

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | |
|--|-----------|------------------|--|---------|--|--|----------------------------|----------|-------|--------|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER GMBU X-7-9-16 | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT MONUMENT BUTTE | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV) | | | | |
| 6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY | | | | | | 7. OPERATOR PHONE 435 646-4825 | | | | |
| 8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052 | | | | | | 9. OPERATOR E-MAIL mcrozier@newfield.com | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-74390 | | | 11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | |
| LOCATION AT SURFACE | | 735 FNL 459 FWL | | NWNW | 18 | 9.0 S | 16.0 E | S | | |
| Top of Uppermost Producing Zone | | 211 FNL 761 FWL | | NWNW | 18 | 9.0 S | 16.0 E | S | | |
| At Total Depth | | 322 FSL 1086 FWL | | SWSW | 7 | 9.0 S | 16.0 E | S | | |
| 21. COUNTY DUCHESENE | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 459 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 20 | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1276 | | | 26. PROPOSED DEPTH MD: 6443 TVD: 6305 | | | | |
| 27. ELEVATION - GROUND LEVEL 6038 | | | 28. BOND NUMBER WYB000493 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478 | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| Surf | 12.25 | 8.625 | 0 - 300 | 24.0 | J-55 ST&C | 8.3 | Class G | 138 | 1.17 | 15.8 |
| Prod | 7.875 | 5.5 | 0 - 6443 | 15.5 | J-55 LT&C | 8.3 | Premium Lite High Strength | 307 | 3.26 | 11.0 |
| | | | | | | | 50/50 Poz | 363 | 1.24 | 14.3 |
| ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | |
| <input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | |
| NAME Mandie Crozier | | | TITLE Regulatory Tech | | | PHONE 435 646-4825 | | | | |
| SIGNATURE | | | DATE 12/21/2011 | | | EMAIL mcrozier@newfield.com | | | | |
| API NUMBER ASSIGNED 43013511370000 | | | APPROVAL | | |  Permit Manager | | | | |

NEWFIELD PRODUCTION COMPANY
 GMBU X-7-9-16
 AT SURFACE: NW/NW (LOT #1) SECTION 18, T9S R16E
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

| | |
|--------------------|--------------|
| Uinta | 0' – 1650' |
| Green River | 1650' |
| Wasatch | 6180' |
| Proposed TD | 6443' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

| | |
|-----------------------------|---------------|
| Green River Formation (Oil) | 1650' – 6180' |
|-----------------------------|---------------|

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

| | |
|--|---|
| Location & Sampled Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate (CO ₃) (mg/l) |
| Dissolved Bicarbonate (NaHCO ₃) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate (SO ₄) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

4. **PROPOSED CASING PROGRAM****a. Casing Design: GMBU X-7-9-16**

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | |
|--------------------------|----------|--------|--------|-------|----------|----------------|----------------|------------------|
| | Top | Bottom | | | | Burst | Collapse | Tension |
| Surface casing 8-5/8" | 0' | 300' | 24.0 | J-55 | STC | 2,950 17.53 | 1,370 14.35 | 244,000 33.89 |
| Prod casing 5-1/2" | 0' | 6,443' | 15.5 | J-55 | LTC | 4,810 2.35 | 4,040 1.97 | 217,000 2.17 |

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

| | |
|--|--------------|
| Frac gradient at surface casing shoe = | 13.0 ppg |
| Pore pressure at surface casing shoe = | 8.33 ppg |
| Pore pressure at prod casing shoe = | 8.33 ppg |
| Gas gradient = | 0.115 psi/ft |

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU X-7-9-16

| Job | Fill | Description | Sacks | OH Excess* | Weight (ppg) | Yield (ft ³ /sk) |
|---------------------|--------|----------------------------------|-----------------|------------|--------------|-----------------------------|
| | | | ft ³ | | | |
| Surface casing | 300' | Class G w/ 2% CaCl | 138 | 30% | 15.8 | 1.17 |
| | | | 161 | | | |
| Prod casing Lead | 4,443' | Prem Lite II w/ 10% gel + 3% KCl | 307 | 30% | 11.0 | 3.26 |
| | | | 1001 | | | |
| Prod casing Tail | 2,000' | 50/50 Poz w/ 2% gel + 3% KCl | 363 | 30% | 14.3 | 1.24 |
| | | | 451 | | | |

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

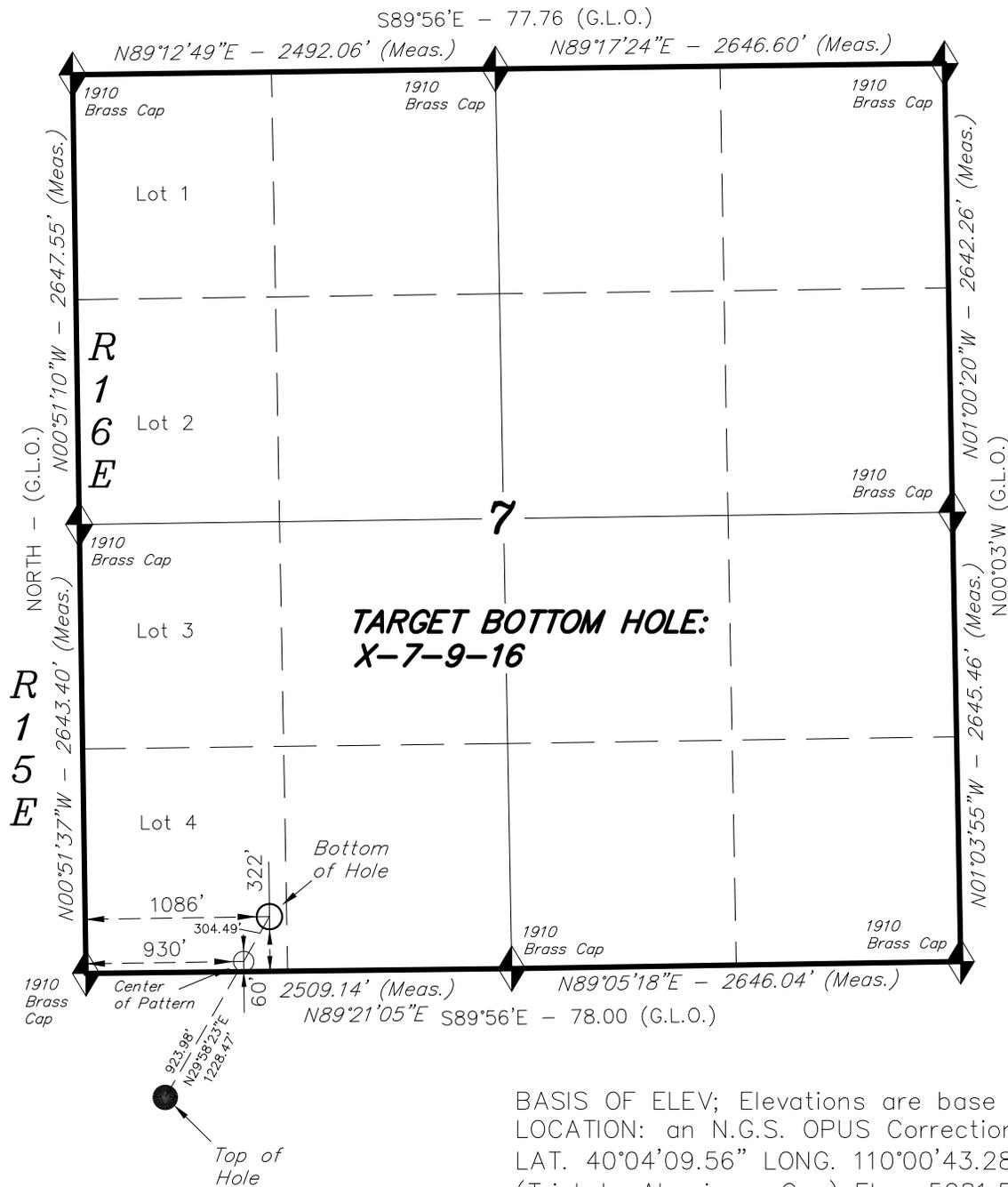
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

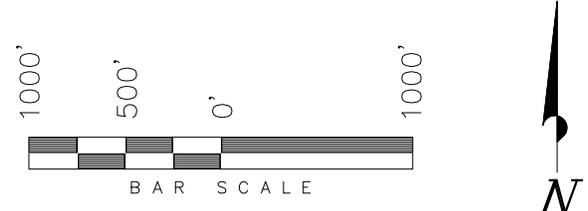
It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

T9S, R16E, S.L.B.&M.



NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, X-7-9-16,
 LOCATED AS SHOWN IN THE SW 1/4 SW
 1/4 (LOT 4) OF SECTION 7, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 60' FSL & 930' FWL.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

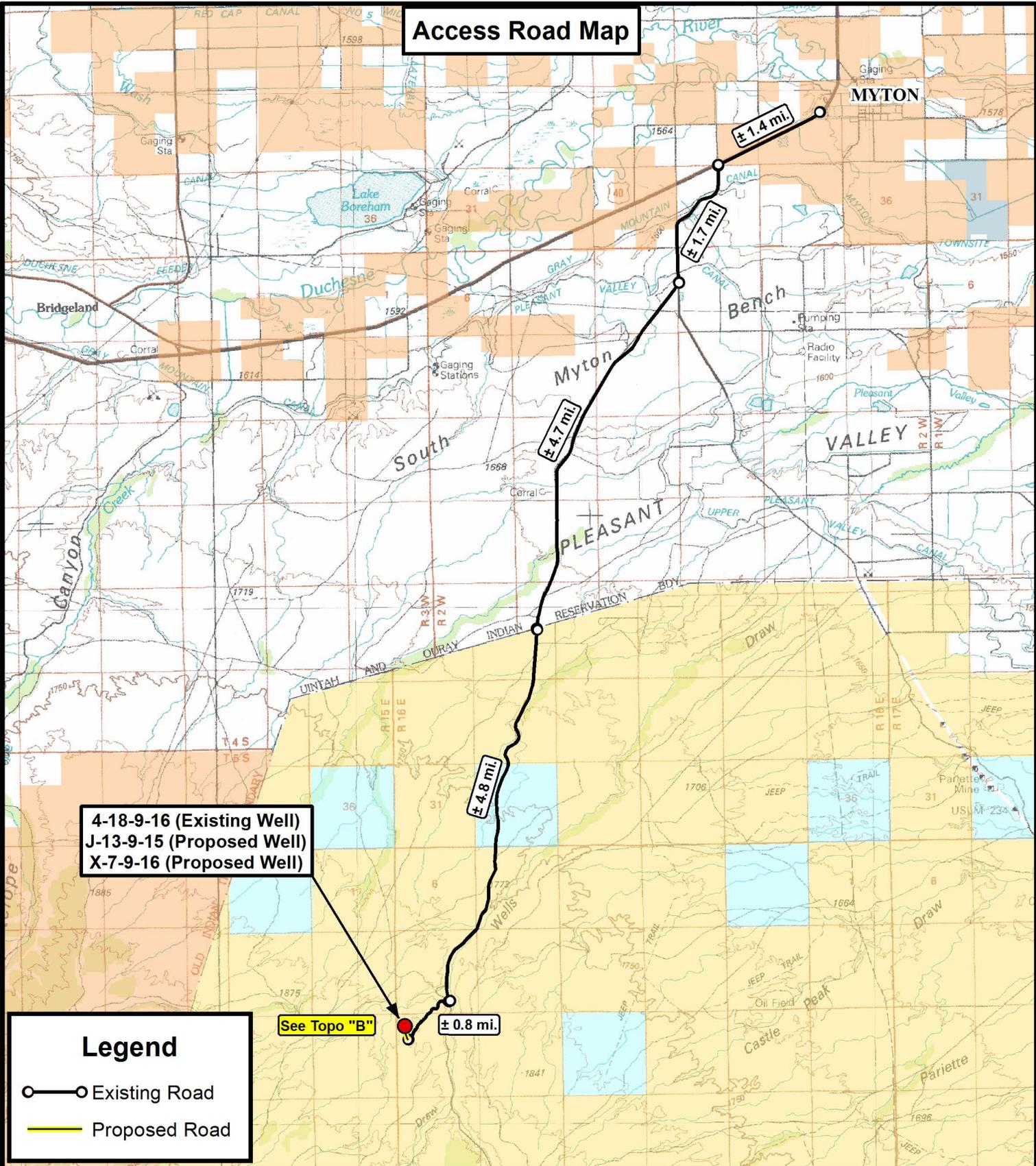
REGISTERED LAND SURVEYOR
 No. 16189377
 11-04-11
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 16189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | | |
|----------------------------|-------------------|----------|
| DATE SURVEYED: 06-29-11 | SURVEYED BY: S.V. | VERSION: |
| DATE DRAWN: 08-26-11 | DRAWN BY: F.T.M. | V1 |
| REVISED: | SCALE: 1" = 1000' | |

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.
 LAT. 40°04'09.56" LONG. 110°00'43.28"
 (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



4-18-9-16 (Existing Well)
 J-13-9-15 (Proposed Well)
 X-7-9-16 (Proposed Well)

See Topo "B"

Legend

- Existing Road
- Proposed Road

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 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

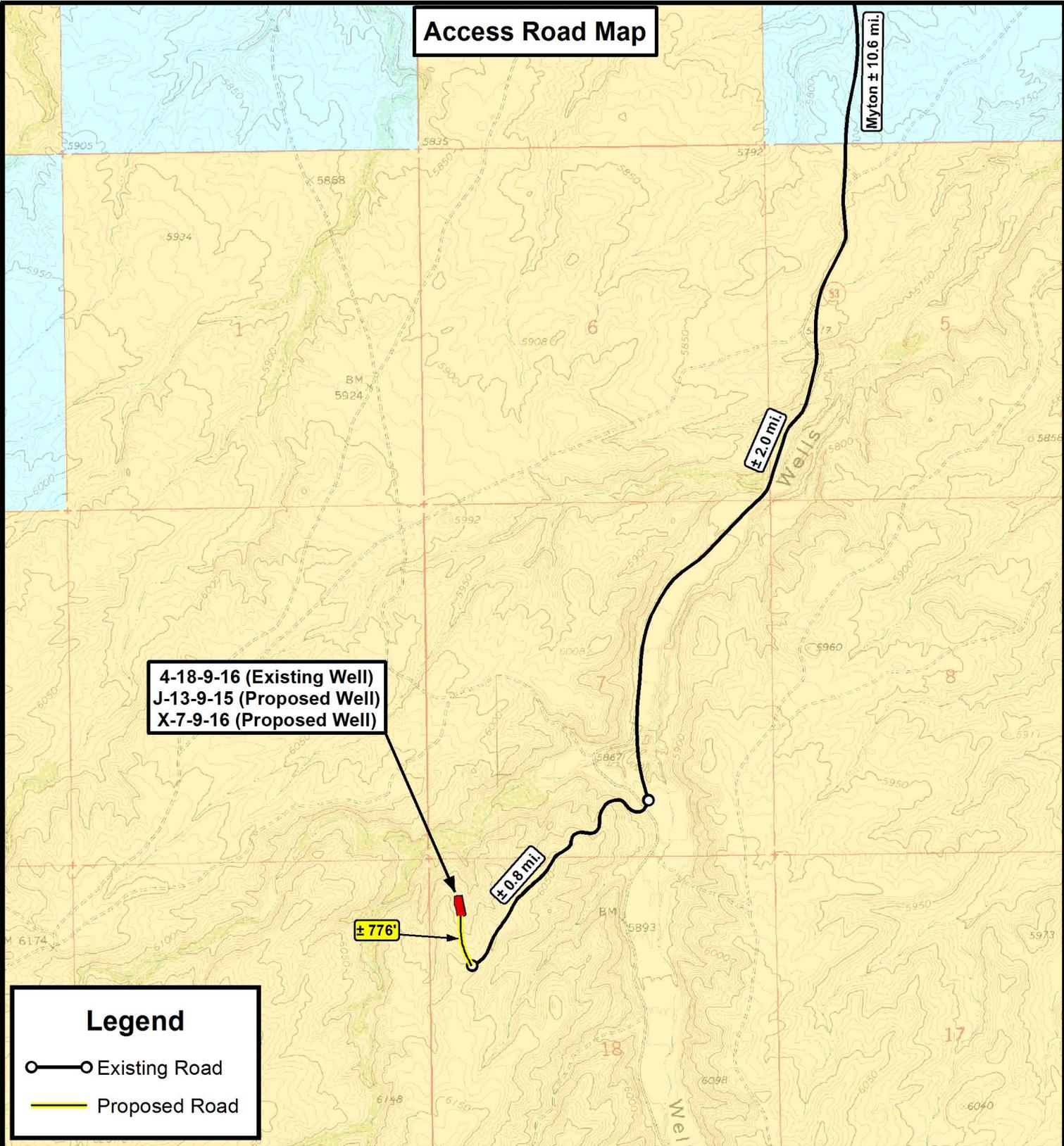
4-18-9-16 (Existing Well)
 J-13-9-15 (Proposed Well)
 X-7-9-16 (Proposed Well)
 SEC. 18, T9S, R16E, S.L.B.&M. Duchesne County, UT.

| | | | |
|-----------|------------|----------|----------|
| DRAWN BY: | A.P.C. | REVISED: | VERSION: |
| DATE: | 09-13-2011 | | V1 |
| SCALE: | 1:100,000 | | |

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



4-18-9-16 (Existing Well)
 J-13-9-15 (Proposed Well)
 X-7-9-16 (Proposed Well)

