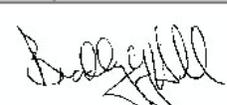


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Dillman 10-17-3-2W					
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> WILDCAT					
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>					
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY						<b>7. OPERATOR PHONE</b> 435 646-4825					
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052						<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com					
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee</b>			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Dallas E. and Martha J. Murray						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 435-646-3244					
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> P.O. Box 96, Myton, UT 84052						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>					
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>			
LOCATION AT SURFACE		2105 FSL 2014 FEL		NWSE	17	3.0 S	2.0 W	U			
Top of Uppermost Producing Zone		2105 FSL 2014 FEL		NWSE	17	3.0 S	2.0 W	U			
At Total Depth		2105 FSL 2014 FEL		NWSE	17	3.0 S	2.0 W	U			
<b>21. COUNTY</b> DUCHEсне			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 2014			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40					
<b>27. ELEVATION - GROUND LEVEL</b> 5166			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 0			<b>26. PROPOSED DEPTH</b> MD: 10200 TVD: 10200					
<b>28. BOND NUMBER</b> B001834			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478								
<b>Hole, Casing, and Cement Information</b>											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8	
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Premium Lite High Strength	51	3.53	11.0	
							Class G	154	1.17	15.8	
I1	8.75	7	0 - 8120	26.0	P-110 LT&C	11.0	Premium Lite High Strength	257	3.53	11.0	
							50/50 Poz	261	1.24	14.3	
PROD	6.125	4.5	7920 - 10200	11.6	P-110 LT&C	11.0	50/50 Poz	199	1.24	14.3	
<b>ATTACHMENTS</b>											
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Don Hamilton				<b>TITLE</b> Permitting Agent				<b>PHONE</b> 435 719-2018			
<b>SIGNATURE</b>				<b>DATE</b> 10/12/2011				<b>EMAIL</b> starpoint@etv.net			
<b>API NUMBER ASSIGNED</b> 43013509950000				<b>APPROVAL</b>				 Permit Manager			

**Newfield Production Company  
Dillman 10-17-3-2W  
NW/SE Section 17, T3S, R2W  
Duchesne County, UT**

**Drilling Program**

**1. Formation Tops**

Uinta	surface
Green River	3,335'
Garden Gulch member	6,245'
Wasatch	8,690'
TD	10,200'

**2. Depth to Oil, Gas, Water, or Minerals**

Base of moderately saline	682'	(water)
Green River	6,245' - 8,690'	(oil)
Wasatch	8,690' - TD	(oil)

**3. Pressure Control**

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

**4. Casing**

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
Intermediate 7	0'	8,120'	26	P-110	LTC	9	9.5	15	6.27	6.35	10.94
Production 4 1/2	7,920'	10,200'	11.6	P-110	LTC	10.5	11	--	9,960	6,210	693,000
									2.75	1.94	3.28
									10,690	7,560	279,000
									2.35	1.57	2.36

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)  
 Intermediate casing MASP = (reservoir pressure) - (gas gradient)  
 Production casing MASP = (reservoir pressure) - (gas gradient)  
 All collapse calculations assume fully evacuated casing with a gas gradient  
 All tension calculations assume air weight of casing  
 Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

**5. Cement**

Job	Hole Size	Fill	Slurry Description	ft <sup>3</sup>	OH excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	5,245'	Premium Lite II w/ 3% KCl + 10% bentonite	907	15%	11.0	3.53
				257			
Intermediate Tail	8 3/4	1,875'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	324	15%	14.3	1.24
				261			
Production Tail	6 1/8	2,280'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	247	15%	14.3	1.24
				199			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

**6. Type and Characteristics of Proposed Circulating Medium**

Interval                      Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.0 ppg.

**7. Logging, Coring, and Testing**

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

**8. Anticipated Abnormal Pressure or Temperature**

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.55 psi/ft gradient.

$$10,200' \times 0.55 \text{ psi/ft} = 5569 \text{ psi}$$

No abnormal temperature is expected. No H<sub>2</sub>S is expected.

**9. Other Aspects**

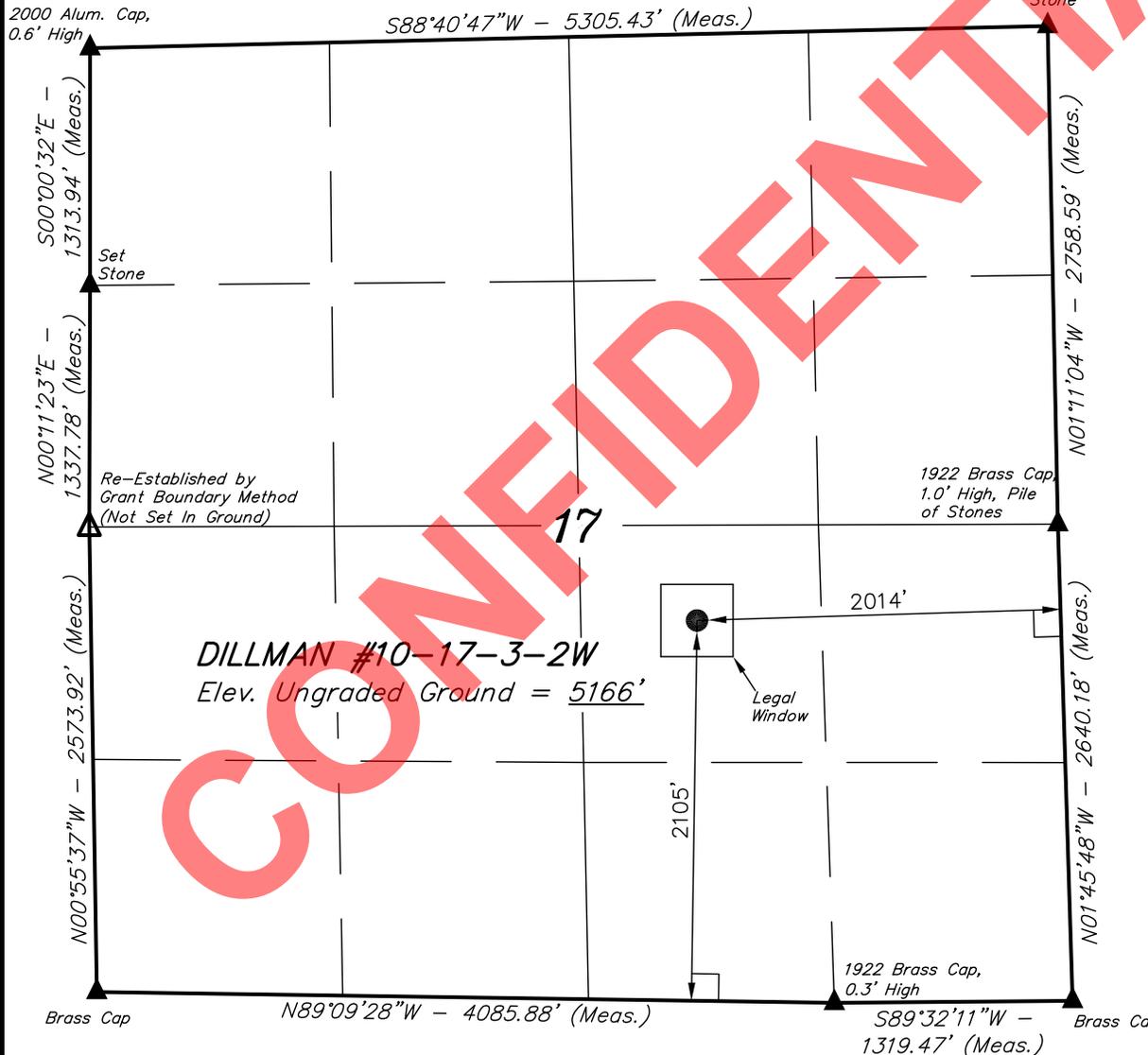
This is planned as a vertical well.

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T3S, R2W, U.S.B&M.

NEWFIELD EXPLORATION COMPANY

Well location, DILLMAN #10-17-3-2W, located as shown in the NW 1/4 SE 1/4 of Section 17, T3S, R2W, U.S.B.&M., Duchesne County, Utah.

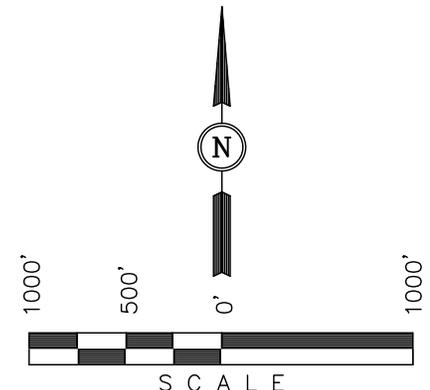


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH  
10-10-11

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

(NAD 83)  
LATITUDE = 40°13'13.67" (40.220464)  
LONGITUDE = 110°07'51.81" (110.131058)  
(NAD 27)  
LATITUDE = 40°13'13.82" (40.220506)  
LONGITUDE = 110°07'49.26" (110.130350)

SCALE 1" = 1000'	DATE SURVEYED: 09-15-11	DATE DRAWN: 10-04-11
PARTY M.A. S.W. J.J.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE NEWFIELD EXPLORATION COMPANY	

RECEIVED: October 12, 2011

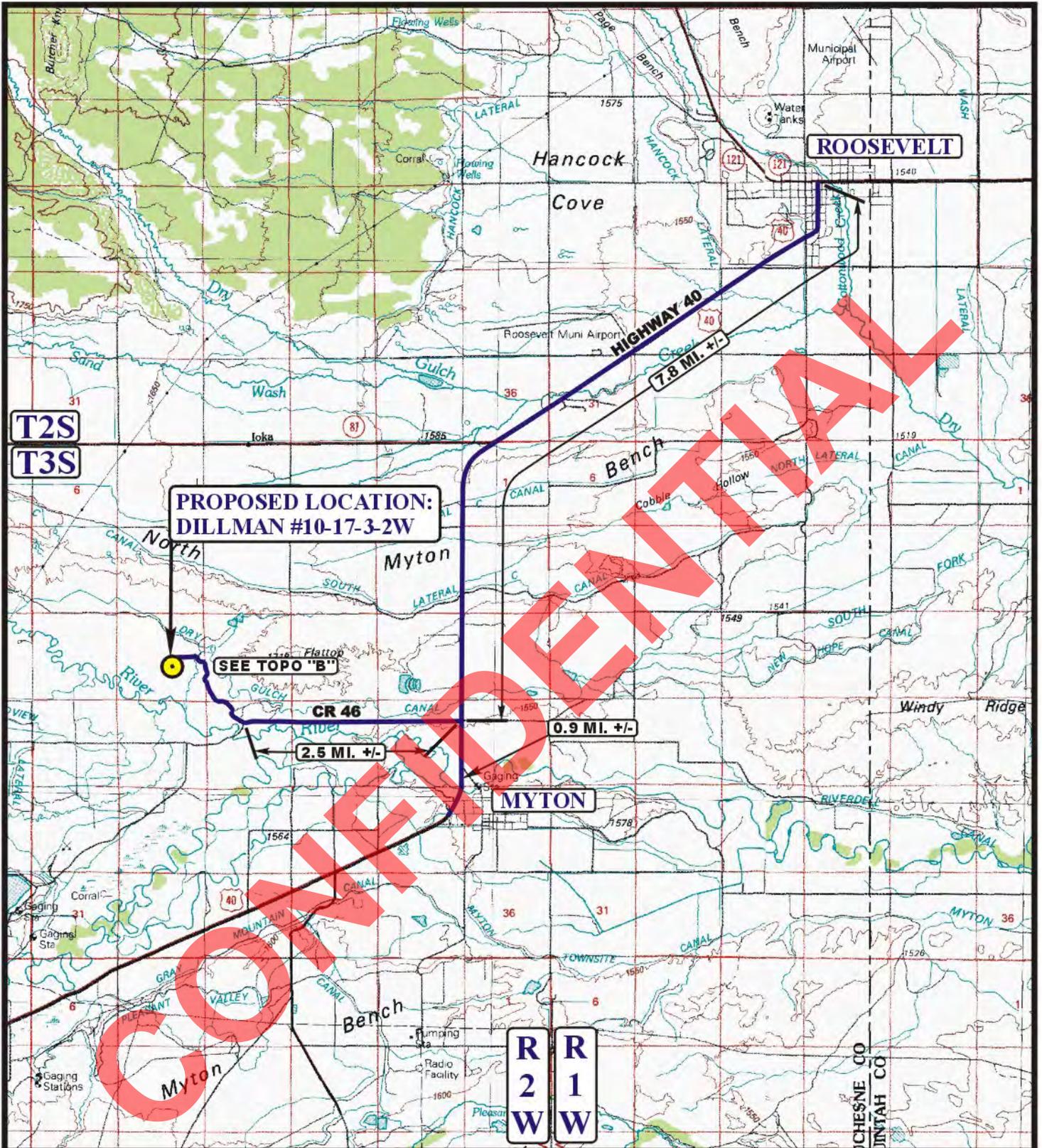
# NEWFIELD EXPLORATION COMPANY

DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.

PROCEED IN A NORTHERLY DIRECTION FROM MYTON, UTAH ALONG HIGHWAY 40 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 46 TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1,668' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 4.8 MILES.

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**LEGEND:**

PROPOSED LOCATION



**NEWFIELD EXPLORATION COMPANY**

**DILLMAN #10-17-3-2W**  
**SECTION 17, T3S, R2W, U.S.B.&M.**  
**2105' FSL 2014' FEL**



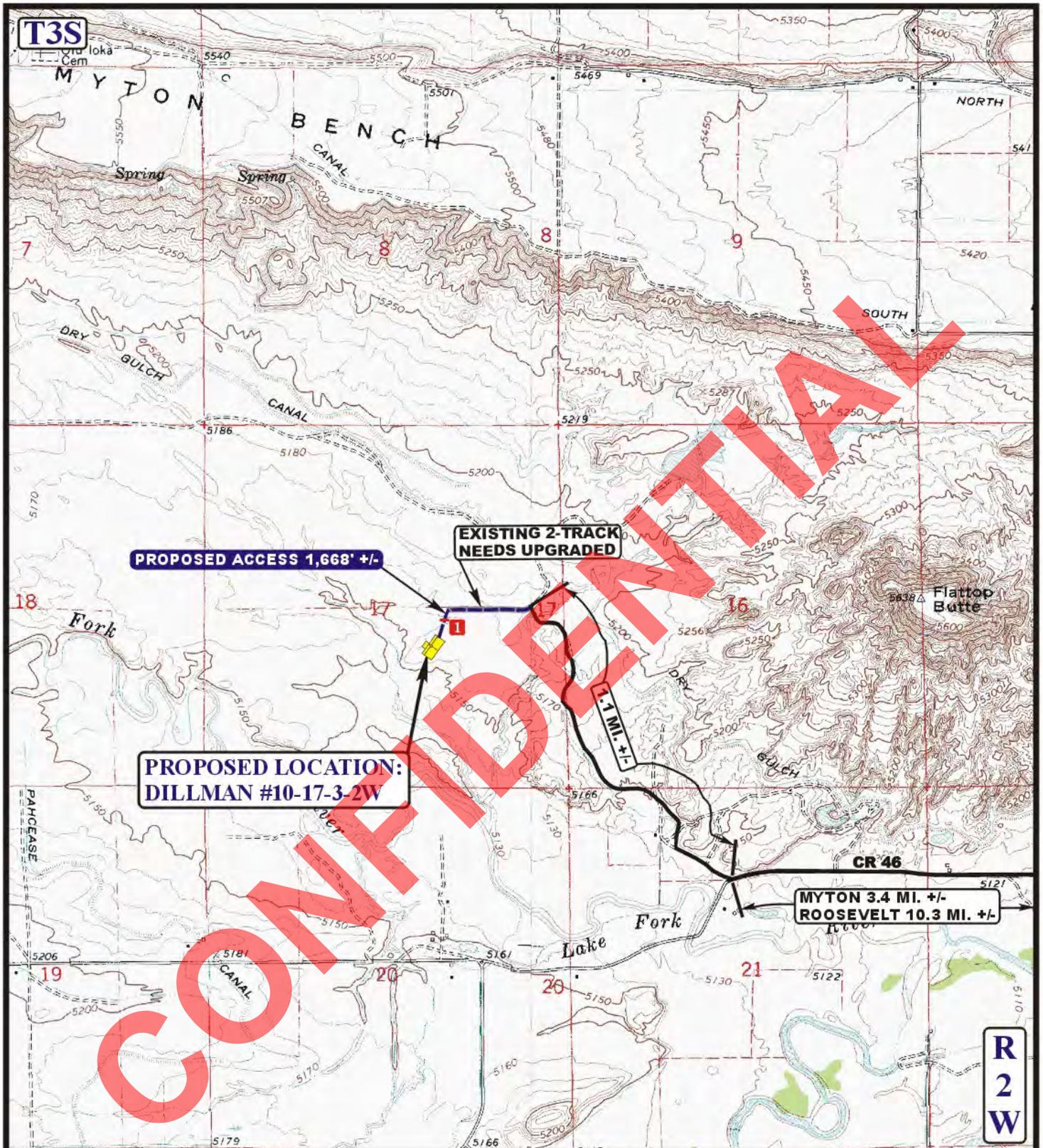
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**ACCESS ROAD**  
**MAP**

**09 22 11**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.I. REVISED: 00-00-00





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**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- 18" CMP REQUIRED

