

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> GMBU D-9-9-17				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> MONUMENT BUTTE				
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> GMBU (GRRV)				
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY						<b>7. OPERATOR PHONE</b> 435 646-4825				
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052						<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU-7978			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		776 FSL 686 FWL		SWSW	4	9.0 S	17.0 E	S		
Top of Uppermost Producing Zone		323 FSL 1090 FWL		SWSW	4	9.0 S	17.0 E	S		
At Total Depth		135 FNL 1473 FWL		NENW	9	9.0 S	17.0 E	S		
<b>21. COUNTY</b> DUCHESNE			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 135			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 20				
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1338			<b>26. PROPOSED DEPTH</b> MD: 6315 TVD: 6180				
<b>27. ELEVATION - GROUND LEVEL</b> 5249			<b>28. BOND NUMBER</b> WYB000493			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478				
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6315	15.5	J-55 LT&C	8.3	Premium Lite High Strength	298	3.26	11.0
							50/50 Poz	363	1.24	14.3
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Mandie Crozier				<b>TITLE</b> Regulatory Tech				<b>PHONE</b> 435 646-4825		
<b>SIGNATURE</b>				<b>DATE</b> 11/07/2011				<b>EMAIL</b> mcrozier@newfield.com		
<b>API NUMBER ASSIGNED</b> 43013510520000				<b>APPROVAL</b>				 Permit Manager		

NEWFIELD PRODUCTION COMPANY  
 GMBU D-9-9-17  
 AT SURFACE: SW/SW SECTION 4, T9S R17E  
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1460'
Green River	1460'
Wasatch	6010'
<b>Proposed TD</b>	<b>6315'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1460' – 6010'
-----------------------------	---------------

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM****a. Casing Design: GMBU D-9-9-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,315'	15.5	J-55	LTC	4,810 2.39	4,040 2.01	217,000 2.22

## Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

**b. Cementing Design: GMBU D-9-9-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,315'	Prem Lite II w/ 10% gel + 3% KCl	298	30%	11.0	3.26
			972			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 300$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 300$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

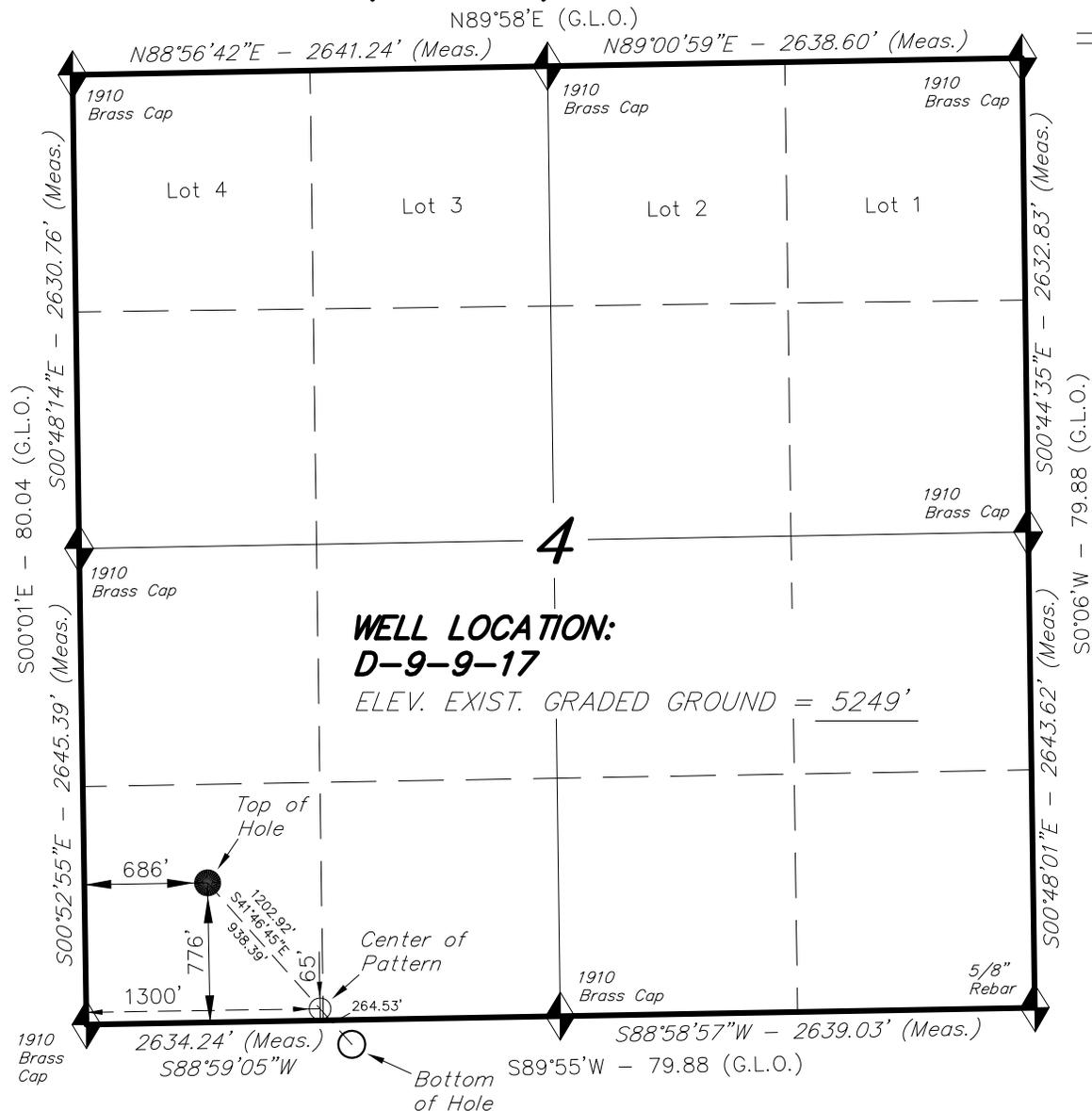
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

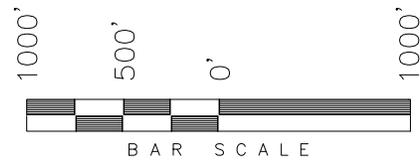
It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

# T9S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, D-9-9-17, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 4, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 No. 189377  
 08-01-11  
 STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 22837  
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

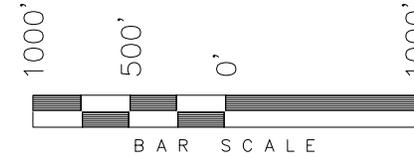
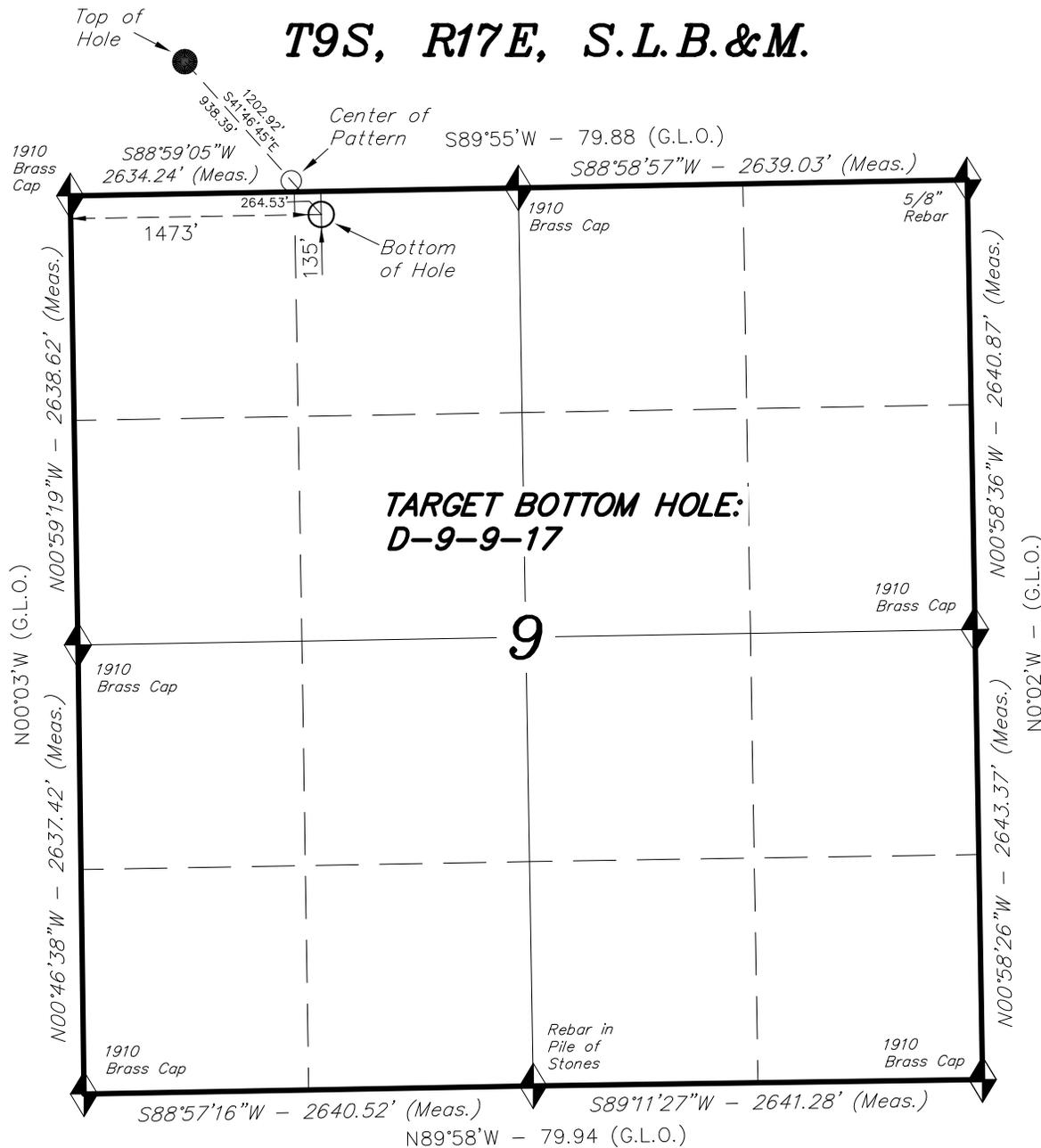
**D-9-9-17**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 03' 17.36"  
 LONGITUDE = 110° 01' 06.83"

<b>TRI STATE LAND SURVEYING &amp; CONSULTING</b>		
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501		
DATE SURVEYED: 05-12-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-01-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

# T9S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, D-9-9-17,  
 LOCATED AS SHOWN IN THE NE 1/4 NW  
 1/4 OF SECTION 9, T9S, R17E,  
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

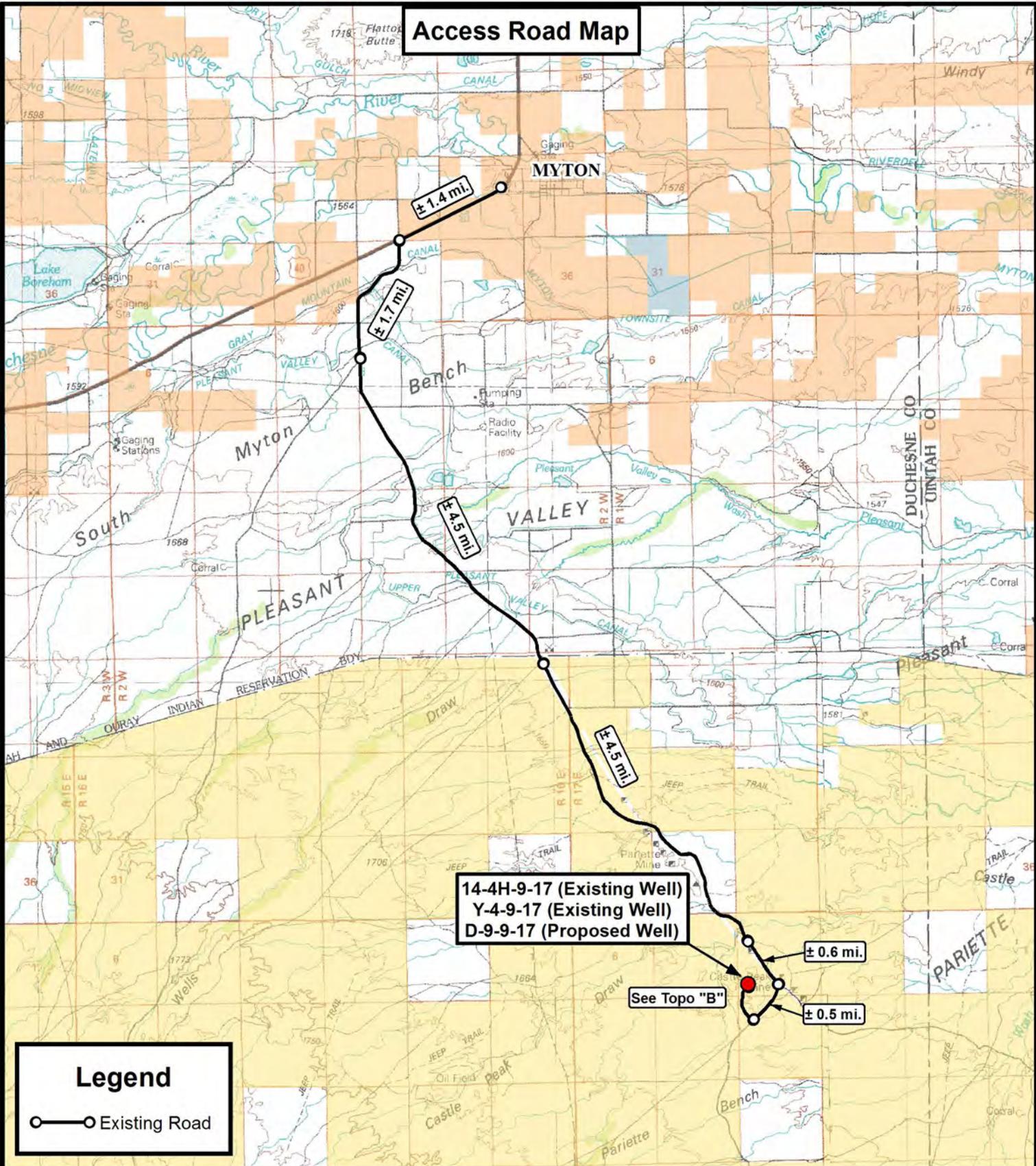
REGISTERED LAND SURVEYOR  
 189377  
 08-01-11  
 STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

◆ = SECTION CORNERS LOCATED

<b>TRI STATE LAND SURVEYING &amp; CONSULTING</b>		
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501		
DATE SURVEYED: 05-12-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-01-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

### Access Road Map



14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)

See Topo "B"

**Legend**

○—○ Existing Road



**Tri State  
Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

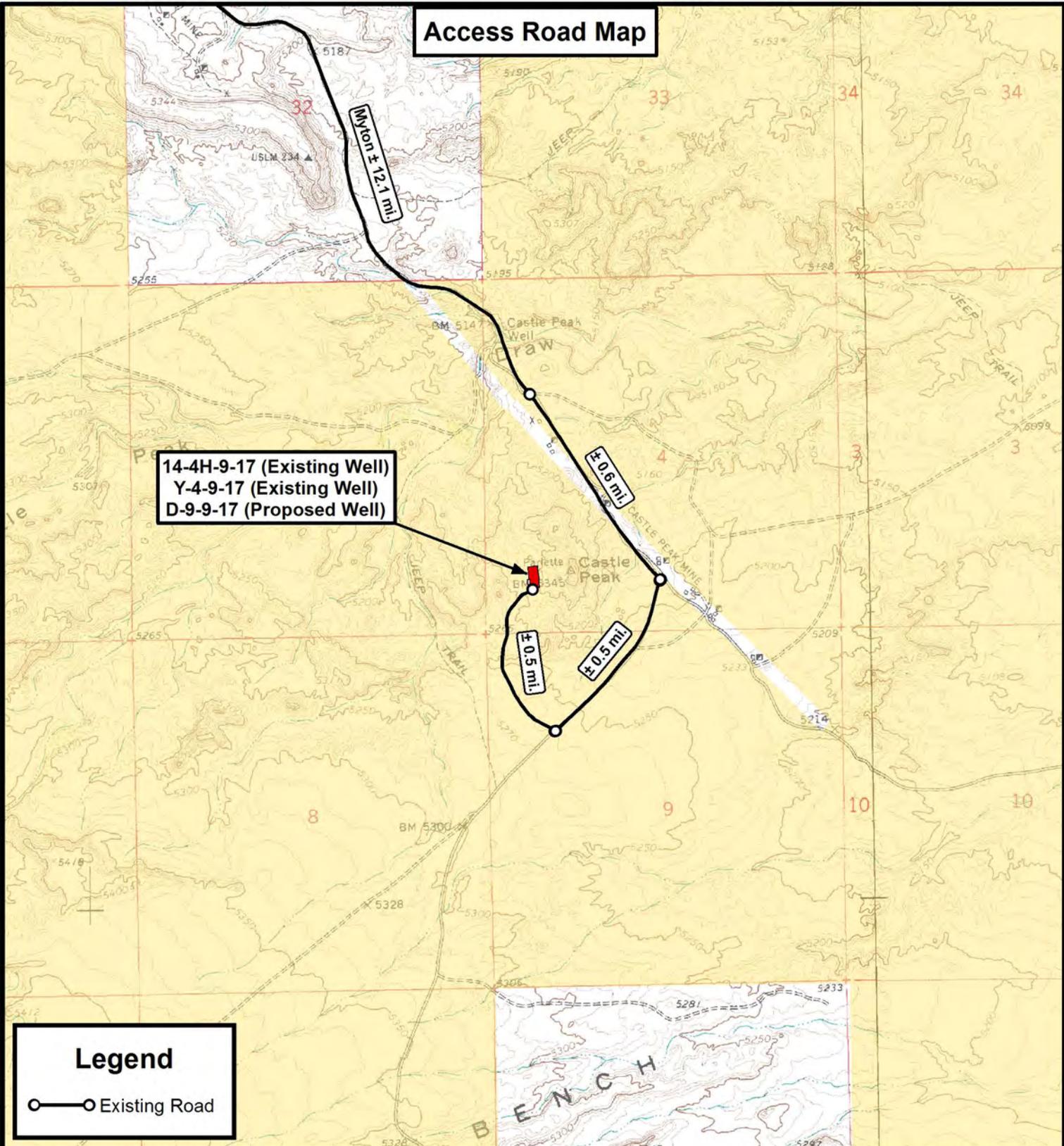
14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)  
 SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		V1
SCALE:	1:100,000		

