

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 11-20D-56							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') WILCOX INVESTMENT COMPANY						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-573-5955							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P O BOX 1329, PARK CITY, UT 84060						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		2479 FSL 1037 FWL		NWSW		20		5.0 S		6.0 W		U	
Top of Uppermost Producing Zone		2066 FSL 1777 FWL		NWSW		20		5.0 S		6.0 W		U	
At Total Depth		1981 FSL 1961 FWL		NWSW		20		5.0 S		6.0 W		U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 037			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 20			26. PROPOSED DEPTH MD: 6257 TVD: 6090							
27. ELEVATION - GROUND LEVEL 6775			28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
SURF	12.25	8.625	0 - 650	24.0	J-55 ST&C	9.5	Class G	360	1.15	15.8			
PROD	7.875	5.5	0 - 6257	17.0	N-80 LT&C	9.5	Type V	180	3.82	11.0			
								Premium Lite High Strength	325	1.7	13.1		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 01/23/2012				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013511890000				APPROVAL  Permit Manager									

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 11-20D-56
NW ¼, SW ¼, 2479' FSL 1037' FWL, Sec. 20, T5S, R6W, U.S.B.& M.
BHL: NE ¼, SW ¼, 1981' FSL, 1961' FWL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

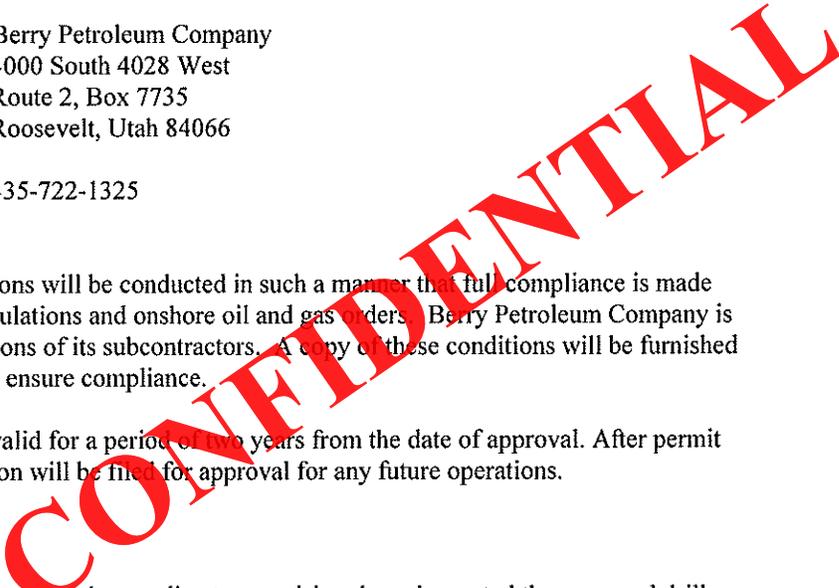
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/23/2012

DATE



Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company



BERRY PETROLEUM COMPANY
 LC TRIBAL 11-20D-56
 NW ¼, SW ¼, 2479' FSL 1037' FWL, Sec. 20, T5S, R6W, U.S.B.& M.
 BHL: NE ¼, SW ¼, 1981' FSL, 1961' FWL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	433'	436'	433'
Green River Upper Marker	909'	922'	909'
Mahogany	1,473'	1,484'	1,488'
Tgr3	2,485'	2,496'	2,590'
*Douglas Creek	3,256'	3,266'	3,412'
Black Shale	3,872'	3,881'	4,044'
*Castle Peak	4,173'	4,180'	4,348'
*Uteland Butte	4,540'	4,551'	4,712'
Wasatch	4,780'	4,790'	4,957'
*CR-6 (base U Wasatch)	5,980'	5,990'	6,157'
TD	6,080'	6,090'	6,257'
Base of Moderate Saline Water	6,187'	6,110'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
 LC TRIBAL 11-20D-56

Drilling Program
 Duchesne County, UT

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
 Upper and Lower Kelly cocks will be utilized.
 A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 650'	No Pressure Control
650' – 6257'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	650'	12.25"	8-5/8"	N-55	ST&C	24#
Production	6257'	7.875"	5-1/2"	N-80	LT&C	17#

Surface Type & Amount

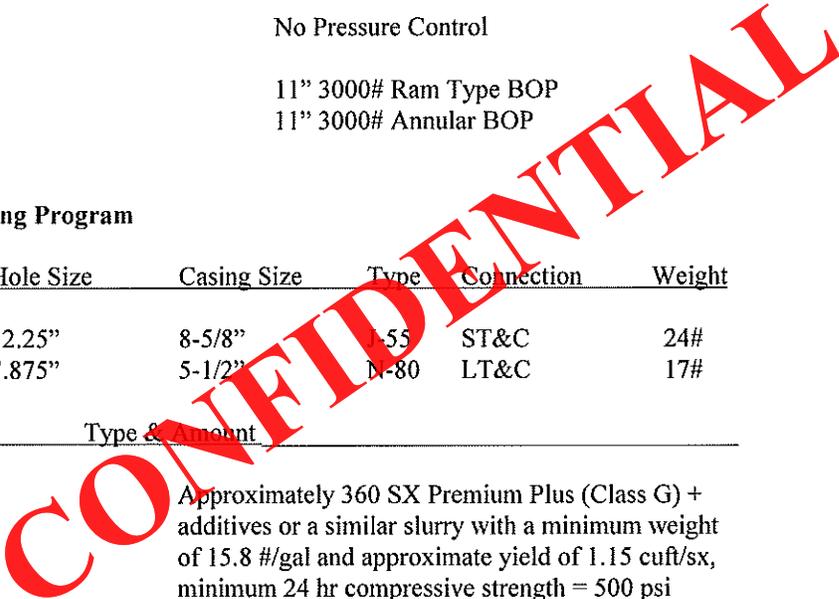
0' – 650' Approximately 360 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production Type & Amount

0' – 3500' Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx

3500' – 6257' Tail: +/- 325 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.



Berry Petroleum Company
LC TRIBAL 11-20D-56

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' - 650'	8.4 - 9.5	27	NC	DAP Mud
650'-6257'	8.4 - 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3008 psi* and maximum anticipated surface pressure equals approximately 1668** psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

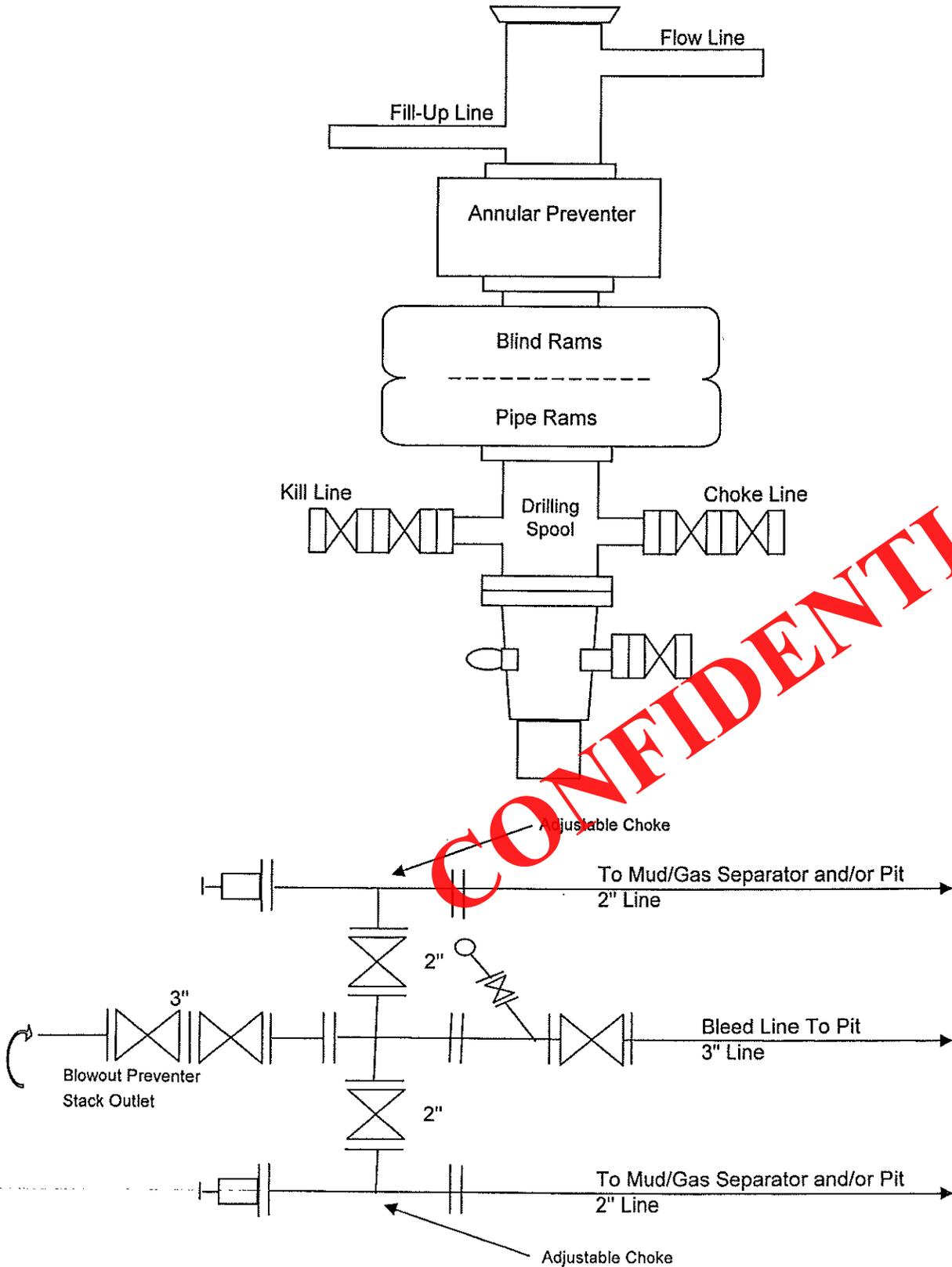
**Maximum surface pressure = A - (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date: Upon approval of the APD.
Drilling Days: Approximately 10 days.
Completion Days: Approximately 7 days.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK

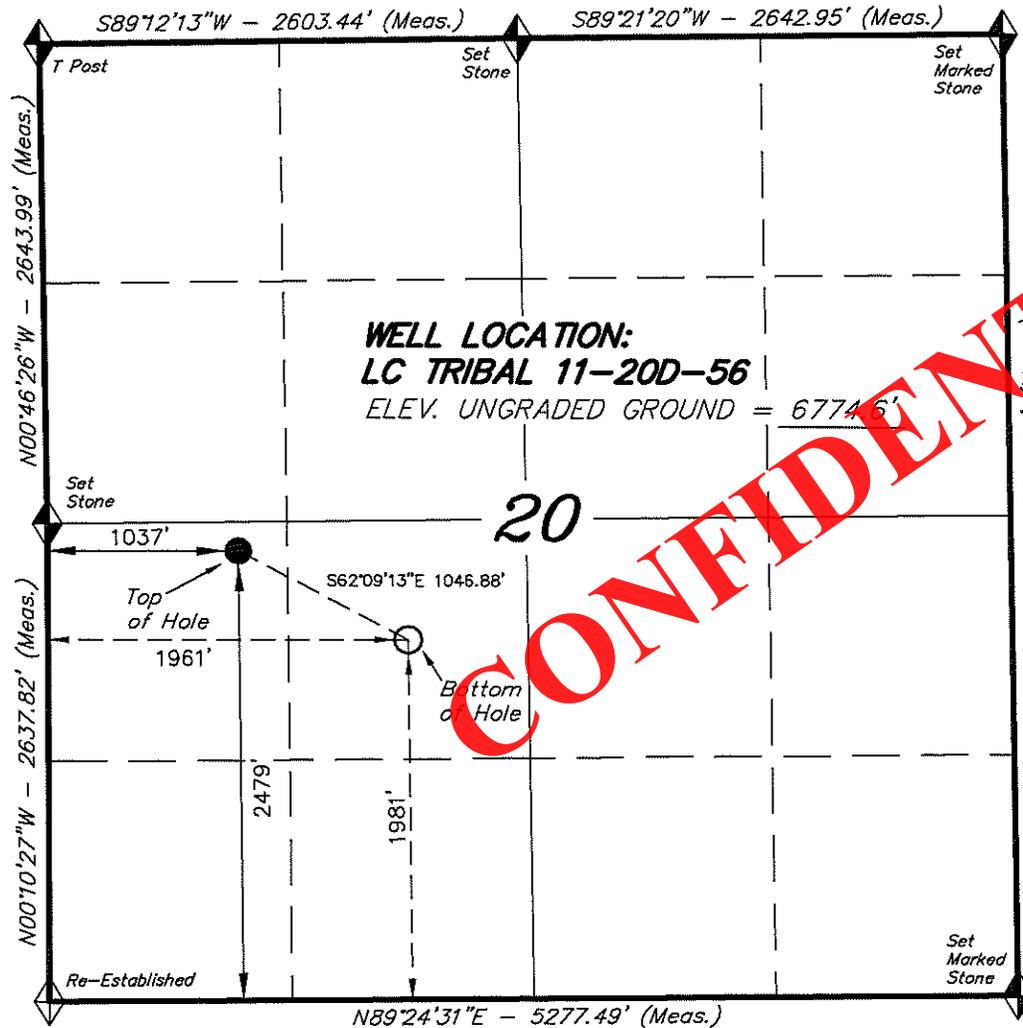


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T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 11-20D-56,
 LOCATED AS SHOWN IN THE NW 1/4 SW
 1/4 OF SECTION 20, T5S, R6W,
 U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PERT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 01-10-12
 STACY W. STEWART
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION:
 LAT. 39°58'55.06" LONG. 110°22'05.00"
 (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°01'53.87"	(40.031631)
LONGITUDE = 110°35'20.77"	(110.589103)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°01'54.01"	(40.031670)
LONGITUDE = 110°35'18.21"	(110.588392)
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'48.94"	(40.030261)
LONGITUDE = 110°35'08.94"	(110.585817)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'49.08"	(40.030301)
LONGITUDE = 110°35'06.38"	(110.585106)

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 11-04-11	SURVEYED BY: P.H.
DATE DRAWN: 11-17-11	DRAWN BY: L.C.S.
REVISED: L.C.S. 01-10-12	SCALE: 1" = 1000'

API Well Number: 43013511890000

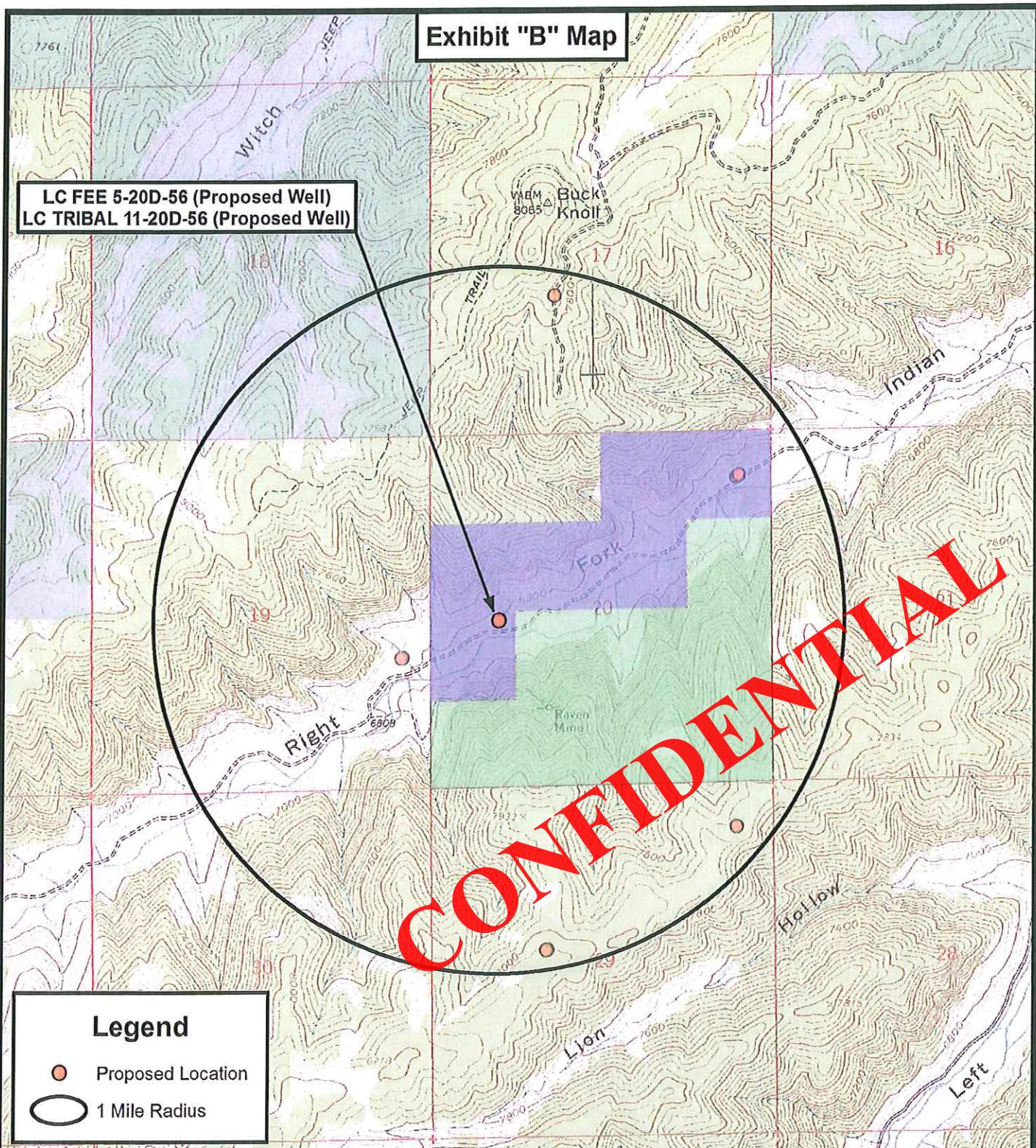


Exhibit "B" Map

LC FEE 5-20D-56 (Proposed Well)
 LC TRIBAL 11-20D-56 (Proposed Well)

Legend

- Proposed Location
- 1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



BERRY PETROLEUM COMPANY
 LC FEE 5-20D-56 (Proposed Well)
 LC TRIBAL 11-20D-56 (Proposed Well)
 SEC. 20, T5S, R6W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	01-19-2012 J.A.S.
DATE:	10-17-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Well Planning Proposal FOR

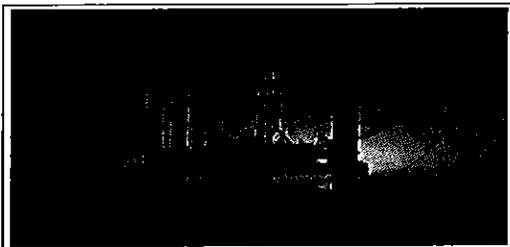
**Berry Petroleum Co.
LC Tribal 11-20D-56
Duchesne Co., UT**

Well File: Design #1 (11/2/12)

Presented By:

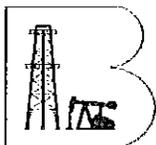
Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



Sharewell
Energy Services, LP

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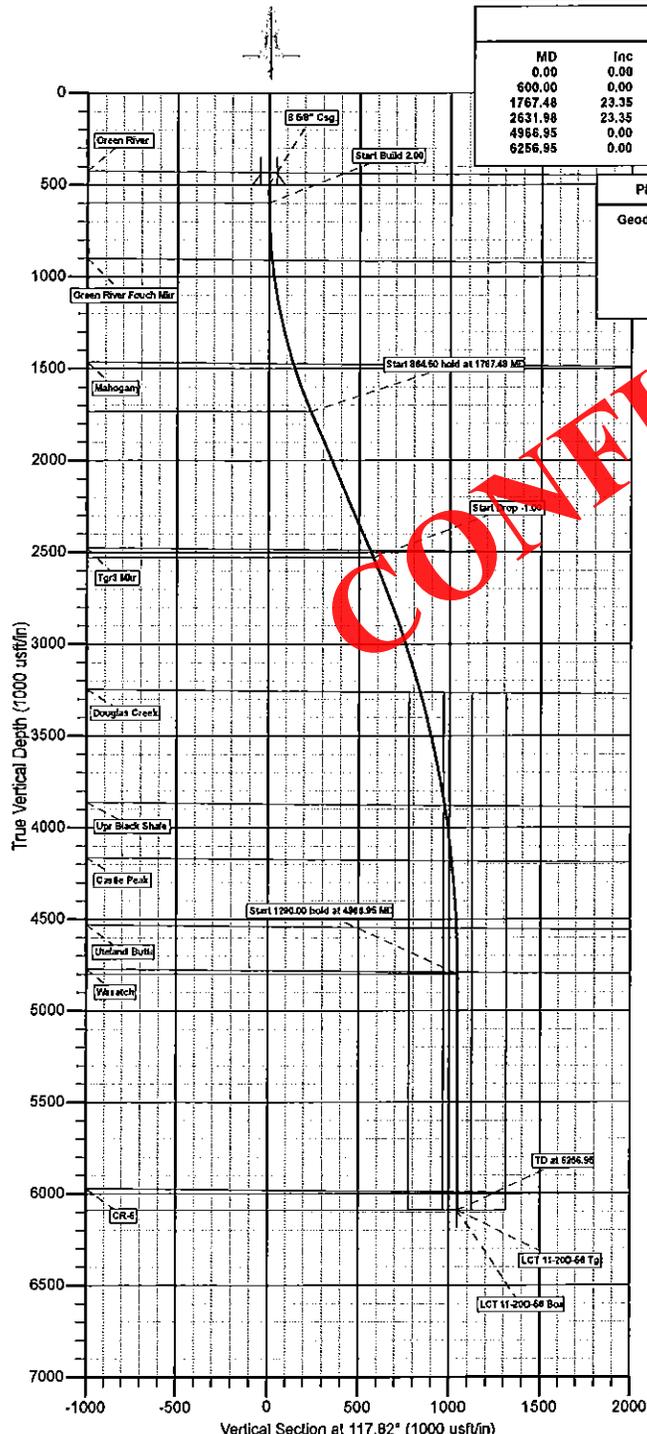


Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
 Site: Sec.20-T6S-R6W
 Well: LC Tribal 11-20D-56
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 1' 54.012 N
 Longitude: 110° 35' 18.211 W
 Ground Level: 6775.00
 WELL @ 6795.00usft



WELL DETAILS: LC Tribal 11-20D-56									
+N/-S	+E/-W	Northing	Ground Level: 6775.00		Latitude	Longitude		Slot	
0.00	0.00	619861.715	2265258.777	40° 1' 54.012 N	110° 35' 18.211 W				
WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)									
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape			
LCT 11-20D-56 Box	6090.00	-488.67	923.19	40° 1' 49.182 N	110° 35' 6.342 W	Polygon			
LCT 11-20D-56 Tgt	6090.00	-488.47	925.49	40° 1' 49.184 N	110° 35' 6.313 W	Point			
SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Diag	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1767.48	23.35	117.82	1735.43	-109.51	207.49	2.00	17.82	234.62	Start 864.50 hold at 1767.48 MD
2631.98	23.35	117.82	2629.13	-269.44	510.61	0.00	0.00	577.26	Start Drop -1.00
4966.95	0.00	0.00	4800.00	-488.47	925.49	0.00	0.00	1048.49	Start 1290.00 hold at 4966.95 MD
6256.95	0.00	0.00	6090.00	-488.47	925.49	0.00	0.00	1048.49	TD at 6256.95

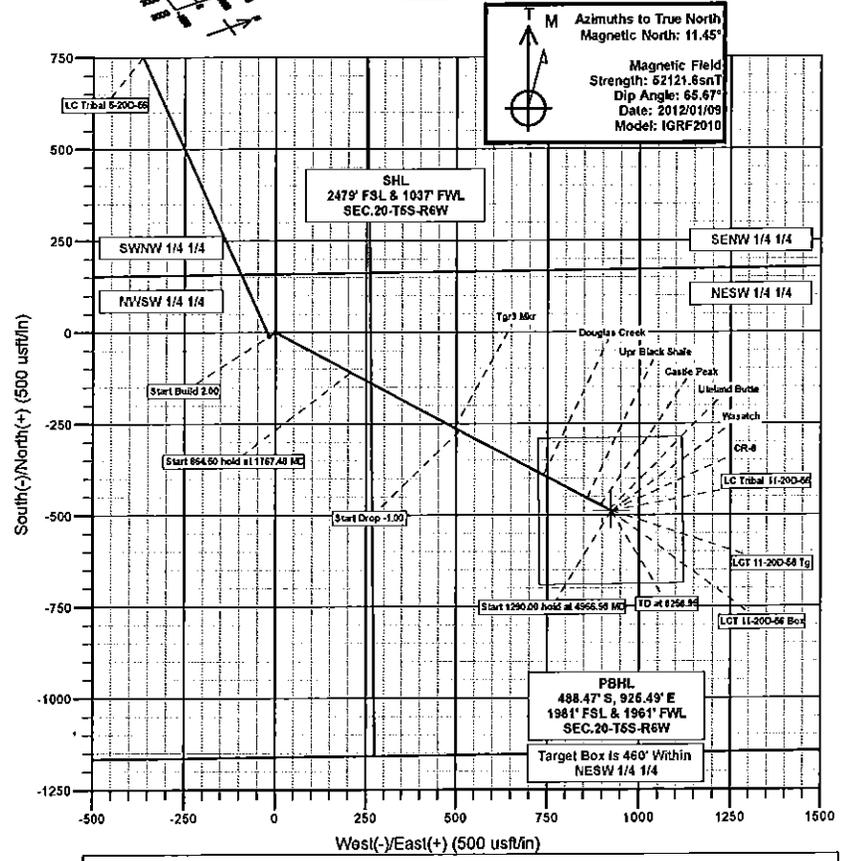


PROJECT DETAILS: Duchesne Co., UT (UT27C)
 Geodetic System: US State Plane 1927 (Exact Solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central
 System Datum: Mean Sea Level

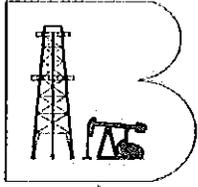
REFERENCE INFORMATION
 Co-ordinate (NE) Reference: Well LC Tribal 11-20D-56, True North
 Vertical (TVD) Reference: WELL @ 6795.00usft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6795.00usft
 Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
433.00	433.00	Green River
909.18	909.76	Green River Fouch Mkr
1474.31	1488.49	Mahogany
2450.58	2599.77	Tgr3 Mkr
3284.03	3411.86	Douglas Creek
3881.33	4044.30	Upr Black Shale
4182.73	4348.47	Castle Peak
4549.99	4716.68	Ureland Butte
4790.05	4956.99	Wasatch
6990.05	6166.99	CR-6



Plan: Design #1 (LC Tribal 11-20D-56/Wellbore #1)
 Created By: BRET WOLFORD Date: 11:07, January 12 2012



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.20-T5S-R6W

LC Tribal 11-20D-56

Wellbore #1

Plan: Design #1

Standard Planning Report

12 January, 2012

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Sharewell Energy Services, LP
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well LC Tribal 11-20D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6795.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6795.00usft
Site:	Sec.20-T5S-R6W	North Reference:	True
Well:	LC Tribal 11-20D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.20-T5S-R6W				
Site Position:		Northing:	619,872.435 usft	Latitude:	40° 1' 53.922 N
From:	Lat/Long	Easting:	2,255,240.950 usft	Longitude:	110° 35' 18.442 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.58 °

Well	LC Tribal 11-20D-56					
Well Position	+N-S	9.10 usft	Northing:	619,881.715 usft	Latitude:	40° 1' 54.012 N
	+E-W	17.92 usft	Easting:	2,255,258.777 usft	Longitude:	110° 35' 18.211 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,775.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	01/03/12	(°) 11.45	(°) 65.67	(nT) 52,122

Design	Design #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.00	0.00	0.00	117.82	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,767.48	23.35	117.82	1,735.43	-109.51	207.49	2.00	2.00	0.00	117.82	
2,631.98	23.35	117.82	2,529.13	-269.44	510.51	0.00	0.00	0.00	0.00	
4,966.95	0.00	0.00	4,800.00	-488.47	925.49	1.00	-1.00	0.00	180.00	
6,256.95	0.00	0.00	6,090.00	-488.47	925.49	0.00	0.00	0.00	0.00	

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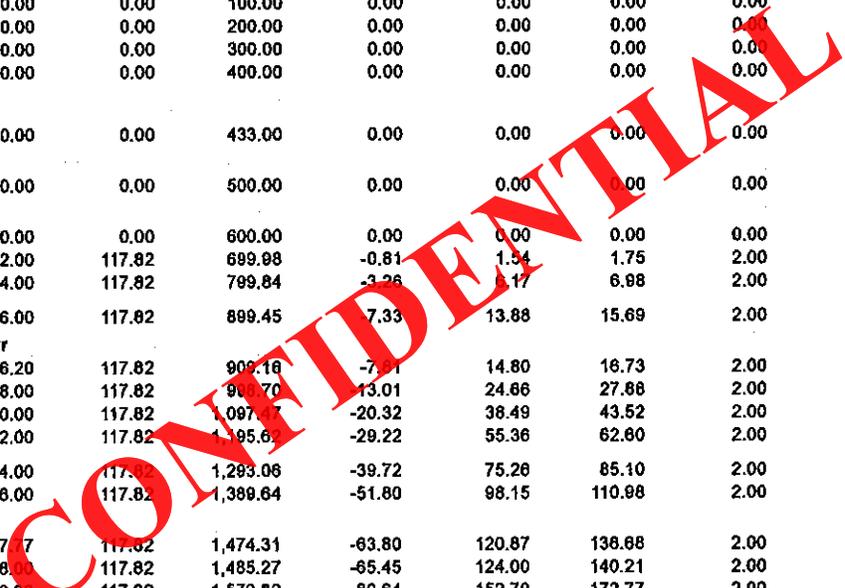


