

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> GMBU D-32-8-17
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> MONUMENT BUTTE
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> GMBU (GRRV)
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU-76956	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>
<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>
<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>
<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	618 FSL 1965 FWL	SESW	29	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	243 FSL 1507 FWL	SESW	29	8.0 S	17.0 E	S
At Total Depth	71 FNL 1096 FWL	NWNW	32	8.0 S	17.0 E	S

<b>21. COUNTY</b> DUCHESNE	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 71	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 20
<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1320	<b>26. PROPOSED DEPTH</b> MD: 6441 TVD: 6330	
<b>27. ELEVATION - GROUND LEVEL</b> 5210	<b>28. BOND NUMBER</b> WYB000493	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478

**Hole, Casing, and Cement Information**

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6441	15.5	J-55 LT&C	8.3	Premium Lite High Strength	307	3.26	11.0
							50/50 Poz	363	1.24	14.3

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Mandie Crozier	<b>TITLE</b> Regulatory Tech	<b>PHONE</b> 435 646-4825
<b>SIGNATURE</b>	<b>DATE</b> 10/25/2011	<b>EMAIL</b> mcrozier@newfield.com
<b>API NUMBER ASSIGNED</b> 43013510210000	<b>APPROVAL</b>   Permit Manager	

NEWFIELD PRODUCTION COMPANY  
 GMBU D-32-8-17  
 AT SURFACE: SE/SW SECTION 29, T8S, R17E  
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1590'
Green River	1590'
Wasatch	6280'
<b>Proposed TD</b>	<b>6441'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1590' – 6280'
-----------------------------	---------------

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU D-32-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,441'	15.5	J-55	LTC	4,810 2.35	4,040 1.97	217,000 2.17

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU D-32-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,441'	Prem Lite II w/ 10% gel + 3% KCl	307 1000	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 300$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 300$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

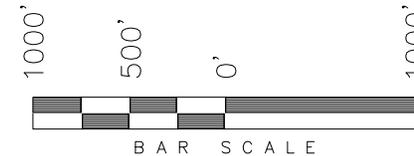
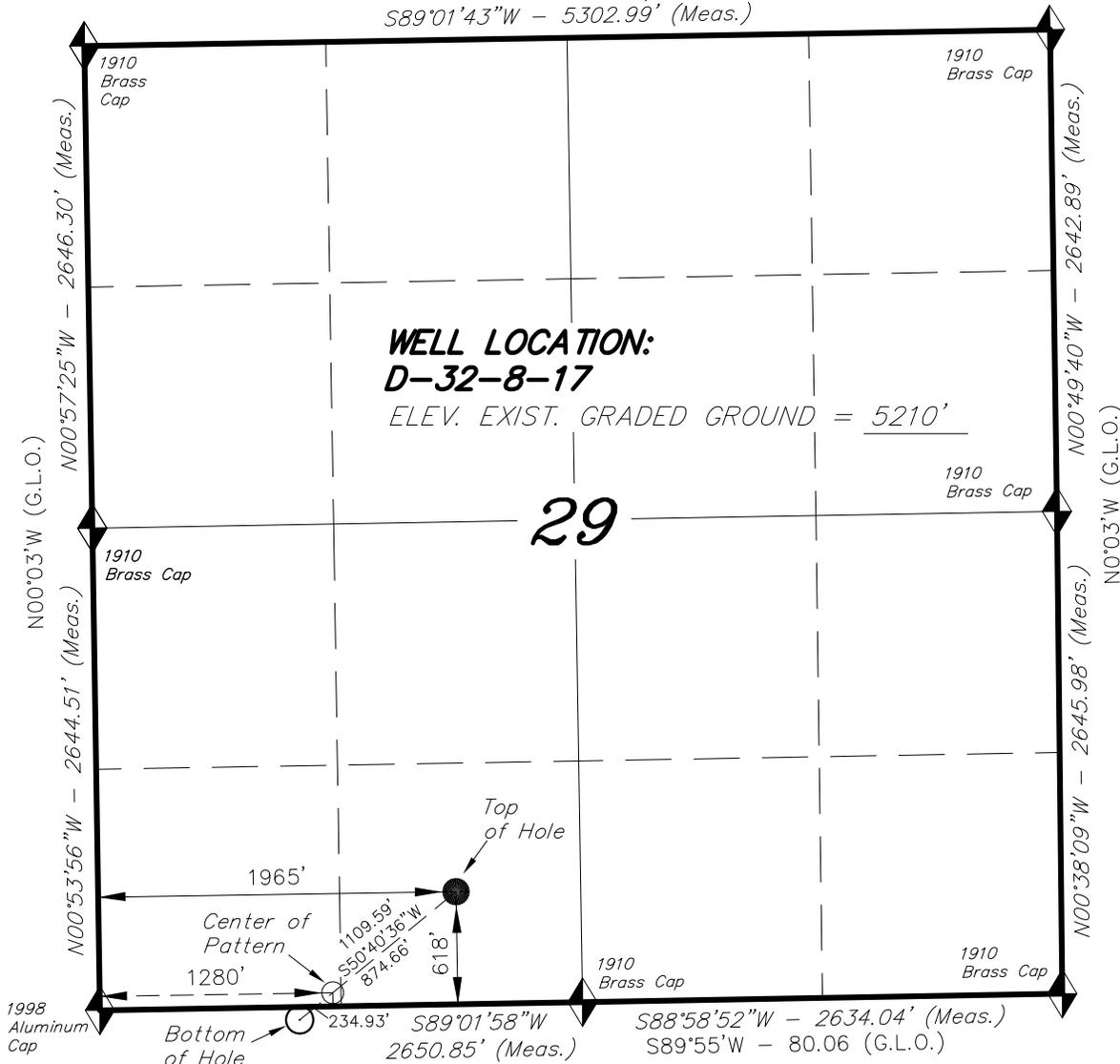
It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

# T8S, R17E, S.L.B.&M.

S89°56'W - 80.08 (G.L.O.)  
 S89°01'43"W - 5302.99' (Meas.)

## NEWFIELD EXPLORATION COMPANY

WELL LOCATION, D-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 29, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

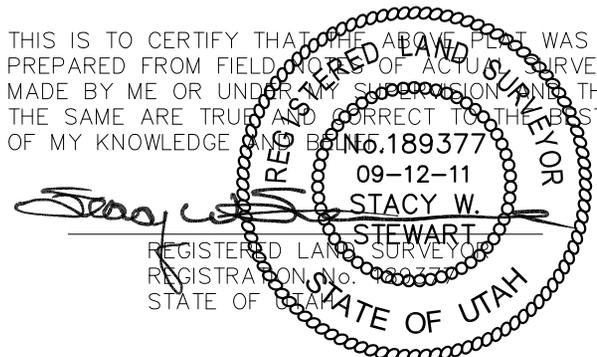


**NOTES:**

- Well footages are measured at right angles to the Section Lines.
- Bearings are based on Global Positioning Satellite observations.
- The Center of Pattern footages are 75' FSL & 1280' FWL.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

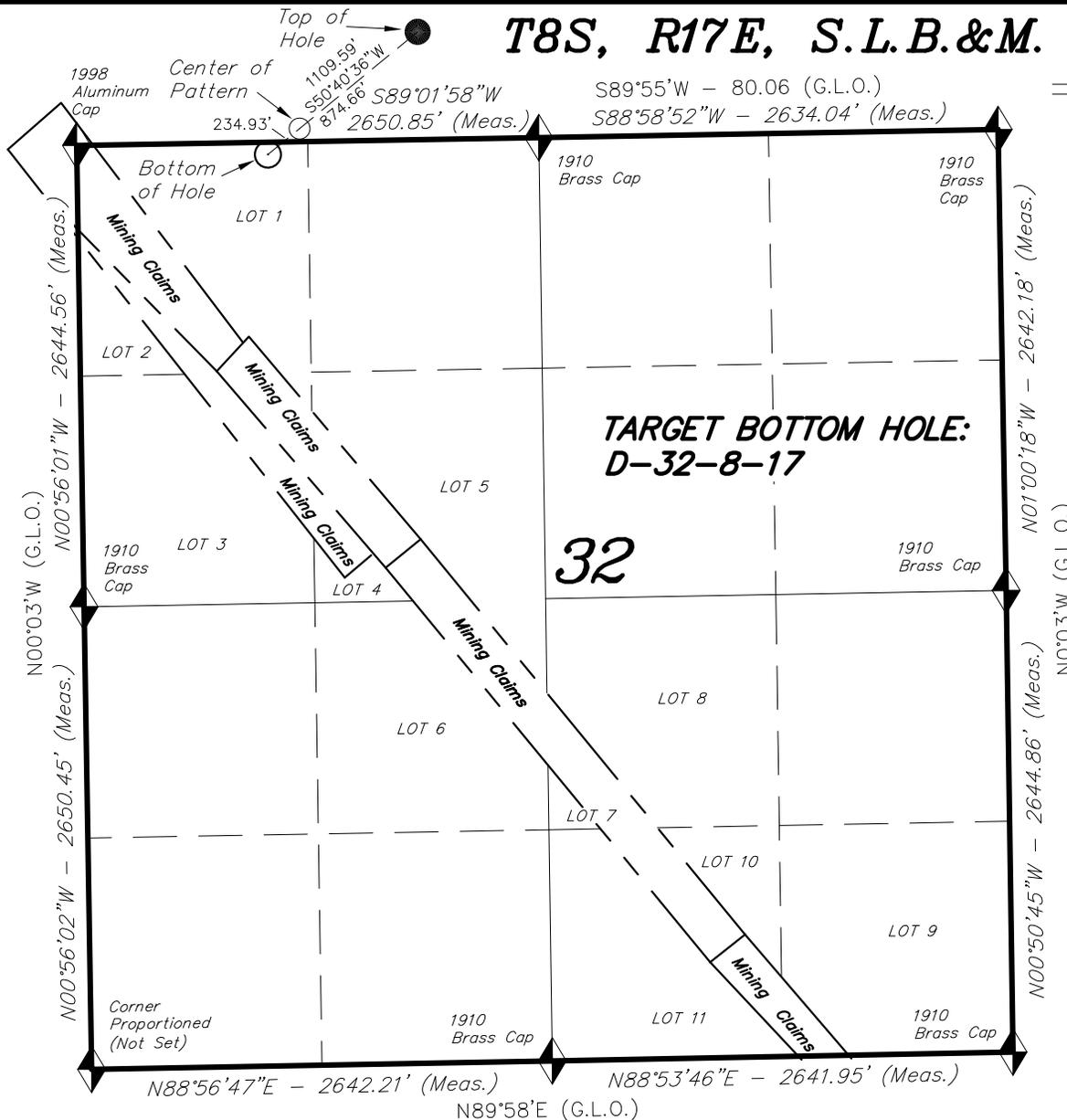
**D-32-8-17**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 05' 00.11"  
 LONGITUDE = 110° 01' 58.20"

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

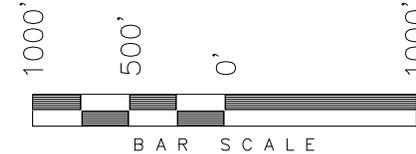
DATE SURVEYED: 09-29-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 02-04-11	DRAWN BY: M.W.	V2
REVISED: 09-12-11 F.T.M.	SCALE: 1" = 1000'	

# T8S, R17E, S.L.B.&M.

**NEWFIELD EXPLORATION COMPANY**



TARGET BOTTOM HOLE, D-32-8-17,  
 LOCATED AS SHOWN IN THE NW 1/4 NW  
 1/4 (LOT 1) OF SECTION 32, T8S, R17E,  
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
4. The Bottom of Hole footages are 71' FNL & 1096' FWL.

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◆ = SECTION CORNERS LOCATED

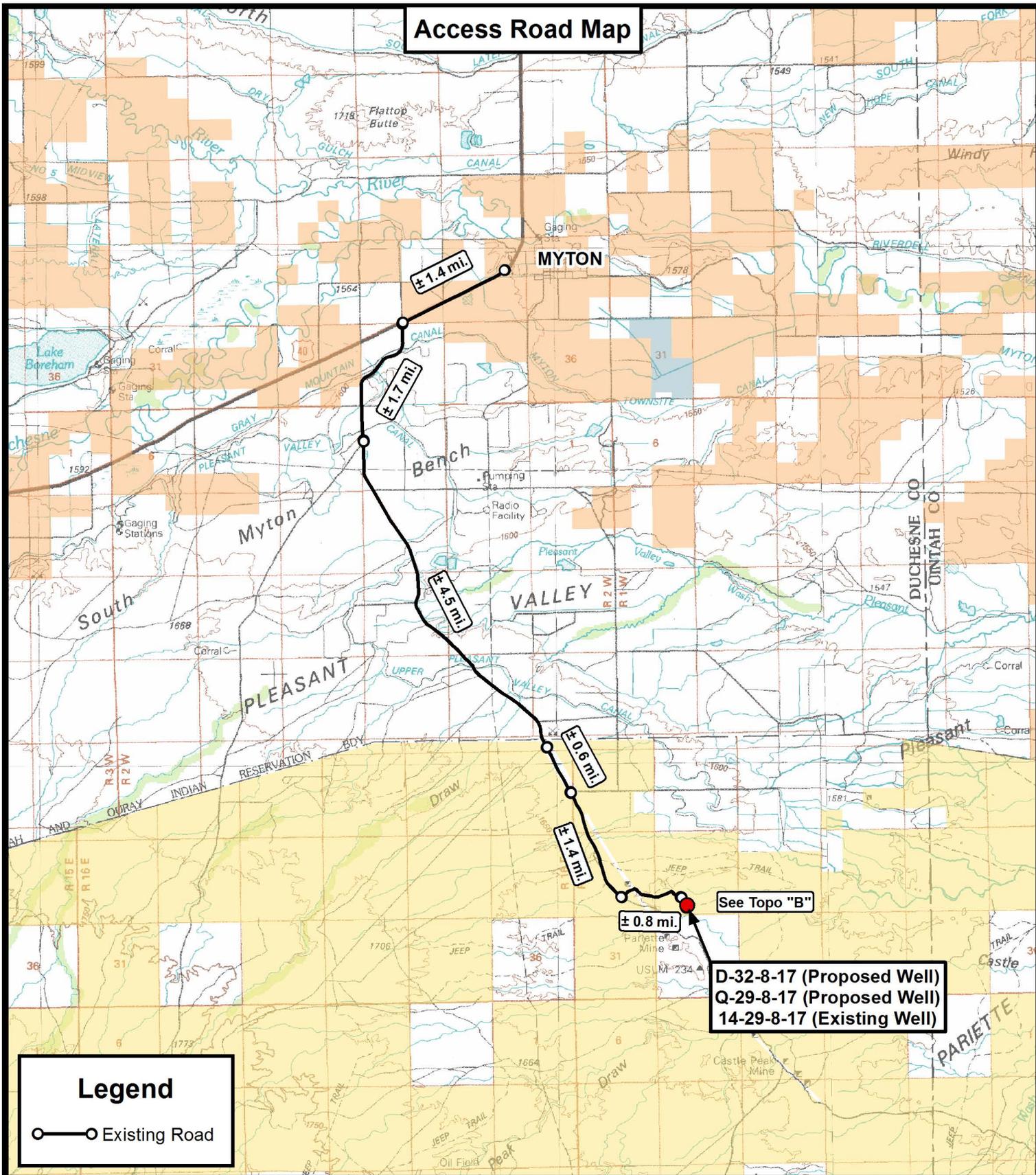
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

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 (435) 781-2501

DATE SURVEYED: 09-29-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 02-04-11	DRAWN BY: M.W.	V2
REVISED: 09-12-11 F.T.M.	SCALE: 1" = 1000'	

### Access Road Map



**Legend**

○—○ Existing Road

See Topo "B"

