

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Nickerson 6-28-3-2W					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825					
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Richard C. & Christine E. Nickerson						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-694-1106					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 327, Oakley, UT 84055						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1925 FNL 1798 FWL		SEnw	28	3.0 S	2.0 W	U			
Top of Uppermost Producing Zone		1925 FNL 1798 FWL		SEnw	28	3.0 S	2.0 W	U			
At Total Depth		1925 FNL 1798 FWL		SEnw	28	3.0 S	2.0 W	U			
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1798			23. NUMBER OF ACRES IN DRILLING UNIT 40					
27. ELEVATION - GROUND LEVEL 5138			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 9635 TVD: 9635					
28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8	
SURF	12.25	9.625	0 - 2500	36.0	J-55 ST&C	0.0	Premium Lite High Strength	204	3.53	11.0	
							Class G	154	1.17	15.8	
PROD	8.75	5.5	0 - 9635	17.0	P-110 LT&C	10.5	Premium Lite High Strength	318	3.53	11.0	
							50/50 Poz	883	1.24	14.3	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018			
SIGNATURE				DATE 10/07/2011				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43013510060000				APPROVAL  Permit Manager							

Newfield Production Company
Nickerson 6-28-3-2
SE/NW Section 28, T3S, R2W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,080'
Garden Gulch member	5,865'
Wasatch	8,300'
TD	9,635'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	420'	(water)
Green River	5,865' - 8,300'	(oil)
Wasatch	8,300' - TD	(oil)

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
									--	--	--
Surface 9 5/8	0'	2,500'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
									2.51	2.54	4.38
Production 5 1/2	0'	9,635'	17	P-110	LTC	10	10.5	--	10,640	7,460	445,000
									2.63	1.74	2.72

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	2,000'	Premium Lite II w/ 3% KCl + 10% bentonite	720	15%	11.0	3.53
				204			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Production Lead	8 3/4	3,865'	Premium Lite II w/ 3% KCl + 10% bentonite	1123	15%	11.0	3.53
				318			
Production Tail	8 3/4	3,770'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1095	15%	14.3	1.24
				883			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 2,500'	An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.
2,500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 10.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the

surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.52 psi/ft gradient.

$$9,635' \times 0.52 \text{ psi/ft} = 5010 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

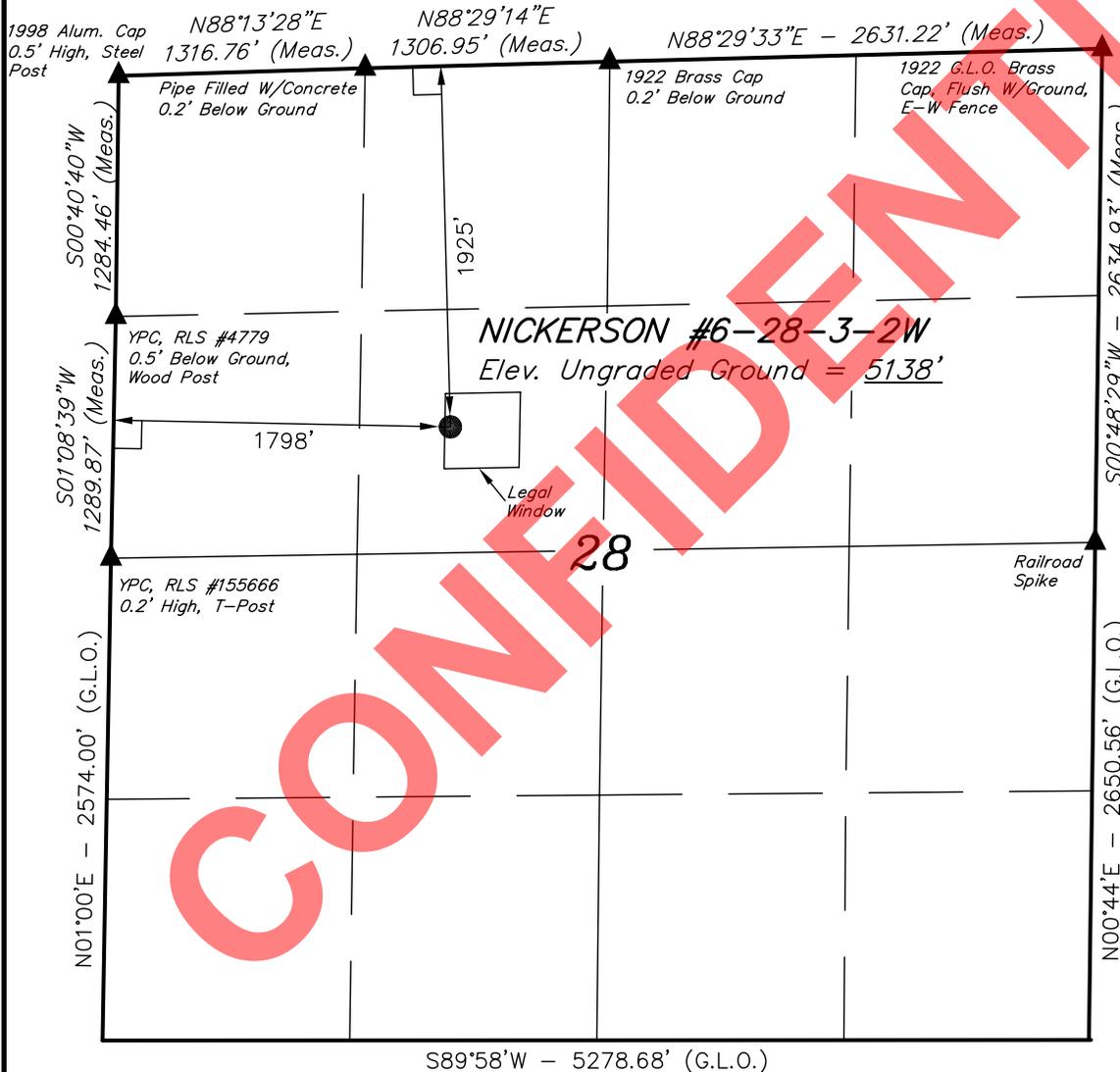
This is planned as a vertical well.

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T3S, R2W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

Well location, NICKERSON #6-28-3-2W, located as shown in the SE 1/4 NW 1/4 of Section 28, T3S, R2W, U.S.B.&M., Duchesne County, Utah.

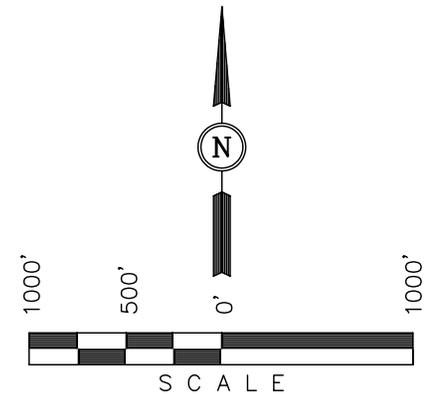


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 09-28-11 J.I.
 REVISED: 05-02-11

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°11'41.14" (40.194761)
 LONGITUDE = 110°07'01.59" (110.117108)
 (NAD 27)
 LATITUDE = 41°11'41.29" (40.194803)
 LONGITUDE = 110°06'59.05" (110.116403)

SCALE 1" = 1000'	DATE SURVEYED: 02-01-11	DATE DRAWN: 02-11-11
PARTY M.A. C.K. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE NEWFIELD EXPLORATION COMPANY	

RECEIVED: October 07, 2011

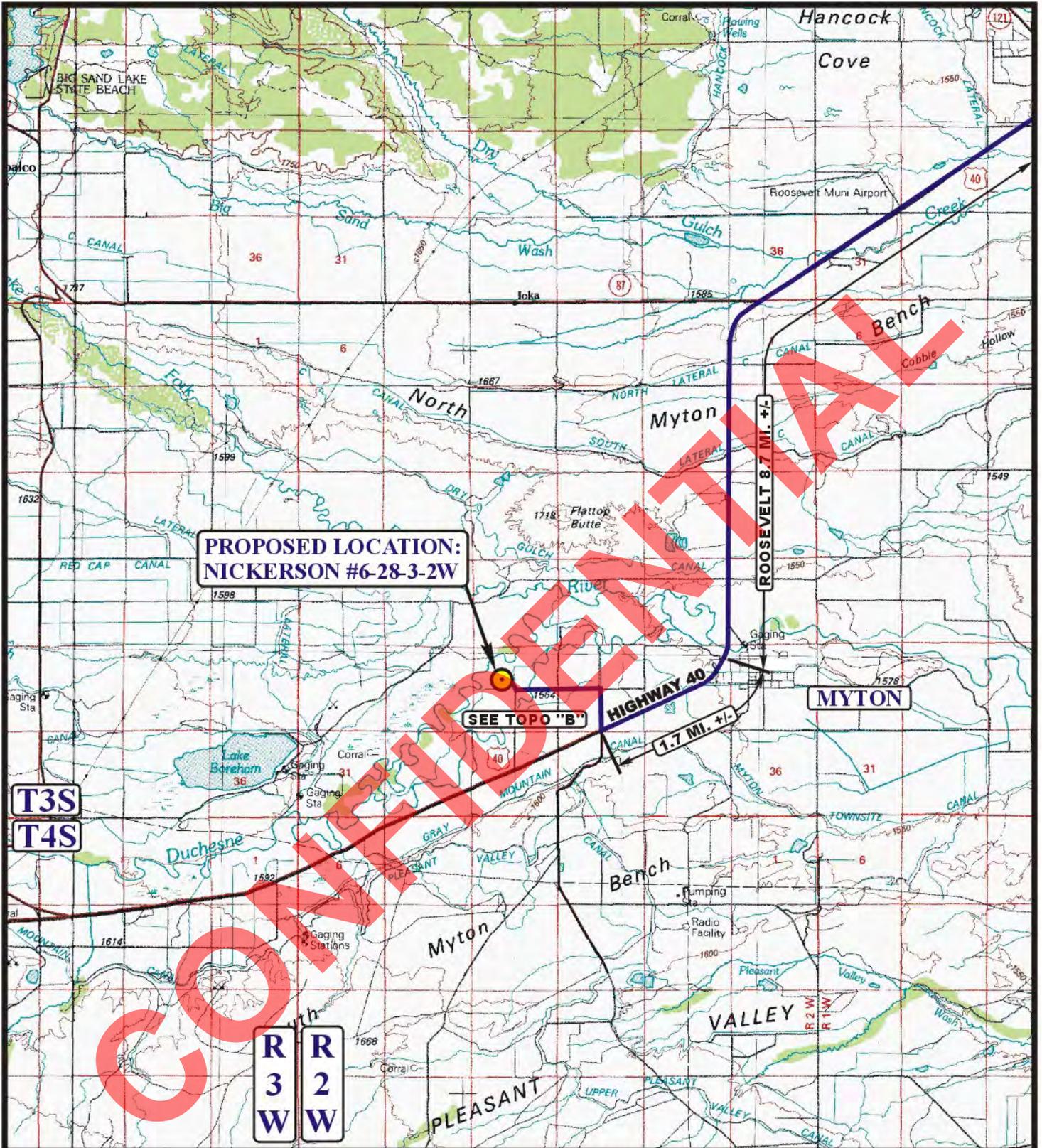
NEWFIELD EXPLORATION COMPANY

NICKERSON #6-28-3-2W SECTION 28, T3S, R2W, U.S.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG HIGHWAY 40 APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND 5500 W. TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND 7000 S. TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 982' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 3.4 MILES.