Sharewell Energy Services, LP
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well LC Tribal 11-20D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6795.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6795.00usft
Site:	Sec.20-T6S-R6W	North Reference:	True
Well:	LC Tribal 11-20D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Buidl Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River										
433.00	0.00	0.00	433.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.										
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Buidl 2.00										
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	2.00	117.82	699.98	-0.81	1.54	1.75	2.00	2.00	0.00	0.00
800.00	4.00	117.82	799.84	-3.26	4.17	6.98	2.00	2.00	0.00	0.00
900.00	6.00	117.82	899.45	-7.33	13.88	15.69	2.00	2.00	0.00	0.00
Green River Fouch Mkr										
909.76	6.20	117.82	909.16	-7.1	14.80	16.73	2.00	2.00	0.00	0.00
1,000.00	8.00	117.82	999.70	-13.01	24.66	27.68	2.00	2.00	0.00	0.00
1,100.00	10.00	117.82	1,097.77	-20.32	36.49	43.52	2.00	2.00	0.00	0.00
1,200.00	12.00	117.82	1,195.61	-29.22	55.36	62.60	2.00	2.00	0.00	0.00
1,300.00	14.00	117.82	1,293.06	-39.72	75.26	85.10	2.00	2.00	0.00	0.00
1,400.00	16.00	117.82	1,389.84	-51.80	98.15	110.98	2.00	2.00	0.00	0.00
Mahogany										
1,488.49	17.17	117.82	1,474.31	-63.80	120.87	136.68	2.00	2.00	0.00	0.00
1,500.00	18.00	117.82	1,485.27	-65.45	124.00	140.21	2.00	2.00	0.00	0.00
1,600.00	20.00	117.82	1,579.82	-80.64	152.79	172.77	2.00	2.00	0.00	0.00
1,700.00	22.00	117.82	1,673.17	-97.37	184.48	208.60	2.00	2.00	0.00	0.00
Start 864.60 hold at 1767.48 MD										
1,767.48	23.35	117.82	1,735.43	-109.51	207.49	234.62	2.00	2.00	0.00	0.00
1,800.00	23.35	117.82	1,765.29	-115.53	218.89	247.50	0.00	0.00	0.00	0.00
1,900.00	23.35	117.82	1,857.10	-134.03	253.94	287.14	0.00	0.00	0.00	0.00
2,000.00	23.35	117.82	1,948.91	-152.53	288.99	326.77	0.00	0.00	0.00	0.00
2,100.00	23.35	117.82	2,040.72	-171.03	324.04	366.41	0.00	0.00	0.00	0.00
2,200.00	23.35	117.82	2,132.53	-189.53	359.09	406.04	0.00	0.00	0.00	0.00
2,300.00	23.35	117.82	2,224.34	-208.03	394.15	445.66	0.00	0.00	0.00	0.00
2,400.00	23.35	117.82	2,316.15	-226.53	429.20	485.31	0.00	0.00	0.00	0.00
2,500.00	23.35	117.82	2,407.96	-245.03	464.25	524.94	0.00	0.00	0.00	0.00
Tgr3 Mkr										
2,589.77	23.35	117.82	2,490.38	-261.64	495.72	560.52	0.00	0.00	0.00	0.00
2,600.00	23.35	117.82	2,499.77	-263.53	499.30	564.58	0.00	0.00	0.00	0.00
Start Drop -1.00										
2,631.98	23.35	117.82	2,529.13	-269.44	510.61	577.25	0.00	0.00	0.00	0.00
2,700.00	22.67	117.82	2,591.74	-281.86	534.02	603.84	1.00	-1.00	0.00	0.00
2,800.00	21.67	117.82	2,684.35	-299.47	567.39	641.58	1.00	-1.00	0.00	0.00
2,900.00	20.67	117.82	2,777.60	-316.33	599.33	677.69	1.00	-1.00	0.00	0.00
3,000.00	19.67	117.82	2,871.46	-332.42	629.82	712.17	1.00	-1.00	0.00	0.00
3,100.00	18.67	117.82	2,965.92	-347.75	658.86	745.00	1.00	-1.00	0.00	0.00
3,200.00	17.67	117.82	3,060.93	-362.30	686.44	776.19	1.00	-1.00	0.00	0.00
3,300.00	16.67	117.82	3,156.47	-376.08	712.55	805.70	1.00	-1.00	0.00	0.00
3,400.00	15.67	117.82	3,252.51	-389.08	737.18	833.55	1.00	-1.00	0.00	0.00
Douglas Creek										
3,411.96	15.55	117.82	3,264.03	-390.58	740.02	836.77	1.00	-1.00	0.00	0.00
3,500.00	14.67	117.82	3,349.03	-401.29	760.32	859.72	1.00	-1.00	0.00	0.00
3,600.00	13.67	117.82	3,445.99	-412.72	781.97	884.20	1.00	-1.00	0.00	0.00





Sharewell Energy Services, LP
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well LC Tribal 11-20D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6795.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6795.00usft
Site:	Sec.20-T5S-R6W	North Reference:	True
Well:	LC Tribal 11-20D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (*/100usft)	Build Rate (*/100usft)	Turn Rate (*/100usft)
3,700.00	12.67	117.82	3,543.35	-423.35	802.11	906.98	1.00	-1.00	0.00
3,800.00	11.67	117.82	3,641.11	-433.19	820.76	928.06	1.00	-1.00	0.00
3,900.00	10.67	117.82	3,739.21	-442.23	837.89	947.43	1.00	-1.00	0.00
4,000.00	9.67	117.82	3,837.64	-450.48	853.50	965.09	1.00	-1.00	0.00
Upr Black Shale									
4,044.30	9.23	117.82	3,881.33	-453.87	859.93	972.33	1.00	-1.00	0.00
4,100.00	8.67	117.82	3,936.36	-457.91	867.60	981.02	1.00	-1.00	0.00
4,200.00	7.67	117.82	4,035.34	-464.55	880.16	995.23	1.00	-1.00	0.00
4,300.00	6.67	117.82	4,134.56	-470.37	891.20	1,007.71	1.00	-1.00	0.00
Castle Peak									
4,348.47	6.18	117.82	4,182.73	-472.90	896.00	1,013.14	1.00	-1.00	0.00
4,400.00	5.67	117.82	4,233.98	-475.39	900.79	1,018.46	1.00	-1.00	0.00
4,500.00	4.67	117.82	4,333.57	-475.89	903.67	1,027.47	1.00	-1.00	0.00
4,600.00	3.67	117.82	4,433.31	-472.99	915.10	1,034.74	1.00	-1.00	0.00
4,700.00	2.67	117.82	4,533.15	-468.57	919.99	1,040.27	1.00	-1.00	0.00
Uteland Butte									
4,718.86	2.50	117.82	4,549.96	-465.92	920.66	1,041.03	1.00	-1.00	0.00
4,800.00	1.67	117.82	4,633.05	-467.33	923.34	1,044.05	1.00	-1.00	0.00
4,900.00	0.67	117.82	4,733.05	-466.29	925.14	1,046.10	1.00	-1.00	0.00
Wasatch									
4,956.99	0.10	117.82	4,790.05	-468.47	925.48	1,046.48	1.00	-1.00	0.00
Start 1290.00 hold at 4965.95 MD									
4,966.95	0.00	0.00	4,800.00	-468.47	925.49	1,046.49	1.00	-1.00	0.00
5,000.00	0.00	0.00	4,833.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,100.00	0.00	0.00	4,933.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,200.00	0.00	0.00	5,033.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,300.00	0.00	0.00	5,133.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,400.00	0.00	0.00	5,233.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,500.00	0.00	0.00	5,333.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,600.00	0.00	0.00	5,433.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,700.00	0.00	0.00	5,533.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,800.00	0.00	0.00	5,633.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
5,900.00	0.00	0.00	5,733.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
6,000.00	0.00	0.00	5,833.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
6,100.00	0.00	0.00	5,933.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
CR-6									
6,156.99	0.00	0.00	5,990.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
6,200.00	0.00	0.00	6,033.05	-468.47	925.49	1,046.49	0.00	0.00	0.00
TD at 6266.95 - LCT 11-20D-56 Box - LCT 11-20D-56 Tgt									
6,256.95	0.00	0.00	6,090.00	-468.47	925.49	1,046.49	0.00	0.00	0.00

CONFIDENTIAL



Sharewell Energy Services, LP
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well LC Tribal 11-20D-58
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6795.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6795.00usft
Site:	Sec.20-T5S-R6W	North Reference:	True
Well:	LC Tribal 11-20D-58	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets

Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
LCT 11-20D-58 Box	0.00	0.00	6,090.00	-488.67	923.19	619,402.479	2,256,188.900	40° 1' 49.182 N	110° 35' 6.342 W
- plan misses target center by 2.31usft at 6256.95usft MD (6090.00 TVD, -488.47 N, 925.49 E)									
- Polygon									
Point 1			6,090.00	197.90	-198.70	619,598.34	2,255,986.19		
Point 2			6,090.00	202.60	193.40	619,607.04	2,256,371.23		
Point 3			6,090.00	-198.10	199.40	619,206.42	2,256,388.31		
Point 4			6,090.00	-202.50	-194.00	619,198.01	2,255,991.97		
Point 5			6,090.00	197.90	-198.70	619,598.34	2,255,986.19		
LCT 11-20D-58 Tgt	0.00	0.00	6,090.00	-488.47	925.49	619,402.702	2,256,189.198	40° 1' 49.184 N	110° 35' 6.313 W
- plan hits target center									
- Point									

Casing Points

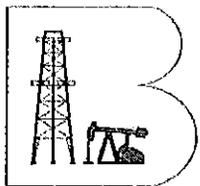
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	8 5/8" Csg.	6-5/8	11

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
433.00	433.00	Green River		0.55	117.82
909.78	909.00	Green River Fouch Mkr		0.55	117.82
1,488.49	1,473.00	Mahogany		0.55	117.82
2,589.77	2,485.00	Tgr3 Mkr		0.55	117.82
3,411.96	3,256.00	Douglas Creek		0.55	117.82
4,044.30	3,872.00	Upr Black Shale		0.55	117.82
4,346.47	4,173.00	Castle Peak		0.55	117.82
4,716.86	4,540.00	Uteland Butte		0.55	117.82
4,956.99	4,780.00	Wasatch		0.55	117.82
6,158.99	5,980.00	CR-6		0.55	117.82

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
600.00	600.00	0.00	0.00	Start Build 2.00
1,767.48	1,735.43	-109.51	207.49	Start 864.50 hold at 1767.48 MD
2,631.98	2,529.13	-269.44	510.51	Start Drop -1.00
4,966.95	4,800.00	-488.47	925.49	Start 1290.00 hold at 4966.95 MD
6,256.95	6,090.00	-488.47	925.49	TD at 6256.95



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.20-T5S-R6W

LC Tribal 11-20D-56

Wellbore #1

Design #1

Anticollision Report

12 January, 2012

CONFIDENTIAL





Sharewell Energy Services, LP
Anticollision Report



Company:	Bery Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 11-20D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6795.00usft
Reference Site:	Sec.20-T5S-R6W	MD Reference:	WELL @ 6795.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 11-20D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date 01/12/12		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name
0.00	6,256.95	Design #1 (Wellbore #1)	MWD
			MWD - Standard

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.20-T5S-R6W						
LC Tribal 5-20D-56 - Wellbore #1 - Design #1	600.00	600.00	20.10	17.67	8.279	CC, ES
LC Tribal 5-20D-56 - Wellbore #1 - Design #1	700.00	699.92	21.27	18.41	7.447	SF

Offset Design													Offset Well Error:	0.00 usft
Sec.20-T5S-R6W - LC Tribal 5-20D-56 - Wellbore #1 - Design #1													Offset Well Error:	0.00 usft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance			Separation		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth (from North) (°)	Offset Wellbore Centre +N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-116.91	-9.10	-17.92	20.10					
100.00	100.00	100.00	100.00	0.09	0.09	-116.91	-9.10	-17.92	20.10	19.92	0.18	111.770		
200.00	200.00	200.00	200.00	0.31	0.31	-116.91	-9.10	-17.92	20.10	19.47	0.63	31.934		
300.00	300.00	300.00	300.00	0.54	0.54	-116.91	-9.10	-17.92	20.10	19.02	1.08	18.628		
400.00	400.00	400.00	400.00	0.76	0.76	-116.91	-9.10	-17.92	20.10	18.57	1.53	13.149		
500.00	500.00	500.00	500.00	0.99	0.99	-116.91	-9.10	-17.92	20.10	18.12	1.98	10.161		
600.00	600.00	600.00	600.00	1.21	1.21	-116.91	-9.10	-17.92	20.10	17.67	2.43	8.279	CC, ES	
700.00	699.98	699.92	699.90	1.42	1.44	-108.35	-7.51	-18.64	21.27	18.41	2.66	7.447	SF	
800.00	799.84	799.19	799.03	1.62	1.67	-89.03	-2.80	-20.79	28.98	23.70	3.28	8.229		
900.00	899.45	897.18	898.64	1.84	1.90	-72.23	4.91	-24.31	40.20	36.49	3.72	10.812		
1,000.00	998.70	893.28	892.04	2.09	2.14	-62.13	16.42	-29.11	61.19	57.02	4.17	14.688		
1,100.00	1,097.47	1,086.95	1,084.81	2.38	2.41	-56.45	28.46	-35.06	89.19	84.67	4.62	19.317		
1,200.00	1,195.62	1,177.70	1,173.79	2.72	2.71	-53.17	43.72	-42.02	123.61	118.54	5.07	24.374		
1,300.00	1,293.08	1,265.11	1,259.15	3.12	3.03	-51.21	60.83	-49.83	164.03	168.50	5.53	29.668		
1,400.00	1,389.64	1,348.83	1,340.33	3.58	3.38	-50.01	79.44	-58.31	210.08	204.09	5.99	35.070		
1,500.00	1,485.27	1,428.68	1,417.07	4.12	3.76	-49.29	99.16	-67.31	261.43	254.98	6.48	40.500		
1,600.00	1,579.82	1,507.15	1,492.12	4.72	4.15	-48.82	120.32	-76.97	317.60	310.67	6.93	45.813		
1,700.00	1,673.17	1,587.66	1,568.90	5.40	4.58	-48.56	142.34	-87.02	376.89	369.48	7.41	50.856		
1,787.48	1,735.43	1,640.85	1,619.64	5.90	4.87	-48.50	166.89	-93.65	418.41	410.67	7.75	64.021		
1,800.00	1,785.29	1,666.25	1,643.87	6.15	5.01	-48.49	163.84	-96.82	438.71	430.78	7.92	65.370		
1,900.00	1,857.10	1,744.38	1,718.38	6.94	5.46	-48.47	185.21	-106.57	601.12	492.55	8.47	59.142		
2,000.00	1,948.91	1,822.51	1,792.90	7.74	5.89	-48.46	206.58	-116.32	663.54	564.50	9.04	62.347		
2,100.00	2,040.72	1,900.64	1,867.41	8.65	6.33	-48.45	227.85	-126.07	825.96	616.34	9.61	65.105		
2,200.00	2,132.53	1,979.77	1,941.93	9.37	6.79	-48.44	249.32	-135.82	888.37	678.17	10.20	67.482		
2,300.00	2,224.34	2,056.80	2,018.44	10.19	7.24	-48.43	270.68	-145.57	760.79	739.99	10.79	69.560		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Sharewell Energy Services, LP
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 11-20D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6795.00usft
Reference Site:	Sec.20-T5S-R6W	MD Reference:	WELL @ 6795.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 11-20D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design Sec.20-T5S-R6W - LC Tribal 5-20D-56 - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Azimuth from North (°)	Offset Wellbore Centre		Distances		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/S (usft)	+E/W (usft)	Between Centres (usft)	Between Ellipses (usft)				
2,400.00	2,318.15	2,135.03	2,090.96	11.01	7.70	-48.42	292.05	-155.32	813.20	801.81	11.39	71.387		
2,500.00	2,407.96	2,213.16	2,165.47	11.84	8.18	-48.41	313.42	-165.07	875.82	863.83	11.99	73.002		
2,600.00	2,499.77	2,291.29	2,239.99	12.68	8.62	-48.41	334.79	-174.82	938.04	925.43	12.60	74.435		
2,691.98	2,529.13	2,316.27	2,263.82	12.94	8.77	-48.41	341.62	-177.94	958.00	945.20	12.80	74.859		
2,700.00	2,591.74	2,369.66	2,314.73	13.45	9.08	-48.40	356.23	-184.60	1,000.15	988.92	11.23	75.585		
2,800.00	2,684.35	2,449.00	2,390.40	14.10	9.68	-48.38	377.93	-184.50	1,061.01	1,049.16	13.86	76.677		
2,900.00	2,777.60	2,529.34	2,487.03	14.73	10.03	-48.30	399.90	-204.63	1,120.99	1,108.98	14.48	77.378		
3,000.00	2,871.48	2,610.66	2,544.68	15.34	10.52	-48.22	422.14	-214.87	1,178.72	1,163.61	15.11	78.019		
3,100.00	2,965.92	2,692.93	2,623.05	15.94	11.01	-48.12	444.64	-224.81	1,235.63	1,219.80	15.73	78.523		
3,200.00	3,060.93	2,778.12	2,702.39	16.51	11.51	-48.01	467.40	-235.02	1,290.96	1,274.61	16.36	78.911		
3,300.00	3,156.47	2,860.22	2,782.60	17.06	12.01	-47.88	490.44	-245.82	1,345.00	1,328.02	16.98	79.201		
3,400.00	3,252.61	2,945.19	2,863.84	17.58	12.53	-47.74	513.84	-256.42	1,397.82	1,380.02	17.60	79.406		
3,500.00	3,349.03	3,031.01	2,945.49	18.07	13.04	-47.59	537.60	-267.13	1,448.82	1,430.61	18.22	79.539		
3,600.00	3,445.99	3,117.88	3,028.13	18.54	13.56	-47.44	560.71	-277.94	1,498.58	1,479.78	18.82	79.609		
3,700.00	3,543.35	3,217.02	3,122.96	18.98	14.12	-47.21	584.17	-290.26	1,546.76	1,527.31	19.45	79.527		
3,800.00	3,641.11	3,308.47	3,237.63	19.39	14.67	-46.93	608.03	-304.28	1,592.08	1,571.99	20.08	79.278		
3,900.00	3,739.21	3,409.27	3,356.02	19.77	15.21	-46.67	632.34	-317.65	1,634.13	1,613.42	20.71	78.917		
4,000.00	3,837.64	3,505.25	3,478.28	20.13	15.77	-46.43	657.11	-330.28	1,672.82	1,651.50	21.32	78.458		
4,100.00	3,936.38	3,604.25	3,604.12	20.48	16.25	-46.22	681.30	-342.04	1,708.03	1,688.11	21.92	77.919		
4,200.00	4,035.34	3,646.02	3,733.30	20.76	16.73	-46.03	704.97	-352.84	1,739.88	1,717.17	22.50	77.308		
4,300.00	4,134.58	3,680.34	3,865.63	21.04	17.18	-45.86	728.11	-362.88	1,767.68	1,744.60	23.07	76.632		
4,400.00	4,233.98	4,116.93	4,000.57	21.29	17.60	-45.72	750.71	-371.18	1,791.91	1,768.31	23.61	75.901		
4,500.00	4,333.67	4,255.50	4,130.00	21.51	17.98	-45.59	772.71	-378.49	1,812.35	1,788.23	24.12	75.124		
4,600.00	4,433.31	4,395.73	4,277.33	21.71	18.32	-45.49	794.38	-384.51	1,828.82	1,804.30	24.62	74.298		
4,700.00	4,533.15	4,537.29	4,418.59	21.88	18.61	-45.42	804.54	-389.14	1,841.56	1,816.48	25.08	73.437		
4,800.00	4,633.08	4,679.83	4,560.92	22.03	18.87	-45.37	811.56	-392.35	1,850.24	1,824.73	25.51	72.632		
4,900.00	4,733.08	4,822.99	4,704.01	22.15	19.07	-45.34	815.37	-394.09	1,854.92	1,829.01	25.91	71.688		
4,968.95	4,800.00	4,918.89	4,800.00	22.22	19.19	-45.33	816.10	-394.42	1,855.82	1,829.66	26.16	70.939		
5,000.00	4,833.05	4,952.04	4,833.05	22.25	19.22	-45.33	818.10	-394.42	1,855.82	1,829.56	26.26	70.662		
5,100.00	4,933.05	5,052.04	4,933.05	22.34	19.33	-45.33	816.10	-394.42	1,855.82	1,829.24	26.58	69.813		
5,200.00	5,033.05	5,152.04	5,033.05	22.44	19.45	-45.33	816.10	-394.42	1,855.82	1,828.91	26.81	68.871		
5,300.00	5,133.05	5,252.04	5,133.05	22.54	19.68	-45.33	816.10	-394.42	1,855.82	1,828.59	27.24	68.139		
5,400.00	5,233.05	5,352.04	5,233.05	22.65	19.68	-45.33	816.10	-394.42	1,855.82	1,828.25	27.67	67.310		
5,500.00	5,333.05	5,452.04	5,333.05	22.75	19.80	-45.33	816.10	-394.42	1,855.82	1,827.92	27.90	66.511		
5,600.00	5,433.05	5,552.04	5,433.05	22.86	19.82	-45.33	818.10	-394.42	1,855.82	1,827.58	28.24	65.714		
5,700.00	5,533.05	5,652.04	5,533.05	22.97	20.05	-45.33	816.10	-394.42	1,855.82	1,827.24	28.58	64.929		
5,800.00	5,633.05	5,752.04	5,633.05	23.08	20.17	-45.33	816.10	-394.42	1,855.82	1,826.90	28.93	64.156		
5,900.00	5,733.05	5,852.04	5,733.05	23.19	20.30	-45.33	816.10	-394.42	1,855.82	1,826.55	29.27	63.396		
6,000.00	5,833.05	5,952.04	5,833.05	23.30	20.43	-45.33	816.10	-394.42	1,855.82	1,826.20	29.62	62.647		
6,100.00	5,933.05	6,052.04	5,933.05	23.42	20.66	-45.33	816.10	-394.42	1,855.82	1,825.85	29.98	61.910		
6,200.00	6,033.05	6,152.04	6,033.05	23.53	20.69	-45.33	816.10	-394.42	1,855.82	1,825.49	30.33	61.185		
6,237.62	6,070.68	6,189.66	6,070.68	23.58	20.74	-45.33	816.10	-394.42	1,855.82	1,825.36	30.47	60.916		
6,258.95	6,090.00	6,207.99	6,089.00	23.60	20.77	-45.33	816.10	-394.42	1,855.82	1,825.29	30.53	60.782		



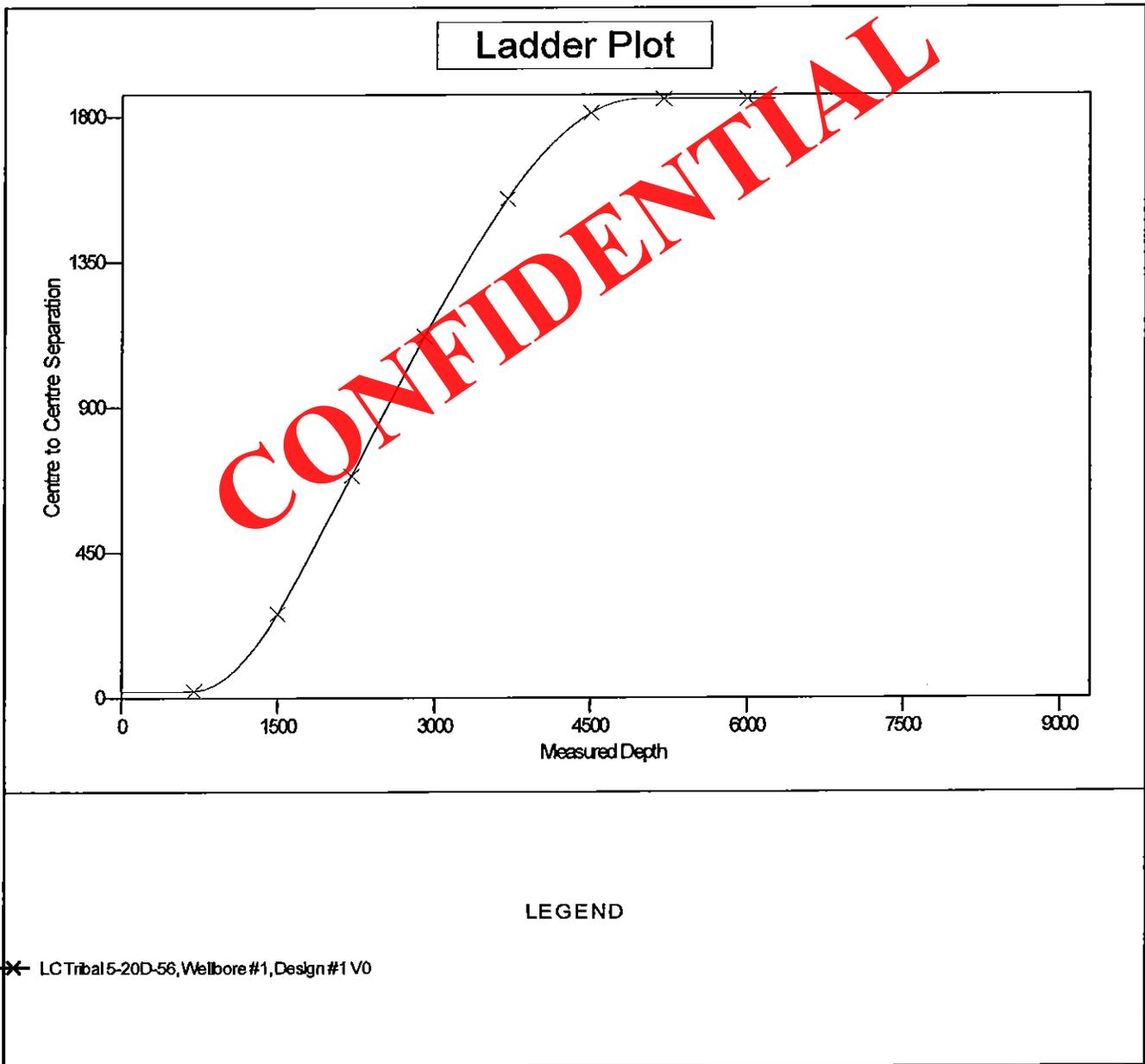
Sharewell Energy Services, LP
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 11-20D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6795.00usft
Reference Site:	Sec.20-T5S-R6W	MD Reference:	WELL @ 6795.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 11-20D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6795.00usft
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 11-20D-56
Coordinate System is US State Plane 1927 (Exact solution), Ulah Central 4302
Grid Convergence at Surface is: 0.58"





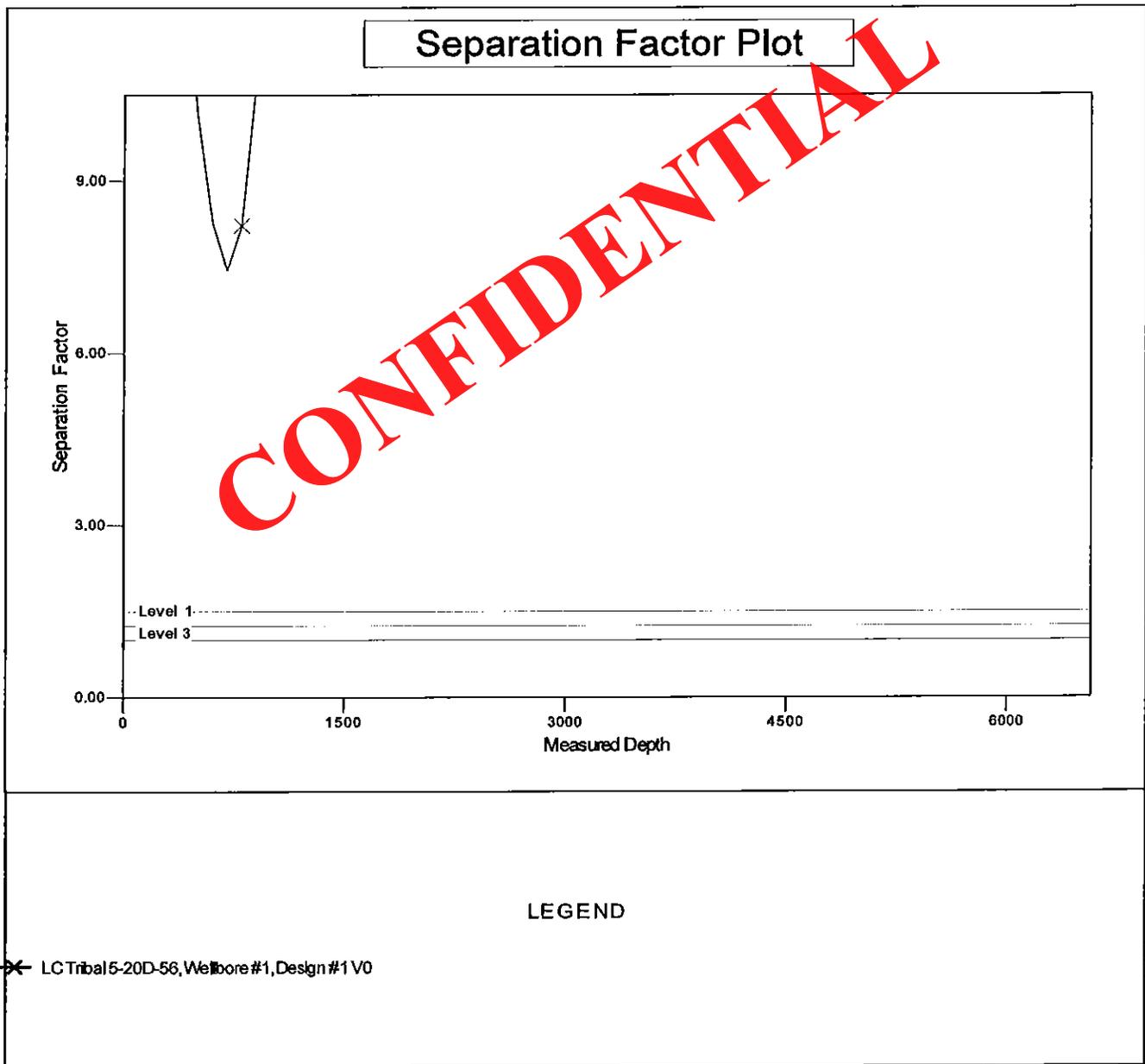
Sharewell Energy Services, LP
Anticollision Report



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Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 11-20D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6795.00usft
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 11-20D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.58°



AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M
Section 20 NWSW ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 17th day of January, 2012.