**D-32-8-17 (Proposed Well)**  
**Q-29-8-17 (Proposed Well)**  
**14-29-8-17 (Existing Well)**

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

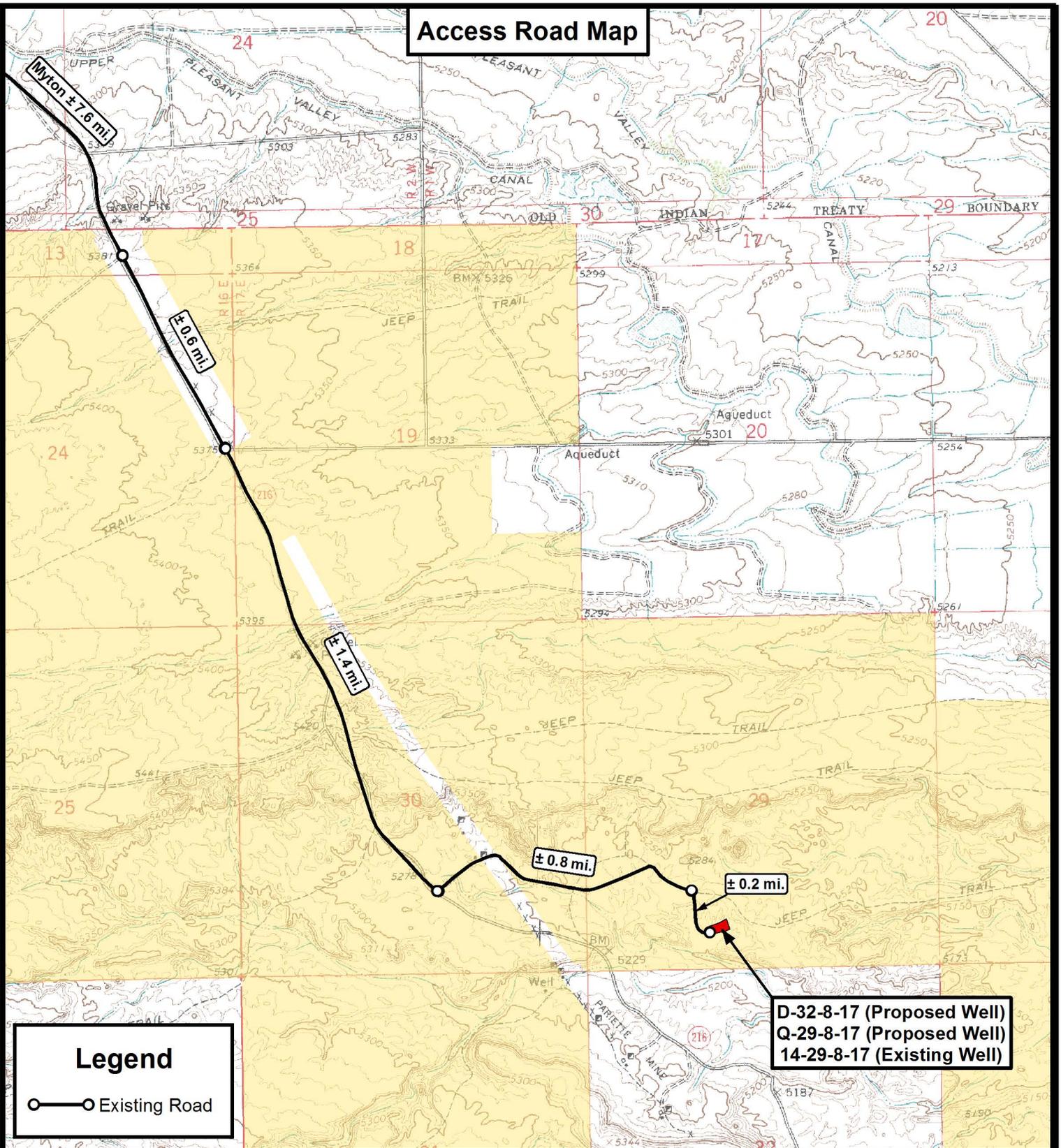
D-32-8-17 (Proposed Well)  
 Q-29-8-17 (Proposed Well)  
 14-29-8-17 (Existing Well)  
 SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1:100,000			

**TOPOGRAPHIC MAP**

SHEET  
**A**

### Access Road Map



**D-32-8-17 (Proposed Well)**  
**Q-29-8-17 (Proposed Well)**  
**14-29-8-17 (Existing Well)**

**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

D-32-8-17 (Proposed Well)  
 Q-29-8-17 (Proposed Well)  
 14-29-8-17 (Existing Well)

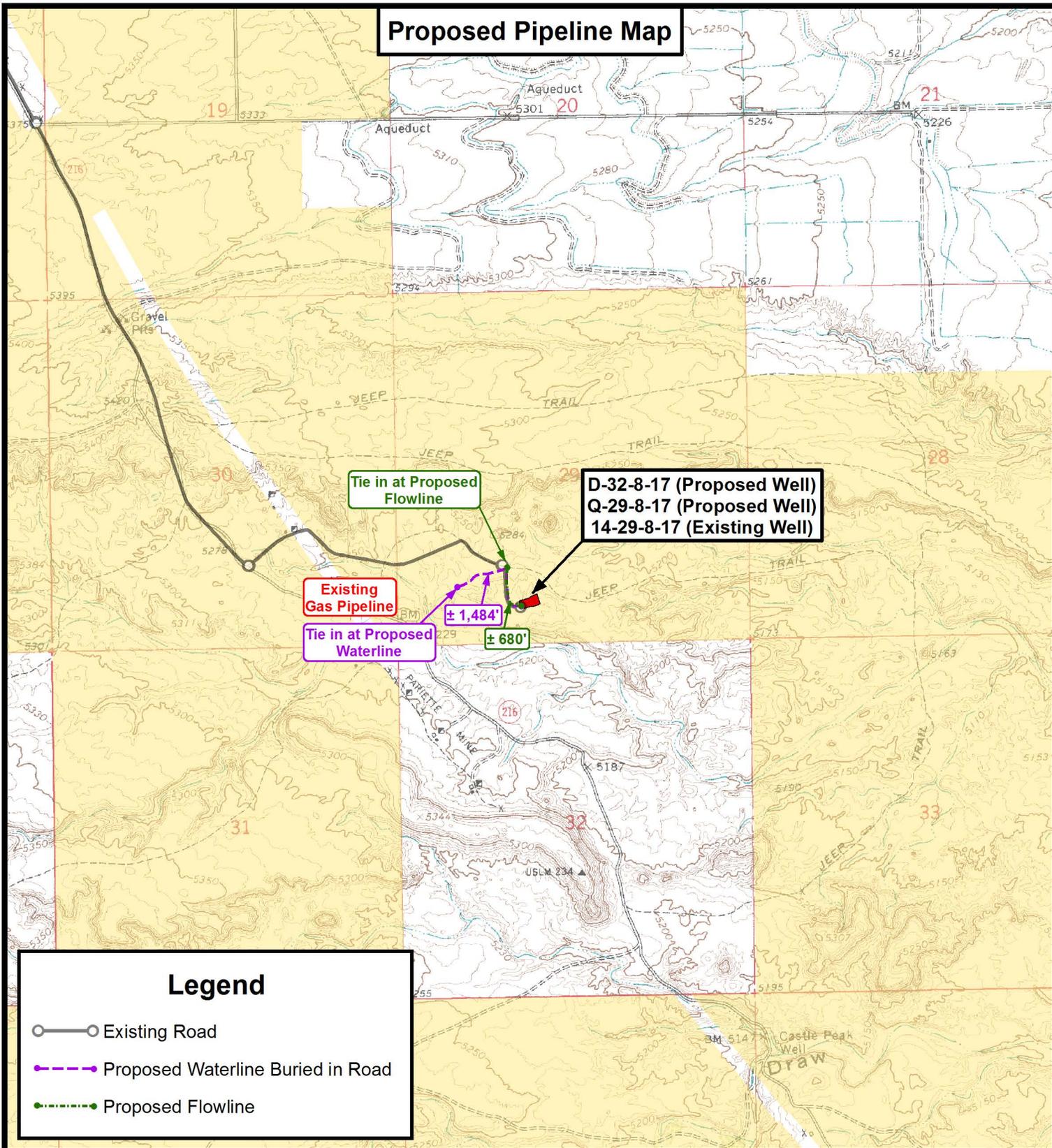
SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET **B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Waterline Buried in Road
- Proposed Flowline

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**NEWFIELD EXPLORATION COMPANY**

D-32-8-17 (Proposed Well)  
 Q-29-8-17 (Proposed Well)  
 14-29-8-17 (Existing Well)  
 SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

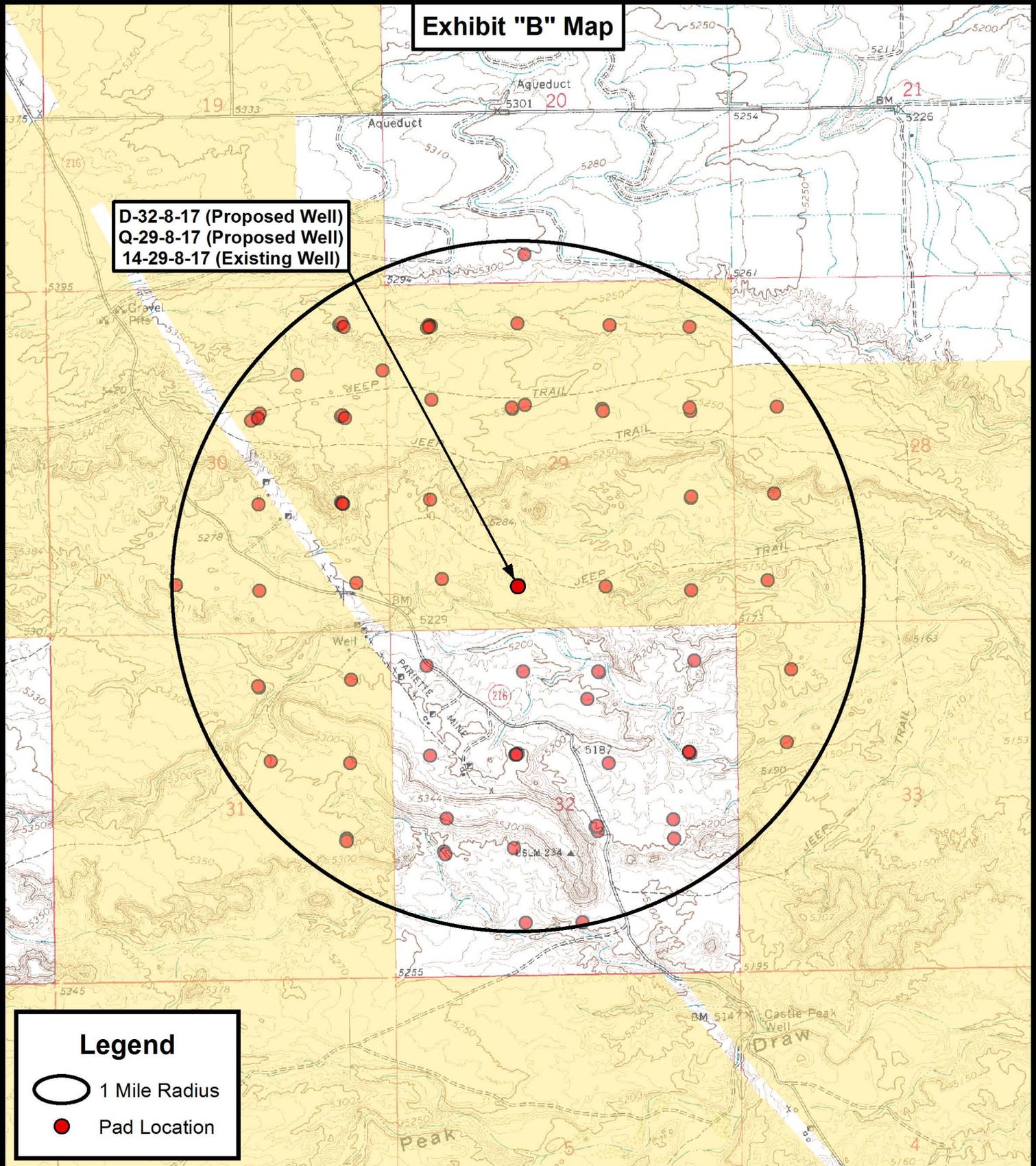
DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**C**

**Exhibit "B" Map**

**D-32-8-17 (Proposed Well)**  
**Q-29-8-17 (Proposed Well)**  
**14-29-8-17 (Existing Well)**



**Legend**

- 1 Mile Radius
- Pad Location

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**NEWFIELD EXPLORATION COMPANY**

D-32-8-17 (Proposed Well)  
 Q-29-8-17 (Proposed Well)  
 14-29-8-17 (Existing Well)  
 SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**D**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 29 T8S, R17E  
D-32-8-17**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**25 October, 2011**





**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well D-32-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	X-29-8-17 @ 5222.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	X-29-8-17 @ 5222.0ft (Newfield Rig)
<b>Site:</b>	SECTION 29 T8S, R17E	<b>North Reference:</b>	Grid
<b>Well:</b>	D-32-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 29 T8S, R17E, T8S R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,204,529.47 ft	<b>Latitude:</b>	40° 5' 20.491 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,051,571.00 ft	<b>Longitude:</b>	110° 1' 49.208 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.94 °

<b>Well</b>	D-32-8-17, SHL LAT: 40 05 00.11 LONG: -110 01 58.20					
<b>Well Position</b>	<b>+N/-S</b>	-2,073.4 ft	<b>Northing:</b>	7,202,456.06 ft	<b>Latitude:</b>	40° 5' 0.110 N
	<b>+E/-W</b>	-664.9 ft	<b>Easting:</b>	2,050,906.11 ft	<b>Longitude:</b>	110° 1' 58.200 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,222.0 ft	<b>Ground Level:</b>	5,210.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2/1/2011	11.35	65.84	52,334

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	230.68

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,383.0	11.74	230.68	1,377.5	-50.7	-61.9	1.50	1.50	0.00	230.68	
5,287.2	11.74	230.68	5,200.0	-554.2	-676.7	0.00	0.00	0.00	0.00	D-32-8-17 TGT
6,441.4	11.74	230.68	6,330.0	-703.1	-858.4	0.00	0.00	0.00	0.00	

**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well D-32-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	X-29-8-17 @ 5222.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	X-29-8-17 @ 5222.0ft (Newfield Rig)
<b>Site:</b>	SECTION 29 T8S, R17E	<b>North Reference:</b>	Grid
<b>Well:</b>	D-32-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	230.68	700.0	-0.8	-1.0	1.3	1.50	1.50	0.00
800.0	3.00	230.68	799.9	-3.3	-4.0	5.2	1.50	1.50	0.00
900.0	4.50	230.68	899.7	-7.5	-9.1	11.8	1.50	1.50	0.00
1,000.0	6.00	230.68	999.3	-13.3	-16.2	20.9	1.50	1.50	0.00
1,100.0	7.50	230.68	1,098.6	-20.7	-25.3	32.7	1.50	1.50	0.00
1,200.0	9.00	230.68	1,197.5	-29.8	-36.4	47.0	1.50	1.50	0.00
1,300.0	10.50	230.68	1,296.1	-40.5	-49.5	64.0	1.50	1.50	0.00
1,383.0	11.74	230.68	1,377.5	-50.7	-61.9	80.0	1.50	1.50	0.00
1,400.0	11.74	230.68	1,394.2	-52.9	-64.5	83.4	0.00	0.00	0.00
1,500.0	11.74	230.68	1,492.1	-65.8	-80.3	103.8	0.00	0.00	0.00
1,600.0	11.74	230.68	1,590.0	-78.7	-96.0	124.1	0.00	0.00	0.00
1,700.0	11.74	230.68	1,687.9	-91.6	-111.8	144.5	0.00	0.00	0.00
1,800.0	11.74	230.68	1,785.8	-104.5	-127.5	164.9	0.00	0.00	0.00
1,900.0	11.74	230.68	1,883.7	-117.4	-143.3	185.2	0.00	0.00	0.00
2,000.0	11.74	230.68	1,981.6	-130.3	-159.0	205.6	0.00	0.00	0.00
2,100.0	11.74	230.68	2,079.5	-143.2	-174.8	225.9	0.00	0.00	0.00
2,200.0	11.74	230.68	2,177.4	-156.1	-190.5	246.3	0.00	0.00	0.00
2,300.0	11.74	230.68	2,275.3	-168.9	-206.3	266.6	0.00	0.00	0.00
2,400.0	11.74	230.68	2,373.2	-181.8	-222.0	287.0	0.00	0.00	0.00
2,500.0	11.74	230.68	2,471.1	-194.7	-237.8	307.3	0.00	0.00	0.00
2,600.0	11.74	230.68	2,569.1	-207.6	-253.5	327.7	0.00	0.00	0.00
2,700.0	11.74	230.68	2,667.0	-220.5	-269.3	348.0	0.00	0.00	0.00
2,800.0	11.74	230.68	2,764.9	-233.4	-285.0	368.4	0.00	0.00	0.00
2,900.0	11.74	230.68	2,862.8	-246.3	-300.7	388.8	0.00	0.00	0.00
3,000.0	11.74	230.68	2,960.7	-259.2	-316.5	409.1	0.00	0.00	0.00
3,100.0	11.74	230.68	3,058.6	-272.1	-332.2	429.5	0.00	0.00	0.00
3,200.0	11.74	230.68	3,156.5	-285.0	-348.0	449.8	0.00	0.00	0.00
3,300.0	11.74	230.68	3,254.4	-297.9	-363.7	470.2	0.00	0.00	0.00
3,400.0	11.74	230.68	3,352.3	-310.8	-379.5	490.5	0.00	0.00	0.00
3,500.0	11.74	230.68	3,450.2	-323.7	-395.2	510.9	0.00	0.00	0.00
3,600.0	11.74	230.68	3,548.1	-336.6	-411.0	531.2	0.00	0.00	0.00
3,700.0	11.74	230.68	3,646.0	-349.5	-426.7	551.6	0.00	0.00	0.00
3,800.0	11.74	230.68	3,743.9	-362.4	-442.5	571.9	0.00	0.00	0.00
3,900.0	11.74	230.68	3,841.8	-375.3	-458.2	592.3	0.00	0.00	0.00
4,000.0	11.74	230.68	3,939.7	-388.2	-474.0	612.7	0.00	0.00	0.00
4,100.0	11.74	230.68	4,037.6	-401.1	-489.7	633.0	0.00	0.00	0.00
4,200.0	11.74	230.68	4,135.6	-414.0	-505.5	653.4	0.00	0.00	0.00
4,300.0	11.74	230.68	4,233.5	-426.9	-521.2	673.7	0.00	0.00	0.00
4,400.0	11.74	230.68	4,331.4	-439.8	-536.9	694.1	0.00	0.00	0.00
4,500.0	11.74	230.68	4,429.3	-452.7	-552.7	714.4	0.00	0.00	0.00
4,600.0	11.74	230.68	4,527.2	-465.6	-568.4	734.8	0.00	0.00	0.00
4,700.0	11.74	230.68	4,625.1	-478.5	-584.2	755.1	0.00	0.00	0.00
4,800.0	11.74	230.68	4,723.0	-491.4	-599.9	775.5	0.00	0.00	0.00
4,900.0	11.74	230.68	4,820.9	-504.3	-615.7	795.8	0.00	0.00	0.00
5,000.0	11.74	230.68	4,918.8	-517.2	-631.4	816.2	0.00	0.00	0.00
5,100.0	11.74	230.68	5,016.7	-530.1	-647.2	836.6	0.00	0.00	0.00
5,200.0	11.74	230.68	5,114.6	-543.0	-662.9	856.9	0.00	0.00	0.00