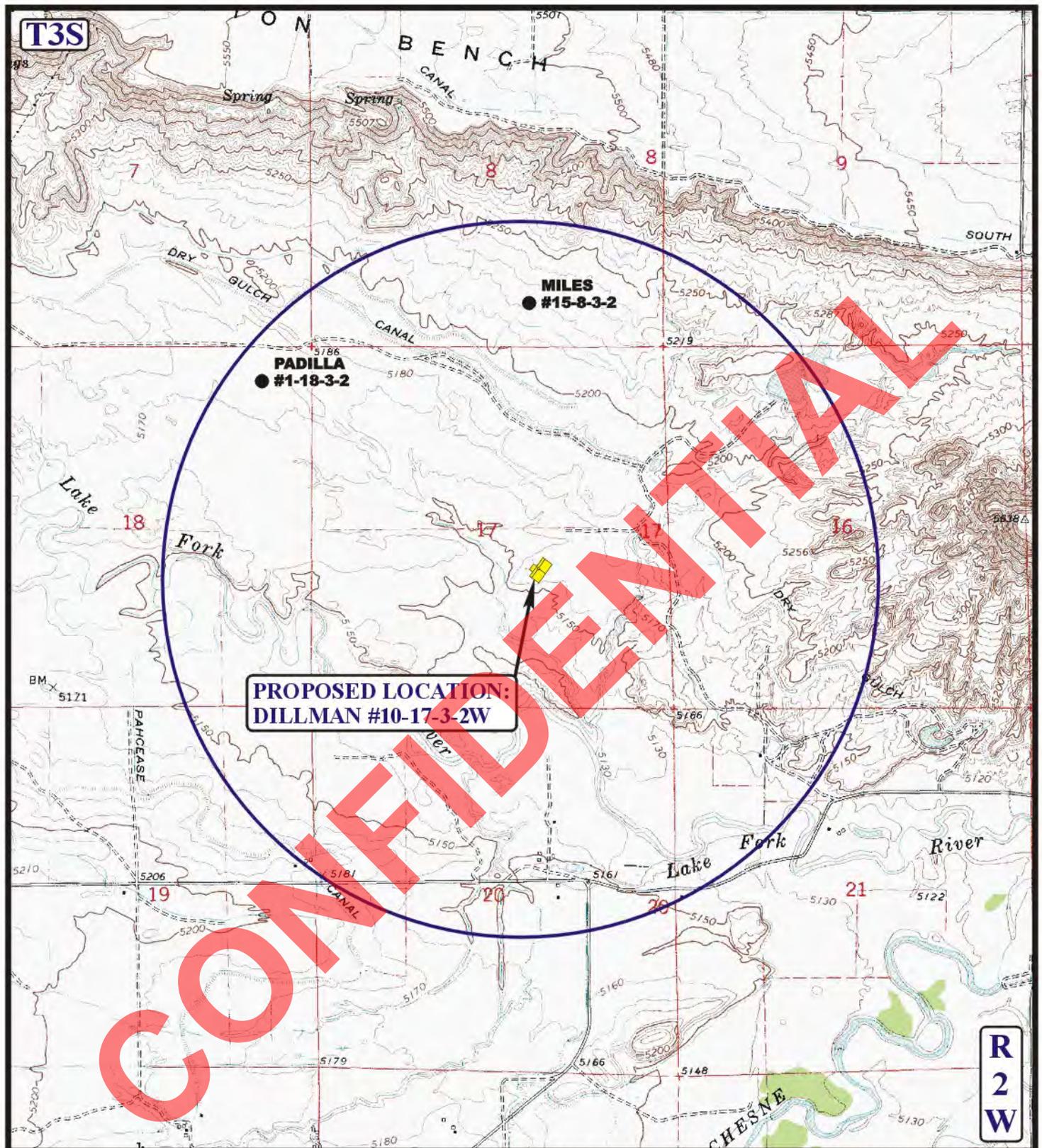
**NEWFIELD EXPLORATION COMPANY**

**DILLMAN #10-17-3-2W**  
**SECTION 17, T3S, R2W, U.S.B.&M.**  
**2105' FSL 2014' FEL**

**UES** Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>ACCESS ROAD</b>	<b>09 22 11</b>	<b>B</b> TOPO
<b>MAP</b>	MONTH DAY YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.I.	REVISED: 00-00-00





**PROPOSED LOCATION:  
DILLMAN #10-17-3-2W**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

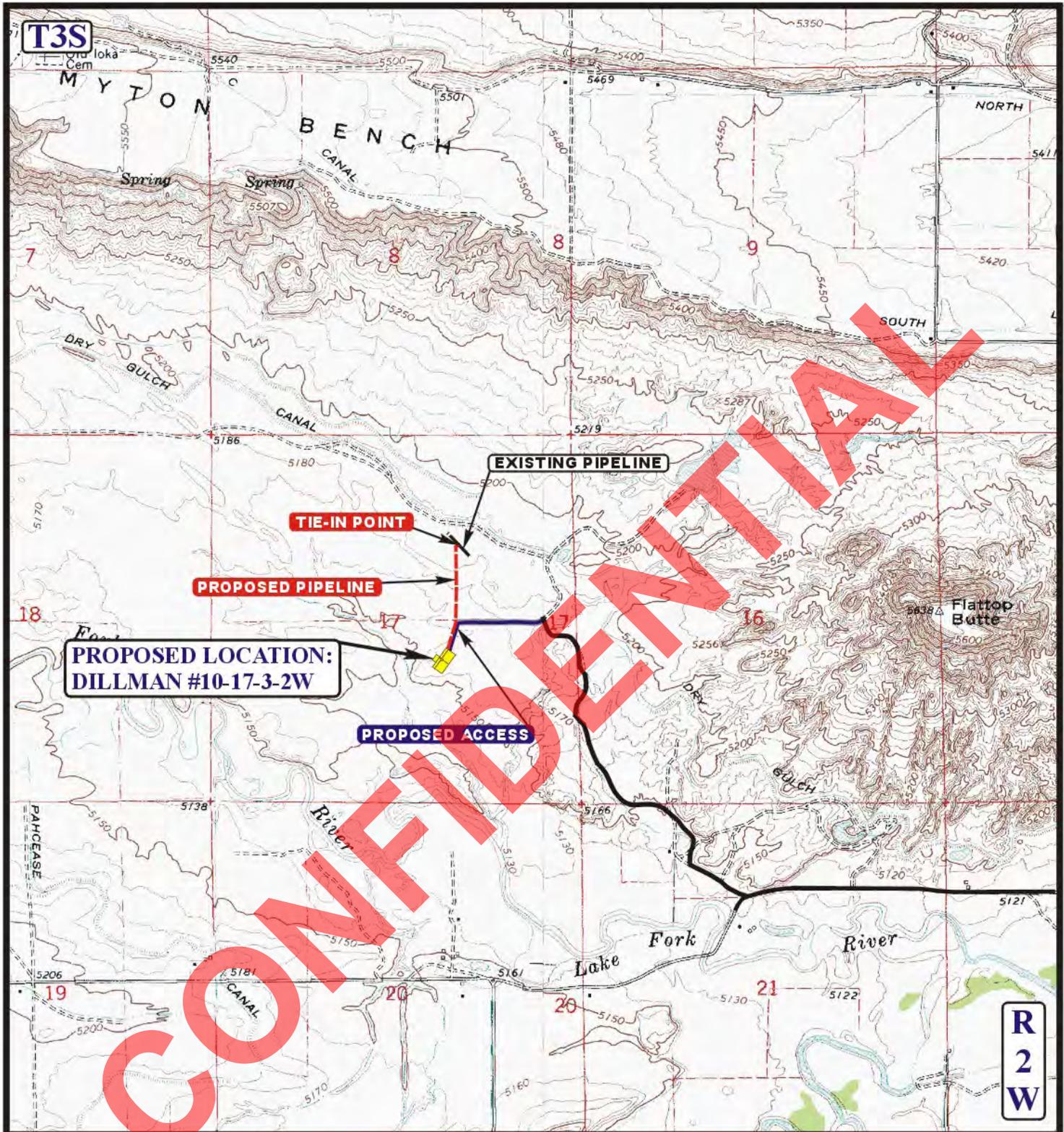


**NEWFIELD EXPLORATION COMPANY**

**DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL**

**UES** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 09 22 11  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00 **C TOPO**



**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,574' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**NEWFIELD EXPLORATION COMPANY**

**DILLMAN #10-17-3-2W**  
**SECTION 17, T3S, R2W, U.S.B.&M.**  
**2105' FSL 2014' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**09 22 11**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

**D**  
**TOPO**

**AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT**

Shane Gillespie personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Shane Gillespie. I am a Landman for Newfield Production Company, whose address is 1001 17<sup>th</sup> Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Dillman 10-17-3-2W well to be located in the NWSE of Section 17, Township 3 South, Range 2 West, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite Location are Dallas E. Murray and Martha J. Murray, whose joint address is PO Box 96, Myton, UT 84052 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated September 30, 2011 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.



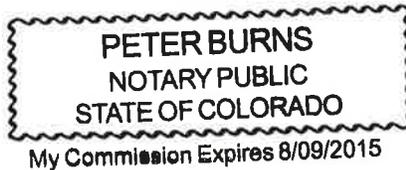
ACKNOWLEDGEMENT

STATE OF COLORADO           §  
  §  
COUNTY OF DENVER         §

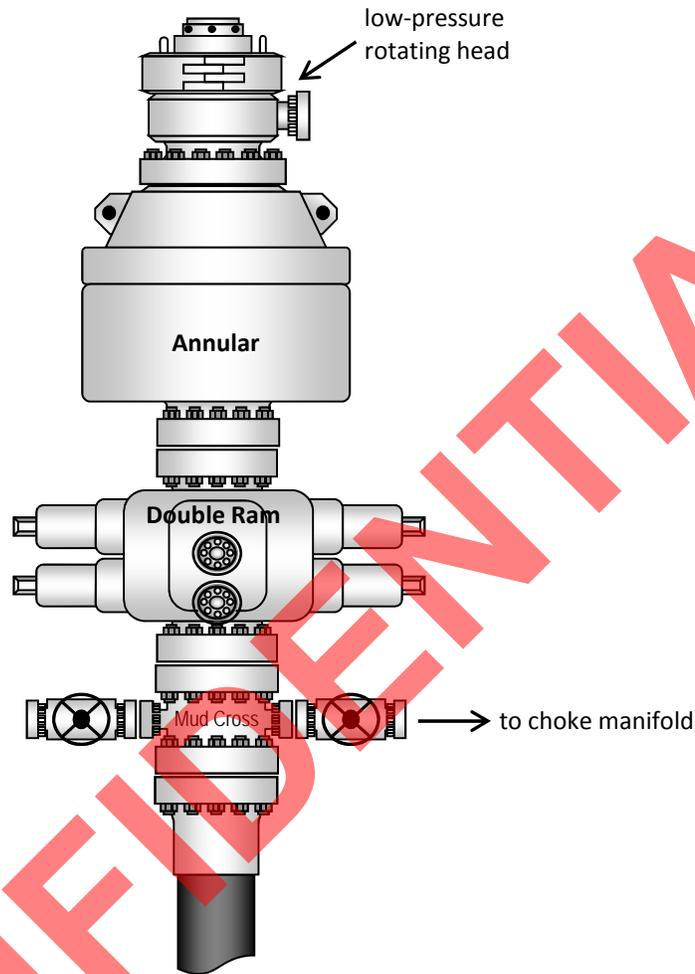
Before me, a Notary Public, in and for the State, on this 3<sup>rd</sup> day of October, 2011, personally appeared Shane Gillespie, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires



Typical 5M BOP stack configuration



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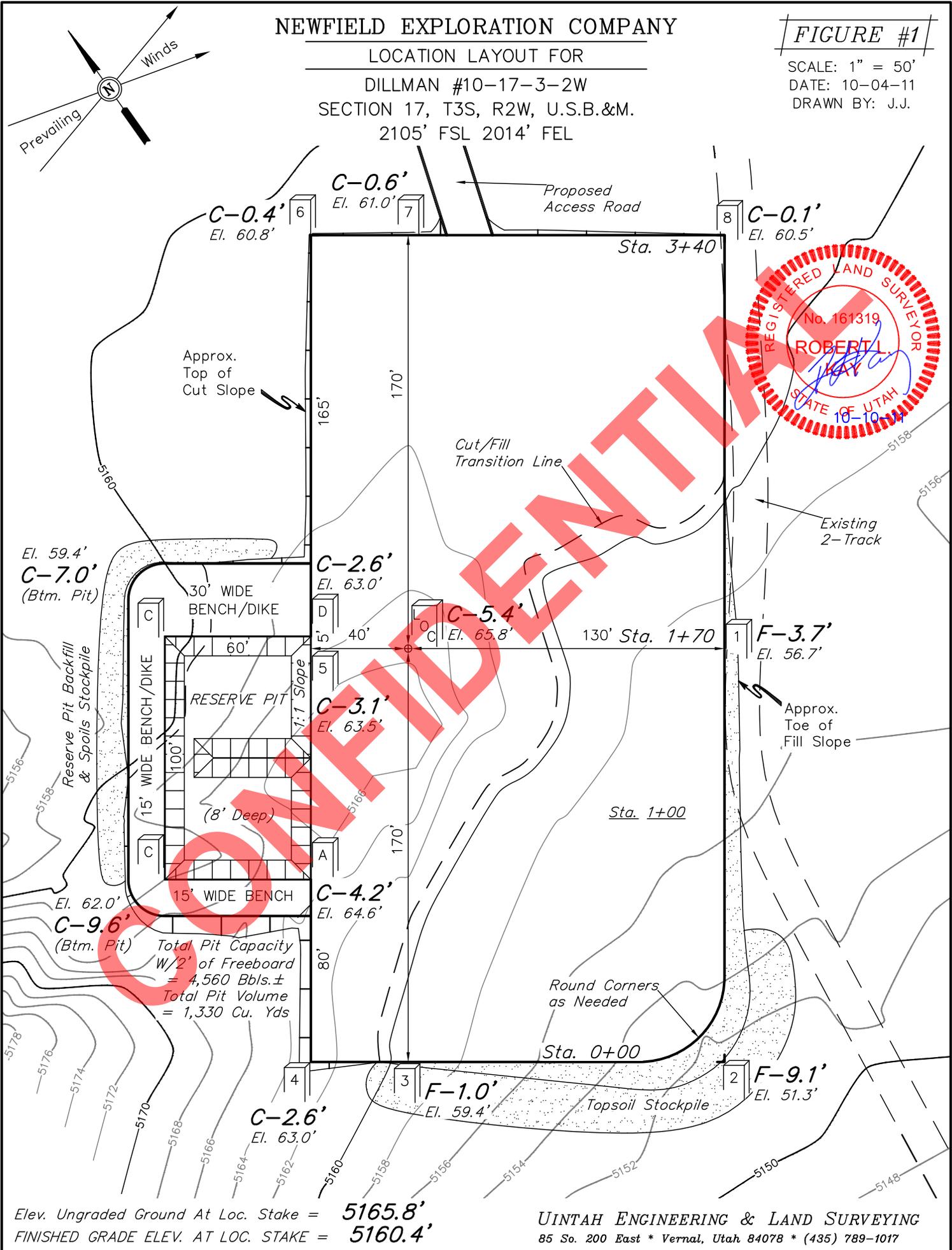
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

FIGURE #1

SCALE: 1" = 50'  
DATE: 10-04-11  
DRAWN BY: J.J.



