

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER State Tribal 11-2-55								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR FIML NATURAL RESOURCES, LLC (FNR)						7. OPERATOR PHONE 303 893-5077								
8. ADDRESS OF OPERATOR 410 17th Street Ste 900, Denver, CO, 80202						9. OPERATOR E-MAIL mark.bingham@fmr.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-5664			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			13. NAME OF SURFACE OWNER (if box 12 = 'fee') Utah Division of Wildlife Resources			14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-538-4744		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1594 West North Temple, Suite 2110, Salt Lake City, UT 84114						16. SURFACE OWNER E-MAIL (if box 12 = 'fee') greghansen@utah.gov								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN						
LOCATION AT SURFACE		1809 FSL 1917 FWL		NESW	2	5.0 S	5.0 W	U						
Top of Uppermost Producing Zone		1809 FSL 1917 FWL		NESW	2	5.0 S	5.0 W	U						
At Total Depth		1809 FSL 1917 FWL		NESW	2	5.0 S	5.0 W	U						
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 809			23. NUMBER OF ACRES IN DRILLING UNIT 40								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 4900			26. PROPOSED DEPTH MD: 8000 TVD: 8000								
27. ELEVATION - GROUND LEVEL 6657			28. BOND NUMBER 81929550			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
SURF	12.25	9.625	0 - 500	36.0	J-55 ST&C	8.6	Class G	286	1.16	15.8				
PROD	8.75	5.5	0 - 8000	17.0	L-80 LT&C	9.0	Premium Lite High Strength	284	4.12	10.5				
							Class G	573	2.69	10.7				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Don Hamilton				TITLE Agent				PHONE 435 650-3866						
SIGNATURE				DATE 02/15/2012				EMAIL starpoint@etv.net						
API NUMBER ASSIGNED 43013512300000				APPROVAL  Permit Manager										

FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, Colorado 80202

State Tribal 11-2-55
Section 2-T5S-R5W, USB&M
Brundage Canyon Field
Duchesne County, Utah

Drilling Program

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Details of the on-site inspection, including the day and time, the weather conditions, and all attending individuals will be submitted with the site specific APD.

BLM Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads including the Ute Tribal Energy and Minerals Department.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the BLM/VFO Authorized Officer, but such approval does not waive the written report requirement.

1. Estimated Tops of Geological Markers:

Formation	Depth
Uinta	surface
Green River	1510'
Garden Gulch	3740'
Douglas Creek	4650'
Castle Peak	5610'
Uteland Butte Ls.	6160'
Wasatch	6260'
Total Depth	8000'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the BLM/VFO.

All water shows and water bearing zones will be reported to the geologic/engineering staff of the BLM/VFO prior to running the next string of casing or before plugging orders are requested. Filing of the State of Utah form 7 Report of Water Encountered is optional.

All water shows will be reported within one (1) business day after being encountered.

Detected water flows will be sampled, analyzed, and reported to the geologic/engineering staff of the BLM/VFO. Additional water samples for further analysis will be provided upon request.

The following information will be provided for water shows and samples where applicable:

Location	Date Sampled
Sampled Interval	Temperature
Hardness	pH
Flow Rate	

State of Utah Water Classification

Dissolved Iron (Fe) (ug/l)	Dissolved Calcium (Ca) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)	

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Douglas Creek	4650'
Oil/Gas	Castle Peak	5610'
Oil/Gas	Uteland Butte	6160'
Oil/Gas	Wasatch	6260'

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3,000 psi system. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a BLM representative upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom-hole pressure will be less than 2,500 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	500'	12 ¼"	9 5/8"	J-55	ST & C	36.0
Production	TD	8 ¾"	5 ½"	L-80	LT & C	17.0

As a minimum, usable water zones as determined by the State of Utah Department of Natural Resources Technical publication No.92 (Base of Moderately Saline Ground Water in the Uinta Basin, Utah) shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of said usable water per the publication or the top of the Green River formation, whichever is shallowest.

The top of cement will be determined by a Cement Bond Log (CBL). A copy of the CBL, in PDF format or final print copy will be submitted to BLM/VFO. If the cement top does not meet the requirements stated above, BLM/VFO will be notified and a decision will be made as to whether remediation is warranted. If so, a remediation plan will be developed and submitted for approval by BLM/VFO.

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any

isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Production casing will have one centralizer 10'-15' above the guide shoe, one centralizer directly below the float collar, and one centralizer on every other joint up to 100' above any potential pay zones.

Top plug will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
0'-500'	500'	Cement volume will consist of casing in-hole volume plus 100% excess, currently estimated at 286 sacks. Slurry composition will consist of Premium Class "G" cement with 2.0% CaCl ₂ and 0.25 pps Super Flake. Wt: 15.8 ppg. Yield: 1.16 ft ³ /sk. MWR: 4.96 gps. Cement will be circulated to surface. If cement does not circulate, a remedial cement job will be performed.

Production**Type and Amounts**

0' - +/-3,500'	+/-3,500'	Cement volume will be based upon casing in open-hole caliper volume plus 35% excess, currently estimated at 284 sacks. Filler cement slurry composition will consist of "High Early Compressive" cement, containing 0.30% Air-Out, 10.0 pps Gilsonite, 2.0% Gypsum-60, 0.25 pps Super Flake, 2.0% Super Sil & 3.0% Super GR. Wt: 10.5 ppg. Yield: 4.12 ft ³ /sk. MWR: 25.56 gps. Filler cement will be used from 500' above any potential pay zone to surface.
+/-3,500' -T.D.	T.D. - +/-3,500'	Cement volume will be based upon casing in open-hole caliper volume plus 35% excess, currently estimated at 573 sacks. Production isolation cement will consist of Premium Class "G" cement with 0.30% Air-Out, 42.0% Superball, 1.50% Super FL-300, and 0.20% Super CR-2. Wt: 10.70 ppg. Yield: 2.69 ft ³ /sk. MWR: 9.55 gps. Production filler cement will be used from TD to 500' above any potential pay zone.

Cement volumes will be calculated with excess to circulate cement to surface when cementing longstring casing.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The BLM/VFO will be notified, with sufficient lead time, in order to have a BLM/VFO representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice, Form 3160-5 will be filed with the BLM/VFO within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done.

The following auxiliary well equipment will be used:

A 2" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

PVT and flow line sensor will be installed before drilling out from under surface casing. Monitoring equipment will be located on rig floor, tool pusher's living quarters and FIML well site supervisor living quarters.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-500'	8.4 – 8.6	27 - 40	N/A	Fresh Wtr Gel
500'-3,500'	8.4 – 8.6	27 - 35	15 – 20 cc	KCL/Water
3,500-TD	8.6 – 9.0	35 - 40	10 – 12 cc	KCL/Gel/Water

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of in the annulus in association with the drilling, testing, or completing of any wells in the Brundage Canyon Field. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells in the Brundage Canyon Field.

6. **Evaluation Program:**

Daily drilling and completion progress reports will be submitted to the BLM/VFO on a weekly basis.

Logging Program:

Compensated Density/Neutron; Dual Induction log. Logs will be run from Total Depth to the base of the surface casing. A Micro log may be run on occasion.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the BLM/VFO.

Sampling:

Dry samples will be taken every ten (10) feet from the Douglas Creek to Total Depth. All samples with any type of shows will be saved for one (1) year.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

Mud Logger:

A manned/un-manned mud-logging unit will be on location from approximately 3,500' to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the BLM/VFO Authorized Officer. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the BLM/VFO Authorized Officer.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the BLM/VFO.

7. Abnormal Conditions:

No abnormal conditions are anticipated in the Brundage Canyon Field

8. Anticipated Starting Dates and Notification of Operations:

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig contracted.

The surface hole will be drilled and surface casing set and cemented with the drilling rig. The drilling rig will drill the hole to Total Depth. Approximately ten (10) working days will be required to drill the hole including the surface hole operations.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately seven (7) working days.

Notification of Operations:

The BLM/VFO will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m. – 4:30 p.m., Monday – Friday except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the BLM/VFO Authorized Officer. If operations are to be suspended, prior approval of the BLM/VFO Authorized Officer will be obtained and notification given before resumption of operations.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

FIML Natural Resources, LLC will report production data to the MMS pursuant to 30 CFR 216.50 using the Oil and Gas Operations Report (OGOR) MMS form 4054. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the BLM/VFO Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the BLM/VFO Authorized Officer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the BLM/VFO Authorized Officer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the BLM/VFO Authorized Officer and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(d.1-3), will be submitted to the BLM/VFO Authorized Officer within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the BLM/VFO Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the BLM/VFO Authorized Officer. A "Subsequent Report of Abandonment", Form 3160-2, will be filed with the BLM/VFO Authorized Officer within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the BLM/VFO Authorized Officer or representative, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, FIML Natural Resources, LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws, to the extent to which they are applicable to operations on Federal or Indian lands.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery for new locations, and as existing locations are maintained.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the BLM/VFO Authorized Officer.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The BLM/VFO Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM/VFO. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Any use of materials for access roads or location construction under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Deviations from the proposed drilling and/or workover program will be approved by the BLM/VFO Authorized Officer. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

Form 3160-5 "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

In accordance with Section 102 (b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of Title 43 CFR 3162.4-1(c), "not later than the 5th business day after any well begins production on which royalty is due anywhere on the lease site or allocated to a lease site, resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the Authorized Officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

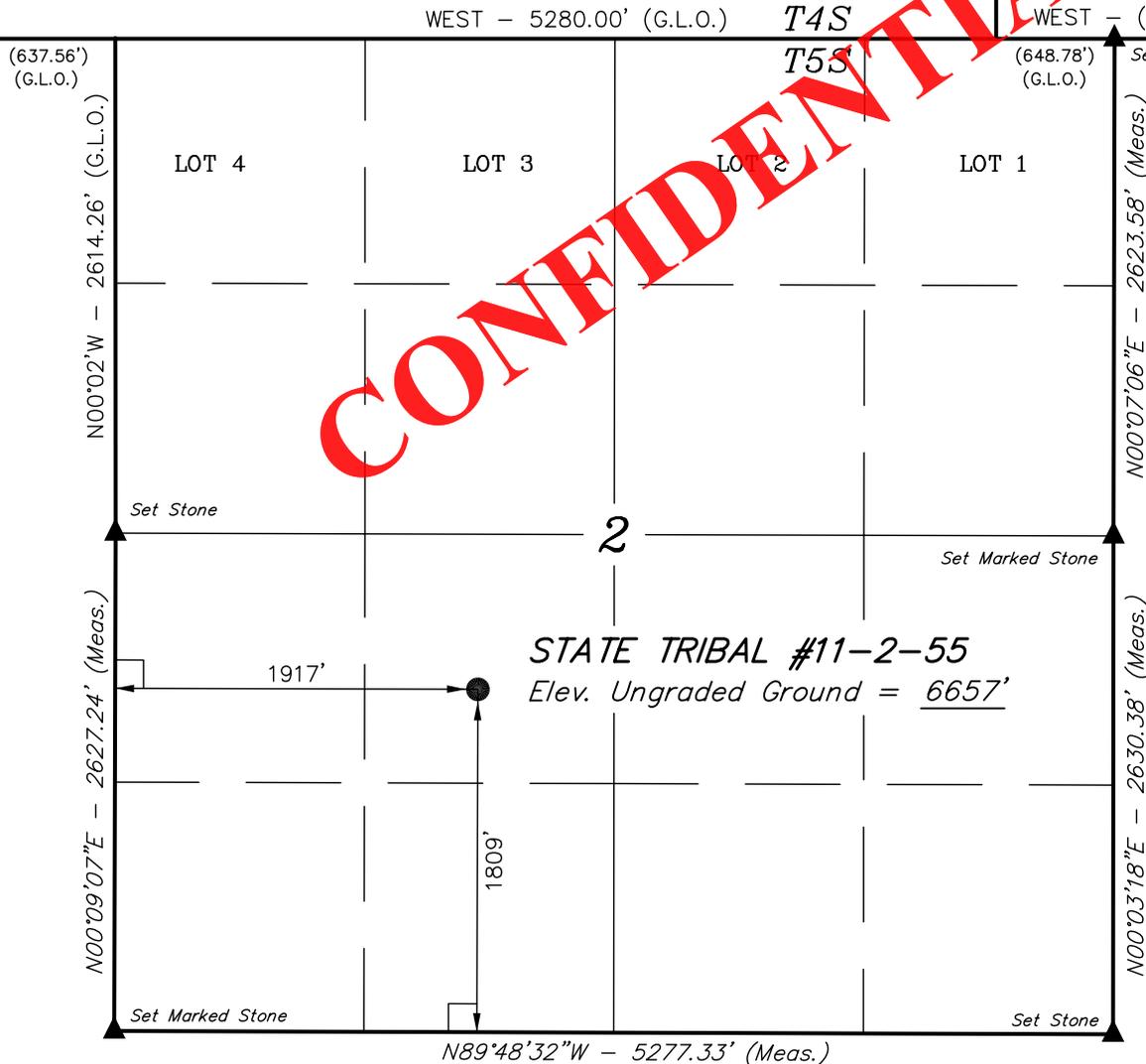
CONFIDENTIAL

T5S, R5W, U.S.B.&M.

Sec. 35

UTE/FNR, LLC. **Exhibit "A"**

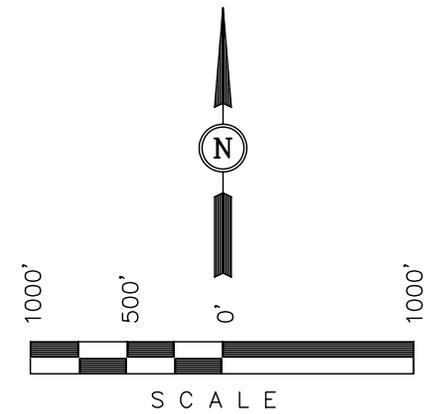
Well location, STATE TRIBAL #11-2-55, located as shown in the NE 1/4 SW 1/4 of Section 2, T5S, R5W, U.S.B.&M. Duchesne County, Utah.



CONFIDENTIAL

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 01-03-12 S.L.
 REVISED: 05-04-11 S.B.

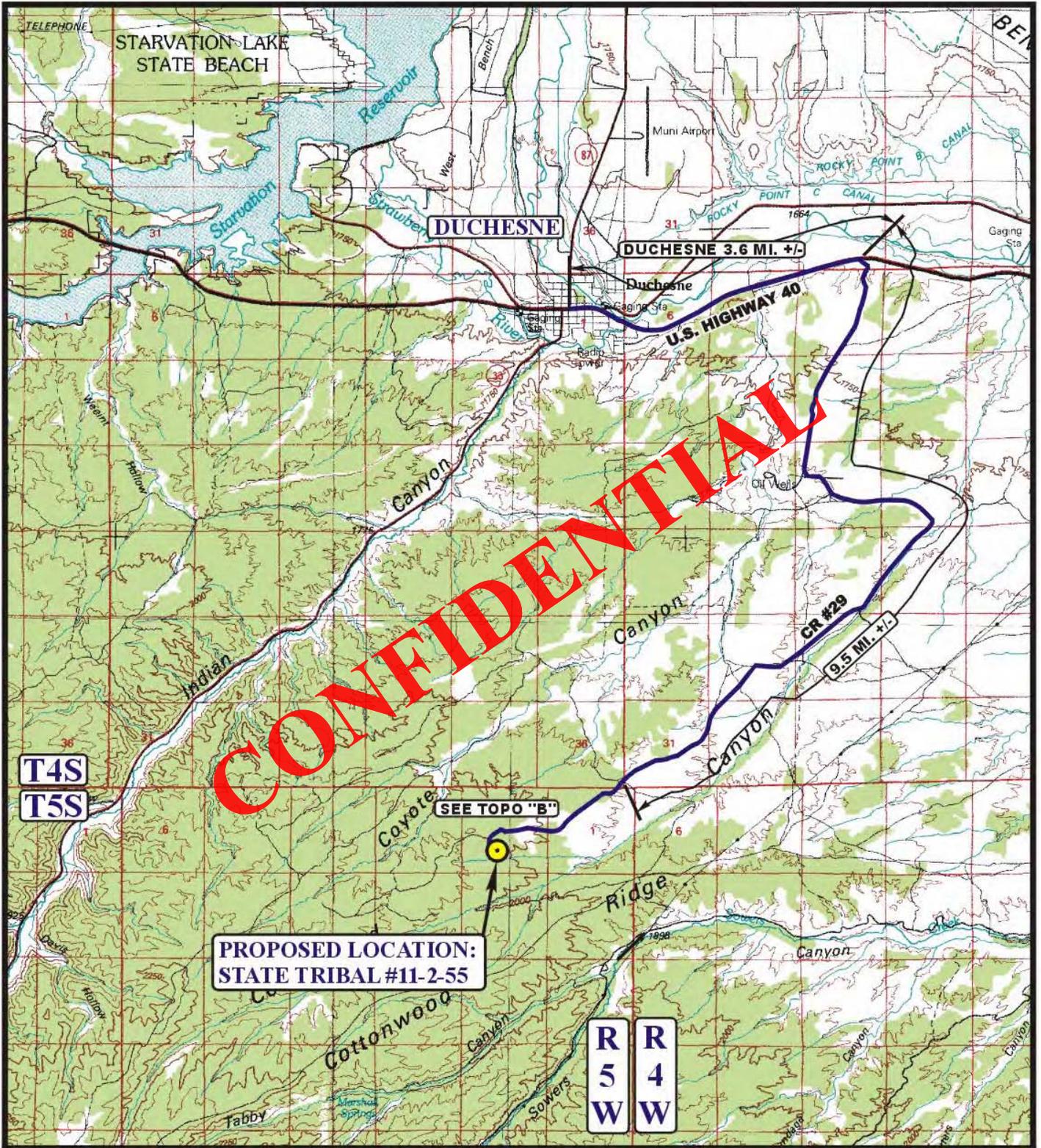
UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-16-04	DATE DRAWN: 09-01-04
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR, LLC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 83)
 LATITUDE = 40°04'23.25" (40.073125)
 LONGITUDE = 110°25'04.29" (110.417858)
 (NAD 27)
 LATITUDE = 40°04'23.39" (40.073164)
 LONGITUDE = 110°25'01.73" (110.417147)



CONFIDENTIAL

**PROPOSED LOCATION:
STATE TRIBAL #11-2-55**

LEGEND:

 PROPOSED LOCATION



UTE/FNR, LLC.

**STATE TRIBAL #11-2-55
SECTION 2, T5S, R5W, U.S.B.&M.
1809' FSL 1917' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

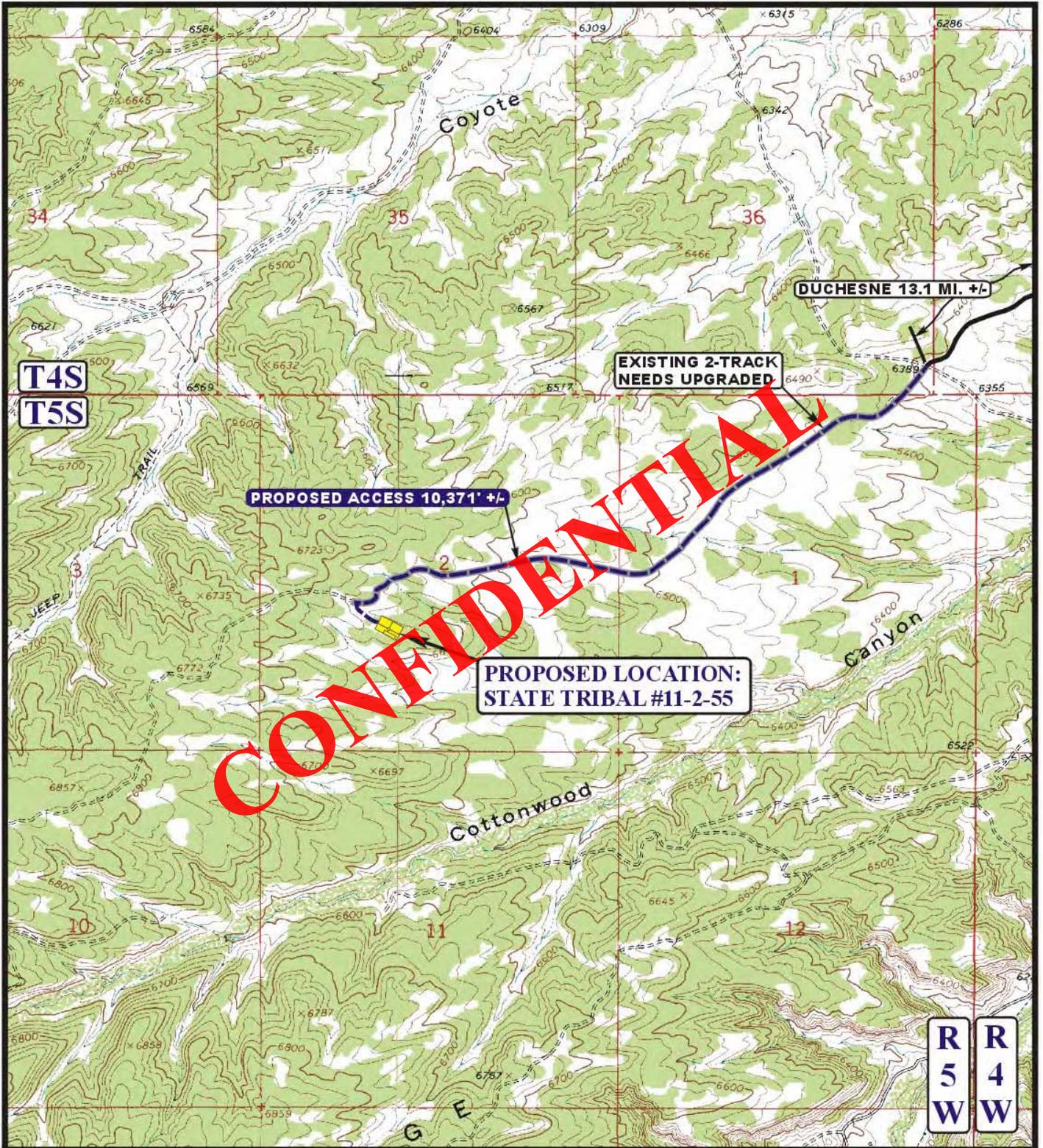
09 03 04
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REV: J.L.H. 01-04-12





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK



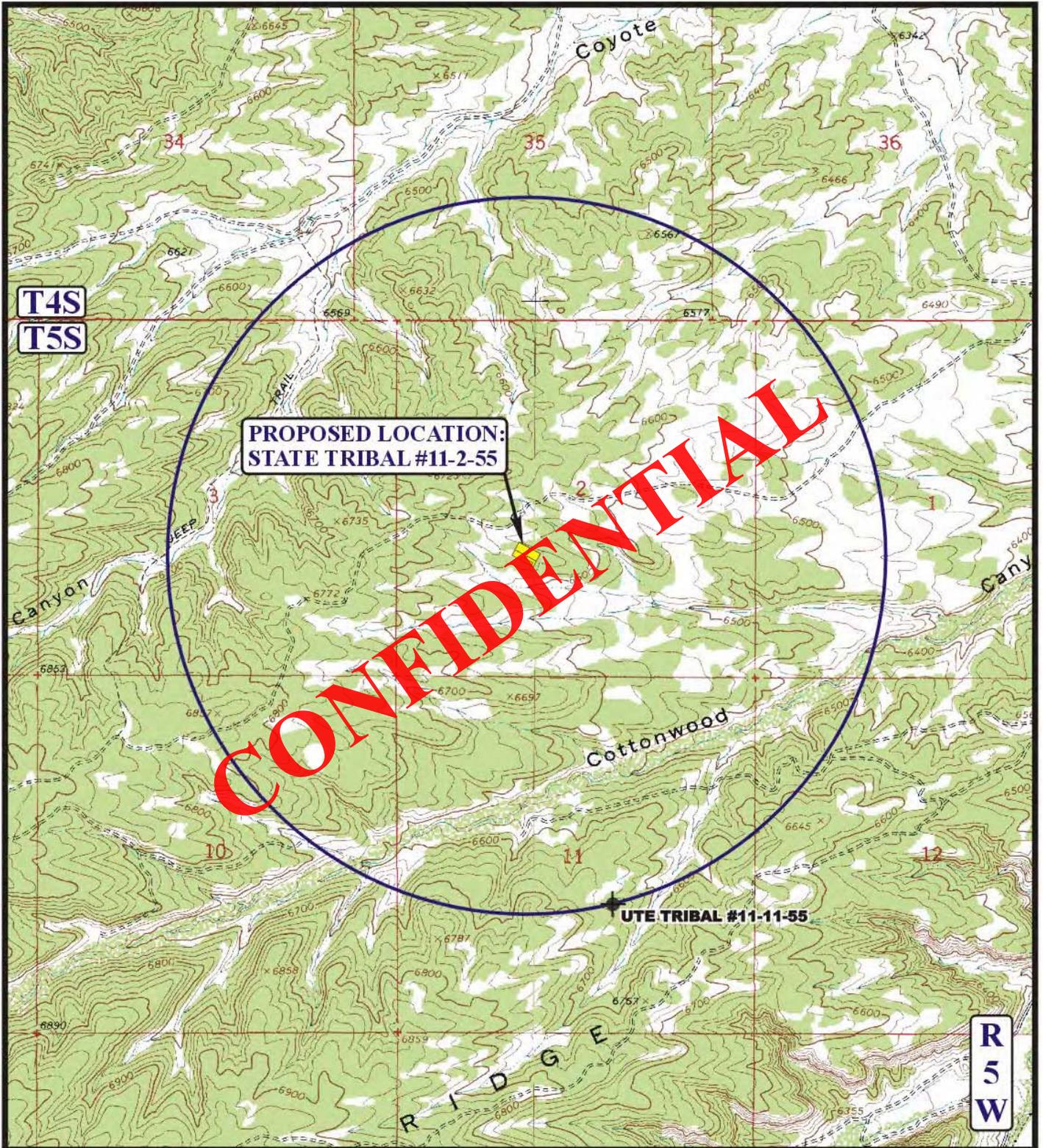
UTE/FNR, LLC.

STATE TRIBAL #11-2-55
SECTION 2, T5S, R5W, U.S.B.&M.
1809' FSL 1917' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	09	03	04	B TOPO
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
<small>SCALE: 1" = 2000'</small>		<small>DRAWN BY: L.K.</small>		<small>REV: J.L.H. 01-04-12</small>



**PROPOSED LOCATION:
STATE TRIBAL #11-2-55**

CONFIDENTIAL

UTE TRIBAL #11-11-55

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ ABANDONED WELLS
- TEMPORARILY ABANDONED



UTE/FNR, LLC.

