

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER 10-36D-36 BTR
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT ALTAMONT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR BILL BARRETT CORP		7. OPERATOR PHONE 303 312-8164
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626111	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee') Wilcar Investments LP
14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-808-6862		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 857 Buena Vista Circle, Mesquite, NV 89027
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2388 FSL 2083 FEL	NWSE	36	3.0 S	6.0 W	U
Top of Uppermost Producing Zone	1980 FSL 1984 FEL	NWSE	36	3.0 S	6.0 W	U
At Total Depth	1981 FSL 1981 FEL	NWSE	36	3.0 S	6.0 W	U

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1981	23. NUMBER OF ACRES IN DRILLING UNIT 640
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2778	26. PROPOSED DEPTH MD: 9336 TVD: 9314	
27. ELEVATION - GROUND LEVEL 5874	28. BOND NUMBER LPM8874725	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	26	16	0 - 80	65.0	Unknown	8.8	Unknown	0	0.0	0.0
Surf	12.25	9.625	0 - 2500	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown	360	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
Prod	8.75	5.5	0 - 9336	17.0	P-110 LT&C	9.7	Unknown	710	2.31	11.0
							Unknown	820	1.42	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Venessa Langmacher	TITLE Senior Permit Analyst	PHONE 303 312-8172
SIGNATURE	DATE 10/10/2011	EMAIL vlangmacher@billbarrettcorp.com
API NUMBER ASSIGNED 43013510050000	APPROVAL  Permit Manager	

DRILLING PLAN

BILL BARRETT CORPORATION

10-36D-36 BTR Well Pad

NW SE, 2388' FSL and 2083' FEL, Section 36, T3S-R6W, USB&M (surface hole)

NW SE, 1981' FSL and 1981' FEL, Section 36, T3S-R6W, USB&M (bottom hole)

Duchesne County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Lower Green River*	5,049'	5,034'
Douglas Creek	5,909'	5,889'
Black Shale	6,806'	6,784'
Castle Peak	6,951'	6,929'
Uteland Butte	7,251'	7,229'
Wasatch*	7,511'	7,489'
TD	9,336'	9,314'

*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 5,600'

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 2,500'	No pressure control required
2,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	2,500'	9 5/8"	36#	J or K 55	BT&C	New
8 3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New
NOTE: In addition, 8 3/4" hole size may change to 7 7/8" at the point the bit is changed out.							

Bill Barrett Corporation
 Drilling Program
 #10-36D-36 BTR
 Duchesne County, Utah

5. **Cementing Program**

Casing	Cementing
16" Conductor Casing	<i>Grout</i>
9 5/8" Surface Casing	<p><i>Lead</i> with approximately 360 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess. Top of lead estimated at surface.</p> <p><i>Tail</i> with approximately 210 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx), calculated hole volume with 75% excess. Top of tail estimated at 2,000'.</p>
5 1/2" Production Casing	<p><i>Lead</i> with approximately 710 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft³/sx,) . Top of lead estimated at 2,000'.</p> <p><i>Tail</i> with approximately 820 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Top of tail estimated at 6,306'.</p>

6. **Mud Program**

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 2,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
2,500' – TD	8.6 – 9.7	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

Bill Barrett Corporation
Drilling Program
#10-36D-36 BTR
Duchesne County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4698 psi* and maximum anticipated surface pressure equals approximately 2649 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

11. Drilling Schedule

Location Construction: January 2012
Spud: January 2012
Duration: 15 days drilling time
45 days completion time

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.



Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: 10-36D-36 BTR

Surface Hole Data:

Total Depth:	2,500'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	1096.1	ft ³
Lead Fill:	2,000'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	360
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	2,000'	

# SK's Tail:	210
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Production Hole Data:

Total Depth:	9,336'
Top of Cement:	2,000'
Top of Tail:	6,306'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1631.5	ft ³
Lead Fill:	4,306'	
Tail Volume:	1148.1	ft ³
Tail Fill:	3,030'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	710
# SK's Tail:	820

10-36D-36 BTR Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (2000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 2,000'
	Volume: 195.22 bbl
	Proposed Sacks: 360 sks
Tail Cement - (TD - 2000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 2,000'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (6306' - 2000')	
Tuned Light TM System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 2,000'
	Calculated Fill: 4,306'
	Volume: 290.56 bbl
	Proposed Sacks: 710 sks
Tail Cement - (9336' - 6306')	
Econocem TM System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 6,306'
	Calculated Fill: 3,030'
	Volume: 204.48 bbl
	Proposed Sacks: 820 sks

T3S, R6W, U.S.B.&M.

BILL BARRETT CORPORATION

Well location, #10-36D-36 BTR, located as shown in the NW 1/4 SE 1/4 of Section 36, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

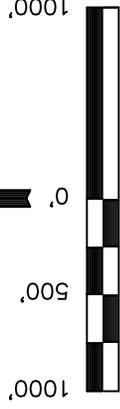
BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE	BEARING	LENGTH
L1	S13°30'16"E	419.41'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 KAY
 REGISTRATION NO. 161319
 STATE OF UTAH



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'

PARTY T.A. C.W. C.C.

WEATHER COLD

DATE SURVEYED: 01-28-11

DATE DRAWN: 02-18-11

REFERENCES G.L.O. PLAT

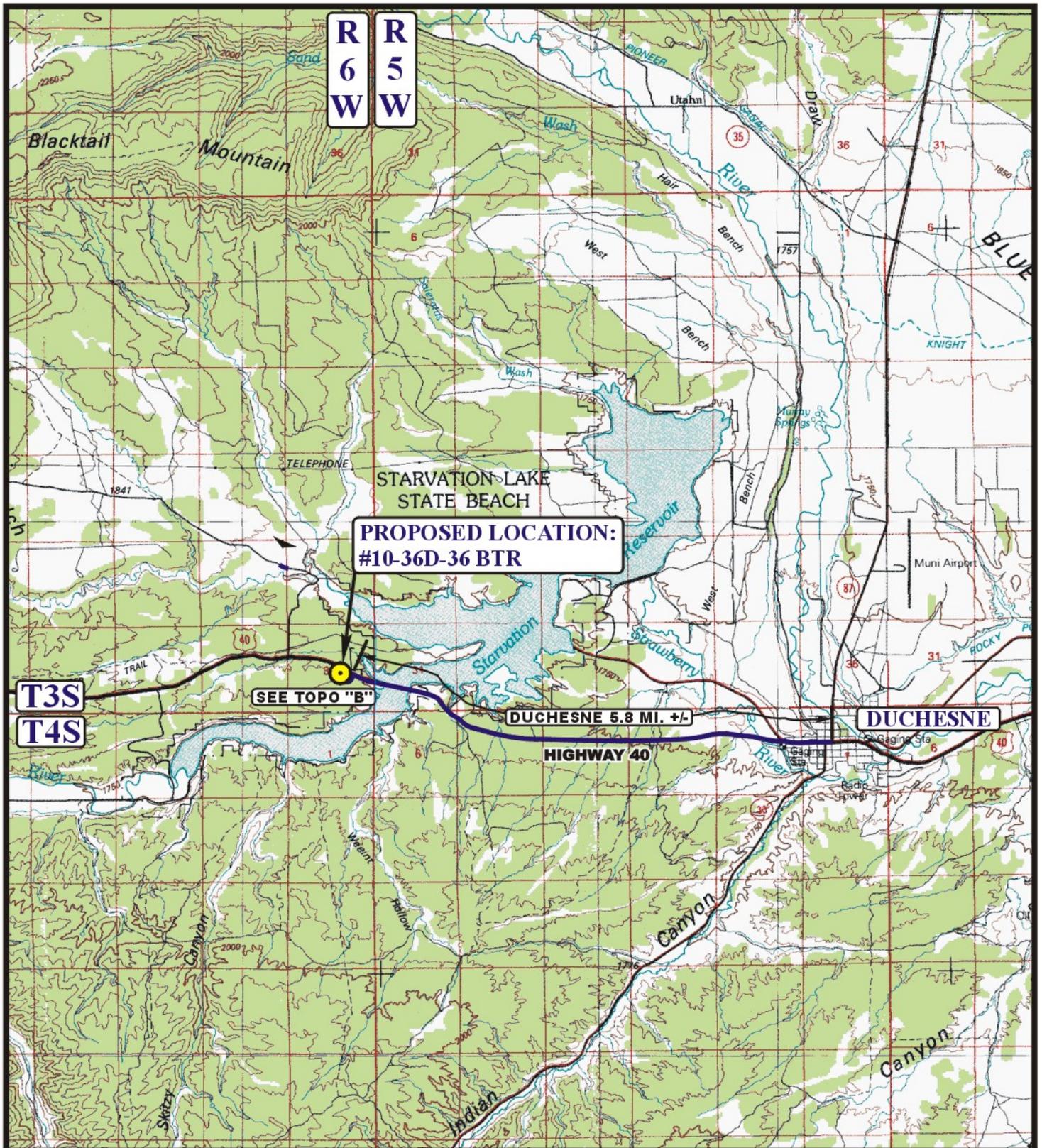
FILE

BILL BARRETT CORPORATIC

LEGEND:

- = 90° SYMBOL
- ◐ = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'28.87" (40.174886)	LATITUDE = 40°10'32.89" (40.175803)
LONGITUDE = 110°30'33.12" (110.509200)	LONGITUDE = 110°30'34.39" (110.509553)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°10'29.02" (40.174728)	LATITUDE = 40°10'33.05" (40.175847)
LONGITUDE = 110°30'30.56" (110.508489)	LONGITUDE = 110°30'31.83" (110.508842)



LEGEND:

 PROPOSED LOCATION

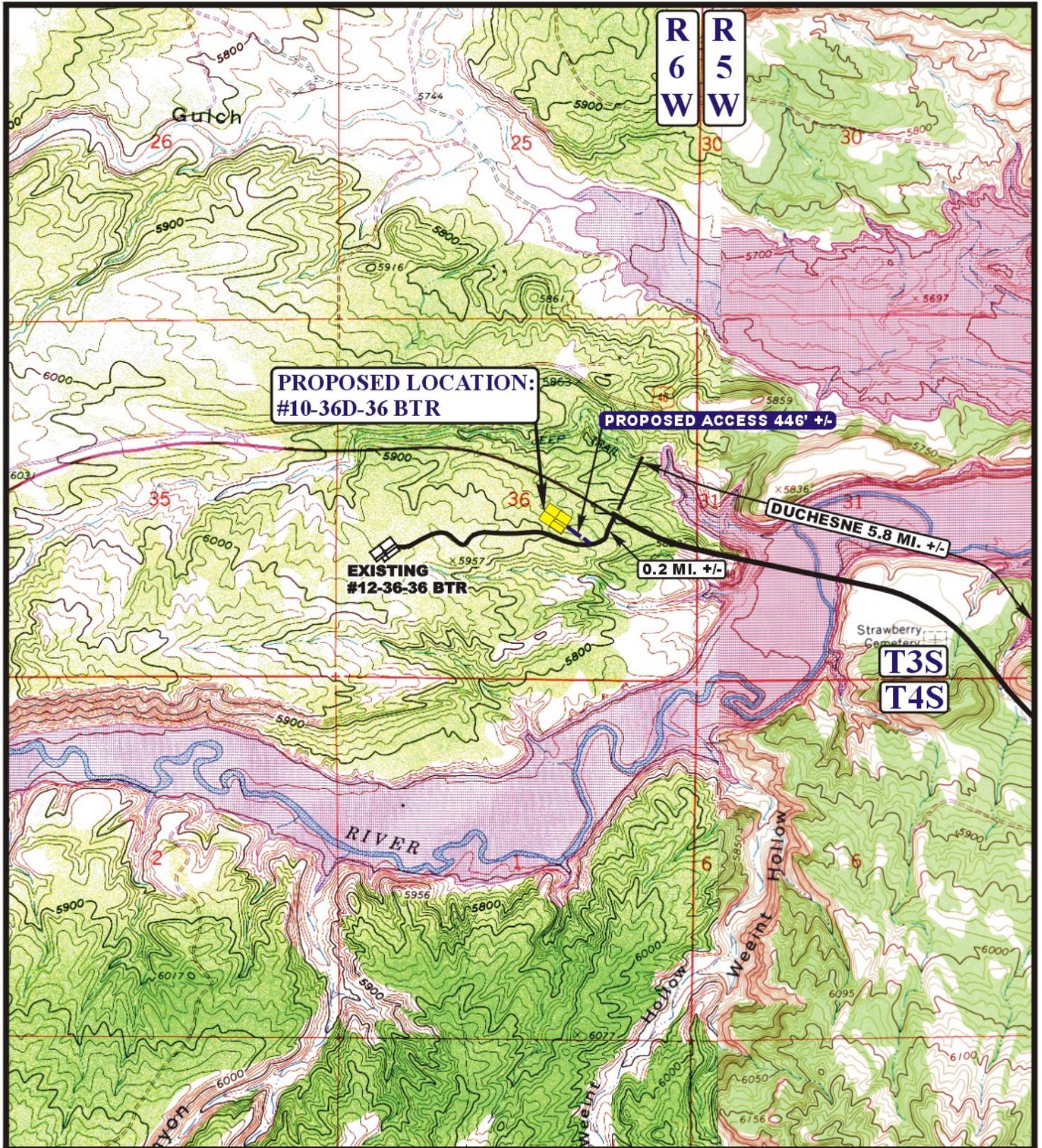


BILL BARRETT CORPORATION

#10-36D-36 BTR
SECTION 36, T3S, R6W, U.S.B.&M.
2388' FSL 2083' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	02	03	11	A TOPO
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: S.F.		REVISED: 00-00-00	



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



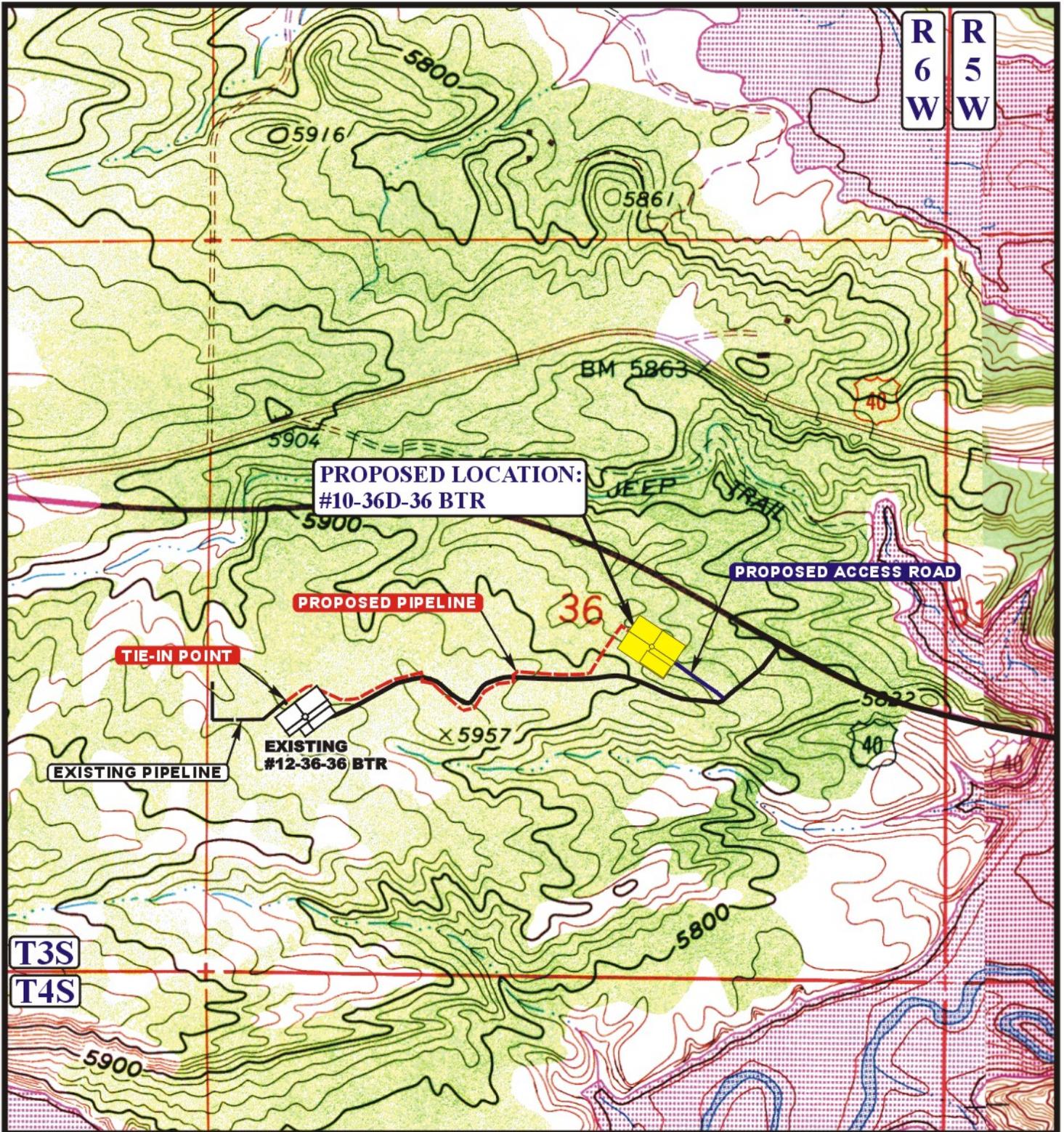
BILL BARRETT CORPORATION

#10-36D-36 BTR
SECTION 36, T3S, R6W, U.S.B.&M.
2388' FSL 2083' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD	02	03	11	B TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: S.F.		REVISED: 00-00-00	



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,788' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

BILL BARRETT CORPORATION

#10-36D-36 BTR
SECTION 36, T3S, R6W, U.S.B.&M.
2388' FSL 2083' FEL



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TOPOGRAPHIC
MAP

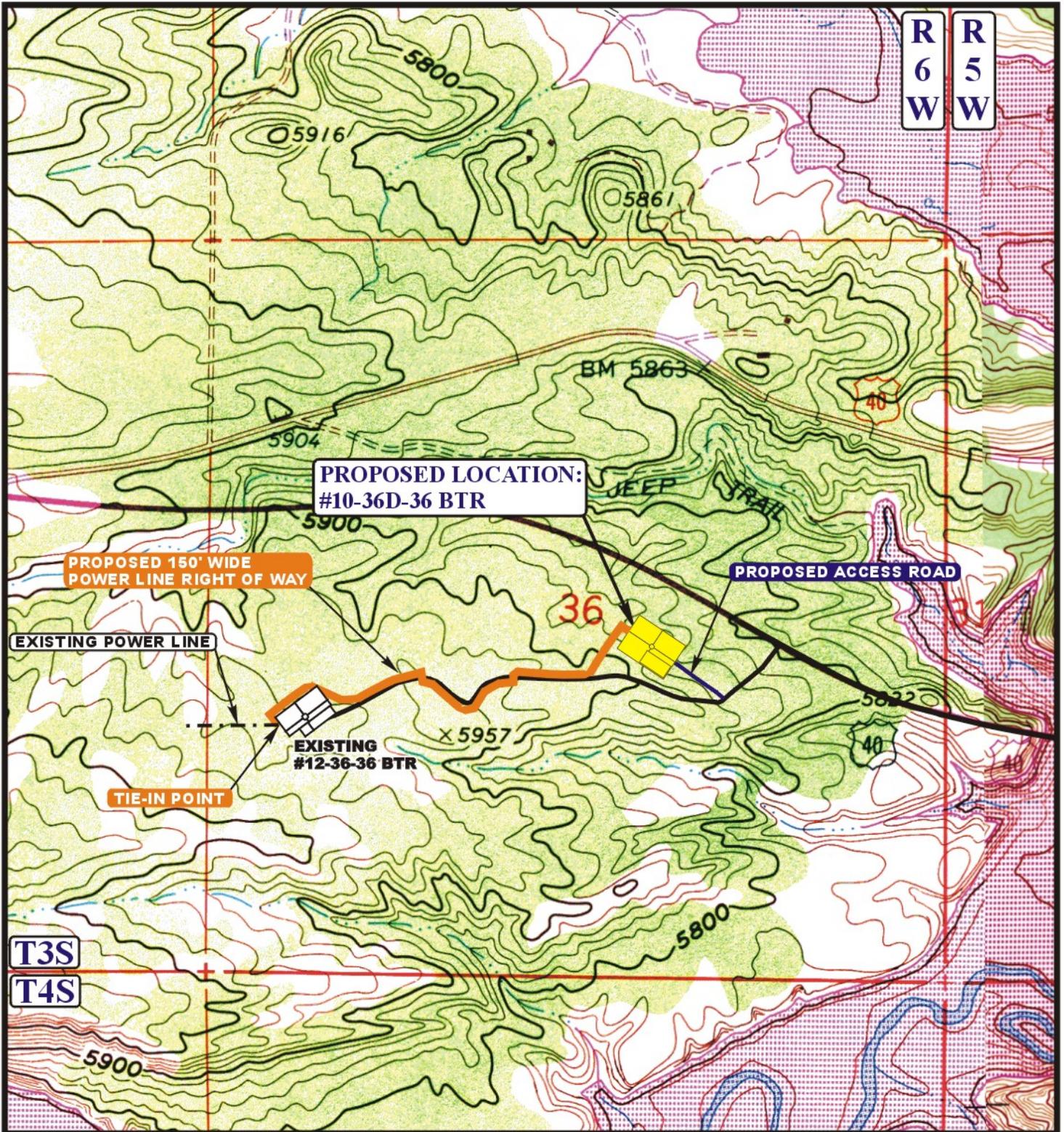
02 03 11
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: S.F.