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

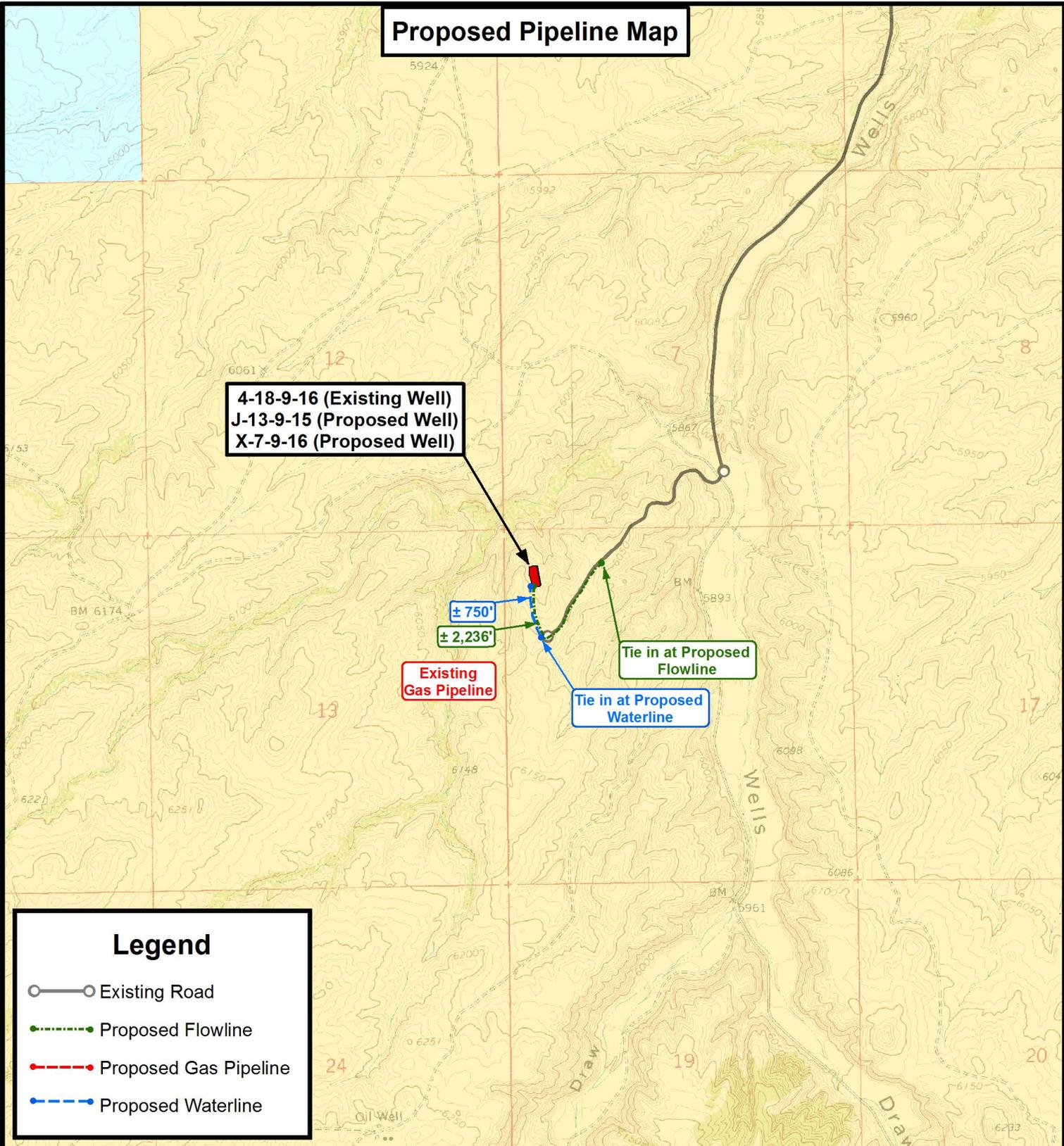
4-18-9-16 (Existing Well)
 J-13-9-15 (Proposed Well)
 X-7-9-16 (Proposed Well)
 SEC. 18, T9S, R16E, S.L.B.&M. Duchesne County, UT.

| | | | |
|-----------|-------------|----------|-----------|
| DRAWN BY: | A.P.C. | REVISED: | VERSION: |
| DATE: | 09-13-2011 | | V1 |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



**4-18-9-16 (Existing Well)
J-13-9-15 (Proposed Well)
X-7-9-16 (Proposed Well)**

Existing Gas Pipeline

Tie in at Proposed Flowline

Tie in at Proposed Waterline

± 750'

± 2,236'

Legend

- Existing Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

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NEWFIELD EXPLORATION COMPANY

4-18-9-16 (Existing Well)
J-13-9-15 (Proposed Well)
X-7-9-16 (Proposed Well)
SEC. 18, T9S, R16E, S.L.B.&M. Duchesne County, UT.

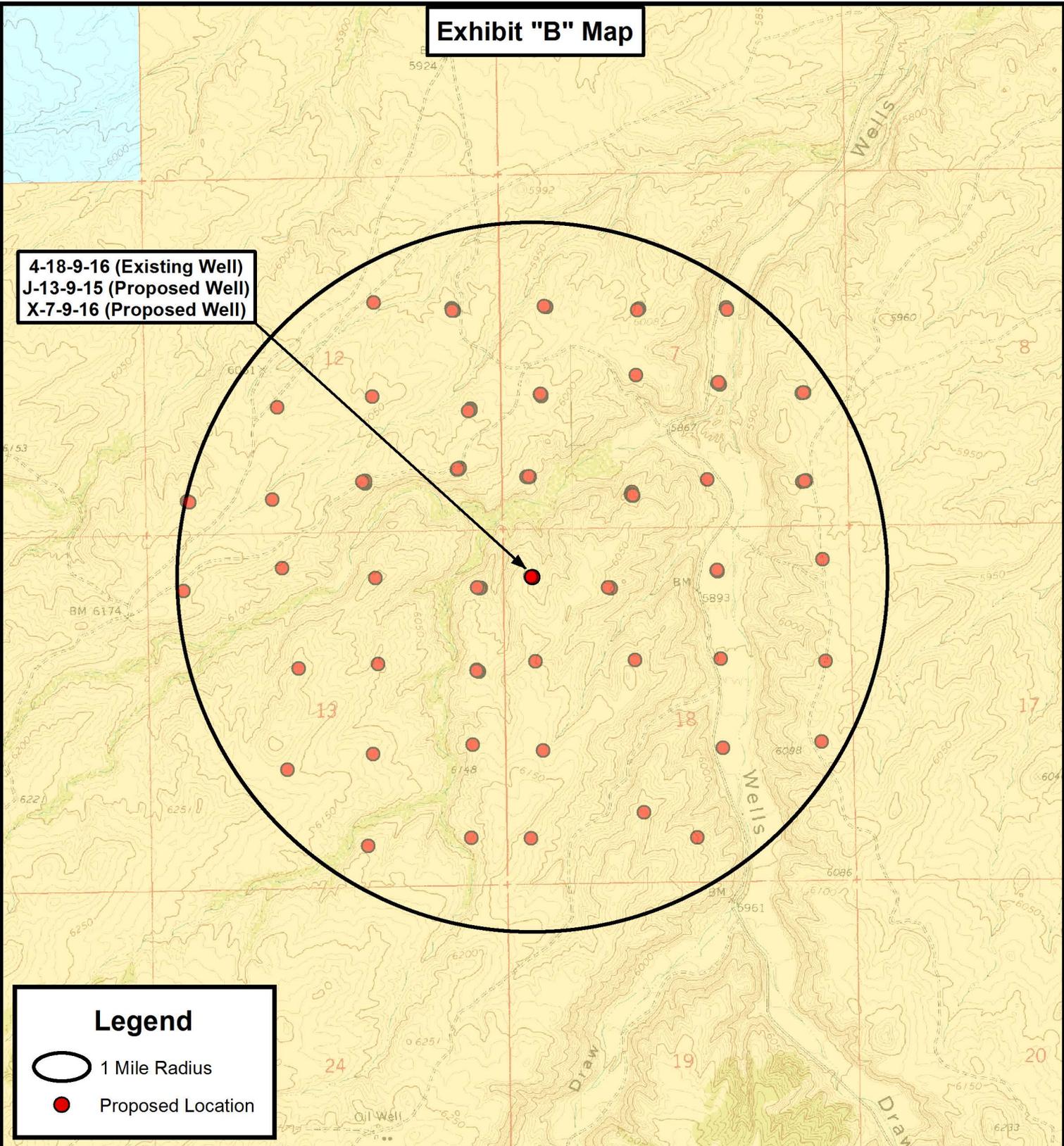
| | | | |
|-----------|-------------|----------|-----------|
| DRAWN BY: | A.P.C. | REVISED: | VERSION: |
| DATE: | 09-13-2011 | | V1 |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map

4-18-9-16 (Existing Well)
 J-13-9-15 (Proposed Well)
 X-7-9-16 (Proposed Well)



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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NEWFIELD EXPLORATION COMPANY
 4-18-9-16 (Existing Well)
 J-13-9-15 (Proposed Well)
 X-7-9-16 (Proposed Well)
 SEC. 18, T9S, R16E, S.L.B.&M. Duchesne County, UT.

| | | | |
|-----------|-------------|----------|-----------|
| DRAWN BY: | A.P.C. | REVISED: | VERSION: |
| DATE: | 09-13-2011 | | V1 |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET **D**



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 18 T9, R16

X-7-9-16

Wellbore #1

Plan: Design #1

Standard Planning Report

02 September, 2011





PayZone Directional Services, LLC.

Planning Report



| | | | |
|------------------|----------------------------|-------------------------------------|------------------------------------|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well X-7-9-16 |
| Company: | NEWFIELD EXPLORATION | TVD Reference: | X-7-9-16 @ 6050.0ft (Newfield Rig) |
| Project: | USGS Myton SW (UT) | MD Reference: | X-7-9-16 @ 6050.0ft (Newfield Rig) |
| Site: | SECTION 18 T9, R16 | North Reference: | True |
| Well: | X-7-9-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Utah Central Zone | | |

| | | | | | |
|------------------------------|--------------------|---------------------|-----------------|--------------------------|------------------|
| Site | SECTION 18 T9, R16 | | | | |
| Site Position: | | Northing: | 7,184,524.45 ft | Latitude: | 40° 2' 8.610 N |
| From: | Lat/Long | Easting: | 2,014,084.90 ft | Longitude: | 110° 9' 55.350 W |
| Position Uncertainty: | 0.0 ft | Slot Radius: | " | Grid Convergence: | 0.85 ° |

| | | | | | | |
|-----------------------------|--|-------------|----------------------------|-----------------|----------------------|------------------|
| Well | X-7-9-16, SHL LAT: 40 02 10.19 LONG: -110 10 09.87 | | | | | |
| Well Position | +N/-S | 159.8 ft | Northing: | 7,184,667.47 ft | Latitude: | 40° 2' 10.190 N |
| | +E/-W | -1,129.3 ft | Easting: | 2,012,953.36 ft | Longitude: | 110° 10' 9.870 W |
| Position Uncertainty | | 0.0 ft | Wellhead Elevation: | 6,050.0 ft | Ground Level: | 6,038.0 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 2011/09/02 | 11.33 | 65.76 | 52,225 |

| | | | | |
|--------------------------|------------------------------|-------------------|----------------------|----------------------|
| Design | Design #1 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PROTOTYPE | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) |
| | 5,000.0 | 0.0 | 0.0 | 29.97 |

| Plan Sections | | | | | | | | | | |
|----------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|----------------------|---------------------|---------|--------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,475.5 | 13.13 | 29.97 | 1,467.9 | 86.5 | 49.9 | 1.50 | 1.50 | 0.00 | 29.97 | |
| 5,102.5 | 13.13 | 29.97 | 5,000.0 | 800.4 | 461.6 | 0.00 | 0.00 | 0.00 | 0.00 | X-7-9-16 TGT |
| 6,442.6 | 13.13 | 29.97 | 6,305.0 | 1,064.2 | 613.7 | 0.00 | 0.00 | 0.00 | 0.00 | |



PayZone Directional Services, LLC.

Planning Report



| | | | |
|------------------|----------------------------|-------------------------------------|------------------------------------|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well X-7-9-16 |
| Company: | NEWFIELD EXPLORATION | TVD Reference: | X-7-9-16 @ 6050.0ft (Newfield Rig) |
| Project: | USGS Myton SW (UT) | MD Reference: | X-7-9-16 @ 6050.0ft (Newfield Rig) |
| Site: | SECTION 18 T9, R16 | North Reference: | True |
| Well: | X-7-9-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 100.0 | 0.00 | 0.00 | 100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 400.0 | 0.00 | 0.00 | 400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 500.0 | 0.00 | 0.00 | 500.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 700.0 | 1.50 | 29.97 | 700.0 | 1.1 | 0.7 | 1.3 | 1.50 | 1.50 | 0.00 |
| 800.0 | 3.00 | 29.97 | 799.9 | 4.5 | 2.6 | 5.2 | 1.50 | 1.50 | 0.00 |
| 900.0 | 4.50 | 29.97 | 899.7 | 10.2 | 5.9 | 11.8 | 1.50 | 1.50 | 0.00 |
| 1,000.0 | 6.00 | 29.97 | 999.3 | 18.1 | 10.5 | 20.9 | 1.50 | 1.50 | 0.00 |
| 1,100.0 | 7.50 | 29.97 | 1,098.6 | 28.3 | 16.3 | 32.7 | 1.50 | 1.50 | 0.00 |
| 1,200.0 | 9.00 | 29.97 | 1,197.5 | 40.7 | 23.5 | 47.0 | 1.50 | 1.50 | 0.00 |
| 1,300.0 | 10.50 | 29.97 | 1,296.1 | 55.4 | 32.0 | 64.0 | 1.50 | 1.50 | 0.00 |
| 1,400.0 | 12.00 | 29.97 | 1,394.2 | 72.3 | 41.7 | 83.5 | 1.50 | 1.50 | 0.00 |
| 1,475.5 | 13.13 | 29.97 | 1,467.9 | 86.5 | 49.9 | 99.9 | 1.50 | 1.50 | 0.00 |
| 1,500.0 | 13.13 | 29.97 | 1,491.7 | 91.4 | 52.7 | 105.5 | 0.00 | 0.00 | 0.00 |
| 1,600.0 | 13.13 | 29.97 | 1,589.1 | 111.0 | 64.0 | 128.2 | 0.00 | 0.00 | 0.00 |
| 1,700.0 | 13.13 | 29.97 | 1,686.5 | 130.7 | 75.4 | 150.9 | 0.00 | 0.00 | 0.00 |
| 1,800.0 | 13.13 | 29.97 | 1,783.9 | 150.4 | 86.7 | 173.6 | 0.00 | 0.00 | 0.00 |
| 1,900.0 | 13.13 | 29.97 | 1,881.3 | 170.1 | 98.1 | 196.3 | 0.00 | 0.00 | 0.00 |
| 2,000.0 | 13.13 | 29.97 | 1,978.6 | 189.8 | 109.4 | 219.1 | 0.00 | 0.00 | 0.00 |
| 2,100.0 | 13.13 | 29.97 | 2,076.0 | 209.5 | 120.8 | 241.8 | 0.00 | 0.00 | 0.00 |
| 2,200.0 | 13.13 | 29.97 | 2,173.4 | 229.1 | 132.1 | 264.5 | 0.00 | 0.00 | 0.00 |
| 2,300.0 | 13.13 | 29.97 | 2,270.8 | 248.8 | 143.5 | 287.2 | 0.00 | 0.00 | 0.00 |
| 2,400.0 | 13.13 | 29.97 | 2,368.2 | 268.5 | 154.8 | 309.9 | 0.00 | 0.00 | 0.00 |
| 2,500.0 | 13.13 | 29.97 | 2,465.6 | 288.2 | 166.2 | 332.7 | 0.00 | 0.00 | 0.00 |
| 2,600.0 | 13.13 | 29.97 | 2,562.9 | 307.9 | 177.6 | 355.4 | 0.00 | 0.00 | 0.00 |
| 2,700.0 | 13.13 | 29.97 | 2,660.3 | 327.5 | 188.9 | 378.1 | 0.00 | 0.00 | 0.00 |
| 2,800.0 | 13.13 | 29.97 | 2,757.7 | 347.2 | 200.3 | 400.8 | 0.00 | 0.00 | 0.00 |
| 2,900.0 | 13.13 | 29.97 | 2,855.1 | 366.9 | 211.6 | 423.6 | 0.00 | 0.00 | 0.00 |
| 3,000.0 | 13.13 | 29.97 | 2,952.5 | 386.6 | 223.0 | 446.3 | 0.00 | 0.00 | 0.00 |
| 3,100.0 | 13.13 | 29.97 | 3,049.9 | 406.3 | 234.3 | 469.0 | 0.00 | 0.00 | 0.00 |
| 3,200.0 | 13.13 | 29.97 | 3,147.3 | 426.0 | 245.7 | 491.7 | 0.00 | 0.00 | 0.00 |
| 3,300.0 | 13.13 | 29.97 | 3,244.6 | 445.6 | 257.0 | 514.4 | 0.00 | 0.00 | 0.00 |
| 3,400.0 | 13.13 | 29.97 | 3,342.0 | 465.3 | 268.4 | 537.2 | 0.00 | 0.00 | 0.00 |
| 3,500.0 | 13.13 | 29.97 | 3,439.4 | 485.0 | 279.7 | 559.9 | 0.00 | 0.00 | 0.00 |
| 3,600.0 | 13.13 | 29.97 | 3,536.8 | 504.7 | 291.1 | 582.6 | 0.00 | 0.00 | 0.00 |
| 3,700.0 | 13.13 | 29.97 | 3,634.2 | 524.4 | 302.4 | 605.3 | 0.00 | 0.00 | 0.00 |
| 3,800.0 | 13.13 | 29.97 | 3,731.6 | 544.0 | 313.8 | 628.0 | 0.00 | 0.00 | 0.00 |
| 3,900.0 | 13.13 | 29.97 | 3,828.9 | 563.7 | 325.1 | 650.8 | 0.00 | 0.00 | 0.00 |
| 4,000.0 | 13.13 | 29.97 | 3,926.3 | 583.4 | 336.5 | 673.5 | 0.00 | 0.00 | 0.00 |
| 4,100.0 | 13.13 | 29.97 | 4,023.7 | 603.1 | 347.8 | 696.2 | 0.00 | 0.00 | 0.00 |
| 4,200.0 | 13.13 | 29.97 | 4,121.1 | 622.8 | 359.2 | 718.9 | 0.00 | 0.00 | 0.00 |
| 4,300.0 | 13.13 | 29.97 | 4,218.5 | 642.5 | 370.5 | 741.6 | 0.00 | 0.00 | 0.00 |
| 4,400.0 | 13.13 | 29.97 | 4,315.9 | 662.1 | 381.9 | 764.4 | 0.00 | 0.00 | 0.00 |
| 4,500.0 | 13.13 | 29.97 | 4,413.3 | 681.8 | 393.2 | 787.1 | 0.00 | 0.00 | 0.00 |
| 4,600.0 | 13.13 | 29.97 | 4,510.6 | 701.5 | 404.6 | 809.8 | 0.00 | 0.00 | 0.00 |
| 4,700.0 | 13.13 | 29.97 | 4,608.0 | 721.2 | 415.9 | 832.5 | 0.00 | 0.00 | 0.00 |
| 4,800.0 | 13.13 | 29.97 | 4,705.4 | 740.9 | 427.3 | 855.2 | 0.00 | 0.00 | 0.00 |
| 4,900.0 | 13.13 | 29.97 | 4,802.8 | 760.6 | 438.6 | 878.0 | 0.00 | 0.00 | 0.00 |
| 5,000.0 | 13.13 | 29.97 | 4,900.2 | 780.2 | 450.0 | 900.7 | 0.00 | 0.00 | 0.00 |
| 5,102.5 | 13.13 | 29.97 | 5,000.0 | 800.4 | 461.6 | 924.0 | 0.00 | 0.00 | 0.00 |
| 5,200.0 | 13.13 | 29.97 | 5,094.9 | 819.6 | 472.7 | 946.1 | 0.00 | 0.00 | 0.00 |



PayZone Directional Services, LLC.