Elev. Ungraded Ground At Loc. Stake = 5165.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5160.4'

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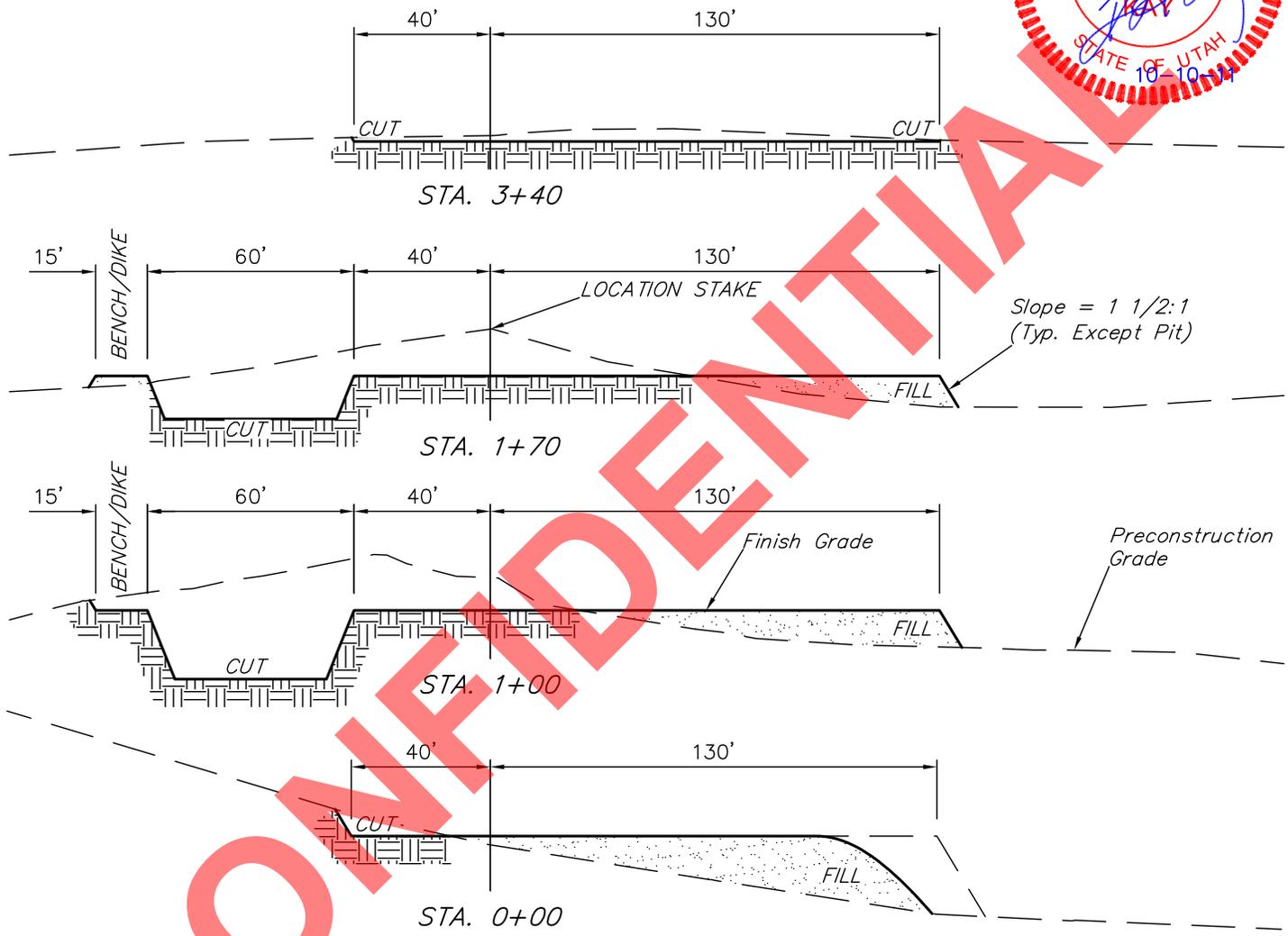
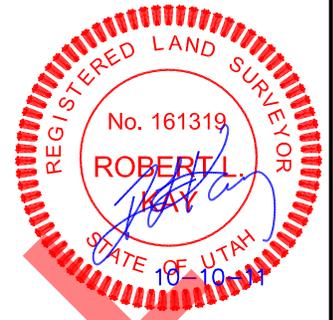
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FIGURE #2

TYPICAL CROSS SECTIONS FOR

DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

X-Section Scale  
1" = 50'  
DATE: 10-04-11  
DRAWN BY: J.J.



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NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 2.641 ACRES
ACCESS ROAD DISTURBANCE	= ± 2.487 ACRES
PIPELINE DISTURBANCE	= ± 1.066 ACRES
<b>TOTAL</b>	<b>= ± 6.194 ACRES</b>

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,380 Cu. Yds.
Remaining Location	= 3,940 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,320 CU.YDS.</b>
<b>FILL</b>	<b>= 3,270 CU.YDS.</b>

EXCESS MATERIAL	= 2,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,050 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT FOR

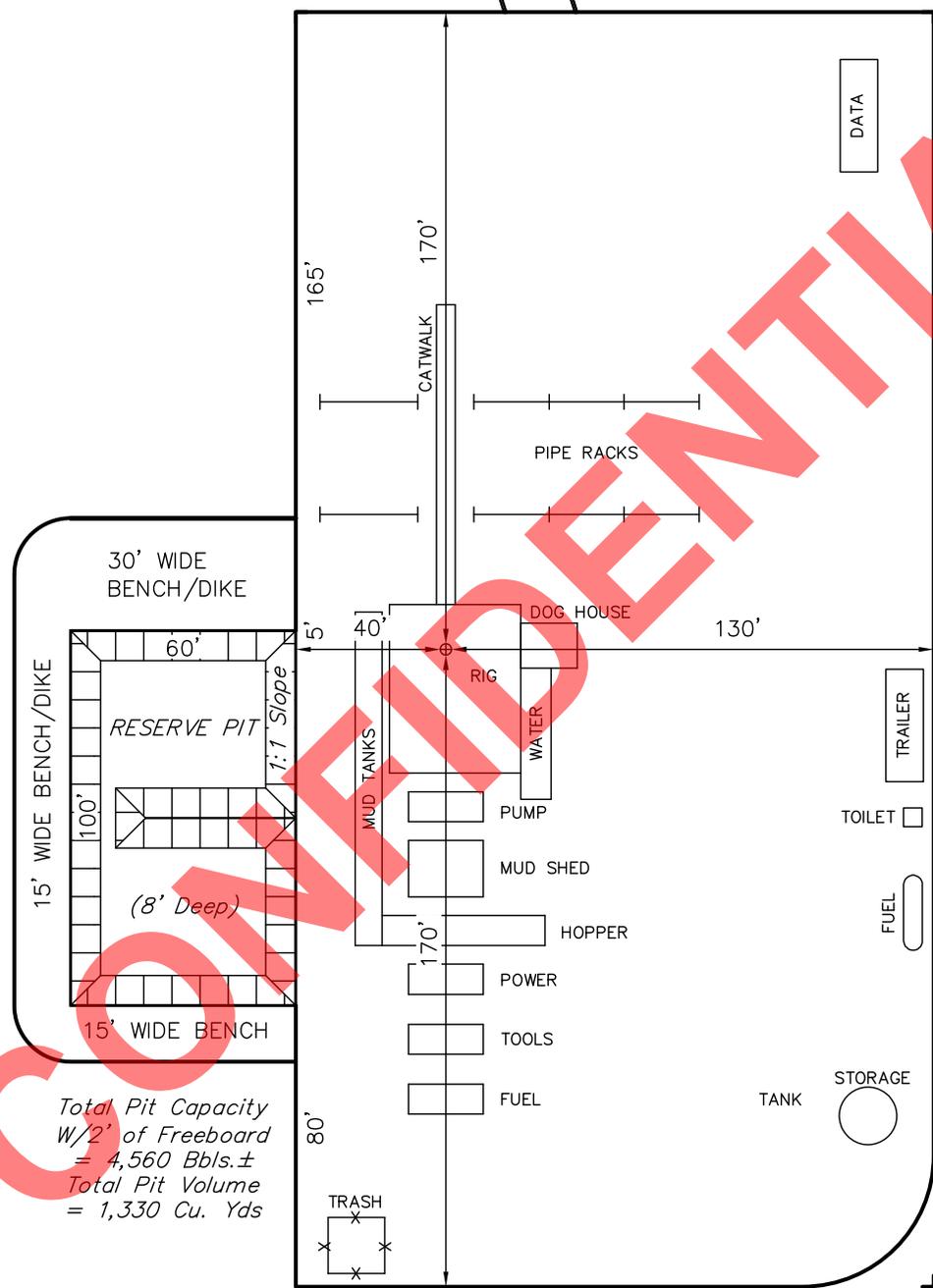
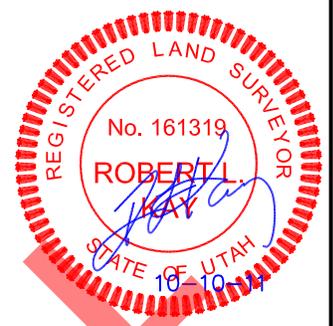
DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

FIGURE #3

SCALE: 1" = 50'  
DATE: 10-04-11  
DRAWN BY: J.J.



Access Road



Total Pit Capacity  
W/2' of Freeboard  
= 4,560 Bbls.±  
Total Pit Volume  
= 1,330 Cu. Yds

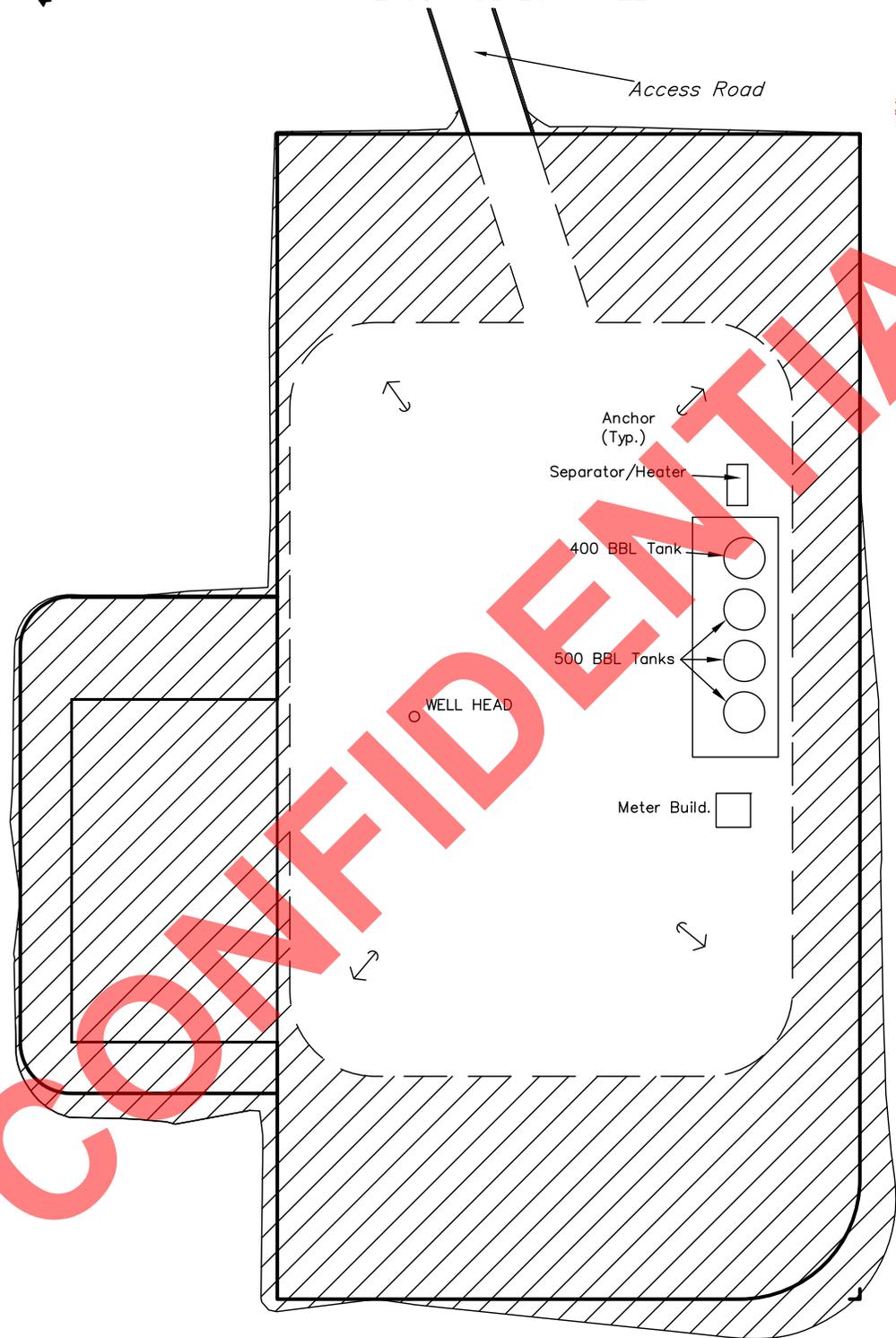
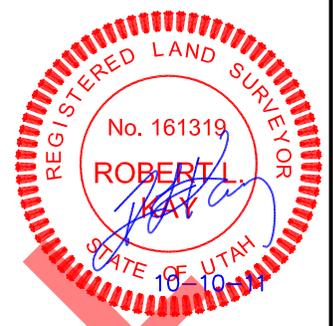
# NEWFIELD EXPLORATION COMPANY

## PRODUCTION FACILITY LAYOUT FOR

DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

FIGURE #4

SCALE: 1" = 50'  
DATE: 10-04-11  
DRAWN BY: J.J.



APPROXIMATE ACREAGES  
UN-RECLAIMED = ± 0.752

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

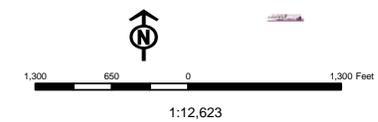
RECEIVED: October 12, 2011



**API Number: 4301350995**  
**Well Name: Dillman 10-17-3-2W**  
 Township T0.3 . Range R0.2 . Section 17  
**Meridian: UBM**  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
<b>Fields STATUS</b>	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WIIW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	





State of Utah

GARY R. HERBERT  
*Governor*

GREG BELL  
*Lieutenant  
Governor*

Office of the Governor  
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA  
*Director*

November 7, 2011

Diana Mason  
Petroleum Specialist  
Department of Natural Resources, Division of Oil Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill; Newfield Production Company  
Duchesne County; Section 17, Township 3.0S, Range 2.0W  
RDCC Project Number 29362

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

#### Division of Air Quality

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

**RECEIVED: November 08, 2011**

Diana Mason  
November 7, 2011  
Page -2-

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja  
Director

Well Name	NEWFIELD PRODUCTION COMPANY Dillman 10-17-3-2W 43			
String	COND	SURF	I1	PROD
Casing Size(")	14.000	9.625	7.000	4.500
Setting Depth (TVD)	60	1000	8120	10200
Previous Shoe Setting Depth (TVD)	0	60	1000	8120
Max Mud Weight (ppg)	8.3	9.3	11.0	11.0
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	10690
Operators Max Anticipated Pressure (psi)	5569			10.5

Calculations	COND String	14.000	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	484	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	364	YES diverter
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	264	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	277	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

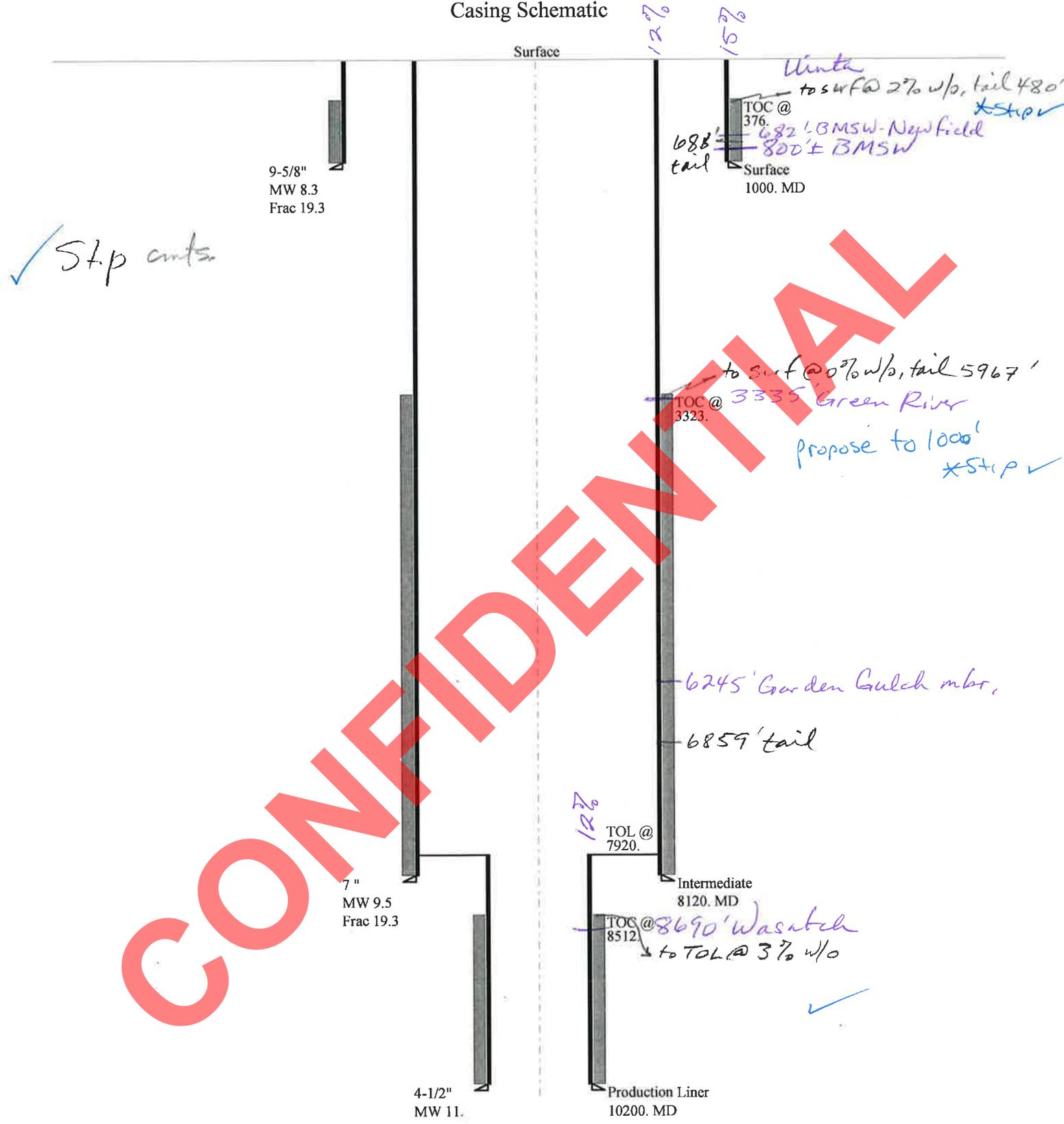
Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4645	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3671	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2859	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3079	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5834	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4610	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3590	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5376	YES OK
Required Casing/BOPE Test Pressure=		5000	psi