**TOPOGRAPHIC MAP**

SHEET **A**

**Access Road Map**



**14-4H-9-17 (Existing Well)  
Y-4-9-17 (Existing Well)  
D-9-9-17 (Proposed Well)**

**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State  
Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

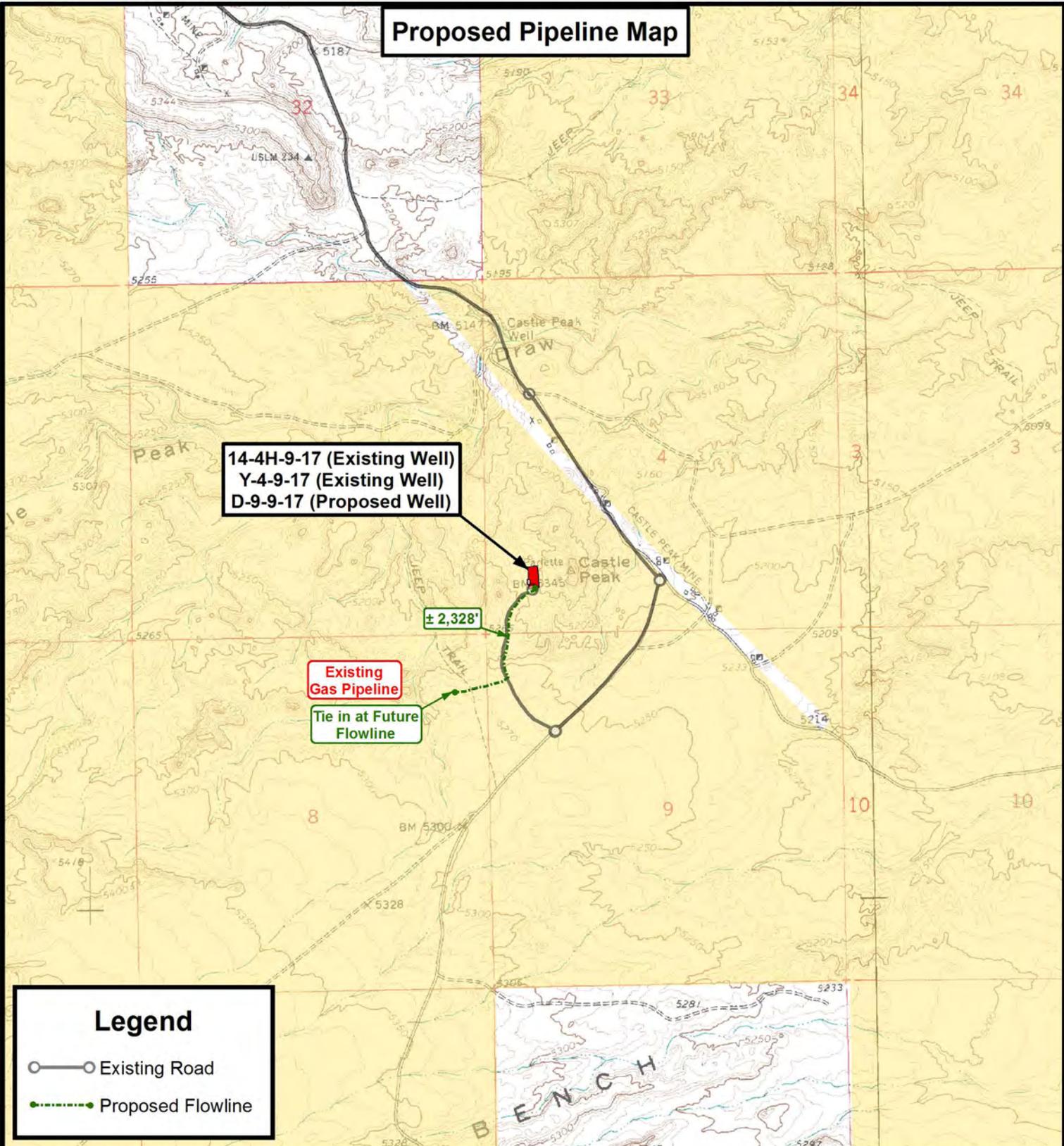
14-4H-9-17 (Existing Well)  
Y-4-9-17 (Existing Well)  
D-9-9-17 (Proposed Well)  
SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**



**14-4H-9-17 (Existing Well)  
Y-4-9-17 (Existing Well)  
D-9-9-17 (Proposed Well)**

**Existing Gas Pipeline**

**Tie in at Future Flowline**

**± 2,328'**

**Legend**

- Existing Road
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

14-4H-9-17 (Existing Well)  
Y-4-9-17 (Existing Well)  
D-9-9-17 (Proposed Well)  
SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.

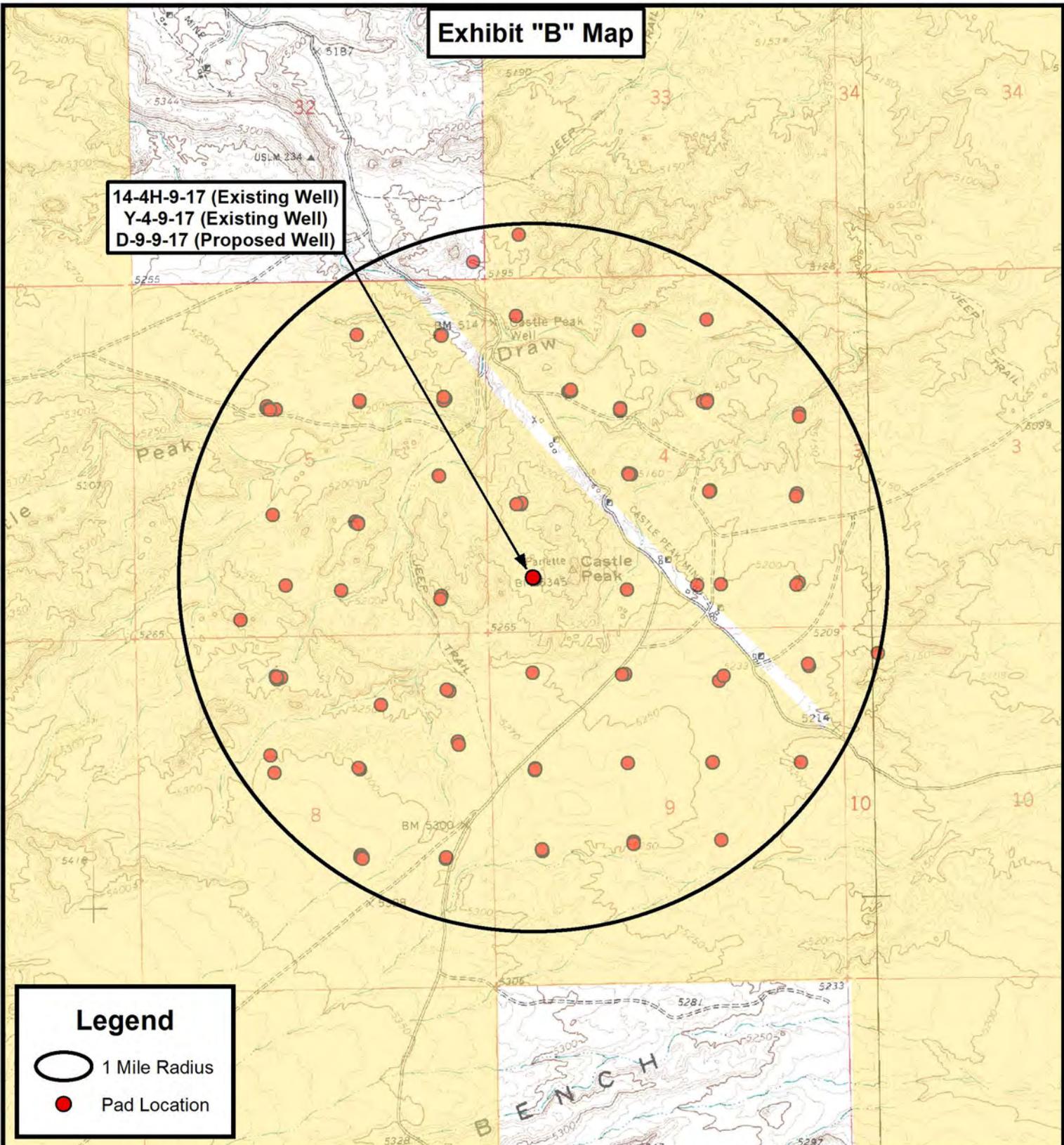
DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET **C**

**Exhibit "B" Map**

14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)



**Legend**

-  1 Mile Radius
-  Pad Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State  
 Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)  
 SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**D**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 4 T9S R17E  
D-9-9-17**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**28 July, 2011**





<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well D-9-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	D-9-9-17 @ 5261.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	D-9-9-17 @ 5261.0ft (Newfield Rig)
<b>Site:</b>	SECTION 4 T9S R17E	<b>North Reference:</b>	True
<b>Well:</b>	D-9-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 4 T9S R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,194,100.00 ft	<b>Latitude:</b>	40° 3' 36.542 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,057,000.00 ft	<b>Longitude:</b>	110° 0' 41.593 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	D-9-9-17, SHL LAT: 40 03 17.36 LONG: -110 01 06.83					
<b>Well Position</b>	<b>+N/-S</b>	-1,941.0 ft	<b>Northing:</b>	7,192,126.79 ft	<b>Latitude:</b>	40° 3' 17.360 N
	<b>+E/-W</b>	-1,962.1 ft	<b>Easting:</b>	2,055,070.29 ft	<b>Longitude:</b>	110° 1' 6.830 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,261.0 ft	<b>Ground Level:</b>	5,249.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2011/07/26	11.28	65.81	52,273

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	138.22

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,478.3	13.17	138.22	1,470.6	-75.0	67.0	1.50	1.50	0.00	138.22	
5,154.5	13.17	138.22	5,050.0	-699.8	625.2	0.00	0.00	0.00	0.00	D-9-9-17 TGT
6,315.0	13.17	138.22	6,180.0	-897.0	801.5	0.00	0.00	0.00	0.00	



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well D-9-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	D-9-9-17 @ 5261.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	D-9-9-17 @ 5261.0ft (Newfield Rig)
<b>Site:</b>	SECTION 4 T9S R17E	<b>North Reference:</b>	True
<b>Well:</b>	D-9-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	138.22	700.0	-1.0	0.9	1.3	1.50	1.50	0.00
800.0	3.00	138.22	799.9	-3.9	3.5	5.2	1.50	1.50	0.00
900.0	4.50	138.22	899.7	-8.8	7.8	11.8	1.50	1.50	0.00
1,000.0	6.00	138.22	999.3	-15.6	13.9	20.9	1.50	1.50	0.00
1,100.0	7.50	138.22	1,098.6	-24.4	21.8	32.7	1.50	1.50	0.00
1,200.0	9.00	138.22	1,197.5	-35.1	31.3	47.0	1.50	1.50	0.00
1,300.0	10.50	138.22	1,296.1	-47.7	42.6	64.0	1.50	1.50	0.00
1,400.0	12.00	138.22	1,394.2	-62.2	55.6	83.5	1.50	1.50	0.00
1,478.3	13.17	138.22	1,470.6	-75.0	67.0	100.5	1.50	1.50	0.00
1,500.0	13.17	138.22	1,491.7	-78.7	70.3	105.5	0.00	0.00	0.00
1,600.0	13.17	138.22	1,589.1	-95.7	85.5	128.3	0.00	0.00	0.00
1,700.0	13.17	138.22	1,686.4	-112.7	100.6	151.1	0.00	0.00	0.00
1,800.0	13.17	138.22	1,783.8	-129.6	115.8	173.9	0.00	0.00	0.00
1,900.0	13.17	138.22	1,881.2	-146.6	131.0	196.6	0.00	0.00	0.00
2,000.0	13.17	138.22	1,978.6	-163.6	146.2	219.4	0.00	0.00	0.00
2,100.0	13.17	138.22	2,075.9	-180.6	161.4	242.2	0.00	0.00	0.00
2,200.0	13.17	138.22	2,173.3	-197.6	176.6	265.0	0.00	0.00	0.00
2,300.0	13.17	138.22	2,270.7	-214.6	191.8	287.8	0.00	0.00	0.00
2,400.0	13.17	138.22	2,368.0	-231.6	206.9	310.6	0.00	0.00	0.00
2,500.0	13.17	138.22	2,465.4	-248.6	222.1	333.4	0.00	0.00	0.00
2,600.0	13.17	138.22	2,562.8	-265.6	237.3	356.2	0.00	0.00	0.00
2,700.0	13.17	138.22	2,660.1	-282.6	252.5	379.0	0.00	0.00	0.00
2,800.0	13.17	138.22	2,757.5	-299.6	267.7	401.8	0.00	0.00	0.00
2,900.0	13.17	138.22	2,854.9	-316.6	282.9	424.6	0.00	0.00	0.00
3,000.0	13.17	138.22	2,952.2	-333.6	298.1	447.3	0.00	0.00	0.00
3,100.0	13.17	138.22	3,049.6	-350.6	313.2	470.1	0.00	0.00	0.00
3,200.0	13.17	138.22	3,147.0	-367.6	328.4	492.9	0.00	0.00	0.00
3,300.0	13.17	138.22	3,244.3	-384.6	343.6	515.7	0.00	0.00	0.00
3,400.0	13.17	138.22	3,341.7	-401.6	358.8	538.5	0.00	0.00	0.00
3,500.0	13.17	138.22	3,439.1	-418.6	374.0	561.3	0.00	0.00	0.00
3,600.0	13.17	138.22	3,536.4	-435.6	389.2	584.1	0.00	0.00	0.00
3,700.0	13.17	138.22	3,633.8	-452.6	404.4	606.9	0.00	0.00	0.00
3,800.0	13.17	138.22	3,731.2	-469.6	419.5	629.7	0.00	0.00	0.00
3,900.0	13.17	138.22	3,828.5	-486.6	434.7	652.5	0.00	0.00	0.00
4,000.0	13.17	138.22	3,925.9	-503.6	449.9	675.3	0.00	0.00	0.00
4,100.0	13.17	138.22	4,023.3	-520.5	465.1	698.1	0.00	0.00	0.00
4,200.0	13.17	138.22	4,120.6	-537.5	480.3	720.8	0.00	0.00	0.00
4,300.0	13.17	138.22	4,218.0	-554.5	495.5	743.6	0.00	0.00	0.00
4,400.0	13.17	138.22	4,315.4	-571.5	510.7	766.4	0.00	0.00	0.00
4,500.0	13.17	138.22	4,412.8	-588.5	525.8	789.2	0.00	0.00	0.00
4,600.0	13.17	138.22	4,510.1	-605.5	541.0	812.0	0.00	0.00	0.00
4,700.0	13.17	138.22	4,607.5	-622.5	556.2	834.8	0.00	0.00	0.00
4,800.0	13.17	138.22	4,704.9	-639.5	571.4	857.6	0.00	0.00	0.00
4,900.0	13.17	138.22	4,802.2	-656.5	586.6	880.4	0.00	0.00	0.00
5,000.0	13.17	138.22	4,899.6	-673.5	601.8	903.2	0.00	0.00	0.00
5,100.0	13.17	138.22	4,997.0	-690.5	617.0	926.0	0.00	0.00	0.00
5,154.5	13.17	138.22	5,050.0	-699.8	625.2	938.4	0.00	0.00	0.00



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well D-9-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	D-9-9-17 @ 5261.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	D-9-9-17 @ 5261.0ft (Newfield Rig)
<b>Site:</b>	SECTION 4 T9S R17E	<b>North Reference:</b>	True
<b>Well:</b>	D-9-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	13.17	138.22	5,094.3	-707.5	632.1	948.8	0.00	0.00	0.00
5,300.0	13.17	138.22	5,191.7	-724.5	647.3	971.6	0.00	0.00	0.00
5,400.0	13.17	138.22	5,289.1	-741.5	662.5	994.3	0.00	0.00	0.00
5,500.0	13.17	138.22	5,386.4	-758.5	677.7	1,017.1	0.00	0.00	0.00
5,600.0	13.17	138.22	5,483.8	-775.5	692.9	1,039.9	0.00	0.00	0.00
5,700.0	13.17	138.22	5,581.2	-792.5	708.1	1,062.7	0.00	0.00	0.00
5,800.0	13.17	138.22	5,678.5	-809.5	723.2	1,085.5	0.00	0.00	0.00
5,900.0	13.17	138.22	5,775.9	-826.5	738.4	1,108.3	0.00	0.00	0.00
6,000.0	13.17	138.22	5,873.3	-843.5	753.6	1,131.1	0.00	0.00	0.00
6,100.0	13.17	138.22	5,970.6	-860.5	768.8	1,153.9	0.00	0.00	0.00
6,200.0	13.17	138.22	6,068.0	-877.5	784.0	1,176.7	0.00	0.00	0.00
6,300.0	13.17	138.22	6,165.4	-894.5	799.2	1,199.5	0.00	0.00	0.00
6,315.0	13.17	138.22	6,180.0	-897.0	801.5	1,202.9	0.00	0.00	0.00