**STATE TRIBAL #11-2-55
SECTION 2, T5S, R5W, U.S.B.&M.
1809' FSL 1917' FWL**



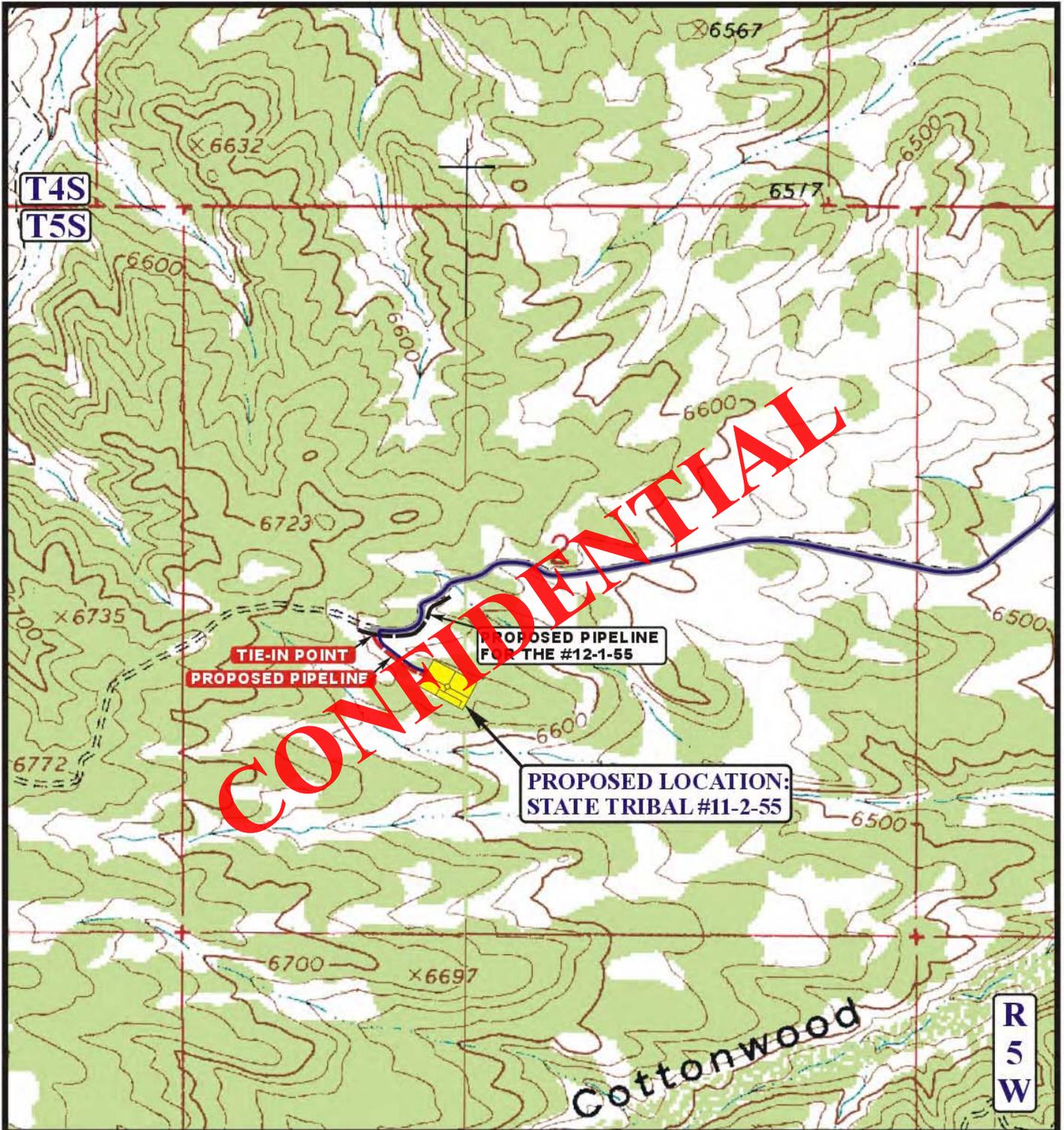
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 03 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: J.L.H. 01-04-12





APPROXIMATE TOTAL PIPELINE DISTANCE = 462' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

UTE/FNR, LLC.

STATE TRIBAL #11-2-55
 SECTION 2, T5S, R5W, U.S.B.&M.
 1809' FSL 1917' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

09 03 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REV: J.L.H. 01-04-12



FIML NATURAL RESOURCES, LLC**State Tribal 11-2-55**

**NESW, 1809' FSL & 1917' FWL, Sec 2, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5664**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

The proposed project crosses surface managed by the Utah Division of Wildlife Resources with surface use required prior to construction activities. The excavation contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads

- a. From Duchesne, Utah, proceed east on US Highway 40 for 3.6 miles to the Duchesne County maintained CR -29. Turn south and proceed southwesterly for approximately 9.5 miles to the beginning of the proposed access to the southwest.
- a. The proposed well site is located approximately 15.1 miles south of Duchesne, Utah, See attached Topographic Map "A".
- b. Proposed access roads will require routine year-round maintenance to provide year-round access during operations. Maintenance will include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads will be cleared with a motor grader and snow will be stored along the down gradient side to prohibit runoff onto the road. Aggregate will be used as necessary to maintain a solid running surface and minimize dust generation.
- c. Vehicle operators will obey posted State and Duchesne County speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel will be limited to existing State and Duchesne County roads and to proposed access roads.
- d. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. A Duchesne County Road encroachment is required for the new access with no pipeline crossing permits required.

2. Planned Access Roads

- a. Approximately 10,371 feet of new access road trending southwest then southeast is planned from the existing Duchesne County maintained CR-29 access road (see Topographic Map B). The proposed access road crosses entirely Utah Division of Wildlife Resources surface.
- b. The planned access road will be constructed to a 30-foot ROW width with an 18-foot travel surface.
- c. New road construction and improvements of existing roads will typically require the use of motor graders, crawler tractors, 20-yard belly dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe will trench the road and install the culverts. Some hand labor will be required when installing and arming culverts. Road base or gravel in some instances could be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The planned access road will be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material will occur on steep slopes.
- e. A maximum grade of 10% will be maintained throughout the project with minimum cuts and fills, as necessary, to access the pad.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary could be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate will be of sufficient size, type, and amount to allow all weather access and reduce dust.
- g. Where topsoil removal is necessary, it will be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area will also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Turnouts are not proposed.
- i. No culverts or low-water crossings are anticipated. Adequate drainage structures, where necessary, will be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
- j. No gates or cattle guards are anticipated at this time.

- k. Surface disturbance and vehicular travel will be limited to the approved location access road. Adequate signs will be posted, as necessary, to warn the public of project related traffic.
- l. All access roads and surface disturbing activities will conform to the appropriate standard to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
- m. The operator will be responsible for all maintenance needs of the new access road.

3. Location of existing wells within a one-mile radius of proposed well location

- a. See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

- a. All permanent above-ground structures will be painted a flat, non-reflective beetle green color, to match the standard environmental colors. All facilities will be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. A fluid containment berm will surround the production tank(s) pursuant to On-Shore Order No. 7. The berm will consist of compacted subsoil, not topsoil. The berm shall be capable of containing, at a minimum, the entire contents of the largest single tank, separator, treater, or line heater in use, plus ten (10%) freeboard for precipitation.
- c. A copy of the written Spill Prevention, Control, and Countermeasure (SPCC) Plan will be maintained in the nearest field office and will be available for agency review during normal business hours.
- d. Gas meter run(s) will be constructed and located on lease within 500 feet of the wellheads. Meter runs will be housed and/or fenced. The gas line will be anchored from the wellhead to the meter run. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. Approximately 462 feet of pipeline corridor (see Topographic Map D) containing one gas pipeline up to 8 inch in diameter (200 psi or less), is proposed trending northwest to the proposed State Tribal 12-1-55 pipeline corridor. Pipelines will be constructed of polyethylene (poly pipe) and will connect to existing and proposed pipelines servicing nearby wells. The pipeline crosses Utah Division of Wildlife Resources and Ute Indian Tribe surface.
- f. The new segment of pipeline will be surface installed across Ute Indian Tribe surface and buried installed across Utah Division of Wildlife Resources within a 30 foot wide pipeline corridor and follow the planned access and existing two-track roads where available while minimizing cross-country installation. Where available, construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of up to 60 feet for the road and pipeline corridors. The disturbed width

will be kept at the minimum necessary to construct the planned pipeline. The use of the planned well pad, planned access road and existing two-track roads will facilitate the staging of the pipeline construction and further reduce the disturbed width. Buried segments of the pipeline that do not follow existing access road across Utah Division of Wildlife Resources surface may require up to a 50 foot disturbed width to accommodate construction.

- g. Pipeline construction methods and practices will take into account reclamation and fostering the re-establishment of the native plant community.
- h. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to. Any modifications to proposed facilities will be reflected in the site security diagram submitted.
- i. The pad will require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply

- a. Water supply will be from an existing underground water well through a private purchase from one or more of the following sources:

Water Right No.	Applicant	Allocation	Priority	Point of Diversion	Source
43-12400	Berry Petroleum Company	50 ac ft	07/18/2011	Section 23 & 24, T5S, R5W,	2 water wells
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202	Myton City	5.49 cfs and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-11555	East Duchesne Culinary Water District	148.71 ac ft	02/20/1914	Sec 26, 27, & 28, T3S, R9W	Currant Creek

Water Right No.	Applicant	Allocation	Priority	Point of Diversion	Source
43-11967	Neil O. Moon	4.0 ac ft	07/31/2007	Sec 27, T3S, R2W	Unnamed Gravel Pit Pond
43-1723	Kenneth V. & Barbara U. Richens	2.0 ac ft	07/13/1934	Sec 34, T3S, R2W,	Babcock Draw
43-11324	Leo Foy	5.0 ac ft	10/22/2002	Sec. 34, T5S, R5W,	Unnamed Springs

- b. Brundage Canyon produced water and/or Petroglyph treated water may also be utilized for drilling and completion of this well.
- c. Water will be hauled by the Tribal Water Service.
- d. No water well will be drilled on the lease.
- e. Water use would vary in accordance with the formations to be drilled but would be up to approximately four acre feet for drilling and completion operations.

6. Source of Construction Materials

- a. All site specific locations will be constructed by using material from the approved site specific area. Should additional material be needed, it will be obtained from a private source.
- b. If there are materials that could be used for either road or location construction under BLM jurisdiction, the operator will follow all guidelines within 43 CFR 3610.2-3.
- c. All road and location construction materials shall be authorized by the appropriate agency.

7. Method of Handling Waste Materials

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. The reserve pit will be constructed so as not to leak, break or allow any discharge.

- c. The reserve will be lined with 12 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) will overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner will be discarded in the pit. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.
- d. To deter livestock from entering the pit, the three sides of the pit that are not adjacent to the rig will be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side will also be fenced.
- e. Drill cuttings will be contained in the pit and buried on-site, weather permitting
- f. Produced fluids from the wells other than water will be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated will be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or will be hauled to one of the state-approved disposal facilities below:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench #1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R4W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. United Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

- g. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances will be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- i. Chemicals on the EPA’s Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, the operator could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

- j. Portable toilets and trash containers will be located onsite during drilling and completion operations. A commercial supplier will install and maintain portable toilets and equipment and will be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) will be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials will be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers will be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash will be cleaned up daily.
- k. Sanitary waste equipment and trash bins will be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- l. Hydrocarbons will be removed from the reserve pit as soon as practical. In the event immediate removal is not practical, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities

- a. Garbage containers and portable toilets will be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing will be provided on location for the well site supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout

- a. Each well will be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 355 feet x 245 feet with a reserve pit size of 185 feet x 75 feet x 10 feet deep.
- e. Within the approved well pad location, whatever topsoil is present will be stripped and stockpiled along the edge of the well pad for use during reclamation. Vegetation will be distributed along the sides of the well pad.
- f. Fill from pit excavation will be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps,

and broad-based drainage dips or low water crossings will be employed by the operator as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the activity.

- h. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- i. Diversion ditches will be constructed, if necessary, around the well pad to prevent surface waters from entering the well pad area.
- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All pits will be fenced according to the following minimum standards:

39-inch net wire will be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Distance between any two posts shall be no greater than sixteen (16) feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

- l. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plans for Restoration of the Surface

- a. Prior to the construction of the location, at a maximum, the top twelve (12) inches of soil material will be stripped and stockpiled. Topsoil will be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit will be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location not needed for well servicing or re-completion activities will be re-contoured and topsoil spread over the area.
- b. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash not required for production operations.
- c. Immediately upon well completion, any hydrocarbons on the pit will be removed in accordance with 43 CFR 3162.7-1.
- d. All seeding associated with any reclamation of a well that is plugged and abandoned shall be completed by November 15th, or before the first permanent snow fall, whichever comes first.
- e. All pit fencing shall be removed prior to restoration operations. Prior to backfilling the reserve pit, the pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The pit liner will be torn and perforated after the pit dries.
- f. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one-hundred eighty (180) days, weather permitting, from the date of well completion. Prior to any restoration dirt work, the reserve pit will be completely dry and free of cans, barrels, pipe, etc. Site Restoration, other than reseedling, will be completed within sixty (60) days of the date those activities are commenced.
- g. After reserve pit reclamation, no depressions in the soil covering the reserve pit will be allowed. The objective will be to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.
- h. The Utah Division of Wildlife Resources shall be contacted for all surface activity. Only the BLM shall be contacted for down hole authorization.
- i. The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture.
- j. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of appropriate soil contours and the re-establishment of vegetation as specified.
- k. All disturbed areas will be re-contoured to approximate the natural contours.

- l. Any drainage re-routed during the construction activities shall be restored to its original line of flow or as near as possible
- m. Topsoil that is stored for more than one year shall be:

Windrowed, where possible, to a depth of three (3) to four (4) feet at a specified location near the edge of the site.

Broadcast seeded with the prescribed seed mixture immediately after windrowing. The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture.

The stockpile shall be "walked" with a dozer to cover the seed.

Mulching may be one method considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay will be certified to be weed-free and the documentation submitted to the Authorized Officer prior to usage.

- n. When restoration activities have been completed, the location site and access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.
- o. At final abandonment, all casing shall be cut off at the base of the cellar or three (3) feet below final restored ground level, whichever is deeper. The casing will be capped with a metal plate a minimum of 0.25 inch thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11. Surface Ownership

- a. Surface ownership: - Utah Division of Wildlife Resources – 1594 West North Temple, Suite 2110, Salt Lake City, Utah 84114-6301; 801-538-4744.
- b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information

- a. The following reports have been submitted under separate cover to the appropriate agencies:
 - i. Montgomery Archeological Consultants, Inc. Class III archeological survey, MOAC Report No. 11-316 (U-11-MQ-0844i,p,s) dated October 24, 2011.
 - ii. Kleinfelder Biological Report KLF-11-066 dated October 2011.
 - iii. Rana Environmental Consulting, Inc. Special Status Species Report dated October 27, 2011.
- b. All personnel will be prohibited from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all

persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work and notify the surface land management agency.

- c. The surface management agency shall inform the operator as to:

Whether the historic or archaeological materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the surface management agency will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The surface management agency will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the surface management agency that required mitigation has been completed, the operator will then be allowed to resume construction.

13. Operator's Representative

Operations:

Name: Rick L. Parks – Operations Manager
Address: FIML Natural Resources, LLC
410 17th Street, Suite 900, Denver, Colorado 80202
Phone: 303-893-5081
Cellular: 303-229-7689
E-mail: Rick.Parks@FMR.com

Permitting:

Name: Karin Kuhn
Address: FIML Natural Resources, LLC
410 17th Street, Suite 900, Denver, Colorado 80202
Phone: 303-899-5603
E-mail: Karin.Kuhn@FMR.com

Name: Don Hamilton – Permitting Agent
Address: Star Point Enterprises, Inc.
2580 Creekview Road, Moab, Utah 84532
Phone: 435-719-2018
Mobile: 435-650-3866
E-mail: starpoint@etv.net

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

CONFIDENTIAL

OPERATOR CERTIFICATION

Certification:

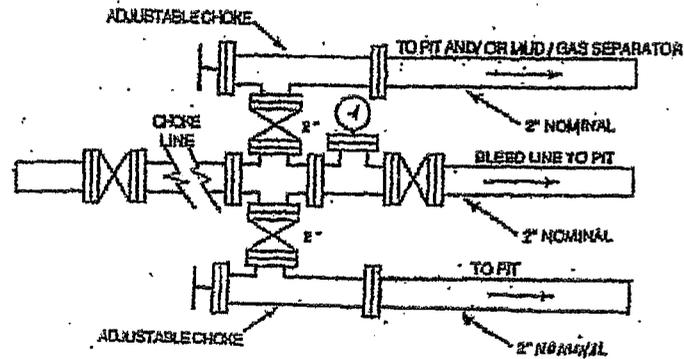
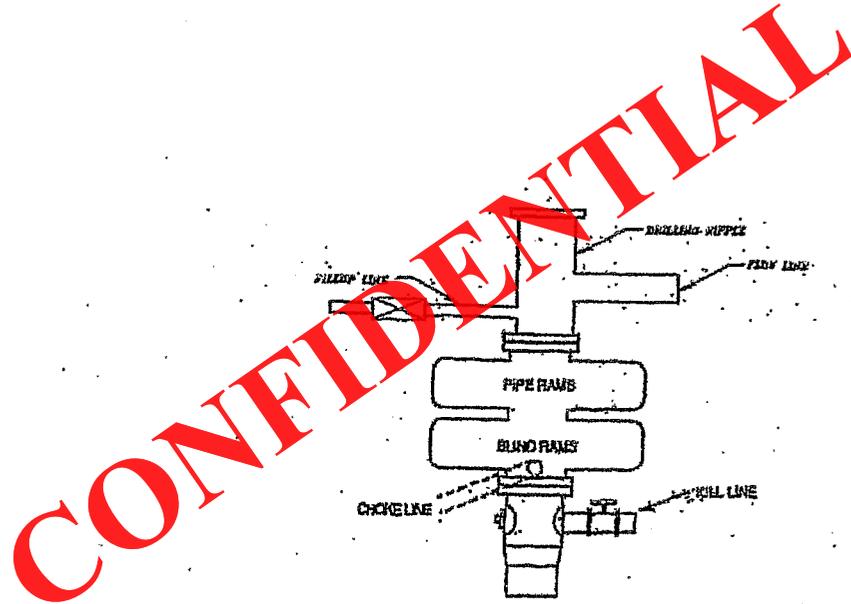
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under FIML Natural Resources, LLC's federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this _____ day of _____, 2012
Name: Rick L. Parks
Position Title: Operations Manager
Address: 410 17th Street, Suite 900, Denver, Colorado 80202
Telephone: 303-893-5081
E-mail: Rick.parks@FMR.com

Rick L. Parks, Operations Manager

CONFIDENTIAL

**3M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
BOP: 11" X 3000 PSI W.P.**



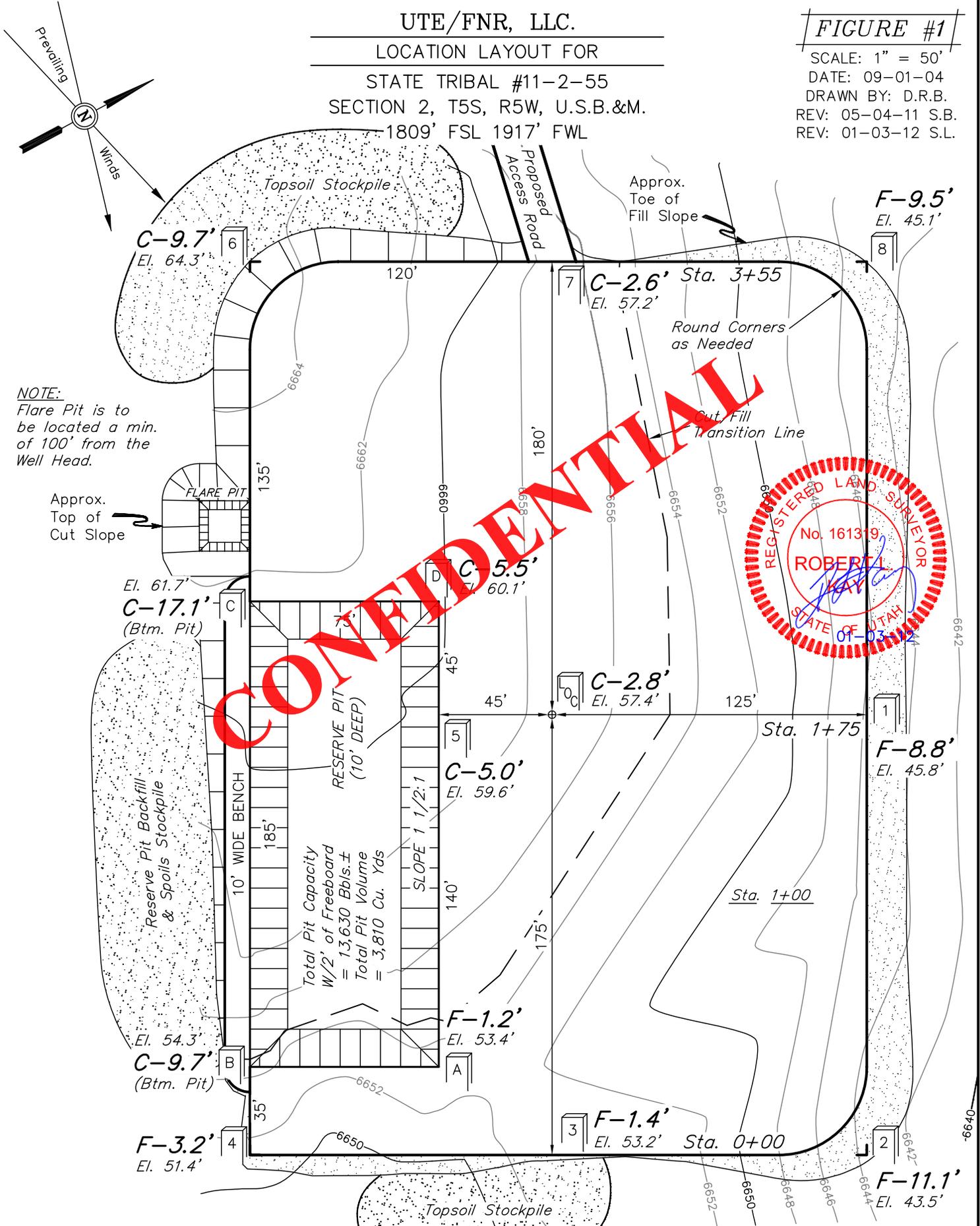
UTE/FNR, LLC.

LOCATION LAYOUT FOR

STATE TRIBAL #11-2-55
SECTION 2, T5S, R5W, U.S.B.&M.
1809' FSL 1917' FWL

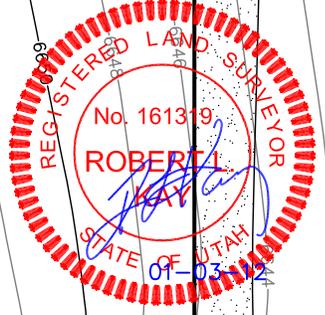
FIGURE #1

SCALE: 1" = 50'
DATE: 09-01-04
DRAWN BY: D.R.B.
REV: 05-04-11 S.B.
REV: 01-03-12 S.L.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CONFIDENTIAL



Elev. Ungraded Ground At Loc. Stake = 6657.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 6654.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: February 15, 2012

UTE/FNR, LLC.

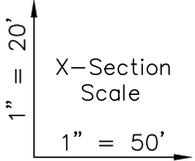
FIGURE #2

TYPICAL CROSS SECTIONS FOR

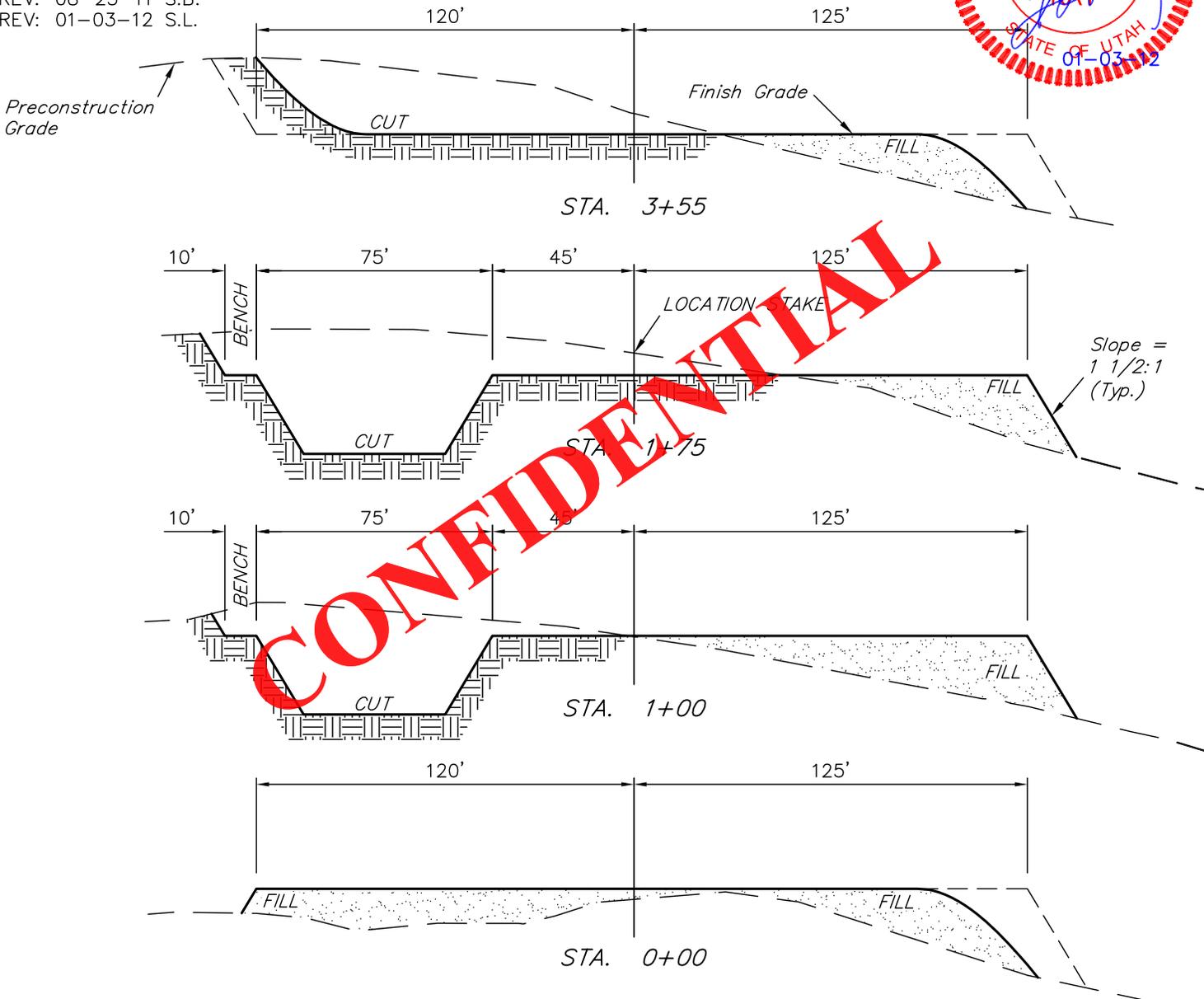
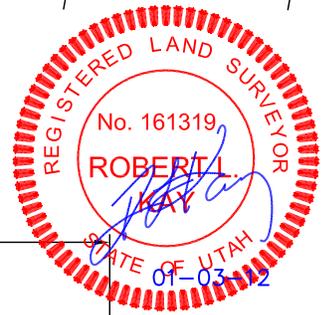
STATE TRIBAL #11-2-55

SECTION 2, T5S, R5W, U.S.B.&M.

1809' FSL 1917' FWL



DATE: 09-01-04
 DRAWN BY: D.R.B.
 REV: 05-04-11 S.B.
 REV: 08-25-11 S.B.
 REV: 01-03-12 S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES	
WELL SITE DISTURBANCE	= ± 2.743 ACRES
ACCESS ROAD DISTURBANCE	= ± 7.125 ACRES
PIPELINE DISTURBANCE	= ± 0.301 ACRES
TOTAL	= ± 10.169 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,940 Cu. Yds.
Remaining Location	= 10,590 Cu. Yds.
TOTAL CUT	= 12,530 CU.YDS.
FILL	= 8,680 CU.YDS.

EXCESS MATERIAL	= 3,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,850 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

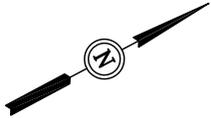
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UTE/FNR, LLC.

