

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Evans 14-25-3-3W				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Patented			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Michael M. & Suzanne H. Evans						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-301-5824				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 232 East 1875 North, Centerville, UT 84014						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1106 FSL 1501 FWL		SESW	25	3.0 S	3.0 W	U		
Top of Uppermost Producing Zone		1106 FSL 1501 FWL		SESW	25	3.0 S	3.0 W	U		
At Total Depth		1106 FSL 1501 FWL		SESW	25	3.0 S	3.0 W	U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 06			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 5260			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 10000 TVD: 10000				
28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478							
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8
SURF	12.25	9.625	0 - 2500	36.0	J-55 ST&C	0.0	Premium Lite High Strength	204	3.53	11.0
							Class G	154	1.17	15.8
PROD	8.75	5.5	0 - 10000	17.0	P-110 LT&C	10.0	Premium Lite High Strength	315	3.53	11.0
							50/50 Poz	977	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018		
SIGNATURE				DATE 01/11/2012				EMAIL starpoint@etv.net		
API NUMBER ASSIGNED 43013511770000				APPROVAL  Permit Manager						

Newfield Production Company
Evans 14-25-3-3W
SE/SW Section 25, T3S, R3W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,095'
Garden Gulch member	5,830'
Wasatch	8,330'
TD	10,000'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	453'	(water)
Green River	5,830' - 8,330'	(oil)
Wasatch	8,330' - TD	(oil)

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" drifter

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	2,500'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
Production 5 1/2	0'	10,000'	17	P-110	LTC	9.5	10	--	2.51	2.54	4.38
									10,640	7,460	445,000
									2.70	1.78	2.62

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	2,000'	Premium Lite II w/ 3% KCl + 10% bentonite	720	15%	11.0	3.53
				204			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Production Lead	8 3/4	3,830'	Premium Lite II w/ 3% KCl + 10% bentonite	1113	15%	11.0	3.53
				515			
Production Tail	8 3/4	4,170'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1211	15%	14.3	1.24
				977			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 2,500' An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

2,500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 10.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the

surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.49 psi/ft gradient.

$$10,000' \times 0.49 \text{ psi/ft} = 4940 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

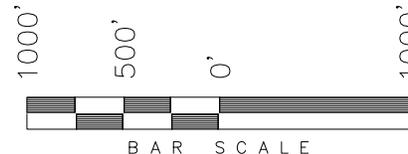
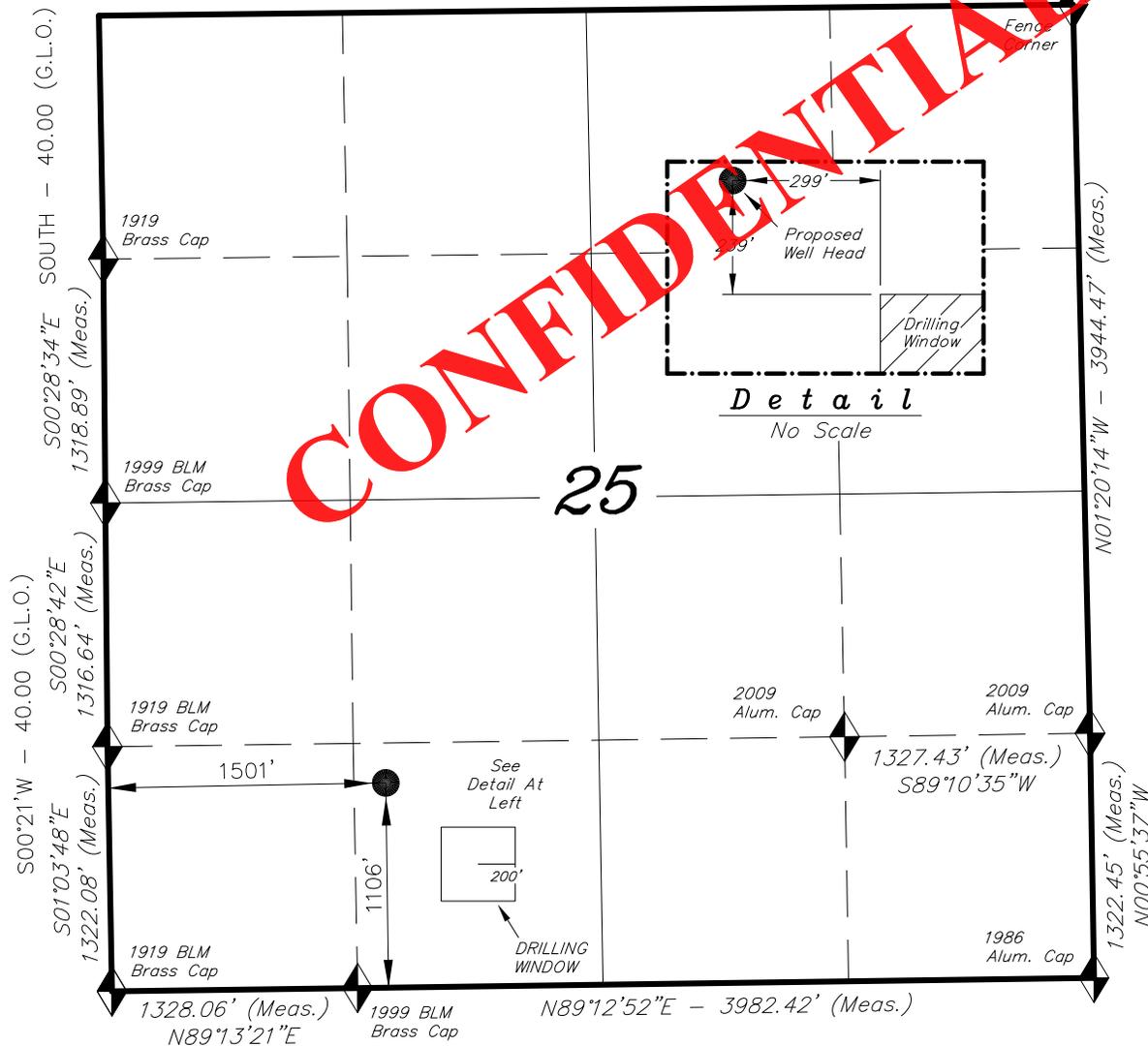
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T3S, R3W, U.S.B.&M.

S89°57'W - 80.02 (G.L.O.)

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 14-25-3-3W, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 25, T3S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

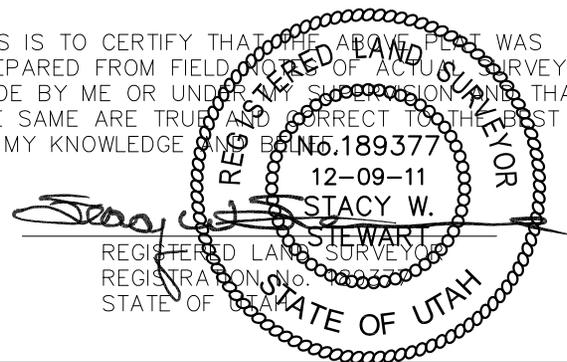
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



WELL LOCATION:
14-25-3-3W

ELEV. UNGRADED GROUND = 5259.7'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

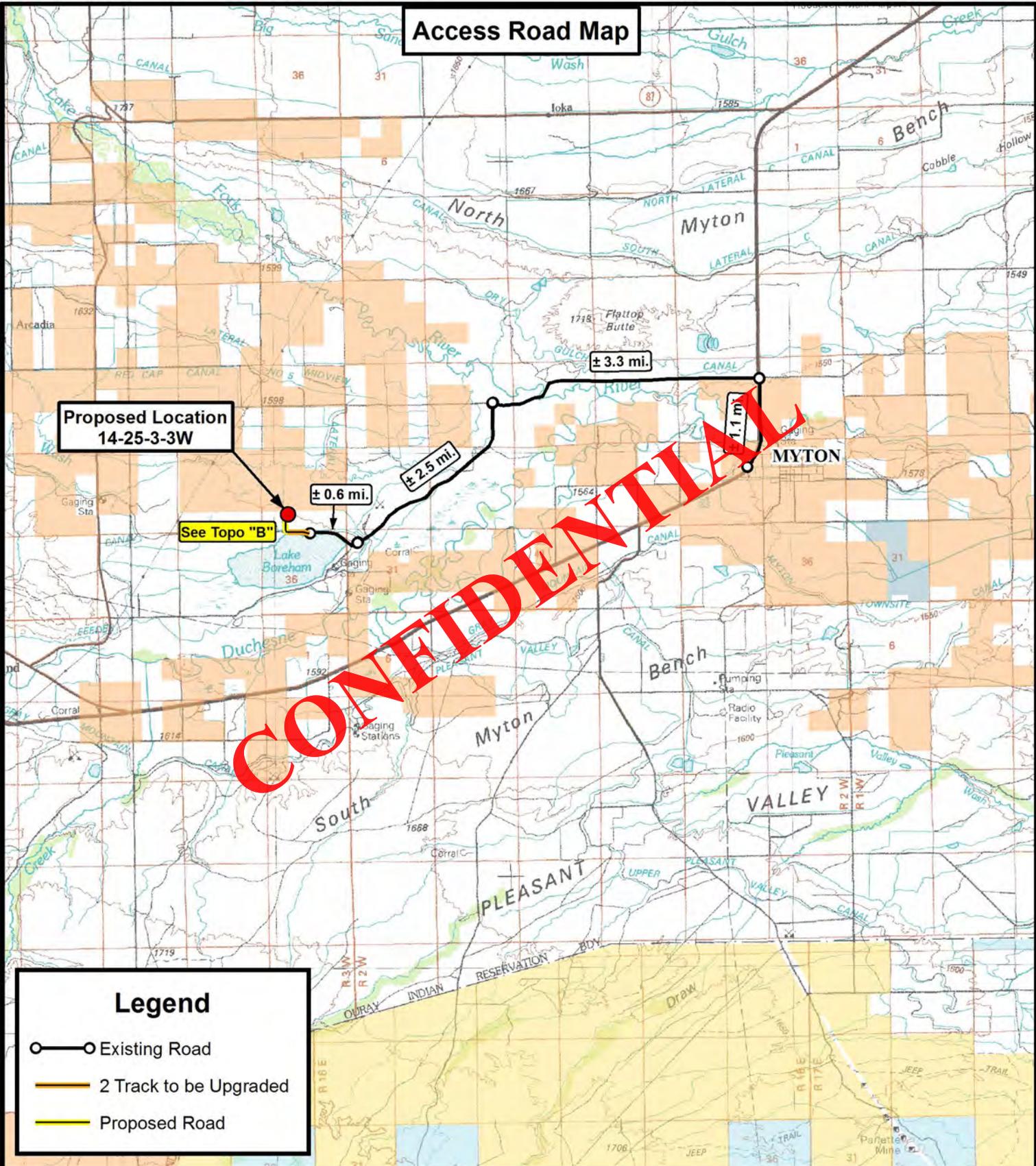
14-25-3-3W
(Surface Location) NAD 83
LATITUDE = 40° 11' 19.73"
LONGITUDE = 110° 10' 30.89"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-29-11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 12-06-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



**Proposed Location
14-25-3-3W**

See Topo "B"

± 3.3 mi.

± 2.5 mi.

± 0.6 mi.

± 1.1 mi.

