

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER GMBU B-31-8-17
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-74869	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee')
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	650 FSL 1993 FEL	SWSE	30	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	170 FSL 1512 FEL	SWSE	30	8.0 S	17.0 E	S
At Total Depth	295 FNL 1077 FEL	NENE	31	8.0 S	17.0 E	S

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1077	23. NUMBER OF ACRES IN DRILLING UNIT 20
24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 849	26. PROPOSED DEPTH MD: 6555 TVD: 6400	
27. ELEVATION - GROUND LEVEL 5288	28. BOND NUMBER WYB000493	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6555	15.5	J-55 LT&C	8.3	Premium Lite High Strength	315	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 10/26/2011	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013510250000	APPROVAL  Permit Manager	

NEWFIELD PRODUCTION COMPANY
 GMBU B-31-8-17
 AT SURFACE: SW/SE SECTION 30, T8S, R17E
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1650'
Green River	1650'
Wasatch	6330'
Proposed TD	6555'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1650' – 6330'
-----------------------------	---------------

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM****a. Casing Design: GMBU B-31-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,555'	15.5	J-55	LTC	4,810 2.31	4,040 1.94	217,000 2.14

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU B-31-8-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,555'	Prem Lite II w/ 10% gel + 3% KCl	315	30%	11.0	3.26
			1026			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

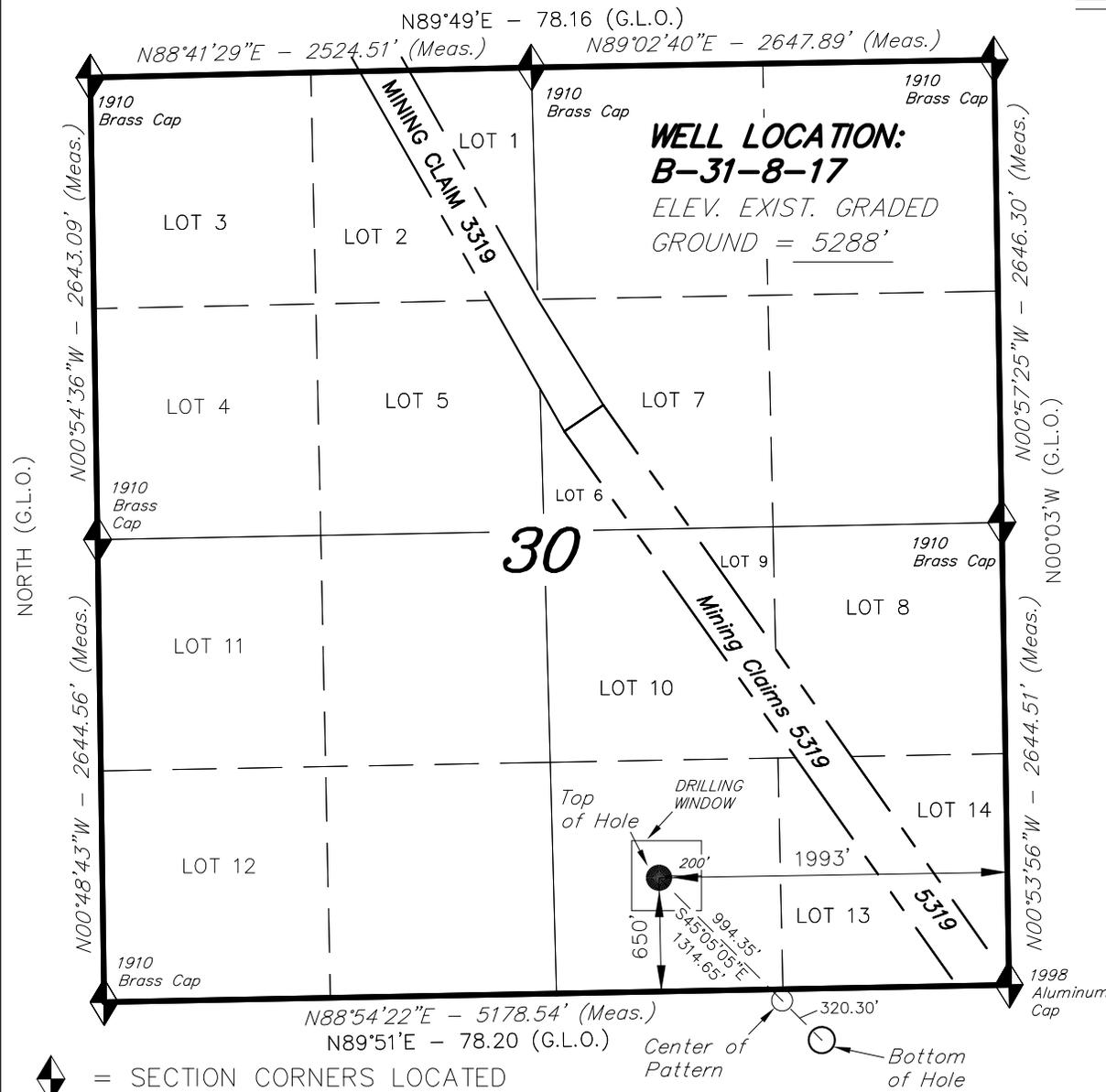
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

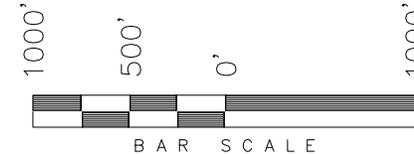
It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, B-31-8-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 30, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

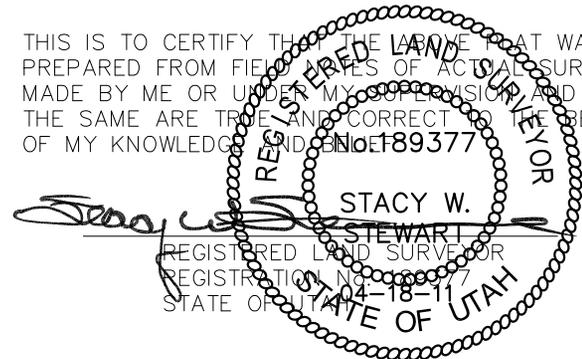


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE THAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

B-31-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 05' 00.37"
 LONGITUDE = 110° 02' 49.11"

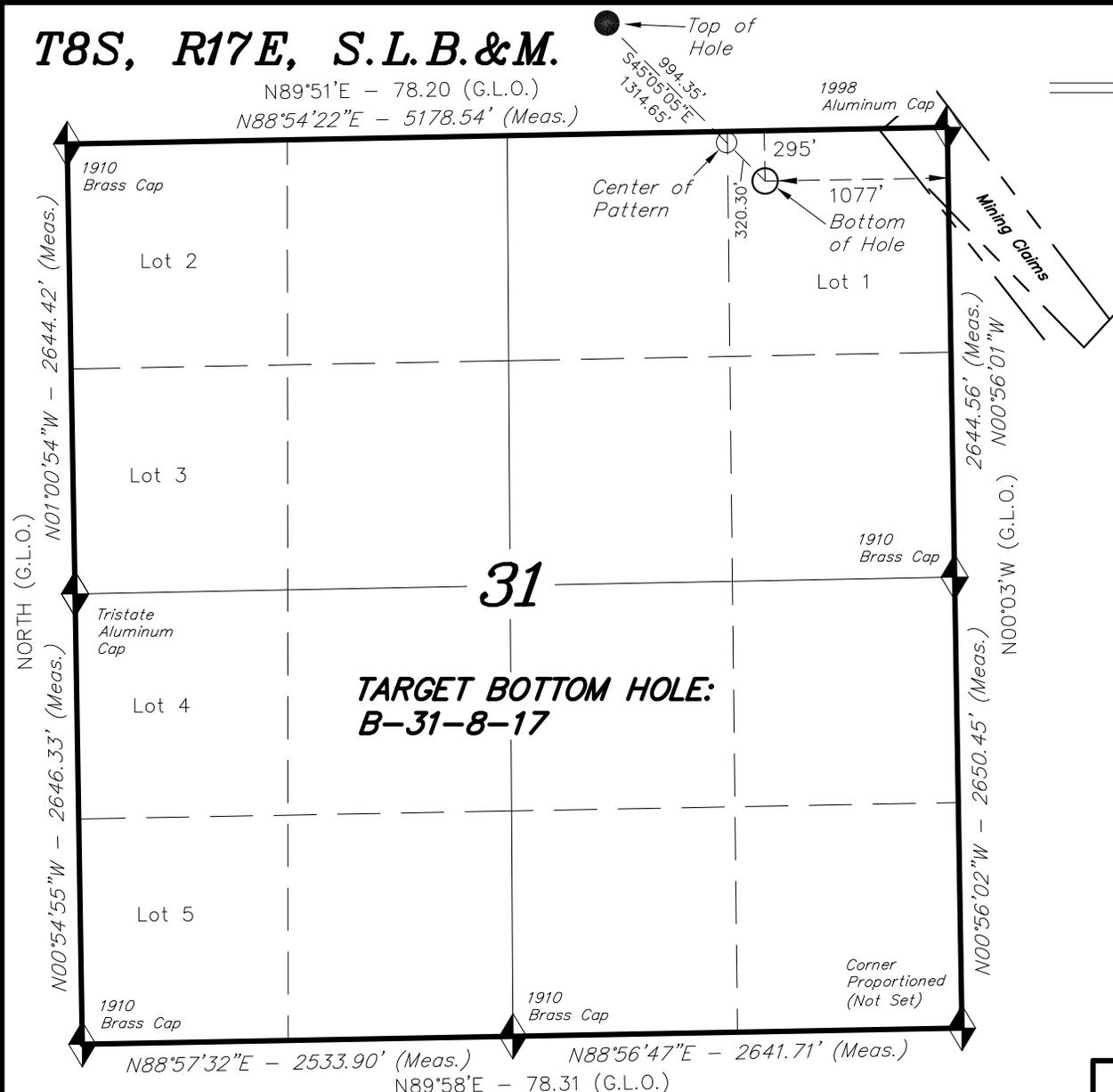
TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 12-06-10	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 04-18-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

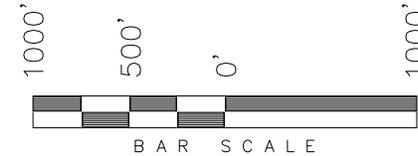
T8S, R17E, S.L.B.&M.

N89°51'E - 78.20 (G.L.O.)
 N88°54'22"E - 5178.54' (Meas.)



NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, B-31-8-17, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 (LOT 1) OF SECTION 31, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

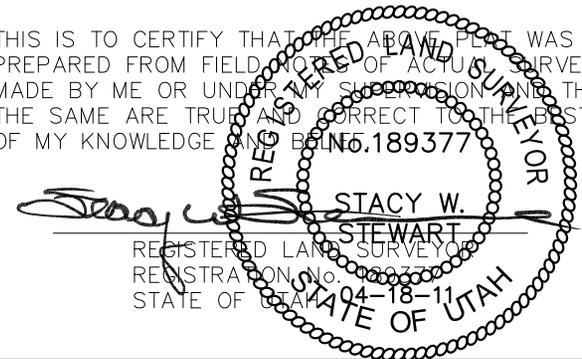


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 65' FNL & 1300' FEL.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

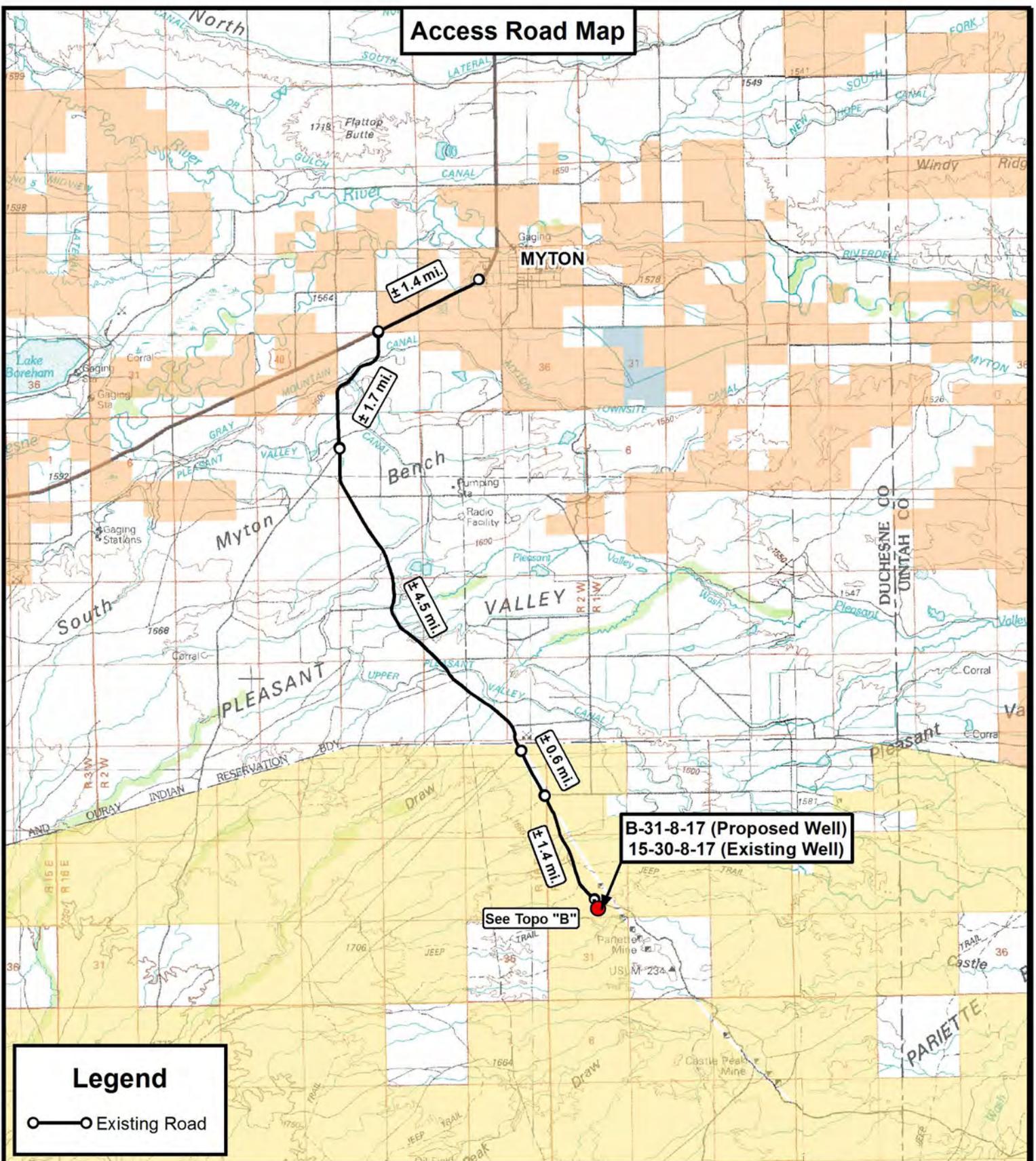
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 12-06-10	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 04-18-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

○—○ Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



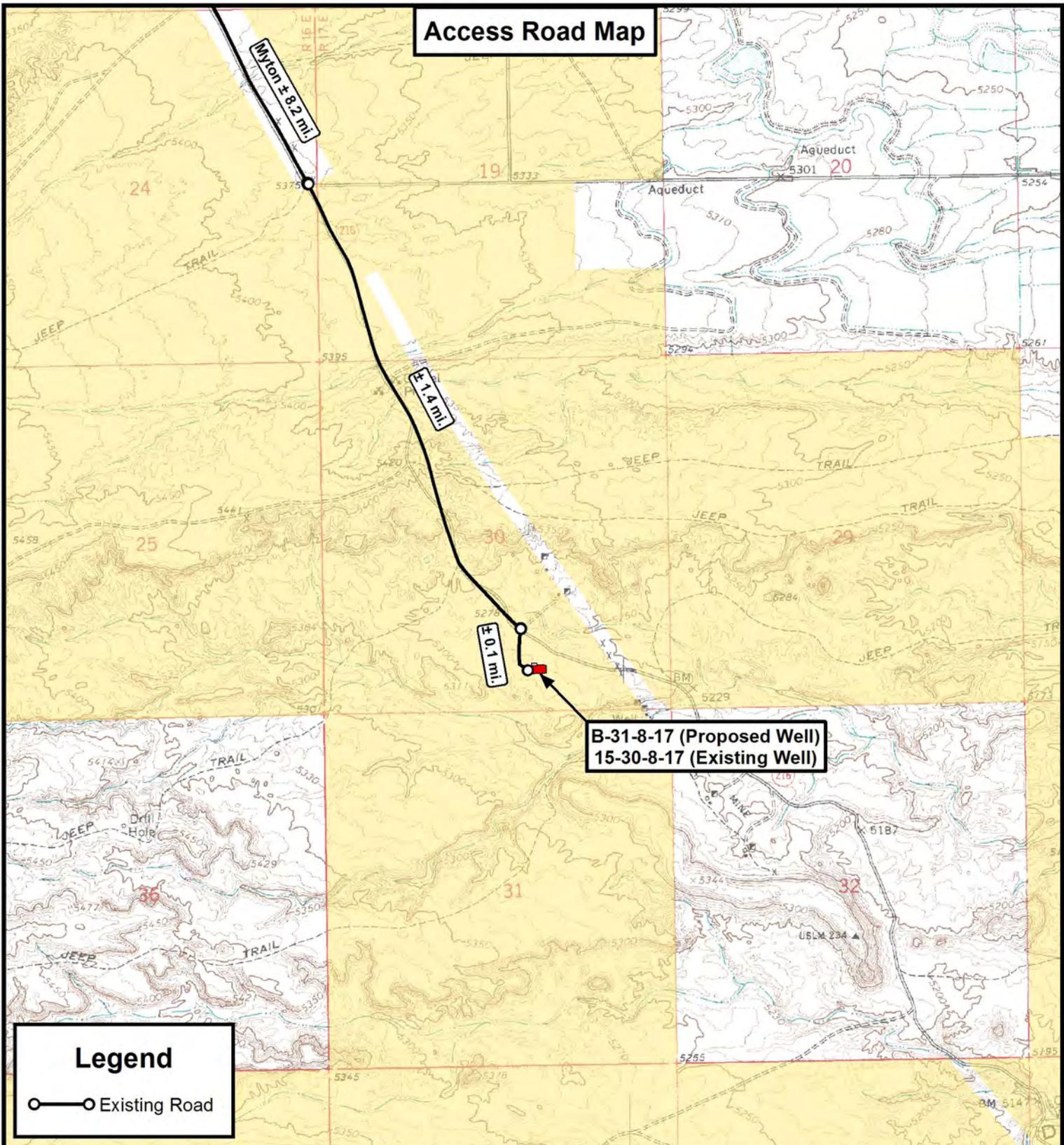
NEWFIELD EXPLORATION COMPANY
 B-31-8-17 (Proposed Well)
 15-30-8-17 (Existing Well)
 SEC. 30, T8S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