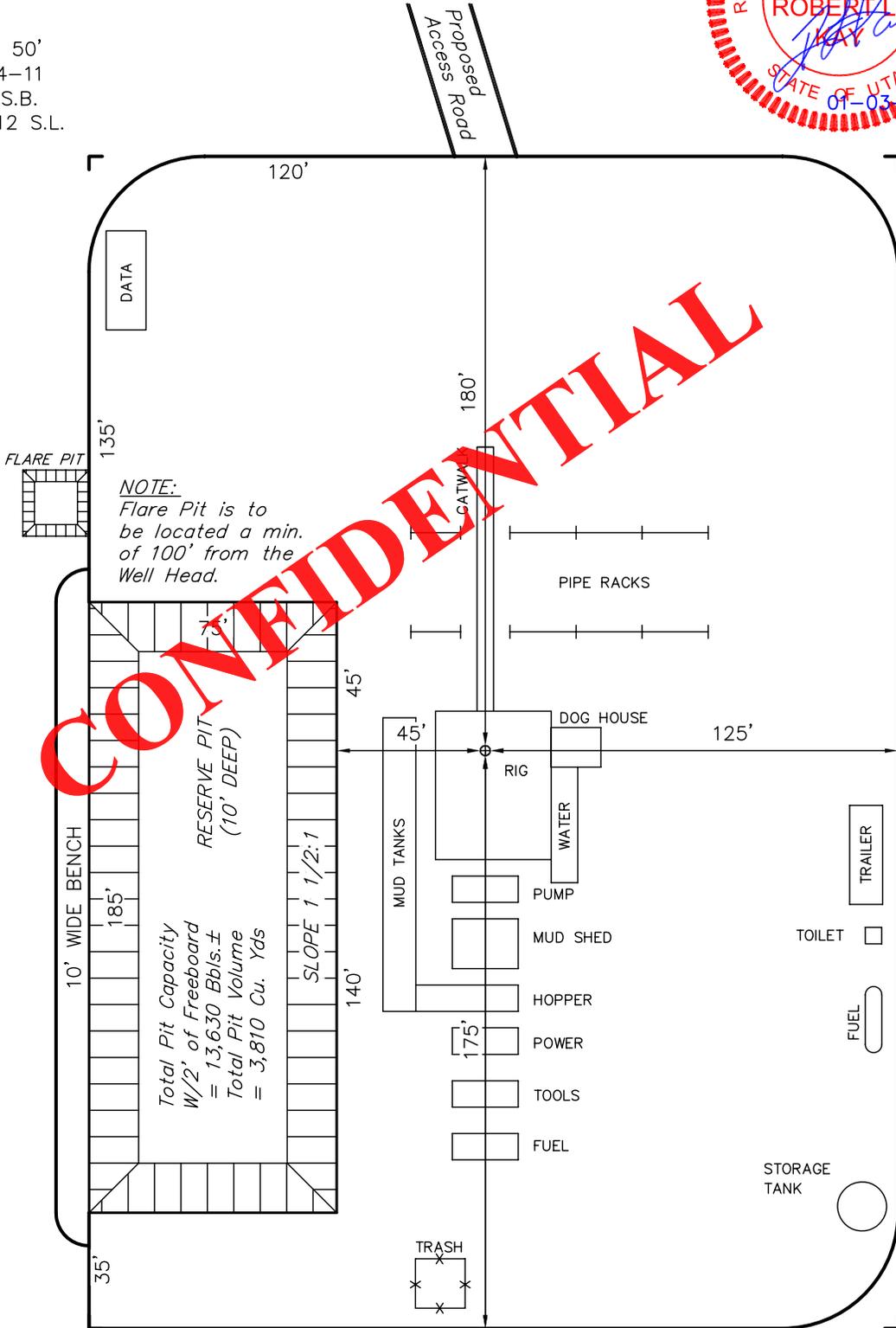
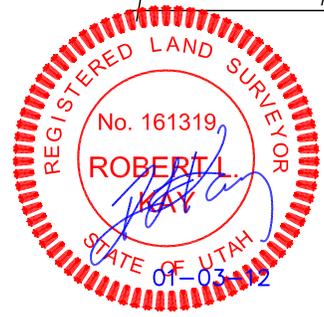
FIGURE #3

TYPICAL RIG LAYOUT FOR

STATE TRIBAL #11-2-55
SECTION 2, T5S, R5W, U.S.B.&M.
1809' FSL 1917' FWL

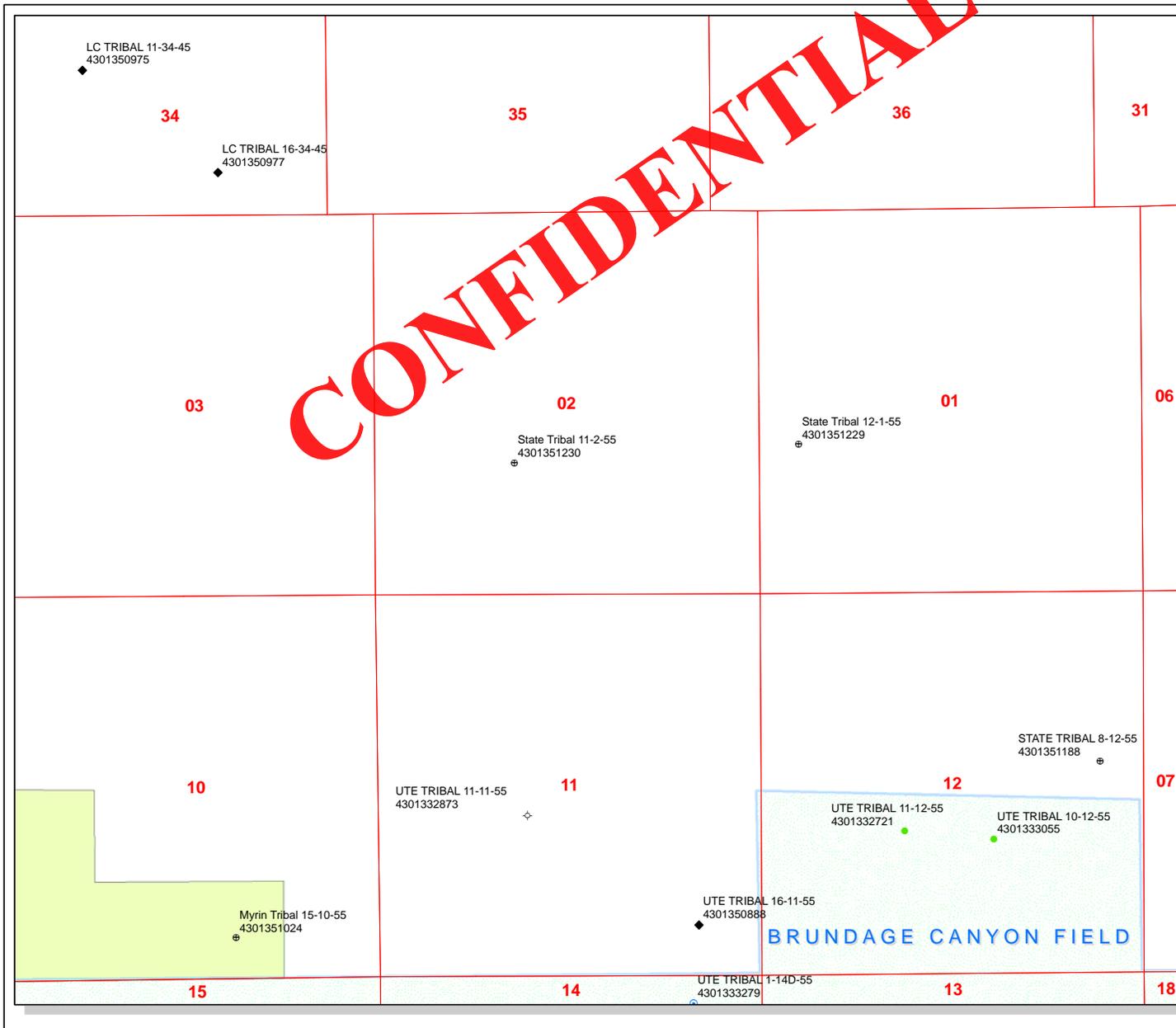


SCALE: 1" = 50'
DATE: 05-04-11
DRAWN BY: S.B.
REV: 01-03-12 S.L.



CONFIDENTIAL

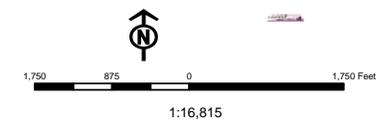
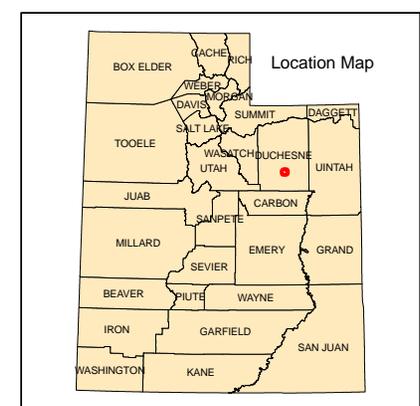
CONFIDENTIAL



API Number: 4301351230
Well Name: State Tribal 11-2-55
Township T0.5 . Range R0.5 . Section 02
Meridian: UBM
 Operator: FIML NATURAL RESOURCES, LLC (FNR)

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well

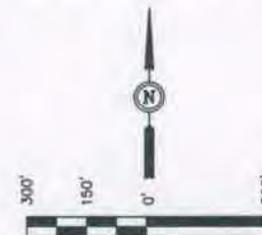


UTE/FNR, LLC.

LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON STATE OF UTAH (DWR) LANDS

(For STATE TRIBAL #15-6-54)

LOCATED IN SECTION 6, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH



SCALE

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
STATE OF UTAH (DWR)	653.42	0.450	39.80

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 86 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 05-20-11
PARTY G.D. C.A. C.C.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 50685

NW 1/4

NE 1/4

Sec. 6

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 6, T5S, R4W, U.S.B.&M. WHICH BEARS N68°42'46"E 1035.35' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 6, THENCE N36°48'26"W 147.97'; THENCE N60°26'23"W 83.40'; THENCE N71°39'56"W 51.34'; THENCE N57°29'00"W 271.93'; THENCE N38°07'14"W 76.51'; THENCE N19°02'47"W 22.27' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 6 WHICH BEARS N31°09'17"E 910.36' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 6. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.450 ACRES MORE OR LESS.

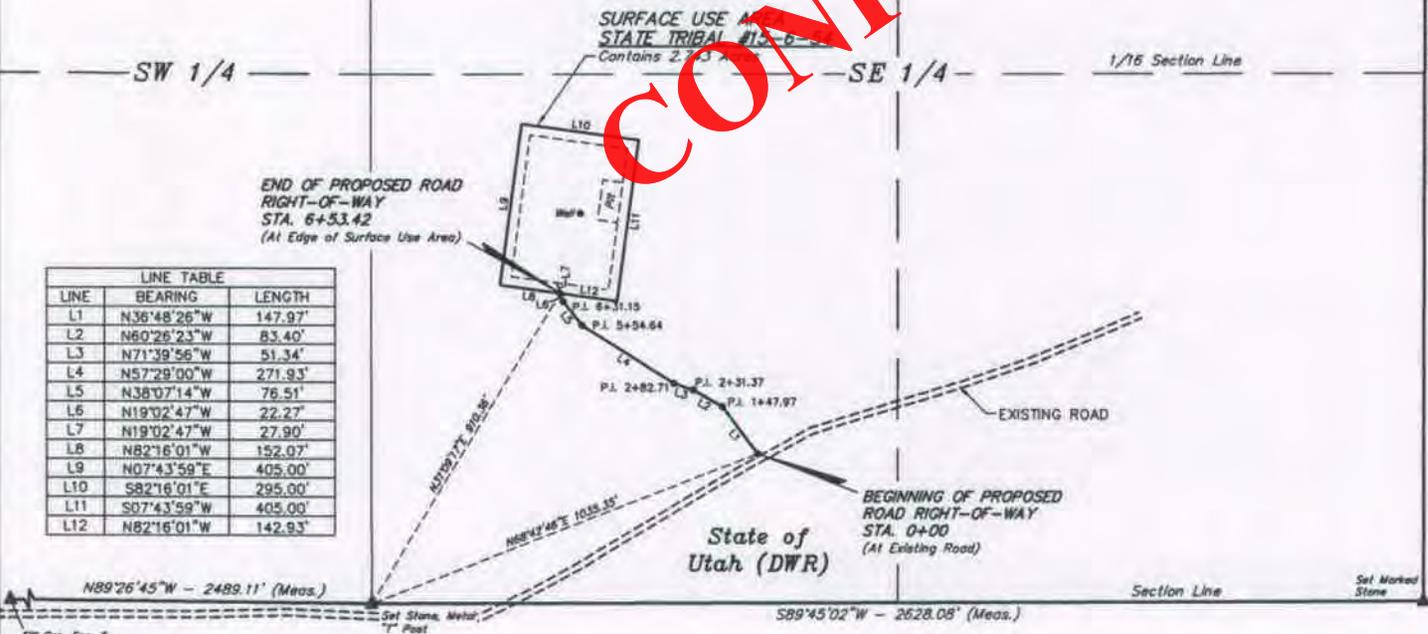
SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 6, T5S, R4W, U.S.B.&M. WHICH BEARS N31°09'17"E 910.36' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 6, THENCE N82°16'01"W 142.93'; THENCE N07°43'59"E 405.00'; THENCE S82°16'01"E 295.00'; THENCE S07°43'59"W 405.00'; THENCE N82°16'01"W 142.93' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.743 ACRES MORE OR LESS.

SURFACE USE AREA STATE TRIBAL #15-6-54
 Contains 2.743 Acres

END OF PROPOSED ROAD RIGHT-OF-WAY
 STA. 6+53.42
 (At Edge of Surface Use Area)

LINE	BEARING	LENGTH
L1	N36°48'26"W	147.97'
L2	N60°26'23"W	83.40'
L3	N71°39'56"W	51.34'
L4	N57°29'00"W	271.93'
L5	N38°07'14"W	76.51'
L6	N19°02'47"W	22.27'
L7	N19°02'47"W	27.90'
L8	N82°16'01"W	152.07'
L9	N07°43'59"E	405.00'
L10	S82°16'01"E	295.00'
L11	S07°43'59"W	405.00'
L12	N82°16'01"W	142.93'



SW Cor. Sec 6
 Set Stone, Rebar

Set Marked Stone

N00°09'12"E - 2634.94' (Meas.)

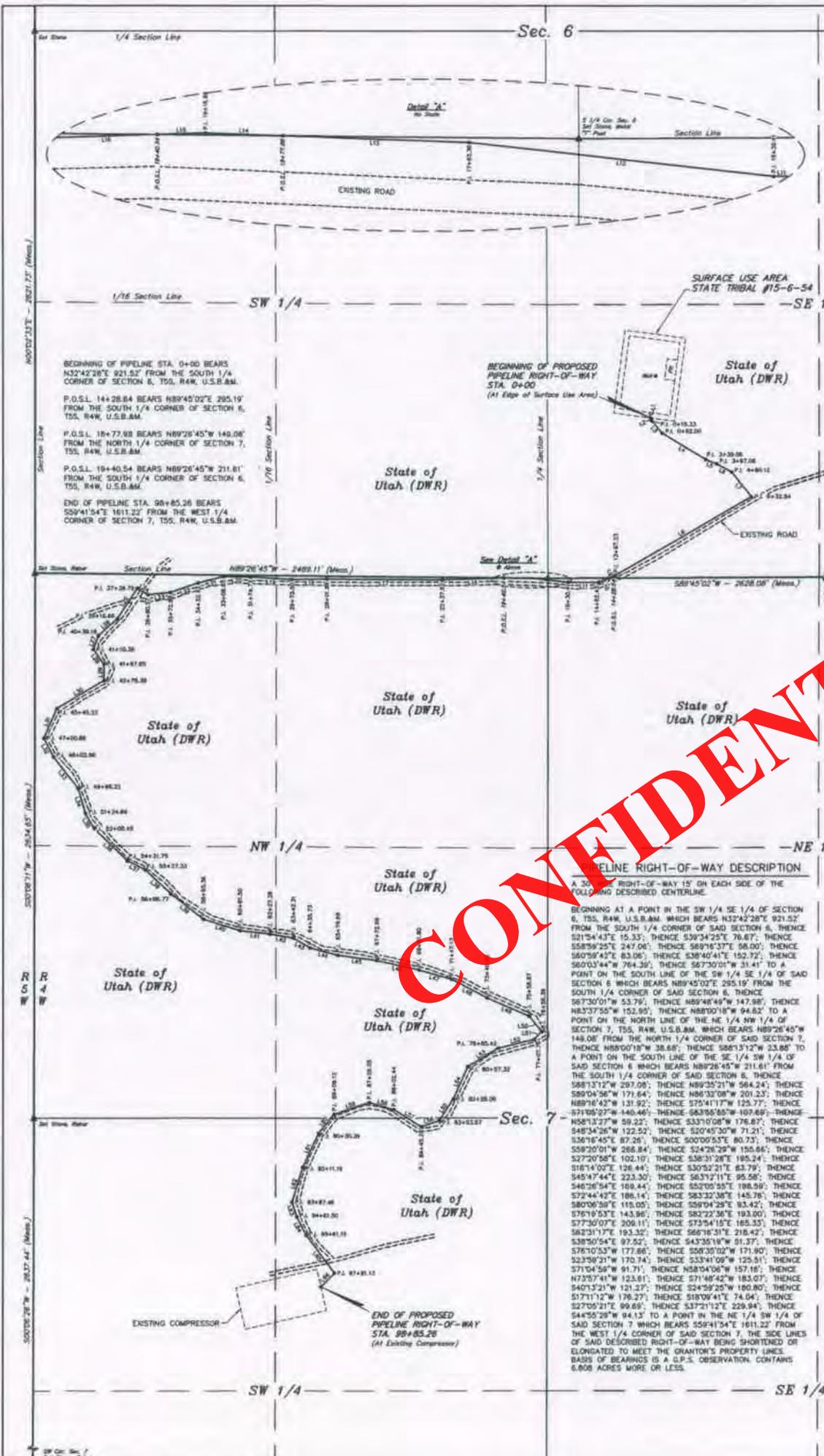
N89°26'45"W - 2489.11' (Meas.)

S89°45'02"W - 2628.08' (Meas.)

State of Utah (DWR)

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY
 STA. 0+00
 (At Existing Road)

EXISTING ROAD



UTE/PNR, LLC.
**PIPELINE RIGHT-OF-WAY
 ON STATE OF UTAH
 (DWR) LANDS**
 (For STATE TRIBAL #15-6-54)

LOCATED IN
 SECTION 6 & 7, T5S, R4W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH



SCALE
 ▲ = SECTION CORNERS LOCATED
 BASIS OF BEARINGS

BASIS OF BEARINGS IS A C.P.S. OBSERVATION

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
STATE OF UTAH (DWR)	9885.28	6.808	509.11

LINE TABLE		
LINE	BEARING	LENGTH
L1	S21°24'43"E	28.67'
L2	S21°24'43"E	15.33'
L3	S22°24'21"E	78.67'
L4	S58°24'25"E	247.00'
L5	S82°18'37"E	58.00'
L6	S60°28'42"E	63.00'
L7	S38°40'41"E	152.72'
L8	S60°28'44"W	784.20'
L9	S82°30'01"W	31.41'
L10	S67°20'01"W	53.20'
L11	N89°48'42"W	147.88'
L12	N83°12'12"W	152.92'
L13	N88°00'18"W	94.82'
L14	N88°00'18"W	30'
L15	S88°12'12"E	2.00'
L16	S82°31'2"E	277.08'
L17	S82°31'2"E	53.20'
L18	S82°31'2"E	171.64'
L19	S82°31'2"E	201.53'
L20	N89°25'45"W	131.82'
L21	S75°21'17"W	125.77'
L22	S71°05'27"W	140.46'
L23	S88°25'25"W	107.89'
L24	N82°28'28"W	58.20'
L25	S31°02'08"W	176.87'
L26	S48°24'26"W	122.52'
L27	S20°45'30"W	71.21'
L28	S36°18'45"E	87.26'
L29	S60°00'53"E	80.73'
L30	S88°20'01"W	288.84'
L31	S42°28'28"W	125.86'
L32	S77°20'58"E	102.10'
L33	S38°31'28"E	195.24'
L34	S18°14'02"E	128.44'
L35	S30°24'21"E	84.79'
L36	S40°47'44"E	223.20'
L37	S83°21'12"E	95.98'
L38	S48°26'54"E	188.54'
L39	S57°05'52"E	198.59'
L40	S72°44'42"E	188.14'
L41	S83°32'36"E	145.78'
L42	S80°05'58"E	115.05'
L43	S89°24'39"E	93.42'
L44	S78°24'37"E	143.96'
L45	S88°22'36"E	193.00'
L46	S77°20'58"E	209.11'
L47	S73°24'15"E	165.31'
L48	S82°31'12"E	193.32'
L49	S88°16'31"E	218.42'
L50	S38°20'54"E	97.52'
L51	S43°21'47"E	91.37'
L52	S78°25'45"W	172.66'
L53	S58°30'02"W	171.90'
L54	S23°28'21"W	170.24'
L55	S33°41'09"W	125.91'
L56	S71°04'59"W	91.71'
L57	N88°24'06"W	187.18'
L58	S73°24'12"E	123.81'
L59	S71°48'42"E	183.07'
L60	S40°15'21"W	121.27'
L61	S24°28'28"W	158.60'
L62	S17°11'4"E	178.27'
L63	S18°08'41"E	74.04'
L64	S27°05'21"E	99.89'
L65	S37°11'12"E	229.94'
L66	S44°25'29"W	94.13'

PIPELINE RIGHT-OF-WAY DESCRIPTION

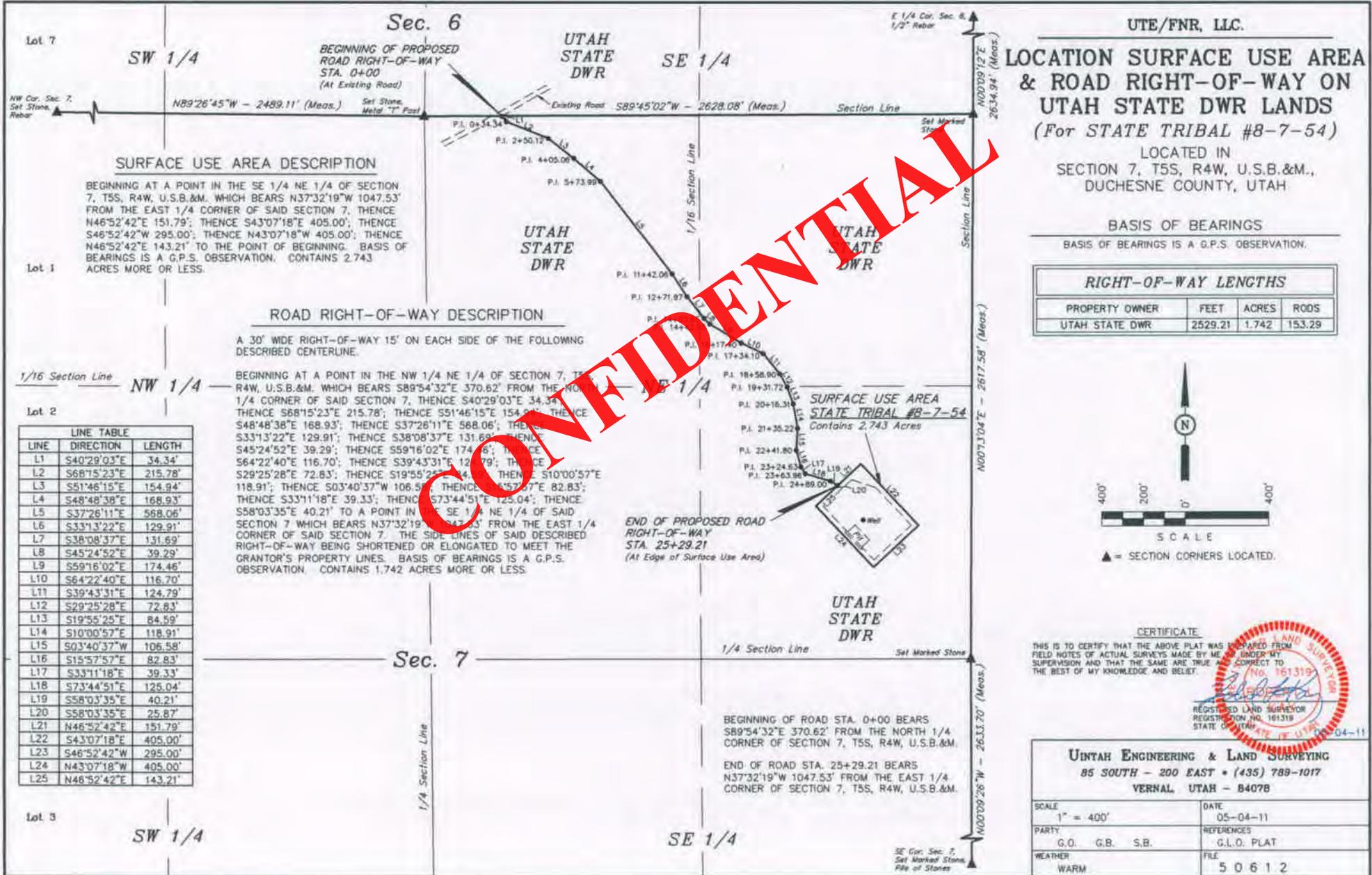
A 30' RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 6, T5S, R4W, U.S.B.&M. WHICH BEARS N32°42'28"E 921.52' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 5, THENCE S21°24'43"E 15.33'; THENCE S39°24'25"E 76.67'; THENCE S58°28'25"E 247.00'; THENCE S82°18'37"E 58.00'; THENCE S60°28'42"E 63.00'; THENCE S38°40'41"E 152.72'; THENCE S60°28'44"W 784.20'; THENCE S82°30'01"W 31.41'; THENCE S67°20'01"W 53.20'; THENCE S60°03'44"W 764.35'; THENCE S67°30'01"W 31.41' TO A POINT ON THE SOUTH LINE OF THE SW 1/4 SE 1/4 OF SAID SECTION 6 WHICH BEARS N89°45'02"E 295.19' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 6, THENCE N89°25'45"W 147.88'; THENCE N83°37'55"W 125.95'; THENCE N88°00'18"W 94.82' TO A POINT ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SECTION 7, T5S, R4W, U.S.B.&M. WHICH BEARS N89°28'45"W 148.00' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7, THENCE N88°00'18"W 38.88'; THENCE S88°12'12"E 152.92'; THENCE S82°31'2"E 53.20'; THENCE S82°31'2"E 171.64'; THENCE S82°31'2"E 201.53'; THENCE N89°25'45"W 131.82'; THENCE S75°21'17"W 125.77'; THENCE S71°05'27"W 140.46'; THENCE S88°25'25"W 107.89'; THENCE N82°28'28"W 58.20'; THENCE S31°02'08"W 176.87'; THENCE S48°24'26"W 122.52'; THENCE S20°45'30"W 71.21'; THENCE S36°18'45"E 87.26'; THENCE S60°00'53"E 80.73'; THENCE S88°20'01"W 288.84'; THENCE S42°28'28"W 125.86'; THENCE S77°20'58"E 102.10'; THENCE S38°31'28"E 195.24'; THENCE S18°14'02"E 128.44'; THENCE S30°24'21"E 84.79'; THENCE S40°47'44"E 223.20'; THENCE S83°21'12"E 95.98'; THENCE S48°26'54"E 188.54'; THENCE S57°05'52"E 198.59'; THENCE S72°44'42"E 188.14'; THENCE S83°32'36"E 145.78'; THENCE S80°05'58"E 115.05'; THENCE S89°24'39"E 93.42'; THENCE S78°24'37"E 143.96'; THENCE S88°22'36"E 193.00'; THENCE S77°20'58"E 209.11'; THENCE S73°24'15"E 165.31'; THENCE S82°31'12"E 193.32'; THENCE S88°16'31"E 218.42'; THENCE S38°20'54"E 97.52'; THENCE S43°21'47"E 91.37'; THENCE S78°25'45"W 172.66'; THENCE S58°30'02"W 171.90'; THENCE S23°28'21"W 170.24'; THENCE S33°41'09"W 125.91'; THENCE S71°04'59"W 91.71'; THENCE N88°24'06"W 187.18'; THENCE S73°24'12"E 123.81'; THENCE S71°48'42"E 183.07'; THENCE S40°15'21"W 121.27'; THENCE S24°28'28"W 158.60'; THENCE S17°11'4"E 178.27'; THENCE S18°08'41"E 74.04'; THENCE S27°05'21"E 99.89'; THENCE S37°11'12"E 229.94'; THENCE S44°25'29"W 94.13' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 7 WHICH BEARS S58°41'54"E 1611.22' FROM THE WEST 1/4 CORNER OF SAID SECTION 7, THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE ADJACENT'S PROPERTY LINES. BASIS OF BEARINGS IS A C.P.S. OBSERVATION CONTAINS 6.808 ACRES MORE OR LESS.