Legend

- Existing Road
- 2 Track to be Upgraded
- Proposed Road

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



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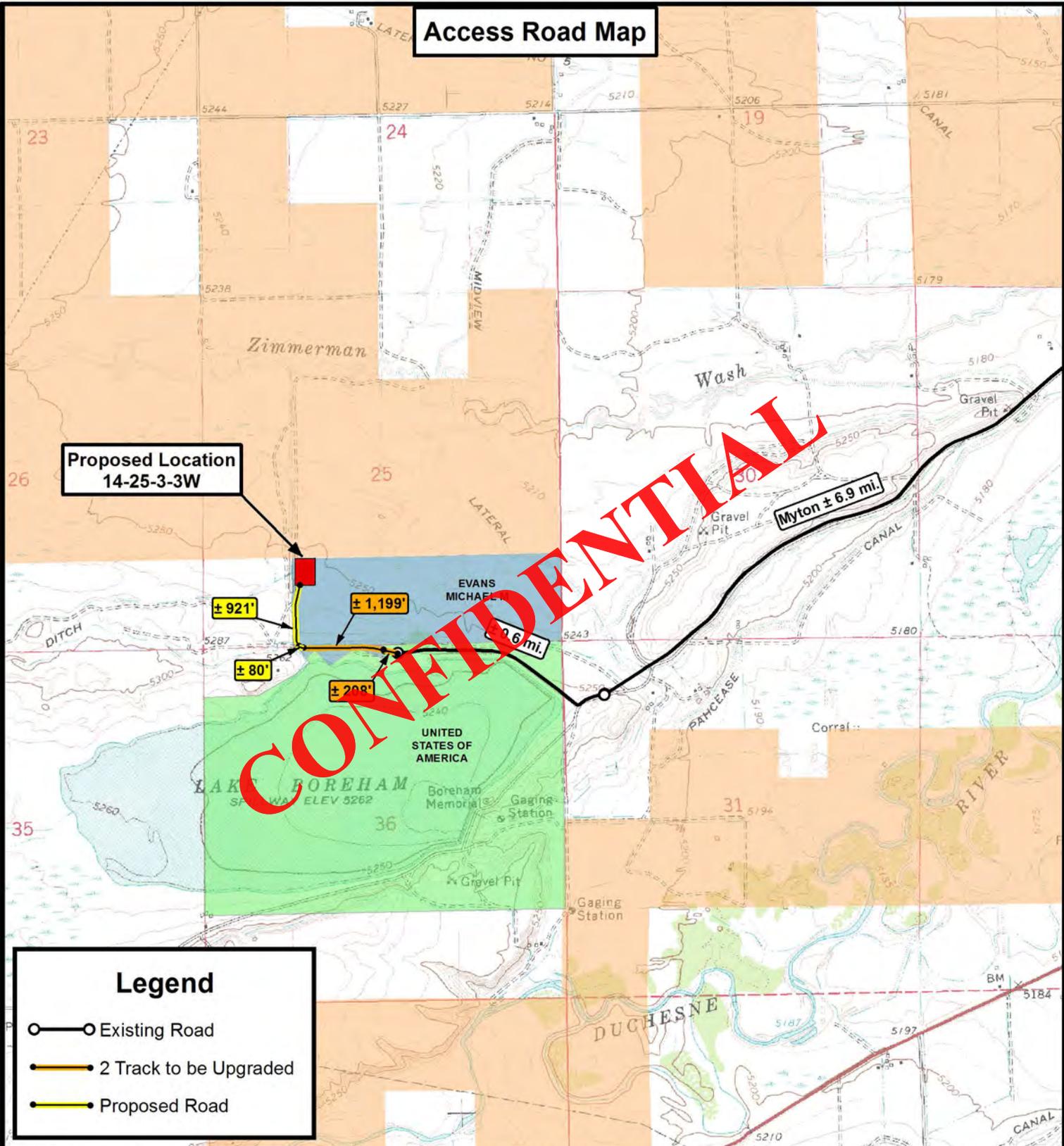
**14-25-3-3W
SEC. 25, T3S, R3W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	11-08-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



**Proposed Location
14-25-3-3W**

Legend

- Existing Road
- 2 Track to be Upgraded
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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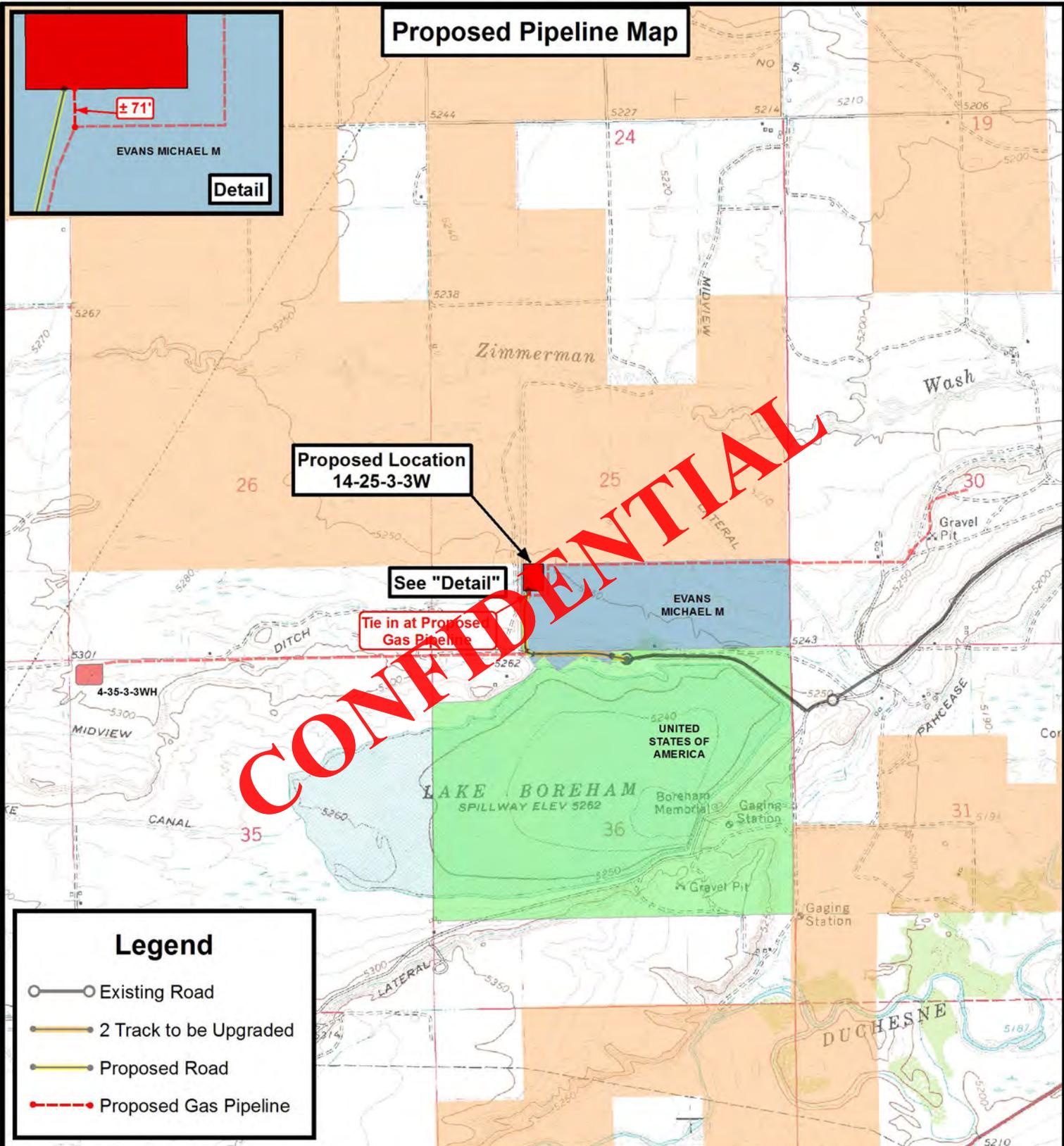
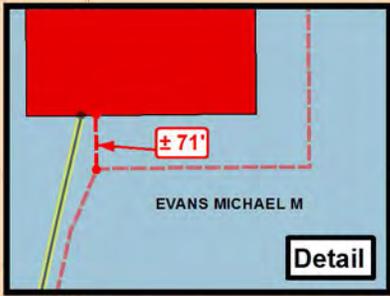
14-25-3-3W
SEC. 25, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	11-08-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



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Legend

- Existing Road
- 2 Track to be Upgraded
- Proposed Road
- Proposed Gas Pipeline

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DATE:	11-08-2011		V1
SCALE:	1" = 2,000'		



NEWFIELD EXPLORATION COMPANY

14-25-3-3W
SEC. 25, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map

**Proposed Location
14-25-3-3W**

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Legend

-  1 Mile Radius
-  Proposed Location

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NEWFIELD EXPLORATION COMPANY

**14-25-3-3W
SEC. 25, T3S, R3W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	11-08-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

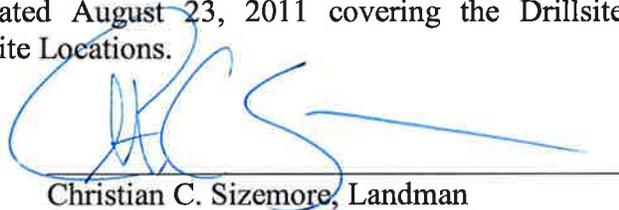
SHEET
D

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Christian C. Sizemore personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Christian C. Sizemore. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the following proposed wells:
 - Evans 14-25-3-3W
 - Lake Boreham 4-36-3-3WH
 All located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 25 and BEG NW COR SEC 36, T3S, R3W, USM, TH N 89°46' E 1354 FT, M/L, TO W SIDE OF SPILLWAY, TH S 73°45' E 34 FT, S 36°30' E 287 FT, S 49°36' W 242 FT, S 62°50' W 650 FT, S 89°16' W 785 FT, N 00°31' W 690 FT TO BEG, AND BEG N 89°46' E 1477 FT FROM NW COR OF SEC 36, N 89°40' E 1283 FT, M/L, TO N $\frac{1}{4}$ COR OF SEC 36, TH S 00°59' W 206 FT, N 66°46' W 427 FT, S 57°17' W 465 FT, N 43°05' W 316 FT, S 49°36' W 182 FT, N 36°30' W 237 FT TO N LINE OF SAID SEC 36 TO PT OF BEG of Section 36, Township 3 South, Range 3 West, Duchesne, County, Utah (the "Drillsite Locations"). The surface owner of the Drillsite Locations is Michael M. Evans and Suzanne H. Evans, whose address is 232 East 1875 North, Centerville, UT 84014 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated August 23, 2011 covering the Drillsite Locations and access to the Drillsite Locations.

FURTHER AFFIANT SAYETH NOT.

