

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC Tribal 15-24D-46							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT ALTAMONT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BILL BARRETT CORP						7. OPERATOR PHONE 303 312-8164							
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202						9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Uintah and Ouray			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		279 FSL 1074 FEL		SESE		24		4.0 S		6.0 W		U	
Top of Uppermost Producing Zone		701 FSL 1978 FEL		SWSE		24		4.0 S		6.0 W		U	
At Total Depth		700 FSL 1980 FEL		SWSE		24		4.0 S		6.0 W		U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 700			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 3967			26. PROPOSED DEPTH MD: 8122 TVD: 7964							
27. ELEVATION - GROUND LEVEL 6743			28. BOND NUMBER LPM8874725			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement			Sacks	Yield	Weight	
Cond	26	16	0 - 80	65.0	Unknown	8.8	Unknown			0	0.0	0.0	
Surf	12.25	9.625	0 - 1800	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown			240	3.16	11.0	
							Halliburton Premium , Type Unknown			210	1.36	14.8	
Prod	8.75	5.5	0 - 8122	17.0	P-110 LT&C	9.7	Unknown			620	2.31	11.0	
							Unknown			840	1.42	13.5	
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Venessa Langmacher				TITLE Senior Permit Analyst				PHONE 303 312-8172					
SIGNATURE				DATE 03/02/2012				EMAIL vlangmacher@billbarrettcorp.com					
API NUMBER ASSIGNED 43013512830000				APPROVAL				 Permit Manager					

BILL BARRETT CORPORATION
DRILLING PLAN

1/04/2011

LC Tribal #15-24D-46 Well Pad

SE SE, 279' FSL and 1074' FEL, Section 24, T4S-R6W, USB&M (surface hole)
SW SE, 700' FSL and 1980' FEL, Section 24, T4S-R6W USB&M (bottom hole)
Duchesne County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth - TVD</u>
Lower Green River*	3,896'	3,759'
Douglas Creek	4,731'	4,574'
Black Shale	5,526'	5,369'
Castle Peak	5,736'	5,579'
Uteland Butte	6,056'	5,899'
Wasatch*	6,276'	6,119'
TD	8,122'	7,964'

*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 5,800'

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,800'	No pressure control required
1,800' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	1,800'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Bill Barrett Corporation
 Drilling Program
 LC Tribal #15-24D-46
 Duchesne County, Utah

5. Cementing Program

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 240 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface. Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 1,300'.
5 1/2" Production Casing	Lead: 620 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 1,300'. Tail: 840 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 5,026'.

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 1,800'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,800' – TD	8.6 – 9.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3975 psi* and maximum anticipated surface pressure equals approximately 2223 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation
Drilling Program
LC Tribal #15-24D-46
Duchesne County, Utah

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
 - b) Inside BOP or stab-in valve (available on rig floor)
 - c) Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W water right number 43-180.

11. Drilling Schedule

Location Construction: May, 2012
Spud: May, 2012
Duration: 15 days drilling time
45 days completion time



Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: LC Tribal 15-24D-46

Surface Hole Data:

Total Depth:	1,800'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	712.5	ft ³
Lead Fill:	1,300'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	240
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Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	1,300'	

# SK's Tail:	210
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Production Hole Data:

Total Depth:	8,122'
Top of Cement:	1,300'
Top of Tail:	5,026'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1411.7	ft ³
Lead Fill:	3,726'	
Tail Volume:	1173.2	ft ³
Tail Fill:	3,096'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	620
# SK's Tail:	840

LC Tribal 15-24D-46 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (1300' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 1,300'
	Volume: 126.89 bbl
	Proposed Sacks: 240 sks
Tail Cement - (TD - 1300')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 1,300'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (5026' - 1300')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 1,300'
	Calculated Fill: 3,726'
	Volume: 251.42 bbl
	Proposed Sacks: 620 sks
Tail Cement - (8122' - 5026')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 5,026'
	Calculated Fill: 3,096'
	Volume: 208.93 bbl
	Proposed Sacks: 840 sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

T4S, R6W, U.S.B.&M.

R 6 W
R 5 W

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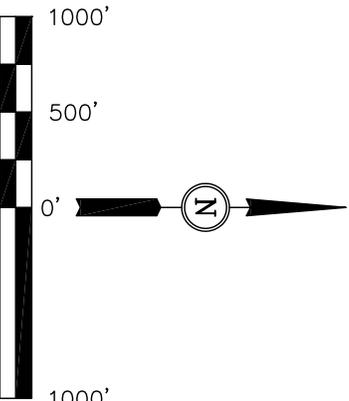
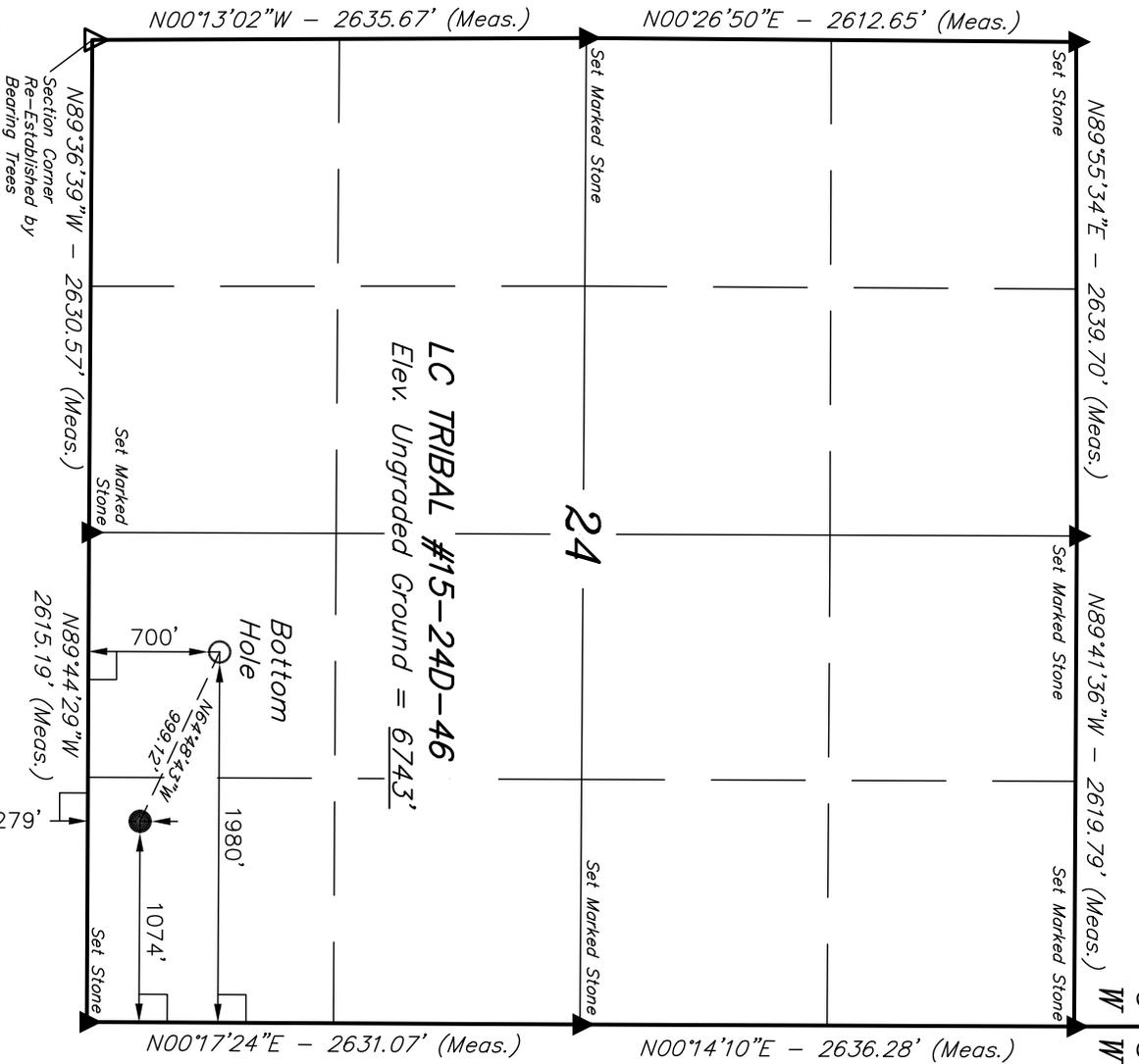
Well location, LC TRIBAL #15-24D-46, located as shown in the SE 1/4 SE 1/4 of Section 24, T4S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, RAW, U.S.B.&M., TAKEN FROM THE DUCHESSNE SE, QUADRANGLE, UTAH, DUCHESSNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
KAX ROBERTS
REGISTRATION NO. 161319
STATE OF UTAH
01-20-12

REV: 01-20-12 A.W.
REV: 11-09-11 K.O.
REV: 11-07-11 K.O.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

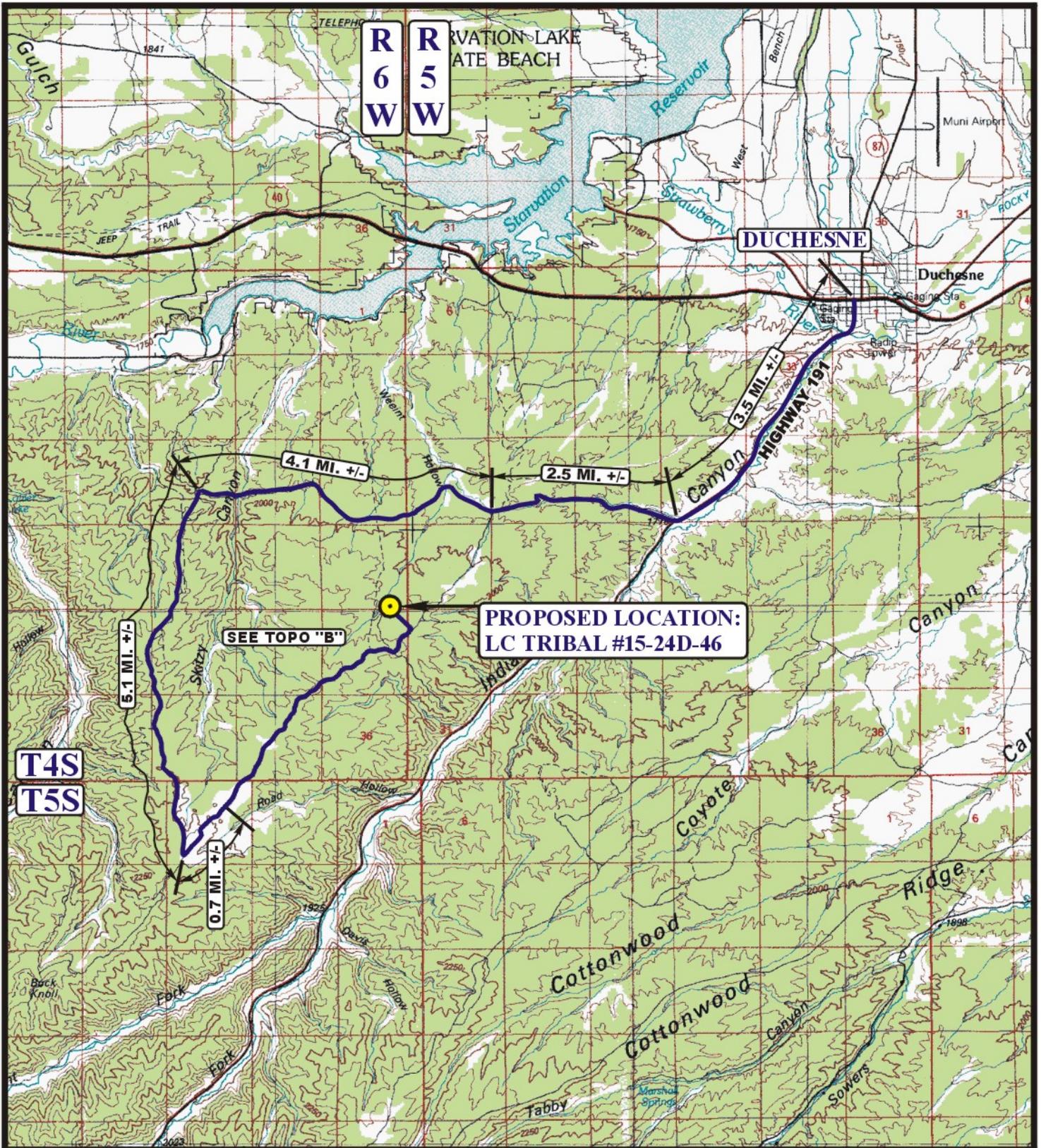
SCALE 1" = 1000'
DATE SURVEYED: 06-01-11
DATE DRAWN: 07-26-11

PARTY	C.R.	A.W.	S.B.	REFERENCES
WEATHER	WARM			G.I.O. PLAT
FILE	BILL BARRETT CORPORATION			

LEGEND:

- = 90° SYMBOL
- ▲ = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°06'47.34" (40.113150)	LATITUDE = 40°06'43.16" (40.111989)
LONGITUDE = 110°30'33.65" (110.509347)	LONGITUDE = 110°30'22.01" (110.506114)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°06'47.49" (40.113192)	LATITUDE = 40°06'43.31" (40.112033)
LONGITUDE = 110°30'31.09" (110.508636)	LONGITUDE = 110°30'19.45" (110.505403)



**PROPOSED LOCATION:
LC TRIBAL #15-24D-46**

SEE TOPO "B"

**T4S
T5S**

**R6W
R5W**

LEGEND:

PROPOSED LOCATION



BILL BARRETT CORPORATION

**LC TRIBAL #15-24D-46
SECTION 24, T4S, R6W, U.S.B.&M.
279' FSL 1074' FEL**



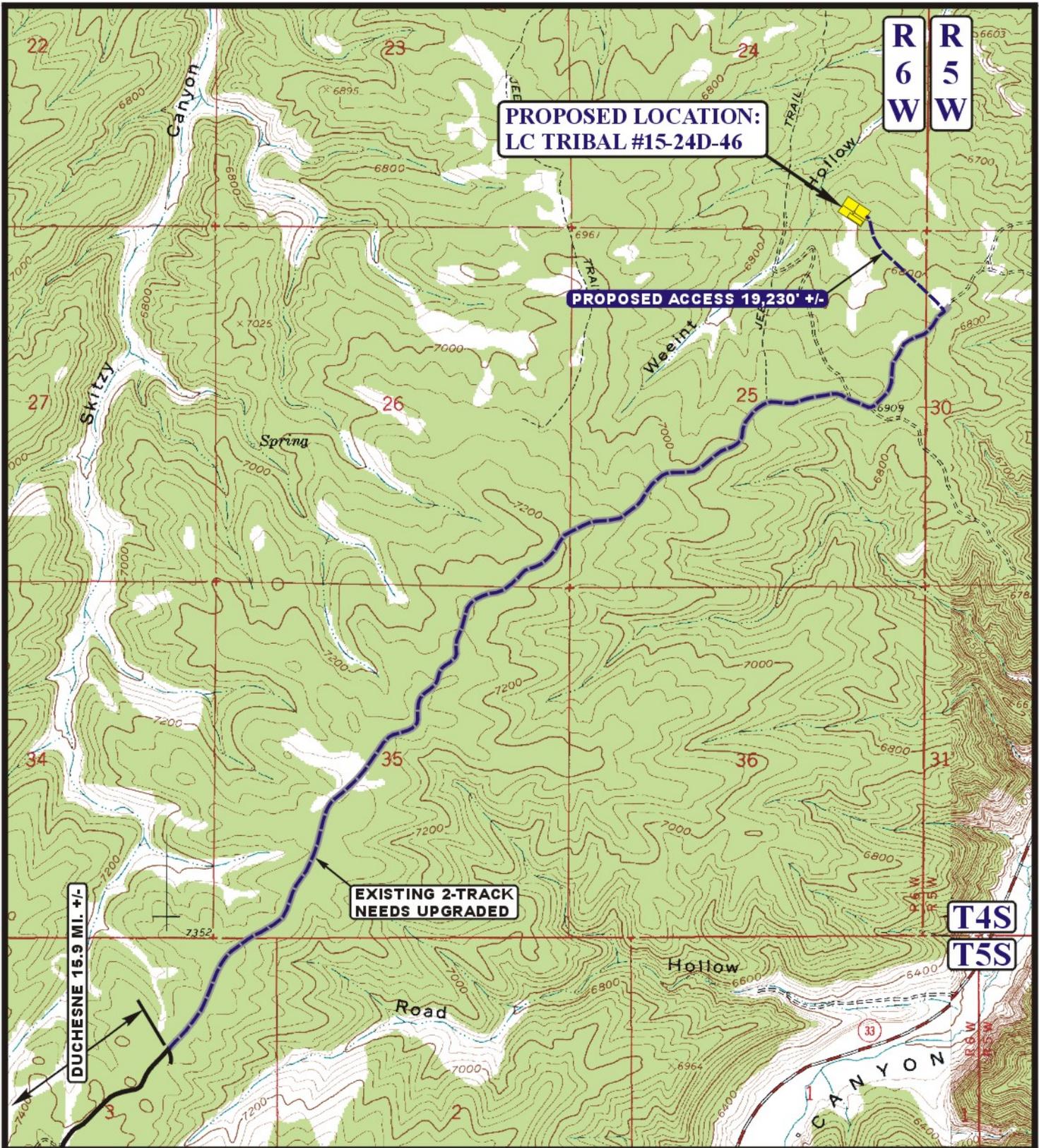
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

06 16 11
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.A.G. REVISED: 11-07-11





