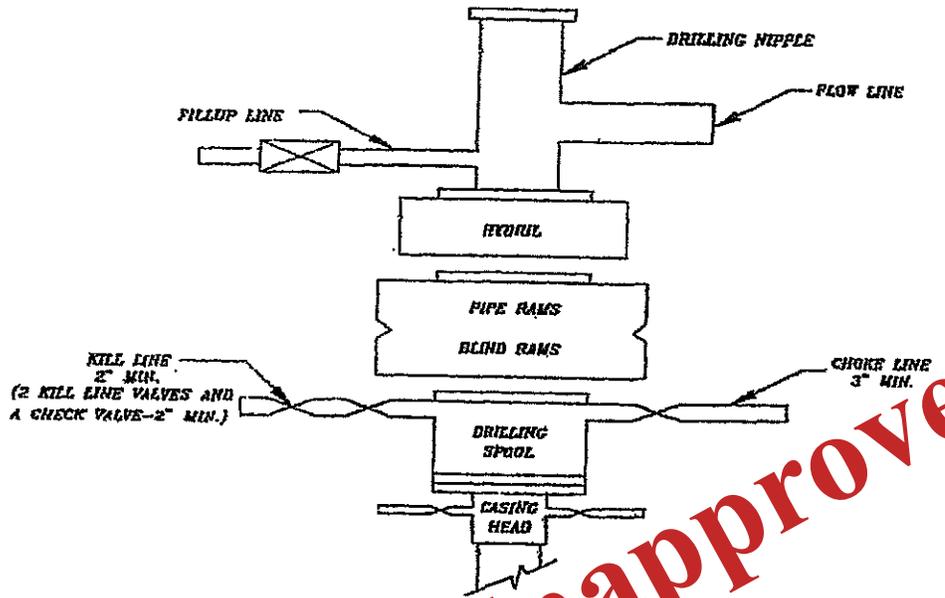
13 JAN 2012 01-128-278



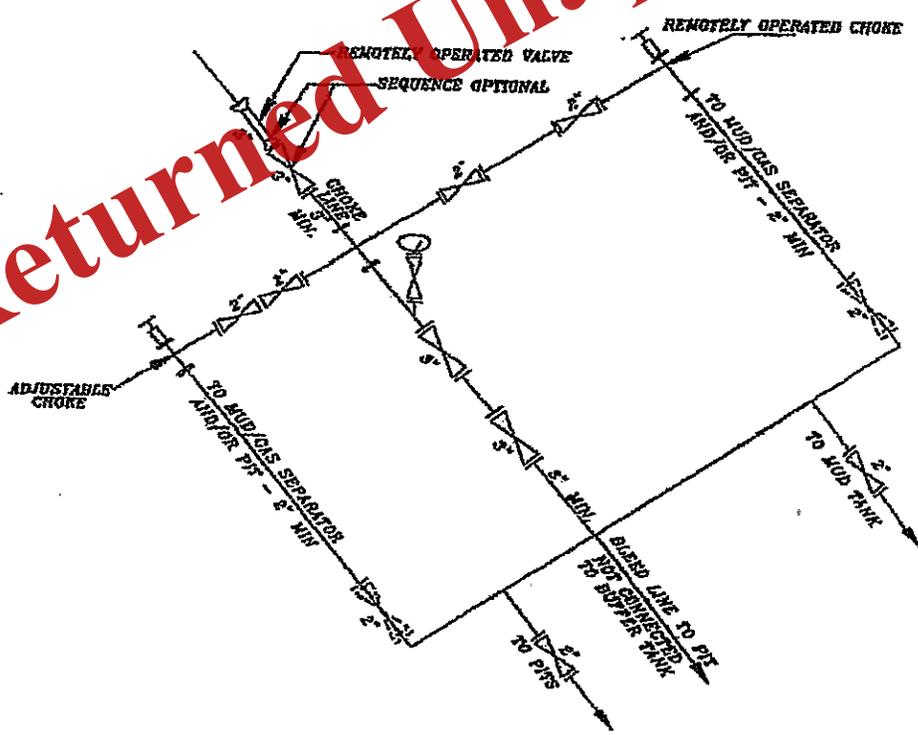
JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
Duchesne, Utah 84021
(435) 738-5352