Berry Petroleum Company

By: 
Fred Goodrich
Production Superintendent

BERRY PETROLEUM COMPANY
LC TRIBAL 11-20D-56
NW ¼, SW ¼, 2479' FSL 1037' FWL, Sec. 20, T5S, R6W, U.S.B. & M.
BHL: NE ¼, SW ¼, 1981' FSL, 1961' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 11-20D-56, in Section 20-T5S-R6W:

Start in Duchesne, Utah, go southwest on US Highway 191 (Indian Canyon) for approximately 10 miles, turn west at the Right Fork Indian Canyon road and follow the existing road for approx. 4.6 miles. Then follow the proposed access road for approx. 798' to the 11-20D-56 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will construct an access road across fee lands for approx. 798'.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will run in the same corridor as the above proposed access road across the surface of fee lands.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company
LC TRIBAL 11-20D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-12400, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company
LC TRIBAL 11-20D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

Berry Petroleum Company
LC TRIBAL 11-20D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface & Access Ownership:

Wilcox Investment Company
P O Box 1329
Park City, UT 84060

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-11-BS-0799p September 26, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

CONFIDENTIAL

Berry Petroleum Company
LC TRIBAL 11-20D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

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BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

LC FEE 5-20D-56 (Proposed Well)

LC TRIBAL 11-20D-56 (Proposed Well)

Pad Location: NWSW Section 20, T5S, R6W, U.S.B.&M.

1/16 Section Line

TOP HOLE FOOTAGES

5-20D-56 (PROPOSED)

2471' FSL & 1019' FWL

11-20D-56 (PROPOSED)

2479' FSL & 1037' FWL

BOTTOM HOLE FOOTAGES

5-20D-56 (PROPOSED)

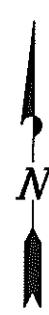
1984' FNL & 652' FWL

11-20D-56 (PROPOSED)

1981' FSL & 1961' FWL

N24°32'36"W - 907.59'
(To Bottom Hole)

Proposed Edge Pad



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S63°44'46"W

5-20D-56 (PROPOSED)

11-20D-56 (PROPOSED)

S62°01'43"E - 1046.88'
(To Bottom Hole)

Proposed Access

Existing Road

Proposed Road Re-Route

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
5-20D-56	826'	-377'
11-20D-56	-489'	926'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
5-20D-56	40.031645°	110.588456°
11-20D-56	40.031670°	110.588392°

SURVEYED BY: Q.M.	DATE SURVEYED: 11-04-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-17-11
SCALE: 1" = 50'	REVISED: L.C.S. 01-19-12

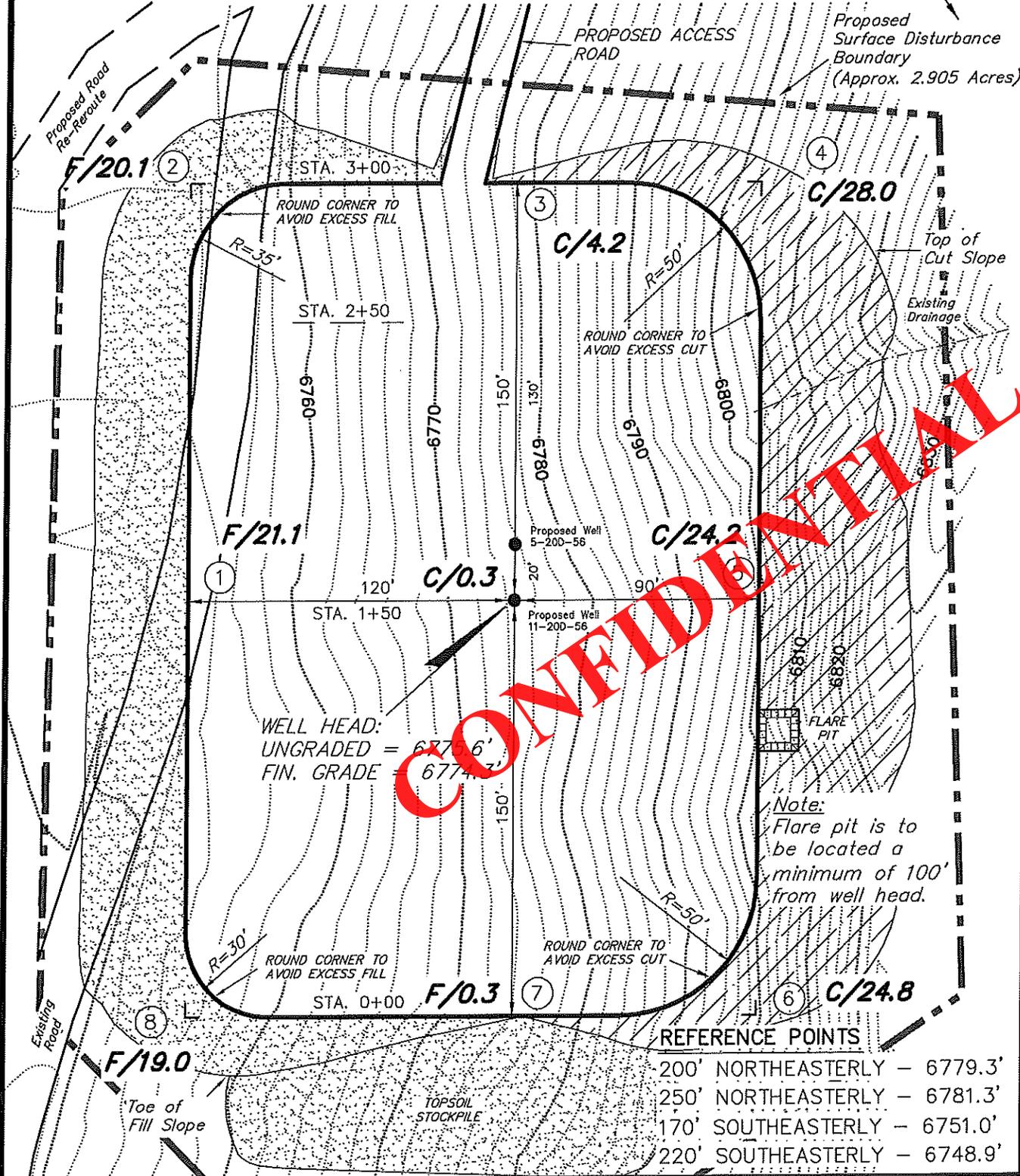
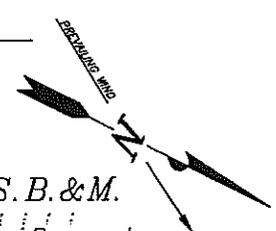
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC FEE 5-20D-56 (Proposed Well)
 LC TRIBAL 11-20D-56 (Proposed Well)

Pad Location: NWSW Section 20, T5S, R6W, U.S.B.&M.



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WELL HEAD:
 UNGRADED = 6774.6'
 FIN. GRADE = 6774.7'

Note:
 Flare pit is to be located a minimum of 100' from well head.

- REFERENCE POINTS
- 200' NORTHEASTERLY - 6779.3'
 - 250' NORTHEASTERLY - 6781.3'
 - 170' SOUTHEASTERLY - 6751.0'
 - 220' SOUTHEASTERLY - 6748.9'

SURVEYED BY: Q.M.	DATE SURVEYED: 11-04-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-17-11
SCALE: 1" = 50'	REVISED: L.C.S. 01-19-12

(435) 781-2501

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

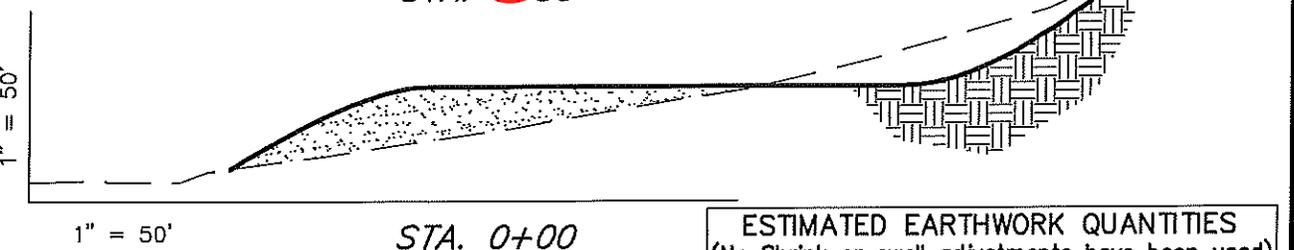
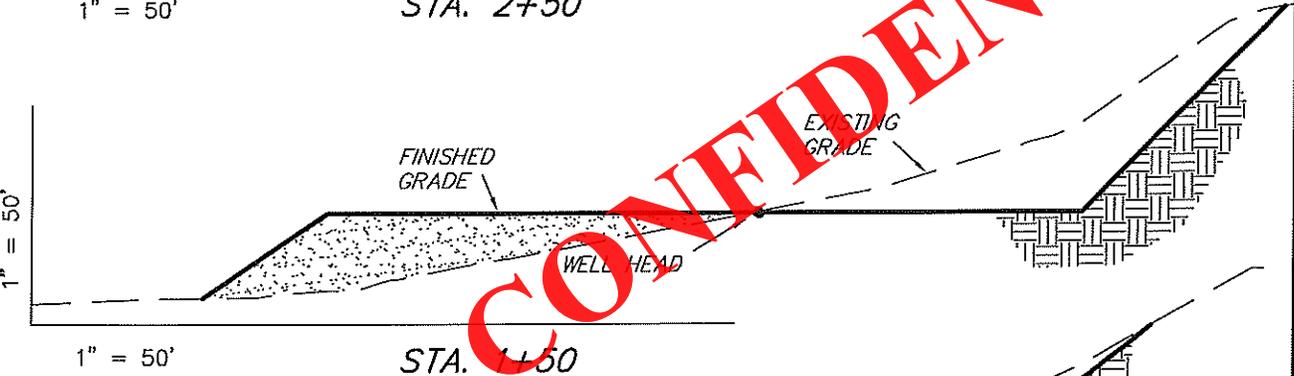
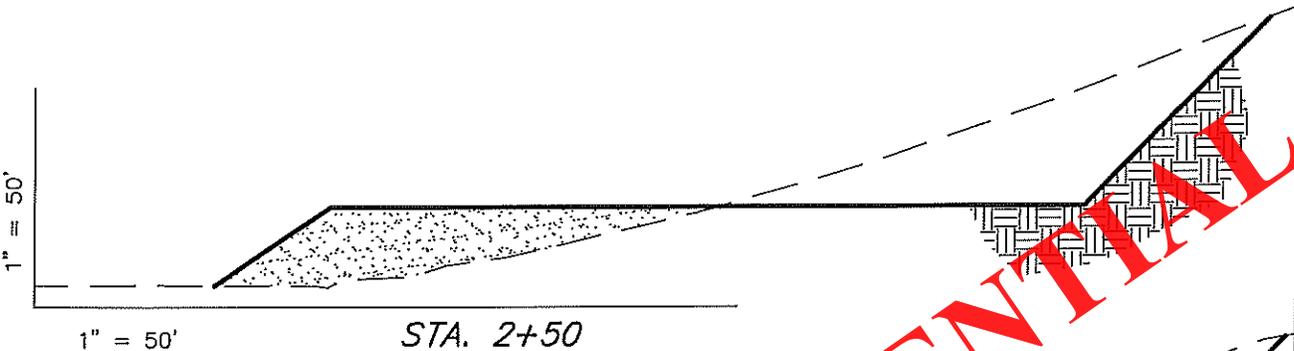
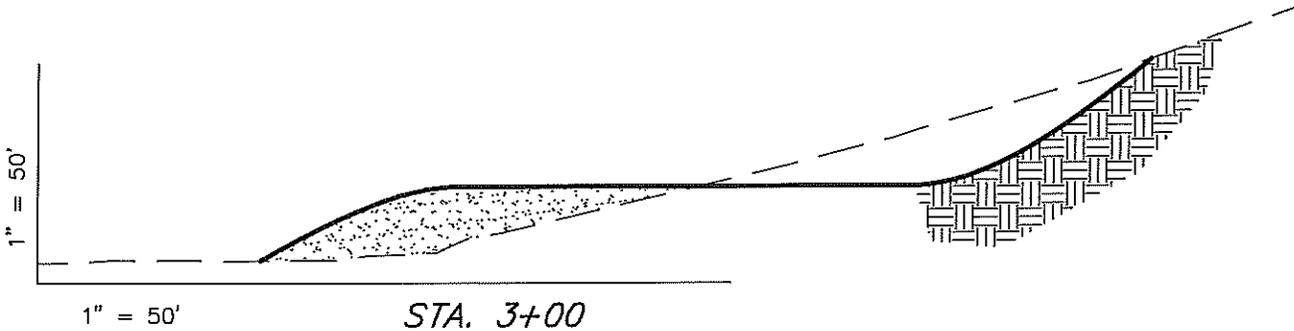
BERRY PETROLEUM COMPANY

CROSS SECTIONS

LC FEE 5-20D-56 (Proposed Well)

LC TRIBAL 11-20D-56 (Proposed Well)

Pad Location: NWSW Section 20, T5S, R6W, U.S.B.&M.



CONFIDENTIAL

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	20,250	20,250	Topsoll is not included in Pad Cut	0
PIT	0	0		0
TOTALS	20,250	20,250	1,730	0

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: Q.M.	DATE SURVEYED: 11-04-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-17-11
SCALE: 1" = 50'	REVISED: L.C.S. 01-19-12

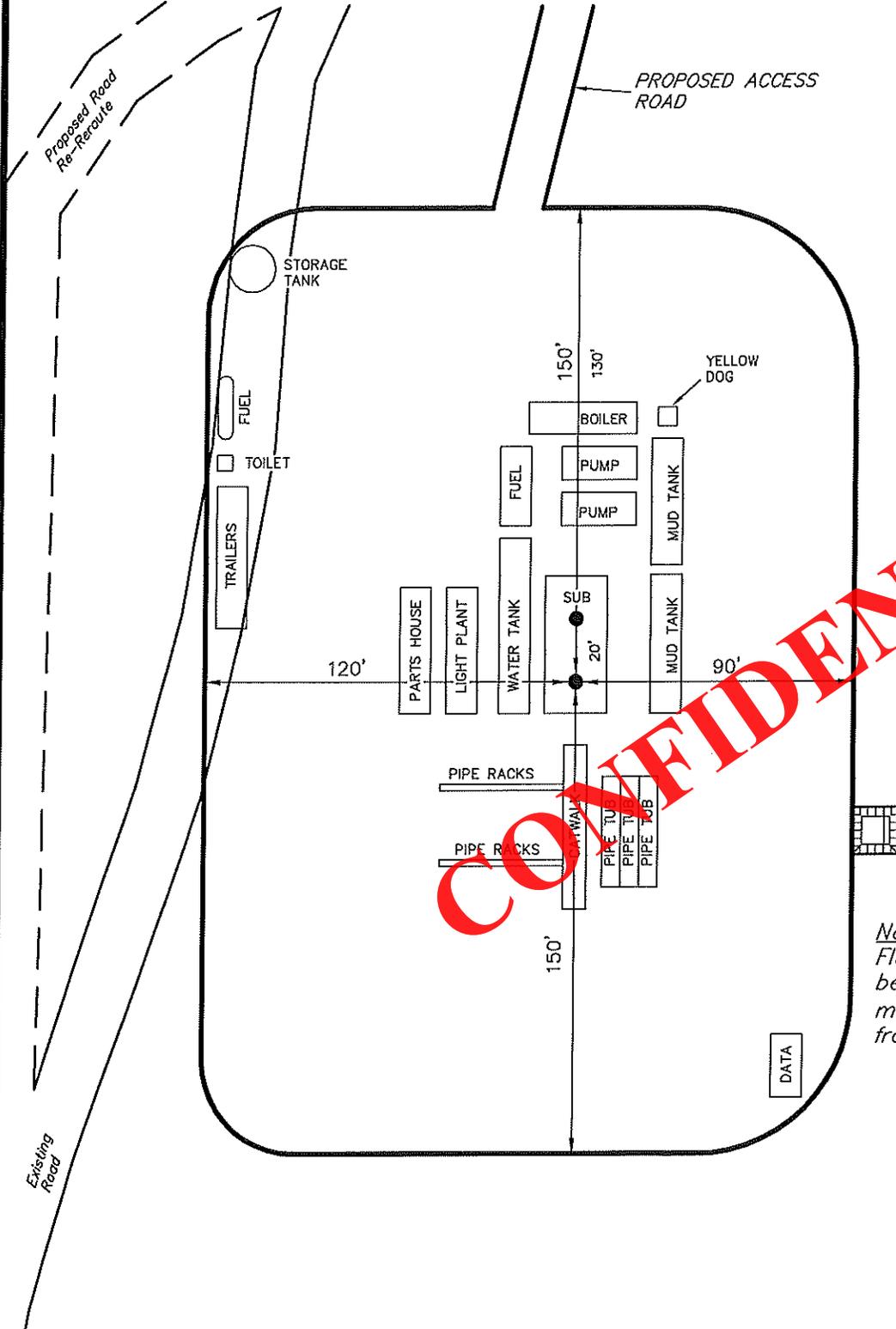
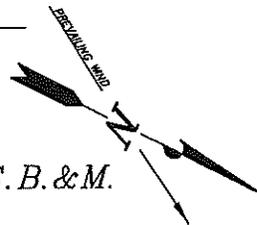
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC FEE 5-20D-56 (Proposed Well)
 LC TRIBAL 11-20D-56 (Proposed Well)

Pad Location: NWSW Section 20, T5S, R6W, U.S.B.&M.



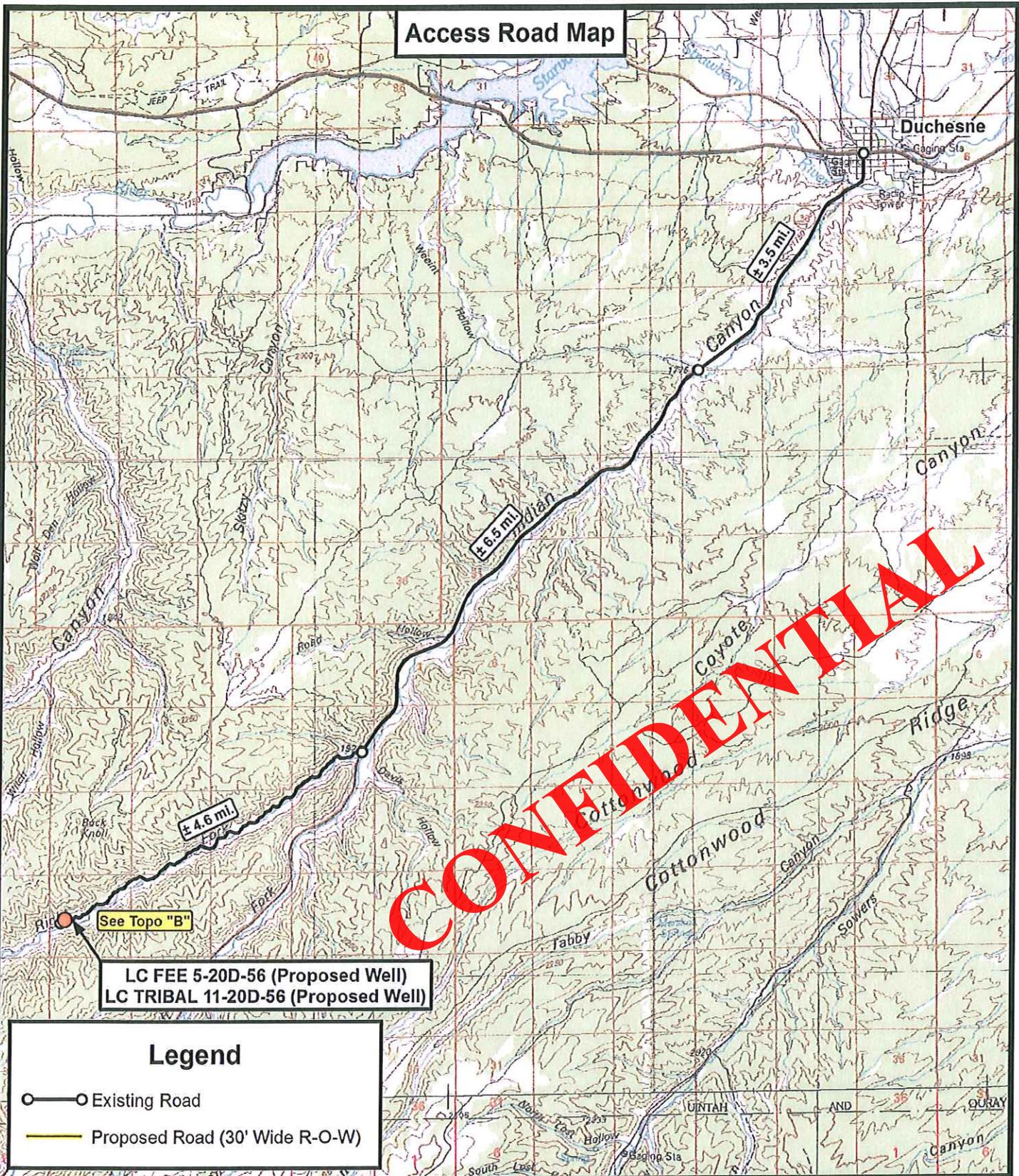
CONFIDENTIAL

Note:
 Flare pit is to be located a minimum of 100' from well head.

SURVEYED BY: Q.M.	DATE SURVEYED: 11-04-11
DRAWN BY: L.C.S.	DATE DRAWN: 11-17-11
SCALE: 1" = 50'	REVISED: L.C.S. 01-19-12

(435) 781-2501

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE., VERNAL, UTAH 84078



LC FEE 5-20D-56 (Proposed Well)
 LC TRIBAL 11-20D-56 (Proposed Well)

Legend

- Existing Road
- Proposed Road (30' Wide R-O-W)

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

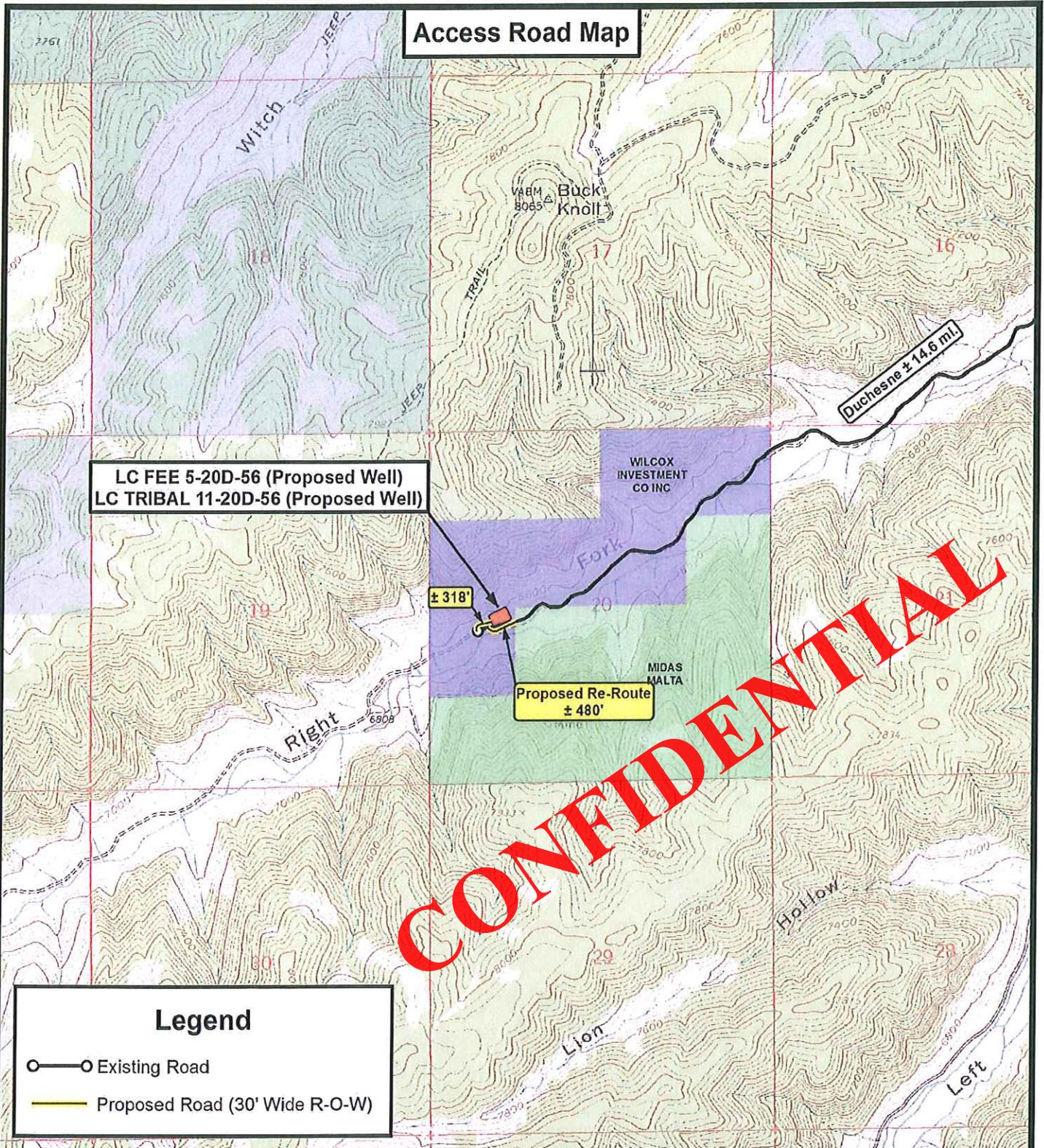


BERRY PETROLEUM COMPANY
 LC FEE 5-20D-56 (Proposed Well)
 LC TRIBAL 11-20D-56 (Proposed Well)
 SEC. 20, T5S, R6W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	01-19-2012 J.A.S.
DATE:	10-17-2011		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A



LC FEE 5-20D-56 (Proposed Well)
LC TRIBAL 11-20D-56 (Proposed Well)

Proposed Re-Route
± 480'

± 318'

Legend

- Existing Road
- Proposed Road (30' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

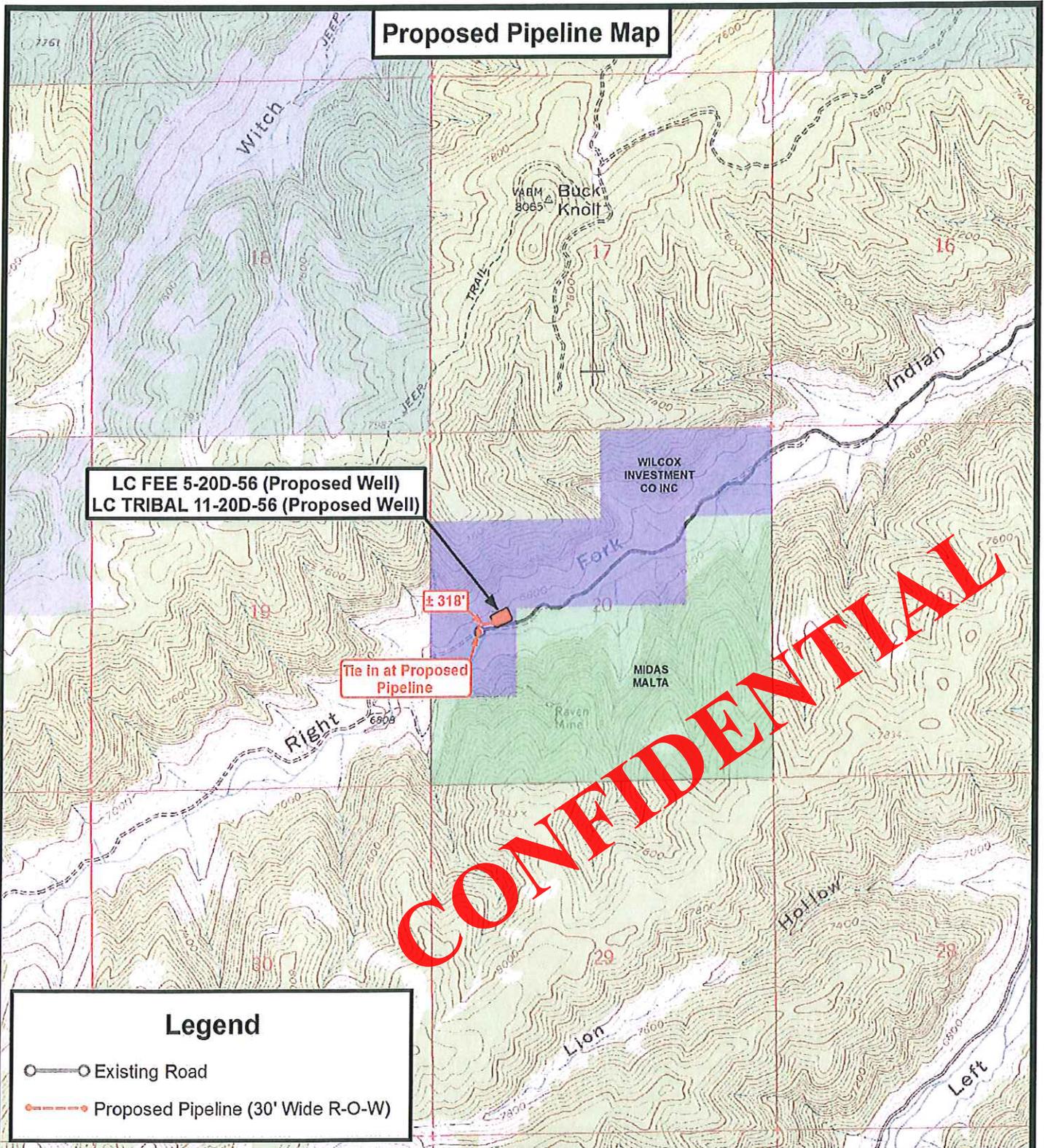


BERRY PETROLEUM COMPANY
LC FEE 5-20D-56 (Proposed Well)
LC TRIBAL 11-20D-56 (Proposed Well)
SEC. 20, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	01-19-2012 J.A.S.
DATE:	10-17-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY
LC FEE 5-20D-56 (Proposed Well)
LC TRIBAL 11-20D-56 (Proposed Well)
SEC. 20, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	01-19-2012 J.A.S.
DATE:	10-17-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **C**