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

BILL BARRETT CORPORATION

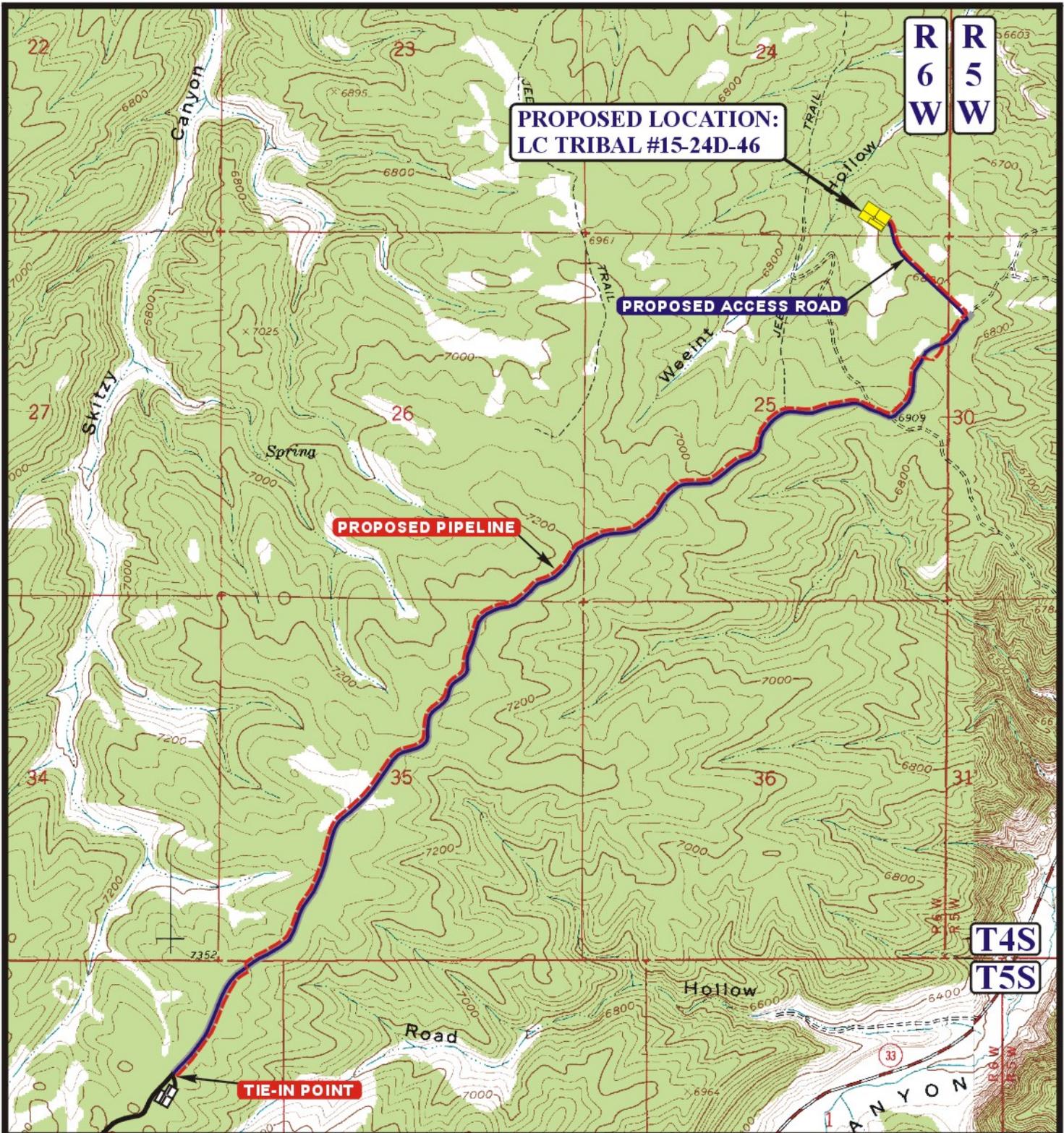
LC TRIBAL #15-24D-46
SECTION 24, T4S, R6W, U.S.B.&M.
279' FSL 1074' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ACCESS ROAD MAP	06	16	11	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.A.G.		REVISED: 11-07-11



APPROXIMATE TOTAL PIPELINE DISTANCE = 19,343' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

BILL BARRETT CORPORATION

**LC TRIBAL #15-24D-46
SECTION 24, T4S, R6W, U.S.B.&M.
279' FSL 1074' FEL**



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**TOPOGRAPHIC
MAP**

06 16 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.A.G. REVISED: 11-07-11





SITE DETAILS: LC Tribal 15-24D-46
Lake Canyon

Site Latitude: 40° 6' 43.312 N
Site Longitude: 110° 30' 19.451 W

COMPANY DETAILS: BILL BARRETT CORP

Calculation Method: Minimum Curvature
Error System: ISCWSA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

Positional Uncertainty: 0.0
Convergence: 0.64
Local North: True

WELL DETAILS: LC Tribal 15-24D-46

Ground Level: 6743.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	649399.06	2278170.07	40° 6' 43.311 N	110° 30' 19.451 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LC Tribal 15-24D-46 3PT MKR	4954.0	422.9	-904.2	40° 6' 47.491 N	110° 30' 31.090 W	Rectangle (Sides: L200.0 W200.0)
LC Tribal 15-24D-46 PBHL	7964.0	422.9	-904.2	40° 6' 47.491 N	110° 30' 31.090 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS

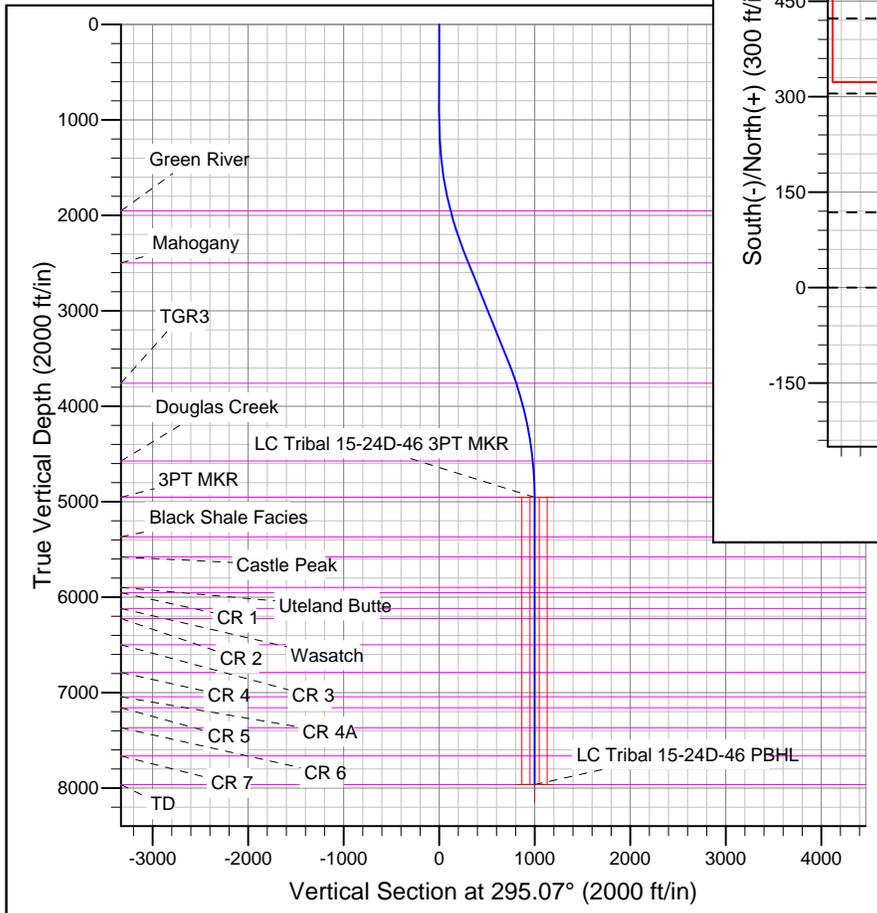
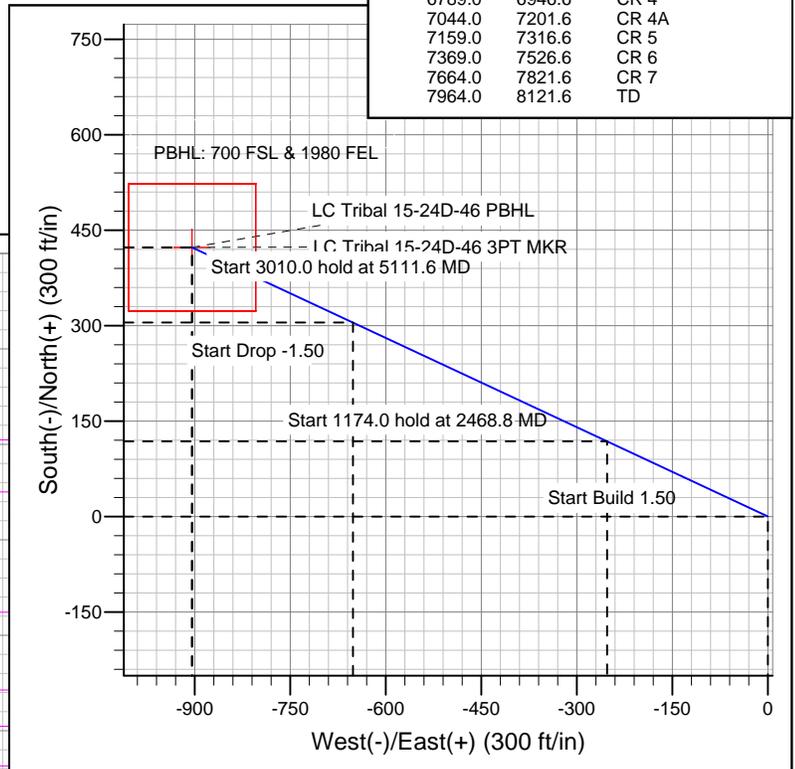
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
3	2468.8	22.03	295.07	2432.9	118.2	-252.7	1.50	295.07	278.9	
4	3642.8	22.03	295.07	3521.1	304.8	-651.6	0.00	0.00	719.3	
5	5111.6	0.00	0.00	4954.0	422.9	-904.2	1.50	180.00	998.3	LC Tribal 15-24D-46 3PT MKR
6	8121.6	0.00	0.00	7964.0	422.9	-904.2	0.00	0.00	998.3	LC Tribal 15-24D-46 PBHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1954.0	1964.2	Green River
2499.0	2540.1	Mahogany
3759.0	3896.2	TGR3
4574.0	4731.0	Douglas Creek
4954.0	5111.6	3PT MKR
5369.0	5526.6	Black Shale Facies
5579.0	5736.6	Castle Peak
5899.0	6056.6	Uteland Butte
5954.0	6111.6	CR 1
6119.0	6276.6	Wasatch
6224.0	6381.6	CR 2
6499.0	6656.6	CR 3
6789.0	6946.6	CR 4
7044.0	7201.6	CR 4A
7159.0	7316.6	CR 5
7369.0	7526.6	CR 6
7664.0	7821.6	CR 7
7964.0	8121.6	TD

CASING DETAILS

No casing data is available



Azimuths to True North
Magnetic North: 11.42°

Magnetic Field
Strength: 52168.0snT
Dip Angle: 65.75°
Date: 2/10/2012
Model: IGRF2010

BILL BARRETT CORP

DUCHESNE COUNTY, UT (NAD 27)

LC Tribal 15-24D-46

LC Tribal 15-24D-46

LC Tribal 15-24D-46

Plan: Design #1

Standard Planning Report

10 February, 2012

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well LC Tribal 15-24D-46
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6759.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6759.0ft (Original Well Elev)
Site:	LC Tribal 15-24D-46	North Reference:	True
Well:	LC Tribal 15-24D-46	Survey Calculation Method:	Minimum Curvature
Wellbore:	LC Tribal 15-24D-46		
Design:	Design #1		

Project	DUCHESNE COUNTY, UT (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	LC Tribal 15-24D-46				
Site Position:		Northing:	649,399.07 ft	Latitude:	40° 6' 43.312 N
From:	Lat/Long	Easting:	2,278,170.07 ft	Longitude:	110° 30' 19.451 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.64 °

Well	LC Tribal 15-24D-46					
Well Position	+N/-S	0.0 ft	Northing:	649,399.06 ft	Latitude:	40° 6' 43.311 N
	+E/-W	0.0 ft	Easting:	2,278,170.07 ft	Longitude:	110° 30' 19.451 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,743.0 ft

Wellbore	LC Tribal 15-24D-46				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/10/2012	11.42	65.75	52,168

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	295.07

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,468.8	22.03	295.07	2,432.9	118.2	-252.7	1.50	1.50	0.00	295.07	
3,642.8	22.03	295.07	3,521.1	304.8	-651.6	0.00	0.00	0.00	0.00	
5,111.6	0.00	0.00	4,954.0	422.9	-904.2	1.50	-1.50	0.00	180.00	LC Tribal 15-24D-46
8,121.6	0.00	0.00	7,964.0	422.9	-904.2	0.00	0.00	0.00	0.00	LC Tribal 15-24D-46

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well LC Tribal 15-24D-46
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6759.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6759.0ft (Original Well Elev)
Site:	LC Tribal 15-24D-46	North Reference:	True
Well:	LC Tribal 15-24D-46	Survey Calculation Method:	Minimum Curvature
Wellbore:	LC Tribal 15-24D-46		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	1.50	295.07	1,100.0	0.6	-1.2	1.3	1.50	1.50	0.00
1,200.0	3.00	295.07	1,199.9	2.2	-4.7	5.2	1.50	1.50	0.00
1,300.0	4.50	295.07	1,299.7	5.0	-10.7	11.8	1.50	1.50	0.00
1,400.0	6.00	295.07	1,399.3	8.9	-19.0	20.9	1.50	1.50	0.00
1,500.0	7.50	295.07	1,498.6	13.8	-29.6	32.7	1.50	1.50	0.00
1,600.0	9.00	295.07	1,597.5	19.9	-42.6	47.0	1.50	1.50	0.00
1,700.0	10.50	295.07	1,696.1	27.1	-57.9	64.0	1.50	1.50	0.00
1,800.0	12.00	295.07	1,794.2	35.4	-75.6	83.5	1.50	1.50	0.00
1,900.0	13.50	295.07	1,891.7	44.7	-95.6	105.5	1.50	1.50	0.00
1,964.2	14.46	295.07	1,954.0	51.3	-109.7	121.1	1.50	1.50	0.00
Green River									
2,000.0	15.00	295.07	1,988.6	55.1	-117.9	130.2	1.50	1.50	0.00
2,100.0	16.50	295.07	2,084.9	66.6	-142.5	157.3	1.50	1.50	0.00
2,200.0	18.00	295.07	2,180.4	79.2	-169.3	186.9	1.50	1.50	0.00
2,300.0	19.50	295.07	2,275.0	92.8	-198.5	219.1	1.50	1.50	0.00
2,400.0	21.00	295.07	2,368.9	107.5	-229.8	253.7	1.50	1.50	0.00
2,468.8	22.03	295.07	2,432.9	118.2	-252.7	278.9	1.50	1.50	0.00
2,500.0	22.03	295.07	2,461.8	123.1	-263.3	290.6	0.00	0.00	0.00
2,540.1	22.03	295.07	2,499.0	129.5	-276.9	305.7	0.00	0.00	0.00
Mahogany									
2,600.0	22.03	295.07	2,554.5	139.0	-297.2	328.2	0.00	0.00	0.00
2,700.0	22.03	295.07	2,647.2	154.9	-331.2	365.7	0.00	0.00	0.00
2,800.0	22.03	295.07	2,739.9	170.8	-365.2	403.2	0.00	0.00	0.00
2,900.0	22.03	295.07	2,832.6	186.7	-399.2	440.7	0.00	0.00	0.00
3,000.0	22.03	295.07	2,925.3	202.6	-433.2	478.2	0.00	0.00	0.00
3,100.0	22.03	295.07	3,018.0	218.5	-467.1	515.7	0.00	0.00	0.00
3,200.0	22.03	295.07	3,110.7	234.4	-501.1	553.2	0.00	0.00	0.00
3,300.0	22.03	295.07	3,203.4	250.3	-535.1	590.7	0.00	0.00	0.00
3,400.0	22.03	295.07	3,296.1	266.2	-569.1	628.2	0.00	0.00	0.00
3,500.0	22.03	295.07	3,388.8	282.1	-603.1	665.8	0.00	0.00	0.00
3,600.0	22.03	295.07	3,481.5	298.0	-637.0	703.3	0.00	0.00	0.00
3,642.8	22.03	295.07	3,521.1	304.8	-651.6	719.3	0.00	0.00	0.00
3,700.0	21.17	295.07	3,574.3	313.7	-670.7	740.4	1.50	-1.50	0.00
3,800.0	19.67	295.07	3,668.0	328.5	-702.3	775.3	1.50	-1.50	0.00
3,896.2	18.23	295.07	3,759.0	341.7	-730.6	806.5	1.50	-1.50	0.00
TGR3									
3,900.0	18.17	295.07	3,762.6	342.2	-731.6	807.7	1.50	-1.50	0.00
4,000.0	16.67	295.07	3,858.0	354.9	-758.8	837.7	1.50	-1.50	0.00
4,100.0	15.17	295.07	3,954.2	366.5	-783.6	865.1	1.50	-1.50	0.00
4,200.0	13.67	295.07	4,051.0	377.1	-806.2	890.0	1.50	-1.50	0.00
4,300.0	12.17	295.07	4,148.5	386.5	-826.4	912.4	1.50	-1.50	0.00
4,400.0	10.67	295.07	4,246.5	394.9	-844.4	932.2	1.50	-1.50	0.00

