

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER 13-22-22 South Altamont
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT BLUEBELL
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR BILL BARRETT CORP		7. OPERATOR PHONE 303 312-8164
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Gerald & Christy Leavitt		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-401-1363
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Rural Route 3 Box 3052, Roosevelt, UT 84066		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	810 FSL 810 FWL	SWSW	22	2.0 S	2.0 W	U
Top of Uppermost Producing Zone	810 FSL 810 FWL	SWSW	22	2.0 S	2.0 W	U
At Total Depth	810 FSL 810 FWL	SWSW	22	2.0 S	2.0 W	U

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 810	23. NUMBER OF ACRES IN DRILLING UNIT 640
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 3622	26. PROPOSED DEPTH MD: 12900 TVD: 12900	
27. ELEVATION - GROUND LEVEL 5518	28. BOND NUMBER LPM4138148	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	16	0 - 100	65.0	Unknown	8.7	Unknown	0	0.0	0.0
SURF	12.25	9.625	0 - 2300	36.0	J-55 ST&C	9.4	Halliburton Light , Type Unknown	360	3.16	11.0
							Halliburton Premium , Type Unknown	225	1.39	14.8
I1	8.75	7	0 - 10500	26.0	P-110 LT&C	10.0	Unknown	430	2.31	11.0
							Unknown	630	1.42	13.5
PROD	8.75	5.5	0 - 14607	17.0	P-110 LT&C	13.0	Unknown	930	1.43	13.5
							Unknown	1080	1.45	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Venessa Langmacher	TITLE Senior Permit Analyst	PHONE 303 312-8172
SIGNATURE	DATE 12/29/2011	EMAIL vlangmacher@billbarrettcorp.com
API NUMBER ASSIGNED 43013511600000	APPROVAL  Permit Manager	

**BILL BARRETT CORPORATION
DRILLING PLAN**

#13-22-22 South Altamont

SW SW, 810' FSL and 810' FWL Section 22, T2S-R2W USB&M
Duchesne County, UT

1-2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth –MD/TVD
Green River*	5,307'
Mahogany	7,007'
Lower Green River	8,372'
Douglas Creek	8,932'
Black Shale Facies	9,632'
Castle Peak	9,807'
Wasatch*	10,632'
TD	12,900'

*PROSPECTIVE PAY

The Green River and Wasatch are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 2,300'	No pressure control required (may pre-set 9-5/8" with smaller rig) See Appendix A below if a small rig is used
2300' – TD	11" 5000# Double Ram Type BOP (Pipe/Blind) 11" 5000# Single Pipe Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 10,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

Hole Size	SETTING DEPTH (FROM) (TO)		Casing Size	Casing Weight	Casing Grade	Thread	Condition
24"	Surface	100'	16"	65#		welded	new
12-1/4"	surface	2,300'	9-5/8"	36#	J or K 55	STC	New
8-3/4"	surface	10,500'	7"	26#	P110	LTC	New
6-1/8"	10,300	12,900'	5" Liner	18#	P110	STL FJ or equiv	New

Note: May pre-set 9-5/8" surface casing with spudder rig. See Appendix A below.

Bill Barrett Corporation
 Drilling Program
 #13-22-22 South Altamont
 Duchesne County, Utah

5. Cementing Program

<u>Casing</u>	<u>Cement</u>
16" Conductor Casing	Grout
12-1/4" hole for 9-5/8" Surface Casing (may pre-set with spudder rig)	Lead: 360 sx Halliburton Light w/ additives and LCM, 11.0 ppg, 3.16 ft ³ /sx, 1800' fill, 100% excess Tail: 225 sx Halliburton Premium w/ additives and LCM, 14.8 ppg, 1.39 ft ³ /sx, 500' fill, 100% excess Cement to surface, top out as necessary.
8-3/4" hole for 7" intermediate casing	Lead: 430 sx Tuned Light cement w/ additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). 4400' fill, 50% excess Tail: 630 sx Halliburton Econocem w/ additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). 4000' fill, 50% excess. Planned TOC @ 2100'.
6-1/8" hole for 5" production liner	200 sx EXPANDACEM w/ additives, 14.30 ppg, 1.45 ft ³ /sx, 2400' fill, 50% excess Planned TOC @ 10300' (TOL)

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 2,300'	Air/Mist/ 8.3 – 8.7	26 – 36	NC	Air/Mist/Freshwater Spud Mud Fluid System
2,300' - 5,500'	9.2 – 9.4	26 – 36	NC	Freshwater Mud Fluid System
5,500' – 10,500'	9.4 – 10.0	42-58	25 cc or less	DAP Fluid System
10,500' – TD	10.0 – 11.5	58-60	< 10 cc	LSND FW mud

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI, Sonic Scanner, GEM, HFDT to be run at geologist's discretion.

Bill Barrett Corporation
Drilling Program
#13-22-22 South Altamont
Duchesne County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures are anticipated.

Maximum anticipated bottom hole pressure equals approximately 7714 psi*

9. Auxiliary Equipment

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

11. Drilling Schedule

Location Construction: April 2012
Spud: April 2012
Duration: 18 days drilling time
45 days completion time

12. Appendix A

If we pre-set the 9-5/8" casing on this well with a spudder rig, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head*
- Spark arresters on engines or water cooled exhaust*
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment*
- All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- Float valve above bit*
- Automatic igniter or continuous pilot light on the blooie line*
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

T2S, R2W, U.S.B.&M.

BILL BARRETT CORPORATION

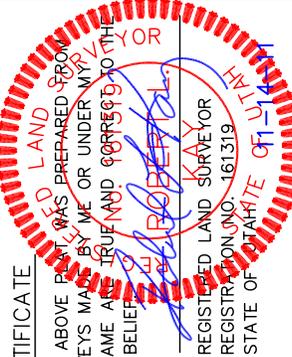
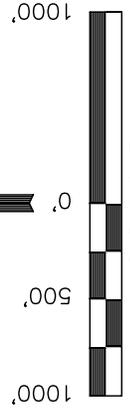
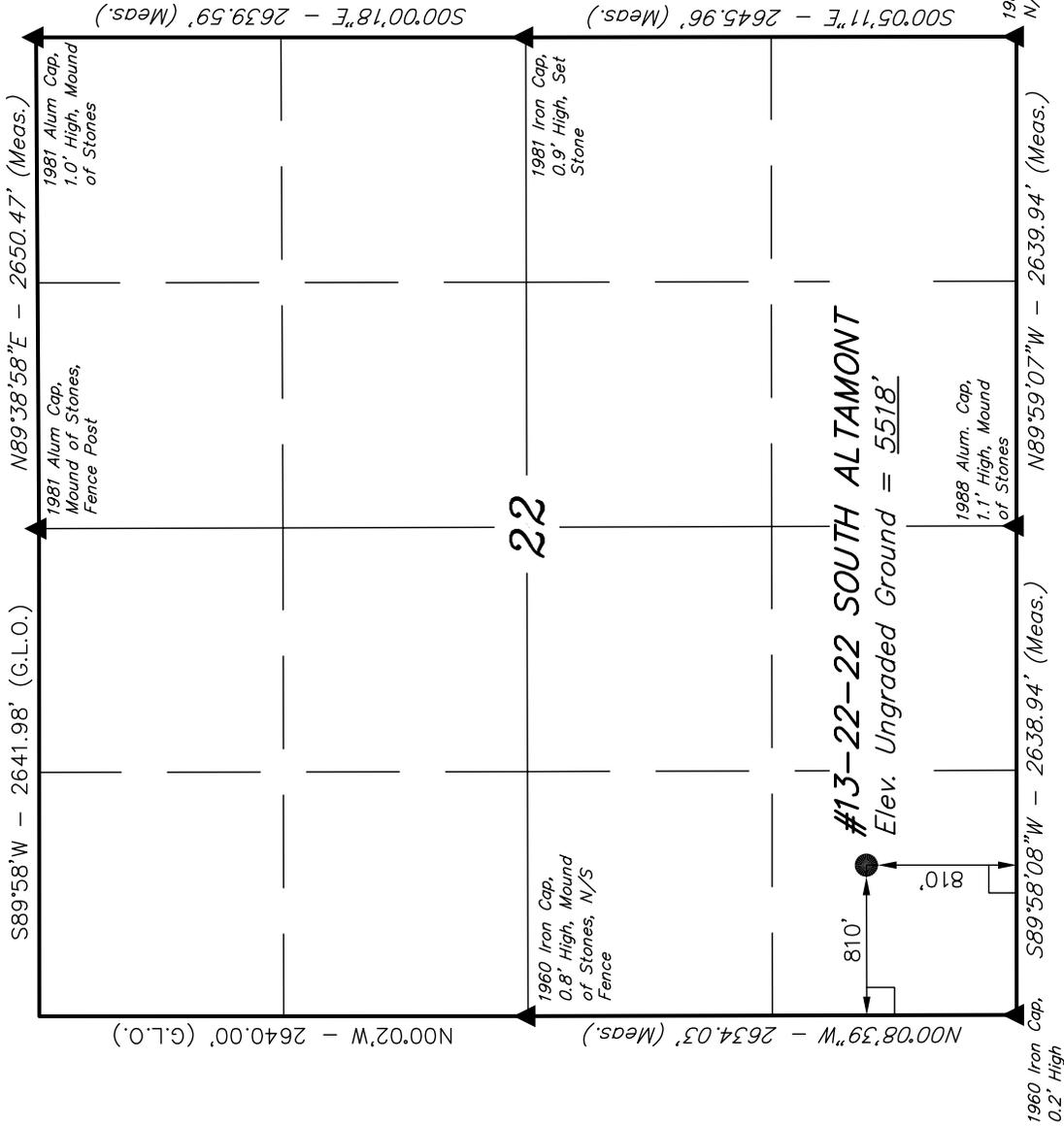
Well location, #13-22-22 SOUTH ALTAMONT, located as shown in the SW 1/4 SW 1/4 of Section 22, T2S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

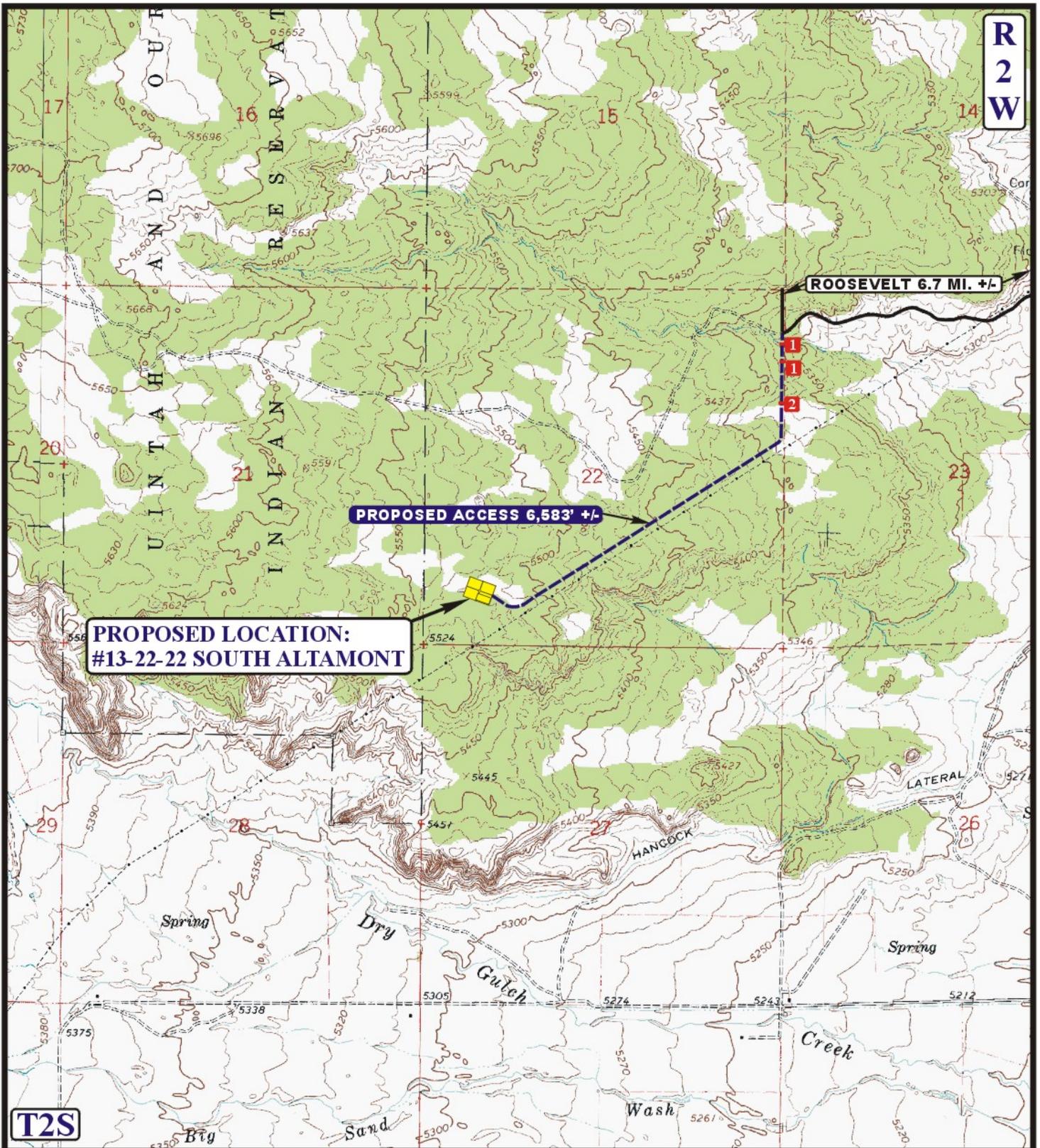
REV.: 11-14-11

UINTAH ENGINEERING & LAND SURVEYING	
85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: 08-01-11
PARTY C.R. A.W. J.I.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE BILL BARRETT CORPORATION
DATE DRAWN: 08-12-11	

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°17'21.10"	(40.289194)
LONGITUDE = 110°06'08.58"	(110.102383)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°17'21.25"	(40.289236)
LONGITUDE = 110°06'06.03"	(110.101675)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  1 INSTALL 24" CMP
-  2 LOW WATER CROSSING

BILL BARRETT CORPORATION

#13-22-22 SOUTH ALTAMONT
SECTION 22, T2S, R2W, U.S.B.&M.
810' FSL 810' FWL

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

08 MONTH	12 DAY	11 YEAR
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SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 11-14-11

B
TOPO

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 22 day of August, 2011, by and between **Gerald K. Leavitt and Christy Leavitt husband and wife as joint tenants with full rights of survivorship**, Rural Rt. 3 Box 3052, Roosevelt Utah, 84066 (“Surface Owner”) and **Bill Barrett Corporation**, 1099 18th Street, Suite 2300, Denver CO 80202, (“BBC”).

WITNESSETH THAT:

WHEREAS, Owner owns the surface of the S/2 NE/4, N/2SE/4SWSE/4, N/2N/2SE/4SE/4, SW/4SE/4, S/2NW/4SW/4 and SW/4 SW/4 of Section 22, T2 South, Range 2 West, located in Duchense County, Utah (“Owner’s Lands”)

WHEREAS, BBC owns undivided interests in oil and gas leases (“Leases”) covering and affecting portions of Section 22, Township 2 South, Range 2 West, USM, of Duchesne County, Utah; and,

WHEREAS, such Leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC’s operations; and,

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations, and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, equipment and other facilities placed upon the surface, excepting fences, roads, culverts, and other land improvements required by the Surface Owner. Title to BBC's equipment and facilities shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads.

BBC shall repair any fences and gates damaged by them during the course of their operations on the lands subject to this Agreement.

Surface Owner and their heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land. Wherever the term "BBC" is used in this Agreement, it shall mean BBC and/or its successors and assigns.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 22 day of August, 2011.

SURFACE OWNER:
By: Christy Leavitt FOR
Gerald K. Leavitt
By: Christy Leavitt
Christy Leavitt

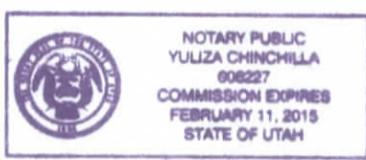
BILL BARRETT CORPORATION
By: Clint W. Turner
Clint W. Turner
As Agent for Bill Barrett Corporation

STATE OF UTAH)
COUNTY OF)

On the 23 day of September, 2011, personally appeared before me **Gerald K. Leavitt and Christy Leavitt** known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

[Signature]
Notary Public
Residing at: Roosevelt Utah

My Commission Expires: 12/11/2015



STATE OF UTAH)
COUNTY OF Salt Lake)

On the 29th day of September, 2011, personally appeared before me Clint W. Turner known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

[Signature]
Notary Public
Residing at: West Jordan, Utah

My Commission Expires: 9-8-15



Ent 415586 Rk AS69 Pg 714
Date: 29-MAY-2009 11:35AM
Fee: \$10.00 Check
Filed By: CLJ
CAROLYNE MADSEN, Recorder
DUCHESE COUNTY CORPORATION
For: GERALD LEAVITT

Recorded at the Request of _____
At _____ M. Fee Paid \$ _____
By _____ Dep. Book _____ Page _____ Ref _____
Mail tax notice to Andrew J Crist IV Address RR 3 Box 3052 Roosevelt Utah 84066

QUIT-CLAIM DEED

Gerald K Leavitt and Christy Ellen Leavitt as trustees of the Leavitt Family Trust, Grantor
Of Roosevelt, County of Duchesne, State of Utah, herby
QUIT-CLAIM To Andrew Jackson Crist IV Grantee
Of Roosevelt, Utah for the sum of Ten Dollars M/L and
other valuable considerations. The Following tract of land in Duchesne County,
State of Utah.

E1/2NE1/4NE1/4; SEC22, TS2 R2W, USM. 20.00 AC

Subject to all right of ways of record
Excepting and reserving all Oil, Gas, and Mineral rights
Excepting and reserving a 66 foot right of way around the North, South, East, and West sides of
property.

Witness the hand of said grantor, this 29 day of May AD 2009
Signed in the presence of

Gerald K. Leavitt

Christy Ellen Leavitt

As Trustees of the Leavitt Family Trust

State of Utah County of Duchesne

On the 29 day of May 2009 AD, Personally appeared before me.

Gerald K. Leavitt and Christy Ellen Leavitt

The signer of the foregoing instrument, who duly acknowledges to me that he/she, executed the same.

My Commission expires 12-17-2011 Address: Duchesne Utah



Coralee Sanchez

**STATE OF UTAH
COUNTY OF DUCHESNE**

SURFACE LAND USE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Tim M. Rasmussen AKA Tim M. Rassmussen, whose mailing address is 2589 East 2700 North, Layton, UT 84040-8185 (hereinafter referred to as GRANTOR), whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 2 SOUTH, RANGE 2 WEST, USM

Section 22: E .4 of S/2 of NE/4 of SW/4, of Sec. 22 T2S R2W USM, Except North 11 ft., which is described as: Beg at a point which is 11 ft. South of the North East corner of the SE/4 of NE/4 of SW/4 of Sec 22, T2S R2W, USM. Thence West 528 ft., thence South 649 ft., thence East 528 ft., thence North 649 ft. to beg.

WHEREAS, Bill Barrett Corporation., whose address is 1099 18th Street, Suite 2300, Denver, CO 80202 (hereinafter referred to as GRANTEE) desires to construct a road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 20th day of December, 2011.

GRANTOR:

By: 
Tim M. Rasmussen AKA Tim M. Rassmussen
AKA Tim M. Rasmussen
Date: Dec. 20, 2011

GRANTEE:

BILL BARRETT CORPORATION

By: 
Clint W. Turner, as Agent for Bill Barrett Corporation
Date: 12-28-11

ACKNOWLEDGMENT

STATE OF UTAH
COUNTY OF Davis

On this 20 day of December, 2011, before me personally appeared **Tim M. Rasmussen AKA Tim M. Rassmussen**, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

Megan R. Manning
Notary Public
Residing at: Lzyton

My Commission Expires: Aug. 4, 2014



ACKNOWLEDGMENT

STATE OF UTAH
COUNTY OF Salt Lake

On this 28th day of December, 2011, personally appeared before me **Clint W. Turner**, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

WITNESS my hand and official seal.

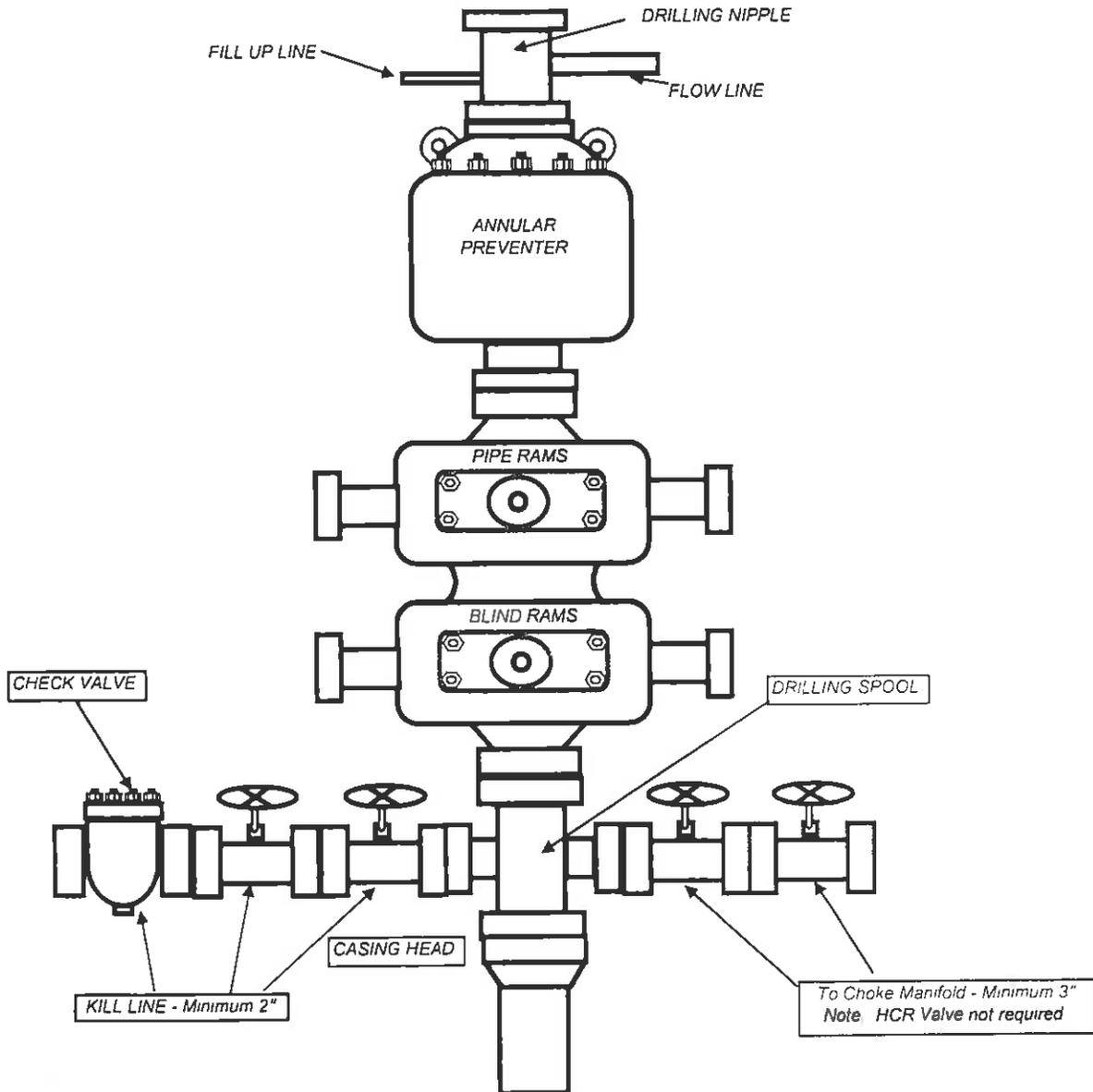
Lanet J. Gomez
Notary Public
Residing at: West Jordan, UT

My Commission Expires: 9-8-15



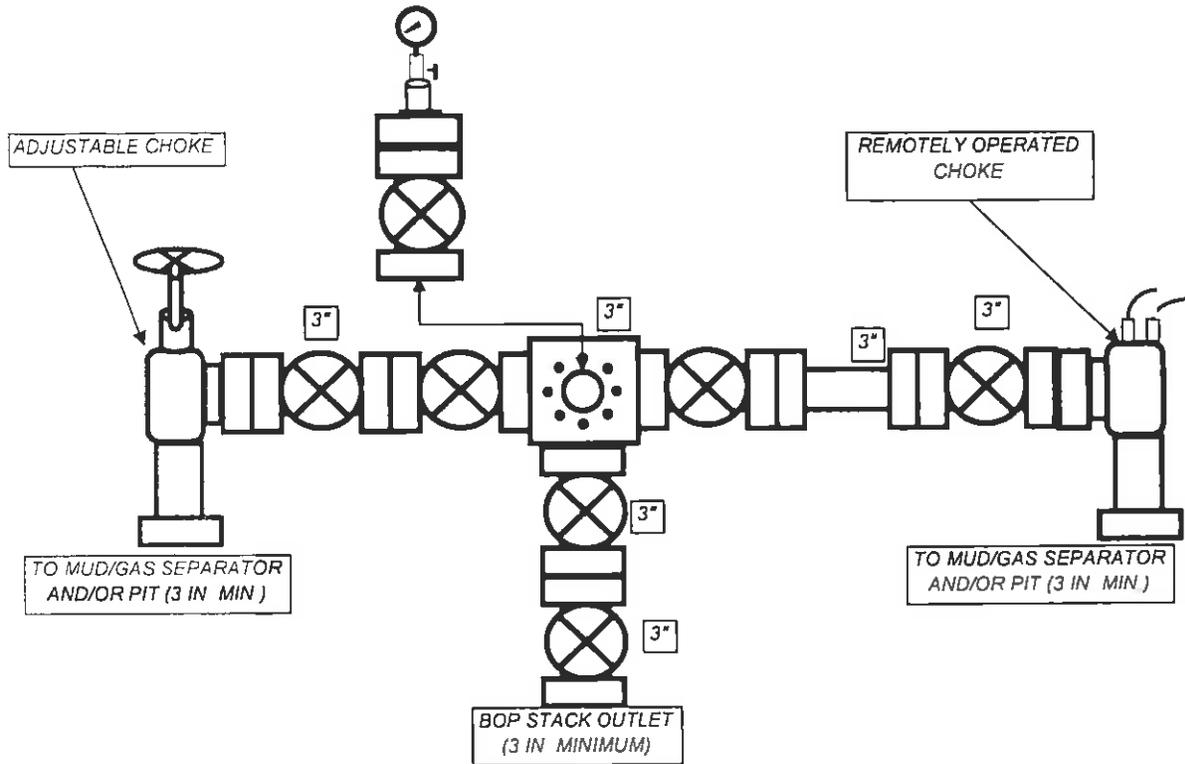
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