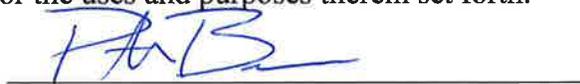


Christian C. Sizemore, Landman

ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
 COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 3rd day of January, 2012, personally appeared Christian C. Sizemore, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

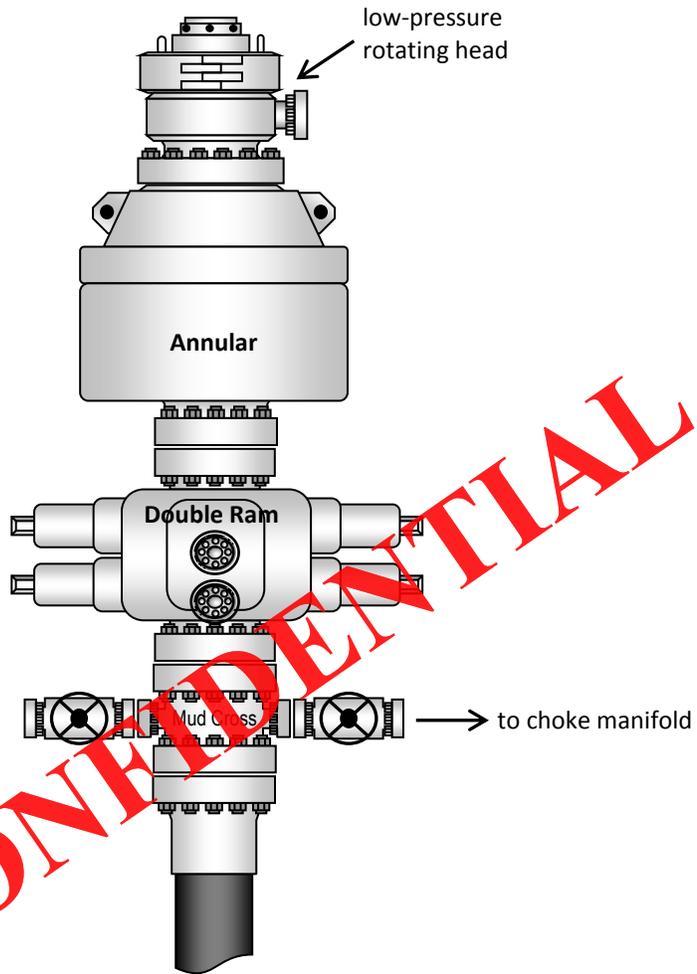


NOTARY PUBLIC

My Commission Expires:

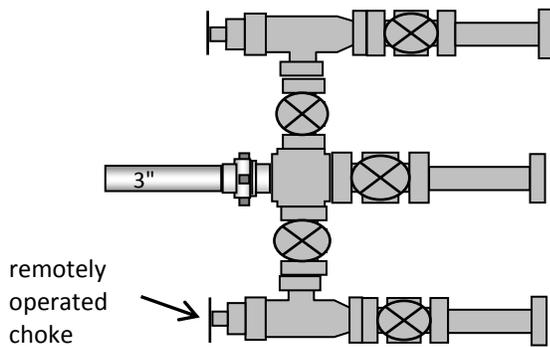
PETER BURNS
 NOTARY PUBLIC
 STATE OF COLORADO
 My Commission Expires 8/09/2015

Typical 5M BOP stack configuration



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Typical 5M choke manifold configuration

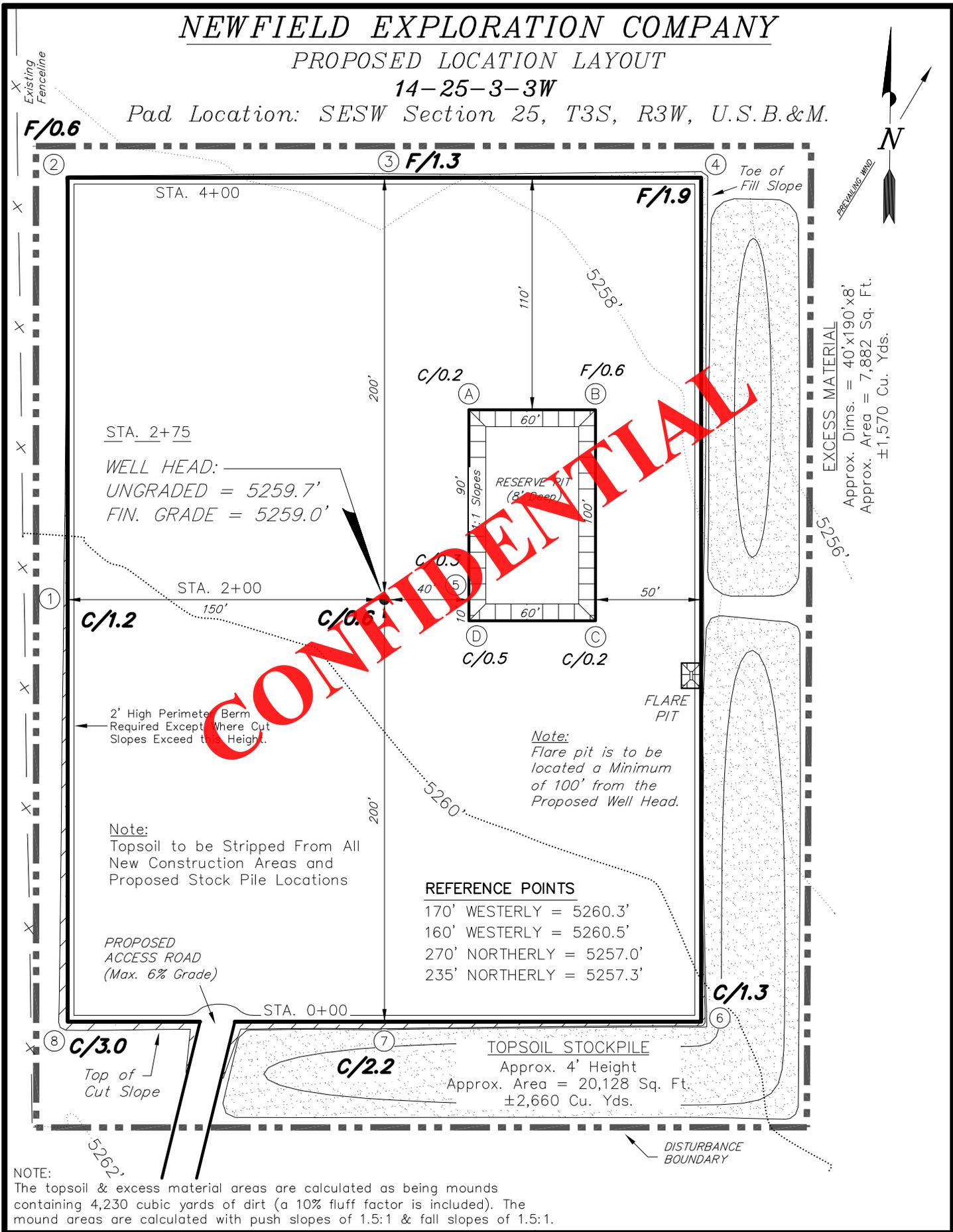


NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

14-25-3-3W

Pad Location: SESE Section 25, T3S, R3W, U.S.B.&M.



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EXCESS MATERIAL
 Approx. Dims. = 40'x190'x8'
 Approx. Area = 7,882 Sq. Ft.
 ±1,570 Cu. Yds.

NOTE:
 The topsoil & excess material areas are calculated as being mounds containing 4,230 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: S.V.	DATE SURVEYED: 11-29-11	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 12-06-11	
SCALE: 1" = 60'	REVISED:	

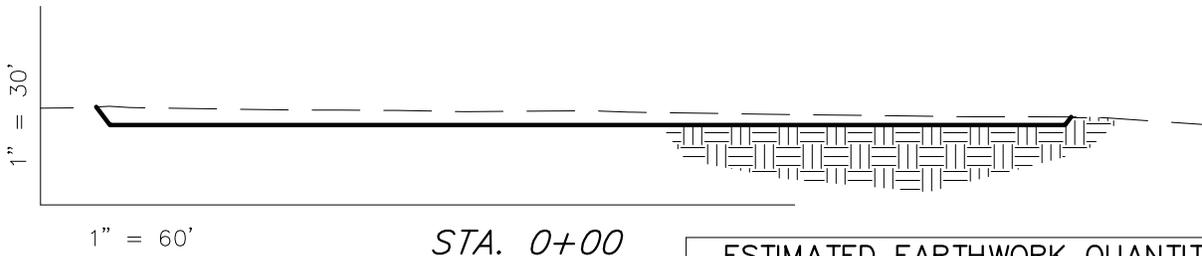
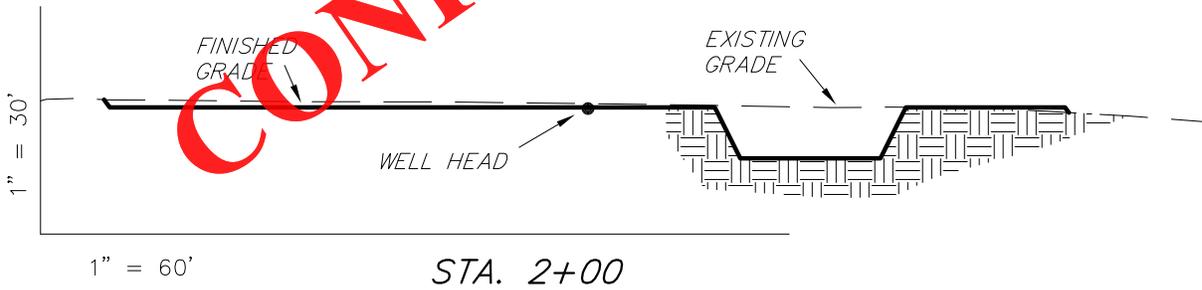
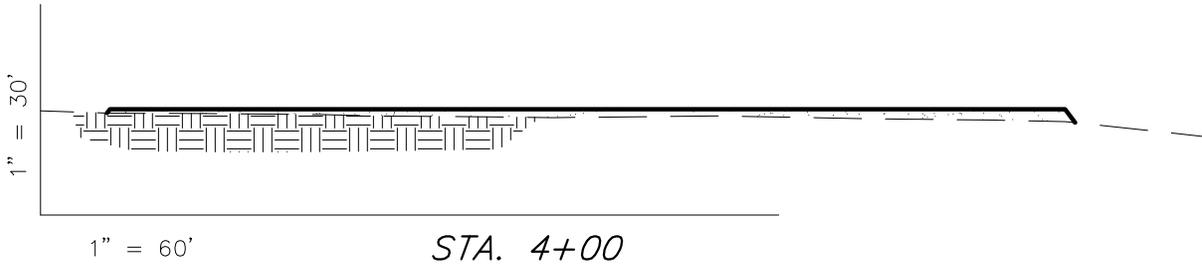
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NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

14-25-3-3W

Pad Location: SESW Section 25, T3S, R3W, U.S.B.&M.