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**PROPOSED LOCATION:
NICKERSON #6-28-3-2W**

SEE TOPO "B"

**T3S
T4S**

**R3W
R2W**

LEGEND:

PROPOSED LOCATION

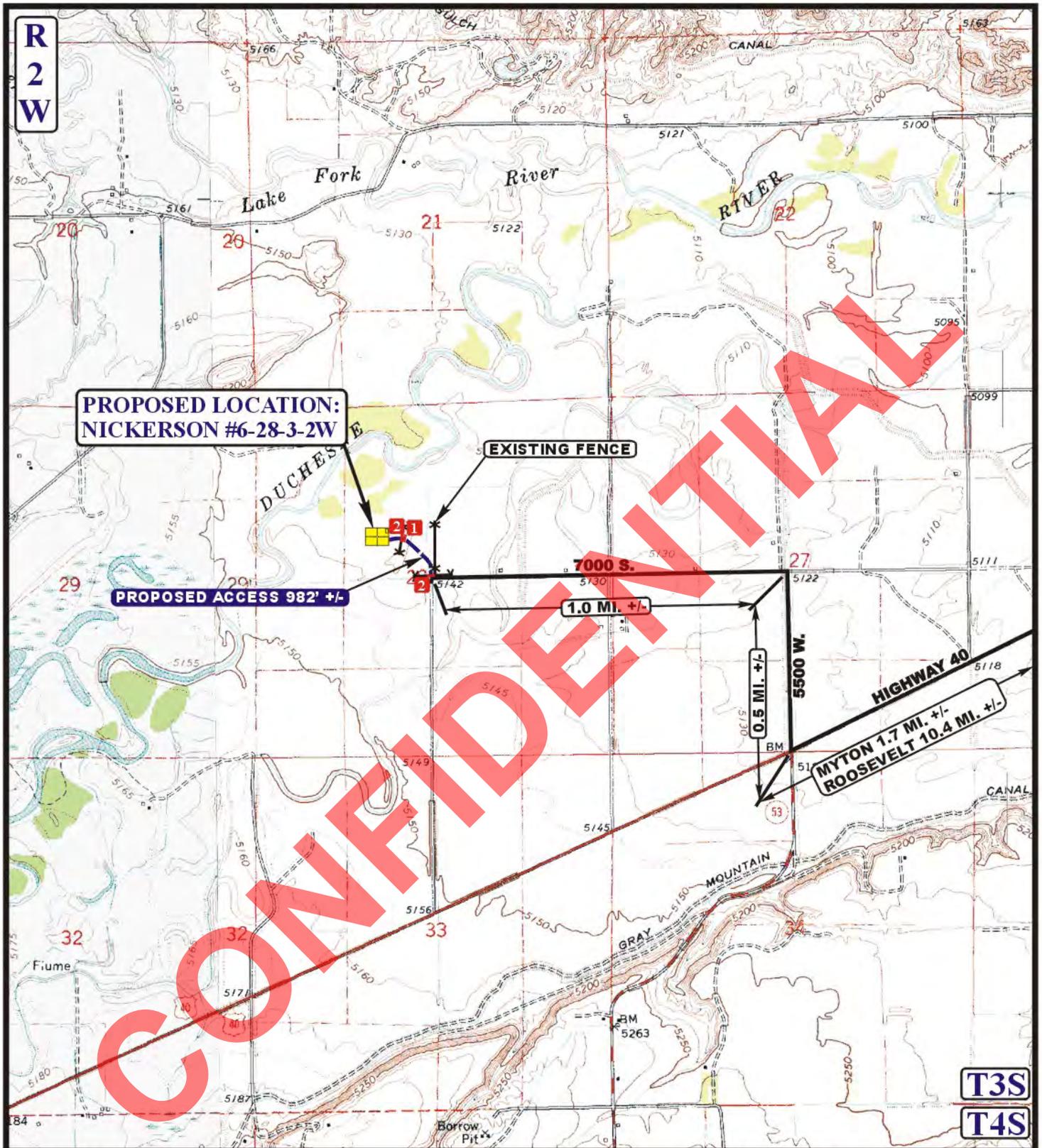
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**NICKERSON #6-28-3-2W
SECTION 28, T3S, R2W, U.S.B.&M.
1925' FNL 1798' FWL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 10 11
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 09-28-11 **A TOPO**



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING FENCE
-  18" CMP REQUIRED
-  INSTALL CATTLE GUARD

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NICKERSON #6-28-3-2W
SECTION 28, T3S, R2W, U.S.B.&M.
1925' FNL 1798' FWL



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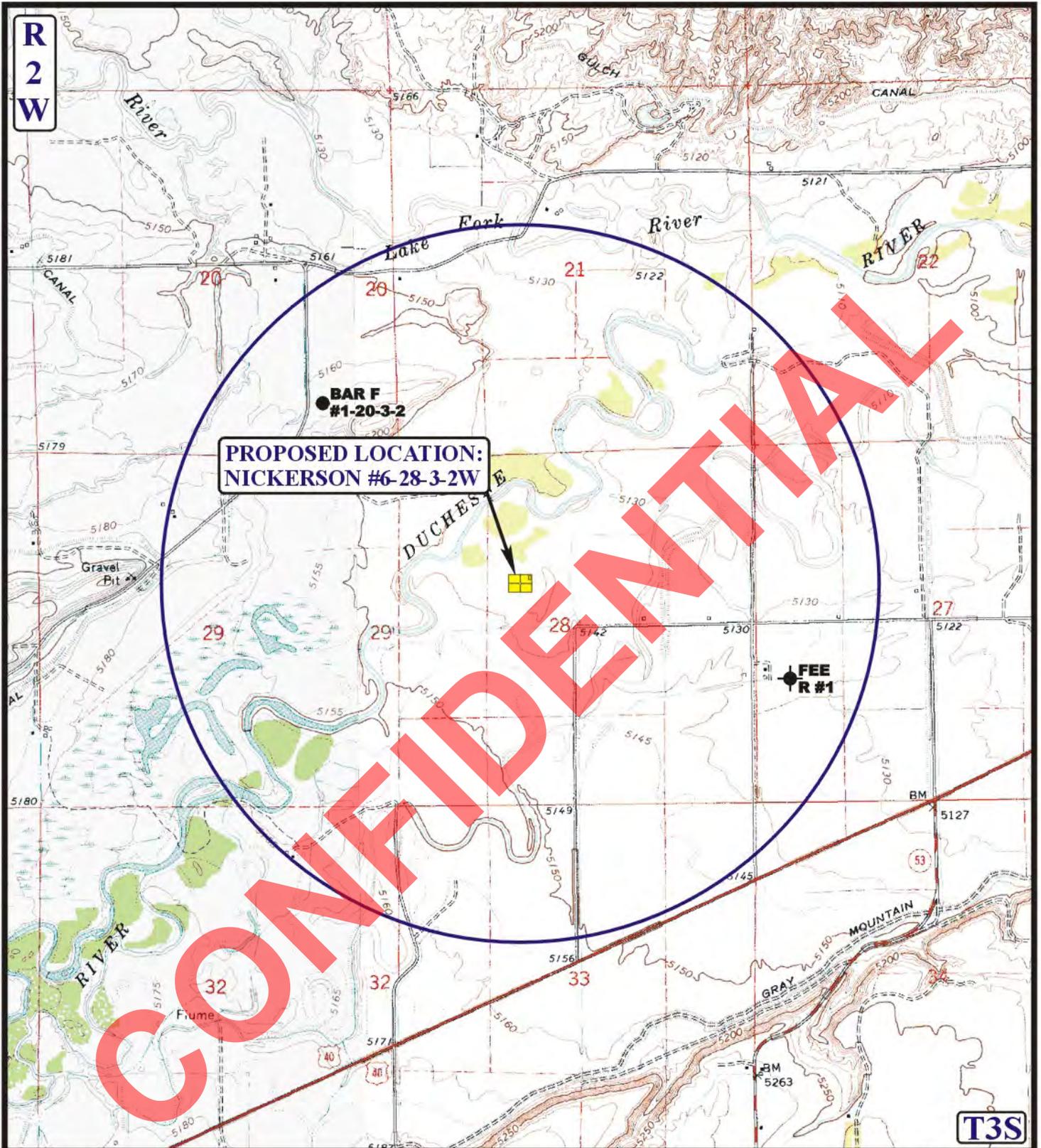


TOPOGRAPHIC
MAP

02 10 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 09-28-11

B
TOPO



LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

NEWFIELD EXPLORATION COMPANY

NICKERSON #6-28-3-2W
SECTION 28, T3S, R2W, U.S.B.&M.
1925' FNL 1798' FWL



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TOPOGRAPHIC
MAP

02 10 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 09-28-11



AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Shane Gillespie personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Shane Gillespie. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Nickerson 6-28-3-2W well to be located in the SE of Section 28, Township 3 South, Range 2 West, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite Location are Richard C. Nickerson and Christine E. Nickerson, or their successors, as successor Co-Trustees of the Lorraine L. Nickerson Revocable Trust dated the 17th of May, 1990, whose joint address is P.O. Box 327, Oakley, UT 84055 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated September 19, 2011 covering the Drillsite Location and access to the Drillsite Location.

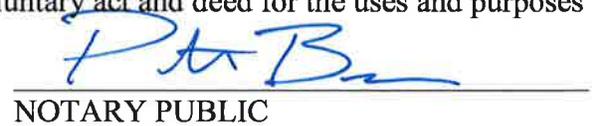
FURTHER AFFIANT SAYETH NOT.



ACKNOWLEDGEMENT

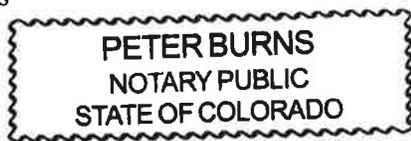
STATE OF COLORADO §
 §
 COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 27 day of September, 2011, personally appeared Shane Gillespie, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.



