

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER GMBU H-12-9-16				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-096550			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		2040 FNL 2088 FWL		SEnw	12	9.0 S	16.0 E	S		
Top of Uppermost Producing Zone		1487 FNL 2369 FWL		SEnw	12	9.0 S	16.0 E	S		
At Total Depth		931 FNL 2606 FEL		NWNE	12	9.0 S	16.0 E	S		
21. COUNTY DUCHEsNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 34			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1024			26. PROPOSED DEPTH MD: 6409 TVD: 6265				
27. ELEVATION - GROUND LEVEL 5511			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 6409	15.5	J-55 LT&C	8.3	Premium Lite High Strength	305	3.26	11.0
							50/50 Poz	363	1.24	14.3
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825				
SIGNATURE			DATE 02/22/2012			EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43013512450000			APPROVAL			 Permit Manager				

NEWFIELD PRODUCTION COMPANY  
GMBU H-12-9-16  
AT SURFACE: SE/NW SECTION 12, T9S R16E  
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1525'
Green River	1525'
Wasatch	6115'
<b>Proposed TD</b>	<b>6409'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1525' – 6115'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU H-12-9-16**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,409'	15.5	J-55	LTC	4,810 2.36	4,040 1.98	217,000 2.18

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU H-12-9-16**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,409'	Prem Lite II w/ 10% gel + 3% KCl	305	30%	11.0	3.26
			993			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 300$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 300$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

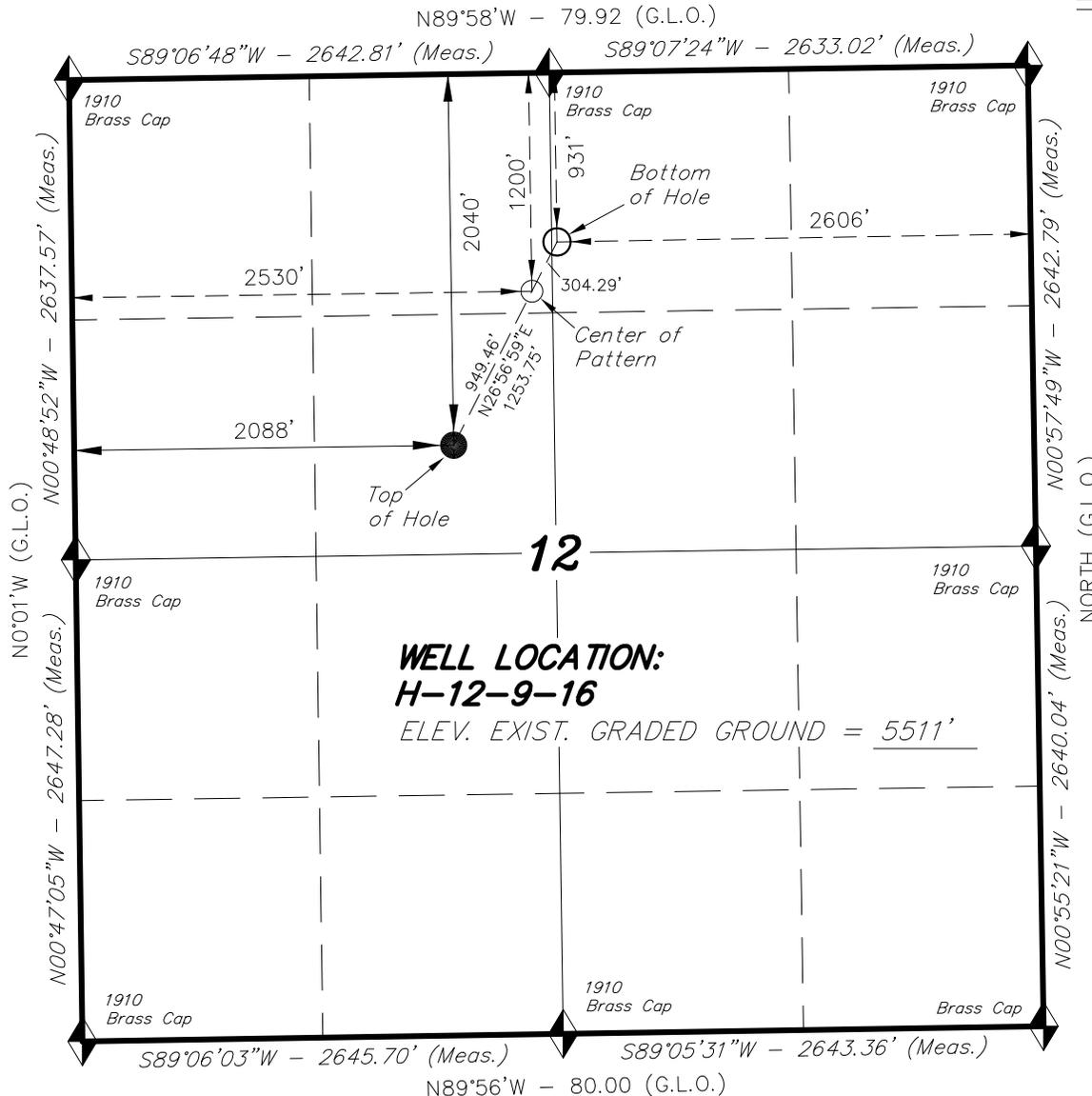
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2012, and take approximately seven (7) days from spud to rig release.

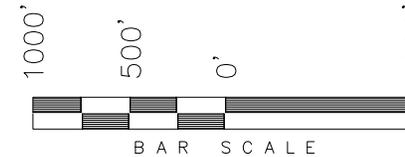
# T9S, R16E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, H-12-9-16, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 12, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

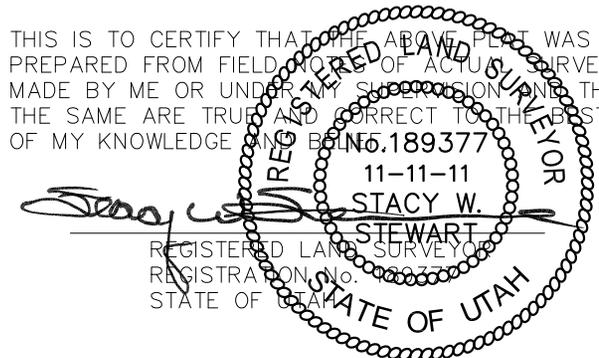
TARGET BOTTOM HOLE, H-12-9-16, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 12, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

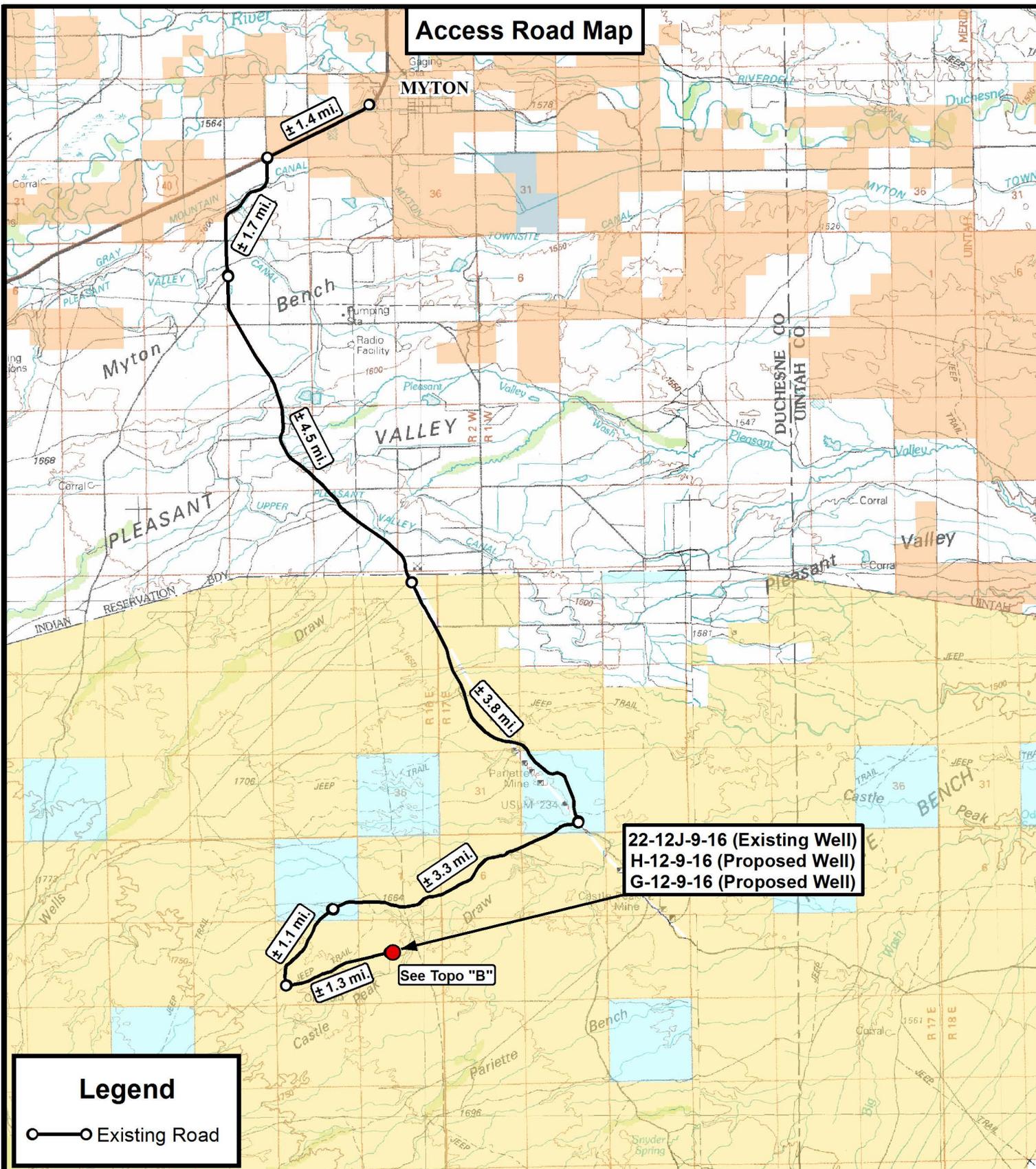
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**H-12-9-16**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 02' 49.20"  
 LONGITUDE = 110° 04' 11.09"

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 09-03-11	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 09-12-11	DRAWN BY: M.W.	V2
REVISED: 11-11-11 - M.W.	SCALE: 1" = 1000'	

**Access Road Map**



**Legend**

○—○ Existing Road

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

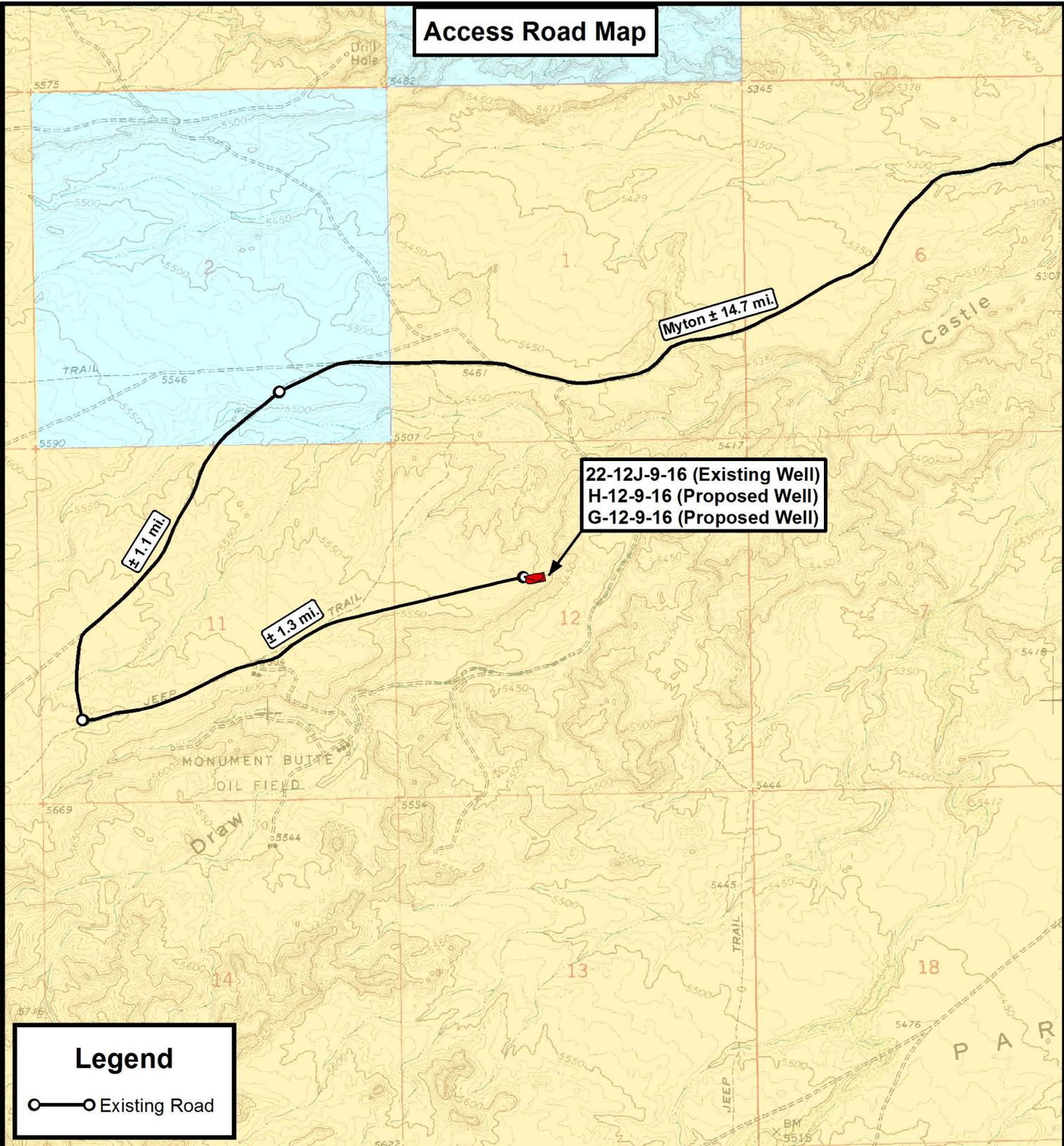
22-12J-9-16 (Existing Well)  
H-12-9-16 (Proposed Well)  
G-12-9-16 (Proposed Well)  
SEC. 12, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	11-11-11 D.C.R.	VERSION:
DATE:	10-24-2011			<b>V2</b>
SCALE:	1:100,000			

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**



**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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**NEWFIELD EXPLORATION COMPANY**

22-12J-9-16 (Existing Well)  
H-12-9-16 (Proposed Well)  
G-12-9-16 (Proposed Well)

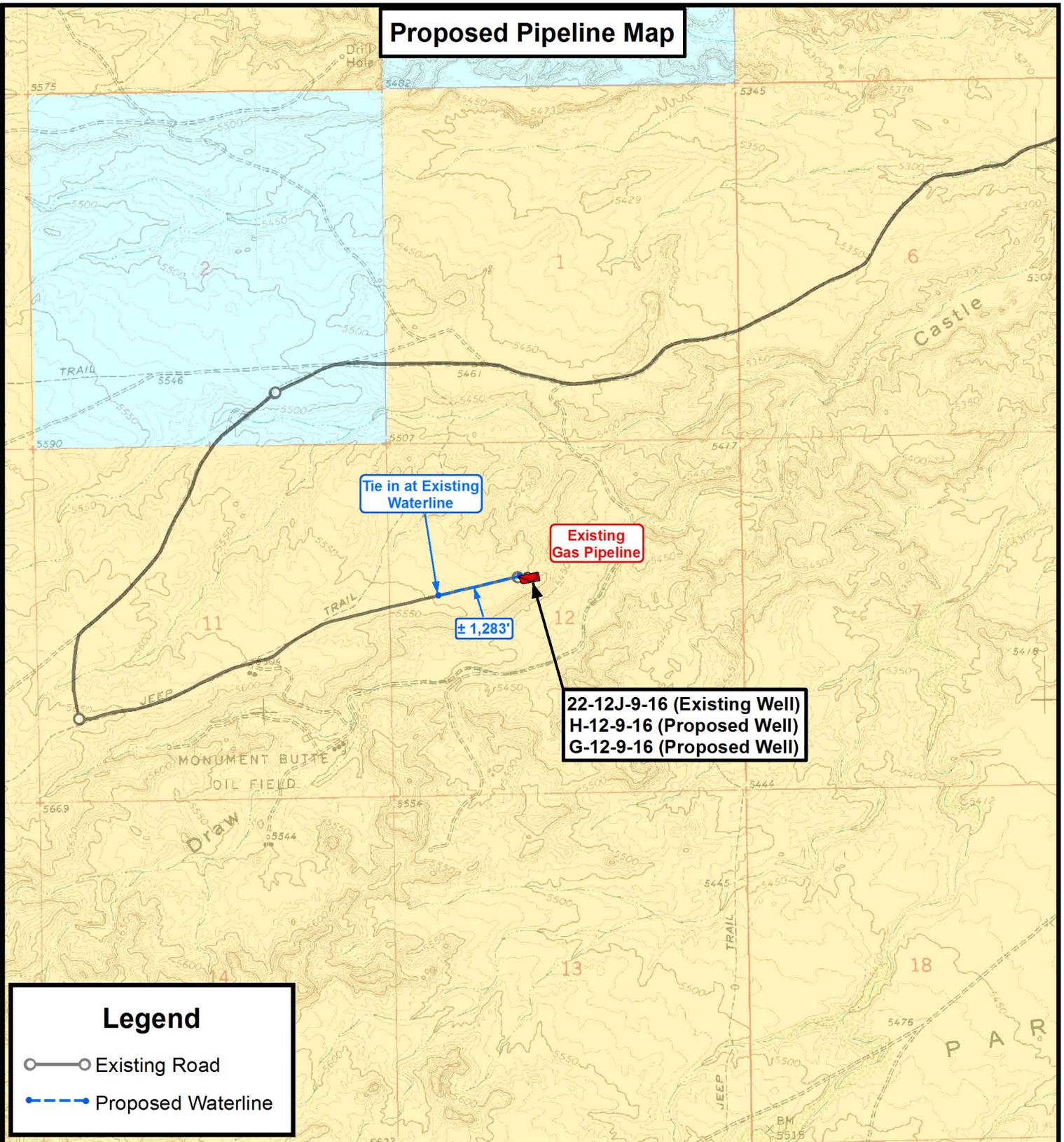
SEC. 12, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	11-11-11 D.C.R.	VERSION:
DATE:	10-24-2011			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET **B**

**Proposed Pipeline Map**



Tie in at Existing Waterline

Existing Gas Pipeline

± 1,283'

22-12J-9-16 (Existing Well)  
H-12-9-16 (Proposed Well)  
G-12-9-16 (Proposed Well)

**Legend**

- Existing Road
- Proposed Waterline

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**NEWFIELD EXPLORATION COMPANY**

22-12J-9-16 (Existing Well)  
H-12-9-16 (Proposed Well)  
G-12-9-16 (Proposed Well)

SEC. 12, T9S, R16E, S.L.B.&M. Duchesne County, UT.

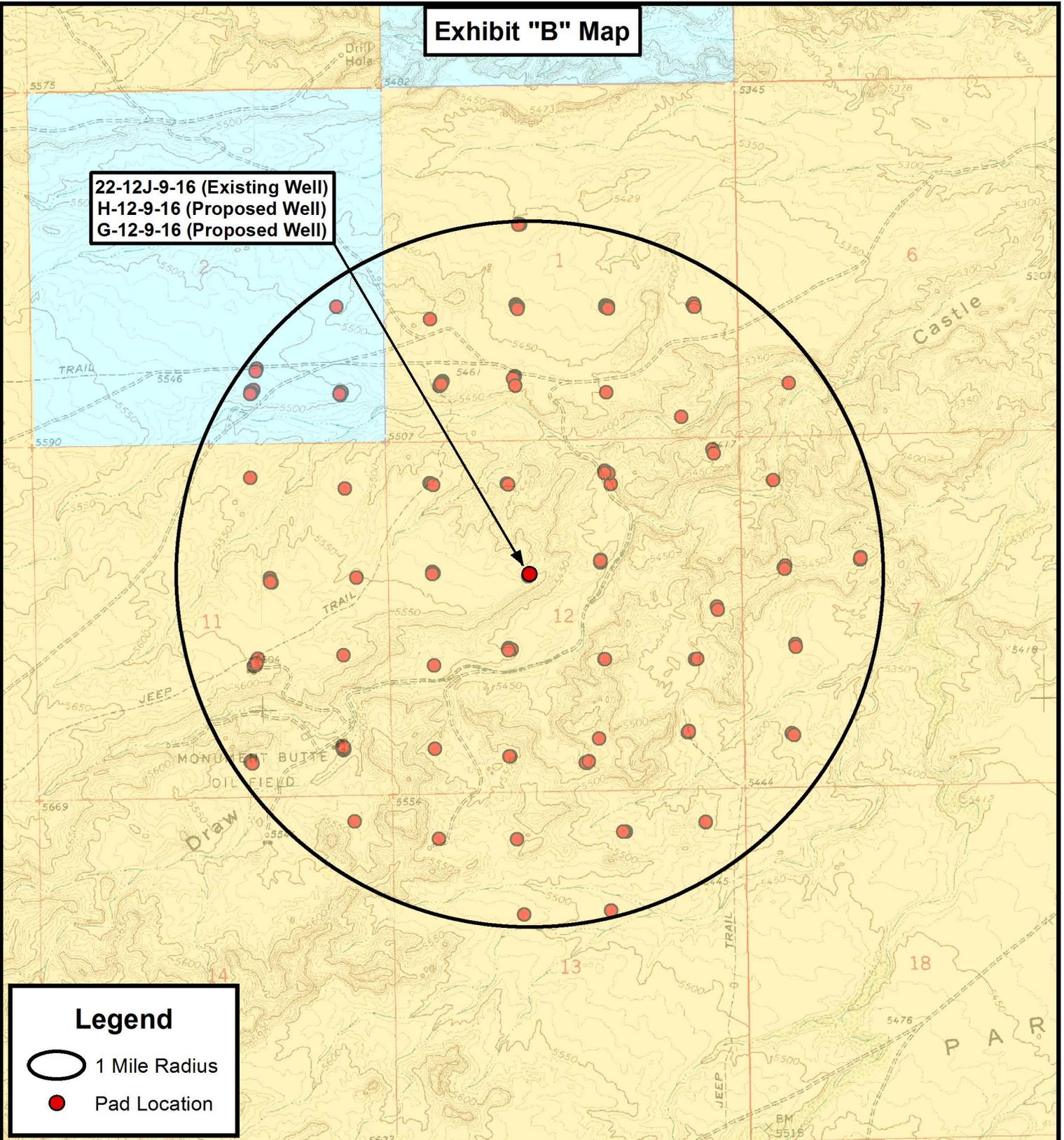
DRAWN BY:	A.P.C.	REVISED:	11-11-11 D.C.R.	VERSION:
DATE:	10-24-2011			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET **C**

**Exhibit "B" Map**

**22-12J-9-16 (Existing Well)**  
**H-12-9-16 (Proposed Well)**  
**G-12-9-16 (Proposed Well)**



**Legend**

-  1 Mile Radius
-  Pad Location

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**NEWFIELD EXPLORATION COMPANY**

22-12J-9-16 (Existing Well)  
 H-12-9-16 (Proposed Well)  
 G-12-9-16 (Proposed Well)

SEC. 12, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	11-11-11 D.C.R.	VERSION:
DATE:	10-24-2011			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET **D**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)**

**SECTION 12 T9, R16**

**H-12-9-16**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**11 September, 2011**





**PayZone Directional Services, LLC.**

Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well H-12-9-16
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	H-12-9-16 @ 5523.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	H-12-9-16 @ 5523.0ft (Newfield Rig)
<b>Site:</b>	SECTION 12 T9, R16	<b>North Reference:</b>	True
<b>Well:</b>	H-12-9-16	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 12 T9, R16, SEC 12 T9S, R16E				
<b>Site Position:</b>		<b>Northing:</b>	7,187,142.02 ft	<b>Latitude:</b>	40° 2' 30.286 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,041,496.20 ft	<b>Longitude:</b>	110° 4' 2.413 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.92 °

<b>Well</b>	H-12-9-16, SHL LAT: 40 02 49.20 LONG: -110 04 11.09					
<b>Well Position</b>	<b>+N/-S</b>	1,913.7 ft	<b>Northing:</b>	7,189,044.69 ft	<b>Latitude:</b>	40° 2' 49.200 N
	<b>+E/-W</b>	-674.8 ft	<b>Easting:</b>	2,040,790.89 ft	<b>Longitude:</b>	110° 4' 11.090 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,523.0 ft	<b>Ground Level:</b>	5,511.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2011/09/11	11.29	65.79	52,247

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	5,000.0	0.0	0.0	26.95

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,501.7	13.53	26.95	1,493.4	94.4	48.0	1.50	1.50	0.00	26.95	
5,108.4	13.53	26.95	5,000.0	846.4	430.3	0.00	0.00	0.00	0.00	H-12-9-16 TGT
6,409.5	13.53	26.95	6,265.0	1,117.6	568.2	0.00	0.00	0.00	0.00	