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ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,410	1,670	Topsoil is not included in Pad Cut Volume	740
PIT	690	0		690
TOTALS	3,100	1,670	2,420	1,430

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

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DRAWN BY: F.T.M.	DATE DRAWN: 12-06-11	V1
SCALE: 1" = 60'	REVISED:	

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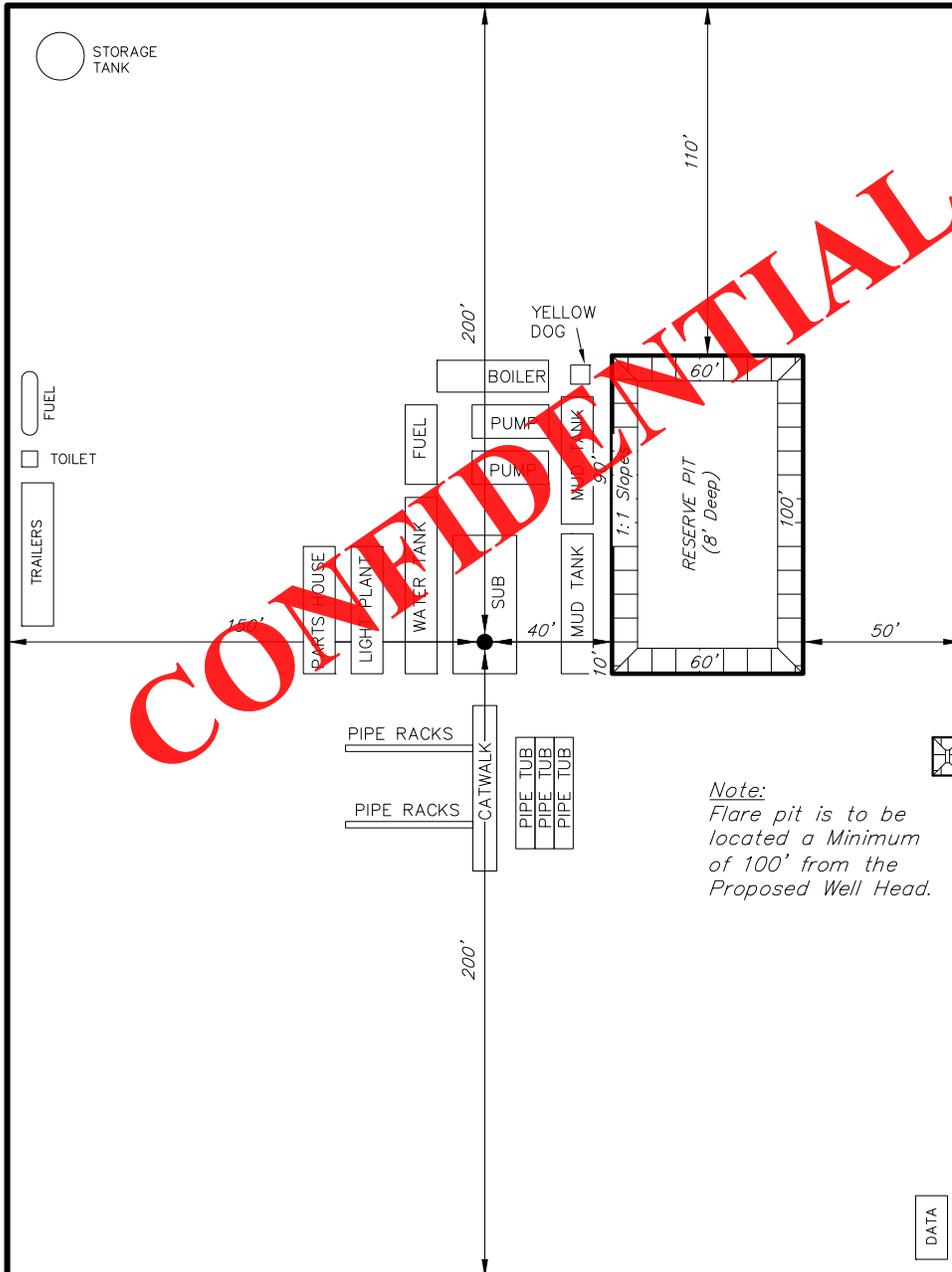
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

14-25-3-3W

Pad Location: SESW Section 25, T3S, R3W, U.S.B.&M.

Existing Fenceline

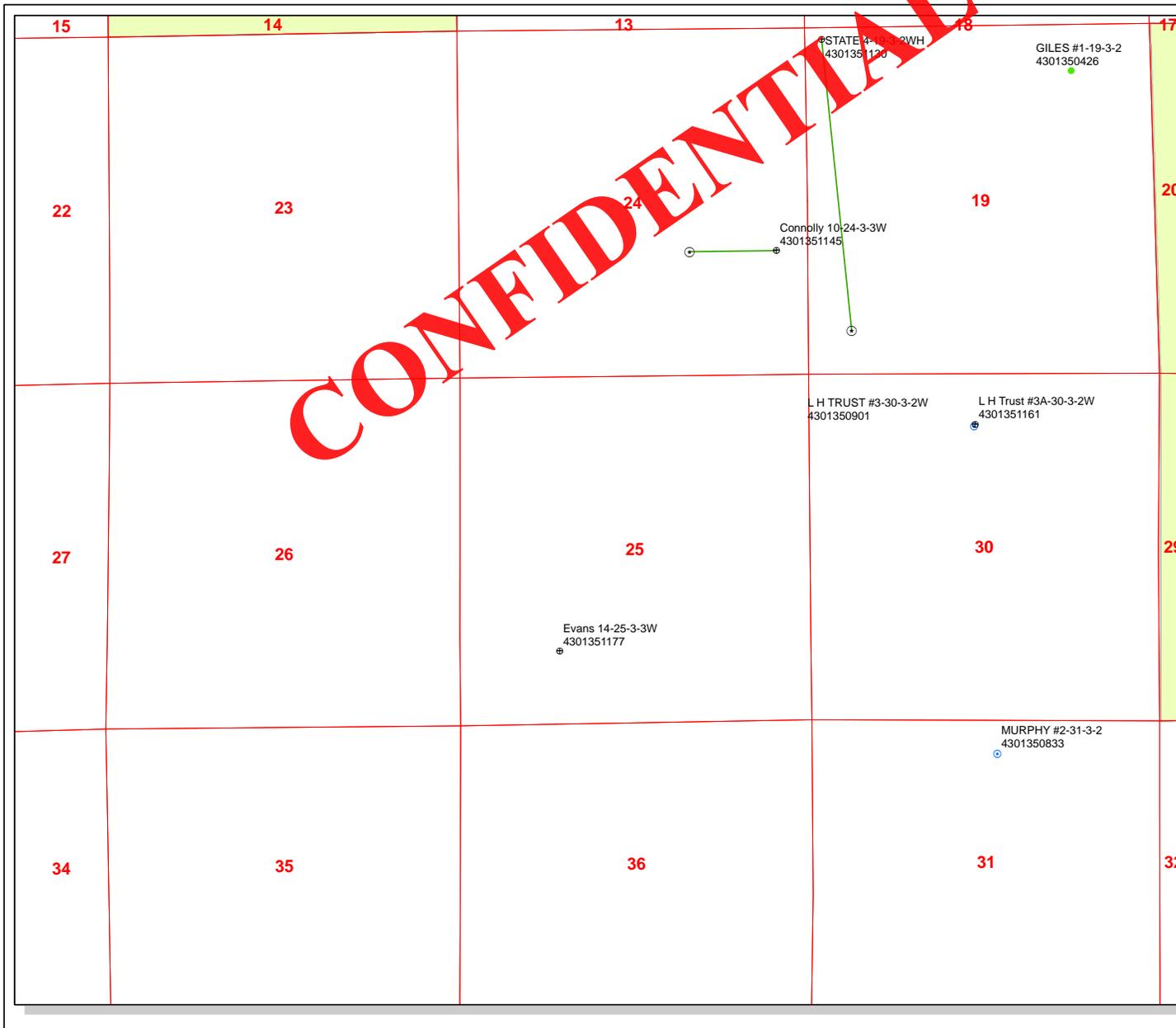


Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

PROPOSED ACCESS ROAD
(Max. 6% Grade)

SURVEYED BY: S.V.	DATE SURVEYED: 11-29-11	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 12-06-11	
SCALE: 1" = 60'	REVISED:	

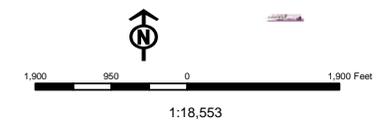
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



API Number: 4301351177
Well Name: Evans 14-25-3-3W
 Township T0.3 . Range R0.3 . Section 25
 Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | Units STATUS | Wells Query Status |
|--------------|-------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM. | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WW - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |





February 6, 2012

State of Utah, Division of Oil, Gas & Mining
Attn: Diana Mason
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Exception Location
Evans 14-25-3-3W
T3S-R3W Section 25: SESW
1501' FWL 1106' FSL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 239' North and 299' West of the drilling window tolerance for the SESW of Sec. 25-T3S-R3W. The proposed location has been selected at the request of the surface owner.

Please note that Newfield Production Company is the owner of 100% of the leasehold interest in all lands within 460' of the proposed location.

Should you have any questions or concerns regarding the above, please feel encouraged to contact me via email at sgillespie@newfield.com or by phone at (303)383-4197. Your consideration in this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Shane Gillespie", is written over a faint, larger version of the signature.

Shane Gillespie
Landman
Newfield Production Company

Well Name	NEWFIELD PRODUCTION COMPANY Evans 14-25-3-3W 4301351177			
String	COND	SURF	PROD	
Casing Size(")	14.000	9.625	5.500	
Setting Depth (TVD)	60	2500	10000	
Previous Shoe Setting Depth (TVD)	0	60	2500	
Max Mud Weight (ppg)	8.3	8.3	10.0	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1000	3520	10640	
Operators Max Anticipated Pressure (psi)	4940		9.5	

Calculations	COND String	14.000	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

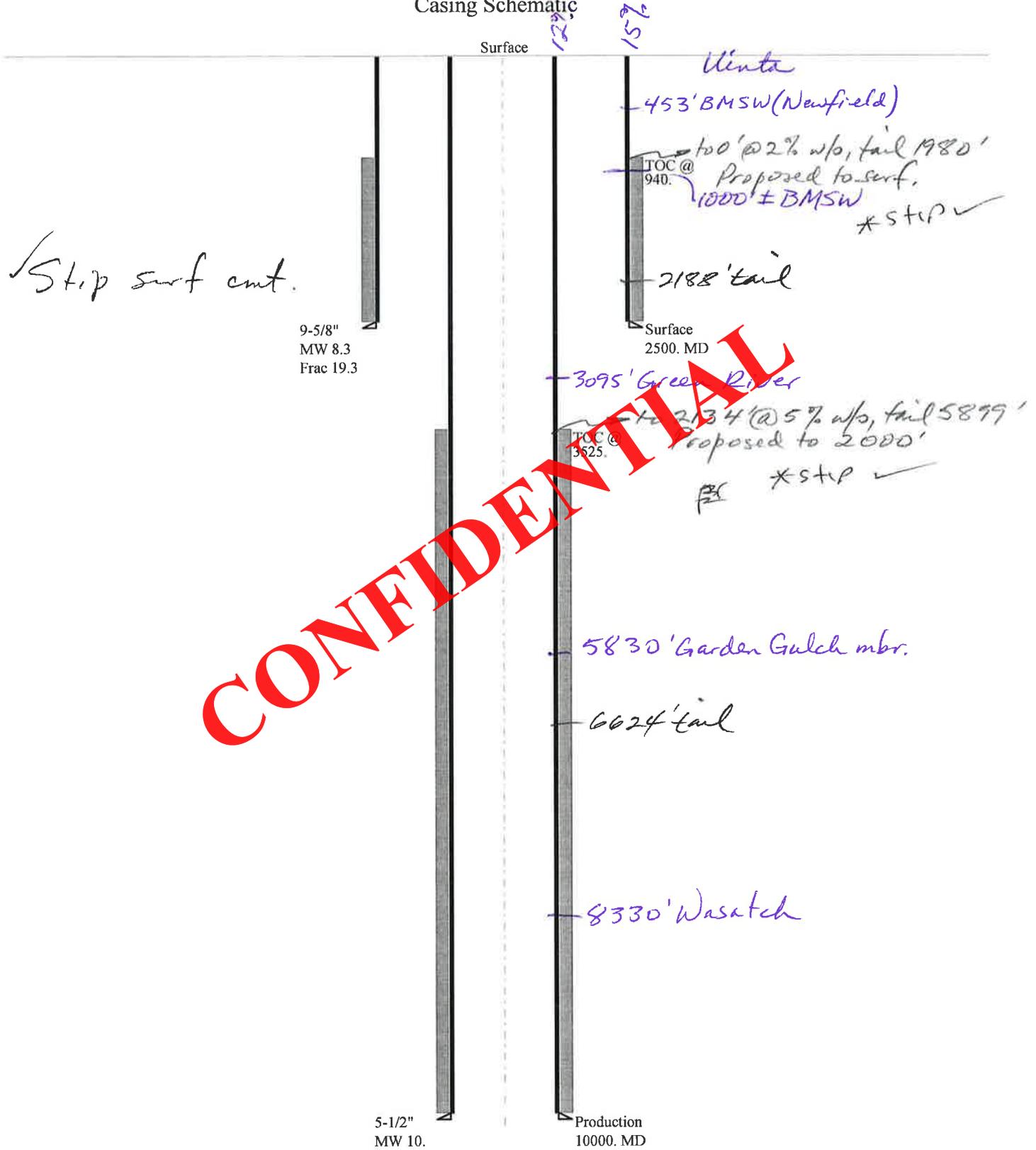
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	109	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	779	NO diverter
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	529	NO Reasonable depth, no expected pressure
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	542	NO
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5200	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4000	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3000	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3550	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2500	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013511770000 Evans 14-25-3-3W

Casing Schematic



Well name:	43013511770000 Evans 14-25-3-3W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-51177
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 940 ft

Burst

Max anticipated surface pressure: 1,950 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,192 ft

No directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,195 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	21730
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1082	2020	1.867	2500	3520	1.41	90	394	4.38 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 7, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013511770000 Evans 14-25-3-3W		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-51177
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 214 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 3,525 ft

Burst

Max anticipated surface pressure: 2,995 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,195 psi

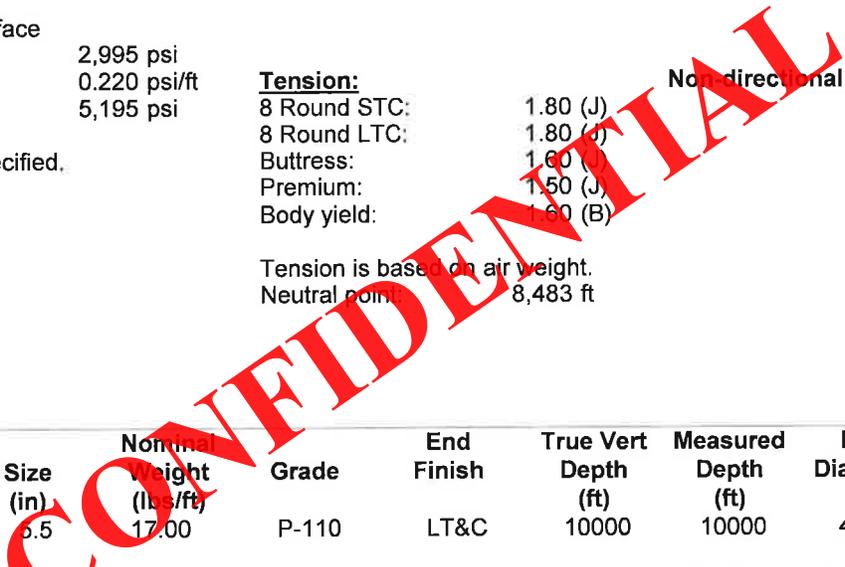
No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,483 ft

Non directional string.



Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10000	6.5	17.00	P-110	LT&C	10000	10000	4.767	65867
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5195	7480	1.440	5195	10640	2.05	170	445	2.62 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: March 7, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Evans 14-25-3-3W
API Number 43013511770000 **APD No** 5153 **Field/Unit** WILDCAT
Location: 1/4,1/4 SESW **Sec** 25 **Tw** 3.0S **Rng** 3.0W 1106 FSL 1501 FWL
GPS Coord (UTM) 570206 4449042 **Surface Owner** Michael M. & Suzanne H. Evans

Participants

T. Eaton, F. Bird, Z. Mc Intyre– Newfield; C. Jensen,– DOGM; Lou Evans representing the landowner

Regional/Local Setting & Topography

The proposed location is on the interior north west corner of a sprinkled alfalfa field currently in production Just off the north shores of the Lake Boreham. Site is accessed partially from an access road for Lake Boreham Recreation area. Location is approximately 6.3 miles west of Myton, Utah below the North Myton bench and Arcadia areas. This is situated a little over one mile north of the Duchesne River.

Found within a one mile radius is the Zimmerman wash, Midview canal and associated ditches and laterals

Surface Use Plan

Current Surface Use
Agricultural

New Road Miles	Well Pad Width 300 Length 400	Src Const Material	Surface Formation
0.17		Onsite	DUCHR

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Soil Type and Characteristics
sandy loam, cultivated farm land

Erosion Issues N

Sedimentation Issues Y
transport of sediments is possible during high precipitation events as well as road gullyng

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

area is relatively flat

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site Ranking
Distance to Groundwater (feet)	20
Distance to Surface Water (feet) 200 to 300	10
Dist. Nearest Municipal Well (ft) >5280	0
Distance to Other Wells (feet) >1320	0
Native Soil Type Mod permeability	10
Fluid Type Fresh Water	5
Drill Cuttings Normal Rock	0
Annual Precipitation (inches) 10 to 20	5
Affected Populations	
Presence Nearby Utility Conduits Not Present	0
Final Score	50 1 Sensitivity Level

Characteristics / Requirements

reserve pit to be constructed 60' x 100' dug to a depth of 8'.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Chris Jensen
Evaluator

2/2/2012
Date / Time

Application for Permit to Drill Statement of Basis

3/20/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5153	43013511770000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Michael M. & Suzanne H. Evans	
Well Name	Evans 14-25-3-3W		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESW 25 3S 3W U 1106 FSL (UTM) 570200E 4449039N		1501 FWL GPS Coord		

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 2,500' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,000'. Air and or fresh water will be used to drill the entire surface hole. A search of Division of Water Rights records shows 14 water wells within a 10,000 foot radius of the center of Section 25. Depth is listed as ranging from 60 to 300 feet. Depths are not listed for 3 wells. Water use is listed as irrigation, stock watering and domestic use. The nearest well is approximately 1/4 mile from the proposed location. This well is listed as 300 feet in depth. The surface formation at this site is the Uinta Formation. Wells in this area likely produce water from either the Uinta Formation or from near-surface alluvium. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The surface casing cement should be brought back to ground surface.

Brad Hill
APD Evaluator

2/8/2012
Date / Time

Surface Statement of Basis

Operator has surface agreement in place with the landowner. Some concessions were made to the landowner, particularly, the relocation of midfield pressurized irrigation lines. Location is proposed in the best possible position within the spacing window. This location has been chosen on the western boundary of the farm field. Landowner also expressed concern for the pressureized irrigation lines along the western fence line and wishes care to be taken to prevent their destruction. Land owner and operator representatives were made aware of these concessions and had discussions to clear up any ambiguities at the time. The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions. Construction standards of the Operator appear to be adequate for the proposed purpose. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The landowner was invited and his representative was in attendance for the pre-site inspection with comments noted above. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Chris Jensen
Onsite Evaluator

2/2/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

RECEIVED: March 20, 2012

Application for Permit to Drill Statement of Basis

3/20/2012

Utah Division of Oil, Gas and Mining

Page 2

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/11/2012

API NO. ASSIGNED: 43013511770000

WELL NAME: Evans 14-25-3-3W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESW 25 030S 030W

Permit Tech Review:

SURFACE: 1106 FSL 1501 FWL

Engineering Review:

BOTTOM: 1106 FSL 1501 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.18881

LONGITUDE: -110.17532

UTM SURF EASTINGS: 570200.00

NORTHINGS: 4449039.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Patented

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2012-03-20 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
 5 - Statement of Basis - bhll
 12 - Cement Volume (3) - hmacdonald
 21 - RDCC - dmason
 23 - Spacing - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Evans 14-25-3-3W

API Well Number: 43013511770000

Lease Number: Patented

Surface Owner: FEE (PRIVATE)

Approval Date: 3/20/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon

as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2000' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining,

including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 26 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number Evans 14-25-3-3W
Qtr/Qtr SE/SW Section 25 Township 3S Range 3W
Lease Serial Number Patented
API Number 43-013-51177

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/3/12 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 5/3/12 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

MAY 03 2012

DIV. OF OIL, GAS & MINING

Date/Time AM PM

Remarks

Carol Daniels - "Evans 14-25-3-3W TD ,CMT and BOP Test Notice. (Newfield)

From: <den_cap329@nfxrig.com>
To: <ut_vn_opreport@blm.gov>, "Carol Daniels" <caroldaniels@utah.gov>, <ra...>
Date: 5/19/2012 5:15 AM
Subject: "Evans 14-25-3-3W TD ,CMT and BOP Test Notice. (Newfield)"

Operator: Newfield Production Company

Well Name: Evans 14-25-3-3W

Rig: Capstar 329

Legals: SE/SW,Sec.25,T3S,R3W

Lease #: UTU-FEE

API #: 4301351177

Contact: John Gunn / Kyle Sizemore

Drilling Supervisor

Capstar 329

970-361-3001

den_cap329@nfxrig.com

Est. TD 12 1/4 Hole Time:	14:00 05/19/2012
Est. Run 9 5/8 Suf. Csg:	21:00 05/19/2012
Est. Cement 9 5/8 Suf. Csg:	09:00 05/20/2012
Est. BOP Test Time.	05:00 05/21/2012

RECEIVED

MAY 22 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
 MYTON, UT 84052

OPERATOR ACCT. NO. N2695

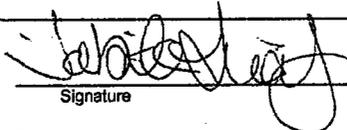
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	19535	4301351177	EVANS 14-25-3-3W	SESW	25	3S	3W	DUCHESNE	5/3/2012	5/16/12
WELL 1 COMMENTS: WSTC CONFIDENTIAL											
A	99999	19536	4301351224	LARSEN 2-29-3-2W	NWNE	29	3S	2W	DUCHESNE	5/1/2012	5/16/12
GRRV BHL: SWSE CONFIDENTIAL											
B	99999	17400	4301350772	GMBU L-33-8-17	SWNE	33	8S	17E	DUCHESNE	4/28/2012	5/16/12
GRRV BHL: N252											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

RECEIVED

MAY 11 2012


 Signature

Tabitha Timothy

Production Clerk

05/10/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

Div. of Oil, Gas & Mining

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: UINTA CB -WASATCH SHALLOW
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1106 FSL 1501 FWL		8. WELL NAME and NUMBER: EVANS 14-25-3-3W
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW, 25, T3S, R3W		9. API NUMBER: 4301351177
		10. FIELD AND POOL, OR WILDCAT: UINTA CENTRAL BASIN
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEOUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/04/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 5/3/12 MIRU Ross #26. Spud well @9:00 AM. Drill 60' of 17 1/2" hole with air mist. TIH W/ 2 Jt's 14" H-40 36.75# csgn. Set @ 73.
On 5/4/12 cement with 120 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 10 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE _____
SIGNATURE [Signature] DATE 05/04/2012

(This space for State use only)

RECEIVED
MAY 24 2012
DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well Evans 14-25-3-3W
Prospect Central Basin
Foreman
Run Date:
String Type Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
73.00			13' KB		
13.00	60.00	2	14" Conductor	14.000	13.500
73.00			-		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	120	15.8	1.17	140.4	Class G+2%kcl+.25#CF
Stab-In-Job?			No		
BHT:			0		
Initial Circulation Pressure:					
Initial Circulation Rate:					
Final Circulation Pressure:					
Final Circulation Rate:					
Displacement Fluid:			Seawater		
Displacement Rate:					
Displacement Volume:			10		
Mud Returns:					
Centralizer Type And Placement:					
Cement To Surface?			Yes		
Est. Top of Cement:			0		
Plugs Bumped?			No		
Pressure Plugs Bumped:					
Floats Holding?			No		
Casing Stuck On / Off Bottom?			No		
Casing Reciprocated?			No		
Casing Rotated?			No		
CIP:			7:57		
Casing Wt Prior To Cement:					
Casing Weight Set On Slips:					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: EVANS 14-25-3-3W
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013511770000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1106 FSL 1501 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/19/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 06/19/2012 at 12:00 hours. The above well was placed on pump on 08/15/2012 at 09:00 hours. Production Start Sundry resent 10/05/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 12, 2012**

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EVANS 14-25-3-3W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013511770000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1106 FSL 1501 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/19/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above well was placed on production on 06/19/2012 at 12:00 hours. The above well was placed on pump on 08/15/2012 at 09:00 hours. Production Start Sundry resent 10/05/2012.

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/5/2012	

Daily Activity Report

Format For Sundry

EVANS 14-25-3-3W

3/1/2012 To 9/30/2012

6/4/2012 Day: 1

Completion

Rigless on 6/4/2012 - Install Casing head and tbg spool - 12:15 - Cameron on location to RU Casing Head . Have Safety meeting w/ Cameron . Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Install 10K Casing head w/1 - 3/16 dual valve - Install 10K Casing head w/2 - 13/16 dual valve. Casing Head Install Pressure test to 5,000 psi Good test. Test Tbg spool valves test low 250 psi High to 10.000 psi. Good test. RDMO Cameron. Turn well over to production to install flow lines. - production install all production line.

Daily Cost: \$0

Cumulative Cost: \$13,978

6/5/2012 Day: 2

Completion

Rigless on 6/5/2012 - RU Frac Stack - 07:00 Safety meeting with Ruston Mair .Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Talk about Install HCR Valve Middle master valve and Flow cross and top Master. Also talk about pressure testing Frac stack. - Well shut waiting on run CBL Log. - All pressure test complete on the upper part of Frac stack low 250 psi, high 9,000 psi Good test. RU POOH donut w/BPV. RD MDMO RustonMair.

Daily Cost: \$0

Cumulative Cost: \$26,029

6/6/2012 Day: 3

Completion

Rigless on 6/6/2012 - RIH Log CBL & Cast log - RD Haliburton wL Well shut over night - 11:30 RIH w/GR Tag @ 9,479' FS Casing tally show Float Collar @ 9,513' POOH w/GR 12:37 ' RU CBL Tool Pressure test 10K lubricator to 5,000 Psi. Good test. Open well head 0 pressure. RIH Start Log operations. 16:00 -WL Tagged CBL tool @ 9,442' FS. Float Collar Set @ 9,513' FS 18:30 - Out Hole w/LD CBL. (Note: Top Cement around 5,200 FS.) PU Cast tools and pressure test lubricator to 5,000 psi. Good Test. Open well head 0 pressure. RIH w/cast Log 23:00 - POOH and LD cast tool. Shut well in and RD Cast log tool. RD Lubricator. Well run BHSeismic Tools @ 7:00 am - 08:00 - Safety meeting with Halliburton WL ,Weatherford test equipment and Ruston Mair personal. Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE.. - Halliburton RU wellhead and realized they had the 3.85 gauge ring not a 4.64. Got Ok from office to run with 3.85 gauge ring. Ready to pressure test lubricator at 5000 PSI good test. Open wellhead RIH with gauge ring,

Daily Cost: \$0

Cumulative Cost: \$68,406

6/7/2012 Day: 4

Completion

Rigless on 6/7/2012 - Run VSp Log - 0830- Had a problem w/computer have to load a new CD-ROM. Waiting for a new CD-ROM from Vernal. 11:25 ' Just started in hole VSP log - 17:00 ' Complete log on VSP Shut well head in. RDMO Halliburton WL SDFN - 07:00 - Safety meeting with Halliburton , Weatherford & Ruston Mair. Discussion on emergency phone

numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE .Talk about RU WL.

Daily Cost: \$0

Cumulative Cost: \$134,502

6/8/2012 Day: 5

Completion

Rigless on 6/8/2012 - RIH and perf stage #1 and pressure test casing and Frac stack - Spot Perforators and Weatherford Equipment on Locations. Safety meeting with Perforators and Weatherford.. Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. - 13:15 POOH w/CBL tool and LD. CBL log is Complete. RU weather to casing valves and start the pressure test on casing - 17:00 Complete all pressure test . Pressures test casing and HCR low 250 psi high 8,000 psi. Good test Release pressure. Pressure Test Middle master valves low 250 psi high 8,000 psi. Good test. Release pressure. Pressure Test all tbg spool vales low 250 psi High 8,000 psi. Good test. RU Perforators to perf stage #1, From 9,200 to 9,204' form 9,110'-' to 9,113' form 9,085' to 9,098' w/3 -1/8" casing gun,w/120 deg phasing 22.7 gram w/.36 EH, w/35.63 pen, w/3 spf. - POOH w/WL and LD perf Guns all shot Fired. Shut well in 0 pressure on well head. RDMO Perforators. SDFN - RU WL Pressure Test lubricator. Good test. RIH w/4.625 GR 10:30 ¿ Tagged w/GR @ 9544 FS. POOH w/GR and LD. PU CBL Tools and Pressure lubricator. To 5,000 psi. Good test . Release pressure, Open well head 0 Pressure. RIH w/CBL tools

Daily Cost: \$0

Cumulative Cost: \$192,029

6/13/2012 Day: 6

Completion

Rigless on 6/13/2012 - Pressure test Flow back equipment and spot halliburton equipment - 12:15 ¿ Mult-Chem Chemicals on locations put in WECT-WS-1 in frac tanks 15:00 ¿ Perforators on location and spot there equipment 17:00 - Talk to Erik McNaughtan w/Halliburton they going to spot some equipment today. Going to RU in morning. They will have maintenance day tomorrow also. They will begin fracing on Friday morning.SDFN. - 0800 - Safety meeting with J&A Flow back and Weatherfod. Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Talk pressure Test flow back equipment. Start flow back test at this time. - SDFN.

Daily Cost: \$0

Cumulative Cost: \$206,486

6/14/2012 Day: 7

Completion

Rigless on 6/14/2012 - RU Halliburton and pressure test equipment. - pre up equipment and pressure test low to 250 psi and high 9400 psi. Good test. Releaes pressure. - RU Haliiburton frac equipment. Safety meeting with Halliburton and perforators & J&A flow back. Discussion Pressure test all pmp and lines low 250 high to 9,000 psi. Check LA pmp and Chem pmp on blinder every think check ok. - Safety meeting with Halliburton and perforators & J&A flow back. Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Talk about RU halliburton iron and pressure test be fore the job. - SDFN

