

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 7-19-3-3W				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcozler@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626388			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kent Taylor						14. SURFACE OWNER PHONE (if box 12 = 'fee') 512-698-2160				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 5402 Bull Run Circle, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1843 FNL 2139 FEL		SWNE	19	3.0 S	3.0 W	U		
Top of Uppermost Producing Zone		1843 FNL 2139 FEL		SWNE	19	3.0 S	3.0 W	U		
At Total Depth		1843 FNL 2139 FEL		SWNE	19	3.0 S	3.0 W	U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1843			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 5438			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 10500 TVD: 10500				
			28. BOND NUMBER RLB00100473			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Premium Lite High Strength	51	3.53	11.0
							Class G	154	1.17	15.8
I1	8.75	7	0 - 8310	26.0	P-110 LT&C	11.5	Premium Lite High Strength	265	3.53	11.0
							50/50 Poz	264	1.24	14.3
PROD	6.125	4.5	8110 - 10500	11.6	P-110 LT&C	11.5	50/50 Poz	209	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018		
SIGNATURE				DATE 01/29/2012				EMAIL starpoint@etv.net		
API NUMBER ASSIGNED 43013512020000				APPROVAL  Permit Manager						

Newfield Production Company
Ute Tribal 7-19-3-3W
SW/NE Section 19, T3S, R3W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,480'
Garden Gulch member	6,420'
Wasatch	8,970'
TD	10,500'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	719'	(water)
Green River	6,420' - 8,970'	(oil)
Wasatch	8,970' - TD	(oil)

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
Intermediate 7	0'	8,310'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
Production 4 1/2	8,110'	10,500'	11.6	P-110	LTC	11	11.5	--	10,690	7,560	279,000
									2.16	1.45	2.29

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	5,420'	Premium Lite II w/ 3% KCl + 10% bentonite	937	15%	11.0	3.53
				265			
Intermediate Tail	8 3/4	1,890'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	327	15%	14.3	1.24
				264			
Production Tail	6 1/8	2,390'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	259	15%	14.3	1.24
				209			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$10,500' \times 0.57 \text{ psi/ft} = 6006 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

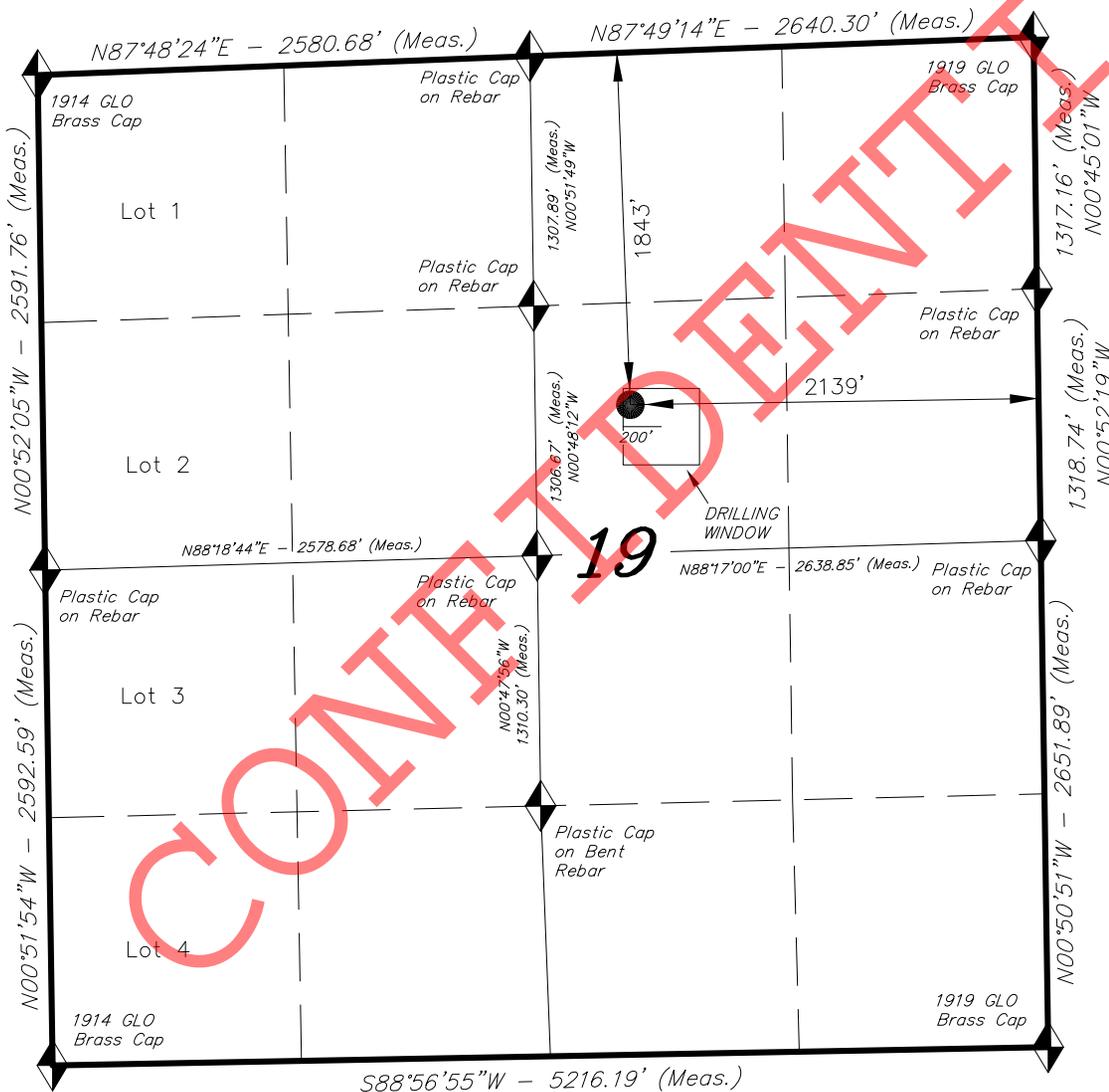
9. Other Aspects

This is planned as a vertical well.

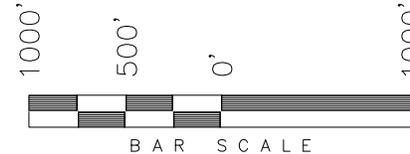
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T3S, R3W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 7-19-3-3W, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 19, T3S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



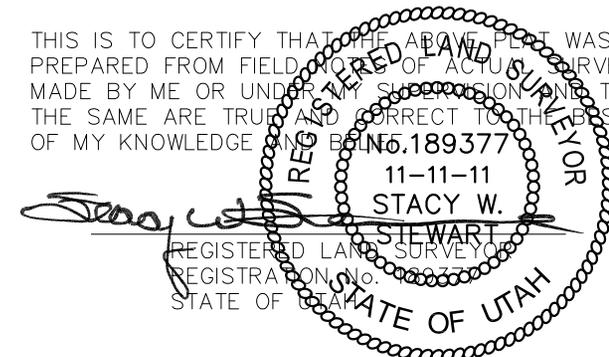
NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

**WELL LOCATION:
7-19-3-3W**

ELEV. UNGRADED GROUND = 5437.7'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



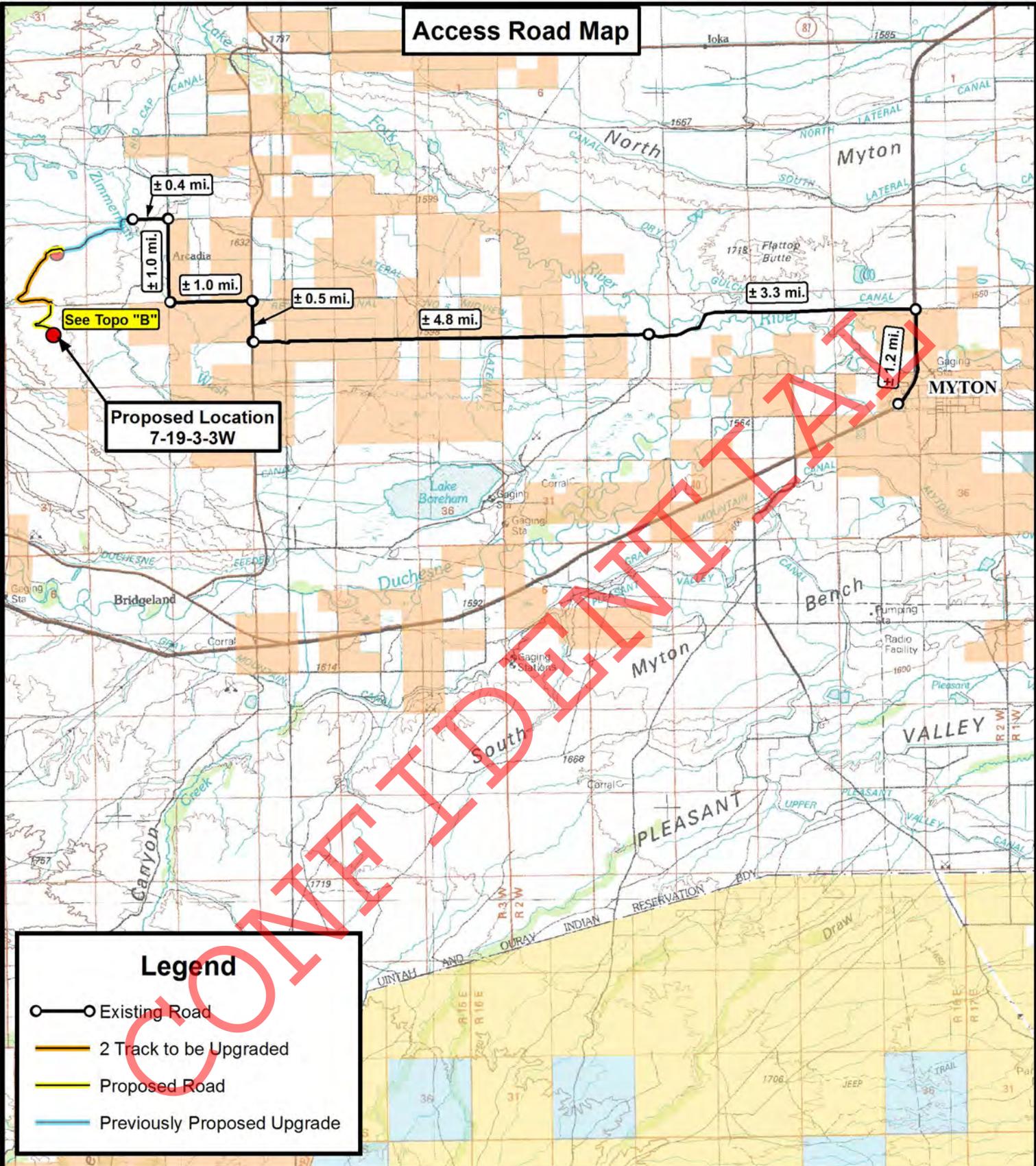
◆ = SECTION CORNERS LOCATED

7-19-3-3W
(Surface Location) NAD 83
 LATITUDE = 40° 12' 32.75"
 LONGITUDE = 110° 15' 49.69"

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

TRI STATE LAND SURVEYING & CONSULTING		
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078		
(435) 781-2501		
DATE SURVEYED: 11-10-11	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 11-11-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

- Existing Road
- 2 Track to be Upgraded
- Proposed Road
- Previously Proposed Upgrade

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 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

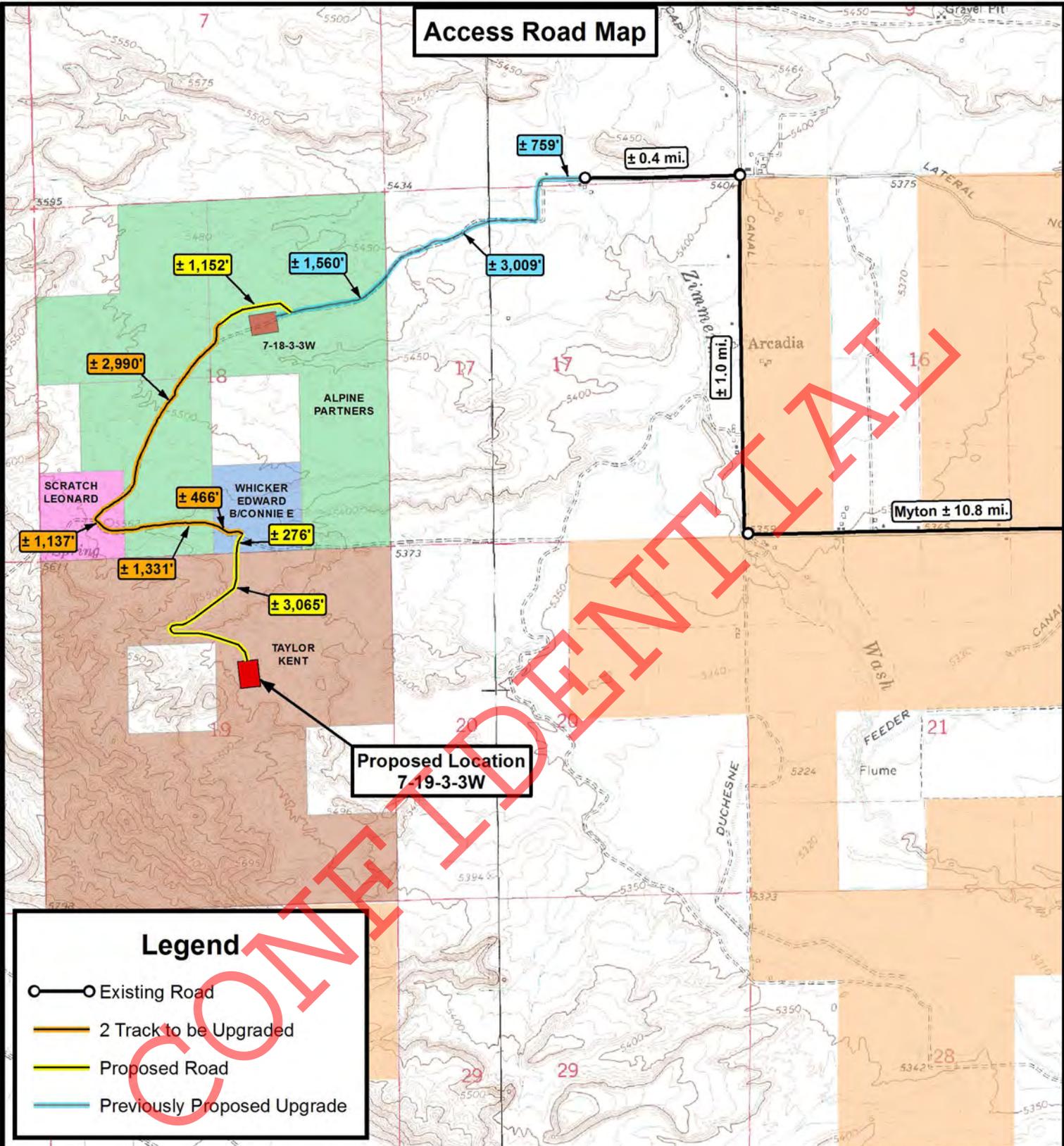
7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	11-15-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- 2 Track to be Upgraded
- Proposed Road
- Previously Proposed Upgrade