REV: 07-27-11 C.I.





APPROXIMATE TOTAL POWER LINE DISTANCE = 3,044' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING POWERLINE
-  PROPOSED POWER LINE

BILL BARRETT CORPORATION

#10-36D-36 BTR
SECTION 36, T3S, R6W, U.S.B.&M.
2388' FSL 2083' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

02	03	11
MONTH	DAY	YEAR

SCALE: 1" = 1000'

DRAWN BY: S.F.

REV: 07-27-11 C.I.

D
TOPO

26

25

30

3S/5W

2-25

3-36-36 BTR

1-36

131C5

35

36

31

12-36-36 BTR

4S/6W

2

1

6



Bill Barrett Corporation

One Mile Radius Map

10-36D-36 BTR Pad
NWSE, Section 36, T3S, R6W
Duchesne County, Utah

Legend

Oil - 4 Total

P&A - 1 Total

March 8, 2011

RECEIVED: October 10, 2011



COMPANY DETAILS: BILL BARRETT CORP	
Calculation Method:	Minimum Curvature
Error System:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic
Warning Method:	Error Ratio

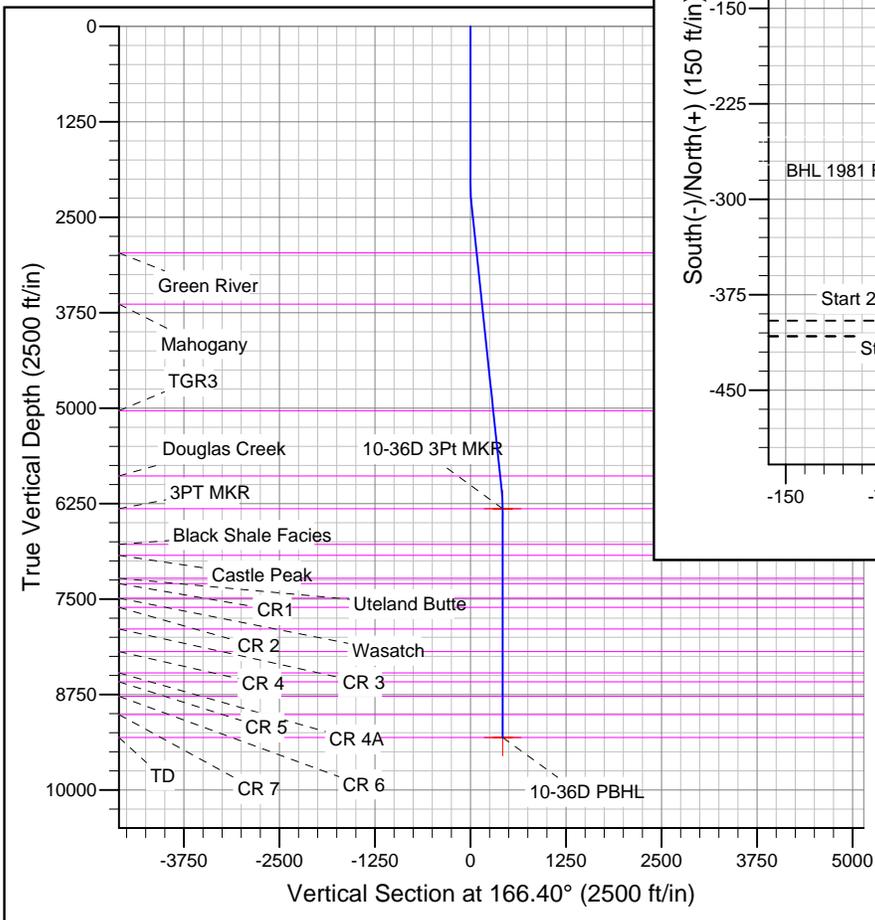
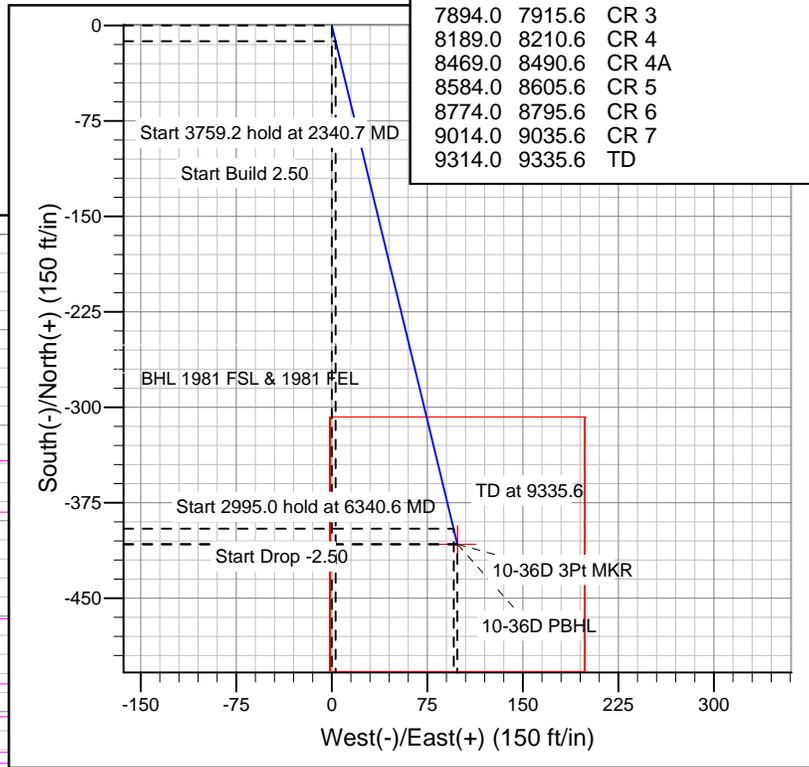
SITE DETAILS: 10-36D-36 BTR	
Blacktail Ridge	
Site Centre Latitude:	40° 10' 33.049 N
Longitude:	110° 30' 31.831 W
Positional Uncertainty:	0.0
Convergence:	0.63
Local North:	True

WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
10-36D 3Pt MKR	6319.0	-407.6	98.6	40° 10' 29.021 N	110° 30' 30.560 W	Rectangle (Sides: L200.0 W200.0)
10-36D PBHL	9314.0	-407.6	98.6	40° 10' 29.021 N	110° 30' 30.560 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2100.0	0.00	0.00	2100.0	0.0	0.0	0.00	0.00	0.0	
3	2340.7	6.02	166.40	2340.3	-12.3	3.0	2.50	166.40	12.6	
4	6099.9	6.02	166.40	6078.7	-395.3	95.7	0.00	0.00	406.7	
5	6340.6	0.00	0.00	6319.0	-407.6	98.6	2.50	180.00	419.4	10-36D 3Pt MKR
6	9335.6	0.00	0.00	9314.0	-407.6	98.6	0.00	0.00	419.4	10-36D PBHL

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
2969.0	2972.9	Green River
3639.0	3646.6	Mahogany
5034.0	5049.4	TGR3
5889.0	5909.1	Douglas Creek
6319.0	6340.6	3PT MKR
6784.0	6805.6	Black Shale Facies
6929.0	6950.6	Castle Peak
7229.0	7250.6	Uteland Butte
7299.0	7320.6	CR1
7489.0	7510.6	Wasatch
7609.0	7630.6	CR 2
7894.0	7915.6	CR 3
8189.0	8210.6	CR 4
8469.0	8490.6	CR 4A
8584.0	8605.6	CR 5
8774.0	8795.6	CR 6
9014.0	9035.6	CR 7
9314.0	9335.6	TD

CASING DETAILS	
No casing data is available	



Azimuths to True North
 Magnetic North: 11.68°
 Magnetic Field
 Strength: 52449.2snT
 Dip Angle: 65.86°
 Date: 12/31/2009
 Model: IGRF200510

Bill Barrett Corp
Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 10-36D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5890.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 5890.0ft (Original Well Elev)
Site:	10-36D-36 BTR	North Reference:	True
Well:	10-36D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	10-36D-36 BTR		
Design:	Design #1		

Project	DUCHESNE COUNTY, UT (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	10-36D-36 BTR				
Site Position:		Northing:	672,632.41 ft	Latitude:	40° 10' 33.049 N
From:	Lat/Long	Easting:	2,276,950.70 ft	Longitude:	110° 30' 31.831 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.63 °

Well	10-36D-36 BTR, NW 1/4, SE 1/4, Sect 36, T3S, R6W					
Well Position	+N/-S	0.0 ft	Northing:	672,632.41 ft	Latitude:	40° 10' 33.049 N
	+E/-W	0.0 ft	Easting:	2,276,950.70 ft	Longitude:	110° 30' 31.831 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,874.0 ft

Wellbore	10-36D-36 BTR				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	11.68	65.86	52,449

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	166.40

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,340.7	6.02	166.40	2,340.3	-12.3	3.0	2.50	2.50	0.00	166.40	
6,099.9	6.02	166.40	6,078.7	-395.3	95.7	0.00	0.00	0.00	0.00	
6,340.6	0.00	0.00	6,319.0	-407.6	98.6	2.50	-2.50	0.00	180.00	10-36D 3Pt MKR
9,335.6	0.00	0.00	9,314.0	-407.6	98.6	0.00	0.00	0.00	0.00	10-36D PBHL

Bill Barrett Corp
Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 10-36D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5890.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 5890.0ft (Original Well Elev)
Site:	10-36D-36 BTR	North Reference:	True
Well:	10-36D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	10-36D-36 BTR		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	2.50	166.40	2,200.0	-2.1	0.5	2.2	2.50	2.50	0.00
2,300.0	5.00	166.40	2,299.7	-8.5	2.1	8.7	2.50	2.50	0.00
2,340.7	6.02	166.40	2,340.3	-12.3	3.0	12.6	2.50	2.50	0.00
2,400.0	6.02	166.40	2,399.2	-18.3	4.4	18.8	0.00	0.00	0.00
2,500.0	6.02	166.40	2,498.7	-28.5	6.9	29.3	0.00	0.00	0.00
2,600.0	6.02	166.40	2,598.1	-38.7	9.4	39.8	0.00	0.00	0.00
2,700.0	6.02	166.40	2,697.6	-48.9	11.8	50.3	0.00	0.00	0.00
2,800.0	6.02	166.40	2,797.0	-59.1	14.3	60.8	0.00	0.00	0.00
2,900.0	6.02	166.40	2,896.5	-69.3	16.8	71.3	0.00	0.00	0.00
2,972.9	6.02	166.40	2,969.0	-76.7	18.6	78.9	0.00	0.00	0.00
Green River									
3,000.0	6.02	166.40	2,995.9	-79.5	19.2	81.7	0.00	0.00	0.00
3,100.0	6.02	166.40	3,095.4	-89.6	21.7	92.2	0.00	0.00	0.00
3,200.0	6.02	166.40	3,194.8	-99.8	24.2	102.7	0.00	0.00	0.00
3,300.0	6.02	166.40	3,294.3	-110.0	26.6	113.2	0.00	0.00	0.00
3,400.0	6.02	166.40	3,393.7	-120.2	29.1	123.7	0.00	0.00	0.00
3,500.0	6.02	166.40	3,493.2	-130.4	31.6	134.2	0.00	0.00	0.00
3,600.0	6.02	166.40	3,592.6	-140.6	34.0	144.7	0.00	0.00	0.00
3,646.6	6.02	166.40	3,639.0	-145.3	35.2	149.5	0.00	0.00	0.00
Mahogany									
3,700.0	6.02	166.40	3,692.1	-150.8	36.5	155.1	0.00	0.00	0.00
3,800.0	6.02	166.40	3,791.5	-161.0	39.0	165.6	0.00	0.00	0.00
3,900.0	6.02	166.40	3,891.0	-171.2	41.4	176.1	0.00	0.00	0.00
4,000.0	6.02	166.40	3,990.4	-181.4	43.9	186.6	0.00	0.00	0.00
4,100.0	6.02	166.40	4,089.9	-191.5	46.4	197.1	0.00	0.00	0.00
4,200.0	6.02	166.40	4,189.3	-201.7	48.8	207.6	0.00	0.00	0.00
4,300.0	6.02	166.40	4,288.8	-211.9	51.3	218.0	0.00	0.00	0.00
4,400.0	6.02	166.40	4,388.2	-222.1	53.8	228.5	0.00	0.00	0.00
4,500.0	6.02	166.40	4,487.7	-232.3	56.2	239.0	0.00	0.00	0.00
4,600.0	6.02	166.40	4,587.1	-242.5	58.7	249.5	0.00	0.00	0.00
4,700.0	6.02	166.40	4,686.6	-252.7	61.1	260.0	0.00	0.00	0.00
4,800.0	6.02	166.40	4,786.0	-262.9	63.6	270.5	0.00	0.00	0.00

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 10-36D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5890.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 5890.0ft (Original Well Elev)
Site:	10-36D-36 BTR	North Reference:	True
Well:	10-36D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	10-36D-36 BTR		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,900.0	6.02	166.40	4,885.5	-273.1	66.1	280.9	0.00	0.00	0.00
5,000.0	6.02	166.40	4,984.9	-283.3	68.5	291.4	0.00	0.00	0.00
5,049.4	6.02	166.40	5,034.0	-288.3	69.8	296.6	0.00	0.00	0.00
TGR3									
5,100.0	6.02	166.40	5,084.4	-293.4	71.0	301.9	0.00	0.00	0.00
5,200.0	6.02	166.40	5,183.8	-303.6	73.5	312.4	0.00	0.00	0.00
5,300.0	6.02	166.40	5,283.2	-313.8	75.9	322.9	0.00	0.00	0.00
5,400.0	6.02	166.40	5,382.7	-324.0	78.4	333.4	0.00	0.00	0.00
5,500.0	6.02	166.40	5,482.1	-334.2	80.9	343.9	0.00	0.00	0.00
5,600.0	6.02	166.40	5,581.6	-344.4	83.3	354.3	0.00	0.00	0.00
5,700.0	6.02	166.40	5,681.0	-354.6	85.8	364.8	0.00	0.00	0.00
5,800.0	6.02	166.40	5,780.5	-364.8	88.3	375.3	0.00	0.00	0.00
5,900.0	6.02	166.40	5,879.9	-375.0	90.7	385.8	0.00	0.00	0.00
5,909.1	6.02	166.40	5,889.0	-375.9	91.0	386.7	0.00	0.00	0.00
Douglas Creek									
6,000.0	6.02	166.40	5,979.4	-385.2	93.2	396.3	0.00	0.00	0.00
6,099.9	6.02	166.40	6,078.7	-395.3	95.7	406.7	0.00	0.00	0.00
6,100.0	6.02	166.40	6,078.8	-395.3	95.7	406.8	0.00	0.00	0.00
6,200.0	3.52	166.40	6,178.5	-403.4	97.6	415.1	2.50	-2.50	0.00
6,300.0	1.02	166.40	6,278.4	-407.3	98.6	419.0	2.50	-2.50	0.00
6,340.6	0.00	0.00	6,319.0	-407.6	98.6	419.4	2.50	-2.50	0.00
3PT MKR - 10-36D 3Pt MKR									
6,400.0	0.00	0.00	6,378.4	-407.6	98.6	419.4	0.00	0.00	0.00
6,500.0	0.00	0.00	6,478.4	-407.6	98.6	419.4	0.00	0.00	0.00
6,600.0	0.00	0.00	6,578.4	-407.6	98.6	419.4	0.00	0.00	0.00
6,700.0	0.00	0.00	6,678.4	-407.6	98.6	419.4	0.00	0.00	0.00
6,800.0	0.00	0.00	6,778.4	-407.6	98.6	419.4	0.00	0.00	0.00
6,805.6	0.00	0.00	6,784.0	-407.6	98.6	419.4	0.00	0.00	0.00
Black Shale Facies									
6,900.0	0.00	0.00	6,878.4	-407.6	98.6	419.4	0.00	0.00	0.00
6,950.6	0.00	0.00	6,929.0	-407.6	98.6	419.4	0.00	0.00	0.00
Castle Peak									
7,000.0	0.00	0.00	6,978.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,100.0	0.00	0.00	7,078.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,200.0	0.00	0.00	7,178.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,250.6	0.00	0.00	7,229.0	-407.6	98.6	419.4	0.00	0.00	0.00
Uteland Butte									
7,300.0	0.00	0.00	7,278.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,320.6	0.00	0.00	7,299.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR1									
7,400.0	0.00	0.00	7,378.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,500.0	0.00	0.00	7,478.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,510.6	0.00	0.00	7,489.0	-407.6	98.6	419.4	0.00	0.00	0.00
Wasatch									
7,600.0	0.00	0.00	7,578.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,630.6	0.00	0.00	7,609.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR 2									
7,700.0	0.00	0.00	7,678.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,800.0	0.00	0.00	7,778.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,900.0	0.00	0.00	7,878.4	-407.6	98.6	419.4	0.00	0.00	0.00
7,915.6	0.00	0.00	7,894.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR 3									
8,000.0	0.00	0.00	7,978.4	-407.6	98.6	419.4	0.00	0.00	0.00

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 10-36D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5890.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 5890.0ft (Original Well Elev)
Site:	10-36D-36 BTR	North Reference:	True
Well:	10-36D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	10-36D-36 BTR		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,100.0	0.00	0.00	8,078.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,200.0	0.00	0.00	8,178.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,210.6	0.00	0.00	8,189.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR 4									
8,300.0	0.00	0.00	8,278.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,400.0	0.00	0.00	8,378.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,490.6	0.00	0.00	8,469.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR 4A									
8,500.0	0.00	0.00	8,478.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,600.0	0.00	0.00	8,578.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,605.6	0.00	0.00	8,584.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR 5									
8,700.0	0.00	0.00	8,678.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,795.6	0.00	0.00	8,774.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR 6									
8,800.0	0.00	0.00	8,778.4	-407.6	98.6	419.4	0.00	0.00	0.00
8,900.0	0.00	0.00	8,878.4	-407.6	98.6	419.4	0.00	0.00	0.00
9,000.0	0.00	0.00	8,978.4	-407.6	98.6	419.4	0.00	0.00	0.00
9,035.6	0.00	0.00	9,014.0	-407.6	98.6	419.4	0.00	0.00	0.00
CR 7									
9,100.0	0.00	0.00	9,078.4	-407.6	98.6	419.4	0.00	0.00	0.00
9,200.0	0.00	0.00	9,178.4	-407.6	98.6	419.4	0.00	0.00	0.00
9,300.0	0.00	0.00	9,278.4	-407.6	98.6	419.4	0.00	0.00	0.00
9,335.6	0.00	0.00	9,314.0	-407.6	98.6	419.4	0.00	0.00	0.00
TD - 10-36D PBHL									

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,972.9	2,969.0	Green River		0.00	
3,646.6	3,639.0	Mahogany		0.00	
5,049.4	5,034.0	TGR3		0.00	
5,909.1	5,889.0	Douglas Creek		0.00	
6,340.6	6,319.0	3PT MKR		0.00	
6,805.6	6,784.0	Black Shale Facies		0.00	
6,950.6	6,929.0	Castle Peak		0.00	
7,250.6	7,229.0	Uteland Butte		0.00	
7,320.6	7,299.0	CR1		0.00	
7,510.6	7,489.0	Wasatch		0.00	
7,630.6	7,609.0	CR 2		0.00	
7,915.6	7,894.0	CR 3		0.00	
8,210.6	8,189.0	CR 4		0.00	
8,490.6	8,469.0	CR 4A		0.00	
8,605.6	8,584.0	CR 5		0.00	
8,795.6	8,774.0	CR 6		0.00	
9,035.6	9,014.0	CR 7		0.00	
9,335.6	9,314.0	TD		0.00	

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 10-36D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5890.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 5890.0ft (Original Well Elev)
Site:	10-36D-36 BTR	North Reference:	True
Well:	10-36D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	10-36D-36 BTR		
Design:	Design #1		

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 4th day of August, 2011 by and between Wilcar Investments, L.P., 857 Buena Vista Circle, Mesquite, NV 89027 ("Surface Owner") and Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting All of Section 36, Township 3 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #10-36-36 BTR well at a legal drill-site location in the NW1/4SE1/4 of Section 36, Township 3 South Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the N1/2SW, NW1/4SE1/4 of Section 36, Township 3 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. BBC shall install cattleguards where necessary.

BBC shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged.

All trees, brush, etc. that are knocked down during the construction of the wellsite, pipeline and road shall be removed from the property BBC and not pushed into a pile.

Upon completion of the construction of the pipeline, BBC shall reseed the disturbed area with native grasses or grasses required by Surface Owner.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the wellsite, pipeline and road over the right-of-way granted unto BBC, its successors and assigns, until such time as the surface use and right-of-way and easement is abandoned under the terms stipulated herein. BBC may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Surface Owner, Surface Owner's heirs, legal representatives and successors in title.

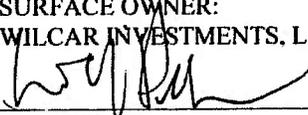
The making, execution and delivery of the document by Surface Owner has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and the instrument may be amended or modified only by subsequent written agreement of the parties.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

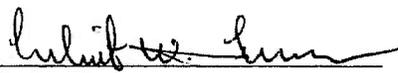
This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 4th day of August, 2011.

SURFACE OWNER:
WILCAR INVESTMENTS, L.P.

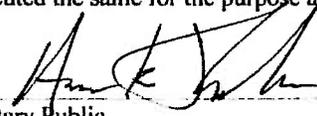

By: William Peterson
General Partner

BILL BARRETT CORPORATION

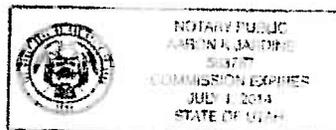
By: 
Clint W. Turner
As Agent for Bill Barrett Corporation

STATE OF UTAH)
)
COUNTY OF SALT LAKE)

On the 18 day of August, 2011, personally appeared before me _____
William Peterson, as General Partner of Wilcar Investments L.P., a Utah limited
partnership, known to me to be the person whose name is subscribed to the foregoing
instrument and acknowledged to me that he executed the same for the purpose and
consideration therein expressed.


Notary Public
Residing at: Provo, UT

My Commission Expires: 7-1-2014



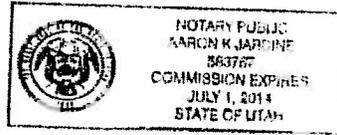
STATE OF UTAH)
)
COUNTY OF SALT LAKE)

On the 18 day of August, 2011, personally appeared before me Clint W. Turner who, being by me duly sworn, did say that he is the Agent of Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

Handwritten signature of Notary Public

Notary Public
Residing at: Draper, UT

My Commission Expires: 7-1-2014



SURFACE USE PLAN

BILL BARRETT CORPORATION

10-36D-36 BTR Well Pad

NW SE, 2388' FSL and 2083' FEL, Section 36, T3S-R6W, USB&M (surface hole)

NW SE, 1981' FSL and 1981' FEL, Section 36, T3S-R6W, USB&M (bottom hole)

Duchesne County, Utah

The onsite inspection for this pad occurred on October 5, 2011. Site specific notes, conditions or changes as a result of that onsite are indicated below. No plat changes were requested at the onsite.

- a. Double-line the reserve pit with a 20-mil minimum liner to protect reservoir;
- b. Production equipment to be located as reflected on Figure 4 and interim reclamation maximized to the extent possible;
- c. Utilize wood and slash for reclamation;
- d. All construction will be monitored due to archeological resources.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The proposed well site is located approximately 6.1 miles west of Duchesne, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).
- b. The Utah Department of Transportation maintained Highway 40 would be utilized for 5.8 miles to the existing Bill Barrett Corporation maintained 12-36-36 BTR access that would be utilized for 0.2 miles and provides access to the planned new access road.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- e. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. No encroachment or pipeline crossing permits are required.

Bill Barrett Corporation
Surface Use Plan
#10-36D-36 BTR
Duchesne County, UT

- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

- a. Approximately 446 feet of new access road trending northwest is planned from the existing 12-36-36 BTR access road across entirely private surface (see Topographic Map B).
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Turnouts are not proposed.

Bill Barrett Corporation
Surface Use Plan
#10-36D-36 BTR
Duchesne County, UT

- i. No culverts or low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
- j. No gates or cattle guards are anticipated at this time.
- k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
- m. The operator would be responsible for all maintenance needs of the new access road.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:
 - i. water wells none
 - ii. injection wells none
 - iii. disposal wells none
 - iv. drilling wells none
 - v. temp shut-in wells none
 - vi. producing wells four
 - vii. abandoned wells one

4. Location of Production Facilities

- a. Surface facilities would consist of a wellhead, separator, gas meter, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or gas lift unit with a natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.
- b. Most wells would be fitted with a pump jack or Roto-flex unit or gas lift to assist liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks or Roto-flex units would be small (75 horsepower or less), natural gas-fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 15 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by a generator.

Bill Barrett Corporation
Surface Use Plan
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Duchesne County, UT

- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 2,788 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending west to the existing 12-36-36 BTR pipeline corridor. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC and El Paso wells. The pipeline crosses entirely private surface.
- g. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.
- h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.
- i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- j. All permanent above-ground structures would be painted a flat, non-reflective color, such as Beetle Green, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

Bill Barrett Corporation
 Surface Use Plan
 #10-36D-36 BTR
 Duchesne County, UT

- k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- l. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfr and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln F57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River

- b. No new water well is proposed with this application.
- c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
- d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease or EDA area.

Bill Barrett Corporation
 Surface Use Plan
 #10-36D-36 BTR
 Duchesne County, UT

- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- c. The reserve would be lined with a **double** 20 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.
- d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
- e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting
- f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities below:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.

Bill Barrett Corporation
Surface Use Plan
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- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

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Surface Use Plan
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Duchesne County, UT

- m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
- c. A surface powerline corridor 3,044 feet in length is proposed for installation by third-party installer within a 150 foot wide powerline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 400 feet x 280 feet with an inboard reserve pit size of 205 feet x 100 feet x 8 feet deep. See section 12.d below for disturbance estimates.
- e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.
- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.

Bill Barrett Corporation
Surface Use Plan
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- i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Restoration of the Surface:

- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency or the fee landowners.
- b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
- c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
- d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.
- e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the Ute Tribe specified seed mix.
- f. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the Ute Tribe prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

Bill Barrett Corporation
Surface Use Plan
#10-36D-36 BTR
Duchesne County, UT

11. Surface and Mineral Ownership:

- a. Surface ownership (pad area, access, pipeline and powerline corridors):
 - o Wilcar Investments L.P.
857 Buena Vista Circle
Mesquite, NV 89027
801-808-6862: William Peterson
- b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

- a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as report 11-155 dated July 20, 2011.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs or firearms within the Project Area.
 - No littering within the Project Area.
 - Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
 - Campfires or uncontained fires of any kind would be prohibited.
 - Portable generators used in the Project Area would have spark arrestors.
- d. Disturbance estimates:

Approximate Acreage Disturbances

Well Pad		4.437	acres
Access	446 feet	0.307	acres
Pipeline	2,788 feet	1.920	acres
Powerline	3,044 feet	10.483	acres

Total 17.147 acres

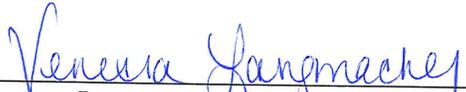
Bill Barrett Corporation
Surface Use Plan
#10-36D-36 BTR
Duchesne County, UT

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

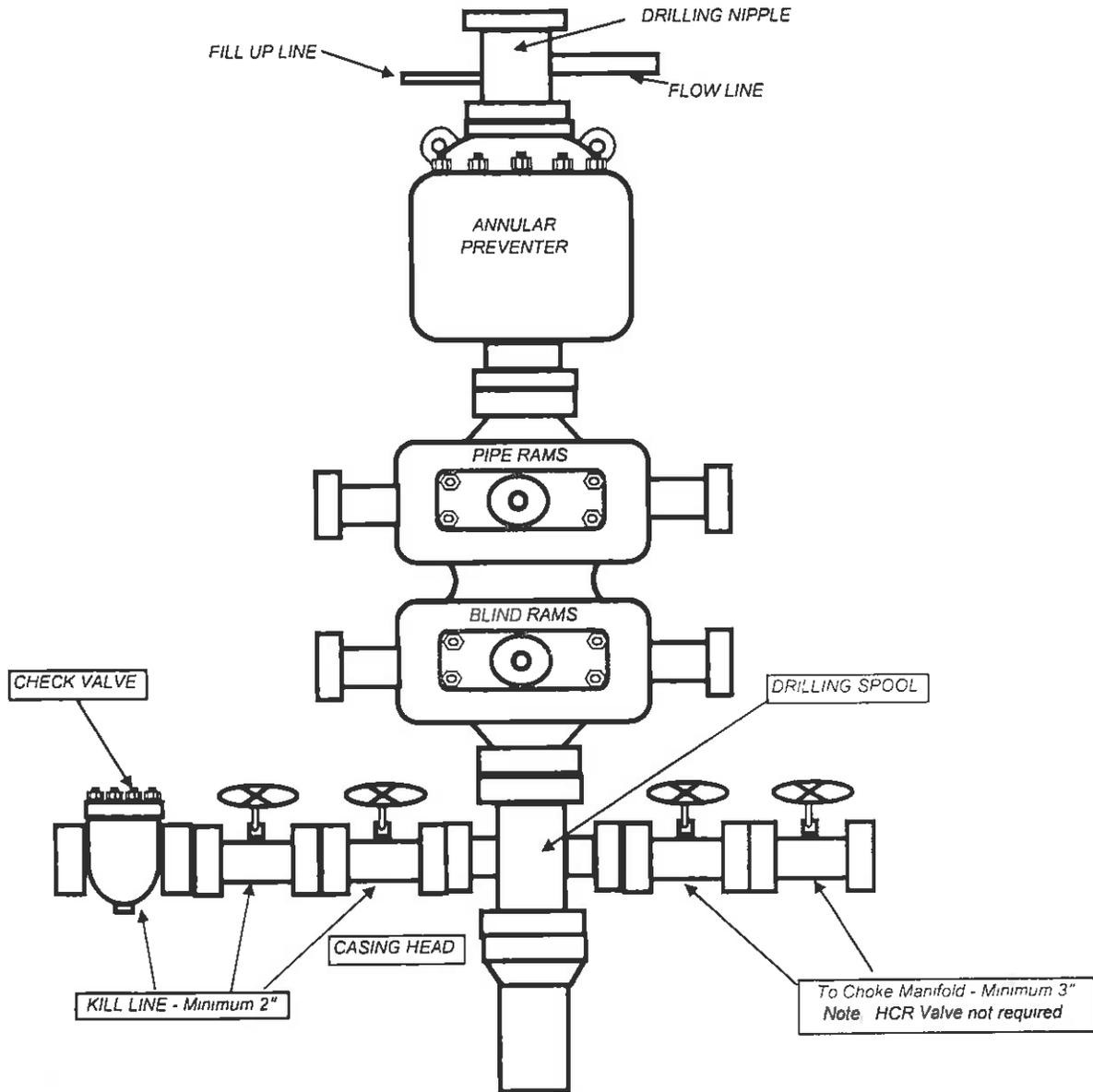
Executed this	<u>10th</u> day of <u>October</u> 2011
Name:	Venessa Langmacher
Position Title:	Senior Permit Analyst
Address:	1099 18 th Street, Suite 2300, Denver, CO 80202
Telephone:	303-312-8172
E-mail:	vlangmacher@billbarrettcorp.com
Field Representative	Kary Eldredge / Bill Barrett Corporation
Address:	1820 W. Highway 40, Roosevelt, UT 84066
Telephone:	435-725-3515 (office); 435-724-6789 (mobile)
E-mail:	keldredge@billbarrettcorp.com



Venessa Langmacher, Senior Permit Analyst

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER





October 10, 2011

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Blacktail Ridge Area #10-36D-36 BTR Well
Surface: 2,388' FSL & 2,083' FEL, NWSE, 36-T3S-R6W, USM
Bottom Hole: 1,981' FSL & 1,981' FEL, NWSE, 36-T3S-R6W, USM
Duchesne County, Utah

Dear Ms. Mason,

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

- The proposed location is within our Blacktail Ridge Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.
- BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

A handwritten signature in blue ink that reads 'Veressa Langmacker' with a small 'for' written below it.

David Watts
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.293.9100

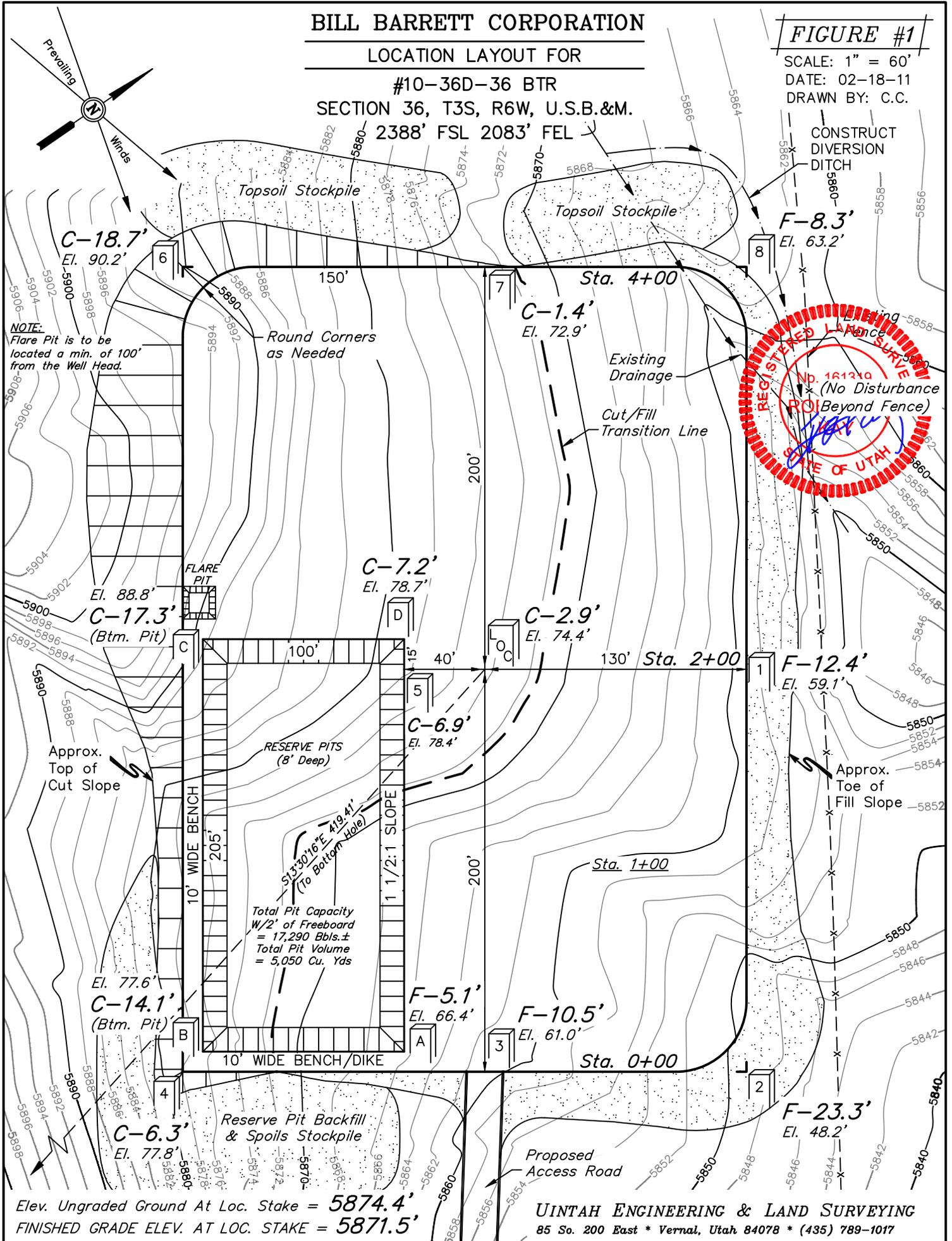
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

#10-36D-36 BTR
SECTION 36, T3S, R6W, U.S.B.&M.
2388' FSL 2083' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 02-18-11
DRAWN BY: C.C.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: October 10, 2011

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

#10-36D-36 BTR

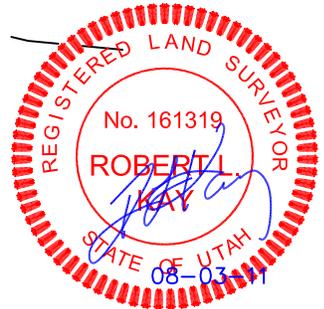
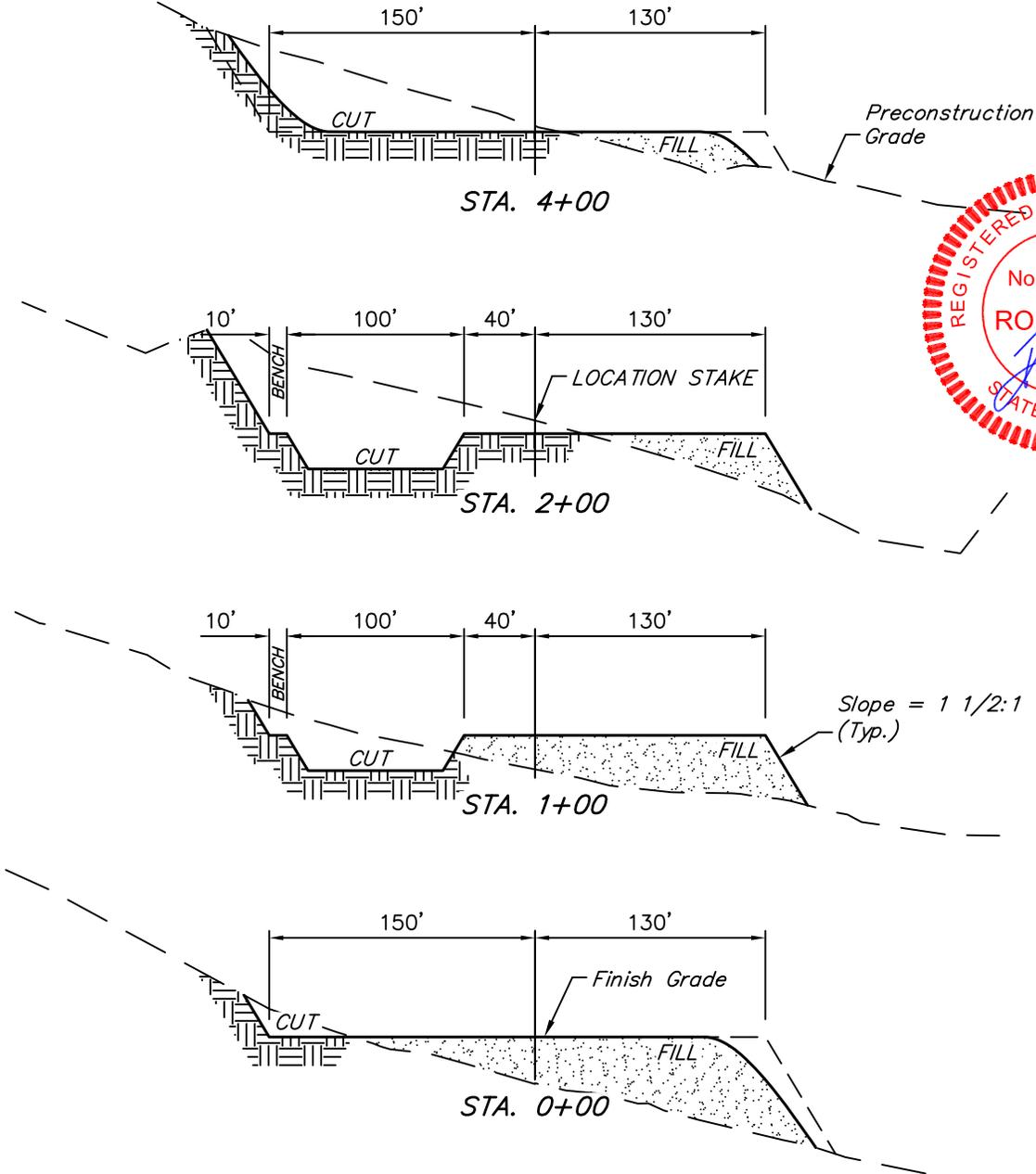
SECTION 36, T3S, R6W, U.S.B.&M.

2388' FSL 2083' FEL

FIGURE #2

X-Section Scale
1" = 40'
1" = 100'

DATE: 02-18-11
DRAWN BY: C.C.
REVISED: 08-01-11



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 4.437 ACRES
ACCESS ROAD DISTURBANCE = ± 0.307 ACRES
PIPELINE DISTURBANCE = ± 1.920 ACRES
TOTAL = ± 6.664 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,760 Cu. Yds.
Remaining Location = 24,690 Cu. Yds.
TOTAL CUT = 27,450 CU.YDS.
FILL = 22,160 CU.YDS.

EXCESS MATERIAL = 5,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

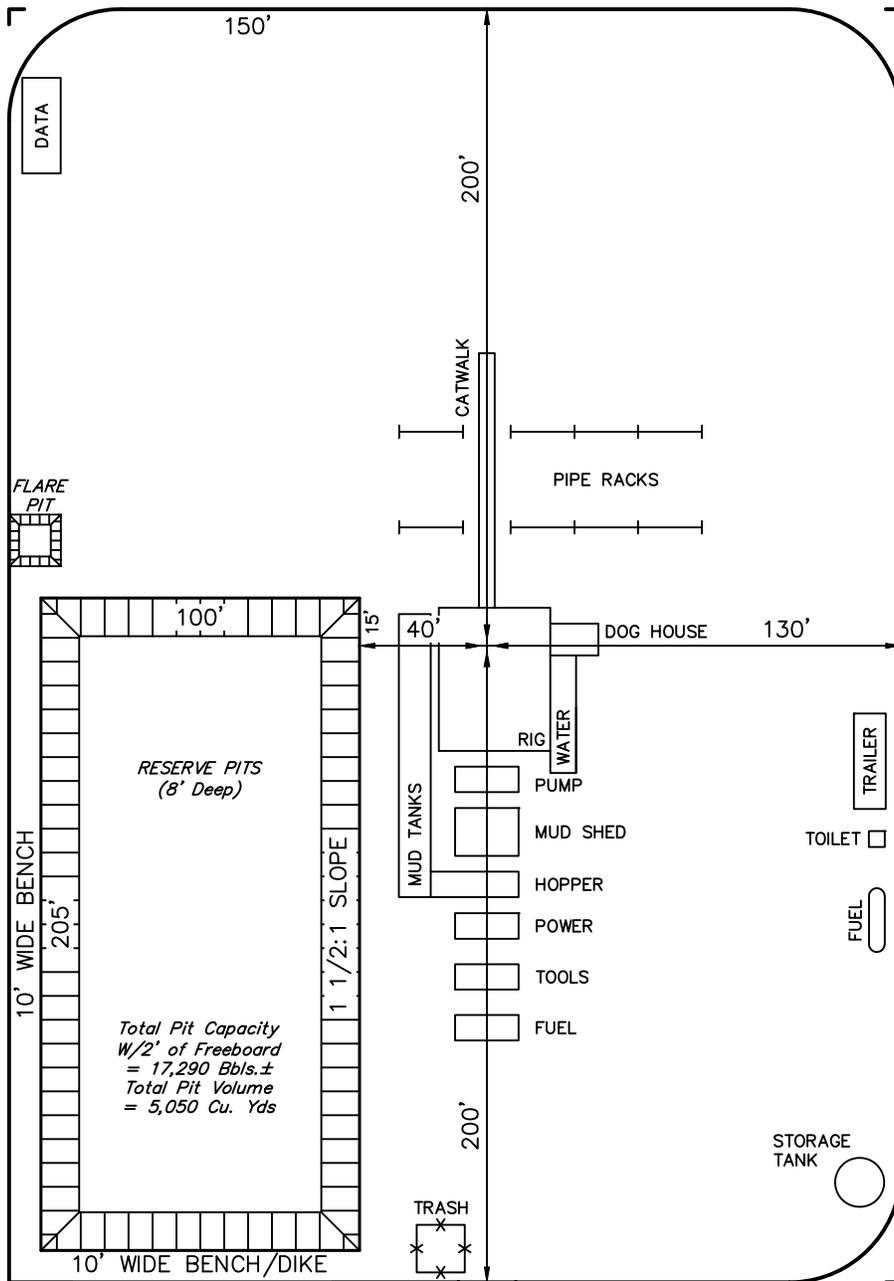
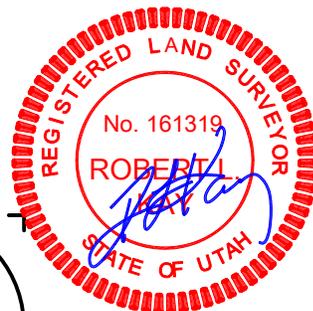
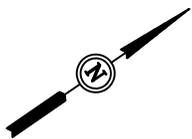
#10-36D-36 BTR
SECTION 36, T3S, R6W, U.S.B.&M.
2388' FSL 2083' FEL

FIGURE #3

SCALE: 1" = 60'

DATE: 02-18-11

DRAWN BY: C.C.



Total Pit Capacity
W/2' of Freeboard
= 17,290 Bbls.±
Total Pit Volume
= 5,050 Cu. Yds

Proposed
Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: October 10, 2011

BILL BARRETT CORPORATION

INTERIM RECLAMATION PLAN FOR

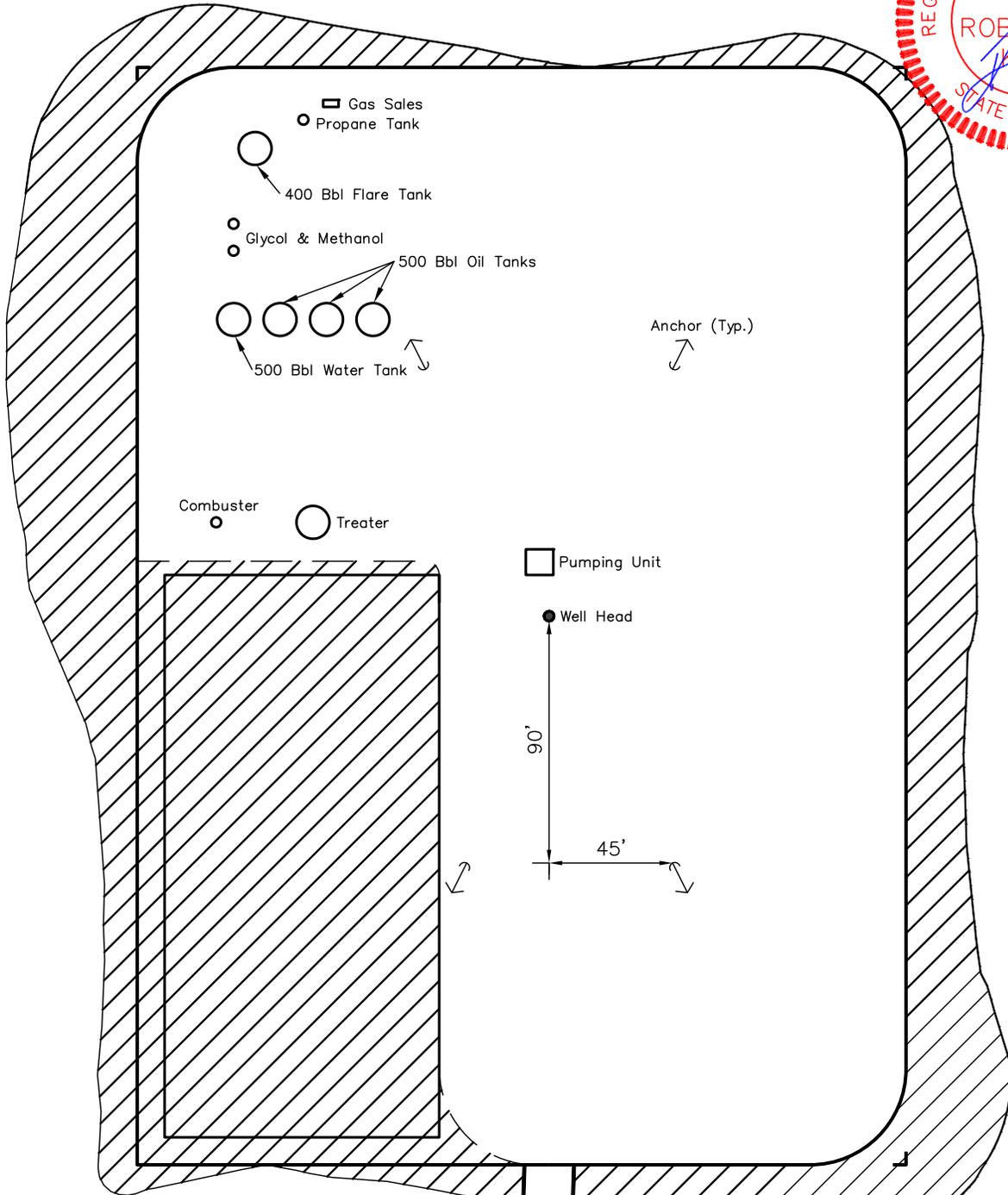
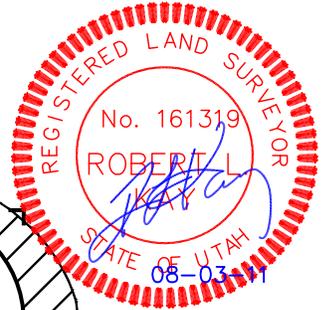
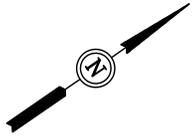
**#10-36D-36 BTR
SECTION 36, T3S, R6W, U.S.B.&M.
2388' FSL 2083' FEL**

FIGURE #4

SCALE: 1" = 60'

DATE: 08-03-11

DRAWN BY: S.B.



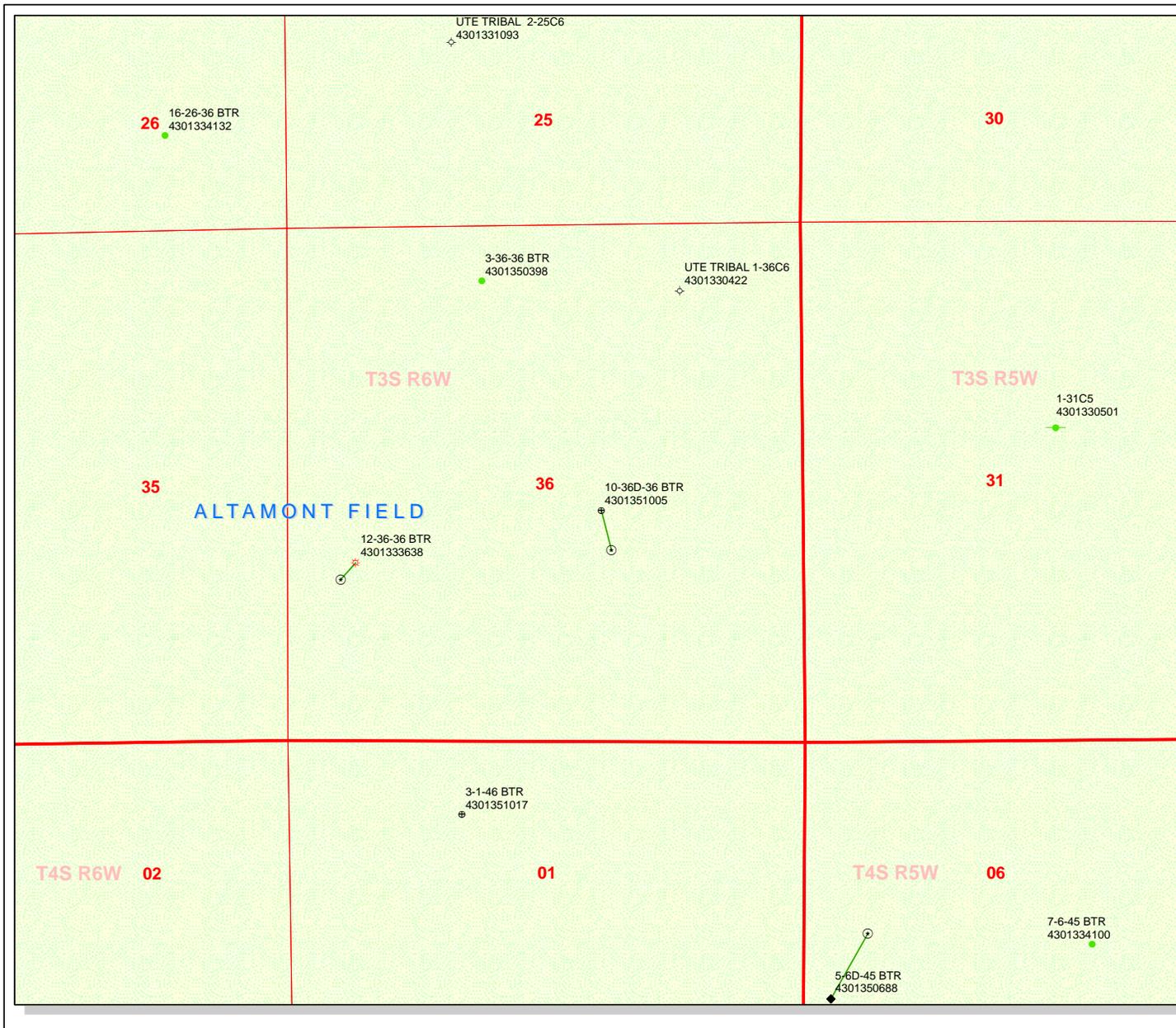
 INTERIM RECLAMATION

Access Road

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.992 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

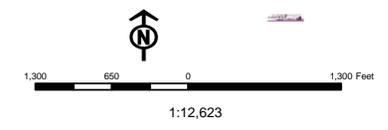
RECEIVED: October 10, 2011



API Number: 4301351005
Well Name: 10-36D-36 BTR
Township T0.3 . Range R0.6 . Section 36
Meridian: UBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | Units Status | Wells Query Status |
|----------------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name 10-36D-36 BTR
API Number 43013510050000 **APD No** 4775 **Field/Unit** ALTAMONT
Location: 1/4,1/4 NWSE **Sec** 36 **Tw** 3.0S **Rng** 6.0W 2388 FSL 2083 FEL
GPS Coord (UTM) 541820 4447180 **Surface Owner** Wilcar Investments LP

Participants

Monty Shed (BBC), James Hereford (BLM), Kary Eldredge (Bill Barrett), Roger Knight (Bill Barrett), Don Hamilton (Star Point), Trevor Anderson (UELS), Clint Turner (land man), Richard Powell (DOGM), Kelly Jo Jackson (Montgomery)

Regional/Local Setting & Topography

This location sits on fairly steep side hill which slopes down to Hwy 40 approximately 400ft to the north. Duchesne UT is approximately 5.8 miles to the east along Hwy 40. Starvation Reservoir is approximately 0.4 mile to the east and drainage is fairly steep to the reservoir.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.08	Width 270 Length 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pinyon, Juniper, shadscale, rabbit brush, various grasses

Deer, coyote, cougar, elk

Soil Type and Characteristics

Scattered fractured rockon surface, sandy clay loam soil, exposed rock outcroppings

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Diversion ditch needed around north side

Berm Required? Y

Due to steep slope, and closeness of Hwy a berm will be required.

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	25	1 Sensitivity Level

Characteristics / Requirements

Reserve pit is in a stable position, mostly in cut. The dimensions are 100ft x 205ft x 8ft deep. Will require a double 20 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?** Y

Other Observations / Comments

Richard Powell
Evaluator

10/5/2011
Date / Time

Application for Permit to Drill

Statement of Basis

11/21/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4775	43013510050000	LOCKED	OW	P	No
Operator	BILL BARRETT CORP		Surface Owner-APD	Wilcar Investments LP	
Well Name	10-36D-36 BTR		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	NWSE 36 3S 6W U 2388 FSL 2083 FEL GPS Coord (UTM) 541770E 4447377N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

11/8/2011
Date / Time

Surface Statement of Basis

This onsite inspection was scheduled by James Hereford of the BLM in cooperation with Bill Barrett Corp. The mineral are federal the surface is fee. According to James Hereford of the BLM the surface owners, Wilcar Investments were contacted and invited to attend the onsite but chose not to attend. Mr. Hereford stated that the surface owners did request that the site eventually be reclaimed to original condition. Mr. Kary Eldredge of the BLM said he had spoken to the land owners and said they requested that the wood be removed from the area after clearing the site for construction.

This site is steep and very close to Hwy 40 and Starvation Reservoir, and there is also a lot of rock to deal with. Because of these conditions a double 20 mil liner will be required. Also, the location will require a berm to contain fluids which may be spilled or leaked. No other concerns were expressed during this onsite and this site appears OK for placement of this well.

Richard Powell
Onsite Evaluator

10/5/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/10/2011

API NO. ASSIGNED: 43013510050000

WELL NAME: 10-36D-36 BTR

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: NWSE 36 030S 060W

Permit Tech Review:

SURFACE: 2388 FSL 2083 FEL

Engineering Review:

BOTTOM: 1981 FSL 1981 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.17573

LONGITUDE: -110.50940

UTM SURF EASTINGS: 541770.00

NORTHINGS: 4447377.00

FIELD NAME: ALTAMONT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626111

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM8874725
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - bhll



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: 10-36D-36 BTR
API Well Number: 43013510050000
Lease Number: 1420H626111
Surface Owner: FEE (PRIVATE)
Approval Date: 11/21/2011

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 18 2011

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626111
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BILL BARRETT CORPORATION Contact: VENESSA LANGMACHER E-Mail: vlangmacher@billbarrettcorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-312-8172 Fx: 303-291-0420	8. Lease Name and Well No. 10-36D-36 BTR
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSE 2388FSL 2083FEL 40.175803 N Lat, 110.509553 W Lon At proposed prod. zone NWSE 1981FSL 1981FEL 40.174686 N Lat, 110.509200 W Lon		9. API Well No. 43-013-51005
14. Distance in miles and direction from nearest town or post office* 6.1 MILES WEST OF DUCHESNE, UT		10. Field and Pool, or Exploratory ALTAMONT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980' (BTM. HOLE)	16. No. of Acres in Lease 640.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 36 T3S R6W Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2778'	19. Proposed Depth 9336 MD 9314 TVD	12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5874 GL	22. Approximate date work will start 01/01/2012	13. State UT
23. Estimated duration 60 DAYS (D&C)		17. Spacing Unit dedicated to this well 640.00
20. BLM/BIA Bond No. on file LPM8874725		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) VENESSA LANGMACHER Ph: 303-312-8172	Date 10/10/2011
Title SENIOR PERMIT ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date FEB 17 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #119760 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Vernal
Committed to AFMSS for processing by LES MEROBINSON on 10/20/2011 ()

NOTICE OF APPROVAL

FEB 27 2012

UDOGM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11550850AE

NOS 9/23/11



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: 10-36D-36 BTR
API No: 43-013-51005

Location: NWSE, Sec. 36, T3S, R6W
Lease No: 14-20-H62-6111
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Additional Stipulations:

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All construction shall be monitored by approved Archeological consultant due to nearby resources.
- Production facilities will be painted Beetle Green to blend in with the surrounding habitat.
- Wood that will be removed will be piled up along well access road, and around well pad. This can be used by the land owner, or for reclamation purposes.
- The reserve pit will be double-lined with a 20 mil liner with felt under liner to help prevent any leaks from occurring.
- Site reclamation will be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 400 ft. above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
 Submitted By Venessa Langmach Phone Number 303-312-8172
 Well Name/Number 10-36D-36 BTR
 Qtr/Qtr NWSE Section 36 Township 3S Range 6W
 Lease Serial Number 1420H626111
 API Number 4301351005

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 05/04/2012 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

RECEIVED

MAY 02 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626111	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: 10-36D-36 BTR	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013510050000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT	
		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/4/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
This well was spud on 05/04/2012 at 8:00 am by Triple A Drilling.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012			
NAME (PLEASE PRINT) Venessa Langmacher		PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A		DATE 5/9/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351005	10-36D-36 BTR		NWSE	36	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	new	10523	5/4/2012			5/16/2012	
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. <u>GR-WS</u> <u>BHL NWSE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

5/9/2012

Title

Date

RECEIVED
MAY 11 2012

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corp. Rig Name/# Frontier #15
 Submitted By Howard Leeper Phone Number 307-389-0445
 Well Name/Number 10-36D-36 BTR
 Qtr/Qtr NW/SE Section 36 Township 3S Range 6W
 Lease Serial Number 1420H626111
 API Number 43-013-51005

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 06/04/2012 12:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
JUN 05 2012
 DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Notice second spud (drilling 12-1/4" hole out from the 16" conductor) +

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626111
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: 10-36D-36 BTR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013510050000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> <p>No May 2012 monthly drilling activity to report.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>June 08, 2012</p> </div> </div>		
NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/5/2012	

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corp. Rig Name/# Frontier #15
 Submitted By Howard Leeper Phone Number 303-353-5312
 Well Name/Number 10-36D-36 BTR
 Qtr/Qtr NW/SE Section 36 Township 3S Range 6W
 Lease Serial Number 1420H626111
 API Number 43-013-51005

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
 JUN 07 2012
 DIV. OF OIL, GAS & MINING

Date/Time 6/8/2012 01:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 6/8/2012 21:00 AM PM

Remarks _____

STATE

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Frontier 15
 Submitted By Howard Leeper Phone Number 303-353-5312
 Well Name/Number 10-36D-36 BTR
 Qtr/Qtr NW/SE Section 36 Township 3S Range 6W
 Lease Serial Number 1420H626111
 API Number 43-013-51005

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 06/22/2012 12:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

JUN 21 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626111	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: 10-36D-36 BTR	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43013510050000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT	
		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
June 2012 monthly drilling activity report is attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 03, 2012			
NAME (PLEASE PRINT) Megan Finnegan		PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A		DATE 7/3/2012	

**10-36D-36 BTR 6/1/2012 06:00 - 6/2/2012 06:00**

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	Set matting boards, subs w/cross members, mud tanks, pumps, generators, drawworks and install A-Legs.

