API Well Number: 43013510540000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Odekirk 11-12-3-3W	
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** WILDCAT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY	**7. OPERATOR PHONE** 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052	**9. OPERATOR E-MAIL** mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Patented	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ◉
12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ○ FEE ◉	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Richard Odekirk	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 801-381-5153
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 188 S 800 E, Bountiful, UT 84010	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉
19. SLANT VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1980 FSL 2010 FWL	NESW	12	3.0 S	3.0 W	U
Top of Uppermost Producing Zone	1980 FSL 2010 FWL	NESW	12	3.0 S	3.0 W	U
At Total Depth	1980 FSL 2010 FWL	NESW	12	3.0 S	3.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 1980	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0	**26. PROPOSED DEPTH** MD: 10600 TVD: 10600
27. ELEVATION - GROUND LEVEL 5241	**28. BOND NUMBER** B001834	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Premium Lite High Strength	51	3.53	11.0
							Class G	154	1.17	15.8
I1	8.75	7	0 - 8375	26.0	P-110 LT&C	11.5	Premium Lite High Strength	269	3.53	11.0
							50/50 Poz	262	1.24	14.3
PROD	6.125	4.5	8175 - 10600	11.6	P-110 LT&C	11.5	50/50 Poz	212	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Don Hamilton	**TITLE** Permitting Agent	**PHONE** 435 719-2018
SIGNATURE	**DATE** 11/09/2011	**EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43013510540000

APPROVAL

Permit Manager

RECEIVED: January 19, 2012

Newfield Production Company
Odekirk 11-12-3-3W
NE/SW Section 12, T3S, R3W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,575'
Garden Gulch member	6,495'
Wasatch	8,975'
TD	10,600'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	540'			(water)
Green River	6,495'	-	8,975'	(oil)
Wasatch	8,975'	-	TD	(oil)

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	37	H-40	Weld	--	--	--	--	--	--
14									--	--	--
Surface	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
9 5/8									6.27	6.35	10.94
Intermediate	0'	8,375'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
7									2.52	1.88	3.18
Production	8,175'	10,600'	11.6	P-110	LTC	11	11.5	--	10,690	7,560	279,000
4 1/2									2.14	1.43	2.27

Assumptions:

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Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41 / 35	15%	15.8	1.17
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180 / 51	15%	11.0	3.53
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180 / 154	15%	15.8	1.17
Intermediate Lead	8 3/4	5,495'	Premium Lite II w/ 3% KCl + 10% bentonite	950 / 269	15%	11.0	3.53
Intermediate Tail	8 3/4	1,880'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	325 / 262	15%	14.3	1.24
Production Tail	6 1/8	2,425'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	263 / 212	15%	14.3	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval — **Description**

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

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Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

10,600' x 0.57 psi/ft = 6063 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

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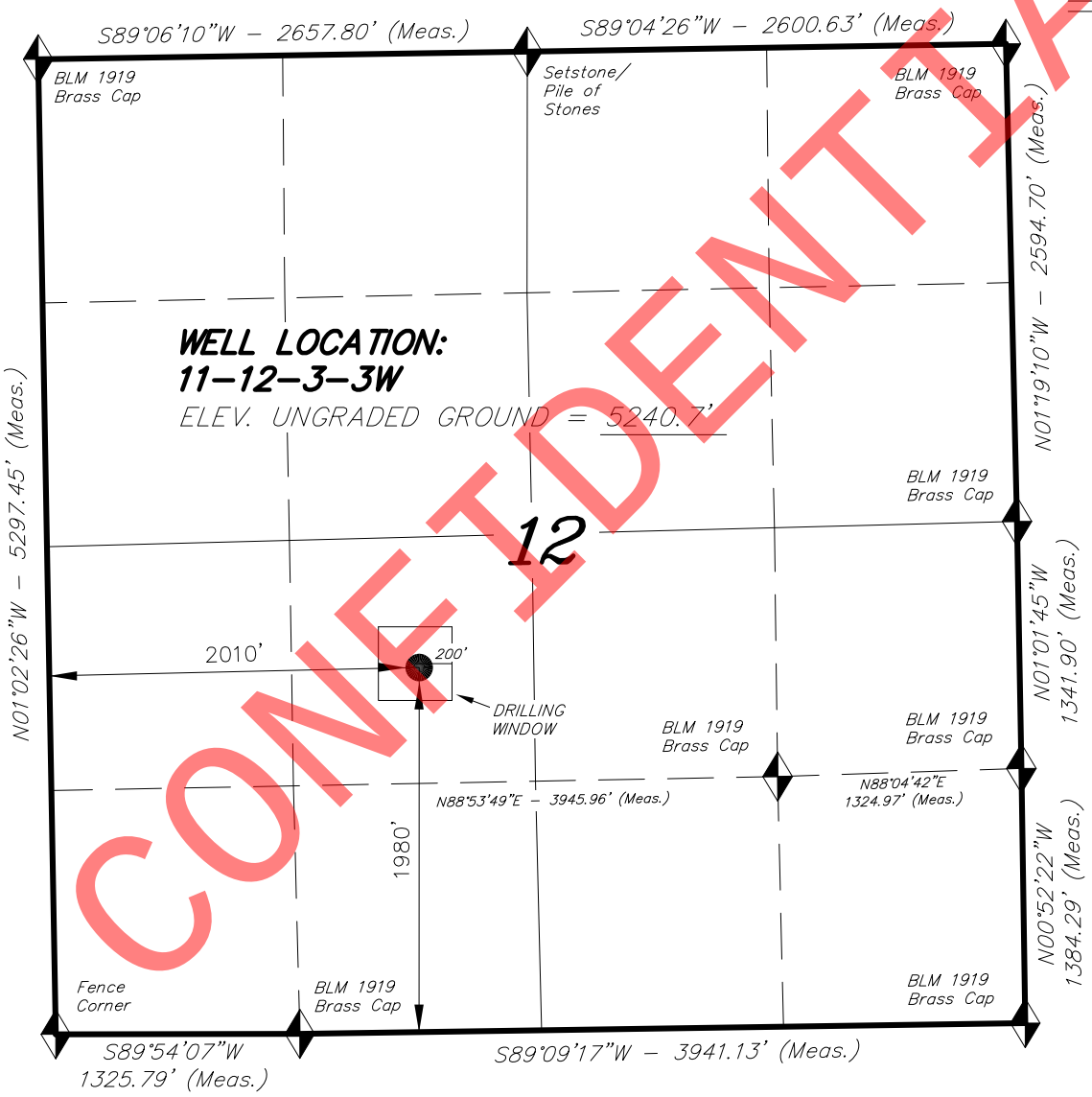
API Well Number: 43013510540000

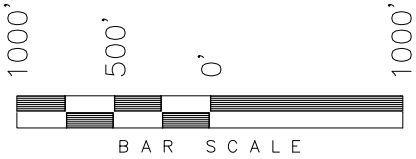
T3S, R3W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 11-12-3-3W, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 12, T3S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



= SECTION CORNERS LOCATED



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 10-28-11 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

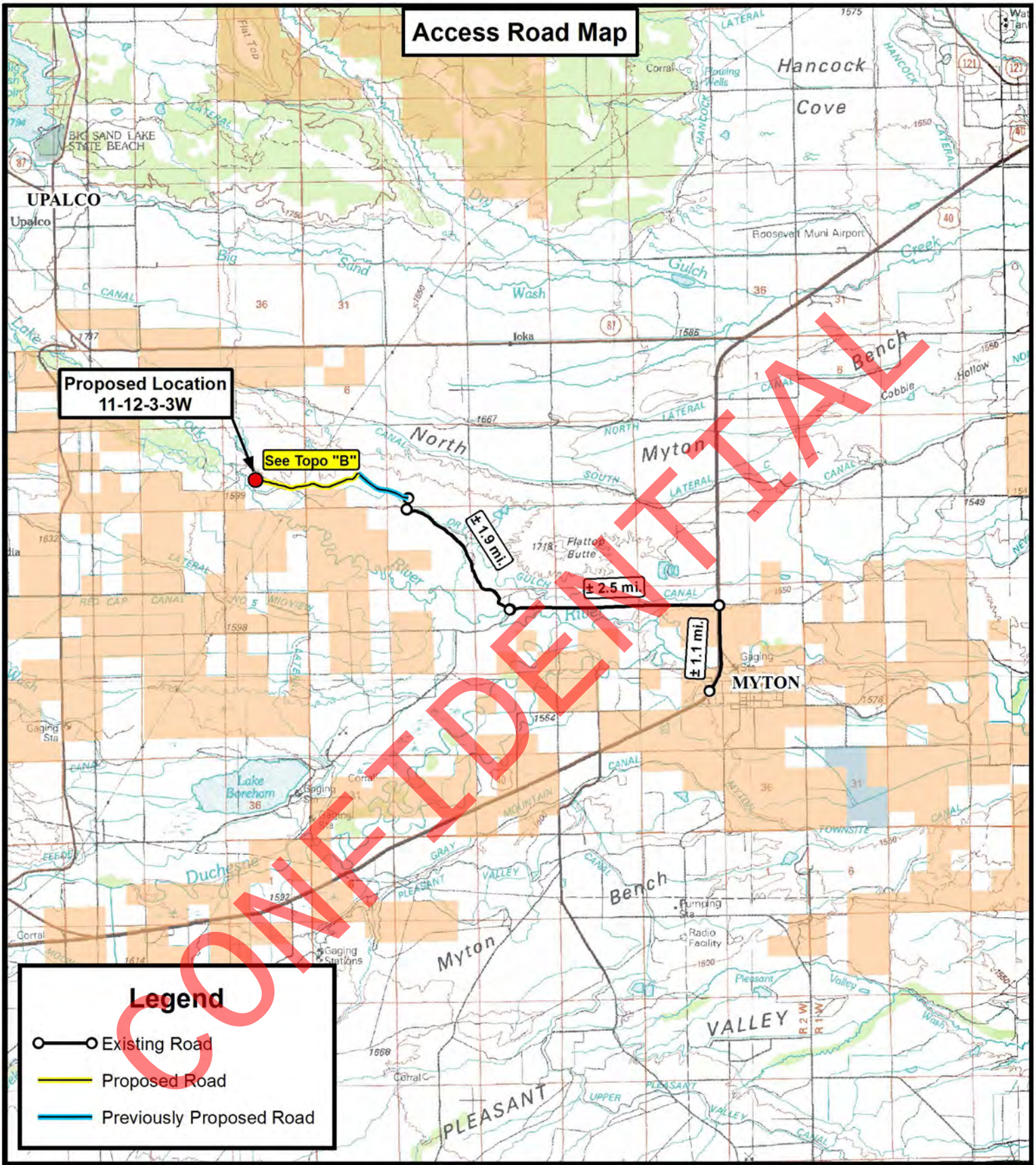
11-12-3-3W
(Surface Location) NAD 83
LATITUDE = 40° 14' 04.69"
LONGITUDE = 110° 10' 24.25"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-22-11	SURVEYED BY: C.M.	VERSION:
DATE DRAWN: 10-25-11	DRAWN BY: R.B.T.	V1
REVISED:	SCALE: 1" = 1000'	

RECEIVED: November 09, 2011

API Well Number: 43013510540000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

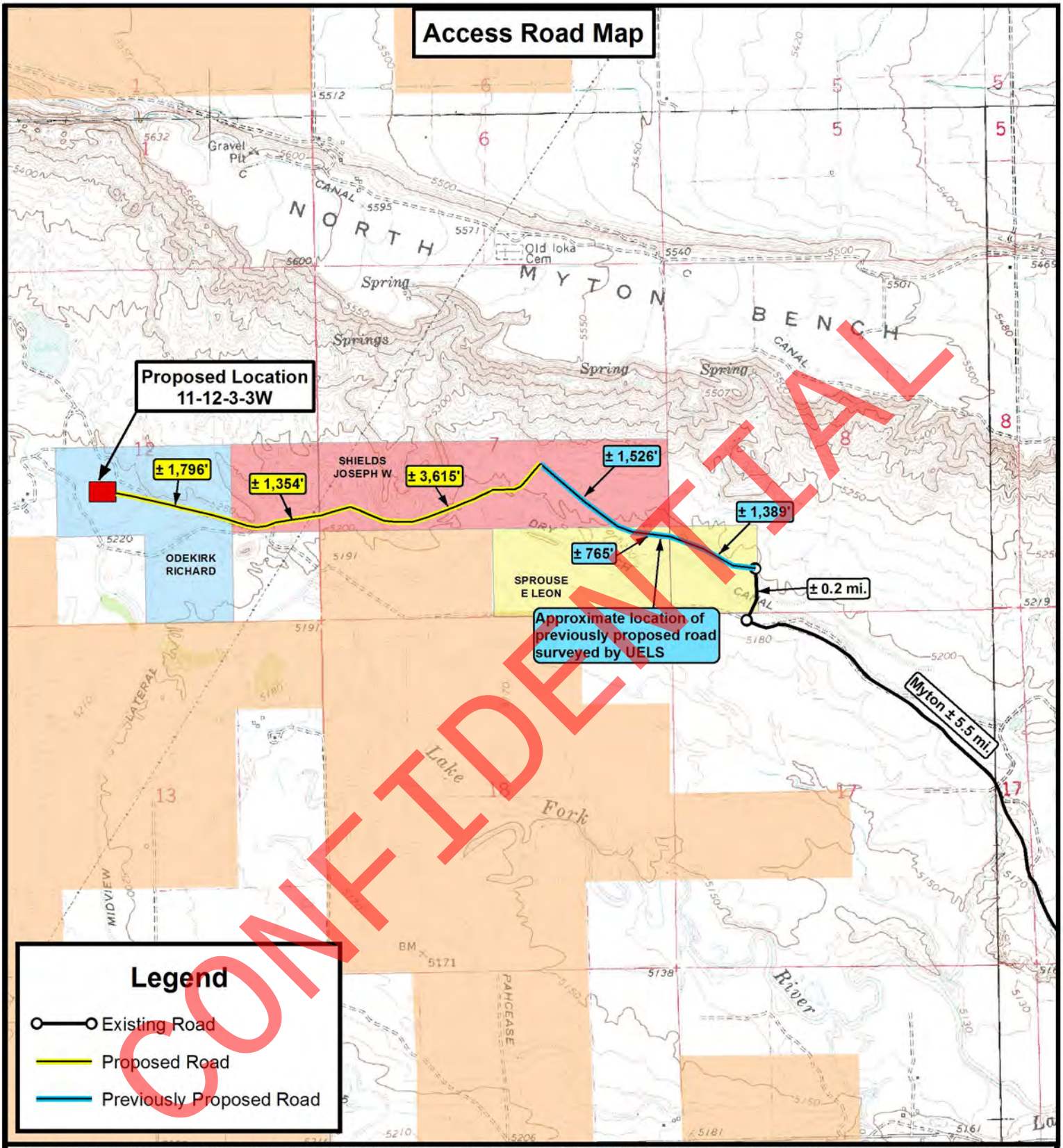
11-12-3-3W
SEC. 12, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	10-28-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013510540000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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N

NEWFIELD EXPLORATION COMPANY

11-12-3-3W
SEC. 12, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

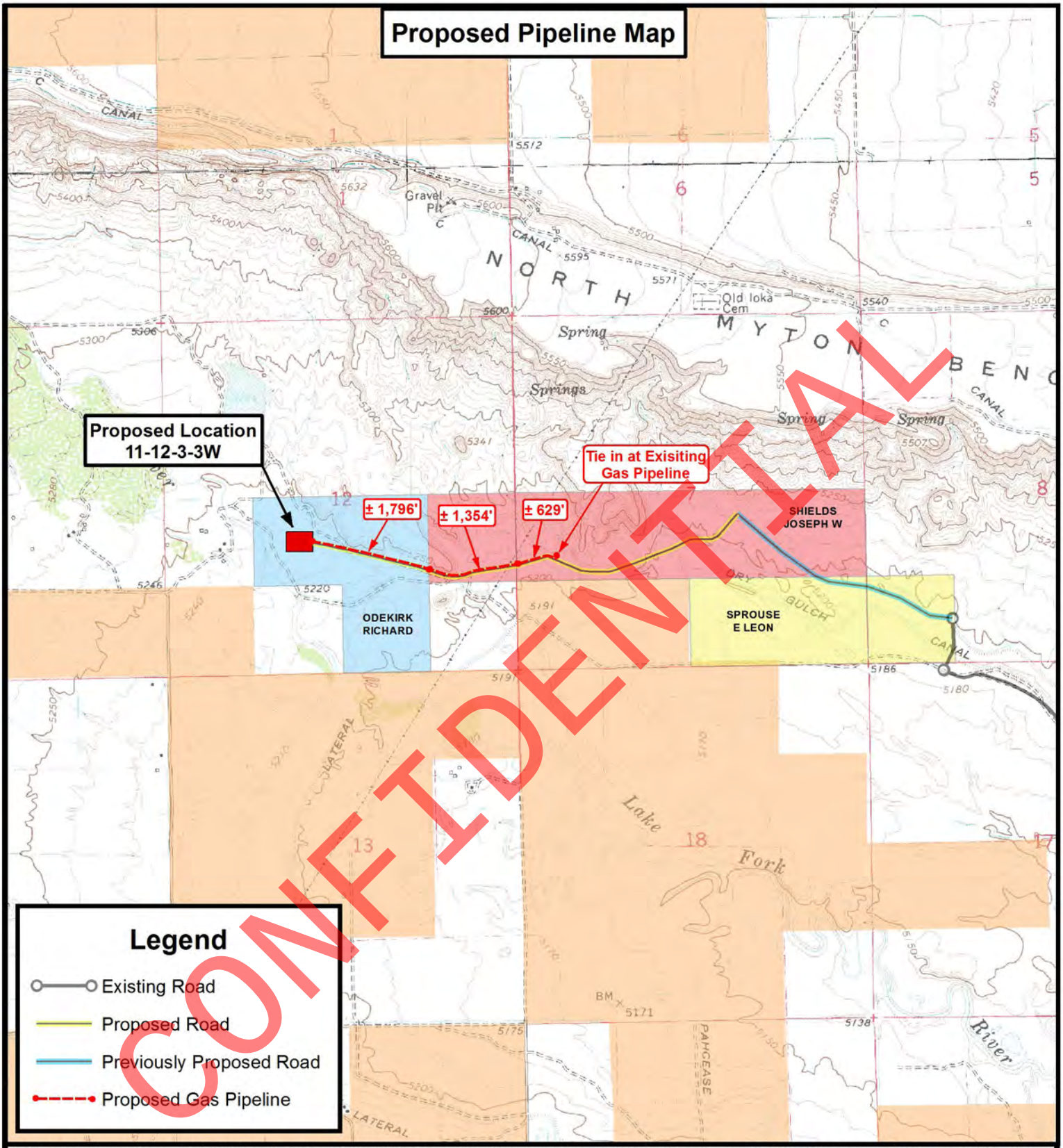
DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	10-28-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013510540000

Proposed Pipeline Map



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

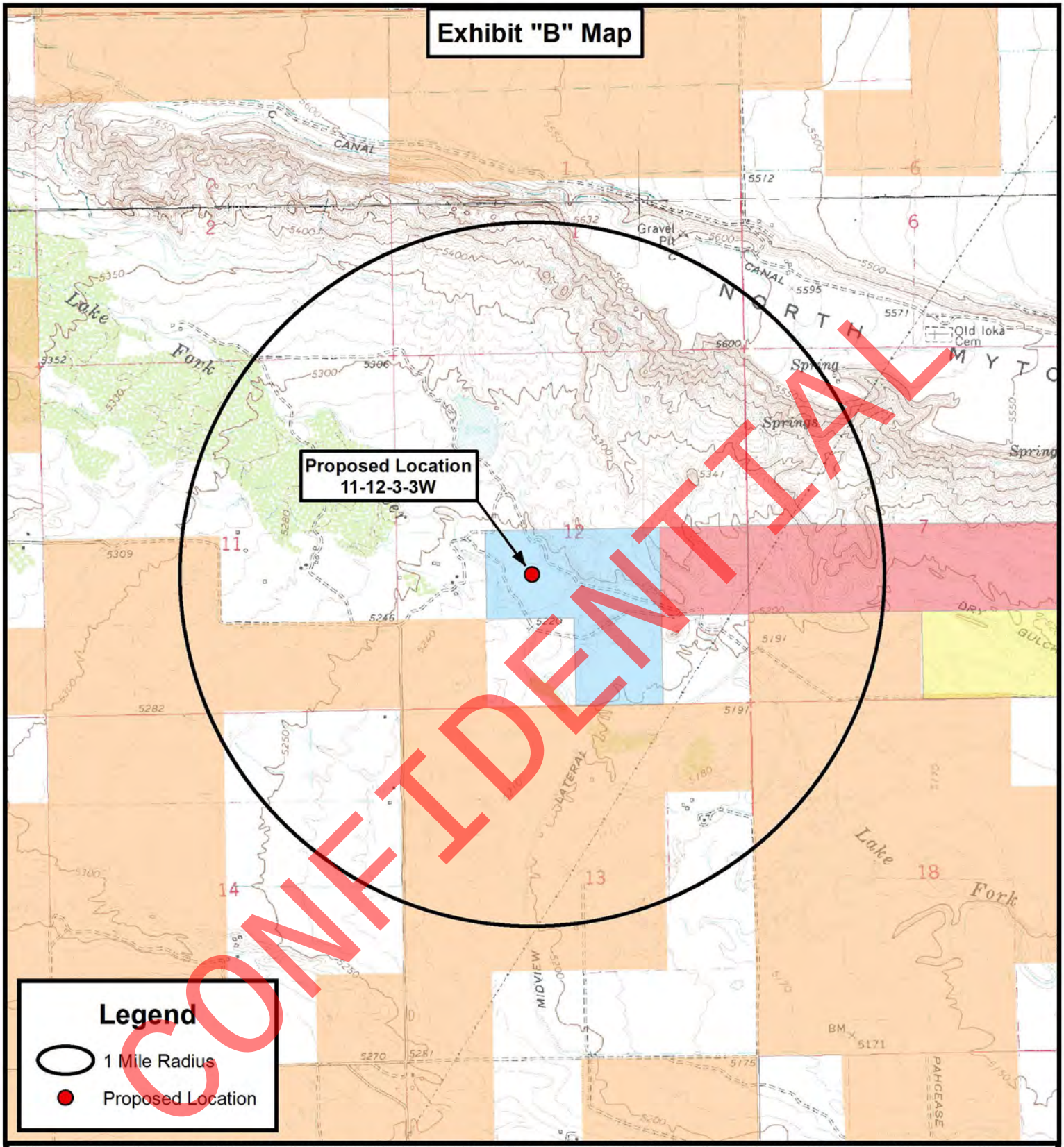
11-12-3-3W
SEC. 12, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	10-28-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013510540000



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

11-12-3-3W
SEC. 12, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	10-28-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Shane Gillespie personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Shane Gillespie. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").

2. Newfield is the Operator of the proposed Odekirk 11-12-3-3W well to be located in the NESW of Section 12, Township 3 South, Range 3 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Richard Odekirk, whose address is 188 S 800 E, Bountiful, UT 84010 ("Surface Owner").

3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated October 4, 2011 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

ACKNOWLEDGEMENT

STATE OF COLORADO §
§
COUNTY OF DENVER §

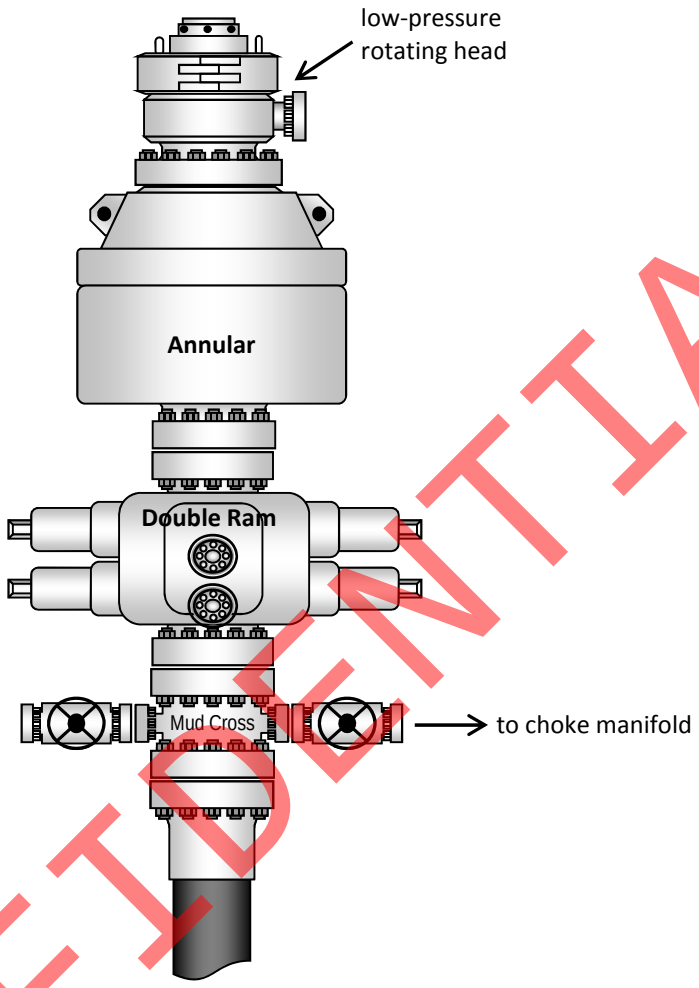
Before me, a Notary Public, in and for the State, on this 2 day of November, 2011, personally appeared Shane Gillespie, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC

My Commission Expires

PETER BURNS
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 8/09/2015

Typical 5M BOP stack configuration



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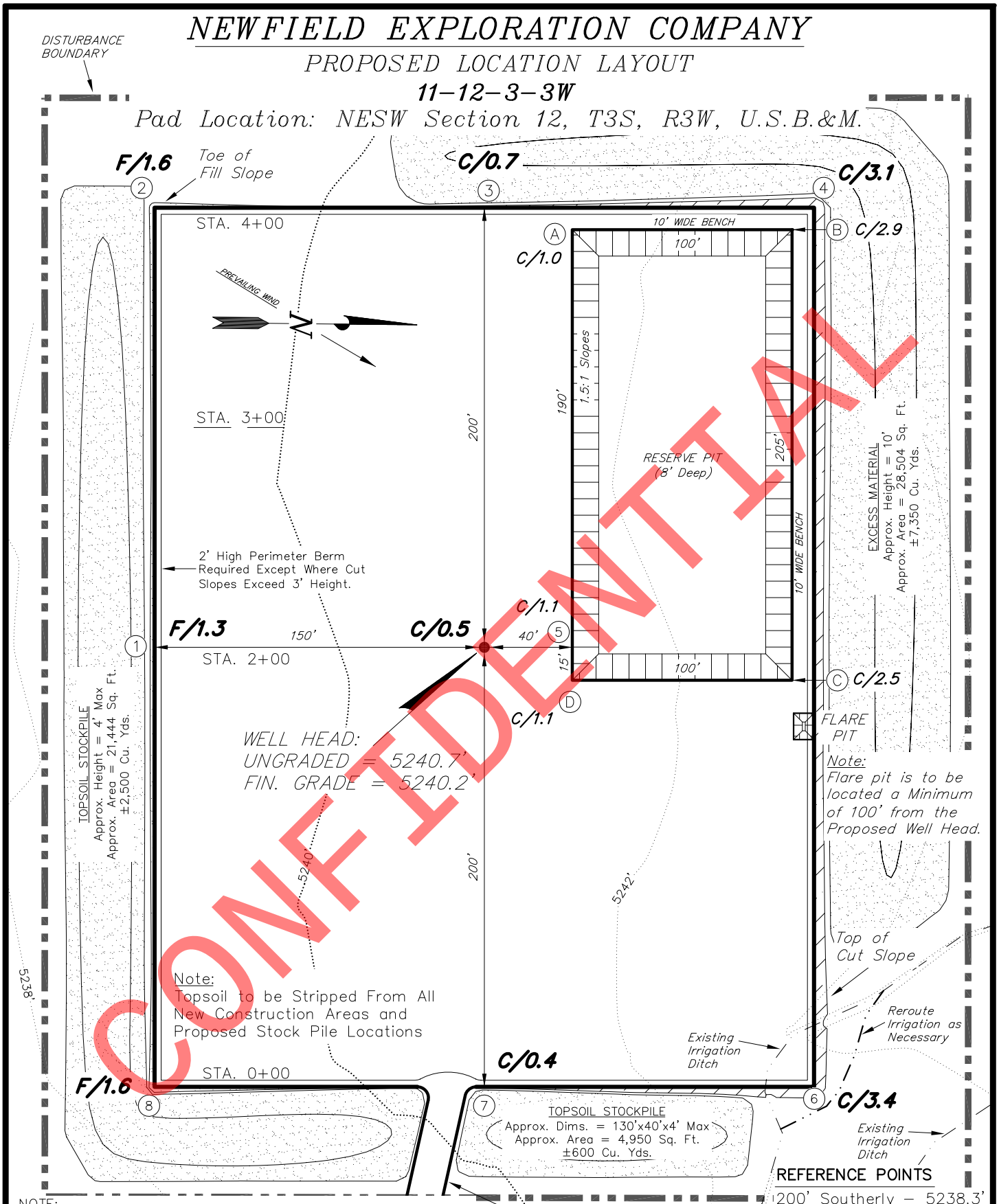
NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

11-12-3-3W

Pad Location: NESW Section 12, T3S, R3W, U.S.B.&M.



REFERENCE POINTS

200' Southerly – 5238.3'
250' Southerly – 5237.3
250' Westerly – 5240.6'
300' Westerly – 5240.4'

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 10,450 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: C.M.	DATE SURVEYED: 10-22-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: R.B.T.	DATE DRAWN: 10-25-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

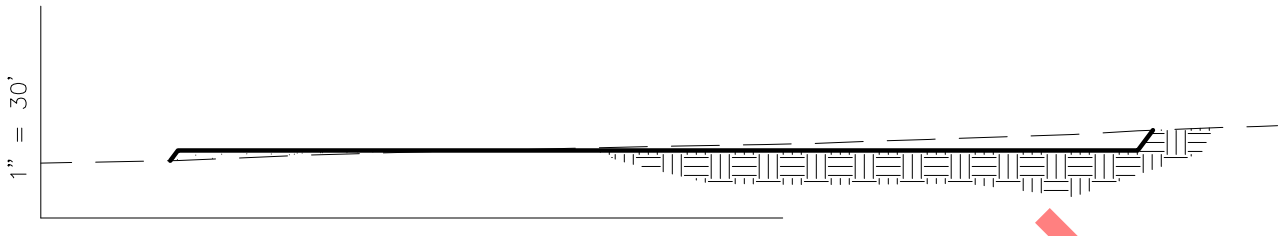
RECEIVED: November 09, 2011

NEWFIELD EXPLORATION COMPANY

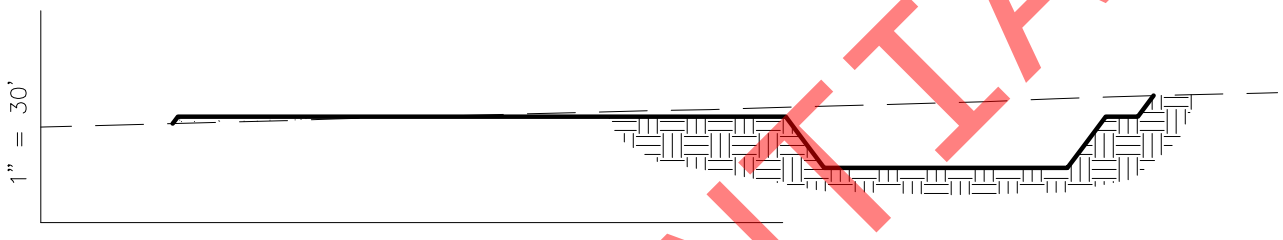
CROSS SECTIONS

11-12-3-3W

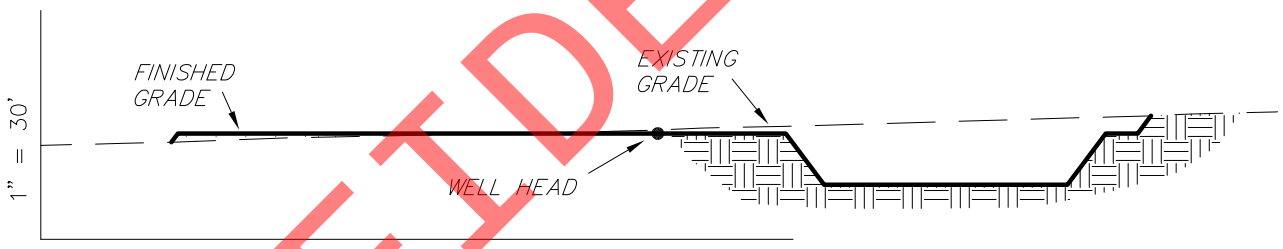
Pad Location: NESW Section 12, T3S, R3W, U.S.B.&M.



STA. 4+00



STA. 3+00



STA. 2+00

STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,230	1,600	Topsoil is not included in Pad Cut Volume	1,630
PIT	5,050	0		5,050
TOTALS	8,280	1,600	2,820	6,680

SURVEYED BY: C.M.	DATE SURVEYED: 10-22-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: R.B.T.	DATE DRAWN: 10-25-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

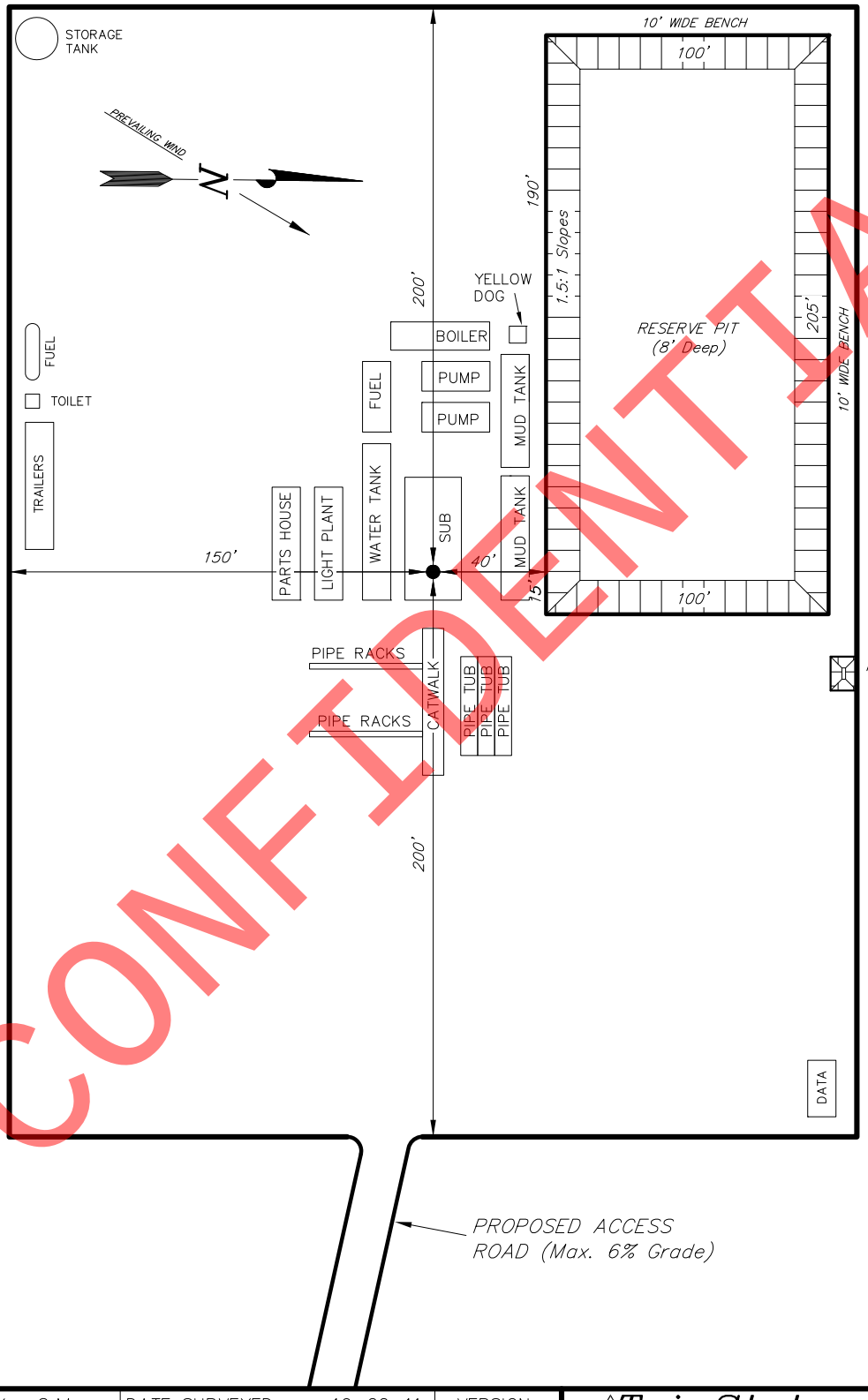
RECEIVED: November 09, 2011

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

11-12-3-3W

Pad Location: NESW Section 12, T3S, R3W, U.S.B.&M.



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SCALE: 1" = 60'	REVISED:		

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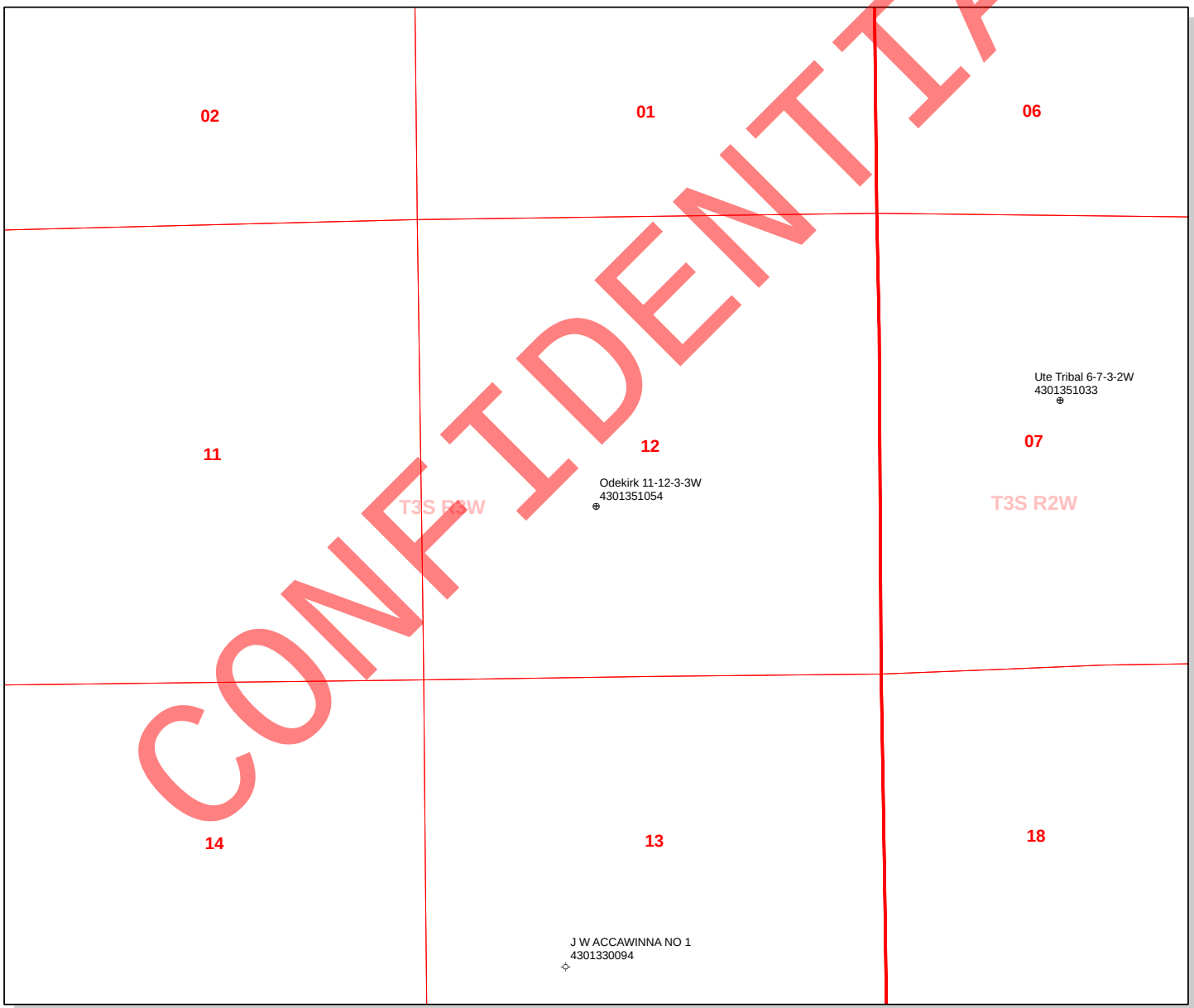
API Well Number: 43013510540000



API Number: 4301351054

Well Name: Odekirk 11-12-3-3W

Township T0.3 . Range R0.3 . Section 12

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,500 750 0 1,500 Feet

1:14,184

RECEIVED: November 10, 2011

API Well Number: 43013510540000

BOPE REVIEW NEWFIELD PRODUCTION COMPANY Odekirk 11-12-3-3W 43013510540000

Well Name	NEWFIELD PRODUCTION COMPANY Odekirk 11-12-3-3W 43			
String	COND	SURF	I1	PROD
Casing Size(")	14.000	9.625	7.000	4.500
Setting Depth (TVD)	60	1000	8375	10600
Previous Shoe Setting Depth (TVD)	0	60	1000	8375
Max Mud Weight (ppg)	8.3	8.3	11.5	11.5
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	10690
Operators Max Anticipated Pressure (psi)	6063			11.0

Calculations	**COND String**	**14.000**	**"**	
Max BHP (psi)	.052*Setting Depth*MW=	26		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO	air and/or water drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO	
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO	
Required Casing/BOPE Test Pressure=		60	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi	*Assumes 1psi/ft frac gradient

Calculations	**SURF String**	**9.625**	**"**	
Max BHP (psi)	.052*Setting Depth*MW=	432		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	225	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		60	psi	*Assumes 1psi/ft frac gradient

Calculations	**I1 String**	**7.000**	**"**	
Max BHP (psi)	.052*Setting Depth*MW=	5008		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4003	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3166	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3386	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		1000	psi	*Assumes 1psi/ft frac gradient

Calculations	**PROD String**	**4.500**	**"**	
Max BHP (psi)	.052*Setting Depth*MW=	6339		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5067	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4007	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5850	YES	OK
Required Casing/BOPE Test Pressure=		5000	psi	