**Location
Photos**

**Center Stake
Looking Northerly**

Date Photographed:	11/04/2011
Photographed By :	Q. Miller



**Access
Looking Northerly**

Date Photographed:	11/04/2011
Photographed By :	Q. Miller



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC FEE 5-20D-56 (Proposed Well)
LC TRIBAL 11-20D-56 (Proposed Well)
SEC. 20, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	01-19-2012 J.A.S.
DATE:	10-17-2011		

COLOR PHOTOGRAPHS

SHEET
P

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

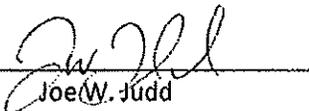
Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells:

LC Fee 5-20D-56
LC Tribal 11-20D-56

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

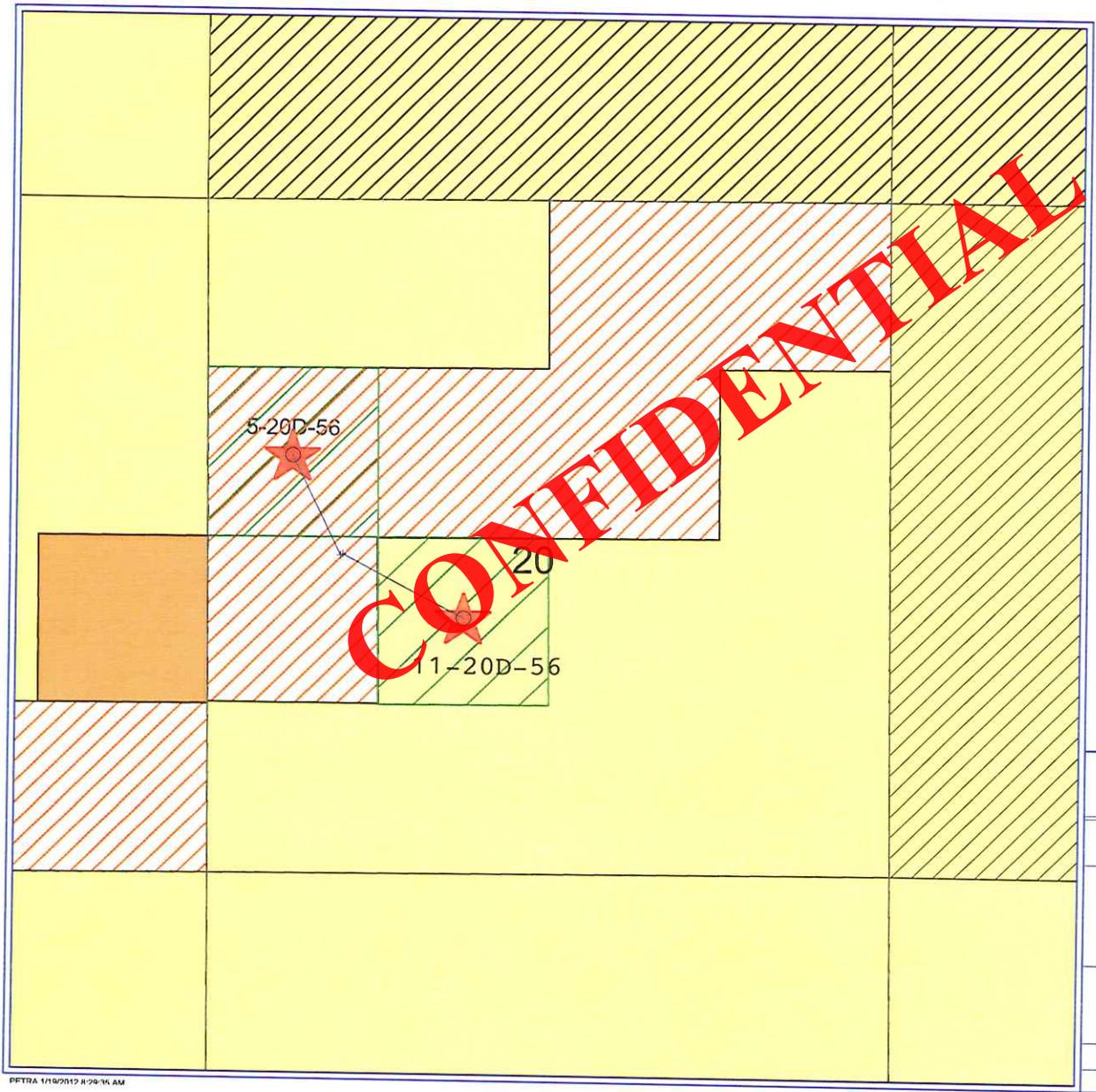
This instrument is executed this 23th day of January, 2012.

Berry Petroleum Company

By: 
Joe W. Judd
Landman

CONFIDENTIAL

API Well Number: 43013511890000



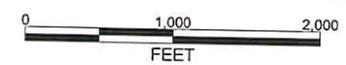
★	Well of Interest
	Berry Ute Tribal Leases
	Berry FEE Leases
	Drilling Units to Commingle

BERRY PETROLEUM COMPANY

Commingling Plat

*Wells LC Fee 5-20D-56 and
the LC Tribal 11-20D-56*

Duchesne County, UT



By: CCC

January 19, 2012

PETRA 1/19/2012 8:29:36 AM



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com

January 19, 2012

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11
LC TRIBAL 11-20D-56 2,479 FSL, 1,037' FWL (NWSW) (surface)
1,981' FSL, 1,961' FWL (NESW) (bottomhole)
Section 20, T5S-R6W
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC TRIBAL 11-20D-56 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

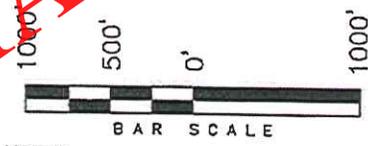
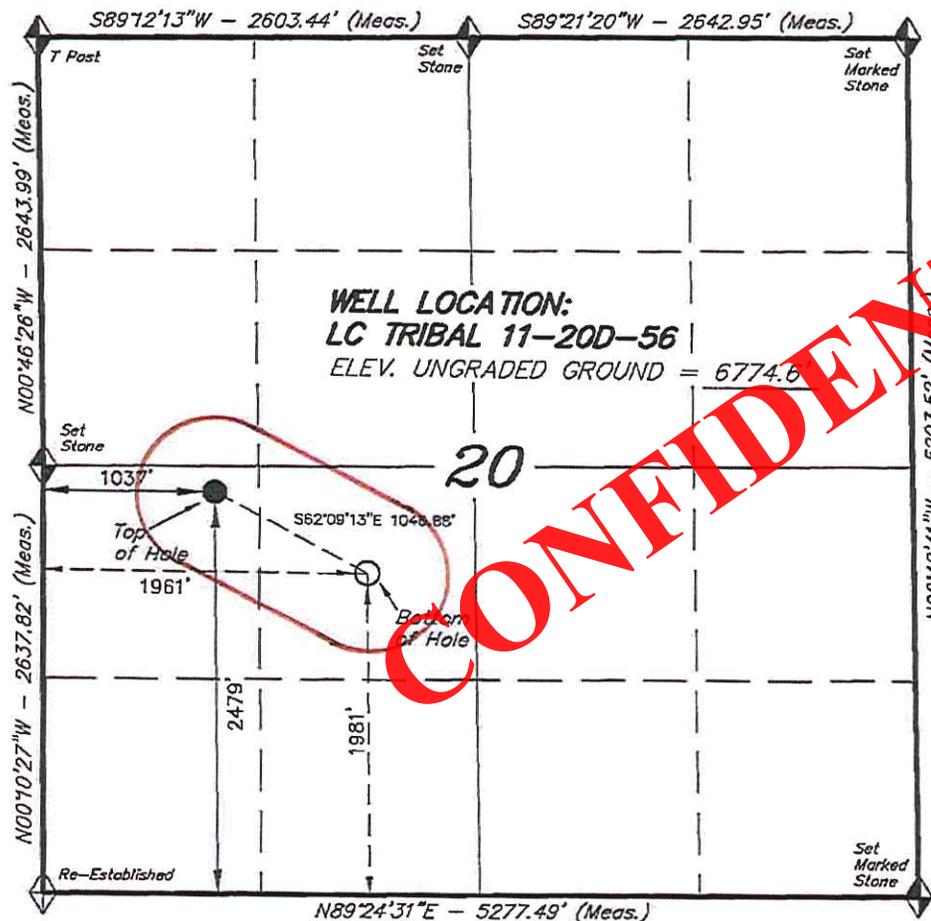
Respectfully Submitted,

Kathy Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 11-20D-56,
LOCATED AS SHOWN IN THE NW 1/4 SECTION
1/4 OF SECTION 20, T5S, R6W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

01-10-12
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 26772
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

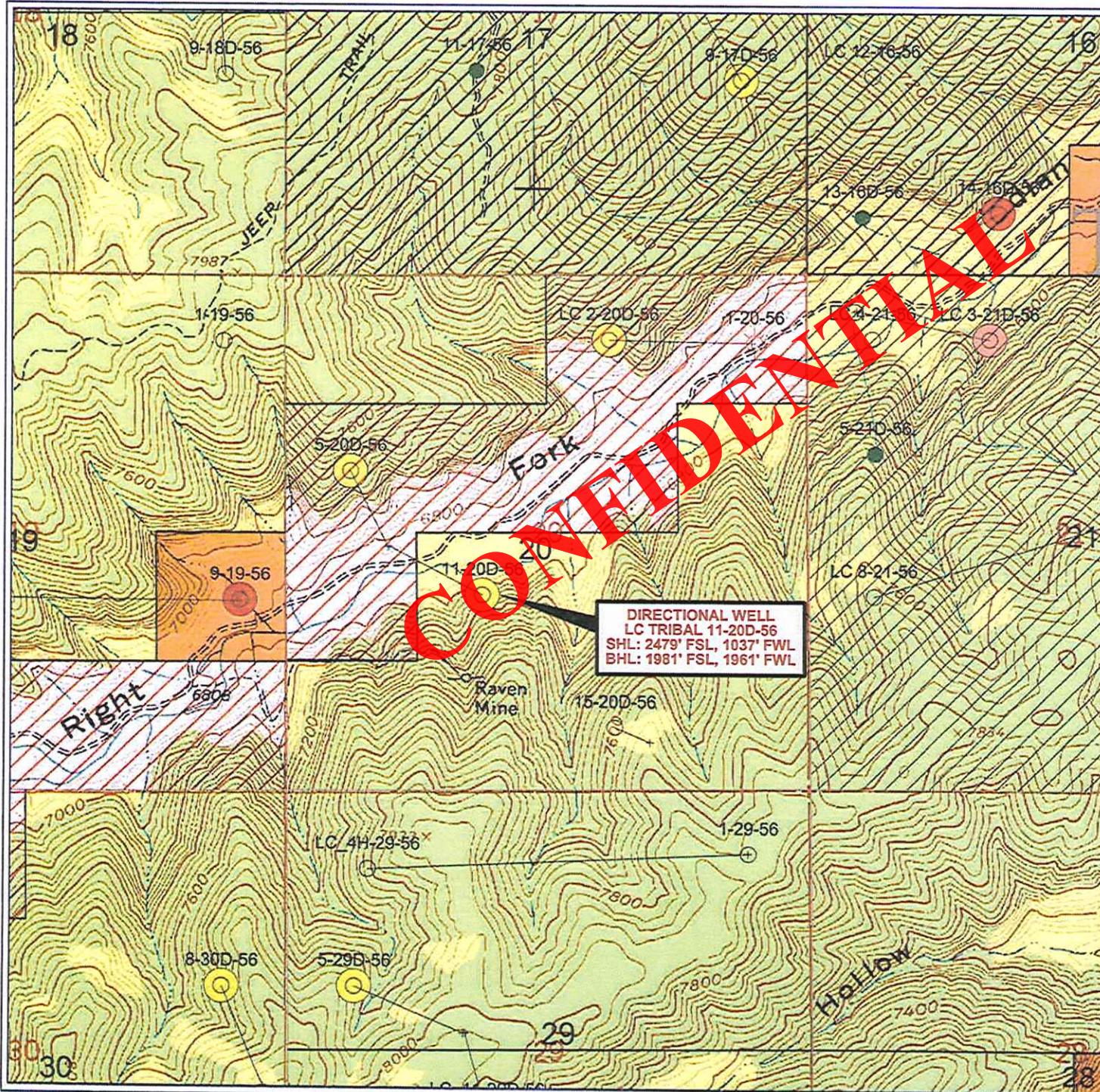
NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°01'53.87"	(40.031631)
LONGITUDE = 110°35'20.77"	(110.589103)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°01'54.01"	(40.031670)
LONGITUDE = 110°35'18.21"	(110.588392)
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'48.94"	(40.030261)
LONGITUDE = 110°35'08.94"	(110.585817)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°01'49.08"	(40.030301)
LONGITUDE = 110°35'06.36"	(110.585106)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-04-11	SURVEYED BY: P.H.
DATE DRAWN: 11-17-11	DRAWN BY: L.C.S.
REVISED: L.C.S. 01-10-12	SCALE: 1" = 1000'

API Well Number: 43013511890000



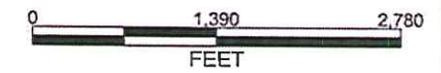
BERRY PETROLEUM COMPANY

Lake Canyon Project

LC TRIBAL 11-20D-56

Directional Drilling Location Plat

Sec. 20 T5S R6W - Duchesne Co, UT



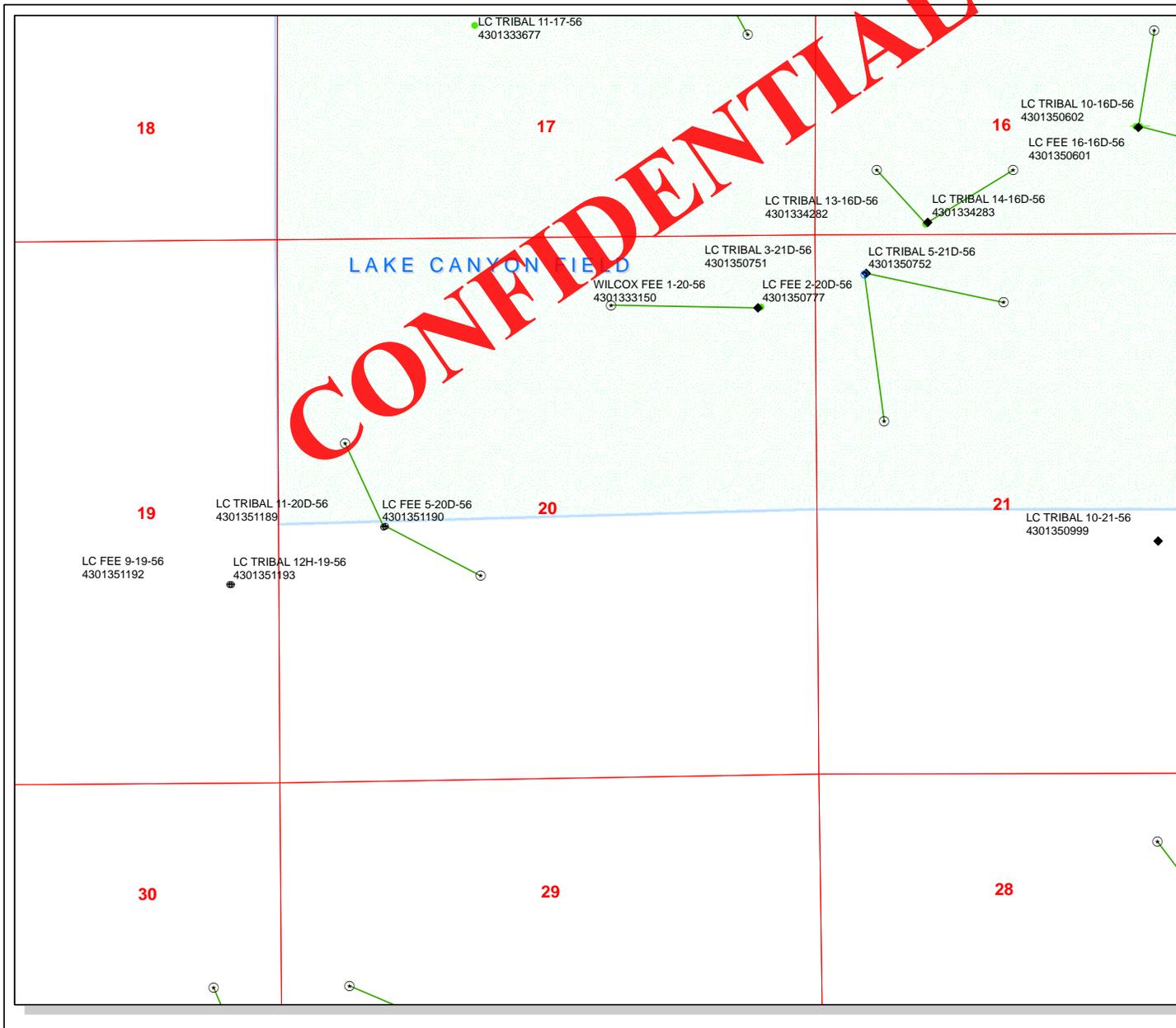
ATTRIBUTE MAP

- Approved
- WO Arch
- WO BIA
- WO Onsite
- WO Plats
- WO State
- WO Sur Agrmnt
- WO Survey
- Working on APD

WELL SYMBOLS

- Gas Well
- Location Only
- Oil Well

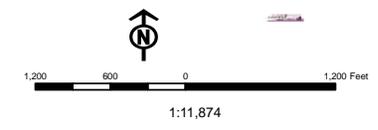
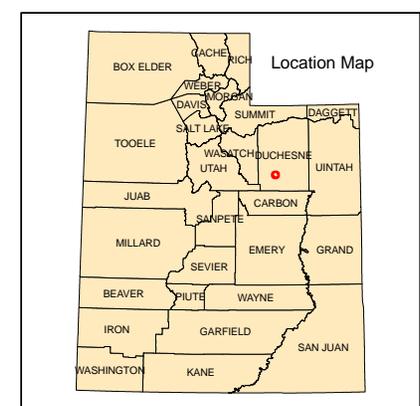
January 19, 2012



API Number: 4301351189
Well Name: LC TRIBAL 11-20D-56
Township T0.5 . Range R0.6 . Section 20
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRIL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WWI - Water Injection Well
TERMINATED	WSW - Water Supply Well



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 11-20D-56
API Number 43013511890000 **APD No** 5237 **Field/Unit** UNDESIGNATED
Location: NWSW **Sec** 20 **Tw** 5.0S **Rng** 6.0W 2479 FSL 1037 FWL
1/4,1/4
GPS Coord (UTM) 535046 4431339 **Surface Owner** WILCOX INVESTMENT COMPANY

Participants

Jenny Pinder Dudleston (Landowner); Scott Hacking (DEQ); Shawn Hawk (Tri-State); Jeff Crozier and Brad Mecham (Berry Petroleum)

Regional/Local Setting & Topography

This wellsite is staked along the northern slopes of the canyon bottom of Right Fork of Indian Canyon, which is located some 14.6 miles southwest of Duchesne, Utah. Gray Head Peak overlooks the Right Fork Drainage at 9496' elevation, where the topography starts its elevation descent that continues into the Strawberry and Duchesne River valleys nearly thirty miles to the northeast. A flowing stream is found along the southern portion of this canyon and is fed by springs, rain and winter snow pack run-off from the higher elevations. Ridges found both north and south of this canyon rise twelve hundred feet to the north and nearly eighteen hundred feet to the south into Alpine forest habitat.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat
Deer Winter Range

New Road Miles

0.06

Well Pad

Width 210 **Length** 300

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

The county road that allows Forest Service access into this drainage presently cuts into this location at corner number 1 and exits just north of corner number 2. The operator has staked a new route for this road just south of the location.

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Well site staked on the former flood plain of the Right Fork of Indian Canyon

Flora / Fauna

Dry grass, Forbes and Sagebrush; potential elk, mule deer, black bear, mountain lion, coyote, raccoon, fox, skunk and other smaller mammals native to region, also has birds of prey, hawks and or eagles native to region..

Soil Type and Characteristics

Mixture of gray clays and sand with shale fragments

Erosion Issues Y

Primarily flash flood, micro-burst storms can cause heavy rubble and erosion in this area

Sedimentation Issues Y

Site Stability Issues N

Drainage Diversion Required? Y

Diversion ditch constructed above the northern portion of site to divert any drainage issues both east and west.

Berm Required? Y

Berms to prevent sediment from washing onto site and drilling or production fluids from leaving

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

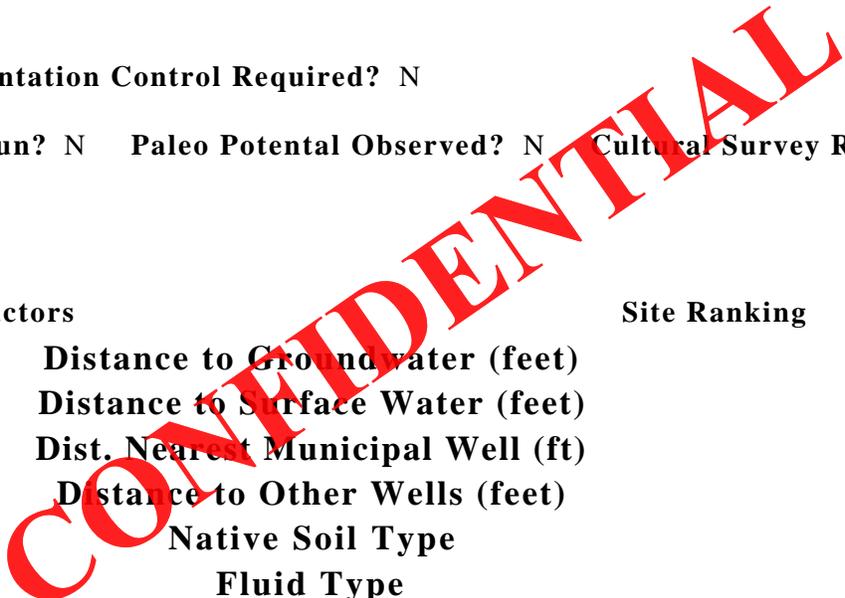
Characteristics / Requirements

Operator has been utilizing a closed loop system with tanks and mud cleaning equipment. Berry has been digging small, shallow pits or constructed a bermed areas to store dry cuttings.

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Multi-well pad, presently has two wells staked on surface, both are directional holes with the bottom hole location different than the surface. Two shallow canyons along the northern site that need diversion ditches both east and west. Location is staked to overlay the existing county road which enters from corner number 1 and exits just north of corner number 2.



Dennis Ingram
Evaluator

3/6/2012
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

4/10/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5237	43013511890000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	WILCOX INVESTMENT COMPANY	
Well Name	LC TRIBAL 11-20D-56		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NWSW 20 5S 6W U 2479 FSL 1037 FWL GPS Coord (UTM) 535046E 4431339N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/5/2012
Date / Time

Surface Statement of Basis

A presite was originally scheduled with the BLM, Berry Petroleum and Bob Pinder and was attended by the above mentioned and Richard Powell. Jenny Pinder requested a second presite visit for March 6, 2012, and therefore a second visit by the operator and myself was made to accommodate her needs. A landowner agreement is in place and the operator needs to follow and abide by those arrangements.

This location is a multi well pad with two wells presently planned or scheduled for drilling: The 5-20D-56 and the 11-20D-56. Well surface is staked along the northern side of a county or Forest Service access road and in fact has corners number 1 and 2 either staked in the road or south of the road. Berry was told to speak with Duchesne county before moving or diverting the existing county road around this location. The surface slopes south and has 28 feet of cut along the north side and 20 feet of fill on the southern borders. Any rubble or loose soils and broken shale that cause road blockage shall be removed as needed by the operator. If necessary, a sediment fence shall be added to keep rubble or fill below the southern portion of lease in place. The operator has proposed a closed loop system rather than a pit, and was therefore told they shall have tanks onsite while drilling the surface to contain any water flows or displacement from wellbore while circulating or displacing cement slurries. A diversion ditch shall also be constructed north of the location to divert water drainage issues east and west of well pad and prevent sediment and rubble from accumulating onsite. No other issues were noted.

Dennis Ingram
Onsite Evaluator

3/6/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

Surface Drainages adjacent to the proposed pad shall be diverted around the location.
Surface A sediment fence shall be added to keep rubble or fill below the southern portion of lease in place.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/23/2012

API NO. ASSIGNED: 43013511890000

WELL NAME: LC TRIBAL 11-20D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NWSW 20 050S 060W

Permit Tech Review:

SURFACE: 2479 FSL 1037 FWL

Engineering Review:

BOTTOM: 1981 FSL 1961 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.03155

LONGITUDE: -110.58925

UTM SURF EASTINGS: 535046.00

NORTHINGS: 4431339.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG-000-5500

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12400
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed
SURF OWNER DWR:

Stipulations: 3 - Commingling - ddoucet
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 11-20D-56
API Well Number: 43013511890000
Lease Number: 2OG-000-5500
Surface Owner: FEE (PRIVATE)
Approval Date: 4/10/2012

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing

patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 27 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			
2. Name of Operator BERRY PETROLEUM COMPANY		Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com	
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066		3b. Phone No. (include area code) Ph: 435-722-0065 Fx: 435-722-1321	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 2479FSL 1037FWL At proposed prod. zone NESW 1981FSL 1961FWL		11. Sec., T., R., M., or Blk. and Survey or Area Sec 20 T5S R6W Mer UBM	
14. Distance in miles and direction from nearest town or post office* 15		12. County or Parish DUCHESNE	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1037		16. No. of Acres in Lease 640.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 20		19. Proposed Depth 6257 MD 6090 TVD	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6775 GL		22. Approximate date work will start 11/01/2012	
		13. State UT	
		17. Spacing Unit dedicated to this well 40.00	
		20. BLM/BIA Bond No. on file RLB0005647	
		23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)		Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-0065		Date 01/24/2012
Title SR. REG & PERMITTING TECH				
Approved by (Signature) 		Name (Printed/Typed) Jerry Kenczka		Date JUN 28 2012
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #129059 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 02/08/2012 ()

RECEIVED

JUL 11 2012

DIV. OF OIL, GAS & MINING

UDOGM

**NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED**

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

71 RB 0205A 9

ALL MDS-



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 11-20D-56
API No: 43-013-51189

Location: NWSW, Sec.20, T5S R6W
Lease No: 2OG0005500
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.



**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma-ray Log shall be run from Total Depth to Surface.
- Cement for the production casing is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 11-20D-56		
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013511890000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2479 FSL 1037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER		
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/18/2012			
<input type="checkbox"/> DRILLING REPORT Report Date:			
OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 11-20D-56 WAS SPUD ON NOVEMBER 81, 2012 AT APPROX 8:00AM BY LEON ROSS DRILLING.			
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 21, 2012	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.	
SIGNATURE N/A	DATE 11/21/2012		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
 Address: 4000 S. 4028 W.
city Roosevelt
state UT zip 84066 Phone Number: 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351190	LC FEE 5-20D-56		NWSW	20	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	new	18818	11/17/2012		11/21/2012		
Comments: SPUD BY LEON ROSS DRILLING WSTC BHL: SWNW							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351189	LC TRIBAL 11-20D-56		NWSW	20	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	new	18819	11/17/2012		11/21/2012		
Comments: SPUD BY LEON ROSS DRILLING WSTC BHL: NESW							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted

Name (Please Print)

Signature

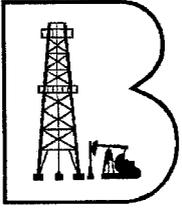
Sr. Reg & Permitting Tech

Title

11/21/2012

Date

RECEIVED
NOV 21 2012



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

November 16, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

CONFIDENTIAL

Re: Spud Notice

LC Fee 5-20D-56
2471 FSL 1019 FWL NWSW
API# 43-013-51190

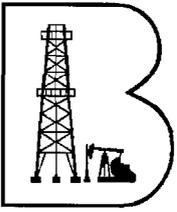
LC Tribal 11-20D-56
2479 FSL 1037 FWL NWSW
API# 43-013-51189

Sec. 20 T5S R6W
LEASE # 2OG0005500

Starting Saturday November 16, 2012 at approx. 9:00am and continuing through Sunday if needed.