UTAH ENGINEERING & LAND SURVEYING
 86 SOUTH - 200 EAST - (435) 789-1017
 VERMIL, UTAH - 84078

SCALE: 1" = 300'
 DATE: 05-20-11
 DRAWN BY: BAWM
 CHECKED BY: G.L.O. PLAT
 FILE: 32606



UTE/FNR, LLC.

LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON UTAH STATE DWR LANDS
(For STATE TRIBAL #8-7-54)

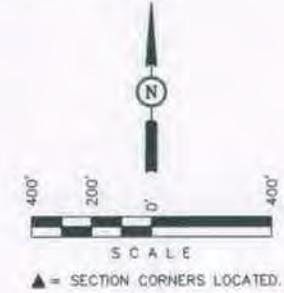
LOCATED IN SECTION 7, T5S, R4W, U.S.B.&M., DUCHESNE COUNTY, UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
UTAH STATE DWR	2529.21	1.742	153.29



CERTIFICATE

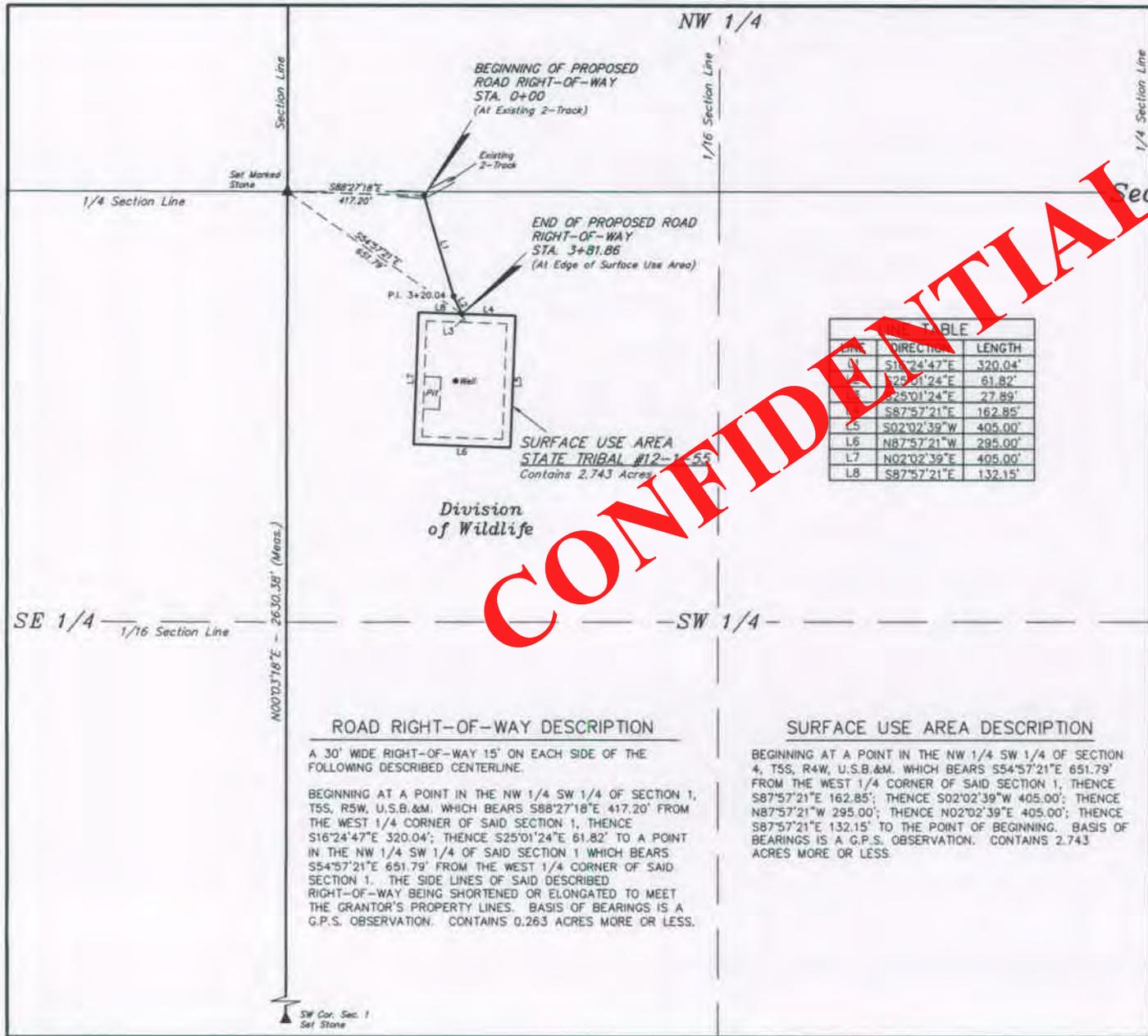
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 No. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 788-1017
 VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 05-04-11
PARTY G.O. G.B. S.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 5 0 6 1 2

CONFIDENTIAL

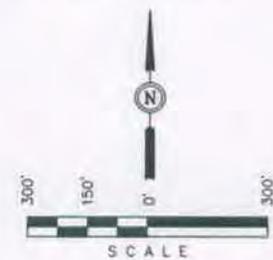


CONFIDENTIAL

UTE/FNR, LLC.
**LOCATION SURFACE USE AREA
 & ROAD RIGHT-OF-WAY ON
 DIVISION OF WILDLIFE LANDS**

(For STATE TRIBAL #12-1-55)

LOCATED IN
 SECTION 1, T5S, R5W, U.S.B.&M.,
 DUCHESNE COUNTY, UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
DIVISION OF WILDLIFE	381.86	0.263	23.14

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE ORIGINAL FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 05-18-11
PARTY G.O. C.I. S.L.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 5 0 7 1 0

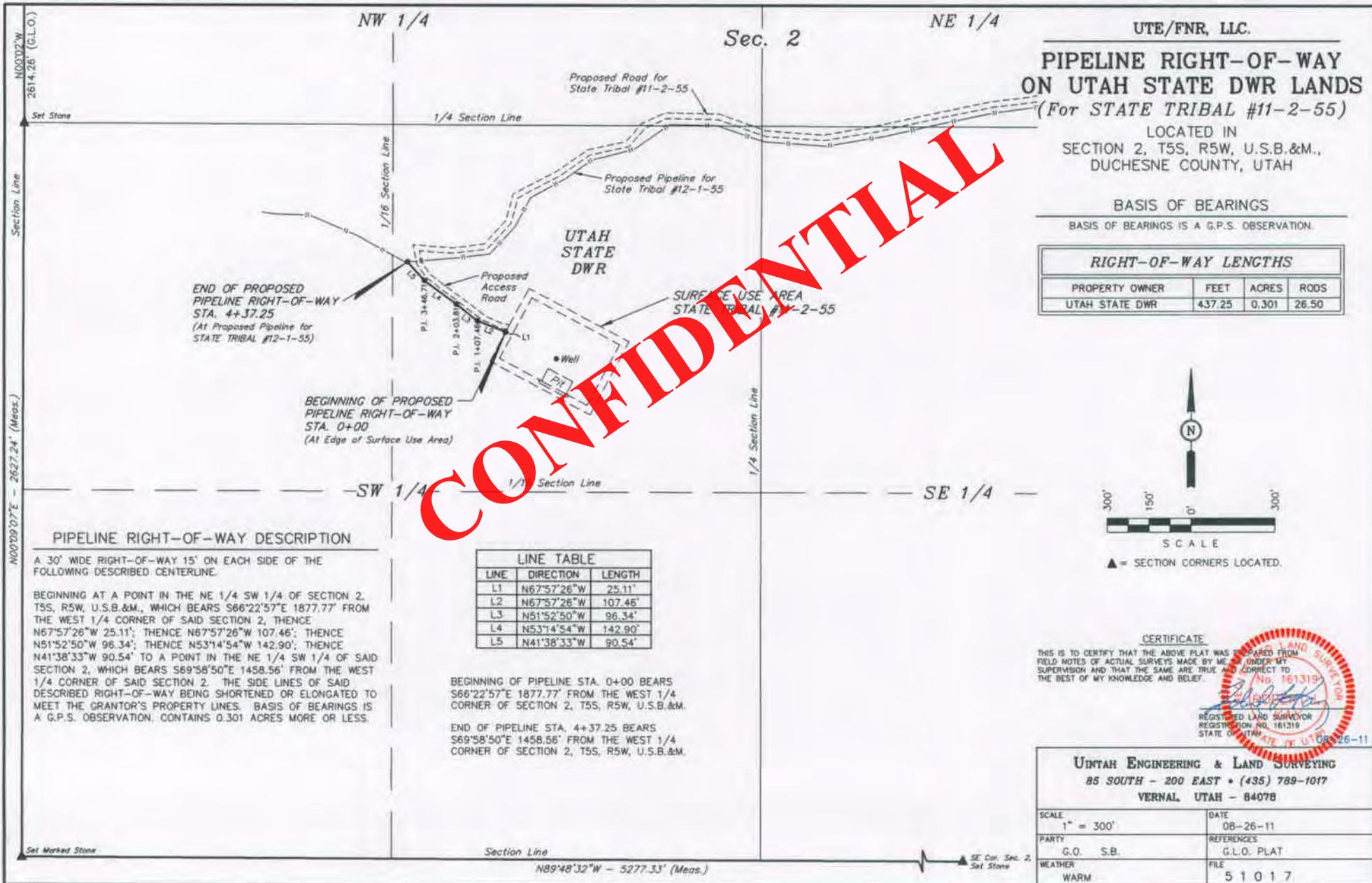
ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 1, T5S, R5W, U.S.B.&M. WHICH BEARS S88°27'18"E 417.20' FROM THE WEST 1/4 CORNER OF SAID SECTION 1, THENCE S16°24'47"E 320.04'; THENCE S25°01'24"E 61.82' TO A POINT IN THE NW 1/4 SW 1/4 OF SAID SECTION 1 WHICH BEARS S54°57'21"E 651.79' FROM THE WEST 1/4 CORNER OF SAID SECTION 1. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.263 ACRES MORE OR LESS.

SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 4, T5S, R4W, U.S.B.&M. WHICH BEARS S54°57'21"E 651.79' FROM THE WEST 1/4 CORNER OF SAID SECTION 1, THENCE S87°57'21"E 162.85'; THENCE S02°02'39"W 405.00'; THENCE N87°57'21"W 295.00'; THENCE N02°02'39"E 405.00'; THENCE S87°57'21"E 132.15' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.743 ACRES MORE OR LESS.

LINE	DIRECTION	LENGTH
L1	S16°24'47"E	320.04'
L2	S25°01'24"E	61.82'
L3	S25°01'24"E	27.89'
L4	S87°57'21"E	162.85'
L5	S02°02'39"W	405.00'
L6	N87°57'21"W	295.00'
L7	N02°02'39"E	405.00'
L8	S87°57'21"E	132.15'



UTE/FNR, LLC.

PIPELINE RIGHT-OF-WAY ON UTAH STATE DWR LANDS

(For STATE TRIBAL #11-2-55)

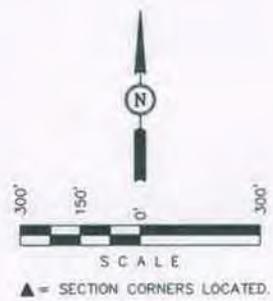
LOCATED IN SECTION 2, T5S, R5W, U.S.B.&M., DUCHESNE COUNTY, UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
UTAH STATE DWR	437.25	0.301	26.50



PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 2, T5S, R5W, U.S.B.&M., WHICH BEARS S66°22'57"E 1877.77' FROM THE WEST 1/4 CORNER OF SAID SECTION 2, THENCE N67°57'26"W 25.11'; THENCE N67°57'26"W 107.46'; THENCE N51°52'50"W 96.34'; THENCE N53°14'54"W 142.90'; THENCE N41°38'33"W 90.54' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 2, WHICH BEARS S69°58'50"E 1458.56' FROM THE WEST 1/4 CORNER OF SAID SECTION 2. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION, CONTAINS 0.301 ACRES MORE OR LESS.

LINE	DIRECTION	LENGTH
L1	N67°57'26"W	25.11'
L2	N67°57'26"W	107.46'
L3	N51°52'50"W	96.34'
L4	N53°14'54"W	142.90'
L5	N41°38'33"W	90.54'

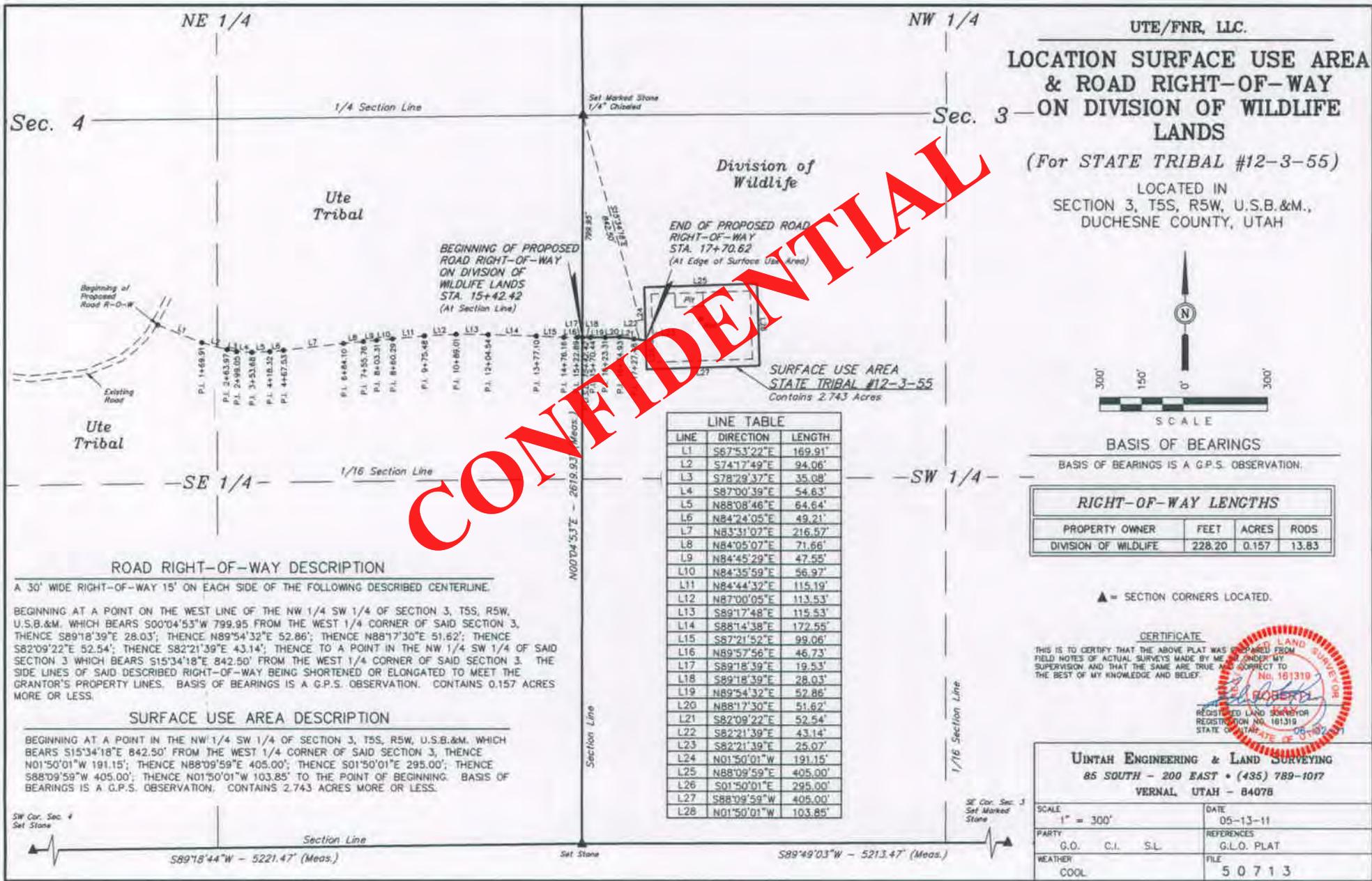
BEGINNING OF PIPELINE STA. 0+00 BEARS S66°22'57"E 1877.77' FROM THE WEST 1/4 CORNER OF SECTION 2, T5S, R5W, U.S.B.&M.
 END OF PIPELINE STA. 4+37.25 BEARS S69°58'50"E 1458.56' FROM THE WEST 1/4 CORNER OF SECTION 2, T5S, R5W, U.S.B.&M.

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 788-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 08-26-11
PARTY G.O. S.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 51017

CONFIDENTIAL

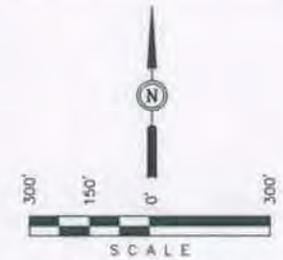


UTE/FNR, LLC.

**LOCATION SURFACE USE AREA
& ROAD RIGHT-OF-WAY
ON DIVISION OF WILDLIFE
LANDS**

(For STATE TRIBAL #12-3-55)

LOCATED IN
SECTION 3, T5S, R5W, U.S.B.&M.,
DUCHESE COUNTY, UTAH



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
DIVISION OF WILDLIFE	228.20	0.157	13.83

LINE	DIRECTION	LENGTH
L1	S67°53'22"E	169.91'
L2	S74°17'49"E	94.06'
L3	S78°29'37"E	35.08'
L4	S87°00'39"E	54.63'
L5	N88°08'46"E	64.64'
L6	N84°24'05"E	49.21'
L7	N83°31'07"E	216.57'
L8	N84°05'07"E	71.66'
L9	N84°45'29"E	47.55'
L10	N84°35'59"E	56.97'
L11	N84°44'32"E	115.19'
L12	N87°00'05"E	113.53'
L13	S89°17'48"E	115.53'
L14	S88°14'38"E	172.55'
L15	S87°21'52"E	99.06'
L16	N89°57'56"E	46.73'
L17	S89°18'39"E	19.53'
L18	S89°18'39"E	28.03'
L19	N89°54'32"E	52.86'
L20	N88°17'30"E	51.62'
L21	S82°09'22"E	52.54'
L22	S82°21'39"E	43.14'
L23	S82°21'39"E	25.07'
L24	N01°50'01"W	191.15'
L25	N88°09'59"E	405.00'
L26	S01°50'01"E	295.00'
L27	S88°09'59"W	405.00'
L28	N01°50'01"W	103.85'

ROAD RIGHT-OF-WAY DESCRIPTION
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

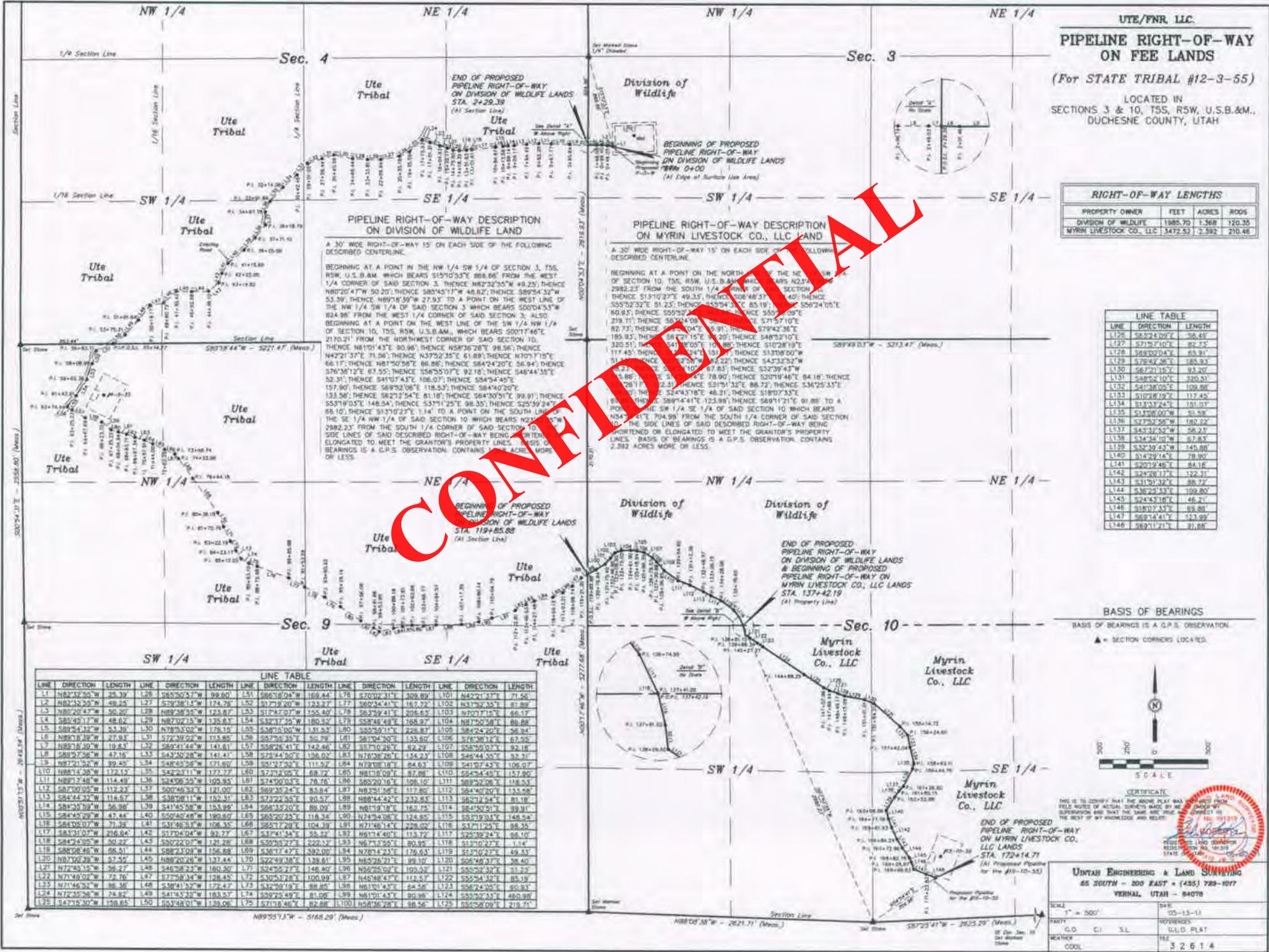
BEGINNING AT A POINT ON THE WEST LINE OF THE NW 1/4 SW 1/4 OF SECTION 3, T5S, R5W, U.S.B.&M. WHICH BEARS S00°04'53"W 799.95 FROM THE WEST 1/4 CORNER OF SAID SECTION 3, THENCE S89°18'39"E 28.03'; THENCE N89°54'32"E 52.86'; THENCE N88°17'30"E 51.62'; THENCE S82°09'22"E 52.54'; THENCE S82°21'39"E 43.14'; THENCE TO A POINT IN THE NW 1/4 SW 1/4 OF SAID SECTION 3 WHICH BEARS S15°34'18"E 842.50' FROM THE WEST 1/4 CORNER OF SAID SECTION 3. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.157 ACRES MORE OR LESS.

SURFACE USE AREA DESCRIPTION
BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 3, T5S, R5W, U.S.B.&M. WHICH BEARS S15°34'18"E 842.50' FROM THE WEST 1/4 CORNER OF SAID SECTION 3, THENCE N01°50'01"W 191.15'; THENCE N88°09'59"E 405.00'; THENCE S01°50'01"E 295.00'; THENCE S88°09'59"W 405.00'; THENCE N01°50'01"W 103.85' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.743 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE ORIGINAL FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND CORRECTED BY MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UINTAH ENGINEERING & LAND SURVEYING	
85 SOUTH - 200 EAST • (435) 789-1017	
VERNAL, UTAH - 84078	
SCALE 1" = 300'	DATE 05-13-11
PARTY G.O. C.I. S.L.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 50713



UTE/FNR, LLC.
PIPELINE RIGHT-OF-WAY ON FEE LANDS
 (For STATE TRIBAL #12-3-55)
 LOCATED IN SECTIONS 3 & 10, T5S, R5W, U.S.B.&M., DUCHESNE COUNTY, UTAH

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
DIVISION OF WILDLIFE	1985.70	1.368	120.30
MYRIN LIVESTOCK CO., LLC	3472.52	2.392	210.48

PIPELINE RIGHT-OF-WAY DESCRIPTION ON DIVISION OF WILDLIFE LAND

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 3, T5S, R5W, U.S.B.&M. WHICH BEARS S15°10'33"E 88.66' FROM THE WEST 1/4 CORNER OF SAID SECTION 3, THENCE N82°32'30"W 49.25'; THENCE N20°24'7"W 50.20'; THENCE S87°45'17"W 48.62'; THENCE S89°54'32"W 53.59'; THENCE N89°16'59"W 27.93' TO A POINT ON THE WEST LINE OF THE NW 1/4 SW 1/4 OF SAID SECTION 3 WHICH BEARS S20°04'33"W 64.94' FROM THE WEST 1/4 CORNER OF SAID SECTION 3; ALSO BEGINNING AT A POINT ON THE WEST LINE OF THE SW 1/4 NW 1/4 OF SECTION 10, T5S, R5W, U.S.B.&M. WHICH BEARS S00°17'46"E 210.21' FROM THE NORTHWEST CORNER OF SAID SECTION 10, THENCE N61°01'43"E 90.96'; THENCE N69°28'27"E 98.56'; THENCE N42°21'37"E 71.56'; THENCE N37°24'35"E 61.89'; THENCE N70°17'19"E 66.17'; THENCE N87°50'58"E 66.86'; THENCE S84°24'07"E 36.94'; THENCE S70°58'12"E 67.55'; THENCE S58°55'07"E 92.18'; THENCE S48°44'35"E 52.31'; THENCE S41°17'43"E 106.07'; THENCE S54°54'47"E 137.90'; THENCE S69°32'06"E 118.53'; THENCE S64°40'20"E 133.36'; THENCE S62°12'54"E 81.10'; THENCE S64°30'51"E 99.91'; THENCE S53°19'03"E 148.24'; THENCE S37°11'25"E 98.35'; THENCE S25°59'24"E 86.10'; THENCE S13°10'22"E 118.14' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SECTION 10 WHICH BEARS S20°28'22"E 298.22' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10; THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING EITHER SHORTENED OR ELONGATED TO MEET THE GRANTEE'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.392 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION ON MYRIN LIVESTOCK CO., LLC LAND

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 SW 1/4 OF SECTION 10, T5S, R5W, U.S.B.&M. WHICH BEARS N25°14'00"E 298.22' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10, THENCE S13°10'22"E 49.83'; THENCE N40°14'57"E 53°52'32"E 51.25'; THENCE N43°54'47"E 85.19'; THENCE S56°24'06"E 80.93'; THENCE S55°52'09"E 55.59'; THENCE S13°10'22"E 219.71'; THENCE S64°40'20"E 137.90'; THENCE S70°58'12"E 185.93'; THENCE S64°24'07"E 207.20'; THENCE S48°44'35"E 330.51'; THENCE S41°17'43"E 106.07'; THENCE S10°28'19"E 117.45'; THENCE S24°11'51"E 151.10'; THENCE S13°08'00"W 51.25'; THENCE S24°11'51"E 151.10'; THENCE S32°04'47"W 85.89'; THENCE S28°11'25"E 78.90'; THENCE S20°18'46"E 84.16'; THENCE S28°11'25"E 122.31'; THENCE S31°01'32"E 88.72'; THENCE S34°25'33"E 117.45'; THENCE S24°43'18"E 48.21'; THENCE S18°07'33"E 86.10'; THENCE S89°44'16"E 123.98'; THENCE S68°11'21"E 91.88' TO A POINT ON THE SE 1/4 SW 1/4 OF SAID SECTION 10 WHICH BEARS N34°14'11"E 704.98' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10; THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING EITHER SHORTENED OR ELONGATED TO MEET THE GRANTEE'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.392 ACRES MORE OR LESS.