RECEIVED: December 19, 2011

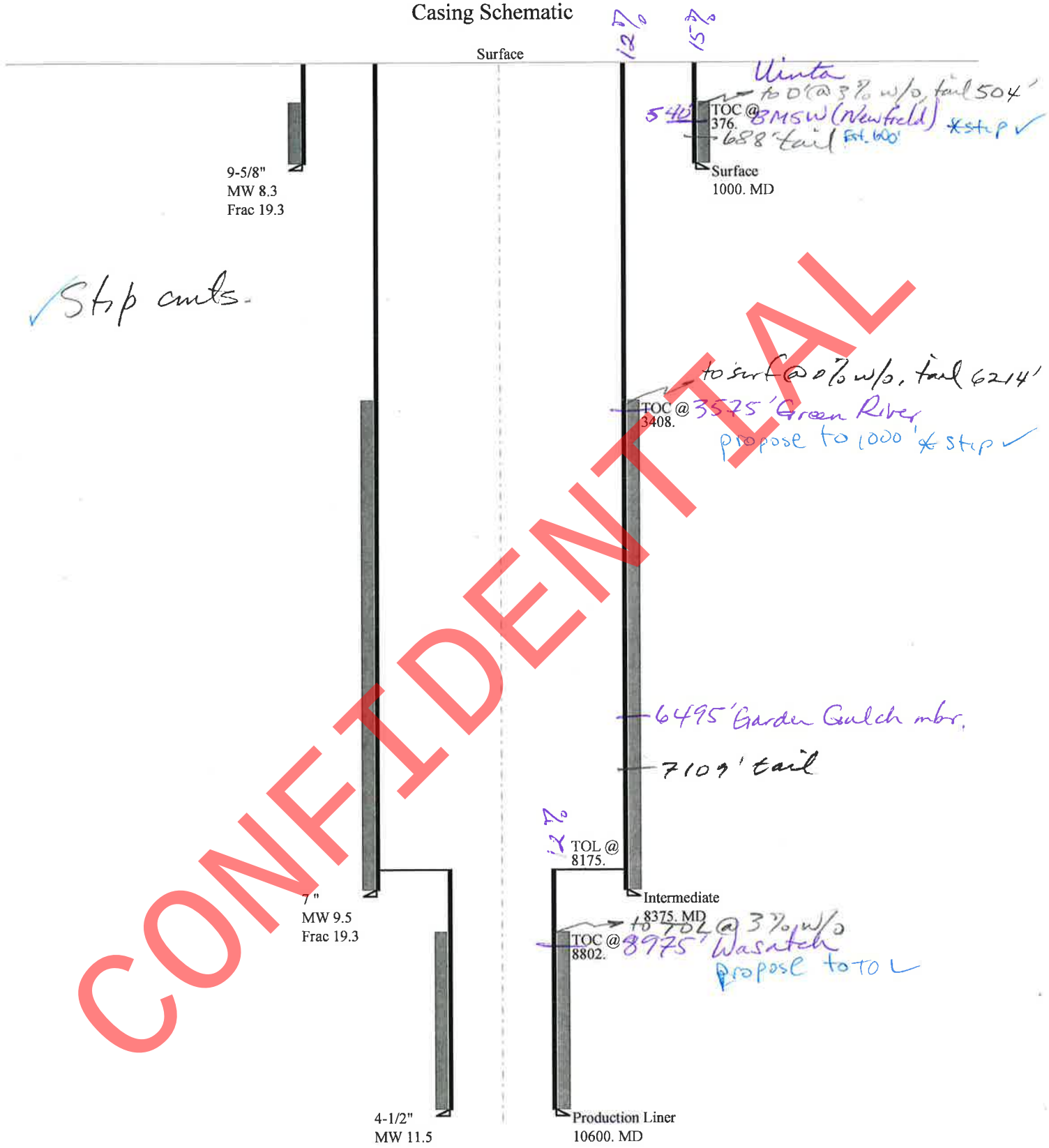
***Max Pressure Allowed @ Previous Casing Shoe=**	8375	psi *Assumes 1psi/ft frac gradient

RECEIVED: December 19, 2011

API Well Number: 43013510540000

43013510540000 Odekirk 11-12-3-3W

Casing Schematic



API Well Number: 43013510540000

Well name:	**43013510540000 Odekirk 11-12-3-3W**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Surface
Project ID:	43-013-51054
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 877 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 376 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 8,375 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,133 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	8691

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	2020	4.669	1000	3520	3.52	36	394	10.95 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: December 14,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013510540000

Well name:	**43013510540000 Odekirk 11-12-3-3W**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Intermediate
Project ID:	43-013-51054
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 4,000 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,843 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,175 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 191 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,408 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 10,600 ft
Next mud weight: 11.500 ppg
Next setting BHP: 6,332 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,375 ft
Injection pressure: 8,375 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	8375	7	26.00	P-110	LT&C	8375	8375	6.151	87058

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4133	6230	1.507	5843	9950	1.70	217.8	693	3.18 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: December 14,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8375 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013510540000

Well name:	**43013510540000 Odekirk 11-12-3-3W**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Production Liner
Project ID:	43-013-51054
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 4,000 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,332 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 10,187 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 222 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 8,802 ft

Liner top: 8,175 ft
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2400	4.5	11.60	P-110	LT&C	10600	10600	3.875	11563

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6332	7580	1.197	6332	10690	1.69	27.8	279	10.02 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: December 14,2011
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 10600 ft, a mud weight of 11.5 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Odekirk 11-12-3-3W
API Number 43013510540000 **APD No** 4904 **Field/Unit** WILDCAT
Location: 1/4,1/4 NESW **Sec** 12 **Tw** 3.0S **Rng** 3.0W 1980 FSL 2010 FWL
GPS Coord (UTM) **Surface Owner** Richard Odekirk

Participants
Richard Odekirk (land owner), Mark Jones (DOGM), Mark Reinbold (DOGM), Chris Jensen (DOGM), Tim Eaton (Newfield), Forrest Bird (Newfield), Zander McIntyre (Newfield), Jeff Henderson (Newfield),

Regional/Local Setting & Topography
The proposed location is approximately 7.7 road miles or about 6 straight line miles northwest of Myton, Utah. The site is relatively flat, sloping gently down toward the south-southeast. There is a small drainage along the north side, then hills, and then the North Myton Bench. The topography is generally flat to the south, to the Lake Fork River.

Surface Use Plan
Current Surface Use
Agricultural

New Road Miles	Well Pad	Src Const Material	Surface Formation
1.3	**Width** 300 **Length** 400	Onsite	ALLU

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters
Affected Floodplains and/or Wetlands N

Flora / Fauna
Agricultural land, currently growing up in weeds. Fauna include deer, rabbits, and small rodents.

Soil Type and Characteristics
Silt and clay

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y
Divert drainage as needed, especially near northeast corner of pad..

Berm Required? Y

Berm location to prevent spills from leaving site.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	37 1 Sensitivity Level

Characteristics / Requirements

Dugout earthen pit (80x100x8), will be lined.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

This is generally a good site.

Mark Reinbold — **Evaluator**

12/7/2011 — **Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4904	43013510540000	Test Code	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		**Surface Owner-APD**	Richard Odekirk	
Well Name	Odekirk 11-12-3-3W		**Unit**		
Field	WILDCAT		**Type of Work**	DRILL	
Location	NESW 12 3S 3W U 1980 FSL 2010 FWL GPS Coord (UTM) 570312E 4454130N				

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 740'. Air and or fresh water will be used to drill the entire surface hole. A search of Division of Water Rights records shows 7 water wells within a 10,000 foot radius of the center of Section 12. Depth is listed as ranging from 140 to 250 feet. Depths are not listed for 3 wells. Water use is listed as irrigation, stock watering and domestic use. There are 2 wells approximately 1/4 mile from the proposed location. One well has no depth listed the other well is listed as 200 feet in depth. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The surface casing cement should be brought back to ground surface.

Brad Hill — **APD Evaluator**

1/18/2012 — **Date / Time**

Surface Statement of Basis

The proposed location is approximately 7.7 road miles or about 6 straight line miles northwest of Myton, Utah. The site is relatively flat, sloping gently down toward the south-southeast. There is a small drainage along the north side, then hills, and then the North Myton Bench. The topography is generally flat to the south, to the Lake Fork River. The site is agricultural land, currently growing up in weeds. Fauna include deer, rabbits, and small rodents. Drainages should be diverted around and away from the wellpad and access road. This may be especially needed near the northeast corner of the pad. It will be necessary to fence around the reserve pit to prevent wildlife and livestock from becoming a problem. A synthetic liner of 16 mils (minimum) should be utilized in the rserve pit.

Mark Reinbold — **Onsite Evaluator**

12/7/2011 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: January 19, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/9/2011 **API NO. ASSIGNED:** 43013510540000

WELL NAME: Odekirk 11-12-3-3W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NESW 12 030S 030W **Permit Tech Review:** ☑

SURFACE: 1980 FSL 2010 FWL **Engineering Review:** ☑

BOTTOM: 1980 FSL 2010 FWL **Geology Review:** ☑

COUNTY: DUCHESNE

LATITUDE: 40.23466 **LONGITUDE:** -110.17345

UTM SURF EASTINGS: 570312.00 **NORTHINGS:** 4454130.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Patented **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE - B001834
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☑ **RDCC Review:** 2012-01-18 00:00:00.0
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2

Effective Date:

Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - ddoucet
12 - Cement Volume (3) - ddoucet
21 - RDCC - dmason
23 - Spacing - dmason

RECEIVED: January 19, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Odekirk 11-12-3-3W
API Well Number: 43013510540000
Lease Number: Patented
Surface Owner: FEE (PRIVATE)
Approval Date: 1/19/2012

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Cement volumes for the 9 5/8" casing string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' minimum, as indicated in the submitted drilling plan.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days

API Well No: 43013510540000

• Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
• Report of Water Encountered (Form 7) due within 30 days after completion
• Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

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BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# 30 Submitted By Mike Braithwaite Phone Number 435-401-8392
Well Name/Number Odekirk 11-12-3-3W
Qtr/Qtr NE/SW Section 12 Township 3S Range 3W
Lease Serial Number FEE
API Number 43-013-510540000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/17/2012 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 2/17/2012 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301350824	GMBU S-30-8-17	NWSE	30	8S	17E	DUCHESNE	2/23/2012	2/29/2012

WELL 1 COMMENTS:
GRRV BHL SeSe

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301350576	GMBU M-30-8-17	SWNE	30	8S	17E	DUCHESNE	2/23/2012	2/29/2012

GRRV BHL: NeSW

ACTION S	CURRENT ENTITY NO.	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
A	99999	18434	43-013-51054	ODEKIRK 11-12-3-3W	NESW	12	3S	3W	DUCHESNE	2/22/2012	2/29/2012

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WSTC

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301350841	GMBU C-12-9-16	SESW	1	9S	16E	DUCHESNE	2/26/2012	2/29/2012

GRRV BHL: NWNE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301350626	GMBU Q-1-9-16	NESW	1	9S	16E	DUCHESNE	2/25/2012	2/29/2012

GRRV BHL: SWSW

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301350840	GMBU R-1-9-16	SESW	1	9S	16E	DUCHESNE	2/26/2012	2/29/2012

GRRV BHL: NWSE

ACTION CODES (See instructions on back of form)
A -) new entity for new well (single well only)
B -) well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED
FEB 29 2012
Div. of Oil, Gas & Mining

Signature: Jentri Park
Production Clerk
02/29/12

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	UINTA CB - WASATCH DEEP
1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: ODEKIRK 11-12-3-3W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301351054
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: UINTA CENTRAL BASIN
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 2010 FWL	COUNTY: DUCHESNE
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, 12, T3S, R3W	STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARITLY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of Work Completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
02/27/2012	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Spud Notice
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/15/12 MIRU Ross #33. Spud well @9:00 AM. Drill 60' of 18" hole with air mist. TIH W/ 2 Jt's 14" H-40 36# csgn. Set @ 60. On 2/21/12 cement with 100 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 12 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE

SIGNATURE Branden Arnold DATE 02/27/2012

(This space for State use only)

RECEIVED
MAR 08 2012
DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well	Odekirk 11-12-3-3W
Prospect	Central Basin
Foreman	
Run Date:	
String Type	Conductor, 14", 36#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	*Length*	*JTS*	*Description*	*OD*	*ID*
0.00	60.00	2	14" Conductor	14.000	

Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (*ppg*)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	500	15.8	1.17	585	Class G+2%kcl+.25#CF

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water

Cement To Surface?	No
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	874
Floats Holding?	Yes
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No

Casing / Liner Detail

Well	Odekirk 11-12-3-3W
Prospect	Central Basin
Foreman	
Run Date:	
String Type	Surface, 8.625", 36#, J-55, LTC (Generic)

- Detail From Top To Bottom -

Depth	*Length*	*JTS*	*Description*	*OD*	*ID*
1,051.65	1.42		Wellhead		
1,053.07	-2.00		Cut off	8.625	
1,010.15	41.50	1	Shoe joint	8.625	
18.90	991.25	24	9 5/8 Casing	8.625	
18.00	0.90	1	Guide Shoe	8.625	
1,051.65			KB		

Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	100	15.8	1.17	117	Class G+2%kcl+.25#CF

Stab-In-Job?	No	Cement To Surface?	No
BHT:	0	Est. Top of Cement:	
Initial Circulation Pressure:		Plugs Bumped?	No
Initial Circulation Rate:		Pressure Plugs Bumped:	
Final Circulation Pressure:		Floats Holding?	No
Final Circulation Rate:		Casing Stuck On / Off Bottom?	No

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Patented

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ODEKIRK 11-12-3-3W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013510540000

3. ADDRESS OF OPERATOR:
1001 17th Street, Suite 2000 , Denver, CO, 80202

PHONE NUMBER:
303 382-4443 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 2010 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 12 Township: 03.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/1/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	✓ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER: Vent/Flare

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During an anticipated 10 day period in the month of October 2012, Kinder Morgan will be unable to receive gas produced from 43 of Newfield Production Company's oil wells. In compliance with UDOGM requirements, Newfield is providing notification of short term venting/flaring for wells that may exceed 1,800 MCF/calendar month. Please see attached.---R649-3-20-4.2-----

Approved by the Utah Division of Oil, Gas and Mining

Date: September 25, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jill L Loyle	303 383-4135	Regulatory Technician
SIGNATURE		**DATE**
N/A		9/24/2012

RECEIVED: Sep. 24, 2012

NEWFIELD

September 21, 2012

Dustin Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: Gas Venting or Flaring Notification per R649-3-20

Dear Mr. Doucet,

Newfield Production Company (Newfield) is submitting this notification to the Utah Division of Oil, Gas and Mining (UDOGM) regarding the necessary venting or flaring of oil wells in Newfield's Central Basin field.

Kinder Morgan Pipeline has notified Newfield of their intent to test portions of a pipeline system that services 43 of Newfield's oil wells. During an anticipated 10 day period in the month of October 2012, Kinder Morgan will be unable to receive gas produced from certain Newfield wells. Newfield has evaluated options for marketing this gas, however due to the short duration of this event it is not feasible to install the new pipelines necessary to sell the gas. Thus Newfield will be compelled to conduct unavoidable oil well gas venting or flaring during this pipeline service period.

In compliance with UDOGM requirements Newfield is hereby providing notification of short term venting/flaring for wells that may exceed 1,800 MCF/calendar month. Newfield has identified 7 wells that will potentially exceed the 1,800 MCF/calendar month threshold assuming a 10 day event. While 7 wells are expected to exceed the 1,800 MCF limitations, there are an additional 36 affected wells that have lower production rates not anticipated to exceed the 1,800 MCF notification threshold.

Newfield intends to flare (rather than vent) the produced gas where feasible in order to minimize impacts to the environment and provide for safe operational conditions. Newfield plans to reroute the gas through lateral pipelines to 4 separate central flaring sites. These flare locations are listed below.

At this time Newfield is proposing the following flare locations based on lateral pipeline connections and surrounding landscape safety:

1. Evans 14-25-3-3
2. State 11-5-3-1
3. Ute 7-19-3-3
4. Mullins 11-14-3-2

The final location and application of flares may change as KM provides additional information concerning the event.

Enclosed please find sundry notices for the seven wells anticipated to exceed the 1,800 MCF threshold and supporting documentation including a list of wells impacted by the Kinder Morgan pipeline shutdown and total anticipated produced gas that will be flared or vented. If you have any questions or require additional information, please contact me at (303) 893-0102 or at reales@newfield.com.

Sincerely,

Robert Eales
HSE Analyst

ec: Tim Mullen, Eric Bengtson, Rick Opat, Don Bromley and Douglas Henderer

Newfield Affected Wells by Kinder Morgan Pipeline Shutdown

Well	API Number	Average Daily Gas Production (mcf/day)	Anticipated 10 Day Total (MCF)	Flare Group/Site
DART 1-12-3-2	43-013-50418	13.28	132.80	State 11-5-3-1W
EMERALD PHNX 15-31-2-1W	43-013-51290	141.51	1415.10	State 11-5-3-1W
LAMB 1-19-3-1W	43-013-50425	150.88	1508.80	State 11-5-3-1W
LAMB 14-13-3-2	43-013-50849	13.98	139.80	State 11-5-3-1W
LAMB 9-24-3-2	43-013-50923	30.46	304.60	State 11-5-3-1W
STATE 11-5-3-1W	43-013-51043	55.62	556.20	State 11-5-3-1W
TOMLIN 7-1-3-2W	43-013-51081	47.62	476.20	State 11-5-3-1W
WHITE 7-6-3-1W	43-013-50813	28.64	286.40	State 11-5-3-1W
YERGENSEN 1-18-3-1W	43-013-50428	79.81	798.10	State 11-5-3-1W
YERGENSEN 7-7-3-1W	43-013-50985	30.40	304.00	State 11-5-3-1W
ABBOTT 3-29-3-2W	43-013-50873	24.35	243.50	Evans 14-25-3-3
BAR F 1-20-3-2	43-013-50009	52.98	529.80	Evans 14-25-3-3
CONNOLLY 10-24-3-3W	43-013-51145	134.92	1349.20	Evans 14-25-3-3
EVANS 14-25-3-3W	43-013-51177	34.31	343.10	Evans 14-25-3-3
GILES 1-19-3-2	43-013-50426	93.45	934.50	Evans 14-25-3-3
LAKE BOREHAM 4-36-3-3WH	43-013-51194	718.03	7180.30	Evans 14-25-3-3
LARSEN 2-29-3-2WH	43-013-51224	541.03	5410.30	Evans 14-25-3-3
LH TRUST 3A-30-3-2W	43-013-50901	93.38	933.80	Evans 14-25-3-3
MURPHY 2-31-3-2W	43-013-50833	26.68	266.80	Evans 14-25-3-3
SULSER 10-30-3-2W	43-013-51387	135.96	1359.60	Evans 14-25-3-3
State 4-19-3-2	43-013-51130	160.00	1600.00	Evans 14-25-3-3
ODEKIRK 11-12-3-3W	43-013-51054	271.69	2716.90	Mullins 11-14-3-2
THORNE 4-21-3-2WH	43-013-51067	454.96	4549.60	Mullins 11-14-3-2
LUSTY 14-2-3-3W	43-013-51370	171.30	1713.00	Mullins 11-14-3-2
PADILLA 1-18-3-2W	43-013-50786	87.82	878.20	Mullins 11-14-3-2
DILLMAN 10-17-3-2W	43-013-50995	134.48	1344.80	Mullins 11-14-3-2
MILES 15-8-3-2W	43-013-50814	268.20	2682.00	Mullins 11-14-3-2
MULLINS 11-14-3-2W	43-013-51044	117.70	1177.00	Mullins 11-14-3-2
GDR Brothers 7-2-3-2W	43-013-50954	100.00	1000.00	Mullins 11-14-3-2
NICKERSON 6-28-3-2W	43-013-51006	69.10	691.00	Mullins 11-14-3-2
DILLMAN 5-2-3-1W	43-047-52244	57.80	578.00	Mullins 11-14-3-2
ALZADA 11-21-3-2W	43-013-51068	94.03	940.30	Mullins 11-14-3-2
CONRAD 6-17-3-1	43-013-50857	45.20	452.00	Mullins 11-14-3-2
LAMB 12-20-3-1W	43-013-50858	41.20	412.00	Mullins 11-14-3-2
SMALLEY 7-8-3-1W	43-013-50822	45.11	451.10	Mullins 11-14-3-2
YERGENSEN 1-9-3-1	43-013-50427	33.50	335.00	Mullins 11-14-3-2
KILLIAN 14-3-3-1W	43-013-50945	52.70	527.00	Mullins 11-14-3-2
STATE 6-4-3-1W	43-013-50691	36.93	369.30	Mullins 11-14-3-2
KETTLE 1-10-3-1	43-013-50396	109.78	1097.80	Mullins 11-14-3-2
EVANS 1-4-3-3	43-013-50561	28.71	287.10	Ute 7-19-3-3
GILBERT 9-9-3-3W	43-013-50955	246.98	2469.80	Ute 7-19-3-3
GRACE 3-16-3-3WH	43-013-51185	149.26	1492.60	Ute 7-19-3-3
McKenna 1-17-3-3WH	43-013-51122	600.00	6000.00	Ute 7-19-3-3
		Total	58,237	

RECEIVED: Sep. 24, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Patented

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ODEKIRK 11-12-3-3W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013510540000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 2010 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 12 Township: 03.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/13/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production 04/13/2012 at 19:00 hours.
Production Start Sundry resent 10/05/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 12, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kaci Deveraux	435 646-4867	Production Technician
SIGNATURE		**DATE**
N/A		10/5/2012

RECEIVED: Oct. 05, 2012

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: Patented

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: ODEKIRK 11-12-3-3W

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013510540000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 2010 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 12 Township: 03.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/13/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production 04/13/2012 at 19:00 hours. Production Start Sundry resent 10/05/2012.

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kaci Deveraux	435 646-4867	Production Technician
SIGNATURE N/A		**DATE** 10/5/2012

RECEIVED: Oct. 05, 2012

Daily Activity Report

Format For Sundry

ODEKIRK 11-12-3-3W

2/1/2012 To 6/30/2012

4/11/2012 Day: 1 **Completion**

Rigless on 4/11/2012 - RU Frac tree & pressure test. Ran CBL & shot 1st stage. Pressure test csg & flowback equipment. - - - - - RIH w/ CT 102' past bottom perf, 10,160' CTM. 20:30 p.m. - with 20 bbl sweep out of coil and above BHA, POOH with coil. Pump rate 2 bpm, return rate 3.9 bpm, W/H pressure3520 psi. light sand & few small plug parts in returns. Pump additional 20 bbls sweep, timed to be out EOT at liner top. Clean off liner top w/ sweep. Continue POOH w/ coil. - RIH w/ CT 102' past bottom perf, 10,160' CTM. 20:30 p.m. - with 20 bbl sweep out of coil and above BHA, POOH with coil. Pump rate 2 bpm, return rate 3.9 bpm, W/H pressure3520 psi. light sand & few small plug parts in returns. Pump additional 20 bbls sweep, timed to be out EOT at liner top. Clean off liner top w/ sweep. Continue POOH w/ coil. - RIH w/ CT 102' past bottom perf, 10,160' CTM. 20:30 p.m. - with 20 bbl sweep out of coil and above BHA, POOH with coil. Pump rate 2 bpm, return rate 3.9 bpm, W/H pressure3520 psi. light sand & few small plug parts in returns. Pump additional 20 bbls sweep, timed to be out EOT at liner top. Clean off liner top w/ sweep. Continue POOH w/ coil. - RIH w/ CT 102' past bottom perf, 10,160' CTM. 20:30 p.m. - with 20 bbl sweep out of coil and above BHA, POOH with coil. Pump rate 2 bpm, return rate 3.9 bpm, W/H pressure3520 psi. light sand & few small plug parts in returns. Pump additional 20 bbls sweep, timed to be out EOT at liner top. Clean off liner top w/ sweep. Continue POOH w/ coil. - 19:30 p.m. tag plug #4 @ 9,861' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3545 psi. 19:47 p.m. - Thru plug # 4. Drill time 15 min. 3 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. Clean out to 10,160' Pump 20 bbl sweep. - 19:30 p.m. tag plug #4 @ 9,861' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3545 psi. 19:47 p.m. - Thru plug # 4. Drill time 15 min. 3 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. Clean out to 10,160' Pump 20 bbl sweep. - 19:30 p.m. tag plug #4 @ 9,861' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3545 psi. 19:47 p.m. - Thru plug # 4. Drill time 15 min. 3 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. Clean out to 10,160' Pump 20 bbl sweep. - 19:30 p.m. tag plug #4 @ 9,861' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3545 psi. 19:47 p.m. - Thru plug # 4. Drill time 15 min. 3 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. Clean out to 10,160' Pump 20 bbl sweep. - 18:45 p.m. tag plug #3 @ 9,517' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3575 psi. 19:00 p.m. - Thru plug # 3. Drill time 15 min. 0 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 18:45 p.m. tag plug #3 @ 9,517' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3575 psi. 19:00 p.m. - Thru plug # 3. Drill time 15 min. 0 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 18:45 p.m. tag plug #3 @ 9,517' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3575 psi. 19:00 p.m. - Thru plug # 3. Drill time 15 min. 0 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 18:45 p.m. tag plug #3 @ 9,517' CTM, Pump rate 2 bpm, return rate 4.0 bpm, W/H 3575 psi. 19:00 p.m. - Thru plug # 3. Drill time 15 min. 0 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 17:27 p.m. tag plug #2 @ 9,204' CTM, Pump rate 2 bpm, return rate 3.5 bpm, W/H 3555 psi. 18:06 p.m. - Thru plug # 2. Drill time 39 min. 4 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 17:27 p.m. tag plug #2 @ 9,204' CTM, Pump rate 2 bpm, return rate 3.5 bpm, W/H 3555 psi. 18:06 p.m. - Thru plug # 2. Drill time 39 min. 4 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 17:27 p.m. tag plug #2 @ 9,204' CTM, Pump rate 2 bpm, return rate 3.5 bpm, W/H 3555 psi. 18:06 p.m. - Thru plug # 2. Drill time 39 min. 4 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 17:27 p.m. tag plug #2 @ 9,204' CTM, Pump rate 2 bpm, return rate 3.5 bpm, W/H 3555 psi. 18:06 p.m. - Thru plug # 2. Drill time 39 min. 4 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 16:36 p.m. tag plug #1 @ 8,742' CTM, Pump rate 2 bpm, return rate 3.5 bpm, W/H 3150 psi. 17:05 p.m. - Thru plug # 1. Drill time 29 min. 2 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 16:36 p.m. tag plug #1 @ 8,742' CTM, Pump rate 2 bpm, return rate

3.5 bpm, W/H 3150 psi. 17:05 p.m. - Thru plug # 1. Drill time 29 min. 2 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 16:36 p.m. tag plug #1 @ 8,742' CTM, Pump rate 2 bpm, return rate 3.5 bpm, W/H 3150 psi. 17:05 p.m. - Thru plug # 1. Drill time 29 min. 2 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - 16:36 p.m. tag plug #1 @ 8,742' CTM, Pump rate 2 bpm, return rate 3.5 bpm, W/H 3150 psi. 17:05 p.m. - Thru plug # 1. Drill time 29 min. 2 stall on motor. Pumped 10 bbl sweep. Continue RIH w/ CT. - Open csg to choke manifold. 2900 psi on W/H. Equalized csg pressure & CT well control stack. Open well RIH with CT Pump rate .75 bpm, return rate 3.0 bpm maintaining 2,600 psi on well. @ 8,000' in hole perform weight check, P/U wt 15,000#, Increase pump rate to 2 bpm, 2600 psi on well, Circ 4,100 PSI, return rate 3.5 BPM. Continue to RIH with CT. - Open csg to choke manifold. 2900 psi on W/H. Equalized csg pressure & CT well control stack. Open well RIH with CT Pump rate .75 bpm, return rate 3.0 bpm maintaining 2,600 psi on well. @ 8,000' in hole perform weight check, P/U wt 15,000#, Increase pump rate to 2 bpm, 2600 psi on well, Circ 4,100 PSI, return rate 3.5 BPM. Continue to RIH with CT. - Open csg to choke manifold. 2900 psi on W/H. Equalized csg pressure & CT well control stack. Open well RIH with CT Pump rate .75 bpm, return rate 3.0 bpm maintaining 2,600 psi on well. @ 8,000' in hole perform weight check, P/U wt 15,000#, Increase pump rate to 2 bpm, 2600 psi on well, Circ 4,100 PSI, return rate 3.5 BPM. Continue to RIH with CT. - Open csg to choke manifold. 2900 psi on W/H. Equalized csg pressure & CT well control stack. Open well RIH with CT Pump rate .75 bpm, return rate 3.0 bpm maintaining 2,600 psi on well. @ 8,000' in hole perform weight check, P/U wt 15,000#, Increase pump rate to 2 bpm, 2600 psi on well, Circ 4,100 PSI, return rate 3.5 BPM. Continue to RIH with CT. - M/U CT connector 2.88" OD, 1" ID, 1' Length. Pull tested Connector to 25K. M/U injector & lubricator onto BOP stack & complete testing as per procedure. Removed injector & lubricator & M/U BHA consisting of the following components, Dual Flapper Check Valve, Hydraulic Disconnect (ball operated), Circulating sub (rupture disks) 2.88" OD, 1" ID, 3.4' Length, Motor (Capable of 700-800 ft-lbs of torque @ 2 bpm) 2.88" OD, 9.95' Length, Full drift 4 bladed concave mill 3.875" OD, 1" ID, 0.95' Length. Function tested motor on surface @ 2 bpm. M/U injector & lubricator onto BOP stack. Tested break to 8000 psi & tested dual back pressure valve to 4,500 psi as per procedure. Review Job procedure. - M/U CT connector 2.88" OD, 1" ID, 1' Length. Pull tested Connector to 25K. M/U injector & lubricator onto BOP stack & complete testing as per procedure. Removed injector & lubricator & M/U BHA consisting of the following components, Dual Flapper Check Valve, Hydraulic Disconnect (ball operated), Circulating sub (rupture disks) 2.88" OD, 1" ID, 3.4' Length, Motor (Capable of 700-800 ft-lbs of torque @ 2 bpm) 2.88" OD, 9.95' Length, Full drift 4 bladed concave mill 3.875" OD, 1" ID, 0.95' Length. Function tested motor on surface @ 2 bpm. M/U injector & lubricator onto BOP stack. Tested break to 8000 psi & tested dual back pressure valve to 4,500 psi as per procedure. Review Job procedure. - M/U CT connector 2.88" OD, 1" ID, 1' Length. Pull tested Connector to 25K. M/U injector & lubricator onto BOP stack & complete testing as per procedure. 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Tested BOP stack as per procedure. 200-300 psi low test for 5 min & 8000 psi high pressure test for10 min. - Function test all hydraulic components. Completed onsite NFX & CT vendor checklists. Check lists placed in well file. Tested BOP stack as per procedure. 200-300 psi low test for 5 min & 8000 psi high pressure test for10 min. - Function test all hydraulic components. Completed onsite NFX & CT vendor checklists. Check lists placed in well file. Tested BOP stack as per procedure. 200-300 psi low test for 5 min & 8000 psi high pressure test for10 min. - Held safety meeting w/ Cudd, RMT, tool hand and J&A flowback crews. Addressed: job objection, smoking policies, PPE requirements, stop work authority & working w/ suspended loads. MIRU Cudd coiled tubing unit and auxiliary equipment. Start R/U CT well control stack as per procedure. Ground each component used for coil operations. - Held safety meeting w/ Cudd, RMT, tool hand and J&A flowback crews. Addressed: job objection, smoking policies, PPE requirements, stop work authority & working w/ suspended loads. MIRU Cudd coiled tubing unit and auxiliary equipment. Start R/U CT well control stack as per procedure. Ground each component used for coil operations. - Held safety meeting w/ Cudd, RMT, tool hand and J&A flowback crews. Addressed: job objection, smoking policies, PPE requirements, stop work authority & working w/ suspended loads. MIRU Cudd coiled tubing unit and auxiliary equipment. Start R/U CT well control stack as per procedure. Ground each component used for coil operations. - Held safety meeting w/ Cudd, RMT, tool hand and J&A flowback crews. Addressed: job objection, smoking policies, PPE requirements, stop work authority & working w/ suspended loads. MIRU Cudd coiled tubing unit and auxiliary equipment. Start R/U CT well control stack as per procedure. Ground each component used for coil operations. - ND Frac valve, MIRU Cudd. - ND Frac valve, MIRU Cudd. - ND Frac valve, MIRU Cudd. - ND Frac valve, MIRU Cudd. - RDMO Baker Hughes and Perforators - RDMO Baker Hughes and Perforators - RDMO Baker Hughes and Perforators - RDMO Baker Hughes and Perforators - Hold Pre Job Safety Meeting. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 8736' (PERF stage #5) perf from [8675-76'], [8670-71'], [8664-67'], [8648-53']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. (Frac Stage #5) Pressure test pump lines @ 9,001 psi. Good test. Open well head, pressure @ 3,181 psi. Start pumping. Breakdown 4633 psig@ 14.4 BPM, 23.2 BBl/pmp. Start pmp 15 bbl acid @ 3940 psi. Start pad @ 46.6 BPM @ 5400 psi. Start 0.5 ppg sand @ 54 BPM @ 5330 psi. Start 0.75 ppg sand @ 60.9 BPM @ 4970 psi. Start 0.75 ppg sand @ 61.8 BPM @ 4960 psi. Start 1 ppg sand @ 65 BPM @ 5265 psi. Start 2 ppg sand @ 66 BPM @ 5300 psi. Start 3 ppg sand @ 66 BPM @ 5180 psi. Start 4 ppg sand @ 66 BPM @ 5070 psi. Start 5 ppg sand SLC@ 66 BPM @ 5000 psi. Start Flush @ 66 BPM @ 5100 psi. Shut down. ISDP 3833, 5 min 3846 psi.10 min 3849 psi Shut in well. - Hold Pre Job Safety Meeting. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 8736' (PERF stage #5) perf from [8675-76'], [8670-71'], [8664-67'], [8648-53']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. (Frac Stage #5) Pressure test pump lines @ 9,001 psi. Good test. Open well head, pressure @ 3,181 psi. Start pumping. Breakdown 4633 psig@ 14.4 BPM, 23.2 BBl/pmp. Start pmp 15 bbl acid @ 3940 psi. Start pad @ 46.6 BPM @ 5400 psi. Start 0.5 ppg sand @ 54 BPM @ 5330 psi. Start 0.75 ppg sand @ 60.9 BPM @ 4970 psi. Start 0.75 ppg sand @ 61.8 BPM @ 4960 psi. Start 1 ppg sand @ 65 BPM @ 5265 psi. Start 2 ppg sand @ 66 BPM @ 5300 psi. Start 3 ppg sand @ 66 BPM @ 5180 psi. Start 4 ppg sand @ 66 BPM @ 5070 psi. Start 5 ppg sand SLC@ 66 BPM @ 5000 psi. Start Flush @ 66 BPM @ 5100 psi. Shut down. ISDP 3833, 5 min 3846 psi.10 min 3849 psi Shut in well. - Hold Pre Job Safety Meeting. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 8736' (PERF stage #5) perf from [8675-76'], [8670-71'], [8664-67'], [8648-53']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. (Frac Stage #5) Pressure test pump lines @ 9,001 psi. Good test. Open well head, pressure @ 3,181 psi. Start pumping. Breakdown 4633 psig@ 14.4 BPM, 23.2 BBl/pmp. Start pmp 15 bbl acid @ 3940 psi. Start pad @ 46.6 BPM @ 5400 psi. Start 0.5 ppg sand @ 54 BPM @ 5330 psi. Start 0.75 ppg sand @ 60.9 BPM @ 4970 psi. Start 0.75 ppg sand @ 61.8 BPM @ 4960 psi. Start 1 ppg sand @ 65 BPM @ 5265 psi. Start 2 ppg sand @ 66 BPM @ 5300 psi. Start 3 ppg sand @ 66 BPM @ 5180 psi. Start 4 ppg sand @ 66 BPM @ 5070 psi. Start 5 ppg sand SLC@ 66 BPM @ 5000 psi. Start Flush @ 66 BPM @ 5100 psi. Shut down. ISDP 3833, 5 min 3846 psi.10 min 3849 psi Shut in well. - Hold Pre Job Safety Meeting. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @

8736' (PERF stage #5) perf from [8675-76'], [8670-71'], [8664-67'], [8648-53']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. (Frac Stage #5) Pressure test pump lines @ 9,001 psi. Good test. Open well head, pressure @ 3,181 psi. Start pumping. Breakdown 4633 psig@ 14.4 BPM, 23.2 BBl/pmp. Start pmp 15 bbl acid @ 3940 psi. Start pad @ 46.6 BPM @ 5400 psi. Start 0.5 ppg sand @ 54 BPM @ 5330 psi. Start 0.75 ppg sand @ 60.9 BPM @ 4970 psi. Start 0.75 ppg sand @ 61.8 BPM @ 4960 psi. Start 1 ppg sand @ 65 BPM @ 5265 psi. Start 2 ppg sand @ 66 BPM @ 5300 psi. Start 3 ppg sand @ 66 BPM @ 5180 psi. Start 4 ppg sand @ 66 BPM @ 5070 psi. Start 5 ppg sand SLC@ 66 BPM @ 5000 psi. Start Flush @ 66 BPM @ 5100 psi. Shut down. ISDP 3833, 5 min 3846 psi.10 min 3849 psi Shut in well. - Secure well for night - Secure well for night - Secure well for night - Secure well for night - (Frac Stage #4) Pressure test pump lines @ 8933 psi. Good test. Open well head, pressure @ 3670 psi. Start pumping. Breakdown 4236 psig@ 5.3 BPM, 1.4 BBl/pmp. Start pmp 15 bbl acid @ 4640 psi. Start pad @ 42.3 BPM @ 5420 psi. Start 0.5 ppg sand @ 50.6 BPM @ 5580 psi. Start 0.75 ppg sand @ 55.6 BPM @ 5275 psi. Start 0.75 ppg sand @ 52.9 BPM @ 5365 psi. Start 1 ppg sand @ 55.1 BPM @ 5700 psi. Start 2 ppg sand @ 56.4 BPM @ 5660 psi. Start 3 ppg sand @ 56.4 BPM @ 5500 psi. Start 4 ppg sand @ 56.4 BPM @ 5400 psi. Start 5 ppg sand @ 56.4 BPM @ 5300 psi. Start 5 ppg sand SLC@ 56.4 BPM @ 5300 psi. Start Flush @ 56.4 BPM @ 5250 psi. Shut down. ISDP 4457, 5 min 4469 psi.10 min 4219 psi 15 min 4189 psi Shut in well. - (Frac Stage #4) Pressure test pump lines @ 8933 psi. Good test. Open well head, pressure @ 3670 psi. Start pumping. Breakdown 4236 psig@ 5.3 BPM, 1.4 BBl/pmp. Start pmp 15 bbl acid @ 4640 psi. Start pad @ 42.3 BPM @ 5420 psi. Start 0.5 ppg sand @ 50.6 BPM @ 5580 psi. Start 0.75 ppg sand @ 55.6 BPM @ 5275 psi. Start 0.75 ppg sand @ 52.9 BPM @ 5365 psi. Start 1 ppg sand @ 55.1 BPM @ 5700 psi. Start 2 ppg sand @ 56.4 BPM @ 5660 psi. Start 3 ppg sand @ 56.4 BPM @ 5500 psi. Start 4 ppg sand @ 56.4 BPM @ 5400 psi. Start 5 ppg sand @ 56.4 BPM @ 5300 psi. Start 5 ppg sand SLC@ 56.4 BPM @ 5300 psi. Start Flush @ 56.4 BPM @ 5250 psi. Shut down. ISDP 4457, 5 min 4469 psi.10 min 4219 psi 15 min 4189 psi Shut in well. - (Frac Stage #4) Pressure test pump lines @ 8933 psi. Good test. Open well head, pressure @ 3670 psi. Start pumping. Breakdown 4236 psig@ 5.3 BPM, 1.4 BBl/pmp. Start pmp 15 bbl acid @ 4640 psi. Start pad @ 42.3 BPM @ 5420 psi. Start 0.5 ppg sand @ 50.6 BPM @ 5580 psi. Start 0.75 ppg sand @ 55.6 BPM @ 5275 psi. Start 0.75 ppg sand @ 52.9 BPM @ 5365 psi. Start 1 ppg sand @ 55.1 BPM @ 5700 psi. Start 2 ppg sand @ 56.4 BPM @ 5660 psi. Start 3 ppg sand @ 56.4 BPM @ 5500 psi. Start 4 ppg sand @ 56.4 BPM @ 5400 psi. Start 5 ppg sand @ 56.4 BPM @ 5300 psi. Start 5 ppg sand SLC@ 56.4 BPM @ 5300 psi. Start Flush @ 56.4 BPM @ 5250 psi. Shut down. ISDP 4457, 5 min 4469 psi.10 min 4219 psi 15 min 4189 psi Shut in well. - (Frac Stage #4) Pressure test pump lines @ 8933 psi. Good test. Open well head, pressure @ 3670 psi. Start pumping. Breakdown 4236 psig@ 5.3 BPM, 1.4 BBl/pmp. Start pmp 15 bbl acid @ 4640 psi. Start pad @ 42.3 BPM @ 5420 psi. Start 0.5 ppg sand @ 50.6 BPM @ 5580 psi. Start 0.75 ppg sand @ 55.6 BPM @ 5275 psi. Start 0.75 ppg sand @ 52.9 BPM @ 5365 psi. Start 1 ppg sand @ 55.1 BPM @ 5700 psi. Start 2 ppg sand @ 56.4 BPM @ 5660 psi. Start 3 ppg sand @ 56.4 BPM @ 5500 psi. Start 4 ppg sand @ 56.4 BPM @ 5400 psi. Start 5 ppg sand @ 56.4 BPM @ 5300 psi. Start 5 ppg sand SLC@ 56.4 BPM @ 5300 psi. Start Flush @ 56.4 BPM @ 5250 psi. Shut down. ISDP 4457, 5 min 4469 psi.10 min 4219 psi 15 min 4189 psi Shut in well. - (Frac Stage #3) Pressure test pump lines @ 8964 psi. Good test. Open well head, pressure @ 4584 psi. Start pumping. Breakdown 5624 psig@ 3.7 BPM, 2.8 BBl/pmp. Start pmp 15 bbl acid @ 5340 psi. Start pad @ 37.8 BPM @ 6540 psi. Start 0.5 ppg sand @ 48.1 BPM @ 6100 psi. Start 0.75 ppg sand @ 55.9 BPM @ 6170 psi. Start 0.75 ppg sand @ 55.6 BPM @ 6160 psi. Start 1 ppg sand @ 57.4 BPM @ 6730 psi. Start 2 ppg sand @ 59.6 BPM @ 6790 psi. Start 3 ppg sand @ 59.0 BPM @ 6550 psi. Start 4 ppg sand @ 59.0 BPM @ 6310 psi. Start 5 ppg sand @ 60 BPM @ 6090 psi. Start 5 ppg sand SLC@ 60.4 BPM @ 6010 psi. Start Flush @ 60.4 BPM @ 6000 psi. Shut down. ISDP 4841, 5 min 4521 psi.10 min 4444 psi 15 min 4427 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9200' (PERF stage #4) perf from [9140-48'], [9076-78']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #3) Pressure test pump lines @ 8964 psi. Good test. Open well head, pressure @ 4584 psi. Start pumping. Breakdown 5624 psig@ 3.7 BPM, 2.8 BBl/pmp. Start pmp 15 bbl acid @ 5340 psi. Start pad @

37.8 BPM @ 6540 psi. Start 0.5 ppg sand @ 48.1 BPM @ 6100 psi. Start 0.75 ppg sand @ 55.9 BPM @ 6170 psi. Start 0.75 ppg sand @ 55.6 BPM @ 6160 psi. Start 1 ppg sand @ 57.4 BPM @ 6730 psi. Start 2 ppg sand @ 59.6 BPM @ 6790 psi. Start 3 ppg sand @ 59.0 BPM @ 6550 psi. Start 4 ppg sand @ 59.0 BPM @ 6310 psi. Start 5 ppg sand @ 60 BPM @ 6090 psi. Start 5 ppg sand SLC@ 60.4 BPM @ 6010 psi. Start Flush @ 60.4 BPM @ 6000 psi. Shut down. ISDP 4841, 5 min 4521 psi.10 min 4444 psi 15 min 4427 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9200' (PERF stage #4) perf from [9140-48'], [9076-78']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #3) Pressure test pump lines @ 8964 psi. Good test. Open well head, pressure @ 4584 psi. Start pumping. Breakdown 5624 psig@ 3.7 BPM, 2.8 BBl/pmp. Start pmp 15 bbl acid @ 5340 psi. Start pad @ 37.8 BPM @ 6540 psi. Start 0.5 ppg sand @ 48.1 BPM @ 6100 psi. Start 0.75 ppg sand @ 55.9 BPM @ 6170 psi. Start 0.75 ppg sand @ 55.6 BPM @ 6160 psi. Start 1 ppg sand @ 57.4 BPM @ 6730 psi. Start 2 ppg sand @ 59.6 BPM @ 6790 psi. Start 3 ppg sand @ 59.0 BPM @ 6550 psi. Start 4 ppg sand @ 59.0 BPM @ 6310 psi. Start 5 ppg sand @ 60 BPM @ 6090 psi. Start 5 ppg sand SLC@ 60.4 BPM @ 6010 psi. Start Flush @ 60.4 BPM @ 6000 psi. Shut down. ISDP 4841, 5 min 4521 psi.10 min 4444 psi 15 min 4427 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9200' (PERF stage #4) perf from [9140-48'], [9076-78']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #3) Pressure test pump lines @ 8964 psi. Good test. Open well head, pressure @ 4584 psi. Start pumping. Breakdown 5624 psig@ 3.7 BPM, 2.8 BBl/pmp. Start pmp 15 bbl acid @ 5340 psi. Start pad @ 37.8 BPM @ 6540 psi. Start 0.5 ppg sand @ 48.1 BPM @ 6100 psi. Start 0.75 ppg sand @ 55.9 BPM @ 6170 psi. Start 0.75 ppg sand @ 55.6 BPM @ 6160 psi. Start 1 ppg sand @ 57.4 BPM @ 6730 psi. Start 2 ppg sand @ 59.6 BPM @ 6790 psi. Start 3 ppg sand @ 59.0 BPM @ 6550 psi. Start 4 ppg sand @ 59.0 BPM @ 6310 psi. Start 5 ppg sand @ 60 BPM @ 6090 psi. Start 5 ppg sand SLC@ 60.4 BPM @ 6010 psi. Start Flush @ 60.4 BPM @ 6000 psi. Shut down. ISDP 4841, 5 min 4521 psi.10 min 4444 psi 15 min 4427 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9200' (PERF stage #4) perf from [9140-48'], [9076-78']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #2) Pressure test pump lines @ 8997 psi. Good test. Open well head, pressure @ 4414 psi. Start pumping. Breakdown 5211 psig@ 4,5 BPM, 2.1 BBl/pmp. Start pmp 15 bbl acid @ 5110 psi. Start pad @ 52.0 BPM @ 6700 psi. Start 0.5 ppg sand @ 59.6 BPM @ 6580 psi. Start 0.75 ppg sand @ 59.6 BPM @ 5990 psi. Start 0.75 ppg sand @ 59.6 BPM @ 6060 psi. Start 1 ppg sand @ 62.1 BPM @ 6160 psi. Start 2 ppg sand @ 63.0 BPM @ 6400 psi. Start 3 ppg sand @ 62.0 BPM @ 6220 psi. Start 4 ppg sand @ 61.5 BPM @ 6080 psi. Start 5 ppg sand @ 60.5 BPM @ 5925 psi. Start 5 ppg sand SLC@ 61.8 BPM @ 5880 psi. Start Flush @ 62.4 BPM @ 5875 psi. Shut down. ISDP 4949, 5 min 4771 psi.10 min 4748 psi 15 min 4737 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9514' (PERF stage #3) perf from [9456-57'], [9410-13'], [9376-79'], [9356-57'], [9270-71']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #2) Pressure test pump lines @ 8997 psi. Good test. Open well head, pressure @ 4414 psi. Start pumping. Breakdown 5211 psig@ 4,5 BPM, 2.1 BBl/pmp. Start pmp 15 bbl acid @ 5110 psi. Start pad @ 52.0 BPM @ 6700 psi. Start 0.5 ppg sand @ 59.6 BPM @ 6580 psi. Start 0.75 ppg sand @ 59.6 BPM @ 5990 psi. Start 0.75 ppg sand @ 59.6 BPM @ 6060 psi. Start 1 ppg sand @ 62.1 BPM @ 6160 psi. Start 2 ppg sand @ 63.0 BPM @ 6400 psi. Start 3 ppg sand @ 62.0 BPM @ 6220 psi. Start 4 ppg sand @ 61.5 BPM @ 6080 psi. Start 5 ppg sand @ 60.5 BPM @ 5925 psi. Start 5 ppg sand SLC@ 61.8 BPM @ 5880 psi. Start Flush @ 62.4 BPM @ 5875 psi. Shut down. ISDP 4949, 5 min 4771 psi.10 min 4748 psi 15 min 4737 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9514' (PERF stage #3) perf from [9456-57'], [9410-13'], [9376-79'], [9356-57'], [9270-71']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #2) Pressure test pump lines @ 8997 psi. Good test. Open well head, pressure @ 4414 psi. Start pumping. Breakdown 5211 psig@ 4,5 BPM, 2.1 BBl/pmp. Start pmp 15 bbl acid @ 5110 psi. Start pad @ 52.0 BPM @ 6700 psi. Start 0.5 ppg sand @ 59.6 BPM @ 6580 psi. Start 0.75 ppg sand @ 59.6 BPM @ 5990 psi. Start 0.75 ppg sand @ 59.6 BPM @ 6060 psi. Start 1 ppg sand @ 62.1 BPM @ 6160 psi. Start 2 ppg sand @

63.0 BPM @ 6400 psi. Start 3 ppg sand @ 62.0 BPM @ 6220 psi. Start 4 ppg sand @ 61.5 BPM @ 6080 psi. Start 5 ppg sand @ 60.5 BPM @ 5925 psi. Start 5 ppg sand SLC@ 61.8 BPM @ 5880 psi. Start Flush @ 62.4 BPM @ 5875 psi. Shut down. ISDP 4949, 5 min 4771 psi.10 min 4748 psi 15 min 4737 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9514' (PERF stage #3) perf from [9456-57'], [9410-13'], [9376-79'], [9356-57'], [9270-71']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #2) Pressure test pump lines @ 8997 psi. Good test. Open well head, pressure @ 4414 psi. Start pumping. Breakdown 5211 psig@ 4,5 BPM, 2.1 BBl/pmp. Start pmp 15 bbl acid @ 5110 psi. Start pad @ 52.0 BPM @ 6700 psi. Start 0.5 ppg sand @ 59.6 BPM @ 6580 psi. Start 0.75 ppg sand @ 59.6 BPM @ 5990 psi. Start 0.75 ppg sand @ 59.6 BPM @ 6060 psi. Start 1 ppg sand @ 62.1 BPM @ 6160 psi. Start 2 ppg sand @ 63.0 BPM @ 6400 psi. Start 3 ppg sand @ 62.0 BPM @ 6220 psi. Start 4 ppg sand @ 61.5 BPM @ 6080 psi. Start 5 ppg sand @ 60.5 BPM @ 5925 psi. Start 5 ppg sand SLC@ 61.8 BPM @ 5880 psi. Start Flush @ 62.4 BPM @ 5875 psi. Shut down. ISDP 4949, 5 min 4771 psi.10 min 4748 psi 15 min 4737 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @ 9514' (PERF stage #3) perf from [9456-57'], [9410-13'], [9376-79'], [9356-57'], [9270-71']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #1) Pressure test pump lines @ 9,520 psi. Good test. Open well head, pressure @ 1,050 psi. Start pumping. Breakdown 5672 psig@ 4,4 BPM, 7.7 BBl/pmp. Shut down. ISIP 5170 (FG 0..95) 1 min 5,001 psi. Start pmp 15 bbl acid @ 6020 psi. Start pad @ 36.8 BPM @ 7650 psi. Start 0.5 ppg sand @ 36.8 BPM @ 7510 psi. Start 0.75 ppg sand @ 40.3 BPM @ 7400 psi. Start 0.75 ppg sand @ 44.6 BPM @ 7300 psi. Start 1 ppg sand @ 45.1 BPM @ 7300 psi. Start 2 ppg sand @ 49.6 BPM @ 7500 psi. Start 3 ppg sand @ 51.0 BPM @ 7550 psi. Start 4 ppg sand @ 46.5 BPM @ 6750 psi. Start 5 ppg sand @ 46.5 BPM @ 7200 psi. Start 5 ppg sand SLC@ 46.5 BPM @ 7100 psi. Start Flush @ 46.5 BPM @ 7000 psi. Shut down. ISDP 4922, 5 min 4836 psi.10 min 4793 psi 15 min 4759 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @9859' (PERF stage #2) perf from [9798-99'], [9744-46'], [9656-60'], [9564-67']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #1) Pressure test pump lines @ 9,520 psi. Good test. Open well head, pressure @ 1,050 psi. Start pumping. Breakdown 5672 psig@ 4,4 BPM, 7.7 BBl/pmp. Shut down. ISIP 5170 (FG 0..95) 1 min 5,001 psi. Start pmp 15 bbl acid @ 6020 psi. Start pad @ 36.8 BPM @ 7650 psi. Start 0.5 ppg sand @ 36.8 BPM @ 7510 psi. Start 0.75 ppg sand @ 40.3 BPM @ 7400 psi. Start 0.75 ppg sand @ 44.6 BPM @ 7300 psi. Start 1 ppg sand @ 45.1 BPM @ 7300 psi. Start 2 ppg sand @ 49.6 BPM @ 7500 psi. Start 3 ppg sand @ 51.0 BPM @ 7550 psi. Start 4 ppg sand @ 46.5 BPM @ 6750 psi. Start 5 ppg sand @ 46.5 BPM @ 7200 psi. Start 5 ppg sand SLC@ 46.5 BPM @ 7100 psi. Start Flush @ 46.5 BPM @ 7000 psi. Shut down. ISDP 4922, 5 min 4836 psi.10 min 4793 psi 15 min 4759 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @9859' (PERF stage #2) perf from [9798-99'], [9744-46'], [9656-60'], [9564-67']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - (Frac Stage #1) Pressure test pump lines @ 9,520 psi. Good test. Open well head, pressure @ 1,050 psi. Start pumping. Breakdown 5672 psig@ 4,4 BPM, 7.7 BBl/pmp. Shut down. ISIP 5170 (FG 0..95) 1 min 5,001 psi. Start pmp 15 bbl acid @ 6020 psi. Start pad @ 36.8 BPM @ 7650 psi. Start 0.5 ppg sand @ 36.8 BPM @ 7510 psi. Start 0.75 ppg sand @ 40.3 BPM @ 7400 psi. Start 0.75 ppg sand @ 44.6 BPM @ 7300 psi. Start 1 ppg

sand @ 45.1 BPM @ 7300 psi. Start 2 ppg sand @ 49.6 BPM @ 7500 psi. Start 3 ppg sand @ 51.0 BPM @ 7550 psi. Start 4 ppg sand @ 46.5 BPM @ 6750 psi. Start 5 ppg sand @ 46.5 BPM @ 7200 psi. Start 5 ppg sand SLC@ 46.5 BPM @ 7100 psi. Start Flush @ 46.5 BPM @ 7000 psi. Shut down. ISDP 4922, 5 min 4836 psi.10 min 4793 psi 15 min 4759 psi Shut in well. RIH w/4.5 Halliburton flow through plug and perf guns. Set Plug @9859' (PERF stage #2) perf from [9798-99'], [9744-46'], [9656-60'], [9564-67']. Perf/w Scallops 16gm 3 spf, 120 deg phasing 0.38" EH 34" penetration. POOH w/WL. - Held safety meeting w/ Baker Hughes frac crew, Perforators WL & J&A flowback crew. RU Baker Hughes frac equipment & Perforators WLT. - Held safety meeting w/ Baker Hughes frac crew, Perforators WL & J&A flowback crew. RU Baker Hughes frac equipment & Perforators WLT. - Held safety meeting w/ Baker Hughes frac crew, Perforators WL & J&A flowback crew. RU Baker Hughes frac equipment & Perforators WLT. - Held safety meeting w/ Baker Hughes frac crew, Perforators WL & J&A flowback crew. RU Baker Hughes frac equipment & Perforators WLT. - RU J&A flowback equipment & pressure test. - RU J&A flowback equipment & pressure test. - RU J&A flowback equipment & pressure test. - RU J&A flowback equipment & pressure test. - NU 10K Weatherford frac stack & pressure test. RU Perforators LLC WLT w/ crane & run CBL w/o pressure. WLTD @ 10,391' & cement top @ 370'. Pressure test csg to 8000 psi. Perforate stage #1, Wstch 30 @ 10,050-58' w/ 2 3/4" Scalloped guns (16 gram titan) w/ 3 spf for total of 24 shots. SWIFN. - NU 10K Weatherford frac stack & pressure test. RU Perforators LLC WLT w/ crane & run CBL w/o pressure. WLTD @ 10,391' & cement top @ 370'. Pressure test csg to 8000 psi. Perforate stage #1, Wstch 30 @ 10,050-58' w/ 2 3/4" Scalloped guns (16 gram titan) w/ 3 spf for total of 24 shots. SWIFN. - NU 10K Weatherford frac stack & pressure test. RU Perforators LLC WLT w/ crane & run CBL w/o pressure. WLTD @ 10,391' & cement top @ 370'. Pressure test csg to 8000 psi. Perforate stage #1, Wstch 30 @ 10,050-58' w/ 2 3/4" Scalloped guns (16 gram titan) w/ 3 spf for total of 24 shots. SWIFN. - NU 10K Weatherford frac stack & pressure test. RU Perforators LLC WLT w/ crane & run CBL w/o pressure. WLTD @ 10,391' & cement top @ 370'. Pressure test csg to 8000 psi. Perforate stage #1, Wstch 30 @ 10,050-58' w/ 2 3/4" Scalloped guns (16 gram titan) w/ 3 spf for total of 24 shots. SWIFN.
Daily Cost: $0
Cumulative Cost: $1,500

4/12/2012 Day: 5 **Completion**

Nabors #1406 on 4/12/2012 - Set Packer, ND Gate Valve, NU BOP, RU rig - Bleed pressure off well. Negitive test packer for 30 min w/ no pressure increase. ND 10K Manuel frac valve. NU 10K double pipe rams w/ 2 7/8" ram blocks in top & bottom & double 2 1/6" gate valves on kill line inlet under bottom rams. Pressure test both sets of rams w/ 2 7/8" mandrels w/ low test of 200-300 psi for 5 min & high test of 8000 psi for 10 min. NU 5K annular & pressure test. Unload tbg onto pipe racks & talley top row. Spot in rig & RU. - RU Perforators WLT. MU & PU Baker Hornet packer, 4' X 2 7/8" N-80 tbg sub, BXN nipple, 4' X 2 7/8" tbg sub & WL reentry guide w/ pump out plug. Pressure test lubricator. RIH w/ Packer assembley on WL. Set packer w/ CE @ 7954'. POH w/ WL & RD. - Bump up coil and shut manuel frac valve. Blow reel dry w/ N2. RD Cudd CT unit & pump truck. WHP - 2800#, 1864.8 bbls flow back. - Wait for W/L to set Packer.
Daily Cost: $0
Cumulative Cost: $448,773

4/13/2012 Day: 6 **Completion**

Nabors #1406 on 4/13/2012 - Resent with cost changes. Run Production tubing w/ GLM - Hold Pre job JSA safety meeting w/ Nabors, Lufkin & Baker. - PU, Space out. Prep packer fluid, RU pump, Circulate 286 bbls of Packer Fluid. Land tubing, set down 10,000# PU 20,000# over - RD rig, ND BOP - NU 10K production tree, pressure test 250 low & 8000 high, Pull BPV, pump plug out @ 4400 PSI. Turn over to Production. - PU and run 249 jnts. Of 2

7/8" 6.5# L-80 EUE w/ 8 Lufkin GLM, XN, on/off, and 2', 6' & 8' spacer subs.
Daily Cost: $0
Cumulative Cost: $808,924

6/28/2012 Day: 7 **Completion**

Nabors #1406 on 6/28/2012 - RU R&B SLT, cut wax to 6000'. RU Haliiburton WLT. PT lubricater to 4500 psi. RIH w/ WT bars to 10150'. PT lubricater to 4500 psi. RIH w/ prod logging tools, make 8 passes at 30 fpm, 60 fpm, 90 fpm, 120 fpm. RDMO. Return well to production. - 7/1/12 added additional uncaptured costs - RU R&B SLT, cut wax to 6000'. RU Haliiburton WLT. PT lubricater to 4500 psi. RIH w/ WT bars to 10150'. PT lubricater to 4500 psi. RIH w/ prod logging tools, make 8 passes at 30 fpm, 60 fpm, 90 fpm, 120 fpm. RDMO. Return well to production.
Daily Cost: $0
Cumulative Cost: $883,442

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: FEE (PRIVATE)

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.:

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: ODEKIRK 11-12-3-3W

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. AFI Well No.: 43-013-51054

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1980' FSL & 2010' FWL (NE/SW) SEC. 12, T3S, R3W

10. Field and Pool or Exploratory: WILDCAT

11. Sec., T., R., M., on Block and Survey or Area: SEC. 12, T3S, R3W

At top prod. interval reported below

At total depth

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded: 02/22/2012

15. Date T.D. Reached: 04/01/2012

16. Date Completed: ☐ D & A ☑ Ready to Prod. 04/13/2012

17. Elevations (DF, RKB, RT, GL)*: 5241' GL 5254' KB

18. Total Depth: MD 10476' TVD

19. Plug Back T.D.: MD 10429' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0	1051'		500 CLASS "G"			
8-3/4"	7" P-110	26#	0	8386'		234 PREMLITE			
						346 CLASS "G"			
6-1/8"	4-1/2" P-110	11.6#	8051'	10472'		247 50/50 POZ		370'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7964'	CE @ 7954'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bar F	8648'	8676'	8648-10058'	.34"	141	
B) Wasatch	9076'	10058'				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8648-10058'	Frac w/ 412051# 20/40 white sand & 45600# 20/40 SLC; 3469 bbls Slickwater & 4566 bbls Lightning 20 fluid; 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/14/12	4/24/12	24	→	1142	1168	858			GAS LIFT SYSTEM

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BAR F	8648'	8676'		GREEN RIVER EPA	3658'
WASATCH	9076'	10058'		MAHOGANY BENCH	5707'
				GARDEN GULCH 1	6842'
				WASATCH	9052'
				TF40 RB	10212'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Date 10/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Patented

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ODEKIRK 11-12-3-3W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013510540000

3. ADDRESS OF OPERATOR:
1001 17th Street, Suite 2000 , Denver, CO, 80202

PHONE NUMBER:
303 382-4443 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 2010 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 12 Township: 03.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ **NOTICE OF INTENT**
  Approximate date work will start:
- ☑ **SUBSEQUENT REPORT**
  Date of Work Completion:
  9/7/2012
- ☐ **SPUD REPORT**
  Date of Spud:
- ☐ **DRILLING REPORT**
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Site Facility/Site Security

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 28, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jill L Loyle	303 383-4135	Regulatory Technician

SIGNATURE	DATE
N/A	1/25/2013

RECEIVED: Jan. 25, 2013

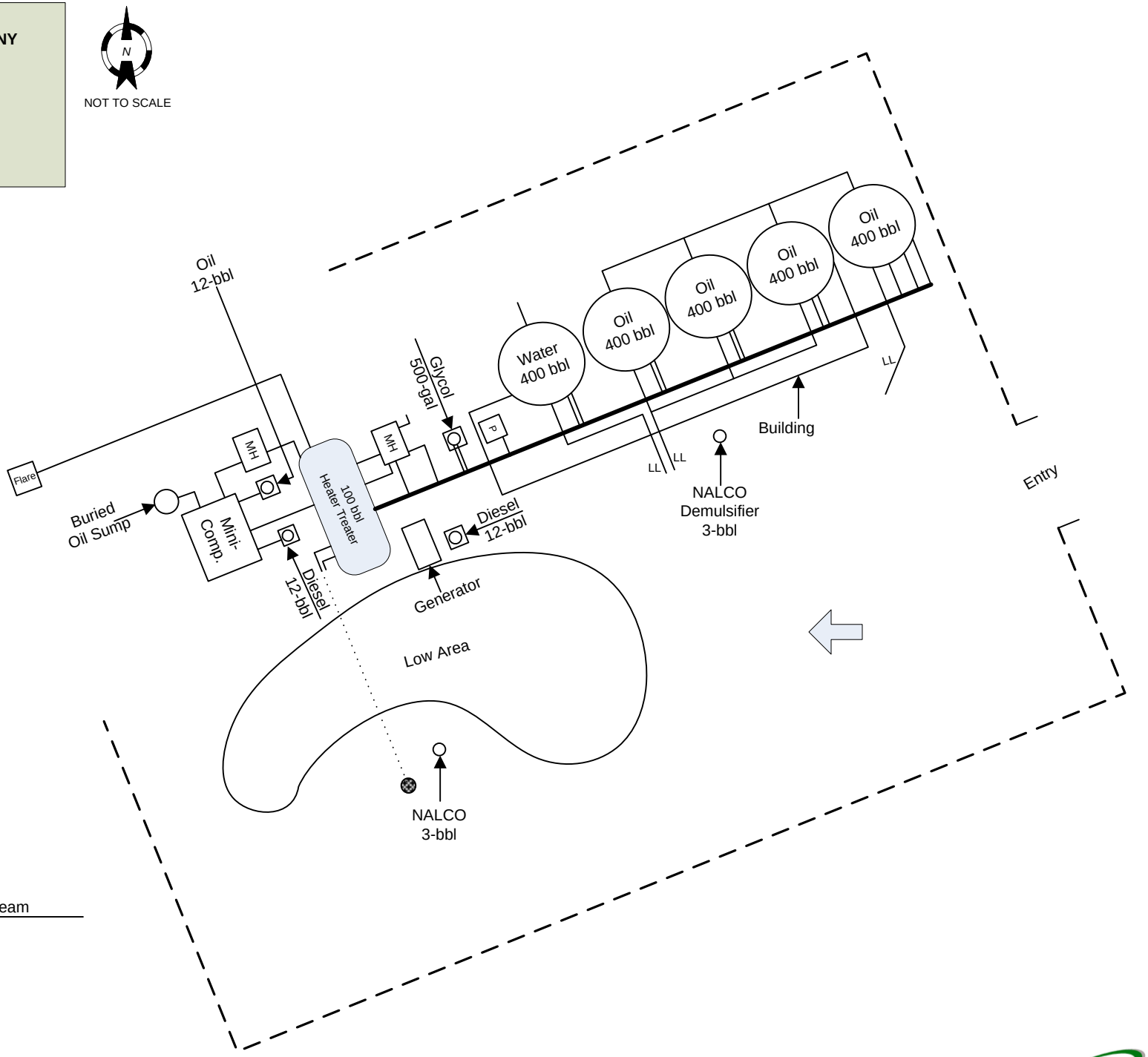
NEWFIELD PRODUCTION COMPANY

ODEKIRK 11-12-3-3W
SEC. 12 T3S R3W
DUCHESNE COUNTY, UTAH

NOT TO SCALE

LEGEND

- FENCE
- BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- MH — METER HOUSE
- DIRECTION OF FLOW
- bbl — BARREL(S)
- LL — LOAD LINE
- WELL HEAD
- P — PUMP
- PIPING CONDUIT



ALL UNDERGROUND PIPING IS FOR PROCESS FLOW DEMONSTRATION ONLY

RECEIVED: Jan. 25, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Patented

SUNDRY NOTICES AND REPORTS ON WELLS

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Oil Well

8. WELL NAME and NUMBER:
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9. API NUMBER:
43013510540000

3. ADDRESS OF OPERATOR:
1001 17th Street, Suite 2000 , Denver, CO, 80202

PHONE NUMBER:
303 382-4443 Ext

9. FIELD and POOL or WILDCAT:
NORTH MYTON BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 2010 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 12 Township: 03.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 6/26/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Site Facility/Site Security

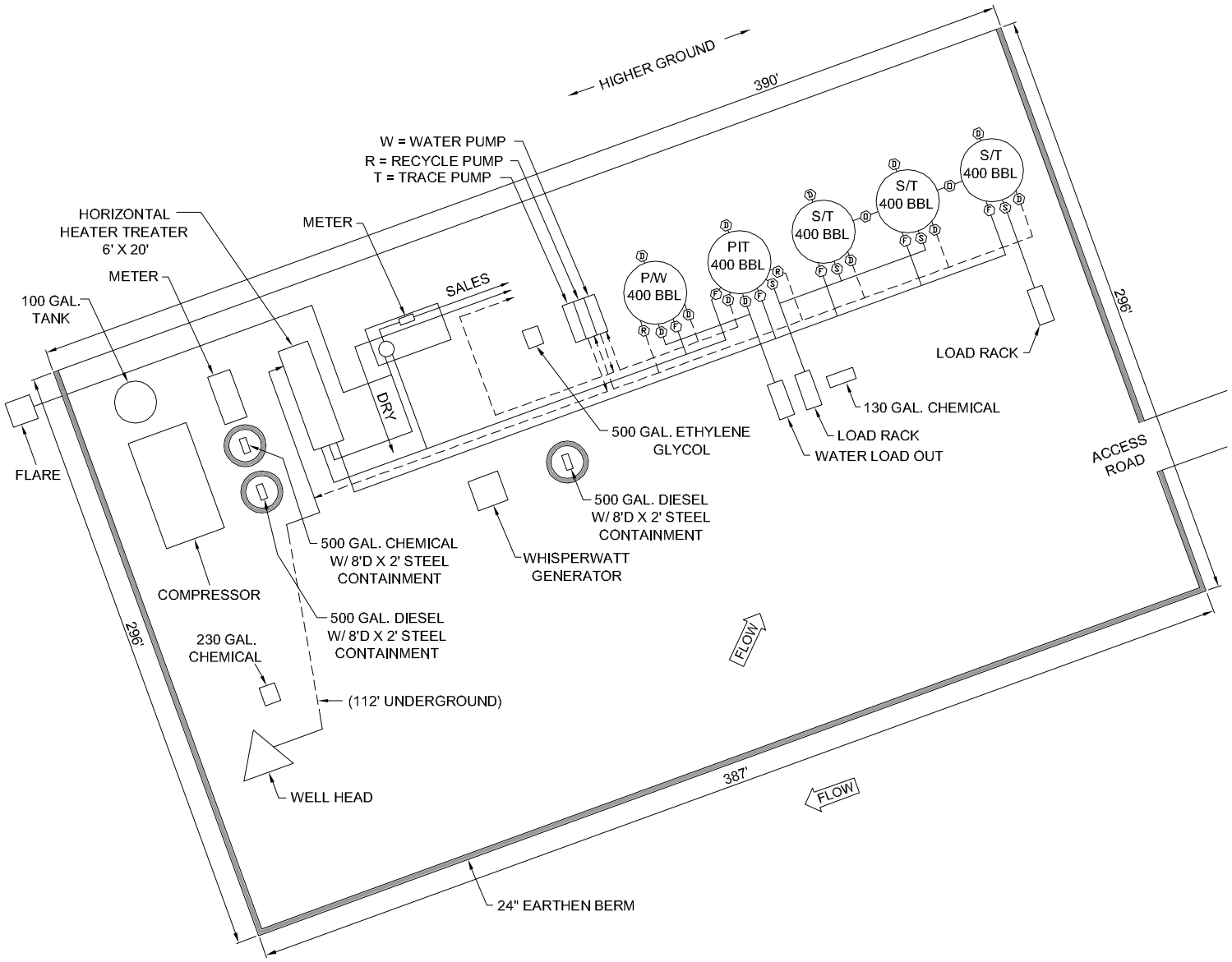
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 09, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jill L Loyle	303 383-4135	Regulatory Technician
SIGNATURE		**DATE**
N/A		6/26/2013

RECEIVED: Jun. 26, 2013



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type
D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
B - Blow Down
S - Sales Valve

Federal Lease #:

This lease is subject to the Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

ODEKIRK 11-12-3-3

Newfield Exploration Company
NESW Sec 12, T3S R3W
Duchesne County, UT

M.G. | AUG 2012

KLEINFELDER
Bright People. Right Solutions.

Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

RECEIVED: Jun. 26, 2013