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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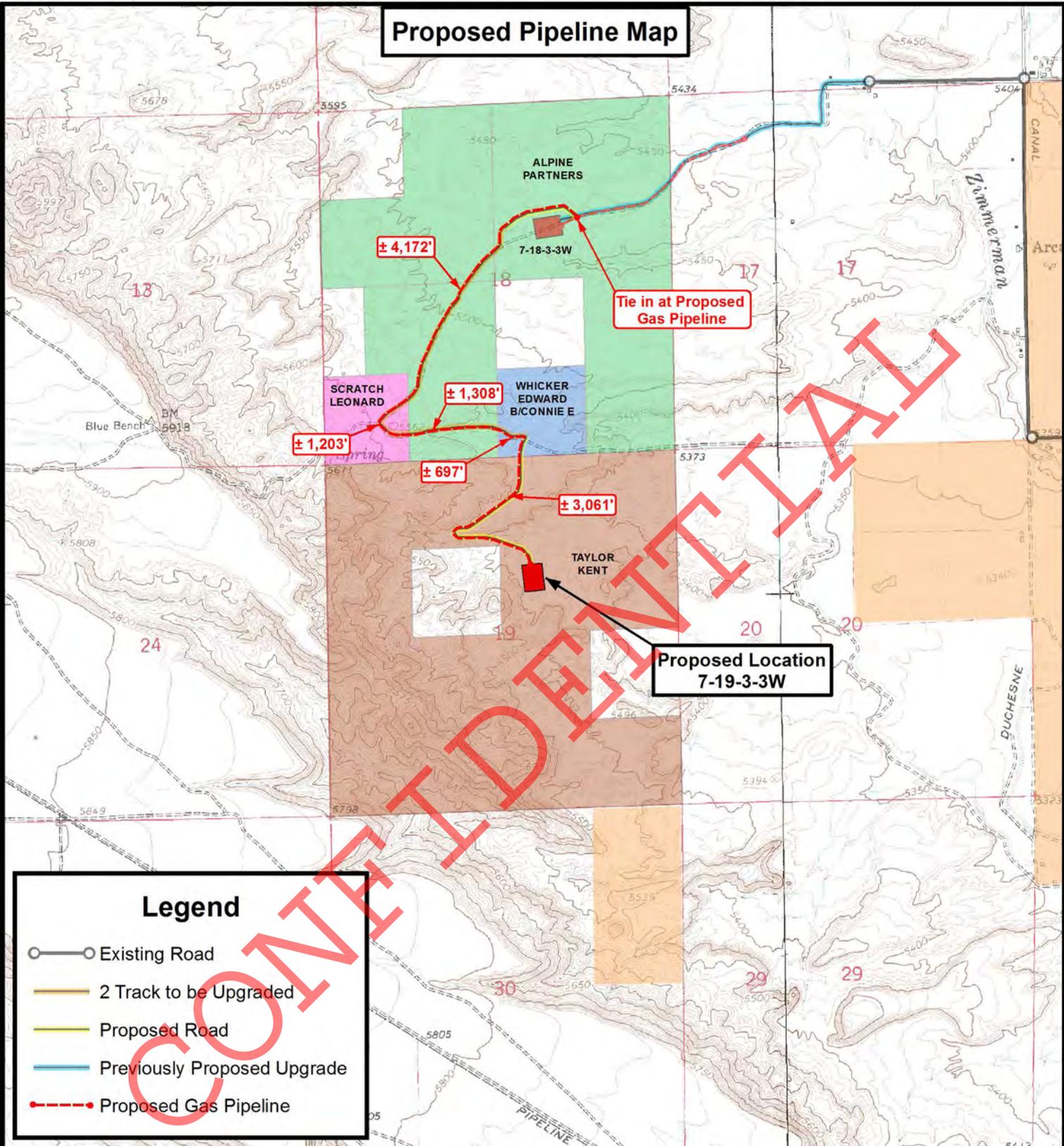
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DATE:	11-15-2011		V1
SCALE:	1" = 2,000'		

NEWFIELD EXPLORATION COMPANY

7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP	SHEET B
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Proposed Pipeline Map



Legend

- Existing Road
- 2 Track to be Upgraded
- Proposed Road
- Previously Proposed Upgrade
- Proposed Gas Pipeline

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Land Surveying, Inc.**
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SCALE:	1" = 2,000'		



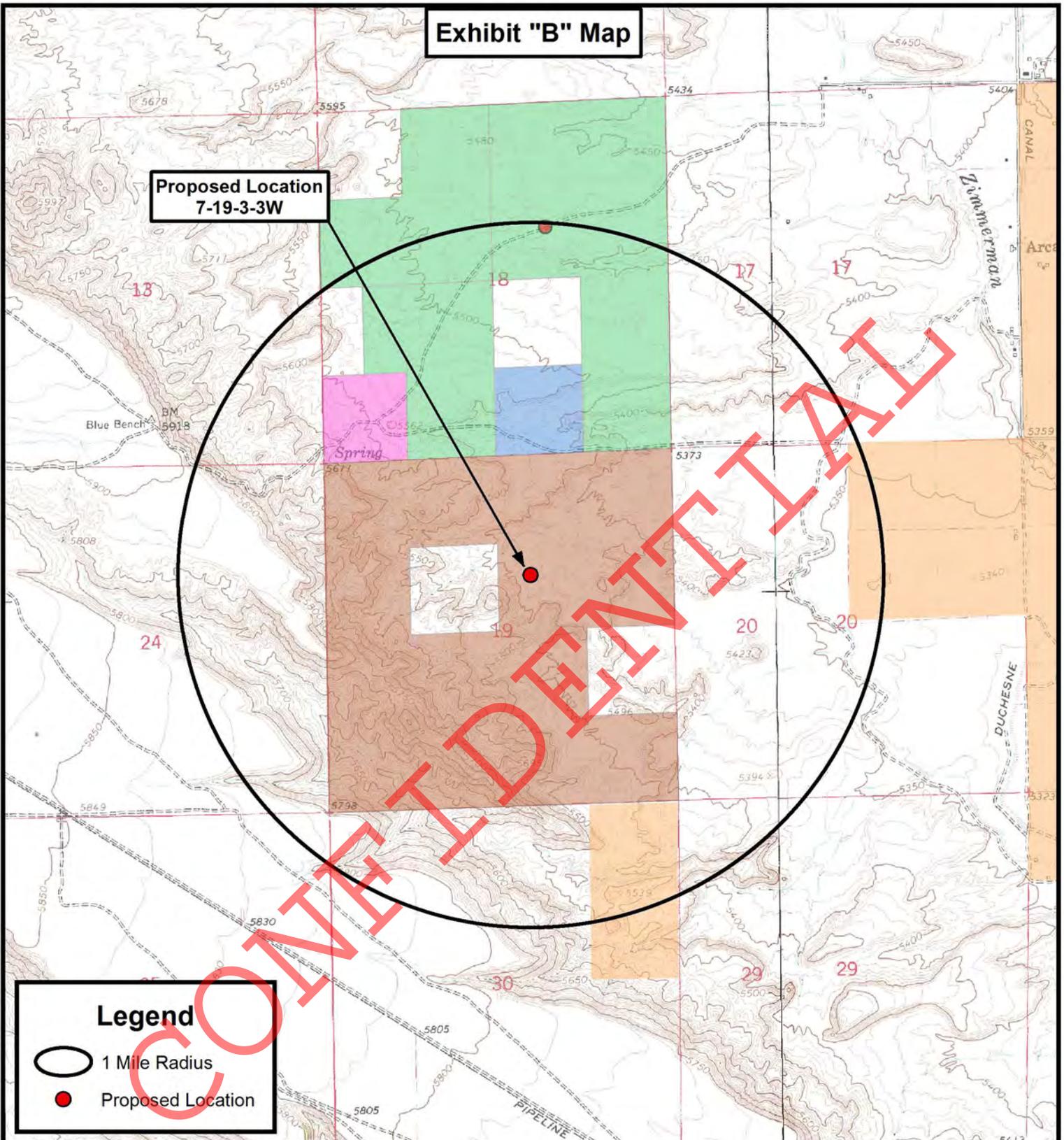
NEWFIELD EXPLORATION COMPANY

7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP	SHEET C
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Exhibit "B" Map

**Proposed Location
7-19-3-3W**



Legend

-  1 Mile Radius
-  Proposed Location

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NEWFIELD EXPLORATION COMPANY

**7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.**

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DATE:	11-15-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

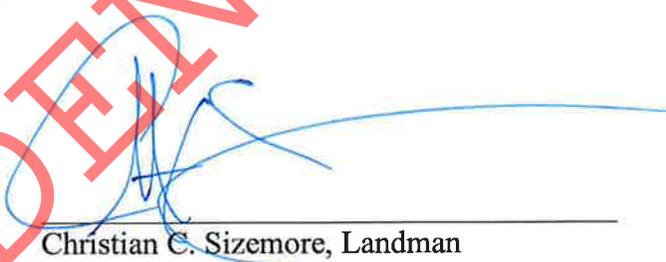
SHEET
D

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Christian C. Sizemore personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Christian C. Sizemore. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Ute Tribal 7-19-3-3W well to be located in the SWNE of Section 19, Township 3 South, Range 3 West, Duchesne, County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Kent Taylor, whose address is 5402 Bull Run Circle, Austin, TX 78727 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated January 13, 2012 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.



Christian C. Sizemore, Landman

ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
 COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 23rd day of January, 2012, personally appeared Christian C. Sizemore, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

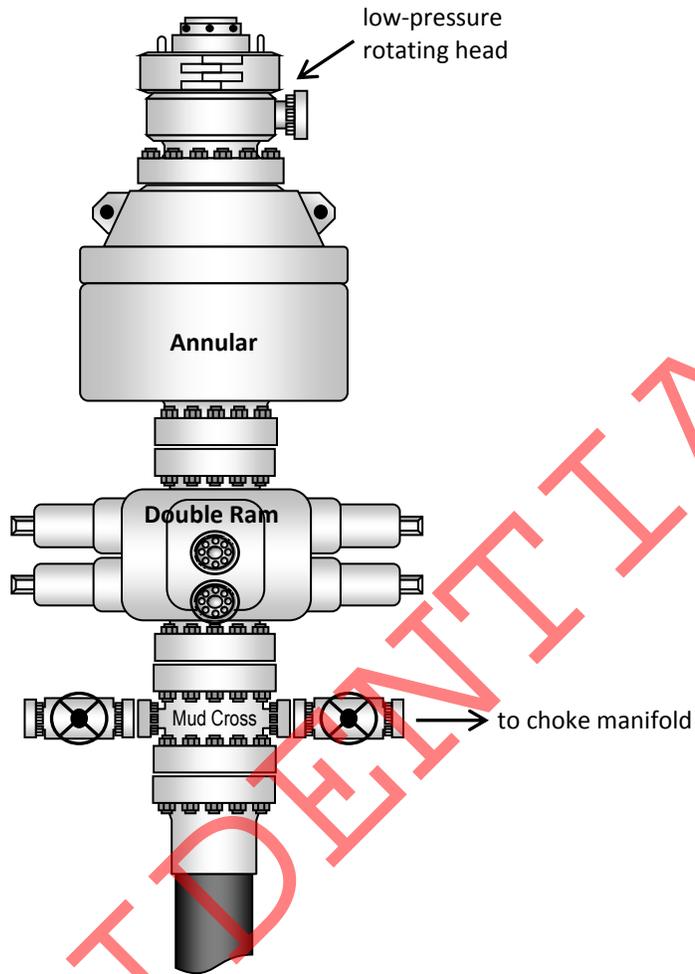
MICHELLE S. GONZALES
 Notary Public
 State of Colorado



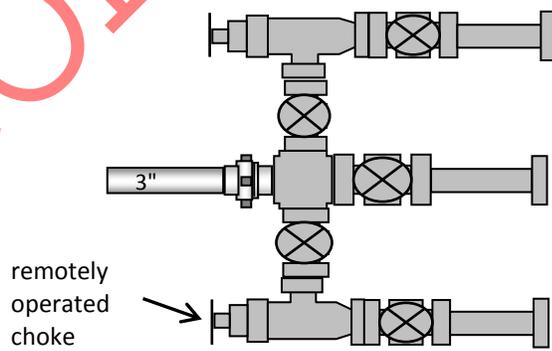
NOTARY PUBLIC

My Commission Expires:
 11/8/2014

Typical 5M BOP stack configuration



Typical 5M choke manifold configuration

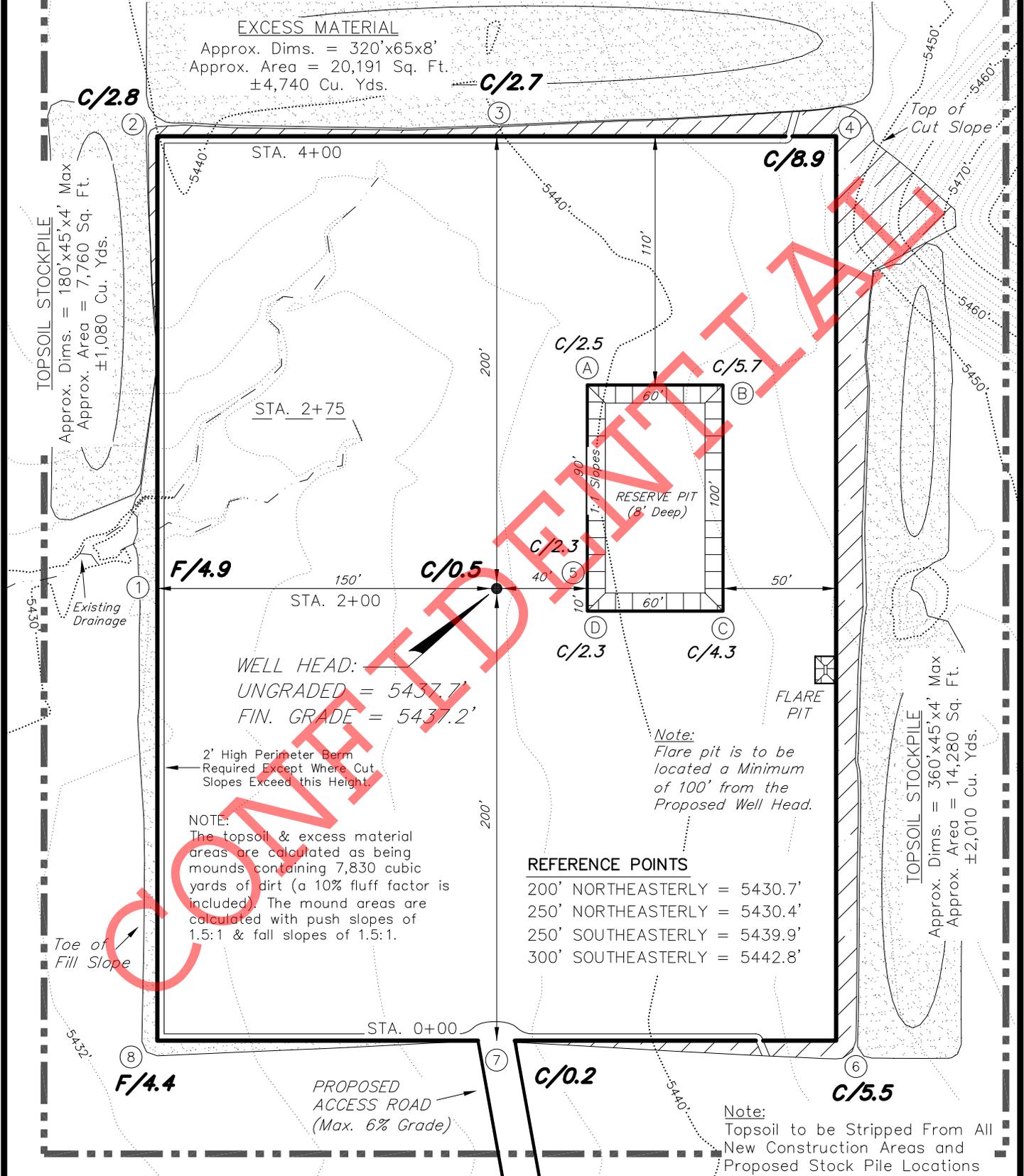


NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

7-19-3-3W

Pad Location: SWNE Section 19, T3S, R3W, U.S.B.&M.