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well H-12-9-16
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	H-12-9-16 @ 5523.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	H-12-9-16 @ 5523.0ft (Newfield Rig)
<b>Site:</b>	SECTION 12 T9, R16	<b>North Reference:</b>	True
<b>Well:</b>	H-12-9-16	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	26.95	700.0	1.2	0.6	1.3	1.50	1.50	0.00
800.0	3.00	26.95	799.9	4.7	2.4	5.2	1.50	1.50	0.00
900.0	4.50	26.95	899.7	10.5	5.3	11.8	1.50	1.50	0.00
1,000.0	6.00	26.95	999.3	18.7	9.5	20.9	1.50	1.50	0.00
1,100.0	7.50	26.95	1,098.6	29.1	14.8	32.7	1.50	1.50	0.00
1,200.0	9.00	26.95	1,197.5	41.9	21.3	47.0	1.50	1.50	0.00
1,300.0	10.50	26.95	1,296.1	57.0	29.0	64.0	1.50	1.50	0.00
1,400.0	12.00	26.95	1,394.2	74.4	37.8	83.5	1.50	1.50	0.00
1,501.7	13.53	26.95	1,493.4	94.4	48.0	105.9	1.50	1.50	0.00
1,600.0	13.53	26.95	1,588.9	114.9	58.4	128.9	0.00	0.00	0.00
1,700.0	13.53	26.95	1,686.1	135.8	69.0	152.3	0.00	0.00	0.00
1,800.0	13.53	26.95	1,783.4	156.6	79.6	175.7	0.00	0.00	0.00
1,900.0	13.53	26.95	1,880.6	177.5	90.2	199.1	0.00	0.00	0.00
2,000.0	13.53	26.95	1,977.8	198.3	100.8	222.5	0.00	0.00	0.00
2,100.0	13.53	26.95	2,075.1	219.2	111.4	245.9	0.00	0.00	0.00
2,200.0	13.53	26.95	2,172.3	240.0	122.0	269.3	0.00	0.00	0.00
2,300.0	13.53	26.95	2,269.5	260.9	132.6	292.6	0.00	0.00	0.00
2,400.0	13.53	26.95	2,366.7	281.7	143.2	316.0	0.00	0.00	0.00
2,500.0	13.53	26.95	2,464.0	302.6	153.8	339.4	0.00	0.00	0.00
2,600.0	13.53	26.95	2,561.2	323.4	164.4	362.8	0.00	0.00	0.00
2,700.0	13.53	26.95	2,658.4	344.3	175.0	386.2	0.00	0.00	0.00
2,800.0	13.53	26.95	2,755.6	365.1	185.6	409.6	0.00	0.00	0.00
2,900.0	13.53	26.95	2,852.9	385.9	196.2	433.0	0.00	0.00	0.00
3,000.0	13.53	26.95	2,950.1	406.8	206.8	456.4	0.00	0.00	0.00
3,100.0	13.53	26.95	3,047.3	427.6	217.4	479.7	0.00	0.00	0.00
3,200.0	13.53	26.95	3,144.5	448.5	228.0	503.1	0.00	0.00	0.00
3,300.0	13.53	26.95	3,241.8	469.3	238.6	526.5	0.00	0.00	0.00
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3,500.0	13.53	26.95	3,436.2	511.0	259.8	573.3	0.00	0.00	0.00
3,600.0	13.53	26.95	3,533.5	531.9	270.4	596.7	0.00	0.00	0.00
3,700.0	13.53	26.95	3,630.7	552.7	281.0	620.1	0.00	0.00	0.00
3,800.0	13.53	26.95	3,727.9	573.6	291.6	643.5	0.00	0.00	0.00
3,900.0	13.53	26.95	3,825.1	594.4	302.2	666.8	0.00	0.00	0.00
4,000.0	13.53	26.95	3,922.4	615.3	312.8	690.2	0.00	0.00	0.00
4,100.0	13.53	26.95	4,019.6	636.1	323.4	713.6	0.00	0.00	0.00
4,200.0	13.53	26.95	4,116.8	657.0	334.0	737.0	0.00	0.00	0.00
4,300.0	13.53	26.95	4,214.0	677.8	344.6	760.4	0.00	0.00	0.00
4,400.0	13.53	26.95	4,311.3	698.7	355.2	783.8	0.00	0.00	0.00
4,500.0	13.53	26.95	4,408.5	719.5	365.8	807.2	0.00	0.00	0.00
4,600.0	13.53	26.95	4,505.7	740.4	376.4	830.6	0.00	0.00	0.00
4,700.0	13.53	26.95	4,602.9	761.2	387.0	853.9	0.00	0.00	0.00
4,800.0	13.53	26.95	4,700.2	782.1	397.6	877.3	0.00	0.00	0.00
4,900.0	13.53	26.95	4,797.4	802.9	408.2	900.7	0.00	0.00	0.00
5,000.0	13.53	26.95	4,894.6	823.8	418.8	924.1	0.00	0.00	0.00
5,108.4	13.53	26.95	5,000.0	846.4	430.3	949.5	0.00	0.00	0.00
5,200.0	13.53	26.95	5,089.1	865.5	440.0	970.9	0.00	0.00	0.00
5,300.0	13.53	26.95	5,186.3	886.3	450.6	994.3	0.00	0.00	0.00



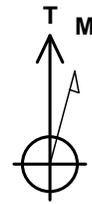
<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well H-12-9-16
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	H-12-9-16 @ 5523.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	H-12-9-16 @ 5523.0ft (Newfield Rig)
<b>Site:</b>	SECTION 12 T9, R16	<b>North Reference:</b>	True
<b>Well:</b>	H-12-9-16	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,400.0	13.53	26.95	5,283.5	907.2	461.2	1,017.7	0.00	0.00	0.00	
5,500.0	13.53	26.95	5,380.8	928.0	471.8	1,041.1	0.00	0.00	0.00	
5,600.0	13.53	26.95	5,478.0	948.8	482.4	1,064.4	0.00	0.00	0.00	
5,700.0	13.53	26.95	5,575.2	969.7	493.0	1,087.8	0.00	0.00	0.00	
5,800.0	13.53	26.95	5,672.4	990.5	503.6	1,111.2	0.00	0.00	0.00	
5,900.0	13.53	26.95	5,769.7	1,011.4	514.2	1,134.6	0.00	0.00	0.00	
6,000.0	13.53	26.95	5,866.9	1,032.2	524.8	1,158.0	0.00	0.00	0.00	
6,100.0	13.53	26.95	5,964.1	1,053.1	535.4	1,181.4	0.00	0.00	0.00	
6,200.0	13.53	26.95	6,061.3	1,073.9	546.0	1,204.8	0.00	0.00	0.00	
6,300.0	13.53	26.95	6,158.6	1,094.8	556.6	1,228.2	0.00	0.00	0.00	
6,409.5	13.53	26.95	6,265.0	1,117.6	568.2	1,253.8	0.00	0.00	0.00	

Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
H-12-9-16 TGT - hit/miss target - Shape	0.00	0.00	5,000.0	846.4	430.3	7,189,897.82	2,041,207.60	40° 2' 57.564 N	110° 4' 5.556 W	
- plan hits target center										
- Circle (radius 75.0)										



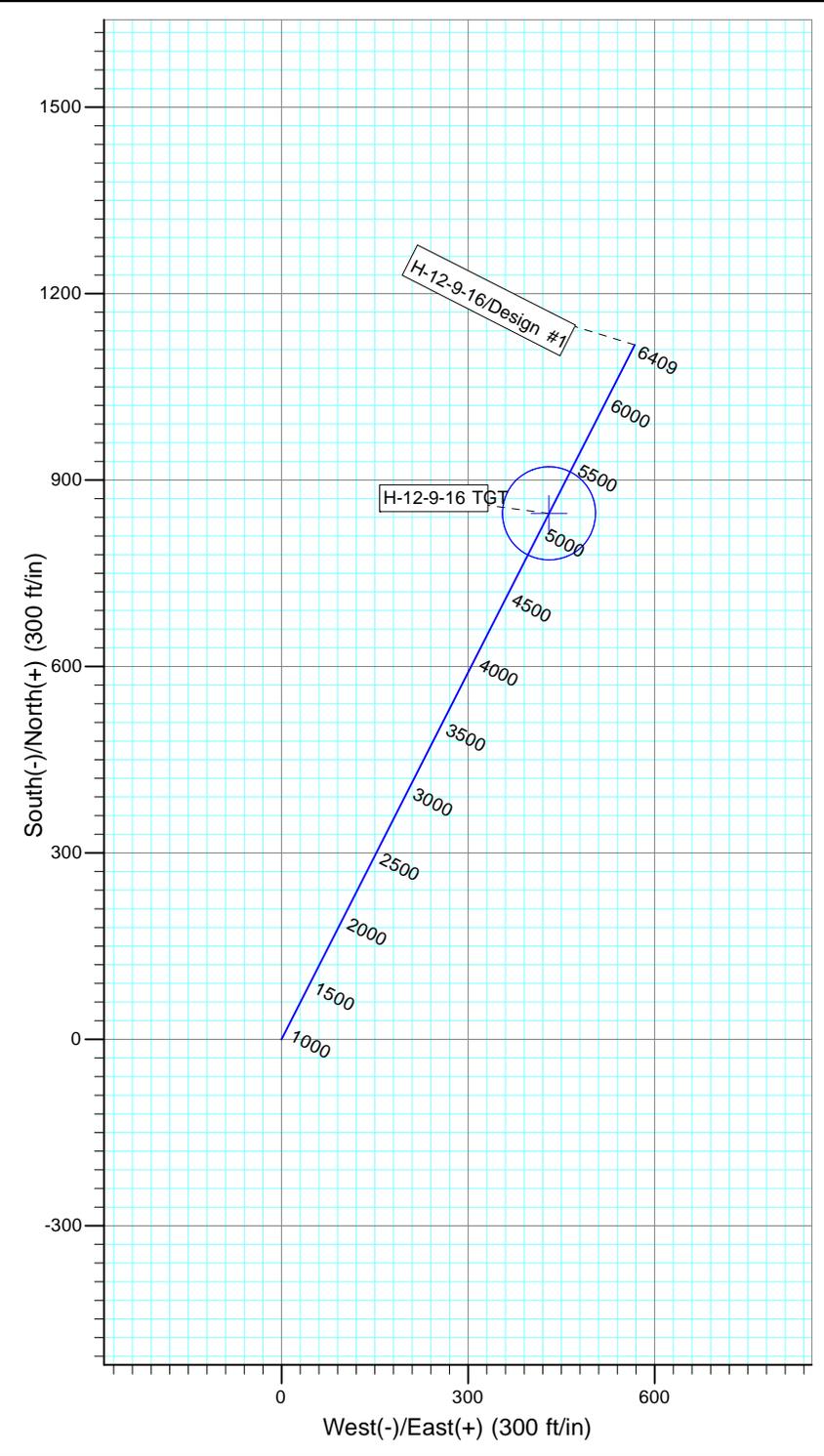
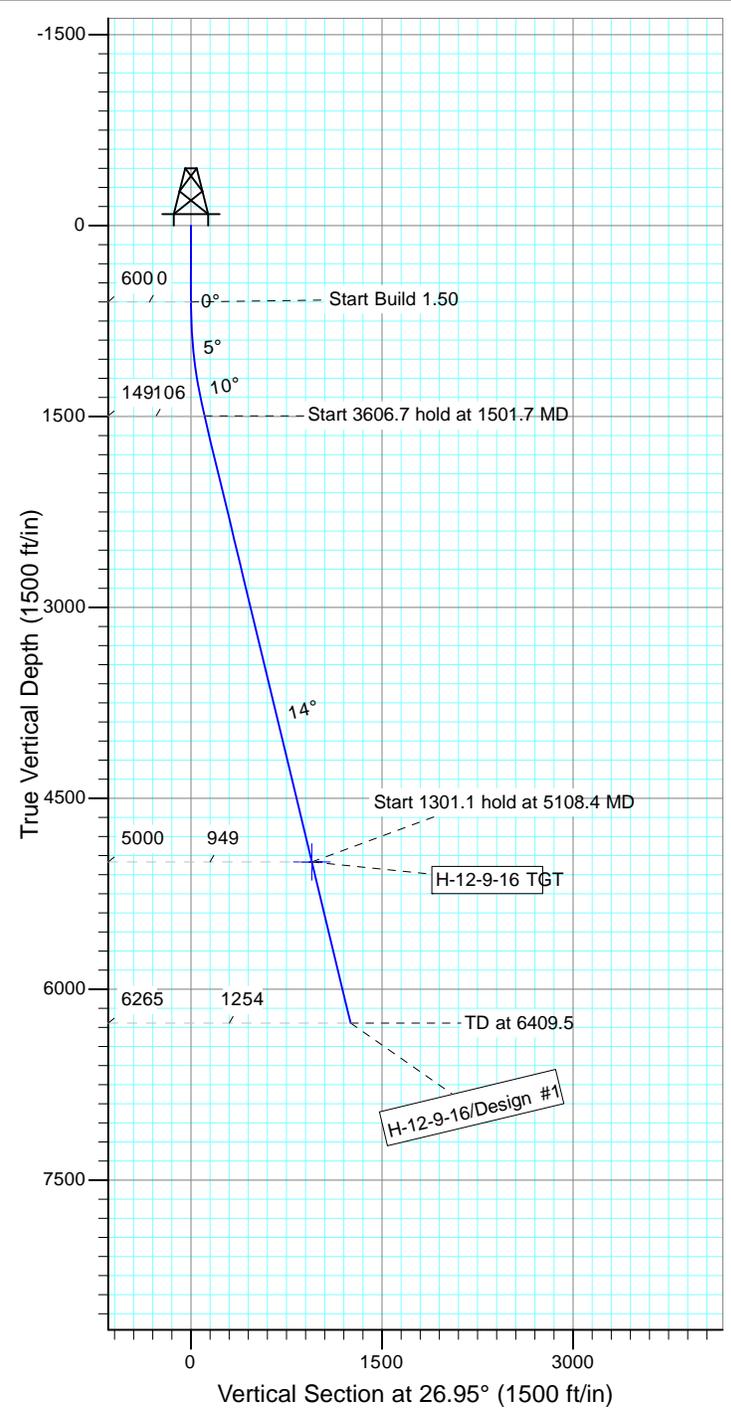
Project: USGS Myton SW (UT)  
 Site: SECTION 12 T9, R16  
 Well: H-12-9-16  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.28°

Magnetic Field  
 Strength: 52246.6snT  
 Dip Angle: 65.79°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-12-9-16 TGT	5000.0	846.4	430.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1501.7	13.53	26.95	1493.4	94.4	48.0	1.50	26.95	105.9	
4	5108.4	13.53	26.95	5000.0	846.4	430.3	0.00	0.00	949.5	H-12-9-16 TGT
5	6409.5	13.53	26.95	6265.0	1117.6	568.2	0.00	0.00	1253.8	



**NEWFIELD PRODUCTION COMPANY  
GMBU H-12-9-16  
AT SURFACE: SE/NW SECTION 12, T9S R16E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU H-12-9-16 located in the SE 1/4 NW 1/4 Section 12, T9S R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 10.0 miles  $\pm$  to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 4.4 miles  $\pm$  to it's junction with an existing road the northeast; proceed in a northeasterly direction – 1.3 miles  $\pm$  to the beginning of the access road the existing 22-12J-9-16 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 22-12J-9-16 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-11-MQ-11056b 11/30/11, prepared b

Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade Miller, 10/26/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 1,283' of buried water line to be granted.

It is proposed that the disturbed area will be 30' wide to allow for construction of a proposed buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. Both the proposed surface flow line and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface flow lines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines and proposed flow line will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

#### **Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

#### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### **Details of the On-Site Inspection**

The proposed GMBU H-12-9-16 was on-sited on 12/8/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), Aaron Roe (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

#### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU H-12-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU H-12-9-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**  
Representative

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #H-12-9-16, Section 12, Township 9S, Range 16E: Lease UTU-096550 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

2/22/12  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Mandie Crozier  
Regulatory Analyst  
Newfield Production Company

### Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

22-12J-9-16 (Existing Well)

H-12-9-16 (Proposed Well)

G-12-9-16 (Proposed Well)

Pad Location: SENW Section 12, T9S, R16E, S.L.B.&M.



### TOP HOLE FOOTAGES

H-12-9-16 (PROPOSED)  
2040' FNL & 2088' FWL

G-12-9-16 (PROPOSED)  
2057' FNL & 2076' FWL

### CENTER OF PATTERN FOOTAGES

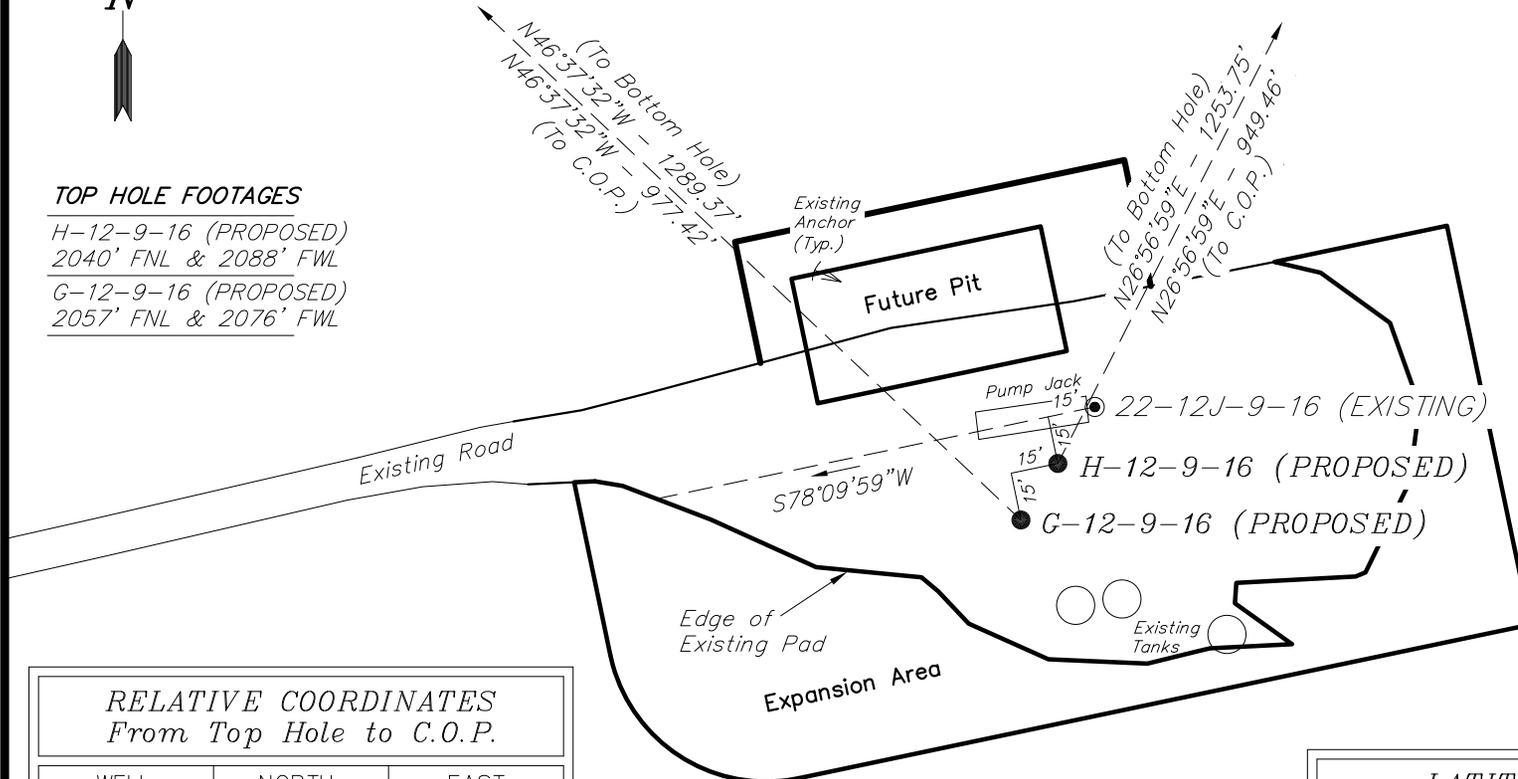
H-12-9-16 (PROPOSED)  
1200' FNL & 2530' FWL

G-12-9-16 (PROPOSED)  
1357' FNL & 1375' FWL

### BOTTOM HOLE FOOTAGES

H-12-9-16 (PROPOSED)  
931' FNL & 2606' FEL

G-12-9-16 (PROPOSED)  
1157' FNL & 1151' FWL



### RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
H-12-9-16	846'	430'
G-12-9-16	671'	-710'

### RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
H-12-9-16	1,118'	568'
G-12-9-16	885'	-937'

### LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
22-12J-9-16	40° 02' 49.37"	110° 04' 10.94"
H-12-9-16	40° 02' 49.20"	110° 04' 11.09"
G-12-9-16	40° 02' 49.02"	110° 04' 11.25"

SURVEYED BY: S.H.	DATE SURVEYED: 09-03-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 09-12-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 11-11-11	

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

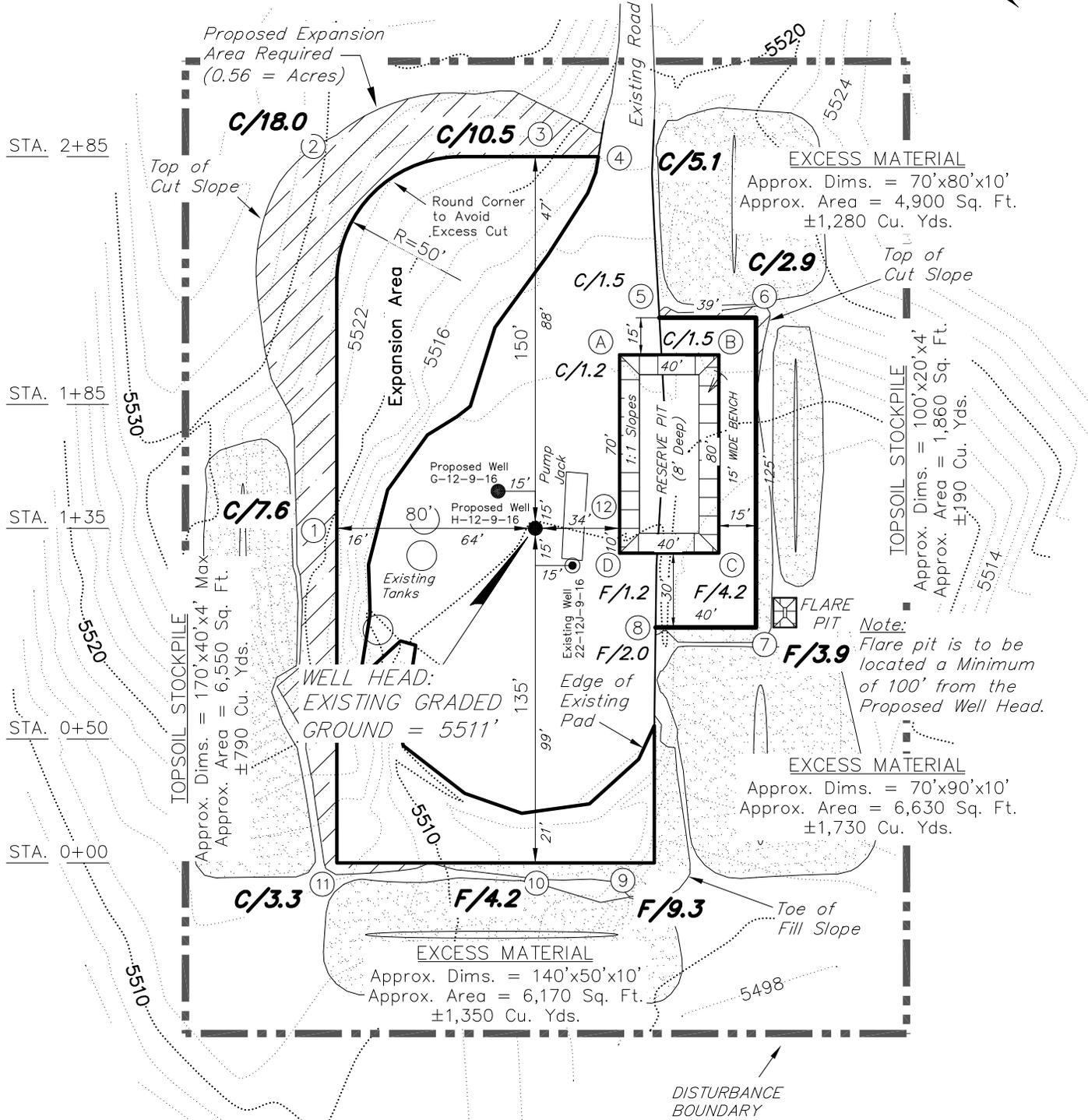
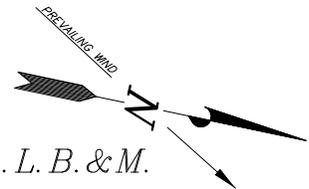
## LOCATION LAYOUT

22-12J-9-16 (Existing Well)

H-12-9-16 (Proposed Well)

G-12-9-16 (Proposed Well)

Pad Location: SENW Section 12, T9S, R16E, S.L.B.&M.



NOTE:  
The topsoil & excess material areas are calculated as being mounds containing 5,340 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:  
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

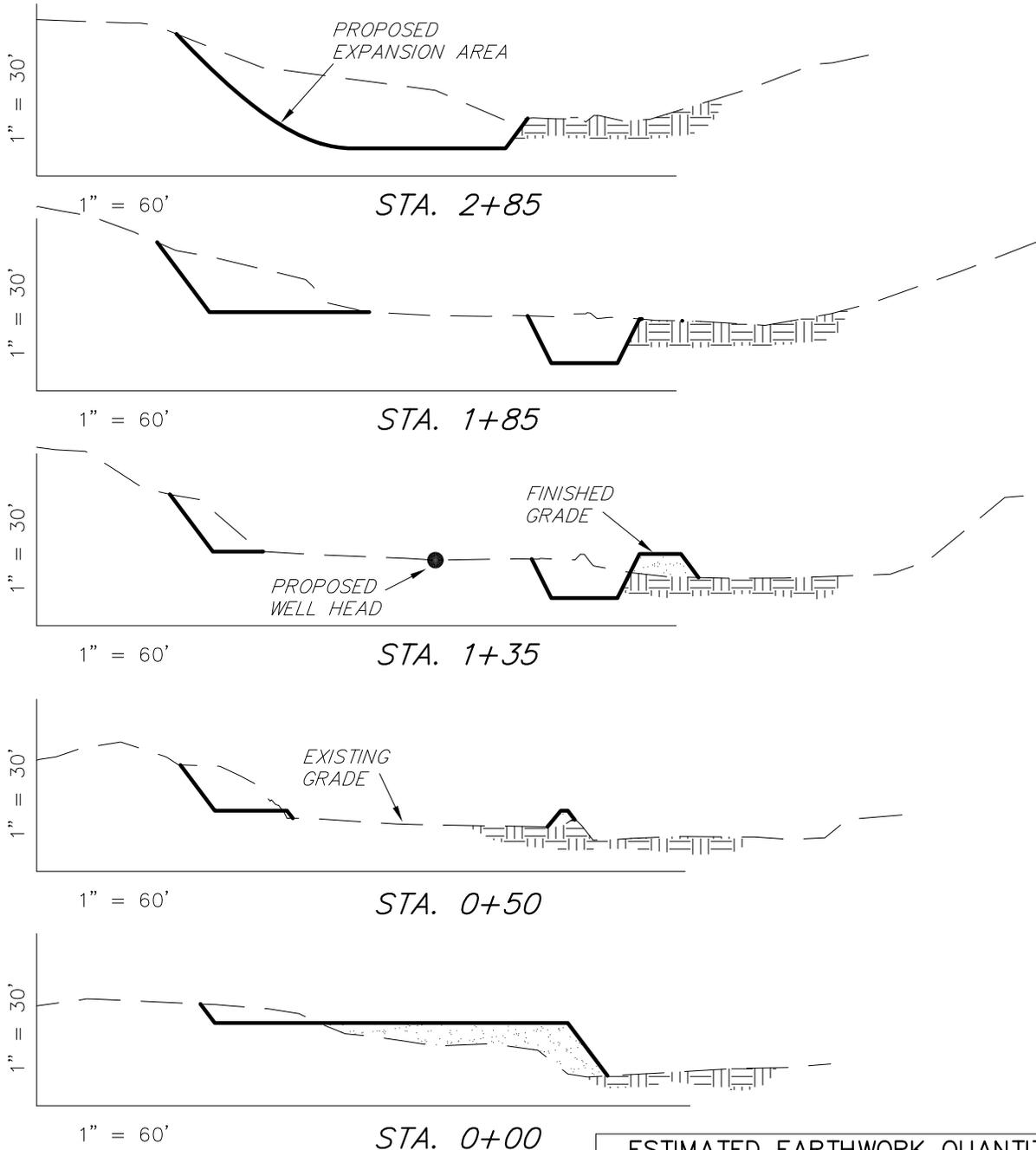
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DRAWN BY: M.W.	DATE DRAWN: 09-07-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 11-11-11	

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS  
 22-12J-9-16 (Existing Well)  
 H-12-9-16 (Proposed Well)  
 G-12-9-16 (Proposed Well)

Pad Location: SENW Section 12, T9S, R16E, S.L.B.&M.