LINE TABLE

LINE	DIRECTION	LENGTH
L128	S82°24'00"E	56.45'
L127	S71°17'10"E	87.53'
L126	S69°30'04"W	65.91'
L125	S72°41'26"E	185.93'
L124	S62°21'16"E	92.90'
L123	S48°44'35"E	290.50'
L122	S41°17'00"E	106.08'
L121	S10°18'19"E	117.45'
L120	S13°10'24"E	101.07'
L119	S13°10'00"W	51.58'
L118	S72°50'56"W	182.72'
L117	S43°19'32"E	58.23'
L116	S24°24'47"E	109.80'
L115	S32°10'43"W	143.80'
L114	S14°29'14"E	78.90'
L113	S20°18'46"E	84.16'
L112	S24°28'17"E	122.31'
L111	S11°10'32"E	88.72'
L110	S24°43'18"E	48.21'
L109	S18°07'33"E	86.10'
L108	S13°10'22"E	118.14'
L107	S64°30'51"E	99.91'
L106	S64°24'07"E	36.94'
L105	N70°17'19"E	66.17'
L104	N37°24'35"E	61.89'
L103	N42°21'37"E	71.56'
L102	N69°28'27"E	98.56'
L101	N61°01'43"E	90.96'
L100	S13°10'22"E	49.83'
L99	N40°14'57"E	85.19'
L98	S56°24'06"E	80.93'
L97	S55°52'09"E	55.59'
L96	S13°10'22"E	219.71'
L95	S64°40'20"E	137.90'
L94	S70°58'12"E	185.93'
L93	S64°24'07"E	207.20'
L92	S48°44'35"E	330.51'
L91	S41°17'43"E	106.07'
L90	S10°28'19"E	117.45'
L89	S24°11'51"E	151.10'
L88	S13°08'00"W	51.25'
L87	S24°11'51"E	151.10'
L86	S32°04'47"W	85.89'
L85	S28°11'25"E	78.90'
L84	S20°18'46"E	84.16'
L83	S28°11'25"E	122.31'
L82	S31°01'32"E	88.72'
L81	S34°25'33"E	117.45'
L80	S24°43'18"E	48.21'
L79	S18°07'33"E	86.10'
L78	S13°10'22"E	118.14'
L77	S64°30'51"E	99.91'
L76	S64°24'07"E	36.94'
L75	N70°17'19"E	66.17'
L74	N37°24'35"E	61.89'
L73	N42°21'37"E	71.56'
L72	N69°28'27"E	98.56'
L71	N61°01'43"E	90.96'
L70	S13°10'22"E	49.83'
L69	N40°14'57"E	85.19'
L68	S56°24'06"E	80.93'
L67	S55°52'09"E	55.59'
L66	S13°10'22"E	219.71'
L65	S64°40'20"E	137.90'
L64	S70°58'12"E	185.93'
L63	S64°24'07"E	207.20'
L62	S48°44'35"E	330.51'
L61	S41°17'43"E	106.07'
L60	S10°28'19"E	117.45'
L59	S24°11'51"E	151.10'
L58	S13°08'00"W	51.25'
L57	S24°11'51"E	151.10'
L56	S32°04'47"W	85.89'
L55	S28°11'25"E	78.90'
L54	S20°18'46"E	84.16'
L53	S28°11'25"E	122.31'
L52	S31°01'32"E	88.72'
L51	S34°25'33"E	117.45'
L50	S24°43'18"E	48.21'
L49	S18°07'33"E	86.10'
L48	S13°10'22"E	118.14'
L47	S64°30'51"E	99.91'
L46	S64°24'07"E	36.94'
L45	N70°17'19"E	66.17'
L44	N37°24'35"E	61.89'
L43	N42°21'37"E	71.56'
L42	N69°28'27"E	98.56'
L41	N61°01'43"E	90.96'
L40	S13°10'22"E	49.83'
L39	N40°14'57"E	85.19'
L38	S56°24'06"E	80.93'
L37	S55°52'09"E	55.59'
L36	S13°10'22"E	219.71'
L35	S64°40'20"E	137.90'
L34	S70°58'12"E	185.93'
L33	S64°24'07"E	207.20'
L32	S48°44'35"E	330.51'
L31	S41°17'43"E	106.07'
L30	S10°28'19"E	117.45'
L29	S24°11'51"E	151.10'
L28	S13°08'00"W	51.25'
L27	S24°11'51"E	151.10'
L26	S32°04'47"W	85.89'
L25	S28°11'25"E	78.90'
L24	S20°18'46"E	84.16'
L23	S28°11'25"E	122.31'
L22	S31°01'32"E	88.72'
L21	S34°25'33"E	117.45'
L20	S24°43'18"E	48.21'
L19	S18°07'33"E	86.10'
L18	S13°10'22"E	118.14'
L17	S64°30'51"E	99.91'
L16	S64°24'07"E	36.94'
L15	N70°17'19"E	66.17'
L14	N37°24'35"E	61.89'
L13	N42°21'37"E	71.56'
L12	N69°28'27"E	98.56'
L11	N61°01'43"E	90.96'
L10	S13°10'22"E	49.83'
L9	N40°14'57"E	85.19'
L8	S56°24'06"E	80.93'
L7	S55°52'09"E	55.59'
L6	S13°10'22"E	219.71'
L5	S64°40'20"E	137.90'
L4	S70°58'12"E	185.93'
L3	S64°24'07"E	207.20'
L2	S48°44'35"E	330.51'
L1	S41°17'43"E	106.07'

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 ▲ = SECTION CORNERS LOCATED.

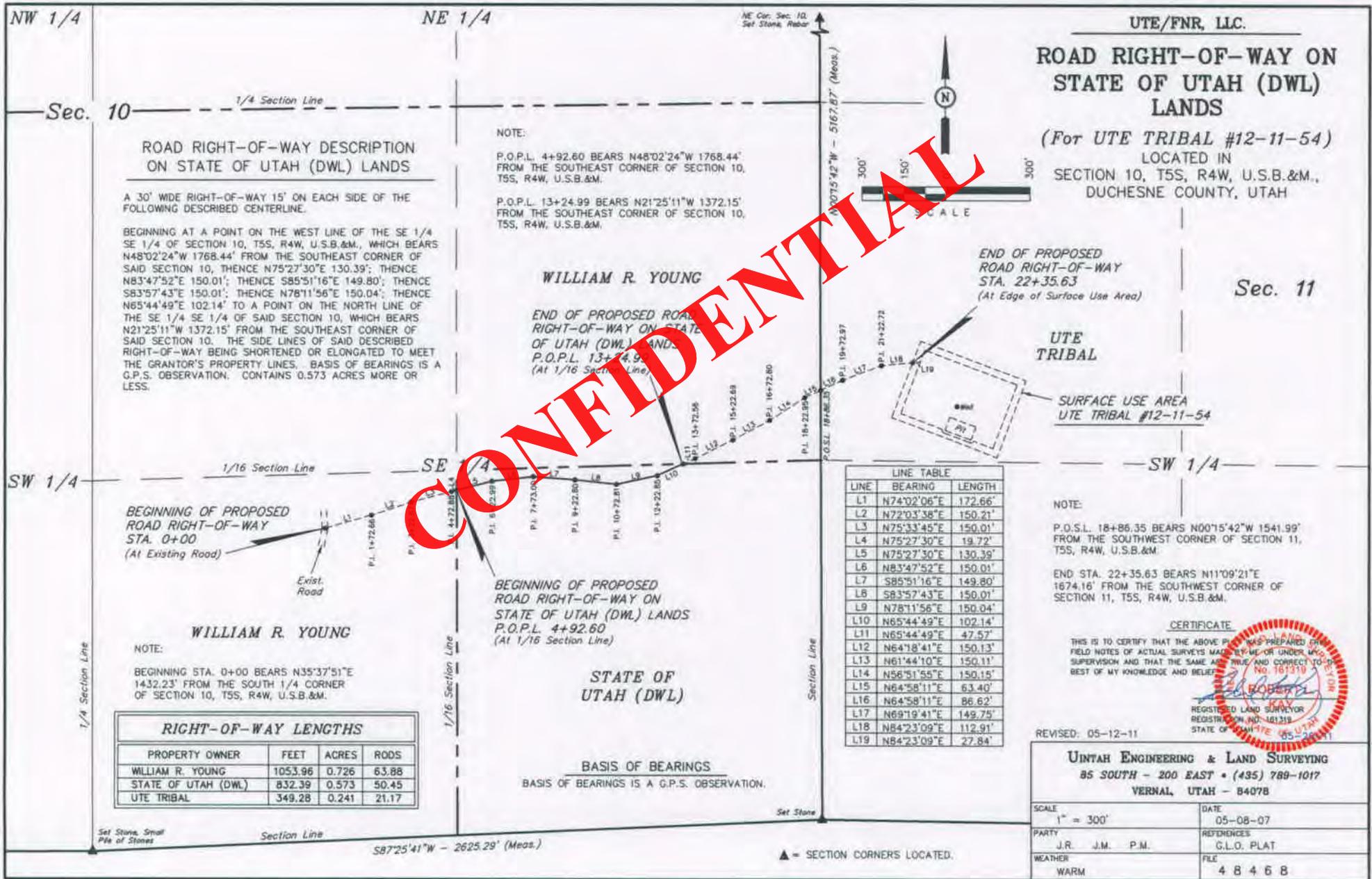


CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS FIELD CHECKED BY THE SURVEYOR AND THAT THE SAME IS CORRECT IN ALL RESPECTS IN THE BEST OF HIS KNOWLEDGE AND BELIEF.
 UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST - (435) 789-1077
 VERNAL, UTAH - 84078

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST - (435) 789-1077
 VERNAL, UTAH - 84078

SCALE	DATE
1" = 500'	05-13-11
PARTY	BOVENBERG
G.O. C. J.L.	D.L.G. P.L.B.T
REVISION	FILE
COOL	3 2 6 1 4

CONFIDENTIAL



UTE/FNR, LLC.
ROAD RIGHT-OF-WAY ON STATE OF UTAH (DWL) LANDS

(For UTE TRIBAL #12-11-54)
 LOCATED IN SECTION 10, T5S, R4W, U.S.B.&M., DUCHESNE COUNTY, UTAH

ROAD RIGHT-OF-WAY DESCRIPTION ON STATE OF UTAH (DWL) LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT ON THE WEST LINE OF THE SE 1/4 SE 1/4 OF SECTION 10, T5S, R4W, U.S.B.&M., WHICH BEARS N48°02'24"W 1768.44' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE N75°27'30"E 130.39'; THENCE N83°47'52"E 150.01'; THENCE S85°51'16"E 149.80'; THENCE S83°57'43"E 150.01'; THENCE N78°11'56"E 150.04'; THENCE N65°44'49"E 102.14' TO A POINT ON THE NORTH LINE OF THE SE 1/4 SE 1/4 OF SAID SECTION 10, WHICH BEARS N21°25'11"W 1372.15' FROM THE SOUTHEAST CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.573 ACRES MORE OR LESS.

NOTE:
 P.O.P.L. 4+92.60 BEARS N48°02'24"W 1768.44' FROM THE SOUTHEAST CORNER OF SECTION 10, T5S, R4W, U.S.B.&M.
 P.O.P.L. 13+24.99 BEARS N21°25'11"W 1372.15' FROM THE SOUTHEAST CORNER OF SECTION 10, T5S, R4W, U.S.B.&M.

WILLIAM R. YOUNG
 END OF PROPOSED ROAD RIGHT-OF-WAY ON STATE OF UTAH (DWL) LANDS
 P.O.P.L. 13+24.99 (At 1/16 Section Line)

END OF PROPOSED ROAD RIGHT-OF-WAY STA. 22+35.63 (At Edge of Surface Use Area)

UTE TRIBAL
 SURFACE USE AREA UTE TRIBAL #12-11-54

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00 (At Existing Road)

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY ON STATE OF UTAH (DWL) LANDS
 P.O.P.L. 4+92.60 (At 1/16 Section Line)

WILLIAM R. YOUNG
 NOTE:
 BEGINNING STA. 0+00 BEARS N35°37'51"E 1432.23' FROM THE SOUTH 1/4 CORNER OF SECTION 10, T5S, R4W, U.S.B.&M.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
WILLIAM R. YOUNG	1053.96	0.726	63.88
STATE OF UTAH (DWL)	832.39	0.573	50.45
UTE TRIBAL	349.28	0.241	21.17

LINE TABLE		
LINE	BEARING	LENGTH
L1	N74°02'06"E	172.66'
L2	N72°03'38"E	150.21'
L3	N75°33'45"E	150.01'
L4	N75°27'30"E	19.72'
L5	N75°27'30"E	130.39'
L6	N83°47'52"E	150.01'
L7	S85°51'16"E	149.80'
L8	S83°57'43"E	150.01'
L9	N78°11'56"E	150.04'
L10	N65°44'49"E	102.14'
L11	N65°44'49"E	47.57'
L12	N64°18'41"E	150.13'
L13	N61°44'10"E	150.11'
L14	N58°51'55"E	150.15'
L15	N64°58'11"E	63.40'
L16	N64°58'11"E	86.62'
L17	N69°19'41"E	149.75'
L18	N84°23'09"E	112.91'
L19	N84°23'09"E	27.84'

NOTE:
 P.O.S.L. 18+86.35 BEARS N00°15'42"W 1541.99' FROM THE SOUTHWEST CORNER OF SECTION 11, T5S, R4W, U.S.B.&M.
 END STA. 22+35.63 BEARS N11°09'21"E 1674.16' FROM THE SOUTHWEST CORNER OF SECTION 11, T5S, R4W, U.S.B.&M.

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLANS WERE PREPARED ON FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH - 195-266-11

REVISED: 05-12-11
UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 05-08-07
PARTY J.R. J.M. P.M.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 8 4 6 8

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator FIML NATURAL RESOURCES, LLC (FNR)
Well Name State Tribal 11-2-55
API Number 43013512300000 **APD No** 5331 **Field/Unit** WILDCAT
Location: 1/4,1/4 NESW **Sec 2 Tw 5.0S Rng 5.0W** 1809 FSL 1917 FWL
GPS Coord (UTM) **Surface Owner** Utah Division of Wildlife Resources

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brian Barnett-Vernal BLM, Rudy-FILM Natural Resources, LLC, Ben Williams Utah Division of Wildlife Resources (DWR), Greg-Uintah Engineering and Land Surveying.

Regional/Local Setting & Topography

As proposed the State Tribal 11-2-55 is a single well pad positioned atop a finger ridge overlooking Coyote Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~5 miles northeast. Topography in the immediate area consists of small to moderate ridges and canyons running northeast. Slopes in this area are shale/clay mixtures dissected by small to medium shale and silt stone ledges. Drainage bottoms contain moderate to deep depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. No perennial water sources were observed in close proximity to the proposed project area. The first known perennial water body is the Duchesne River located ~10 miles north. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the northeast entering the Duchesne River within 10 miles. Topography is a series of small ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of pinyon/juniper woodlands and salt scrub rangelands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Recreational
 Wildlife Habitat
 Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
2	Width 255 Length 355		UNTA

Ancillary Facilities N

Three to five mobile living trailers planned for on-site supervision, geologist, mud hands and rig personal.

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle, Hoary Cress, Russian knapweed and common Mullin noted along roads accessing site.

Grass: Bottle brush squirrel tail, Indian rice grass, curly galleta, needle and thread grass and blue grama.

Forbs: Loco spp., lambs quarter.

Shrubs: Black sage, fringed sage.

Trees: Utah juniper, pinyon pine.

Succulents: None noted.

Fauna: Potential large mammals include Rocky mountain elk, mule deer, rocky mountain bighorn sheep, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Gray clay, small to medium sandstone fragments. Poorly developed shallow soils.

Erosion Issues Y

Soils prone to wind erosion once crust disturbed.

Sedimentation Issues N**Site Stability Issues N****Drainage Diversion Required? Y****Berm Required? N****Erosion Sedimentation Control Required? Y**

Stabilization of disturbed sites with interim reclamation as soon as practical or one year following construction.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Low permeability	0
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		

Presence Nearby Utility Conduits	Not Present	0
Final Score		15

3 Sensitivity Level

Characteristics / Requirements

100'x50'x8' reserve pit to contain drilling fluids and cutting is requested.

All E&P materials, including drill cuttings, shall be contained in reserve pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? N

Other Observations / Comments

Bart Kettle
Evaluator

9/21/2011
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

5/24/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5331	43013512300000	LOCKED	OW	P	No
Operator	FIML NATURAL RESOURCES, LLC (FNR)		Surface Owner-APD	Utah Division of Wildlife Resources	
Well Name	State Tribal 11-2-55		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	NESW 2 5S 5W U 1809 FSL 1917 FWL GPS Coord (UTM) 549645E 4436034N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/9/2012
Date / Time

Surface Statement of Basis

On-site evaluation completed on September 21, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOG M), Brian Barnett-Vernal BLM, Rudy-FILM Natural Resources, LLC, Ben Williams Utah Division of Wildlife Resources (DWR), Greg-Uintah Engineering and Land Surveying.

As proposed, the State Tribal 11-2-55 will be drilled from a single well pad using a reserve pit and KCL/Water/Gel drilling medium. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in the reserve pit. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity
UDWR is recommending winter range closures for big game from December 1-April 15. Winter range closure can be can be mitigated with UDWR. Flowline are required to be sub surface as specified by surface use agreement.

Bart Kettle
Onsite Evaluator

9/21/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Fresh water shall be applied to access road and well pad to control dust.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/15/2012

API NO. ASSIGNED: 43013512300000

WELL NAME: State Tribal 11-2-55

OPERATOR: FIML NATURAL RESOURCES, LLC (FNR) (N2530)

PHONE NUMBER: 435 650-3866

CONTACT: Don Hamilton

PROPOSED LOCATION: NESW 02 050S 050W

Permit Tech Review:

SURFACE: 1809 FSL 1917 FWL

Engineering Review:

BOTTOM: 1809 FSL 1917 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.07311

LONGITUDE: -110.41779

UTM SURF EASTINGS: 549645.00

NORTHINGS: 4436034.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5664

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - 81929550
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review: 2012-05-22 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed
SURF OWNER DWR:

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
21 - RDCC - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: State Tribal 11-2-55

API Well Number: 43013512300000

Lease Number: 14-20-H62-5664

Surface Owner: FEE (PRIVATE)

Approval Date: 5/24/2012

Issued to:

FIML NATURAL RESOURCES, LLC (FNR), 410 17th Street Ste 900, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 FEB 17 2012
 APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
 OMB No. 1004-0137
 Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5664
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator FIML Natural Resources, LLC		7. If Unit or CA Agreement, Name and No. undesignated
3a. Address 410 17th Street, Suite 900 Denver, CO 80202		8. Lease Name and Well No. State Tribal 11-2-55
3b. Phone No. (include area code) 303-893-5084		9. API Well No. 43-013-51230
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1,809' FSL & 1,917' FWL NE/4 SW/4 At proposed prod. zone Same as above		10. Field and Pool, or Exploratory Brundage Canyon
14. Distance in miles and direction from nearest town or post office* 15.1 mi south of Duchesne, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec 2, T5S, R5W, U.S.B.&M.
12. County or Parish Duchesne	13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,809'	16. No. of acres in lease 320 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4,900'	19. Proposed Depth 8,000'	20. BLM/BIA Bond No. on file 81929550
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,657' GL ungraded	22. Approximate date work will start* 04/15/2012	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature	Name (Printed/Typed) Mark Bingham	Date 2-14-12
Title Senior Vice President		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUL 31 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED
 AUG 03 2012
 DIV. OF OIL, GAS & MINING

71 BR 11231A

NO NUS-



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: FIML Natural Resources, LLC
Well No: State Tribal 11-2-55
API No: 43-013-51230

Location: NESW, Sec. 2, T5S, R5W
Lease No: 14-20-H62-5664
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma-ray Log shall be run from Total Depth to Surface.
- Cement for the production casing is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator): N2530- FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, CO 80202 Phone: 1 (303) 893-5073	TO: (New Operator): N2480- Berry Petroleum Company 1999 Broadway, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400
-----------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/17/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/17/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/12/2012
- Is the new operator registered in the State of Utah: Business Number: 5307764-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/12/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/12/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2012
- Bond information entered in RBDMS on: 10/12/2012
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: B0005647
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

Well Name	Sec	TWP	RNG	API Number	Entity Number	Lease	Well Type	Well Status	Confidential
UTE TRIBAL 11-11-54	11	050S	040W	4301350861		Indian	OW	APD	C
VIEIRA TRIBAL 4-4-54	04	050S	040W	4301350997		Indian	OW	APD	C
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024		Indian	OW	APD	C
STATE TRIBAL 15-6-54	06	050S	040W	4301351227		Indian	OW	APD	C
STATE TRIBAL 8-7-54	07	050S	040W	4301351228		Indian	OW	APD	C
STATE TRIBAL 12-1-55	01	050S	050W	4301351229		Indian	OW	APD	C
STATE TRIBAL 11-2-55	02	050S	050W	4301351230		Indian	OW	APD	C
STATE TRIBAL 12-3-55	03	050S	050W	4301351236		Indian	OW	APD	C
UTE TRIBAL 4-9-55	09	050S	050W	4301351238		Indian	OW	APD	C
UTE TRIBAL 15-5-55	05	050S	050W	4301351239		Indian	OW	DRL	C
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	DRL	C
UTE TRIBAL 16-3-54	03	050S	040W	4301351226	18664	Indian	OW	DRL	C
UTE TRIBAL 11-4-55	04	050S	050W	4301351237	18663	Indian	OW	DRL	C
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
MOON TRIBAL 10-2-54	02	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	PA	

RECEIVED

SEP 17 2012

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. See Attached List
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator FIML Natural Resources, LLC (FNR)	8. Well Name and No.
3a. Address 410 17th Street, Suite 900 Denver Colorado 80202	9. API Well No.
3b. Phone No. (include area code) 303-893-5073	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. Country or Parish, State Duchesne, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____ Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2012 FIML Natural Resources, LLC (FNR) has sold the wells on the attached list to:

N2530
Berry Petroleum Company
1999 Broadway, Suite 3700
Denver, Colorado 80202
303-999-4400 N2480

Kevin O. Hummer
VICE PRESIDENT & GENERAL COUNSEL

Bond Number:
B0005647

APPROVED

OCT 12 2012

DIV. OIL GAS & MINING
BY: *Rachel Medina*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephen R Winslow		Title President
Signature <i>Stephen R Winslow</i>		Date 9-4-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
MOON TRIBAL 10-2-54	NWSE	2	5S	4W	Duchesne	43-013-32931	14-20-H62-3404
MYRIN TRIBAL 14-19-55	SESW	19	5S	5W	Duchesne	43-013-32782	14-20-H62-5058
MYRIN TRIBAL 16-19-55	SESE	19	5S	5W	Duchesne	43-013-32934	14-20-H62-5058
STATE TRIBAL 05-18-54	SWNW	18	5S	4W	Duchesne	43-013-32953	14-20-H62-5035
STATE TRIBAL 07-18-54	SWNE	18	5S	4W	Duchesne	43-013-32952	14-20-H62-5035
UTE TRIBAL 01-29-54 (PA)	NENE	29	5S	4W	Duchesne	43-013-30964	14-20-H62-5036
UTE TRIBAL 01-31-55	NENE	31	5S	5W	Duchesne	43-013-33501	14-20-H62-5060
UTE TRIBAL 01-35-54	NENE	35	5S	4W	Duchesne	43-013-32567	14-20-H62-5032
UTE TRIBAL 02-24-54	NWNE	24	5S	4W	Duchesne	43-013-32569	14-20-H62-4716
UTE TRIBAL 02-29-54	NWNE	29	5S	4W	Duchesne	43-013-33153	14-20-H62-5036
UTE TRIBAL 02-30-55	NWNE	30	5S	5W	Duchesne	43-013-32680	14-20-H62-5059
UTE TRIBAL 02-31-55	NWNE	31	5S	5W	Duchesne	43-013-32935	14-20-H62-5060
UTE TRIBAL 03-25-56	NENW	25	5S	6W	Duchesne	43-013-32993	14-20-H62-5065
UTE TRIBAL 03-29	NENW	29	5S	4W	Duchesne	43-013-32193	14-20-H62-3416
UTE TRIBAL 03-30-55	NESW	30	5S	5W	Duchesne	43-013-32862	14-20-H62-5059
UTE TRIBAL 03-35-54	NENW	35	5S	4W	Duchesne	43-013-32675	14-20-H62-5053
UTE TRIBAL 04-24-54	NWNW	24	5S	4W	Duchesne	43-013-32573	14-20-H62-4716
UTE TRIBAL 04-29-54	NWNW	29	5S	4W	Duchesne	43-013-32565	14-20-H62-5036
UTE TRIBAL 05-13-54 (CO1)	SWNW	13	5S	4W	Duchesne	43-013-33075	14-20-H62-4894
UTE TRIBAL 05-25-56	SWNW	25	5S	6W	Duchesne	43-013-32992	14-20-H62-5065
UTE TRIBAL 05-29-54	SWNW	29	5S	4W	Duchesne	43-013-32525	14-20-H62-5032
UTE TRIBAL 05-35-54	SWNW	35	5S	4W	Duchesne	43-013-32805	14-20-H62-5053
UTE TRIBAL 06-24-54	SESW	24	5S	4W	Duchesne	43-013-32570	14-20-H62-4716
UTE TRIBAL 06-29-54	SESW	29	5S	4W	Duchesne	43-013-33172	14-20-H62-5036
UTE TRIBAL 06-30-55	SESW	30	5S	5W	Duchesne	43-013-32783	14-20-H62-5059
UTE TRIBAL 07-19-55	SWNE	19	5S	5W	Duchesne	43-013-32863	14-20-H62-5058
UTE TRIBAL 07-24-56	SWNE	24	5S	6W	Duchesne	43-013-32989	14-20-H62-5064
UTE TRIBAL 07-25-56	SWNE	25	5S	6W	Duchesne	43-013-32991	14-20-H62-5065
UTE TRIBAL 07-29-54	SWNE	29	5S	4W	Duchesne	43-013-32562	14-20-H62-5036
UTE TRIBAL 07-35-54	SWNE	35	5S	4W	Duchesne	43-013-32774	14-20-H62-5053
UTE TRIBAL 08-19-55	SENE	19	5S	5W	Duchesne	43-013-32864	14-20-H62-5058
UTE TRIBAL 08-24-54	SENE	24	5S	4W	Duchesne	43-013-32933	14-20-H62-4716
UTE TRIBAL 08-25-54	SENE	25	5S	4W	Duchesne	43-013-32780	14-20-H62-3440
UTE TRIBAL 08-31-55	SENE	31	5S	5W	Duchesne	43-013-32673	14-20-H62-5032
UTE TRIBAL 09-29-54	NESE	29	5S	4W	Duchesne	43-013-32566	14-20-H62-5036
UTE TRIBAL 09-31-55	NESW	31	5S	5W	Duchesne	43-013-33508	14-20-H62-5060
UTE TRIBAL 09-35-54	NESE	35	5S	4W	Duchesne	43-013-32781	14-20-H62-5053
UTE TRIBAL 10-12-55	NWSE	12	5S	5W	Duchesne	43-013-33055	14-20-H62-5056
UTE TRIBAL 10-24-54	NWSE	24	5S	4W	Duchesne	43-013-32932	14-20-H62-4716
UTE TRIBAL 10-29-54	NWSE	29	5S	4W	Duchesne	43-013-33155	14-20-H62-5036
UTE TRIBAL 10-31-55	NWSE	31	5S	5W	Duchesne	43-013-32936	14-20-H62-5060
UTE TRIBAL 11-13-54	NESW	13	5S	4W	Duchesne	43-013-32568	14-20-H62-4894
UTE TRIBAL 11-25-54	NESW	25	5S	4W	Duchesne	43-013-32856	14-20-H62-3440
UTE TRIBAL 11-25-56	NESW	25	5S	6W	Duchesne	43-013-32990	14-20-H62-5065
UTE TRIBAL 11-29-54	NESW	29	5S	4W	Duchesne	43-013-32563	14-20-H62-5032
UTE TRIBAL 11-35-54	NESW	35	5S	4W	Duchesne	43-013-32807	14-20-H62-5053
UTE TRIBAL 12-18-54	NWSW	18	5S	4W	Duchesne	43-013-33077	14-20-H62-5035
UTE TRIBAL 12-29-54	NWSW	29	5S	4W	Duchesne	43-013-32572	14-20-H62-5036

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
UTE TRIBAL 13-18-54	SWSW	18	5S	4W	Duchesne	43-013-32571	14-20-H62-5032
UTE TRIBAL 13-29-54	SWSW	29	5S	4W	Duchesne	43-013-32564	14-20-H62-5032
UTE TRIBAL 13-35-54	SWSW	35	5S	4W	Duchesne	43-013-32806	14-20-H62-5053
UTE TRIBAL 14-18-55	SESW	18	5S	5W	Duchesne	43-013-32984	14-20-H62-5057
UTE TRIBAL 14-24-56	SESW	24	5S	6W	Duchesne	43-013-32988	14-20-H62-5064
UTE TRIBAL 14-25-54	SESW	25	5S	4W	Duchesne	43-013-32776	14-20-H62-3440
UTE TRIBAL 14-29-54	SESW	29	5S	4W	Duchesne	43-013-33154	14-20-H62-5036
UTE TRIBAL 15-29-54	SWSE	29	5S	4W	Duchesne	43-013-32561	14-20-H62-5036
UTE TRIBAL 15-35-54	SWSE	35	5S	4W	Duchesne	43-013-32804	14-20-H62-5053
UTE TRIBAL 16-24-54	SESE	24	5S	4W	Duchesne	43-013-32775	14-20-H62-4716
UTE TRIBAL 16-25-54	SESE	25	5S	4W	Duchesne	43-013-32779	14-20-H62-3440
UTE TRIBAL 16-29-54	SESE	29	5S	4W	Duchesne	43-013-33076	14-20-H62-5036
UTE TRIBAL 1A-29-54	NENE	29	5S	4W	Duchesne	43-013-33393	14-20-H62-5036

MYRIN TRIBAL 15-10-55	SWSE	10	5S	5W	Duchesne	43-013-51024	
STATE TRIBAL 11-2-55	NESW	2	5S	5W	Duchesne	43-013-51230	
STATE TRIBAL 12-1-55	NWSW	1	5S	5W	Duchesne	43-013-51229	
STATE TRIBAL 12-3-55	NWSW	3	5S	5W	Duchesne	43-013-51236	
STATE TRIBAL 15-6-54	SWSE	6	5S	4W	Duchesne	43-013-51227	
STATE TRIBAL 8-7-54	SENE	7	5S	4W	Duchesne	43-013-51228	
UTE TRIBAL 11-11-54	NESW	11	5S	4W	Duchesne	43-013-50861	
UTE TRIBAL 11-4-55	NESW	4	5S	5W	Duchesne	43-013-51237	
UTE TRIBAL 15-5-55	SWSE	5	5S	5W	Duchesne	43-013-51239	
UTE TRIBAL 16-11-55	SESE	11	5S	5W	Duchesne	43-013-50888	
UTE TRIBAL 16-3-54	SESE	3	5S	4W	Duchesne	43-013-51226	
UTE TRIBAL 4-9-55	NWNW	9	5S	5W	Duchesne	43-013-51238	
VIEIRA TRIBAL 4-4-54	NENW	4	5S	4W	Duchesne	43-013-50997	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H-25664
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum		8. WELL NAME and NUMBER: State Tribal 11-2-55
3. ADDRESS OF OPERATOR: 4000 S 4028 W Rt 2 Box 77 CITY Roosevelt STATE UT ZIP 84066		9. API NUMBER: 4301351230
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1809' FSL & 1917' FWL		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 5S 5W U		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/27/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached Request to Transfer Application for Permit to Drill.