Bill Barrett Corp

Planning Report

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Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6759.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6759.0ft (Original Well Elev)
Site:	LC Tribal 15-24D-46	North Reference:	True
Well:	LC Tribal 15-24D-46	Survey Calculation Method:	Minimum Curvature
Wellbore:	LC Tribal 15-24D-46		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,500.0	9.17	295.07	4,345.0	402.2	-860.0	949.4	1.50	-1.50	0.00	
4,600.0	7.67	295.07	4,443.9	408.4	-873.3	964.1	1.50	-1.50	0.00	
4,700.0	6.17	295.07	4,543.2	413.5	-884.2	976.1	1.50	-1.50	0.00	
4,731.0	5.71	295.07	4,574.0	414.9	-887.1	979.3	1.50	-1.50	0.00	
Douglas Creek										
4,800.0	4.67	295.07	4,642.8	417.5	-892.7	985.6	1.50	-1.50	0.00	
4,900.0	3.17	295.07	4,742.5	420.4	-898.9	992.4	1.50	-1.50	0.00	
5,000.0	1.67	295.07	4,842.4	422.2	-902.8	996.6	1.50	-1.50	0.00	
5,100.0	0.17	295.07	4,942.4	422.9	-904.2	998.2	1.50	-1.50	0.00	
5,111.6	0.00	0.00	4,954.0	422.9	-904.2	998.3	1.50	-1.50	560.25	
3PT MKR										
5,200.0	0.00	0.00	5,042.4	422.9	-904.2	998.3	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,142.4	422.9	-904.2	998.3	0.00	0.00	0.00	
5,400.0	0.00	0.00	5,242.4	422.9	-904.2	998.3	0.00	0.00	0.00	
5,500.0	0.00	0.00	5,342.4	422.9	-904.2	998.3	0.00	0.00	0.00	
5,526.6	0.00	0.00	5,369.0	422.9	-904.2	998.3	0.00	0.00	0.00	
Black Shale Facies										
5,600.0	0.00	0.00	5,442.4	422.9	-904.2	998.3	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,542.4	422.9	-904.2	998.3	0.00	0.00	0.00	
5,736.6	0.00	0.00	5,579.0	422.9	-904.2	998.3	0.00	0.00	0.00	
Castle Peak										
5,800.0	0.00	0.00	5,642.4	422.9	-904.2	998.3	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,742.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,000.0	0.00	0.00	5,842.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,056.6	0.00	0.00	5,899.0	422.9	-904.2	998.3	0.00	0.00	0.00	
Uteland Butte										
6,100.0	0.00	0.00	5,942.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,111.6	0.00	0.00	5,954.0	422.9	-904.2	998.3	0.00	0.00	0.00	
CR 1										
6,200.0	0.00	0.00	6,042.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,276.6	0.00	0.00	6,119.0	422.9	-904.2	998.3	0.00	0.00	0.00	
Wasatch										
6,300.0	0.00	0.00	6,142.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,381.6	0.00	0.00	6,224.0	422.9	-904.2	998.3	0.00	0.00	0.00	
CR 2										
6,400.0	0.00	0.00	6,242.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,342.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,442.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,656.6	0.00	0.00	6,499.0	422.9	-904.2	998.3	0.00	0.00	0.00	
CR 3										
6,700.0	0.00	0.00	6,542.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,642.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,742.4	422.9	-904.2	998.3	0.00	0.00	0.00	
6,946.6	0.00	0.00	6,789.0	422.9	-904.2	998.3	0.00	0.00	0.00	
CR 4										
7,000.0	0.00	0.00	6,842.4	422.9	-904.2	998.3	0.00	0.00	0.00	
7,100.0	0.00	0.00	6,942.4	422.9	-904.2	998.3	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,042.4	422.9	-904.2	998.3	0.00	0.00	0.00	
7,201.6	0.00	0.00	7,044.0	422.9	-904.2	998.3	0.00	0.00	0.00	
CR 4A										
7,300.0	0.00	0.00	7,142.4	422.9	-904.2	998.3	0.00	0.00	0.00	
7,316.6	0.00	0.00	7,159.0	422.9	-904.2	998.3	0.00	0.00	0.00	

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well LC Tribal 15-24D-46
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6759.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6759.0ft (Original Well Elev)
Site:	LC Tribal 15-24D-46	North Reference:	True
Well:	LC Tribal 15-24D-46	Survey Calculation Method:	Minimum Curvature
Wellbore:	LC Tribal 15-24D-46		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
CR 5									
7,400.0	0.00	0.00	7,242.4	422.9	-904.2	998.3	0.00	0.00	0.00
7,500.0	0.00	0.00	7,342.4	422.9	-904.2	998.3	0.00	0.00	0.00
7,526.6	0.00	0.00	7,369.0	422.9	-904.2	998.3	0.00	0.00	0.00
CR 6									
7,600.0	0.00	0.00	7,442.4	422.9	-904.2	998.3	0.00	0.00	0.00
7,700.0	0.00	0.00	7,542.4	422.9	-904.2	998.3	0.00	0.00	0.00
7,800.0	0.00	0.00	7,642.4	422.9	-904.2	998.3	0.00	0.00	0.00
7,821.6	0.00	0.00	7,664.0	422.9	-904.2	998.3	0.00	0.00	0.00
CR 7									
7,900.0	0.00	0.00	7,742.4	422.9	-904.2	998.3	0.00	0.00	0.00
8,000.0	0.00	0.00	7,842.4	422.9	-904.2	998.3	0.00	0.00	0.00
8,100.0	0.00	0.00	7,942.4	422.9	-904.2	998.3	0.00	0.00	0.00
8,121.6	0.00	0.00	7,964.0	422.9	-904.2	998.3	0.00	0.00	0.00
TD									

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,964.2	1,954.0	Green River		0.00	
2,540.1	2,499.0	Mahogany		0.00	
3,896.2	3,759.0	TGR3		0.00	
4,731.0	4,574.0	Douglas Creek		0.00	
5,111.6	4,954.0	3PT MKR		0.00	
5,526.6	5,369.0	Black Shale Facies		0.00	
5,736.6	5,579.0	Castle Peak		0.00	
6,056.6	5,899.0	Uteland Butte		0.00	
6,111.6	5,954.0	CR 1		0.00	
6,276.6	6,119.0	Wasatch		0.00	
6,381.6	6,224.0	CR 2		0.00	
6,656.6	6,499.0	CR 3		0.00	
6,946.6	6,789.0	CR 4		0.00	
7,201.6	7,044.0	CR 4A		0.00	
7,316.6	7,159.0	CR 5		0.00	
7,526.6	7,369.0	CR 6		0.00	
7,821.6	7,664.0	CR 7		0.00	
8,121.6	7,964.0	TD		0.00	

SURFACE USE PLAN

BILL BARRETT CORPORATION

LC Tribal 15-24D-46 Pad

SE SE, 279' FSL and 1074' FEL, Section 24, T4S-R6W (Surface Hole)

SW SE, 700' FSL and 1980' FEL, Section 24, T4S-R6W (Bottom Hole)

Duchesne County, Utah

The onsite inspection for this pad occurred on October 14, 2011. This is a new pad with a total of one proposed well. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

- a) Relocate half of the pad topsoil to corner C and corner 3 areas to minimize fill slopes;
- b) Relocated production tanks along the pit side of the pad to maximize interim reclamation;

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The proposed well site is located approximately 19.5 miles southwest of Duchesne, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).
- b. The existing State Highway 191 would be utilized from Duchesne for 3.5 miles to the existing BBC maintained Skitzzy Road that would be utilized for 6.6 miles and provides access to the existing 7-3-56 DLB access road that would be utilized for 5.1 miles and provides access to the planned new access road.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- e. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. No encroachment or pipeline crossing permits are required.

Bill Barrett Corporation
Surface Use Plan
LC Tribal #15-24D-46
Duchesne County, UT

- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

- a. Approximately 19,230 feet of new access road trending northeast then northwest is planned from the existing 7-3-56 DLB access road (see Topographic Map B). The proposed access road crosses Private, Utah Division of Wildlife Resources and Ute Tribe surface.
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Turnouts are not proposed.

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LC Tribal #15-24D-46
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- i. No culverts or low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
 - j. No gates or cattle guards are anticipated at this time.
 - k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
 - l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
 - m. The operator would be responsible for all maintenance needs of the new access road.
3. Location of Existing Wells (see One-Mile Radius Map):
- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:
 - i. water wells none
 - ii. injection wells none
 - iii. disposal wells none
 - iv. drilling wells none
 - v. temp shut-in wells none
 - vi. producing wells none
 - vii. abandoned wells two
4. Location of Production Facilities
- a. Surface facilities would consist of a wellhead, separator, gas meter, combustor, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or ESP or gas lift unit, electrical or with a natural gas or diesel fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.
 - b. Most wells would be fitted with a pump jack or Roto-flex unit or ESP or gas lift to assist liquid production. The prime mover for pump jacks or Roto-flex units would be small (100 horsepower or less), electric motor or natural gas or diesel fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 25 ft pad and the prime mover would be a natural gas-fired internal

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combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by electricity.

- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 19,343 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending southeast then southwest to the existing 7-3-56 DLB pipeline corridor. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC wells. The pipeline crosses Private, Utah Division of Wildlife Resources and Ute Tribe surface.
- g. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.
- h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.
- i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- j. All permanent above-ground structures would be painted a flat, non-reflective color, such as Beetle Green, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation.

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Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

- k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- l. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfr and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln F57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River
43-2505, Appln t37379	McKinnon Ranch Properties, LC	1.3 cfs	4/28/2011	Pumped from Sec, 17, T4SR6W	Water Canyon Lake
43-12415, Change A17215a	Peatross Ranch, LLC	1.89 cfs	09/2011	Dugout Pond	Strawberry River

- b. No new water well is proposed with this application.
- c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.

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- d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease or EDA area.
- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- c. The reserve would be lined with 12 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.
- d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
- e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting
- f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities below:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W

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Disposal Facilities
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and

Bill Barrett Corporation
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completion operations at an individual well pad; when worker housing is no longer needed; or as required.

- l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
- m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
- c. A powerline corridor is not proposed at this time but may be applied for in the future.

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 400 feet x 245 feet with an inboard reserve pit size of 235 feet x 70 feet x 8 feet deep. See section 12.d below for disturbance estimates.
- e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

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- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
 - g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
 - h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
 - i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
 - j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
 - k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
10. Plan for Restoration of the Surface:
- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.
 - b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
 - c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
 - d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

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- e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the Ute Tribe specified seed mix.
- f. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the Ute Tribe prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

- a. Surface ownership –
 - Pad area and a portion of the access and pipeline corridor - Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.
 - Portion of the access road and pipeline corridor – Utah Division of Wildlife Resources, Charles R. Oys, Wayne Klick, Maurice W. and Helen M. Anthony. Surface Owner Agreements attached.
- b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

- a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as report 11-223 (U-11-MQ-0697i,p,s) dated August 25, 2011 & 11-300 (U-11-MQ-0880i,p,s) dated October 24, 2011.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs or firearms within the Project Area.
 - No littering within the Project Area.
 - Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or

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out windows of vehicles; personnel and contractors would abide by all fire restriction orders.

- Campfires or uncontained fires of any kind would be prohibited.
- Portable generators used in the Project Area would have spark arrestors.

d. Disturbance estimates:

Approximate Acreage Disturbances

Well Pad		3.048	acres
Access	19,230 feet	13.225	acres
Pipeline	19,343 feet	13.210	acres
	Total	29.483	acres

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Duchesne County, UT

OPERATOR CERTIFICATION

Certification:

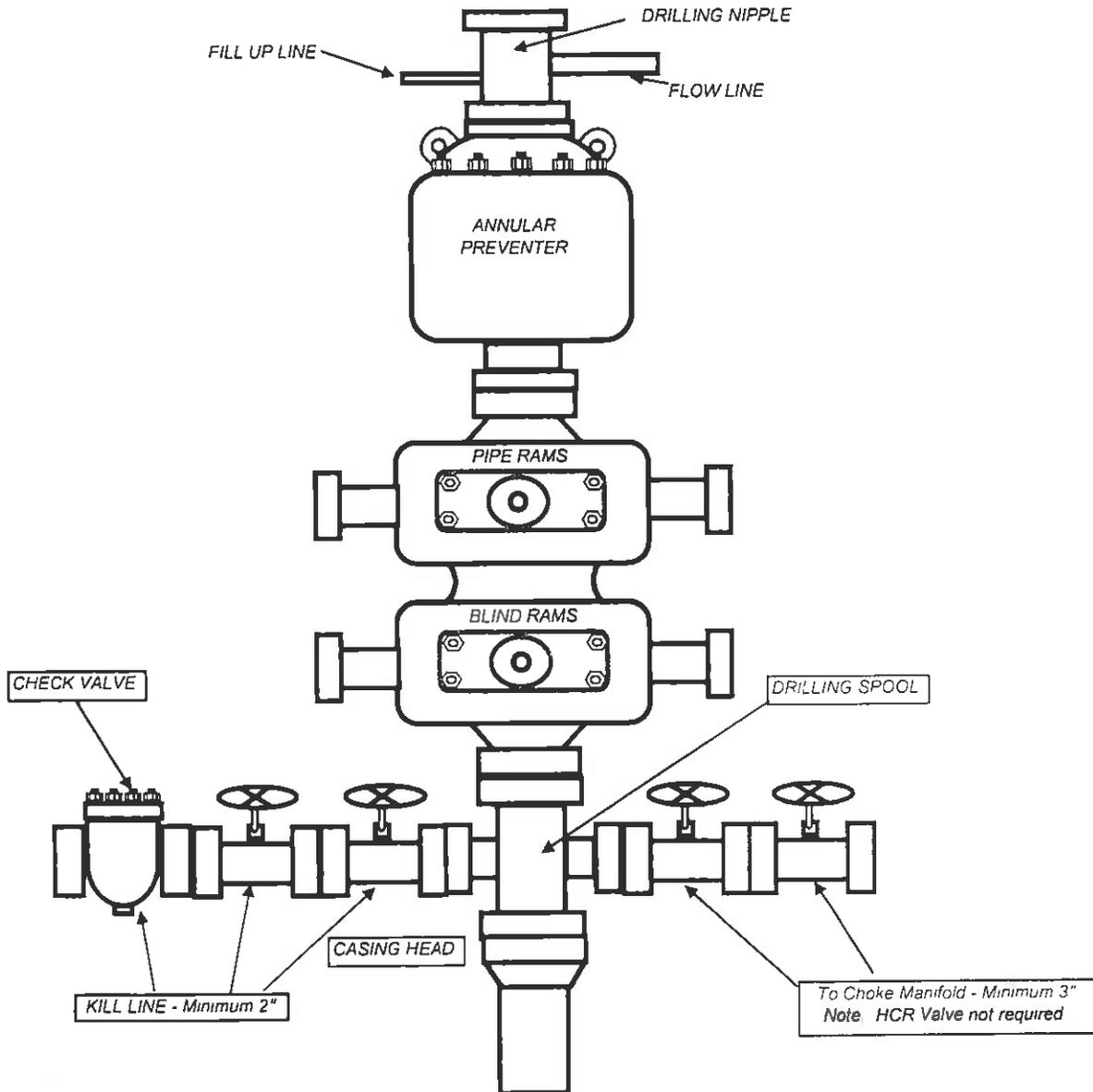
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 2nd day of March 2012
Name: Venessa Langmacher
Position Title: Senior Permit Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8172
E-mail: vlangmacher@billbarrettcorp.com
Field Representative: Kary Eldredge / Bill Barrett Corporation
Address: 1820 W. Highway 40, Roosevelt, UT 84066
Telephone: 435-725-3515 (office); 435-724-6789 (mobile)
E-mail: keldredge@billbarrettcorp.com

Venessa Langmacher
Venessa Langmacher, Senior Permit Analyst

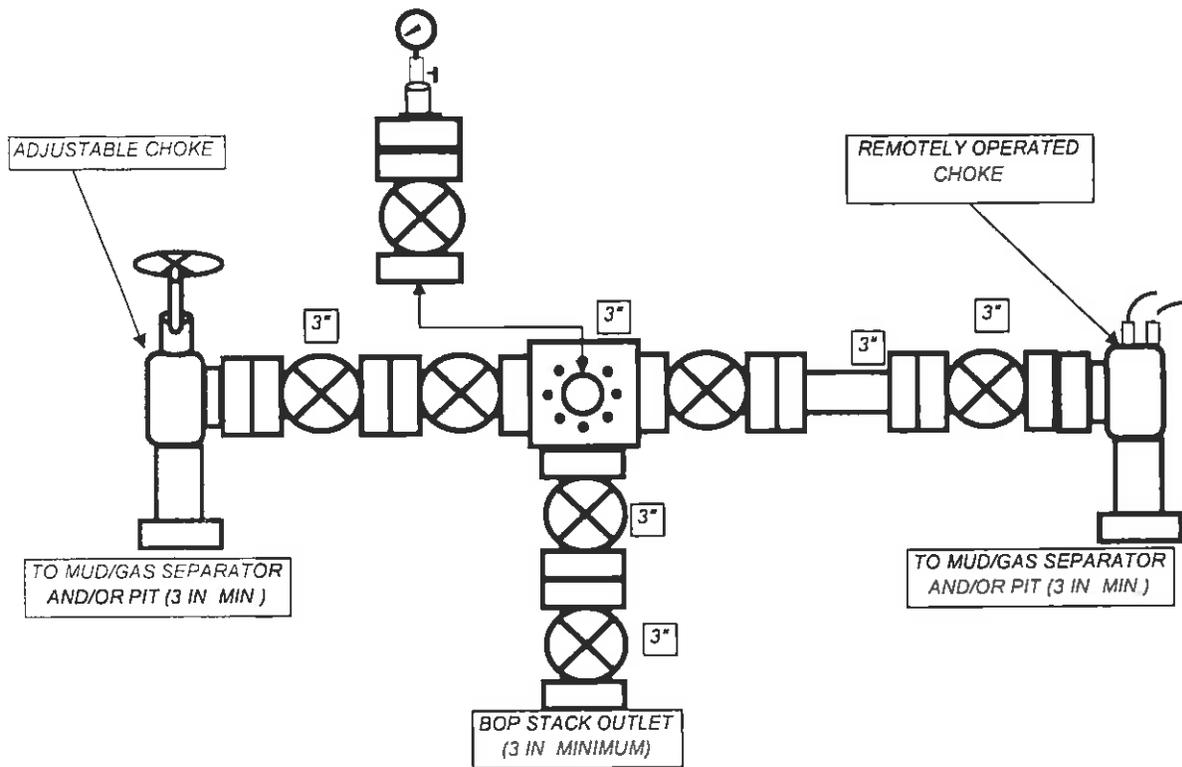
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TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



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TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





March 2, 2012

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Lake Canyon Area #15-24D-46 LC Tribal Well
Surface: 279' FSL & 1074' FEL, SESE, 24-T4S-R6W, USM
Bottom Hole: 700' FSL & 1,980' FEL, SWSE, 24-T4S-R6W, USM
Duchesne County, Utah

Dear Ms. Mason,

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

- The proposed location is within our Lake Canyon Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.
- BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,


