

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT 

<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER GMBU W-10-9-17							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE							
4. TYPE OF WELL Oil Well      Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)							
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825							
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-74805			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		642 FNL 1969 FWL		NENW		15		9.0 S		17.0 E		S	
Top of Uppermost Producing Zone		236 FNL 2419 FWL		NENW		15		9.0 S		17.0 E		S	
At Total Depth		189 FSL 2362 FEL		SWSE		10		9.0 S		17.0 E		S	
21. COUNTY DUCHESENE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 189			23. NUMBER OF ACRES IN DRILLING UNIT 20							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 666			26. PROPOSED DEPTH MD: 6126 TVD: 5970							
27. ELEVATION - GROUND LEVEL 5200			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478							
<b>Hole, Casing, and Cement Information</b>													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G		138	1.17	15.8		
Prod	7.875	5.5	0 - 6126	15.5	J-55 LT&C	8.3	Premium Lite High Strength		285	3.26	11.0		
							50/50 Poz		363	1.24	14.3		
<b>ATTACHMENTS</b>													
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825					
SIGNATURE				DATE 03/01/2012				EMAIL mcrozier@newfield.com					
API NUMBER ASSIGNED 43013512650000				APPROVAL   Permit Manager									

NEWFIELD PRODUCTION COMPANY  
GMBU W-10-9-17  
AT SURFACE: NE/NW SECTION 15, T9S R17E  
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1260'
Green River	1260'
Wasatch	5820'
<b>Proposed TD</b>	<b>6126'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1260' – 5820'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU W-10-9-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,126'	15.5	J-55	LTC	4,810 2.47	4,040 2.07	217,000 2.29

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU W-10-9-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,126'	Prem Lite II w/ 10% gel + 3% KCl	285	30%	11.0	3.26
			929			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 300$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 300$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

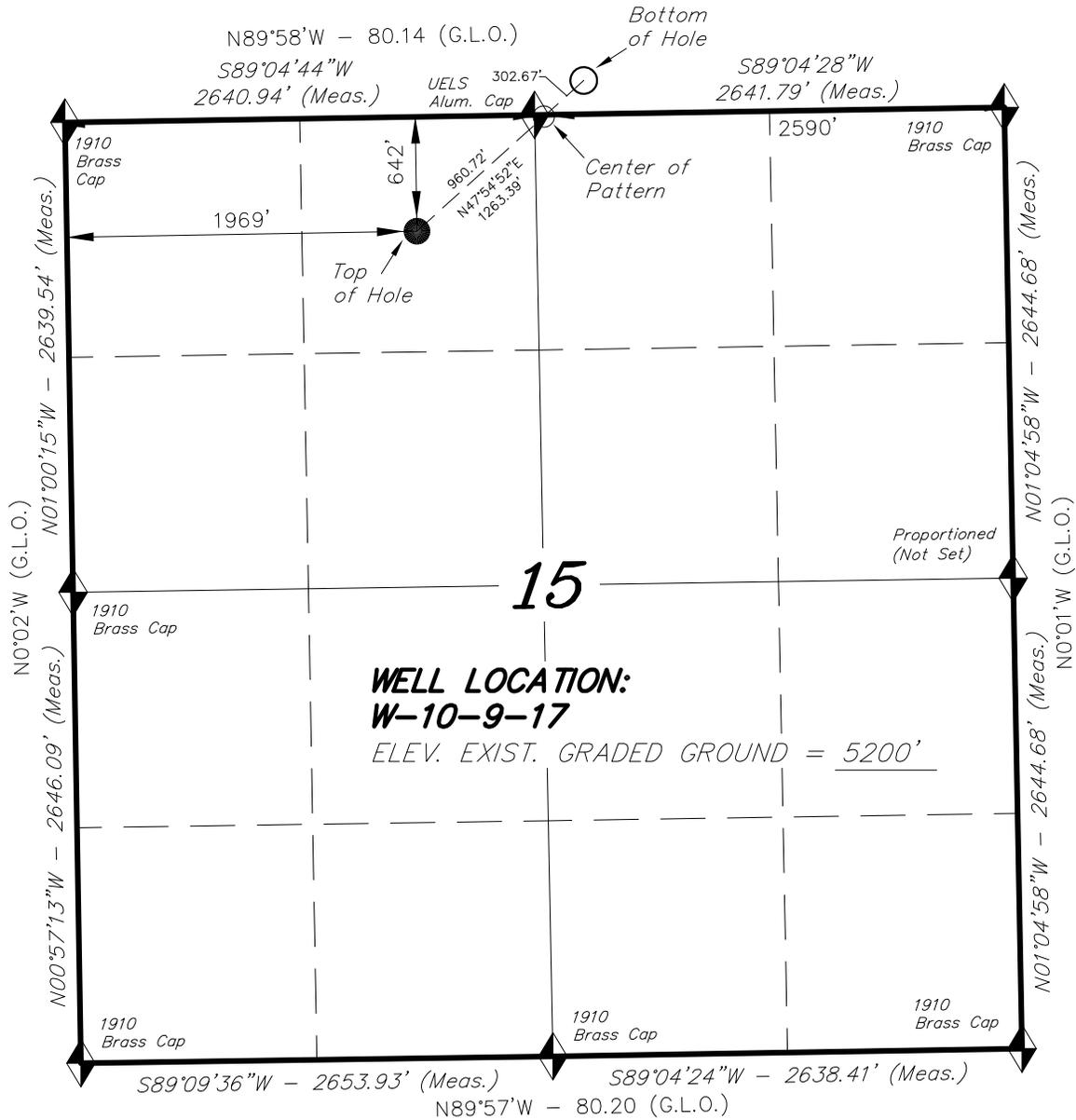
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

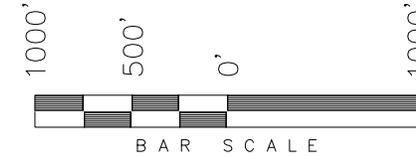
It is anticipated that the drilling operations will commence the third quarter of 2012, and take approximately seven (7) days from spud to rig release.

# T9S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, W-10-9-17, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 15, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



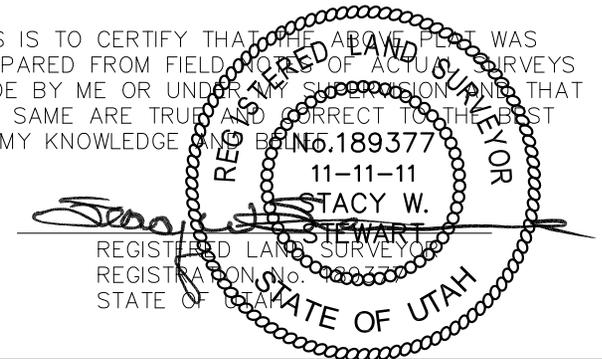
**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 10' FNL & 2590' FEL.



= SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**W-10-9-17**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 02' 11.17"  
 LONGITUDE = 109° 59' 42.54"

### TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

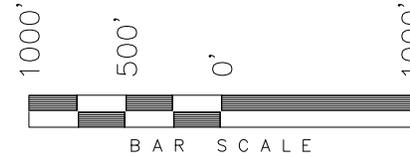
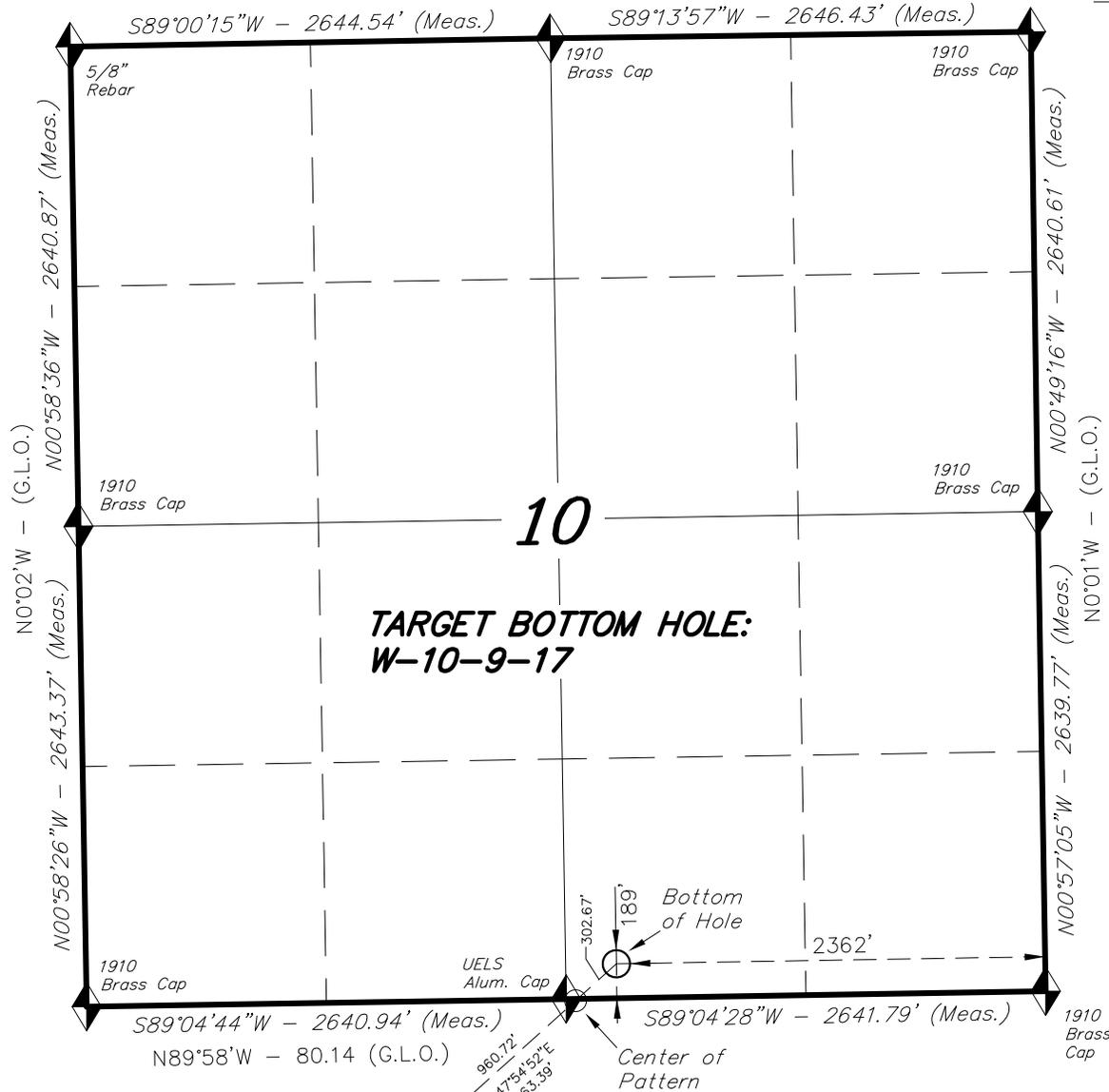
DATE SURVEYED: 09-02-11	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 09-13-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

# T9S, R17E, S.L.B.&M.

N89°57'W - 80.12 (G.L.O.)

## NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, W-10-9-17,  
 LOCATED AS SHOWN IN THE SW 1/4  
 SE 1/4 OF SECTION 10, T9S, R17E,  
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 189' FSL & 2362' FEL.



◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 No. 189377  
 11-11-11  
 STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

Top of Hole

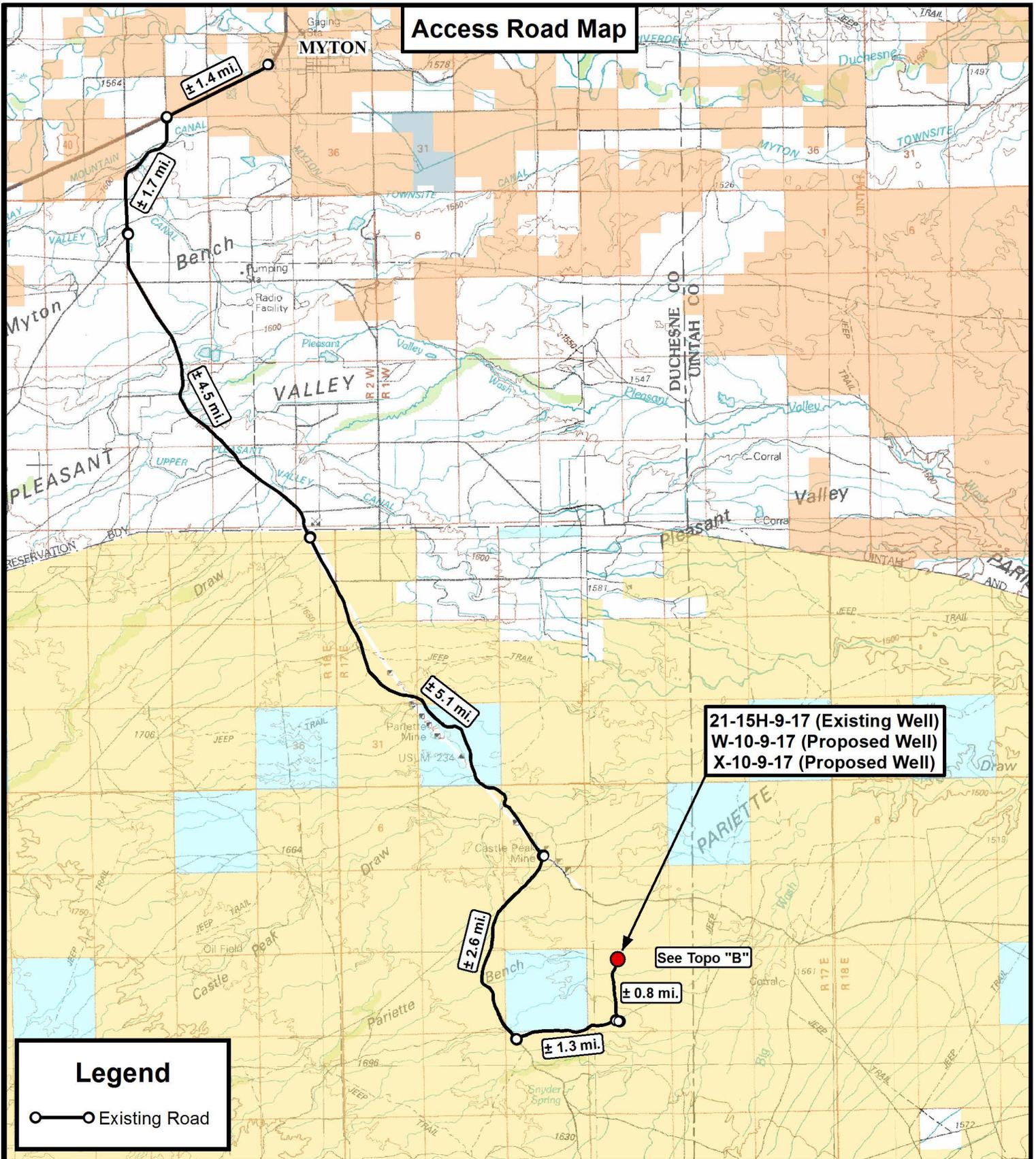
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

### TRI STATE LAND SURVEYING & CONSULTING

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 (435) 781-2501

DATE SURVEYED: 09-02-11	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 09-13-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

**Access Road Map**



**Legend**

○—○ Existing Road

21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

See Topo "B"

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

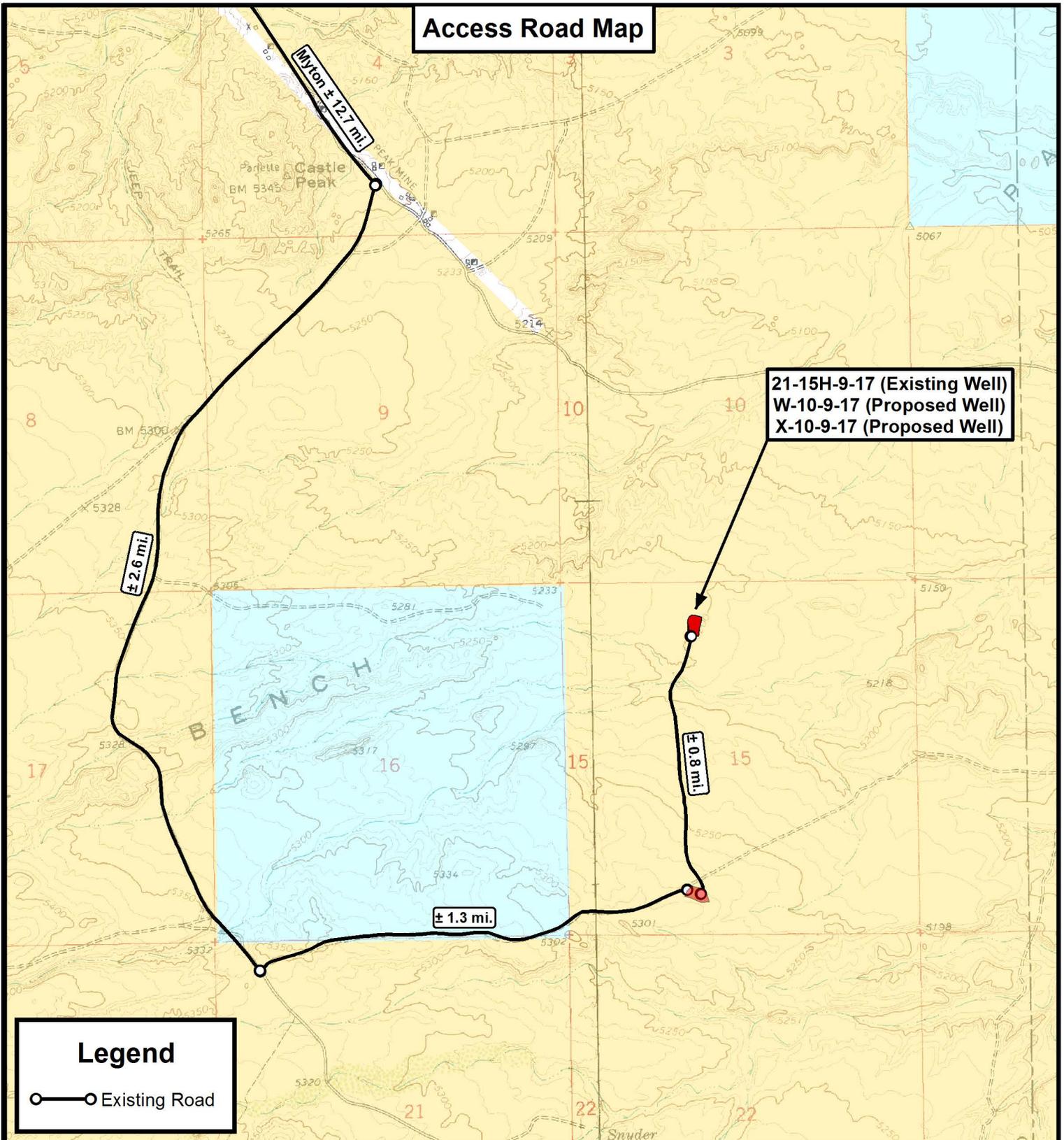
21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)  
 SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-18-2011		<b>V1</b>
SCALE:	1:100,000		

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**



21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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**NEWFIELD EXPLORATION COMPANY**