NOTE:  
 UNLESS OTHERWISE  
 NOTED ALL CUT/FILL  
 SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,120	850	Topsoil is not included in Pad Cut	3,270
PIT	690	0		690
<b>TOTALS</b>	<b>4,810</b>	<b>850</b>	<b>890</b>	<b>3,960</b>

SURVEYED BY: S.H.	DATE SURVEYED: 09-03-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 09-07-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 11-11-11	

(435) 781-2501

**Tri State**  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

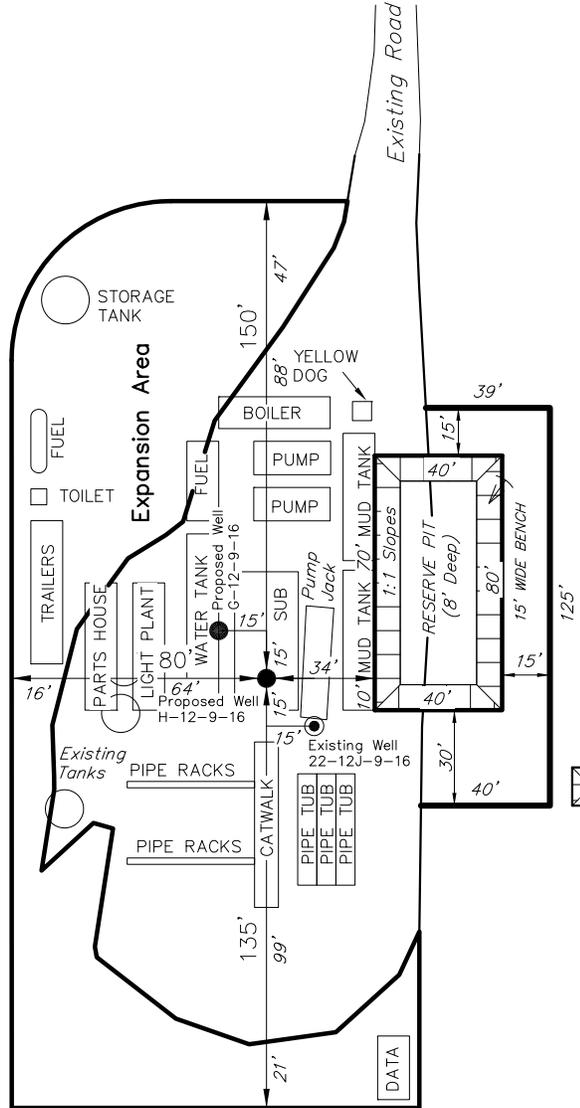
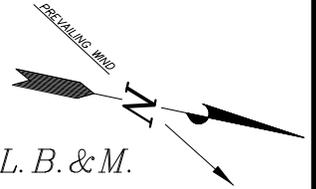
## TYPICAL RIG LAYOUT

22-12J-9-16 (Existing Well)

H-12-9-16 (Proposed Well)

G-12-9-16 (Proposed Well)

Pad Location: SENW Section 12, T9S, R16E, S.L.B.&M.



FLARE PIT

*Note:*  
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

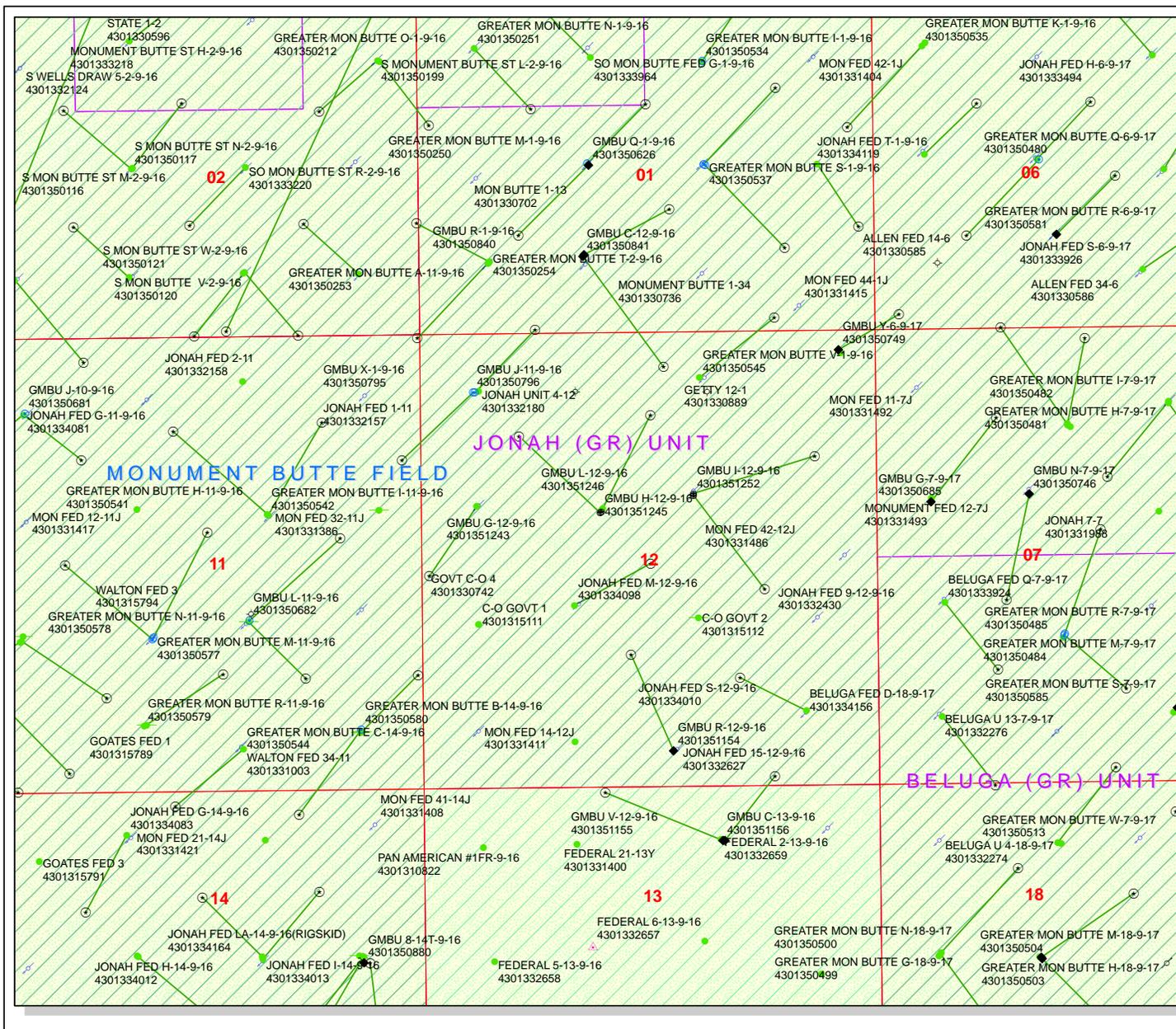
SURVEYED BY: S.H.	DATE SURVEYED: 09-03-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 09-07-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 11-11-11	

**Tri State** Land Surveying, Inc. (435) 781-2501  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

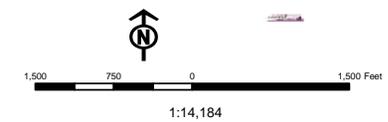
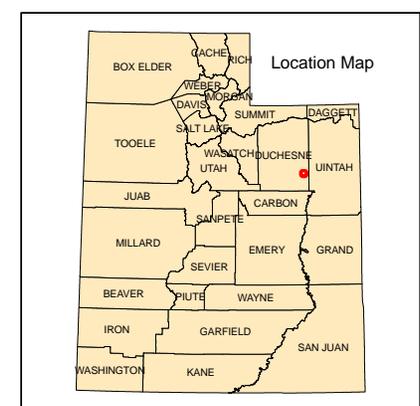
RECEIVED: February 22, 2012

**API Number: 4301351245**  
**Well Name: GMBU H-12-9-16**  
**Township T0.9 . Range R1.6 . Section 12**  
**Meridian: SLBM**  
**Operator: NEWFIELD PRODUCTION COMPANY**

Map Prepared:  
 Map Produced by Diana Mason



Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRIL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WW - Water Injection Well
TERMINATED	WSW - Water Supply Well





VIA ELECTRONIC DELIVERY

February 23, 2012

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU H-12-9-16**  
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 12: SENW (UTU-096550)  
2040' FNL 2088' FWL

At Target: T9S-R16E Section 12: NWNE (UTU-44426)  
931' FNL 2606' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 2/23/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at [lburget@newfield.com](mailto:lburget@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

Leslie Burget  
Land Associate

Form 3160-3  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU096550
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
Contact: MANDIE CROZIER Email: mcrozier@newfield.com		8. Lease Name and Well No. GMBU H-12-9-16
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2040FNL 2088FWL At proposed prod. zone NWNE 931FNL 2606FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 17.1		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T9S R16E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 34'	16. No. of Acres in Lease 840.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1024'	19. Proposed Depth 6409 MD 6265 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5511 GL	22. Approximate date work will start 07/31/2012	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 02/23/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

Electronic Submission #131439 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

API Well Number: 43013512450000

**Additional Operator Remarks:**

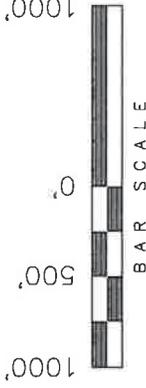
SURFACE LEASE: UTU-096550  
BOTTOM HOLE LEASE: UTU-44426

**T9S, R16E, S.L.B.&M.**

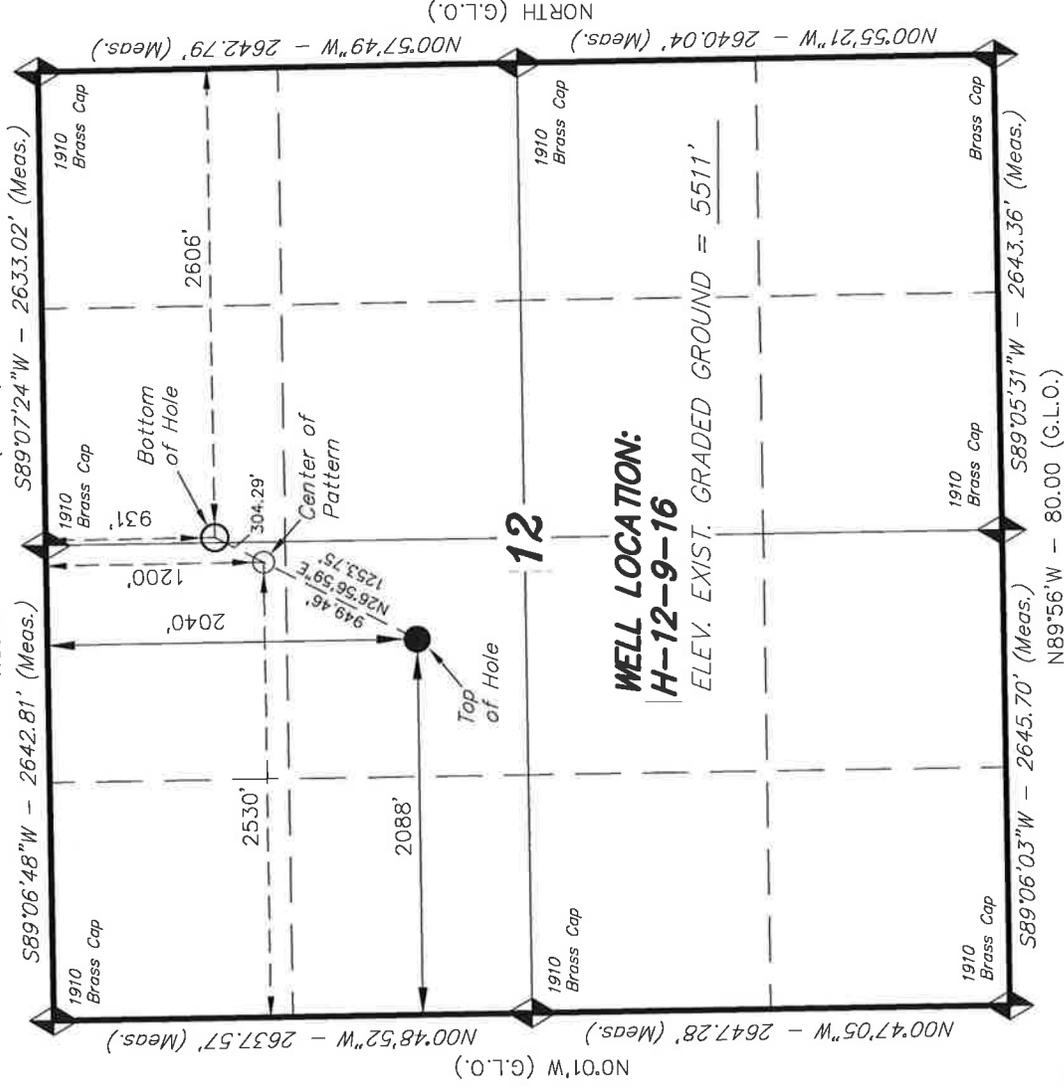
**NEWFIELD EXPLORATION COMPANY**

WELL LOCATION, H-12-9-16, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 12, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, H-12-9-16, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 12, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
  - Bearings are based on Global Positioning Satellite observations.



**WELL LOCATION:  
H-12-9-16**  
ELEV. EXIST. GRADED GROUND = 5511'

**H-12-9-16**  
(Surface Location) **NAD 83**  
LATITUDE = 40° 02' 49.20"  
LONGITUDE = 110° 04' 11.09"

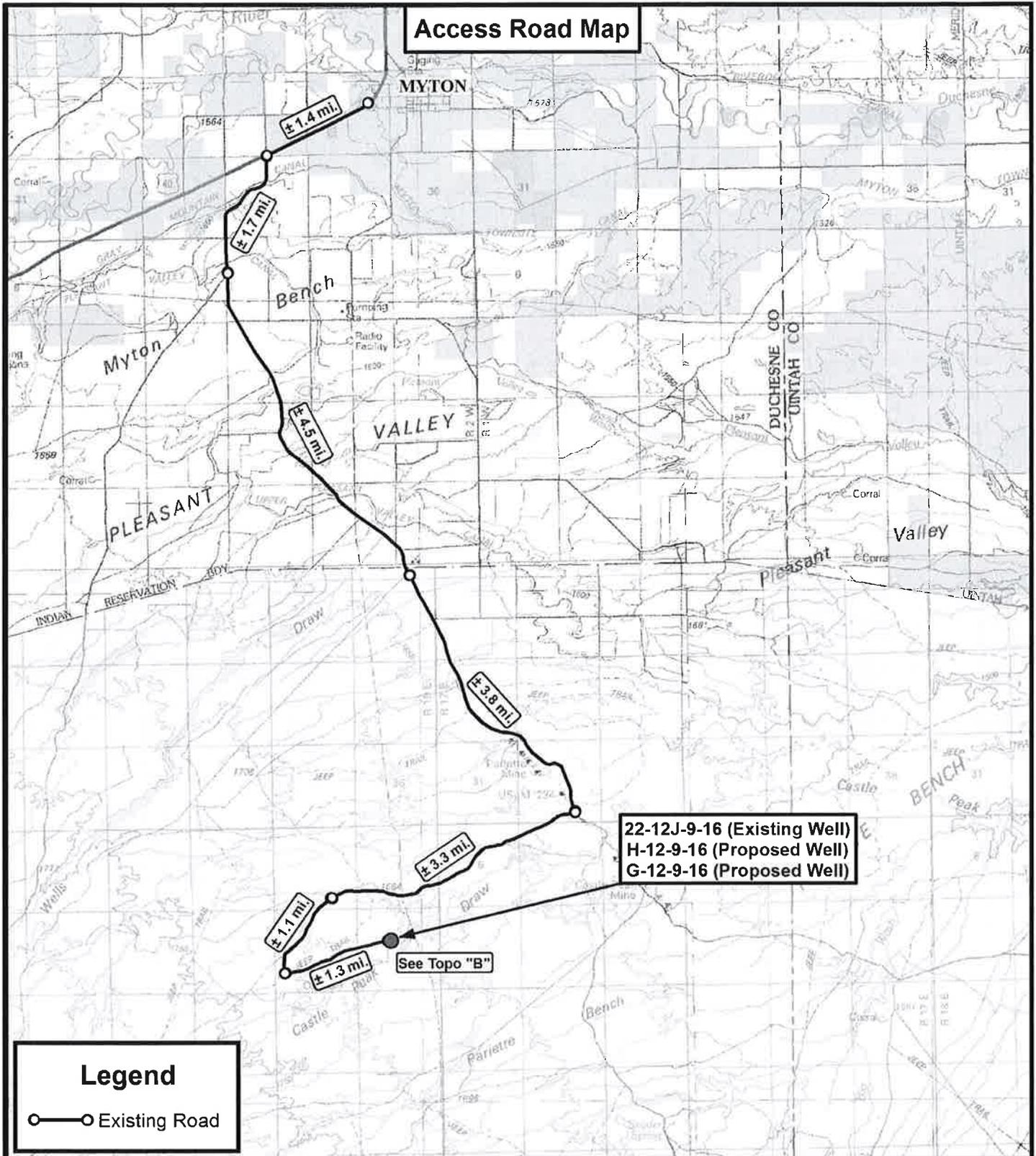
◆ = SECTION CORNERS LOCATED  
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 189377  
11-11-11  
STACY W.  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 189377  
STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 09-03-11	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 09-12-11	DRAWN BY: M.W.	V2
REVISED: 11-11-11 - M.W.	SCALE: 1" = 1000'	



**Access Road Map**

22-12J-9-16 (Existing Well)  
 H-12-9-16 (Proposed Well)  
 G-12-9-16 (Proposed Well)

**Legend**

○—○ Existing Road

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



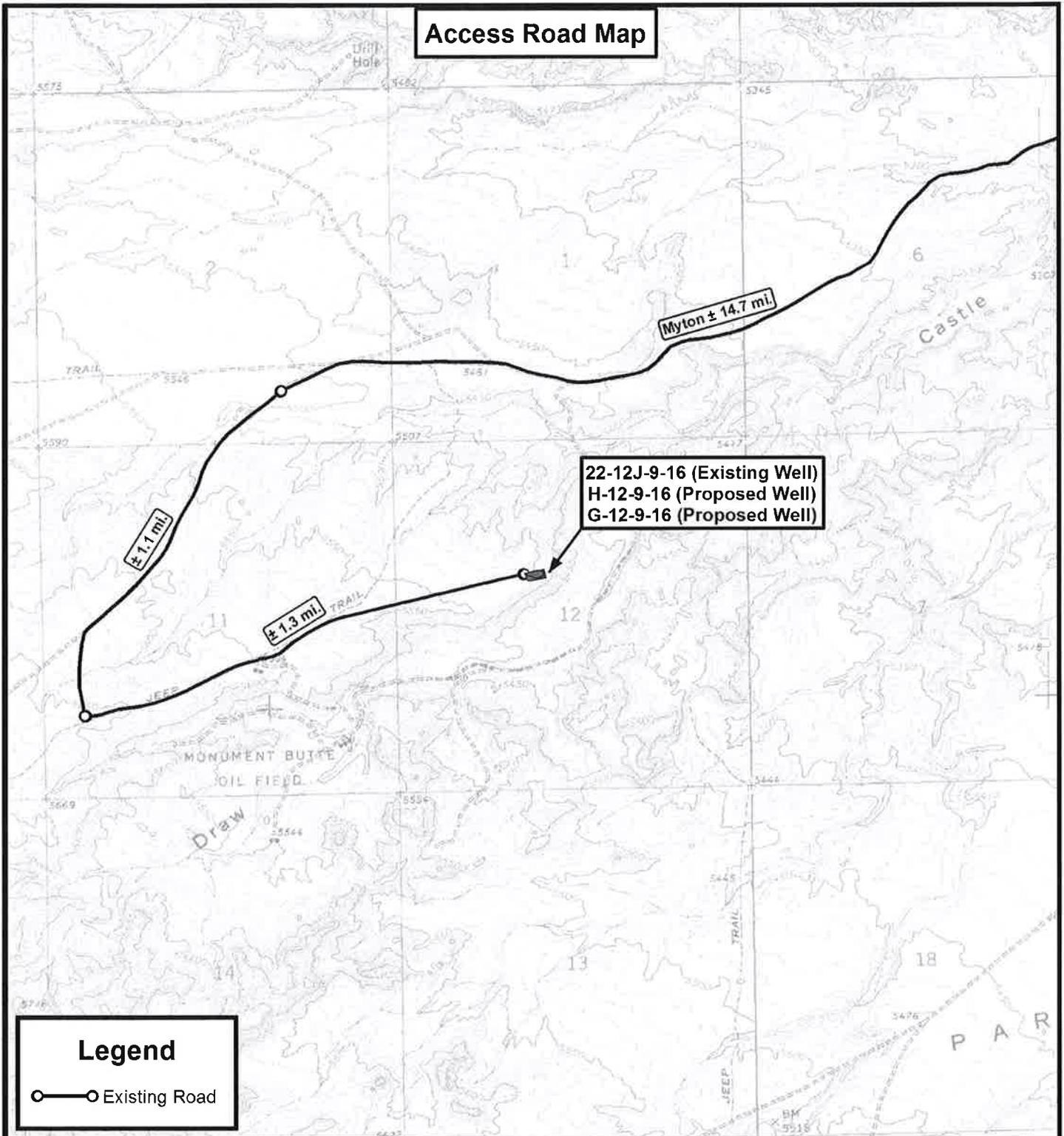
**NEWFIELD EXPLORATION COMPANY**

22-12J-9-16 (Existing Well)  
 H-12-9-16 (Proposed Well)  
 G-12-9-16 (Proposed Well)  
 SEC. 12, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	11-11-11 D.C.R.	VERSION:
DATE:	10-24-2011			<b>V2</b>
SCALE:	1:100,000			

**TOPOGRAPHIC MAP**

SHEET **A**



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518

N



**NEWFIELD EXPLORATION COMPANY**

22-12J-9-16 (Existing Well)  
H-12-9-16 (Proposed Well)  
G-12-9-16 (Proposed Well)  
SEC. 12, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	11-11-11 D.C.R.	VERSION:
DATE:	10-24-2011			V2
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**B**

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

**3160**

**(UT-922)**

February 29, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51243	GMBU G-12-9-16	Sec 12 T09S R16E 2057 FNL 2076 FWL
	BHL	Sec 12 T09S R16E 1157 FNL 1151 FWL
43-013-51244	GMBU K-8-9-17	Sec 09 T09S R17E 1998 FSL 0682 FWL
	BHL	Sec 08 T09S R17E 2364 FNL 0367 FEL
43-013-51245	GMBU H-12-9-16	Sec 12 T09S R16E 2040 FNL 2088 FWL
	BHL	Sec 12 T09S R16E 0931 FNL 2606 FEL
43-013-51246	GMBU L-12-9-16	Sec 12 T09S R16E 1865 FNL 2117 FEL
	BHL	Sec 12 T09S R16E 2298 FSL 1308 FEL
43-013-51247	GMBU X-9-9-17	Sec 16 T09S R17E 0627 FNL 1959 FWL
	BHL	Sec 09 T09S R17E 0045 FSL 1182 FWL
43-013-51249	GMBU E-16-9-17	Sec 08 T09S R17E 0589 FSL 0616 FEL
	BHL	Sec 16 T09S R17E 0161 FNL 0194 FWL
43-013-51250	GMBU T-8-9-17	Sec 09 T09S R17E 1996 FSL 0703 FWL
	BHL	Sec 08 T09S R17E 1088 FSL 0163 FWL
43-013-51251	GMBU V-9-9-17	Sec 16 T09S R17E 0880 FNL 0791 FEL
	BHL	Sec 09 T09S R17E 0322 FSL 1365 FEL

**RECEIVED:** February 29, 2012

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51252	GMBU I-12-9-16	Sec 12 T09S R16E 1844 FNL 2118 FEL BHL Sec 12 T09S R16E 1423 FNL 0706 FEL
43-013-51253	GMBU Y-10-9-17	Sec 16 T09S R17E 0877 FNL 0770 FEL BHL Sec 10 T09S R17E 0245 FSL 0131 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land  
Management, ou=Branch of Minerals,  
email=Michael\_Coulthard@blm.gov, c=US  
Date: 2012.02.29 12:09:32 -07'00'

bcc: File - Greater Monument Butte Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-29-12