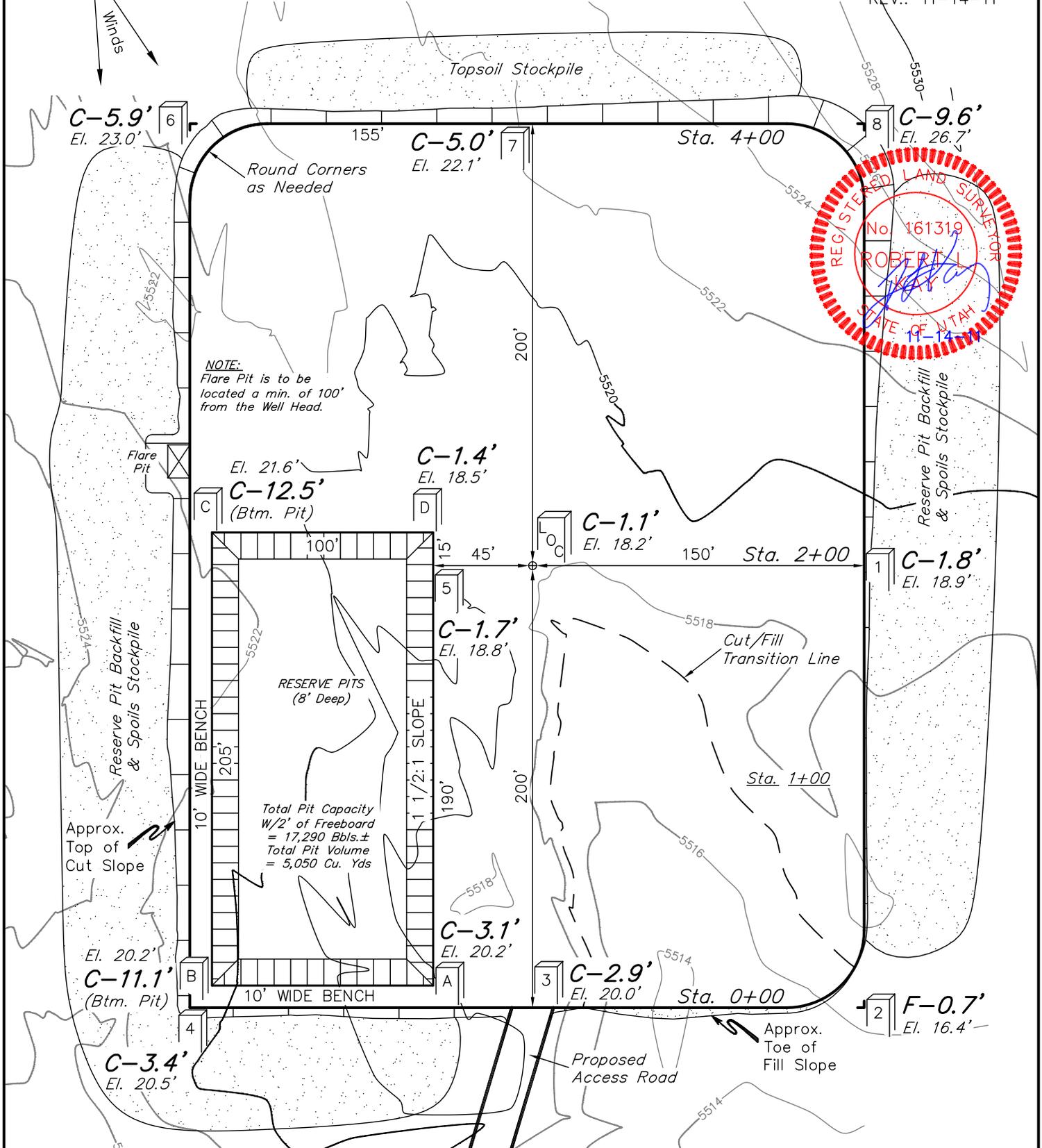
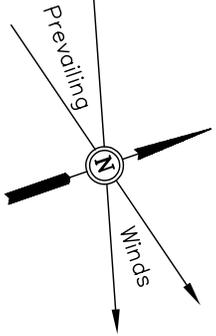
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

#13-22-22 SOUTH ALTAMONT
SECTION 22, T2S, R2W, U.S.B.&M.
810' FSL 810' FWL

FIGURE #1

SCALE: 1" = 60'
DATE: 08-12-11
DRAWN BY: J.I.
REV.: 11-04-11
REV.: 11-14-11



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS (8' Deep)
Total Pit Capacity W/2' of Freeboard = 17,290 Bbls.±
Total Pit Volume = 5,050 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 5518.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5517.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: December 29, 2011

BILL BARRETT CORPORATION

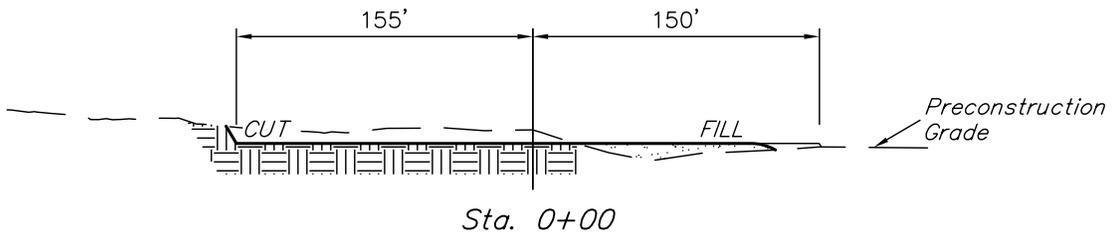
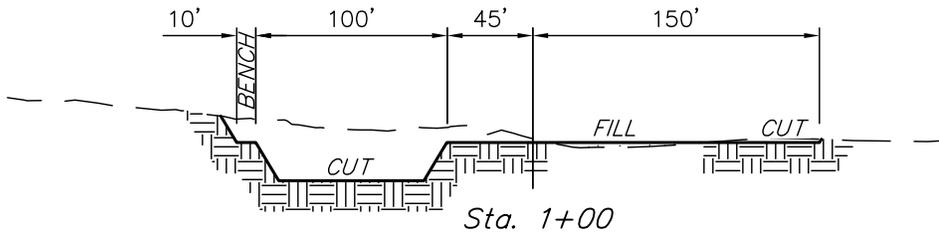
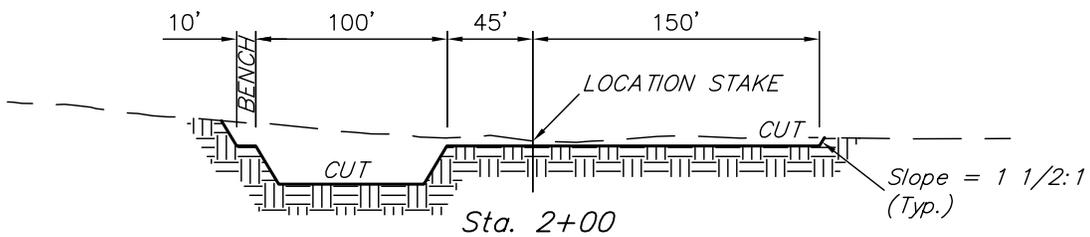
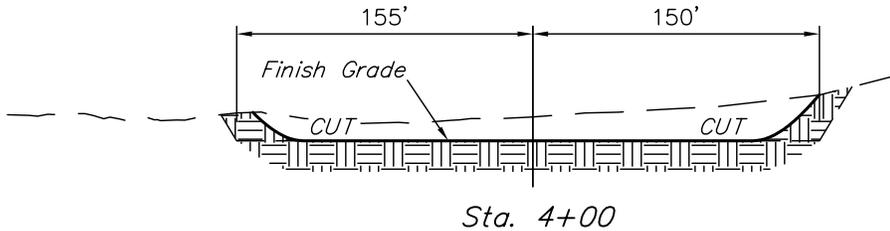
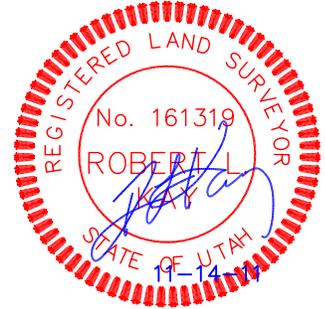
TYPICAL CROSS SECTIONS FOR

#13-22-22 SOUTH ALTAMONT
SECTION 22, T2S, R2W, U.S.B.&M.
810' FSL 810' FWL

FIGURE #2

X-Section
Scale
1" = 100'
1" = 40'

DATE: 08-12-11
DRAWN BY: J.I.
REV.: 11-04-11
REV.: 11-14-11



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.667 ACRES
ACCESS ROAD DISTURBANCE = ± 4.516 ACRES
PIPELINE DISTURBANCE = ± 10.690 ACRES
TOTAL = ± 18.873 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,440 Cu. Yds.
Remaining Location = 16,060 Cu. Yds.
TOTAL CUT = 18,500 CU.YDS.
FILL = 960 CU.YDS.

EXCESS MATERIAL = 17,540 Cu. Yds.
Topsoil & Pit Backfill = 4,970 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 12,570 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

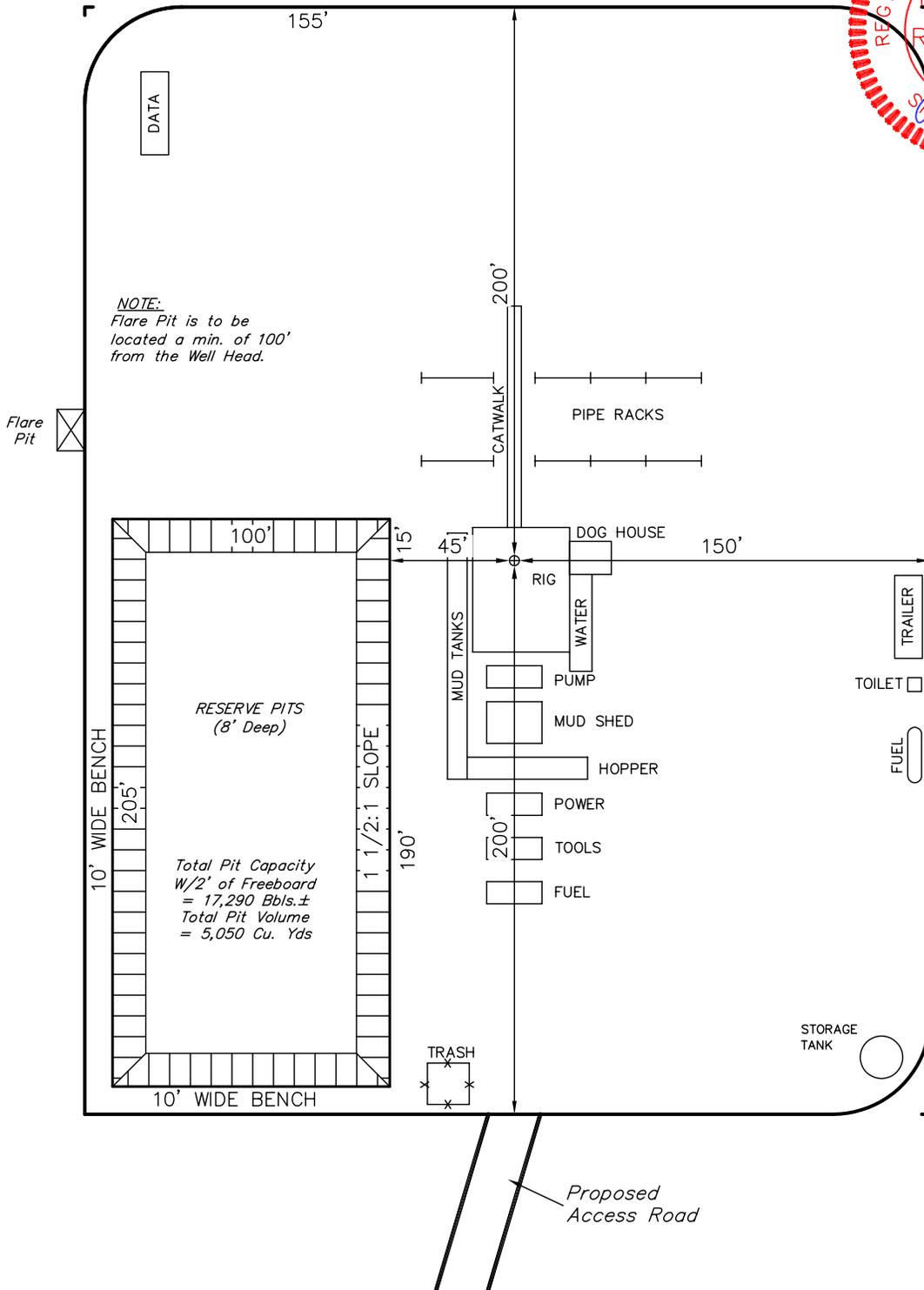
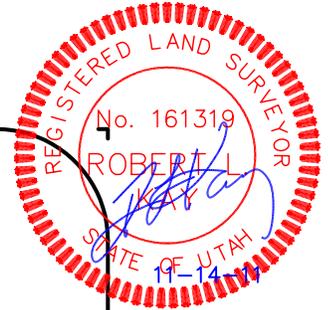
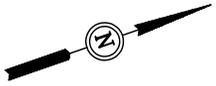
BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

#13-22-22 SOUTH ALTAMONT
SECTION 22, T2S, R2W, U.S.B.&M.
810' FSL 810' FWL

FIGURE #3

SCALE: 1" = 60'
DATE: 08-12-11
DRAWN BY: J.I.
REV.: 11-04-11
REV.: 11-14-11



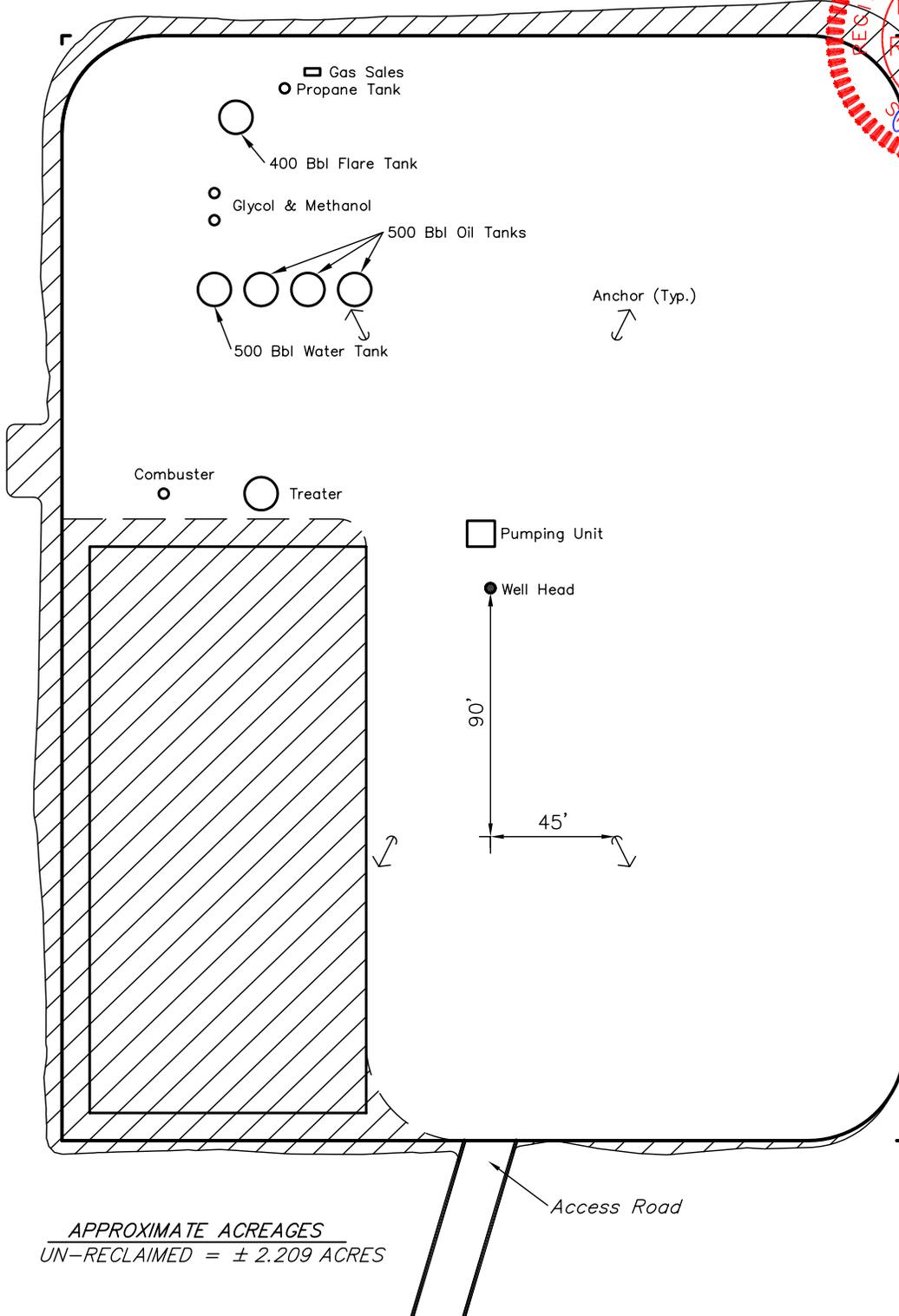
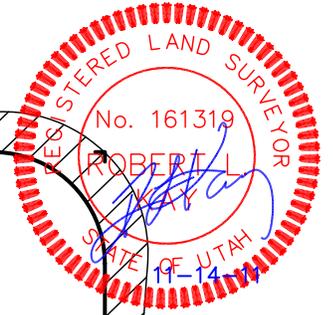
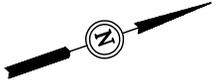
BILL BARRETT CORPORATION

PRODUCTION FACILITY LAYOUT FOR

#13-22-22 SOUTH ALTAMONT
SECTION 22, T2S, R2W, U.S.B.&M.
810' FSL 810' FWL

FIGURE #4

SCALE: 1" = 60'
DATE: 08-12-11
DRAWN BY: J.I.
REV.: 11-04-11
REV.: 11-14-11

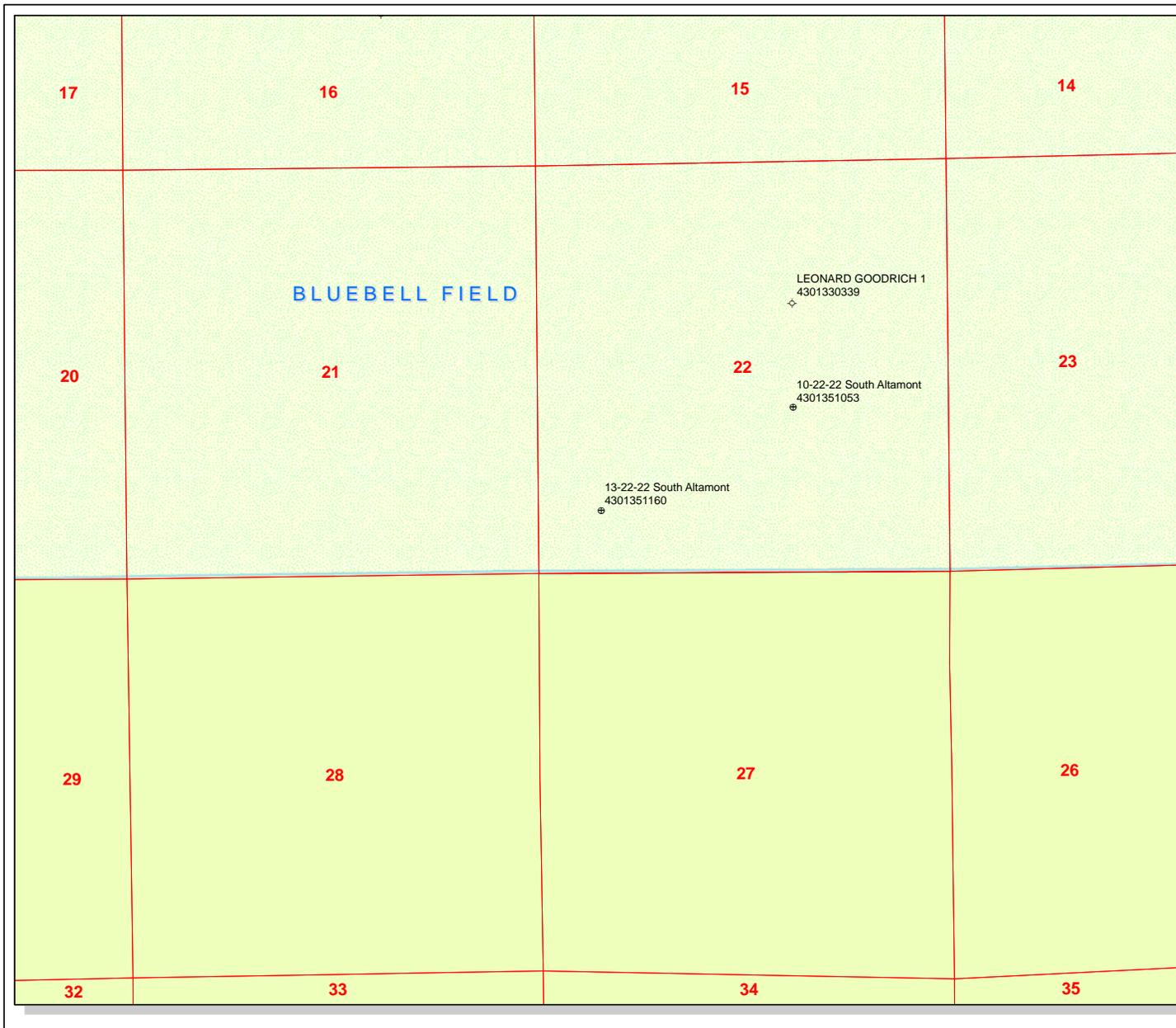


APPROXIMATE ACREAGES
UN-RECLAIMED = ± 2.209 ACRES

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

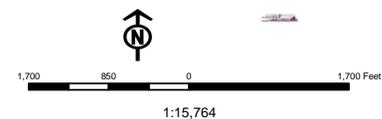
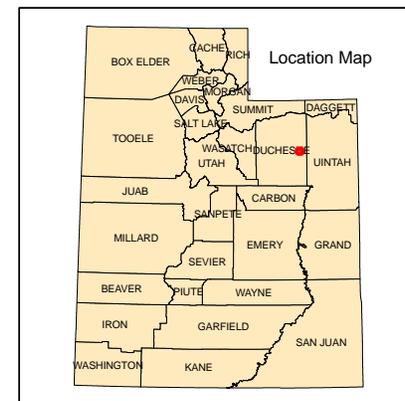
RECEIVED: December 29, 2011



API Number: 4301351160
Well Name: 13-22-22 South Altamont
Township T0.2 . Range R0.2 . Section 22
Meridian: UBM
 Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | Units STATUS | Wells Query Status |
|----------------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields STATUS | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



Well Name	BILL BARRETT CORP 13-22-22 South Altamont 43013511600000			
String	Cond	Surf	I1	Prod
Casing Size(")	16.000	9.625	7.000	5.000
Setting Depth (TVD)	100	2300	10500	12900
Previous Shoe Setting Depth (TVD)	0	100	2300	10500
Max Mud Weight (ppg)	8.8	9.4	10.0	11.5
BOPE Proposed (psi)	0	3000	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	13940
Operators Max Anticipated Pressure (psi)	7714			11.5

Calculations	Cond String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	46	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	34	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	24	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	24	NO
Required Casing/BOPE Test Pressure=		100	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