10-36D-36 BTR 6/2/2012 06:00 - 6/3/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	Continued rigging up Frontier 15. Rig is approximately 75% rigged up. Build, pin in place and raise derrick. Set doghouse, floor plates, rotary table, water & diesel tanks. Westroc trucks released at 15:00 hrs. Curt's Crane Service 100T crane rigged down at 20:00 hrs. Fill water tanks. Install Pason equipment in trailer row.

10-36D-36 BTR 6/3/2012 06:00 - 6/4/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	1	RIGUP & TEARDOWN	Install new wire rope on hydraulic winch and air tigger.
09:00	5.50	14:30	1	RIGUP & TEARDOWN	Rig up floor. Change liners and swabs to 6" in Pump #1.
14:30	6.50	21:00	1	RIGUP & TEARDOWN	Pick up and make up swivel and kelly.
21:00	8.00	05:00	1	RIGUP & TEARDOWN	Install conductor and flowline, Function and pressure test mud pumps, Rebuild 2" valves on both mud pumps, Install Jeronimo line and derrick climber, Install Pason sensor lines.
05:00	1.00	06:00	6	TRIPS	P/U and M/U Steerable BHA #1.

10-36D-36 BTR 6/4/2012 06:00 - 6/5/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	6	TRIPS	Pick up Steerable BHA #1. Tighten kelly connections.
10:00	1.50	11:30	2	DRILL ACTUAL	Spud 10-36D-36 BTR at 10:00 hrs, 6/4/2012. Tagged cement at 80'. Drilled 55' of formation at 37 fph, WOB 2-5k, RPM 30, GPM 300.
11:30	1.50	13:00	3	REAMING	Work through and clean up tight spot 135' to 152'.
13:00	1.00	14:00	20	DIRECTIONAL WORK	Attempt to install MWD electronics. Lay down same to change tool spacing.
14:00	0.50	14:30	2	DRILL ACTUAL	Rotary drill 152' to 182'. (30' @ 60 fph, WOB 2-5k, RPM 30, GPM 300)
14:30	0.50	15:00	6	TRIPS	Install MWD electronics.
15:00	1.00	16:00	2	DRILL ACTUAL	Rotary drill 182' to 222'. (30' @ 30 fph, WOB 5-7k, RPM 40, GPM 350)
16:00	14.00	06:00	2	DRILL ACTUAL	Steerable drill 222' to 584'. (362' @ 27 fph, WOB 15k, RPM 45, GPM 600, SPP 1100) Slid 50' or 14%

10-36D-36 BTR 6/5/2012 06:00 - 6/6/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	2	DRILL ACTUAL	Steerable drill 584' to 645'. (61' @ 41 fph, WOB 10k, RPM 45, GPM 550, SPP 1200)
07:30	0.50	08:00	7	LUBRICATE RIG	Rig Service.
08:00	22.00	06:00	2	DRILL ACTUAL	Steerable drill 645' to 1320'. (675' @ 31 fph, WOB 10-12k, RPM 45, GPM 550, SPP 1200) Losing approximately 20 bbl/hr fresh water. Connection at 1170' encountered water flow (approx 2 bbl/min). Mix gel for viscosity of 35 and let weight increase to 8.6 ppg to kill flow. Add sawdust to 5% to stop loses.

10-36D-36 BTR 6/6/2012 06:00 - 6/7/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	2	DRILL ACTUAL	Steerable drill 1320' to 1454'. (134' @ 34 fph, WOB 12k, RPM 45, GPM 550, SPP 1200, DIFF 200) No significant losses, No waterflows.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:30	0.50	08:00	7	LUBRICATE RIG	Rig Service.
08:00	22.00	06:00	2	DRILL ACTUAL	Steerable drill 1454' to 2241'. (787' @ 36 fph, WOB 10-12k, RPM 45, GPM 550, SPP 1300, DIFF 150-200) No significant losses, No waterflows.

10-36D-36 BTR 6/7/2012 06:00 - 6/8/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.50	10:30	2	DRILL ACTUAL	Steerable drill 2241' to 2399'. (158' @ 35 fph, WOB 10-12k, RPM 45, GPM 570, DIFF 200)
10:30	2.00	12:30	5	COND MUD & CIRC	Lost 500 psi pump pressure, go through both pumps, work to de-foam mud system. Aired up the mud blowing bulk sawdust pellets into active system.
12:30	10.00	22:30	2	DRILL ACTUAL	Steerable drill 2399' to 2620'. (221' @ 22.1 fph, WOB 12-14k, RPM 45, GPM 570, SPP 1400, DIFF 200)
22:30	1.00	23:30	5	COND MUD & CIRC	Circulate 30 bbl hi-vis sweep around.
23:30	2.50	02:00	6	TRIPS	Conduct wiper trip to 445' w/o problems.
02:00	1.00	03:00	5	COND MUD & CIRC	Circulate 30 bbl hi-vis sweep around.
03:00	3.00	06:00	6	TRIPS	TOOH and lay down 8" tools.

10-36D-36 BTR 6/8/2012 06:00 - 6/9/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	6	TRIPS	R/u Frank's Westates laydown machine and finish laying down all 8" tools.
08:00	0.50	08:30	12	RUN CASING & CEMENT	P/U casing tongs and stabbing board.
08:30	0.50	09:00	12	RUN CASING & CEMENT	Conduct safety meeting with Franks' Westates crew and Frontier Drilling crew.
09:00	1.00	10:00	12	RUN CASING & CEMENT	M/U Float Shoe, one joint of 9-5/8" casing, Float Collar and one joint 9-5/8" casing. Install swage and pump through floats.
10:00	4.00	14:00	12	RUN CASING & CEMENT	Run 9-5/8" casing to 2616'. (61 joints total)
14:00	0.50	14:30	12	RUN CASING & CEMENT	Circulate casing.
14:30	0.50	15:00	12	RUN CASING & CEMENT	Conduct safety meeting with Halliburton and Frontier Drilling.
15:00	2.50	17:30	12	RUN CASING & CEMENT	Cement casing with 420 sacks lead followed by 230 sacks tail. Displace with 199 bbl fresh water. Final pumping pressure was 610 psi, bumped plug to 1255 psi. Full returns throughout the job. Returned 92 bbl lead slurry to surface. Cement dropped 75' after pump was shut down.
17:30	1.50	19:00	12	RUN CASING & CEMENT	R/D Halliburton. Clean cement out of conductor and flowline.
19:00	4.00	23:00	13	WAIT ON CEMENT	WOC. Replace drive chains in compound and drawworks. Rebuild rotary table lock.
23:00	2.00	01:00	12	RUN CASING & CEMENT	Remove 16" conductor. Run 1" line pipe down 16" x 9-5/8" annulus. Tag cement at 75'. Top out annulus with 75 sacks Premium Class G cement mixed at 15.8 ppg with 2% CaCl. Cement level held at surface.
01:00	3.00	04:00	12	RUN CASING & CEMENT	Cut off landing joint. Install 11" 5M Cameron Casing Head. Pressure test welds with N2 to 700 psi for 15 minutes.
04:00	2.00	06:00	14	NIPPLE UP B.O.P	N/U 11" 5M BOPE.

10-36D-36 BTR 6/9/2012 06:00 - 6/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	14	NIPPLE UP B.O.P	N/U 11" 5M BOPE.
09:30	7.50	17:00	15	TEST B.O.P	Pressure test BOPE with A-1 Tresting, Inc. (435-789-9777, Cody Justin - Tester). Test blind rams, pipe rams, inner kill & choke line valves, outer kill & choke line valves, all choke manifold valves, upper kelly valve, lower kelly valve, IBOP, and stabbing valve to 250 psi low/5000 psi high for 15 minutes each. Pressure test annular preventer to 250 psi low/5000 psi high for 15 minutes each. Pressure test casing to 1500 psi for 30 minutes.
17:00	0.50	17:30	21	OPEN	Install wear bushing.
17:30	2.50	20:00	6	TRIPS	M/U 8-3/4" hole size steerable BHA #2.
20:00	2.00	22:00	6	TRIPS	TIH with BHA #2. Tag cement at 2494'.
22:00	2.00	00:00	2	DRILL ACTUAL	Drill cement, float collar, float shoe and clean out to 2620'.
00:00	0.50	00:30	2	DRILL ACTUAL	Drill 2620' to 2640'.



Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
00:30	0.50	01:00	5	COND MUD & CIRC	Circulate hole clean and spot 60 bbl of 45 vis mud on bottom.	
01:00	0.50	01:30	21	OPEN	Rig up A-1 Testers and conduct FIT to 10.5 ppg EQMW. Current mud weight is 8.5 ppg. Surface pressure of FIT was 270 psi. Held for 15 minutes, pressure dropped 10 psi to 260 psi.	
01:30	2.50	04:00	2	DRILL ACTUAL	Steerable drill 2640' to 2748'. (108' @ 43.2 fph, WOB 10k, RPM 45, GPM 450, SPP 1200, DIFF 250) KOP at 2700'.	
04:00	2.00	06:00	8	REPAIR RIG	Repair kelly hose conection to goose neck.	

10-36D-36 BTR 6/10/2012 06:00 - 6/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	2.00	08:00	8	REPAIR RIG	Repair gooseneck connection on kelly hose. Pull 3 stands drill pipe. while waiting on parts.	
08:00	0.50	08:30	8	REPAIR RIG	Trip 3 stds in hole.	
08:30	8.00	16:30	2	DRILL ACTUAL	Steerable drill 2748' to 3063'. (315' @ 39 fph, WOB 12-15k, RPM 45, GPM 420, SPP 1200, DIFF 200)	
16:30	0.50	17:00	7	LUBRICATE RIG	Rig Service.	
17:00	13.00	06:00	2	DRILL ACTUAL	Steerable drill 2748' to 3567'. (504' @ 39 fph, WOB 12-15k, RPM 45, GPM 420, SPP 1200, DIFF = 200) Sliding 53%	

10-36D-36 BTR 6/11/2012 06:00 - 6/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	5.50	11:30	2	DRILL ACTUAL	Steerable drill 3567' to 3785'. (218' @ 40 fph, WOB 15k, RPM 0/45, GPM 450, SPP 1300, DIFF 200) Slid 100%	
11:30	0.50	12:00	5	COND MUD & CIRC	Pump sweep and circulate hole clean, work pipe.	
12:00	18.00	06:00	2	DRILL ACTUAL	Steerable drill 3785' to 4325'. (540' @ 30 fph, WOB 15k, RPM 0/45, GPM 450, SPP 1400, DIFF 250) Slid 73%	

10-36D-36 BTR 6/12/2012 06:00 - 6/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	10.50	16:30	2	DRILL ACTUAL	Steerable drilled 4325' to 4635'. (310' @ 30 fph, WOB 18k, RPM 45, GPM 450, SPP 1400, DIFF 200) Slid 64%.	
16:30	0.50	17:00	7	LUBRICATE RIG	Rig Service.	
17:00	13.00	06:00	2	DRILL ACTUAL	Steerable drill 4635' to 4982'. (347' @ 27 fph, WOB 22k, RPM 40, GPM 450, SPP 1400, DIFF 200) Slid 84%.	

10-36D-36 BTR 6/13/2012 06:00 - 6/14/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	6.50	12:30	2	DRILL ACTUAL	Steerable drill 4892' to 5234'. (252' @ 39 fph, WOB 24k, RPM 40, GPM 450, SPP 1400, DIFF 200) Slid 95%.	
12:30	0.50	13:00	7	LUBRICATE RIG	Rig Service	
13:00	17.00	06:00	2	DRILL ACTUAL	Steerable drill 5234' to 5644'. (410' @ 24 fph, WOB 24k, RPM 40, GPM 450, SPP 1400, DIFF 200) Slid 92%.	

10-36D-36 BTR 6/14/2012 06:00 - 6/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.50	07:30	2	DRILL ACTUAL	Steerable drill 5644' to 5675'. (31' @ 21 fph, WOB 24, RPM 40, GPM 450, SPP 1400, DIFF 200) Slid 71%	
07:30	0.50	08:00	5	COND MUD & CIRC	Switch light plants, Work to get Pason EDR system back on line.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
08:00	6.50	14:30	2	DRILL ACTUAL	Steerable drill 5675' to 5800'. (125' @ 19 fph, WOB 25, RPM 40, GPM 450, SPP 1400, DIFF 200) Slid 69%
14:30	0.50	15:00	7	LUBRICATE RIG	Rig service. Clean shale tank.
15:00	15.00	06:00	2	DRILL ACTUAL	Steerable drill 5800' to 6165'. (365' @ 24 fph, WOB 12, RPM 80, GPM 450, SPP 1500, DIFF 200) Slid 55%

10-36D-36 BTR 6/15/2012 06:00 - 6/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	2	DRILL ACTUAL	Steerable drill 6165' to 6269'. (104' @ 21 fph, WOB 12/30, RPM 80, GPM 450, SPP 1500, DIFF 200) Slid 83' or 80%.
11:00	1.00	12:00	5	COND MUD & CIRC	Pump 30 bbl hi-vis sweep around, Pump weighted slug, Flow check.
12:00	3.00	15:00	6	TRIPS	TOOH to directional tools. Flow check at the 9-5/8" casing shoe and top of DC's. Function test the annular preventer on the first stand of drill collars.
15:00	1.00	16:00	6	TRIPS	Visually inspect tools, drain motor, break bit, recover MWD probe. Two antenna springs broken off MWD probe were recovered in float valve and UBHO sub. L/D bit and motor. Function test blind and pipe rams.
16:00	1.00	17:00	6	TRIPS	M/U new bit and motor. Check mule shoe sleeve in UBHO and align with motor scribe, install MWD probe. Verified by MWD hand both DD's and coman.
17:00	1.50	18:30	6	TRIPS	TIH to 9-5/8" casing shoe.
18:30	1.00	19:30	6	TRIPS	Fill pipe.
19:30	1.50	21:00	6	TRIPS	TIH free to bottom. Precautionary wash and ream last 30' to bottom. No fill. Trip Gas =7142u.
21:00	9.00	06:00	2	DRILL ACTUAL	Steerable drill 6269' to 6525'. (259' @ 28 fph, WOB 12/18k, RPM 60, GPM 450, SPP 1700, DIFF 100) Slid 90' of 35%.

10-36D-36 BTR 6/16/2012 06:00 - 6/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	Steerable drilled 6525' to 6928'. (403' @ 38 fph, WOB 12/18k, RPM 60, GPM 450, SPP 1700, DIFF 100) Slid 126' or 31%.
16:30	0.50	17:00	7	LUBRICATE RIG	Rig service.
17:00	13.00	06:00	2	DRILL ACTUAL	Steerable drilled 6928' to 7275'. (347' @ 27 fph, WOB 12/35k, RPM 60, GPM 450, SPP 1700, DIFF 100) Slid 130' or 38%. Lost 250 bbl mud from 7000' to 7085'. (Bottom of Castle Peak fm)

10-36D-36 BTR 6/17/2012 06:00 - 6/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	Steerable drill 7275' to 7558'. (283' @ 30 fph, WOB 12/36k, RPM 60, GPM 420, SPP 1750, DIFF 150) Slid 54' or 19%
15:30	0.50	16:00	7	LUBRICATE RIG	Rig service. Clean settling tank.
16:00	14.00	06:00	2	DRILL ACTUAL	Steerable drill 7558' to 7877'. (319' @ 23 fph, WOB 12/35k, RPM 60, GPM 420, SPP 1750, DIFF 150) Slid 95' or 28%.

10-36D-36 BTR 6/18/2012 06:00 - 6/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	COMPLETION	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	5	COND MUD & CIRC	Shut well in due to 40 bbl influx of formation fluid. Record pressures and initiate kill with 9.8 ppg mud. (Original MW=9.5 ppg) Kill well in one circulation using Driller's Method.
08:30	8.00	16:30	2	DRILL ACTUAL	Steerable drill 7877' to 8123' (246' @ 31 fph, WOB 12/36k, RPM 60, GPM 420, SPP 1800, DIFF 150) Slid 40' or 16%.
16:30	0.50	17:00	7	LUBRICATE RIG	Rig Service.
17:00	13.00	06:00	2	DRILL ACTUAL	Steerable drill 8123' to 8530'. (407' @ 31 fph, WOB 12/36k, RPM 60, GPM 420, SPP 1750, DIFF 150) Slid 50' or 12%. Lost 15 bbl/hr 8320'-8500'.

**10-36D-36 BTR 6/19/2012 06:00 - 6/20/2012 06:00**

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	Steerable drill 8530' to 8594'. (64' @ 32 fph, WOB 14/36k, RPM 60, GPM 420, SPP 1750, DIFF 150) Slid 7' or 11%.
08:00	0.50	08:30	7	LUBRICATE RIG	Rig Service.
08:30	5.50	14:00	2	DRILL ACTUAL	Steerable drill 8594' to 8820'. (226' @ 41 fph, WOB 24/36k, RPM 60, GPM 420, SPP 1750, DIFF 200) Slid 18' or 8%.
14:00	1.00	15:00	5	COND MUD & CIRC	Circulate 30 bbl hi-vis swep around.
15:00	1.50	16:30	6	TRIPS	Conduct 15 stand short trip w/o problems.
16:30	1.00	17:30	5	COND MUD & CIRC	Circulate 30 bbl hi-vis sweep around. Shut well in for bottoms up gas. Circulate through choke and gas buster, no pit volume increase. Rotating head not sealing.
17:30	1.00	18:30	5	COND MUD & CIRC	Circulate through choke/gas buster at 55 spm to control gas.
18:30	1.00	19:30	5	COND MUD & CIRC	Open well and circulate through flow line at 420 gpm. BG gas at 3500u to 5000u. Lost returns after 1 hour of circulation.
19:30	2.50	22:00	5	COND MUD & CIRC	Mix LCM to attain partial returns. Circulater at 150 gpm and pump 100 bbl hi-vis high LCM concentration pill. Regained circulation at 4000 strokes. (333 bbl pumped)
22:00	3.00	01:00	5	COND MUD & CIRC	Circulate and build volume.
01:00	0.50	01:30	21	OPEN	Flow Check. Well still flowing 1" stream after 30 minutes.
01:30	1.50	03:00	5	COND MUD & CIRC	Circulate and raise MW to 10.2 ppg.
03:00	3.00	06:00	6	TRIPS	Flow check well. Pump 100 bbl clean 10.1 ppg mud followed by 30 bbl weighted slug. TOOH for logs.

10-36D-36 BTR 6/20/2012 06:00 - 6/21/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	6	TRIPS	TOOH to log. (4336' to directional tools) Check for flow at casing shoe. Change out rotating head rubber.
09:00	7.00	16:00	11	WIRELINE LOGS	Hold safety meeting with Halliburton Wireline Crew, Frontier Drilling Crew and BBC Coman. R/U wireline tools and make one logging run, R/D Halliburton Wireline Unit. Wireline Depth = 8822'. No hole problems.Circulate across the top of the well with centrifugal, no gain/no loss.
16:00	2.00	18:00	6	TRIPS	M/U bit and bit sub. TIH to 9-5/8" casing shoe at 2616'. Fill pipe and establish returns.
18:00	2.50	20:30	6	TRIPS	TIH to 6,000'. P/U kelly and fill pipe. No returns.
20:30	3.00	23:30	6	TRIPS	TOOH to casing shoe. P/U kelly and try to establish circulation. No returns, lost 100 bbl. Pump 40 bbl hi-vis/hi LCM sweep at 2529'. Establish full returns.
23:30	0.50	00:00	7	LUBRICATE RIG	Rig service. (Hang blocks and repair bolt on deadman anchor)
00:00	1.00	01:00	8	REPAIR RIG	Hang blocks and repair bolt on deadman anchor. Slip 10' of drilling line back toward spool to move kinked spot away from anchor.
01:00	4.50	05:30	5	COND MUD & CIRC	Mix 450 bbl pre-mix mud to 40 vis, 9.9 ppg MW.
05:30	0.50	06:00	6	TRIPS	TIH 10 stands to 3521'.

10-36D-36 BTR 6/21/2012 06:00 - 6/22/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.50	12:30	6	TRIPS	TIH slowly. Circulate bottoms up at 3530', 4470' and 6355'. TIH fre from 6355' to bottom.
12:30	5.50	18:00	5	COND MUD & CIRC	Circulate bottoms up at 8818'. Max bottoms up gas = 5496u. Circulate on gas buster for 1-1/2 hrs with 30' flare. Circulate and shake out LCM. Full returns throughout process. Conduct rig up safety meeting with Frank's laydown crew and Frontier drilling crew. R/U laydown machine. Build 300 bbl 9.9 ppg, 40 vis mud.
18:00	8.50	02:30	6	TRIPS	Lay down drill string.
02:30	0.50	03:00	21	OPEN	Pull wear bushing.
03:00	0.50	03:30	12	RUN CASING & CEMENT	Rig up casing running tools.
03:30	0.50	04:00	12	RUN CASING & CEMENT	Conduct safety meeting with Frank's casing/laydown crews, Frontier Driling crew and BBC coman.
04:00	2.00	06:00	12	RUN CASING & CEMENT	Run 5-1/2" production casing. Pump through shoe track.

**10-36D-36 BTR 6/22/2012 06:00 - 6/23/2012 06:00**

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	8.00	14:00	12	RUN CASING & CEMENT	Run 5-1/2" casing. Fill and pump casing volume at 2333', 3732', 5393' and 6950'.	
14:00	3.00	17:00	5	COND MUD & CIRC	circulate bottoms up	
17:00	5.00	22:00	12	RUN CASING & CEMENT	Cement w/ Halliburton	
22:00	3.00	01:00	14	NIPPLE DOWN B.O.P	Nipple down BOP	
01:00	1.00	02:00	12	RUN CASING & CEMENT	set slips @ 165K	
02:00	1.50	03:30	14	NIPPLE UP B.O.P	Nipple down rotating head&set out stack	
03:30	2.50	06:00	1	RIGUP & TEARDOWN	rig down flare lines and clean pits. Rig released at 06:00 6/23/2012	

10-36D-36 BTR 6/25/2012 06:00 - 6/26/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	GOP	General Operations	Level Location Clean Out Cellar	

10-36D-36 BTR 6/26/2012 06:00 - 6/27/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	2.50	08:30	LOCL	Lock Wellhead & Secure	Well Secured With 11" Night Cap. BackFill Cellar	
08:30	3.00	11:30	IWHD	Install Wellhead	Safety Meeting With Cameron, Check Surface Casing & 5.5" For Pressure, 0 Psi On Both Sides.N/D 11" Night Cap, Cleaned And Dressed Up 5.5" Csg Top, Set And N/U 11" x 7 1/16" 5k Tbg. Head With 2 1/16" x 5k Gate Valves. Tested Hanger Seals To 5000 Psi, Good Test. Secured Well Head With 7" 5K Night Cap.	
11:30	18.50	06:00	LOCL	Lock Wellhead & Secure	WSI Shut In And Secured.	

10-36D-36 BTR 6/27/2012 06:00 - 6/28/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Set Production equipment.	

10-36D-36 BTR 6/28/2012 06:00 - 6/29/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status COMPLETION	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	SLB Wire line crew travel to location.	
08:00	0.75	08:45	GOP	General Operations	MIRU SLB wire line,	
08:45	1.00	09:45	WLWK	Wireline	P/up & RIH with CCL/Junk Basket/4.65" gauge ring, Tagged PBTD @ 8703', Float Collar depth is Estimated @ 8725', Est Fill, 22'. EOC @ 8805'. Pooh with E-line.	
09:45	3.00	12:45	LOGG	Logging	P/up CCL/CBL/GR, RIH and tagged PBTD @ 8703', Completed tie in pass. Used HES log Reference Ran On 6-20-12, (Dual Spaced Neutron Spectral Density. Applies 1000 psi to casing, Logged from 8703' to surface @ 60' fpm. Good Cement from td to 4800' from 4800' to surface poor quality cement. Called Top of cement @ 2950'. Short Jts @ 5055' to 5077', 7527' to 7549', 8223' to 8245'.	
12:45	0.75	13:30	SRIG	Rig Up/Down	L/D Logging tools, Secured well head, RDMO.	
13:30	16.50	06:00	LOCL	Lock Wellhead & Secure	Secured location for the night.	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626111	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 10-36D-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013510050000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first gas sales on 7/16/2012 and first oil sales on 7/18/2012.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 30, 2012**

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 7/27/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626111
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 10-36D-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013510050000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

July 2012 monthly drilling activity report is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 06, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/2/2012	

**10-36D-36 BTR 7/4/2012 06:00 - 7/5/2012 06:00**

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	

10-36D-36 BTR 7/5/2012 06:00 - 7/6/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Re configured frac tank line, 20-kcl, 8-Production, 2-Slurry. Construction crews con't to work on production facility. Set flow back tanks.	

10-36D-36 BTR 7/6/2012 06:00 - 7/7/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well Head shut in and secured. Con't to fill frac tanks with Production Water and 3% KCL.	

10-36D-36 BTR 7/7/2012 06:00 - 7/8/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well head shut in and secured. Hauled in production water & 3% KCL. Insulating crews finished with production battery.	

10-36D-36 BTR 7/8/2012 06:00 - 7/9/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well shut in and secured. Finished filling frac tanks.	

10-36D-36 BTR 7/9/2012 06:00 - 7/10/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well shut in and secured, Checked well head for pressure. 0 psi, Set & test frac mandrel to 5k, held good. N/up 5 1/8" 10k Frac tree, rig up remaining flow back equipment, Pressure tested casing to 8500 psi. Rigged up water transfer equipment, R/up HES water manifold and Con't to prep location for frac.	

10-36D-36 BTR 7/10/2012 06:00 - 7/11/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Frac tree shut in & secured, Heat frac tanks to 75*, Set Mountain movers and start hauling in frac sand.	

10-36D-36 BTR 7/11/2012 06:00 - 7/12/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.	
07:00	1.50	08:30	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment. Pick Up Lubricator, Rig Up To Well.	
08:30	0.50	09:00	PTST	Pressure Test	Test Lubricator To 4500#. Arm Gun.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
09:00	1.00	10:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 8,223 - 8,245'. Drop Down To Depth, Perforate Stage 1 CR-4A/CR-4 Zone, 8,359 - 8,604'. 45 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
10:00	2.00	12:00	SRIG	Rig Up/Down	HES On Location At 10:00 Hrs. Rig Up Equipment
12:00	18.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

10-36D-36 BTR 7/12/2012 06:00 - 7/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	PRODUCING	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.17	06:10	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:10	0.25	06:25	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:25	1.42	07:50	FRAC	Frac. Job	Frac Stage 1. Fluid System: Hybor G 16 Open Well, 0# Icp. BrokeDown At 4105 Psi. And 9.5 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 4,458 Psi. And 69.7 Bpm. Get Isip, 2424 Psi., .73 FG., 24/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 2#, 3#, 3.5#, And 4# 20/40 CRC Stages. Isdp, 2301 Psi., .71 FG. Total 20/40 CRC: 153,800# Total 3% KCL: 67,052 Gals.. 1,596 Bbls.. Total Produced Water: 69,480 Gals.. 1,654 Bbls.. BWTR: 3440 Bbls. Max. Rate: 73.6 Bpm Avg. Rate: 67.8 Bpm Max. Pressure: 6,238 Psi. Avg. Pressure: 4,044 Psi.
07:50	0.25	08:05	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
08:05	1.17	09:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 7,527 - 7,549'. Drop Down, Set CBP At 8,350', 2200 Psi. On Well. Pull Up And Perforate Stage 2 CR-4/CR-3 Zone, 8,079 - 8,327'. 45 Holes. 2200 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
09:15	0.25	09:30	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
09:30	1.42	10:55	FRAC	Frac. Job	Frac Stage 2. Fluid System: Hybor G 16 Open Well, 2134# Icp. BrokeDown At 3262 Psi. And 11.3 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 4,023 Psi. And 69.2 Bpm. Get Isip, 2292 Psi., .72 FG., 27/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 2#, 3#, 3.5#, And 4# 20/40 CRC Stages. Isdp, 2966 Psi., .80 FG. Total 20/40 CRC: 158,800# Total 3% KCL: 69,521 Gals.. 1,655 Bbls.. Total Produced Water: 71,296 Gals.. 1,698 Bbls.. BWTR: 3549 Bbls. Max Rate: 70.4 Bpm Avg. Rate: 70.0 Bpm Max. Pressure: 4,008 Psi. Avg. Pressure: 3,699 Psi.
10:55	0.25	11:10	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
11:10	1.25	12:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 7,527 - 7,549'. Drop Down, Set CBP At 8,074', 2200 Psi. On Well. Pull Up And Perforate Stage 3 CR-3/CR-2 Zone, 7,845 - 8,059'. 45 Holes. 1950 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
12:25	0.16	12:35	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
12:35	1.50	14:05	FRAC	Frac. Job	Frac Stage 3. Fluid System: Hybor G 16 Open Well, 1751# Icp. BrokeDown At 3396 Psi. And 10.0 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3,793 Psi. And 70.3 Bpm. Get Isip, 1861 Psi., .67 FG., 27/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2774 Psi., .79 FG. Total 20/40 White: 157,300# Total 3% KCL: 67,261 Gals.. 1,601 Bbls.. Total Produced Water: 68,903 Gals.. 1,641 Bbls.. BWTR: 3463 Bbls. Max Rate: 70.5 Bpm Avg. Rate: 70.1 Bpm Max. Pressure: 3,801 Psi. Avg. Pressure: 3,435 Psi.
14:05	0.25	14:20	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
14:20	1.08	15:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 7,527 - 7,549'. Drop Down, Set CBP At 7,834', 1750 Psi. On Well. Pull Up And Perforate Stage 4 CR-2/Wasatch Zone, 7,565 - 7,814'. 45 Holes. 1650 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
15:25	0.25	15:40	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
15:40	1.42	17:05	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 16 Open Well, 1325# Icp. BrokeDown At 4148 Psi. And 10.3 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 4,840 Psi. And 71.1 Bpm. Get Isip, 2048 Psi., .71 FG., 36/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2486 Psi., .76 FG. Total 20/40 White: 157,300# Total 3% KCL: 67,341 Gals.. 1,603 Bbls.. Total Produced Water: 66,827 Gals.. 1,591 Bbls.. BWTR: 3416 Bbls. Max Rate: 71.3 Bpm Avg. Rate: 70.8 Bpm Max. Pressure: 3,705 Psi. Avg. Pressure: 3,390 Psi.
17:05	0.25	17:20	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
17:20	1.17	18:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 5,055 - 5,077'. Drop Down, Set CBP At 7,560', 2100 Psi. On Well. Pull Up And Perforate Stage 5 CR-1/CR-1A/UteLand Butte Zone, 7,301 - 7,542'. 45 Holes. 1950 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
18:30	1.00	19:30	GOP	General Operations	ShutDown And Secure Equipment.
19:30	10.50	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

10-36D-36 BTR 7/13/2012 06:00 - 7/14/2012 06:00

API/UWI 43013510050000	State/Province UT	County Duchesne	Field Name Black Tail Ridge	Well Status PRODUCING	Total Depth (ftKB) 2,620.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	GOP	General Operations	HES Crew On Location At 0530 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
07:30	0.34	07:50	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
07:50	1.50	09:20	FRAC	Frac. Job	Frac Stage 5. Fluid System: Hybor G 16 Open Well, 1265# Icp. BrokeDown At 2069 Psi. And 10.4 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3640 Psi. And 70.7 Bpm. Get Isip, 1932 Psi., .70 FG., 31/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into .75# 100 Mesh, Then Into 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2429 Psi., .77 FG. Total 100 Mesh - 15,100# Total 20/40 White: 169,000# Total 3% KCL: 84,087 Gals.. 2,002 Bbls.. Total Produced Water: 69,720 Gals.. 1,660 Bbls.. BWTR: 3896 Bbls. Max Rate: 70.6 Bpm Avg. Rate: 70.3 Bpm Max. Pressure: 3,525 Psi. Avg. Pressure: 3,232 Psi.
09:20	0.17	09:30	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
09:30	1.17	10:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 5,055 - 5,077'. Drop Down, Set CBP At 7,292', 1750 Psi. On Well. Pull Up And Perforate Stage 6 Castle Peak Zone, 6,983 - 7,268'. 45 Holes. 1600 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
10:40	0.16	10:50	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
10:50	1.50	12:20	FRAC	Frac. Job	Frac Stage 6. Fluid System: Hybor G 16 Open Well, 1423# Icp. BrokeDown At 2247 Psi. And 10.4 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3620 Psi. And 72.3 Bpm. Get Isip, 1268 Psi., .62 FG., 25/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into .75# 100 Mesh, Then Into 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 1861 Psi., .70 FG. Total 100 Mesh - 15,000# Total 20/40 White: 168,400# Total 3% KCL: 83,665 Gals.. 1,992 Bbls.. Total Produced Water: 70,846 Gals.. 1,687 Bbls.. BWTR: 3907 Bbls. Max Rate: 71.2 Bpm Avg. Rate: 70.5 Bpm Max. Pressure: 3,007 Psi. Avg. Pressure: 2,748 Psi.
12:20	0.17	12:30	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
12:30	1.00	13:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 5,055 - 5,077'. Drop Down, Set CBP At 6,978', 1400 Psi. On Well. Pull Up And Perforate Stage 7 Black Shale Zone, 6,866 - 6,962'. 33 Holes. 1350 Psi. On Well. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
13:30	0.08	13:35	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
13:35	1.25	14:50	FRAC	Frac. Job	Frac Stage 7. Fluid System: Hybor G 16 Open Well, 1165# Icp. BrokeDown At 2267 Psi. And 9.0 Bpm. Pump 3300 Gals. 15% Acid With 66 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3750 Psi. And 70.4 Bpm. Get Isip, 1356 Psi., .64 FG., 24/33 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into .75# 100 Mesh, Then Into 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 1981 Psi., .73 FG. Total 100 Mesh - 12,100# Total 20/40 White: 127,260# Total 3% KCL: 66,042 Gals.. 1,572 Bbls.. Total Produced Water: 54,412 Gals.. 1,295 Bbls.. BWTR: 3052 Bbls. Max Rate: 70.7 Bpm Avg. Rate: 70.4 Bpm Max. Pressure: 3,693 Psi. Avg. Pressure: 3,364 Psi.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:50	0.58	15:25	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up CBP Plug Assembly. Equalize To Well Pressure.
15:25	1.00	16:25	PFRT	Perforating	RIH With 3 1/8" Weight Bar And Baker 20 Setting Tool With CBP. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/20/2012 And SLB CBL/CCL Dated 06/28/2012. Found And Correlated To Marker Joint At 5,055 - 5,077'. Drop Down, Set CBP At 6,810', 1400 Psi. On Well. PooH, Bleed Off Pressure On Well. 0 Psi. On Well. POOH. LayDown Tools, WSI And Secured.
16:25	2.00	18:25	SRIG	Rig Up/Down	WireLine And Frac RigDown Equipment. Move Off Location.
18:25	11.58	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

10-36D-36 BTR 7/14/2012 06:00 - 7/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	PRODUCING	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	LOCL	Lock Wellhead & Secure	WSI.
10:00	0.50	10:30	SMTG	Safety Meeting	JSA Safety Meeting.
10:30	1.00	11:30	SRIG	Rig Up/Down	Set Anchors, MIRU w/o rig.
11:30	1.00	12:30	BOPI	Install BOP's	Bled off Pressure from Csg. ND Frac tree & Frac Sleeve, NU 7 1/16" 5K Double gate, NU 7 1/16" 5K Drilling Spool, NU 7 1/16" 5K Annular & function test.
12:30	0.50	13:00	SRIG	Rig Up/Down	RU work floor & Tbg. equip.
13:00	1.50	14:30	GOP	General Operations	Unload Tbg. 2 7/8" L80 EUE. 6.5#
14:30	3.50	18:00	RUTB	Run Tubing	PU 4 3/4" 4 Hurricane mill, 2 7/8" POB sub 3 1/8" O.D. w/float, 1 Jt. 2 7/8" L80 6.5# Tbg., 2.205" XN Nipple, 1 Jt., 2.313" X Nipple, & Tbg.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	Secure well for the night. WSI.

10-36D-36 BTR 7/15/2012 06:00 - 7/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	PRODUCING	2,620.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting
07:30	8.50	16:00	DOPG	Drill Out Plugs	Establish Circulation w/ Rig Pump, 4 Bbls./min. Returning 3 Bbls./min. Drill Plugs as follows: Plg @ 6810' Csg.-400# Plg. @ 6978', 15' of sand. Csg.-400# Plg. @ 7292', 15' of sand. Csg.-150# Plg. @ 7560', 15' of sand. Csg.-150# Plg. @ 7834', 20' of sand. Csg.-300# Plg. @ 8074', 25' of sand. Csg.-400# Plg. @ 8350', 25' of sand. Csg.-500# Drill out FC @ 8725 + 31' New PBTD @ 8756' Circulate Bottoms up.
16:00	0.50	16:30	SRIG	Rig Up/Down	RD Power Swivel
16:30	1.00	17:30	PULT	Pull Tubing	Lay down Tbg. to Landing Depth.
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	WSI.

10-36D-36 BTR 7/22/2012 00:00 - 7/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43013510050000	UT	Duchesne	Black Tail Ridge	PRODUCING	2,620.0	Drilling & Completion



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	7.00	07:00	LOGG	Logging	Rig up schlumberger & run production log on well, rig down & move out

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626111
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 10-36D-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013510050000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/29/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input checked="" type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests permission to flare tribal lease wells in our Blacktail Ridge development area located in the Starvation area while Kinder Morgan upgrades their existing 6-inch pipeline to a 12-inch to handle current gas production rates. Current operating pressures are approximately 100 psi and the upgrade of the existing line will eliminate the current back pressure concerns such as reservoir damage, surface facility safety issues, production curtailment and lower wellbore recoveries. Additional details are attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 29, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 8/29/2012	

The 3-36-36 will be flaring on location and the 12-36-36 and 10-36D-36 will be flaring at the 12-36-36 location. The flares utilized for combusting the gas have a combustion efficiency of approximately 98%. There are no other delivery points besides the bridge crossing at this point; therefore, associated gas from the oil wells will be flared to continue production of tribal minerals. BBC is requesting flare approval from August 29, 2012 to September 29, 2012 to allow for any potential construction delays. BBC would immediately begin flowing to the pipeline at such time of the flaring operations. The flaring will also be monitored 24 hours a day by BBC personnel. BBC will still be metering the gas at the wellhead to continue royalty payments. BBC received the tribe's approval on 05/24/2012 and has obtained BLM approval.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626111

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **BILL BARRETT CORPORATION** Contact: MEGAN FINNEGAN
 E-Mail: mfinnegan@billbarrettcorp.com

3. Address **1099 18TH STREET SUITE 2300 DENVER, CO 80202** 3a. Phone No. (include area code)
 Ph: 303-299-9949

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSE 2388FSL 2083FEL**
 At top prod interval reported below **NWSE 1947FSL 2057FEL**
 At total depth **NWSE 1915FSL 2058FEL** *BHL by HGM*

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **10-36D-36 BTR** ✓
 9. API Well No. **43-013-51005**

10. Field and Pool, or Exploratory **ALTAMONT**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 36 T3S R6W Mer UBM**
 12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded **05/04/2012** 15. Date T.D. Reached **06/19/2012** 16. Date Completed **07/16/2012**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **5874 GL**

18. Total Depth: MD **8820** TVD **8792.3** 19. Plug Back T.D.: MD **8772** TVD **8745** 20. Depth Bridge Plug Set: MD **8772** TVD **8745**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, TRIPLE COMBO, BOREHOLE, MUD

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0	0	80	80			0	
12.250	9.625 J-55	36.0	0	2620	2616	650	290	0	
8.750	5.500 P-110	17.0	0	8820	8820	1295	340	3032	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	6866	7542	6866 TO 7542	0.440	108	OPEN
B) WASATCH	7565	8604	7565 TO 8604	0.440	126	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6866 TO 7542	GREEN RIVER: SEE TREATMENT STAGES 5 - 7
7565 TO 8604	WASATCH: SEE TREATMENT STAGES 1 - 4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/2012	07/19/2012	24	→	561.0	802.0	911.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	830	2100.0	→	561	802	911	1430	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #148713 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
 SEP 18 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	3010
				MAHOGANY	3684
				DOUGLAS CREEK	5952
				BLACK SHALE	6861
				CASTLE PEAK	6991
				UTELAND BUTTE	7298
				WASATCH	7544
				TD	8820

32. Additional remarks (include plugging procedure):

Conductor was cemented with grout. TOC was calculated by CBL. CBL mailed due to file size. First gas sales was on 7/16/2012. First oil sales was on 7/18/2012. Attached is Treatment Data.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

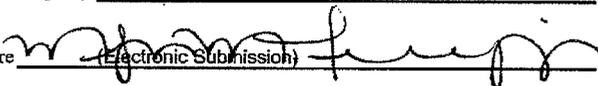
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #148713 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal

Name (please print) MEGAN FINNEGAN

Title PERMIT ANALYST

Signature



(Electronic Submission)

Date 09/04/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

10-36D-36 BTR Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<i>Stage</i>	<i>Bbls Slurry</i>	<i>lbs Common White 100 Mesh Sand</i>	<i>lbs 20/40 Whit Sand</i>	<i>lbs CRC Sand</i>
1	3,461			153,800
2	3,566			158,800
3	3,463			157,300
4	3,411			157,100
5	3,907	15,100	169,000	
6	3,924	15,000	168,400	
7	3,057	12,100	127,260	

*Depth intervals for frac information same as perforation record intervals.



Bill Barrett Corporation

Bill Barrett Corp. (II)

Duchesne Co., UT (NAD27)

Sec.36-T3S-R6W

#10-36D-36 BTR

Wellbore #1

Survey: OH

Standard Survey Report

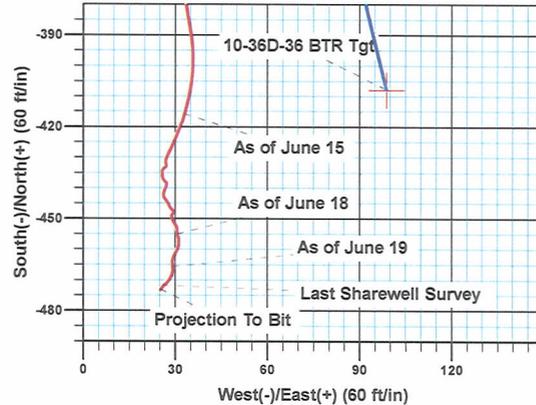
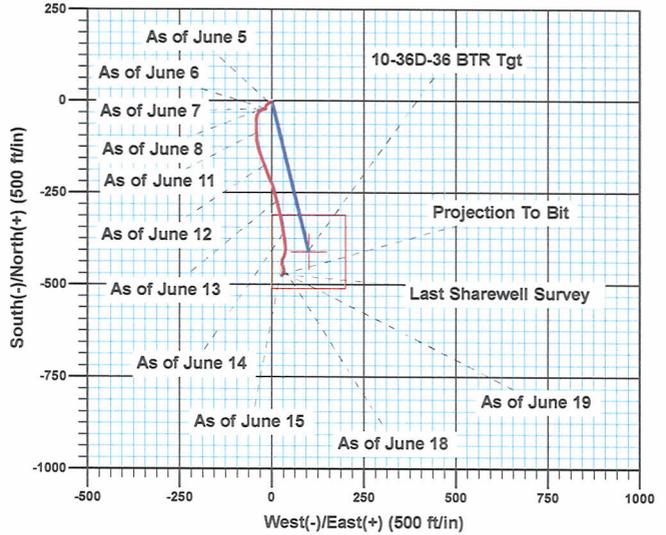
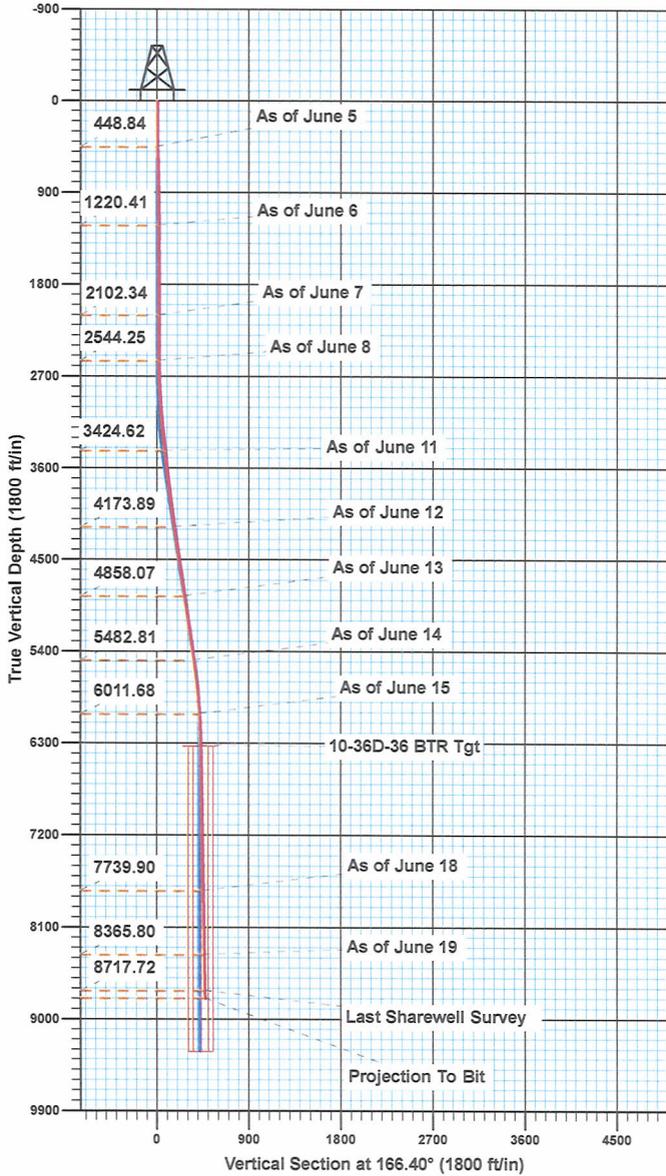
20 June, 2012





#10-36D-36 BTR

US State Plane 1927 (Exact solution) Utah Central 4302
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.00 0.00 672632.40 2276950.70 40° 10' 33.05 N 110° 30' 31.83 W
 Sec.36-T3S-R6W
 GL @ 5874.01
 WELL @ 5889.01ft



T
 ↑
 M Azimuths to True North
 Magnetic North: 11.40°
 Magnetic Field
 Strength: 52184.9snT
 Dip Angle: 65.79°
 Date: 05/14/2012
 Model: IGRF2010

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	VSect	Departure	Annotation
448.84	449.00	2.700	233.00	-2.73	-9.39	0.45	10.02	As of June 5
1220.41	1221.00	1.100	276.00	-19.15	-19.35	14.06	31.04	As of June 6
2102.34	2103.00	1.100	213.00	-21.64	-28.26	14.39	42.04	As of June 7
2544.25	2545.00	0.500	206.30	-24.41	-35.86	15.30	50.77	As of June 8
3424.62	3428.00	6.400	177.30	-86.13	-43.35	73.52	114.05	As of June 11
4173.89	4183.00	9.300	158.60	-174.93	-20.18	165.28	206.32	As of June 12
4858.07	4875.00	8.800	167.90	-272.90	12.71	268.23	309.93	As of June 13
5482.81	5506.00	7.300	172.90	-359.53	30.75	356.68	398.50	As of June 14
6011.68	6038.00	4.200	196.10	-415.64	32.71	411.68	455.22	As of June 15
7739.90	7767.00	1.200	166.00	-454.99	30.54	449.41	498.71	As of June 18
8365.80	8393.00	1.200	179.90	-465.63	28.95	459.38	509.86	As of June 19
8717.72	8745.00	1.100	217.30	-471.70	25.85	464.55	516.99	Last Sharewell Survey
8792.71	8820.00	1.100	217.30	-472.84	24.98	465.46	518.43	Projection To Bit

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.36-T3S-R6W
Well: #10-36D-36 BTR
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well #10-36D-36 BTR
TVD Reference: WELL @ 5889.01ft
MD Reference: WELL @ 5889.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Project	Duchesne Co., UT (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.36-T3S-R6W		
Site Position:		Northing:	672,632.40 usft
From:	Lat/Long	Easting:	2,276,950.70 usft
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft
		Latitude:	40° 10' 33.05 N
		Longitude:	110° 30' 31.83 W
		Grid Convergence:	0.63 °

Well	#10-36D-36 BTR		
Well Position	+N/-S	0.00 ft	Northing: 672,632.40 usft
	+E/-W	0.00 ft	Easting: 2,276,950.70 usft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	40° 10' 33.05 N
		Longitude:	110° 30' 31.83 W
		Ground Level:	5,874.01 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	05/14/12	11.40	65.79	52,185

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	166.40	

Survey Program	Date	06/20/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
177.00	8,820.00	OH (Wellbore #1)	GYRO	GyroCompass Mode	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
177.00	0.800	268.40	176.99	-0.03	-1.24	-0.26	0.45	0.45	0.00
268.00	1.600	263.60	267.97	-0.19	-3.13	-0.55	0.89	0.88	-5.27
358.00	2.200	251.40	357.92	-0.88	-6.02	-0.56	0.80	0.67	-13.56
449.00	2.700	233.00	448.84	-2.73	-9.39	0.45	1.02	0.55	-20.22
As of June 5									
540.00	3.800	225.40	539.69	-6.14	-13.24	2.85	1.30	1.21	-8.35
631.00	2.700	212.80	630.55	-10.06	-16.55	5.88	1.43	-1.21	-13.85
753.00	1.800	186.60	752.46	-14.38	-18.33	9.66	1.10	-0.74	-21.48
844.00	0.900	173.20	843.43	-16.51	-18.41	11.72	1.04	-0.99	-14.73
936.00	0.700	193.80	935.42	-17.77	-18.46	12.93	0.38	-0.22	22.39

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.36-T3S-R6W
Well: #10-36D-36 BTR
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well #10-36D-36 BTR
TVD Reference: WELL @ 5889.01ft
MD Reference: WELL @ 5889.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,031.00	0.300	148.10	1,030.42	-18.54	-18.47	13.68	0.56	-0.42	-48.11
1,126.00	0.300	192.80	1,125.42	-19.00	-18.39	14.14	0.24	0.00	47.05
1,221.00	1.100	276.00	1,220.41	-19.15	-19.35	14.06	1.16	0.84	87.58
As of June 6									
1,316.00	0.800	302.80	1,315.40	-18.69	-20.82	13.27	0.56	-0.32	28.21
1,410.00	0.400	225.40	1,409.39	-18.57	-21.60	12.97	0.86	-0.43	-82.34
1,505.00	0.700	235.00	1,504.39	-19.13	-22.31	13.35	0.33	0.32	10.11
1,599.00	0.500	212.10	1,598.38	-19.81	-23.00	13.84	0.33	-0.21	-24.36
1,693.00	1.200	229.50	1,692.37	-20.80	-23.97	14.58	0.79	0.74	18.51
1,756.00	0.900	248.90	1,755.36	-21.40	-24.93	14.94	0.73	-0.48	30.79
1,820.00	0.800	294.80	1,819.36	-21.40	-25.80	14.73	1.05	-0.16	71.72
1,914.00	0.500	297.80	1,913.35	-20.93	-26.76	14.05	0.32	-0.32	3.19
2,009.00	0.400	257.10	2,008.35	-20.81	-27.45	13.77	0.34	-0.11	-42.84
2,103.00	1.100	213.00	2,102.34	-21.64	-28.26	14.39	0.91	0.74	-46.91
As of June 7									
2,197.00	1.000	259.10	2,196.32	-22.55	-29.56	14.97	0.88	-0.11	49.04
2,292.00	1.200	247.30	2,291.31	-23.09	-31.29	15.09	0.32	0.21	-12.42
2,387.00	1.700	273.10	2,386.28	-23.40	-33.62	14.84	0.85	0.53	27.16
2,482.00	0.800	220.10	2,481.26	-23.83	-35.45	14.83	1.45	-0.95	-55.79
2,545.00	0.500	206.30	2,544.25	-24.41	-35.86	15.30	0.53	-0.48	-21.90
As of June 8									
2,641.00	1.700	213.50	2,640.23	-25.98	-36.83	16.59	1.26	1.25	7.50
2,673.00	2.000	213.30	2,672.22	-26.84	-37.40	17.29	0.94	0.94	-0.63
2,705.00	2.400	206.20	2,704.19	-27.91	-38.00	18.19	1.51	1.25	-22.19
2,736.00	2.800	203.20	2,735.16	-29.19	-38.58	19.29	1.36	1.29	-9.68
2,768.00	3.200	200.10	2,767.12	-30.74	-39.20	20.66	1.35	1.25	-9.69
2,800.00	3.300	206.60	2,799.07	-32.40	-39.92	22.11	1.19	0.31	20.31
2,831.00	3.600	199.60	2,830.01	-34.12	-40.64	23.61	1.67	0.97	-22.58
2,862.00	3.900	198.00	2,860.94	-36.04	-41.30	25.32	1.02	0.97	-5.16
2,893.00	4.000	196.70	2,891.87	-38.08	-41.93	27.15	0.43	0.32	-4.19
2,925.00	4.000	194.30	2,923.79	-40.23	-42.53	29.10	0.52	0.00	-7.50
2,956.00	4.000	191.00	2,954.72	-42.34	-43.00	31.04	0.74	0.00	-10.65
2,988.00	4.100	185.90	2,986.64	-44.57	-43.33	33.13	1.17	0.31	-15.94
3,019.00	4.000	182.30	3,017.56	-46.75	-43.49	35.22	0.88	-0.32	-11.61
3,050.00	4.000	182.50	3,048.48	-48.91	-43.58	37.29	0.05	0.00	0.65
3,082.00	4.400	183.80	3,080.40	-51.25	-43.71	39.54	1.28	1.25	4.06
3,114.00	4.800	182.70	3,112.29	-53.82	-43.86	41.99	1.28	1.25	-3.44
3,145.00	5.100	183.50	3,143.18	-56.49	-44.00	44.56	0.99	0.97	2.58
3,177.00	5.400	179.70	3,175.04	-59.41	-44.08	47.38	1.43	0.94	-11.88
3,208.00	5.800	179.90	3,205.90	-62.44	-44.07	50.32	1.29	1.29	0.65
3,240.00	6.100	178.00	3,237.72	-65.75	-44.01	53.56	1.12	0.94	-5.94
3,271.00	6.200	179.10	3,268.55	-69.07	-43.92	56.81	0.50	0.32	3.55
3,303.00	6.200	178.40	3,300.36	-72.53	-43.85	60.18	0.24	0.00	-2.19

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.36-T3S-R6W
Well: #10-36D-36 BTR
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well #10-36D-36 BTR
TVD Reference: WELL @ 5889.01ft
MD Reference: WELL @ 5889.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
3,334.00	6.200	178.10	3,331.18	-75.87	-43.75	63.46	0.10	0.00	-0.97	
3,365.00	6.200	177.40	3,362.00	-79.22	-43.61	66.74	0.24	0.00	-2.26	
3,396.00	6.300	178.30	3,392.81	-82.59	-43.49	70.05	0.45	0.32	2.90	
3,428.00	6.400	177.30	3,424.62	-86.13	-43.35	73.52	0.47	0.31	-3.13	
As of June 11										
3,459.00	6.600	175.60	3,455.42	-89.63	-43.13	76.97	0.90	0.65	-5.48	
3,490.00	6.300	174.60	3,486.22	-93.10	-42.84	80.42	1.03	-0.97	-3.23	
3,522.00	6.300	173.20	3,518.03	-96.59	-42.46	83.90	0.48	0.00	-4.38	
3,553.00	6.200	173.40	3,548.84	-99.94	-42.07	87.25	0.33	-0.32	0.65	
3,585.00	6.200	172.30	3,580.66	-103.37	-41.64	90.68	0.37	0.00	-3.44	
3,616.00	6.200	171.40	3,611.47	-106.69	-41.17	94.02	0.31	0.00	-2.90	
3,648.00	6.400	170.00	3,643.28	-110.15	-40.60	97.52	0.79	0.63	-4.38	
3,679.00	6.600	169.70	3,674.08	-113.61	-39.98	101.02	0.65	0.65	-0.97	
3,710.00	6.700	167.40	3,704.87	-117.12	-39.27	104.61	0.92	0.32	-7.42	
3,742.00	6.900	166.90	3,736.65	-120.82	-38.42	108.39	0.65	0.63	-1.56	
3,773.00	7.000	166.10	3,767.42	-124.46	-37.55	112.15	0.45	0.32	-2.58	
3,804.00	7.100	164.80	3,798.19	-128.15	-36.59	115.95	0.61	0.32	-4.19	
3,835.00	6.900	165.00	3,828.95	-131.79	-35.61	119.73	0.65	-0.65	0.65	
3,867.00	6.700	165.80	3,860.73	-135.46	-34.65	123.51	0.69	-0.63	2.50	
3,898.00	6.600	163.40	3,891.52	-138.92	-33.70	127.10	0.95	-0.32	-7.74	
3,930.00	6.700	162.10	3,923.31	-142.46	-32.60	130.80	0.56	0.31	-4.06	
3,962.00	7.000	160.10	3,955.08	-146.07	-31.36	134.60	1.20	0.94	-6.25	
3,993.00	7.500	158.10	3,985.83	-149.72	-29.96	138.48	1.81	1.61	-6.45	
4,025.00	7.700	158.40	4,017.55	-153.65	-28.40	142.67	0.64	0.63	0.94	
4,056.00	7.900	158.20	4,048.26	-157.56	-26.84	146.83	0.65	0.65	-0.65	
4,088.00	8.000	159.10	4,079.95	-161.69	-25.23	151.22	0.50	0.31	2.81	
4,120.00	8.300	159.90	4,111.63	-165.93	-23.64	155.72	1.00	0.94	2.50	
4,151.00	8.800	158.70	4,142.29	-170.25	-22.01	160.30	1.71	1.61	-3.87	
4,183.00	9.300	158.60	4,173.89	-174.93	-20.18	165.28	1.56	1.56	-0.31	
As of June 12										
4,214.00	9.200	158.40	4,204.48	-179.57	-18.35	170.22	0.34	-0.32	-0.65	
4,245.00	8.700	160.30	4,235.11	-184.08	-16.65	175.00	1.87	-1.61	6.13	
4,276.00	8.500	160.10	4,265.76	-188.44	-15.08	179.61	0.65	-0.65	-0.65	
4,308.00	8.300	159.80	4,297.42	-192.83	-13.48	184.26	0.64	-0.63	-0.94	
4,340.00	8.500	159.80	4,329.07	-197.22	-11.86	188.90	0.63	0.63	0.00	
4,371.00	8.700	158.70	4,359.72	-201.56	-10.22	193.50	0.84	0.65	-3.55	
4,403.00	8.900	157.60	4,391.35	-206.10	-8.40	198.35	0.82	0.63	-3.44	
4,435.00	9.000	156.20	4,422.96	-210.68	-6.44	203.26	0.75	0.31	-4.38	
4,466.00	8.700	155.70	4,453.59	-215.03	-4.50	207.95	1.00	-0.97	-1.61	
4,497.00	8.300	156.30	4,484.25	-219.22	-2.64	212.45	1.32	-1.29	1.94	
4,528.00	8.300	156.60	4,514.92	-223.32	-0.85	216.86	0.14	0.00	0.97	
4,560.00	8.400	159.70	4,546.58	-227.63	0.88	221.46	1.44	0.31	9.69	
4,592.00	8.100	162.20	4,578.25	-231.97	2.38	226.03	1.46	-0.94	7.81	
4,623.00	8.000	161.30	4,608.95	-236.09	3.74	230.35	0.52	-0.32	-2.90	

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Local Co-ordinate Reference: Well #10-36D-36 BTR
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Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,654.00	8.200	163.30	4,639.64	-240.26	5.07	234.71	1.11	0.65	6.45
4,685.00	8.300	164.20	4,670.32	-244.53	6.31	239.15	0.53	0.32	2.90
4,717.00	8.400	166.70	4,701.98	-249.02	7.48	243.80	1.18	0.31	7.81
4,749.00	8.600	167.40	4,733.63	-253.63	8.54	248.53	0.70	0.63	2.19
4,780.00	8.900	168.20	4,764.27	-258.24	9.53	253.24	1.04	0.97	2.58
4,812.00	9.200	167.80	4,795.87	-263.17	10.58	258.27	0.96	0.94	-1.25
4,843.00	9.200	167.40	4,826.47	-268.01	11.64	263.23	0.21	0.00	-1.29
4,875.00	8.800	167.90	4,858.07	-272.90	12.71	268.23	1.27	-1.25	1.56
As of June 13									
4,907.00	8.500	167.80	4,889.71	-277.60	13.73	273.04	0.94	-0.94	-0.31
4,939.00	8.300	165.90	4,921.37	-282.15	14.79	277.72	1.07	-0.63	-5.94
4,970.00	8.100	163.80	4,952.05	-286.42	15.94	282.14	1.16	-0.65	-6.77
5,001.00	8.100	163.30	4,982.74	-290.61	17.18	286.50	0.23	0.00	-1.61
5,033.00	8.000	166.30	5,014.43	-294.93	18.36	290.98	1.35	-0.31	9.38
5,064.00	8.300	166.40	5,045.11	-299.20	19.39	295.37	0.97	0.97	0.32
5,096.00	8.600	166.00	5,076.77	-303.77	20.51	300.08	0.96	0.94	-1.25
5,127.00	8.600	168.10	5,107.42	-308.29	21.55	304.71	1.01	0.00	6.77
5,159.00	8.600	169.70	5,139.06	-312.98	22.47	309.49	0.75	0.00	5.00
5,190.00	8.400	169.90	5,169.72	-317.49	23.29	314.06	0.65	-0.65	0.65
5,222.00	8.300	169.10	5,201.38	-322.06	24.13	318.70	0.48	-0.31	-2.50
5,254.00	8.200	168.80	5,233.05	-326.57	25.01	323.29	0.34	-0.31	-0.94
5,285.00	8.100	167.10	5,263.73	-330.86	25.93	327.68	0.84	-0.32	-5.48
5,317.00	7.900	169.60	5,295.42	-335.22	26.83	332.13	1.25	-0.63	7.81
5,349.00	7.700	170.00	5,327.13	-339.50	27.60	336.47	0.65	-0.63	1.25
5,381.00	7.600	169.80	5,358.84	-343.69	28.35	340.72	0.32	-0.31	-0.63
5,412.00	7.400	170.70	5,389.58	-347.68	29.03	344.76	0.75	-0.65	2.90
5,443.00	7.300	171.50	5,420.32	-351.60	29.65	348.71	0.46	-0.32	2.58
5,475.00	7.300	172.00	5,452.06	-355.62	30.23	352.76	0.20	0.00	1.56
5,506.00	7.300	172.90	5,482.81	-359.53	30.75	356.68	0.37	0.00	2.90
As of June 14									
5,537.00	7.600	173.90	5,513.55	-363.52	31.21	360.67	1.05	0.97	3.23
5,569.00	7.800	173.70	5,545.26	-367.78	31.67	364.92	0.63	0.63	-0.63
5,600.00	7.900	171.70	5,575.97	-371.98	32.21	369.12	0.94	0.32	-6.45
5,631.00	7.500	172.00	5,606.69	-376.09	32.80	373.26	1.30	-1.29	0.97
5,662.00	7.000	171.20	5,637.44	-379.96	33.37	377.16	1.65	-1.61	-2.58
5,693.00	6.500	170.70	5,668.23	-383.56	33.94	380.79	1.62	-1.61	-1.61
5,725.00	6.300	171.00	5,700.03	-387.08	34.51	384.34	0.63	-0.63	0.94
5,757.00	6.000	172.40	5,731.84	-390.47	35.00	387.76	1.05	-0.94	4.38
5,789.00	5.600	175.80	5,763.68	-393.69	35.34	390.96	1.65	-1.25	10.63
5,820.00	5.500	178.40	5,794.53	-396.68	35.49	393.91	0.87	-0.32	8.39
5,851.00	5.400	182.40	5,825.39	-399.63	35.47	396.76	1.27	-0.32	12.90
5,882.00	5.400	185.60	5,856.26	-402.53	35.27	399.54	0.97	0.00	10.32
5,913.00	5.400	187.30	5,887.12	-405.43	34.94	402.28	0.52	0.00	5.48
5,944.00	5.300	191.00	5,917.98	-408.29	34.48	404.95	1.16	-0.32	11.94

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
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Well: #10-36D-36 BTR
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well #10-36D-36 BTR
TVD Reference: WELL @ 5889.01ft
MD Reference: WELL @ 5889.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,976.00	4.700	192.10	5,949.86	-411.02	33.93	407.47	1.90	-1.88	3.44
6,007.00	4.400	195.40	5,980.76	-413.41	33.34	409.66	1.28	-0.97	10.65
6,038.00	4.200	196.10	6,011.68	-415.64	32.71	411.68	0.67	-0.65	2.26
As of June 15									
6,069.00	4.000	199.40	6,042.60	-417.75	32.04	413.57	1.00	-0.65	10.65
6,100.00	3.800	201.30	6,073.53	-419.73	31.31	415.32	0.77	-0.65	6.13
6,132.00	3.600	202.60	6,105.46	-421.65	30.54	417.00	0.68	-0.63	4.06
6,163.00	3.700	203.10	6,136.40	-423.46	29.77	418.59	0.34	0.32	1.61
6,194.00	3.700	204.80	6,167.33	-425.29	28.96	420.18	0.35	0.00	5.48
6,225.00	3.200	206.30	6,198.28	-426.98	28.16	421.63	1.64	-1.61	4.84
6,257.00	2.600	205.60	6,230.23	-428.43	27.45	422.87	1.88	-1.88	-2.19
6,288.00	2.100	201.10	6,261.21	-429.60	26.94	423.88	1.72	-1.61	-14.52
6,320.00	1.600	187.50	6,293.19	-430.59	26.67	424.78	2.07	-1.56	-42.50
6,351.00	1.400	173.00	6,324.18	-431.39	26.66	425.56	1.38	-0.65	-46.77
6,382.00	1.100	168.50	6,355.17	-432.06	26.76	426.24	1.02	-0.97	-14.52
6,414.00	0.500	196.90	6,387.17	-432.49	26.78	426.66	2.19	-1.88	88.75
6,445.00	0.700	224.00	6,418.17	-432.76	26.61	426.88	1.10	0.65	87.42
6,477.00	1.100	230.40	6,450.17	-433.09	26.24	427.12	1.29	1.25	20.00
6,509.00	1.200	215.30	6,482.16	-433.56	25.81	427.48	0.99	0.31	-47.19
6,541.00	1.500	191.30	6,514.15	-434.25	25.53	428.08	1.98	0.94	-75.00
6,573.00	1.800	178.00	6,546.14	-435.16	25.47	428.95	1.51	0.94	-41.56
6,604.00	1.800	168.20	6,577.12	-436.12	25.59	429.91	0.99	0.00	-31.61
6,635.00	1.600	150.00	6,608.11	-436.98	25.90	430.81	1.85	-0.65	-58.71
6,667.00	0.900	139.50	6,640.10	-437.55	26.29	431.47	2.29	-2.19	-32.81
6,698.00	0.600	109.50	6,671.10	-437.79	26.60	431.77	1.56	-0.97	-96.77
6,730.00	0.600	151.20	6,703.10	-438.00	26.84	432.03	1.33	0.00	130.31
6,761.00	1.100	187.50	6,734.09	-438.43	26.88	432.46	2.29	1.61	117.10
6,792.00	1.500	196.00	6,765.09	-439.12	26.73	433.09	1.43	1.29	27.42
6,823.00	1.600	200.50	6,796.07	-439.91	26.46	433.80	0.51	0.32	14.52
6,853.00	1.800	197.60	6,826.06	-440.76	26.18	434.55	0.73	0.67	-9.67
6,885.00	1.800	190.30	6,858.04	-441.73	25.93	435.44	0.72	0.00	-22.81
6,917.00	1.200	159.60	6,890.03	-442.54	25.96	436.23	3.07	-1.88	-95.94
6,949.00	1.100	138.80	6,922.03	-443.08	26.28	436.84	1.33	-0.31	-65.00
6,980.00	1.100	141.70	6,953.02	-443.54	26.66	437.37	0.18	0.00	9.35
7,011.00	1.000	147.90	6,984.02	-444.00	26.99	437.90	0.49	-0.32	20.00
7,043.00	0.900	141.00	7,016.01	-444.43	27.29	438.39	0.47	-0.31	-21.56
7,073.00	0.800	152.20	7,046.01	-444.80	27.54	438.81	0.64	-0.33	37.33
7,105.00	0.800	164.30	7,078.01	-445.22	27.71	439.25	0.53	0.00	37.81
7,136.00	1.000	160.00	7,109.00	-445.68	27.86	439.73	0.68	0.65	-13.87
7,168.00	1.000	135.80	7,141.00	-446.14	28.15	440.25	1.31	0.00	-75.63
7,200.00	0.900	140.90	7,172.99	-446.54	28.50	440.72	0.41	-0.31	15.94
7,231.00	0.700	135.90	7,203.99	-446.86	28.78	441.10	0.68	-0.65	-16.13
7,263.00	0.400	132.20	7,235.99	-447.08	29.00	441.36	0.94	-0.94	-11.56

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.36-T3S-R6W
Well: #10-36D-36 BTR
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well #10-36D-36 BTR
TVD Reference: WELL @ 5889.01ft
MD Reference: WELL @ 5889.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,294.00	0.400	151.20	7,266.99	-447.24	29.14	441.55	0.43	0.00	61.29
7,326.00	0.400	181.60	7,298.99	-447.45	29.19	441.77	0.66	0.00	95.00
7,358.00	0.500	197.00	7,330.99	-447.70	29.14	442.00	0.49	0.31	48.13
7,388.00	0.500	227.40	7,360.99	-447.91	29.01	442.17	0.87	0.00	101.33
7,419.00	0.500	225.90	7,391.98	-448.10	28.81	442.31	0.04	0.00	-4.84
7,451.00	0.800	203.70	7,423.98	-448.40	28.62	442.56	1.21	0.94	-69.38
7,483.00	1.200	178.60	7,455.98	-448.94	28.54	443.06	1.83	1.25	-78.44
7,514.00	1.400	159.00	7,486.97	-449.62	28.68	443.75	1.56	0.65	-63.23
7,546.00	1.500	153.10	7,518.96	-450.36	29.01	444.55	0.56	0.31	-18.44
7,578.00	1.500	146.90	7,550.95	-451.08	29.43	445.35	0.51	0.00	-19.38
7,610.00	1.500	146.80	7,582.94	-451.78	29.89	446.14	0.01	0.00	-0.31
7,641.00	1.300	167.10	7,613.93	-452.46	30.19	446.88	1.71	-0.65	65.48
7,672.00	1.200	176.90	7,644.92	-453.13	30.29	447.55	0.76	-0.32	31.61
7,703.00	1.100	175.20	7,675.91	-453.75	30.33	448.16	0.34	-0.32	-5.48
7,735.00	1.100	170.50	7,707.91	-454.36	30.40	448.77	0.28	0.00	-14.69
7,767.00	1.200	166.00	7,739.90	-454.99	30.54	449.41	0.42	0.31	-14.06
As of June 18									
7,798.00	1.100	166.80	7,770.90	-455.59	30.68	450.03	0.33	-0.32	2.58
7,830.00	1.200	168.50	7,802.89	-456.22	30.82	450.68	0.33	0.31	5.31
7,861.00	1.200	177.80	7,833.88	-456.86	30.90	451.32	0.63	0.00	30.00
7,892.00	1.100	182.20	7,864.88	-457.48	30.90	451.92	0.43	-0.32	14.19
7,923.00	0.800	189.50	7,895.87	-458.00	30.85	452.41	1.04	-0.97	23.55
7,954.00	0.500	179.60	7,926.87	-458.34	30.82	452.74	1.03	-0.97	-31.94
7,985.00	0.400	197.60	7,957.87	-458.58	30.78	452.96	0.55	-0.32	58.06
8,017.00	0.600	185.00	7,989.87	-458.86	30.74	453.22	0.71	0.63	-39.38
8,048.00	1.100	201.20	8,020.86	-459.29	30.61	453.62	1.77	1.61	52.26
8,079.00	1.300	208.90	8,051.86	-459.88	30.34	454.12	0.83	0.65	24.84
8,110.00	1.000	209.90	8,082.85	-460.42	30.03	454.57	0.97	-0.97	3.23
8,142.00	0.800	214.70	8,114.85	-460.85	29.77	454.93	0.67	-0.63	15.00
8,172.00	0.800	207.30	8,144.84	-461.21	29.55	455.22	0.34	0.00	-24.67
8,204.00	1.000	195.40	8,176.84	-461.67	29.37	455.64	0.85	0.63	-37.19
8,235.00	1.300	197.20	8,207.83	-462.27	29.20	456.17	0.97	0.97	5.81
8,267.00	1.600	200.30	8,239.82	-463.04	28.94	456.86	0.97	0.94	9.69
8,298.00	1.100	182.30	8,270.82	-463.74	28.77	457.50	2.10	-1.61	-58.06
8,329.00	1.100	168.50	8,301.81	-464.33	28.82	458.09	0.85	0.00	-44.52
8,361.00	1.200	174.20	8,333.80	-464.96	28.92	458.73	0.47	0.31	17.81
8,393.00	1.200	179.90	8,365.80	-465.63	28.95	459.38	0.37	0.00	17.81
As of June 19									
8,424.00	1.500	180.90	8,396.79	-466.36	28.94	460.09	0.97	0.97	3.23
8,455.00	1.400	186.40	8,427.78	-467.14	28.90	460.84	0.55	-0.32	17.74
8,487.00	1.100	194.90	8,459.77	-467.83	28.77	461.48	1.10	-0.94	26.56
8,519.00	1.100	206.20	8,491.76	-468.40	28.56	461.98	0.68	0.00	35.31
8,550.00	1.100	214.70	8,522.76	-468.91	28.26	462.41	0.53	0.00	27.42
8,580.00	1.500	216.80	8,552.75	-469.46	27.86	462.85	1.34	1.33	7.00

Company: Bill Barrett Corp. (II)
Project: Duchesne Co., UT (NAD27)
Site: Sec.36-T3S-R6W
Well: #10-36D-36 BTR
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well #10-36D-36 BTR
TVD Reference: WELL @ 5889.01ft
MD Reference: WELL @ 5889.01ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: CompassVM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,612.00	1.700	213.30	8,584.74	-470.20	27.35	463.44	0.70	0.63	-10.94	
8,637.00	1.100	227.80	8,609.73	-470.67	26.97	463.81	2.77	-2.40	58.00	
8,674.00	0.700	233.80	8,646.73	-471.04	26.52	464.07	1.11	-1.08	16.22	
8,706.00	0.600	229.30	8,678.72	-471.26	26.24	464.22	0.35	-0.31	-14.06	
8,745.00	1.100	217.30	8,717.72	-471.70	25.85	464.55	1.35	1.28	-30.77	
Last Sharewell Survey										
8,820.00	1.100	217.30	8,792.71	-472.84	24.98	465.46	0.00	0.00	0.00	
Projection To Bit										

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
449.00	448.84	-2.73	-9.39	As of June 5
1,221.00	1,220.41	-19.15	-19.35	As of June 6
2,103.00	2,102.34	-21.64	-28.26	As of June 7
2,545.00	2,544.25	-24.41	-35.86	As of June 8
3,428.00	3,424.62	-86.13	-43.35	As of June 11
4,183.00	4,173.89	-174.93	-20.18	As of June 12
4,875.00	4,858.07	-272.90	12.71	As of June 13
5,506.00	5,482.81	-359.53	30.75	As of June 14
6,038.00	6,011.68	-415.64	32.71	As of June 15
7,767.00	7,739.90	-454.99	30.54	As of June 18
8,393.00	8,365.80	-465.63	28.95	As of June 19
8,745.00	8,717.72	-471.70	25.85	Last Sharewell Survey
8,820.00	8,792.71	-472.84	24.98	Projection To Bit

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626111
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 10-36D-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013510050000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2388 FSL 2083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/31/2017 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was shut in on 6/1/15 with a hole in tbg & with low commodity prices/high failure rates the well has been SI. On 5/31/16 the well will be SI for 1 year. Current economics don't justify the WO required to RTP. For this reason BBC is requesting an add'l 1 year SI before a MIT is required, until 5/31/17. Well currently has 1900 psi tbg, 1900 psi csg, 3 psi Braden Head. With minimal to zero Braden Head pressure & 1900 psi csg pressure, it is evident that the 5-1/2" production csg has full integrity & all formations are protected. Csg pressure was too high to shoot fluid level. Fluid gun max is 1500psi. TOC at 2,950 ft. Well is SI at the wellhead & all surface equipment has been drained/winterized. Well is on an active lease operator route & is checked frequently for any surface & potential downhole issues. Well would be RTP if economics justify at higher commodity price before 5/31/17

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 04, 2016
 By: *Dark Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/7/2016	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation

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LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

From: Bill Barrett Corporation

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LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

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4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

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LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

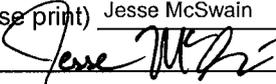
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

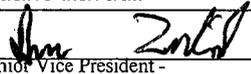
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

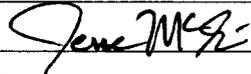
Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION	Name: Duane Zavadil
Address: 1099 18th Street Ste 2300	Signature: 
city DENVER state CO zip 80202	Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Phone: (303) 293-9100	Date: 10/20/16
Comments:	

NEW OPERATOR

Company: RIG II, LLC	Name: Jesse McSwain
Address: 1582 West 2600 South	Signature: 
city Wood Cross state UT zip 84087	Title: Manager
Phone: (801) 683-4245	Date: 10/20/16
Comments:	

(This space for State use only)

Transfer approved by: 
Title: UIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

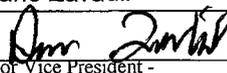
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

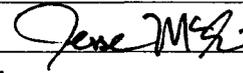
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

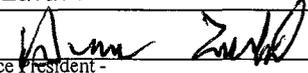
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

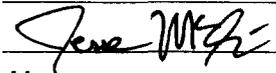
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
QQ, Section, Township, Range: SESE 9 3S 6W State : UTAH	Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President - EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

*This well was approved by USEPA.
EPA approval will be required.*