David Watts
Landman

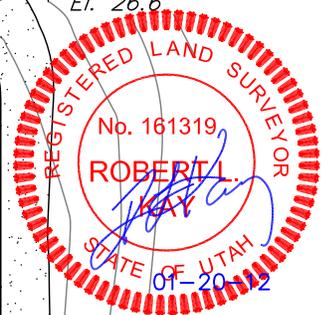
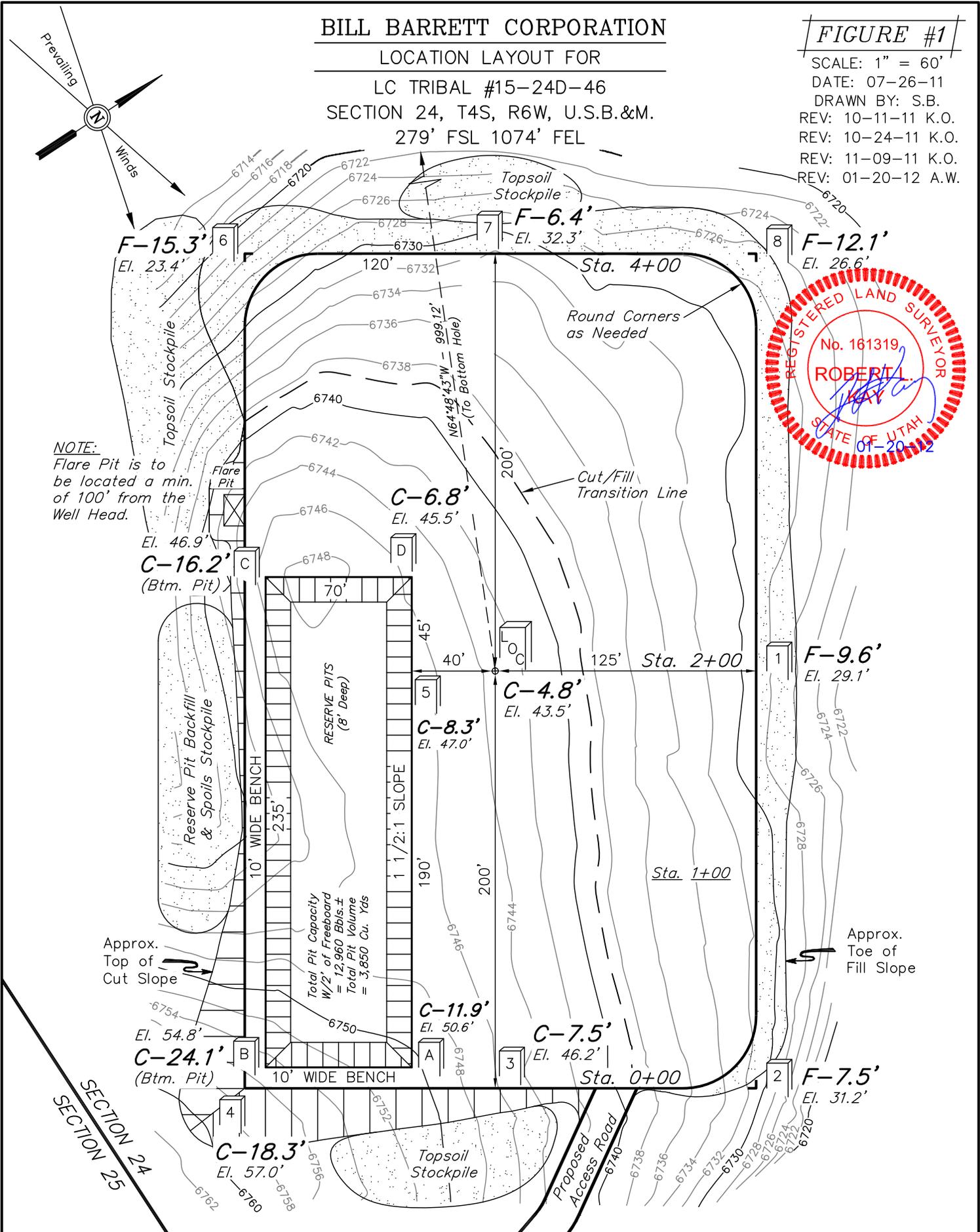
1099 18TH STREET
SUITE 2300
DENVER, CO 80202

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR
 LC TRIBAL #15-24D-46
 SECTION 24, T4S, R6W, U.S.B.&M.
 279' FSL 1074' FEL

FIGURE #1

SCALE: 1" = 60'
 DATE: 07-26-11
 DRAWN BY: S.B.
 REV: 10-11-11 K.O.
 REV: 10-24-11 K.O.
 REV: 11-09-11 K.O.
 REV: 01-20-12 A.W.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Approx. Toe of Fill Slope

Elev. Ungraded Ground At Loc. Stake = **6743.5'**
 FINISHED GRADE ELEV. AT LOC. STAKE = **6738.7'**

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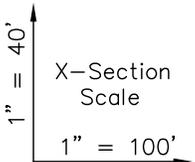
RECEIVED: March 02, 2012

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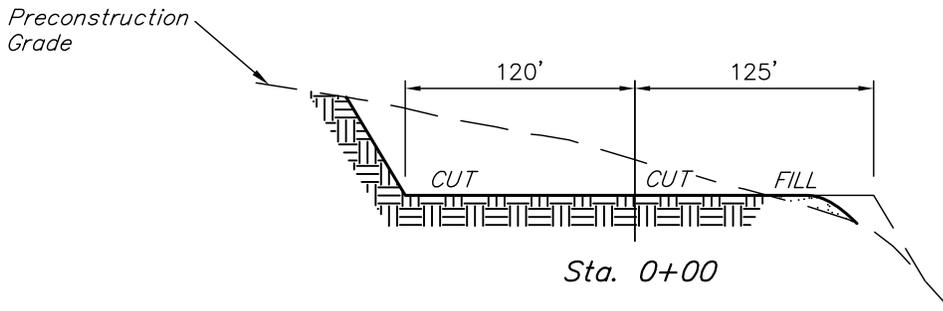
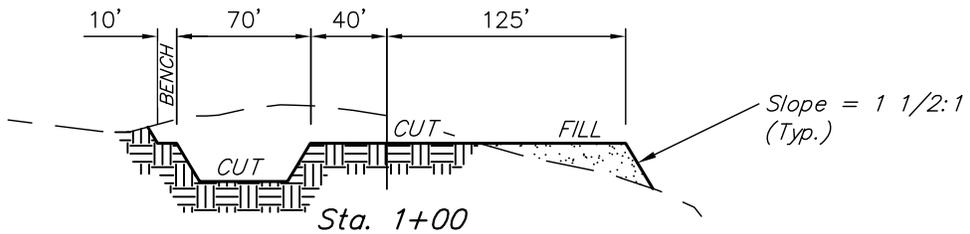
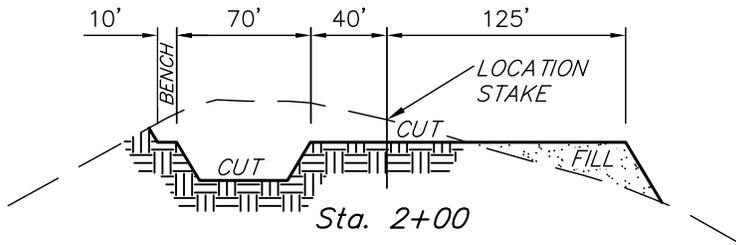
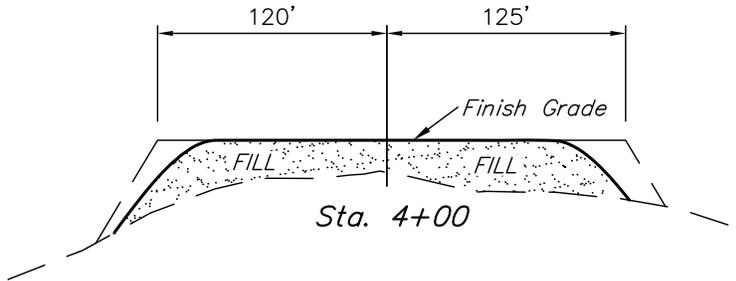
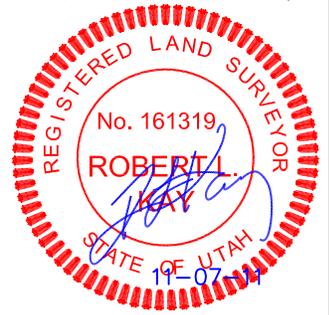
TYPICAL CROSS SECTIONS FOR

LC TRIBAL #15-24D-46
SECTION 24, T4S, R6W, U.S.B.&M.
279' FSL 1074' FEL

FIGURE #2



DATE: 07-26-11
DRAWN BY: S.B.
REV: 09-21-11 S.B.
REV: 10-11-11 K.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	4,560 Cu. Yds.
Remaining Location	=	14,770 Cu. Yds.
TOTAL CUT	=	19,330 CU.YDS.
FILL	=	12,850 CU.YDS.

EXCESS MATERIAL	=	6,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	6,480 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

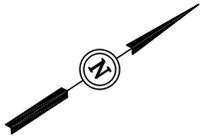
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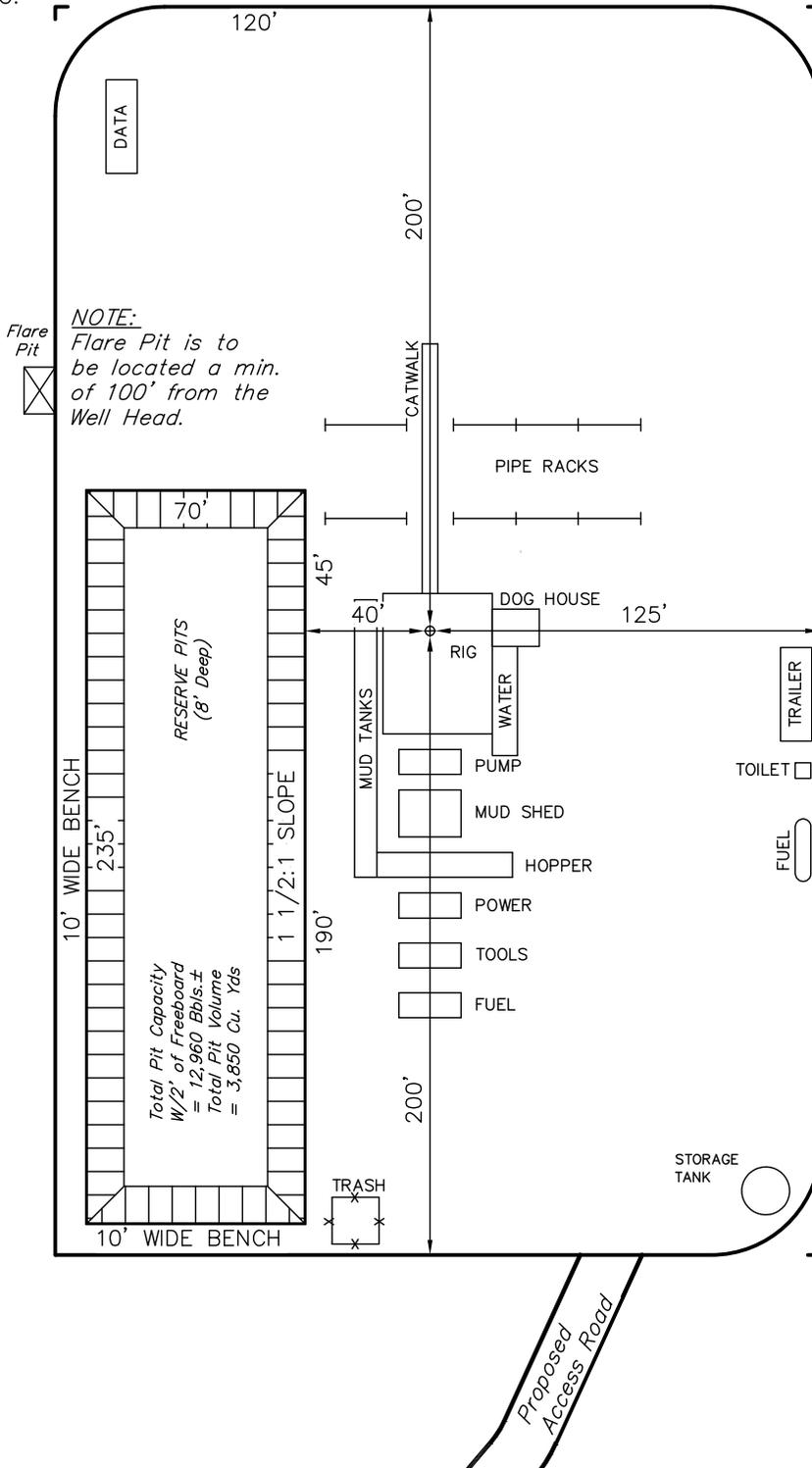
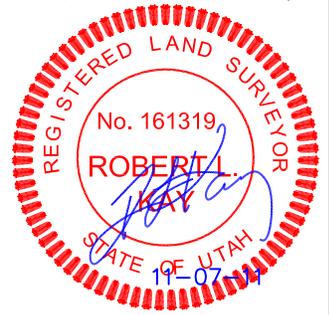
TYPICAL RIG LAYOUT FOR

LC TRIBAL #15-24D-46
SECTION 24, T4S, R6W, U.S.B.&M.
279' FSL 1074' FEL

FIGURE #3



SCALE: 1" = 60'
DATE: 07-26-11
DRAWN BY: S.B.
REV: 10-11-11 K.O.

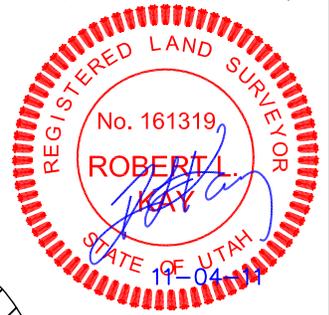


UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

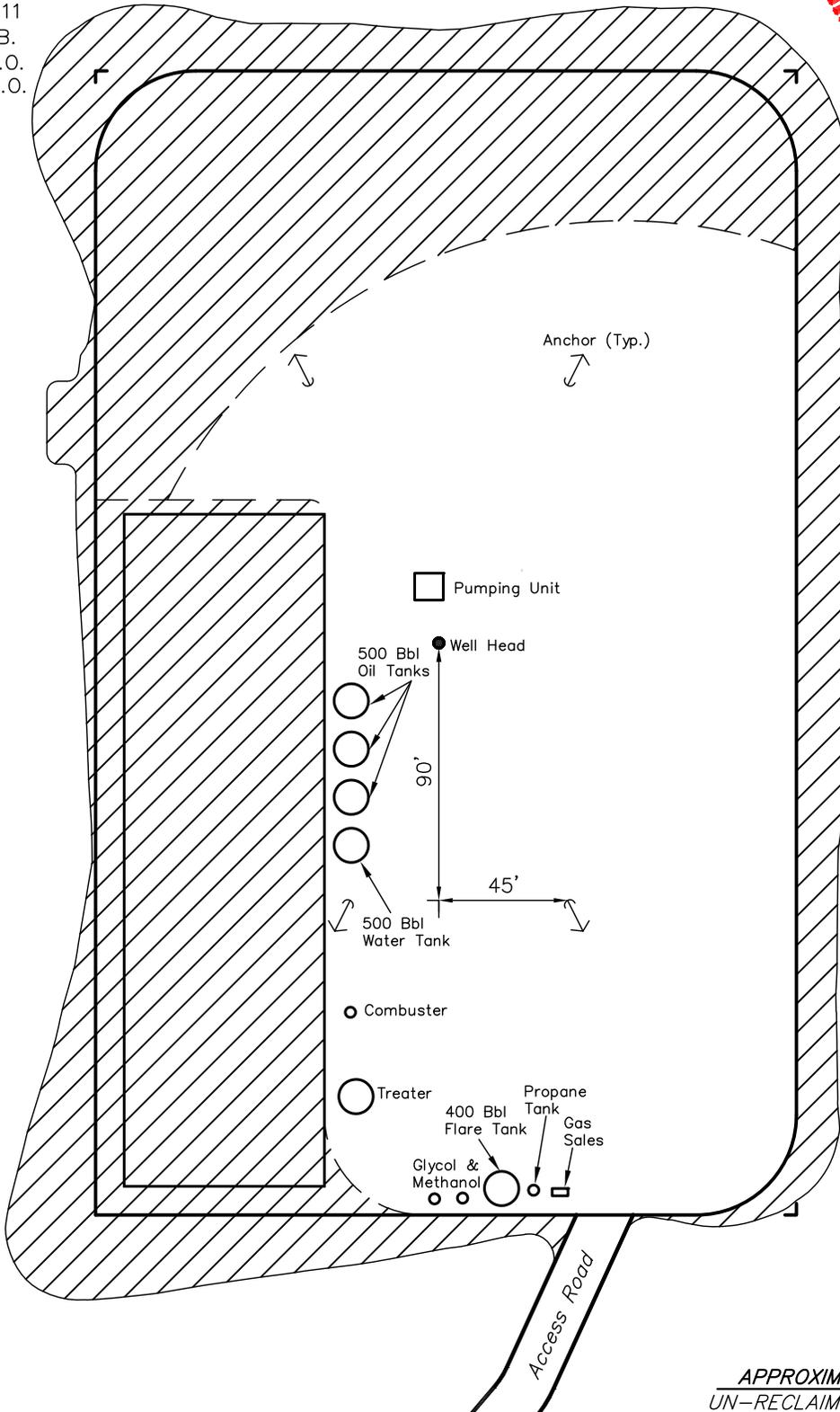
RECEIVED: March 02, 2012

BILL BARRETT CORPORATION
INTERIM RECLAMATION PLAN FOR
LC TRIBAL #15-24D-46
SECTION 24, T4S, R6W, U.S.B.&M.
279' FSL 1074' FEL

FIGURE #4



SCALE: 1" = 60'
DATE: 07-26-11
DRAWN BY: S.B.
REV: 10-11-11 K.O.
REV: 10-24-11 K.O.