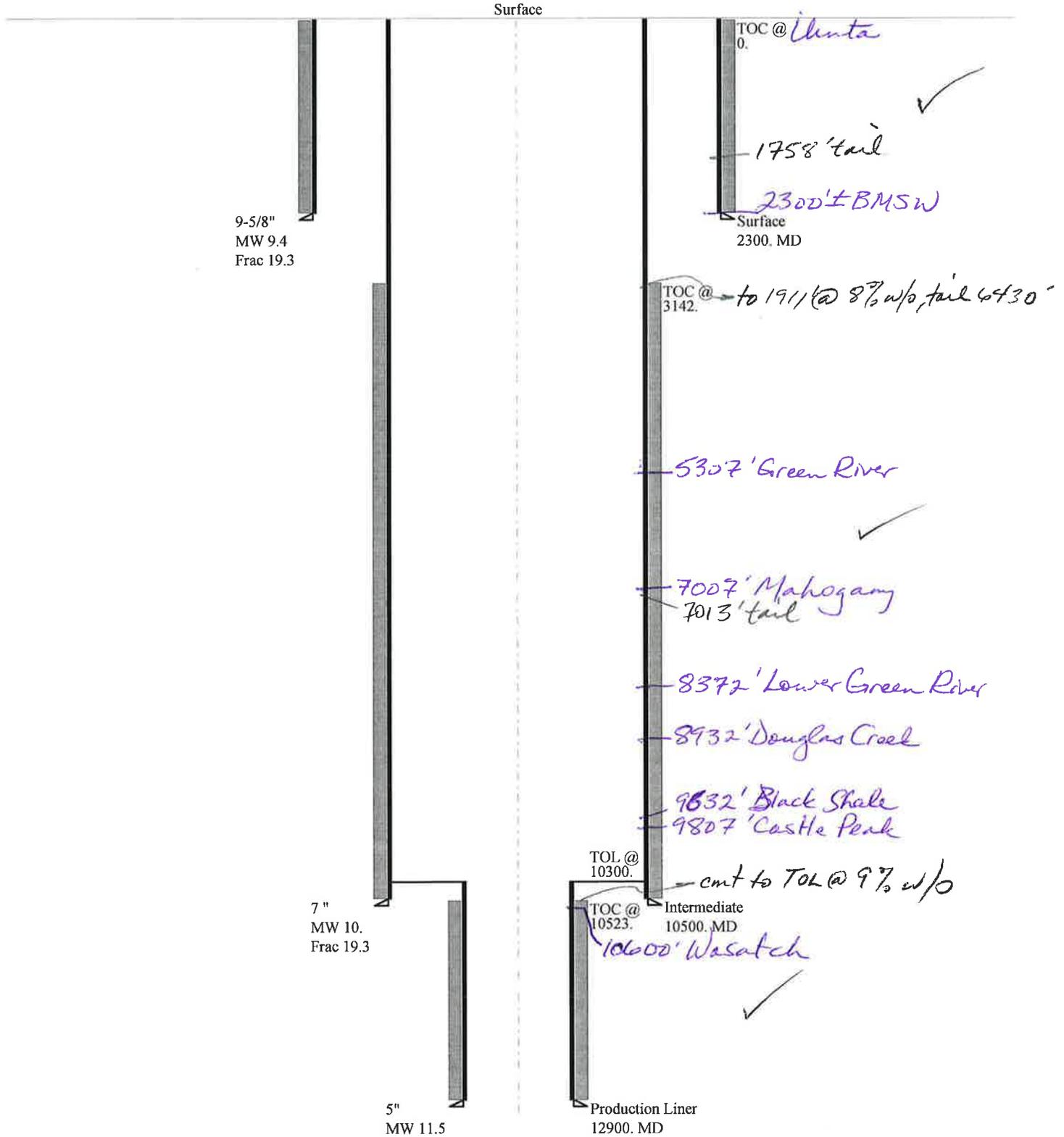
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1124	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	848	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	618	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	640	NO OK
Required Casing/BOPE Test Pressure=		2300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		100	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5460	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4200	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3150	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3656	NO OK
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2300	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.000	"
Max BHP (psi)	.052*Setting Depth*MW=	7714	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	6166	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4876	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	7186	YES
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9950	psi *Assumes 1psi/ft frac gradient

43013511600000 13-22-22 South Altamont

Casing Schematic



Well name:	43013511600000 13-22-22 South Altamont		
Operator:	BILL BARRETT CORP		
String type:	Surface	Project ID:	43-013-51160
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 9.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,794 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 1,980 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 106 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,500 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,455 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	19992
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1123	2020	1.799	2300	3520	1.53	82.8	394	4.76 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 13, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 9.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013511600000 13-22-22 South Altamont		
Operator:	BILL BARRETT CORP		
String type:	Intermediate	Project ID:	43-013-51160
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 4,868 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 7,178 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 8,916 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 221 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 3,142 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 12,900 ft
Next mud weight: 11.500 ppg
Next setting BHP: 7,706 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 10,500 ft
Injection pressure: 10,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10500	7	26.00	P-110	LT&C	10500	10500	6.151	109147
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5455	6230	1.142	7178	9950	1.39	273	693	2.54 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 13, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10500 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013511600000 13-22-22 South Altamont		
Operator:	BILL BARRETT CORP		
String type:	Production Liner	Project ID:	43-013-51160
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 4,868 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,706 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 12,445 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 255 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 10,523 ft

Liner top: 10,300 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2600	5	18.00	P-110	ST-L	12900	12900	4.151	22548
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7706	13470	1.748	7706	13940	1.81	46.8	384	8.21 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 13, 2012
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12900 ft, a mud weight of 11.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name 13-22-22 South Altamont
API Number 43013511600000 **APD No** 5133 **Field/Unit** BLUEBELL
Location: 1/4,1/4 SWSW **Sec** 22 **Tw** 2.0S **Rng** 2.0W 810 FSL 810 FWL
GPS Coord (UTM) **Surface Owner** Gerald & Christy Leavitt

Participants

Richard Powell (UDOGM), Kary Eldredge (BBC), Trevor Anderson (UELS), Don Hamilton (Starpoint), Jake Woodland (Turner Petroleum Land Services)

Regional/Local Setting & Topography

This location sits approximately 6 miles due west of Roosevelt, Utah. The area around this well is made up of small swells, dry washes and rock out croppings. The soil is blow sand and loamy sand. The location sits in a small trough which slopes east toward Hancock cove.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad Width 305 Length 400	Src Const Material Onsite	Surface Formation UNTA
1.25			

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Various grasses, 4-wing salt brush, rabbit brush, sage, prickly pear
deer, rabbits, coyote

Soil Type and Characteristics

blow sand to loamy sand, rock out croppings

Erosion Issues Y

Very sandy soil, will require road and other maintenance

Sedimentation Issues N

Site Stability Issues Y

Poor soil but there is a lot of visible rock

Drainage Diverson Required? N

Berm Required? N**Erosion Sedimentation Control Required? N****Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? Y****Reserve Pit**

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	35 1 Sensitivity Level

Characteristics / Requirements

Reserve pit is 205' x 100' x 8' deep. A 20 mil liner with a felt sub-liner must be used. The reserve pit is in cut but much of the soil is blow sand.

Closed Loop Mud Required? N Liner Required? Liner Thickness 20 Pit Underlayment Required? Y**Other Observations / Comments**

Richard Powell
Evaluator

1/19/2012
Date / Time

Application for Permit to Drill Statement of Basis

3/15/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5133	43013511600000	LOCKED	OW	P	No
Operator	BILL BARRETT CORP		Surface Owner-APD	Gerald & Christy Leavitt	
Well Name	13-22-22 South Altamont		Unit		
Field	BLUEBELL		Type of Work	DRILL	
Location	SWSW 22 2S 2W U 810 FSL (UTM) 576296E 4460243N		810 FWL GPS Coord		

Geologic Statement of Basis

Bill Barrett proposes to set 100' of conductor and 2,300' of surface casing at this location. The surface hole will be drilled with fresh water mud. The base of the moderately saline water at this location is estimated to be at a depth of 2,300'. A search of Division of Water Rights records shows over 30 water wells within a 10,000 foot radius of the center of Section 22. Depth is listed as ranging from 26 to 1,000 feet. Average depth is approximately 175 feet. Water use is listed as irrigation, stock watering, industrial, municipal and domestic. Two municipal wells, owned by Roosevelt City, are over a mile from the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing should adequately protect useable ground water in this area.

Brad Hill
APD Evaluator

2/8/2012
Date / Time

Surface Statement of Basis

This well has fee minerals and fee surface ownership. The land owner Gerald Leavitt was invited but was unable to attend. His son expressed interest in the site but was also unable to attend but neither expressed any surface concerns with this proposed well. The poor soil was discussed but Kary Eldredge stated that other well with similar conditions have packed very well. There is a good deal of rock visible on the surface so the site will likely be stable. Kary Eldrege agreed to use a 20 mil liner and felt sub-liner on this site.

Richard Powell
Onsite Evaluator

1/19/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/29/2011

API NO. ASSIGNED: 43013511600000

WELL NAME: 13-22-22 South Altamont

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: SWSW 22 020S 020W

Permit Tech Review:

SURFACE: 0810 FSL 0810 FWL

Engineering Review:

BOTTOM: 0810 FSL 0810 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.28920

LONGITUDE: -110.10239

UTM SURF EASTINGS: 576296.00

NORTHINGS: 4460243.00

FIELD NAME: BLUEBELL

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM4138148
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-42
- Effective Date: 4/12/1985
- Siting: 660' Fr Ext U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: 13-22-22 South Altamont
API Well Number: 4301351160000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 3/15/2012

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-42. The expected producing formation or pool is the **GREEN RIVER-WASATCH** Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: 13-22-22 South Altamont	
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013511600000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/26/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Confidential Status"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
BBC hereby requests this well to be held in confidential status.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012			
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst	
SIGNATURE N/A		DATE 4/26/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: 13-22-22 South Altamont
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013511600000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC requests to revise the 7" intermediate casing depth from 10,500' to 9,700'. As a result of the 7" casing depth change, the liner will be set at 9,500'.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 24, 2012

By: *D. K. Duff*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 5/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: 13-22-22 South Altamont
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013511600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/19/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well was spud on 06/19/2012 by Triple A Drilling at 8:00 am. <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 21, 2012</p> </div>		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A		DATE 6/20/2012

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; BILL BARRETT CORP

Well Name: 13-22-22 SOUTH ALTAMONT

Api No: 43-013-51160 Lease Type FEE

Section 22 Township 02S Range 02W County DUCHESNE

Drilling Contractor TRIPLE A DRILLING RIG #

SPUDDED:

Date 06/19/2012

Time 8:00 AM

How DRY

Drilling will

Commence:

Reported by VENESSA LANGMACHER

Telephone # (303) 312-8172

Date 06/20/2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5.LEASE DESIGNATION AND SERIAL NUMBER: Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7.UNIT or CA AGREEMENT NAME:	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-22-22 South Altamont
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013511600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well spud this month; no other June 2012 monthly drilling activity to report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 03, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/3/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351160	13-22-22 South Altamont		SWSW	22	2S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18587	6/19/2012		6/29/2012		
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. GR-WS							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

6/20/2012

Title

Date

RECEIVED

JUN 21 2012

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corp. Rig Name/# Pro Petro #8
Submitted By Jack Warr Phone Number 281-833-2777
Well Name/Number SA 13-22-22
Qtr/Qtr SW SW Section 22 Township 2S Range 2W
Lease Serial Number _____
API Number 43-013-51160

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7-06-12 500 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

JUL 05 2012

DIV. OF OIL, GAS & MINING

Date/Time 7-06-12 500 AM PM

Remarks

Run 2300' 9 5/8, Cas, 36# ,J-55, STC " Pre Set For Drilling Rig"

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-22-22 South Altamont
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013511600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

July 2012 monthly drilling activity report is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 08, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/2/2012	



13-22-22 SA 7/4/2012 06:00 - 7/5/2012 06:00

API/UWI BBC_13-22-22	State/Province UT	County	Field Name South Altamont	Well Status	Total Depth (ftKB) 80.0	Primary Job Type Drilling & Completion
-------------------------	----------------------	--------	------------------------------	-------------	----------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.50	13:30	1	MI/RU Pro Petro #8	MI/RU Pro Petro #8
13:30	16.50	06:00	2	DRILL ACTUAL	Spud In & Drill 12 1/4" Surface Hole To 840'.

13-22-22 SA 7/5/2012 06:00 - 7/6/2012 06:00

API/UWI BBC_13-22-22	State/Province UT	County	Field Name South Altamont	Well Status	Total Depth (ftKB) 80.0	Primary Job Type Drilling & Completion
-------------------------	----------------------	--------	------------------------------	-------------	----------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

13-22-22 SA 7/6/2012 06:00 - 7/7/2012 06:00

API/UWI BBC_13-22-22	State/Province UT	County	Field Name South Altamont	Well Status	Total Depth (ftKB) 80.0	Primary Job Type Drilling & Completion
-------------------------	----------------------	--------	------------------------------	-------------	----------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

--	--	--	--	--	--

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# HP 319
Submitted By JET LORENZEN Phone Number 970-623-7078
Well Name/Number SA-13-22-22 13-22-22 South Altamont
Qtr/Qtr SW/SW Section 22 Township 2S Range 2W
Lease Serial Number FEE
API Number 43-013-511600000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

AUG 14 2012

DIV. OF OIL, GAS & MINING

Date/Time 08/12/2012 22:00 AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# HP 319
Submitted By JET LORENZEN Phone Number 970-623-7078
Well Name/Number SA 13-22-22
Qtr/Qtr SW/SW Section 22 Township 2S Range 2W
Lease Serial Number EEE
API Number 43-013-51160000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 08/18/2012 116:00 HR AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 08/19/2012 07:00 AM PM

Remarks _____

RECEIVED
AUG 21 2012
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# H&P 319
Submitted By Glenn Randel Phone Number 970-623-7078
Well Name/Number S Altamont 13-22-22 South Altamont
Qtr/Qtr SW/SW Section 22 Township 2S Range 2W
Lease Serial Number FEE
API Number 43-0135-1160

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/25/12 11:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED
AUG 28 2012
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013511600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

August 2012 monthly drilling activity report is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 05, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/4/2012	

**13-22-22 South Altamont 8/10/2012 12:00 - 8/11/2012 06:00**

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
12:00	8.00	20:00	1	RIGUP & TEARDOWN	RIG DN, LOWER DERRICK, GET RIG READY F/ TRUCKS

13-22-22 South Altamont 8/11/2012 06:00 - 8/12/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	1	RIGUP & TEARDOWN	RIG DN, MOVE AND RIG UP, TRUCKS AND CRANE RELEASED @ 18:00 HR. RAISE DERRICK @ 19:00 HR. RIG UP TDS, YELLOW DOG, DRIVE GROUND RODS.

13-22-22 South Altamont 8/12/2012 06:00 - 8/13/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	1	RIGUP & TEARDOWN	RIG UP ROTARY TOOLS
08:00	4.00	12:00	14	NIPPLE UP B.O.P	NIPPLE UP BOPS AND FLOWLINE
12:00	5.00	17:00	15	TEST B.O.P	TEST BOPS TEST ALL RAMS AND VALVES 250 LOW F/ 45 MINS, 5000# F/ 10 MINS, TESTY ANNULAR TO250# F/ 5INS, 2500# F10 MINS. TEST CASING TO 1500# F/ 30 MINS.
17:00	1.00	18:00	14	NIPPLE UP B.O.P	IBOP WOULD NOT TEST. X/O WITH REBUILD.
18:00	0.50	18:30	14	NIPPLE UP B.O.P	INSTALL WEAR BUSHING
18:30	3.50	22:00	6	TRIPS	P/U BHA, ORENTATE, TIH P/U DP
22:00	0.50	22:30	7	LUBRICATE RIG	RIG SERVICE
22:30	2.00	00:30	21	OPEN	DRLG CEMENT FLOAT AND SHOE TAG FLOAT @ 2260' SHOE @ 2300'
00:30	0.50	01:00	22	OPEN	EMW 370 PSI @ 2314' = 11.5#
01:00	5.00	06:00	2	DRILL ACTUAL	DRLG 8 3/4" INTERMEDIATE HOLE F/ 2300' TO 3100' (800' IN 5 HR = 160 FPH), SLIDE:44' IN 1 HR = 44 FPH, ROTATE:756' IN 4 HR = 189 FPH. MM 6 3/4" HUNTING 7/8 LOBE 3.5 STAGE .15 GPR 1.5 FIXED BTB4.53'. STARTED W/ 3.11 DEGREES @ BOTTOM OF SURFACE.

13-22-22 South Altamont 8/13/2012 06:00 - 8/14/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.75	15:45	2	DRILL ACTUAL	DRLG / 3100' TO 4356' (1256' IN 9.75 HR = 128.8 FPH) SLIDE 48' IN 1 HR = 48 FPH, ROTATE : 1208' IN 8.75 HR = 138.1 FPH. MM 6 3/4" HUNTING 7/8 LOBE 3.5 STAGE .15 GPR 1.5 FIXED BTB 4.53'.
15:45	0.50	16:15	7	LUBRICATE RIG	RIG SERVICE
16:15	13.75	06:00	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/4356' TO 6163' (1807' IN 13.75 HR = 131.4 FPH) SLIDE: 93' IN 2.5 HR = 37.2 FPH, ROTATE: 1714' IN 11.25 HR = 152.4 FPH.

13-22-22 South Altamont 8/14/2012 06:00 - 8/15/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.25	13:15	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 6163' TO 6713' (550' IN 7.25 HR = 75.9 FPH) SLIDE: 44' IN 1.5 HR = 29.3 FPH, ROTATE: 506' IN 5.75 HR = 88 FPH. MM 6 3/4" HUNTING 7/8 LOBE 3.5 STAGE .15 GPR 1.5 FIXED BTB 4.53'.
13:15	0.25	13:30	20	DIRECTIONAL WORK	MWD PROBLEMS
13:30	2.00	15:30	2	DRILL ACTUAL	DRLG F/ 6731' TO 6808' (95' IN 2 HR = 47.5 FPH) SLIDE: 10' IN .5 HR = 20 FPH, ROTATE: 85' IN 1.5 HR = 56.7 FPH.
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE
16:00	2.00	18:00	2	DRILL ACTUAL	DRLG F/ 6808' TO 6902' (94' IN 2 HR = 47 FPH) SLIDE: 12' IN .5 HR = 24 FPH, ROTATE: 82' IN 1.5 HR = 54.7 FPH). HAVING TO SLIDE ON EVERY STAND. BIT DULL BIT W/ ONLY 2" GAUGE.
18:00	0.50	18:30	5	COND MUD & CIRC	CIRC. PUMP DRY PILL.
18:30	5.50	00:00	6	TRIPS	TRIP F/ BIT #2 TIGHT @ 2370' & 3100'

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	0.50	00:30	3	REAMING	WASH AND REAM 120' TO BOTTOM.
00:30	5.50	06:00	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 6902' TO 7216' (314' IN 5.5 HR = 57.1 FPH) SLIDE: 24' IN 1 HR = 24 FPH, ROTATE: 290' IN 4.5 HR = 64.4 FPH. MM 6 3/4" HUNTING 7/8 LOBE 3.5 STAGE .15 GPR 1.5 FIXED BTB 4.53'.

13-22-22 South Altamont 8/15/2012 06:00 - 8/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
4301351160000	UT		South Altamont	COMPLETION	12,917.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	DRLG F/ 7216' TO 7845' (629' IN 9.5 HR = 66.2 FPH) SLIDE: 56' IN 3.25 HR = 17.2 FPH, ROTATE: 573' IN 6.25 HR = 91.7 FPH. MM 6 3/4" HUNTING 7/8 LOBE 3.5 STAGE .15 GPR 1.5 FIXED BTB 4.53'.
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE
16:00	14.00	06:00	2	DRILL ACTUAL	DRLG F/ 7845' TO 8800' (955' IN 14 HR = 68.2) SLIDE: 111' IN 5 HR = 22.2 FPH, ROTATE: 844' IN 9 HR = 93.8 FPH.

13-22-22 South Altamont 8/16/2012 06:00 - 8/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
4301351160000	UT		South Altamont	COMPLETION	12,917.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.75	15:45	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 8800' TO 9637' (837' IN 9.75 HR = 85.8 FPH) SLIDE: 103' IN 3.75 HR = 2.75 FPH ROTATE: 734' IN 7 HR = 104.9 FPH. MM 6 3/4" HUNTING 7/8 LOBE 3.5 STAGE .15 GPR 1.5 FIXED BTB 4.53'.
15:45	0.50	16:15	7	LUBRICATE RIG	RIG SERVICE
16:15	1.25	17:30	2	DRILL ACTUAL	DRLG F/ 9637' TO 9720' (83' IN 1.25 HR = 66.4 FPH) SLIDE: 14' IN .75 HR = 18.7 FPH, ROTATE: 69' IN .5 HR = 138 FPH. W/ 9.8 WT 1200 UNITS OF GAS.
17:30	0.50	18:00	5	COND MUD & CIRC	CIRC CONT. F/ LOGS.
18:00	1.50	19:30	6	TRIPS	SHORT TRIP 25 STDS
19:30	1.00	20:30	5	COND MUD & CIRC	CIRC SWEEP, COND F/ LOGS.
20:30	4.00	00:30	6	TRIPS	TOOH F/ LOGS L/D REAMERS AND MWD.
00:30	3.25	03:45	11	WIRELINE LOGS	HSM RIG UP HES AND TRY TO LOG. LOGS STOPPED @ 2387'.
03:45	2.25	06:00	6	TRIPS	TIH, TO CLEAN OUT F/ LOGS. TIH TO 3100'

13-22-22 South Altamont 8/17/2012 06:00 - 8/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
4301351160000	UT		South Altamont	COMPLETION	12,917.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	6	TRIPS	TOOH
06:30	2.50	09:00	11	WIRELINE LOGS	HSM, RIG UP HES, LOGS STOPPED @ 3100'
09:00	4.75	13:45	6	TRIPS	TIH, HOLE BAD F/ 3100' TO 4200'. REAM SEVERAL BRIDGES
13:45	2.00	15:45	5	COND MUD & CIRC	CIRC, SWEEP W/ HIGH VIS LCM TWICE, RAISE VIS TO 55, RAISE WT TO 10.3.
15:45	3.50	19:15	6	TRIPS	TOOH, TIGHT @ 3100"
19:15	5.25	00:30	11	WIRELINE LOGS	HSM, RIG UP HES, LOGS STOPPED @ 8540' LOG F/ TO SURFACE CASING, 2304' TRIPLE COMBO.
00:30	0.50	01:00	14	NIPPLE UP B.O.P	PULLWEAR BUSHING
01:00	4.00	05:00	6	TRIPS	TIH, BRIDGES F/ 3157 TO 4800' REAM SEVERAL. BRIDGE @ 8650, REAM TO 8800'
05:00	1.00	06:00	5	COND MUD & CIRC	CIRC. RAISE WT 10.5, RAISE VIS TO 60.

13-22-22 South Altamont 8/18/2012 06:00 - 8/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
4301351160000	UT		South Altamont	COMPLETION	12,917.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.75	07:45	5	COND MUD & CIRC	CIRC. F/ CASING, SWEEP TWICE, RAISE WT TO 10.8 VIS TO 60.
07:45	6.75	14:30	6	TRIPS	LDDP, AND DCS
14:30	1.00	15:30	12	RUN CASING & CEMENT	HSM, RIG UP CRT.
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE, FIX HOSES ON SLIPS



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
16:00	8.50	00:30	12	RUN CASING & CEMENT	RUN CASING W/ CRT. FC (.93), SHOE JT (44.75), FC (1.24), 222 JTS 7" 26# P110 LT&C CASING (9627.96) LANDING JT 34.04). CASING MADE UP W/ BESTOLIFE DOPE. LANDED @ 9705'
00:30	1.00	01:30	5	COND MUD & CIRC	CIRC. CASING W/ RIG PUMP VERY TIGHT ON BOTTOM
01:30	3.50	05:00	12	RUN CASING & CEMENT	HSM, SWAP HES, CEMENT 40BLS TUNED III SPACER, 670 SKS EXTENDACHEM 12.5# 2.03 YEILD W/ 1% HR-5, .125 LB POLY-E-FLAKE, 1 LB GRANULITE, .2 SUPER CBL. TAILED W/ 285 SKS ECONOCHEM 13.5# 1.43 YEILD, W/ .125 LB POLY-E-FLAKE, 1 LB GRAULITE DISPLACED W/ 369 BLS DRILLING MUD. DISPLACE 6.8 BL/MIN F/ 80 BL CAUGHT PRESSURE SLOW TO 6 BL/MIN. W/ 170 SLOWED 5 BL/MIN, W/ 3 00 BL SLOW TO 4 BL/MIN. LOST RETURNS @ 310 AWAY, SLOW TO 3BL/MIN. FINAL CIRC. PRESSURE 2200.
05:00	0.50	05:30	15	TEST B.O.P	TEST CASING TO 1500# F/ 30 MINS.
05:30	0.50	06:00	14	NIPPLE UP B.O.P	RIG DN HES SET PACK OFF AND BIT GUIDEON TOP OF CASING.

13-22-22 South Altamont 8/19/2012 06:00 - 8/20/2012 06:00

API/UWI 4301351160000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.25	08:15	14	NIPPLE UP B.O.P	X/O PIPE RAMS TO 4". X/O SAVER SUB GRABER DIES.
08:15	2.25	10:30	15	TEST B.O.P	TEST PIPE RAMS, CASING PACK OFF, AND TIW VALES TO 5000# F/ 10 MINS
10:30	1.25	11:45	2	DRILL ACTUAL	P/U BHA OREINTATE.
11:45	0.50	12:15	7	LUBRICATE RIG	RIG SERVICE, FIX RAM ON GRABER BOX.
12:15	9.25	21:30	6	TRIPS	PICK UP HWDP, DP, REPEATER, ROTATING HEAD RUBBER
21:30	1.25	22:45	21	OPEN	DRILL OUT SHOE TRACK TAG @ 9643'
22:45	0.75	23:30	22	OPEN	CIRC. BOTTOM UP EMW W/ 10.3 MUD 1875 PSI @ 9725' = 14# MUD.
23:30	6.50	06:00	2	DRILL ACTUAL	DRLG 6 1/8" HOLE F/ 9720 TO 9902' (182' IN 6.5 HR = 28 FPH) SLIDE: 18' IN 2 HR = 9 FPH, ROTATE: 164' IN 4.5 HR = 36.4 FPH MM 5" HUNTING 7/8 LOBE 2.6 STAGE .26 GPR 1.5 DEGREE FIXED 5' BTB.

13-22-22 South Altamont 8/20/2012 06:00 - 8/21/2012 06:00

API/UWI 4301351160000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.25	08:15	2	DRILL ACTUAL	DRLG 6 1/8" HOLE F/ 9902' TO 9987' (85' IN 2.25 HR = 37.8 FPH) SLIDE: 2' IN .25 HR = 8 FPH, ROTATE: 83' IN 2 HR = 41.5 FPH). MM 5" HUNTING 7/8 LOBE 2.6 STAGE .26 GPR 1.5 DEGREE FIXED 5' BTB.
08:15	0.50	08:45	7	LUBRICATE RIG	RIG SERVICE
08:45	21.25	06:00	2	DRILL ACTUAL	DRLG F/ 9987' TO 10523' (536' IN 21.25 HR = 25.2 FPH) SLIDE: 92' IN 6.75 HR 14.1 FPH, ROTATE: 444' IN 14.5 HR = 30.6 FPH

13-22-22 South Altamont 8/21/2012 06:00 - 8/22/2012 06:00

API/UWI 4301351160000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.50	13:30	2	DRILL ACTUAL	DRLG 6 1/8" HOLE F/ 10523' TO 10676' (153' IN 7.5 HR = 20.4 FPH), SLIDE: 26' IN 3 HR = 8.7 FPH, ROTATE: 127' IN 4.5 HR = 28.2 FPH. MM 5" HUNTING 7/8 LOBE 2.6 STAGE .26 GPR 1.5 DEGREE FIXED 5' BTB.
13:30	0.50	14:00	5	COND MUD & CIRC	CIRC.
14:00	7.50	21:30	6	TRIPS	TRIPF/ BIT #4
21:30	7.50	05:00	2	DRILL ACTUAL	DRLG F/ 10676' TO 11028' (352' IN 7.5 HR = 46.9 FPH) SLIDE: 8' IN .75 HR = 10.7 FPH, ROTATE: 344' IN 6.75 HR = 51 FPH.
05:00	0.50	05:30	7	LUBRICATE RIG	RIG SERVICE
05:30	0.50	06:00	2	DRILL ACTUAL	DRLG F/ 11028' TO 11069', @ 122 FPH ROTATING.

13-22-22 South Altamont 8/22/2012 06:00 - 8/23/2012 06:00

API/UWI 4301351160000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11069-11123'. ROP 54 FPH.	
07:00	1.00	08:00	2	DRILL ACTUAL	SLIDE DRILL 6 1/8 HOLE 11123-11128'. ROP 5 FPH.	
08:00	2.00	10:00	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11128-11218'. ROP 45 FPH.	
10:00	0.75	10:45	2	DRILL ACTUAL	SLIDE DRILL 6 1/8 HOLE 11218-11223'. ROP 6.7 FPH.	
10:45	1.75	12:30	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11223-11312'. ROP 50.9 FPH. INCREASED MUD WT FROM 10.5 TO 11 PPG.	
12:30	0.75	13:15	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.	
13:15	2.00	15:15	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11312-11407'. ROP 47.5 FPH.	
15:15	0.50	15:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.	
15:45	1.75	17:30	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11407-11502'. ROP 54.3 FPH.	
17:30	0.50	18:00	2	DRILL ACTUAL	SLIDE DRILL 6 1/8 HOLE 11502-11508'. ROP 12 FPH.	
18:00	3.50	21:30	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11508-11690'. ROP 52 FPH.	
21:30	0.50	22:00	2	DRILL ACTUAL	SLIDE DRILL 6 1/8 HOLE 11690-11699'. ROP 18 FPH.	
22:00	3.25	01:15	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11699-11879'. ROP 55.4 FPH.	
01:15	0.50	01:45	2	DRILL ACTUAL	SLIDE DRILL 6 1/8 HOLE 11879-11888'. ROP 18 FPH.	
01:45	4.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 11888-12124'. ROP 55.5 FPH.	

13-22-22 South Altamont 8/23/2012 06:00 - 8/24/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	9.00	15:00	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 12124-12540'. ROP 46.2 FPH.	
15:00	0.50	15:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.	
15:30	9.50	01:00	2	DRILL ACTUAL	ROTATE DRILL 6 1/8 HOLE 12540-12917'. ROP 39.7 FPH. HELD BOP DRILL @ 12590'. INCREASE MUD WT 11 TO 11.4 PPG DUE TO HIGH BGG.	
01:00	1.50	02:30	5	COND MUD & CIRC	PUMP 20 BBL SUPER SWEEP & CIRCULATE 1 1/2 BOTTOMS UP. NO EXCESS CUTTINGS.	
02:30	1.25	03:45	6	TRIPS	FLOW CHECK, PUMP SLUG & POH TO SHOE. NO EXCESS DRAG.	
03:45	1.50	05:15	6	TRIPS	FLOW CHECK. RIH & PRECAUTIONARY WASH 12820' TO TD. NO TIGHT HOLE, NO FILL.	
05:15	0.75	06:00	5	COND MUD & CIRC	PUMP 20 BBL SUPER SWEEP & CIRCULATE. TRIP GAS 4220 U.	

13-22-22 South Altamont 8/24/2012 06:00 - 8/25/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	5	COND MUD & CIRC	FINISH CIRCULATE 1 1/2 BOTTOMS UP. FLOW CHECK, PUMP SLUG.	
07:00	6.25	13:15	6	TRIPS	POH TO LOG. LAY DOWN SPERRY TOOLS.	
13:15	1.75	15:00	11	WIRELINE LOGS	HELD PJSM W/LOGGERS & RIG UP. PICK UP QUAD COMBO LOG.	
15:00	4.75	19:45	11	WIRELINE LOGS	LOG RUN #1: QUAD COMBO. LOGGER'S DEPTH 12914'.	
19:45	0.75	20:30	11	WIRELINE LOGS	LAY DOWN LOGGING TOOLS & RIG DOWN HALLIBURTON LOGGERS.	
20:30	1.50	22:00	9	CUT OFF DRILL LINE	SLIP/CUT DRILLING LINE.	
22:00	3.50	01:30	6	TRIPS	MAKE UP SLICK ROTARY BHA & RIH TO 8290'. FILL STRING AT 3500 & 8290'.	
01:30	0.50	02:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.	
02:00	2.00	04:00	6	TRIPS	RIH TO 12637'.	
04:00	0.50	04:30	3	REAMING	FILL STRING & PRECAUTIONARY WASH TO BOTTOM. HAD ~6' FILL, NO OTHER HOLE PROBLEM.	
04:30	1.50	06:00	5	COND MUD & CIRC	PUMP 20 BBL SUPER SWEEP & CIRCULATE 1 1/2 BOTTOMS UP.	

13-22-22 South Altamont 8/25/2012 06:00 - 8/26/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	4.00	10:00	6	TRIPS	FLOW CHECK, PUMP SLUG & POH TO 3277'.	
10:00	3.50	13:30	6	TRIPS	CONTINUE POH & LAY DOWN DP & BHA.	
13:30	1.00	14:30	12	RUN CASING & CEMENT	HELD PJSM & RIG UP KIMZEY CASING TOOLS & INSTALL HYDRAULIC SLIPS.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:30	1.00	15:30	12	RUN CASING & CEMENT	MAKE UP 2 JT SHOE TRACK THREADLOCKING ALL JOINTS TO TOP OF LANDING COLLAR. CIRCULATE THRU SHOE TRACK.
15:30	3.00	18:30	12	RUN CASING & CEMENT	RUN TOTAL OF 78 JTS 5" 18#, P110, ULTRA FLUSH JOINT, R3 CASING. TORQUE TURN CONNECTIONS. FILL CASING EVERY 5 JTS.
18:30	1.00	19:30	12	RUN CASING & CEMENT	MAKE UP LINER HANGER, CHANGE TO DP HANDLING TOOLS, CIRCULATE 75 BBL TO CLEAR LINER.
19:30	3.00	22:30	12	RUN CASING & CEMENT	RUN LINER ON 4" DP TO 9700'. FILL STRING EVERY 5 STANDS.
22:30	1.00	23:30	12	RUN CASING & CEMENT	MAKE UP TOP DRIVE & CIRCULATE LINER/RUNNING STRING CAPACITY.
23:30	2.25	01:45	12	RUN CASING & CEMENT	CONTINUE TO RUN LINER ON 4" DP TO 12820'. FILL STRING EVERY 5 STANDS.
01:45	0.75	02:30	12	RUN CASING & CEMENT	WASH 12820-TD.
02:30	0.25	02:45	12	RUN CASING & CEMENT	BREAK OFF TOP STAND & MAKE UP CEMENT HEAD.
02:45	1.50	04:15	5	COND MUD & CIRC	CIRCULATE 1 1/2 BOTTOMS UP WHILE RECIPROCATING LINER 30'. PICK UP 222K, SLACK OFF 139K. 2500 PSI @ 225 GPM.
04:15	1.75	06:00	12	RUN CASING & CEMENT	HOOK UP HOWCO LINE, PUMP 2 BBL WATER & TEST LINE TO 8000 PSI. HOWCO CEMENTED LINER W/220 SX HALCEM @ 15.8 PPG. DISPLACED W/60 BBL 3% KCl WATER + BIOCID & 90.5 BBL 11.6 PPG MUD CIP @ 06:27 HRS.. FULL RETURNS THROUGHOUT JOB. DETAILS IN TOMORROW'S REPORT.

13-22-22 South Altamont 8/26/2012 06:00 - 8/27/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	12	RUN CASING & CEMENT	FINISH LINER CEMENT JOB RECIPROCATING LINER. HOWCO PUMPED 40 BBL TUNED SPACER @ 12.8 PPG FOLLOWED BY 220 SX (40 BBL) HALCEM EXPANDACEM + 0.125 POLY-E-FLAKE @ 15.8 PPG. DROPPED DART & DISPLACED W/60 BBL WATER + 3% KCl + ALDACIDE & 101 BBL 11.6 PPG MUD. BUMPED PLUG W/4300 PSI, 400 PSI OVER FDP. HELD PRESSURE FOR 6 MIN (PRESSURE WAS BUILDING & GETTING CLOSE TO MAX PRESSURE FOR BURST DISC). BLEED OFF 2 BBL & FLOATS HELD.
06:30	0.75	07:15	12	RUN CASING & CEMENT	DROP LINER SETTING BALL, BURST DISC W/5900 PSI & PUMP DOWN BALL W/3.5 BPM. PRESSURE UP & EXPAND HANGER W/5300 PSI (SHOULD HAVE TAKEN MIN 6700 PSI). TEST PULL ON LINER & LINER SLIPPED UPHOLE W/58K OVERPULL & WAS DRAGGING UPHOLE W/52K OVERPULL. SLACK OFF ON LINER & PUSHED IT DOWNHOLE, BUT MANAGED TO GET ENOUGH WEIGHT TO RELEASE RUNNING TOOL. TOP OF LINER @ 9454'. SHOE @ 12917'. LANDING COLLAR @ 12824'.
07:15	4.00	11:15	5	COND MUD & CIRC	PICK UP RUNNING STRING 26' & CIRCULATE OUT EXCESS CEMENT & CONDITION MUD FOR LINER TOP TESTS. OBSERVED SMALL AMOUNT OF CEMENT CONTAMINATED MUD AT SHAKERS.
11:15	4.00	15:15	6	TRIPS	POH W/LINER RUNNING TOOL. LAY DOWN RUNNING TOOL. TOOL OK.
15:15	5.00	20:15	6	TRIPS	MAKE UP 7" RTTS PACKER, BYPASS & XO & RIH TO 9449'.
20:15	0.50	20:45	5	COND MUD & CIRC	CIRCULATE, CLEAR DP.
20:45	0.75	21:30	22	OPEN	SET RTTS PACKER, CLOSE PIPE RAMS. PRESSURE BACKSIDE TO 100 PSI. PRESSURE DOWN STRING AGAINST TOL TO 2000 PSI FOR 30 MIN, NO PRESSURE LOSS.
21:30	1.50	23:00	22	OPEN	BLEED OFF STRING & BACKSIDE. OPEN BYPASS & CIRCULATE IN 95 BBL 3/5 KCl WATER. 1130 PSI DIFF PRESSURE. CLOSE BYPASS & BLEED PRESSURE FROM STRING. OPEN STRING TO ATMOSPHERE & OBSERVE FOR 1 HR. NO FLOW.
23:00	1.00	00:00	5	COND MUD & CIRC	EQUALIZE PRESSURE DOWN STRING & OPEN BYPASS, UNSEAT PACKER & CIRCULATE IN 400 BBL MORE 3% KCl + BIOCID.
00:00	6.00	06:00	6	TRIPS	POH LAYING DOWN 306 JTS 4" DP & RTTS PACKER.

13-22-22 South Altamont 8/27/2012 06:00 - 8/28/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status COMPLETION	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	14	NIPPLE UP B.O.P	CHANGE PIPE RAMS TO 4 1/2. NIPPLE DOWN & STOW BOP. REMOVE HP RISER (SENT TO VERNAL FOR REPAIR OF UPPER RING GROOVE). REMOVE BIT GUIDE & INSTALL TUBING HANGER SPOOL.
12:00	4.00	16:00	22	OPEN	CLEAN MUD TANKS. RELEASE RIG TO MOVE TO RU 24-13 AT 16:00 HRS, 8/27/12.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013511600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
September 2012 monthly drilling activity report is attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 05, 2012		
NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/2/2012	

**13-22-22 South Altamont 9/11/2012 00:00 - 9/12/2012 06:00**

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00		00:00	GOP	General Operations	START MOVING IN FRAC TANKS AND FILLING WITH 2% KCL. SET FBT. WAITING FOR SERVICE RIG TO MIRU AND C/O TO PBTD.

13-22-22 South Altamont 9/13/2012 00:00 - 9/14/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	2.00	03:00	RMOV	Rig Move	ROAD RIG F/ 14-7D-36 TO LOCATION.
03:00	2.50	05:30	SRIG	Rig Up/Down	SPOT IN. R/U RIG & EQUIPMENT. SPOT IN CAT WALK & PIPE RACKS' UNLOAD TBG ON TO RACKS.
05:30	3.00	08:30	BOPI	Install BOP's	SICP- 200. WAIT ON FLAT TANK. BLEED DOWN CSG, STRAIGHT CRUDE OIL. WELL DEAD. N/D NITE CAP. N/U BOP. R/U FLOOR & EQUIPMENT. TEST CSG TO 4500 PSI, HELD.
08:30	5.00	13:30	RUTB	Run Tubing	P/U 4-1/8 BIT, 1 JT 2-3/8 TBG, 2-3/8 S/N & 118 JTS 2-3/8 TBG. RIH W/ BHA P/U 2-7/8 TBG TO 7061'. SWIFN.
13:30	10.50	00:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN. CREW TRAVEL.

13-22-22 South Altamont 9/14/2012 06:00 - 9/15/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	2.50	09:30	RUTB	Run Tubing	FINISH RIH F/ 7062' W/ 4-1/8 BIT P/U 2-7/8 TBG. TAG CMT @ 12,652'.
09:30	4.00	13:30	CLN	Clean Out Hole	R/U POWER SWIVEL. BREAK CIRC. C/O CMT TO FLOAT COLLAR @ 12,826. D/O FLOAT COLLAR. C/O CMT TO 12,880'. CIRC WELL CLEAN. R/D SWIVEL. L/D 1 JT.
13:30	2.00	15:30	IWHD	Install Wellhead	LAND TBG ON TBG HANGER. N/D 5K BOP. N/U 10K NITE CAP. TEST CSG TO 8250 PSI FOR 5 MINS. HELD GOOD. N/D NITE CAP. N/U BOP. R/U FLOOR & EQUIPMENT
15:30	6.00	21:30	PULT	Pull Tubing	POOH W/ 4-1/8 BIT TO 10,725' L/D 2-7/8 TBG. SWIFN.
21:30	10.50	08:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE. CREW TRAVEL.

13-22-22 South Altamont 9/15/2012 06:00 - 9/16/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	4.50	11:30	PULT	Pull Tubing	SIWP- 0. FINISH POOH W/ 4-1/8 BIT L/D 2-7/8 TBG & 2-3/8 TBG.
11:30	1.00	12:30	BOPR	Remove BOP's	R/D FLOOR. N/D BOP. N/U 10K FRAC TREE & GOAT HEAD.
12:30	2.00	14:30	PTST	Pressure Test	R/U FRONTIER. TEST CSG & FRAC TREE TO 8250 PSI FOR 30 MIN'S, HELD. TEST SURFACE EQUIPMENT TO 4500 PSI, HELD. SWIFN.
14:30	2.50	17:00	BOPR	Remove BOP's	R/D RIG & EQUIPMENT. MOVE TBG TO OUTER EDGE OF LOCATION. MOVE RIG OFF LOCATION. SDFN.
17:00	13.00	06:00	CTRL	Crew Travel	CREW TRAVEL.

13-22-22 South Altamont 9/16/2012 06:00 - 9/17/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
08:00	2.34	10:20	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment. Pick Up Lubricator, Test Lubricator, Arm Gun, Rig Up To Well.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
10:20	1.67	12:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Perforate Stage 1 Fouch Zone, 12,570 - 12,808'. 48 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
12:00	2.00	14:00	SRIG	Rig Up/Down	HES On Location At 10:00 Hrs. Rig Up Equipment
14:00	16.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

13-22-22 South Altamont 9/17/2012 06:00 - 9/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013511600000	UT		South Altamont	PRODUCING	12,917.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:00	0.00	06:00	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:00	1.09	07:05	FRAC	Frac. Job	Frac Stage 1. Fluid System: Hybor G 20 Open Well, 150 Psi. ICP. BrokeDown At 4.6 Bpm And 6,371 Psi.. Pump 3900 Gals. 15% HCL And 96 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 48.5 Bpm And 7,100 Psi., Get ISIP, 6,123 Psi.. 0.91 Psi./Ft. F.G.. 36/48 Holes. Con't With SlickWater Pad, 34,699 Gals.. Stage Into 1# 100 Mesh, 59.0 Bpm At 7,413 Psi.. On Perfs, 60.1 Bpm At 7,303 Psi., 18,119 Gals. Stage Into 1# 20/40 Versa Prop, 60.1 Bpm At 7,295 Psi.. On Perfs, 65.7 Bpm At 6,836 Psi., 4,868 Gals. Stage Into 2# 20/40 Versa Prop, 59.4 Bpm At 7,228 Psi.. On Perfs, 69.0 Bpm At 6,756 Psi., 10,914 Gals. Stage Into 3# 20/40 Versa Prop, 65.7 Bpm At 6,938 Psi.. On Perfs, 70.2 Bpm At 6,587 Psi., 22,008 Gals. Stage Into 3.5# 20/40 Versa Prop, 70.3 Bpm At 6,565 Psi.. On Perfs, 70.2 Bpm At 6,450 Psi., 12,113 Gals. Stage Into 4# 20/40 Versa Prop, 70.2 Bpm At 6,496 Psi.. On Perfs, 70.0 Bpm At 7,125 Psi., 6,554 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 6,229 Psi.. 0.93 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 18,100# Total 20/40 White - 150,000# Total Clean - 151,010 Gals.. 3,595 Bbls.. BWTR - 3,751 Bbls. Max. Rate - 70.9 Bpm Avg. Rate - 58.4 Bpm Max. Psi. - 7,598 Psi. Avg. Psi. - 6,929 Psi.
07:05	0.33	07:25	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
07:25	1.75	09:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 12,551'. 5,500 Psi.. Perforate Stage 2 North Horn/CR-6 Zone, 12,281 - 12,531'. 45 Holes. 5,500 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
09:10	0.25	09:25	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
09:25	1.75	11:10	FRAC	Frac. Job	Attempt To BreakDown Stage 2. Only Getting 1.5 To 2.0 Bpm, Pressuring Out. Attempted Surging Numerous Times.
11:10	4.17	15:20	CTUW	W/L Operation	Well Turned Over To WireLine. Dump Bailer Hot Shotted From Vernal. Filled With 6 Gallons 28% Acid, When Picking Up, Bent Bailer At Pour In Spout. Ordered Another Bailer, Emptied Bad Bailer Into Reserve Pit. Down 1.5 Hours Waiting On Bailer. Wired And Filled With Acid, Equalize To Well Pressure.
15:20	1.25	16:35	PFRT	Perforating	RIH With Dump Bailer. Correlate To Liner Top, Drop Down, Spot Across Perf At 12,421'. Pooh.
16:35	0.33	16:55	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
16:55	1.58	18:30	FRAC	Frac. Job	<p>Frac Stage 2. Fluid System: Hybor G 20 Open Well, 5583 Psi. ICP. BrokeDown At 4.1 Bpm And 7,040 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 54.2 Bpm And 7,090 Psi., Get ISIP, 5,643 Psi.. 0.89 Psi./Ft. F.G.. 28/45 Holes. Con't With SlickWater Pad, 30,087 Gals.. Stage Into 1# 100 Mesh, 55.8 Bpm At 6,955 Psi.. On Perfs, 42.1 Bpm At 6,284 Psi., 15,900 Gals. Stage Into 1# 20/40 Versa Prop, 60.3 Bpm At 6,970 Psi.. On Perfs, 65.2 Bpm At 6,841 Psi., 4,770 Gals. Stage Into 2# 20/40 Versa Prop, 59.0 Bpm At 6,949 Psi.. On Perfs, 65.2 Bpm At 6,627 Psi., 10,435 Gals. Stage Into 3# 20/40 Versa Prop, 65.3 Bpm At 6,926 Psi.. On Perfs, 64.0 Bpm At 6,267 Psi., 15,405 Gals. Stage Into 3.5# 20/40 Versa Prop, 63.5 Bpm At 6,279 Psi.. On Perfs, 63.5 Bpm At 5,904 Psi., 11,439 Gals. Stage Into 4# 20/40 Versa Prop, 63.7 Bpm At 6,035 Psi.. On Perfs, 64.1 Bpm At 6,498 Psi., 6,517 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,581 Psi.. 0.89 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 15,700# Total 20/40 White - 130,000# Total Clean - 137,449 Gals.. 3,273 Bbls.. BWTR - 3,381 Bbls. Max. Rate - 65.7 Bpm Avg. Rate - 61.2 Bpm Max. Psi. - 7,147 Psi. Avg. Psi. - 6,606 Psi.</p>
18:30	1.00	19:30	GOP	General Operations	ShutDown And Secure Equipment.
19:30	10.50	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

13-22-22 South Altamont 9/18/2012 06:00 - 9/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013511600000	UT		South Altamont	PRODUCING	12,917.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	GOP	General Operations	SLB Crew On Location At 0500 Hrs., Hold Safety Meeting, Arm And Pick-Up Perf. Gun And CFP Assembly. Equalize To Well Pressure. 5,300# ICP.
06:00	1.34	07:20	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 12,277'. 5,300 Psi.. Perforate Stage 3 CR-6 Zone, 11,965 - 12,257'. 45 Holes. 5,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
07:20	0.25	07:35	GOP	General Operations	Well Turned Over To HES. Arrived On Location At 0630 Hrs.. Primed Up Chemicals And HHP, Hold Safety Meeting. Pressure Test To 8500#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
07:35	1.50	09:05	FRAC	Frac. Job	<p>Frac Stage 3. Fluid System: Hybor G 20 Open Well, 5470 Psi. ICP. BrokeDown At 9.8 Bpm And 5,769 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 62.0 Bpm And 6,713 Psi., Get ISIP, 5,472 Psi.. 0.88 Psi./Ft. F.G.. 37/45 Holes. Con't With SlickWater Pad, 34,745 Gals.. Stage Into 1# 100 Mesh, 70.0 Bpm At 6,872 Psi.. On Perfs, 70.2 Bpm At 6,776 Psi., 18,047 Gals. Stage Into 1# 20/40 Versa Prop, 70.2 Bpm At 6,747 Psi.. On Perfs, 69.0 Bpm At 6,336 Psi., 4,647 Gals. Stage Into 2# 20/40 Versa Prop, 69.5 Bpm At 6,672 Psi.. On Perfs, 68.8 Bpm At 6,170 Psi., 10,197 Gals. Stage Into 3# 20/40 Versa Prop, 69.2 Bpm At 6,477 Psi.. On Perfs, 67.1 Bpm At 5,912 Psi., 22,643 Gals. Stage Into 3.5# 20/40 Versa Prop, 70.3 Bpm At 5,910 Psi.. On Perfs, 70.3 Bpm At 5,667 Psi., 11,176 Gals. Stage Into 4# 20/40 Versa Prop, 70.1 Bpm At 5,837 Psi.. On Perfs, 70.1 Bpm At 6,466 Psi., 6,516 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,593 Psi.. 0.90 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 18,000# Total 20/40 White - 150,000# Total Clean - 147,903 Gals.. 3,522 Bbls.. BWTR - 3,655 Bbls. Max. Rate - 70.3 Bpm Avg. Rate - 69.6 Bpm Max. Psi. - 6,873 Psi. Avg. Psi. - 6,307 Psi.</p>
09:05	0.33	09:25	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
09:25	1.67	11:05	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 11,944'. 5,300 Psi.. Perforate Stage 4 CR-6 Zone, 11,657 - 11,924'. 45 Holes. 5,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
11:05	0.25	11:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
11:20	1.42	12:45	FRAC	Frac. Job	<p>Frac Stage 4. Fluid System: Hybor G 20 Open Well, 5488 Psi. ICP. BrokeDown At 9.8 Bpm And 6,562 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 57.5 Bpm And 7,060 Psi., Get ISIP, 5,405 Psi.. 0.89 Psi./Ft. F.G.. 28/45 Holes. Con't With SlickWater Pad, 30,063 Gals.. Stage Into 1# 100 Mesh, 67.0 Bpm At 7,149 Psi.. On Perfs, 69.3 Bpm At 6,959 Psi., 15,746 Gals. Stage Into 1# 20/40 Versa Prop, 69.3 Bpm At 6,995 Psi.. On Perfs, 69.4 Bpm At 6,230 Psi., 4,501 Gals. Stage Into 2# 20/40 Versa Prop, 69.5 Bpm At 6,489 Psi.. On Perfs, 69.5 Bpm At 6,045 Psi., 9,906 Gals. Stage Into 3# 20/40 Versa Prop, 69.5 Bpm At 6,302 Psi.. On Perfs, 69.4 Bpm At 5,804 Psi., 16,674 Gals. Stage Into 3.5# 20/40 Versa Prop, 69.4 Bpm At 5,804 Psi.. On Perfs, 69.3 Bpm At 5,536 Psi., 10,941 Gals. Stage Into 4# 20/40 Versa Prop, 69.5 Bpm At 5,637 Psi.. On Perfs, 70.0 Bpm At 6,132 Psi., 7,456 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,347 Psi.. 0.89 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 17,500# Total 20/40 White - 130,000# Total Clean - 135,471 Gals.. 3,226 Bbls.. BWTR - 3,351 Bbls. Max. Rate - 69.7 Bpm Avg. Rate - 69.1 Bpm Max. Psi. - 7,153 Psi. Avg. Psi. - 6,294 Psi.</p>
12:45	2.00	14:45	SRIG	Rig Up/Down	RigDown SLB And HES, MOL.
14:45	15.25	06:00	FBCK	Flowback Well	Turn Well Over To Delsco. Open To FlowBack.