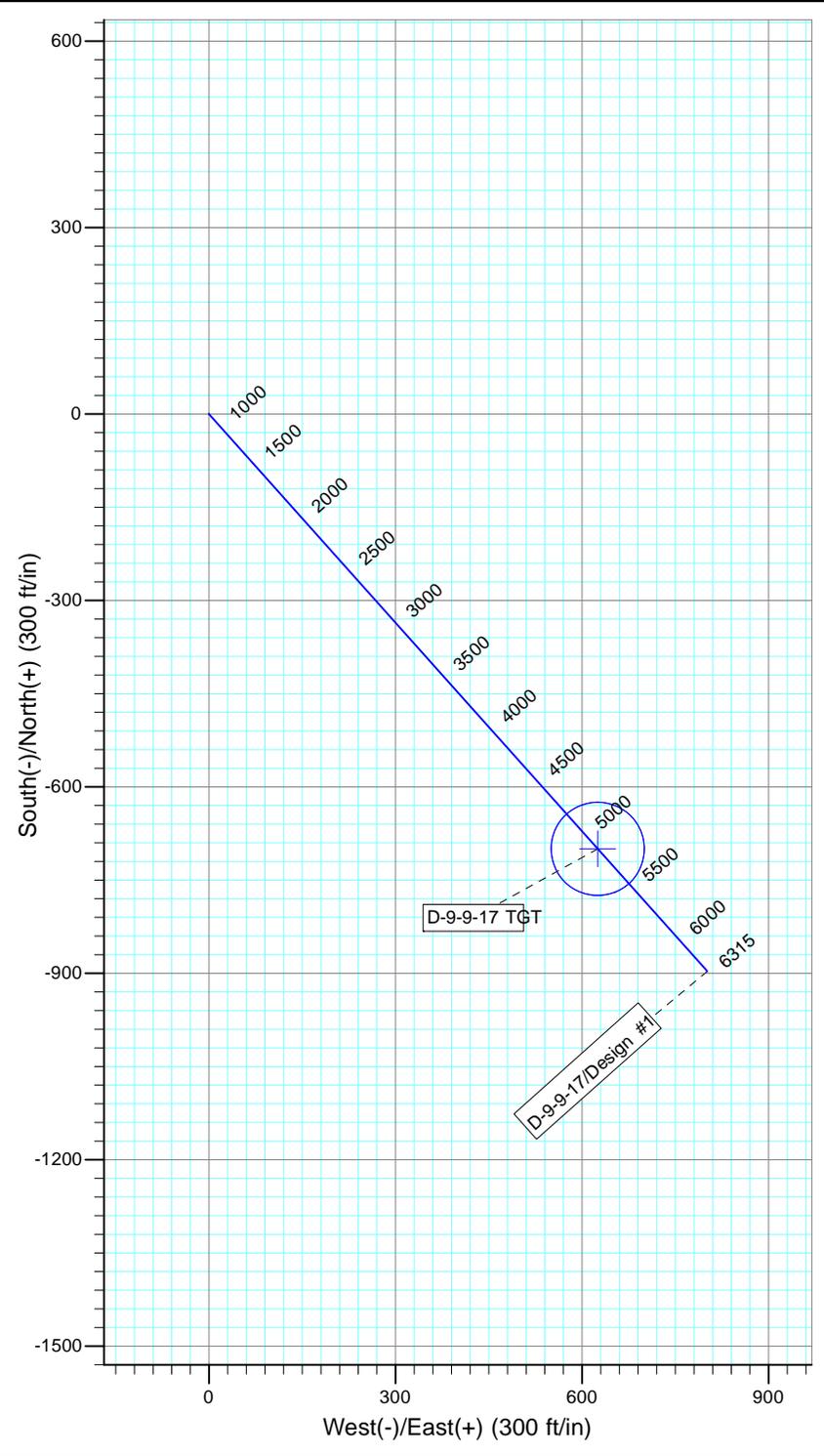
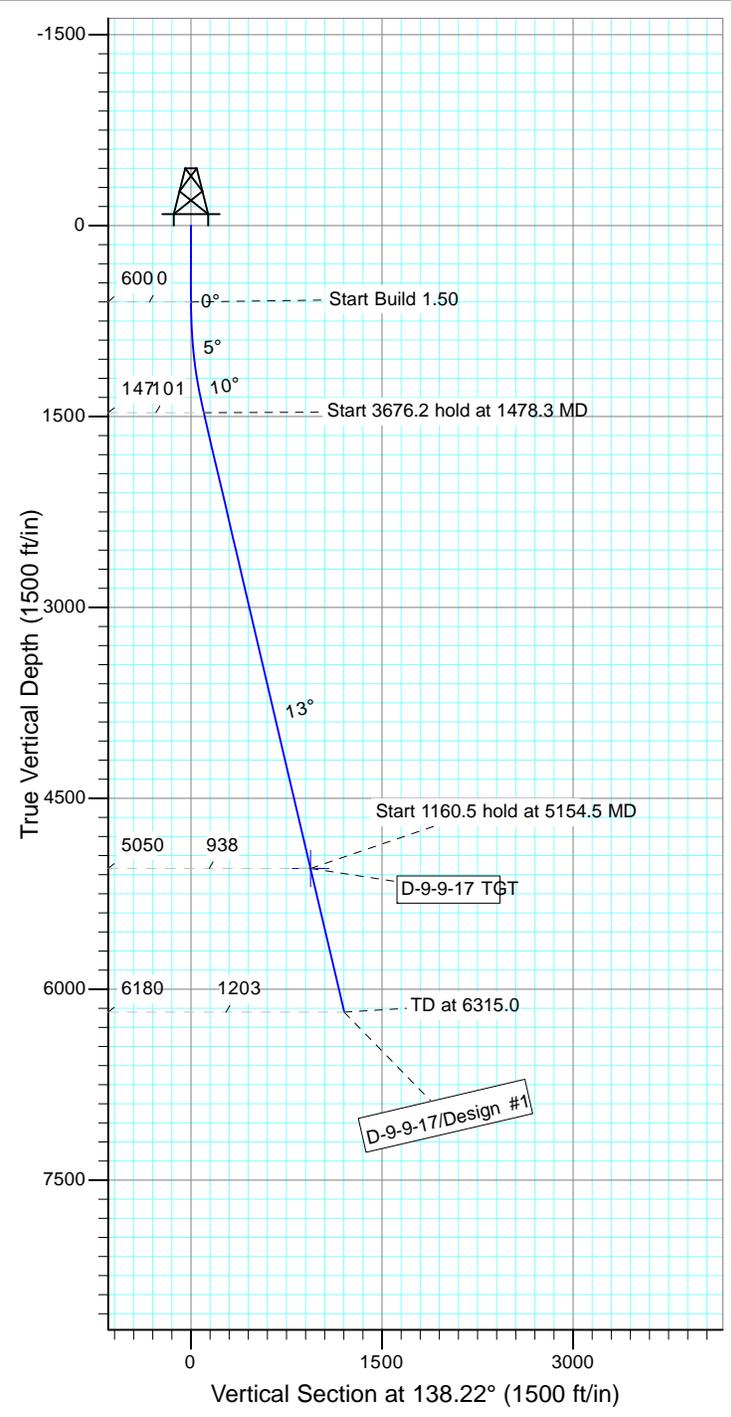
Project: USGS Myton SW (UT)  
 Site: SECTION 4 T9S R17E  
 Well: D-9-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.28°

Magnetic Field  
 Strength: 52272.9snT  
 Dip Angle: 65.81°  
 Date: 2011/07/26  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
D-9-9-17 TGT	5050.0	-699.8	625.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1478.3	13.17	138.22	1470.6	-75.0	67.0	1.50	138.22	100.5	
4	5154.5	13.17	138.22	5050.0	-699.8	625.2	0.00	0.00	938.4	D-9-9-17 TGT
5	6315.0	13.17	138.22	6180.0	-897.0	801.5	0.00	0.00	1202.9	



**NEWFIELD PRODUCTION COMPANY  
GMBU D-9-9-17  
AT SURFACE: SW/SW SECTION 4, T9S R17E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU D-9-9-17 located in the SW 1/4 SW 1/4 Section 4, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 11.3 miles  $\pm$  to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 0.5 miles  $\pm$  to it's junction with an existing road to the northwest; proceed in a northwesterly direction – 0.5 miles  $\pm$  to the existing 14-4H-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 14-4H-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-11-MQ-0698b,p 8/29/11, prepared by

Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 8/24/11. See attached report cover pages, Exhibit "D".

#### **Surface Flow Line**

Newfield requests 2,328' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

#### **Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

#### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### **Details of the On-Site Inspection**

The proposed GMBU D-9-9-17 was on-sited on 9/8/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Aaron Roe (Bureau of Land Management).

#### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU D-9-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU D-9-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**  
Representative

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

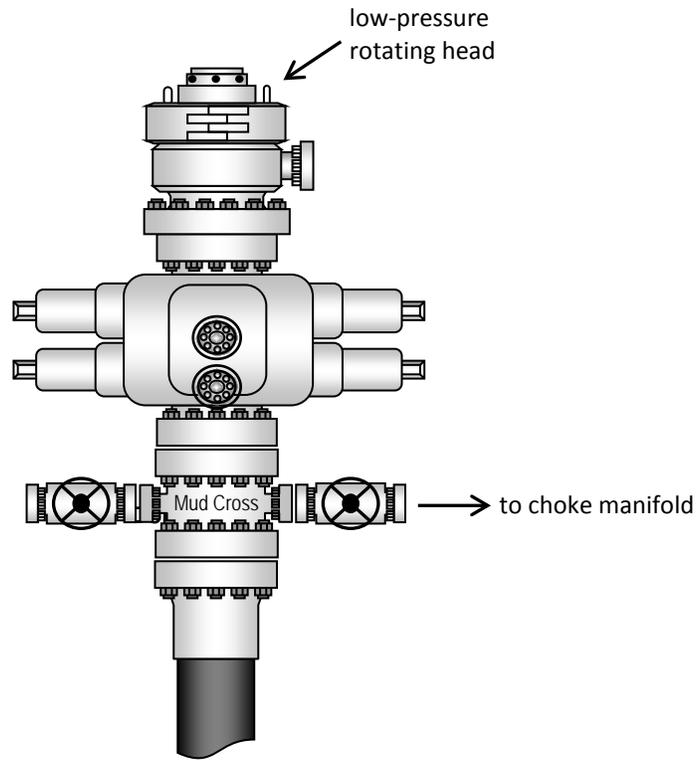
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #D-9-9-17, Section 4, Township 9S, Range 17E: Lease UTU-7978 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

11/4/11  
Date

\_\_\_\_\_  
Mandie Crozier  
Regulatory Analyst  
Newfield Production Company

### Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

**14-4H-9-17 (Existing Well)**

**Y-4-9-17 (Existing Well)**

**D-9-9-17 (Proposed Well)**

Pad Location: SWSW Section 4, T9S, R17E, S.L.B.&M.



**TOP HOLE FOOTAGES**

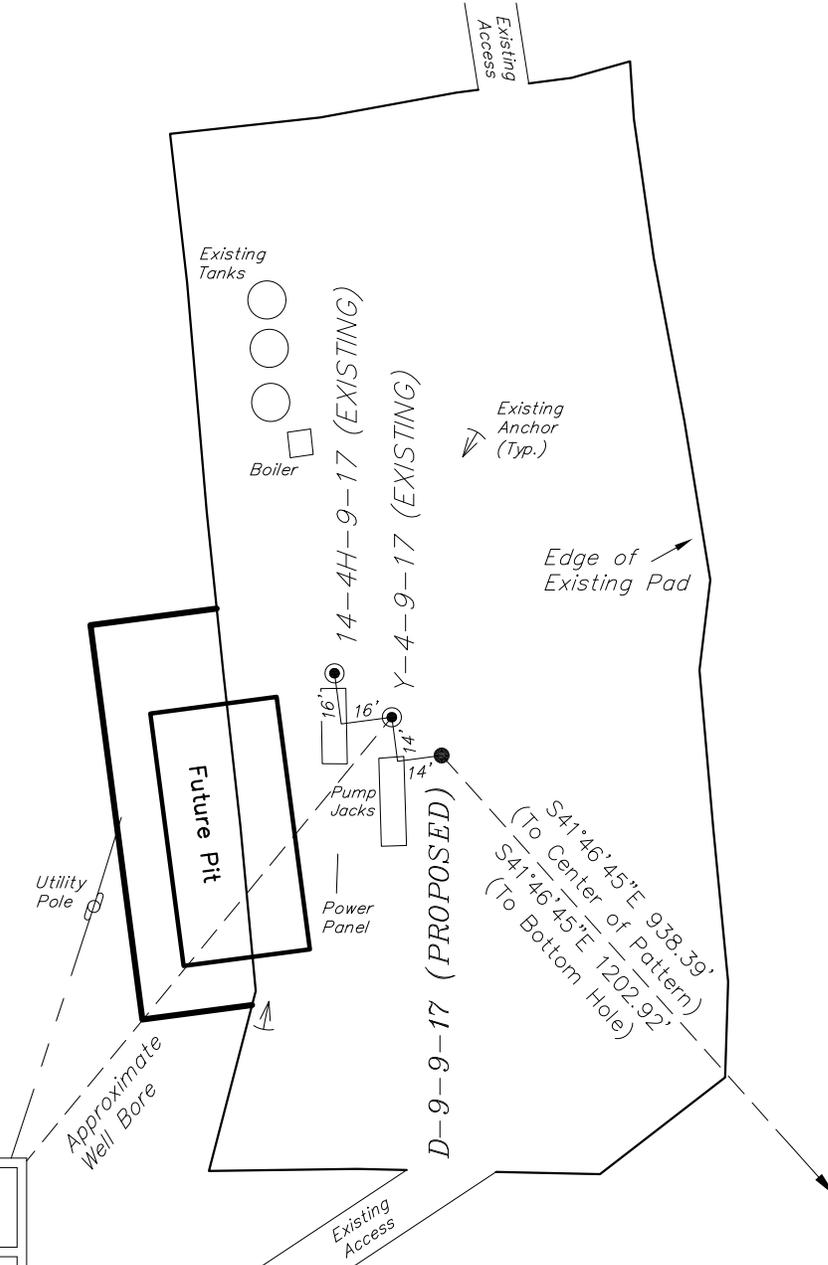
D-9-9-17 (PROPOSED)  
776' FSL & 686' FWL

**CENTER OF PATTERN FOOTAGES**

D-9-9-17 (PROPOSED)  
65' FSL & 1300' FWL

**BOTTOM HOLE FOOTAGES**

D-9-9-17 (PROPOSED)  
135' FNL & 1473' FWL



**Note:**

Bearings are based on GPS Observations.

**RELATIVE COORDINATES**  
From Top Hole to C.O.P.

WELL	NORTH	EAST
D-9-9-17	-700'	625'

**RELATIVE COORDINATES**  
From Top Hole to Bottom Hole

WELL	NORTH	EAST
D-9-9-17	-897'	801'

**LATITUDE & LONGITUDE**  
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
D-9-9-17	40° 03' 17.36"	110° 01' 06.83"
Y-4-9-17	40° 03' 17.48"	110° 01' 07.03"
14-4H-9-17	40° 03' 17.62"	110° 01' 07.26"

SURVEYED BY: S.V.	DATE SURVEYED: 05-12-11	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 08-01-11	
SCALE: 1" = 60'	REVISED:	

(435) 781-2501

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

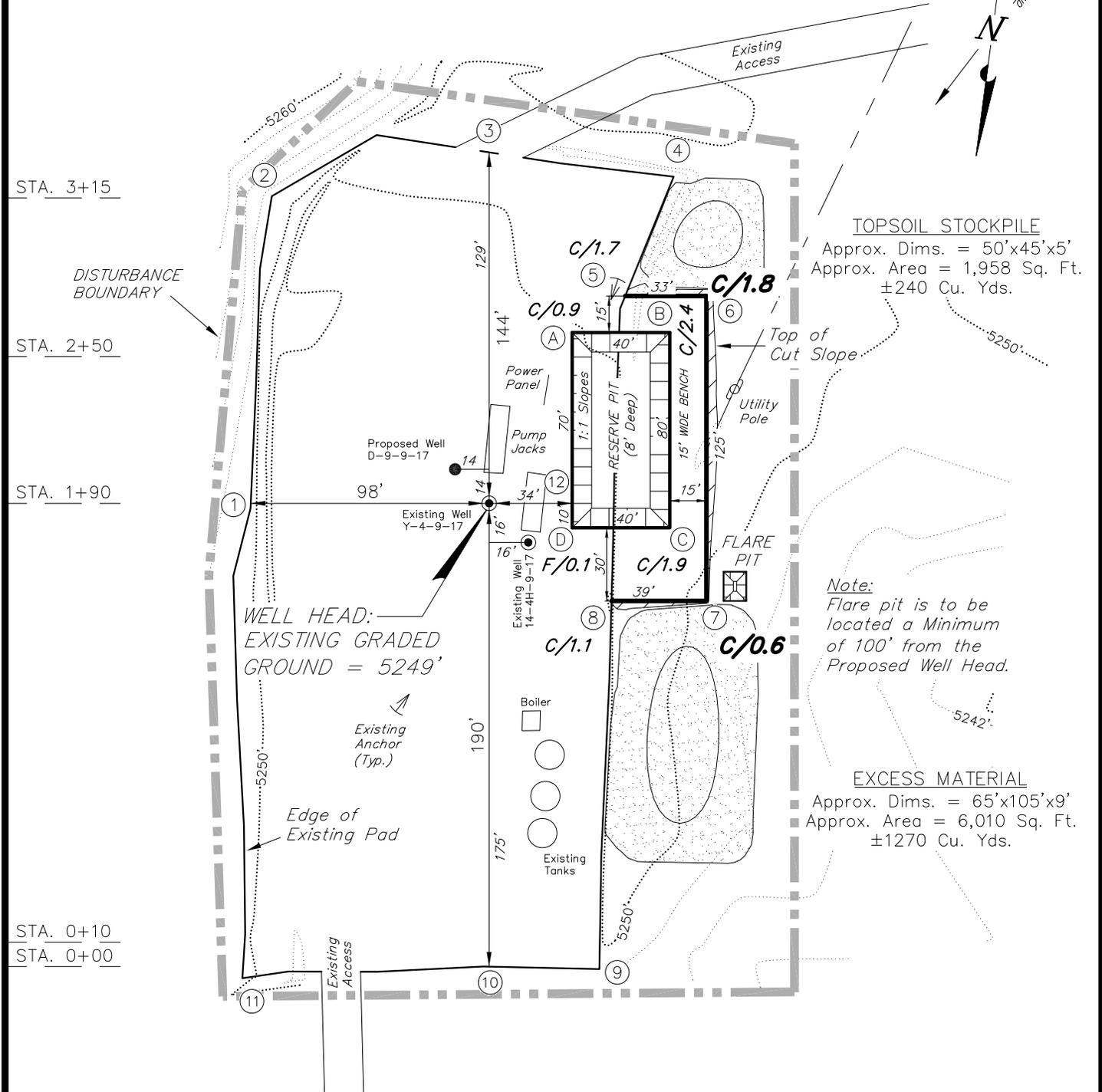
## LOCATION LAYOUT

14-4H-9-17 (Existing Well)

Y-4-9-17 (Existing Well)

D-9-9-17 (Proposed Well)

Pad Location: SWSW Section 4, T9S, R17E, S.L.B.&M.



**TOPSOIL STOCKPILE**  
 Approx. Dims. = 50'x45'x5'  
 Approx. Area = 1,958 Sq. Ft.  
 ±240 Cu. Yds.

*Note:*  
 Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

**EXCESS MATERIAL**  
 Approx. Dims. = 65'x105'x9'  
 Approx. Area = 6,010 Sq. Ft.  
 ±1270 Cu. Yds.

**NOTE:**  
 The topsoil & excess material areas are calculated as being mounds containing 1,510 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

*Note:*  
 Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: S.V.	DATE SURVEYED: 05-12-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 08-01-11	V1
SCALE: 1" = 60'	REVISED:	

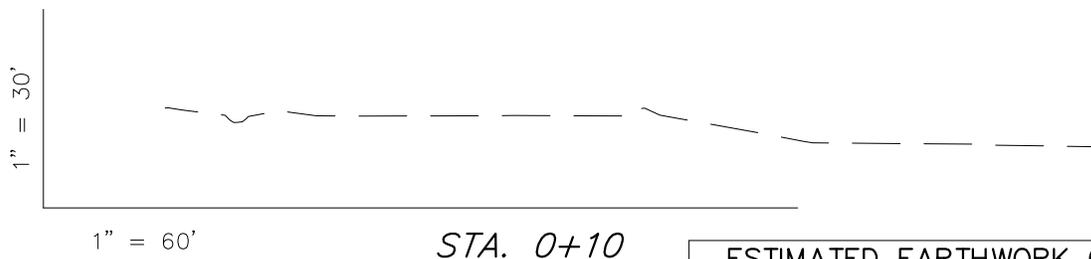
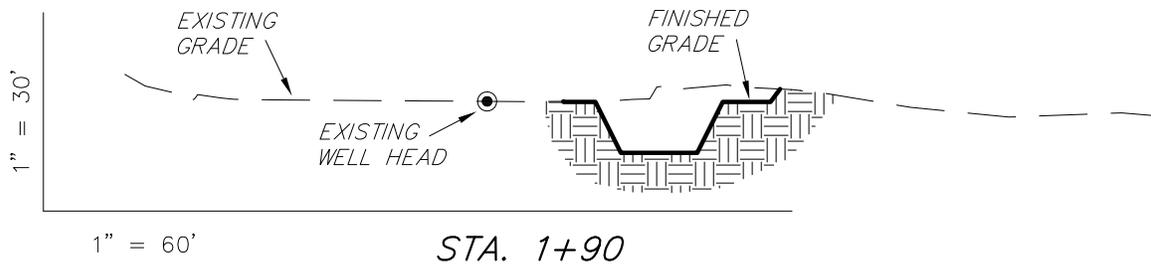
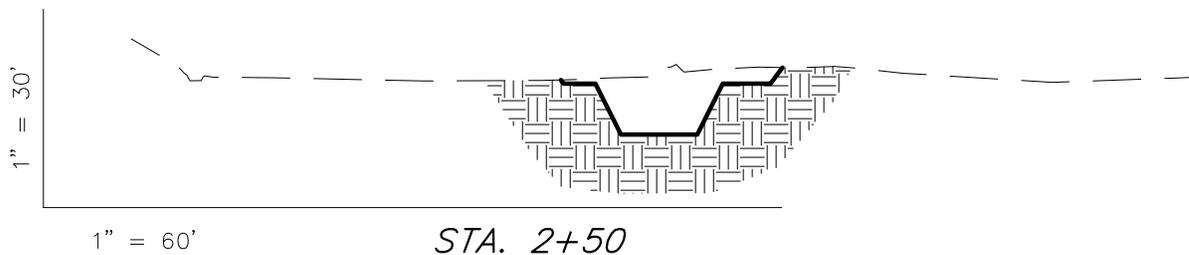
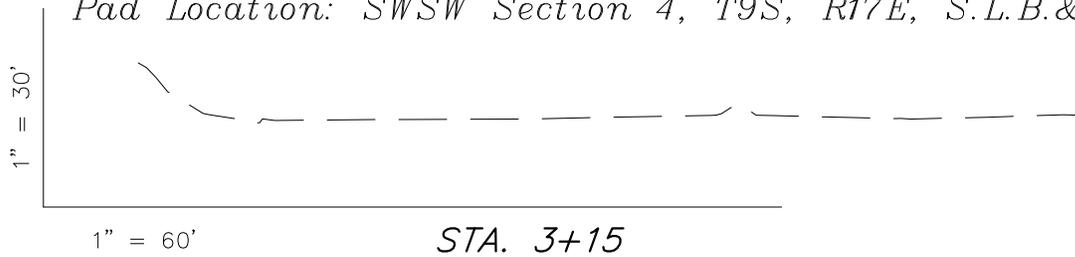
**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**RECEIVED: November 07, 2011**

# NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS  
 14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)

Pad Location: SWSW Section 4, T9S, R17E, S.L.B.&M.



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	460	0	Topsoil is not included in Pad Cut	460
PIT	690	0		690
TOTALS	1,150	0	220	1,150

NOTE:  
 UNLESS OTHERWISE  
 NOTED ALL CUT/FILL  
 SLOPES ARE AT 1.5:1

SURVEYED BY: S.V.	DATE SURVEYED: 05-12-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 08-01-11	V1
SCALE: 1" = 60'	REVISED:	

*Tri State* (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**RECEIVED: November 07, 2011**

# NEWFIELD EXPLORATION COMPANY

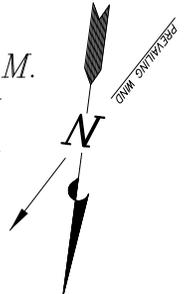
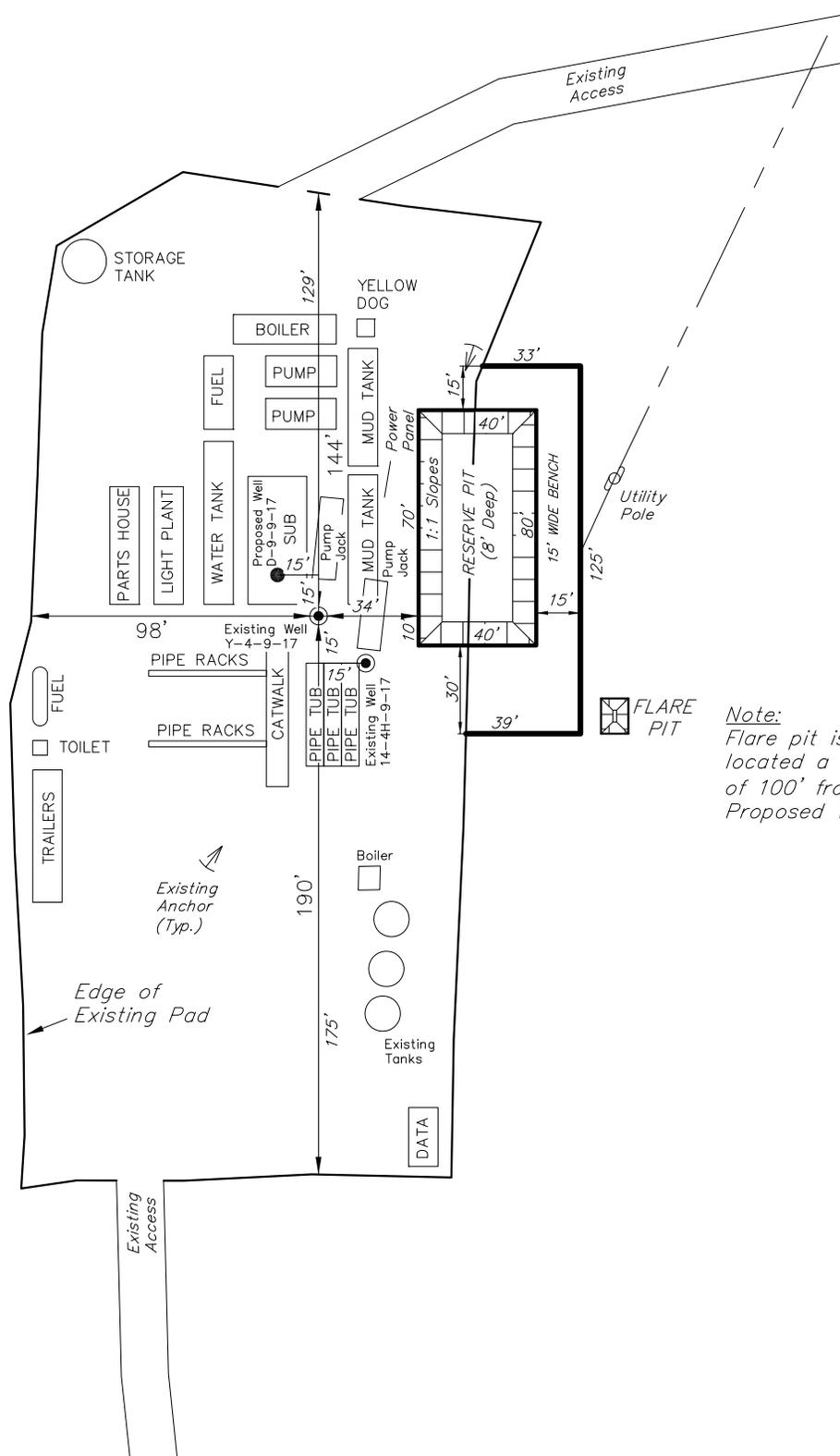
## TYPICAL RIG LAYOUT

14-4H-9-17 (Existing Well)

Y-4-9-17 (Existing Well)

D-9-9-17 (Proposed Well)

Pad Location: SWSW Section 4, T9S, R17E, S.L.B.&M.



*Note:*  
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.V.	DATE SURVEYED: 05-12-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 08-01-11	V1
SCALE: 1" = 60'	REVISED:	

**Tri State** Land Surveying, Inc. (435) 781-2501  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**RECEIVED: November 07, 2011**



VIA ELECTRONIC DELIVERY

November 8, 2011

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU D-9-9-17**  
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 4: SWSW (UTU-7978)  
776' FSL 686' FWL

At Target: T9S-R17E Section 9: NENW(Lot 3) (UTU-50750)  
135' FNL 1473' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 11/7/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at [pburns@newfield.com](mailto:pburns@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in blue ink, appearing to read "P. Burns", is written over a horizontal line.

Peter Burns  
Land Associate

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. <b>GREATER MONUMENT</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. <b>GMBU D-9-9-17</b>
2. Name of Operator <b>NEWFIELD PRODUCTION COMPANY</b> Contact: <b>MANDIE CROZIER</b> Email: <b>mcrozier@newfield.com</b>		9. API Well No.
3a. Address <b>ROUTE #3 BOX 3630 MYTON, UT 84052</b>	3b. Phone No. (include area code) <b>Ph: 435-646-4825 Fx: 435-646-3031</b>	10. Field and Pool, or Exploratory <b>MONUMENT BUTTE</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SWSW 776FSL 686FWL</b> At proposed prod. zone <b>NENW Lot 3 135FNL 1473FWL</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>Sec 4 T9S R17E Mer SLB</b>
14. Distance in miles and direction from nearest town or post office* <b>13.7</b>		12. County or Parish <b>DUCHESNE</b>
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>135'</b>		13. State <b>UT</b>
16. No. of Acres in Lease <b>40.00</b>		17. Spacing Unit dedicated to this well <b>20.00</b>
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. <b>1338'</b>		20. BLM/BIA Bond No. on file <b>WYB000493</b>
21. Elevations (Show whether DF, KB, RT, GL, etc.) <b>5249 GL</b>		22. Approximate date work will start <b>03/31/2012</b>
		23. Estimated duration <b>7 DAYS</b>

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) <b>MANDIE CROZIER Ph: 435-646-4825</b>	Date <b>11/07/2011</b>
Title <b>REGULATORY ANALYST</b>		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

**Electronic Submission #122364 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal**

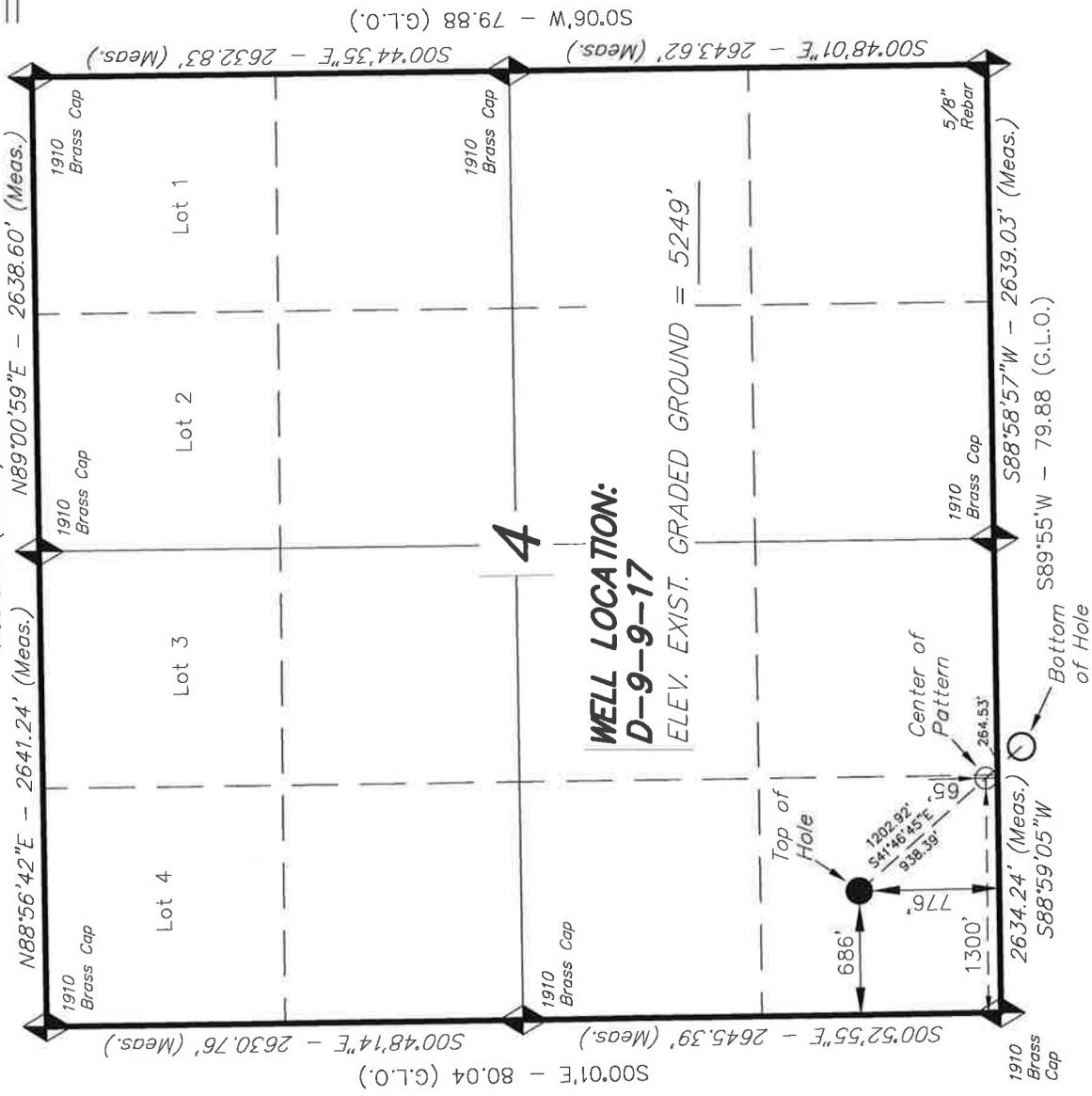
API Well Number: 43013510520000

**Additional Operator Remarks:**

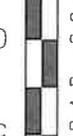
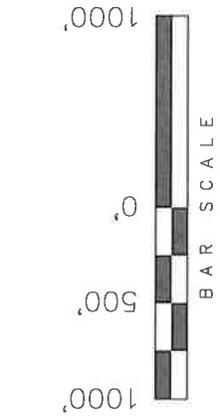
SURFACE LEASE: UTU-7978  
BOTTOM HOLE LEASE: UTU-50750

**T9S, R17E, S.L.B.&M.**

**NEWFIELD EXPLORATION COMPANY**



WELL LOCATION, D-9-9-17, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 4, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
  - Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 189377  
 08-01-11  
 STACY W.

STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

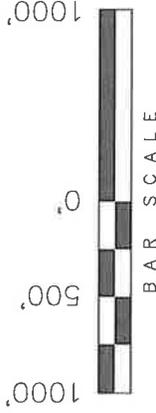
DATE SURVEYED: 05-12-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-01-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

**D-9-9-17**  
 (Surface Location) **NAD 83**  
 LATITUDE = 40° 03' 17.36"  
 LONGITUDE = 110° 01' 06.83"

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**NEWFIELD EXPLORATION COMPANY**

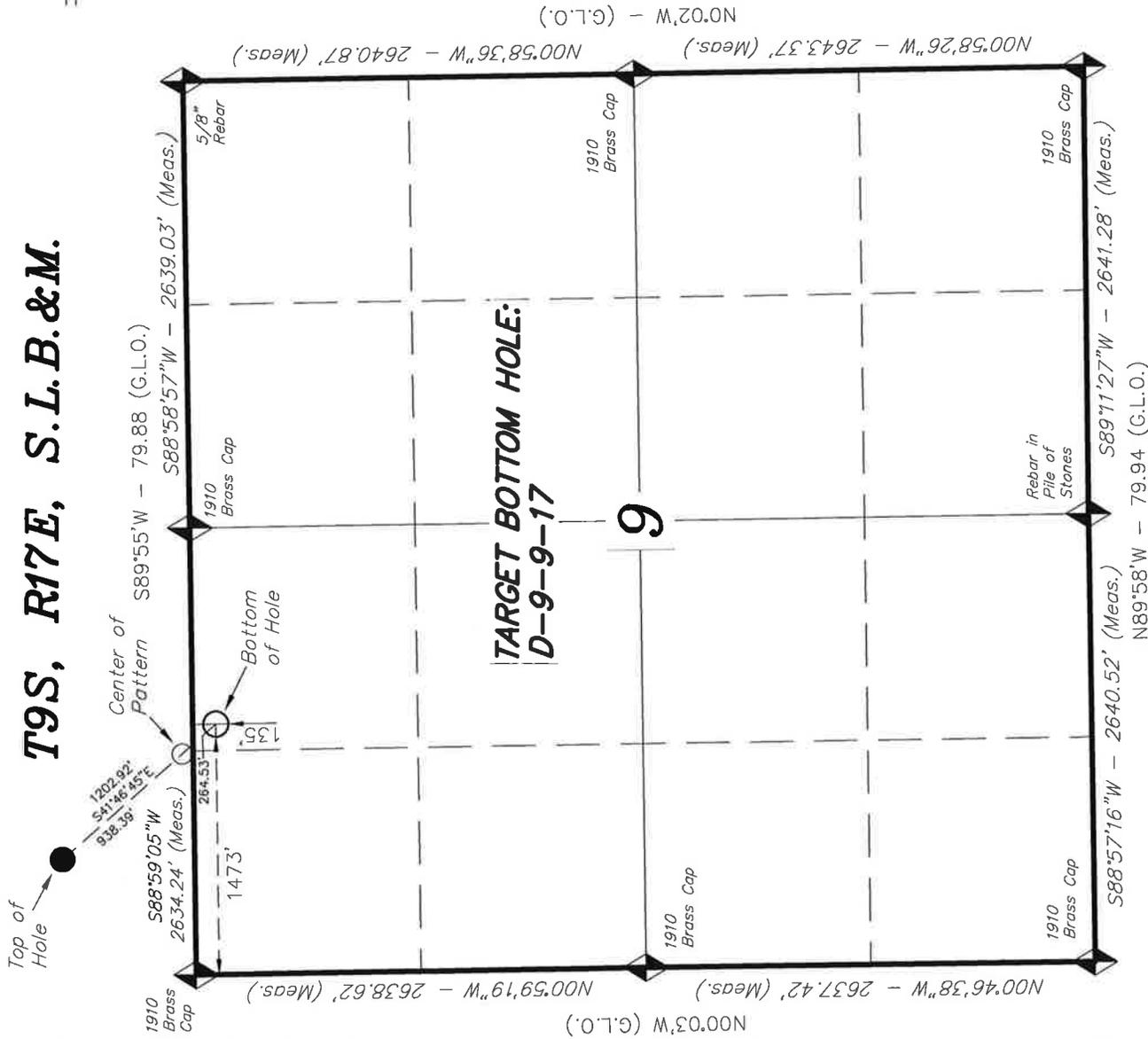
TARGET BOTTOM HOLE, D-9-9-17, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 9, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
  - Bearings are based on Global Positioning Satellite observations.

**TARGET BOTTOM HOLE:  
D-9-9-17**

**9**



BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

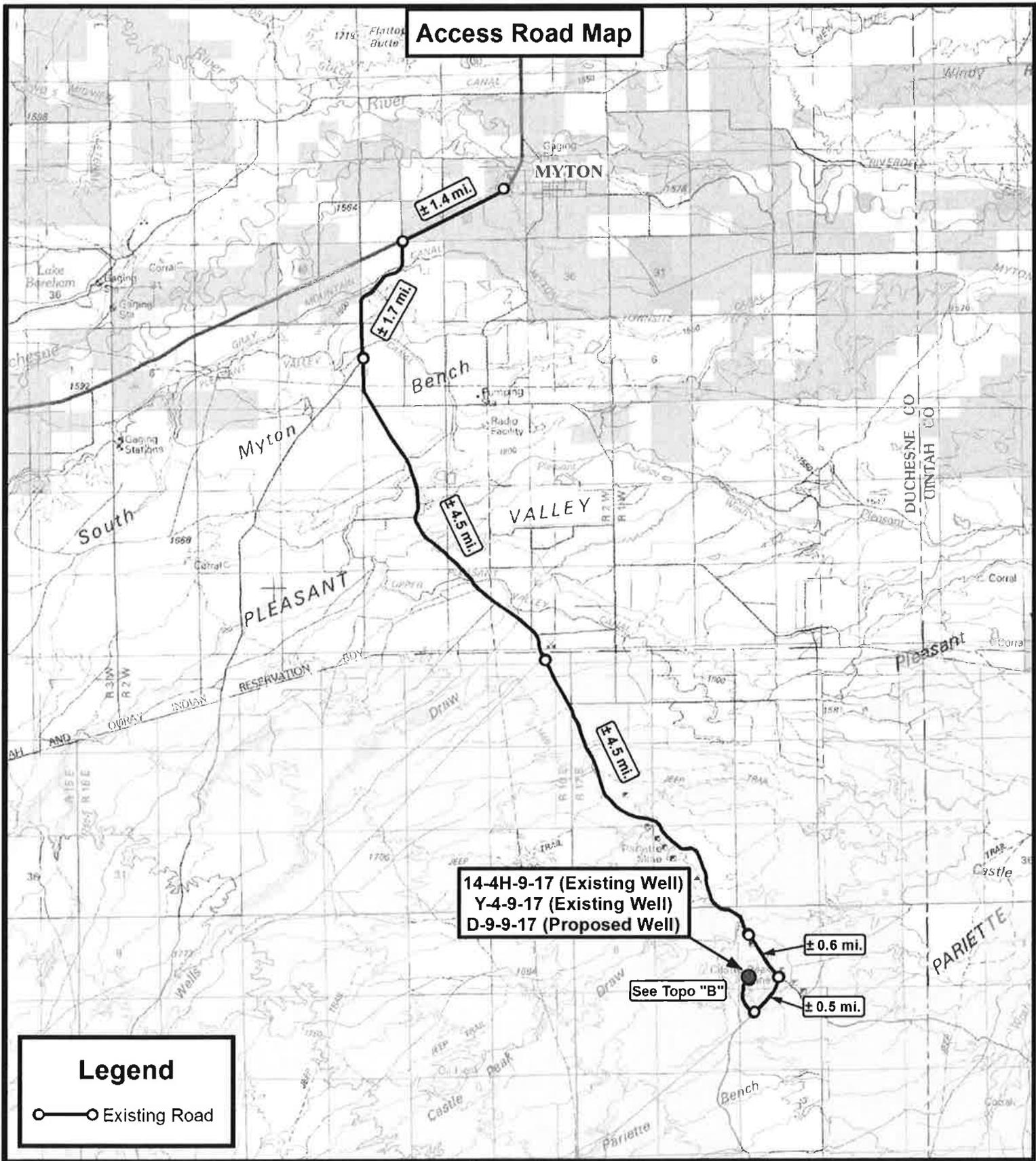
◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 189377  
STATE OF UTAH  
08-01-11  
STACY W.

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 05-12-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-01-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	



**Access Road Map**

14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)

See Topo "B"

**Legend**

○—○ Existing Road

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

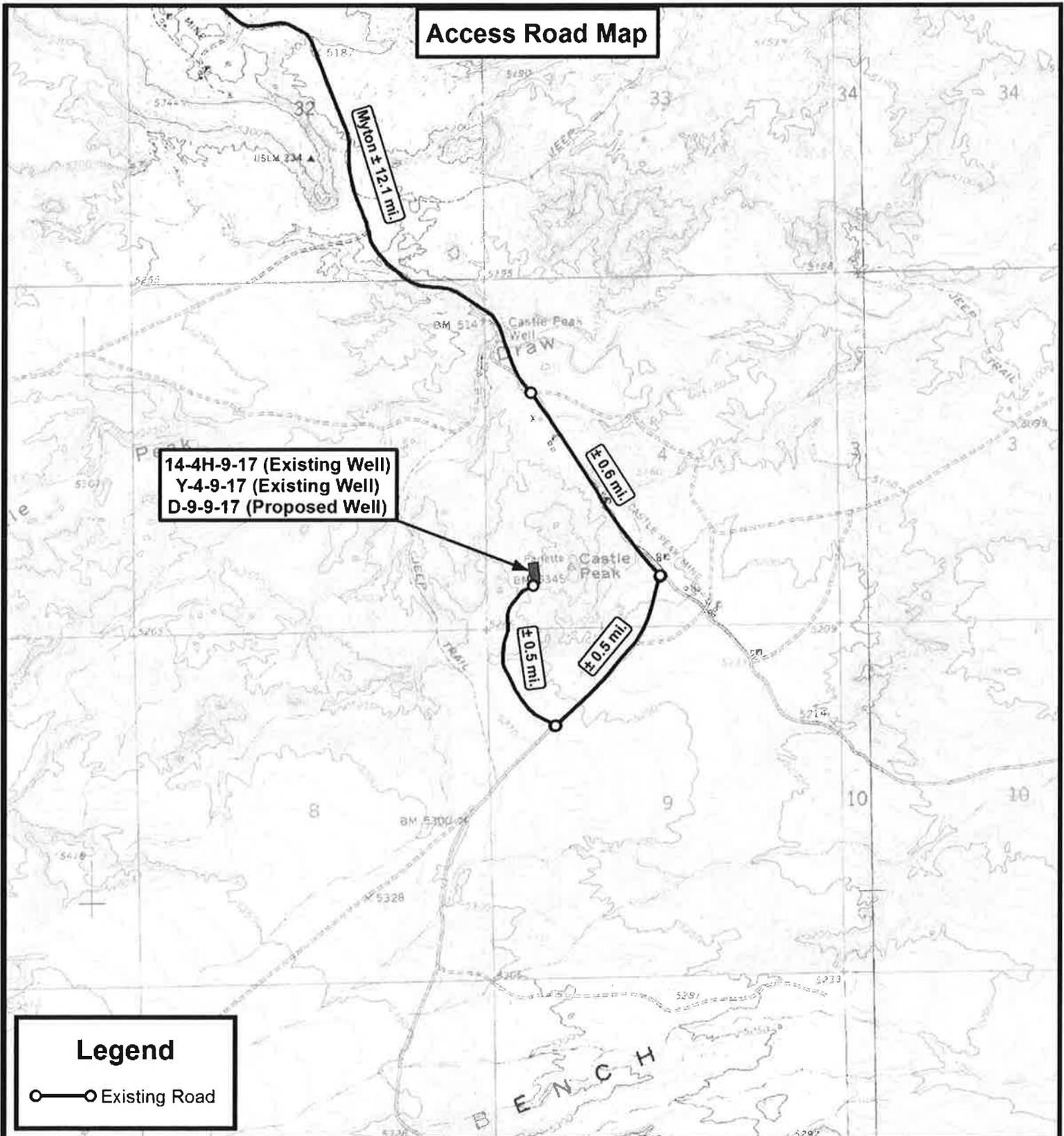
14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)

SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		V1
SCALE:	1:100,000		

**TOPOGRAPHIC MAP**

SHEET  
**A**



**Access Road Map**

14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)

**Legend**

—○— Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**  
 14-4H-9-17 (Existing Well)  
 Y-4-9-17 (Existing Well)  
 D-9-9-17 (Proposed Well)  
 SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		V1
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**

**14-4H-9-17 (Existing Well)  
Y-4-9-17 (Existing Well)  
D-9-9-17 (Proposed Well)**

Existing Gas Pipeline  
Tie in at Future Flowline

± 2,328'

**Legend**

- Existing Road
- - - - ● Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

14-4H-9-17 (Existing Well)  
Y-4-9-17 (Existing Well)  
D-9-9-17 (Proposed Well)  
SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.

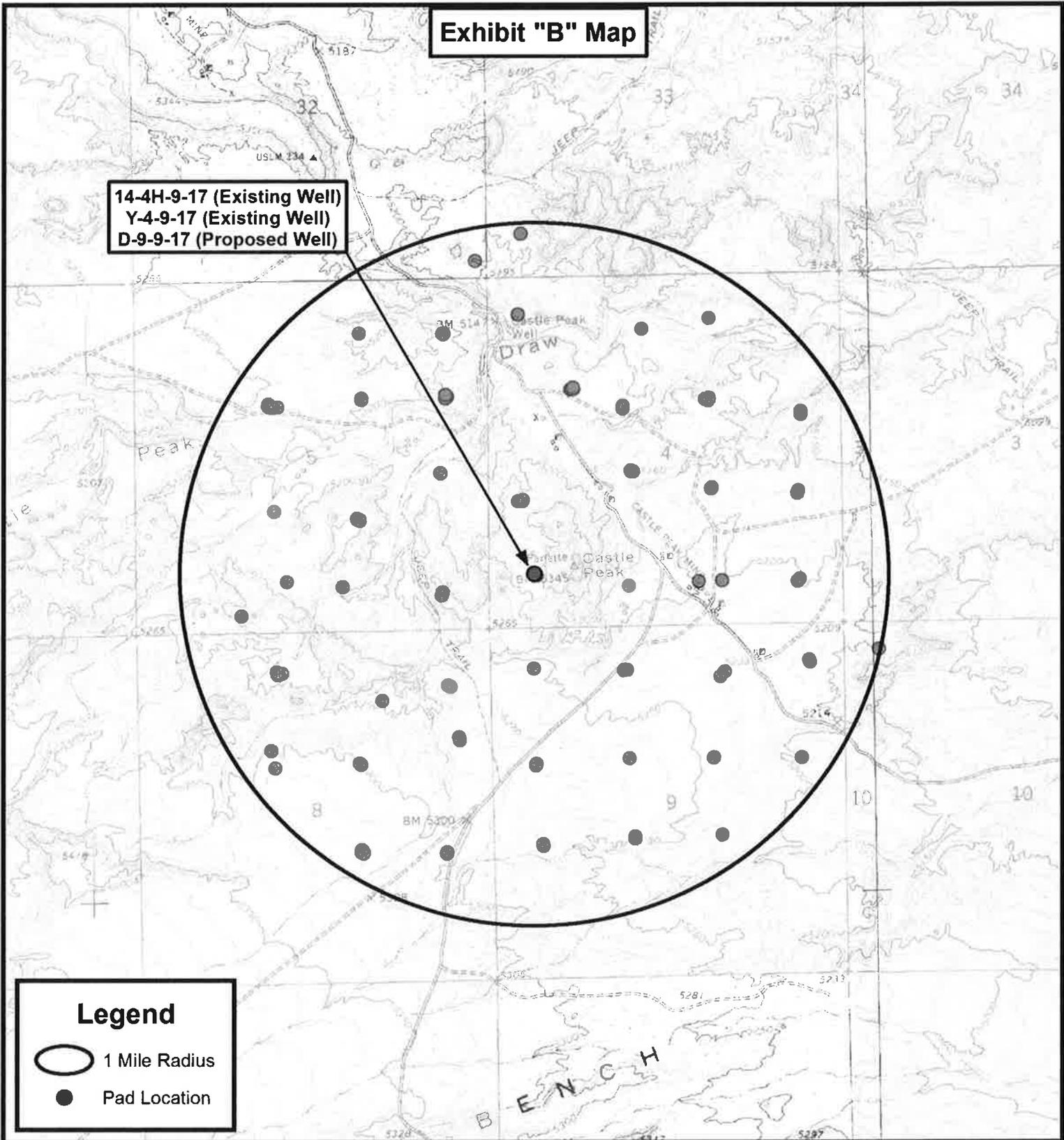
DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		V1
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**C**

**Exhibit "B" Map**

**14-4H-9-17 (Existing Well)**  
**Y-4-9-17 (Existing Well)**  
**D-9-9-17 (Proposed Well)**



**Legend**

-  1 Mile Radius
-  Pad Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State  
Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

**14-4H-9-17 (Existing Well)**  
**Y-4-9-17 (Existing Well)**  
**D-9-9-17 (Proposed Well)**  
**SEC. 4, T9S, R17E, S.L.B.&M. Duchesne County, UT.**

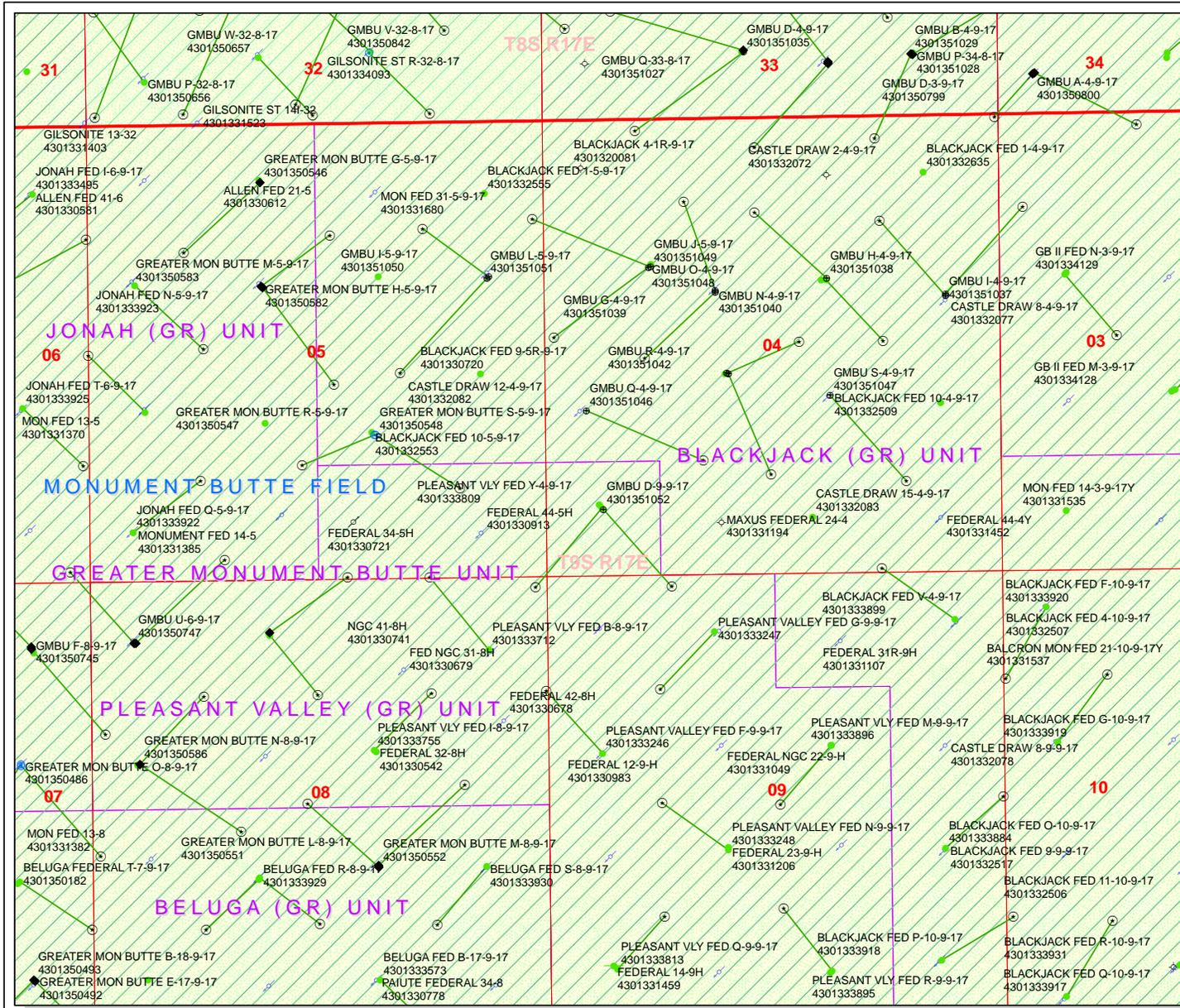
DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-28-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