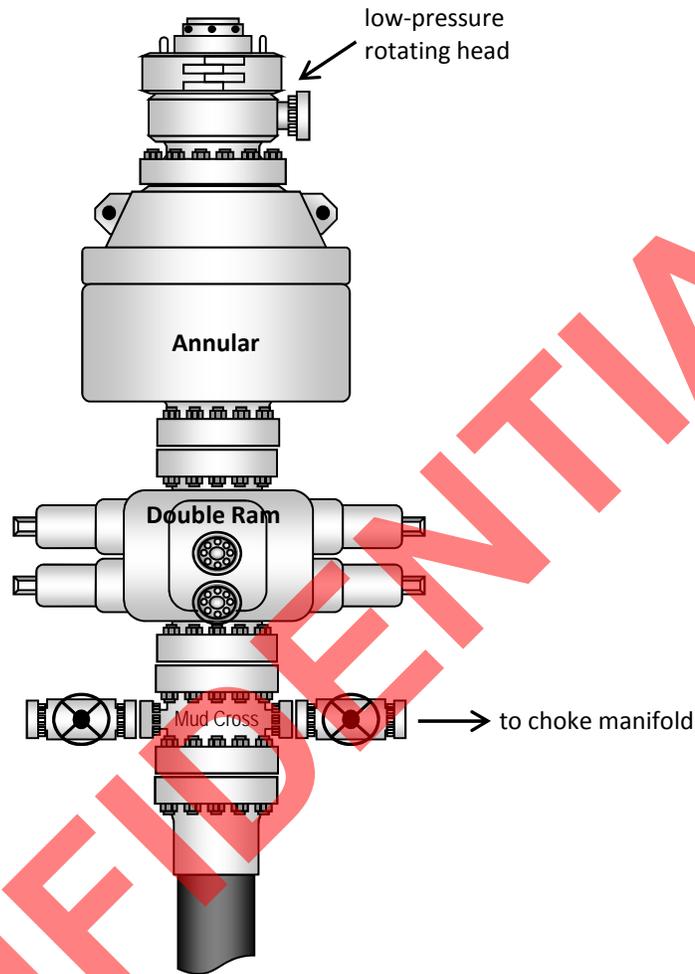
NOTARY PUBLIC

My Commission Expires



My Commission Expires 8/09/2015

Typical 5M BOP stack configuration



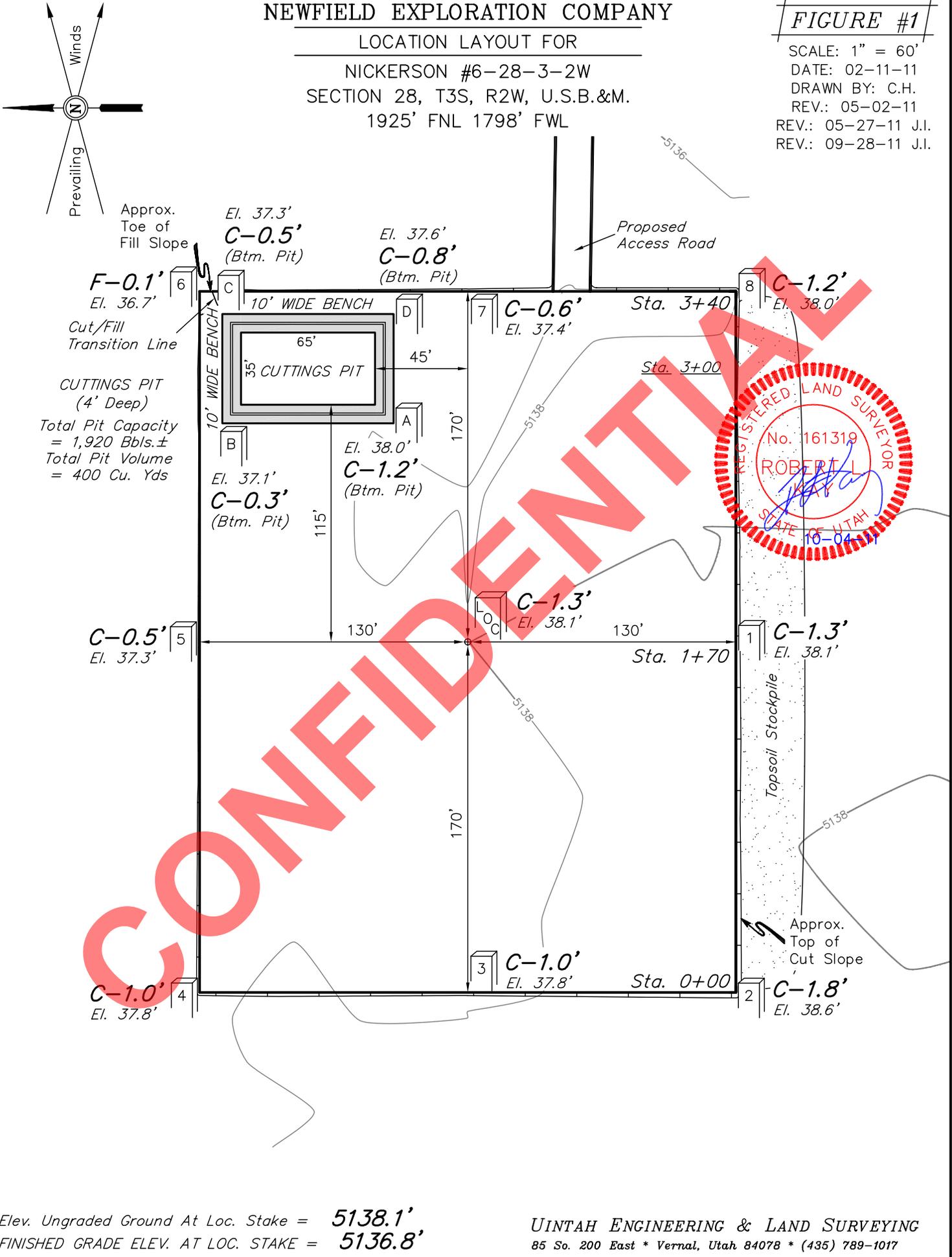
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NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR
 NICKERSON #6-28-3-2W
 SECTION 28, T3S, R2W, U.S.B.&M.
 1925' FNL 1798' FWL

FIGURE #1

SCALE: 1" = 60'
 DATE: 02-11-11
 DRAWN BY: C.H.
 REV.: 05-02-11
 REV.: 05-27-11 J.I.
 REV.: 09-28-11 J.I.



Elev. Ungraded Ground At Loc. Stake = 5138.1'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5136.8'

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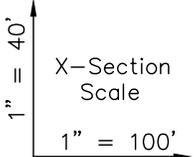
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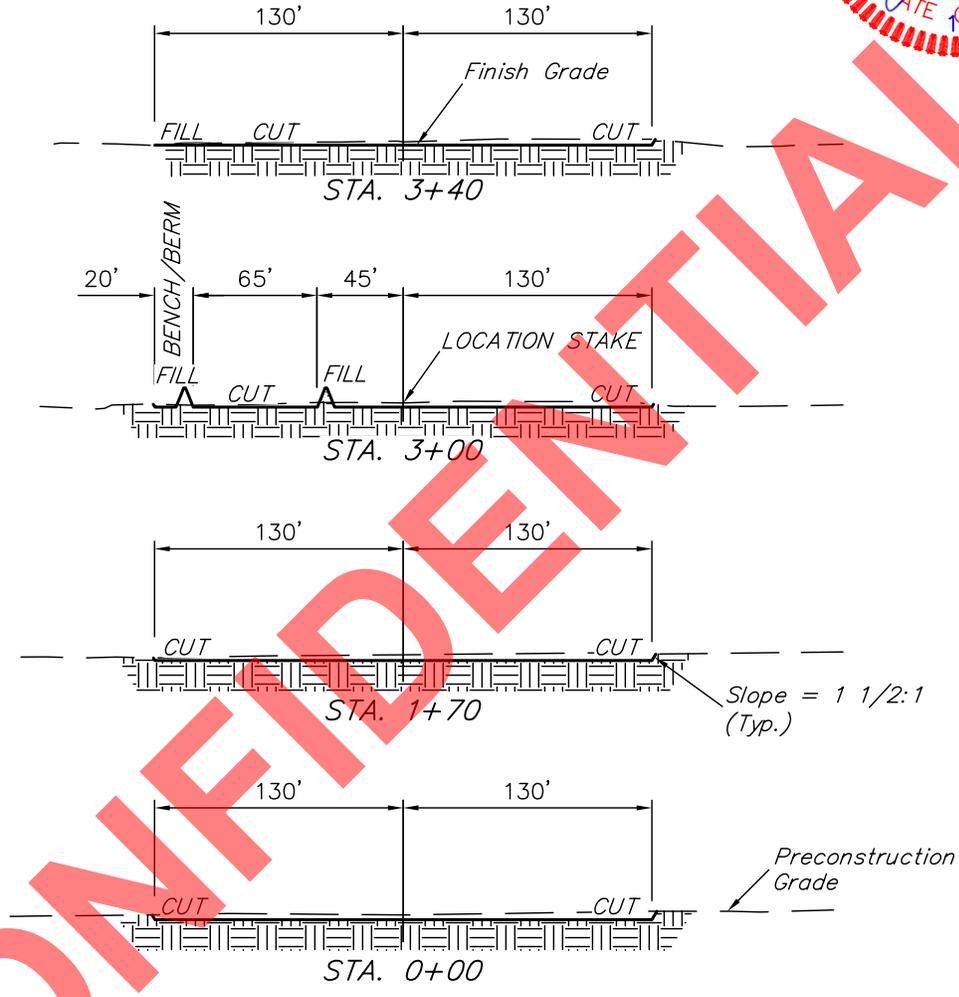
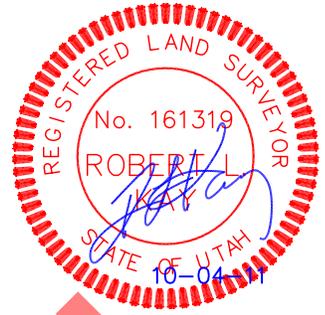
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NICKERSON #6-28-3-2W
SECTION 28, T3S, R2W, U.S.B.&M.
1925' FNL 1798' FWL



DATE: 02-11-11
 DRAWN BY: C.H.
 REV.: 05-02-11
 REV.: 05-27-11 J.I.
 REV.: 09-28-11 J.I.



COMPLETED

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 2.775 ACRES
ACCESS ROAD DISTURBANCE	= ± 1.450 ACRES
PIPELINE DISTURBANCE	= ± 0.502 ACRES
TOTAL	= ± 4.727 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 3,330 Cu. Yds.
Remaining Location	= 500 Cu. Yds.
TOTAL CUT	= 3,830 CU.YDS.
FILL	= 500 CU.YDS.