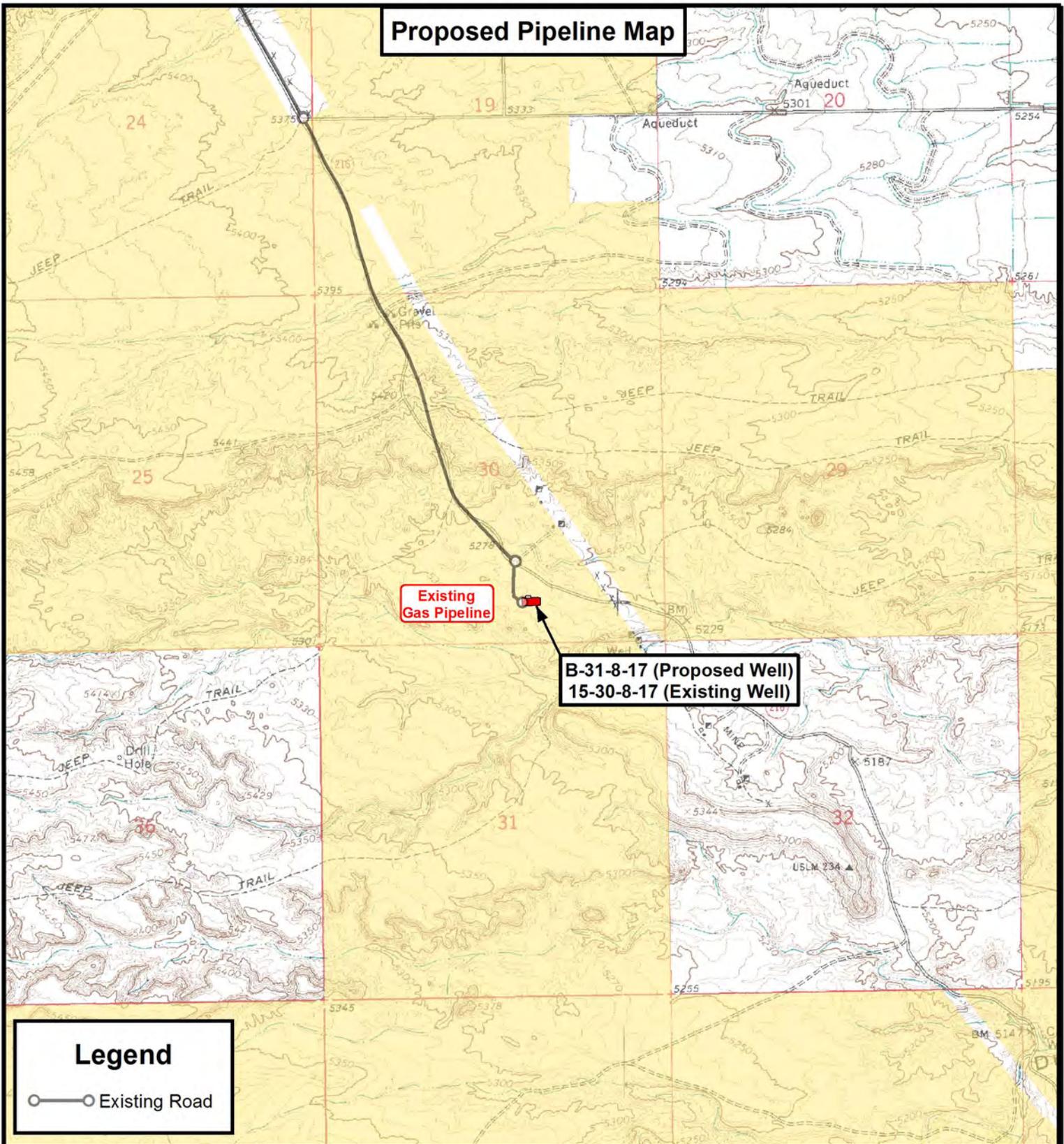
B-31-8-17 (Proposed Well)
 15-30-8-17 (Existing Well)
 SEC. 30, T8S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Existing Gas Pipeline

**B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)**

Legend

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)
SEC. 30, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

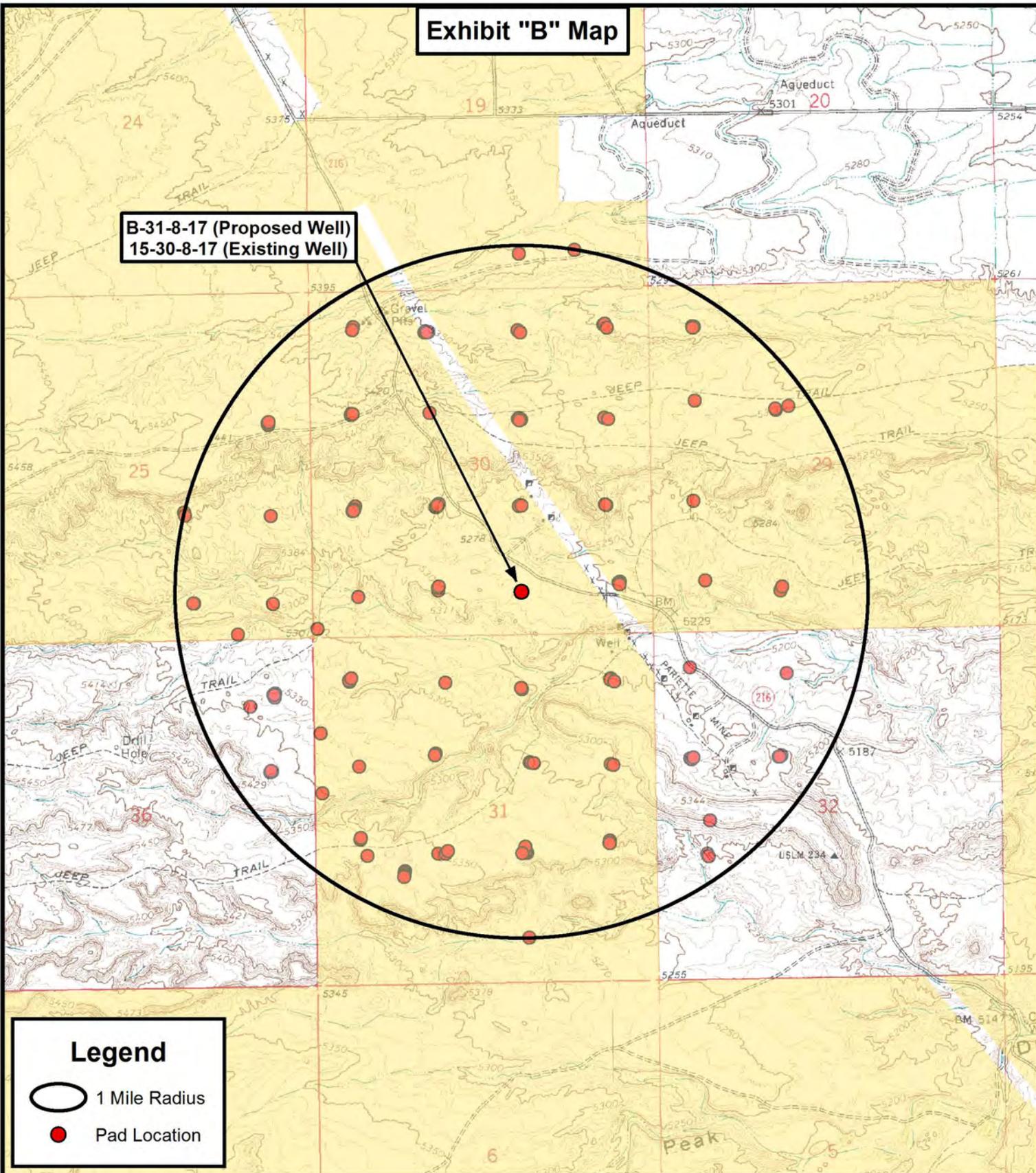
DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)



Legend

-  1 Mile Radius
-  Pad Location



Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)
SEC. 30, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 30 T8S, R17E
B-31-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

18 April, 2011





Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well B-31-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Site:	SECTION 30 T8S, R17E	North Reference:	True
Well:	B-31-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 30 T8S, R17E				
Site Position:		Northing:	7,203,800.00 ft	Latitude:	40° 5' 14.755 N
From:	Lat/Long	Easting:	2,042,400.00 ft	Longitude:	110° 3' 47.352 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.92 °

Well	B-31-8-17, SHL LAT: 40 05 00.37 LONG: -110 02 49.11					
Well Position	+N/-S	-1,455.9 ft	Northing:	7,202,417.77 ft	Latitude:	40° 5' 0.370 N
	+E/-W	4,526.4 ft	Easting:	2,046,949.42 ft	Longitude:	110° 2' 49.110 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,300.0 ft	Ground Level:	5,288.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/01/23	11.36	65.84	52,334

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,100.0	0.0	0.0	134.92

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,522.6	13.84	134.92	1,513.6	-78.3	78.5	1.50	1.50	0.00	134.92	
5,216.2	13.84	134.92	5,100.0	-702.1	704.1	0.00	0.00	0.00	0.00	B-31-8-17 TGT
6,555.0	13.84	134.92	6,400.0	-928.3	930.9	0.00	0.00	0.00	0.00	



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well B-31-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Site:	SECTION 30 T8S, R17E	North Reference:	True
Well:	B-31-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	134.92	700.0	-0.9	0.9	1.3	1.50	1.50	0.00
800.0	3.00	134.92	799.9	-3.7	3.7	5.2	1.50	1.50	0.00
900.0	4.50	134.92	899.7	-8.3	8.3	11.8	1.50	1.50	0.00
1,000.0	6.00	134.92	999.3	-14.8	14.8	20.9	1.50	1.50	0.00
1,100.0	7.50	134.92	1,098.6	-23.1	23.1	32.7	1.50	1.50	0.00
1,200.0	9.00	134.92	1,197.5	-33.2	33.3	47.0	1.50	1.50	0.00
1,300.0	10.50	134.92	1,296.1	-45.2	45.3	64.0	1.50	1.50	0.00
1,400.0	12.00	134.92	1,394.2	-58.9	59.1	83.5	1.50	1.50	0.00
1,500.0	13.50	134.92	1,491.7	-74.5	74.7	105.5	1.50	1.50	0.00
1,522.6	13.84	134.92	1,513.6	-78.3	78.5	110.9	1.50	1.50	0.00
1,600.0	13.84	134.92	1,588.8	-91.4	91.6	129.4	0.00	0.00	0.00
1,700.0	13.84	134.92	1,685.9	-108.3	108.6	153.3	0.00	0.00	0.00
1,800.0	13.84	134.92	1,783.0	-125.1	125.5	177.2	0.00	0.00	0.00
1,900.0	13.84	134.92	1,880.1	-142.0	142.4	201.2	0.00	0.00	0.00
2,000.0	13.84	134.92	1,977.2	-158.9	159.4	225.1	0.00	0.00	0.00
2,100.0	13.84	134.92	2,074.3	-175.8	176.3	249.0	0.00	0.00	0.00
2,200.0	13.84	134.92	2,171.4	-192.7	193.2	272.9	0.00	0.00	0.00
2,300.0	13.84	134.92	2,268.5	-209.6	210.2	296.8	0.00	0.00	0.00
2,400.0	13.84	134.92	2,365.6	-226.5	227.1	320.7	0.00	0.00	0.00
2,500.0	13.84	134.92	2,462.7	-243.4	244.1	344.7	0.00	0.00	0.00
2,600.0	13.84	134.92	2,559.8	-260.3	261.0	368.6	0.00	0.00	0.00
2,700.0	13.84	134.92	2,656.9	-277.2	277.9	392.5	0.00	0.00	0.00
2,800.0	13.84	134.92	2,754.0	-294.0	294.9	416.4	0.00	0.00	0.00
2,900.0	13.84	134.92	2,851.1	-310.9	311.8	440.3	0.00	0.00	0.00
3,000.0	13.84	134.92	2,948.2	-327.8	328.7	464.3	0.00	0.00	0.00
3,100.0	13.84	134.92	3,045.3	-344.7	345.7	488.2	0.00	0.00	0.00
3,200.0	13.84	134.92	3,142.4	-361.6	362.6	512.1	0.00	0.00	0.00
3,300.0	13.84	134.92	3,239.5	-378.5	379.6	536.0	0.00	0.00	0.00
3,400.0	13.84	134.92	3,336.6	-395.4	396.5	559.9	0.00	0.00	0.00
3,500.0	13.84	134.92	3,433.7	-412.3	413.4	583.9	0.00	0.00	0.00
3,600.0	13.84	134.92	3,530.8	-429.2	430.4	607.8	0.00	0.00	0.00
3,700.0	13.84	134.92	3,627.9	-446.1	447.3	631.7	0.00	0.00	0.00
3,800.0	13.84	134.92	3,724.9	-462.9	464.2	655.6	0.00	0.00	0.00
3,900.0	13.84	134.92	3,822.0	-479.8	481.2	679.5	0.00	0.00	0.00
4,000.0	13.84	134.92	3,919.1	-496.7	498.1	703.5	0.00	0.00	0.00
4,100.0	13.84	134.92	4,016.2	-513.6	515.0	727.4	0.00	0.00	0.00
4,200.0	13.84	134.92	4,113.3	-530.5	532.0	751.3	0.00	0.00	0.00
4,300.0	13.84	134.92	4,210.4	-547.4	548.9	775.2	0.00	0.00	0.00
4,400.0	13.84	134.92	4,307.5	-564.3	565.9	799.1	0.00	0.00	0.00
4,500.0	13.84	134.92	4,404.6	-581.2	582.8	823.1	0.00	0.00	0.00
4,600.0	13.84	134.92	4,501.7	-598.1	599.7	847.0	0.00	0.00	0.00
4,700.0	13.84	134.92	4,598.8	-615.0	616.7	870.9	0.00	0.00	0.00
4,800.0	13.84	134.92	4,695.9	-631.8	633.6	894.8	0.00	0.00	0.00
4,900.0	13.84	134.92	4,793.0	-648.7	650.5	918.7	0.00	0.00	0.00
5,000.0	13.84	134.92	4,890.1	-665.6	667.5	942.6	0.00	0.00	0.00
5,100.0	13.84	134.92	4,987.2	-682.5	684.4	966.6	0.00	0.00	0.00
5,200.0	13.84	134.92	5,084.3	-699.4	701.4	990.5	0.00	0.00	0.00

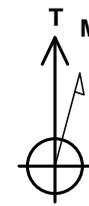


Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well B-31-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Site:	SECTION 30 T8S, R17E	North Reference:	True
Well:	B-31-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,216.2	13.84	134.92	5,100.0	-702.1	704.1	994.3	0.00	0.00	0.00
B-31-8-17 TGT									
5,300.0	13.84	134.92	5,181.4	-716.3	718.3	1,014.4	0.00	0.00	0.00
5,400.0	13.84	134.92	5,278.5	-733.2	735.2	1,038.3	0.00	0.00	0.00
5,500.0	13.84	134.92	5,375.6	-750.1	752.2	1,062.2	0.00	0.00	0.00
5,600.0	13.84	134.92	5,472.7	-767.0	769.1	1,086.2	0.00	0.00	0.00
5,700.0	13.84	134.92	5,569.8	-783.8	786.0	1,110.1	0.00	0.00	0.00
5,800.0	13.84	134.92	5,666.9	-800.7	803.0	1,134.0	0.00	0.00	0.00
5,900.0	13.84	134.92	5,764.0	-817.6	819.9	1,157.9	0.00	0.00	0.00
6,000.0	13.84	134.92	5,861.1	-834.5	836.9	1,181.8	0.00	0.00	0.00
6,100.0	13.84	134.92	5,958.2	-851.4	853.8	1,205.8	0.00	0.00	0.00
6,200.0	13.84	134.92	6,055.3	-868.3	870.7	1,229.7	0.00	0.00	0.00
6,300.0	13.84	134.92	6,152.4	-885.2	887.7	1,253.6	0.00	0.00	0.00
6,400.0	13.84	134.92	6,249.5	-902.1	904.6	1,277.5	0.00	0.00	0.00
6,500.0	13.84	134.92	6,346.6	-919.0	921.5	1,301.4	0.00	0.00	0.00
6,555.0	13.84	134.92	6,400.0	-928.3	930.9	1,314.6	0.00	0.00	0.00