NAME (PLEASE PRINT) <u>Krista Mecham</u>	TITLE <u>Sr. Reg. & Permitting</u>
SIGNATURE <u>Krista Mecham</u>	DATE <u>9/27/2012</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	State Tribal 11-27-55
API number:	43-013-51230
Location:	Qtr-Qtr: NESW Section: 2 Township: 5S Range: 5W
Company that filed original application:	FIML Natural Resources, LLC
Date original permit was issued:	5/24/012
Company that permit was issued to:	FIML Natural Resources, LLC

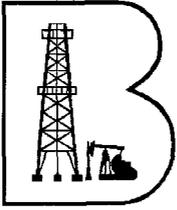
Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		X
If so, has the surface agreement been updated?	X	
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		X
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		X
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		X
Has the approved source of water for drilling changed?		X
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		X
Is bonding still in place, which covers this proposed well? Bond No. <u>RUB0005047</u>	X	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Krista Mechem Title Sr. Regulatory + Permitting
 Signature Krista Mechem Date 9/27/012
 Representing (company name) Berry Petroleum Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

October 5, 2012

CONFIDENTIAL

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

State Tribal 11-2-55
1809 FSL 1917 FWL NESW
Sec 2 T5S R5W
Lease #14-20-H62-5664
API# 4301351230

Beginning at approx. 10:00 am on Monday October 8, 2012.

*Berry has acquired FIML's holdings and a change in ownership has been filed but I am not sure if it has been fully processed.

If you have any questions or need more information, please call.

Sincerely,
Kathy Fieldsted

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-5664

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE TRIBAL 11-2-55

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
4301351230

3. ADDRESS OF OPERATOR:
4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066

PHONE NUMBER:
722-1325

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1809 FSL 1917 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 5S 5W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/6/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE STATE TRIBAL 11-2-55 WAS SPUD ON OCTOBER 8, 2012 AT APPROX 10:00 AM BY LEON ROSS DRILLING.

(This well was formally a FIML well a transfer of ownership has been submitted)

RECEIVED

OCT 10 2012

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kathy K. Fieldsted TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE *Kathy K. Fieldsted* DATE 10/10/2012

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

6. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-5664

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE TRIBAL 11-2-55

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
4301351230

3. ADDRESS OF OPERATOR:
4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066

PHONE NUMBER:
722-1325

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1809 FSL 1917 FWL COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 5S 5W U STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/6/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE STATE TRIBAL 11-2-55 WAS SPUD ON OCTOBER 8, 2012 AT APPROX 10:00 AM BY LEON ROSS DRILLING.

(This well was formally a FIML well a transfer of ownership has been submitted)

RECEIVED
OCT 12 2012
Div. of Oil, Gas & Mining

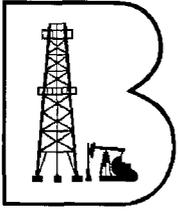
NAME (PLEASE PRINT) Kathy K. Fieldsted

TITLE Sr. Regulatory & Permitting Tech.

SIGNATURE

DATE 10/10/2012

(This space for State use only)



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

OCT 18, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah
STATE TRIBAL 112-55
NW/SW, 1809 FSL, 1917 FWL
Sec 2 , T5S, R5W
API Well no. 43-013-51230

Hi Carol,
We will be testing bop @ 22:00 hrs. on OCT 18, 2012.

If you have any questions or need more information, please call me at
970-812-0068

Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED

OCT 18 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5664
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: STATE TRIBAL 11-2-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013512300000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1809 FSL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 05.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/22/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE STATE TRIBAL 11-2-55.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 23, 2012**

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 10/22/2012	



Berry Daily Drilling Report

Report Date: 10/14/2012

Report #: 1, DFS:

Depth Progress:

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date Notice	APD State Utah	AFE Number C12 032114	Total AFE Amount
Spud Date 10/18/2012 9:30:00 AM	Rig Release Date 10/22/2012 6:00:00 AM	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,657	Daily Cost 19,027	Cum Cost To Date 19,027
Operations at Report Time		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary				Depth Start (ftKB) 0	Depth End (ftKB) 0
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation CR-4A	Target Depth (ftKB) 7,167

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 531	OD (in) 8 5/8	Comment
Time Log			
Start Time	End Time	Dur (hrs)	Operation
06:00	14:00	8.00	Rig Up & Tear Down
14:00	18:00	4.00	Rig Up & Tear Down
18:00	06:00	12.00	Rig Up & Tear Down
Comment Rig down top drive unit and torque tube. Scope down and lower derrick, rig down floor. Rig down pits, pumps, fuel air and water systems, rig down SCR, generators and siut cases. Prepare for move.			

Daily Contacts	
Job Contact	Mobile
James Marsh	1-435-828-1879
Eric Benivides	1-435-790-9718

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
Gel (10s) (lb/100ft ²)	Gel (10m) (lb/100ft ²)	Gel (30m) (lb/100ft ²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Rigs	
Contractor Pioneer	Rig Number 65

Mud Pumps		
# 1, Continental-Emsco, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/2	Stroke Length (in) 10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd No	Strokes (spm)
Eff (%)		

Air Data						
Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)			
Corrosion Inhibitor Injected in 24hr Period						
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		

Mud Pumps		
# 2, Continental-Emsco, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/2	Stroke Length (in) 10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd No	Strokes (spm)
Eff (%)		

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ³)
Nozzles (32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Mud Additive Amounts			
Description	Consumed	Daily Cost	

Drill String Components										
Jls	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Mud Additive Amounts			
Description	Consumed	Daily Cost	

Job Supplies		
Diesel Fuel, gal us		
Description Diesel Fuel	Unit Label gal us	
Total Received 6,859.0	Total Consumed 5,471.0	Total Returned

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Blm Tq
Q (g inj) (ft ³ /...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (... T (oh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Diesel Fuel Consumption		
Date	consumed	
10/14/2012	500.0	
10/18/2012	895.0	
10/19/2012	644.0	
10/20/2012	1,634.0	
10/21/2012	1,144.0	
10/22/2012	654.0	

Deviation Surveys						
Vertical						
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...
0.00	10/18/2012	Vertical				

Survey Data						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)



Berry Daily Drilling Report

Report Date: 10/15/2012

Report #: 2, DFS:

Depth Progress:

Well Name: STATE TRIBAL 11-2-55

API/UVI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date Notice	APD State Utah	AFE Number C12 032114	Total AFE Amount
Spud Date 10/18/2012 9:30:00 AM	Rig Release Date 10/22/2012 6:00:00 AM	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,657	Daily Cost 19,027	Cum Cost To Date 38,054
Operations at Report Time D		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary				Depth Start (ftKB) 0	Depth End (ftKB) 0
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation CR-4A	Target Depth (ftKB) 7,167

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 531	OD (in) 8 5/8	Comment

Daily Contacts	
Job Contact	Mobile
James Marsh	1-435-828-1879
Eric Benivides	1-435-790-9718

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	Rig down and scrub rig, Hagman Trucking on location @ 14:00 hrs to move tubulars, catwalk, frac tanks, solids control equipment to new location.
18:00	06:00	12.00	Rig Up & Tear Down	rig idle untal daylight

Rigs	
Contractor Pioneer	Rig Number 65

Mud Pumps		
# 1, Continental-Emsco, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/2	Stroke Length (in) 10.00

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (f32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Liner Size (in)	Vol/Stk OR (bbl/stk)
Pressure (psi)	Slow Spd No
Strokes (spm)	Eff (%)

# 2, Continental-Emsco, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in) 2 1/2	Stroke Length (in) 10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	

Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
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Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Mud Additive Amounts		
Description	Consumed	Daily Cost

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies	
Diesel Fuel, gal us	Unit Label gal us

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (f32')	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Total Received 6,859.0	Total Consumed 5,471.0	Total Returned
---------------------------	---------------------------	----------------

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Diesel Fuel Consumption		
Date	consumed	
10/14/2012	500.0	
10/18/2012	895.0	
10/19/2012	644.0	
10/20/2012	1,634.0	
10/21/2012	1,144.0	
10/22/2012	654.0	

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Blm Tq
Q (g inj) (ft³...)	Motor RPM (rpm)	T (inj) (°F)	P (BHA Ann) (... T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys					
Vertical					
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)
0.00	10/18/2012	Vertical			

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 10/16/2012

Report #: 3, DFS:

Depth Progress:



Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000		Surface Legal Location NESW Sec. 2 T6S-R5W		Spud Date Notice		APD State Utah		AFE Number C12 032114		Total AFE Amount	
Spud Date 10/18/2012 9:30:00 AM		Rig Release Date 10/22/2012 6:00:00 AM		KB-Ground Distance (ft) 19.00		Ground Elevation (ftKB) 6,657		Daily Cost 112,872		Cum Cost To Date 150,926	
Operations at Report Time Rigging up				Operations Next 24 Hours				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary				Depth Start (ftKB) 0				Depth End (ftKB) 0			
Remarks				Depth Start (TVD) (ftKB)				Depth End (TVD) (ftKB)			
Weather		Temperature (°F)		Road Condition		Hole Condition		Target Formation CR-4A		Target Depth (ftKB) 7,167	

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	531	8 5/8	

Daily Contacts

Job Contact	Mobile
James Marsh	1-435-828-1879
Eric Benivides	1-435-790-9718

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	HSM w/ Hagman Trucking, Move rig from state tribal 12-3-55 to state tribal 11-2-55, Spot sub over hole @ 14:00 hrs, set pony sub, mud boat, ST -80, dog house, pits, catwalk, pipe tubs, suit cases, BOP,
18:00	06:00	12.00	Rig Up & Tear Down	Rig idle until daylight.

Rigs

Contractor	Rig Number
Pioneer	65

Mud Pumps

# 1, Continental-Emsco, F-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/2	10.00

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
Gel (10s) (lb/100ft ²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

2, Continental-Emsco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/2	10.00

Air Data

Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
--------------------------------------	---------------------------------------	------------------	-----------------------

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
----------------------------------	---------------------------	-----------------------------------

Drill Strings

Bit Run	Drill Bit	IADC Bit Duff	TFA (incl Noz) (in ²)
Nozzles (32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
Q (g lnj) (ft ³ /...)	Motor RPM (rpm)	T (lnj) (°F)	P (BH Ann) (... T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Vertical		Description		EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
Azim...	Date	Vertical						
0.00	10/18/2012							

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us	
Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
6,859.0	5,471.0	

Diesel Fuel Consumption

Date	consumed
10/14/2012	500.0
10/18/2012	895.0
10/19/2012	644.0
10/20/2012	1,634.0
10/21/2012	1,144.0
10/22/2012	654.0



Berry Daily Drilling Report

Report Date: 10/17/2012

Report #: 4, DFS:

Depth Progress:

Well Name: STATE TRIBAL 11-2-55

API/UVI 43013512300000		Surface Legal Location NESW Sec. 2 T5S-R5W		Spud Date Notice		APD State Utah		AFE Number C12 032114		Total AFE Amount											
Spud Date 10/18/2012 9:30:00 AM		Rig Release Date 10/22/2012 6:00:00 AM		KB-Ground Distance (ft) 19.00		Ground Elevation (ftKB) 6,657		Daily Cost 26,097		Cum Cost To Date 177,023											
Operations at Report Time Waiting on daylight				Operations Next 24 Hours Rig up, test bop, pk/up bha, tih and spud.				Daily Mud Cost		Mud Additive Cost To Date											
Operations Summary PJSM w/Hagman Trucking and rig crews. Move and set in 2-gen sets, 1-SCR unit, 2- mud pumps and mud pits. Set and rig up 3-camp trailers, set in cuttings tank & Brandt centrifuge, set hopper house & stand, set in 4-frac tanks, fuel tank, koomey house, run electrical lines and water lines, hook up fuel lines. Released trucks @ 17:00 hrs. 90% rigged up.						Depth Start (ftKB) 0		Depth End (ftKB) 0		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)									
						Target Formation CR-4A		Target Depth (ftKB) 7,167													
Remarks Safety Meeting: Rig move Perform visal inspection on sub and derrick (cat-3)						Daily Contacts															
Weather Clear						Temperature (°F) 35.0		Road Condition Dry		Hole Condition Cased		Job Contact George Urban James Marsh Eric Benvides		Mobile 1-435-828-1879 1-435-828-1879 1-435-790-9718							
Last Casing Set						Rigs															
Casing Description Surface		Set Depth (ftKB) 531		OD (in) 8 5/8		Comment		Contractor Pioneer		Rig Number 65		Mud Pumps									
Time Log						# 1, Continental-Emsco, F-1000															
Start Time 06:00		End Time 18:00		Dur (hrs) 12.00		Operation Rig Up & Tear Down		Comment PJSM w/Hagman Trucking and rig crews. Move and set in 2-gen sets, 1-SCR unit, 2- mud pumps and mud pits. Set and rig up 3-camp trailers, set in cuttings tank & Brandt centrifuge, set hopper house & stand, set in 4-frac tanks, fuel tank, koomey house, run electrical lines and water lines, hook up fuel lines. Released trucks @ 17:00 hrs. 90% rigged up.		Pump Rating (hp) 1,000.0		Rod Diameter (in) 2 1/2		Stroke Length (in) 10.00							
18:00		06:00		12.00		inactive		Rig Idel		Liner Size (in)		Vol/Stk OR (bbl/stk)									
Mud Checks						Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)		# 2, Continental-Emsco, F-1000							
Type Gel (10s) (lbf/100f...)		Time Gel (10m) (lbf/10...)		Depth (ftKB) Gel (30m) (lbf/10...)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)		Yield Point (lbf/100ft²)		Pump Rating (hp) 1,000.0							
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)		Electric Stab (V)		Rod Diameter (in) 2 1/2							
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)		Liner Size (in)		Vol/Stk OR (bbl/stk)							
Air Data						Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)		Mud Additive Amounts							
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Description		Consumed		Daily Cost		Job Supplies							
Corrosion Inhibitor Injected in 24hr Period						Description Diesel Fuel		Unit Label gal us		Total Received 6,859.0		Total Consumed 5,471.0		Total Returned							
gls Injected down Parasite (gal)		gls Injected In Mud (gal)		gls Biocide Injected in Mud (gal)		Date		consumed		10/14/2012		500.0		Diesel Fuel Consumption							
Drill Strings						10/18/2012		895.0		10/19/2012		644.0		10/20/2012		1,634.0					
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)		10/21/2012		1,144.0		10/22/2012		654.0							
Nozzles (3/32")		String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...)															
Drill String Components																					
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages		rpm/gpm		Bit-Bend ft (ft)		min gpm (gpm)		max gpm (gpm)		SN	
Drilling Parameters																					
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)		Flow Rate (gpm)							
WOB (1000lbf)		RPM (rpm)		SPP (psi)		Rot HL (1000lbf)		PU HL (1000lbf)		SO HL (1000lbf)		Drilling Torque		Off Btm Tq							
Q (g inj) (ft³...)		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (... T (bh) (°F)		P(Surf Ann) ...		T (surf ann) ...		Q (liq rfm) (g...)		Q (g return) ...							
Deviation Surveys																					
Vertical																					
Azim... Date		Description		EW/Tie In... Incln...		MD Tie In (ft...)		NSTie In ...		TVDTie In (ft...)		0.00		10/18/2012		Vertical					



Berry Daily Drilling Report

Report Date: 10/18/2012

Report #: 5, DFS:

Depth Progress: 0

Well Name: STATE TRIBAL 11-2-55

API/Well 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date Notice	APD State Utah	AFE Number C12 032114	Total AFE Amount
Spud Date 10/18/2012 9:30:00 AM	Rig Release Date 10/22/2012 6:00:00 AM	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,657	Daily Cost 58,229	Cum Cost To Date 235,252
Operations at Report Time TIH		Operations Next 24 Hours TIH, drill out shoe track and drill 7 7/8 production hole.		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Scope derrick up, secure guy wires, rig up gas buster, rig up pick up lines from blocks to top drive, pick up top drive, lay out cradle, rig up torque tube and bolt to derrick. Rig up service loop & VFD house, make up kelly house to top drive, function test top drive. N/u bop and test 250 psi low 3000 psi high. Install wear bushing, p/u bha #1 and tih.			Depth Start (ftKB) 531	Depth End (ftKB) 531	
Remarks Safety Meeting: Rigging up & p/u bha			Depth Start (TVD) (ftKB) 531	Depth End (TVD) (ftKB) 531	
Weather Clear	Temperature (°F) 34.0	Road Condition Dry	Hole Condition Cased	Daily Contacts	
Last Casing Set			Daily Contacts		
Casing Description Surface	Set Depth (ftKB) 531	OD (in) 8 5/8	Comment	Job Contact George Urban	Mobile 1-435-828-1879
Time Log			Rigs		
Start Time	End Time	Dur (hrs)	Operation	Comment	Contractor Pioneer
06:00	18:00	12.00	Rig Up & Tear Down	Scope derrick up, secure guy wires, rig up gas buster, rig up pick up lines from blocks to top drive, pick up top drive, lay out cradle, rig up torque tube and bolt to derrick. Rig up service loop & VFD house, make up kelly house to top drive, function test top drive.	Rig Number 65
18:00	23:30	5.50	NU/ND BOP	N/U BOP	Mud Pumps
23:30	04:00	4.50	NU/ND BOP	HPJSM w/ A-1 Testing, rig up testing equipment. Test pipe and blind rams, inside valves, outside valves, HCR, choke manifold, kelly valve, TIW valve, IBOP, to 250 psi low, 3000 psi high. Test annular and casing to 250 psi low, 1500 psi high.	# 1, Continental-Emsco, F-1000
04:00	04:30	0.50	Miscellaneous	Install wear bushing	Pump Rating (hp) 1,000.0
04:30	05:30	1.00	Directional Work	Make up directional bha.	Rod Diameter (in) 2 1/2
05:30	06:00	0.50	Trips	TIH w/bha #1	Stroke Length (in) 10.00
Mud Checks			Mud Additive Amounts		
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)
Gel (10s) (bbf/100f...)	Gel (10m) (bbf/10...	Gel (30m) (bbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
Air Data			Mud Additive Amounts		
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		
Corrosion Inhibitor Injected in 24hr Period					
g/s Injected down Parasite (gal)		g/s Injected in Mud (gal)		g/s Biocide Injected in Mud (gal)	
Drill Strings					
BHA #1, Steerable					
Bit Run	Drill Bit	IADC Bit Drill	TFA (incl Noz) (in²)		
1	7 7/8in, FX55M, 11611142	1-1-CT-N-X-0-NO-TD	0.98		
Nozzles (/32")	String Length (ft)		String Wt (1000lbf)	BHA ROP (ft..)	
16/16/16/16/16	7,220.33		164	125.0	
Drill String Components					
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages
209	Drill Pipe	5	6,562.00		
1	XO Sub	4 1/2	2.30		
14	SWDP	4 1/2	429.64		
4	Drill Collar	6 1/4	120.98		
1	NMDC	6 1/2	31.35		
1	GAP SUB	6 1/2	4.60		
1	NMDC	6 1/2	31.00		
1	UBHO	7 5/8	3.00		



Berry Daily Drilling Report

Report Date: 10/18/2012

Report #: 5, DFS:

Depth Progress: 0

Well Name: STATE TRIBAL 11-2-55

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.28	7.8	2.9	0.170	7.08	200	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	531.0	531.0		0.00				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Vertical

Azim...	Date	Description	EW TIE In...	Inclin...	MD Tie In (ft...)	NSTIE In ...	TVDTIE In (ft...)
0.00	10/18/2012	Vertical					

Survey Data

MD (ftKB)	Incl (°)	Azrn (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
531.00	1.60	258.90	530.93	-1.43	-7.27	-1.43	0.30



Berry Daily Drilling Report

Report Date: 10/19/2012

Report #: 6, DFS: 0.9

Depth Progress: 2,706

Well Name: STATE TRIBAL 11-2-55

API/Well 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date Notice	APD State Utah	AFE Number C12 032114	Total AFE Amount
Spud Date 10/18/2012 9:30:00 AM	Rig Release Date 10/22/2012 6:00:00 AM	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,657	Daily Cost 46,193	Cum Cost To Date 281,445
Operations at Report Time Drilling @ 3237'			Operations Next 24 Hours Drill 7 7/8 production hole.		
Daily Mud Cost 2,156			Mud Additive Cost To Date 2,156		
Operations Summary TIH, install trip nipple, Drill out shoe track f/386' to 531', Drill f/ 531' to 845', rig service install rotating rubber, Drill f/845' to 2942', lost 125 bbl mix & pump 40 bbl lcm pill, drill f/2942' to 3237'.			Depth Start (ftKB) 531		
Remarks Safety Meeting: P/U drill pipe & making conn. Lost 125 bbl last 24 hrs.			Depth End (ftKB) 3,237		
Weather Clear			Temperature (°F) 38.0		
Road Condition Dry			Hole Condition Good		
Last Casing Set			Daily Contacts		
Casing Description Surface			Job Contact George Urban		
Set Depth (ftKB) 531			Mobile 1-435-828-1879		
OD (in) 8 5/8			Jason Brackman		
Comment			1-435-790-9718		
Time Log			Rigs		
Start Time			Contractor Pioneer		
End Time			Rig Number 65		
Dur (hrs)			Mud Pumps		
Operation			# 1, Continental-Emsco, F-1000		
Comment			Pump Rating (hp) 1,000.0		
06:00 07:00 1.00 Trips			Rod Diameter (in) 2 1/2		
07:00 07:30 0.50 Miscellaneous			Stroke Length (in) 10.00		
07:30 09:30 2.00 Condition Mud & Circulate			Liner Size (in) 6		
09:30 13:30 4.00 Drilling			Vol/Stk OR (bbl/stk) 0.083		
13:30 14:30 1.00 Lubricate Rig			Pressure (psi) No		
14:30 18:00 3.50 Drilling			Slow Spd No		
18:00 03:30 9.50 Drilling			Strokes (spm) Eff (%)		
03:30 04:00 0.50 Condition Mud & Circulate			# 2, Continental-Emsco, F-1000		
04:00 06:00 2.00 Drilling			Pump Rating (hp) 1,000.0		
			Rod Diameter (in) 2 1/2		
			Stroke Length (in) 10.00		
			Liner Size (in) 6		
			Vol/Stk OR (bbl/stk) 0.083		
			Pressure (psi) No		
			Slow Spd No		
			Strokes (spm) Eff (%)		

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Trips	TIH pk/up hwdp.
07:00	07:30	0.50	Miscellaneous	Install trip nipple.
07:30	09:30	2.00	Condition Mud & Circulate	Drill out shoe track f/386' to 531'
09:30	13:30	4.00	Drilling	Drill f/ 531' to 845' 110 stk, 383 gpm, 15k wob, 78 fph.
13:30	14:30	1.00	Lubricate Rig	Rig service and install rotating rubber.
14:30	18:00	3.50	Drilling	Drill f/845' to 1222' 140 stk, 488 gpm, 20k wob, 70 rpm, 107 fph.
18:00	03:30	9.50	Drilling	Drill f/1222' to 2942' 140 stk, 488 gpm, 20k wob, 70 rpm, rop 181 fph
03:30	04:00	0.50	Condition Mud & Circulate	Lost 125 bbl, mix and pump 40 bbl lcm sweep.
04:00	06:00	2.00	Drilling	Drill f/2942' to 3237' 140 stk, 488 gpm, 20k wob, 70 rpm, rop 147.5 fph

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Dap/water	06:00		8.40	28		1.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
					8.7	0.3
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (v)
		99.8	475.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		125.0		900.0	510.0	

Description	Consumed	Daily Cost
Bicarb	10.0	151.20
Citric Acid	5.0	767.00
Engineering	1.0	375.00
HI Yield Gel	18.0	129.60
Pallets	3.0	54.00
Saw dust	10.0	41.00
Shrink Wrap	3.0	54.00
Tax	83.78	83.78
Trucking	500.0	500.00

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Dap/water	06:00		8.40	28		1.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
					8.7	0.3
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (v)
		99.8	475.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		125.0		900.0	510.0	

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
209	Drill Pipe	5	6,562.00							
1	XO Sub	4 1/2	2.30							
14	SWDP	4 1/2	429.64						9,651	
4	Drill Collar	6 1/4	120.98							
1	NMDC	6 1/2	31.35							
1	GAP SUB	6 1/2	4.60							
1	NMDC	6 1/2	31.00							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.28	7.8	2.9	0.170	7.08	200	500	