**13-22-22 South Altamont 9/24/2012 06:00 - 9/25/2012 06:00**

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.	
07:00	3.50	10:30	GOP	General Operations	FCP 50 PSI. HOT OILER PMP 20 BBLS DOWN CSG. PRESSURED UP. ATTEMPT TO BLOW WELL DOWN. SMALL FLOW KEPT COMING. CALL FOR EWL AND KILL PLUG. RU FLOOR. PREP BOP.	
10:30	1.50	12:00	WLWK	Wireline	RU CUTTERS. RIH W/ 5" HES CBP AND SETTING TOOL. CORRELATE TO 5" LT AT 9448'. RUN DOWN THRU 5" LINER TO 9975'. PLUG STUCK. WORK FREE. STUCK AGAIN AT 9965'. SET KILL PLUG. BLEED OFF WELL AS POOH. RD CUTTERS.	
12:00	2.50	14:30	WKLL	Kill Well	LOAD HOLE W/ 20 BBLS TO CATCH PRES. QUIT PMPING. FLOW 2 BBLS THEN QUIT. ND FRAC VALVES. NU BOP. RU FLOOR AND TBG EQUIP.	
14:30	5.50	20:00	RUTB	Run Tubing	MU 4-1/2" BIT, DBL FLOAT POBS, 1-JTS 2-3/8" L-80, 1.87" XN, LOAD CSG W/ 20 BBLS AND FLOW BACK. RIH AS PU 2-3/8" L-80 TBG. HAVE 14 JTS IN. WELL CAME IN. CIRC W/ 15 BBLS. INSTALL STRIPPING RUBBER. CONT RIH AS PU 2-3/8" L-80 (116 TOTAL). PU AND LAND HANGER. CHANGE OUT PIPE RAMS. INSTALL VALVE ON BOP. PULL HANGER. INSTALL STRIPPING RUBBER. RIH AS PU 22-JTS 2-7/8" L-80. SDFN. LEFT WELL OPEN TO SALES W/ FBC. EOT AT 4347'.	
20:00	10.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL OPEN TO SALES W/ FBC.	

13-22-22 South Altamont 9/25/2012 06:00 - 9/26/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.	
07:00	12.00	19:00	GOP	General Operations	OPEN WELL. PU 173-JTS 2-7/8" L-80 TBG TO TAG CBP AT 9965' W/ 195-JTS 2-7/8" IN. PU TBG HANGER AND LAND TBG. RD FLOOR. ND STRIPPING HEAD. NU SPOOL, HYDRILL, AND STRIPPING HEAD. RU FLOOR. RU PWR SWIVEL. UNLAND TBG HANGER. INSTALL STRIPPING RUBBER. CIRC WELL W/ 120 BBLS WTR. SHUT IN AND PRESSURE TEST. FIX LEAKS TILL GOOD TEST. ESTABLISH CIRC AND D/O KILL PLUG AT 9965' IN 30 MIN. CSG PRES TO 1400 PSI. CIRC CLEAN. RD PWR SWIVEL. RIH AS PU 2-7/8" TBG TO 11,623' W/ 245-JTS 2-7/8" TBG IN. SDFN. LEFT WELL OPEN TO SALES W/ FBC.	
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL OPEN TO SALES.	

13-22-22 South Altamont 9/26/2012 06:00 - 9/27/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.	
07:00	1.00	08:00	RUTB	Run Tubing	CFP- 50. RIH F/ 11,623 W/ 4-1/8 BIT. TAG FILL @ 11,914'. R/U POWER SWIVE.	
08:00	6.50	14:30	DOPG	Drill Out Plugs	BREAK CIRC. C/O SAND & D/O CFP @ 11,944. CFP- 2000 PSI ON 28/64 CHOKE. SWIVEL IN HOLE. TAG CBP @ 12,280'. D/O PLUG. CFP- 1250 PSI ON 28/64 CHOKE. SWIVEL IN HOLE. TAG CBP @ 12,551'. D/O PLUG. CFP- 1200 PSI ON 28/64 CHOKE. SWIVEL IN HOLE. TAG SAND @ 12,789'. C/O SAND TO 12,880' PBTD. CIRC WELL CLEAN FOR 1 HR. R/D SWIVEL.	
14:30	1.00	15:30	PULT	Pull Tubing	PULL ABOVE PERFS L/D 2-7/8 TBG TO 11,624 & LAND TBG. 361 JT'S TOTAL IN HOLE.	
15:30	2.50	18:00	IWHD	Install Wellhead	R/D FLOOR & EQUIPMENT. N/D BOPE. N/U WELLHEAD. DROP BALL DOWN TBG & PUMPED BIT OFF @ 3500 PSI. R/U TBG TO SALES LINE. TURN OVER TO FLOW BACK.	
18:00	1.00	19:00	GOP	General Operations	R/D CIRC EQUIPMENT. SDFN.	
19:00	11.00	06:00	CTRL	Crew Travel	CREW TRAVEL.	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013511600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/16/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input checked="" type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests to flare the subject well until the October board hearing. See additional details attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 16, 2012

By: *D. K. Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/16/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013511600000

Approval valid until the October 24, 2012 Board hearing and decision on this matter.

On September 17nd, 2012 the 13-22-22 SA began initial flowback from the Lower Wasatch. BBC is testing completion techniques that have been successful in the Wasatch in BBC's fields to the west. This is an exploratory oil well test south of Roosevelt. BBC is determining if continued drilling should proceed.

The Lower Wasatch was test for 14 days with cum production of 153 BO, 2078 MCF, 4537 BW.

BBC set a plug above the Lower Wasatch and recompleted the Upper Wasatch on 10/11/2012.

The first three days of production have been:

10-13-12	85 BO, 60 MCF, 499 BW
10-14-12	453 BO, 488 MCF, 1,450 BW
10-15-12	422 BO, 491 MCF, 917 BW

Since initial completion the well has produced 1039 MCF in 3 days. BBC will request an additional 30 day no more than 50 MMCF gas flaring approval before the 3000 MCF is reached. BBC has already filed a request for a Flaring Hearing on the October 26, 2012 meeting.

The well is just beginning to cut oil. It is critical to continue flow testing the well to prevent any formation damage and determine oil productivity. The well has recovered 2,866 bbls of 10,629 bbls of fracture fluid. Shutting in the well so soon after the initial completion could cause a reduction in the long term ultimate recovery by dehydration of the gelled hydraulic fracture fluid still in the formation and crushing of the proppant in the hydraulic fractures given the apparent overpressure in the lower Wasatch. Both could result in a reduction in productivity.

BBC has agreed to terms with the pipeline company. Construction will begin ASAP and is expected to be completed within 2 to 4 weeks.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
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		7. UNIT or CA AGREEMENT NAME:	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>BBC is requesting permission to construct the attached pipeline. There is approx 7264 feet of pipeline corridor containing up to three lines (one gas pipeline up to 12 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending northeasterly from the 13-22-22 South Altamont well to the tie in point in the top corner of NENE section of sec 22 where it will tie into a Kinder Morgan pipeline just to the east into the NWNW corner of sec 23. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC wells. The PL crosses entirely Fee surface within Section 22. The new segment of gas pipeline will be buried within a 30 foot wide pipeline corridor adjacent to the access road. Construction of the pipeline would temporarily utilize a 50 foot disturbed width.</p>			
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 10/19/2012	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 22, 2012**

PIPELINE RIGHT-OF-WAY DESCRIPTION ON ANDREW JACKSON CRIST IV LANDS FOR #4-23D-22 SOUTH ALTAMONT

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE EAST LINE OF THE NE 1/4 NE 1/4 OF SECTION 22, T2S, R2W, U.S.B.&M. WHICH BEARS S00°00'18"E 1087.80' FROM THE NORTHEAST CORNER OF SAID SECTION 22, THENCE S82°19'05"W 20.66' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 22 WHICH BEARS S01°04'14"W 1090.75' FROM THE NORTHEAST CORNER OF SAID SECTION 22. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.014 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION ON ANDREW JACKSON CRIST III LANDS FOR #4-23D-22 SOUTH ALTAMONT

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 23, T2S, R2W, U.S.B.&M. WHICH BEARS S16°45'56"E 1009.67' FROM THE NORTHWEST CORNER OF SAID SECTION 23, THENCE S61°07'35"W 37.56'; THENCE S65°30'43"W 233.31'; THENCE S82°19'05"W 46.35' TO A POINT ON THE WEST LINE OF THE NW 1/4 NW 1/4 OF SAID SECTION 23 WHICH BEARS S00°00'18"E 1087.80' FROM THE NORTHWEST CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.218 ACRES MORE OR LESS.

BEGINNING OF PIPELINE FOR #4-23D-22 SOUTH ALTAMONT STA. 0+00 BEARS S16°45'56"E 1009.67' FROM THE NORTHWEST CORNER OF SECTION 23, T2S, R2W, U.S.B.&M.

P.O.S.L. 3+17.23 BEARS S00°00'18"E 1087.80' FROM THE NORTHWEST CORNER OF SECTION 23, T2S, R2W, U.S.B.&M.

END OF PIPELINE FOR #4-23D-22 SOUTH ALTAMONT STA. 3+37.89 BEARS S01°04'14"W 1090.75' FROM THE NORTHEAST CORNER OF SECTION 23, T2S, R2W, U.S.B.&M.

BASIS OF BEARINGS

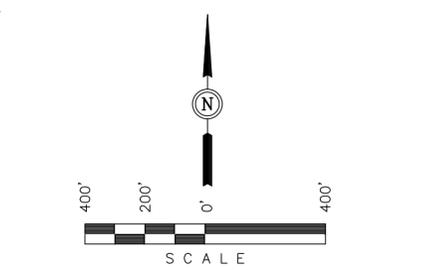
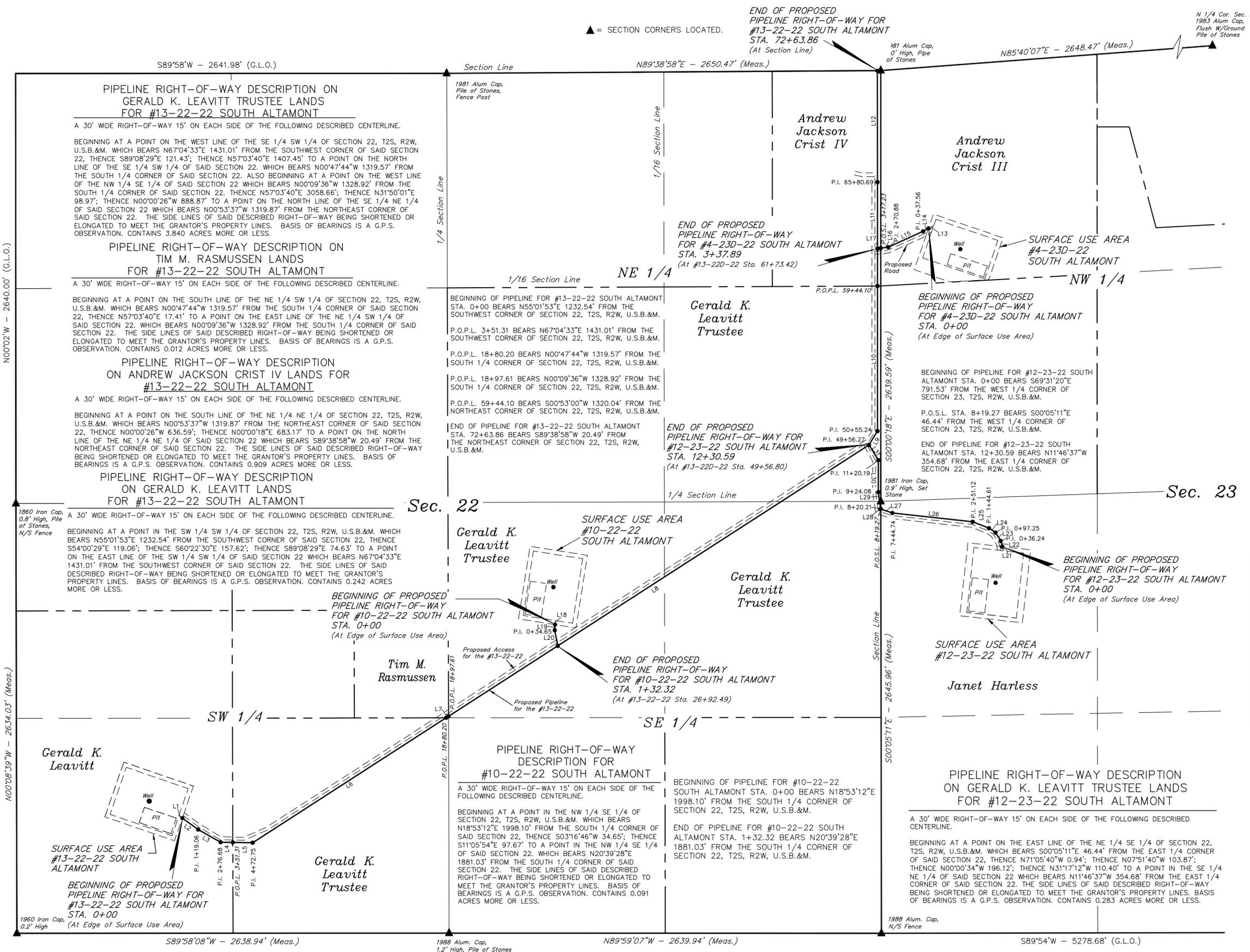
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

PIPELINE RIGHT-OF-WAY DESCRIPTION ON JANET HARLESS LANDS FOR #12-23-22 SOUTH ALTAMONT

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 23, T2S, R2W, U.S.B.&M. WHICH BEARS S69°31'20"E 791.53' FROM THE WEST 1/4 CORNER OF SAID SECTION 23, THENCE N14°15'20"W 36.24'; THENCE N32°52'36"W 61.01'; THENCE N55°31'32"W 47.36'; THENCE N68°42'44"W 106.52'; THENCE N83°39'48"W 493.62'; THENCE N71°05'40"W 74.53' TO A POINT ON THE WEST LINE OF THE NW 1/4 SW 1/4 OF SAID SECTION 23 WHICH BEARS S00°05'11"E 46.44' FROM THE WEST 1/4 CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.564 ACRES MORE OR LESS.

BILL BARRETT CORPORATION
PIPELINE RIGHT-OF-WAY ON FEE LANDS
 (For #13-22-22, #4-23D-22, #10-22-22 & 12-23-22 SOUTH ALTAMONT)
 LOCATED IN SECTIONS 14, 22 & 23, T2S, R2W, U.S.B.&M., DUCHESNE COUNTY, UTAH



RIGHT-OF-WAY LENGTHS FOR #13-22-22 SOUTH ALTAMONT

PROPERTY OWNER	FEET	ACRES	RODS
GERALD K. LEAVITT	351.31	0.242	21.29
GERALD K. LEAVITT TRUSTEE	5575.38	3.840	337.90
TIM M. RASMUSSEN	17.41	0.012	1.06
ANDREW JACKSON CRIST IV	1319.76	0.909	79.99

RIGHT-OF-WAY LENGTHS FOR #4-23D-22 SOUTH ALTAMONT

PROPERTY OWNER	FEET	ACRES	RODS
ANDREW JACKSON CRIST III	317.23	0.218	19.23
ANDREW JACKSON CRIST IV	20.66	0.014	1.25

RIGHT-OF-WAY LENGTHS FOR #10-22-22 SOUTH ALTAMONT

PROPERTY OWNER	FEET	ACRES	RODS
GERALD K. LEAVITT TRUSTEE	132.32	0.091	8.02

RIGHT-OF-WAY LENGTHS FOR #12-23-22 SOUTH ALTAMONT

PROPERTY OWNER	FEET	ACRES	RODS
JANET HARLESS	819.27	0.564	49.65
GERALD K. LEAVITT TRUSTEE	411.32	0.283	24.93

LINE TABLE		LINE TABLE			
LINE	DIRECTION	LENGTH	LINE	DIRECTION	LENGTH
L1	S54°00'29"E	26.14'	L17	S82°19'05"W	20.66'
L2	S54°00'29"E	119.06'	L18	S03°16'46"W	25.33'
L3	S60°22'30"E	157.62'	L19	S03°16'46"W	34.65'
L4	S89°08'29"E	74.63'	L20	S11°05'54"E	97.67'
L5	S89°08'29"E	121.43'	L21	N14°15'20"W	26.67'
L6	N57°03'40"E	1407.45'	L22	N14°15'20"W	36.24'
L7	N57°03'40"E	17.41'	L23	N32°52'36"W	61.01'
L8	N57°03'40"E	3058.66'	L24	N55°31'32"W	47.36'
L9	N31°50'01"E	98.97'	L25	N68°42'44"W	106.52'
L10	N00°00'26"W	636.59'	L26	N83°39'48"W	493.62'
L11	N00°00'26"W	636.59'	L27	N71°05'40"W	74.53'
L12	N00°00'18"W	683.17'	L28	N71°05'40"W	0.94'
L13	S61°07'35"W	37.23'	L29	N07°51'40"W	103.87'
L14	S61°07'35"W	37.56'	L30	N00°00'34"W	196.12'
L15	S65°30'43"W	233.31'	L31	N31°17'12"W	110.40'
L16	S82°19'05"W	46.35'			

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REV: 04-20-12 K.O.
 REV: 12-08-11
 REV: 11-14-11
 REV: 11-04-11

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE: 1" = 400'
 DATE: 08-11-11
 PARTY: C.R. A.W. J.I.
 REFERENCES: G.L.O. PLAT
 WEATHER: HOT
 FILE: 3 2 6 3 2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013511600000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
October 2012 monthly drilling activity report is attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 07, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/7/2012	

**13-22-22 South Altamont 10/3/2012 00:00 - 10/4/2012 06:00**

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	1.00	02:00	SRIG	Rig Up/Down	R/D RIG ON 1-22-22 SA. ROAD TO LOCATION.
02:00	1.50	03:30	WKLL	Kill Well	R/U D&M. PUMPED 70 BBLS DOWN TBG & 100 DOWN CSG. WELL DEAD.
03:30	1.00	04:30	BOPI	Install BOP's	N/D WELLHEAD. N/U BOP. R/U FLOOR & EQUIPMENT.
04:30	7.00	11:30	PULT	Pull Tubing	POOH L/D 2-7/8 & 2-3/8 TBG. 356 JTS TOTAL. OPEN CSG TO SALES LINE. SDFN.
11:30	1.00	12:30	CTRL	Crew Travel	CREW TRAVEL.
12:30	11.50	00:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE.

13-22-22 South Altamont 10/4/2012 06:00 - 10/5/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.00	08:00	WKLL	Kill Well	ATTEMPT TO FLUSH CSG, PUMPED 50 BBL'S & STARTING TO PRESSURE UP. PUMPING INTO @ 1200 PSI. BLED DOWN TO 500 PSI. SHUT WELL IN.
08:00	1.00	09:00	CTUW	W/L Operation	R/U CUTTERS WIRELINE. RIH W/ 10K CIBP. SET PLUG @ 11,640'. POOH. R/D CUTTERS.
09:00	1.00	10:00	PTST	Pressure Test	TEST CSG TO 5000 PSI FOR 5 MINS, HELD.
10:00	2.00	12:00	IWHD	Install Wellhead	N/D BOP. N/U 10K FRAC TREE. TEST CSG & FRAC TREE TO 8450 PSI FOR 30 MINS, HELD. TEST SURFACE EQUIPMENT TO 4000 PSI, HELD. SWIFN.
12:00	3.00	15:00	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. MOVE RIG OFF LOCATION. SDFN
15:00	15.00	06:00	CTRL	Crew Travel	CREW TRAVEL.

13-22-22 South Altamont 10/7/2012 06:00 - 10/8/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Set Frac Line. Start Filling Frac Line.

13-22-22 South Altamont 10/8/2012 06:00 - 10/9/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Finish Filling Frac Line. Prep For Frac.

13-22-22 South Altamont 10/9/2012 06:00 - 10/10/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Heat Frac Line

13-22-22 South Altamont 10/10/2012 06:00 - 10/11/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
08:00	2.34	10:20	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment. Pick Up Lubricator, Test Lubricator, Arm Gun, Rig Up To Well.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
10:20	1.25	11:35	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Perforate Stage 5 CR-4A/CR-4 Zone, 11,335 - 11,600'. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:35	3.00	14:35	SRIG	Rig Up/Down	HES On Location At 10:00 Hrs. Rig Up Equipment
14:35	15.42	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