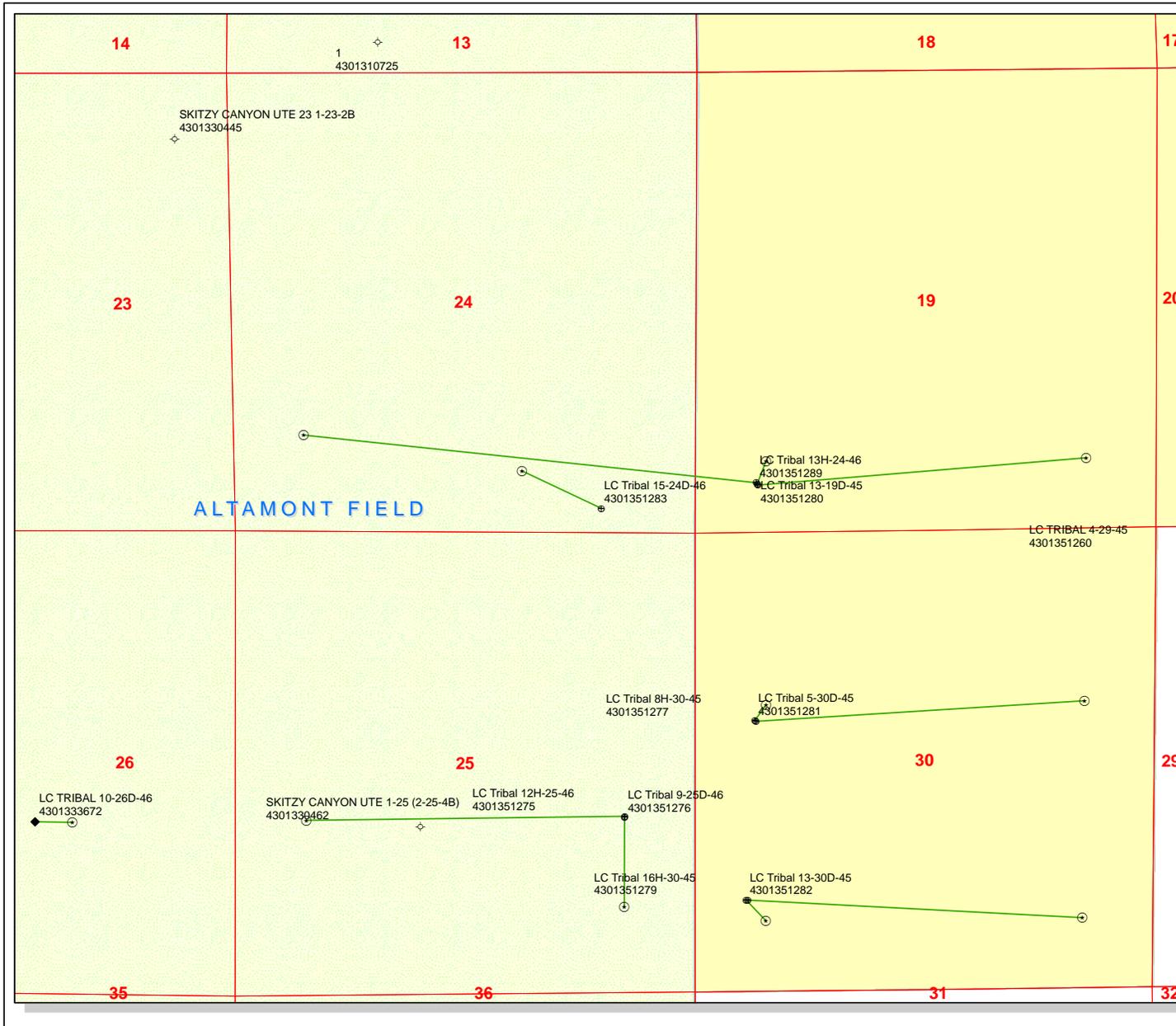


INTERIM RECLAMATION

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.767 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

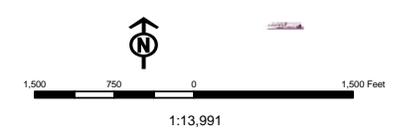
RECEIVED: March 02, 2012



API Number: 4301351283
Well Name: LC Tribal 15-24D-46
Township T0.4 . Range R0.6 . Section 24
Meridian: UBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|------------------------------------|
| Units Status | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/2/2012

API NO. ASSIGNED: 43013512830000

WELL NAME: LC Tribal 15-24D-46

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: SESE 24 040S 060W

Permit Tech Review:

SURFACE: 0279 FSL 1074 FEL

Engineering Review:

BOTTOM: 0700 FSL 1980 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.11192

LONGITUDE: -110.50599

UTM SURF EASTINGS: 542100.00

NORTHINGS: 4440296.00

FIELD NAME: ALTAMONT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM8874725
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-87
- Effective Date: 12/6/2011
- Siting: 4 Prod LGRRV-WSTC Per Sectional Drilling Units
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC Tribal 15-24D-46

API Well Number: 43013512830000

Lease Number: 2OG0005500

Surface Owner: INDIAN

Approval Date: 3/14/2012

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-87. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas

API Well No: 43013512830000

website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 MAR 07 2012

FORM APPROVED
 OMB No. 1004-0136
 Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005500
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BILL BARRETT CORPORATION Contact: VENESSA LANGMACHER E-Mail: viangmacher@billbarrettcorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-312-8172 Fx: 303-291-0420	8. Lease Name and Well No. LC TRIBAL 15-24D-46
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESE 279FSL 1074FEL 40.111989 N Lat, 110.506114 W Lon At proposed prod. zone SWSE 700FSL 1980FEL 40.113150 N Lat, 110.509347 W Lon		9. API Well No. 43-013-51283
14. Distance in miles and direction from nearest town or post office* 19.5 MILES SOUTHWEST OF DUCHESNE, UT	11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T4S R6W Mer UBM	10. Field and Pool, or Exploratory ALTAMONT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 700' (BTM. HOLE)	12. County or Parish DUCHESNE	13. State UT
16. No. of Acres in Lease 123995.00	17. Spacing Unit dedicated to this well 640.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3967'	19. Proposed Depth 8122 MD 7964 TVD	20. BLM/BIA Bond No. on file LPM8874725
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6743 GL	22. Approximate date work will start 05/01/2012	23. Estimated duration 60 DAYS (D&C)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) VENESSA LANGMACHER Ph: 303-312-8172	Date 03/02/2012
Title SENIOR PERMIT ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 14 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #132145 verified by the BLM Well Information System
 For BILL BARRETT CORPORATION, sent to the Vernal
 Committed to AFMSS for processing by LESLIE ROBINSON on 03/09/2011

RECEIVED

JUN 21 2012

NOTICE OF APPROVAL

UDON

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

12UBA057AE

NO NOS



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: LC Tribal 15-24D-46
API No: 43-013-51283

Location: SESE, Sec. 24, T4S, R6W
Lease No: 2OG0005500
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Additional Stipulations:

- Production Equipment will be painted Beetle Green to help blend into the surrounding vegetation.
- See Exhibit One of the approved EA U&O-FY12-Q2-067 for additional mitigation measures that must be followed for each of the proposed well locations. There are also site specific COAs of concern towards the back of that document

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipelines.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- Bill Barrett Corporation will implement a "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COA's, and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A CBL shall be run from PBTD to the TOC on the production casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the *daily drilling report*. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
 Submitted By Venessa Langmach Phone Number 303-312-8172
 Well Name/Number LC Tribal 15-24D-46
 Qtr/Qtr SESE Section 24 Township 4S Range 6W
 Lease Serial Number 2OG0005500
 API Number 4301351283

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/18/2012 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

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JUL 17 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: LC Tribal 15-24D-46
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013512830000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0279 FSL 1074 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 04.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/18/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well was spud on 7/18/2012 at 8:00 am by Triple A Drilling.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 27, 2012		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 7/23/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351283	LC Tribal 15-24D-46		SESE	24	4S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18626	7/18/2012			7/31/2012	
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. <u>BHL: SWSE GR-WS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

7/23/2012

Title

Date

RECEIVED

JUL 23 2012

Div. of Oil, Gas & Mining

TOYS ROB W 5-24

From: Naborsm22 <naborsm22@bbcccontractors.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" ...
CC: Tracey Fallang <tfallang@billbarrettcorp.com>, Venessa Langmacher <vlang...>
Date: 8/8/2012 10:14 AM
Subject: NABORS M22 24 HR NOTICE FOR CSG. RUN AND CMT JOB...

GOOD MORNING;

LC Triba 15-240-46

THIS IS A 24 HR NOTICE FOR SURFACE CSG. RUN AND CMTING SURFACE ON THE ~~15-240-46~~ LC
~~TRIBAL~~, API#43-013-51283...
IF THERE ARE ANY QUESTIONS, COMMENTS, AND/OR CONCERNS, PLEASE CALL 303-353-5350...

THANKS JOHN

BILL BARRETT CORP.
NABORS M-22
303-353-5350

RECEIVED

AUG 08 2012

DIV. OF OIL, GAS & MINING

Remarks we will be cementing around 7:00 PM 8/16/12 PLEASE
CALL WITH ANY QUESTIONS OR
CONCERNS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 15-24D-46
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512830000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0279 FSL 1074 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

August 2012 monthly drilling activity report is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 05, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/4/2012	

**15-24D-46 LC Tribal 8/2/2012 00:00 - 8/2/2012 06:00**

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	6.00	06:00	1	RIGUP & TEARDOWN	RIGGING DOWN WITH CREWS

15-24D-46 LC Tribal 8/2/2012 06:00 - 8/3/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	1	RIGUP & TEARDOWN	RIGGING DOWN WITH CREWS, AND 2 TRUCKS...
20:00	10.00	06:00	21	OPEN	WAIT ON DAYLIGHT...

15-24D-46 LC Tribal 8/3/2012 06:00 - 8/4/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	1	RIGUP & TEARDOWN	MOVING RIG WITH JONES TRUCKING...
20:00	10.00	06:00	21	OPEN	WAIT DAYLIGHT...

15-24D-46 LC Tribal 8/4/2012 06:00 - 8/5/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	1	RIGUP & TEARDOWN	RIGGING UP WITH TRUCKS... 90% OF THE RIG SET IN PLACE... DERRICK IN THE AIR, BUT NOT SCOPED OUT... WAITING ON DRILL PIPE, AND BHA, AND PRAGMA ON OLD LOC... DOING REPAIR WORK SUSTAINED TO PRAGMA LAST HOLE...
20:00	10.00	06:00	21	OPEN	WAIT ON DAYLIGHT...

15-24D-46 LC Tribal 8/5/2012 06:00 - 8/6/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	1	RIGUP & TEARDOWN	FINISH RIGGING UP WITH TRUCKS
12:00	18.00	06:00	1	RIGUP & TEARDOWN	RIGGING UP WITH RIG HANDS... SCOPE DERRICK OUT... RIGGING UP FLOOR, CONDUCTOR, FLOW LINE...

15-24D-46 LC Tribal 8/6/2012 06:00 - 8/7/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	1	RIGUP & TEARDOWN	RIGGING UP WITH CREWS...
08:00	14.50	22:30	8	REPAIR RIG	RIG REPAIR ON PRAGMA...
22:30	3.50	02:00	20	DIRECTIONAL WORK	P/U BIT, MOTOR, SHOCK SUB,REAMER, MULE SHOE, AND MONEL...
02:00	2.50	04:30	1	RIGUP & TEARDOWN	TAG UP AT 94', AND DRILL TO 175'... TO GET DIRECTIONAL TOOL'S MADE UP AND IN THE HOLE
04:30	1.50	06:00	20	DIRECTIONAL WORK	FINISH P/U DIRECTIONAL TOOL'S, AND SCRIBE AND ORIENTATE AS WELL

**15-24D-46 LC Tribal 8/7/2012 06:00 - 8/8/2012 06:00**

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	BIT WT= 15K RPM=55 SPM=160
17:30	0.50	18:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE
18:00	4.50	22:30	2	DRILL ACTUAL	BIT WT= 15K RPM=40 STKS=120
22:30	0.50	23:00	5	COND MUD & CIRC	CIRC. MUD FOR TRIP OUT OF HOLE...
23:00	2.50	01:30	6	TRIPS	TRIP FOR MUD MOTOR
01:30	1.00	02:30	20	DIRECTIONAL WORK	CHANGE OUT MUD MOTORS
02:30	2.00	04:30	6	TRIPS	T.I.H., AND WASH LAST 2 STD'S TO BTM, 20' OF FILL
04:30	1.50	06:00	2	DRILL ACTUAL	BIT WT=15K RPM=40 STKS= 120

15-24D-46 LC Tribal 8/8/2012 06:00 - 8/9/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	BIT WT= 18K RPM= 40 SPM= 120
17:30	0.50	18:00	7	LUBRICATE RIG	SERVICE RIG, TOP DRIVE , AND PUMPS...
18:00	0.50	18:30	2	DRILL ACTUAL	BIT WT= 18K RPM=40 SPM=120
18:30	1.50	20:00	5	COND MUD & CIRC	CIRC. & COND. MUD, PUMP HIGH VIS SWEEPS
20:00	4.00	00:00	6	TRIPS	T.O.H...
00:00	2.00	02:00	5	COND MUD & CIRC	LOST 200 BBL'S ON TRIP OUT, REBUILD VOLUME... WITH HIGH VIS, HIGH LCM...
02:00	1.00	03:00	20	DIRECTIONAL WORK	L/D ALL 8" TOOL'S AND DIRECTIONAL TOOL'S
03:00	3.00	06:00	12	RUN CASING & CEMENT	R/U FRANKS WESTATES CASERS, AND RUN 9 5/8" CSG...

15-24D-46 LC Tribal 8/9/2012 06:00 - 8/10/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	12	RUN CASING & CEMENT	RAN 43 JT'S OF 9 5/8" , J-55, 36# CSG TO A DEPTH OF 1809' WITH FRANKS WESTATES, WITH 10 CENTRALIZERS...
07:30	1.00	08:30	5	COND MUD & CIRC	CIRC. CSG. WITH RIG PUMP
08:30	4.50	13:00	12	RUN CASING & CEMENT	R/U & PUMP CMT WITH HALLIBURTON SERVICES... PUMP SUPERFLUSH= 80 BBL'S PUMP LEAD CMT 146.3 BBL'S/260 SX'S @ 11.0#... PUMP TAIL CMT 55.6 BBL'S/235 SX'S @ 14.8#... PUMP DISPLACEMENT 136.2 BBL'S
13:00	2.00	15:00	13	WAIT ON CEMENT	WAIT ON CMT...
15:00	0.50	15:30	12	RUN CASING & CEMENT	CMT FELL 80', R/U 80' AND PUMP 21 BBL'S OF CMT DOWN BACK SIDE AND 1"... WITH 2% CACL2...
15:30	1.00	16:30	13	WAIT ON CEMENT	WAIT ON CMT
16:30	1.00	17:30	12	RUN CASING & CEMENT	CMT FELL 40', MIXED CMT IN WHEEL BARROW, AND Poured DOWN THE BACK SIDE, 3% CACL2...
17:30	2.00	19:30	13	WAIT ON CEMENT	WAIT ON CMT, CMT HELD AND IS TO SURFACE...
19:30	4.50	00:00	21	OPEN	CUT OFF CSG. AND WELD ON WELL HEAD

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	2.50	02:30	14	NIPPLE UP B.O.P	NIPPLE UP STACK
02:30	3.00	05:30	15	TEST B.O.P	TEST STACK TO 5K WITH B&C QUICK TEST
05:30	0.50	06:00	22	OPEN	INSTALL WEAR BUSHING

15-24D-46 LC Tribal 8/10/2012 06:00 - 8/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	1	RIGUP & TEARDOWN	P/U BIT , MTR , AND DIRECTIONAL TOOL'S, AND ORIENTATE TOOL...
08:00	2.50	10:30	6	TRIPS	TRIP IN HOLE
10:30	1.00	11:30	21	OPEN	TAG CMT & DRLG CMT @ 1750' DLG FLOAT @ 1762' DRLG SHOE @ 1809'
11:30	0.50	12:00	22	OPEN	EMW TEST... PSI HELD @ 135 FOR 20 MINUTES, EMW= 10.2
12:00	5.50	17:30	2	DRILL ACTUAL	BIT WT= 12K RPM= 45 STK'S= 120
17:30	0.50	18:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE...
18:00	11.50	05:30	2	DRILL ACTUAL	BIT WT= 12K RPM= 45 SPM=100
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE...

15-24D-46 LC Tribal 8/11/2012 06:00 - 8/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	23.50	05:30	2	DRILL ACTUAL	BIT WT= 14K RPM=45 SPM=110
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE TOP DRIVE AND RIG

15-24D-46 LC Tribal 8/12/2012 06:00 - 8/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	23.50	05:30	2	DRILL ACTUAL	BIT WT= 14K RPM= 45 SPM= 120
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE...

15-24D-46 LC Tribal 8/13/2012 06:00 - 8/14/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	BIT WT= 15K RPM= 45 SPM= 110
17:30	0.50	18:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE...
18:00	11.50	05:30	2	DRILL ACTUAL	BIT WT= 15K RPM= 45 SPM=120

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE

15-24D-46 LC Tribal 8/14/2012 06:00 - 8/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	W/ 515 GPM 60 RPM & 16K WT ON BIT
17:30	1.00	18:30	7	LUBRICATE RIG	RIG SERVICE
18:30	3.50	22:00	2	DRILL ACTUAL	W/ 515 GPM 60 RPM & 19K WT ON BIT
22:00	1.00	23:00	5	COND MUD & CIRC	CIRC PUMP HIGH VIS SWEEP
23:00	5.50	04:30	6	TRIPS	61 STAND WIPER TRIP TO CSG SHOE
04:30	1.00	05:30	5	COND MUD & CIRC	CIRC PUMP HIGH VIS LCM SWEEPS
05:30	0.50	06:00	6	TRIPS	T.O.O.H. FOR LOGS

15-24D-46 LC Tribal 8/15/2012 06:00 - 8/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	6	TRIPS	T.O.O.H. FOR LOGS
10:00	1.50	11:30	20	DIRECTIONAL WORK	L/D DIRECTIONAL TOOLS
11:30	5.00	16:30	11	WIRELINE LOGS	RUN LOGS LOGGER T.D. = 7522
16:30	5.00	21:30	6	TRIPS	T.I.H.
21:30	1.00	22:30	5	COND MUD & CIRC	CIRC. PUMP HIGH VIS SWEEP
22:30	7.50	06:00	6	TRIPS	L/D DRILL PIPE

15-24D-46 LC Tribal 8/16/2012 06:00 - 8/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	6	TRIPS	FINISH LAYING DOWN COLLARS
07:00	11.00	18:00	12	RUN CASING & CEMENT	RIG UP CSG EQUIP - RUN 172 JTS 5 1/2 P-110 17# - 3 MARKER JTS - 66 CENTS - CASING SET @ 7516
18:00	1.50	19:30	5	COND MUD & CIRC	CIRC & CONDITION FOR CEMENT JOB
19:30	3.50	23:00	12	RUN CASING & CEMENT	R/U CEMENT EQUIP - TEST LINES 5000PSI - PUMP 5BBLS WATER, 40BBLS SUPERFLUSH, 10BBLS WATER, 257BBLS 620SKS 11# 2.33 YIELD LEAD CEMENT MIXED @ 10.66 GAL/SK , 147BBLS 580 SKS 13.5# 1.42 YIELD TAIL CEMENT MIXED @ 6.65 GAL/SK , SHUT DOWN WASH LINES & DROP PLUG, DISPLACE W/ 172.4BBLS WATER W/ CLAY WEB & ALGICIDE BUMP PLUG @ 1450PSI PRESSURE UP 500PSI TO 2030PSI, CHECK FLOATS, FLOATS HELD, FULL RETURNS DURING JOB 52BBLS CEMENT TO SURFACE, RIG DOWN CEMENTERS
23:00	1.00	00:00	14	NIPPLE DOWN B.O.P	FLUSH B.O.P. & NIPPLE DOWN
00:00	0.50	00:30	21	OPEN	SET SLIPS @ 160K - CUT OFF CSG
00:30	1.00	01:30	14	NIPPLE DOWN B.O.P	FINISH NIPPLE DOWN
01:30	4.50	06:00	21	OPEN	CLEAN MUD TANKS & RIG DOWN - RIG RELEASED @ 0600 HRS

15-24D-46 LC Tribal 8/20/2012 00:00 - 8/21/2012 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	COMPLETION	7,530.0	Drilling & Completion



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
00:00		00:00	IWHD	Install Wellhead	HSM with Cameron and AP Services. Backfill cellar some. Check pressures. Have 160 psi on surface csg. 0 LEL. Blow surface csg. Never quit blowing and now making some drlg mud with gas. High LEL. Fluid level in 5-1/2" was down 1' when started. Fluid level fell to 24' as blowing down surface. Shut in surface csg. Travel to Vernal and bring back Sparkless Cutter. Make Final cut on 5-1/2" csg. Nu 7" 5K X 11' 5K tbg head. Nu night cap. Shut in and secure well.

15-24D-46 LC Tribal 8/21/2012 00:00 - 8/22/2012 00:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	12.00	12:00	LOCL	Lock Wellhead & Secure	Well shut in.
12:00	2.00	14:00	PTST	Pressure Test	HSM. Check pressures. Sisp 0, Siscp 100. Lay line from surface csg to pit. Bleed off pressure, flowed gas and drilling mud. Had Amonia Smell from csg as blowing down. Hook up H.O.T to 5-1/2" csg. fill w/ 1/2 bbl kcl and pressure test to 3000 psi. Held good. 0# lost. Surface csg quit blowing also. Bleed off pressure and Shut Well In.
14:00	10.00	00:00	LOCL	Lock Wellhead & Secure	Well Shut In. Setting Tanks for facilities.

15-24D-46 LC Tribal 8/22/2012 06:00 - 8/23/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	GOP	General Operations	WSI And Secured.
08:00	1.25	09:15	SRIG	Rig Up/Down	MIRU SLB W/L Crew And Equipment. Hold Safety Meeting. Rig Up Gauge Ring And Logging Tool.
09:15	5.75	15:00	LOGG	Logging	P/U Junk Basket/Gauge Ring. RIH, Tagged Up At 7,400', Drilling Report Shows FC At 7,427', 27' Of Fill. POOH, P/U CBL Tool, Rih To PBD, 7,400', Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012. Run Repeat Section From 7,400 - 7,100', Log Up Hole. Showed Real Good Bond From TD To 6590', 6590' - 6440' Good/Fair, 6440' To 6100' Ratty, 6100 To 5250' Good/Ratty, 5250 To 3700' Good, 3700 To 2650' Ok, And 2650 To 1502' Ratty. TOC 1502'. Ran With Pressure. Found Short Joints At 6,918 - 6,940, 6,023 - 6,045 And 3,841 - 3,863'. Pooh, RD Equipment, MOL.
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: LC TRIBAL 15-24D-46
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013512830000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0279 FSL 1074 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 04.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. November 2012 monthly drilling activity report is attached.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 12/3/2012

**15-24D-46 LC Tribal 11/4/2012 06:00 - 11/5/2012 06:00**

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	SETTING AND FILLING FRAC LINE.

15-24D-46 LC Tribal 11/5/2012 06:00 - 11/6/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HSM W/ CAMERON AND FRONTIER. CHECK PRESSURES. ND NIGHT CAP. NU FRAC MANDREL (PRES TEST VOID), FRAC VLVALES, AND X-OVER DSA FOR MONITORING OPERATIONS. PRES TEST CSG AND FRAC VALVES.

15-24D-46 LC Tribal 11/6/2012 06:00 - 11/7/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	SETTING AND FILLING FRAC LINE

15-24D-46 LC Tribal 11/7/2012 06:00 - 11/8/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	SETTING AND FILLING FRAC LINE

15-24D-46 LC Tribal 11/8/2012 06:00 - 11/9/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	SETTING AND FILLING FRAC LINE

15-24D-46 LC Tribal 11/9/2012 06:00 - 11/10/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00		06:00			SETTING AND FILLING FRAC LINE

15-24D-46 LC Tribal 11/10/2012 06:00 - 11/11/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOGG	Logging	CONT FILLING FRAC LINE. MIRU SLB 20 TON CRANE. MIRU PINNACLE EWL. PU MONITORING TOOL STRING. TOOLS CLAMPED OFF AT DEPTH.

**15-24D-46 LC Tribal 11/11/2012 06:00 - 11/12/2012 06:00**

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	WTST	Well Test	MONITORING TOOLS CLAMPED OFF AT 5775'-6214'. RIH W/ STRING SHOT IN 13-19D-45 ON PAD WELL. SHOOT 21' OF 80 GR CORD ON 12' ZIP STRIP SPOTTED AT 6000'. HOUSTON CONFIRMED READING SHOT AT 10:00:43. SECURE WELL. CONT FILLING FRAC LINE.

15-24D-46 LC Tribal 11/12/2012 06:00 - 11/13/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	WTST	Well Test	MONITORING TOOLS CLAMPED OFF AT 5775'-6214'. WAITING FOR FRAC ON 13H-24-46 TO MONITOR.

15-24D-46 LC Tribal 11/13/2012 06:00 - 11/14/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	WTST	Well Test	MONITORING TOOLS CLAMPED OFF AT 5775'-6214'. START MONITORING FRAC ON 13H-24-46.

15-24D-46 LC Tribal 11/14/2012 06:00 - 11/15/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	WTST	Well Test	MONITORING TOOLS CLAMPED OFF AT 5775'-6214'. MONITORING FRAC ON 13H-24-46.

15-24D-46 LC Tribal 11/15/2012 06:00 - 11/16/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	WTST	Well Test	PULL AND LD MONITORING TOOLS AFTER FRAC ON 13H-24-46

15-24D-46 LC Tribal 11/16/2012 06:00 - 11/17/2012 06:00

API/UWI 43013512830000	State/Province	County	Field Name Brundage Canyon/Lake Canyon	Well Status PRODUCING	Total Depth (ftKB) 7,530.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.50	10:30	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
10:30	1.50	12:00	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment. Pick Up Lubricator, Arm Gun, Rig Up To Well.
12:00	1.34	13:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012 And SLB CBL/CCL Dated 08/22/2012. Found And Correlated To Marker Joint At 6,918 - 6,940'. Drop Down To Depth, Perforate Stage 1 CR-5/CR-4A/CR-4 Zone, 7,097 - 7,386'. 51 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
13:20	16.67	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured.

15-24D-46 LC Tribal 11/17/2012 06:00 - 11/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	PRODUCING	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.04	06:02	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0430 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:02	0.05	06:05	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:05	1.50	07:35	FRAC	Frac. Job	<p>Frac Stage 1. Fluid System: Hybor G 16 Open Well, 35 Psi. ICP. BrokeDown At 9.8 Bpm And 2,328 Psi.. Pump 3900 Gals. 15% HCL And 102 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 60.1 Bpm And 3,460 Psi., Get ISIP, 2,014 Psi.. 0.72 Psi./Ft. F.G.. 32/51 Holes. Con't With SlickWater Pad, 45,160 Gals.. Stage Into Hybor Pad, 60.7 Bpm At 3,007 Psi.. On Perfs, 60.6 Bpm At 3,152 Psi., 11,317 Gals. Stage Into 2# 20/40 White Prop, 60.6 Bpm At 3,152 Psi.. On Perfs, 60.5 Bpm At 2,761 Psi., 8,155 Gals. Stage Into 3.0# 20/40 White Prop, 60.5 Bpm At 2,761 Psi.. On Perfs, 60.5 Bpm At 2,498 Psi., 19,915 Gals. Stage Into 3.5# 20/40 White Prop, 60.6 Bpm At 2,426 Psi.. On Perfs, 60.5 Bpm At 2,324 Psi., 9,102 Gals. Stage Into 4.0# 20/40 White Prop, 60.5 Bpm At 2,345 Psi.. On Perfs, 60.4 Bpm At 2,225 Psi., 9,565 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,983 Psi.. 0.71 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 140,000# Total Clean - 123,524 Gals.. 2,941 Bbls.. BWTR - 3,121 Bbls. Max. Rate - 60.7 Bpm Avg. Rate - 60.4 Bpm Max. Psi. - 3,152 Psi. Avg. Psi. - 2,194 Psi.</p>
07:35	0.25	07:50	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
07:50	1.34	09:10	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012 And SLB CBL/CCL Dated 08/22/2012. Found And Correlated To Marker Joint At 6,918 - 6,940'. Drop Down To Depth, Set CBP At 7,080'. 1,900 Psi.. Perforate Stage 2 CR-4/CR-3 Zone, 6,805 - 7,054'. 45 Holes. 1,900 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
09:10	0.16	09:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
09:20	1.25	10:35	FRAC	Frac. Job	<p>Frac Stage 2. Fluid System: Hybor G 16 Open Well, 1,892 Psi. ICP. BrokeDown At 10.2 Bpm And 2,180 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 64.9 Bpm And 4,193 Psi., Get ISIP, 1,867 Psi.. 0.71 Psi./Ft. F.G.. 32/45 Holes. Con't With SlickWater Pad, 53,219 Gals.. Stage Into Hybor Pad, 65.1 Bpm At 3,405 Psi.. On Perfs, 65.1 Bpm At 3,508 Psi., 13,219 Gals. Stage Into 2# 20/40 White Prop, 65.1 Bpm At 3,521 Psi.. On Perfs, 65.1 Bpm At 3,245 Psi., 7,854 Gals. Stage Into 3.0# 20/40 White Prop, 65.2 Bpm At 3,091 Psi.. On Perfs, 65.2 Bpm At 2,737 Psi., 29,180 Gals. Stage Into 3.5# 20/40 White Prop, 65.3 Bpm At 2,638 Psi.. On Perfs, 65.2 Bpm At 2,543 Psi., 8,839 Gals. Stage Into 4.0# 20/40 White Prop, 65.2 Bpm At 2,521 Psi.. On Perfs, 65.2 Bpm At 2,440 Psi., 9,298 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,933 Psi.. 0.72 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 165,000# Total Clean - 140,698 Gals.. 3,350 Bbls.. BWTR - 3,577 Bbls. Max. Rate - 65.3 Bpm Avg. Rate - 65.2 Bpm Max. Psi. - 3,522 Psi. Avg. Psi. - 2,749 Psi.</p>
10:35	0.17	10:45	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
10:45	1.33	12:05	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012 And SLB CBL/CCL Dated 08/22/2012. Found And Correlated To Marker Joint At 6,023 - 6,045'. Drop Down To Depth, Set CBP At 6,793'. 1,850 Psi.. Perforate Stage 3 CR-3/CR-2 Zone, 6,506 - 6,773'. 45 Holes. 1,850 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
12:05	0.25	12:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
12:20	1.25	13:35	FRAC	Frac. Job	<p>Frac Stage 3. Fluid System: Hybor G 16 Open Well, 1,818 Psi. ICP. BrokeDown At 10.7 Bpm And 2,170 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.5 Bpm And 3,920 Psi., Get ISIP, 1,791 Psi.. 0.71 Psi./Ft. F.G.. 31/45 Holes. Con't With SlickWater Pad, 48,335 Gals.. Stage Into Hybor Pad, 70.4 Bpm At 3,464 Psi.. On Perfs, 70.4 Bpm At 3,509 Psi., 12,199 Gals. Stage Into 2# 20/40 White Prop, 70.5 Bpm At 3,583 Psi.. On Perfs, 70.2 Bpm At 3,621 Psi., 7,580 Gals. Stage Into 3.0# 20/40 White Prop, 70.3 Bpm At 3,682 Psi.. On Perfs, 70.2 Bpm At 3,925 Psi., 25,180 Gals. Sharp Increase In Net. Cut sand, Went To Flush. Made Determination That Fluid Wwas Cause. Flushed Thru Perfs. Gelled Back Up, Start XLink. Stage Into X Link, 2#, 3#, 3.5#, And 4# 20/40 White Prop, 70.3 Bpm At 3,638 Psi.. On Perfs, 70.3 Bpm At 2,909 Psi., 51,720 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,114 Psi.. 0.76 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 147,000# Total Clean - 156,825 Gals.. 3,734 Bbls.. BWTR - 3,933 Bbls. Max. Rate - 72.8 Bpm Avg. Rate - 69.9 Bpm Max. Psi. - 4,904 Psi. Avg. Psi. - 3,588 Psi.</p>
13:35	0.25	13:50	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
13:50	1.34	15:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012 And SLB CBL/CCL Dated 08/22/2012. Found And Correlated To Marker Joint At 6,023 - 6,045'. Drop Down To Depth, Set CBP At 6,500'. 1,850 Psi.. Perforate Stage 4 CR-2/Wasatch Zone, 6,200 - 6,482'. 45 Holes. 1,850 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
15:10	1.33	16:30	GOP	General Operations	ShutDown And Secure Equipment. Winterize.
16:30	13.50	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

15-24D-46 LC Tribal 11/18/2012 06:00 - 11/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	PRODUCING	7,530.0	Drilling & Completion

Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0430 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:30	0.25	06:45	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:45	1.17	07:55	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 16 Open Well, 1,762 Psi. ICP. BrokeDown At 7.6 Bpm And 2,702 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.7 Bpm And 4,250 Psi., Get ISIP, 1,759 Psi.. 0.71 Psi./Ft. F.G.. 30/45 Holes. Con't With SlickWater Pad, 48,397 Gals.. Stage Into Hybor Pad, 70.9 Bpm At 3,537 Psi.. On Perfs, 70.8 Bpm At 3,618 Psi., 12,168 Gals. Stage Into 2# 20/40 White Prop, 70.7 Bpm At 3,725 Psi.. On Perfs, 70.6 Bpm At 3,429 Psi., 7,241 Gals. Stage Into 3.0# 20/40 White Prop, 70.7 Bpm At 3,243 Psi.. On Perfs, 70.8 Bpm At 2,845 Psi., 26,062 Gals. Stage Into 3.5# 20/40 White Prop, 70.9 Bpm At 2,675 Psi.. On Perfs, 70.9 Bpm At 2,560 Psi., 8,287 Gals. Stage Into 4.0# 20/40 White Prop, 70.8 Bpm At 2,559 Psi.. On Perfs, 70.7 Bpm At 2,504 Psi., 8,481 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,856 Psi.. 0.73 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White - 150,000# Total Clean - 128,612 Gals.. 3,062 Bbls.. BWTR - 3,247 Bbls. Max. Rate - 71.1 Bpm Avg. Rate - 70.8 Bpm Max. Psi. - 3,743 Psi. Avg. Psi. - 2,833 Psi.
07:55	0.17	08:05	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
08:05	1.08	09:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012 And SLB CBL/CCL Dated 08/22/2012. Found And Correlated To Marker Joint At 6,023 - 6,045'. Drop Down To Depth, Set CBP At 5,974'. 1,600 Psi.. Perforate Stage 5 Castle Peak Zone, 5,735 - 5,954'. 42 Holes. 1,000 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
09:10	0.33	09:30	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
09:30	1.09	10:35	FRAC	Frac. Job	<p>Frac Stage 5. Fluid System: Hybor G 16 Open Well, 1,021 Psi. ICP. BrokeDown At 9.9 Bpm And 2,231 Psi.. Pump 3900 Gals. 15% HCL And 84 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 71.7 Bpm And 3,836 Psi., Get ISIP, 1,120 Psi.. 0.63 Psi./Ft. F.G.. 30/42 Holes. Con't With SlickWater Pad, 48,337 Gals.. Stage Into 0.75# 100 Mesh, 72.6 Bpm At 3,275 Psi.. On Perfs, 72.3 Bpm At 3,198 Psi., 18,166 Gals. Stage Into 1# 20/40 White Prop, 72.2 Bpm At 2,913 Psi.. On Perfs, 72.3 Bpm At 2,751 Psi., 6,857 Gals. Stage Into 2# 20/40 White Prop, 72.3 Bpm At 2,729 Psi.. On Perfs, 72.4 Bpm At 2,550 Psi., 6,839 Gals. Stage Into 3.0# 20/40 White Prop, 72.5 Bpm At 2,512 Psi.. On Perfs, 72.4 Bpm At 2,323 Psi., 25,115 Gals. Stage Into 3.5# 20/40 White Prop, 72.4 Bpm At 2,157 Psi.. On Perfs, 72.4 Bpm At 2,103 Psi., 7,821 Gals. Stage Into 4.0# 20/40 White Prop, 72.5 Bpm At 2,099 Psi.. On Perfs, 72.5 Bpm At 2,046 Psi., 8,140 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,302 Psi.. 0.65 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 13,700# Total 20/40 White - 150,000# Total Clean - 137,875 Gals.. 3,283 Bbls.. BWTR - 3,491 Bbls. Max. Rate - 72.6 Bpm Avg. Rate - 72.4 Bpm Max. Psi. - 3,275 Psi. Avg. Psi. - 2,508 Psi.</p>
10:35	0.25	10:50	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
10:50	1.25	12:05	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012 And SLB CBL/CCL Dated 08/22/2012. Found And Correlated To Marker Joint At 3,841 - 3,863'. Drop Down To Depth, Set CBP At 5,716'. 1,050 Psi.. Perforate Stage 6 Castle Peak/Black Shale Zone, 5,494 - 5,699'. 45 Holes. 1,000 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
12:05	0.08	12:10	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
12:10	1.17	13:20	FRAC	Frac. Job	<p>Frac Stage 6. Fluid System: Hybor G 16 Open Well, 1,009 Psi. ICP. BrokeDown At 10.1 Bpm And 1,241 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.8 Bpm And 3,027 Psi., Get ISIP, 1,135 Psi.. 0.64 Psi./Ft. F.G.. 42/45 Holes. Con't With SlickWater Pad, 48,390 Gals.. Stage Into 0.75# 100 Mesh, 71.1 Bpm At 2,423 Psi.. On Perfs, 70.9 Bpm At 2,438 Psi., 18,051 Gals. Stage Into 1# 20/40 White Prop, 70.8 Bpm At 2,431 Psi.. On Perfs, 70.7 Bpm At 2,410 Psi., 6,579 Gals. Stage Into 2# 20/40 White Prop, 70.7 Bpm At 2,395 Psi.. On Perfs, 70.8 Bpm At 2,222 Psi., 6,548 Gals. Stage Into 3.0# 20/40 White Prop, 70.8 Bpm At 2,175 Psi.. On Perfs, 70.7 Bpm At 2,046 Psi., 26,122 Gals. Stage Into 3.5# 20/40 White Prop, 70.8 Bpm At 2,014 Psi.. On Perfs, 70.7 Bpm At 1,950 Psi., 7,550 Gals. Stage Into 4.0# 20/40 White Prop, 70.7 Bpm At 1,927 Psi.. On Perfs, 70.7 Bpm At 1,878 Psi., 9,012 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,251 Psi.. 0.65 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 14,300# Total 20/40 White - 152,695# Total Clean - 138,821 Gals.. 3,305 Bbls.. BWTR - 3,501 Bbls. Max. Rate - 71.1 Bpm Avg. Rate - 70.8 Bpm Max. Psi. - 2,494 Psi. Avg. Psi. - 2,166 Psi.</p>
13:20	0.50	13:50	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up CBP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
13:50	1.00	14:50	PFRT	Perforating	RIH With 3 1/8" Sinker Bar And CBP Plug Assembly. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-15-2012 And SLB CBL/CCL Dated 08/22/2012. Found And Correlated To Marker Joint At 3,841 - 3,863'. Drop Down To Depth, Set CBP At 5,440'. 1,000 Psi.. Bleed Pressure Off Well. POOH. LayDown Tools, WSI And Secured.
14:50	1.50	16:20	SRIG	Rig Up/Down	HES And SLB RigDown Equipment, MOL.
16:20	13.67	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

15-24D-46 LC Tribal 11/19/2012 00:00 - 11/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	PRODUCING	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL HOLD SAFETY MEETING.
01:00	1.00	02:00	RMOV	Rig Move	ROAD RIG TO LOCATION.
02:00	1.50	03:30	SRIG	Rig Up/Down	R/U RIG & EQUIPMENT. SPOT IN EQUIPMENT.
03:30	2.50	06:00	BOPI	Install BOP's	SIWP- 0. N/D FRAC TREE. N/U BOP. R/U FLOOR & EQUIPMENT. SPOT CATWALK & PIPE RACKS. LOAD TBG ON RACKS & TALLY.
06:00	1.00	07:00	BOPT	Pressure Test BOP's	R/U FRONTIER. P/U 2-7/8 TBG PUP & HANGER W/ BULL PLUG IN BOTTOM. LAND HANGER IN WELL HEAD. LOCK DOGS. TEST PIPE RAMS, BLIND RAMS, HYDRILL & MANIFLOD TO 4000 PSI FOR 5 MIN'S & 500 PSI FOR 2 MIN'S. ALL HELD GOOD. R/D FRONTIER.
07:00	5.00	12:00	RUTB	Run Tubing	P/U 4-3/4 BIT, POBS, 1 JT 2-7/8 TBG & XN- NIPPLE. RIH W/ BHA TO KILL PLUG @ 5467' P/U TBG. R/U POWER SWIVEL & CIRC EQUIPMENT. SDFN.
12:00	1.00	13:00	CTRL	Crew Travel	CREW TRAVEL.
13:00	11.00	00:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

15-24D-46 LC Tribal 11/20/2012 06:00 - 11/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512830000			Brundage Canyon/Lake Canyon	PRODUCING	7,530.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	7.50	14:30	DOPG	Drill Out Plugs	R/U SWIVEL. BREAK CIRC. TEST CIRC EQUIPMENT TO 1500 PSI, HELD GOOD. D/O KILL PLUG @ 5440'. FCP- 450 ON 28/64 CHOKE. SWIVEL IN HOLE. D/O CBP @ 5716'. FCP- 550. ON 28/64 CHOKE. SWIVEL IN HOLE. D/O CBP @ 5974'. FCP- 850. ON 28/64 CHOKE. SWIVEL IN HOLE. D/O CBP @ 6500'. FCP- 1000. ON 28/64 CHOKE. SWIVEL IN HOLE. D/O CBP @ 6793'. FCP- 1000. ON 28/64 CHOKE. SWIVEL IN HOLE. D/O CBP @ 7080'. FCP- 1300. ON 28/64 CHOKE. SWIVEL IN HOLE. TAG SAND @ 7380'. C/O TO FLOAT COLLAR @ 7428, D/O F/C. C/O CMT TO 7472' PBD. CIRC WELL CLEAN FOR 1 HR. R/D SWIVEL.
14:30	1.50	16:00	PULT	Pull Tubing	POOH TO 5457' L/D TBG & LAND TBG. 171 JTS TOTAL IN HOLE.
16:00	2.00	18:00	IWHD	Install Wellhead	R/D FLOOR, N/D BOP. N/U WELLHEAD. DROP BALL DOWN TBG & PUMPED BIT OFF @ 2500 PSI. R/U TBG TO SALES LINE. TURN OVER TO FLOW BACK. SDFN.
18:00	1.00	19:00	CTRL	Crew Travel	CREW TRAVEL.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. FLOWING TO SALES.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: LC TRIBAL 15-24D-46
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013512830000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0279 FSL 1074 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 04.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/22/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first gas sales on 11/22/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 12, 2012**

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 12/11/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
20G0005500

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator **BILL BARRETT CORPORATION** Contact: **JULIE WEBB**
 E-Mail: **jwebb@billbarrettcorp.com**

8. Lease Name and Well No.
LC TRIBAL 15-24D-46

3. Address **1099 18TH STREET SUITE 2300 DENVER, CO 80202** 3a. Phone No. (include area code)
 Ph: **303-312-8707**

9. API Well No.
43-013-51283

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 279FSL 1074FEL 40.111989 N Lat, 110.506114 W Lon**
 At top prod interval reported below **SWSE 679FSL 1996FEL**
 At total depth **SWSE 655FSL 2023FEL** *BHL by HSM*

10. Field and Pool, or Exploratory
ALTAMONT
11. Sec., T., R., M., or Block and Survey or Arca **Sec 24 T4S R6W Mer UBM**
12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded **07/18/2012** 15. Date T.D. Reached **08/15/2012** 16. Date Completed
 D & A Ready to Prod. **11/22/2012**

17. Elevations (DF, KB, RT, GL)*
6739 GL

18. Total Depth: MD **7530** TVD **7399** 19. Plug Back T.D.: MD **7427** TVD **7296** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD, BOREHOLE, CBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0	0	80	80			0	
12.250	9.625 J-55	36.0	0	1810	1809	495	202	0	
8.750	5.500 P-110	17.0	0	7530	7516	1200	550	2376	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5458							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	5404	5954	5404 TO 5954	0.440	87	OPEN
B) WASATCH	6200	7386	6200 TO 7386	0.440	186	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5404 TO 5954	GREEN RIVER: SEE TREATMENT STAGES 5-6
6200 TO 7386	WASATCH: SEE TREATMENT STAGES 1-4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/22/2012	11/29/2012	24	▶	478.0	0.0	951.0	0.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	600	1600.0	▶	478	0	951	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #166151 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Div. of Oil, Gas & Mining

DEC 18 2012

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1968
				MAHOGANY	2532
				DOUGLAS CREEK	4662
				BLACK SHALE	5491
				CASTLE PEAK	5653
				UTELAND BUTTE	5970
				WASATCH	6188
				TD	7530

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. CBL mailed due to file size. Conductor was cemented with grout. Treatment data attached. This well had first gas sales on 11/22/2012.

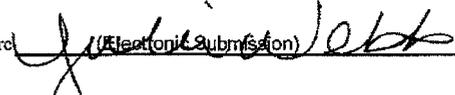
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #166151 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal

Name (please print) JULIE WEBB Title PERMIT ANALYST

Signature  (Electronic Submission) Date 12/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

15-24D-46 LC Tribal Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<u>Stage</u>	<u>BBS Slurry</u>	<u>lbs 20/40 White Sand</u>	<u>lbs Common Mesh</u>
1	3,090	140,000	
2	3,527	165,200	
3	3,355	147,000	
4	3,222	150,000	
5	3,462	150,100	
6	3,482	152,695	14,300

*Depth intervals for frac information same as perforation record intervals.



Bill Barrett Corporation

Bill Barrett Corp. (II)

Duchesne Co., UT (NAD27)

Sec.24-T4S-R6W

LC Tribal #15-24D-46

Wellbore #1

Design: OH

Standard Survey Report

15 August, 2012





Bill Barrett Corp. (II)
 Project: Duchesne Co., UT (NAD27)
 Site: Sec.24-T4S-R6W
 Well: LC Tribal #15-24D-46
 Wellbore: Wellbore #1
 Design: OH
 Latitude: 40° 6' 43.31 N
 Longitude: 110° 30' 19.45 W
 Ground Level: 6739.01
 WELL @ 6754.01ft



PROJECT DETAILS: Duchesne Co., UT (NAD27)

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal #15-24D-46, True North
 Vertical (TVD) Reference: WELL @ 6754.01ft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6754.01ft
 Calculation Method: Minimum Curvature

WELL DETAILS: LC Tribal #15-24D-46

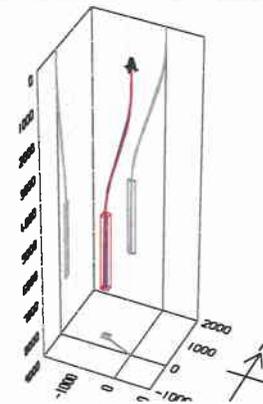
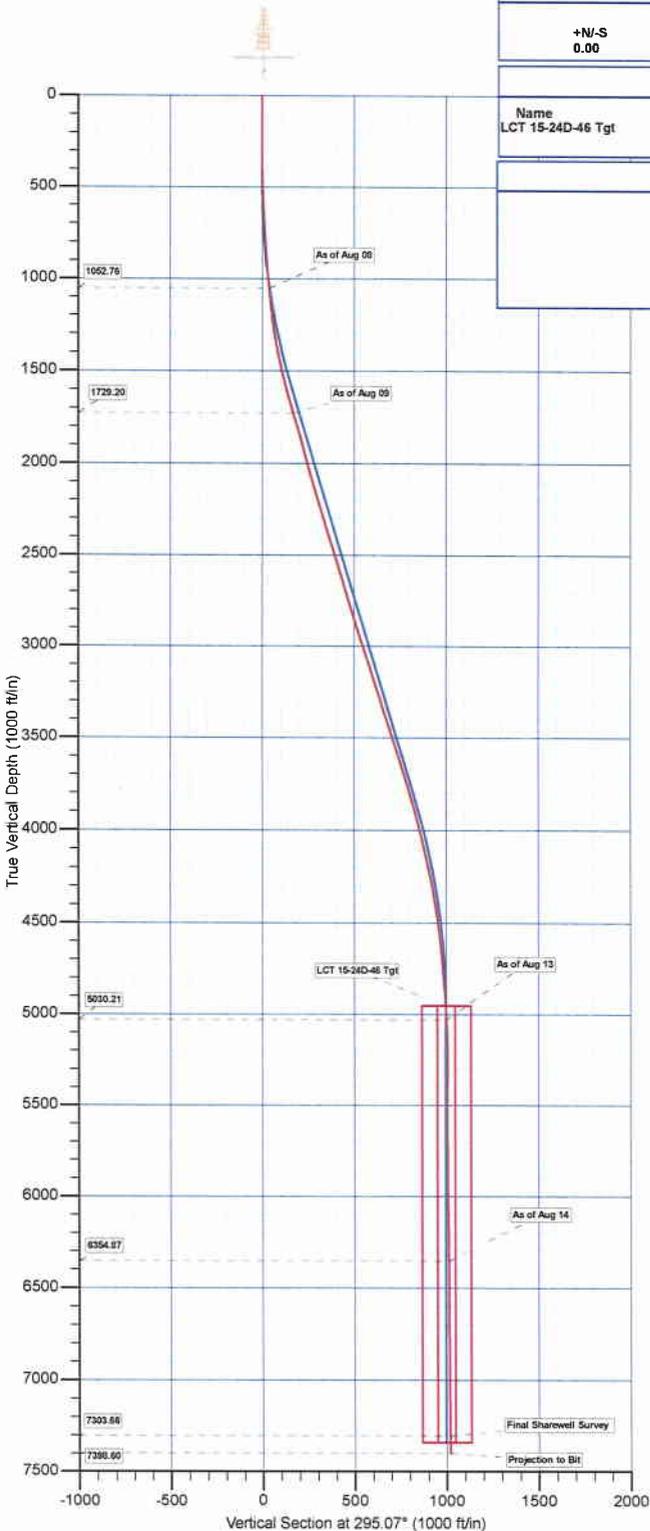
+N/-S	+E/-W	Northing	Ground Level: Easting	6739.01	Latitude	Longitude	Slot
0.00	0.00	649399.06	2278170.07		40° 6' 43.31 N	110° 30' 19.45 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

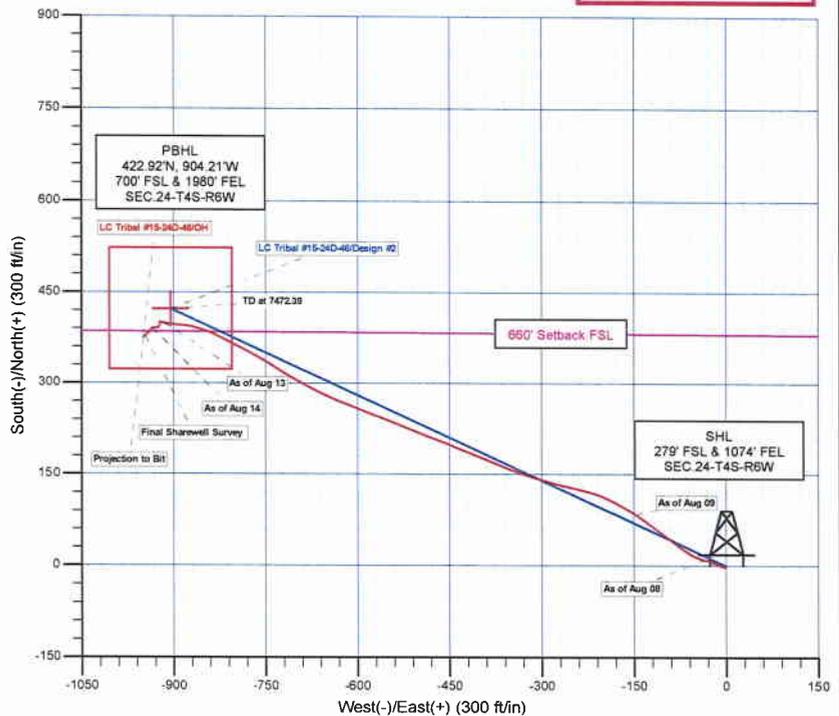
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 15-24D-46 Tgt	4954.01	422.92	-904.21	40° 6' 47.49 N	110° 30' 31.09 W	Rectangle (Sides: L200.00 W200.00)

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	Vsect	Annotation
1052.76	1054.00	5.200	285.20	10.05	-36.92	37.70	As of Aug 08
1729.20	1745.00	16.700	303.30	83.85	-147.26	168.91	As of Aug 09
5030.21	5161.00	1.900	284.50	399.33	-916.58	999.44	As of Aug 13
6354.87	6486.00	0.800	238.30	390.66	-834.37	1011.88	As of Aug 14
7303.86	7435.00	2.200	225.10	378.01	-846.36	1017.37	Final Sharewell Survey
7398.60	7530.00	1.900	222.90	375.56	-948.72	1018.48	Projection to Bit



M Azimuths to True North
 Magnetic North: 11.36°
 Magnetic Field
 Strength: 52123.1nT
 Dip Angle: 65.74°
 Date: 07/30/2012
 Model: IGRF2010



Design: OH (LC Tribal #15-24D-46/Wellbore #1)

Created By: Rolando Garza Date: 15:30, August 15 2012

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.24-T4S-R6W
Well: LC Tribal #15-24D-46
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well LC Tribal #15-24D-46
TVD Reference: WELL @ 6754.01ft
MD Reference: WELL @ 6754.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Project	Duchesne Co., UT (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.24-T4S-R6W				
Site Position:		Northing:	649,399.07 usft	Latitude:	40° 6' 43.31 N
From:	Lat/Long	Easting:	2,278,170.07 usft	Longitude:	110° 30' 19.45 W
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft	Grid Convergence:	0.64 °

Well	LC Tribal #15-24D-46					
Well Position	+N/-S	0.00 ft	Northing:	649,399.07 usft	Latitude:	40° 6' 43.31 N
	+E/-W	0.00 ft	Easting:	2,278,170.07 usft	Longitude:	110° 30' 19.45 W
Position Uncertainty	0.00 ft		Wellhead Elevation:	ft	Ground Level:	6,739.01 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/30/12	11.36	65.74	52,123

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	295.07	

Survey Program	Date	08/15/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
155.00	7,530.00	OH (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
155.00	0.400	187.70	155.00	-0.54	-0.07	-0.16	0.26	0.26	0.00
219.00	0.500	205.30	219.00	-1.01	-0.22	-0.23	0.26	0.16	27.50
312.00	0.400	209.60	311.99	-1.66	-0.56	-0.20	0.11	-0.11	4.62
405.00	0.800	255.10	404.99	-2.11	-1.34	0.32	0.64	0.43	48.92
497.00	2.100	286.10	496.96	-1.81	-3.58	2.48	1.60	1.41	33.70
589.00	2.700	293.70	588.88	-0.47	-7.19	6.31	0.74	0.65	8.26
681.00	3.100	292.00	680.76	1.34	-11.48	10.96	0.44	0.43	-1.85
773.00	3.300	295.30	772.62	3.40	-16.18	16.09	0.30	0.22	3.59
865.00	4.300	290.70	864.41	5.75	-21.80	22.18	1.14	1.09	-5.00

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.24-T4S-R6W
Well: LC Tribal #15-24D-46
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well LC Tribal #15-24D-46
TVD Reference: WELL @ 6754.01ft
MD Reference: WELL @ 6754.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
959.00	4.800	284.10	958.12	7.95	-28.91	29.56	0.77	0.53	-7.02
1,054.00	5.200	285.20	1,052.76	10.05	-36.92	37.70	0.43	0.42	1.16
As of Aug 08									
1,148.00	5.900	289.00	1,146.31	12.74	-45.60	46.70	0.84	0.74	4.04
1,243.00	7.600	300.00	1,240.66	17.47	-55.66	57.82	2.24	1.79	11.58
1,339.00	10.500	304.50	1,335.45	25.60	-68.37	72.77	3.11	3.02	4.69
1,434.00	12.100	306.80	1,428.61	36.47	-83.47	91.06	1.75	1.68	2.42
1,527.00	14.100	307.70	1,519.18	49.24	-100.24	111.66	2.16	2.15	0.97
1,622.00	15.600	307.50	1,611.01	64.09	-119.53	135.43	1.58	1.58	-0.21
1,717.00	16.300	304.50	1,702.35	79.42	-140.66	161.06	1.14	0.74	-3.16
1,745.00	16.700	303.30	1,729.20	83.85	-147.26	168.91	1.88	1.43	-4.29
As of Aug 09									
1,838.00	16.700	299.50	1,818.28	97.77	-170.06	195.46	1.17	0.00	-4.09
1,932.00	14.900	295.00	1,908.73	109.53	-192.77	221.02	2.32	-1.91	-4.79
2,027.00	15.100	288.20	2,000.50	118.56	-215.59	245.52	1.86	0.21	-7.16
2,120.00	16.500	282.60	2,089.99	125.22	-239.99	270.44	2.22	1.51	-6.02
2,215.00	17.000	284.50	2,180.96	131.64	-266.60	297.27	0.78	0.53	2.00
2,310.00	16.300	285.20	2,271.97	138.61	-292.91	324.05	0.77	-0.74	0.74
2,405.00	17.400	288.50	2,362.89	146.62	-319.25	351.30	1.53	1.16	3.47
2,500.00	17.100	289.60	2,453.62	155.81	-345.88	379.31	0.47	-0.32	1.16
2,595.00	17.600	294.10	2,544.30	166.36	-372.15	407.58	1.51	0.53	4.74
2,690.00	15.500	292.00	2,635.36	176.98	-397.03	434.62	2.30	-2.21	-2.21
2,785.00	16.300	290.70	2,726.73	186.45	-421.27	460.59	0.92	0.84	-1.37
2,880.00	18.500	294.00	2,817.38	197.29	-447.52	488.96	2.54	2.32	3.47
2,975.00	16.300	289.70	2,908.03	207.92	-473.84	517.30	2.68	-2.32	-4.53
3,070.00	18.100	292.00	2,998.78	217.94	-500.08	545.31	2.03	1.89	2.42
3,166.00	18.500	293.00	3,089.92	229.48	-527.92	575.43	0.53	0.42	1.04
3,261.00	17.600	291.40	3,180.25	240.61	-555.17	604.82	1.08	-0.95	-1.68
3,356.00	17.700	291.20	3,270.78	251.07	-582.01	633.56	0.12	0.11	-0.21
3,452.00	17.300	291.60	3,362.33	261.61	-608.89	662.37	0.44	-0.42	0.42
3,547.00	17.900	293.00	3,452.88	272.51	-635.46	691.06	0.77	0.63	1.47
3,643.00	17.600	297.70	3,544.32	285.02	-661.89	720.31	1.52	-0.31	4.90
3,737.00	17.500	297.80	3,633.94	298.22	-686.97	748.62	0.11	-0.11	0.11
3,833.00	17.800	301.50	3,725.43	312.62	-712.25	777.62	1.21	0.31	3.85
3,928.00	15.600	303.00	3,816.42	327.16	-735.35	804.70	2.36	-2.32	1.58
4,023.00	14.900	300.00	3,908.07	340.23	-756.64	829.52	1.11	-0.74	-3.16
4,118.00	15.200	298.30	3,999.81	352.24	-778.19	854.13	0.56	0.32	-1.79
4,213.00	13.200	297.00	4,091.91	363.07	-798.82	877.40	2.13	-2.11	-1.37
4,307.00	12.400	296.90	4,183.57	372.51	-817.38	898.22	0.85	-0.85	-0.11
4,402.00	11.200	295.20	4,276.56	381.05	-834.83	917.64	1.31	-1.26	-1.79
4,497.00	9.600	289.10	4,370.00	387.57	-850.66	934.75	2.04	-1.68	-6.42
4,592.00	8.300	285.80	4,463.84	392.03	-864.75	949.39	1.47	-1.37	-3.47
4,686.00	6.800	274.90	4,557.03	394.35	-876.82	961.31	2.20	-1.60	-11.60
4,781.00	6.100	278.10	4,651.43	395.55	-887.42	971.42	0.83	-0.74	3.37

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.24-T4S-R6W
Well: LC Tribal #15-24D-46
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well LC Tribal #15-24D-46
TVD Reference: WELL @ 6754.01ft
MD Reference: WELL @ 6754.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,876.00	5.200	271.50	4,745.97	396.37	-896.72	980.20	1.17	-0.95	-6.95
4,971.00	4.800	279.60	4,840.61	397.15	-904.94	987.97	0.85	-0.42	8.53
5,066.00	3.800	280.30	4,935.34	398.37	-911.96	994.85	1.05	-1.05	0.74
5,161.00	1.900	284.50	5,030.21	399.33	-916.58	999.44	2.01	-2.00	4.42
As of Aug 13									
5,256.00	2.200	288.00	5,125.15	400.29	-919.84	1,002.80	0.34	0.32	3.68
5,350.00	0.800	282.90	5,219.12	400.99	-922.20	1,005.23	1.49	-1.49	-5.43
5,445.00	0.400	127.00	5,314.12	400.94	-922.58	1,005.55	1.24	-0.42	-164.11
5,540.00	2.400	169.30	5,409.09	398.79	-921.95	1,004.07	2.23	2.11	44.53
5,635.00	2.000	203.30	5,504.02	395.31	-922.23	1,002.85	1.41	-0.42	35.79
5,730.00	1.600	221.30	5,598.97	392.79	-923.76	1,003.17	0.72	-0.42	18.95
5,822.00	1.100	231.40	5,690.95	391.27	-925.30	1,003.92	0.60	-0.54	10.98
5,917.00	1.000	263.30	5,785.93	390.61	-926.84	1,005.03	0.62	-0.11	33.58
6,012.00	0.300	294.80	5,880.93	390.62	-927.89	1,005.99	0.80	-0.74	33.16
6,106.00	0.500	272.30	5,974.92	390.73	-928.52	1,006.61	0.27	0.21	-23.94
6,201.00	1.000	288.00	6,069.91	391.01	-929.72	1,007.82	0.56	0.53	16.53
6,296.00	1.100	260.70	6,164.90	391.12	-931.41	1,009.39	0.53	0.11	-28.74
6,391.00	0.900	271.60	6,259.88	390.99	-933.06	1,010.83	0.29	-0.21	11.47
6,486.00	0.800	238.30	6,354.87	390.66	-934.37	1,011.88	0.52	-0.11	-35.05
As of Aug 14									
6,580.00	0.800	227.00	6,448.87	389.87	-935.40	1,012.48	0.17	0.00	-12.02
6,675.00	0.600	191.80	6,543.86	388.93	-935.99	1,012.61	0.49	-0.21	-37.05
6,770.00	0.600	236.80	6,638.85	388.17	-936.51	1,012.76	0.48	0.00	47.37
6,865.00	0.400	201.10	6,733.85	387.59	-937.04	1,013.00	0.38	-0.21	-37.58
6,960.00	0.700	249.50	6,828.85	387.08	-937.71	1,013.38	0.56	0.32	50.95
7,055.00	1.000	211.00	6,923.84	386.16	-938.68	1,013.88	0.66	0.32	-40.53
7,155.00	1.300	218.80	7,023.82	384.53	-939.84	1,014.23	0.34	0.30	7.80
7,245.00	1.800	227.00	7,113.78	382.77	-941.51	1,015.01	0.61	0.56	9.11
7,340.00	2.100	225.00	7,208.73	380.52	-943.83	1,016.16	0.32	0.32	-2.11
7,435.00	2.200	225.10	7,303.66	378.01	-946.36	1,017.37	0.11	0.11	0.11
Final Sharewell Survey									
7,530.00	1.900	222.90	7,398.60	375.56	-948.72	1,018.48	0.33	-0.32	-2.32
Projection to Bit									



Sharewell
Survey Report



Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.24-T4S-R6W
Well: LC Tribal #15-24D-46
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well LC Tribal #15-24D-46
TVD Reference: WELL @ 6754.01ft
MD Reference: WELL @ 6754.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,054.00	1,052.76	10.05	-36.92	As of Aug 08
1,745.00	1,729.20	83.85	-147.26	As of Aug 09
5,161.00	5,030.21	399.33	-916.58	As of Aug 13
6,486.00	6,354.87	390.66	-934.37	As of Aug 14
7,435.00	7,303.66	378.01	-946.36	Final Sharewell Survey
7,530.00	7,398.60	375.56	-948.72	Projection to Bit

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6484
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 15-24D-46
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512830000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0279 FSL 1074 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Earned Lease"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC has earned the tribal lease for the subject well. The new lease number is 14-20-H62-6484.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 02, 2013**

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 5/2/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6484
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 15-24D-46
------------------------------------	--

2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512830000
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0279 FSL 1074 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 04.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/3/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC would like to provide notice that gas will be flared at the subject location from 9/3/13 until 9/6/13 due to unavoidable conditions. Kinder Morgan will be performing emissions testing at their compressor site during this time. See attached spreadsheet for flaring locations and maximum amounts to be flared.

Accepted by the Utah Division of Oil, Gas and Mining

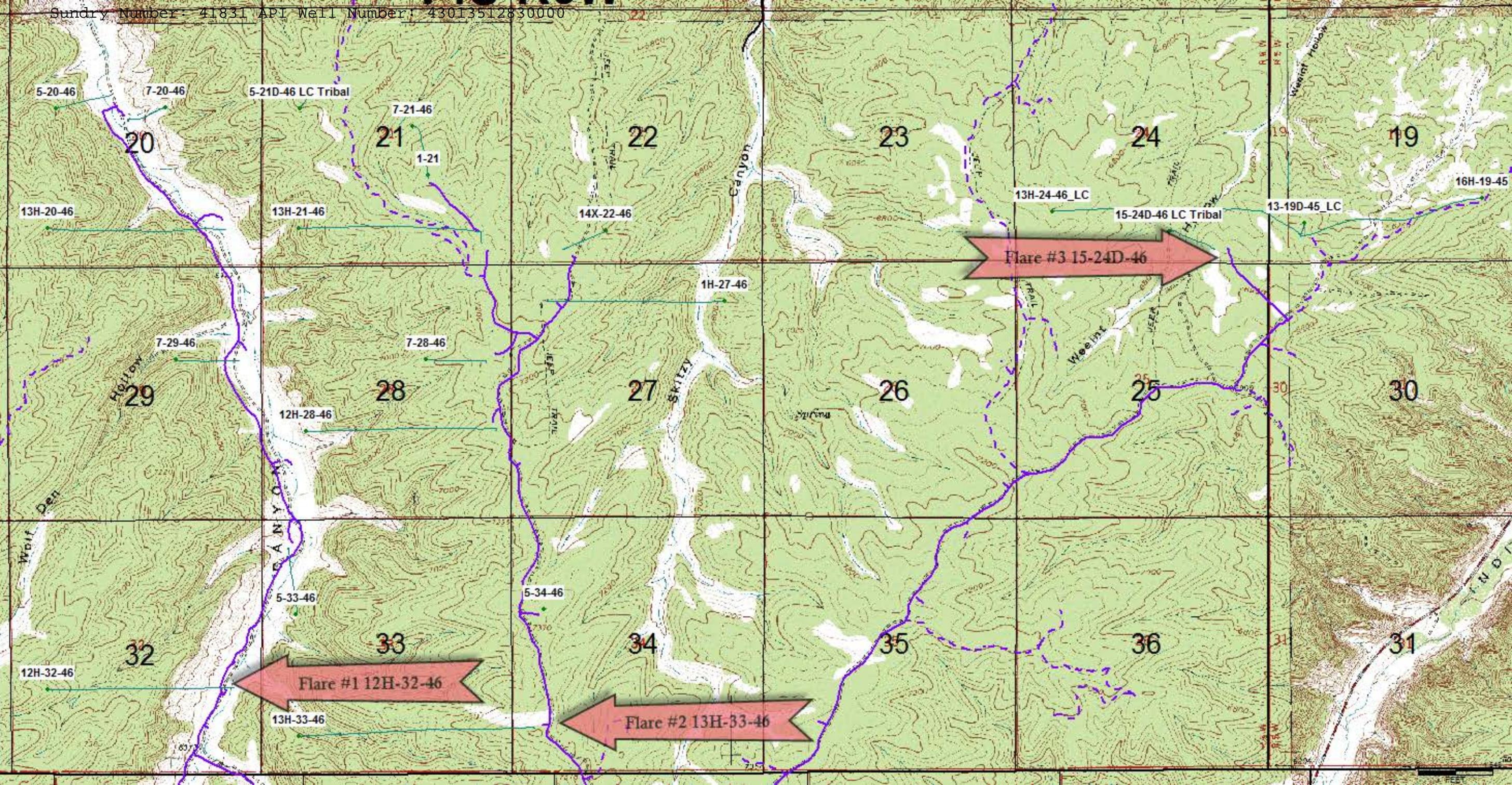
Date: October 04, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 8/28/2013	

Lake Canyon

	<u>Daily Gas Prod</u>
Flare #1	
05-20-46 DLB	132
07-20-46 DLB	63
13H-20-46 LC	199
07-29-46 DLB	33
05-33-46 DLB	43
12H-32-46 LC	43
	512.0
Flare #2	
01H-27-46 LC Tribal	47
05-21D-46 LC Tribal	56
07-21-46 DLB	64
13H-21-46 LC	117
14X-22-46 DLB	5
07-28-46 DLB	
12H-28-46 LC	64
05-34-46 DLB	25
13H-33-46 LC Tribal	13
	390.6
Flare #3	
13H-24-46 LC Tribal	118
13-19D-45 LC Tribal	30
15-24D-46 LC Tribal	61
16H-19-45 LC Tribal	139
	347.6



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6484
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 15-24D-46
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512830000
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0279 FSL 1074 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 04.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/24/2017 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was shut in on 5/24/2015 due to low production & low commodity prices. On 5/23/16 the well will be shut in for 1 year. Current economics do not justify returning the well to production. For this reason BBC is requesting an additional 1 year shut in, before a MIT is required, until 5/23/17. Well currently has 0 psi tubing, 1030 psi on 5-1/2" casing, 8 psi Braden Head. With minimal to zero Braden Head pressure & 1030 psi casing pressure, it is evident that the 5-1/2" intermediate casing has full integrity & all formations are protected. Fluid level was found at 5400ft from surface with TOC at 1500ft. Well is shut in at the wellhead & all surface equipment has been drained/winterized. Well is still on an active lease operator route & is checked frequently for any surface & potential downhole issues. Well would be RTP if economics are justified at higher commodity price before 5/24/17.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 04, 2016

By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/7/2016

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

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14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

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To: Rig II, LLC

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LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

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LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

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To: Rig II, LLC

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

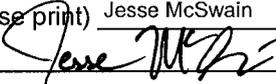
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

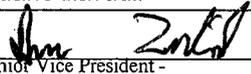
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

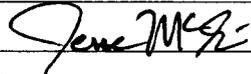
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

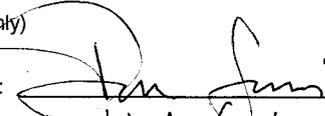
Name: Duane Zavadil
Signature: 
Senior Vice President -
Title: EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: 
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

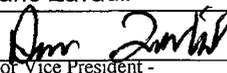
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

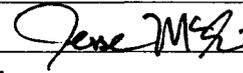
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

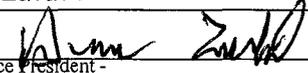
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

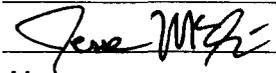
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
QQ, Section, Township, Range: SESE 9 3S 6W State : UTAH	Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President - EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

This well was approved by USEPA.
EPA approval will be required.