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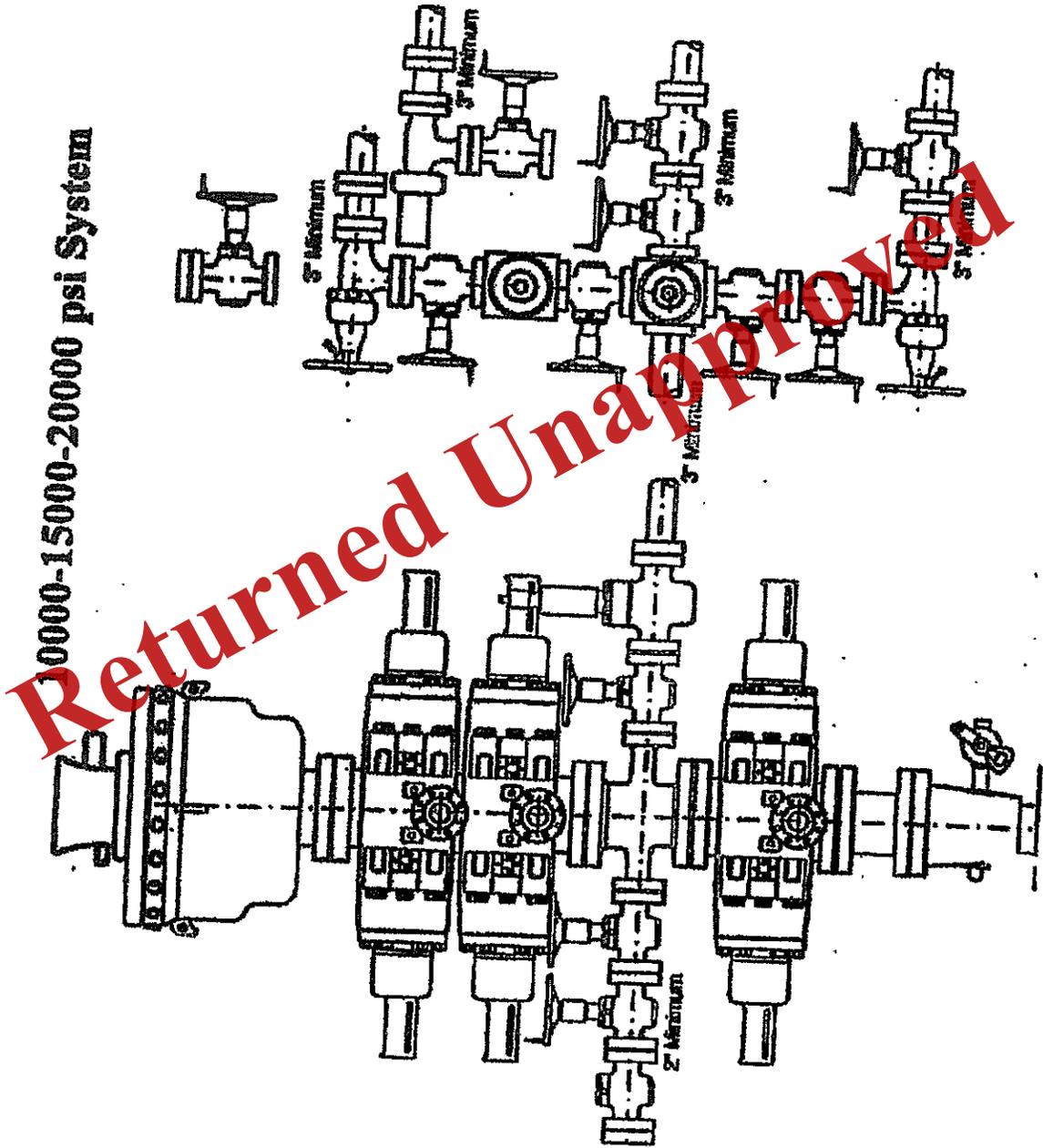
5M BOP STACK and CHOKE MANIFOLD SYSTEM