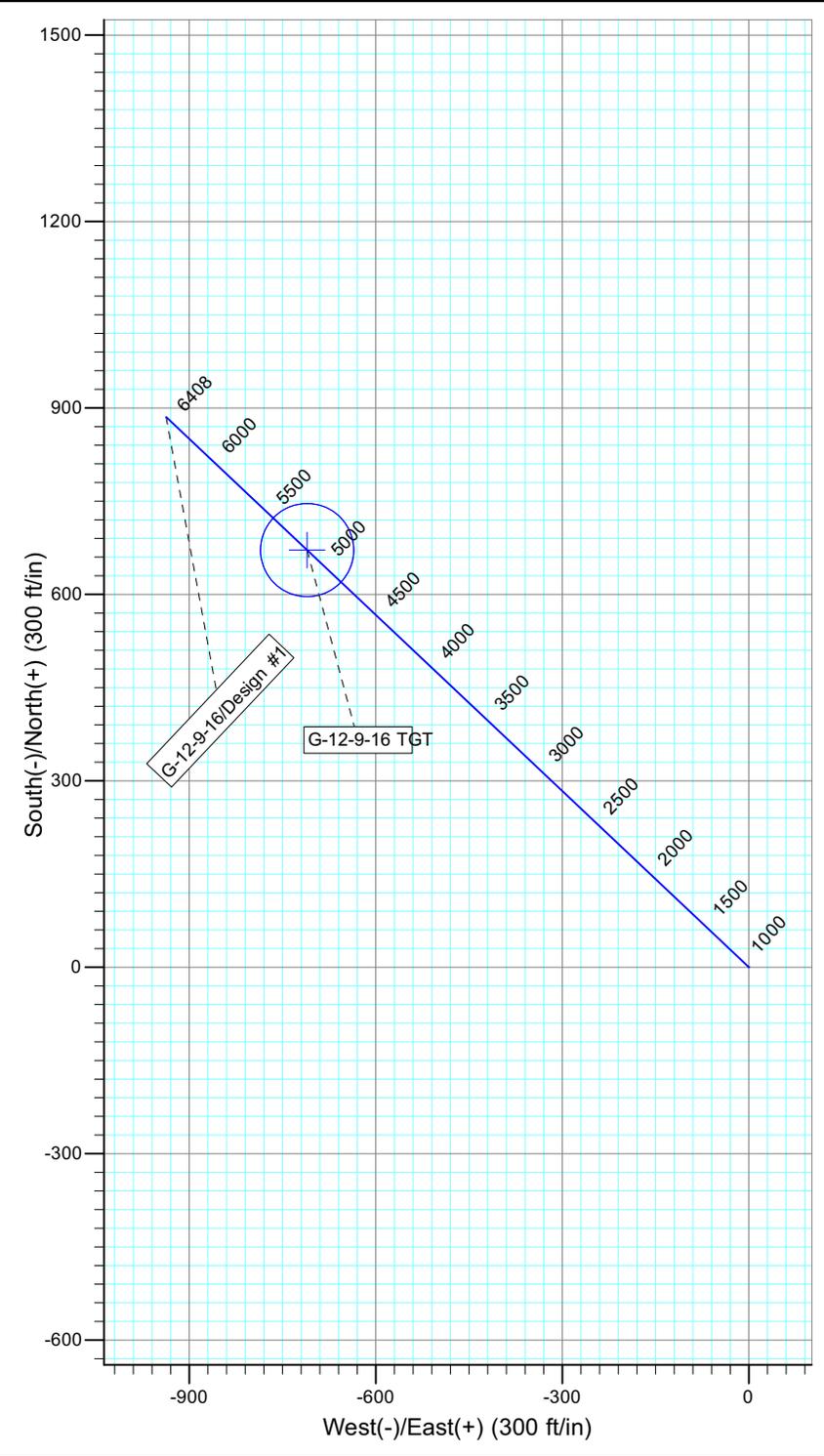
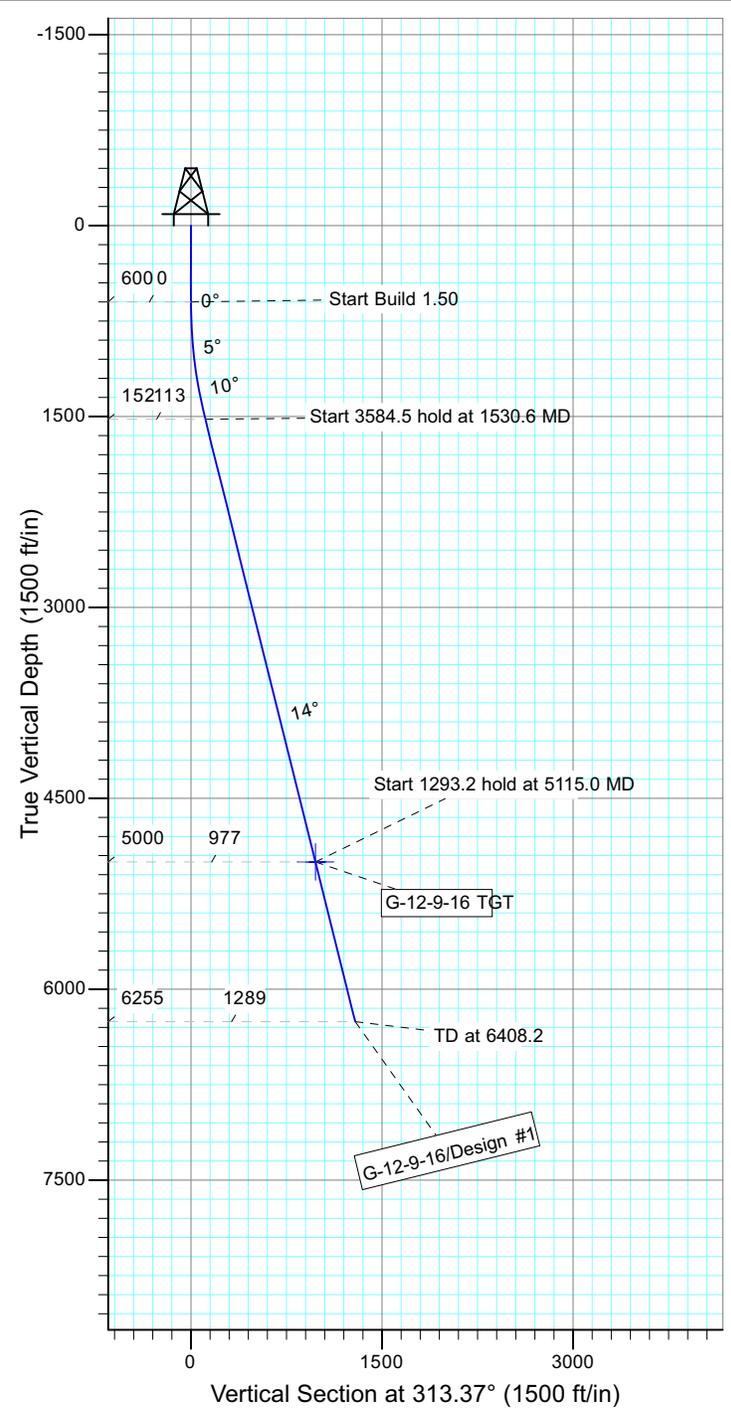
Project: USGS Myton SW (UT)  
 Site: SECTION 12 T9, R16  
 Well: G-12-9-16  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.28°

Magnetic Field  
 Strength: 52246.6snT  
 Dip Angle: 65.79°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-12-9-16 TGT	5000.0	671.2	-710.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1530.6	13.96	313.37	1521.4	77.5	-82.0	1.50	313.37	112.8	
4	5115.0	13.96	313.37	5000.0	671.2	-710.5	0.00	0.00	977.4	G-12-9-16 TGT
5	6408.2	13.96	313.37	6255.0	885.4	-937.3	0.00	0.00	1289.4	





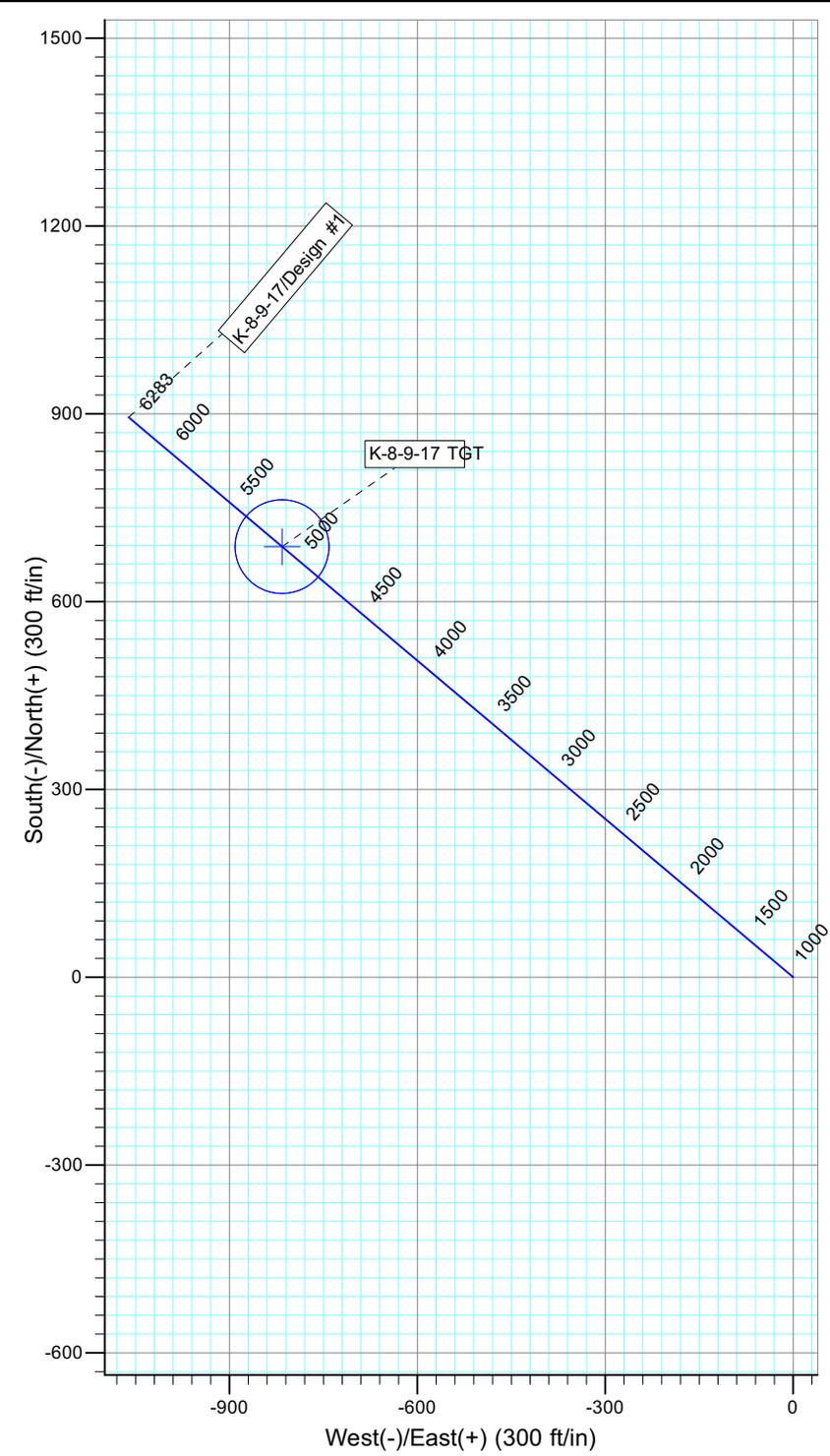
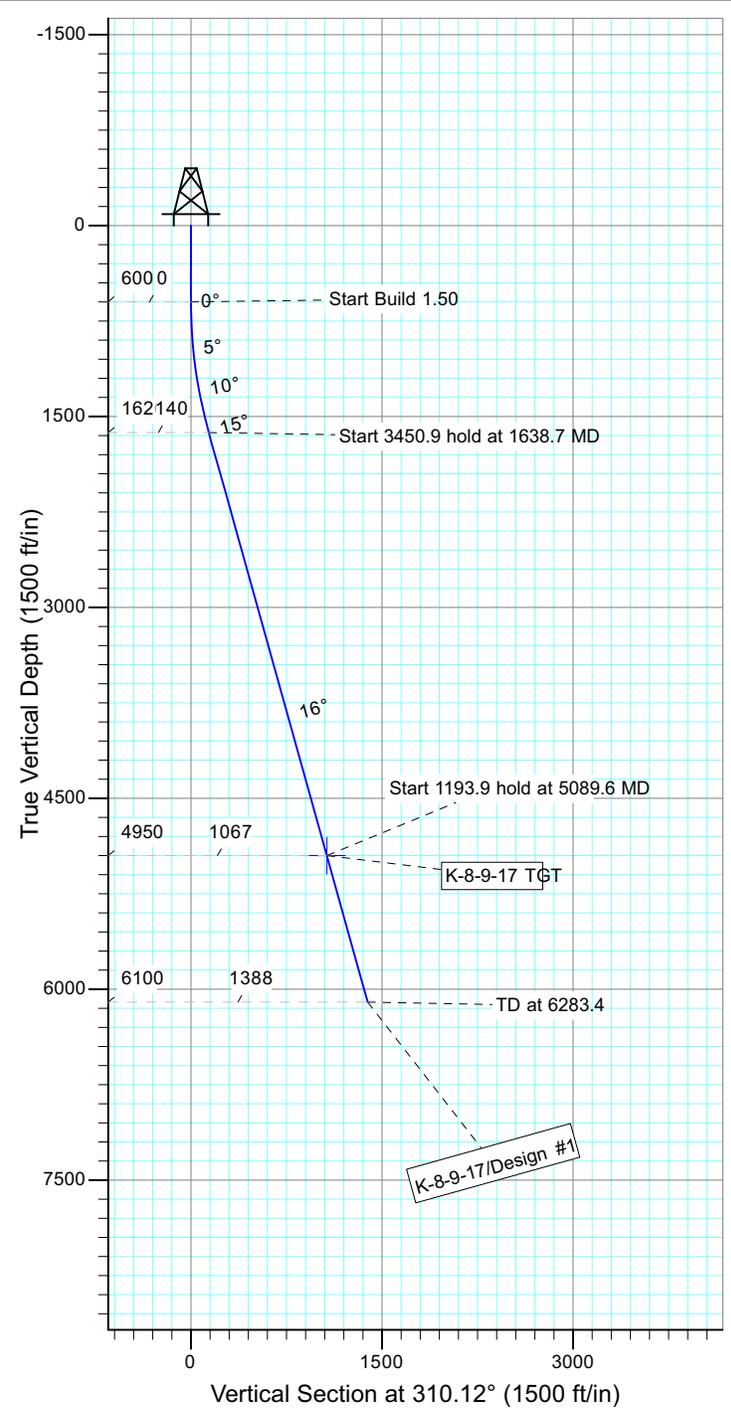
Project: USGS Myton SW (UT)  
 Site: SECTION 9 T9, R17  
 Well: K-8-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.26°

Magnetic Field  
 Strength: 52253.9snT  
 Dip Angle: 65.80°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
K-8-9-17 TGT	4950.0	687.7	-816.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1638.7	15.58	310.12	1625.9	90.4	-107.3	1.50	310.12	140.4	
4	5089.6	15.58	310.12	4950.0	687.7	-816.1	0.00	0.00	1067.2	K-8-9-17 TGT
5	6283.4	15.58	310.12	6100.0	894.3	-1061.3	0.00	0.00	1387.9	





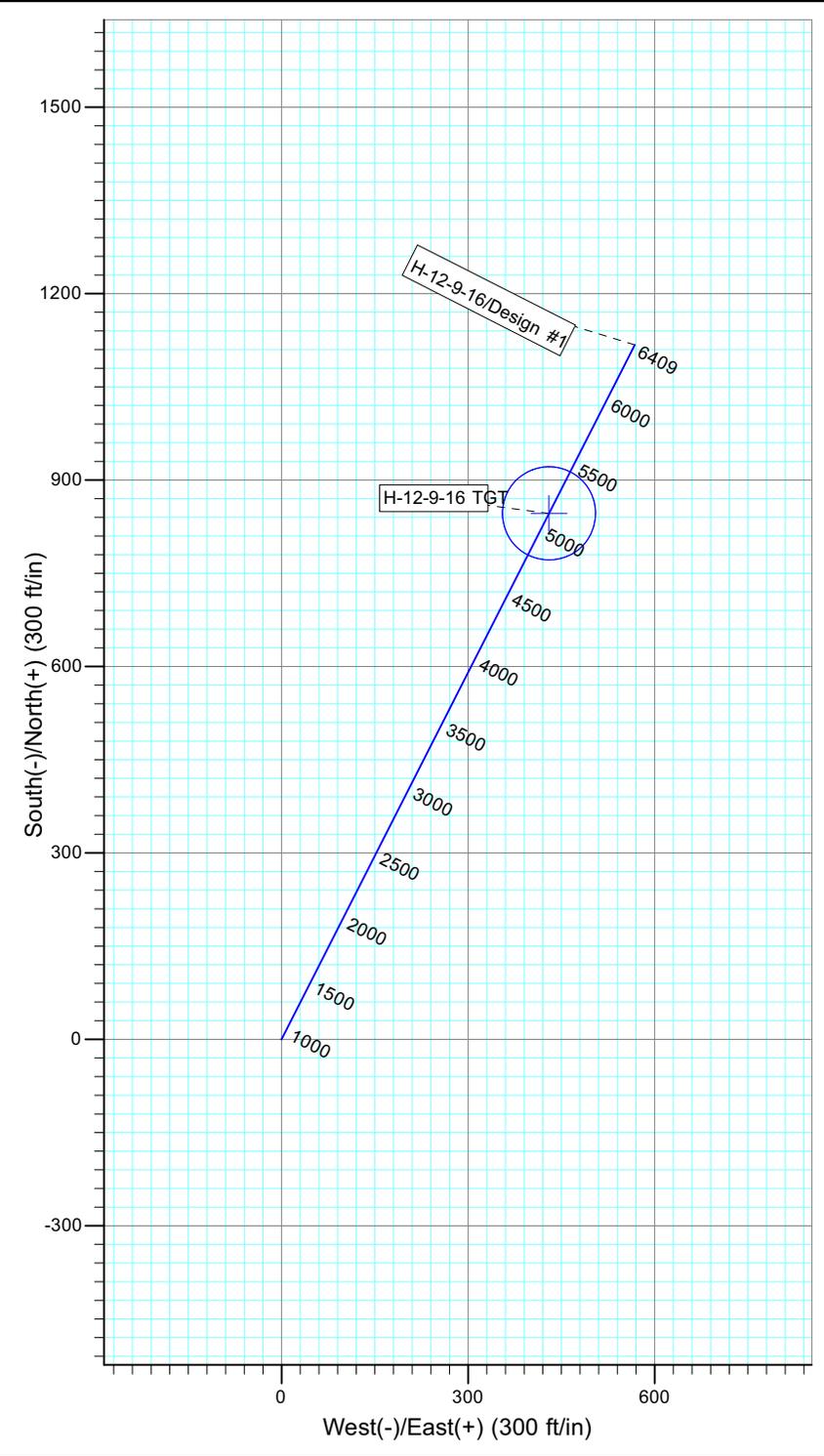
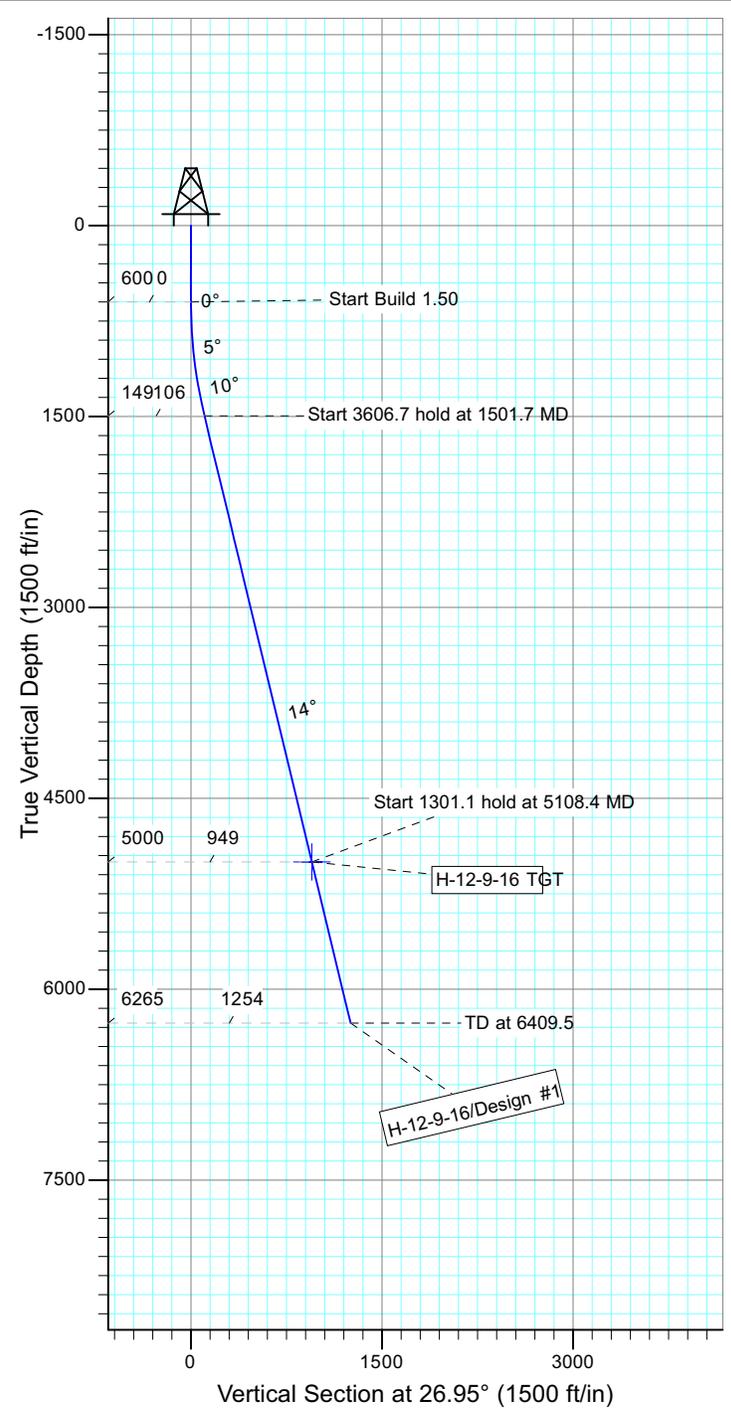
Project: USGS Myton SW (UT)  
 Site: SECTION 12 T9, R16  
 Well: H-12-9-16  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.28°

Magnetic Field  
 Strength: 52246.6snT  
 Dip Angle: 65.79°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-12-9-16 TGT	5000.0	846.4	430.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1501.7	13.53	26.95	1493.4	94.4	48.0	1.50	26.95	105.9	
4	5108.4	13.53	26.95	5000.0	846.4	430.3	0.00	0.00	949.5	H-12-9-16 TGT
5	6409.5	13.53	26.95	6265.0	1117.6	568.2	0.00	0.00	1253.8	





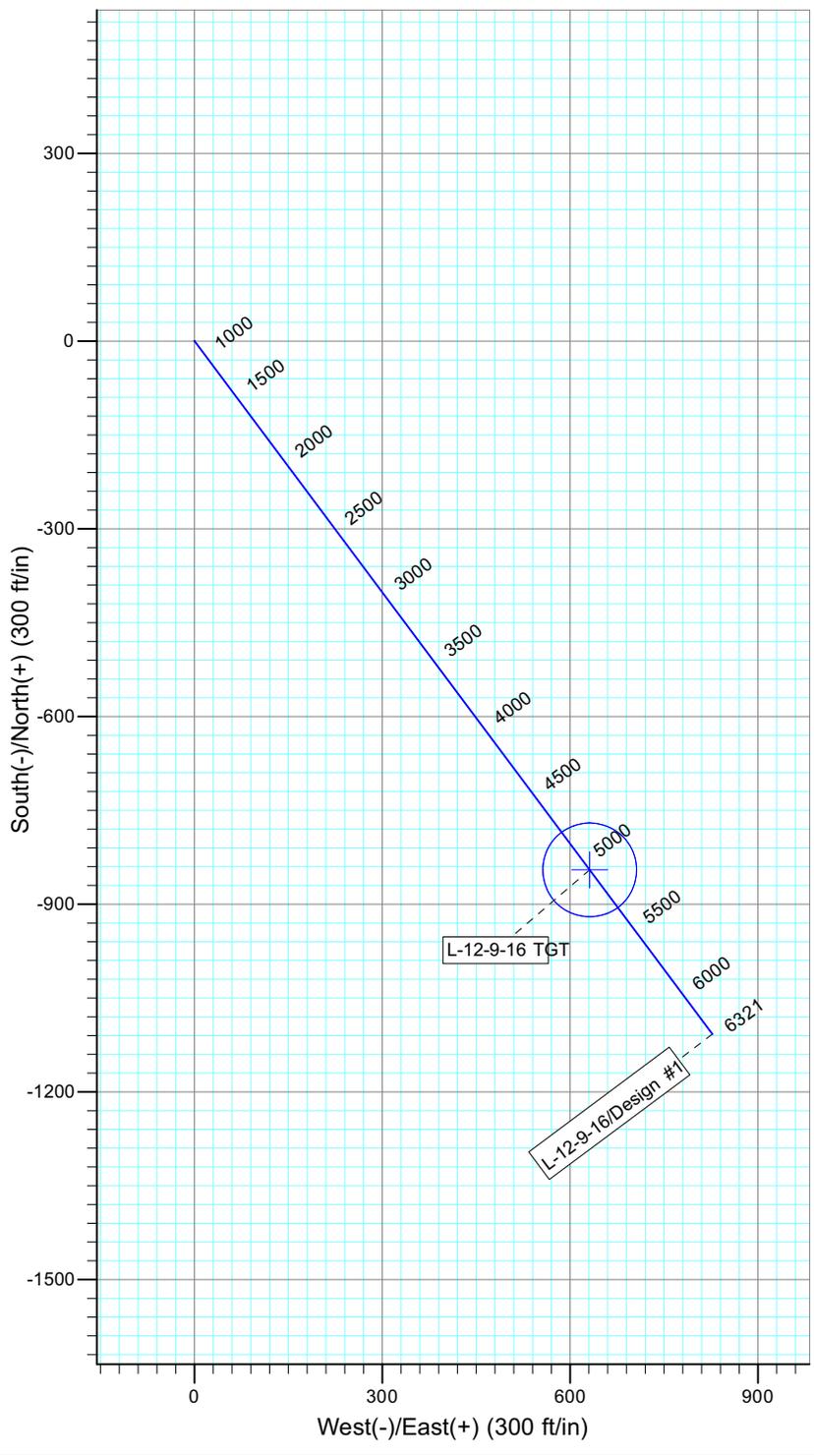
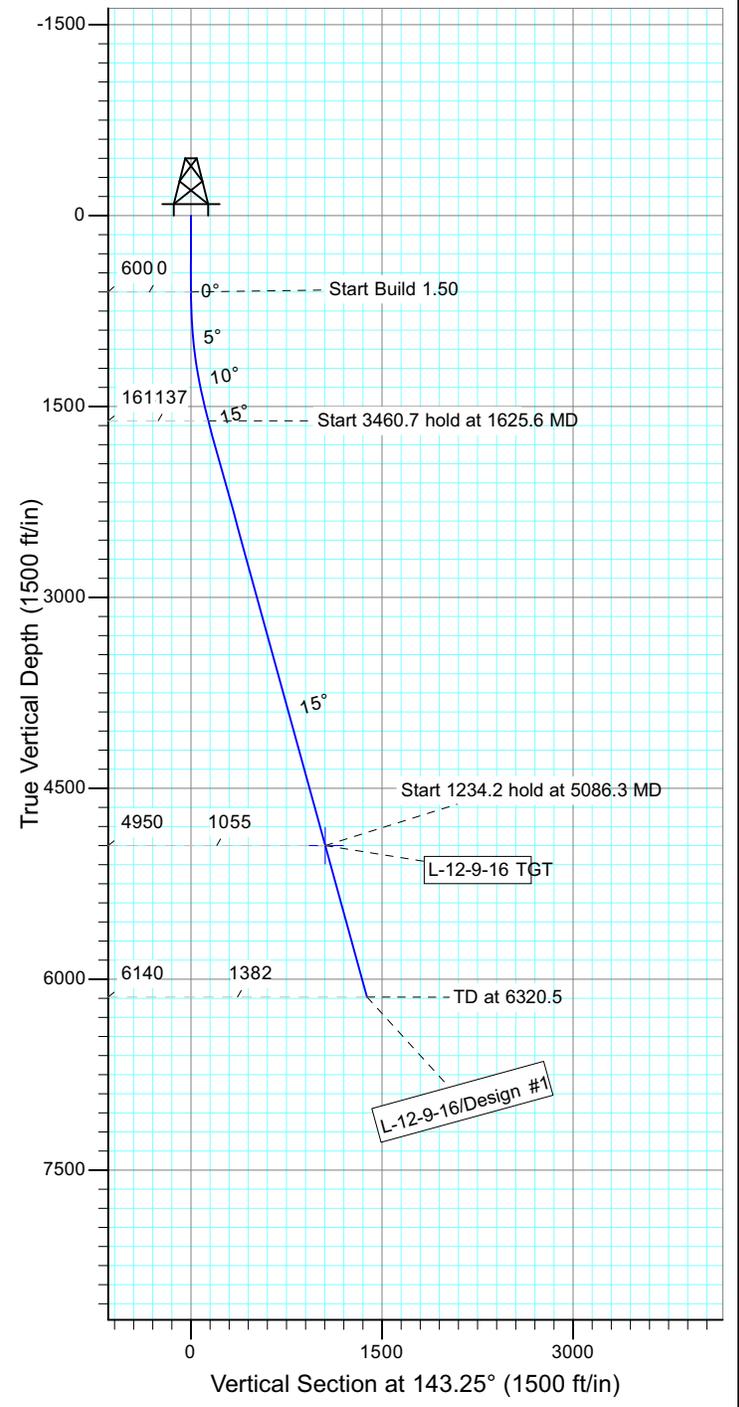
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 Site: SECTION 12 T9, R16  
 Well: L-12-9-16  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.28°

