API Well Number: 43013511320000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
LC TRIBAL 16-30D-56

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
WILDCAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
BERRY PETROLEUM COMPANY

7. OPERATOR PHONE
303 999-4044

8. ADDRESS OF OPERATOR
4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066

9. OPERATOR E-MAIL
kao@bry.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
2OG0005500

11. MINERAL OWNERSHIP
FEDERAL ☐ INDIAN ■ STATE ☐ FEE ☐

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Michael Mold

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-789-2563

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
P O Box 1044, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ☐ DIRECTIONAL ■ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2239 FSL 280 FEL	NESE	30	5.0 S	6.0 W	U
Top of Uppermost Producing Zone	922 FSL 592 FEL	NESE	30	5.0 S	6.0 W	U
At Total Depth	825 FSL 625 FEL	SESE	30	5.0 S	6.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
280

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
20

26. PROPOSED DEPTH
MD: 7355 TVD: 7591

27. ELEVATION - GROUND LEVEL
8097

28. BOND NUMBER
RLB0005647

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-11041

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	9.5	Class G	635	1.15	15.8
Prod	7.875	5.5	0 - 7591	17.0	N-80 LT&C	9.5	Type V	180	3.82	11.0
							Premium Lite High Strength	480	1.7	13.1

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ✔ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ✔ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

NAME Kathy K. Fieldsted **TITLE** Sr. Regulatory & Permitting Tech. **PHONE** 435 722-1325

SIGNATURE **DATE** 12/19/2011 **EMAIL** kkf@bry.com

API NUMBER ASSIGNED
43013511320000

APPROVAL
Permit Manager

CONFIDENTIAL

RECEIVED: January 26, 2012

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 16-30D-56
NE ¼, SE ¼, 2239' FSL 280' FEL, Sec. 30, T5S, R6W, U.S.B.& M.
BHL: SE ¼, SE ¼, 825' FSL, 625' FEL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/12/2011
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

CONFIDENTIAL

BERRY PETROLEUM COMPANY
LC TRIBAL 16-30D-56
NE ¼, SE ¼, 2239' FSL 280' FEL, Sec. 30, T5S, R6W, U.S.B.& M.
BHL: SE ¼, SE ¼, 825' FSL, 625' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,329'	1,235'	1,364'
Green River Upper Marker	1,906'	1,831'	1,971'
Mahogany	2,510'	2,454'	2,607'
Tgr3	3,570'	3,504'	3,723'
*Douglas Creek	4,369'	4,314'	4,556'
Black Shale	4,995'	4,938'	5,187'
*Castle Peak	5,303'	5,249'	5,495'
*Uteland Butte	5,678'	5,627'	5,870'
*Wasatch	5,975'	5,930'	6,167'
CR-6 (base U Wasatch)	7,249'	7,205'	7,441'
TD	7,399'	7,355'	7,591'
Base of Moderate Saline Water	7,758'	7,805'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

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C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0 – 1000'	No Pressure Control
1000' – 7591'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	1000'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7591'	7.875"	5-1/2"	N-80	LT&C	17#

Surface	Type & Amount
0' – 1000'	Approximately 635 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production	Type & Amount
0' – 3500'	Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7591'	Tail: +/- 480 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

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F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 1000'	8.4 – 9.5	27	NC	DAP Mud
1000'-7591'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3633 psi* and maximum anticipated surface pressure equals approximately 2015**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

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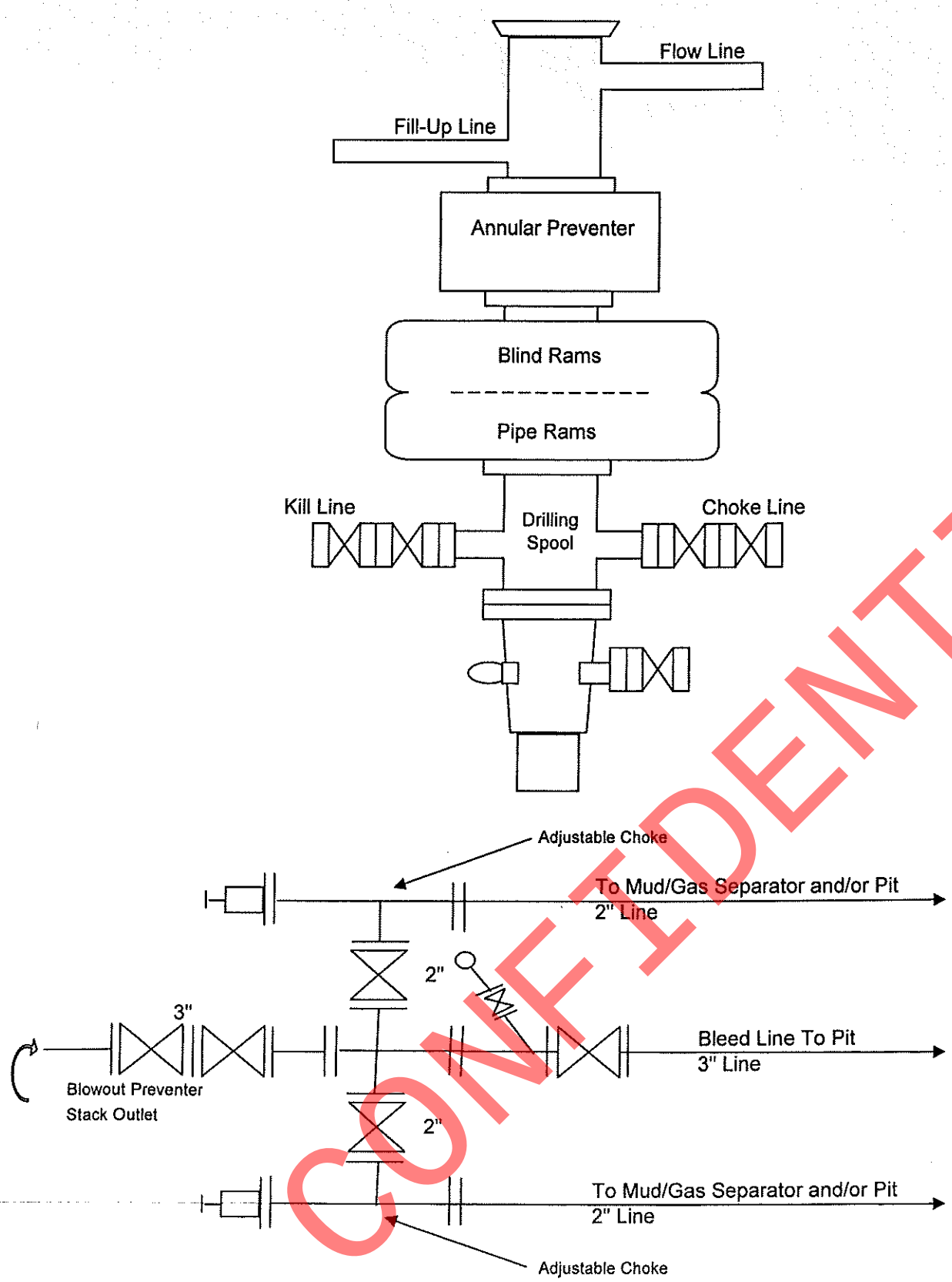
SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



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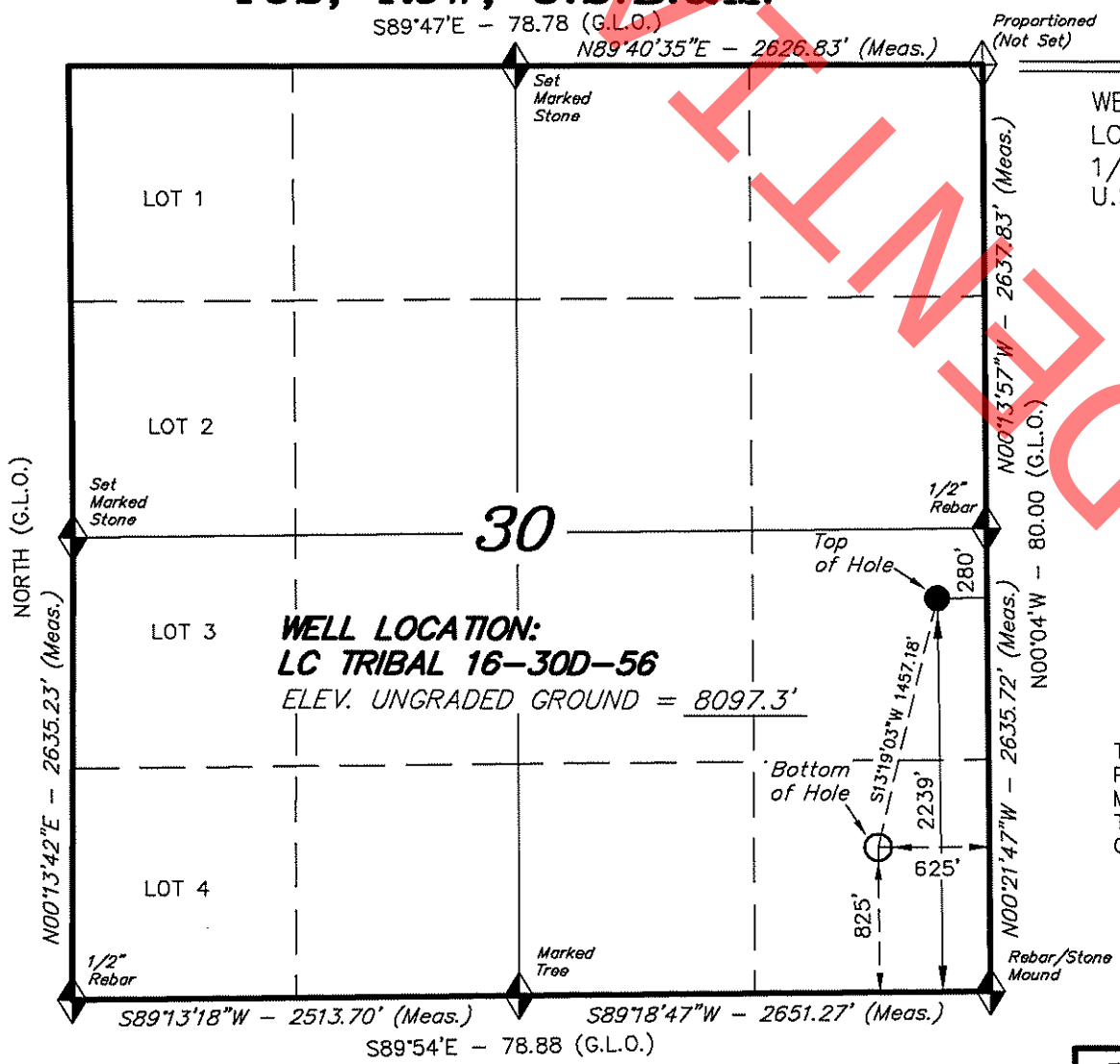
API Well Number: 43013511320000

T5S, R6W, U.S.B.&M.



BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 16–30D–56, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 30, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
10–26–11
STACY W. STEWART
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)		
LATITUDE =	40°00'59.39"	(40.016497)
LONGITUDE =	110°35'38.15"	(110.593931)
NAD 27 (SURFACE LOCATION)		
LATITUDE =	40°00'59.53"	(40.016537)
LONGITUDE =	110°35'35.59"	(110.593220)
NAD 83 (BOTTOM HOLE LOCATION)		
LATITUDE =	40°00'45.41"	(40.012614)
LONGITUDE =	110°35'42.65"	(110.595181)
NAD 27 (BOTTOM HOLE LOCATION)		
LATITUDE =	40°00'45.55"	(40.012653)
LONGITUDE =	110°35'40.09"	(110.594470)

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781–2501

DATE SURVEYED: 08–31–11	SURVEYED BY: P.H.
DATE DRAWN: 09–21–11	DRAWN BY: L.C.S.
REVISED: L.C.S. 10–26–11	SCALE: 1" = 1000'

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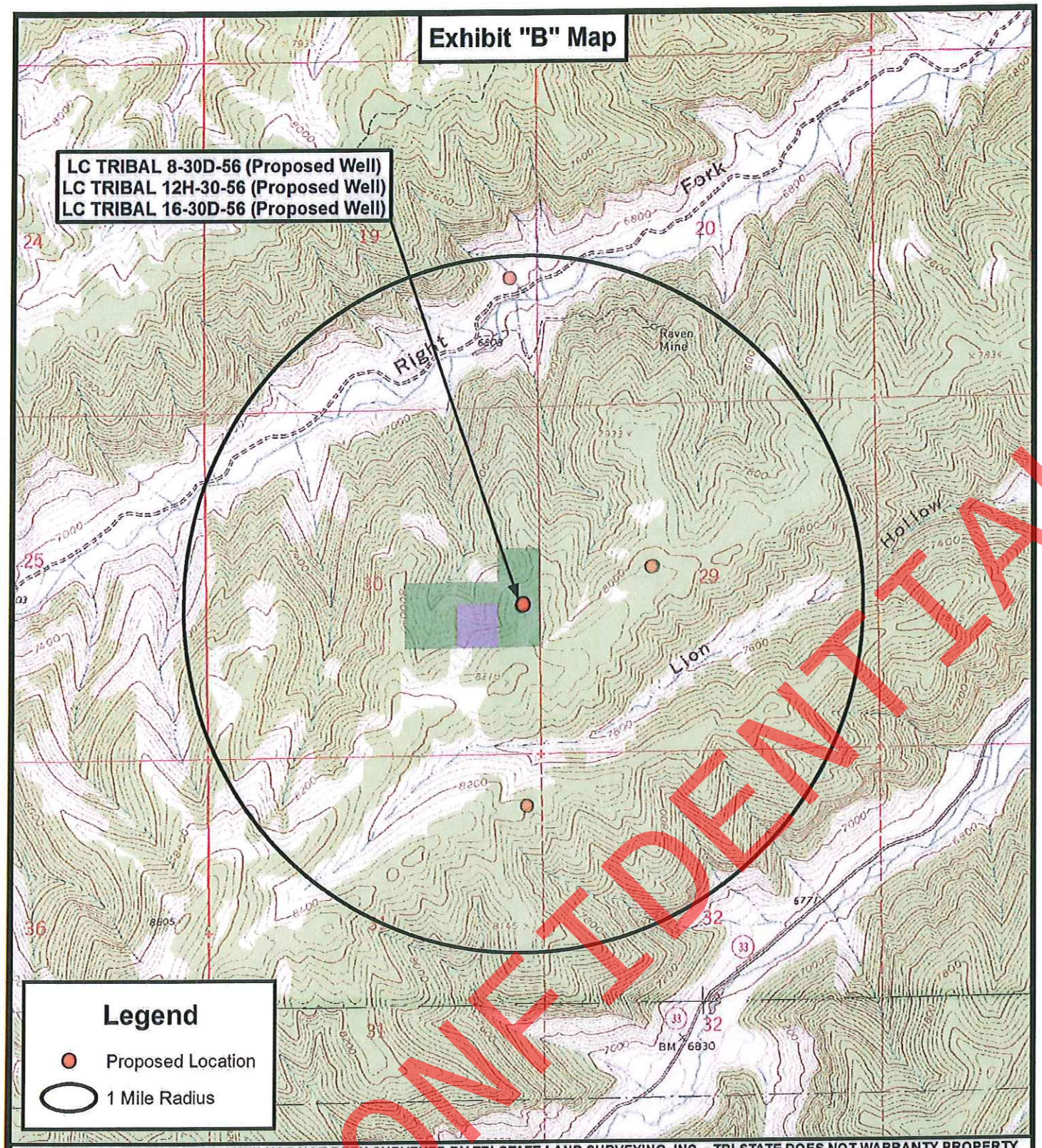
API Well Number: 43013511320000



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THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

BERRY PETROLEUM COMPANY

LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)
SEC. 30, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	10-05-2011
DATE:	09-28-2011		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

API Well Number: 43013511320000

Well Planning Proposal

FOR

Berry Petroleum Co.
LC Tribal 16-30D-56
Duchesne Co., UT

Well File: Design #1 (11/11/11)

Presented By:

Larren Holdren
Regional Manager

Bret Wolford
Well Planner

GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

CONFIDENTIAL

API Well Number: 43013511320000

Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.30-T5S-R6W
Well: LC Tribal 16-30D-56
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 0' 59.533 N
Longitude: 110° 35' 35.592 W
Ground Level: 8097.00
WELL @ 8117.00usft

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

WELL DETAILS: LC Tribal 16-30D-56

Ground Level: 8097.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	614356.116	2253962.820	40° 0' 59.533 N	110° 35' 35.592 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 16-30D Box	7355.00	-1584.93	-371.63	40° 0' 43.868 N	110° 35' 40.369 W	Polygon
LCT 16-30D Tgt	7355.00	-1418.13	-336.02	40° 0' 45.517 N	110° 35' 39.911 W	Circle (Radius: 100.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
866.55	20.00	193.33	853.10	-112.04	-26.55	3.00	193.33	115.14	Start 3251.72 hold at 866.55 MD
4118.28	20.00	193.33	3908.79	-1194.05	-282.93	0.00	0.00	1227.12	Start Drop -1.50
5451.39	0.00	0.00	5215.00	-1418.13	-336.02	1.50	180.00	1457.40	Start 2140.00 hold at 5451.39 MD
7591.39	0.00	0.00	7355.00	-1418.13	-336.02	0.00	0.00	1457.40	TD at 7591.39

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

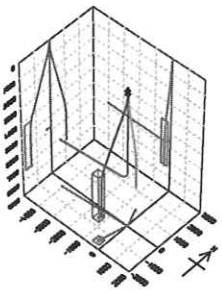
System Datum: Mean Sea Level

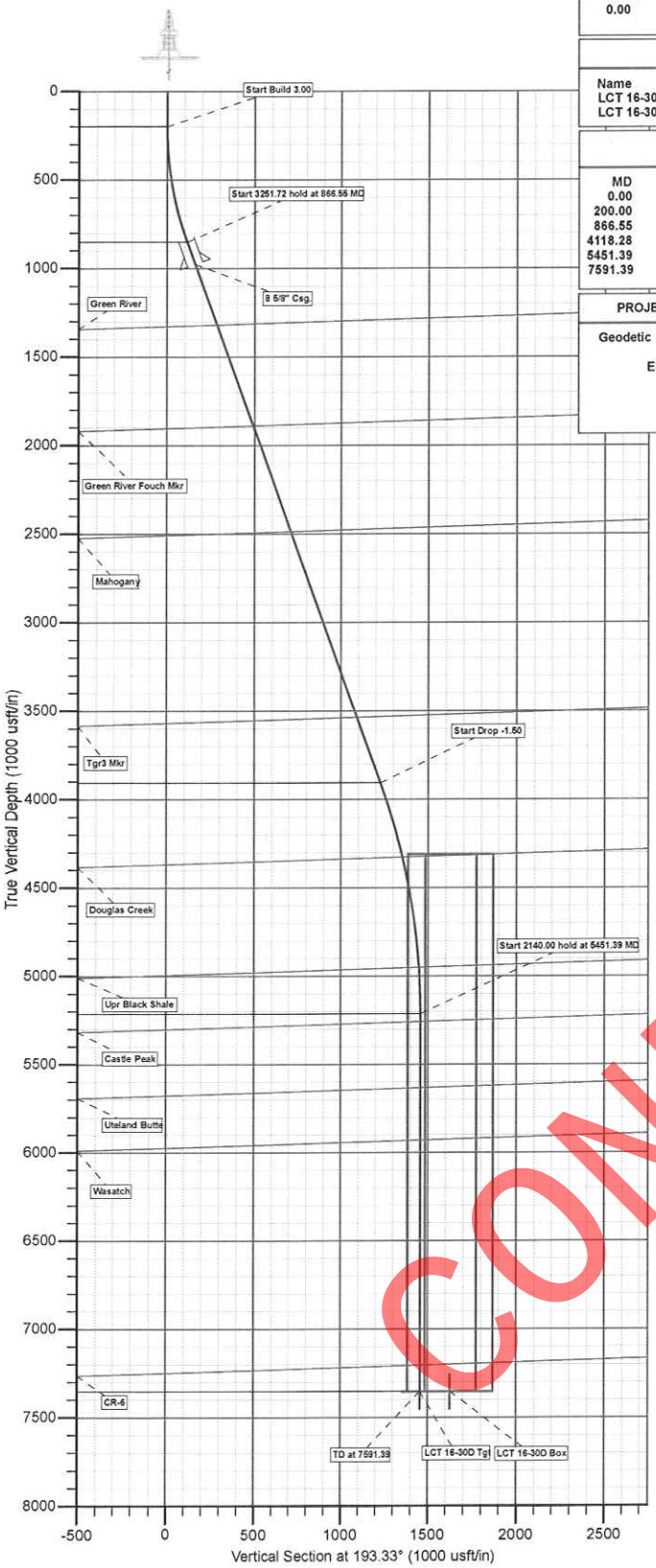
REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 16-30D-56, True North
Vertical (TVD) Reference: WELL @ 8117.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 8117.00usft
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

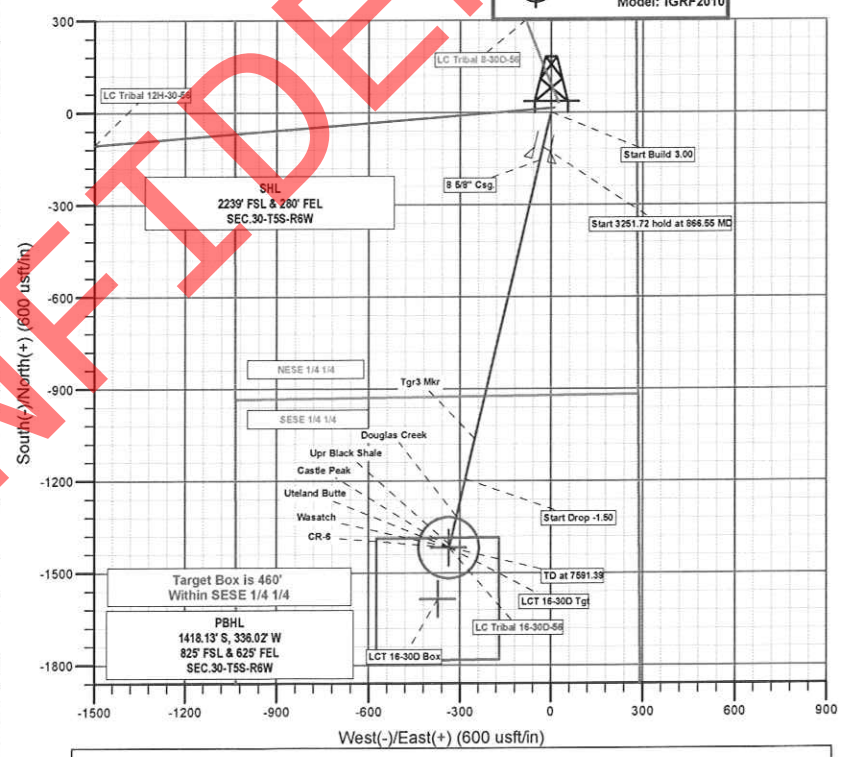
TVDPath	MDPath	Formation
1320.39	1363.81	Green River
1891.11	1971.16	Green River Fouch Mkr
2488.55	2606.92	Mahogany
3537.02	3722.66	Tgr3 Mkr
4328.13	4556.35	Douglas Creek
4951.26	5187.43	Upr Black Shale
5258.98	5495.37	Castle Peak
5633.98	5870.37	Uteland Butte
5930.98	6167.37	Wasatch
7204.98	7441.37	CR-6





T M Azimuths to True North
Magnetic North: 11.47°

Magnetic Field
Strength: 52118.3snT
Dip Angle: 65.66°
Date: 11/10/2011
Model: IGRF2010



Plan: Design #1 (LC Tribal 16-30D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 10:25, November 11 2011

CONFIDENTIAL

API Well Number: 43013511320000

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.30-T5S-R6W
LC Tribal 16-30D-56

Wellbore #1

Plan: Design #1

Standard Planning Report

11 November, 2011

CONFIDENTIAL

GREAT WHITE DIRECTIONAL SERVICES™
an Archer company

Great White Directional
Planning Report

GREAT WHITE DIRECTIONAL SERVICES an Archer company

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 8117.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project Duchesne Co., UT (UT27C)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.30-T5S-R6W

Site Position:		**Northing:**	614,371.175 usft	**Latitude:**	40° 0' 59.681 N
From:	Lat/Long	**Easting:**	2,253,974.151 usft	**Longitude:**	110° 35' 35.444 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	0.58 °

Well LC Tribal 16-30D-56

Well Position	**+N/-S**	-14.94 usft	**Northing:**	614,356.116 usft	**Latitude:**	40° 0' 59.533 N
	+E/-W	-11.48 usft	**Easting:**	2,253,962.820 usft	**Longitude:**	110° 35' 35.592 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	8,097.00 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/10/11	11.47	65.66	52,118

Design Design #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	193.33

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
866.55	20.00	193.33	853.10	-112.04	-26.55	3.00	3.00	0.00	193.33	
4,118.28	20.00	193.33	3,908.79	-1,194.05	-282.93	0.00	0.00	0.00	0.00	
5,451.39	0.00	0.00	5,215.00	-1,418.13	-336.02	1.50	-1.50	0.00	180.00	
7,591.39	0.00	0.00	7,355.00	-1,418.13	-336.02	0.00	0.00	0.00	0.00	

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Great White Directional

Planning Report

GREAT WHITE DIRECTIONAL SERVICES an Archer company

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 8117.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 3.00									
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	3.00	193.33	299.95	-2.55	-0.60	2.62	3.00	3.00	0.00
400.00	6.00	193.33	399.63	-10.18	-2.41	10.46	3.00	3.00	0.00
500.00	9.00	193.33	498.77	-22.88	-5.42	23.51	3.00	3.00	0.00
600.00	12.00	193.33	597.08	-40.61	-9.62	41.74	3.00	3.00	0.00
700.00	15.00	193.33	694.31	-63.32	-15.00	65.08	3.00	3.00	0.00
800.00	18.00	193.33	790.18	-90.96	-21.55	93.48	3.00	3.00	0.00
Start 3251.72 hold at 866.55 MD									
866.55	20.00	193.33	853.10	-112.04	-26.55	115.14	3.00	3.00	0.00
900.00	20.00	193.33	884.53	-123.17	-29.18	126.58	0.00	0.00	0.00
8 5/8" Csg.									
1,000.00	20.00	193.33	978.51	-156.44	-37.07	160.77	0.00	0.00	0.00
1,100.00	20.00	193.33	1,072.48	-189.72	-44.95	194.97	0.00	0.00	0.00
1,200.00	20.00	193.33	1,166.45	-222.99	-52.84	229.17	0.00	0.00	0.00
1,300.00	20.00	193.33	1,260.42	-256.27	-60.72	263.36	0.00	0.00	0.00
Green River									
1,363.81	20.00	193.33	1,320.39	-277.50	-65.75	285.19	0.00	0.00	0.00
1,400.00	20.00	193.33	1,354.39	-289.54	-68.61	297.56	0.00	0.00	0.00
1,500.00	20.00	193.33	1,448.36	-322.82	-76.49	331.76	0.00	0.00	0.00
1,600.00	20.00	193.33	1,542.33	-356.09	-84.37	365.95	0.00	0.00	0.00
1,700.00	20.00	193.33	1,636.30	-389.37	-92.26	400.15	0.00	0.00	0.00
1,800.00	20.00	193.33	1,730.28	-422.64	-100.14	434.35	0.00	0.00	0.00
1,900.00	20.00	193.33	1,824.25	-455.92	-108.03	468.54	0.00	0.00	0.00
Green River Fouch Mkr									
1,971.16	20.00	193.33	1,891.11	-479.60	-113.64	492.88	0.00	0.00	0.00
2,000.00	20.00	193.33	1,918.22	-489.19	-115.91	502.74	0.00	0.00	0.00
2,100.00	20.00	193.33	2,012.19	-522.47	-123.80	536.94	0.00	0.00	0.00
2,200.00	20.00	193.33	2,106.16	-555.74	-131.68	571.13	0.00	0.00	0.00
2,300.00	20.00	193.33	2,200.13	-589.02	-139.57	605.33	0.00	0.00	0.00
2,400.00	20.00	193.33	2,294.10	-622.29	-147.45	639.52	0.00	0.00	0.00
2,500.00	20.00	193.33	2,388.07	-655.57	-155.33	673.72	0.00	0.00	0.00
2,600.00	20.00	193.33	2,482.05	-688.84	-163.22	707.92	0.00	0.00	0.00
Mahogany									
2,606.92	20.00	193.33	2,488.55	-691.15	-163.76	710.28	0.00	0.00	0.00
2,700.00	20.00	193.33	2,576.02	-722.12	-171.10	742.11	0.00	0.00	0.00
2,800.00	20.00	193.33	2,669.99	-755.40	-178.99	776.31	0.00	0.00	0.00
2,900.00	20.00	193.33	2,763.96	-788.67	-186.87	810.51	0.00	0.00	0.00
3,000.00	20.00	193.33	2,857.93	-821.95	-194.76	844.70	0.00	0.00	0.00
3,100.00	20.00	193.33	2,951.90	-855.22	-202.64	878.90	0.00	0.00	0.00
3,200.00	20.00	193.33	3,045.87	-888.50	-210.53	913.10	0.00	0.00	0.00
3,300.00	20.00	193.33	3,139.84	-921.77	-218.41	947.29	0.00	0.00	0.00
3,400.00	20.00	193.33	3,233.82	-955.05	-226.29	981.49	0.00	0.00	0.00
3,500.00	20.00	193.33	3,327.79	-988.32	-234.18	1,015.69	0.00	0.00	0.00
3,600.00	20.00	193.33	3,421.76	-1,021.60	-242.06	1,049.88	0.00	0.00	0.00
3,700.00	20.00	193.33	3,515.73	-1,054.87	-249.95	1,084.08	0.00	0.00	0.00
Tgr3 Mkr									
3,722.66	20.00	193.33	3,537.02	-1,062.41	-251.73	1,091.83	0.00	0.00	0.00
3,800.00	20.00	193.33	3,609.70	-1,088.15	-257.83	1,118.28	0.00	0.00	0.00
3,900.00	20.00	193.33	3,703.67	-1,121.42	-265.72	1,152.47	0.00	0.00	0.00
4,000.00	20.00	193.33	3,797.64	-1,154.70	-273.60	1,186.67	0.00	0.00	0.00

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Planning Report

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 8117.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,100.00	20.00	193.33	3,891.61	-1,187.97	-281.49	1,220.87	0.00	0.00	0.00
Start Drop -1.50									
4,118.28	20.00	193.33	3,908.79	-1,194.05	-282.93	1,227.12	0.00	0.00	0.00
4,200.00	18.77	193.33	3,985.88	-1,220.45	-289.18	1,254.24	1.50	-1.50	0.00
4,300.00	17.27	193.33	4,080.97	-1,250.55	-296.31	1,285.17	1.50	-1.50	0.00
4,400.00	15.77	193.33	4,176.84	-1,278.22	-302.87	1,313.61	1.50	-1.50	0.00
4,500.00	14.27	193.33	4,273.42	-1,303.43	-308.84	1,339.52	1.50	-1.50	0.00
Douglas Creek									
4,556.35	13.43	193.33	4,328.13	-1,316.56	-311.95	1,353.01	1.50	-1.50	0.00
4,600.00	12.77	193.33	4,370.65	-1,326.18	-314.23	1,362.90	1.50	-1.50	0.00
4,700.00	11.27	193.33	4,468.45	-1,346.45	-319.04	1,383.73	1.50	-1.50	0.00
4,800.00	9.77	193.33	4,566.77	-1,364.22	-323.25	1,401.99	1.50	-1.50	0.00
4,900.00	8.27	193.33	4,665.53	-1,379.47	-326.86	1,417.67	1.50	-1.50	0.00
5,000.00	6.77	193.33	4,764.66	-1,392.21	-329.88	1,430.76	1.50	-1.50	0.00
5,100.00	5.27	193.33	4,864.11	-1,402.41	-332.30	1,441.24	1.50	-1.50	0.00
Upr Black Shale									
5,187.43	3.96	193.33	4,951.26	-1,409.26	-333.92	1,448.28	1.50	-1.50	0.00
5,200.00	3.77	193.33	4,963.80	-1,410.08	-334.11	1,449.13	1.50	-1.50	0.00
5,300.00	2.27	193.33	5,063.65	-1,415.21	-335.33	1,454.40	1.50	-1.50	0.00
5,400.00	0.77	193.33	5,163.62	-1,417.79	-335.94	1,457.05	1.50	-1.50	0.00
Start 2140.00 hold at 5451.39 MD									
5,451.39	0.00	0.00	5,215.00	-1,418.13	-336.02	1,457.40	1.50	-1.50	0.00
Castle Peak									
5,495.37	0.00	0.00	5,258.98	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
5,500.00	0.00	0.00	5,263.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
5,600.00	0.00	0.00	5,363.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
5,700.00	0.00	0.00	5,463.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
5,800.00	0.00	0.00	5,563.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
Uteland Butte									
5,870.37	0.00	0.00	5,633.98	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
5,900.00	0.00	0.00	5,663.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,000.00	0.00	0.00	5,763.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,100.00	0.00	0.00	5,863.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
Wasatch									
6,167.37	0.00	0.00	5,930.98	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,200.00	0.00	0.00	5,963.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,300.00	0.00	0.00	6,063.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,400.00	0.00	0.00	6,163.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,500.00	0.00	0.00	6,263.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,600.00	0.00	0.00	6,363.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,700.00	0.00	0.00	6,463.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,800.00	0.00	0.00	6,563.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
6,900.00	0.00	0.00	6,663.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
7,000.00	0.00	0.00	6,763.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
7,100.00	0.00	0.00	6,863.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
7,200.00	0.00	0.00	6,963.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
7,300.00	0.00	0.00	7,063.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
7,400.00	0.00	0.00	7,163.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
CR-6									
7,441.37	0.00	0.00	7,204.98	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
7,500.00	0.00	0.00	7,263.61	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00
TD at 7591.39 - LCT 16-30D Tgt - LCT 16-30D Box									
7,591.39	0.00	0.00	7,355.00	-1,418.13	-336.02	1,457.40	0.00	0.00	0.00