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SCALE: 1" = 60'	REVISED:	

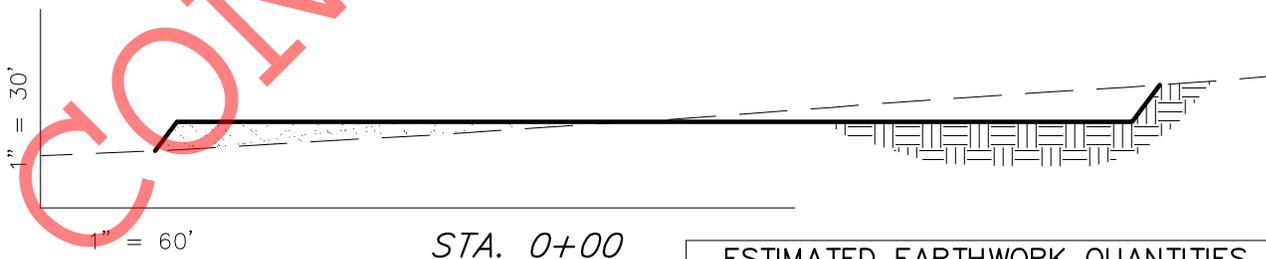
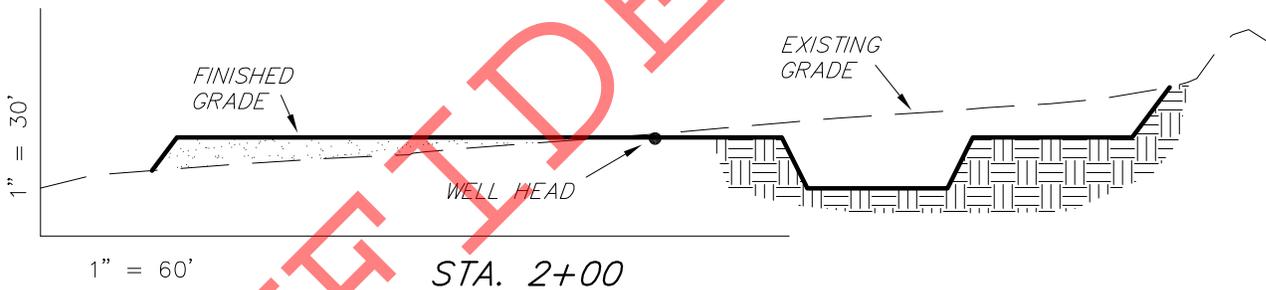
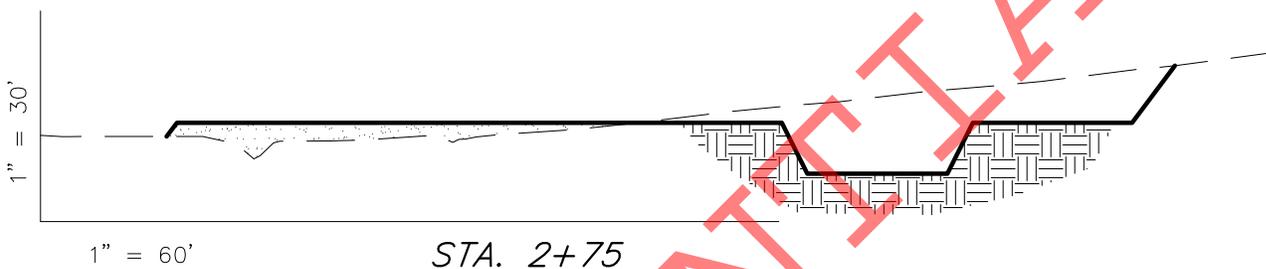
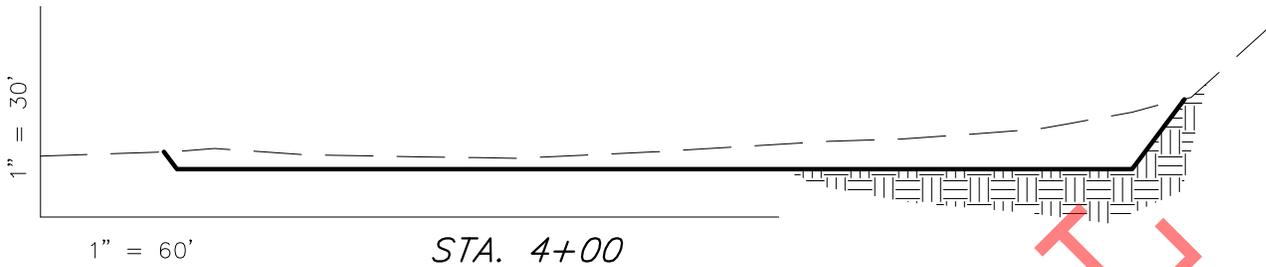
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NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

7-19-3-3W

Pad Location: SWNE Section 19, T3S, R3W, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	7,850	4,960	Topsoil is not included in Pad Cut Volume	2,890
PIT	1,420	0		1,420
TOTALS	9,270	4,960	2,810	4,310

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

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SCALE: 1" = 60'	REVISED:	

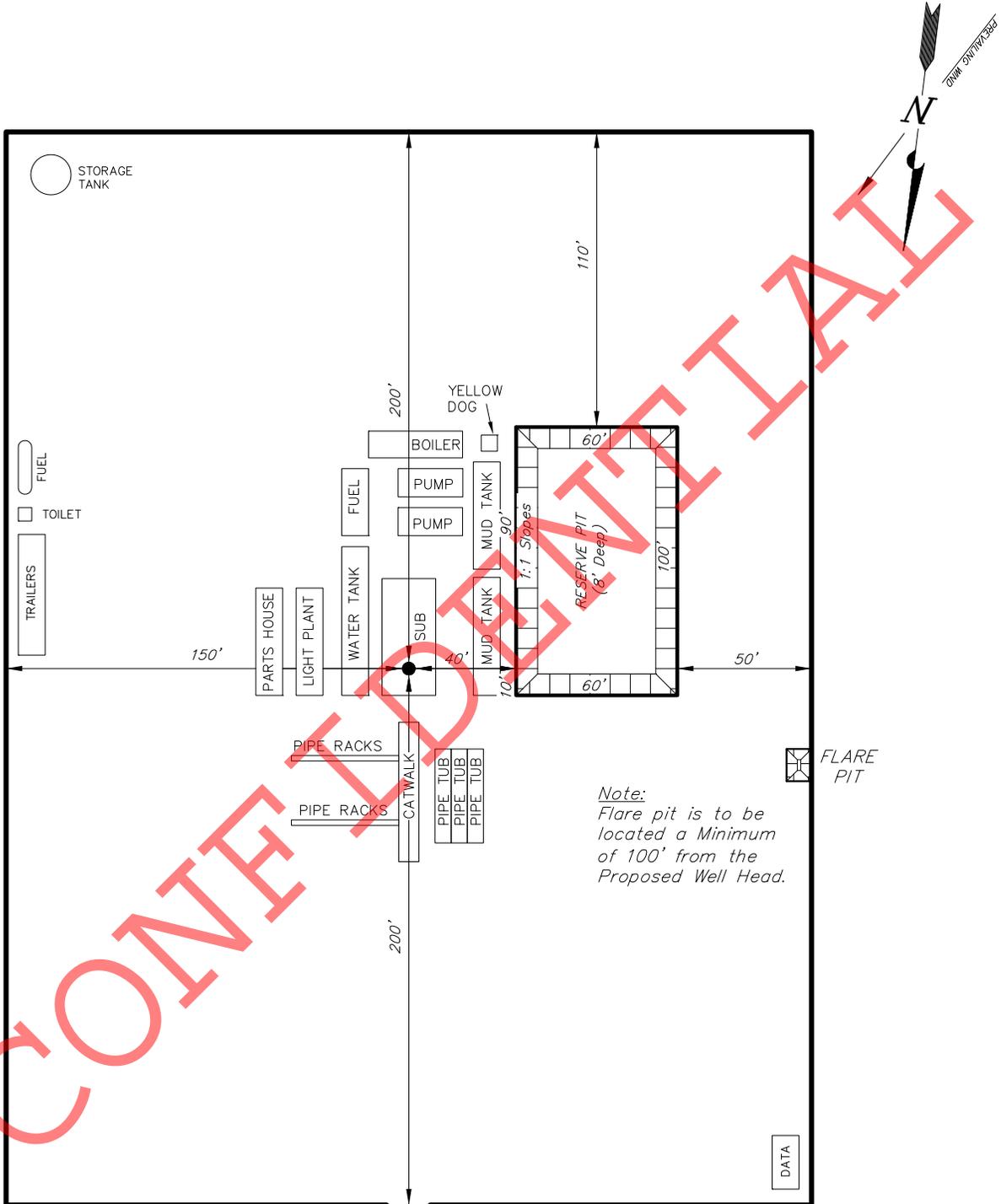
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NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

7-19-3-3W

Pad Location: SWNE Section 19, T3S, R3W, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

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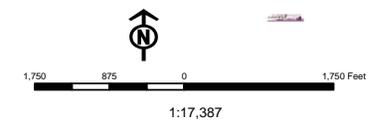
SURVEYED BY: S.H.	DATE SURVEYED: 11-10-11	VERSION: V1	<p>Tri State (435) 781-2501 Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: F.T.M.	DATE DRAWN: 11-11-11		
SCALE: 1" = 60'	REVISED:		



API Number: 4301351202
Well Name: Ute Tribal 7-19-3-3W
 Township T0.3 . Range R0.3 . Section 19
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | Units STATUS | Wells Query Status |
|--------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM. | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| | SGW - Shut-in Gas Well |
| | SOW - Shut-in Oil Well |
| | TA - Temp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WW - Water Injection Well |
| | WSW - Water Supply Well |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 7-19-3-3W
API Number 43013512020000 **APD No** 5260 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNE Sec 19 Tw 3.0S Rng 3.0W 1843 FNL 2139 FEL
GPS Coord (UTM) 562646 4451225 **Surface Owner** Kent Taylor

Participants

T. Eaton, F. Bird, Z. Mc Intyre– Newfield; C. Jensen,– DOGM ; J. Simonsen -BLM;

Regional/Local Setting & Topography

This location is a gently sloping tract of land at the head of the central basin valley one mile east of an area known as Arcadia and directly below the Blue Bench to the west. The soils appear to be a shallow silty clay on a thin bedrock sandstone cap. The location and the immediate surrounding area is very eroded and features are heavily rilled, just short of being gullied. Three lesser rills are present across the location and are mapped on the engineering location layout exhibit. The slopes tend to drain in a North Easterly direction. While this location has not seen modern development, most of the valley east is highly developed for agricultural use and is increasing in development for petroleum extraction. The location is almost 3 miles directly North of Bridgeland and 10 miles East of Myton, Utah. Within a one mile radius can be found an unnamed spring and the Zimmerman wash.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
1.97	Width 300 Length 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Dominant vegetation;
shadscale , atriplex sp. And big sage surround the proposed site.

Wildlife:

Habitat contains forbs that may be suitable browse for deer, antelope and rabbits, rabbit and mounds for prairie dog colonies were observed.

BLM - NRS had no comment / issues

Soil Type and Characteristics

highly erodible silty clay

Erosion Issues Y

soils are currently eroded and gullied with a series of small drainages across location boundaries

Sedimentation Issues Y

soils here have typically been erodible and gullied because of the sloping to the northeast

Site Stability Issues N**Drainage Diversion Required? Y**

a diversion is needed and corner #2 to be rounded to help divert drainage

Berm Required? Y

evidence suggests a good portion of drainage occurs across location making a berm necessary

Erosion Sedimentation Control Required? Y

operators practice of berming should be adequate

Paleo Survey Run? Y **Paleo Potential Observed? N** **Cultural Survey Run? Y** **Cultural Resources? N**

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)		20
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		50 1 Sensitivity Level

Characteristics / Requirements

reserve pit will be dug to the dimensions of 60 X 100' 8'deep. Observations in the field tend to suggest a thin soil layer on top of bedrock. Clastic fragments could pose a threat to liner integrity. Pit to be lined with an felt underlayment

Closed Loop Mud Required? N **Liner Required? Y** **Liner Thickness 16** **Pit Underlayment Required? Y**

Other Observations / Comments

BLM- NRS had no comment or issues with location

Chris Jensen
Evaluator

2/14/2012
Date / Time

Application for Permit to Drill Statement of Basis

3/5/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5260	43013512020000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Kent Taylor	
Well Name	Ute Tribal 7-19-3-3W		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWNE 19 3S 3W U 1843 FNL	2139 FEL	GPS Coord		
	(UTM) 562648E	4451217N			

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

3/1/2012
Date / Time

Surface Statement of Basis

Operator has a surface agreement in place with the landowner. Location is proposed in the best possible position within the spacing window despite the drainage present as it is near the bench and reserves other lands for future agricultural development.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions. Construction standards and diversion plans of the Operator appear to be adequate for the proposed purpose with the addition of the rounded corner (#2).

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The landowner was invited but was not in attendance for the pre-site inspection.

The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit as well as a felt liner for puncture prevention.

Chris Jensen
Onsite Evaluator

2/14/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location. Corner 2 needs to be rounded to facilitate drainage diversion
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/29/2012

API NO. ASSIGNED: 43013512020000

WELL NAME: Ute Tribal 7-19-3-3W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNE 19 030S 030W

Permit Tech Review:

SURFACE: 1843 FNL 2139 FEL

Engineering Review:

BOTTOM: 1843 FNL 2139 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.20902

LONGITUDE: -110.26383

UTM SURF EASTINGS: 562648.00

NORTHINGS: 4451217.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626388

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB00100473
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-42
- Effective Date: 4/12/1985
- Siting: 660' Fr Ext U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 7-19-3-3W
API Well Number: 43013512020000
Lease Number: 1420H626388
Surface Owner: FEE (PRIVATE)
Approval Date: 3/5/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-42. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 21, 2012

Notice to Oil and Gas Operators

Re: Hydraulic Fracturing/FracFocus.org

Although the process of hydraulic fracturing has been a commonly used method for obtaining production from oil and gas wells for many years in Utah and worldwide, this process has become an increasingly controversial issue with the public. Currently there are no conclusive studies that show examples of ground water contamination or public health issues resulting from hydraulic fracturing. However, there is still a great amount of public debate concerning the subject. The Division of Oil, Gas and Mining believes that in order to address some of the public anxiety concerning the process of hydraulic fracturing, it would be beneficial to the petroleum industry in Utah to voluntarily report the chemical content of hydraulic fracturing fluids to the website FracFocus (<http://fracfocus.org>).

FracFocus is the national hydraulic fracturing chemical registry website. This website is a joint project of the Ground Water Protection Council and the Interstate Oil and Gas Compact Commission. The website is both educational and informative and an excellent resource for those seeking information on hydraulic fracturing.

After a hydraulic fracture stimulation is performed, the Division would ask the operator to post on the FracFocus Chemical Disclosure Registry the following stimulation detail:

Fracture date, state, county, API number, operator name, well name, location, production type, true vertical depth, total water volume, and hydraulic fracturing fluid composition as follows:

- (1) Trade name
- (2) Supplier
- (3) Purpose
- (4) Ingredients
- (5) Chemical abstract number
- (6) Maximum ingredient concentration in additive
- (7) Maximum ingredient concentration in hydraulic fracturing fluid

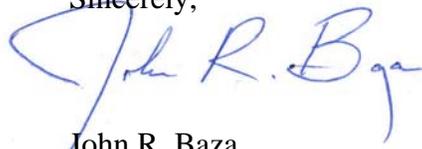


Page 2

Notice to Oil and Gas Operators/Hydraulic Fracturing
February 21, 2012

On this website, the public can search for information about the chemicals used in the hydraulic fracturing of oil and gas wells by specific well and location. If you are not familiar with the FracFocus website, the Division encourages you to visit the website to acquaint yourself with the information that is being reported. Other oil and gas producing states have made similar requests or established regulatory requirements concerning hydraulic fracturing and the use of the FracFocus website. The Division strongly believes that through the openness of this request that it will promote the public's trust of the petroleum industry. This will continue to enhance a strong community support for the development of oil and gas, educate the public, and alleviate some of the so-called "mysteries" surrounding hydraulic fracturing. If you have any questions about this request for the voluntary efforts of Utah's petroleum industry, please direct them to John Rogers, Associate Director of Oil and Gas at 801-538-5349, by email at johnrogers@utah.gov.

Sincerely,



John R. Baza
Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 7-19-3-3W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013512020000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: WILDCAT	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1843 FNL 2139 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 19 Township: 03.0S Range: 03.0W Meridian: U
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company respectfully requests that the proposed access and pipeline corridor be changed. Attached please find updated layouts, maps and surface use agreement reflecting the updated alignment of the access and pipeline corridor.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 08, 2012**

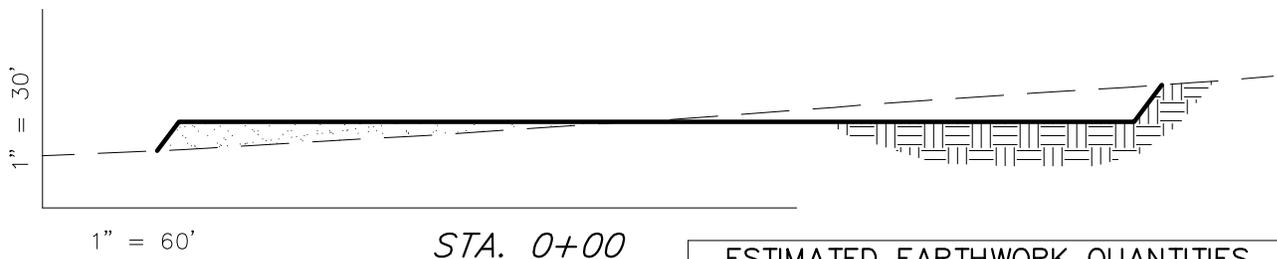
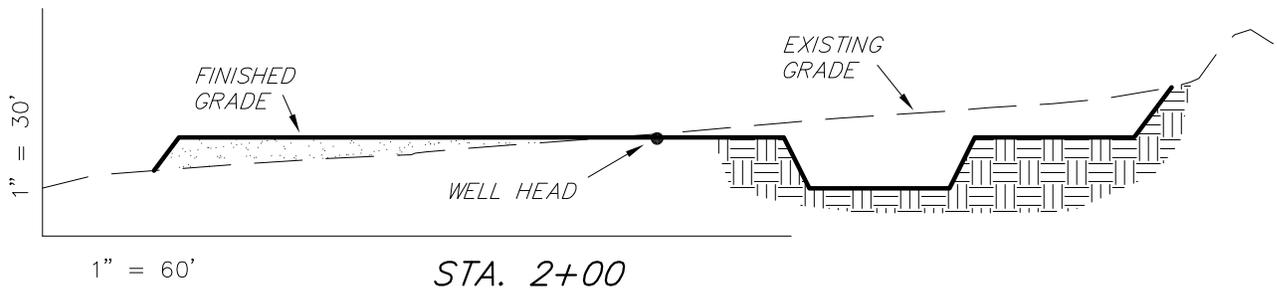
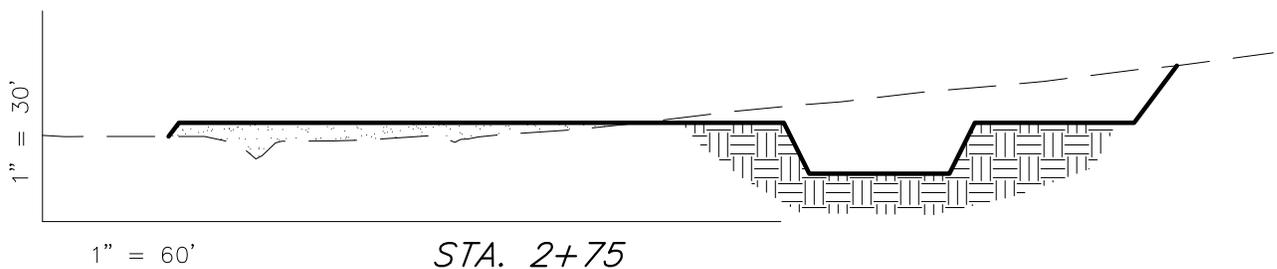
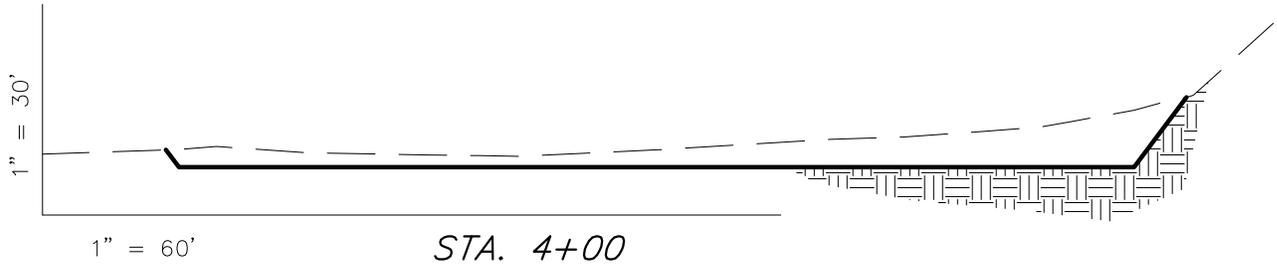
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent
SIGNATURE N/A	DATE 8/2/2012	