EXCESS MATERIAL	= 3,330 Cu. Yds.
Topsoil	= 3,330 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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TYPICAL RIG LAYOUT FOR

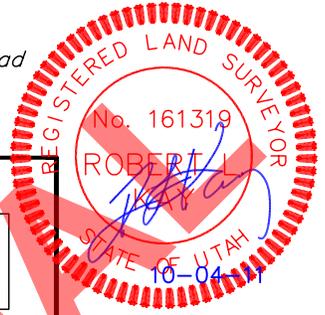
NICKERSON #6-28-3-2W
SECTION 28, T3S, R2W, U.S.B.&M.
1925' FNL 1798' FWL

FIGURE #3

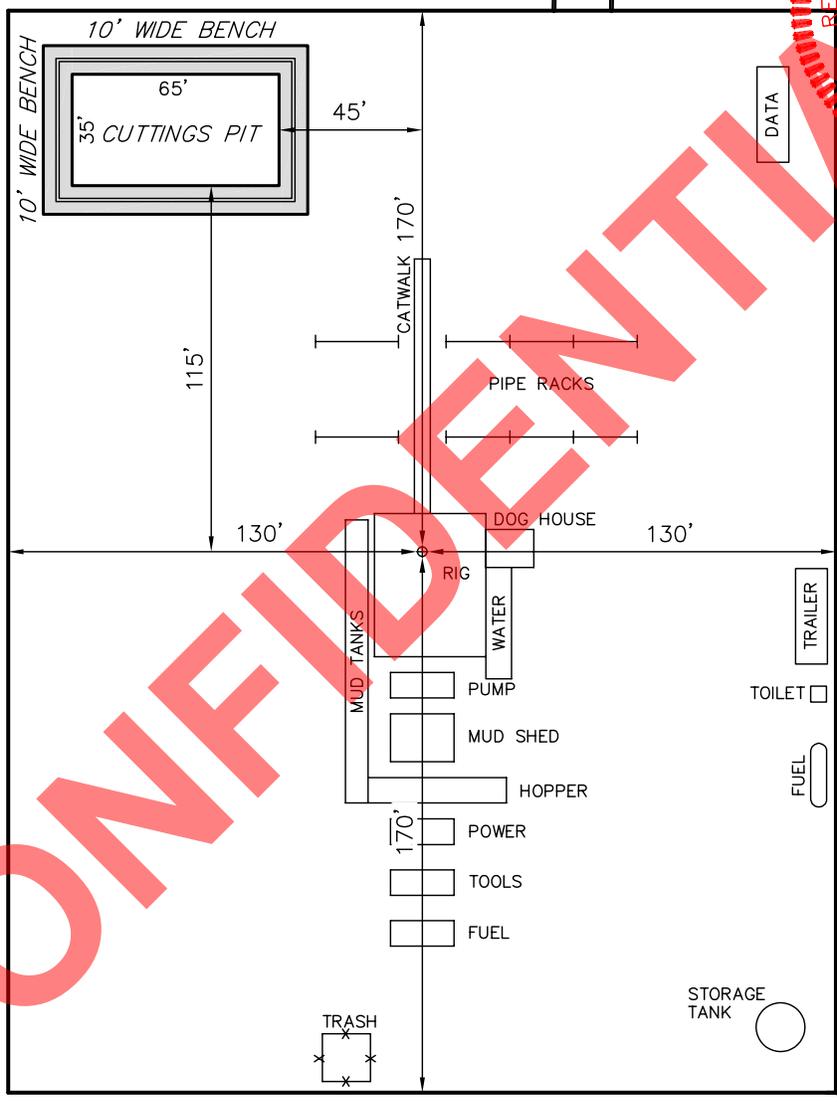
SCALE: 1" = 60'
DATE: 02-11-11
DRAWN BY: C.H.
REV.: 05-02-11
REV.: 05-27-11 J.I.
REV.: 09-28-11 J.I.



Proposed Access Road



CUTTINGS PIT
(4' Deep)
Total Pit Capacity
= 1,920 Bbls.±
Total Pit Volume
= 400 Cu. Yds



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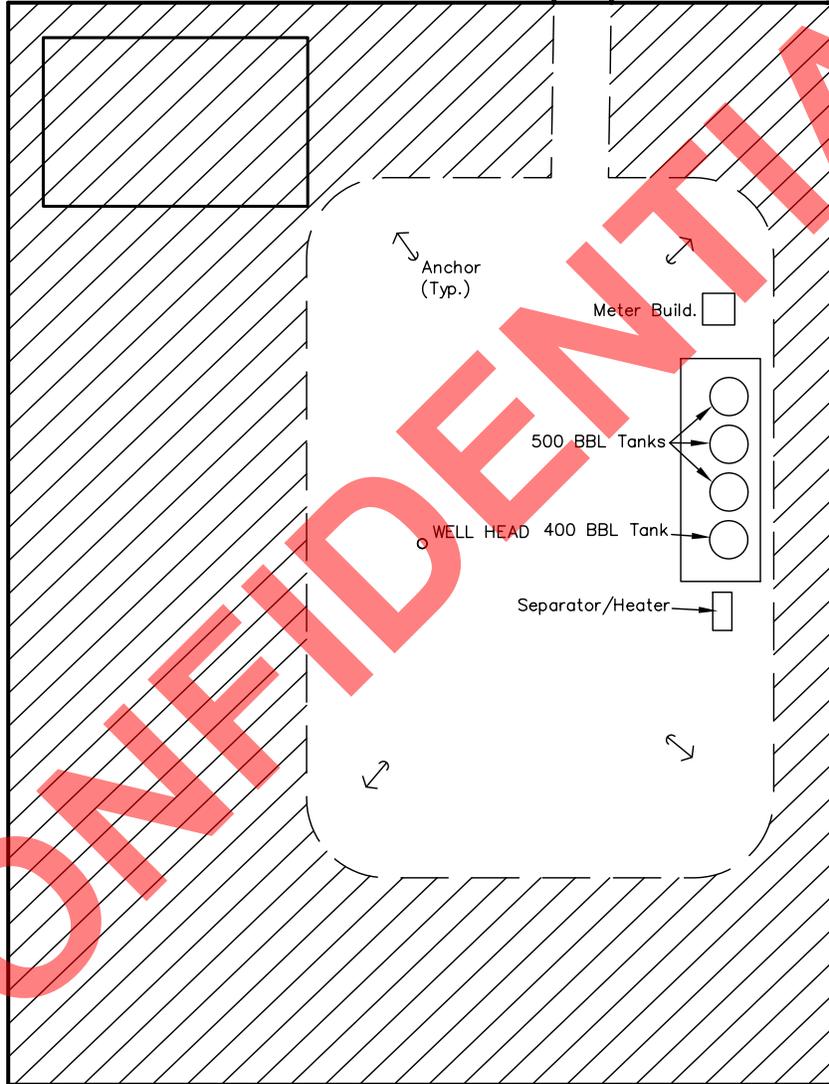
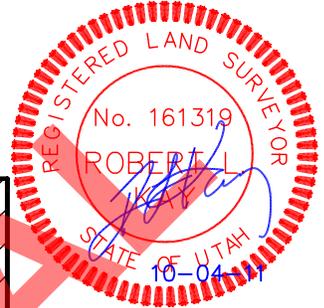
NEWFIELD EXPLORATION COMPANY
PRODUCTION FACILITY LAYOUT FOR
NICKERSON #6-28-3-2W
SECTION 28, T3S, R2W, U.S.B.&M.
1925' FNL 1798' FWL

FIGURE #4

SCALE: 1" = 60'
DATE: 02-11-11
DRAWN BY: C.H.
REV.: 05-02-11
REV.: 05-27-11 J.I.
REV.: 09-28-11 J.I.



Access Road



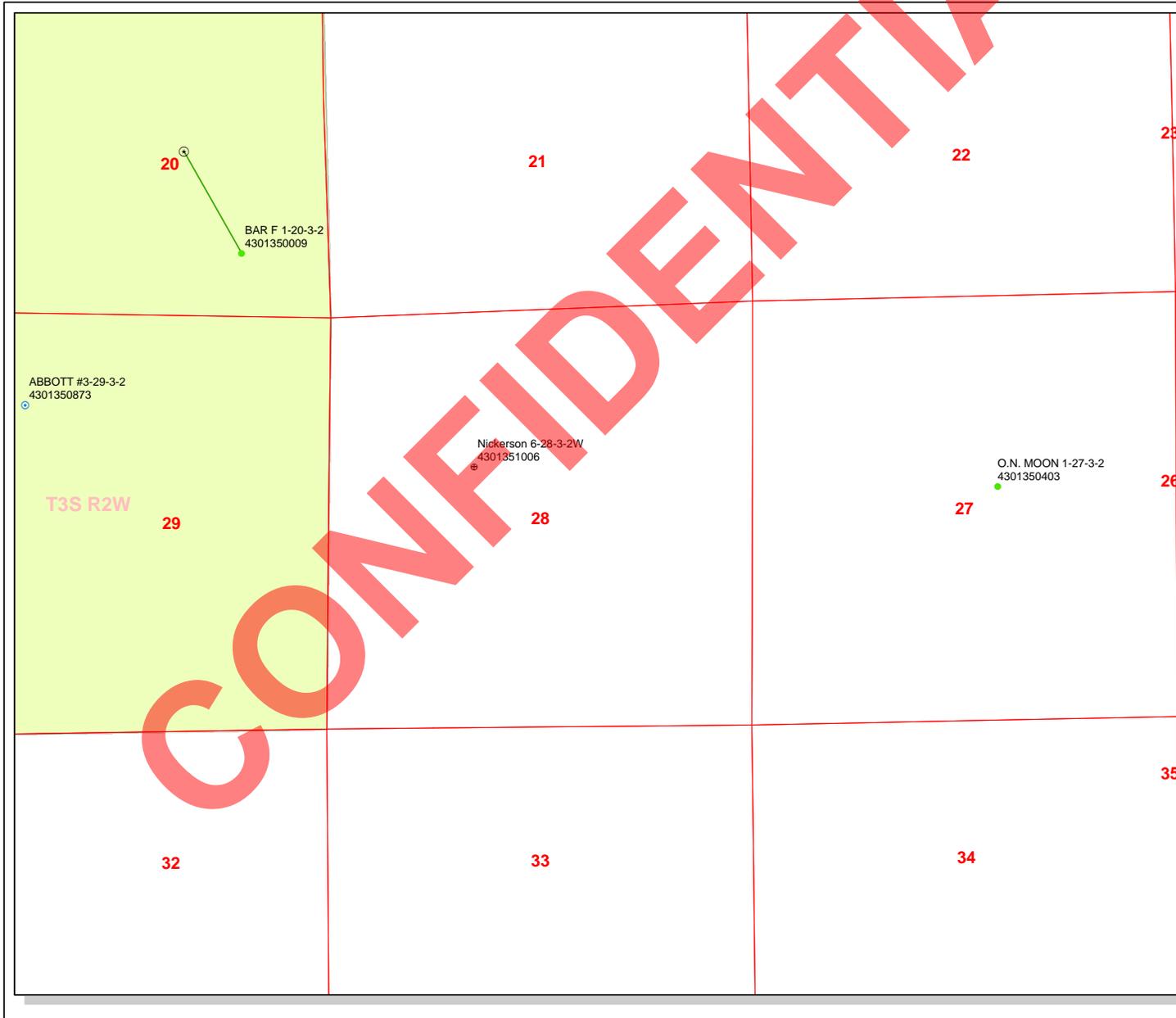
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APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.751 ACRES

 RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

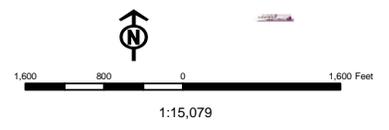
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API Number: 4301351006
Well Name: Nickerson 6-28-3-2W
 Township T0.3 . Range R0.2 . Section 28
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM.	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields Status	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	





State of Utah

GARY R. HERBERT
Governor

GREG BELL
*Lieutenant
Governor*

Office of the Governor
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

November 7, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill; Newfield Production Company
Duchesne County; Section 28, Township 3.0S, Range 2.0W
RDCC Project Number 29360

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

RECEIVED: November 08, 2011

Diana Mason
November 7, 2011
Page -2-

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

Well Name	NEWFIELD PRODUCTION COMPANY Nickerson 6-28-3-2W 4			
String	COND	SURF	PROD	
Casing Size(")	13.375	9.625	5.500	
Setting Depth (TVD)	60	2500	9635	
Previous Shoe Setting Depth (TVD)	0	60	2500	
Max Mud Weight (ppg)	8.3	8.3	10.5	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1000	3520	10640	
Operators Max Anticipated Pressure (psi)	5010		10.0	

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1079	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	779	NO diverter
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	529	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	542	NO No expected pressures
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

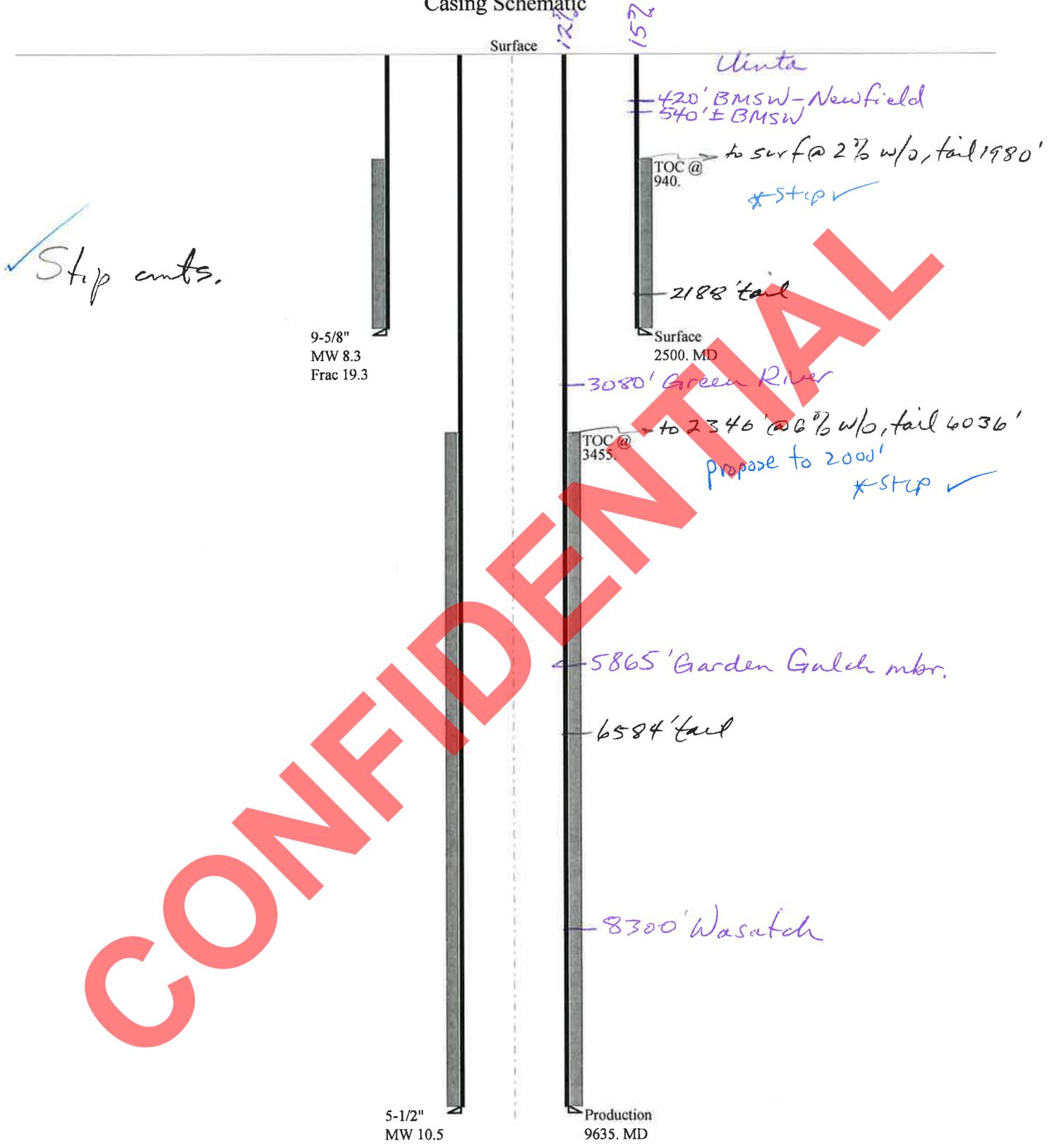
Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5261	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4105	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3141	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3691	NO OK
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2500	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

CONFIDENTIAL

43013510060000 Nickerson 6-28-3-2W

Casing Schematic



Well name:	43013510060000 Nickerson 6-28-3-2W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-51006
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,500 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,192 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 940 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,635 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,255 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	21730
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1082	2020	1.867	2500	3520	1.41	90	394	4.38 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 17, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013510060000 Nickerson 6-28-3-2W		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-51006
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,136 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 5,255 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,101 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 209 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 3,455 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9635	5.5	17.00	P-110	LT&C	9635	9635	4.767	63464
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5255	7480	1.423	5255	10640	2.02	163.8	445	2.72 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 17, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9635 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Nickerson 6-28-3-2W
API Number 43013510060000 **APD No** 4752 **Field/Unit** WILDCAT
Location: 1/4,1/4 SENW **Sec** 28 **Tw** 3.0S **Rng** 2.0W 1925 **FNL** 1798 **FWL**
GPS Coord (UTM) **Surface Owner** Richard C. & Christine E. Nickerson

Participants

M. Jones (UDOGM), Albert Marshal, Richard Nickerson, Linda Nickerson (surface), Bryan Reynolds, Zander McIntyre, Tim Eaton, Jeff Henderson (Newfield).

Regional/Local Setting & Topography

This location is proposed approximately 3 miles west of Myton, Utah. The area is a low flat just south of the Duchesne River approximately 1 mile. It was discussed during the pre-site inspection if the area was prone to flooding. Supposedly this spring with all the flooding of the Duchesne River this area did not flood. Therefore, the pad is not required to be built up, but should have material brought in to provide a good base material for the rig to sit on and other activities to be performed on. Representatives were present for the surface ownership including Richard Nickerson. Questions were asked about the process however there were no objections to the site as staked. It was discussed that livestock fencing may or may not be needed as things progress through the processes of construction, drilling, completion, and production. Newfield was cooperative with the requests and will work with the landowner as things develop.

Surface Use Plan

Current Surface Use

Grazing
Agricultural

New Road Miles

0.19

Well Pad

Width 260 **Length** 340

Src Const Material

Offsite

Surface Formation

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

grasses, cottonwoods, brush, other forbs.

Soil Type and Characteristics

clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues Y

Base material for all activities is planned to be brought in.

Drainage Diversion Required? Y

Divert drainages around and away from wellpad and access road.

Berm Required? Y

Berm location to prevent spills and leaks from leaving the location.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)		20	
Distance to Surface Water (feet)	300 to 1000	2	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		42	1 Sensitivity Level

Characteristics / Requirements

A closed loop system is being planned due to potential of a high water table in the area. A lined cutting's pit is also planned.

Closed Loop Mud Required? Y Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

10/11/2011
Date / Time

Application for Permit to Drill Statement of Basis

11/22/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4752	43013510060000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Richard C. & Christine E. Nickerson	
Well Name	Nickerson 6-28-3-2W		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SENW 28 3S 2W U 1925 FNL 1798 FWL GPS Coord (UTM) 575149E 4449737N				

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 2,500' of surface casing at this location. The surface hole will be drilled with air and fresh water mud. The base of the moderately saline water at this location is estimated to be at a depth of 540'. A search of Division of Water Rights records shows 13 water wells within a 10,000 foot radius of the center of Section 28. Depth is listed as ranging from 23 to 400 feet. Depth is not listed for 1 well. Average depth for wells listed is less than 100 feet. Water use is listed as irrigation, stock watering and domestic use. The surface formation at this site is the Uinta Formation and unconsolidated material deposited by the Duchesne River. Most of these water wells probably produce from this unconsolidated material. The proposed surface casing should adequately protect useable ground water in this area.

Brad Hill
APD Evaluator

10/31/2011
Date / Time

Surface Statement of Basis

This location is proposed approximately 3 miles west of Myton, Utah. The area is a low flat just south of the Duchesne River approximately 1 mile. It was discussed during the pre-site inspection if the area was prone to flooding. Supposedly this spring with all the flooding of the Duchesne River this area did not flood. Therefore, the pad is not required to be built up, but should have material brought in to provide a good base material for the rig to sit on and other activities to be performed on. Representatives were present for the surface ownership including Richard Nickerson. Questions were asked about the process however there was no objections to the site as staked. It was discussed that livestock fencing may or may not be needed as things progress through the processes of construction, drilling, completion, and production. Newfield was cooperative with the requests and will work with the landowner as things develop. A closed loop system is being planned due to potential of a high water table in the area. A lined cutting's pit is also planned. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from becoming a problem. Drainages should be diverted around and away from wellpad and access road. A synthetic liner of 16 mils (minimum) should be utilized in the cuttings pit.

Mark Jones
Onsite Evaluator

10/11/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the cuttings pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: November 22, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/7/2011

API NO. ASSIGNED: 43013510060000

WELL NAME: Nickerson 6-28-3-2W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SENW 28 030S 020W

Permit Tech Review:

SURFACE: 1925 FNL 1798 FWL

Engineering Review:

BOTTOM: 1925 FNL 1798 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.19466

LONGITUDE: -110.11711

UTM SURF EASTINGS: 575149.00

NORTHINGS: 4449737.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
 - Bond: STATE - B001834
 - Potash
 - Oil Shale 190-5
 - Oil Shale 190-3
 - Oil Shale 190-13
 - Water Permit: 437478
 - RDCC Review: 2011-11-22 00:00:00.0
 - Fee Surface Agreement
 - Intent to Commingle
- Commingling Approved**

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - ddoucet
 21 - RDCC - dmason
 23 - Spacing - dmason
 25 - Surface Casing - hmaconnald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Nickerson 6-28-3-2W
API Well Number: 43013510060000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 11/22/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2000' MD as indicated in the submitted

drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# 29 Submitted By Mike Braithwaite Phone Number (435)401-8392
Well Name/Number Nickerson 6-28-3-2W
Qtr/Qtr SE Section 28 Township 3S Range 2W
Lease Serial Number FEE
API Number 43-013510060000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/18/2012 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/18/2012 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	17400	4301350582	GMBU H-5-9-17	SENW	5	9S	17E	DUCHESNE	1/6/2012	
DUPLICATE											
B	99999	17400	4301350497	GMBU R-17-9-17	SWSE	17	9S	17E	DUCHESNE	12/31/2011	
DUPLICATE											
B	99999	17400	4301350583	GMBU M-5-9-17	SENW	5	9S	17E	DUCHESNE	1/6/2012	
DUPLICATE											
B	99999	17400	4304751643	GMBU X-24-8-17	NENW	25 24	8S	17E	UINTAH	1/17/2012	1/13/12
GRRV BHL: S24 SWSW											
B	99999	17400	4301350584	GMBU W-31-8-17	NENW	31	8S	17E	DUCHESNE	1/10/2012	
DUPLICATE											
A	99999	18393	4301351006	NICKERSON 6-28-3-2W	SENW	28	3S	2W	DUCHESNE	1/18/2012	1/31/12
WSTC											

CONFIDENTIAL

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

RECEIVED
JAN 31 2012

Signature Jentri Park
Production Clerk Jentri Park 01/31/12

NOTE: Use COMMENT section to explain why each Action Code was selected

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
UINTA CB - WASATCH SHALLOW

8. WELL NAME and NUMBER:
NICKERSON 6-28-3-2 u'

9. API NUMBER:
4301351006

10. FIELD AND POOL, OR WILDCAT:
UINTA CENTRAL BASIN

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1925 FADL 1998 FWL
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, 28, T3S, R2W

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
01/27/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 1/18/12 MIRU Ross #29. Spud well @9:00 AM. Drill 90' of 18" hole with air mist. TIH W/ 3 Jt's 14" h-40 36# csgn. Set @ 108. On 1/26/12 cement with 90 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 3 barrels cement to pit. WOC.

RECEIVED
FEB 01 2012
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Branden Arnold TITLE _____

SIGNATURE Branden Arnold DATE 01/27/2012

Drive Pipe / Caisson Detail

Well Nickerson 6-28-3-2W

Prospect Central Basin

Foreman _____

Run Date: _____

String Type Drive Pipe, 20", #, , W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description
0.00	38.00	1	20" conductor

Drive Pipe / Caisson Detail

Wall Thickness (WT) _____	Hammer Compan _____
Connection W (Welded) _____	Hammer Size _____
Weld Time Per Joint _____	Penetration BML _____
Free Fall Amount _____	Final BPF _____

Casing / Liner Detail

Well Nickerson 6-28-3-2W

Prospect Central Basin

Foreman

Run Date:

String Type Conductor, 14", 36#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
18.00	90.00	3	14" conductor	14.000	
108.00			KB		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 1	90	15.8	1.17	105.3	Class G+2%kcl+.25#CF
Stab-In-Job?			No		
BHT:			0		
Initial Circulation Pressure:					
Initial Circulation Rate:					
Final Circulation Pressure:					
Final Circulation Rate:					
Displacement Fluid:					
Displacement Rate:					
Displacement Volume:			14.4		
Mud Returns:					
Centralizer Type And Placement:					
Cement To Surface?			No		
Est. Top of Cement:			0		
Plugs Bumped?			No		
Pressure Plugs Bumped:					
Floats Holding?			No		
Casing Stuck On / Off Bottom?			No		
Casing Reciprocated?			No		
Casing Rotated?			No		
CIP:			9:07		
Casing Wt Prior To Cement:					
Casing Weight Set On Slips:					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: NICKERSON 6-28-3-2W	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013510060000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925 FNL 1798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 03.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/20/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The above well was placed on production on 03/20/2012 at 11:00 hours. The above well was placed on pump on 07/16/2012 at 18:20 hours. Production Start Sundry re-sent 10/05/2012.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2012</p>			
NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician	
SIGNATURE N/A		DATE 10/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: NICKERSON 6-28-3-2W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013510060000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925 FNL 1798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 03.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/20/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 03/20/2012 at 11:00 hours. The above well was placed on pump on 07/16/2012 at 18:20 hours. Production Start Sundry re-sent 10/05/2012.

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A		DATE 10/5/2012

Daily Activity Report

Format For Sundry
NICKERSON 6-28-3-2W
1/1/2012 To 5/30/2012

2/27/2012 Day: 1

Completion

Rigless on 2/27/2012 - N/U 10k Frac stack & run CBL - Check csg. Valve to ensure no Pres. Had built on wellbore 0# N/D 10k Prod. Tree N/U 10k Frac stack as follows F/ btm to top HCR, manual frac valve, flow cross & Manual frac valve Pres. Test all valve f/ pres. Side to 200~300# for low & 9500# for high all test charted. R/U W/L RIH preform CBL f/ PBDT 9545' to sur. RDWL SWI

Daily Cost: \$0

Cumulative Cost: \$81,115

3/1/2012 Day: 2

Completion

Rigless on 3/1/2012 - Perforate stg #1. Attempt to test flow back equipment. - MIRU PSI WLT & crane. - Wait on test truck to arrive on location. - RU test unit & pressure test wireline lubricator. - RIH w/ wireline & perforate stg #1. - Pressure test flow back equipment from tanks to manifold. Lost a valve in middle of manifold voiding manifold test. Will change out valve & retest in AM. SDFN

Daily Cost: \$0

Cumulative Cost: \$125,815

3/2/2012 Day: 4

Completion

Rigless on 3/2/2012 - MIRU Baker Hughes Hydraulic Fracturing Equipment. Frac stages 1-4 - R/U PSI W/L Lubricator. M/U 3 1/8" CCL tool wt bar With HES 10K 5.5" full composite kill plug. While P/U BHA into lubricator W/L inside lubricator hung, kinked wire and damaged the rubber elements on the Kill Plug. Removed Kill plug & rehead W/L. Replaced HES Kill Plug. M/U lubricator onto Well & tested lubricator to 9K and held for 10 minutes. 3K on csg. Bled pressure on lubricator to 4K. Open well & RIH with PSI W/L and set solid kill plug @ 8220' which is 106' above top perforation @ 8,326'. POOH with W/L. - - - Wait on test unit to free up. - Wait on test unit to free up. - Pressure test flow back equipment. - Pressure test flow back equipment. - Held S/M. MIRU Baker Hughes frac equipment. - Held S/M. MIRU Baker Hughes frac equipment. - Held PJSM Frac stage #1 as per procedure. - Held PJSM Frac stage #1 as per procedure. - RIH with PSI W/L & perforate stage #2 as per procedure. - RIH with PSI W/L & perforate stage #2 as per procedure. - Held PJSM Frac stage #2 as per procedure. - Held PJSM Frac stage #2 as per procedure. - RIH with PSI W/L & perforate stage #3 as per procedure. Set HES 10K 5.5" Obsidian frac plug @ 8,500'. P/U & perforated 5 of 7 scheduled perforations & the 6th gun misfired. POOH & inspect BHA. Once OOH with W/L W/L found shorted switch between guns # 5 & 6. M/U 2 guns & RBIH and perforated the top 2 perforations as per procedure. POOH with W/L All guns fired. - RIH with PSI W/L & perforate stage #3 as per procedure. Set HES 10K 5.5" Obsidian frac plug @ 8,500'. P/U & perforated 5 of 7 scheduled perforations & the 6th gun misfired. POOH & inspect BHA. Once OOH with W/L W/L found shorted switch between guns # 5 & 6. M/U 2 guns & RBIH and perforated the top 2 perforations as per procedure. POOH with W/L All guns fired. - Held PJSM Frac stage #3 as per procedure. - Held PJSM Frac stage #3 as per procedure. - RIH with PSI W/L & perforate stage #4 as per procedure. - RIH with PSI W/L & perforate stage #4 as per procedure. - Held PJSM Frac stage #4 as per procedure. - Held PJSM Frac stage #4 as per procedure. - All fracs completed. Held S/M and R/D HES off well head. R/D down jts. - All fracs completed. Held S/M and R/D HES off well head. R/D down jts. - R/U PSI W/L Lubricator. M/U 3 1/8" CCL tool wt

bar With HES 10K 5.5" full composite kill plug. While P/U BHA into lubricator W/L inside lubricator hung, kinked wire and damaged the rubber elements on the Kill Plug. Removed Kill plug & rehead W/L. Replaced HES Kill Plug. M/U lubricator onto Well & tested lubricator to 9K and held for 10 minutes. 3K on csg. Bled pressure on lubricator to 4K. Open well & RIH with PSI W/L and set solid kill plug @ 8220' which is 106' above top perforation @ 8,326'. POOH with W/L. - OOH with W/L. perform negative pressure test on kill plug by bleeding pressure to 0 psi. monitored for 30 min after pressure had bled to 0 psi. Good test. Secured well by closing upper & lower manual 10K frac valves. R/D & released W/L. SDFN.. - OOH with W/L. perform negative pressure test on kill plug by bleeding pressure to 0 psi. monitored for 30 min after pressure had bled to 0 psi. Good test. Secured well by closing upper & lower manual 10K frac valves. R/D & released W/L. SDFN..

Daily Cost: \$0

Cumulative Cost: \$414,115

3/10/2012 Day: 5

Completion

Rigless on 3/10/2012 - Prepare stack for snubbing unit - Test flow cross & BOP as per procedure. 250 psi low test, 8,000 psi high test. - N/U 10K, flow cross, 10K 7 1/16" Blind ram, 10K 7 1/16" tbg rams dressed for 2 7/8" tbg.

Daily Cost: \$0

Cumulative Cost: \$448,945

3/16/2012 Day: 6

Completion

Rigless on 3/16/2012 - MIRU CUDD 2" CTU & Start CT D/O of frac plugs - 11:58 p.m. - Tagged plug #3 @ 8,700' CTM. Pump rate 2 bpm, Return rate 3 bpm, W/H 2,900 psi. Start milling plug. - 10:02 p.m. tag plug #1 (Kill Plug) @ 8,215' CTM, Pump rate 2 bpm, return rate 2 bpm, W/H 2,500 psi. 10:37 p.m. - Thru plug # 1. Drill time 35 min. Pump rate 2 bpm, return rate 3 bpm, W/H pressure 2,800 psi. Pumped 10 bbl sweep. - CUDD 2" CTU arrived on location. Held S/M & reviewed JSA - Removed injector & lubricator & M/U BHA consisting of the following components, Dual Flapper Check Valve, Hydraulic Disconnect (ball operated), Circulating sub (rupture disks) 2.88" OD, 1" ID, 3.4' Length, Motor (Capable of 700-800 ft-lbs of torque @ 2 bpm) 2.88" OD, 9.95' Length, Full drift 4 bladed concave mill 4.75" OD, 1" ID, 0.95' Length. Function tested motor on surface @ 2 bpm. M/U injector & lubricator onto BOP stack. Tested break to 8000 psi & tested dual back pressure valve to 4,000 psi as per procedure.. Review Job procedure. Discussed MASP 4000 psi. - 11:20 p.m. - Tagged plug #2 @ 8,492' CTM, pump rate 2 bpm, return rate 3 bpm, W/H 2,900 psi. start milling plug. 11:49p.m. - Thru plug #2. Drill time 29 min, Pump rate 2 bpm, return rate 3 bpm, W/H 2,800 psi. Pump 10 bbl sweep. - Spot CTU and auxillary equipment. Start R/U CT well control stack as per procedure. Function test all hydraulic components. Completed onsite NFX & CT vendor checklists. Check lists placed in well file. Tested BOP stack as per procedure. 200-300 psi low test X's 5 min & 8000 psi high pressure test X's 10 min. M/U CT connector 2.88" OD, 1" ID, 1' Length. Pull tested Connector to 25K. M/U injector & lubricator onto BOP stack & complete testing as per procedure. - Open csg to choke manifold. 1,400 psi on W/H. Equalized csg pressure & CT well control stack. Open well RIH with CT Pump rate .75 bpm, return rate .75 bpm maintaining 1,400 psi on well. @ 3,500' in well P/U ck wt, P/U wt 8,000#, S/O wt 2,500#. @ 8,000' in hole P/U ck wt, P/U wt 20,000#, S/O wt 7,500# increase pump rate from .75 bpm to 2 bpm, return rate 2 bpm, csg pressure 2,500 psi. Continue to RIH with CT.

Daily Cost: \$0

Cumulative Cost: \$534,689

3/17/2012 Day: 7

Completion

Rigless on 3/17/2012 - Complete CT D/O of frac plugs. POOH with CT & R/D CTU. MIRU W/L and set Packer. Spot catwalk, pipe racks, unload tbg, drain pit and remove frac tanks - Well shut in over night waiting to run production tbg - Pressure test Lubricator to 5K for 5 mins. RIH with Weatherford 5 1/2" x 2 7/8 Pump out Plug/Packer Assembly with WH pressure at 3100psig. Set Packer elements at 8250'. POOH and bleed down well pressure thru flowback manifold. - RD Wireline, Lubricator, Weatherford Tester and Monitor WH pressure, 0 psi on well for 30 min. SIWFN. - RU WFT pressure test unit. Pressure test & chart Lubricator to 5K for 5 min. RIH with Gauge ring to 8530' with WH pressure of 3100 psig'. POOH with gauge ring. LD tool. ITL hauled out pit water. Dalbo moved frac tanks. Zubiata spotted hydraulic catwalk; Runners spotted piperacks and unloaded 8,561.1' of 2 7/8" 6.5# L-80 Production tbg from CTAP trucks. - Hold S/M with Pioneer Wireline crew and Weatherford Tool hand and Weatherford Testing hand. RU Wireline Truck, Lubricator and Gauge Ring (4.750"). - Wait on Wireline arrival - 12:42 a.m. - Thru plug #3. W/H 2800 psi, Pump rate 2 bpm, return rate 3 bpm. Pump 25 bbl sweep. 44 min dill trime on plug. Continue to RIH. Heavy sand and plug debris back in returns. - 12:57 a.m. Tagged plug #4 @ 9,055' CTM. Pum rate 2 bpm, return rate 3 bpm. W/H 2,800 psi. Start milling plug #4. light to medium sand & plug debris in returns. 1:44 a.m. - Thru plug #4. W/H 2,650 psi. Heavy sand & plug debris in returns. Pump 25 bbl sweep. Pump rate 2 bpm return rate 3 bpm. Continue in hole to BPTD. - 2:08 a.m. - Pump 25 bbl sweep into coil. Continue to RIH. 2:11 a.m. - Tag @ 9,434' CTM stall motor. Made 5 more attempts to GIH with coil @ this depth but motor stalled and could not make hole. Current depth of 9,434' CTM is 144' below bottom perforation. Notified Justin Britsch and decision made to POOH with coil. - 2:40 a.m. - with 25 bbl sweep out of coil and above BHA, POOH with coil. Pump rate 2 bpm, return rate 3 bpm, W/H pressure 2,900 psi. light sand in returns., - POOH with coil. Secure well. Held S/M. Start R/D of CT. - RD Coil Tubing Unit and Coil Tubing Stack.

Daily Cost: \$0

Cumulative Cost: \$625,325

3/18/2012 Day: 8

Completion

Rigless on 3/18/2012 - RU 10K 7/16" BOP, 2-7/8" Rams 10K 7-1/16" pipe ram and double 2-1-1/16" manual valves 10K, Annular preventer. Pressure test each component in the Bop stack. 250 low high 8,000 psi w/Chart. RIH w/2-7/8" tbg w/Weatherford Gas lift Mandrels: - Weatherford RD master vales. RU 10 K 7/16" pipe BOP with 2-7/8"rams, 10k 7-1/16" pipe BOP with 2-7/8"rams and double 2-1/16" manual valves, 10K 7-16" annular preventer. Presure test each component in the BOP stack from 250 psi Low /8000 psi high. All test low and high pressure complete with Chart. MIRU Nabor well Service. Tally the 2-7/8 tbg. - SICP 180. Held safety meeting with J & A flow back, Rustin MairTrucking, Weatherford and Nabors Well Service. Discussion on RU frac valves, installing BOP and annular, testing BOP's and annular. Talked about driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. - Well shut in waiting to run production tbg. - Shut well in. SDFN - M.U. & RIH w/ 1-5-1/2" X 1.45" OFF AND ON TOOL 1 " JNT 2-7/8 TBG L-80 1 " 2-7/8" X 1.13 "X" PROFILE NIPPLE, 1 - 2 7/8" X 4" GLM, 13 -JNTS 2 7/8" TBG, 1- 2 7/8" X 4" GLM, 16 -JNTS 2 7/8", 1- 2 7/8" X 4" GLM, 16 "JNT TBG, 1 " 2-7/8 x 4" GLM, 15 " JNT TBG, 1-2-7/8" X 4" GLM, 2 JNT 2-7/8" TBg.

Daily Cost: \$0

Cumulative Cost: \$640,665

3/19/2012 Day: 9

Completion

Nabors #1406 on 3/19/2012 - Completed installing GLM & Production TBG. Installed Production Tree, and test same. - Set dual BPV in tbg hanger & RIH, Spaced out with (1) 8.18', 2 7/8", 6.5#, L-80 EUE spacer jt, (1), 10.17' 2 7/8", 6.6#. L-80 EUE spacer jt, Latched into packer & land tbg in 5000# compression. EOT+BHA+KB @ 8,252.62'. N/D 7 1/16" HCR,

Pipe BOP's and annular. N/U 10K Production tree. Seaboard tested void to 10K. Weatherford tested Production tree to 250 psi low pressure test X's 5 min & tested high test to 9,500 psi high test X's 10 minutes. Charts placed in well file. Due to high winds Nabors WOR could not R/D WOR. The dual BPV was left in the hanger. The rig crew will return @ 6:30 a.m. and will R/D WOR in the am. Seaboard will return and remove the Dual BPV at which time we will pump packer plug out & POP well. - R/U Hot oiler to frac tank with pre heated fresh water with biocide & corrosion inhibitor. Circulated annular volume (178 bbls) of packer fluid consisting of fresh water treated with biocide and corrosion inhibitor - Continue in hole with 14 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 16 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 16 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 16 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 15 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 16 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 16 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 19 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 27 jts 2 7/8", 6.5#, L-80 EUE tbg, 1- 2 7/8" X 4' GLM, 41 jts 2 7/8", 6.5#, L-80 EUE tbg, (1) 8.18' pup jt 2 7/8", 6.5#, L-80 EUE tbg, (1) 10.17' pup jt 2 7/8", 6.5#, L-80 EUE tbg, Tagged Packer 1'in hole on jt # 262 Lay down jts # 262, 261. Installed 2 7/8" TIW valve. - SICP 0 psi. Held safety meeting with Lufkin Weatherford and Nabors Well Service. Discussed pinch points, PPE and the right to stop work for safety reasons, NFX FR policy. - Well SI. No activity.. - SDFN

Daily Cost: \$0

Cumulative Cost: \$660,453

3/20/2012 Day: 10

Completion

Nabors #1406 on 3/20/2012 - Completed R/D of WOR, Removed dual BPV from tbg hanger, Burst disk in Packer & POP well @ 11:00 AM. - Held S/M with Rig crew & hot oiler. Discuss NFX Stop Work Authority Policy, Use of proper PPE, wearing of safety harness when above 4' off ground & when in manlift, pinch points. Steam WOR air lines before WOR can lay down derik. - Air lines tawed out. Complete WOR R/D. - WOR R/D completed. Held S/M with Seaboard. Discussed Potential for trapped pressure below Dual BPV which is installed in tbg hanger. Use of safety harned when above 4' off ground & when in man lift. Over head lifte & use of tag lines. Removed dual BPV from 2 7/8" tbg hanger. 0 psi on 2 7/8" tbg. - R/D Seaboard & R/U hot oiler to production tree & test pump iron to 5K. Good test. Brought pump on line down 2 7/8" tbg. Pressure increased to 4,500 psi & disk rurtured. Pressure decreased from 4,500 psi to 3,200 psi. Continued to pump 10 bbls down the 2 7/8" tbg to ensure no debris @ the EOT. S/D pump & R/D pump iron. 3,200 psi on W/H. Turned well over to production. All rental released & all vendors notified. This is the final completions report - No activity.

Daily Cost: \$0

Cumulative Cost: \$868,633

3/27/2012 Day: 11

Completion

Nabors #1406 on 3/27/2012 - Run production log - Safety meeting with Superior Energy and Pro Technics. Talk about RIH w/Logging tool, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. - 12:00 hrs: Open well head. 425 psig. RIH w/1.90 gauge rig and Tag @ 9,415' FS. POOH w/Gauge rig and LD. 11:45 hrs: RU ProTechnics Production logging tools. PU & RIH /production tool stopped @ 7656' and let well stabilize pressure. RIH w/logging tool started logging @ 60 fpm to 9,380'. POOH @ 60 fpm log up to 8,200. RIH and log @ 90 fpm to 9,380'. POOH w/and log @ 90 fpm to 8,200 ft. RIH and log @ 120 fpm to 9,380 ft. POOH and log @ 120 fpm 8,200' ft. Stopped logging and POOH and LD tools. After pulling Production log, jeff with Pro Technics, claimed the logging tool was doing the same thing as the day before. It is not properly showing the water/oil ratio. Called Mark with the engineering dept and he said to shut down all operations until they figure all out what is going on with the tools, - SDFN. Turn well to production sales

Daily Cost: \$0**Cumulative Cost:** \$872,301

4/4/2012 Day: 12**Completion**

Rigless on 4/4/2012 - Ran Production logs with Baker Hughes over the interval of (8,297 - 9,354') at speeds of 40, 60, 80, 120 fpm. - MIRU WL & Crane, Held PJSM with Baker Hughes WL crew - No Activity - Equalize Lubricator with WHP at 250 psig. RIH with 1.375" OD weight bar (gauge run) to a depth of 9,450'. - MU Production Logging tools - Calibration Problems with bottom centralizer, switched out with alternate on location - RIH with Production Logging tool and complete 40fpm Logging Down (7,902' - 9,352') and Logging Up (9,352' - 8,297'). - RIH with Production Logging tool and complete 80fpm Logging Down (8,297' -9,352') and Logging Up (9,352' - 8,297'). - RIH with Production Logging tool and complete 120fpm Logging Down (8,297' -9,352') and Logging Up (9,352' - 8,297'). - RIH with Production Logging tool and complete 60fpm Logging Down (8,297' -9,352') and Logging Up (9,352' - 8,297'). Ran because 40fpm spinner information was suspicious - RDMO WL/Crane to Dillman 10-17-3-2 - Ran 2min stationary at 8299', 8400', 8500', 8545', 8680', 8770', 8820', 8920', 8980', 9040', 9240', 9320'. POOH

Daily Cost: \$0**Cumulative Cost:** \$890,551

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FD-3 APPROVED
OMB No. 0317-0137
Expires July 31, 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. _____
FEE (PRIVATE)

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
NICKERSON 6-28-3-2W

9. AFI Well No.
43-013-51006

10. Field and Pool or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 28, T3S, R2W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
01/18/2012

15. Date T.D. Reached
02/23/2012

16. Date Completed 03/20/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5138' GL 5156' KB

18. Total Depth: MD 9645'
TVD

19. Plug Back T.D.: MD 9545'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	14" H-40	48#	0	108'		90 CLASS "G"			
12-1/4"	9-5/8" J-55	36#	0	2530'		477 PRIMLITE			
		20#				179 PRIMLITE			
7-7/8"	5-1/2" P-110	20#	0	9639'		2193 50/50 POZ		500'	
						682 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8270'	8253'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	8326'	9290'	8326-9290'	.34"	105	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8326-9290'	Frac w/441087# 20/40 white sand & 61375# 20/40 SLC; 7282 bbls Lightning 20 fluid; 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/21/12	3/31/12	24	→	300	280	174			Gas Lift System
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
OCT 24 2012
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	8326'	9290'		GREEN RIVER EPA	3034'
				GARDEN GULCH MARKER	5829'
				GARDEN GULCH 1	6075'
				GARDEN GULCH 2	6225'
				POINT 3 MRK	6543'
				DOUGLAS CREEK	6952'
				CASTLE PEAK	7858'
				CP LIMESTONE	7993'
				BASAL CARBONATE	8061'
				WASATCH	8299'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

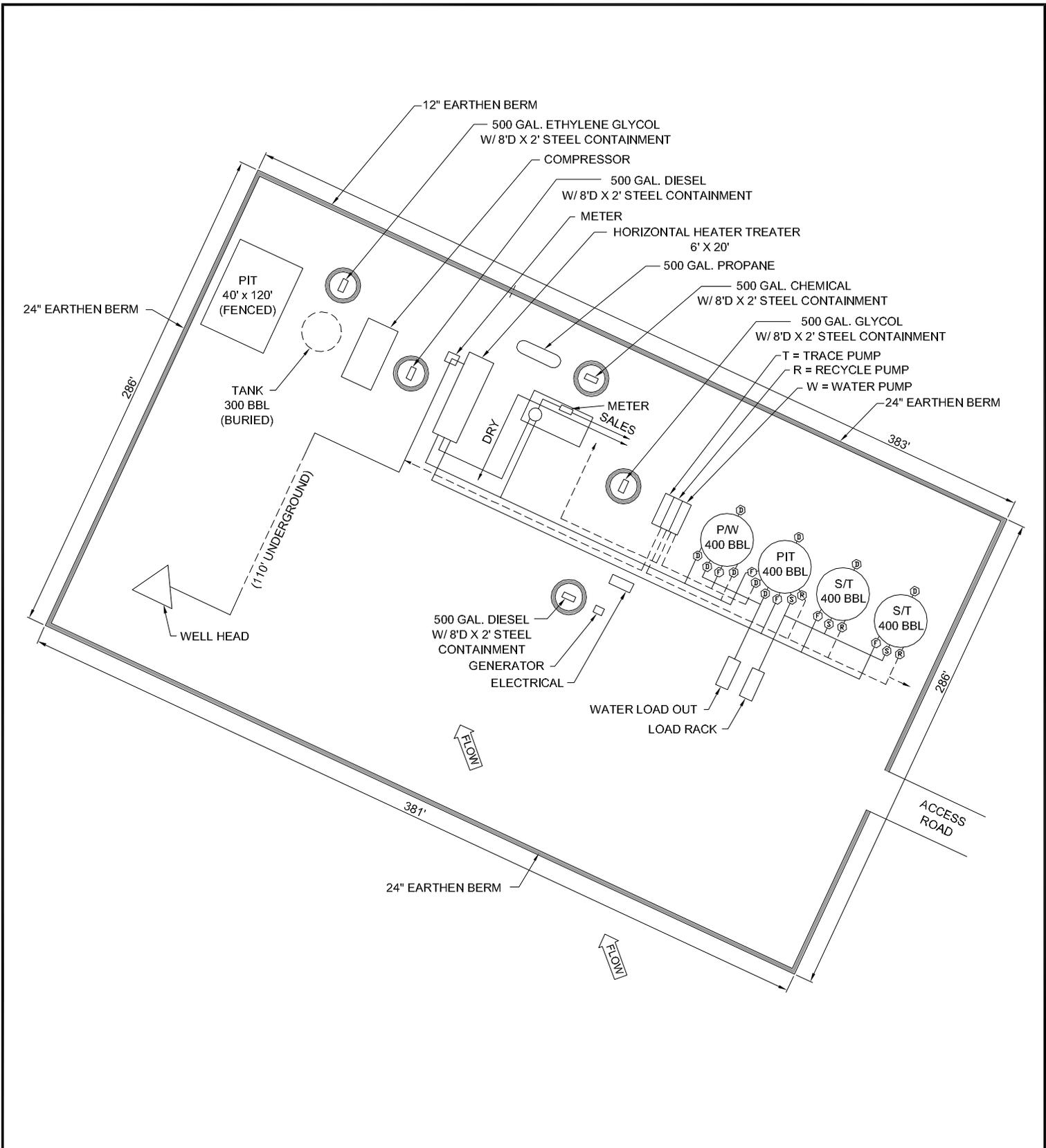
- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 10/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: NICKERSON 6-28-3-2W	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013510060000	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1925 FNL 1798 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 03.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Site Facility/Site Security"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
SEE ATTACHED REVISED SITE FACILITY DIAGRAM		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 19, 2012		
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 10/8/2012	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type

D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
B - Blow Down
S - Sales Valve

Federal Lease #:
API #: 4301351006

This lease is subject to the
Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941



NICKERSON 6-28-3-2W

Newfield Exploration Company
SENW Sec 28, T3S, R2W
Duchesne County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

JUNE 2012



Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 28, 2013**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

NICKERSON 6-28-3-2W
SEC. 2 T3S R2W
DUCHESNE COUNTY, UTAH

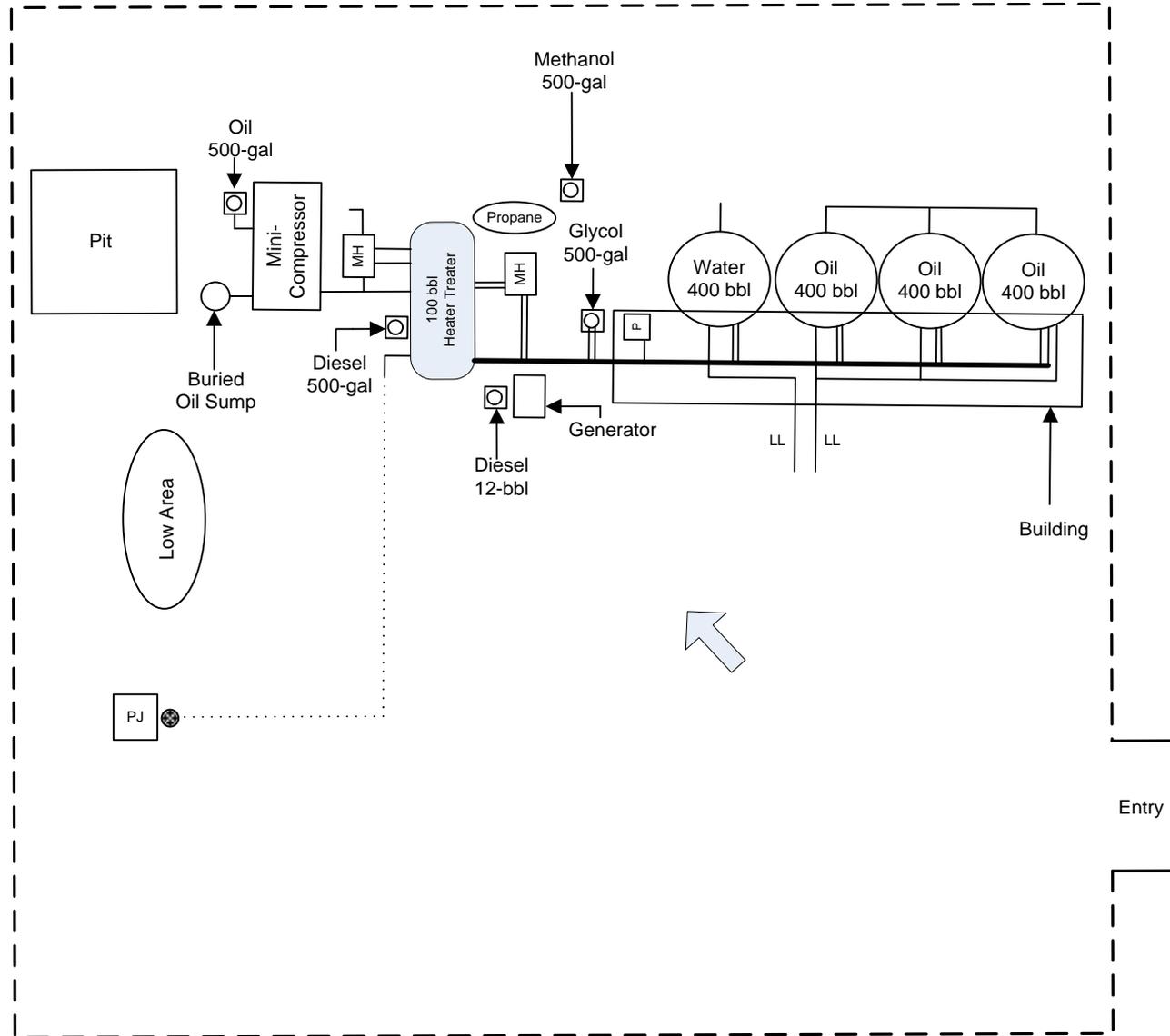


NOT TO SCALE

Duchesne River
800 ft

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- MH METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- WELL HEAD
- PJ PUMP JACK
- P PUMP
- PIPING CONDUIT



ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY