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Great White Directional
Planning Report

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 8117.00usft
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 16-30D Tgt	0.00	0.00	7,355.00	-1,418.13	-336.02	612,934.653	2,253,641.194	40° 0' 45.517 N	110° 35' 39.911 W
- plan hits target center									
- Circle (radius 100.00)									
LCT 16-30D Box	0.00	0.00	7,355.00	-1,584.93	-371.63	612,767.500	2,253,607.277	40° 0' 43.868 N	110° 35' 40.369 W
- plan misses target center by 170.56usft at 7591.39usft MD (7355.00 TVD, -1418.13 N, -336.02 E)									
- Polygon									
Point 1			7,355.00	196.10	-202.20	612,961.54	2,253,403.10		
Point 2			7,355.00	201.20	200.40	612,970.72	2,253,805.63		
Point 3			7,355.00	-196.20	202.90	612,573.37	2,253,812.16		
Point 4			7,355.00	-201.10	-201.10	612,564.37	2,253,408.23		
Point 5			7,355.00	196.10	-202.20	612,961.54	2,253,403.10		

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,000.00	978.51	8 5/8" Csg.	8-5/8	12-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,363.81	1,329.00	Green River		-1.73	193.33
1,971.16	1,906.00	Green River Fouch Mkr		-1.73	193.33
2,606.92	2,510.00	Mahogany		-1.73	193.33
3,722.66	3,570.00	Tgr3 Mkr		-1.73	193.33
4,556.35	4,369.00	Douglas Creek		-1.73	193.33
5,187.43	4,995.00	Upr Black Shale		-1.73	193.33
5,495.37	5,303.00	Castle Peak		-1.73	193.33
5,870.37	5,678.00	Uteland Butte		-1.73	193.33
6,167.37	5,975.00	Wasatch		-1.73	193.33
7,441.37	7,249.00	CR-6		-1.73	193.33

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Comment
200.00	200.00	0.00	0.00	Start Build 3.00
866.55	853.10	-112.04	-26.55	Start 3251.72 hold at 866.55 MD
4,118.28	3,908.79	-1,194.05	-282.93	Start Drop -1.50
5,451.39	5,215.00	-1,418.13	-336.02	Start 2140.00 hold at 5451.39 MD
7,591.39	7,355.00	-1,418.13	-336.02	TD at 7591.39

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API Well Number: 43013511320000

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.30-T5S-R6W
LC Tribal 16-30D-56

Wellbore #1
Design #1

Anticollision Report

11 November, 2011

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GREAT WHITE DIRECTIONAL SERVICES™
an Archer company

Great White Directional

Anticollision Report

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Reference Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDMDBBW
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Reference Design #1

Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 11/10/11

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	7,591.39	Design #1 (Wellbore #1)	MWD	MWD - Standard

Summary

Site Name / Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Sec.30-T5S-R6W						
LC Tribal 12H-30-56 - Wellbore #1 - Design #1	200.00	200.00	18.84	18.21	29.939	CC, ES
LC Tribal 12H-30-56 - Wellbore #1 - Design #1	400.00	399.63	28.71	27.18	18.834	SF
LC Tribal 8-30D-56 - Wellbore #1 - Design #1	200.00	200.00	39.51	38.89	62.787	CC, ES
LC Tribal 8-30D-56 - Wellbore #1 - Design #1	400.00	397.34	53.55	52.00	34.525	SF

Offset Design Sec.30-T5S-R6W - LC Tribal 12H-30-56 - Wellbore #1 - Design #1

Survey Program: 0-MWD

Offset Site Error: 0.00 usft

Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	37.55	14.94	11.48	18.84				
100.00	100.00	100.00	100.00	0.09	0.09	37.55	14.94	11.48	18.84	18.66	0.18	104.786	
200.00	200.00	200.00	200.00	0.31	0.31	37.55	14.94	11.48	18.84	18.21	0.63	29.939	CC, ES
300.00	299.95	299.95	299.95	0.52	0.54	34.65	14.94	11.48	21.26	20.18	1.07	19.831	
400.00	399.63	399.63	399.63	0.75	0.76	28.95	14.94	11.48	28.71	27.18	1.52	18.834	SF
500.00	498.77	498.77	498.77	1.02	0.99	24.08	14.94	11.48	41.42	39.43	1.99	20.814	
600.00	597.08	597.08	597.08	1.38	1.21	20.80	14.94	11.48	59.42	56.96	2.46	24.134	
700.00	694.31	694.31	694.31	1.83	1.43	18.70	14.94	11.48	82.62	79.68	2.94	28.116	
800.00	790.18	790.18	790.18	2.36	1.64	17.33	14.94	11.48	110.93	107.51	3.42	32.442	
866.55	853.10	853.10	853.10	2.77	1.78	16.67	14.94	11.48	132.55	128.81	3.74	35.430	
900.00	884.53	884.53	884.53	2.98	1.85	16.41	14.94	11.48	143.97	140.07	3.90	36.896	
1,000.00	978.51	978.51	978.51	3.63	2.06	15.82	14.94	11.48	178.13	173.73	4.39	40.570	
1,100.00	1,072.48	1,072.48	1,072.48	4.29	2.28	15.42	14.94	11.48	212.29	207.41	4.89	43.431	
1,200.00	1,166.45	1,166.45	1,166.45	4.96	2.49	15.13	14.94	11.48	246.47	241.08	5.39	45.711	
1,300.00	1,260.42	1,260.42	1,260.42	5.63	2.70	14.91	14.94	11.48	280.65	274.75	5.90	47.564	
1,400.00	1,354.39	1,354.39	1,354.39	6.30	2.91	14.74	14.94	11.48	314.84	308.43	6.41	49.097	
1,500.00	1,448.36	1,448.36	1,448.36	6.98	3.12	14.60	14.94	11.48	349.03	342.10	6.93	50.383	
1,600.00	1,542.33	1,542.33	1,542.33	7.65	3.33	14.49	14.94	11.48	383.21	375.77	7.44	51.476	
1,700.00	1,636.30	1,636.30	1,636.30	8.33	3.54	14.39	14.94	11.48	417.40	409.44	7.96	52.416	
1,800.00	1,730.28	1,730.28	1,730.28	9.00	3.75	14.31	14.94	11.48	451.60	443.11	8.48	53.231	
1,900.00	1,824.25	1,824.25	1,824.25	9.68	3.97	14.24	14.94	11.48	485.79	476.78	9.01	53.946	
2,000.00	1,918.22	1,918.22	1,918.22	10.36	4.18	14.18	14.94	11.48	519.98	510.45	9.53	54.576	
2,100.00	2,012.19	2,012.19	2,012.19	11.04	4.39	14.13	14.94	11.48	554.17	544.12	10.05	55.135	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

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Great White Directional

Anticollision Report

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Reference Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDMDBBW
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.30-T5S-R6W - LC Tribal 12H-30-56 - Wellbore #1 - Design #1

Survey Program: 0-MWD

Offset Site Error: 0.00 usft

Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
2,200.00	2,106.16	2,106.16	2,106.16	11.72	4.60	14.08	14.94	11.48	588.37	577.79	10.58	55.636	
2,300.00	2,200.13	2,200.13	2,200.13	12.40	4.81	14.04	14.94	11.48	622.56	611.46	11.10	56.086	
2,400.00	2,294.10	2,294.10	2,294.10	13.07	5.02	14.00	14.94	11.48	656.75	645.13	11.63	56.492	
2,500.00	2,388.07	2,388.07	2,388.07	13.75	5.23	13.97	14.94	11.48	690.95	678.80	12.15	56.861	
2,600.00	2,482.05	2,482.05	2,482.05	14.43	5.44	13.94	14.94	11.48	725.14	712.46	12.68	57.197	
2,700.00	2,576.02	2,576.02	2,576.02	15.11	5.66	13.91	14.94	11.48	759.34	746.13	13.20	57.504	
2,800.00	2,669.99	2,669.99	2,669.99	15.79	5.87	13.89	14.94	11.48	793.53	779.80	13.73	57.787	
2,900.00	2,763.96	2,763.96	2,763.96	16.47	6.08	13.87	14.94	11.48	827.73	813.47	14.26	58.047	
3,000.00	2,857.93	2,857.93	2,857.93	17.15	6.29	13.84	14.94	11.48	861.92	847.13	14.79	58.287	
3,100.00	2,951.90	2,951.90	2,951.90	17.83	6.50	13.82	14.94	11.48	896.12	880.80	15.32	58.509	
3,200.00	3,045.87	3,045.87	3,045.87	18.51	6.71	13.81	14.94	11.48	930.31	914.47	15.84	58.716	
3,300.00	3,139.84	3,139.84	3,139.84	19.19	6.92	13.79	14.94	11.48	964.51	948.13	16.37	58.908	
3,400.00	3,233.82	3,233.82	3,233.82	19.87	7.13	13.77	14.94	11.48	998.70	981.80	16.90	59.088	
3,500.00	3,327.79	3,327.79	3,327.79	20.55	7.34	13.76	14.94	11.48	1,032.90	1,015.47	17.43	59.256	
3,600.00	3,421.76	3,421.76	3,421.76	21.23	7.56	13.75	14.94	11.48	1,067.09	1,049.13	17.96	59.413	
3,700.00	3,515.73	3,515.73	3,515.73	21.91	7.77	13.73	14.94	11.48	1,101.29	1,082.80	18.49	59.560	
3,800.00	3,609.70	3,609.70	3,609.70	22.59	7.98	13.72	14.94	11.48	1,135.49	1,116.47	19.02	59.699	
3,900.00	3,703.67	3,703.67	3,703.67	23.27	8.19	13.71	14.94	11.48	1,169.68	1,150.13	19.55	59.829	
4,000.00	3,797.64	3,797.64	3,797.64	23.95	8.40	13.70	14.94	11.48	1,203.88	1,183.80	20.08	59.952	
4,100.00	3,891.61	3,891.61	3,891.61	24.63	8.61	13.69	14.94	11.48	1,238.07	1,217.46	20.61	60.068	
4,118.28	3,908.79	3,908.79	3,908.79	24.76	8.65	13.69	14.94	11.48	1,244.32	1,223.61	20.71	60.089	
4,200.00	3,985.88	3,985.88	3,985.88	25.22	8.82	13.68	14.94	11.48	1,271.44	1,250.27	21.18	60.034	
4,300.00	4,080.97	4,080.97	4,080.97	25.67	9.04	13.67	14.94	11.48	1,302.38	1,280.66	21.72	59.962	
4,400.00	4,176.84	4,176.84	4,176.84	26.09	9.25	13.66	14.94	11.48	1,330.81	1,308.57	22.24	59.835	
4,500.00	4,273.42	4,273.42	4,273.42	26.49	9.47	13.66	14.94	11.48	1,356.73	1,333.99	22.74	59.657	
4,600.00	4,370.65	4,370.65	4,370.65	26.85	9.69	13.65	14.94	11.48	1,380.11	1,356.89	23.22	59.433	
4,700.00	4,468.45	4,468.45	4,468.45	27.19	9.91	13.65	14.94	11.48	1,400.94	1,377.26	23.68	59.168	
4,800.00	4,566.77	4,566.77	4,566.77	27.49	10.13	13.64	14.94	11.48	1,419.19	1,395.08	24.11	58.863	
4,900.00	4,665.53	4,665.53	4,665.53	27.76	10.35	13.64	14.94	11.48	1,434.87	1,410.35	24.52	58.521	
5,000.00	4,764.66	4,764.66	4,764.66	28.00	10.57	13.64	14.94	11.48	1,447.96	1,423.06	24.90	58.144	
5,100.00	4,864.11	4,864.11	4,864.11	28.21	10.80	13.63	14.94	11.48	1,458.45	1,433.19	25.26	57.733	
5,200.00	4,963.80	4,963.80	4,963.80	28.38	11.02	13.63	14.94	11.48	1,466.33	1,440.74	25.60	57.290	
5,300.00	5,063.65	5,063.65	5,063.65	28.52	11.25	13.63	14.94	11.48	1,471.60	1,445.70	25.90	56.814	
5,400.00	5,163.62	5,163.62	5,163.62	28.62	11.47	13.63	14.94	11.48	1,474.25	1,448.07	26.18	56.306	
5,451.39	5,215.00	5,215.00	5,215.00	28.67	11.59	13.63	14.94	11.48	1,474.60	1,448.28	26.32	56.022	
5,500.00	5,263.61	5,263.61	5,263.61	28.71	11.70	13.63	14.94	11.48	1,474.60	1,448.10	26.50	55.640	
5,600.00	5,363.61	5,935.78	5,737.28	28.78	15.97	-1.97	-16.78	-384.23	1,451.12	1,418.86	32.25	44.990	
5,700.00	5,463.61	5,976.55	5,742.43	28.85	16.65	-3.62	-20.01	-424.53	1,428.40	1,395.05	33.35	42.833	
5,800.00	5,563.61	5,990.02	5,743.37	28.92	16.88	-4.17	-21.08	-437.92	1,412.25	1,378.44	33.81	41.768	
5,900.00	5,663.61	5,996.72	5,743.70	29.00	17.00	-4.45	-21.62	-444.59	1,403.02	1,368.91	34.11	41.133	
5,980.21	5,743.83	6,000.07	5,743.83	29.06	17.06	-4.58	-21.88	-447.93	1,400.72	1,366.43	34.30	40.839	
6,000.00	5,763.61	6,000.73	5,743.85	29.07	17.07	-4.61	-21.94	-448.58	1,400.86	1,366.52	34.34	40.792	
6,100.00	5,863.61	6,003.39	5,743.93	29.15	17.12	-4.72	-22.15	-451.24	1,405.83	1,371.29	34.54	40.698	
6,200.00	5,963.61	6,005.29	5,743.98	29.23	17.15	-4.80	-22.30	-453.14	1,417.85	1,383.12	34.73	40.828	
6,300.00	6,063.61	6,006.72	5,744.01	29.31	17.18	-4.85	-22.41	-454.56	1,436.74	1,401.84	34.90	41.166	
6,400.00	6,163.61	6,007.82	5,744.03	29.39	17.20	-4.90	-22.50	-455.66	1,462.24	1,427.17	35.07	41.697	
6,500.00	6,263.61	6,008.71	5,744.05	29.48	17.21	-4.94	-22.57	-456.54	1,494.01	1,458.77	35.23	42.405	
6,600.00	6,363.61	6,009.43	5,744.06	29.56	17.23	-4.97	-22.63	-457.26	1,531.65	1,496.26	35.39	43.276	
6,700.00	6,463.61	6,010.04	5,744.07	29.65	17.24	-4.99	-22.68	-457.86	1,574.76	1,539.21	35.55	44.295	
6,800.00	6,563.61	6,010.55	5,744.08	29.74	17.25	-5.01	-22.72	-458.37	1,622.89	1,587.18	35.71	45.445	
6,900.00	6,663.61	6,010.98	5,744.08	29.83	17.25	-5.03	-22.75	-458.81	1,675.62	1,639.75	35.87	46.715	
7,000.00	6,763.61	6,011.36	5,744.09	29.92	17.26	-5.04	-22.78	-459.18	1,732.51	1,696.48	36.03	48.088	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

CONFIDENTIAL

Great White Directional

Anticollision Report

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Reference Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDMDBBW
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.30-T5S-R6W - LC Tribal 12H-30-56 - Wellbore #1 - Design #1

Offset Site Error: 0.00 usft

Survey Program: 0-MWD **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
7,100.00	6,863.61	6,011.69	5,744.09	30.01	17.27	-5.06	-22.81	-459.51	1,793.18	1,757.00	36.19	49.554	
7,200.00	6,963.61	6,018.65	5,744.11	30.10	17.39	-5.34	-23.37	-466.45	1,857.30	1,820.79	36.51	50.871	
7,300.00	7,063.61	6,018.65	5,744.11	30.20	17.39	-5.34	-23.37	-466.45	1,924.44	1,887.78	36.66	52.489	
7,400.00	7,163.61	6,018.65	5,744.11	30.30	17.39	-5.34	-23.37	-466.45	1,994.33	1,957.52	36.82	54.168	
7,500.00	7,263.61	6,018.65	5,744.11	30.39	17.39	-5.34	-23.37	-466.45	2,066.70	2,029.73	36.97	55.897	
7,591.39	7,355.00	6,018.65	5,744.11	30.48	17.39	-5.34	-23.37	-466.45	2,134.79	2,097.68	37.12	57.515	

CONFIDENTIAL

API Well Number: 43013511320000

Great White Directional

Anticollision Report

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Reference Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDMDBBW
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.30-T5S-R6W - LC Tribal 8-30D-56 - Wellbore #1 - Design #1

Offset Site Error: 0.00 usft

Offset Well Error: 0.00 usft

Survey Program: 0-MWD

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	37.56	31.33	24.09	39.51				
100.00	100.00	100.00	100.00	0.09	0.09	37.56	31.33	24.09	39.51	39.34	0.18	219.755	
200.00	200.00	200.00	200.00	0.31	0.31	37.56	31.33	24.09	39.51	38.89	0.63	62.787	CC, ES
300.00	299.95	299.14	299.12	0.52	0.54	34.15	32.92	23.45	42.86	41.79	1.08	39.864	
400.00	399.63	397.34	397.18	0.75	0.77	26.64	37.64	21.57	53.55	52.00	1.55	34.525	SF
500.00	498.77	493.68	493.16	1.02	1.01	19.35	45.30	18.52	72.47	70.42	2.05	35.305	
600.00	597.08	587.31	586.13	1.38	1.27	14.02	55.61	14.41	99.78	97.21	2.56	38.925	
700.00	694.31	677.48	675.27	1.83	1.56	10.51	68.20	9.38	135.12	132.04	3.08	43.900	
800.00	790.18	763.53	759.90	2.36	1.87	8.25	82.64	3.63	178.01	174.42	3.60	49.506	
866.55	853.10	818.24	813.45	2.77	2.08	7.23	93.05	-0.52	210.50	206.56	3.94	53.380	
900.00	884.53	845.05	839.62	2.98	2.19	6.81	98.50	-2.69	227.72	223.60	4.12	55.300	
1,000.00	978.51	929.40	921.76	3.63	2.56	5.71	116.28	-9.78	279.89	275.26	4.64	60.331	
1,100.00	1,072.48	1,014.56	1,004.69	4.29	2.94	4.94	134.25	-16.95	332.17	327.00	5.16	64.320	
1,200.00	1,166.45	1,099.71	1,087.62	4.96	3.33	4.38	152.22	-24.11	384.48	378.78	5.70	67.430	
1,300.00	1,260.42	1,184.87	1,170.55	5.63	3.72	3.95	170.19	-31.28	436.82	430.57	6.25	69.918	
1,400.00	1,354.39	1,270.02	1,253.48	6.30	4.11	3.61	188.16	-38.44	489.18	482.37	6.81	71.866	
1,500.00	1,448.36	1,355.18	1,336.40	6.98	4.51	3.34	206.13	-45.60	541.55	534.19	7.36	73.546	
1,600.00	1,542.33	1,440.33	1,419.33	7.65	4.91	3.12	224.10	-52.77	593.93	586.01	7.93	74.929	
1,700.00	1,636.30	1,525.48	1,502.26	8.33	5.31	2.93	242.08	-59.93	646.32	637.83	8.49	76.092	
1,800.00	1,730.28	1,610.64	1,585.19	9.00	5.71	2.77	260.05	-67.10	698.72	689.65	9.06	77.083	
1,900.00	1,824.25	1,695.79	1,668.12	9.68	6.11	2.63	278.02	-74.26	751.12	741.48	9.64	77.935	
2,000.00	1,918.22	1,780.95	1,751.04	10.36	6.51	2.51	295.99	-81.43	803.52	793.31	10.21	78.674	
2,100.00	2,012.19	1,866.10	1,833.97	11.04	6.92	2.41	313.96	-88.59	855.93	845.14	10.79	79.320	
2,200.00	2,106.16	1,951.26	1,916.90	11.72	7.32	2.32	331.93	-95.76	908.34	896.97	11.37	79.891	
2,300.00	2,200.13	2,036.41	1,999.83	12.40	7.72	2.24	349.90	-102.92	960.75	948.80	11.95	80.397	
2,400.00	2,294.10	2,121.57	2,082.76	13.07	8.13	2.16	367.87	-110.08	1,013.16	1,000.63	12.53	80.849	
2,500.00	2,388.07	2,206.72	2,165.69	13.75	8.53	2.09	385.84	-117.25	1,065.57	1,052.46	13.11	81.254	
2,600.00	2,482.05	2,291.88	2,248.61	14.43	8.94	2.03	403.81	-124.41	1,117.99	1,104.29	13.70	81.618	
2,700.00	2,576.02	2,377.03	2,331.54	15.11	9.34	1.98	421.78	-131.58	1,170.41	1,156.12	14.28	81.948	
2,800.00	2,669.99	2,462.19	2,414.47	15.79	9.75	1.93	439.76	-138.74	1,222.82	1,207.95	14.87	82.248	
2,900.00	2,763.96	2,547.34	2,497.40	16.47	10.15	1.88	457.73	-145.91	1,275.24	1,259.79	15.45	82.521	
3,000.00	2,857.93	2,632.50	2,580.33	17.15	10.56	1.84	475.70	-153.07	1,327.66	1,311.62	16.04	82.771	
3,100.00	2,951.90	2,717.65	2,663.26	17.83	10.96	1.80	493.67	-160.24	1,380.08	1,363.45	16.63	83.001	
3,200.00	3,045.87	2,802.81	2,746.18	18.51	11.37	1.76	511.64	-167.40	1,432.50	1,415.28	17.22	83.212	
3,300.00	3,139.84	2,887.96	2,829.11	19.19	11.78	1.73	529.61	-174.56	1,484.92	1,467.12	17.80	83.407	
3,400.00	3,233.82	2,973.12	2,912.04	19.87	12.18	1.70	547.58	-181.73	1,537.34	1,518.95	18.39	83.587	
3,500.00	3,327.79	3,058.27	2,994.97	20.55	12.59	1.67	565.55	-188.89	1,589.76	1,570.78	18.98	83.754	
3,600.00	3,421.76	3,143.43	3,077.90	21.23	12.99	1.64	583.52	-196.06	1,642.18	1,622.61	19.57	83.910	
3,700.00	3,515.73	3,228.58	3,160.82	21.91	13.40	1.62	601.49	-203.22	1,694.61	1,674.44	20.16	84.055	
3,800.00	3,609.70	3,313.74	3,243.75	22.59	13.80	1.59	619.46	-210.39	1,747.03	1,726.28	20.75	84.190	
3,900.00	3,703.67	3,398.89	3,326.68	23.27	14.21	1.57	637.44	-217.55	1,799.45	1,778.11	21.34	84.316	
4,000.00	3,797.64	3,484.05	3,409.61	23.95	14.62	1.55	655.41	-224.72	1,851.87	1,829.94	21.93	84.434	
4,100.00	3,891.61	3,569.20	3,492.54	24.63	15.02	1.53	673.38	-231.88	1,904.30	1,881.77	22.52	84.544	
4,118.28	3,908.79	3,584.77	3,507.69	24.76	15.10	1.52	676.66	-233.19	1,913.88	1,891.25	22.63	84.564	
4,200.00	3,985.88	3,654.80	3,575.89	25.22	15.43	1.50	691.44	-239.08	1,955.99	1,932.81	23.18	84.368	
4,300.00	4,080.97	3,741.65	3,660.47	25.67	15.85	1.46	709.77	-246.39	2,005.53	1,981.71	23.82	84.186	
4,400.00	4,176.84	3,829.72	3,746.25	26.09	16.27	1.40	728.36	-253.80	2,052.84	2,028.39	24.45	83.971	
4,500.00	4,273.42	3,918.96	3,833.15	26.49	16.69	1.33	747.19	-261.31	2,097.89	2,072.84	25.06	83.728	
4,600.00	4,370.65	4,009.30	3,921.12	26.85	17.12	1.24	766.25	-268.91	2,140.66	2,115.01	25.65	83.464	
4,700.00	4,468.45	4,100.67	4,010.11	27.19	17.56	1.14	785.54	-276.59	2,181.11	2,154.89	26.22	83.183	
4,800.00	4,566.77	4,193.02	4,100.04	27.49	18.00	1.03	805.03	-284.36	2,219.22	2,192.45	26.77	82.888	
4,900.00	4,665.53	4,286.28	4,190.86	27.76	18.45	0.90	824.71	-292.21	2,254.98	2,227.67	27.31	82.582	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

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Great White Directional

Anticollision Report

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Reference Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDMDBBW
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Offset Design Sec.30-T5S-R6W - LC Tribal 8-30D-56 - Wellbore #1 - Design #1

Offset Site Error: 0.00 usft

Survey Program: 0-MWD **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,764.66	4,380.39	4,282.51	28.00	18.89	0.76	844.57	-300.13	2,288.35	2,260.53	27.82	82.268	
5,100.00	4,864.11	4,475.29	4,374.93	28.21	19.35	0.61	864.60	-308.11	2,319.31	2,291.01	28.30	81.947	
5,200.00	4,963.80	4,570.90	4,468.04	28.38	19.80	0.45	884.77	-316.16	2,347.86	2,319.10	28.77	81.621	
5,300.00	5,063.65	4,667.17	4,561.79	28.52	20.26	0.27	905.09	-324.26	2,373.98	2,344.78	29.20	81.291	
5,400.00	5,163.62	4,801.95	4,693.23	28.62	20.85	0.02	932.79	-335.30	2,397.18	2,367.48	29.70	80.716	
5,451.39	5,215.00	4,884.43	4,773.98	28.67	21.13	-0.13	948.38	-341.52	2,407.26	2,377.32	29.95	80.388	
5,500.00	5,263.61	4,962.99	4,851.12	28.71	21.40	-0.27	962.23	-347.04	2,415.87	2,385.67	30.20	80.009	
5,600.00	5,363.61	5,125.84	5,011.61	28.78	21.90	-0.51	987.81	-357.23	2,431.64	2,400.96	30.69	79.234	
5,700.00	5,463.61	5,290.15	5,174.28	28.85	22.36	-0.70	1,009.31	-365.81	2,444.80	2,413.64	31.17	78.441	
5,800.00	5,563.61	5,455.68	5,338.75	28.92	22.75	-0.86	1,026.58	-372.69	2,455.30	2,423.68	31.63	77.637	
5,900.00	5,663.61	5,622.15	5,504.64	29.00	23.10	-0.97	1,039.49	-377.84	2,463.11	2,431.05	32.07	76.816	
6,000.00	5,763.61	5,789.29	5,671.53	29.07	23.38	-1.05	1,047.94	-381.21	2,468.20	2,435.72	32.48	75.982	
6,100.00	5,863.61	5,956.83	5,839.00	29.15	23.60	-1.08	1,051.87	-382.77	2,470.57	2,437.69	32.88	75.137	
6,200.00	5,963.61	6,081.44	5,963.61	29.23	23.74	-1.09	1,052.17	-382.89	2,470.75	2,437.54	33.21	74.397	
6,300.00	6,063.61	6,181.44	6,063.61	29.31	23.86	-1.09	1,052.17	-382.89	2,470.75	2,437.23	33.52	73.706	
6,400.00	6,163.61	6,281.44	6,163.61	29.39	23.97	-1.09	1,052.17	-382.89	2,470.75	2,436.91	33.84	73.015	
6,500.00	6,263.61	6,381.44	6,263.61	29.48	24.09	-1.09	1,052.17	-382.89	2,470.75	2,436.59	34.16	72.332	
6,600.00	6,363.61	6,481.44	6,363.61	29.56	24.21	-1.09	1,052.17	-382.89	2,470.75	2,436.27	34.48	71.655	
6,700.00	6,463.61	6,581.44	6,463.61	29.65	24.33	-1.09	1,052.17	-382.89	2,470.75	2,435.94	34.81	70.984	
6,800.00	6,563.61	6,681.44	6,563.61	29.74	24.46	-1.09	1,052.17	-382.89	2,470.75	2,435.61	35.14	70.321	
6,900.00	6,663.61	6,781.44	6,663.61	29.83	24.58	-1.09	1,052.17	-382.89	2,470.75	2,435.28	35.47	69.665	
7,000.00	6,763.61	6,881.44	6,763.61	29.92	24.71	-1.09	1,052.17	-382.89	2,470.75	2,434.95	35.80	69.016	
7,100.00	6,863.61	6,981.44	6,863.61	30.01	24.83	-1.09	1,052.17	-382.89	2,470.75	2,434.61	36.14	68.375	
7,200.00	6,963.61	7,081.44	6,963.61	30.10	24.96	-1.09	1,052.17	-382.89	2,470.75	2,434.28	36.47	67.740	
7,300.00	7,063.61	7,181.44	7,063.61	30.20	25.09	-1.09	1,052.17	-382.89	2,470.75	2,433.94	36.81	67.114	
7,400.00	7,163.61	7,281.44	7,163.61	30.30	25.22	-1.09	1,052.17	-382.89	2,470.75	2,433.59	37.16	66.494	
7,500.00	7,263.61	7,381.44	7,263.61	30.39	25.36	-1.09	1,052.17	-382.89	2,470.75	2,433.25	37.50	65.882	
7,591.39	7,355.00	7,472.83	7,355.00	30.48	25.48	-1.09	1,052.17	-382.89	2,470.75	2,432.93	37.82	65.329	

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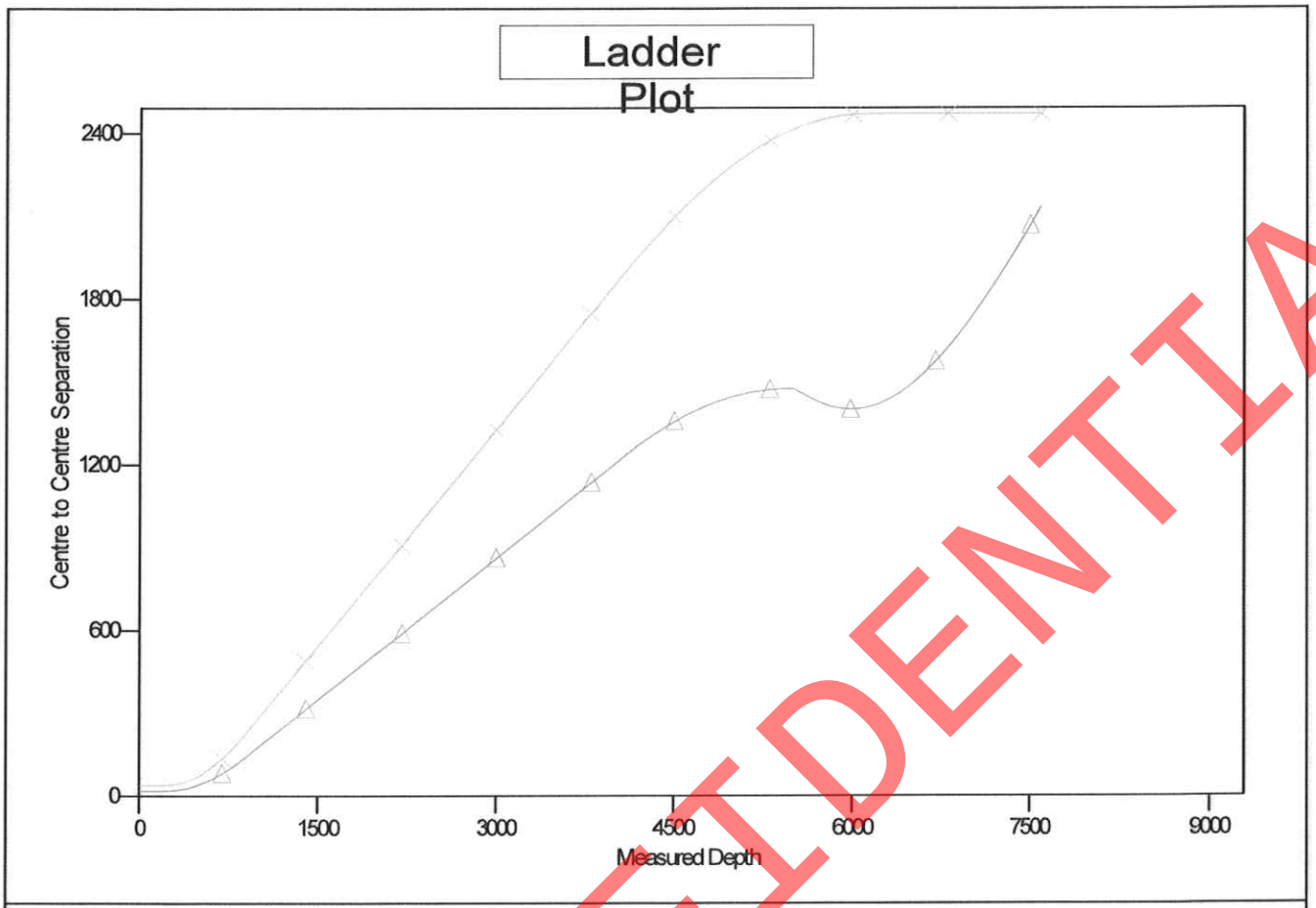
Great White Directional

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Reference Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDMDBBW
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Reference Depths are relative to WELL @ 8117.00usft
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 16-30D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.58°



LEGEND

LC Tribal 12H-30-56, Wellbore #1, Design #1 V0
LC Tribal 8-30D-56, Wellbore #1, Design #1 V0

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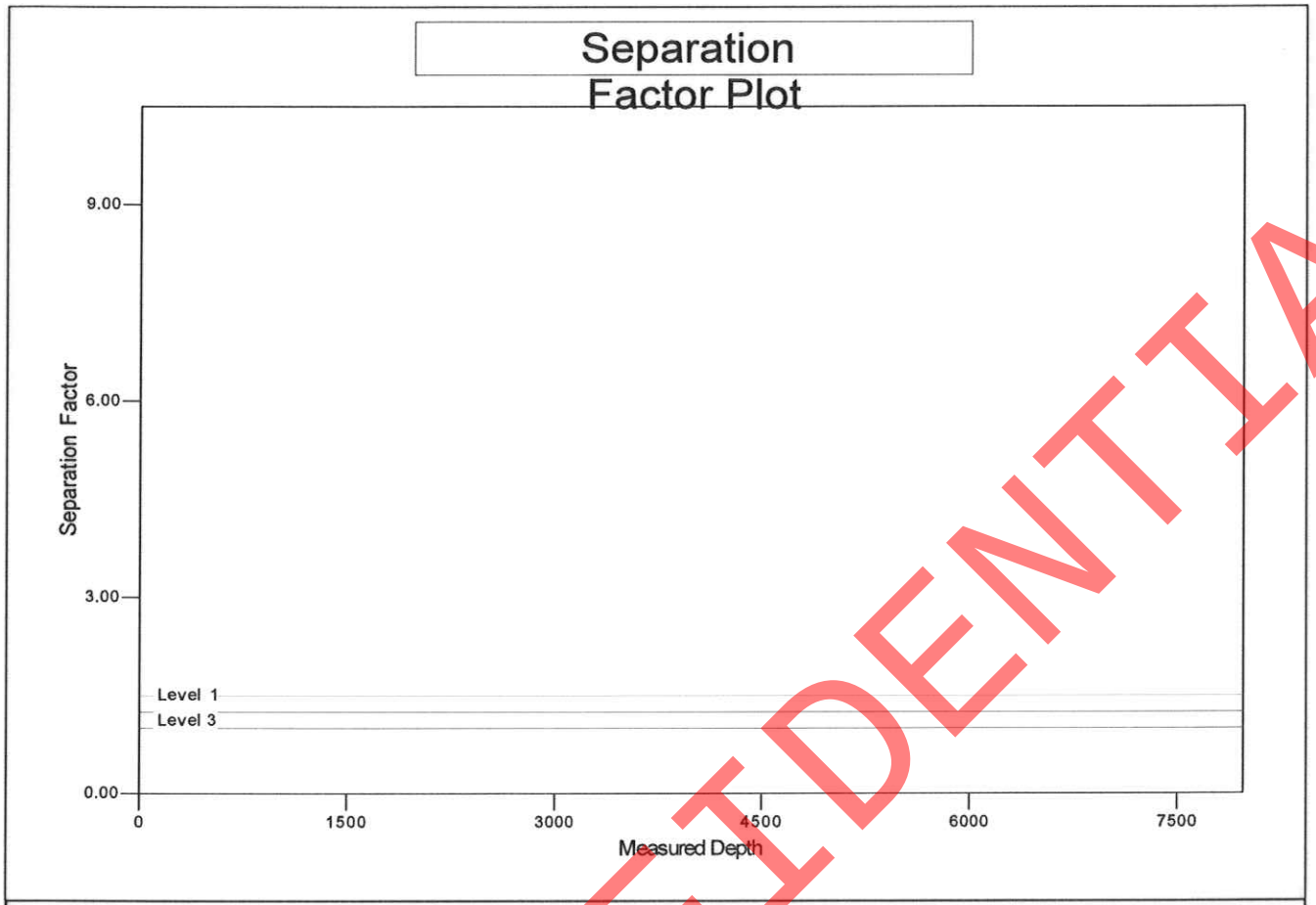
Great White Directional

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Reference Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Site Error:	0.00 usft	**North Reference:**	True
Reference Well:	LC Tribal 16-30D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDMDBBW
Reference Design:	Design #1	**Offset TVD Reference:**	Reference Datum

Reference Depths are relative to WELL @ 8117.00usft
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 16-30D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.58°



LEGEND

LC Tribal 12H-30-56, Wellbore #1, Design #1 V0
LC Tribal 8-30D-56, Wellbore #1, Design #1 V0

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AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M
Section 30 N ½, NESW ¼, NWSE ¼, NESE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 8th day of December, 2011.

Berry Petroleum Company

By: Fred Goodrich
Fred Goodrich
Production Superintendent

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BERRY PETROLEUM COMPANY
LC TRIBAL 16-30D-56
NE ¼, SE ¼, 2239' FSL 280' FEL, Sec. 30, T5S, R6W, U.S.B.& M.
BHL: SE ¼, SE ¼, 825' FSL, 625' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 16-30D-56, in Section 30-T5S-R6W:

Start in Duchesne, Utah, go southwest on US Highway 191(Indian Canyon) for approximately 10 miles, turn west at the Right Fork Indian Canyon road and follow the existing road for approx. 5.6 miles. Then follow the previously proposed access road for approx. 2.6 miles. Turn south off the main road and follow the access road to the 16-30D-56 well location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will construct an access road across fee lands for approx. 1281'

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at a previously proposed pipeline. Map "C" illustrating the proposed route is attached. The pipeline will run across the surface of fee lands for approx. 259'.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

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E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

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No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim
The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final
Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

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At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface & Access Ownership:

Michael Mold
P O Box 1044
Vernal, UT 84078

Additional Access Ownership:

Wilcox Investments
P O Box 1329
Park City, UT 84060

Melvin J Abbott
P O Box 75
Duchesne, UT 84021

Kendall Investments
1638 Gordon Ave.
Layton, UT 84040

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-11-BS-0666p August 25, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

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Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

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BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)

Pad Location: NESE Section 30, T5S, R6W, U.S.B.&M.

N

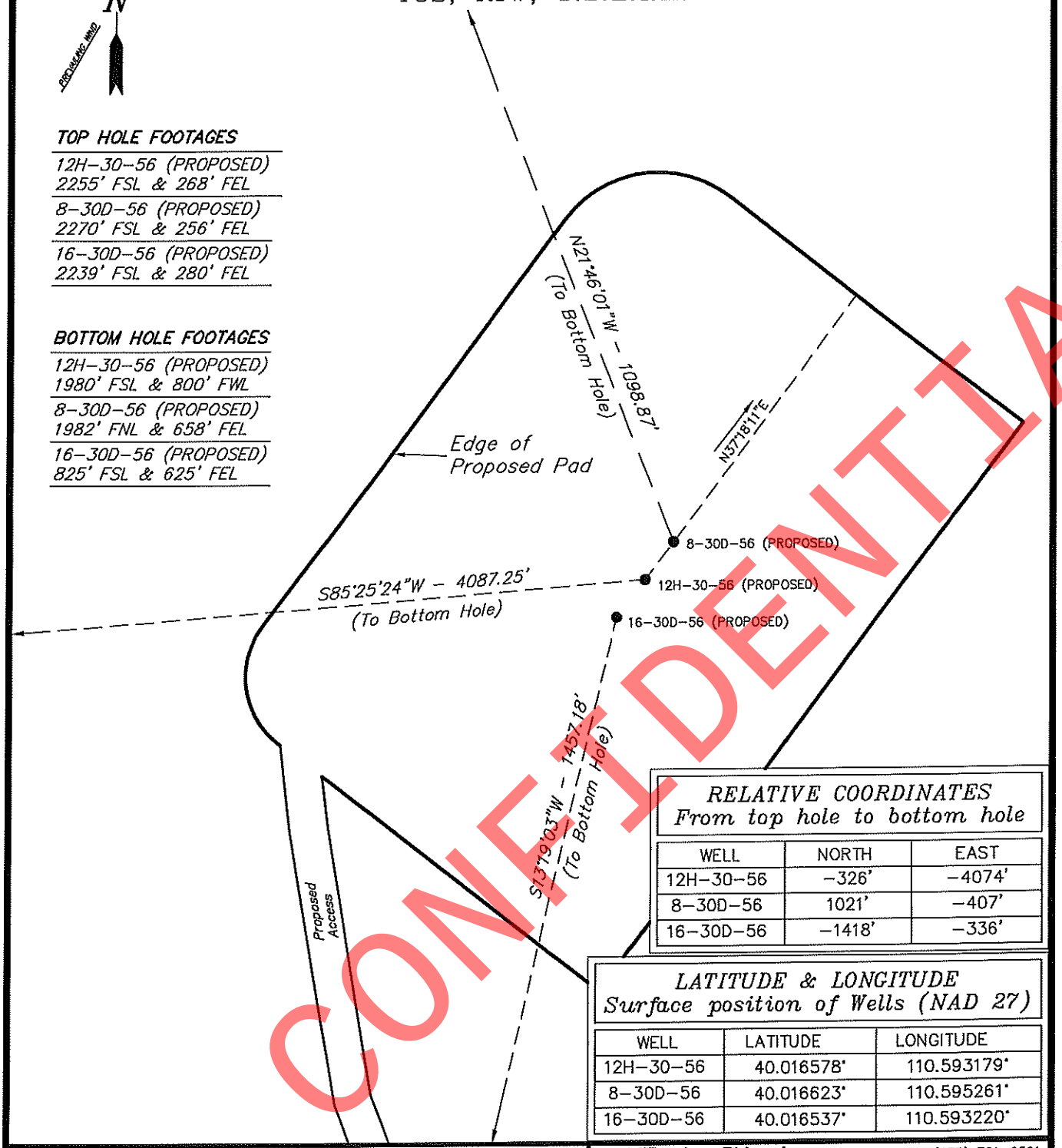
PRE-ALARC MAG

TOP HOLE FOOTAGES

12H-30-56 (PROPOSED) 2255' FSL & 268' FEL
8-30D-56 (PROPOSED) 2270' FSL & 256' FEL
16-30D-56 (PROPOSED) 2239' FSL & 280' FEL

BOTTOM HOLE FOOTAGES

12H-30-56 (PROPOSED) 1980' FSL & 800' FWL
8-30D-56 (PROPOSED) 1982' FNL & 658' FEL
16-30D-56 (PROPOSED) 825' FSL & 625' FEL



RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
12H-30-56	-326'	-4074'
8-30D-56	1021'	-407'
16-30D-56	-1418'	-336'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
12H-30-56	40.016578°	110.593179°
8-30D-56	40.016623°	110.595261°
16-30D-56	40.016537°	110.593220°

SURVEYED BY: P.H.	DATE SURVEYED:	08-31-11
DRAWN BY: L.C.S.	DATE DRAWN:	09-21-11
SCALE: 1" = 60'	REVISED:	L.C.S. 10-28-11

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

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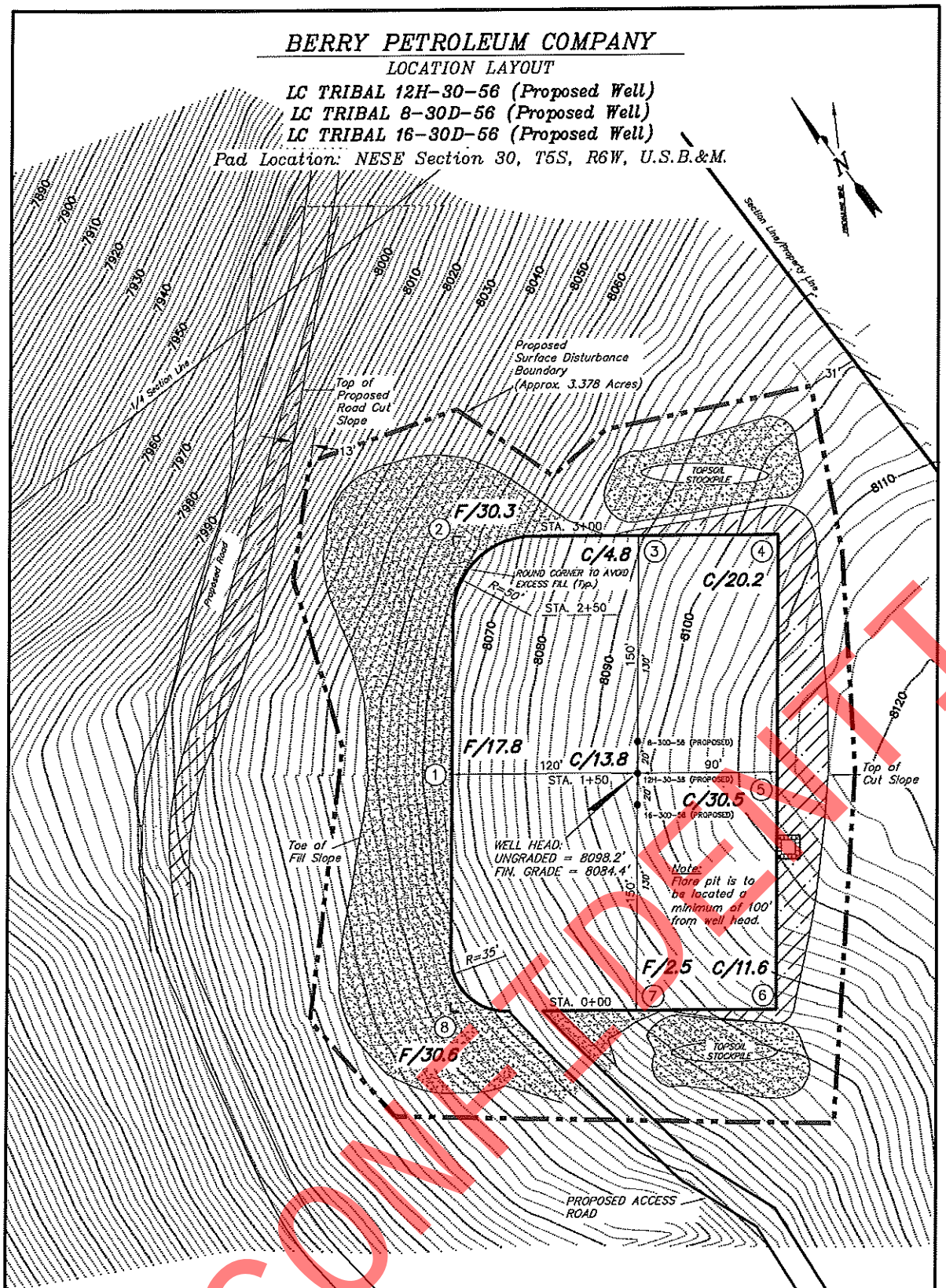
API Well Number: 43013511320000

BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)

Pad Location: NESE Section 30, T5S, R6W, U.S.B.&M.



REFERENCE POINTS

200' NORTHEASTERLY – 8083.8'
250' NORTHEASTERLY – 8077.9'
250' NORTHWESTERLY – 8028.4'
260' NORTHWESTERLY – 8025.9'

SURVEYED BY: P.H.	DATE SURVEYED:	08-31-11	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: L.C.S.	DATE DRAWN:	09-21-11	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:	L.C.S. 10-05-11	

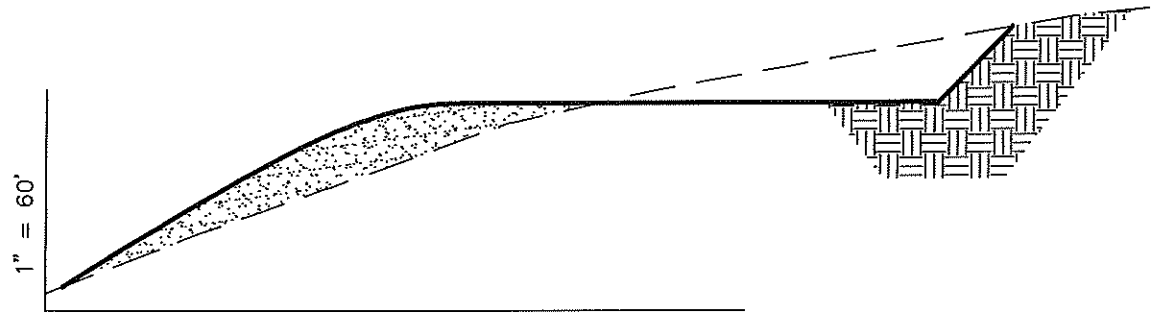
CONFIDENTIAL

BERRY PETROLEUM COMPANY

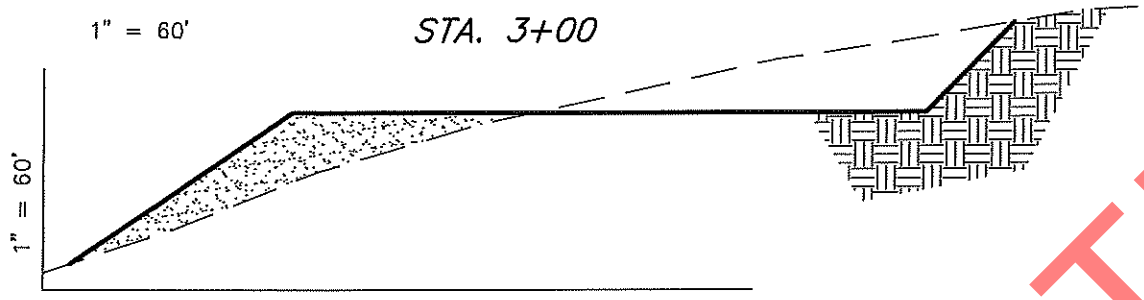
CROSS SECTIONS

LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)

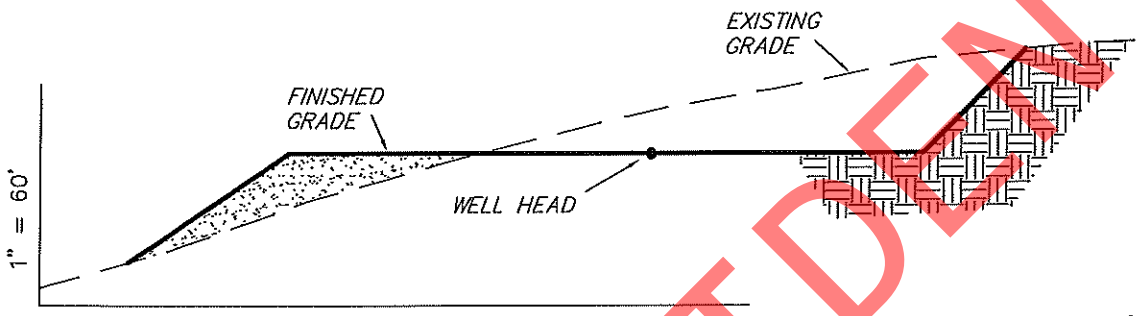
Pad Location: NESE Section 30, T5S, R6W, U.S.B.&M.



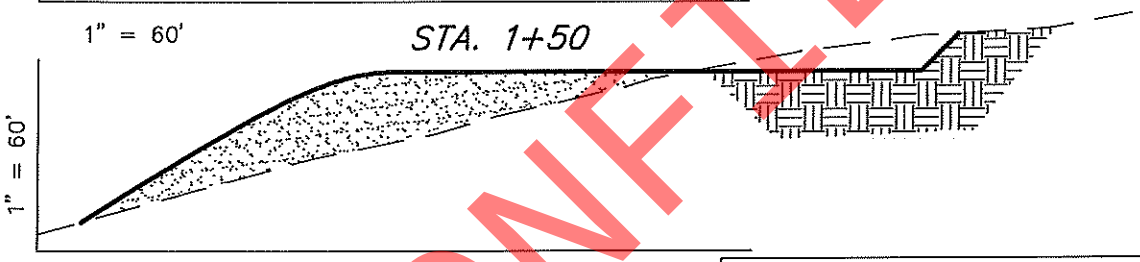
STA. 3+00



STA. 2+50



STA. 1+50



STA. 0+00

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	22,470	22,470	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	22,470	22,470	1,960	0

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY:	P.H.	DATE SURVEYED:	08-31-11
DRAWN BY:	L.C.S.	DATE DRAWN:	09-21-11
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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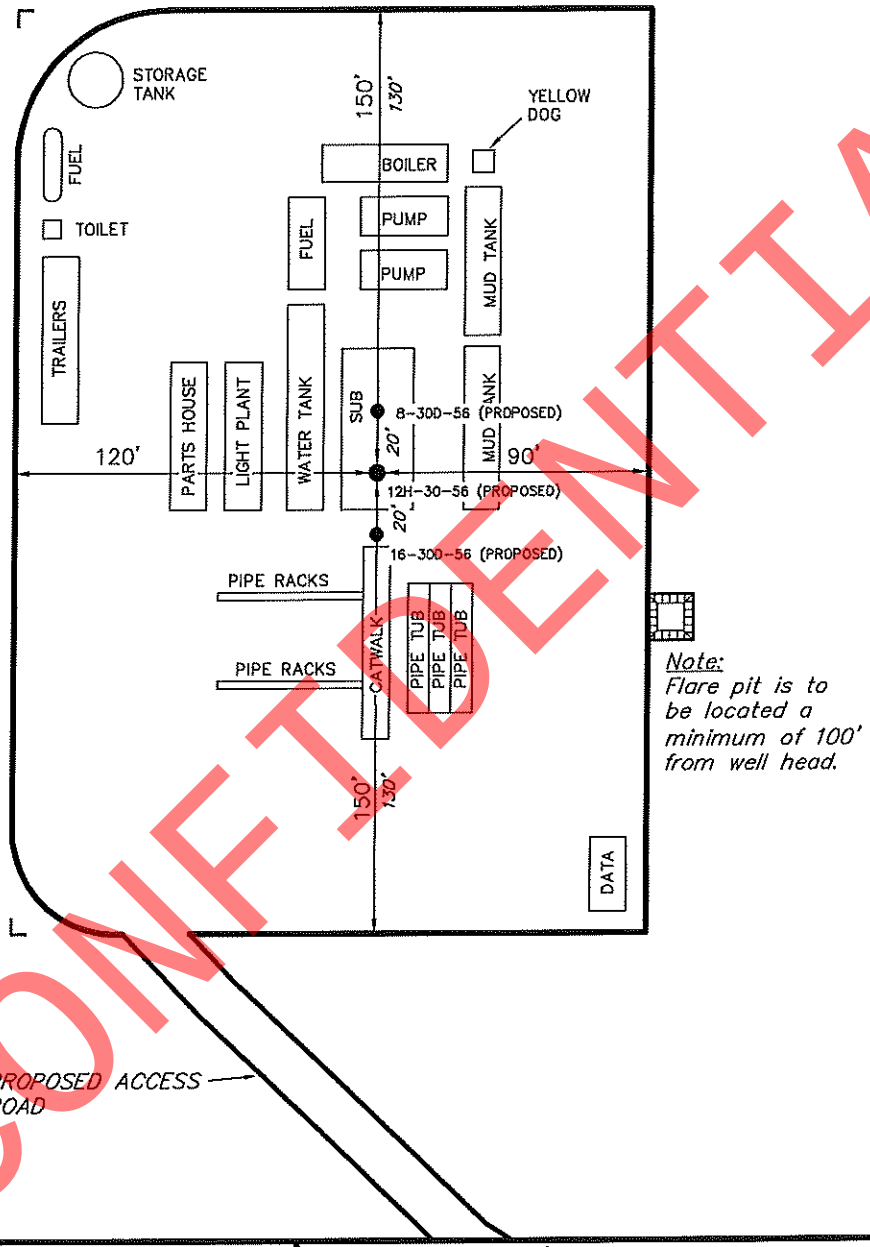
BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)

Pad Location: NESE Section 30, T5S, R6W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 100' from well head.

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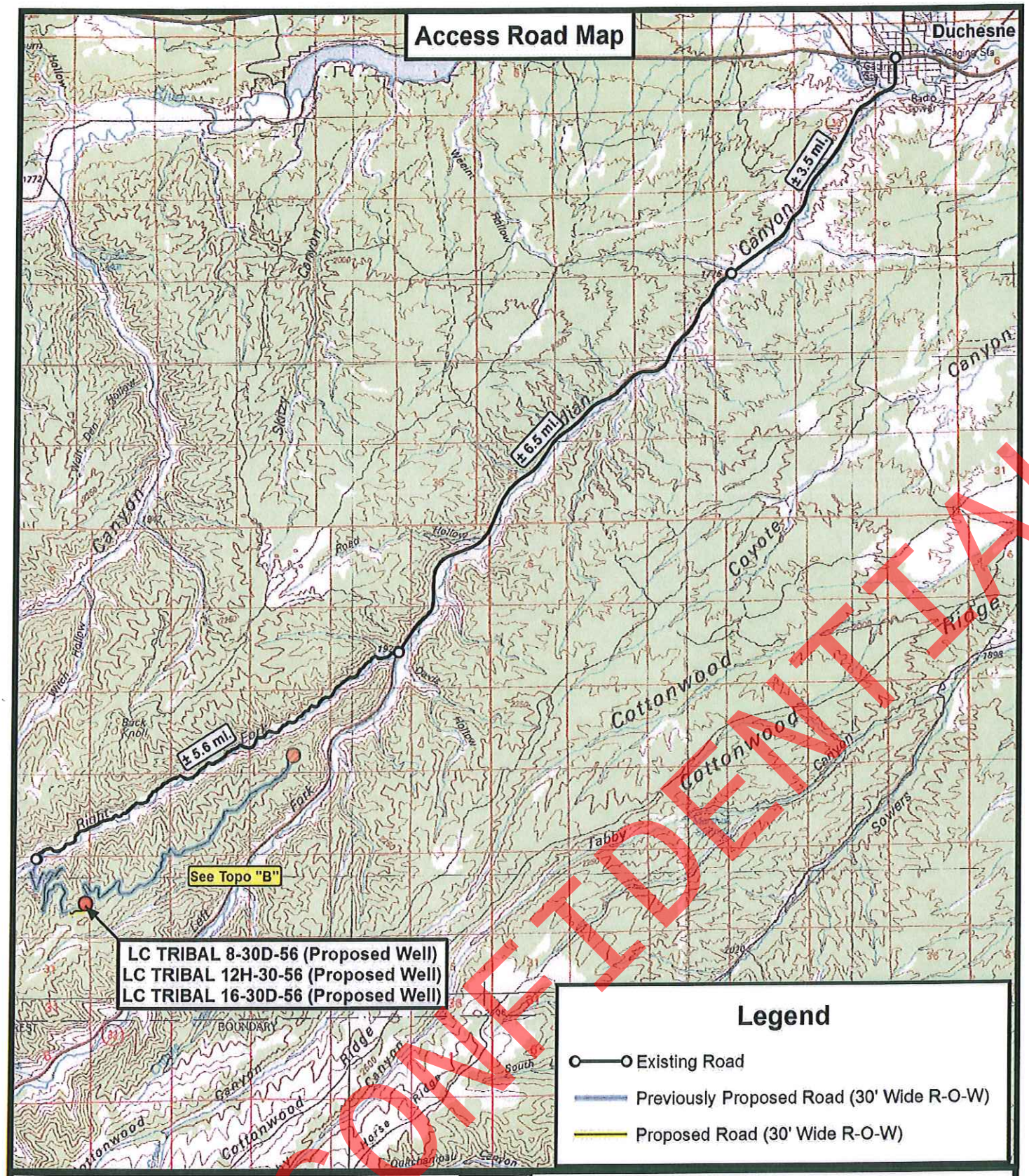
SURVEYED BY: P.H.	DATE SURVEYED: 08-31-11	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: L.C.S.	DATE DRAWN: 09-21-11	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	
SCALE: 1" = 60'	REVISED: L.C.S. 10-05-11		

API Well Number: 43013511320000



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Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

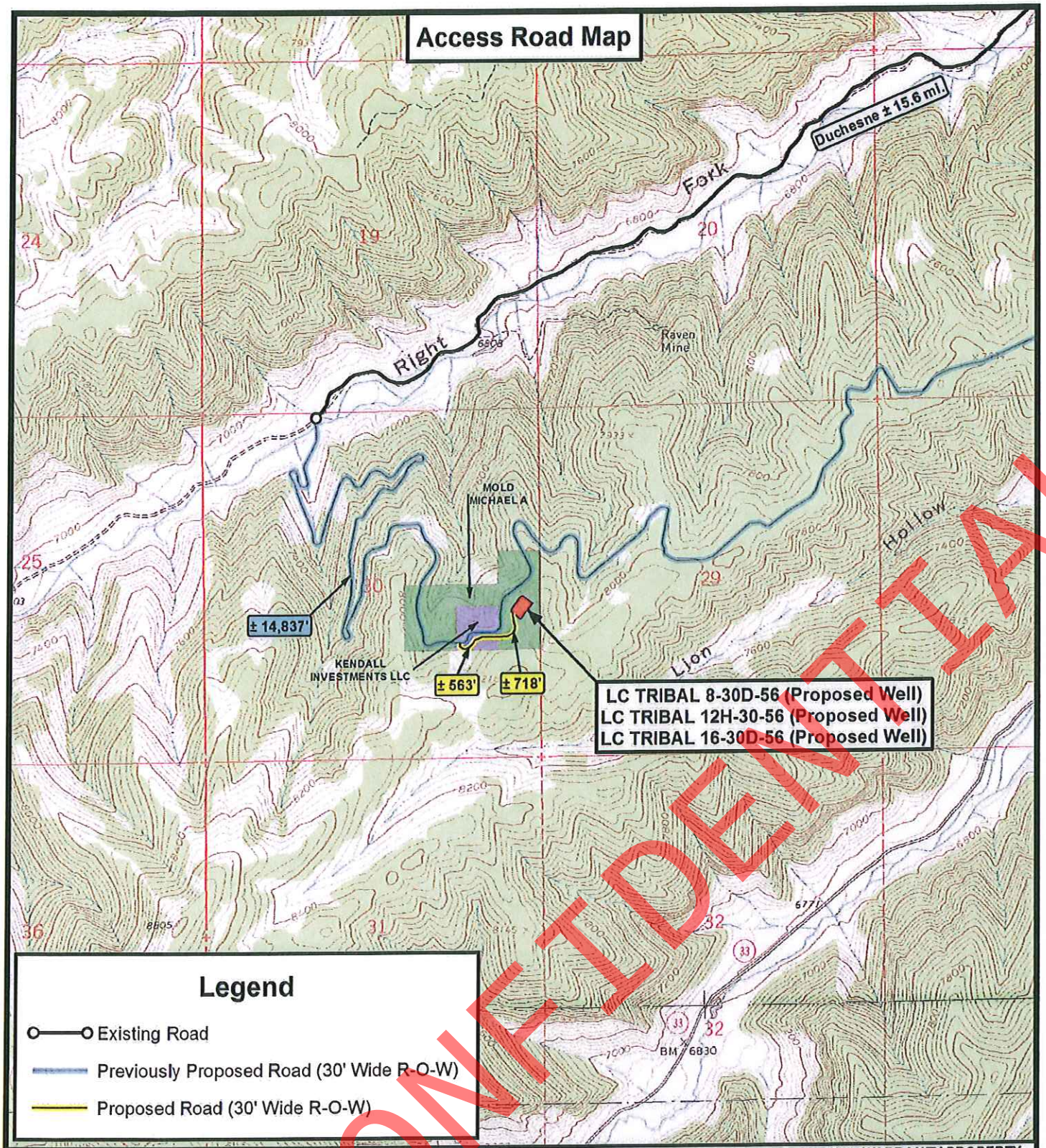
BERRY PETROLEUM COMPANY
LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)
SEC. 30, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	10-05-2011
DATE:	09-28-2011		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013511320000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

BERRY PETROLEUM COMPANY

LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)
SEC. 30, T5S, R6W, U.S.B.&M. Duchesne County, UT.