Daily Cost: \$0

Cumulative Cost: \$219,077

6/15/2012 Day: 8

Completion

Rigless on 6/15/2012 - Frac stage #1 & Perf Stage #2 Frac Stage #2 perf stage #3 and Frac stage #3 Perf stage #4 Frac stage #4 - Safety meeting with Halliburton . Weatherford and J&A Flow back. Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Talk about pumping stage #1 and Perf Stage #2.. - 11:05 AM (Frac Stage#2) Pressure test pump lines @ 9,000 psig. Good test. Open well head pressure @ 4053 psi. Start pumping. Break down pressure @ 7,431 psig. @ 9.7 BPM 3.2 BBl. Est rate and pressure @ 58.5 BPM @ 6,795 psig, Shut down. ISIP 4,220 psi 1 min 4171 psi 4 min 4121 psi . Start Pad @ 59 BPM @ 6,180 psi. Start .5# ppg 20/40 sand w/Slick water @ 59 BPM @ 6,156 psi. Start .75# ppg sand w/Slick water @ 60.3 BPM @ 5,822 psig. Had problem chem pmp slow rate down and change out pmp. Increase rate . Start .75 ppg 20/40 white sand w/Lightning Gel @ 60.3 BPM @ 5,754 psig. Start 1#ppg 20/40 white sand w/20# Lightning Gel @ 60 BPM @ 5,700 psig. Start 2 # ppg 20/40 white sand w/20# lightning Gel @ 60.3 BPM @ 5,681 psig. Start 3# ppg 20/40 sand w/20# Lightning Gel @ 60.2 BPM @ 5541 psig. Start 4# ppg 20/40 white sand w/20# Lightning Gel @ 60.3 BPM @ 5,282 psig. Start 5 # ppg 20/40 sand w/Lightning Gel @ 60.4 BPM @ 5260 psig. Start 5# Super LC sand w/20# lightnig Gel @ 60.3 BPM @ 5,200 psig. Start Flush @ 59.6 BPM @ 5900 psig. ISIP @ 4,336 psi 5 min 4,173 psi. 10 min 4,126 psi.15 min 4098 psi. Shut in well. Set Plug @ 8,705' (PERF stage # 4) perf from 8,423' to 8,427' from 8,377' to 8,378' from 8,331' to 8,332' from 8324' to 8,326' from 8.316' to 8.317' Perf/w Owens 22.7 gm, 0.36 EH 35" penetration. POOH w/WL RD. Turn well over to Halliburton Energy Ser - 14:00 AM (Frac Stage#3) Pressure test pump lines @ 9,000 psig. Good test. Open well head pressure @ 3,875 psi. Start pumping. Break down pressure @ 7,431 psig. @ 9.7 BPM 7.5 BBl. Est rate and pressure @ 58.5 BPM @ 6,795 psig, Shut down. ISIP 3.983 psi 1 min 3,960 psi 4 min 3,924 psi . Start Pad @ 60.4 BPM @ 5,795 psi. Start .5# ppg 20/40 sand w/Slick water @ 60.BPM @ 5,781 psi. Start .75# ppg sand w/Slick water @ 59.7 BPM @ 6,842 psig. Start .75 ppg 20/40 white sand w/Lightning Gel @ 60.3 BPM @ 5,576 psi. Start 1#ppg 20/40 white sand w/20# Lightning Gel @ 60.2 BPM @ 5,533 psi. Start 2 # ppg 20/40 white sand w/20# lightning Gel @ 60.3 BPM @ 5,423 psi. Start 3# ppg 20/40 sand w/20# Lightning Gel @ 60.3 BPM @ 5000, psig. Start 4# ppg 20/40 white sand w/20# Lightning Gel @ 60 BPM @ 4900 psig. Start 5 # ppg 20/40 sand w/Lightning Gel @ 60 BPM @ 4700 psig. Start 5# Super LC sand w/20# lightnig Gel @ 60 BPM @ 4900 psig. Start Flush @ 60 BPM @ 4,800 psig. ISIP @ 4012 psi. 5 min 3,866 psi. 10 min 3,825 psi 15 min 3,801. Shut in well. Set Plug @ 8,705' (PERF stage # 4) Set Plug @ 8460 FS. Perf from 8,423' to 8,427' from 8,377' to 8,378' from 8,331' to 8,332' from 8,324' to 8,326' from 8.316' to 8.317' Perf/w Owens 22.7 gm, 0.36 EH 35" penetration. POOH w/WL RD. Turn well over to Halliburton Energy Ser - 17:00 PM (Frac Stage#4) Pressure test pump lines @ 9,000 psig. Good test. Open well head pressure @ 3,704 psi. Start pumping. Break down pressure @ 5,399 psig. @ 9.6 BPM. Est rate and pressure @ 60 BPM @ 6012 psig, Shut down. ISIP 3,922 psi 1 min 3,880 psi 4 min 3,781 psi . Start Pad @ 60.6 BPM @ 5,774 psi. Start .5# ppg 20/40 sand w/Slick water @ 60.BPM @ 5,503 psi. Start .75# ppg sand w/Slick water @ 60.3 BPM @ 5,321 psig. Start .75 ppg 20/40 white sand w/Lightning Gel @ 60.3 BPM @ 5,324 psi. Start 1#ppg 20/40 white sand w/20# Lightning Gel @ 60.2 BPM @ 5,387 psi. Start 2 # ppg 20/40 white sand w/20# lightning Gel @ 60.3 BPM @ 5,224 psi. Start 3# ppg 20/40 sand w/20# Lightning Gel @ 60.3 BPM @ 4995, psig. Start 4# ppg 20/40 white sand w/20# Lightning Gel @ 60 BPM @ 4984 psig. Start 5 # ppg 20/40 sand w/Lightning Gel @ 60 BPM @ 4821 psig. Start 5# Super LC sand w/20# lightnig Gel @ 60 BPM @ 4832 psig. Start Flush @ 60 BPM @ 5,023 psig. ISIP @ 4,141 psi. 5 min 3,896 psi. 10 min 3,809 psi 15 min 3,770. Shut in well. - SDFN - 0700 AM (Frac Stage #1) Pressure test pump lines @ 250 low & 9000 High. Good test. Release pressure . (Frac Stage #1) Open well head, pressure @ 700 psi. Start pumping. Breakdown @5,344 50.9 BPM, 105 BBl/pmp. Shut down. ISIP 4292, 1 min 4,258 psi 4 min 4,198 psi . Start pmp 50 bbl acid @ 6500 psig. Start Pad Slick water @ 59.2 BPM @ 5786 psig. Start .5 ppg 20/40 sand Slick water @ 59.1 BPM @ 5,740 psig. Start .75 ppg sand @ 58.9 BPM @ 5561 psig. Start .75 ppg white sand w/20# Lightning Gel. @ 59.1 BPM @ 5,528 psi. Start 1 ppg 20/40 sand 20 # Lightning gel @ 59.2 BPM @ 5,639 psi. Start 2 ppg 20/40 sand Lightning Gel 20# @ 59.2 BPM @ 5,312 psig. Start 3 ppg 20/40 sand w/ 20# lightning gel. @ 59.2 @ 5,219 psig, Start 4 ppg 20/40 sand w/20# Lightning gel @ 59.4 @ 5000 psig. Start 4 ppg 20/40 sand w/ 20 #

lightning gel @ 5 ppg 20/40 sand W/20# Lightning gel @ 59.8 BPM @ 5200 psig Start 20/40 Super LC sand @ 59. BPM @ 5200 psig. Start PMP acid @ 47.7 @ 5,111 ps. Start Flush @ 59.5 BPM @ 5,694 psi. Shut down. ISIP 4455 psig. 5 min 4.314 psi. 10 min 4,280 15 min 4200 psi. Shut in well. RIH w/5.5 Halliburton 10K plug and perf guns. Set Plug @ 9,045' (PERF stage #2) perf from 8,913' to 8,915 from 8,856' to 8,859' from 8,811' to 8,812' from 8,794' to 8,796' from 8.754' to 8.755'. Perf/w Owens 22.7 gm, 0.36 EH 35" penetration. POOH w/WL RD. All Shot Feid Turn well over to Halliburton Energy Ser..

Daily Cost: \$0

Cumulative Cost: \$246,815

6/16/2012 Day: 9

Completion

Rigless on 6/16/2012 - Set plug on top stage #4 And perf stage # and Frac stage #5 MIRU Nabor well ser - Nabor SR MIRU. Well shut .SDFN - RDMO Halliburton energy ser. - 10:15 (Frac Stage# 5) Pressure test pump lines @ 3439psig. Good test. Open well head pressure @ 3,704 psi. Start pumping. Break down pressure @ 5,780 psig. @ 10.3 BPM. Est rate and pressure @ 60 BPM @ 5246 psig, Shut down. ISIP 3058 psi 1 min 3,021 psi 4 min 3,375 psi . Start Pad @ 60.6 BPM @ 5,471 psi. Start .5# ppg 20/40 sand w/Slick water @ 60.BPM @ 5,447 psi. Start .75# ppg sand w/Slick water @ 60 BPM @ 4,872 psig. Start .75 ppg 20/40 white sand w/Lightning Gel @ 60.3 BPM @ 4,735 psi. Start 1#ppg 20/40 white sand w/20# Lightning Gel @ 60.2 BPM @ 4,795 psi. Start 2 # ppg 20/40 white sand w/20# lightning Gel @ 60.3 BPM @ 4,,712 psi. Start 3# ppg 20/40 sand w/20# Lightning Gel @ 60.6 BPM @ 4,4454 psig. Start 4# ppg 20/40 white sand w/20# Lightning Gel @ 60 BPM @ 4,338 psig. Start 5 # ppg 20/40 sand w/Lightning Gel @ 60 BPM @ 4,164 psig. Start 5# Super LC sand w/20# lightnig Gel @ 60 BPM @ 4,100 psig. Start Flush @ 60 BPM @ 3900 psig. ISIP @ 3,312 psi. 5 min 3,210 psi. 10 min 3,159 psi 15 min 3,127. Shut in well. RU WL RiH w/ 5.5 10K Kill Plug and set @ 7,764 FS. POOH w/WL Perform negative test on kill plug. Monitor pressure for 30 min. no pressure RDWL. SWI - 07:15 - RU WL , Open well head pressure 3800 psi. RIH and set Plug @ 8060 FS. And perf stage #5 08:00- POOH W/L - Wire line went in hole and made a correction going in the hole. When we got down to the short joints they were not sure they were on depth. So we are coming back to surface to re-zero the tool and RIH again to get back on depth.. 08:30 - RU WL , Open well head pressure 3800 psi. RIH and set Plug @ 8060 FS. And perf stage #5 09:30 (Perf Stage #5) RU perforators and Pressure lubricator to 8900 psi. Good test. . Open well head. 3900 psi. RIH w/perf gun and 5.5 plug set @ 8460 FS. Perf from 7,982' to 7,984' from 7,968' to 7,970' from 7,896' to 7,898' from 7,869' to 7,871' from 7,864' to 7,865' Perf/w Owens 22.7 gm, 0.36 EH 35" penetration. POOH w/WL RD. Turn well over to Halliburton Energy Ser - 07:00 - Safety meeting with Halliburton , Weatherford and J&A Flow back.. Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Talk about set plug on top stage #4 and perf stage #5..

Daily Cost: \$0

Cumulative Cost: \$288,775

6/17/2012 Day: 10

Completion

Rigless on 6/17/2012 - RU Nabor weatherford and cudd for drill out frac plugs - Pressures test Blind rams and top HCR Valve low 250 high 5,000 psi, Good test. Release pressure. PU and TIH w/1jts 2-7/8" tbg w/dount and BPV. Pressure all Bop rams and annular preventer. Low to 250 high to 5000 psi. Good test. Release pressure. Spot pipe racks & unload 295 jts 2-7/8" L-80 6.5# tbg. Tally tbg - Well shut in over night. SDFN - PU & TIH w/weatherford w/ mill 4-3/4" x.40" Coilsub .89" OD 3-3/4 OD 1-r string float, pumpoff bit sub 1.18" x 3-3/4 OD, 1r-string float w/ 2.5" pumpout ID, 1 jts 2-7/8" tbg J-55 L-80 EUE, X nipple 2.313" x 1.15" w/109 jts tbg. EOT @ 3249 ' FS.. - 0630 - Safety meeting with Nabors WS Weatherford and Cudd pumping ser.. Discussion on emergency phone numbers, driving on roads, pinch points,

PPE and the right to stop work for safety reasons and PPE. Talk about RU all equipment and ND BOP stack and pressure test

Daily Cost: \$0

Cumulative Cost: \$381,220

6/18/2012 Day: 11

Completion

Nabors #1406 on 6/18/2012 - Drill out all 5 Frac plugs. - 07:00-. PU and TIH w/131 tbg 2-7/8" tbg J-55 EUE 8Rd tag plug # 1@ 7,764 FS. 10:36 -Ru power swivel and pump and line to 5,000 psi. Good test. Release pressure. Start Drill operation on plug #1.. - SWITCH OUT WITH NIGHT CONSULTANT WILLIE O'NEILL 18:20 - Thru plug # 4 @ 8710 feet -Drill time 40 min pump rate 3 BPM @ 2500 psi. Back side pressure @ 2700 flow back rate 3.3 BMP. Cir w/183 bbl. Bottom up. 19:20 ĳ Pu & TIH w/10 Jts 2-7/8ĳ tbg Tag plug #5.@ 9053 -20:00 -Start Drilling out plug # 5 20:50 ĳ Last plug -Thru plug # 5 @ 9053 feet -Drill time 50 min pump rate 3.3 BPM @ 2500 psi. Back side pressure @ 2700 flow back rate 3.3 BMP. Shut down 21:00 ĳ Pu & TIH w/13 Jts 2-7/8ĳ tbg reached PBDT 9495 Depth 22:30 ĳ On Bottom PBDT 9495 - Cir Hole w/200 bbl. Bottom up. 3.5 BPM in and 3.5 BPM out psi on surface 2600 psi - returns 2600 psi.- 23:40 - 23:59 POOH with 2 7/8 tubing to 1 joint above top perf to 7846 Feet. - 0630 - Safety meeting with Nabors WS Weatherford and Cudd pumping ser..

Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Talk about RIH w/tbg and drill out plugs.. - 13:00 - Drill plug #1 Drll time 25 min @ 3 BMP pump pressure @ 3000 psi back side pressure @ 3500 psi after cir for 30 min well head drop to 2800 psi. PU & TIH w/10 Tag Plug #2 @ 8060 FSĳ 14:45 - PU & TIH w/10 Jts 2-7/8ĳ tbg Tag plug #2 @ 8060 FS. Drill time 45 min pmp rate 3 BPM @ 2500 psi. Back side pressure @ 2800 flow back rate 3.5 BMP Cir w/180 bbls bottom up. 16:40 - PU & TIH w/12 Jts 2-7/8ĳ tbg Tag plug #3 @ 8460 FS. Start drilling out Plug #3 17:40 - PU & TIH w/8 jts 2-7/8ĳ tbg and tag plug #4, Start drilling out plug #4 - Cir w/180 bbls bottom up.

Daily Cost: \$0

Cumulative Cost: \$529,277

6/19/2012 Day: 12

Completion

Nabors #1406 on 6/19/2012 - RD BOP and NU production head - Turn well over to production for sales.. - RD BOP stack and ND Production pressure well head seal on well head to 10,000 psi. Good test. RU Watherford and pressure well head to 10,000 psi. Good test release pressure. 09:00 RU all production lines. Weatherford pressure tets production head Low 250 high 10,000 psi Good test. Release pressure.RDMO Nabor well ser. RU Seanborad and pull BPV. - Safety meeting with Nabor and weatherford and crew change. Discussion on emergency phone numbers, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Talk about RD BOP and NU production head. - 12:00 - 1:00 ĳ Pull Out of hole with Tbg EOT 7,846ĳ (1 joint above top perf) @ 7846 feet 1:00 ĳ 2:45 Circulate 2 wellbore volumes 330 bbl. At 3.5 bpm to ensure wellbore is clean. -3.5 in and 3.5 out 2400 surface psi and 2400 circulating psi. 2:45-4:00- Set dual BPV in tubing hanger -Land hanger and tubing with EOT above top perf. @ 7846 feet 4:00- 5:00 Test hanger using void to 5K.preform Negative test passed.. - Open top valve on well head and drop ball. RU weatherford to well head to pmp off bit . Start pumping @ 2 BMP @ 3000 psi. pressure up to 4700 psi pump off Bit. Pump 10 bbl over tbg volume shut down well head pressure at 2800 psi. shut well in.

Daily Cost: \$0

Cumulative Cost: \$564,041

6/20/2012 Day: 13

Completion

Nabors #1406 on 6/20/2012 - Move all equipment off location - Work clean up lease and move off equipment off locations.

Daily Cost: \$0

Cumulative Cost: \$565,541

6/28/2012 Day: 14

Completion

Rigless on 6/28/2012 - Field Cost Adjustments, capturing costs into DCR - Field Cost Adjustments, capturing costs into DCR

Daily Cost: \$0

Cumulative Cost: \$608,207

6/29/2012 Day: 15

Completion

Rigless on 6/29/2012 - RU R&B SLT, cut wax to 6000'. RU Halliburton WLT. PT lubricater to 4500 psi. RIH w/ WT bars to 9250'. PT lubricater to 4500 psi. RIH w/ logging tools, make 8- runs at 30 fpm, 60 fpm, 90 fpm, 120 fpm. RDMO. Leave well producing. - RU R&B SLT, cut wax to 6000'. RU Halliburton WLT. PT lubricater to 4500 psi. RIH w/ WT bars to 9250'. PT lubricater to 4500 psi. RIH w/ logging tools, make 8- runs at 30 fpm, 60 fpm, 90 fpm, 120 fpm. RDMO. Leave well producing.

Daily Cost: \$0

Cumulative Cost: \$633,668

8/10/2012 Day: 17

Completion

Nabors #1420 on 8/10/2012 - MIRU WSU. Install TWC. ND WH. NU BOP. - Spot in SL trk. RIH with sinker bar. Tag at 9478'. PBTD at 9513'. POH. LD sinker bar. RDMO WL trk. - MIRU Nabors Rig #1420. SITP 500 psi. SICP 1600 psi. Blow down well to flow back tank. Pump 50 bbl PW down tbg. Install TWC. ND WH. NUBOP. Secure well, location, and equipment. SDFN. - JSA and safety meeting, topic body position, using spotters.

Daily Cost: \$0

Cumulative Cost: \$650,017

8/11/2012 Day: 18

Completion

Nabors #1420 on 8/11/2012 - Test BOP. Tally tbg out of hole. TIH with prod tbg. - Tally 243 jts 2 7/8" tbg out of hole. PU 2 7/8" bull plug; 4 jts 2 7/8" 6.5# L-80, EUE 8 rd tbg; 2 7/8" Cavins desander; 2 7/8" x 4' L-80 tbg pup; 2 7/8" OD x 1.81" ID SN; 1 jt 2 7/8", 6.5#, L-80, EUE 8rd tbg, and 2 7/8" x 5 1/2" TAC. TIH wit 238 jts 2 7/8", 6.5#, L-80, EUE 8rd tbg. Secure well, location, and equipment. SDFN. - SICP 500 psi. Test valves and blind rams to 300 psi and 3000 psi. Valves held OK. Bleed off during high pressure test on rams. Suspected seal on tubing hanger leaking. Displace hole with 250 bbl PW. Replace tbg hanger and TWC, found bad seal on old hanger. Pressure test blind rams, pipe rams, annular preventer, and TIW valve to 300 psi and 3000 psi, OK. Remove TWC - - JSA and safety meeting, topics stop work authority and staying focused on job at hand.

Daily Cost: \$0

Cumulative Cost: \$665,633

8/13/2012 Day: 19

Completion

Nabors #1420 on 8/13/2012 - PU prod tbg. PU pump and rods. - JSA and safety meeting, topic overhead loads. - SITP 400 psi. SICP 600 psi. Pump 250 bbl PW down tbg to kill well. Rig up lifting ram to PU tbg. Spot in tbg trailer. Install Washington rubber. PU 48 jts 2 7/8", 6.5#, L-80, EUE 8rd tbg. Tie back on single line. Remove Washington stripper rubber. RD tongs and floor. ND BOP. Set TAC with 18 pts tension. Land tbg as follows: 286 jts 2 7/8", 6.5#, L-80, EUE 8rd tbg; 2 7/8" x 5 1/2" TAC; 1 jt 2 7/8", 6.5#, L-80 tbg; 2 7/8" OD x 1.81" ID SV; 2 7/8" L-80 tbg pup; 2 7/8" Cavins desander; 4 jts 2 7/8", 6.5#, L-80, EUE 8rd tbg; and 2 7/8" EUE 8rd bull plug. TAC at 9202.57'. SN at 9237.98'. Cavins desander at 9243.16'. EOT at 9391.46'. NU 5k B1 flange. - Tie back on double line fast. Move out tbg trailer. Spot in rod trailer. Prep rods to PU. Install pumping tee with valves. PU 2 1/2" x 2" x 36' RHBC pump with 1 1/4" x 12" strainer nipple (pump #NF501J). PU 29-1" MMS 96 rods with 4 guides per rod (SHT cplngs) and 108- 3/4" MMS 96 rods with 4 guides per rod (FST cplngs). PU 1 1/2" polish rod with Ratigan and stuffing box. Secure well, location, and equipment. SDFN.

Daily Cost: \$0

Cumulative Cost: \$683,857

8/14/2012 Day: 20

Completion

Nabors #1420 on 8/14/2012 - Finish PU rods. RDMO WSU. - - Finish PU 122-7/8" MMS 96 rods with 4 guides per rod (FST cplngs), 125-1" MMS 96 rods with 4 guides per rod (SHT cplngs), 1-8' x 1" MMS 96 pony, and 1-2' x 1" MMS 96 pony. Rod string as follows: PU 2 1/2" x 2" x 36' RHBC pump with 1 1/4" x 12" strainer nipple (pump #NF501J). PU 29-1" MMS 96 rods with 4 guides per rod (SHT cplngs) and 119- 3/4" MMS 96 rods with 4 guides per rod (FST cplngs), 122-7/8" MMS 96 rods with 4 guides per rod (FST cplngs), 95-1" MMS 96 rods with 4 guides per rod (SHT cplngs), 1-8' x 1" MMS 96 pony, and 1-2' x 1" KD pony. Space pump out 3 1/2, off bottom. PU 1 1/2" x 40' polish rod with stuffing box and Radigan. Clamp off polish rod. Load tbg with 8 bbl PW. Check pump action to 800 psi, OK. RDMO WSU. - JSA and safety meeting, topic fall protection.

Daily Cost: \$0

Cumulative Cost: \$765,662

8/17/2012 Day: 21

Completion

Nabors #1420 on 8/17/2012 - Hang rods on PU w/ B&G crane. RUWH. Wire & program LWM. PWOP @ 9:00 am w/ 288" SL & 3.6 SPM. Final report. - Hang rods on PU w/ B&G crane. RUWH. Wire & program LWM. PWOP @ 9:00 am w/ 288" SL & 3.6 SPM. Final report.

Daily Cost: \$0

Cumulative Cost: \$982,262

8/19/2012 Day: 22

Completion

Nabors #1420 on 8/19/2012 - Cost adjustments in DCR - Cost adjustments in DCR

Daily Cost: \$0

Cumulative Cost: \$986,804

9/2/2012 Day: 23

Completion

Nabors #1420 on 9/2/2012 - Enter final costs in DCR9/16/12 - Enter final costs in DCR9/16/12

Daily Cost: \$0

Cumulative Cost: \$1,020,714

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
BUREAU OF LAND MANAGEMENT
Form 3160-4 (07-03)
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **PATENTED**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address **1401 17TH ST. SUITE 1000 DENVER, CO 80202** 3a. Phone No. (include area code) **(435) 646-3721**

8. Lease Name and Well No.
EVANS 14-25-3-3W

9. AFI Well No.
43-013-51177

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1106' FSL & 1501' FWL (SE/SW) SEC. 25, T3S, R3W**

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area
SEC. 25, T3S, R3W

12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded **05/03/2012** 15. Date T.D. Reached **06/02/2012** 16. Date Completed **08/15/2012**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5260' GL 5273' KB

18. Total Depth: MD **9614'** TVD **9608'** 19. Plug Back T.D.: MD **9513'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	14" H-40	36.75#	0	73'		120 CLASS G			
12-1/4"	9-5/8" J-55	36#	0	2526'		476 PRIMLITE		1474'	
7 7/8"	5-1/2" P-110	17#	0	9603'		177 PRIMLITE			
						620 ECONOCE			
						915 ECONOCE			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 9391'	TA @ 9205'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	7864'	9204'	7864-9204'	.36"	25	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7864-9204'	Frac w/ 656980 #'s of White 20/40 sand and 73000 #'s of CRC Sand in 13915 bbls of Hybrid fluid in 5 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/19/12	8/25/12	24	→	167	117	338			2 1/2" x 2" x 36' RHBC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
AUG 24 2012

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	7864'	9204'		GREEN RIVER EPA	3032'
				MAHOGANY BENCH TOP	4954'
				GARDEN GULCH 1 WASATCH	6036' 8290'
				TF40 RB	9432'

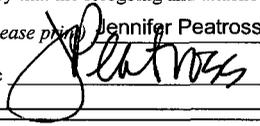
32. Additional remarks (include plugging procedure):

The well was placed on production on 6/19/2012, and placed on pump on 8/15/2012.
Test data was taken 10 days following when it was placed on pump.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 10/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: EVANS 14-25-3-3W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1106 FSL 1501 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013511770000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Site Facility/Site Security"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SEE ATTACHED REVISED SITE FACILITY DIAGRAM		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 14, 2013		
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

EVANS 14-25-3-3W
SEC. 25 T3S R3W
DUCHESE COUNTY, UTAH



NOT TO SCALE

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- MH METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- ⊗ WELL HEAD
- P PUMP
- PIPING CONDUIT

Unnamed Lake
1,400 ft

ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY