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

7-19-3-3W

Pad Location: SWNE Section 19, T3S, R3W, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	7,850	4,960	Topsoil is not included in Pad Cut Volume	2,890
PIT	1,420	0		1,420
TOTALS	9,270	4,960	2,810	4,310

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: S.H.	DATE SURVEYED: 11-10-11	VERSION: V4
DRAWN BY: F.T.M.	DATE DRAWN: 11-11-11	
SCALE: 1" = 60'	REVISED: R.B.T. 06-19-12	

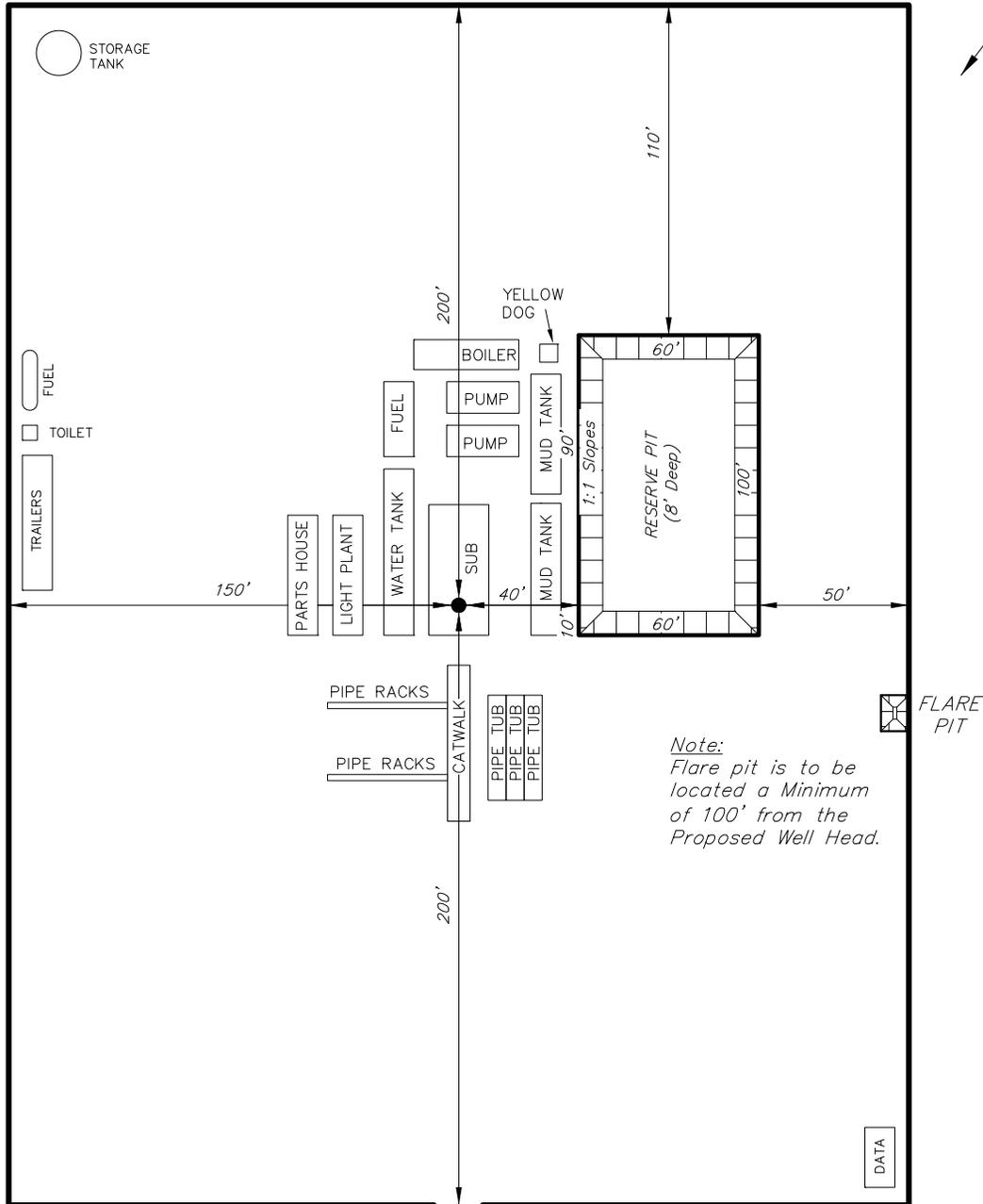
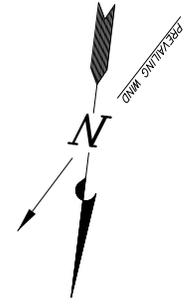
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

7-19-3-3W

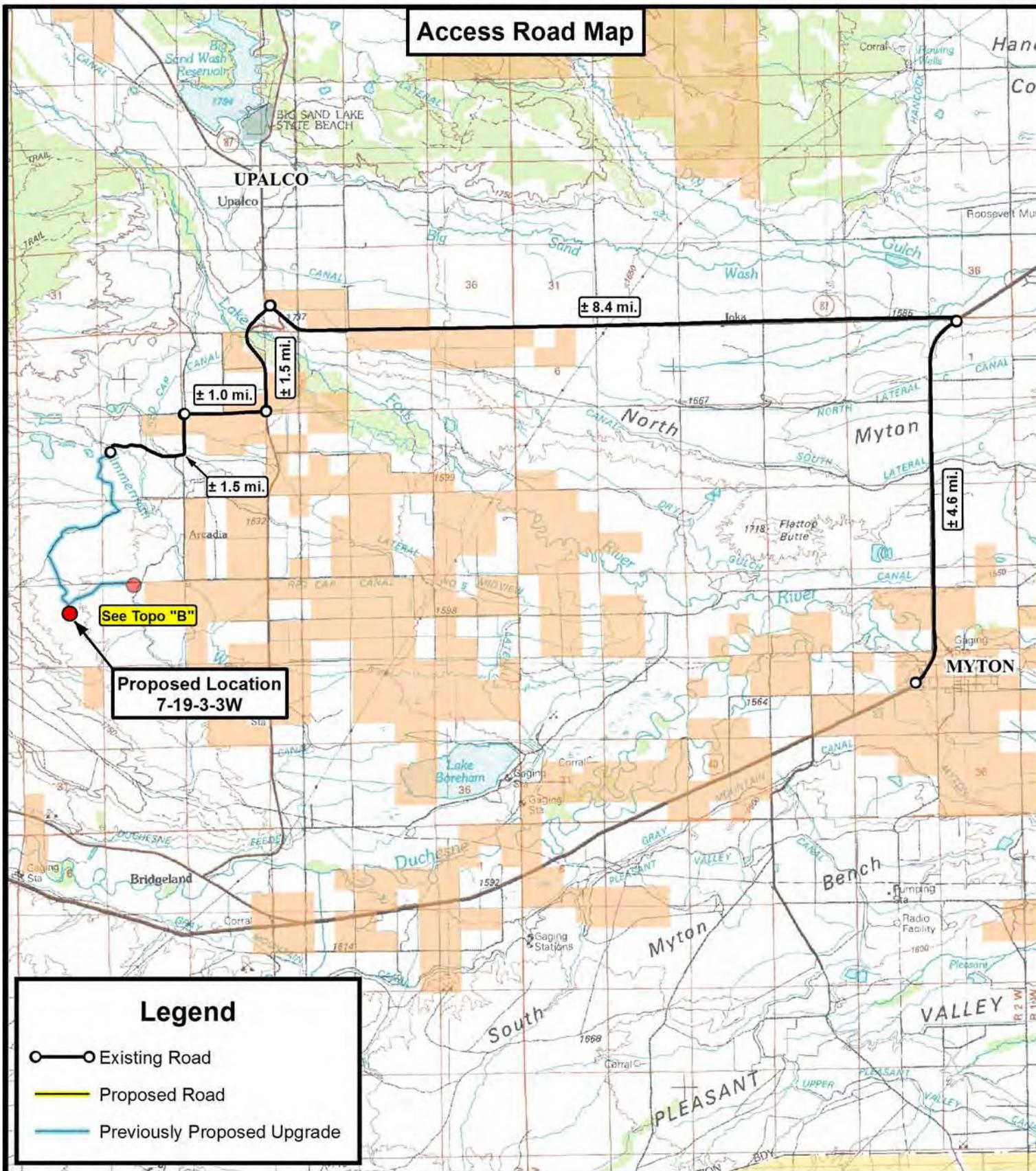
Pad Location: SWNE Section 19, T3S, R3W, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.H.	DATE SURVEYED: 11-10-11	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: F.T.M.	DATE DRAWN: 11-11-11	V4	
SCALE: 1" = 60'	REVISED: R.B.T. 06-19-12		

Access Road Map



See Topo "B"

**Proposed Location
7-19-3-3W**

Legend

- Existing Road
- Proposed Road
- Previously Proposed Upgrade

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

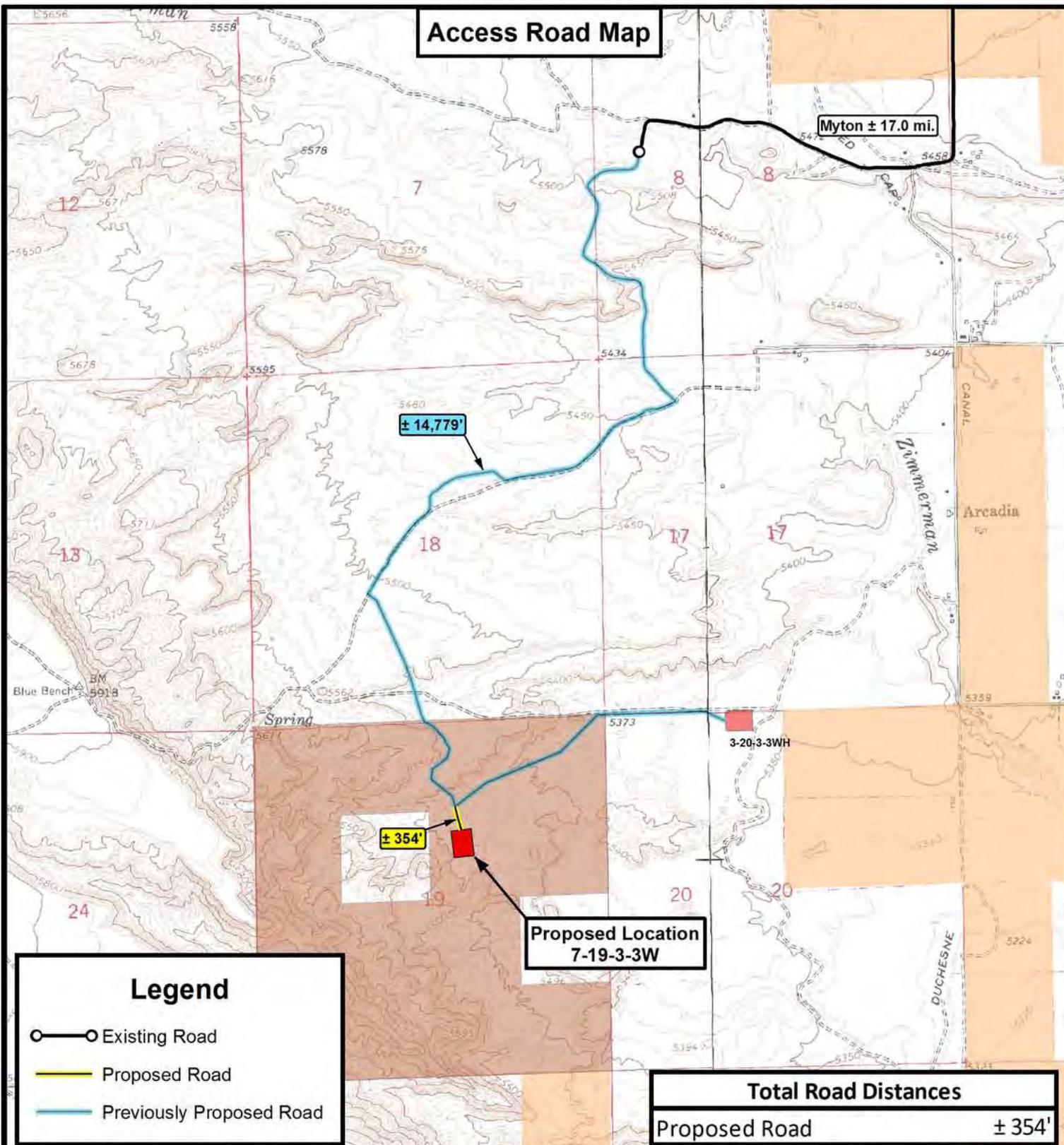
**7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	D.C.R.	REVISED:	06-19-12 A.P.C.	VERSION:
DATE:	11-15-2011			V4
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

Total Road Distances	
Proposed Road	± 354'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