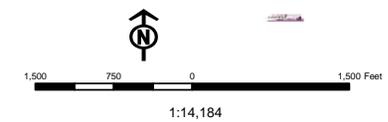
SHEET  
**D**

**API Number: 4301351052**  
**Well Name: GMBU D-9-9-17**  
 Township T09. Range R17. Section 04  
 Meridian: SLBM  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason



Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRIL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WWI - Water Injection Well
TERMINATED	WSW - Water Supply Well



## Diana Mason - APD Approvals for GMBU

---

**From:** Diana Mason  
**Subject:** APD Approvals for GMBU

---

United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
 Utah State Office  
 P.O. Box 45155  
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160  
 (UT-922)

November 18, 2011

Memorandum

**To:** Assistant District Manager Minerals, Vernal District  
**From:** Michael Coulthard, Petroleum Engineer  
**Subject:** 2011 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51046	GMBU Q-4-9-17 Sec 04 T09S R17E 1916 FSL 0494 FWL BHL Sec 04 T09S R17E 1321 FSL 1846 FWL	
43-013-51047	GMBU S-4-9-17 Sec 04 T09S R17E 2050 FSL 1960 FEL BHL Sec 04 T09S R17E 1049 FSL 1089 FEL	
43-013-51048	GMBU O-4-9-17 Sec 04 T09S R17E 1712 FNL 1222 FWL BHL Sec 04 T09S R17E 2505 FNL 0125 FWL	
43-013-51049	GMBU J-5-9-17 Sec 04 T09S R17E 1708 FNL 1243 FWL BHL Sec 05 T09S R17E 1138 FNL 0118 FEL	
43-013-51050	GMBU I-5-9-17 Sec 05 T09S R17E 1796 FNL 0627 FEL BHL Sec 05 T09S R17E 1228 FNL 1387 FEL	
43-013-51051	GMBU L-5-9-17 Sec 05 T09S R17E 1810 FNL 0643 FEL BHL Sec 05 T09S R17E 2385 FSL 1656 FEL	

43-013-51052 GMBU D-9-9-17 Sec 04 T09S R17E 0776 FSL 0686 FWL  
BHL Sec 09 T09S R17E 0135 FNL 1473 FWL

43-013-51065 GMBU 2-36-8-15H Sec 36 T08S R15E 0934 FNL 2061 FEL  
Lateral 1 Sec 36 T08S R15E 0190 FSL 1180 FWL

43-047-52190 GMBU 2-36-8-17H Sec 36 T08S R17E 0649 FNL 1667 FEL  
BHL Sec 36 T08S R17E 0100 FSL 1250 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Monument Butte Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:11-18-11

-----Original Message-----

From: Diana Mason [<mailto:dianawhitney@utah.gov>]  
Sent: Tuesday, November 22, 2011 7:26 AM  
To: Coulthard, Michael L  
Subject: Fwd: APD Approvals

Oops sorry..Forgot some

11/7/20114899 43013510500000 NEWFIELD GMBU I-5-9-17DUCHESNE  
11/7/20114900 43013510510000 NEWFIELD GMBU L-5-9-17DUCHESNE  
11/7/20114901 43013510520000 NEWFIELD GMBU D-9-9-17DUCHESNE

>>> Diana Mason 11/22/2011 7:23 AM >>>  
Hi Mickey,

Do you have an approval for the following APDs?

11/7/20114894 43013510460000 NEWFIELD GMBU Q-4-9-17DUCHESNE  
11/7/20114895 43013510470000 NEWFIELD GMBU S-4-9-17DUCHESNE  
11/7/20114896 43013510480000 NEWFIELD GMBU O-4-9-17DUCHESNE  
11/7/20114897 43013510490000 NEWFIELD GMBU J-5-9-17DUCHESNE

Thank you,  
Diana

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 11/7/2011**API NO. ASSIGNED:** 43013510520000**WELL NAME:** GMBU D-9-9-17**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** SWSW 04 090S 170E**Permit Tech Review:** **SURFACE:** 0776 FSL 0686 FWL**Engineering Review:** **BOTTOM:** 0135 FNL 1473 FWL**Geology Review:** **COUNTY:** DUCHESNE**LATITUDE:** 40.05479**LONGITUDE:** -110.01858**UTM SURF EASTINGS:** 583708.00**NORTHINGS:** 4434299.00**FIELD NAME:** MONUMENT BUTTE**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** UTU-7978**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

**Commingle Approved****LOCATION AND SITING:**

- R649-2-3.**
- Unit:** GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhill



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU D-9-9-17  
**API Well Number:** 43013510520000  
**Lease Number:** UTU-7978  
**Surface Owner:** FEDERAL  
**Approval Date:** 11/30/2011

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible printed name.

For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

NOV 09 2011

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU7978
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION COMPANY		7. If Unit or CA Agreement, Name and No. UTU87538X
Contact: MANDIE CROZIER Email: mcrozier@newfield.com		8. Lease Name and Well No. GMBU D-9-9-17
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	9. API Well No. <b>43-013-51052</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 776FSL 686FWL At proposed prod. zone NENW 135FNL 1473FWL		10. Field and Pool, or Exploratory UNDESIGNATED MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 13.7		11. Sec., T., R., M., or Blk. and Survey or Area Sec 4 T9S R17E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 135'	16. No. of Acres in Lease	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1338'	19. Proposed Depth 6315 MD 6180 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5249 GL	22. Approximate date work will start 03/31/2012	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 11/07/2011
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date MAY 08 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #122364 verified by the BLM Well Information System  
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal  
Committed to AFMSS for processing by LESLIE ROBINSON on 11/10/2011 (12LBR0118AE)

**UDOGM**

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

\*\* BLM REVISED \*\*

115XS0777A

NOV 8/16/2011

**RECEIVED**

MAY 15 2012

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company  
Well No: GMBU D-9-9-17  
API No: 43-013-51052

Location: SWSW, Sec. 4, T9S R17E  
Lease No: UTU-7978  
Agreement: GMBU

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm ut vn opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC COA's**

**Wildlife**

- The proposed project is within **mountain plover habitat**. If drilling or construction is proposed from May 1 to June 15, then a survey will be conducted by a qualified biologist. Permission to proceed may be granted in accordance with the "USFWS Mountain Plover Survey Guidelines" (March 2002) protocol. It is recommended that reclamation seed mixtures use low growing grasses and forbs.
- The proposed project is within 0.25 mile of an **ACTIVE great-horned owl nest**. If drilling or construction is proposed from February 1 to September 31, then a nest survey will be conducted by a qualified biologist. If it is determined that the nest is inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.
- The proposed project is within 0.5 mile of an **ACTIVE golden eagle nest**. If drilling or construction is proposed from January 1 to August 31, then a nest survey will be conducted by a qualified biologist. If it is determined by that the nest is inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

**Air Quality**

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.

- Well site telemetry will be utilized as feasible for production operations.

### **S.O.P.s**

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

### **Reclamation**

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, so that disturbance is returned as close to a natural state as possible..
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

### **Monitoring and Reporting**

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1.

Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Branden Arnold  
Submitted By Branden Arnold Phone Number 435-401-0223  
Well Name/Number GMBU D-9-9-17  
Qtr/Qtr SW/SW Section 4 Township 9S Range 17E  
Lease Serial Number UTU-7978  
API Number 43-013-51052

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/23/12      8:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/23/12      3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

---

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	180627	4304752014	UTE TRIBAL 3-2-4-1E	NENW	2	4S	1E	UINTAH	7/16/2012	7/31/12
WELL 1 COMMENTS: <u>WSTC</u> <b>CONFIDENTIAL</b>											
B	99999	17400	4301351052	GMBU D-9-9-17	SWSW	4	9S	17E	DUCHESNE	7/23/2012	7/31/12
GRRV BHL: S9 nenw											
A	99999	180628	4304751750	UTE TRIBAL 7-4-4-1E	SWNE	4	4S	1E	UINTAH	7/18/2012	7/31/12
WSTC <b>CONFIDENTIAL</b>											

RECEIVED

JUL 27 2012

Div. of Oil, Gas & Mining

*Tabitha Timothy*  
 Signature

Tabitha Timothy

Production Clerk

07/26/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-7978
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 776 FSL 686 FWL 4 9S 17E		8. Well Name and No. GMBU D-9-9-17
		9. API Well No. 4301351052
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/23/12 MIRU Ross #29. Spud well @9:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 309.32. On 7/25/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 6 barrels cement to pit. WOC.

**RECEIVED**  
**AUG 06 2012**  
**DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct (Printed/ Typed) Branden Arnold	Title
Signature <i>Branden Arnold</i>	Date 07/25/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

## Casing / Liner Detail

**Well** GMBU D-9-9-17  
**Prospect** Monument Butte  
**Foreman** \_\_\_\_\_  
**Run Date:** \_\_\_\_\_  
**String Type** Surface, 8.625", 24#, J-55, STC (Generic)

**- Detail From Top To Bottom -**

Depth	Length	JTS	Description	OD	ID
309.90			10' KB		
309.90	1.42		Wellhead		
311.32	-2.00	-1	Cutt Off	8.625	
10.00	261.45	6	8 5/8 Casing	8.625	
271.45	37.55	1	Shoe Joint	8.625	
309.00	0.90	1	Guide Shoe	8.625	
309.32			-		

**Cement Detail**

**Cement Company:** BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	Class G+2%kcl+.25#CF

Stab-In-Job?	No	Cement To Surface?	Yes
BHT:	0	Est. Top of Cement:	0
Initial Circulation Pressure:		Plugs Bumped?	Yes
Initial Circulation Rate:		Pressure Plugs Bumped:	373
Final Circulation Pressure:		Floats Holding?	No
Final Circulation Rate:		Casing Stuck On / Off Bottom?	No
Displacement Fluid:	Water	Casing Reciprocated?	No
Displacement Rate:		Casing Rotated?	No
Displacement Volume:	16.7	CIP:	9:57
Mud Returns:		Casing Wt Prior To Cement:	
Centralizer Type And Placement:		Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-7978
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GMBU D-9-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013510520000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0776 FSL 0686 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 09.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE  COUNTY: DUCHESNE  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/30/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 08/30/2012 at 11:00 hours.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
September 07, 2012**

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 9/7/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-7978	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GMBU D-9-9-17	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 4301351052000	
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0776 FSL 0686 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 04 Township: 09.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/30/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The above well was placed on production on 08/30/2012 at 11:00 hours. Production Start Sundry re-sent 10/07/2012.</p>			
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2012</b></p>			
<b>NAME (PLEASE PRINT)</b> Kaci Deveraux	<b>PHONE NUMBER</b> 435 646-4867	<b>TITLE</b> Production Technician	
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/7/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-7978																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GMBU D-9-9-17																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013510520000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0776 FSL 0686 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 09.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
		COUNTY: DUCHESNE																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/30/2012	<b>TYPE OF ACTION</b>  <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 08/30/2012 at 11:00 hours. Production Start Sundry re-sent 10/07/2012.																																
NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician																														
SIGNATURE N/A	DATE 10/7/2012																															

## Daily Activity Report

**Format For Sundry**

**GMBU D-9-9-17**

**6/1/2012 To 10/30/2012**

**8/23/2012 Day: 1**

**Completion**

Rigless on 8/23/2012 - NU BOP & Frac Valve. Run CBL. Pressure Test Csg & Well Control Stack. Perforate Stage 1. - Pressure Test & Chart Csg for 30 mins @ 4300 psi. Pressure Test Each Component of Well Control Stack w/ Low Test for 5 mins @ 200-300 psi & High Test for 10 mins @ 4300 psi. RU WLT. Pressure Test Lubricator for 5 mins @ 5000 psi. - POOH w/ WL. RD Perforators LLC WLT. - NU Weatherford BOP & FMC Frac Valve - RU Perforators LLC WLT. Run CBL w/ 0 psi on Well. WLTD @ 6263'. Top of Cement @ 62'. Max Temp @ 159 °F (OH Log). - RD WLT. RU Test Unit. Began Pressure Test for Low, Flowback Valve Leak. Switched to Another Valve. Re-Pressured Csg. Second Valve held Low, but High Test Began to Leak. SD, Waiting on New Valve. - RIH w/ 3-1/8" Slickline Gun w/ 3 SPF, 120° Phasing, 0.34 EHD, 16 gram Charge. Perforate Stage 1. Perforate "CP-4" Sands @ 5827-5830'. Perforate "CP-2" Sands @ 5701-5703'.

**Daily Cost:** \$0

**Cumulative Cost:** \$20,791

**8/24/2012 Day: 2**

**Completion**

WWS #3 on 8/24/2012 - Frac & Flow Back Well, MIRU Rig - Crew Travel. - 2nd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 529 psi, Break Down CP-1 formation @ 2294 psi @ 1.3 BPM W/ 2.8 bbls Fresh water. Pump 60.4 bbls Fresh Water To get Rate, 15 BBls to get X link, pump 95.2 bbls 2# to 4# 20/40 sand (ramped), 195.2 bbls 4# to 5# 20/40 sand (ramped), pump 51.3 bbls 6# 20/40 sand, 12 bbls 15% HCL, 134.6 bbls Fresh water Flush. ISIP 2219 psi, FG .80, Max Press 3781 psi, Avg Press 3412 psi, Max Rate 43.3 BPM, Avg Rate 38.1 BPM, 59828# 20/40 White Sand in Formation. 552 total bbls pumped - 2nd Stage RU Extreme WL & G4 tester. press test Lube to 5000psi. Open Well @ 529 psi, RIH w/ CBP (solid plug) & 3-1/8 Csg Guns 3 SPF, set CBP @ 5695' & perforate the CP-1 Formation @ 5678'-80, 5662'-63', 5650'-52', (15 holes), POOH RD WL CWI' - 1st stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 109 psi Break Down CP-4 & CP-2 formation (15 holes) @ 1968 psi @ 3.9 BPM W/ 5.7 bbls Fresh water. Pump 6 bbls 15% HCL, 89.8 bbls Fresh Water To get Rate, 15 BBls to get X link, pump 64.2 bbls 2# to 4# 20/40 sand (ramped), 129.7 bbls 4# to 5# 20/40 sand (ramped), Pump 12 bbls 15% HCL, 135.7 bbls Fresh water Flush. ISIP 1758 psi, FG .74, Max Press 3715 psi, Avg Press 3278 psi, Max Rate 35.9 BPM, Avg Rate 32.8 BPM. 40467# 20/40 White Sand in Formation. 467 total bbls Pumped - 3rd Stage RU Extreme WL & G4 tester. Press test Lube to 5000psi. Open Well @ 1209 psi, RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF, set CFTP @ 5300' & perforate the A-1, Formation @ 5220'-23', Had short in switch and did not get last 2 guns shot. POOH LD WL - 4th stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1311 psi, Break Down GB-6 & GB-2 formation @ 1911 psi @ 6.6 BPM W/ 4.5 bbls Fresh water. Pump 89.5 bbls Fresh Water To get Rate, 15 BBls to get X link, pump 145.7 bbls 2# to 4# 20/40 sand (ramped), 278.6 bbls 4# to 5# 20/40 sand (ramped), 44 bbls 6# 20/40 sand, 99 bbls Fresh water Flush. ISIP 2558 psi, FG .1.1, Max Press 3554 psi, Avg Press 3250 psi, Max Rate 43.5 BPM, Avg Rate 38.9 BPM, 85686# 20/40 White Sand in Formation. 672 total bbls pumped - 4th Stage RU Extreme WL & G4 tester. press test Lube to 5000psi. Open Well @ 1713 psi, RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF, set CBP @ 4380' & perforate the GB-6 & GB-2 Formation @ 4306'-08', 4292'-93', 4278'-79', 4161'-63', (18 holes), POOH RD WL CWI' - 3rd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1209 psi, Break Down A-1, B-1 & B.5 formation @ 1549 psi @ 2.6 BPM W/ 2 bbls Fresh water. Pump 52.9 bbls Fresh Water To get Rate, 15 BBls to get X link, pump 107.1 bbls 2# to 4# 20/40

sand (ramped), 213.1 bbls 4# to 5# 20/40 sand (ramped), 40.1 bbls 6# 20/40 sand, 12 bbls 15% HCL, 118.8 bbls Fresh water Flush. ISIP 2087 psi, FG .87, Max Press 3658 psi, Avg Press 3029 psi, Max Rate 43.5 BPM, Avg Rate 40.4 BPM, 65515# 20/40 White Sand in Formation. 547 total bbls pumped - Fix switch & rewire guns, PU guns & test lube to 5000 psi. RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF, Perforate B-1 & B.5 formation @ 5039'-41', 4998-90' (18-holes), POOH RD WL CWI' - RD BJ frac equip, RU flow back, Open w/ 2209 psi on a 20 choke @ approx. 3 bpm. MIRU rig, Well died, CWI. Recover 650 bbls water. (PUMPED TOTAL OF 2238 BBLs) (1588 BBLs LEFT TO RECOVER) SDFW

**Daily Cost:** \$0

**Cumulative Cost:** \$139,747

**8/28/2012 Day: 4**

**Completion**

WWS #3 on 8/28/2012 - Drill out plugs, clean out to PBTD. - Check press, 350 psi, bleed off well, ND manual frac valve, NU 5000# BOP, Test TIW, 2- gate valves & pipe rams. Would not test. Wait on new pipe rams, Change rams continue testing, Get good test on BOPs, - Crew Travel & Safety Meeting - Crew Travel & Safety Meeting - Check press, 350 psi, bleed off well, ND manual frac valve, NU 5000# BOP, Test TIW, 2- gate valves & pipe rams. Would not test. Wait on new pipe rams, Change rams continue testing, Get good test on BOPs, - Unload tbg, Tally & PU bit & pump off bit sub, psn, 130-jts 2 7/8" tbg. EOT @ 4083', Circ well clean, CWI - Unload tbg, Tally & PU bit & pump off bit sub, psn, 130-jts 2 7/8" tbg. EOT @ 4083', Circ well clean, CWI - Crew Travel - Crew Travel & safety meeting - Crew Travel & safety meeting - Check press on well, 180 on tbg, 200 on csg, Bleed off well & pump 25 bbls tbg down tbg, Continue PU tbg, tag fill @ 4155', 225' sand on plug, RU power swivel, drill out plug in 13 min. - Check press on well, 180 on tbg, 200 on csg, Bleed off well & pump 25 bbls tbg down tbg, Continue PU tbg, tag fill @ 4155', 225' sand on plug, RU power swivel, drill out plug in 13 min. - Continue PU tbg, tag fill @ 5105', 195' sand on plug, drill out plug in 15 min. - Continue PU tbg, tag fill @ 5105', 195' sand on plug, drill out plug in 15 min. - Continue PU tbg tag fill @ 5598', 97' sand on plug, drill out plug in 40 min (solid plug) - Continue PU tbg tag fill @ 5598', 97' sand on plug, drill out plug in 40 min (solid plug) - Continue PU tbg, tag fill @ 6156', 135' sand on PBTD, clean out to PBTD @ 6291', LD 2-jts tbg, EOT @ 6209', RU swab equip & make 3 swab runs & recover 40 bbls, FFL @ 300', CWI, SDFN - Continue PU tbg, tag fill @ 6156', 135' sand on PBTD, clean out to PBTD @ 6291', LD 2-jts tbg, EOT @ 6209', RU swab equip & make 3 swab runs & recover 40 bbls, FFL @ 300', CWI, SDFN - Crew Travel - Crew Travel - Crew Travel

**Daily Cost:** \$0

**Cumulative Cost:** \$166,504

**8/29/2012 Day: 5**

**Completion**

WWS #3 on 8/29/2012 - Swab, Check fill, TOOH w/ tbg & RIH w/ prod tbg, PU rods - Check press on well, csg 160 psi, tbg 120 psi, bleed off well, Made 9 swab runs, Recover 95 bbls fluid, FFL @ 1100', trace of oil & no sand, RD swab equip, TIH & tag Fill @ 6291', PBTD, no new fill, circ well clean, - LD extra tbg, Tooh w/ tbg & LD BHA, PU & TIH w/ prod. BHA as follows: 2 7/8" N/C, 2-jts 2 7/8" tbg, 2 7/8" PSN, 1-jt 2 7/8" tbg, 5 1/2" B-2 TAC, 185-jts 2 7/8" tbg, ND BOPE, RD work floor, set TAC / 18000# tension, Land tbg on tbg hanger, NU wellhead, TAC @ 5804' PSN @ 5838, EOT @ 5903' - Change over to rod equip, PU & prime pump ( Central Hydraulic 25-175 RHAC 20-4-21-24 w/ 224 max stroke) RIH w/ rods as follows: 28-7/8" 8 per, 126-3/4" 4 per, PU polish rod & CWI, SDFN - Crew Travel - Crew Travel & Safety Meeting

**Daily Cost:** \$0

**Cumulative Cost:** \$172,972

**8/30/2012 Day: 6****Completion**

WWS #3 on 8/30/2012 - Continue PU rods, PWOP, FINAL REPORT - Crew Travel - Check press. On well, csg 100 psi, tbg 80 psi, bleed off well, Continue PU rods as follows: Cent. Hyd. 25-175 RHAC 20-4-21-24 pump w/ 244" max stroke, 28- 7/8" 8 per, 126- 3/4" 4 per, 77- 7/8" 4 per, 1-8',1-6',1-4', 2-2' 7/8" pny subs, 1 1/2" x 30' polish rod, seat pump, RU pumping unit, w/ hole full stroke test pump to 800 psi, good pump action, PWOP w/ 144" stroke @ 5 strokes per min. RDMO ( END WATER 1588 BBLs ) - **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$262,762

---

**9/10/2012 Day: 1****Pump Change**

WWS #3 on 9/10/2012 - MIRU. Test Tbg. TOOH W/rods and pump. - MIRU. RDPU. Pump 60 BW down casing. Un seat pump W/2,000 # over string weight. Flush rods W/40 BW. Soft seat and test to 3,000 Lbs. TOOH W/rods and pump. SDFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$5,283

---

**9/11/2012 Day: 2****Pump Change**

WWS #3 on 9/11/2012 - Taf fill. TIH W/rods and pump. Stroke test to 800 Psi. PWOP. - Pump 35 BW/w hot oiler. RU sandline tag fill @ 6291' no new fill. Wait on pump for 3 hours. PU and prime pump, TIH W/pump and rods. No changes in rod detail. Seat pump. RUPU. Stroke test to 800 Psi. RDMO. PWOP @ 4:00 PM W/144" SL @ 5 SPM. FINAL REPORT. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$17,768

---

**Pertinent Files: Go to File List**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU-7978

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
NA

7. Unit or CA Agreement Name and No.  
GMBU (GRRV)

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.  
GMBU D-9-9-17

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

9. AFI Well No.  
43-013-51052

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 776' FSL & 686' FWL (SW/SW) SEC. 4, T9S, R17E (UTU-7978)

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 4, T9S, R17E

At top prod. interval reported below 230' FSL & 1170' FWL (SW/SW) SEC. 4, T9S, R17E (UTU-7978)

12. County or Parish  
DUCHESNE

13. State  
UT

At total depth 123' FNL & 1482' FWL (NE/NW) SEC. 9, T9S, R17E (UTU-50750) **BHL by HSM**

14. Date Spudded  
07/23/2012

15. Date T.D. Reached  
08/10/2012

16. Date Completed 08/30/2012  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5249' GL 5259' KB

18. Total Depth: MD 6315'  
TVD 6181'

19. Plug Back T.D.: MD 6291'  
TVD 6157

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	309'		160 CLASS "G"			
7-7/8"	5-1/2" J-55	15.5#	0	6315'		250 PRIMLITE		62'	
						460 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5903'	TA @ 5805'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4161'	5830'	4161-5830'	.34"	66	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4161-5830'	Frac w/ 251496# 20/40 white sand and 771 bbls Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/12	9/8/12	24	→	58	13	42			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

RECEIVED

OCT 24 2012

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4161'	5830'		GARDEN GULCH MARKER	3731'
				GARDEN GULCH 1	3927'
				GARDEN GULCH 2	4042'
				POINT 3 MARKER	4322'
				X MRKR	4563'
				Y MRKR	4596'
				DOUGLAS CREEK MRKR	4732'
				BI-CARBONATE	4965'
				B LIMESTONE	5097'
				CASTLE PEAK	5589'
				BASAL CARBONATE	6019'
				WASATCH	6144'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature *J Peatross* Date 10/02/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NEWFIELD**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)**

**SECTION 4 T9S R17E**

**D-9-9-17**

**Wellbore #1**

**Design: Actual**

## **Standard Survey Report**

**11 September, 2012**





# Payzone Directional Survey Report



<b>Company:</b> NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b> Well D-9-9-17	
<b>Project:</b> USGS Myton SW (UT)	<b>TVD Reference:</b> D-9-9-17 @ 5261.0ft (NDSI SS #2)	
<b>Site:</b> SECTION 4 T9S R17E	<b>MD Reference:</b> D-9-9-17 @ 5261.0ft (NDSI SS #2)	
<b>Well:</b> D-9-9-17	<b>North Reference:</b> True	
<b>Wellbore:</b> Wellbore #1	<b>Survey Calculation Method:</b> Minimum Curvature	
<b>Design:</b> Actual	<b>Database:</b> EDM 2003.21 Single User Db	

<b>Project</b> USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b> US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b> North American Datum 1983		
<b>Map Zone:</b> Utah Central Zone		

<b>Site</b> SECTION 4 T9S R17E			
<b>Site Position:</b>	<b>Northing:</b> 7,194,100.00 ft	<b>Latitude:</b>	40° 3' 36.542 N
<b>From:</b> Lat/Long	<b>Easting:</b> 2,057,000.00 ft	<b>Longitude:</b>	110° 0' 41.593 W
<b>Position Uncertainty:</b> 0.0 ft	<b>Slot Radius:</b> "	<b>Grid Convergence:</b>	0.95 °

<b>Well</b> D-9-9-17, SHL LAT: 40 03 17.36 LONG: -110 01 06.83			
<b>Well Position</b>	<b>+N/-S</b> 0.0 ft	<b>Northing:</b> 7,192,126.79 ft	<b>Latitude:</b> 40° 3' 17.360 N
	<b>+E/-W</b> 0.0 ft	<b>Easting:</b> 2,055,070.29 ft	<b>Longitude:</b> 110° 1' 6.830 W
<b>Position Uncertainty</b>	0.0 ft	<b>Wellhead Elevation:</b> 5,261.0 ft	<b>Ground Level:</b> 5,249.0 ft

<b>Wellbore</b> Wellbore #1					
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	7/26/2011	11.28	65.81	52,273

<b>Design</b> Actual					
<b>Audit Notes:</b>					
<b>Version:</b> 1.0	<b>Phase:</b> ACTUAL	<b>Tie On Depth:</b>	0.0		
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0	138.22	

<b>Survey Program</b> Date 9/11/2012					
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
347.0	6,315.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
347.0	0.44	332.90	347.0	1.2	-0.6	-1.3	0.13	0.13	0.00
377.0	0.30	343.20	377.0	1.4	-0.7	-1.5	0.51	-0.47	34.33
407.0	0.50	89.50	407.0	1.4	-0.6	-1.5	2.17	0.67	354.33
438.0	0.80	106.10	438.0	1.4	-0.2	-1.2	1.13	0.97	53.55
468.0	0.90	111.00	468.0	1.2	0.2	-0.8	0.41	0.33	16.33
499.0	1.10	122.40	499.0	1.0	0.7	-0.3	0.91	0.65	36.77
529.0	1.50	126.10	529.0	0.6	1.2	0.4	1.36	1.33	12.33
560.0	1.85	130.00	560.0	0.0	1.9	1.3	1.19	1.13	12.58
590.0	2.40	133.00	589.9	-0.7	2.8	2.4	1.87	1.83	10.00
621.0	2.60	129.20	620.9	-1.6	3.8	3.7	0.84	0.65	-12.26
651.0	2.70	131.50	650.9	-2.5	4.8	5.1	0.49	0.33	7.67
681.0	2.70	141.50	680.8	-3.5	5.8	6.5	1.57	0.00	33.33



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 4 T9S R17E  
 Well: D-9-9-17  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well D-9-9-17  
 TVD Reference: D-9-9-17 @ 5261.0ft (NDSI SS #2)  
 MD Reference: D-9-9-17 @ 5261.0ft (NDSI SS #2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
712.0	2.90	145.80	711.8	-4.7	6.7	8.0	0.94	0.65	13.87
742.0	3.25	144.80	741.8	-6.0	7.6	9.6	1.18	1.17	-3.33
773.0	3.50	144.50	772.7	-7.5	8.7	11.4	0.81	0.81	-0.97
803.0	3.90	143.40	802.7	-9.1	9.8	13.3	1.35	1.33	-3.67
833.0	4.10	142.50	832.6	-10.8	11.1	15.4	0.70	0.67	-3.00
864.0	4.70	139.95	863.5	-12.6	12.6	17.8	2.04	1.94	-8.23
894.0	5.00	140.20	893.4	-14.6	14.2	20.3	1.00	1.00	0.83
925.0	5.40	140.35	924.3	-16.7	16.0	23.1	1.29	1.29	0.48
956.0	5.50	140.35	955.1	-19.0	17.9	26.1	0.32	0.32	0.00
986.0	6.15	141.75	985.0	-21.4	19.8	29.1	2.22	2.17	4.67
1,017.0	6.60	141.70	1,015.8	-24.1	21.9	32.6	1.45	1.45	-0.16
1,061.0	7.80	141.00	1,059.4	-28.4	25.4	38.1	2.73	2.73	-1.59
1,104.0	8.70	140.40	1,102.0	-33.1	29.3	44.2	2.10	2.09	-1.40
1,148.0	9.00	139.80	1,145.4	-38.3	33.6	51.0	0.71	0.68	-1.36
1,192.0	9.10	138.60	1,188.9	-43.6	38.1	57.9	0.49	0.23	-2.73
1,236.0	9.30	139.30	1,232.3	-48.9	42.8	64.9	0.52	0.45	1.59
1,279.0	9.90	138.40	1,274.7	-54.3	47.5	72.1	1.44	1.40	-2.09
1,323.0	10.40	138.40	1,318.0	-60.1	52.6	79.9	1.14	1.14	0.00
1,367.0	10.50	138.70	1,361.3	-66.1	57.9	87.8	0.26	0.23	0.68
1,411.0	11.30	136.90	1,404.5	-72.2	63.5	96.2	1.98	1.82	-4.09
1,454.0	12.10	135.80	1,446.6	-78.5	69.5	104.9	1.93	1.86	-2.56
1,498.0	12.90	135.90	1,489.6	-85.4	76.2	114.4	1.82	1.82	0.23
1,542.0	13.20	135.60	1,532.4	-92.5	83.1	124.3	0.70	0.68	-0.68
1,586.0	13.70	135.50	1,575.2	-99.8	90.3	134.5	1.14	1.14	-0.23
1,629.0	13.80	137.00	1,617.0	-107.2	97.3	144.8	0.86	0.23	3.49
1,673.0	14.10	137.80	1,659.7	-115.0	104.5	155.4	0.81	0.68	1.82
1,717.0	13.70	136.60	1,702.4	-122.7	111.7	165.9	1.12	-0.91	-2.73
1,761.0	13.70	136.60	1,745.2	-130.3	118.8	176.3	0.00	0.00	0.00
1,805.0	13.80	137.20	1,787.9	-137.9	126.0	186.8	0.40	0.23	1.36
1,848.0	13.90	136.30	1,829.7	-145.4	133.0	197.1	0.55	0.23	-2.09
1,892.0	13.80	136.90	1,872.4	-153.1	140.3	207.6	0.40	-0.23	1.36
1,936.0	13.75	137.75	1,915.1	-160.8	147.4	218.1	0.47	-0.11	1.93
1,980.0	13.70	137.40	1,957.9	-168.5	154.4	228.5	0.22	-0.11	-0.80
2,024.0	14.00	138.90	2,000.6	-176.3	161.5	239.1	1.06	0.68	3.41
2,067.0	14.10	140.00	2,042.3	-184.3	168.2	249.5	0.66	0.23	2.56
2,111.0	13.70	139.40	2,085.0	-192.3	175.1	260.1	0.97	-0.91	-1.36
2,155.0	13.50	139.25	2,127.8	-200.2	181.8	270.4	0.46	-0.45	-0.34
2,199.0	13.75	138.55	2,170.5	-208.0	188.6	280.8	0.68	0.57	-1.59
2,243.0	13.80	138.10	2,213.3	-215.8	195.6	291.3	0.27	0.11	-1.02
2,286.0	13.60	137.10	2,255.0	-223.3	202.5	301.4	0.72	-0.47	-2.33
2,330.0	13.60	137.20	2,297.8	-230.9	209.5	311.8	0.05	0.00	0.23
2,374.0	13.40	136.35	2,340.6	-238.4	216.5	322.0	0.64	-0.45	-1.93
2,418.0	13.50	137.70	2,383.4	-245.9	223.5	332.3	0.75	0.23	3.07
2,462.0	13.30	137.40	2,426.2	-253.4	230.4	342.5	0.48	-0.45	-0.68
2,506.0	13.20	139.00	2,469.0	-260.9	237.1	352.6	0.86	-0.23	3.64
2,549.0	13.30	138.60	2,510.9	-268.3	243.6	362.4	0.32	0.23	-0.93
2,593.0	13.00	138.70	2,553.7	-275.9	250.2	372.4	0.68	-0.68	0.23
2,637.0	12.80	138.20	2,596.6	-283.2	256.7	382.2	0.52	-0.45	-1.14
2,681.0	12.44	137.10	2,639.5	-290.3	263.2	391.9	0.98	-0.82	-2.50
2,725.0	12.60	137.30	2,682.5	-297.3	269.7	401.4	0.38	0.36	0.45
2,768.0	12.80	138.10	2,724.4	-304.3	276.0	410.9	0.62	0.47	1.86
2,812.0	13.30	139.00	2,767.3	-311.8	282.6	420.8	1.23	1.14	2.05
2,856.0	13.70	140.70	2,810.1	-319.6	289.2	431.1	1.28	0.91	3.86
2,900.0	13.70	140.60	2,852.8	-327.7	295.9	441.5	0.05	0.00	-0.23



# Payzone Directional Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well D-9-9-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	D-9-9-17 @ 5261.0ft (NDSI SS #2)
<b>Site:</b>	SECTION 4 T9S R17E	<b>MD Reference:</b>	D-9-9-17 @ 5261.0ft (NDSI SS #2)
<b>Well:</b>	D-9-9-17	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

## Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,944.0	13.20	140.70	2,895.6	-335.6	302.3	451.7	1.14	-1.14	0.23
2,987.0	13.00	139.70	2,937.5	-343.1	308.6	461.4	0.70	-0.47	-2.33
3,031.0	13.54	140.37	2,980.3	-350.8	315.1	471.5	1.28	1.23	1.52
3,075.0	13.20	139.70	3,023.1	-358.6	321.6	481.7	0.85	-0.77	-1.52
3,119.0	12.60	138.60	3,066.0	-366.0	328.0	491.5	1.47	-1.36	-2.50
3,163.0	12.90	139.40	3,109.0	-373.4	334.4	501.2	0.79	0.68	1.82
3,206.0	13.60	139.30	3,150.8	-380.8	340.8	511.1	1.63	1.63	-0.23
3,250.0	13.36	138.50	3,193.6	-388.6	347.6	521.3	0.69	-0.55	-1.82
3,294.0	13.20	137.10	3,236.4	-396.1	354.3	531.4	0.82	-0.36	-3.18
3,338.0	13.50	136.30	3,279.2	-403.5	361.3	541.6	0.80	0.68	-1.82
3,381.0	13.20	136.40	3,321.1	-410.6	368.2	551.5	0.70	-0.70	0.23
3,425.0	13.10	136.70	3,363.9	-417.9	375.1	561.5	0.28	-0.23	0.68
3,469.0	13.50	138.90	3,406.7	-425.4	381.8	571.6	1.47	0.91	5.00
3,513.0	13.40	138.90	3,449.5	-433.1	388.6	581.9	0.23	-0.23	0.00
3,557.0	13.20	138.40	3,492.3	-440.7	395.3	592.0	0.52	-0.45	-1.14
3,600.0	13.10	137.62	3,534.2	-448.0	401.8	601.8	0.47	-0.23	-1.81
3,644.0	12.70	136.40	3,577.1	-455.2	408.5	611.6	1.10	-0.91	-2.77
3,688.0	12.30	136.00	3,620.1	-462.0	415.1	621.1	0.93	-0.91	-0.91
3,732.0	12.66	136.00	3,663.0	-468.9	421.7	630.6	0.82	0.82	0.00
3,775.0	12.90	137.90	3,705.0	-475.8	428.2	640.1	1.13	0.56	4.42
3,819.0	12.60	137.05	3,747.9	-483.0	434.8	649.8	0.80	-0.68	-1.93
3,863.0	12.70	138.20	3,790.8	-490.1	441.2	659.5	0.62	0.23	2.61
3,907.0	12.90	140.40	3,833.7	-497.5	447.6	669.2	1.20	0.45	5.00
3,951.0	12.80	141.40	3,876.6	-505.1	453.8	679.0	0.55	-0.23	2.27
3,994.0	13.10	142.10	3,918.5	-512.7	459.7	688.6	0.79	0.70	1.63
4,038.0	12.90	142.85	3,961.4	-520.5	465.8	698.5	0.59	-0.45	1.70
4,082.0	13.80	143.60	4,004.2	-528.7	471.8	708.6	2.08	2.05	1.70
4,126.0	14.20	144.35	4,046.9	-537.3	478.1	719.2	1.00	0.91	1.70
4,169.0	13.75	143.60	4,088.6	-545.7	484.2	729.5	1.13	-1.05	-1.74
4,212.0	13.30	143.10	4,130.4	-553.7	490.2	739.5	1.08	-1.05	-1.16
4,256.0	13.10	142.50	4,173.3	-561.7	496.3	749.6	0.55	-0.45	-1.36
4,300.0	13.60	140.60	4,216.1	-569.7	502.6	759.7	1.51	1.14	-4.32
4,344.0	13.50	140.60	4,258.9	-577.7	509.2	770.0	0.23	-0.23	0.00
4,387.0	14.00	139.20	4,300.6	-585.5	515.7	780.2	1.40	1.16	-3.26
4,431.0	14.15	137.00	4,343.3	-593.4	522.9	790.9	1.26	0.34	-5.00
4,475.0	13.90	135.20	4,386.0	-601.1	530.3	801.6	1.14	-0.57	-4.09
4,519.0	14.40	136.20	4,428.7	-608.8	537.8	812.3	1.26	1.14	2.27
4,562.0	14.70	135.60	4,470.3	-616.6	545.3	823.1	0.78	0.70	-1.40
4,606.0	14.50	135.65	4,512.9	-624.5	553.1	834.2	0.46	-0.45	0.11
4,650.0	14.00	137.50	4,555.5	-632.4	560.5	845.0	1.54	-1.14	4.20
4,694.0	13.60	138.00	4,598.2	-640.1	567.6	855.5	0.95	-0.91	1.14
4,738.0	13.50	139.70	4,641.0	-647.9	574.3	865.8	0.93	-0.23	3.86
4,781.0	13.00	140.60	4,682.9	-655.5	580.7	875.7	1.26	-1.16	2.09
4,826.0	13.10	138.70	4,726.7	-663.2	587.2	885.8	0.98	0.22	-4.22
4,869.0	13.40	139.70	4,768.6	-670.7	593.7	895.7	0.88	0.70	2.33
4,913.0	13.20	140.30	4,811.4	-678.4	600.2	905.8	0.55	-0.45	1.36
4,957.0	13.20	140.90	4,854.2	-686.2	606.6	915.8	0.31	0.00	1.36
5,001.0	12.38	141.50	4,897.1	-693.8	612.7	925.6	1.89	-1.86	1.36
5,045.0	13.30	139.10	4,940.0	-701.3	618.9	935.3	2.42	2.09	-5.45
5,089.0	13.20	138.50	4,982.8	-708.9	625.6	945.4	0.39	-0.23	-1.36
5,132.0	12.70	139.30	5,024.8	-716.1	631.9	955.0	1.24	-1.16	1.86
5,153.0	12.55	139.30	5,045.2	-719.6	634.9	959.6	0.70	-0.70	-0.02
<b>D-9-9-17 TGT</b>									
5,176.0	12.39	139.29	5,067.7	-723.4	638.1	964.6	0.70	-0.70	-0.02



# Payzone Directional

## Survey Report



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 4 T9S R17E  
 Well: D-9-9-17  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well D-9-9-17  
 TVD Reference: D-9-9-17 @ 5261.0ft (NDSI SS #2)  
 MD Reference: D-9-9-17 @ 5261.0ft (NDSI SS #2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,220.0	12.50	137.00	5,110.7	-730.4	644.5	974.1	1.15	0.25	-5.20
5,263.0	12.40	136.70	5,152.7	-737.2	650.8	983.3	0.28	-0.23	-0.70
5,307.0	11.90	136.90	5,195.7	-744.0	657.1	992.6	1.14	-1.14	0.45
5,351.0	12.40	137.90	5,238.7	-750.8	663.4	1,001.9	1.23	1.14	2.27
5,395.0	13.80	141.20	5,281.5	-758.4	669.9	1,011.8	3.61	3.18	7.50
5,438.0	14.75	140.00	5,323.2	-766.6	676.6	1,022.4	2.31	2.21	-2.79
5,482.0	15.00	138.24	5,365.7	-775.1	684.0	1,033.7	1.17	0.57	-4.00
5,526.0	14.77	137.10	5,408.3	-783.5	691.6	1,045.0	0.85	-0.52	-2.59
5,570.0	14.90	137.60	5,450.8	-791.7	699.2	1,056.3	0.41	0.30	1.14
5,613.0	14.00	137.40	5,492.4	-799.6	706.5	1,067.0	2.10	-2.09	-0.47
5,657.0	13.70	139.80	5,535.2	-807.5	713.4	1,077.5	1.47	-0.68	5.45
5,700.0	13.60	139.25	5,576.9	-815.3	720.0	1,087.7	0.38	-0.23	-1.28
5,744.0	12.80	138.70	5,619.8	-822.8	726.6	1,097.7	1.84	-1.82	-1.25
5,788.0	12.70	136.80	5,662.7	-830.0	733.1	1,107.4	0.98	-0.23	-4.32
5,832.0	12.20	136.20	5,705.7	-836.9	739.7	1,116.9	1.17	-1.14	-1.36
5,876.0	12.20	136.50	5,748.7	-843.6	746.1	1,126.2	0.14	0.00	0.68
5,919.0	11.80	136.70	5,790.7	-850.1	752.2	1,135.1	0.94	-0.93	0.47
5,963.0	11.30	137.30	5,833.8	-856.6	758.2	1,144.0	1.17	-1.14	1.36
6,007.0	10.70	137.20	5,877.0	-862.7	763.9	1,152.4	1.36	-1.36	-0.23
6,051.0	10.10	137.50	5,920.3	-868.6	769.3	1,160.3	1.37	-1.36	0.68
6,094.0	9.60	137.80	5,962.7	-874.0	774.3	1,167.6	1.17	-1.16	0.70
6,138.0	9.10	139.50	6,006.1	-879.4	779.0	1,174.8	1.30	-1.14	3.86
6,182.0	8.60	139.70	6,049.6	-884.5	783.4	1,181.6	1.14	-1.14	0.45
6,226.0	8.30	139.50	6,093.1	-889.5	787.6	1,188.0	0.69	-0.68	-0.45
6,261.0	8.00	140.00	6,127.7	-893.3	790.8	1,193.0	0.88	-0.86	1.43
6,315.0	8.00	140.00	6,181.2	-899.0	↔ 795.6	1,200.5	0.00	0.00	0.00

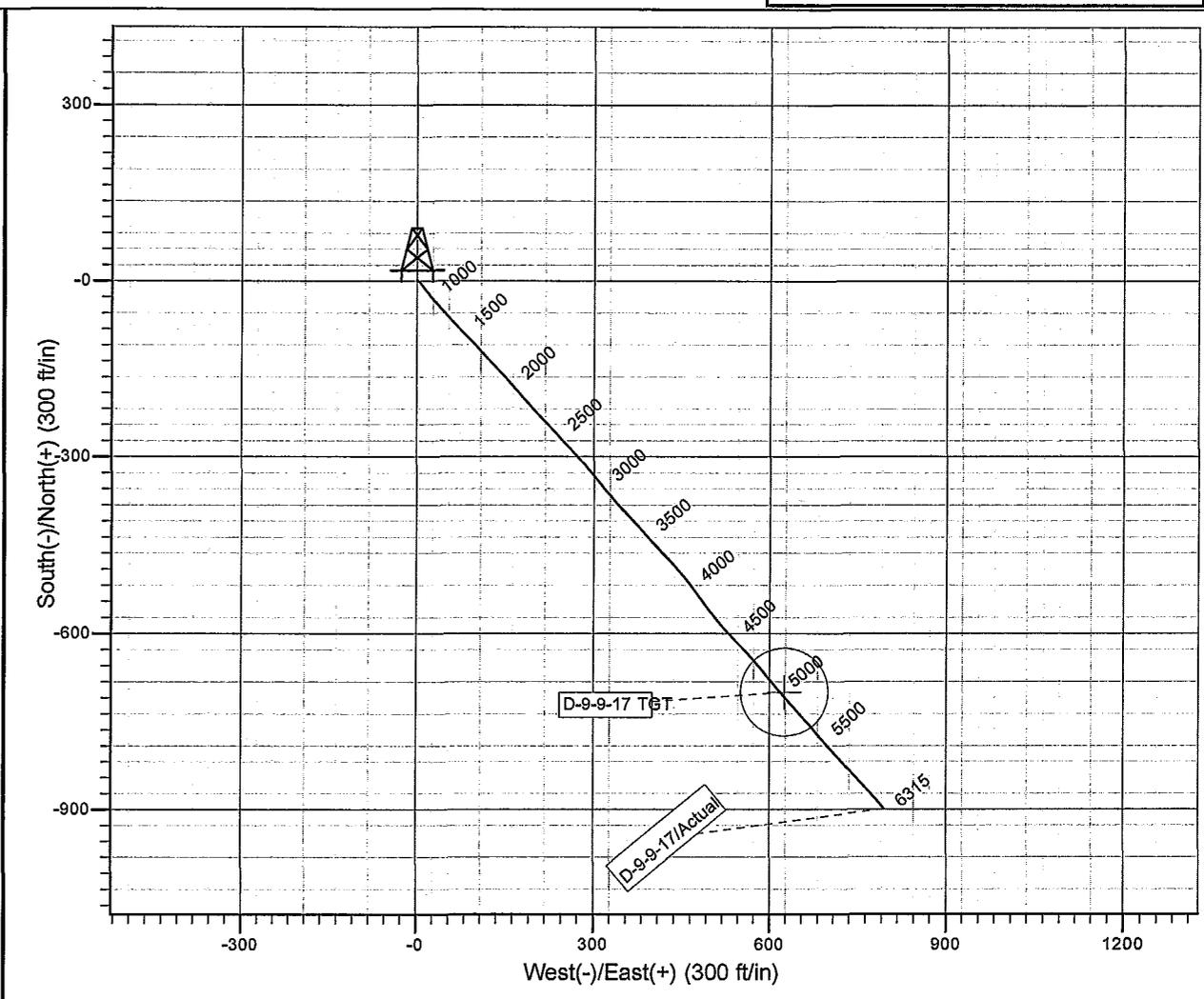
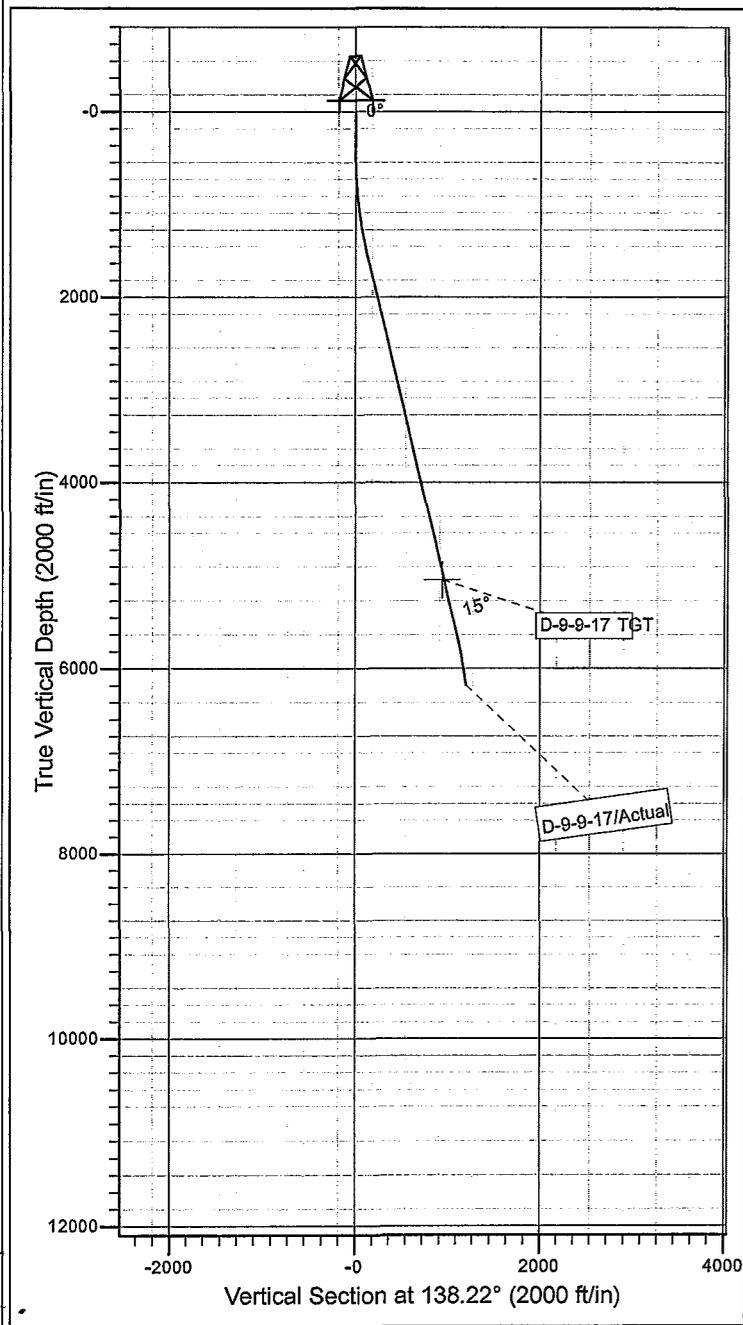
Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



Project: USGS Myton SW (UT)  
 Site: SECTION 4 T9S R17E  
 Well: D-9-9-17  
 Wellbore: Wellbore #1  
 Design: Actual

Azimuths to True North  
 Magnetic North: 11.28°

Magnetic Field  
 Strength: 52272.9snT  
 Dip Angle: 65.81°  
 Date: 7/26/2011  
 Model: IGRF2010



Design: Actual (D-9-9-17/Wellbore #1)

Created By: Sarah Webb      Date: 10:25, September 11 2011

THIS SURVEY IS CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND IS SUPPORTED  
 BY ACTUAL FIELD DATA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-7978
---	---

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GMBU D-9-9-17
-----------------------------	---

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013510520000
---	----------------------------------

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
---	-----------------------------------	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0776 FSL 0686 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE  STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/12/2016  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: August 18, 2016  
 By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 8/12/2016

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-7978	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7.UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well	
<b>8. WELL NAME and NUMBER:</b> GMBU D-9-9-17	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	
<b>9. API NUMBER:</b> 43013510520000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052 <b>PHONE NUMBER:</b> 435 646-4825 Ext	
<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0776 FSL 0686 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 04 Township: 09.0S Range: 17.0E Meridian: S	
<b>COUNTY:</b> DUCHESNE	
<b>STATE:</b> UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/19/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well clean out has been completed on the above mentioned well.  
 See attached job summary report.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 04, 2016

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/29/2016	

**LiteChem Acid Job Procedure**

9/19/2016  
 Derwin Priebe  
 Austin Harrison  
 Hope Weller

**Newfield Exploration****GMBU D-9-9-17****LiteChem Acid Cleanup Treatment Volumes****Table 1: Loading Volumes for HCl Acid Cleanup**

Stage	Chemical	Volume
<i>Pre Flush</i>	Fresh Water	10 gallons
	PAW3900	5 gallons
	FAW21	1 gallon
<i>Main Pill</i>	15% HCl Acid	110 gallons
	CRO242ES	.5 gallons
	PAW3900	10 gallons
	FAW21	4 gallons
<i>Over Flush</i>	Fresh Water	357 gallons
	FAW21	6 gallons
	CRW9220	5 gallons
	SCW356	5 gallons
	HSW700	20 gallons

**Table 2: Over Flush Stage Volumes**

Stage	Volume
<i>1st Over Flush</i>	276 gallons
<i>2nd Over Flush</i>	111 gallons

# LiteChem Acid Job Procedure

---



## **Treatment recommendation needs to be applied as follows:**

1. RUMO LiteChem equipment with necessary chemical and fresh water volumes
2. Inspect the equipment and tank vessels for condition/cleanliness (no solids, residual chemicals, crude or water should be present).
3. Conduct a pretreatment safety meeting with all personnel on location. **Review all related Material Safety Data Sheets and handling of dangerous goods. Take all necessary precautions when handling the chemicals.**
4. Stage recommended volume for treatment of **Fresh Water, PAW3900, 15% HCl, CRO242ES, CRW9220, SCW356, HSW700 and FAW21** (See Table 1) on location
5. **Clutch unit and shut tubing and casing in at surface to ensure treatment to go down casing**
6. Load the recommended *Pre Flush Volume* of **Fresh Water, PAW3900 and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
7. Load the recommended *Main Pill Volume* of **15% HCl, CRO242ES, PAW3900 and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
8. Load the recommended *Over Flush Volume* of **Fresh Water, FAW21, CRW9220, SCW356, and HSW700** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix
  - a. Pump *1st Over Flush Volume* (See Table 2) **via LiteChem applicator down the casing**  
  
**Wait 30 minutes in-between pumping step 8a and 8b**
  - b. Pump *2nd Over Flush Volume* (See Table 2) **via LiteChem applicator down the casing**
9. Disconnect LiteChem equipment
10. **Leave well shut in for a minimum of 12-24 hours and return to production**