If you have any questions or need more information, please call.

Sincerely,
Kathy Fieldsted



Berry Petroleum Company
CONFIDENTIAL

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

December 13, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Bop Test and Spud production hole.

Bop test to begin at approx. 9:00 AM on Friday, December 14, 2012
Spud production section at approx. 4:00 PM on Friday, December 14, 2012

LC TRIBAL 11-20D-56
2479' FSL, 1037' FWL NW/SW

Section 20 T5S R6W
API#43-013-51189
Lease # 2OG0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely
Michael Hancock
Thank You

RECEIVED

DEC 13 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 11-20D-56	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013511890000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2479 FSL 1037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/21/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 11-20D-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 03, 2013		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 12/31/2012	



Berry Daily Drilling Report

Report Date: 12/14/2012

Well Name: LC TRIBAL 11-20D-56

Report #: 1, DFS:
Depth Progress:

API/UVI 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	K8-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 113,123	Cum Cost To Date 113,123
Operations at Report Time Nipping up BOPE		Operations Next 24 Hours Nipple up, function test BOPE, BOP pressure test w/A-1 Testers, pick up bit, directional tools, drill out shoe track		Daily Mud Cost	Mud Additive Cost To Date
				Depth Start (ftKB) 0	Depth End (ftKB) 0
				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
				Target Formation CR-6	Target Depth (ftKB) 6,257

Operations Summary
Rig down, Held PJSM w/WestRoc and crews, Hosted by Mike Hancock- Drilling Supervisor and Jeremy- truck pusher. Move boiler, fuel tank, pumps, lower derrick, move carrier, mud boat, set mats on new well, skid 20', set sub, mud boat, skid pits, set water tank, dog house, light plant, work on carrier rear end, pull carrier on mud boat, half mast derick, Raise derrick and center over well head, set pumps, boiler, fuel tank, gas buster, cat walk, v-door, stairs, hook up steam lines, water, electrical, air lines. Rig up floor, wind walls, pick up kelly.

Remarks
Fuel on hand-2980 gals, Used 127 gals
Boiler ran 9.5 hrs

Weather Cloudy	Temperature (°F) 18.0	Road Condition Dry	Hole Condition cased
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Last Casing Set

Casing Description Conductor	Set Depth (ftKB) 53	OD (in) 14	Comment
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	03:00	21.00	Rig Up & Tear Down	Rig down, Held PJSM w/WestRoc and crews, Hosted by Mike Hancock- Drilling Supervisor and Jeremy- truck pusher. Move boiler, fuel tank, pumps, lower derrick, move carrier, mud boat, set mats on new well, skid 20', set sub, mud boat, skid pits, set water tank, dog house, light plant, work on carrier rear end, pull carrier on mud boat, half mast derick, Raise derrick and center over well head, set pumps, boiler, fuel tank, gas buster, cat walk, v-door, stairs, hook up steam lines, water, electrical, air lines. Rig up floor, wind walls, pick up kelly. WestRoc trucking- Skid 20', Started @8:00 am- Release @5:00 pm 1 Haul Truck 1 Pole truck 2 swampers 1 Truck pusher
03:00	06:00	3.00	NU/ND BOP	Nipple up BOPE, gas buster, choke manifold, flare ines

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls injected down Parasite (gal)	gls injected in Mud (gal)	gls Biocide injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Daily Contacts

Job Contact	Mobile
Michael Hancock	970-362-3297
Chad Beath	866-910-9236

Rigs

Contractor	Rig Number
Patterson	779

Mud Pumps

1, Continental-Emsco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
275.0	Yes	61	95

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label	
Diesel Fuel	gal us	
Total Received	Total Consumed	Total Returned
11,976.0	8,788.0	

Diesel Fuel Consumption

Date	consumed
12/14/2012	127.0
12/15/2012	397.0
12/16/2012	1,210.0
12/17/2012	1,397.0
12/18/2012	1,730.0
12/19/2012	1,507.0
12/20/2012	1,343.0
12/21/2012	1,077.0

Drilling Water, bbl

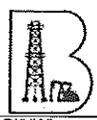
Description	Unit Label	
Drilling Water	bbl	
Total Received	Total Consumed	Total Returned
3,080.0	2,036.0	

Diesel Fuel Consumption

Date	consumed
12/14/2012	
12/15/2012	100.0
12/16/2012	496.0
12/17/2012	720.0
12/18/2012	370.0
12/19/2012	350.0

Rig Water, bbl

Description	Unit Label	
Rig Water	bbl	
Total Received	Total Consumed	Total Returned
990.0	690.0	



Berry Daily Drilling Report

Report Date: 12/15/2012
Report #: 2, DFS: 0.4
Depth Progress: 759

Well Name: LC TRIBAL 11-20D-56

API/Well 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 39,493	Cum Cost To Date 152,616
Operations at Report Time Drilling 7 7/8" production hole		Operations Next 24 Hours Drill 7 7/8" production hole		Daily Mud Cost 586	Mud Additive Cost To Date 586
Operations Summary Install rotating head, flare lines, flowline, function test BOPE, Held PJSM w/A-1 Testers and crew, Hosted by Jed- tester and george McLaughlin- driller, Pressure test BOPE, slip and cut drilling line, make up Directional tools and scribe. TIH w/HWDP, tag cement @614', kelly up, drill shoe track, float @658, shoe 704', Drill f/704'-1463'			Depth Start (ftKB) 704	Depth End (ftKB) 1,463	
			Depth Start (TVD) (ftKB) 704	Depth End (TVD) (ftKB) 1,456	
			Target Formation CR-6	Target Depth (ftKB) 6,257	

Remarks
Fuel on hand-6452 gals, Used- 397 gals
Boiler ran 23 hrs

Weather
Over cast Temperature (°F) 14.0 Road Condition Snow covered Hole Condition none

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	53	14	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Miscellaneous	Install rotating head, flowline, flare lines, 3" valve on casing
08:30	13:00	4.50	Test BOP	Held PJSM with A-1 Tester and crew, hosted by Jed (tester) and George McLaughlin (driller). Test upper kelly valve, floor valve, kill line, choke manifold, blind rams, pipe rams, inside bop valve, and annular. 250 psi (low). 2000 psi (high) for 15 minutes. Test casing to 1500 psi for 30 minutes.
13:00	14:30	1.50	Cut Off Drilling Line	Slip and cut 22 wraps, complete Dropped object derrick inspection
14:30	16:30	2.00	Directional Work	Made up bit, pick up directional tools, orient and scribe motor
16:30	18:00	1.50	Trips	TIH w/HWDP, tag cement @614', kelly up
18:00	18:30	0.50	Miscellaneous	Install rotating head rubber and center stack
18:30	20:30	2.00	Miscellaneous	Drill out shoe track, float collar @658', shoe @704'
20:30	06:00	9.50	Drilling	Drill w/rotary and slides F/704'-1463'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel Base	08:00	704.0	9.40	40		16.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (#/32")	pH	Solids (%)
6.000	11.000				8.0	6.5
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		93.5	800.000	100.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
					485.0	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Duit	TFA (incl Noz) (in²)
1	7 7/8in, FX65, 11962012	1-0-WT-G-X-0-NO-TD	1.18
Nozzles (#/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft..)
16/16/16/16/16/16	6,273.46		64.8

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	6 1/2	40.00							
165	DP	4 1/2	5,221.05							
30	HWDP	6 1/2	920.76							

Daily Contacts

Job Contact	Mobile
Michael Hancock	970-362-3297
Chad Beath	866-910-9236

Rigs

Contractor	Rig Number
Patterson	779

Mud Pumps

1, Continental-Emsco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
220.0	Yes	56	95

2, Bomco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
275.0	Yes	61	95

Mud Additive Amounts

Description	Consumed	Daily Cost
Corrosion ring	1.0	100.00
Engineer	1.0	375.00
Tax	11.0	11.00
Trailer Rental	2.0	100.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label	
Diesel Fuel	gal us	
Total Received	Total Consumed	Total Returned
11,976.0	8,788.0	

Diesel Fuel Consumption

Date	consumed
12/14/2012	127.0
12/15/2012	397.0
12/16/2012	1,210.0
12/17/2012	1,397.0
12/18/2012	1,730.0
12/19/2012	1,507.0
12/20/2012	1,343.0
12/21/2012	1,077.0

Drilling Water, bbl

Description	Unit Label	
Drilling Water	bbl	
Total Received	Total Consumed	Total Returned
3,080.0	2,036.0	

Diesel Fuel Consumption

Date	consumed
12/14/2012	
12/15/2012	100.0
12/16/2012	496.0
12/17/2012	720.0
12/18/2012	370.0
12/19/2012	350.0



Berry Daily Drilling Report

Report Date: 12/15/2012
 Report #: 2, DFS: 0.4
 Depth Progress: 759

Well Name: LC TRIBAL 11-20D-56

Drill String Components											Job Supplies		
Jls	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	Rig Water, bbl		
1	Gap Sub	6 1/2	3.30								Description		Unit Label
1	NMDC	6 1/4	21.59								Rig Water		bbl
1	UBHO	6 1/2	3.07								Total Received	Total Consumed	Total Returned
1	NMDC	6 1/4	7.69								990.0	690.0	
1	Mud Motor 7:8 3 .15 rpg, 1.5 adj	6 1/2	26.09	7.0	3.0	0.150	6	300	600	CD65055	Diesel Fuel Consumption		
											Date	consumed	
											12/14/2012		
											12/15/2012	80.0	
											12/16/2012	100.0	
											12/17/2012	200.0	
											12/18/2012	210.0	
											12/19/2012	100.0	
Drilling Parameters													
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)						
Original Hole	704.0	1,463.0	759.00	9.50	9.50	79.9	436						
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq						
15	60	1,305.0	65,000	70,000	60,000								
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtm) (g...)	Q (g return) ...					
	65												
Deviation Surveys													
All Surveys													
Azim...	Date	Description	EWTie In...		Inclin...	MD Tie In (ft..)	NSTie In ...	TVDTie In (ft..)					
	12/13/2012	All Surveys											
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)						
726.00	0.70	201.00	725.98	-4.14	-1.59	0.63	0.10						
818.00	2.50	127.80	817.95	-5.89	-0.21	2.69	2.60						
910.00	4.90	120.10	909.75	-9.10	4.78	8.61	2.66						
1,002.00	6.50	118.50	1,001.29	-13.55	12.76	17.74	1.75						
1,096.00	7.70	110.20	1,094.57	-18.26	23.34	29.28	1.68						
1,191.00	8.60	111.50	1,188.61	-23.07	35.92	42.61	0.97						
1,287.00	9.80	117.30	1,283.38	-29.44	49.86	57.89	1.58						
1,382.00	11.40	116.20	1,376.75	-37.30	65.47	75.35	1.70						



Berry Daily Drilling Report

Report Date: 12/16/2012
Report #: 3, DFS: 1.4
Depth Progress: 1,187

Well Name: LC TRIBAL 11-20D-56

API/UVI 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 33,876	Cum Cost To Date 186,493
Operations at Report Time Drilling production hole		Operations Next 24 Hours Drill production hole		Daily Mud Cost 3,718	Mud Additive Cost To Date 4,304
Operations Summary Drill F/1463'-1865', Lost returns, regained, Drill F/1865'-1908', rig service, POOH 14 stands up to casing, repair stand pipe, TIH, Drill F/1908'-2650'				Depth Start (ftKB) 1,463	Depth End (ftKB) 2,650
Remarks Fuel on hand-5,242, Used- 1,210 gals Boiler ran 24 hrs Lost 496 bbls water, Total 496 bbls				Depth Start (TVD) (ftKB) 1,456	Depth End (TVD) (ftKB) 2,538
				Target Formation CR-6	Target Depth (ftKB) 6,257

Weather Partly cloudy	Temperature (°F) 21.0	Road Condition Snow covered	Hole Condition lossing 50 bbls hr
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Last Casing Set

Casing Description Conductor	Set Depth (ftKB) 53	OD (in) 14	Comment
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Drilling	Dill w/rotary and slides F/1463'-1865'
11:00	12:00	1.00	Condition Mud & Circulate	Lost returns @1865', regained, build volume to 9.3 mwt, 40 vis, lost 300 bbls
12:00	14:00	2.00	Drilling	Drill w/rotary & slides F/1865'-1908'
14:00	14:30	0.50	Lubricate Rig	Rig service
14:30	15:00	0.50	Trips	POOH 14 stands to casing
15:00	17:30	2.50	Repair Rig	Stand pipe broke clamp and slipped down, breaking off pump gage nipple, welder repaired, circulating through fill up line.
17:30	18:00	0.50	Trips	TIH 14 stands
18:00	06:00	12.00	Drilling	Drill W/rotary & slides F/1908'-2650', Lost 496 bbls water

Daily Contacts

Job Contact	Mobile
Michael Hancock	970-362-3297
Chad Beath	866-910-9236

Rigs

Contractor Patterson	Rig Number 779
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Mud Pumps

1, Continental-Emsco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083	
Pressure (psi) 250.0	Slow Spd Yes	Strokes (spm) 56
		Eff (%) 95

2, Bomco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083	
Pressure (psi) 310.0	Slow Spd Yes	Strokes (spm) 60
		Eff (%) 95

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
Gel Base/DAP	11:00	1,865.0	9.40	40		12.000
Gel (10s) (lb/100ft ²)	7.000	Gel (10m) (lb/10...) 12.000	Filterate (mL/30min)	Filter Cake (32") 2	pH 9.5	Solids (%) 7.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 93.0	Chlorides (mg/L) 800.000	Calcium (mg/L) 100.000	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl) 496.0	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl) 441.0	

Mud Additive Amounts

Description	Consumed	Daily Cost
Aluminum sterate	1.0	130.00
Calcium Carbonate	10.0	150.00
DAP	11.0	368.50
Desco II	4.0	262.00
Engineer	1.0	375.00
Fiber seal	18.0	297.00
Pallets	4.0	80.00
Sawdust	75.0	337.50
Shrink Wrap	4.0	80.00
Sodium bicarb	10.0	136.00
Tax	134.0	134.00
Trailer Rental	1.0	50.00
Trucking	1,250.0	1,250.00
Walnut - Medium	5.0	67.50

Air Data

Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, FX65, 11962012	IADC Bit Dull 1-0-WT-G-X-0-NO-TD	TFA (incl Noz) (in ²) 1.18
Nozzles (32") 16/16/16/16/16	String Length (ft) 6,273.46	String Wt (1000lb) 64.8	BHA ROP (ft...)

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us
Total Received	11,976.0
Total Consumed	8,788.0
Total Returned	

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	6 1/2	40.00							
165	DP	4 1/2	5,221.05							
30	HWDP	6 1/2	920.76							
1	NMDC	6 1/2	28.91							
1	Gap Sub	6 1/2	3.30							
1	NMDC	6 1/4	21.59							
1	UBHO	6 1/2	3.07							
1	NMDC	6 1/4	7.69							
1	Mud Motor 7:8 3 .15 rpg, 1.5 adj	6 1/2	26.09	7.0	3.0	0.150	6	300	600	CD65055

Diesel Fuel Consumption

Date	consumed
12/14/2012	127.0
12/15/2012	397.0
12/16/2012	1,210.0
12/17/2012	1,397.0
12/18/2012	1,730.0
12/19/2012	1,507.0
12/20/2012	1,343.0
12/21/2012	1,077.0

Drilling Water, bbl

Description	Unit Label
Drilling Water	bbl
Total Received	3,080.0
Total Consumed	2,036.0
Total Returned	



Berry Daily Drilling Report

Report Date: 12/16/2012
 Report #: 3, DFS: 1.4
 Depth Progress: 1,187

Well Name: LC TRIBAL 11-20D-56

Drilling Parameters								Diesel Fuel Consumption			
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	Date	consumed		
Original Hole	1,463.0	2,650.0	1,946.00	19.00	28.50	62.5	436	12/14/2012			
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	12/15/2012	100.0		
18	60	1,248.0	80,000	90,000	75,000			12/16/2012	496.0		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...	12/17/2012	720.0	
	65								12/18/2012	370.0	
									12/19/2012	350.0	
Deviation Surveys								Job Supplies			
All Surveys								Rig Water, bbl			
Azim...	Date	Description			EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...	Description	Unit Label
	12/13/2012	All Surveys								Rig Water	bbl
Survey Data								Total Received	Total Consumed	Total Returned	
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	990.0	690.0		
1,477.00	13.00	110.80	1,469.61	-45.24	83.89	95.30	2.07	Diesel Fuel Consumption			
1,571.00	15.30	109.90	1,560.75	-53.22	105.44	118.00	2.46	Date	consumed		
1,666.00	18.70	110.30	1,651.59	-62.77	131.51	145.43	3.58	12/14/2012			
1,761.00	20.70	112.40	1,741.02	-74.45	161.32	177.16	2.23	12/15/2012	80.0		
1,856.00	23.50	113.80	1,829.03	-88.50	194.18	212.69	3.00	12/16/2012	100.0		
1,951.00	26.40	115.50	1,915.16	-105.23	230.58	252.64	3.14	12/17/2012	200.0		
2,046.00	27.20	115.00	1,999.96	-123.50	269.32	295.37	0.87	12/18/2012	210.0		
2,142.00	26.30	114.50	2,085.68	-141.60	308.56	338.45	0.97	12/19/2012	100.0		
2,237.00	27.80	115.70	2,170.29	-159.93	347.68	381.55	1.68				
2,332.00	26.70	114.90	2,254.74	-178.53	387.00	424.95	1.22				
2,427.00	26.90	117.70	2,339.54	-197.50	425.39	467.72	1.35				
2,521.00	27.50	121.50	2,423.15	-218.73	462.72	510.66	1.95				
2,616.00	26.20	121.20	2,507.91	-241.05	499.36	553.53	1.38				



Berry Daily Drilling Report

Report Date: 12/17/2012
 Report #: 4, DFS: 2.4
 Depth Progress: 1,826

Well Name: LC TRIBAL 11-20D-56

API/Well 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	K8-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 39,427	Cum Cost To Date 225,920
Operations at Report Time Drilling 7 7/8" production hole		Operations Next 24 Hours Drill production hole		Daily Mud Cost 5,380	Mud Additive Cost To Date 9,683
Operations Summary Drill F/2650'-3141', rig service, install new flow line sensor, Drill F/3141'-4476'				Depth Start (ftKB) 2,650	Depth End (ftKB) 4,476
Remarks Fuel on hand-3762 gals, Used-1397 gals Boiler ran 24 hr Water lost- 720 bbls, Total lost- 1220 bls				Depth Start (TVD) (ftKB) 2,538	Depth End (TVD) (ftKB) 4,293
				Target Formation CR-6	Target Depth (ftKB) 6,257

Weather Cloudy	Temperature (°F) 15.0	Road Condition Snow covered	Hole Condition seeping
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Daily Contacts	
Job Contact Michael Hancock	Mobile 970-362-3297
Chad Beath	866-910-9236

Last Casing Set			
Casing Description Conductor	Set Depth (ftKB) 53	OD (in) 14	Comment

Rigs	
Contractor Patterson	Rig Number 779

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	12:00	6.00	Drilling	Drill w/rotary & slides F/2650'-3141', Avg f/hr 82, Gpm 410, Wob18-22, Rpm 60
12:00	12:30	0.50	Lubricate Rig	Rig service, install new flowline sensor
12:30	06:00	17.50	Drilling	Drill w/rotary & slides F/3141'-4476', Avg f/hr 76, Wob 18-24, Gpm 415, Rpm 60, Lost 720 bbl for day, Total- 1220 bbls

Mud Pumps			
# 1, Continental-Emsco, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083		
Pressure (psi) 306.0	Slow Spd Yes	Strokes (spm) 53	Eff (%) 95

Mud Checks							
Type Gel Base/DAP	Time 06:00	Depth (ftKB) 2,613.0	Density (lb/gal) 9.20	Vis (s/qt) 36	PV Calc (cp)	Yield Point (lb/100ft²) 15.000	
Gel (10s) (lb/100ft²) 6.000	Gel (10m) (lb/100ft²) 10.000	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH 8.5	Solids (%) 5.0	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 95.0	Chlorides (mg/L) 1,000.000	Calcium (mg/L) 20.000	KCL (%)	Electric Stab (V)	

# 2, Bomco, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083		
Pressure (psi) 369.0	Slow Spd Yes	Strokes (spm) 57	Eff (%) 95

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		720.0			440.0

Mud Additive Amounts		
Description	Consumed	Daily Cost
AncoBar	64.0	876.80
DAP	13.0	435.50
Engineer	1.0	375.00
Fiber seal	16.0	264.00
Max Gel	244.0	1,830.00
Mica	4.0	58.40
Sawdust	100.0	450.00
Tax	226.0	226.00
Trailer Rental	1.0	50.00
Trucking	625.0	625.00
Walnut - Medium	14.0	189.00

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
BHA #1, Steerable			
Bit Run 1	Drill Bit 7 7/8in, FX65, 11962012	IADC Bit Dull 1-0-WT-G-X-0-NO-TD	TFA (incl Noz) (in²) 1.18
Nozzles (32") 16/16/16/16/16	String Length (ft) 6,273.46	String Wt (1000lb) 64.8	BHA ROP (ft...)

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	6 1/2	40.00							
165	DP	4 1/2	5,221.05							
30	HWDP	6 1/2	920.76							
1	NMDC	6 1/2	28.91							
1	Gap Sub	6 1/2	3.30							
1	NMDC	6 1/4	21.59							
1	UBHO	6 1/2	3.07							
1	NMDC	6 1/4	7.69							
1	Mud Motor 7:8 3.15 rpg, 1.5 adj	6 1/2	26.09	7.0	3.0	0.150	6	300	600	CD65055

Job Supplies		
Diesel Fuel, gal us		
Description Diesel Fuel	Unit Label gal us	
Total Received 11,976.0	Total Consumed 8,788.0	Total Returned

Diesel Fuel Consumption	
Date	consumed
12/14/2012	127.0
12/15/2012	397.0
12/16/2012	1,210.0
12/17/2012	1,397.0
12/18/2012	1,730.0
12/19/2012	1,507.0
12/20/2012	1,343.0
12/21/2012	1,077.0

Drilling Parameters							
Wellbore Original Hole	Start (ftKB) 2,650.0	Depth End (ftKB) 4,476.0	Cum Depth (ft) 3,772.00	Drill Time (hrs) 23.50	Cum Drill Time ... 52.00	Int ROP (ft/hr) 77.7	Flow Rate (gpm) 415
WOB (1000lb) 22	RPM (rpm) 60	SPP (psi) 1,440.0	Rot HL (1000lb) 120,000	PU HL (1000lb) 165,000	SO HL (1000lb) 95,000	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm) 62	T (inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)

Drilling Water, bbl		
Description Drilling Water	Unit Label bbl	
Total Received 3,080.0	Total Consumed 2,036.0	Total Returned

Diesel Fuel Consumption	
Date	consumed
12/14/2012	



Berry Daily Drilling Report

Well Name: LC TRIBAL 11-20D-56

Report Date: 12/17/2012

Report #: 4, DFS: 2.4

Depth Progress: 1,826

Deviation Surveys								Diesel Fuel Consumption		
All Surveys								Date	consumed	
Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...)			
	12/13/2012	All Surveys						12/17/2012		720.0
								12/18/2012		370.0
								12/19/2012		350.0
Survey Data								Job Supplies		
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (%/100ft)	Rig Water, bbl		
2,711.00	24.40	120.80	2,593.79	-261.97	534.16	594.11	1.90	Description		
2,806.00	25.10	121.20	2,680.07	-282.45	568.25	633.86	0.76	Rig Water		Unit Label
2,901.00	23.10	120.00	2,766.78	-302.21	601.63	672.64	2.17	Total Received		bbf
2,996.00	22.60	119.30	2,854.33	-320.46	633.69	709.53	0.60	Total Consumed		Total Returned
3,091.00	19.20	117.30	2,943.06	-336.56	663.50	743.40	3.66	990.0		690.0
3,186.00	19.00	117.60	3,032.83	-350.89	691.08	774.47	0.23	Diesel Fuel Consumption		
3,280.00	18.50	117.40	3,121.85	-364.85	717.88	804.68	0.54	Date	consumed	
3,375.00	17.00	116.00	3,212.32	-377.87	743.75	833.61	1.64	12/14/2012		
3,470.00	16.30	115.70	3,303.34	-389.74	768.24	860.78	0.74	12/15/2012		80.0
3,565.00	16.10	117.90	3,394.57	-401.69	791.90	887.26	0.68	12/16/2012		100.0
3,660.00	15.30	117.60	3,486.02	-413.66	814.65	912.96	0.85	12/17/2012		200.0
3,755.00	13.40	117.90	3,578.05	-424.61	835.49	936.50	2.00	12/18/2012		210.0
3,850.00	11.30	117.00	3,670.85	-433.99	853.51	956.81	2.22	12/19/2012		100.0
3,945.00	9.50	116.30	3,764.28	-441.69	868.83	973.94	1.90			
4,040.00	7.60	117.50	3,858.22	-448.07	881.43	988.05	2.01			
4,134.00	5.50	117.90	3,951.61	-453.05	890.93	998.77	2.23			
4,229.00	4.20	119.60	4,046.26	-456.89	897.98	1,006.80	1.38			
4,324.00	4.10	126.90	4,141.02	-460.65	903.72	1,013.64	0.57			
4,419.00	3.60	133.10	4,235.80	-464.73	908.61	1,019.90	0.68			



Berry Daily Drilling Report

Report Date: 12/18/2012

Report #: 5, DFS: 3.4

Depth Progress: 1,228

Well Name: LC TRIBAL 11-20D-56

API/Well 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 42,841	Cum Cost To Date 268,761
Operations at Report Time Drilling production hole to TD-6262'		Operations Next 24 Hours Drill production hole to 6262(TD), circulate 2 sweeps to shakers, POOH, lay down directional, TIH w/tricone to clean out		Daily Mud Cost 9,871	Mud Additive Cost To Date 19,554
Operations Summary Drill F/4476'-5197', rig service, Drill F/5197'-5704'		Depth Start (ftKB) 4,476	Depth End (ftKB) 5,704	Depth Start (TVD) (ftKB) 4,293	Depth End (TVD) (ftKB) 5,520
Remarks Fuel on hand- 2,115 gals, Used- 1,730 gals Hit Anhydrite stringers @5300'-5400'-1 % Boiler 21.5 hours Lost 240 bbls for day, Total for well 1,460 bbls		Target Formation CR-6	Target Depth (ftKB) 6,257	Daily Contacts	

Weather Snowing- 6 inches	Temperature (°F) 25.0	Road Condition Snow covered	Hole Condition seeping	Job Contact Michael Hancock	Mobile 970-362-3297
Last Casing Set		Contractor Patterson		Rig Number 779	

Casing Description Conductor	Set Depth (ftKB) 53	OD (in) 14	Comment	Mud Pumps	
				# 1, Continental-Emsco, F-1000	
Time Log		Pump Rating (hp) 1,000.0		Rod Diameter (in) 6	Stroke Length (in) 10.00

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	16:30	10.50	Drilling	Drill W/rotary and surveys F/4476'-5197', Avg f/hr 69, Wob 22, Rpm 60, Gpm 425
16:30	17:00	0.50	Lubricate Rig	Rig service
17:00	06:00	13.00	Drilling	Drill W/rotary and surveys F/5197'-5704', Avg f/hr 39, Wob 22, Rpm 60-70, Gpm 420, Lost 240 bbls in 24 hrs, Total 1460 bbls

Mud Checks						# 2, Bomco, F-1000				
Type Gel Base/DAP	Time 11:15	Depth (ftKB) 4,909.0	Density (lb/gal) 9.30	Vis (s/qt) 37	PV Calc (cp) 15,000	Pump Rating (hp) 1,000.0	Rod Diameter (in) 6	Stroke Length (in) 10.00	Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083

Gel (10s) (lb/100ft...) 6.000	Gel (10m) (lb/10...) 10.000	Gel (30m) (lb/10...) 94.0	Filtrate (mL/30min) 1,500.000	Filter Cake (f/32") 2	pH 8.0	Yield Point (lb/100ft²) 15,000	Pressure (psi) 390.0	Slow Spd Yes	Strokes (spm) 56	Eff (%) 95	
Mud Additive Amounts		CEC for Cuttings		Whole Mud Add (bbl) 240.0		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl) 460.0	

Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					

Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			

Drill Strings											
BHA #1, Steerable											
Bit Run 1	Drill Bit 7 7/8in, FX65, 11962012	IADC Bit Dull 1-0-WT-G-X-0-NO-TD				TFA (incl Noz) (in³) 1.18					

Nozzles (f/32") 16/16/16/16/16				String Length (ft) 6,273.46	String Wt (1000lb) 64.8	BHA ROP (ft...)					
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Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	Unit Label
1	Kelly	6 1/2	40.00								gal us
165	DP	4 1/2	5,221.05								gal us
30	HWDP	6 1/2	920.76								gal us
1	NMDC	6 1/2	28.91								gal us
1	Gap Sub	6 1/2	3.30								gal us
1	NMDC	6 1/4	21.59								gal us
1	UBHO	6 1/2	3.07								gal us
1	NMDC	6 1/4	7.69								gal us
1	Mud Motor 7:8 3 .15 rpg, 1.5 adj	6 1/2	26.09	7.0	3.0	0.150	6	300	600	CD65055	gal us

Drilling Water, bbl											
Description Drilling Water										Unit Label bbl	
Total Received 3,080.0				Total Consumed 2,036.0				Total Returned			

Diesel Fuel Consumption											
Description Diesel Fuel											
Total Received 11,976.0				Total Consumed 8,788.0				Total Returned			