Magnetic Field  
 Strength: 52248.1snT  
 Dip Angle: 65.79°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-12-9-16 TGT	4950.0	-845.3	631.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1625.6	15.38	143.25	1613.3	-109.7	81.9	1.50	143.25	136.9	
4	5086.3	15.38	143.25	4950.0	-845.3	631.2	0.00	0.00	1054.9	L-12-9-16 TGT
5	6320.5	15.38	143.25	6140.0	-1107.6	827.1	0.00	0.00	1382.4	





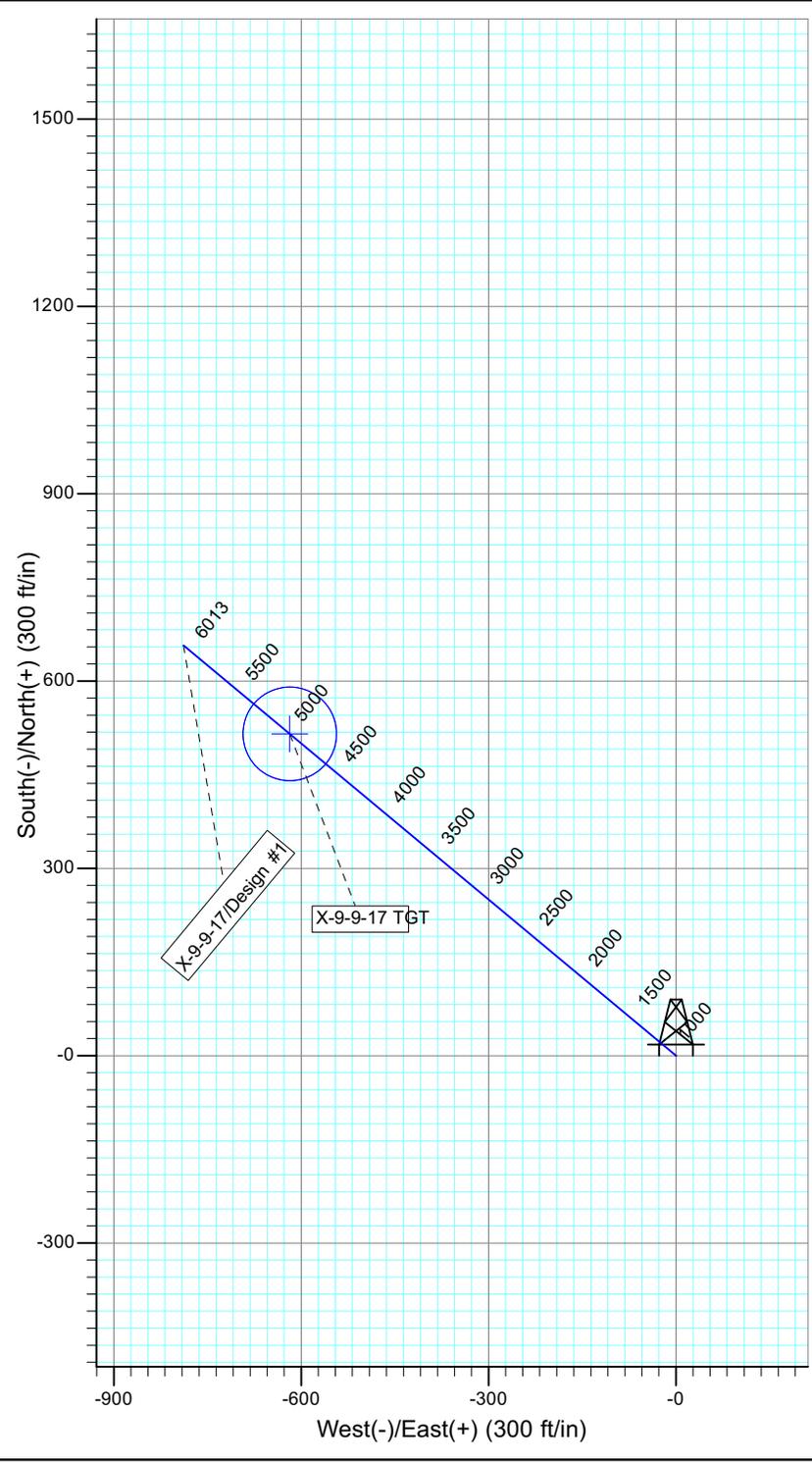
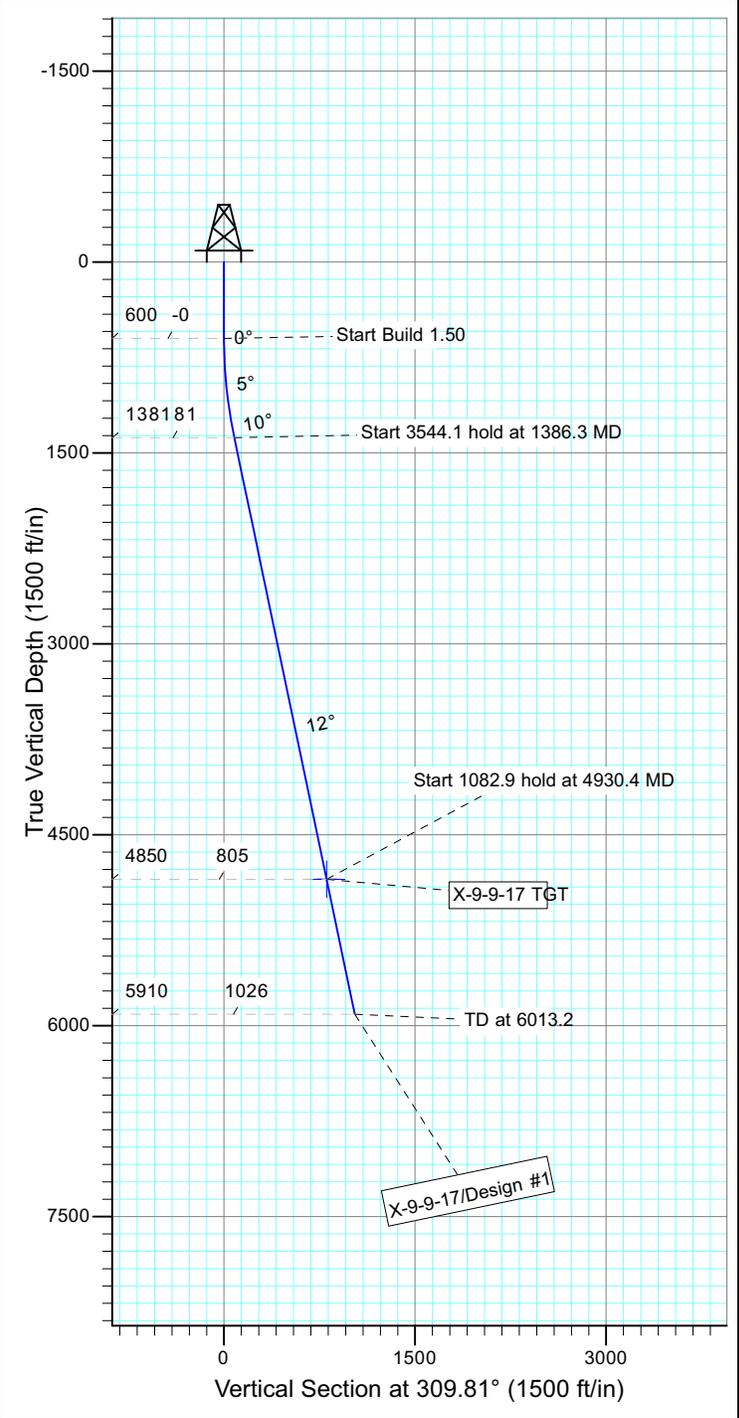
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 Site: SECTION 16 T9S, R17E  
 Well: X-9-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.32°

Magnetic Field  
 Strength: 52292.8snT  
 Dip Angle: 65.80°  
 Date: 4/8/2011  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100'  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-9-9-17 TGT	4850.0	515.4	-618.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1386.3	11.79	309.81	1380.7	51.6	-61.9	1.50	309.81	80.6	
4	4930.4	11.79	309.81	4850.0	515.4	-618.4	0.00	0.00	805.0	X-9-9-17 TGT
5	6013.2	11.79	309.81	5910.0	657.1	-788.4	0.00	0.00	1026.4	





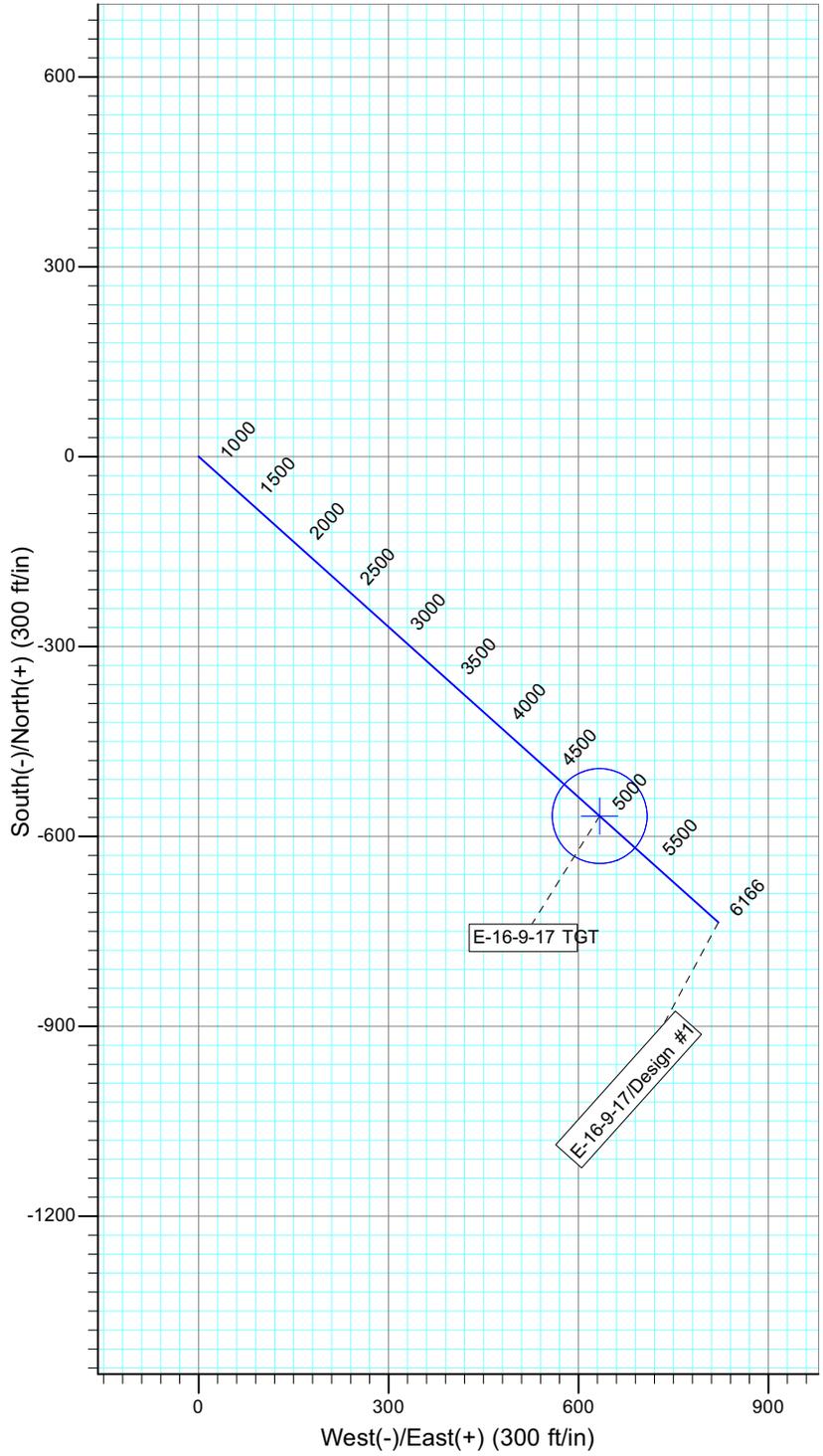
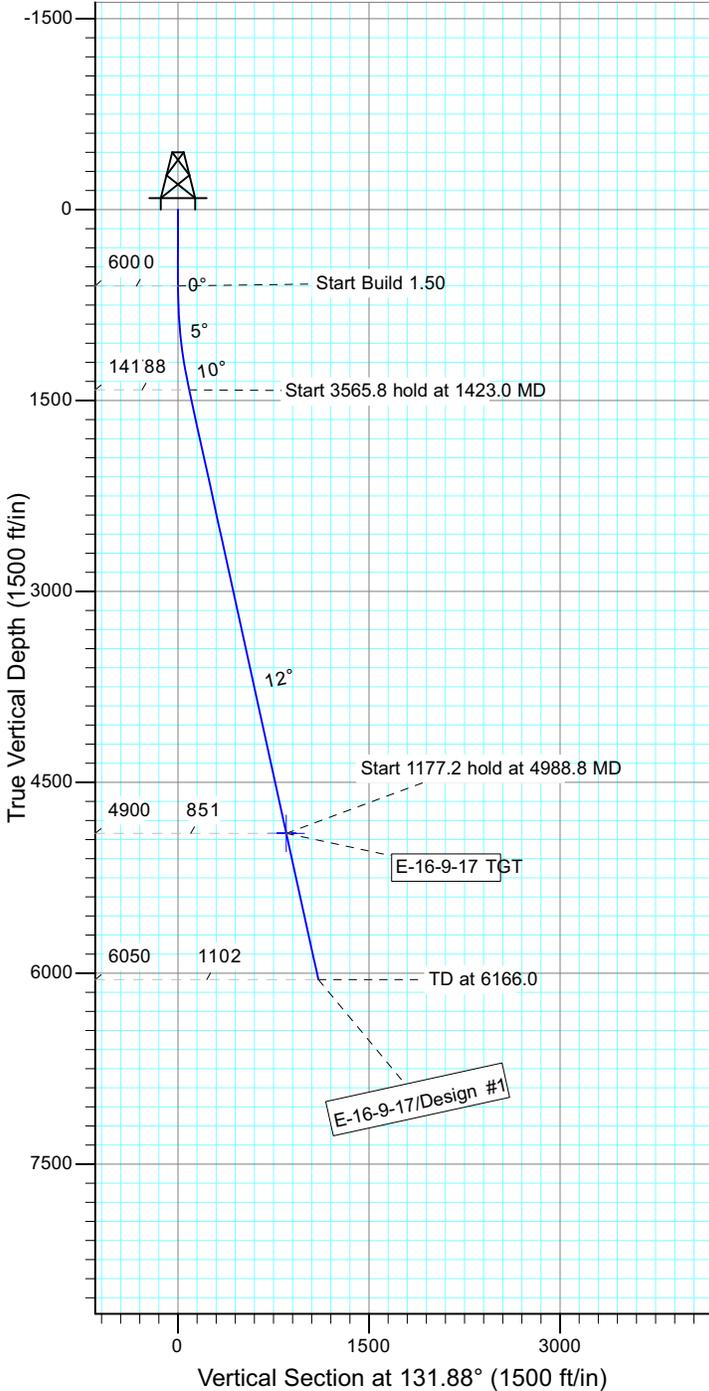
Project: USGS Myton SW (UT)  
 Site: SECTION 8 T9S, R17E  
 Well: E-16-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.26°

Magnetic Field  
 Strength: 52250.0snT  
 Dip Angle: 65.79°  
 Date: 2011/09/14  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
E-16-9-17 TGT	4900.0	-567.9	633.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1423.0	12.35	131.88	1416.6	-59.0	65.8	1.50	131.88	88.3	
4	4988.8	12.35	131.88	4900.0	-567.9	633.4	0.00	0.00	850.7	E-16-9-17 TGT
5	6166.0	12.35	131.88	6050.0	-735.9	820.8	0.00	0.00	1102.4	





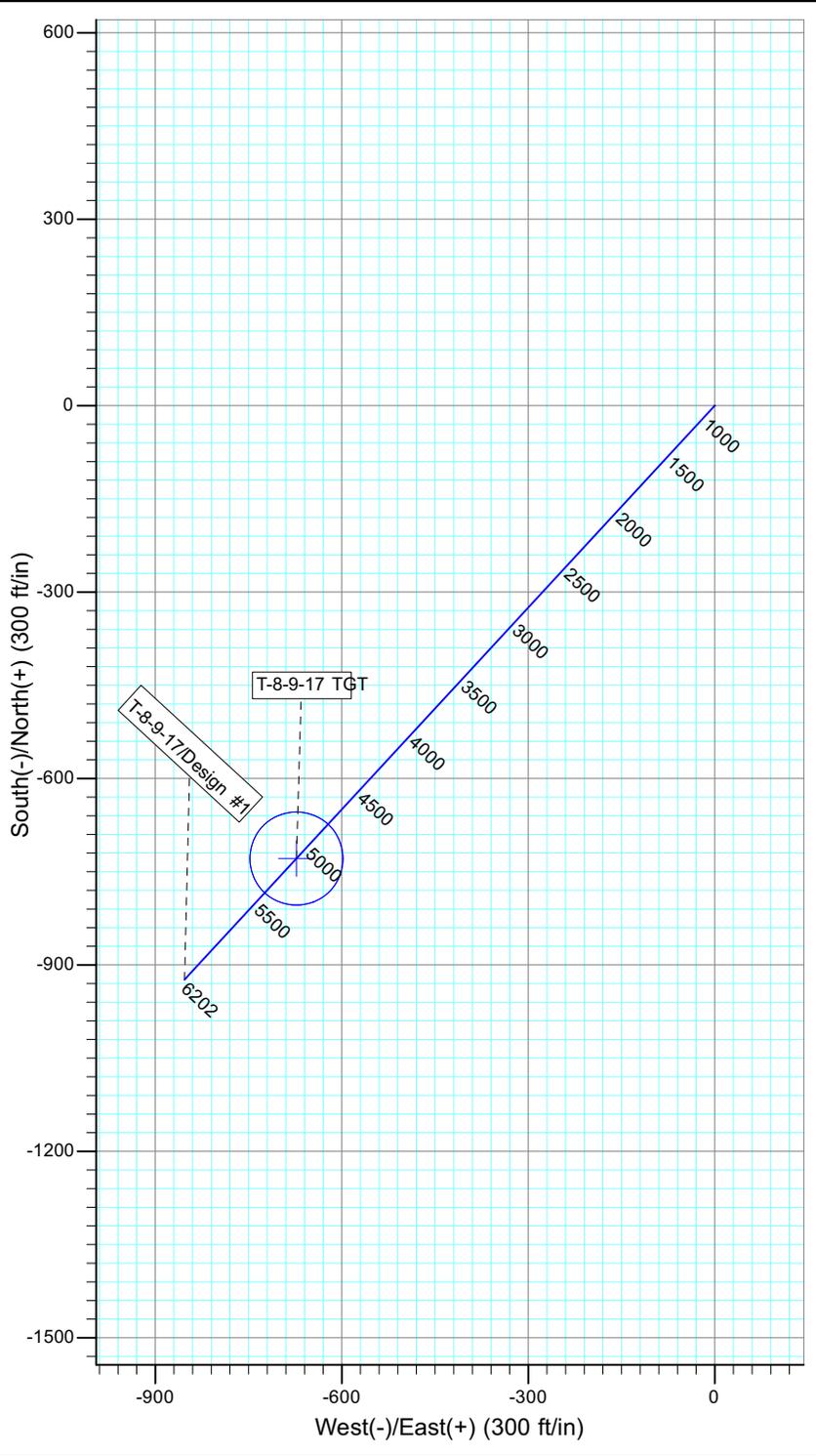
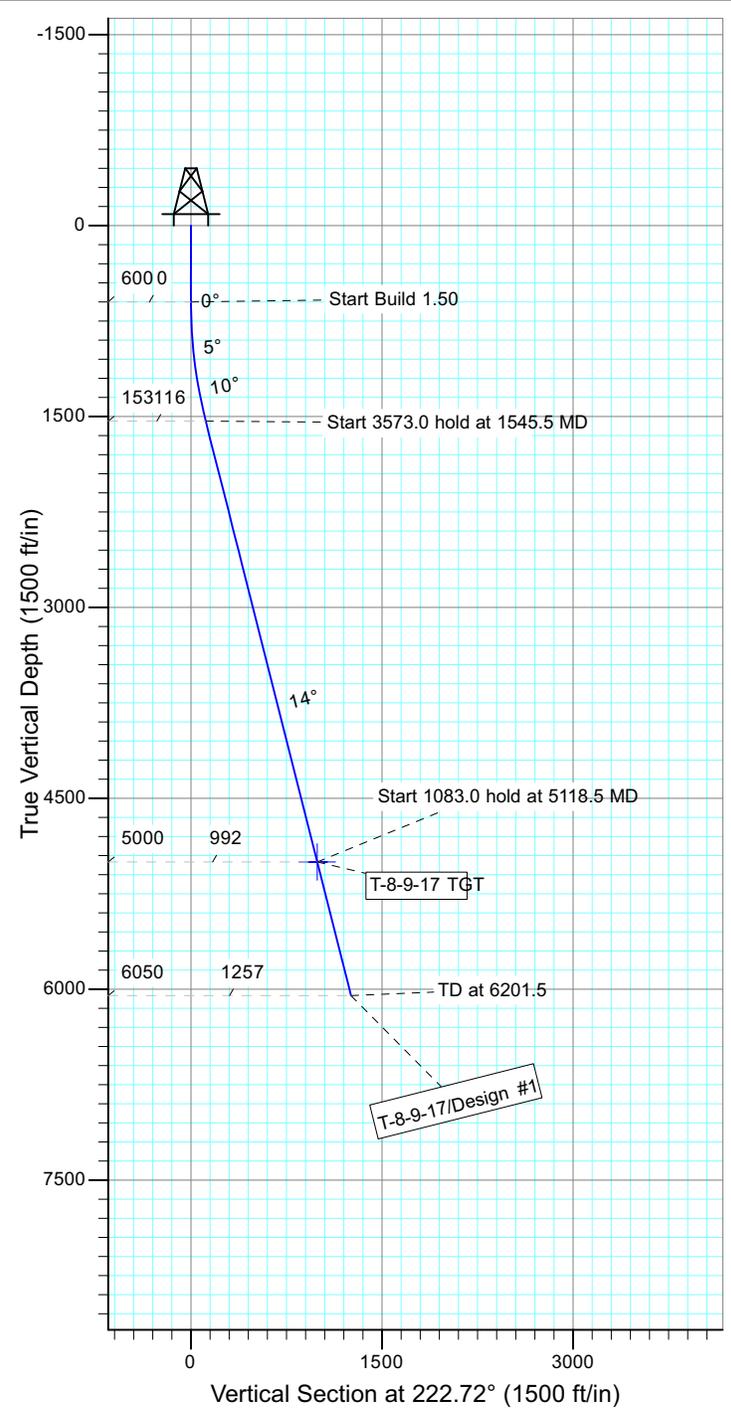
Project: USGS Myton SW (UT)  
 Site: SECTION 9 T9, R17  
 Well: T-8-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.26°

Magnetic Field  
 Strength: 52253.9snT  
 Dip Angle: 65.80°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
T-8-9-17 TGT	5000.0	-728.7	-672.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1545.5	14.18	222.72	1535.9	-85.5	-79.0	1.50	222.72	116.4	
4	5118.5	14.18	222.72	5000.0	-728.7	-672.9	0.00	0.00	991.8	T-8-9-17 TGT
5	6201.5	14.18	222.72	6050.0	-923.6	-852.9	0.00	0.00	1257.2	