21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

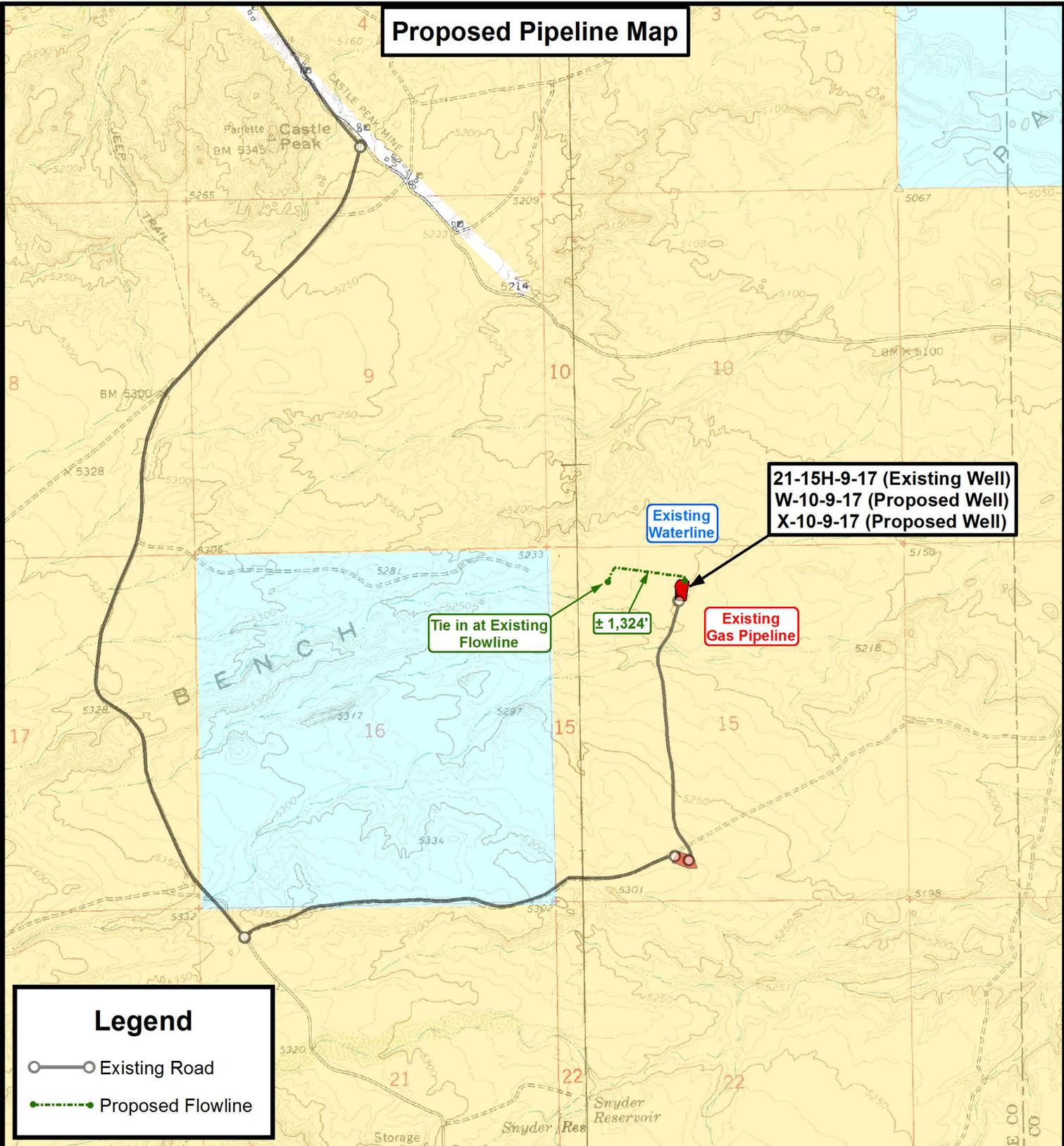
SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-18-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET **B**

**Proposed Pipeline Map**



21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

Existing Waterline

Existing Gas Pipeline

Tie in at Existing Flowline

± 1,324'

**Legend**

- Existing Road
- Proposed Flowline

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**NEWFIELD EXPLORATION COMPANY**

21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

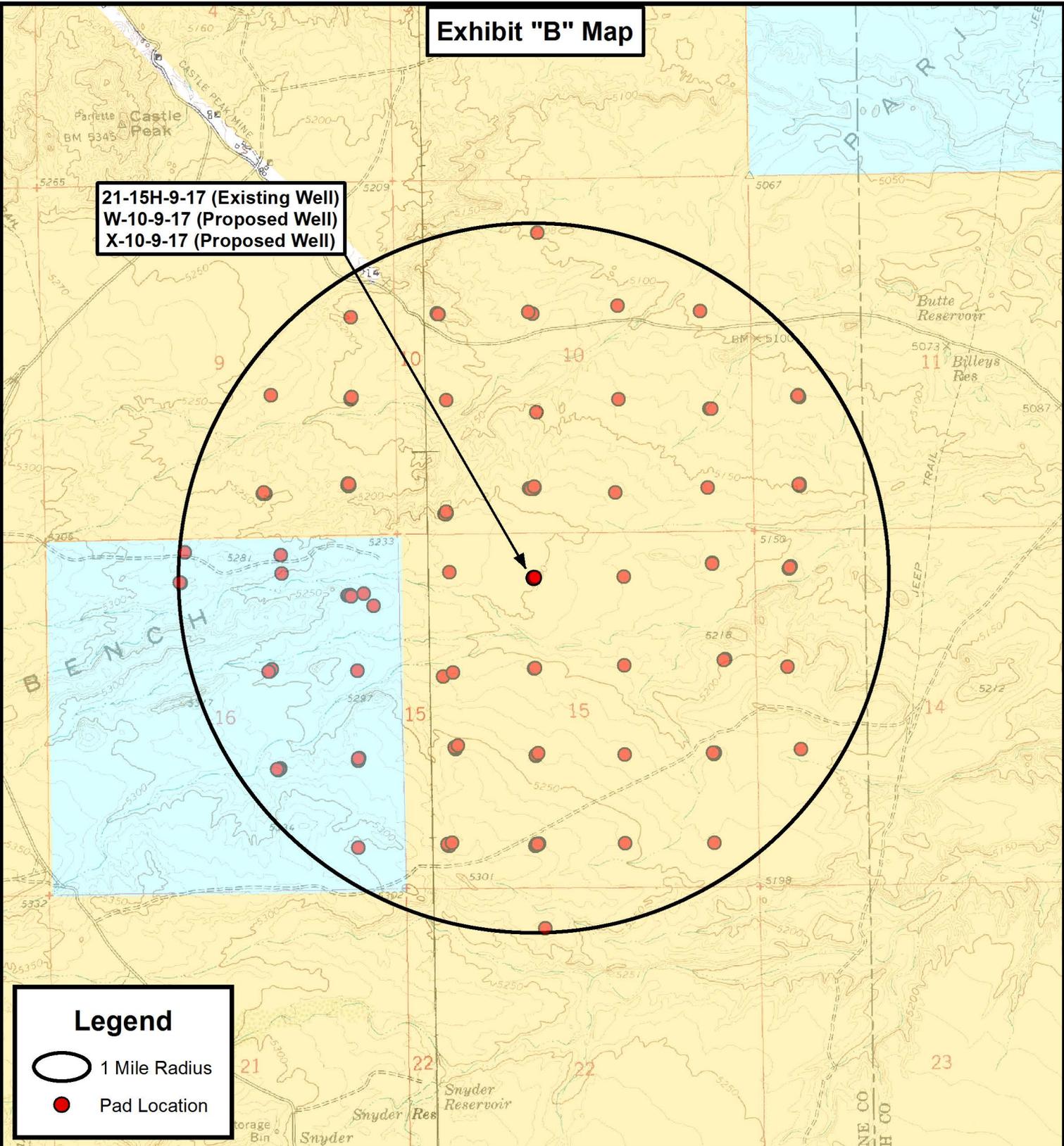
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-18-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET **C**

**Exhibit "B" Map**

**21-15H-9-17 (Existing Well)  
W-10-9-17 (Proposed Well)  
X-10-9-17 (Proposed Well)**



**Legend**

-  1 Mile Radius
-  Pad Location

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DATE:	10-18-2011		<b>V1</b>
SCALE:	1" = 2,000'		



**NEWFIELD EXPLORATION COMPANY**

21-15H-9-17 (Existing Well)  
W-10-9-17 (Proposed Well)  
X-10-9-17 (Proposed Well)  
SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

<b>TOPOGRAPHIC MAP</b>	SHEET <b>D</b>
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# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 15 T9S R17E  
W-10-9-17**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**11 September, 2011**





**PayZone Directional Services, LLC.**

Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well W-10-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	W-10-9-17 @ 5212.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	W-10-9-17 @ 5212.0ft (Newfield Rig)
<b>Site:</b>	SECTION 15 T9S R17E	<b>North Reference:</b>	True
<b>Well:</b>	W-10-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 15 T9S R17E, SEC 15 T9S, R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,182,997.99 ft	<b>Latitude:</b>	40° 1' 46.007 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,062,000.00 ft	<b>Longitude:</b>	109° 59' 39.695 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.96 °

<b>Well</b>	W-10-9-17, SHL LAT: 40 02 11.17 LONG: -109 59 42.54					
<b>Well Position</b>	<b>+N/-S</b>	2,546.0 ft	<b>Northing:</b>	7,185,539.92 ft	<b>Latitude:</b>	40° 2' 11.170 N
	<b>+E/-W</b>	-221.3 ft	<b>Easting:</b>	2,061,735.89 ft	<b>Longitude:</b>	109° 59' 42.540 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,212.0 ft	<b>Ground Level:</b>	5,200.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2011/09/11	11.25	65.80	52,254

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	4,800.0	0.0	0.0	47.91

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,566.9	14.50	47.91	1,566.6	81.6	90.3	1.50	1.50	0.00	47.91	
4,917.1	14.50	47.91	4,800.0	643.9	713.0	0.00	0.00	0.00	0.00	W-10-9-17 TGT
6,125.6	14.50	47.91	5,970.0	846.8	937.6	0.00	0.00	0.00	0.00	



**PayZone Directional Services, LLC.**

Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well W-10-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	W-10-9-17 @ 5212.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	W-10-9-17 @ 5212.0ft (Newfield Rig)
<b>Site:</b>	SECTION 15 T9S R17E	<b>North Reference:</b>	True
<b>Well:</b>	W-10-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	47.91	700.0	0.9	1.0	1.3	1.50	1.50	0.00
800.0	3.00	47.91	799.9	3.5	3.9	5.2	1.50	1.50	0.00
900.0	4.50	47.91	899.7	7.9	8.7	11.8	1.50	1.50	0.00
1,000.0	6.00	47.91	999.3	14.0	15.5	20.9	1.50	1.50	0.00
1,100.0	7.50	47.91	1,098.6	21.9	24.3	32.7	1.50	1.50	0.00
1,200.0	9.00	47.91	1,197.5	31.5	34.9	47.0	1.50	1.50	0.00
1,300.0	10.50	47.91	1,296.1	42.9	47.5	64.0	1.50	1.50	0.00
1,400.0	12.00	47.91	1,394.2	55.9	61.9	83.5	1.50	1.50	0.00
1,500.0	13.50	47.91	1,491.7	70.7	78.3	105.5	1.50	1.50	0.00
1,566.9	14.50	47.91	1,556.6	81.6	90.3	121.7	1.50	1.50	0.00
1,600.0	14.50	47.91	1,588.7	87.1	96.5	130.0	0.00	0.00	0.00
1,700.0	14.50	47.91	1,685.5	103.9	115.1	155.1	0.00	0.00	0.00
1,800.0	14.50	47.91	1,782.3	120.7	133.7	180.1	0.00	0.00	0.00
1,900.0	14.50	47.91	1,879.1	137.5	152.2	205.1	0.00	0.00	0.00
2,000.0	14.50	47.91	1,975.9	154.3	170.8	230.2	0.00	0.00	0.00
2,100.0	14.50	47.91	2,072.7	171.1	189.4	255.2	0.00	0.00	0.00
2,200.0	14.50	47.91	2,169.5	187.9	208.0	280.3	0.00	0.00	0.00
2,300.0	14.50	47.91	2,266.3	204.6	226.6	305.3	0.00	0.00	0.00
2,400.0	14.50	47.91	2,363.2	221.4	245.2	330.4	0.00	0.00	0.00
2,500.0	14.50	47.91	2,460.0	238.2	263.8	355.4	0.00	0.00	0.00
2,600.0	14.50	47.91	2,556.8	255.0	282.3	380.4	0.00	0.00	0.00
2,700.0	14.50	47.91	2,653.6	271.8	300.9	405.5	0.00	0.00	0.00
2,800.0	14.50	47.91	2,750.4	288.6	319.5	430.5	0.00	0.00	0.00
2,900.0	14.50	47.91	2,847.2	305.3	338.1	455.6	0.00	0.00	0.00
3,000.0	14.50	47.91	2,944.0	322.1	356.7	480.6	0.00	0.00	0.00
3,100.0	14.50	47.91	3,040.9	338.9	375.3	505.7	0.00	0.00	0.00
3,200.0	14.50	47.91	3,137.7	355.7	393.9	530.7	0.00	0.00	0.00
3,300.0	14.50	47.91	3,234.5	372.5	412.4	555.8	0.00	0.00	0.00
3,400.0	14.50	47.91	3,331.3	389.3	431.0	580.8	0.00	0.00	0.00
3,500.0	14.50	47.91	3,428.1	406.1	449.6	605.8	0.00	0.00	0.00
3,600.0	14.50	47.91	3,524.9	422.8	468.2	630.9	0.00	0.00	0.00
3,700.0	14.50	47.91	3,621.7	439.6	486.8	655.9	0.00	0.00	0.00
3,800.0	14.50	47.91	3,718.5	456.4	505.4	681.0	0.00	0.00	0.00
3,900.0	14.50	47.91	3,815.4	473.2	524.0	706.0	0.00	0.00	0.00
4,000.0	14.50	47.91	3,912.2	490.0	542.6	731.1	0.00	0.00	0.00
4,100.0	14.50	47.91	4,009.0	506.8	561.1	756.1	0.00	0.00	0.00
4,200.0	14.50	47.91	4,105.8	523.6	579.7	781.1	0.00	0.00	0.00
4,300.0	14.50	47.91	4,202.6	540.3	598.3	806.2	0.00	0.00	0.00
4,400.0	14.50	47.91	4,299.4	557.1	616.9	831.2	0.00	0.00	0.00
4,500.0	14.50	47.91	4,396.2	573.9	635.5	856.3	0.00	0.00	0.00
4,600.0	14.50	47.91	4,493.1	590.7	654.1	881.3	0.00	0.00	0.00
4,700.0	14.50	47.91	4,589.9	607.5	672.7	906.4	0.00	0.00	0.00
4,800.0	14.50	47.91	4,686.7	624.3	691.2	931.4	0.00	0.00	0.00
4,900.0	14.50	47.91	4,783.5	641.1	709.8	956.4	0.00	0.00	0.00
4,917.1	14.50	47.91	4,800.0	643.9	713.0	960.7	0.00	0.00	0.00
5,000.0	14.50	47.91	4,880.3	657.8	728.4	981.5	0.00	0.00	0.00
5,100.0	14.50	47.91	4,977.1	674.6	747.0	1,006.5	0.00	0.00	0.00



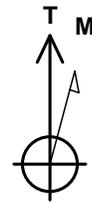
<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well W-10-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	W-10-9-17 @ 5212.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	W-10-9-17 @ 5212.0ft (Newfield Rig)
<b>Site:</b>	SECTION 15 T9S R17E	<b>North Reference:</b>	True
<b>Well:</b>	W-10-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,200.0	14.50	47.91	5,073.9	691.4	765.6	1,031.6	0.00	0.00	0.00	
5,300.0	14.50	47.91	5,170.7	708.2	784.2	1,056.6	0.00	0.00	0.00	
5,400.0	14.50	47.91	5,267.6	725.0	802.8	1,081.7	0.00	0.00	0.00	
5,500.0	14.50	47.91	5,364.4	741.8	821.3	1,106.7	0.00	0.00	0.00	
5,600.0	14.50	47.91	5,461.2	758.5	839.9	1,131.8	0.00	0.00	0.00	
5,700.0	14.50	47.91	5,558.0	775.3	858.5	1,156.8	0.00	0.00	0.00	
5,800.0	14.50	47.91	5,654.8	792.1	877.1	1,181.8	0.00	0.00	0.00	
5,900.0	14.50	47.91	5,751.6	808.9	895.7	1,206.9	0.00	0.00	0.00	
6,000.0	14.50	47.91	5,848.4	825.7	914.3	1,231.9	0.00	0.00	0.00	
6,100.0	14.50	47.91	5,945.3	842.5	932.9	1,257.0	0.00	0.00	0.00	
6,125.6	14.50	47.91	5,970.0	846.8	937.6	1,263.4	0.00	0.00	0.00	

Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
W-10-9-17 TGT - hit/miss target - Shape	0.00	0.00	4,800.0	643.9	713.0	7,186,195.74	2,062,437.95	40° 2' 17.534 N	109° 59' 33.372 W	
- plan hits target center										
- Circle (radius 75.0)										



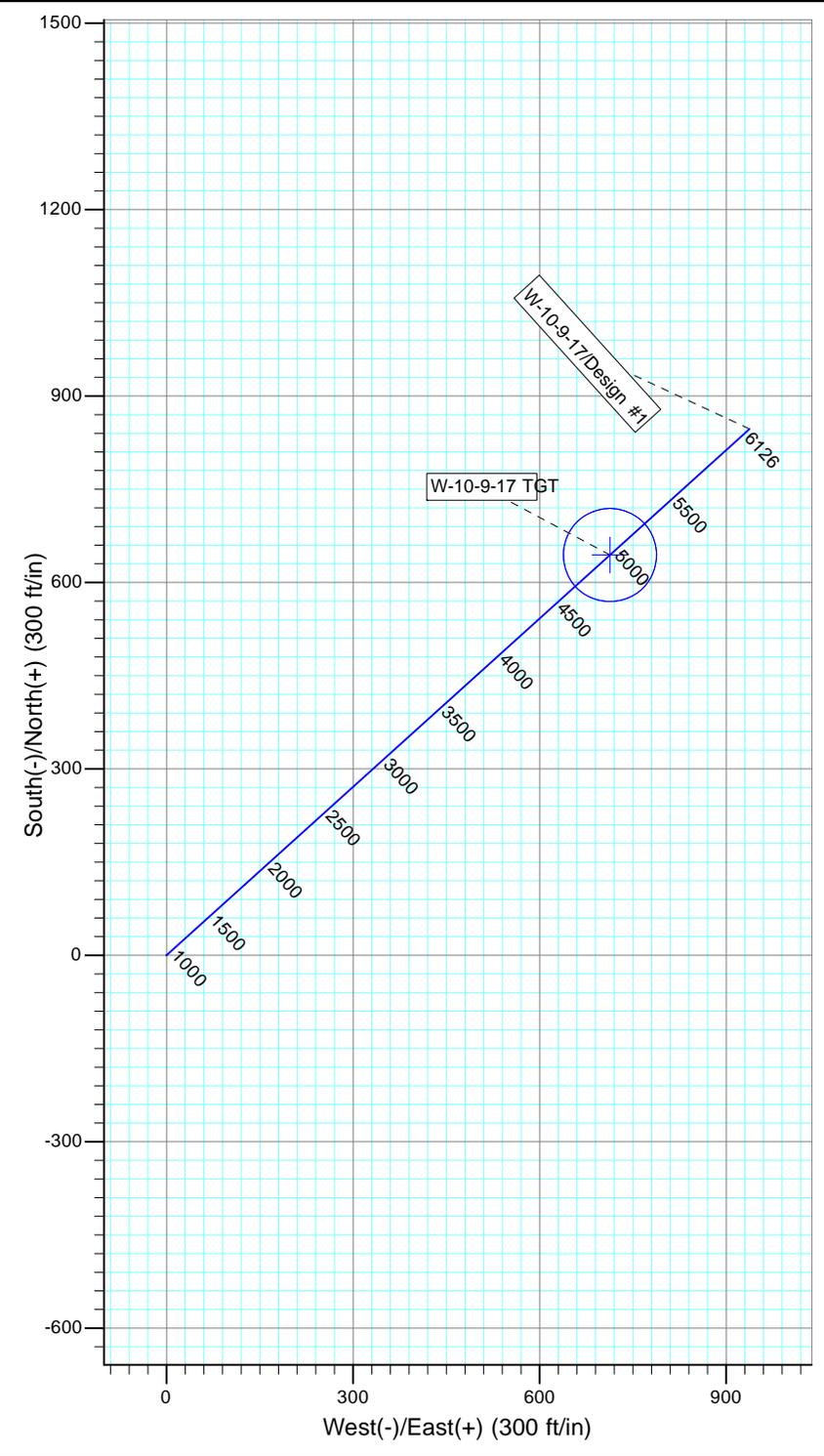
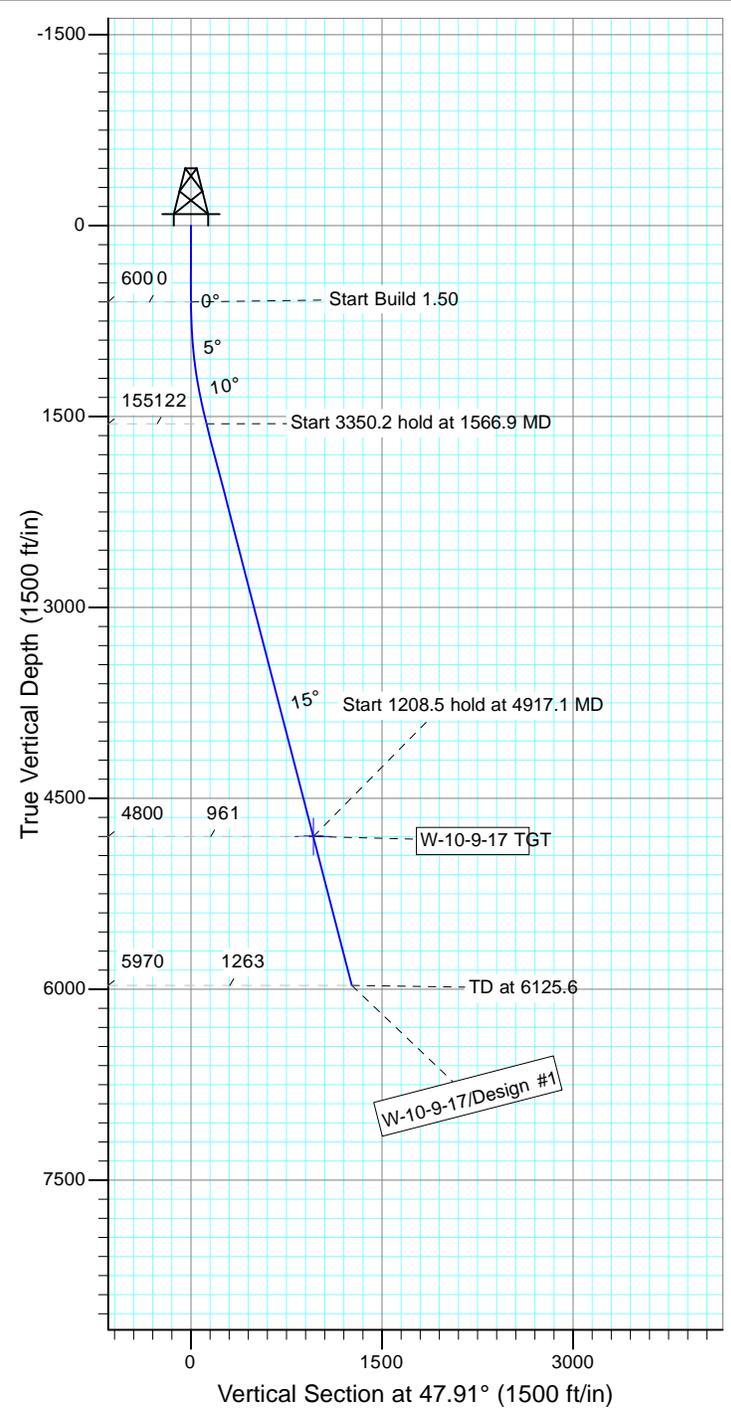
Project: USGS Myton SW (UT)  
 Site: SECTION 15 T9S R17E  
 Well: W-10-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.25°

Magnetic Field  
 Strength: 52253.9snT  
 Dip Angle: 65.80°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
W-10-9-17 TGT	4800.0	643.9	713.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1566.9	14.50	47.91	1556.6	81.6	90.3	1.50	47.91	121.7	
4	4917.1	14.50	47.91	4800.0	643.9	713.0	0.00	0.00	960.7	W-10-9-17 TGT
5	6125.6	14.50	47.91	5970.0	846.8	937.6	0.00	0.00	1263.4	



**NEWFIELD PRODUCTION COMPANY  
GMBU W-10-9-17  
AT SURFACE: NE/NW SECTION 15, T9S R17E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU W-10-9-17 located in the NE 1/4 NW 1/4 Section 15, T9S R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 11.3 miles  $\pm$  to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 2.6 miles  $\pm$  to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 1.3 miles  $\pm$  to it's junction with an existing road to the north; proceed in a northerly direction – 0.8 miles  $\pm$  to it's junction with the beginning of the access road the existing 21-15H-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 21-15H-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-08-MQ-1056b 11/30/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade Miller, 10/26/11. See attached report cover pages, Exhibit "D".

### **Surface Flow Line**

Newfield requests 1,324' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

### **Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

### **Details of the On-Site Inspection**

The proposed GMBU W-10-9-17 was on-sited on 12/8/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), Aaron Roe (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU W-10-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU W-10-9-17, Newfield will use, produce,

store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**  
**Representative**

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

**Certification**

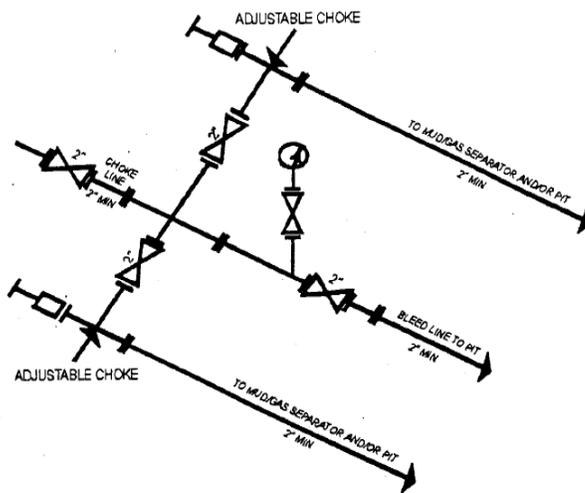
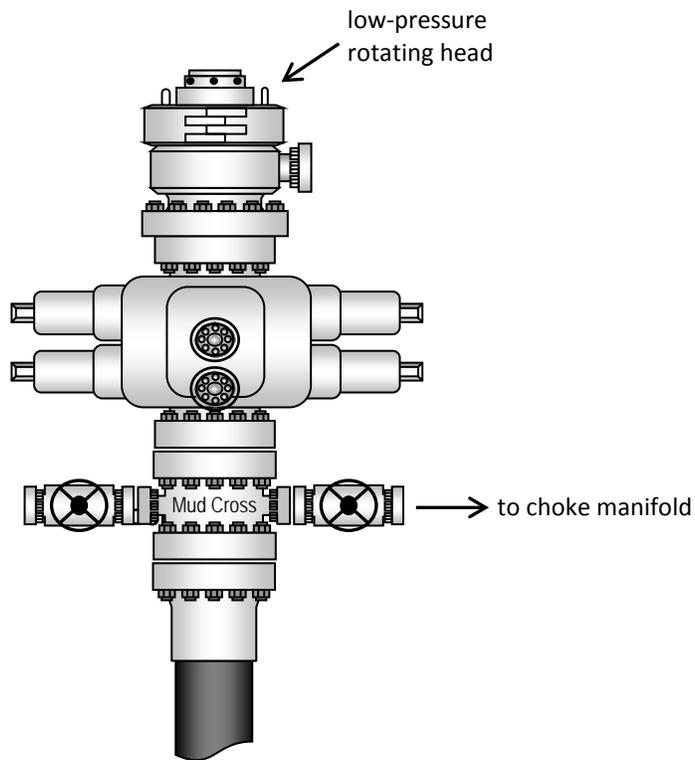
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #W-10-9-17, Section 15, Township 9S, Range 17E: Lease UTU-74805 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

\_\_\_\_\_  
Date 3/1/12

\_\_\_\_\_  
Mandie Crozier  
Regulatory Analyst  
Newfield Production Company

### Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

# NEWFIELD EXPLORATION COMPANY

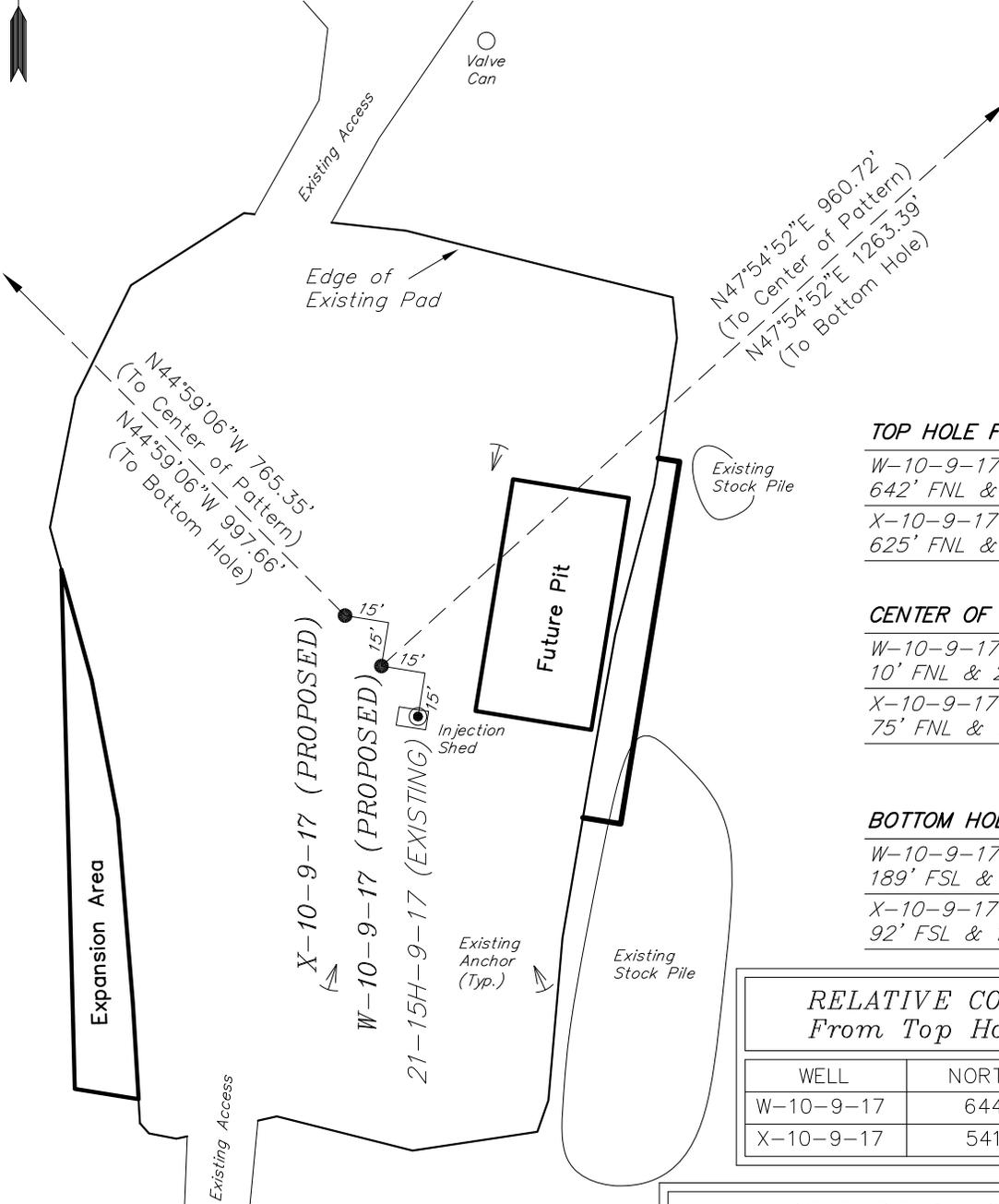
## WELL PAD INTERFERENCE PLAT

21-15H-9-17 (Existing Well)

W-10-9-17 (Proposed Well)

X-10-9-17 (Proposed Well)

Pad Location: NENW Section 15, T9S, R17E, S.L.B.&M.



**TOP HOLE FOOTAGES**

W-10-9-17 (PROPOSED)  
642' FNL & 1969' FWL

X-10-9-17 (PROPOSED)  
625' FNL & 1956' FWL

**CENTER OF PATTERN FOOTAGES**

W-10-9-17 (PROPOSED)  
10' FNL & 2590' FEL

X-10-9-17 (PROPOSED)  
75' FNL & 1425' FWL

**BOTTOM HOLE FOOTAGES**

W-10-9-17 (PROPOSED)  
189' FSL & 2362' FEL

X-10-9-17 (PROPOSED)  
92' FSL & 1264' FWL

**RELATIVE COORDINATES**  
From Top Hole to C.O.P.

WELL	NORTH	EAST
W-10-9-17	644'	713'
X-10-9-17	541'	-541'

**RELATIVE COORDINATES**  
From Top Hole to Bottom Hole

WELL	NORTH	EAST
W-10-9-17	847'	938'
X-10-9-17	706'	-705'

**Note:**  
Bearings are based on GPS Observations.

**LATITUDE & LONGITUDE**  
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
21-15H-9-17	40° 02' 11.00"	109° 59' 42.38"
W-10-9-17	40° 02' 11.17"	109° 59' 42.54"
X-10-9-17	40° 02' 11.35"	109° 59' 42.69"

SURVEYED BY: S.H.	DATE SURVEYED: 09-02-11	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 09-13-11	
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

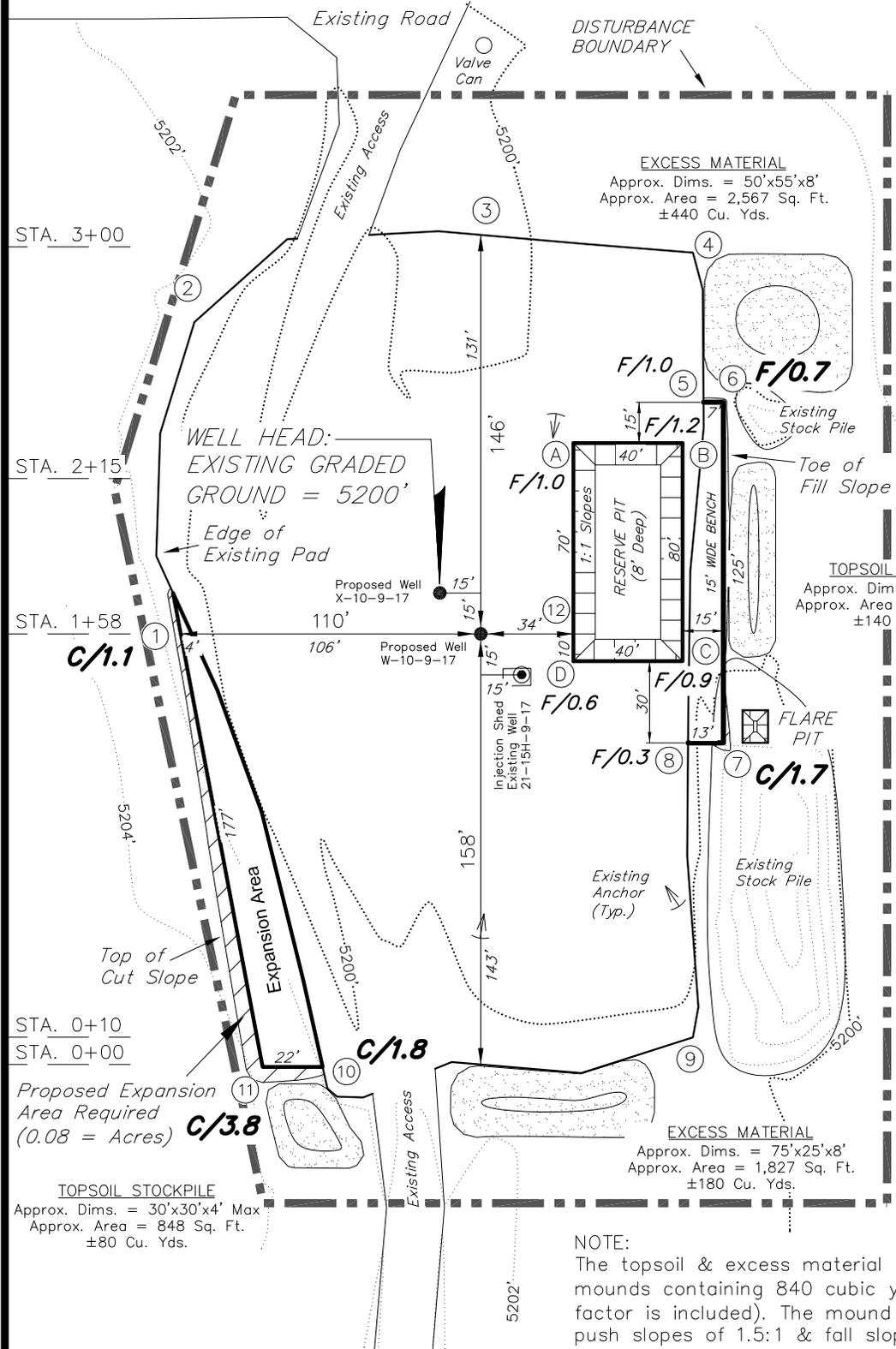
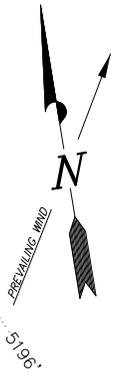
## LOCATION LAYOUT

21-15H-9-17 (Existing Well)

W-10-9-17 (Proposed Well)

X-10-9-17 (Proposed Well)

Pad Location: NENW Section 15, T9S, R17E, S.L.B.&M.



*Note:*  
Topsoil to be Stripped  
From All New Construction  
Areas and Proposed Stock  
Pile Locations

*Note:*  
Flare pit is to be  
located a Minimum  
of 100' from the  
Proposed Well Head.

NOTE:  
The topsoil & excess material areas are calculated as being  
mounds containing 840 cubic yards of dirt (a 10% fluff  
factor is included). The mound areas are calculated with  
push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: S.H.	DATE SURVEYED: 09-02-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 09-13-11	V1
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
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# NEWFIELD EXPLORATION COMPANY

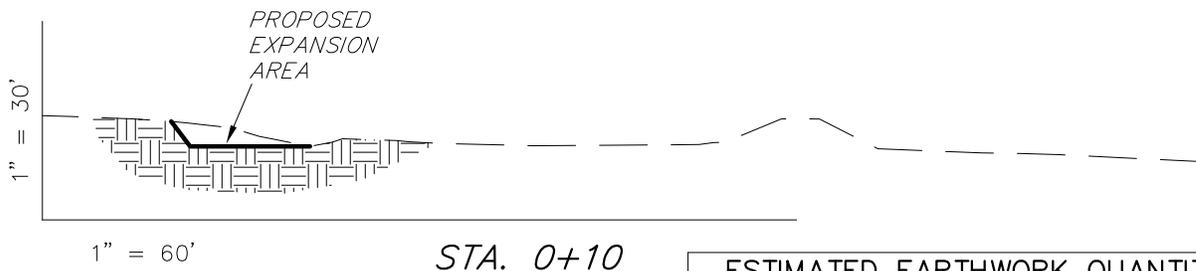
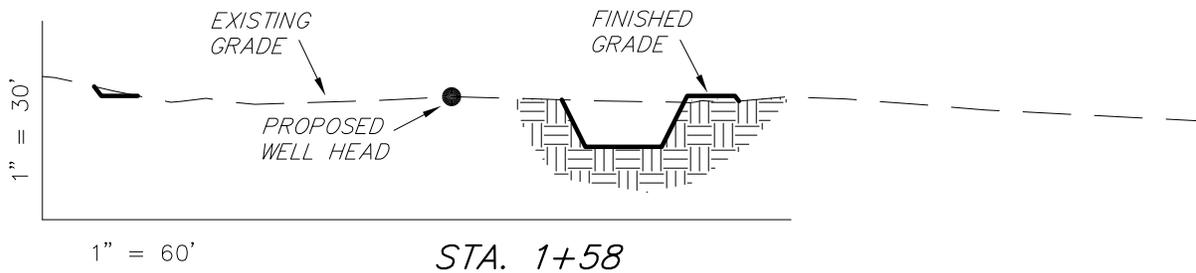
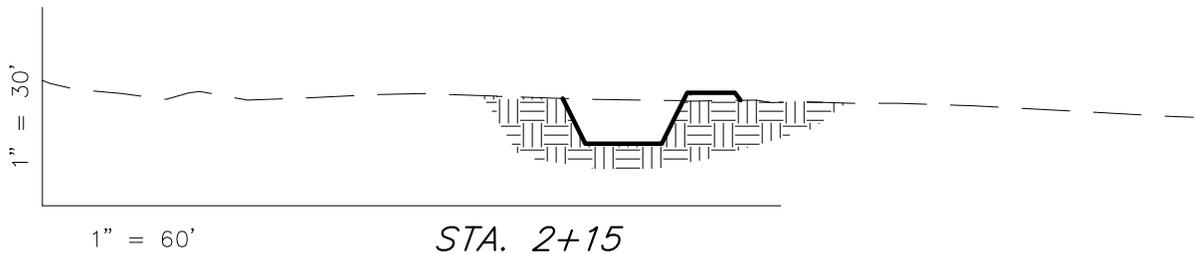
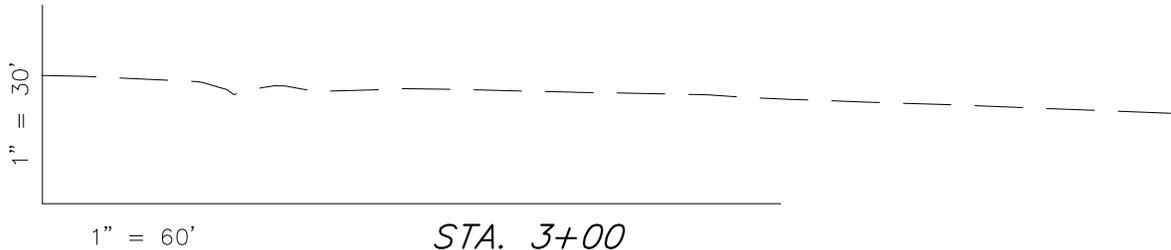
## CROSS SECTIONS

*21-15H-9-17 (Existing Well)*

*W-10-9-17 (Proposed Well)*

*X-10-9-17 (Proposed Well)*

*Pad Location: NENW Section 15, T9S, R17E, S.L.B.&M.*



NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	160	150	Topsoil is not included in Pad Cut	10
PIT	550	0		550
<b>TOTALS</b>	<b>710</b>	<b>150</b>	<b>200</b>	<b>560</b>

SURVEYED BY: S.H.	DATE SURVEYED: 09-02-11	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 09-13-11	
SCALE: 1" = 60'	REVISED:	

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:****3160****(UT-922)**

March 2, 2012

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-52396	GMBU 3-32-8-18H	Sec 32 T08S R18E 0700 FNL 1525 FWL
	Lateral 1	Sec 32 T08S R18E 0100 FSL 0100 FWL
43-013-51254	GMBU 3-16-9-17H	Sec 16 T09S R17E 0205 FNL 2081 FWL
	Lateral 1	Sec 16 T09S R17E 0100 FSL 0100 FWL
43-013-51255	GMBU 2-16-9-16H	Sec 16 T09S R16E 0518 FNL 2358 FEL
	Lateral 1	Sec 16 T09S R16E 0100 FSL 1590 FWL
43-047-52397	GMBU 1-2-9-18H	Sec 02 T09S R18E 0489 FNL 0793 FEL
	Lateral 1	Sec 02 T09S R18E 0700 FSL 2550 FEL
43-047-52401	GMBU 1-32-8-18H	Sec 32 T08S R18E 0639 FNL 0658 FEL
	Lateral 1	Sec 32 T08S R18E 0100 FSL 2550 FEL
43-013-51263	GMBU X-10-9-17	Sec 15 T09S R17E 0625 FNL 1956 FWL
	BHL	Sec 10 T09S R17E 0092 FSL 1264 FWL
43-013-51264	GMBU L-10-9-17	Sec 10 T09S R17E 1845 FSL 0677 FEL
	BHL	Sec 10 T09S R17E 2469 FNL 1421 FEL
43-013-51265	GMBU W-10-9-17	Sec 15 T09S R17E 0642 FNL 1969 FWL
	BHL	Sec 10 T09S R17E 0189 FSL 2362 FEL

RECEIVED: March 06, 2012

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51266	GMBU V-10-9-17	Sec 15 T09S R17E 0492 FNL 0656 FEL
		BHL Sec 10 T09S R17E 0179 FSL 1523 FEL
43-013-51267	GMBU I-15-9-17	Sec 15 T09S R17E 0507 FNL 0671 FEL
		BHL Sec 15 T09S R17E 1487 FNL 1372 FEL
43-013-51268	GMBU S-10-9-17	Sec 10 T09S R17E 1831 FSL 0662 FEL
		BHL Sec 10 T09S R17E 0932 FSL 1475 FEL
43-013-51269	GMBU U-10-9-17	Sec 14 T09S R17E 0583 FNL 0495 FWL
		BHL Sec 10 T09S R17E 0188 FSL 0136 FEL
43-013-51270	GMBU X-11-9-17	Sec 14 T09S R17E 0568 FNL 0509 FWL
		BHL Sec 11 T09S R17E 0217 FSL 1627 FWL
43-047-52402	GMBU F-12-9-17	Sec 11 T09S R17E 0749 FNL 0477 FEL
		BHL Sec 12 T09S R17E 1473 FNL 0165 FWL
43-047-52403	GMBU V-2-9-17	Sec 11 T09S R17E 0731 FNL 0488 FEL
		BHL Sec 02 T09S R17E 0162 FSL 1523 FEL
43-047-52404	GMBU G-12-9-17	Sec 12 T09S R17E 0705 FNL 0680 FWL
		BHL Sec 12 T09S R17E 1408 FNL 1700 FWL
43-047-52405	GMBU X-1-9-17	Sec 12 T09S R17E 0690 FNL 0695 FWL
		BHL Sec 01 T09S R17E 0130 FSL 1412 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
 DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
 ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
 Date: 2012.03.02 14:46:13 -0700

bcc: File - Greater Monument Butte Unit  
 Division of Oil Gas and Mining  
 Central Files  
 Agr. Sec. Chron  
 Fluid Chron

MCoulthard:mc:3-2-12

RECEIVED: March 06, 2012



VIA ELECTRONIC DELIVERY

March 5, 2012

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU W-10-9-17**  
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 15: NENW (UTU-74805)  
642' FNL 1969' FWL

At Target: T9S-R17E Section 10: SWSE (UTU-70821)  
189' FSL 2362' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 3/2/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at [lburget@newfield.com](mailto:lburget@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

Leslie Burget  
Land Associate

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU74805
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU W-10-9-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 642FNL 1969FWL At proposed prod. zone SWSE 189FSL 2362FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 17.4		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T9S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 189'	16. No. of Acres in Lease 520.00	12. County or Parish DUCESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 666'	19. Proposed Depth 6126 MD 5970 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5200 GL	22. Approximate date work will start 07/31/2012	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 03/02/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

**Electronic Submission #132101 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

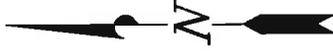
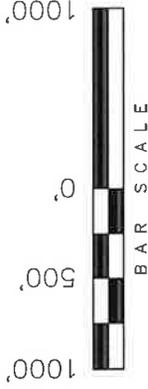
API Well Number: 43013512650000

**Additional Operator Remarks:**

SURFACE LEASE: UTU-74805  
BOTTOM HOLE LEASE: UTU-70821

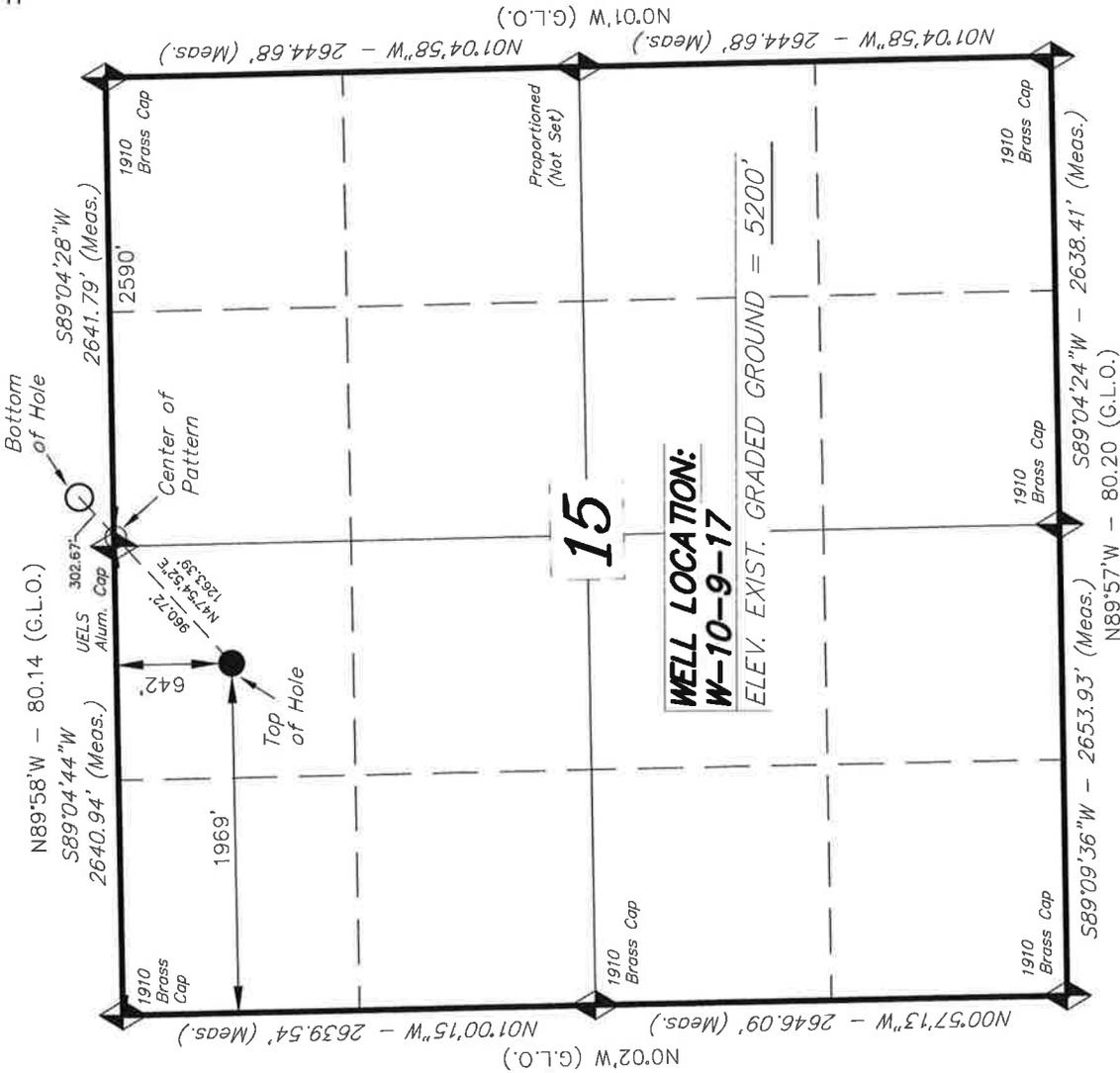
**NEWFIELD EXPLORATION COMPANY**

WELL LOCATION, W-10-9-17, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 15, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.
  3. The Center of Pattern footages are 10' FNL & 2590' FEL.

◆ = SECTION CORNERS LOCATED



THIS IS TO CERTIFY THAT THE ABOVE IS THE ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

11-11-11  
STACY W.  
REGISTERED LAND SURVEYOR  
STATE OF UTAH  
REGISTRATION NO. 189377

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 09-02-11	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 09-13-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

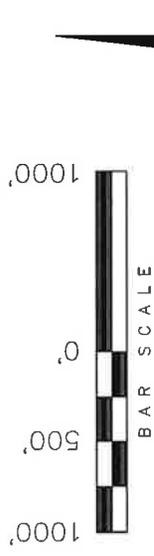
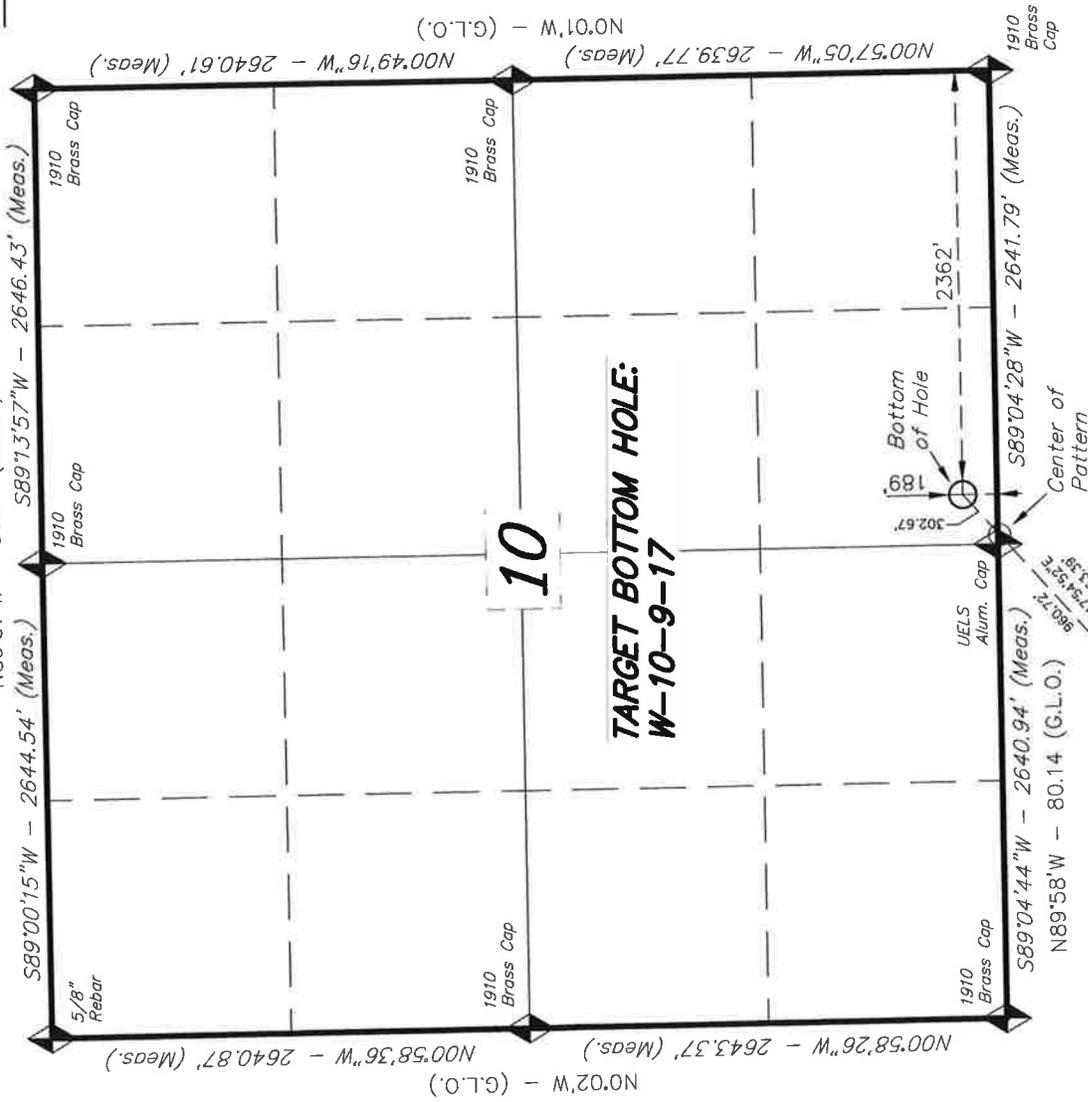
**W-10-9-17**  
(Surface Location) **NAD 83**  
LATITUDE = 40° 02' 11.17"  
LONGITUDE = 109° 59' 42.54"

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**T9S, R17E, S.L.B.&M.**

**NEWFIELD EXPLORATION COMPANY**

TARGET BOTTOM HOLE, W-10-9-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 10, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.
  3. The Bottom of Hole footages are 189' FSL & 2362' FEL.

◆ = SECTION CORNERS LOCATED

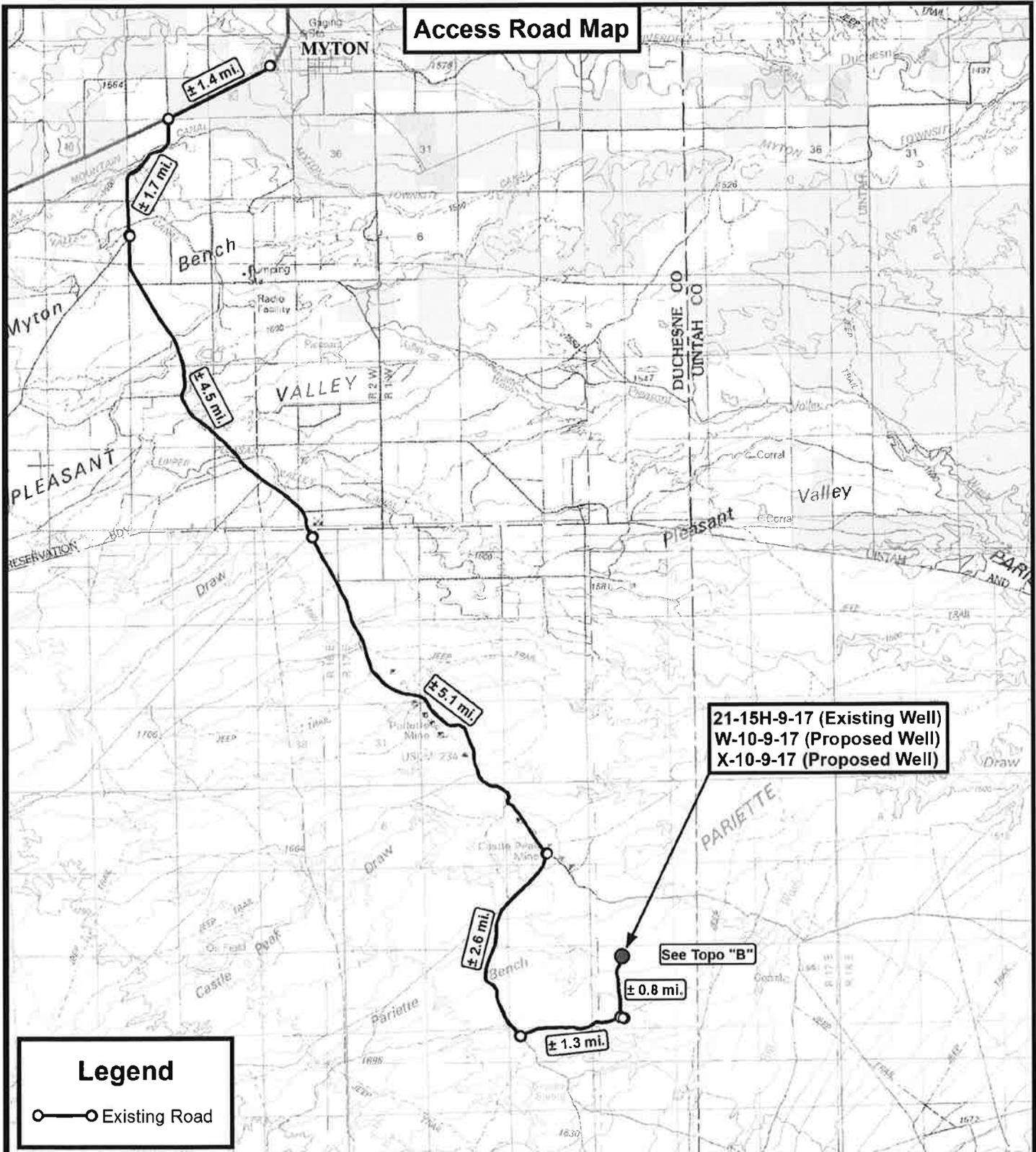
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

11-11-11  
STACY W.  
REGISTERED LAND SURVEYOR  
STATE OF UTAH  
REGISTRATION NO. 189377

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 09-02-11	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 09-13-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-18-2011		V1
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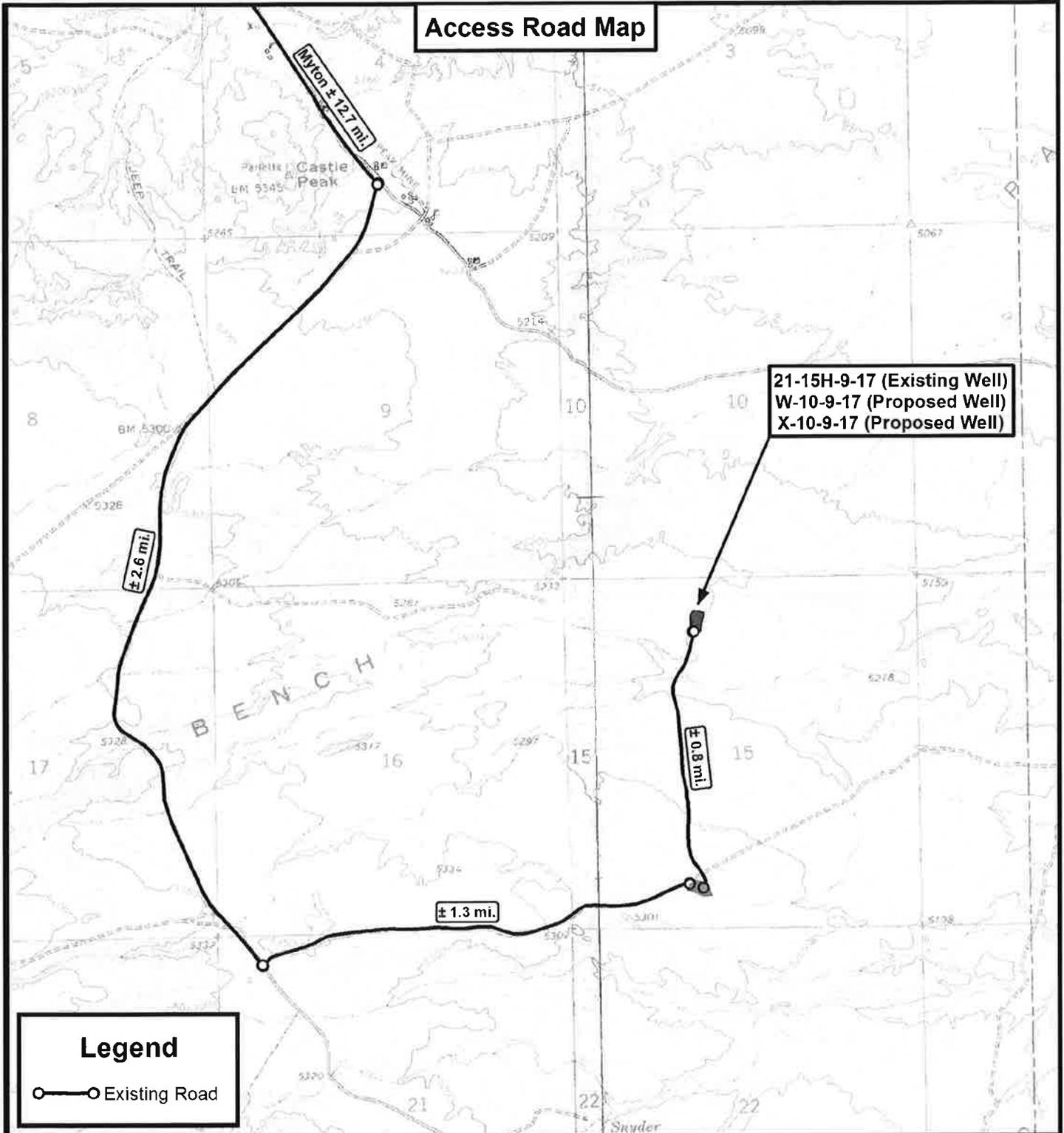
**NEWFIELD EXPLORATION COMPANY**

21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

**TOPOGRAPHIC MAP**

SHEET **A**



**Access Road Map**

21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

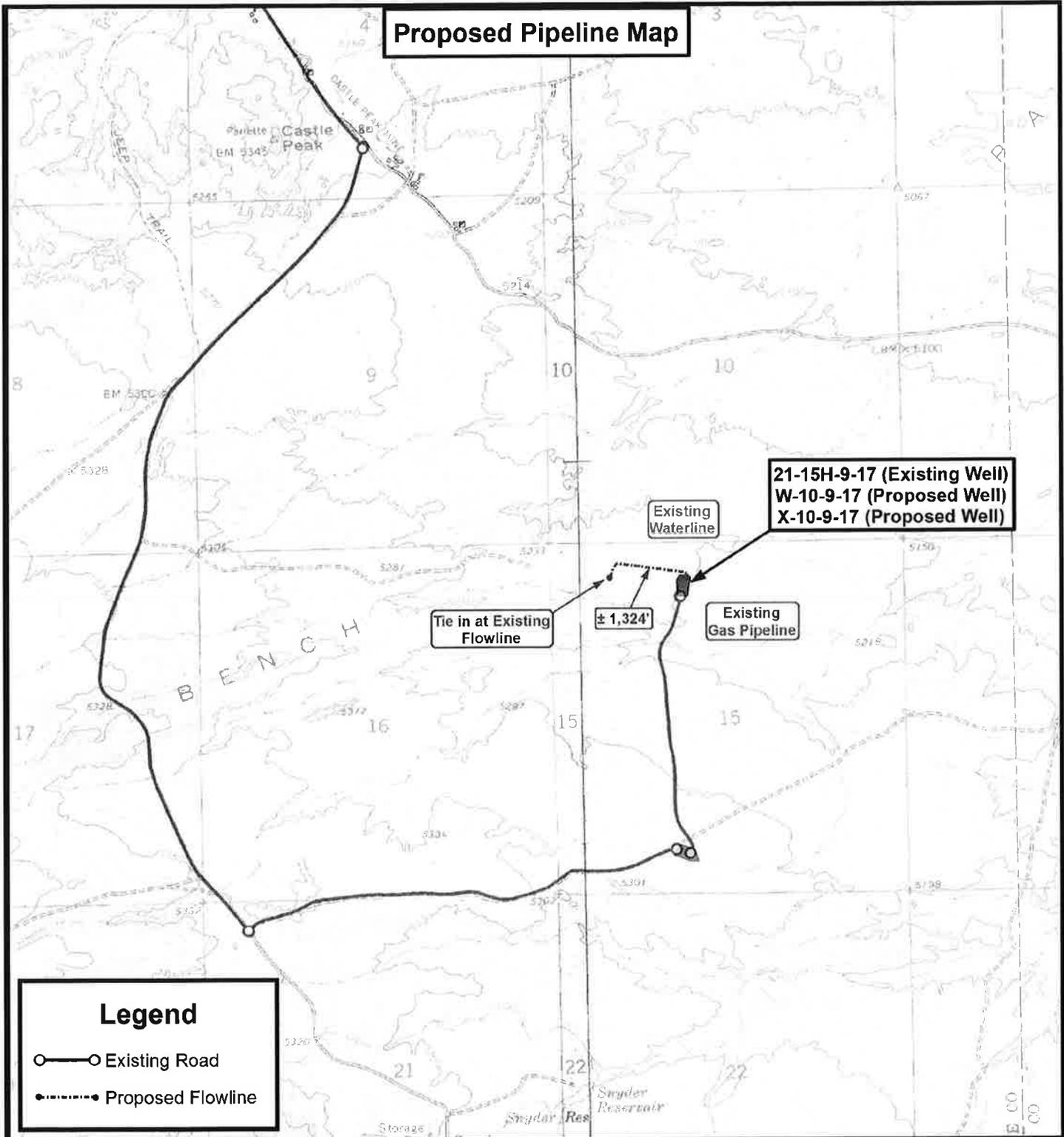
21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-18-2011		V1
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET **B**



**Legend**

- Existing Road
- - - - - Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

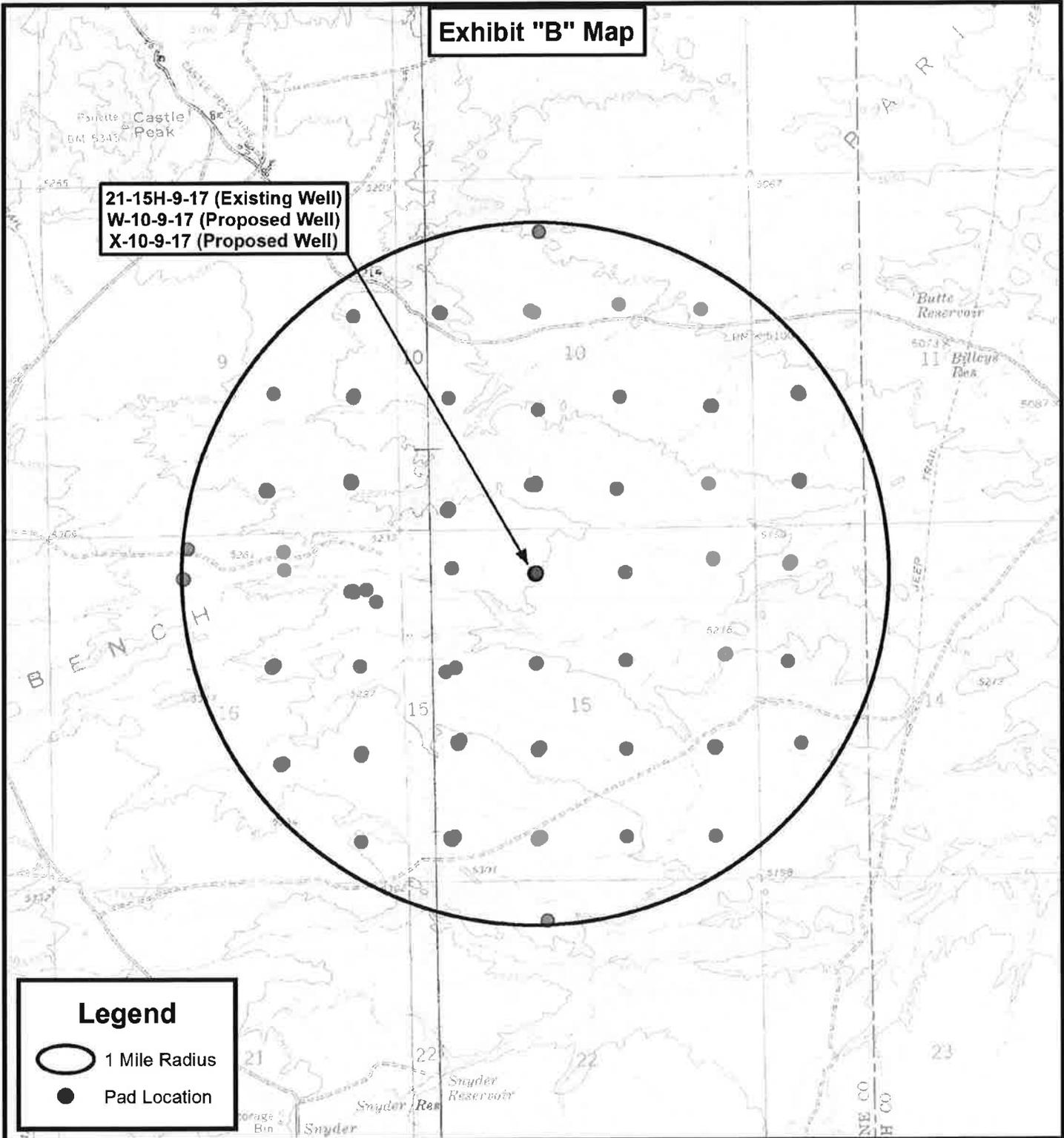
**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**  
 21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)  
 SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-18-2011		V1
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP** SHEET **C**



**Exhibit "B" Map**

**21-15H-9-17 (Existing Well)**  
**W-10-9-17 (Proposed Well)**  
**X-10-9-17 (Proposed Well)**

**Legend**

-  1 Mile Radius
-  Pad Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

21-15H-9-17 (Existing Well)  
 W-10-9-17 (Proposed Well)  
 X-10-9-17 (Proposed Well)

SEC. 15, T9S, R17E, S.L.B.&M. Duchesne County, UT.

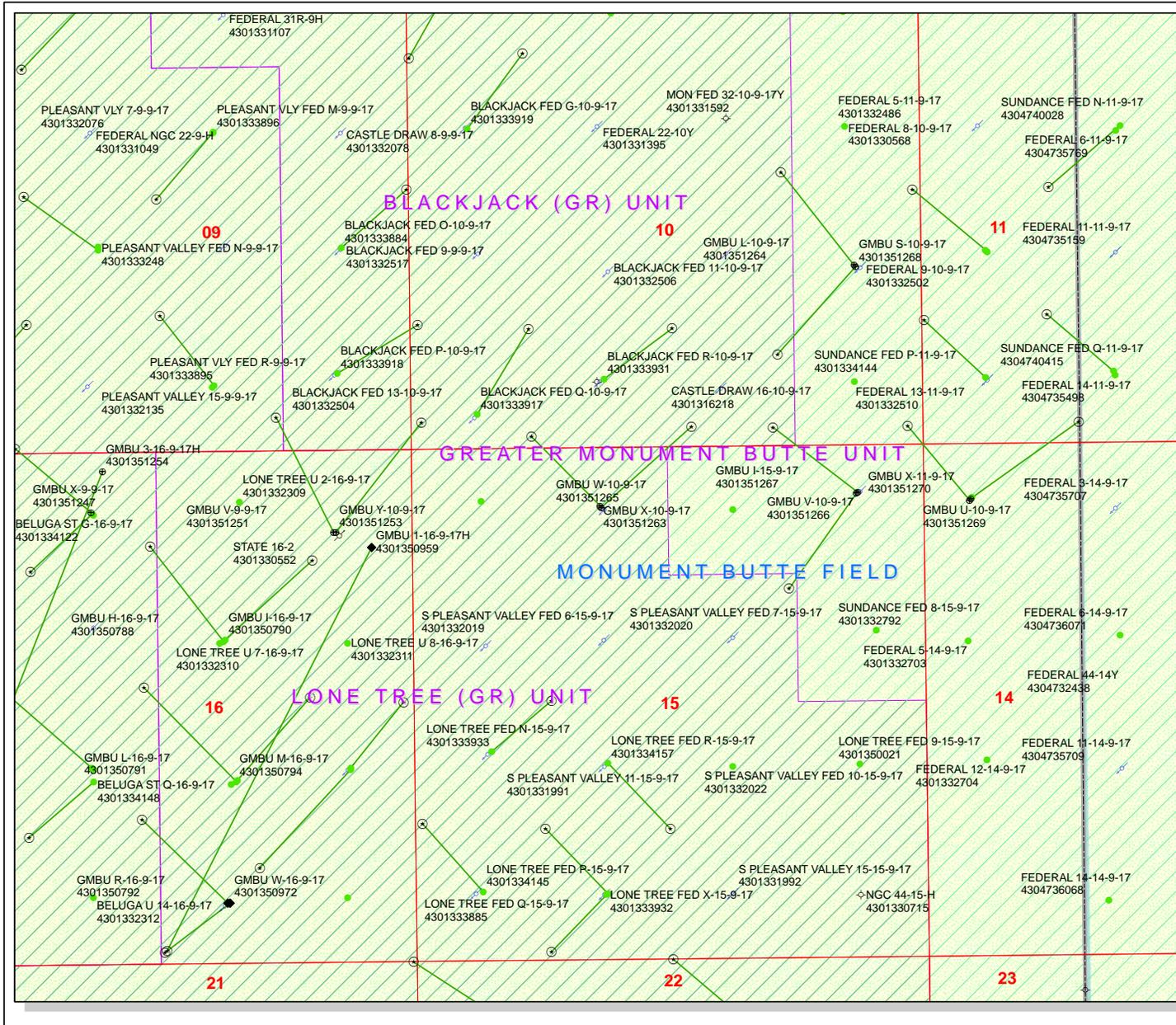
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-18-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

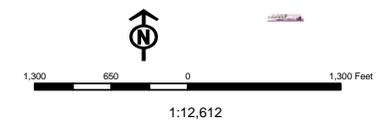
SHEET **D**

**API Number: 4301351265**  
**Well Name: GMBU W-10-9-17**  
 Township T0.9 . Range R1.7 . Section 15  
**Meridian: SLBM**  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason



Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
<b>Fields Status</b>	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WWI - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/1/2012

API NO. ASSIGNED: 43013512650000

WELL NAME: GMBU W-10-9-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENW 15 090S 170E

Permit Tech Review: 

SURFACE: 0642 FNL 1969 FWL

Engineering Review: 

BOTTOM: 0189 FSL 2362 FEL

Geology Review: 

COUNTY: DUCHESNE

LATITUDE: 40.03647

LONGITUDE: -109.99515

UTM SURF EASTINGS: 585729.00

NORTHINGS: 4432289.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74805

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhll



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU W-10-9-17

**API Well Number:** 43013512650000

**Lease Number:** UTU-74805

**Surface Owner:** FEDERAL

**Approval Date:** 3/15/2012

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Leon Ross Submitted  
By Branden Arnold Phone Number 435-401-0223  
Well Name/Number GMBU W-10-9-17  
Qtr/Qtr NE/NW Section 15 Township 9S Range 17E  
Lease Serial Number UTU-74805  
API Number 43-013-51265

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/16/12 7:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/16/12 12:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

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RECEIVED

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 06 2012

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

BLM  
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU74805
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU W-10-9-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 43-013-51265
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 642FNL 1969FWL At proposed prod. zone SWSE 189FSL 2362FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 17.4	11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T9S R17E Mer SLB	12. County or Parish DUCHESNE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 189'	13. State UT	17. Spacing Unit dedicated to this well 20.00
16. No. of Acres in Lease 520.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 666'	20. BLM/BIA Bond No. on file WYB000493
19. Proposed Depth 6126 MD 5970 TVD	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5200 GL	23. Estimated duration 7 DAYS
22. Approximate date work will start 07/31/2012	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 03/02/2012
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 13 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #132101 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, see RECEIVED  
Committed to AFMS for processing by LESLIE ROBINSON on 09/09/2012 ()

NOTICE OF APPROVAL

AUG 22 2012

UDOGM

DIV. OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

125V50205AE

NOS

12/6/11



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Newfield Production Company  
**Well No:** GMBU W-10-9-17  
**API No:** 43-013-51265

**Location:** NENW, Sec. 15, T9S, R17E  
**Lease No:** UTU-74805  
**Agreement:** Greater Monument Butte

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Wildlife**

**In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:**

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

**COA's derived from mitigating measures in the EA:**

- Newfield will contract a qualified biologist to conduct a breeding bird survey within 330 feet (100 meters) from proposed surface disturbance activities associated with well field development (e.g. well pads, roads, pipelines, power lines, and ancillary facilities) that would occur during the breeding season from April 1 through July 31. If an active nest for important migratory bird species (USFWS Bird of Conservation Concern, Partners in Flight Priority Bird Species, Utah Sensitive Species) is documented during the survey, Newfield will coordinate with to determine if any additional protection measures will be required. Alternatively, prior to surface disturbance activities within that year, Newfield will clear vegetation within the year of surface disturbance activities outside

**For protection of T&E Fish if drawing water from the Green River**

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.

- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
  - Screen all pump intakes with 3/32-inch mesh material.
  -
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:  
Utah Division of Wildlife Resources  
Northeastern Region  
152 East 100 North  
Vernal, UT 84078  
(435) 781-9453

### Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, not venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
9. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO<sub>2</sub> National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO<sub>x</sub> controls, time/use restrictions, and/or drill rig spacing.
10. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 grams of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
11. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO<sub>x</sub> per horsepower-hour.
12. Green completions will be used for all well completion activities where technically feasible.

13. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

#### **S.O.P.s**

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

#### **Reclamation**

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM and the Green River District Reclamation Guidelines (2011). Reclamation success will be determined in accordance with the 2011 Guidelines.

#### **Monitoring and Reporting**

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the *Green River District Reclamation Guidelines* (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres). Information shall be also documented in the reclamation report.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- 1. Newfield Production Co. shall adhere to all referenced requirements in the SOP (Version: "Greater Monument Butte Green River Development Program", Feb 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, Authorized Officer.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

3a. Address    Route 3 Box 3630  
 Myton, UT 84052

3b. Phone    (include are code)  
 435.646.3721

4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  
 642 FNL 1969 FWL  
 Section 15 T9S R17E

5. Lease Serial No.  
 USA UTU-74805

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or  
 GMBU

8. Well Name and No.  
 GMBU W-10-9-17

9. API Well No.  
 4301351265

10. Field and Pool, or Exploratory Area  
 GREATER MB UNIT

11. County or Parish, State  
 DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/15/12 MIRU Ross #29. Spud well @10:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 321.87. On 8/15/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
 Branden Arnold

Signature: 

Title: \_\_\_\_\_

Date: 08/16/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

**RECEIVED**

(Instructions on page 2)

SEP 06 2012

# Casing / Liner Detail

**Well** GMBU W-10-9-17  
**Prospect** Monument Butte  
**Foreman**  
**Run Date:**  
**String Type** Surface, 8.625", 24#, J-55, STC (Generic)

## - Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
321.87			10' KB		
10.00	1.42		Wellhead		
11.42	265.55	6	8 5/8 Casing	8.625	
276.97	44.00	1	Guide Shoe	8.625	
320.97	0.90	1	Guide Shoe	8.625	
321.87			-		

## Cement Detail

**Cement Company:** BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft <sup>3</sup> )	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	Class G+2%kcl+.25#CF

Stab-In-Job?	No	Cement To Surface?	Yes
BHT:	0	Est. Top of Cement:	0
Initial Circulation Pressure:		Plugs Bumped?	Yes
Initial Circulation Rate:		Pressure Plugs Bumped:	350
Final Circulation Pressure:		Floats Holding?	No
Final Circulation Rate:		Casing Stuck On / Off Bottom?	No
Displacement Fluid:	Water	Casing Reciprocated?	No
Displacement Rate:		Casing Rotated?	No
Displacement Volume:	17	CIP:	10:01
Mud Returns:		Casing Wt Prior To Cement:	
Centralizer Type And Placement:		Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74805	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> GMBU W-10-9-17	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>9. API NUMBER:</b> 43013512650000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0642 FNL 1969 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 09.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/25/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The above well was placed on production on 09/19/2012 at 13:30 hours, and placed on pump on 09/25/2012 at 12:30 hours.</p> <div style="text-align: right;"> <p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 04, 2012</b></p> </div>			
<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician	
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/3/2012	

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350957	GMBU 2-32-8-16H	NWNE	32	8S	16E	DUCHESNE	10/25/2012	10/31/12
WELL 1 COMMENTS: <i>GRRV BHL: SLSW</i> <b>CONFIDENTIAL</b>											
A	99999	18782	4301351202	UTE TRIBAL 7-19-3-3W	SWNE	19	3S	3W	DUCHESNE	10/17/2012	10/31/12
<i>GR-WS</i> <b>CONFIDENTIAL</b>											
B	99999	17400	4301351264	GMBU L-10-9-17	NESE	10	9S	17E	DUCHESNE	9/6/2012	10/31/12
<i>GRRV BHL: SWNE</i>											
B	99999	17400	4301351265	GMBU W-10-9-17	NENW	15	9S	17E	DUCHESNE	8/15/2012	10/31/12
<i>GRRV BHL: S10 SWSE</i>											
B	99999	17400	4301351268	GMBU S-10-9-17	NESE	10	9S	17E	DUCHESNE	9/5/2012	10/31/12
<i>GRRV BHL: S10 SWSE</i>											
B	99999	17400	4301351269	GMBU U-10-9-17	NWNW	14	9S	17E	DUCHESNE	8/25/2012	10/31/12
<i>GRRV BHL: S10 SWSE</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

OCT 31 2012

Div. of Oil, Gas & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU-44429

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.  
GMBU (GRRV)

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

8. Lease Name and Well No.  
GMBU W-10-9-17

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 642' FNL & 1969' FWL (NE/NW) SEC. 15, T9S, R17E (UTU-74805)

At top prod. interval reported below 5' FNL & 2601' FEL (NW/NE) SEC. 15, T9S, R17E (UTU-44429)

At total depth 180' FSL & 2378' FEL (SW/SE) SEC. 10, T9S, R17E (UTU-70821)

RECEIVED  
DEC 13 2012

DIV OF OIL, GAS & MINING

BHL by HGM

9. AFI Well No.  
43-013-51265

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC. 15, T9S, R17E

12. County or Parish  
DUCHESNE

13. State  
UT

14. Date Spudded  
08/15/2012

15. Date T.D. Reached  
08/24/2012

16. Date Completed 09/19/2012  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5200' GL 5210' KB

18. Total Depth: MD 6069'  
TVD 5916'

19. Plug Back T.D.: MD 6040'  
TVD 5885

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	322'		160 CLASS "G"			
7-7/8"	5-1/2" J-55	15.5#	0	6059'		240 PRIMLITE		38'	
						475 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5826'	TA @ 5727'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4834'	5750'	4834-5750'	0.34"	69	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4834-5750'	Frac w/ 298125# 20/40 white sand and 1807 bbls Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/25/12	10/5/12	24	→	118	29	28			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

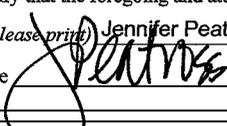
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4834'	5750'		GARDEN GULCH MARKER	3564'
				GARDEN GULCH 1	3766'
				GARDEN GULCH 2	3878'
				POINT 3 MARKER	4159'
				X MRKR	4396'
				Y MRKR	4434'
DOUGLAS CREEK MRKR				BI-CARBONATE	4562'
					4803'
B LIMESTONE				CASTLE PEAK	4927'
					5424'
BASAL CARBONATE				WASATCH	5851'
					5975'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature  Date 10/24/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NEWFIELD**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 15 T9S R17E  
W-10-9-17**

**Wellbore #1**

**Design: Actual**

## **Standard Survey Report**

**10 October, 2012**





# Payzone Directional

## Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well W-10-9-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	W-10-9-17 @ 5212.0ft (NDSI SS #2)
<b>Site:</b>	SECTION 15 T9S R17E	<b>MD Reference:</b>	W-10-9-17 @ 5212.0ft (NDSI SS #2)
<b>Well:</b>	W-10-9-17	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 15 T9S R17E, SEC 15 T9S, R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,182,997.99 ft	<b>Latitude:</b>	40° 1' 46.007 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,062,000.00 ft	<b>Longitude:</b>	109° 59' 39.695 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.96 °

<b>Well</b>	W-10-9-17, SHL LAT: 40 02 11.17 LONG: -109 59 42.54					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	7,185,539.92 ft	<b>Latitude:</b>	40° 2' 11.170 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	2,061,735.89 ft	<b>Longitude:</b>	109° 59' 42.540 W
<b>Position Uncertainty</b>	0.0 ft	<b>Wellhead Elevation:</b>	5,212.0 ft	<b>Ground Level:</b>	5,200.0 ft	

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>	<b>Dip Angle</b>	<b>Field Strength</b>
	IGRF2010	9/11/2011	(°)	(°)	(nT)
			11.25	65.80	52,254

<b>Design</b>	Actual				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Direction</b>	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	47.91	

<b>Survey Program</b>	<b>Date</b>	10/10/2012			
<b>From</b>	<b>To</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
(ft)	(ft)				
346.0	6,069.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
346.0	0.90	223.10	346.0	-2.0	-1.9	-2.7	0.26	0.26	0.00
377.0	1.00	233.70	377.0	-2.3	-2.2	-3.2	0.65	0.32	34.19
407.0	0.70	226.90	407.0	-2.6	-2.6	-3.7	1.05	-1.00	-22.67
438.0	0.80	232.60	438.0	-2.9	-2.9	-4.1	0.40	0.32	18.39
468.0	0.60	225.80	468.0	-3.1	-3.2	-4.4	0.72	-0.67	-22.67
499.0	0.40	236.90	499.0	-3.3	-3.4	-4.7	0.71	-0.65	35.81
529.0	0.20	76.90	529.0	-3.3	-3.4	-4.8	1.97	-0.67	-533.33
560.0	0.70	82.80	560.0	-3.3	-3.2	-4.6	1.62	1.61	19.03
590.0	1.40	63.30	590.0	-3.1	-2.7	-4.1	2.59	2.33	-65.00
621.0	2.20	58.40	621.0	-2.6	-1.8	-3.1	2.63	2.58	-15.81
652.0	3.20	64.40	651.9	-1.9	-0.5	-1.7	3.35	3.23	19.35
681.0	3.90	64.50	680.9	-1.2	1.1	0.0	2.41	2.41	0.34



# Payzone Directional

## Survey Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 15 T9S R17E  
**Well:** W-10-9-17  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well W-10-9-17  
**TVD Reference:** W-10-9-17 @ 5212.0ft (NDSI SS #2)  
**MD Reference:** W-10-9-17 @ 5212.0ft (NDSI SS #2)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
712.0	4.20	52.80	711.8	0.0	2.9	2.2	2.83	0.97	-37.74
742.0	4.50	44.90	741.7	1.5	4.6	4.4	2.23	1.00	-26.33
773.0	4.80	43.50	772.6	3.3	6.4	7.0	1.03	0.97	-4.52
803.0	5.00	46.00	802.5	5.1	8.2	9.5	0.98	0.67	8.33
833.0	5.10	46.80	832.4	6.9	10.1	12.1	0.41	0.33	2.67
864.0	5.40	43.90	863.2	8.9	12.1	15.0	1.29	0.97	-9.35
894.0	5.70	43.60	893.1	11.0	14.1	17.9	1.00	1.00	-1.00
925.0	6.00	43.70	923.9	13.3	16.3	21.0	0.97	0.97	0.32
956.0	6.20	45.80	954.8	15.6	18.6	24.3	0.97	0.65	6.77
986.0	6.60	47.70	984.6	17.9	21.1	27.7	1.51	1.33	6.33
1,017.0	7.20	49.80	1,015.3	20.4	23.9	31.4	2.10	1.94	6.77
1,061.0	7.70	50.70	1,059.0	24.0	28.3	37.1	1.17	1.14	2.05
1,105.0	8.00	48.90	1,102.6	27.9	32.8	43.1	0.88	0.68	-4.09
1,149.0	8.20	47.60	1,146.1	32.0	37.5	49.3	0.62	0.45	-2.95
1,192.0	8.70	46.00	1,188.7	36.4	42.1	55.6	1.28	1.16	-3.72
1,236.0	9.20	45.80	1,232.1	41.1	47.0	62.4	1.14	1.14	-0.45
1,280.0	9.70	47.40	1,275.5	46.1	52.2	69.7	1.28	1.14	3.64
1,324.0	10.30	49.50	1,318.9	51.2	58.0	77.3	1.60	1.36	4.77
1,368.0	10.80	50.30	1,362.1	56.3	64.1	85.4	1.18	1.14	1.82
1,412.0	10.80	50.90	1,405.3	61.6	70.5	93.6	0.26	0.00	1.36
1,455.0	11.10	48.70	1,447.6	66.9	76.7	101.8	1.20	0.70	-5.12
1,499.0	11.70	47.30	1,490.7	72.7	83.2	110.4	1.50	1.36	-3.18
1,543.0	12.40	46.80	1,533.7	78.9	89.9	119.6	1.61	1.59	-1.14
1,587.0	13.10	46.10	1,576.6	85.6	97.0	129.3	1.63	1.59	-1.59
1,631.0	13.70	46.20	1,619.4	92.7	104.3	139.5	1.36	1.36	0.23
1,674.0	13.60	47.10	1,661.2	99.7	111.7	149.7	0.55	-0.23	2.09
1,718.0	13.80	49.00	1,704.0	106.6	119.4	160.1	1.12	0.45	4.32
1,762.0	14.20	51.00	1,746.7	113.5	127.6	170.7	1.43	0.91	4.55
1,806.0	13.50	50.60	1,789.4	120.1	135.8	181.3	1.61	-1.59	-0.91
1,850.0	13.60	47.50	1,832.2	126.9	143.5	191.6	1.67	0.23	-7.05
1,894.0	14.00	46.40	1,874.9	134.0	151.2	202.0	1.09	0.91	-2.50
1,937.0	14.70	46.50	1,916.5	141.4	158.9	212.7	1.63	1.63	0.23
1,981.0	15.50	46.20	1,959.0	149.3	167.2	224.2	1.83	1.82	-0.68
2,025.0	15.50	44.20	2,001.4	157.6	175.6	235.9	1.21	0.00	-4.55
2,069.0	15.10	43.50	2,043.9	165.9	183.6	247.5	1.00	-0.91	-1.59
2,113.0	15.30	44.20	2,086.3	174.3	191.6	259.0	0.62	0.45	1.59
2,156.0	15.60	45.40	2,127.8	182.4	199.7	270.4	1.02	0.70	2.79
2,200.0	15.30	46.30	2,170.2	190.6	208.1	282.1	0.87	-0.68	2.05
2,244.0	15.50	48.90	2,212.6	198.4	216.7	293.8	1.63	0.45	5.91
2,288.0	15.50	50.50	2,255.0	206.0	225.7	305.6	0.97	0.00	3.64
2,332.0	15.30	49.50	2,297.4	213.5	234.6	317.3	0.76	-0.45	-2.27
2,375.0	14.90	48.30	2,338.9	220.9	243.1	328.5	1.18	-0.93	-2.79
2,419.0	14.80	46.20	2,381.5	228.6	251.3	339.7	1.24	-0.23	-4.77
2,463.0	13.80	45.80	2,424.1	236.1	259.2	350.6	2.28	-2.27	-0.91
2,507.0	13.20	43.90	2,466.9	243.4	266.4	360.8	1.70	-1.36	-4.32
2,551.0	13.50	47.60	2,509.7	250.5	273.7	371.0	2.06	0.68	8.41
2,594.0	13.70	50.10	2,551.5	257.1	281.3	381.1	1.44	0.47	5.81
2,638.0	14.20	49.20	2,594.2	264.0	289.4	391.7	1.24	1.14	-2.05
2,682.0	15.00	49.70	2,636.8	271.2	297.8	402.8	1.84	1.82	1.14
2,726.0	15.00	52.70	2,679.3	278.3	306.7	414.2	1.76	0.00	6.82
2,769.0	15.10	55.10	2,720.8	284.9	315.7	425.3	1.47	0.23	5.58
2,813.0	15.90	54.60	2,763.2	291.7	325.3	436.9	1.84	1.82	-1.14
2,857.0	17.10	56.00	2,805.4	298.8	335.6	449.3	2.87	2.73	3.18
2,901.0	17.10	55.90	2,847.4	306.0	346.3	462.1	0.07	0.00	-0.23



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 15 T9S R17E  
 Well: W-10-9-17  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well W-10-9-17  
 TVD Reference: W-10-9-17 @ 5212.0ft (NDSI SS #2)  
 MD Reference: W-10-9-17 @ 5212.0ft (NDSI SS #2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,945.0	15.80	54.40	2,889.6	313.1	356.5	474.5	3.11	-2.95	-3.41
2,988.0	15.10	52.70	2,931.1	319.9	365.8	485.9	1.94	-1.63	-3.95
3,032.0	15.90	50.80	2,973.5	327.2	375.0	497.6	2.15	1.82	-4.32
3,076.0	16.60	50.50	3,015.7	335.0	384.5	509.9	1.60	1.59	-0.68
3,120.0	17.00	48.40	3,057.9	343.3	394.2	522.6	1.65	0.91	-4.77
3,164.0	17.20	47.20	3,099.9	352.0	403.8	535.6	0.92	0.45	-2.73
3,207.0	17.20	46.70	3,141.0	360.7	413.0	548.3	0.34	0.00	-1.16
3,251.0	17.10	47.10	3,183.0	369.5	422.5	561.2	0.35	-0.23	0.91
3,295.0	16.80	47.80	3,225.1	378.2	432.0	574.1	0.82	-0.68	1.59
3,339.0	16.30	48.00	3,267.3	386.6	441.3	586.6	1.14	-1.14	0.45
3,383.0	15.90	47.60	3,309.6	394.8	450.3	598.8	0.94	-0.91	-0.91
3,426.0	15.80	46.30	3,350.9	402.8	458.9	610.6	0.86	-0.23	-3.02
3,470.0	15.30	45.70	3,393.3	411.0	467.4	622.3	1.19	-1.14	-1.36
3,514.0	14.50	45.30	3,435.8	419.0	475.4	633.6	1.83	-1.82	-0.91
3,558.0	14.10	46.70	3,478.5	426.5	483.3	644.5	1.20	-0.91	3.18
3,602.0	13.60	47.30	3,521.2	433.7	491.0	655.0	1.18	-1.14	1.36
3,645.0	13.80	47.30	3,563.0	440.6	498.4	665.2	0.47	0.47	0.00
3,686.0	14.50	46.40	3,602.7	447.5	505.8	675.2	1.79	1.71	-2.20
3,733.0	14.30	45.60	3,648.3	455.6	514.2	686.9	0.60	-0.43	-1.70
3,777.0	14.60	45.50	3,690.9	463.3	522.0	697.9	0.68	0.68	-0.23
3,821.0	14.90	46.70	3,733.4	471.0	530.1	709.1	0.97	0.68	2.73
3,864.0	14.50	45.80	3,775.0	478.6	538.0	720.0	1.07	-0.93	-2.09
3,908.0	14.40	46.20	3,817.6	486.2	545.9	731.0	0.32	-0.23	0.91
3,952.0	14.00	46.20	3,860.3	493.7	553.6	741.8	0.91	-0.91	0.00
3,996.0	14.20	46.60	3,902.9	501.1	561.4	752.5	0.51	0.45	0.91
4,040.0	14.20	46.20	3,945.6	508.5	569.2	763.3	0.22	0.00	-0.91
4,083.0	14.10	46.50	3,987.3	515.8	576.8	773.8	0.29	-0.23	0.70
4,127.0	14.30	46.80	4,030.0	523.2	584.7	784.6	0.48	0.45	0.68
4,171.0	14.80	46.20	4,072.5	530.8	592.7	795.6	1.19	1.14	-1.36
4,215.0	14.50	46.00	4,115.1	538.5	600.7	806.7	0.69	-0.68	-0.45
4,259.0	13.70	45.30	4,157.8	546.0	608.4	817.4	1.86	-1.82	-1.59
4,302.0	13.70	46.80	4,199.6	553.1	615.7	827.6	0.83	0.00	3.49
4,346.0	14.20	47.60	4,242.3	560.3	623.5	838.2	1.22	1.14	1.82
4,390.0	14.50	48.90	4,284.9	567.5	631.6	849.1	1.00	0.68	2.95
4,434.0	14.00	50.00	4,327.5	574.6	639.9	860.0	1.29	-1.14	2.50
4,477.0	14.20	48.30	4,369.2	581.4	647.8	870.4	1.07	0.47	-3.95
4,521.0	14.20	47.00	4,411.9	588.7	655.8	881.2	0.72	0.00	-2.95
4,565.0	13.30	47.20	4,454.6	595.8	663.4	891.7	2.05	-2.05	0.45
4,609.0	13.30	49.00	4,497.5	602.6	671.0	901.8	0.94	0.00	4.09
4,653.0	13.60	49.90	4,540.2	609.2	678.7	912.0	0.83	0.68	2.05
4,696.0	14.10	49.00	4,582.0	615.9	686.5	922.3	1.27	1.16	-2.09
4,740.0	14.00	48.30	4,624.7	623.0	694.6	933.0	0.45	-0.23	-1.59
4,784.0	13.20	48.30	4,667.4	629.8	702.3	943.3	1.82	-1.82	0.00
4,828.0	12.90	45.80	4,710.3	636.6	709.6	953.3	1.45	-0.68	-5.68
4,872.0	12.90	46.70	4,753.2	643.4	716.7	963.1	0.46	0.00	2.05
4,915.0	12.90	47.00	4,795.1	650.0	723.7	972.7	0.16	0.00	0.70
4,917.1	12.89	47.00	4,797.2	650.3	724.0	973.2	0.68	-0.68	-0.22
<b>W-10-9-17 TGT</b>									
4,959.0	12.60	46.90	4,838.0	656.6	730.8	982.4	0.68	-0.68	-0.23
5,003.0	13.10	46.70	4,880.9	663.3	737.9	992.2	1.14	1.14	-0.45
5,047.0	13.30	45.50	4,923.8	670.3	745.1	1,002.2	0.77	0.45	-2.73
5,091.0	13.50	44.00	4,966.6	677.5	752.3	1,012.4	0.91	0.45	-3.41
5,134.0	13.80	44.80	5,008.4	684.8	759.4	1,022.5	0.82	0.70	1.86
5,178.0	14.40	45.00	5,051.0	692.3	767.0	1,033.2	1.37	1.36	0.45



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 15 T9S R17E  
**Well:** W-10-9-17  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well W-10-9-17  
**TVD Reference:** W-10-9-17 @ 5212.0ft (NDSI SS #2)  
**MD Reference:** W-10-9-17 @ 5212.0ft (NDSI SS #2)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,222.0	14.70	47.60	5,093.6	700.0	775.0	1,044.3	1.63	0.68	5.91
5,266.0	15.20	49.10	5,136.1	707.5	783.4	1,055.6	1.44	1.14	3.41
5,310.0	16.00	50.00	5,178.5	715.2	792.5	1,067.5	1.90	1.82	2.05
5,354.0	15.30	49.40	5,220.9	722.9	801.5	1,079.3	1.63	-1.59	-1.36
5,398.0	14.10	50.60	5,263.4	730.1	810.1	1,090.5	2.81	-2.73	2.73
5,441.0	13.30	52.70	5,305.2	736.4	818.0	1,100.7	2.19	-1.86	4.88
5,485.0	13.70	53.30	5,348.0	742.6	826.2	1,110.9	0.96	0.91	1.36
5,529.0	14.50	52.30	5,390.7	749.0	834.8	1,121.6	1.90	1.82	-2.27
5,572.0	14.00	52.50	5,432.3	755.5	843.2	1,132.1	1.17	-1.16	0.47
5,616.0	13.60	53.30	5,475.1	761.8	851.5	1,142.6	1.01	-0.91	1.82
5,660.0	13.70	55.10	5,517.8	767.9	860.0	1,152.9	0.99	0.23	4.09
5,704.0	14.00	54.60	5,560.6	774.0	868.6	1,163.3	0.73	0.68	-1.14
5,748.0	14.70	53.60	5,603.2	780.4	877.4	1,174.2	1.69	1.59	-2.27
5,791.0	14.00	55.20	5,644.8	786.6	886.1	1,184.8	1.87	-1.63	3.72
5,835.0	13.80	53.70	5,687.6	792.7	894.7	1,195.3	0.94	-0.45	-3.41
5,879.0	13.50	52.30	5,730.3	799.0	903.0	1,205.6	1.01	-0.68	-3.18
5,923.0	12.60	52.30	5,773.2	805.0	910.8	1,215.5	2.05	-2.05	0.00
5,967.0	11.50	53.50	5,816.2	810.6	918.1	1,224.7	2.56	-2.50	2.73
6,010.0	10.40	54.40	5,858.4	815.4	924.7	1,232.8	2.59	-2.56	2.09
6,058.0	10.40	54.40	5,905.6	820.4	931.8	1,241.4	0.00	0.00	0.00
6,069.0	10.40	54.40	5,916.4	821.6	933.4	1,243.4	0.00	0.00	0.00

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

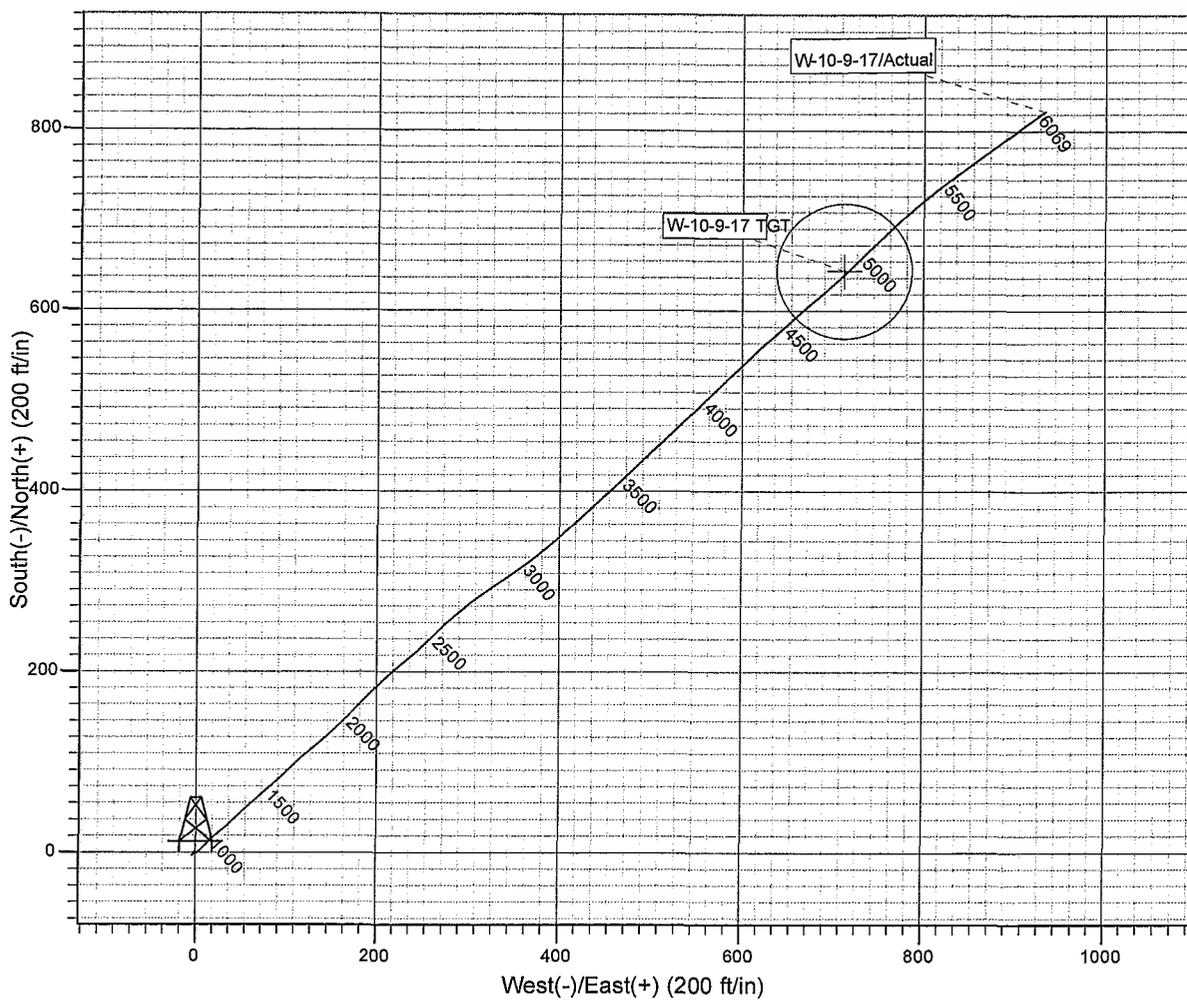
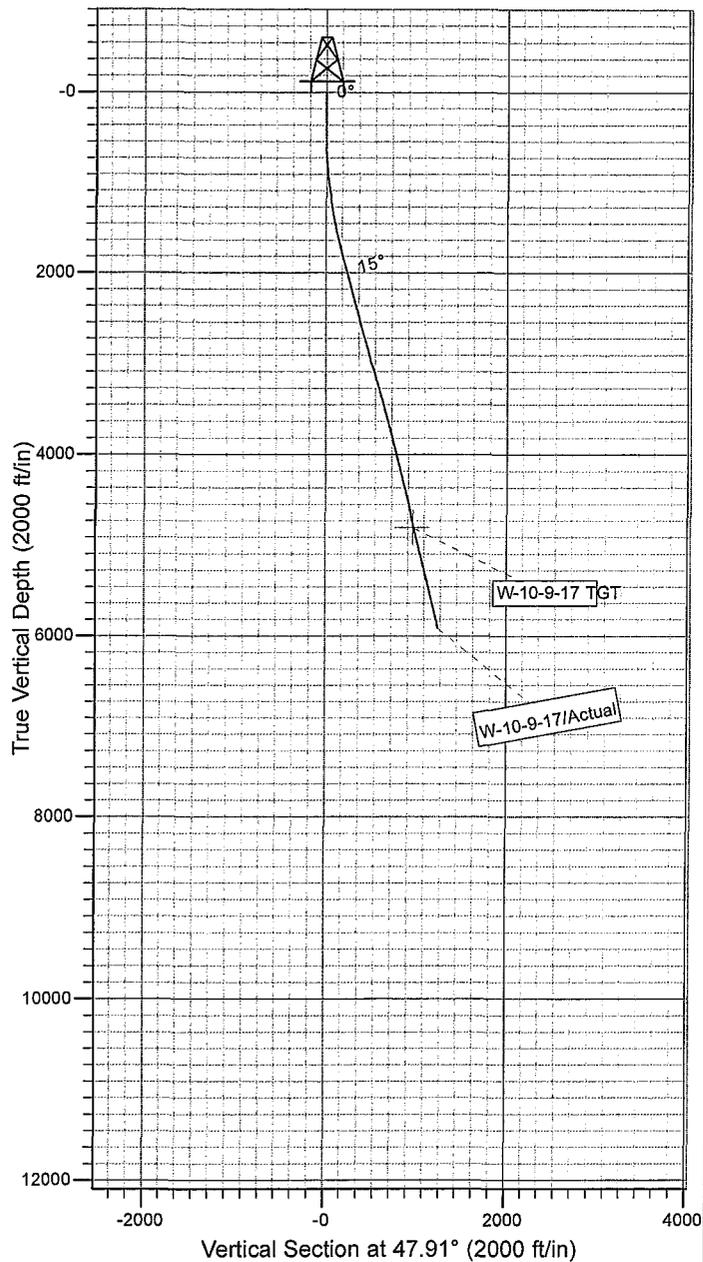
# NEWFIELD



Project: USGS Myton SW (UT)  
 Site: SECTION 15 T9S R17E  
 Well: W-10-9-17  
 Wellbore: Wellbore #1  
 Design: Actual

Azimuths to True North  
 Magnetic North: 11.25°

Magnetic Field  
 Strength: 52253.9snT  
 Dip Angle: 65.80°  
 Date: 9/11/2011  
 Model: IGRF2010



Design: Actual (W-10-9-17/Wellbore #1)

Created By: Sarah Webb

Date: 12:24, October 10 2012

THIS SURVEY IS CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND IS SUPPORTED  
 BY ACTUAL FIELD DATA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74805
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> GMBU W-10-9-17
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43013512650000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0642 FNL 1969 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 09.0S Range: 17.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/15/2016</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: June 21, 2016  
 By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/21/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74805
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> GMBU W-10-9-17
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>9. API NUMBER:</b> 43013512650000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0642 FNL 1969 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 15 Township: 09.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/29/2016  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 06/29/16 the well clean out was completed on the above mentioned well. See attached daily rig summary report.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 05, 2016</b>		
<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/1/2016

**NEWFIELD****Summary Rig Activity****Well Name: GMBU W-10-9-17**

Job Category	Job Start Date	Job End Date

**Daily Operations**

Report Start Date 6/20/2016	Report End Date 6/20/2016	24hr Activity Summary Move in rig up service unit. Hot oiler pump 60 bbl. water @ 250° down casing (1300psi). Well circulating. Rig up service unit NC3. Hot oiler pump 2nd load, 60 bbl. water @ 250° down casing. Well charged up and started flowing up the tubing. Connect tubing to flattank. Bleed well down enough to attempt to latch onto rods. Latch onto rods, attempt to unseat rods w/ no luck. Back off rods, Gained 2000 lbs weight. Trip out of hole w/ 71) 7/8" 4per, 85) 3/4" 4per (gained 66 more 3/4" 4per than last rig job) (1800' of rods still in tubing). Nipple down wellhead and flowline. Nipple up BOP, rig floor and tubing pulling equipment. Rig up B&C quicktest. Test & chart BOP 280psi low and 5000 psi high. Rig up Drilling Fluids Technology to wellhead. Attempt to pump 500 lbs powder acid and 3 bbl. scale solve down casing. Had trouble pump w/ 900 psi on casing. Connect chemical truck to hot oiler and continue pumping treatment followed by 20 bbl. water down casing. Shut well in for night.  Continue attempt to strip tubing and rods in the AM.
Start Time 06:00	End Time 06:30	Comment Crew travel from NFX yard to location
Start Time 06:30	End Time 07:00	Comment Conduct daily safety meeting and JSA's.
Start Time 07:00	End Time 08:30	Comment Move rig to location from last job. Hot oiler pump 60 bbl. water @ 250° down casing w/ 1300psi (Well Circulating)
Start Time 08:30	End Time 09:30	Comment Rig up service unit NC3. Hot oiler pumped second load, 60 bbl. water @ 250° down casing.
Start Time 09:30	End Time 13:30	Comment Bleed well. Call for pump and tank. Hook tubing to flat tank and continue to bleed well off. Pick up 2 rods from rig. Fish rods w/ coupling. Attempt to pull pump offseat w/ no luck. Rig up backoff tool. Back off rods. Gained extra 2000 lbs.
Start Time 13:30	End Time 14:00	Comment Trip out of hole w/ 71) 7/8" 4per, 85) 3/4" 4per. (Gained 66 more rods from last rig job)
Start Time 14:00	End Time 16:00	Comment Nipple down wellhead & flowline. Nipple up BOP. Rig up work floor and tubing pulling equipment.
Start Time 16:00	End Time 17:00	Comment Rig up B&C quick test. Test rams 5000 psi high and 280 psi low. Good test.
Start Time 17:00	End Time 18:30	Comment Rig up Drilling Fluids Technologies to casing. Pump 500 lbs powder acid, 3 bbl. scale solve. Had trouble pump w/ 900 psi. Rig up chemical truck to hot oiler continue pump acid and scale solve. Follow w/ 20 bbl. water. Shut well in for night.
Start Time 18:30	End Time 19:00	Comment Crew travel from location to NFX yard.
Report Start Date 6/21/2016	Report End Date 6/21/2016	24hr Activity Summary Open well and bleed well off into flat tank. Rig up RBS powerswivel. H2S (16.5 ppm) levels started to climb from water flowing from well. Shut pipe rams and tubing in. Call Drilling Fluids Technology for H2S scavenger to treat well. Rig up hot oiler, pump 15 gal of H2S scavenger w/ 65 bbl. water. Attempt to release tubing anchor w/ powerswivel, drop catching w/ torque. Consult w/ Hope & Derwin and decision was made to attempt to get a better rod backoff w/ a 1" fishing rod string. Cont. attempt to release tubing anchor w/ powerswivel w/ no luck. Rig down powerswivel. Crossover from tubing pulling equipment to rod pulling equipment. Spot & prep trailer w/ 1" rods. Pick up and run in hole w/ 57) 1" rods from trailer. Shut down for night. Continue picking up rod string in the AM.
Start Time 06:00	End Time 06:30	Comment Crew travel from NFX yard to location
Start Time 06:30	End Time 07:00	Comment Conduct daily safety meeting and JSA's on location.
Start Time 07:00	End Time 07:30	Comment Open well, bleed off psi to flat tank. Rig up RBS powerswivel. H2S levels started to climb from water at surface (16.5ppm). Shut pipe rams and tubing in. Call Drilling Fluids Technology to deliver H2S scavenger to treat well.
Start Time 07:30	End Time 09:00	Comment Wait for chemical delivery. Rig up hot oiler and pump 15 gallons of H2S scavenger and 65 bbl. water down casing.

**NEWFIELD****Summary Rig Activity****Well Name: GMBU W-10-9-17**

Start Time			End Time			Comment		
09:00			13:00			Attempt to release tubing w/ RBS powerswivel. Drop catching w/ torque. No luck releasing anchor.		
Start Time			End Time			Comment		
13:00			13:30			Rig Service. Consult w/ Hope and Derwin and decision was made to pick up 1" rod string to attempt better back off. Call for delivery of 1" rod string.		
Start Time			End Time			Comment		
13:30			15:30			Continue attempt to release tubing anchor w/ powerswivel. Drop catching w/ torque. No Luck.		
Start Time			End Time			Comment		
15:30			17:30			Rig down powerswivel. Crossover from tubing pulling equipment to rod pulling equipment. Spot in and prep 1" rod string. Pick up and run in hole w/ 57) 1" rods. Shut well in for night. Continue pick up rods in the AM.		
Start Time			End Time			Comment		
17:30			18:00			Crew travel from location to NFX yard.		
Report Start Date	Report End Date	24hr Activity Summary						
6/22/2016	6/22/2016	<p>Open well. Continue to pick 100) 1" rods from trailer. Stack out on top of original rod string. Rig up back off tool. Screw back onto rod string. Pull length of pull rod, pull 5000# over string weight. Felt pump pop off seat. Gained 6000 lbs of rods. Lay down 3 rods (Dragging). Install flush cap. Rig up hot oiler, attempt to flush rods. Pumped 3 bbl. @ 2000 psi, pressure dropped to 300 psi. Continue to pump 37 bbl. water @ 250° down tubing. Trip out and lay down 100) 1" rods onto trailer. Flush rods w/ 20 bbl. water 250°. Continue to lay down 58) 1" rods onto trailer. Trip out of hole w/ 44) 3/4" 4per, 28) 7/8" 8per. (Lay down rods #189 through #200). Rig up and run in hole w/ sandline. Tag fill @ 5975' (60' of fill)</p> <p>150' of Rat from EOT to top of fill</p> <p>225' of Rat from Perf to top of fill</p> <p>Drop standing valve. Rig up hot oiler, pump 40 bbl. down tubing, could not catch pressure. Rig up &amp; run in hole w/ sandline, Push standing valve down to seat nipple. Rig up hot oiler, pump 40 bbl. water, could not catch pressure. Rig up sandline and attempt to retrieve standing valve w/ NO LUCK. Sandline stuck around the seat nipple. Work to free up sandline. no luck. Call RBS for Kinley cutter. Wait on tool to show up. Rig up RBS Kinley cutter onto sandline. Drop tool out of hole. Make cut. Trip out of hole w/ remaining sandline and cutter. Shut well in for night.</p>						
Start Time			End Time			Comment		
06:00			06:30			Crew travel from NFX yard to location		
Start Time			End Time			Comment		
06:30			07:00			Perform daily safety meeting and JSA's on location.		
Start Time			End Time			Comment		
07:00			09:00			Open well. Continue to pick up 101) 1" rods from trailer. Stack out on top of original rod string.		
Start Time			End Time			Comment		
09:00			10:00			Rig up back off tools. Tie into original rod string. Pull length of pull rod. Pull 5000# over string weight. Pump came off seat. Gained 6000 lbs. Lay down 3 rods (Dragging). Install flush cap. Rig up hot oiler and attempt to flush tubing. Pump 3 bbl. @ 2000 psi @ 250°, pressure dropped to 300 psi, continue to pump 37 bbl. water down tubing.		
Start Time			End Time			Comment		
10:00			11:30			Pull out of hole w/ rods. Lay down 100) 1" rods onto trailer. Install flush cap.		
Start Time			End Time			Comment		
11:30			12:00			Rig up hot oiler to tubing. Pump 20 bbl. water @ 250° down tubing.		
Start Time			End Time			Comment		
12:00			14:30			Continue lay down 58) 1" rods onto trailer. Continue to trip original rods out of hole w/ 44) 3/4" 4per, 28) 7/8" 8per. Lay down pump. Lay down rods #193 through #200. No signs of scale or sand on pump and rods.		

**NEWFIELD****Summary Rig Activity****Well Name: GMBU W-10-9-17**

Start Time			End Time			Comment		
14:30			15:00			Rig up and run in hole w/ sandline. Tag fill.  Top of fill @ 5975' (60' of fill)  149.5' of rat between EOT & TOF w/ KB  225' of rat between perf & TOF w/ KB		
Start Time			End Time			Comment		
15:00			16:00			Drop standing valve in tubing. Rig up hot oiler, pump 40 bbl. down tubing and could not catch psi.		
Start Time			End Time			Comment		
16:00			16:30			Rig up sandline, Run in hole w/ sinker bar. Tag standing valve w/ sinker bar.		
Start Time			End Time			Comment		
16:30			17:00			Rig up hot oiler, pump 40 bbl. water and could not catch pressure.		
Start Time			End Time			Comment		
17:00			18:00			Rig up and run in hole w/ sandline. Attempt to retrieve standing valve w/ NO LUCK. Work to free standing valve and sandline. Call RBS to deliver Kinley Cutter.		
Start Time			End Time			Comment		
18:00			19:00			Wait on kinley cutter to arrive.		
Start Time			End Time			Comment		
19:00			21:00			Rig up RBS Kinley Cutter. Tie onto sandline, drop downhole. Work tool downhole pulling tension and releasing tension. Cut sandline and pull sandline out of hole. Lay down Cutter. Install TIW valve and shut well in for night.		
Start Time			End Time			Comment		
21:00			21:30			Crew travel from location to NFX yard.		
Report Start Date	Report End Date	24hr Activity Summary						
6/23/2016	6/23/2016	Rig up RBS powerswivel. Work to free up tubing and anchor w/ no luck. Rig up The Perforators, Run in hole w/ tubing guage (2.125"), Tag sandline top @ 2978'. Pull drift out. Make up freepoint tool. Run in hole w/ freepoint. 100% free @ 2970'. Pull freepoint tool out of hole. Make up and run in hole w/ chemical cutter. Cut tubing @ 2970'. Pull cutter out of hole. Rig down The Perforators. Prep and tally tubing out of hole. 93 and 1 cut) jts 2-7/8" J55, Pick up RBS tools. (wash pipe, drill collars, ) and stand back into derrick. Shut well in for night.  LOE Rig Foreman for tomorrow will be Ron Shuck.						
Start Time			End Time			Comment		
06:00			06:30			Crew travel from NFX yard to location		
Start Time			End Time			Comment		
06:30			07:00			Conduct daily safety meeting and JSA's on location.		
Start Time			End Time			Comment		
07:00			10:00			Rig up RBS powerswivel. Attempt to release tubing anchor. Pulling tension w/ torque and drop catching. No Luck. Rig down powerswivel.		
Start Time			End Time			Comment		
10:00			13:00			Rig up The Perforators. Run in hole w/ tubing guage (2.125), tag sandline in tubing @ 2978'. Pull drift guage out of hole. Make up freepoint tool and Run in hole, 100% free @ 2500', Continue run in hole, 100% free @ 2970'. Pull out of hole, lay down freepoint tool. Make up and run in hole w/ chemical cutter. Cut tubing @ 2970'. Pull cutter out of hole. Rig down The Perforators.		
Start Time			End Time			Comment		
13:00			14:30			Prep & Tally tubing out of hole. 93) jts 2-7/8" J55. Lay down 1) cut jt 2-7/8" J55 (25.31').		
Start Time			End Time			Comment		
14:30			16:30			Pick up and Trip in hole w/ 4) 3-1/2" drill collars, stand back into derrick. Pick up guide shoe, 12) jts 4-1/2" washover pipe, stand back into derrick. Shut well in for night.		
Start Time			End Time			Comment		
16:30			17:00			Rig Service and Maintenance		

**NEWFIELD****Summary Rig Activity****Well Name: GMBU W-10-9-17**

Start Time	17:00	End Time	17:30	Comment	Crew travel from location to NFX yard.
Report Start Date	6/24/2016	Report End Date	6/24/2016	24hr Activity Summary RIH w/ wash pipe. C/O to where to cut-off. TOO H w/ tools. TIH w/ cutter and wash pipe.	
Start Time	06:00	End Time	07:00	Comment	Crew travel. Start equipment. Safety meeting.
Start Time	07:00	End Time	11:00	Comment	RU TIH w/ 4-1/2" Kutrite Shoe, 16- jts washpipe (499.88'), X/O sub, Bumper Sub, Jar, 4- 3-1/2" collars (125.41'), Intensifier, X/O sub, 6' x 2-7/8" pup jt. 74- jts tbg. LD 20 jts on trailer.
Start Time	11:00	End Time	13:00	Comment	RU RBS swivel. Tag fish @ 2970'. Ream and circulate down to 3453'. Circulate 110 bbls water. Didn't hit anything hard.
Start Time	13:00	End Time	16:00	Comment	LD 3 jts tbg. RD Swivel. TOO H w/ tbg to derrick. Stand back washpipe and drill collars. LD jars, bumper sub and intensifier & wash shoe.
Start Time	16:00	End Time	17:30	Comment	RU external cutter. RIH w/ 16 jts washpipe, X/O sub and 10' x 2-7/8" pup jt. EOT @ 515'. Well flowing 1/4 BPM of water. We dug pit and shut down 3 injection wells around well. SIFN.
Start Time	17:30	End Time	18:00	Comment	Crew Travel
Report Start Date	6/27/2016	Report End Date	6/27/2016	24hr Activity Summary Continue TIH w/ cutter and cut tbg off. TOO H w/ fish. TIH & fish sandline. TOO H w/ tbg & sandline.	
Start Time	06:00	End Time	06:30	Comment	Crew travel
Start Time	06:30	End Time	07:00	Comment	Safety meeting w/ rig crew & fishing hand
Start Time	07:00	End Time	08:15	Comment	Continue TIH w/ RBS External tbg cutter, 16- jts washover pipe, X-over sub, 93- jts 2-7/8" J-55 6.5# 8rd EUE tbg & 4' X 2-7/8" L-80 6.5# 8rd EUE tbg sub.
Start Time	08:15	End Time	09:15	Comment	RU RBS power swivel. Make outside cut on tbg @ 3442' (cut off 489' of tbg). RD power swivel. LD 4' X 2-7/8" tbg sub.
Start Time	09:15	End Time	12:30	Comment	TOOH w/ 93- jts 2-7/8" J-55 6.5# 8rd EUE tbg, X-over sub, 16- jts wash over pipe & external cutter. LD 15- jts & two cut pieces of 2-7/8" J-55 6.5# 8rd EUE tbg from inside wash pipe.
Start Time	12:30	End Time	14:00	Comment	MU BHA & TIH w/ tbg as follows: RBS Barb spear, stop sub, drain sub, bumper sub, Jar, 4- 3-1/2" drill collars, intensifier, X-over sub, 6' X 2-7/8" L-80 6.5# 8rd EUE tbg sub, 89- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time	14:00	End Time	14:30	Comment	Tagged @ 2982'. Worked tbg to ensure good bite with spear. Pulled 20K over string weight and fish came free.
Start Time	14:30	End Time	16:00	Comment	TOOH w/ 89- jts 2-7/8" J-55 6.5# 8rd EUE tbg, 6' X 2-7/8" L-80 6.5# 8rd EUE tbg sub, X-over, intensifier, 4- 3-1/2" drill collars, jar, bumper sub, drain sub, stop sub & barb spear w/ sandline caught.
Start Time	16:00	End Time	19:00	Comment	Splice sanline into sandline on drum and spool sandline out of hole. LD sinker bars w/ fishing tool & standing valve. SWIFN
Start Time	19:00	End Time	19:30	Comment	Rig service
Start Time	19:30	End Time	20:00	Comment	Crew travel

**NEWFIELD****Summary Rig Activity****Well Name: GMBU W-10-9-17**

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Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
6/28/2016	6/28/2016	TIH & latch onto tbg. Free point & cut tbg. TOOH w/ tbg. LD wash over pipe and drill collars.	
Start Time	End Time	Start Time	End Time
	06:00		06:30
			Comment
			Crew travel
Start Time	End Time	Start Time	End Time
	06:30		07:00
			Comment
			Safety meeting w/ rig crew & fishing hand
Start Time	End Time	Start Time	End Time
	07:00		07:45
			Comment
			Wash off rig floor & equipment w/ hot oiler
Start Time	End Time	Start Time	End Time
	07:45		08:45
			Comment
			MU & TIH w/ RBS overshot dressed w/ 2.875" grapple, 4' X 2-7/8" L-80 6.5# 8rd EUE tbg sub, 109- jts 2-7/8" J-55 6.5# 8rd EUE tbg, 10' X 2-7/8" L-80 6.5# 8rd EUE tbg sub.
Start Time	End Time	Start Time	End Time
	08:45		10:00
			Comment
			Rig twin stop chain broke. Replace chain
Start Time	End Time	Start Time	End Time
	10:00		10:30
			Comment
			Continue TIH tbg. Latch onto fish.
Start Time	End Time	Start Time	End Time
	10:30		13:00
			Comment
			RU Perforators WLT. RIH w/ 1-7/16" free point tools on WL. Stop to calibrate tools @ 3400'. Continue RIH & log through TAC @ 5724-27' KB (WL depth), tagged @ 5756' KB. PUH & set tools @ 5710' KB, tbg showed 100% free. RIH & set tools @ 5738' KB, tbg showed 100% free. POOH w/ WL & LD free point tools. PU & RIH w/ 2.12" tbg chemical cutter. Tagged @ 5752' KB. PUH & cut tbg @ 5745' KB (WL depth). PU on tbg to ensure cut. POOH w/ WL & RD WLT.
Start Time	End Time	Start Time	End Time
	13:00		15:00
			Comment
			TOOH w/ 109- jts 2-7/8" J-55 6.5# 8rd EUE tbg, 4' X 2-7/8" L-80 6.5# 8rd EUE tbg sub, over shot w/ cut off piece of tbg, 72- jts 2-7/8" J-55 6.5# 8rd EUE tbg, TAC & 20' of cut of jt tbg. Last 15 jts of tbg showed heavy corrosion.
Start Time	End Time	Start Time	End Time
	15:00		18:30
			Comment
			TIH w/ 16- jts wash over pipe & 4- drill collars. LD wash over pipe & drill collars on trailer. PU intensifier, jars and bumper sub. LD all fishing tools on trailer. SWIFN.
Start Time	End Time	Start Time	End Time
	18:30		19:00
			Comment
			Rig service
Start Time	End Time	Start Time	End Time
	19:00		19:30
			Comment
			Crew travel
Report Start Date	Report End Date	24hr Activity Summary	
6/29/2016	6/29/2016	TIH w/ production tbg & pressure test. TIH w/ pump & rods. PWOP, FINAL REPORT!	
Start Time	End Time	Start Time	End Time
	06:00		06:30
			Comment
			Crew travel
Start Time	End Time	Start Time	End Time
	06:30		07:00
			Comment
			Safety meeting w/ rig crew
Start Time	End Time	Start Time	End Time
	07:00		07:30
			Comment
			TIH w/ 20- jts of 2-7/8" J-55 6.5# 8rd EUE tbg
Start Time	End Time	Start Time	End Time
	07:30		08:00
			Comment
			LD 20- jts of 2-7/8" J-55 6.5# 8rd EUE tbg due to high corrosion.
Start Time	End Time	Start Time	End Time
	08:00		09:30
			Comment
			MU BHA & TIH w/ tbg as follows: 2-7/8" Notched collar (.50'), 2- jts 2-7/8" J-55 6.5# 8rd EUE tbg (62.75'), Bleed nipple (.61'), PSN (1.10'), 3- jts 2-7/8" J-55 6.5# 8rd EUE tbg (94.15'), TAC (2.80'), 172- jts 2-7/8" J-55 6.5# 8rd EUE tbg (5398.26').
Start Time	End Time	Start Time	End Time
	09:30		10:00
			Comment
			Shut down so machinist could measure rig twin stop guard.
Start Time	End Time	Start Time	End Time
	10:00		11:00
			Comment
			Continue TIH w/ tbg as stated earlier

**NEWFIELD****Summary Rig Activity****Well Name: GMBU W-10-9-17**

Start Time	End Time	Comment
11:00	11:30	Drop standing valve & pump down w/ 30 bbls production water & seat SV. Pressure test tbg to 3000 psi (good test).
11:30	12:30	RU Delsco braided line truck. RIH w/ fishing tool on WL & retrieve SV. POOH w/ WL & RD WLT.
12:30	13:00	Set TAC @ 5400.95' KB w/ 18K#'s tension, PSN @ 5497.90' KB & EOT @ 5562.86' KB. RD rig floor & tbq equipment
13:00	14:00	ND BOPs.
14:00	14:30	NU wellhead
14:30	16:30	X-over for rods. PU & prime Weatherford 2-1/2" X 1-3/4" X 20X RHAC rod pump. TIH w/ rods as follows: 26-7/8" guided "D" rods (8 per), 120- 3/4" guided "D" rods (4 per), 72- 7/8" guided "D" rods (4 per), 1-8',6',4' X 7/8" pony rods & 1-1/2" X 30' polished rod.
16:30	16:45	With tbq full, stroke test pump w/ rig to 800 psi (good test).
16:45	17:00	Rig up pumping unit
17:00	18:00	RDMO WOR
18:00	18:30	Move rig to S-10-9-17
18:30	19:00	Rig service
19:00	19:30	Crew travel