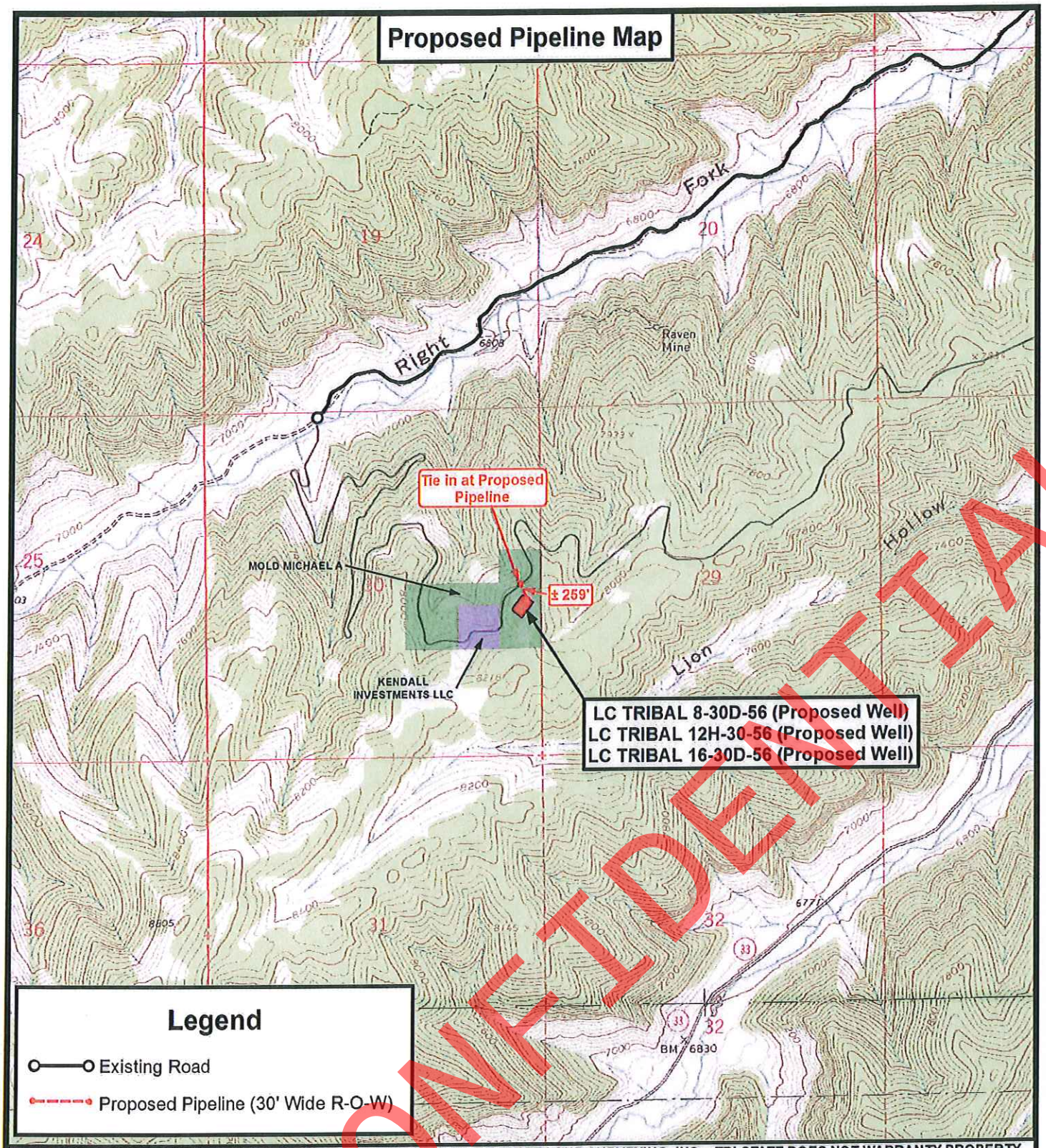
DRAWN BY:	J.A.S.	REVISED:	10-05-2011
DATE:	09-28-2011		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

CONFIDENTIAL

API Well Number: 43013511320000



CONFIDENTIAL

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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

BERRY PETROLEUM COMPANY

LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)
SEC. 30, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	10-05-2011
DATE:	09-28-2011		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

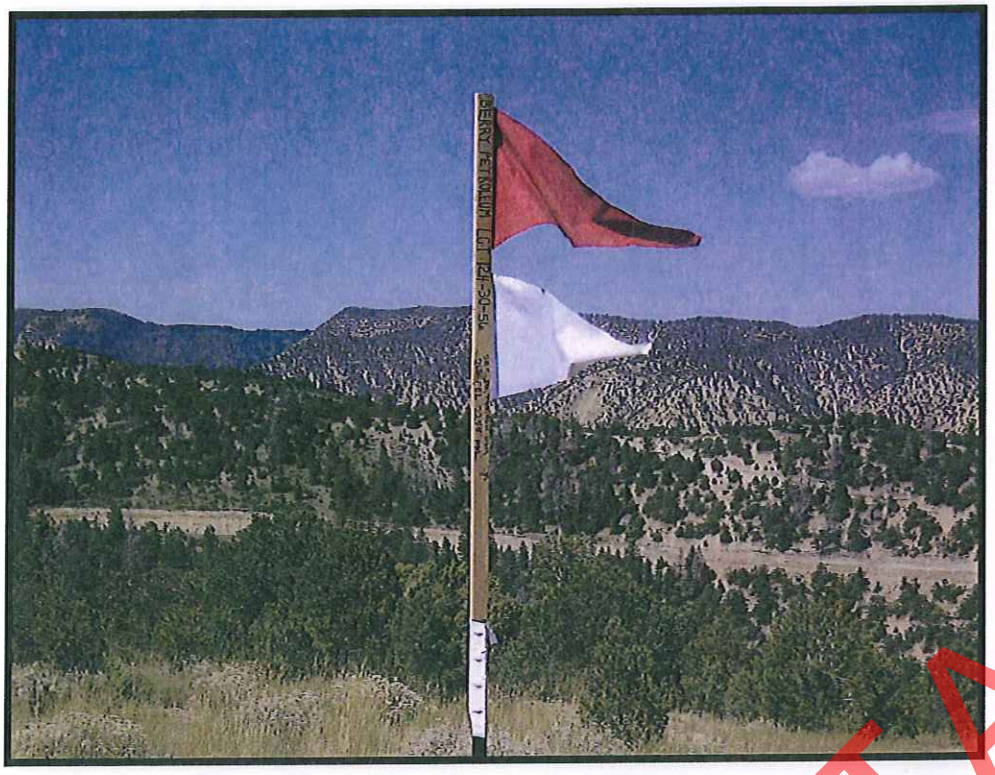
SHEET C

API Well Number: 43013511320000

Location Photos

Center Stake
Looking Westerly

Date Photographed:	09/19/2011
Photographed By :	P. Hawkes



Access
Looking Westerly

Date Photographed:	10/04/2011
Photographed By :	Q. Miller

CONFIDENTIAL

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	J.A.S.	REVISED:	10-05-2011
DATE:	09-28-2011		

BERRY PETROLEUM COMPANY
LC TRIBAL 8-30D-56 (Proposed Well)
LC TRIBAL 12H-30-56 (Proposed Well)
LC TRIBAL 16-30D-56 (Proposed Well)
SEC. 30, T5S, R6W, U.S.B.&M. Duchesne County, UT.

COLOR PHOTOGRAPHS

SHEET P

API Well Number: 43013511320000

Berry Petroleum Company

Brundage Canyon Field
4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066
Ph: (435) 722-1325
Fax: (435) 722-1321
www.bry.com

November 22, 2011

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11
LC TRIBAL 16-30D-56 2,239' FSL, 280' FEL (NESE) (surface)
825' FSL, 625' FEL (SESE) (bottomhole)
Section 30, T5S-R6W
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC TRIBAL 16-30D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kathy Fieldsted
Sr. Regulatory & Permitting Technician

CONFIDENTIAL

API Well Number: 43013511320000

T5S, R6W, U.S.B.&M.

S89°47'E – 78.78 (G.L.O.)

N89°40'35"E – 2626.83' (Meas.)

Proportioned (Not Set)

Set Marked Stone

LOT 1

LOT 2

Set Marked Stone

30

LOT 3

WELL LOCATION:
LC TRIBAL 16–30D–56
ELEV. UNGRADED GROUND = 8097.3'

LOT 4

1/2" Rebar

Marked Tree

Rebar/Stone Mound

1/2" Rebar

Top of Hole

Bottom of Hole

S13°19'03"W 1457.18'

280'

2239'

625'

825'

NORTH (G.L.O.)

N00°13'42"E – 2635.23' (Meas.)

N00°13'57"W – 2637.83' (Meas.)

N00°04'W – 80.00 (G.L.O.)

N00°21'47"W – 2635.72' (Meas.)

S89°13'18"W – 2513.70' (Meas.)

S89°18'47"W – 2651.27' (Meas.)

S89°54'E – 78.88 (G.L.O.)

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°00'59.39"	(40.016497)
LONGITUDE = 110°35'38.15"	(110.593931)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°00'59.53"	(40.016537)
LONGITUDE = 110°35'35.59"	(110.593220)
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°00'45.41"	(40.012614)
LONGITUDE = 110°35'42.65"	(110.595181)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 40°00'45.55"	(40.012653)
LONGITUDE = 110°35'40.09"	(110.594470)

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 16–30D–56, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 30, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'
BAR SCALE

N

NOTES:
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

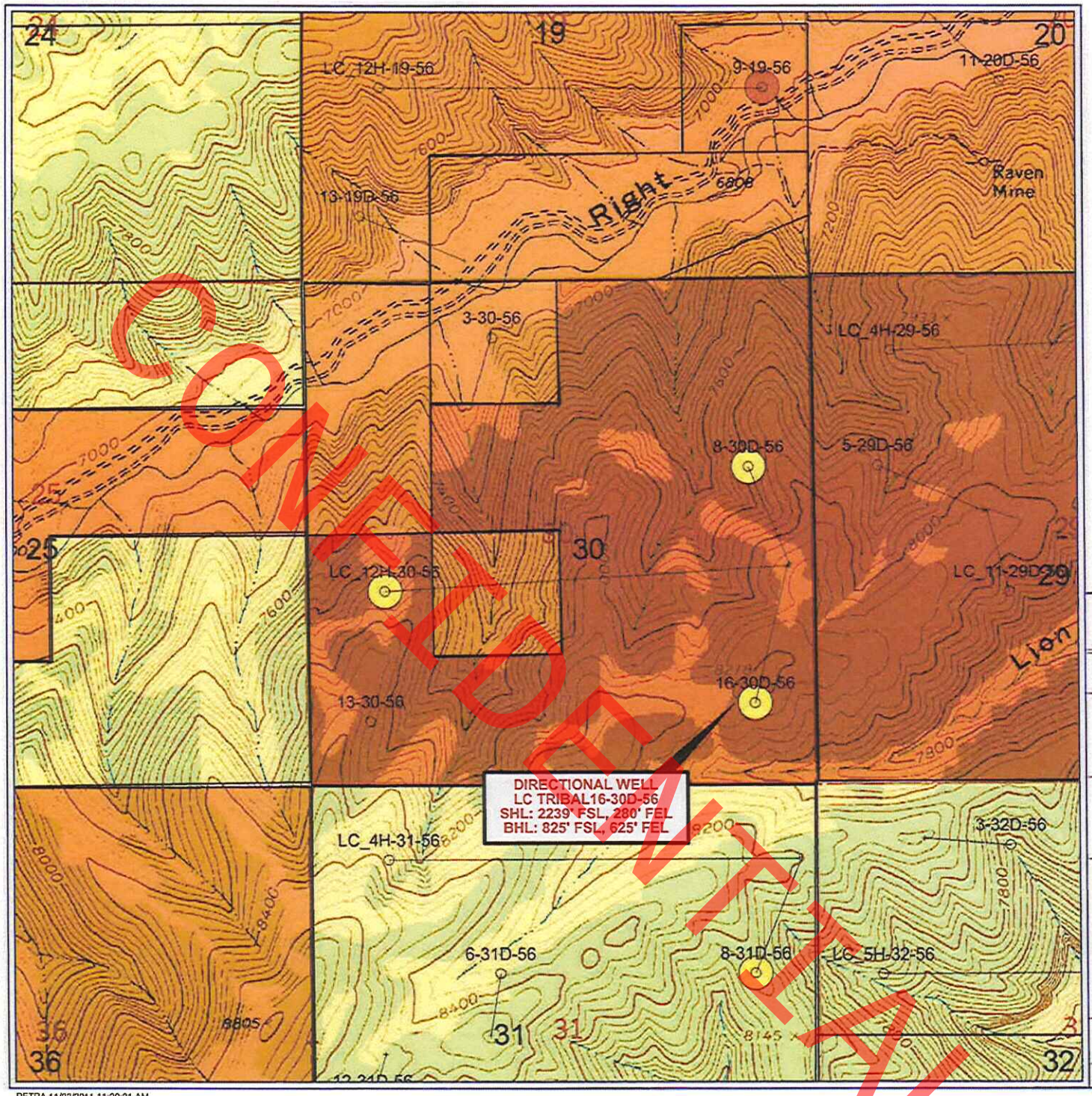
REGISTERED LAND SURVEYOR 189377 10-26-11 STACY W. STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781–2501

DATE SURVEYED: 08–31–11	SURVEYED BY: P.H.
DATE DRAWN: 09–21–11	DRAWN BY: L.C.S.
REVISED: L.C.S. 10–26–11	SCALE: 1" = 1000'

CONFIDENTIAL

API Well Number: 43013511320000



BERRY PETROLEUM COMPANY

Brundage Canyon Project

LC TRIBAL 16-30D-56

Directional Drilling Location Plat

Sec. 30 T5S R6W - Duchesne Co, UT

0 1,409 2,818
FEET

ATTRIBUTE MAP

- Approved
- WO Arch
- WO BIA
- WO Onsite
- WO Plats
- WO State
- WO Sur Agrmnt
- WO Survey
- Working on APD

WELL SYMBOLS

○ Location Only

November 22, 2011

PETRA 11/22/2011 11:20:21 AM

CONFIDENTIAL

API Well Number: 43013511320000

Berry Petroleum Company

Brundage Canyon Field
4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066
Ph: (435) 722-1325
Fax: (435) 722-1321
www.bry.com

November 22, 2011

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
LC TRIBAL 16-30D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 16-30D-56 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the proposed LC TRIBAL 8-30D-56 and the LC TRIBAL 12H-30-56 surface location. The rather long reach required of the well forced only the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent NE1/4 of Section 31.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Wayne King at (303) 999-4400.

Sincerely,

Kathy Fieldsted

Kathy Fieldsted
Sr. Regulatory & Permitting Technician

CONFIDENTIAL

API Well Number: 4301351132000 0

T5S, R6W, U.S.B.&M.

S89°47'E – 78.78 (G.L.O.)

N89°40'35"E – 2626.83' (Meas.)

Proportioned (Not Set)

Set Marked Stone

LOT 1

LOT 2

Set Marked Stone

30

1/2" Rebar

Top of Hole

280'

LOT 3

WELL LOCATION:
LC TRIBAL 16–30D–56
ELEV. UNGRADED GROUND = 8097.3'

S13°19'03"W 1457.18'

Bottom of Hole

2239'

625'

825'

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Rebar/Stone Mound

NORTH (G.L.O.)

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LONGITUDE = 110°35'40.09"	(110.594470)

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 16–30D–56, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 30, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

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REGISTERED LAND SURVEYOR
189377
10–26–11
STACY W.
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781–2501

DATE SURVEYED: 08–31–11	SURVEYED BY: P.H.
DATE DRAWN: 09–21–11	DRAWN BY: L.C.S.
REVISED: L.C.S. 10–26–11	SCALE: 1" = 1000'

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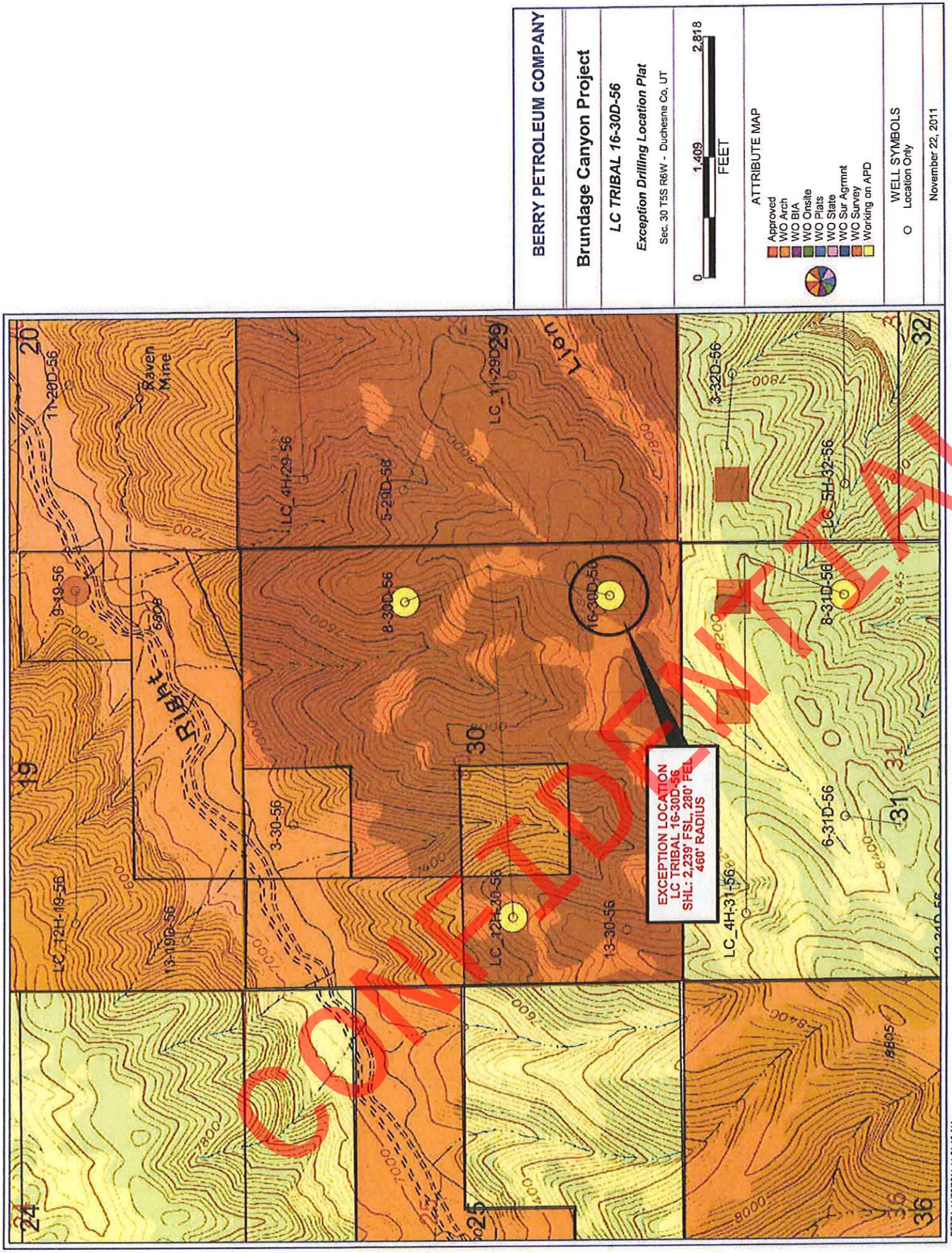
API Well Number: 43013511320000



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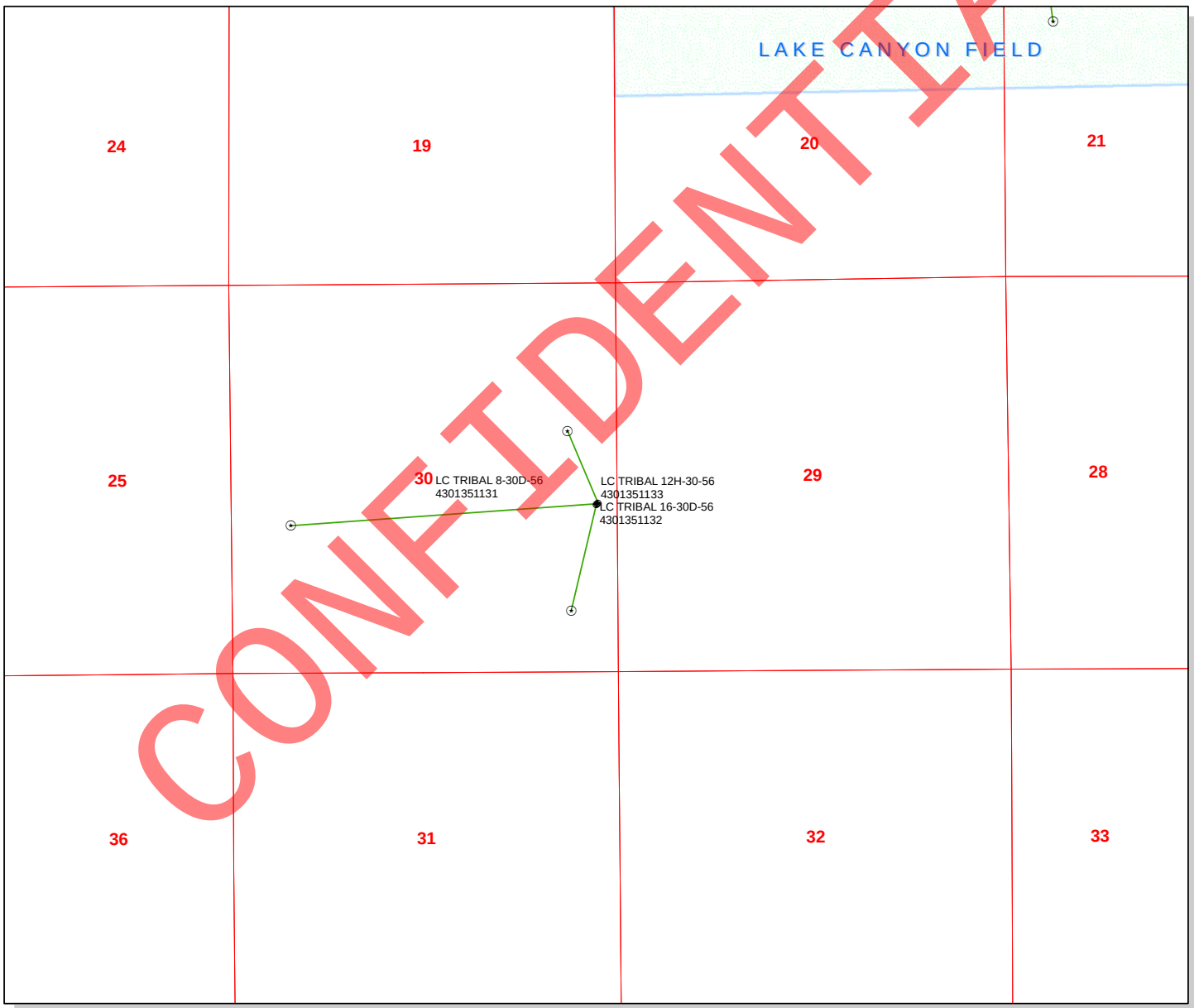
API Well Number: 43013511320000

CONFIDENTIAL



API Number: 4301351132

Well Name: LC TRIBAL 16-30D-56

Township T0.5 . Range R0.6 . Section 30

Meridian: UBM

Operator: BERRY PETROLEUM COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,750 875 0 1,750 Feet

1:16,556

RECEIVED: December 23, 2011

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 16-30D-56
API Number 43013511320000 **APD No** 5061 **Field/Unit** WILDCAT
Location: 1/4,1/4 NESE **Sec** 30 **Tw** 5.0S **Rng** 6.0W 2239 FSL 280 FEL
GPS Coord (UTM) **Surface Owner** Michael Mold

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brian Barnett-Vernal BLM, Brad Mecham-Berry Petroleum Company. Invited and declining to attend: Michael Mold-surface owner.

Regional/Local Setting & Topography

As proposed the LC Tribal 16-30D-56 is a multi well pad positioned atop a finger ridge overlooking the Right and Left Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. Topography in the immediate area consists of deep canyons running northeast. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in Indian Canyon is located less then 1 mile from the proposed well pad. No perennial water sources were observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the southeast entering Indian Canyon within 1 mile and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use
Recreational
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
2.8	**Width** 210 **Length** 300		UNTA

Ancillary Facilities Y

Waste Management Plan Adequate? N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

CONFIDENTIAL

Flora identification subject to error as presite inspection conducted through the use of a helicopter:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle, Hoary Cress, Russian knapweed and common Mullin noted along county road in the Right Fork of Indian Canyon.
Grass: Slender wheatgrass, Salina wild rye, elk sedge.
Forbs: Lambs quarter.
Shrubs: True mountain mahogany, buckwheat, Utah service berry.
Trees: Utah juniper, pinyon pine, Douglas fir, curl leaf mountain mahogany.
Succulents: None noted.

Fauna: Potential large mammals include Rocky mountain elk, mule deer, rocky mountain bighorn sheep, black beer, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

No soil survey available. Fine gray clays with many small to medium shale fragments.

Erosion Issues Y

Cut and fill on both the access road and well pad subject to accelerated runoff and wind erosion.

Sedimentation Issues Y

Significant sedimentation into the Right Fork of Indian Canyon expected from portions of access road built prior to submission of APD.

Site Stability Issues Y

Fill on well pad and access road may be prone to slumping if undercut bay access road on corner two.

Drainage Diverson Required? Y

Berm Required? Y

Erosion Sedimentation Control Required? Y

Use of fresh water to control dust on well pad and access road. Interim reclamation to be completed the first fall following construction. Develop and implement a storm water management plan for access road construction.

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

CONFIDENTIAL

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0

Distance to Other Wells (feet)		20	
Native Soil Type	Low permeability	0	
Fluid Type	TDS>5000 and	10	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	35	1 Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? Y **Liner Required?** **Liner Thickness** **Pit Underlayment Required?**

Other Observations / Comments

Portions of access road constructed prior to submission of APD. Visual observation indicate cut and fill on constructed portions of access road may approach 100'. Disturbed soils noted extending from the top switch to the canyon bottom an estimated 2,000'. Sedimentation into the Right Fork of Indian Canyon is expected to be extreme and may reach volumes that would affect the function of the system. Storm water management practices have not been implemented and it does not appear a storm water management plan is in place.

Bart Kettle	11/3/2011
Evaluator	**Date / Time**

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Application for Permit to Drill
Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5061	43013511320000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		**Surface Owner-APD**	Michael Mold	
Well Name	LC TRIBAL 16-30D-56		**Unit**		
Field	WILDCAT		**Type of Work**	DRILL	
Location	NESE 30 5S 6W U 2239 FSL 280 FEL GPS Coord (UTM) 534655E 4429670N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill — **APD Evaluator**

1/24/2012 — **Date / Time**

Surface Statement of Basis

On-site evaluation completed on November 3, 2011 via the use of a helicopter. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mecham-Berry Petroleum Company, Brian Barnett-Vernal BLM, Shawn Hawk-Tri State Land Surveying. Invited and choosing not to attend: Michael Mold-surface owner.

As proposed, the LC Tribal 16-30D-56 will be drilled from a multiple well pad using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity
Fluids should not be stored on the fill portion of the well pad. Fill in excess of 15' is considered prone to slump following spring thaw or during prolonged rain events. Disturbed soils should have interim reclamation completed the first fall following construction.

Bart Kettle — **Onsite Evaluator**

11/3/2011 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit shall be constructed to contain cuttings from the closed loop system.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Fresh water shall be applied to access road and well pad to control dust.

CONFIDENTIAL

RECEIVED: January 26, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/19/2011
API NO. ASSIGNED: 43013511320000
WELL NAME: LC TRIBAL 16-30D-56
OPERATOR: BERRY PETROLEUM COMPANY (N2480)
PHONE NUMBER: 435 722-1325
CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NESE 30 050S 060W
Permit Tech Review: ✔

SURFACE: 2239 FSL 0280 FEL
Engineering Review: ☐

BOTTOM: 0825 FSL 0625 FEL
Geology Review: ✔

COUNTY: DUCHESNE
LATITUDE: 40.01652
LONGITUDE: -110.59391
UTM SURF EASTINGS: 534655.00
NORTHINGS: 4429670.00
FIELD NAME: WILDCAT
LEASE TYPE: 2 - Indian
LEASE NUMBER: 2OG0005500
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** INDIAN - RLB0005647
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 43-11041
- ✔ **RDCC Review:** 2012-01-24 00:00:00.0
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: R649-3-11
Effective Date:
Siting:

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
21 - RDCC - dmason
23 - Spacing - dmason

CONFIDENTIAL

RECEIVED: January 26, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: LC TRIBAL 16-30D-56
API Well Number: 43013511320000
Lease Number: 2OG0005500
Surface Owner: FEE (PRIVATE)
Approval Date: 1/26/2012

Issued to:
BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to

correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 16-30D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER: 43013511320000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2239 FSL 0280 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 30 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ✓ SPUD REPORT
  Date of Spud: 5/16/2012
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 16-30D-56 WAS SPUD ON MAY 16, 2012 AT APPROX 11:00 BY LEON ROSS DRILLING.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 17, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	5/17/2012

RECEIVED: May. 17, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company
Address: 4000 S. 4028 W.
city Roosevelt
state UT zip 84066

Operator Account Number: N 2480
Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351131	LC Tribal 8-30D-56		NESE	30	5S	6W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18539	5/16/2012			5/21/2012	

Comments: Spud By Leon Ross Drilling
BHL Sene WSTC
CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351132	LC Tribal 16-30D-56		NESE	30	5S	6W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18540	5/16/2012			5/21/2012	

Comments: Spud By Leon Ross Drilling
WSTC
CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350963	LC Fee 9-12D-57		SWNE	12	5S	7W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18541	5/17/2012			5/21/2012	

Comments: Spud By Leon Ross Drilling
WSTC
CONFIDENTIAL

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted
Name (Please Print)
Signature
Sr. Reg & Permitting Tech.
Title
5/17/2012
Date

RECEIVED
MAY 17 2012
Div. of Oil, Gas & Mining

(5/2000)

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LC TRIBAL 16-30D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
43013511320000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
303 999-4044 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2239 FSL 0280 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 30 Township: 05.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT
  Approximate date work will start: 5/25/2012
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM WOULD LIKE TO CHANGE THE SURFACE CASING PREVIOUSLY APPROVED FROM 1000' TO 2000' AND ADD A PARASITE STRING TO THIS CASING AND CEMENTING PROGRAM. PLEASE SEE THE ATTACHED CHANGES.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 24, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	5/3/2012

RECEIVED: May. 03, 2012

BERRY PETROLEUM COMPANY
LC TRIBAL 16-30D-56
NE ¼, SE ¼, 2239' FSL 280' FEL, Sec. 30, T5S, R6W, U.S.B.& M.
BHL: SE ¼, SE ¼, 825' FSL, 625' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,329'	1,235'	1,364'
Green River Upper Marker	1,906'	1,831'	1,971'
Mahogany	2,510'	2,454'	2,607'
Tgr3	3,570'	3,504'	3,723'
*Douglas Creek	4,369'	4,314'	4,556'
Black Shale	4,995'	4,938'	5,187'
*Castle Peak	5,303'	5,249'	5,495'
*Uteland Butte	5,678'	5,627'	5,870'
*Wasatch	5,975'	5,930'	6,167'
CR-6 (base U Wasatch)	7,249'	7,205'	7,441'
TD	7,399'	7,355'	7,591'
Base of Moderate Saline Water	7,758'	7,805'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0 – 2000'	No Pressure Control
2000' – 7591'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	2000'	13.50"	8-5/8"	J-55	ST&C	32#
Parasite String	1900'	12.25"	1.90"	J-55	IJ	2.76#
Production	7591'	7.875"	5-1/2"	N-80	LT&C	17#

Surface	Type & Amount
0' – 2000'	Lead with approximately 350 sx Premiun Type V cement with additives mixed at 11.0 ppg (yield = 3.82 cuft/sx), calculated hole volume with 100% excess. Tail with approximately 400 sx Premium G cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx). Top out cement, if required: 100sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx).

Parasite

An injection collar will be run in the surface casing string at +/- 1900 and 1.9" parasite string will be tack welded to the outside of the surface casing back to surface and cemented in place in the surface hole. The purpose of the parasite string is to aerate the drilling fluid through the injection collar to reduce hydrostatic pressure and associated lost circulation while drilling the intermediate hole.

Production	Type & Amount
0' – 3500'	Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7591'	Tail: +/- 480 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 2000'	8.4 – 9.5	27	NC	DAP Mud
2000'-7591'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3633 psi* and maximum anticipated surface pressure equals approximately 2015**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LC TRIBAL 16-30D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
43013511320000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
303 999-4044 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2239 FSL 0280 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 30 Township: 05.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 6/12/2012	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 16-30D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 19, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	6/19/2012

Berry Daily Drilling Report

Report Date: 5/22/2012
Report #: 1, DFS:
Depth Progress:

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	65,946	65,946

Operations at Report Time	Operations Next 24 Hours	Daily Mud Cost	Mud Additive Cost To Date
95% rigged up	Drill rat and mouse holes, Drill 13 1/2" surface hole.		

Operations Summary	Depth Start (ftKB)	Depth End (ftKB)
Moved rig, rigged up.	0	0

Remarks	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Held safety meetings, tool pusher and drilling suptendent inspected derrick and substructure		

Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation	Target Depth (ftKB)
Clear	51.0	Dry	60' conductor set.	CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:00	24.00	Rig Up & Tear Down	Move rig and rig up, changed out hydraulic pump on rotary drive. Road to rig turned to powder, had to pull last 12 to 15 loads around and up a 30% grade with a winch truck and push with a fork lift.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

 # 1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.072

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.072

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/23/2012
Report #: 2, DFS: 0.1
Depth Progress: 74

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	61,080	127,026

Operations at Report Time	Operations Next 24 Hours	Daily Mud Cost	Mud Additive Cost To Date
Drilling at 150'	Drill 13 1/2" surface hole	1,630	1,630

Depth Start (ftKB)	Depth End (ftKB)	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)	Target Formation	Target Depth (ftKB)
76	150	76	150	CR-6	7,591

Operations Summary
Finish rigging up, Pre-spud rig inspection and pre-spud safety meeting. Drilled and set rat and mouse holes, wait on 16" rotating head, weld rotating head on riser, weld 16" riser on conductor, plumb in gas buster, Made up steerable bha #1, drilled from 76' to 150'

Remarks
Safety meetings held.