Planning Report



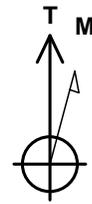
| | | | |
|------------------|----------------------------|-------------------------------------|------------------------------------|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well X-7-9-16 |
| Company: | NEWFIELD EXPLORATION | TVD Reference: | X-7-9-16 @ 6050.0ft (Newfield Rig) |
| Project: | USGS Myton SW (UT) | MD Reference: | X-7-9-16 @ 6050.0ft (Newfield Rig) |
| Site: | SECTION 18 T9, R16 | North Reference: | True |
| Well: | X-7-9-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
| 5,300.0 | 13.13 | 29.97 | 5,192.3 | 839.3 | 484.0 | 968.9 | 0.00 | 0.00 | 0.00 | |
| 5,400.0 | 13.13 | 29.97 | 5,289.7 | 859.0 | 495.4 | 991.6 | 0.00 | 0.00 | 0.00 | |
| 5,500.0 | 13.13 | 29.97 | 5,387.1 | 878.6 | 506.7 | 1,014.3 | 0.00 | 0.00 | 0.00 | |
| 5,600.0 | 13.13 | 29.97 | 5,484.5 | 898.3 | 518.1 | 1,037.0 | 0.00 | 0.00 | 0.00 | |
| 5,700.0 | 13.13 | 29.97 | 5,581.9 | 918.0 | 529.4 | 1,059.7 | 0.00 | 0.00 | 0.00 | |
| 5,800.0 | 13.13 | 29.97 | 5,679.3 | 937.7 | 540.8 | 1,082.5 | 0.00 | 0.00 | 0.00 | |
| 5,900.0 | 13.13 | 29.97 | 5,776.6 | 957.4 | 552.1 | 1,105.2 | 0.00 | 0.00 | 0.00 | |
| 6,000.0 | 13.13 | 29.97 | 5,874.0 | 977.1 | 563.5 | 1,127.9 | 0.00 | 0.00 | 0.00 | |
| 6,100.0 | 13.13 | 29.97 | 5,971.4 | 996.7 | 574.8 | 1,150.6 | 0.00 | 0.00 | 0.00 | |
| 6,200.0 | 13.13 | 29.97 | 6,068.8 | 1,016.4 | 586.2 | 1,173.3 | 0.00 | 0.00 | 0.00 | |
| 6,300.0 | 13.13 | 29.97 | 6,166.2 | 1,036.1 | 597.5 | 1,196.1 | 0.00 | 0.00 | 0.00 | |
| 6,400.0 | 13.13 | 29.97 | 6,263.6 | 1,055.8 | 608.9 | 1,218.8 | 0.00 | 0.00 | 0.00 | |
| 6,442.6 | 13.13 | 29.97 | 6,305.0 | 1,064.2 | 613.7 | 1,228.4 | 0.00 | 0.00 | 0.00 | |

| Targets | | | | | | | | | | |
|---------------------------|---------------|--------------|----------|------------|------------|---------------|--------------|-----------------|------------------|--|
| Target Name | Dip Angle (°) | Dip Dir. (°) | TVD (ft) | +N/-S (ft) | +E/-W (ft) | Northing (ft) | Easting (ft) | Latitude | Longitude | |
| X-7-9-16 TGT | 0.00 | 0.00 | 5,000.0 | 800.4 | 461.6 | 7,185,474.65 | 2,013,403.01 | 40° 2' 18.100 N | 110° 10' 3.935 W | |
| - hit/miss target | | | | | | | | | | |
| - Shape | | | | | | | | | | |
| - plan hits target center | | | | | | | | | | |
| - Circle (radius 75.0) | | | | | | | | | | |



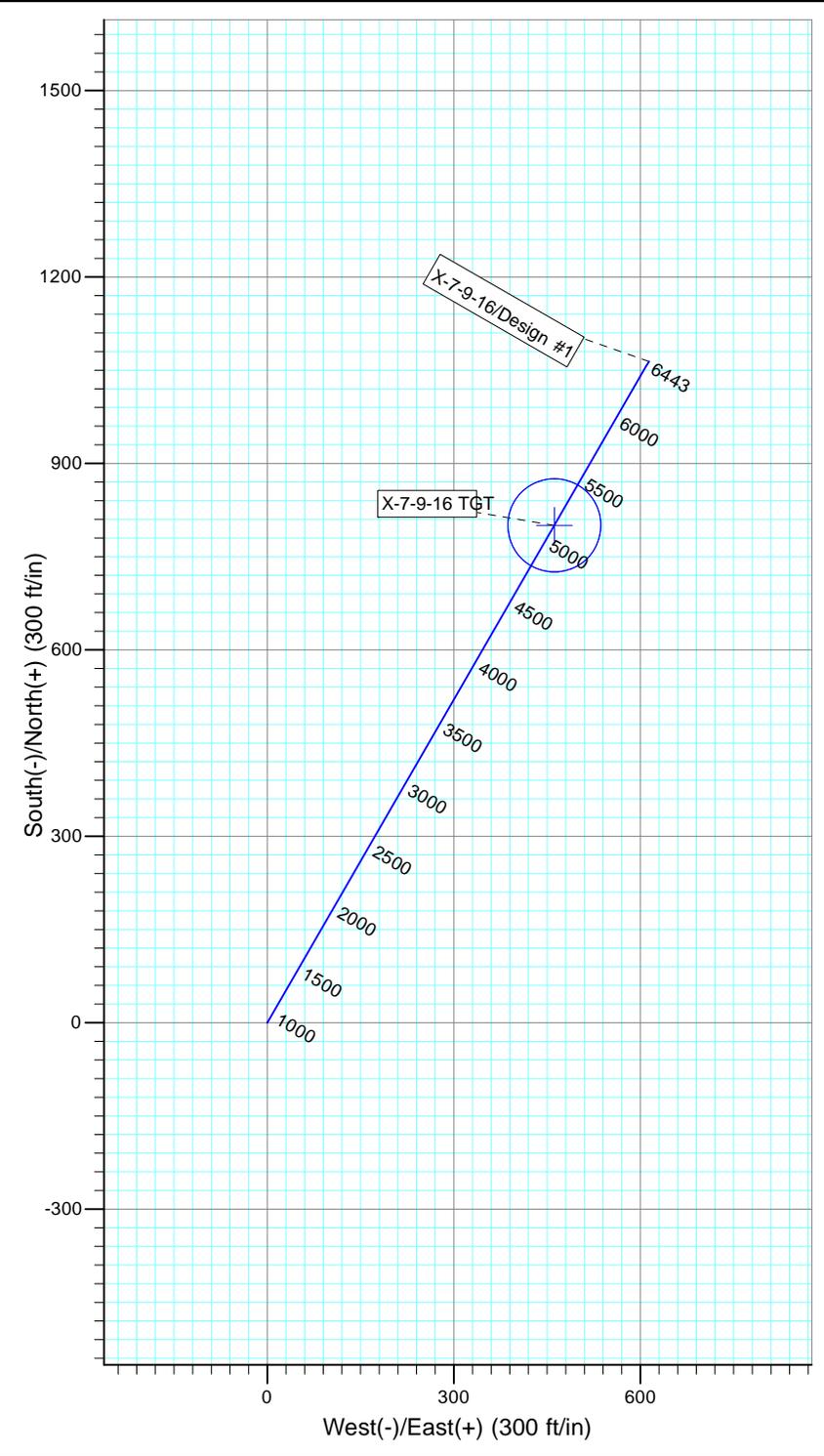
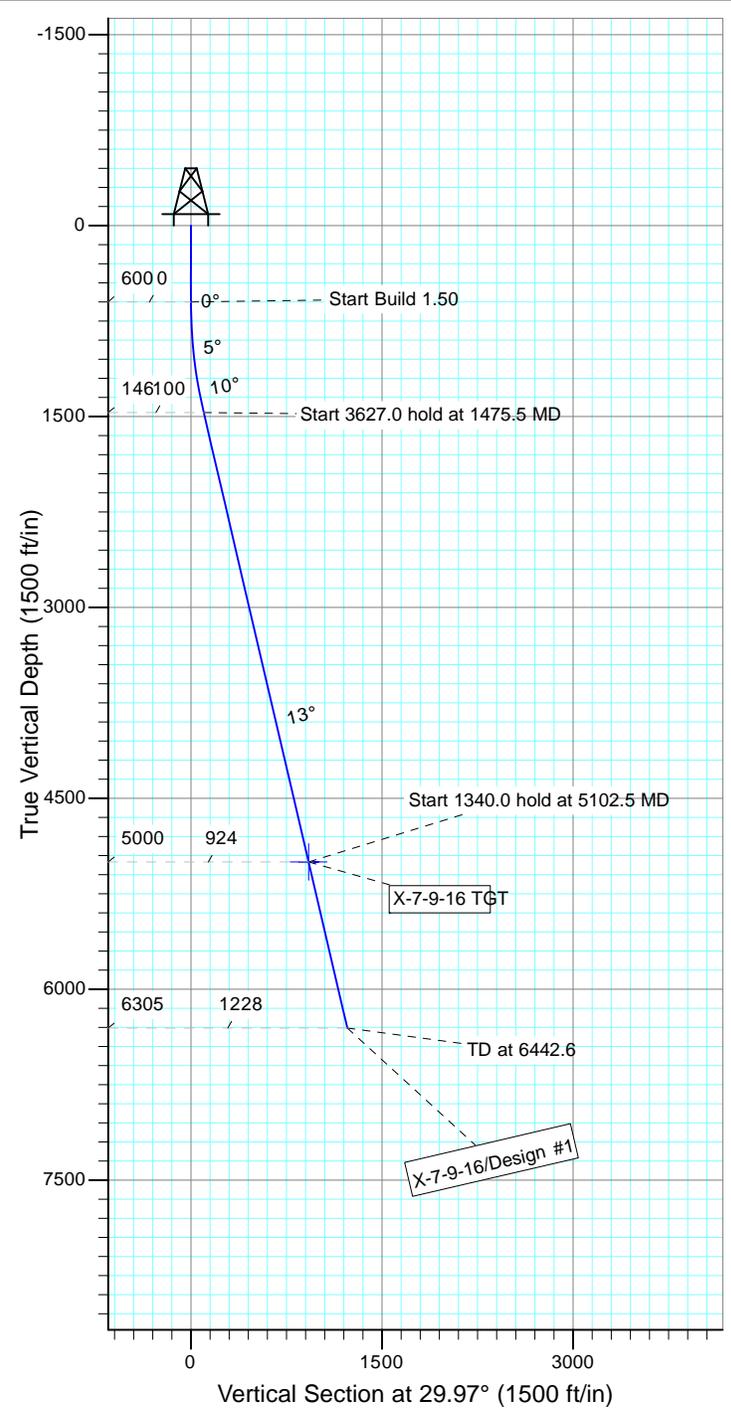
Project: USGS Myton SW (UT)
 Site: SECTION 18 T9, R16
 Well: X-7-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52224.8snT
 Dip Angle: 65.76°
 Date: 2011/09/02
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|--------------|--------|-------|-------|-----------------------|
| X-7-9-16 TGT | 5000.0 | 800.4 | 461.6 | Circle (Radius: 75.0) |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|-------|-------|--------|--------|-------|------|-------|--------|--------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1475.5 | 13.13 | 29.97 | 1467.9 | 86.5 | 49.9 | 1.50 | 29.97 | 99.9 | |
| 4 | 5102.5 | 13.13 | 29.97 | 5000.0 | 800.4 | 461.6 | 0.00 | 0.00 | 924.0 | X-7-9-16 TGT |
| 5 | 6442.6 | 13.13 | 29.97 | 6305.0 | 1064.2 | 613.7 | 0.00 | 0.00 | 1228.4 | |



**NEWFIELD PRODUCTION COMPANY
GMBU X-7-9-16
AT SURFACE: NW/NW (LOT #1) SECTION 18, T9S R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU X-7-9-16 located in the NW 1/4 NW 1/4 Section 18, T9S R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction – 11.2 miles \pm to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 0.8 miles \pm to it's junction with the beginning of the proposed access road to the north; proceed in a northerly direction – 776' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-04-MQ-1477b 1/19/05, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade Miller, 5/11/05. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 776' of buried water line to be granted in Lease UTU-74390.

It is proposed that the disturbed area will be 30' wide to allow for construction of a proposed buried 10" steel water injection line, a buried 3" poly water return line, and a 14" surface flow line. Both the proposed surface flow line and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface flow lines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines and proposed flow line will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Surface Flow Line

Newfield requests 2,236' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made

with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU X-7-9-16 was on-sited on 11/10/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU X-7-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU X-7-9-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #X-7-9-16, Section 18, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/21/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

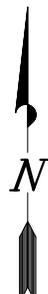
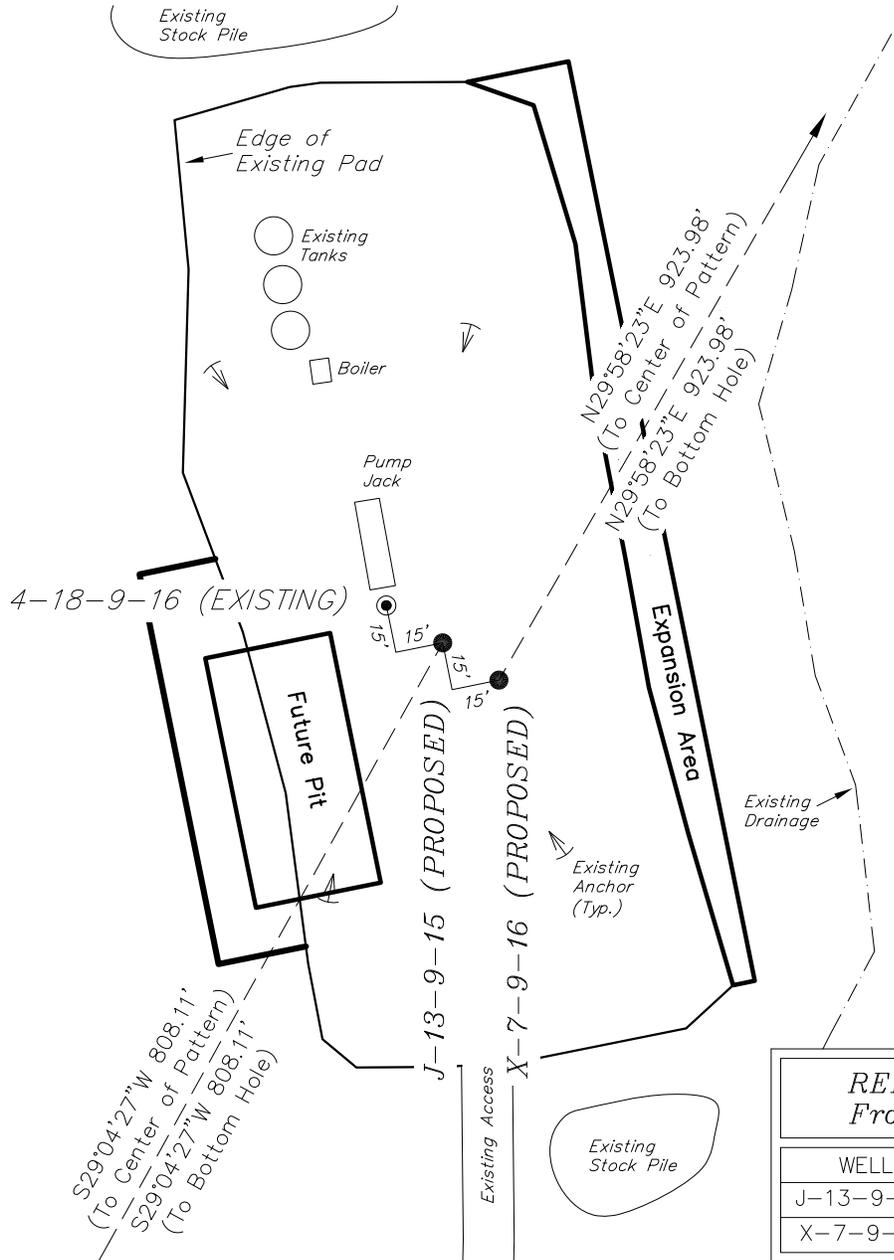
WELL PAD INTERFERENCE PLAT