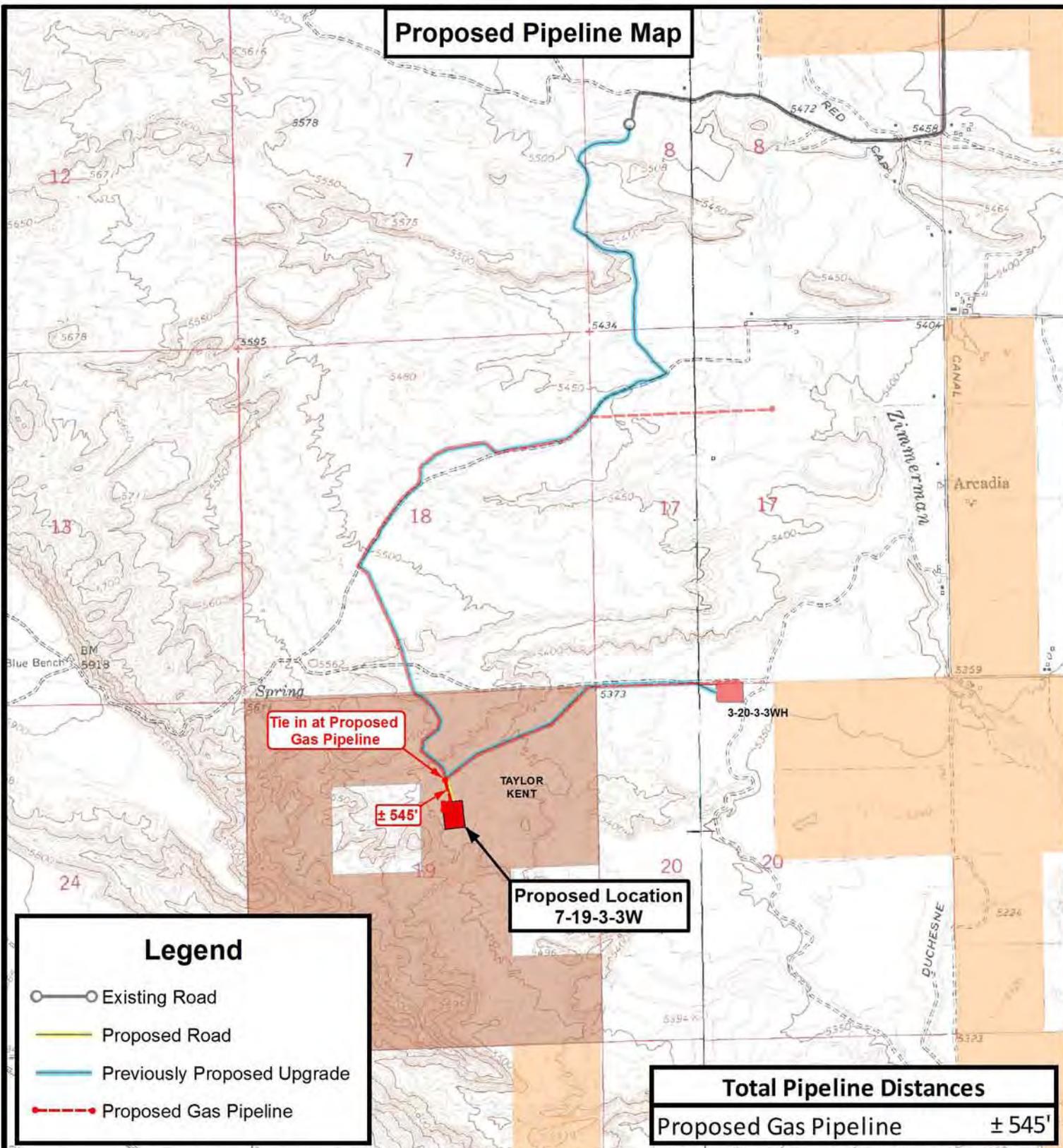
7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	06-19-12 A.P.C.	VERSION:
DATE:	11-15-2011			V4
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Upgrade
- Proposed Gas Pipeline

Total Pipeline Distances

Proposed Gas Pipeline ± 545'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

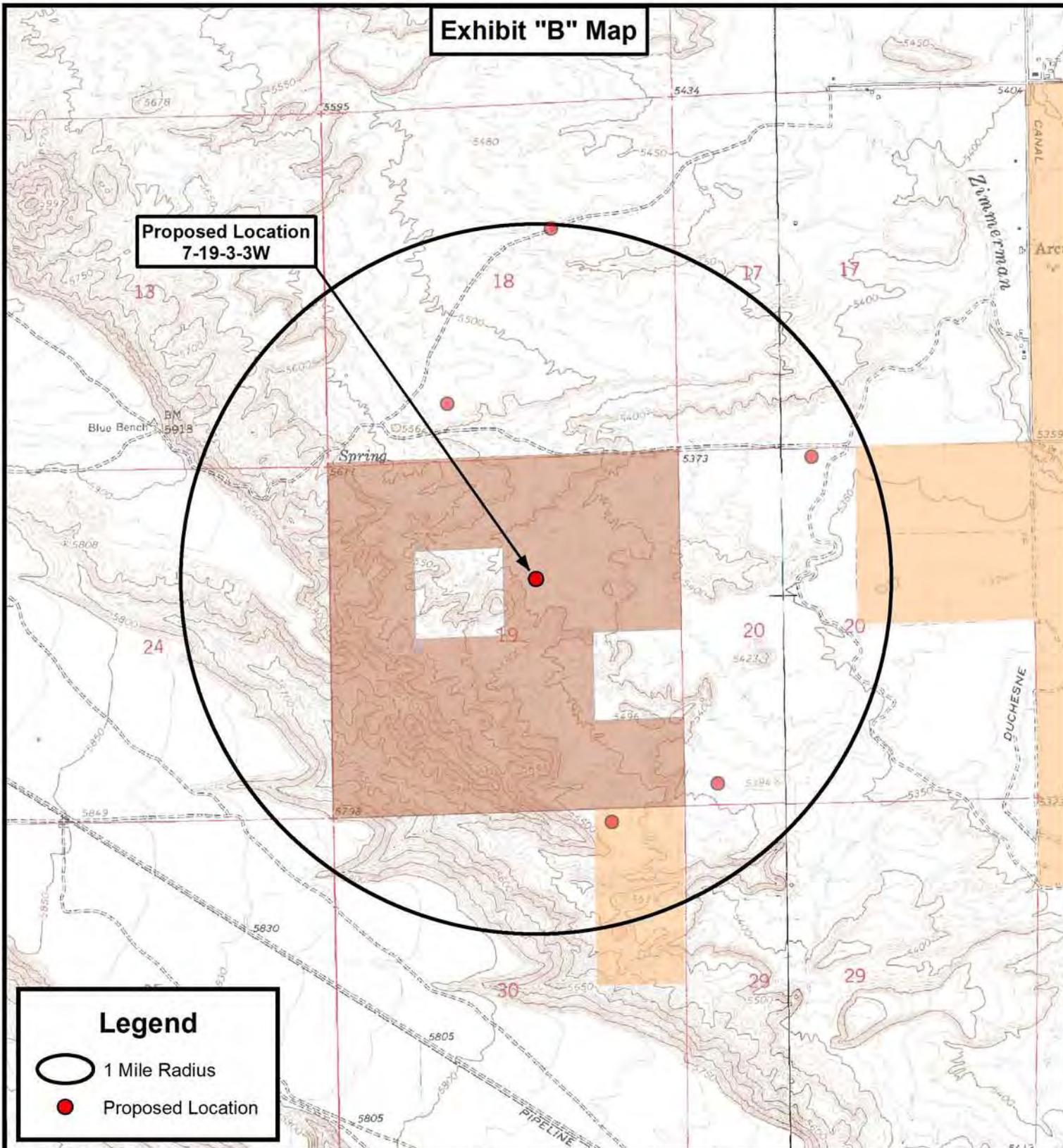
DRAWN BY:	D.C.R.	REVISED:	06-19-12 A.P.C.	VERSION:
DATE:	11-15-2011			V4
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
7-19-3-3W**



Legend

- 1 Mile Radius
- Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

**7-19-3-3W
SEC. 19, T3S, R3W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	D.C.R.	REVISED:	06-19-12 A.P.C.	VERSION:
DATE:	11-15-2011			V4
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
D

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement and Surface Use Agreement ("Agreement") is entered into this _____ day of _____, 2011 by and between, **Kent Taylor** whose address is **5402 Bull Run Cir Austin TX 78727** ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne and Uintah County, Utah described as follows:

Township 3 South, Range 3 West

Section 19: N1/2NW1/4, SW1/4NW1/4,
NE1/4 (all), SW1/4 (all), NW1/4SE1/4,
S1/2SE1/4

Described in Exhibit "A" Attached Hereto

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well: Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated _____, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. **Grant of Right of Way and Easement**

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 25 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626388
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. UTE TRIBAL 7-19-3-3W
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 43-013-51202
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1843FNL 2139FEL 40.209097 N Lat, 110.263803 W Lon At proposed prod. zone SWNE 1843FNL 2139FEL 40.209097 N Lat, 110.263803 W Lon		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 15.2 MILES NORTHWEST OF MYTON, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T3S R3W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 501'	16. No. of Acres in Lease 640.00	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 40.00	13. State UT	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 10500 MD 10500 TVD	20. BLM/BIA Bond No. on file RLB00100473
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5438 GL	22. Approximate date work will start 07/01/2012	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 04/24/2012
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date SEP 24 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #136265 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBIKSON 04/26/2012 ()

NOTICE OF APPROVAL

RECEIVED
OCT 09 2012

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

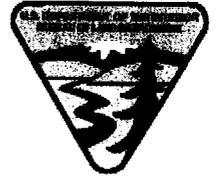


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 7-19-3-3W
API No: 43-013-51202

Location: SWNE, Sec. 19, T3S, R3W
Lease No: 14-20-H62-6388
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

CONDITIONS OF APPROVAL:

- **The ditch at location Ute Tribal 4-24-3-2WH will be diverted.**
- **Location Ute Tribal 7-19-3-3W will need a diversion on the west side to reroute water to the south.**
- **A drainage diversion will be constructed on the western side by corner 2 of proposed location Ute Tribal 6-29-3-3W.**

Wildlife

- **Burrowing owls must be fledged at location 1-2-4-3WH before construction or drilling.**

Standard Operating Procedures:

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.
- The surface conditions as set forth by the owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the 7 inch casing will be brought up to a minimum of 800 feet.
- A CBL will be run in the 7 inch casing if cement does not circulate to the surface.
- Variances shall be granted from Onshore Order #2 for the air drilling of the surface hole as requested.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 31 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number UT-7-19-3-3W
Qtr/Qtr SW/NE Section 19 Township 3S Range 3W
Lease Serial Number 1420H626388
API Number 43-013-51202

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 10/15/12 8:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 10/15/12 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350957	GMBU 2-32-8-16H	NWNE	32	8S	16E	DUCHESNE	10/25/2012	10/31/12
WELL 1 COMMENTS: <i>GRRV BHL: SLSW</i> CONFIDENTIAL											
A	99999	18782	4301351202	UTE TRIBAL 7-19-3-3W	SWNE	19	3S	3W	DUCHESNE	10/17/2012	10/31/12
<i>GR-WS</i> CONFIDENTIAL											
B	99999	17400	4301351264	GMBU L-10-9-17	NESE	10	9S	17E	DUCHESNE	9/6/2012	10/31/12
<i>GRRV BHL: SWNE</i>											
B	99999	17400	4301351265	GMBU W-10-9-17	NENW	15	9S	17E	DUCHESNE	8/15/2012	10/31/12
<i>GRRV BHL: S10 SWSE</i>											
B	99999	17400	4301351268	GMBU S-10-9-17	NESE	10	9S	17E	DUCHESNE	9/5/2012	10/31/12
<i>GRRV BHL: S10 SWSE</i>											
B	99999	17400	4301351269	GMBU U-10-9-17	NWNW	14	9S	17E	DUCHESNE	8/25/2012	10/31/12
<i>GRRV BHL: S10 SWSE</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

OCT 31 2012

Div. of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or UINTA CB - WASATCH DEEP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE Section 19 T3S R3W		8. Well Name and No. UTE TRIBAL 7-19-3-3W
		9. API Well No. 4301351202
		10. Field and Pool, or Exploratory Area UINTA CENTRAL BASIN
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/15/12 MIRU Ross #29. Spud well @8:00 AM. Drill 62' of 17.5" hole with air mist. TIH W/ 14" H-40 36.75# csgn. Set @ 62'. On 10/16/12 cement with 4 yards of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 0 barrels cement to pit. On 10/17/12 drilled 62'-1038' 12 1/4" hole. TOH W/ 23 jts 9 5/8" casing. Cement w/BJ 440 sks class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield returned 25 bbls to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Branden Arnold	Title
Signature 	Date 10/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

NOV 14 2012

DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well Ute Tribal 7-19-3-3W
Prospect Central Basin
Foreman
Run Date:
String Type Surface, 9.625", 29#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
1,036.63			18' KB height		
18.00	1.43		Wellhead	9.625	
19.43	970.30	22	9 5/8 casing	9.625	
989.73	44.30	1	Shoe Joint	9.625	
1,034.03	1.15	1	Shoe	9.625	
1,035.18	1.45	1	Float Collar	9.625	
1,036.63			-		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 1	440	15.8	1.17	514.8	ClassG+.25#CF+2%kcl

Stab-In-Job? No BHT: 0 Initial Circulation Pressure: Initial Circulation Rate: Final Circulation Pressure: Final Circulation Rate: Displacement Fluid: Water Displacement Rate: Displacement Volume: 75.3 Mud Returns: Centralizer Type And Placement: Middle of first, top of second and third for a total of 3	Cement To Surface? Yes Est. Top of Cement: 0 Plugs Bumped? Yes Pressure Plugs Bumped: 1024 Floats Holding? No Casing Stuck On / Off Bottom? No Casing Reciprocated? No Casing Rotated? No CIP: 10:00 Casing Wt Prior To Cement: Casing Weight Set On Slips:
---	---

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 7-19-3-3W	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013512020000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1843 FNL 2139 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 19 Township: 03.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well was placed on production on 12/01/2012 at 12:40 hours. Production Start sundry re-sent on 07/10/2013.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 11, 2013			
NAME (PLEASE PRINT) Jennifer Peatross		PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A		DATE 7/10/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626388

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 7-19-3-3W

9. API Well No.
43-013-51202

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area
SEC 19 T3S R3W Mer UBM

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
10/15/2012

15. Date T.D. Reached
11/15/2012

16. Date Completed
01/25/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5438' GL 5456' KB

18. Total Depth: MD **10449'** TVD **10446'**

19. Plug Back T.D.: MD **10308'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address **ROUTE #3 BOX 3630 MYTON, UT 84052**

3a. Phone No. (include area code)
Ph:435-646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1843' FNL 2139' (SW/NE) SEC 19 T3S R3W
At top prod. interval reported below
At total depth

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	9-5/8" J-55	36	0'	1037'		440 CLASS G			
8-7/8"	7" HCP-110	29	0'	8306'		300 CLASS G		304'	
						775 Premium lite			
6-1/4"	4.5" P-110	11.6	7996'	10442'		242 CLASS G			

23. Casing and Liner Record (Report all strings set in well)

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	8445'	8456'	8445' - 8456' MD	0.34	18	
B) Wasatch	9020'	9772'	9020' - 9772' MD	0.34	126	
C)						
D)						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@8399'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	8445'	8456'	8445' - 8456' MD	0.34	18	
B) Wasatch	9020'	9772'	9020' - 9772' MD	0.34	126	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8445' - 9772' MD	Frac w/ 816,940#s of 20/40 white sand in 17965 bbls of Lightning 17 fluid, in 6 stages.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/1/12	12/10/12	24	→	105	85	158			2.5 x 1.75 x 24' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	6425' 6710'
				GARDEN GULCH 2 DOUGLAS CREEK	6870' 7550'
				CASTLE PEAK UTELAND BUTTE	8475' 8765'
				WASATCH WASATCH 30	8920' 9805'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 04/03/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Job Number: UT12613
 Company: Newfield Exploration
 Lease/Well: Ute Tribal 7-19-3-3W
 Location: SW.NE. Sec. 19 T3S R3W
 Rig Name: Pioneer Rig 69
 RKB:
 G.L. or M.S.L.:

State/Country: Utah USA
 Declination:
 Grid:
 File name: C:\WINSERVE\UT12613.SVY
 Date/Time: 13-Nov-12 / 01:28
 Curve Name: AS DRILLED

Payzone Directional"

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
1033.00	.90	287.90	1032.96	2.49	-7.72	2.49	8.11	287.90	.09
1095.00	1.00	103.30	1094.95	2.52	-7.66	2.52	8.06	288.21	3.06
1157.00	1.00	118.90	1156.95	2.13	-6.66	2.13	6.99	287.77	.44
1249.00	.70	122.10	1248.94	1.45	-5.48	1.45	5.67	284.79	.33
1342.00	.80	127.30	1341.93	.75	-4.48	.75	4.54	279.51	.13
1436.00	1.10	129.80	1435.91	-.22	-3.27	-.22	3.27	266.07	.32
1529.00	1.10	135.50	1528.90	-1.43	-1.95	-1.43	2.42	233.75	.12
1622.00	1.10	131.70	1621.88	-2.66	-.66	-2.66	2.74	193.95	.08
1715.00	1.10	141.00	1714.86	-3.95	.57	-3.95	3.99	171.83	.19

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1808.00	1.10	130.20	1807.85	-5.22	1.81	-5.22	5.53	160.87	.22
1902.00	1.10	130.80	1901.83	-6.39	3.18	-6.39	7.14	153.53	.01
1995.00	1.10	136.30	1994.81	-7.62	4.48	-7.62	8.84	149.58	.11
2088.00	1.10	134.60	2087.79	-8.89	5.73	-8.89	10.58	147.22	.04
2180.00	1.10	131.80	2179.78	-10.10	7.01	-10.10	12.30	145.22	.06
2274.00	1.00	135.30	2273.76	-11.29	8.26	-11.29	13.99	143.79	.13
2366.00	.90	138.30	2365.75	-12.40	9.31	-12.40	15.50	143.09	.12
2459.00	1.10	139.90	2458.73	-13.62	10.37	-13.62	17.12	142.72	.22
2553.00	1.20	142.80	2552.72	-15.10	11.55	-15.10	19.01	142.59	.12
2646.00	.90	144.00	2645.70	-16.47	12.56	-16.47	20.71	142.65	.32
2738.00	.80	145.00	2737.69	-17.58	13.36	-17.58	22.08	142.77	.11
2832.00	.90	158.80	2831.68	-18.80	14.00	-18.80	23.44	143.33	.24
2925.00	1.20	172.50	2924.66	-20.45	14.39	-20.45	25.01	144.86	.42
3017.00	.40	309.90	3016.66	-21.20	14.27	-21.20	25.55	146.05	1.65
3110.00	.80	307.10	3109.65	-20.60	13.50	-20.60	24.63	146.75	.43
3203.00	.60	285.90	3202.65	-20.07	12.52	-20.07	23.66	148.05	.35
3296.00	.70	259.60	3295.64	-20.04	11.49	-20.04	23.10	150.17	.33
3389.00	.70	254.10	3388.63	-20.30	10.39	-20.30	22.80	152.90	.07
3482.00	.80	242.00	3481.63	-20.76	9.27	-20.76	22.73	155.94	.20
3574.00	.90	232.30	3573.62	-21.50	8.13	-21.50	22.99	159.29	.19
3668.00	1.20	234.40	3667.60	-22.53	6.74	-22.53	23.52	163.33	.32
3760.00	.50	351.60	3759.59	-22.69	5.90	-22.69	23.45	165.42	1.63
3852.00	.20	243.10	3851.59	-22.37	5.70	-22.37	23.08	165.70	.65
3946.00	.60	210.70	3945.59	-22.86	5.30	-22.86	23.47	166.94	.47
4040.00	1.00	199.90	4039.58	-24.06	4.77	-24.06	24.53	168.78	.45
4133.00	1.10	207.80	4132.56	-25.61	4.08	-25.61	25.93	170.95	.19
4195.00	1.40	207.20	4194.55	-26.81	3.46	-26.81	27.03	172.66	.48
4257.00	.60	194.10	4256.54	-27.80	3.03	-27.80	27.97	173.78	1.33
4319.00	.70	199.10	4318.54	-28.47	2.83	-28.47	28.61	174.33	.19
4381.00	1.10	206.30	4380.53	-29.36	2.44	-29.36	29.47	175.25	.67
4443.00	1.20	202.30	4442.52	-30.50	1.93	-30.50	30.56	176.38	.21
4505.00	1.40	239.80	4504.50	-31.48	1.03	-31.48	31.50	178.13	1.38
4598.00	.50	281.70	4597.49	-31.97	-.35	-31.97	31.97	180.63	1.16
4660.00	.30	296.00	4659.49	-31.84	-.76	-31.84	31.85	181.37	.36

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4722.00	.50	243.70	4721.48	-31.89	-1.15	-31.89	31.91	182.06	.64
4815.00	.70	214.40	4814.48	-32.54	-1.83	-32.54	32.59	183.23	.39
4908.00	.90	199.60	4907.47	-33.70	-2.40	-33.70	33.78	184.07	.31
5001.00	1.00	183.90	5000.46	-35.20	-2.70	-35.20	35.30	184.39	.30
5093.00	1.10	193.30	5092.44	-36.86	-2.96	-36.86	36.97	184.59	.22
5187.00	1.00	268.40	5186.43	-37.76	-3.99	-37.76	37.97	186.03	1.36
5281.00	.90	265.20	5280.42	-37.84	-5.54	-37.84	38.25	188.33	.12
5374.00	1.10	232.80	5373.40	-38.44	-6.98	-38.44	39.07	190.29	.63
5467.00	.60	291.30	5466.40	-38.81	-8.15	-38.81	39.65	191.85	1.01
5560.00	.90	244.90	5559.39	-38.94	-9.26	-38.94	40.02	193.38	.70
5652.00	1.10	220.50	5651.37	-39.92	-10.49	-39.92	41.27	194.72	.51
5745.00	1.40	212.90	5744.35	-41.55	-11.69	-41.55	43.16	195.71	.37
5839.00	.70	267.80	5838.34	-42.54	-12.88	-42.54	44.44	196.85	1.22
5931.00	.60	247.90	5930.33	-42.74	-13.89	-42.74	44.94	198.00	.27
6024.00	.90	213.60	6023.32	-43.53	-14.75	-43.53	45.96	198.71	.57
6118.00	1.20	208.90	6117.31	-45.01	-15.63	-45.01	47.64	199.15	.33
6211.00	.70	234.70	6210.30	-46.19	-16.56	-46.19	49.07	199.73	.69
6304.00	1.30	215.80	6303.28	-47.37	-17.65	-47.37	50.55	200.43	.73
6397.00	.70	235.40	6396.27	-48.55	-18.73	-48.55	52.04	201.10	.73
6490.00	.70	225.20	6489.26	-49.27	-19.60	-49.27	53.03	201.69	.13
6584.00	1.10	203.40	6583.25	-50.50	-20.37	-50.50	54.46	201.96	.55
6677.00	.05	312.10	6676.24	-51.30	-20.75	-51.30	55.34	202.02	1.20
6769.00	.40	277.80	6768.24	-51.23	-21.10	-51.23	55.40	202.39	.39
6862.00	.70	219.00	6861.24	-51.62	-21.78	-51.62	56.03	202.87	.65
6955.00	1.30	210.50	6954.22	-52.97	-22.67	-52.97	57.62	203.17	.66
7048.00	1.00	211.60	7047.21	-54.57	-23.63	-54.57	59.47	203.41	.32
7141.00	1.20	204.40	7140.19	-56.15	-24.46	-56.15	61.25	203.54	.26
7235.00	1.90	199.50	7234.15	-58.52	-25.39	-58.52	63.79	203.45	.76
7328.00	2.30	200.90	7327.09	-61.71	-26.57	-61.71	67.19	203.29	.43
7421.00	2.30	201.00	7420.02	-65.20	-27.90	-65.20	70.92	203.17	.00
7514.00	2.40	202.00	7512.94	-68.75	-29.30	-68.75	74.73	203.08	.12
7607.00	2.60	198.80	7605.85	-72.55	-30.71	-72.55	78.78	202.94	.26
7701.00	2.50	189.70	7699.76	-76.59	-31.74	-76.59	82.91	202.51	.44
7794.00	2.40	188.20	7792.67	-80.52	-32.36	-80.52	86.78	201.90	.13

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth			Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
				N-S FT	E-W FT		Distance FT	Direction Deg	
7887.00	1.80	200.20	7885.61	-83.81	-33.14	-83.81	90.13	201.58	.80
7980.00	1.10	301.50	7978.59	-84.72	-34.41	-84.72	91.44	202.10	2.46
8074.00	1.40	265.60	8072.57	-84.33	-36.32	-84.33	91.82	203.30	.87
8166.00	1.60	271.80	8164.54	-84.38	-38.73	-84.38	92.84	204.65	.28
8260.00	1.20	280.70	8258.51	-84.16	-41.01	-84.16	93.62	205.98	.48
8355.00	1.30	240.80	8353.49	-84.50	-42.92	-84.50	94.78	206.93	.90
8450.00	2.00	201.30	8448.45	-86.57	-44.47	-86.57	97.32	207.19	1.36
8546.00	2.00	190.00	8544.39	-89.78	-45.37	-89.78	100.59	206.81	.41
8641.00	2.20	194.00	8639.33	-93.18	-46.10	-93.18	103.96	206.32	.26
8735.00	2.60	186.10	8733.25	-97.05	-46.76	-97.05	107.73	205.72	.55
8830.00	1.80	154.00	8828.18	-100.53	-46.33	-100.53	110.70	204.74	1.51
8925.00	2.40	154.70	8923.11	-103.67	-44.83	-103.67	112.95	203.38	.63
9020.00	2.40	155.40	9018.03	-107.28	-43.15	-107.28	115.63	201.91	.03
9115.00	2.50	174.50	9112.95	-111.15	-42.12	-111.15	118.87	200.76	.86
9209.00	2.50	171.80	9206.86	-115.22	-41.64	-115.22	122.51	199.87	.13
9305.00	2.50	170.70	9302.77	-119.36	-41.00	-119.36	126.21	198.96	.05
9400.00	.90	184.10	9397.72	-122.15	-40.72	-122.15	128.76	198.44	1.72
9495.00	1.10	186.00	9492.71	-123.78	-40.55	-123.78	130.25	198.14	.39
9590.00	1.40	176.90	9587.68	-125.82	-40.27	-125.82	132.11	197.75	.40
9685.00	1.50	171.60	9682.65	-128.21	-40.02	-128.21	134.31	197.34	.18
9779.00	1.50	186.70	9776.62	-130.65	-39.99	-130.65	136.63	197.02	.42
9874.00	1.90	179.60	9871.58	-133.46	-40.12	-133.46	139.36	196.73	.48
9969.00	2.50	178.00	9966.51	-137.11	-40.04	-137.11	142.83	196.28	.63
10064.00	1.10	157.80	10061.46	-140.02	-39.62	-140.02	145.52	195.80	1.60
10159.00	1.40	177.90	10156.44	-142.02	-39.23	-142.02	147.34	195.44	.55
10254.00	1.80	188.30	10251.40	-144.66	-39.41	-144.66	149.93	195.24	.52
10348.00	1.80	185.40	10345.36	-147.59	-39.76	-147.59	152.85	195.08	.10
FINAL MUD PULSE SURVEY									
10403.00	1.90	203.10	10400.33	-149.29	-40.20	-149.29	154.61	195.07	1.05
Projected to bit									
10449.00	1.90	203.10	10446.30	-150.69	-40.79	-150.69	156.12	195.15	.00

Daily Activity Report

Format For Sundry

UTE TRIBAL 7-19-3-3W

11/1/2012 To 3/28/2013

11/16/2012 Day: 1

Completion

Rigless on 11/16/2012 - MI spot Completion Trailer, DrillComm, NU WH, Test same, manual frac valve. - No Activity - MI spot Out Back Completion Trailer, DrillComm, MIRU B&G Crain. NU Cameron 11" x 5M x 8" ID TBG head. Installed 7-1/16" x 2-7/8" 8rd tbg hanger w/TWCV in place. Secure lock-in-screws. - Standby and wait on construction to clean location. - No Activity - Pressure test 11" x 7" void to 5,000 psi for 15 minutes, no leak off. Pressure test all valves 250 psi low for 5 minutes and 10,000 psi high for 10 minutes, all tests good. NU Weatherford 7-1/16" 10K manual frac valve & 7-1/16" 10K x 5K Adaptor spool. Torque all bolts. Close well. RDMO Cameron Test Unit. Cleaning location. Rock plant closed. Will continue in the morning

Daily Cost: \$0

Cumulative Cost: \$9,109

11/17/2012 Day: 2

Completion

Rigless on 11/17/2012 - Prep for Frac. - PU Lubricator with tools PT T/ 4500 Psi, RIH W/ Gamma, CBL, log 500' up from bottom correlate to Halliburton open hole logs from Nov. 12, 2012, PBTD @ 10,308', Log out of hole 100 ft/min. holding 1500 psi on casing. LD tools RD Perforators, Install tubing hanger w TWCV close in well SDFN - No Activity - 1455 Current Operations : Spot Perforators Wireline LLC. RU, Crane, wireline truck, 5 ?? 5k lubricator, Hold pre-job safety meeting, PT to 4500 psi, RIH w/ 3.750?" GR JB, Log down F/ 7844? log T/ 8,085? TOL 8,025? WL measurement continue T/ 10,317? TD. POOH, LD 3.750" GR JB (no signs of debris) - Clean up location, haul gravel into wellhead area, level compact - Current Operations : NU 7 1/16? Weatherford Frac valve, HCR, Torque WH bolts, Install 7 1/16? 10k x 7 1/16? 5k x-o spool. RU Weatherford pressure testers, - Continue cleaning location. Production laying flow line. - No Activity - B&G Crain & Weatherford on location to swap out Manual frac valve #1753821 SN due to nick in gate. NU 7-1/16" 10K HCR valve & 7-1/16" 10K x 5K adaptor spool.

Daily Cost: \$0

Cumulative Cost: \$21,155

11/18/2012 Day: 3

Completion

Rigless on 11/18/2012 - NU Frac Stack, RU Rock Water FB lines, manifold & Test same. Test casing - Function & pressure test all Rock Water FB lines & valves to 250 for low, for 5 min. all Test OK. Function & pressure test same to 8,000 psi for high, for 10 min. Rock Water had one 2" valve leaking on FB tank. Swap out valve. Function & pressure test to 250 psi for low, for 5 min. Test OK. BO pressure. Test same to 8,000 psi for high, for 10 min. Test OK. BO pressure. Continue to move in frac tanks, Secure well. RD pressure test hose. - No Activity - Move in & spot 19 frac tanks. JSA and safety meeting. Topics included tag lines, overhead loads, and pinch points. MIRU B&G Crain & Weatherford test Unit. NU Weatherford 7-1/16" 10K x 10K Adaptor spool, 7-1/16" 10K manual frac valve, Flow cross w/double valves on both side & 7-1/16" 10K manual frac valve. Torque all bolts. MIRU Rock Water flowback lines & manifold - MIRU Weatherford pressure test unit. RU pressure test hole on right side flow cross w/right side wing valves open, shell test HCR valve, 10K x 10K adaptor spool, w/left outside wing valve closed, left inside wing valve open & top manual frac valve closed w/TWCV in place test to 250 psi for low, for 5 min. Test Ok. BO pressure. Pressure test same to 10,000 psi for high,

for 10 min. Test OK. BO pressure. Remove 7-1/16" x 2-7/8" 8rd tbg hanger w/TWCV. Installed 7-1/16" 10K night cap w/BP & 10K needle valve (open). Closed HCR valve, open left outside wing valve, closed left inside wing valve, Function & pressure test to 250 for low, for 5 min. Test OK. BO pressure. Test same to 10,000 psi for high, for 10 min. Test OK. BO pressure. RU test hose on top of needle valve on night cap, open to test. Open HCR valve. Close top manual frac valve, Function & pressure test to 250 psi for low, for 5 min. Test OK. BO pressure. Function & pressure test same to 10,000 psi for high, for 10 min. Test OK. BO pressure. - Open top manual frac valve. Closed upper manual frac valve w/outside right wing valve closed, w/ right inside wing valve open. Function & pressure test to 250 psi for low, for 5 min. Test OK. BO pressure. Function & pressure test same to 10,000 psi for high, for 10 min. Test OK. BO pressure. With the upper manual frac valve closed. Open right outside wing valve, w/right inside wing valve closed. Function & pressure test to 250 psi for low, for 5 min. Test OK. BO pressure. Function & pressure test same to 10,000 psi for high, for 10 min. Test OK. BO pressure. All pressure test done w/charts. Preparing to test FB lines & manifold. - RU test hose onto casing valve. Open casing valves. Function & pressure test 7", PBR Packer & 4-1/2" casing to 8,000 psi for 30 min w/surface valve open and HCR valve closed. Test OK. BO pressure. Pressure test complete. Secure Well. RDMO Weatherford test Unit. SDFN. - No Activity

Daily Cost: \$0

Cumulative Cost: \$35,168

11/19/2012 Day: 4

Completion

Rigless on 11/19/2012 - MI and spot frac tanks, Set 4 deadman & spot gate guard house - No Activity - No Activity - Continue MI and spotting frac tanks. - MI and spot Energy Operators Gate Guard house and generator. Benco Anchor Services on location to set 4 Deadman & pulled test to 20K. Test OK. RDMO Benco Anchor Services.. Delivered total 37 frac tanks & 3 FB tanks. Hauling Frac tanks complete.

Daily Cost: \$0

Cumulative Cost: \$43,658

11/20/2012 Day: 5

Completion

Rigless on 11/20/2012 - Prep for frac - 0900 Current Op?s: Rock Water on location. RU water transfer lines across the top of the frac tanks. Preparing to fill frac tanks. 12:00 to 13:30 PM Move 10 frac tanks fr/the side of location to the back of location for fresh water. - 1440 First ITL on location to haul fresh water to fill frac tanks. Continue to RU water transfer lines. - Standby and wait for order. Preparing to RU Rock Water transfer lines across frac tanks. - No Activity - Water transfer lines complete. Will continue hauling Fresh water and Production water though out the night, to fill up frac tanks.. SDFN

Daily Cost: \$0

Cumulative Cost: \$64,388

11/21/2012 Day: 6

Completion

Rigless on 11/21/2012 - Hauling and filling frac tanks w/fresh and recycled water. - Continue to load fresh water Frac tanks. Resume filling produced water tanks also. - Continue hauling and Filling fresh and recycled to frac tanks. (Fresh water approx 4,500 Bbls and recycled 2,500 Bbls) - 11:00 Continue hauling and filling frac tanks w/fresh and recycled water. (Total of 5,000 Bbls fresh and recycled 3,300 Bbls) 13:44 SD hauling recycled water. (Total of 3,300 Bbls on location). Continue to haul and fill frac tanks w/fresh water. (Total of 5,400 Bbls on location). Hammer on location to treat 9 fresh water tanks and 6 ? tanks of recycled water.

Daily Cost: \$0

Cumulative Cost: \$104,356

11/22/2012 Day: 7

Completion

Rigless on 11/22/2012 - Load Frac tanks - Continue to load Frac tanks with fresh and produced fluid. No well activity due to Holliday.