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	52.0	Dry	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Rig Up & Tear Down	Finish rig up, mix mud for rat and mouse holes
07:00	08:00	1.00	Miscellaneous	Pre spud rig inspection and pre spud safety meeting
08:00	11:30	3.50	Miscellaneous	Drill and set rat hole
11:30	14:00	2.50	Miscellaneous	Drill and set mouse hole
14:00	19:00	5.00	Miscellaneous	Wait on 16" rotating head from Smith in Vernal. The rotating head was suppose to be at the rig by 12:00 noon. Hook up gas buster, change flair line, unload 8 5/8 casing and parasite string.
19:00	22:00	3.00	NU/ND BOP	Weld on rotating head on conductor, weld riser on conductor
22:00	23:00	1.00	Rig Up & Tear Down	Plumb in Gas buster
23:00	02:30	3.50	Directional Work	Made up 8" tools
02:30	04:00	1.50	Drilling	Drilled from 76' to 120'
04:00	05:00	1.00	Directional Work	Pick up gap sub and orient
05:00	06:00	1.00	Drilling	Drilled from 120' to 150'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	08:00	0.0	8.50	60		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					9.0	2.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.0	1,400.000	180.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.072

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.072

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Lime	2.0	21.00
Maxgel	96.0	720.00
Pallets	1.0	20.00
Sawdust	50.0	225.00
Shink wrap	1.0	20.00
Tax	74.0	74.00
Trailer Rental	2.0	100.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/23/2012
Report #: 2, DFS: 0.1
Depth Progress: 74

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	76.0	150.0	74.00	2.50	2.50	29.6	515

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	60	425.0	33	33	32	1,450.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	56							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
125.00	1.05	323.91	124.99	0.64	-0.26	-0.55	1.48

Berry Daily Drilling Report

Report Date: 5/24/2012
Report #: 3, DFS: 1.1
Depth Progress: 1,125

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
58,198	185,224
Daily Mud Cost	**Mud Additive Cost To Date**
1,884	3,514
Depth Start (ftKB)	**Depth End (ftKB)**
150	1,275
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
150	1,241
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Operations at Report Time
Drilling at 1275'

Operations Next 24 Hours
TD surface hole, short trip,trip out and lay down bha #1, run 8 5/8 casing with parisite string.

Operations Summary
Clean out flow line,transfer mud from cuttings pit back to mud pits over shaker with yellow dogs and vacuum truck, slide and rotate from 150; to 1275',

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	39.0	Dry	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Miscellaneous	Clean out flow line, transfer mud from catch tank to mud pits with yellow dogs
08:00	08:30	0.50	Lubricate Rig	Rig service
08:30	09:30	1.00	Drilling	Slide and rotate from 150 to 186, 15k wob, 70 rpm, 545 gpm, 36 fph,
09:30	10:00	0.50	Deviation Survey	Survey, transfer mud from catsh tank to mud pits
10:00	19:30	9.50	Drilling	Slide and rotate from 186 to 735, 20k wob, 70 rpm, 785 gpm, 57 fph,
19:30	20:30	1.00	Lubricate Rig	Rig service, install rotating rubber
20:30	21:30	1.00	Drilling	Slide and rotate from 735, to 781 , 25k wob, 70 rpm, 785 gpm, 46 fph,
21:30	22:00	0.50	Miscellaneous	Re calibrate hook load clean out catch bin.
22:00	03:30	5.50	Drilling	Slide and rotate from 781 to 1130, 25k wob, 70 rpm, 695 gpm, 400 cfm, 63 fph,
03:30	04:00	0.50	Directional Work	Re cycle for survey, work pipe.
04:00	06:00	2.00	Drilling	Slide and rotate from 1130 to 1275, 30k wob, 70 rpm, 695 gpm, 400 cfm, 72 fph,

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	07:00	150.0	8.70	40		11.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
14.000					7.5	4.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		95.5	1,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

5/23/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
	400.00		

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.072

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)
6	0.072

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Duragel	52.0	780.00
Engineer	1.0	450.00
Lime	2.0	21.00
Maxgel	55.0	412.50
Pallets	2.0	40.00
Shink wrap	2.0	40.00
Tax	90.0	90.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/24/2012
Report #: 3, DFS: 1.1
Depth Progress: 1,125

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	150.0	1,275.0	1,199.00	19.00	21.50	59.2	695

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
30	70	1,575.0	70	80	60	3,700.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
155.00	1.02	319.03	154.98	1.06	-0.60	-0.87	0.31
185.00	1.21	298.59	184.98	1.41	-1.05	-1.10	1.46
216.00	1.21	298.69	215.97	1.73	-1.63	-1.25	0.01
246.00	2.04	248.01					
276.00	2.77	243.83	275.93	1.39	-3.48	-0.45	3.83
307.00	3.38	245.40	306.89	0.68	-4.99	0.62	1.99
338.00	4.17	238.56	337.82	-0.29	-6.78	2.01	2.93
367.00	5.57	236.35	366.72	-1.62	-8.85	3.83	4.87
398.00	6.05	235.55	397.56	-3.37	-11.45	6.19	1.57
429.00	7.08	229.94	428.35	-5.53	-14.26	8.99	3.91
459.00	7.24	228.27	458.12	-7.98	-17.08	12.08	0.88
490.00	7.92	222.27	488.85	-10.86	-19.98	15.61	3.36
520.00	8.80	222.10	518.53	-14.09	-22.91	19.48	2.93
551.00	9.79	218.27	549.12	-17.92	-26.13	24.01	3.76
582.00	10.40	218.40	579.64	-22.18	-29.50	28.99	1.97
612.00	11.66	215.98	609.09	-26.76	-32.96	34.30	4.47
642.00	12.06	212.83	638.45	-31.84	-36.44	40.11	2.54
672.00	12.64	211.20	667.75	-37.28	-39.84	46.24	2.26
703.00	13.04	210.30	697.98	-43.20	-43.36	52.86	1.44
733.00	14.10	208.97	727.14	-49.32	-46.84	59.67	3.68
764.00	14.69	203.95	757.17	-56.22	-50.27	67.21	4.45
794.00	14.96	202.86	786.17	-63.26	-53.32	74.80	1.29
824.00	15.66	198.10	815.11	-70.68	-56.08	82.68	4.79
855.00	15.88	197.38	844.94	-78.71	-58.64	91.09	0.95
884.00	16.86	197.41	872.76	-86.50	-61.09	99.26	3.38
915.00	17.19	193.71	902.41	-95.24	-63.52	108.33	3.65
946.00	18.01	191.17	931.96	-104.40	-65.53	117.69	3.62
976.00	18.38	189.13	960.46	-113.62	-67.18	127.03	2.46
1,007.00	19.20	188.10	989.80	-123.49	-68.68	136.95	2.85
1,037.00	19.68	186.60	1,018.09	-133.39	-69.95	146.85	2.31
1,068.00	19.83	185.15	1,047.27	-143.81	-71.02	157.20	1.65
1,101.00	19.79	185.10	1,078.32	-154.95	-72.02	168.23	0.13
1,163.00	20.45	185.14	1,136.53	-176.19	-73.93	189.25	1.06
1,224.00	20.68	184.93	1,193.65	-197.54	-75.81	210.36	0.40

Berry Daily Drilling Report

Report Date: 5/25/2012
Report #: 4, DFS: 2.1
Depth Progress: 257

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

Operations at Report Time: Rigging up weatherford wireline truck

Operations Next 24 Hours: Free point, back off, rih with jars, jar free, trip out, stage back to bottom slick.

Operations Summary: Slide and rotate from 1275' to 1532', Transfored mud from active system to frac tanks and fresh water from frac tanks to mud pits. mixed and pumped hi-vis lcm sweeps, worked stuck pipe, wait on weatherford wire line truck.

Remarks: Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	43.0	Dry	Stuck

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
43,481	228,705
Daily Mud Cost	**Mud Additive Cost To Date**
5,516	9,029
Depth Start (ftKB)	**Depth End (ftKB)**
1,275	1,532
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,241	1,481
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Drilling	Slide and rotate from 1275 to 1378, 30k wob, 70 rpm, 695 gpm, 400 cfm, 72 fph,
07:00	09:00	2.00	Miscellaneous	Both mud pumps aired up, Go through both pumps.
09:00	10:00	1.00	Drilling	Slide and rotate from 1378 to 1439, 30k wob, 70 rpm, 695 gpm, 400 cfm, 62 fph,
10:00	10:30	0.50	Miscellaneous	Both mud pumps aired up, air out both pumps.
10:30	11:00	0.50	Trips	Trip out 5 stds.
11:00	14:30	3.50	Condition Mud & Circulate	Transfer 500 bls aerated mud from mud pits to frac tank, clean out sand trap and settling pit. Transfer 500 bls fresh water from frac tank to active system, circ. mud pits on surface. Then circ. with air on hole.
14:30	15:00	0.50	Trips	Trip in hole
15:00	15:30	0.50	Drilling	Slide and rotate from 1439 to 1470, 30k wob, 70 rpm, 605 gpm, 400 cfm, 62 fph,
15:30	18:30	3.00	Condition Mud & Circulate	Transfer 500 bls aerated mud from mud pits to frac tank. Transfer 500 bls fresh water from frac tank to active system, circ. mud pits on surface. Then circ. with air on hole.
18:30	20:00	1.50	Drilling	Slide and rotate from 1470 to 1532, 30k wob, 70 rpm, 605 gpm, 400 cfm, 41 fph,
20:00	20:30	0.50	Miscellaneous	Drilled kelly down, back reamed, circ. 5 min, took survey then tried to make connection. Stuck at 1532'
20:30	06:00	9.50	Miscellaneous	Work stuck pipe, Pump 5 hi-vis polymer lcm sweeps, put air only on hole, work pipe, wait on weatherford back off truck.

Mud Pumps

 # 1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Alum. Sterate	1.0	130.00
Cedar fiber	1.0	13.50
Dap	57.0	1,910.07
Duragel	11.0	165.00
Engineer	1.0	450.00
Fiber seal	3.0	49.56
Gypsum	82.0	861.00
Lime	4.0	42.00
Maxgel	43.0	322.50
Mica	6.0	87.00
Myacide	1.0	145.50
Pallets	5.0	100.00
Shink wrap	5.0	100.00
Tax	276.0	276.00
Trailer Rental	1.0	50.00
Trucking	800.0	800.00
Walnut	1.0	13.50

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	07:00	1,310.0	8.70	29		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.5	4.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		95.5	1,100.000	320.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0

Air Data

5/24/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
	500.00		

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Berry Daily Drilling Report

Report Date: 5/25/2012
Report #: 4, DFS: 2.1
Depth Progress: 257

Well Name: LC TRIBAL 16-30D-56

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,275.0	1,532.0	1,456.00	4.00	25.50	64.3	695

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
30	70	1,750.0	82	93	70	4,300.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,285.00	20.73	184.85	1,250.71	-219.03	-77.64	231.61	0.09
1,347.00	21.14	184.22	1,308.61	-241.11	-79.39	253.40	0.75
1,408.00	21.33	186.61	1,365.47	-263.10	-81.48	275.19	1.45
1,470.00	21.76	188.09	1,423.14	-285.68	-84.40	297.77	1.12

Diesel Fuel Consumption

Date	consumed
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/26/2012
Report #: 5, DFS: 3.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

Operations at Report Time	Operations Next 24 Hours
Jar on fish at 1383'	Jar fish free, trip out

Operations Summary
Rig up weatherford wireline, back off at 1383', trip in hole with 11 3/4" wash pipe shoe and screw in sub, could not get over fish with wash pipe shoe, trip out, make up 11 3/4" overshot, trip in, circ., work overshot over fish, jar on fish at 1383'

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	47.0	Dry	Fish in hole

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
75,598	304,303
Daily Mud Cost	**Mud Additive Cost To Date**
2,471	11,500
Depth Start (ftKB)	**Depth End (ftKB)**
1,532	1,532
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,481	1,481
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Wire Line Logs	Rig up weatherford wireline, held safety meeting
07:00	11:30	4.50	Wire Line Logs	Trip in with free point and CCL. 100% free at 909' and 1210'. 70% free at 1384', trip out wireline. Trip in with 400 grain back off shot and back off at 1383', trip out wireline and rig down weatherford.
11:30	13:30	2.00	Trips	Trip out, lay down directional bha.
13:30	15:30	2.00	Miscellaneous	Pick up 1 d/collar and make up fishing tools
15:30	18:00	2.50	Trips	Trip in with fishing tools and wash down to top of fish at 1383'
18:00	19:00	1.00	Fishing	Try to swallow top of fish with wash pipe shoe, cannot rotate around the top of the fish laying on the low side of the hole.
19:00	20:30	1.50	Trips	Trip out and lay down 11 3/4" wash pipe shoe.
20:30	23:00	2.50	Miscellaneous	Lay down 11 3/4" wash pipe shoe and pup jt., make up 11 3/4" overshot, bumper sub jars, d/collar and accelerator
23:00	00:00	1.00	Trips	Trip in
00:00	00:30	0.50	Repair Rig	Change out jerk chain
00:30	01:30	1.00	Trips	Finish trip in
01:30	02:30	1.00	Condition Mud & Circulate	Circ. overshot
02:30	03:30	1.00	Miscellaneous	Change out slip dies
03:30	04:00	0.50	Fishing	Work overshot over fish
04:00	06:00	2.00	Fishing	Jar on fish at 1383'

Mud Pumps

 # 1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50
Liner Size (in)		**Vol/Stk OR (bbl/stk)**
Pressure (psi)	**Slow Spd**	**Strokes (spm)** / **Eff (%)**
	No	

 # 2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50
Liner Size (in)		**Vol/Stk OR (bbl/stk)**
Pressure (psi)	**Slow Spd**	**Strokes (spm)** / **Eff (%)**
	No	

Mud Additive Amounts

Description	Consumed	Daily Cost
Alum. Sterate	6.0	780.00
Engineer	1.0	450.00
Gypsum	5.0	52.50
Mica	4.0	58.00
Pallets	1.0	20.00
Poly Plus	7.0	843.50
Shink wrap	1.0	20.00
Tax	129.0	129.00
Trailer Rental	1.0	50.00
Walnut	5.0	67.50

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	07:00	1,532.0	8.50	28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.0	2.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.0	1,000.000	100.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		500.0		1000.0	650.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0

Berry Daily Drilling Report

Report Date: 5/26/2012
Report #: 5, DFS: 3.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Diesel Fuel Consumption

Date	consumed
6/11/2012	618.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,532.0	1,532.0	1,456.00		25.50		695

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
30	70	1,750.0	82	93	70	4,300.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 5/27/2012
Report #: 6, DFS: 4.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	50,402	354,705
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
On bank, changing out grapples in overshot		Jar fish free, trip out		500	12,000
Depth Start (ftKB)				1,532	**Depth End (ftKB)** 1,532
Depth Start (TVD) (ftKB)				1,481	**Depth End (TVD) (ftKB)** 1,481
Target Formation				CR-6	**Target Depth (ftKB)** 7,591

Operations Summary
Jar fish free at 1382', circ. 3 hi-vis sweeps to surface, trip out, lay down 72' of 149' of fish. Wait on 8" overshot, trip in with overshot and jars, work overshot over fish, grapples wouldnot hold on to fish. Trip out, changing out grapples in overshot.

Remarks
Safety meetings held. Derrick inspected when we were on bank.

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	36.0	Dry	Fish in hole

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Fishing	Jar on fish at 1383', 250 gpm, 700 cfm
09:00	11:00	2.00	Condition Mud & Circulate	Circ., work pipe, pump 3 hi-vis sweeps to surface.
11:00	13:30	2.50	Trips	Trip out
13:30	16:00	2.50	Trips	Lay down jars, Lay down overshot with 1 d/collar. Lay down monel and parted gap sub.
16:00	20:00	4.00	Miscellaneous	Wait on 8" overshot and new set of jars from Vernal
20:00	21:00	1.00	Miscellaneous	Pick up jars and overshot
21:00	23:30	2.50	Trips	Trip in
23:30	00:00	0.50	Condition Mud & Circulate	Circ. to clean out overshot
00:00	02:00	2.00	Fishing	Wash over fish
02:00	03:00	1.00	Condition Mud & Circulate	Circ. to clean out overshot
03:00	04:00	1.00	Fishing	Work overshot over fish, grapples will not hold on to fish
04:00	06:00	2.00	Trips	Trip out for 7 7/8" grapples

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	07:00	1,532.0	8.40	28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.0	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	1,000.000	40.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		500.0		1000.0	500.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected In 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/27/2012
Report #: 6, DFS: 4.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 5/28/2012
Report #: 7, DFS: 5.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
48,394	403,099
Daily Mud Cost	**Mud Additive Cost To Date**
759	12,758
Depth Start (ftKB)	**Depth End (ftKB)**
1,532	1,532
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,481	1,481
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Operations at Report Time
Making up 3' x 8 1/4" ID extension with 8"grapple.

Operations Next 24 Hours
Jar fish free, trip out

Operations Summary
Break overshot, re pack grapple, wrong size grapple, make a clean out trip while waiting for grapple from Vernal. Trip in with overshot. cir. to top of fish at 1455',Inspect derrick,d/line and brakes. 8" extension will not go over monel, trip out for a 8 1/4" ID extension sub.

Remarks
Safety meetings held, derrick, drilling line and brakes inspected.

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	37.0	Dry	Fish in hole

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Fishing	Break overshot, re pack grapple, wrong size grapple,
07:00	07:30	0.50	Lubricate Rig	Rig service, 7 7/8" grapple coming from Vernal.
07:30	09:30	2.00	Trips	Trip in hole, tag fish at 1455'
09:30	10:00	0.50	Condition Mud & Circulate	Circ 1' from top of fish
10:00	11:30	1.50	Trips	Trip out
11:30	12:30	1.00	Miscellaneous	Make up 7 7/8" grapples and 11 3/4" overshot, pick up jars and xo sub.
12:30	15:00	2.50	Trips	Trip in to 1304'
15:00	15:30	0.50	Condition Mud & Circulate	Break circ. and wash to top of fish at 1455'
15:30	18:00	2.50	Fishing	Work overshot over top of fish, fish comes out of overshot at 40k over string wt.
18:00	20:30	2.50	Trips	Trip out for 8" grapple and 3' x 8" ID extension sub
20:30	21:00	0.50	Miscellaneous	Wait on grapple, inspect derrick,d/line and brakes.
21:00	23:00	2.00	Miscellaneous	Make up 8" grapple 3 'x 8" ID extension sub and 11 3/4" overshot, pick up jars and xo sub
23:00	00:30	1.50	Trips	Trip in
00:30	01:00	0.50	Condition Mud & Circulate	Break circ and wash to top of fish at 1455'
01:00	03:00	2.00	Fishing	Work overshot over top of fish, cannot get overshot to go past the gap sub on to the monel d/collar.
03:00	05:00	2.00	Trips	Trip out for 3' x 8 1/4" ID extension sub
05:00	06:00	1.00	Miscellaneous	Change extension sub from 8" to 8 1/4", make up overshot and jars.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	06:00	1,532.0	8.40	28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.0	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	1,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Poly Plus	1.0	120.50
Tax	88.0	88.00
Trailer Rental	2.0	100.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/28/2012
Report #: 7, DFS: 5.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 5/29/2012
Report #: 8, DFS: 6.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	74,039	477,138
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Jarring on fish at 1399'		Jar fish free, trip out		647	13,405
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Finish trip in, break circ. and work overshot over fish at 1455', Jar fish from 1455' to 1399',				1,532	1,532
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Safety meetings held, Jar 1 hr. then cool down jars for 20 min.				1,481	1,481
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	43.0	Dry	Fish in hole	CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Trips	Trip in hole to 1435'
08:30	09:00	0.50	Condition Mud & Circulate	Break circ, and wash to top of fish at 1455'
09:00	10:00	1.00	Fishing	Work overshot over fish.
10:00	13:00	3.00	Fishing	Jar on fish from 1455' to 1405' with 100k over string weight.
13:00	19:00	6.00	Fishing	Jar on fish from 1405' to 1399' with 100k over string weight.
19:00	22:30	3.50	Fishing	Break down top jt. d/pipe from stand. Try to circ. with air, and air pills. Hole is packed off.
22:30	06:00	7.50	Fishing	Jar on fish at 1399' with 100k over string weight.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	05:45	1,532.0	8.40	28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.0	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	1,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		500.0		750.0	450.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Tax	147.0	147.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/30/2012
Report #: 9, DFS: 7.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
54,723	531,861
Daily Mud Cost	**Mud Additive Cost To Date**
500	13,905
Depth Start (ftKB)	**Depth End (ftKB)**
1,532	1,532
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,481	1,481
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Operations at Report Time
Laying down wash pipe.

Operations Next 24 Hours
Trip in hole with overshot, jar fish free, trip out.

Operations Summary
Jar on fish at 1399', back off overshot on fish, trip out lay down overshot, make up and run 96' of wash pipe to 1353', break circ., wash over fish from 1399' to 1461', circ. hole clean, trip out with wash pipe.

Remarks
Safety meetings held, derrick and sub inspected

Weather	Temperature (°F)	Road Condition	Hole Condition
Partly cloudy	47.0	Dry	Fish in hole

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Fishing	Jar on fish at 1399'
08:00	09:00	1.00	Fishing	Back off overshot on fish
09:00	12:30	3.50	Trips	Trip out, lay down overshot
12:30	15:30	3.00	Trips	Make up 96' of wash pipe and run in hole
15:30	18:00	2.50	Trips	Trip in slow with wash pipe to 1353'
18:00	19:00	1.00	Condition Mud & Circulate	Break circ. with 3 air pills
19:00	22:30	3.50	Fishing	Wash down with wash over pipe from 1353' to 1399', washover fish from 1399' to 1461'.
22:30	01:30	3.00	Condition Mud & Circulate	Work wash pipe, Circ. hole clean.
01:30	04:30	3.00	Trips	Trip out with wash pipe
04:30	06:00	1.50	Miscellaneous	Stand back 1 stand wash pipe, lay down 1 jt. wash pipe and lay down xo and shoe

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	10:30	1,532.0	8.40	28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					7.5	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	1,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
				750.0	450.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Daily Contacts

Job Contact	Mobile
Dale Urban	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/31/2012
Report #: 10, DFS: 8.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

Operations at Report Time: Running in hole with 8 5/8 and parasite string.

Operations Next 24 Hours: finish running 8 5/8 casing, cement, weld on well head, test b.o.p.

Operations Summary:

Remarks: Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	49.0	Dry	Good

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
54,207	586,068
Daily Mud Cost	**Mud Additive Cost To Date**
2,461	16,366
Depth Start (ftKB)	**Depth End (ftKB)**
1,532	1,532
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,481	1,481
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:30	1.50	Miscellaneous	Make up overshot, jars and accelerator
07:30	08:00	0.50	Lubricate Rig	Rig service
08:00	09:30	1.50	Trips	Trip in with overshot to 1362'
09:30	10:30	1.00	Condition Mud & Circulate	Break circ. with air.
10:30	11:00	0.50	Miscellaneous	Work overshot over fish at 1399'
11:00	13:30	2.50	Trips	Pull out of hole with fish, while laying down jars and bumper sub fish came out of overshot.
13:30	15:00	1.50	Trips	Repack overshot with 8" grapple, trip in hole and engage overshot on fish.
15:00	18:00	3.00	Trips	Trip out of hole with fish.
18:00	21:00	3.00	Fishing	lay down fishing tools, and fish.
21:00	01:30	4.50	Fishing	pick up jars and bumper sub to break apart, lay down handling subs accelerator, wash pipe out of derrick, load all fishing equipment on hot shot truck.
01:30	02:00	0.50	Miscellaneous	HPJSM, with weatherford casers and welder
02:00	06:00	4.00	Run Casing & Cement	Rig up casing equipment, run 8 5/8 casing with parasite string.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	07:00	1,532.0	8.40	28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.0	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	800.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		500.0		500.0	500.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
DeFoamer A	6.0	780.00
Engineer	1.0	450.00
Poly Plus	2.0	241.00
Shink wrap	2.0	40.00
Super defoamer	6.0	900.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 5/31/2012
Report #: 10, DFS: 8.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 6/1/2012
Report #: 11, DFS: 9.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
77,938	664,006
Daily Mud Cost	**Mud Additive Cost To Date**
500	16,866
Depth Start (ftKB)	**Depth End (ftKB)**
1,532	1,532
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
1,481	1,481
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Operations at Report Time
Nipple up BOP

Operations Next 24 Hours
Test BOP, pick up directional tools, drill shoe track

Operations Summary
Run 36 jts of 8 5/8 casing with parasite string, r/d casing crew, circulated hole clean, welded on parasite string, HPJSM with pro petro, cement 8 5/8 surface casing, rig down cement head, rig up for top fill job, pump top fill job twice, wait on cement, while waiting, loaded BHA on cat walk, loaded old directional tools on hot shot, cut off conductor and surface casing, heat up well head , weld well head on, let well head cool to test , test good.

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Partly cloudy	47.0	Dry	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Run Casing & Cement	Run 36 jts of 8 5/8 surface casing with parasite string.
09:00	09:30	0.50	Run Casing & Cement	Rig down casing equipment.
09:30	11:00	1.50	Condition Mud & Circulate	Circulate with water, and air at 1511'
11:00	11:30	0.50	Miscellaneous	Weld XO on parasite string.
11:30	13:00	1.50	Run Casing & Cement	HPJSM with pro petro, rig up cement equipment.
13:00	14:30	1.50	Run Casing & Cement	Cement with pro petro lead,265 sks 11.0 ppg, 3.82 yeild, 100% type V cement,16% gel, 10# sk gilsonite, 3# sk gr3, 3% salt, 1/4# sk flocele, tail cement 450 sks, 15.8 ppg 1.15 yeild, 2% cacl, 1/4# sk flocele, bumped plug with 500 psi over FCP held for 5 minutes floats held, rigged up hose to parasite string, pumped 4.2 bbl of suger water, 70 bbl cement to surface.
14:30	15:30	1.00	Run Casing & Cement	Rig down cement head, and floor lines, rig up for top fill on conductor pipe.
15:30	16:00	0.50	Run Casing & Cement	Pump top fill job, 10# sk gilsonite, 10% gypsum, 2% cacl, 1# sk gr3, 1/4# sk flocele.
16:00	16:30	0.50	Wait on Cement	Watch cement, cement kept falling waited 30 minutes.
16:30	17:00	0.50	Run Casing & Cement	Pump top fill job, 10# sk gilsonite, 10% gypsum, 2% cacl, 1# sk gr3, 1/4# sk flocele.
17:00	18:00	1.00	Wait on Cement	Wait on cement, so we could weld on well head.
18:00	22:00	4.00	Wait on Cement	Wait on cement, load BHA on catwalk, load directional tool on hot shot.
22:00	01:30	3.50	Miscellaneous	Dig out cellar for welder, cut off conductor, cut off surface casing,laydown casing and conductor.
01:30	03:30	2.00	Miscellaneous	Heat up well head and casing, weld on well head.
03:30	05:30	2.00	Miscellaneous	Let well head cool down to test well head.
05:30	06:00	0.50	Miscellaneous	Test well head, well head good.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	06:00	1,532.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	800.000	140.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Crash	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

 # 1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/1/2012
Report #: 11, DFS: 9.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 6/2/2012
Report #: 12, DFS: 10.1
Depth Progress: 86

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

Operations at Report Time	Operations Next 24 Hours
Drilling at 1588'	Drill 7 7/8 production hole

Operations Summary
Nipple up BOP, test BOP, lay down 4" HWDP, pick up directional tools, scribe directional tools, trip in hole, tag cement at 1468', drill shoe track from 1468' to 1502', drill from 1502 to 1539', trip for bit, rig service, make up new bit trip in hole, drill from 1539 to 1588.

Remarks
Safety meeting held

Weather	Temperature (°F)	Road Condition	Hole Condition
Partly cloudy	49.0	Dry	Good

AFE Number	Total AFE Amount
C12 032048	

Daily Cost	Cum Cost To Date
62,776	726,782

Daily Mud Cost	Mud Additive Cost To Date
500	17,366

Depth Start (ftKB)	Depth End (ftKB)
1,502	1,588

Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
1,453	1,533

Target Formation	Target Depth (ftKB)
CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	NU/ND BOP	Nipple up BOP
11:00	14:30	3.50	Test BOP	Test bop, kelly , pipes, blinds, casing, choke, kill line valve, to 2000 high 250 low.
14:30	16:00	1.50	Trips	Trip in hole with 4" HWDP, lay down 4" HWDP
16:00	17:00	1.00	Directional Work	Pick up directional tools, scribe directional tools
17:00	18:00	1.00	Trips	Trip in hole
18:00	19:00	1.00	Trips	Trip in hole tag cement at 1468'
19:00	00:00	5.00	Drill Out Cement/Retainers	Drill shoe track from 1468 to 1502
00:00	01:30	1.50	Drilling	drill from 1502' to 1539', instant ROP 5 foot an hour.
01:30	03:00	1.50	Trips	Trip out of hole for bit
03:00	03:30	0.50	Lubricate Rig	Rig service, look at bit
03:30	05:30	2.00	Trips	Change out bit, trip in hole
05:30	06:00	0.50	Drilling	Drill from 1539' to 1588'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	14:00	1,532.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				8.0	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	1,000.000	120.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, U616M, 15307	3-3-BT-A-8-0-WT-BHA	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	1,588.72	52	56.1

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	41.00							
16	Drill pipe	4	504.95							
1	XO Sub	6 1/4	2.50							
28	HWDP	4 1/2	852.04						9,651	
3	Drill Collar	6 1/4	91.14							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Mud Motor	6 1/2	27.69	5.0	4.0	0.110	7.5	300	600	

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Crash	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/2/2012
Report #: 12, DFS: 10.1
Depth Progress: 86

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,502.0	1,588.0	1,542.00	2.00	27.50	43.0	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
10	60	800.0				1,330.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Report Date: 6/3/2012
Report #: 13, DFS: 11.1
Depth Progress: 1,374

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	36,622	763,404
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling at 2912'		Drill 7 7/8 production hole		4,367	21,733
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drilling from 1588' to 2912'				1,538	2,912
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Safety meetings held				1,486	2,758
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	49.0	Dry	Good	CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Drilling	Drill from 1588' to 2220'
18:00	06:00	12.00	Drilling	Drill from 2220' to 2912'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	06:00	1,613.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				10.0	1.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	900.000	60.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

6/2/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
300.00		8.59	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, U616M, 15172	-------	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	7,591.00		46.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	22.06							
207	Drill pipe	4	6,526.07							
1	XO	6 1/4	2.50							
28	HWDP	4 1/2	852.15							
3	DC	6 1/4	91.13							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Motor	6 1/2	27.69							
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,538.0	2,912.0	1,374.00	24.00	24.00	57.3	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	60	950.0	71	91	61	2,894.0	1,630.0

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,790.00	20.80	192.81	1,721.34	-399.82	-105.34	413.46	0.61
1,852.00	22.00	194.68	1,779.07	-421.79	-110.73	436.08	2.23
1,915.00	22.70	195.22	1,837.33	-444.93	-116.91	460.04	1.16

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Crash	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Dap	49.0	1,641.99
Engineer	1.0	450.00
Gypsum	40.0	420.00
Maxgel	33.0	247.50
Myacide	2.0	291.00
Pallets	4.0	80.00
Poly Plus	1.0	120.50
Poly Swell	2.0	370.00
Shink wrap	4.0	80.00
Super defoamer	1.0	150.00
Tax	196.0	196.00
Trailer Rental	1.0	50.00
Walnut	20.0	270.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0

Berry Daily Drilling Report

Report Date: 6/3/2012
Report #: 13, DFS: 11.1
Depth Progress: 1,374

Well Name: LC TRIBAL 16-30D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,979.00	21.90	193.95	1,896.55	-468.43	-123.03	484.32	1.46
2,042.00	21.40	193.87	1,955.10	-491.00	-128.62	507.56	0.80
2,105.00	21.20	194.31	2,013.80	-513.19	-134.19	530.44	0.41
2,168.00	20.60	193.96	2,072.65	-534.99	-139.68	552.91	0.97
2,231.00	22.50	194.14	2,131.25	-557.43	-145.30	576.05	3.02
2,295.00	22.70	192.79	2,190.33	-581.35	-151.02	600.64	0.87
2,357.00	22.70	191.49	2,247.53	-604.74	-156.05	624.54	0.81
2,420.00	23.30	191.22	2,305.52	-628.87	-160.90	649.11	0.97
2,484.00	24.20	191.88	2,364.10	-654.13	-166.06	674.84	1.47
2,545.00	22.90	191.20	2,420.02	-678.00	-170.94	699.17	2.18
2,608.00	22.60	191.66	2,478.12	-701.88	-175.77	723.49	0.55
2,671.00	22.90	192.44	2,536.22	-725.71	-180.86	747.83	0.68
2,734.00	23.60	192.46	2,594.10	-749.99	-186.22	772.67	1.11
2,797.00	23.60	193.11	2,651.83	-774.59	-191.80	797.88	0.41
2,860.00	22.80	193.41	2,709.74	-798.75	-197.49	822.69	1.28

Diesel Fuel Consumption

Date	consumed
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/4/2012
Report #: 14, DFS: 12.1
Depth Progress: 509

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

Operations at Report Time
Tripping in hole with drill string

Operations Next 24 Hours
Finish tripping in hole with drill string, continue drilling 7 7/8 production hole.

Operations Summary
Drill from 2912' to 3130', rig service lubricate rig, drill from 3130' to 3421', pump mexi rope plug caught pressure at 240 stks, pump sweep, circulate hole clean, trip out of hole due to lost pressure, change out motor, check MWD tool, trip in hole to top of collars kelly up pressure test tests good, trip in HWDP kelly up pessure test tests good, slip and cut 50' drill line.

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
		Dry	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:30	4.50	Drilling	Drill from 2912 to 3130
10:30	11:00	0.50	Lubricate Rig	Rig service
11:00	18:00	7.00	Drilling	Drll from 3130 to 3351
18:00	21:00	3.00	Drilling	Drill from 3351 to 3421
21:00	21:30	0.50	Condition Mud & Circulate	Pump mexi rope plug, catch pressure at 240 stks, pump sweep, circulate hole clean.
21:30	01:00	3.50	Trips	Trip out of hole due to lost pressure from 890 psi to 280 psi.
01:00	01:30	0.50	Directional Work	Pick up new motor, inspect MWD tool .
01:30	05:00	3.50	Trips	Trip in hole, kelly up at top of collars pressure good, kelly up at top of HWDP pressure good,
05:00	06:00	1.00	Cut Off Drilling Line	Slip and cut 50' of drill line.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	13:50	3,233.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	1.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.5	900.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

6/3/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,100.00		8.49	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, U616M, 15172	-------	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	7,591.00		46.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	22.06							
207	Drill pipe	4	6,526.07							
1	XO	6 1/4	2.50							
28	HWDP	4 1/2	852.15							
3	DC	6 1/4	91.13							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Motor	6 1/2	27.69							
1	Bit	7 7/8	1.00							

AFE Number	Total AFE Amount
C12 032048	
Daily Cost	**Cum Cost To Date**
58,031	821,435
Daily Mud Cost	**Mud Additive Cost To Date**
3,336	25,069
Depth Start (ftKB)	**Depth End (ftKB)**
2,912	3,421
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
2,758	3,220
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Crash	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Dap	29.0	971.79
Engineer	1.0	450.00
Gypsum	100.0	1,050.00
Maxgel	27.0	202.50
Poly Plus	2.0	241.00
Poly Swell	1.0	185.00
Tax	186.0	186.00
Trailer Rental	1.0	50.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/4/2012
Report #: 14, DFS: 12.1
Depth Progress: 509

Well Name: LC TRIBAL 16-30D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	2,912.0	3,421.0	1,883.00	14.50	38.50	35.1	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	60	980.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,922.00	22.49	194.25	2,766.96	-821.93	-203.19	846.55	0.72
2,983.00	22.59	194.50	2,823.30	-844.58	-209.00	869.94	0.23
3,046.00	23.62	193.83	2,881.24	-868.55	-215.05	894.66	1.69
3,109.00	25.62	193.58	2,938.51	-894.04	-221.26	920.90	3.18
3,172.00	26.09	192.98	2,995.21	-920.78	-227.57	948.36	0.85
3,235.00	26.09	192.54	3,051.79	-947.81	-233.69	976.05	0.31
3,299.00	25.68	193.18	3,109.37	-975.04	-239.91	1,003.97	0.78
3,362.00	25.36	191.69	3,166.22	-1,001.55	-245.76	1,031.09	1.14

Berry Daily Drilling Report

Report Date: 6/5/2012
Report #: 15, DFS: 13.1
Depth Progress: 940

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	35,994	857,429
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling at 4344,		Drill 7 7/8 production hole		3,694	28,764
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Slip and cut, finish tripping in hole, drill from 3421 to 3430, rig service tighten flow line bolts, drill from 3430 to4014, rig service, drill from 4014 to 4361.				3,421	4,361
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Safety meetings held				3,220	4,107
				Target Formation	**Target Depth (ftKB)**
				CR-6	7,591
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**		
Clear	50.0	Dry	Good		

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Cut Off Drilling Line	Slip and cut 50' of drill line.
07:00	09:00	2.00	Trips	Trip in the hole with drill string.
09:00	09:30	0.50	Drilling	Drill from 3421 to 3430
09:30	10:00	0.50	Lubricate Rig	Rig service, tighten flow line bolts.
10:00	18:00	8.00	Drilling	Drill from 3430 to 3731
18:00	00:00	6.00	Drilling	Drill from 3731 to 4014
00:00	00:30	0.50	Lubricate Rig	Rig service
00:30	06:00	5.50	Drilling	Drill from 4014 to 4361

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	11:00	3,449.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	900.000	150.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

6/4/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,100.00		8.44	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, U616M, 15172	-------	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	7,591.00		46.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	22.06							
207	Drill pipe	4	6,526.07							
1	XO	6 1/4	2.50							
28	HWDP	4 1/2	852.15							
3	DC	6 1/4	91.13							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Motor	6 1/2	27.69							
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,421.0	4,361.0	2,823.00	20.00	58.50	47.0	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	60	980.0	91	132	79	3,428.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Crash	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Cedar fiber	30.0	405.00
Dap	5.0	167.55
Engineer	1.0	450.00
Fiber seal	10.0	165.20
Gypsum	30.0	315.00
Maxgel	27.0	202.50
Mica	12.0	174.00
Pallets	7.0	140.00
Poly Plus	7.0	843.50
Sawdust	25.0	112.50
Shink wrap	7.0	140.00
Tax	313.0	313.00
Trailer Rental	1.0	50.00
Walnut	16.0	216.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0

Berry Daily Drilling Report

Report Date: 6/5/2012
Report #: 15, DFS: 13.1
Depth Progress: 940

Well Name: LC TRIBAL 16-30D-56

Deviation Surveys
<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,426.00	25.02	191.35	3,224.13	-1,028.24	-251.20	1,058.28	0.58
3,489.00	24.42	191.58	3,281.36	-1,054.06	-256.43	1,084.58	0.96
3,552.00	23.24	191.96	3,338.99	-1,078.98	-261.62	1,110.00	1.89
3,615.00	22.05	191.61	3,397.13	-1,102.72	-266.58	1,134.22	1.90
3,679.00	20.88	191.41	3,456.69	-1,125.67	-271.25	1,157.60	1.83
3,741.00	20.30	189.74	3,514.73	-1,147.10	-275.26	1,179.34	1.33
3,804.00	19.75	190.20	3,573.92	-1,168.35	-278.99	1,200.84	0.91
3,867.00	19.29	188.45	3,633.30	-1,189.12	-282.40	1,221.79	1.18
3,930.00	18.75	187.81	3,692.86	-1,209.44	-285.31	1,242.18	0.92
3,993.00	17.89	187.11	3,752.67	-1,229.07	-287.88	1,261.82	1.41
4,056.00	17.25	186.78	3,812.73	-1,247.95	-290.18	1,280.66	1.03
4,119.00	16.61	186.11	3,873.00	-1,266.18	-292.25	1,298.81	1.06
4,182.00	15.27	183.97	3,933.57	-1,283.41	-293.78	1,315.85	2.32
4,245.00	14.37	182.34	3,994.48	-1,299.50	-294.67	1,331.63	1.57

Diesel Fuel Consumption

Date	consumed
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/6/2012
Report #: 16, DFS: 14.1
Depth Progress: 1,192

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	55,441	912,870
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling at 5582		Drill 7 7/8 production hole		7,880	36,644
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill from 4361' to 4423, change rotating rubber, drill from 4423 to 5491, rig service, drill from 5491 to 5553				4,361	5,553
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Safety meetings held				4,107	5,292
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	48.0	Dry	Good	CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Drilling	Drill from 4361' to 4423'
08:30	09:00	0.50	Lubricate Rig	Rig service, change out rotating rubber
09:00	18:00	9.00	Drilling	Drill from 4423' to 4892'
18:00	04:30	10.50	Drilling	Drill from 4892' to 5491'
04:30	05:00	0.50	Lubricate Rig	Rig service
05:00	06:00	1.00	Drilling	Drill from 5491' to 5553'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	10:45	4,516.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	3.4

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		96.6	1,300.000	340.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, U616M, 15172	-------	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	7,591.00		46.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	22.06							
207	Drill pipe	4	6,526.07							
1	XO	6 1/4	2.50							
28	HWDP	4 1/2	852.15							
3	DC	6 1/4	91.13							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Motor	6 1/2	27.69							
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	4,361.0	5,553.0	4,015.00	23.00	81.50	51.8	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
18	60	1,030.0	108	162	84	4,132.0	

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Crash	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Dap	62.0	2,077.62
Duragel	4.0	60.00
Engineer	1.0	450.00
Fiber seal	8.0	132.16
Gypsum	203.0	2,131.50
Maxgel	7.0	52.50
Pallets	6.0	120.00
Poly Plus	4.0	482.00
Sawdust	75.0	337.50
Shink wrap	6.0	120.00
Tax	401.0	401.00
Trailer Rental	1.0	50.00
Trucking	1,250.0	1,250.00
Walnut	16.0	216.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0

Berry Daily Drilling Report

Report Date: 6/6/2012
Report #: 16, DFS: 14.1
Depth Progress: 1,192

Well Name: LC TRIBAL 16-30D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,371.00	13.05	181.47	4,116.89	-1,329.35	-295.68	1,360.74	1.06
4,433.00	12.21	178.72	4,177.39	-1,342.90	-295.71	1,373.85	1.67
4,496.00	10.54	183.35	4,239.15	-1,355.31	-295.90	1,385.90	3.02
4,559.00	8.61	195.54	4,301.27	-1,365.61	-297.50	1,396.26	4.43
4,621.00	7.85	193.19	4,362.63	-1,374.20	-299.71	1,405.14	1.34
4,683.00	7.47	191.93	4,424.08	-1,382.27	-301.51	1,413.39	0.67
4,746.00	6.66	198.56	4,486.60	-1,389.74	-303.51	1,421.13	1.82
4,808.00	6.11	202.23	4,548.22	-1,396.20	-305.91	1,427.99	1.10
4,871.00	5.51	200.09	4,610.90	-1,402.15	-308.22	1,434.33	1.01
4,933.00	5.20	194.67	4,672.62	-1,407.66	-309.95	1,440.10	0.96
4,997.00	4.10	203.88	4,736.41	-1,412.56	-311.61	1,445.26	2.07
5,060.00	3.89	215.13	4,799.26	-1,416.36	-313.75	1,449.49	1.29
5,124.00	3.67	217.20	4,863.12	-1,419.77	-316.24	1,453.42	0.40
5,186.00	3.48	211.93	4,925.00	-1,422.95	-318.43	1,457.05	0.61
5,249.00	3.09	220.51	4,987.90	-1,425.86	-320.55	1,460.41	0.99
5,313.00	2.63	217.42	5,051.82	-1,428.34	-322.56	1,463.32	0.76
5,376.00	2.82	213.18	5,114.75	-1,430.79	-324.29	1,466.13	0.44
5,439.00	3.12	211.95	5,177.66	-1,433.54	-326.04	1,469.24	0.49
5,501.00	1.90	250.79	5,239.61	-1,435.31	-327.91	1,471.42	3.27

Diesel Fuel Consumption

Date	consumed
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/7/2012
Report #: 17, DFS: 15.1
Depth Progress: 1,072

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	35,994	948,864
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling at 6625		Drill 7 7/8 production hole		4,888	41,532
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill from 5553 to 5648, rig service, drill from 5648 to 6565, rig service, drill from 6565 to 6625.				5,553	6,625
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Safety meetings held				5,292	6,363
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	49.0	Dry	Good	CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:30	1.50	Drilling	Drill from 5553 to 5648
07:30	08:00	0.50	Lubricate Rig	Rig service
08:00	18:00	10.00	Drilling	Drill from 5648 to 6059
18:00	04:30	10.50	Drilling	Drill from 6059 to 6565
04:30	05:00	0.50	Lubricate Rig	Rig service
05:00	06:00	1.00	Drilling	Drill from 6565 to 6625

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	09:00	5,680.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	4.8

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		95.2	1,100.000	440.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

6/6/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,100.00		8.73	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, U616M, 15172	-------	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	7,591.00		46.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	22.06							
207	Drill pipe	4	6,526.07							
1	XO	6 1/4	2.50							
28	HWDP	4 1/2	852.15							
3	DC	6 1/4	91.13							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Motor	6 1/2	27.69							
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,553.0	6,625.0	5,087.00	23.00	104.50	46.6	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
22	60	1,030.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Jarome	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Corrosion ring	1.0	100.00
Dap	13.0	435.63
Duragel	5.0	75.00
Engineer	1.0	450.00
Fiber seal	6.0	99.12
Gypsum	168.0	1,764.00
Maxgel	23.0	172.50
Mica	8.0	116.00
Pallets	7.0	140.00
Poly Plus	5.0	602.50
Poly Swell	1.0	185.00
Shink wrap	7.0	140.00
Super defoamer	1.0	150.00
Tax	287.0	287.00
Trailer Rental	1.0	50.00
Walnut	9.0	121.50

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0

Berry Daily Drilling Report

Report Date: 6/7/2012
Report #: 17, DFS: 15.1
Depth Progress: 1,072

Well Name: LC TRIBAL 16-30D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,564.00	1.80	261.67	5,302.57	-1,435.79	-329.87	1,472.40	0.58
5,628.00	1.60	258.01	5,366.55	-1,436.13	-331.74	1,473.20	0.36
5,690.00	1.70	244.79	5,428.52	-1,436.70	-333.42	1,474.18	0.63
5,754.00	1.80	244.66	5,492.49	-1,437.53	-335.19	1,475.44	0.16
5,817.00	1.70	243.55	5,555.46	-1,438.37	-336.92	1,476.69	0.17
5,881.00	1.80	233.51	5,619.43	-1,439.39	-338.58	1,478.10	0.50
5,944.00	2.00	250.93	5,682.40	-1,440.34	-340.41	1,479.49	0.97
6,007.00	2.00	243.82	5,745.36	-1,441.18	-342.44	1,480.82	0.39
6,071.00	2.10	243.10	5,809.32	-1,442.21	-344.48	1,482.34	0.16
6,134.00	2.10	246.70	5,872.28	-1,443.19	-346.57	1,483.82	0.21
6,198.00	2.20	243.86	5,936.23	-1,444.19	-348.75	1,485.35	0.23
6,261.00	2.00	246.06	5,999.19	-1,445.17	-350.84	1,486.83	0.34
6,323.00	2.00	237.83	6,061.15	-1,446.18	-352.75	1,488.30	0.46
6,387.00	2.10	242.01	6,125.11	-1,447.33	-354.73	1,489.91	0.28
6,450.00	1.90	237.12	6,188.07	-1,448.44	-356.62	1,491.47	0.42
6,514.00	1.92	233.57	6,252.04	-1,449.65	-358.38	1,493.09	0.19
6,577.00	1.76	235.96	6,315.00	-1,450.82	-360.03	1,494.64	0.28

Diesel Fuel Consumption

Date	consumed
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/8/2012
Report #: 18, DFS: 16.1
Depth Progress: 834

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	35,994	984,858

Operations at Report Time	Operations Next 24 Hours	Daily Mud Cost	Mud Additive Cost To Date
Drilling at 7459	TD at 7591, circ. well, trip out of hole , logg.	5,664	47,196

Operations Summary	Depth Start (ftKB)	Depth End (ftKB)
Drill from 6625 to 6882, rig service, drill from 6882 to 7388, rig service, drill from 7388 to 7459	6,625	7,459

Remarks	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Safety meeting held	6,363	7,196

Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation	Target Depth (ftKB)
Clear	50.0	Dry	Good	CR-6	7,591

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	14:00	8.00	Drilling	Drill from 6625 to 6882
14:00	14:30	0.50	Lubricate Rig	Rig service
14:30	18:00	3.50	Drilling	Drill from 6882 to 6982
18:00	04:00	10.00	Drilling	Drill from 6982 to 7388
04:00	04:30	0.50	Lubricate Rig	Rig service
04:30	06:00	1.50	Drilling	Drill from 7388 to 7459

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	07:45	6,693.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	4.6

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		95.4	1,200.000	600.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		230.0			

Air Data

6/7/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,200.00		8.73	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, U616M, 15172	-------	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	7,591.00		46.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	22.06							
207	Drill pipe	4	6,526.07							
1	XO	6 1/4	2.50							
28	HWDP	4 1/2	852.15							
3	DC	6 1/4	91.13							
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Motor	6 1/2	27.69							
1	Bit	7 7/8	1.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,625.0	7,459.0	5,921.00	23.00	127.50	36.3	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
23	65	1,030.0	130	210	110		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Jarome	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Cedar fiber	2.0	27.00
Dap	39.0	1,306.89
Duragel	4.0	60.00
Engineer	1.0	450.00
Fiber seal	4.0	66.08
Gypsum	175.0	1,837.50
Maxgel	60.0	450.00
Mica	2.0	29.00
Pallets	6.0	120.00
Poly Plus	5.0	602.50
Sawdust	25.0	112.50
Shink wrap	6.0	120.00
Tax	338.0	338.00
Trailer Rental	1.0	50.00
Walnut	7.0	94.50

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0

Berry Daily Drilling Report

Report Date: 6/8/2012
Report #: 18, DFS: 16.1
Depth Progress: 834

Well Name: LC TRIBAL 16-30D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,641.00	2.05	237.20	6,378.97	-1,451.99	-361.81	1,496.23	0.46
6,704.00	2.05	238.89	6,441.93	-1,453.18	-363.72	1,497.87	0.10
6,768.00	1.80	240.68	6,505.89	-1,454.27	-365.57	1,499.39	0.40
6,830.00	2.09	243.01	6,567.85	-1,455.26	-367.43	1,500.82	0.48
6,893.00	1.78	240.04	6,630.82	-1,456.27	-369.30	1,502.28	0.52
6,957.00	2.08	241.02	6,694.78	-1,457.32	-371.18	1,503.78	0.47
7,019.00	1.95	244.12	6,756.74	-1,458.33	-373.11	1,505.25	0.27
7,083.00	2.08	242.66	6,820.71	-1,459.34	-375.12	1,506.74	0.22
7,145.00	1.85	242.56	6,882.67	-1,460.32	-377.01	1,508.17	0.37
7,209.00	1.92	244.92	6,946.63	-1,461.25	-378.90	1,509.55	0.16
7,272.00	1.98	233.59	7,009.60	-1,462.34	-380.73	1,511.08	0.62
7,336.00	1.85	237.34	7,073.56	-1,463.55	-382.49	1,512.70	0.28
7,399.00	2.14	237.97	7,136.52	-1,464.73	-384.34	1,514.31	0.46

Diesel Fuel Consumption

Date	consumed
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/9/2012
Report #: 19, DFS: 17.1
Depth Progress: 132

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

AFE Number	Total AFE Amount
C12 032048	

Daily Cost	Cum Cost To Date
35,104	1,019,962

Daily Mud Cost	Mud Additive Cost To Date
3,109	50,305

Depth Start (ftKB)	Depth End (ftKB)
7,459	7,591

Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
7,196	

Target Formation	Target Depth (ftKB)
CR-6	7,591

Operations at Report Time
Tripping out of hole with logging tools

Operations Next 24 Hours
Trip in with drill string to TD then trip out to 5192 , run loggs, trip out with drill string.

Operations Summary
Drill from 7459 to 7591, circulate hole with highvis LCM sweeps, short trip 32 stands, circulate bottoms up, trip out of hole for loggs, HPJSM with Weatherford loggers, rigged up logging equipment, ran in with logs tagged at 5185, logged from 5185 to surface, rigged down logging equipment, tripped in hole to 5192, attempted to log again tagged up at 5502, tripped out of hole with wire line loggs

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	49.0	Dry	Good

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Jarome	505-215-9299

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Rigs

Contractor	Rig Number
L&W	1

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:00	4.00	Drilling	Drill from 7459 to 7591
10:00	11:30	1.50	Condition Mud & Circulate	Pump high vis LCM sweep circulate hole clean, pump second high vis LCM sweep circulate sweep out.
11:30	14:30	3.00	Trips	Short trip 32 stands drill pipe
14:30	15:00	0.50	Condition Mud & Circulate	Circulate bottoms up
15:00	18:00	3.00	Trips	Trip out of hole to run wire line logs
18:00	20:30	2.50	Trips	Trip out of hole for logs
20:30	21:30	1.00	Wire Line Logs	HPJSM with Weatherford loggers, rigged up logging equipment.
21:30	00:00	2.50	Wire Line Logs	Ran in hole with logs, tagged bridge at 5185, logged from 5185 to surface.
00:00	01:30	1.50	Wire Line Logs	Rig down logging equipment
01:30	03:30	2.00	Trips	Trip in hole to 5192'
03:30	05:00	1.50	Wire Line Logs	Rig up logging equipment.
05:00	06:00	1.00	Wire Line Logs	Ran in hole with logging tools, tagged bridge at 5502, trip out of hole with logging equipment.

Mud Pumps

 # 1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	09:00	7,577.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	1.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.5	900.000	400.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		60.0			

Mud Additive Amounts

Description	Consumed	Daily Cost
Cedar fiber	6.0	81.00
Dap	13.0	435.63
Duragel	8.0	120.00
Engineer	1.0	450.00
Fiber seal	4.0	66.08
Gypsum	81.0	850.50
Mica	2.0	29.00
Pallets	1.0	20.00
Poly Plus	3.0	361.50
Sawdust	50.0	225.00
Shink wrap	1.0	20.00
Tax	171.0	171.00
Trailer Rental	1.0	50.00
Walnut	17.0	229.50

Air Data

6/8/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,200.00		8.49	

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Corrosion Inhibitor Injected In 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, U616M, 15172	-------	1.49

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18/18	7,591.00		46.0

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	5	22.06							
207	Drill pipe	4	6,526.07							
1	XO	6 1/4	2.50							
28	HWDP	4 1/2	852.15							
3	DC	6 1/4	91.13							

Berry Daily Drilling Report

Report Date: 6/9/2012
Report #: 19, DFS: 17.1
Depth Progress: 132

Well Name: LC TRIBAL 16-30D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	NMDC	6 1/2	30.74							
1	Gap sub	6 1/2	5.57							
1	NMDC	6 1/2	31.09							
1	Motor	6 1/2	27.69							
1	Bit	7 7/8	1.00							

Diesel Fuel Consumption

Date	consumed
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,459.0	7,591.0	6,053.00	4.00	131.50	33.0	362

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
26	65	1,230.0	130	210	110		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...
	76							

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,462.00	2.17	235.93	7,199.48	-1,466.02	-386.33	1,516.07	0.13
7,526.00	1.86	233.98	7,263.44	-1,467.31	-388.17	1,517.79	0.50
7,539.00	1.92	231.34	7,276.43	-1,467.57	-388.51	1,518.12	0.81

Berry Daily Drilling Report

Report Date: 6/10/2012
Report #: 20, DFS: 18.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	75,738	1,095,700
Daily Mud Cost	**Mud Additive Cost To Date**				
1,821	52,126				
Depth Start (ftKB)	**Depth End (ftKB)**				
7,591	7,591				
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**				
Target Formation	**Target Depth (ftKB)**				
CR-6	7,591				

Operations at Report Time
Tripping in hole with drill string, to lay down

Operations Next 24 Hours
Trip in hole with drill string, lay down drill string, run casing, cement well.

Operations Summary
Tripped out of hole, pick up bit and bit sub, trip in to bottom for clean out, clean out hole, trip out for loggs, run wire line logs, loggers depth 7567.

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Windy	46.0	Dry	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Wire Line Logs	Rig down logging equipment.
06:30	09:00	2.50	Trips	Trip out of hole with drill string.
09:00	09:30	0.50	Lubricate Rig	Rig service
09:30	16:30	7.00	Trips	Trip in hole with drill string, wash tight spots at 5505, 5650, 5710, 6535, wash 90 foot to bottom.
16:30	18:00	1.50	Condition Mud & Circulate	Pump first high vis lcm sweep, circulate hole clean.
18:00	19:00	1.00	Condition Mud & Circulate	Pump second high vis lcm sweep, circulate hole clean.
19:00	00:30	5.50	Trips	Trip out of hole for logs
00:30	01:30	1.00	Wire Line Logs	HPJSM with weatherford loggers, rig up logging equipment.
01:30	05:00	3.50	Wire Line Logs	Log well, loggers depth 7567
05:00	06:00	1.00	Trips	Trip in hole with drill string.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	04:15			28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	1.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.5	900.000	360.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		100.0			

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Jarome	505-215-9299

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

 # 1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Fiber seal	4.0	66.08
Tax	5.0	5.00
Trailer Rental	1.0	50.00
Trucking	1,250.0	1,250.00

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Daily Drilling Report

Report Date: 6/11/2012
Report #: 21, DFS: 19.1
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah

Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084

Operations at Report Time	Operations Next 24 Hours
Running casing	Cement well, nipple down bop, release rig, prepare for trucks.

Operations Summary
Trip in hole with drill string, circ. well clean while rigging up lay down equipment, HPJSM with Weatherford lay down crew, lay down drill string, repair drive chain on rig, continue laying down drill string, rig up casing equipment, HPJSM with Weatherford casers, run 198 jts of 5.5 casing 1 marker jts and 1 landing mandril.

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	45.0	Dry	Good

AFE Number	Total AFE Amount
C12 032048	

Daily Cost	Cum Cost To Date
35,585	1,131,285

Daily Mud Cost	Mud Additive Cost To Date
577	52,703

Depth Start (ftKB)	Depth End (ftKB)
7,591	7,591

Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)

Target Formation	Target Depth (ftKB)
CR-6	7,591

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Jarome	505-215-9299

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	1,511	8 5/8	

Rigs

Contractor	Rig Number
L&W	1

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Trips	Trip in hole with drill string, wash 60' to bottom.
08:30	10:00	1.50	Condition Mud & Circulate	Circulate hole clean, rig up lay down equipment.
10:00	10:30	0.50	LD Drillpipe	HPJSM with Weatherford lay down crew, lay down drill string
10:30	11:00	0.50	Lubricate Rig	Rig service, checking poping noise on rig.
11:00	15:00	4.00	Repair Rig	Replace drive chain on rig due to old chain breaking.
15:00	18:00	3.00	LD Drillpipe	Lay down drill string.
18:00	22:30	4.50	LD Drillpipe	Lay down drill pipe, HWDP, and DC.
22:30	23:30	1.00	Run Casing & Cement	HPJSM with Weatherford casers, rig up casing equipment.
23:30	06:00	6.50	Run Casing & Cement	Run 198 jts. of 5.5 17# N-80 casing, 1 marker jts. and landing mandril.

Mud Pumps

1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	450.00
Gypsum	3.0	31.50
Tax	5.0	5.00
Trailer Rental	1.0	50.00
Walnut	3.0	40.50

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Dap	16:00	7,591.0		28		1.000

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
1.000	1.000				7.5	1.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.0	1,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		200.0			

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Air Data

6/10/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
1,600.00		8.41	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Berry Daily Drilling Report

Report Date: 6/12/2012
Report #: 22, DFS: 19.5
Depth Progress: 0

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43013511320000	NESE Sec 30 T5S-R6W	5/20/2012 at 06:00	Utah	C12 032048	
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
5/23/2012 3:00:00 AM	6/11/2012 2:00:00 PM	17.00	8,084	73,188	1,204,473
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Clean pits		Rig down, prepare for trucks			52,703

Operations Summary
Land casing mandril, circulate hole while rigging up cement, cement well, nipple down BOP, clean pits release rig @ 1400 hrs.

Depth Start (ftKB)	Depth End (ftKB)
7,591	7,591
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
CR-6	7,591

Remarks
Safety meetings held

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	47.0	Dry	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,547	5 1/2	

Daily Contacts

Job Contact	Mobile
Neil Farrer	970-623-7085
Jarome	505-215-9299

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Run Casing & Cement	Land mandril, tighten jam nuts, rig down casing equpment
08:00	10:00	2.00	Condition Mud & Circulate	Circulate hole, rig up cement equipment.
10:00	11:30	1.50	Run Casing & Cement	HPJSM with pro petro, cement, LEAD, 225 sks, 16% gel, 10# sks gilsonite, 3 # sks gr3, 3% salt (bxvoc), 1/4# sk flocele, TAIL, 660 sks, 65% G cmt, 35% poz, 6% gel, 10# sk gilsonite, 2% cd133, 2% cfl 175, 10% salt, 1/4# sk flocele, displace with 174 bbl, FCP 1480, bumped plug @ 2000 psi, held 5 min, floats held
11:30	12:00	0.50	Run Casing & Cement	Rig down cement equipment.
12:00	14:00	2.00	NU/ND BOP	ND BOP, clean pits, release rig @ 1400 hrs

Rigs

Contractor	Rig Number
L&W	1

Mud Pumps

 # 1, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, National Supply, 8-P-80

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
850.0	2 1/2	8.50

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, gal us

Description	Unit Label
Diesel Fuel	gal us

Total Received	Total Consumed	Total Returned
9,475.0	12,592.0	

Air Data

6/11/2012 06:00

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
600.00			

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Deviation Surveys

<Description?>

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
350...	5/23/2012		0.10	0.10	60.00	0.10	59.99

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Diesel Fuel Consumption

Date	consumed
5/21/2012	175.0
5/22/2012	790.0
5/23/2012	895.0
5/24/2012	950.0
5/25/2012	440.0
5/26/2012	920.0
5/27/2012	645.0
5/28/2012	290.0
5/29/2012	420.0
5/31/2012	369.0
6/1/2012	193.0
6/2/2012	403.0
6/4/2012	674.0
6/5/2012	1,130.0
6/6/2012	792.0
6/7/2012	748.0
6/8/2012	1,037.0
6/9/2012	560.0
6/10/2012	543.0
6/11/2012	618.0

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

43-013-51132

June 7, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: Production casing and cement.
Begain at approximately 0300 hrs. 6/9/2012

LC Tribal 16-30D-56
Ne/SE 2270 FEL, 225 FEL
Sec 30, T5S, R6W

If you have any questions or need more information, please call me at 970-623-7085

Sincerely
Neil Farrer
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED
JUN 07 2012
DIV. OF OIL, GAS & MINING

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

May 31, 2012

43 013 51132

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

LC TRIBAL 16-30D-56
NE/SE ~~2270 FSL, 225 FEL~~ 2239 FSL 0280 FEL
Sec 30 T5S, R6W

Hi Carol,
We will Testing BOP @ 02:30 AM on June 1st and spuding well @ 08:30 on June 1st .

If you have any questions or need more information, please call me at 970-623-7085

Sincerely
Neil Farrer
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED
JUN 01 2012
DIV. OF OIL, GAS & MINING

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LC TRIBAL 16-30D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
43013511320000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
303 999-4044 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2239 FSL 0280 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 30 Township: 05.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT
  Approximate date work will start: 7/1/2012
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 27, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	5/16/2012

RECEIVED: May. 16, 2012

AFFIDAVIT OF NOTICE

I, **Kathy Fieldsted**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Kathy Fieldsted is a Sr. Regulatory & Permitting Tech. for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells:

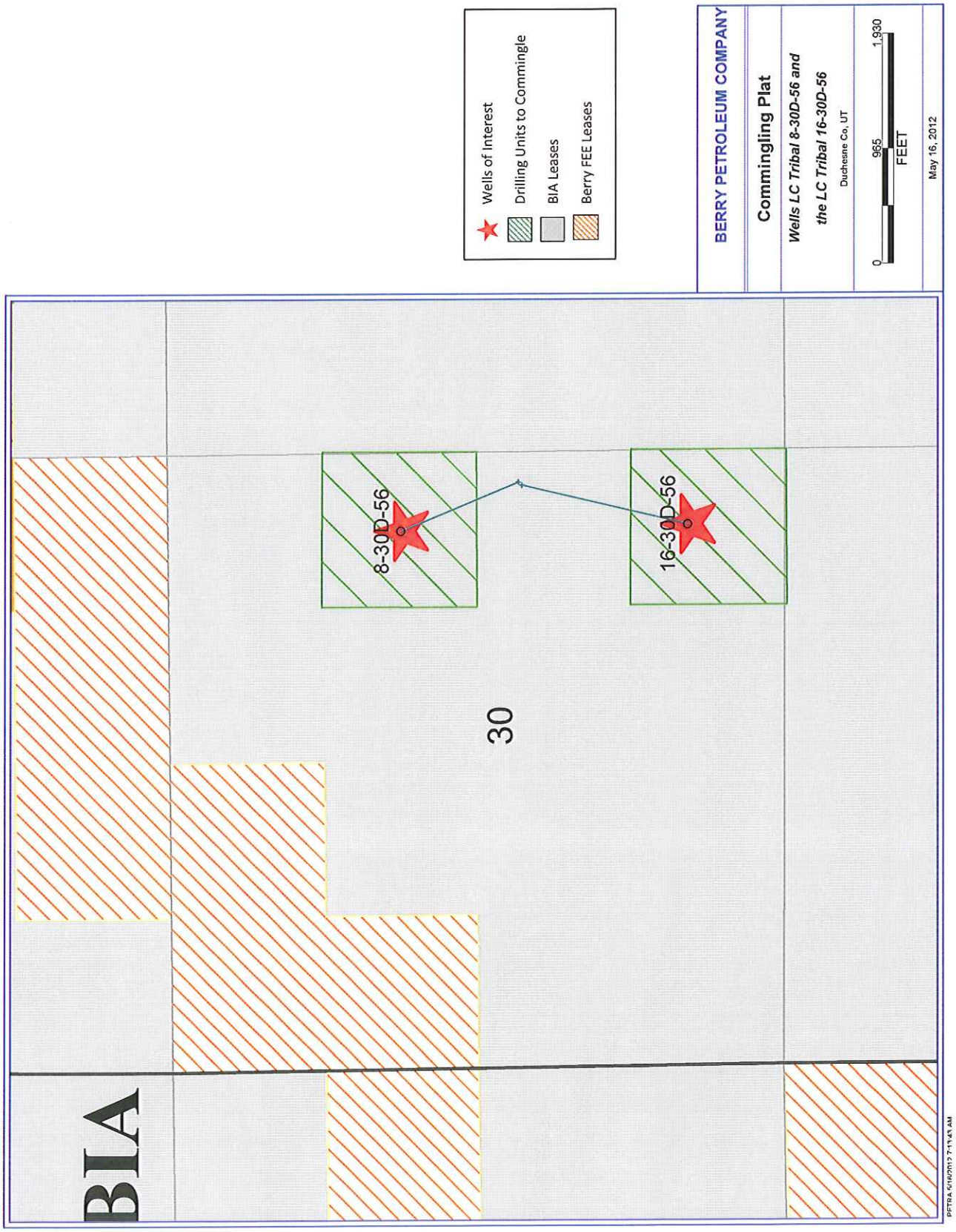
LC Tribal 8-30D-56
LC Tribal 16-30D-56

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 15th day of May, 2012.

Berry Petroleum Company

By: Kathy Fieldsted


BIA
30
8-30D-56
16-30D-56
Wells of Interest
Drilling Units to Commingle
BIA Leases
Berry FEE Leases
BERRY PETROLEUM COMPANY
Commingling Plat
Wells LC Tribal 8-30D-56 and
the LC Tribal 16-30D-56
Duchesne Co, UT
0
965
1,930
FEET
May 16, 2012
PETRA 5/16/2012 7:13:43 AM

RECEIVED

JUN 1 8 2012

DIV. OF OIL, GAS & MINING

RECEIVED

DEC 1 9 2011

BLM

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
BERRY PETROLEUM COMPANY
Contact: KATHY K FIELDSTED
E-Mail: kkf@bry.com

3a. Address
4000 SOUTH 4028 WEST ROUTE 2 BOX 7735
ROOSEVELT, UT 84066

3b. Phone No. (include area code)
Ph: 435-722-0065
Fx: 435-722-1321

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NESE 2239FSL 280FEL

At proposed prod. zone SESE 825FSL 625FEL

5. Lease Serial No.
2OG0005500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
LC TRIBAL 16-30D-56

9. API Well No.
43 013 51132

10. Field and Pool, or Exploratory
LAKE CANYON

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 30 T5S R6W Mer UBM

14. Distance in miles and direction from nearest town or post office*
18

12. County or Parish
DUCHESNE

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
280

16. No. of Acres in Lease
640.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
20

19. Proposed Depth
7591 MD
7355 TVD

20. BLM/BIA Bond No. on file
RLB0005647

21. Elevations (Show whether DF, KB, RT, GL, etc.
8097 GL

22. Approximate date work will start
12/01/2012

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KATHY K FIELDSTED Ph: 435-722-0065

Date
12/19/2011

Title
SR. REG & PERMITTING TECH

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
MAY 1 5 2012

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #126242 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 12/27/2011 ()

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

12RRH1844AE

N/A N/OS

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Berry Petroleum Company**	**Location:**	**NESE, Sec.30,T5S R6W**
Well No:	**LC Tribal 16-30D-56**	**Lease No:**	**2OG0005500**
API No:	**43-013-51132**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LC TRIBAL 16-30D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
43013511320000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
303 999-4044 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2239 FSL 0280 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 30 Township: 05.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 8/6/2012	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 16-30D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 14, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.
SIGNATURE		**DATE**
N/A		8/9/2012

RECEIVED: Aug. 09, 2012

Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 7/5/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		11,180	11,180

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. PIONEER RUN CBL (6-29). R/U PRODUCTION EQUIPMENT. R/U FRAC & WIRE LINE EQUIPMENT. FILL AND HEAT 27 TANKS ON PAD (4 MORE TANKS W/ 20% KCL). 26 TANKS FILLED AND HEATED ON SATELITE PAD. SET MANIFOLD ON TANKS. CAMERON TEST FRAC TREE AND CASING, OKAY.
12:00	12:00		PFRT	Perforating	(6/29) PERFORATE STAGE #1 IN THE WASATCH FROM 7,134' - 7,401' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 36 TOTAL HOLES. 7,134'-35', 7,163'-64', 7,194'-96', 7,214'-16', 7,230'-31', 7,239'-40', 7,254'-55', 7,264'-65', 7,307'-08', 7,323'-24', 7,335'-36', 7,362'-64', 7,374'-75', 7,385'-86', AND 7,400'-01'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #1 WELL OPEN @ 15 PSI BROKE DOWN 5.0 BPM @ 2,476 PSI MAX RATE @ 70.0 BPM MAX PRESSURE @ 3,323 AVG RATE @ 68.0 BPM AVG PRESSURE @ 2,529 TOTAL FLUID OF 1,216 BBLS ISDP 673 FINAL FRAC GRADIENT OF .53 75,000 LBS OF 20/40 OTTAWA FLOW METER MALFUNCTION. MONITOR FROM BLENDER. REPLACE AFTER JOB (WHILE PERFORATING). RATE ENTRIES(MAX & AVG) ARE ESTIMATED.
12:00	12:00		PFRT	Perforating	SET CFP @ 7,111'. PERFORATE STAGE #2 IN THE WASATCH FROM 6,882' - 7,096' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. 6,882'-84', 6,903'-04', 6,909'-10, 6,925'-26', 6,932'-33', 6,941'-42', 6,966'-68', 6,987'-88', 7,009'-10', 7,022'-23', 7,027'-28', 7,041'-42', 7,050'-51', AND 7,094'-96'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #2 WELL OPEN @ 451 PSI BROKE DOWN 6.0 BPM @ 5,170 PSI MAX RATE @ 73.9 BPM MAX PRESSURE @ 2,532 AVG RATE @ 65.6 BPM AVG PRESSURE @ 2,091 TOTAL FLUID OF 1,044 BBLS ISDP 830 FINAL FRAC GRADIENT OF .55 75,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,862'. PERFORATE STAGE #3 IN THE WASATCH FROM 6,661' - 6,846' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. 6,661'-62', 6,672'-73', 6,681'-82', 6,716'-18', 6,755'-56', 6,762'-63', 6,790'-91', 6,798'-00', 6,817'-18', 6,826'-27', 6,844'-46'.

Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 7/5/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #3 WELL OPEN @ 566 PSI BROKE DOWN 5.0 BPM @ 2,720 PSI MAX RATE @ 71.3 BPM MAX PRESSURE @ 3,635 AVG RATE @ 68.6 BPM AVG PRESSURE @ 2,898 TOTAL FLUID OF 1,150 BBLS ISDP 1,024 FINAL FRAC GRADIENT OF .58 75,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,645'. PERFORATE STAGE #4 IN THE WASATCH FROM 6,379' - 6,630' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES. 6,379'-80', 6,394'-95', 6,441'-42', 6,473'-74', 6,479'-80', 6,501'-02', 6,519'-20', 6,523'-24', 6,555'-56', 6,570'-71', 6,584'-85', 6,595'-96', 6,607'-08', AND 6,628'-30'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #4 WELL OPEN @ 621 PSI BROKE DOWN 5.9 BPM @ 1,705 PSI MAX RATE @ 71.5 BPM MAX PRESSURE @ 3,001 AVG RATE @ 69.3 BPM AVG PRESSURE @ 2,690 TOTAL FLUID OF 1,427 BBLS ISDP 939 FINAL FRAC GRADIENT OF .58 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,360'. PERFORATE STAGE #5 IN THE WASATCH FROM 6,114' - 6,337' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. 6,114'-15', 6,125'-26', 6,136'-38', 6,154'-55', 6,197'-00', 6,207'-08', 6,225'-26', 6,239'-40', 6,258'-59', 6,271'-74', 6,289'-90', AND 6,336'-37'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #5 WELL OPEN @ 687 PSI BROKE DOWN 5.5 BPM @ 4,027 PSI MAX RATE @ 73.1 BPM MAX PRESSURE @ 5,104 AVG RATE @ 66.8 BPM AVG PRESSURE @ 3,107 TOTAL FLUID OF 1,535 BBLS ISDP 877 FINAL FRAC GRADIENT OF .57 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CFP @ 6,104'. PERFORATE STAGE #6 IN THE UTELAND BUTTE FROM 5,906' - 6,094' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. 5,906'-08, 5,935'-36', 5,947'-48', 5,969'-70', 5,974'-75', 5,986'-88', 6,005'-06', 6,022'-24', 6,040'-41', 6,052'-53', 6,066'-67', 6,085'-86', AND 6,092'-94'. LEAVE WELL S.I.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	1,200	ICC-CONTRACTSUPERVISION
152	2345	ICC	7,680	ICC-PERFORATING
152	2380	ICC	2,300	ICC-SURFACE RENTALS

Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 7/5/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 7/6/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		488,720	499,900

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #6 WELL OPEN @ 370 PSI BROKE DOWN 5.5 BPM @ 1,655 PSI MAX RATE @ 72.1 BPM MAX PRESSURE @ 3,026 AVG RATE @ 65.7 BPM AVG PRESSURE @ 2,671 TOTAL FLUID OF 1,481 BBLS ISDP 1,622 FINAL FRAC GRADIENT OF .70 75,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 5,893'. PERFORATE STAGE #7 IN THE CASTLE PEAK FROM 5,728' - 5,876' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 32 TOTAL HOLES. 5,728'-30', 5,748'-49', 5,762'-63', 5,778'-80', 5,793'-95', 5,802'-03', 5,817'-18', 5,823'-24', 5,854'-55', 5,864'-66', 5,869'-70', AND 5,875'-76'.
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #7 WELL OPEN @ 495 PSI BROKE DOWN 5.5 BPM @ 2,033 PSI MAX RATE @ 70.7 BPM MAX PRESSURE @ 3,282 AVG RATE @ 65.3 BPM AVG PRESSURE @ 2,584 TOTAL FLUID OF 978 BBLS ISDP 490 FINAL FRAC GRADIENT OF .52 60,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 5,725'. PERFORATE STAGE #8 IN THE CASTLE PEAK FROM 5,555' - 5,705' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. 5,555'-56', 5,560'-62', 5,591'-92', 5,599'-00', 5,610'-14', 5,637'-39', 5,644'-45', 5,660'-61', 5,671'-72', 5,680'-81', AND 5,703'-05'. 2 MISS RUNS
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #8 WELL OPEN @ 120 PSI BROKE DOWN 5.5 BPM @ 2,610 PSI MAX RATE @ 70.2 BPM MAX PRESSURE @ 3,136 AVG RATE @ 65.7 BPM AVG PRESSURE @ 2,172 TOTAL FLUID OF 1,117 BBLS ISDP 550 FINAL FRAC GRADIENT OF .53 60,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CFP @ 5,400'. PERFORATE STAGE #9 IN THE DOUGLAS CREEK, 3 POINT/BLACK SHALE FROM 4,800' - 5,252' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 TOTAL HOLES. 4,800'-03', 5,055'-58', 5,132'-36', 5,206'-08', 5,238'-40', AND 5,249'-52'.

Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 7/6/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #9 WELL OPEN @ 68 PSI BROKE DOWN 5.5 BPM @ 1,664 PSI MAX RATE @ 71.1 BPM MAX PRESSURE @ 3,660 AVG RATE @ 66.4 BPM AVG PRESSURE @ 2,334 TOTAL FLUID OF 1,233 BBLS ISDP 980 FINAL FRAC GRADIENT OF .63 60,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		GOP	General Operations	R/D PIONEER WIRE LINE & MAVERICK/BASIC. LEAVE WELL S.I. TOTAL FLUID 11,180 BBLS. DELSCO WILL FLOW BACK WELLS.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	1,200	ICC-CONTRACTSUPERVISION
152	2345	ICC	34,850	ICC-PERFORATING
152	2360	ICC	452,670	ICC-STIMULATION/ACIDIZING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 3, Report Date: 7/11/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		47,346	547,246

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Stevenson #2. SICP @ 0 psi. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & 106 jts new 2 7/8" tbg. from trailer. SWIFN. EOT @ 3453'.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	500	ICC-TRUCKING&HAULING
152	2305	ICC	5,626	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2111	ICC	1,320	ICC-TRUCKING&HAULING
154	3530	TCC	39,650	TCC-TUBING & ATTACHMENTS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 4, Report Date: 7/12/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		11,526	558,772

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 0 psi. Cont. RIH w/ tbg. Tag CBP @ 5400'. RU powerswivel & pump. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 5633'. C/O to CBP @ 5725'. DU CBP in 16 min. Cont. RIH w/ tbg. Tag CBP @ 5893'. DU CBP in 8 min. Cont. RIH w/ tbg. Tag CBP @ 6104'. DU CBP in 11 min. Cont. RIH w/ tbg. Tag CBP @ 6360'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 6645'. DU CBP in 9 min. Cont. RIH w/ tbg. Tag CBP @ 6862'. DU CBP in 11 min. Cont. RIH w/ tbg. Tag CBP @ 7111'. DU CBP in 7 min. Circulate well clean. SWIFN. Lost 1300 bbls today. 12480 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	3,700	ICC-WATER&WATERHAULING
152	2305	ICC	7,076	ICC-RIGCOST-COMPLETION
152	2380	ICC	750	ICC-SURFACE RENTALS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 5, Report Date: 7/13/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		7,707	566,479

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 0 psi. Cont. RIH w/ tbg. Tag fill @ 7466'. Break circulation w/ 350 bbls water. C/O to PBTD @ 7499'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 1 jt 2 7/8" tbg., PSN, TAC & 227 jts 2 7/8" tbg. SWIFN. Lost 950 bbls today. 13430 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	600	ICC-TRUCKING&HAULING
152	2305	ICC	6,357	ICC-RIGCOST-COMPLETION
152	2380	ICC	750	ICC-SURFACE RENTALS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 6, Report Date: 7/14/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		1,493,457	2,059,936

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. Csg, on a vacuum. Set TAC @ 7410' w/ 12,000# tension. NU wellhead. X-over for rods. RIH w/ Weatherford 2 1/2" x 1 1/2" x 18.5' RHAC pump, 4- 1 1/2" weight bars w/ 5 stab subs, 151- 3/4" slick rods, 79- 7/8" slick rods, 59- 1" slick rods, 1- 8', 2- 4' x 1" pony rods, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 40 bbls water. Stroke test to 800 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 6:30 p.m. Final Report. 13470 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	5,364	ICC-RIGCOST-COMPLETION
152	2358	ICC	13,540	ICC-BRIDGE PLUGS & PACKERS
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2111	ICC	1,000	ICC-TRUCKING&HAULING
152	2380	ICC	17,000	ICC-SURFACE RENTALS
154	3535	TCC	26,830	TCC-SUCKER ROD, PUMPS, SINKER BARS
			225,000	
			1,204,473	

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 7, Report Date: 7/19/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		6,635	2,066,571

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Stevenson #2. RD pumping unit. RU hotoiler to csg. Pump 70 bbls 250° water down csg. Jar on pump. Cannot unseat pump. RU pump to csg. Pump 500 bbls water down csg. while jarring on pump. Cannot unseat pump. RU hotoiler to csg. Pump 125 bbls 250° water down csg. Cont. jarring on pump. Cannot unseat pump. SWIFN. Lost 695 bbls today.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	400	ICC-TRUCKING&HAULING
152	2305	ICC	5,164	ICC-RIGCOST-COMPLETION
152	2340	ICC	1,071	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 8, Report Date: 7/20/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		7,773	2,074,344

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 0 psi. Back off rods. POOH w/ rods. ND wellhead. Release TAC. NU BOP. POOH w/ tbg. Weight bar & pump stuck in tbg. LD tbg. w/ weight bar & pump. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	5,976	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,547	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 9, Report Date: 7/21/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		7,773	2,082,117

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 0 psi. RIH w/ 1 jt 2 7/8" tbg., PSN, TAC & 227 jt 2 7/8" tbg. ND BOP. Set TAC @ 7407 w/ 12,000# tension. NU wellhead. X-over for rods. RIH w/ Weatherford 2 1/2" X 1 1/2" X 18.5' RHAC rod pump, 4- 1 1/2" weight bars w/ stab subs, 152- 3/4" slick rods, 50- 7/8" slick rods, 30- 7/8" guided rods (4 per), 58- 1" slick rods, 1- 8', 4', 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 800 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 4:00 p.m. Final Report.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	5,976	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,547	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 10, Report Date: 8/1/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		6,760	2,088,877

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. MIRU Stone #11. Flush rods through hole in tbg. RD pumping unit. Unseat pump. Lay down rod string on to trailer. X-over for tbg. ND wellhead. Attempt to release TAC. Tbg. parted. POOH w/ tbg. to part. Pin pulled out of collar on bottom of jt #22. Bad rod wear. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	4,800	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,710	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 11, Report Date: 8/2/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		11,616	2,100,493

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. SICP @ 0 psi. RIH w/ fishing tools. Latch onto fish. Pull up to 45,000# and lost fish. POOH w/ tbg. LD tools. RIH w/ overshot w/ cutright. Dress fish top and latch onto fish. RU wireline. Cut tbg. 12' above TAC. RD wireline. LD 97 jts 2 7/8" tbg. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	5,110	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	2,006	ICC-HOT OILING
152	2385	ICC	4,250	ICC-RENTALS-FISHING TOOLS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 12, Report Date: 8/3/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		9,525	2,110,018

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. Cont. laying down tbg. RIH w/ overshot and new string 2 7/8" tbg. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	4,800	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,825	ICC-HOT OILING
152	2385	ICC	2,650	ICC-RENTALS-FISHING TOOLS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 13, Report Date: 8/4/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		6,321	2,116,339

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. Cont. PU new string 2 7/8" tbg. Latch onto fish. Release TAC. POOH w/ tbg. LD tools. RIH w/ production string. SWIFN.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	4,173	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,898	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

Berry Daily Completion and Workover - Internal

Report # 14, Report Date: 8/6/2012

Well Name: LC TRIBAL 16-30D-56

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State
43013511320000	NESE Sec 30 T5S-R6W	5/23/2012 3:00:00 AM	Lake Canyon	Utah

Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)	PBTD (All) (ftKB)
	8,101	17.00		8,084	Original Hole - 7499.0

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number
Stone	11

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C12 032048		85,056	2,201,395

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. ND BOP. Set TAC @ 7369' w/ 12,000# tension. NU wellhead. X-over for rods. RIH w/ Weatherford 2 1/2" x 1 1/2" x 19' RHAC rod pump, 6- 1 1/2" weight bars w/ stab subs, 149- 3/4" guided rods (4 per), 83- 7/8" guided rods (4 per), 54- 1" guided rods (4 per), 1- 8', 6', 4'. 2' x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 5 bbls water. Stroke test to 800 psi. Good pump action. RU pumping unit. Hang off rods. RD. Return well to production @ 6:30 p.m. Final Report. 230 BWTR.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	400	ICC-TRUCKING&HAULING
152	2305	ICC	4,955	ICC-RIGCOST-COMPLETION
152	2380	ICC	250	ICC-SURFACE RENTALS
152	2340	ICC	1,652	ICC-HOT OILING
154	3530	TCC	37,880	TCC-TUBING & ATTACHMENTS
154	3535	TCC	39,919	TCC-SUCKER ROD, PUMPS, SINKER BARS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LC TRIBAL 16-30D-56

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
43013511320000

3. ADDRESS OF OPERATOR:
4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
303 999-4044 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2239 FSL 0280 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 30 Township: 05.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date:
  9/19/2012

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 16-30D-56 WENT TO SALES ON SEPTMEBER 19, 2012.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 28, 2012

NAME (PLEASE PRINT)
Kathy K. Fieldsted

PHONE NUMBER
435 722-1325

TITLE
Sr. Regulatory & Permitting Tech.

SIGNATURE
N/A

DATE
9/24/2012

RECEIVED: Sep. 24, 2012

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Berry Petroleum Company
Address: 4000 S. 4028 W.
city Roosevelt
state UT zip 84066

Operator Account Number: N 2480
Phone Number: 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351131	LC TRIBAL 8-30D-56		NESE	30	5S	6W	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18539	18539	5/16/2012			8/16/2012	

Comments: WELL COMPLETED IN THE WSTC & GRRV
BHL Sene
10/31/2012
CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351132	LC TRIBAL 16-30D-56		NESE	30	5S	6W	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18540	18540	5/16/2012			10/31/2012	

Comments: WELL COMPLETED IN THE WSTC & GRRV
BHL!
CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KATHY K. FIELDSTED
Name (Please Print)
Kathy K. Fieldsted
Signature
SR REG & PERMITTING
Title
10/31/2012
Date

RECEIVED
OCT 31 2012
Div. of Oil, Gas & Mining

(5/2000)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT (Highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: LC TRIBAL 16-30D-56

9. API NUMBER: 4301351132

10 FIELD AND POOL, OR WILDCAT: WILDCAT

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: 722-1325

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 2239 FSL 280 FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 922 FSL 592 FEL NESE

AT TOTAL DEPTH: ~~825~~ 770 FSL ~~625~~ 661 FEL SESE BHL by HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 30 5S 6W U

12. COUNTY: DUCHESNE

13. STATE: UTAH

14. DATE SPUDDED: 5/16/2012

15. DATE T.D. REACHED: 6/12/2012

16. DATE COMPLETED: 10/17/2012 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 8097 GL

18. TOTAL DEPTH: MD 7,591 TVD 7328

19. PLUG BACK T.D.: MD 7,499 TVD 7236

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): ELECTRIC

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	32	0	1,511		G 715			
7.875	5.5 N-80	17	0	7,547		G 885		870	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,209							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	6,114	7,401		
(B) UTELAND BUTTE	5,906	6,094		
(C) CASTLE PEAK	5,555	5,876		
(D) 3 POINT	4,800	5,252		

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,114 7,401	.42	162	Open ☑ Squeezed ☐
5,906 6,094	.42	34	Open ☑ Squeezed ☐
5,555 5,876	.42	66	Open ☑ Squeezed ☐
4,800 5,252	.42	34	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6114 TO 7401	FRAC W/ 425,000 LBS SAND & 6372 BBLS FLUID
5906 TO 6094	FRAC W/ 75,000 LBS SAND & 1481 BBLS FLUID
5555 TO 5876	FRAC W/ 120,000 LBS SAND & 2095 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: PUMPING

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(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
9/19/2012		10/1/2012		24			18	94	146	PUMPING
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	200	45								PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
GR (fouch)	2,124
MAHOGANY	2,847
TGR3	3,819
DOUGLAS CREEK	4,613
BLACK SHALE	5,235
CASTLE PEAK	5,558
UTELAND BUTTE	5,903
WASATCH	6,121

35. ADDITIONAL REMARKS (Include plugging procedure)

#28 4800 TO 5252 FRAC W/ 60,000 LBS SAND & 1233 BBLS FLUID

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kathy K. Fieldsted TITLE Sr. Regulatory & Permitting Tech

SIGNATURE Kathy K. Fieldsted DATE 10/23/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Archer

Survey Certification Sheet

Report Date: 7-16-12

Archer Job #: 3721-432-21

Operator: Berry Petroleum Co.
Well Name: LC Tribal 16-30D-56
API#: 43-013-51132
County/State: Duchesne Co., Utah
Well SHL: 2239' FSL & 280' FEL (NESE) Sec. 30-T5S-R6W
Well SHL: 40° 0' 59.533" N (NAD27)
110° 35' 35.592" W (NAD27)

Drilling Rig Contractor: L&W 1

Surveyed Dates: 5/23/12-6/8/12
Surveyed from a depth of: OH: 125.00' MD to 7591.00' MD

Type of Survey: MWD Surveys

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Archer. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Dusty Moyer

Archer - Well Planner

PO Box 427 • MILLS, WY 82644 • 63 CASPER VIEW COURT • MILLS, WY 82644
OFFICE (307) 472-7400 • FAX (307) 473-7200

Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.30-T5S-R6W
Well: LC Tribal 16-30D-56
Wellbore: Wellbore #1
Design: Design #2
Latitude: 40° 0' 59.533 N
Longitude: 110° 35' 35.592 W
Ground Level: 8097.00
WELL @ 8117.00usft

Archer

WELL DETAILS: LC Tribal 16-30D-56

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	614356.116	2253962.820	40° 0' 59.533 N	110° 35' 35.592 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 16-30D Box	7355.00	-1584.93	-371.63	40° 0' 43.868 N	110° 35' 40.369 W	Polygon
LCT 16-30D Tgt	7355.00	-1418.13	-336.02	40° 0' 45.517 N	110° 35' 39.911 W	Circle (Radius: 100.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1346.89	22.94	193.33	1316.50	-220.42	-52.23	2.00	193.33	226.52	Start 2383.29 hold at 1346.89 MD
3730.18	22.94	193.33	3511.34	-1124.24	-266.38	0.00	0.00	1155.36	Start Drop -1.50
5259.36	0.00	0.00	5000.00	-1418.13	-336.02	1.50	180.00	1457.40	Start 2355.00 hold at 5259.36 MD
7614.36	0.00	0.00	7355.00	-1418.13	-336.02	0.00	0.00	1457.40	TD at 7614.36

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

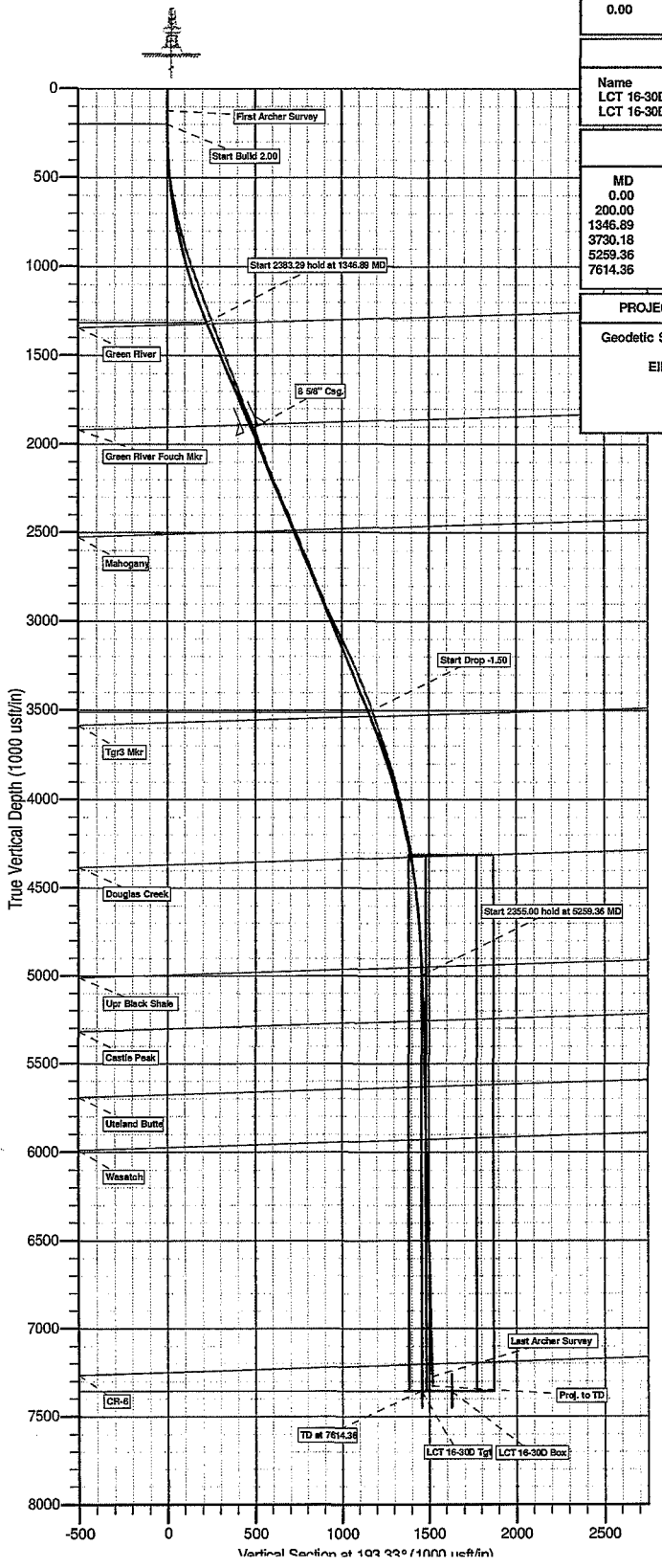
System Datum: Mean Sea Level

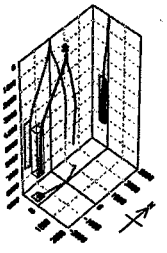
REFERENCE INFORMATION

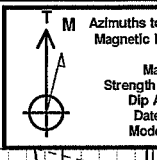
Co-ordinate (N/E) Reference: Well LC Tribal 16-30D-56, True North
Vertical (TVD) Reference: WELL @ 8117.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 8117.00usft
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1322.09	1352.96	Green River
1891.80	1971.59	Green River Fouch Mkr
2488.18	2619.17	Mahogany
3534.81	3755.63	Tgr3 Mkr
4326.79	4582.62	Douglas Creek
4950.99	5210.35	Upr Black Shale
5258.98	5518.34	Castle Peak
5633.98	5893.34	Uteland Butte
5930.98	6190.34	Wasatch
7204.98	7464.34	CR-6

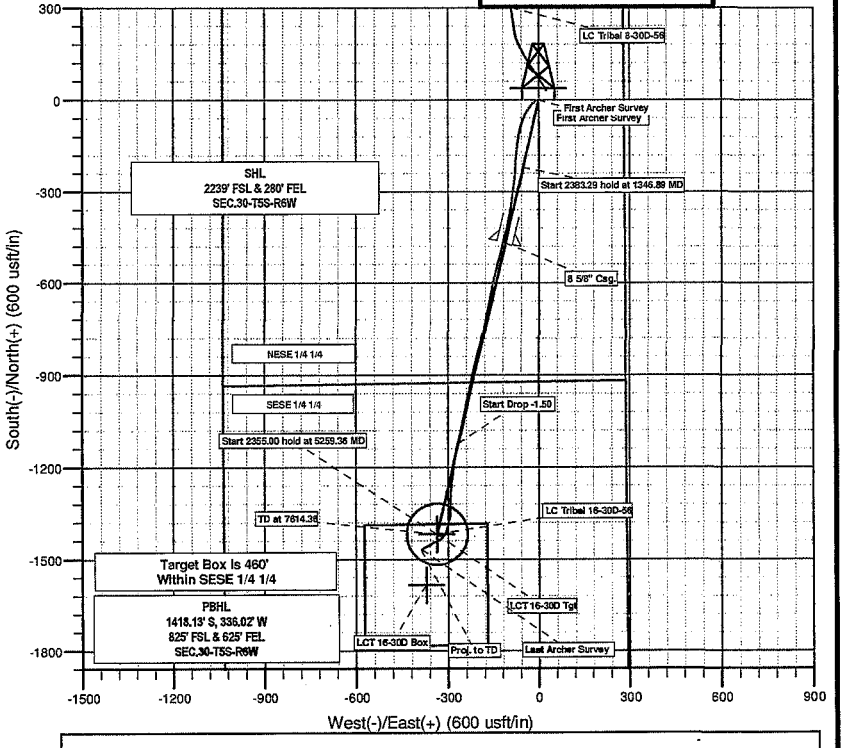






Azimuths to True North
Magnetic North: 11.40°

Magnetic Field
Strength: 52067.9snT
Dip Angle: 65.65°
Date: 05/16/2012
Model: IGRF2010



Plan: Design #2 (LC Tribal 16-30D-56/Wellbore #1)

Created By: Dusty Moyer **Date:** 13:47, July 16 2012

Archer

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.30-T5S-R6W
LC Tribal 16-30D-56

Wellbore #1

Survey: MWD Survey

Standard Survey Report

16 July, 2012

Archer

Archer
Survey Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Well:	LC Tribal 16-30D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDMDBBW

Project Duchesne Co., UT (UT27C)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.30-T5S-R6W

Site Position:		**Northing:**	614,371.175 usft	**Latitude:**	40° 0' 59.681 N
From:	Lat/Long	**Easting:**	2,253,974.151 usft	**Longitude:**	110° 35' 35.444 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	0.58 °

Well LC Tribal 16-30D-56

Well Position	**+N/-S**	0.00 usft	**Northing:**	614,356.116 usft	**Latitude:**	40° 0' 59.533 N
	+E/-W	0.00 usft	**Easting:**	2,253,962.820 usft	**Longitude:**	110° 35' 35.592 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	8,097.00 usft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	05/16/12	11.40	65.65	52,068

Design Wellbore #1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	193.33

Survey Program **Date** 07/16/12

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
125.00	7,591.00	MWD Survey (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (usft)	**Inclination (°)**	**Azimuth (°)**	**Vertical Depth (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Vertical Section (usft)**	**Dogleg Rate (°/100usft)**	**Build Rate (°/100usft)**	**Turn Rate (°/100usft)**
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Archer Survey									
125.00	1.06	323.91	124.99	0.93	-0.68	-0.75	0.85	0.85	0.00
155.00	1.02	319.03	154.99	1.36	-1.02	-1.09	0.32	-0.13	-16.27
185.00	1.21	298.59	184.98	1.71	-1.47	-1.33	1.46	0.63	-68.13
216.00	1.21	298.69	215.98	2.03	-2.05	-1.50	0.01	0.00	0.32
246.00	2.04	248.01	245.96	1.98	-2.82	-1.28	5.27	2.77	-168.93
276.00	2.77	243.83	275.94	1.46	-3.97	-0.51	2.50	2.43	-13.93
307.00	3.38	245.40	306.89	0.75	-5.47	0.53	1.99	1.97	5.06
338.00	4.17	238.56	337.83	-0.22	-7.26	1.89	2.93	2.55	-22.06
367.00	5.57	236.35	366.72	-1.55	-9.33	3.66	4.87	4.83	-7.62
398.00	6.05	234.55	397.56	-3.33	-11.92	5.99	1.66	1.55	-5.81
429.00	7.08	229.94	428.36	-5.51	-14.71	8.75	3.73	3.32	-14.87

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Well:	LC Tribal 16-30D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDMDBBW

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
459.00	7.24	228.47	458.12	-7.95	-17.54	11.78	0.81	0.53	-4.90
490.00	7.92	222.27	488.85	-10.83	-20.44	15.25	3.43	2.19	-20.00
520.00	8.84	222.10	518.53	-14.07	-23.37	19.08	3.07	3.07	-0.57
551.00	9.79	218.27	549.12	-17.90	-26.60	23.55	3.66	3.06	-12.35
582.00	10.54	218.24	579.64	-22.20	-29.99	28.52	2.42	2.42	-0.10
612.00	11.66	215.98	609.08	-26.81	-33.47	33.80	4.00	3.73	-7.53
642.00	12.06	212.83	638.44	-31.89	-36.95	39.55	2.54	1.33	-10.50
672.00	12.64	211.20	667.74	-37.34	-40.35	45.63	2.26	1.93	-5.43
703.00	13.04	210.30	697.97	-43.26	-43.87	52.21	1.44	1.29	-2.90
733.00	14.10	208.97	727.13	-49.38	-47.35	58.96	3.68	3.53	-4.43
764.00	14.69	203.95	757.16	-56.27	-50.77	66.46	4.45	1.90	-16.19
794.00	14.96	202.86	786.16	-63.32	-53.82	74.02	1.29	0.90	-3.63
824.00	15.66	198.10	815.09	-70.73	-56.58	81.87	4.79	2.33	-15.87
855.00	15.88	197.38	844.93	-78.76	-59.15	90.27	0.95	0.71	-2.32
884.00	16.86	194.41	872.75	-86.62	-61.38	98.44	4.44	3.38	-10.24
915.00	17.19	193.71	902.39	-95.42	-63.59	107.51	1.25	1.06	-2.26
946.00	18.01	191.17	931.94	-104.57	-65.60	116.88	3.62	2.65	-8.19
976.00	18.38	189.30	960.44	-113.79	-67.26	126.23	2.30	1.23	-6.23
1,007.00	19.20	188.10	989.79	-123.66	-68.77	136.19	2.92	2.65	-3.87
1,037.00	19.68	186.60	1,018.08	-133.56	-70.05	146.12	2.31	1.60	-5.00
1,068.00	19.83	185.15	1,047.26	-143.99	-71.12	156.50	1.65	0.48	-4.68
1,101.00	19.79	185.10	1,078.30	-155.12	-72.12	167.57	0.13	-0.12	-0.15
1,163.00	20.45	185.14	1,136.52	-176.37	-74.02	188.68	1.06	1.06	0.06
1,224.00	20.68	184.93	1,193.63	-197.71	-75.90	209.89	0.40	0.38	-0.34
1,285.00	20.73	184.85	1,250.69	-219.20	-77.74	231.22	0.09	0.08	-0.13
1,347.00	21.14	184.22	1,308.60	-241.28	-79.49	253.11	0.75	0.66	-1.02
1,408.00	21.33	186.61	1,365.46	-263.27	-81.58	274.99	1.45	0.31	3.92
1,470.00	21.76	188.09	1,423.13	-285.85	-84.49	297.63	1.12	0.69	2.39
1,568.00	22.15	186.07	1,514.02	-322.21	-89.00	334.05	0.87	0.40	-2.06
1,600.00	21.61	185.29	1,543.71	-334.08	-90.19	345.87	1.92	-1.69	-2.44
1,663.00	21.03	190.71	1,602.41	-356.74	-93.36	368.65	3.26	-0.92	8.60
1,727.00	20.78	192.04	1,662.20	-379.12	-97.86	391.47	0.84	-0.39	2.08
1,790.00	20.81	192.81	1,721.09	-400.97	-102.67	413.84	0.44	0.05	1.22
1,852.00	22.00	194.68	1,778.82	-422.94	-108.06	436.46	2.21	1.92	3.02
1,915.00	22.66	195.22	1,837.09	-446.07	-114.23	460.38	1.10	1.05	0.86
1,979.00	21.94	193.95	1,896.30	-469.57	-120.35	484.66	1.35	-1.12	-1.98
2,042.00	21.39	193.87	1,954.85	-492.14	-125.94	507.92	0.87	-0.87	-0.13
2,105.00	21.19	194.31	2,013.55	-514.33	-131.51	530.79	0.41	-0.32	0.70
2,168.00	20.57	193.96	2,072.42	-536.10	-136.99	553.24	1.00	-0.98	-0.56
2,231.00	22.48	194.14	2,131.02	-558.52	-142.61	576.36	3.03	3.03	0.29
2,295.00	22.67	192.79	2,190.12	-582.42	-148.33	600.92	0.86	0.30	-2.11
2,357.00	22.68	191.49	2,247.32	-605.78	-153.35	624.82	0.81	0.02	-2.10
2,420.00	23.31	191.22	2,305.32	-629.91	-158.20	649.41	1.01	1.00	-0.43
2,484.00	24.18	191.88	2,363.90	-655.16	-163.36	675.17	1.42	1.36	1.03
2,545.00	22.92	191.20	2,419.82	-679.04	-168.24	699.53	2.11	-2.07	-1.11
2,608.00	22.60	191.66	2,477.91	-702.93	-173.07	723.89	0.58	-0.51	0.73
2,671.00	22.92	192.44	2,536.01	-726.76	-178.16	748.26	0.70	0.51	1.24
2,734.00	23.58	192.46	2,593.89	-751.05	-183.52	773.12	1.05	1.05	0.03
2,797.00	23.59	193.11	2,651.63	-775.63	-189.10	798.33	0.41	0.02	1.03
2,860.00	22.77	193.41	2,709.54	-799.76	-194.78	823.13	1.32	-1.30	0.48
2,922.00	22.49	194.25	2,766.77	-822.93	-200.49	846.98	0.69	-0.45	1.35
2,983.00	22.59	194.50	2,823.11	-845.58	-206.29	870.36	0.23	0.16	0.41
3,046.00	23.62	193.83	2,881.06	-869.55	-212.34	895.08	1.69	1.63	-1.06
3,109.00	25.62	193.58	2,938.33	-895.05	-218.55	921.32	3.18	3.17	-0.40

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Well:	LC Tribal 16-30D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDMDBBW

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,172.00	26.09	192.98	2,995.02	-921.79	-224.86	948.80	0.85	0.75	-0.95
3,235.00	26.09	192.54	3,051.60	-948.81	-230.98	976.50	0.31	0.00	-0.70
3,299.00	25.68	193.18	3,109.18	-976.05	-237.20	1,004.44	0.78	-0.64	1.00
3,362.00	25.36	191.69	3,166.03	-1,002.55	-243.05	1,031.58	1.14	-0.51	-2.37
3,426.00	25.02	191.35	3,223.95	-1,029.24	-248.49	1,058.80	0.58	-0.53	-0.53
3,489.00	24.42	191.58	3,281.17	-1,055.06	-253.72	1,085.13	0.96	-0.95	0.37
3,552.00	23.24	191.96	3,338.80	-1,079.98	-258.91	1,110.58	1.89	-1.87	0.60
3,615.00	22.05	191.61	3,396.94	-1,103.72	-263.87	1,134.82	1.90	-1.89	-0.56
3,679.00	20.88	191.41	3,456.50	-1,126.67	-268.54	1,158.23	1.83	-1.83	-0.31
3,741.00	20.30	189.74	3,514.54	-1,148.10	-272.55	1,180.01	1.33	-0.94	-2.69
3,804.00	19.75	190.20	3,573.73	-1,169.35	-276.28	1,201.54	0.91	-0.87	0.73
3,867.00	19.29	188.45	3,633.11	-1,190.12	-279.70	1,222.54	1.18	-0.73	-2.78
3,930.00	18.75	187.81	3,692.67	-1,210.44	-282.60	1,242.99	0.92	-0.86	-1.02
3,993.00	17.89	187.11	3,752.48	-1,230.08	-285.18	1,262.69	1.41	-1.37	-1.11
4,056.00	17.25	186.78	3,812.54	-1,248.96	-287.48	1,281.59	1.03	-1.02	-0.52
4,119.00	16.61	186.11	3,872.81	-1,267.18	-289.54	1,299.80	1.06	-1.02	-1.06
4,182.00	15.27	183.97	3,933.39	-1,284.42	-291.07	1,316.92	2.32	-2.13	-3.40
4,245.00	14.37	182.34	3,994.29	-1,300.50	-291.96	1,332.78	1.57	-1.43	-2.59
4,309.00	13.34	182.69	4,056.43	-1,315.81	-292.63	1,347.83	1.61	-1.61	0.55
4,371.00	13.05	181.47	4,116.79	-1,329.96	-293.15	1,361.71	0.65	-0.47	-1.97
4,433.00	12.21	178.72	4,177.29	-1,343.51	-293.18	1,374.91	1.67	-1.35	-4.44
4,496.00	10.54	183.35	4,239.05	-1,355.92	-293.37	1,387.03	3.02	-2.65	7.35
4,559.00	8.61	195.54	4,301.18	-1,366.22	-294.97	1,397.42	4.43	-3.06	19.35
4,621.00	7.85	193.19	4,362.54	-1,374.81	-297.18	1,406.29	1.34	-1.23	-3.79
4,683.00	7.47	191.93	4,423.99	-1,382.88	-298.98	1,414.55	0.67	-0.61	-2.03
4,746.00	6.66	198.56	4,486.51	-1,390.35	-300.99	1,422.29	1.82	-1.29	10.52
4,808.00	6.11	202.23	4,548.12	-1,396.81	-303.38	1,429.13	1.10	-0.89	5.92
4,871.00	5.51	200.09	4,610.80	-1,402.76	-305.69	1,435.44	1.01	-0.95	-3.40
4,933.00	5.20	194.67	4,672.53	-1,408.27	-307.42	1,441.21	0.96	-0.50	-8.74
4,997.00	4.10	203.88	4,736.32	-1,413.17	-309.08	1,446.36	2.07	-1.72	14.39
5,060.00	3.89	215.13	4,799.17	-1,416.98	-311.23	1,450.56	1.29	-0.33	17.86
5,124.00	3.67	217.20	4,863.03	-1,420.38	-313.71	1,454.44	0.40	-0.34	3.23
5,186.00	3.48	211.93	4,924.91	-1,423.56	-315.91	1,458.04	0.61	-0.31	-8.50
5,249.00	3.09	220.51	4,987.80	-1,426.47	-318.02	1,461.37	0.99	-0.62	13.62
5,313.00	2.63	217.42	5,051.72	-1,428.95	-320.03	1,464.24	0.76	-0.72	-4.83
5,376.00	2.82	213.18	5,114.65	-1,431.40	-321.76	1,467.02	0.44	0.30	-6.73
5,439.00	3.12	211.95	5,177.57	-1,434.15	-323.52	1,470.10	0.49	0.48	-1.95
5,501.00	1.88	250.79	5,239.51	-1,435.91	-325.37	1,472.25	3.28	-2.00	62.65
5,564.00	1.83	261.67	5,302.48	-1,436.40	-327.34	1,473.17	0.56	-0.08	17.27
5,628.00	1.64	258.01	5,366.45	-1,436.74	-329.25	1,473.94	0.34	-0.30	-5.72
5,690.00	1.66	244.79	5,428.42	-1,437.31	-330.93	1,474.88	0.61	0.03	-21.32
5,754.00	1.79	244.66	5,492.40	-1,438.13	-332.67	1,476.08	0.20	0.20	-0.20
5,817.00	1.73	243.55	5,555.37	-1,438.97	-334.41	1,477.31	0.11	-0.10	-1.76
5,881.00	1.80	233.51	5,619.34	-1,440.00	-336.08	1,478.69	0.49	0.11	-15.69
5,944.00	1.95	250.93	5,682.30	-1,440.94	-337.89	1,480.02	0.93	0.24	27.65
6,007.00	2.00	243.82	5,745.26	-1,441.77	-339.89	1,481.30	0.40	0.08	-11.29
6,071.00	2.14	243.10	5,809.22	-1,442.81	-341.96	1,482.78	0.22	0.22	-1.12
6,134.00	2.09	246.70	5,872.18	-1,443.79	-344.06	1,484.22	0.23	-0.08	5.71
6,198.00	2.19	243.86	5,936.14	-1,444.80	-346.23	1,485.70	0.23	0.16	-4.44
6,261.00	1.99	246.06	5,999.09	-1,445.77	-348.31	1,487.13	0.34	-0.32	3.49
6,323.00	1.95	237.83	6,061.06	-1,446.77	-350.19	1,488.53	0.46	-0.06	-13.27
6,387.00	2.09	242.01	6,125.02	-1,447.90	-352.14	1,490.08	0.32	0.22	6.53
6,450.00	1.93	237.12	6,187.98	-1,449.01	-354.05	1,491.60	0.37	-0.25	-7.76
6,514.00	1.92	233.57	6,251.94	-1,450.23	-355.82	1,493.20	0.19	-0.02	-5.55

Archer

Archer
Survey Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 16-30D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 8117.00usft
Site:	Sec.30-T5S-R6W	**MD Reference:**	WELL @ 8117.00usft
Well:	LC Tribal 16-30D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDMDBBW

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,577.00	1.76	235.96	6,314.91	-1,451.40	-357.47	1,494.71	0.28	-0.25	3.79
6,641.00	2.05	237.20	6,378.87	-1,452.57	-359.24	1,496.26	0.46	0.45	1.94
6,704.00	2.05	238.89	6,441.83	-1,453.76	-361.16	1,497.86	0.10	0.00	2.68
6,768.00	1.80	240.68	6,505.80	-1,454.85	-363.01	1,499.35	0.40	-0.39	2.80
6,830.00	2.09	243.01	6,567.76	-1,455.84	-364.87	1,500.74	0.48	0.47	3.76
6,893.00	1.78	240.04	6,630.73	-1,456.85	-366.74	1,502.15	0.52	-0.49	-4.71
6,957.00	2.08	241.02	6,694.69	-1,457.91	-368.62	1,503.62	0.47	0.47	1.53
7,019.00	1.95	244.12	6,756.65	-1,458.91	-370.55	1,505.04	0.27	-0.21	5.00
7,083.00	2.08	242.66	6,820.61	-1,459.92	-372.56	1,506.49	0.22	0.20	-2.28
7,145.00	1.85	242.56	6,882.58	-1,460.90	-374.45	1,507.87	0.37	-0.37	-0.16
7,209.00	1.92	244.92	6,946.54	-1,461.83	-376.34	1,509.21	0.16	0.11	3.69
7,272.00	1.98	233.59	7,009.50	-1,462.92	-378.17	1,510.70	0.62	0.10	-17.98
7,336.00	1.85	237.34	7,073.47	-1,464.14	-379.93	1,512.29	0.28	-0.20	5.86
7,399.00	2.14	237.97	7,136.43	-1,465.31	-381.78	1,513.85	0.46	0.46	1.00
7,462.00	2.17	235.93	7,199.39	-1,466.60	-383.77	1,515.57	0.13	0.05	-3.24
7,526.00	1.86	233.98	7,263.35	-1,467.89	-385.61	1,517.25	0.50	-0.48	-3.05
Last Archer Survey									
7,539.00	1.92	231.34	7,276.34	-1,468.15	-385.95	1,517.58	0.81	0.46	-20.31
Proj. to TD									
7,591.00	1.92	231.34	7,328.31	-1,469.24	-387.31	1,518.95	0.00	0.00	0.00

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
125.00	124.99	0.93	-0.68	First Archer Survey
7,539.00	7,276.34	-1,468.15	-385.95	Last Archer Survey
7,591.00	7,328.31	-1,469.24	-387.31	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See Attached List

2. NAME OF OPERATOR: Berry Petroleum

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR
Date: 12-13-2012
Initials: KS

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham **By:** TITLE Sr. Regulatory & Permitting Tech

SIGNATURE Krista Mecham DATE 11/21/2012

(This space for State use only) Federal Approval of this action required for Federal Wells.

RECEIVED
DEC 06 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
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43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
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43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
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43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
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43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
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43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
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43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
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43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
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43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
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43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

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43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
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43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
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43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
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43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
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43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
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43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
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43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
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43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
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43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
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43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
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43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
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43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
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43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

FROM: (Old Operator):	**TO:** (New Operator):
Berry Petroelum Company, LLC N4075	Linn Operating, Inc. N4115
1999 Broadway Street , Suite 3700	1999 Broadway Street, Suite 3700
Denver, CO 80202	Denver, CO 80202
Phone: 1 (303) 999-4400	Phone: 1 (303) 999-4400

CA No. **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
✓	**Transfer pending (unapproved) Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

UTE TRIBAL 6-15-55	15	050S	050W	4301351399		Indian	OW	APD	
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403		Indian	OW	APD	
LC TRIBAL 6-16D-56	16	050S	060W	4301351406		Indian	OW	APD	
LC TRIBAL 3-14D-56	14	050S	060W	4301351408		Indian	OW	APD	
CC FEE 13-9D-37	9	030S	070W	4301351409		Fee	OW	APD	
CC FEE 16-21D-38	21	030S	080W	4301351410		Fee	OW	APD	
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415		Indian	OW	APD	
LC TRIBAL 13-6D-57	6	050S	070W	4301351417		Indian	OW	APD	
LC TRIBAL 9-23-45	23	040S	050W	4301351432		Indian	OW	APD	
LC TRIBAL 5-28D-56	29	050S	060W	4301351441		Indian	OW	APD	
LC TRIBAL 15-20D-56	29	050S	060W	4301351443		Indian	OW	APD	
LC FEE 14-1-56	1	050S	060W	4301351457		Fee	OW	APD	
LC TRIBAL 5-3D-56	3	050S	060W	4301351459		Indian	OW	APD	
LC Tribal 16-33-45	33	040S	050W	4301351463		Indian	OW	APD	
LC TRIBAL 7-23D-56	23	050S	060W	4301351479		Indian	OW	APD	
LC TRIBAL 4-7-56	7	050S	060W	4301351482		Indian	OW	APD	
LC TRIBAL 3-2-56	2	050S	060W	4301351483		Indian	OW	APD	
LC TRIBAL 12H-23-56	23	050S	060W	4301351488		Indian	OW	APD	
CC TRIBAL 15-34D-38	2	040S	080W	4301351490		Indian	OW	APD	
CC TRIBAL 14-35D-38	2	040S	080W	4301351491		Indian	OW	APD	
CC TRIBAL 8-3D-48	2	040S	080W	4301351493		Indian	OW	APD	
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499		Indian	OW	APD	
LC TRIBAL 1-10D-56	10	050S	060W	4301351510		Indian	OW	APD	
LC TRIBAL 3-10D-56	10	050S	060W	4301351511		Indian	OW	APD	
LC TRIBAL 7-10D-56	10	050S	060W	4301351512		Indian	OW	APD	
LC TRIBAL 9-29D-56	29	050S	060W	4301351513		Indian	OW	APD	
UTE TRIBAL 1-16-55	16	050S	050W	4301351519		Indian	OW	APD	
CC Tribal 3-27D-38	27	030S	080W	4301351604		Indian	OW	APD	
LC FEE 10-36D-56	36	050S	060W	4301351622		Fee	OW	APD	
Myrin Fee 3-16D-55	16	050S	050W	4301351633		Fee	OW	APD	
LC TRIBAL 12H-34-56	34	050S	060W	4301351634		Indian	OW	APD	
UTE FEE 12-16D-55	16	050S	050W	4301351635		Fee	OW	APD	
LC TRIBAL 15-27-56	27	050S	060W	4301351649		Indian	OW	APD	
LC TRIBAL 11-27D-56	27	050S	060W	4301351650		Indian	OW	APD	
LC TRIBAL 1-17-56	17	050S	060W	4301351704		Indian	OW	APD	
LC Tribal 13-11D-58	11	050S	080W	4301351708		Indian	OW	APD	
LC Tribal 15-11D-58	11	050S	080W	4301351709		Indian	OW	APD	
LC Tribal 4HW-8-56	8	050S	060W	4301351710		Indian	OW	APD	
LC FEE 1-11D-56	11	050S	060W	4301351712		Fee	OW	APD	
LC TRIBAL 3-11D-56	11	050S	060W	4301351713		Indian	OW	APD	
LC TRIBAL 7-11D-56	11	050S	060W	4301351714		Indian	OW	APD	
LC TRIBAL 9-34D-45	34	040S	050W	4301351717		Indian	OW	APD	
LC Tribal 8M-23-45	23	040S	050W	4301351722		Indian	OW	APD	
LC TRIBAL 4-34D-45	34	040S	050W	4301351723		Indian	OW	APD	
LC TRIBAL 7-34D-45	34	040S	050W	4301351724		Indian	OW	APD	
LC Tribal 3-14D-58	11	050S	080W	4301351726		Indian	OW	APD	
LC Tribal 11-11D-58	11	050S	080W	4301351729		Indian	OW	APD	
LC TRIBAL 8-31D-56	31	050S	060W	4301351746		Indian	OW	APD	
LC TRIBAL 13-34D-45	34	040S	050W	4301351747		Indian	OW	APD	
LC Fee 2-6D-57	6	050S	070W	4301351749		Fee	OW	APD	
LC Tribal 15-12D-58	12	050S	080W	4301351783		Indian	OW	APD	
LC Tribal 9-12D-58	12	050S	080W	4301351784		Indian	OW	APD	
LC Tribal 1-13D-58	12	050S	080W	4301351785		Indian	OW	APD	
LC Tribal 13-7D-57	12	050S	080W	4301351786		Indian	OW	APD	
LC Tribal 9-2D-58	2	050S	080W	4301351788		Indian	OW	APD	
LC Tribal 1-2D-58	2	050S	080W	4301351789		Indian	OW	APD	
LC Tribal 5-1D-58	2	050S	080W	4301351790		Indian	OW	APD	
LC TRIBAL 12-31D-56	31	050S	060W	4301351799		Indian	OW	APD	
LC TRIBAL 8-20D-56	20	050S	060W	4301351800		Indian	OW	APD	
LC TRIBAL 6-31D-56	31	050S	060W	4301351801		Indian	OW	APD	
LC Tribal 11-7D-57	7	050S	070W	4301351814		Indian	OW	APD	
LC Tribal 5-7D-57	7	050S	070W	4301351815		Indian	OW	APD	
LC Fee 15-6D-57	6	050S	070W	4301351816		Fee	OW	APD	
LC Tribal 11-6D-57	6	050S	070W	4301351817		Indian	OW	APD	
LC TRIBAL 9-27-56	27	050S	060W	4301351822		Indian	OW	APD	
LC TRIBAL 7-27D-56	27	050S	060W	4301351823		Indian	OW	APD	

LC Fee 7-31D-45	31	040S	050W	4301351857		Fee	OW	APD	
LC Tribal 5-31D-45	31	040S	050W	4301351858		Indian	OW	APD	
LC Tribal 8-33-45	33	040S	050W	4301351859		Indian	OW	APD	
LC Tribal 16-31-45	31	040S	050W	4301351863		Indian	OW	APD	
LC Tribal 7-23D-45	23	040S	050W	4301351865		Indian	OW	APD	
LC Tribal 1-23D-56	23	050S	060W	4301351866		Indian	OW	APD	
LC TRIBAL 1-19-56	19	050S	060W	4301351867		Indian	OW	APD	
LC TRIBAL 7-19D-56	19	050S	060W	4301351868		Indian	OW	APD	
LC TRIBAL 9-4D-56	4	050S	060W	4301351869		Indian	OW	APD	
LC Tribal 14-32D-45	32	040S	050W	4301351879		Indian	OW	APD	
LC TRIBAL 7-17D-56	17	050S	060W	4301351886		Indian	OW	APD	
LC TRIBAL 5-17D-56	17	050S	060W	4301351887		Indian	OW	APD	
LC FEE 4-32D-45	31	040S	050W	4301351892		Fee	OW	APD	
LC TRIBAL 9-2D-56	2	050S	060W	4301351893		Indian	OW	APD	
LC TRIBAL 1-2D-56	2	050S	060W	4301351894		Indian	OW	APD	
LC Tribal 15-23D-45	23	040S	050W	4301351895		Indian	OW	APD	
LC TRIBAL 11-34D-56	34	050S	060W	4301351900		Indian	OW	APD	
LC TRIBAL 9-5D-56	4	050S	060W	4301351901		Indian	OW	APD	
LC Tribal 10-28D-45	28	040S	050W	4301351903		Indian	OW	APD	
LC TRIBAL 13-20D-56	20	050S	060W	4301351904		Indian	OW	APD	
Ute Tribal 14-17-55	17	050S	050W	4301351908		Indian	OW	APD	
LC Tribal 3-27D-45	27	040S	050W	4301351911		Indian	OW	APD	
LC TRIBAL 9-34D-56	34	050S	060W	4301351914		Indian	OW	APD	
CC Fee 8R-9-37	9	030S	070W	4301351937		Fee	OW	APD	
LC Tribal 10-33D-45	33	040S	050W	4301351939		Indian	OW	APD	
LC Tribal 14-33D-45	33	040S	050W	4301351940		Indian	OW	APD	
LC Tribal 10-27D-45	27	040S	050W	4301351941		Indian	OW	APD	
LC Tribal 14-27D-45	27	040S	050W	4301351951		Indian	OW	APD	
LC Tribal 6-33D-45	33	040S	050W	4301351955		Indian	OW	APD	
LC Tribal 6-32D-45	32	040S	050W	4301351956		Indian	OW	APD	
Federal 3-11D-65	11	060S	050W	4301351982		Federal	OW	APD	
Federal 2-4-64	4	060S	040W	4301351983		Federal	OW	APD	
Federal 5-11D-65	11	060S	050W	4301351984		Federal	OW	APD	
Federal 7-4D-64	4	060S	040W	4301351985		Federal	OW	APD	
Federal 3-4D-64	4	060S	040W	4301351986		Federal	OW	APD	
Federal 8-4D-64	4	060S	040W	4301351988		Federal	OW	APD	
Federal 6-4D-64	4	060S	040W	4301351989		Federal	OW	APD	
Federal 7-9D-64	9	060S	040W	4301351990		Federal	OW	APD	
Federal 4-4D-64	4	060S	040W	4301351991		Federal	OW	APD	
Federal 9-4D-64	4	060S	040W	4301352004		Federal	OW	APD	
Federal 10-4D-64	4	060S	040W	4301352011		Federal	OW	APD	
Federal 3-9D-64	9	060S	040W	4301352015		Federal	OW	APD	
Federal 1-9D-64	9	060S	040W	4301352020		Federal	OW	APD	
Federal 6-9-64	9	060S	040W	4301352021		Federal	OW	APD	
Federal 8-9D-64	9	060S	040W	4301352023		Federal	OW	APD	
Federal 1-4D-64	4	060S	040W	4301352025		Federal	OW	APD	
Federal 16-4D-64	4	060S	040W	4301352026		Federal	OW	APD	
LC Tribal 10-23D-45	23	040S	050W	4301352029		Indian	OW	APD	
Federal 15-4D-64	4	060S	040W	4301352032		Federal	OW	APD	
Federal 5-9D-64	9	060S	040W	4301352035		Federal	OW	APD	
Federal 9-9D-64	9	060S	040W	4301352036		Federal	OW	APD	
Federal 11-9D-64	9	060S	040W	4301352037		Federal	OW	APD	
Federal 12-9D-64	9	060S	040W	4301352038		Federal	OW	APD	
Federal 13-9D-64	9	060S	040W	4301352039		Federal	OW	APD	
FEDERAL 14-9D-64	9	060S	040W	4301352040		Federal	OW	APD	
Federal 10-9D-64	9	060S	040W	4301352041		Federal	OW	APD	
Federal 2-9D-64	9	060S	040W	4301352042		Federal	OW	APD	
Federal 15-9D-64	9	060S	040W	4301352043		Federal	OW	APD	
Federal 16-9D-64	9	060S	040W	4301352044		Federal	OW	APD	
LC Tribal 10-32D-45	32	040S	050W	4301352065		Indian	OW	APD	
LC Tribal 16-28D-45	28	040S	050W	4301352073		Indian	OW	APD	
LC Tribal 15-24D-45	24	040S	050W	4301352074		Indian	OW	APD	
LC Tribal 13-17D-56	17	050S	060W	4301352076		Indian	OW	APD	
LC Tribal 15-17D-56	17	050S	060W	4301352077		Indian	OW	APD	
LC Tribal 5-26D-56	26	050S	060W	4301352097		Indian	OW	APD	
LC Tribal 11-26D-56	26	050S	060W	4301352098		Indian	OW	APD	

LC Tribal 13-26D-56	26	050S	060W	4301352099		Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100		Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101		Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102		Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135		Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156		Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157		Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173		Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189		Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190		Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191		Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304		Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306		Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308		Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321		Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322		Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327		Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347		Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348		Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369		Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372		Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373		Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374		Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391		Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392		Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393		Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430		Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434		Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435		Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450		Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456		Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459		Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467		Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471		Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472		Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473		Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474		Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475		Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476		Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478		Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481		Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495		Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496		Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497		Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498		Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532		Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533		Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535		Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536		Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537		Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538		Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559		Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560		Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567		Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589		Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590		Federal	OW	APD	

Federal 15-6D-65	6	060S	050W	4301352591		Federal	OW	APD	
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592		Indian	OW	APD	
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593		Indian	OW	APD	
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603		Indian	OW	APD	
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604		Indian	OW	APD	
UTE TRIBAL 15-11-54	11	050S	040W	4301352605		Indian	OW	APD	
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606		Indian	OW	APD	
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610		Indian	OW	APD	
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611		Indian	OW	APD	
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612		Indian	OW	APD	
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613		Indian	OW	APD	
Federal 6-7D-65	7	060S	050W	4301352682		Federal	OW	APD	
Federal 11-7D-65	7	060S	050W	4301352683		Federal	OW	APD	
Federal 10-7D-65	7	060S	050W	4301352684		Federal	OW	APD	
Federal 7-7D-65	7	060S	050W	4301352685		Federal	OW	APD	
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687		Indian	OW	APD	
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688		Indian	OW	APD	
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689		Indian	OW	APD	
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690		Indian	OW	APD	
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691		Indian	OW	APD	
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692		Indian	OW	APD	
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693		Indian	OW	APD	
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694		Indian	OW	APD	
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695		Indian	OW	APD	
State Tribal 3-12D-55	12	050S	050W	4301352697		Indian	OW	APD	
State Tribal 4-12D-55	12	050S	050W	4301352698		Indian	OW	APD	
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699		Indian	OW	APD	
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700		Indian	OW	APD	
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701		Indian	OW	APD	
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702		Indian	OW	APD	
UTE TRIBAL 11-31-55	31	050S	050W	4301352703		Indian	OW	APD	
State Tribal 3-11D-55	11	050S	050W	4301352704		Indian	OW	APD	
State Tribal 4-11D-55	11	050S	050W	4301352705		Indian	OW	APD	
State Tribal 5-11D-55	11	050S	050W	4301352706		Indian	OW	APD	
State Tribal 6-11D-55	11	050S	050W	4301352707		Indian	OW	APD	
State Tribal 8-11D-55	11	050S	050W	4301352708		Indian	OW	APD	
State Tribal 7-11D-55	11	050S	050W	4301352709		Indian	OW	APD	
State Tribal 2-11D-55	11	050S	050W	4301352710		Indian	OW	APD	
State Tribal 1-11D-55	11	050S	050W	4301352711		Indian	OW	APD	
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713		Indian	OW	APD	
State Tribal 2-10D-55	10	050S	050W	4301352714		Indian	OW	APD	
State Tribal 7-10D-55	10	050S	050W	4301352715		Indian	OW	APD	
State Tribal 8-10D-55	10	050S	050W	4301352716		Indian	OW	APD	
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717		Indian	OW	APD	
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718		Indian	OW	APD	
State Tribal 1-10D-55	10	050S	050W	4301352720		Indian	OW	APD	
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721		Indian	OW	APD	
State Tribal 3-10D-55	10	050S	050W	4301352723		Indian	OW	APD	
State Tribal 4-10D-55	10	050S	050W	4301352724		Indian	OW	APD	
State Tribal 5-10D-55	10	050S	050W	4301352725		Indian	OW	APD	
State Tribal 6-10D-55	10	050S	050W	4301352726		Indian	OW	APD	
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727		Indian	OW	APD	
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728		Indian	OW	APD	
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729		Indian	OW	APD	
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730		Indian	OW	APD	
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731		Indian	OW	APD	
State Tribal 15-2D-55	2	050S	050W	4301352732		Indian	OW	APD	
State Tribal 16-2D-55	2	050S	050W	4301352733		Indian	OW	APD	
State Tribal 10-2D-55	2	050S	050W	4301352734		Indian	OW	APD	
State Tribal 9-2D-55	2	050S	050W	4301352735		Indian	OW	APD	
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736		Indian	OW	APD	
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737		Indian	OW	APD	
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738		Indian	OW	APD	
Myrin Tribal 9-19D-55	19	050S	050W	4301352739		Indian	OW	APD	
State Tribal 16-3D-55	3	050S	050W	4301352740		Indian	OW	APD	
State Tribal 15-3D-55	3	050S	050W	4301352741		Indian	OW	APD	

State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 1I-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P	
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P	
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P	
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P	
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P	
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P	
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P	
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P	
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P	
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P	
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P	
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P	
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P	
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P	
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P	
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P	
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P	
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P	
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P	
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P	
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P	
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P	
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P	
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P	
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P	
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P	
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P	
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P	
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P	
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P	
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P	
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P	
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P	
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P	
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P	
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P	
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P	
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P	
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P	
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P	
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P	
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P	
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P	
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P	
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P	
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P	
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P	
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P	
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P	
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P	
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P	
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P	
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P	

UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 16-30D-56

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER: 43013511320000

3. ADDRESS OF OPERATOR:
Rt. 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER:
435 722-1325 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2239 FSL 0280 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 30 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ✓ SUBSEQUENT REPORT
  Date of Work Completion: 5/11/2015
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Corrective Actions 5-11-15

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On May 11, 2015, Linn Operating, Inc. corrected the following actions per inspection dated April 22, 2015 and UDOGM Rule R649-3-15: Cleaned and removed any and all oil, water, and/or dirt in the wellbore referenced above so casing valves can be monitored or accessed.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 12, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Andrea Gurr	435 722-1325	Regulatory & Permit Tech

SIGNATURE	DATE
N/A	5/11/2015

RECEIVED: May. 11, 2015