Date	consumed	
10/14/2012		500.0
10/18/2012		895.0
10/19/2012		644.0
10/20/2012		1,634.0
10/21/2012		1,144.0
10/22/2012		654.0



Berry Daily Drilling Report

Report Date: 10/19/2012

Report #: 6, DFS: 0.9

Depth Progress: 2,706

Well Name: STATE TRIBAL 11-2-55

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	531.0	3,237.0	2,706.00	19.00	19.00	142.4	488	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
20	70	1,350.0	85	90	80	7.0		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (fiq rtm) (g...)	Q (g return) ...
	78							

Deviation Surveys

Vertical

Azim...	Date	Description	EW TIE In...	inclin...	MD Tie In (ft...)	NSTIE In ...	TVD Tie In (ft..)
0.00	10/18/2012	Vertical					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
531.00	1.60	258.90	530.93	-1.43	-7.27	-1.43	0.30
566.00	1.60	258.90	565.92	-1.62	-8.23	-1.62	0.00
789.00	1.40	255.90	788.84	-2.88	-13.93	-2.88	0.10
1,039.00	1.50	241.30	1,038.76	-5.19	-19.76	-5.19	0.15
1,293.00	1.40	233.10	1,292.68	-8.65	-25.16	-8.65	0.09
1,544.00	1.50	230.70	1,543.60	-12.58	-30.15	-12.58	0.05
1,796.00	1.60	225.70	1,795.51	-17.12	-35.23	-17.12	0.07
2,047.00	1.70	221.90	2,046.40	-22.34	-40.22	-22.34	0.06
2,299.00	1.60	227.80	2,298.30	-27.49	-45.32	-27.49	0.08
2,552.00	1.10	234.50	2,551.23	-31.27	-49.92	-31.27	0.21
2,804.00	1.60	250.20	2,803.16	-33.86	-55.20	-33.86	0.25
3,055.00	0.90	208.00	3,054.10	-36.79	-59.42	-36.79	0.44



Berry Daily Drilling Report

Report Date: 10/20/2012
 Report #: 7, DFS: 1.9
 Depth Progress: 2,962

Well Name: STATE TRIBAL 11-2-55

API/UVI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date Notice	APD State Utah	AFE Number C12 032114	Total AFE Amount
Spud Date 10/18/2012 9:30:00 AM	Rig Release Date 10/22/2012 6:00:00 AM	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,657	Daily Cost 43,492	Cum Cost To Date 324,937
Operations at Report Time Drilling @ 6199'		Operations Next 24 Hours TD @ 7220' +/-, circ sweep, pooh, log		Daily Mud Cost 2,737	Mud Additive Cost To Date 4,892
Operations Summary Drill f/ 3237' to 6199' w/rig service & surveys.			Depth Start (ftKB) 3,237	Depth End (ftKB) 6,199	
Remarks Safety Meeting: Forklift moving pipe. Lost 175 bbl last 24 hrs. Total for well 300 bbl.			Depth Start (TVD) (ftKB) 3,236	Depth End (TVD) (ftKB) 6,197	
Weather Clear	Temperature (°F) 39.0	Road Condition Dry	Hole Condition Good	Target Formation CR-4A	Target Depth (ftKB) 7,167

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	531	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	14:00	8.00	Drilling	Drill f/3237' to 4182' 140 stk, 488 gpm, 24k wob, 70 rpm, rop 118 fph
14:00	14:30	0.50	Lubricate Rig	Rig service
14:30	18:00	3.50	Drilling	Drill f/4182' to 4592' 140 stk, 488 gpm, 24k wob, 70 rpm, rop 117 fph
18:00	06:00	12.00	Drilling	Drill f/4592' to 6199' 140 stk, 488 gpm, 24k wob, 70 rpm, rop 128.6 fph

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
DAP	06:00	3,865.0	8.65	31		1.000
Gel (10s) (lb/100ft ³)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (f32")	pH	Solids (%)
0.000	0.000	1.000		1	9.05	2.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.0	650.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		175.0			575.0	

Air Data

10/19/2012 06:00			
Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
		8.85	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable			
Bit Run	Drill Bit	IADC Bit Duff	TFA (incl Noz) (in ²)
1	7 7/8in, FX55M, 11611142	1-1-CT-N-X-0-NO-TD	0.98
Nozzles (f32")		String Length (ft)	String Wt (1000lb)
	16/16/16/16/16	7,220.33	164
			BHA ROP (ft...) 125.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
209	Drill Pipe	5	6,562.00							
1	XO Sub	4 1/2	2.30							
14	SWDP	4 1/2	429.64					9,651		
4	Drill Collar	6 1/4	120.98							
1	NMDC	6 1/2	31.35							
1	GAP SUB	6 1/2	4.60							
1	NMDC	6 1/2	31.00							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.28	7.8	2.9	0.170	7.08	200	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,237.0	6,199.0	5,668.00	23.50	42.50	126.0	488
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
24	70	1,500.0	140	150	135	9.5	
Q (g in)	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rim) (g...)
	78						Q (g return) ...

Daily Contacts

Job Contact	Mobile
George Urban	1-435-828-1879
Jason Brackman	1-435-790-9718

Rigs

Contractor Pioneer	Rig Number 65
-----------------------	------------------

Mud Pumps

# 1, Continental-Emsco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0	2 1/2	10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Continental-Emsco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/2	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6	0.083	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	

Mud Additive Amounts

Description	Consumed	Daily Cost
Chem Seal	6.0	65.70
Citric Acid	5.0	767.00
DAP	22.0	506.00
Engineering	1.0	375.00
Hi Yield Gel	64.0	460.80
PHPA	2.0	131.96
Polyswell	1.0	152.88
Saw dust	30.0	123.00
Tax	154.51	154.51

Job Supplies

Diesel Fuel, gal us		
Description		Unit Label
Diesel Fuel		gal us
Total Received	Total Consumed	Total Returned
6,859.0	5,471.0	

Diesel Fuel Consumption

Date	consumed
10/14/2012	500.0
10/18/2012	895.0
10/19/2012	644.0
10/20/2012	1,634.0
10/21/2012	1,144.0
10/22/2012	654.0



Berry Daily Drilling Report

Report Date: 10/20/2012

Report #: 7, DFS: 1.9

Depth Progress: 2,962

Well Name: STATE TRIBAL 11-2-55

Deviation Surveys

Vertical

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...
0.00	10/18/2012	Vertical					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,307.00	1.00	227.20	3,306.07	-40.03	-61.96	-40.03	0.13
3,558.00	1.50	228.70	3,557.01	-43.69	-66.04	-43.69	0.20
3,811.00	1.40	240.80	3,809.93	-47.38	-71.22	-47.38	0.13
4,063.00	1.30	245.30	4,061.86	-50.08	-76.51	-50.08	0.06
4,315.00	1.90	233.10	4,313.76	-53.78	-82.44	-53.78	0.27
4,568.00	1.60	222.30	4,566.64	-58.91	-88.17	-58.91	0.18
4,821.00	1.80	215.40	4,819.53	-64.76	-92.85	-64.76	0.11
5,073.00	1.90	222.60	5,071.40	-71.07	-97.97	-71.07	0.10
5,326.00	2.20	207.50	5,324.24	-78.46	-103.06	-78.46	0.24
5,578.00	1.40	227.10	5,576.12	-84.85	-107.54	-84.85	0.40
5,830.00	1.50	238.10	5,828.03	-88.69	-112.60	-88.69	0.12
6,080.00	2.00	229.60	6,077.92	-93.24	-118.70	-93.24	0.22



Berry Daily Drilling Report

Report Date: 10/21/2012
 Report #: 8, DFS: 2.9
 Depth Progress: 1,021

Well Name: STATE TRIBAL 11-2-55

API/UVI 43013512300000		Surface Legal Location NESW Sec. 2 T5S-R5W		Spud Date Notice		APD State Utah		AFE Number C12 032114		Total AFE Amount	
Spud Date 10/18/2012 9:30:00 AM		Rig Release Date 10/22/2012 6:00:00 AM		KB-Ground Distance (ft) 19.00		Ground Elevation (ftKB) 6,657		Daily Cost 75,227		Cum Cost To Date 400,164	
Operations at Report Time TIH				Operations Next 24 Hours TIH, circ sweep, ly/dn dp, run 5 1/2 csg, cement, n/d bop clean mud tanks.				Daily Mud Cost 3,408		Mud Additive Cost To Date 8,300	
Depth Start (ftKB) 6,199				Depth End (ftKB) 7,220				Depth Start (TVD) (ftKB) 6,197		Depth End (TVD) (ftKB)	
Operations Summary Drill f/6199' to 7220', circ 2-30 bbl sweeps around, pooh, pull rot/rubber, pooh, ly/dn directional bha. Pull wear bushing. HPJSM w/ Halliburton loggers and rig crew, rig up logging equipment. Ran Triple combo logs to 7221'. Spectral Density tool quit working @ 4700' to surface. Geologist (Julie) gave the okay to continue logging without Density tool. Drillers depth 7220'. Loggers depth 7221', TIH.				Target Formation CR-4A				Target Depth (ftKB) 7,167			
Remarks Safety Meeting: Unloading casing Lost 50 bbl last 24 hrs. Total for well 450 bbl.						Daily Contacts Job Contact: George Urban (1-435-828-1879), Jason Brackman (1-435-790-9718)					
Weather Clear		Temperature (°F) 43.0		Road Condition Dry		Hole Condition Good		Rigs Contractor: Pioneer, Rig Number: 65			
Last Casing Set Casing Description: Surface, Set Depth (ftKB): 531, OD (in): 8 5/8											
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	17:00	11.00	Drilling				Drill f/6199' to 7220' 140 stk, 488 gpm, 24k wob, 70 rpm, rop 128.6 fph				
17:00	18:30	1.50	Condition Mud & Circulate				Circ. 2-30 bbl hi-vis sweeps around.				
18:30	21:00	2.50	Trips				POOH				
21:00	21:30	0.50	Miscellaneous				Pull rotating rubber				
21:30	23:00	1.50	Trips				POOH ly/dn directional bha.				
23:00	23:30	0.50	Miscellaneous				Pull wear bushing.				
23:30	05:30	6.00	Wire Line Logs				HPJSM w/ Halliburton loggers and rig crew, rig up logging equipment. Ran Triple combo logs to 7221'. Spectral Density tool quit working @ 4700' to surface. Geologist (Julie) gave the okay to continue logging without Density tool. Drillers depth 7220'. Loggers depth 7221'.				
05:30	06:00	0.50	Trips				TIH				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
DAP	06:00	6,370.0	8.75	29		1.000					
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)					
3.000	4.000	4.000		2	8.05	2.8					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Slab (V)					
		97.2	550.000								
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
			100.0			485.0					
Air Data											
10/20/2012 06:00											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
				8.95							
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)			gls Injected in Mud (gal)			gls Biocide Injected in Mud (gal)					
Drill Strings											
BHA #1, Steerable											
Bit Run	Drill Bit	IADC Bit Dull				TFA (incl Noz) (in²)					
1	7 7/8in, FX55M, 11611142	1-1-CT-N-X-0-NO-TD				0.98					
Nozzles (32")		16/16/16/16/16		String Length (ft)	String Wt (1000lb)	BHA ROP (ft..)					
				7,220.33	164	125.0					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
209	Drill Pipe		5								
1	XO Sub	4 1/2	2.30								
14	SWDP	4 1/2	429.64					9,651			
4	Drill Collar	6 1/4	120.98								
1	NMDC	6 1/2	31.35								
1	GAP SUB	6 1/2	4.60								

Berry Daily Drilling Report

Report Date: 10/21/2012

Report #: 8, DFS: 2.9

Depth Progress: 1,021



Well Name: STATE TRIBAL 11-2-55

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	NMDC	6 1/2	31.00							
1	UBHO	7 5/8	3.00							
1	Stabilizer	7 5/8	4.18							
1	Mud Motor 1.5 deg 7-8 3.3 stg	6 1/4	31.28	7.8	2.9	0.170	7.08	200	500	

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	6,199.0	7,220.0	6,689.00	11.00	53.50	92.8	488	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
24	70	1,500.0	165	170	160	9.5		
Q (g Inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	78							

Deviation Surveys

Vertical

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie in (ft...)	NS Tie In ...	TVD Tie in (ft...)
0.00	10/18/2012	Vertical					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,330.00	1.80	226.80	6,327.78	-98.76	-124.88	-98.76	0.09
6,581.00	1.80	222.40	6,578.66	-104.37	-130.42	-104.37	0.06
6,834.00	1.80	225.10	6,831.53	-110.11	-135.91	-110.11	0.03
7,084.00	1.60	225.10	7,081.42	-115.34	-141.16	-115.34	0.08
7,164.00	1.80	217.90	7,161.39	-117.12	-142.73	-117.12	0.37

Berry Daily Drilling Report

Report Date: 10/22/2012

Report #: 9, DFS: 3.9

Depth Progress: 0



Well Name: STATE TRIBAL 11-2-55

API/UVI 43013512300000		Surface Legal Location NESW Sec. 2 T5S-R5W		Spud Date Notice		APD State Utah		AFE Number C12 032114		Total AFE Amount																																																																		
Spud Date 10/18/2012 9:30:00 AM		Rig Release Date 10/22/2012 6:00:00 AM		KB-Ground Distance (ft) 19.00		Ground Elevation (ftKB) 6,657		Daily Cost 183,759		Cum Cost To Date 583,923																																																																		
Operations at Report Time N/D BOP				Operations Next 24 Hours Rig down and prep for move to State Tribal 12-1-55				Daily Mud Cost 2,329		Mud Additive Cost To Date 10,629																																																																		
<p>Operations Summary Tih, circ sweep around, rig up ly/dn machine, pjsm w/WFT/TRS, ly/dn DP & DC. Rig up casing tongs and HPJSM w/WF casing crew. Made up shoe track and ran 183 jts. 5 1/2 17# N-80 LTC. Shoe @ 7197' F/C @ 7157'. Mk/up circ. swedge and hose, wash landing joint to bottom, circ. hole volume and wait on cementers to arrive. Land casing hanger and secure lock down pins. HPJSM w/Pro-Petro and rig up cement equipment. Pressure test lines to 2000 psi, Pump 10 bbls f/w, 20 bbls mud flush, 10 bbls f/w, LEAD: 190 sks, Premium D cement wt. 11ppg TAIL: 380 sks, 65% cmt, 35% Poz, Wt. 13.1ppg, displaced w/165 bbl 2% kcl. Full returns through out job. +/- 1/2 bbl cmt to surface. Rigged down cementers. N/D BOP. CIP @ 03:00. Rig released @ 06:00 on 10-22-2012.</p>																																																																												
<p>Remarks Safety Meeting: Run & cement casing. Lost 0 bbl last 24 hrs. Total for well 450 bbl.</p>																																																																												
Weather Clear		Temperature (°F) 42.0		Road Condition Dry		Hole Condition Good		<p>Daily Contacts</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Job Contact</td> <td colspan="2">Mobile</td> </tr> <tr> <td colspan="2">George Urban</td> <td colspan="2">1-435-828-1879</td> </tr> <tr> <td colspan="2">Jason Brackman</td> <td colspan="2">1-435-790-9718</td> </tr> </table>				Job Contact		Mobile		George Urban		1-435-828-1879		Jason Brackman		1-435-790-9718																																																						
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
 Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351229	STATE TRIBAL 12-1-55		NWSW	1	5S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>new</i>	<i>18741</i>	10/6/2012		10/24/2012		
Comments: SPUD BY LEON ROSS DRILLING (originally a FIML location now operated by Berry change of ownership has been filed) <i>WSTC</i>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351230	STATE TRIBAL 11-2-55		NESW	2	5S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>new</i>	<i>18742</i>	10/8/2012		10/24/2012		
Comments: SPUD BY LEON ROSS DRILLING (originally a FIML location now operated by Berry change of ownership has been filed) <i>WSTC</i>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351228	STATE TRIBAL 8-7-54		SENE	7	5S	4W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>new</i>	<i>18743</i>	10/8/2012		10/24/2012		
Comments: SPUD BY LEON ROSS DRILLING (originally a FIML location now operated by Berry change of ownership has been filed) <i>WSTC</i>							

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted

Name (Please Print)

Kathy K. Fieldsted
Signature

Sr. Reg & Permitting

10/10/2012

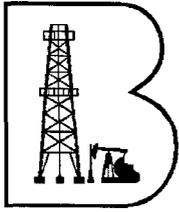
Title

Date

RECEIVED

OCT 12 2012

Div. of Oil, Gas & Mining



Berry Petroleum Company

RT 2 Box 7735

3846 S Hwy 40

Roosevelt, Utah

(435) 722-1325

CONFIDENTIAL

OCT 20, 2012

4301351230

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: We will be running 5 ½ Production casing and cementing on Oct 22, 2012 @
09:00 hrs.

STATE TRIBAL 11-2-55 *w*
NE/SW 1809 FSL, 1917 F~~E~~L
SEC 2, T5S, T5W

If you have any questions or need more information, please call me at
970-812-0068

Sincerely
James Marsh
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED

OCT 19 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5664
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. WELL NAME and NUMBER: STATE TRIBAL 11-2-55
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. API NUMBER: 43013512300000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1809 FSL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 05.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: WILDCAT
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/21/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED COMEPLTION HISTORY FOR THE STATE TRIBAL 11-2-55.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 03, 2013
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A		DATE 12/31/2012



Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 12/12/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,657
				PBTD (All) (ftKB) Original Hole - 7156.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Royal	Rig Number 2
AFE Number C12 032114	Total AFE Amount 1,200
Weather	Daily Cost 1,200
T (°F)	Cum Cost To Date 1,200
Road Condition	Weather
Tubing Pressure (psi)	Casing Pressure (psi)
Rig Time (hrs)	
Job Contact	Title
	Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. (12/06) PIONEER RUN CBL CCL, AND GAMMA RAY. R/U PRODUCTION EQUIPMENT. FILL & HEAT 18 TANKS (2 TANKS WITH 20% KCL). SET MANIFOLDS ON TANKS. PRESSURE TEST 10K FRAC TREE & CASING TO 6,500 PSI, HELD.
12:00	12:00		GOP	General Operations	CASING IS 5-1/2", 17#, N-80. KB IS 19'. CASING FLOAT COLLAR @ 7,157'. WIRELINE TAG @ 7,146. 8 STAGES PROPOSED.
12:00	12:00		PFRT	Perforating	(12/06/2012) PERFORATE STG #1 IN THE WASATCH FROM 6,814'- 7,147' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES. SHOT THE FOLLOWING 6,814'-15', 6,841'-42', 6,852'-53', 6,876'-77', 6,915'-16', 6,930'-31', 6,956'-58', 7,006'-07', 7,023'-24', 7,037'-38', 7,054'-55', 7,077'-78', 7,135'-36', AND 7,146'-47'.
12:00	12:00		FRAC	Frac. Job	HOLD JSA MEETING MAVERICK.TEST LINES AND FRAC STG #1. (WASATCH) WELL OPEN @ 50 PSI BROKE DOWN 6.2 BPM @ 3,760 MAX R @ 71.0 BPM MAX PSI @ 5,138 AVG RATE @ 70.0 BPM AVG PSI @ 3,630 TOTAL FLUID OF 1,544 BBL ISDP 2,200 FINAL FRAC GRADIENT .75 25,000 LBS OF 20/40 OTTAWA WHITE DOUBLE BALLS DROPPED (30 HOLES & 60 BALLS) PUMP THE PAD TWICE. BOTH TIMES LOST GEL RIGHT BEFORE SAND. ENGINEER CLAUDIO WITH MAVERICK LOOKED AT SET UP. PUMP THIRD TIME AND WAS TO 4# STG AND LOST GEL. WENT TO FLUSH
12:00	12:00		PFRT	Perforating	SET CFP @ 6,790'. PERFORATE STG #2 IN THE WASATCH FROM 6,557'- 6,768' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. PERFS AT 6,557'-58', 6,582'-83', 6,597'-98', 6,604'-05', 6,647'-48', 6,651'-52', 6,686'-88', 6,699'-01', 6,706'-08', 6,721'-22', 6,742'-43', 6,755'-56', AND 6,767'-68'. LEAVE WELL S.I. SHUT DOWN DUE TO NO LIQUID GEL.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	1,200	ICC-CONTRACTSUPERVISION

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btn (ftKB)	Cased?
				No



Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 12/13/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah	
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,657	PBTD (All) (ftKB) Original Hole - 7156.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Royal	Rig Number 2
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AFE Number C12 032114	Total AFE Amount	Daily Cost 1,200	Cum Cost To Date 2,400
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	FRAC	Frac. Job	HOLD JSA MEETING MAVERICK.TEST LINES AND FRAC STG #2. (WASATCH) WELL OPEN @ 1,920 PSI BROKE DOWN 5.2 BPM @ 2,460 MAX R @ 71.0 BPM MAX PSI @ 4,420 AVG RATE @ 70.0 BPM AVG PSI @ 3,799 TOTAL FLUID OF 1,407 BBL ISDP 2,240 FINAL FRAC GRADIENT .77 90,000 LBS OF 20/40 OTTAWA WHITE DOUBLE BALLS DROPPED (32 HOLES & 64 BALLS) WORKED ON BLENDER. ADJUSTED HEIGHT OF X-LINK TUBS TO HAVE A BETTER GRAVITY FEED
12:00	12:00		PFRT	Perforating	SET CFP @ 6,520'. PERFORATE STG #3 IN THE WASATCH FROM 6,217'- 6,486' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. PERFS AT 6,217'-18', 6,228'-29', 6,251'-52', 6,257'-58', 6,264'-65', 6,280'-82', 6,299'-00', 6,312'-13', 6,317'-18', 6,388'-90', 6,461'-62', AND 6,485'-86'.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #3. (WASATCH) WELL OPEN @ 1,820 PSI BROKE DOWN 4.1 BPM @ 1,950 MAX R @ 63.0 BPM MAX PSI @ 5,644 AVG RATE @ 60.0 BPM AVG PSI @ 4,930 TOTAL FLUID OF 986 BBL ISDP 1,950 FINAL FRAC GRADIENT .75 75,000 LBS OF 20/40 OTTAWA WHITE DOUBLE BALLS DROPPED (28 HOLES & 56 BALLS)
12:00	12:00		PFRT	Perforating	SET CFP @ 6,213'. PERFORATE STG #4 IN THE UTELAND BUTTE FROM 6,004'- 6,198' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 48 TOTAL HOLES. PERFS AT 6,004'-06', 6,028'-30', 6,050'-52', 6,070'-72', 6,082'-84', 6,094'-95', 6,106'-08', 6,114'-15', 6,124'-28', 6,154'-55', 6,170'-71', 6,175'-77', 6,189'-90', AND 6,197'-98'.



Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 12/13/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,657
				PBTD (All) (ftKB) Original Hole - 7156.0

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #4. (UTELAND BUTTE) WELL OPEN @ 1,760 PSI BROKE DOWN 5.4 BPM @ 1,870 MAX R @ 70.6 BPM MAX PSI @ 6,185 AVG RATE @ 65.7 BPM AVG PSI @ 3,603 TOTAL FLUID OF 1,660 BBL ISDP 1,900 FINAL FRAC GRADIENT .74 75,440 LBS OF 20/40 OTTAWA WHITE DOUBLE BALLS DROPPED (48 HOLES & 96 BALLS)
12:00	12:00		PFRT	Perforating	SET CFP @ 5,990'. PERFORATE STG #5 IN THE CASTLE PEAK FROM 5,824'-5,976' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 46 TOTAL HOLES. PERFS AT 5,824'-25', 5,830'-31', 5,845'-46', 5,857'-58', 5,866'-68', 5,874'-78', 5,886'-87', 5,896'-97', 5,904'-08', 5,915'-16', 5,939'-40', 5,954'-55', 5,964'-65', AND 5,973'-76'.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #5. (CASTLE PEAK) WELL OPEN @ 1,640 PSI BROKE DOWN 6.0 BPM @ 1,740 MAX R @ 70.0 BPM MAX PSI @ 3,200 AVG RATE @ 70.0 BPM AVG PSI @ 2,930 TOTAL FLUID OF 1,249 BBL ISDP 1,600 FINAL FRAC GRADIENT .71 85,000 LBS OF 16/30 TEXAS GOLD NO BALLS DROPPED (46 HOLES)
12:00	12:00		PFRT	Perforating	SET CFP @ 5,810'. PERFORATE STG #6 IN THE CASTLE PEAK/BLACK SHALE FROM 5,596'- 5,791' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. PERFS AT 5,596'-98', 5,608'-09', 5,628'-30', 5,636'-38', 5,671'-73', 5,712'-14', 5,750'-52', 5,775'-76', AND 5,789'-91'.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #6. (BLACK SHALE/CASTLE PEAK) WELL OPEN @ 1,190 PSI BROKE DOWN 5.3 BPM @ 1,330 MAX R @ 69.6 BPM MAX PSI @ 3,450 AVG RATE @ 68.6 BPM AVG PSI @ 3,053 TOTAL FLUID OF 808 BBL ISDP 1,330 FINAL FRAC GRADIENT .67 50,000 LBS OF 16/30 TEXAS GOLD NO BALLS DROPPED (32 HOLES)
12:00	12:00		PFRT	Perforating	SET CFP @ 5,550'. PERFORATE STG #7 IN THE BLACK SHALE/3 POINT FROM 5,322'- 5,522' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 26 TOTAL HOLES. PERFS AT 5,322'-24', 5,341'-42', 5,424'-26', 5,434'-36', 5,476'-78', 5,486'-88', AND 5,520'-22'.



Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 12/13/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,657
				PBTD (All) (ftKB) Original Hole - 7156.0

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STG #7. (BLACK SHALE/3 POINT) WELL OPEN @ 1,100 PSI BROKE DOWN 5.5 BPM @ 1,900 MAX R @ 71.1 BPM MAX PSI @ 4,940 AVG RATE @ 69.1 BPM AVG PSI @ 4,095 TOTAL FLUID OF 754 BBL ISDP 1,380 FINAL FRAC GRADIENT .69 30,000 LBS OF 16/30 TEXAS GOLD NO BALLS DROPPED (26 HOLES)
12:00	12:00		PFRT	Perforating	SET CFP @ 5,210'. PERFORATE STG #8 IN THE 3 POINT/DOUGLAS CREEK FROM 4,815'- 5,115' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 24 TOTAL HOLES. PERFS AT 4,815'-17', 4,883'-85', 4,944'-48', 4,956'-58', AND 5,113'-15'. LEAVE WELL S.I. 2 MISS RUNS
12:00	12:00		FRAC	Frac. Job	
12:00	12:00		WLWK	Wireline	
12:00	12:00		GOP	General Operations	
12:00	12:00		GOP	General Operations	

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	1,200	ICC-CONTRACTSUPERVISION

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Slg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover - Internal

Report # 3, Report Date: 12/14/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah	
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,657	PBTD (All) (ftKB) Original Hole - 7156.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Royal	Rig Number 2		
AFE Number C12 032114	Total AFE Amount	Daily Cost 396,080	Cum Cost To Date 398,480

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	06:00	6.00	FRAC	Frac. Job	HOLD JSA MEETING MAVERICK TEST LINES AND FRAC STG #8. (3 POINT/DOUGLAS CREEK) WELL OPEN @ 980 PSI BROKE DOWN 5.3 BPM @ 1,860 MAX R @ 71.1 BPM MAX PSI @ 4,260 AVG RATE @ 69.4 BPM AVG PSI @ 2,947 TOTAL FLUID OF 862 BBL ISDP 1,080 FINAL FRAC GRADIENT .65 25,220 LBS OF 16/30 TEXAS GOLD NO BALLS DROPPED (24 HOLES)
06:00	06:00		WLWK	Wireline	RIH & SET 8K KILL PLUG @ 4,700'
06:00	06:00		GOP	General Operations	FRAC COMPLETED PER DESIGN. R/D PIONEER WIRE LINE & MAVERICK. TOTAL FLUID 9,270 BBLs. NOT FLOWING WELL BACK

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	30,130	ICC-WATER&WATERHAULING
152	2125	ICC	1,200	ICC-CONTRACTSUPERVISION
152	2331	ICC	25,000	ICC-DRILLING & COMPLETION FLUIDS
152	2345	ICC	33,520	ICC-PERFORATING
152	2358	ICC	12,400	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	278,490	ICC-STIMULATION/ACIDIZING
152	2380	ICC	2,300	ICC-SURFACE RENTALS
152	2380	ICC	5,040	ICC-SURFACE RENTALS
152	2380	ICC	8,000	ICC-SURFACE RENTALS

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Berry Daily Completion and Workover - Internal

Report # 4, Report Date: 12/18/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000		Surface Legal Location NESW Sec. 2 T5S-R5W		Spud Date 10/18/2012 9:30:00 AM		Field Name Brundage Canyon		APD State Utah	
Well Configuration Type Vertical		Original KB Elevation (ftKB) 6,676		KB-Ground Distance (ft) 19.00		KB-Tubing Head Distance (ft)		Ground Elevation (ftKB) 6,657	
								PBD (All) (ftKB) Original Hole - 7156.0	

Primary Job Type Initial Completion					Secondary Job Type				
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Objective

Contractor Royal						Rig Number 2			
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AFE Number C12 032114		Total AFE Amount		Daily Cost 45,964		Cum Cost To Date 444,444			
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Weather		T (°F)		Road Condition		Tubing Pressure (psi)		Casing Pressure (psi)		Rig Time (hrs)	
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Job Contact				Title				Mobile			
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Royal #2. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting to 4650'. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	880	ICC-TRUCKING&HAULING
152	2130	ICC	1,400	ICC-CONTRACTSERVICES-OTHER
152	2305	ICC	5,754	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2111	ICC	180	ICC-TRUCKING&HAULING
154	3530	TCC	37,500	TCC-TUBING & ATTACHMENTS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover - Internal

Report # 5, Report Date: 12/19/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,657
				PBTD (All) (ftKB) Original Hole - 7156.0

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Royal	Rig Number 2
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AFE Number C12 032114	Total AFE Amount	Daily Cost 9,036	Cum Cost To Date 453,480
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RIH w/ tbg. Tag CBP @ 4750'. RU powerswivel & pump. DU CBP in 27 min. Cont. RIH w/ tbg. Tag CBP @ 5220'. DU CBP in 39 min. Cont. RIH w/ tbg. Tag CBP @ 5550'. DU CBP in 21 min. Cont. RIH w/ tbg. Tag fill @ 5798'. C/O to CBP @ 5810'. DU CBP in 42 min. Cont. RIH w/ tbg. Tag CBP @ 5990'. DU CBP in 23 min. Cont. RIH w/ tbg. Tag CBP @ 6213'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 6520'. DU CBP in 11 min. Cont. RIH w/ tbg. Tag CBP @ 6790'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 7100'. C/O to PBTD @ 7156'. Circulate well clean. POOH w/ tbg. to 4700'. Turn well over to flowback crew.

Report Fluids Summary				
Fluid	To well (bbt)	From well (bbt)	To lease (bbt)	From lease (bbt)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	1,000	ICC-WATER&WATERHAULING
152	2305	ICC	7,786	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbt)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover - Internal

Report # 6, Report Date: 12/20/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T6S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,657
				PBTD (All) (ftKB) Original Hole - 7156.0

Primary Job Type Initial Completion	Secondary Job Type
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Objective

Contractor Royal	Rig Number 2
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AFE Number C12 032114	Total AFE Amount	Daily Cost 5,355	Cum Cost To Date 458,835
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RU hotoiler. Circulate well w/ 250° water. RIH w/ tbg. Tag fill @ 7153'. C/O to PBTD @ 7156'. Circulate well clean. POOH w/ tbg. to 1835'. Turn well over to flowback crew.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	4,105	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,000	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
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Slg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover - Internal

Report # 7, Report Date: 12/21/2012

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	Surface Legal Location NESW Sec. 2 T5S-R5W	Spud Date 10/18/2012 9:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Vertical	Original KB Elevation (ftKB) 6,676	KB-Ground Distance (ft) 19.00	KB-Tubing Head Distance (ft) 6,657	PBTD (All) (ftKB) Original Hole - 7156.0

Primary Job Type Initial Completion	Secondary Job Type
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Objective

Contractor Royal	Rig Number 2
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AFE Number C12 032114	Total AFE Amount	Daily Cost 997,473	Cum Cost To Date 1,456,308
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. Kill well w/ 100 bbls 10# brine. POOH w/ tbg. LD BHA. RIH w/ bull plug, 3 jts 2 7/8" tbg., Weatherford de-sander, 1 jt 2 7/8" tbg. PSN, 1 jt 2 7/8" tbg., TAC & 210 jts 2 7/8" tbg. ND BOP. Set TAC @ 6849' w/ 17,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 40 bbls 250° water. RIH w/ Centr. Hyd. 2 1/2" x 1 3/4" x 16' RHAC rod pump, 6- 1 1/2" weight bars w/ stab subs, 72- 3/4" guided rods (4 per), 100- 7/8" guided rods (4 per), 95- 1" guided rods (4 per), 2- 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 6 bbls water. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 7:30 p.m. Final Report. 7825 BWTR.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	8,000	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,000	ICC-HOT OILING
154	3530	TCC	1,500	TCC-TUBING & ATTACHMENTS
154	3535	TCC	3,000	TCC-SUCKER ROD, PUMPS, SINKER BARS
154	3535	TCC	37,500	TCC-SUCKER ROD, PUMPS, SINKER BARS
			646,223	
			300,000	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Other In Hole	Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5664
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: STATE TRIBAL 11-2-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013512300000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1809 FSL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 05.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/22/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE STATE TRIBAL 11-2-55 WENT TO SALES
DECEMBER 22, 2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 07, 2013**

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 12/31/2012	

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Berry Petroleum

3. ADDRESS OF OPERATOR: **4000 S 4028 W/ Rt 2 Box** CITY **Roosevelt** STATE **Ut** ZIP **84066**

PHONE NUMBER: **(435) 722-1325**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1809' FSL & 1917' FWL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **same as above**

AT TOTAL DEPTH: **same as above**

RECEIVED
FEB 06 2013
DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-5664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
State Tribal 11-2-55

9. API NUMBER:
4301351230

10. FIELD AND POOL, OR WILDCAT
Brundage

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 2 5S 5W U

12. COUNTY
Duchesne

13. STATE
UTAH

14. DATE SPURRED: **10/8/2012** 15. DATE T.D. REACHED: **10/22/2012** 16. DATE COMPLETED: **12/21/2012**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6657, GL

18. TOTAL DEPTH: MD **7,220**
TVD

19. PLUG BACK T.D.: MD **7,156**
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Electronic

23. WAS WELL CORED? NO YES (Submit analysis)

WAS DST RUN? NO YES (Submit report)

DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		531		G 286			
7.875	5.5 N-80	17		7,220		PL 570		280	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7,038							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	6,217	7,147		
(B) Uteland Butte	6,004	6,198		
(C) Castle Peak	5,824	5,976		
(D) Cstl Pk/Blk Shale	5,596	5,791		

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,217 7,147	.42	90	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
6,004 6,198	.42	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,824 5,976	.42	46	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,596 5,791	.42	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 190,000 LBS Sand & 3937 BBL Fluid
Uteland Butte	Frac w/ 75,440 LBS Sand & 1660 BBL Fluid
Castle Peak	Frac w/ 85,000 LBS Sand & 1249 BBL Fluid

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **MWD Survey**

30. WELL STATUS:
Pumping

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/21/2012	TEST DATE: 12/22/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 197	GAS - MCF: 0	WATER - BBL: 120	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 125	CSG. PRESS. 85	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	2.125
				Mahogany	2.890
				TGR3	3.882
				Douglas Creek	4.669
				3 Point	5.028
				Black Shale	5.420
				Castle Peak	5.641
				Uteland Butte	6,001
				Wasatch	6,206

35. ADDITIONAL REMARKS (Include plugging procedure)

#17 E) Black shale | 3PT: 5322' - 5522' F) 3PT | Douglas Creek: 4815' - 5115'
 #17 5322' - 5522'; 0.42, 26 HOLES, OPEN; 4815' - 5115'; 0.42, 24 HOLES, OPEN
 #18 Castle Peak/Black shale: frac w/ 50,000 lbs sand + 808 BBL fluid;
 Black shale | 3PT: frac w/ 30,000 lbs sand + 754 BBL fluid; 3PT | Doug Creek: frac w/ 25,000 lbs sand + 862 BBL fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Mecham

TITLE Sr. Reg. & Permitting

SIGNATURE Krista Mecham

DATE 2/2/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

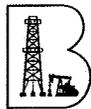
* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



OPERATIONS SUMMARY

Well Name: STATE TRIBAL 11-2-55

API/UWI 43013512300000	AFE Number C12 032114	APD State Utah	Surface Legal Location NESW Sec. 2 T5S-R5W	
Field Code 006721	Spud Date 10/18/2012	Rig Release Date 10/22/2012	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,657

Daily Operations

12/12/2012 00:00 - 12/12/2012 00:00

Operations at Report Time PREP PAD, RUN CBL, TEST CSG	Operations Next 24 Hours FRAC & PERF
----------------------------------------------------------	-----------------------------------------

Operations Summary
PERF 1 - 2 FRAC 1

Time Log

Comment

PREP PAD. (12/06) PIONEER RUN CBL CCL, AND GAMMA RAY. R/U PRODUCTION EQUIPMENT. FILL & HEAT 18 TANKS (2 TANKS WITH 20% KCL). SET MANIFOLDS ON TANKS. PRESSURE TEST 10K FRAC TREE & CASING TO 6,500 PSI, HELD.

CASING IS 5-1/2", 17#, N-80. KB IS 19'. CASING FLOAT COLLAR @ 7,157'. WIRELINE TAG @ 7,146. 8 STAGES PROPOSED. (12/06/2012) PERFORATE STG #1 IN THE WASATCH FROM 6,814- 7,147' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES. SHOT THE FOLLOWING 6,814'-15', 6,841'-42', 6,852'-53', 6,876'-77', 6,915'-16', 6,930'-31', 6,956'-58', 7,006'-07', 7,023'-24', 7,037'-38', 7,054'-55', 7,077'-78', 7,135'-36', AND 7,146'-47'.

HOLD JSA MEETING
MAVERICK TEST LINES AND FRAC STG #1. (WASATCH)
WELL OPEN @ 50 PSI
BROKE DOWN 6.2 BPM @ 3,760
MAX R @ 71.0 BPM
MAX PSI @ 5,138
AVG RATE @ 70.0 BPM
AVG PSI @ 3,630
TOTAL FLUID OF 1,544 BBL
ISDP 2,200
FINAL FRAC GRADIENT .75
25,000 LBS OF 20/40 OTTAWA WHITE
DOUBLE BALLS DROPPED (30 HOLES & 60 BALLS)

PUMP THE PAD TWICE. BOTH TIMES LOST GEL RIGHT BEFORE SAND. ENGINEER CLAUDIO WITH MAVERICK LOOKED AT SET UP. PUMP THIRD TIME AND WAS TO 4# STG AND LOST GEL. WENT TO FLUSH

SET CFP @ 6,790'. PERFORATE STG #2 IN THE WASATCH FROM 6,557'- 6,768' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. PERFS AT 6,557'-58', 6,582'-83', 6,597'-98', 6,604'-05', 6,647'-48', 6,651'-52', 6,686'-88', 6,699'-01', 6,706'-08', 6,721'-22', 6,742'-43', 6,755'-56', AND 6,767'-68'. LEAVE WELL S.I.

SHUT DOWN DUE TO NO LIQUID GEL.

12/13/2012 00:00 - 12/13/2012 00:00

Operations at Report Time FRAC 2 - 7 PERF 3 - 8.	Operations Next 24 Hours FRAC STG #8, KILL PLUG
-----------------------------------------------------	----------------------------------------------------

Operations Summary

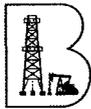
Time Log

Comment

HOLD JSA MEETING
MAVERICK TEST LINES AND FRAC STG #2. (WASATCH)
WELL OPEN @ 1,920 PSI
BROKE DOWN 5.2 BPM @ 2,460
MAX R @ 71.0 BPM
MAX PSI @ 4,420
AVG RATE @ 70.0 BPM
AVG PSI @ 3,799
TOTAL FLUID OF 1,407 BBL
ISDP 2,240
FINAL FRAC GRADIENT .77
90,000 LBS OF 20/40 OTTAWA WHITE
DOUBLE BALLS DROPPED (32 HOLES & 64 BALLS)

WORKED ON BLENDER. ADJUSTED HEIGHT OF X-LINK TUBS TO HAVE A BETTER GRAVITY FEED

SET CFP @ 6,520'. PERFORATE STG #3 IN THE WASATCH FROM 6,217'- 6,486' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. PERFS AT 6,217'-18', 6,228'-29', 6,251'-52', 6,257'-58', 6,264'-65', 6,280'-82', 6,299'-00', 6,312'-13', 6,317'-18', 6,388'-90', 6,461'-62', AND 6,485'-86'.



OPERATIONS SUMMARY

Well Name: STATE TRIBAL 11-2-55

Time Log	Comment
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MAVERICK.TEST LINES AND FRAC STG #3. (WASATCH)

WELL OPEN @ 1,820 PSI
 BROKE DOWN 4.1 BPM @ 1,950
 MAX R @ 63.0 BPM
 MAX PSI @ 5,644
 AVG RATE @ 60.0 BPM
 AVG PSI @ 4,930
 TOTAL FLUID OF 986 BBL
 ISDP 1,950
 FINAL FRAC GRADIENT .75
 DOUBLE BALLS DROPPED (28 HOLES & 56 BALLS)

75,000 LBS OF 20/40 OTTAWA WHITE

SET CFP @ 6,213'. PERFORATE STG #4 IN THE UTELAND BUTTE FROM 6,004'- 6,198' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 48 TOTAL HOLES. PERFS AT 6,004'-06', 6,028'-30', 6,050'-52', 6,070'-72', 6,082'-84', 6,094'-95', 6,106'-08', 6,114'-15', 6,124'-28', 6,154'-55', 6,170'-71', 6,175'-77', 6,189'-90', AND 6,197'-98'.

MAVERICK.TEST LINES AND FRAC STG #4. (UTELAND BUTTE)

WELL OPEN @ 1,760 PSI
 BROKE DOWN 5.4 BPM @ 1,870
 MAX R @ 70.6 BPM
 MAX PSI @ 6,185
 AVG RATE @ 65.7 BPM
 AVG PSI @ 3,603
 TOTAL FLUID OF 1,660 BBL
 ISDP 1,900
 FINAL FRAC GRADIENT .74
 75,440 LBS OF 20/40 OTTAWA WHITE
 DOUBLE BALLS DROPPED (48 HOLES & 96 BALLS)

SET CFP @ 5,990'. PERFORATE STG #5 IN THE CASTLE PEAK FROM 5,824'- 5,976' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 46 TOTAL HOLES. PERFS AT 5,824'-25', 5,830'-31', 5,845'-46', 5,857'-58', 5,866'-68', 5,874'-78', 5,886'-87', 5,896'-97', 5,904'-08', 5,915'-16', 5,939'-40', 5,954'-55', 5,964'-65', AND 5,973'-76'.

MAVERICK.TEST LINES AND FRAC STG #5. (CASTLE PEAK)

WELL OPEN @ 1,640 PSI
 BROKE DOWN 6.0 BPM @ 1,740
 MAX R @ 70.0 BPM
 MAX PSI @ 3,200
 AVG RATE @ 70.0 BPM
 AVG PSI @ 2,930
 TOTAL FLUID OF 1,249 BBL
 ISDP 1,600
 FINAL FRAC GRADIENT .71
 85,000 LBS OF 16/30 TEXAS GOLD
 NO BALLS DROPPED (46 HOLES)

SET CFP @ 5,810'. PERFORATE STG #6 IN THE CASTLE PEAK/BLACK SHALE FROM 5,596'- 5,791' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. PERFS AT 5,596'-98', 5,608'-09', 5,628'-30', 5,636'-38', 5,671'-73', 5,712'-14', 5,750'-52', 5,775'-76', AND 5,789'-91'.

MAVERICK.TEST LINES AND FRAC STG #6. (BLACK SHALE/CASTLE PEAK)

WELL OPEN @ 1,190 PSI
 BROKE DOWN 5.3 BPM @ 1,330
 MAX R @ 69.6 BPM
 MAX PSI @ 3,450
 AVG RATE @ 68.6 BPM
 AVG PSI @ 3,053
 TOTAL FLUID OF 808 BBL
 ISDP 1,330
 FINAL FRAC GRADIENT .67
 50,000 LBS OF 16/30 TEXAS GOLD
 NO BALLS DROPPED (32 HOLES)

SET CFP @ 5,550'. PERFORATE STG #7 IN THE BLACK SHALE/3 POINT FROM 5,322'- 5,522' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 26 TOTAL HOLES. PERFS AT 5,322'-24', 5,341'-42', 5,424'-26', 5,434'-36', 5,476'-78', 5,486'-88', AND 5,520'-22'.



OPERATIONS SUMMARY

Well Name: STATE TRIBAL 11-2-55

Time Log Comment

MAVERICK TEST LINES AND FRAC STG #7. (BLACK SHALE/3 POINT)
 WELL OPEN @ 1,100 PSI
 BROKE DOWN 5.5 BPM @ 1,900
 MAX R @ 71.1 BPM
 MAX PSI @ 4,940
 AVG RATE @ 69.1 BPM
 AVG PSI @ 4,095
 TOTAL FLUID OF 754 BBL
 ISDP 1,380
 FINAL FRAC GRADIENT .69
 30,000 LBS OF 16/30 TEXAS GOLD
 NO BALLS DROPPED (26 HOLES)

SET CFP @ 5,210'. PERFORATE STG #8 IN THE 3 POINT/DOUGLAS CREEK FROM 4,815'- 5,115' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 24 TOTAL HOLES. PERFS AT 4,815'-17', 4,883'-85', 4,944'-48', 4,956'-58', AND 5,113'-15'. LEAVE WELL S.I. 2 MISS RUNS

Daily Operations

12/14/2012 00:00 - 12/14/2012 00:00

Operations at Report Time

FRAC STG #8, SET KILL PLUG

Operations Next 24 Hours

D/O KILL

Operations Summary

R/D FRAC & WIRE LINE

Time Log Comment

HOLD JSA MEETING
 MAVERICK TEST LINES AND FRAC STG #8. (3 POINT/DOUGLAS CREEK)
 WELL OPEN @ 980 PSI
 BROKE DOWN 5.3 BPM @ 1,860
 MAX R @ 71.1 BPM
 MAX PSI @ 4,260
 AVG RATE @ 69.4 BPM
 AVG PSI @ 2,947
 TOTAL FLUID OF 862 BBL
 ISDP 1,080
 FINAL FRAC GRADIENT .65
 25,220 LBS OF 16/30 TEXAS GOLD
 NO BALLS DROPPED (24 HOLES)

RIH & SET 8K KILL PLUG @ 4,700'.
 FRAC COMPLETED PER DESIGN. R/D PIONEER WIRE LINE & MAVERICK. TOTAL FLUID 9,270 BBL. NOT FLOWING WELL BACK

12/18/2012 00:00 - 12/18/2012 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log Comment

Hold safety meeting. MIRU Royal #2. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting to 4650'. SWIFN.

12/19/2012 00:00 - 12/19/2012 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log Comment

Hold safety meeting. RIH w/ tbg. Tag CBP @ 4750'. RU powerswivel & pump. DU CBP in 27 min. Cont. RIH w/ tbg. Tag CBP @ 5220'. DU CBP in 39 min. Cont. RIH w/ tbg. Tag CBP @ 5550'. DU CBP in 21 min. Cont. RIH w/ tbg. Tag fill @ 5798'. C/O to CBP @ 5810'. DU CBP in 42 min. Cont. RIH w/ tbg. Tag CBP @ 5990'. DU CBP in 23 min. Cont. RIH w/ tbg. Tag CBP @ 6213'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 6520'. DU CBP in 11 min. Cont. RIH w/ tbg. Tag CBP @ 6790'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 7100'. C/O to PBD @ 7156'. Circulate well clean. POOH w/ tbg. to 4700'. Turn well over to flowback crew.



OPERATIONS SUMMARY

Well Name: STATE TRIBAL 11-2-55

Daily Operations

12/20/2012 00:00 - 12/20/2012 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Comment

Hold safety meeting. RU hotoiler. Circulate well w/ 250° water. RIH w/ tbg. Tag fill @ 7153'. C/O to PBTD @ 7156'. Circulate well clean. POOH w/ tbg. to 1835'. Turn well over to flowback crew.

12/21/2012 00:00 - 12/21/2012 00:00

Operations at Report Time

Operations Next 24 Hours

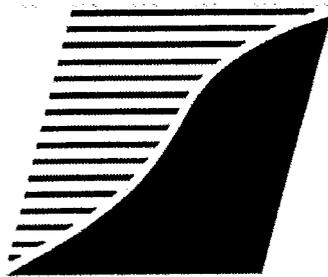
Operations Summary

Time Log

Comment

Hold safety meeting. Kill well w/ 100 bbls 10# brine. POOH w/ tbg. LD BHA. RIH w/ bull plug, 3 jts 2 7/8" tbg., Weatherford de-sander, 1 jt 2 7/8" tbg. PSN, 1 jt 2 7/8" tbg., TAC & 210 jts 2 7/8" tbg. ND BOP. Set TAC @ 6849' w/ 17,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 40 bbls 250° water. RIH w/ Central Hyd. 2 1/2" x 1 3/4" x 16' RHAC rod pump, 6- 1 1/2" weight bars w/ stab subs, 72- 3/4" guided rods (4 per), 100- 7/8" guided rods (4 per), 95- 1" guided rods (4 per), 2- 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 6 bbls water. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 7:30 p.m. Final Report.

7825 BWTR.



Sharewell Energy Services

Survey Certification Sheet

Report Date: 10-22-12

Sharewell Job #: 20121012 / Control

Operator: Berry Petroleum Co.

Well Name: State Tribal 11-2-55

API#: 43-013-51230

County/State: Duchesne Co., UT

Well SHL: 1809' FSL & 1917' FWL (NESW) Sec.2-T5S-R5W

Well SHL: 40° 4' 23.390" N (NAD27)

110° 25' 1.729" W (NAD27)

Drilling Rig Contractor: Pioneer 65 (RKB: 19')

Surveyed Dates: 10/18/12-10/20/12

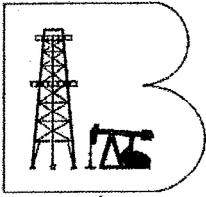
Surveyed from a depth of: OH: 531.00' MD to 7164.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

Sharewell Energy Services - Well Planner



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.2-T5S-R5W

State Tribal 11-2-55

Wellbore #1

Survey: Survey #1

Standard Survey Report

22 October, 2012





Sharewell Energy Services
Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.2-T5S-R5W
Well: State Tribal 11-2-55
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well State Tribal 11-2-55
TVD Reference: WELL @ 6676.00usft
MD Reference: WELL @ 6676.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.2-T5S-R5W				
Site Position:		Northing:	635,529.361 usft	Latitude:	40° 4' 23.390 N
From:	Lat/Long	Easting:	2,303,023.849 usft	Longitude:	110° 25' 1.729 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.69 °

Well	State Tribal 11-2-55					
Well Position	+N-S	0.00 usft	Northing:	635,529.357 usft	Latitude:	40° 4' 23.390 N
	+E-W	0.00 usft	Easting:	2,303,023.849 usft	Longitude:	110° 25' 1.729 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,657.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/10/18	11.29	65.72	52,094

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)
		0.00	0.00	0.00	245.81

Survey Program	Date 2012/10/22				
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
531.00	7,220.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
First Sharewell Survey										
531.00	1.60	258.90	530.93	-1.43	-7.27	7.22	0.30	0.30	0.00	
566.00	1.60	258.90	565.92	-1.62	-8.23	8.17	0.00	0.00	0.00	
789.00	1.40	255.90	788.84	-2.88	-13.93	13.89	0.10	-0.09	-1.35	
1,039.00	1.50	241.30	1,038.76	-5.19	-19.76	20.16	0.15	0.04	-5.84	
1,293.00	1.40	233.10	1,292.68	-8.65	-25.16	26.50	0.09	-0.04	-3.23	
1,544.00	1.50	230.70	1,543.60	-12.58	-30.15	32.66	0.05	0.04	-0.96	
1,796.00	1.60	225.70	1,795.51	-17.12	-35.23	39.15	0.07	0.04	-1.98	
2,047.00	1.70	221.90	2,046.40	-22.34	-40.22	45.84	0.06	0.04	-1.51	
2,299.00	1.60	227.80	2,298.30	-27.49	-45.32	52.60	0.08	-0.04	2.34	
2,552.00	1.10	234.50	2,551.23	-31.27	-49.92	58.35	0.21	-0.20	2.65	
2,804.00	1.60	250.20	2,803.16	-33.86	-55.20	64.22	0.25	0.20	6.23	

Sharewell Energy Services
Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.2-T5S-R5W
Well: State Tribal 11-2-55
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well State Tribal 11-2-55
TVD Reference: WELL @ 6676.00usft
MD Reference: WELL @ 6676.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,055.00	0.90	208.00	3,054.10	-36.79	-59.42	69.28	0.44	-0.28	-16.81	
3,307.00	1.00	227.20	3,306.07	-40.03	-61.96	72.92	0.13	0.04	7.62	
3,558.00	1.50	228.70	3,557.01	-43.69	-66.04	78.14	0.20	0.20	0.60	
3,811.00	1.40	240.80	3,809.93	-47.38	-71.22	84.38	0.13	-0.04	4.78	
4,063.00	1.30	245.30	4,061.86	-50.08	-76.51	90.31	0.06	-0.04	1.79	
4,315.00	1.90	233.10	4,313.76	-53.78	-82.44	97.24	0.27	0.24	-4.84	
4,568.00	1.60	222.30	4,566.64	-58.91	-88.17	104.57	0.18	-0.12	-4.27	
4,821.00	1.80	215.40	4,819.53	-64.76	-92.85	111.24	0.11	0.08	-2.73	
5,073.00	1.90	222.60	5,071.40	-71.07	-97.97	118.49	0.10	0.04	2.86	
5,326.00	2.20	207.50	5,324.24	-78.46	-103.05	126.16	0.24	0.12	-5.97	
5,578.00	1.40	227.10	5,576.11	-84.85	-107.54	132.87	0.40	-0.32	7.78	
5,830.00	1.50	238.10	5,828.03	-88.69	-112.60	139.05	0.12	0.04	4.37	
6,080.00	2.00	229.60	6,077.92	-93.24	-118.70	146.48	0.22	0.20	-3.40	
6,330.00	1.80	226.80	6,327.78	-98.76	-124.88	154.38	0.09	-0.08	-1.12	
6,581.00	1.80	222.40	6,578.66	-104.37	-130.42	161.73	0.06	0.00	-1.75	
6,834.00	1.80	225.10	6,831.53	-110.11	-135.91	169.09	0.03	0.00	1.07	
7,084.00	1.60	225.10	7,081.42	-115.34	-141.16	176.03	0.08	-0.08	0.00	
Last Sharewell Survey										
7,164.00	1.80	217.90	7,161.39	-117.12	-142.73	178.18	0.37	0.25	-9.00	
Proj. to Bit										
7,220.00	1.80	217.90	7,217.36	-118.51	-143.81	179.74	0.00	0.00	0.00	

Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
531.00	530.93	-1.43	-7.27	First Sharewell Survey
7,164.00	7,161.39	-117.12	-142.73	Last Sharewell Survey
7,220.00	7,217.36	-118.51	-143.81	Proj. to Bit

Checked By: _____ Approved By: _____ Date: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) **Beverly Decker**

TITLE **Sr Engineering Technician**

SIGNATURE *Beverly Decker*

DATE **6/1/2014**

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	