Berry Daily Drilling Report

Report Date: 12/18/2012
 Report #: 5, DFS: 3.4
 Depth Progress: 1,228

Well Name: LC TRIBAL 11-20D-56

Drilling Parameters								Diesel Fuel Consumption		
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	Date	consumed	
Original Hole	4,476.0	5,704.0	5,000.00	23.50	75.50	52.3	425	12/15/2012	100.0	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	12/16/2012	496.0	
22	60	1,815.0	140,000	200,000	100,000			12/17/2012	720.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...	12/18/2012	370.0
	64								12/19/2012	350.0

Deviation Surveys						
All Surveys						
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	TVDTie In (ft...
	12/13/2012	All Surveys				

Job Supplies		
Rig Water, bbl		
Description	Unit Label	
Rig Water	bbl	
Total Received	Total Consumed	Total Returned
990.0	690.0	

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,514.00	3.00	136.00	4,330.64	-468.56	912.52	1,025.18	0.66
4,609.00	2.80	138.20	4,425.52	-472.07	915.79	1,029.75	0.24
4,704.00	2.40	140.30	4,520.42	-475.33	918.61	1,033.80	0.43
4,799.00	1.90	149.80	4,615.36	-478.23	920.67	1,037.01	0.64
4,894.00	1.60	164.00	4,710.31	-480.86	921.83	1,039.30	0.55
4,989.00	1.40	173.30	4,805.28	-483.29	922.33	1,040.92	0.33
5,084.00	1.40	175.60	4,900.25	-485.60	922.55	1,042.24	0.06
5,179.00	1.30	173.20	4,995.23	-487.83	922.77	1,043.52	0.12
5,274.00	1.30	182.20	5,090.20	-489.97	922.86	1,044.64	0.21
5,369.00	1.40	184.90	5,185.17	-492.21	922.72	1,045.60	0.12
5,463.00	1.40	185.20	5,279.15	-494.49	922.51	1,046.54	0.01
5,558.00	1.50	183.60	5,374.12	-496.89	922.33	1,047.55	0.11
5,654.00	1.50	189.00	5,470.08	-499.39	922.05	1,048.52	0.15

Diesel Fuel Consumption	
Date	consumed
12/14/2012	
12/15/2012	80.0
12/16/2012	100.0
12/17/2012	200.0
12/18/2012	210.0
12/19/2012	100.0



Berry Daily Drilling Report

Report Date: 12/19/2012

Report #: 6, DFS: 4.4

Depth Progress: 569

Well Name: LC TRIBAL 11-20D-56

API/UVI 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465	
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 52,202	Cum Cost To Date 320,964	
Operations at Report Time TIH W/tri-cone bit		Operations Next 24 Hours TIH, circulate bottoms up, POOH for logs, log W/Halliburton, TIH, lay down drill string		Daily Mud Cost 4,087	Mud Additive Cost To Date 23,641	
Operations Summary Drill F/5704'-6273', circulate 2 high vis sweeps to shakers, blow down kelly, POOH, circulate bottoms up @2500', POOH, lay down directional tools, make up 7 7/8' tricone bit, TIH			Depth Start (ftKB) 5,704	Depth End (ftKB) 6,273	Depth Start (TVD) (ftKB) 5,520	Depth End (TVD) (ftKB) 6,273
Remarks Fuel on hand- 3,108 gals, Used- 1507 gals Boiler ran 24 hrs Lost 100 bbls, Total 1560 bbls			Target Formation CR-6	Target Depth (ftKB) 6,257		
Weather Lt. Snow-12 inches			Temperature (°F) 16.0	Road Condition Snow covered	Hole Condition seeping	

Last Casing Set				Daily Contacts	
Casing Description Conductor	Set Depth (ftKB) 53	OD (in) 14	Comment	Job Contact Michael Hancock Chad Beath	Mobile 970-362-3297 866-910-9236

Time Log				Rigs			
Start Time	End Time	Dur (hrs)	Operation	Comment			
06:00	16:30	10.50	Drilling	Drill W/rotary & surveys F/5704'-6273'(TD), Avg f/hr 54, Wob 22, Rpm 60, Gpm 435, lost 100 bbls			
16:30	18:30	2.00	Condition Mud & Circulate	Circulate 2 High vis sweeps to shakers until clean, pump dry job, blow down kelly and set back			
18:30	23:00	4.50	Trips	POOH,			
23:00	23:30	0.50	Condition Mud & Circulate	Circulate bottoms up @2500', blow down kelly			
23:30	04:00	4.50	Trips	POOH, lay down directional tools and PDC bit			
04:00	06:00	2.00	Trips	TIH w/7 7/8" tri-cone bit, bit sub			

Mud Checks								Mud Pumps			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		Pump Rating (hp)		Rod Diameter (in)	Stroke Length (in)
Gel Base/DAP	09:00	5,861.0	9.40	39		16.000		1,000.0			10.00
Gel (10s) (lb/100ft²)	12.000							Liner Size (in)	Vol/Stk OR (bbl/stk)		
								6	0.083		
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)		Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
		93.2	1,400.000	160.000				No			
CEC for Cuttings				Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)			
					100.0			476.0			

Air Data				Job Supplies					
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)	Description				Consumed	Daily Cost
				AncoBar				70.0	959.00
				Cedar fiber				8.0	108.00
				DAP				17.0	569.50
				Engineer				1.0	375.00
				Fiber seal				7.0	115.50
				Mica				29.0	423.40
				Pallets				1.0	20.00
				Sawdust				50.0	225.00
				Shrink Wrap				1.0	20.00
				Sodium bicarb				2.0	27.20
				Tax				124.0	124.00
				Trailer Rental				1.0	50.00
				Trucking				800.0	800.00
				Walnut - Medium				20.0	270.00

Corrosion Inhibitor Injected in 24hr Period				Drill Strings			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		BHA #1, Steerable	
						Bit Run	Drill Bit
						1	7 7/8in, FX65, 11962012
						IADC Bit Dull	TFA (incl Noz) (in²)
							1-0-WT-G-X-0-NO-TD
							1.18
Nozzles (3/32")				String Length (ft)	String Wt (1000lb)	BHA ROP (ft..)	
16/16/16/16/16				6,273.46		64.8	

Drill String Components										Diesel Fuel Consumption			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	Date	consumed	
1	Kelly	6 1/2	40.00								12/14/2012	127.0	
165	DP	4 1/2	5,221.05								12/15/2012	397.0	
30	HWDP	6 1/2	920.76								12/16/2012	1,210.0	
1	NMDC	6 1/2	28.91								12/17/2012	1,397.0	
1	Gap Sub	6 1/2	3.30								12/18/2012	1,730.0	
1	NMDC	6 1/4	21.59								12/19/2012	1,507.0	
1	UBHO	6 1/2	3.07								12/20/2012	1,343.0	
1	NMDC	6 1/4	7.69								12/21/2012	1,077.0	
1	Mud Motor 7:8 3.15 rpg, 1.5 adj	6 1/2	26.09	7.0	3.0	0.150	6	300	600	CD65055	Drilling Water, bbl		
											Description		
											Drilling Water		
											Total Received	Total Consumed	Total Returned
											3,080.0	2,036.0	



Berry Daily Drilling Report

Report Date: 12/19/2012

Report #: 6, DFS: 4.4

Depth Progress: 569

Well Name: LC TRIBAL 11-20D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	5,704.0	6,273.0	5,569.00	10.50	86.00	54.2	435	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
22	60	1,656.0	153,000	230,000	120,000			
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (lnj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtm) (g...)	Q (g return) ...
	65							

Diesel Fuel Consumption

Date	consumed
12/14/2012	
12/15/2012	100.0
12/16/2012	496.0
12/17/2012	720.0
12/18/2012	370.0
12/19/2012	350.0

Deviation Surveys

All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVD Tie In (ft...)
	12/13/2012	All Surveys					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,748.00	1.70	193.20	5,564.05	-501.96	921.54	1,049.33	0.25
5,844.00	1.70	195.80	5,660.00	-504.71	920.83	1,050.05	0.08
5,939.00	1.70	194.60	5,754.96	-507.43	920.09	1,050.73	0.04
6,033.00	1.90	194.40	5,848.92	-510.29	919.35	1,051.48	0.21
6,128.00	2.00	199.10	5,943.86	-513.38	918.42	1,052.17	0.20
6,223.00	2.10	207.50	6,038.80	-516.49	917.07	1,052.51	0.33

Job Supplies

Rig Water, bbl

Description	Unit Label	
Rig Water	bbl	
Total Received	Total Consumed	Total Returned
990.0	690.0	

Diesel Fuel Consumption

Date	consumed
12/14/2012	
12/15/2012	80.0
12/16/2012	100.0
12/17/2012	200.0
12/18/2012	210.0
12/19/2012	100.0



Berry Daily Drilling Report

Report Date: 12/20/2012

Report #: 7, DFS: 5.4

Depth Progress: 0

Well Name: LC TRIBAL 11-20D-56

API/UWI 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 39,333	Cum Cost To Date 360,297
Operations at Report Time Laying down drill string		Operations Next 24 Hours Lay down drill string, run 5 1/2" production casing, cement casing w/ProPetro, nipple down, clean pits, release rig		Daily Mud Cost 2,851	Mud Additive Cost To Date 26,492
		Depth Start (ftKB) 6,273	Depth End (ftKB) 6,273	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)

Operations Summary
 TIH hit bridges at 4637' & 5423', washed through, TIH, wash 90' to 6273', circulate high vis sweep to shakers, POOH, circulate @ 2500', POOH, Held PJSM w/Halliburton and rig crew, hosted by Chad Beath- rig manager and Zack- engineer, rig up & run Triple combination logs, Drillers depth-6273', loggers depth- 6274', rig down, TIH, break circulation @2500, TIH, wash 90' to 6273', Circulate sweep to shakers, Held PJSM w/Kimzey casing and rig crew, hosted by Crispin Pena- driller and Matt- lay down operator, lay down drill string

Remarks
 Fuel on hand- 1765 gals, Used- 1343 gals
 Boiler ran 24 hrs

Weather Clear	Temperature (°F) -6.0	Road Condition Snow covered	Hole Condition
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Last Casing Set

Casing Description Conductor	Set Depth (ftKB) 53	OD (in) 14	Comment
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:00	4.00	Trips	TIH, break circulation @2500', Hit bridge at 4637' & 5413', wash through, TIH
10:00	10:30	0.50	Reaming	Kelly up wash/ream 90' to 6273'
10:30	11:30	1.00	Condition Mud & Circulate	Pump 20 bbl high vis sweep to shakers until clean
11:30	16:00	4.50	Trips	Pump 20 bbl dry job, POOH
16:00	20:30	4.50	Wire Line Logs	Held PJSM w/Halliburton and crew, Hosted by Chad Beath- rig manager and Zack- engineer, rig up, run Triple combination logs, drillers depth- 6273', loggers depth-6274', rig down
20:30	01:30	5.00	Trips	TIH w/tri-cone bit and bit sub, break circ at 2500', wash 100' to TD @6273'
01:30	03:00	1.50	Condition Mud & Circulate	Circulate high vis sweep to shakers
03:00	06:00	3.00	LD Drillpipe	Held PJSM w/Kimzey Casing lay down crew & rig crew, hosted by Matt- operator and Crispin Pena- driller, blow down kelly, rig up, lay down drill string.

Mud Checks

Type Gel Base/DAP	Time 12:00	Depth (ftKB) 6,273.0	Density (lb/gal) 9.40	Vis (s/qt) 36	PV Calc (cp)	Yield Point (lb/100ft ²) 15.000
Gel (10s) (lb/100ft...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)
5.000	8.000				8.0	6.8
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		93.2	1,400.000	120.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
					475.0	

Air Data

Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ²)
Nozzles (3/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Daily Contacts

Job Contact	Mobile
Michael Hancock	970-362-3297
Chad Beath	866-910-9236

Rigs

Contractor Patterson	Rig Number 779
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Mud Pumps

1, Continental-Emsco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
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Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083
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Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, Bomco, F-1000

Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
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Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083
----------------------	-------------------------------

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Cedar fiber	5.0	67.50
DAP	12.0	402.00
Engineer	1.0	375.00
Fiber seal	14.0	231.00
Max Gel	102.0	765.00
Mica	17.0	248.20
Pallets	9.0	180.00
Sawdust	25.0	112.50
Shrink Wrap	9.0	180.00
Tax	159.0	159.00
Trailer Rental	1.0	50.00
Walnut - Medium	6.0	81.00

Job Supplies

Diesel Fuel, gal us

Description Diesel Fuel	Unit Label gal us
Total Received 11,976.0	Total Consumed 8,788.0
Total Returned	

Diesel Fuel Consumption

Date	consumed
12/14/2012	127.0
12/15/2012	397.0
12/16/2012	1,210.0
12/17/2012	1,397.0
12/18/2012	1,730.0
12/19/2012	1,507.0
12/20/2012	1,343.0
12/21/2012	1,077.0

Drilling Water, bbl

Description Drilling Water	Unit Label bbl
Total Received 3,080.0	Total Consumed 2,036.0
Total Returned	

Diesel Fuel Consumption

Date	consumed
12/14/2012	



Berry Daily Drilling Report

Report Date: 12/21/2012

Report #: 8, DFS: 6.4

Depth Progress: 0

Well Name: LC TRIBAL 11-20D-56

API/UVI 43013511890000	Surface Legal Location NWSW Sec 20 T5S-R6W	Spud Date Notice 12/13/2012	APD State Utah	AFE Number C12 032126	Total AFE Amount 788,465
Spud Date 12/14/2012 8:30:00 PM	Rig Release Date 12/21/2012 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775	Daily Cost 198,302	Cum Cost To Date 558,599
Operations at Report Time Nipping down, cleaning pits			Operations Next 24 Hours Rig down, move camps		
Daily Mud Cost 1,288			Mud Additive Cost To Date 27,780		
Depth Start (ftKB) 6,273			Depth End (ftKB) 6,273		
Depth Start (TVD) (ftKB)			Depth End (TVD) (ftKB)		
Target Formation CR-6			Target Depth (ftKB) 6,257		

Remarks
 Fuel on hand- 3,138 gals, Used- 1,017 gals
 Weather Clear Temperature (°F) -17.0 Road Condition Snow covered Hole Condition cased

Daily Contacts	
Job Contact	Mobile
Michael Hancock	970-362-3297
Marsh Wing	866-910-9236

Last Casing Set			
Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	6,262	5 1/2	

Rigs	
Contractor	Rig Number
Patterson	779

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:30	3.50	LD Drillpipe	Finish laying down DP and HWDP
09:30	14:30	5.00	Run Casing & Cement	Held PJSM w/Kimzey Casing and rig crew, hosted by Mike Hancock- drilling supervisor and Josh Tait- operator, rig up casing equipment, run 5 1/2" production casing
14:30	16:00	1.50	Miscellaneous	Casing stop in trough broke, have welder repair
16:00	17:30	1.50	Run Casing & Cement	Run 146 jts- 5 1/2' 17# LIDA-80 LT&C Casing, Marker jt- 3,478', Float collar- 6,218', Shoe-6262'
17:30	19:00	1.50	Condition Mud & Circulate	Land casing mandrel hanger, lock down hanger and break circulation through 1-3" hose and 2-2" hoses from well head to flowline. Circulate w/100 SPM, rig down Kimzey Casing.
19:00	23:00	4.00	Run Casing & Cement	Held PJSM with ProPetro Cementers and crew, hosted by Matt-cementer and Crispin Pena- driller. Rig up cementing equipment and pressure test lines to 2000 psi. Pump 10 bbls water flush. 20 bbls mud flush. 10 bbl water spacer. Lead 11.0# 3.82 yield 230 sks (156.4bbls) 16% gel, 10#sk Gilsonite, 3#sk GR-3, 3% salt, 1/4#sk Flocele, Tail 13.1# 1.70 yield 400sks (121.0 bbls) 65% G Cement, 35% Poz, 6% Gel, 10#sk Gilsonite, 2% CDI-33, 2% CFL175, 10% salt, 1/4sk Flocele. Full returns through out job. Displaced with 144 bbls of fresh water with 13 gallons of Clay Fix. FCP=1300 psi. Bumped plug at 1800 psi. Floats held. Got water, mud flush back to surface, no cement. Rig down cementing equipment.
23:00	06:00	7.00	Miscellaneous	Work on keeping rig from freezing up, transferring fluid to frac tanks, cleaning pits, thawing out pumps, etc.

Mud Pumps			
# 1, Continental-Emsco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke	Length (in)
1,000.0			10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

# 2, Bomco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke	Length (in)
1,000.0			10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	0.083		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts		
Description	Consumed	Daily Cost
AncoBar	60.0	822.00
Engineer	1.0	375.00
Max Gel	5.0	37.50
Tax	3.0	3.00
Trailer Rental	1.0	50.00

Job Supplies		
Diesel Fuel, gal us		
Description	Unit Label	
Diesel Fuel	gal us	
Total Received	Total Consumed	Total Returned
11,976.0	8,788.0	

Diesel Fuel Consumption	
Date	consumed
12/14/2012	127.0
12/15/2012	397.0
12/16/2012	1,210.0
12/17/2012	1,397.0
12/18/2012	1,730.0
12/19/2012	1,507.0
12/20/2012	1,343.0
12/21/2012	1,077.0

Drilling Water, bbl		
Description	Unit Label	
Drilling Water	bbl	
Total Received	Total Consumed	Total Returned
3,080.0	2,036.0	

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100R²)
Gel (10s) (lbf/100R²)	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Diesel Fuel Consumption	
Date	consumed
12/14/2012	
12/15/2012	100.0
12/16/2012	496.0
12/17/2012	720.0
12/18/2012	370.0
12/19/2012	350.0



Berry Daily Drilling Report

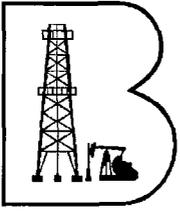
Report Date: 12/21/2012

Report #: 8, DFS: 6.4

Depth Progress: 0

Well Name: LC TRIBAL 11-20D-56

Air Data								Job Supplies			
Parasite ACFM (ft ³ /min)		Drillpipe ACFM (ft ³ /min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Rig Water, bbl			
Corrosion Inhibitor Injected in 24hr Period								Description		Unit Label	
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)				Rig Water	bbl		
Diesel Fuel Consumption								Total Received	Total Consumed	Total Returned	
Drill Strings								Date	consumed		
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in ²)		12/14/2012			
Nozzles (/32")								String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)	
Drill String Components								12/15/2012	80.0		
Jis	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters								12/16/2012	100.0		
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	12/17/2012	200.0		
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	12/18/2012	210.0		
Q (g inj) (ft ³ ...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...	12/19/2012	100.0	
Deviation Surveys											
All Surveys											
Azim...	Date	Description			EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)		
	12/13/2012	All Surveys									
Survey Data											
MD (ftKB)	Incl (°)	Azim (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

December 18, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Run 5 ½" Production Casing/ Cement

Run/ Cement Production casing to begin at approx. 02:00 AM on Thursday,
December 20, 2012

LC TRIBAL 11-20D-56
2479' FSL, 1037' FWL NW/SW

Section 20 T5S R6W
API#43-013-51189
Lease # 2OG0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely
Michael Hancock
Thank You

RECEIVED

DEC 19 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 11-20D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013511890000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2479 FSL 1037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 05.0S Range: 06.0W Meridian: U	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/23/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LC Tribal went to sales on 01/18/2013

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 25, 2013

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 1/23/2013	

Berry Petroleum Company

Duchesne County, UT

Section 20-T5S-R6W

LC Tribal 11-20D-56

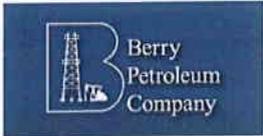
Patterson #779

Survey: Final Survey Report

Standard Survey Report

19 December, 2012

Berry Petroleum Company
LC Tribal 11-20D-56
Duchesne County, UT



Geodetic System: US State Plane 1927 (Exact solution)
Zone: Utah Central 4302
WELL @ 6795.0usft (Patterson 779)
Ground Level: 6775.0
Latitude: 40° 1' 53.920 N
Longitude: 110° 35' 18.440 W



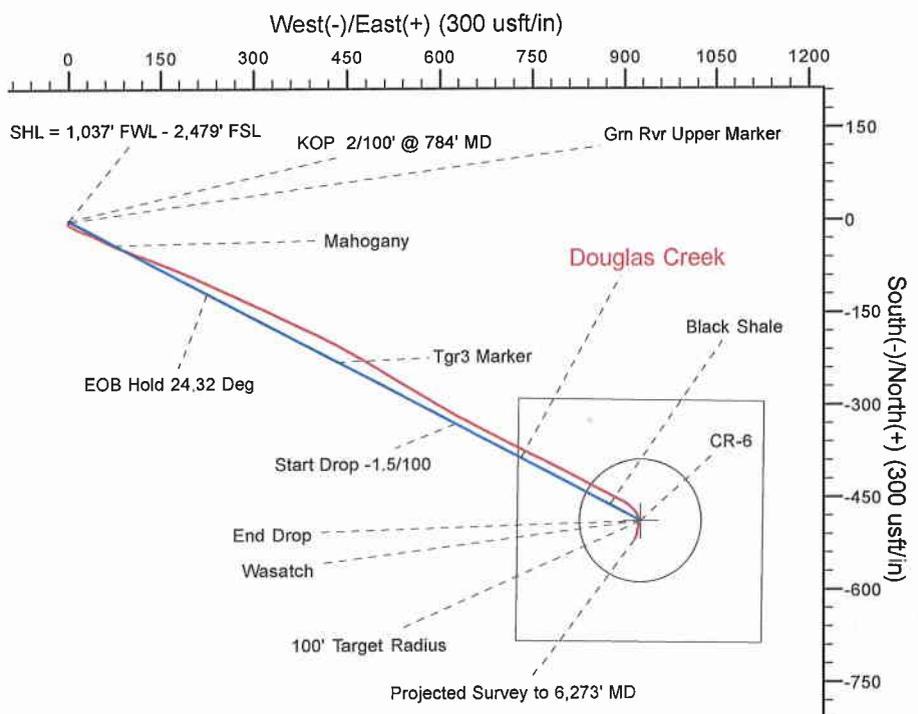
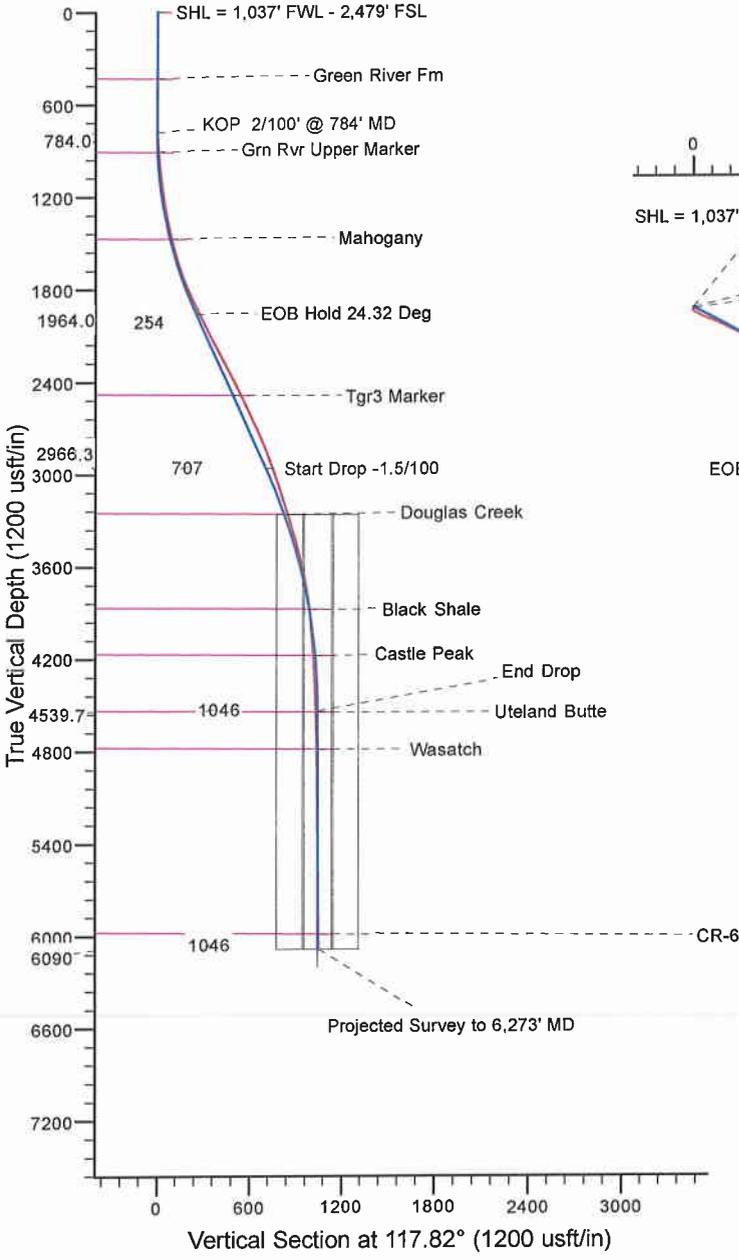
Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 62030.2enT
 Dip Angle: 65.64°
 Date: 12/16/2012
 Model: IGRF2010

Magnetic North is 11.33° East of True North (Magnetic Declination)

FORMATION TOP DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	TVDPath	MDPath	Formation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	Uinta
784.0	0.00	0.00	784.0	0.0	0.0	0.00	0.00	0.0	433.0	433.0	Green River Fm
2000.2	24.32	117.82	1964.0	-118.7	224.9	2.00	117.82	254.3	909.0	909.1	Grn Rvr Upper Marker
3100.2	24.32	117.82	2966.4	-330.2	625.6	0.00	0.00	707.4	1473.8	1480.7	Mahogany
4721.8	0.00	0.00	4539.7	-488.5	925.5	1.50	180.00	1046.5	2489.7	2577.1	Tgr3 Marker
4982.1	0.00	0.00	4800.0	-488.5	925.5	0.00	0.00	1046.5	3263.9	3421.1	Douglas Creek
6272.1	0.00	0.00	6090.0	-488.5	925.5	0.00	0.00	1046.5	3881.5	4060.3	Black Shale
									4182.9	4364.5	Castle Peak
									4550.0	4732.2	Uteland Butte
									4790.0	4972.2	Wasatch
									5990.0	6172.2	CR-6



Section 20-T5S-R6W

Plan: Design #1 (LC Tribal 11-20D-56/Patterson #779)
 Created By: Mike Kirby Date: 7:54, December 19 2012
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: x Date: x

Survey Report

Company: Berry Petroleum Company	Local Co-ordinate Reference: Well LC Tribal 11-20D-56
Project: Duchesne County, UT	TVD Reference: WELL @ 6795.0usft (Patterson 779)
Site: Section 20-T5S-R6W	MD Reference: WELL @ 6795.0usft (Patterson 779)
Well: LC Tribal 11-20D-56	North Reference: True
Wellbore: Patterson #779	Survey Calculation Method: Minimum Curvature
Design: Patterson #779	Database: Rocky Mountain R5000 Database

Project: Duchesne County, UT	
Map System: US State Plane 1927 (Exact solution)	System Datum: Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)	
Map Zone: Utah Central 4302	

Site: Section 20-T5S-R6W			
Site Position:	Northing: 619,872.24 usft	Latitude: 40° 1' 53.920 N	
From: Lat/Long	Easting: 2,255,241.08 usft	Longitude: 110° 35' 18.440 W	
Position Uncertainty: 0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.58 °	

Well: LC Tribal 11-20D-56			
Well Position	+N/-S 0.0 usft	Northing: 619,881.52 usft	Latitude: 40° 1' 54.010 N
	+E/-W 0.0 usft	Easting: 2,255,258.87 usft	Longitude: 110° 35' 18.210 W
Position Uncertainty	0.0 usft	Wellhead Elevation: 6,795.0 usft	Ground Level: 6,775.0 usft

Wellbore: Patterson #779					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/15/2012	11.33	65.64	52,030

Design: Patterson #779					
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.0			
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	117.82	

Survey Program		Date: 12/19/2012			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
726.0	6,273.0	Final Survey Report (Patterson #779)	MWD		

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
726.0	0.70	201.00	726.0	-4.1	-1.6	0.5	0.10	0.10	0.00
818.0	2.50	127.80	817.9	-5.9	-0.2	2.6	2.60	1.96	-79.57
910.0	4.90	120.10	909.8	-9.1	4.8	8.5	2.66	2.61	-8.37
1,002.0	6.50	118.50	1,001.3	-13.6	12.8	17.6	1.75	1.74	-1.74
1,096.0	7.70	110.20	1,094.6	-18.3	23.3	29.2	1.68	1.28	-8.83
1,191.0	8.60	111.50	1,188.6	-23.1	35.9	42.5	0.97	0.95	1.37
1,287.0	9.80	117.30	1,283.4	-29.4	49.9	57.8	1.58	1.25	6.04
1,382.0	11.40	116.20	1,376.8	-37.3	65.5	75.3	1.70	1.68	-1.16
1,477.0	13.00	110.80	1,469.6	-45.2	83.9	95.3	2.07	1.68	-5.68