13-22-22 South Altamont 10/11/2012 06:00 - 10/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013511600000	UT		South Altamont	PRODUCING	12,917.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0330 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:00	0.00	06:00	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:00	0.34	06:20	FRAC	Frac. Job	Frac Stage 5. Fluid System: Hybor G 20 Open Well, 2473 Psi. ICP. BrokeDown At 10.4 Bpm And 5,752 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 60.8 Bpm And 6,995 Psi., Get ISIP, 5,550 Psi.. 0.92 Psi./Ft. F.G.. 45/45 Holes. Con't With SlickWater Pad, 34,998 Gals.. Stage Into 1.0# 100 Mesh, 61.4 Bpm At 6,662 Psi.. On Perfs, 61.2 Bpm At 6,437 Psi., 17,061 Gals. Stage Into 1# 20/40 CRC Prop, 61.2 Bpm At 6,437 Psi.. On Perfs, 60.3 Bpm At 5,905 Psi., 4,721 Gals. Stage Into 2# 20/40 CRC Prop, 60.5 Bpm At 6,258 Psi.. On Perfs, 60.4 Bpm At 5,699 Psi., 9,679 Gals. Stage Into 3.0# 20/40 CRC Prop, 60.4 Bpm At 5,990 Psi.. On Perfs, 66.7 Bpm At 5,697 Psi., 20,679 Gals. Stage Into 3.5# 20/40 CRC Prop, 66.7 Bpm At 5,694 Psi.. On Perfs, 68.8 Bpm At 5,703 Psi., 10,784 Gals. Stage Into 4.0# 20/40 CRC Prop, 66.7 Bpm At 5,633 Psi.. On Perfs, 69.0 Bpm At 6,320 Psi., 6,305 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,758 Psi.. 0.94 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 17,000# Total 20/40 CRC - 140,200# Total Clean - 144,281 Gals.. 3,435 Bbls.. BWTR - 3,575 Bbls. Max. Rate - 69.1 Bpm Avg. Rate - 62.2 Bpm Max. Psi. - 6,763 Psi. Avg. Psi. - 6,103 Psi.
06:20	0.42	06:45	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
06:45	1.50	08:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 11,327', 5,100 Psi.. Perforate Stage 6 CR-4/CR-2 Zone, 11,005 - 11,313'. 45 Holes. 5,100 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
08:15	0.25	08:30	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
08:30	2.00	10:30	FRAC	Frac. Job	<p>Frac Stage 6. Fluid System: Hybor G 20 Open Well, 5273 Psi. ICP. BrokeDown At 8.8 Bpm And 5,532 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 49.4 Bpm And 7,050 Psi., Get ISIP, 5,354 Psi.. 0.91 Psi./Ft. F.G.. 20/45 Holes. Con't With SlickWater Pad, 34,870 Gals.. Stage Into 1.0# 100 Mesh, 62.0 Bpm At 6,509 Psi.. On Perfs, 65.3 Bpm At 6,389 Psi., 18,238 Gals. Stage Into 1# 20/40 CRC Prop, 65.3 Bpm At 6,437 Psi.. On Perfs, 70.8 Bpm At 6,158 Psi., 4,357 Gals. Stage Into 2# 20/40 CRC Prop, 64.5 Bpm At 6,241 Psi.. On Perfs, 70.9 Bpm At 5,932 Psi., 9,564 Gals. Stage Into 3.0# 20/40 CRC Prop, 70.6 Bpm At 6,217 Psi.. On Perfs, 71.1 Bpm At 5,736 Psi., 24,517 Gals. Stage Into 3.5# 20/40 CRC Prop, 71.0 Bpm At 5,771 Psi.. On Perfs, 71.7 Bpm At 5,895 Psi., 10,483 Gals. Stage Into 4.0# 20/40 CRC Prop, 71.0 Bpm At 5,757 Psi.. On Perfs, 72.3 Bpm At 6,733 Psi., 5,594 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,715 Psi.. 0.95 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 17,920# Total 20/40 CRC - 150,180# Total Clean - 147,262 Gals.. 3,506 Bbls.. BWTR - 3,664 Bbls. Max. Rate - 73.5 Bpm Avg. Rate - 68.0 Bpm Max. Psi. - 6,563 Psi. Avg. Psi. - 6,059 Psi.</p>
10:30	0.25	10:45	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
10:45	1.42	12:10	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 10,995', 4,900 Psi.. Perforate Stage 7 CR-2 Zone, 10,731 - 10,981'. 45 Holes. 4,900 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
12:10	0.16	12:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
12:20	1.59	13:55	FRAC	Frac. Job	<p>Frac Stage 7. Fluid System: Hybor G 20 Open Well, 5273 Psi. ICP. BrokeDown At 8.8 Bpm And 5,532 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 49.4 Bpm And 7,050 Psi., Get ISIP, 5,354 Psi.. 0.91 Psi./Ft. F.G.. 20/45 Holes. Con't With SlickWater Pad, 34,870 Gals.. Stage Into 1.0# 100 Mesh, 62.0 Bpm At 6,509 Psi.. On Perfs, 65.3 Bpm At 6,389 Psi., 18,238 Gals. Stage Into 1# 20/40 CRC Prop, 65.3 Bpm At 6,437 Psi.. On Perfs, 70.8 Bpm At 6,158 Psi., 4,357 Gals. Stage Into 2# 20/40 CRC Prop, 64.5 Bpm At 6,241 Psi.. On Perfs, 70.9 Bpm At 5,932 Psi., 9,564 Gals. Stage Into 3.0# 20/40 CRC Prop, 70.6 Bpm At 6,217 Psi.. On Perfs, 71.1 Bpm At 5,736 Psi., 24,517 Gals. Stage Into 3.5# 20/40 CRC Prop, 71.0 Bpm At 5,771 Psi.. On Perfs, 71.7 Bpm At 5,895 Psi., 10,483 Gals. Stage Into 4.0# 20/40 CRC Prop, 71.0 Bpm At 5,757 Psi.. On Perfs, 72.3 Bpm At 6,733 Psi., 5,594 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,715 Psi.. 0.95 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 17,920# Total 20/40 CRC - 150,180# Total Clean - 147,262 Gals.. 3,506 Bbls.. BWTR - 3,664 Bbls. Max. Rate - 73.5 Bpm Avg. Rate - 68.0 Bpm Max. Psi. - 6,563 Psi. Avg. Psi. - 6,059 Psi.</p>
13:55	0.33	14:15	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
14:15	1.17	15:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 10,717', 5,000 Psi.. Perforate Stage 8 CR-2/Wasatch Zone, 10,517' - 10,697'. 45 Holes. 4,900 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
15:25	0.25	15:40	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
15:40	2.00	17:40	FRAC	Frac. Job	Frac Stage 8. Fluid System: Hybor G 20 Open Well, 5117 Psi. ICP. BrokeDown At 9.0 Bpm And 7,138 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Had Hard Time Getting To BreakDown, No ShutDown For Balls Get Stabilized Injection Of 60.4 Bpm And 6,454 Psi., Get ISIP, 4,609 Psi.. 0.87 Psi./Ft. F.G.. 23/45 Holes. Con't With SlickWater Pad, 34,712 Gals.. Stage Into 1.0# 100 Mesh, 68.7 Bpm At 6,590 Psi.. On Perfs, 69.9 Bpm At 6,447 Psi., 18,115 Gals. Stage Into 1# 20/40 CRC Prop, 69.6 Bpm At 6,411 Psi.. On Perfs, 68.8 Bpm At 5,929 Psi., 4,260 Gals. Stage Into 2# 20/40 CRC Prop, 69.3 Bpm At 6,266 Psi.. On Perfs, 68.9 Bpm At 5,771 Psi., 9,258 Gals. Stage Into 3.0# 20/40 CRC Prop, 68.9 Bpm At 6,016 Psi.. On Perfs, 70.7 Bpm At 5,682 Psi., 25,206 Gals. Stage Into 3.5# 20/40 CRC Prop, 70.7 Bpm At 5,715 Psi.. On Perfs, 70.7 Bpm At 5,895 Psi., 8,296 Gals. Stage Into Flush, Screened Out With 95 Bbls. Left In Flush. Left 6,900# In WellBore WSI And Secured. Total 100 Mesh - 18,800# Total 20/40 CRC - 123,000# Total Clean - 134,222 Gals.. 3,196 Bbls.. BWTR - 3,331 Bbls. Max. Rate - 74.8 Bpm Avg. Rate - 69.5 Bpm Max. Psi. - 6,597 Psi. Avg. Psi. - 6,062 Psi.
17:40	2.00	19:40	SRIG	Rig Up/Down	RigDown SLB And HES, MOL.
19:40	0.40	20:04	FBCK	Flowback Well	Well Opened To FlowBack After ShutDown/Screenout. Flowed 500 bbls when choke nipple washed out. Attempt to shut well in. All valves are washed out or packed with sand and unable to close in. Able to close chokes at FBT for control.
20:04	9.92	06:00	GOP	General Operations	SICP 5000 PSI ON CSG AND SURFACE LINE. CALLED FOR STINGER AND ISOLATION TOOL. AOL AT 23:00. MEAS OUT TOOLS AND FRAC VAVLES. ISOLATION TOOL TO SHORT. CALL FOR CAMERON TO LUB IN HANGER WITH BPV. AOL 01:30. MU FLANGE AND HANGER ON BTM OF LUBRICATOR. OPEN FRAC VALVE TO LUB IN HANGER. HANGER STOPING AT BTM GATE VALVE. UNABLE TO GET HANGER PAST. LUB OUT HANGER. RD CAMERON. CALL FOR CUTTERS EWL TO SET KILL PLUG. WAIT ON EWL.

13-22-22 South Altamont 10/12/2012 06:00 - 10/13/2012 06:00

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	16.50	22:30	GOP	General Operations	NU W/FORD 7" 10K FRAC VALVE ON TOP OF VALVES. RU CUTTERS EWL W/ 10K LUB. MU GR/JB AND EQUALIZE 5000 PSI. NOT ENOUGH WT BARS TO GO IN HOLE. BLEED OFF AND REMOVE GR/JB. PU TOOL STRING, SETTING TOOL, AND 5" 10K CBP INTO LUB. EQUALIZE 5000 PSI. RUN SLOWLY THRU FRAC VALVES. RIH THRU 5" LT AT 9454' TO SETTING DEPTH. SET 5" 10K KILL PLUG AT 10,450'. POOH W/ EWL. RD CUTTERS. BLEED OFF CSG. NO FLOW. ND W/FORD FRAC VALVE AND FRONTIER FRAC VALVES. NU OIL STATES FRAC TREE OF 2) 7" 10K VALVES, 3) 4" 10K WING VALVES ON 4 WAY CROSS. SPOT IN 10K CHOKE MANIFOLD. PLUMB IN CHOKE LINE, FLOW LINES, AND SAND TRAP. PRES TEST CSG, FRAC VAVLES, AND CHOKE LINE TO 6000 PSI. PRES TEST FLOW LINE TO 5000 PSI. PRES TEST SAND TRAP TO 3200 PSI. BLEED OFF AND SHUT WELL IN.
22:30	7.50	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE.

**13-22-22 South Altamont 10/13/2012 06:00 - 10/14/2012 06:00**

API/UWI 43013511600000	State/Province UT	County	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MTG.	
07:00	3.00	10:00	SRIG	Rig Up/Down	SPOT EQUIP. RU CTS COIL TBG UNITS AND PMP UNIT. MU TOOLS ON COIL OF 2" COIL CONNECT, CHECK SUB, HYD BI-DI JAR, HYD DISCONNECT, AV SUB, MOTOR, X-O SUB, 4-1/8" MILL. PULL AND PUMP TEST. PULL UP INTO CTS 15K LUB AND STAB ON WELL.	
10:00	0.50	10:30	SMTG	Safety Meeting	HOLD SAFETY MEETING WITH ALL PARTIES INVOLVED.	
10:30	0.50	11:00	GOP	General Operations	PRES TEST CTS LUB TO 7000 PSI. BLEED OFF TO 5000 PSI AND OPEN UP WELL	
11:00	8.00	19:00	DOPG	Drill Out Plugs	<p>RIH W/ 2" COIL AND D/O TOOLS. START PMP .25 BPM AT 800'. INCREASE TO 1 BPM AT 9000'. RUN DOWN THRU 5" LT AT 9454'. INCREASE RATE TO 3 BPM AND PINCH IN CHOKE TO HOLD 4500 PSI ON CSG AS DRILL.</p> <p>TAG KILL PLUG AT 10,458'. D/O IN 70 MIN. NO PRESSURE VARIANCE ON CSG PRES. PMP SWEEP AS RIH.</p> <p>TAG CFP #1 AT 10,786'. D/O IN 50 MIN. NO PRESSURE VARIANCE ON CSG PRES. PMP SWEEP AS RIH.</p> <p>TAG CFP #2 AT 10,995'. D/O IN 28 MIN. NO PRESSURE VARIANCE ON CSG PRES. PMP SWEEP AS RIH.</p> <p>TAG CFP #3 AT 11,335'. D/O IN 17 MIN TO GET MOVING. PUSH DOWN HOLE. NO PRESSURE VARIANCE ON CSG PRES. PMP SWEEP AS RIH.</p> <p>C/O TO TAG CIBP AT 11,620'. PMP SWEEP.</p> <p>START PULLING OUT COIL AS CIRC AND PMP SWEEPS TO CLEAN WELL. LOTS OF PLUG PARTS PLUGGING IN CHOKES, ROCK CHOKES TO CONTROL PRESSURE. CIRC CLEAN AT 500'. SLOW RATE AND PULL INTO LUB. SHUT WELL IN W/ 4100 PSI.</p>	
19:00	1.50	20:30	GOP	General Operations	BREAK OFF LUB. LD MOTOR TOOLS. MU LUB ONTO FRAC VALVES. BLOW COIL DRY WITH N2.	
20:30	2.00	22:30	SRIG	Rig Up/Down	RIG DOWN COIL UNIT AND EQUIP.	
22:30	7.50	06:00	GOP	General Operations	OPEN WELL W/ 4400 PSI ON 16/64 CHOKE. TURN OVER TO FBC AND SALES.	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT	
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013511600000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/15/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
This well had first oil sales on 10/15/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2012			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 11/26/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013511600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
No November monthly activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 12/3/2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1900 18th St Se 2300 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 293-9100**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **810 FSL 810 FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **758 FSL 798 FWL**
AT TOTAL DEPTH: **737 FSL 800 FWL** *BHL by HSM*

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
13-22-22 South Altamont

9. API NUMBER:
4301351160

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 22 2S 2W U

12. COUNTY
Duchesne

13. STATE
UTAH

14. DATE SPUDDED: **6/19/2012** 15. DATE T.D. REACHED: **8/24/2012** 16. DATE COMPLETED: **10/15/2012** ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD **12,917** TVD **12,915** 19. PLUG BACK T.D.: MD **12,826** TVD **12,824** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

17. ELEVATIONS (DF, RKB, RT, GL):
5518 GR

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 Cor	75#	0	80	80			0	
12 1/4	9 5/8 J-55	36#	0	2,300	2,300	875		0	
8 3/4	7 HC	26#	0	9,720	9,705	G 955	314	2880	15000
6 1/8	5 P11	18#	0	12,917	12,917	G 220	60		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9,437							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	10,517	12,808			10,517 12,808	.44	363	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10517 TO 12808	Wasatch: See Treatment Stages 1-18

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/15/2012		TEST DATE: 10/15/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 410	GAS - MCF: 480	WATER - BBL: 1,248	PROD. METHOD: Flowing
CHOKE SIZE: 20/64	TBG. PRESS. 0	CSG. PRESS. 900	API GRAVITY 52.00	BTU - GAS	GAS/OIL RATIO 1,170	24 HR PRODUCTION RATES: →	OIL - BBL: 410	GAS - MCF: 480	WATER - BBL: 1,248	INTERVAL STATUS:	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Tcp (Measured Depth)
				Mahogany	6,281
				Douglas Creek	8,431
				Black Shale	9,609
				Castle Peak	9,759
				Uteland Butte	10,069
				Wasatch	10,507
				TD	12,917

35. ADDITIONAL REMARKS (Include plugging procedure)

Conductor was cemented with grout. Treatment Data attached. First Oil sales was on 10/15/2012, first Gas sales was on 11/21/2012.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Julie Webb

TITLE Permit Analyst

SIGNATURE *Julie Webb*

DATE 12/4/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

13-22-22 SA Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<i>Stage</i>	<i>BBLs Slurry</i>	<i>lbs 100 Mesh Sand</i>	<i>lbs 20/40 CRC Sand</i>
1	3,739	18,110	149,890
2	3,525	15,740	130,080
3	3,701	17,960	150,040
4	3,384	17,570	130,310
5	3,607	17,051	124,816
6	3,687	17,920	150,180
7	3,649	17,820	150,590
8	3,261	17,770	123,900

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp

Duchesne County, UT (NAD 1927)

Sec. 22-T2S-R2W

South Altamont 13-22-22

Plan A

Design: Gyrodata Gyro and Sperry MWD Survey

Sperry Drilling Services Final Survey Report

04 December, 2012

Well Coordinates: 715,450.85 N, 2,390,068.23 E (40° 17' 21.25" N, 110° 06' 06.03" W)
Ground Level: 5,517.00 ft

Local Coordinate Origin:	Centered on Well South Altamont 13-22-22
Viewing Datum:	KB @ 5541.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 431

HALLIBURTON

Design Report for South Altamont 13-22-22 - Gyrodata Gyro and Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.39	250.63	200.00	-0.23	-0.64	0.31	0.19
Surveys from 200.00ft to 2190.00ft are Gyrodata Gyro Surveys							
400.00	0.77	262.58	399.99	-0.63	-2.62	0.96	0.20
600.00	0.56	248.34	599.97	-1.16	-4.86	1.78	0.13
800.00	0.76	242.74	799.96	-2.13	-6.95	3.02	0.10
1,000.00	0.51	263.70	999.95	-2.83	-9.01	3.98	0.17
1,200.00	0.52	256.17	1,199.94	-3.15	-10.78	4.53	0.03
1,400.00	0.49	254.31	1,399.93	-3.60	-12.48	5.19	0.02
1,600.00	0.88	242.46	1,599.92	-4.54	-14.66	6.41	0.21
1,800.00	1.36	246.61	1,799.88	-6.19	-18.21	8.51	0.24
2,000.00	1.97	249.75	1,999.79	-8.32	-23.61	11.33	0.31
2,190.00	2.39	242.63	2,189.66	-11.27	-30.19	15.11	0.26
Tie-On to Gyrodata Gyro Survey							
2,316.00	2.46	244.52	2,315.54	-13.64	-34.96	18.09	0.08
First Sperry MWD Survey							
2,410.00	3.11	241.39	2,409.43	-15.73	-39.02	20.69	0.71
2,505.00	2.33	235.50	2,504.32	-18.06	-42.88	23.50	0.87
2,599.00	1.78	212.26	2,598.27	-20.38	-45.23	26.10	1.05
2,693.00	1.34	220.62	2,692.23	-22.45	-46.73	28.35	0.53
2,787.00	0.89	227.64	2,786.21	-23.77	-47.98	29.83	0.50
2,882.00	0.75	222.68	2,881.20	-24.73	-48.95	30.90	0.17
2,976.00	0.57	216.92	2,975.20	-25.55	-49.65	31.81	0.20
3,070.00	0.20	338.92	3,069.20	-25.77	-49.99	32.07	0.74
3,164.00	0.62	26.05	3,163.19	-25.16	-49.82	31.45	0.54
3,259.00	0.53	37.47	3,258.19	-24.35	-49.33	30.58	0.15
3,353.00	0.60	67.50	3,352.18	-23.82	-48.61	29.96	0.32
3,447.00	0.67	67.71	3,446.18	-23.42	-47.65	29.44	0.07
3,541.00	0.53	54.68	3,540.17	-22.96	-46.78	28.87	0.21
3,636.00	0.59	73.59	3,635.17	-22.57	-45.96	28.37	0.20
3,730.00	1.13	26.89	3,729.16	-21.61	-45.07	27.30	0.90
3,824.00	0.95	30.83	3,823.14	-20.11	-44.25	25.71	0.21
3,919.00	0.64	35.93	3,918.13	-19.01	-43.54	24.52	0.33
4,013.00	1.03	56.00	4,012.12	-18.11	-42.53	23.50	0.51
4,107.00	0.96	60.33	4,106.11	-17.25	-41.15	22.47	0.11
4,201.00	0.62	51.28	4,200.10	-16.54	-40.06	21.62	0.38
4,295.00	0.96	36.51	4,294.09	-15.59	-39.20	20.57	0.42
4,390.00	0.98	49.91	4,389.08	-14.42	-38.10	19.27	0.24
4,484.00	0.98	61.47	4,483.06	-13.52	-36.78	18.21	0.21
4,578.00	0.81	56.74	4,577.05	-12.77	-35.52	17.30	0.20
4,673.00	0.59	80.01	4,672.05	-12.32	-34.48	16.71	0.37
4,767.00	0.79	60.39	4,766.04	-11.92	-33.44	16.18	0.33
4,861.00	0.53	49.46	4,860.03	-11.31	-32.54	15.46	0.31
4,955.00	0.36	78.97	4,954.03	-10.98	-31.92	15.05	0.30
5,050.00	0.62	147.31	5,049.03	-11.35	-31.35	15.34	0.62
5,144.00	0.36	232.90	5,143.02	-11.96	-31.31	15.94	0.74
5,238.00	0.34	330.58	5,237.02	-11.89	-31.69	15.92	0.56
5,333.00	0.33	359.66	5,332.02	-11.37	-31.83	15.43	0.18
5,427.00	0.35	329.65	5,426.02	-10.85	-31.97	14.93	0.19
5,521.00	0.35	331.45	5,520.02	-10.35	-32.26	14.47	0.01

HALLIBURTON**Design Report for South Altamont 13-22-22 - Gyrodata Gyro and Sperry MWD Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
5,615.00	0.63	73.75	5,614.02	-9.96	-31.90	14.03	0.83
5,709.00	0.51	153.81	5,708.01	-10.19	-31.22	14.17	0.79
5,804.00	0.39	114.31	5,803.01	-10.70	-30.74	14.62	0.34
5,898.00	0.66	44.21	5,897.01	-10.44	-30.07	14.28	0.68
5,992.00	0.55	1.66	5,991.00	-9.61	-29.68	13.39	0.48
6,087.00	0.83	282.86	6,086.00	-9.00	-30.33	12.88	0.95
6,181.00	0.71	254.65	6,179.99	-9.00	-31.56	13.04	0.42
6,275.00	0.76	164.64	6,273.98	-9.75	-31.96	13.84	1.11
6,370.00	1.03	92.58	6,368.97	-10.40	-30.94	14.35	1.13
6,464.00	0.88	97.37	6,462.96	-10.53	-29.38	14.27	0.18
6,558.00	0.70	115.37	6,556.95	-10.87	-28.14	14.45	0.32
6,652.00	0.30	159.99	6,650.95	-11.35	-27.54	14.84	0.56
6,747.00	0.32	170.81	6,745.95	-11.84	-27.41	15.32	0.07
6,841.00	0.69	249.62	6,839.95	-12.30	-27.90	15.83	0.75
6,935.00	0.59	210.71	6,933.94	-12.91	-28.68	16.54	0.46
7,030.00	0.60	68.07	7,028.94	-13.15	-28.46	16.75	1.19
7,124.00	0.72	65.65	7,122.93	-12.72	-27.47	16.19	0.13
7,218.00	0.44	157.41	7,216.93	-12.81	-26.79	16.20	0.91
7,312.00	0.48	183.41	7,310.93	-13.54	-26.68	16.90	0.22
7,407.00	0.40	100.59	7,405.92	-13.99	-26.38	17.31	0.62
7,501.00	0.27	78.26	7,499.92	-14.01	-25.84	17.26	0.19
7,595.00	0.31	6.40	7,593.92	-13.71	-25.59	16.93	0.36
7,690.00	0.86	20.71	7,688.92	-12.79	-25.31	15.98	0.59
7,784.00	0.24	252.65	7,782.91	-12.19	-25.25	15.38	1.09
7,878.00	0.26	332.32	7,876.91	-12.06	-25.54	15.29	0.34
7,973.00	0.78	217.08	7,971.91	-12.38	-26.03	15.67	0.97
8,067.00	0.51	230.12	8,065.90	-13.16	-26.73	16.54	0.33
8,161.00	0.15	236.17	8,159.90	-13.50	-27.16	16.93	0.38
8,255.00	0.38	92.83	8,253.90	-13.58	-26.95	16.98	0.54
8,350.00	0.59	163.48	8,348.90	-14.07	-26.49	17.40	0.62
8,444.00	0.47	126.12	8,442.89	-14.76	-26.04	18.03	0.38
8,539.00	0.72	67.38	8,537.89	-14.76	-25.18	17.92	0.66
8,633.00	0.65	74.42	8,631.88	-14.39	-24.12	17.41	0.12
8,727.00	0.72	118.72	8,725.88	-14.53	-23.09	17.42	0.55
8,822.00	0.55	148.90	8,820.87	-15.21	-22.33	17.99	0.39
8,916.00	0.50	167.00	8,914.87	-15.99	-22.00	18.73	0.18
9,010.00	0.66	60.52	9,008.86	-16.12	-21.44	18.78	0.99
9,105.00	1.43	58.22	9,103.85	-15.23	-19.96	17.70	0.81
9,199.00	0.59	316.01	9,197.84	-14.27	-19.30	16.66	1.76
9,293.00	0.85	275.89	9,291.83	-13.85	-20.33	16.38	0.59
9,388.00	1.86	274.51	9,386.80	-13.65	-22.56	16.48	1.06
9,482.00	1.81	293.42	9,480.76	-12.94	-25.45	16.15	0.64
9,576.00	1.35	156.31	9,574.74	-13.37	-26.36	16.69	3.13
9,659.00	1.89	138.92	9,657.71	-15.29	-25.07	18.43	0.87
9,752.00	2.86	144.06	9,750.63	-18.33	-22.70	21.13	1.07
9,846.00	2.67	153.27	9,844.52	-22.18	-20.34	24.65	0.51
9,940.00	2.75	151.58	9,938.41	-26.12	-18.28	28.28	0.12
10,034.00	2.63	173.30	10,032.31	-30.25	-16.96	32.20	1.09
10,129.00	2.43	178.45	10,127.22	-34.42	-16.65	36.30	0.32
10,224.00	2.61	175.90	10,222.13	-38.59	-16.44	40.41	0.22
10,319.00	2.32	176.26	10,317.04	-42.67	-16.16	44.41	0.31

Design Report for South Altamont 13-22-22 - Gyrodata Gyro and Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
10,413.00	0.74	148.27	10,411.00	-45.09	-15.72	46.75	1.81
10,508.00	1.07	162.14	10,505.99	-46.45	-15.12	48.03	0.41
10,602.00	1.12	150.70	10,599.97	-48.09	-14.40	49.56	0.24
10,697.00	0.41	174.59	10,694.96	-49.24	-13.92	50.63	0.80
10,791.00	0.60	38.54	10,788.96	-49.19	-13.58	50.54	1.00
10,886.00	0.52	72.05	10,883.96	-48.66	-12.86	49.93	0.35
10,981.00	0.29	64.96	10,978.96	-48.43	-12.23	49.61	0.25
11,075.00	0.20	107.71	11,072.96	-48.38	-11.86	49.51	0.21
11,171.00	0.24	148.04	11,168.95	-48.60	-11.59	49.70	0.16
11,265.00	0.37	156.39	11,262.95	-49.05	-11.37	50.11	0.15
11,360.00	0.45	192.76	11,357.95	-49.69	-11.33	50.74	0.28
11,455.00	0.77	170.01	11,452.95	-50.68	-11.30	51.72	0.42
11,549.00	0.26	159.86	11,546.94	-51.50	-11.11	52.51	0.55
11,643.00	0.53	187.28	11,640.94	-52.14	-11.10	53.14	0.34
11,738.00	0.75	114.35	11,735.93	-52.83	-10.59	53.76	0.82
11,832.00	0.76	136.86	11,829.93	-53.54	-9.60	54.33	0.31
11,927.00	0.11	176.66	11,924.92	-54.09	-9.16	54.82	0.71
12,021.00	0.26	169.27	12,018.92	-54.39	-9.12	55.11	0.16
12,115.00	0.51	176.01	12,112.92	-55.01	-9.05	55.72	0.27
12,209.00	0.84	178.28	12,206.91	-56.12	-9.00	56.81	0.35
12,304.00	1.03	178.32	12,301.90	-57.67	-8.95	58.35	0.20
12,398.00	1.10	172.63	12,395.89	-59.41	-8.81	60.05	0.13
12,493.00	1.33	187.81	12,490.86	-61.41	-8.85	62.04	0.41
12,587.00	1.37	180.66	12,584.84	-63.61	-9.01	64.24	0.18
12,682.00	1.58	189.05	12,679.81	-66.04	-9.23	66.68	0.32
12,870.00	1.78	179.58	12,867.73	-71.52	-9.61	72.16	0.18
Final Sperry MWD Survey							
12,917.00	1.78	179.58	12,914.70	-72.98	-9.60	73.61	0.00
Survey Projection to TD							

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/-S (ft)	Origin +E/-W (ft)	Start TVD (ft)
TD	No Target (Freehand)	187.49	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
200.00	2,190.00	Gyrodata Gyro Surveys	NS-GYRO-MS
2,316.00	12,917.00	Sperry MWD Surveys	MWD

Design Report for South Altamont 13-22-22 - Gyrodata Gyro and Sperry MWD Survey

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
South Altamont	0.00	0.00	12,900.00	0.00	0.00	715,450.85	2,390,068.23	40° 17' 21.250 N	110° 6' 6.030 W

- actual wellpath misses target center by 73.12ft at 12900.04ft MD (12897.75 TVD, -72.45 N, -9.61 E)
- Rectangle (sides W200.00 H200.00 D0.00)

HALLIBURTON

North Reference Sheet for Sec. 22-T2S-R2W - South Altamont 13-22-22 - Plan A

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to KB @ 5541.00ft (H&P 319). Northing and Easting are relative to South Altamont 13-22-22

