API Well Number: 43013512810000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
LC Tribal 5-30D-45

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
BILL BARRETT CORP

7. OPERATOR PHONE
303 312-8164

8. ADDRESS OF OPERATOR
1099 18th Street Ste 2300, Denver, CO, 80202

9. OPERATOR E-MAIL
BHilgers@billbarrettcorp.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
2OG0005500

11. MINERAL OWNERSHIP
FEDERAL ☐ INDIAN ■ STATE ☐ FEE ☐

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ■ STATE ☐ FEE ☐

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
Uintah and Ouray

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ☐ DIRECTIONAL ■ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2152 FNL 683 FWL	SWNW	30	4.0 S	5.0 W	U
Top of Uppermost Producing Zone	1981 FNL 809 FWL	SWNW	30	4.0 S	5.0 W	U
At Total Depth	1980 FNL 810 FWL	SWNW	30	4.0 S	5.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
810

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
6566

26. PROPOSED DEPTH
MD: 8009 TVD: 8002

27. ELEVATION - GROUND LEVEL
6809

28. BOND NUMBER
LPM8874725

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-180

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	26	16	0 - 80	65.0	Unknown	8.8	Unknown	0	0.0	0.0
Surf	12.25	9.625	0 - 1600	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown	210	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
Prod	8.75	5.5	0 - 8009	17.0	P-110 LT&C	9.7	Unknown	630	2.31	11.0
							Unknown	840	1.42	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Venessa Langmacher | **TITLE** Senior Permit Analyst | **PHONE** 303 312-8172

SIGNATURE | **DATE** 03/04/2012 | **EMAIL** vlangmacher@billbarrettcorp.com

API NUMBER ASSIGNED
43013512810000

APPROVAL
Permit Manager

RECEIVED: March 15, 2012

BILL BARRETT CORPORATION
DRILLING PLAN
1/04/2011

LC Tribal #5-30D-45 Well Pad

Lot 2 (SW NW), 2152' FNL and 683' FWL, Section 30, T4S-R5W, USB&M (surface hole)
Lot 2 (SW NW), 1980' FNL and 810' FWL, Section 30, T4S-R5W USB&M (bottom hole)
Duchesne County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth – MD	Depth - TVD
Lower Green River*	3,776'	3,772'
Douglas Creek	4,583'	4,577'
Black Shale	5,404'	5,397'
Castle Peak	5,629'	5,622'
Uteland Butte	5,934'	5,927'
Wasatch*	6,149'	6,142'
TD	8,009'	8,002'

*PROSPECTIVE PAY
The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 5,700'

3. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 1,600'	No pressure control required
1,600' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

Hole Size	SETTING DEPTH (FROM)	(TO)	Casing Size	Casing Weight	Casing Grade	Thread	Condition
26"	Surface	80'	16"	65#			
12 1/4"	Surface	1,600'	9 5/8"	36#	J or K 55	ST&C	New
8 ¾"	Surface	TD	5 ½"	17#	P-110	LT&C	New

.

RECEIVED: March 04, 2012

Bill Barrett Corporation
Drilling Program
LC Tribal #5-30D-45
Duchesne County, Utah

5. Cementing Program

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 210 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft^3/sx) circulated to surface with 75% excess. TOC @ Surface. Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft^3/sx), calculated hole volume with 75% excess. TOC @ 1,100'.
5 ½" Production Casing	Lead: 630 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft^3/sx). TOC @ 1,100'. Tail: 840 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft^3/sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 4,904'.

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 1,600'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,600' – TD	8.6 – 9.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3994 psi* and maximum anticipated surface pressure equals approximately 2234 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22 x TD)

RECEIVED: March 04, 2012

Bill Barrett Corporation
Drilling Program
LC Tribal #5-30D-45
Duchesne County, Utah

9. Auxiliary Equipment

a) Upper kelly cock; lower Kelly cock will be installed while drilling
b) Inside BOP or stab-in valve (available on rig floor)
c) Safety valve(s) and subs to fit all string connections in use

Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W water right number 43-180.

11. Drilling Schedule

Location Construction:	May, 2012
Spud:	May, 2012
Duration:	15 days drilling time
	45 days completion time

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Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: LC Tribal 13-30D-45

Surface Hole Data:

Total Depth:	1,600'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	602.9	ft^3
Lead Fill:	1,100'	
Tail Volume:	274.0	ft^3
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft^3/sk
% Excess:	75%	
Top of Lead:	0'	
Tail Yield:	1.36	ft^3/sk
% Excess:	75%	
Top of Tail:	1,100'	

Calculated # of Sacks:

# SK's Lead:	210
# SK's Tail:	210

Production Hole Data:

Total Depth:	7,206'
Top of Cement:	1,100'
Top of Tail:	4,776'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1392.8	ft^3
Lead Fill:	3,676'	
Tail Volume:	920.8	ft^3
Tail Fill:	2,430'	

Cement Data:

Lead Yield:	2.31	ft^3/sk
Tail Yield:	1.42	ft^3/sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	610
# SK's Tail:	660

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LC Tribal 13-30D-45 Proposed Cementing Program

Job Recommendation — **Surface Casing**

Lead Cement - (1100' - 0')

Halliburton Light Premium
- 5.0 lbm/sk Silicalite Compacted
- 0.25 lbm/sk Kwik Seal
- 0.125 lbm/sk Poly-E-Flake
- 2.0% Bentonite

Fluid Weight:	11.0	lbm/gal
Slurry Yield:	3.16	ft^3/sk
Total Mixing Fluid:	19.48	Gal/sk
Top of Fluid:	0'	
Calculated Fill:	1,100'	
Volume:	107.37	bbl
Proposed Sacks:	**210**	**sks**

Tail Cement - (TD - 1100')

Premium Cement
- 2.0% Calcium Chloride

Fluid Weight:	14.8	lbm/gal
Slurry Yield:	1.36	ft^3/sk
Total Mixing Fluid:	6.37	Gal/sk
Top of Fluid:	1,100'	
Calculated Fill:	500'	
Volume:	48.80	bbl
Proposed Sacks:	**210**	**sks**

Job Recommendation — **Production Casing**

Lead Cement - (4776' - 1100')

Tuned Light™ System

Fluid Weight:	11.0	lbm/gal
Slurry Yield:	2.31	ft^3/sk
Total Mixing Fluid:	10.65	Gal/sk
Top of Fluid:	1,100'	
Calculated Fill:	3,676'	
Volume:	248.05	bbl
Proposed Sacks:	**610**	**sks**

Tail Cement - (7206' - 4776')

Econocem™ System
- 0.125 lbm/sk Poly-E-Flake
- 1.0 lbm/sk Granulite TR 1/4

Fluid Weight:	13.5	lbm/gal
Slurry Yield:	1.42	ft^3/sk
Total Mixing Fluid:	6.61	Gal/sk
Top of Fluid:	4,776'	
Calculated Fill:	2,430'	
Volume:	163.99	bbl
Proposed Sacks:	**660**	**sks**

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PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yieldstrength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

RECEIVED: March 04, 2012

maintained for a period of at least ten (10) minutes or until the requirmentsof the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2.*

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

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Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

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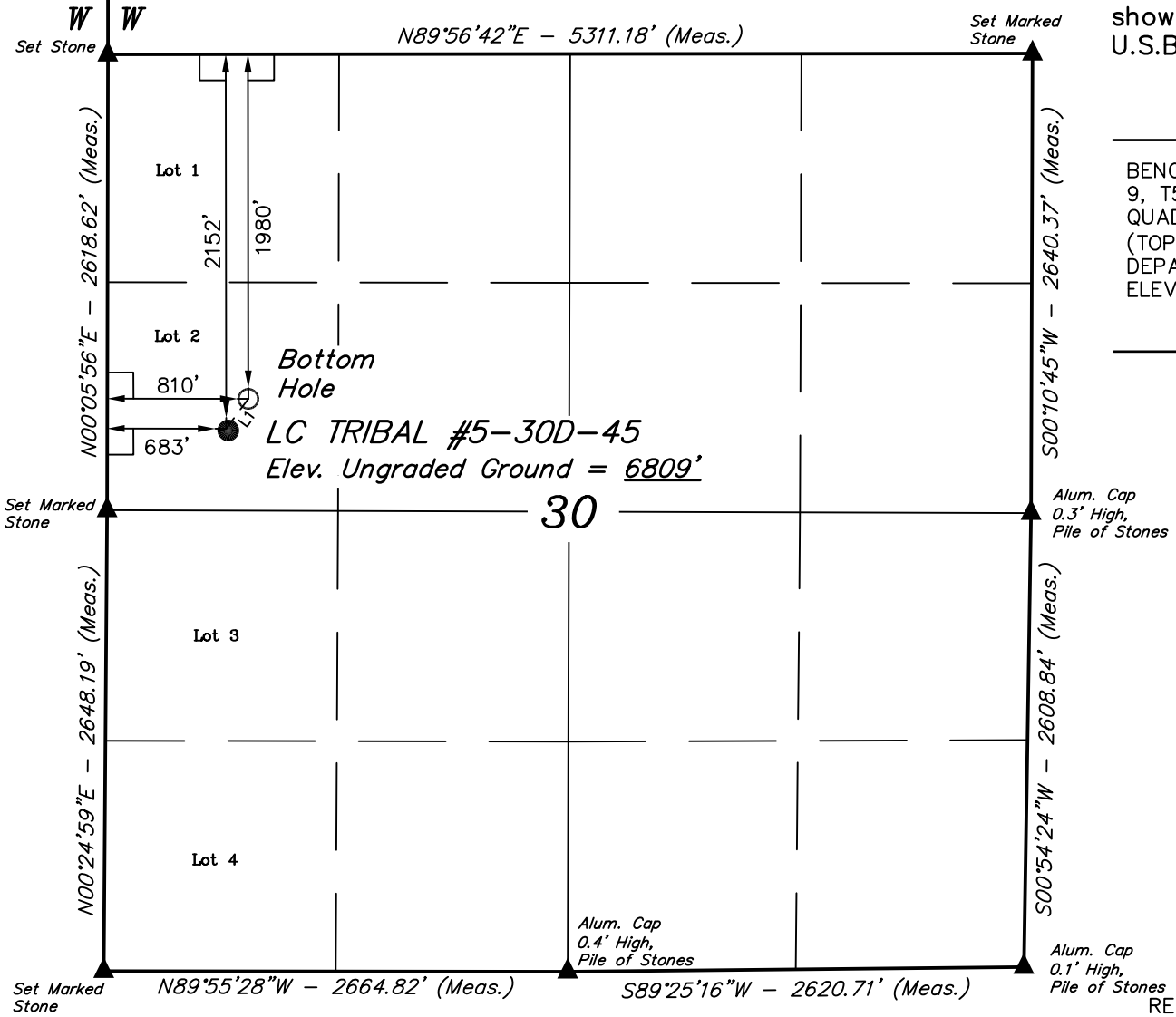
T4S, R5W, U.S.B.&M.



BILL BARRETT CORPORATION

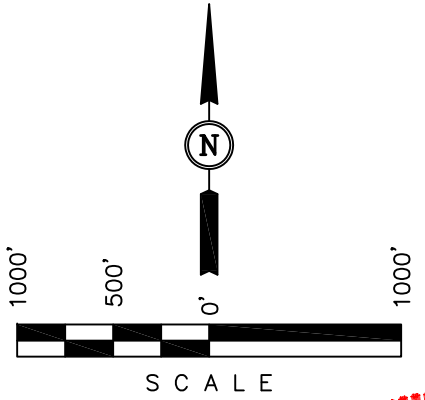
Well location, LC TRIBAL #5–30D–45, located as shown in Lot 2 of Section 30, T4S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

11-02-11

REGISTERED LAND SURVEYOR NO. 161319 ROBERT L. KAY STATE OF UTAH

REV: 10–18–11 K.O.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N36°34'48"E	213.77'

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°06'20.83" (40.105786)	LATITUDE = 40°06'19.13" (40.105314)
LONGITUDE = 110°29'57.79" (110.499386)	LONGITUDE = 110°29'59.42" (110.499839)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°06'20.98" (40.105828)	LATITUDE = 40°06'19.28" (40.105356)
LONGITUDE = 110°29'55.23" (110.498675)	LONGITUDE = 110°29'56.86" (110.499128)

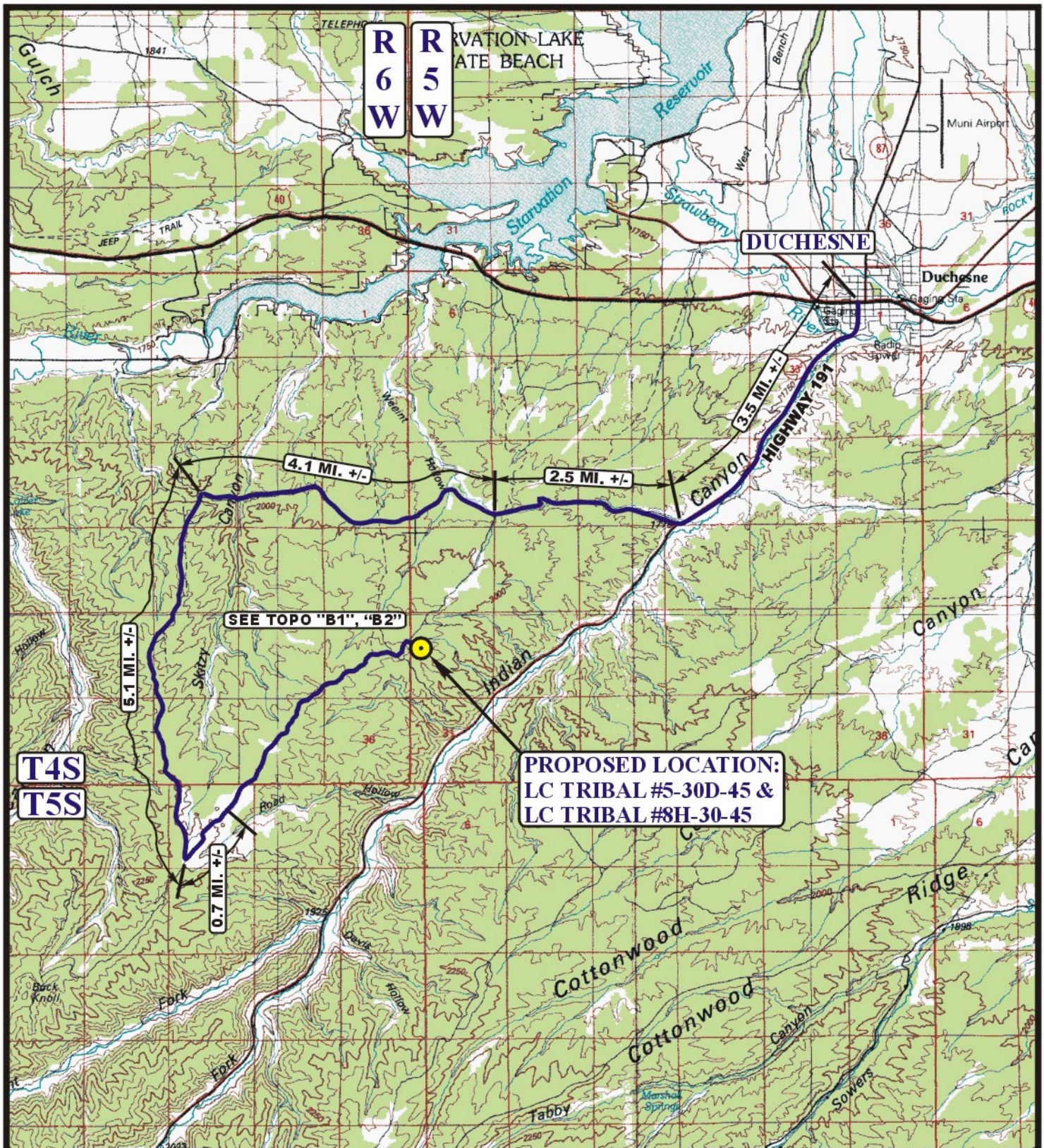
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE 1" = 1000'	DATE SURVEYED: 06–16–11	DATE DRAWN: 08–08–11
PARTY G.O. C.A. S.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

API Well Number: 43013512810000

RECEIVED: March 04, 2012

API Well Number: 43013512810000



LEGEND:

PROPOSED LOCATION

N

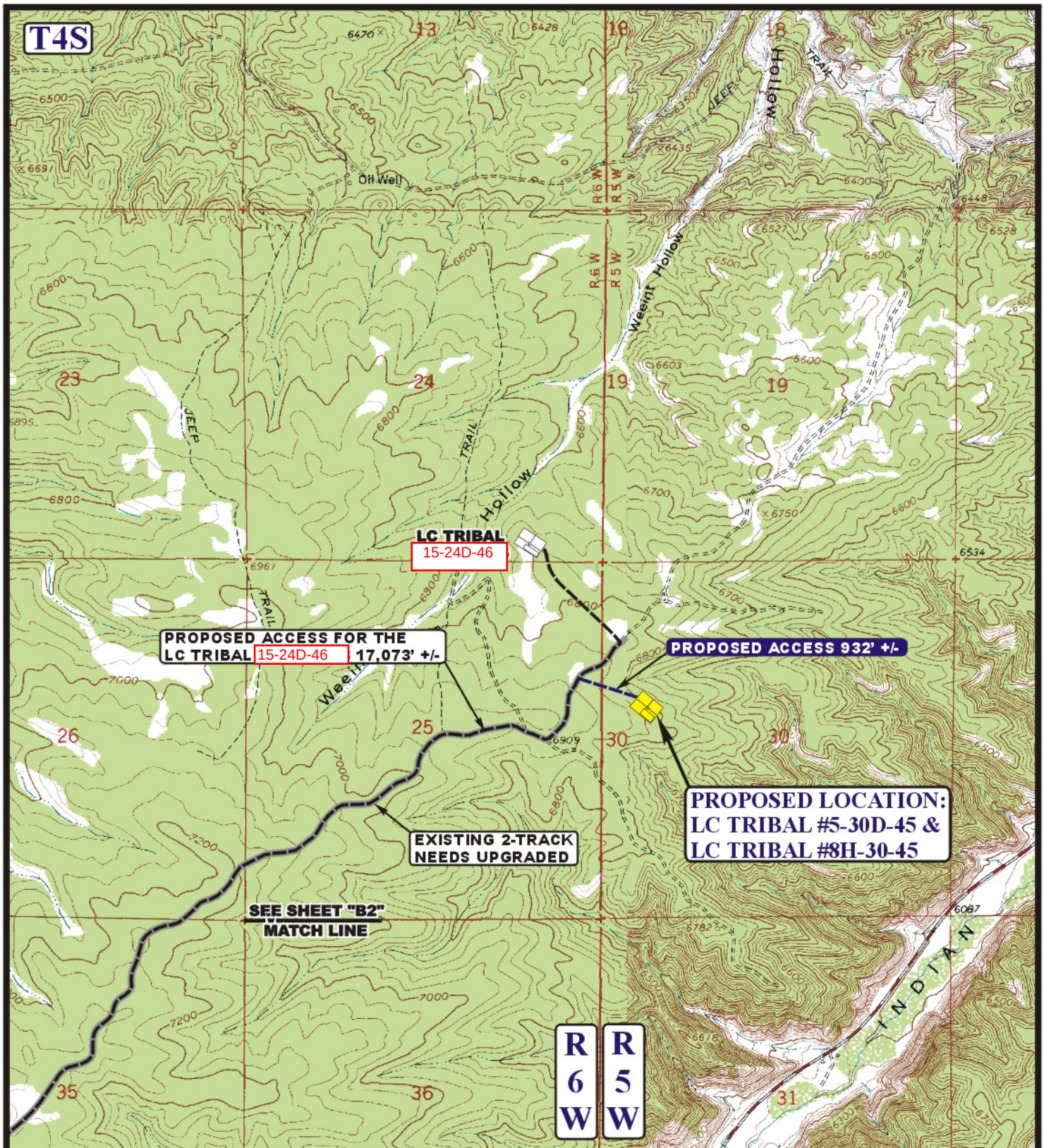
BILL BARRETT CORPORATION

LC TRIBAL #5-30D-45 & LC TRIBAL #8H-30-45
SECTION 30, T4S, R5W, U.S.B.&M.
LOT 2

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	06 MONTH	24 DAY	11 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.I.	REV: 10-21-11 J.L.H.		

API Well Number: 43013512810000



LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD
EXISTING 2-TRACK NEEDS UPGRADED

N

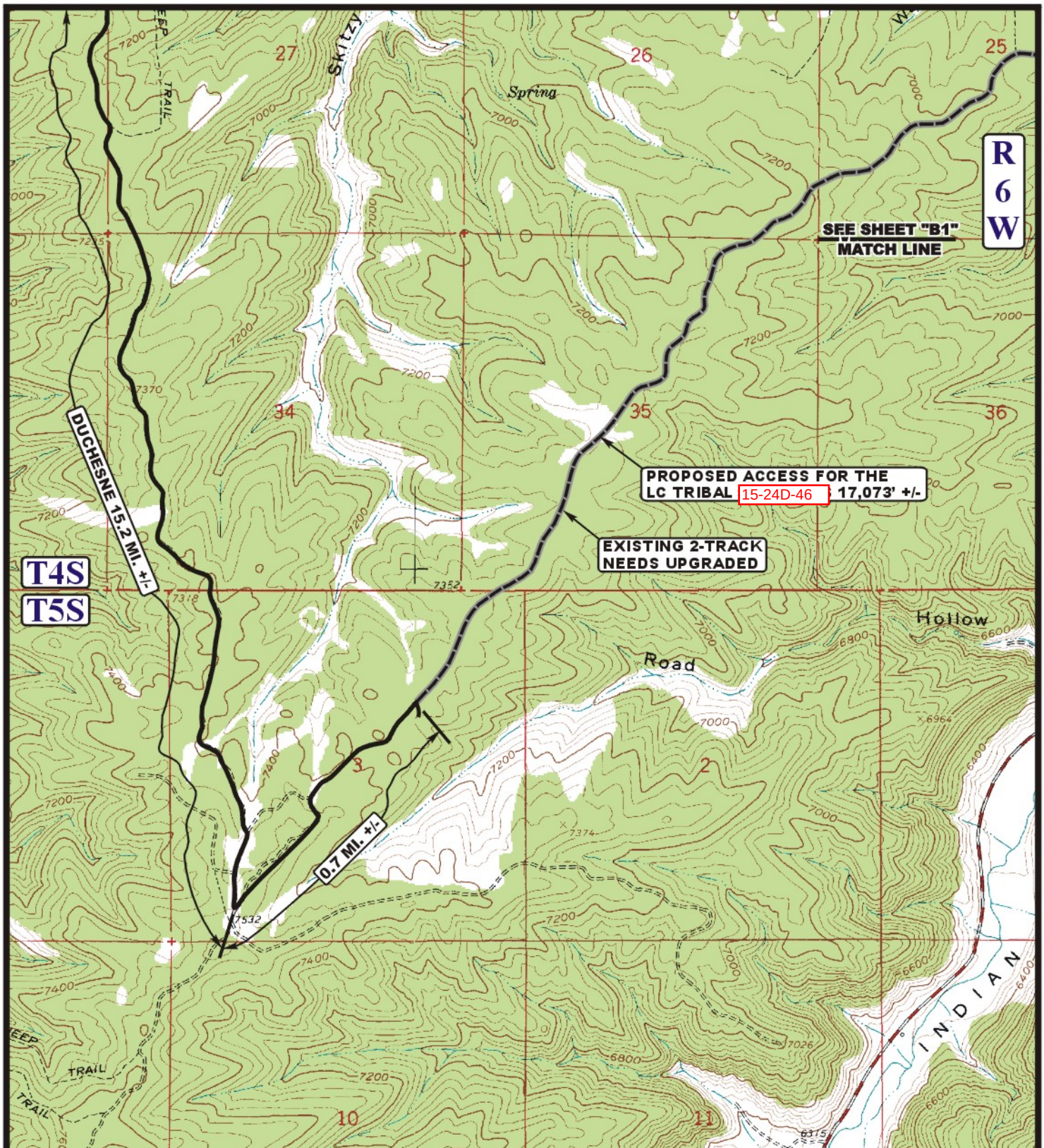
BILL BARRETT CORPORATION

LC TRIBAL #5-30D-45 & LC TRIBAL #8H-30-45
SECTION 30, T4S, R5W, U.S.B.&M.
LOT 2

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	06 MONTH	24 DAY	11 YEAR	B1 TOPO
SCALE: 1" = 2000'	DRAWN BY: C.I.	REV: 10-21-11 J.L.H.		

API Well Number: 43013512810000



LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD
EXISTING 2-TRACK NEEDS UPGRADED

N

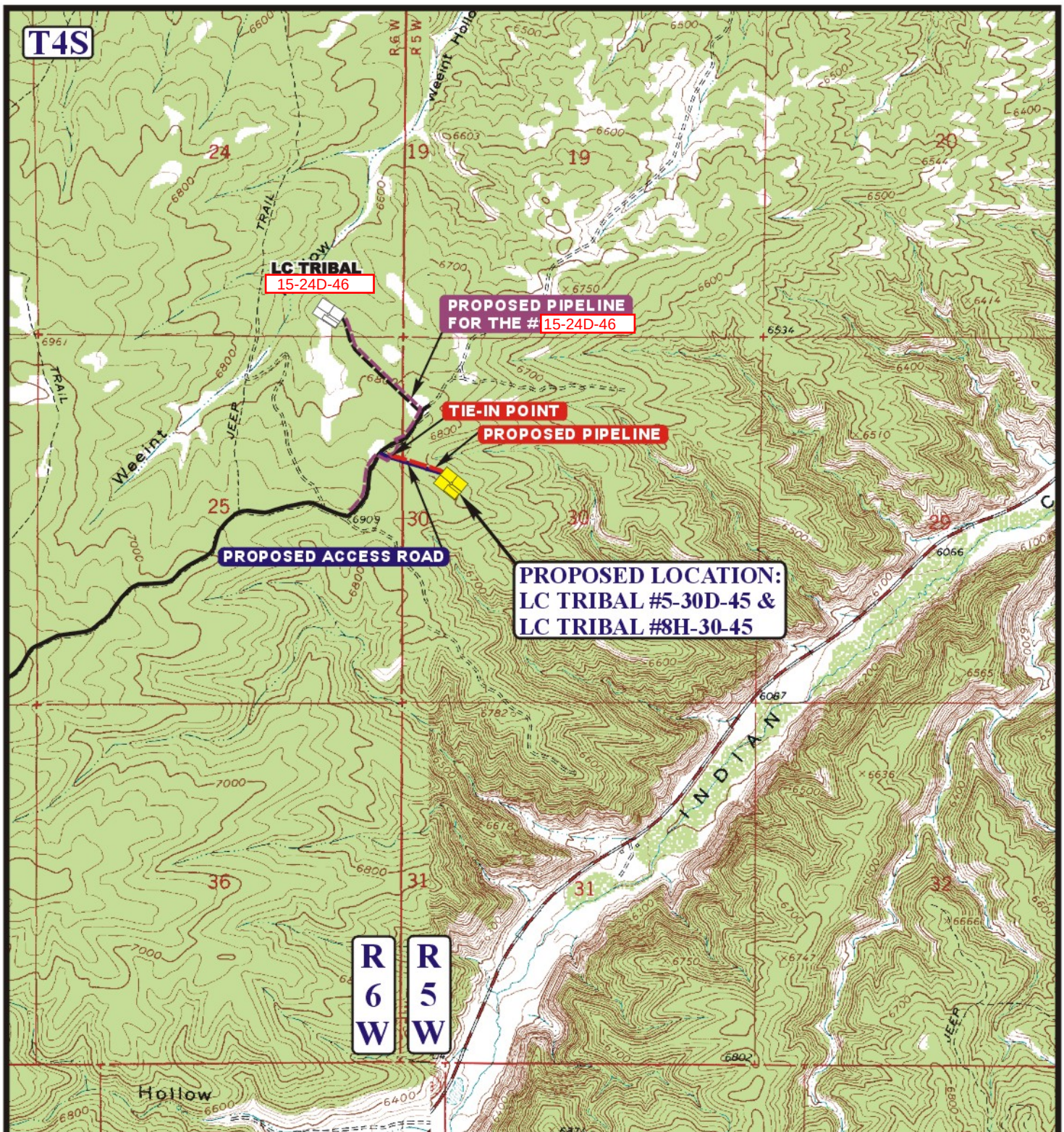
BILL BARRETT CORPORATION

LC TRIBAL #5-30D-45 & LC TRIBAL #8H-30-45
SECTION 30, T4S, R5W, U.S.B.&M.
LOT 2

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	06 MONTH	24 DAY	11 YEAR	B2 TOPO
SCALE: 1" = 2000'	DRAWN BY: C.I.	REV: 10-21-11 J.L.H		

API Well Number: 43013512810000



APPROXIMATE TOTAL PIPELINE DISTANCE = 792' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

BILL BARRETT CORPORATION

LC TRIBAL #5-30D-45 & LC TRIBAL #8H-30-45
SECTION 30, T4S, R5W, U.S.B.&M.
LOT 2

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	24 DAY	11 YEAR	C TOPO
SCALE: 1" = 1000'	DRAWN BY: C.I.	REV: 10-21-11 J.L.H.		

API Well Number: 43013512810000

Bill Barrett Corporation

COMPANY DETAILS: BILL BARRETT CORP

Calculation Method: Minimum Curvature
Error System: ISCWSA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

SITE DETAILS: 5-30D-45 LC Tribal

Lake Canyon

Site Centre Latitude: 40° 6' 19.282 N
Longitude: 110° 29' 56.861 W

Positional Uncertainity: 0.0
Convergence: 0.64
Local North: True

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
5-30D LC Tribal 3PT MKR	4982.0	171.9	126.7	40° 6' 20.981 N	110° 29' 55.230 W	Rectangle (Sides: L200.0 W200.0)
5-30D LC Tribal PBHL	8002.0	171.9	126.7	40° 6' 20.981 N	110° 29' 55.230 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS

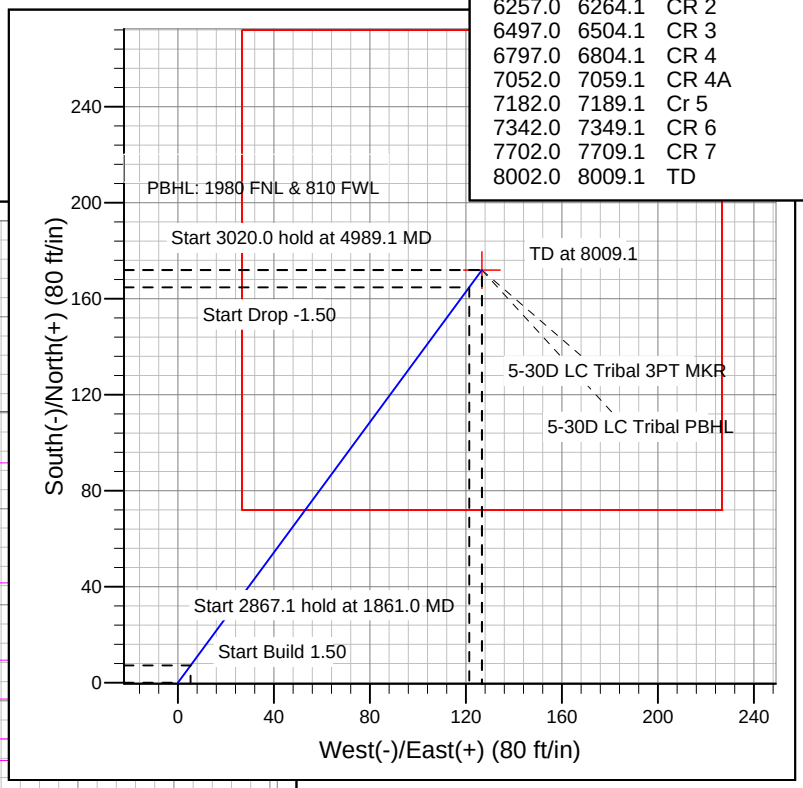
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1600.0	0.00	0.00	1600.0	0.0	0.0	0.00	0.00	0.0	
3	1861.0	3.91	36.39	1860.8	7.2	5.3	1.50	36.39	8.9	
4	4728.1	3.91	36.39	4721.2	164.8	121.4	0.00	0.00	204.7	
5	4989.1	0.00	0.00	4982.0	171.9	126.7	1.50	180.00	213.6	5-30D LC Tribal 3PT MKR
6	8009.1	0.00	0.00	8002.0	171.9	126.7	0.00	0.00	213.6	5-30D LC Tribal PBHL

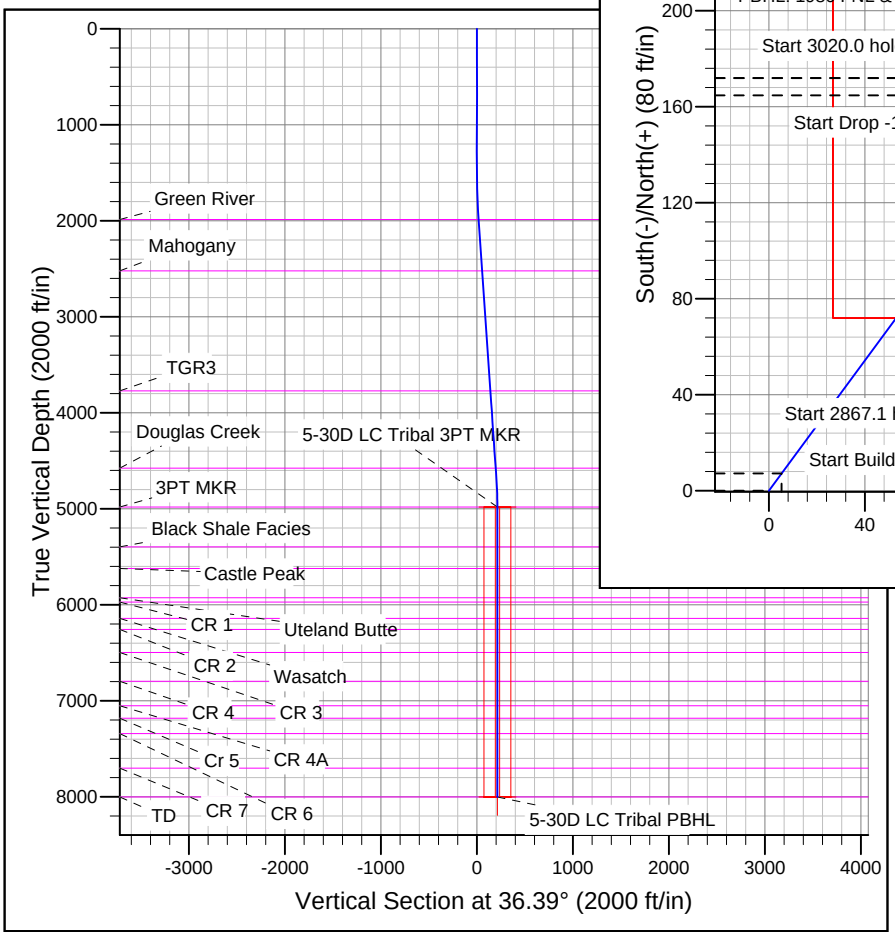
FORMATION TOP DETAILS

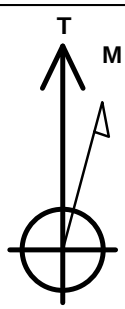
TVDPath	MDPath	Formation
1987.0	1987.5	Green River
2522.0	2523.7	Mahogany
3772.0	3776.7	TGR3
4577.0	4583.6	Douglas Creek
4982.0	4989.1	3PT MKR
5397.0	5404.1	Black Shale Facies
5622.0	5629.1	Castle Peak
5927.0	5934.1	Uteland Butte
5972.0	5979.1	CR 1
6142.0	6149.1	Wasatch
6257.0	6264.1	CR 2
6497.0	6504.1	CR 3
6797.0	6804.1	CR 4
7052.0	7059.1	CR 4A
7182.0	7189.1	Cr 5
7342.0	7349.1	CR 6
7702.0	7709.1	CR 7
8002.0	8009.1	TD

CASING DETAILS

No casing data is available







Azimuths to True North
Magnetic North: 11.44°

Magnetic Field
Strength: 52187.9snT
Dip Angle: 65.75°
Date: 11/16/2011
Model: IGRF2010

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BILL BARRETT CORP

DUCHESNE COUNTY, UT (NAD 27)
5-30D-45 LC Tribal
5-30D-45 LC Tribal

5-30D-45 LC Tribal

Plan: Design #1

Standard Planning Report

16 November, 2011

RECEIVED: March 04, 2012

Bill Barrett Corp

Planning Report

Database:	Compass	**Local Co-ordinate Reference:**	Well 5-30D-45 LC Tribal
Company:	BILL BARRETT CORP	**TVD Reference:**	KB @ 6824.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	**MD Reference:**	KB @ 6824.0ft (Original Well Elev)
Site:	5-30D-45 LC Tribal	**North Reference:**	True
Well:	5-30D-45 LC Tribal	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	5-30D-45 LC Tribal		
Design:	Design #1		

Project DUCHESNE COUNTY, UT (NAD 27)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site 5-30D-45 LC Tribal

Site Position:		**Northing:**	646,987.40 ft	**Latitude:**	40° 6' 19.282 N
From:	Lat/Long	**Easting:**	2,279,952.20 ft	**Longitude:**	110° 29' 56.861 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.64 °

Well 5-30D-45 LC Tribal

Well Position	**+N/-S**	0.0 ft	**Northing:**	646,987.40 ft	**Latitude:**	40° 6' 19.282 N
	+E/-W	0.0 ft	**Easting:**	2,279,952.20 ft	**Longitude:**	110° 29' 56.861 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	6,809.0 ft

Wellbore 5-30D-45 LC Tribal

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/16/2011	11.44	65.75	52,188

Design Design #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	36.39

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,861.0	3.91	36.39	1,860.8	7.2	5.3	1.50	1.50	0.00	36.39	
4,728.1	3.91	36.39	4,721.2	164.8	121.4	0.00	0.00	0.00	0.00	
4,989.1	0.00	0.00	4,982.0	171.9	126.7	1.50	-1.50	0.00	180.00	5-30D LC Tribal 3PT I
8,009.1	0.00	0.00	8,002.0	171.9	126.7	0.00	0.00	0.00	0.00	5-30D LC Tribal PBHI

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Planning Report

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Project:	DUCHESNE COUNTY, UT (NAD 27)	**MD Reference:**	KB @ 6824.0ft (Original Well Elev)
Site:	5-30D-45 LC Tribal	**North Reference:**	True
Well:	5-30D-45 LC Tribal	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	5-30D-45 LC Tribal		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	1.50	36.39	1,700.0	1.1	0.8	1.3	1.50	1.50	0.00
1,800.0	3.00	36.39	1,799.9	4.2	3.1	5.2	1.50	1.50	0.00
1,861.0	3.91	36.39	1,860.8	7.2	5.3	8.9	1.50	1.50	0.00
1,900.0	3.91	36.39	1,899.7	9.3	6.9	11.6	0.00	0.00	0.00
1,987.5	3.91	36.39	1,987.0	14.1	10.4	17.6	0.00	0.00	0.00
Green River									
2,000.0	3.91	36.39	1,999.5	14.8	10.9	18.4	0.00	0.00	0.00
2,100.0	3.91	36.39	2,099.2	20.3	15.0	25.2	0.00	0.00	0.00
2,200.0	3.91	36.39	2,199.0	25.8	19.0	32.1	0.00	0.00	0.00
2,300.0	3.91	36.39	2,298.8	31.3	23.1	38.9	0.00	0.00	0.00
2,400.0	3.91	36.39	2,398.5	36.8	27.1	45.7	0.00	0.00	0.00
2,500.0	3.91	36.39	2,498.3	42.3	31.2	52.5	0.00	0.00	0.00
2,523.7	3.91	36.39	2,522.0	43.6	32.1	54.2	0.00	0.00	0.00
Mahogany									
2,600.0	3.91	36.39	2,598.1	47.8	35.2	59.4	0.00	0.00	0.00
2,700.0	3.91	36.39	2,697.8	53.3	39.3	66.2	0.00	0.00	0.00
2,800.0	3.91	36.39	2,797.6	58.8	43.3	73.0	0.00	0.00	0.00
2,900.0	3.91	36.39	2,897.4	64.3	47.4	79.9	0.00	0.00	0.00
3,000.0	3.91	36.39	2,997.1	69.8	51.4	86.7	0.00	0.00	0.00
3,100.0	3.91	36.39	3,096.9	75.3	55.5	93.5	0.00	0.00	0.00
3,200.0	3.91	36.39	3,196.7	80.8	59.5	100.3	0.00	0.00	0.00
3,300.0	3.91	36.39	3,296.4	86.3	63.6	107.2	0.00	0.00	0.00
3,400.0	3.91	36.39	3,396.2	91.8	67.6	114.0	0.00	0.00	0.00
3,500.0	3.91	36.39	3,496.0	97.3	71.7	120.8	0.00	0.00	0.00
3,600.0	3.91	36.39	3,595.7	102.8	75.7	127.6	0.00	0.00	0.00
3,700.0	3.91	36.39	3,695.5	108.3	79.8	134.5	0.00	0.00	0.00
3,776.7	3.91	36.39	3,772.0	112.5	82.9	139.7	0.00	0.00	0.00
TGR3									
3,800.0	3.91	36.39	3,795.3	113.7	83.8	141.3	0.00	0.00	0.00
3,900.0	3.91	36.39	3,895.0	119.2	87.9	148.1	0.00	0.00	0.00
4,000.0	3.91	36.39	3,994.8	124.7	91.9	155.0	0.00	0.00	0.00
4,100.0	3.91	36.39	4,094.6	130.2	96.0	161.8	0.00	0.00	0.00
4,200.0	3.91	36.39	4,194.3	135.7	100.0	168.6	0.00	0.00	0.00
4,300.0	3.91	36.39	4,294.1	141.2	104.1	175.4	0.00	0.00	0.00
4,400.0	3.91	36.39	4,393.9	146.7	108.1	182.3	0.00	0.00	0.00
4,500.0	3.91	36.39	4,493.6	152.2	112.2	189.1	0.00	0.00	0.00

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Planning Report

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Company:	BILL BARRETT CORP	**TVD Reference:**	KB @ 6824.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	**MD Reference:**	KB @ 6824.0ft (Original Well Elev)
Site:	5-30D-45 LC Tribal	**North Reference:**	True
Well:	5-30D-45 LC Tribal	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	5-30D-45 LC Tribal		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,583.6	3.91	36.39	4,577.0	156.8	115.6	194.8	0.00	0.00	0.00
Douglas Creek									
4,600.0	3.91	36.39	4,593.4	157.7	116.2	195.9	0.00	0.00	0.00
4,700.0	3.91	36.39	4,693.2	163.2	120.3	202.7	0.00	0.00	0.00
4,728.1	3.91	36.39	4,721.2	164.8	121.4	204.7	0.00	0.00	0.00
4,800.0	2.84	36.39	4,793.0	168.2	123.9	208.9	1.50	-1.50	0.00
4,900.0	1.34	36.39	4,892.9	171.1	126.1	212.5	1.50	-1.50	0.00
4,989.1	0.00	0.00	4,982.0	171.9	126.7	213.6	1.50	-1.50	-40.84
3PT MKR - 5-30D LC Tribal 3PT MKR									
5,000.0	0.00	0.00	4,992.9	171.9	126.7	213.6	0.00	0.00	0.00
5,100.0	0.00	0.00	5,092.9	171.9	126.7	213.6	0.00	0.00	0.00
5,200.0	0.00	0.00	5,192.9	171.9	126.7	213.6	0.00	0.00	0.00
5,300.0	0.00	0.00	5,292.9	171.9	126.7	213.6	0.00	0.00	0.00
5,400.0	0.00	0.00	5,392.9	171.9	126.7	213.6	0.00	0.00	0.00
5,404.1	0.00	0.00	5,397.0	171.9	126.7	213.6	0.00	0.00	0.00
Black Shale Facies									
5,500.0	0.00	0.00	5,492.9	171.9	126.7	213.6	0.00	0.00	0.00
5,600.0	0.00	0.00	5,592.9	171.9	126.7	213.6	0.00	0.00	0.00
5,629.1	0.00	0.00	5,622.0	171.9	126.7	213.6	0.00	0.00	0.00
Castle Peak									
5,700.0	0.00	0.00	5,692.9	171.9	126.7	213.6	0.00	0.00	0.00
5,800.0	0.00	0.00	5,792.9	171.9	126.7	213.6	0.00	0.00	0.00
5,900.0	0.00	0.00	5,892.9	171.9	126.7	213.6	0.00	0.00	0.00
5,934.1	0.00	0.00	5,927.0	171.9	126.7	213.6	0.00	0.00	0.00
Uteland Butte									
5,979.1	0.00	0.00	5,972.0	171.9	126.7	213.6	0.00	0.00	0.00
CR 1									
6,000.0	0.00	0.00	5,992.9	171.9	126.7	213.6	0.00	0.00	0.00
6,100.0	0.00	0.00	6,092.9	171.9	126.7	213.6	0.00	0.00	0.00
6,149.1	0.00	0.00	6,142.0	171.9	126.7	213.6	0.00	0.00	0.00
Wasatch									
6,200.0	0.00	0.00	6,192.9	171.9	126.7	213.6	0.00	0.00	0.00
6,264.1	0.00	0.00	6,257.0	171.9	126.7	213.6	0.00	0.00	0.00
CR 2									
6,300.0	0.00	0.00	6,292.9	171.9	126.7	213.6	0.00	0.00	0.00
6,400.0	0.00	0.00	6,392.9	171.9	126.7	213.6	0.00	0.00	0.00
6,500.0	0.00	0.00	6,492.9	171.9	126.7	213.6	0.00	0.00	0.00
6,504.1	0.00	0.00	6,497.0	171.9	126.7	213.6	0.00	0.00	0.00
CR 3									
6,600.0	0.00	0.00	6,592.9	171.9	126.7	213.6	0.00	0.00	0.00
6,700.0	0.00	0.00	6,692.9	171.9	126.7	213.6	0.00	0.00	0.00
6,800.0	0.00	0.00	6,792.9	171.9	126.7	213.6	0.00	0.00	0.00
6,804.1	0.00	0.00	6,797.0	171.9	126.7	213.6	0.00	0.00	0.00
CR 4									
6,900.0	0.00	0.00	6,892.9	171.9	126.7	213.6	0.00	0.00	0.00
7,000.0	0.00	0.00	6,992.9	171.9	126.7	213.6	0.00	0.00	0.00
7,059.1	0.00	0.00	7,052.0	171.9	126.7	213.6	0.00	0.00	0.00
CR 4A									
7,100.0	0.00	0.00	7,092.9	171.9	126.7	213.6	0.00	0.00	0.00
7,189.1	0.00	0.00	7,182.0	171.9	126.7	213.6	0.00	0.00	0.00
Cr 5									
7,200.0	0.00	0.00	7,192.9	171.9	126.7	213.6	0.00	0.00	0.00

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Planning Report

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Well:	5-30D-45 LC Tribal	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	5-30D-45 LC Tribal		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,300.0	0.00	0.00	7,292.9	171.9	126.7	213.6	0.00	0.00	0.00
7,349.1	0.00	0.00	7,342.0	171.9	126.7	213.6	0.00	0.00	0.00
CR 6									
7,400.0	0.00	0.00	7,392.9	171.9	126.7	213.6	0.00	0.00	0.00
7,500.0	0.00	0.00	7,492.9	171.9	126.7	213.6	0.00	0.00	0.00
7,600.0	0.00	0.00	7,592.9	171.9	126.7	213.6	0.00	0.00	0.00
7,700.0	0.00	0.00	7,692.9	171.9	126.7	213.6	0.00	0.00	0.00
7,709.1	0.00	0.00	7,702.0	171.9	126.7	213.6	0.00	0.00	0.00
CR 7									
7,800.0	0.00	0.00	7,792.9	171.9	126.7	213.6	0.00	0.00	0.00
7,900.0	0.00	0.00	7,892.9	171.9	126.7	213.6	0.00	0.00	0.00
8,000.0	0.00	0.00	7,992.9	171.9	126.7	213.6	0.00	0.00	0.00
8,009.1	0.00	0.00	8,002.0	171.9	126.7	213.6	0.00	0.00	0.00
TD - 5-30D LC Tribal PBHL									

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,987.5	1,987.0	Green River		0.00	
2,523.7	2,522.0	Mahogany		0.00	
3,776.7	3,772.0	TGR3		0.00	
4,583.6	4,577.0	Douglas Creek		0.00	
4,989.1	4,982.0	3PT MKR		0.00	
5,404.1	5,397.0	Black Shale Facies		0.00	
5,629.1	5,622.0	Castle Peak		0.00	
5,934.1	5,927.0	Uteland Butte		0.00	
5,979.1	5,972.0	CR 1		0.00	
6,149.1	6,142.0	Wasatch		0.00	
6,264.1	6,257.0	CR 2		0.00	
6,504.1	6,497.0	CR 3		0.00	
6,804.1	6,797.0	CR 4		0.00	
7,059.1	7,052.0	CR 4A		0.00	
7,189.1	7,182.0	Cr 5		0.00	
7,349.1	7,342.0	CR 6		0.00	
7,709.1	7,702.0	CR 7		0.00	
8,009.1	8,002.0	TD		0.00	

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SURFACE USE PLAN

BILL BARRETT CORPORATION
LC Tribal 5-30D-45 & LC Tribal 8H-30-45 Well Pad
Duchesne County, Utah

LC Tribal 5-30D-45	***LC Tribal 8H-30-45***
Lot 2 (SWNW), 2152' FNL & 683' FWL, Sec. 30, T4S-R5W (surface) Lot 2 (SWNW), 1980' FNL & 810' FWL, Sec. 30, T4S-R5W (bottom)	Lot 2 (SWNW), 2162' FNL & 695' FWL, Sec. 30, T4S-R5W (surface) SENE, 1980' FNL & 800' FEL, Sec. 30, T4S-R5W (bottom hole)

The onsite inspection for this pad occurred on October 14, 2011. This is a new pad with a total of two proposed wells. Plat changes requested at the onsite are reflected within this APD and summarized below.

a) Divert drainage around the non-access side of the pad (east edge);
b) Construct a drainage ditch around pad corners #2 and #4 after the reserve pit is reclaimed.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

a. The proposed well pad is located approximately 19.3 miles southwest of Duchesne, Utah. Maps and directions reflecting the route to the proposed well pad are included (see Topographic maps A and B).

b. The existing State Highway 191 would be utilized from Duchesne for 3.5 miles to the existing BBC maintained Skitzy Road that would be utilized for 6.6 miles and provides access to the existing 7-3-56 DLB access road that would be utilized for 5.8 miles and provides access to the planned new access road.

c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.

d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.

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e. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. No encroachment or pipeline crossing permits are required.

f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

a. Approximately 932 feet of new access road trending southeast is planned from the proposed LC Tribal 15-24D-46 access road. The LC Tribal 15-24D-46 access road has been applied for and continues an additional 17,073 feet to the existing 7-3-56 DLB access road (see Topographic Map B). The proposed access road crosses entirely Ute Tribe surface.

b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.

c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.

d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.

e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the pad.

f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.

g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also

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be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.

h. Turnouts are not proposed.

i. No culverts or low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.

j. No gates or cattle guards are anticipated at this time.

k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.

l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.

m. The operator would be responsible for all maintenance needs of the new access road.

3. Location of Existing Wells (see One-Mile Radius Map):

a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	none
vi.	producing wells	none
vii.	abandoned wells	one

4. Location of Production Facilities

a. Surface facilities would consist of a wellhead, separator, gas meter, combustor, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or ESP or gas lift unit, electrical or with a natural gas or diesel fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.

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b. Most wells would be fitted with a pump jack or Roto-flex unit or ESP or gas lift to assist liquid production. The prime mover for pump jacks or Roto-flex units would be small (100 horsepower or less), electric motor or natural gas or diesel fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 25 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by electricity.

c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.

f. Approximately 792 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending northwest to the proposed LC Tribal 15-24D-46 pipeline corridor. The LC Tribal 15-24D-46 pipeline corridor has been applied for and continues 17,073 feet to the existing pipeline corridor for the 7-3-56 DLB. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC wells. The pipeline crosses entirely Ute Tribe surface.

g. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.

h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well pad and access roads would facilitate the staging of the pipeline construction.

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i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.

j. All permanent above-ground structures would be painted a flat, non-reflective Beetle Green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.

l. The pad would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfr and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln F57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River
43-2505, Appln t37379	McKinnon Ranch Properties, LC	1.3 cfs	4/28/2011	Pumped from Sec, 17, T4SR6W	Water Canyon Lake

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Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-12415, Change A17215a	Peatross Ranch, LLC	1.89 cfs	09/2011	Dugout Pond	Strawberry River

b. No new water well is proposed with this application.

c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.

d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations for each well.

6. Source of Construction Material:

a. The use of materials would conform to 43 CFR 3610.2-3.

b. No construction materials would be removed from the lease or EDA area.

c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

b. The reserve pit would be constructed so as not to leak, break or allow any discharge.

c. The reserve would be lined with 12 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.

d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.

e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting

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f. Produced fluids from the wells other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities below:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.

h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.

i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO_2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and

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nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.

k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

l. A flare pit may be constructed a minimum of 110 feet from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

a. Garbage containers and portable toilets would be located on the well pad.

b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.

c. A powerline corridor is not proposed at this time but may be applied for in the future.

9. Well Pad Layout:

a. Each well would be properly identified in accordance with 43 CFR 3162.6.

b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).

c. The pad and road designs are consistent with industry specifications.

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d. The pad has been staked at its maximum size of 384 feet x 305 feet with an inboard reserve pit size of 210 feet x 100 feet x 8 feet deep. See section 12.d below for disturbance estimates.

e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.

g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.

h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.

i. Diversion ditches would be constructed, if necessary, around the well pad to prevent surface waters from entering the well pad area.

j. Water application may be implemented if necessary to minimize the amount of fugitive dust.

k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. <u>Plan for Restoration of the Surface:</u>

a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.

b. Pad reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

c. The operator would control noxious weeds along access road use authorizations and well pad by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.

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d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the Ute Tribe specified seed mix.

f. Topsoil salvaged from the drill pad and stored for more than one year would be placed at the location indicated on the well pad layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the Ute Tribe prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

a. Surface & Mineral Ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies as MOAC Report No. 11-247 (U-11-MQ-0740i,p,s) dated September 29, 2011.

b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.

c. Project personnel and contractors would be educated on and subject to the following requirements:

- No dogs or firearms within the Project Area.
- No littering within the Project Area.
- Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or

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out windows of vehicles; personnel and contractors would abide by all fire restriction orders.

- Campfires or uncontained fires of any kind would be prohibited.
- Portable generators used in the Project Area would have spark arrestors.

d. Disturbance estimates:

Approximate Acreage Disturbances			
Well Pad		3.667	acres
Access	932 feet	0.623	acres
Pipeline	929 feet	0.640	acres
	Total	**4.930**	**acres**

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Bill Barrett Corporation
Surface Use Plan
LC Tribal 5-30D-45 & LC Tribal 8H-30-45 Well Pad
Duchesne County, UT

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

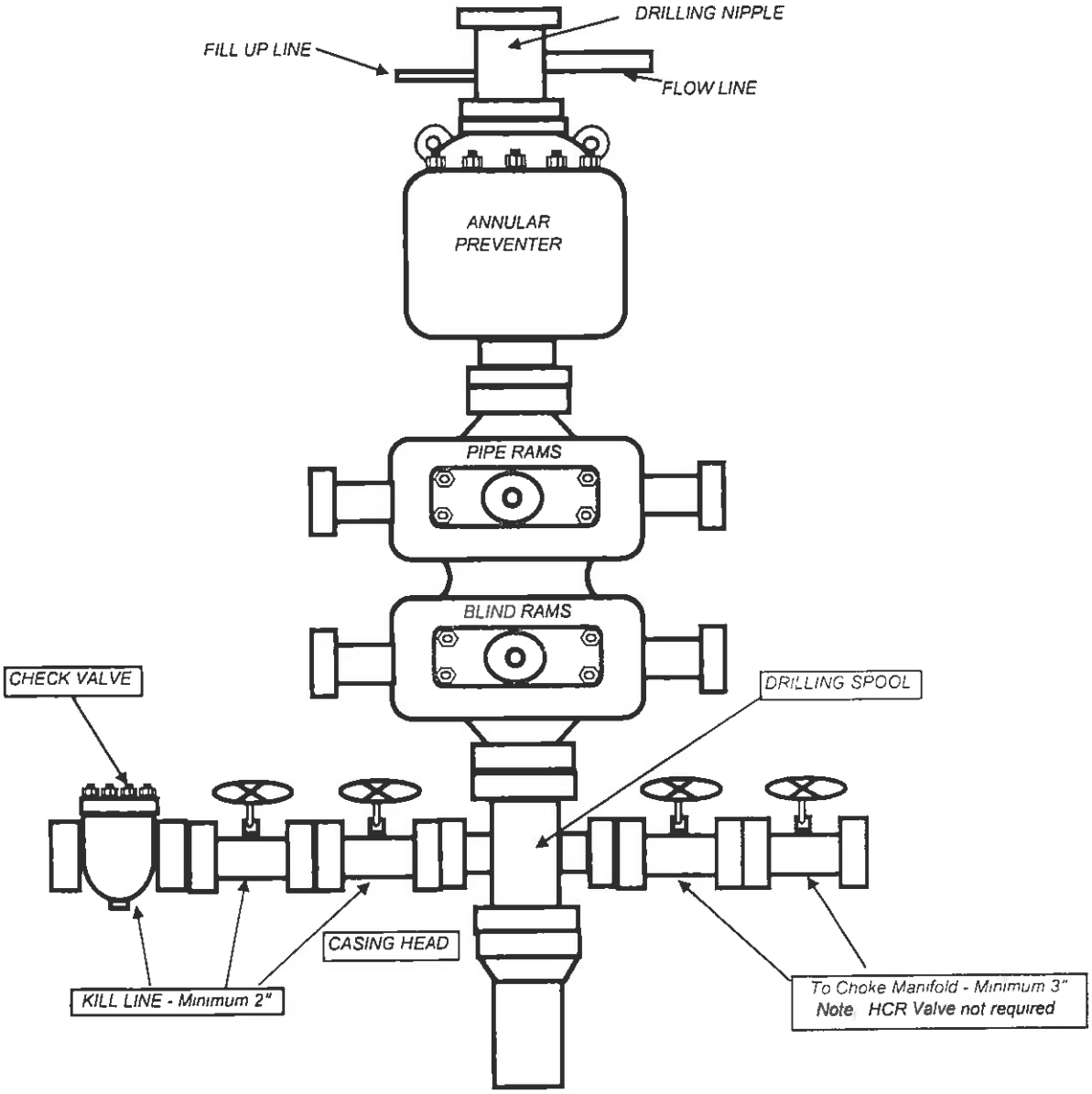
Executed this	4th day of March 2012
Name:	Venessa Langmacher
Position Title:	Senior Permit Analyst
Address:	1099 18th Street, Suite 2300, Denver, CO 80202
Telephone:	303-312-8172
E-mail:	vlangmacher@billbarrettcorp.com
Field Representative	Kary Eldredge / Bill Barrett Corporation
Address:	1820 W. Highway 40, Roosevelt, UT 84066
Telephone:	435-725-3515 (office); 435-724-6789 (mobile)
E-mail:	keldredge@billbarrettcorp.com

Venessa Langmacher

Venessa Langmacher, Senior Permit Analyst

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



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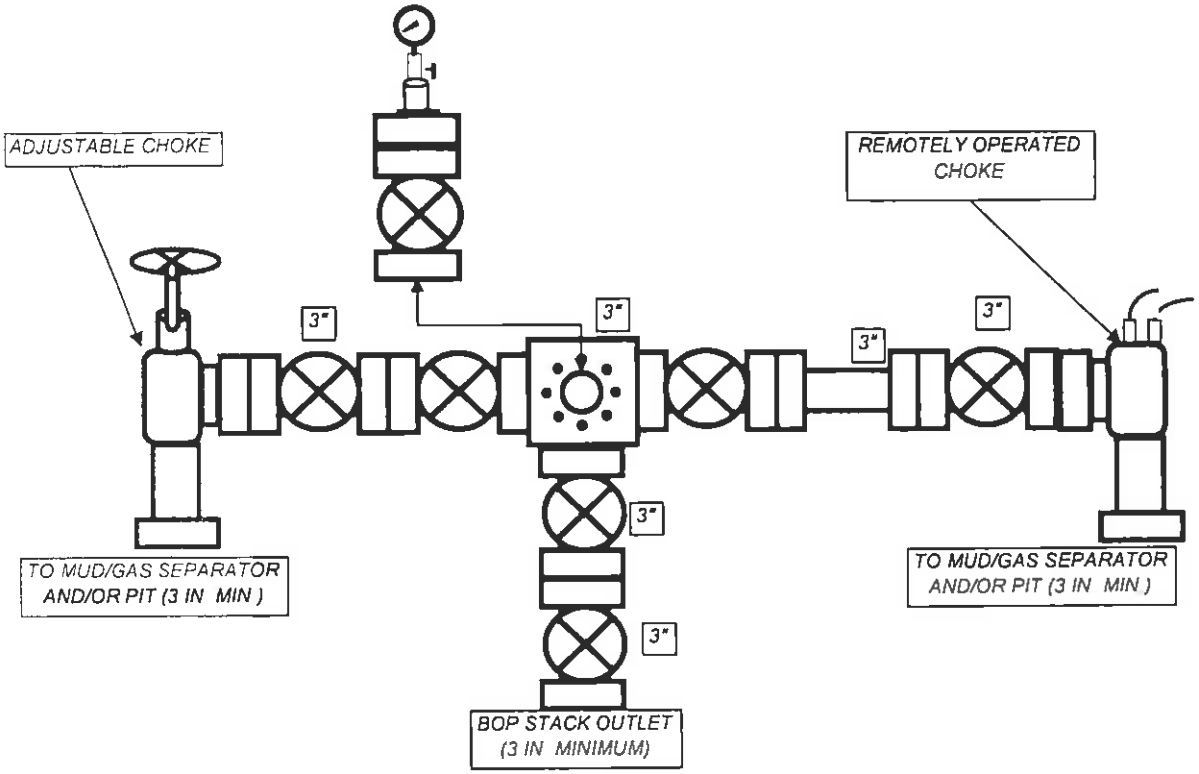
TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



API Well Number: 43013512810000

Bill Barrett Corporation

March 4, 2012

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Lake Canyon Area #5-30D-45 LC Tribal Well
Surface: 2,152′ FNL & 683′ FWL, SWNW, 30-T4S-R5W, USM
Bottom Hole: 1,980′ FNL & 810′ FWL, SWNW, 30-T4S-R5W, USM
Duchesne County, Utah

Dear Ms. Mason,

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

- The proposed location is within our Lake Canyon Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.
- BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

Venessa Langmacher for

David Watts
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

API Well Number: 43013512810000

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

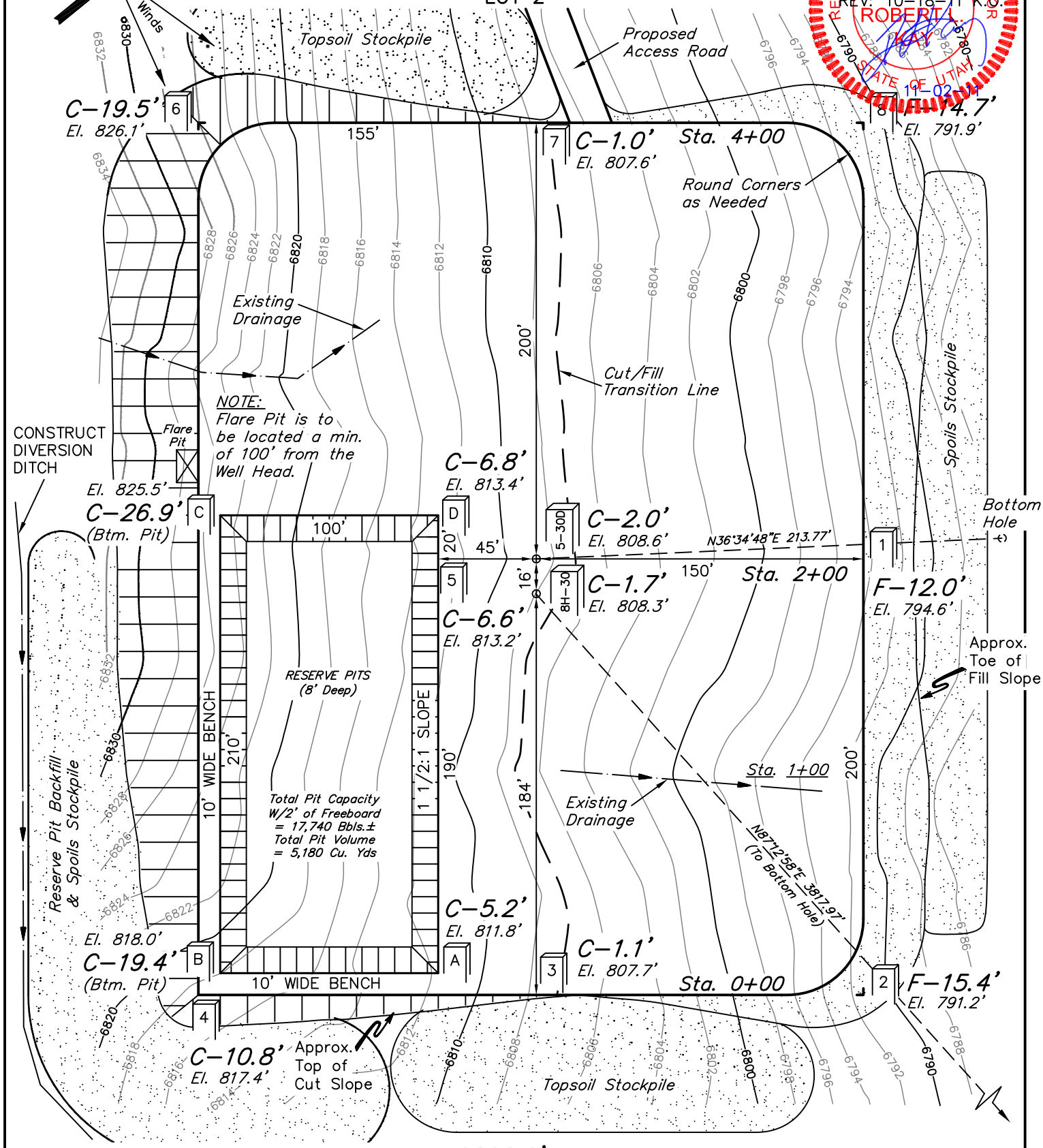
LC TRIBAL #5-30D-45 & #8H-30-45

SECTION 30, T4S, R5W, U.S.B.&M.

LOT 2

FIGURE #1

SCALE: 1" = 60'
DATE: 08-08-11
DRAWN BY: S.B.
REV: 10-12-11 K.O.
REV: 10-18-11 K.O.



Elev. Ungraded Ground At #5-30D-45 Loc. Stake = 6808.6'

FINISHED GRADE ELEV. AT #5-30D-45 LOC. STAKE = 6806.6'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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BILL BARRETT CORPORATION

TYPICAL CROSS SECTION FOR

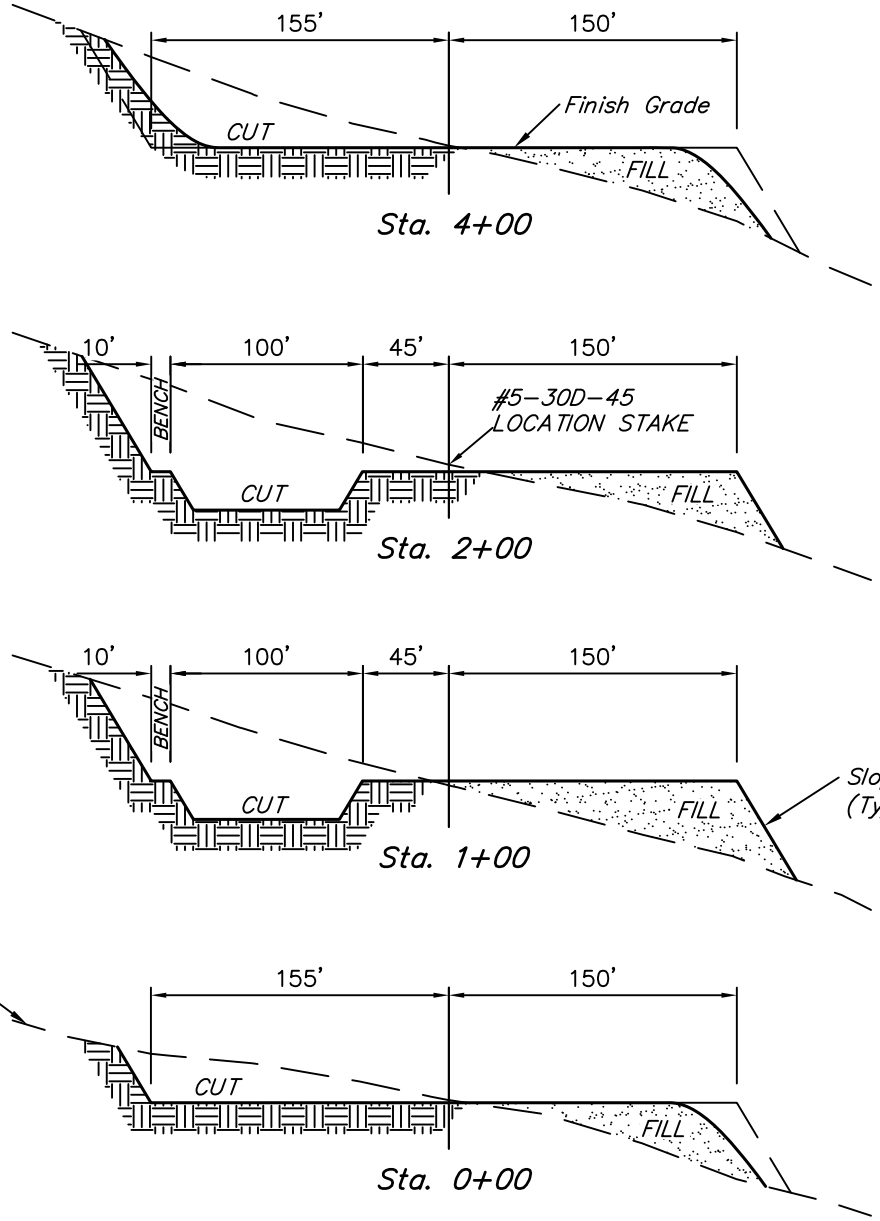
LC TRIBAL #5-30D-45 & #8H-30-45
SECTION 30, T4S, R5W, U.S.B.&M.
LOT 2

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

DATE: 08-08-11
DRAWN BY: S.B.
REV: 10-12-11 K.O.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
10-12-11



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	5,950 Cu. Yds.
Remaining Location	=	29,310 Cu. Yds.
TOTAL CUT	=	35,260 CU.YDS.
FILL	=	19,290 CU.YDS.

EXCESS MATERIAL	=	15,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	8,540 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	7,430 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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BILL BARRETT CORPORATION

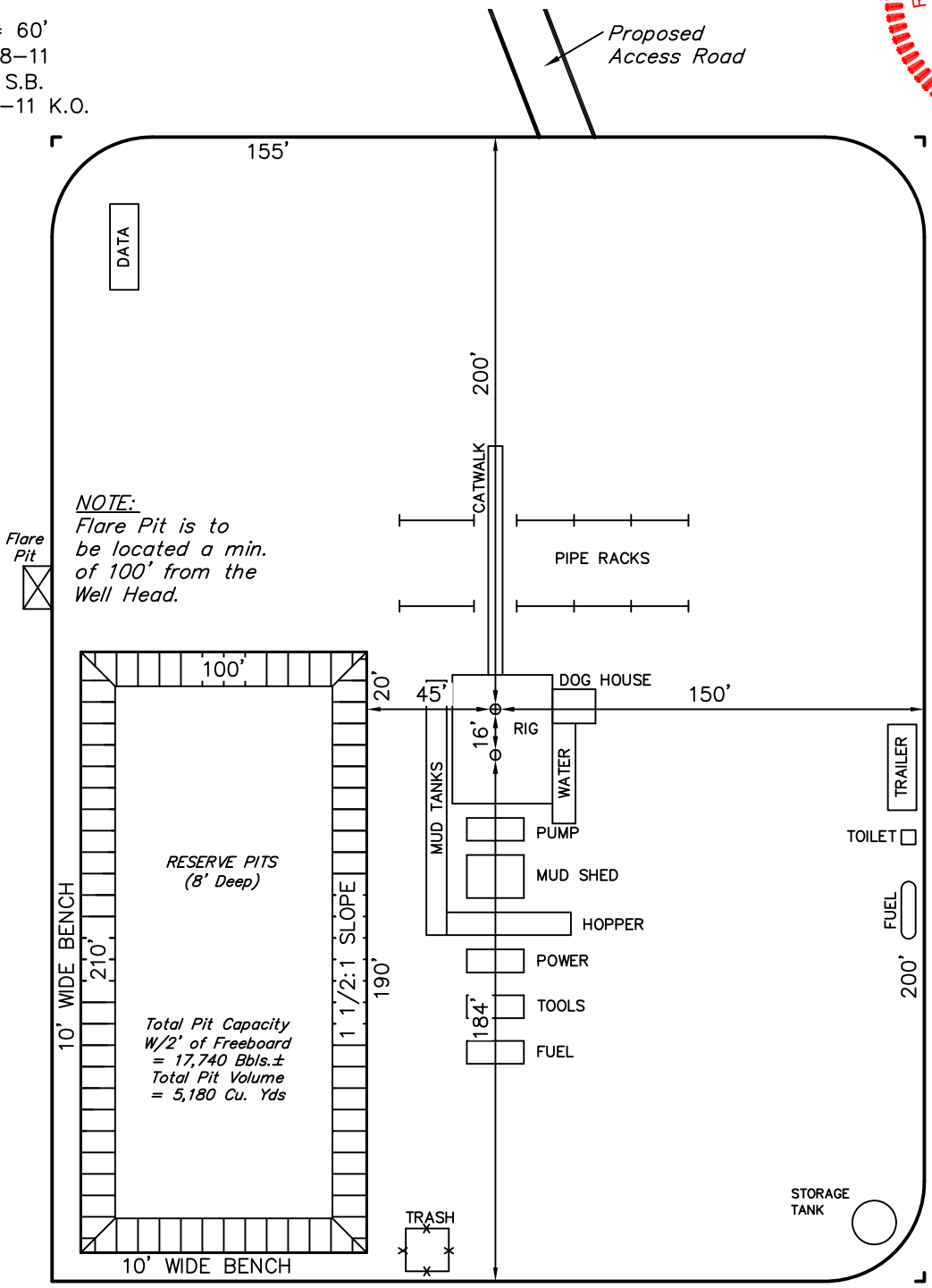
TYPICAL RIG LAYOUT FOR

LC TRIBAL #5-30D-45 & #8H-30-45
SECTION 30, T4S, R5W, U.S.B.&M.
LOT 2

FIGURE #3

SCALE: 1" = 60'
DATE: 08-08-11
DRAWN BY: S.B.
REV: 10-12-11 K.O.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH 10-12-11



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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BILL BARRETT CORPORATION

INTERIM RECLAMATION PLAN FOR

LC TRIBAL #5-30D-45 & #8H-30-45

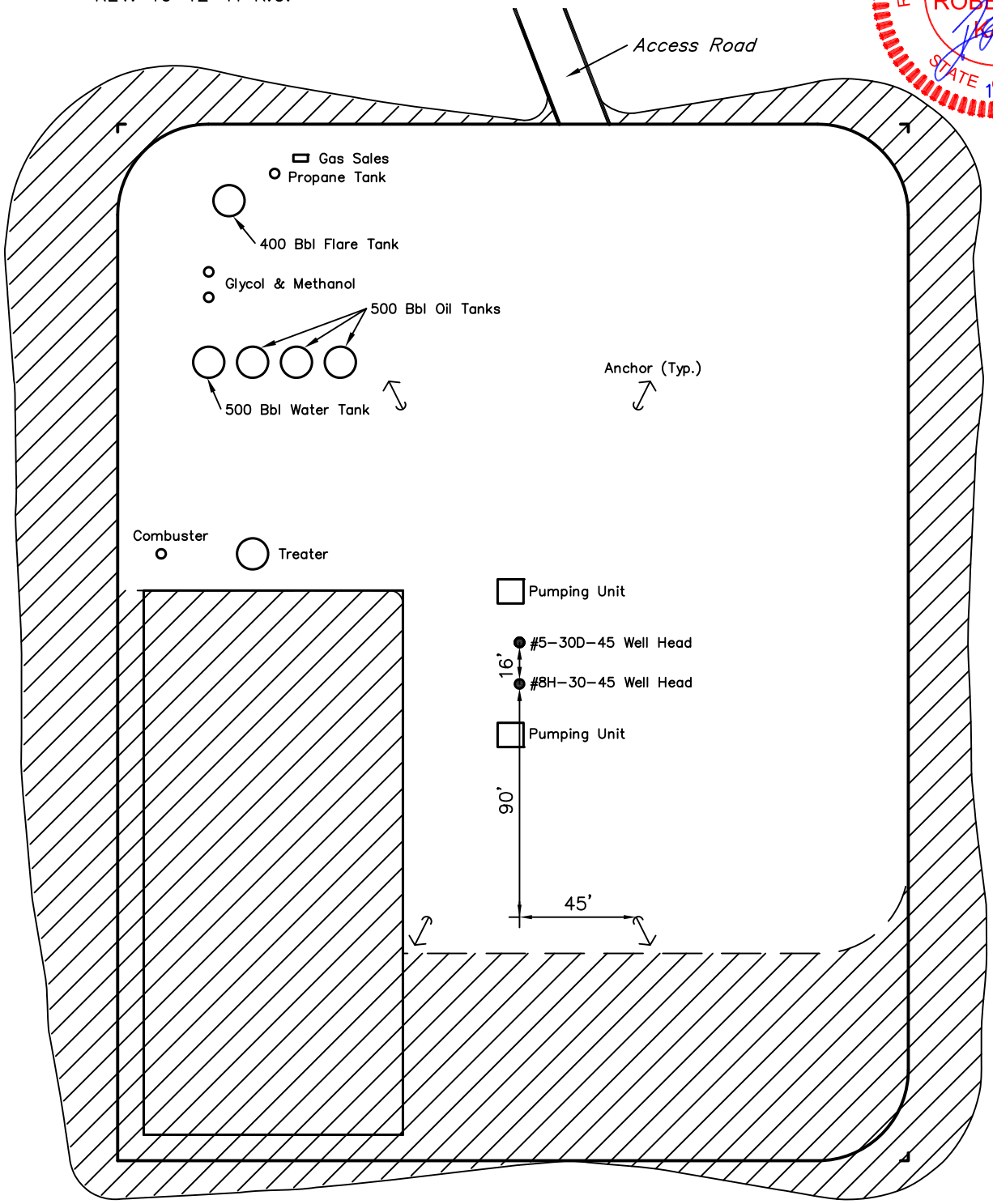
SECTION 30, T4S, R5W, U.S.B.&M.

LOT 2

FIGURE #4

SCALE: 1" = 60'
DATE: 08-08-11
DRAWN BY: S.B.
REV: 10-12-11 K.O.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH 10-12-11



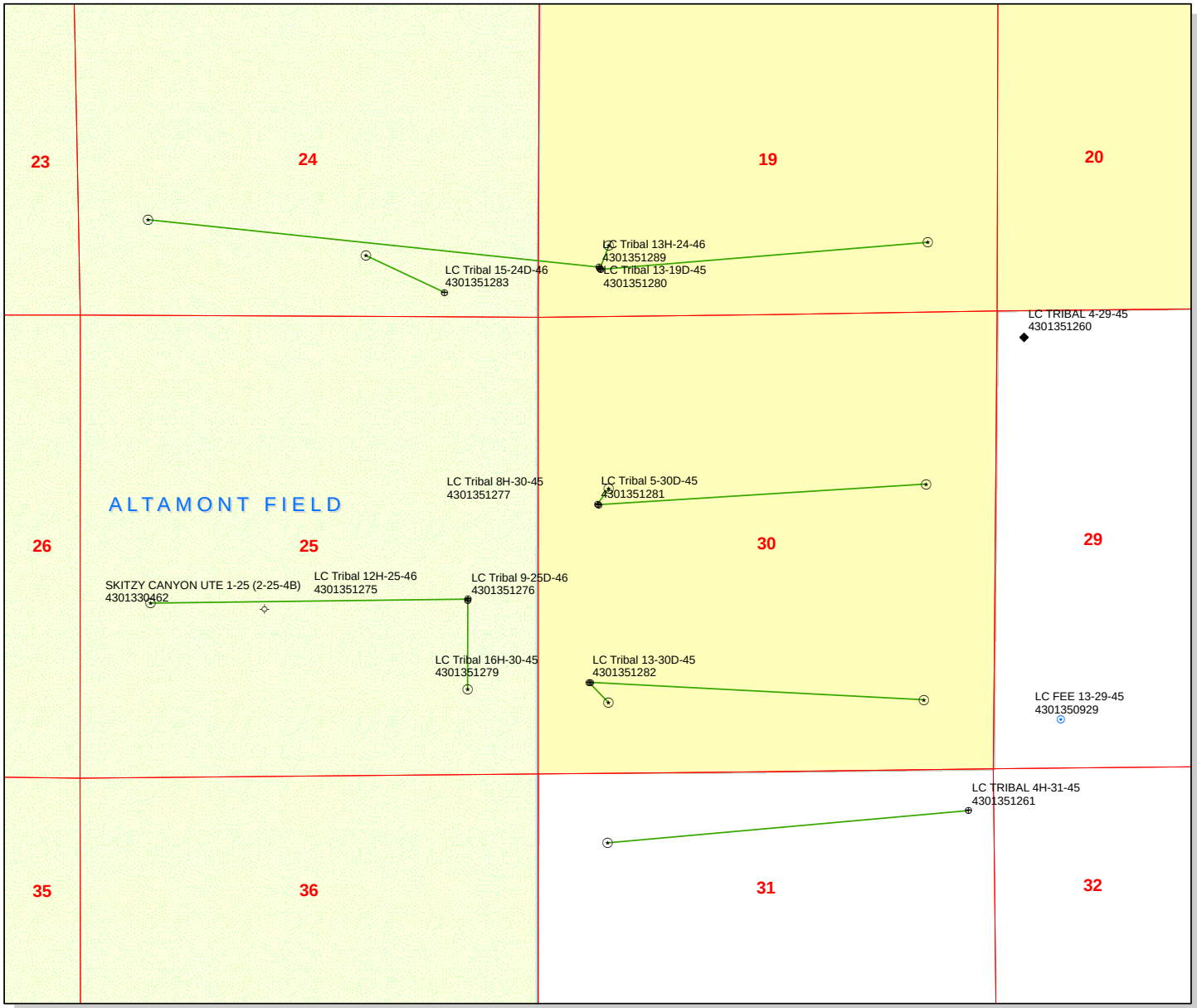
APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.797 ACRES

INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: March 04, 2012

API Well Number: 43013512810000



API Number: 4301351281

Well Name: LC Tribal 5-30D-45

Township T0.4 . Range R0.5 . Section 30

Meridian: UBM

Operator: BILL BARRETT CORP

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,500 750 0 1,500 Feet

1:14,210

RECEIVED: March 13, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/4/2012
API NO. ASSIGNED: 43013512810000
WELL NAME: LC Tribal 5-30D-45
OPERATOR: BILL BARRETT CORP (N2165)
PHONE NUMBER: 303 312-8172
CONTACT: Venessa Langmacher

PROPOSED LOCATION: SWNW 30 040S 050W
Permit Tech Review: ☑

SURFACE: 2152 FNL 0683 FWL
Engineering Review: ☐

BOTTOM: 1980 FNL 0810 FWL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.10523
LONGITUDE: -110.49976
UTM SURF EASTINGS: 542635.00
NORTHINGS: 4439556.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: 2OG0005500
PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH
SURFACE OWNER: 2 - Indian
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - LPM8874725
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-180
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-87
Effective Date: 12/6/2011
Siting: 4 Prod LGRRV-WSTC Per Sectional Drilling Units

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason

RECEIVED: March 15, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: LC Tribal 5-30D-45
API Well Number: 43013512810000
Lease Number: 2OG0005500
Surface Owner: INDIAN
Approval Date: 3/15/2012

Issued to:
BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-87. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
MAR 07 2012
BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
2OG0005500

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
LC TRIBAL 5-30D-45

2. Name of Operator
BILL BARRETT CORPORATION
Contact: VENESSA LANGMACHER
E-Mail: vlangmacher@billbarrettcorp.com

9. API Well No.
43-013-51281

3a. Address
1099 18TH STREET SUITE 2300
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-312-8172
Fx: 303-291-0420

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface Lot 2 2152FNL 683FWL 40.105314 N Lat, 110.499839 W Lon

At proposed prod. zone Lot 2 1980FNL 810FWL 40.105786 N Lat, 110.499386 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec`30 T4S R5W Mer UBM

14. Distance in miles and direction from nearest town or post office*
19.3 MILES SOUTHWEST OF DUCHESNE, UT

12. County or Parish
DUCHESNE

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
810' (BTM. HOLE)

16. No. of Acres in Lease
124793.50

17. Spacing Unit dedicated to this well
640.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
NONE

19. Proposed Depth
8009 MD
8002 TVD

20. BLM/BIA Bond No. on file
WYB000040

21. Elevations (Show whether DF, KB, RT, GL, etc.
6809 GL

22. Approximate date work will start
05/01/2012

23. Estimated duration
60 DAYS (D&C)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
VENESSA LANGMACHER Ph: 303-312-8172

Date
03/04/2012

Title
SENIOR PERMIT ANALYST

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
JUN 14 201

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED
JUN 21 2012
DIV. OF OIL, GAS & MINING

Electronic Submission #132149 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 03/09/2012 (12LBR0260AE)

NOTICE OF APPROVAL

UDOGM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

12LBR0206AE

NO NOS

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Bill Barrett Corporation**	**Location:**	**Lot 2, Sec. 30, T4S, R5W**
Well No:	**LC Tribal 5-30D-45**	**Lease No:**	**2OG0005500**
API No:	**43-013-51281**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Additional Stipulations:

- Production Equipment will be painted Beetle Green to help blend into the surrounding vegetation.

- See Exhibit One of the approved EA U&O-FY12-Q2-067 for additional mitigation measures that must be followed for each of the proposed well locations. There are also site specific COAs of concern towards the back of that document

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.

- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipelines.

- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.

- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.

- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.

- You are hereby notified that working under the *"umbrella"* of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.

- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.

- Bill Barrett Corporation will implement a "Safety and Emergency Plan." The Company's safety director will ensure its compliance.

- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COA's, and/or ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A CBL shall be run from PBTD to the TOC on the production casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 5-30D-45

2. NAME OF OPERATOR: BILL BARRETT CORP

9. API NUMBER: 43013512810000

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8164 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152 FNL 0683 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 04.0S Range: 05.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 1/1/2014
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests a one year extension of the subject APD.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 04, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Venessa Langmacher	303 312-8172	Senior Permit Analyst

SIGNATURE	DATE
N/A	2/26/2013

RECEIVED: Feb. 26, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013512810000

API: 43013512810000
Well Name: LC TRIBAL 5-30D-45
Location: 2152 FNL 0683 FWL QTR SWNW SEC 30 TWNP 040S RNG 050W MER U
Company Permit Issued to: BILL BARRETT CORP
Date Original Permit Issued: 3/15/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Venessa Langmacher **Date:** 2/26/2013
Title: Senior Permit Analyst **Representing:** BILL BARRETT CORP

RECEIVED: Feb. 26, 2013

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corp Rig Name/# CAPSTAR 328
Submitted By Jody South Phone Number 303-353-5425
Well Name/Number LC TRIBAL 5-30D-45
Qtr/Qtr SWNW Section 30 Township 4S Range 5W
Lease Serial Number 2OG0005500
API Number 43013512810000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 6/9/2014 8:00 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks RUN 5 1/2" PROD. CASING & CEMENT

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 5-30D-45

2. NAME OF OPERATOR: BILL BARRETT CORP

9. API NUMBER: 43013512810000

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8134 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152 FNL 0683 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 04.0S Range: 05.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 7/9/2014
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL HAD FIRST PRODUCTION ON 7/9/2014, FIRST GAS SALES ON 7/10/2014 AND FIRST OIL SALES ON 7/13/2014.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 14, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE N/A		**DATE** 7/14/2014

RECEIVED: Jul. 14, 2014

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 5-30D-45

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9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152 FNL 0683 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 04.0S Range: 05.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date: 6/30/2014

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the June 2014 Drilling Activity for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 11, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Christina Hirtler	303 312-8597	Administrative Assistant

SIGNATURE	DATE
N/A	7/3/2014

RECEIVED: Jul. 03, 2014

Bill Barrett Corporation

05-30D-45 LC Tribal 6/1/2014 06:00 - 6/2/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	12	RUN CASING & CEMENT	Finish running surface casing. Install rotating head rubber.
08:30	1.00	09:30	5	COND MUD & CIRC	Circulate out sweep, shakers clean. Trip gas below 100 units.
09:30	2.00	11:30	12	RUN CASING & CEMENT	Held pre job safety meeting w/Halliburton. RU cmt head & test lines t/3000 psig. Pump 20 bbl fresh water spacer, 40 bbl Super flush @10 ppg, 20 bbl fresh water spacer, 260 sx Lead cmt, 146 bbls @ 11 ppg, 240 sx Tail cmt, 59 bbls @ 14.8 ppg. Drop wiping plug, displace w/138.9 bbls fresh water. Lost full returns w/110 bbls lead cmt gone, slowed pump rate t/2.5 bpm, increased pump rate t/4 bpm due to set time on tail cmt, fulll returns w/47 bbls pumped w/no returns. Cmt t/surface, estimate 65 bbls. Shut down hole stayed full.
11:30	2.50	14:00	12	RUN CASING & CEMENT	1" surface casing f/100', top off w/8 bbls 15.8 ppg, hole full w/6 bbls cmt t/surface. RD Halliburton
14:00	1.50	15:30	13	WAIT ON CEMENT	WOC.
15:30	4.00	19:30	21	OPEN	Cut off conductor & surface csg. Install 11" 5K casing head & test t/1500 psig.
19:30	4.50	00:00	14	NIPPLE UP B.O.P	Nipple up Bope.
00:00	4.50	04:30	15	TEST B.O.P	Test Bope. Test lower Kelly valve, upper kelly valve, safety valve, inside bop, pipe rams, inside valves, HCR, outside kill line valve, choke line, check valve, manifold, blind rams t/ 5000 psig f/10 minutes. Test annular t/2500 psig, super choke t/500 psi f/5 min, test surface casing t/1500 psig f/30 minutes, RD Quick test.
04:30	1.00	05:30	20	DIRECTIONAL WORK	PU directional tools t/ drl 8 3/4" production section. Scribe tools.
05:30		05:30	6	TRIPS	PU DC's & HWDP. Tih.

05-30D-45 LC Tribal 6/2/2014 06:00 - 6/3/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	6	TRIPS	PU HWDP & DP t/1623'.
07:30	1.00	08:30	9	CUT OFF DRILL LINE	Cut & slip drlg line.
08:30	1.00	09:30	21	OPEN	Tag cmt @1713', drl FC, shoe jt, FS & c/o open hole t/1854'.
09:30	0.50	10:00	21	OPEN	Drl 20' new hole t/1874', spot LCM pill on btm, perform EMW test t/10.5 ppg, lost 40 psi in 15 minutes.
10:00	3.00	13:00	2	DRILL ACTUAL	Directional drl f/1874' t/start of build @ 2000'. IROP sliding 100 fph, diff 190-250, 549 gpm, IROP rotating 200-300 fph, 549 gpm, diff 200-350 psi, 16kwob, torque 7-9k,
13:00	0.50	13:30	7	LUBRICATE RIG	Rig service
13:30	7.50	21:00	2	DRILL ACTUAL	Directional drl f/2301' t/ 2964'. IROP sliding 100 fph, diff 190-250, 549 gpm, IROP rotating 200-300 fph, 549 gpm, diff 200-350 psi, 16kwob, torque 7-9k,
21:00	3.00	00:00	5	COND MUD & CIRC	Lost 100% returns shut in mud system,lower circ rate t/150 gpm, send LCM sweeps @ 30 ppb, 10 bbls at a time, regain circulation, increase circulating rate t/428 gpm, condition mud system t/45 visc 8.5 ppg density, 10% LCM in actives.
00:00	2.00	02:00	2	DRILL ACTUAL	Directional drl f/2964' t/3060', high LCM content causing differential pressure off bottom, clear drl string w/clean mud, Drl f/3060' t/3105', lost 100% returns.
02:00	1.50	03:30	5	COND MUD & CIRC	Pump 10 bbl LCM sweep, clear the pipe, pump 40 bbl LCM pill @ 40%, spot on btm. Lost 200 bbls.
03:30	2.50	06:00	6	TRIPS	Let LCM pill soak, rebuild pit volumes.

05-30D-45 LC Tribal 6/3/2014 06:00 - 6/4/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	5	COND MUD & CIRC	Build volume in pre mix & actives, 8.5 ppg w/45 visc. clear drl pipe every 15 minutes to avoid lcm settling out.
08:30	1.00	09:30	6	TRIPS	Brk circ w/full returns, wash 10 stds t/btm, send LCM sweeps to minimize losses. Full returns on btm @ 375 gpm.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
09:30	2.00	11:30	2	DRILL ACTUAL	Directional drl tangent section f/3105' t/ 3195', seeping at 40 bph, lost 100% returns @ 3195'.
11:30	2.00	13:30	5	COND MUD & CIRC	Send 36 bbls 40% LCM sweep, clear pipe regain circulation at 150 gpm, rebuild LCM pill and volume in pre mix & actives.
13:30	13.00	02:30	2	DRILL ACTUAL	Directional drl tangent section, lose partial returns @ 3228', 3273', 3442', 3449', send LCM sweeps @ 40%, polymer sweeps down the drill pipe and poly swell every other connection. Lost 460 bbls in 5 hrs. IROP sliding 45 fph ave, 16k wob, 295 gpm, diff 280 psi, IROP rotating 60-100 fph, 16k wob, 59 rpm, 294 gpm, 8600 ft/lbs torque. Directional drl t/start of drop @ 3600', end of drop section @ 4200', lost 100% returns @ 3895', send LCM sweeps @ 40%, no returns, spot 40 bbl LCM pill @ 40% LCM on btm.
02:30	1.50	04:00	6	TRIPS	LD drl pipe t/2700' above first loses @ 2964'
04:00	2.00	06:00	5	COND MUD & CIRC	Build volume in actives and pre mix, 8.5 ppg w/40-50 visc.

05-30D-45 LC Tribal 6/4/2014 06:00 - 6/5/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	5	COND MUD & CIRC	ATTEMPT TO UNPLUG DRILL STRING
07:00	1.50	08:30	5	COND MUD & CIRC	BUILD VOLUME, FILL HOLE
08:30	2.50	11:00	6	TRIPS	TOOH FOR PLUGGED DRILL STRING
11:00	2.00	13:00	20	DIRECTIONAL WORK	L/D DIR. TOOLS, TOOL PACKED OFF, ATTEMPT TO REMOVE MWD TOOL, NOT SUCCESSFUL, HAD TO L/D NMDC WITH TOOL STILL IN
13:00	0.50	13:30	5	COND MUD & CIRC	CLEAR MUD PUMPS AND FILL LINES OF LCM
13:30	1.50	15:00	20	DIRECTIONAL WORK	MAKE UP BIT, MM, MONEL, & SCRIBE
15:00	0.50	15:30	7	LUBRICATE RIG	RIG SERVICE
15:30	3.00	18:30	21	OPEN	WAIT ON MWD TOOL FROM PAYZONE, A PART WAS MISSING WHEN THEY DELIVERED THE TOOL
18:30	1.00	19:30	20	DIRECTIONAL WORK	PICK UP MWD TOOL AND INSTALL
19:30	3.00	22:30	6	TRIPS	TIH
22:30	1.00	23:30	5	COND MUD & CIRC	FILL PIPE, MILK PIPE TO ESTABLISH GOOD RETURNS, SEND LCM SWEEP
23:30	6.50	06:00	2	DRILL ACTUAL	DRILL ACTUAL F/3895' - T/4315' - 420' @ 64.6'/HR. WOB = 16K, 50 RPM, 500 GPM, 1950 PSI

05-30D-45 LC Tribal 6/5/2014 06:00 - 6/6/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	DRILL ACTUAL F/4315' - T/4551' - 236' @ 118'/HR. WOB = 17K, 60RPM, 400GPM, 1045PSI
08:00	1.50	09:30	5	COND MUD & CIRC	PUMP 2-40BBL 40% LCM PILLS, REGAINED FLOW
09:30	0.50	10:00	2	DRILL ACTUAL	DRILL ACTUAL F/4551' - T/4578' LOST CIRCULATION
10:00	4.00	14:00	5	COND MUD & CIRC	PUMP 50 BBLS 40% LCM, PULL 5 JOINTS, LET LCM SOAK, BUILD VOLUME AND CONDITION MUD
14:00	2.50	16:30	2	DRILL ACTUAL	DRILL ACTUAL F/4578' - T/4736' - 158' @ 63.2'/HR, WOB = 16K, 50RPM
16:30	0.50	17:00	7	LUBRICATE RIG	RIG SERVICE
17:00	13.00	06:00	2	DRILL ACTUAL	DRILL ACTUAL F/4736' - T/5455' - 718' @ 55.3'/HR, WOB = 12K, 55RPM, 410 GPM, 1500PSI

05-30D-45 LC Tribal 6/6/2014 06:00 - 6/7/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	2	DRILL ACTUAL	DRILL ACTUAL F/5455' - T/5520'
06:30	4.00	10:30	5	COND MUD & CIRC	LOST ALL RETURNS, PUMP 40BBLS OF 40% LCM, L/D ONE JOINT DRILL PIPE

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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
10:30	3.50	14:00	5	COND MUD & CIRC	REGAIN PARTIAL RETURNS, PULL 5 JOINTS, BULD VOLUME, RAISE LCM TO 35% IN ACTIVE, LET SOAK, TRIP BACK TO BOTTOM, FULL RETURNS
14:00	11.00	01:00	2	DRILL ACTUAL	DRILL ACTUAL F/5520' - T/6169' - 649' @ 59'/HR. WOB = 16K, 65RPM, 425GPM, 1950PSI
01:00	5.00	06:00	5	COND MUD & CIRC	PUMP 40BBLS OF 40%LCM, CLEAR PIPE W/CLEAN MUD, PULL 3 JTS, BUILD VOLUMES

05-30D-45 LC Tribal 6/7/2014 06:00 - 6/8/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	5	COND MUD & CIRC	SOAK LCM PILL, BUILD VOLUME
07:30	0.50	08:00	2	DRILL ACTUAL	PARTIAL RETURNS DRILL ACTUAL F/6169' - T/6188' LOST RETURNS
08:00	5.00	13:00	5	COND MUD & CIRC	PULL 5 JTS, BUILD 40% LCM PILL, SEND PILL AND CLEAR SURFACE LINES WITH CLEAND MUD, LET SOAK 4 HRS, DID NOT APPEAR TO HAVE FULL RETURNS
13:00	2.50	15:30	5	COND MUD & CIRC	PARTIAL RETURNS, PUMP 40BBL/40% LCM PILL, CIRCULATE BOTTOMS UP, FULL RETURNS
15:30	1.00	16:30	6	TRIPS	TRIP TO BOTTOM MAKING SURE TO HAVE FULL RETURNS AT EACH CONNECTION
16:30	13.50	06:00	2	DRILL ACTUAL	DRILL ACTUAL F/6188' - T/6802' - 614' @ 45.5'/HR. WOB=14K, 60RPM, 350GPM, 1800PSI

05-30D-45 LC Tribal 6/8/2014 06:00 - 6/9/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.00	15:00	2	DRILL ACTUAL	DRILL ACTUAL F/6802' - T/7254' = TD DRILLED 452' @ 50.2'/HR. WOB=15K, RPM=60, 360GPM, 1800PSI
15:00	3.00	18:00	5	COND MUD & CIRC	CIRCULATE 2 COMPLETE CIRCULATIONS AND PULL 5 JTS DP
18:00	0.50	18:30	5	COND MUD & CIRC	PUMP 65BBLS CLEAN MUD TO CLEAR DRILL STRING OF LCM, PUMP 40BBLS DRY JOB
18:30	7.00	01:30	6	TRIPS	TOOH FOR LOGS
01:30	1.00	02:30	20	DIRECTIONAL WORK	LAY DOWN DIR. TOOLS
02:30	3.50	06:00	11	WIRELINE LOGS	RUN LOGS, LOGGING TOOL MADE IT TO BOTTOM PRELIMINARY TD = 7246'/NEED TO CONFIRM WITH ANOTHER RUN

05-30D-45 LC Tribal 6/9/2014 06:00 - 6/10/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	11	WIRELINE LOGS	RUN OPEN HOLE LOGS TD = 7240'
08:30	0.50	09:00	21	OPEN	PULL WEAR BUSHING
09:00	0.50	09:30	5	COND MUD & CIRC	PUMP CLEAN MUD THROUGH PUMPS AND SURFACE LINES TO ENSURE NO LCM IN THE CASING
09:30	9.00	18:30	12	RUN CASING & CEMENT	RUN 164 JTS, 7243' OF 5 1/2" 17# P-110 LT&C PROD. CASING W/3 MARKERS AND 63 CENTRALIZERS, FILLED PIPE EVERY 1000' AND CIRCULATED BTMS UP @ 3000'
18:30	1.00	19:30	5	COND MUD & CIRC	CIRCULATE BTMS UP @ 5000'
19:30	4.00	23:30	12	RUN CASING & CEMENT	CONTINUE RUNNING 5 1/2" CASING
23:30	1.50	01:00	5	COND MUD & CIRC	CIRCULATE BOTTOMS UP AND RIG UP CEMENT CREW

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
01:00	5.00	06:00	12	RUN CASING & CEMENT	R/U CEMENT EQUIPMENT - S/M - Cement prod csg as follows: Press test lines to 5400 psi. Pump 40 bbls Tuned Spacer @10.7 ppg, Pump 10bbls water spacer, Pump 20bbls Super Flush @10ppg, Pump 10bbls water spacer, Mix and pump 171BBLS (410 sx) Lead Tuned Lite cmt @ 11 ppg, 2.34 yld, 10.11 gps H2O, Pump 245 BBLS Tail (950 sx) Econocem cmt @ 13.5 ppg, 1.45 yld, 6.92 gps H2O. Shutdown, Drop Plug. Displace w/166.1 bbls H2O w/Cla-web & Aldacide. Lost Returns with 84bbls away, returns came back with 121bbls away, Slow rate to 2bpm to Bump the plug @ 1750psi got 40bbls of tuned spacer to surface, Go to 2238psi, No Cement to Surface, Check Floats and got 1.5 bbls back to the Truck, R/D Halliburton

05-30D-45 LC Tribal 6/10/2014 06:00 - 6/11/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	12	RUN CASING & CEMENT	WASH OUT STACK AND LINES, R/D CEMENTERS
07:30	0.50	08:00	21	OPEN	SET PACKOFF, LAY DOWN LANDING JOINT
08:00	4.00	12:00	14	NIPPLE UP B.O.P	NIPPLE DOWN B.O.P. CLEAN MUD TANKS RIG RELEASE AT 12:00HRS.

05-30D-45 LC Tribal 6/11/2014 06:00 - 6/12/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

05-30D-45 LC Tribal 6/12/2014 06:00 - 6/13/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	BATTERY UNDER CONSTRUCTION. HSM. CHECK PRESSURE. ND 11" NIGHT CAP. CLEAN CSG HANGER. NU 7" 5K TBG HEAD. PRES TEST. GOOD. NU 7" NIGHT CAP

05-30D-45 LC Tribal 6/14/2014 06:00 - 6/15/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOGG	Logging	MIRU CUTTERS. RIH W/ GR/JB. TAG AT 7126'. DRLG SHOW FC AT 7157' (31' FILL). RIH W/ CBL AND LOG FROM 7109' TO SURFACE. LOG SHOWS TD-3100' GOOD BOND. 4750'-4000' LIGHT WEIGHT CMT, 3100' - 780' EST TOC AT 780'. MARKER JTS AT 3666'-3688', 5343'-5366', AND 6827'-6849'. DID NOT HOLD PRESSURE AS RUN LOG. RDMO HES. WELL SECURE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 5-30D-45

2. NAME OF OPERATOR: BILL BARRETT CORP

9. API NUMBER: 43013512810000

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8134 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152 FNL 0683 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 04.0S Range: 05.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date: 7/31/2014

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the July 2014 Drilling Activity for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 05, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Christina Hirtler	303 312-8597	Administrative Assistant
SIGNATURE N/A		**DATE** 8/5/2014

RECEIVED: Aug. 05, 2014

Bill Barrett Corporation

05-30D-45 LC Tribal 7/4/2014 06:00 - 7/5/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HEAT FRAC LINE

05-30D-45 LC Tribal 7/5/2014 06:00 - 7/6/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	1.50	08:30	SRIG	Rig Up/Down	MIRU CASEDHOLE SOLUTIONS WITH 5" 5K LUBE.
08:30	1.50	10:00	PFRT	Perforating	PU PERF GUNS FOR STG 1. OPEN WITH 0 PSI. RIH AND CORRELATE TO SJ AT 3638'-3660' & 5318'-5340' & 6804'-6827. RUN DOWN TO TAG FILL WITH GUN AT 7102' (UNABLE TO GET TO DEPTH, CONFER WITH DENVER, NEW BTM PERF). PERF 6872'-7097' WITH 45 HOLES IN 15' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND SECURE WELL.
10:00	3.00	13:00	SRIG	Rig Up/Down	RU HES FRAC FLEET.
13:00	17.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE.

05-30D-45 LC Tribal 7/6/2014 06:00 - 7/7/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	SMTG	Safety Meeting	AOL 04:00. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA.
06:00	1.34	07:20	FRAC	Frac. Job	FRAC STG 1 PRESSURE TEST LINES TO 9300 PSI. OPEN WELL W/ 895 PSI AT 6:07AM BREAK DOWN 3266 PSI AT 10.3 BPM. PMP 3900 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10.2 BPM AT 1950 PSI. FLUSH W/ 6710 GAL. 29.6 BPM AT 2480 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 69 BPM AT 3790 PSI. ISDP 1937. FG .71. PERFS OPEN 38/42 ISIP 2011 , FG .73, MR 69.5 BPM, AR 69.3 BPM, MP 3635 PSI, AP 2900 PSI 20/40 WHITE 150,000 lbs 2.0, 3.0, 3.5, and 4.0 ppg SLK WTR 1465 BBL, 20# HYBOR G (16) 1497 BBL, BTR 3067 BBLS (STAGE SCORE 10) SHUT IN AND TURN OVER TO CASEDHOLE.
07:20	1.25	08:35	PFRT	Perforating	PERF STG #2- PU EXELIS 5-1/2" 10K CBP AND GUNS FOR STAGE 2 INTO LUBE AND EQUALIZE 1700 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 5318'-5340'. RUN DOWN AND SET 5-1/2" CBP AT 6852' WITH 1700 PSI. PULL UP AND PERF 6563'-6832' WITH 42 HOLES IN 14' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN WITH PSI. TURN WELL OVER TO HES.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
08:35	1.25	09:50	FRAC	Frac. Job	FRAC STG 2 PRESSURE TEST LINES TO 9000 PSI. OPEN WELL W/ 1760 PSI AT 08:45 BREAK DOWN 1870 PSI AT 9.9 BPM. PMP 3400 GAL 15% HCL ACID W/ 84 BIO BALLS FOR DIVERSION. 10.2 BPM AT 1810 PSI. FLUSH W/ 6408 GAL. 29.6 BPM AT 2280 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 71 BPM AT 3137 PSI. ISDP 1900 . FG .72. PERFS OPEN 42/42 ISIP 1972 , FG .73, MR 71.7 BPM, AR 71.4 BPM, MP 3150 PSI, AP 2823 PSI 20/40 WHITE 150,000 lbs 2.0, 3.0, 3.5, AND 4.0 ppg SLK WTR 1447 BBL, 20# HYBOR G (16) 1451 BBL, BTR 2991 BBLS (STAGE SCORE 10) SHUT IN AND TURN OVER TO CASEDHOLE.
09:50	1.17	11:00	PFRT	Perforating	PERF STG #3- PU EXELIS 5-1/2" 10K CBP AND GUNS FOR STAGE 3 INTO LUBE AND EQUALIZE 1900 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 5318'-5340'. RUN DOWN AND SET 5-1/2" CBP AT 6529' WITH 1700 PSI. PULL UP AND PERF 6210'-6509' WITH 45 HOLES IN 15' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN WITH 1790 PSI. TURN WELL OVER TO HES.
11:00	1.25	12:15	FRAC	Frac. Job	FRAC STG 3 PRESSURE TEST LINES TO 9000 PSI. OPEN WELL W/ 1772 PSI AT 11:10 BREAK DOWN 2550 PSI AT 9.8 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10.2 BPM AT 1650 PSI. FLUSH W/ 6063 GAL. 30 BPM AT 2430 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 71.5 BPM AT 3663 PSI. ISDP 1805 . FG .72. PERFS OPEN 31/45 ISIP 1789, FG .72, MR 71.7 BPM, AR 70.2 BPM, MP 3937 PSI, AP 2801 PSI 20/40 WHITE 150.000 lbs 2.0, 3.0, 3.5, 4.0 ppg SLK WTR 1251 BBL, 20# HYBOR G (16) 2837 BBL, BTR 2837 BBLS (STAGE SCORE 10) SHUT IN AND TURN OVER TO CASEDHOLE.
12:15	1.00	13:15	PFRT	Perforating	PERF STG #4- PU EXELIS 5-1/2" 10K CBP AND GUNS FOR STAGE 4 INTO LUBE AND EQUALIZE 1700 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 5318'-5340'. RUN DOWN AND SET 5-1/2" CBP AT 6188' WITH 1650 PSI. PULL UP AND PERF 5918'-6168' WITH 42 HOLES IN 14' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN WITH 1125 PSI. TURN WELL OVER TO HES.
13:15	1.17	14:25	FRAC	Frac. Job	FRAC STG 4 PRESSURE TEST LINES TO 9100 PSI. OPEN WELL W/ 1190 PSI AT 13:25 BREAK DOWN 1634 PSI AT 10.3 BPM. PMP 3400 GAL 15% HCL ACID W/ 84 BIO BALLS FOR DIVERSION. 10.1 BPM AT 1415 PSI. FLUSH W/ 5778 GAL. 29.8 BPM AT 2010 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 74 BPM AT 3383 PSI. ISDP 1603 . FG .7. PERFS OPEN 35/42 ISIP 1647, FG .71, MR 74.1 BPM, AR 73.7 BPM, MP 3597 PSI, AP 2590 PSI 20/40 WHITE 150,000 lbs 2.0, 3.0, 3.5, 4.0 ppg SLK WTR 1246 BBL, 20# HYBOR G (16) 2687 BBL, BTR 2780 BBLS (STAGE SCORE 10) TURN OVER TO CASEDHOLE.
14:25	1.00	15:25	PFRT	Perforating	PERF STG #5- PU EXELIS 5-1/2" 10K CBP AND GUNS FOR STAGE 5 INTO LUBE AND EQUALIZE 1500 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 5318'-5340'. RUN DOWN AND SET 5-1/2" CBP AT 5911' WITH 1300 PSI. PULL UP AND PERF 5714'-5893' WITH 39 HOLES IN 13' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN WITH 1000 PSI. LOCK AND SECURE WELL.. SDFN
15:25	14.57	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE.

Bill Barrett Corporation

05-30D-45 LC Tribal 7/7/2014 06:00 - 7/8/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	SMTG	Safety Meeting	AOL 06:00. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA.
06:45	1.25	08:00	FRAC	Frac. Job	FRAC STG 5 PRESSURE TEST LINES TO 9300 PSI. OPEN WELL W/ 930 PSI AT 06:45 BREAK DOWN 1184 PSI AT 9.7 BPM. PMP 3400 GAL 15% HCL ACID W/ 78 BIO BALLS FOR DIVERSION. 10.2 BPM AT 1027 PSI. FLUSH W/ 5579 GAL. 29.5 BPM AT 1555 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 70.6 BPM AT 2500 PSI. ISDP 1217. FG .65. PERFS OPEN 39/39 ISIP 1473, FG .69, MR 72.1 BPM, AR 70.2 BPM, MP 2578 PSI, AP 2159 PSI 100 MESH 14,500 lbs .75 ppg 20/40 WHITE 150,000 lbs 1.0, 2.0, 3.0, 3.5, 4.0 ppg SLK WTR 1174 BBL, 20# HYBOR G (16) 2000 BBL, BTR 3267 BBLS (STAGE SCORE 10) TURN OVER TO CASEDHOLE.
08:00	1.00	09:00	PFRT	Perforating	PERF STG #6- PU EXELIS 5-1/2" 10K CBP AND GUNS FOR STAGE 6 INTO LUBE AND EQUALIZE 1350 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 5318'-5340'. RUN DOWN AND SET 5-1/2" CBP AT 5702' WITH 1200 PSI. PULL UP AND PERF BLACK SHALE FACIES AND CASTLE PEAK FORM 5467'-5696' WITH 36 HOLES IN 12' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN WITH 900 PSI. TURN WELL OVER TO HES.
09:00	1.50	10:30	FRAC	Frac. Job	FRAC STG 6 PRESSURE TEST LINES TO 9350 PSI. OPEN WELL W/ 845 PSI AT 09:09 BREAK DOWN 988 PSI AT 9.8 BPM. PMP 3400 GAL 15% HCL ACID W/ 72 BIO BALLS FOR DIVERSION. 10.2 BPM AT 1045 PSI. FLUSH W/ 5338 GAL. 29.6 BPM AT 1529 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 70.0 BPM AT 2200 PSI. ISDP 1213. FG .66. PERFS OPEN 36/36 ISIP 1543, FG .71, MR 70.9 BPM, AR 70.4 BPM, MP 2424 PSI, AP 2244 PSI 100 MESH 17,300 lbs .75 ppg 20/40 WHITE 151,440 lbs 1.0, 2.0, 3.0, 3.5, 4.0 ppg SLK WTR 1197 BBL, 20# HYBOR G (16) 1971 BBL, BTR 3250 BBLS (STAGE SCORE 10) RD CANDY CANES. TURN OVER TO CASEDHOLE.
10:30	1.00	11:30	WLWK	Wireline	KILL PLUG- PU 5-1/2" EXELIS PLUG AND SETTING TOOLS INTO LUBE. EQUALIZE 1150 PSI. RIH AND CORRELATE TO SHORT JT 5318'-5340'. SET KILL PLUG AT 5359' WITH 1100 PSI. BLEED OFF AS POOH.
11:30	3.00	14:30	SRIG	Rig Up/Down	RDMO HES AND CASEDHOLE.
14:30	15.50	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE. STACK WTR. MOVE OFF FRAC LINE.

05-30D-45 LC Tribal 7/8/2014 06:00 - 7/9/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.50	08:30	RMOV	Rig Move	ROAD RIG TO LOCATION.
08:30	1.00	09:30	SRIG	Rig Up/Down	R/U RIG & EQUIPMENT.
09:30	2.50	12:00	BOPI	Install BOP's	N/D FRAC TREE. N/U BOPE. R/U FLOOR & EQUIPMENT. SPOT IN CATWALK & PIPE RACKS. LOAD 230 JTS ON RACKS & TALLY.
12:00	3.00	15:00	RUTB	Run Tubing	P/U 4-3/4 JUNK MILL W/ 2 FLOAT SUBS, 1 JT 2-7/8 TBG & DRAIN SUB. RIH TO KILL PLUG @ 5359' P/U NEW 2-7/8 L-80 TBG.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
15:00	3.00	18:00	GOP	General Operations	R/U POWER SWIVEL. FILL HOLE & TEST BOPE TO 2000 PSI, HELD. D/O CBP @ 5359'. CFP- 700 PSI ON 24/64 CHOKE. SWIVEL IN HOLE, TAG SAND @ 5679'. C/O SAND & D/O CBP @ 5702'. CFP- 700 ON 24/64 CHOKE. R/D SWIVEL. EOT @ 5724'. TURN WELL OVER TO FLOWBACK. SDFN.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

05-30D-45 LC Tribal 7/9/2014 06:00 - 7/10/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	5.00	12:00	DOPG	Drill Out Plugs	CFP- 400 ON 18/64 CHOKE..RIH F/ 5724' W/ 4-3/4 JUNK MILL,TAG SAND @ 5891'. R/U SWIVEL BREAK CIRC. C/O SAND & D/O CBP @ 5911'. CFP- 550 ON 24/64 CHOKE. RIH, TAG SAND @ 6166', C/O SAND & D/O CBP @ 6188'. CFP- 600 ON 24/64 CHOKE. RIH, TAG SAND @ 6509', C/O SAND & D/O CBP @ 6529'. CFP- 650 ON 24/64 CHOKE. RIH, TAG SAND @ 6832', C/O SAND & D/O CBP @ 6852'. CFP- 700 ON 24/64 CHOKE. RIH, TAG SAND @ 7112'. C/O SAND TO F/C @ 7157'. D/O F/C. C/O CMT TO 7212' PBTD. 227 JTS IN. CIRC WELL CLEAN. R/D SWIVEL.
12:00	1.00	13:00	PULT	Pull Tubing	POOH L/D 2-7/8 TBG TO 5349' & LAND TBG. 168 JTS TOTAL IN HOLE.
13:00	1.50	14:30	IWHD	Install Wellhead	N/D BOPE. N/U WELLHEAD. DROP 5' SINKER BAR DOWN TBG & BREAK OUT DRAIN PLUGS. OPEN TBG TO SALES. SICP- 675. TFP- 675 ON 24/64 CHOKE. TURN WELL OVER TO FLOWBACK.
14:30	1.00	15:30	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. CLEAN LOCATION. MOL. ROAD RIG TO 1-33-2-2. SDFN.
15:30	2.00	17:30	RMOV	Rig Move	ROAD RIG TO 1-33-2-2. SDFN.
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

05-30D-45 LC Tribal 7/15/2014 06:00 - 7/16/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	SRIG	Rig Up/Down	MIRU RIG & EQUIPMENT. SDFN.
07:30	22.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

05-30D-45 LC Tribal 7/16/2014 06:00 - 7/17/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.50	08:30	BOPI	Install BOP's	N/D WELLHEAD. N/U BOP. R/U FLOOR & EQUIPMENT.
08:30	2.00	10:30	PULT	Pull Tubing	POOH W/ 4-3/4 MILL, FLOAT SUBS, 1 JT TBG & DRAIN SUB. 168 JTS TOTAL.
10:30	1.50	12:00	DTIM	Downtime	WAIT ON DESANDER & TAC.

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
12:00	3.50	15:30	RUTB	Run Tubing	RIH W/ 5-1/2 8RD TAC & BHA. SET TAC @ 5413', S/N @ 5509'. EOT @ 5690', N/D BOP. R/U WELLHEAD & ROD EQUIPMENT. FLUSH TBG W/ 60 BBLS MIX W/ CHEM. PREP RODS. 170 JTS 2-7/8 TBG. TAC 8RD. 20K TENSION 3 JT 2-7/8 TBG. S/N. 4' PUP. DESANDER. 5 JTS 2-7/8 TBG. BULL PLUG.
15:30	3.50	19:00	RURP	Run Rods & Pump	P/U ROD PUMP & PRIME. RIH W/ ROD PUMP P/U D RODS. SPACE OUT & SEAT PUMP. SDFN. 1-1/2 x 30' POLISH ROD PONY- 4',6',8'. 86- 7/8" RODS. 4 PER D 107- 3/4" RODS. 4 PER D 24- 1" RODS. 4 PER D SHEAR SUB. PUMP 25-175-RHBC-20-5-21-24'.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

05-30D-45 LC Tribal 7/17/2014 06:00 - 7/18/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51281	Utah	Duchesne	Brundage Canyon/Lake Canyon	PRODUCING	7,254.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	2.50	09:30	SRIG	Rig Up/Down	FILL & STROKE TEST TO 1000 PSI, GOOD TEST. HANG HORSE HEAD. R/D RIG & EQUIPMENT. WAIT ON WEATHERFORD TO ADJUST WEIGHTS. MOL.
09:30	20.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 2OG0005500

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator BILL BARRETT CORPORATION
Contact: CHRISTINA HIRTLER
E-Mail: chrtler@billbarrettcorp.com

8. Lease Name and Well No. 5-30D-45 LC TRIBAL

3. Address 1099 18TH STREET SUITE 2300
DENVER, CO 80202

3a. Phone No. (include area code) Ph: 303-312-8597

9. API Well No. 43-013-51281

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 30 T4S R5W Mer UBM SWNW 2152FNL 683FWL
At top prod interval reported below SWNW 1940FNL 808FWL
At total depth SWNW 1985FNL 784FWL

10. Field and Pool, or Exploratory ALTAMONT

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T4S R5W Mer UBM

12. County or Parish DUCHESNE

13. State UT

14. Date Spudded 04/14/2014

15. Date T.D. Reached 06/08/2014

16. Date Completed ☐ D & A ☐ Ready to Prod. 07/09/2014

17. Elevations (DF, KB, RT, GL)* 6809 GL

18. Total Depth: MD 7254 TVD 7231

19. Plug Back T.D.: MD 7158 TVD 7135

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD,CBL,GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 COND	65.0		80	80				
12.250	9.625 J-55	36.0		1854	1830	550	213	794	
8.750	5.500 P-110	17.0		7254	7243	1360	416		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5691							

25. Producing Intervals

	Formation	Top	Bottom
A)	GREEN RIVER	5467	5929
B)	WASATCH	5939	7097
C)			
D)			

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5467 TO 5929	0.380	81	OPEN
5939 TO 7097	0.380	168	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5467 TO 5929	GREEN RIVER SEE STAGES 4-6
5939 TO 7097	WASATCH SEE STAGES 1-4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/09/2014	07/15/2014	24	→	283.0	40.0	175.0	41.0		FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
38/64	150	600.0	→	283	40	175	141	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #256585 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas*(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER	1967
				MAHOGANY	2683
				TGR3	3764
				DOUGLAS CREEK	4578
				BLACK SHALE FACIES	5370
				CASTLE PEAK	5552
				UTELAND BUTTE	5883
				WASATCH	6099

32. Additional remarks (include plugging procedure):
TOC was calculated by CBL, Conductor was cemented with grout. Attaches is the treatment data and logs. First gas was on 7/10/2014, oil 7/13/2014.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #256585 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal

Name *(please print)* CHRISTINA HIRTLER Title PERMIT ANALYST

Signature (Electronic Submission) Date 08/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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5-30D-45 LC Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
Stage	***bbls Slurry***	***lbs Common White 100 Mesh Sand***	***lbs 20/40 Premium White***	***gal 15% HCI Acid***
1	3067	0	150,000	4400
2	2991	0	150,000	3900
3	2837	0	150,000	3900
4	2780	0	150,000	3900
5	3267	14,500	150,000	3900
6	3249	17,300	151,440	3400

*Depth intervals for frac information same as perforation record intervals.

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End of Well Report

Company:	Bill Barrett Corporation	**Local Co-ordinate Reference:**	Well 5-30D-45_LC
Project:	Fort Duchesne	**TVD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Site:	SECTION 30 T4S, R5W	**MD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Well:	5-30D-45_LC	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Project Fort Duchesne

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Southern Zone		

Site SECTION 30 T4S, R5W

Site Position:		**Northing:**	11,096,498.61 usft	**Latitude:**	40° 6' 19.130 N
From:	Lat/Long	**Easting:**	1,920,406.19 usft	**Longitude:**	110° 29' 59.420 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.61 °

Well 5-30D-45_LC, SHL: 40° 6' 19.130 -110° 29' 59.420

Well Position	**+N/-S**	0.0 usft	**Northing:**	11,096,498.60 usft	**Latitude:**	40° 6' 19.130 N
	+E/-W	0.0 usft	**Easting:**	1,920,406.19 usft	**Longitude:**	110° 29' 59.420 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	6,822.0 usft	**Ground Level:**	6,807.0 usft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	5/28/2014	11.12	65.69	51,941

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.0	0.0	0.0	31.21

Survey Program **Date** 6/16/2014

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
144.0	7,254.0	Survey #1 (Wellbore #1)	MWD	MWD v3:standard declination

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Payzone Directional

End of Well Report

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Project:	Fort Duchesne	**TVD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Site:	SECTION 30 T4S, R5W	**MD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Well:	5-30D-45_LC	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
144.0	0.17	210.14	144.0	-0.2	-0.2	-0.1	0.12	0.12	0.00
236.0	0.35	216.00	236.0	-0.6	-0.5	-0.3	0.20	0.20	6.37
326.0	0.40	230.60	326.0	-1.2	-1.0	-0.7	0.12	0.06	16.22
417.0	0.60	233.70	417.0	-1.9	-1.4	-1.4	0.22	0.22	3.41
509.0	0.18	198.30	509.0	-2.5	-1.9	-1.8	0.51	-0.46	-38.48
601.0	0.22	86.50	601.0	-2.6	-2.0	-1.7	0.36	0.04	-121.52
685.0	0.18	144.27	685.0	-2.5	-2.1	-1.4	0.23	-0.05	68.77
770.0	0.26	176.20	770.0	-2.7	-2.4	-1.3	0.17	0.09	37.56
854.0	0.48	196.50	854.0	-3.2	-2.9	-1.4	0.30	0.26	24.17
938.0	0.66	205.80	938.0	-4.1	-3.7	-1.7	0.24	0.21	11.07
1,023.0	0.40	196.20	1,023.0	-4.8	-4.4	-2.0	0.32	-0.31	-11.29
1,107.0	0.44	196.10	1,107.0	-5.4	-5.0	-2.2	0.05	0.05	-0.12
1,191.0	0.75	202.60	1,191.0	-6.3	-5.8	-2.5	0.38	0.37	7.74
1,275.0	0.18	168.75	1,275.0	-6.9	-6.5	-2.7	0.72	-0.68	-40.30
1,360.0	0.30	189.10	1,360.0	-7.2	-6.8	-2.7	0.17	0.14	23.94
1,444.0	0.40	211.80	1,444.0	-7.7	-7.3	-2.9	0.20	0.12	27.02
1,529.0	0.66	224.90	1,529.0	-8.5	-7.9	-3.4	0.34	0.31	15.41
1,613.0	0.18	291.49	1,613.0	-9.0	-8.2	-3.9	0.73	-0.57	79.27
1,697.0	0.35	242.10	1,697.0	-9.2	-8.2	-4.2	0.32	0.20	-58.80
1,781.0	0.57	239.68	1,781.0	-9.8	-8.6	-4.8	0.26	0.26	-2.88
1,864.0	0.60	163.30	1,864.0	-10.5	-9.2	-5.0	0.87	0.04	-92.02
1,949.0	1.00	224.80	1,948.9	-11.5	-10.1	-5.4	1.04	0.47	72.35
2,033.0	0.26	322.50	2,032.9	-12.1	-10.5	-6.1	1.27	-0.88	116.31
2,117.0	1.10	28.70	2,116.9	-11.3	-9.7	-5.8	1.22	1.00	78.81
2,202.0	2.20	35.80	2,201.9	-8.8	-7.6	-4.4	1.31	1.29	8.35
2,286.0	2.90	42.00	2,285.8	-5.1	-4.7	-2.1	0.89	0.83	7.38

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End of Well Report

Company:	Bill Barrett Corporation	**Local Co-ordinate Reference:**	Well 5-30D-45_LC
Project:	Fort Duchesne	**TVD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Site:	SECTION 30 T4S, R5W	**MD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Well:	5-30D-45_LC	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,370.0	4.00	37.20	2,369.7	-0.1	-0.8	1.1	1.35	1.31	-5.71
2,455.0	5.30	32.60	2,454.4	6.8	4.9	5.0	1.59	1.53	-5.41
2,539.0	6.70	28.60	2,537.9	15.5	12.4	9.5	1.74	1.67	-4.76
2,622.0	8.47	29.63	2,620.2	26.5	22.0	14.8	2.14	2.13	1.24
2,708.0	10.33	41.00	2,705.0	40.4	33.3	23.0	3.05	2.16	13.22
2,792.0	10.02	38.63	2,787.7	55.1	44.7	32.5	0.62	-0.37	-2.82
2,876.0	9.10	33.50	2,870.6	69.0	56.0	40.7	1.49	-1.10	-6.11
2,960.0	10.00	28.70	2,953.4	82.9	67.9	47.9	1.43	1.07	-5.71
3,045.0	11.30	25.00	3,036.9	98.5	81.9	55.0	1.73	1.53	-4.35
3,129.0	11.45	25.40	3,119.3	115.0	96.9	62.0	0.20	0.18	0.48
3,214.0	10.70	26.02	3,202.7	131.3	111.6	69.1	0.89	-0.88	0.73
3,298.0	10.60	29.40	3,285.2	146.8	125.4	76.3	0.75	-0.12	4.02
3,382.0	10.00	33.40	3,367.9	161.8	138.2	84.1	1.11	-0.71	4.76
3,466.0	10.30	32.30	3,450.6	176.6	150.6	92.1	0.43	0.36	-1.31
3,551.0	10.30	32.30	3,534.2	191.8	163.5	100.3	0.00	0.00	0.00
3,635.0	10.10	32.30	3,616.9	206.6	176.0	108.2	0.24	-0.24	0.00
3,719.0	9.35	32.30	3,699.7	220.8	188.0	115.8	0.89	-0.89	0.00
3,804.0	8.40	30.80	3,783.7	233.9	199.2	122.7	1.15	-1.12	-1.76
3,880.0	7.50	30.10	3,858.9	244.4	208.3	128.0	1.19	-1.18	-0.92
3,964.0	6.11	30.54	3,942.3	254.4	216.8	133.0	1.66	-1.65	0.52
4,048.0	4.59	33.10	4,026.0	262.2	223.5	137.1	1.83	-1.81	3.05
4,132.0	2.50	31.47	4,109.8	267.4	227.9	139.9	2.49	-2.49	-1.94
4,217.0	1.10	13.58	4,194.8	270.0	230.3	141.1	1.76	-1.65	-21.05
4,301.0	0.57	338.20	4,278.7	271.1	231.4	141.1	0.85	-0.63	-42.12
4,385.0	0.57	286.80	4,362.7	271.2	231.9	140.5	0.59	0.00	-61.19
4,470.0	0.88	253.50	4,447.7	270.6	231.9	139.5	0.60	0.36	-39.18
4,554.0	1.27	242.60	4,531.7	269.3	231.3	138.1	0.52	0.46	-12.98

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End of Well Report

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Project:	Fort Duchesne	**TVD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Site:	SECTION 30 T4S, R5W	**MD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Well:	5-30D-45_LC	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,638.0	1.27	229.79	4,615.7	267.7	230.2	136.5	0.34	0.00	-15.25
4,723.0	1.23	207.69	4,700.7	265.9	228.8	135.4	0.57	-0.05	-26.00
4,807.0	1.63	212.26	4,784.7	263.8	227.0	134.3	0.49	0.48	5.44
4,891.0	1.01	214.02	4,868.6	261.8	225.4	133.3	0.74	-0.74	2.10
4,975.0	1.49	219.07	4,952.6	260.0	223.9	132.2	0.59	0.57	6.01
5,059.0	1.45	217.97	5,036.6	257.9	222.2	130.8	0.06	-0.05	-1.31
5,144.0	0.97	202.77	5,121.6	256.1	220.7	129.9	0.67	-0.56	-17.88
5,228.0	1.49	209.97	5,205.5	254.3	219.1	129.1	0.64	0.62	8.57
5,312.0	2.20	211.51	5,289.5	251.6	216.8	127.7	0.85	0.85	1.83
5,397.0	2.20	213.10	5,374.4	248.3	214.1	125.9	0.07	0.00	1.87
5,481.0	1.45	175.60	5,458.4	245.9	211.6	125.1	1.63	-0.89	-44.64
5,565.0	1.36	177.40	5,542.4	244.2	209.6	125.3	0.12	-0.11	2.14
5,650.0	1.70	180.80	5,627.3	242.2	207.3	125.3	0.41	0.40	4.00
5,734.0	1.80	190.64	5,711.3	239.9	204.8	125.0	0.38	0.12	11.71
5,818.0	1.52	196.08	5,795.3	237.6	202.4	124.5	0.38	-0.33	6.48
5,902.0	1.85	205.14	5,879.2	235.2	200.1	123.6	0.50	0.39	10.79
5,987.0	1.41	201.23	5,964.2	232.8	197.9	122.6	0.53	-0.52	-4.60
6,071.0	1.63	211.51	6,048.2	230.6	195.9	121.6	0.42	0.26	12.24
6,155.0	1.98	209.90	6,132.1	228.0	193.6	120.3	0.42	0.42	-1.92
6,240.0	1.41	206.50	6,217.1	225.4	191.4	119.1	0.68	-0.67	-4.00
6,324.0	0.91	197.62	6,301.1	223.8	189.9	118.4	0.63	-0.60	-10.57
6,408.0	0.97	205.36	6,385.1	222.4	188.6	117.9	0.17	0.07	9.21
6,493.0	1.36	211.47	6,470.0	220.7	187.1	117.1	0.48	0.46	7.19
6,577.0	1.71	215.16	6,554.0	218.4	185.2	115.9	0.43	0.42	4.39
6,661.0	2.04	218.69	6,638.0	215.7	183.0	114.2	0.42	0.39	4.20
6,746.0	1.58	213.40	6,722.9	213.0	180.9	112.6	0.58	-0.54	-6.22
6,830.0	1.80	213.70	6,806.9	210.6	178.8	111.2	0.26	0.26	0.36

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Payzone Directional

End of Well Report

Company:	Bill Barrett Corporation	**Local Co-ordinate Reference:**	Well 5-30D-45_LC
Project:	Fort Duchesne	**TVD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Site:	SECTION 30 T4S, R5W	**MD Reference:**	5-30D-45_LC @ 6822.0usft (CAPSTAR 328)
Well:	5-30D-45_LC	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
6,915.0	1.89	216.26	6,891.8	207.8	176.6	109.7	0.14	0.11	3.01
6,999.0	1.93	219.64	6,975.8	205.0	174.3	107.9	0.14	0.05	4.02
7,083.0	2.46	220.96	7,059.7	201.9	171.9	105.9	0.63	0.63	1.57
7,168.0	2.11	221.66	7,144.7	198.5	169.3	103.6	0.41	-0.41	0.82
7,198.0	1.95	229.59	7,174.6	197.5	168.6	102.9	1.08	-0.53	26.43
7,254.0	1.95	229.59	7,230.6	195.7	167.4	101.4	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

RECEIVED: Aug. 11, 2014

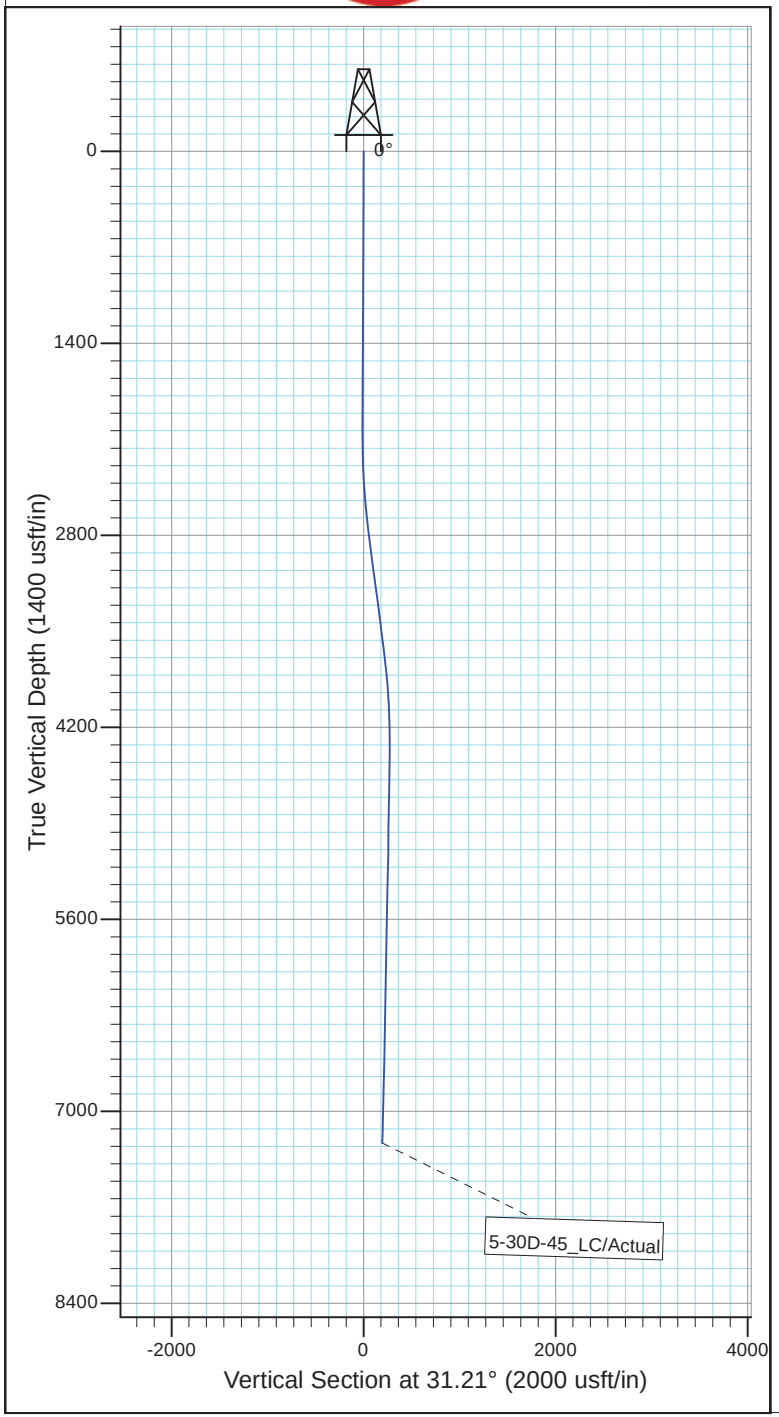
Sundry Number: 54383 API Well Number: 43013512810000

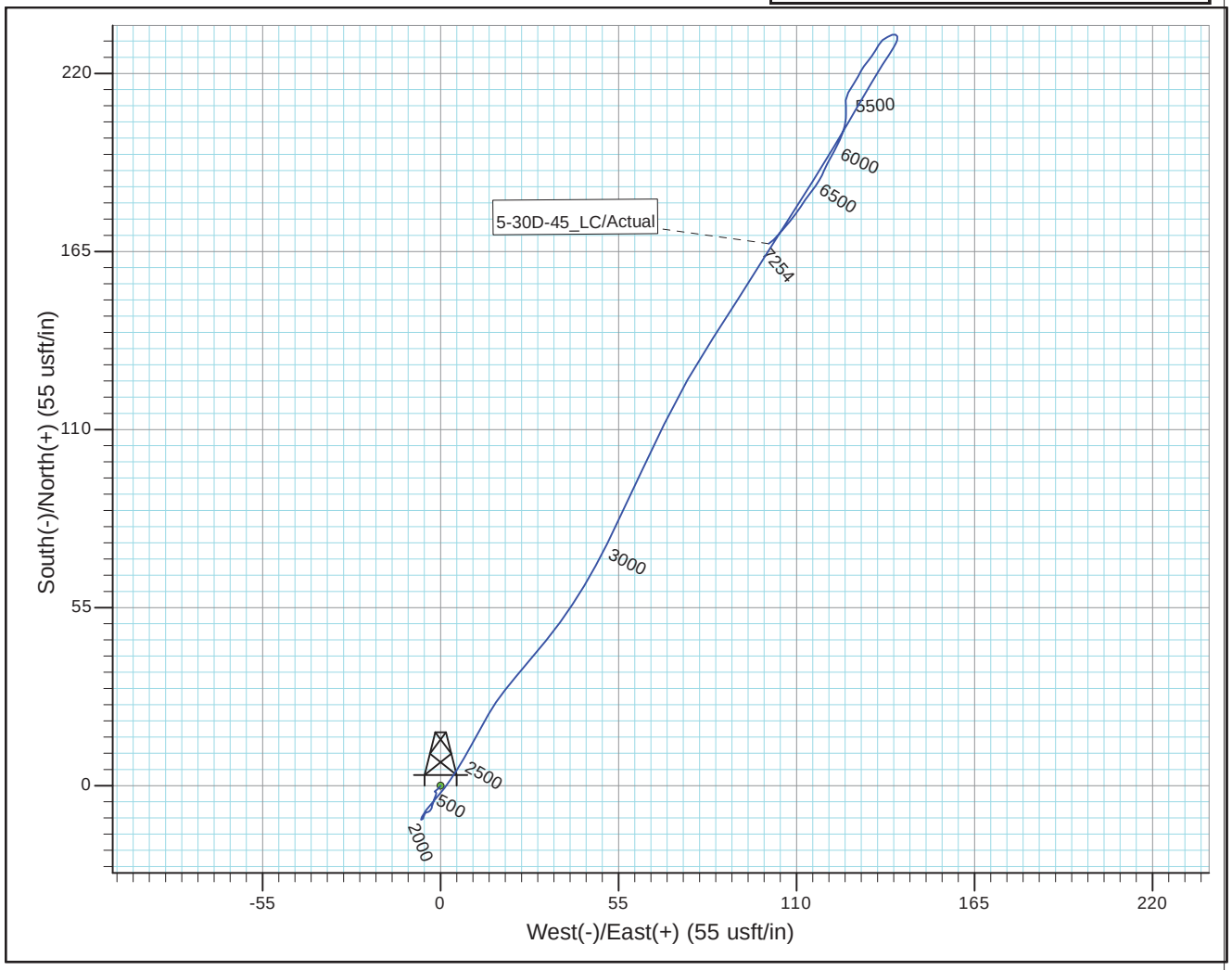
Project: Fort Duchesne
Site: SECTION 30 T4S, R5W
Well: 5-30D-45_LC
Wellbore: Wellbore #1
Design: Actual

T M

Azimuths to True North
Magnetic North: 11.12°

Magnetic Field
Strength: 51940.5snT
Dip Angle: 65.69°
Date: 5/28/2014
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (5-30D-45_LC/Wellbore #1)

Created By: Matthew Linton Date: 21:36, June 16 2014

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 04 2014

BLM

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
2OG0005500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
■ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
LC TRIBAL 5-30D-45

2. Name of Operator
BILL BARRETT CORP.
Contact: CHRISTINA R HIRTLER
E-Mail: chirtler@billbarrettcorp.com

9. API Well No.
43-013-51281

3a. Address
1099 18TH STREET SUITE 2300
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-312-8597

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 30 T4S R5W Mer UBM SWNW 2152FNL 683FWL
40.105314 N Lat, 110.499839 W Lon

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	■ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BBC IS SUBMITTING THIS SUNDRY TO REQUEST A TWO YEAR EXTENSION FROM THE DATE THE EXISTING APD EXPIRES OF 06/14/2014

RECEIVED
OCT 16 2014
DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. ML 10/7/14
GEOL.
E.S.
PET.
RECL.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #248161 verified by the BLM Well Information System For BILL BARRETT CORP., sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 06/10/2014 ()

Name *(Printed/Typed)* CHRISTINA R HIRTLER
Title PERMIT ANALYST

Signature (Electronic Submission)
Date 06/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By
Title Assistant Field Manager Lands & Mineral Resources
Date OCT 03 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

Bill Barrett Corporation

Notice of Intent
APD Extension

Lease: 2OG0005500
Well: LC Tribal 5-30D-45
Location: SWNW Sec 30 T4S-R5W

An extension for the referenced APD is granted with the following conditions:

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1. The APD extension shall expire on 6/14/16

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Michael Riches of this office at (435) 781-4438

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14 20 H62 6555

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 5-30D-45

2. NAME OF OPERATOR: BILL BARRETT CORP

9. API NUMBER: 43013512810000

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8134 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152 FNL 0683 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 04.0S Range: 05.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 4/15/2015
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: earned lease

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Tribal lease has been earned for this well. The new lease number is 14 20 H62 6555

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 15, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst

SIGNATURE	DATE
N/A	4/15/2015

RECEIVED: Apr. 15, 2015

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
3. New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
3. Reports current for Production/Disposition & Sundries: 11/2/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000712
2. Indian well(s) covered by Bond Number: LPM 922467
3.State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 11/7/2016
2. Entity Number(s) updated in **OGIS** on: 11/7/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666		Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668		Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696		Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697		Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700		Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803		Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804		Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805		Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806		Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807		Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808		Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809		Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812		Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847		Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848		Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850		Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862		Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871		Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872		Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897		Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905		Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907		Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974		Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975		Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001		Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002		Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007		Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008		Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009		Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010		Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016		Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030		Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031		Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055		Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057		Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059		Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060		Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092		Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096		Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115		Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116		Indian	Fee	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC Tribal 5-25-46	25	040S	060W	4301352126		Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161		Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175		Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176		Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186		Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944		Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945		Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946		Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947		Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056		Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057		Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059		Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060		Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061		Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066		Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067		Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068		Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069		Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070		Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071		Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072		Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075		Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076		Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077		Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078		Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079		Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080		Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081		Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082		Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083		Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084		Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085		Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122		Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123		Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124		Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125		Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126		Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127		Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128		Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130		Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132		Indian	Indian	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

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4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

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LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation
To: Rig II, LLC
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4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA

Bill Barrett Corporation

October 20, 2016

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD formchanging the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:
RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

Brady Riley

Brady Riley
Permit Analyst

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: (see attached well list)

2. NAME OF OPERATOR: RIG II, LLC N4055

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087 PHONE NUMBER: (801) 683-4245

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit In Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
11/1/2016	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO Rig II, LLC BY BILL BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N2165

Duane Zavadil NAME (PLEASE PRINT)

SIGNATURE

Senior Vice President - EH&S, Government and Regulatory Affairs

RIG II, LLC

Jesse McSwain NAME (PLEASE PRINT)

SIGNATURE

Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager

SIGNATURE DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. 9219529-UDOGM / UTB000712-BLM / LPM92246/0-BIA	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager

Signature Jesse McSwain Date 10/20/16

Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL QQ, Section, Township, Range: SENW 32 3S 6W County : DUCHENSE State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature:
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature:
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by:
Title: UIC Program
Approval Date: 11/3/16

Comments:

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature: Dwn Zavadil
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: Jesse McSwain
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: Dan Jarvis
Title: UIC

Approval Date: 11/3/16

Comments:

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 9 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature: [signature]
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: [signature]
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments: This well was approved by US EPA. EPA approval will be required.

(5/2000)