**CONFIDENTIAL**

# 43013509950000 Dillman 10-17-3-2W

## Casing Schematic



**CONFIDENTIAL**

Well name:	<b>43013509950000 Dillman 10-17-3-2W</b>	
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>	
String type:	Surface	Project ID: 43-013-50995
Location:	DUCHESNE COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 880 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP: 1,000 psi  
  
No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 877 ft

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 88 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 376 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 8,120 ft  
Next mud weight: 9.500 ppg  
Next setting BHP: 4,007 psi  
Fracture mud wt: 19,250 ppg  
Fracture depth: 1,000 ft  
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	8691
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	2020	4.669	1000	3520	3.52	36	394	10.95 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: November 17, 2011  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	<b>43013509950000 Dillman 10-17-3-2W</b>		
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>		
String type:	Intermediate	Project ID:	43-013-50995
Location:	DUCHESNE COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 9.500 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 3,585 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP: 5,371 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 6,956 ft

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 188 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 3,323 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 10,200 ft  
Next mud weight: 11.000 ppg  
Next setting BHP: 5,829 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 8,120 ft  
Injection pressure: 8,120 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8120	7	26.00	P-110	LT&C	8120	8120	6.151	84407
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4007	6230	1.555	5371	9950	1.85	211.1	693	3.28 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: November 17, 2011  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 8120 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	<b>43013509950000 Dillman 10-17-3-2W</b>	
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>	
String type:	Production Liner	Project ID: 43-013-50995
Location:	DUCHESNE COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 11.000 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 3,585 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP: 5,829 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.60 (B)

Tension is based on air weight.  
Neutral point: 9,822 ft

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 217 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft

Cement top: 8,512 ft

Liner top: 7,920 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2300	4.5	11.60	P-110	LT&C	10200	10200	3.875	11081
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5829	7580	1.301	5829	10690	1.83	26.7	279	10.46 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: November 17, 2011  
Salt Lake City, Utah

**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 10200 ft, a mud weight of 11 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** Dillman 10-17-3-2W  
**API Number** 43013509950000      **APD No** 4780      **Field/Unit** WILDCAT  
**Location: 1/4,1/4** NWSE      **Sec** 17      **Tw** 3.0S      **Rng** 2.0W      2105      FSL 2014      FEL  
**GPS Coord (UTM)** 573998 4452386      **Surface Owner** Dallas E. and Martha J. Murray

### Participants

Tim Eaton and Joe Pippy (Newfield); Dallas Murray (landowner); Dennis Ingram (DOGM); Zander (dirt contractor)

### Regional/Local Setting & Topography

The proposed wellsite is staked approximately 4.0 miles west/northwest of the town of Myton Utah in rural farmland. The surface slopes gently to the southeast, has sparse vegetation which consists mainly of greasewood, and has been grazed by domestic sheep. To the north the surface is relatively flat then rises slowly for a mile then juts upward for approximately six hundred feet onto the North Myton Bench; the Dry Gulch Canal flows to the north of this site in a southeasterly direction. The most notable landmark to the east is Flattop Butte (commonly referred to as Flat Iron) located 1.5 miles away. To the south and west of this site farmland abounds primarily due to the Lake Fork and Duchesne Rivers, which are located one and two miles south of this pad. Another landmark southeast of this site is Lake Midview, and farmland or irrigated croplands dominate the lands to the west/southwest. Access to the well will be by driving 0.9 miles north of Myton Utah along U.S. Highway 40, then turn west on county road 46 for 2.5 miles, then turn right and proceed northwesterly for 1.1 miles where the access road turns left into wellsite.

### Surface Use Plan

**Current Surface Use**  
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.3	Width 170      Length 340		

**Ancillary Facilities** N

**Waste Management Plan Adequate?** Y

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

#### **Flora / Fauna**

Arid and sparse, primary vegetation is greasewood and rabbit brush; deer and elk winter range, smaller wildlife potential, fox, coyote, raccoon, rabbits and other species that live close to the Duchesne River.

#### **Soil Type and Characteristics**

Tan, fine grained sandy loam with clays present

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diverson Required?** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N    **Paleo Potential Observed?** N    **Cultural Survey Run?** N    **Cultural Resources?** N

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	75 to 100	10	
<b>Distance to Surface Water (feet)</b>	300 to 1000	2	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>	>1320	0	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	TDS>5000 and	10	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Not Present	0	
	<b>Final Score</b>	32	1 Sensitivity Level

**Characteristics / Requirements**

Proposed reserve pit is located on the west side of location in cut, measuring 60 wide by 100 feet long by 8 feet deep, and being upwind of the wellhead or drilling rig.

**Closed Loop Mud Required?**    **Liner Required?** Y    **Liner Thickness** 16    **Pit Underlayment Required?**

**Other Observations / Comments**

Well staked on knoll, pit in cut, other wells in the area have had shallow ground water, drainage ditch to the northeast and south, sparse vegetative ground cover, sheep grazing by landowner.

Dennis Ingram  
**Evaluator**

10/21/2011  
**Date / Time**

# Application for Permit to Drill Statement of Basis

11/22/2011

## Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
4780	43013509950000	LOCKED	OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>	Dallas E. and Martha J. Murray	
<b>Well Name</b>	Dillman 10-17-3-2W		<b>Unit</b>		
<b>Field</b>	WILDCAT		<b>Type of Work</b>	DRILL	
<b>Location</b>	NWSE 17 3S 2W U 2105 FSL 2014 FEL GPS Coord (UTM) 573930E 4452589N				

### Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 800'. A search of Division of Water Rights records shows 9 water wells within a 10,000 foot radius of the center of Section 17. All wells are located over a mile from the proposed location. All wells are privately owned. Depth is listed as ranging from 65 to 150 feet. Average depth is less than 100 feet. Water use is listed as irrigation, stock watering, and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing should adequately protect useable ground water in this area.

Brad Hill  
APD Evaluator

10/31/2011  
Date / Time

### Surface Statement of Basis

A presite was scheduled at the last minute to accommodate Newfield to get started on the drilling of this well. Mr. Dallas Murray is the landowner of record on this surface and has a landowner agreement with Newfield. Mr. Murray was also able and willing to attend the presite on this date, and so the onsite was scheduled around his timeline. Domestic sheep grazing is the primary use of this surface; however, irrigated cropland was noted immediately along the access road short distance to east of the proposed well pad.

There weren't any drainages noted that need address with the construction of this wellsite. The well center staking in on a small knoll which should provide much of the material needed to construct the well pad. Shallow ground water has been found in the surrounding areas while constructing the reserve pits, and therefore the operator shall take any precautions necessary to protect that water. If water is encountered while digging the reserve pit the operator should notify the Division of Oil & Gas Field Office in Roosevelt Utah. The operator shall also install a 16 mil or thicker synthetic liner to prevent migration of fluids from that pit into underlying ground water. The landowner also stated during the presite meeting that he wanted the well pad fenced.

Dennis Ingram  
Onsite Evaluator

10/21/2011  
Date / Time

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 10/12/2011

**API NO. ASSIGNED:** 43013509950000

**WELL NAME:** Dillman 10-17-3-2W

**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)

**PHONE NUMBER:** 435 719-2018

**CONTACT:** Don Hamilton

**PROPOSED LOCATION:** NWSE 17 030S 020W

**Permit Tech Review:**

**SURFACE:** 2105 FSL 2014 FEL

**Engineering Review:**

**BOTTOM:** 2105 FSL 2014 FEL

**Geology Review:**

**COUNTY:** DUCHESNE

**LATITUDE:** 40.22046

**LONGITUDE:** -110.13111

**UTM SURF EASTINGS:** 573930.00

**NORTHINGS:** 4452589.00

**FIELD NAME:** WILDCAT

**LEASE TYPE:** 4 - Fee

**LEASE NUMBER:** Fee

**PROPOSED PRODUCING FORMATION(S):** WASATCH

**SURFACE OWNER:** 4 - Fee

**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

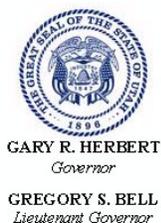
- PLAT
  - Bond: STATE - B001834
  - Potash
  - Oil Shale 190-5
  - Oil Shale 190-3
  - Oil Shale 190-13
  - Water Permit: 437478
  - RDCC Review: 2011-11-22 00:00:00.0
  - Fee Surface Agreement
  - Intent to Commingle
- Commingling Approved**

**LOCATION AND SITING:**

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:**  
 5 - Statement of Basis - bhll  
 12 - Cement Volume (3) - ddoucet  
 21 - RDCC - dmason  
 23 - Spacing - dmason  
 25 - Surface Casing - ddoucet



# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Dillman 10-17-3-2W  
**API Well Number:** 43013509950000  
**Lease Number:** Fee  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 11/22/2011

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 7" Intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' MD minimum as indicated in the submitted

drilling plan.

Surface casing shall be cemented to the surface.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

**Approved by:**

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers  
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Dillman 10-17-3-2W		
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43013509950000		
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2105 FSL 2014 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 02.0W Meridian: U	<b>COUNTY:</b> DUCHESNE		
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/19/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Newfield Production Company respectfully requests that the location layout be changed to accomodate a different rig than initially anticipated. Attached please find an updated plat package reflecting changes to the location layouts, cross-sections and maps as a result of the layout change.</p> <div style="text-align: right; margin-top: 20px;"> <p><b>Approved by the Utah Division of Oil, Gas and Mining</b></p> <p><b>Date:</b> <u>12/19/2011</u></p> <p><b>By:</b> <u></u></p> </div>			
<b>NAME (PLEASE PRINT)</b> Don Hamilton	<b>PHONE NUMBER</b> 435 719-2018	<b>TITLE</b> Permitting Agent	
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/9/2011	

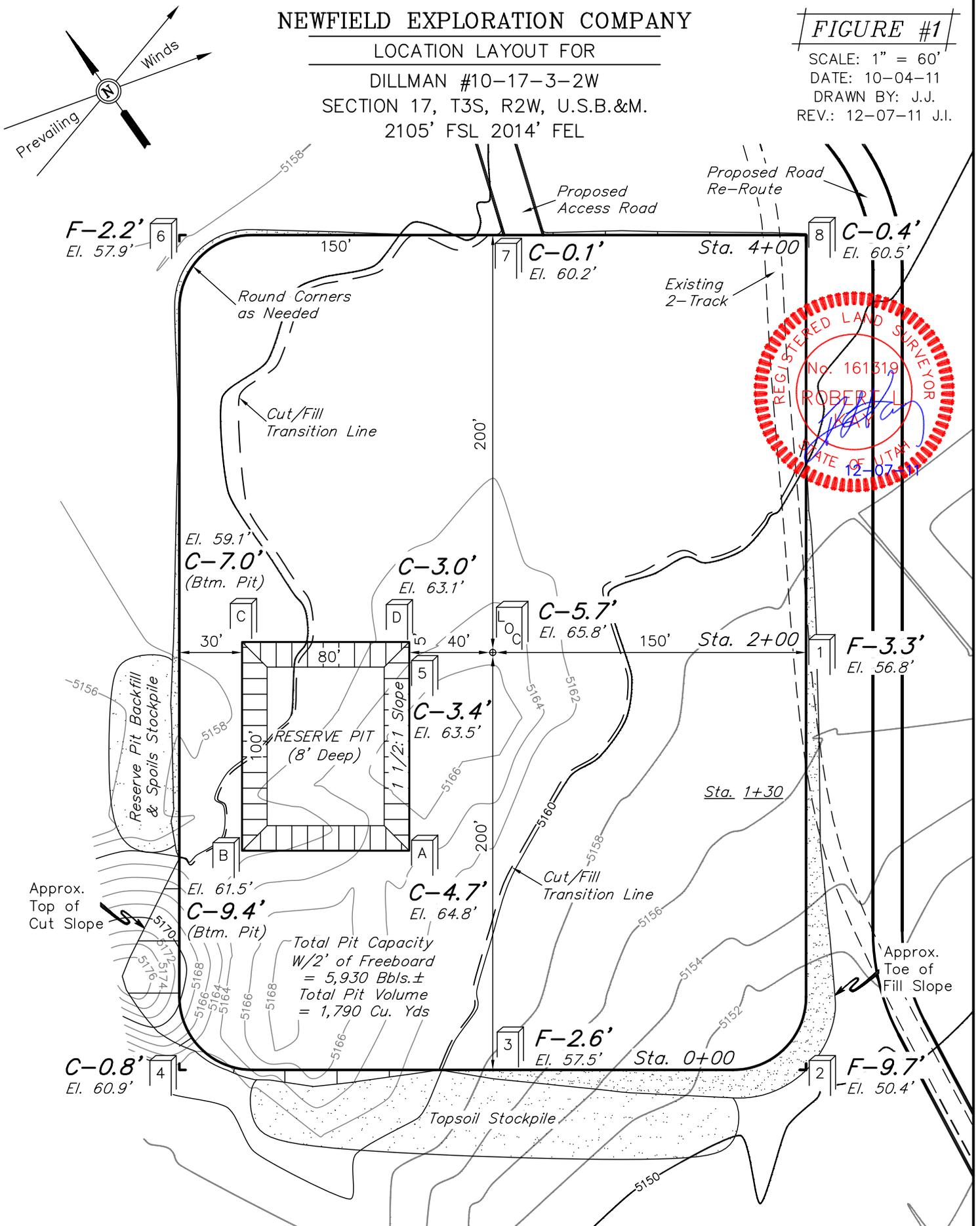
**NEWFIELD EXPLORATION COMPANY**

LOCATION LAYOUT FOR

DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

**FIGURE #1**

SCALE: 1" = 60'  
DATE: 10-04-11  
DRAWN BY: J.J.  
REV.: 12-07-11 J.I.



Elev. Ungraded Ground At Loc. Stake = 5165.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5160.1'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

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# NEWFIELD EXPLORATION COMPANY

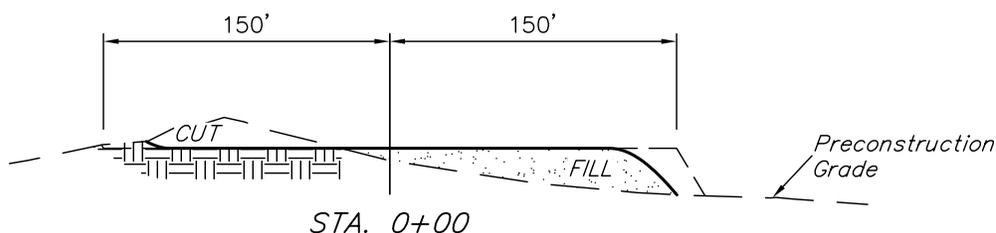
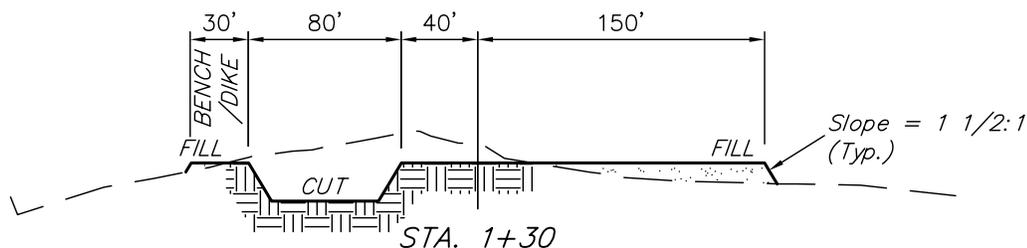
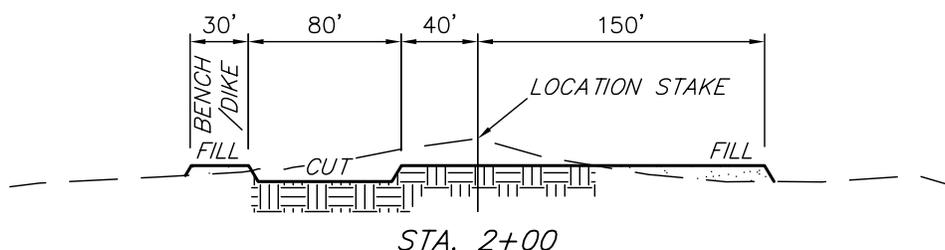
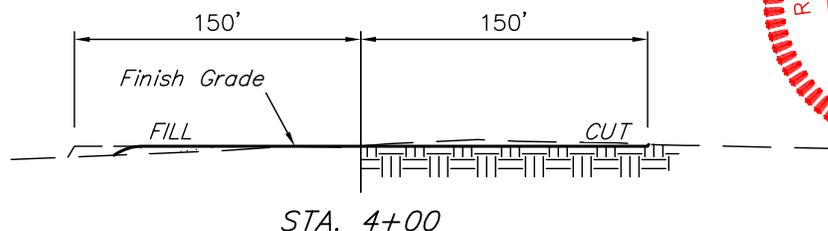
FIGURE #2

## TYPICAL CROSS SECTIONS FOR

DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

X-Section Scale  
1" = 40'  
1" = 100'

DATE: 10-04-11  
DRAWN BY: J.J.  
REV.: 12-07-11 J.I.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.616 ACRES  
ACCESS ROAD DISTURBANCE = ± 2.440 ACRES  
PIPELINE DISTURBANCE = ± 1.044 ACRES  
TOTAL = ± 7.100 ACRES

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,380 Cu. Yds.  
Remaining Location = 6,930 Cu. Yds.  
TOTAL CUT = 9,310 CU.YDS.  
FILL = 6,030 CU.YDS.