**Payzone Directional**  
Planning Report

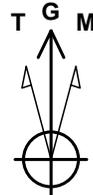


<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well D-32-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	X-29-8-17 @ 5222.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	X-29-8-17 @ 5222.0ft (Newfield Rig)
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<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,287.2	11.74	230.68	5,200.0	-554.2	-676.7	874.7	0.00	0.00	0.00
5,300.0	11.74	230.68	5,212.5	-555.9	-678.7	877.3	0.00	0.00	0.00
5,400.0	11.74	230.68	5,310.4	-568.8	-694.4	897.6	0.00	0.00	0.00
5,500.0	11.74	230.68	5,408.3	-581.7	-710.2	918.0	0.00	0.00	0.00
5,600.0	11.74	230.68	5,506.2	-594.6	-725.9	938.3	0.00	0.00	0.00
5,700.0	11.74	230.68	5,604.2	-607.5	-741.7	958.7	0.00	0.00	0.00
5,800.0	11.74	230.68	5,702.1	-620.4	-757.4	979.0	0.00	0.00	0.00
5,900.0	11.74	230.68	5,800.0	-633.3	-773.1	999.4	0.00	0.00	0.00
6,000.0	11.74	230.68	5,897.9	-646.2	-788.9	1,019.7	0.00	0.00	0.00
6,100.0	11.74	230.68	5,995.8	-659.1	-804.6	1,040.1	0.00	0.00	0.00
6,200.0	11.74	230.68	6,093.7	-672.0	-820.4	1,060.5	0.00	0.00	0.00
6,300.0	11.74	230.68	6,191.6	-684.9	-836.1	1,080.8	0.00	0.00	0.00
6,400.0	11.74	230.68	6,289.5	-697.8	-851.9	1,101.2	0.00	0.00	0.00
6,441.4	11.74	230.68	6,330.0	-703.1	-858.4	1,109.6	0.00	0.00	0.00



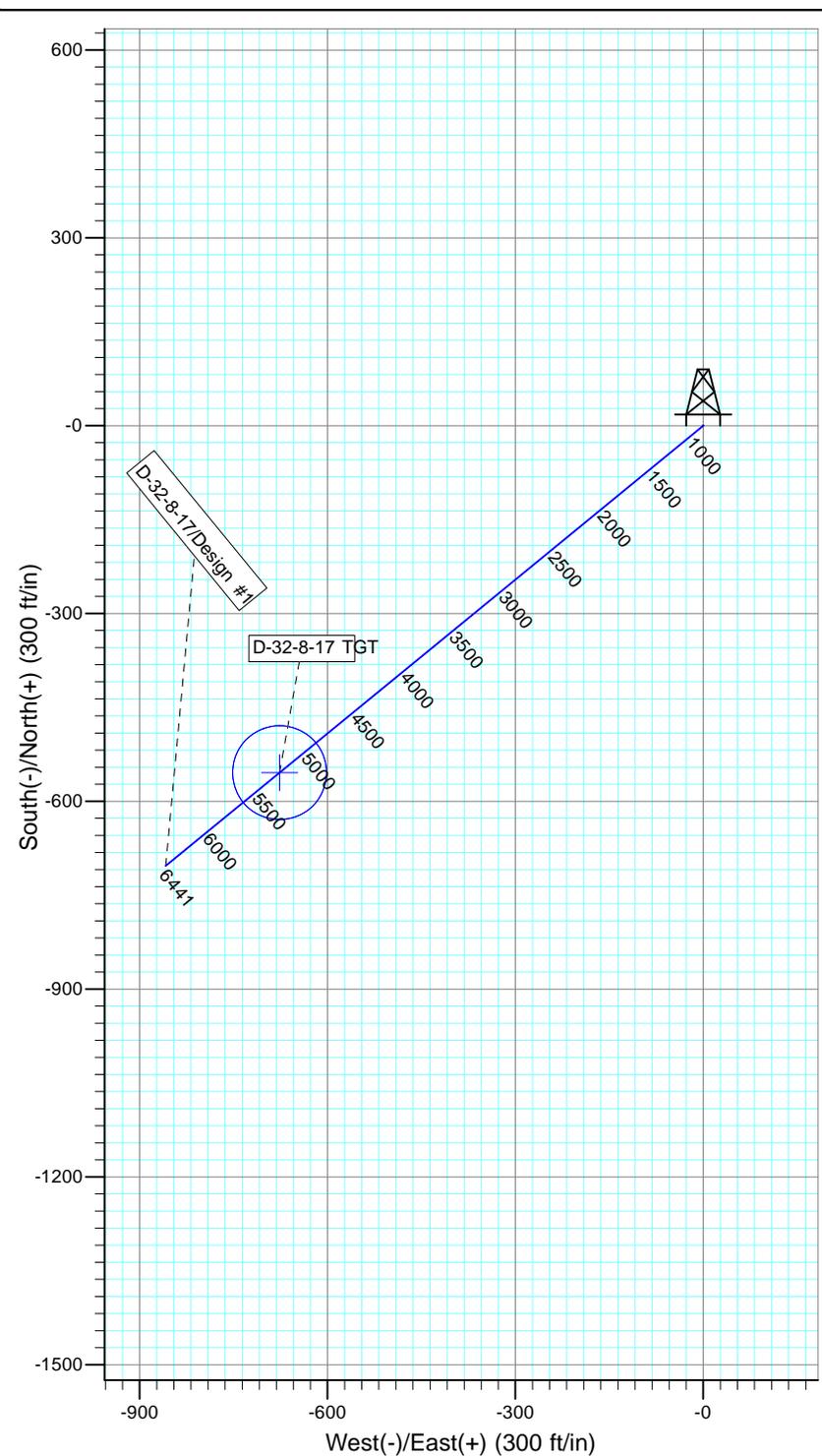
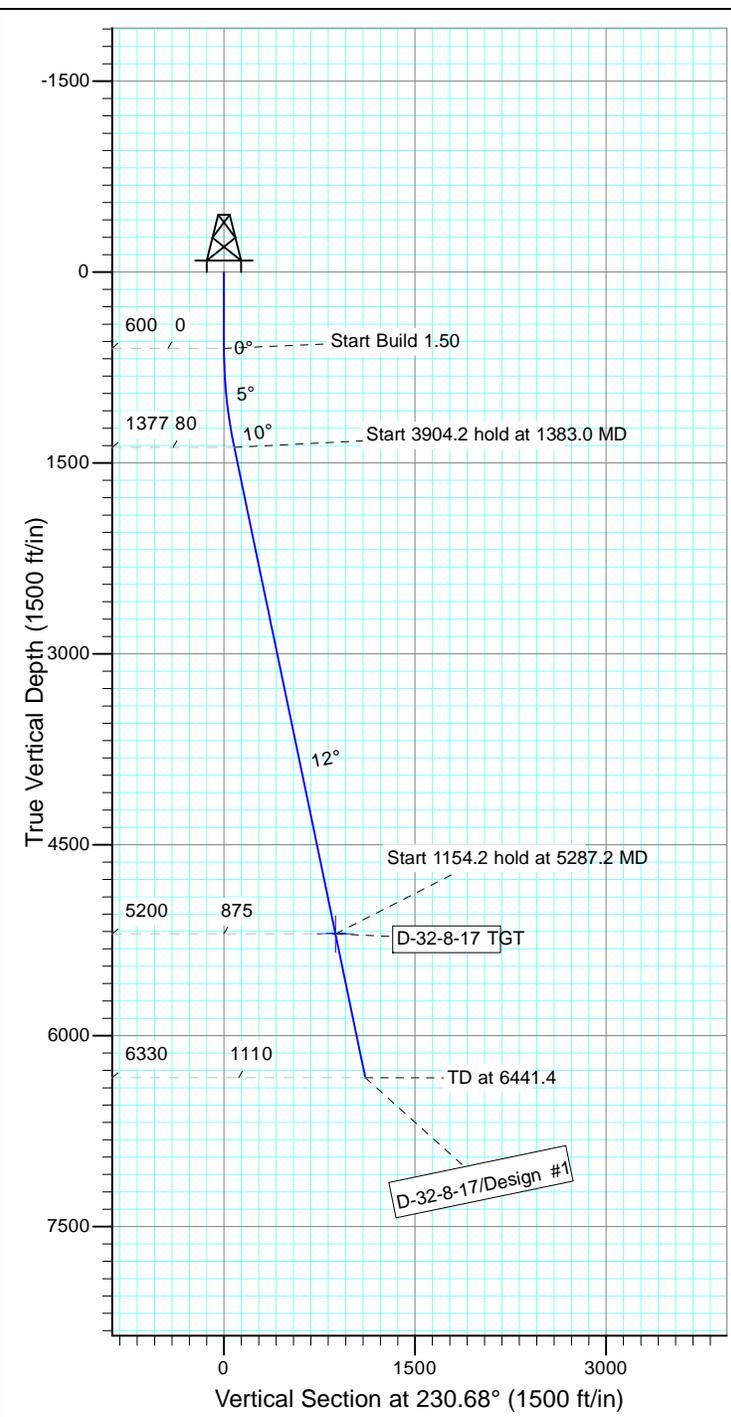
Project: USGS Myton SW (UT)  
 Site: SECTION 29 T8S, R17E  
 Well: D-32-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to Grid North  
 True North: -0.94°  
 Magnetic North: 10.41°

Magnetic Field  
 Strength: 52334.2snT  
 Dip Angle: 65.84°  
 Date: 2/1/2011  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100'  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
D-32-8-17 TGT	5200.0	-554.2	-676.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1383.0	11.74	230.68	1377.5	-50.7	-61.9	1.50	230.68	80.0	
4	5287.2	11.74	230.68	5200.0	-554.2	-676.7	0.00	0.00	874.7	D-32-8-17 TGT
5	6441.4	11.74	230.68	6330.0	-703.1	-858.4	0.00	0.00	1109.6	



**NEWFIELD PRODUCTION COMPANY  
GMBU D-32-8-17  
AT SURFACE: SE/SW SECTION 29, T8S, R17E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU D-32-8-17 located in the SE 1/4 SW 1/4 Section 29, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 8.2 miles  $\pm$  to it's junction with an existing road to the east; proceed easterly – 0.8 miles to it's junction with an existing road to the south; proceed in a southeasterly direction – 0.2 miles to the existing 14-29-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 14-29-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0010b,p 1/14/11, prepared by

Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 4/27/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 1,484' of buried water line to be granted.

It is proposed that the disturbed area will be 30' wide to allow for construction of a proposed buried 10" steel water injection line, a buried 3" poly water return line, and a 14" surface flow line. Both the proposed surface flow line and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface flow lines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines and proposed flow line will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

#### **Surface Flow Line**

Newfield requests 680' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

#### **Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

#### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Details of the On-Site Inspection**

The proposed GMBU D-32-8-17 was on-sited on 9/8/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Aaron Roe (Bureau of Land Management).

**Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU D-32-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU D-32-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**  
**Representative**

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

**Certification**

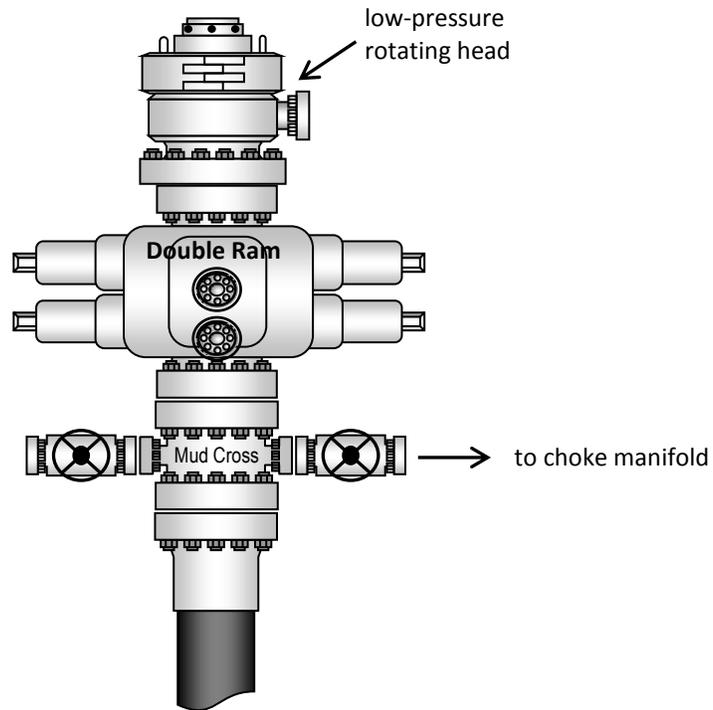
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #D-32-8-17, Section 29, Township 8S, Range 17E: Lease UTU-76956 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

10/25/11  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Mandie Crozier  
Regulatory Analyst  
Newfield Production Company

### Typical 2M BOP stack configuration



# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

Q-29-8-17 (Proposed Well)

D-32-8-17 (Proposed Well)

14-29-8-17 (Existing Well)

Pad Location: SESW Section 29, T8S, R17E, S.L.B.&M.



N41°31'03"W - 911.59'  
 (To C.O.P.)  
 N41°31'03"W - 1161.87'  
 (To Bottom Hole)

Existing Anchor (Typ.)

**CENTER OF PATTERN FOOTAGES**

Q-29-8-17 (PROPOSED)  
 1330' FSL & 1380' FWL

D-32-8-17 (PROPOSED)  
 75' FSL & 1280' FWL

**TOP HOLE FOOTAGES**

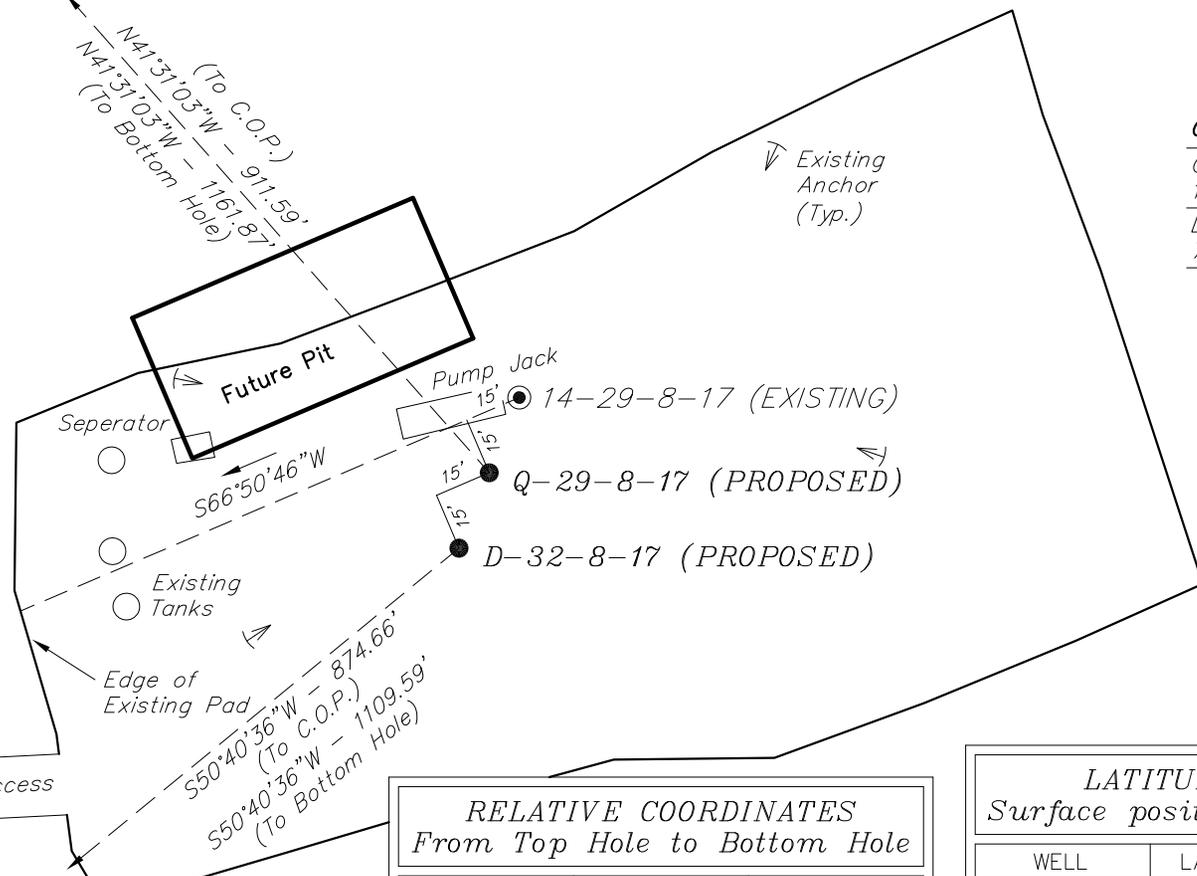
Q-29-8-17 (PROPOSED)  
 637' FSL & 1973' FWL

D-32-8-17 (PROPOSED)  
 618' FSL & 1965' FWL

**BOTTOM HOLE FOOTAGES**

Q-29-8-17 (PROPOSED)  
 1520' FSL & 1217' FWL

D-32-8-17 (PROPOSED)  
 71' FNL & 1096' FWL



**Note:**  
 Bearings are based on GPS Observations.

**RELATIVE COORDINATES  
 From Top Hole to C.O.P.**

WELL	NORTH	EAST
Q-29-8-17	683'	-604'
D-32-8-17	-554'	-677'

**RELATIVE COORDINATES  
 From Top Hole to Bottom Hole**

WELL	NORTH	EAST
Q-29-8-17	870'	-770'
D-32-8-17	-703'	-858'

**LATITUDE & LONGITUDE  
 Surface position of Wells (NAD 83)**

WELL	LATITUDE	LONGITUDE
Q-29-8-17	40° 05' 00.30"	110° 01' 58.09"
D-32-8-17	40° 05' 00.11"	110° 01' 58.20"
14-29-8-17	40° 05' 00.50"	110° 01' 57.99"

SURVEYED BY: D.G.    DATE SURVEYED: 09-29-10    VERSION:  
 DRAWN BY: M.W.    DATE DRAWN: 12-13-10    V2  
 SCALE: 1" = 50'    REVISED: F.T.M. 09-12-11

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

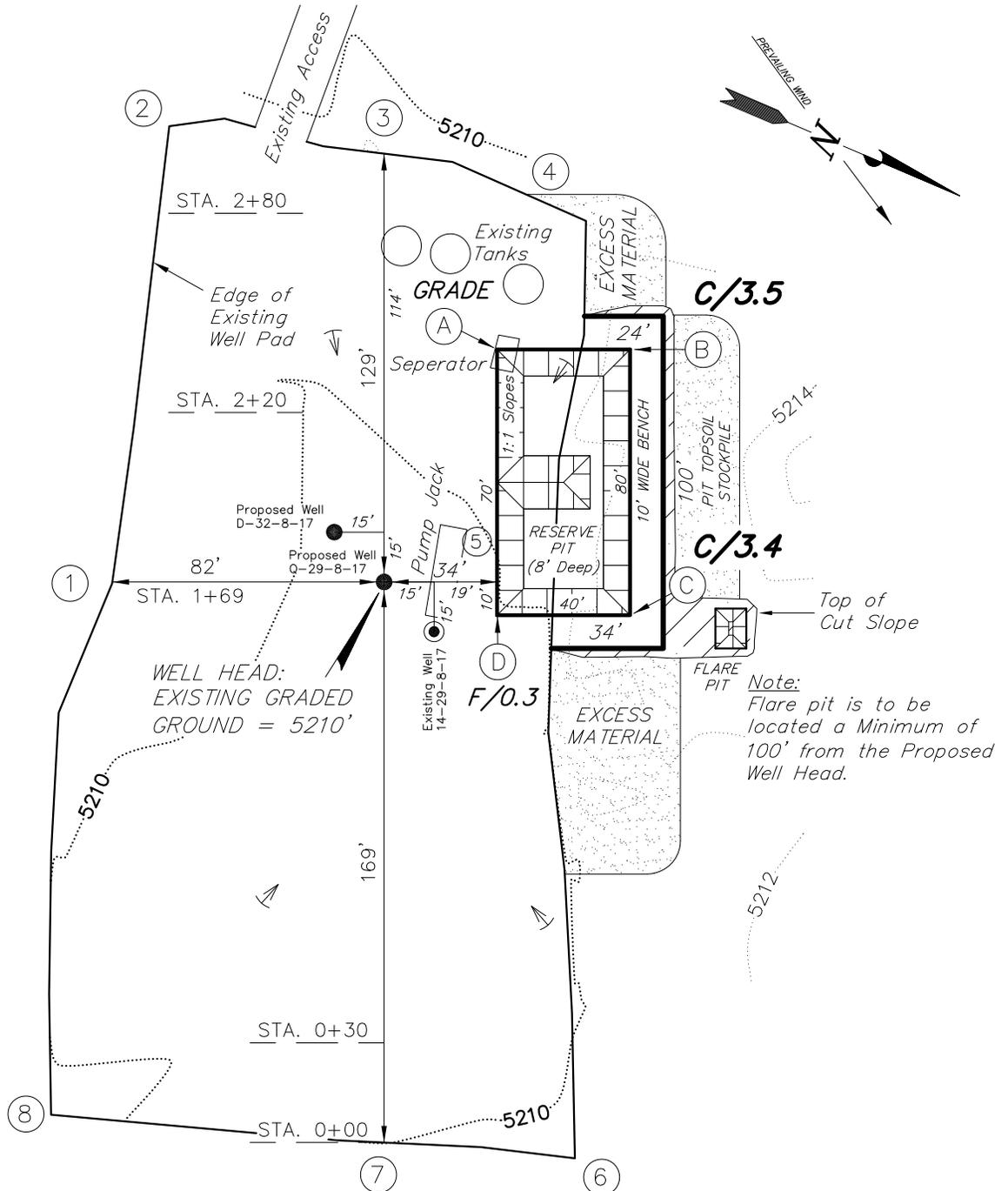
## LOCATION LAYOUT

Q-29-8-17 (Proposed Well)

D-32-8-17 (Proposed Well)

14-29-8-17 (Existing Well)

Pad Location: SESW Section 29, T8S, R17E, S.L.B.&M.



**Note:**  
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: D.G.	DATE SURVEYED: 09-29-10	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: M.W.	DATE DRAWN: 12-13-10	V2	
SCALE: 1" = 50'	REVISED: F.T.M. 09-12-11		

**RECEIVED: October 25, 2011**

# NEWFIELD EXPLORATION COMPANY

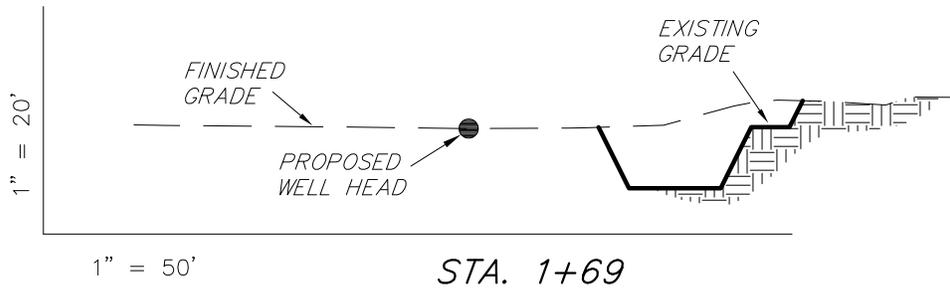
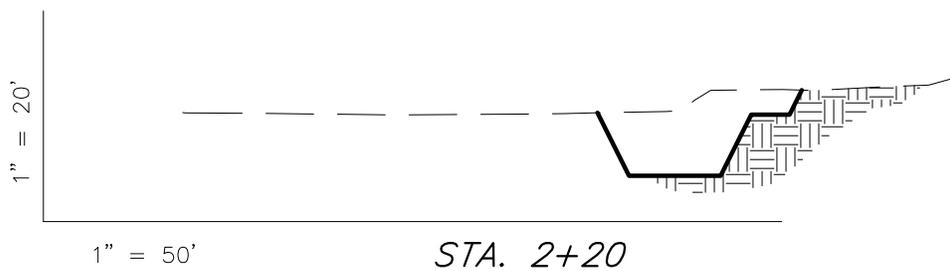
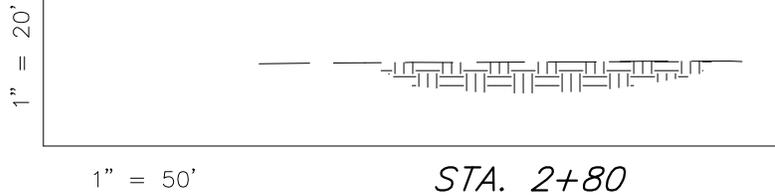
## CROSS SECTIONS

*Q-29-8-17 (Proposed Well)*

*D-32-8-17 (Proposed Well)*

*14-29-8-17 (Existing Well)*

*Pad Location: SESW Section 29, T8S, R17E, S.L.B.&M.*



NOTE:  
UNLESS OTHERWISE NOTED  
CUT SLOPES ARE AT 1:1  
FILL SLOPES ARE AT 1.5:1

**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	220	0	Topsoil is not included in Pad Cut	220
PIT	640	0		640
<b>TOTALS</b>	<b>860</b>	<b>0</b>	<b>130</b>	<b>860</b>

SURVEYED BY: D.G.	DATE SURVEYED: 09-29-10	VERSION: V2
DRAWN BY: M.W.	DATE DRAWN: 12-13-10	
SCALE: 1" = 50'	REVISED: F.T.M. 09-12-11	

Tri State

(435) 781-2501

Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: October 25, 2011

# NEWFIELD EXPLORATION COMPANY

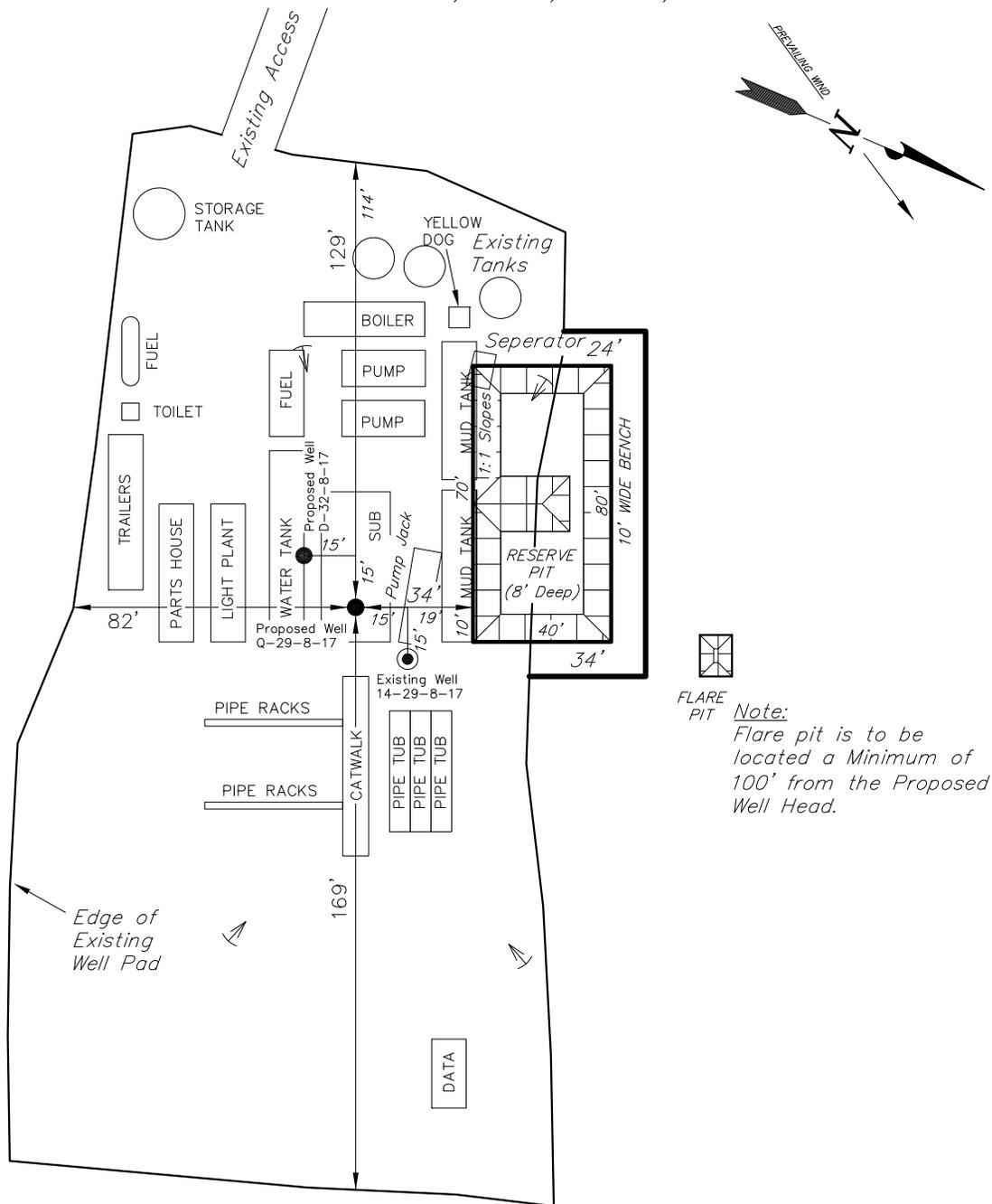
## TYPICAL RIG LAYOUT

Q-29-8-17 (Proposed Well)

D-32-8-17 (Proposed Well)

14-29-8-17 (Existing Well)

Pad Location: SESW Section 29, T8S, R17E, S.L.B.&M.



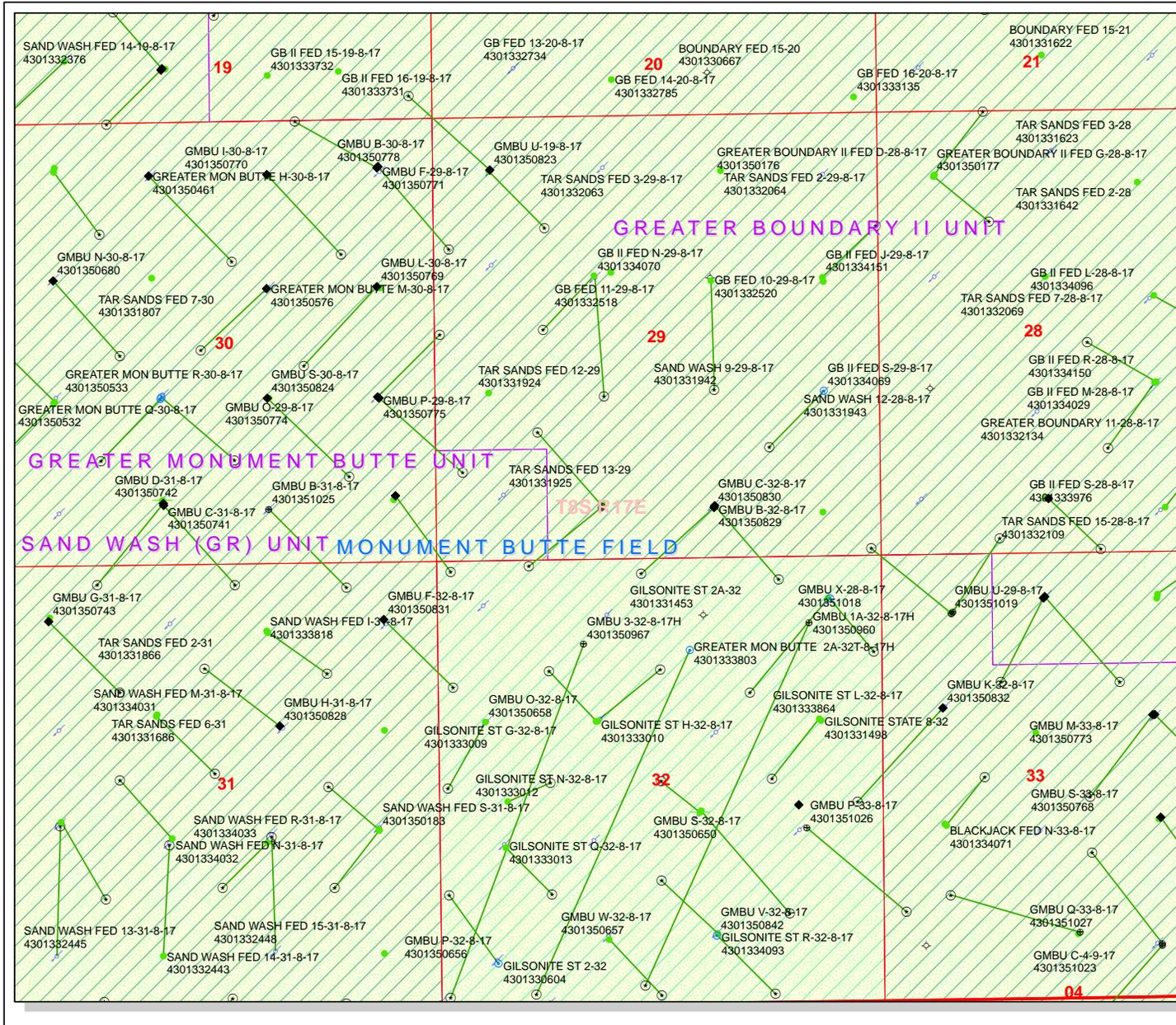
SURVEYED BY: D.G.	DATE SURVEYED: 09-29-10	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 12-13-10	V2
SCALE: 1" = 50'	REVISED: F.T.M. 09-12-11	

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

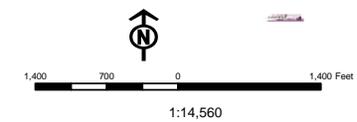
**RECEIVED: October 25, 2011**

**API Number: 4301351021**  
**Well Name: GMBU D-32-8-17**  
 Township T0.8 . Range R1.7 . Section 29  
 Meridian: SLBM  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason



Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WWI - Water Injection Well
TERMINATED	WSW - Water Supply Well



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:****3160****(UT-922)**

October 28, 2011

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51018	GMBU X-28-8-17	Sec 33 T08S R17E 0695 FNL 0848 FWL
	BHL	Sec 28 T08S R17E 0182 FSL 1412 FWL
43-013-51019	GMBU U-29-8-17	Sec 33 T08S R17E 0708 FNL 0831 FWL
	BHL	Sec 29 T08S R17E 0080 FSL 0117 FEL
43-013-51020	GMBU Q-29-8-17	Sec 29 T08S R17E 0637 FSL 1973 FWL
	BHL	Sec 29 T08S R17E 1520 FSL 1217 FWL
43-013-51021	GMBU D-32-8-17	Sec 29 T08S R17E 0618 FSL 1965 FWL
	BHL	Sec 32 T08S R17E 0071 FNL 1096 FWL
43-013-51022	GMBU R-33-8-17	Sec 33 T08S R17E 0631 FSL 1958 FEL
	BHL	Sec 33 T08S R17E 1726 FSL 2481 FWL
43-013-51023	GMBU C-4-9-17	Sec 33 T08S R17E 0610 FSL 1957 FEL
	BHL	Sec 04 T09S R17E 0345 FNL 2447 FWL
43-013-51025	GMBU B-31-8-17	Sec 30 T08S R17E 0650 FSL 1993 FEL
	BHL	Sec 31 T08S R17E 0295 FNL 1077 FEL
43-013-51026	GMBU P-33-8-17	Sec 32 T08S R17E 2073 FSL 0911 FEL
	BHL	Sec 33 T08S R17E 1057 FSL 0270 FWL

**RECEIVED: October 28, 2011**

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51027	GMBU Q-33-8-17	Sec 33 T08S R17E 0781 FSL 2330 FWL BHL Sec 33 T08S R17E 1251 FSL 0795 FWL
43-013-51028	GMBU P-34-8-17	Sec 33 T08S R17E 0700 FSL 0980 FEL BHL Sec 34 T08S R17E 1435 FSL 0275 FWL
43-013-51029	GMBU B-4-9-17	Sec 33 T08S R17E 0711 FSL 0999 FEL BHL Sec 04 T09S R17E 0265 FNL 1426 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov,  
c=US  
Date: 2011.10.28 10:49:37 -06'00'

bcc: File - Greater Monument Butte Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:10-28-11

**RECEIVED: October 28, 2011**



VIA ELECTRONIC DELIVERY

November 3, 2011

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU D-32-8-17**  
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 29: SESW (UTU-76956)  
618' FSL 1965' FWL

At Target: T8S-R17E Section 32: NWNW (ML-22069)  
71' FNL 1096' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/25/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at [pburns@newfield.com](mailto:pburns@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in blue ink, appearing to read "PB", with a horizontal line underneath.