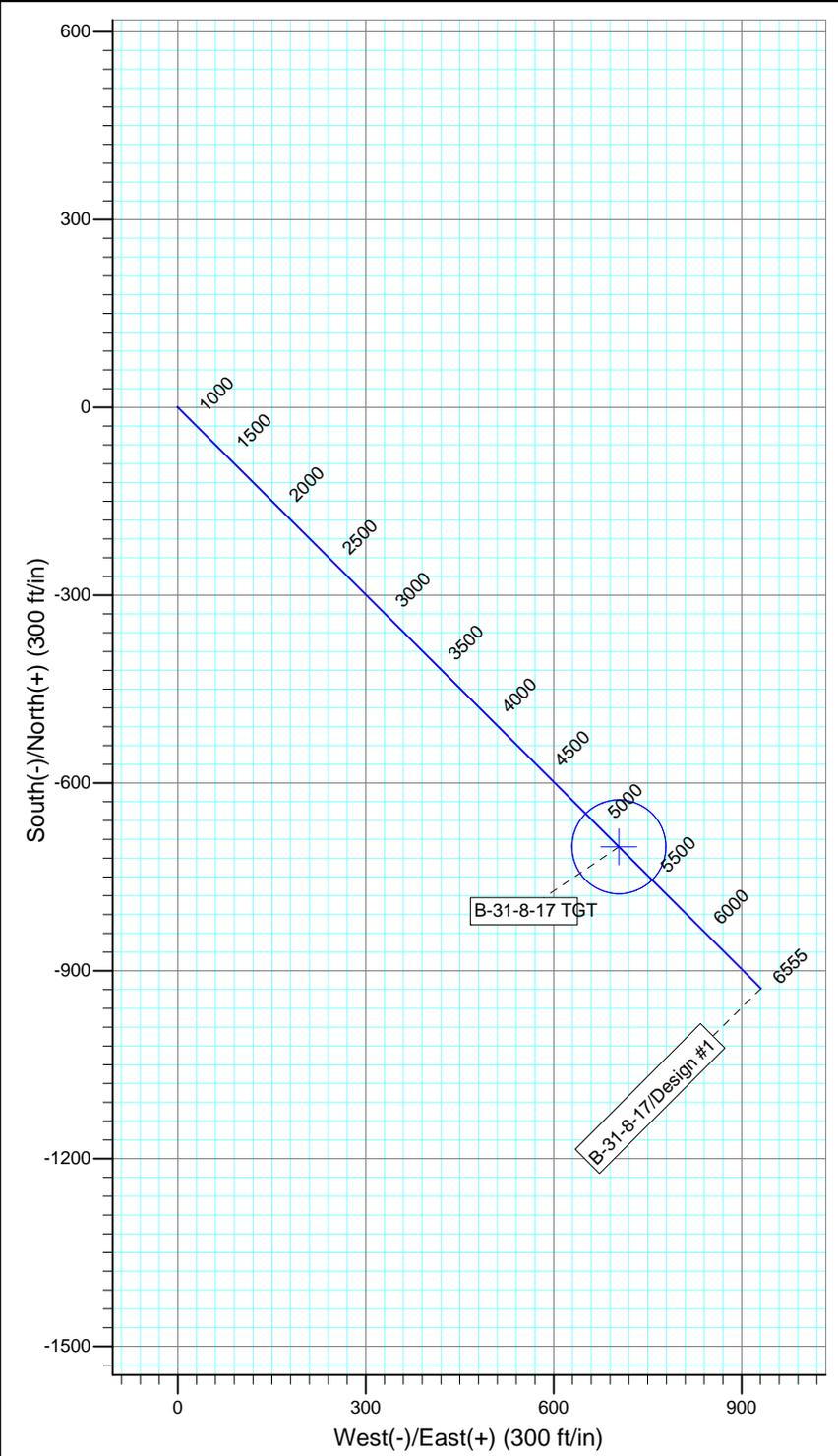
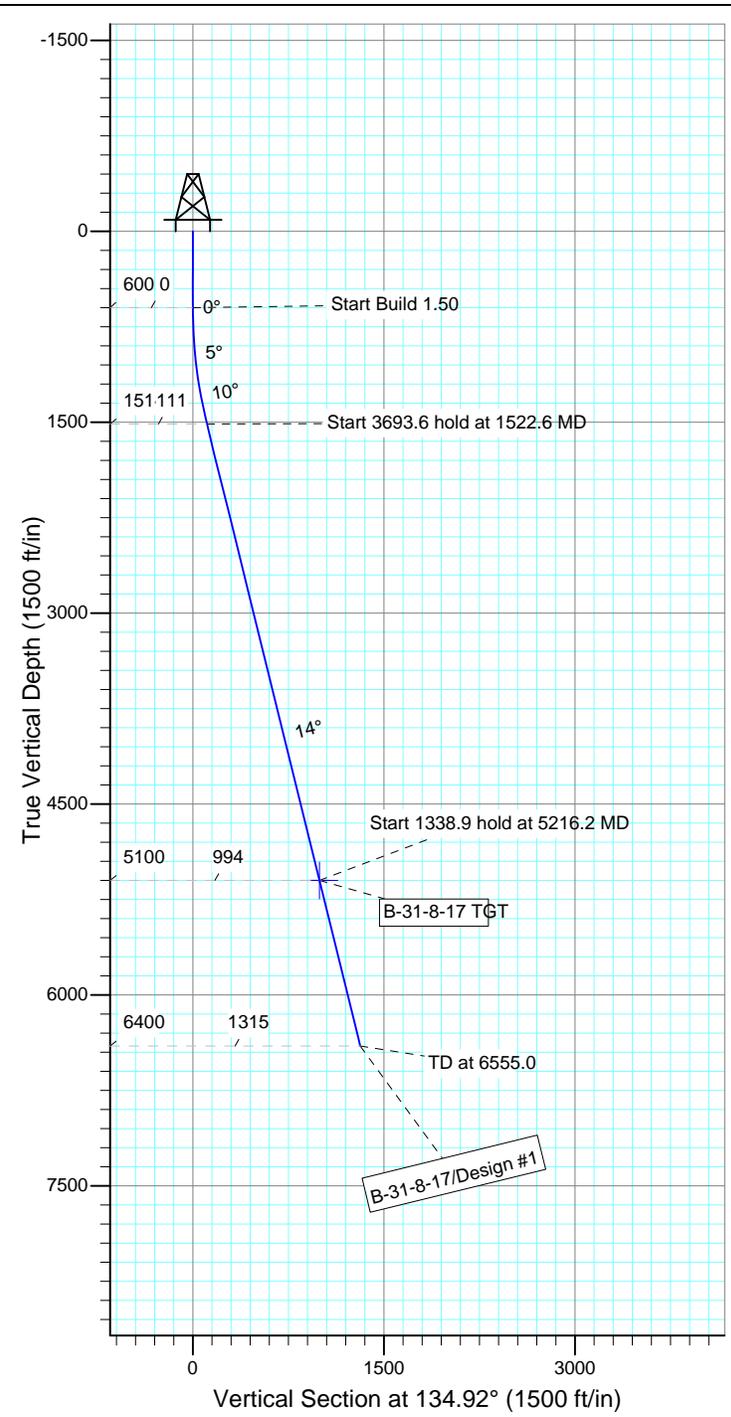
Project: USGS Myton SW (UT)
 Site: SECTION 30 T8S, R17E
 Well: B-31-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.36°

Magnetic Field
 Strength: 52334.0snT
 Dip Angle: 65.84°
 Date: 2011/01/23
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
B-31-8-17 TGT	5100.0	-702.1	704.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1522.6	13.84	134.92	1513.6	-78.3	78.5	1.50	134.92	110.9	
4	5216.2	13.84	134.92	5100.0	-702.1	704.1	0.00	0.00	994.3	B-31-8-17 TGT
5	6555.0	13.84	134.92	6400.0	-928.3	930.9	0.00	0.00	1314.6	



**NEWFIELD PRODUCTION COMPANY
GMBU B-31-8-17
AT SURFACE: SW/SE SECTION 30, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU B-31-8-17 located in the SW 1/4 SE 1/4 Section 30, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 8.2 miles \pm to its junction with an existing road to the south; proceed southerly – 0.1 miles to the existing 15-30-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 15-30-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0698b,p 8/29/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 5/31/11. See attached report cover pages, Exhibit "D".

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU B-31-8-17 was on-sited on 9/8/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Aaron Roe (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU B-31-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU B-31-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #B-31-8-17, Section 30, Township 8S, Range 17E: Lease UTU-74869 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

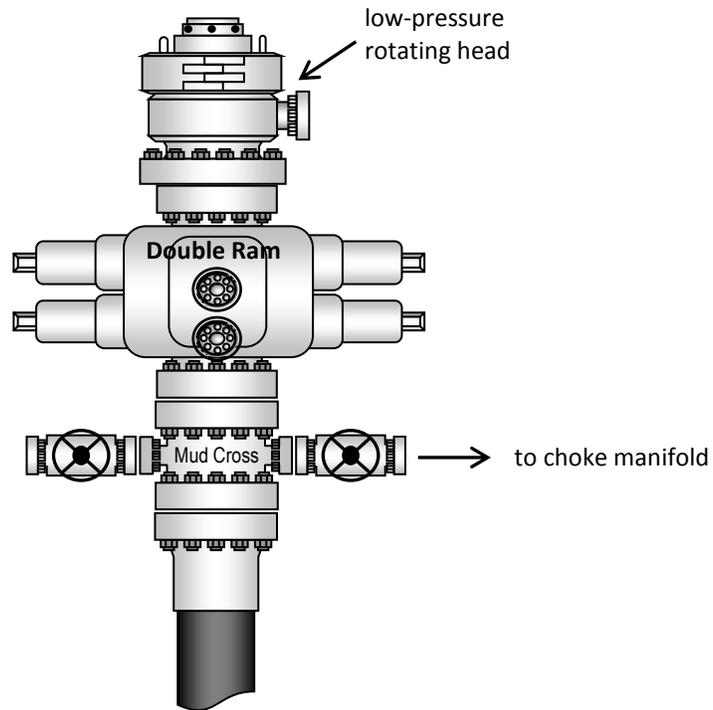
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and

conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

10/25/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

B-31-8-17 (Proposed Well)

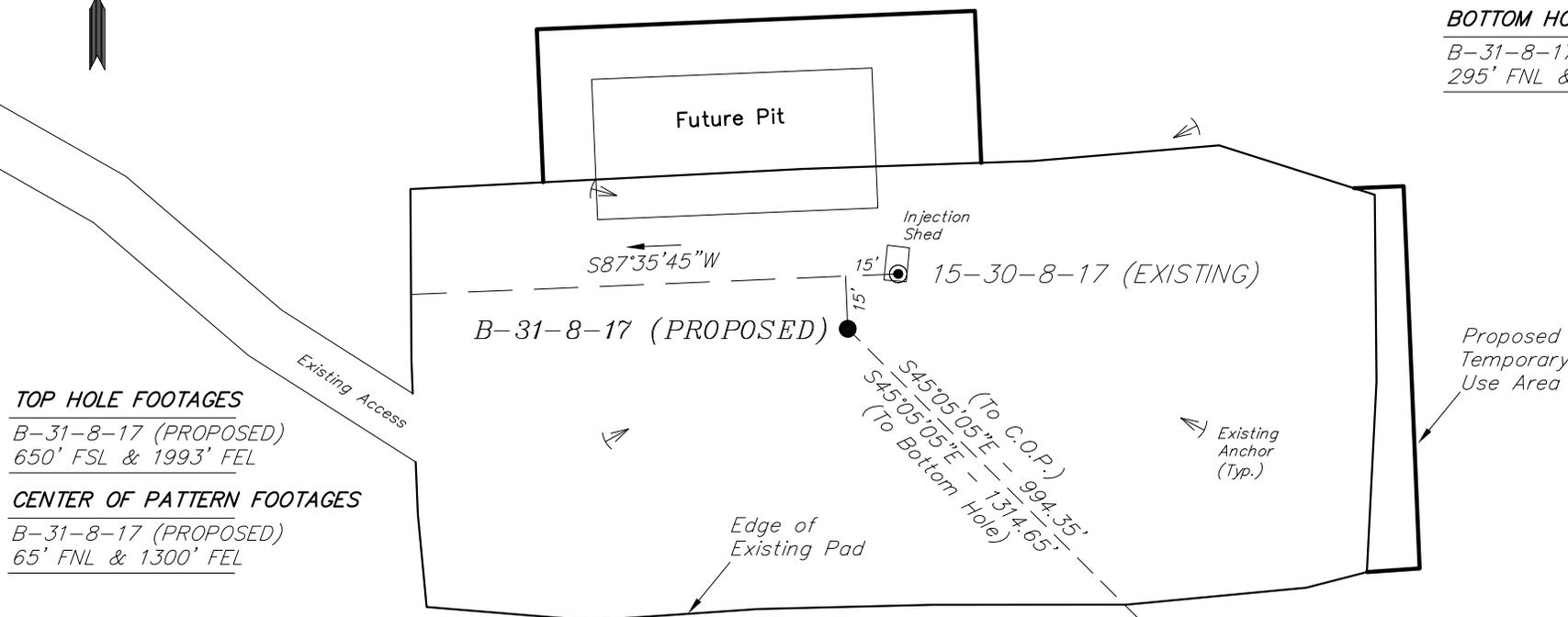
15-30-8-17 (Existing Well)

Pad Location: SWSE Section 30, T8S, R17E, S.L.B.&M.



BOTTOM HOLE FOOTAGES

B-31-8-17 (PROPOSED)
295' FNL & 1077' FEL



TOP HOLE FOOTAGES

B-31-8-17 (PROPOSED)
650' FSL & 1993' FEL

CENTER OF PATTERN FOOTAGES

B-31-8-17 (PROPOSED)
65' FNL & 1300' FEL

RELATIVE COORDINATES
From Top Hole to C.O.P.

WELL	NORTH	EAST
B-31-8-17	-702'	704'

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
B-31-8-17	-928'	931'

Note:

Bearings are based on GPS Observations.

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
B-31-8-17	40° 05' 00.37"	110° 02' 49.11"
15-30-8-17	40° 05' 00.52"	110° 02' 48.92"

SURVEYED BY: D.G.	DATE SURVEYED: 12-06-10	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 04-18-11	V1
SCALE: 1" = 50'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

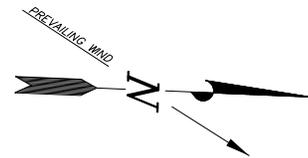
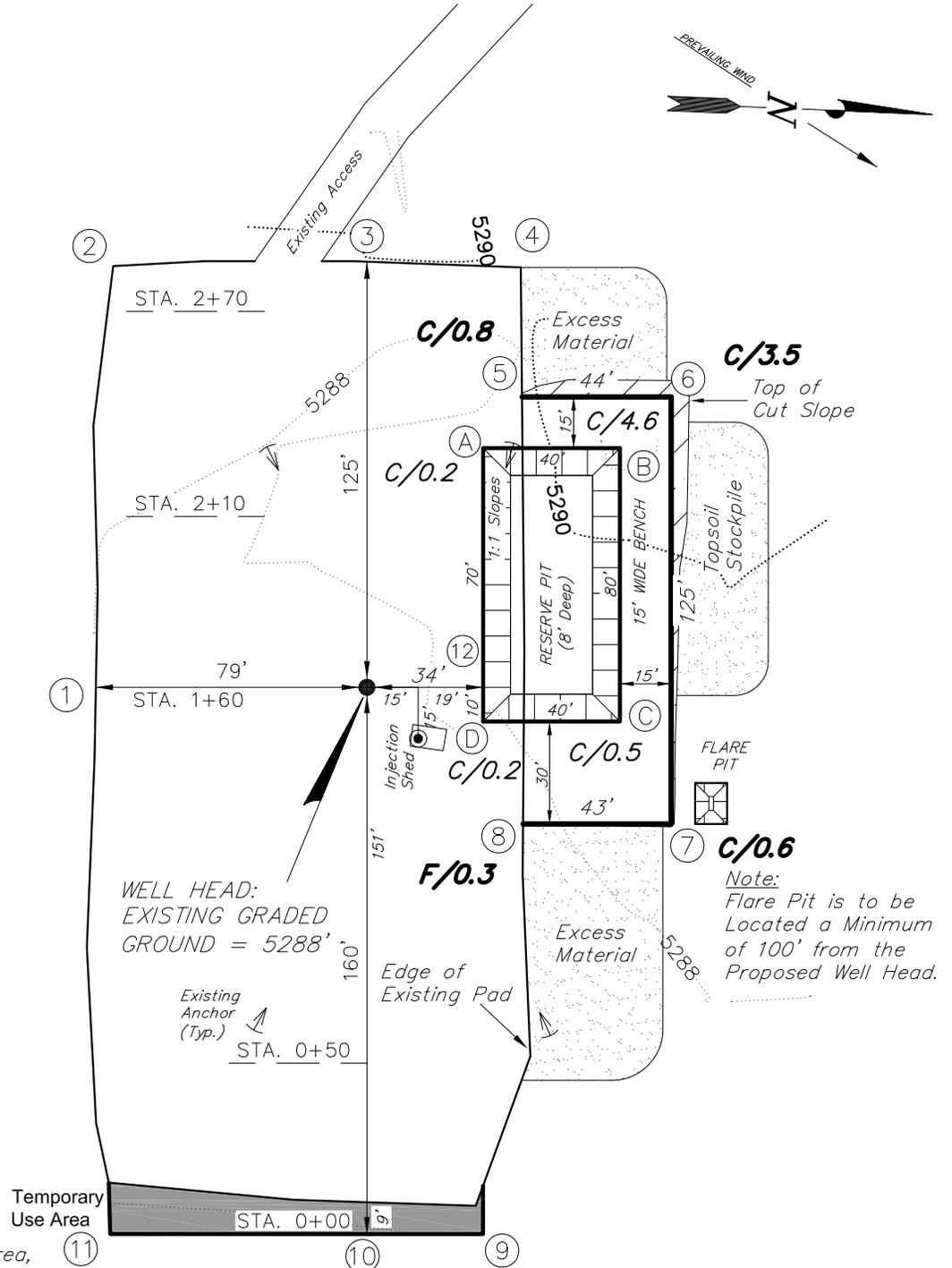
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

B-31-8-17 (Proposed Well)

15-30-8-17 (Existing Well)

Pad Location: SWSE Section 30, T8S, R17E, S.L.B.&M.