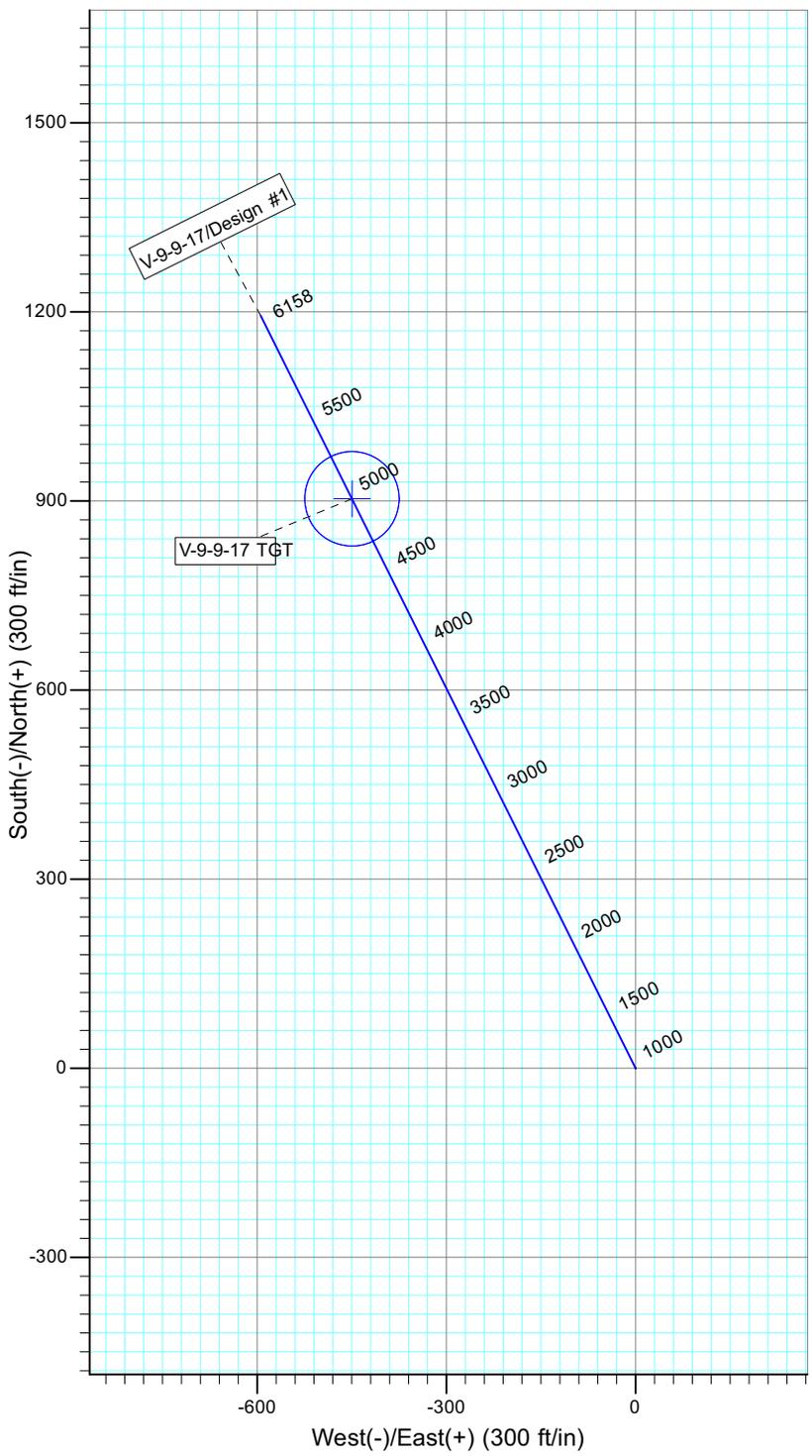
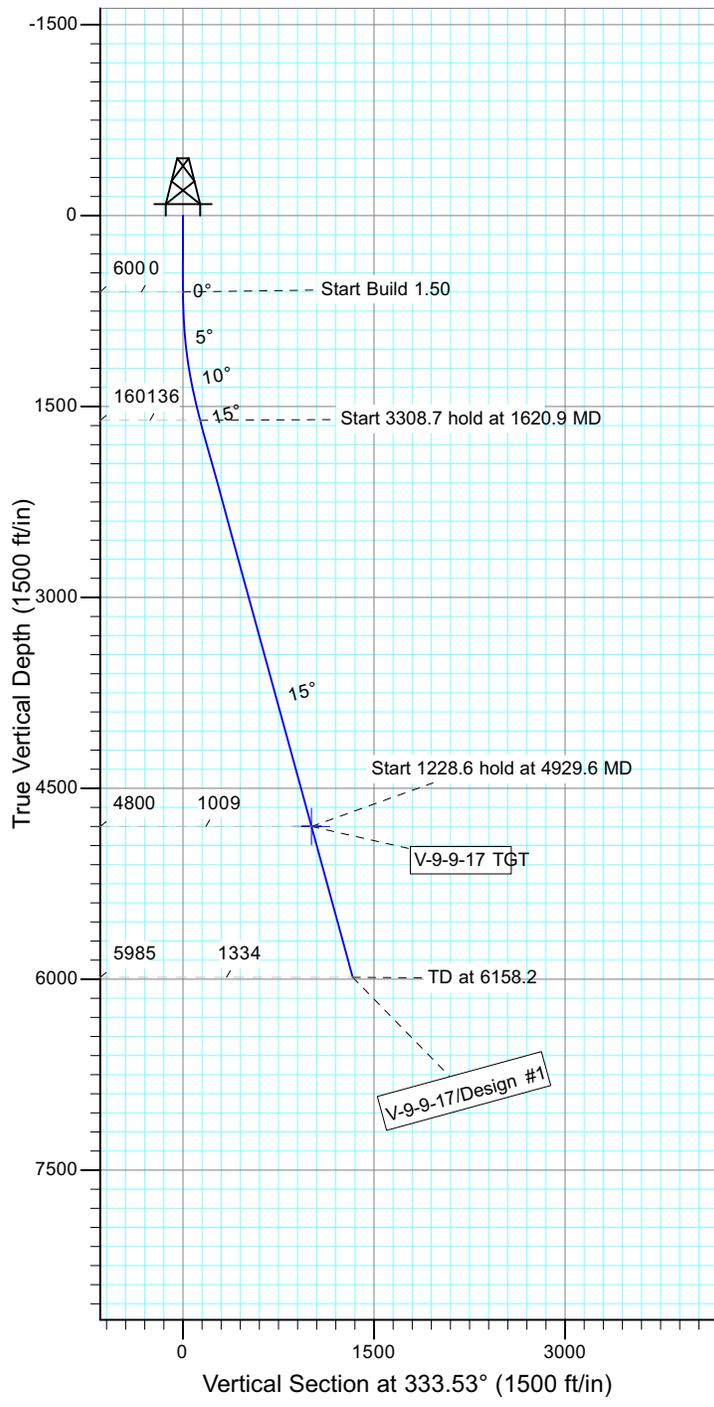
Project: USGS Myton SW (UT)  
 Site: SECTION 16 T9S, R17E  
 Well: V-9-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.26°

Magnetic Field  
 Strength: 52251.0snT  
 Dip Angle: 65.79°  
 Date: 2011/09/14  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
V-9-9-17 TGT	4800.0	903.6	-449.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1620.9	15.31	333.53	1608.7	121.4	-60.4	1.50	333.53	135.6	
4	4929.6	15.31	333.53	4800.0	903.6	-449.9	0.00	0.00	1009.4	V-9-9-17 TGT
5	6158.2	15.31	333.53	5985.0	1194.0	-594.5	0.00	0.00	1333.9	





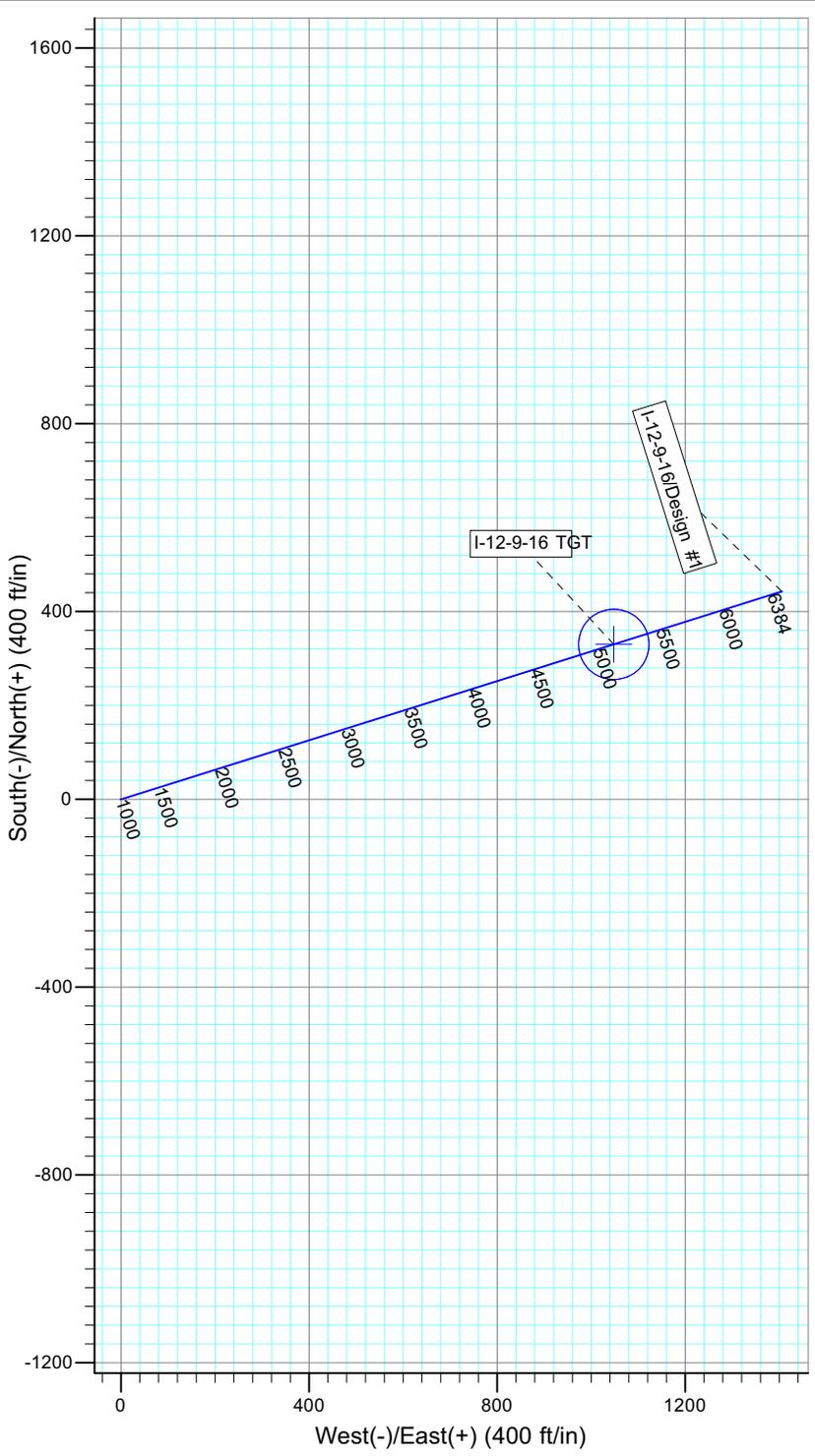
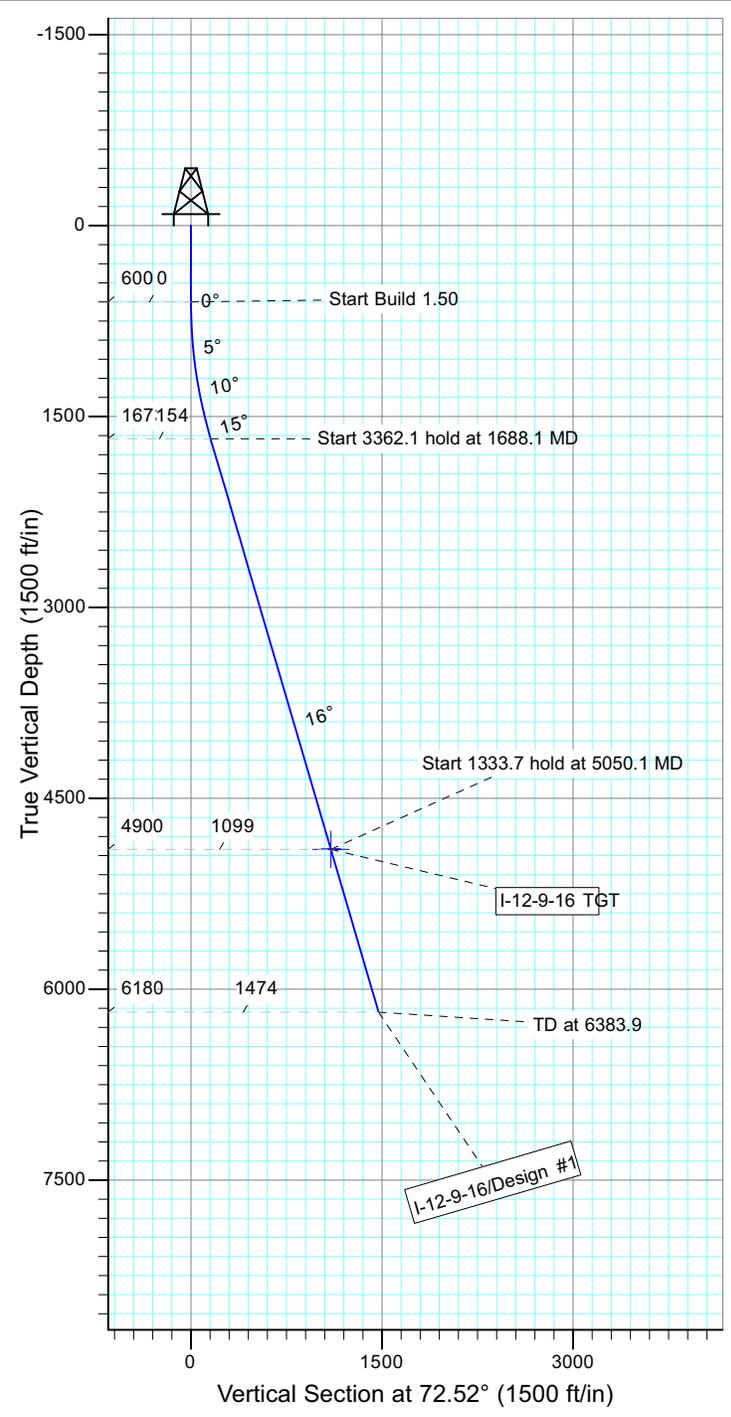
Project: USGS Myton SW (UT)  
 Site: SECTION 12 T9, R16  
 Well: I-12-9-16  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.28°

Magnetic Field  
 Strength: 52248.2snT  
 Dip Angle: 65.79°  
 Date: 2011/09/11  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-12-9-16 TGT	4900.0	330.1	1048.0	Circle (Radius: 75.0)

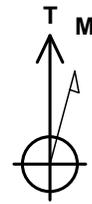
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1688.1	16.32	72.52	1673.4	46.2	146.8	1.50	72.52	153.9	
4	5050.1	16.32	72.52	4900.0	330.1	1048.0	0.00	0.00	1098.7	I-12-9-16 TGT
5	6383.9	16.32	72.52	6180.0	442.7	1405.4	0.00	0.00	1473.5	





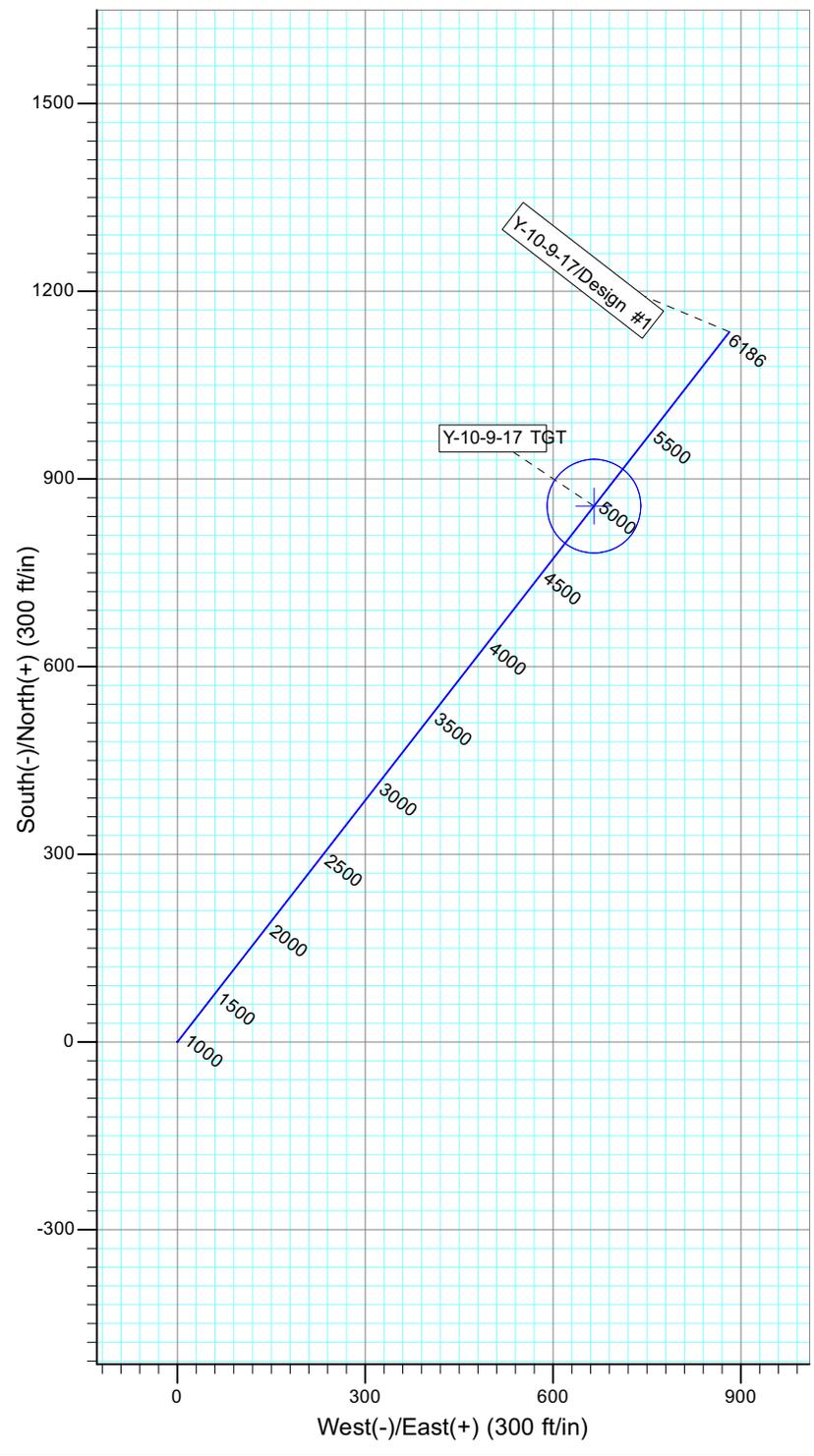
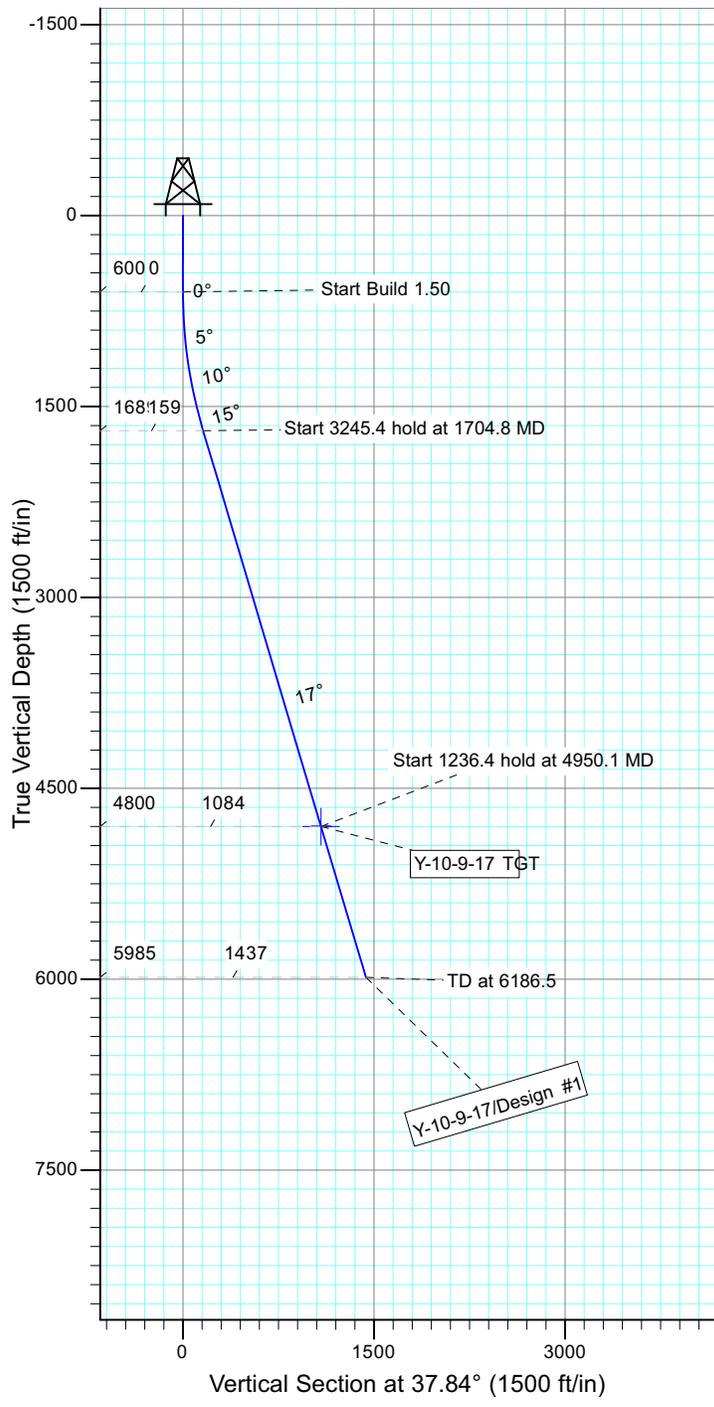
Project: USGS Myton SW (UT)  
 Site: SECTION 16 T9S, R17E  
 Well: Y-10-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.26°

Magnetic Field  
 Strength: 52251.0snT  
 Dip Angle: 65.79°  
 Date: 2011/09/14  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Y-10-9-17 TGT	4800.0	856.3	665.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1704.8	16.57	37.84	1689.4	125.3	97.3	1.50	37.84	158.7	
4	4950.1	16.57	37.84	4800.0	856.3	665.2	0.00	0.00	1084.3	Y-10-9-17 TGT
5	6186.5	16.57	37.84	5985.0	1134.7	881.5	0.00	0.00	1436.9	



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/22/2012

API NO. ASSIGNED: 43013512450000

WELL NAME: GMBU H-12-9-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SENW 12 090S 160E

Permit Tech Review: 

SURFACE: 2040 FNL 2088 FWL

Engineering Review: 

BOTTOM: 0931 FNL 2606 FEL

Geology Review: 

COUNTY: DUCHESNE

LATITUDE: 40.04691

LONGITUDE: -110.06974

UTM SURF EASTINGS: 579353.00

NORTHINGS: 4433378.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-096550

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

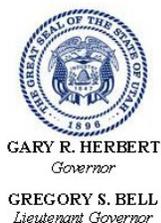
Commingling Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhll



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU H-12-9-16  
**API Well Number:** 43013512450000  
**Lease Number:** UTU-096550  
**Surface Owner:** FEDERAL  
**Approval Date:** 3/5/2012

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

API Well No: 43013512450000

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers  
Associate Director, Oil & Gas



GARY R. HERBERT  
Governor

GREG BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 21, 2012

## Notice to Oil and Gas Operators

Re: Hydraulic Fracturing/FracFocus.org

Although the process of hydraulic fracturing has been a commonly used method for obtaining production from oil and gas wells for many years in Utah and worldwide, this process has become an increasingly controversial issue with the public. Currently there are no conclusive studies that show examples of ground water contamination or public health issues resulting from hydraulic fracturing. However, there is still a great amount of public debate concerning the subject. The Division of Oil, Gas and Mining believes that in order to address some of the public anxiety concerning the process of hydraulic fracturing, it would be beneficial to the petroleum industry in Utah to voluntarily report the chemical content of hydraulic fracturing fluids to the website FracFocus (<http://fracfocus.org>).

FracFocus is the national hydraulic fracturing chemical registry website. This website is a joint project of the Ground Water Protection Council and the Interstate Oil and Gas Compact Commission. The website is both educational and informative and an excellent resource for those seeking information on hydraulic fracturing.

After a hydraulic fracture stimulation is performed, the Division would ask the operator to post on the FracFocus Chemical Disclosure Registry the following stimulation detail:

Fracture date, state, county, API number, operator name, well name, location, production type, true vertical depth, total water volume, and hydraulic fracturing fluid composition as follows:

- (1) Trade name
- (2) Supplier
- (3) Purpose
- (4) Ingredients
- (5) Chemical abstract number
- (6) Maximum ingredient concentration in additive
- (7) Maximum ingredient concentration in hydraulic fracturing fluid

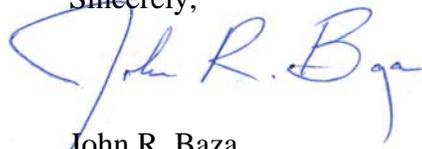


Page 2

Notice to Oil and Gas Operators/Hydraulic Fracturing  
February 21, 2012

On this website, the public can search for information about the chemicals used in the hydraulic fracturing of oil and gas wells by specific well and location. If you are not familiar with the FracFocus website, the Division encourages you to visit the website to acquaint yourself with the information that is being reported. Other oil and gas producing states have made similar requests or established regulatory requirements concerning hydraulic fracturing and the use of the FracFocus website. The Division strongly believes that through the openness of this request that it will promote the public's trust of the petroleum industry. This will continue to enhance a strong community support for the development of oil and gas, educate the public, and alleviate some of the so-called "mysteries" surrounding hydraulic fracturing. If you have any questions about this request for the voluntary efforts of Utah's petroleum industry, please direct them to John Rogers, Associate Director of Oil and Gas at 801-538-5349, by email at [johnrogers@utah.gov](mailto:johnrogers@utah.gov).

Sincerely,



John R. Baza  
Director

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT FEB 23 2012

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU096550
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU H-12-9-16
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 43-013-51245
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2040FNL 2088FWL At proposed prod. zone NWNE 931FNL 2606FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 17.1		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T9S R16E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 34'	16. No. of Acres in Lease 840.00	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 20.00	13. State UT	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1024'	19. Proposed Depth 6409 MD 6265 TVD	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5511 GL	22. Approximate date work will start 07/31/2012	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 02/23/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date AUG 30 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 10 2012

DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #131439 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal  
Committed to AFMSS for processing by LESLIE ROBINSON on 02/29/2012 ()

NOTICE OF APPROVAL

UDOGM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

125X51217AS

1115-12/10/11



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East      VERNAL, UT 84078      (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>Newfield Production Company</b>	<b>Location:</b>	<b>SENW, Sec. 12, T9S, R16E</b>
<b>Well No:</b>	<b>GMBU H-12-9-16</b>	<b>Lease No:</b>	<b>UTU-096550</b>
<b>API No:</b>	<b>43-013-51245</b>	<b>Agreement:</b>	<b>Greater Monument Butte (GR)</b>

**OFFICE NUMBER:                    (435) 781-4400**

**OFFICE FAX NUMBER:    (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm ut vn opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Wildlife**

**In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:**

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

**COA's derived from mitigating measures in the EA:**

- Newfield will contract a qualified biologist to conduct a breeding bird survey within 330 feet (100 meters) from proposed surface disturbance activities associated with well-field development (e.g. well pads, roads, pipelines, power lines, and ancillary facilities) that would occur during the breeding season from April 1 through July 31. If an active nest for important migratory bird species (USFWS Bird of Conservation Concern, Partners in Flight Priority Bird Species, Utah Sensitive Species) is documented during the survey, Newfield will coordinate with to determine if any additional protection measures will be required. Alternatively, prior to surface disturbance activities within that year, Newfield will clear vegetation within the year of surface disturbance activities outside of the breeding season (April 1 through July 31).

**If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.**

- The proposed project is within 0.5 mile of a golden eagle nest. If construction or drilling is proposed from January 1-August 31 then a nest survey will be conducted by a qualified biologist. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

### **For protection of T&E Fish if drawing water from the Green River**

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
  - Screen all pump intakes with 3/32-inch mesh material.
  -
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:  
Utah Division of Wildlife Resources  
Northeastern Region  
152 East 100 North  
Vernal, UT 84078  
(435) 781-9453

### **Air Quality**

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, not venting would occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
9. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO<sub>2</sub> National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that

could include but is not limited to natural gas-fired drill rigs, installation of NO<sub>x</sub> controls, time/use restrictions, and/or drill rig spacing.

10. All new and replacement internal combustion gas field engines of less than or equal to 300 designated horsepower must not emit more than 2 grams of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
11. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO<sub>x</sub> per horsepower-hour.
12. Green completions will be used for all well completion activities where technically feasible.
13. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

### **S.O.P.s**

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

### **Reclamation**

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM and the Green River District Reclamation Guidelines (2011). Reclamation success will be determined in accordance with the 2011 Guidelines.

### **Monitoring and Reporting**

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the *Green River District Reclamation Guidelines* (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres). Information shall be also documented in the reclamation report.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Newfield Production Company shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program," June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-096550	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> GMBU H-12-9-16
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43013512450000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext
<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2040 FNL 2088 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 12 Township: 09.0S Range: 16.0E Meridian: S
<b>COUNTY:</b> DUCHESNE	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/5/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: February 19, 2013

By:

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/4/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013512450000**

API: 43013512450000

Well Name: GMBU H-12-9-16

Location: 2040 FNL 2088 FWL QTR SENW SEC 12 TWP 090S RNG 160E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/5/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 2/4/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pro Petro 8  
Submitted By Branden Arnold Phone Number 435-401-0223  
Well Name/Number GMBU H-12-9-16  
Qtr/Qtr SE/NW Section 12 Township 9S Range 16E  
Lease Serial Number UTU-096550  
API Number 43-013-51245

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/14/13      7:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/14/13      3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

**RECEIVED**  
**JUN 13 2013**  
**DIV. OF OIL, GAS & MINING**

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: GMBU H-12-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2040 FNL 2088 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 12 Township: 09.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013512450000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/14/2013	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/14/13 Pro Petro # 8 spud and drilled 305' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set 301.61'KB. On 6/17/13 cement w/Pro Petro w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield. Returned 6bbls to pit, bump plug to 400psi, BLM and State were notified of spud via email.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 June 26, 2013**

<b>NAME (PLEASE PRINT)</b> Cherei Neilson	<b>PHONE NUMBER</b> 435 646-4883	<b>TITLE</b> Drilling Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/26/2013	

## Casing / Liner Detail

Well GMBU H-12-9-16  
 Prospect Monument Butte  
 Foreman \_\_\_\_\_  
 Run Date: \_\_\_\_\_  
 String Type Conductor, 14", 36.75#, H-40, W (Welded)

**- Detail From Top To Bottom -**

Depth	Length	JTS	Description	OD	ID
15.00			10' KB		
10.00	5.00		Conductor	14.000	13.500
15.00			-		

Cement Detail					
<b>Cement Company:</b>					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft <sup>3</sup> )	Description - Slurry Class and Additives
Stab-In-Job?			Cement To Surface?		
BHT:			Est. Top of Cement:		
Initial Circulation Pressure:			Plugs Bumped?		
Initial Circulation Rate:			Pressure Plugs Bumped:		
Final Circulation Pressure:			Floats Holding?		
Final Circulation Rate:			Casing Stuck On / Off Bottom?		
Displacement Fluid:			Casing Reciprocated?		
Displacement Rate:			Casing Rotated?		
Displacement Volume:			CIP:		
Mud Returns:			Casing Wt Prior To Cement:		
Centralizer Type And Placement:			Casing Weight Set On Slips:		



## Casing / Liner Detail

Well GMBU H-12-9-16  
 Prospect Monument Butte  
 Foreman \_\_\_\_\_  
 Run Date: \_\_\_\_\_  
 String Type Surface, 8.625", 24#, J-55, STC (Generic)

**- Detail From Top To Bottom -**

Depth	Length	JTS	Description	OD	ID
300.61			10' KB		
10.00	1.42		Wellhead		
11.42	245.65	6	8 5/8 Casing	8.625	
257.07	0.91		Float	8.625	
257.98	41.23	1	Shoe Joint	8.625	
299.21	1.40		Guide Shoe	8.625	
300.61			-		

Cement Detail					
Cement Company:		Other			
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	Class G+2%kcl+.25#CF
Stab-In-Job?		No		Cement To Surface?	
BHT:		0		Yes	
Initial Circulation Pressure:				Est. Top of Cement:	
Initial Circulation Rate:				0	
Final Circulation Pressure:				Plugs Bumped?	
Final Circulation Rate:				Yes	
Displacement Fluid:		Water		Pressure Plugs Bumped:	
Displacement Rate:				400	
Displacement Volume:		15.8		Floats Holding?	
Mud Returns:				No	
Centralizer Type And Placement:				Casing Stuck On / Off Bottom?	
Middle of first, top of second and third for a total of three.				No	
				Casing Reciprocated?	
				No	
				Casing Rotated?	
				No	
				CIP:	
				9:50	
				Casing Wt Prior To Cement:	
				Casing Weight Set On Slips:	





BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1  
Submitted By Troy Zufelt Phone Number 435-823-7468  
Well Name/Number GMBU H-12-9-16  
Qtr/Qtr SW/NW Section 12 Township 9S Range 16E  
Lease Serial Number UTU-096550  
API Number 43-013-51245

Rig Move Notice – Move drilling rig to new location.

Date/Time 6-26-2013      6:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 6-26-2013      10:30 AM  PM

Remarks \_\_\_\_\_

---

**RECEIVED**  
**JUN 25 2013**  
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1  
Submitted By Xabier Lasa Phone Number 435-823-6014  
Well Name/Number GMBU H-12-9-16  
Qtr/Qtr SE/NW Section 12 Township 9s Range 16e  
Lease Serial Number UTU-096550  
API Number 43-013-51245

TD Notice – TD is the final drilling depth of hole.

Date/Time 6-28-13      9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6-29-13      9:00 AM  PM

**RECEIVED**

**JUN 27 2013**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-096550
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GMBU H-12-9-16
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43013512450000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2040 FNL 2088 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 12 Township: 09.0S Range: 16.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/1/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 08/01/2013 at 11:15 hours.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
August 21, 2013**

<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/19/2013	

Form 3160-4  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3. Address ROUTE #3 BOX 3630  
MYTON, UT 84052

3a. Phone No. (include area code)  
Ph:435-646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 2040 FNL & 2088 FWL (SE/NW) SEC. 12, T9S, R16E (UTU-096550)

At top prod. interval reported below 1353' FNL & 2430' FWL (SE/NW) SEC. 12, T9S, R16E (UTU-096550)

At total depth 1008' FNL & 2623' FEL (NW/NE) SEC. 12, T9S, R16E (UTU-44426)

14. Date Spudded  
06/14/2013

15. Date T.D. Reached  
06/30/2013

16. Date Completed 07/29/2013  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5511' GL 5521' KB

18. Total Depth: MD 6278'  
TVD 6136'

19. Plug Back T.D.: MD 6223'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	301'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6269'		216 PRIMLITE		240'	
						456 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5976'	TA@5877'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4275' MD	5904' MD	4275'-5904' MD	0.34"	58	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4275'-5904' MD	Frac w/ 207777#s of 20/40 white sand in 2457 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/13	8/10/13	24	→	55	19	36			Central Hyd 25-175-RHAC-20-4-21-24
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers  
 GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK	3777'
				GARDEN GULCH 1	3985'
				GARDEN GULCH 2	4112'
				POINT 3	4379'
				X MRKR	4647'
				Y MRKR	4684'
				DOUGLAS CREEK MRK	4818'
				BI CARBONATE MRK	5068'
				B LIMESTONE MRK	5196'
				CASTLE PEAK	5674'
				BASAL CARBONATE	6133'
				WASATCH	6261'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Heather Calder Title Regulatory Technician  
 Signature Heather Calder Date 08/29/2013



# NEWFIELD EXPLORATION

USGS Myton SW (UT)  
SECTION 12 T9, R16  
H-12-9-16  
Wellbore #1

Design: Actual

## End of Well Report

01 July, 2013





**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 12 T9, R16  
**Well:** H-12-9-16  
**Wellbore #1:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-12-9-16  
**TVD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**MD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Project:** USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA  
**Map System:** US State Plane 1983  
**Geo Datum:** North American Datum 1983  
**Map Zone:** Utah Central Zone  
**System Datum:** Mean Sea Level

**Site:** SECTION 12 T9, R16, SEC 12 T9S, R16E  
**Site Position:** Northing: 7,187,142.02 ft  
 From: Easting: 2,041,496.20 ft  
 Position Uncertainty: Lat/Long 0.0 ft  
 Slot Radius: 0.0 ft  
 Grid Convergence: 0.92°

**Well:** H-12-9-16, SHL LAT: 40 02 49.20 LONG: -110 04 11.09  
**Well Position:** +N/-S 0.0 ft  
 +E/-W 0.0 ft  
 Position Uncertainty: 0.0 ft  
**Latitude:** 40° 2' 30.286 N  
**Longitude:** 110° 4' 2.413 W  
**Ground Level:** 5,511.0 ft

Wellbore	Wellbore #1
<b>Magnetics</b>	
<b>Model Name</b>	IGRF2010
<b>Sample Date</b>	9/11/2011
<b>Declination (°)</b>	11.29
<b>Dip Angle (°)</b>	65.79
<b>Field Strength (nT)</b>	52,247

Design	Actual
<b>Audit Notes:</b>	
<b>Version:</b>	1.0
<b>Phase:</b>	ACTUAL
<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	
<b>Depth From (TVD) (ft)</b>	0.0
<b>+N/-S (ft)</b>	0.0
<b>+E/-W (ft)</b>	0.0
<b>Direction (°)</b>	26.95

Survey Program	Date	7/1/2013
<b>From (ft)</b>		
<b>To (ft)</b>		
<b>Survey (Wellbore)</b>		
345.0	6,278.0	Survey #1 (Wellbore #1)
		MWD
		MWD - Standard

RECEIVED: Aug. 30, 2013



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Mylon SW (UT)  
**Site:** SECTION 12 T9, R16  
**Well:** H-12-9-16  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-12-9-16  
**TVD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**MD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00	0.00
	345.0	0.90	277.00	345.0	-0.9	0.3	-2.7	0.26	0.26	0.00
	375.0	0.50	283.40	375.0	-1.0	0.4	-3.1	1.36	-1.33	21.33
	406.0	0.90	271.00	406.0	-1.2	0.4	-3.4	1.37	1.29	-40.00
	437.0	0.70	303.60	437.0	-1.3	0.5	-3.8	1.58	-0.65	105.16
	467.0	0.80	316.60	467.0	-1.2	0.8	-4.1	0.66	0.33	43.33
	497.0	1.00	314.90	497.0	-1.0	1.1	-4.5	0.67	0.67	-5.67
	528.0	1.20	320.60	528.0	-0.8	1.6	-4.9	0.73	0.65	18.39
	558.0	1.80	329.40	558.0	-0.4	2.2	-5.3	2.14	2.00	29.33
	589.0	2.00	331.50	588.9	0.1	3.1	-5.8	0.68	0.65	6.77
	619.0	2.20	335.40	618.9	0.8	4.1	-6.3	0.82	0.67	13.00
	649.0	2.30	346.60	648.9	1.6	5.2	-6.7	1.50	0.33	37.33
	680.0	2.60	345.40	679.9	2.6	6.5	-7.0	0.98	0.97	-3.87
	710.0	2.70	357.60	709.8	3.7	7.9	-7.2	1.91	0.33	40.67
	740.0	3.10	356.90	739.8	5.1	9.4	-7.3	1.34	1.33	-2.33
	770.0	3.50	356.30	769.7	6.6	11.1	-7.4	1.34	1.33	-2.00
	801.0	4.10	350.80	800.7	8.3	13.1	-7.6	2.26	1.94	-17.74
	832.0	4.40	352.60	831.6	10.1	15.4	-7.9	1.06	0.97	5.81
	862.0	4.70	352.80	861.5	12.1	17.8	-8.2	1.00	1.00	0.67
	892.0	5.30	359.80	891.4	14.4	20.4	-8.4	2.85	2.00	23.33
	923.0	5.70	354.90	922.2	16.9	23.3	-8.5	1.99	1.29	-15.81
	953.0	5.90	358.50	952.1	19.6	26.4	-8.7	1.38	0.67	12.00
	984.0	6.40	0.50	982.9	22.5	29.7	-8.7	1.75	1.61	6.45
	1,014.0	6.70	358.40	1,012.7	25.5	33.1	-8.8	1.28	1.00	-7.00
	1,044.0	6.90	2.80	1,042.5	28.7	36.7	-8.7	1.86	0.67	14.67
	1,090.0	7.80	2.70	1,088.1	34.1	42.5	-8.4	1.96	1.96	-0.22
	1,134.0	8.30	3.90	1,131.7	39.7	48.7	-8.1	1.20	1.14	2.73

RECEIVED: Aug. 30, 2013



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 12 T9, R16  
**Well:** H-12-9-16  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-12-9-16  
**TVD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**MD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
1,178.0	8.50	6.60	1,175.2	45.7	55.1	-7.5	1.00	0.45	6.14
1,222.0	9.00	12.10	1,218.7	52.1	61.7	-6.4	2.21	1.14	12.50
1,267.0	9.10	14.40	1,263.1	58.9	68.6	-4.8	0.83	0.22	5.11
1,313.0	9.60	14.10	1,308.5	66.2	75.8	-2.9	1.09	1.09	-0.65
1,357.0	9.90	15.90	1,351.9	73.5	83.0	-1.0	0.97	0.68	4.09
1,401.0	9.90	18.90	1,395.2	81.0	90.2	1.2	1.17	0.00	6.82
1,444.0	10.30	21.40	1,437.6	88.5	97.3	3.8	1.38	0.93	5.81
1,490.0	10.40	25.50	1,482.8	96.7	104.9	7.1	1.62	0.22	8.91
1,536.0	10.80	27.90	1,528.0	105.2	112.4	10.9	1.29	0.87	5.22
1,582.0	10.90	25.70	1,573.2	113.8	120.2	14.8	0.93	0.22	-4.78
1,626.0	10.90	26.50	1,616.4	122.2	127.6	18.5	0.34	0.00	1.82
1,669.0	11.20	27.40	1,658.6	130.4	135.0	22.2	0.80	0.70	2.09
1,713.0	11.30	30.90	1,701.8	139.0	142.5	26.4	1.57	0.23	7.95
1,757.0	12.00	32.80	1,744.9	147.8	150.0	31.1	1.81	1.59	4.32
1,801.0	12.50	31.40	1,787.9	157.1	157.9	36.1	1.32	1.14	-3.18
1,845.0	13.20	28.70	1,830.8	166.9	166.4	41.0	2.10	1.59	-6.14
1,891.0	13.30	28.80	1,875.6	177.4	175.6	46.0	0.22	0.22	0.22
1,937.0	13.50	29.70	1,920.3	188.1	184.9	51.2	0.63	0.43	1.96
1,981.0	13.80	30.00	1,963.1	198.4	193.9	56.4	0.70	0.68	0.68
2,024.0	14.20	27.80	2,004.8	208.8	203.0	61.4	1.55	0.93	-5.12
2,070.0	14.60	28.10	2,049.3	220.3	213.2	66.8	0.88	0.87	0.65
2,116.0	14.60	25.00	2,093.9	231.9	223.5	72.0	1.70	0.00	-6.74
2,160.0	14.80	26.50	2,136.4	243.0	233.6	76.8	0.98	0.45	3.41
2,206.0	14.90	27.70	2,180.9	254.8	244.1	82.2	0.70	0.22	2.61
2,250.0	14.80	31.00	2,223.4	266.1	253.9	87.7	1.94	-0.23	7.50
2,293.0	15.50	31.80	2,264.9	277.3	263.5	93.6	1.70	1.63	1.86
2,339.0	15.40	32.30	2,309.3	289.5	273.9	100.1	0.36	-0.22	1.09



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 12 T9, R16  
**Well:** H-12-9-16  
**Wellbore #1:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:**  
**TVD Reference:** Well H-12-9-16  
**MD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**North Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**Survey Calculation Method:** True  
**Database:** Minimum Curvature  
 EDM 2003.21 Single User Db

MD (ft)	Inc (°)	Azi (azimuth)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
2,385.0	15.60	32.10	2,353.6	301.7	284.3	106.6	0.45	0.43	-0.43
2,431.0	15.30	31.70	2,397.9	313.9	294.7	113.1	0.69	-0.65	-0.87
2,476.0	15.00	32.40	2,441.4	325.7	304.6	119.4	0.78	-0.67	1.56
2,522.0	14.80	33.30	2,485.8	337.4	314.6	125.8	0.66	-0.43	1.96
2,568.0	14.40	31.10	2,530.3	349.0	324.4	131.9	1.49	-0.87	-4.78
2,612.0	14.20	28.70	2,573.0	359.8	333.8	137.4	1.42	-0.45	-5.45
2,658.0	14.40	30.40	2,617.5	371.2	343.7	143.0	1.01	0.43	3.70
2,703.0	14.80	28.20	2,661.1	382.5	353.6	148.5	1.52	0.89	-4.89
2,747.0	15.10	26.80	2,703.6	393.8	363.7	153.8	1.07	0.68	-3.18
2,793.0	15.60	27.40	2,747.9	406.0	374.5	159.3	1.14	1.09	1.30
2,837.0	15.90	27.70	2,790.3	418.0	385.1	164.8	0.71	0.68	0.68
2,883.0	15.70	29.10	2,834.6	430.5	396.1	170.8	0.94	-0.43	3.04
2,926.0	15.70	28.80	2,876.0	442.1	406.3	176.4	0.19	0.00	-0.70
2,972.0	15.40	28.80	2,920.3	454.4	417.1	182.4	0.65	-0.65	0.00
3,016.0	15.20	28.20	2,962.7	466.0	427.3	187.9	0.58	-0.45	-1.36
3,062.0	15.40	29.20	3,007.1	478.2	437.9	193.7	0.72	0.43	2.17
3,106.0	14.90	27.30	3,049.6	489.7	448.1	199.2	1.60	-1.14	-4.32
3,151.0	13.90	25.30	3,093.1	500.9	458.1	204.1	2.48	-2.22	-4.44
3,195.0	13.70	25.20	3,135.9	511.4	467.6	208.6	0.46	-0.45	-0.23
3,239.0	14.00	26.80	3,178.6	521.9	477.0	213.2	1.11	0.68	3.64
3,283.0	14.00	30.20	3,221.3	532.5	486.4	218.3	1.87	0.00	7.73
3,329.0	13.90	28.80	3,265.9	543.6	496.1	223.8	0.77	-0.22	-3.04
3,373.0	13.80	30.50	3,308.6	554.1	505.2	229.0	0.95	-0.23	3.86
3,417.0	14.00	31.50	3,351.4	564.7	514.3	234.4	0.71	0.45	2.27
3,463.0	14.30	30.50	3,396.0	575.9	523.9	240.2	0.84	0.65	-2.17
3,508.0	14.40	31.70	3,439.6	587.0	533.5	246.0	0.70	0.22	2.67
3,552.0	14.30	31.70	3,482.2	597.9	542.7	251.7	0.23	-0.23	0.00



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 12 T9, R16  
**Well:** H-12-9-16  
**Wellbore #1:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-12-9-16  
**TVD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**MD Reference:** H-12-9-16 @ 5521.0ft (NDSI SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
3,595.0	14.60	33.10	3,526.7	609.3	552.4	257.9	1.00	0.65	3.04
3,642.0	14.50	31.10	3,569.3	620.3	561.8	263.7	1.16	-0.23	-4.55
3,688.0	13.70	30.20	3,613.9	631.5	571.4	269.4	1.80	-1.74	-1.96
3,734.0	13.50	30.20	3,658.6	642.3	580.8	274.9	0.43	-0.43	0.00
3,780.0	13.20	32.80	3,703.4	652.9	589.8	280.4	1.46	-0.65	5.65
3,825.0	12.80	31.20	3,747.2	662.9	598.4	285.8	1.20	-0.89	-3.56
3,871.0	12.40	33.40	3,792.1	672.9	606.9	291.2	1.36	-0.87	4.78
3,917.0	12.40	33.40	3,837.1	682.8	615.1	296.6	0.00	0.00	0.00
3,963.0	12.90	32.60	3,882.0	692.8	623.6	302.1	1.15	1.09	-1.74
4,007.0	13.70	33.50	3,924.8	702.8	632.1	307.6	1.88	1.82	2.05
4,052.0	13.90	35.20	3,968.5	713.5	640.9	313.7	1.00	0.44	3.78
4,096.0	14.20	33.10	4,011.2	724.1	649.8	319.6	1.34	0.68	-4.77
4,142.0	14.50	30.60	4,055.7	735.4	659.5	325.7	1.50	0.65	-5.43
4,186.0	14.00	30.30	4,098.4	746.2	668.8	331.2	1.15	-1.14	-0.68
4,230.0	13.50	31.70	4,141.1	756.7	677.8	336.5	1.36	-1.14	3.18
4,275.0	13.80	29.50	4,184.8	767.3	686.9	341.9	1.33	0.67	-4.89
4,319.0	13.80	30.40	4,227.6	777.7	696.0	347.2	0.49	0.00	2.05
4,365.0	14.00	28.90	4,272.2	788.8	705.6	352.6	0.90	0.43	-3.26
4,409.0	13.90	28.60	4,314.9	799.4	714.9	357.7	0.28	-0.23	-0.68
4,455.0	13.60	26.20	4,359.6	810.3	724.6	362.8	1.40	-0.65	-5.22
4,498.0	13.60	28.60	4,401.4	820.4	733.6	367.4	1.31	0.00	5.58
4,544.0	14.10	28.00	4,446.1	831.4	743.3	372.7	1.13	1.09	-1.30
4,588.0	14.60	28.50	4,488.7	842.3	752.9	377.8	1.17	1.14	1.14
4,632.0	14.60	30.20	4,531.3	853.4	762.5	383.2	0.97	0.00	3.86
4,676.0	14.50	29.70	4,573.9	864.5	772.1	388.8	0.36	-0.23	-1.14
4,719.0	14.50	28.30	4,615.5	875.2	781.5	394.0	0.82	0.00	-3.26
4,765.0	14.00	29.90	4,660.1	886.5	791.4	399.5	1.38	-1.09	3.48



**Payzone Directional**  
End of Well Report



<p><b>Company:</b> NEWFIELD EXPLORATION  <b>Project:</b> USGS Mylon SW (UT)  <b>Site:</b> SECTION 12 T9, R16  <b>Well:</b> H-12-9-16  <b>Wellbore #1:</b> Wellbore #1  <b>Design:</b> Actual</p>	<p><b>Local Co-ordinate Reference:</b> Well H-12-9-16  <b>TVD Reference:</b> H-12-9-16 @ 5521.0ft (NDSI SS #1)  <b>MD Reference:</b> H-12-9-16 @ 5521.0ft (NDSI SS #1)  <b>North Reference:</b> True  <b>Survey Calculation Method:</b> Minimum Curvature  <b>Database:</b> EDM 2003.21 Single User Db</p>
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MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Bulid (°/100ft)	Turn (°/100ft)
4,811.0	13.40	28.80	4,704.8	897.4	800.9	404.8	1.42	-1.30	-2.39
4,857.0	13.40	31.00	4,749.5	908.1	810.2	410.1	1.11	0.00	4.78
4,901.0	13.60	30.60	4,792.3	918.3	819.0	415.4	0.50	0.45	-0.91
4,947.0	12.90	32.00	4,837.1	928.8	828.0	420.9	1.67	-1.52	3.04
4,992.0	13.10	33.70	4,880.9	938.9	836.5	426.4	0.96	0.44	3.78
5,038.0	12.90	32.00	4,925.7	949.2	845.2	432.0	0.94	-0.43	-3.70
5,082.0	12.70	32.20	4,968.6	958.9	853.4	437.2	0.47	-0.45	0.45
5,110.5	12.70	30.19	4,996.4	965.1	858.8	440.4	1.55	-0.01	-7.05
<b>H-12-9-16 TGT</b>									
5,126.0	12.70	29.10	5,011.6	968.5	861.8	442.1	1.55	0.03	-7.04
5,169.0	13.10	28.10	5,053.5	978.1	870.2	446.7	1.07	0.93	-2.33
5,215.0	13.10	30.00	5,098.3	988.6	879.3	451.7	0.94	0.00	4.13
5,259.0	12.90	30.30	5,141.2	998.4	887.9	456.7	0.48	-0.45	0.68
5,303.0	13.20	28.90	5,184.0	1,008.4	896.5	461.6	0.99	0.68	-3.18
5,347.0	13.80	27.30	5,226.8	1,018.6	905.6	466.5	1.61	1.36	-3.64
5,391.0	14.00	27.40	5,269.5	1,029.2	915.0	471.3	0.46	0.45	0.23
5,435.0	13.60	28.50	5,312.2	1,039.7	924.2	476.2	1.09	-0.91	2.50
5,480.0	13.40	25.00	5,356.0	1,050.2	933.6	481.0	1.87	-0.44	-7.78
5,524.0	13.10	27.80	5,398.8	1,060.3	942.6	485.4	1.61	-0.68	6.36
5,568.0	12.60	26.80	5,441.7	1,070.1	951.3	489.9	1.24	-1.14	-2.27
5,612.0	12.50	27.70	5,484.7	1,079.6	959.8	494.3	0.50	-0.23	2.05
5,656.0	12.10	28.30	5,527.7	1,089.0	968.1	498.7	0.95	-0.91	1.36
5,700.0	12.40	29.20	5,570.7	1,098.3	976.3	503.2	0.81	0.68	2.05
5,744.0	12.60	31.00	5,613.6	1,107.8	984.5	508.0	1.00	0.45	4.09
5,788.0	12.00	29.70	5,656.6	1,117.2	992.6	512.7	1.50	-1.36	-2.95
5,832.0	11.90	29.40	5,699.7	1,126.3	1,000.5	517.2	0.27	-0.23	-0.68
5,875.0	11.60	31.70	5,741.8	1,135.0	1,008.1	521.7	1.29	-0.70	5.35

RECEIVED: Aug. 30, 2013



**Payzone Directional**  
End of Well Report

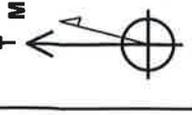


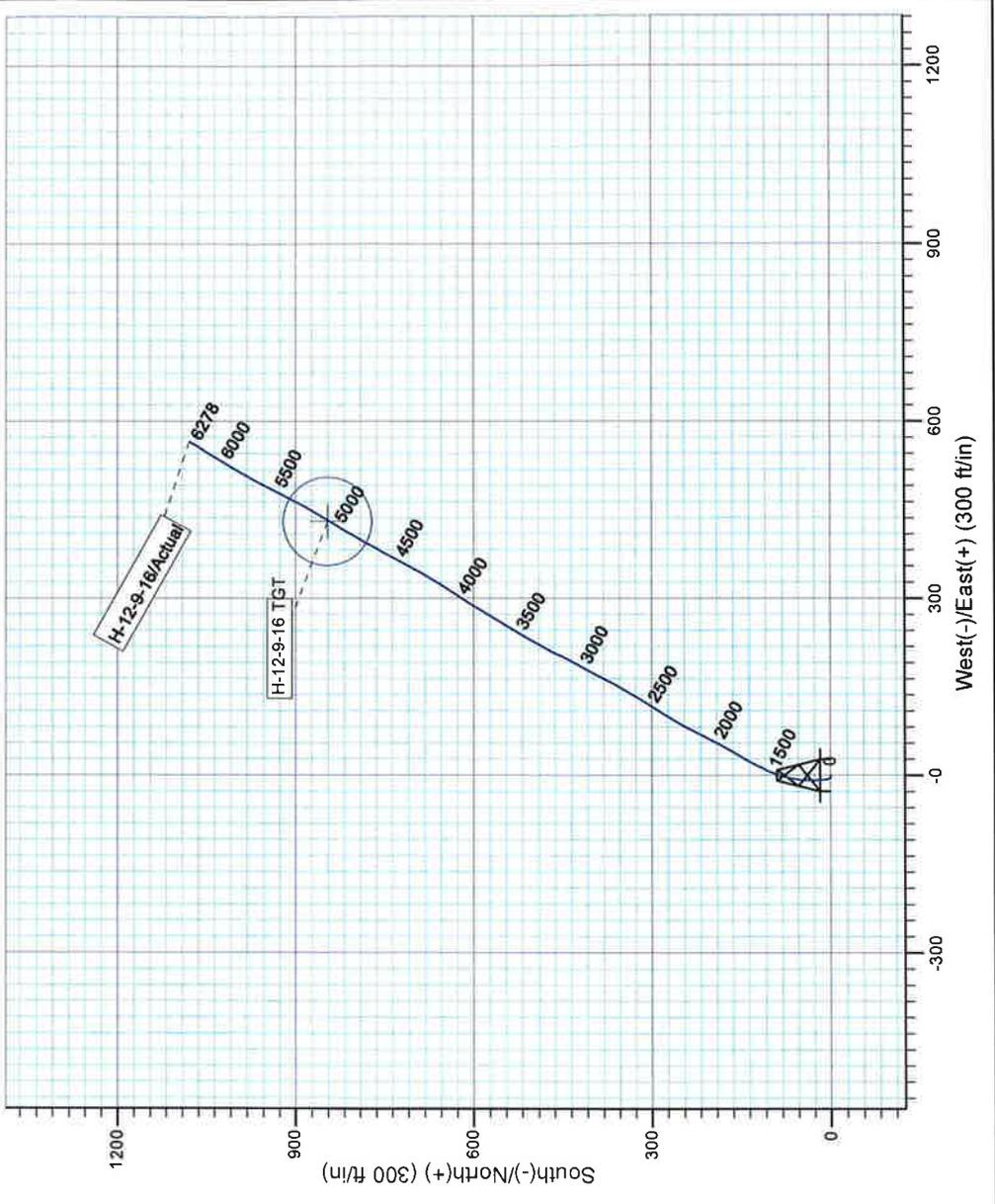
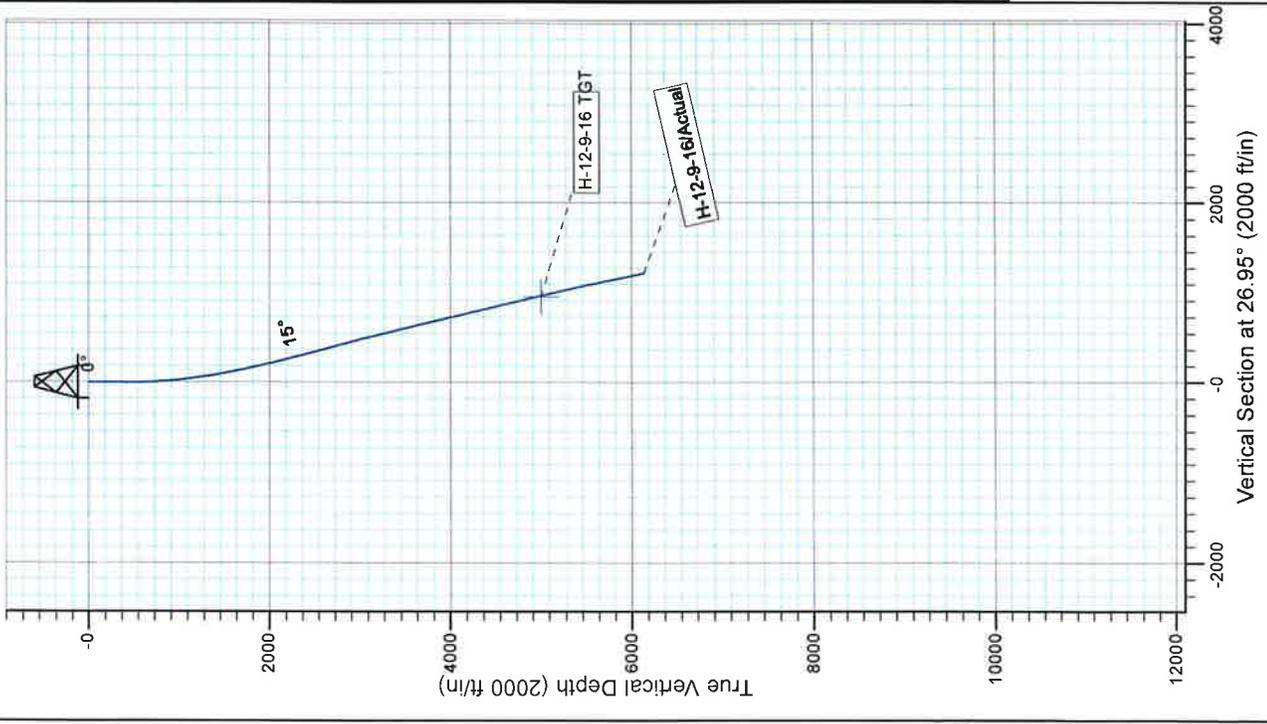
<p><b>Company:</b> NEWFIELD EXPLORATION  <b>Project:</b> USGS Myton SW (UT)  <b>Site:</b> SECTION 12 T9, R16  <b>Well:</b> H-12-9-16  <b>Wellbore #1:</b> Wellbore #1  <b>Design:</b> Actual</p>	<p><b>Local Co-ordinate Reference:</b> Well H-12-9-16  <b>TVD Reference:</b> H-12-9-16 @ 5521.0ft (NDSI SS #1)  <b>MD Reference:</b> H-12-9-16 @ 5521.0ft (NDSI SS #1)  <b>North Reference:</b> True  <b>Survey Calculation Method:</b> Minimum Curvature  <b>Database:</b> EDM 2003.21 Single User Db</p>
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MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Bulid (°/100ft)	Turn (°/100ft)
5,921.0	11.30	31.70	5,786.8	1,144.1	1,015.8	526.5	0.65	-0.65	0.00
5,967.0	11.30	28.90	5,832.0	1,153.1	1,023.6	531.0	1.19	0.00	-6.09
6,011.0	11.50	31.70	5,875.1	1,161.8	1,031.1	535.4	1.34	0.45	6.36
6,057.0	12.20	32.30	5,920.1	1,171.2	1,039.1	540.4	1.55	1.52	1.30
6,101.0	12.50	31.10	5,963.1	1,180.6	1,047.1	545.3	0.90	0.68	-2.73
6,144.0	12.20	33.70	6,005.1	1,189.7	1,054.9	550.3	1.47	-0.70	6.05
6,190.0	12.10	32.60	6,050.1	1,199.4	1,063.0	555.6	0.55	-0.22	-2.39
6,227.0	12.80	29.20	6,086.2	1,207.3	1,069.9	559.6	2.74	1.89	-9.19
6,278.0	12.80	29.20	6,135.9	1,218.6	1,079.7	565.2	0.00	0.00	0.00

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Project: USGS Myton SW (UT)  
 Site: SECTION 12 T9, R16  
 Well: H-12-9-16  
 Wellbore: Wellbore #1  
 Design: Actual


 Azimuths to True North  
 Magnetic North: 11.28°  
 Magnetic Field  
 Strength: 52246.6snT  
 Dip Angle: 65.79°  
 Date: 9/11/2011  
 Model: IGRF2010



Design: Actual (H-12-9-16/Wellbore #1)

Created By: Sarah Webb Date: 10:18, July 01 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

## Daily Activity Report

Format For Sundry

**GMBU H-12-9-16**

**5/1/2013 To 9/30/2013**

**7/22/2013 Day: 1**

**Completion**

Rigless on 7/22/2013 - Run CBL, Test Csg, BOP, Frac valve & 2- outer gate valves (All good), Perf 1 st stg, CP3, CP2 Formation. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - MIRU Extreme WLT, MU & RIH w/ logging tools, Tag @ 6184", ( PBSD @ 6223'), Log out of hole w/ 0 psi on well, Cement top @ 240', Log short jt @ 3571'-82', LD logging tools. - RU S&S Test unit, Dead head test unit. Needed to replace isolation valve. Dead head unit and retest. Had to replace pump control valve. Dead head unit and retest. WFD accumulator would not build pressure past 1100 psi. Inspected accumulator and tried to adjust pressure valve with no gain or loss. Had a different accumulator delivered to location. Test hyd. chambers on BOP ( 1500 psi on acc.), Close/Open side tested fine. Tested casg, Frac valve & inner gate valve to 250 psi 5-min low & 4,300 psi 30-min high, Shut BOP & lock rams w/ 1500 psi on acc. Bleed off & vent acc, Test BOP & outter gate valve to 250 psi 5-min low & 4,300 psi 10-min high, All tests good. - RU Extreme WLT, MU & RIH w/ 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen) & perforate CP3 and CP2 formation @ 5900'-04', 5803'-04', and 5797'-98'. POOH w/ WL, LD guns, All fired, RD WL, SWIFWE. RDMO S&S testers and Extreme WLT.

**Daily Cost:** \$0

**Cumulative Cost:** \$36,955

**7/24/2013 Day: 2**

**Completion**

Rigless on 7/24/2013 - Frac'd stages 1-4. Waited on Halliburton to fix their Blender. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MI RU Extreme WL. MI Halliburton frac crew and RU equipment. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MI RU Extreme WL. MI Halliburton frac crew and RU equipment. - Stage #1, CP3 and CP2 sands using 7% KCL. 0 psi on well. Frac CP3 and CP2 sds w/ 40,000#'s of 20/40 sand in 240.93 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 84. Broke @ 1975 psi @ 6.5 BPM. Step down test: #1: 3746 @ 19.9 BPM, #2: 3403 @ 17.3 BPM, #3: 2563 @ 12.1 BPM. ISDP: 1568, Fg: .72, 1M: 1469, 4M: 1375. Treated w/ ave pressure of 2710 psi @ ave rate of 21.4 BPM. Pumped 500 gals of 15% HCL in flush for Stage #2. ISIP 2115 psi. FG=.81, 5 min 1350 psi, 10 min 1305 psi, 15 min 1292 psi. Leave pressure on well. RU The Extreme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 5440'. Perforate A3 an B2 sds @ 5360'-62', 5356'-58' and 5151'-52' w/ 3 1/8" slick guns ( 16 gram .34" EH 21.00" pen) w/ 2 spf for total of 10 shots. 575.45 TF2R 713.45 total BWTR - Stage #1, CP3 and CP2 sands using 7% KCL. 0 psi on well. Frac CP3 and CP2 sds w/ 40,000#'s of 20/40 sand in 240.93 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 84. Broke @ 1975 psi @ 6.5 BPM. Step down test: #1: 3746 @ 19.9 BPM, #2: 3403 @ 17.3 BPM, #3: 2563 @ 12.1 BPM. ISDP: 1568, Fg: .72, 1M: 1469, 4M: 1375. Treated w/ ave pressure of 2710 psi @ ave rate of 21.4 BPM. Pumped 500 gals of 15% HCL in flush for Stage #2. ISIP 2115 psi. FG=.81, 5 min 1350 psi, 10 min 1305 psi, 15 min 1292 psi. Leave pressure on well. RU The Extreme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 5440'. Perforate A3 an B2 sds @ 5360'-62', 5356'-58' and 5151'-52' w/ 3 1/8" slick guns ( 16 gram .34" EH 21.00" pen) w/ 2 spf for total of 10 shots. 575.45 TF2R 713.45 total BWTR - Stage #3, C and D1 sands using 7% KCL. 1588 psi on well. Frac w/ 63,600#'s of 20/40 sand in 380.1 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Broke @ 3315 psi @ 4.8 BPM. No step down test recorded. Treated w/ ave pressure of 2663 psi @ ave rate of 23.9 BPM. Pumped 500 gals of 15% HCL in flush for Stage

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#4. ISIP 1887 psi. FG=.83, 5 min 1716 psi, 10 min 1662 psi, 15 min 1647 psi. Leave pressure on well. RU The Extreme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 4650'. Perforate PB10 sds @ 4564'-66', 4560'-62', and 4552'-54' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. 555.24 TF2R 1635.45 total BWTR. Cut sand during 6#/gal due to high pressure. Able to fully flush. - Stage #2, A3 and B2 sands using 7% KCL. 1169 psi on well. Frac w/ 32,100#'s of 20/40 sand in 187.64 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Broke @ 2670 psi @ 4.8 BPM. No step down test recorded. ISDP: 2656, Fg: .96, Treated w/ ave pressure of 2449 psi @ ave rate of 20.2 BPM. Pumped 500 gals of 15% HCL in flush for Stage #3. ISIP 2656 psi. FG=.96, 5 min 1750 psi, 10 min 1727 psi, 15 min 1706 psi. Leave pressure on well. RU The Extreme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 5090'. Perforate C and D1 sds @ 5026'-28', 5016'-17', 4995'-96', and 4902'-04' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. 366.76 TF2R 1080.21 total BWTR - Stage #2, A3 and B2 sands using 7% KCL. 1169 psi on well. Frac w/ 32,100#'s of 20/40 sand in 187.64 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Broke @ 2670 psi @ 4.8 BPM. No step down test recorded. ISDP: 2656, Fg: .96, Treated w/ ave pressure of 2449 psi @ ave rate of 20.2 BPM. Pumped 500 gals of 15% HCL in flush for Stage #3. ISIP 2656 psi. FG=.96, 5 min 1750 psi, 10 min 1727 psi, 15 min 1706 psi. Leave pressure on well. RU The Extreme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 5090'. Perforate C and D1 sds @ 5026'-28', 5016'-17', 4995'-96', and 4902'-04' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. 366.76 TF2R 1080.21 total BWTR - Stage #3, C and D1 sands using 7% KCL. 1588 psi on well. Frac w/ 63,600#'s of 20/40 sand in 380.1 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Broke @ 3315 psi @ 4.8 BPM. No step down test recorded. Treated w/ ave pressure of 2663 psi @ ave rate of 23.9 BPM. Pumped 500 gals of 15% HCL in flush for Stage #4. ISIP 1887 psi. FG=.83, 5 min 1716 psi, 10 min 1662 psi, 15 min 1647 psi. Leave pressure on well. RU The Extreme WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 4650'. Perforate PB10 sds @ 4564'-66', 4560'-62', and 4552'-54' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. 555.24 TF2R 1635.45 total BWTR. Cut sand during 6#/gal due to high pressure. Able to fully flush. - Stage #4, PB10 sands using 7% KCL. 1529 psi on well. Frac w/ 35,000#'s of 20/40 sand in 206.17 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Broke @ 2436 psi @ 9.9 BPM. No step down test recorded. Treated w/ ave pressure of 2713 psi @ ave rate of 24.1 BPM. Pumped 500 gals of 15% HCL in flush for Stage #5. Pressure started to increase significantly during 6#/gal stage. Screened out during flush after pumping HCL spacer. Left 170/350 sks in the WB. No ISIP recorded. FG=.45, RU and FB well to pit at 3 BPM for 60 minutes to clean up WB. RU The Extreme WLT, crane & lubricator. RIH w/ a junk basket and weight bar and RIH to plug set depth and POOH. RU and RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 4430'. Perforate GB6 and GB4 sds @ 4350'-52', 4334'-36', 4283'-84' and 4275'-76' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. WL weight indicator broke down after shooting the last perf. POOH and fixed weight indicator. 274.69 TF2R 1910.14 total BWTR. - Stage #4, PB10 sands using 7% KCL. 1529 psi on well. Frac w/ 35,000#'s of 20/40 sand in 206.17 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Broke @ 2436 psi @ 9.9 BPM. No step down test recorded. Treated w/ ave pressure of 2713 psi @ ave rate of 24.1 BPM. Pumped 500 gals of 15% HCL in flush for Stage #5. Pressure started to increase significantly during 6#/gal stage. Screened out during flush after pumping HCL spacer. Left 170/350 sks in the WB. No ISIP recorded. FG=.45, RU and FB well to pit at 3 BPM for 60 minutes to clean up WB. RU The Extreme WLT, crane & lubricator. RIH w/ a junk basket and weight bar and RIH to plug set depth and POOH. RU and RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 4430'. Perforate GB6 and GB4 sds @ 4350'-52', 4334'-36', 4283'-84' and 4275'-76' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 12 shots. WL weight indicator broke down after shooting the last perf. POOH and fixed weight indicator. 274.69 TF2R 1910.14 total BWTR. - While getting ready to pump the last stage, Halliburton's Blender deleted itself off of the TMV's main computer. Shut down waiting on a spare computer. Computer arrived and

after install, the Blender was still unoperable. Halliburton RD the blender and sent it to the shop to be repaired overnight. Decided to break down perms for stage 5. Open: 1211, Broke: 3620 @ 9.9 BPM. Will start stage 5 @ 7 AM in the morning. SWIFN. - While getting ready to pump the last stage, Halliburton's Blender deleted itself off of the TMV's main computer. Shut down waiting on a spare computer. Computer arrived and after install, the Blender was still unoperable. Halliburton RD the blender and sent it to the shop to be repaired overnight. Decided to break down perms for stage 5. Open: 1211, Broke: 3620 @ 9.9 BPM. Will start stage 5 @ 7 AM in the morning. SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Stage #5, GB4 and GB6 sands using 7% KCL. 1203 psi on well. Frac w/ 76,000#'s of 20/40 sand in 411.4 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Perfs still broken down from previous night. No step down test recorded. ISIP: 1997, Fg: .92, 5M: 1615, 10M: 1547, 15M: 1504. 587.57 BWTR, 2317.71 TBTR - Stage #5, GB4 and GB6 sands using 7% KCL. 1203 psi on well. Frac w/ 76,000#'s of 20/40 sand in 411.4 bbls of 17# Delta 140 fluid. Ave temp of frac fluid: 83. Perfs still broken down from previous night. No step down test recorded. ISIP: 1997, Fg: .92, 5M: 1615, 10M: 1547, 15M: 1504. 587.57 BWTR, 2317.71 TBTR - RDMO Halliburton Frac Crew. Open well @ 09:30 for flowback at approx. 3 bpm. Well flowed for 1.5 hours and turned to oil. Recovered approx 270 bbls. 2047.71 TWTR. RU Extreme WLT and RIH to set KP @ 4175'. BO well to pit and RDMO Extreme WLT. Waiting on WOR. - RDMO Halliburton Frac Crew. Open well @ 09:30 for flowback at approx. 3 bpm. Well flowed for 1.5 hours and turned to oil. Recovered approx 270 bbls. 2047.71 TWTR. RU Extreme WLT and RIH to set KP @ 4175'. BO well to pit and RDMO Extreme WLT. Waiting on WOR. - MIRU Nabors 1608. ND frac vlv and NU DO stack. Prep to test first thing in the morning. - MIRU Nabors 1608. ND frac vlv and NU DO stack. Prep to test first thing in the morning.

**Daily Cost:** \$0

**Cumulative Cost:** \$138,685

**7/25/2013 Day: 4**

**Completion**

Nabors #1608 on 7/25/2013 - Test BOPS and unload tbg. RIH to DO/CO to above plug #2. Power swivel broke down so circ well cln and pooh to above top perms. RD pwr swvl and SWIFN. - MIRU B&C Quicktest. - MIRU B&C tester. Test hyd chambers & double pipe rams, All good. Unload tbg onto pipe racks. - Finish RU workfloor and Running hardline. - MU new 4 3/4" WFD chomp mill w/ bit sub, PU 135 jnts of 2 7/8 J55 tbg and tagged KP @ 4175'. - PU 4 jnts to tag fill @ 4325', 105' to plug. CO fill to 4395' then pwr swvl broke down. - Break circ, and DO KP(15 MINUTES ) - Travel to location and startup rig. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Circulate well w/ 100 bbls dwn tbg up csg until cln. Rack out power swvl, POOH w/ 10 jnts EOT @ 4081'. SWIFN. - Spot in and RU pwr swvl.

**Daily Cost:** \$0

**Cumulative Cost:** \$156,000

**7/26/2013 Day: 5**

**Completion**

Nabors #1608 on 7/26/2013 - DO/CO to PBSD. Circ cln and rnd trip for prod string. - Travel to location and startup rig. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Grease rig, check drill line, SICP 400 psi, SITP 400 psi, BD well to pit, RIH w/ 10 jnts and tag @ 4090' (40' FILL) - Spot in pwr swvl, RU swvl, Break circ, DO plug (10 Min.) - RD swvl, PU 7 jnts and tag fill @ 4635' (15'), RU swvl, break circ, CO fill and tag plug @ 4650'. DO plug (15 Min.) - RD swvl, PU 12 jnts and tag @ 5020' (70' FILL). RU swvl, break circ, CO to plug @ 5090', DO plug (20 Min.), Circ. For 30 Min. while crew had a safety meeting. - RD swvl, PU 20 jnts and tag fill @ 6080' (143' fill). RU

swvl, break circ, CO to PBD @ 6223'. - RD swvl, PU 10 jnts and tag fill @ 5410' (30') RU swvl, break circ, CO fill, tag plug @ 5440'. DO plug (15 Min.) - MU BHA ( NC, 2 JTS, PSN, 1 JT, TAC, and TIH w/ 150 jnts. SWIFN. 40 jnts still left to run. - LD 8 jnts (13 on racks), Pooh w/ 191 jnts of 2 7/8 J55 tbg and break off bit and bit sub. - Pump dwn tbg, up csg w/ 180 bbls until cln. RD swvl.

**Daily Cost:** \$0

**Cumulative Cost:** \$172,270

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**8/1/2013 Day: 6**

**Completion**

Nabors #1608 on 8/1/2013 - RIH w/ remaining tbg. RIH w/ drift. Tagged up. Had to RU and POOH w/ tbg. RBIH and land tbg. - Travel to location and startup rig. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - SICP 450 PSI, SITP 450 PSI, MBT Trucking delivered 260 BBLS of KCL the night before But stacked it in the 400 BBL up right across location instead of in the Zubiata tank. Had to wait for truck to come and transfer KCL. Pumped 120 BBLS dwn tbg up csg to kill. - OPEN WELL AND TIH W/ 40 JTS OF 2 7/8 J55 TBG - PICK UP SANDLINE LUBICATOR, MAKE UP AND TIH W/ DRIFT ON END OF SANDLINE. STACKED OUT @ 850'. R/U PUMP AND PUMPED 30 BBLS DOWN TBG AND GOT SANDLINE TO GO DOWN HOLE. STACKED OUT AGAIN @ 4925 AND KEPT PULLING OVER TO GET OUT OF TIGHT SPOT. POOH W/ SANDLINE AND LAY DOWN LUBICATOR - POOH W/ 157 JTS LOOKING FOR CRIMPPED JT. FOUND WHAT FELT CRIMPPED ON JT 157. LAY DOWN 2 JTS ABOVE AND 2 JTS BELOW. RAN DRIFT THROUGH JTS AND ON JT 157 DRIFT WOULD NOT GO THROUGH THE UPSET BELOW THE TBG COLLAR. OTHER 4 JTS DRIFTED JUST FINE. - RIH W/ 157 JTS STOPPING AND RIH W/ DRIFT ON END OF SANDLINE TO MAKE SURE TBG WAS GOOD - SET TBG ANCHOR, R/D WORK FLOOR, N/D BOPS, LAND WELL ON HANGER W/ 18 K TENSION, N/U WELL HEAD, N/D FRAC VALVE ON G-12-9-16, N/U DRILL STACK ON G-12-9-16. CHANGE OVER FOR RODS, TIE BACK TO DOUBLE LINE, SPOT IN ROD TRAILER, SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$220,540

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**8/2/2013 Day: 7**

**Completion**

Nabors #1608 on 8/2/2013 - Run pump and rods. Stroke test pump, hang head and PWOP. RDMOWOR. - Tbg full. Stroke test pump to 800 psi w/ rig. Roll unit and hang horse head. - SICP 250 PSI, SITP 250 PSI, BD well. PU Central Hyd pump 2.5 X 1.75 X 24' and prime. PU 30-7/8 8 pers, 131-3/4 4 pers, 75-7/8 4 pers, 1-7/8 4' pony, PU polish rod and space out well. - Travel to location and startup rig. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - RDMOWOR. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$297,337

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**Pertinent Files: Go to File List**