Peter Burns  
Land Associate

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Vernal, UT	<b>2. Confidentiality</b> <input type="checkbox"/> Confidential
<b>3. Work Type*</b> <input checked="" type="radio"/> DRILL <input type="radio"/> REENTER	<b>4. Well Type*</b> OIL
Operating Company Information	
<b>5. Company Name*</b> NEWFIELD PRODUCTION COMPANY	
<b>6. Address*</b> ROUTE #3 BOX 3630  MYTON UT 84052	<b>7. Phone Number*</b> 435-646-3721
Administrative Contact Information	
<b>8. Contact Name*</b> MANDIE _ CROZIER	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> ROUTE #3 BOX 3630  MYTON UT 84052	<b>11. Phone Number*</b> 435-646-4825  <b>12. Mobile Number</b> 435-401-8335
<b>13. E-mail*</b> mcrozier@newfield.com	<b>14. Fax Number</b> 435-646-3031
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b>  	<b>16. Title*</b>  
<b>17. Address*</b>  	<b>18. Phone Number*</b>  <b>19. Mobile Number</b>  
<b>20. E-mail*</b>  	<b>21. Fax Number</b>  
Lease and Agreement	
<b>22. Lease Serial Number*</b>  	 

UTU76956				
24. If Unit or CA/Agreement, Name and/or Number GREATER MONUMENT BUTTE		25. Field and Pool, or Exploratory Area* MONUMENT BUTTE		
26. Number of Acres in Lease* 600		27. Spacing Unit dedicated to this well 20		
Well				
28. Well Name* GMBU		29. Well Number* D-32-8-17	30. API Number _____	
31. Proposed M.D. 6441	32. Proposed T.V.D. 6330	33. Elevation 5210 Ground Level		
34. BLM/BIA Bond Number WYB000493		35. Work Start Date 03/31/2012	36. Work Duration 7 DAYS	
37. Number of Completions 1		38. Cable Tool <input type="radio"/> Cable <input checked="" type="radio"/> Rotary		
Surface Location				
39. Specify location using one of the following methods: a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract b) State, County, Latitude, Longitude, Metes & Bounds description				
County or Parish, State* DUCHESNE UT				
Section 29	Township 8S	Range 17E	Meridian SALT LAKE BASIN	
Qtr/Qtr SESW	Lot # _____	Tract # _____	N/S Footage 618 FSL	E/W Footage 1965 FWL
Latitude _____	Longitude _____	Metes and Bounds		
40. Distance in miles and direction from nearest town or post office 10.6				
41. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 71'				
42. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'				
Bottom Hole Location				
43. Specify location or <input type="checkbox"/> Check here if the bottom hole location is the same as the surface location.				
County or Parish, State* DUCHESNE UT				
Section 32	Township 8S	Range 17E	Meridian SALT LAKE BASIN	
Qtr/Qtr	Lot #	Tract #	N/S Footage	E/W Footage

NWNW	1		71 FNL	1096 FWL
Latitude	Longitude	Metes and Bounds		

**44. Additional Information**

Please provide any additional pertinent information.

SURFACE LEASE: UTU-76956

BOTTOM HOLE LEASE: ML-22069

I hereby certify that the foregoing is true and correct.

**45. Name\***

MANDIE CROZIER

**46. Title**

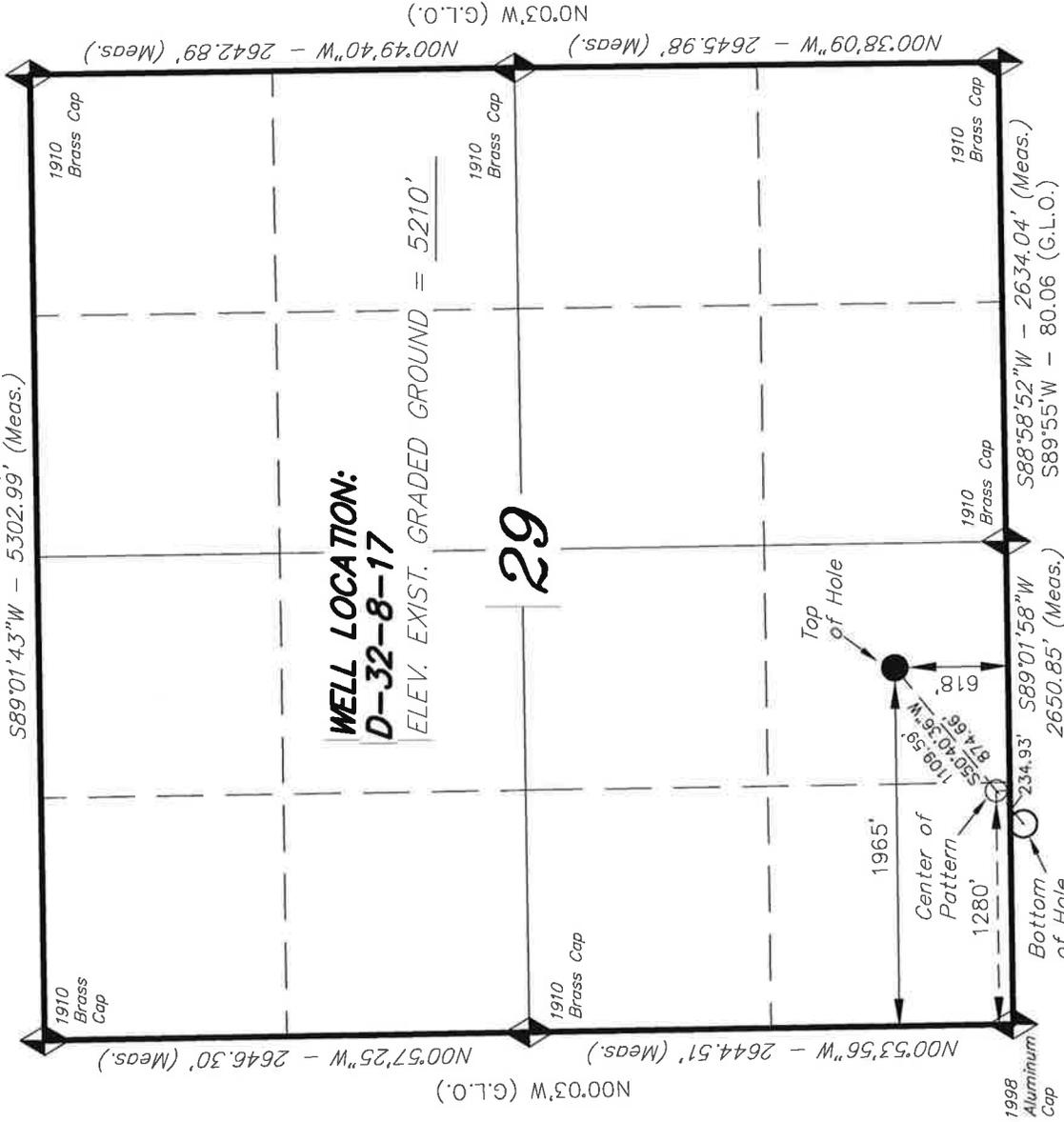
REGULATORY ANALYST

**47. Date\*** (MM/DD/YYYY)10/25/2011 **48. Signature\****You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

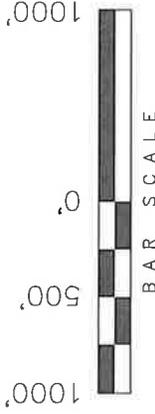
# T8S, R17E, S.L.B.&M.

S89°56'W - 80.08 (G.L.O.)  
S89°01'43"W - 5302.99' (Meas.)



# NEWFIELD EXPLORATION COMPANY

WELL LOCATION, D-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 29, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 75' FSL & 1280' FWL.



THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

09-12-11

STACY W.

REGISTERED LAND SURVEYOR

REGISTRATION NO.

STATE OF UTAH

NO. 189377

## TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 09-29-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 02-04-11	DRAWN BY: M.W.	V2
REVISED: 09-12-11 F.I.M.	SCALE: 1" = 1000'	

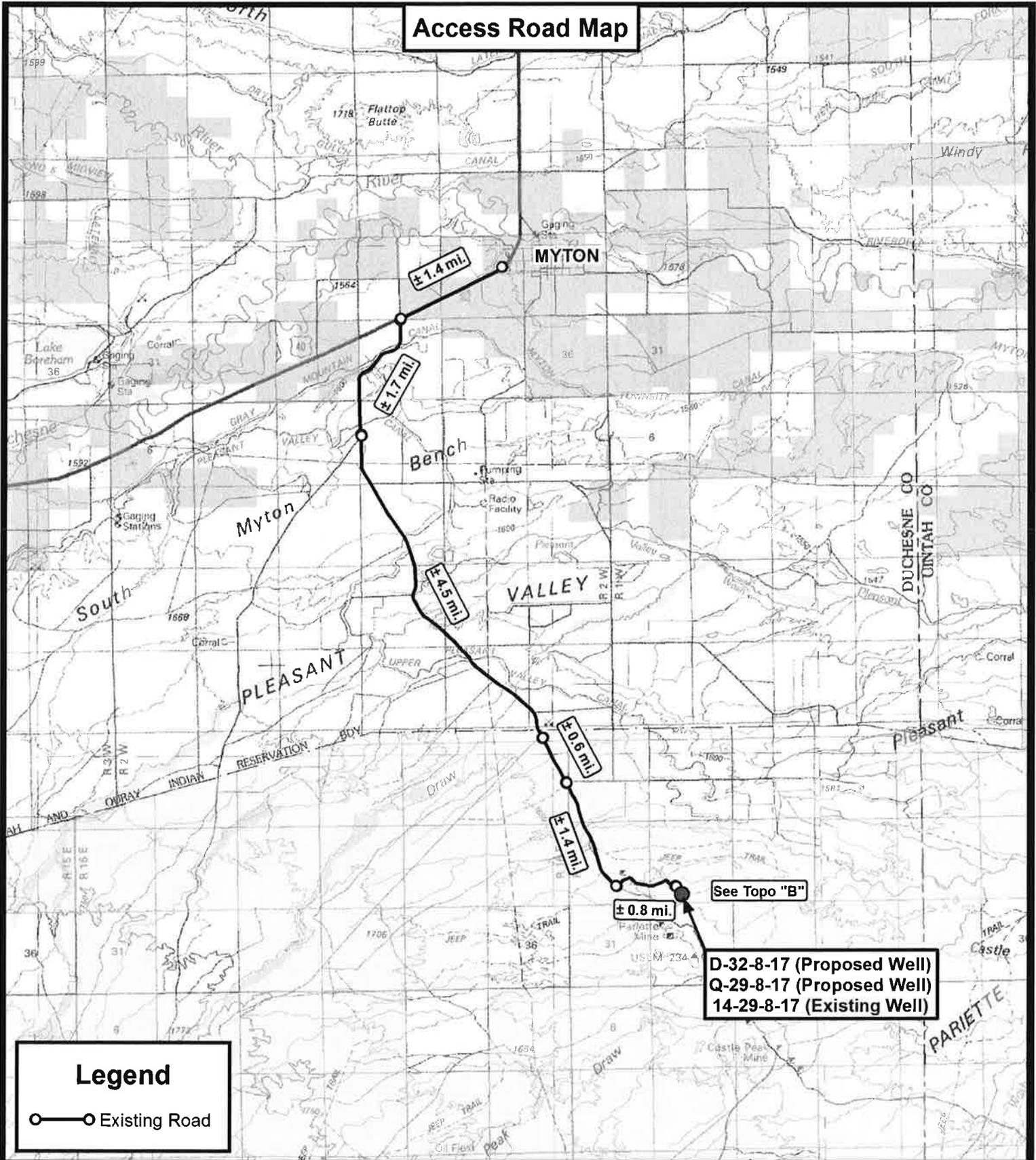
**D-32-8-17**  
**(Surface Location) NAD 83**  
LATITUDE = 40° 05' 00.11"  
LONGITUDE = 110° 01' 58.20"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



**Access Road Map**



**Legend**

—○— Existing Road

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

D-32-8-17 (Proposed Well)  
 Q-29-8-17 (Proposed Well)  
 14-29-8-17 (Existing Well)

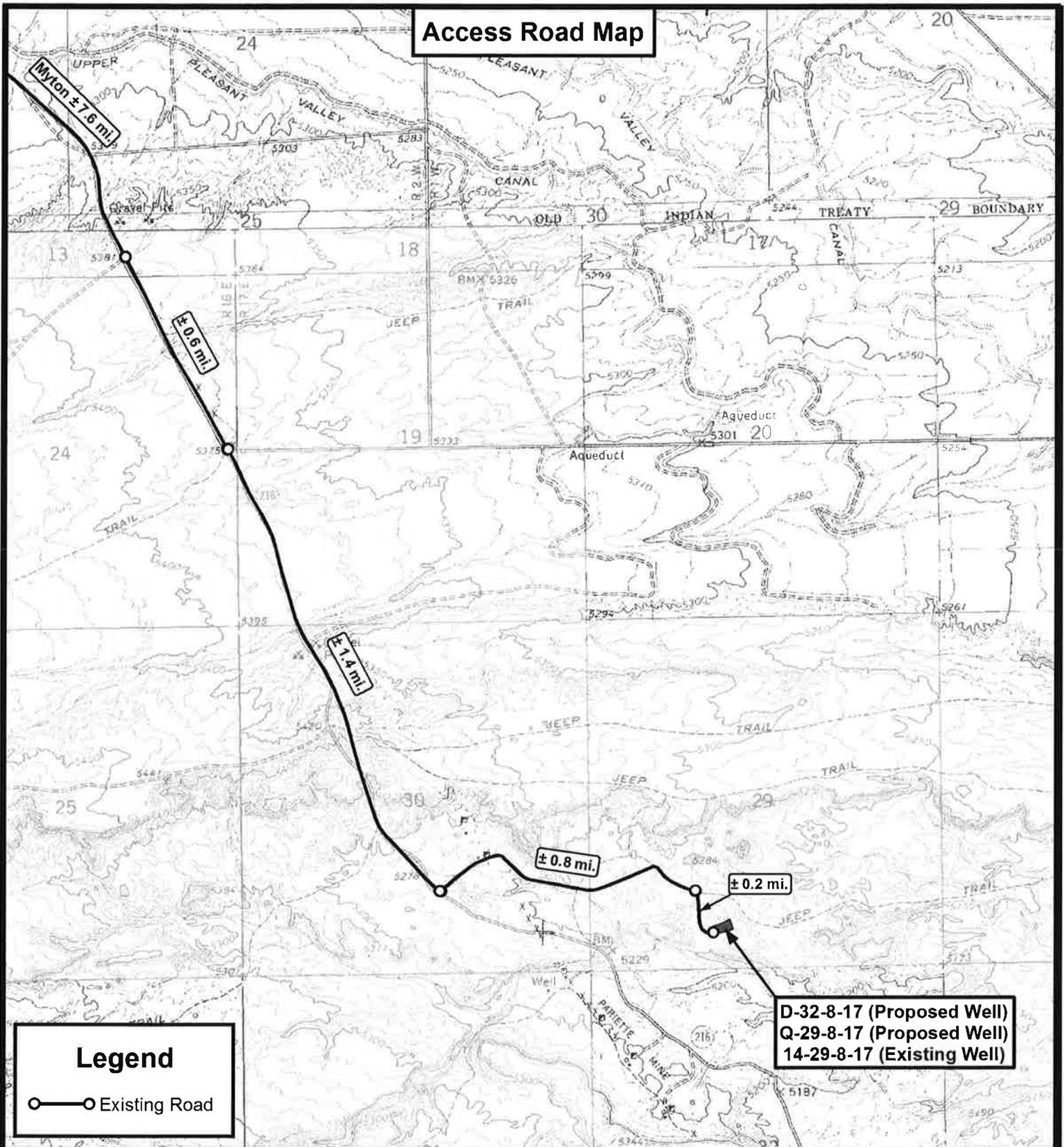
SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1:100,000			