Note:
Proposed Temporary Use Area,
No Earthwork Adjustments
required (0.03 Acres)

NOTE:
The topsoil & excess material areas are calculated as being
mounds containing 1,240 cubic yards of dirt (a 10% fluff
factor is included). The mound areas are calculated with
push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From All
New Construction Areas and
Proposed Stock Pile Locations

SURVEYED BY: D.G.	DATE SURVEYED: 12-06-10	VERSION:	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: M.W.	DATE DRAWN: 04-18-11	V1	
SCALE: 1" = 50'	REVISED:		

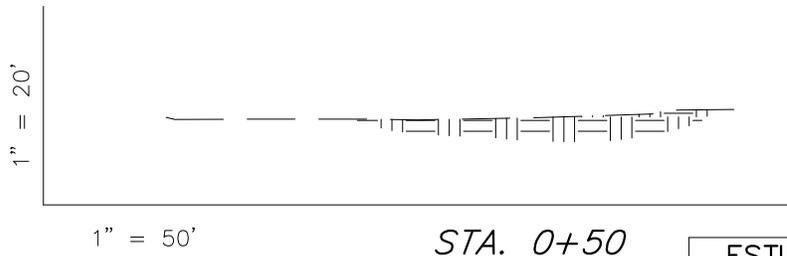
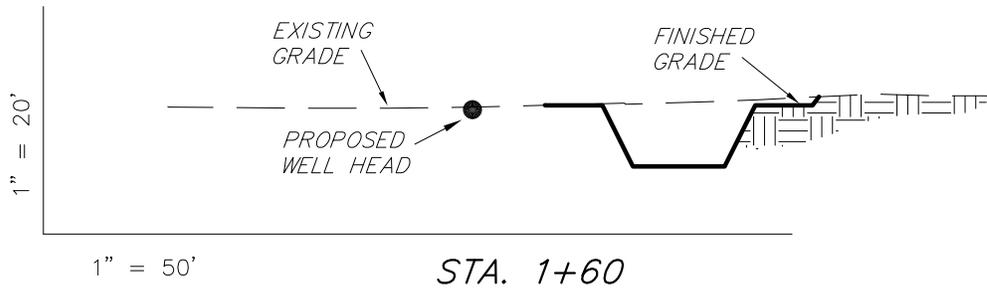
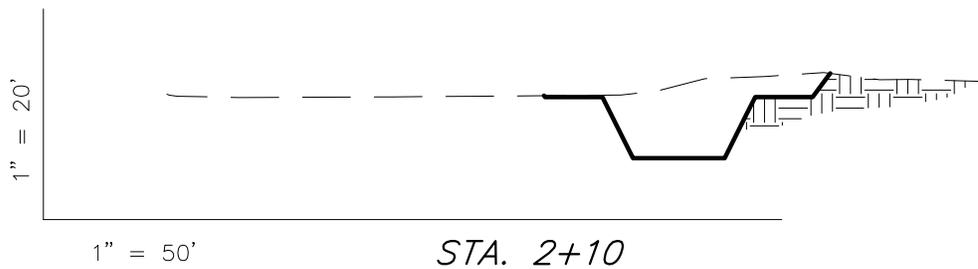
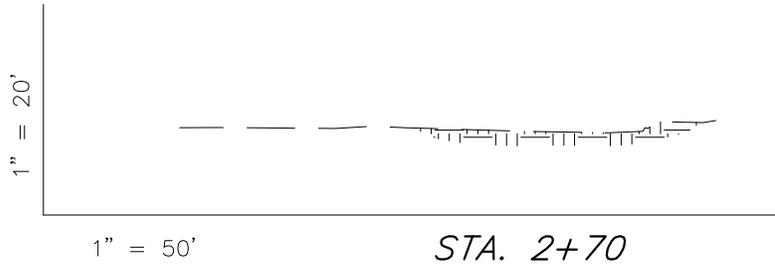
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

B-31-8-17 (Proposed Well)

15-30-8-17 (Existing Well)

Pad Location: SWSE Section 30, T8S, R17E, S.L.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	220	10	Topsoil is not included in Pad Cut	210
PIT	690	0		690
TOTALS	910	10	230	900

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: D.G.	DATE SURVEYED: 12-06-10	VERSION: V1
DRAWN BY: M.W.	DATE DRAWN: 04-18-11	
SCALE: 1" = 50'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

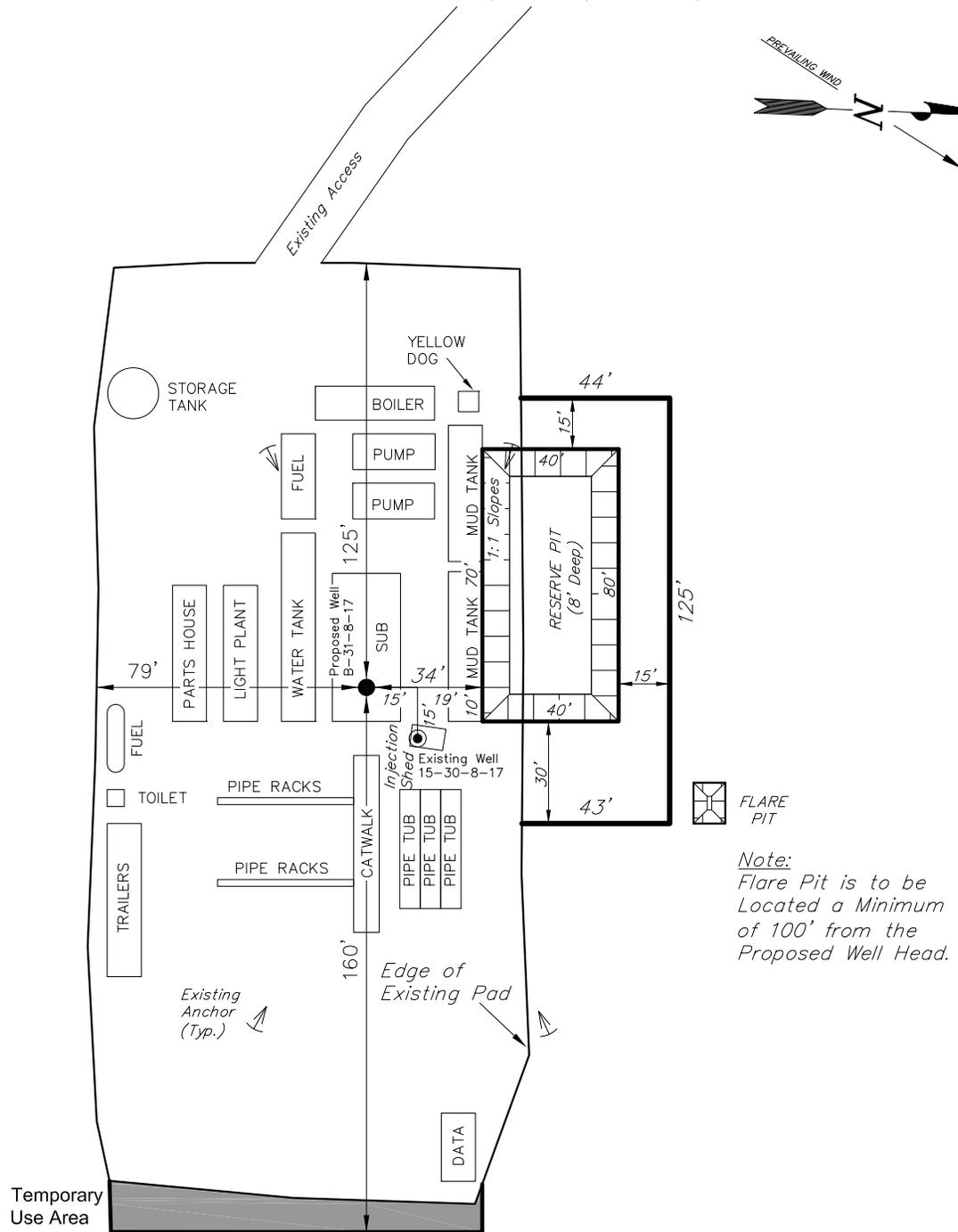
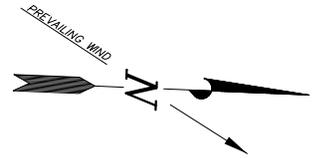
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

B-31-8-17 (Proposed Well)

15-30-8-17 (Existing Well)

Pad Location: SWSE Section 30, T8S, R17E, S.L.B.&M.

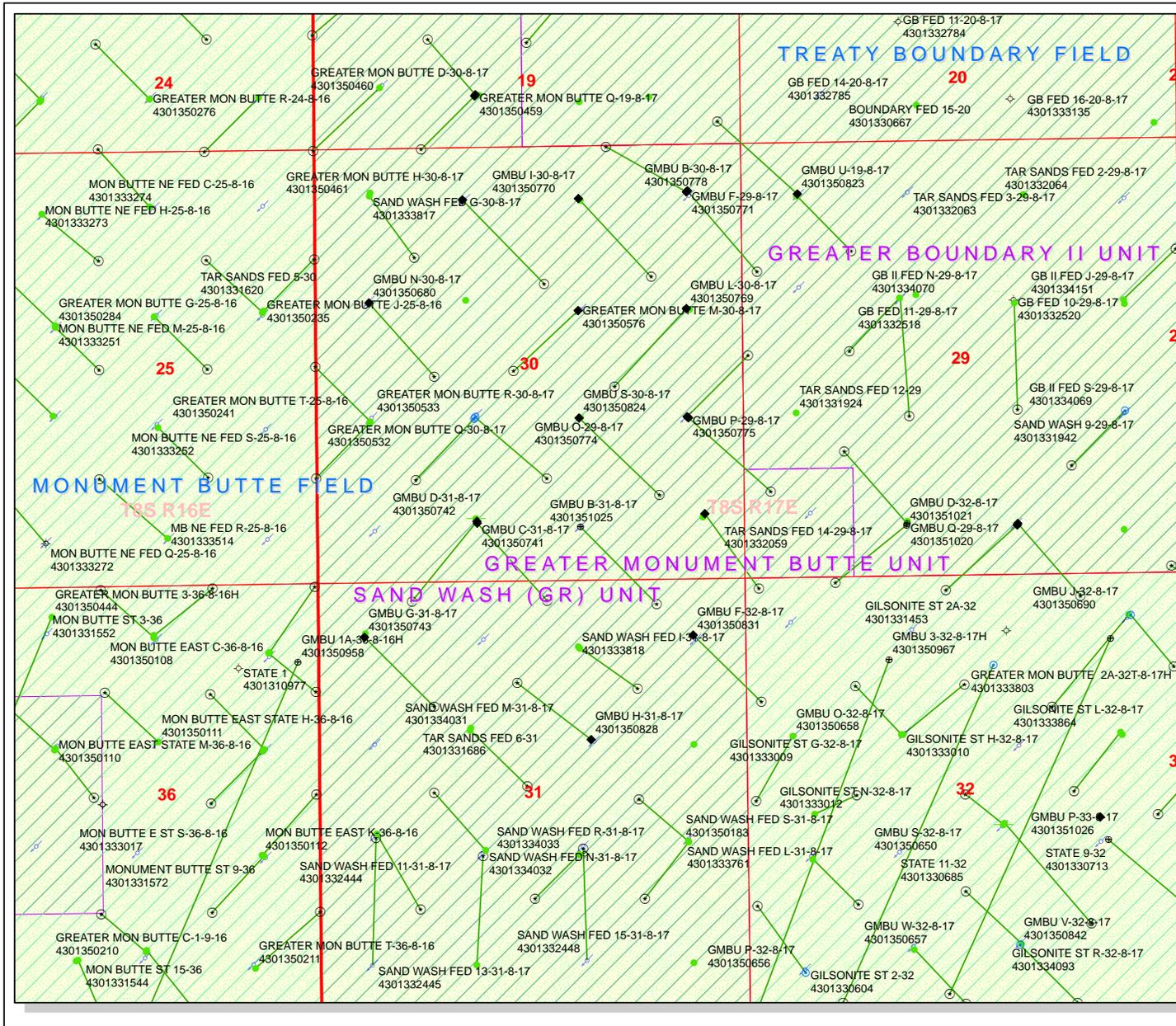


Note:
Flare Pit is to be Located a Minimum of 100' from the Proposed Well Head.

Note:
Proposed Temporary Use Area,
No Earthwork Adjustments
required (0.03 Acres)

SURVEYED BY: D.G.	DATE SURVEYED: 12-06-10	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 04-18-11	V1
SCALE: 1" = 50'	REVISED:	

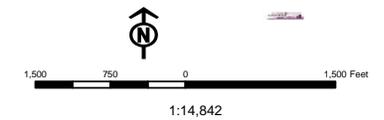
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



API Number: 4301351025
Well Name: GMBU B-31-8-17
Township T0.8 . Range R1.7 . Section 30
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|-------------------------------------|
| Units Status | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 28, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51018	GMBU X-28-8-17	Sec 33 T08S R17E 0695 FNL 0848 FWL
	BHL	Sec 28 T08S R17E 0182 FSL 1412 FWL
43-013-51019	GMBU U-29-8-17	Sec 33 T08S R17E 0708 FNL 0831 FWL
	BHL	Sec 29 T08S R17E 0080 FSL 0117 FEL
43-013-51020	GMBU Q-29-8-17	Sec 29 T08S R17E 0637 FSL 1973 FWL
	BHL	Sec 29 T08S R17E 1520 FSL 1217 FWL
43-013-51021	GMBU D-32-8-17	Sec 29 T08S R17E 0618 FSL 1965 FWL
	BHL	Sec 32 T08S R17E 0071 FNL 1096 FWL
43-013-51022	GMBU R-33-8-17	Sec 33 T08S R17E 0631 FSL 1958 FEL
	BHL	Sec 33 T08S R17E 1726 FSL 2481 FWL
43-013-51023	GMBU C-4-9-17	Sec 33 T08S R17E 0610 FSL 1957 FEL
	BHL	Sec 04 T09S R17E 0345 FNL 2447 FWL
43-013-51025	GMBU B-31-8-17	Sec 30 T08S R17E 0650 FSL 1993 FEL
	BHL	Sec 31 T08S R17E 0295 FNL 1077 FEL
43-013-51026	GMBU P-33-8-17	Sec 32 T08S R17E 2073 FSL 0911 FEL
	BHL	Sec 33 T08S R17E 1057 FSL 0270 FWL

RECEIVED: October 28, 2011

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51027	GMBU Q-33-8-17	Sec 33 T08S R17E 0781 FSL 2330 FWL BHL Sec 33 T08S R17E 1251 FSL 0795 FWL
43-013-51028	GMBU P-34-8-17	Sec 33 T08S R17E 0700 FSL 0980 FEL BHL Sec 34 T08S R17E 1435 FSL 0275 FWL
43-013-51029	GMBU B-4-9-17	Sec 33 T08S R17E 0711 FSL 0999 FEL BHL Sec 04 T09S R17E 0265 FNL 1426 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov,
c=US
Date: 2011.10.28 10:49:37 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-28-11



VIA ELECTRONIC DELIVERY

November 3, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU B-31-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 30: SWSE (UTU-74869)
650' FSL 1993' FEL

At Target: T8S-R17E Section 31: NENE (UTU-74869)
295' FNL 1077' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/26/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "PB", with a horizontal line extending to the right.

Peter Burns
Land Associate

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Vernal, UT	2. Confidentiality <input type="checkbox"/> Confidential
3. Work Type* <input checked="" type="radio"/> DRILL <input type="radio"/> REENTER	4. Well Type* OIL
Operating Company Information	
5. Company Name* NEWFIELD PRODUCTION COMPANY	
6. Address* ROUTE #3 BOX 3630 MYTON UT 84052	7. Phone Number* 435-646-3721
Administrative Contact Information	
8. Contact Name* MANDIE _ CROZIER	9. Title* REGULATORY ANALYST
10. Address* ROUTE #3 BOX 3630 MYTON UT 84052	11. Phone Number* 435-646-4825 _ 12. Mobile Number 435-401-8335
13. E-mail* mcrozier@newfield.com	14. Fax Number 435-646-3031
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _____	16. Title* _____
17. Address* _____ _____ _____	18. Phone Number* _____ _____ 19. Mobile Number _____
20. E-mail* _____	21. Fax Number _____
Lease and Agreement	
22. Lease Serial Number* _____	

UTU74869			
24. If Unit or CA/Agreement, Name and/or Number GREATER MONUMENT BUTTE		25. Field and Pool, or Exploratory Area* MONUMENT BUTTE	
26. Number of Acres in Lease* 1177		27. Spacing Unit dedicated to this well 20	
Well			
28. Well Name* GMBU		29. Well Number* B-31-8-17	30. API Number _____
31. Proposed M.D. 6555	32. Proposed T.V.D. 6400	33. Elevation 5288 Ground Level	
34. BLM/BIA Bond Number WYB000493		35. Work Start Date 03/31/2012	36. Work Duration 7 DAYS
37. Number of Completions 1		38. Cable Tool <input type="radio"/> Cable <input checked="" type="radio"/> Rotary	
Surface Location			
39. Specify location using one of the following methods: a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract b) State, County, Latitude, Longitude, Metes & Bounds description			
County or Parish, State* DUCHESNE UT			
Section 30	Township 8S	Range 17E	Meridian SALT LAKE BASIN
Qtr/Qtr SWSE	Lot # _____	Tract # _____	N/S Footage 650 FSL
			E/W Footage 1993 FEL
Latitude _____	Longitude _____	Metes and Bounds	
40. Distance in miles and direction from nearest town or post office 9.7			
41. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1077'			
42. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 849'			
Bottom Hole Location			
43. Specify location or <input type="checkbox"/> Check here if the bottom hole location is the same as the surface location.			
County or Parish, State* DUCHESNE UT			
Section 31	Township 8S	Range 17E	Meridian SALT LAKE BASIN
Qtr/Qtr	Lot #	Tract #	N/S Footage
			E/W Footage

NENE	1		295 FNL	1077 FEL
Latitude	Longitude	Metes and Bounds		

44. Additional Information
 Please provide any additional pertinent information.
 SURFACE LEASE: UTU-74869
 BOTTOM HOLE LEASE: UTU-74869

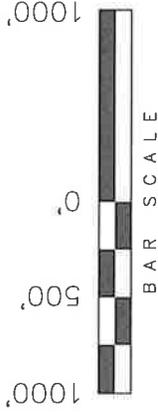
I hereby certify that the foregoing is true and correct.