4-18-9-16 (Existing Well)

J-13-9-15 (Proposed Well)

X-7-9-16 (Proposed Well)

Pad Location: NWNW (LOT 1) Section 18, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

J-13-9-15 (PROPOSED)

723' FNL & 441' FWL

X-7-9-16 (PROPOSED)

735' FNL & 459' FWL

CENTER OF PATTERN FOOTAGES

J-13-9-15 (PROPOSED)

1425' FNL & 40' FWL

X-7-9-16 (PROPOSED)

60' FSL & 930' FWL

BOTTOM HOLE FOOTAGES

J-13-9-15 (PROPOSED)

1641' FNL & 84' FEL

X-7-9-16 (PROPOSED)

60' FSL & 930' FWL

Note:

Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to C.O.P.

| WELL | NORTH | EAST |
|-----------|-------|-------|
| J-13-9-15 | -706' | -393' |
| X-7-9-16 | 800' | 462' |

RELATIVE COORDINATES From Top Hole to Bottom Hole

| WELL | NORTH | EAST |
|-----------|--------|-------|
| J-13-9-15 | 924' | -514' |
| X-7-9-16 | 1,064' | 614' |

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

| WELL | LATITUDE | LONGITUDE |
|-----------|----------------|-----------------|
| 4-18-9-16 | 40° 02' 10.43" | 110° 10' 10.32" |
| J-13-9-15 | 40° 02' 10.31" | 110° 10' 10.10" |
| X-7-9-16 | 40° 02' 10.19" | 110° 10' 09.87" |

| | | |
|-------------------|-------------------------|-------------|
| SURVEYED BY: S.V. | DATE SURVEYED: 06-29-11 | VERSION: V1 |
| DRAWN BY: F.T.M. | DATE DRAWN: 08-26-11 | |
| SCALE: 1" = 60' | REVISED: | |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

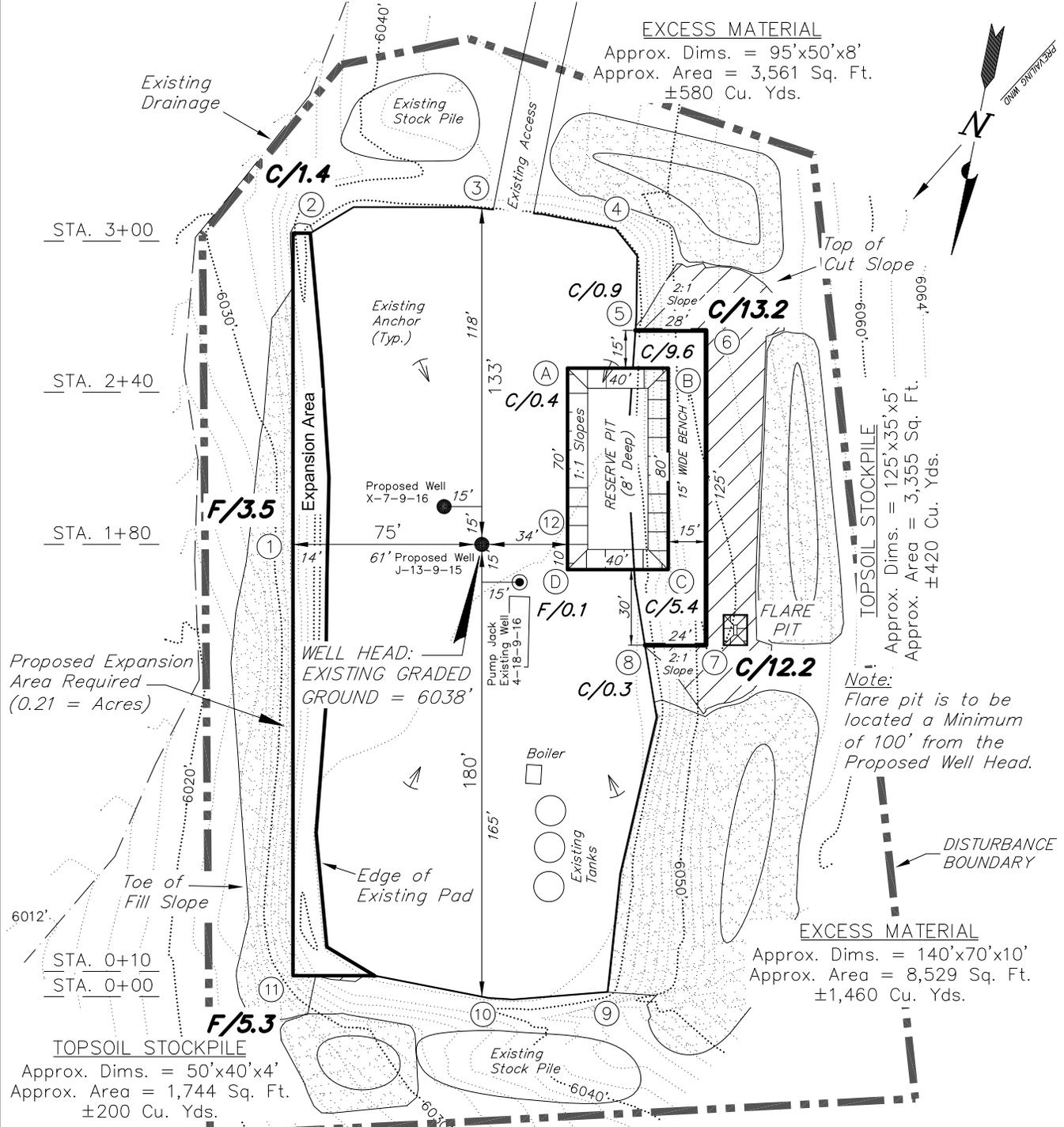
LOCATION LAYOUT

4-18-9-16 (Existing Well)

J-13-9-15 (Proposed Well)

X-7-9-16 (Proposed Well)

Pad Location: NWNW (LOT 1) Section 18, T9S, R16E, S.L.B.&M.



Note: Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note: Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

NOTE: The topsoil & excess material areas are calculated as being mounds containing 2,660 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

| | | |
|-------------------|-------------------------|----------|
| SURVEYED BY: S.V. | DATE SURVEYED: 06-29-11 | VERSION: |
| DRAWN BY: F.T.M. | DATE DRAWN: 08-26-11 | V1 |
| SCALE: 1" = 60' | REVISED: | |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

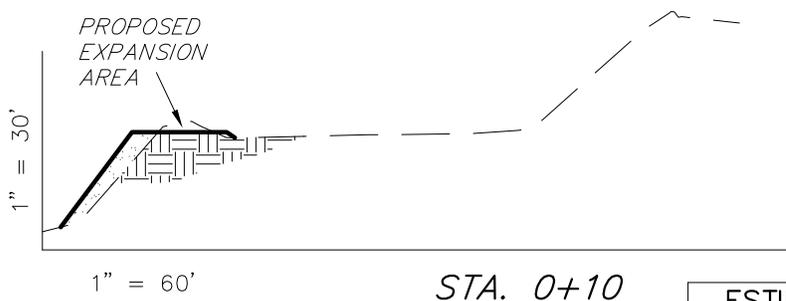
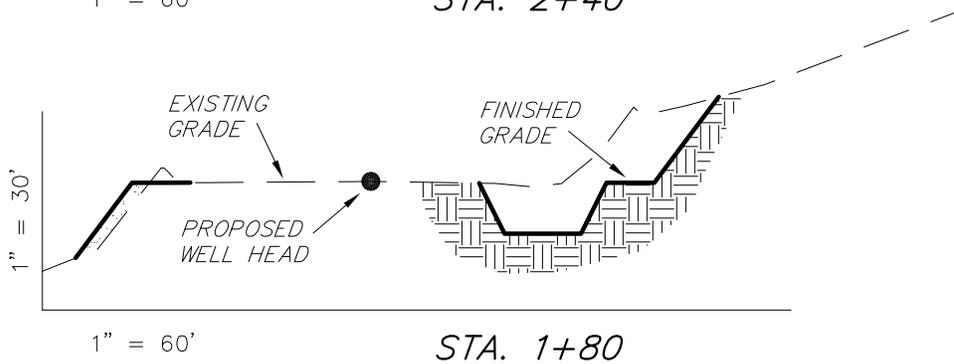
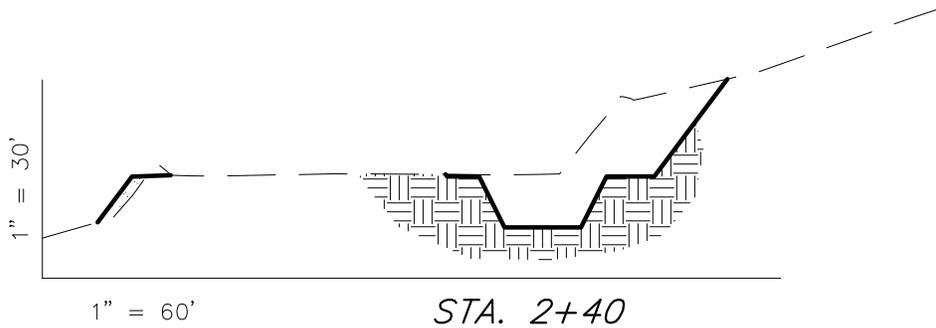
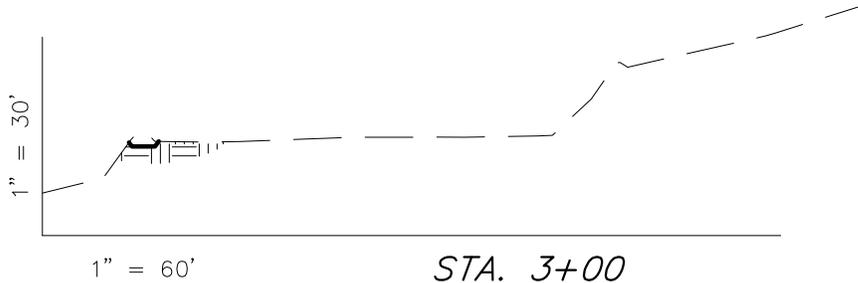
CROSS SECTIONS

4-18-9-16 (Existing Well)

J-13-9-15 (Proposed Well)

X-7-9-16 (Proposed Well)

Pad Location: NWNW (LOT 1) Section 18, T9S, R16E, S.L.B.&M.



| ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|---|--------------|------------|--|--------------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | 1,750 | 590 | Topsoil is not included in Pad Cut | 1,160 |
| PIT | 690 | 0 | | 690 |
| TOTALS | 2,440 | 590 | 560 | 1,850 |

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

| | | |
|-------------------|-------------------------|----------|
| SURVEYED BY: S.V. | DATE SURVEYED: 06-29-11 | VERSION: |
| DRAWN BY: F.T.M. | DATE DRAWN: 08-26-11 | V1 |
| SCALE: 1" = 60' | REVISED: | |

Tri State

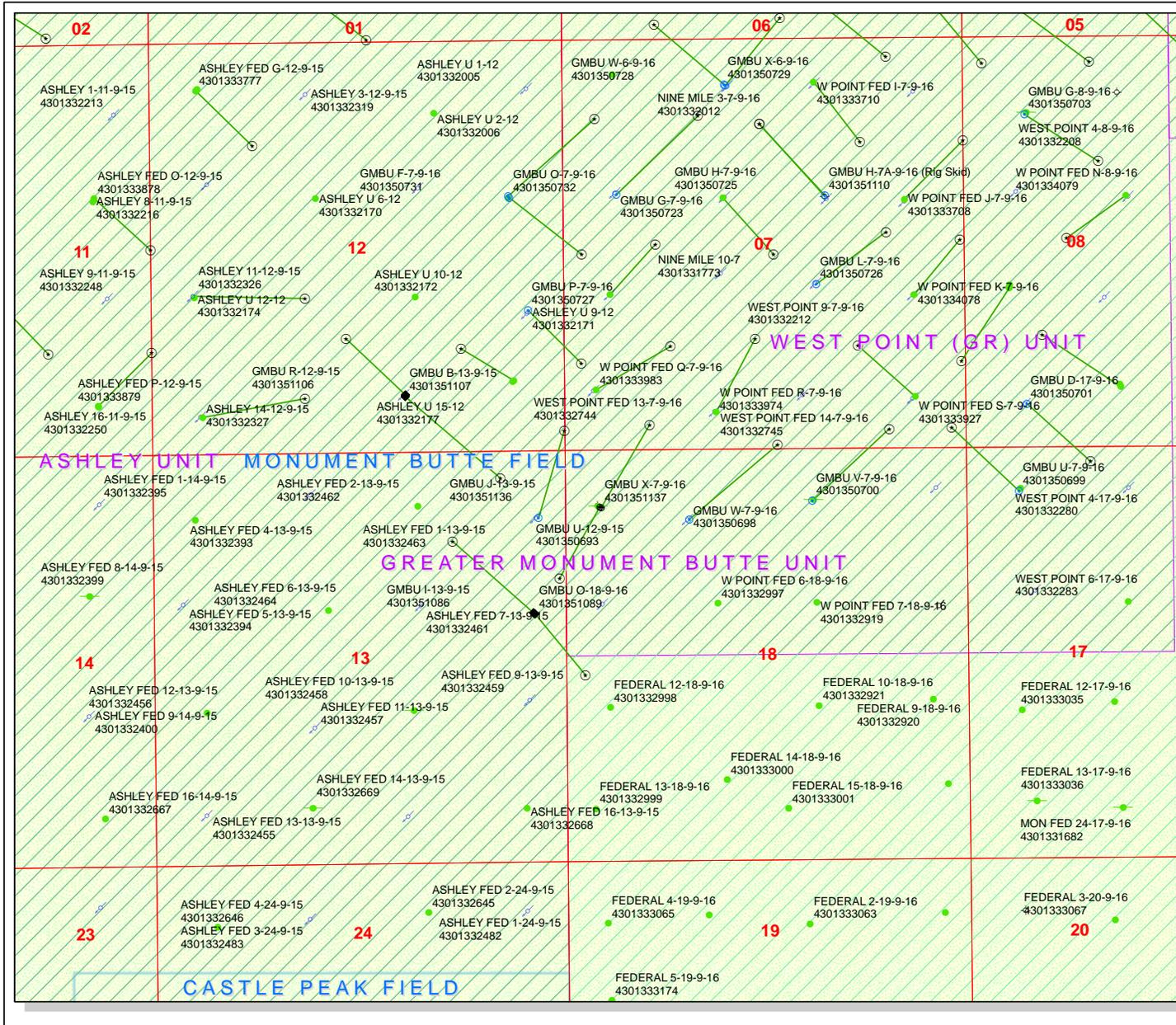
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

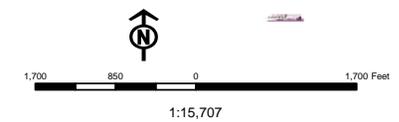
(435) 781-2501

API Number: 4301351137
Well Name: GMBU X-7-9-16
 Township T0.9 . Range R1.6 . Section 18
 Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



| Units Status | Wells Query Status |
|--------------|-------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WWI - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |





VIA ELECTRONIC DELIVERY

January 3, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU X-7-9-16
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 18: NWNW Lot 1 (UTU-74390)
735' FNL 459' FWL

At Target: T9S-R16E Section 7: SWSW Lot 4 (UTU-74390)
322' FSL 1086' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company ("NPC") of an Application for Permit to Drill the above referenced well dated 12/21/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "P. Burns", is written over a light blue horizontal line.

Peter Burns
Land Associate

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU74390 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com | | 7. If Unit or CA Agreement, Name and No. GREATER MONUMENT |
| 3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052 | 3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031 | 8. Lease Name and Well No. GMBU X-7-9-16 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW Lot 1 735FNL 459FWL At proposed prod. zone SWSW Lot 4 322FSL 1086FWL | | 9. API Well No. |
| 14. Distance in miles and direction from nearest town or post office* 13.5 | | 10. Field and Pool, or Exploratory MONUMENT BUTTE |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 459' | 16. No. of Acres in Lease 2037.10 | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 18 T9S R16E Mer SLB |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1276' | 19. Proposed Depth 6443 MD 6305 TVD | 12. County or Parish DUCHESENE |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 6038 GL | 22. Approximate date work will start 03/31/2012 | 13. State UT |
| 23. Estimated duration 7 DAYS | | 17. Spacing Unit dedicated to this well 20.00 |
| 20. BLM/BIA Bond No. on file WYB000493 | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

| | | |
|--|---|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825 | Date 12/21/2011 |
| Title REGULATORY ANALYST | | |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #126551 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

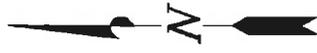
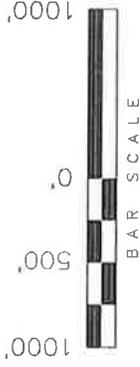
API Well Number: 43013511370000

Additional Operator Remarks:

SURFACE LEASE: UTU-74390
BOTTOM HOLE LEASE: UTU-74390

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, X-7-9-16, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 (LOT 1) OF SECTION 18, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

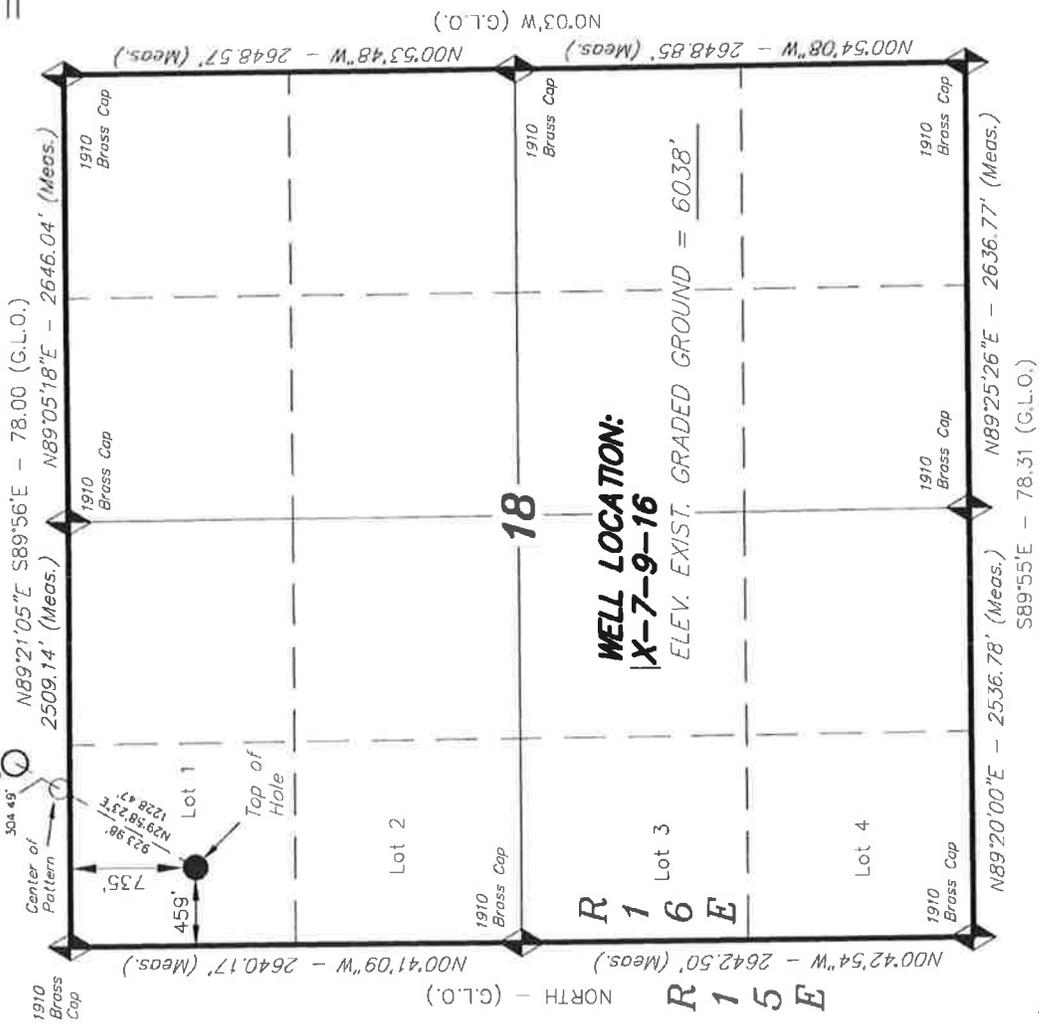
THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD AND RECORDED SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. WILSON
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 11-04-11
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | | |
|----------------------------|-------------------|----------------|
| DATE SURVEYED: 06-29-11 | SURVEYED BY: S.V. | VERSION: V1 |
| DATE DRAWN: 08-26-11 | DRAWN BY: F.T.M. | |
| REVISED: | SCALE: 1" = 1000' | |

T9S, R16E, S.L.B.&M.



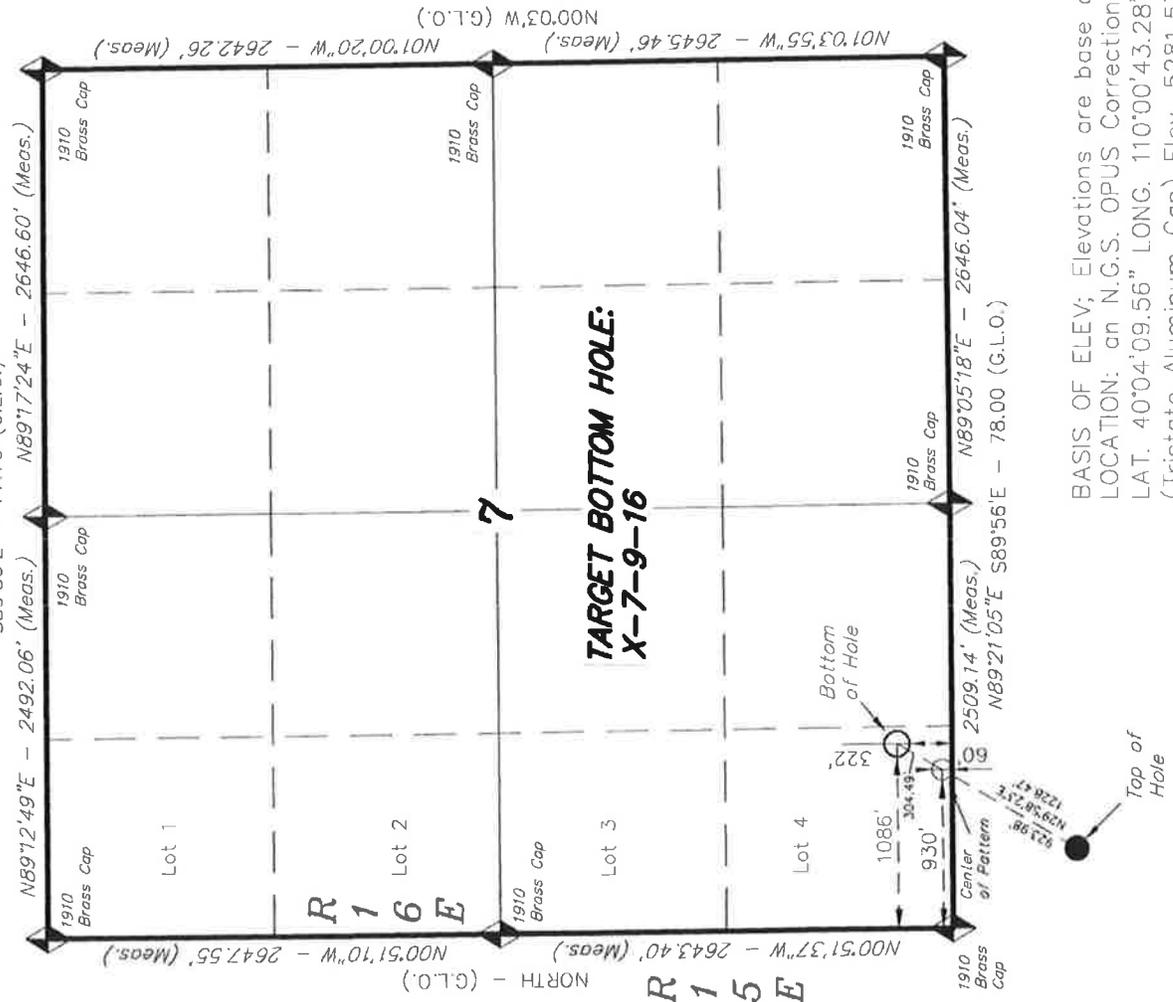
X-7-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 02' 10.19"
 LONGITUDE = 110° 10' 09.87"

◆ = SECTION CORNERS LOCATED

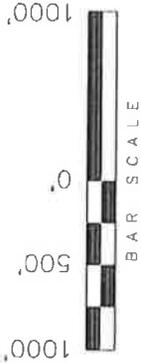
BASIS OF ELEV.; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



TARGET BOTTOM HOLE, X-7-9-16,
LOCATED AS SHOWN IN THE SW 1/4 SW
1/4 (LOT 4) OF SECTION 7, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.
 3. The Center of Pattern footages are 60' FSL & 930' FWL.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD AND SURVEY DATA MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

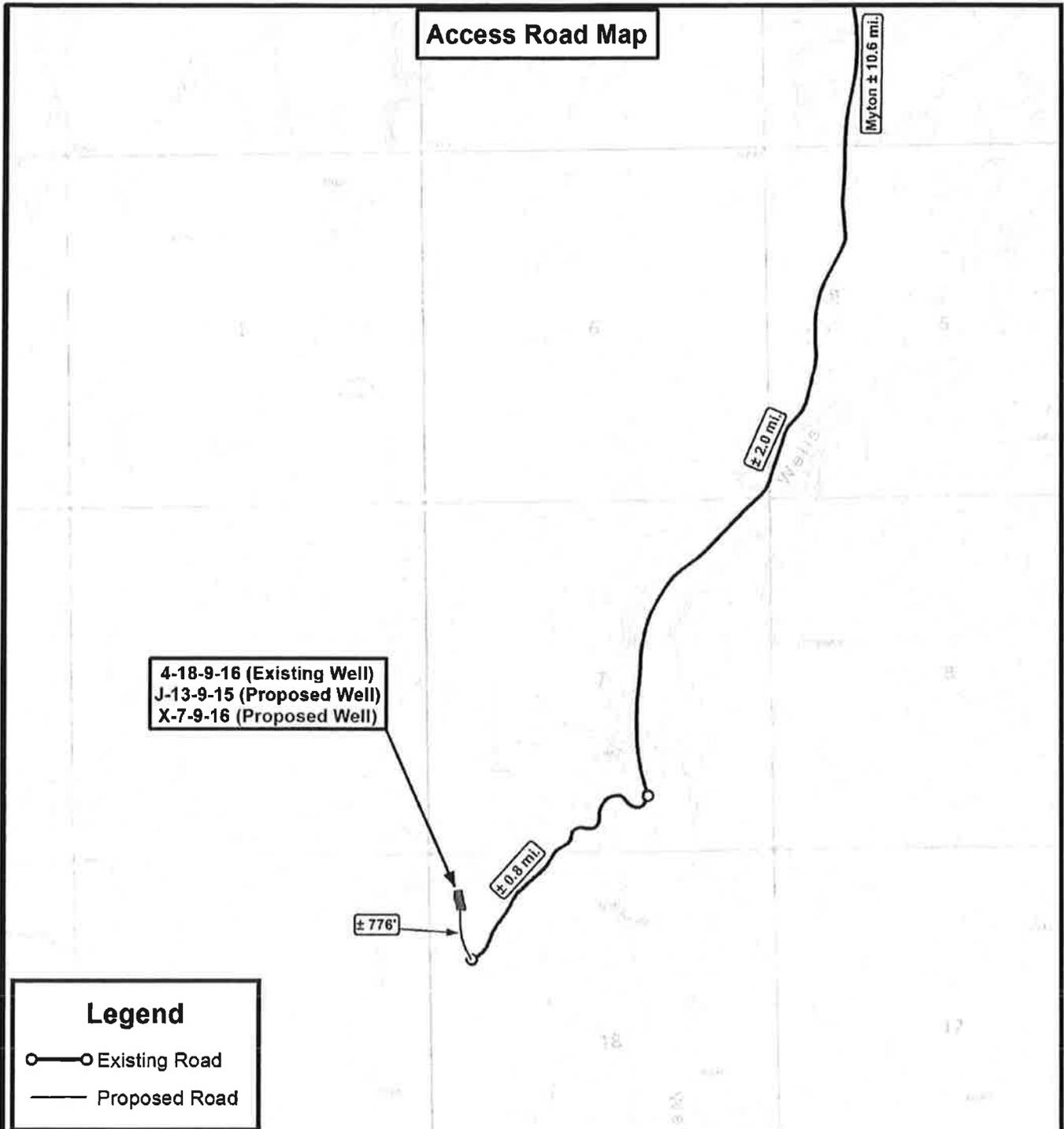
REGISTERED LAND SURVEYOR
STATE OF UTAH

STACY W.
11-04-11
B No. 189377

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | | |
|----------------------------|-------------------|----------|
| DATE SURVEYED: 06-29-11 | SURVEYED BY: S.V. | VERSION: |
| DATE DRAWN: 08-26-11 | DRAWN BY: F.T.M. | V1 |
| REVISED: | SCALE: 1" = 1000' | |

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY
 4-18-9-16 (Existing Well)
 J-13-9-15 (Proposed Well)
 X-7-9-16 (Proposed Well)
 SEC. 18, T9S, R16E, S.L.B.&M. Duchesne County, UT.

| | | | |
|-----------|-------------|----------|----------|
| DRAWN BY: | A.P.C. | REVISED: | VERSION: |
| DATE: | 09-13-2011 | | V1 |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP SHEET **B**

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:**3160****(UT-922)**

January 6, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

| API# | WELL NAME | LOCATION |
|---------------------------|----------------|--|
| (Proposed PZ GREEN RIVER) | | |
| 43-013-51134 | GMBU E-10-9-16 | Sec 04 T09S R16E 0715 FSL 0731 FEL BHL Sec 10 T09S R16E 0164 FNL 0143 FWL |
| 43-013-51135 | GMBU K-4-9-16 | Sec 03 T09S R16E 2021 FNL 0496 FWL BHL Sec 04 T09S R16E 1990 FSL 0154 FEL |
| 43-013-51136 | GMBU J-13-9-15 | Sec 18 T09S R16E 0723 FNL 0441 FWL BHL Sec 13 T09S R15E 1641 FNL 0084 FEL |
| 43-013-51137 | GMBU X-7-9-16 | Sec 18 T09S R16E 0735 FNL 0459 FWL BHL Sec 07 T09S R16E 0322 FSL 1086 FWL |
| 43-013-51138 | GMBU I-8-9-16 | Sec 08 T09S R16E 2103 FNL 0515 FEL BHL Sec 08 T09S R16E 1083 FNL 1688 FEL |
| 43-013-51139 | GMBU F-9-9-16 | Sec 08 T09S R16E 2106 FNL 0494 FEL BHL Sec 09 T09S R16E 1089 FNL 0256 FWL |
| 43-013-51148 | GMBU T-9-9-16 | Sec 10 T09S R16E 0571 FSL 0621 FWL BHL Sec 09 T09S R16E 1595 FSL 0219 FEL |
| 43-013-51149 | GMBU Q-10-9-16 | Sec 10 T09S R16E 0591 FSL 0626 FWL BHL Sec 10 T09S R16E 1424 FSL 1513 FWL |

RECEIVED: January 10, 2012

| API# | WELL NAME | LOCATION |
|---------------------------|----------------|--|
| (Proposed PZ GREEN RIVER) | | |
| 43-013-51150 | GMBU R-15-9-16 | Sec 15 T09S R16E 2296 FSL 1811 FEL |
| | | BHL Sec 15 T09S R16E 1069 FSL 2500 FEL |
| 43-013-51151 | GMBU S-15-9-16 | Sec 15 T09S R16E 2314 FSL 1799 FEL |
| | | BHL Sec 15 T09S R16E 0886 FSL 1170 FEL |
| 43-013-51152 | GMBU L-15-9-16 | Sec 15 T09S R16E 1888 FNL 2005 FEL |
| | | BHL Sec 15 T09S R16E 2538 FSL 1019 FEL |
| 43-013-51153 | GMBU M-15-9-16 | Sec 15 T09S R16E 1907 FNL 2015 FEL |
| | | BHL Sec 15 T09S R16E 2291 FSL 2473 FWL |
| 43-013-51154 | GMBU R-12-9-16 | Sec 12 T09S R16E 0432 FSL 2385 FEL |
| | | BHL Sec 12 T09S R16E 1555 FSL 2410 FWL |
| 43-013-51155 | GMBU V-12-9-16 | Sec 13 T09S R16E 0615 FNL 1804 FEL |
| | | BHL Sec 12 T09S R16E 0128 FSL 1213 FEL |
| 43-013-51156 | GMBU C-13-9-16 | Sec 13 T09S R16E 0614 FNL 1825 FEL |
| | | BHL Sec 13 T09S R16E 0043 FNL 2084 FWL |

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
 DN: cn=Michael L. Coulthard, o=Bureau of Land
 Management, ou=Branch of Minerals,
 email=Michael_Coulthard@blm.gov, c=US
 Date: 2012.01.06 14:17:58 -07'00'

bcc: File - Greater Monument Butte Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:1-6-12

RECEIVED: January 10, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/21/2011

API NO. ASSIGNED: 43013511370000

WELL NAME: GMBU X-7-9-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNW 18 090S 160E

Permit Tech Review:

SURFACE: 0735 FNL 0459 FWL

Engineering Review:

BOTTOM: 0322 FSL 1086 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.03620

LONGITUDE: -110.16945

UTM SURF EASTINGS: 570858.00

NORTHINGS: 4432105.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU X-7-9-16
API Well Number: 43013511370000
Lease Number: UTU-74390
Surface Owner: FEDERAL
Approval Date: 1/12/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

API Well No: 43013511370000

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 22 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

| | | |
|--|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU74390 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com | | 7. If Unit or CA Agreement, Name and No. UTU87538X |
| 3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052 | | 8. Lease Name and Well No. GMBU X-7-9-16 |
| 3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031 | | 9. API Well No. 43-013-51137 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface Lot 1 735FNL 459FWL At proposed prod. zone Lot 4 322FSL 1086FWL Sec. 7 | | 10. Field and Pool, or Exploratory MONUMENT BUTTE |
| 14. Distance in miles and direction from nearest town or post office* 13.5 | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 18 T9S R16E Mer SLB SME: BLM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 459' | 16. No. of Acres in Lease | 12. County or Parish DUCHESNE |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1276' | 19. Proposed Depth 6443 MD 6305 TVD | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 6038 GL | 22. Approximate date work will start 03/31/2012 | 17. Spacing Unit dedicated to this well 20.00 |
| | | 20. BLM/BIA Bond No. on file WYB000493 |
| | | 23. Estimated duration 7 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|---|---------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825 | Date 12/21/2011 |
| Title REGULATORY ANALYST | | |
| Approved by (Signature) | Name (Printed/Typed) Jerry Kenczka | Date JUN 28 2012 |
| Title Assistant Field Manager Lands & Mineral Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #126551 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 12/27/2011 (12RRH114AE)

RECEIVED

JUL 11 2012

DIV. OF OIL, GAS & MINING

** BLM REVISED **



125X50039AE

NOS 11/9/2011



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU X-7-9-16
API No: 43-013-51137

Location: Lot 1, Sec. 18, T9S, R16E
Lease No: UTU-74390
Agreement: Greater Monument Butte (GR)

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|---|
| Location Construction (Notify Environmental Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

- The proposed project is within **mountain plover habitat**. In order to ensure habitat will be maintained, Newfield must use the following seed mix for all reclamation:

| Common Name | Latin Name | Pure Live Seed (Lbs./Acre) | Limitations |
|----------------------------|-------------------------------|-----------------------------------|----------------------------------|
| <i>Blue grama</i> | <i>Bouteloua gracilis</i> | 0.25 | Over 10" precipitation |
| <i>Squirreltail grass</i> | <i>Elymus elymoides</i> | 2.0 | |
| <i>Galleta grass</i> | <i>Pleuraphis jamesii</i> | 1.0 | Utah seed only |
| <i>Indian ricegrass</i> | <i>Achnatherum hymenoides</i> | 2.0 | |
| <i>Shadscale saltbush</i> | <i>Atriplex confertifolia</i> | 2.0 | |
| <i>Mat Saltbrush</i> | <i>Atriplex corrugata</i> | 2.0 | Clay soils only |
| <i>Gardner's saltbush</i> | <i>Atriplex gardneri</i> | 2.0 | |
| <i>Fringed sagebrush</i> | <i>Artemisia frigida</i> | 1.0 | |
| <i>Black sagebrush</i> | <i>Artemisia nova</i> | 0.25 | Shallow soils only less than 24" |
| <i>Scarlet globemallow</i> | <i>Sphaeralcea coccinea</i> | 0.25 | |

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously

within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
- Green completions will be used for all well completion activities where technically feasible.
- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Soils/Vegetation/Noxious Weeds

- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and rip rap or water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

S.O.P.s

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM and the Green River District Reclamation Guidelines (2011). Reclamation success will be determined in accordance with the 2011 Guidelines.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the *Green River District Reclamation Guidelines* (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres). Information shall be also documented in the reclamation report.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Site Specific Drilling COA's

- Newfield Production Company shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program," June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU X-7-9-18 16
Qtr/Qtr NW/NW Section 18 Township 9S Range 16E
Lease Serial Number UTU-74390
API Number 43-013-51137

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 10/9/12 4:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 10/10/12 11:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
|---------------------------------------|--------------------|----------------|------------|----------------|---------------|----|----|-----|-----------|----------------|----------|
| | | | | | QQ | SC | TP | RG | | | COUNTY |
| B | 99999 | 17400 | 4301351137 | GMBU X-7-9-16 | NWNW | 18 | 9S | 16E | DUCHESNE | 10/9/2012 | 10/24/12 |
| WELL 1 COMMENTS: GRRV BHL: S7 SWSW | | | | | | | | | | | |
| B | 99999 | 17400 | 4301351136 | GMBU J-13-9-15 | NWNW | 18 | 9S | 16E | DUCHESNE | 10/9/2012 | 10/24/12 |
| Surface well location is 9S-16E | | | | | | | | | | | |
| B | 99999 | 17400 | 4301351168 | GMBU G-17-9-16 | SWNW | 17 | 9S | 16E | DUCHESNE | 10/13/2012 | 10/24/12 |
| GRRV BHL: ncnw | | | | | | | | | | | |
| | | | | | | | | | | | |

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)


 Signature Tasha Robison

Production Clerk

10/16/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 OCT 17 2012
 Div. of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

18 T9S R16E

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

GMBU X-7-9-16

9. API Well No.

4301351137

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Spud Notice _____ |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

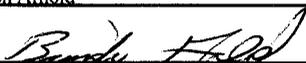
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/9/12 MIRU Ross #29. Spud well @3:00 PM. Drill 350' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# csgn. Set @ 348.52. On 10/11/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 3 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature



Title

Date

10/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

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OCT 26 2012

DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well GMBU X-7-9-16
Prospect Monument Butte
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

| Depth | Length | JTS | Description | OD | ID |
|--------|--------|-----|--------------------|-------|----|
| 348.52 | | | 10' KB | | |
| 10.00 | 1.42 | | Wellhead | | |
| 11.42 | 303.95 | 7 | 8 5/8 Casing | 8.625 | |
| 315.37 | 32.25 | 1 | Shoe Joint oint | 8.625 | |
| 347.62 | 0.90 | | Guide Shoe | 8.625 | |
| 348.52 | | | - | | |

Cement Detail

Cement Company: BJ

| Slurry | # of Sacks | Weight (ppg) | Yield | Volume (ft ³) | Description - Slurry Class and Additives |
|----------|------------|--------------|-------|---------------------------|--|
| Slurry 1 | 160 | 15.8 | 1.17 | 187.2 | class G+2%kcl+.25#CF |

| | |
|---------------------------------|-------|
| Stab-In-Job? | No |
| BHT: | 0 |
| Initial Circulation Pressure: | |
| Initial Circulation Rate: | |
| Final Circulation Pressure: | |
| Final Circulation Rate: | |
| Displacement Fluid: | Water |
| Displacement Rate: | |
| Displacement Volume: | 19.5 |
| Mud Returns: | |
| Centralizer Type And Placement: | |

| | |
|-------------------------------|------|
| Cement To Surface? | Yes |
| Est. Top of Cement: | 0 |
| Plugs Bumped? | Yes |
| Pressure Plugs Bumped: | 133 |
| Floats Holding? | No |
| Casing Stuck On / Off Bottom? | No |
| Casing Reciprocated? | No |
| Casing Rotated? | No |
| CIP: | 9:15 |
| Casing Wt Prior To Cement: | |
| Casing Weight Set On Slips: | |

Middle of first, top of second and third for a total of three.



| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: GMBU X-7-9-16 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 9. API NUMBER: 43013511370000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0735 FNL 0459 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 18 Township: 09.0S Range: 16.0E Meridian: S | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2013 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 02/01/2013 at 12:00 hours, and placed on pump on 02/01/2013 at 13:00 hours.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 19, 2013**

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Jennifer Peatross | PHONE NUMBER 435 646-4885 | TITLE Production Technician |
| SIGNATURE N/A | DATE 2/14/2013 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU (GRRV)

8. Lease Name and Well No.
GMBU X-7-9-16

9. AFI Well No.
43-013-51137

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 18, T9S, R16E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
10/09/2012

15. Date T.D. Reached
10/26/2012

16. Date Completed 02/01/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6038' GL 6048' KB

18. Total Depth: MD 6345'
TVD 6217'

19. Plug Back T.D.: MD 6237'
TVD 6111'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J-55 | 24# | 0 | 349' | | 160 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.5# | 0 | 6338' | | 240 PRIMLITE | | 28' | |
| | | | | | | 470 50/50 POZ | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT@ 6232' | TA @ 6133' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|----------|----------|---------------------|-------|-----------|--------------|
| A) Green River | 4303' MD | 6182' MD | 4303-6182' MD | 0.34" | 120 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 4303-6182' MD | Frac w/ 348409#s 20/40 white sand in 3284 bbls of Lightning 17 fluid, in 7 stages. |

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APR 11 2013

DIV. OF OIL, GAS & MINING

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---|
| 2/11/13 | 2/11/13 | 24 | → | 28 | 24 | 133 | | | 2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | PRODUCING | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

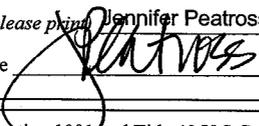
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | GARDEN GULCH MRK GARDEN GULCH 1 | 3775' 4006' |
| | | | | GARDEN GULCH 2 POINT 3 | 4118' 4380' |
| | | | | X MRKR Y MRKR | 4659' 4694' |
| | | | | DOUGLAS CREEK MRK BI CARBONATE MRK | 4814' 5056' |
| | | | | B LIMESTONE MRK CASTLE PEAK | 5166' 5699' |
| | | | | BASAL CARBONATE | 6185' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 03/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 18 T9, R16

X-7-9-16

Wellbore #1

Design: Actual

Standard Survey Report

24 January, 2013





Payzone Directional

Survey Report



| | | |
|--------------------------------------|--|--|
| Company: NEWFIELD EXPLORATION | Local Co-ordinate Reference: Well X-7-9-16 | |
| Project: USGS Myton SW (UT) | TVD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1) | |
| Site: SECTION 18 T9, R16 | MD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1) | |
| Well: X-7-9-16 | North Reference: True | |
| Wellbore: Wellbore #1 | Survey Calculation Method: Minimum Curvature | |
| Design: Actual | Database: EDM 2003.21 Single User Db | |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Utah Central Zone | | |

| | | | | | |
|------------------------------|--------------------|---------------------|-----------------|--------------------------|------------------|
| Site | SECTION 18 T9, R16 | | | | |
| Site Position: | | Northing: | 7,184,524.45 ft | Latitude: | 40° 2' 8.610 N |
| From: | Lat/Long | Easting: | 2,014,084.90 ft | Longitude: | 110° 9' 55.350 W |
| Position Uncertainty: | 0.0 ft | Slot Radius: | " | Grid Convergence: | 0.85 ° |

| | | | | | | |
|-----------------------------|--|--------|----------------------------|-----------------|----------------------|------------------|
| Well | X-7-9-16, SHL LAT: 40 02 10.19 LONG: -110 10 09.87 | | | | | |
| Well Position | +N/-S | 0.0 ft | Northing: | 7,184,667.46 ft | Latitude: | 40° 2' 10.190 N |
| | +E/-W | 0.0 ft | Easting: | 2,012,953.36 ft | Longitude: | 110° 10' 9.870 W |
| Position Uncertainty | | 0.0 ft | Wellhead Elevation: | 6,050.0 ft | Ground Level: | 6,038.0 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 9/2/2011 | 11.33 | 65.76 | 52,225 |

| | | | | | |
|--------------------------|------------------------------|-------------------|-------------------|----------------------|-----|
| Design | Actual | | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) | |
| | 0.0 | 0.0 | 0.0 | 29.97 | |

| | | | | | |
|-----------------------|----------------|--------------------------|------------------|--------------------|--|
| Survey Program | Date | 1/24/2013 | | | |
| From (ft) | To (ft) | Survey (Wellbore) | Tool Name | Description | |
| 376.0 | 6,345.0 | Survey #1 (Wellbore #1) | MWD | MWD - Standard | |

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 376.0 | 1.40 | 19.60 | 376.0 | 4.3 | 1.5 | 4.5 | 0.37 | 0.37 | 0.00 |
| 406.0 | 1.20 | 18.10 | 406.0 | 5.0 | 1.8 | 5.2 | 0.68 | -0.67 | -5.00 |
| 468.0 | 1.50 | 29.60 | 467.9 | 6.3 | 2.4 | 6.6 | 0.65 | 0.48 | 18.55 |
| 498.0 | 1.40 | 27.90 | 497.9 | 7.0 | 2.7 | 7.4 | 0.36 | -0.33 | -5.67 |
| 529.0 | 1.30 | 22.50 | 528.9 | 7.6 | 3.0 | 8.1 | 0.52 | -0.32 | -17.42 |
| 559.0 | 1.20 | 20.80 | 558.9 | 8.2 | 3.3 | 8.8 | 0.36 | -0.33 | -5.67 |
| 589.0 | 1.20 | 12.00 | 588.9 | 8.8 | 3.5 | 9.4 | 0.61 | 0.00 | -29.33 |
| 620.0 | 1.80 | 13.20 | 619.9 | 9.6 | 3.6 | 10.2 | 1.94 | 1.94 | 3.87 |
| 651.0 | 2.20 | 19.40 | 650.9 | 10.7 | 3.9 | 11.2 | 1.47 | 1.29 | 20.00 |
| 681.0 | 2.20 | 20.30 | 680.9 | 11.7 | 4.3 | 12.3 | 0.12 | 0.00 | 3.00 |
| 711.0 | 2.50 | 29.90 | 710.8 | 12.8 | 4.9 | 13.6 | 1.65 | 1.00 | 32.00 |
| 742.0 | 2.80 | 29.70 | 741.8 | 14.1 | 5.6 | 15.0 | 0.97 | 0.97 | -0.65 |



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 18 T9, R16
Well: X-7-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well X-7-9-16
TVD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1)
MD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 773.0 | 3.40 | 34.20 | 772.8 | 15.5 | 6.5 | 16.7 | 2.09 | 1.94 | 14.52 |
| 803.0 | 4.00 | 35.50 | 802.7 | 17.1 | 7.6 | 18.6 | 2.02 | 2.00 | 4.33 |
| 833.0 | 4.50 | 39.00 | 832.6 | 18.9 | 8.9 | 20.8 | 1.88 | 1.67 | 11.67 |
| 864.0 | 4.70 | 38.60 | 863.5 | 20.8 | 10.5 | 23.3 | 0.65 | 0.65 | -1.29 |
| 894.0 | 5.00 | 40.70 | 893.4 | 22.8 | 12.1 | 25.8 | 1.16 | 1.00 | 7.00 |
| 925.0 | 5.60 | 42.80 | 924.3 | 24.9 | 14.0 | 28.6 | 2.03 | 1.94 | 6.77 |
| 955.0 | 6.30 | 43.90 | 954.1 | 27.1 | 16.1 | 31.6 | 2.36 | 2.33 | 3.67 |
| 985.0 | 6.80 | 43.80 | 983.9 | 29.6 | 18.5 | 34.9 | 1.67 | 1.67 | -0.33 |
| 1,016.0 | 7.30 | 42.80 | 1,014.7 | 32.4 | 21.1 | 38.6 | 1.66 | 1.61 | -3.23 |
| 1,046.0 | 7.40 | 39.10 | 1,044.4 | 35.3 | 23.6 | 42.4 | 1.61 | 0.33 | -12.33 |
| 1,076.0 | 7.90 | 39.90 | 1,074.2 | 38.4 | 26.2 | 46.3 | 1.70 | 1.67 | 2.67 |
| 1,107.0 | 8.40 | 39.20 | 1,104.8 | 41.7 | 29.0 | 50.6 | 1.64 | 1.61 | -2.26 |
| 1,137.0 | 8.40 | 38.40 | 1,134.5 | 45.2 | 31.7 | 55.0 | 0.39 | 0.00 | -2.67 |
| 1,183.0 | 8.30 | 35.10 | 1,180.0 | 50.5 | 35.7 | 61.6 | 1.06 | -0.22 | -7.17 |
| 1,227.0 | 8.50 | 33.10 | 1,223.6 | 55.8 | 39.3 | 68.0 | 0.80 | 0.45 | -4.55 |
| 1,273.0 | 8.50 | 32.60 | 1,269.1 | 61.5 | 43.0 | 74.8 | 0.16 | 0.00 | -1.09 |
| 1,316.0 | 8.90 | 34.60 | 1,311.6 | 67.0 | 46.6 | 81.3 | 1.17 | 0.93 | 4.65 |
| 1,362.0 | 9.10 | 33.50 | 1,357.0 | 72.9 | 50.6 | 88.5 | 0.57 | 0.43 | -2.39 |
| 1,406.0 | 9.80 | 31.50 | 1,400.4 | 79.0 | 54.5 | 95.7 | 1.76 | 1.59 | -4.55 |
| 1,450.0 | 10.40 | 28.70 | 1,443.7 | 85.7 | 58.4 | 103.4 | 1.76 | 1.36 | -6.36 |
| 1,496.0 | 10.90 | 27.10 | 1,488.9 | 93.2 | 62.4 | 111.9 | 1.26 | 1.09 | -3.48 |
| 1,541.0 | 11.50 | 27.60 | 1,533.1 | 101.0 | 66.4 | 120.6 | 1.35 | 1.33 | 1.11 |
| 1,585.0 | 12.20 | 28.00 | 1,576.1 | 109.0 | 70.6 | 129.7 | 1.60 | 1.59 | 0.91 |
| 1,629.0 | 12.40 | 27.50 | 1,619.1 | 117.3 | 74.9 | 139.0 | 0.51 | 0.45 | -1.14 |
| 1,675.0 | 12.70 | 26.10 | 1,664.0 | 126.2 | 79.5 | 149.0 | 0.93 | 0.65 | -3.04 |
| 1,720.0 | 12.30 | 25.90 | 1,708.0 | 134.9 | 83.7 | 158.7 | 0.89 | -0.89 | -0.44 |
| 1,764.0 | 12.00 | 26.00 | 1,751.0 | 143.3 | 87.8 | 168.0 | 0.68 | -0.68 | 0.23 |
| 1,808.0 | 12.60 | 28.40 | 1,794.0 | 151.6 | 92.1 | 177.3 | 1.79 | 1.36 | 5.45 |
| 1,854.0 | 12.80 | 31.90 | 1,838.8 | 160.3 | 97.1 | 187.4 | 1.73 | 0.43 | 7.61 |
| 1,900.0 | 12.30 | 34.50 | 1,883.7 | 168.7 | 102.6 | 197.4 | 1.64 | -1.09 | 5.65 |
| 1,945.0 | 12.00 | 32.70 | 1,927.7 | 176.6 | 107.9 | 206.9 | 1.07 | -0.67 | -4.00 |
| 1,989.0 | 12.20 | 29.20 | 1,970.8 | 184.5 | 112.6 | 216.1 | 1.73 | 0.45 | -7.95 |
| 2,035.0 | 12.90 | 26.60 | 2,015.7 | 193.3 | 117.3 | 226.1 | 1.96 | 1.52 | -5.65 |
| 2,081.0 | 13.20 | 26.00 | 2,060.5 | 202.6 | 121.9 | 236.4 | 0.72 | 0.65 | -1.30 |
| 2,125.0 | 13.10 | 28.30 | 2,103.3 | 211.5 | 126.4 | 246.4 | 1.21 | -0.23 | 5.23 |
| 2,170.0 | 13.10 | 32.10 | 2,147.1 | 220.4 | 131.6 | 256.6 | 1.91 | 0.00 | 8.44 |
| 2,214.0 | 13.60 | 31.40 | 2,190.0 | 229.0 | 136.9 | 266.8 | 1.19 | 1.14 | -1.59 |
| 2,258.0 | 14.70 | 28.30 | 2,232.6 | 238.3 | 142.2 | 277.5 | 3.04 | 2.50 | -7.05 |
| 2,304.0 | 15.90 | 26.80 | 2,277.0 | 249.1 | 147.9 | 289.6 | 2.75 | 2.61 | -3.26 |
| 2,350.0 | 16.20 | 26.90 | 2,321.2 | 260.4 | 153.6 | 302.3 | 0.65 | 0.65 | 0.22 |
| 2,395.0 | 15.70 | 26.00 | 2,364.5 | 271.5 | 159.1 | 314.7 | 1.24 | -1.11 | -2.00 |
| 2,439.0 | 15.20 | 25.60 | 2,406.9 | 282.1 | 164.2 | 326.4 | 1.16 | -1.14 | -0.91 |
| 2,483.0 | 14.80 | 27.40 | 2,449.4 | 292.3 | 169.3 | 337.7 | 1.40 | -0.91 | 4.09 |
| 2,529.0 | 14.40 | 28.90 | 2,493.9 | 302.5 | 174.8 | 349.3 | 1.20 | -0.87 | 3.26 |
| 2,575.0 | 13.80 | 28.40 | 2,538.5 | 312.3 | 180.1 | 360.5 | 1.33 | -1.30 | -1.09 |
| 2,619.0 | 13.50 | 28.80 | 2,581.3 | 321.4 | 185.1 | 370.9 | 0.71 | -0.68 | 0.91 |
| 2,664.0 | 13.80 | 30.20 | 2,625.0 | 330.7 | 190.3 | 381.5 | 0.99 | 0.67 | 3.11 |
| 2,710.0 | 14.40 | 32.20 | 2,669.6 | 340.3 | 196.1 | 392.7 | 1.68 | 1.30 | 4.35 |
| 2,754.0 | 14.70 | 32.80 | 2,712.2 | 349.6 | 202.1 | 403.8 | 0.76 | 0.68 | 1.36 |
| 2,798.0 | 15.00 | 31.10 | 2,754.7 | 359.1 | 208.0 | 415.0 | 1.20 | 0.68 | -3.86 |
| 2,844.0 | 16.00 | 28.00 | 2,799.0 | 369.8 | 214.1 | 427.3 | 2.82 | 2.17 | -6.74 |
| 2,890.0 | 16.00 | 27.90 | 2,843.3 | 381.0 | 220.0 | 440.0 | 0.06 | 0.00 | -0.22 |
| 2,933.0 | 16.00 | 27.60 | 2,884.6 | 391.5 | 225.6 | 451.8 | 0.19 | 0.00 | -0.70 |
| 2,977.0 | 14.50 | 27.00 | 2,927.0 | 401.8 | 230.9 | 463.4 | 3.43 | -3.41 | -1.36 |



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 18 T9, R16
Well: X-7-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well X-7-9-16
TVD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1)
MD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 3,023.0 | 13.20 | 29.70 | 2,971.7 | 411.5 | 236.1 | 474.4 | 3.16 | -2.83 | 5.87 |
| 3,069.0 | 13.30 | 29.30 | 3,016.5 | 420.7 | 241.3 | 485.0 | 0.29 | 0.22 | -0.87 |
| 3,115.0 | 14.00 | 28.40 | 3,061.2 | 430.2 | 246.5 | 495.8 | 1.59 | 1.52 | -1.96 |
| 3,161.0 | 13.10 | 25.70 | 3,105.9 | 439.8 | 251.4 | 506.6 | 2.39 | -1.96 | -5.87 |
| 3,206.0 | 12.10 | 24.70 | 3,149.8 | 448.7 | 255.6 | 516.4 | 2.27 | -2.22 | -2.22 |
| 3,250.0 | 12.60 | 26.10 | 3,192.8 | 457.2 | 259.6 | 525.7 | 1.32 | 1.14 | 3.18 |
| 3,296.0 | 13.30 | 27.20 | 3,237.6 | 466.4 | 264.3 | 536.0 | 1.61 | 1.52 | 2.39 |
| 3,340.0 | 13.10 | 27.50 | 3,280.5 | 475.3 | 268.9 | 546.1 | 0.48 | -0.45 | 0.68 |
| 3,384.0 | 13.50 | 28.70 | 3,323.3 | 484.2 | 273.7 | 556.2 | 1.10 | 0.91 | 2.73 |
| 3,429.0 | 13.70 | 28.40 | 3,367.0 | 493.5 | 278.7 | 566.8 | 0.47 | 0.44 | -0.67 |
| 3,475.0 | 13.60 | 28.80 | 3,411.7 | 503.0 | 283.9 | 577.6 | 0.30 | -0.22 | 0.87 |
| 3,519.0 | 13.70 | 29.30 | 3,454.5 | 512.1 | 288.9 | 588.0 | 0.35 | 0.23 | 1.14 |
| 3,565.0 | 13.10 | 28.60 | 3,499.2 | 521.5 | 294.1 | 598.6 | 1.35 | -1.30 | -1.52 |
| 3,611.0 | 13.00 | 28.40 | 3,544.0 | 530.6 | 299.1 | 609.0 | 0.24 | -0.22 | -0.43 |
| 3,654.0 | 13.30 | 30.30 | 3,585.9 | 539.1 | 303.9 | 618.8 | 1.22 | 0.70 | 4.42 |
| 3,698.0 | 12.80 | 31.40 | 3,628.8 | 547.6 | 309.0 | 628.7 | 1.27 | -1.14 | 2.50 |
| 3,742.0 | 12.30 | 30.30 | 3,671.7 | 555.8 | 313.9 | 638.3 | 1.26 | -1.14 | -2.50 |
| 3,786.0 | 11.60 | 32.10 | 3,714.8 | 563.6 | 318.6 | 647.4 | 1.80 | -1.59 | 4.09 |
| 3,830.0 | 12.00 | 32.10 | 3,757.8 | 571.3 | 323.4 | 656.4 | 0.91 | 0.91 | 0.00 |
| 3,874.0 | 11.90 | 33.20 | 3,800.9 | 578.9 | 328.3 | 665.5 | 0.57 | -0.23 | 2.50 |
| 3,918.0 | 11.60 | 32.60 | 3,844.0 | 586.5 | 333.1 | 674.5 | 0.74 | -0.68 | -1.36 |
| 3,963.0 | 11.60 | 30.70 | 3,888.1 | 594.2 | 337.9 | 683.5 | 0.85 | 0.00 | -4.22 |
| 4,009.0 | 11.40 | 28.70 | 3,933.1 | 602.1 | 342.4 | 692.7 | 0.97 | -0.43 | -4.35 |
| 4,055.0 | 12.00 | 29.50 | 3,978.2 | 610.3 | 347.0 | 702.0 | 1.35 | 1.30 | 1.74 |
| 4,099.0 | 12.50 | 31.30 | 4,021.2 | 618.3 | 351.7 | 711.3 | 1.43 | 1.14 | 4.09 |
| 4,144.0 | 12.70 | 31.20 | 4,065.1 | 626.7 | 356.8 | 721.1 | 0.45 | 0.44 | -0.22 |
| 4,189.0 | 13.10 | 32.00 | 4,109.0 | 635.3 | 362.0 | 731.2 | 0.97 | 0.89 | 1.78 |
| 4,232.0 | 12.50 | 32.20 | 4,150.9 | 643.3 | 367.1 | 740.7 | 1.40 | -1.40 | 0.47 |
| 4,276.0 | 12.00 | 32.90 | 4,193.9 | 651.2 | 372.1 | 750.0 | 1.19 | -1.14 | 1.59 |
| 4,320.0 | 12.00 | 33.70 | 4,236.9 | 658.9 | 377.2 | 759.2 | 0.38 | 0.00 | 1.82 |
| 4,366.0 | 12.00 | 32.20 | 4,281.9 | 666.9 | 382.4 | 768.7 | 0.68 | 0.00 | -3.26 |
| 4,412.0 | 12.30 | 32.50 | 4,326.9 | 675.1 | 387.5 | 778.4 | 0.67 | 0.65 | 0.65 |
| 4,457.0 | 12.10 | 30.40 | 4,370.9 | 683.2 | 392.5 | 787.9 | 1.08 | -0.44 | -4.67 |
| 4,500.0 | 12.10 | 30.40 | 4,412.9 | 690.9 | 397.1 | 796.9 | 0.00 | 0.00 | 0.00 |
| 4,547.0 | 12.20 | 34.20 | 4,458.9 | 699.3 | 402.3 | 806.8 | 1.71 | 0.21 | 8.09 |
| 4,591.0 | 13.20 | 32.80 | 4,501.8 | 707.4 | 407.7 | 816.4 | 2.38 | 2.27 | -3.18 |
| 4,635.0 | 14.30 | 32.70 | 4,544.5 | 716.2 | 413.3 | 826.9 | 2.50 | 2.50 | -0.23 |
| 4,679.0 | 14.60 | 33.70 | 4,587.1 | 725.3 | 419.3 | 837.8 | 0.89 | 0.68 | 2.27 |
| 4,724.0 | 14.30 | 33.40 | 4,630.7 | 734.7 | 425.6 | 849.1 | 0.69 | -0.67 | -0.67 |
| 4,768.0 | 13.40 | 32.30 | 4,673.4 | 743.6 | 431.3 | 859.6 | 2.13 | -2.05 | -2.50 |
| 4,812.0 | 13.40 | 30.30 | 4,716.2 | 752.3 | 436.6 | 869.8 | 1.05 | 0.00 | -4.55 |
| 4,858.0 | 13.10 | 30.30 | 4,761.0 | 761.4 | 441.9 | 880.3 | 0.65 | -0.65 | 0.00 |
| 4,902.0 | 13.00 | 29.90 | 4,803.9 | 770.0 | 446.9 | 890.2 | 0.31 | -0.23 | -0.91 |
| 4,946.0 | 13.00 | 28.90 | 4,846.7 | 778.6 | 451.7 | 900.1 | 0.51 | 0.00 | -2.27 |
| 4,991.0 | 12.60 | 29.60 | 4,890.6 | 787.3 | 456.6 | 910.1 | 0.95 | -0.89 | 1.56 |
| 5,035.0 | 11.60 | 27.20 | 4,933.6 | 795.4 | 461.0 | 919.3 | 2.54 | -2.27 | -5.45 |
| 5,079.0 | 11.60 | 28.50 | 4,976.7 | 803.2 | 465.1 | 928.2 | 0.59 | 0.00 | 2.95 |
| 5,100.9 | 11.84 | 28.89 | 4,998.2 | 807.1 | 467.3 | 932.6 | 1.14 | 1.09 | 1.78 |
| X-7-9-16 TGT | | | | | | | | | |
| 5,125.0 | 12.10 | 29.30 | 5,021.8 | 811.5 | 469.7 | 937.6 | 1.14 | 1.09 | 1.70 |
| 5,169.0 | 11.00 | 33.30 | 5,064.9 | 819.0 | 474.3 | 946.4 | 3.09 | -2.50 | 9.09 |
| 5,212.0 | 11.10 | 35.10 | 5,107.1 | 825.8 | 478.9 | 954.6 | 0.84 | 0.23 | 4.19 |
| 5,258.0 | 11.60 | 31.50 | 5,152.2 | 833.4 | 483.8 | 963.7 | 1.88 | 1.09 | -7.83 |
| 5,304.0 | 11.90 | 30.80 | 5,197.2 | 841.4 | 488.7 | 973.0 | 0.72 | 0.65 | -1.52 |



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 18 T9, R16
Well: X-7-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well X-7-9-16
TVD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1)
MD Reference: X-7-9-16 @ 6050.0ft (NDSI SS #1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 5,350.0 | 11.00 | 31.40 | 5,242.3 | 849.2 | 493.4 | 982.2 | 1.97 | -1.96 | 1.30 |
| 5,395.0 | 11.60 | 28.90 | 5,286.4 | 856.9 | 497.8 | 991.0 | 1.72 | 1.33 | -5.56 |
| 5,441.0 | 12.10 | 26.60 | 5,331.4 | 865.2 | 502.2 | 1,000.4 | 1.50 | 1.09 | -5.00 |
| 5,485.0 | 11.80 | 27.00 | 5,374.5 | 873.3 | 506.3 | 1,009.5 | 0.71 | -0.68 | 0.91 |
| 5,531.0 | 12.20 | 27.90 | 5,419.5 | 881.8 | 510.7 | 1,019.1 | 0.96 | 0.87 | 1.96 |
| 5,575.0 | 12.60 | 29.00 | 5,462.5 | 890.1 | 515.2 | 1,028.5 | 1.06 | 0.91 | 2.50 |
| 5,619.0 | 12.60 | 29.00 | 5,505.4 | 898.5 | 519.9 | 1,038.1 | 0.00 | 0.00 | 0.00 |
| 5,663.0 | 11.90 | 29.00 | 5,548.4 | 906.7 | 524.4 | 1,047.4 | 1.59 | -1.59 | 0.00 |
| 5,708.0 | 11.80 | 30.40 | 5,592.4 | 914.7 | 529.0 | 1,056.7 | 0.68 | -0.22 | 3.11 |
| 5,752.0 | 11.90 | 30.10 | 5,635.5 | 922.5 | 533.6 | 1,065.7 | 0.27 | 0.23 | -0.68 |
| 5,798.0 | 13.00 | 32.30 | 5,680.4 | 931.0 | 538.7 | 1,075.6 | 2.60 | 2.39 | 4.78 |
| 5,842.0 | 12.70 | 29.80 | 5,723.3 | 939.4 | 543.7 | 1,085.4 | 1.44 | -0.68 | -5.68 |
| 5,886.0 | 12.90 | 29.70 | 5,766.2 | 947.9 | 548.6 | 1,095.2 | 0.46 | 0.45 | -0.23 |
| 5,931.0 | 12.90 | 31.20 | 5,810.1 | 956.5 | 553.7 | 1,105.2 | 0.74 | 0.00 | 3.33 |
| 5,977.0 | 11.80 | 30.10 | 5,855.0 | 965.0 | 558.7 | 1,115.0 | 2.45 | -2.39 | -2.39 |
| 6,023.0 | 11.30 | 32.90 | 5,900.1 | 972.8 | 563.5 | 1,124.2 | 1.63 | -1.09 | 6.09 |
| 6,067.0 | 11.20 | 33.30 | 5,943.2 | 980.0 | 568.2 | 1,132.8 | 0.29 | -0.23 | 0.91 |
| 6,113.0 | 10.00 | 32.60 | 5,988.5 | 987.1 | 572.8 | 1,141.3 | 2.62 | -2.61 | -1.52 |
| 6,158.0 | 10.20 | 29.10 | 6,032.8 | 993.9 | 576.8 | 1,149.1 | 1.43 | 0.44 | -7.78 |
| 6,204.0 | 9.50 | 29.50 | 6,078.1 | 1,000.8 | 580.7 | 1,157.0 | 1.53 | -1.52 | 0.87 |
| 6,250.0 | 9.30 | 29.20 | 6,123.5 | 1,007.3 | 584.4 | 1,164.5 | 0.45 | -0.43 | -0.65 |
| 6,294.0 | 8.40 | 30.10 | 6,166.9 | 1,013.2 | 587.7 | 1,171.3 | 2.07 | -2.05 | 2.05 |
| 6,345.0 | 8.40 | 30.10 | 6,217.4 | 1,019.6 | 591.4 | 1,178.8 | 0.00 | 0.00 | 0.00 |

Checked By: _____ Approved By: _____ Date: _____

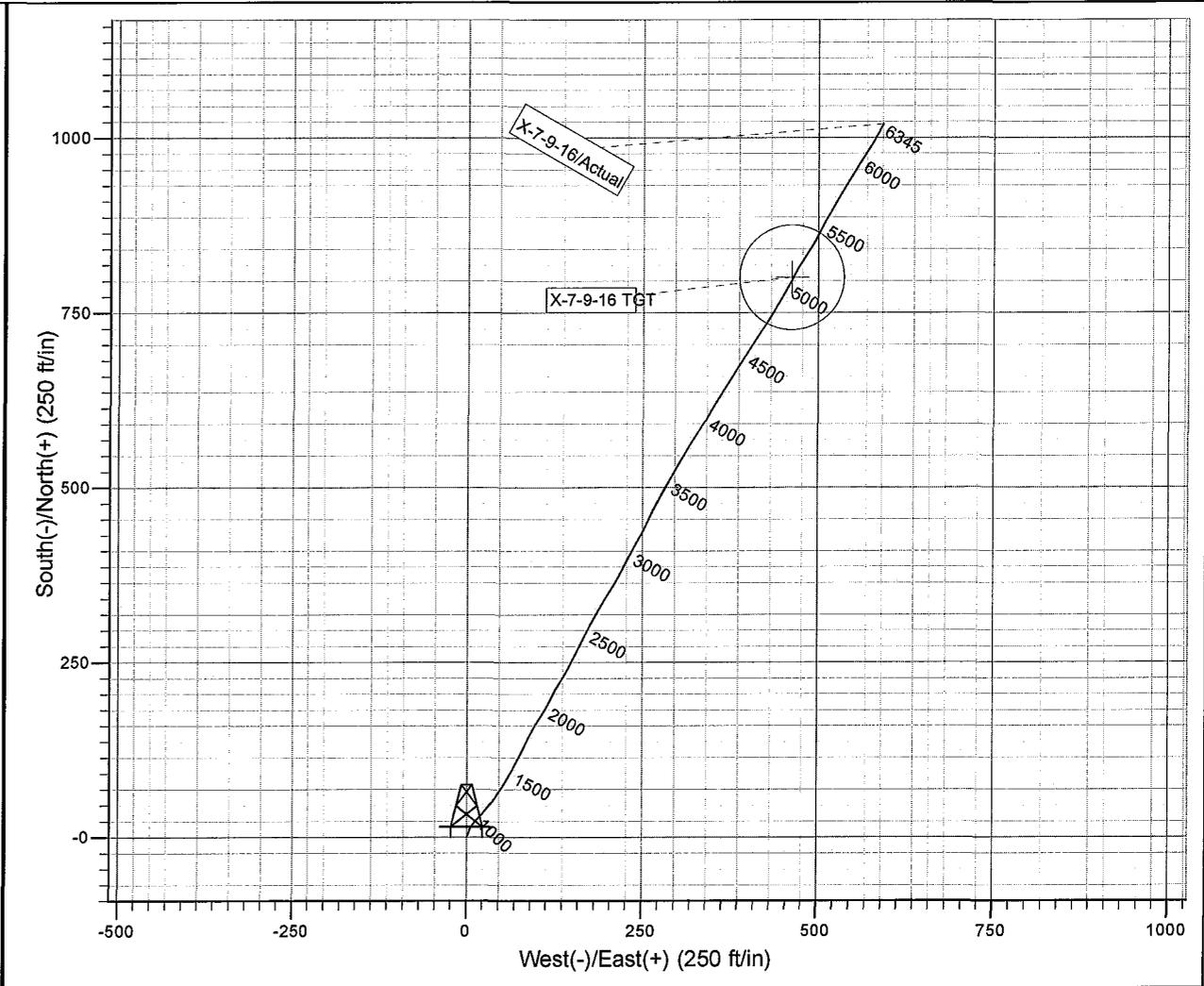
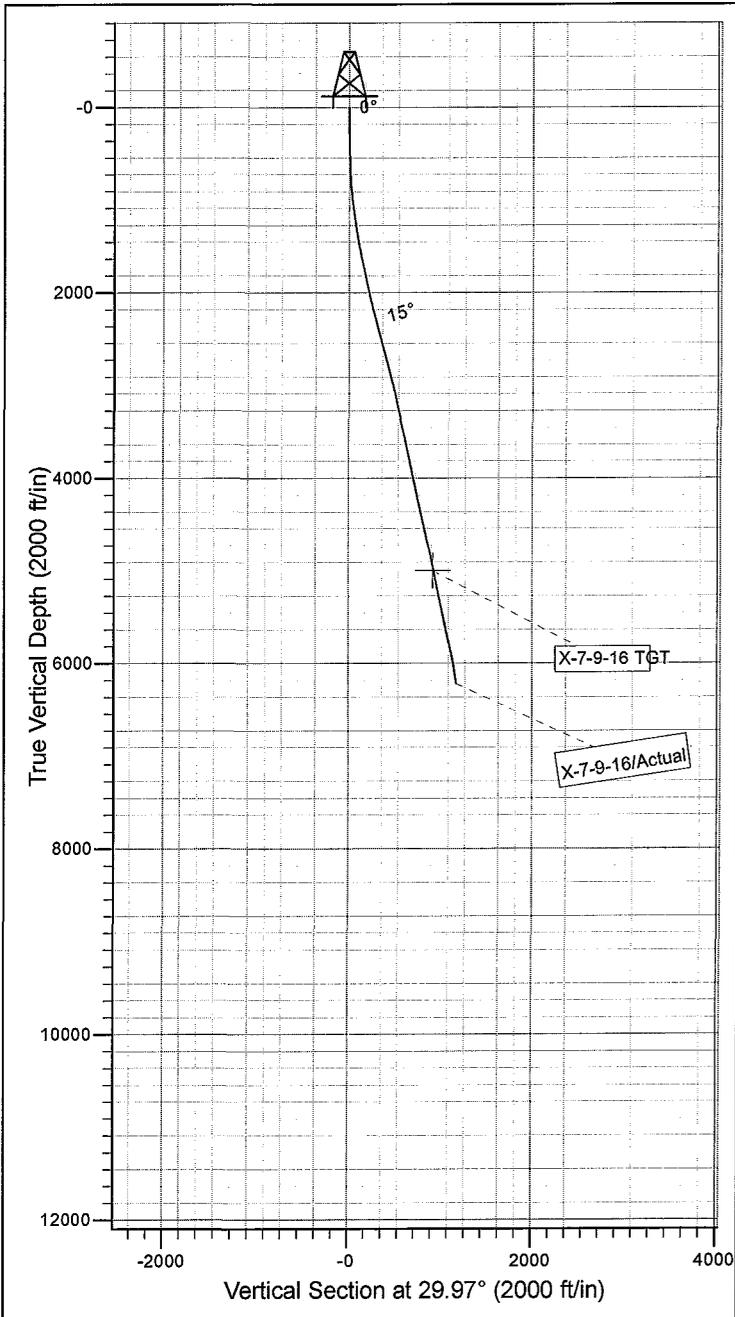
NEWFIELD



Project: USGS Myton SW (UT)
 Site: SECTION 18 T9, R16
 Well: X-7-9-16
 Wellbore: Wellbore #1
 Design: Actual

Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52224.8snT
 Dip Angle: 65.76°
 Date: 9/2/2011
 Model: IGRF2010



Design: Actual (X-7-9-16/Wellbore #1)

Created By: Sarah Webb Date: 11:57, January 24 2013

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

Daily Activity Report

Format For Sundry

GMBU X-7-9-16

11/1/2012 To 3/28/2013

1/15/2013 Day: 1

Completion

Rigless on 1/15/2013 - RU BOP's. Test well & BOP's (4G Testers unit was froze-up) (FMC valve was froze-up) (Starter is out on Knight accumulator). RU WLT & CBL/perf 1st stg. - NU 7" 5K Cameron BOP & 7" FMC Frac Valve. Held safety meeting & discussed JSA's & working in -10 degree weather. RU Extreme WLT W/ Crane & run CBL w/ 0 psi on well. RU 4G Pressure Testers pressure test casing, blind rams, Frac, csg & casing valves to 275 psi low 4400 psi high WLTD @ 6286' & cement top @ 28'. Perforate stage #1, BSL-SD @ 6180-82, 6175-77', 6169-70', CP5 sds @ 6072-73' w/ 3 1/8" Disp guns (16 gram .34" EH 20.00" pen w/120? phasing) W/ 3 spf for total of 18 shots. RD Extreme W/L Winterize W/H CWI. Wait on frac crew EWTR 150.5 BBLs

Daily Cost: \$0

Cumulative Cost: \$41,749

1/19/2013 Day: 2

Completion

Rigless on 1/19/2013 - RU Baker Hughes & Extreme WLT from J-13-9-15 (pad well). Frac 7 stages. Stage 5 didn't get to rate due to high pressure, stage #7 went 13,000#'s long to empty sand master, all others pumped to procedure. Flow well back. - Stage #1; CP4 sds. Test lines to 5000 psi. Open well w/ 1652 psi on casing. Broke @ 2994 psi back to 1842 psi. Spear head 6 bbls of 15% HCL (rec'd 400 psi drop when hit perfs). Treated @ ave pressure of 2818 @ ave rate of 31 bpm w/ 441 bbls of Lightning 17 frac fluid in fresh wtr. Treated w/ 35,219# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 2586 w/ .86FG. 5 min was 1918. 10 min was 1828. 15 min was 1786. Leave pressure on well. 591 Bbls EWTR. - Move over Baker Hughes & Extreme WLT from J-13-9-15 (pad Well). Held Safety meeting & discussed location hazards & exits, PPE, & job procedure. - RU WLT, crane & lubricator & test. RiH w/ Weatherford 5-1/2", 6K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 120?,21" pen) 3 spf. Set plug @ 6020'. Perforate CP4 sds @ 5959-62', CP1 sds @ 5793-95' w/ ttl of 15 shots. - Stage #2; CP4 & CP1 sds. Test lines to 5000 psi. Open well w/ 1709 psi on casing. Broke @ 2323 psi back to 2178 psi. Treated @ ave pressure of 2508 @ ave rate of 25 bpm w/ 393 bbls of Lightning 17 frac fluid in fresh wtr. Treated w/ 35,010# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 2019 w/ .78FG. 5 min was 1752. 10 min was 1715. 15 min was 1696. Leave pressure on well. 984 Bbls EWTR. - RU WLT, crane & lubricator & test. RiH w/ Weatherford 5-1/2", 6K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 120?,21" pen) 3 spf. Set plug @ 5500'. Perforate LODC sds @ 5427-29', 5387-89', A1 sds @ 5269-70', 5263-65' w/ ttl of 21 shots. - Stage #3; LODC, A1 sds. Test lines to 5000 psi. Open well w/ 1589 psi on casing. Broke @ 2599 psi back to 2232 psi. Treated @ ave pressure of 2855 @ ave rate of 37 bpm w/ 583 bbls of Lightning 17 frac fluid in fresh wtr. Treated w/ 70,139# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 2085 w/ .82FG. 5 min was 1869. 10 min was 1846. 15 min was 1845. Leave pressure on well. 1567 Bbls EWTR. - RU WLT, crane & lubricator & test. RiH w/ Weatherford 5-1/2", 6K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 120?,21" pen) 3 spf. Set plug @ 5160'. Perforate B.5 sds @ 5081-84", 5071-72" w/ ttl of 12 shots. - Stage #4; B.5 sds. Test lines to 5000 psi. Open well w/ 1815 psi on casing. Broke @ 3471 psi back to 2560 psi. Treated @ ave pressure of 2934 @ ave rate of 25 bpm w/ 349 bbls of Lightning 17 frac fluid in fresh wtr. Treated w/ 29,756# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 2340 w/ .89FG. 5 min was 1830. 10 min was 1801. 15 min was 1789. Leave pressure on well. 1916 Bbls EWTR. - RU WLT, crane & lubricator & test. RiH w/ Weatherford 5-1/2", 6K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH,

120?,21" pen) 3 spf. Set plug @ 4990'. Perferate D2 sds @ 4915-18', DS2 sds @ 4776-77', 4766-68' w/ ttl of 18 shots. - Stage #5; D2, DS2 sds. Test lines to 5000 psi. Open well w/ 1806 psi on casing. Broke @ 2114 psi back to 2054 psi. Treated @ ave pressure of 3549 @ ave rate of 22 bpm w/ 399 bbls of Lightning 17 frac fluid in fresh wtr. Treated w/ 39,959# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 2226 w/ .89FG. 5 min was 2033. 10 min was 1904. 15 min was 1798. Leave pressure on well. 2315 Bbls EWTR. - RU WLT, crane & lubricator & test. RiH w/ Weatherford 5-1/2", 6K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 120?,21" pen) 3 spf. Set plug @ 4708'. Perferate PB11 sds @ 4638-40', 4629-31', PB10 sds @ 4565-67' w/ ttl of 18 shots. - Stage #6; PB11 & PB10 sds. Test lines to 5000 psi. Open well w/ 1773 psi on casing. Broke @ 2472 psi back to 2319 psi. Treated @ ave pressure of 3386 @ ave rate of 2232 bpm w/ 588 bbls of Lightning 17 frac fluid in fresh wtr. Treated w/ 75,057# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 2220 w/ .92FG. 5 min was 1982. 10 min was 1873. 15 min was 1805. Leave pressure on well. 2903 Bbls EWTR. - - RD Baker Hughes. Flow well back on 28/64. Well flowed for 4 hours & turned to oil w/ 460 bbls rec'd (still flowing 2 bpm w/ 720 psi on casing), made 1500# of sand back. 2973 bbls EWTR. - Stage #7; GB4 sds. Test lines to 5000 psi. Open well w/ 1697 psi on casing. Broke @ 1975 psi back to 1913 psi. Treated @ ave pressure of 2404 @ ave rate of 35 bpm w/ 530 bbls of Lightning 17 frac fluid in fresh wtr. Treated w/ 63,269# of 20/40 white sand @ 6 ppa. ISIP was 1964 w/ .89FG. 5 min was 1790. 10 min was 1757. 15 min was 1734. Leave pressure on well. 3433 Bbls EWTR. - RU WLT, crane & lubricator & test. RiH w/ Weatherford 5-1/2", 6K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 120?,21" pen) 3 spf. Set plug @ 4398'. Perferate GB4 sds @ 4327-29', 4323-24', 4303-06' w/ ttl of 18 shots.

Daily Cost: \$0

Cumulative Cost: \$158,137

1/25/2013 Day: 3

Completion

Nabors #1406 on 1/25/2013 - MIRUSU. RU WLT & set kill plug. RD valve. RU BOP's. - MIRU Extreme WLT & lubricator. RU High Desert H/O trk. Open well w/ 800 psi on casing. Pump 15 bbls of 200 degree water down csg final pressure was 1200. RIH w/ 6K WCS solid composite plug & set @ 4243'. - Held safety meeting & discussed location hazards & wire lining. MIRUSU. - RD frac valve. Instal 5k BOP's w/ 2-7/8" pipe rams & Washington head. SIFN.

Daily Cost: \$0

Cumulative Cost: \$163,813

1/28/2013 Day: 4

Completion

Nabors #1406 on 1/28/2013 - Test BOP's. TIH w/ tbg. - Test BOP's hydraulic voids to 1800 psi & 2200 psi. Test BOP's pipe rams to 4500 high for 10 min, 250 low for 5 min. Had one test fail on 7-1/6 5K flange on top of well head that we hammered up & it quit leaking. - Held safety meeting & discussed location hazards & testing procedure. Warm up equipment. - Open well w/ 400 psi on casing. Bled to pit (mostly gas). Tally, drift & pickup new J-55, 2-7/8", 8EUE, 6.5# tbg & TIH w/ 4-3/4" used Chomp mill, XO sub. 1 jt tbg, SN, jts tbg. Stop 14 jts in & circulate oil out. Well is dead. TIH w/ total of 134 jts. Tag plug @ 4230'. Drain pmp & lines. - RU swivel. SIFN w/ 2973 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$221,649

1/29/2013 Day: 5

Completion

Nabors #1406 on 1/29/2013 - Drlg Kill plug. Flow well. Drlg plugs. C/O to PBDT'. - Held safety meeting & dicussed location hazards & JSA's on drlg plugs. Start engines. - Open well w/ 0 psi

on casing. Drlg Kill plug @ 4243' @ 3 bpm @ 85 rpm w/ 4K WOB. Drlg threw plug in 12 min. Flow well for 45 min to control well to continue drlg. Had 900 psi under plug. TIH w/ tbg to tag 1st plug @ 4398'. Drlg plug in 12 min. TIH w/ tbg to tag plug #2 @ 4708'. Drlg out plug in 13 min. TIH w/ tbg to tag plug #3 @ 4990'. Drlg out plug in 15 min. TIH w/ tbg to tag plug #4 @ 5160'. Drlg out plug in 13 min. TIH w/ tbg to tag plug @ 5500'. Drlg out plug in 14 min. TIH w/ tbg to tag plug #6 @ 6020'. - TIH w/ tbg to tag fill @ 6217'. C/O 110' of fill to tag PBSD @ 6327'. - Circulate 140 bbls water. LD 3 jts tbg. SIFN w/ 2773 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$229,797

1/30/2013 Day: 6

Completion

Nabors #1406 on 1/30/2013 - Open well to flow. Kill well. TIH to PBSD. TOOH w/ tbg. Try to kill well. - - Open well w/ 700 psi on casing. Flow well for 140 bbls oil & gas. - Held safety meeting & discussed location hazards, PPE policies, smoking area, stop work authority. Start equipment. - TIH to tag no sand @ PBSD @ 6327'. Roll hole w/ 140 bbls hot water. - LD 10 jts tbg on trailer. TOOH w/ tbg to leave EOT @ 4230' above perms. Well flowing good oil & gas. - Ordered truck to transfer brine. Iowa truck got lost. Turn oil to Production tanks for night. 2450 bbls EWTR. - -

Daily Cost: \$0

Cumulative Cost: \$246,834

1/31/2013 Day: 7

Completion

Nabors #1406 on 1/31/2013 - Flow well through night. Pump brine water. TIH w/ production. Set TA. RD BOP's. PU rods. - Drain pump & lines. - RD tbg Equipment. RU rod equipment. Pump 40 bbls water down tbg. Pickup prime pump. TIH w/ 2-1/2" x 1-1/2" x 20' x 21' x 24" new Centrl Hydraulic RHAC pump w/ 224"SL, 28- 7/8" 8per rods, 136- 3/4" 4per rods, 47- 7/8" 4 per rods. SIFN w/ 2400 bbls EWTR. - TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA Central Hydraulic w/ 45,000# shear, 194 jts tbg. RD BOP's. Circulate 120 bbls brine. Set TA @ 6133' w/ 18,000#'s tension w/ SN @ 6167' & EOT @ 6232.' - Well dead. TOOH w/ 135 jts tbg. RD mill & XO sub. - - - - Held safety meeting & discussed location hazards & JSA's. Start equipment. - Well flowing to production tanks made 750 bbls oil overnight. Csg pressure @ 250 psi. Pump 140 bbls of 10# brine down tbg.

Daily Cost: \$0

Cumulative Cost: \$300,061

2/3/2013 Day: 8

Completion

Nabors #1406 on 2/3/2013 - Continue PU rods. Put well on pump. - RDMOSU. POP @ 11:30 PM w/ 144"SL. 5 SPM w/ 2400 bbls EWTR. - Held safety meeting & discussed location hazards & JSA's for POP procedures. Open well w/ 0 psi on tbg. - Continue PU rods 31- 7/8" 4per, 2', 6' X 7/8" pony rods, 1-1/2" x 30' spray metal polish rod, 2' x 7/8" pony rod. - Space out rods. Hang Horses head. Test pump to 800 psi w/ unit w/ 2 bbls.

Daily Cost: \$0

Cumulative Cost: \$311,100

Pertinent Files: Go to File List