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**



**Legend**

○—○ Existing Road

**D-32-8-17 (Proposed Well)**  
**Q-29-8-17 (Proposed Well)**  
**14-29-8-17 (Existing Well)**

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518



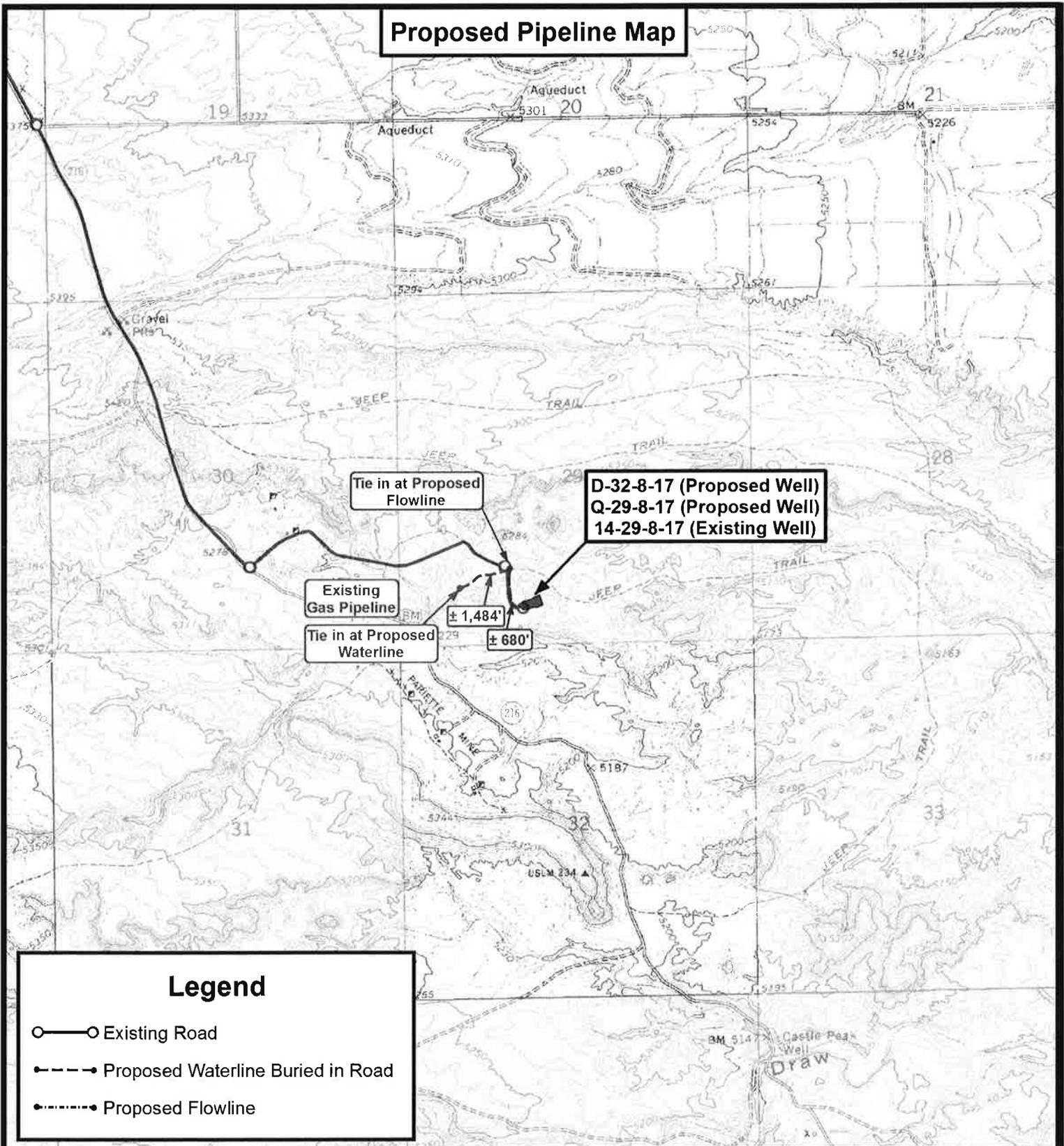
**NEWFIELD EXPLORATION COMPANY**  
 D-32-8-17 (Proposed Well)  
 Q-29-8-17 (Proposed Well)  
 14-29-8-17 (Existing Well)  
 SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Waterline Buried in Road
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**  
D-32-8-17 (Proposed Well)  
Q-29-8-17 (Proposed Well)  
14-29-8-17 (Existing Well)  
SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

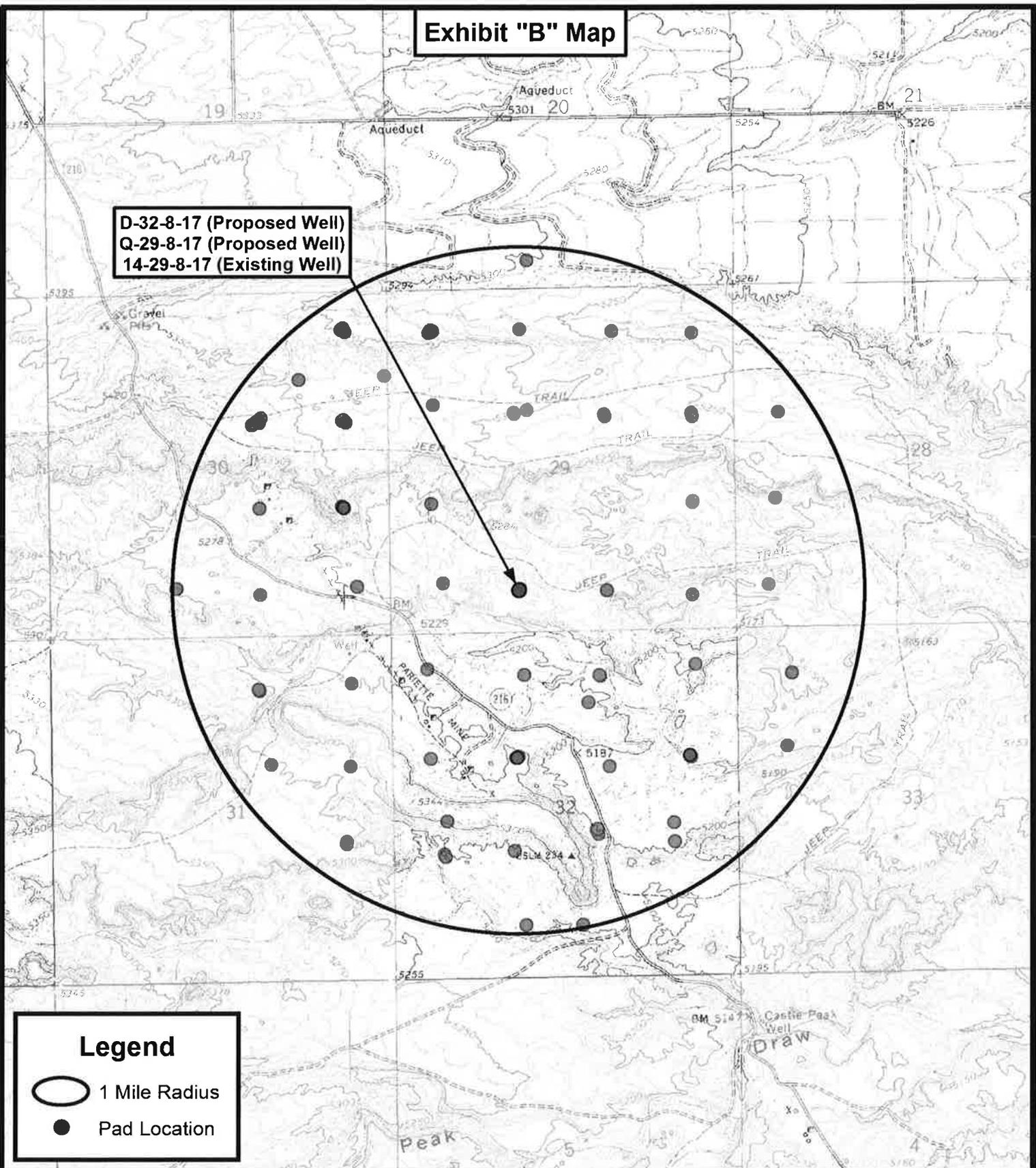
DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**C**

**Exhibit "B" Map**

**D-32-8-17 (Proposed Well)**  
**Q-29-8-17 (Proposed Well)**  
**14-29-8-17 (Existing Well)**



**Legend**

-  1 Mile Radius
-  Pad Location

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**  
 D-32-8-17 (Proposed Well)  
 Q-29-8-17 (Proposed Well)  
 14-29-8-17 (Existing Well)  
 SEC. 29, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	09-12-11 D.C.R.	VERSION:
DATE:	11-16-2010			<b>V2</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**D**

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 10/25/2011**API NO. ASSIGNED:** 43013510210000**WELL NAME:** GMBU D-32-8-17**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** SESW 29 080S 170E**Permit Tech Review:** **SURFACE:** 0618 FSL 1965 FWL**Engineering Review:** **BOTTOM:** 0071 FNL 1096 FWL**Geology Review:** **COUNTY:** DUCHESNE**LATITUDE:** 40.08338**LONGITUDE:** -110.03275**UTM SURF EASTINGS:** 582464.00**NORTHINGS:** 4437460.00**FIELD NAME:** MONUMENT BUTTE**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** UTU-76956**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

**Commingle Approved****LOCATION AND SITING:**

- R649-2-3.**
- Unit:** GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhill



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU D-32-8-17  
**API Well Number:** 43013510210000  
**Lease Number:** UTU-76956  
**Surface Owner:** FEDERAL  
**Approval Date:** 11/3/2011

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

OCT 28 2011

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU76956
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU D-32-8-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 43-013-51021
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 618FSL 1965FWL At proposed prod. zone NWNW Lot 1 71FNL 1096FWL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 10.6		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T8S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 71'		12. County or Parish DUCHESNE
16. No. of Acres in Lease 600.00		13. State UT
17. Spacing Unit dedicated to this well 20.00		17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'		20. BLM/BIA Bond No. on file WYB000493
19. Proposed Depth 6441 MD 6330 TVD		23. Estimated duration 7 DAYS
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5210 GL		22. Approximate date work will start 03/31/2012

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 10/26/2011
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 08 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #121308 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal  
Committed to AFMSS for processing by LESLIE ROBINSON on 10/31/2011 ()

**RECEIVED**  
MAY 10 2012  
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

**UDOGM**

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

121308MAS

NO NOS -  
MAY 10 2012



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Newfield Production Company  
Well No: GMBU D-32-8-17  
API No: 43-013-51021

Location: SESW, Sec.29, T8S, R17E  
Lease No: UTU-76956  
Agreement: Greater Monument Butte

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm ut vn opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

### **SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

#### **Botany**

- The waterline will be buried in the road, due to being within potential habitat for Pariette and Uinta Basin hookless cactus.

#### **Wildlife**

- The proposed project is within **mountain plover habitat**. If drilling or construction is proposed from May 1 to June 15, then a survey will be conducted by a qualified biologist. Permission to proceed may be granted in accordance with the "USFWS Mountain Plover Survey Guidelines" (March 2002) protocol. It is recommended that reclamation seed mixtures use low growing grasses and forbs.
- The proposed project is within 0.5 mile of a **ferruginous hawk nest**. If drilling or construction is proposed from March 1 to August 31, then a nest survey will be conducted by a qualified biologist. If it is determined that the nest has been inactive for 2 years, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.
- Construction and drilling is not allowed from March 1 to August 31 in order to minimize impacts during **burrowing owl nesting**. If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist will be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be granted by the BLM Authorized Officer.

#### **Air Quality**

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.

- During completion, flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Well site telemetry will be utilized as feasible for production operations.

#### **S.O.P.s**

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

#### **Reclamation**

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, so that disturbance is returned as close to a natural state as possible..
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

#### **Monitoring and Reporting**

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76956	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well	
<b>8. WELL NAME and NUMBER:</b> GMBU D-32-8-17	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	
<b>9. API NUMBER:</b> 43013510210000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	
<b>PHONE NUMBER:</b> 435 646-4825 Ext	
<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0618 FSL 1965 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 29 Township: 08.0S Range: 17.0E Meridian: S	
<b>COUNTY:</b> DUCHESNE	
<b>STATE:</b> UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/3/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill for one year.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** October 11, 2012

**By:**

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/9/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013510210000**

API: 43013510210000

Well Name: GMBU D-32-8-17

Location: 0618 FSL 1965 FWL QTR SESW SEC 29 TWNP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 11/3/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 10/9/2012

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By  
Branden Arnold Phone Number 435-401-0223  
Well Name/Number GMBU D-32-8-17  
Qtr/Qtr SE/SW Section 29 Township 8S Range 17E  
Lease Serial Number UTU-76956  
API Number 43-013-51021

Spud Notice – Spud is the initial spudding of the well, not drilling  
out below a casing string.

Date/Time 12/12/12 8:00 AM  PM

Casing – Please report time casing run starts, not cementing  
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/12/12 3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

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STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18043	4301351438	SNAKE PETE 10-23-3-3W	23	3S	3WNWSE	DUCHESNE	12/5/2012	12/19/12	

WELL 1 COMMENTS:  
 WSTC

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351021	GMBU D-32-8-17	29	8S	17E SESW	DUCHESNE	12/11/2012	12/19/12	

GRRV BHL: S32 nwnw

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351250	GMBU T-8-9-17	9	9S	17E NWSW	DUCHESNE	12/13/2012	12/19/12	

GRRV BHL: S8 sese

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351244	GMBU K-8-9-17	NWSW	9	9S	17E	DUCHESNE	12/14/2012	12/19/12

GRRV BHL: S8 sese

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18044	4304752442	UTE TRIBAL 3-1-4-1E	NENW	1	4S	1E	UINTAH	12/12/2012	12/19/12

WSTC

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18045	4304752443	UTE TRIBAL 9-1-4-1E	NESE	1	4S	1E	UINTAH	12/10/2012	12/19/12

WSTC

CONFIDENTIAL

*Tabitha Timothy*  
 Signature

Tabitha Timothy

Production Clerk

12/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED  
 DEC 19 2012  
 Div. of Oil, Gas & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

3a. Address    Route 3 Box 3630  
 Myton, UT 84052

3b. Phone    (include are code)  
 435.646.3721

4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  
 0618 FSL 1965 FWL  
 Section ~~32~~<sup>29</sup> T8S R17E

5. Lease Serial No.  
 USA UTU-76956

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or  
 GMBU

8. Well Name and No.  
 GMBU D-32-8-17

9. API Well No.  
 4301351021

10. Field and Pool, or Exploratory Area  
 GREATER MB UNIT

11. County or Parish, State  
 DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/11/12 MIRU Ross #29. Spud well @4:00 PM. Drill 325' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 324.62. On 12/13/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

**RECEIVED**

**JAN 08 2013**

**DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
 Branden Arnold

Signature \_\_\_\_\_ Date 12/14/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

# Casing / Liner Detail

**Well** GMBU D-32-8-17  
**Prospect** Monument Butte  
**Foreman**  
**Run Date:**  
**String Type** Surface, 8.625", 24#, J-55, STC (Generic)

**- Detail From Top To Bottom -**

Depth	Length	JTS	Description	OD	ID
324.62			10' KB		
10.00	1.42		Wellhead		
11.42	267.40	6	Casing	8.625	
278.82	44.90	1	Shoe Joint	8.625	
323.72	0.90		Guide Shoe	8.625	

**Cement Detail**

**Cement Company:** BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft <sup>3</sup> )	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	Class G+2%kcl+.25#CF

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	17
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	103
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	9:43
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76956
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GMBU D-32-8-17
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43013510210000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0618 FSL 1965 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 29 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/15/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 02/15/2013 at 08:00 hours.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
February 26, 2013**

<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/25/2013	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU-76956

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
GMBU (GRRV)

8. Lease Name and Well No.  
GMBU D-32-8-17

9. API Well No.  
43-013-51021

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 29, T8S, R17E

12. County or Parish  
DUCHESNE

13. State  
UT

17. Elevations (DF, RKB, RT, GL)\*  
5210' GL 5220' KB

14. Date Spudded  
12/11/2012

15. Date T.D. Reached  
01/17/2013

16. Date Completed 02/15/2013  
 D & A  Ready to Prod.

18. Total Depth: MD 6441'  
TVD 6330'

19. Plug Back T.D.: MD 6413'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	325'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6437'		475 50/50 POZ		224'	
						231 PREMLITE			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6053'	TA @ 5954'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4449' MD	6000' MD	4449-6000' MD	0.34"	84	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4449-6000' MD	Frac w/ 590199#s 20/40 white sand in 4383 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/15/13	2/25/13	24	→	8	7	6			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

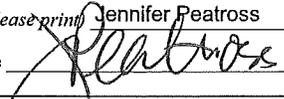
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3965' 4158'
				GARDEN GULCH 2 POINT 3	4278' 4551'
				X MRKR Y MRKR	4786' 4820'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4952' 5187'
				B LIMESTONE MRK CASTLE PEAK	5311' 5834'
				BASAL CARBONATE WASATCH	6267' 6390'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature  Date 03/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# NEWFIELD EXPLORATION

USGS Myton SW (UT)  
SECTION 29 T8S, R17E  
D-32-8-17

Wellbore #1

Design: Actual

## Standard Survey Report

24 January, 2013





**Payzone Directional**  
Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well D-32-8-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Site:</b>	SECTION 29 T8S, R17E	<b>MD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Well:</b>	D-32-8-17	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 29 T8S, R17E, T8S R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,204,529.47 ft	<b>Latitude:</b>	40° 5' 20.491 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,051,571.00 ft	<b>Longitude:</b>	110° 1' 49.208 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.94 °

<b>Well</b>	D-32-8-17, SHL LAT: 40 05 00.11 LONG: -110 01 58.20					
<b>Well Position</b>	+N/-S	0.0 ft	<b>Northing:</b>	7,202,456.05 ft	<b>Latitude:</b>	40° 5' 0.110 N
	+E/-W	0.0 ft	<b>Easting:</b>	2,050,906.11 ft	<b>Longitude:</b>	110° 1' 58.200 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,222.0 ft	<b>Ground Level:</b>	5,210.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2/1/2011	11.35	65.84	52,334

<b>Design</b>	Actual				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>		<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
		0.0	0.0	0.0	230.68

<b>Survey Program</b>	Date 1/24/2013			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
376.0	6,441.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
376.0	1.30	69.30	376.0	1.5	4.0	-4.0	0.35	0.35	0.00
406.0	1.10	73.10	406.0	1.7	4.6	-4.6	0.72	-0.67	12.67
437.0	1.40	86.50	437.0	1.8	5.2	-5.2	1.34	0.97	43.23
468.0	1.50	99.90	467.9	1.8	6.0	-5.8	1.14	0.32	43.23
498.0	1.60	113.50	497.9	1.5	6.8	-6.2	1.27	0.33	45.33
529.0	1.80	130.00	528.9	1.1	7.6	-6.5	1.70	0.65	53.23
559.0	1.90	150.70	558.9	0.3	8.2	-6.5	2.24	0.33	69.00
590.0	2.10	167.00	589.9	-0.7	8.5	-6.2	1.94	0.65	52.58
620.0	2.20	184.70	619.9	-1.8	8.6	-5.5	2.23	0.33	59.00
651.0	2.50	197.00	650.8	-3.0	8.4	-4.6	1.89	0.97	39.68
681.0	2.90	207.00	680.8	-4.3	7.8	-3.3	2.06	1.33	33.33
712.0	3.00	217.00	711.8	-5.7	7.0	-1.8	1.69	0.32	32.26



**Payzone Directional**  
Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well D-32-8-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Site:</b>	SECTION 29 T8S, R17E	<b>MD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Well:</b>	D-32-8-17	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
743.0	3.20	227.80	742.7	-6.9	5.9	-0.2	1.99	0.65	34.84	
773.0	3.50	232.30	772.7	-8.0	4.5	1.6	1.33	1.00	15.00	
804.0	3.90	236.70	803.6	-9.2	2.9	3.6	1.58	1.29	14.19	
834.0	4.40	238.90	833.5	-10.3	1.1	5.7	1.75	1.67	7.33	
864.0	4.90	238.60	863.4	-11.6	-1.0	8.1	1.67	1.67	-1.00	
895.0	5.50	238.10	894.3	-13.1	-3.4	10.9	1.94	1.94	-1.61	
925.0	5.90	236.50	924.2	-14.7	-5.9	13.9	1.43	1.33	-5.33	
956.0	6.30	233.40	955.0	-16.6	-8.6	17.2	1.67	1.29	-10.00	
986.0	6.60	232.30	984.8	-18.6	-11.3	20.5	1.08	1.00	-3.67	
1,017.0	7.20	232.30	1,015.6	-20.9	-14.2	24.3	1.94	1.94	0.00	
1,061.0	7.80	233.70	1,059.2	-24.4	-18.8	30.0	1.43	1.36	3.18	
1,105.0	8.00	233.70	1,102.8	-27.9	-23.7	36.0	0.45	0.45	0.00	
1,148.0	8.30	233.50	1,145.3	-31.6	-28.6	42.1	0.70	0.70	-0.47	
1,192.0	8.80	233.60	1,188.8	-35.4	-33.9	48.7	1.14	1.14	0.23	
1,236.0	9.35	233.70	1,232.3	-39.6	-39.5	55.6	1.25	1.25	0.23	
1,280.0	9.60	234.00	1,275.7	-43.8	-45.3	62.8	0.58	0.57	0.68	
1,324.0	10.00	235.80	1,319.0	-48.1	-51.4	70.3	1.15	0.91	4.09	
1,367.0	10.20	235.40	1,361.4	-52.4	-57.7	77.8	0.49	0.47	-0.93	
1,411.0	10.70	235.60	1,404.7	-56.9	-64.2	85.8	1.14	1.14	0.45	
1,455.0	10.90	235.50	1,447.9	-61.6	-71.0	94.0	0.46	0.45	-0.23	
1,499.0	11.10	234.40	1,491.1	-66.4	-77.9	102.3	0.66	0.45	-2.50	
1,542.0	11.60	233.00	1,533.2	-71.4	-84.7	110.8	1.33	1.16	-3.26	
1,586.0	11.60	232.50	1,576.3	-76.8	-91.8	119.6	0.23	0.00	-1.14	
1,630.0	11.80	230.70	1,619.4	-82.3	-98.8	128.6	0.95	0.45	-4.09	
1,673.0	11.90	229.60	1,661.5	-88.0	-105.5	137.4	0.57	0.23	-2.56	
1,717.0	12.40	228.80	1,704.5	-94.0	-112.6	146.6	1.20	1.14	-1.82	
1,761.0	12.40	228.50	1,747.5	-100.3	-119.6	156.1	0.15	0.00	-0.68	
1,805.0	12.00	228.40	1,790.5	-106.4	-126.6	165.4	0.91	-0.91	-0.23	
1,849.0	12.00	228.20	1,833.5	-112.5	-133.4	174.5	0.09	0.00	-0.45	
1,892.0	11.80	228.60	1,875.6	-118.4	-140.1	183.4	0.50	-0.47	0.93	
1,936.0	11.70	229.10	1,918.7	-124.3	-146.8	192.3	0.32	-0.23	1.14	
1,980.0	11.80	228.60	1,961.8	-130.2	-153.6	201.3	0.32	0.23	-1.14	
2,024.0	11.40	228.20	2,004.9	-136.1	-160.2	210.1	0.93	-0.91	-0.91	
2,067.0	10.95	227.40	2,047.0	-141.7	-166.3	218.5	1.11	-1.05	-1.86	
2,112.0	11.20	228.60	2,091.2	-147.4	-172.8	227.1	0.76	0.56	2.67	
2,155.0	11.00	230.80	2,133.4	-152.8	-179.1	235.4	1.09	-0.47	5.12	
2,199.0	11.40	232.40	2,176.6	-158.1	-185.8	243.9	1.15	0.91	3.64	
2,243.0	11.60	231.50	2,219.7	-163.5	-192.7	252.7	0.61	0.45	-2.05	
2,287.0	11.10	230.60	2,262.8	-169.0	-199.4	261.3	1.21	-1.14	-2.05	
2,331.0	11.50	231.40	2,306.0	-174.4	-206.1	270.0	0.98	0.91	1.82	
2,374.0	12.00	232.70	2,348.1	-179.8	-213.0	278.7	1.32	1.16	3.02	
2,418.0	12.20	231.40	2,391.1	-185.4	-220.3	287.9	0.77	0.45	-2.95	
2,462.0	11.80	229.80	2,434.1	-191.2	-227.4	297.1	1.18	-0.91	-3.64	
2,506.0	11.80	228.70	2,477.2	-197.1	-234.2	306.1	0.51	0.00	-2.50	
2,550.0	12.00	228.30	2,520.3	-203.1	-241.0	315.1	0.49	0.45	-0.91	
2,594.0	12.10	229.00	2,563.3	-209.2	-247.9	324.3	0.40	0.23	1.59	
2,637.0	12.40	228.60	2,605.3	-215.2	-254.7	333.4	0.73	0.70	-0.93	
2,681.0	12.40	228.40	2,648.3	-221.5	-261.8	342.9	0.10	0.00	-0.45	
2,725.0	12.40	227.10	2,691.3	-227.8	-268.8	352.3	0.63	0.00	-2.95	
2,769.0	12.20	226.40	2,734.2	-234.2	-275.6	361.7	0.57	-0.45	-1.59	
2,812.0	11.80	225.90	2,776.3	-240.4	-282.1	370.6	0.96	-0.93	-1.16	
2,856.0	11.60	225.40	2,819.4	-246.7	-288.5	379.5	0.51	-0.45	-1.14	
2,900.0	11.50	226.20	2,862.5	-252.8	-294.8	388.2	0.43	-0.23	1.82	
2,944.0	11.20	227.00	2,905.6	-258.8	-301.1	396.9	0.77	-0.68	1.82	



Payzone Directional  
Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well D-32-8-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Site:</b>	SECTION 29 T8S, R17E	<b>MD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Well:</b>	D-32-8-17	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,988.0	11.20	229.50	2,948.8	-264.4	-307.5	405.4	1.10	0.00	5.68
3,031.0	11.40	230.60	2,991.0	-269.9	-313.9	413.8	0.68	0.47	2.56
3,075.0	12.40	231.10	3,034.0	-275.6	-320.9	422.9	2.28	2.27	1.14
3,119.0	12.70	229.60	3,077.0	-281.7	-328.3	432.5	1.01	0.68	-3.41
3,163.0	12.40	228.50	3,119.9	-287.9	-335.5	442.0	0.87	-0.68	-2.50
3,207.0	12.90	230.30	3,162.8	-294.2	-342.8	451.7	1.45	1.14	4.09
3,250.0	13.50	232.60	3,204.7	-300.3	-350.5	461.5	1.85	1.40	5.35
3,294.0	13.40	232.60	3,247.5	-306.5	-358.7	471.7	0.23	-0.23	0.00
3,338.0	12.70	232.60	3,290.4	-312.6	-366.5	481.6	1.59	-1.59	0.00
3,382.0	12.70	233.40	3,333.3	-318.4	-374.3	491.3	0.40	0.00	1.82
3,426.0	13.10	234.40	3,376.2	-324.2	-382.2	501.1	1.04	0.91	2.27
3,469.0	13.45	235.00	3,418.0	-329.9	-390.3	511.0	0.87	0.81	1.40
3,513.0	13.10	234.40	3,460.9	-335.7	-398.5	521.0	0.85	-0.80	-1.36
3,557.0	12.70	233.30	3,503.7	-341.5	-406.4	530.8	1.07	-0.91	-2.50
3,601.0	12.50	232.50	3,546.7	-347.3	-414.1	540.4	0.60	-0.45	-1.82
3,645.0	12.10	231.80	3,589.7	-353.1	-421.5	549.8	0.97	-0.91	-1.59
3,689.0	11.90	231.30	3,632.7	-358.8	-428.7	559.0	0.51	-0.45	-1.14
3,732.0	11.70	231.30	3,674.8	-364.3	-435.5	567.7	0.47	-0.47	0.00
3,776.0	12.00	233.55	3,717.9	-369.8	-442.7	576.8	1.25	0.68	5.11
3,820.0	11.60	232.90	3,760.9	-375.1	-449.9	585.8	0.96	-0.91	-1.48
3,864.0	11.50	232.10	3,804.0	-380.5	-456.9	594.6	0.43	-0.23	-1.82
3,907.0	11.50	233.40	3,846.2	-385.7	-463.7	603.1	0.60	0.00	3.02
3,951.0	12.00	234.70	3,889.3	-391.0	-471.0	612.1	1.29	1.14	2.95
3,995.0	12.20	235.18	3,932.3	-396.3	-478.5	621.3	0.51	0.45	1.09
4,039.0	11.70	234.48	3,975.3	-401.5	-486.0	630.4	1.18	-1.14	-1.59
4,083.0	11.80	234.40	4,018.4	-406.7	-493.3	639.3	0.23	0.23	-0.18
4,126.0	11.50	233.86	4,060.5	-411.8	-500.3	648.0	0.74	-0.70	-1.26
4,170.0	11.80	232.00	4,103.6	-417.2	-507.4	656.8	1.09	0.68	-4.23
4,214.0	11.70	231.20	4,146.7	-422.7	-514.4	665.8	0.43	-0.23	-1.82
4,258.0	12.00	230.60	4,189.8	-428.4	-521.4	674.8	0.74	0.68	-1.36
4,301.0	12.00	230.40	4,231.8	-434.1	-528.3	683.8	0.10	0.00	-0.47
4,345.0	11.87	230.90	4,274.9	-439.9	-535.3	692.9	0.38	-0.30	1.14
4,389.0	11.50	231.16	4,318.0	-445.5	-542.3	701.8	0.85	-0.84	0.59
4,433.0	11.20	231.58	4,361.1	-450.9	-549.0	710.5	0.71	-0.68	0.95
4,477.0	10.65	230.00	4,404.3	-456.2	-555.5	718.8	1.42	-1.25	-3.59
4,521.0	11.00	229.50	4,447.5	-461.5	-561.8	727.1	0.82	0.80	-1.14
4,565.0	11.30	229.20	4,490.7	-467.0	-568.3	735.6	0.69	0.68	-0.68
4,608.0	11.30	227.00	4,532.8	-472.7	-574.5	744.0	1.00	0.00	-5.12
4,652.0	11.00	226.80	4,576.0	-478.5	-580.7	752.5	0.69	-0.68	-0.45
4,696.0	11.30	227.00	4,619.2	-484.3	-587.0	761.0	0.69	0.68	0.45
4,740.0	12.00	228.00	4,662.3	-490.3	-593.5	769.8	1.66	1.59	2.27
4,784.0	11.50	227.60	4,705.4	-496.3	-600.2	778.8	1.15	-1.14	-0.91
4,827.0	11.30	227.00	4,747.5	-502.1	-606.4	787.3	0.54	-0.47	-1.40
4,871.0	11.50	226.40	4,790.6	-508.0	-612.7	795.9	0.53	0.45	-1.36
4,915.0	11.50	225.40	4,833.8	-514.1	-619.0	804.7	0.45	0.00	-2.27
4,959.0	11.50	225.60	4,876.9	-520.3	-625.3	813.4	0.09	0.00	0.45
5,002.0	11.80	228.10	4,919.0	-526.2	-631.6	822.1	1.37	0.70	5.81
5,046.0	12.00	229.20	4,962.0	-532.2	-638.4	831.1	0.69	0.45	2.50
5,090.0	12.00	229.50	5,005.1	-538.2	-645.4	840.3	0.14	0.00	0.68
5,134.0	12.10	229.90	5,048.1	-544.1	-652.4	849.5	0.30	0.23	0.91
5,178.0	11.70	230.00	5,091.2	-550.0	-659.3	858.5	0.91	-0.91	0.23
5,222.0	11.20	230.60	5,134.3	-555.5	-666.0	867.3	1.17	-1.14	1.36
5,265.0	10.70	231.70	5,176.5	-560.7	-672.4	875.4	1.26	-1.16	2.56
5,288.0	10.75	232.75	5,199.1	-563.3	-675.8	879.7	0.88	0.22	4.57



**Payzone Directional**  
Survey Report



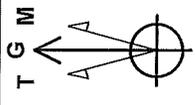
<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well D-32-8-17
<b>Project:</b>	USGS Mylon SW (UT)	<b>TVD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Site:</b>	SECTION 29 T8S, R17E	<b>MD Reference:</b>	D-32-8-17 @ 5222.0ft (NDSI SS #2)
<b>Well:</b>	D-32-8-17	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

**Survey**

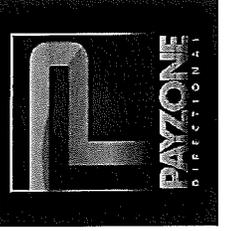
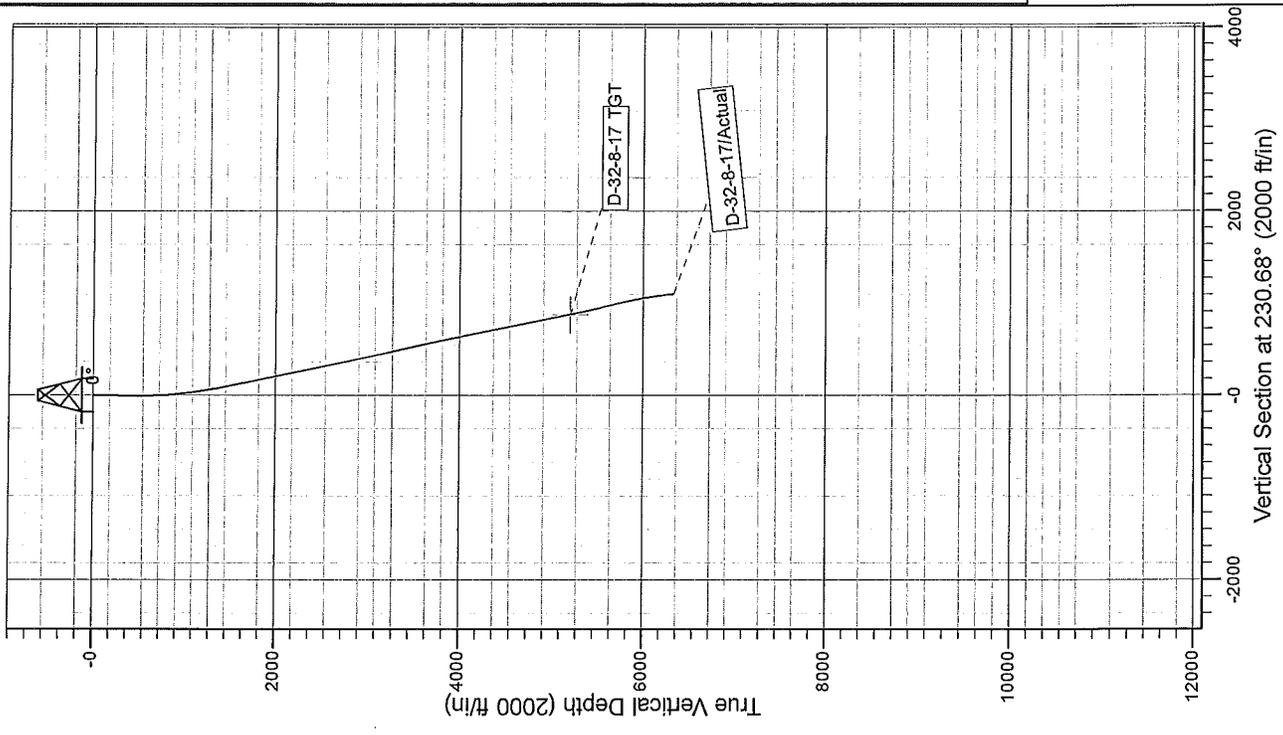
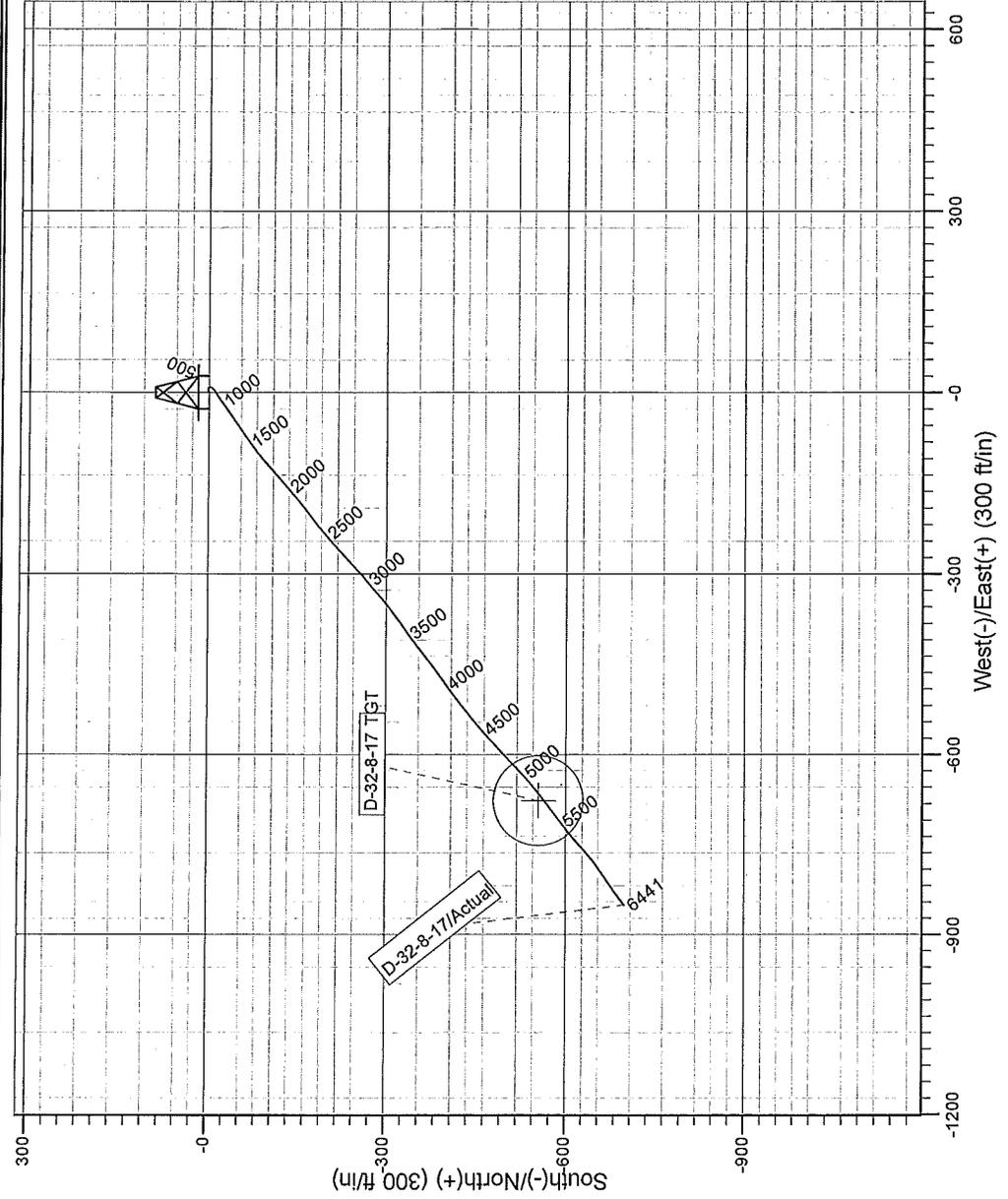
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
<b>D-32-8-17 TGT</b>									
5,309.0	10.80	233.70	5,219.7	-565.6	-678.9	883.6	0.88	0.23	4.52
5,352.0	11.10	233.70	5,262.0	-570.5	-685.5	891.8	0.70	0.70	0.00
5,396.0	11.70	233.70	5,305.1	-575.6	-692.5	900.5	1.36	1.36	0.00
5,440.0	11.80	233.10	5,348.2	-581.0	-699.7	909.4	0.36	0.23	-1.36
5,484.0	12.48	232.50	5,391.2	-586.6	-707.1	918.7	1.57	1.55	-1.36
5,527.0	13.58	231.90	5,433.1	-592.5	-714.7	928.4	2.58	2.56	-1.40
5,571.0	13.70	232.19	5,475.8	-598.9	-722.9	938.7	0.31	0.27	0.66
5,615.0	14.30	229.69	5,518.5	-605.6	-731.2	949.4	1.94	1.36	-5.68
5,659.0	14.80	229.60	5,561.1	-612.7	-739.6	960.4	1.14	1.14	-0.20
5,703.0	14.80	228.50	5,603.7	-620.1	-748.1	971.7	0.64	0.00	-2.50
5,747.0	13.48	227.70	5,646.3	-627.3	-756.1	982.4	3.03	-3.00	-1.82
5,791.0	12.27	229.20	5,689.2	-633.8	-763.4	992.2	2.85	-2.75	3.41
5,834.0	11.60	228.90	5,731.3	-639.6	-770.1	1,001.1	1.56	-1.56	-0.70
5,878.0	12.22	231.84	5,774.3	-645.4	-777.1	1,010.2	1.97	1.41	6.68
5,922.0	12.61	234.17	5,817.3	-651.1	-784.7	1,019.6	1.44	0.89	5.30
5,966.0	12.04	234.74	5,860.3	-656.6	-792.3	1,029.0	1.32	-1.30	1.30
6,010.0	11.56	235.36	5,903.4	-661.7	-799.7	1,038.0	1.13	-1.09	1.41
6,054.0	10.90	236.06	5,946.5	-666.5	-806.8	1,046.5	1.53	-1.50	1.59
6,097.0	10.20	235.80	5,988.8	-671.0	-813.3	1,054.3	1.63	-1.63	-0.60
6,141.0	9.45	235.30	6,032.1	-675.2	-819.5	1,061.8	1.72	-1.70	-1.14
6,185.0	8.80	234.80	6,075.6	-679.2	-825.2	1,068.8	1.49	-1.48	-1.14
6,229.0	8.00	233.80	6,119.1	-682.9	-830.4	1,075.2	1.85	-1.82	-2.27
6,273.0	7.50	232.70	6,162.7	-686.5	-835.2	1,081.1	1.19	-1.14	-2.50
6,317.0	7.10	232.40	6,206.4	-689.9	-839.6	1,086.7	0.91	-0.91	-0.68
6,360.0	6.80	231.70	6,249.0	-693.1	-843.7	1,091.9	0.72	-0.70	-1.63
6,389.0	6.30	231.40	6,277.9	-695.1	-846.3	1,095.2	1.73	-1.72	-1.03
6,441.0	6.30	231.40	6,329.5	-698.7	-850.8	1,100.9	0.00	0.00	0.00

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Azimuths to Grid North  
 True North: -0.94°  
 Magnetic North: 10.41°  
 Magnetic Field  
 Strength: 52334.2snT  
 Dip Angle: 65.84°  
 Date: 2/1/2011  
 Model: IGRF2010



Project: USGS Myton SW (UT)  
 Site: SECTION 29 T8S, R17E  
 Well: D-32-8-17  
 Wellbore: Wellbore #1  
 Design: Actual



Design: Actual (D-32-8-17/Wellbore #1)

Created By: Sarah Webb Date: 9:39, January 24 2013

THIS SURVEY IS CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND IS SUPPORTED  
 BY ACTUAL FIELD DATA

**Daily Activity Report****Format For Sundry****GMBU D-32-8-17****12/1/2012 To 4/28/2013****1/23/2013 Day: 1****Completion**

Rigless on 1/23/2013 - Run CBL/psi test/perforate stg 1 - Move equipment to be able to reach all working wells on location for frac - Ru 4G Torque & Test. PSI test csg to 4300# against bottom of BOP, test against bottom of frac valve/csg valves, test BOP hydraulic cavities & accumulator-good tests - Ru Perforators wireline - Run CBL from 6392' to surface under 0 psi. Estimated cement top @ 224', SJ @ 3905.8-3917.2'. - RIH w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) perforate stg 1 @ CP3 5998-6000', CP1 5892-94', 5887-88' w/ 3 spf for total of 15 shots.

**Daily Cost:** \$0**Cumulative Cost:** \$25,379**1/24/2013 Day: 2****Completion**

Rigless on 1/24/2013 - Frac stg 1, perf & frac stg 2, perf stg 3 - Secure wireline for the night, blow out lines and drain low connections. Water and heating of tanks overnight. - Stage #2, LODC sands. 844 psi on well. Frac LODC sds w/400647#s of 20/40 White sand in 2210 bbls Lightning 17 fluid. Broke @ 1374 psi @ 3 BPM. Treated w/ ave pressure of 2172 psi @ ave rate of 44.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 1774 psi. FG=.77, 5 min SIP 1633 psi, 10 min SIP 1596 psi, 15 min SIP 1560 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5710'. Perforate A1 @ 5394-98' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/ 3 spf for total of 12 shots. 2593 total BWTR - Crew travel - RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5710'. Perforate LODC @ 5482-83?, 5504-05?, 5542-44?, w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/ 3 spf for total of 12 shots. 473 total BWTR. We used a 2' gun instead of the designed 1' because a 1' was not available on location. - Stage #1, CP1 & CP3 sands. 60 psi on well. Frac CP1 & CP3 sds w/45,253#s of 20/40 White sand in 331 bbls Lightning 17 fluid. Broke @ 2410 psi @ 4.2 BPM. ISIP 1883 psi, FG=.77, 1 min SIP 1544 psi, 4 min SIP 1279 psi. Treated w/ ave pressure of 28698 psi @ ave rate of 24.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 1846 psi. FG=.76, 5 min SIP 1672 psi, 10 min SIP 1607 psi, 15 min SIP 1583 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5710'. Perforate LODC @?, 5557-58?, 5587-88', 5597-58?, 5632-33? w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/ 3 spf for total of 12 shots. Misfire on top 3 guns. 473 total BWTR - PSI test frac iron to 5300#-good test - Safety/JSA meeting - Move frac iron from Q-29 to D-32. - Frac Q-29-8-17

**Daily Cost:** \$0**Cumulative Cost:** \$30,966**1/25/2013 Day: 3****Completion**

Rigless on 1/25/2013 - frac stg 3, perforate & frac stg 4-5. Flowback well - Stage #4, D1 & DS2 sands. 1284 psi on well. Frac A1 sds w/70,837#s of 20/40 White sand in 402 bbls Lightning 17 fluid. Broke @ 2681 psi @ 16.4 BPM. Treated w/ ave pressure of 3115 psi @ ave rate of 39 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 2149 psi. FG=.89, 5 min SIP 1855 psi, 10 min SIP 1722 psi, 15 min SIP 1639 psi. Leave pressure on well. RU

Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5710'. Perforate GB4 & PB10 @ 4449-51?, 4705-08?, w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/ 3 spf for total of 18 shots. 564 total BWTR - Stage #3, A1 sands. 797 psi on well. Frac A1 sds w/19,779#s of 20/40 White sand in 124 bbls Lightning 17 fluid. Broke @ 2541 psi @ 3.7 BPM. Treated w/ ave pressure of 2895 psi @ ave rate of 25.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 1881 psi. FG=.80, 5 min SIP 1612 psi, 10 min SIP 1554 psi, 15 min SIP 1525 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5710'. Perforate D1 & DS2 @ 4869-72?, 4986-90?, w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/ 3 spf for total of 21 shots. 312 total BWTR - PSI test all iron to 5300#-good test - Safety/JSA meeting - Start equipment, get straps - Stage #5, GB4 & PB10 sands. 1401 psi on well. Frac GB4 & PB10 sds w/53,683#s of 20/40 White sand in 281 bbls Lightning 17 fluid. Broke @ 1662 psi @ 2.9 BPM. Treated w/ ave pressure of 2402 psi @ ave rate of 2.9 BPM. ISDP 2333 psi. FG=.96, 5 min SIP 1629 psi, 10 min SIP 1580 psi, 15 min SIP 1551 psi. 424 total BWTR - RD Baker Hughes - flowback well

**Daily Cost:** \$0

**Cumulative Cost:** \$194,509

**1/29/2013 Day: 4**

**Completion**

Rigless on 1/29/2013 - RU Perforators W/L & set WFT 5 1/2" 6k kill plug @ 4340' - RIH w/ kill plug & set @ 4340', POOH w/ W/L, SWI, RD W/L, Bleed off well to tanks, Well dead. - RU BMW hot oil truck & pump 30 bbls 180 deg water down well, RU Perforators W/L, CICIP 200 psi, MU 5 1/2" WFT 6k kill plug on baker 20 setting tool.

**Daily Cost:** \$0

**Cumulative Cost:** \$219,547

**2/6/2013 Day: 5**

**Completion**

Rigless on 2/6/2013 - RU/psi test BOPs - Crew travel - RD test unit. Turn heater on to well. Clean up location - RU S&S test unit. Test hydraulic cavities & all valves on Weatherford BOP stack.-good tests. - Move from Q-29-8-17. Ru, ND frac valve, NU double pipe rams BOPs. -

**Daily Cost:** \$0

**Cumulative Cost:** \$233,633

**2/7/2013 Day: 6**

**Completion**

Rigless on 2/7/2013 - Drill up 4 of 5 plugs, Circ well celan. - Crew travel & safety meeting - Tag KP @ 4340' w/jt # 138. RU pump & pwr swvl. - Drill up plug - PU tbg, tag plug @ 4780', jt #152 - Drill through plug - PU tbtg, tag plug @ 5050', jt #160 - Drill up plug - PU tbg, tag plug @ 5440', jt #173 - Drill up plug - Circ well clean - Hang back swvl, drain opump, wrap & heat WH. EOT @ 5469'. SWIFN - Crew travel - Unload tbg, remove protectors, tally. PU/RIH w/new 4 3/4" chomp bit, 2 7/8" J-55 tbg.

**Daily Cost:** \$0

**Cumulative Cost:** \$241,073

**2/8/2013 Day: 7**

**Completion**

Rigless on 2/8/2013 - Drill out final plug, circ well clean, RT tbg, land tbg on hager - 150# csg, 100# tbg. PU pipe, tag fill @ 5659' w/ jt# 179 - Crew travel & safety meeting - Drill out

plug - Hang swcl back, PU pipe, tag @ 6323' w/jt #200 - Clean out to PBTD @ 6413' w/jt # 204. - circ well w/140bbls, make sure wellbore is clean - rack out swvl, PU/LD 12 jts, break for lunch - TOOH w/2 7/8" tbg, 191 jts. LD 4 3/4" chomp bit - TIH w/NC, 2 jts, PSN, 1 jt, 5 1/2" TAC w/carbide slips, 188 jts 2 7/8" J-55 tbg, well is flowing, no drift on way in. Pump 120 bbls 7% KCL to kill, land hanger. ND BOP stack PU set TAC @ 5953' w/18000 tension, land on tbg hanger. NU WH PSN @ 5987', EOT @ 6052'. SWIFN. Run rods in am. - Crew travel - swivel up, clean out to plug @ 5710' w/jt # 181

**Daily Cost:** \$0

**Cumulative Cost:** \$258,764

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**2/11/2013 Day: 8**

**Completion**

Rigless on 2/11/2013 - RIH w/production string. - Rack out everything on location, prep rod string. - PU/Prime new Central Hydraulic 25-175-RHAC-20-4-21-24 pump, 28-7/8" 8 pers, 135-3/4" 4 pers, 75-7/8" 4 pers, 1-4', 1-2' x 7/8" poneys. Seat pump w/1 1/2"x30' polish rod. Holes full, stroke up to 800psi w/rig-good. Need 105" of polish rod out from top of stuffing box for tag. - Lunch break - remove clamps. RDMO - Road rig - Crew travel - Crew travel & safety meeting

**Daily Cost:** \$0

**Cumulative Cost:** \$345,320

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**Pertinent Files: [Go to File List](#)**