45. Name* MANDIE _ CROZIER	46. Title REGULATORY ANALYST
47. Date* (MM/DD/YYYY) 10/26/2011 <input type="button" value="Today"/>	48. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, B-31-8-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 30, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

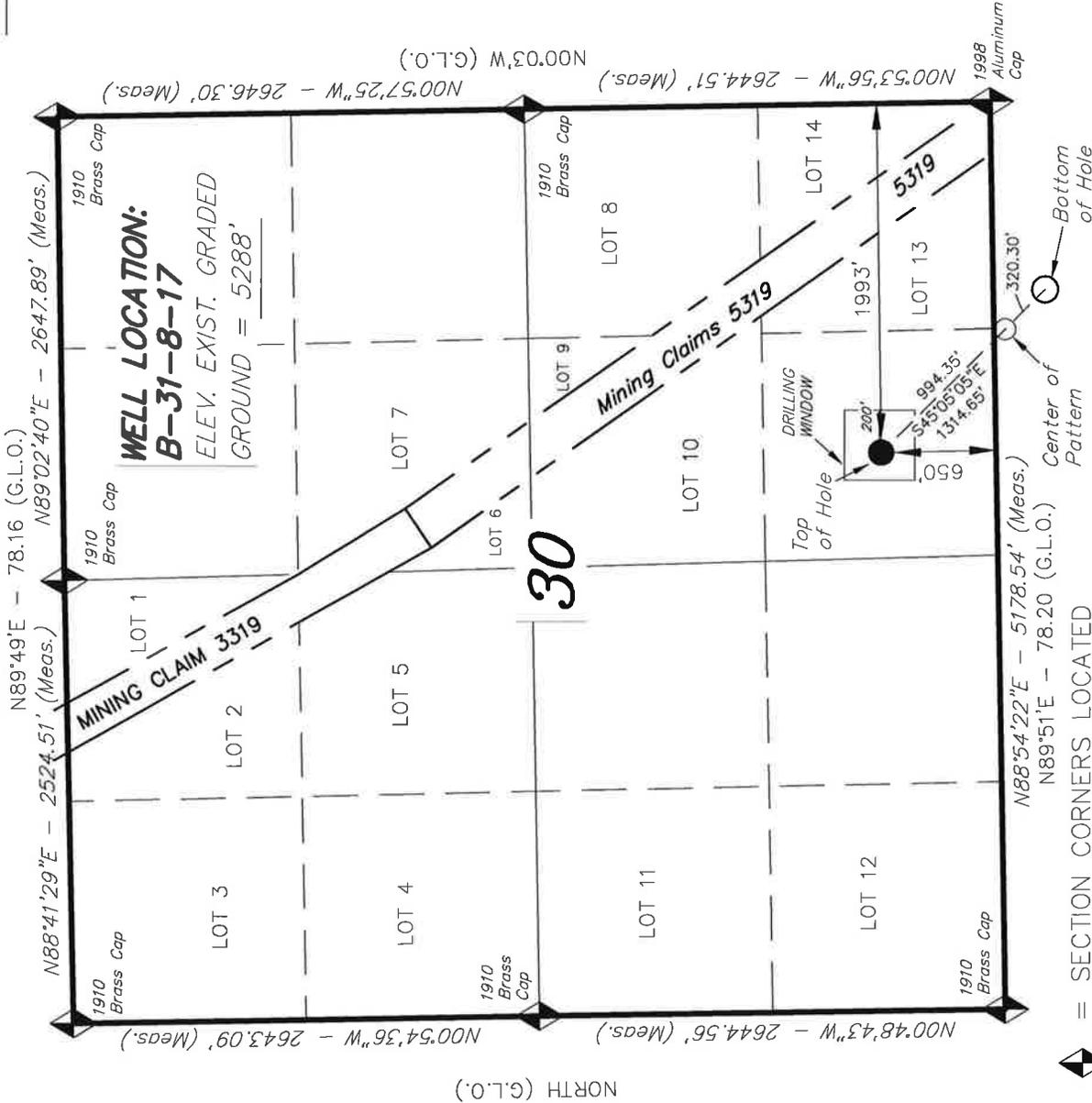


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE LARGE THAT WAS PREPARED FROM FIELD SURVEYS MADE BY ME OR UNDER MY SUPERVISION THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. **STACY W. STEWART** REGISTERED LAND SURVEYOR REGISTRATION NO. 4-88-111 STATE OF UTAH

T8S, R17E, S.L.B.&M.



B-31-8-17 (Surface Location) NAD 83
LATITUDE = 40° 05' 00.37"
LONGITUDE = 110° 02' 49.11"

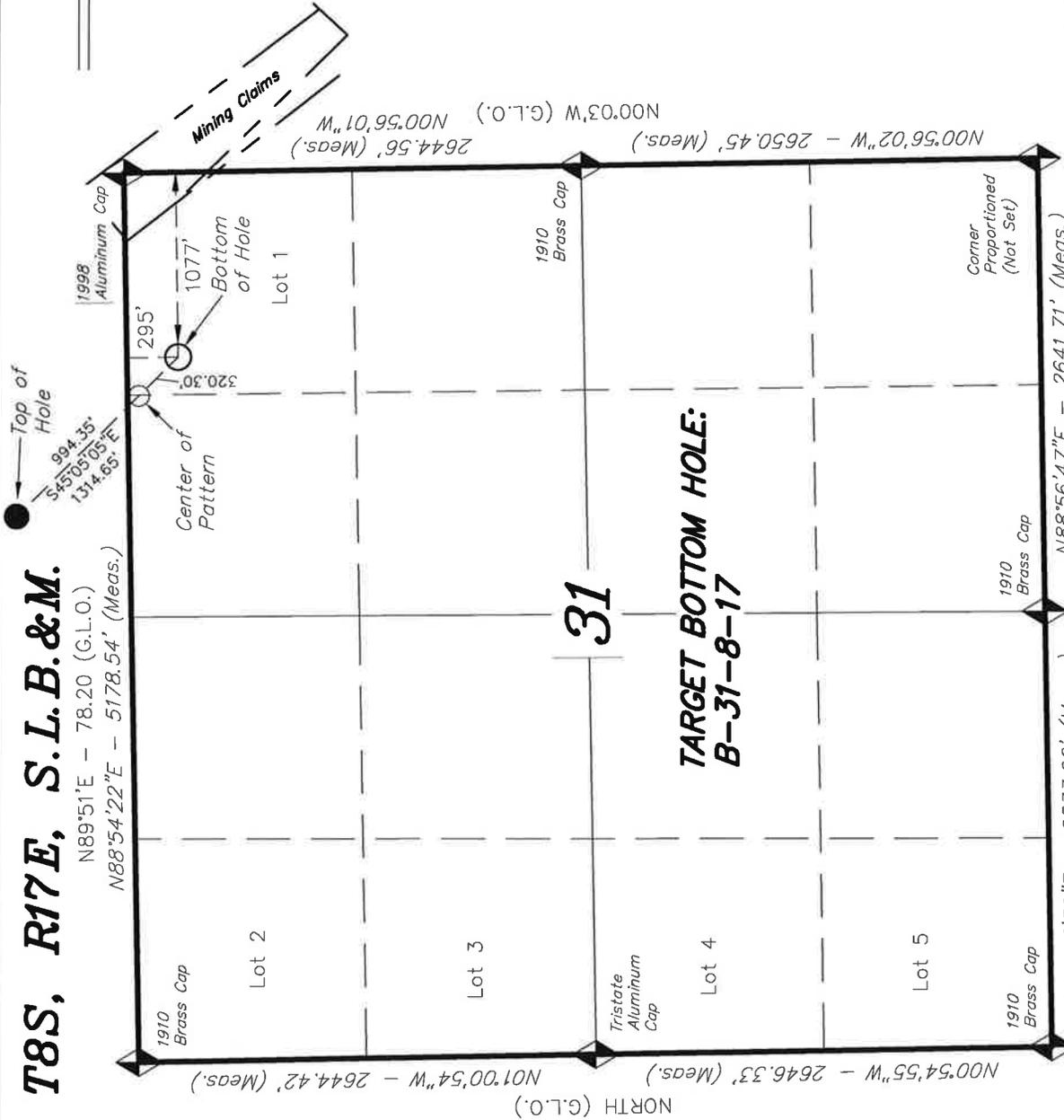
◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 12-06-10	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 04-18-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

T8S, R17E, S.L.B.&M.

N89°51'E - 78.20 (G.L.O.)
 N88°54'22"E - 5178.54' (Meas.)



NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, B-31-8-17, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 (LOT 1) OF SECTION 31, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
 - Bearings are based on Global Positioning Satellite observations.
 - The Center of Pattern footages are 65' FNL & 1300' FEL.

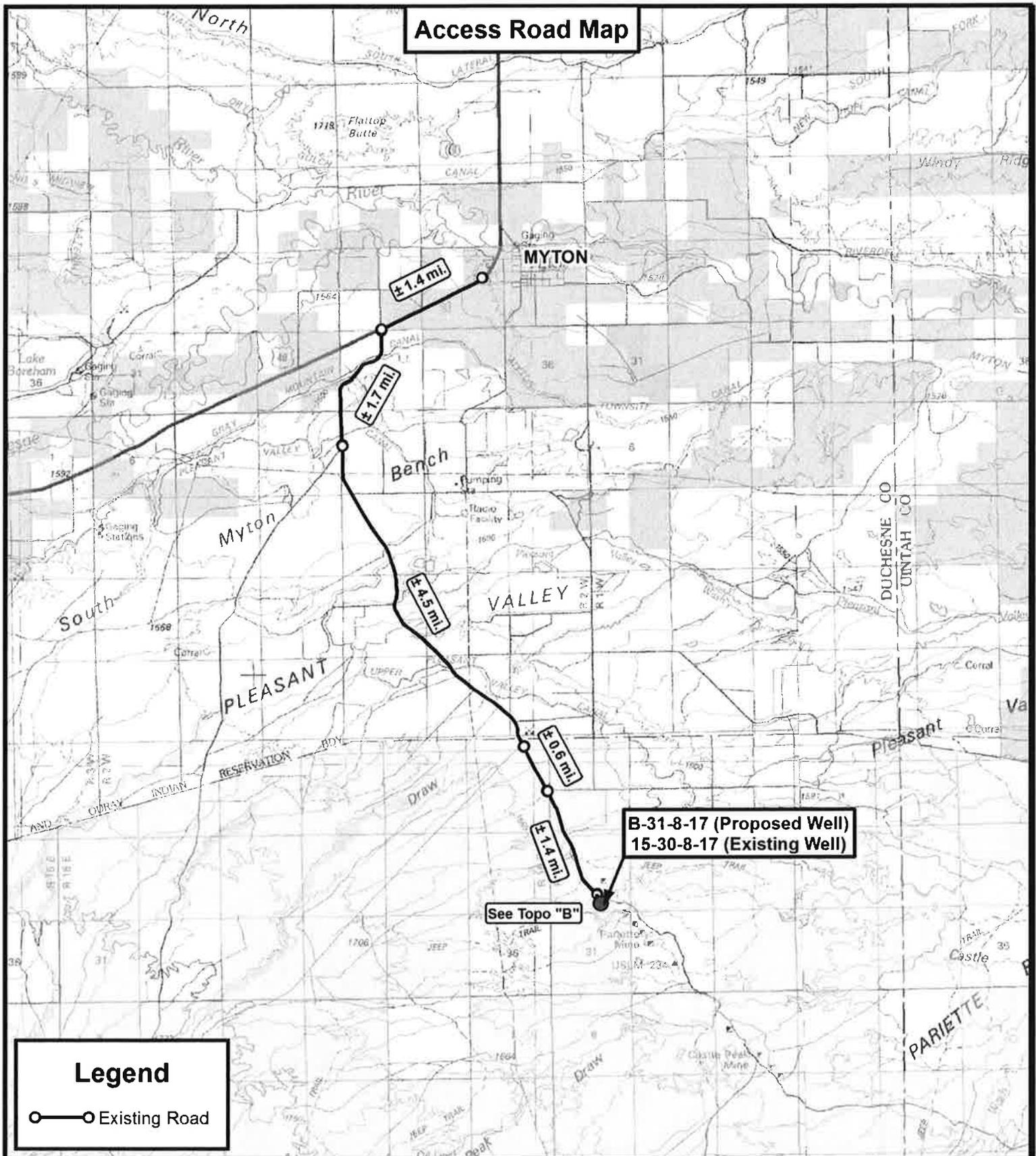
THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH
 STACY W. STEWART
 04-18-11/14

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 12-06-10	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 04-18-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV.; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



Access Road Map

Legend

○—○ Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

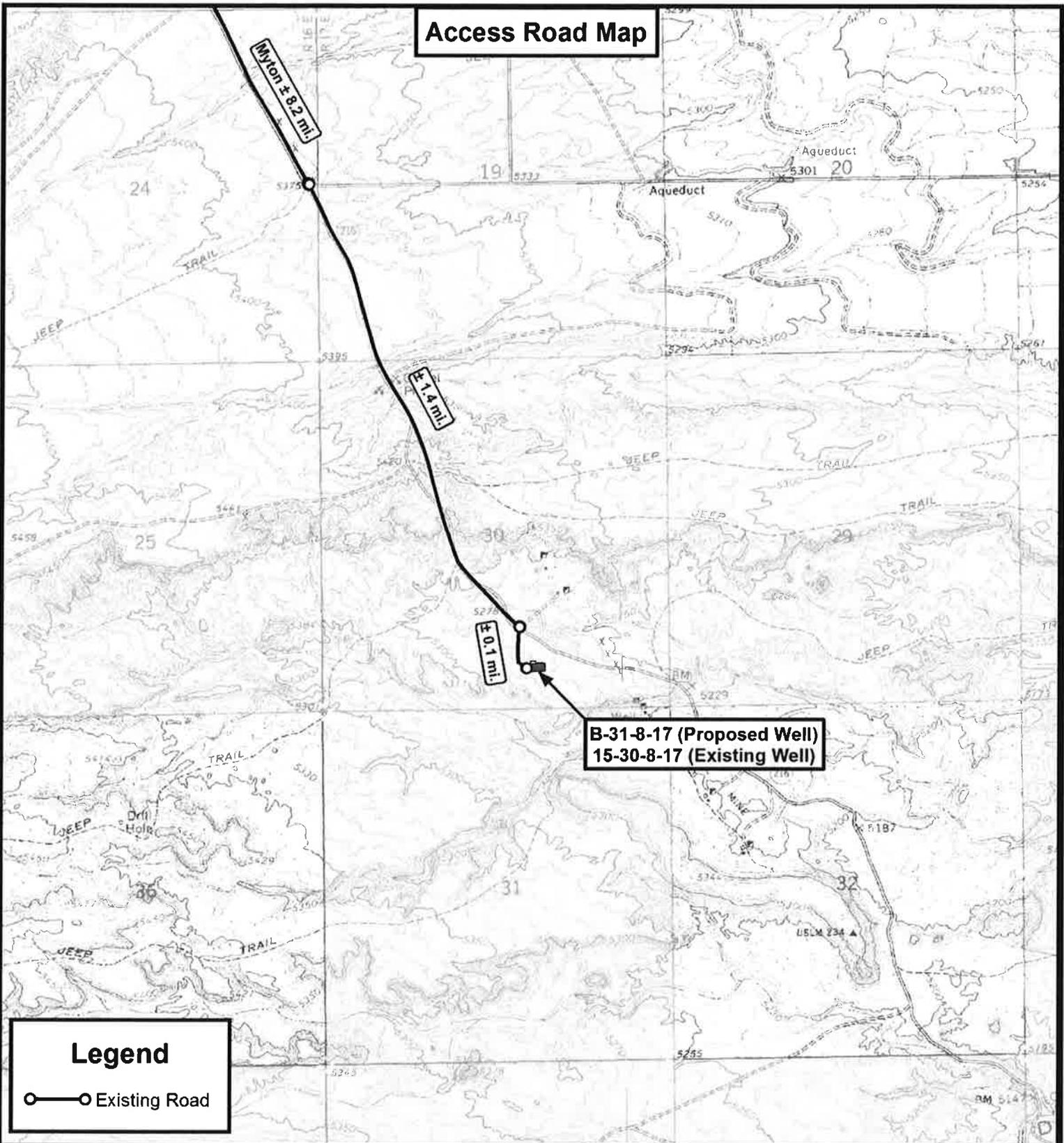
B-31-8-17 (Proposed Well)
 15-30-8-17 (Existing Well)
 SEC. 30, T8S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)