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99993020

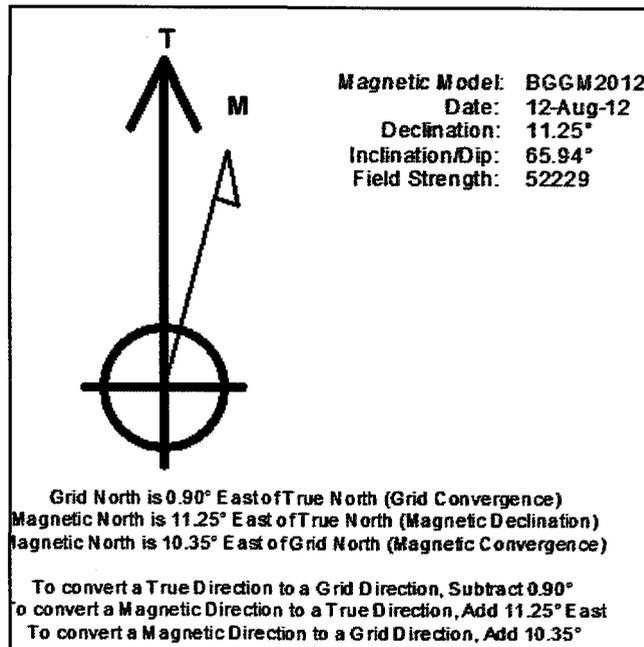
Grid Coordinates of Well: 715,450.85 ft N, 2,390,068.23 ft E

Geographical Coordinates of Well: 40° 17' 21.25" N, 110° 06' 06.03" W

Grid Convergence at Surface is: 0.90°

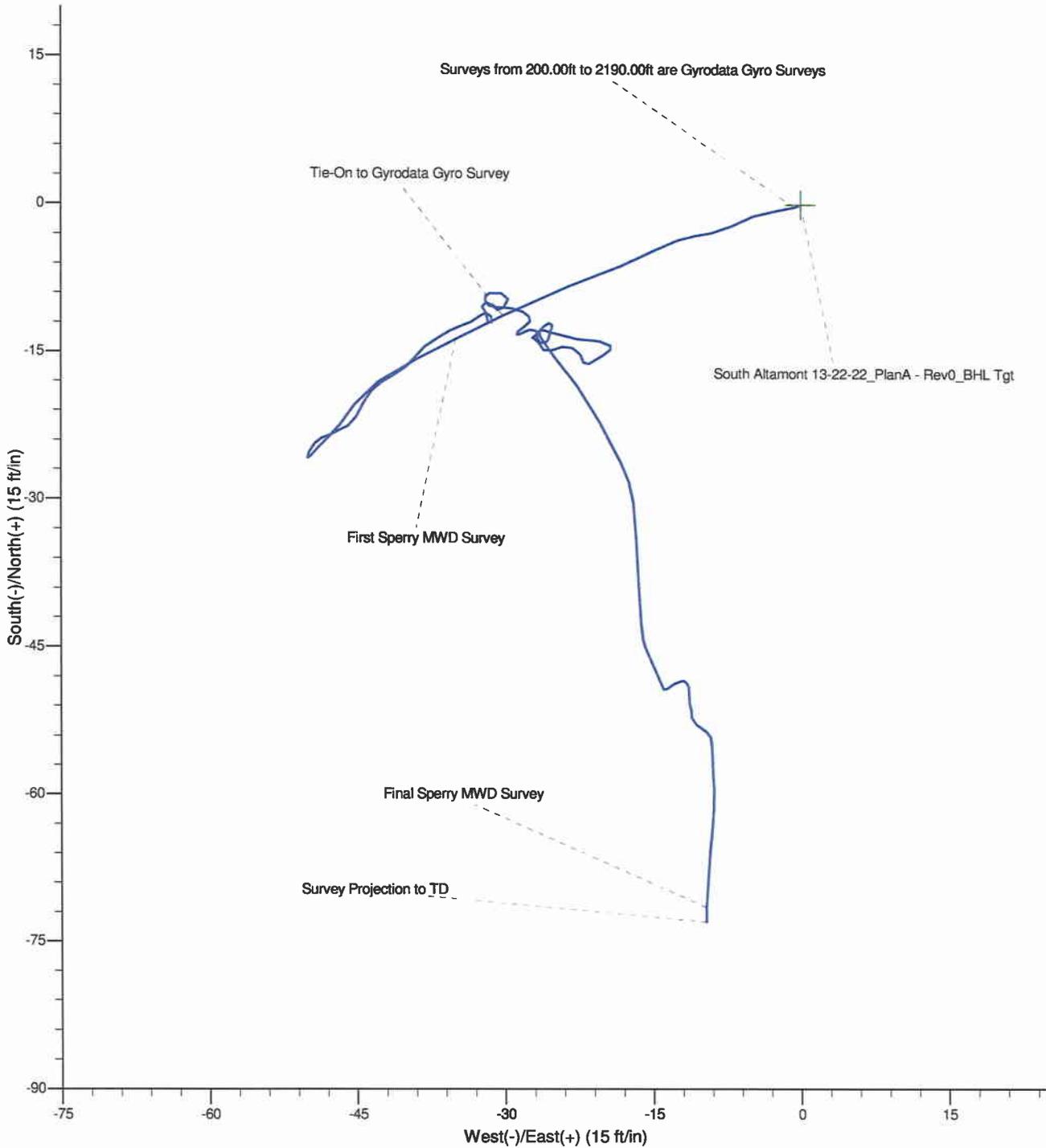
Based upon Minimum Curvature type calculations, at a Measured Depth of 12,917.00ft the Bottom Hole Displacement is 73.61ft in the Direction of 187.49° (True).

Magnetic Convergence at surface is: -10.35° (12 August 2012, , BGGM2012)



LEGEND

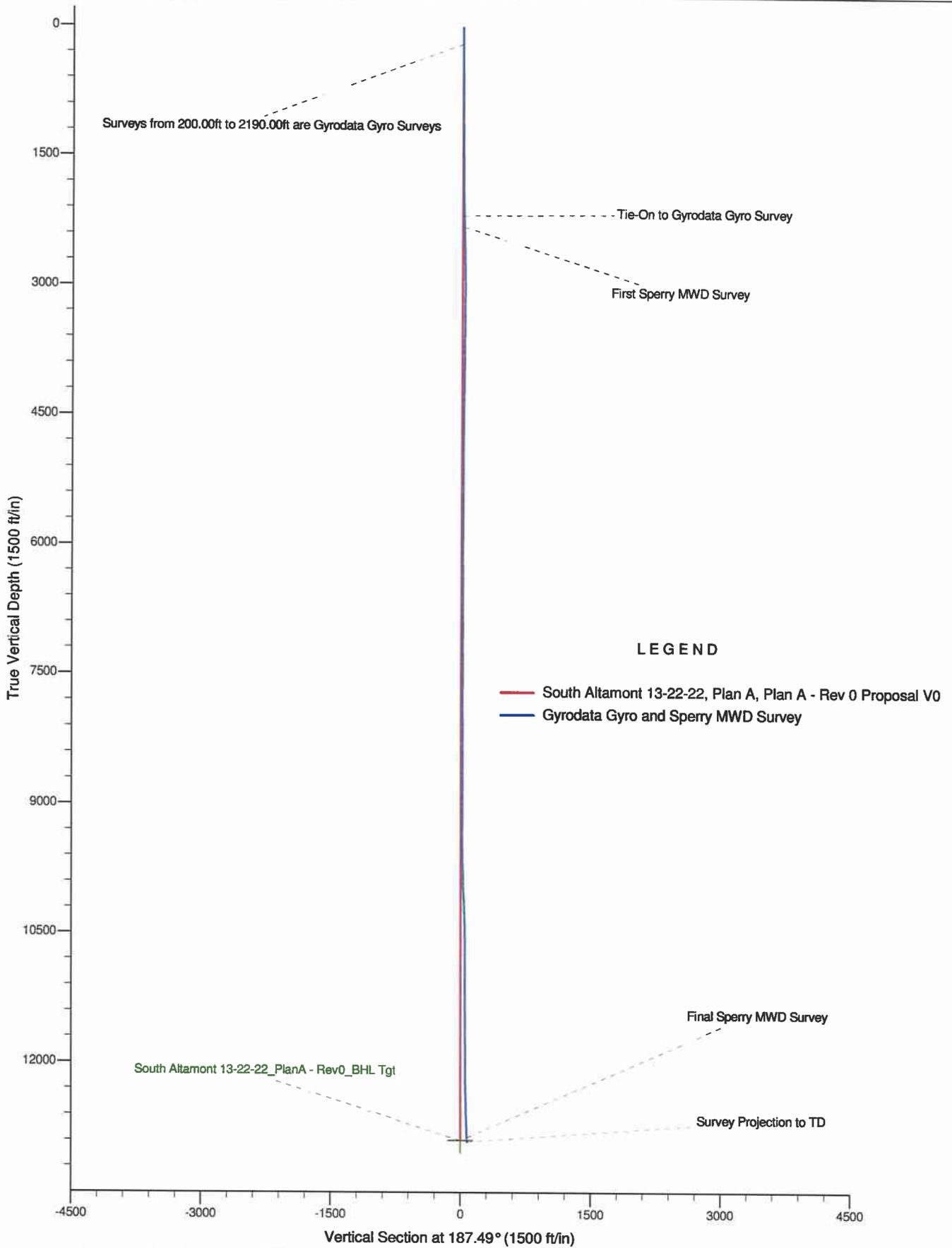
- South Altamont 13-22-22, Plan A, Plan A - Rev 0 Proposal V0
- Gyrodata Gyro and Sperry MWD Survey



Project: Duchesne County, UT (NAD 1927)
Site: Sec. 22-T2S-R2W
Well: South Altamont 13-22-22

Bill Barrett Corp

HALLIBURTON
Sperry Drilling



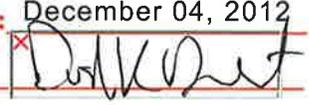
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 4301351160000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/4/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="recomplete"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting permission to recomplete the Lower Green River within the next 30 days and return this well to production. Please see attached proposed procedures and contact Brady Riley at 303-312-8115 with questions.

Approved by the Utah Division of Oil, Gas and Mining
 Date: December 04, 2012
 By: 
 * Cause 139-42

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/4/2012	



13-22-22 South Altamont
RECOMPLETE PROCEDURES
Section 22-T2S-R2W
API # 43-013-51160

December 3, 2012

AFE #

OBJECTIVE

Pull existing rods and tubing, set 5" CIBP above existing perforations, and prepare wellbore for a Lower Green River recomplete. Perforate and frac Lower Green River per the procedure below. Drill out CBP's run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 16,000 BBL's
Sand: 750,000 pounds 20/40 White and 57,000 pounds 100 Mesh, to be supplied by Service Company

CURRENT WELL STATUS

Currently the well is producing 50 BOPD, 130 BWPD, and 95 MCF.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull and lay down rods and tubing.
6. Flush well with 2 % KCL 400 BBL's heated fresh water using workover rig pump.

7. RDMO workover rig and associated equipment.
8. MIRU WL unit and lubricator.
9. RIH with gage ring to 10,500'.
10. RIH with 5" CIBP set at 10,520' MD.
11. ND production tree and NU frac tree.
12. Pressure test casing and CIBP to 4,500 psi, hold for 15 minutes, monitor and record bleed off.
13. Perforate Stage 9 of Lower Green River as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 9					CIBP	10,520
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	10213	10214	3	120		
	10235	10236	3	120		
	10263	10264	3	120		
	10279	10280	3	120		
	10289	10290	3	120		
	10303	10304	3	120		
	10335	10336	3	120		
	10349	10350	3	120		
	10365	10366	3	120		
	10383	10384	3	120		
	10405	10406	3	120		
	10419	10420	3	120		
	10441	10442	3	120		
	10459	10460	3	120		
	10481	10482	3	120		
Total			45			

14. MIRU & spot Frac equipment.
15. Pressures test all lines to 10,000 psi.
16. Fracture stimulate interval #9 per designs.
17. PU & RIH with 5" CFP and perforating guns.
18. Set CFP @ 10,191'.
19. Perforate Stage 10 of Lower Green River as follows:



	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 10					#1 10 K	10,191
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	9858	9859	3	120		
	9881	9882	3	120		
	9903	9904	3	120		
	9911	9912	3	120		
	9936	9937	3	120		
	9957	9958	3	120		
	9989	9990	3	120		
	10009	10010	3	120		
	10033	10034	3	120		
	10045	10046	3	120		
	10075	10076	3	120		
	10125	10126	3	120		
	10141	10142	3	120		
	10157	10158	3	120		
	10170	10171	3	120		
Total			45			

20. Fracture stimulate interval #10 per design.

21. PU & RIH with 5" CFP and perforating guns.

22. Set CFP @ 9,854'.

23. Perforate Stage 11 of Lower Green River as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 11					#2 10 K	9,854
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	9491	9492	3	120		
	9511	9512	3	120		
	9543	9544	3	120		
	9561	9562	3	120		
	9589	9590	3	120		
	9611	9612	3	120		
	9639	9640	3	120		
	9671	9672	3	120		
	9709	9710	3	120		
	9733	9734	3	120		
	9751	9752	3	120		
	9767	9768	3	120		
	9793	9794	3	120		
	9817	9818	3	120		
	9833	9834	3	120		
Total			45			

24. Fracture stimulate Lower Green River interval # 11 per design.

25. PU & RIH with 7" CFP and perforating guns.

26. Set 7" CFP @ 9,459'.

27. Perforate Stage 12 of Lower Green River as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 12					#3 10 K	9,459
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	9153	9154	3	120		
	9173	9174	3	120		
	9191	9192	3	120		
	9201	9202	3	120		
	9227	9228	3	120		
	9256	9257	3	120		
	9277	9278	3	120		
	9315	9316	3	120		
	9330	9331	3	120		
	9351	9352	3	120		
	9387	9388	3	120		
	9413	9414	3	120		
	9426	9427	3	120		
	9438	9439	3	120		
Total			42			

28. Fracture stimulate Lower Green River interval # 12 per design.

29. PU & RIH with 7" CFP and perforating guns.

30. Set CBP @ +/- 9,119'.

31. Perforate Stage 13 of Lower Green River as follows:

	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 13					#4 10 K	9,119
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	8751	8752	3	120		
	8805	8806	3	120		
	8825	8826	3	120		
	8857	8858	3	120		
	8884	8885	3	120		
	8910	8911	3	120		
	8922	8923	3	120		
	8939	8940	3	120		
	8953	8954	3	120		
	8963	8964	3	120		
	8989	8990	3	120		
	9010	9011	3	120		
	9032	9033	3	120		
	9057	9058	3	120		
	9098	9099	3	120		
Total			45			

32. Fracture stimulate Lower Green River interval # 13 per design.
33. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
34. Open well to flowback equipment.

CASING DATA

STRING	SIZE	WEIGHT	GRADE	DEPTH
Surface	9-5/8"	36#	J-55	2,300'
Intermediate	7"	26#	HCP-110	9,507'
Production	5"	18#	P-110	9,454-12,826'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
7"	26#	HCP-110	9,960 psi	6,210 psi	6.151"
5"	18.0#	P-110	13,940 psi	13,450 psi	4.283"

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013511600000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/8/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
BBC recompleted the Lower Green River between 1/3-8/13 and returned the well to production. Please see attached procedures and contact Brady Riley at 303-312-8115 with questions. Revised completion report will follow.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 22, 2013
Attached job procedure shows work completed on 1/19/2013.		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 1/29/2013	

**13-22-22 South Altamont 12/27/2012 06:00 - 12/28/2012 06:00**

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
-------------------------	------------------------	--------------------	------------------------------	--------------------------	--------------------------------	----------------------------------

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLDSAFETY MEETING.
07:00	1.50	08:30	RMOV	Rig Move	ROAD RIG F/ 1-13D-47 TO LOCATION.
08:30	1.50	10:00	SRIG	Rig Up/Down	SLIDE ROTO-FLEX BACK. R/U RIG. RIG SLIDE OFF JACK STANDS PULLING GUYED LINES.
10:00	4.00	14:00	DTIM	Downtime	SLIDE JACK STANDS UNDER HYD JACKS. R/D RIG. INSPECT DERRICK. LOOK GOOD. RE PAD BASE BEAM. R/U RIG & EQUIPMENT.
14:00	1.50	15:30	WKLL	Kill Well	UNSEAT PUMP. FLUSH TBG W/ 60 BBLs.
15:30	1.00	16:30	PURP	Pull Rod Pump	START POOH W/ PUMP L/D RODS. P/U POLISH ROD. SWIFN. CSG OPEN TO SALES. SDFN.
16:30	13.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE.

13-22-22 South Altamont 12/28/2012 06:00 - 12/29/2012 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
-------------------------	------------------------	--------------------	------------------------------	--------------------------	--------------------------------	----------------------------------

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL HOLD SAFETY MEETING.
07:00	3.00	10:00	PURP	Pull Rod Pump	FINISH POOH W/ INSERT PUMP L/D RODS.
10:00	1.50	11:30	BOPI	Install BOP's	R/D WELLHEAD. RELEASE TAC. N/U BOP. R/U FLOOR.
11:30	6.50	18:00	PULT	Pull Tubing	POOH W/ TAC L/D TBG & BHA. SWIFN. CSG OPEN TO SALES.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE.

13-22-22 South Altamont 12/29/2012 06:00 - 12/30/2012 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
-------------------------	------------------------	--------------------	------------------------------	--------------------------	--------------------------------	----------------------------------

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	3.00	10:00	DTIM	Downtime	WORKING ON RIG. WOULD NOT START.
10:00	2.00	12:00	CTUW	W/L Operation	R/U PIONEER WIRELINE. SET 5" 10K CIBP @ 10,493. R/D WIRELINE.
12:00	2.00	14:00	SRIG	Rig Up/Down	R/D FLOOR. N/D BOP. R/D RIG & EQUIPMENT. N/U 7-1/16 10K FRAC TREE. SWIFN.
14:00	16.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN & SECURE.

13-22-22 South Altamont 12/30/2012 06:00 - 12/31/2012 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Set Frac Line And Open Tops

13-22-22 South Altamont 12/31/2012 06:00 - 1/1/2013 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Set Frac Line

13-22-22 South Altamont 1/2/2013 06:00 - 1/3/2013 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Filling Frac Line. Rig Up FlowBack And SandTrap

13-22-22 South Altamont 1/3/2013 06:00 - 1/4/2013 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Finish Filling Frac Line Finish Rigging Up FlowBack And SandTrap.

13-22-22 South Altamont 1/5/2013 06:00 - 1/6/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	LOCL	Lock Wellhead & Secure	WSI And Secured. Bleed GasHead Off Well. Fill With 150 Bbls. Heated Water.
07:30	4.50	12:00	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment. Pick Up Lubricator, Test Lubricator, Arm Gun, Rig Up To Well.
12:00	1.75	13:45	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Perforate Stage 9 Wasatch/UteLand Butte Zone, 10,213 - 10,482'. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
13:45	16.25	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

13-22-22 South Altamont 1/6/2013 06:00 - 1/7/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	MIRU HES Frac Fleet.

13-22-22 South Altamont 1/7/2013 06:00 - 1/8/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0400 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
08:00	0.50	08:30	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
08:30	2.92	11:25	FRAC	Frac. Job	Frac Stage 9. Fluid System: Hybor G 18 Open Well, 2,267 Psi. ICP. BrokeDown At 9.9 Bpm And 5,952 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Down An Hour And A Half Thawing Out Hydro, Froze Up. Get Stabilized Injection Of 68.8 Bpm And 6,256 Psi., Get ISIP, 5,179 Psi.. 0.94 Psi./Ft. F.G.. 41/45 Holes. Con't With SlickWater Pad, 34,873 Gals.. Stage Into .75# 100 Mesh, 62.1 Bpm At 6,003 Psi.. On Perfs, 62.0 Bpm At 5,898 Psi., 15,244 Gals. Stage Into 2# 20/40 White Prop, 62.1 Bpm At 5,914 Psi.. On Perfs, 62.0 Bpm At 5,463 Psi., 7,900 Gals. Stage Into 3.0# 20/40 White Prop, 62.1 Bpm At 5,953 Psi.. On Perfs, 62.0 Bpm At 5,345 Psi., 21,221 Gals. Stage Into 4.0# 20/40 White Prop, 62.0 Bpm At 5,350 Psi.. On Perfs, 61.9 Bpm At 5,144 Psi., 7,888 Gals. Stage Into 5.0# 20/40 White Prop, 62.0 Bpm At 5,277 Psi.. On Perfs, 61.1 Bpm At 5,566 Psi., 9,375 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,460 Psi.. 0.97 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 11,400# Total 20/40 White - 150,300# Total Clean - 133,738 Gals.. 3,184 Bbls.. BWTR - 3,403 Bbls. Max. Rate - 69.0 Bpm Avg. Rate - 58.8 Bpm Max. Psi. - 6,604 Psi. Avg. Psi. - 5,715 Psi.
11:25	2.50	13:55	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
13:55	1.50	15:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 10,191'. 4,800 Psi.. Perforate Stage 10 UteLand Butte/Castle Peak Zone, 9,858 - 10,171'. 45 Holes. 4,600 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
15:25	1.25	16:40	GOP	General Operations	Well Turned Over To HES. Down 1 Hour Working On Blender. Pressure Test To 8500#. Equalize, Open To Well.
16:40	1.42	18:05	FRAC	Frac. Job	Frac Stage 10. Fluid System: Hybor G 16 Open Well, 4,779 Psi. ICP. BrokeDown At 8.8 Bpm And 5,678 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 59.6 Bpm And 6,725 Psi., Get ISIP, 4,890 Psi.. 0.93 Psi./Ft. F.G.. 25/45 Holes. Con't With SlickWater Pad, 34,730 Gals.. Stage Into .75# 100 Mesh, 47.2 Bpm At 6,446 Psi.. On Perfs, 55.3 Bpm At 6,500 Psi., 15,280 Gals. Stage Into 2# 20/40 White Prop, 55.2 Bpm At 6,700 Psi.. On Perfs, 65.4 Bpm At 5,344 Psi., 7,794 Gals. Stage Into 3.0# 20/40 White Prop, 65.0 Bpm At 5,769 Psi.. On Perfs, 65.5 Bpm At 5,064 Psi., 21,634 Gals. Stage Into 4.0# 20/40 White Prop, 65.5 Bpm At 5,092 Psi.. On Perfs, 65.4 Bpm At 5,046 Psi., 7,831 Gals. Stage Into 5.0# 20/40 White Prop, 65.4 Bpm At 5,049 Psi.. On Perfs, 63.9 Bpm At 5,679 Psi., 9,343 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,280 Psi.. 0.97 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 11,600# Total 20/40 White - 150,600# Total Clean - 133,293 Gals.. 3,174 Bbls.. BWTR - 3,369 Bbls. Max. Rate - 65.6 Bpm Avg. Rate - 61.4 Bpm Max. Psi. - 7,018 Psi. Avg. Psi. - 5,750 Psi.
18:05	0.83	18:55	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
18:55	1.50	20:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Found And Correlated To Liner Top. Drop Down To Depth, Set CFP At 9,854'. 4,100 Psi.. Perforate Stage 11 Castle Peak/Black Shale/Douglas Creek Zone, 9,491 - 9,834'. 45 Holes. 4,100 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
20:25	0.25	20:40	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
20:40	1.25	21:55	FRAC	Frac. Job	<p>Frac Stage 11. Fluid System: Hybor G 16 Open Well, 4,190 Psi. ICP. BrokeDown At 9.6 Bpm And 4,497 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 68.3 Bpm And 6,490 Psi., Get ISIP, 4,457 Psi.. 0.90 Psi./Ft. F.G.. 27/45 Holes. Con't With SlickWater Pad, 34,722 Gals.. Stage Into .75# 100 Mesh, 69.3 Bpm At 6,377 Psi.. On Perfs, 71.2 Bpm At 6,226 Psi., 15,370 Gals. Stage Into 2# 20/40 White Prop, 71.2 Bpm At 6,331 Psi.. On Perfs, 70.8 Bpm At 5,854 Psi., 7,636 Gals. Stage Into 3.0# 20/40 White Prop, 71.2 Bpm At 5,819 Psi.. On Perfs, 65.6 Bpm At 4,749 Psi., 22,160 Gals. Stage Into 4.0# 20/40 White Prop, 70.2 Bpm At 4,760 Psi.. On Perfs, 70.9 Bpm At 4,438 Psi., 7,616 Gals. Stage Into 5.0# 20/40 White Prop, 71.0 Bpm At 4,652 Psi.. On Perfs, 71.5 Bpm At 4,726 Psi., 9,066 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,500 Psi.. 0.90 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 11,600# Total 20/40 White - 150,400# Total Clean - 132,755 Gals.. 3,161 Bbls.. BWTR - 3,374 Bbls. Max. Rate - 71.3 Bpm Avg. Rate - 69.8 Bpm Max. Psi. - 6,441 Psi. Avg. Psi. - 5,420 Psi.</p>
21:55	1.58	23:30	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
23:30	2.00	01:30	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Drop Down To Depth, Set CFP At 9,445'. 3,600 Psi.. Perforate Stage 12 Douglas Creek Zone, 9,153 - 9,439'. 42 Holes. 3,600 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
01:30	0.25	01:45	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
01:45	1.42	03:10	FRAC	Frac. Job	<p>Frac Stage 12. Fluid System: Hybor G 16 Open Well, 4,115 Psi. ICP. BrokeDown At 8.7 Bpm And 4,719 Psi.. Pump 3900 Gals. 15% HCL And 84 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 51.1 Bpm And 6,481 Psi., Get ISIP, 4,204 Psi.. 0.89 Psi./Ft. F.G.. 23/42 Holes. Con't With SlickWater Pad, 34,702 Gals.. Stage Into .75# 100 Mesh, 63.7 Bpm At 6,106 Psi.. On Perfs, 64.1 Bpm At 6,046 Psi., 15,377 Gals. Stage Into 2# 20/40 White Prop, 64.1 Bpm At 6,002 Psi.. On Perfs, 70.3 Bpm At 5,285 Psi., 7,399 Gals. Stage Into 3.0# 20/40 White Prop, 70.3 Bpm At 5,680 Psi.. On Perfs, 70.5 Bpm At 4,888 Psi., 23,099 Gals. Stage Into 4.0# 20/40 White Prop, 70.6 Bpm At 4,718 Psi.. On Perfs, 70.7 Bpm At 4,479 Psi., 7,327 Gals. Stage Into 5.0# 20/40 White Prop, 70.6 Bpm At 4,598 Psi.. On Perfs, 71.0 Bpm At 4,813 Psi., 8,812 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,260 Psi.. 0.90 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 11,600# Total 20/40 White - 150,400# Total Clean - 132,208 Gals.. 3,148 Bbls.. BWTR - 3,366 Bbls. Max. Rate - 70.7 Bpm Avg. Rate - 68.3 Bpm Max. Psi. - 6,137 Psi. Avg. Psi. - 5,308 Psi.</p>
03:10	0.83	04:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
04:00	2.00	06:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 08-24-2012 And SLB CBL/CCL Dated 08/31/2012. Drop Down To Depth, Set CFP At 9,119'. 4,100 Psi.. Perforate Stage 13 Douglas Creek Zone, 8,751 - 9,099'. 45 Holes. 4,100 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.