EXCESS MATERIAL = 3,280 Cu. Yds.  
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,280 Cu. Yds.  
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT FOR

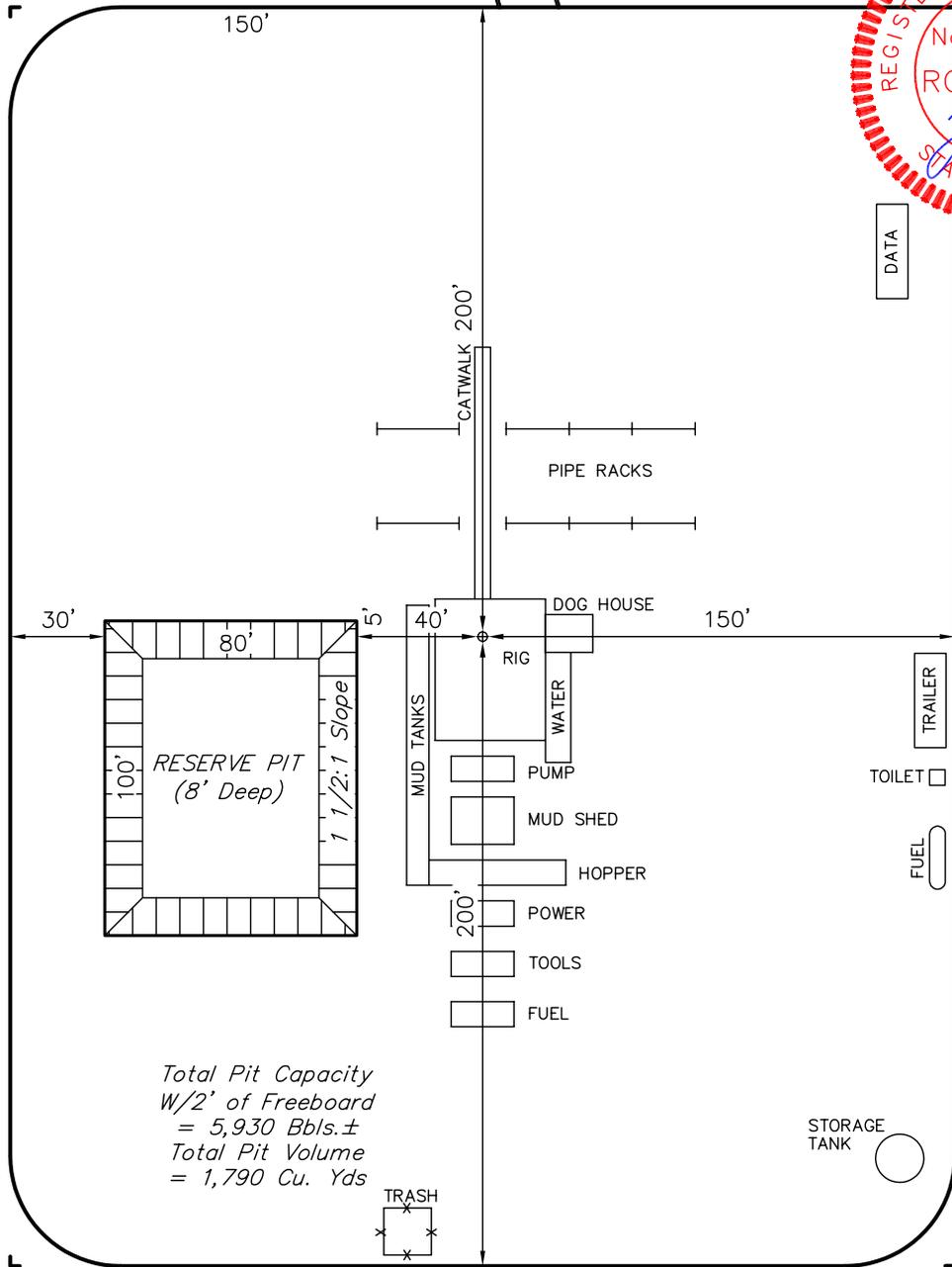
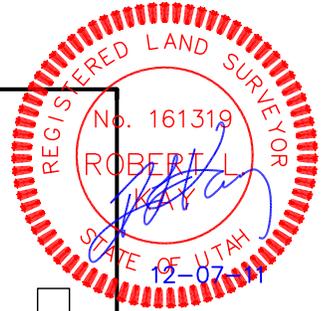
DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

FIGURE #3

SCALE: 1" = 60'  
DATE: 10-04-11  
DRAWN BY: J.J.  
REV.: 12-07-11 J.I.



Proposed  
Access Road



Total Pit Capacity  
w/2' of Freeboard  
= 5,930 Bbls.±  
Total Pit Volume  
= 1,790 Cu. Yds

# NEWFIELD EXPLORATION COMPANY

## PRODUCTION FACILITY LAYOUT FOR

DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL

FIGURE #4

SCALE: 1" = 60'

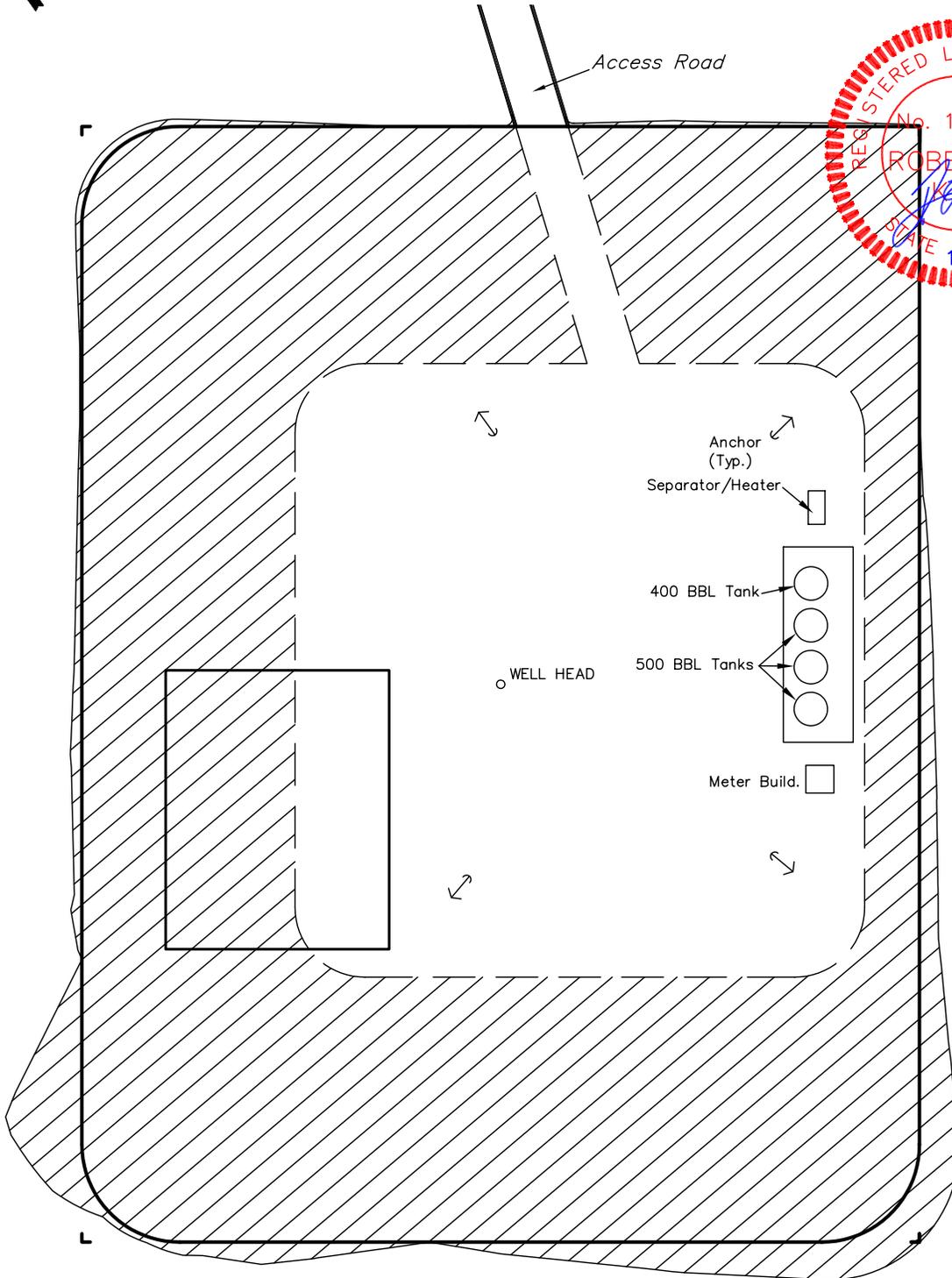
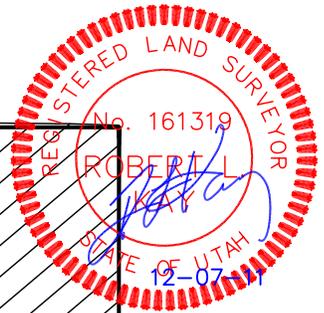
DATE: 10-04-11

DRAWN BY: J.J.

REV.: 12-07-11 J.I.



Access Road

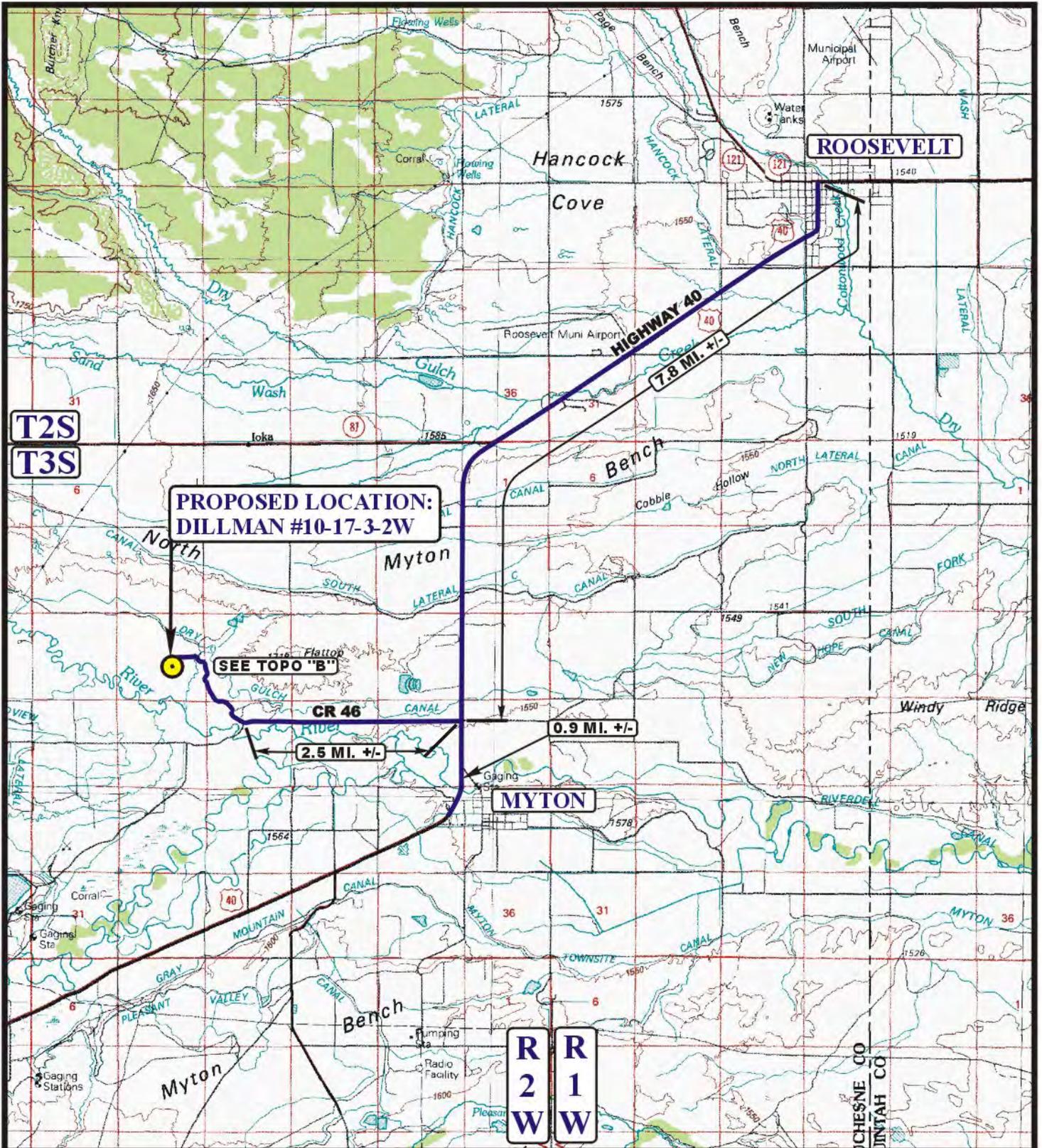


APPROXIMATE ACREAGES  
UN-RECLAIMED = ± 1.055 ACRES

 RECLAIMED AREA

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**LEGEND:**

PROPOSED LOCATION

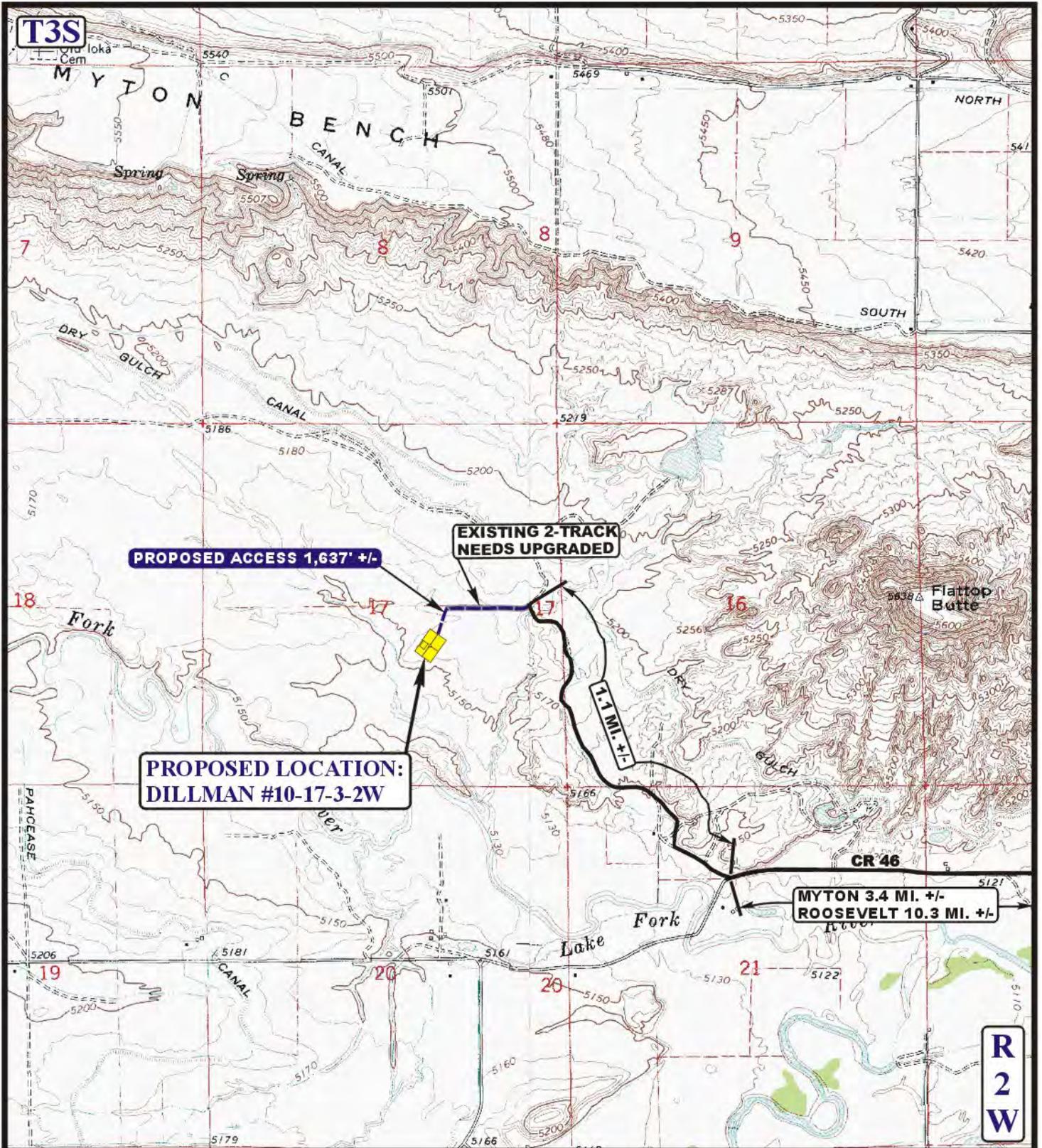
**NEWFIELD EXPLORATION COMPANY**

**DILLMAN #10-17-3-2W**  
**SECTION 17, T3S, R2W, U.S.B.&M.**  
**2105' FSL 2014' FEL**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**ACCESS ROAD** **09 22 11**  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: C.I. REVISED: 00-00-00 **A**  
**TOPO**





**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



**NEWFIELD EXPLORATION COMPANY**

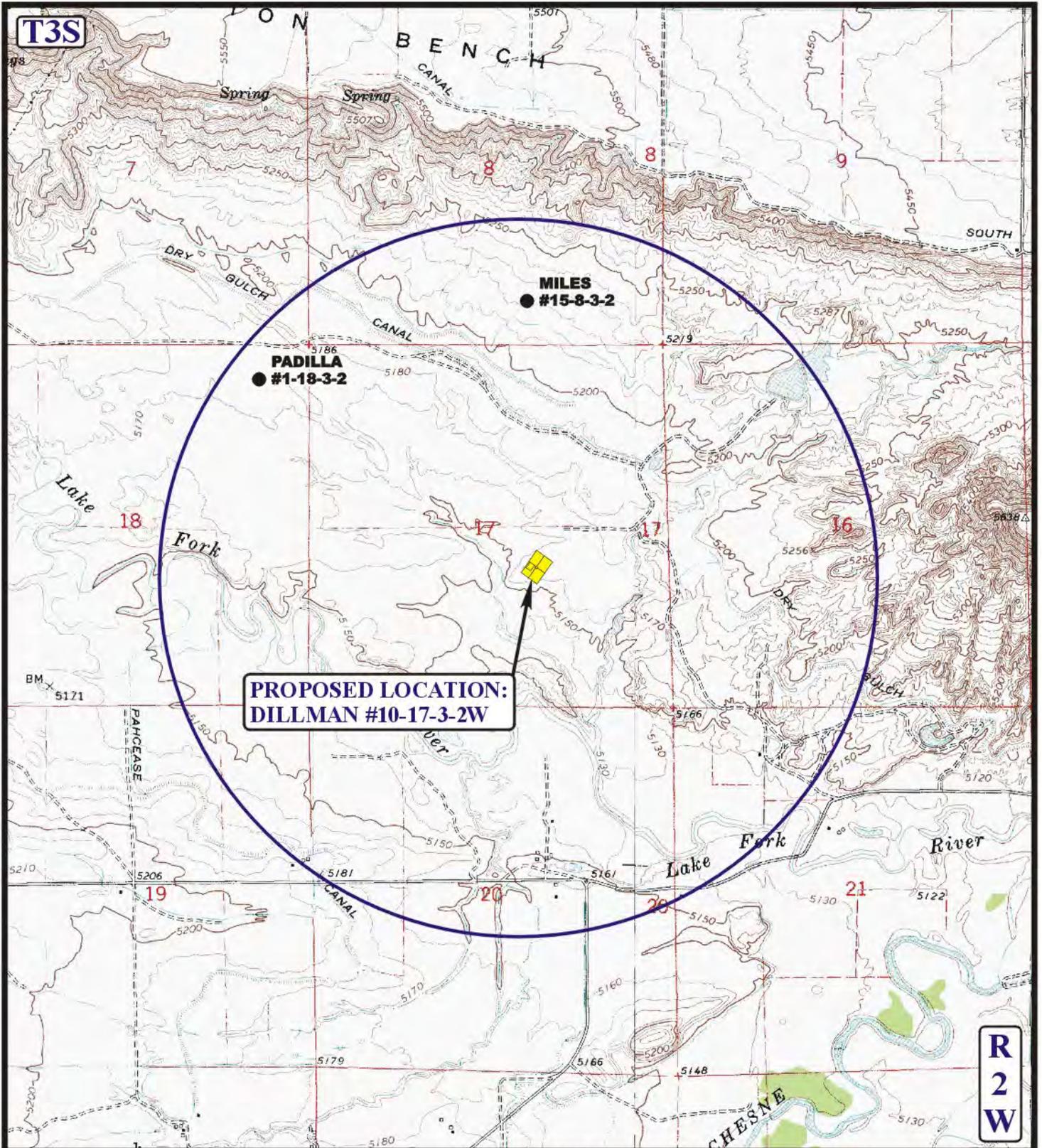
**DILLMAN #10-17-3-2W**  
**SECTION 17, T3S, R2W, U.S.B.&M.**  
**2105' FSL 2014' FEL**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>ACCESS ROAD</b>	<b>09</b>	<b>22</b>	<b>11</b>	<b>B</b>
<b>MAP</b>	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.I.		REVISED: 12-07-11	<b>TOPO</b>

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**PROPOSED LOCATION:  
DILLMAN #10-17-3-2W**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**NEWFIELD EXPLORATION COMPANY**

**DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

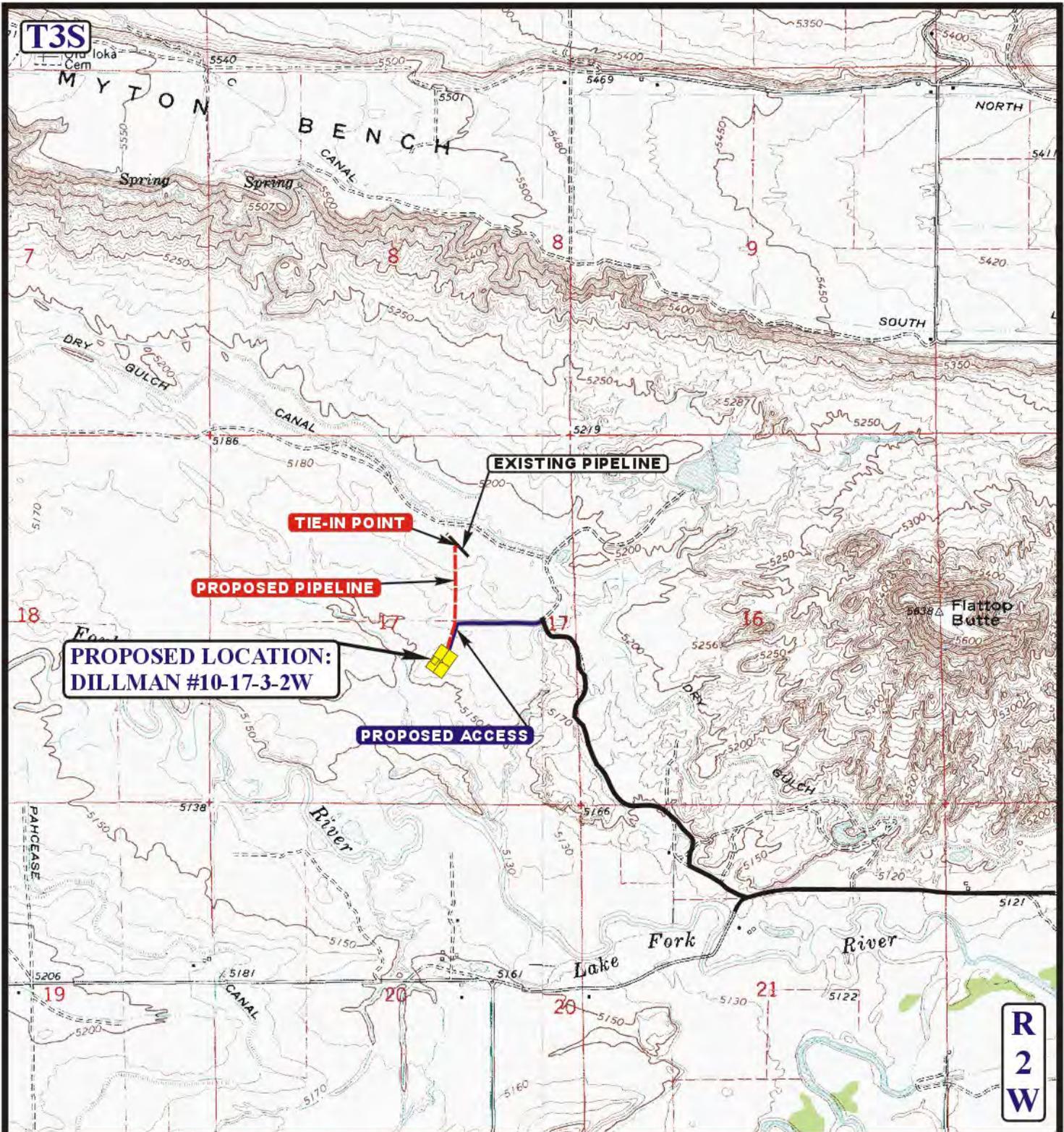


**TOPOGRAPHIC  
MAP**

**09 22 11**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 12-07-11





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,542' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**NEWFIELD EXPLORATION COMPANY**

**DILLMAN #10-17-3-2W  
SECTION 17, T3S, R2W, U.S.B.&M.  
2105' FSL 2014' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**09 22 11**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 12-07-11

**D  
TOPO**

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Dec. 09, 2011

**CONFIDENTIAL**

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# 26 Submitted By Mike Braithwaite Phone Number (435)401-8392  
Well Name/Number Dillman 10-17-3-2W  
Qtr/Qtr NWSE Section 17 Township 3S Range 2W  
Lease Serial Number FEE  
API Number 43-013509950000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/3/2012      8:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/3/2012      3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

---

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
UINTA CB - WASATCH DEEP

8. WELL NAME and NUMBER:  
DILLMAN 10-17-3-2W

9. API NUMBER:  
4301350995

10. FIELD AND POOL, OR WILDCAT:  
UINTA CENTRAL BASIN

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 2105FSL 2014 FEL  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 17, T3S, R2W

COUNTY: DUCHESNE  
STATE: UT

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**JAN 18 2012**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA DIV. OF OIL, GAS & MINING

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/11/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
On 1/9/12 MIRU Ross #26. Spud well @11:00 AM. Drill 1060' of 12 1/4" hole with air mist. TIH W/ 24 Jt's 9 5/8" J-55 36# csgn. Set @ 1019'. On 1/10/12 cement with 435 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 10 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE \_\_\_\_\_

SIGNATURE *Branden Arnold* DATE 01/11/2012

(This space for State use only)

**RECEIVED**  
**JAN 18 2012**  
DIV. OF OIL, GAS & MINING

## Casing / Liner Detail

**Well** Dillman 10-17-3-2W  
**Prospect** Central Basin  
**Foreman** \_\_\_\_\_  
**Run Date:** 1/9/2012  
**String Type** Surface, 9.625", 36#, J-55, STC (Generic)

**- Detail From Top To Bottom -**

Depth	Length	JTS	Description	OD	ID
0.00	1019.90	24	9 5/8 Casing (Guide Shoe 41.55)	9.625	8.921
1,019.90	2.00		Guide Shoe float collar	9.625	
1,021.90	13.00		KB		
1,034.90	1.42		Wellhead		
1,036.32			Total KB		

### Cement Detail

<b>Cement Company:</b> BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft <sup>3</sup> )	Description - Slurry Class and Additives
Slurry 1	435	15.8	1.17	508.95	Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield
<b>Stab-In-Job?</b>			No		
<b>BHT:</b>			0		
<b>Initial Circulation Pressure:</b>					
<b>Initial Circulation Rate:</b>					
<b>Final Circulation Pressure:</b>					
<b>Final Circulation Rate:</b>					
<b>Displacement Fluid:</b>					
<b>Displacement Rate:</b>					
<b>Displacement Volume:</b>			75.4		
<b>Mud Returns:</b>					
<b>Centralizer Type And Placement:</b>					
One at the float and every other for a total of six					
<b>Cement To Surface?</b>			Yes		
<b>Est. Top of Cement:</b>			0		
<b>Plugs Bumped?</b>			Yes		
<b>Pressure Plugs Bumped:</b>			525		
<b>Floats Holding?</b>			No		
<b>Casing Stuck On / Off Bottom?</b>			No		
<b>Casing Reciprocated?</b>			No		
<b>Casing Rotated?</b>			No		
<b>CIP:</b>			16:27		
<b>Casing Wt Prior To Cement:</b>					
<b>Casing Weight Set On Slips:</b>					

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18391	4301350995	DILLMAN 10-17-3-2W	NWSE	17	3S	2W	DUCHESNE	1/3/2012	1/31/12
WELL 1 COMMENTS: <span style="margin-left: 200px;">WSTC</span> <span style="float: right; font-size: 2em; opacity: 0.5;">CONFIDENTIAL</span>											
A	99999	18392	4301351067	THORNE 4-21-3-2W WH	nwnw SWSW	21	3S	2W	DUCHESNE	1/3/2012	1/31/12
GRRV <span style="margin-left: 100px;">BHL: SWSW</span> <span style="float: right; font-size: 2em; opacity: 0.5;">CONFIDENTIAL</span>											
E	99999	18186	4304751411	RIO GRANDE 9-13-4-1W	NESE	13	4S	1W	UINTAH		9/27/11
CHANGE TO GR-WS FORMATION											
E	99999	18183	4304751413	RIO GRANDE 14-13-4-1W	SESW	13	4S	1W	UINTAH		9/16/11
CHANGE TO GR-WS FORMATION											

ACTION CODES (See Instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

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**JAN 19 2012**

*[Signature]*  
 \_\_\_\_\_  
 Production Clerk Jentri Park  
 01/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DILLMAN 10-17-3-2W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013509950000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2105 FSL 2014 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: DUCHESNE
	STATE: UTAH

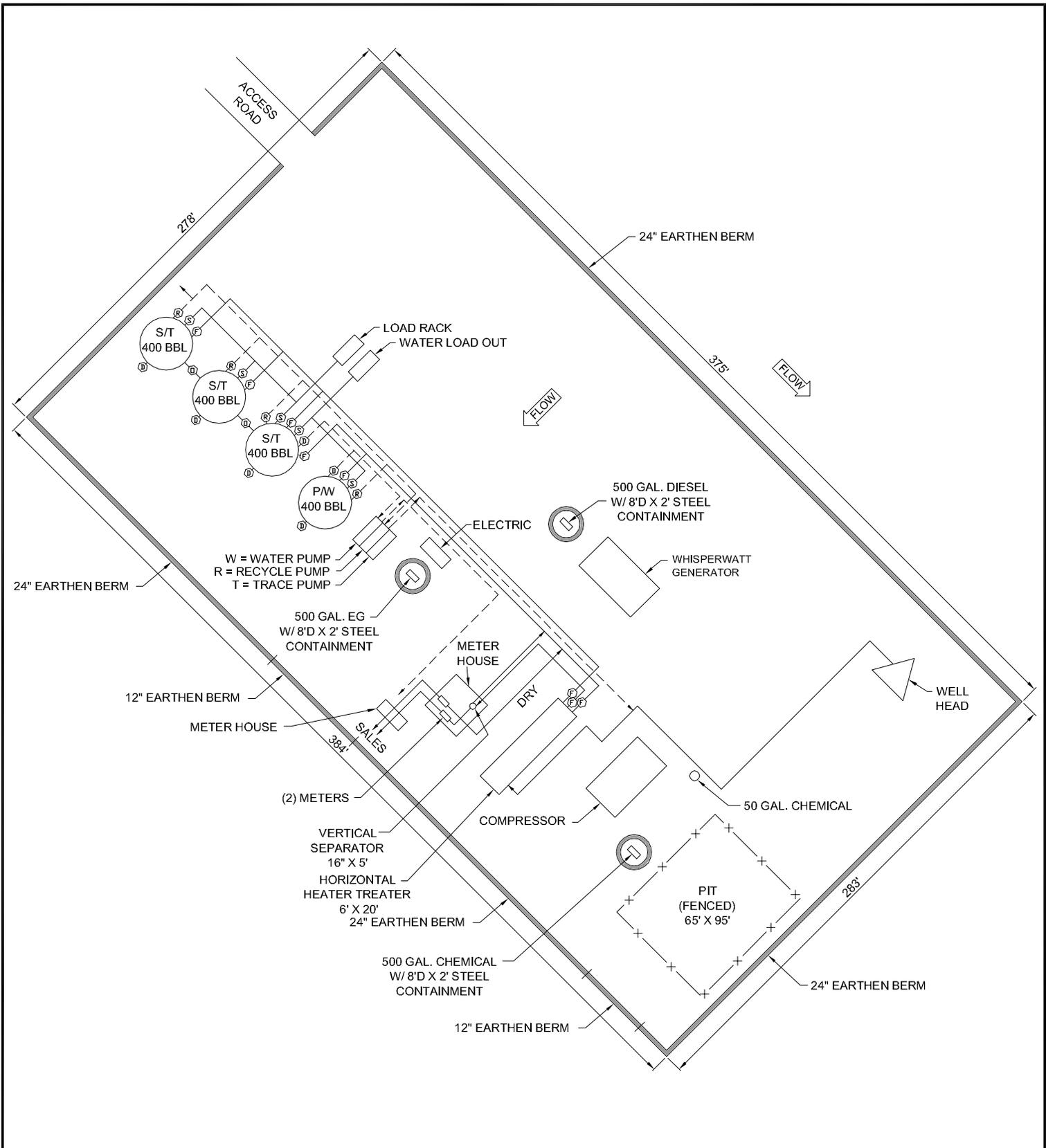
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 August 28, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/14/2012	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type	
D	- Drain Valve
F	- Flow Valve
O	- Overflow
V	- Vent
R	- Recycle
B	- Blow Down
S	- Sales Valve

Federal Lease #:  
 This lease is subject to the  
 Site Security Plan for:  
 Newfield Exploration Company  
 19 East Pine Street  
 Pinedale, WY 82941



**DILLMAN 10-17-3-2W**  
 Newfield Exploration Company  
 NWSE Sec 17, T3S, R2W  
 Duchesne County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

APR 2012



Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DILLMAN 10-17-3-2W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013509950000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2105 FSL 2014 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/11/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 03/11/2012 at 12:00 hours. Production Start Sundry re-sent 10/05/2012.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 October 12, 2012**

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/5/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DILLMAN 10-17-3-2W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013509950000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2105 FSL 2014 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT  COUNTY: DUCHESNE  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/11/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 03/11/2012 at 12:00 hours. Production Start Sundry re-sent 10/05/2012.