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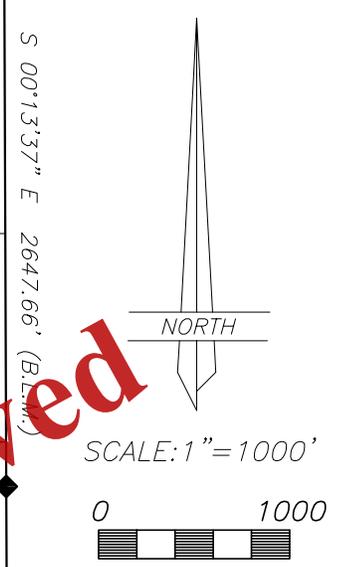
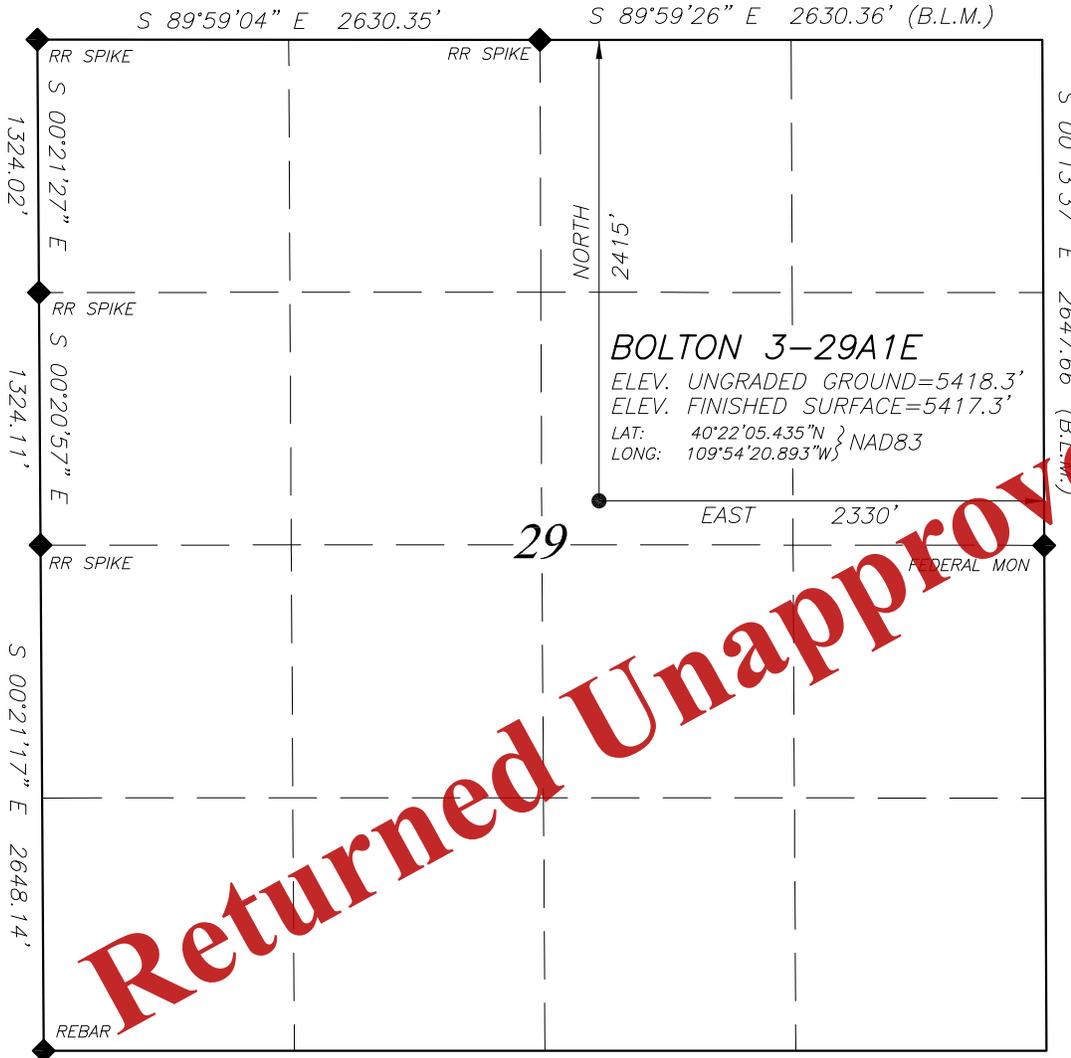
10000-15000-20000 psi System



EL PASO E & P COMPANY, L.P.