13-22-22 South Altamont 1/8/2013 06:00 - 1/9/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.17	06:10	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
06:10	1.00	07:10	FRAC	Frac. Job	Frac Stage 13. Fluid System: Hybor G 16 Open Well, 3,846 Psi. ICP. BrokeDown At 8.7 Bpm And 4,719 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 60.9 Bpm And 6,627 Psi., Get ISIP, 3,949 Psi.. 0.88 Psi./Ft. F.G.. 29/45 Holes. Con't With SlickWater Pad, 35,489 Gals.. Stage Into .75# 100 Mesh, 70.4 Bpm At 5,730 Psi.. On Perfs, 70.2 Bpm At 5,600 Psi., 15,436 Gals. Stage Into 2# 20/40 White Prop, 60.2 Bpm At 4,563 Psi.. On Perfs, 70.3 Bpm At 5,285 Psi., 7,399 Gals. Mover Couldn't Keep Up With Sand Delivery, Went To Flush. Stage Into Flush, Flush 250 Bbls. Over Bottom Perf. WSI And Secured. Total 100 Mesh - 4,000# Total 20/40 White - 0# Total Clean - 101,620 Gals.. 2,420 Bbls.. BWTR - 2,473 Bbls.
07:10	6.50	13:40	DTIM	Downtime	Batch All Water Into 8 Tanks. Hauled In 1,000 More And Heated.
13:40	0.58	14:15	FRAC	Frac. Job	Frac Stage 13-2. Fluid System: Hybor G 16 Open Well, 3,573 Psi. ICP. Pump SlickWater Pad, 35,233 Gals.. Stage Into .75# 100 Mesh, 69.9 Bpm At 5,127 Psi.. On Perfs, 69.8 Bpm At 5,195 Psi., 18,237 Gals. Mover Failed Again, Staged To Flush. OverFlushed 120 Bbls. Over Bottom Perf. WSI And Secured. Total 100 Mesh - 7,000# Total 20/40 White - 0# Total Clean - 73,509 Gals.. 1,750 Bbls.. BWTR - 1,798 Bbls.
14:15	9.75	00:00	GOP	General Operations	ShutDown And Secure Equipment. Need To Repalce Mover, ReLoad. Need To Haul In 1,800 Bbls.. And Heat. RTP 0600 Hrs. In AM.
00:00	6.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured.

13-22-22 South Altamont 1/9/2013 06:00 - 1/10/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

13-22-22 South Altamont 1/11/2013 06:00 - 1/12/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.50	10:30	FBCK	Flowback Well	WELL FLOWING TO SALES. FCP 1800 PSI.
10:30	1.50	12:00	RMOV	Rig Move	CHAIN UP RIG. ROAD FROM 18-41 RU. SNOW CONDITIONS.
12:00	4.50	16:30	GOP	General Operations	TO WINDY TO RUSU. REPLUMB TO FLOW THRU CSG VALVE. USING FORK LIFT ND TOP FRAC VALVE AND CROSS. RU CAMERON. LUBE IN W/7" 5K HANGER WITH DUAL CHECK. RD CAMERON. ND BTM FRAC VALVE. NU 7" 5K X 7" 10K SPOOL. NU 7" 5K BOP. SECURE BOP. SPOT AND READY RIG. SET CATWALK AND PIPE RACKS. MOVE 2-7/8" TBG TO RACKS. SDFN WITH WELL FLOWINGON 1400 PSI.
16:30	13.50	06:00	FBCK	Flowback Well	CONT FLOW WELL TO SALES THRU CSG VALVE.

**13-22-22 South Altamont 1/12/2013 06:00 - 1/13/2013 06:00**

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	2.00	09:00	SRIG	Rig Up/Down	RUSU. ADJUST TO GET CENTERED.
09:00	2.00	11:00	GOP	General Operations	RIG UP PREMIUM SNUB UNIT.
11:00	1.00	12:00	PTST	Pressure Test	PRES TEST BLINDS 400/4000. PU 1-JT AND SCREW INTO HANGER. PRES TEST BOTH PIPE RAMS 400/4000. PRES TEST ANNULAR 400/2000.
12:00	6.00	18:00	TRIP	Tripping	SNUB OUT HANGER. MU 6-1/8" BIT, BIT SUB, 1-JT 2-7/8" TBG, 2.31 XN WITH PUMP THRU PLUG INSTALLED. BEGIN TO EQUALIZE. XN LEAKING. BLEED OFF PRESSURE. PULL AND REBUILD XN. DROP THRU BAG AND EQUALIZE 1200 PSI. SNUB IN HOLE WITH 48-JTS, EOT AT 1530'. RAM ON SNUB TABLE BROKE. CLOSE TO BALANCE POINT. HOOK UP AND PUMP 20 BBLs DOWN TBG. WHEN SNUBBING IN CHOKE PLUGGED OFF. PRESSURE CAME UP TO 1650#. UNPLUG CHOKE AND INSTALL 16/64. ATTEMPT TO RIH. CANT OVER COME BAG FRICTION. WINTERIZE AND LEAVE WELL FLOWING TO SALES. SDFN.
18:00	13.00	07:00			CREW TRAVEL. LEAVE WELL WITH FLOW BACK CREW.

13-22-22 South Altamont 1/13/2013 06:00 - 1/14/2013 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVE.
07:00	1.00	08:00	GOP	General Operations	FCP 800#, HOOK UP GROUND LINES. SITP 0. PU ON TBG, HEAVY. COME DOWN AND SQUARE UP SNUB TABLE. PU 1-JT AND RIH. HAVE TO RUN INTO BAG TO GET COLLARS THRU.
08:00	2.00	10:00	RUTB	Run Tubing	RIH W/ 6-1/8" BIT THRU SNUBBING UNIT TILL ABLE TO GET THRU BAG WITHOUT RUNNING INTO. HAVING PROBLEMS WITH SNUB UNIT HYDRAULICS.
10:00	1.50	11:30	GOP	General Operations	WORK ON SNUB UNIT HYDRAULICS. LOST PUMP. CHANGE HOSED TO GET ANOTHER PUMP ON SYSTEM. LUBE IN WITH HANGER 77-JTS, EOT AT 2455'.
11:30	2.00	13:30	BOPI	Install BOP's	RD PREMIUM SNUB UNIT. NU 7" 5K HYDRIL AND STRIPPING HEAD. RU FLOOR AND TBG EQUIP.
13:30	5.00	18:30	RUTB	Run Tubing	CONT RIH AS PU TBG. HAVE DEHYDRATED PARRAFIN IN TBG ID. QUIT RUNNING RABBIT. FLUSH TBG TO ENSURE NOT PLUGGING. HAVE 192-JTS IN, EOT AT 6098'. DRAIN AND WINTERIZE EQUIP. SDFN.
18:30	12.00	06:30	FBCK	Flowback Well	CREW TRAVEL. WELL FLOWING TO SALES WITH FB CREW.

13-22-22 South Altamont 1/14/2013 06:00 - 1/15/2013 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	1.00	08:00	GOP	General Operations	FCP 400, SITP 140. HOOK UP PMP LINES PMP 30 BBLs DOWN TBG. SET PU PMP TO CIRC AS RIH. EQUALIZE AND OPEN WELL UP.
08:00	2.50	10:30	RUTB	Run Tubing	CONT RIH AS PU 94-JTS TBG TO TAG CFP AT 9119' WITH 284-JTS IN. LD 1-JT.
10:30	1.00	11:30	GOP	General Operations	RU DRLG EQUIP. PLUMB SALES LINE TO BOP OUTLET.
11:30	4.50	16:00	DOPG	Drill Out Plugs	PMP 1 BPM DOWN TBG. D/O 7" CFP AT 9119' IN 45 MIN AND AT 9445 IN 1 HR. RUN DOWN AND CLEAN OFF LINER TOP AT 9454' WITH 8' IN #297. CIRC FOR 45 MIN. RD PWR SWIVEL.
16:00	2.00	18:00	PULT	Pull Tubing	LD 31-JTS. POOH AS SB 30-JTS. HAVE 236-JTS IN. DRAIN UP AND WINTERIZE EQUIP. SDFN
18:00	12.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL TURNED OVER TO FB CREW AND SALES.

13-22-22 South Altamont 1/15/2013 06:00 - 1/16/2013 06:00

API/UWI 43-013-51160	State/Province Utah	County Duchesne	Field Name South Altamont	Well Status PRODUCING	Total Depth (ftKB) 12,917.0	Primary Job Type Recompletion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	SMTG	Safety Meeting	NABORS SAFETY MTG.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:30	5.00	16:30	PULT	Pull Tubing	SITP 300, FCP 200. HOOK UP PMP LINES. PMP 10 BBLs DOWN TBG. PULL 2 JTS AND TBG BLEW. PMP 45 BBLs DOWN TBG. CONT POOH WITH 206-JTS.
16:30	1.50	18:00	GOP	General Operations	HAVE 30-JTS IN, EOT AT 956'. FCP AT 160. PULL STRIPPING RUBBER AND GET READY TO LAND HANGER. TBG START TO FLOW. FLUSH TBG WITH 10 BBLs. STILL FLOWING. FLUSH TBG AGAIN. RAN OUT OF WTR. XN PLUG STILL LEAKING. WINTERIZE WELL. LEAVE CSG FLOWING TO SALES.
18:00	12.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL FLOWING TO SALES.

13-22-22 South Altamont 1/16/2013 06:00 - 1/17/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL
07:00	2.00	09:00	WLWK	Wireline	SITP 300, FCP 150. RU DELSCO. ATTEMPT TO RIH. TAG ICE IN TBG. FLUSH TBG W/ 10 BBLs. RIH WITH DELSCO AND RETRIEVE XN PLUG AT 924'. POOH. HAD PIECE OF HANGER RUBBER IN PLUG. REDRESS AND RUN INTO XN NIPPLE. POOH W/ DELSCO. FLUSH TBG W/ 10 BBLs. TBG DEAD. RD DELSCO.
09:00	1.00	10:00	BOPR	Remove BOP's	RD FLOOR. ND HYDRIL.
10:00	4.00	14:00	GOP	General Operations	WAITING ON CUDD.
14:00	1.50	15:30	GOP	General Operations	SPOT CUDD. HSM. RU CUDD
15:30	3.50	19:00	PULT	Pull Tubing	POOH AS SNUB WITH 30-JTS. CUDD BROKE DOWN, REPAIR. FIN SNUB OUT. LD BIT SUB AND 6-1/8" BIT. CHANGE OVER EQUIP FOR 2-3/8" TBG. WINTERIZE AND DRAIN EQUIP. SDFN.
19:00	11.00	06:00	FBCK	Flowback Well	FLOW WELL TO SALES OVERNIGHT.

13-22-22 South Altamont 1/17/2013 06:00 - 1/18/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	4.50	11:30	RUTB	Run Tubing	FCP 150. HSM. MU 4-1/8" BIT, BIT SUB, 1-JT 2-3/8", XN NIPPLE W/ 1.87" XN PLUG. EQUALIZE AND OPEN BLINDS. SNUB IN HOLE TILL HEAVY RUNNIG 32-JTS 2-3/8" L-80, X-OVER AND 4-JTS 2-7/8" TBG. SNUB IN HANGER AND LOCK DOWN. BLEED OFF.
11:30	3.00	14:30	GOP	General Operations	RD SNUBBING UNIT AND EQUIP. NU 7" 5K HYDRIL. RU FLOOR. EQUALIZE 140 #. LUBE OUT AND LD HANGER.
14:30	2.50	17:00	RUTB	Run Tubing	RIH W/ 134-JTS FROM DERRICK.
17:00	0.50	17:30	GOP	General Operations	PMP 50 BBLs DOWN TBG AS SINGLE OUT.
17:30	1.50	19:00	RUTB	Run Tubing	RIH AS PU TBG TO TAG 5" LINER TOP AT 9454'. ROTATE AND DROP INTO LINER. RUN IN 30' AND TAG AGAIN AT 9484'. PULL AND LD 2-JTS TBG. HAVE 260-JTS 2-7/8" IN. DRAIN AND WINTERIZE EQUIP. SDFN
19:00	11.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL FLOWING UP CSG.

13-22-22 South Altamont 1/18/2013 06:00 - 1/19/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-51160	Utah	Duchesne	South Altamont	PRODUCING	12,917.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	1.50	08:30	GOP	General Operations	FCP 124. SITP 100. PU 1-JT. ROTATE AND DROP INTO LINER TOP AT 9454. RU PWR SWIVEL W/ JT #262 2-7/8".
08:30	9.00	17:30	DOPG	Drill Out Plugs	PMP 30 BBLs TO CATCH PRESSURE. EASE DOWN AND DRILL ON CFP REMAINS AT 9484' FOR 15 MIN THEN PUSHING DOWN HOLE. CONT RIH CHASING REMAINS. TAG 5" CFP AT 9854, D/O IN 1 HR. LOTS OF TORQUE, NO PRES INCREASE. RIH PUSHING BTM OF PLUG, AT 10,040' UNABLE TO PUSH AND HAD TO DRILL AND CLEAN DOWN TO 2nd 5" CFP AT 10,191'. D/O IN 45 MIN. HAD TO ROTATE AND PUSH DOWN TO CIBP AT 10,493' W/ 293-JTS 2-7/8" L-80 IN.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
17:30	5.50	23:00	GOP	General Operations	CIRC FOR 30 MIN AT 2 BPM. RD PWR SWIVEL. POOH AS LD 33-JTS 2-7/8" TBG. PU 7" 5K TBG HANGER. LUBE IN AND LAND 260-JTS 2-7/8", X-OVER, 33-JTS 2-3/8" WITH EOT AT 9448', HAVE 4-1/8" BIT ON BTM. MOVE CATWALK. RD FLOOR. ND BOP. NU 7" 10K FLOW TREE. PLUMB IN TO FLOW LINES. RU DELSCO AND RETRIEVE 1.87" XN PLUG. HAVE SITP 350#, SICP 325#. OPEN WELL AND TURN OVER TO FBC AND SALES. SDFN. WINTERIZE WELLHEAD.
23:00	7.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL TURNED OVER TO FBC AND SALES.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: 13-22-22 SOUTH ALTAMONT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013511600000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0810 FSL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 02.0S Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/7/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="confidential status"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests this well be held in confidential status.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 25, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/7/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
13-22-22 South Altamont

9. API NUMBER:
4301351160

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 22 2S 2W U

12. COUNTY
Duchesne

13. STATE
UTAH

14. DATE SPUNDED: **6/19/2012**

15. DATE T.D. REACHED: **8/24/2012**

16. **10/15/2012 12/20/2012** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5518 GR

18. TOTAL DEPTH: MD **12,917** TVD **12,915**

19. PLUG BACK T.D.: MD **12,826** TVD **12,824**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD **10,493** TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

Job procedure shows work completed on 1/19/2013.

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 Conq	75#	0	80	80			0	
12 1/4	9 5/8 J-55	36#	0	2,300	2,300	875		0	
8 3/4	7 HCP	26#	0	9,720	9,705	G 955	314	2880	15000
6 1/8	5 P110	18#	0	12,917	12,917	G 220	60		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9,550							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	10,517	12,808			10,517 12,808	.44	363	Open <input checked="" type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
(B) Lower Green Rive	8,751	10,482			8,751 10,482	.44	222	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10517 TO 12808	Wasatch: See Treatment Stages 1-8
8751 TO 10482	Green River: See Treatment Stages 9-13

RECEIVED
FEB 22 2013

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

30. WELL STATUS:
POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/15/2012	TEST DATE: 10/15/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 410	GAS - MCF: 480	WATER - BBL: 1,248	PROD. METHOD: Flowing
CHOKE SIZE: 20/64	TBG. PRESS. 0	CSG. PRESS. 900	API GRAVITY 52.00	BTU - GAS	GAS/OIL RATIO 1,170	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	6,281
				Douglas Creek	8,431
				Black Shale	9,609
				Castle Peak	9,759
				Uteland Butte	10,069
				Wasatch	10,507
				TD	12,917

35. ADDITIONAL REMARKS (include plugging procedure)

Conductor was cemented with grout. Treatment Data attached. First Oil sales was on 10/15/2012, first Gas sales was on 11/21/2012. RECOMPLETED COMPLETION REPORT. SR SUNDRY SUBMITTED TO UDOGM 1/29/13. Two CIBP were set at 10493' and 11642'. temporarily abandoning the Wasatch formation.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Brady Riley

TITLE Permit Analyst

SIGNATURE *Brady Riley*

DATE 2/20/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

RECOMPLETE: 13-22-22 SA Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<i>Stage</i>	<i>BBLs Slurry</i>	<i>lbs 100 Mesh Sand</i>	<i>lbs 20/40 CRC Sand</i>
1	3,739	18,110	149,890
2	3,525	15,740	130,080
3	3,701	17,960	150,040
4	3,384	17,570	130,310
5	3,607	17,051	124,816
6	3,687	17,920	150,180
7	3,649	17,820	150,590
8	3,261	17,770	123,900
9	3714	11400	150300
10	3347	11600	150600
11	3334	11600	150400
12	3322	11600	150400
13-1	2423	4000	0
13-2	2945	11700	148700

Stages 9-13 are from the recomplete

*Depth intervals for frac information same as perforation record intervals.

Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2015

FORMER OPERATOR:	NEW OPERATOR:
BILL BARRETT CORPORATION 1099 18TH STREET DENVER CO 80202	AXIA ENERGY II, LLC 1430 LARIMER STREET, SUITE 400 DENVER CO 80202
CA Number(s): N/A	Unit(s): N/A

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 12/3/2015
- Sundry or legal documentation was received from the **NEW** operator on: 12/3/2015
- New operator Division of Corporations Business Number: 9410352-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/3/2015
- Receipt of Acceptance of Drilling Procedures for APD on: 12/3/2015
- Reports current for Production/Disposition & Sundries: 12/7/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: N/A
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): LPM9046682a

DATA ENTRY:

- Well(s) update in the **OGIS** on: 12/8/2015
- Entity Number(s) updated in **OGIS** on: 12/8/2015
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 12/8/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/7/2015

COMMENTS:

From: Bill Barrett Corporation
 To: Axia Energy II, LLC
 Effective: December 1, 2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SA 12-23-22 SWD	23	020S	020W	4301351841		Fee	Fee	WD	APD
SA 5-27-22	27	020S	020W	4301351856		Fee	Fee	OW	APD
SA 15-27D-21	27	020S	010W	4301351987		Fee	Fee	OW	APD
SA 16-27D-23	27	020S	030W	4301352022		Fee	Fee	OW	APD
SA 5-29D-21	29	020S	010W	4301352027		Fee	Fee	OW	APD
SA 5-32D-22	32	020S	020W	4301352119		Fee	Fee	OW	APD
SA 14-26D-22	26	020S	020W	4301352183		Fee	Fee	OW	APD
SA 7-33-22	33	020S	020W	4301352204		Fee	Fee	OW	APD
SA 16-33-23	33	020S	030W	4301352323		Fee	Fee	OW	APD
SA 13-19D-21	19	020S	010W	4301352563		Fee	Fee	OW	APD
12-23-22 South Altamont	23	020S	020W	4301353292		Fee	Fee	OW	APD
SA 1-35D-21	35	020S	010W	4304754056		Fee	Fee	OW	APD
WINDY RIDGE ST 34-7	34	020S	010W	4301333982	17005	State	Fee	OW	P
KILLIAN 34-12	34	020S	020W	4301350407	19203	Fee	Fee	OW	P
10-22-22 SOUTH ALTAMONT	22	020S	020W	4301351053	18560	Fee	Fee	OW	P
13-22-22 SOUTH ALTAMONT	22	020S	020W	4301351160	18587	Fee	Fee	OW	P
3-30-21 SOUTH ALTAMONT	30	020S	010W	4301351586	19145	Fee	Fee	OW	P
SA 16-25-23	25	020S	030W	4301352028	19175	Fee	Fee	OW	P
WINDY RIDGE-LIVSEY 25-15	25	020S	010W	4304740605	17441	Fee	Fee	OW	P
WINDY RIDGE-COOK 25-5	25	020S	010W	4304751225	18749	Fee	Fee	OW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: (see attached well list)
2. NAME OF OPERATOR: Axia Energy II, LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Suite 400 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AXIA ENERGY II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO AXIA ENERGY II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 12/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

Axia Energy II, LLC
1430 Larimer Street, Suite 400
Denver, CO 80202
720-746-5212
(STATE/FEE BOND # LPM9046682a)

BILL BARRETT CORPORATION

Duane Zavadi NAME (PLEASE PRINT)
Duane Zavadi SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

AXIA ENERGY II, LLC

Jess Perio NAME (PLEASE PRINT)
Jess Perio SIGNATURE
Vice President -
Drilling & Regulatory

NAME (PLEASE PRINT) Adam Sayers
SIGNATURE Adam Sayers

TITLE President
DATE 11/23/15

APPROVED

RECEIVED

(This space for State use only)

DEC 08 2015

DEC 03 2015

DIV. OIL GAS & MINING

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

API Well Number	Well Name	Status	Qtr/Qtr	Section	Township-Range)
43-013-51841	SA 12-23-22 SWD	APD	NWSW	23	2S-2W
43-013-51856	SA 5-27-22	APD	SWNW	27	2S-2W
43-013-51987	SA 15-27D-21	APD	NWSE	27	2S-1W
43-013-52022	SA 16-27D-23	APD	SESE	27	2S-3W
43-013-52027	SA 5-29D-21	APD	SESW	29	2S-1W
43-013-52119	SA 5-32D-22	APD	SWNW	32	2S-2W
43-013-52183	SA 14-26D-22	APD	SESW	26	2S-2W
43-013-52204	SA 7-33-22	APD	SWNE	33	2S-2W
43-013-52323	SA 16-33-23	APD	SESE	33	2S-3W
43-013-52563	SA 13-19D-21	APD	SWSW	19	2S-1W
43-047-54056	SA 1-35D-21	APD	NENE	35	2S-1W
43-013-53292	12-23-22 SOUTH ALTAMONT	APD	NWSW	23	2S-2W
43-013-53311	13-30-21 SA	New Permit (Not yet approved or drilled)	SWSW	30	2S-1W
43-013-53310	10-32-22 SA	New Permit (Not yet approved or drilled)	NWSE	32	2S-2W
43-047-40605	WINDY RIDGE-LIVSEY 25-15	PR	SWSE	25	2S-1W
43-013-33982	WINDY RIDGE STATE 34-7	PR	SWNE	34	2S-1W
43-013-51053	10-22-22 SOUTH ALTAMONT	PR	NWSE	22	2S-2W
43-013-51160	13-22-22 SOUTH ALTAMONT	PR	SWSW	22	2S-2W
43-047-51225	WINDY RIDGE-COOK 25-5	PR	SWNW	25	2S-1W
43-013-50407	KILLIAN 34-12	PR	NWSW	34	2S-2W
43-013-52028	SA 16-25-23	PR	SESE	25	2S-3W
43-013-51586	3-30-21 SOUTH ALTAMONT	PR	NENW	30	2S-1W

Removed

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

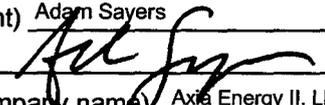
Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9046682a</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

DEC 03 2015

Name (please print) <u>Adam Sayers</u>	Title <u>President</u>	
Signature <u></u>	Date <u>12/01/2015</u>	
Representing (company name) <u>Axia Energy II, LLC</u>		DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

APPROVED PERMITS TO TRANSFER

API Well Number	Well Name	Qtr/Qtr	Section	Township-Range)
43-013-51841-00-00	SA 12-23-22 SWD	NWSW	23	2S-2W
43-013-51856-00-00	SA 5-27-22	SWNW	27	2S-2W
43-013-51987-00-00	SA 15-27D-21	NWSE	27	2S-1W
43-013-52022-00-00	SA 16-27D-23	SESE	27	2S-3W
43-013-52027-00-00	SA 5-29D-21	SESW	29	2S-1W
43-013-52119-00-00	SA 5-32D-22	SWNW	32	2S-2W
43-013-52183-00-00	SA 14-26D-22	SESW	26	2S-2W
43-013-52204-00-00	SA 7-33-22	SWNE	33	2S-2W
43-013-52323-00-00	SA 16-33-23	SESE	33	2S-3W
43-013-52563-00-00	SA 13-19D-21	SWSW	19	2S-1W
43-047-54056-00-00	SA 1-35D-21	NENE	35	2S-1W
43-013-53292-00-00	12-23-22 SOUTH ALTAMONT	NWSW	23	2S-2W