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/5/2012	

## Daily Activity Report

Format For Sundry

**DILLMAN 10-17-3-2W**

**1/1/2012 To 5/30/2012**

**2/24/2012 Day: 1**

**Completion**

Rigless on 2/24/2012 - N/U 10k frac stack RIH w/ W/L fish bolt - Check csg. Valve to ensure no Pres. Had built on wellbore 0# N/D 10k Prod. Tree N/U 10k Frac stack as follows F/ btm to top HCR, manual frac valve, flow cross & Manual frac valve Pres. Test all valve f/ pres. Side to 200~300# for low & 9500# for high all test charted. R/U RIH w/ W/L & 3 1/2" RBS magnet tag PBSD @ 10104" POOH @ 150' per min. Recover 1/2" bolt dropped dwn. By drilling rig leave W/L rigged up to run CBL following morn. SWIFN - MIRUWL RIH W/CBL tools run log f/ PBSD @ 10104' to sur L/D logging tools R/U Baker hughes hold pre job safety meeting pres. Test lines to 9000# (good) pres. Test csg. To 8000# 25 min. into test developed small leak from 11" X 5000# tbq. Head. Wait on Cameron find prob. & fix leak pres. Test again to 8000# for 30 min. (good) P/U & RIH w/ 3 1/8 perf gun shoot DFIT perfs @ 9435-36 POOH R/D W/L. Pump W/ Baker hughes @& preform DFIT as detailed leave well to monitor. - MIRUWL RIH W/CBL tools run log f/ PBSD @ 10104' to sur L/D logging tools R/U Baker hughes hold pre job safety meeting pres. Test lines to 9000# (good) pres. Test csg. To 8000# 25 min. into test developed small leak from 11" X 5000# tbq. Head. Wait on Cameron find prob. & fix leak pres. Test again to 8000# for 30 min. (good) P/U & RIH w/ 3 1/8 perf gun shoot DFIT perfs @ 9435-36 POOH R/D W/L. Pump W/ Baker hughes @& preform DFIT as detailed leave well to monitor. - Check csg. Valve to ensure no Pres. Had built on wellbore 0# N/D 10k Prod. Tree N/U 10k Frac stack as follows F/ btm to top HCR, manual frac valve, flow cross & Manual frac valve Pres. Test all valve f/ pres. Side to 200~300# for low & 9500# for high all test charted. R/U RIH w/ W/L & 3 1/2" RBS magnet tag PBSD @ 10104" POOH @ 150' per min. Recover 1/2" bolt dropped dwn. By drilling rig leave W/L rigged up to run CBL following morn. SWIFN

**Daily Cost: \$0**

**Cumulative Cost: \$10,515**

**2/28/2012 Day: 4**

**Completion**

Rigless on 2/28/2012 - Safety meeting. RU frac equipment and WLT. Frac stage one. Perf and frac stage 2. SWA used for WL. Wind speed too high for lubricator ops. - Wait on wind to die down for WL run - Held S/M. MIRU W#eatherford test pump to J&A flow iron. Test flow iron as per procedure. - Held S/M. MIRU W#eatherford test pump to J&A flow iron. Test flow iron as per procedure. - MIRU Perforators Inc. - MIRU Perforators Inc. - Open well. CSG pressure 3,400 psi. RIH with 2 3/4" perf guns, w/3 SPF @ 120 degrees phasing. Logged TOL @ 7,746', continue to RIH & tie in at short jt @ 7,910'. Continue in hole to 9,881' WLM. P/U and placed perf guns on depth & perforate as per procedure. (9,853'-9,852') (9,685'-9,694') (9,443'-9,442') (9,436'-9,435' DFIT Perfs) (9,431'-9,430') (9,412'-9,411') (9,398'-9,397') (9,391'-9,390') (9,361'-9,360') POOH with W/L. - Open well. CSG pressure 3,400 psi. RIH with 2 3/4" perf guns, w/3 SPF @ 120 degrees phasing. Logged TOL @ 7,746', continue to RIH & tie in at short jt @ 7,910'. Continue in hole to 9,881' WLM. P/U and placed perf guns on depth & perforate as per procedure. (9,853'-9,852') (9,685'-9,694') (9,443'-9,442') (9,436'-9,435' DFIT Perfs) (9,431'-9,430') (9,412'-9,411') (9,398'-9,397') (9,391'-9,390') (9,361'-9,360') POOH with W/L. - OOH with W/L. Well secured. R/D W/L lubricator & Standby for frac in am. - OOH with W/L. Well secured. R/D W/L lubricator & Standby for frac in am. - R/U Baker Hughes Frac equipment. - R/U Baker Hughes Frac equipment. - Open well breakdown. Start stage #1 frac - Open well breakdown. Start stage #1 frac - RIH w/WL and shoot stage 2. - RIH w/WL and shoot stage 2. - Frac stage 2 as detailed in stimulation tab. - Frac stage 2 as detailed in stimulation tab. - Wait on wind to die down for WL run

**Daily Cost: \$0**

**Cumulative Cost:** \$33,639

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**2/29/2012 Day: 5**

**Completion**

Rigless on 2/29/2012 - Continue with Hydraulic Fracturing - - Test lubricator & RIH with W/L and perforate stage 6 as per procedure. - - Held S/M. Hydraulic fracture Stage # 7. Step down test 5 min 3634 psi, 10 min 3627 psi, 15 min 3574 psi. Screen out on .25 PPG 20/40 White sand. 50003 left in casing. Attempted to flow well back. Flow well for 280 bbls on a 12/64 choke @ 4 BPM back in returns. Lt to medium sand in returns. Open choke to 16/64 @ 5 BPM back in returns for 165 bbls. Flowed back a total of 465 bbl back. Returns were clean with 465 bbls. SI well and SDFN. Will attempt stage # 7 frac tomorrow - Open well, CSG pressure 4,018 psi. Start stage 3 frac - Open well, CSG pressure 4,018 psi. Start stage 3 frac - Held S/M. Hydraulic fracture Stage # 3 - Held S/M. Hydraulic fracture Stage # 3 - Test lubricator & RIH with W/L and perforate stage 4 as per procedure. - Test lubricator & RIH with W/L and perforate stage 4 as per procedure. - Held S/M. Hydraulic fracture Stage # 4 - Held S/M. Hydraulic fracture Stage # 4 - Test lubricator & RIH with W/L and perforate stage 5 as per procedure. - Test lubricator & RIH with W/L and perforate stage 5 as per procedure. - Baker Hughes repairing Sand Master for Super LC - Baker Hughes repairing Sand Master for Super LC - Sand Master Repaired. Held S/M. Hydraulic fracture Stage # 5. - Sand Master Repaired. Held S/M. Hydraulic fracture Stage # 5. - Test lubricator & RIH with W/L and perforate stage 6 as per procedure. - Held S/M. Hydraulic fracture Stage # 7. Step down test 5 min 3634 psi, 10 min 3627 psi, 15 min 3574 psi. Screen out on .25 PPG 20/40 White sand. 50003 left in casing. Attempted to flow well back. Flow well for 280 bbls on a 12/64 choke @ 4 BPM back in returns. Lt to medium sand in returns. Open choke to 16/64 @ 5 BPM back in returns for 165 bbls. Flowed back a total of 465 bbl back. Returns were clean with 465 bbls. SI well and SDFN. Will attempt stage # 7 frac tomorrow

**Daily Cost:** \$0

**Cumulative Cost:** \$33,639

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**3/1/2012 Day: 7**

**Completion**

Rigless on 3/1/2012 - Complete hydraulic fracturing stage #7 -- SENT THRU 2ND TIME TO CORRECT COST CODES - Held PJSM, test lines to 9,041 psi. Open well, csg 3018 psi. Brought pumps on line to continue with stage 7 frac. Break 4 bp. With 14.3 bbls pumped. Pumped 127 bbls getting pump rate to 18.7 bpm then pumped 10.6 bbls acid. Started Pad of cross link gel. Pump rate 26 bpm when acid on perfs csg pressure @ 7,500 psi. When Cross link gel hit perfs csg pressure increased to 7650 and decreased rate to 16 bpm. When 1000# slug of .5 PPG on perfs csg pressure 7,550 with rate of 6.7 BPM. Flushed gel water away and started FRW Water pressure decreased to 7,360 psi and increased rate from 7.6 bpm to 41.3 bpm in 1 to 2 bbl increments. Started staging sand on schedule. With 1# 20/40 White sand hit perfs pressure increased to 7845 psi started dropping rate. Screened out - Made frac equipment ready to complete stage 7 frac. - No activity. - Attempted to flow well back. Open well with 3100 psi on csg. Open well on a 12/64 choke. Flowed back 10 bbls and csg pressure decreased to 0 psi. leave well open to flow tank for 1 hr. Decision made to SI well. R/D & release all frac equipment.

**Daily Cost:** \$0

**Cumulative Cost:** \$672,620

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**3/6/2012 Day: 8**

**Completion**

Rigless on 3/6/2012 - R/U CUDD 2" CTU. - Tag Halliburton Plug 4.5" composite bridge plug #1 @ 8251' ft coil depth. Continue to drill out plug, pumping water at 2 bbl/min coil TP:4,402 psi, CP: 4.407 psi returns at 3 bbl/min to testers. Drill through plug #1 in 23 minutes. Continue to

RIH circulating hole clean to top of plug #2. Pump 10 bbl sweep. Wash time 7 minutes. Tag Halliburto plugs 4.5" composite bridge plug #2 @ 8,251 ft coil depth. Continue to drill out plug, pumping water at 2 bbl/min coil TP: 4900 psi, CP: 4,650 psi returns at 3 bbl/min to testers. Drill through plug #2 in 22 minutes. Continue to RIH circulating hole clean to top of plug #3. Pump 2 bbl sweep. Wash time 12 minutes. - No activity.- - Pressure up well head to 4000 psi. Open well head pressure drop to 2800 psi. RIH w/2" Coil w/BHA to 3500' POOH 200ft for weight test. RIH w/2" Coil to 6900ft. Start pumping @ 2 bbl/min@ 4,200 psi CT pressure @ 4200 psi, well head @ 1950 PSI. Office call and stated we had to repressure test pumps and line to 8,000 psi. POOH w/2" Coil. Shut in coil valves and pressure test pump and lines @ 8200 psi, Good test. Open coil tbg Valve. RIH w/2" CT pumping down coil @ 2 bbl/min @ 4000 psi CT pressure @ 4000 psi wellhead pressure 2600 psi. CT dept 6000ft. - Pressure up well head to 4000 psi. Open well head pressure drop to 2800 psi. RIH w/2" Coil w/BHA to 3500' POOH 200ft for weight test. RIH w/2" Coil to 6900ft. Start pumping @ 2 bbl/min@ 4,200 psi CT pressure @ 4200 psi, well head @ 1950 PSI. Office call and stated we had to repressure test pumps and line to 8,000 psi. POOH w/2" Coil. Shut in coil valves and pressure test pump and lines @ 8200 psi, Good test. Open coil tbg Valve. RIH w/2" CT pumping down coil @ 2 bbl/min @ 4000 psi CT pressure @ 4000 psi wellhead pressure 2600 psi. CT dept 6000ft. - RU up stack and pressure test. Load coil stack w/water and pressure test. Pressure test safety rams and pipe rams, Bottom stripper and top stripper. Pressure test coil Connector to 5000 psi. Good test. RD and pressure test coil Connector 5000 psi. Make up motor & mill and function test. Good test. RU well head and pressure test to 5000 psi. good test. Pressure test brake an stack. Complete all BOP testing and well head testing per procedure written. - RU up stack and pressure test. Load coil stack w/water and pressure test. Pressure test safety rams and pipe rams, Bottom stripper and top stripper. Pressure test coil Connector to 5000 psi. Good test. RD and pressure test coil Connector 5000 psi. Make up motor & mill and function test. Good test. RU well head and pressure test to 5000 psi. good test. Pressure test brake an stack. Complete all BOP testing and well head testing per procedure written. - Have safety meeting talk about coil tubing operation. - Have safety meeting talk about coil tubing operation. - Well shut in over night. - Well shut in over night. - Well shut-in. No activity. - Well shut-in. No activity. - Test BOP Stack as per procedure. - Test BOP Stack as per procedure. - M/U CT Connector 2.875" OD, 1" ID, 1' Length. Pull test connector to 29K. Function tested CT BOP, witnessed by forman on location. Decision made to continue with testing of CT BOP stack & SDFN and continue with R/U of CT in the am. - M/U CT Connector 2.875" OD, 1" ID, 1' Length. Pull test connector to 29K. Function tested CT BOP, witnessed by forman on location. Decision made to continue with testing of CT BOP stack & SDFN and continue with R/U of CT in the am. - CT BOP stack R/U completed. Function tested injector. Coil tubing injector would RIH but unable to function test injector in the OOH position. Trace hydraulic hoses & trouble shoot until issues with the CT injector had been repaired. - CT BOP stack R/U completed. Function tested injector. Coil tubing injector would RIH but unable to function test injector in the OOH position. Trace hydraulic hoses & trouble shoot until issues with the CT injector had been repaired. - Start R/U CT BOP Stack & CTU. Haul in 1,500 bbls fresh water & heated to 85 degrees. Stab coil into the CT injector. Start R/U hydraulic hoses so HRC valves on the flow cross back to the CT control console. - Start R/U CT BOP Stack & CTU. Haul in 1,500 bbls fresh water & heated to 85 degrees. Stab coil into the CT injector. Start R/U hydraulic hoses so HRC valves on the flow cross back to the CT control console. - Held S/M. Spot CUDD 2" CTU & fluid pump. - Held S/M. Spot CUDD 2" CTU & fluid pump. - No activity.- - Tag Halliburton Plug 4.5" composite bridge plug #1 @ 8251' ft coil depth. Continue to drill out plug, pumping water at 2 bbl/min coil TP: 4,402 psi, CP: 4,407 psi returns at 3 bbl/min to testers. Drill through plug #1 in 23 minutes. Continue to RIH circulating hole clean to top of plug #2. Pump 10 bbl sweep. Wash time 7 minutes. Tag Halliburto plugs 4.5" composite bridge plug #2 @ 8,251 ft coil depth. Continue to drill out plug, pumping water at 2 bbl/min coil TP: 4900 psi, CP: 4,650 psi returns at 3 bbl/min to testers. Drill through plug #2 in 22 minutes. Continue to RIH circulating hole clean to top of plug #3. Pump 2 bbl sweep. Wash time 12 minutes.

**Daily Cost:** \$0

**Cumulative Cost:** \$746,325

**3/7/2012 Day: 10****Completion**

Rigless on 3/7/2012 - Finish D/O frac plugs. POOH w/ CT & RD. - MIRUWLT. NU 5K X10K adapter spool. MIRU WFD test unit. PU 4.5" WFD packer w/carbide slips. MU lubricator and test lubricator as to #1 on Tubing Installation Procedure. Open up well head @ 3000 SICP. RIH with tools as follows: 2-3/8" 10K pump out plug w/ 2 screws installed, 2-3/8" L-80 4' pup, 2-3/8" XN nipple, 2-3/8" L-80 4' pup, 4.5" WFD Arrowset pkr w/carbide slips, 4.5" X 2-3/8" T2 on/off skirt. Set pkr at 8100'. POOH. RDMOWLT. Perform negative test as per #4 on Tubing Installation Procedures. SWIFN @ 22:00. 0 PSI. - MIRUWLT. NU 5K X10K adapter spool. MIRU WFD test unit. PU 4.5" WFD packer w/carbide slips. MU lubricator and test lubricator as to #1 on Tubing Installation Procedure. Open up well head @ 3000 SICP. RIH with tools as follows: 2-3/8" 10K pump out plug w/ 2 screws installed, 2-3/8" L-80 4' pup, 2-3/8" XN nipple, 2-3/8" L-80 4' pup, 4.5" WFD Arrowset pkr w/carbide slips, 4.5" X 2-3/8" T2 on/off skirt. Set pkr at 8100'. POOH. RDMOWLT. Perform negative test as per #4 on Tubing Installation Procedures. SWIFN @ 22:00. 0 PSI. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Relieved Steve Lewis and George Kartchner. RDMOCT. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Relieved Steve Lewis and George Kartchner. RDMOCT. - RD lubricator & remove mill & drill motor. RU lubricator & blow down coil tubing w/ N2. - Tag Halliburton Plug 4.5" composite bridge plug #3 @ 8819' ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP:4,402 psi, CP: 2,600 psi returns at 4 bbl/min to testers. Drill through plug #3 in 31 minutes. Continue to RIH circulating hole clean to top of plug #4. Pump 10 bbl sweep. Wash time 12 minutes. Tag Halliburton plugs 4.5" composite bridge plug #4 @ 8,920 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4500 psi, CP: 2,700 psi returns at 3 bbl/min to testers. Drill through plug #4 in 24 minutes. Continue to RIH circulating hole clean to top of plug #5. Pump 2 bbl sweep. Wash time 9 minutes. Tag Halliburton Plug 4.5" composite bridge plug #5 @ 9,065' ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP:4,400 psi, CP: 2,600 psi returns at 3 bbl/min to testers. Drill through plug #5 in 10 minutes. Continue to RIH circulating hole clean to top of plug #6. Pump 10 bbl sweep. Wash time 23 minutes. Tag Halliburton plugs 4.5" composite bridge plug #6 @ 9,345 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4,500 psi, CP: 2,700 psi returns at 3 bbl/min to testers. Drill through plug #6 in 35 minutes. Continue to RIH circulating hole clean to PBD @10,020'. Pump 10 bbl sweep. Wash time 17 minutes. - POOH. Pump 20 bbl sweep @ liner top. Wash off liner top. Continue to POOH. Shut in well with manual master frac valve. Bleed down tubing pressure. Well shut in pressure @ 2,750 psi. - POOH. Pump 20 bbl sweep @ liner top. Wash off liner top. Continue to POOH. Shut in well with manual master frac valve. Bleed down tubing pressure. Well shut in pressure @ 2,750 psi. - Pump 20 bbl sweep. Recipricate pipe. - Pump 20 bbl sweep. Recipricate pipe. - Tag Halliburton Plug 4.5" composite bridge plug #3 @ 8819' ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP:4,402 psi, CP: 2,600 psi returns at 4 bbl/min to testers. Drill through plug #3 in 31 minutes. Continue to RIH circulating hole clean to top of plug #4. Pump 10 bbl sweep. Wash time 12 minutes. Tag Halliburton plugs 4.5" composite bridge plug #4 @ 8,920 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4500 psi, CP: 2,700 psi returns at 3 bbl/min to testers. Drill through plug #4 in 24 minutes. Continue to RIH circulating hole clean to top of plug #5. Pump 2 bbl sweep. Wash time 9 minutes. Tag Halliburton Plug 4.5" composite bridge plug #5 @ 9,065' ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP:4,400 psi, CP: 2,600 psi returns at 3 bbl/min to testers. Drill through plug #5 in 10 minutes. Continue to RIH circulating hole clean to top of plug #6. Pump 10 bbl sweep. Wash time 23 minutes. Tag Halliburton plugs 4.5" composite bridge plug #6 @ 9,345 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4,500 psi, CP: 2,700 psi returns at 3 bbl/min to testers. Drill through plug #6 in 35 minutes. Continue to RIH circulating hole clean to PBD @10,020'. Pump 10 bbl sweep. Wash time 17 minutes. - RD lubricator & remove mill & drill motor. RU lubricator & blow down coil tubing w/ N2.