Daily Cost: \$0

Cumulative Cost: \$124,496

11/23/2012 Day: 8

Completion

Rigless on 11/23/2012 - Prep for frac - Continue to heat frac water - Halliburton finish setting sand chiefs and T-belt. Continue to haul in recycled water. - 1500 MIRU Oil States Crain and set frac head. Halliburton on location to set sand chiefs and T-Belt. Continue to haul off pit water. Halliburton on location to set sand chiefs and T-belt. 1530 RDMO Oil States - 1208 Halliburton finish setting manifold. 1300 Preferred Hot oiler on location to heat water for frac - RNI on location to empty pit. 1152 RNI continue to haul pit water off, Halliburton on location to set manifolds for frac. Continue to haul in recycled water. - No Activity

Daily Cost: \$0

Cumulative Cost: \$200,607

11/24/2012 Day: 9

Completion

Rigless on 11/24/2012 - MIRU Perforators LLC to Perf stage #1 and MIRU Halliburton frac equipment and filling sand chiefs with 20/40 - No Activity - Continue to heat frac water. All 37 tanks heated approx. 90* - 0730 MIRU Perforators LLC. PU 2-3/4" perf guns loaded with 3 spf, 18 holes, 120 deg phasing, 16 gram Titan charges. PU tool string and MU lubricator. Pressure test lubricator to 5000 psi for 5 minutes, OK. RIH, Perf stage #1 at 9,905-06', 9,865-66', 9,845-46', 9,799-00', 9,782-83' & 9,771-72'. POOH. SWI. LD guns. All shots fired. RD lubricator. SWI. - RDMO Preferred Super heater - 1124 MIRU Halliburton Frac equipment. Filling sand chiefs with 20/40 sand. 1700 Finish RU frac equipment. Finish filling sand chiefs.

Daily Cost: \$0

Cumulative Cost: \$238,447

11/25/2012 Day: 10

Completion

Rigless on 11/25/2012 - Prime & Test lines. Frac stage 1,2 & 3. Plug/Perf stage 2,3 & 4 - Warm and Prime pumps and test lines to 9,008 psig. Test OK. RU Transducer to monitor pressure on 9-5/8" casing. - Location Safety Mtg. JSA, PPE, Review stage 1 Frac Op's, Stop-work authority, Smoking Policy & evacuation Plans. Hydraulic Fracture stage #1 as follows: Break down 4.6 bpm @ 4,885 psi. Avg rate: 58 bpm, Avg press: 6,390 psi, Max rate: 61 bpm, Max press 7,525 Psi. FG .901, ISIP: 4,600 PSI, 5 MIN 4,555 psi, 10 MIN: 4,510 psi. 15 MIN: 4,480 psi. Total 20/40 White: 142,160 lbs. Total Prop 142,160 Total 15% HCL Acid 30 bbls. Avg HHP: 9,037. Total load to recover 2,765 bbls. - Held PJSM. RU WL. Test to 4,506 Psi. OK. RIH. Set HES 10K Obsidian CBP @ 9,756', Perforate Stage #2 at 9,735 - 36', 9,710 - 11', 9,691 - 92', 9,678 - 79', 9,665 - 66', 9,637 - 38' & 9,616 - 17'. Final pressure of 4,390 psi. 2 3/4" guns at 120 degrees, 3 spf, 21 holes. POOH. SWI. LD guns. All Guns Fired, Prep To Hydraulic Fracture Stage #2. - Location Safety Mtg. Hydraulic Fracture stage #3 as follows: Break down 9.4 bpm @ 4,580 psi. Avg rate: 60 bpm, Avg press: 6,810 psi, Max rate: 63 bpm, Max press 6,695 Psi. FG .963, ISIP: 5,020 PSI, 5 MIN 4,755 psi, 10 MIN: 4,620 psi. 15 MIN: 4,555 psi. Total 20/40 White: 182,880 lbs. Total Prop 182,880 Total 15% HCL Acid 30 bbls. Avg HHP: 9,948. Total load to recover 3,297 bbls. - No Activity - Location Safety Mtg.

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Hydraulic Fracture stage #2 as follows: Break down 10 bpm @ psi. Avg rate: 50 bpm, Avg press: 6,246 psi, Max rate: 61 bpm, Max press 7,576 Psi. FG .930, ISIP: 4,630 PSI, 5 MIN 4,466 psi, 10 MIN: 4,434 psi. 15 MIN: 4,401 psi. Total 20/40 White: 131,820 lbs. Total Prop 131,820 Total 15% HCL Acid 15 bbls. Avg HHP: 7,578. Total load to recover 2,663 bbls. .
NOTE: Did not pump any 6.0 ppg sand due to bad zero on density. - Held PJSM. RU WL. RIH. Set HES 10K Obsidian CBP @ 9,584', Perforate Stage #3 at 9,570 - 71', 9,559 - 60', 9,525 - 26', 9,510 - 11', 9,484 - 85', 9,455 - 56', 9,437 - 38', 9,421 - 22' & 9,391 - 92'. Final pressure of 4,442 psi. 2 3/4" guns at 120 degrees, 3 spf, 27 holes. POOH. SWI. LD guns. All Guns Fired, Prep To Hydraulic Fracture Stage #3. WL accidentally pulled out of rope socket while bumping up and dropped tools on upper manual frac valve. - SWIFN. Place well heater over well for night. Preparing to Plug/Perf stage #4 at 0600 in the a.m. - No Activity

Daily Cost: \$0

Cumulative Cost: \$533,614

11/26/2012 Day: 11

Completion

Rigless on 11/26/2012 - Perf stages 4,5. Frac stages 4,5 Screened out On Stage 5 attempt to flow back and pump back in with no success - 22:30 Flow Back well on 32/64 Choke Pressure 700 psi 7 BPM AV 188 Ft/Min 00:00 Flow Back well on 32/64 Choke Pressure 512 psi 3 BPM AV 73 Ft/Min - Flowed back total of 2 WBV 640 BBL of fluid ? Clear Fluid No Sand ? WBV = 314 BBL Working on getting flow rate up to 10 BPM to get sand moving up wellbore. 22:30 Flow Back well on 32/64 Choke Pressure 700 psi 7 BPM AV 188 Ft/Min 22:00 Flow Back well on 24/64 Choke Pressure 1500 psi 5 BPM AV 135 Ft/Min 21:00 Flow Back well on 24/64 Choke Pressure 2500 psi 5 BPM AV 135 Ft/Min 20:00 Flow Back well on 20/64 Choke Pressure 2800 psi 4 BPM AV 110 Ft/Min 19:30 Flow Back well on 20/64 Choke Pressure 3600 psi 4 BPM AV 110 Ft/Min - Attempted to flow well Back and attempt to re pump back into formation with no Success - Stage 5 Screened out currently Covering well with Tarp and Rig Heater- Starting to Flow well Back on 20/64 Choke at 6 BPM- will monitor well throughout night ?Update - 1410 Stage #5. While pumping 0.75 ppg 20/40 sand well pressure out and kick out all the pumps. Attempt to get back into formation w/no results. 1435 Flowed well back on 29/64? choke, 3,660 psi. Flowed back 60 Bbls. SD. 1505 Attempt to get back into formation @ 7.2 BPM, 3,600 psi. Pumped 72 bbls treated water. Pressure up to 8,000 psi. Kick pumps out. 1513 Currently FB well on 29/64? choke, 2,494 psi. Preparing to flow back 150 bbls and try to get back into formation. - Continue to flow well - attempt to re pump and frac stage 5 - Held PJSM. RU WL. RIH. Set HES 10K Obsidian CBP @ 9,158', Perforate Stage #5 at 9,129 - 30', 9,107 - 08', 9,087 - 88', 9,069 - 70', 9,051 - 52' & 9,021 - 22'. Final pressure of 4,282 psi. 2 3/4" guns at 120 degrees, 3 spf, 18 holes. POOH. SWI. LD guns. All Guns Fired, Prep To Hydraulic Fracture Stage #5. - Location Safety Mtg. Hydraulic Fracture stage #4 as follows: Break down 5.6 bpm @ 4,715 psi. Avg rate: 59 bpm, Avg press: 6,195 psi, Max rate: 62 bpm, Max press 7,655 Psi. FG .957, ISIP: 4,850 PSI, 5 MIN 4,095 psi, 10 MIN: 4,055 psi. 15 MIN: 4,030 psi. Total 20/40 White: 175,080 lbs. Total Prop 175,080 Total 15% HCL Acid 30 bbls. Avg HHP: 9,004. Total load to recover 3,239 bbls. - Held PJSM. RU WL. Test lubricator to 4,506 psi. Test OK. RIH. Set HES 10K Obsidian CBP @ 9,382', Perforate Stage #4 at 9,356 - 57', 9,331 - 32', 9,297 - 98, 9,268 - 69, 9,235 - 36', 9,211 - 12', 9,180 - 81' & 9,165 - 66'. Final pressure of 4,282 psi. 2 3/4" guns at 120 degrees, 3 spf, 24 holes. POOH. SWI. LD guns. All Guns Fired. Prep To Hydraulic Fracture Stage #4. NOTE: WL had issue getting off well w/lubricator. - No Activity

Daily Cost: \$0

Cumulative Cost: \$648,732

11/27/2012 Day: 12.

Completion

Rigless on 11/27/2012 - Continue to Flow back well , Re Pump back into stage 5, Tag fill w/WL. Re-perf's stg #5. Turn well over to Flow Back - Location Safety Mtg. Hydraulic Fracture

stage #5B as follows: Break down N/A bpm @ N/A psi. Avg rate: 28 bpm, Avg press: 7,285 psi, Max rate: 33 bpm, Max press 7,955 Psi. FG N/A, ISIP: N/A PSI, 5 MIN N/A psi, 10 MIN: N/A psi. 15 MIN: N/A psi. Total 20/40 White: 15,160 lbs. Total Prop 15,160. Total 15% HCL Acid 0 bbls. Avg HHP: 4,910. Total load to recover 1,898 bbls. 1302 NOTE: Screen out while pumping 0.50 ppg 20/40 sand w/7,800# sand in formation, 7,360# 0.75 ppg sand in well bore. Plan is to Flow Back until 0200. SWI. RU WL and RIH w/Wt bars and tag BTM. - Collected samples every Hour did not see any Sand returned to surface during Night operations 04:00 Total Fluid recovered from Flow Back approx. 1,100 BBLS ? Total fluid pumped into well 1,100 BBLS from Frac and Flush ?.. - 09:05 Run #1. Design Perf's. Stage #5. RIH w/Cable head 2-3/4? OD x 1? long, 2 WT bars 2 3/4? OD X 5? long each & CCL 2 3/4? x 2? long. (total tool length 13? long). Tag fill @ 9,136? ?WLM?. Plug is set at 9,158? ? WLM?. 22? of fill. No fill over perf?s. (perf?s @ 9,130 to 9,021? ?WLM?). 09:20 Currently POOH w/WL. Plan is to Re-Perf stage #5 - 00:00 Flow Back well on 32/64 Choke Pressure 512 psi 3 BPM AV 73 Ft/Min - 0745 Pumped 400 bbl into formation 22 bpm 7000 psi. Start Cross link rate 20 bpm 7700 psi. Cross link on formation psi climbing switch to flush plan is to RIH and tag to see where fill is. Currently RU WL. - WH PSI 3,200 Psi ? Halliburton crew on location getting equipment ready for Pump in test at 06:00 - 04:00 Well head pressure Currently at 2,500 psi climbed 2,000 psi in 15 Minutes -Total Fluid recovered from Flow Back approx. 1,100 BBLS ? Total fluid pumped into well 1,100 BBLS from Frac and Flush ?.. Shut in well to let sand fall out well currently at 500 psi and climbing - Stage 5B Screened out currently Covering well with Tarp and Rig Heater- Starting to Flow well Back on 29/64 Choke at 2 BPM- will monitor well throughout night. 13:40 Flow Back well on 29/64 Choke Pressure 3000 psi 2 BPM 14:08 Flow Back well on 26/64 Choke Pressure 450 psi 1.25 BPM 14:30 Flow Back well on 36/64 Choke Pressure 200 psi 1.25 BPM 15:00 Flow Back well on 36/64 Choke Pressure 200 psi 1.25 BPM 15:30 Flow Back well on 36/64 Choke Pressure 200 psi 1.25 BPM 16:00 Well head pressure Currently at 200 psi, flowing through 30/64? choke. Total Fluid recovered from Flow Back approx. 276 BBLS. 16:30 Flow Back well on 30/64 Choke Pressure 200 psi 0.6 BPM 17:00 Flow Back well on 30/64 Choke Pressure 200 psi 0.6 BPM Total Fluid recovered from Flow Back approx. 312 BBLS. - 17:30 Flow Back well on 30/64 Choke Pressure 200 psi 0.6 BPM 17:55 Flow Back well on 30/64 Choke Pressure 200 psi 0.6 BPM SWI. Halliburton flush lines w/CC. Total Fluid recovered from Flow Back approx. 401 BBLS. 18:20 SICP 3,300 psi. Continue to Flow Back. - Flow well on 30/64? choke. 200 psi. Rec 120 bbl. No sand in returns. Ttl rec 532 bbl. - Flow well o n 30/64? choke. 200 psi. Rec 64 bbl. No sand in returns. Ttl rec 596 bbl. - Flow well on 30/64? choke. 200 psi. Rec 60 bbl. No sand in returns. Ttl rec 656 bbl. - Flow well on 30/64? choke. 200 psi. Rec 60 bbl. No sand in returns. Ttl rec 702 bbl. - Flow well on 30/64? choke. 150 psi. Rec 56 bbl. No sand in returns, trace oil. Ttl rec 758 bbl. - Held PJSM. RU WL. RIH, Re-Perforate Stage #5 1? above design perf?s as per Engineer. Perforate Stage #5b at 9,128 - 29', 9,106 - 07', 9,086 - 87', 9,068 - 69', 9,050 - 51' & 9,020 - 21'. Final pressure of 4,890 psi. 2 3/4" guns at 120 degrees, 3 spf, 18 holes. POOH. SWI. LD guns. All Guns Fired, Prep To Hydraulic Fracture Stage #5B.

Daily Cost: \$0

Cumulative Cost: \$763,467

11/28/2012 Day: 13

Completion

Rigless on 11/28/2012 - Continue to Flow Back well. SWI. Tag fill w/WL, Plug/Perf stage #6. Frac #6. RDMO Halliburton, Set kill Plug, RDMO Perforators LLC. ND Weatherford 7-1/16" 10K Frac stack, NU BOP stack - SWI 2 hrs. At 0:300 - 3250 psi. At 04:00 ? 3300 psi. - 05:05 Stage 5B New Perf?s. RIH w/Cable head 2-3/4? OD x 1? long, 2 WT bars 2 3/4? OD X 5? long each & CCL 2 3/4? x 2? long. (total tool length 13? long). Tag fill @ 9,125.5? ?WLM?. Plug is set at 9,158? ?WLM?. 32.5? of fill. Bottom set of perf?s covered. (perf?s @ 9,129 to 9,020? ? WLM?). 0600 Currently POOH w/WL. Plan is to RIH and set Plug/Perf stage #6 - Held PJSM. RU WL. Test lubricator to 4,506 psi. Test OK. RIH. Set HES 10K Obsidian CBP @ 8,996', Perforate Stage #6 at 8,453 - 56' & 8,445 - 48'. Final pressure of 3,327 psi. 2 3/4" guns at 120 degrees, 3 spf, 18 holes. POOH. SWI. LD guns. All Guns Fired. Prep To Hydraulic Fracture

Stage #6. - Location Safety Mtg. Hydraulic Fracture stage #6 as follows: Break down 5.1 bpm @ 4,595 psi. Avg rate: 59 bpm, Avg press: 5,080 psi, Max rate: 61 bpm, Max press 5,790 Psi. FG .925, ISIP: 4,150 PSI, 5 MIN 3,365 psi, 10 MIN: 3,270 psi. 15 MIN: 3,205 psi. Total 20/40 White: 162,400 lbs. Total Prop 162,400. Total 15% HCL Acid 30 bbls. Avg HHP: 7,284. Total load to recover 2,931 bbls. - 0000-0100 Flow well on 30/64? choke. 150 psi. Rec 56 bbl. Oil in returns. Total 814 bbl rec. 0100-0200 Flow well on 30/64? choke. 150 psi. Rec 50 bbl. Oil in returns. Total rec 864 bbl. - Continue to RDMO Halliburton frac equipment, Rock Water transfer lines & Perforators LLC. - 16:52 ND Weatherford 7-1/16? 10K Frac stack down to 7-1/16? 10K HCR valve. NOTE: Top manual frac damage due to Perforators drop gun string on gate. Asset #1753805. NU 10K x 5K 7-1/16? DSA, 5K 7-1/16? double BOP w/blind rams on bottom w/dual, double 2-1/16? manual gate valves outlets, 2-3/8? pipe rams on top w/blind flange, 5K 7-1/16? flow cross w/dual, double 2-1/16? manual gate valves outlets, 5K 7-1/16? pipe BOP w/2-3/8? rams & 5K 7-1/16? Annular BOP. Preparing to BOP stack. - Function and pressure test blind rams against HCR valve to 250 psi for 5 minutes, ok. Bleed off pressure. Increase pressure to 5000 psi for 10 minutes, OK. Bleed off pressure. Open blind rams. PU test mandrel. Function and pressure test lower pipe rams to 250 psi for 5 minutes, no leak off. BO pressure then increase pressure to 5000 psi for 10 minutes, OK. BO pressure and open rams. Function and pressure test upper pipe rams to 250 for f minutes, leaking off. BO pressure. Change 2 3/8? pipe rams out. Install different ram blocks with new rubbers. - Held PJSM. RU WL. RIH. Set HES 10K Obsidian CBP (kill plug) @ 8,390' approx. 55' from top perf @ 8,445'. Bleed down well to 0 psi while POOH w/WL. Left well open to monitor Negative test for kill plug for 30 min. 11:30 RDMO Halliburton frac equip, Rock Water transfer lines.

Daily Cost: \$0

Cumulative Cost: \$902,086

11/29/2012 Day: 14

Completion

WWS #5 on 11/29/2012 - Wait on Weatherford BOP, MIRU Western Well Services WOR, NU BOP, test same. Tally, PU BHA for DO. - Install different ram blocks with new rubbers. Still would not hold. Remove rams and replace rubbers. Install rams. Pressure test to 250 psi and 5000 psi, leaking. ND annular preventer and single preventer to be replaced. Test flow back lines to 4500 psi, OK. - Wait on single BOP - 07:41 Released B&G Crain. MIRU Western Well Service WOR. Continue to wait on Weatherford single BOP w/2-3/8? rams. Left Weatherford yard at 07:05. Released B&G Crain. MIRU Western Well Service WOR. Continue to wait on Weatherford single BOP w/2-3/8? rams. Left Weatherford yard at 0705. 08:30 From 20:00 to 08:30 NPT. Single BOP on location. HYD catwalk on location. - 14:15 PU 2-3/8" test manual and lower into BOP stack and close single BOP pipe rams. Function and pressure test single BOP rams, all 2-1/16" gate valves on flow cross to 250 psi for low, for 5 min w/HCR valve closed. Test OK. BO pressure. Test same to 5,000 psi for high, for 10 min w/charts. Open single BOP. Close Annular BOP around 2-3/8" test manual. Function and pressure test Annular to 3,800 psi for 10 min. Test OK. BO pressure. Testing complete. Currently RDMO Weatherford test unit. Weatherford NPT: = 12.5 Hrs. Preparing to RU rig floor, TIH w/BHA. - 15:00 Tally 104 Jts 2-3/8" L-80 tbg. RU rig floor and tbg tong. - Location Safety Mtg. MU & RIH w/ BHA consisting of Concave Mill: 3.75" OD x 1.0" ID x 0.35' Long w/4 3/4" circulated port, Float Sub w/1R Float: 3.250" OD x 1.0" ID x 0.90' Long, BRS20 Bit Release Sub w/1R Float: 3.250" OD x 1.0" ID x 1.77' Long, 2-3/8" EUE 8rd WXN nipple w/1.875" x 1.00' Long. 1 Jt 2-3/8" L-80, 4.7#, EUE 8rd Tbg w/1.995 ID x 31.20' Long & 2-3/8" EUE 8rd WX Profile Nipple w/1.875" x 1.28' long (Total BHA 36.50'). RIH w/104 Jts 2-3/8" L-80 Tbg while PU off pipe rack. SD, installed TIW valve. EOT @ 3,246.39' w/BHA. (Ttl 104 jts) - PU 155 jts 2 3/8?, 4.7#, EUE 8rd, L-80 tbg. Ttl 259 jts.EOT at 7988?. - Continue to RU WOR. NU New 5K 7-1/16" BOP w/2-3/8" pipe rams & 5K 7-1/16" Annular BOP. 11:00 Currently Torqueing bolts on Annular BOP, RU Weatherford HYD catwalk, set pipe racks & unload 338 Jts 2-3/8? L-80 onto pipe rack. Preparing to PT single BOP, Annular BOP & all 2-1/16? gate valves.

Daily Cost: \$0

Cumulative Cost: \$934,676

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11/30/2012 Day: 15

Completion

WWS #5 on 11/30/2012 - Drill out frac plugs pull up and hang off tbg - 04:35 - 04: 50 Drill out plug #5 at 8993' on jt #292. 4 bpm in, 3.8 bpm out. Pump 2300 psi, WH 2000 psi on 22/64" choke. WOB 7 k, 120 rpm. PU weight 26 pts. Neutral wt 22 pts. SO wt 19 pts. 15 minutes to drill plug, PU 5 jts tbg. - Hoses and connections arrived on location. Establish circulation at 4 bpm and 330 psi. Pumped tbg volume plus 51 bbl water to break circulation. Tie back on single line. PU swivel and hang in derrick while circulating. PU 14 jts 2 3/8", 4.7#, EUE 8rd, L-80 tbg. Tag plug at 8390?. PU swivel. Establish pump rate at 4 bpm and 350 psi. Increase WH pressure to 3000 psi with pump pressure at 3400 psi. 02:41-02:50 Drill out kill plug at 8390?. EOT at 8390? on jt #273. 4 BPM in - 4 BPM out. Pump 3000 psi. Well head 2400 psi on 12/64 choke. WOB 7K, 120 RPM. 9 minutes to drill plug. Pump 105 bbl to establish circulation and drill plug. PU 14 jts. Tag sand at 8840' on jt #287. Est circ 4 bpm in, 3.8 bpm out. CO sand to plug #5 at 8996?. - 07:05 ? 07:50 Drill out plug #4 at 9158' on jt #297. 3 bpm in, 3 bpm out. Pump 1400 psi, WH 2,250 psi on 22/64" choke. WOB 7 k, 120 rpm. PU weight 26 pts. Neutral wt 22 pts. SO wt 19 pts. 45 minutes to drill plug. Currently circulating well clean at 4 bpm, 3,400 PSI. WHP 2,250 psi w/4bbl out. Plan is to circulate 1 hole volume w/sweeps. - Circulate hole clean w/ 4 bbl in/ 4 bbl out w/3,400 psi circulating pressure and 2,250 psi WHP, 22/64? choke. Circulate 270 Bbls. - 08:44 Currently hanging power swivel back to repair drill line on WOR. Will be down approx.. 20 min. Will continue back DO plug. - RU power swivel, MU 7 JTS 2-3/8' tbg and Tag fill w/jt 304 at 9,355?. PU 15' and Establish pump in rate at 3 bbl in at 3,100 psi, WHP 2,250 psi , 21/64" choke. PU jt 305, continue CO sand to plug #3 at 9,382'. (CO ttl 27' of sand). - 09:40 ? 09:52 Drill out plug #3 at 9,382' on jt #305. 3 bpm in, 3 bpm out. Pump 3,100 psi, WH 2,250 psi on 21/64" choke. WOB 4 k, 120 rpm. PU weight 26 pts. Neutral wt 22 pts. SO wt 19 pts. 12` minutes to drill plug. PU 6 jts tbg. - 10:25 ? 10:50 Drill out plug #2 at 9,584' on jt #311. 3 bpm in, 3 bpm out. Pump 3,400 psi, WH 2,700 psi on 21/64" choke. WOB 4 k, 120 rpm. PU weight 22 pts. Neutral wt 21 pts. SO wt 16 pts. 25 minutes to drill plug. PU 6 jts tbg. Currently DO plug #1 @ 9,756? - 11:20 ? 11:35 Drill out plug #1 at 9,756' on jt #317. 3 bpm in, 3 bpm out. Pump 3,600 psi, WH 2,700 psi on 21/64" choke. WOB 4 k, 120 rpm. PU weight 22 pts. Neutral wt 21 pts. SO wt 16 pts. 15 minutes to drill plug. Currently RIH to CO to 10,300 +/- - RIH, circulate while CO & rotating to PBTD at 4 bpm, 4,200 psi circulating pressure and 4 bbl out on 23/64" choke. WHP 2,500 psi. Tagged PBTD w/22' end on jt 336. PBTD @ 10,351.19' "TM". - Circulate at 4 bpm, 4,200 psi, 4 bbl out on 23/64" choke. WHP 2,500 psi. Circulate 450 bbls of clean treated water. SD - RD Power swivel. POOH, LD 64 Jts 2-3/8' 4.7#, L-80 8rd Tbg. - Circulate well with 550 bbl water with EOT at 8430?. Land tbg with EOT at 8399.43? with 272 jts 2 3/8", 4.7#, L-80, EUE 8 rd tbg in hole. BO pressure above hanger, no leaks visible. LD landing jt. Close blind rams. Pressure test against tbg hanger to 5000 psi for 10 minutes, no leak off. RD tongs and floor. ND BOP. - 05:15 ? 06:45 Clean out plug part and heavy sand w/ jt #296 (9,129.35?). 3 bpm in, 3 bpm out. Pump 1400 psi, WH 900 psi on 26/64" choke. WOB 7 k, 120 rpm. PU weight 26 pts. Neutral wt 22 pts. SO wt 19 pts. 1 hr and 25 minutes. PU 1 jt and CO heavy sand, tag plug #4 w/jt 297 @ 9,158?. 07:05 Currently drilling on #4 plug.

Daily Cost: \$0

Cumulative Cost: \$975,036

12/1/2012 Day: 16

Completion

WWS #5 on 12/1/2012 - NU Production Tree, test same. RDMO WOR, equip, RockWater FB equip, Out back Light. Hook up flow line to Prod Tree, Drop ball, RU Weatherford pump on top of tree w/1502 thread half, Pump bit sub off. Turn Well over to Production - Stand by to rig down. - 07:30 RDMO Western Well Services WOR, equipment. R. Boren Services on location to hook up Flow line. Plan is to move out WOR, Hook up flow line to well & Pump off bit sub w/Weatherford pump. Released RBS Power Swivel, Outback Light tower (5), Rustin Mair 2 set

of pipe racks 08:30 PU & Delivered 66 Jts 2-3/8" 4.7#, L-80 8rnd tbg. (2, 032.92') to Runners yard, RDMO Rock Water flowback equipment - RU Weatherford 1502 thread half on top of Production Tree, RU pump lines. Open well. SITP 0 psi. Pump off bit sub @ .4 bpm, 4,400 psi. Increase rate to 2.5 bpm, 3,788 psi. Pumped 10 bbls. SD. SWI. RDMO Weatherford pump truck. Continue to RD RockWater FB equipment. - 11:00 Turn Well Over to Energy Operator?s. Open well, night cap leaking on Production Tree. Tried to tighten cap and still leak. Change out O-ring in cap, still leaks. Cameron was notified and will be on location approx. 1 to 1-1/2 hrs. Continue to RD Rock Water FB equipment. - NU upper tree. Test void, found leaking. Removed upper tree, O-rings bad. Wait on O-rings. NU 10K tree. Test void, found leaking. Removed upper tree, O-rings bad on extended neck hanger. Wait on O-rings. NU 10K tree. Pressure test void to 9000 psi for 10 minutes, no leak off. Test production tree to 250 psi for 5 minutes, OK. BO pressure. Increase pressure to 9500 psi for 10 minutes, no leak off. BO pressure. Remove TWCV. SI well. - Well is turn over to Production. Well is complete. - 12:40 Open well. FTP 2,800 psi, flowing through 6/64?choke down Flow line. SICP 2,850 psi. Released all vendors. Left on location is Outback forklift, man lift, Company man trailer, two well head heater, Rain for Rent & Zubiata Frac tanks, 37 frac tanks, 3 FB tanks, JW Moon 6 frac tanks, Grady 16 frac tanks. On the Ute Tribal 7-19-3-3W there is approx.. +/- 1,900 bbls of fresh water, 1,250 bbls of recycled water. RNI will continue to haul off pit water, empty two frac tanks used for DO. Santee has been notified for FB tanks, will take care of them. Well as been turn over to Energy Operator?s. There are 2 pallets with several bag of SAPP Powder that was left by drilling on the south in of location

Daily Cost: \$0

Cumulative Cost: \$1,011,965

12/9/2012 Day: 17

Completion

WWS #5 on 12/9/2012 - Capture Costs in DCR - Capture Costs in DCR

Daily Cost: \$0

Cumulative Cost: \$1,059,671

1/7/2013 Day: 18

Completion

Rigless on 1/7/2013 - Capture Costs in DCR - Capture Costs in DCR. Added 2 costs on 2/2/13

Daily Cost: \$0

Cumulative Cost: \$1,084,909

1/23/2013 Day: 2

Downhole Pump Setup,Removal

Stone #8 on 1/23/2013 - Pump 60 BW down tbg, bleed csg to pit. Thaw WH. POOH w/ tbg & LD BHA. RU & RIH w/ slick line, tag fill @ 10473'. RIH w/ tbg as detailed. Set TA w/ 25k tension. SWIFN. - Pump 60 BW down tbg, bleed csg to pit. Thaw WH. POOH w/ tbg & LD BHA. RU & RIH w/ slick line, tag fill @ 10473'. RIH w/ tbg as detailed. Set TA w/ 25k tension. SWIFN. - MIRU. Pump 60 BW down tbg. ND flow tree. NU BOP & hydrill. PT BOP & hydrill low and high test. SWIFN. - Pump 60 BW down tbg, bleed csg to pit. Thaw WH. POOH w/ tbg & LD BHA. RU & RIH w/ slick line, tag fill @ 10473'. RIH w/ tbg as detailed. Set TA w/ 25k tension. SWIFN. - Pump 60 BW down tbg, bleed csg to pit. Thaw WH. POOH w/ tbg & LD BHA. RU & RIH w/ slick line, tag fill @ 10473'. RIH w/ tbg as detailed. Set TA w/ 25k tension. SWIFN. - Pump 60 BW down tbg, bleed csg to pit. Thaw WH. POOH w/ tbg & LD BHA. RU & RIH w/ slick line, tag fill @ 10473'. RIH w/ tbg as detailed. Set TA w/ 25k tension. SWIFN. - MIRU. Pump 60 BW down tbg. ND flow tree. NU BOP & hydrill. PT BOP & hydrill low and high test. SWIFN. - MIRU. Pump 60 BW down tbg. ND flow tree. NU BOP & hydrill. PT BOP & hydrill low and high test. SWIFN. - MIRU. Pump 60 BW down tbg. ND flow tree. NU BOP & hydrill. PT BOP & hydrill low and high test. SWIFN.

Daily Cost: \$0
Cumulative Cost: \$18,194

1/24/2013 Day: 3

Downhole Pump Setup,Removal

Stone #8 on 1/24/2013 - Pump 60 bow dwn tbg, N/d Bops, land tbg w/25K tension, N/u 10K B flange, build pump tee, X/O to rods, Rih w/ pump & rods, ponys, polish rod as detailed, seat pump. Secure well. - Open csg, pump 60 bow dwn tbg, install double check, N/d Bops while well bleeding dwn. Remove tbg sub, land tbg w/25K tension, N/u 10K B flange, tighten up bolts, build pumping tee. Change over to rods, flush tbg w/60 bow, work on rods. P/u & prime pump, On Off Tool, 48- 7/8" 4 pers, 197-3/4" 4 pers, 142-7/8" 4 pers, space out w/8', 6',4', 2', 2', X 7/8" pony rods, seat pump, clean up location. - Open csg, pump 60 bow dwn tbg, install double check, N/d Bops while well bleeding dwn. Remove tbg sub, land tbg w/25K tension, N/u 10K B flange, tighten up bolts, build pumping tee. Change over to rods, flush tbg w/60 bow, work on rods. P/u & prime pump, On Off Tool, 48- 7/8" 4 pers, 197-3/4" 4 pers, 142-7/8" 4 pers, space out w/8', 6',4', 2', 2', X 7/8" pony rods, seat pump, clean up location.

Daily Cost: \$0
Cumulative Cost: \$26,012

1/25/2013 Day: 4

Downhole Pump Setup,Removal

Stone #8 on 1/25/2013 - Pres. Test tbg to 900#, stroke test good. Rdmosu. Rupu. Pop @ 3:30pm, w/188" stroke length & 3.17 spm. FINAL REPORT!! - Fill w/1 bow, test to 900# 2 strokes (good). Rdmosu. Slide Rotaflex, tie off. Plumb wellhead, install electric and automation. Pop @ 3:30 pm, w/188" stroke length & 3.17 spm. FINAL REPORT!! - Fill w/1 bow, test to 900# 2 strokes (good). Rdmosu. Slide Rotaflex, tie off. Plumb wellhead, install electric and automation. Pop @ 3:30 pm, w/188" stroke length & 3.17 spm. FINAL REPORT!!

Daily Cost: \$0
Cumulative Cost: \$333,825

Pertinent Files: Go to File List