Legend

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

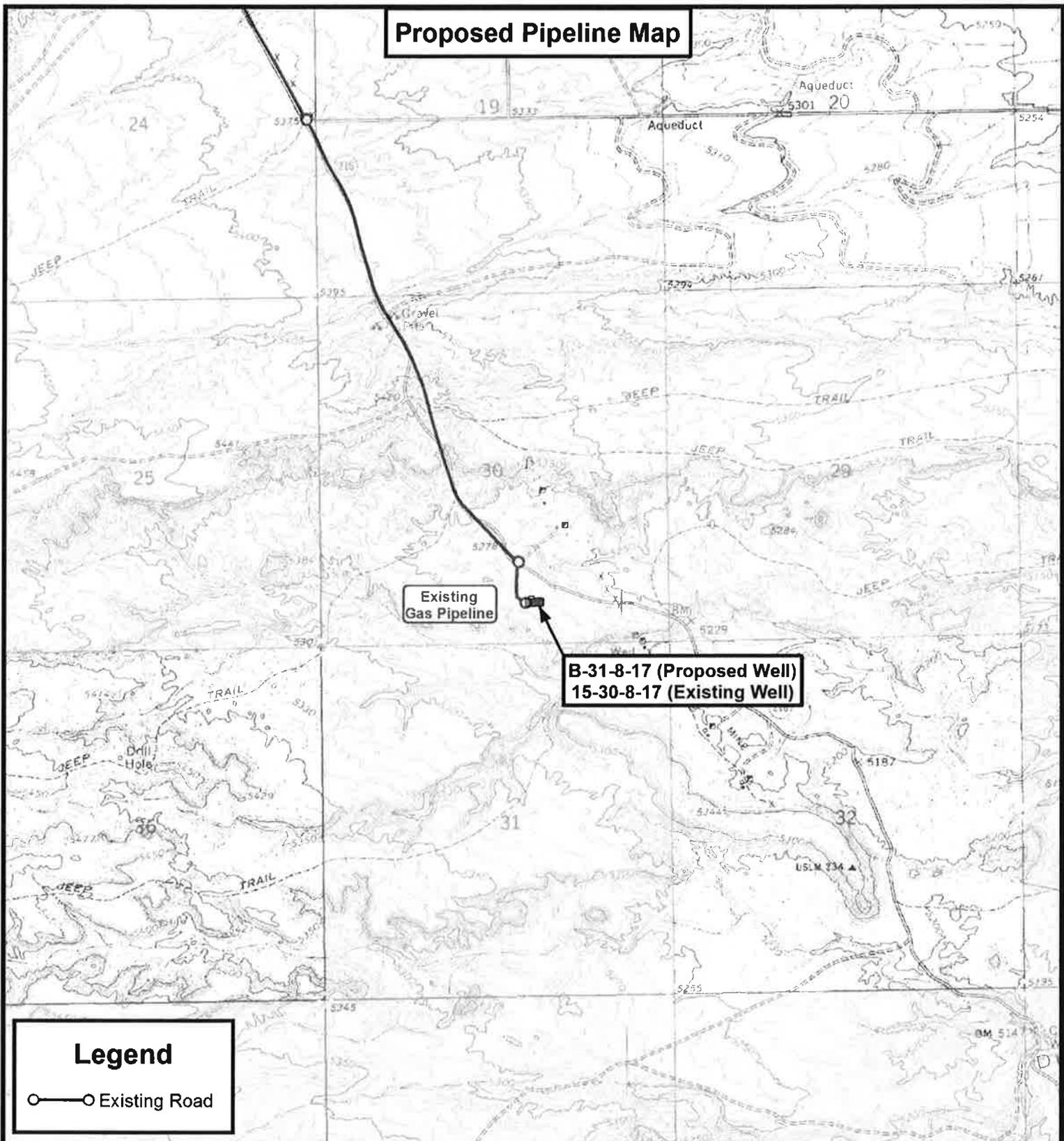
B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)
 SEC. 30, T8S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

B-31-8-17 (Proposed Well)
 15-30-8-17 (Existing Well)
 SEC. 30, T8S, R17E, S.L.B.&M.
 Duchesne County, UT.

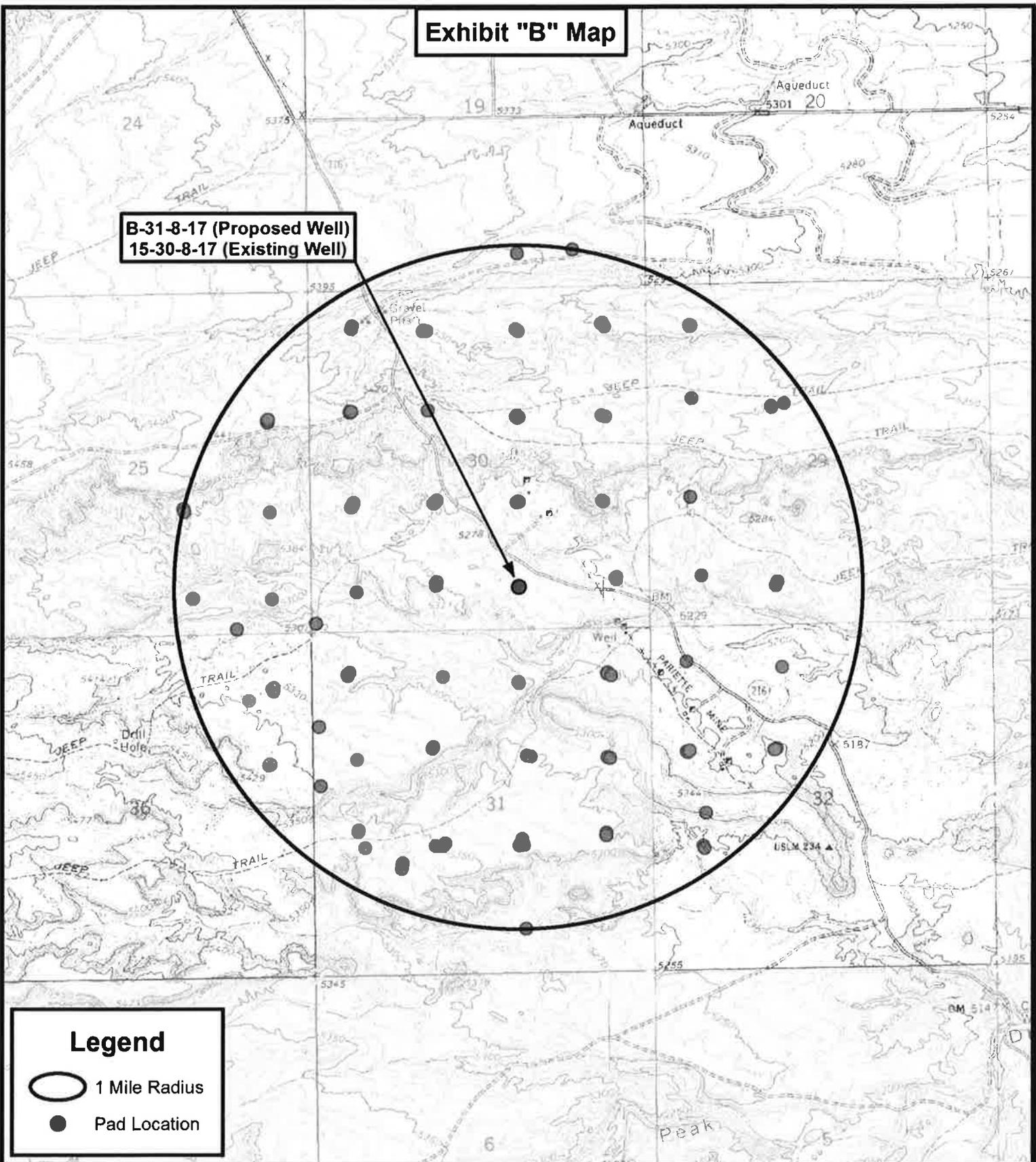
DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)



Legend

-  1 Mile Radius
-  Pad Location

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

B-31-8-17 (Proposed Well)
15-30-8-17 (Existing Well)
SEC. 30, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-20-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/26/2011

API NO. ASSIGNED: 43013510250000

WELL NAME: GMBU B-31-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWSE 30 080S 170E

Permit Tech Review:

SURFACE: 0650 FSL 1993 FEL

Engineering Review:

BOTTOM: 0295 FNL 1077 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.08344

LONGITUDE: -110.04690

UTM SURF EASTINGS: 581258.00

NORTHINGS: 4437454.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74869

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU B-31-8-17
API Well Number: 43013510250000
Lease Number: UTU-74869
Surface Owner: FEDERAL
Approval Date: 11/8/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 28 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU74869
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU B-31-8-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. <i>43-013-51025</i>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSE 650FSL 1993FEL At proposed prod. zone NENE Lot 1 295FNL 1077FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 9.7		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T8S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1077'	16. No. of Acres in Lease 1177.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 849'	19. Proposed Depth 6555 MD 6400 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5288 GL	22. Approximate date work will start 03/31/2012	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)		Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 10/26/2011
Title REGULATORY ANALYST			
Approved by (Signature) <i>Jerry Kenczka</i>		Name (Printed/Typed) Jerry Kenczka	Date MAY 08 2012
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #121390 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 10/31/2011 ()

UDOGM

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11/28/11 04/8A

NR-5/12/2011

RECEIVED

MAY 15 2012

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU B-31-8-17
API No: 43-013-51025

Location: SWSE, Sec.30, T8S R17E
Lease No: UTU-74869
Agreement: GMBU

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COA's

Wildlife

- Construction and drilling is not allowed from March 1 to August 31 to minimize impacts during **burrowing owl nesting**. If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist will be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be granted by the BLM Authorized Officer.
- The proposed project is within **mountain plover habitat**. If drilling or construction is proposed from May 1 to June 15, then a survey will be conducted by a qualified biologist. Permission to proceed may be granted in accordance with the "USFWS Mountain Plover Survey Guidelines" (March 2002) protocol. It is recommended that reclamation seed mixtures use low growing grasses and forbs.

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Well site telemetry will be utilized as feasible for production operations.

S.O.P.s

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.

- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, so that disturbance is returned as close to a natural state as possible..
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1.

Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU B-31-8-17
Qtr/Qtr SW/SE Section 30 Township 8S Range 17E
Lease Serial Number UTU-74869
API Number 43-013-51025

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/11/12 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/11/12 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

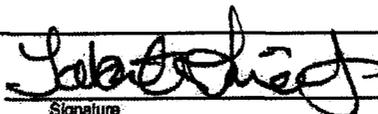
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350504	GMBU M-18-9-17	SENW	18	9S	17E	DUCHESNE	6/21/2012	6/29/12
WELL 1 COMMENTS: GRRV BHL: nwse											
B	99999	17400	4301350503	GMBU H-18-9-17	SENW	18	9S	17E	DUCHESNE	6/20/2012	6/29/12
GRRV BHL: nwse											
B	99999	17400	4301350509	GMBU S-18-9-17	SWSE	18	9S	17E	DUCHESNE	6/17/2012	6/29/12
GRRV BHL: nwse											
B	99999	17400	4301350825	GMBU G-33-8-17	NENW	33	9S	17E	DUCHESNE	6/6/2012	6/29/12
GRRV BHL: senw											
B	99999	17400	4301351025	GMBU B-31-8-17	SWSE	31	8S	17E	DUCHESNE	6/11/2012	6/29/12
GRRV BHL: S3Inene											
B	99999	17400	4304751636	GMBU M-35-8-17	NESW	35	8S	17E	UINTAH	6/19/2012	6/29/12
GRRV BHL: swne											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

RECEIVED

JUN 28 2012


 Signature Tabitha Timothy

Production Clerk

06/26/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

Div. of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section ³⁰ T8S R17E

5. Lease Serial No.

USA UTU-74869

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

GMBU B-31-8-17

9. API Well No.

4301351025

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/11/11 MIRU Ross #29. Spud well @11:00 AM. Drill 340' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# csgn. Set @ 338.85. On 6/12/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

RECEIVED

JUL 03 2012

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Branden Arnold	Title
Signature <i>Branden Arnold</i>	Date 06/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Casing / Liner Detail

Well GMBU B-31-8-17
Prospect Monument Butte
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
340.27			KB 10 FT		
338.85	1.42		Wellhead		
340.27	-2.00	-1	Cutoff	8.625	
10.00	289.50	7	8 5/8" casing	8.625	
299.50	38.45	1	Shoe Jt	8.625	
337.95	0.90	1	Guide shoe	8.625	
338.85			-		

Cement Detail

Cement Company: Baker Hughes

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	Class G + 2% CaCl ₂ + .25#/sk celloflake

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	399
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of the first and every other for a total of 3.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74869
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GMBU B-31-8-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013510250000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FSL 1993 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above well was placed on production on 07/09/2012 at 14:30 hours. Production Start Sundry resent 10/05/2012.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 11, 2012
NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A		DATE 10/5/2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74869

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.
GMBU (GRRV)

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

8. Lease Name and Well No.
GMBU B-31-8-17

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 650' FSL & 1993' FEL (SW/SE) SEC. 30, T8S, R17E (UTU-74869)

At top prod. interval reported below 43' FSL & 1378' FEL (SW/SE) SEC. 30, T8S, R17E (UTU-74869)

At total depth 228' FNL & 1098' FEL (NE/NE) SEC. 31, T8S, R17E (UTU-74869) *BHL by HSM*

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 30, T8S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
06/11/2012

15. Date T.D. Reached
06/17/2012

16. Date Completed 07/09/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5288' GL 5298' KB

18. Total Depth: MD 6540'
TVD 6400'

19. Plug Back T.D.: MD 6516'
TVD 6376

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	340'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6683'		250 PRIMLITE		204'	
						470 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 6340'	TA @ 6230'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	4580'	6288'	4580-6288'	.34"	99	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4850-6288'	Frac w/ 715270#s 20/40 white sand in 3954 bbls of Lightning 17 fluid, in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/9/12	7/19/12	24	→	110	9	81			2-1/2" x 1-1/2" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
OCT 9 2012

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4580'	6288'		GARDEN GULCH MRK	4013'
				GARDEN GULCH 1	4217'
				GARDEN GULCH 2	4335'
				POINT 3	4617'
				X MRKR	4852'
				Y MRKR	4889'
				DOUGLAS CREEK MRK	5017'
				BI CARBONATE MRK	5255'
				B LIMESTON MRK	5317'
				CASTLE PEAK	5911'
				BASAL CARBONATE	6330'
				WASATCH	6458'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature *Jennifer Peatross* Date 08/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

GMBU B-31-8-17

5/1/2012 To 9/30/2012

6/29/2012 Day: 1

Completion

Rigless on 6/29/2012 - NU BOPs & Frac Valve. Run CBL w/ 0 psi on Well. Pressure Test Csg & Well Control Stack. Perforate Stage 1. - RD WLT. RU Weatherford Test Unit. Pressure Test & Chart Csg for 30 mins @ 4300 psi. Pressure Test Each Component of Well Control Stack w/ Low Test for 5 mins @ 200-300 psi & High Test for 10 mins @ 4300 psi. RU WLT. Pressure Test Lubricator for 5 mins @ 5000 psi. - RIH w/ 1-2' & 4-1' 3-1/8" Slickline Guns w/ 3 SPF, 120° Phasing, 0.34 EHD, 16 gram Charge. Perforate Stage 1. Perforate "CP-5" Sands @ 6286-6288' & 6282-6283'. Perforate "CP-3" Sands @ 6144-6145', 6137-6138', & 6127-6128'. - POOH w/ WL. RD Perforators LLC WTL. - NU Weatherford BOP & FMC 5K Frac Valve. - RU Perforators LLC WLT. Run CBL w/ 0 psi on well. WLTD @ 6477'. Top of Cement @ 204'. Max Temp @ 157 °F (OH Log).

Daily Cost: \$0

Cumulative Cost: \$19,883

7/2/2012 Day: 2

Completion

Rigless on 7/2/2012 - Frac 6 stages w/ Baker Hughes. Open well for flowback @ approx 3 BPM. Well flowed for 1 1/2 hours & died. - Stage #6, GB6 sands. 1354 psi on well. Frac GB6 sds w/ 85,907#'s of 20/40 white sand in 438 bbls of Lightning 17 fluid. Ave temp of frac fluid: 81°. Broke @ 1850 psi @ 7.9 BPM. Treated w/ ave pressure of 2943 psi @ ave rate of 32.4 BPM. ISDP 2830 psi. FG=.1.05, 5 min SIP 2019 psi, 10 min SIP 1730 psi, 15 min SIP 1638 psi. 4947 total BWTR - RU flowback equipment. Open well starting w/ a 20/64" choke flowing @ approx 3 BPM. Well flowed for 1 1/2 hours & died. Recovered approx 220 bbls. 4727 BWTR. - Stage #5, C & D1 sands. 1450 psi on well. Frac C & D1 sds w/ 74,492#'s of 20/40 white sand in 389 bbls of Lightning 17 fluid. Ave temp of frac fluid: 82°. Broke @ 2093 psi @ 8.4 BPM. Treated w/ ave pressure of 2616 psi @ ave rate of 40 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISDP 1845 psi. FG=.79, 5 min SIP 1644 psi, 10 min SIP 1520 psi, 15 min SIP 1452 psi. Leave pressure on well. RU Extreme WLT, crane & lubricator. Pressure test lubricator to 5000 psi w/ 4G test unit. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 4-1' perf guns. Set plug @ 4690'. Perforate GB6 sds @ 4610-11', 4600-01', 4590-91' & 4580-81' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. 4372 total BWTR - Stage #4, A.5 & A3 sands. 1422 psi on well. Frac A.5 & A3 sds w/ 112,871#'s of 20/40 white sand in 612 bbls of Lightning 17 fluid. Ave temp of frac fluid: 82°. Broke @ 2503 psi @ 4.8 BPM. Treated w/ ave pressure of 2616 psi @ ave rate of 40 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 2031 psi. FG=.76, 5 min SIP 1822 psi, 10 min SIP 1740 psi, 15 min SIP 1694 psi. Leave pressure on well. RU Extreme WLT, crane & lubricator. Pressure test lubricator to 5000 psi w/ 4G test unit. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 5-1' perf guns. Set plug @ 5290'. Perforate C & D1 sds @ 5212-13', 5206-07', 5200-01', 5048-49' & 5040-41' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. 3827 total BWTR - Stage #3, LODC sands. 1487 psi on well. Frac LODC sds w/ 270,416#'s of 20/40 white sand in 1233 bbls of Lightning 17 fluid. Ave temp of frac fluid: 84°. Broke @ 2799 psi @ 4.5 BPM. Treated w/ ave pressure of 2374 psi @ ave rate of 41 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 1883 psi. FG=.76, 5 min SIP 1660 psi, 10 min SIP 1560 psi, 15 min SIP 1516 psi. Leave pressure on well. RU Extreme WLT, crane & lubricator. Pressure test lubricator to 5000 psi w/ 4G test unit. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 4-1' & 1-2' perf guns. Set plug @ 5640'. Perforate A3, A.5 sds @ 5592-93', 5580-81', 5570-71', 5560-61' & 5482-84' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of

18 shots. 3046 total BWTR - RU Baker Hughes frac equipment, Extreme WL truck w/ crane & 4G test unit. Held safety meeting w/ all partys involved. - Stage #2, CP2,1 sands. 2390 psi on well. Frac CP2,1 sds w/ 123,063#'s of 20/40 white sand in 699 bbls of Lightning 17 fluid. Ave temp of frac fluid: 81°. Broke @ 2390 psi @ 5.8 BPM. Treated w/ ave pressure of 2665 psi @ ave rate of 42 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 2422 psi. FG=.84, 5 min SIP 2058 psi, 10 min SIP 1892 psi, 15 min SIP 1739 psi. Leave pressure on well. RU Extereme WLT, crane & lubricator. Pressure test lubricator to 5000 psi w/ 4G test unit. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6-1' perf guns. Set plug @ 5840'. Perforate LODC sds @ 5764-65, 5748-49', 5730-31', 5710-11', 5690-91' & 5670-71' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 18 shots. 1610 total BWTR - Stage #1, CP3,5 sands. 122 psi on well. Frac CP3&5 sds w/ 48,521#'s of 20/40 white sand in 285 bbls of Lightning 17 fluid. Ave temp of frac fluid: 81°. Broke @ 4187 psi @ 4.7 BPM. ISIP 2144 psi, FG=.78, 1 min SIP 1873 psi, 4 min SIP 1584 psi. Treated w/ ave pressure of 3136 psi @ ave rate of 34 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 1783 psi. FG=.72, 5 min SIP 1480 psi, 10 min SIP 1471 psi, 15 min SIP 1431 psi. Leave pressure on well. RU Extereme WLT, crane & lubricator. Pressure test lubricator to 5000 psi w/ 4G test unit. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6-1' perf guns. Set plug @ 6100'. Perforate CP2,1 sds @ 6067-68', 6056-57', 6045-46', 6030-31', 5971-72' & 5961-62' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 18 shots. 697 total BWTR

Daily Cost: \$0

Cumulative Cost: \$242,660

7/5/2012 Day: 3

Completion

Stone #10 on 7/5/2012 - Set kill plug @ 4490'. Bleed pressure off well. MIRUSU. ND frac valve. NU double pipe rams. Blew seal in BOPs during pressure test. Wait for new BOP to be delivered. NU BOPs & pressure test. - MIRUSU. ND FMC 5K frac valve. NU 5K BOPs. - Wait for pipe rams & Kill line inlet valves. - Change out ram blocks w/ 2 7/8" pipe rams top & bottom. NU kill line inlet valves. - Pressure test well control stack w/ low test of 250 psi for 5 min. & high test of 5000 psi for 10 min. While performing 2nd high pressure test internal seal blew in BOPs. - ND BOPs. - Wait for new set of BOPs to be tested & delivered. - Pressure test BOPs & Kill line inlet valves w/ low test of 250 psi for 5 min & high test of 5000 psi for 10 min. Good test. SDFN. - RU Extreme WL truck & crane. Pressure test lubricator to 5000 psi for 5 min. RIH w/ Weatherford 6K solid composite plug & set @ 4490'. POH w/ WL. Bleed pressure off well. RD WLT.

Daily Cost: \$0

Cumulative Cost: \$359,668

7/6/2012 Day: 4

Completion

Stone #10 on 7/6/2012 - Talley & PU tbg. Drill out kill plug & first 4 frac plugs. Circulate well clean - 7am sicp 0psi- r/u floor- Talley & PU 4 3/4" chomp bit, pump off bit sub & 143- jts 2 7/8" 6.5# 8rd EUE tbg. Tag kill plug @ 4490'. - RU drill equipment & rig pump. - Drill out kill plug. PU 1 jt tbg & tag fill @ 4502'. Clean out 7- jts sand to 4710'. - PU 18jts- 2:30pm 168jts in tag cbp @ 5280'- drill out plug - PU 12jts tbg, 180jts in tag cbp @ 5644'- drill out cbp- p/u 3jts- 4:15pm tag sand @ 5755'- drill out 3jts- 186jts tag cbp @ 5847'- drill out cbp- 5:30pm circ clean130bw- pooh 1jt- 185jts- xo- pobs- bit in hole- eot @ 5826"- sdfd - PU 3-jts tbg & tag sand @ 5755'- drill out 3jts- 186jts tag cbp @ 5847'- drill out cbp - Circulate well clean. SWIFN. - Tag plug @ 4710'- drill out plug.

Daily Cost: \$0

Cumulative Cost: \$366,258

7/10/2012 Day: 6**Completion**

Stone #10 on 7/10/2012 - PU rods & PWOP - Check pressure on well, 0 psi tbg & 500 psi csg. PU 9- jts tbg & tag fill @ 6101'. Clean out to plug @ 6107'. Drill out plug in 25 min. - Check pressure on well, 0 psi tbg & 500 psi csg. PU 9- jts tbg & tag fill @ 6101'. Clean out to plug @ 6107'. Drill out plug in 25 min. - PU 10- jts tbg & tag fill @ 6420'. Clean out 3- jts tbg to PBSD @ 6514'. - Circulate well clean w/ 450 BW. Well was giving up a lot of sand. - Circulate well clean w/ 450 BW. Well was giving up a lot of sand. - RD Nabors PS. LD 5- jts tbg. TOH w/ 202- jts tbg, bit sub & bit. - RD Nabors PS. LD 5- jts tbg. TOH w/ 202- jts tbg, bit sub & bit. - MU BHA & TIH w/ production tbg as follows: 2 7/8" notched collar, 2-jts 2 7/8" 6.5# J-55 8rd EUE tbg, bleed nipple, Seating nipple, 1-jt 2 7/8" tbg, TA & 198- jts 2 7/8" 6.5# J-55 8rd EUE tbg. - MU BHA & TIH w/ production tbg as follows: 2 7/8" notched collar, 2-jts 2 7/8" 6.5# J-55 8rd EUE tbg, bleed nipple, Seating nipple, 1-jt 2 7/8" tbg, TA & 198- jts 2 7/8" 6.5# J-55 8rd EUE tbg. - PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 24' RHAC rod pump. PU "A" grade rod string as follows: 28- 7/8" (8per) guided rods, 146- 3/4" (4per) guided rods, 75- 7/8" (4per) guided rods, 1- 8',4' & 2'X 7/8" pony rods & 1 1/2" X 30' polished rod. - PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 24' RHAC rod pump. PU "A" grade rod string as follows: 28- 7/8" (8per) guided rods, 146- 3/4" (4per) guided rods, 75- 7/8" (4per) guided rods, 1- 8',4' & 2'X 7/8" pony rods & 1 1/2" X 30' polished rod. - Space out rods. Fill tbg w/ 5 BW. Stoke test pump w/ rig to 800 psi. RU pumping unit. RDMOSU. PWOP @ 2:30 PM w/ 120" Stoke & 4 SPM. - Space out rods. Fill tbg w/ 5 BW. Stoke test pump w/ rig to 800 psi. RU pumping unit. RDMOSU. PWOP @ 2:30 PM w/ 120" Stoke & 4 SPM. - Attempt setting TA w/o success. Work tbg. Attempt setting TA w/o success. Pump 50 BW down csg. Set TA @ 6240' w/ 18K#s tension. - Attempt setting TA w/o success. Work tbg. Attempt setting TA w/o success. Pump 50 BW down csg. Set TA @ 6240' w/ 18K#s tension. - ND BOPs. NU wellhead. SWIFN. - ND BOPs. NU wellhead. SWIFN. - Check pressure on well, 150 psi tbg & 300 psi csg. Prep rods to PU. - Check pressure on well, 150 psi tbg & 300 psi csg. Prep rods to PU. - PU 10- jts tbg & tag fill @ 6420'. Clean out 3- jts tbg to PBSD @ 6514'.

Daily Cost: \$0**Cumulative Cost:** \$422,031

Pertinent Files: [Go to File List](#)

NEWFIELD



NEWFIELD EXPLORATION

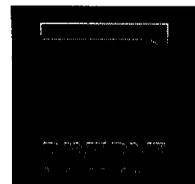
**USGS Myton SW (UT)
SECTION 31 T8S R17E
B-31-8-17**

Wellbore #1

Design: Actual

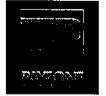
Standard Survey Report

10 July, 2012





Payzone Directional Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well B-31-8-17
Project:	USGS Myton SW (UT)	TVD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Site:	SECTION 31 T8S R17E	MD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Well:	B-31-8-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 31 T8S R17E, SEC 31 T8S R17E				
Site Position:		Northing:	7,199,169.00 ft	Latitude:	40° 4' 28.063 N
From:	Lat/Long	Easting:	2,048,214.00 ft	Longitude:	110° 2' 33.522 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.93 °

Well	B-31-8-17, SHL LAT: 40 05 00.37 LONG: -110 02 49.11					
Well Position	+N-S	0.0 ft	Northing:	7,202,417.78 ft	Latitude:	40° 5' 0.370 N
	+E-W	0.0 ft	Easting:	2,046,949.42 ft	Longitude:	110° 2' 49.110 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,300.0 ft	Ground Level:	5,288.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/23/2011	11.36	65.84	52,334

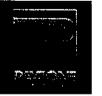
Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.0	0.0	0.0	134.92	

Survey Program	Date 7/10/2012				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
348.0	6,540.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
348.0	0.53	61.81	348.0	0.8	1.4	0.5	0.15	0.15	0.00
378.0	0.97	62.10	378.0	0.9	1.8	0.6	1.47	1.47	0.97
409.0	1.00	68.80	409.0	1.2	2.2	0.8	0.38	0.10	21.61
439.0	0.80	91.40	439.0	1.3	2.7	1.0	1.35	-0.67	75.33
469.0	0.70	107.10	469.0	1.2	3.1	1.3	0.76	-0.33	52.33
499.0	0.70	154.80	499.0	1.0	3.3	1.7	1.89	0.00	159.00
530.0	1.00	160.20	530.0	0.6	3.5	2.1	1.00	0.97	17.42
560.0	1.20	168.40	560.0	0.0	3.7	2.6	0.85	0.67	27.33
591.0	1.90	175.00	591.0	-0.8	3.8	3.3	2.33	2.26	21.29
622.0	2.30	179.00	621.9	-2.0	3.8	4.1	1.37	1.29	12.90
652.0	2.90	170.80	651.9	-3.3	4.0	5.1	2.35	2.00	-27.33
683.0	3.40	173.20	682.9	-5.0	4.2	6.5	1.67	1.61	7.74



Payzone Directional Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well B-31-8-17
Project:	USGS Myton SW (UT)	TVD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Site:	SECTION 31 T8S R17E	MD Reference:	B-31-8-17 @ 5300.0ft (Newfield Rig)
Well:	B-31-8-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
713.0	3.90	166.30	712.8	-6.9	4.5	8.1	2.22	1.67	-23.00	
744.0	4.60	167.50	743.7	-9.1	5.1	10.0	2.28	2.26	3.87	
774.0	5.00	167.50	773.6	-11.6	5.6	12.1	1.33	1.33	0.00	
805.0	5.40	164.10	804.5	-14.3	6.3	14.6	1.63	1.29	-10.97	
836.0	6.30	165.00	835.3	-17.3	7.1	17.3	2.92	2.90	2.90	
866.0	7.10	163.20	865.1	-20.7	8.1	20.4	2.76	2.67	-6.00	
897.0	7.80	159.50	895.9	-24.5	9.4	24.0	2.74	2.26	-11.94	
927.0	8.50	158.60	925.5	-28.5	10.9	27.8	2.37	2.33	-3.00	
958.0	8.90	157.70	956.2	-32.8	12.7	32.1	1.36	1.29	-2.90	
988.0	8.90	157.10	985.8	-37.1	14.4	36.4	0.31	0.00	-2.00	
1,019.0	9.20	154.40	1,016.4	-41.6	16.4	41.0	1.68	0.97	-8.71	
1,063.0	9.80	150.10	1,059.8	-48.0	19.8	47.9	2.11	1.36	-9.77	
1,107.0	10.40	143.50	1,103.2	-54.4	24.1	55.5	2.96	1.36	-15.00	
1,151.0	10.70	140.60	1,146.4	-60.8	29.0	63.5	1.39	0.68	-6.59	
1,194.0	11.50	136.50	1,188.6	-67.0	34.5	71.7	2.61	1.86	-9.53	
1,238.0	11.90	135.30	1,231.7	-73.4	40.7	80.6	1.06	0.91	-2.73	
1,282.0	12.40	133.40	1,274.7	-79.8	47.3	89.9	1.45	1.14	-4.32	
1,326.0	13.00	131.20	1,317.6	-86.3	54.5	99.6	1.75	1.36	-5.00	
1,370.0	13.60	130.50	1,360.5	-93.0	62.1	109.6	1.41	1.36	-1.59	
1,413.0	13.80	132.20	1,402.2	-99.7	69.8	119.8	1.05	0.47	3.95	
1,457.0	14.20	130.70	1,444.9	-106.7	77.8	130.4	1.23	0.91	-3.41	
1,501.0	14.60	131.10	1,487.5	-113.9	86.0	141.3	0.94	0.91	0.91	
1,545.0	14.80	131.10	1,530.1	-121.2	94.5	152.5	0.45	0.45	0.00	
1,588.0	14.90	129.80	1,571.7	-128.4	102.8	163.5	0.81	0.23	-3.02	
1,632.0	15.20	130.00	1,614.2	-135.7	111.6	174.9	0.69	0.68	0.45	
1,676.0	15.10	132.70	1,656.6	-143.3	120.2	186.3	1.62	-0.23	6.14	
1,720.0	15.00	133.00	1,699.1	-151.1	128.6	197.7	0.29	-0.23	0.68	
1,764.0	15.37	132.60	1,741.6	-158.9	137.1	209.3	0.87	0.84	-0.91	
1,808.0	15.47	132.60	1,784.0	-166.8	145.7	221.0	0.23	0.23	0.00	
1,852.0	14.90	132.20	1,826.5	-174.6	154.2	232.5	1.32	-1.30	-0.91	
1,896.0	14.50	133.00	1,869.0	-182.2	162.4	243.6	1.02	-0.91	1.82	
1,940.0	13.80	133.40	1,911.7	-189.5	170.3	254.4	1.61	-1.59	0.91	
1,983.0	13.40	132.80	1,953.5	-196.4	177.6	264.5	0.99	-0.93	-1.40	
2,027.0	12.90	132.40	1,996.3	-203.2	185.0	274.5	1.16	-1.14	-0.91	
2,071.0	12.00	132.30	2,039.3	-209.6	192.0	284.0	2.05	-2.05	-0.23	
2,115.0	11.30	131.20	2,082.4	-215.5	198.6	292.8	1.67	-1.59	-2.50	
2,159.0	11.30	132.70	2,125.5	-221.3	205.0	301.4	0.67	0.00	3.41	
2,203.0	11.70	134.30	2,168.7	-227.3	211.4	310.2	1.16	0.91	3.64	
2,246.0	11.50	134.70	2,210.8	-233.4	217.6	318.9	0.50	-0.47	0.93	
2,290.0	11.90	133.90	2,253.9	-239.6	224.0	327.8	0.98	0.91	-1.82	
2,334.0	11.40	138.40	2,297.0	-246.0	230.1	336.7	2.36	-1.14	10.23	
2,378.0	11.60	136.60	2,340.1	-252.5	236.0	345.4	0.93	0.45	-4.09	
2,422.0	11.90	133.70	2,383.1	-258.8	242.4	354.4	1.51	0.68	-6.59	
2,466.0	12.00	133.20	2,426.2	-265.1	249.0	363.5	0.33	0.23	-1.14	
2,509.0	11.90	134.10	2,468.3	-271.2	255.4	372.4	0.49	-0.23	2.09	
2,553.0	12.20	134.10	2,511.3	-277.6	262.0	381.6	0.68	0.68	0.00	
2,597.0	12.22	134.70	2,554.3	-284.1	268.7	390.9	0.29	0.05	1.36	
2,641.0	12.60	136.50	2,597.3	-290.9	275.3	400.3	1.23	0.86	4.09	
2,685.0	12.90	136.90	2,640.2	-298.0	281.9	410.0	0.71	0.68	0.91	
2,728.0	13.15	136.40	2,682.1	-305.0	288.6	419.7	0.64	0.58	-1.16	
2,772.0	13.80	134.20	2,724.9	-312.3	295.8	430.0	1.88	1.48	-5.00	
2,816.0	13.60	132.70	2,767.6	-319.5	303.4	440.4	0.93	-0.45	-3.41	
2,860.0	13.60	131.80	2,810.4	-326.4	311.0	450.7	0.48	0.00	-2.05	
2,904.0	13.30	131.20	2,853.2	-333.2	318.7	460.9	0.75	-0.68	-1.36	