**Daily Cost:** \$0**Cumulative Cost:** \$875,423

**3/8/2012 Day: 12****Completion**

Nabors #1406 on 3/8/2012 - RD flowback equipment. RU Nabors Rig #822. - No activities. - Spot & RU Nabors Rig #822. SDFN. - No activities - Safety meeting w/ flowback crew. RD flowback equipment. - No activity. Wait for rig.

**Daily Cost:** \$0

**Cumulative Cost:** \$892,565

**3/9/2012 Day: 13****Completion**

Nabors #1406 on 3/9/2012 - NU & pressure test BOP stack. - No activities. - Replace 2 7/8" lower ram rubbers. Pressure test lower 2 7/8" tubing rams, 250 psi low & 8000 psi high for 10 minutes. Good test. Release pressure. Secure well & location. SDFN. - Wait on BOP service hand. Open lower 2 7/8" tubing ram doors. - No activities - NU & torque up BOP stack. Spot pipe racks & unload tubing. RU rig floor, power tongs & tubing slips. - Service & start equipment. Safety meeting. Check & function equipment. - Pressure test lower 2 7/8" tubing rams. Failed test. Call for service hand. Pressure test upper 2 7/8" tubing rams, 250 psi low & 8000 psi high for 10 minutes. Good test. Release pressure. Test 2 3/8" tubing rams, 250 psi low & 8000 psi high for 10 minutes. Good test. Release pressure.

**Daily Cost:** \$0

**Cumulative Cost:** \$911,080

**3/10/2012 Day: 14****Completion**

Nabors #1406 on 3/10/2012 - PU & run production tubing. NDBOP stack. NU production tree. - N.U. & TEST WH TREE, SWI, S.D.F.N. NU production tree. Test hanger void to 250 psi. SWI. SDFN. - RD tongs, handrails & floor. Bleed off & disconnect BOP hoses. NDBOP stack. - MU last joint of tubing. NU tubing hanger. Land tubing w/ 17K compression. Run in & lock tubing hanger lockdown bolts. Lay down landing joint. - No activities. - M.U. & RIH w/ 4 1/2" x 2 3/8" R.H., 1 JNT 2 3/8" L -80, "X" NIPPLE, 2 3/8" GLM, 12 -JNTS 2 3/8" L -80 TBG, 2 3/8" x 2 7/8" EUE X -OVER, 1 JNT 2 7/8" L -80, 2 7/8" GLM, 14 -JNTS 2 7/8" TBG, 2 7/8" GLM, 14 -JNTS 2 7/8", 2 7/8" GLM, 14 -JNTS 2 7/8", 2 7/8" GLM, 15 -JNTS 2 7/8", 2 7/8" GLM, 16 -JNTS 2 7/8", 2 7/8" GLM, 16 -JNTS 2 7/8", 2 7/8" GLM, 16 -JNTS 2 7/8", 2 7/8" GLM, 19 -JNTS 2 7/8", 2 7/8" GLM, 27 -JNTS 2 7/8" 2 7/8" GLM, 41 - JNTS 2 7/8", 4' -6' -8' -10' x 2 7/8" PUP JNTS, 1 JNT 2 7/8" TBG, 13 -JNTS 2 3/8", 242 -JNTS 2 7/8" TBG, 14 -GLM, EOT @ 8105.23' TO TOP OF PKR - Bleed well down to flowback tank. - JSP MEETING w/ EVERYONE ON LOCATION. - RU pump & hardline. Circ 280 bbls PKR fluid down casing & up tubing.

**Daily Cost:** \$0

**Cumulative Cost:** \$1,082,762

**3/11/2012 Day: 15****Completion**

Nabors #1406 on 3/11/2012 - Pressure test production tree. Remove double blind check valve. Pump out packer plug. Turn well over to production. - PSI TEST WELL HEAD, LOW 250# FOR 10 MIN, 5000# FOR 10 MIN, PUMP OUT PLUG, LOAD TRAILERS, SPOT RIG ON Pressure test wellhead: 250 psi low for 10 minutes, 5000 psi high for 10 minutes. Release pressure. RU & pull two way check valve. Pump plug off packer @ 4000 psi. Pressure stabilized at 3100 psi. Close in well. RD pump. Turn well over to production at 12:30 PM on 3/11/2012. Rig release @ 11:30 A.M. - Drop guy lines, lower derrick, wrap lines. Clean location. - No activities. - Safety meeting with all personnel on location. - RD pump & hardline. RD stairs & lower floor.

**Daily Cost:** \$0**Cumulative Cost:** \$1,193,655**3/26/2012 Day: 16****Completion**

Nabors #1406 on 3/26/2012 - Run Production log - Turn well over to Production sales. - Turn well over to Production sales. - 10:30 hrs: Open well head. 645 psig. RIH w/1.75" gauge rig and Tag @ 9,955' FS. POOH w/Gauge rig and LD. 11:45 hrs: RU ProTechnics Production logging tools. PU & RIH /production tool stopped @ 8,200' and let well stabilize pressure. RIH w/logging tool started logging @ 60 fpm to 9,955'. POOH @ 90 fpm log up to 8,145'. RIH and log @ 90 fpm to 9,955'. POOH w/and log @ 120 fpm to 8,145 ft. RIH and log @ 120 fpm to 9,955 ft. POOH and log @ 60 fpm 8,200' ft. POOH and log 60 fpm 8,000'. POOH @ 250 fpm to surface. Stopped logging and POOH and LD tools. - 10:30 hrs: Open well head. 645 psig. RIH w/1.75" gauge rig and Tag @ 9,955' FS. POOH w/Gauge rig and LD. 11:45 hrs: RU ProTechnics Production logging tools. PU & RIH /production tool stopped @ 8,200' and let well stabilize pressure. RIH w/logging tool started logging @ 60 fpm to 9,955'. POOH @ 90 fpm log up to 8,145'. RIH and log @ 90 fpm to 9,955'. POOH w/and log @ 120 fpm to 8,145 ft. RIH and log @ 120 fpm to 9,955 ft. POOH and log @ 60 fpm 8,200' ft. POOH and log 60 fpm 8,000'. POOH @ 250 fpm to surface. Stopped logging and POOH and LD tools. - Safety meeting with Superior Energy and Pro Technics. Talk about RIH w/Logging tool, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE.. - Safety meeting with Superior Energy and Pro Technics. Talk about RIH w/Logging tool, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. - SDFN. Well turn over to production sale - SDFN. Well turn over to production sale - 10:30 hrs: Open well head. 695 psig. RIH w/1.75" gauge rig and Tag @ 9,990' FS. POOH w/Gauge rig and LD. 11:45 hrs: RU ProTechnics Production logging tools. PU & RIH /production tool stopped @ 7656' and let well stabilize pressure. RIH w/logging tool started logging @ 30 fpm to 9,965'. POOH @ 60 fpm log up to 8,145'. RIH and log @ 60 fpm to 9,965'. POOH w/and log @ 90 fpm to 8,145 ft. RIH and log @ 90 fpm to 9,965 ft. POOH and log @ 30 fpm 7,650' ft. Stopped logging and POOH and LD tools. Pro Technics downloaded all data. The well water ratio did not record. Called Mark in Denver and he said to relog it tomorrow. 19:00 hrs POOH & LD ProTechnics Tool. RD Superior and ProTechnics Turn well back to production sales. - 10:30 hrs: Open well head. 695 psig. RIH w/1.75" gauge rig and Tag @ 9,990' FS. POOH w/Gauge rig and LD. 11:45 hrs: RU ProTechnics Production logging tools. PU & RIH /production tool stopped @ 7656' and let well stabilize pressure. RIH w/logging tool started logging @ 30 fpm to 9,965'. POOH @ 60 fpm log up to 8,145'. RIH and log @ 60 fpm to 9,965'. POOH w/and log @ 90 fpm to 8,145 ft. RIH and log @ 90 fpm to 9,965 ft. POOH and log @ 30 fpm 7,650' ft. Stopped logging and POOH and LD tools. Pro Technics downloaded all data. The well water ratio did not record. Called Mark in Denver and he said to relog it tomorrow. 19:00 hrs POOH & LD ProTechnics Tool. RD Superior and ProTechnics Turn well back to production sales. - Safety meeting with Superior Energy and Pro Technics. Talk about RIH w/Logging tool, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE. - Safety meeting with Superior Energy and Pro Technics. Talk about RIH w/Logging tool, driving on roads, pinch points, PPE and the right to stop work for safety reasons and PPE..

**Daily Cost:** \$0**Cumulative Cost:** \$1,198,273**Pertinent Files: Go to File List**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB NO. 4311-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease State No. \_\_\_\_\_  
FEE \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

1a. Type of Well  Oil Well  Gas Well  Dry  Other \_\_\_\_\_  
1b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
Other: \_\_\_\_\_

2. Name of Operator  
**NEWFIELD EXPLORATION COMPANY**

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code) (435) 646-3721

8. Lease Name and Well No.  
**DILLMAN 10-17-3-2W**

9. AFI Well No.  
**43-013-50995**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 2105' FSL & 2014' FEL (NW/SE) SEC. 17, T3S, R2W  
At top prod. interval reported below  
At total depth

10. Field and Pool or Exploratory  
**WILDCAT**

11. Sec., T., R., M., on Block and Survey or Area SEC. 17, T3S, R2W

12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded 01/13/2012 15. Date T.D. Reached 02/19/2012 16. Date Completed 03/11/2012  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**5166' GL 5179' KB**

18. Total Depth: MD 10215' TVD 19. Plug Back T.D.: MD 10104' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0	1020'		435 CLASS G			
8-3/4"	7" P-110	26#	0	8123'		500 PRIMLITE		94'	
						290 50/50 POZ			
6-1/8"	4.5# P-110	11.6#	7780'	10209'		220 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8142'	AS1X @ 8129'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LBLKSH	8186'	8164'	8156-9264'	0.35"	186	
B) Bar F	8264'	8324'	9360-9853'	0.38"	27	
C) Wasatch	8692'	9853'				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8156-9853'	Frac w/ 923083#'s 20/40 white sand & 113100#'s 20/40 SLC, in 21102 bbls of Slickwater/Lightning 20 fluid, in 7 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/12	03/22/12	24	→	492	437	473			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

**RECEIVED**  
**OCT 30 2012**

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

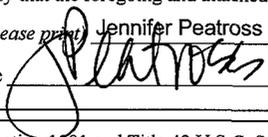
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LBLKSH BAR F	8156' 8264'	8164' 8324'		GREEN RIVER EPA MAHOGANY BENCH	3354' 5385'
WASATCH	8692'	9853'		GARDEN GULCH 1 WASATCH  TF40 RB	6490' 8665'  9805'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature  Date 05/04/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> DILLMAN 10-17-3-2W
<b>3. ADDRESS OF OPERATOR:</b> 1001 17th Street, Suite 2000 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43013509950000
<b>PHONE NUMBER:</b> 303 382-4443 Ext		<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2105 FSL 2014 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 17 Township: 03.0S Range: 02.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
February 14, 2013**

<b>NAME (PLEASE PRINT)</b> Jill L Loyle	<b>PHONE NUMBER</b> 303 383-4135	<b>TITLE</b> Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/25/2013	

NEWFIELD PRODUCTION COMPANY

DILLMAN 10-17-3-2W  
SEC. 17 T3S R2W  
DUCHESNE COUNTY, UTAH

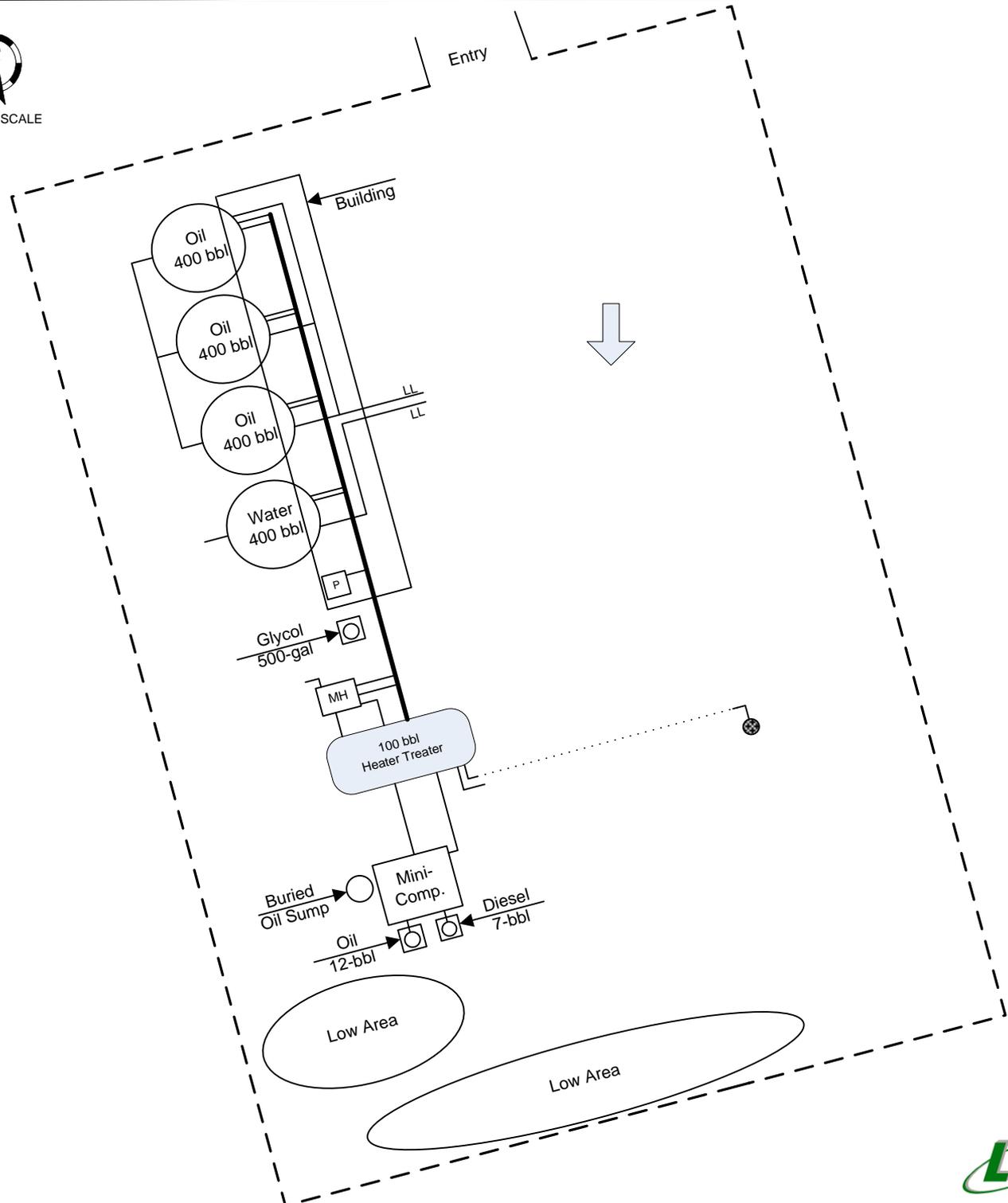


NOT TO SCALE

**LEGEND**

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- ..... UNDERGROUND PIPING (LOCATION APPROXIMATE)
- MH METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- ⊗ WELL HEAD
- P PUMP
- PIPING CONDUIT

← Unnamed Stream  
500 ft



ALL UNDERGROUND PIPING IS FOR  
PROCESS FLOW DEMONSTRATION ONLY