Survey Report

Company: Berry Petroleum Company	Local Co-ordinate Reference: Well LC Tribal 11-20D-56
Project: Duchesne County, UT	TVD Reference: WELL @ 6795.0usft (Patterson 779)
Site: Section 20-T5S-R6W	MD Reference: WELL @ 6795.0usft (Patterson 779)
Well: LC Tribal 11-20D-56	North Reference: True
Wellbore: Patterson #779	Survey Calculation Method: Minimum Curvature
Design: Patterson #779	Database: Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,571.0	15.30	109.90	1,560.7	-53.2	105.4	118.1	2.46	2.45	-0.96	
1,666.0	18.70	110.30	1,651.6	-62.8	131.5	145.6	3.58	3.58	0.42	
1,761.0	20.70	112.40	1,741.0	-74.5	161.3	177.4	2.23	2.11	2.21	
1,856.0	23.50	113.80	1,829.0	-88.5	194.2	213.0	3.00	2.95	1.47	
1,951.0	26.40	115.50	1,915.2	-105.2	230.6	253.0	3.14	3.05	1.79	
2,046.0	27.20	115.00	2,000.0	-123.5	269.3	295.8	0.87	0.84	-0.53	
2,142.0	26.30	114.50	2,085.7	-141.6	308.6	339.0	0.97	-0.94	-0.52	
2,237.0	27.80	115.70	2,170.3	-159.9	347.7	382.1	1.68	1.58	1.26	
2,332.0	26.70	114.90	2,254.7	-178.5	387.0	425.6	1.22	-1.16	-0.84	
2,427.0	26.90	117.70	2,339.5	-197.5	425.4	468.4	1.35	0.21	2.95	
2,521.0	27.50	121.50	2,423.2	-218.7	462.7	511.3	1.95	0.64	4.04	
2,616.0	26.20	121.20	2,507.9	-241.1	499.4	554.1	1.38	-1.37	-0.32	
2,711.0	24.40	120.80	2,593.8	-262.0	534.2	594.7	1.90	-1.89	-0.42	
2,806.0	25.10	121.20	2,680.1	-282.5	568.3	634.4	0.76	0.74	0.42	
2,901.0	23.10	120.00	2,766.8	-302.2	601.6	673.1	2.17	-2.11	-1.26	
2,996.0	22.60	119.30	2,854.3	-320.5	633.7	710.0	0.60	-0.53	-0.74	
3,091.0	19.20	117.30	2,943.1	-336.6	663.5	743.9	3.66	-3.58	-2.11	
3,186.0	19.00	117.60	3,032.8	-350.9	691.1	775.0	0.23	-0.21	0.32	
3,280.0	18.50	117.40	3,121.8	-364.8	717.9	805.2	0.54	-0.53	-0.21	
3,375.0	17.00	116.00	3,212.3	-377.9	743.7	834.1	1.64	-1.58	-1.47	
3,470.0	16.30	115.70	3,303.3	-389.7	768.2	861.3	0.74	-0.74	-0.32	
3,565.0	16.10	117.90	3,394.6	-401.7	791.9	887.8	0.68	-0.21	2.32	
3,660.0	15.30	118.60	3,486.0	-413.8	814.5	913.5	0.87	-0.84	0.74	
3,755.0	13.40	117.90	3,578.1	-425.0	835.3	937.1	2.01	-2.00	-0.74	
3,850.0	11.30	117.00	3,670.8	-434.4	853.3	957.4	2.22	-2.21	-0.95	
3,945.0	9.50	116.30	3,764.3	-442.1	868.6	974.5	1.90	-1.89	-0.74	
4,040.0	7.60	117.50	3,858.2	-448.5	881.2	988.7	2.01	-2.00	1.26	
4,134.0	5.50	117.90	3,951.6	-453.4	890.7	999.4	2.23	-2.23	0.43	
4,229.0	4.20	119.60	4,046.3	-457.3	897.8	1,007.4	1.38	-1.37	1.79	
4,324.0	4.10	126.90	4,141.0	-461.0	903.5	1,014.2	0.57	-0.11	7.68	
4,419.0	3.60	133.10	4,235.8	-465.1	908.4	1,020.5	0.68	-0.53	6.53	
4,514.0	3.00	136.00	4,330.6	-468.9	912.3	1,025.7	0.66	-0.63	3.05	
4,609.0	2.80	138.20	4,425.5	-472.5	915.6	1,030.3	0.24	-0.21	2.32	
4,704.0	2.40	140.30	4,520.4	-475.7	918.4	1,034.3	0.43	-0.42	2.21	
4,799.0	1.90	149.80	4,615.4	-478.6	920.5	1,037.4	0.64	-0.53	10.00	
4,894.0	1.60	164.00	4,710.3	-481.2	921.6	1,039.7	0.55	-0.32	14.95	
4,989.0	1.40	173.30	4,805.3	-483.7	922.1	1,041.3	0.33	-0.21	9.79	
5,084.0	1.40	175.60	4,900.3	-486.0	922.3	1,042.5	0.06	0.00	2.42	
5,179.0	1.30	173.20	4,995.2	-488.2	922.6	1,043.8	0.12	-0.11	-2.53	
5,274.0	1.30	182.20	5,090.2	-490.4	922.6	1,044.9	0.21	0.00	9.47	
5,369.0	1.40	184.90	5,185.2	-492.6	922.5	1,045.8	0.12	0.11	2.84	
5,463.0	1.40	185.20	5,279.1	-494.9	922.3	1,046.7	0.01	0.00	0.32	
5,558.0	1.50	183.60	5,374.1	-497.3	922.1	1,047.6	0.11	0.11	-1.68	
5,654.0	1.50	189.00	5,470.1	-499.8	921.8	1,048.5	0.15	0.00	5.63	

Survey Report

Company: Berry Petroleum Company
Project: Duchesne County, UT
Site: Section 20-T5S-R6W
Well: LC Tribal 11-20D-56
Wellbore: Patterson #779
Design: Patterson #779

Local Co-ordinate Reference: Well LC Tribal 11-20D-56
TVD Reference: WELL @ 6795.0usft (Patterson 779)
MD Reference: WELL @ 6795.0usft (Patterson 779)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Rocky Mountain R5000 Database

Survey

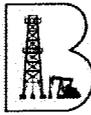
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,748.0	1.70	193.20	5,564.0	-502.3	921.3	1,049.3	0.25	0.21	4.47
5,844.0	1.70	195.80	5,660.0	-505.1	920.6	1,049.9	0.08	0.00	2.71
5,939.0	1.70	194.60	5,755.0	-507.8	919.9	1,050.6	0.04	0.00	-1.26
6,033.0	1.90	194.40	5,848.9	-510.7	919.1	1,051.2	0.21	0.21	-0.21
6,128.0	2.00	199.10	5,943.9	-513.8	918.2	1,051.9	0.20	0.11	4.95
6,223.0	2.10	207.50	6,038.8	-516.9	916.9	1,052.1	0.33	0.11	8.84
6,273.0	2.20	211.92	6,088.8	-518.5	915.9	1,052.1	0.39	0.20	8.84

Projected Survey to 6,273' MD - LC Tribal 11-20D-56 460 Box - LC Tribal 11-20D-56

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
6,273.0	6,088.8	-518.5	915.9	Projected Survey to 6,273' MD

Checked By: _____ Approved By: _____ Date: _____



OPERATIONS SUMMARY

Well Name: **LC TRIBAL 11-20D-56**

API 43013511890000	State Utah	Surface Legal Location NWSW Sec 20 T5S-R6W		
Field Code	Spud Date 12/14/2012	Rig Release Date 12/21/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775.00

Daily Operations

1/2/2013 00:00 - 1/2/2013 00:00

Operations at Report Time PREP PAD, RUN CBL, TEST TREE	Operations Next 24 Hours PERF STGS 2 - 5 FRAC STGS 2 - 4
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Operations Summary
PERF 1 FRAC 1

Time Log

Com

PREP PAD. (12/29) CUTTERS RUN CBL CCL, AND GAMMA RAY. R/U PRODUCTION EQUIPMENT. FILL & HEAT 20 TANKS (5 TANKS WITH 20% KCL). BAKER SET MANIFOLD FRONT OF TANKS & T & S SET MANIFOLD ON TOP OF TANKS FOR WATER TRUCK UNLOADING. PRESSURE TEST 10K FRAC TREE & CASING TO 6,500 PSI, HELD.

CASING IS 5-1/2", 17#, LIDA-80. KB IS 20'. CASING FLOAT COLLAR @ 6,216'. WIRELINE TAG @ 6,197'. 9 STAGES PROPOSED.

(12/29/2012) PERFORATE STG #1 IN THE WASATCH FROM 5,805- 6,092' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 46 TOTAL HOLES. SHOT THE FOLLOWING 5,805'-06', 5,818'-19', 5,874'-75', 5,893'-94', 5,907'-08', 5,929'-30', 5,946'-47', 5,952'-53', 5,974'-75', 5,984'-85', 5,997'-99', 6,007'-08', 6,025'-26', 6,034'-35', 6,047'-48', 6,054'-56', 6,070'-71', 6,082'-84', AND 6,090'-92'.

HOLD JSA MEETING

BAKER. TEST LINES AND FRAC STG #1. (WASATCH)

WELL OPEN @ 104 PSI

BROKE DOWN 2.9 BPM @ 2,941

MAX R @ 68.9 BPM

MAX PSI @ 3,544

AVG RATE @ 68.1 BPM

AVG PSI @ 2,794

TOTAL FLUID OF 1,641 BBL

ISDP 1,148

FINAL FRAC GRADIENT .63

104,033 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (46 HOLES & 92 BALLS)

LIQUID GEL USED. LINES WERE FLASH FREEZING. THAWED OUT AND STARTED AT +/- 1:30. 6 TRUCKS AND MAX RATE IS 68.7 AT 2,550 PSI. CUT SAND DUE TO PSI CLIMB.

RIH TO PERFORATE STAGE #2 AND STOP AT 1,100'. POOH. PUMP EXTRA FLUID. RIH W/ GUN. STOP SAME SPOT. CUT 100' OF LINE. RIH W/ GAUGE RING. STOP 100' HIGHER. LEAVE WELL S.I. WINTERIZE PAD +/- 2 HOURS

1/3/2013 00:00 - 1/3/2013 00:00

Operations at Report Time PERF STGS 2-3 & FRAC SAME	Operations Next 24 Hours PERF STGS 4 - 9 FRAC SAME
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Operations Summary

Time Log

Com

SWAP OUT WIRELINE TRUCKS (ONE TRUCK HAD LINE QUESTIONS). LUBRICATOR FROZE. THAW OUT. FRAC TREE FROZE. HOT OILER THAW OUT SET CFP @ 5,794'. PERFORATE STG #2 IN THE WASATCH FROM 5,550'- 5,782' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 42 TOTAL HOLES. PERFS AT 5,550'-51', 5,562'-64', 5,568'-70', 5,589'-90', 5,605'-06', 5,623'-24', 5,636'-37', 5,642'-43', 5,653'-54', 5,659'-60', 5,691'-93', 5,730'-31', 5,737'-38', 5,745'-46', 5,752'-53', 5,766'-77', AND 5,780'-82'.

HOLD JSA MEETING

BAKER. TEST LINES AND FRAC STG 2 (WASATCH)

WELL OPEN @ 1,018 PSI

BROKE DOWN 1.9 BPM @ 1,752

MAX R @ 69.4 BPM

MAX PSI @ 2,904

AVG RATE @ 68.5 BPM

AVG PSI @ 2,694

TOTAL FLUID OF 1,461 BBL

ISDP 1,148

FINAL FRAC GRADIENT .64

101,099 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (42 HOLES & 84 BALLS)

LIQUID GEL USED.

SET CFP @ 5,540'. PERFORATE STG #2 IN THE WASATCH FROM 5,274'- 5,529' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 34 TOTAL HOLES. PERFS AT 5,274'-75', 5,299'-00', 5,304'-05', 5,333'-34', 5,338'-39', 5,350'-51', 5,389'-90', 5,404'-05', 5,417'-18', 5,422'-23', 5,435'-36', 5,441'-42', 5,490'-91', 5,498'-99', 5,503'-04', 5,524'-25', AND 5,528'-29'.



OPERATIONS SUMMARY

Well Name: LC TRIBAL 11-20D-56

Time Log

Com

BAKER TEST LINES AND FRAC STG 3 (WASATCH)

WELL OPEN @ 1,024 PSI

BROKE DOWN 1.9 BPM @ 1,698

MAX R @ 67.6 BPM

MAX PSI @ 3,142

AVG RATE @ 65.8 BPM

AVG PSI @ 2,783

TOTAL FLUID OF 1,354 BBL

ISDP 1,529

FINAL FRAC GRADIENT .72

85,990 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (34 HOLES & 68 BALLS)

LIQUID GEL USED. 67 BPM MAX AT 2,700 PSI WITH THIS SET UP. ONLY HAVE 2 QUADS. CUT SAND DUE TO SPIKE IN PSI. LEAVE WELL S.I.

1/4/2013 00:00 - 1/4/2013 00:00

Operations at Report Time

PERF STGS 4 - 6, FRAC STG 4 - 6.

Operations Next 24 Hours

PERF & FRAC STGS 7 - 9

Operations Summary

Time Log

Com

USED WELL HEAD HEATER ON WELL OVERNIGHT AND PUMPED A PICKLE. OPEN AT 7:00 A.M. WITH NO PRESSURE AND WELL HEAD NOT FROZEN. CAMERON GREASED. USING CBP ON REMAINDER OF STAGES INSTEAD OF CFP. CUTTERS START@ 7 BAKER AT

SET 8K CBP @ 5,250'. PERFORATE STG #4 IN THE WASATCH FROM 4,953'- 5,221' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 38 TOTAL HOLES. PERFS AT 4,953'-54', 4,960'-62', 4,968'-70', 4,978'-79', 4,982'-84', 5,011'-12', 5,022'-23', 5,035'-37', 5,058'-59', 5,124'-25', 5,149'-50', 5,176'-77', 5,206'-08', AND 5,220'-21'. LEFT 5,244'-45' OUT DUE TO NO GUN LOADED FOR SHOT. FINISHED AND OFF OF WELL AT 8:30 A.M.

HOLD JSA MEETING

BAKER TEST LINES AND FRAC STG 4 (WASATCH)

WELL OPEN @ 200 PSI

BROKE DOWN 3.0 BPM @ 2,128

MAX R @ 67.3 BPM

MAX PSI @ 3,192

AVG RATE @ 64.8 BPM

AVG PSI @ 2,562

TOTAL FLUID OF 1,746 BBL

ISDP 1,311

FINAL FRAC GRADIENT .70

122,205 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (38 HOLES & 76 BALLS)

LIQUID GEL USED.

CREW ARRIVED AT 9:00 DUE TO 10 HOUR OFF REQUIREMENT. WORKED UNTIL 7:00 LAST NIGHT (PICKLE). CHARGE TRUCKS AT 10:55 A.M. AND PRESSURE TEST. LOAD BALL DROPPER. OPEN WELL AT 11:17. TANK WATER VALVE FROZE. START B/D @ 11:21. 20 MINUTES DOWN FOR CHANGING A VALVE DUE TO SAFETY CONCERN AFTER ACID.. PRESSURE TEST LINE AFTER REMOVING BALL DROP, 12:08. OPEN WELL @ 12:10. RATE 65 BPM @ 2,950 PSI. 5TH GEAR ON 5 PUMPS AND 4TH GEAR ON 1. HIGH AS THEY'LL GO (BAKER). SHUT DOWN @ 12:36. 36:11 MINUTE JOB PROPOSAL.

SET 8K CBP @ 4,940'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 4,731'- 4,926' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 46 TOTAL HOLES. PERFS AT 4,731'-33', 4,756'-58', 4,767'-68', 4,775'-76', 4,786'-87', 4,794'-96', 4,808'-10', 4,827'-29', 4,846'-48', 4,874'-76', 4,888'-90', 4,900'-02, 4,913'-14', AND 4,925'-26'. SET CBP INSTEAD OF CFP. 12:36 TO 1:50

BAKER TEST LINES AND FRAC STG 5 (UTELAND BUTTE)

WELL OPEN @ 385 PSI

BROKE DOWN 5.3 BPM @ 1,828

MAX R @ 67.0 BPM

MAX PSI @ 4,242

AVG RATE @ 62.7 BPM

AVG PSI @ 2,481

TOTAL FLUID OF 1,222 BBL

ISDP 1,459

FINAL FRAC GRADIENT .74

54,407 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (46 HOLES & 92 BALLS)

LIQUID GEL USED.

SET 8K CBP @ 4,716'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 4,527'- 4,705' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 46 TOTAL HOLES. PERFS AT 4,527'-30', 4,533'-36', 4,557'-60', 4,571'-75', 4,586'-88', 4,606'-08', 4,616'-17', 4,625'-26', 4,650'-52', 4,684'-85', 4,690'-91', AND 4,704'-05'. CBP SET INSTEAD OF CFP.



OPERATIONS SUMMARY

Well Name: LC TRIBAL 11-20D-56

Time Log

Com

BAKER.TEST LINES AND FRAC STG 6 (CASTLE PEAK)

WELL OPEN @ 327 PSI

BROKE DOWN 5.6 BPM @ 752

MAX R @ 67.9 BPM

MAX PSI @ 2,978

AVG RATE @ 66.6 BPM

AVG PSI @ 1,938

TOTAL FLUID OF 1,658 BBL

ISDP 1,267

FINAL FRAC GRADIENT .71

117,153 LBS OF 16/30 OTTAWA WHITE

LIQUID GEL USED. NO BALLS DROPPED. CUT SAND SHORT DUE TO PSI. FULL FLUSH AWAY. LEAVE WELL S.I.

1/5/2013 00:00 - 1/5/2013 00:00

Operations at Report Time

PERF & FRAC STGS 7 - 9

Operations Next 24 Hours

LEAVE WELL S. I.

Operations Summary

SET KILL PLUG, SLIDE TO ADJ WELL

Time Log

Com

SET 8K CBP @ 4,512'. PERFORATE STG #7 IN THE CASTLE PEAK FROM 4,377'- 4,493' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 32 TOTAL HOLES. PERFS AT 4,377'-80', 4,396'-98', 4,416'-17', 4,427'-28', 4,435'-36', 4,447'-48', 4,456'-57', 4,476'-78', 4,485'-86', AND 4,490'-93'. CBP SET INSTEAD OF CFP.

BAKER.TEST LINES AND FRAC STG 7 (CASTLE PEAK)

WELL OPEN @ 400 PSI

BROKE DOWN 5.3 BPM @ 979

MAX R @ 65.8 BPM

MAX PSI @ 4,420

AVG RATE @ 61.4 BPM

AVG PSI @ 2,156

TOTAL FLUID OF 1,209 BBL

ISDP 1,539

FINAL FRAC GRADIENT .79

74,403 LBS OF 16/30 OTTAWA WHITE

NO BALLS DROPPED. LIQUID GEL USED.

LOST KCL PUMP IN EARLY STGS OF SAND. S/D. PUMP WORKING AFTER 10 MINUTES. GET BACK INTO IT. PRESSURE BUILD UP LAST PART OF SAND

SET 8K CBP @ 4,174'. PERFORATE STG #8 IN THE BLACK SHALE/DOUGLAS CREEK FROM 4,032'- 4,160' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 42 TOTAL HOLES. PERFS AT 4,032'-33', 4,043'-46', 4,050'-51', 4,072'-75', 4,082'-84', 4,102'-04', 4,106'-08', 4,116'-18', 4,127'-28', 4,135'-37', AND 4,158'-60'. CBP SET INSTEAD OF CFP.

BAKER.TEST LINES AND FRAC STG 8 (BLACK SHALE/DOUGLAS CREEK)

WELL OPEN @ 295 PSI

BROKE DOWN 5.2 BPM @ 1,832

MAX R @ 65.8 BPM

MAX PSI @ 2,802

AVG RATE @ 65.1 BPM

AVG PSI @ 2,085

TOTAL FLUID OF 1,328 BBL

ISDP 1,407

FINAL FRAC GRADIENT .78

67,089 LBS OF 16/30 OTTAWA WHITE

NO BALLS DROPPED. LIQUID GEL USED. CUT SAND DUE TO PSI.

SET 8K CBP @ 3,792'. PERFORATE STG #9 IN THE DOUGLAS CREEK FROM 3,624'- 3,783' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 24 TOTAL HOLES. PERFS AT 3,624'-26', 3,638'-40', 3,645'-48', 3,738'-41', AND 3,781'-83'. CBP SET INSTEAD OF CFP.

BAKER.TEST LINES AND FRAC STG 9 (DOUGLAS CREEK)

WELL OPEN @ 330 PSI

BROKE DOWN 5.6 BPM @ 1,042

MAX R @ 66.0 BPM

MAX PSI @ 2,542

AVG RATE @ 59.6 BPM

AVG PSI @ 2,068

TOTAL FLUID OF 873 BBL

ISDP 936

FINAL FRAC GRADIENT .69

41,566 LBS OF 16/30 OTTAWA WHITE

NO BALLS DROPPED. LIQUID GEL USED.

RIH & SET 8K KILL PLUG @ 3,500'.

FRAC COMPLETED PER DESIGN. R/D CUTTERS WIRE LINE & BAKER. TOTAL FLUID 12,492 BBLs. NOT FLOWING WELL BACK



OPERATIONS SUMMARY

Well Name: LC TRIBAL 11-20D-56

Daily Operations

1/12/2013 00:00 - 1/12/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. MIRU Stevenson #1. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting to 2618'. SWIFN.

1/14/2013 00:00 - 1/14/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Cont. RIH w/ tbg. Tag CBP @ 3500'. RU powerswivel. Powerswivel would not run. Work on powerswivel. Repaired powerswivel (4 hrs). DU CBP 14 min. Cont. RIH w/ tbg. Tag fill @ 3700'. C/O to CBP @ 3792'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag fill @ 4066'. C/O to CBP @ 4174'. DU CBP in 20 min. Circulate well clean. SWIFN.

Rig ticket breakdown.

Rig = 3410
Pusher = 675
4th man = 672
Pump = 440

1/15/2013 00:00 - 1/15/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Cont. RIH w/ tbg. Tag fill @ 4405'. C/O to CBP @ 4512'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 4540'. C/O to CBP @ 4716'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 4805'. C/O to CBP @ 4940'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 5112'. C/O to CBP @ 5250'. DU CBP in 25 min. 400 psi increase. Circulate well clean. Pull up to 4925'. SWIFN.

Note: Poor circulation on first 4 plugs drilled. Lost 350 bbls water during drilling.

Rig ticker breakdown.

Rig = 3410
Pusher = 675
Crew travel = 645
4th man = 672
Pump = 880

1/16/2013 00:00 - 1/16/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. SICP @ 100 psi. Bleed off well. Cont. RIH w/ tbg. Tag CBP @ 5541'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag CBP @ 5794'. DU CBP in 19 min. Cont. RIH w/ tbg. Tag fill @ 6058'. C/O to PBTD @ 6216'. Circulate well clean. POOH w/ tbg. to 2489'. Turn well over to flowback crew.

Recovered 1000 bbls during drilling of plugs.

1/17/2013 00:00 - 1/17/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Recovered 340 bbls. Pump 40 bbls 10# brine. POOH w/ tbg. LD BHA. RIH w/ 2 jts 2 7/8" tbg., 4' perfed sub, PSN, 1 jt 2 7/8" tbg., Nabors 1/4 turn TA, 185 jts 2 7/8" tbg. ND BOP. Set TA @ 6031' w/ 15,000# tension. NU wellhead. X-over for rods. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 16' RHAC rod pump w/ 20' dip tube, 6- 1 1/2" weight bars w/ stab subs, 127- 3/4" guided rods (4 per), 106- 7/8" guided rods (4 per), 2- 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 1/18/13 @ 10:00 a.m. Final Report.

11502 BWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
APR 03 2013

AMENDED REPORT FORM 8
(highlight changes)

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Berry Petroleum**

3. ADDRESS OF OPERATOR: **4000 S 4028 W/ Rt 2 Box** CITY **Roosevelt** STATE **Ut** ZIP **84066** PHONE NUMBER: **(435) 722-1325**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2479' FSL & 1037' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **2066' FSL & 1777' FWL (NESW)**
AT TOTAL DEPTH: **1960 FSL 1953 FWL (NESW)** **BHL by DOGM HSM**

5. LEASE DESIGNATION AND SERIAL NUMBER: **20G0005500**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **Ute Indian Tribe**

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: **LC Tribal 11-20D-56**

9. API NUMBER: **4301351189**

10. FIELD AND POOL, OR WILDCAT: **Lake Canyon**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 20 5S 6W U**

12. COUNTY: **Duchesne** 13. STATE: **UTAH**

14. DATE SPUDDED: **11/17/2012** 15. DATE T.D. REACHED: **12/21/2012** 16. DATE COMPLETED: **1/18/2013** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6775, GL**

18. TOTAL DEPTH: MD **6273** TVD **6089** 19. PLUG BACK T.D.: MD **6,216** TVD **6023** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): **Electronic**

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		704		G 360			
7.875	5.5 N-80	17		6,262		PL 630		415	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6.031							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,953	6,092			4,953 6,092	.42	160	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Uteland Butte	4,731	4,926			4,731 4,926	.42	46	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Castle Peak	4,377	4,705			4,377 4,705	.42	78	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Bick Shi/Doug Ck	4,032	4,160			4,032 4,160	.42	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 413,327 LBS Sand & 6202 BBL Fluid
Uteland Butte	Frac w/ 54,407 LBS Sand & 1222 BBL Fluid
Castle Peak	Frac w/ 191,556 LBS Sand & 2867 BBL Fluid

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Pumping

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/18/2013	TEST DATE: 1/21/2013	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 360	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 80	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	892
				Mahogany	1,579
				TGR3	2,592
				Douglas Creek	3,426
				3 Point	3,775
				Black Shale	4,067
				Castle Peak	4,383
				Uteland Butte	4,727
				Wasatch	4,951

35. ADDITIONAL REMARKS (Include plugging procedure) #27. e) Douglas Creek: 3674' - 3783'
 #27. 3674' - 3783': 0.47, 24 Holes, open
 #28. Black Shale / Douglas Creek: Frac w/ 67,089 lbs sand & 1378 bbl fluid
 Douglas Creek: Frac w/ 41,566 lbs sand & 873 BBL fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Mecham TITLE Sr. Reg. & Permitting
 SIGNATURE Krista Mecham DATE 3/26/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Berry Petroleum Company

Duchesne County, UT

Section 20-T5S-R6W

LC Tribal 11-20D-56

Patterson #779

Survey: Final Survey Report

Standard Survey Report

19 December, 2012

Berry Petroleum Company
 LC Tribal 11-20D-56
 Duchesne County, UT



Geodetic System: US State Plane 1927 (Exact solution)
 Zone: Utah Central 4302
 WELL @ 6795.0usft (Patterson 779)
 Ground Level: 6775.0
 Latitude: 40° 1' 53.920 N
 Longitude: 110° 35' 18.440 W



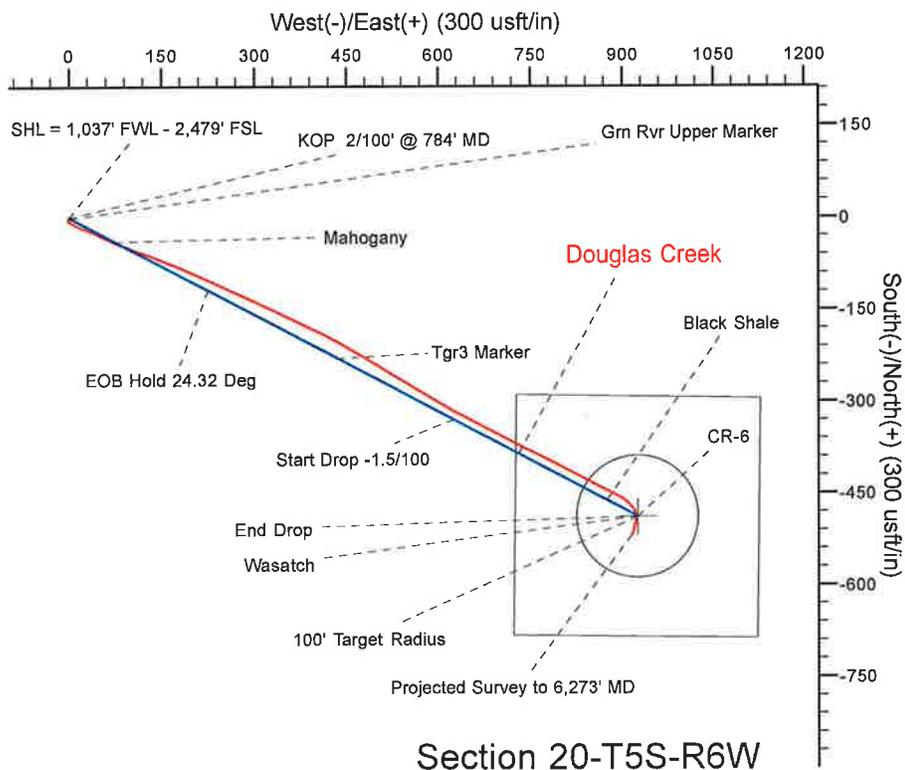
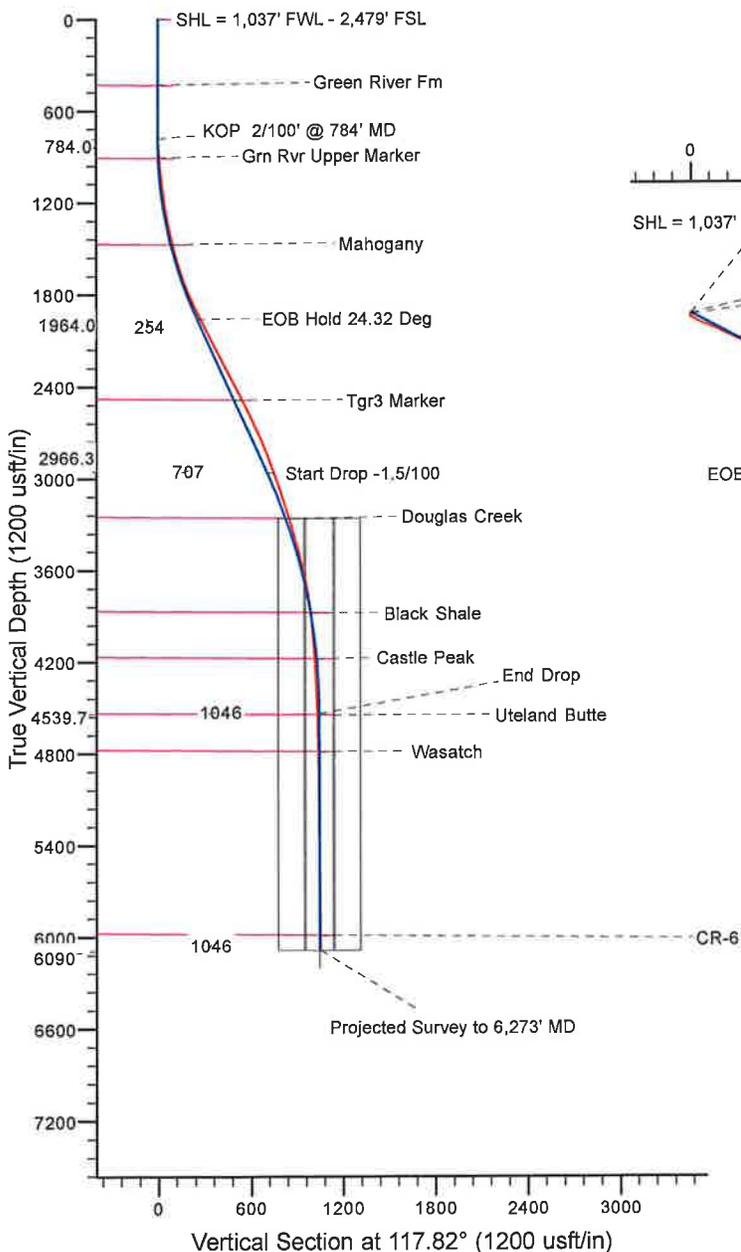
Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 62030.2anT
 Dip Angle: 65.64°
 Date: 12/15/2012
 Model: IGRF2010

Magnetic North is 11.33° East of True North (Magnetic Declination)

FORMATION TOP DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	TVDPATH	MDPATH	Formation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	Uinta
784.0	0.00	0.00	784.0	0.0	0.0	0.00	0.00	0.0	433.0	433.0	Green River Fm
2000.2	24.32	117.82	1964.0	-118.7	224.9	2.00	117.82	254.3	909.0	909.1	Grn Rvr Upper Marker
3100.2	24.32	117.82	2966.4	-330.2	625.6	0.00	0.00	707.4	1473.8	1480.7	Mahogany
4721.8	0.00	0.00	4539.7	-488.5	925.5	1.50	180.00	1046.5	2489.7	2577.1	Tgr3 Marker
4982.1	0.00	0.00	4800.0	-488.5	925.5	0.00	0.00	1046.5	3263.9	3421.1	Douglas Creek
6272.1	0.00	0.00	6090.0	-488.5	925.5	0.00	0.00	1046.5	3881.5	4060.3	Black Shale
									4182.9	4364.5	Castle Peak
									4550.0	4732.2	Uteland Butte
									4790.0	4972.2	Wasatch
									5990.0	6172.2	CR-6



Section 20-T5S-R6W

Plan: Design #1 (LC Tribal 11-20D-56/Patterson #779)

Created By: Mike Kirby Date: 7:54, December 19 2012
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: x Date: x

Survey Report

Company: Berry Petroleum Company	Local Co-ordinate Reference: Well LC Tribal 11-20D-56
Project: Duchesne County, UT	TVD Reference: WELL @ 6795.0usft (Patterson 779)
Site: Section 20-T5S-R6W	MD Reference: WELL @ 6795.0usft (Patterson 779)
Well: LC Tribal 11-20D-56	North Reference: True
Wellbore: Patterson #779	Survey Calculation Method: Minimum Curvature
Design: Patterson #779	Database: Rocky Mountain R5000 Database

Project Duchesne County, UT	
Map System: US State Plane 1927 (Exact solution)	System Datum: Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)	
Map Zone: Utah Central 4302	

Site Section 20-T5S-R6W		
Site Position:	Northing: 619,872.24 usft	Latitude: 40° 1' 53.920 N
From: Lat/Long	Easting: 2,255,241.08 usft	Longitude: 110° 35' 18.440 W
Position Uncertainty: 0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.58 °

Well LC Tribal 11-20D-56			
Well Position	+N/-S 0.0 usft	Northing: 619,881.52 usft	Latitude: 40° 1' 54.010 N
	+E/-W 0.0 usft	Easting: 2,255,258.87 usft	Longitude: 110° 35' 18.210 W
Position Uncertainty	0.0 usft	Wellhead Elevation: 6,795.0 usft	Ground Level: 6,775.0 usft

Wellbore Patterson #779					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/15/2012	11.33	65.64	52,030

Design Patterson #779					
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.0			
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	117.82	

Survey Program		Date 12/19/2012		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
726.0	6,273.0	Final Survey Report (Patterson #779)	MWD	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
726.0	0.70	201.00	726.0	-4.1	-1.6	0.5	0.10	0.10	0.00	0.00
818.0	2.50	127.80	817.9	-5.9	-0.2	2.6	2.60	1.96	-79.57	
910.0	4.90	120.10	909.8	-9.1	4.8	8.5	2.66	2.61	-8.37	
1,002.0	6.50	118.50	1,001.3	-13.6	12.8	17.6	1.75	1.74	-1.74	
1,096.0	7.70	110.20	1,094.6	-18.3	23.3	29.2	1.68	1.28	-8.83	
1,191.0	8.60	111.50	1,188.6	-23.1	35.9	42.5	0.97	0.95	1.37	
1,287.0	9.80	117.30	1,283.4	-29.4	49.9	57.8	1.58	1.25	6.04	
1,382.0	11.40	116.20	1,376.8	-37.3	65.5	75.3	1.70	1.68	-1.16	
1,477.0	13.00	110.80	1,469.6	-45.2	83.9	95.3	2.07	1.68	-5.68	

Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 11-20D-56
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6795.0usft (Patterson 779)
Site:	Section 20-T5S-R6W	MD Reference:	WELL @ 6795.0usft (Patterson 779)
Well:	LC Tribal 11-20D-56	North Reference:	True
Wellbore:	Patterson #779	Survey Calculation Method:	Minimum Curvature
Design:	Patterson #779	Database:	Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,571.0	15.30	109.90	1,560.7	-53.2	105.4	118.1	2.46	2.45	-0.96	
1,666.0	18.70	110.30	1,651.6	-62.8	131.5	145.6	3.58	3.58	0.42	
1,761.0	20.70	112.40	1,741.0	-74.5	161.3	177.4	2.23	2.11	2.21	
1,856.0	23.50	113.80	1,829.0	-88.5	194.2	213.0	3.00	2.95	1.47	
1,951.0	26.40	115.50	1,915.2	-105.2	230.6	253.0	3.14	3.05	1.79	
2,046.0	27.20	115.00	2,000.0	-123.5	269.3	295.8	0.87	0.84	-0.53	
2,142.0	26.30	114.50	2,085.7	-141.6	308.6	339.0	0.97	-0.94	-0.52	
2,237.0	27.80	115.70	2,170.3	-159.9	347.7	382.1	1.68	1.58	1.26	
2,332.0	26.70	114.90	2,254.7	-178.5	387.0	425.6	1.22	-1.16	-0.84	
2,427.0	26.90	117.70	2,339.5	-197.5	425.4	468.4	1.35	0.21	2.95	
2,521.0	27.50	121.50	2,423.2	-218.7	462.7	511.3	1.95	0.64	4.04	
2,616.0	26.20	121.20	2,507.9	-241.1	499.4	554.1	1.38	-1.37	-0.32	
2,711.0	24.40	120.80	2,593.8	-262.0	534.2	594.7	1.90	-1.89	-0.42	
2,806.0	25.10	121.20	2,680.1	-282.5	568.3	634.4	0.76	0.74	0.42	
2,901.0	23.10	120.00	2,766.8	-302.2	601.6	673.1	2.17	-2.11	-1.26	
2,996.0	22.60	119.30	2,854.3	-320.5	633.7	710.0	0.60	-0.53	-0.74	
3,091.0	19.20	117.30	2,943.1	-336.6	663.5	743.9	3.66	-3.58	-2.11	
3,186.0	19.00	117.60	3,032.8	-350.9	691.1	775.0	0.23	-0.21	0.32	
3,280.0	18.50	117.40	3,121.8	-364.8	717.9	805.2	0.54	-0.53	-0.21	
3,375.0	17.00	116.00	3,212.3	-377.9	743.7	834.1	1.64	-1.58	-1.47	
3,470.0	16.30	115.70	3,303.3	-389.7	768.2	861.3	0.74	-0.74	-0.32	
3,565.0	16.10	117.90	3,394.6	-401.7	791.9	887.8	0.68	-0.21	2.32	
3,660.0	15.30	118.60	3,486.0	-413.8	814.5	913.5	0.87	-0.84	0.74	
3,755.0	13.40	117.90	3,578.1	-425.0	835.3	937.1	2.01	-2.00	-0.74	
3,850.0	11.30	117.00	3,670.8	-434.4	853.3	957.4	2.22	-2.21	-0.95	
3,945.0	9.50	116.30	3,764.3	-442.1	868.6	974.5	1.90	-1.89	-0.74	
4,040.0	7.60	117.50	3,858.2	-448.5	881.2	988.7	2.01	-2.00	1.26	
4,134.0	5.50	117.90	3,951.6	-453.4	890.7	999.4	2.23	-2.23	0.43	
4,229.0	4.20	119.60	4,046.3	-457.3	897.8	1,007.4	1.38	-1.37	1.79	
4,324.0	4.10	126.90	4,141.0	-461.0	903.5	1,014.2	0.57	-0.11	7.68	
4,419.0	3.60	133.10	4,235.8	-465.1	908.4	1,020.5	0.68	-0.53	6.53	
4,514.0	3.00	136.00	4,330.6	-468.9	912.3	1,025.7	0.66	-0.63	3.05	
4,609.0	2.80	138.20	4,425.5	-472.5	915.6	1,030.3	0.24	-0.21	2.32	
4,704.0	2.40	140.30	4,520.4	-475.7	918.4	1,034.3	0.43	-0.42	2.21	
4,799.0	1.90	149.80	4,615.4	-478.6	920.5	1,037.4	0.64	-0.53	10.00	
4,894.0	1.60	164.00	4,710.3	-481.2	921.6	1,039.7	0.55	-0.32	14.95	
4,989.0	1.40	173.30	4,805.3	-483.7	922.1	1,041.3	0.33	-0.21	9.79	
5,084.0	1.40	175.60	4,900.3	-486.0	922.3	1,042.5	0.06	0.00	2.42	
5,179.0	1.30	173.20	4,995.2	-488.2	922.6	1,043.8	0.12	-0.11	-2.53	
5,274.0	1.30	182.20	5,090.2	-490.4	922.6	1,044.9	0.21	0.00	9.47	
5,369.0	1.40	184.90	5,185.2	-492.6	922.5	1,045.8	0.12	0.11	2.84	
5,463.0	1.40	185.20	5,279.1	-494.9	922.3	1,046.7	0.01	0.00	0.32	
5,558.0	1.50	183.60	5,374.1	-497.3	922.1	1,047.6	0.11	0.11	-1.68	
5,654.0	1.50	189.00	5,470.1	-499.8	921.8	1,048.5	0.15	0.00	5.63	

Survey Report

Company: Berry Petroleum Company	Local Co-ordinate Reference: Well LC Tribal 11-20D-56
Project: Duchesne County, UT	TVD Reference: WELL @ 6795.0usft (Patterson 779)
Site: Section 20-T5S-R6W	MD Reference: WELL @ 6795.0usft (Patterson 779)
Well: LC Tribal 11-20D-56	North Reference: True
Wellbore: Patterson #779	Survey Calculation Method: Minimum Curvature
Design: Patterson #779	Databaso: Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,748.0	1.70	193.20	5,564.0	-502.3	921.3	1,049.3	0.25	0.21	4.47	
5,844.0	1.70	195.80	5,660.0	-505.1	920.6	1,049.9	0.08	0.00	2.71	
5,939.0	1.70	194.60	5,755.0	-507.8	919.9	1,050.6	0.04	0.00	-1.26	
6,033.0	1.90	194.40	5,848.9	-510.7	919.1	1,051.2	0.21	0.21	-0.21	
6,128.0	2.00	199.10	5,943.9	-513.8	918.2	1,051.9	0.20	0.11	4.95	
6,223.0	2.10	207.50	6,038.8	-516.9	916.9	1,052.1	0.33	0.11	8.84	
6,273.0	2.20	211.92	6,088.8	-518.5	915.9	1,052.1	0.39	0.20	8.84	
Projected Survey to 6,273' MD -LC Tribal 11-20D-56 460 Box - LC Tribal 11-20D-56										

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
6,273.0	6,088.8	-518.5	915.9	Projected Survey to 6,273' MD	

Checked By: _____ Approved By: _____ Date: _____



OPERATIONS SUMMARY

Well Name: LC TRIBAL 11-20D-56

API 43013511890000	State Utah	Surface Legal Location NWSW Sec 20 T5S-R6W		
Field Code	Spud Date 12/14/2012	Rig Release Date 12/21/2012	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,775.00

Daily Operations

1/2/2013 00:00 - 1/2/2013 00:00

Operations at Report Time PREP PAD, RUN CBL, TEST TREE	Operations Next 24 Hours PERF STGS 2 - 5 FRAC STGS 2 - 4
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Operations Summary
PERF 1 FRAC 1

Time Log

Com

PREP PAD. (12/29) CUTTERS RUN CBL CCL, AND GAMMA RAY. R/U PRODUCTION EQUIPMENT. FILL & HEAT 20 TANKS (5 TANKS WITH 20% KCL). BAKER SET MANIFOLD FRONT OF TANKS & T & S SET MANIFOLD ON TOP OF TANKS FOR WATER TRUCK UNLOADING. PRESSURE TEST 10K FRAC TREE & CASING TO 6,500 PSI, HELD.

CASING IS 5-1/2", 17#, LIDA-80. KB IS 20'. CASING FLOAT COLLAR @ 6,216'. WIRELINE TAG @ 6,197'. 9 STAGES PROPOSED.

(12/29/2012) PERFORATE STG #1 IN THE WASATCH FROM 5,805'-6,092' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 46 TOTAL HOLES. SHOT THE FOLLOWING 5,805'-06', 5,818'-19', 5,874'-75', 5,893'-94', 5,907'-08', 5,929'-30', 5,946'-47', 5,952'-53', 5,974'-75', 5,984'-85', 5,997'-99', 6,007'-08', 6,025'-26', 6,034'-35', 6,047'-48', 6,054'-56', 6,070'-71', 6,082'-84', AND 6,090'-92'.

HOLD JSA MEETING

BAKER TEST LINES AND FRAC STG #1. (WASATCH)

WELL OPEN @ 104 PSI

BROKE DOWN 2.9 BPM @ 2,941

MAX R @ 68.9 BPM

MAX PSI @ 3,544

AVG RATE @ 68.1 BPM

AVG PSI @ 2,794

TOTAL FLUID OF 1,641 BBL

ISDP 1,148

FINAL FRAC GRADIENT .63

104,033 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (46 HOLES & 92 BALLS)

LIQUID GEL USED. LINES WERE FLASH FREEZING. THAWED OUT AND STARTED AT +/- 1:30. 6 TRUCKS AND MAX RATE IS 68.7 AT 2,550 PSI. CUT SAND DUE TO PSI CLIMB.

RIH TO PERFORATE STAGE #2 AND STOP AT 1,100'. POOH. PUMP EXTRA FLUID. RIH W/ GUN. STOP SAME SPOT. CUT 100' OF LINE. RIH W/ GAUGE RING. STOP 100' HIGHER. LEAVE WELL S.I. WINTERIZE PAD +/- 2 HOURS

1/3/2013 00:00 - 1/3/2013 00:00

Operations at Report Time PERF STGS 2-3 & FRAC SAME	Operations Next 24 Hours PERF STGS 4 - 9 FRAC SAME
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Operations Summary

Time Log

Com

SWAP OUT WIRELINE TRUCKS (ONE TRUCK HAD LINE QUESTIONS). LUBRICATOR FROZE. THAW OUT. FRAC TREE FROZE. HOT OILER THAW OUT SET CFP @ 5,794'. PERFORATE STG #2 IN THE WASATCH FROM 5,550'-5,782' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 42 TOTAL HOLES. PERFS AT 5,550'-51', 5,562'-64', 5,568'-70', 5,589'-90', 5,605'-06', 5,623'-24', 5,636'-37', 5,642'-43', 5,653'-54', 5,659'-60', 5,691'-93', 5,730'-31', 5,737'-38', 5,745'-46', 5,752'-53', 5,766'-77', AND 5,780'-82'.

HOLD JSA MEETING

BAKER TEST LINES AND FRAC STG 2 (WASATCH)

WELL OPEN @ 1,018 PSI

BROKE DOWN 1.9 BPM @ 1,752

MAX R @ 69.4 BPM

MAX PSI @ 2,904

AVG RATE @ 68.5 BPM

AVG PSI @ 2,694

TOTAL FLUID OF 1,461 BBL

ISDP 1,148

FINAL FRAC GRADIENT .64

101,099 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (42 HOLES & 84 BALLS)

LIQUID GEL USED.

SET CFP @ 5,540'. PERFORATE STG #2 IN THE WASATCH FROM 5,274'-5,529' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 34 TOTAL HOLES. PERFS AT 5,274'-75', 5,299'-00', 5,304'-05', 5,333'-34', 5,338'-39', 5,350'-51', 5,389'-90', 5,404'-05', 5,417'-18', 5,422'-23', 5,435'-36', 5,441'-42', 5,490'-91', 5,498'-99', 5,503'-04', 5,524'-25', AND 5,528'-29'.



OPERATIONS SUMMARY

Well Name: LC TRIBAL 11-20D-56

Time Log

Com

BAKER.TEST LINES AND FRAC STG 3 (WASATCH)
 WELL OPEN @ 1,024 PSI
 BROKE DOWN 1.9 BPM @ 1,698
 MAX R @ 67.6 BPM
 MAX PSI @ 3,142
 AVG RATE @ 65.8 BPM
 AVG PSI @ 2,783
 TOTAL FLUID OF 1,354 BBL
 ISDP 1,529
 FINAL FRAC GRADIENT .72
 85,990 LBS OF 16/30 OTTAWA WHITE
 DOUBLE BALLS DROPPED (34 HOLES & 68 BALLS)
 LIQUID GEL USED. 67 BPM MAX AT 2,700 PSI WITH THIS SET UP. ONLY HAVE 2 QUADS. CUT SAND DUE TO SPIKE IN PSI. LEAVE WELL S.I.

1/4/2013 00:00 - 1/4/2013 00:00

Operations at Report Time

PERF STGS 4 - 6, FRAC STG 4 - 6.

Operations Next 24 Hours

PERF & FRAC STGS 7 - 9

Operations Summary

Time Log

Com

USED WELL HEAD HEATER ON WELL OVERNIGHT AND PUMPED A PICKLE. OPEN AT 7:00 A.M. WITH NO PRESSURE AND WELL HEAD NOT FROZEN. CAMERON GREASED. USING CBP ON REMAINDER OF STAGES INSTEAD OF CFP. CUTTERS START@ 7 BAKER AT
 SET 8K CBP @ 5,250'. PERFORATE STG #4 IN THE WASATCH FROM 4,953'- 5,221' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 38 TOTAL HOLES. PERFS AT 4,953'-54', 4,960'-62', 4,968'-70', 4,978'-79', 4,982'-84', 5,011'-12', 5,022'-23', 5,035'-37', 5,058'-59', 5,124'-25', 5,149'-50', 5,176'-77', 5,206'-08', AND 5,220'-21'. LEFT 5,244'-45' OUT DUE TO NO GUN LOADED FOR SHOT. FINISHED AND OFF OF WELL AT 8:30 A.M.

HOLD JSA MEETING

BAKER.TEST LINES AND FRAC STG 4 (WASATCH)

WELL OPEN @ 200 PSI

BROKE DOWN 3.0 BPM @ 2,128

MAX R @ 67.3 BPM

MAX PSI @ 3,192

AVG RATE @ 64.8 BPM

AVG PSI @ 2,562

TOTAL FLUID OF 1,746 BBL

ISDP 1,311

FINAL FRAC GRADIENT .70

122,205 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (38 HOLES & 76 BALLS)

LIQUID GEL USED.

CREW ARRIVED AT 9:00 DUE TO 10 HOUR OFF REQUIREMENT. WORKED UNTIL 7:00 LAST NIGHT (PICKLE). CHARGE TRUCKS AT 10:55 A.M. AND PRESSURE TEST. LOAD BALL DROPPER. OPEN WELL AT 11:17. TANK WATER VALVE FROZE. START B/D @ 11:21. 20 MINUTES DOWN FOR CHANGING A VALVE DUE TO SAFETY CONCERN AFTER ACID.. PRESSURE TEST LINE AFTER REMOVING BALL DROP, 12:08. OPEN WELL @ 12:10. RATE 65 BPM @ 2,950 PSI. 5TH GEAR ON 5 PUMPS AND 4TH GEAR ON 1. HIGH AS THEY'LL GO (BAKER). SHUT DOWN @ 12:36. 36:11 MINUTE JOB PROPOSAL.

SET 8K CBP @ 4,940'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 4,731'- 4,926' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 46 TOTAL HOLES. PERFS AT 4,731'-33', 4,756'-58', 4,767'-68', 4,775'-76', 4,786'-87', 4,794'-96', 4,808'-10', 4,827'-29', 4,846'-48', 4,874'-76', 4,888'-90', 4,900'-02, 4,913'-14', AND 4,925'-26'. SET CBP INSTEAD OF CFP. 12:36 TO 1:50

BAKER.TEST LINES AND FRAC STG 5 (UTELAND BUTTE)

WELL OPEN @ 385 PSI

BROKE DOWN 5.3 BPM @ 1,828

MAX R @ 67.0 BPM

MAX PSI @ 4,242

AVG RATE @ 62.7 BPM

AVG PSI @ 2,481

TOTAL FLUID OF 1,222 BBL

ISDP 1,459

FINAL FRAC GRADIENT .74

54,407 LBS OF 16/30 OTTAWA WHITE

DOUBLE BALLS DROPPED (46 HOLES & 92 BALLS)

LIQUID GEL USED.

SET 8K CBP @ 4,716'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 4,527'- 4,705' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 46 TOTAL HOLES. PERFS AT 4,527'-30', 4,533'-36', 4,557'-60', 4,571'-75', 4,586'-88', 4,606'-08', 4,616'-17', 4,625'-26', 4,650'-52', 4,684'-85', 4,690'-91', AND 4,704'-05'. CBP SET INSTEAD OF CFP.



OPERATIONS SUMMARY

Well Name: LC TRIBAL 11-20D-56

Time Log

Com

BAKER.TEST LINES AND FRAC STG 6 (CASTLE PEAK)
 WELL OPEN @ 327 PSI
 BROKE DOWN 5.6 BPM @ 752
 MAX R @ 67.9 BPM
 MAX PSI @ 2,978
 AVG RATE @ 66.6 BPM
 AVG PSI @ 1,938
 TOTAL FLUID OF 1,658 BBL
 ISDP 1,267
 FINAL FRAC GRADIENT .71
 117,153 LBS OF 16/30 OTTAWA WHITE
 LIQUID GEL USED. NO BALLS DROPPED. CUT SAND SHORT DUE TO PSI. FULL FLUSH AWAY. LEAVE WELL S.I.

1/5/2013 00:00 - 1/5/2013 00:00

Operations at Report Time
 PERF & FRAC STGS 7 - 9

Operations Next 24 Hours
 LEAVE WELL S. I.

Operations Summary

SET KILL PLUG, SLIDE TO ADJ WELL

Time Log

Com

SET 8K CBP @ 4,512'. PERFORATE STG #7 IN THE CASTLE PEAK FROM 4,377'- 4,493' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 32 TOTAL HOLES. PERFS AT 4,377'-80', 4,396'-98', 4,416'-17', 4,427'-28', 4,435'-36', 4,447'-48', 4,456'-57', 4,476'-78', 4,485'-86', AND 4,490'-93'. CBP SET INSTEAD OF CFP.

BAKER.TEST LINES AND FRAC STG 7 (CASTLE PEAK)
 WELL OPEN @ 400 PSI
 BROKE DOWN 5.3 BPM @ 979
 MAX R @ 65.8 BPM
 MAX PSI @ 4,420
 AVG RATE @ 61.4 BPM
 AVG PSI @ 2,156
 TOTAL FLUID OF 1,209 BBL
 ISDP 1,539
 FINAL FRAC GRADIENT .79
 74,403 LBS OF 16/30 OTTAWA WHITE
 NO BALLS DROPPED. LIQUID GEL USED.
 LOST KCL PUMP IN EARLY STGS OF SAND. S/D. PUMP WORKING AFTER 10 MINUTES. GET BACK INTO IT. PRESSURE BUILD UP LAST PART OF SAND

SET 8K CBP @ 4,174'. PERFORATE STG #8 IN THE BLACK SHALE/DOUGLAS CREEK FROM 4,032'- 4,160' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 42 TOTAL HOLES. PERFS AT 4,032'-33', 4,043'-46', 4,050'-51', 4,072'-75', 4,082'-84', 4,102'-04', 4,106'-08', 4,116'-18', 4,127'-28', 4,135'-37', AND 4,158'-60'. CBP SET INSTEAD OF CFP.

BAKER.TEST LINES AND FRAC STG 8 (BLACK SHALE/DOUGLAS CREEK)
 WELL OPEN @ 295 PSI
 BROKE DOWN 5.2 BPM @ 1,832
 MAX R @ 65.8 BPM
 MAX PSI @ 2,802
 AVG RATE @ 65.1 BPM
 AVG PSI @ 2,085
 TOTAL FLUID OF 1,328 BBL
 ISDP 1,407
 FINAL FRAC GRADIENT .78
 67,089 LBS OF 16/30 OTTAWA WHITE
 NO BALLS DROPPED. LIQUID GEL USED. CUT SAND DUE TO PSI.

SET 8K CBP @ 3,792'. PERFORATE STG #9 IN THE DOUGLAS CREEK FROM 3,624'- 3,783' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE & EHD OF .39" WITH PENETRATION OF 40". 24 TOTAL HOLES. PERFS AT 3,624'-26', 3,638'-40', 3,645'-48', 3,738'-41', AND 3,781'-83'. CBP SET INSTEAD OF CFP.

BAKER.TEST LINES AND FRAC STG 9 (DOUGLAS CREEK)
 WELL OPEN @ 330 PSI
 BROKE DOWN 5.6 BPM @ 1,042
 MAX R @ 66.0 BPM
 MAX PSI @ 2,542
 AVG RATE @ 59.6 BPM
 AVG PSI @ 2,068
 TOTAL FLUID OF 873 BBL
 ISDP 936
 FINAL FRAC GRADIENT .69
 41,566 LBS OF 16/30 OTTAWA WHITE
 NO BALLS DROPPED. LIQUID GEL USED.

RIH & SET 8K KILL PLUG @ 3,500'.

FRAC COMPLETED PER DESIGN. R/D CUTTERS WIRE LINE & BAKER. TOTAL FLUID 12,492 BBLs. NOT FLOWING WELL BACK



OPERATIONS SUMMARY

Well Name: LC TRIBAL 11-20D-56

Daily Operations

1/12/2013 00:00 - 1/12/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. MIRU Stevenson #1. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drifting to 2618'. SWIFN.

1/14/2013 00:00 - 1/14/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Cont. RIH w/ tbg. Tag CBP @ 3500'. RU powerswivel. Powerswivel would not run. Work on powerswivel. Repaired powerswivel (4 hrs). DU CBP 14 min. Cont. RIH w/ tbg. Tag fill @ 3700'. C/O to CBP @ 3792'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag fill @ 4066'. C/O to CBP @ 4174'. DU CBP in 20 min. Circulate well clean. SWIFN.

Rig ticket breakdown.

Rig = 3410

Pusher = 675

4th man = 672

Pump = 440

1/15/2013 00:00 - 1/15/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Cont. RIH w/ tbg. Tag fill @ 4405'. C/O to CBP @ 4512'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 4540'. C/O to CBP @ 4716'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 4805'. C/O to CBP @ 4940'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 5112'. C/O to CBP @ 5250'. DU CBP in 25 min. 400 psi increase. Circulate well clean. Pull up to 4925'. SWIFN.

Note: Poor circulation on first 4 plugs drilled. Lost 350 bbls water during drilling.

Rig ticker breakdown.

Rig = 3410

Pusher = 675

Crew travel = 645

4th man = 672

Pump = 880

1/16/2013 00:00 - 1/16/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. SICP @ 100 psi. Bleed off well. Cont. RIH w/ tbg. Tag CBP @ 5541'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag CBP @ 5794'. DU CBP in 19 min. Cont. RIH w/ tbg. Tag fill @ 6058'. C/O to PBSD @ 6216'. Circulate well clean. POOH w/ tbg. to 2489'. Turn well over to flowback crew.

Recovered 1000 bbls during drilling of plugs.

1/17/2013 00:00 - 1/17/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Recovered 340 bbls. Pump 40 bbls 10# brine. POOH w/ tbg. LD BHA. RIH w/ 2 jts 2 7/8" tbg., 4' perfed sub, PSN, 1 jt 2 7/8" tbg., Nabors 1/4 turn TA, 185 jts 2 7/8" tbg. ND BOP. Set TA @ 6031' w/ 15,000# tension. NU wellhead. X-over for rods. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 16' RHAC rod pump w/ 20' dip tube, 6- 1 1/2" weight bars w/ stab subs, 127- 3/4" guided rods (4 per), 106- 7/8" guided rods (4 per), 2- 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 1/18/13 @ 10:00 a.m. Final Report.

11502 BWTR.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	