WELL LOCATION
BOLTON 3-29A1E

LOCATED IN THE SW¼ OF THE NE¼ OF SECTION 29, T1S, R1E, U.S.B.&M. UTAH COUNTY, UTAH



NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT: $40.36821845^{\circ}\ N$
LONG: $109.90509980^{\circ}\ W$

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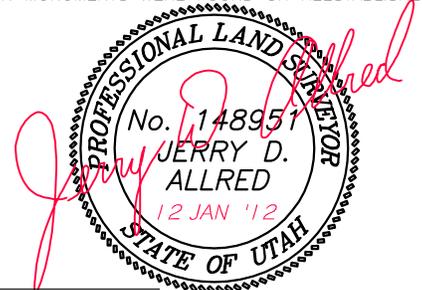
LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. $40^{\circ}22'29.30061''\ N$ AND LONG. $109^{\circ}54'58.86832''\ W$ USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

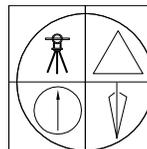
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

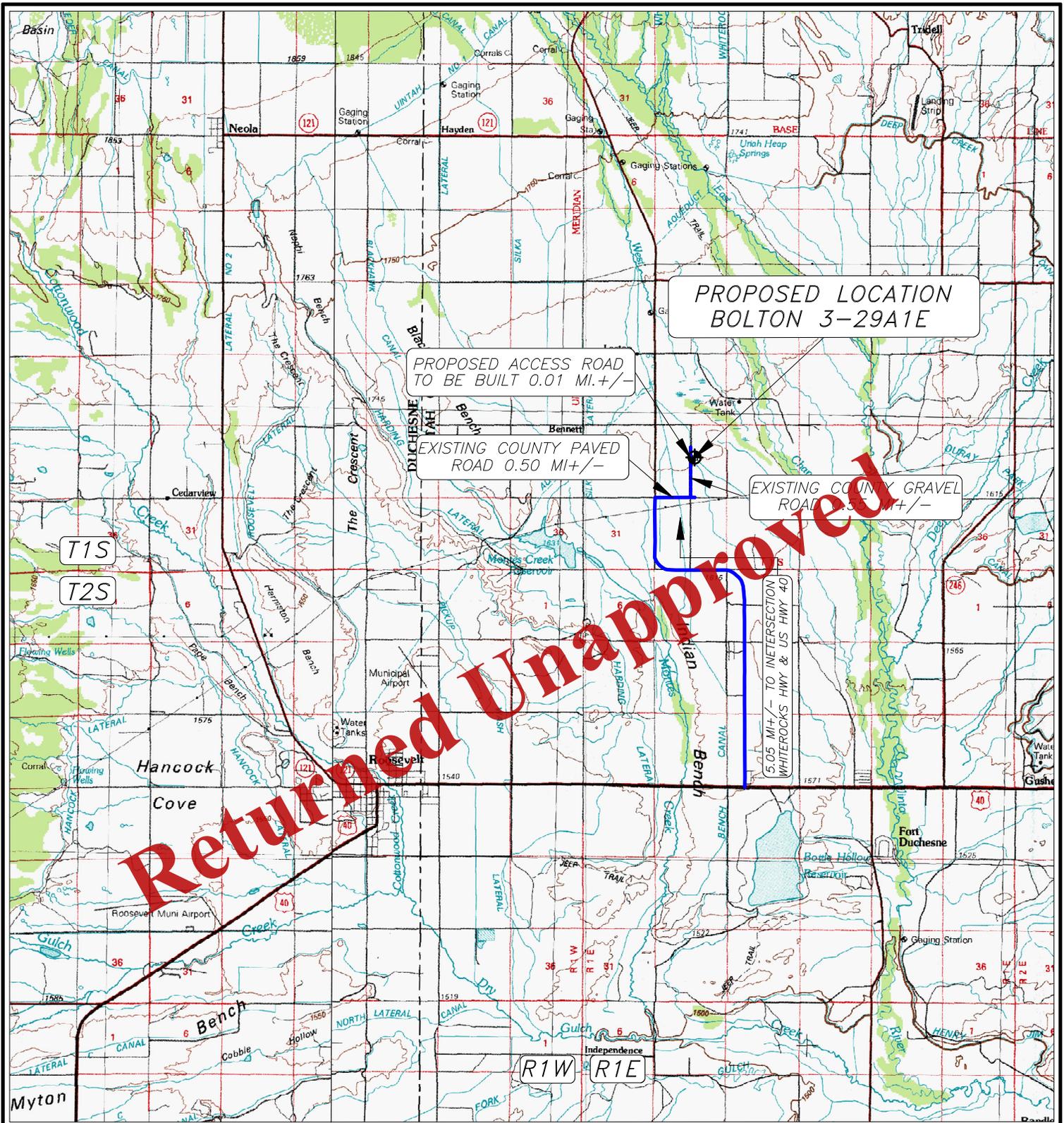


JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

12 JAN 2012 01-128-278

Received: March 08, 2012



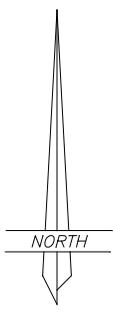
LEGEND:

 PROPOSED WELL LOCATION

01-128-278

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EL PASO E & P COMPANY, L.P.

BOLTON 3-29A1E

SECTION 29, T1S, R1E, U.S.B.&M.

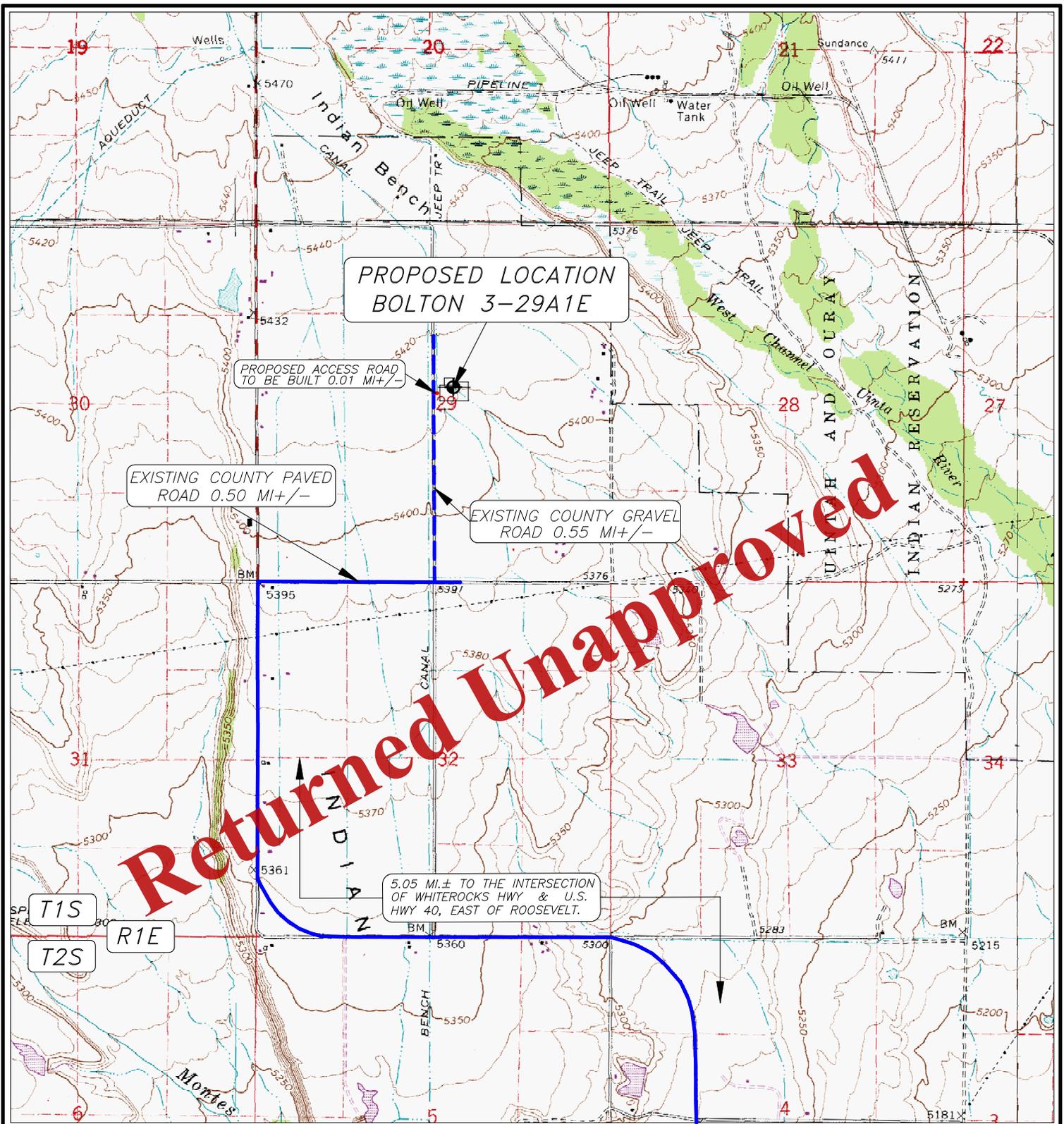
2415' FNL 2330' FEL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'

13 JAN 2012

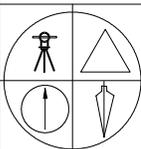
Received: March 08, 2012



LEGEND:

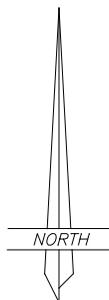
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-278



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
(435) 738-5352



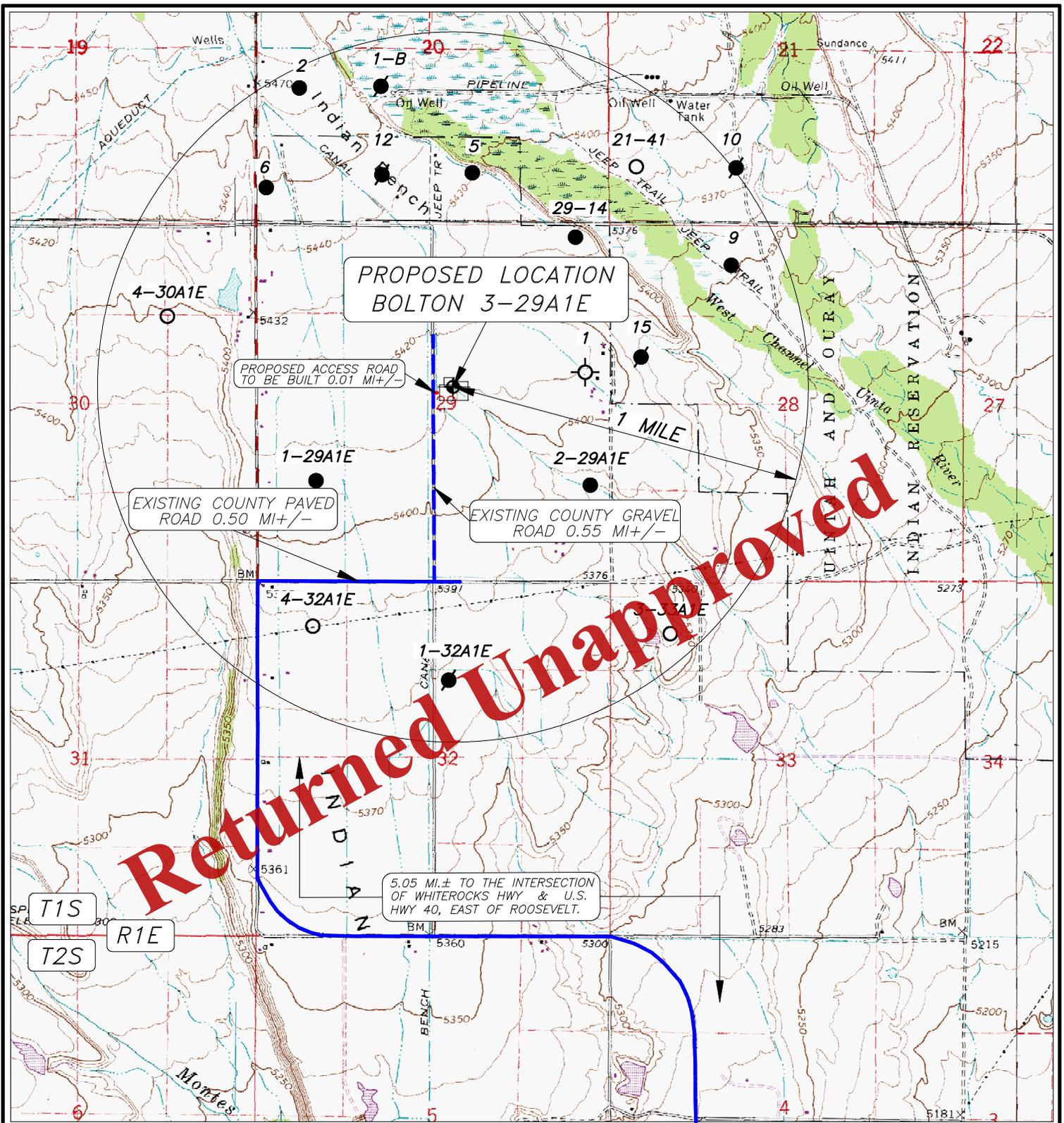
EL PASO E & P COMPANY, L.P.

BOLTON 3-29A1E
SECTION 29, T1S, R1E, U.S.B.&M.
2415' FNL 2330' FEL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
12 JAN 2012

Received: March 08, 2012



Returned Unapproved

PROPOSED LOCATION
BOLTON 3-29A1E

PROPOSED ACCESS ROAD
TO BE BUILT 0.01 MI+/-

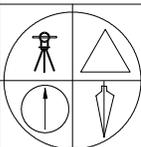
EXISTING COUNTY PAVED
ROAD 0.50 MI+/-

EXISTING COUNTY GRAVEL
ROAD 0.55 MI+/-

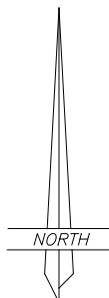
5.05 MI.± TO THE INTERSECTION
OF WHITEROCKS HWY & U.S.
HWY 40, EAST OF ROOSEVELT.

LEGEND:

-  PROPOSED WELL LOCATION
 -  OTHER WELLS AS LOCATED FROM SUPPLIED MAP
- 01-128-278



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

BOLTON 3-29A1E
SECTION 29, T1S, R1E, U.S.B.&M.
2415' FNL 2330' FEL

TOPOGRAPHIC MAP "C"

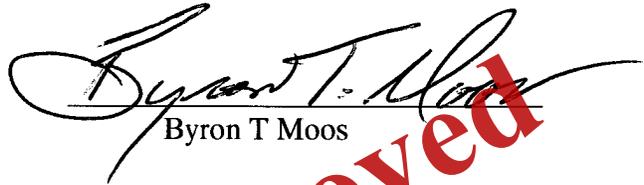
SCALE: 1"=2000'
13 JAN 2012

AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS

Byron T. Moos personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Byron T. Moos. I am an Independent Landman under contract with Transcontinent Oil Company acting as agent for El Paso E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("El Paso").
2. El Paso is the operator of the proposed Bolton 3-29A1E well ("the Well") to be located in the SW/4 of the NE/4 of Section 29, Township 1 South, Range 1 East, USM, Uintah County, Utah (the "Drill site Location"). The surface owner of the Drill site location is Barbara M. Bolton, whose address is Rt. 2 Box 2680, Roosevelt, UT 84066 and whose telephone number is (435) 823-4828 (the "Surface Owner").
3. El Paso and the Surface Owner have entered into a Damage Settlement and Release Agreement dated February 24, 2012 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
4. El Paso and the Surface Owner have also entered into a Right-of-Way Agreement dated February 24, 2012 for an access road, pipeline and power line corridor across the SW/4NE/4 of Section 29, Township 1 South, Range 1 East, USM, Uintah County, Utah.

FURTHER AFFIANT SAYETH NOT.

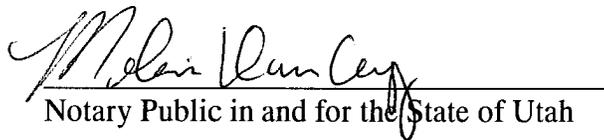

 Byron T Moos

ACKNOWLEDGMENT

STATE OF UTAH §
 COUNTY OF DUCHESNE §

This instrument was acknowledged before me on this the 29 day of February, 2012 by Byron T. Moos as a Landman acting as agent for EL PASO E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.




 Notary Public in and for the State of Utah

Returned Unapproved

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .01 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Roosevelt City/Ballard City Water

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .01 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of 1/2 the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Barbara M. Bolton
Rt. 2 Box 2680
Roosevelt, UT 84066
Phone: 435-823-4828

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Maria S. Gomez
1001 Louisiana, Rm 2730D
Houston, Texas 77002
713-420-5038 – Office

Drilling

El Paso E & P Company
Ryan Williams – Drilling Engineer
1001 Louisiana
Houston, Texas 77002
713-420-4724 – office
281-703-4566 – Cell



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 04, 2012

EL PASO E&P COMPANY, LP
1001 Louisiana St.
Houston, TX 77002

Re: Application for Permit to Drill - DUCHESNE County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Bolton 3-29A1E well, API 43013512870000 that was submitted March 08, 2012 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah