

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC Tribal 16H-19-45				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT ALTAMONT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR BILL BARRETT CORP						7. OPERATOR PHONE 303 312-8164				
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202						9. OPERATOR E-MAIL BHilgers@billbarretcorp.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 2OG0005500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Uintah and Ouray			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		542 FSL 717 FWL		SWSW	19	4.0 S	5.0 W	U		
Top of Uppermost Producing Zone		760 FSL 1676 FWL		SWSW	19	4.0 S	5.0 W	U		
At Total Depth		800 FSL 800 FEL		SESE	19	4.0 S	5.0 W	U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 800			23. NUMBER OF ACRES IN DRILLING UNIT 640				
27. ELEVATION - GROUND LEVEL 6747			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 3092			26. PROPOSED DEPTH MD: 9577 TVD: 6299				
28. BOND NUMBER LPM8874725			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180							
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	26	16	0 - 80	65.0	Unknown	8.8	No Used	0	0.0	0.0
SURF	12.25	9.625	0 - 1800	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown	240	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.17	15.8
I1	8.75	7	0 - 6725	23.0	P-110 LT&C	9.2	Unknown	310	3.14	11.0
L1	6.125	4.5	0 - 9577	11.6	P-110 LT&C	9.5	Unknown	130	1.42	13.5
							No Used	0	0.0	0.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Venessa Langmacher			TITLE Senior Permit Analyst			PHONE 303 312-8172				
SIGNATURE			DATE 03/05/2012			EMAIL vlangmacher@billbarretcorp.com				
API NUMBER ASSIGNED 43013512780000			APPROVAL			 Permit Manager				

DRILLING PLAN

BILL BARRETT CORPORATION
 LC Tribal 16H-19-45
 SHL: Lot 4 (SW SW), 542' FSL and 717' FWL, Section 19, T4S-R5W
 BHL: SE SE, 800' FSL and 800' FEL, Section 19, T4S-R5W
 Duchesne Co., UT

Bill Barrett Corporation (BBC) intends to drill a horizontal through the prospective zone within the Uteland Butte.

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

HORIZONTAL LEG FORMATION TOPS

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth - TVD</u>
Green River	2,039'	2,039'
Surface casing	1,800'	1,800'
Mahogany	2,594'	2,594'
TGR3	3,874'	3,874'
Douglas Creek	4,699'	4,699'
3 PT Marker	5,079'	5,079'
Black Shale Facies	5,507'	5,505'
Castle Peak	5,728'	5,700'
*Uteland Butte (Penetration Point)	6,419'	6,073'
TD	9,577'	6,299'

***PROSPECTIVE PAY**

The Uteland Butte CR1 is the primary objective for oil/gas.

Base of Useable Water = 1,259'

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12-1/4"	surface	1,800'	9 5/8"	36.0 ppf	J or K 55	ST&C	New
8 3/4"	surface	6,725'	7"	26.0 ppf	P-110	LT&C	New
6 1/8"	surface	9,577'	4 1/2" Liner with 4-1/2" Tieback for frac	11.6 ppf	P-110	LT&C	New

Drilling Plan
LC Tribal 16H-19-45
Duchesne Co., UT

5. Cementing Program

9 5/8" Surface Casing	<i>Lead with approximately 240 sx Halliburton Light Premium cement with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx). TOC @ Surface Tail with 210 sx Premium 14.8 ppg (yield = 1.36 ft³/sx) calculated hole volume with 75% excess. TOC @ 1,300' Top out cement, if required: 100 sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.17 ft³/sk)</i>
7" Intermediate Casing	<i>Lead with approximately 310 sx Tune Light cement with additives, mixed at 11.0 ppg (yield = 3.14 ft³/sx). TOC @ 1,300' Tail with approximately 130 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). TOC @ 4,931'</i>
4 1/2" Liner with 4-1/2" Tieback to surface	<i>The liner will either be cemented with 300 sx 13.5 ppg Econocem from TD to the TOL or uncemented with 14-16 open hole packers.</i>
Note: Top of Tail cement for the intermediate string will be calculated to 1000' above the KOP using gauge hole plus 50% excess. Lead to 200' inside of surface casing.	

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
40' – 1,800'	8.4 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,800' – 6,725'	8.9 – 9.2	26 - 36	NC	Fresh Water with sweeps
6,725' – TD	9.0 – 9.5	45 – 58	4 – 10	Fresh Water PHPA
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,800'	No pressure control required
1,800' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 5000 psi;	
- Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

Drilling Plan
 LC Tribal 16H-19-45
 Duchesne Co., UT

8. Auxiliary Equipment

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD with GR as needed to land wellbore;
WL Logging	None in intermediate
Note: FMI and CAL may be run on the lateral portion of the horizontal wellbore at the geologist's discretion.	

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3111 psi* and maximum anticipated surface pressure equals approximately 1725 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction: July 2012
 Spud: July 2012
 Duration: 25 days drilling time
 25 days completion time

Well name:	BTR/LC HZ Well
Operator:	BBC
String type:	Surface
Location:	Utah

Design parameters:

Collapse

Mud weight: 8.900 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 96 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Burst

Max anticipated surface pressure: 527 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 857 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,302 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,697 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 2,318 psi
 Fracture mud wt: 11.000 ppg
 Fracture depth: 1,500 ft
 Injection pressure 857 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1500	9.625	36.00	K-55	ST&C	1500	1500	8.765	106.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	693	2020	2.913	527	3520	6.68	47	423	9.02 J

Bill Barrett

Date: June 23,2011
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 8.9 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	BTR/LC HZ Well
Operator:	BBC
String type:	Intermediate
Location:	Utah

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,683 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 3,036 psi

Annular backup: 9.50 ppg

Minimum design factors:**Collapse:**

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,274 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 161 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Minimum Drift: 6.125 in
Cement top: 11 ft

Directional Info - Build & Hold

Kick-off point: 5580 ft
Departure at shoe: 604 ft
Maximum dogleg: 10 °/100ft
Inclination at shoe: 93.1 °

Re subsequent strings:

Next setting depth: 5,980 ft
Next mud weight: 9.500 ppg
Next setting BHP: 2,951 psi
Fracture mud wt: 14.000 ppg
Fracture depth: 6,152 ft
Injection pressure: 4,474 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6511	7	23.00	N-80	LT&C	6152	6511	6.25	300.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3036	3575	1.177	1683	6340	3.77	121	442	3.64 J

Bill Barrett

Date: June 23, 2011
Denver, Colorado**Remarks:**

Collapse is based on a vertical depth of 6152 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	BTR/LC HZ Well
Operator:	N/A
String type:	Production Liner

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 155 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 3.875 in

Burst

Max anticipated surface pressure: 1,572 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 2,837 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 5,703 ft

Liner top: 5,000 ft
 Directional Info - Build & Hold
 Kick-off point 5123 ft
 Departure at shoe: 4885 ft
 Maximum dogleg: 8 °/100ft
 Inclination at shoe: 91.26 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5418	4.5	11.60	P-110	LT&C	5748	10418	3.875	26104
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2837	7580	2.672	205	10690	52.25	7.4	279	37.48 J

Bill Barrett

Date: June 23,2011
 Denver, Colorado

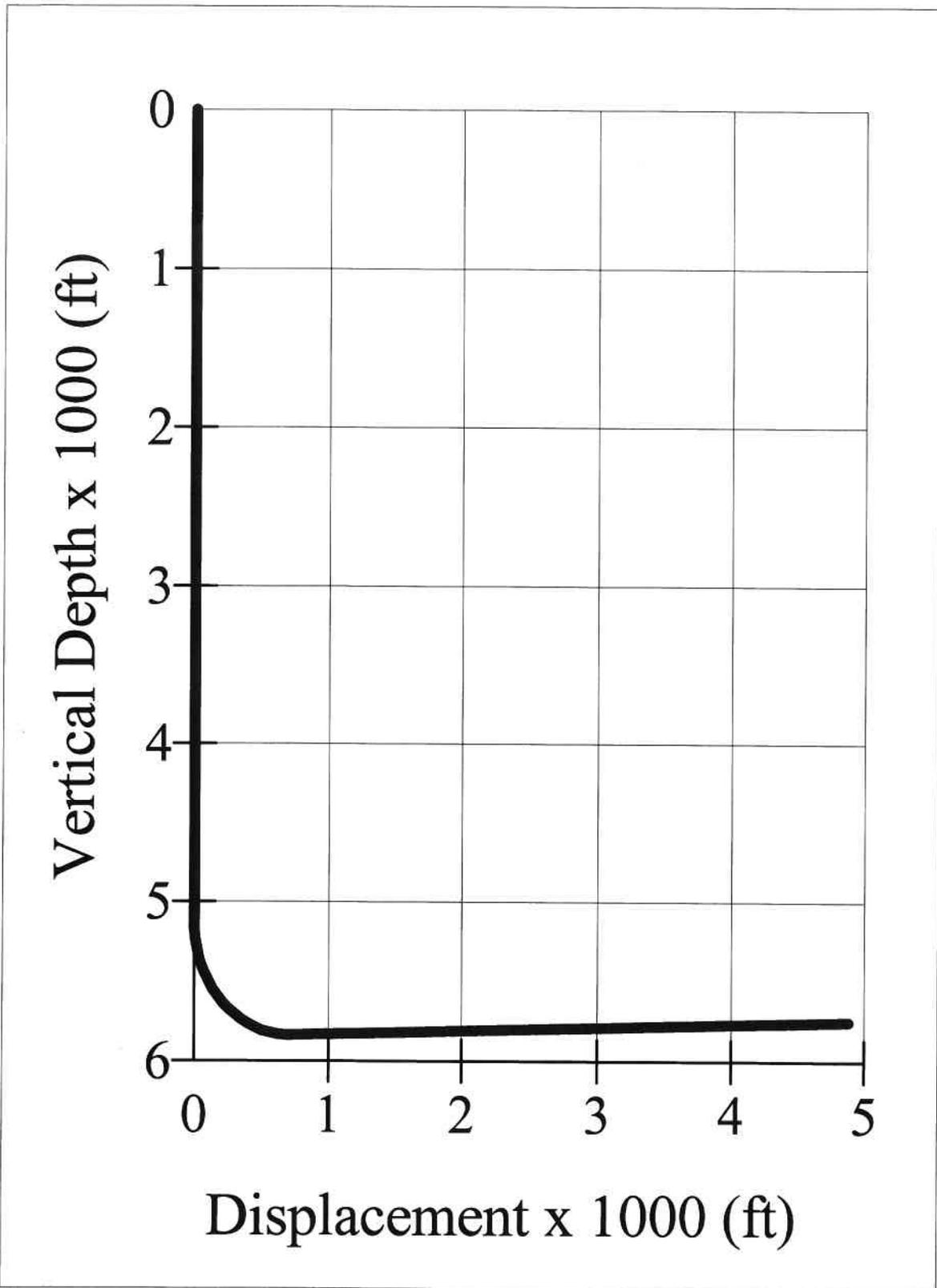
Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 5748 ft, a mud weight of 9.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



T4S, R5W, U.S.B.&M.

BILL BARRETT CORPORATION

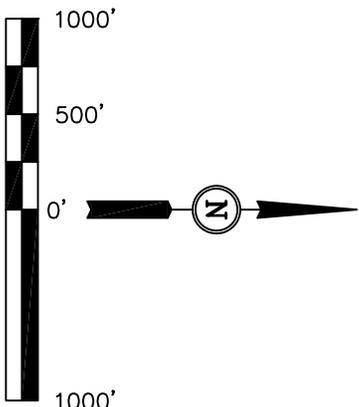
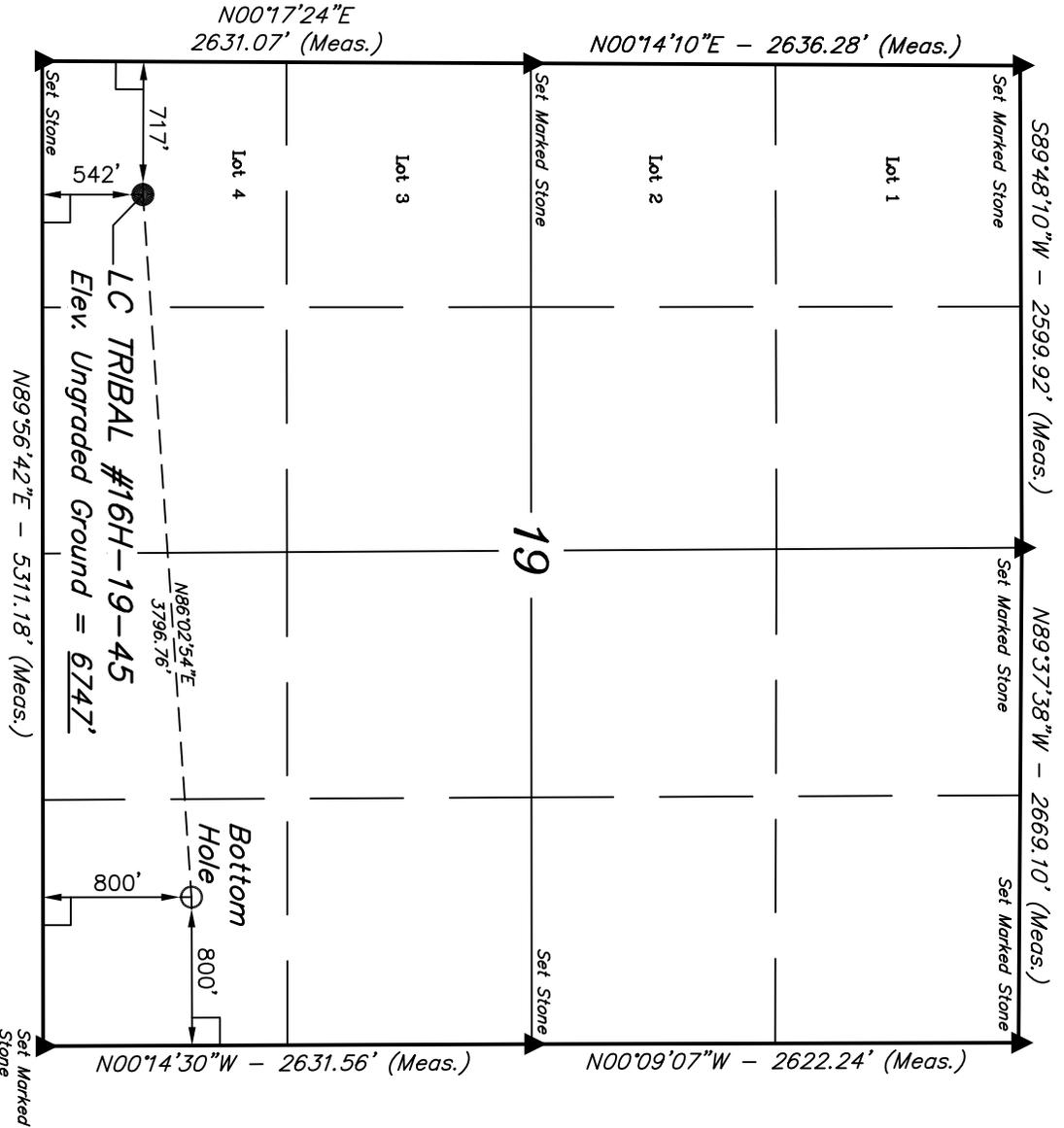
Well location, LC TRIBAL #16H-19-45, located as shown in Lot 4 of Section 19, T4S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESSNE SE, QUADRANGLE, UTAH, DUCHESSNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

KAX BARRETT
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REV: 10-18-11 K.O.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

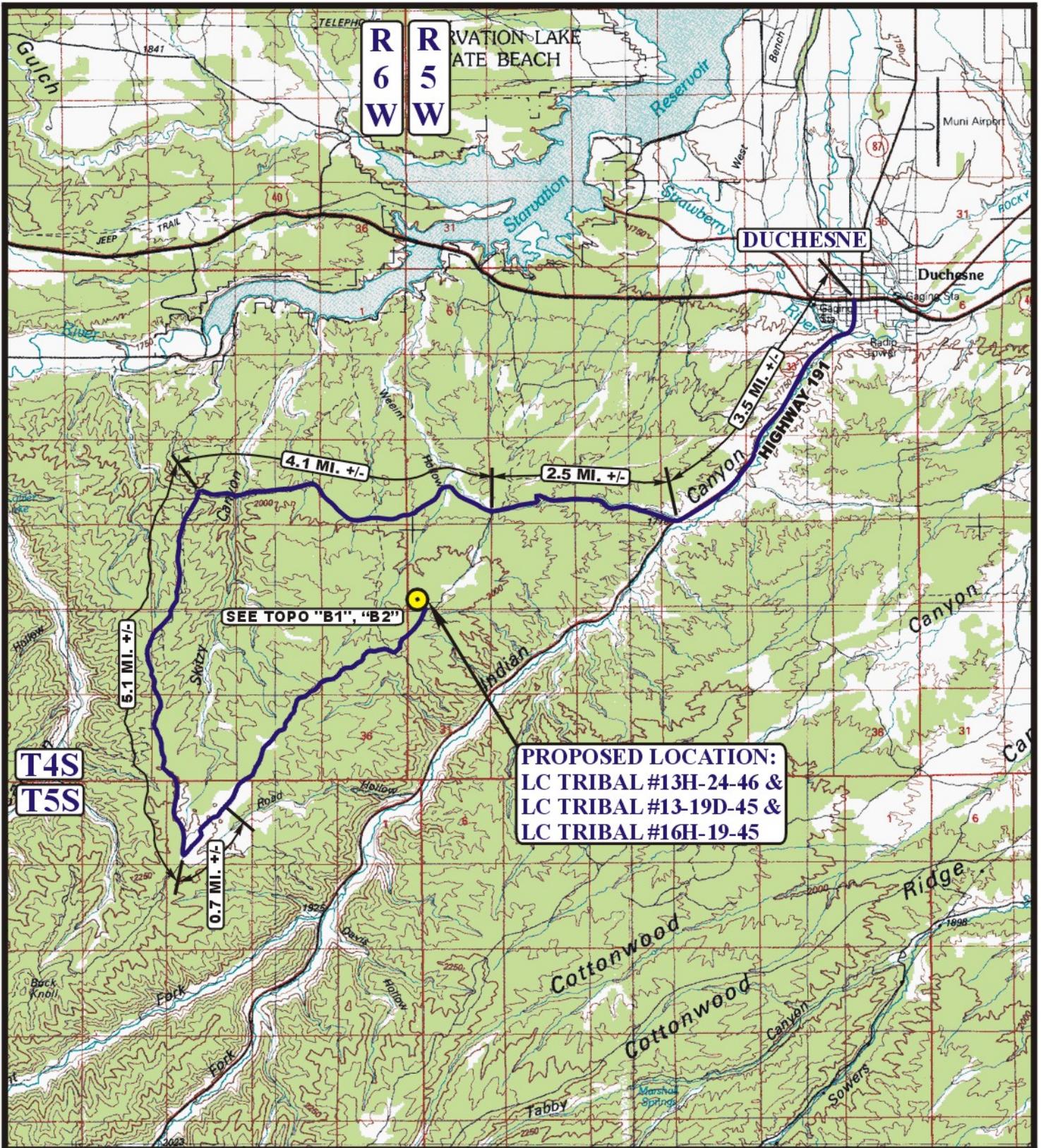
SCALE 1" = 1000'
 DATE SURVEYED: 06-15-11 DATE DRAWN: 08-08-11

PARTY	G.O.	C.A.	S.B.	REFERENCES
WEATHER	WARM			G.I.O. PLAT
FILE				BILL BARRETT CORPORATION

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°06'48.39" (40.113442)	LATITUDE = 40°06'45.74" (40.112706)
LONGITUDE = 110°29'10.22" (110.486172)	LONGITUDE = 110°29'58.96" (110.499711)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°06'48.54" (40.113483)	LATITUDE = 40°06'45.89" (40.112747)
LONGITUDE = 110°29'07.66" (110.485461)	LONGITUDE = 110°29'56.40" (110.499000)



SEE TOPO "B1", "B2"

PROPOSED LOCATION:
 LC TRIBAL #13H-24-46 &
 LC TRIBAL #13-19D-45 &
 LC TRIBAL #16H-19-45

LEGEND:

PROPOSED LOCATION

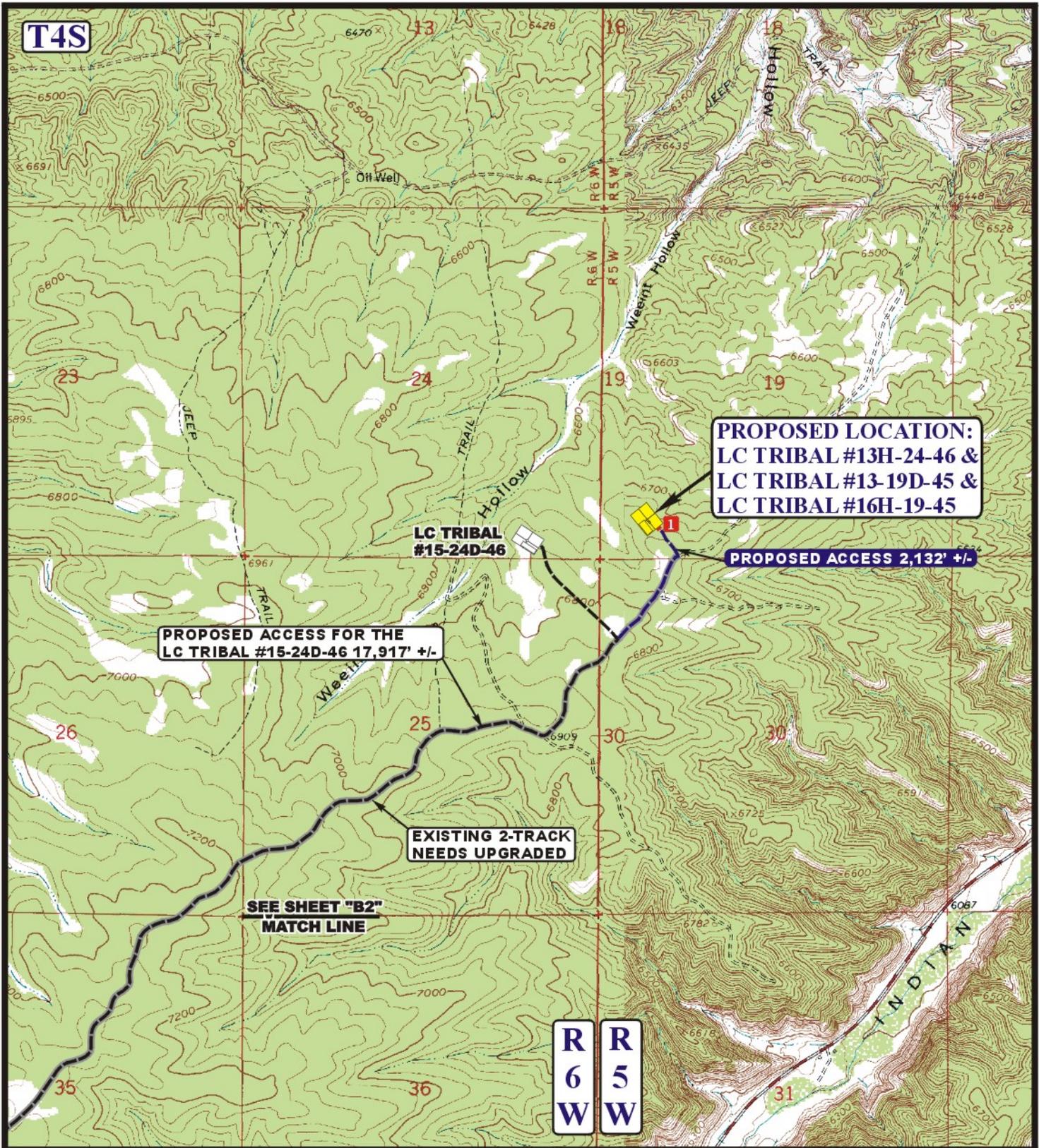


BILL BARRETT CORPORATION

LC TRIBAL #13H-24-46 & LC TRIBAL #13-19D-45 &
 LC TRIBAL #16H-19-45
 SECTION 19, T4S, R5W, U.S.B.&M.
 SW 1/4 SW 1/4

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP **06 24 11**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.I. REV:10-21-11 J.L.H. **A TOPO**



**PROPOSED LOCATION:
LC TRIBAL #13H-24-46 &
LC TRIBAL #13-19D-45 &
LC TRIBAL #16H-19-45**

PROPOSED ACCESS 2,132' +/-

LC TRIBAL #15-24D-46

**PROPOSED ACCESS FOR THE
LC TRIBAL #15-24D-46 17,917' +/-**

**EXISTING 2-TRACK
NEEDS UPGRADED**

**SEE SHEET "B2"
MATCH LINE**

**R
6
W** **R
5
W**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

1 24" CMP REQUIRED



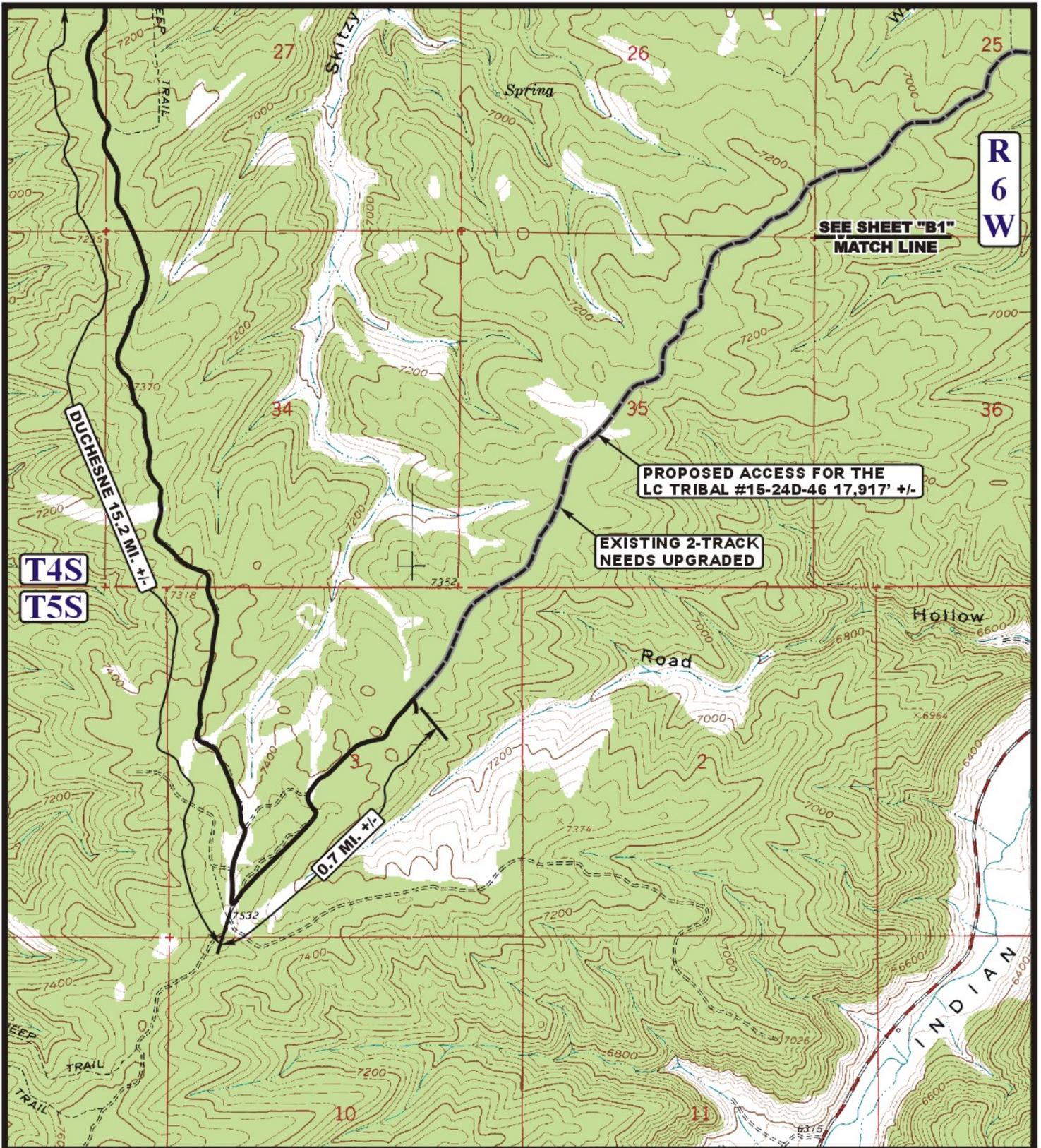
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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BILL BARRETT CORPORATION

LC TRIBAL #13H-24-46 & LC TRIBAL #13-19D-45 &
LC TRIBAL #16H-19-45
SECTION 19, T4S, R5W, U.S.B.&M.
SW 1/4 SW 1/4

ACCESS ROAD MAP	06	24	11	B1 TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.I.		REV: 11-12-11 J.L.H.	



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

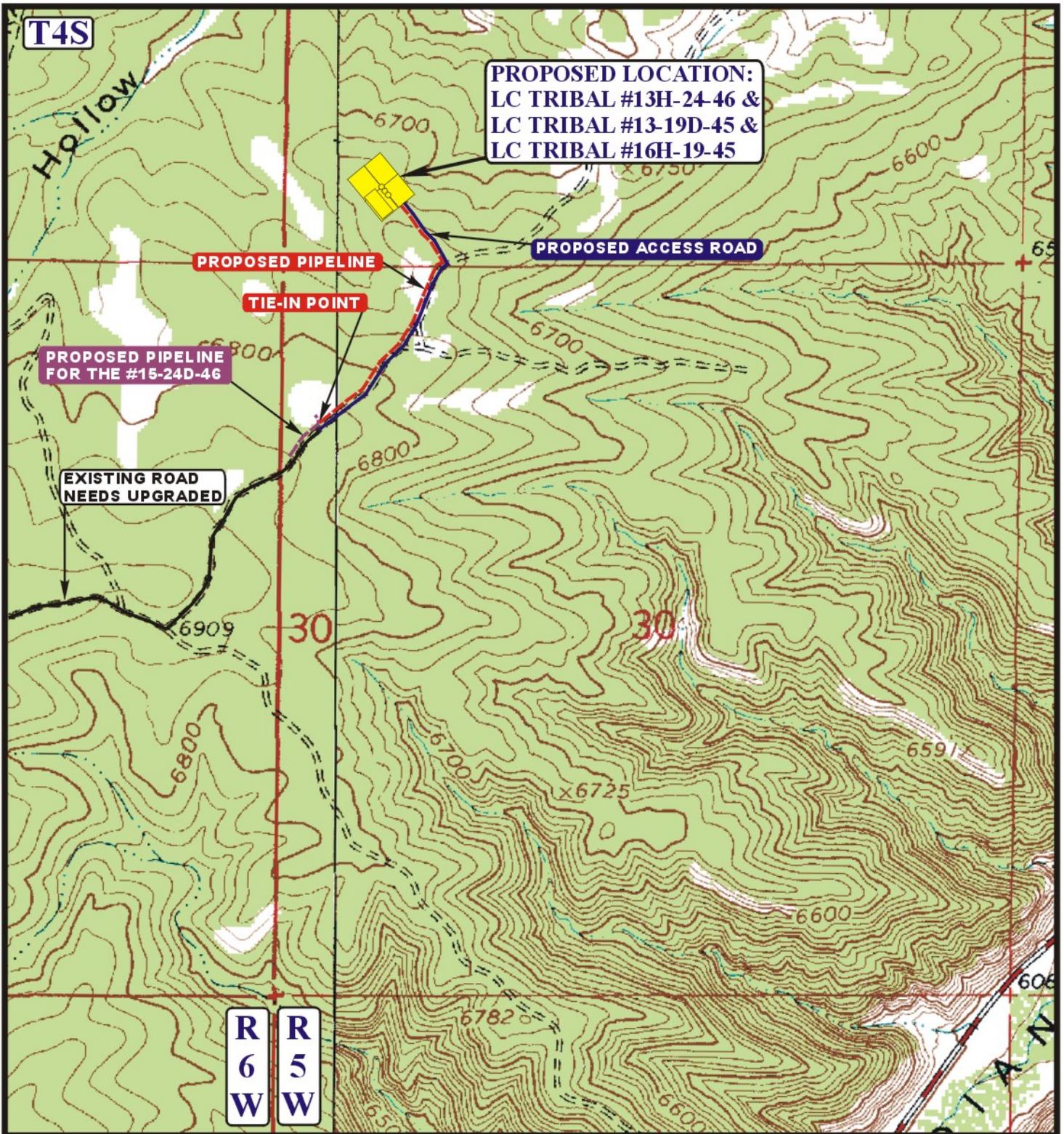
BILL BARRETT CORPORATION

LC TRIBAL #13H-24-46 & LC TRIBAL #13-19D-45 &
 LC TRIBAL #16H-19-45
 SECTION 19, T4S, R5W, U.S.B.&M.
 SW 1/4 SW 1/4

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP **06 24 11**
 MONTH DAY YEAR **B2**
 SCALE: 1" = 2000' DRAWN BY: C.I. REV: 11-12-11 J.L.H. **TOPO**





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,054' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

BILL BARRETT CORPORATION

LC TRIBAL #13H-24-46 & LC TRIBAL #13-19D-45 &
 LC TRIBAL #16H-19-45
 SECTION 19, T4S, R5W, U.S.B.&M.
 SW 1/4 SW 1/4

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 06 24 11
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.I. REV: 11-12-11 J.L.H.





SITE DETAILS: 16H-19-45 LC Tribal
Lake Canyon

Site Latitude: 40° 6' 46.141 N
Site Longitude: 110° 29' 56.659 W

COMPANY DETAILS: BILL BARRETT CORP

Calculation Method: Minimum Curvature
Error System: ISWISA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

Positional Uncertainty: 0.0
Convergence: 0.64
Local North: True

WELL DETAILS: 16H-19-45 LC Tribal

Ground Level: 6749.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	649705.09	2279937.47	40° 6' 46.141 N	110° 29' 56.659 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
16H-19 PBHL	6299.0	242.9	3806.7	40° 6' 48.539 N	110° 29' 7.660 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS

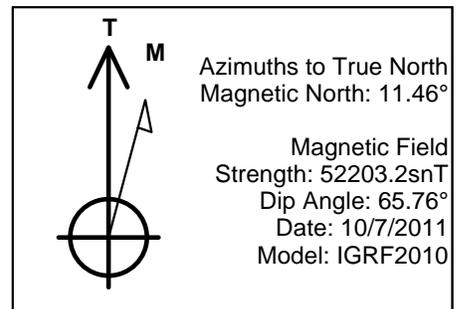
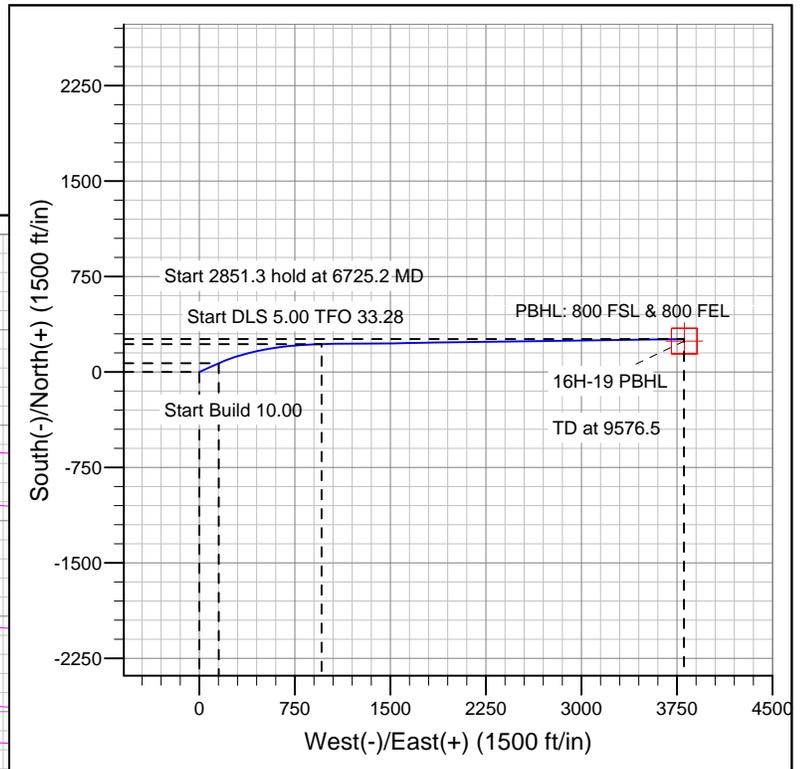
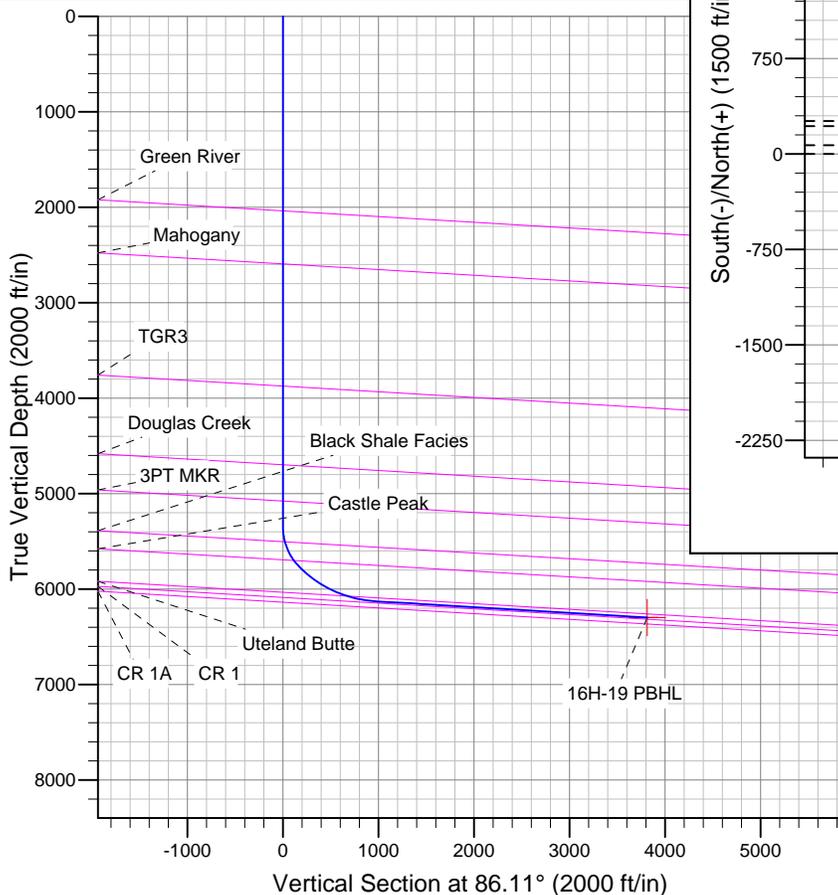
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5347.3	0.00	0.00	5347.3	0.0	0.0	0.00	0.00	0.0	
3	5797.3	45.00	65.74	5752.4	69.0	153.0	10.00	65.74	157.3	
4	6725.2	86.58	89.19	6129.0	218.5	959.7	5.00	33.28	972.3	
5	9576.5	86.58	89.19	6299.0	258.6	3805.7	0.00	0.00	3814.4	16H-19 PBHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
		CR 1
		CR 1A
2039.0	2039.0	Green River
2594.0	2594.0	Mahogany
3874.0	3874.0	TGR3
4699.0	4699.0	Douglas Creek
5079.0	5079.0	3PT MKR
5505.2	5507.3	Black Shale Facies
5700.7	5728.1	Castle Peak
6073.6	6419.4	Uteland Butte

CASING DETAILS

No casing data is available



Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 16H-19-45 LC Tribal
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6764.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6764.0ft (Original Well Elev)
Site:	16H-19-45 LC Tribal	North Reference:	True
Well:	16H-19-45 LC Tribal	Survey Calculation Method:	Minimum Curvature
Wellbore:	16H-19-45 LC Tribal		
Design:	Design #1		

Project	DUCHESNE COUNTY, UT (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	16H-19-45 LC Tribal				
Site Position:		Northing:	649,705.11 ft	Latitude:	40° 6' 46.141 N
From:	Lat/Long	Easting:	2,279,937.47 ft	Longitude:	110° 29' 56.659 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.64 °

Well	16H-19-45 LC Tribal, SW 1/4, SW 1/4, Sect 19, T4S, R5W					
Well Position	+N/-S	0.0 ft	Northing:	649,705.09 ft	Latitude:	40° 6' 46.141 N
	+E/-W	0.0 ft	Easting:	2,279,937.47 ft	Longitude:	110° 29' 56.659 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,749.0 ft

Wellbore	16H-19-45 LC Tribal				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/7/2011	11.46	65.76	52,203

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	86.11

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,347.3	0.00	0.00	5,347.3	0.0	0.0	0.00	0.00	0.00	0.00	
5,797.3	45.00	65.74	5,752.4	69.0	153.0	10.00	10.00	0.00	65.74	
6,725.2	86.58	89.19	6,129.0	218.5	959.7	5.00	4.48	2.53	33.28	
9,576.5	86.58	89.19	6,299.0	258.6	3,805.7	0.00	0.00	0.00	0.00	16H-19 PBHL

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 16H-19-45 LC Tribal
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6764.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6764.0ft (Original Well Elev)
Site:	16H-19-45 LC Tribal	North Reference:	True
Well:	16H-19-45 LC Tribal	Survey Calculation Method:	Minimum Curvature
Wellbore:	16H-19-45 LC Tribal		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,039.0	0.00	0.00	2,039.0	0.0	0.0	0.0	0.00	0.00	0.00
Green River									
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,594.0	0.00	0.00	2,594.0	0.0	0.0	0.0	0.00	0.00	0.00
Mahogany									
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,874.0	0.00	0.00	3,874.0	0.0	0.0	0.0	0.00	0.00	0.00
TGR3									
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 16H-19-45 LC Tribal
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6764.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6764.0ft (Original Well Elev)
Site:	16H-19-45 LC Tribal	North Reference:	True
Well:	16H-19-45 LC Tribal	Survey Calculation Method:	Minimum Curvature
Wellbore:	16H-19-45 LC Tribal		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,699.0	0.00	0.00	4,699.0	0.0	0.0	0.0	0.00	0.00	0.00	
Douglas Creek										
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,079.0	0.00	0.00	5,079.0	0.0	0.0	0.0	0.00	0.00	0.00	
3PT MKR										
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,347.3	0.00	0.00	5,347.3	0.0	0.0	0.0	0.00	0.00	0.00	
5,400.0	5.27	65.74	5,399.9	1.0	2.2	2.3	10.00	10.00	0.00	
5,500.0	15.27	65.74	5,498.2	8.3	18.4	19.0	10.00	10.00	0.00	
5,507.3	16.00	65.74	5,505.2	9.1	20.2	20.8	10.00	10.00	0.00	
Black Shale Facies										
5,600.0	25.27	65.74	5,591.9	22.5	50.0	51.4	10.00	10.00	0.00	
5,700.0	35.27	65.74	5,678.1	43.2	95.9	98.6	10.00	10.00	0.00	
5,728.1	38.08	65.74	5,700.7	50.1	111.2	114.3	10.00	10.00	0.00	
Castle Peak										
5,797.3	45.00	65.74	5,752.4	69.0	153.0	157.3	10.00	10.00	0.00	
5,800.0	45.11	65.84	5,754.3	69.7	154.7	159.1	5.00	4.18	3.87	
5,900.0	49.36	69.45	5,822.2	97.6	222.6	228.7	5.00	4.24	3.61	
6,000.0	53.70	72.62	5,884.5	122.9	296.7	304.3	5.00	4.34	3.17	
6,100.0	58.11	75.45	5,940.5	145.6	376.3	385.3	5.00	4.42	2.83	
6,200.0	62.59	78.02	5,990.0	165.5	460.8	471.0	5.00	4.47	2.57	
6,300.0	67.10	80.39	6,032.5	182.4	549.7	560.8	5.00	4.52	2.37	
6,400.0	71.65	82.61	6,067.7	196.2	642.3	654.1	5.00	4.55	2.22	
6,419.4	72.54	83.03	6,073.6	198.5	660.6	672.5	5.00	4.57	2.14	
Uteland Butte										
6,500.0	76.23	84.71	6,095.3	206.8	737.7	750.1	5.00	4.58	2.09	
6,600.0	80.82	86.73	6,115.2	214.1	835.4	848.0	5.00	4.59	2.02	
6,700.0	85.42	88.70	6,127.2	218.1	934.6	947.2	5.00	4.60	1.97	
6,725.2	86.58	89.19	6,129.0	218.5	959.7	972.3	5.00	4.61	1.95	
6,800.0	86.58	89.19	6,133.4	219.6	1,034.4	1,046.9	0.00	0.00	0.00	
6,900.0	86.58	89.19	6,139.4	221.0	1,134.2	1,146.6	0.00	0.00	0.00	
7,000.0	86.58	89.19	6,145.4	222.4	1,234.0	1,246.3	0.00	0.00	0.00	
7,100.0	86.58	89.19	6,151.3	223.8	1,333.8	1,345.9	0.00	0.00	0.00	
7,200.0	86.58	89.19	6,157.3	225.2	1,433.6	1,445.6	0.00	0.00	0.00	
7,300.0	86.58	89.19	6,163.2	226.6	1,533.5	1,545.3	0.00	0.00	0.00	
7,400.0	86.58	89.19	6,169.2	228.0	1,633.3	1,645.0	0.00	0.00	0.00	
7,500.0	86.58	89.19	6,175.2	229.4	1,733.1	1,744.6	0.00	0.00	0.00	
7,600.0	86.58	89.19	6,181.1	230.8	1,832.9	1,844.3	0.00	0.00	0.00	
7,700.0	86.58	89.19	6,187.1	232.2	1,932.7	1,944.0	0.00	0.00	0.00	
7,800.0	86.58	89.19	6,193.1	233.6	2,032.5	2,043.7	0.00	0.00	0.00	
7,900.0	86.58	89.19	6,199.0	235.0	2,132.3	2,143.4	0.00	0.00	0.00	
8,000.0	86.58	89.19	6,205.0	236.4	2,232.1	2,243.0	0.00	0.00	0.00	
8,100.0	86.58	89.19	6,211.0	237.9	2,332.0	2,342.7	0.00	0.00	0.00	
8,200.0	86.58	89.19	6,216.9	239.3	2,431.8	2,442.4	0.00	0.00	0.00	
8,300.0	86.58	89.19	6,222.9	240.7	2,531.6	2,542.1	0.00	0.00	0.00	
8,400.0	86.58	89.19	6,228.8	242.1	2,631.4	2,641.7	0.00	0.00	0.00	
8,500.0	86.58	89.19	6,234.8	243.5	2,731.2	2,741.4	0.00	0.00	0.00	
8,600.0	86.58	89.19	6,240.8	244.9	2,831.0	2,841.1	0.00	0.00	0.00	
8,700.0	86.58	89.19	6,246.7	246.3	2,930.8	2,940.8	0.00	0.00	0.00	

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 16H-19-45 LC Tribal
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6764.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6764.0ft (Original Well Elev)
Site:	16H-19-45 LC Tribal	North Reference:	True
Well:	16H-19-45 LC Tribal	Survey Calculation Method:	Minimum Curvature
Wellbore:	16H-19-45 LC Tribal		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.0	86.58	89.19	6,252.7	247.7	3,030.6	3,040.5	0.00	0.00	0.00
8,900.0	86.58	89.19	6,258.7	249.1	3,130.4	3,140.1	0.00	0.00	0.00
9,000.0	86.58	89.19	6,264.6	250.5	3,230.3	3,239.8	0.00	0.00	0.00
9,100.0	86.58	89.19	6,270.6	251.9	3,330.1	3,339.5	0.00	0.00	0.00
9,200.0	86.58	89.19	6,276.6	253.3	3,429.9	3,439.2	0.00	0.00	0.00
9,300.0	86.58	89.19	6,282.5	254.7	3,529.7	3,538.8	0.00	0.00	0.00
9,400.0	86.58	89.19	6,288.5	256.1	3,629.5	3,638.5	0.00	0.00	0.00
9,500.0	86.58	89.19	6,294.4	257.5	3,729.3	3,738.2	0.00	0.00	0.00
9,576.5	86.58	89.19	6,299.0	258.6	3,805.7	3,814.4	0.00	0.00	0.00

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,039.0	2,039.0	Green River		3.42	89.19
2,594.0	2,594.0	Mahogany		3.42	89.19
3,874.0	3,874.0	TGR3		3.42	89.19
4,699.0	4,699.0	Douglas Creek		3.42	89.19
5,079.0	5,079.0	3PT MKR		3.42	89.19
5,507.3	5,504.0	Black Shale Facies		3.42	89.19
5,728.1	5,694.0	Castle Peak		3.42	89.19
6,419.4	6,034.0	Uteland Butte		3.42	89.19
	6,089.0	CR 1		3.42	89.19
	6,139.0	CR 1A		3.42	89.19

SURFACE USE PLAN**BILL BARRETT CORPORATION****LC Tribal 13H-24-46 & LC Tribal 13-19D-45 & LC Tribal 16H-19-45 Pad**
Duchesne County, Utah

<p align="center"><u>LC Tribal 13H-24-46</u></p> <p>Lot 4 (SWSW), 567' FSL & 697' FWL, Sec. 19, T4S-R5W (surface) SWSW, 800' FSL & 800' FWL, Sec. 24, T4S-R6W (bottom hole)</p>	<p align="center"><u>LC Tribal 13-19D-45</u></p> <p>Lot 4 (SWSW), 555' FSL & 707' FWL, Sec. 19, T4S-R5W (surface hole) Lot 4 (SWSW), 810' FSL & 810' FWL, Sec. 19, T4S-R5W (bottom hole)</p>
<p align="center"><u>LC Tribal 16H-19-45</u></p> <p>Lot 4 (SWSW), 542' FSL & 717' FWL, Sec. 19, T4S-R5W (surface) SESE, 800' FSL & 800' FEL, Sec. 19, T4S-R5W (bottom hole)</p>	

The onsite inspection for this pad occurred on October 14, 2011. This is a new pad with a total of three proposed wells. Plat changes requested at the onsite are reflected within this APD and summarized below.

- a) Reduce pad corner by six feet and round corner 8 as much as possible to minimize fill;
- b) Increase 18" culvert to a 24" culvert at the junction of the access road and well pad Corner #3.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed well pad is located approximately 19.7 miles southwest of Duchesne, Utah. Maps and directions reflecting the route to the proposed well pad are included (see Topographic maps A and B).
- b. The existing State Highway 191 would be utilized from Duchesne for 3.5 miles to the existing BBC maintained Skitzzy Road that would be utilized for 6.6 miles and provides access to the existing 7-3-56 DLB access road that would be utilized for 5.8 miles and provides access to the planned new access road.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.

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Surface Use Plan
LC Tribal 13H-24-46 & 13-19D-45 & 16H-19-45 Pad
Duchesne County, UT

- e. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. No encroachment or pipeline crossing permits are required.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

- a. Approximately 2,132 feet of new access road trending northeast then northwest is planned from the proposed LC Tribal 15H-24-46 access road. The LC Tribal 15H-24-46 access road has been applied for and continues an additional 17,917 feet to the existing 7-3-56 DLB access road (see Topographic Map B). The proposed access road crosses entirely Ute Tribe surface.
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the pad.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area

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Duchesne County, UT

would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.

- h. Turnouts are not proposed.
- i. One 24-inch culvert and no low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
- j. No gates or cattle guards are anticipated at this time.
- k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
- m. The operator would be responsible for all maintenance needs of the new access road.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:
 - i. water wells none
 - ii. injection wells none
 - iii. disposal wells none
 - iv. drilling wells none
 - v. temp shut-in wells none
 - vi. producing wells none
 - vii. abandoned wells one

4. Location of Production Facilities

- a. Surface facilities would consist of a wellhead, separator, gas meter, combustor, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or ESP or gas lift unit, electrical or with a natural gas or diesel fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.
- b. Most wells would be fitted with a pump jack or Roto-flex unit or ESP or gas lift to assist liquid production. The prime mover for pump jacks or Roto-flex units

Bill Barrett Corporation
Surface Use Plan
LC Tribal 13H-24-46 & 13-19D-45 & 16H-19-45 Pad
Duchesne County, UT

would be small (100 horsepower or less), electric motor or natural gas or diesel fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 25 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by electricity.

- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 2,054 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending southwest then southeast to the proposed LC Tribal 15H-24-46 pipeline corridor. The LC Tribal 15H-24-46 pipeline corridor has been applied for and continues 17,917 feet to the existing pipeline corridor for the 7-3-56 DLB. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC wells. The pipeline crosses entirely Ute Tribe surface.
- g. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.
- h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well pad and access roads would facilitate the staging of the pipeline construction.
- i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.

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 LC Tribal 13H-24-46 & 13-19D-45 & 16H-19-45 Pad
 Duchesne County, UT

- j. All permanent above-ground structures would be painted a flat, non-reflective Beetle Green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- l. The pad would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfr and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln F57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River
43-2505, Appln t37379	McKinnon Ranch Properties, LC	1.3 cfs	4/28/2011	Pumped from Sec, 17, T4SR6W	Water Canyon Lake
43-12415, Change A17215a	Peatross Ranch, LLC	1.89 cfs	09/2011	Dugout Pond	Strawberry River

- b. No new water well is proposed with this application.

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- c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
- d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations for each well.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease or EDA area.
- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- c. The reserve would be lined with 12 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.
- d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
- e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting
- f. Produced fluids from the wells other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities below:

Disposal Facilities

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 LC Tribal 13H-24-46 & 13-19D-45 & 16H-19-45 Pad
 Duchesne County, UT

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling

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and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

- l. A flare pit may be constructed a minimum of 110 feet from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
- m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
- c. A powerline corridor is not proposed at this time but may be applied for in the future.

9. Well Pad Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 368 feet x 305 feet with an inboard reserve pit size of 210 feet x 100 feet x 8 feet deep. See section 12.d below for disturbance estimates.
- e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

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- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- i. Diversion ditches would be constructed, if necessary, around the well pad to prevent surface waters from entering the well pad area.
- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Restoration of the Surface:

- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.
- b. Pad reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
- c. The operator would control noxious weeds along access road use authorizations and well pad by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
- d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.
- e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours.

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Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the Ute Tribe specified seed mix.

- f. Topsoil salvaged from the drill pad and stored for more than one year would be placed at the location indicated on the well pad layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the Ute Tribe prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

- a. Surface & Mineral Ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

- a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies as MOAC Report No. 11-223 (U-11-MQ-0697i,p,s) dated August 25, 2011.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs or firearms within the Project Area.
 - No littering within the Project Area.
 - Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
 - Campfires or uncontained fires of any kind would be prohibited.
 - Portable generators used in the Project Area would have spark arrestors.
- d. Disturbance estimates:

Approximate Acreage Disturbances

Well Pad		3.667	acres
Access	2132 feet	1.451	acres

Bill Barrett Corporation
Surface Use Plan
LC Tribal 13H-24-46 & 13-19D-45 & 16H-19-45 Pad
Duchesne County, UT

Pipeline	2054 feet	1.398	acres
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Total		6.516	acres
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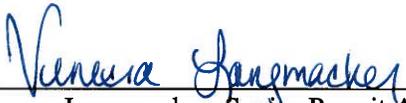
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OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

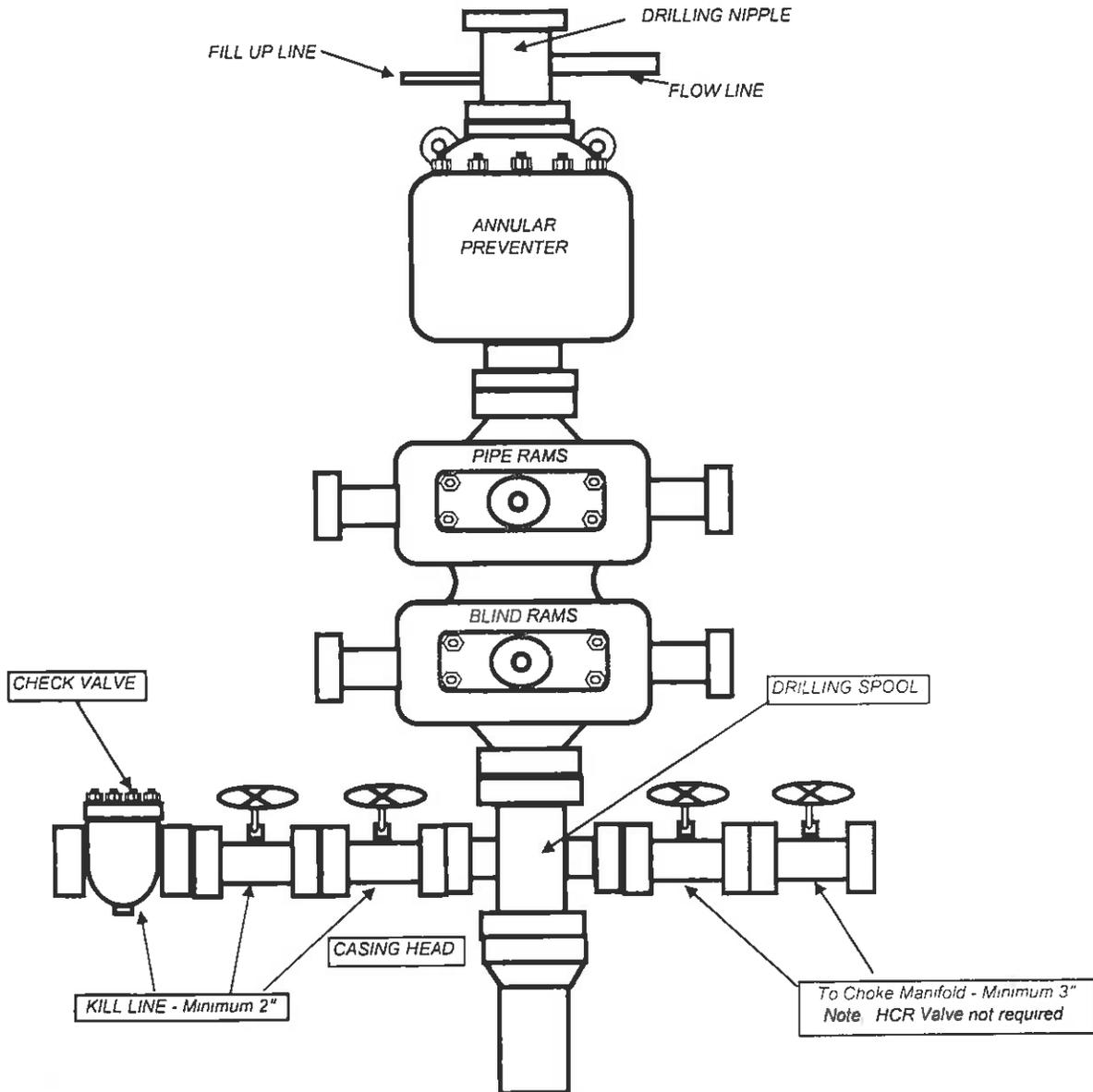
Executed this 5th day of March 2012
Name: Venessa Langmacher
Position Title: Senior Permit Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8172
E-mail: vlangmacher@billbarrettcorp.com
Field Representative Kary Eldredge / Bill Barrett Corporation
Address: 1820 W. Highway 40, Roosevelt, UT 84066
Telephone: 435-725-3515 (office); 435-724-6789 (mobile)
E-mail: keldredge@billbarrettcorp.com



Venessa Langmacher, Senior Permit Analyst

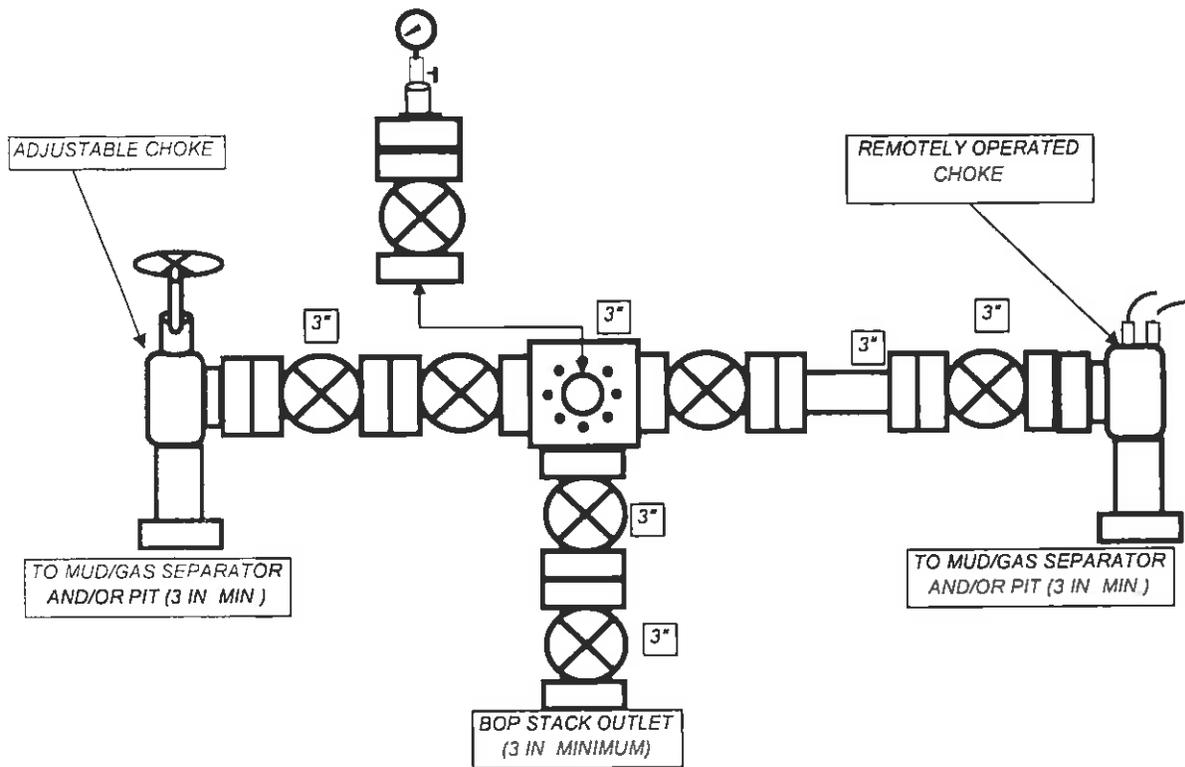
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





March 5, 2012

Ms. Diana Mason, Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Horizontal Drilling
LC Tribal # 16H-19-45
Section 19, T4S-R5W, U.S.B.&M.
Duchesne County, Utah**

**Surface Hole Location: 542' FSL & 717' FWL, SWSW, 19-T4S-R5W, USB&M
Bottom Hole Location: 800' FSL & 800' FEL, SESE, 19-T4S-R5W, USB&M**

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above-referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-2 pertaining to a temporary 640 acre spacing unit for a horizontal well.

- Tribal Exploration and Development Agreement #14-20-H62-5500, which includes all of the subject Section 19 and other lands, allows for the drilling of the #16H-19-45 well.
- Once the well has been drilled and completed BBC will earn the tribal lease covering 640 "deep depth" acres being further described in the Exploration and Development Agreement.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-2. If you should have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

BILL BARRETT CORPORATION

A handwritten signature in blue ink that reads 'David Watts' with a small 'for' written below it.

David Watts
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

LC TRIBAL #13H-24-46, #13-19D-45 & #16H-19-45

SECTION 19, T4S, R5W, U.S.B.&M.

SW 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'

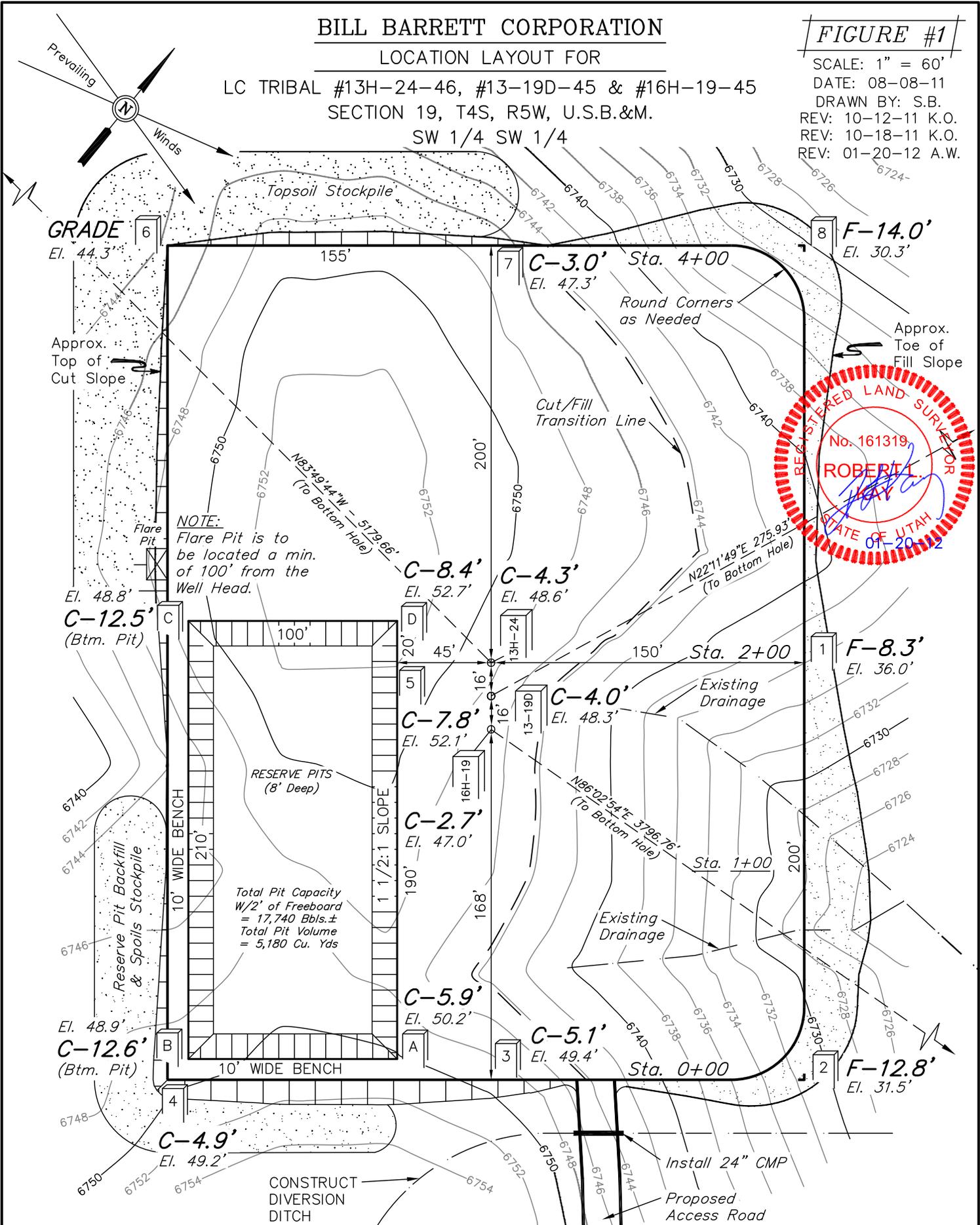
DATE: 08-08-11

DRAWN BY: S.B.

REV: 10-12-11 K.O.

REV: 10-18-11 K.O.

REV: 01-20-12 A.W.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
W/2' of Freeboard
= 17,740 Bbls.±
Total Pit Volume
= 5,180 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = **6748.6'**
FINISHED GRADE ELEV. AT LOC. STAKE = **6744.3'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: March 05, 2012

BILL BARRETT CORPORATION

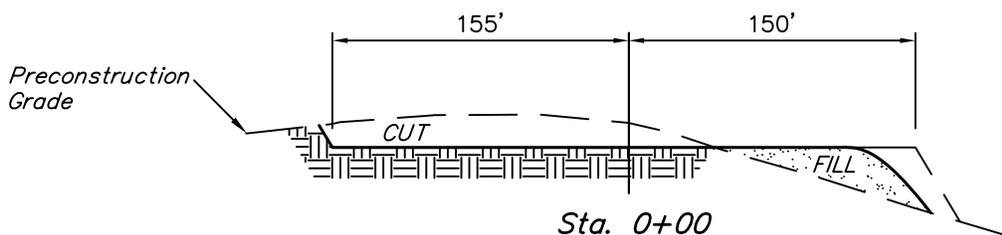
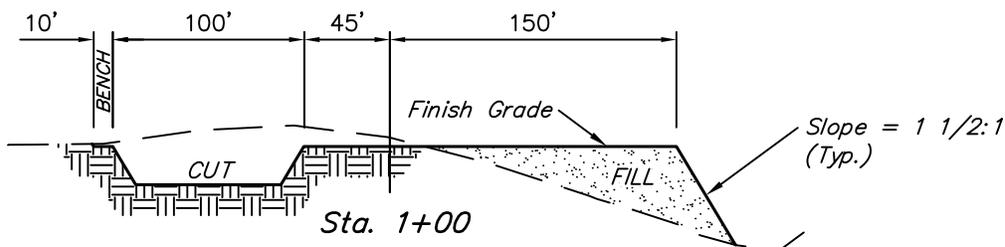
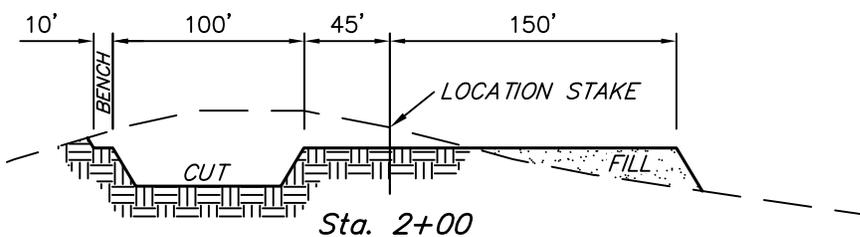
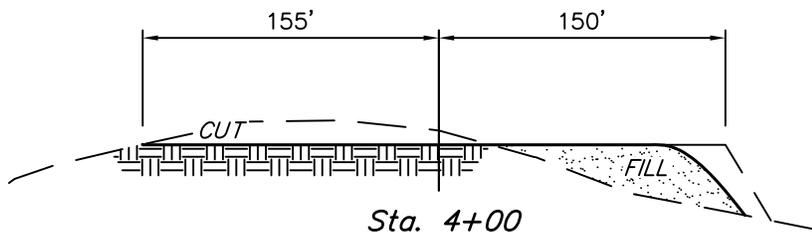
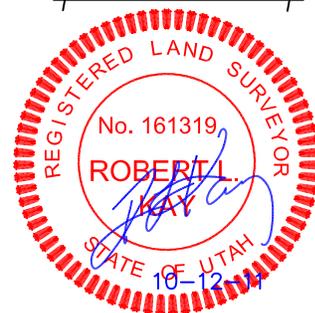
TYPICAL CROSS SECTION FOR

**LC TRIBAL #13H-24-46, #13-19D-45 & #16H-19-45
SECTION 19, T4S, R5W, U.S.B.&M.
SW 1/4 SW 1/4**

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

DATE: 08-08-11
DRAWN BY: S.B.
REV: 10-12-11 K.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	5,180 Cu. Yds.
Remaining Location	=	16,480 Cu. Yds.
TOTAL CUT	=	21,660 CU.YDS.
FILL	=	13,890 CU.YDS.

EXCESS MATERIAL	=	7,770 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	7,770 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

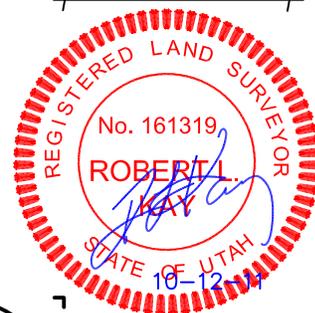
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

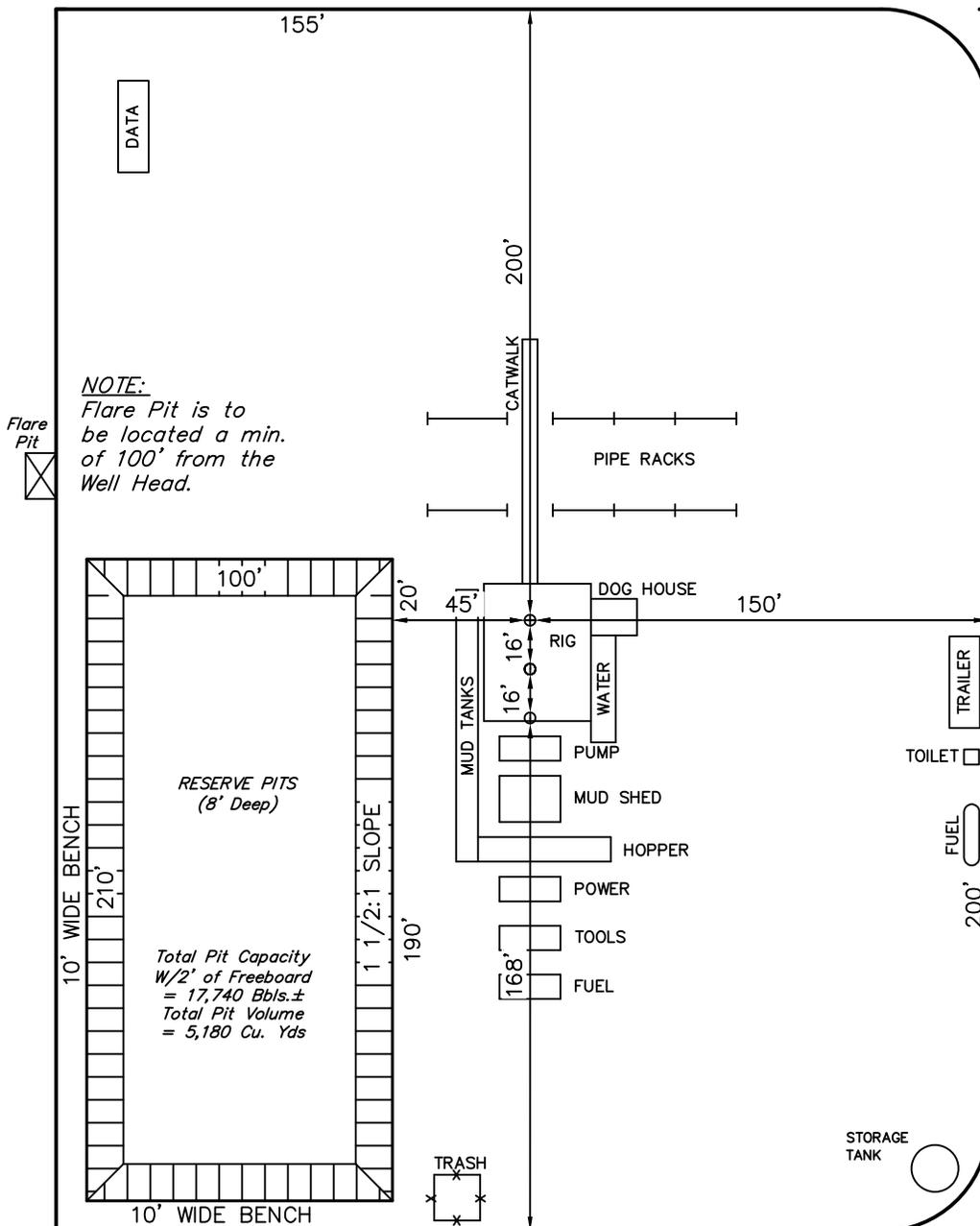
TYPICAL RIG LAYOUT FOR

LC TRIBAL #13H-24-46, #13-19D-45 & #16H-19-45
SECTION 19, T4S, R5W, U.S.B.&M.
SW 1/4 SW 1/4

FIGURE #3



SCALE: 1" = 60'
DATE: 08-08-11
DRAWN BY: S.B.
REV: 10-12-11 K.O.



Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: March 05, 2012

BILL BARRETT CORPORATION

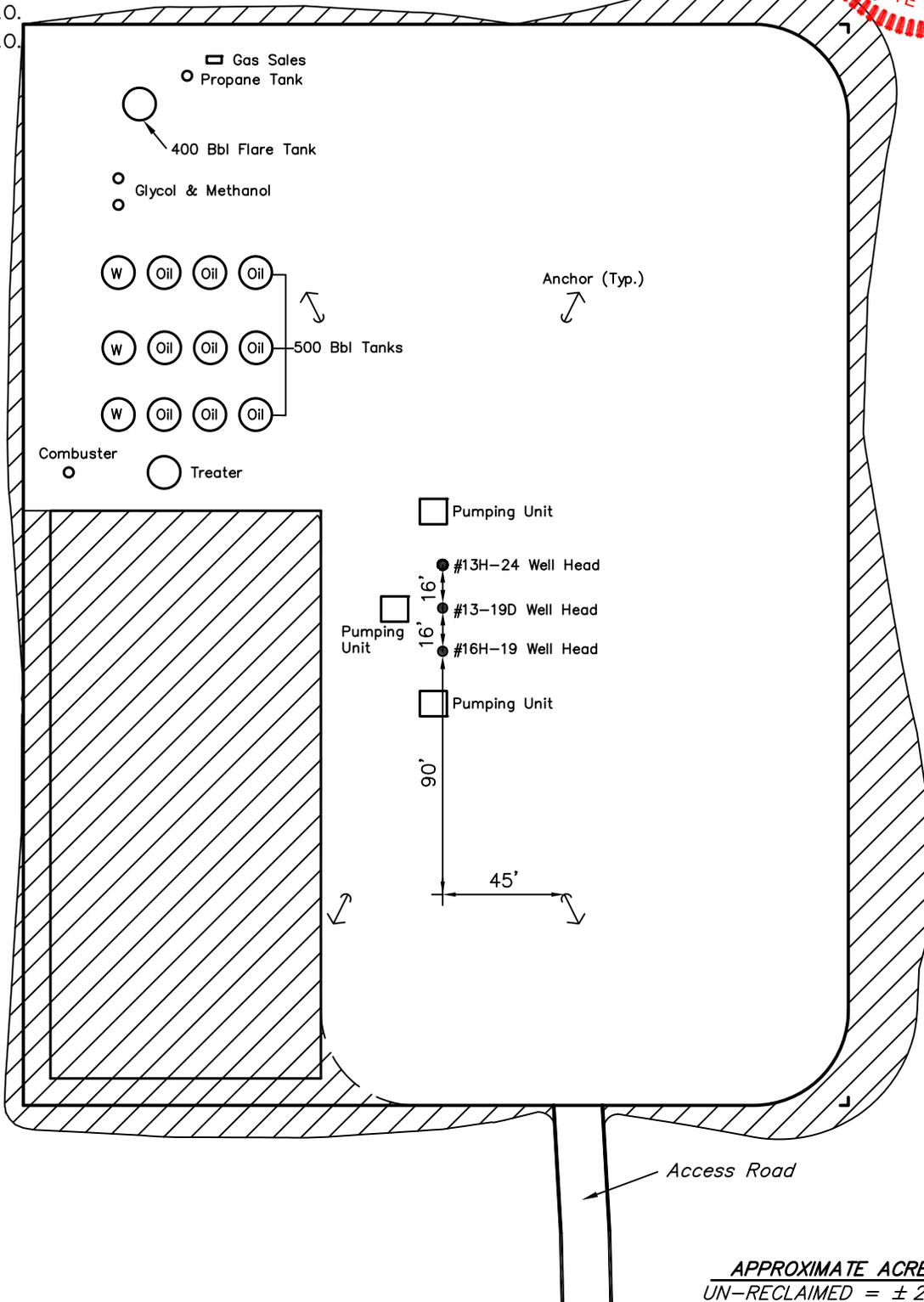
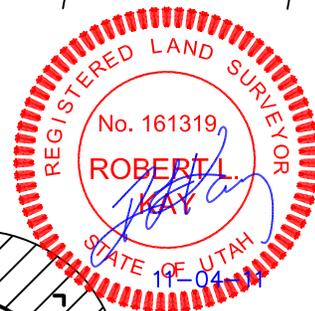
INTERIM RECLAMATION PLAN FOR

LC TRIBAL #13H-24-46, #13-19D-45 & #16H-19-45
SECTION 19, T4S, R5W, U.S.B.&M.
SW 1/4 SW 1/4

FIGURE #4



SCALE: 1" = 60'
DATE: 08-08-11
DRAWN BY: S.B.
REV: 10-12-11 K.O.
REV: 11-04-11 K.O.

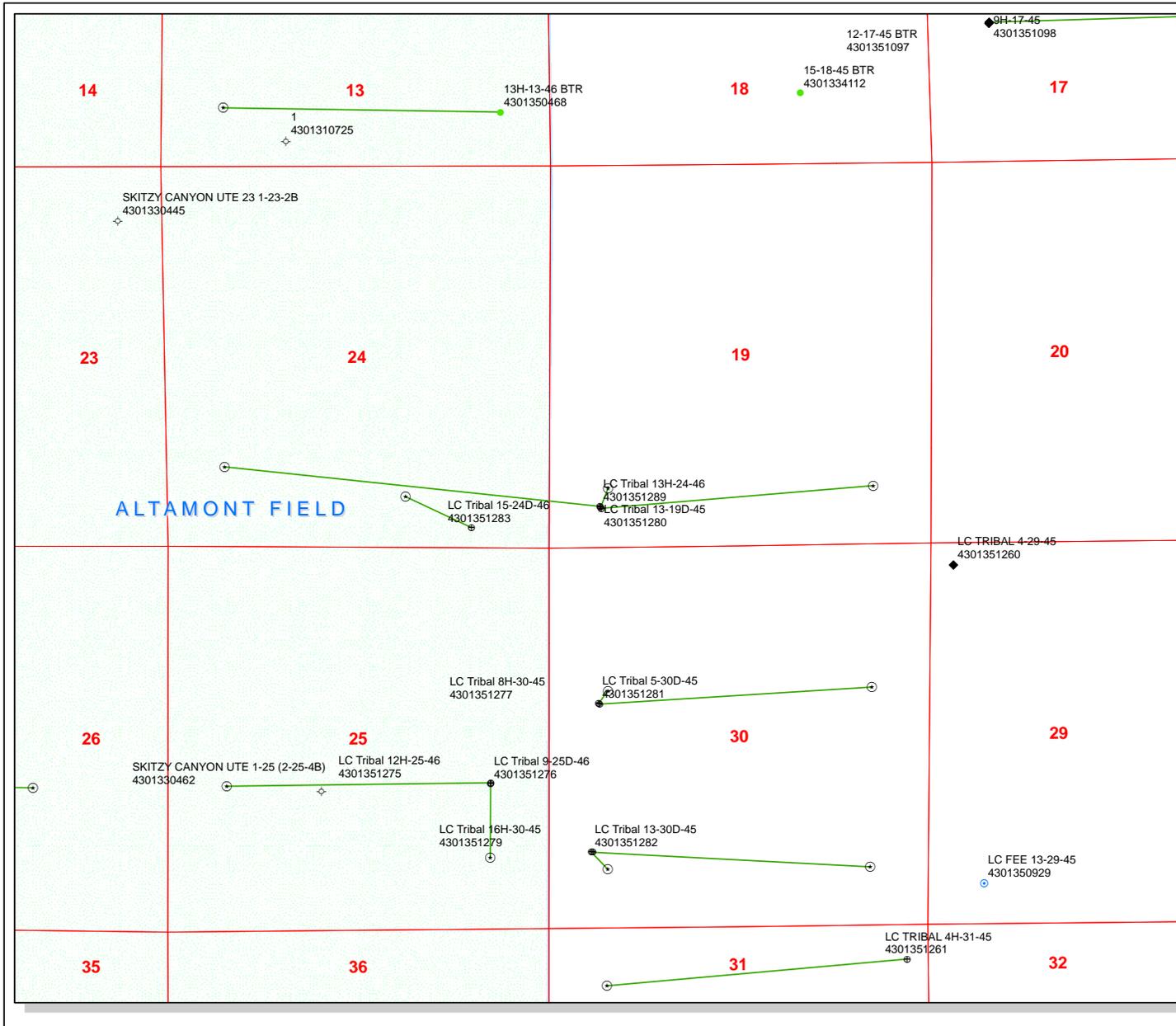


INTERIM RECLAMATION

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 2.227 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

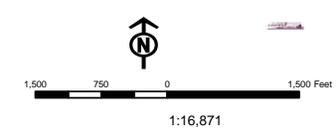
RECEIVED: March 05, 2012



API Number: 4301351278
Well Name: LC Tribal 16H-19-45
Township T0.4 . Range R0.5 . Section 19
Meridian: UBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | Units Status | Wells Query Status |
|----------------------|-------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM. | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |





Bill Barrett Corporation

July 12, 2012

Ms. Diana Mason – Petroleum Technician
STATE OF UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: **Exception Location – UTELAND BUTTE, LC Tribal #16H-19-45 – Lake Canyon Area**
Surface Location: 542' FSL & 717' FWL, SWSW, 19-T4S-R5W, USB&M
Bottom Location: 800' FSL & 800' FEL, SESE, 19-T4S-R5W, USB&M
Duchesne County, Utah

Dear Ms. Mason,

Bill Barrett Corporation (“BBC”) hereby submits an exception location letter in accordance with Oil & Gas Conservation Order #139-87, requesting an exception well location, supported by the following information:

- The location is within our Lake Canyon Area.
- BBC is requesting an exception to Spacing Order #139-87 by drilling multiple well bores from a single well pad where the horizontal wellbore will strictly produce hydrocarbons from the Uteland Butte formation and the other vertical wellbore will produce from formations excluding the Uteland Butte. This well configuration results in the wellbores being closer than the 1,320 feet allowed by spacing order.
- This will allow for a more efficient drainage of the reservoir formation being targeted.
- The exception location is due to topography requirements and to minimize surface disturbance.
- BBC certifies that it is the working interest owner along with Ute Energy, LLC and Berry Petroleum Company (who also consent to this exception location request), and together we own 100% of the working interest within 460 feet of the proposed well location.
- Our rights are owned under an Exploration and Development Agreement with the Ute Indian Tribe and Ute Distribution Corporation which provides for the drilling of exploratory wells. This agreement provides that we consult with these owners regarding the drilling of this well.

Based on the information provided, BBC requests the Division grant this exception to the locating, siting and spacing requirements of Order #139-87. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

David Watts
Landman
dwatts@billbarrettcorp.com

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/5/2012

API NO. ASSIGNED: 43013512780000

WELL NAME: LC Tribal 16H-19-45

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: SWSW 19 040S 050W

Permit Tech Review:

SURFACE: 0542 FSL 0717 FWL

Engineering Review:

BOTTOM: 0800 FSL 0800 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.11262

LONGITUDE: -110.49958

UTM SURF EASTINGS: 542646.00

NORTHINGS: 4440377.00

FIELD NAME: ALTAMONT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM8874725
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-87
- Effective Date: 12/6/2011
- Siting: 4 Prod LGRRV-WSTC Per Sectional Drilling Units
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
4 - Federal Approval - dmason
27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC Tribal 16H-19-45

API Well Number: 43013512780000

Lease Number: 2OG0005500

Surface Owner: INDIAN

Approval Date: 7/16/2012

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-87. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
 Submitted By Venessa Langmach Phone Number 303-312-8172
 Well Name/Number LC Tribal 16^H-19-45
 Qtr/Qtr Lot 4 Section 19 Township 4S Range 5W
 Lease Serial Number 2OG0005500
 API Number 43301351278
 013

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/20/2012 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

RECEIVED

JUL 17 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 07 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005500	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY	
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No.	
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202		8. Lease Name and Well No. LC TRIBAL 16H-19-45	
3b. Phone No. (include area code) Ph: 303-312-8172 Fx: 303-291-0420		9. API Well No. 13-013-512798	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface Lot 4 542FSL 717FWL 40.112706 N Lat, 110.499711 W Lon At proposed prod. zone SESE 800FSL 800FEL 40.113442 N Lat, 110.486172 W Lon		10. Field and Pool, or Exploratory UNDESIGNATED ALTAMONT	
14. Distance in miles and direction from nearest town or post office* 19.7 MILES SOUTHWEST OF DUCHESNE, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T4S R5W Mer UBM SME: BIA	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 800' (BTM. HOLE)		12. County or Parish DUCHESNE	13. State UT
16. No. of Acres in Lease 124793.50		17. Spacing Unit dedicated to this well 640.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3092'		20. BLM/BIA Bond No. on file WYB000040	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6747 GL		23. Estimated duration 60 DAYS (D&C)	
22. Approximate date work will start 05/01/2012			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) VENESSA LANGMACHER Ph: 303-312-8172	Date 03/05/2012
Title SENIOR PERMIT ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUN 14 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #132206 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 03/09/2012 (12LBR02)

NOTICE OF APPROVAL

RECEIVED
UDOGM

JUN 21 2012
DIV. OF OIL, GAS & MIN

** BLM REVISED **

11/11/2012

11/11/2012



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: LC Tribal 16H-19-45
API No: 43-013-51279

Location:
Lease No:
Agreement:

Lot 4, Sec. 19, T4S, R5W
2OG0005500
N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Additional Stipulations:

- Production Equipment will be painted Beetle Green to help blend into the surrounding vegetation.
- See Exhibit One of the approved EA U&O-FY12-Q2-067 for additional mitigation measures that must be followed for each of the proposed well locations. There are also site specific COAs of concern towards the back of that document

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipelines.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- Bill Barrett Corporation will implement a "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COA's, and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A CBL shall be run from PBTD (Intermediate 7" casing) to TOC.
- Cement for the 7 inch casing will be brought to a minimum of 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC Tribal 16H-19-45
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512780000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well spud this month; no other July 2012 monthly drilling activity to report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC Tribal 16H-19-45
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512780000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/23/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on 7/23/2012 at 8:00 am by Triple A Drilling.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 03, 2012

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 7/27/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351278	LC Tribal 16H-19-45		SWSW	19	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18627	7/23/2012			7/31/2012	
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. GRRV BHL: sese							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351280	LC Tribal 13-19D-45		SWSW	19	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18628	7/26/2012			7/31/2012	
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. GR-WS BHL: SWSW							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

7/27/2012

Title

Date

RECEIVED

JUL 30 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 16H-19-45
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512780000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No August 2012 monthly drilling activity to report.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 05, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/4/2012	

TOYS R US - 19

From: Naborsm22 <naborsm22@bbccontractors.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" ...
CC: Tracey Fallang <tfalang@billbarrettcorp.com>, Venessa Langmacher <vlang...>
Date: 9/3/2012 8:25 AM
Subject: M-22 24 HR NOTICE FOR BOP TESTING

GOOD MORNING;
THIS IS A 24 HR NOTICE FOR BOP TESTING ON THE 16H-19-45 LC TRIBAL, API # 43-013-51278...
AND A ROUGH 14 HR NOTICCE FOR SURFACE CSG. AND CMT JOB ON THE SAME WELL...

IF THERE ARE ANY QUESTION, COMMRNTS, AND/OR CONCERNS CONTACT 303-353-5350

BILL BARRETT CORP...
NABORS M22...
303-353-5350

RECEIVED

SEP 04 2012

DIV. OF OIL, GAS & MINING

TOYS ROSW 5-15

From: Naborsm22 <naborsm22@bbcontractors.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" ...
CC: Tracey Fallang <tfallang@billbarrettcorp.com>, Venessa Langmacher <vlang...>
Date: 9/11/2012 9:10 AM
Subject: NABORS M22 SHORT NOTICE...

THIS IS A SUPER SHORT NOTICE, ON A CEMENT PLUG FOR KICK OFF ON THE WELL# 16H-19-45 LC TRIBAL, API# 43-013-51278... IT SHOULD BE SOME TIME THIS EVENING TO START SETTING THE PLUG...

IF THERE ARE ANY QUESTIONS, COMMENTS, CONCERNS PLEASE CALL 303-353-5350

BILL BARRETT CORP...
NABOR M22...
303-353-5350...

RECEIVED

SEP 11 2012

DIV. OF OIL, GAS & MINING

Remarks WE WILL BE CMENTING AROUND 8:00 AM 9/19/12
PLEASE CALL WITH ANY QUESTIONS OR
CONCERNS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: LC TRIBAL 16H-19-45	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013512780000	
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
September 2012 monthly drilling activity report is attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2012			
NAME (PLEASE PRINT) Megan Finnegan		PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A		DATE 10/2/2012	

**LC Tribal 16H-19-45 9/1/2012 10:30 - 9/2/2012 06:00**

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
10:30	2.00	12:30	1	RIGUP & TEARDOWN	PREP RIG FOR WALK...
12:30	1.50	14:00	21	OPEN	WALK RIG
14:00	3.50	17:30	1	RIGUP & TEARDOWN	SLIDE BOP WRANGLER OUT OF WAY, R/U FLOW LINE,
17:30	1.00	18:30	22	OPEN	LOAD BHA ONTO PIPE RACKS
18:30	2.50	21:00	23	OPEN	WAIT ON WELDER FOR CONDUCTOR PIPE REFAB...
21:00	2.50	23:30	23	OPEN	WELD ON CONDUCTOR
23:30	1.50	01:00	20	DIRECTIONAL WORK	P/U MUD MOTOR AND DIRECTIONAL TOOL'S
01:00	3.50	04:30	2	DRILL ACTUAL	BIT WT= 12K RPM=55 SPM=80
04:30	1.50	06:00			

LC Tribal 16H-19-45 9/2/2012 06:00 - 9/3/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	BIT WT= 15K RPM=55 SPM= 120
17:30	0.50	18:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE
18:00	1.50	19:30	2	DRILL ACTUAL	BIT WT= 12 K RPM 55 SPM 120
19:30	1.50	21:00	6	TRIPS	TRIP FOR MWD TOOL
21:00	0.50	21:30	20	DIRECTIONAL WORK	CHANGE OUT BATTIRES ON TOOL
21:30	1.00	22:30	6	TRIPS	T.I.H.
22:30	7.00	05:30	2	DRILL ACTUAL	BIT WT= 15K RPM= 55 SPM = 120
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE

LC Tribal 16H-19-45 9/3/2012 06:00 - 9/4/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	2	DRILL ACTUAL	BIT WT= 22K RPM= 55 SPM= 120
14:00	1.50	15:30	5	COND MUD & CIRC	CIRC. & COND. MUD, AND PUMP SWEEPS AND DRY JOB...
15:30	1.50	17:00	6	TRIPS	TRIP FOR CSG. JOB...
17:00	1.00	18:00	20	DIRECTIONAL WORK	L/D DIRECTIONAL TOOL'S AND 8" TOOL'S
18:00	4.50	22:30	12	RUN CASING & CEMENT	R/U AND RUN 42 JT'S OF 9 5/8", 36.0#, J-55 CSG. WITH FRANKS WESTATES TO 1795.0
22:30	5.00	03:30	5	COND MUD & CIRC	CIRC. WITH RIG PUMP, AND WAIT ON HALLIBURTON
03:30	1.50	05:00	12	RUN CASING & CEMENT	R/U AND CMT WITH HALLIBURTON... PUMP 80 BBL' S OF WATER AND SUPER FLUSH... PUMP LEAD @ 260 SX'X/146 BBL'S @ 11.0# PUMP TAIL @ 235 SX'S/56 BBL'S @ 14.8# PUMP DISPLACEMENT @ 136 BBL'S @ 8.34#
05:00	1.00	06:00	13	WAIT ON CEMENT	WAIT ON CMT FOR TOP JOB

**LC Tribal 16H-19-45 9/4/2012 06:00 - 9/5/2012 06:00**

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	13	WAIT ON CEMENT	WAIT ON CMT, & 1 INCH TOP JOB'S...
12:00	2.00	14:00	21	OPEN	CUT OFF CONDUCTOR AND WELD ON WELL HEAD...
14:00	2.00	16:00	14	NIPPLE UP B.O.P	NIPPLE UP BOP'S...
16:00	3.50	19:30	15	TEST B.O.P	R/U AND TEST BOP'S WITH B&C QUICK TESTING...
19:30	0.50	20:00	22	OPEN	INSTALL WEAR BUSHING
20:00	1.00	21:00	20	DIRECTIONAL WORK	P/U BIT, MTR, & GAMMA TOOL
21:00	1.50	22:30	6	TRIPS	T.I.H...
22:30	0.50	23:00	23	OPEN	DRLG CMT @ 1740' DRLG FLOAT @ 1750 DRLG SHOE @ 1795
23:00	0.50	23:30	21	OPEN	HELD E.M.W. TEST = 10.4 MUD WT AT SHOE
23:30	6.00	05:30	2	DRILL ACTUAL	BIT WT= 12K RPM=55 SPM= 120
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE

LC Tribal 16H-19-45 9/5/2012 06:00 - 9/6/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	2	DRILL ACTUAL	BIT WT= 12 K RPM= 55 SPM= 120
14:00	1.00	15:00	5	COND MUD & CIRC	CIRC. & COND., REBUILD VOLUME
15:00	1.00	16:00	2	DRILL ACTUAL	BIT WT= 12K RPM= 55 SPM= 110
16:00	0.50	16:30	6	TRIPS	PULL 5 STD'S
16:30	2.00	18:30	5	COND MUD & CIRC	PUMP DIAMOND SEAL/POLY SWELL SLUG AND LET SOAK...
18:30	0.50	19:00	6	TRIPS	T.I.H.
19:00	6.50	01:30	2	DRILL ACTUAL	BIT WT= 15K RPM= 55 SPM= 110
01:30	0.50	02:00	5	COND MUD & CIRC	CIRC.&COND. MUD, PUMP DIAMOND SEAL PILL AND LET SOAK...
02:00	0.50	02:30	6	TRIPS	T.O.H. 3 STD'S
02:30	1.00	03:30	5	COND MUD & CIRC	CIRC.&COND. MUD, REBUILD VOLUME...
03:30	0.50	04:00	6	TRIPS	T.I.H. 3 STD'S... & ESTABLISH CIRC...
04:00	2.00	06:00	2	DRILL ACTUAL	BIT WT= 12K RPM= 55 SPM= 100

LC Tribal 16H-19-45 9/6/2012 06:00 - 9/7/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	BIT WT= 16K RPM= 55 SPM 110
17:30	0.50	18:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE
18:00	5.50	23:30	2	DRILL ACTUAL	BIT WT= 16K RPM=55 SPM=100
23:30	0.50	00:00	5	COND MUD & CIRC	LOSS CIRC., PUMP DIAMOND SEAL PILL



Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
00:00	0.50	00:30	6	TRIPS	T.O.H. 5 STD'S	
00:30	2.00	02:30	5	COND MUD & CIRC	LET DIAMOND SEAL SOAK	
02:30	0.50	03:00	6	TRIPS	T.I.H. 5 STDS	
03:00	2.50	05:30	2	DRILL ACTUAL	BIT WT= 16K RPM=55 SPM= 110	
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE...	

LC Tribal 16H-19-45 9/7/2012 06:00 - 9/8/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	9.00	15:00	2	DRILL ACTUAL	BIT WT= 18K RPM= 55 SPM=110	
15:00	0.50	15:30	7	LUBRICATE RIG	SERVICE RIG & TOP DRIVE	
15:30	7.50	23:00	2	DRILL ACTUAL	BIT WT= 18K RPM= 55 SPM=110	
23:00	1.50	00:30	5	COND MUD & CIRC	CIRC. & COND. MUD, BUILD VOLUME, AND DIAMOND SEAL PILL...	
00:30	0.50	01:00	6	TRIPS	T.O.H. 5 STD'S...	
01:00	1.00	02:00	5	COND MUD & CIRC	CIRC. & COND., AND LET PILL SOAK, & BUILD VOLUME...	
02:00	1.00	03:00	6	TRIPS	TRIP IN 5 STD'S	
03:00	3.00	06:00	2	DRILL ACTUAL	BIT WT= 16K RPM=55 SPM=100	

LC Tribal 16H-19-45 9/8/2012 06:00 - 9/9/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	3.50	09:30	6	TRIPS	TRIP OUT OF HOLE TO CHANGE UP BHA	
09:30	2.50	12:00	20	DIRECTIONAL WORK	CHANGE OUT BHA FOR CURVE...	
12:00	1.50	13:30	6	TRIPS	TRIP INTO THE SHOE...	
13:30	1.00	14:30	9	CUT OFF DRILL LINE	SLIP & CUT DRLG LINE...	
14:30	3.50	18:00	6	TRIPS	TRIP INTO BTM, NO FILL	
18:00	10.00	04:00	2	DRILL ACTUAL	BIT WT= 30K RPM= 0 SPM=120	
04:00	0.50	04:30	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE	
04:30	1.50	06:00	2	DRILL ACTUAL	BIT WT= 30K RPM=0 SPM= 120	

LC Tribal 16H-19-45 9/9/2012 06:00 - 9/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	5	COND MUD & CIRC	CIRC. & COND. MUD, PUMP SWEEPS AND DRY JOB...	
07:00	3.50	10:30	6	TRIPS	T.O.H...	
10:30	2.00	12:30	20	DIRECTIONAL WORK	CHANGE OUT MUD MOTORS AND DIAL UP NEW MOTOR...	
12:30	3.50	16:00	6	TRIPS	T.I.H...	
16:00	2.00	18:00	5	COND MUD & CIRC	REUILD VOLUME, AND CONTROL LOSSES...	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	1.50	19:30	2	DRILL ACTUAL	BIT WT= 28K SPM=0 SPM=120
19:30	3.50	23:00	5	COND MUD & CIRC	CIRC. & COND., AND REBUILD VOLUME...
23:00	5.00	04:00	2	DRILL ACTUAL	BIT WT= 28K RPM=0 SPM=100
04:00	0.50	04:30	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE
04:30	1.50	06:00	2	DRILL ACTUAL	BIT WT= 28K RPM=0 SPM=110

LC Tribal 16H-19-45 9/10/2012 06:00 - 9/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	5	COND MUD & CIRC	CIRC. & COND. MUD., PUMP SWEEP
07:00	5.00	12:00	6	TRIPS	T.O.H...
12:00	1.00	13:00	20	DIRECTIONAL WORK	L/D MWD TOOL, AND INSP. ALONG WITH ALL DIRECTIONAL TOOLS...
13:00	5.00	18:00	21	OPEN	WAIT ON GYRO, & WIRE LINE TRUCK...
18:00	5.00	23:00	6	TRIPS	T.I.H. TO GYRO THE HOLE...
23:00	0.50	23:30	5	COND MUD & CIRC	CIRC. & COND. MUD... R/U WIRELINE, AND GYRO COMPANIES
23:30	2.50	02:00	11	WIRELINE LOGS	RUN INSIDE OF D.P. AND GYRO HOLE...
02:00	0.50	02:30	5	COND MUD & CIRC	CIRC. & COND. MUD AND PUMP SWEEP...
02:30	3.00	05:30	6	TRIPS	T.O.H., TO L/D FLEX MONEL'S AND MULE SHOE SUB...
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE...

LC Tribal 16H-19-45 9/11/2012 06:00 - 9/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	21	OPEN	WAIT ON ORDERS, AND TOOL'S...
20:00	6.00	02:00	6	TRIPS	T.I.H. W/ 800' OF 2 7/8" TUBING, AND 41/2" PIPE...
02:00	4.00	06:00	5	COND MUD & CIRC	CIRC. & COND. MUD. BUILD LOSSES...

LC Tribal 16H-19-45 9/12/2012 06:00 - 9/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	5	COND MUD & CIRC	CIRC. & COND. MUD, AND SPOT HIGH VIS PILL...
06:30	0.50	07:00	6	TRIPS	T.O.H. TO 5700.00
07:00	2.50	09:30	5	COND MUD & CIRC	CIRC. & COND. MUD, CIRC. 3 B/U...
09:30	1.00	10:30	12	RUN CASING & CEMENT	PUMP CMT PLUG WITH HALLIBURTON... PUMP 30.1 BBL'S OF TUNED SPACER @ 10#... PUMP 67 BBL'S OF CMT/400 SX'S @ 17.5#... PUMP 9.1 BBL'S OF TUNED SPACER @ 10#... PUMP 58.65 BBL'S OF MUD TO BALANCE...
10:30	2.50	13:00	6	TRIPS	T.O.H. TO 4100'
13:00	1.50	14:30	5	COND MUD & CIRC	CIRC. & COND MUD., CIRC. 2 BU...
14:30	3.00	17:30	6	TRIPS	T.O.H., & L/D ALL 2 7/8" TUBING...
17:30	12.50	06:00	13	WAIT ON CEMENT	WAIT ON CMT... LOAD RACKS UP WITH BHA TO DRESS TOP OF CMT PLUG... TRIP IN TO 4,000' AND WAIT...

**LC Tribal 16H-19-45 9/13/2012 06:00 - 9/14/2012 06:00**

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	5	COND MUD & CIRC	CIRC. & COND @ 4,000'
07:30	1.50	09:00	3	REAMING	WASH TO TOP OF PLUG...
09:00	0.50	09:30	7	LUBRICATE RIG	SERVICE TOP DRIVE & RIG...
09:30	1.50	11:00	3	REAMING	WASH TO 4900'...
11:00	2.00	13:00	13	WAIT ON CEMENT	WAIT ON CMT, WOULDN'T HOLD 8K ON BIT...
13:00	13.50	02:30	21	OPEN	DRLG CMT, DRESS OUT PLUG...
02:30	1.00	03:30	5	COND MUD & CIRC	CIRC. & COND. MUD
03:30	2.50	06:00	6	TRIPS	T.O.H., L/D 6' D.C.'S...

LC Tribal 16H-19-45 9/14/2012 06:00 - 9/15/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	20	DIRECTIONAL WORK	P/U NEW BIT, MUD MOTOR, AND ALL DIRECTIONAL TOOL'S...
08:00	3.00	11:00	6	TRIPS	T.I.H...
11:00	19.00	06:00	2	DRILL ACTUAL	BUILD TROUGH, AND TIME DRLG CMT, TO NEW FORM, NEW KICK OFF POINT...

LC Tribal 16H-19-45 9/15/2012 06:00 - 9/16/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	20.00	02:00	21	OPEN	TIME DRLG FOR KICK OFF CMT PLUG... 1' A HR FOR 5 HR'S 2' A HR FOR 5 HR'S 3' A HR FOR 5 HR'S
02:00	0.50	02:30	7	LUBRICATE RIG	SERVICE TOP DRIVE...
02:30	3.50	06:00	21	OPEN	TIME DRLG FOR KICK OFF CMT PLUG... 1' A HR FOR 5 HR'S 2' A HR FOR 5 HR'S 3' A HR FOR 5 HR'S

LC Tribal 16H-19-45 9/16/2012 06:00 - 9/17/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	21	OPEN	TIME DRLG CMT, KICK OFF CMT PLUG...
07:00	3.50	10:30	2	DRILL ACTUAL	SLIDE DRLG BUILDING CURVE/DRLG FORM... BIT WT= 30K RPM= 0 SPM= 70
10:30	3.50	14:00	5	COND MUD & CIRC	CIRC. & COND MUD, SWITCH FROM LSND MUD BACK TO DAP MUD...
14:00	15.50	05:30	2	DRILL ACTUAL	BIT WT= 39K RPM=0 SPM= 100
05:30	0.50	06:00	7	LUBRICATE RIG	SERVICE RIG AND TOP DRIVE...

LC Tribal 16H-19-45 9/17/2012 06:00 - 9/18/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	19.50	01:30	2	DRILL ACTUAL	W/498 GPM 20 RPM & 30K WT ON BIT
01:30	1.00	02:30	5	COND MUD & CIRC	CIRC TWO B/U FLOW CHECK
02:30	3.50	06:00	6	TRIPS	12 STAND WIPER TRIP TO KICK OFF POINT

LC Tribal 16H-19-45 9/18/2012 06:00 - 9/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	6	TRIPS	WASH F/6020' T/6365'
07:30	1.50	09:00	5	COND MUD & CIRC	CIRC & COND M,UD PUMP HIGH VIS SWEEP
09:00	0.50	09:30	7	LUBRICATE RIG	RIG SERVICE
09:30	5.00	14:30	6	TRIPS	T.O.O.H.
14:30	1.50	16:00	20	DIRECTIONAL WORK	PULL MWD TOOL - L/D MONELS - BREAK BIT - L/D MUD MOTOR
16:00	2.00	18:00	6	TRIPS	M/U REAMER ASSEMBLY - T.I.H. F/0' T/1800'
18:00	1.00	19:00	9	CUT OFF DRILL LINE	CUT 14 WRAPS DRILL LINE
19:00	2.50	21:30	6	TRIPS	T.I.H.
21:30	3.50	01:00	3	REAMING	F/5500 T/6365'
01:00	1.50	02:30	5	COND MUD & CIRC	CIRC PUMP HIGH VIS SWEEP
02:30	3.50	06:00	6	TRIPS	T.O.O.H. TO KICK OFF POINT - L/D DRILL PIPE

LC Tribal 16H-19-45 9/19/2012 06:00 - 9/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	6	TRIPS	L/D DRILL PIPE
12:00	0.50	12:30	7	LUBRICATE RIG	RIG SERVICE
12:30	2.00	14:30	6	TRIPS	L/D DRILL PIPE
14:30	0.50	15:00	21	OPEN	PULL WEAR BUSHING
15:00	15.00	06:00	12	RUN CASING & CEMENT	R/U CSG CREW & RUN CSG - WASHING DOWN CSG @ 6086'

LC Tribal 16H-19-45 9/20/2012 06:00 - 9/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.00	17:00	12	RUN CASING & CEMENT	RUN 140 JOINTS 7" 26# P-110 CSG WITH 38 CENTALIZERS - CSG SET @ 6134'
17:00	1.00	18:00	5	COND MUD & CIRC	CIRC - R/U CEMENTERS
18:00	3.50	21:30	12	RUN CASING & CEMENT	S/M - TEST LINES TO 5000 PSI - PUMP 10 BBLS WATER - 40 BBLS SUPER FLUSH, 10 BBLS WATER, 166 BBLS 400 SKS 11 PPG 2.33 YIELD LEAD CEMENT MIXED @ 10.63 GAL/SK, 90 BBLS 355 SKS 13.5 PPG 1.42 YIELD TAIL CEMENT MIXED @ 6.61 GAL/SK, SHUT DOWN WASH LINES DROP PLUG & DISPLACE WITH 234.5 BBLS MUD/WATER - BUMP PLUG WITH & PRESSURE UP 400 PSI OVER TO (1350 PSI) RELEASE PRESSURE FLOATS HELD - LOST RETURNS 195 BBLS INTO DISPLACEMENT
21:30	1.00	22:30	14	NIPPLE DOWN B.O.P	FLUSH STACK - NIPPLE DOWN B.O.P.
22:30	2.00	00:30	21	OPEN	SET SLIPS @ 125K CUT OFF CSG - DRESS CSG & INSTALL WELDAMENT
00:30	2.50	03:00	14	NIPPLE UP B.O.P	NIPPLE UP BOP - CHANGE OUT PIPE RAMS
03:00	3.00	06:00	15	TEST B.O.P	TEST BOP

LC Tribal 16H-19-45 9/21/2012 06:00 - 9/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	15	TEST B.O.P	TEST BOP
07:30	16.50	00:00	6	TRIPS	P/U 264 JOINTS 4" DRILL PIPE & 42 JOINTS 4" HWDP STAND BACK IN DERRICK
00:00	2.50	02:30	20	DIRECTIONAL WORK	P/U DIR TOOLS LOAD MWD TOOL & ORIENT SAME
02:30	2.50	05:00	6	TRIPS	T.I.H.
05:00	1.00	06:00	2	DRILL ACTUAL	DRLG CEMENT FLOAT & SHOE

LC Tribal 16H-19-45 9/22/2012 06:00 - 9/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	2	DRILL ACTUAL	DRLG FLOAT @ 6051, CEMENT, SHOE @ 6130' - DRLG CEMENT F/6133' T/6365' W/275 GPM 60 RPM & 6K WT ON BIT
12:00	17.50	05:30	2	DRILL ACTUAL	W/ 298 GPM 85 RPM & 16K WT ON BIT
05:30	0.50	06:00	7	LUBRICATE RIG	RIG SERVICE

LC Tribal 16H-19-45 9/23/2012 06:00 - 9/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	W/ 310 GPM 85 RPM & 14K WT ON BIT
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	10.00	04:00	2	DRILL ACTUAL	W/ 310 GPM 85 RPM & 15K WT ON BIT
04:00	0.50	04:30	7	LUBRICATE RIG	RIG SERVICE
04:30	1.50	06:00	2	DRILL ACTUAL	W/ 310 GPM 85 RPM & 16K WT ON BIT

LC Tribal 16H-19-45 9/24/2012 06:00 - 9/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	2	DRILL ACTUAL	W/ 310 GPM 85 RPM & 16K WT ON BIT
12:00	1.00	13:00	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD TOOL
13:00	0.50	13:30	5	COND MUD & CIRC	CIRC PUMP HIGH VIS SWEEP
13:30	5.50	19:00	6	TRIPS	T.O.O.H. FOR MWD TOOL
19:00	3.00	22:00	20	DIRECTIONAL WORK	BREAK BIT L/D MUD MOTOR - P/U NEW MUD MOTOR - M/U BIT, CHANGE OUT GAP SUBS - LOAD MWD TOOL & ORIENT SAME
22:00	4.50	02:30	6	TRIPS	T.I.H. F/0' T/7241
02:30	3.00	05:30	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD TOOL - UNABLE TO TURN MWD TOOL ON
05:30	0.50	06:00	6	TRIPS	T.O.O.H.

LC Tribal 16H-19-45 9/25/2012 06:00 - 9/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	DRILLING	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	6	TRIPS	T.O.O.H. FOR MWD TOOL
09:30	2.00	11:30	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD TOOL - BUILD NEW TOOL & INSTALL
11:30	4.50	16:00	6	TRIPS	T.I.H. F/0' T/8349
16:00	0.50	16:30	2	DRILL ACTUAL	W/ 310 GPM 85 RPM & 14K WT ON BIT
16:30	0.50	17:00	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD TOOL
17:00	0.50	17:30	2	DRILL ACTUAL	W/ 310 GPM 85 RPM & 16K WT ON BIT
17:30	0.50	18:00	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD TOOL

**LC Tribal 16H-19-45 9/26/2012 06:00 - 9/27/2012 06:00**

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	W/310 GPM 85 RPM & 18K WT ON BIT
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	9.00	03:00	2	DRILL ACTUAL	W/ 310 GPM 90 RPM & 18K WT ON BIT
03:00	0.50	03:30	7	LUBRICATE RIG	RIG SERVICE
03:30	0.50	04:00	2	DRILL ACTUAL	W/ 310 GPM 95 RPM & 18K WT ON BIT
04:00	2.00	06:00	5	COND MUD & CIRC	CIRC PUMP LOW VIS/HIGH VIS SWEEP - CIRC 4 B/U

LC Tribal 16H-19-45 9/27/2012 06:00 - 9/28/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	5	COND MUD & CIRC	CIRC PUMP SWEEP & BUILD SLUG
07:00	5.50	12:30	6	TRIPS	T.O.O.H.
12:30	1.00	13:30	20	DIRECTIONAL WORK	L/D DIR TOOLS - BREAK BIT & L/D MUD MOTOR
13:30	4.50	18:00	6	TRIPS	M/U BIT, BIT SUB & REAMERS - T.I.H. F/O' T/6175'
18:00	7.50	01:30	3	REAMING	WASH & REAM F/6175' T/9740'
01:30	1.50	03:00	5	COND MUD & CIRC	PUMP HIGH VIS SWEEP - CIRC TWO B/U
03:00	3.00	06:00	6	TRIPS	T.O.O.H.

LC Tribal 16H-19-45 9/28/2012 06:00 - 9/29/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status DRILLING	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	6	TRIPS	T.O.O.H. - L/D REAMERS
08:30	9.00	17:30	12	RUN CASING & CEMENT	R/U CSG CREW & RUN 97 JOINTS 4.5" P-110 CSG WITH 88 CENTRALIZERS - M/U VFLH - T.I.H. 30 JOINTS DP, 42 JOINTS HWDP, 100 JOINTS DP - CSG SET @ 9732'
17:30	1.50	19:00	5	COND MUD & CIRC	CIRC TWO B/U
19:00	3.00	22:00	12	RUN CASING & CEMENT	R/U CSG CREW - TEST LINES @ 9000 PSI - PUMP 60 BBLS TUNED SPACER @ 12 PPG, 75 BBLS 340 SKS 13.5 PPG 1.24 YIELD TAIL CEMENT MIXED @ 4.85 GAL/SK - SHUT DOWN WASH LINES & DROP DART DISPLACE WITH 119 BBLS WATER BUMP PLUG PRESSURE UP 500 PSI OVER TO (1820 PSI) CHECK FLOATS FLOATS HELD - DROP BALL, PRESSURE UP TO 5100 PSI & BURST DISK, PUMP 15 BBLS WATER SEAT BALL PRESSURE UP TO 7900 PSI & SET LINER HANGER - PULL TEST LINER @ 180K - R/D CEMENTERS - SET LNER HANGER
22:00	1.00	23:00	5	COND MUD & CIRC	CIRC PUMP 1.5 B/U TO DISPLACE HOLE WITH FRESH WATER - TEST LINER SEAL @ 2500 PSI
23:00	4.00	03:00	6	TRIPS	L/D135 JOINTS 4" DP
03:00	3.00	06:00	14	NIPPLE DOWN B.O.P	NIPPLE DOWN B.O.P. - RIG RELEASED @ 0600 HRS

Remarks WE WILL BE CEMENTING 4.5" LINER AROUND 2:00 PM
9/28/12 PLEASE CALL WITH ANY QUESTIONS OR
CONCERNS

RECEIVED

SEP 27 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 16H-19-45	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512780000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. November 2012 monthly drilling activity report is attached.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/3/2012	

**LC Tribal 16H-19-45 11/1/2012 06:00 - 11/2/2012 06:00**

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured.
07:00	5.00	12:00	ACID	Acid Wash/Squeeze	MIRU HES Acid Crew And Equipment. Hold Safety Meeting And Pressure Test To 9500#. Pressure Up On 7" Annulus To 1,500 Psi.. Open Well, Pump Into, Pressured Upto 8,500 Psi., Saw Indication Of Sleeve Shifting. Brought Rate Upto 2.9 Bpm And 4,289 Psi., Pumped 2500 Gals. 15% HCL, Flushed Away With 160 Bbls. 2% KCL. Able To Achieve Rate Of 8.8 Bpm And 1,900 Psi.. ShutDown Pressure 1,445 Psi.. WSI And Secured, RigDown HES Acid Crew, MOL.
12:00	18.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured

LC Tribal 16H-19-45 11/8/2012 06:00 - 11/9/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	SETTING AND FILLING FRAC LINE.

LC Tribal 16H-19-45 11/9/2012 06:00 - 11/10/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	FILLING FRAC LINE. SET BACK SIDE MANIFOLD. SET FRONT SIDE MANIFOLD. PLUMB IN 5K SAND TRAP AND 10K CHOLE MANIFOLD.

LC Tribal 16H-19-45 11/10/2012 06:00 - 11/11/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HAD PROBLEMS GETTING WTR UPHILL THRU THE NIGHT. CONT FILLING FRAC LINE. HEAT FRAC LINE. MIRU SLB. PLUMB IN 5K SAND TRAP AN D10K CHOKE. PRES TEST SAME.

LC Tribal 16H-19-45 11/11/2012 06:00 - 11/12/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	GOP	General Operations	WORKING ON 13-19D.
11:00	1.00	12:00	GOP	General Operations	RU 10K LUB AND PRES TEST TO 8000 PSI.
12:00	2.00	14:00	GOP	General Operations	WAIT FOR HES FRAC TO GET RIGGED UP
14:00	4.00	18:00	PFRT	Perforating	PU PERF GUN FOR STG 1 AND DUMMY PLUG. UNABLE TO GET THRU FRAC VALVES. PU LUBE. ADJUST ANGLE ON CRANE. SET DOWN ON FRAC VALVE. EQUALIZE 400 PSI AND OPEN VALVE. ATTEMPT TO GO DOWN HOLE. ACTS LIKE SETTING ON GREASE BALL, GOES DOWN VERY SLOW. PULL UP INTO LUB. PMP 20 BBLs W/ HES. RIH W/ GUNS FOR STG 1. CORRELATE TO 1-JT 4-1/2" CSG AND BTM OF LINER 5470'-5426'. PULL UP AND START PMP RATE AT 4 BPM. RIH AS INCREASE PMP RATE TO PERF DEPTH WITH 234 BBLs. PERF STG 1 IN UTELAND BUTTE 9339'-9541' WITH 60 HOLES IN 15' NET. POOH WITH GUNS. VERIFY ALL GUNS SHOT. SECURE WELL FOR NIGHT WITH TARP AND HEATER. SDFN.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
16:00	1.50	17:30	PFRT	Perforating	PU PERF GUNS AND HES OBSIDEAN 4-1/2" 10K CFP FOR STG 4 INTO LUBE. FRONTIER EQUALIZED 2000 PSI WITH METHONAL. OPEN WELL AND RIH. PULL UP AND CORRELATE TO JT AND LINER HANGER AT 5470' -5426'. START PUMPING DOWN GUN AT 2.5 BPM AND INCREASE TO 8 BPM WITH LINE SPEED AT 150 FPM TO SETTING DEPTH. SET CFP AT 8691' WITH 1800 PSI. PULL UP AND PERF UTELAND BUTTE 8439'-8641' WITH 60 HOLES IN 15' NET. POOH AND VERIFY ALL GUNS SHOT. DROP BALL. PUMPED 185 BBLS. TURN WELL OVER TO HES.
17:30	0.17	17:40	GOP	General Operations	Well Turned Over To HES. Pressure Test Lines To 8500 Psi.. Equalize To Well Pressure, Drop Ball. Let Ball Fall 10 Minutes. Swap Out Consultants.
17:40	1.33	19:00	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 16 Open Well, 1,409 Psi. ICP. Let Ball Fall 10 Minutes. BrokeDown At 10.2 Bpm And 4,433 Psi.. Pump 4000 Gals. 15% HCL. Get Stabilized Injection Of 40.2 Bpm And 4,900 Psi., Get ISIP, 1,258 Psi.. 0.65 Psi./Ft. F.G.. 16/60 Holes. Stage Into .5# 100 Mesh, 55.4 Bpm At 5,074 Psi.. On Perfs, 55.4 Bpm At 5,127 Psi., 10,036 Gals. Stage Into 1.0# 100 Mesh, 55.4 Bpm At 5,089 Psi.. On Perfs, 55.5 Bpm At 5,158 Psi., 20,302 Gals. Stage Into 1.5# 20/40 White Prop, 55.4 Bpm At 5,263 Psi.. On Perfs, 55.3 Bpm At 5,075 Psi., 10,075 Gals. Stage Into 2.0# 20/40 White Prop, 55.4 Bpm At 5,062 Psi.. On Perfs, 55.4 Bpm At 4,904 Psi., 15,027 Gals. Stage Into 2.5# 20/40 White Prop, 55.5 Bpm At 4,774 Psi.. On Perfs, 55.5 Bpm At 4,775 Psi., 37,127 Gals. Extended 2.5# Stage. Did Not Pump Any 3.0#. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,097 Psi.. 0.80 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 25,100# Total 20/40 White - 134,600# Total Clean - 114,692 Gals.. 2,731 Bbls.. BWTR - 3,042 Bbls. Max. Rate - 55.8 Bpm Avg. Rate - 40.8 Bpm Max. Psi. - 6,625 Psi. Avg. Psi. - 4,596 Psi.
19:00	0.17	19:10	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
19:10	3.75	22:55	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 90 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To SLB CBL/CCL Dated 10/25/2012 Ran In Intermediate. Found And Correlated To Collar Below Liner At 5,470'. Start Pumping Gun Down At 9 Bpm And 2,930 Psi. Drop Down To Depth, Set CBP At 8,391'. 1,900 Psi.. Perforate Stage 5 UteLand Butte Zone, 8,139 - 8,341'. 60 Holes. 1,650 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured. Plug Did Not Set, All Guns Fired, Found Bent Firing Pin. RBIH With Plug, Set At 8,391'. POOH, LayDown Tools. WSI And Secured.
22:55	0.08	23:00	GOP	General Operations	Well Turned Over To HES. Pressure Test Lines To 8500 Psi.. Equalize To Well Pressure, Drop Ball. Let Ball Fall 10 Minutes.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
23:00	1.25	00:15	FRAC	Frac. Job	<p>Frac Stage 5. Fluid System: Hybor G 16 Open Well, 1,378 Psi. ICP. Let Ball Fall 10 Minutes. BrokeDown At 14.2 Bpm And 5,512 Psi.. Pump 4000 Gals. 15% HCL. Get Stabilized Injection Of 40.2 Bpm And 5,271 Psi., Get ISIP, 1,918 Psi.. 0.67 Psi./Ft. F.G.. 22/60 Holes. Stage Into .5# 100 Mesh, 53.1 Bpm At 6,364 Psi.. On Perfs, 54.0 Bpm At 5,755 Psi., 10,071 Gals. Stage Into 1.0# 100 Mesh, 54.4 Bpm At 5,222 Psi.. On Perfs, 59.0 Bpm At 5,319 Psi., 20,405 Gals. Stage Into 1.5# 20/40 White Prop, 60.7 Bpm At 5,599 Psi.. On Perfs, 60.4 Bpm At 5,431 Psi., 10,092 Gals. Stage Into 2.0# 20/40 White Prop, 60.6 Bpm At 5,372 Psi.. On Perfs, 60.5 Bpm At 5,285 Psi., 15,039 Gals. Stage Into 2.5# 20/40 White Prop, 60.7 Bpm At 5,253 Psi.. On Perfs, 60.4 Bpm At 5,245 Psi., 26,008 Gals. Stage Into 3.0# 20/40 White Prop, 60.5 Bpm At 5,565 Psi.. On Perfs, 58.3 Bpm At 5,812 Psi., 8,725 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,612 Psi.. 0.76 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 25,400# Total 20/40 White - 132,100# Total Clean - 115,113 Gals.. 2,741 Bbls.. BWTR - 2,974 Bbls. Max. Rate - 61.5 Bpm Avg. Rate - 44.7 Bpm Max. Psi. - 6,995 Psi. Avg. Psi. - 5,115 Psi.</p>
00:15	0.17	00:25	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
00:25	1.50	01:55	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 90 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To SLB CBL/CCL Dated 10/25/2012 Ran In Intermediate. Found And Correlated To Collar Below Liner At 5,470'. Start Pumping Gun Down At 9 Bpm And 2,530 Psi. Drop Down To Depth, Set CBP At 8,091'. 1,900 Psi.. Perforate Stage 6 UteLand Butte Zone, 7,839 - 8,041'. 60 Holes. 1,700 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
01:55	0.17	02:05	GOP	General Operations	Well Turned Over To HES. Pressure Test Lines To 8500 Psi.. Equalize To Well Pressure, Drop Ball. Let Ball Fall 10 Minutes.
02:05	1.75	03:50	FRAC	Frac. Job	<p>Frac Stage 6. Fluid System: Hybor G 16 Open Well, 1,426 Psi. ICP. Let Ball Fall 40 Minutes. BrokeDown At 9.9 Bpm And 5,880 Psi.. Pump 4000 Gals. 15% HCL. Let Soak 5 Minutes Once Across Perfs. Get Stabilized Injection Of 39.8 Bpm And 4,335 Psi., Get ISIP, 1,486 Psi.. 0.63 Psi./Ft. F.G.. 18/60 Holes. Stage Into .5# 100 Mesh, 54.9 Bpm At 5,429 Psi.. On Perfs, 61.2 Bpm At 6,516 Psi., 9,996 Gals. Stage Into 1.0# 100 Mesh, 61.2 Bpm At 6,552 Psi.. On Perfs, 61.1 Bpm At 6,340 Psi., 20,554 Gals. Stage Into 1.5# 20/40 White Prop, 61.2 Bpm At 6,165 Psi.. On Perfs, 61.1 Bpm At 6,020 Psi., 10,040 Gals. Stage Into 2.0# 20/40 White Prop, 61.2 Bpm At 5,880 Psi.. On Perfs, 61.1 Bpm At 5,780 Psi., 15,049 Gals. Stage Into 2.5# 20/40 White Prop, 61.2 Bpm At 5,571 Psi.. On Perfs, 61.2 Bpm At 5,504 Psi., 26,193 Gals. Stage Into 3.0# 20/40 White Prop, 61.2 Bpm At 5,443 Psi.. On Perfs, 61.2 Bpm At 5,485 Psi., 11,259 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,989 Psi.. 0.69 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 25,600# Total 20/40 White - 139,800# Total Clean - 117,428 Gals.. 2,796 Bbls.. BWTR - 3,003 Bbls. Max. Rate - 61.2 Bpm Avg. Rate - 44.3 Bpm Max. Psi. - 7,338 Psi. Avg. Psi. - 5,845 Psi.</p>
03:50	0.33	04:10	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
18:35	1.25	19:50	FRAC	Frac. Job	<p>Frac Stage 11. Fluid System: Hybor G 16 Open Well, 1,551 Psi. ICP. Let Ball Fall 10 Minutes. BrokeDown At 10.0 Bpm And 4,858 Psi.. Pump 4000 Gals. 15% HCL. Let Soak 10 Minutes Once Across Perfs. Get Stabilized Injection Of 39.5 Bpm And 5,692 Psi., Get ISIP, 2,470 Psi.. 0.86 Psi./Ft. F.G.. 16/60 Holes. Stage Into .5# 100 Mesh, 51.0 Bpm At 5,541 Psi.. On Perfs, 60.6 Bpm At 5,792 Psi., 9,312 Gals. Stage Into 1.0# 100 Mesh, 60.6 Bpm At 5,802 Psi.. On Perfs, 60.6 Bpm At 5,719 Psi., 21,035 Gals. Stage Into 1.5# 20/40 White Prop, 59.7 Bpm At 5,493 Psi.. On Perfs, 59.6 Bpm At 5,408 Psi., 10,719 Gals. Stage Into 2.0# 20/40 White Prop, 59.7 Bpm At 5,333 Psi.. On Perfs, 59.7 Bpm At 5,288 Psi., 15,014 Gals. Stage Into 2.5# 20/40 White Prop, 59.6 Bpm At 5,254 Psi.. On Perfs, 59.6 Bpm At 5,231 Psi., 27,451 Gals. Stage Into 3.0# 20/40 White Prop, 59.5 Bpm At 5,442 Psi.. On Perfs, 59.5 Bpm At 5,959 Psi., 7,857 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,761 Psi.. 0.74 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 26,000# Total 20/40 White - 133,600# Total Clean - 107,271 Gals.. 2,554 Bbls.. BWTR - 2,653 Bbls. Max. Rate - 59.8 Bpm Avg. Rate - 40.2 Bpm Max. Psi. - 6,970 Psi. Avg. Psi. - 5,371 Psi.</p>
19:50	0.25	20:05	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure. Swap Out Consultants.
20:05	1.17	21:15	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 90 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To SLB CBL/CCL Dated 10/25/2012 Ran In Intermediate. Found And Correlated To Collar Below Liner At 5,470'. Start Pumping Gun Down At 9 Bpm And 3,000 Psi. Drop Down To Depth, Set CBP At 6,591'. 1,900 Psi.. Perforate Stage 12 UteLand Butte Zone, 6,039 - 6,241'. 60 Holes. 1,750 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
21:15	0.17	21:25	GOP	General Operations	Well Turned Over To HES. Pressure Test Lines To 8500 Psi.. Equalize To Well Pressure, Drop Ball. Let Ball Fall 10 Minutes.
21:25	1.50	22:55	FRAC	Frac. Job	<p>Frac Stage 12. Fluid System: Hybor G 16 Open Well, 1,574 Psi. ICP. Let Ball Fall 10 Minutes. BrokeDown At 10.0 Bpm And 3,688 Psi.. Pump 4000 Gals. 15% HCL. Let Soak 10 Minutes Once Across Perfs. Get Stabilized Injection Of 39.6 Bpm And 5,104 Psi., Get ISIP, 2,031 Psi.. 0.78 Psi./Ft. F.G.. 17/60 Holes. Stage Into .5# 100 Mesh, 60.5 Bpm At 5,574 Psi.. On Perfs, 60.6 Bpm At 5,639 Psi., 12,210 Gals. Stage Into 1.0# 100 Mesh, 60.6 Bpm At 5,588 Psi.. On Perfs, 60.7 Bpm At 5,444 Psi., 21,060 Gals. Stage Into 1.5# 20/40 White Prop, 59.3 Bpm At 5,007 Psi.. On Perfs, 59.3 Bpm At 4,856 Psi., 10,074 Gals. Stage Into 2.0# 20/40 White Prop, 59.9 Bpm At 4,816 Psi.. On Perfs, 59.2 Bpm At 4,773 Psi., 14,985 Gals. Stage Into 2.5# 20/40 White Prop, 61.6 Bpm At 4,919 Psi.. On Perfs, 61.5 Bpm At 4,937 Psi., 27,610 Gals. Stage Into 3.0# 20/40 White Prop, 61.5 Bpm At 4,980 Psi.. On Perfs, 61.5 Bpm At 5,032 Psi., 10,119 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,711 Psi.. 0.73 Psi./Ft. F.G.. WSI And Secured. 100 Mesh - 26,200# Total 20/40 White - 139,600# Total Clean - 108,621 Gals.. 2,586 Bbls.. BWTR - 2,792 Bbls. Max. Rate - 61.3 Bpm Avg. Rate - 44.8 Bpm Max. Psi. - 5,774 Psi. Avg. Psi. - 5,117 Psi.</p>
22:55	2.50	01:25	SRIG	Rig Up/Down	HES And SLB RigDown From Frac Tree. SLB ShutDown And Secure Equipment. HES Rig UpTo 13H-24-46 LC.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
01:25	4.58	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured.

LC Tribal 16H-19-45 11/14/2012 06:00 - 11/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	WELL SHUT IN AS FRAC PAD

LC Tribal 16H-19-45 11/15/2012 06:00 - 11/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	WELL SHUT IN AS FRAC PAD.

LC Tribal 16H-19-45 11/16/2012 06:00 - 11/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	GOP	General Operations	WELL SHUT IN AS MO HES.
14:00	16.00	06:00	FBCK	Flowback Well	SIP 950 PSI. OPEN WELL TO FBT ON 20/64" CHOKE. MAINTAIN CHOKE TO FLOW 1 BPM. TURN OVER TO FBC.

LC Tribal 16H-19-45 11/17/2012 06:00 - 11/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013512780000	UT	Duchesne	Brundage Canyon/Lake Canyon	COMPLETION	9,740.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	FBCK	Flowback Well	FLOW WELL, TURN TO SALES.
10:00	2.50	12:30	SRIG	Rig Up/Down	HSM. SPOT IN AND RIG UP 2" COIL TBG AND EQUIP. HSM.
12:30	1.50	14:00	GOP	General Operations	MU D/O BHA OF 3.875" MILL, XERT MOTOR, GF DRIVER, DUAL CIRC SUB, HYD DISCONNECT, BI-DI JAR, DUAL FLAPPER, COIL CONNECT. PULL AND PUMP TEST. MU TO LUB. PRESSURE TEST TO 5000#.
14:00	2.00	16:00	TRIP	Tripping	RIH W/ D/O BHA AS EST CIRC. TAG TIGHT COLLAR AT 709'. TOOK 1 HR TO GET WORKED THRU. CONT RIH. TAG 2nd TIGHT COLLAR AT 1128'. POOH. LD 3.875" MILL. MU 3.80" MILL.
16:00	2.00	18:00	TRIP	Tripping	PULL INTO LUBE. MU LUBE. PRES TEST TO 5000#. GOOD. OPEN WELL AND RIH AS EST CIRC. TAG NOTHING @ 1128'. RIH TO LINER TOP @ 5384' PUMPING .5 BPM. INCREASE RATE TO 2.7 BPM. CFP- 700 ON 23/64 CHOKE

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	12.00	06:00	DOPG	Drill Out Plugs	RIH, TAG CFP #1 @ 6291'. D/O PLUG IN 10 MINS. CFP- 700'. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #2 @ 6591'. D/O PLUG 40 MIN'S. CFP- 950. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #3 @ 6886'. D/O CFP IN 32 MIN'S. CFP- 1000. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #4 @ 7121'. D/O CFP IN 43 MIN'S. CFP- 860. PUMP 10 BBL GEL SWEEP. SHORT TRIP TO LINER TOP 8384' . RIH, TAG CFP #5 @ 7491'. D/O PLUG IN 29 MIN'S. CFP- 850. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #6 @ 7791'. D/O PLUG IN 34 MIN'S. CFP- 860. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #7 @ 8091'. D/O PLUG IN 41 MIN'S. CFP- 920. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #8 @ 8391'. D/O PLUG IN 33 MIN'S. CFP- 850. PUMP 20 BBL GEL SWEEP. SHORT TRIP TO LINE TOP @ 8384'. RIH, TAG CFP #9 @ 8691'. D/O PLUG IN 33 MIN'S. CFP- 850. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #10 @ 8991'. D/O PLUG IN 33 MIN'S. CFP- 850. PUMP 10 BBL GEL SWEEP. RIH, TAG CFP #11 @ 9291'. D/O PLUG IN 33 MIN'S. CFP- 850. PUMP 20 BBL GEL SWEEP. RIH TO C/O TO PBTD.

LC Tribal 16H-19-45 11/18/2012 06:00 - 11/19/2012 06:00

API/UWI 43013512780000	State/Province UT	County Duchesne	Field Name Brundage Canyon/Lake Canyon	Well Status COMPLETION	Total Depth (ftKB) 9,740.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	CTU	Clean Out	CONT RIH W/ COIL TBG TO C/O PBTD AT 9641'. PMP 20 BBL SWEEP AND CIRC CLEAN. PMP 2nd 20 BBL SWEEP AND POOH AFTER CLEARED EOT.PULL.
08:00	2.50	10:30	SRIG	Rig Up/Down	PULL TOOLS INTO LUBE. CLOSE TOP MASTER VALVE. BLEED. OFF. REMOVE BHA. RD COIL STACK AND UNIT. MOVE OVER.
10:30	19.50	06:00	FBCK	Flowback Well	WELL TURNED OVER TO PUMPER. FLOW 700 PSI ON 20/64" CHOKE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC TRIBAL 16H-19-45
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013512780000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well had first gas sales on 11/18/2012 and first oil sales on 11/20/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 12, 2012		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A		DATE 12/11/2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
20G0005500

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
LC TRIBAL 16H-19-45

9. API Well No.
43-013-51278

10. Field and Pool, or Exploratory
ALTAMONT

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T4S R5W Mer UBM

12. County or Parish
DUCHESNE COUNTY UT

13. State
UT

14. Date Spudded
07/23/2012

15. Date T.D. Reached
09/27/2012

16. Date Completed
 D & A Ready to Prod.
11/18/2012

17. Elevations (DF, KB, RT, GL)*
6744 GL

18. Total Depth: MD 9740 TVD 6257

19. Plug Back T.D.: MD 9641 TVD 6250

20. Depth Bridge Plug Set: MD 5100 TVD 5100

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, TEMP, MUD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND		0	80	80			0	
12.250	9.625 J-55	36.0	0	1800	1795	495	202	0	
8.750	7.000 P-110	26.0	0	6365	6134	755	256	915	
6.125	4.500 P-110	11.6	0	9740	9732	340	75		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UTELAND BUTTE	6039	9241	6039 TO 9241	0.440	720	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UTELAND BUTTE	6039	9241	6039 TO 9241	0.440	720	OPEN

27. Acid, Fracture, Treatment, Cement Squeezc, Etc.

Depth Interval	Amount and Type of Material
6039 TO 9241	UTELAND BUTTE: SEE TREATMENT STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2012	11/20/2012	24	→	458.0	231.0	1193.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	450.0	→	458	231	1193	504	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #165970 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

DEC 17 2012

Div. of Oil, Gas & Mining

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	2017
				MAHOGANY	2556
				DOUGLAS CREEK	4646
				BLACK SHALE	5445
				CASTLE PEAK	5638
				UTELAND BUTTE	6106
				TD	9740

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. CBL and temp log mailed due to file size. Tubing has not been set so there is no tubing pressure. Treatment Data Attached. This well had first gas sales on 11/18/2012 and first oil sales on 11/20/2012.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #165970 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal

Name (please print) JULIE WEBB Title PERMIT ANALYST
 Signature  Date 12/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

16H-19-45 LC Tribal Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<u>Stage</u>	<u>BBS Slurry</u>	<u>lbs 100 Mesh</u>	<u>lbs 20/40 White Sand</u>	<u>lbs CRC Sand</u>
1	2,731	17,950	83,700	
2	2,842	19,820	98,400	
3	2,911	18,840		113,190
4	2,895	20,200		134,400
5	3,037	20,400		131,800
6	2,885	20,600		139,800
7	2,968	18,740		141,700
8	2,934	19,370	141,670	
9	2,856	20,770	140,240	
10	2,849	20,790	140,060	
11	2,710	21,000		133,600
12	2,765	21,100	139,600	

*Depth intervals for frac information same as perforation record intervals.



Bill Barrett Corporation

Bill Barrett Corp. (II)

Duchesne Co., UT (NAD27)

Sec.19-T4S-R5W

LC Tribal #16H-19-45

Wellbore #2-ST

Design: Wellbore #2-ST

Standard Survey Report

27 September, 2012





Bill Barrett Corp. (II)
 Project: Duchesne Co., UT (NAD27)
 Site: Sec.19-T4S-R5W
 Well: LC Tribal #16H-19-45
 Wellbore: Wellbore #2-ST
 Design: Wellbore #2-ST
 Lat: 40° 6' 45.89 N
 Long: 110° 29' 56.40 W
 Pad GL: 6744.01
 KB: WELL @ 6766.01ft



PROJECT DETAILS: Duchesne Co., UT (NAD27)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

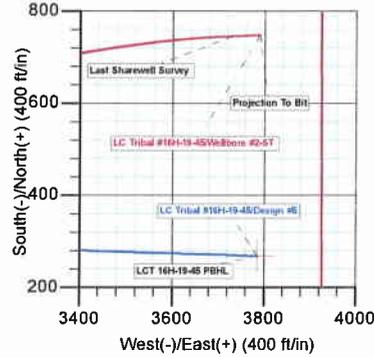
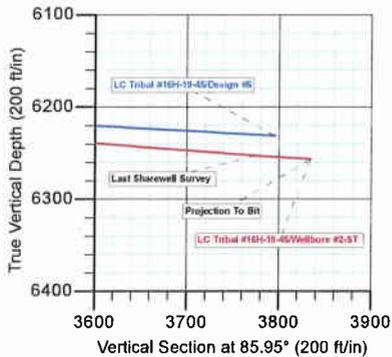
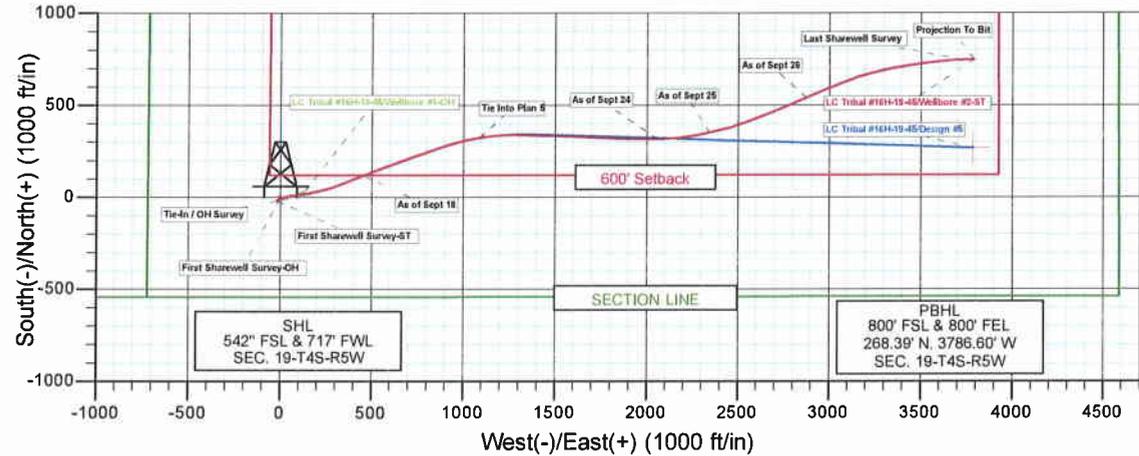

Azimuths to True North
 Magnetic North: 11.35°
Magnetic Field
 Strength: 52124.1snT
 Dip Angle: 65.74°
 Date: 07/31/2012
 Model: IGRF2010

WELL DETAILS: LC Tribal #16H-19-45

+N/-S	+E/-W	Northing	Ground Level: Easting	6744.01	Longitude	Slot
0.00	0.00	649679.83	2279957.88	40° 6' 45.89 N	110° 29' 56.40 W	

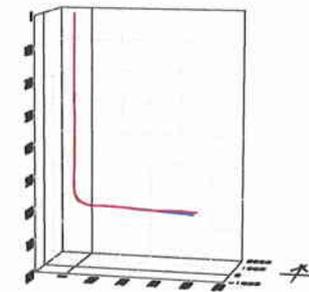
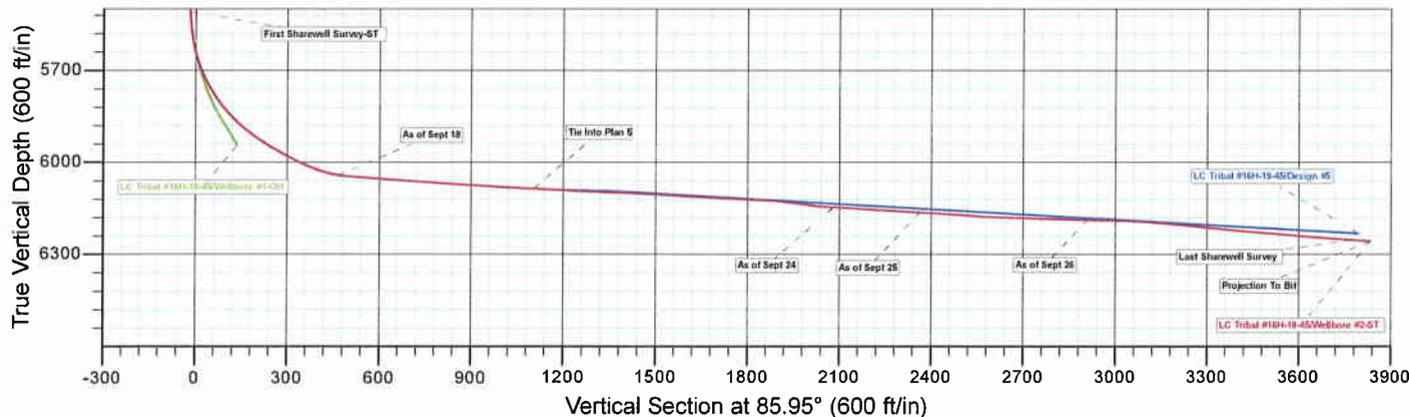
WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape Point
LCT 16H-19-45 PBHL	6306.01	268.39	3786.61	40° 6' 48.54 N	110° 29' 7.66 W	



ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	Vsect	Departure	Annotation
218.00	218.00	0.400	97.60	-0.06	0.48	0.47	0.48	First Sharewell Survey-OH
5477.55	5478.00	1.800	101.10	-19.71	-17.27	-18.62	62.08	Tie-In / OH Survey
5508.52	5509.00	3.200	89.20	-19.79	-15.93	-17.29	63.44	First Sharewell Survey-ST
6042.64	6299.00	81.000	68.40	118.87	458.92	466.18	561.24	As of Sept 18
6086.21	6961.00	86.900	81.00	322.67	1086.20	1106.30	1221.73	Tie Into Plan 5
8146.47	7940.00	87.300	89.70	315.80	2061.85	2079.01	2198.55	As of Sept 24
6163.71	8225.00	86.500	76.90	351.54	2343.45	2362.44	2483.02	As of Sept 25
6188.15	8793.00	88.900	68.20	540.74	2877.19	2908.22	3050.42	As of Sept 26
6262.69	9679.00	86.300	87.60	745.27	3730.23	3773.68	3933.80	Last Sharewell Survey
6256.62	9740.00	86.300	87.50	747.93	3791.04	3834.44	3994.67	Projection To Bit



Design: Wellbore #2-ST (LC Tribal #16H-19-45/Wellbore #2-ST)
 Created By: Rolando Garza Date: 7:46, September 27 2012

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.19-T4S-R5W
Well: LC Tribal #16H-19-45
Wellbore: Wellbore #2-ST
Design: Wellbore #2-ST

Local Co-ordinate Reference: Well LC Tribal #16H-19-45
TVD Reference: WELL @ 6766.01ft
MD Reference: WELL @ 6766.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Project	Duchesne Co., UT (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.19-T4S-R5W				
Site Position:		Northing:	649,705.11 usft	Latitude:	40° 6' 46.14 N
From:	Lat/Long	Easting:	2,279,937.45 usft	Longitude:	110° 29' 56.66 W
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft	Grid Convergence:	0.64 °

Well	LC Tribal #16H-19-45					
Well Position	+N/-S	0.00 ft	Northing:	649,679.83 usft	Latitude:	40° 6' 45.89 N
	+E/-W	0.00 ft	Easting:	2,279,957.88 usft	Longitude:	110° 29' 56.40 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,744.01 ft

Wellbore	Wellbore #2-ST				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/31/12	11.35	65.74	52,124

Design	Wellbore #2-ST				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	85.95	

Survey Program	Date	09/27/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
80.00	5,478.01	Survey #1-OH (Wellbore #2-ST)	MWD	MWD - Standard	
5,478.01	9,740.00	Survey #2-ST (Wellbore #2-ST)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
80.00	0.000	0.00	80.00	0.00	0.00	0.00	0.00	0.00	0.00	
218.00	0.400	97.60	218.00	-0.06	0.48	0.47	0.29	0.29	0.00	
First Sharewell Survey-OH										
312.00	0.100	89.90	312.00	-0.11	0.88	0.87	0.32	-0.32	-8.19	
405.00	0.400	126.70	405.00	-0.30	1.23	1.20	0.35	0.32	39.57	
495.00	0.500	155.00	495.00	-0.84	1.64	1.58	0.27	0.11	31.44	
587.00	0.700	197.90	586.99	-1.74	1.64	1.51	0.52	0.22	46.63	
679.00	0.600	168.00	678.99	-2.75	1.57	1.37	0.38	-0.11	-32.50	
772.00	0.300	221.40	771.98	-3.41	1.51	1.26	0.52	-0.32	57.42	

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec. 19-T4S-R5W
Well: LC Tribal #16H-19-45
Wellbore: Wellbore #2-ST
Design: Wellbore #2-ST

Local Co-ordinate Reference: Well LC Tribal #16H-19-45
TVD Reference: WELL @ 6766.01ft
MD Reference: WELL @ 6766.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
864.00	0.500	176.00	863.98	-3.99	1.38	1.09	0.39	0.22	-49.35
959.00	0.600	228.80	958.98	-4.73	1.03	0.69	0.52	0.11	55.58
1,053.00	1.000	210.80	1,052.97	-5.76	0.24	-0.17	0.50	0.43	-19.15
1,148.00	0.800	204.80	1,147.96	-7.07	-0.46	-0.96	0.23	-0.21	-6.32
1,243.00	0.200	302.30	1,242.95	-7.59	-0.88	-1.41	0.89	-0.63	102.63
1,338.00	0.200	344.50	1,337.95	-7.34	-1.06	-1.58	0.15	0.00	44.42
1,433.00	0.500	210.20	1,432.95	-7.54	-1.32	-1.85	0.69	0.32	-141.37
1,528.00	0.400	198.30	1,527.95	-8.21	-1.63	-2.21	0.14	-0.11	-12.53
1,623.00	0.600	189.60	1,622.95	-9.02	-1.82	-2.45	0.22	0.21	-9.16
1,718.00	1.200	222.00	1,717.93	-10.24	-2.56	-3.28	0.80	0.63	34.11
1,841.00	1.400	218.20	1,840.90	-12.38	-4.36	-5.22	0.18	0.16	-3.09
1,936.00	1.100	112.30	1,935.89	-13.64	-4.23	-5.18	2.11	-0.32	-111.47
2,031.00	2.500	52.10	2,030.85	-12.71	-1.75	-2.65	2.29	1.47	-63.37
2,126.00	1.500	30.20	2,125.79	-10.37	0.51	-0.22	1.31	-1.05	-23.05
2,221.00	0.700	6.50	2,220.77	-8.72	1.20	0.58	0.95	-0.84	-24.95
2,316.00	0.500	273.40	2,315.77	-8.11	0.85	0.28	0.93	-0.21	-98.00
2,411.00	0.500	300.90	2,410.77	-7.88	0.08	-0.47	0.25	0.00	28.95
2,506.00	1.100	312.80	2,505.75	-7.04	-0.94	-1.44	0.65	0.63	12.53
2,600.00	0.000	352.40	2,599.75	-6.43	-1.60	-2.05	1.17	-1.17	0.00
2,695.00	0.600	235.20	2,694.74	-6.72	-2.01	-2.48	0.63	0.63	0.00
2,790.00	0.300	131.10	2,789.74	-7.16	-2.23	-2.73	0.77	-0.32	-109.58
2,884.00	0.500	223.90	2,883.74	-7.62	-2.33	-2.87	0.63	0.21	98.72
2,979.00	0.300	143.10	2,978.74	-8.12	-2.47	-3.04	0.57	-0.21	-85.05
3,074.00	1.100	137.70	3,073.73	-8.99	-1.71	-2.34	0.84	0.84	-5.68
3,169.00	0.800	151.50	3,168.72	-10.25	-0.78	-1.50	0.39	-0.32	14.53
3,264.00	0.200	16.20	3,263.72	-10.67	-0.41	-1.17	1.00	-0.63	-142.42
3,358.00	0.000	178.00	3,357.72	-10.51	-0.37	-1.11	0.21	-0.21	0.00
3,453.00	0.200	164.30	3,452.71	-10.67	-0.32	-1.08	0.21	0.21	0.00
3,545.00	0.800	299.80	3,544.71	-10.51	-0.84	-1.58	1.04	0.65	147.28
3,640.00	0.700	285.60	3,639.70	-10.02	-1.97	-2.68	0.22	-0.11	-14.95
3,735.00	0.500	41.50	3,734.70	-9.56	-2.26	-2.93	1.08	-0.21	122.00
3,830.00	0.200	196.30	3,829.70	-9.41	-2.03	-2.69	0.72	-0.32	162.95
3,925.00	0.700	239.70	3,924.70	-9.86	-2.58	-3.27	0.60	0.53	45.68
4,019.00	0.100	159.40	4,018.69	-10.22	-3.04	-3.76	0.73	-0.64	-85.43
4,114.00	0.700	216.90	4,113.69	-10.77	-3.36	-4.11	0.69	0.63	60.53
4,209.00	0.800	237.80	4,208.68	-11.58	-4.27	-5.08	0.30	0.11	22.00
4,304.00	1.100	228.50	4,303.67	-12.54	-5.52	-6.39	0.35	0.32	-9.79
4,399.00	0.600	214.80	4,398.66	-13.55	-6.48	-7.42	0.56	-0.53	-14.42
4,493.00	0.900	241.60	4,492.65	-14.31	-7.41	-8.41	0.48	0.32	28.51
4,588.00	0.600	240.70	4,588.64	-14.91	-8.51	-9.55	0.31	-0.31	-0.94
4,683.00	0.400	229.70	4,682.64	-15.37	-9.19	-10.26	0.24	-0.21	-11.70
4,778.00	0.400	267.30	4,777.64	-15.60	-9.78	-10.86	0.27	0.00	39.58
4,872.00	0.600	298.90	4,871.64	-15.37	-10.54	-11.60	0.35	0.21	33.62

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.19-T4S-R5W
Well: LC Tribal #16H-19-45
Wellbore: Wellbore #2-ST
Design: Wellbore #2-ST

Local Co-ordinate Reference: Well LC Tribal #16H-19-45
TVD Reference: WELL @ 6766.01ft
MD Reference: WELL @ 6766.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,967.00	1.100	229.70	4,966.63	-15.72	-11.67	-12.75	1.10	0.53	-72.84
5,061.00	1.000	269.30	5,060.61	-16.32	-13.18	-14.30	0.76	-0.11	42.13
5,156.00	1.400	242.50	5,155.59	-16.86	-15.03	-16.19	0.71	0.42	-28.21
5,250.00	1.200	233.90	5,249.57	-17.97	-16.85	-18.08	0.30	-0.21	-9.15
5,345.00	0.400	208.50	5,344.56	-18.85	-17.81	-19.10	0.90	-0.84	-26.74
5,440.00	0.400	166.40	5,439.56	-19.46	-17.89	-19.22	0.30	0.00	-44.32
5,478.00	1.800	101.10	5,477.55	-19.71	-17.27	-18.62	4.40	3.68	-171.84
Tie-In / OH Survey									
5,509.00	3.200	89.20	5,508.52	-19.79	-15.93	-17.29	4.79	4.52	-38.39
First Sharewell Survey-ST									
5,541.00	5.400	75.90	5,540.43	-19.41	-13.58	-14.92	7.50	6.88	-41.56
5,572.00	7.700	64.40	5,571.22	-18.16	-10.29	-11.55	8.51	7.42	-37.10
5,604.00	10.900	55.50	5,602.80	-15.52	-5.86	-6.94	10.93	10.00	-27.81
5,636.00	14.700	54.60	5,634.00	-11.45	-0.06	-0.86	11.89	11.88	-2.81
5,667.00	18.600	61.30	5,663.70	-6.80	7.49	6.99	14.00	12.58	21.61
5,699.00	21.900	68.30	5,693.72	-2.14	17.52	17.32	12.78	10.31	21.88
5,730.00	25.700	75.40	5,722.08	1.70	29.40	29.45	15.33	12.26	22.90
5,762.00	29.100	80.50	5,750.49	4.73	43.79	44.02	12.90	10.63	15.94
5,794.00	32.100	83.10	5,778.04	7.04	59.91	60.26	10.24	9.38	8.13
5,825.00	36.200	82.60	5,803.69	9.21	77.18	77.64	13.26	13.23	-1.61
5,857.00	40.300	82.30	5,828.81	11.81	96.81	97.40	12.83	12.81	-0.94
5,889.00	43.900	82.20	5,852.55	14.71	118.07	118.81	11.25	11.25	-0.31
5,920.00	48.100	81.40	5,874.08	17.89	140.13	141.05	13.67	13.55	-2.58
5,952.00	51.700	78.50	5,894.69	22.18	164.22	165.38	13.21	11.25	-9.06
5,983.00	55.000	77.00	5,913.19	27.46	188.52	189.99	11.33	10.65	-4.84
6,015.00	57.100	76.90	5,931.06	33.45	214.38	216.21	6.57	6.56	-0.31
6,047.00	59.600	75.20	5,947.85	40.03	240.81	243.04	9.03	7.81	-5.31
6,078.00	61.200	73.60	5,963.17	47.28	266.77	269.44	6.84	5.16	-5.16
6,109.00	61.900	71.20	5,977.94	55.52	292.75	295.94	7.17	2.26	-7.74
6,141.00	64.100	69.50	5,992.46	65.11	319.59	323.40	8.35	6.88	-5.31
6,172.00	67.900	69.10	6,005.07	75.12	346.08	350.52	12.31	12.26	-1.29
6,204.00	69.500	69.20	6,016.69	85.73	373.94	379.07	5.01	5.00	0.31
6,236.00	71.600	69.00	6,027.35	96.50	402.13	407.94	6.59	6.56	-0.63
6,267.00	75.500	68.30	6,036.13	107.32	429.81	436.32	12.77	12.58	-2.26
6,299.00	81.000	68.40	6,042.64	118.87	458.92	466.18	17.19	17.19	0.31
As of Sept 18									
6,330.00	85.200	69.00	6,046.36	130.05	487.59	495.56	13.68	13.55	1.94
6,361.00	86.000	68.40	6,048.74	141.28	516.38	525.08	3.22	2.58	-1.94
6,425.00	85.900	70.20	6,053.26	163.84	576.10	586.24	2.81	-0.16	2.81
6,519.00	86.700	70.90	6,059.33	195.08	664.55	676.68	1.13	0.85	0.74
6,614.00	85.900	70.70	6,065.46	226.25	754.08	768.19	0.87	-0.84	-0.21
6,709.00	86.200	70.80	6,072.00	257.50	843.55	859.65	0.33	0.32	0.11
6,740.00	87.200	72.70	6,073.79	267.19	872.94	889.65	6.92	3.23	6.13
6,772.00	86.000	71.40	6,075.69	277.03	903.33	920.66	5.52	-3.75	-4.06

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
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Well: LC Tribal #16H-19-45
Wellbore: Wellbore #2-ST
Design: Wellbore #2-ST

Local Co-ordinate Reference: Well LC Tribal #16H-19-45
TVD Reference: WELL @ 6766.01ft
MD Reference: WELL @ 6766.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,804.00	86.700	73.50	6,077.72	286.66	933.78	951.71	6.90	2.19	6.56
6,835.00	86.600	73.50	6,079.53	295.45	963.45	981.93	0.32	-0.32	0.00
6,867.00	86.600	75.70	6,081.43	303.93	994.25	1,013.25	6.86	0.00	6.88
6,898.00	87.000	77.70	6,083.16	311.05	1,024.37	1,043.79	6.57	1.29	6.45
6,930.00	87.500	79.40	6,084.70	317.40	1,055.69	1,075.49	5.53	1.56	5.31
6,961.00	86.900	81.00	6,086.21	322.67	1,086.20	1,106.30	5.51	-1.94	5.16
Tie Into Plan 5									
6,993.00	87.300	82.40	6,087.83	327.28	1,117.82	1,138.17	4.54	1.25	4.38
7,025.00	86.500	84.30	6,089.56	330.98	1,149.56	1,170.09	6.43	-2.50	5.94
7,056.00	87.300	86.50	6,091.24	333.46	1,180.41	1,201.04	7.54	2.58	7.10
7,088.00	86.700	86.50	6,092.91	335.42	1,212.31	1,232.99	1.88	-1.88	0.00
7,182.00	88.200	91.30	6,097.10	337.22	1,306.17	1,326.74	5.34	1.60	5.11
7,277.00	87.500	91.80	6,100.66	334.65	1,401.07	1,421.22	0.91	-0.74	0.53
7,372.00	86.300	91.70	6,105.80	331.75	1,495.88	1,515.59	1.27	-1.26	-0.11
7,467.00	86.800	92.00	6,111.52	328.69	1,590.66	1,609.92	0.61	0.53	0.32
7,561.00	87.300	91.60	6,116.35	325.74	1,684.49	1,703.30	0.68	0.53	-0.43
7,656.00	87.300	93.50	6,120.83	321.52	1,779.29	1,797.56	2.00	0.00	2.00
7,751.00	86.000	92.40	6,126.38	316.64	1,873.99	1,891.69	1.79	-1.37	-1.16
7,782.00	84.100	90.50	6,129.06	315.86	1,904.87	1,922.43	8.65	-6.13	-6.13
7,814.00	82.700	90.10	6,132.73	315.69	1,936.65	1,954.13	4.55	-4.38	-1.25
7,846.00	81.800	90.00	6,137.05	315.66	1,968.36	1,985.75	2.83	-2.81	-0.31
7,877.00	83.000	89.80	6,141.15	315.72	1,999.09	2,016.41	3.92	3.87	-0.65
7,909.00	85.200	90.10	6,144.44	315.74	2,030.91	2,048.16	6.94	6.88	0.94
7,940.00	87.300	89.70	6,146.47	315.80	2,061.85	2,079.01	6.90	6.77	-1.29
As of Sept 24									
8,035.00	86.000	84.80	6,152.02	320.34	2,156.54	2,173.80	5.33	-1.37	-5.16
8,130.00	86.700	80.20	6,158.07	332.72	2,250.51	2,268.41	4.89	0.74	-4.84
8,225.00	86.500	76.90	6,163.71	351.54	2,343.45	2,362.44	3.47	-0.21	-3.47
As of Sept 25									
8,319.00	86.400	76.50	6,169.53	373.12	2,434.75	2,455.04	0.44	-0.11	-0.43
8,414.00	86.300	71.00	6,175.58	399.64	2,525.73	2,547.67	5.78	-0.11	-5.79
8,509.00	88.200	67.60	6,180.14	433.18	2,614.48	2,638.56	4.10	2.00	-3.58
8,604.00	88.900	67.50	6,182.54	469.44	2,702.25	2,728.68	0.74	0.74	-0.11
8,698.00	87.700	67.80	6,185.33	505.17	2,789.15	2,817.89	1.32	-1.28	0.32
8,793.00	88.900	68.20	6,188.15	540.74	2,877.19	2,908.22	1.33	1.26	0.42
As of Sept 26									
8,888.00	88.600	67.70	6,190.22	576.40	2,965.22	2,998.55	0.61	-0.32	-0.53
8,983.00	87.100	68.00	6,193.79	612.19	3,053.15	3,088.79	1.61	-1.58	0.32
9,077.00	84.400	70.00	6,200.75	645.78	3,140.65	3,178.45	3.57	-2.87	2.13
9,172.00	84.600	75.60	6,209.86	673.73	3,230.95	3,270.49	5.87	0.21	5.89
9,267.00	84.800	79.30	6,218.64	694.28	3,323.26	3,364.03	3.88	0.21	3.89
9,362.00	84.800	80.30	6,227.25	711.04	3,416.38	3,458.10	1.05	0.00	1.05
9,456.00	85.300	82.20	6,235.36	725.28	3,508.93	3,551.43	2.08	0.53	2.02
9,551.00	85.300	83.70	6,243.15	736.90	3,602.89	3,645.98	1.57	0.00	1.58

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.19-T4S-R5W
Well: LC Tribal #16H-19-45
Wellbore: Wellbore #2-ST
Design: Wellbore #2-ST

Local Co-ordinate Reference: Well LC Tribal #16H-19-45
TVD Reference: WELL @ 6766.01ft
MD Reference: WELL @ 6766.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,646.00	85.900	87.80	6,250.44	743.92	3,697.33	3,740.68	4.35	0.63	4.32
9,679.00	86.300	87.50	6,252.69	745.27	3,730.23	3,773.58	1.51	1.21	-0.91
Last Sharewell Survey									
9,740.00	86.300	87.50	6,256.62	747.93	3,791.04	3,834.44	0.00	0.00	0.00
Projection To Bit									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
218.00	218.00	-0.06	0.48	First Sharewell Survey-OH
5,478.00	5,477.55	-19.71	-17.27	Tie-In / OH Survey
5,509.00	5,508.52	-19.79	-15.93	First Sharewell Survey-ST
6,299.00	6,042.64	118.87	458.92	As of Sept 18
6,961.00	6,086.21	322.67	1,086.20	Tie Into Plan 5
7,940.00	6,146.47	315.80	2,061.85	As of Sept 24
8,225.00	6,163.71	351.54	2,343.45	As of Sept 25
8,793.00	6,188.15	540.74	2,877.19	As of Sept 26
9,679.00	6,252.69	745.27	3,730.23	Last Sharewell Survey
9,740.00	6,256.62	747.93	3,791.04	Projection To Bit

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 16H-19-45
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512780000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/7/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Confidential Status"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC requests to hold this well in confidential status.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 11, 2013

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 2/7/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6480
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 16H-19-45	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013512780000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FSL 0717 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Lease Earned"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
New lease number is 14-20-H62-6480		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 20, 2014		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 5/13/2014	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

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14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

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To: Rig II, LLC

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LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

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To: Rig II, LLC

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LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in black ink that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

DIV. OIL GAS & MINING
BY: Rachael Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

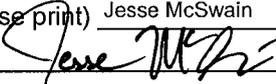
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

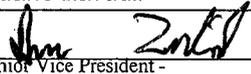
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

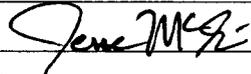
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

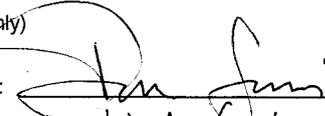
Name: Duane Zavadil
Signature: 
Senior Vice President -
Title: EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: 
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

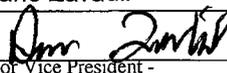
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

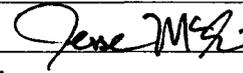
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

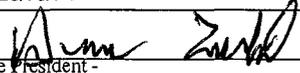
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 9 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

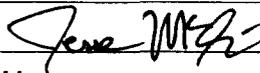
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature: 
Title: Senior Vice President -
EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: 
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

*This well was approved by USEPA.
EPA approval will be required.*