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION	Local Co-ordinate Reference: Well B-31-8-17
Project: USGS Myton SW (UT)	TVD Reference: B-31-8-17 @ 5300.0ft (Newfield Rig)
Site: SECTION 31 T8S R17E	MD Reference: B-31-8-17 @ 5300.0ft (Newfield Rig)
Well: B-31-8-17	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Actual	Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,947.0	13.10	131.80	2,895.0	-339.7	326.0	470.7	0.56	-0.47	1.40
2,991.0	13.20	131.70	2,937.9	-346.4	333.5	480.7	0.23	0.23	-0.23
3,035.0	13.80	135.60	2,980.7	-353.5	340.9	491.0	2.48	1.36	8.86
3,078.0	14.20	134.50	3,022.4	-360.8	348.3	501.4	1.12	0.93	-2.56
3,122.0	14.10	134.70	3,065.1	-368.4	355.9	512.2	0.25	-0.23	0.45
3,166.0	14.10	133.00	3,107.7	-375.8	363.7	522.9	0.94	0.00	-3.86
3,210.0	13.50	133.00	3,150.5	-382.9	371.4	533.4	1.36	-1.36	0.00
3,254.0	13.80	131.40	3,193.2	-389.9	379.0	543.7	1.10	0.68	-3.64
3,297.0	14.30	133.40	3,234.9	-397.0	386.8	554.2	1.62	1.16	4.65
3,341.0	14.90	132.90	3,277.5	-404.5	394.8	565.2	1.39	1.36	-1.14
3,385.0	14.59	129.50	3,320.1	-411.9	403.3	576.4	2.09	-0.70	-7.73
3,429.0	14.30	130.40	3,362.7	-419.0	411.7	587.3	0.83	-0.66	2.05
3,473.0	14.80	129.40	3,405.3	-426.1	420.2	598.4	1.27	1.14	-2.27
3,516.0	15.30	131.30	3,446.8	-433.3	428.7	609.5	1.63	1.16	4.42
3,560.0	15.40	131.60	3,489.2	-441.0	437.4	621.1	0.29	0.23	0.68
3,604.0	15.40	129.90	3,531.6	-448.6	446.2	632.8	1.03	0.00	-3.86
3,647.0	15.30	130.80	3,573.1	-456.0	454.9	644.1	0.60	-0.23	2.09
3,691.0	15.50	129.00	3,615.5	-463.5	463.9	655.8	1.18	0.45	-4.09
3,735.0	15.70	130.90	3,657.9	-471.1	473.0	667.5	1.25	0.45	4.32
3,779.0	16.00	132.50	3,700.2	-479.1	481.9	679.5	1.20	0.68	3.64
3,822.0	15.80	132.80	3,741.6	-487.1	490.6	691.3	0.50	-0.47	0.70
3,866.0	15.10	133.20	3,784.0	-495.1	499.2	703.0	1.61	-1.59	0.91
3,910.0	14.60	132.60	3,826.5	-502.7	507.4	714.3	1.19	-1.14	-1.36
3,954.0	13.90	131.00	3,869.2	-510.0	515.5	725.1	1.83	-1.59	-3.64
3,998.0	13.50	128.20	3,911.9	-516.6	523.5	735.5	1.76	-0.91	-6.36
4,042.0	13.20	131.90	3,954.7	-523.1	531.3	745.6	2.06	-0.68	8.41
4,085.0	12.40	134.50	3,996.7	-529.6	538.2	755.1	2.29	-1.86	6.05
4,129.0	12.30	133.10	4,039.6	-536.2	545.0	764.5	0.72	-0.23	-3.18
4,173.0	12.40	134.30	4,082.6	-542.7	551.8	773.9	0.63	0.23	2.73
4,217.0	12.50	135.90	4,125.6	-549.4	558.5	783.4	0.82	0.23	3.64
4,261.0	13.10	135.50	4,168.5	-556.4	565.3	793.2	1.38	1.36	-0.91
4,304.0	13.50	135.70	4,210.3	-563.4	572.3	803.1	0.94	0.93	0.47
4,348.0	13.30	135.60	4,253.1	-570.7	579.4	813.3	0.46	-0.45	-0.23
4,392.0	13.30	137.20	4,296.0	-578.0	586.4	823.4	0.84	0.00	3.64
4,436.0	13.30	135.30	4,338.8	-585.4	593.4	833.5	0.99	0.00	-4.32
4,480.0	13.70	136.50	4,381.6	-592.7	600.5	843.8	1.11	0.91	2.73
4,523.0	13.20	135.60	4,423.4	-599.9	607.5	853.8	1.26	-1.16	-2.09
4,567.0	13.20	134.10	4,466.2	-607.0	614.6	863.8	0.78	0.00	-3.41
4,611.0	12.90	133.20	4,509.1	-613.9	621.8	873.7	0.82	-0.68	-2.05
4,655.0	13.30	133.10	4,552.0	-620.7	629.0	883.7	0.91	0.91	-0.23
4,699.0	12.90	134.10	4,594.8	-627.6	636.3	893.7	1.04	-0.91	2.27
4,742.0	12.40	132.50	4,636.8	-634.0	643.1	903.1	1.42	-1.16	-3.72
4,786.0	13.00	131.71	4,679.7	-640.5	650.3	912.7	1.42	1.36	-1.80
4,830.0	12.80	134.32	4,722.6	-647.2	657.5	922.6	1.40	-0.45	5.93
4,874.0	12.80	132.80	4,765.5	-653.9	664.5	932.3	0.77	0.00	-3.45
4,917.0	12.90	132.20	4,807.4	-660.4	671.6	941.9	0.39	0.23	-1.40
4,961.0	12.50	132.60	4,850.3	-666.9	678.7	951.5	0.93	-0.91	0.91
5,005.0	11.70	133.00	4,893.4	-673.2	685.5	960.7	1.83	-1.82	0.91
5,049.0	11.60	132.50	4,936.4	-679.2	692.0	969.6	0.32	-0.23	-1.14
5,093.0	11.00	134.00	4,979.6	-685.1	698.3	978.2	1.52	-1.36	3.41
5,137.0	11.20	132.10	5,022.8	-690.9	704.5	986.7	0.95	0.45	-4.32
5,181.0	11.20	133.90	5,065.9	-696.7	710.7	995.2	0.79	0.00	4.09
5,214.2	11.12	133.82	5,098.5	-701.2	715.4	1,001.7	0.23	-0.23	-0.23

B-31-8-17 TGT



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 31 T8S R17E
Well: B-31-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well B-31-8-17
TVD Reference: B-31-8-17 @ 5300.0ft (Newfield Rig)
MD Reference: B-31-8-17 @ 5300.0ft (Newfield Rig)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,225.0	11.10	133.80	5,109.1	-702.6	716.9	1,003.7	0.23	-0.23	-0.23
5,268.0	11.00	135.70	5,151.3	-708.4	722.7	1,012.0	0.88	-0.23	4.42
5,312.0	10.90	138.00	5,194.5	-714.5	728.4	1,020.3	1.02	-0.23	5.23
5,356.0	10.90	136.40	5,237.7	-720.6	734.1	1,028.7	0.69	0.00	-3.64
5,400.0	11.10	137.60	5,280.9	-726.8	739.8	1,037.0	0.69	0.45	2.73
5,443.0	11.30	135.50	5,323.1	-732.8	745.6	1,045.4	1.06	0.47	-4.88
5,487.0	11.30	136.60	5,366.2	-739.0	751.6	1,054.0	0.49	0.00	2.50
5,530.0	11.90	138.30	5,408.3	-745.4	757.4	1,062.6	1.61	1.40	3.95
5,574.0	12.80	138.60	5,451.3	-752.4	763.6	1,072.0	2.05	2.05	0.68
5,618.0	13.00	135.90	5,494.2	-759.7	770.3	1,081.9	1.44	0.45	-6.14
5,662.0	13.10	136.30	5,537.1	-766.8	777.2	1,091.8	0.31	0.23	0.91
5,706.0	13.00	136.60	5,579.9	-774.0	784.0	1,101.7	0.27	-0.23	0.68
5,750.0	13.00	136.30	5,622.8	-781.2	790.9	1,111.6	0.15	0.00	-0.68
5,793.0	12.70	135.20	5,664.7	-788.0	797.5	1,121.2	0.90	-0.70	-2.56
5,837.0	12.00	139.70	5,707.7	-795.0	803.9	1,130.6	2.70	-1.59	10.23
5,881.0	10.80	142.20	5,750.9	-801.7	809.4	1,139.2	2.95	-2.73	5.68
5,925.0	9.80	140.50	5,794.1	-807.9	814.3	1,147.0	2.38	-2.27	-3.86
5,969.0	10.20	135.30	5,837.5	-813.5	819.4	1,154.7	2.24	0.91	-11.82
6,012.0	10.20	133.40	5,879.8	-818.8	824.9	1,162.3	0.78	0.00	-4.42
6,056.0	10.40	131.50	5,923.1	-824.1	830.7	1,170.1	0.90	0.45	-4.32
6,100.0	10.40	126.00	5,966.4	-829.1	836.8	1,178.0	2.26	0.00	-12.50
6,143.0	10.30	127.70	6,008.7	-833.7	843.0	1,185.7	0.75	-0.23	3.95
6,187.0	10.00	128.10	6,052.0	-838.5	849.2	1,193.4	0.70	-0.68	0.91
6,231.0	9.80	130.00	6,095.3	-843.3	855.0	1,200.9	0.87	-0.45	4.32
6,275.0	10.30	131.40	6,138.7	-848.3	860.8	1,208.5	1.26	1.14	3.18
6,319.0	10.90	129.60	6,181.9	-853.5	867.0	1,216.6	1.56	1.36	-4.09
6,362.0	10.60	130.40	6,224.1	-858.7	873.1	1,224.6	0.78	-0.70	1.86
6,406.0	10.20	131.80	6,267.4	-863.9	879.1	1,232.5	1.08	-0.91	3.18
6,450.0	9.80	131.60	6,310.8	-869.0	884.8	1,240.2	0.91	-0.91	-0.45
6,488.0	8.70	131.20	6,348.3	-873.0	889.4	1,246.2	2.90	-2.89	-1.05
6,540.0	8.70	131.20	6,399.7	-878.2	895.3	1,254.1	0.00	0.00	0.00

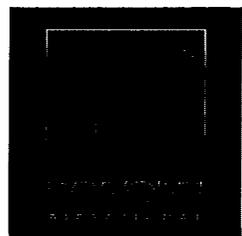
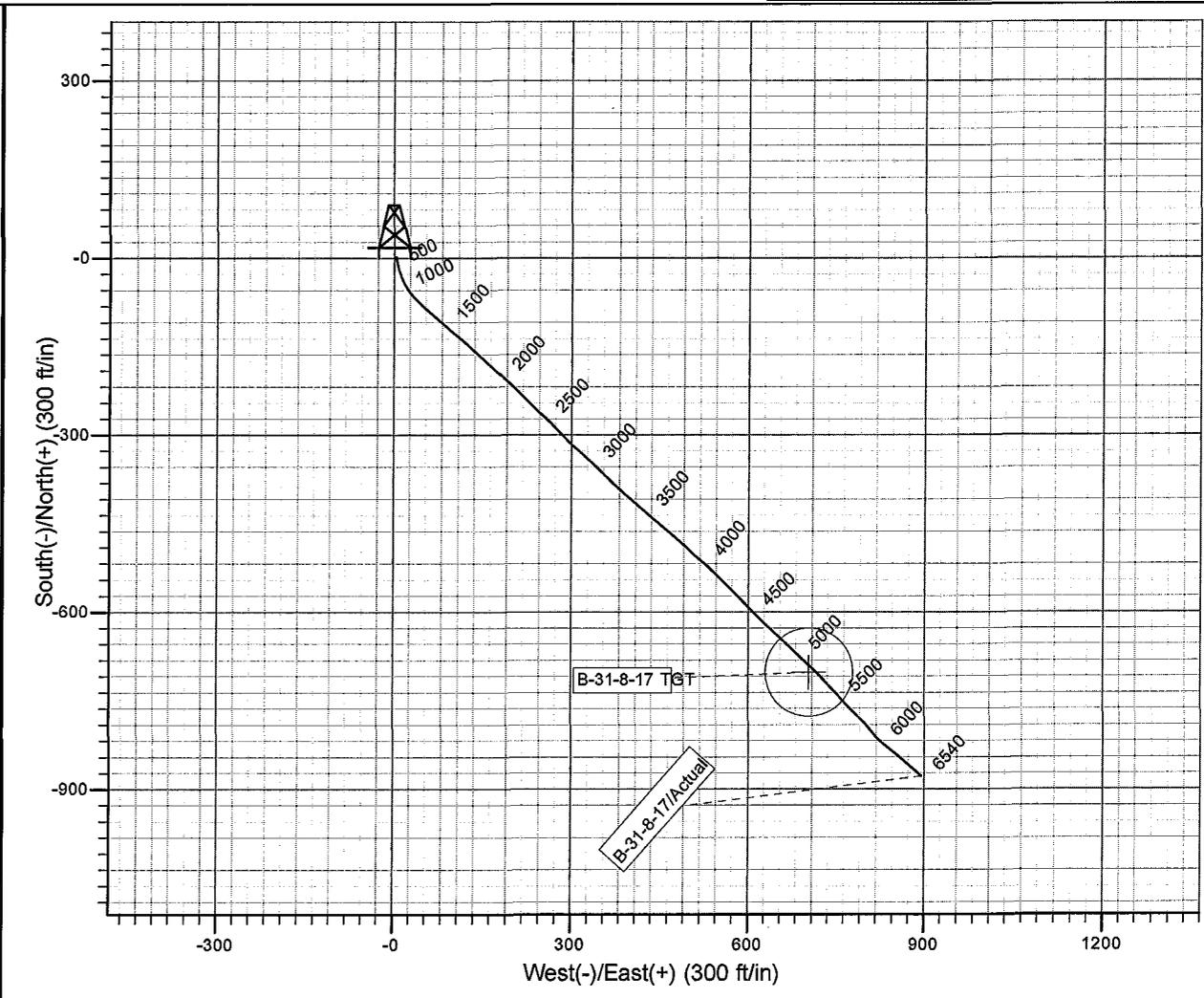
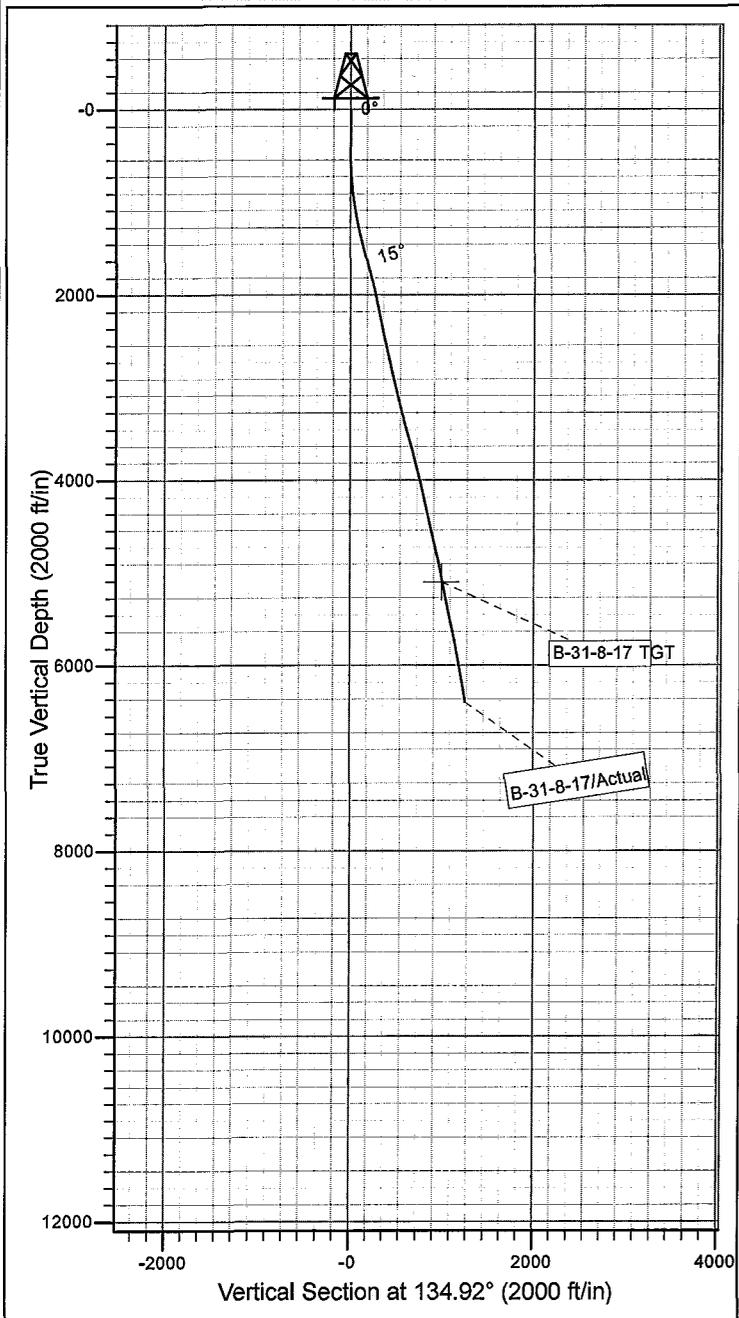
Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



Project: USGS Myton SW (UT)
Site: SECTION 31 T8S R17E
Well: B-31-8-17
Wellbore: Wellbore #1
Design: Actual

Compass rose showing True North (T) and Magnetic North (M).
Azimuths to True North
Magnetic North: 11.36°
Magnetic Field
Strength: 52334.0snT
Dip Angle: 65.84°
Date: 1/23/2011
Model: IGRF2010



Design: Actual (B-31-8-17/Wellbore #1)

Created By: Sarah Webb Date: 10:15, July 10 2012

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA