

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 5H-9-56							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LAKE CANYON							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Division of Wildlife Resources						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-538-4744							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1594 W. North Temple, Suite 2110, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1978 FNL 440 FEL		SENE		9		5.0 S		6.0 W		U	
Top of Uppermost Producing Zone		1978 FNL 740 FWL		SENE		9		5.0 S		6.0 W		U	
At Total Depth		1980 FNL 800 FWL		SWNW		9		5.0 S		6.0 W		U	
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 440			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1400			26. PROPOSED DEPTH MD: 6385 TVD: 9675							
27. ELEVATION - GROUND LEVEL 7605			28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
Surf	12.25	9.625	0 - 2000	36.0	J-55 LT&C	9.2	Type III		570	1.35	14.8		
I1	8.75	7	0 - 6173	23.0	N-80 LT&C	9.4	Halliburton Light , Type Unknown		225	3.13	11.0		
							50/50 Poz		405	1.47	13.5		
Prod	6.25	4.5	0 - 9675	11.6	P-110 LT&C	9.2	No Used		0	0.0	0.0		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 09/28/2011				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013509900000				APPROVAL  Permit Manager									

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 5H-9-56
SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 27, 2011
DATE


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
 LC TRIBAL 5H-9-56
 SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
 BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,616'	1,616'	1,616'
Green River Upper Marker	2,124'	2,124'	2,124'
Mahogany	2,718'	2,718'	2,718'
Tgr3	3,790'	3,790'	3,790'
Douglas Creek	4,556'	4,556'	4,556'
Black Shale	5,227'	5,227'	5,227'
KOP	5,412'		5,412'
Castle Peak	5,491'		
Uteland Butte	5,826'		
*UB-2 Marker	5,901'	5,807'	
Landing Point	5,889'		6,173'
Wasatch	6,085'		
TD (vertical Pilot)	6,385'		6,385'
TD (horizontal)	5,807'		9,675'
Base of Moderate Saline Water	4,819'	5,398'	

*PROSPECTIVE PAY

Berry Petroleum Company intends to drill a vertical "pilot hole" 100' – 200' into the Wasatch, obtaining open hole logs in the vertical portion of the wellbore. Once having successfully obtained log data for determination of lateral wellbore placement, Berry Petroleum Company would then plug and abandon the vertical portion of the wellbore from 100' below to +/- 200' above the planned kick off point. Once the cement plug has cured accordingly Berry Petroleum Company would utilize the cement plug to side track the wellbore at kick off point. The lateral portion of the wellbore would then be drilled horizontally through the prospective zone within the Uteland Butte, as identified by open hole logs from the pilot hole.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Drilling Program
Duchesne County, UT

C BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 1000'	No pressure control required
1000 – TD	11" 5000# Ram Type BOP
	11" 5000# Annular BOP

- Drilling spool to accommodate choke and kill lines
- Ancillary and choke manifold to be rated @ 5000 psi
- Ancillary equipment and choke manifold rated at 5000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all Bop pressure tests
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this matter.

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	2000'	12.25"	9.625"	J or K-55	ST&C	36#
Parasite String	1900'	12.25"	1.90"	J-55	IJ	2.76#
Intermediate	6173'	8.75"	7.0"	N-80	LT&C	23#
Production	9675'	6.25"	4.5"	P-110	LT&C	11.6#

Surface Fill Type & Amount

9 5/8" Surface Casing Cement with approximately 570 sx Premium Plus – Type III cement with additives mixed at 14.8 ppg (yield = 1.35 cuft/sx), calculated hole volume with 100% excess. Top out cement, if required: 100sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.17 cuft/sx).

Intermediate Type & Amount

7" Intermediate Casing Lead with approximately 225 sx HOWCO Light Premium cement with additives, mixed at 11.0 ppg (yield = 3.13 cuft/sx).
Tail with approximately 405 sx Halliburton 50/50 POZ Premium cement with additives mixed at 13.5 ppg (yield = 1.47 cuft/sx).
Planned TOC = 1000' above the KOP (tail).

Production Type & Amount

4 1/2" Liner No cement will be used in this section. Swell packers or Packers Plus (or equivalent) will be run to isolate the production hole from the intermediate casing section.

Note: Top of Tail cement for the intermediate string will be calculated to 1000' above the KOP using gauge hole plus 50% excess. Lead to surface.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
40' – 1,000'	8.4 – 8.9	26-36	NC	Freshwater Spud Mud Fluid System
1000 – 3000'	8.9 – 9.2	26-36	NC	Freshwater with sweeps
3000 – 6173'	9.2 – 9.4	42-55	6 – 10	Fresh Water PHPA
6173' – TD	9.0 – 9.2	45-58	4 – 10	Fresh Water PHPA

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at well site. Berry Petroleum Company may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

3 Auxiliary Equipment

- Upper Kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

G Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill system tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals
Surveys	MWD as needed to land wellbore
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-PE-Microlog, Sonic-GR (all TD to surface) FMI & Sonic Scanner to be run at geologist's discretion.

Note: All open hole logs would be run on the proposed "pilot hole" portion of the wellbore. FMI and CAL may be run on the lateral portion of the horizontal wellbore at the geologist's discretion.

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.
A gas buster will be utilized to handle the aerated mud.

Maximum anticipated bottom hole pressure equals approximately 3122 psi* and maximum anticipated surface pressure equals approximately 1717**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTVD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 25 days.
Completion Days:	Approximately 25 days.

SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

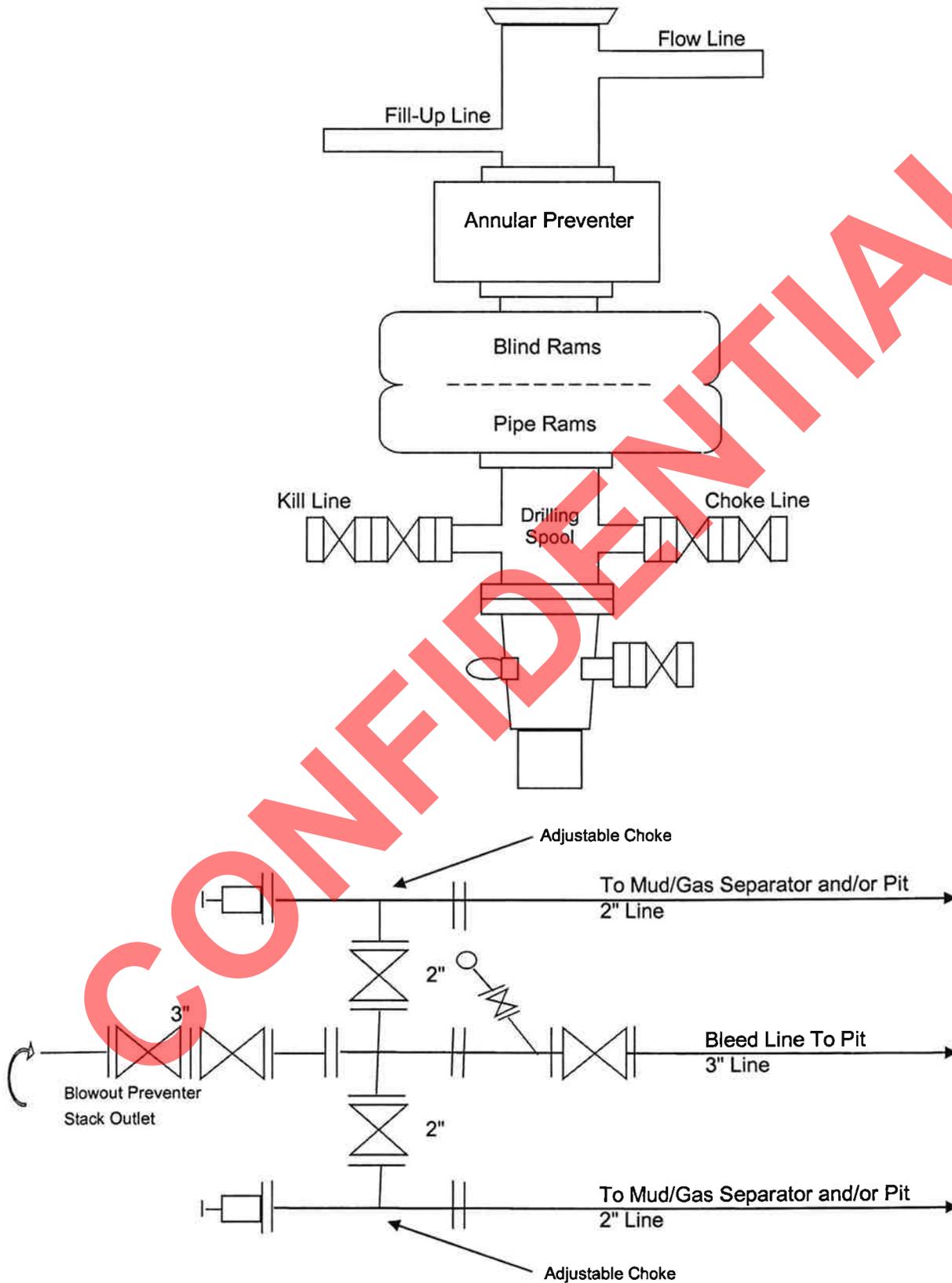
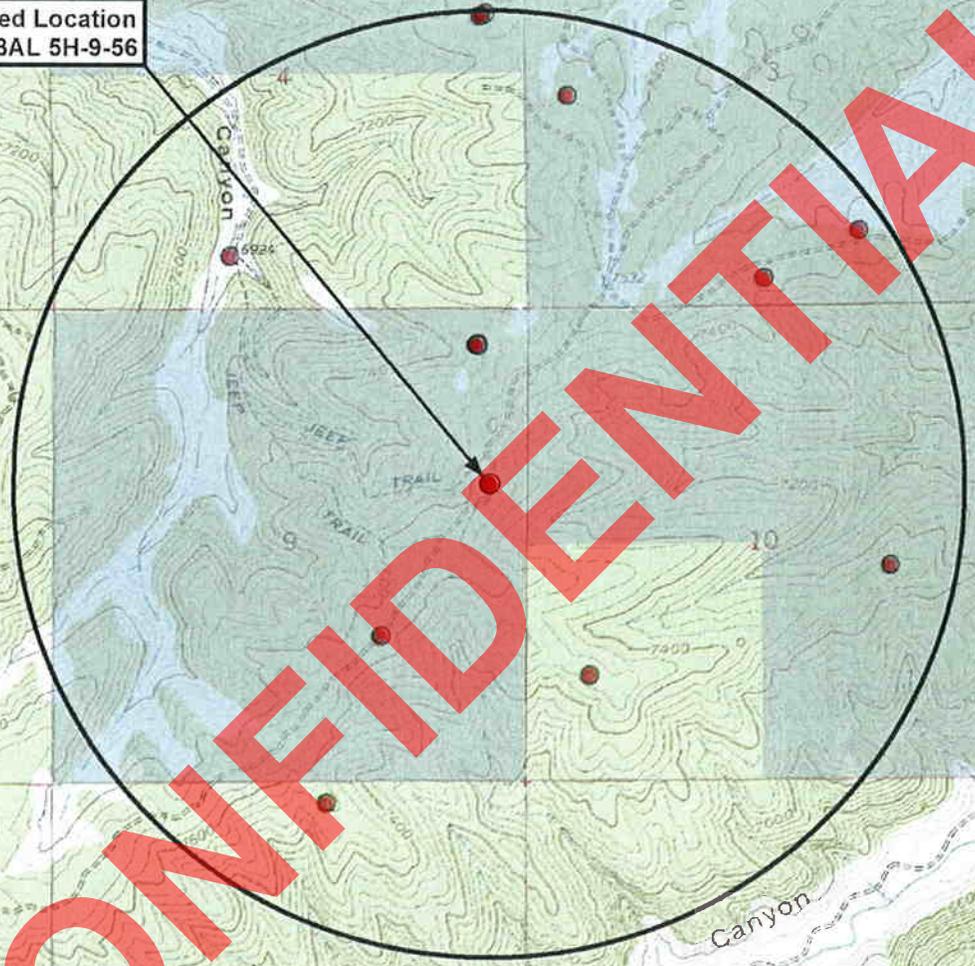


Exhibit "B" Map

Proposed Location
LC TRIBAL 5H-9-56



Legend

- Proposed Location
- 1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

Well Planning Proposal FOR

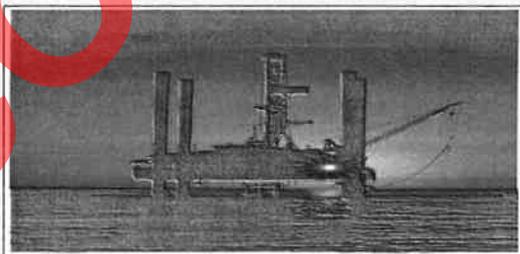
**Berry Petroleum Co.
LC Tribal 5H-9-56
Duchesne Co., UT**

Well File: Design #1 (8/30/11)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



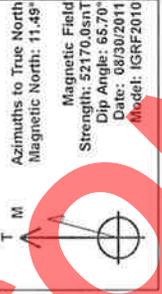
GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

CONFIDENTIAL



Berry Petroleum Company
 Project: Duchesne Co., UT (UT27C)
 Site: Sec.9-T5S-R6W
 Well: LC Tribal 5H-9-56
 Wellbore: Wellbore #1
 Design: Design #1
 Lat: 40° 3' 45.767 N
 Long: 110° 34' 13.130 W
 Pad GL: 7605.00
 KB: WELL @ 7625.00usft

PROJECT DETAILS: Duchesne Co., UT (UT27C)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level



WELL DETAILS: LC Tribal 5H-9-56

+N/-S	+E/-W	Northing	Easting	Ground Level:	7605.00	Slot
0.00	0.00	631240.568	2260203.079	40° 3' 45.767 N	110° 34' 13.130 W	

WELLBORE TARGET DETAILS (LAT/LONG)

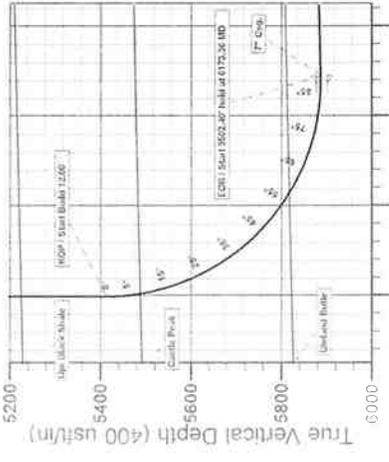
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LC Tribal 5H-9-56 PBHL	5807.00	-89.47	-3889.13	40° 3' 44.879 N	110° 35' 4.440 W	Point

CASING DETAILS

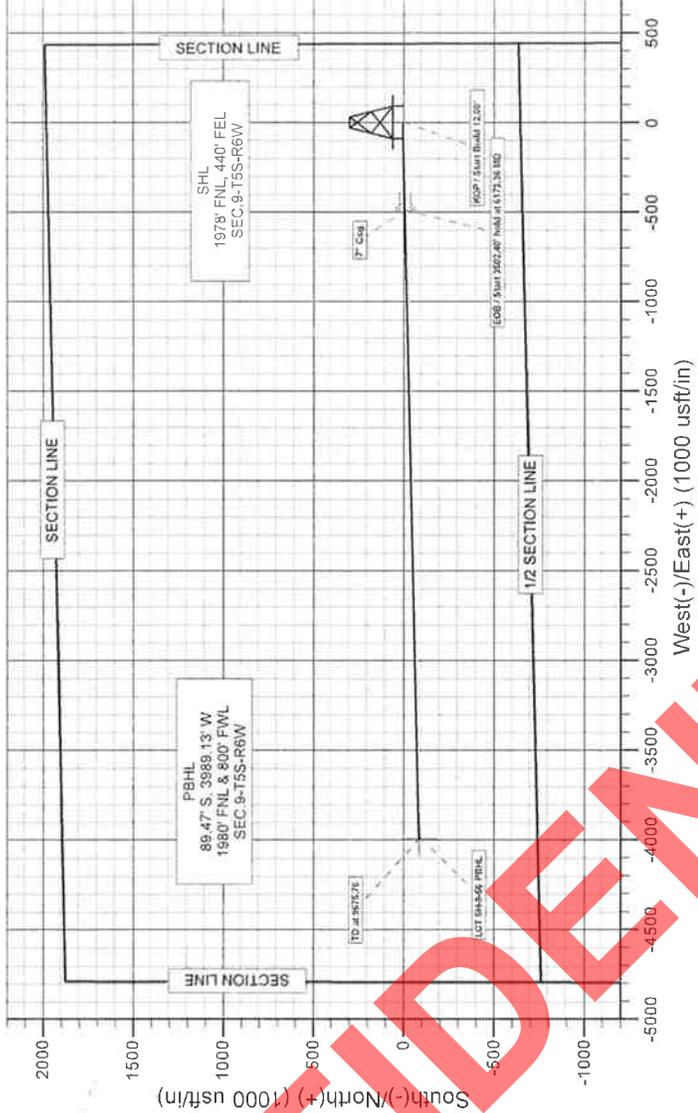
TVD	MD	Name	Size
5889.45	6173.36	7" Csg.	7"

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1616.00	1616.00	Green River
2124.00	2124.00	Fouch Mkr
2718.00	2718.00	Mahogany
3790.00	3790.00	Tgr3 Mkr
4556.00	4556.00	Douglas Creek
5227.00	5227.00	Upr Black Shale
5490.85	5491.21	Castle Peak
5820.57	5902.21	Uteland Butte

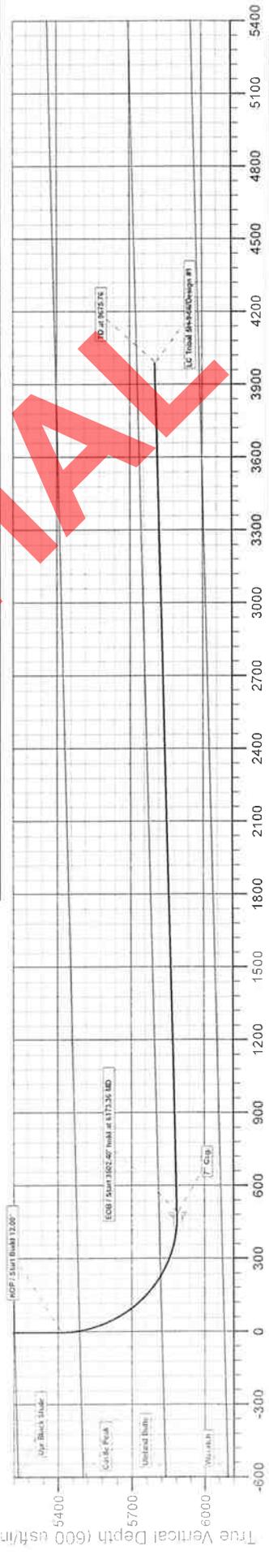


Vertical Section at 268.72° (400 usft/in)



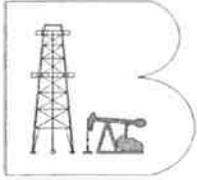
SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+EAW	Dleg	TFace	Vsect	Annotation
5412.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 12.00°
6173.36	91.35	268.72	5889.45	-10.56	-488.58	12.00	268.72	488.71	EOB / Start 3502.40° hold at 6173.36 MD
9675.76	91.35	268.72	5807.00	-89.47	-3989.13	0.00	0.00	3990.13	TD at 9675.76



Vertical Section at 268.72° (600 usft/in)

Plan: Design #1 (LC Tribal 5H-9-56/Wellbore #1)
 Created By: Bret Wolford Date: 11:29, August 30 2011



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.9-T5S-R6W

LC Tribal 5H-9-56

Wellbore #1

Plan: Design #1

Standard Planning Report

30 August, 2011

CONFIDENTIAL



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.9-T5S-R6W		
Site Position:		Northing:	632,871,400 usft
From:	Lat/Long	Easting:	2,264,063,096 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	40° 4' 1,484 N
		Longitude:	110° 33' 23.263 W
		Grid Convergence:	0.60 °

Well	LC Tribal 5H-9-56		
Well Position	+N/-S	-1,590.02 usft	Northing: 631,240,568 usft
	+E/-W	-3,877.01 usft	Easting: 2,260,203,079 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 3' 45.767 N
		Longitude:	110° 34' 13.130 W
		Ground Level:	7,605.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/30/11	11.49	65.70	52,170

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	5,807.00	0.00	0.00	268.72

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,412.12	0.00	0.00	5,412.12	0.00	0.00	0.00	0.00	0.00	0.00	
6,173.36	91.35	268.72	5,889.45	-10.96	-488.58	12.00	12.00	0.00	268.72	LCT 5H-9-56 PBHL
9,675.76	91.35	268.72	5,807.00	-89.47	-3,989.13	0.00	0.00	0.00	0.00	LCT 5H-9-56 PBHL



Great White Directional Services, LLC
Planning Report



Database: EDM 5000.1 EDMDBBW
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.9-T5S-R6W
Well: LC Tribal 5H-9-56
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well LC Tribal 5H-9-56
TVD Reference: WELL @ 7625.00usft
MD Reference: WELL @ 7625.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
1,616.00	0.00	0.00	1,616.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
Fouch Mkr									
2,124.00	0.00	0.00	2,124.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
Mahogany									
2,718.00	0.00	0.00	2,718.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
Tgr3 Mkr									
3,790.00	0.00	0.00	3,790.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Douglas Creek									
4,556.00	0.00	0.00	4,556.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
Upr Black Shale									
5,227.00	0.00	0.00	5,227.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP / Start Build 12.00°									
5,412.12	0.00	0.00	5,412.12	0.00	0.00	0.00	0.00	0.00	0.00
5,425.00	1.55	268.72	5,425.00	0.00	-0.17	0.17	12.00	12.00	0.00
5,450.00	4.55	268.72	5,449.96	-0.03	-1.50	1.50	12.00	12.00	0.00
5,475.00	7.55	268.72	5,474.82	-0.09	-4.13	4.13	12.00	12.00	0.00
Castle Peak									
5,491.21	9.49	268.72	5,490.85	-0.15	-6.53	6.54	12.00	12.00	0.00
5,500.00	10.55	268.72	5,499.50	-0.18	-8.06	8.06	12.00	12.00	0.00
5,525.00	13.55	268.72	5,523.95	-0.30	-13.28	13.28	12.00	12.00	0.00
5,550.00	16.55	268.72	5,548.09	-0.44	-19.77	19.77	12.00	12.00	0.00
5,575.00	19.55	268.72	5,571.86	-0.62	-27.51	27.51	12.00	12.00	0.00
5,600.00	22.55	268.72	5,595.19	-0.82	-36.48	36.49	12.00	12.00	0.00
5,625.00	25.55	268.72	5,618.02	-1.05	-46.66	46.68	12.00	12.00	0.00
5,650.00	28.55	268.72	5,640.28	-1.30	-58.03	58.04	12.00	12.00	0.00
5,675.00	31.55	268.72	5,661.92	-1.58	-70.54	70.56	12.00	12.00	0.00
5,700.00	34.55	268.72	5,682.87	-1.89	-84.17	84.19	12.00	12.00	0.00
5,725.00	37.55	268.72	5,703.08	-2.22	-98.87	98.90	12.00	12.00	0.00
5,750.00	40.55	268.72	5,722.50	-2.57	-114.62	114.64	12.00	12.00	0.00
5,775.00	43.55	268.72	5,741.06	-2.95	-131.35	131.39	12.00	12.00	0.00
5,800.00	46.55	268.72	5,758.72	-3.34	-149.04	149.08	12.00	12.00	0.00
5,825.00	49.55	268.72	5,775.43	-3.76	-167.62	167.67	12.00	12.00	0.00
5,850.00	52.55	268.72	5,791.15	-4.20	-187.06	187.10	12.00	12.00	0.00
5,875.00	55.55	268.72	5,805.83	-4.65	-207.29	207.34	12.00	12.00	0.00
5,900.00	58.55	268.72	5,819.42	-5.12	-228.26	228.31	12.00	12.00	0.00
Uteland Butte									
5,902.21	58.81	268.72	5,820.57	-5.16	-230.15	230.21	12.00	12.00	0.00
5,925.00	61.55	268.72	5,831.91	-5.61	-249.91	249.97	12.00	12.00	0.00
5,950.00	64.55	268.72	5,843.24	-6.10	-272.19	272.25	12.00	12.00	0.00
5,975.00	67.55	268.72	5,853.39	-6.62	-295.02	295.10	12.00	12.00	0.00
6,000.00	70.55	268.72	5,862.32	-7.14	-318.36	318.44	12.00	12.00	0.00
6,025.00	73.55	268.72	5,870.03	-7.67	-342.14	342.22	12.00	12.00	0.00
6,050.00	76.55	268.72	5,876.48	-8.22	-366.28	366.37	12.00	12.00	0.00
6,075.00	79.55	268.72	5,881.66	-8.76	-390.73	390.83	12.00	12.00	0.00
6,100.00	82.55	268.72	5,885.55	-9.32	-415.42	415.52	12.00	12.00	0.00
6,125.00	85.55	268.72	5,888.14	-9.87	-440.27	440.38	12.00	12.00	0.00
6,150.00	88.55	268.72	5,889.43	-10.43	-465.23	465.35	12.00	12.00	0.00
EOB / Start 3502.40' hold at 6173.36 MD - 7" Csg.									
6,173.36	91.35	268.72	5,889.45	-10.96	-488.58	488.70	12.00	12.00	0.00
6,200.00	91.35	268.72	5,888.83	-11.56	-515.21	515.34	0.00	0.00	0.00
6,300.00	91.35	268.72	5,886.47	-13.80	-615.15	615.31	0.00	0.00	0.00



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,400.00	91.35	268.72	5,884.12	-16.04	-715.10	715.28	0.00	0.00	0.00
6,500.00	91.35	268.72	5,881.76	-18.28	-815.05	815.25	0.00	0.00	0.00
6,600.00	91.35	268.72	5,879.41	-20.52	-915.00	915.23	0.00	0.00	0.00
6,700.00	91.35	268.72	5,877.05	-22.76	-1,014.94	1,015.20	0.00	0.00	0.00
6,800.00	91.35	268.72	5,874.70	-25.01	-1,114.89	1,115.17	0.00	0.00	0.00
6,900.00	91.35	268.72	5,872.35	-27.25	-1,214.84	1,215.14	0.00	0.00	0.00
7,000.00	91.35	268.72	5,869.99	-29.49	-1,314.78	1,315.11	0.00	0.00	0.00
7,100.00	91.35	268.72	5,867.64	-31.73	-1,414.73	1,415.09	0.00	0.00	0.00
7,200.00	91.35	268.72	5,865.28	-33.97	-1,514.68	1,515.06	0.00	0.00	0.00
7,300.00	91.35	268.72	5,862.93	-36.21	-1,614.63	1,615.03	0.00	0.00	0.00
7,400.00	91.35	268.72	5,860.57	-38.46	-1,714.57	1,715.00	0.00	0.00	0.00
7,500.00	91.35	268.72	5,858.22	-40.70	-1,814.52	1,814.98	0.00	0.00	0.00
7,600.00	91.35	268.72	5,855.87	-42.94	-1,914.47	1,914.95	0.00	0.00	0.00
7,700.00	91.35	268.72	5,853.51	-45.18	-2,014.41	2,014.92	0.00	0.00	0.00
7,800.00	91.35	268.72	5,851.16	-47.42	-2,114.36	2,114.89	0.00	0.00	0.00
7,900.00	91.35	268.72	5,848.80	-49.66	-2,214.31	2,214.87	0.00	0.00	0.00
8,000.00	91.35	268.72	5,846.45	-51.91	-2,314.26	2,314.84	0.00	0.00	0.00
8,100.00	91.35	268.72	5,844.09	-54.15	-2,414.20	2,414.81	0.00	0.00	0.00
8,200.00	91.35	268.72	5,841.74	-56.39	-2,514.15	2,514.78	0.00	0.00	0.00
8,300.00	91.35	268.72	5,839.39	-58.63	-2,614.10	2,614.75	0.00	0.00	0.00
8,400.00	91.35	268.72	5,837.03	-60.87	-2,714.04	2,714.73	0.00	0.00	0.00
8,500.00	91.35	268.72	5,834.68	-63.11	-2,813.99	2,814.70	0.00	0.00	0.00
8,600.00	91.35	268.72	5,832.32	-65.36	-2,913.94	2,914.67	0.00	0.00	0.00
8,700.00	91.35	268.72	5,829.97	-67.60	-3,013.89	3,014.64	0.00	0.00	0.00
8,800.00	91.35	268.72	5,827.62	-69.84	-3,113.83	3,114.62	0.00	0.00	0.00
8,900.00	91.35	268.72	5,825.26	-72.08	-3,213.78	3,214.59	0.00	0.00	0.00
9,000.00	91.35	268.72	5,822.91	-74.32	-3,313.73	3,314.56	0.00	0.00	0.00
9,100.00	91.35	268.72	5,820.55	-76.56	-3,413.67	3,414.53	0.00	0.00	0.00
9,200.00	91.35	268.72	5,818.20	-78.81	-3,513.62	3,514.50	0.00	0.00	0.00
9,300.00	91.35	268.72	5,815.84	-81.05	-3,613.57	3,614.48	0.00	0.00	0.00
9,400.00	91.35	268.72	5,813.49	-83.29	-3,713.52	3,714.45	0.00	0.00	0.00
9,500.00	91.35	268.72	5,811.14	-85.53	-3,813.46	3,814.42	0.00	0.00	0.00
9,600.00	91.35	268.72	5,808.78	-87.77	-3,913.41	3,914.39	0.00	0.00	0.00
TD at 9675.76 - LCT 5H-9-56 PBHL									
9,675.76	91.35	268.72	5,807.00	-89.47	-3,989.13	3,990.13	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 5H-9-56 PBHL - hit/miss target - Shape - plan hits target center - Point	0.00	0.00	5,807.00	-89.47	-3,989.13	631,109.640	2,256,215.094	40° 3' 44.879 N	110° 35' 4.440 W

Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
6,173.36	5,889.45	7" Csg.	7	8-3/4



Great White Directional Services, LLC
 Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,616.00	1,616.00	Green River		-1.35	268.72	
2,124.00	2,124.00	Fouch Mkr		-1.35	268.72	
2,718.00	2,718.00	Mahogany		-1.35	268.72	
3,790.00	3,790.00	Tgr3 Mkr		-1.35	268.72	
4,556.00	4,556.00	Douglas Creek		-1.35	268.72	
5,227.00	5,227.00	Upr Black Shale		-1.35	268.72	
5,491.21	5,491.00	Castle Peak		-1.35	268.72	
5,902.21	5,826.00	Uteland Butte		-1.35	268.72	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N-S (usft)	+E-W (usft)		
5,412.12	5,412.12	0.00	0.00	KOP / Start Build 12.00°	
6,173.36	5,889.45	-10.96	-488.58	EOB / Start 3502.40° hold at 6173.36 MD	
9,675.76	5,807.00	-89.47	-3,989.13	TD at 9675.76	

CONFIDENTIAL

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M
Section 9 SE ¼, NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 27th day of September, 2011.

Berry Petroleum Company

By: 
Fred Goodrich
Production Superintendent

BERRY PETROLEUM COMPANY
LC TRIBAL 5H-9-56
SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 5H-9-56, in Section 9-T5S-R6W:

Start in Duchesne, Utah, go southwest up Indian Canyon (US 191) for approximately 3.5 miles, turn west on the Skitzzy Canyon road and follow the existing road approx. 8.9 miles. Continue on for approx. 95' on the access road for the 5H-9-56.

Please see the attached maps, TOPO A & B, for additional details.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

Any required coordination, consultation, and etc. will be addressed with Duchesne County before operations and /or work is performed on county roads.

B New or Reconstructed Access Roads

Berry Petroleum Company proposes to construct a new, all season, temporary, access road for approx. 95' to the drilling location.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

The proposed pipeline will run in the same corridor as the new road and tie in at the existing pipeline. Map "C" illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:
Division of Wildlife Resources
1594 West North Temple, Suite 2110
Salt Lake City, UT 84114

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-11-AY-547s July 26, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

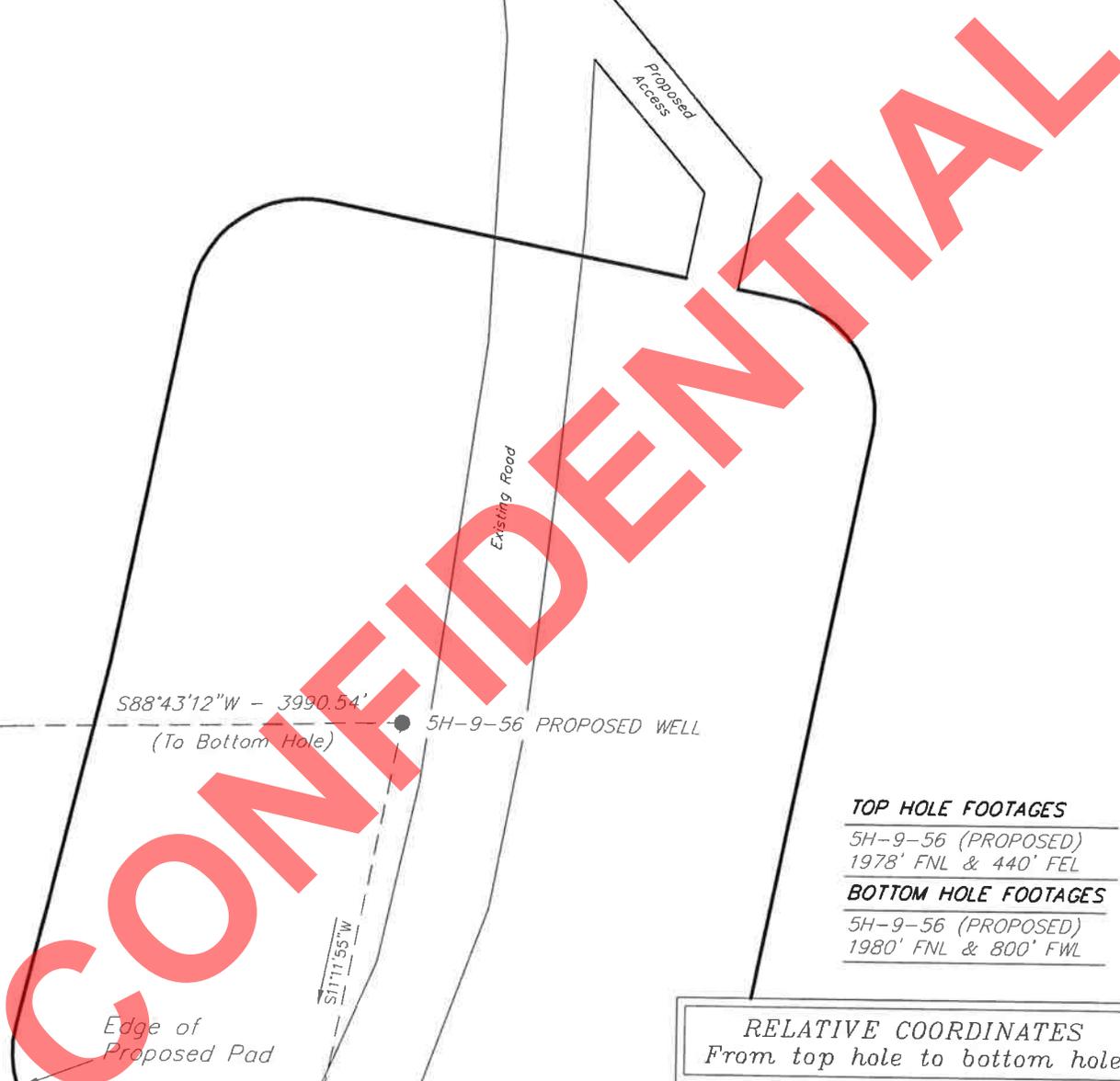
All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT
 LC TRIBAL 5H-9-56 (Proposed Well)
 Pad Location: SENE Section 9,
 T5S, R6W, U.S.B.&M.



TOP HOLE FOOTAGES

5H-9-56 (PROPOSED)
1978' FNL & 440' FEL

BOTTOM HOLE FOOTAGES

5H-9-56 (PROPOSED)
1980' FNL & 800' FWL

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
5H-9-56	-89'	-3990'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
5H-9-56	40.062713°	110.570314°

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

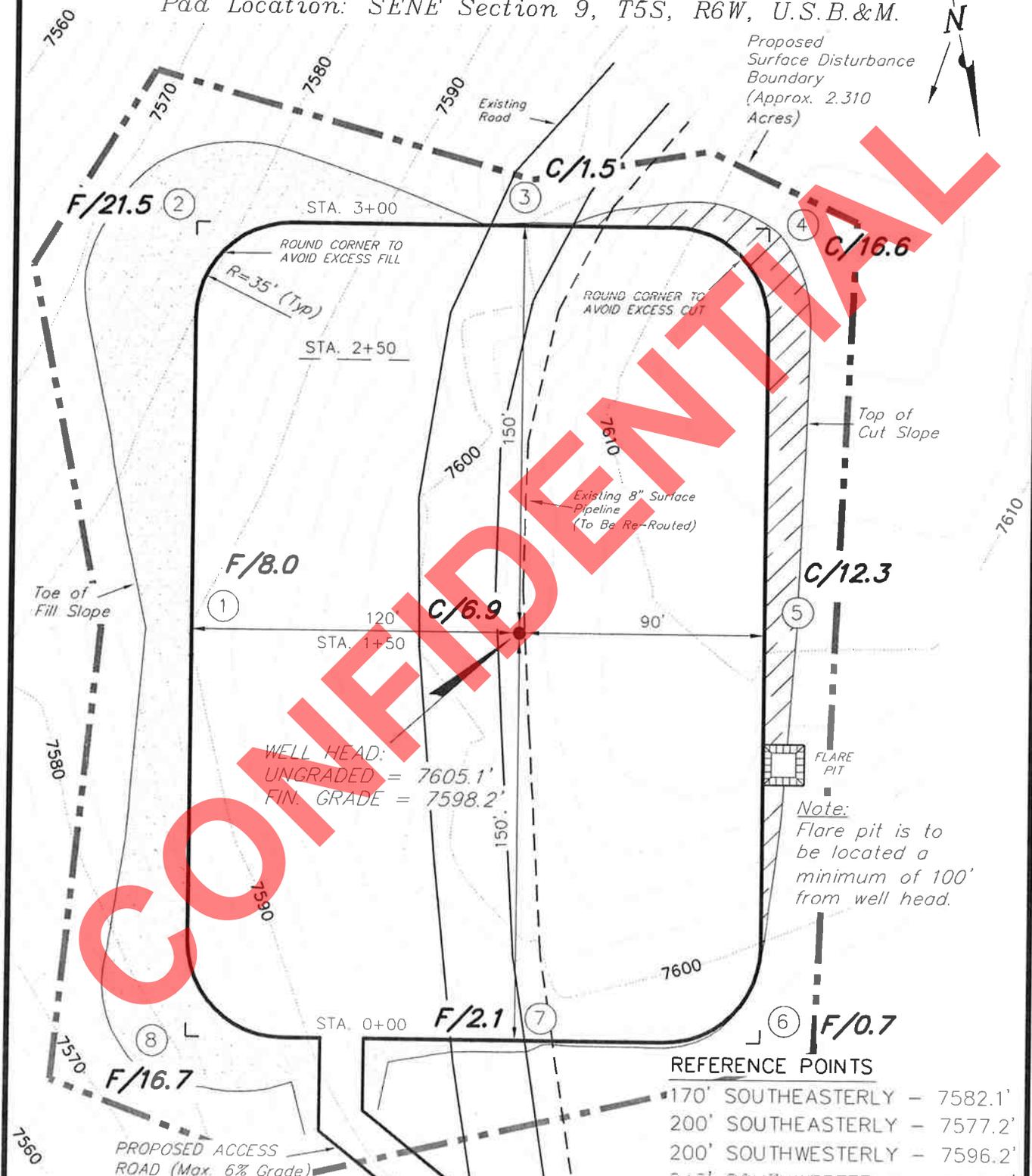
BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.

Proposed
Surface Disturbance
Boundary
(Approx. 2.310
Acres)



WELL HEAD:
UNGRADED = 7605.1'
FIN. GRADE = 7598.2'

Note:
Flare pit is to
be located a
minimum of 100'
from well head.

REFERENCE POINTS

- 170' SOUTHEASTERLY - 7582.1'
- 200' SOUTHEASTERLY - 7577.2'
- 200' SOUTHWESTERLY - 7596.2'
- 240' SOUTHWESTERLY - 7590.9'

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

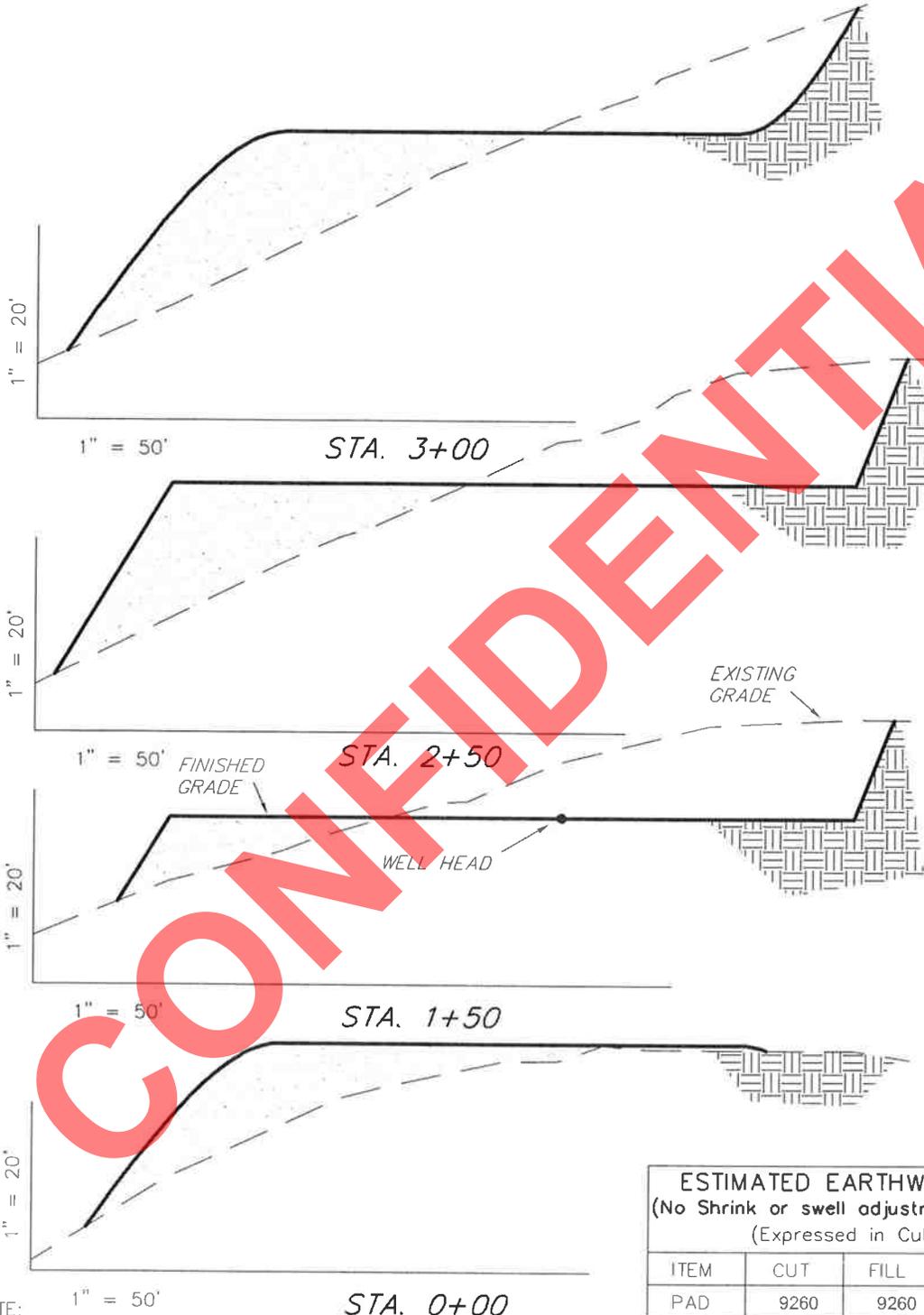
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

CROSS SECTIONS

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	9260	9260	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	9260	9260	1460	0

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.



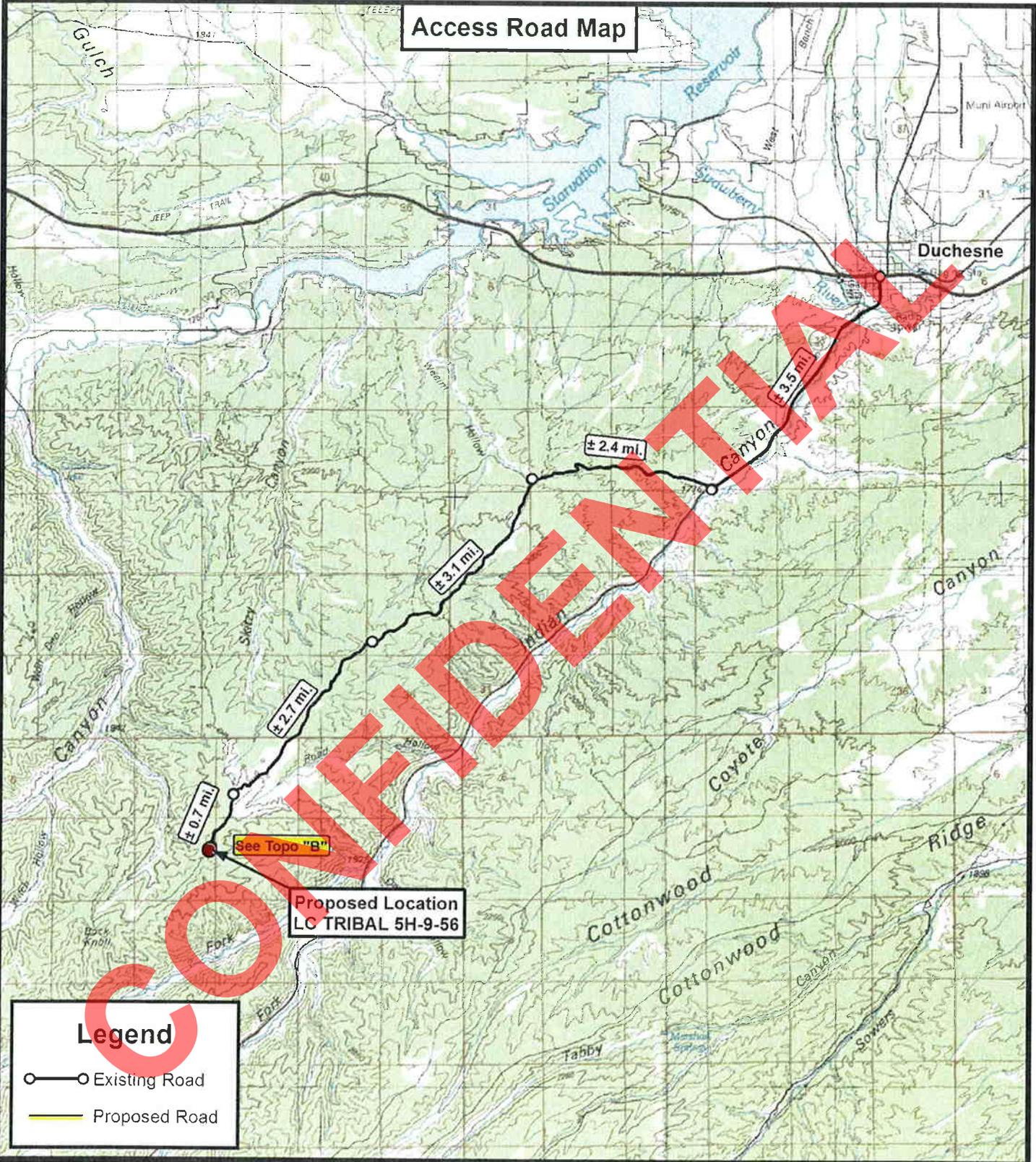
Note:
Flare pit is to be located a minimum of 100' from well head.

CONFIDENTIAL

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Access Road Map



CONFIDENTIAL



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

N



BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

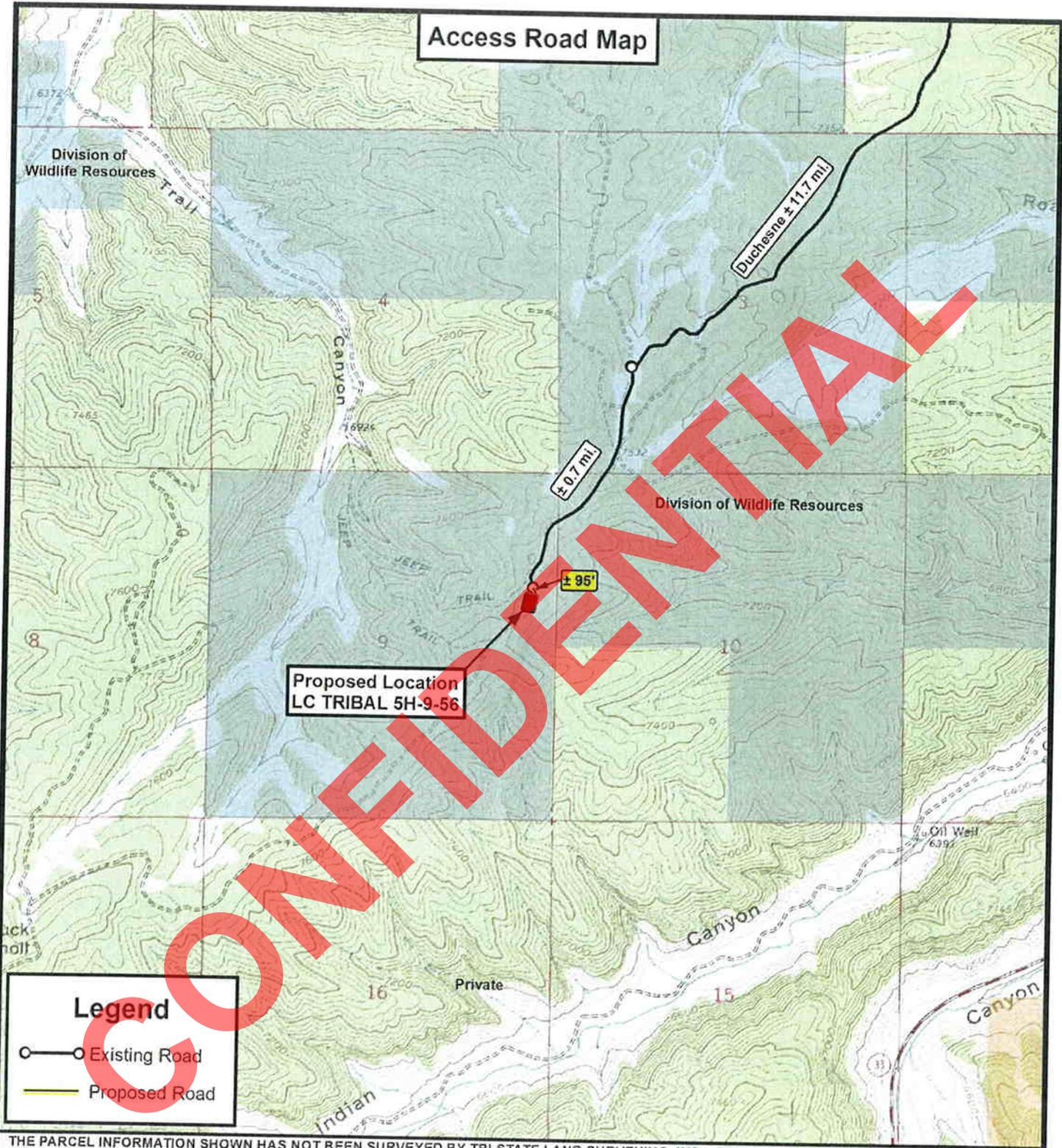
TOPOGRAPHIC MAP

SHEET

A

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1:100,000

Access Road Map



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

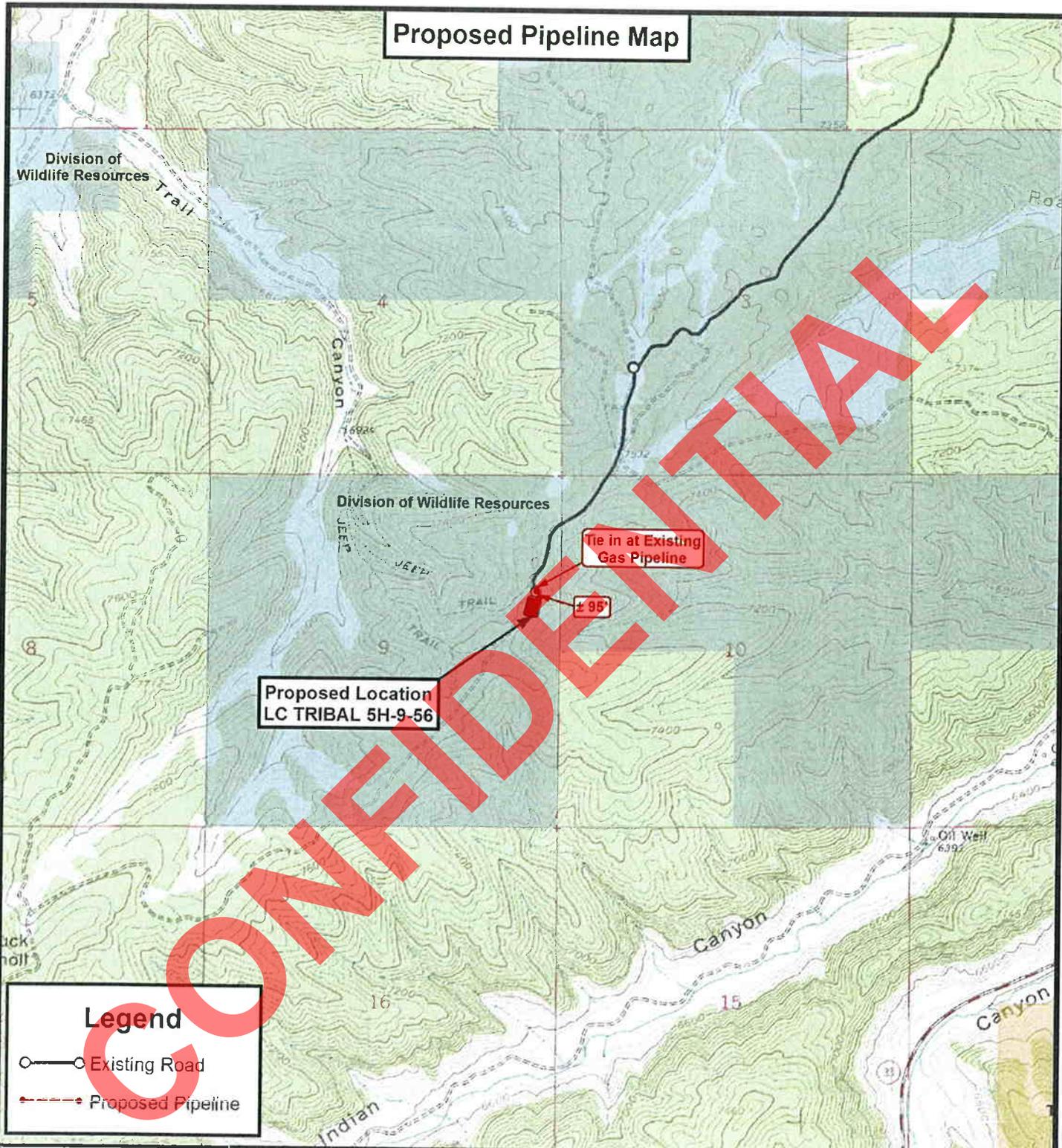
LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- - - Proposed Pipeline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

Location Photos

Center Stake
Looking Southeasterly

Date Photographed: 06/28/2011

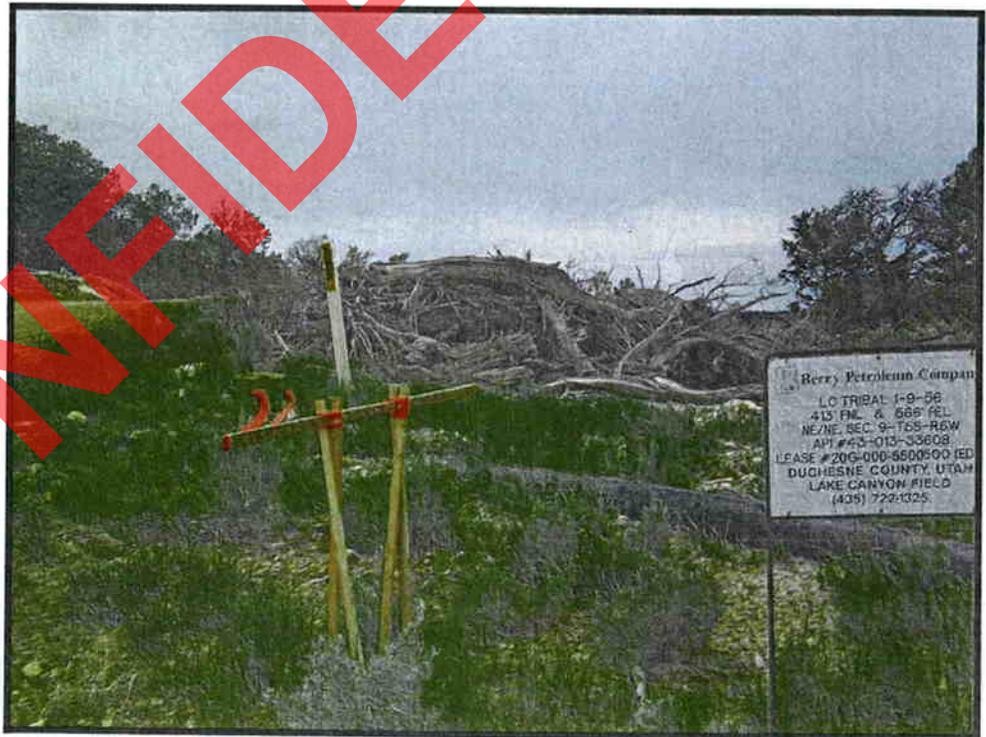
Photographed By : S. Hawk



Access
Looking Southwesterly

Date Photographed: 06/28/2011

Photographed By : S. Hawk



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: J.A.S.
DATE: 08-05-2011

COLOR PHOTOGRAPHS

SHEET
P



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

September 27, 2011

State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, UT 84114-5801

RE: Horizontal Drilling
LC Tribal 5H-9-56
T5S-R6W. U.S.B. & M.
Sec. 9: SHL SE $\frac{1}{4}$, NE $\frac{1}{4}$, 1978 FNL, 440 FEL
BHL SW $\frac{1}{4}$, NW $\frac{1}{4}$, 1980 FNL, 800 FWL
Duchesne County, UT

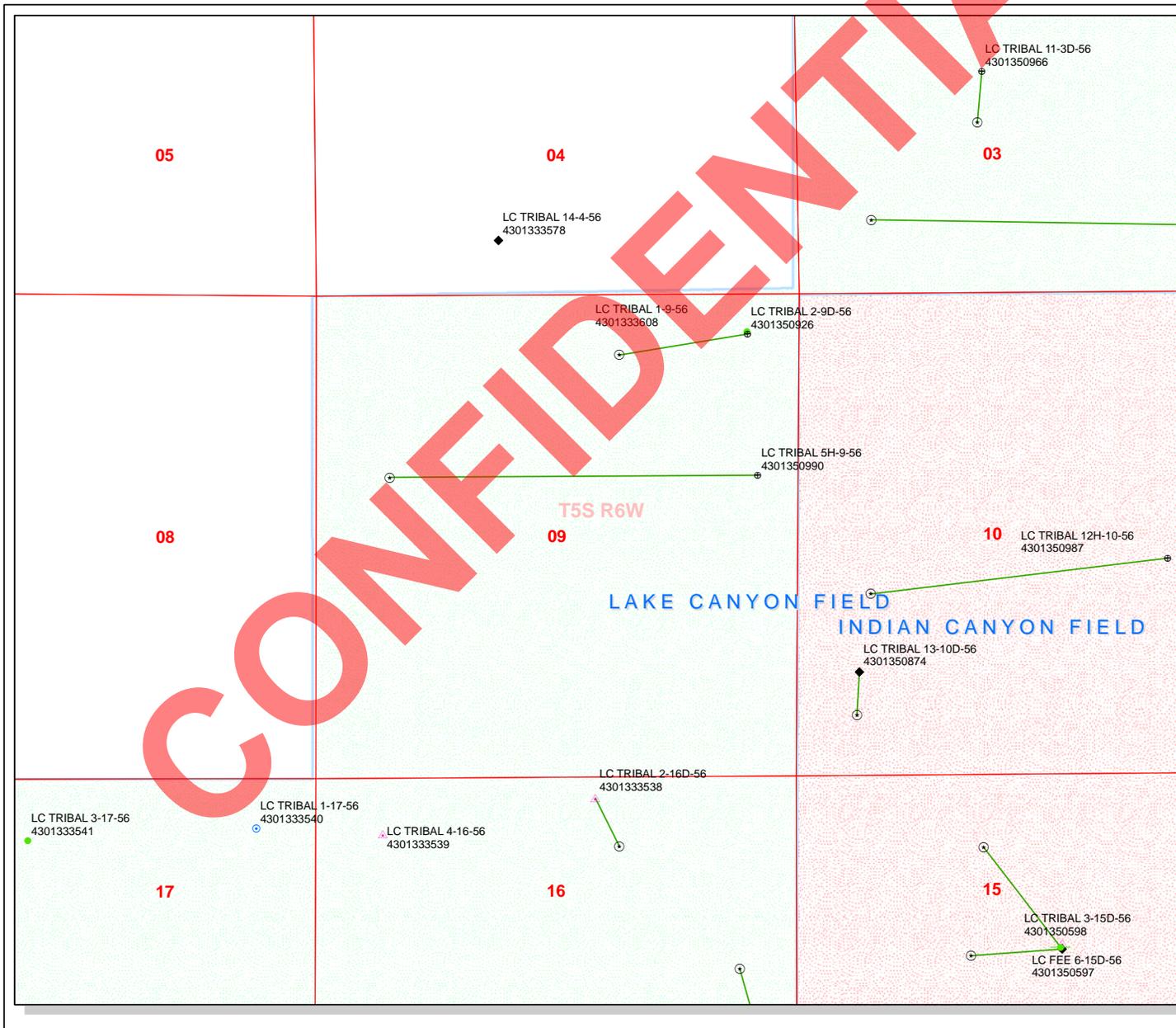
Pursuant to the filing of Berry Petroleum Company's Application to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-2 pertaining to a temporary 640 acre spacing unit for a horizontal well.

- Tribal Exploration and Development Agreement #2OG-000-5500 (BIA #14-20-H62-5500, which includes all of the subject Section 9 and other lands, allows for the drilling of the LC Tribal 5H-9-56 well. Once drilled, Berry Petroleum Company will earn a BIA Tribal Lease covering 640 acres, further described in the Exploration and Development Agreement.
- The LC Tribal 5H-9-56 will be perforated no less than 660 feet from the Section 8 Tribal Lease boundary, in accordance with R649-3-2(3).

Based on the information provided, Berry Petroleum Company requests that the permit be granted pursuant to R649-3-2. If you should have any questions or need further information, please contact Joe Judd at (972) 464-4915.

Respectfully Submitted,

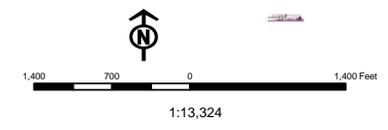
Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician



API Number: 4301350990
Well Name: LC TRIBAL 5H-9-56
Township T0.5 . Range R0.6 . Section 09
Meridian: UBM
 Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 5H-9-56
API Number 43013509900000 **APD No** 4707 **Field/Unit** LAKE CANYON
Location: 1/4,1/4 SENE **Sec 9 Tw 5.0S Rng 6.0W 1978 FNL 440 FEL**
GPS Coord (UTM) **Surface Owner** Division of Wildlife Resources

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (DWR), Alex Hansen-Division of Wildlife Resources (DWR), Shawn Hawk-Tri State Land Surveying

Regional/Local Setting & Topography

As proposed the LC Tribal 5H-9-56 is positioned straddling a Duchesne County Class B road overlooking the Right Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~20 miles northeast. Topography in the immediate area consists of deep canyons running northeast. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located within 2 miles from the proposed well pad. No perennial water sources were observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon within 2 miles and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Recreational
 Wildlife Habitat
 Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 210 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Flora:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle and common mullin noted along access road.

Grass: Indian rice grass, slender wheatgrass, bottle brush squirrel tail.

Forbs: Lambs quarter, russian thistle, penstemon spp.

Shrubs: True mountain mahogany, buckwheat.

Trees: Utah juniper, pinyon pine.

Succulents: None noted.

Fauna: Potential large mammals include Rocky mountain elk, mule deer, rocky mountain bighorn sheep, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

No soil survey available. Fine gray clays with many small to medium shale fragments.

Erosion Issues Y

Soils prone to wind erosion once disturbed. Access road and well pad should have fresh water applied to control dust.

Sedimentation Issues N

Site Stability Issues N

Provided travel along Class B county road is maintained site appears suitable for the proposed drilling program.

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? Y

Fresh water should be applied to access road and well pad to control dust.

Paleo Survey Run? N Paleo Potential Observed? Y Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		

Presence Nearby Utility Conduits

Not Present

0

Final Score

25

1 Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:
Electrical Conductivity

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Class B Duchesne County Road dissects the proposed project site. Per conversation with Glen at Duchesne County Road Department the county will not authorize straddling county roads with well pads. Division requested a memo stating county roads departments position, as of 12/05/2011 no such memo has been received.

Bart Kettle
Evaluator

10/31/2011
Date / Time



Application for Permit to Drill Statement of Basis

12/8/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4707	43013509900000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Division of Wildlife Resources	
Well Name	LC TRIBAL 5H-9-56		Unit		
Field	LAKE CANYON		Type of Work	DRILL	
Location	SENE 9 5S 6W U 1978 FNL 440 FEL GPS Coord (UTM) 537790E 4434816N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

12/5/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on October 31, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (UDWR), Alex Hansen-Division of Wildlife Resources (UDWR), Shawn Hawk-Tri State Land Surveying.

As proposed, the LC Tribal 5H-9-56 will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity UDWR winter stipulations for big game winter range shall apply including no construction, drilling, or completion from December 1-April 15. UDWR will specify seed mixture in right-of-way agreement.

Bart Kettle
Onsite Evaluator

10/31/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit, or steel tank shall be used to contain cuttings from the closed loop system.
Surface	Fresh water shall be applied to access road and well pad to control dust.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/28/2011

API NO. ASSIGNED: 43013509900000

WELL NAME: LC TRIBAL 5H-9-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENE 09 050S 060W

Permit Tech Review:

SURFACE: 1978 FNL 0440 FEL

Engineering Review:

BOTTOM: 1980 FNL 0800 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06275

LONGITUDE: -110.55688

UTM SURF EASTINGS: 537790.00

NORTHINGS: 4434816.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-11041
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2.6
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed
TEMP 640 ACRE SPACING:

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason
26 - Temporary Spacing - bhll
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 5H-9-56
API Well Number: 43013509900000
Lease Number: 2OG-000-5500
Surface Owner: FEE (PRIVATE)
Approval Date: 12/8/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.6. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

A temporary 640 acre spacing unit is hereby established in Section 9, Township 5 S, Range 6 W, USM for the drilling of this well (R649-3-2.6). No other horizontal wells may be drilled in this section unless approved by the Board of Oil, Gas and Mining.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 5H-9-56							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LAKE CANYON							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Division of Wildlife Resources						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-538-4744							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1594 W. North Temple, Suite 2110, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1978 FNL 440 FEL		SENE		9		5.0 S		6.0 W		U	
Top of Uppermost Producing Zone		1978 FNL 740 FWL		SENE		9		5.0 S		6.0 W		U	
At Total Depth		1980 FNL 800 FWL		SWNW		9		5.0 S		6.0 W		U	
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 440			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1400			26. PROPOSED DEPTH MD: 6385 TVD: 9675							
27. ELEVATION - GROUND LEVEL 7605			28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
Surf	12.25	9.625	0 - 2000	36.0	J-55 LT&C	9.2	Type III		570	1.35	14.8		
I1	8.75	7	0 - 6173	23.0	N-80 LT&C	9.4	Halliburton Light , Type Unknown		225	3.13	11.0		
							50/50 Poz		405	1.47	13.5		
Prod	6.25	4.5	0 - 9675	11.6	P-110 LT&C	9.2	No Used		0	0.0	0.0		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 09/28/2011				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013509900000				APPROVAL  Permit Manager									

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 5H-9-56
SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 27, 2011
DATE


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
 LC TRIBAL 5H-9-56
 SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
 BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,616'	1,616'	1,616'
Green River Upper Marker	2,124'	2,124'	2,124'
Mahogany	2,718'	2,718'	2,718'
Tgr3	3,790'	3,790'	3,790'
Douglas Creek	4,556'	4,556'	4,556'
Black Shale	5,227'	5,227'	5,227'
KOP	5,412'		5,412'
Castle Peak	5,491'		
Uteland Butte	5,826'		
*UB-2 Marker	5,901'	5,807'	
Landing Point	5,889'		6,173'
Wasatch	6,085'		
TD (vertical Pilot)	6,385'		6,385'
TD (horizontal)	5,807'		9,675'
Base of Moderate Saline Water	4,819'	5,398'	

*PROSPECTIVE PAY

Berry Petroleum Company intends to drill a vertical "pilot hole" 100' – 200' into the Wasatch, obtaining open hole logs in the vertical portion of the wellbore. Once having successfully obtained log data for determination of lateral wellbore placement, Berry Petroleum Company would then plug and abandon the vertical portion of the wellbore from 100' below to +/- 200' above the planned kick off point. Once the cement plug has cured accordingly Berry Petroleum Company would utilize the cement plug to side track the wellbore at kick off point. The lateral portion of the wellbore would then be drilled horizontally through the prospective zone within the Uteland Butte, as identified by open hole logs from the pilot hole.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Drilling Program
Duchesne County, UT

C BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 1000'	No pressure control required
1000 – TD	11" 5000# Ram Type BOP
	11" 5000# Annular BOP

- Drilling spool to accommodate choke and kill lines
- Ancillary and choke manifold to be rated @ 5000 psi
- Ancillary equipment and choke manifold rated at 5000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all Bop pressure tests
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this matter.

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	2000'	12.25"	9.625"	J or K-55	ST&C	36#
Parasite String	1900'	12.25"	1.90"	J-55	IJ	2.76#
Intermediate	6173'	8.75"	7.0"	N-80	LT&C	23#
Production	9675'	6.25"	4.5"	P-110	LT&C	11.6#

Surface Fill Type & Amount

9 5/8" Surface Casing Cement with approximately 570 sx Premium Plus – Type III cement with additives mixed at 14.8 ppg (yield = 1.35 cuft/sx), calculated hole volume with 100% excess. Top out cement, if required: 100sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.17 cuft/sx).

Intermediate Type & Amount

7" Intermediate Casing Lead with approximately 225 sx HOWCO Light Premium cement with additives, mixed at 11.0 ppg (yield = 3.13 cuft/sx).
Tail with approximately 405 sx Halliburton 50/50 POZ Premium cement with additives mixed at 13.5 ppg (yield = 1.47 cuft/sx).
Planned TOC = 1000' above the KOP (tail).

Production Type & Amount

4 1/2" Liner No cement will be used in this section. Swell packers or Packers Plus (or equivalent) will be run to isolate the production hole from the intermediate casing section.

Note: Top of Tail cement for the intermediate string will be calculated to 1000' above the KOP using gauge hole plus 50% excess. Lead to surface.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
40' – 1,000'	8.4 – 8.9	26-36	NC	Freshwater Spud Mud Fluid System
1000 – 3000'	8.9 – 9.2	26-36	NC	Freshwater with sweeps
3000 – 6173'	9.2 – 9.4	42-55	6 – 10	Fresh Water PHPA
6173' – TD	9.0 – 9.2	45-58	4 – 10	Fresh Water PHPA

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain “kicks” will be available at well site. Berry Petroleum Company may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

3 Auxiliary Equipment

- Upper Kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

G Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill system tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals
Surveys	MWD as needed to land wellbore
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-PE-Microlog, Sonic-GR (all TD to surface) FMI & Sonic Scanner to be run at geologist's discretion.

Note: All open hole logs would be run on the proposed “pilot hole” portion of the wellbore. FMI and CAL may be run on the lateral portion of the horizontal wellbore at the geologist's discretion.

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.
A gas buster will be utilized to handle the aerated mud.

Maximum anticipated bottom hole pressure equals approximately 3122 psi* and maximum anticipated surface pressure equals approximately 1717**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

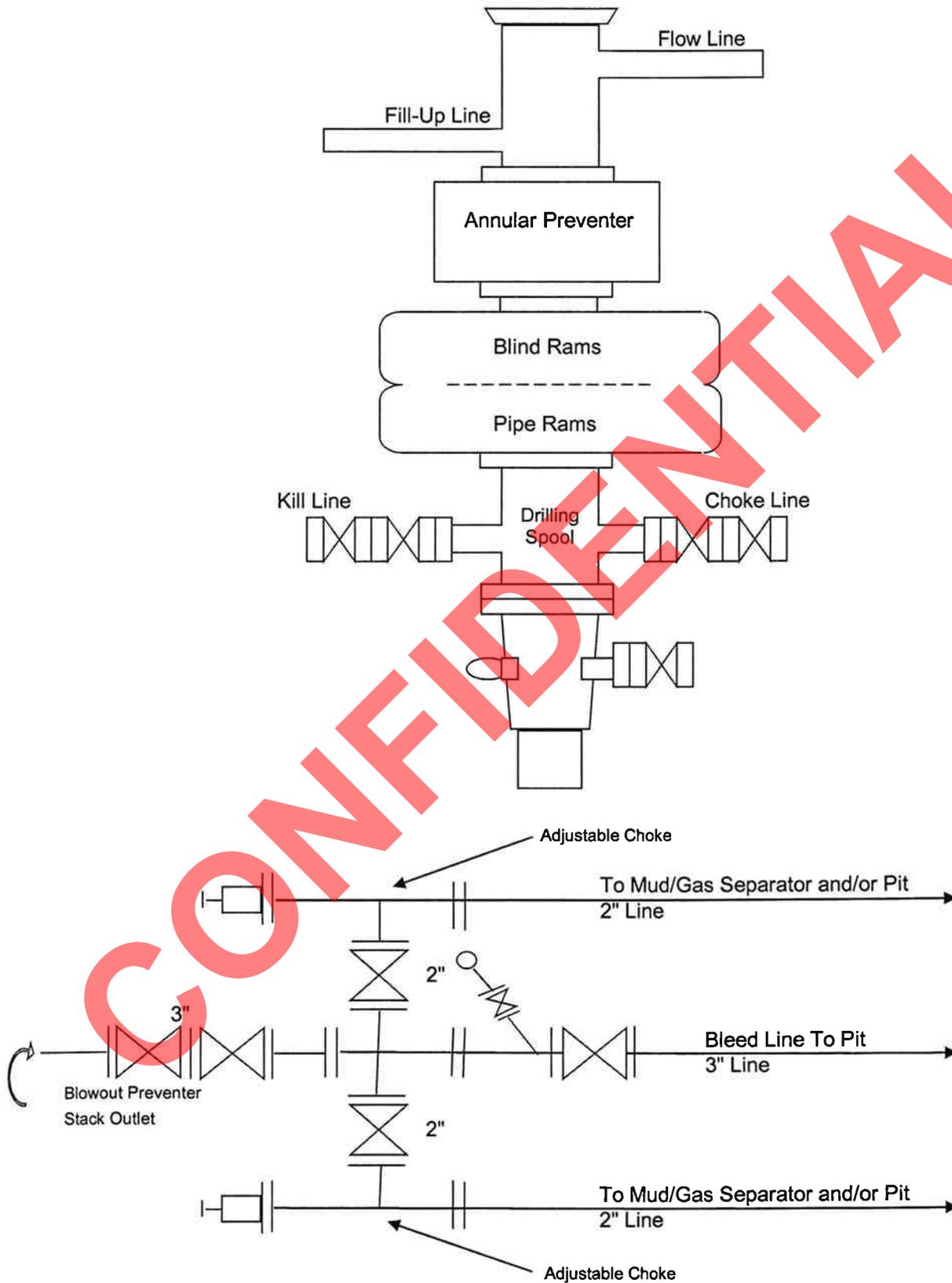
**Maximum surface pressure = A – (0.22xTVD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 25 days.
Completion Days:	Approximately 25 days.

SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

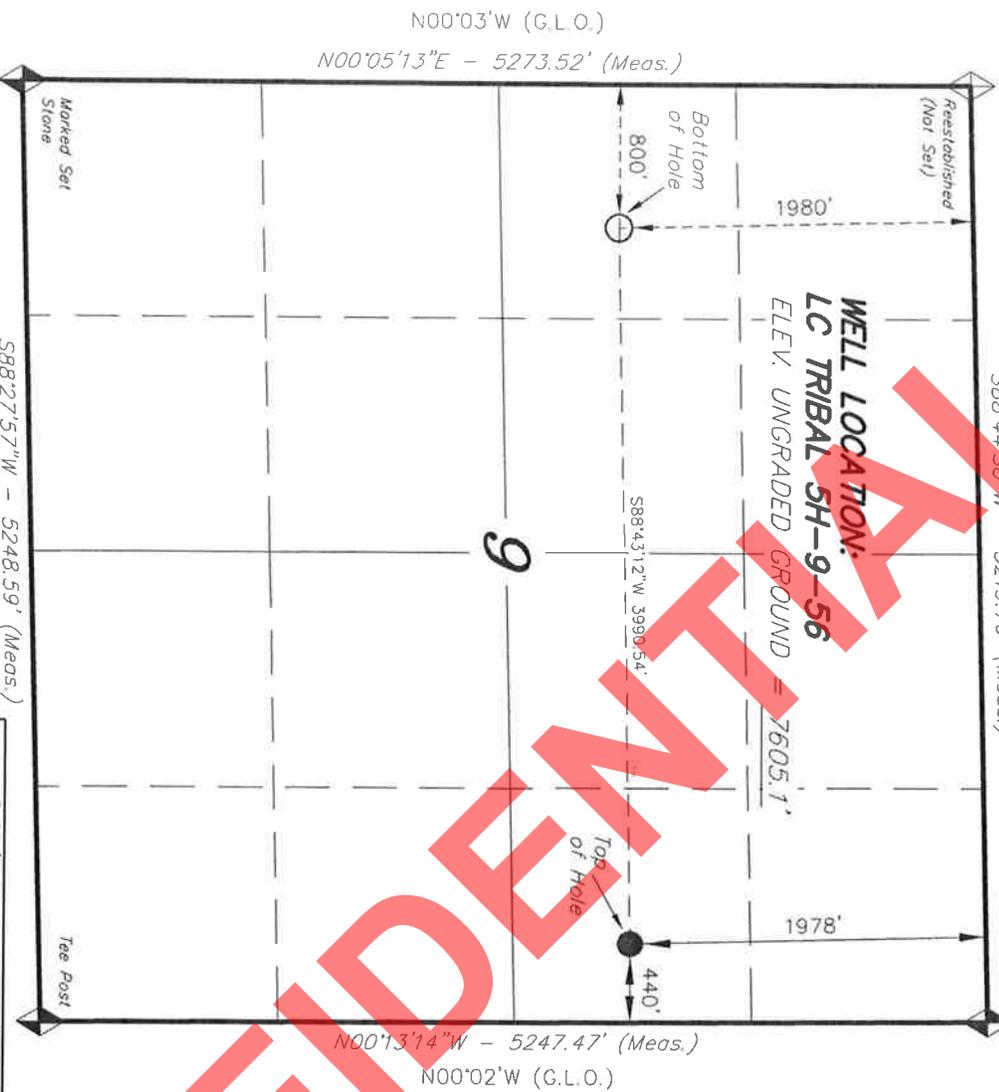


T55, R6W, U.S.B.&M.

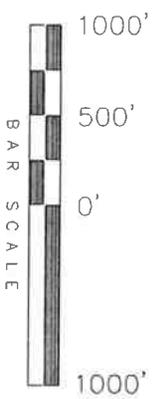
BERRY PETROLEUM COMPANY

N89°59'W - 80.06 (G.L.O.)
 S88°44'38"W - 5219.76' (Meas.)

Marked Stone
 Pile of Stones



WELL LOCATION, LC TRIBAL 5H-9-56,
 LOCATED AS SHOWN IN THE SE 1/4 NE
 1/4 OF SECTION 9, T55, R6W, U.S.B.&M.,
 DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE FIELD WAS
 PREPARED FROM FIELD NOTES OF A SURVEY
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST
 OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W.
 08-04-11
 1893377

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

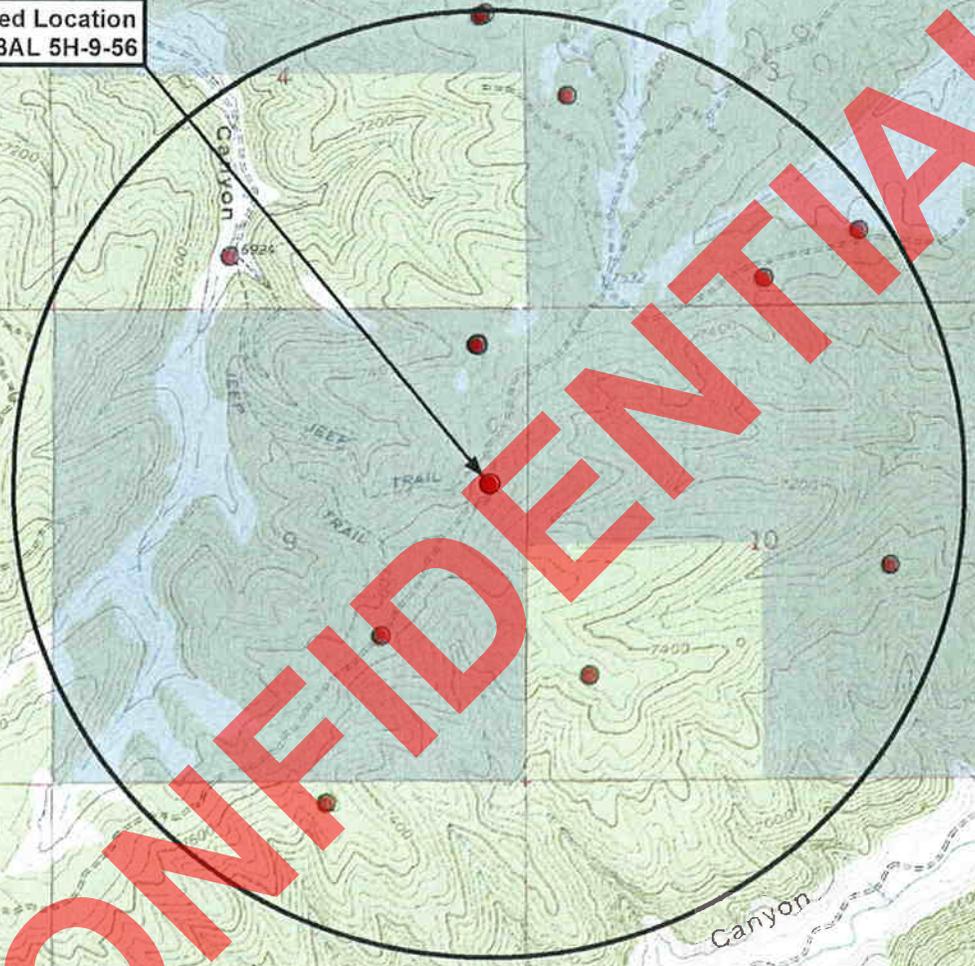
DATE SURVEYED:	06-28-11	SURVEYED BY:	S.H.
DATE DRAWN:	08-04-11	DRAWN BY:	L.C.S.
REVISED:		SCALE:	1" = 1000'

MAD 83 (SURFACE LOCATION)	LATITUDE = 40°03'45.62" (40.062672)
	LONGITUDE = 110°34'15.69" (110.571025)
MAD 27 (SURFACE LOCATION)	LATITUDE = 40°03'45.77" (40.062713)
	LONGITUDE = 110°34'13.13" (110.570314)
MAD 83 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'46.09" (40.062803)
	LONGITUDE = 110°33'24.38" (110.556272)
MAD 27 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'46.24" (40.062843)
	LONGITUDE = 110°33'21.82" (110.556052)

SECTION CORNERS LOCATED
 BASIS OF ELEV; Elevations are base on an
 N.G.S. OPUS Correction. LOCATION:
 LAT. 39°58'55.06" LONG. 110°22'05.00"
 (Tristate Aluminum Cap) Elev. 7307.99'

Exhibit "B" Map

Proposed Location
LC TRIBAL 5H-9-56



Legend

- Proposed Location
- 1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

Well Planning Proposal FOR

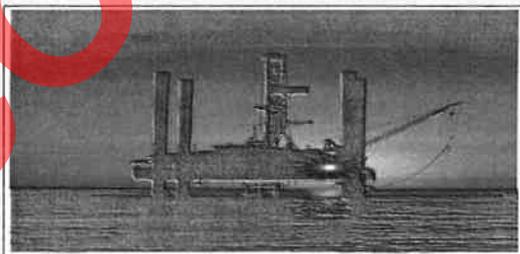
**Berry Petroleum Co.
LC Tribal 5H-9-56
Duchesne Co., UT**

Well File: Design #1 (8/30/11)

Presented By:

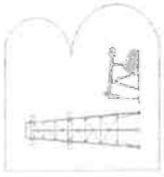
Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

CONFIDENTIAL



Berry Petroleum Company
 Project: Duchesne Co., UT (UT27C)
 Site: Sec.9-T5S-R6W
 Well: LC Tribal 5H-9-56
 Wellbore: Wellbore #1
 Design: Design #1
 Lat: 40° 3' 45.767 N
 Long: 110° 34' 13.130 W
 Pad GL: 7605.00
 KB: WELL @ 7625.00usft

PROJECT DETAILS: Duchesne Co., UT (UT27C)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

WELL DETAILS: LC Tribal 5H-9-56
 Ground Level: 7605.00
 Easting: 2260203.079
 Northing: 631240.568
 Longitude: 110° 34' 13.130 W
 Slot: 7" Csg.
 Azimuths to True North
 Magnetic North: 11.49°
 Strength: 52170.0snT
 Dip Angle: 65.70°
 Date: 08/30/2011
 Model: IGRF2010

WELLBORE TARGET DETAILS (LAT/LONG)

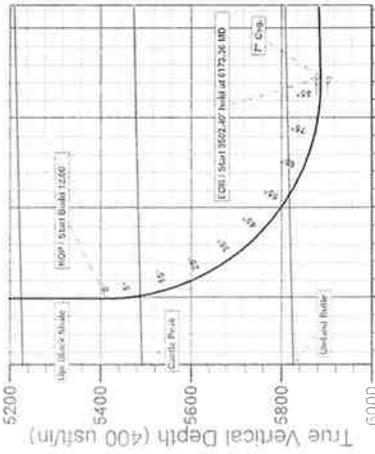
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape	Point
LC Tribal 5H-9-56 PBHL	5807.00	-89.47	-3889.13	40° 3' 44.879 N	110° 35' 4.440 W		

CASING DETAILS

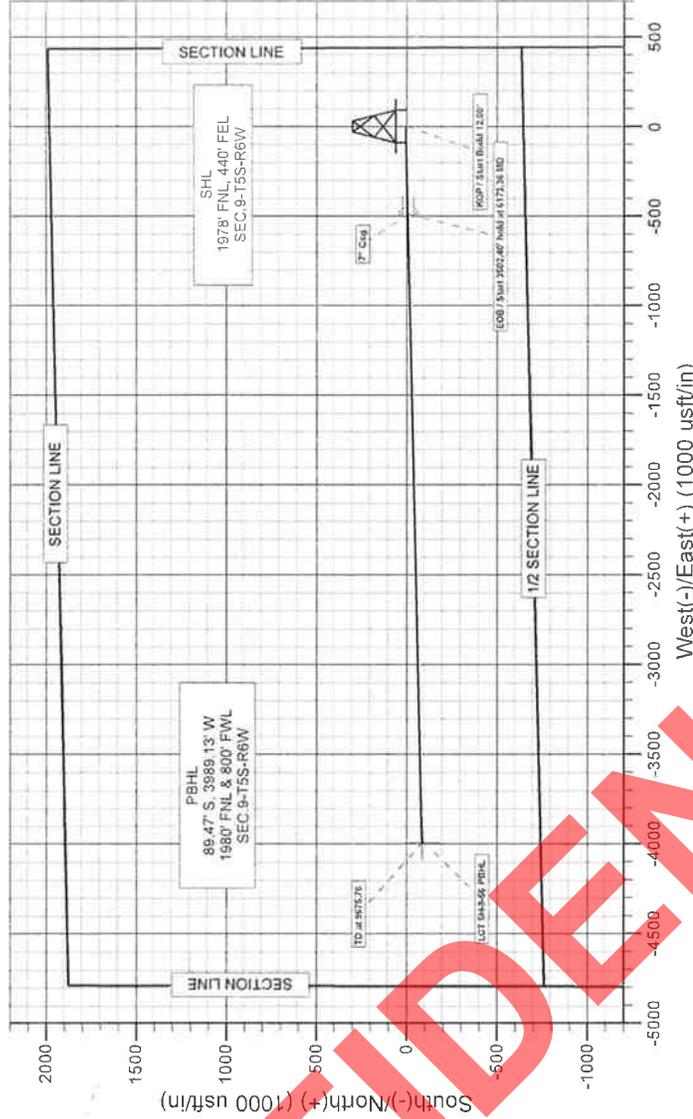
TVD	MD	Name	Size
5889.45	6173.36	7" Csg.	7

FORMATION TOP DETAILS

MDPath	Formation
1616.00	Green River
2124.00	Fouch Mkr
2718.00	Mahogany
3790.00	Tgr3 Mkr
4556.00	Douglas Creek
5227.00	Upr Black Shale
5490.85	Castle Peak
5920.57	Uteland Butte

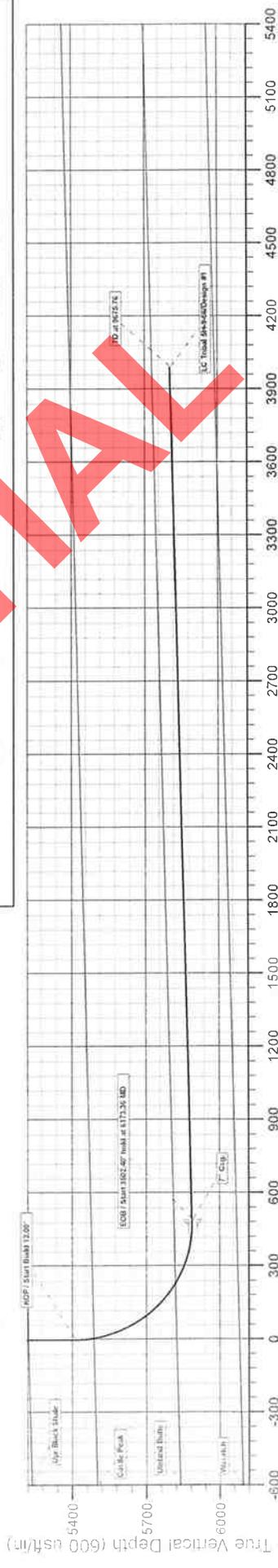


Vertical Section at 268.72° (400 usft/in)



SECTION DETAILS

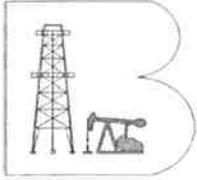
MD	Inc	Azi	TVD	+N/-S	+E/W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5412.12	0.00	0.00	5412.12	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 12.00°
6173.36	91.35	268.72	5889.45	-10.56	-488.58	12.00	268.72	488.71	EOB / Start 3502.40' hold at 6173.36 MD
9675.76	91.35	268.72	5807.00	-89.47	-3889.13	0.00	0.00	3990.13	TD at 9675.76



Vertical Section at 268.72° (600 usft/in)

Plan: Design #1 (LC Tribal 5H-9-56/Wellbore #1)

Created By: Bret Wolford Date: 11:29, August 30 2011



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.9-T5S-R6W

LC Tribal 5H-9-56

Wellbore #1

Plan: Design #1

Standard Planning Report

30 August, 2011

CONFIDENTIAL



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.9-T5S-R6W		
Site Position:		Northing:	632,871,400 usft
From:	Lat/Long	Easting:	2,264,063,096 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	40° 4' 1,484 N
		Longitude:	110° 33' 23.263 W
		Grid Convergence:	0.60 °

Well	LC Tribal 5H-9-56		
Well Position	+N/-S	-1,590.02 usft	Northing: 631,240,568 usft
	+E/-W	-3,877.01 usft	Easting: 2,260,203,079 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 3' 45.767 N
		Longitude:	110° 34' 13.130 W
		Ground Level:	7,605.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/30/11	11.49	65.70	52,170

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	5,807.00	0.00	0.00	268.72

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,412.12	0.00	0.00	5,412.12	0.00	0.00	0.00	0.00	0.00	0.00	
6,173.36	91.35	268.72	5,889.45	-10.96	-488.58	12.00	12.00	0.00	268.72	LCT 5H-9-56 PBHL
9,675.76	91.35	268.72	5,807.00	-89.47	-3,989.13	0.00	0.00	0.00	0.00	LCT 5H-9-56 PBHL



Great White Directional Services, LLC
Planning Report



Database: EDM 5000.1 EDMDBBW
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.9-T5S-R6W
Well: LC Tribal 5H-9-56
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well LC Tribal 5H-9-56
TVD Reference: WELL @ 7625.00usft
MD Reference: WELL @ 7625.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
1,616.00	0.00	0.00	1,616.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
Fouch Mkr									
2,124.00	0.00	0.00	2,124.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
Mahogany									
2,718.00	0.00	0.00	2,718.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
Tgr3 Mkr									
3,790.00	0.00	0.00	3,790.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00



Great White Directional Services, LLC
 Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
Douglas Creek										
4,556.00	0.00	0.00	4,556.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
Upr Black Shale										
5,227.00	0.00	0.00	5,227.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
KOP / Start Build 12.00°										
5,412.12	0.00	0.00	5,412.12	0.00	0.00	0.00	0.00	0.00	0.00	
5,425.00	1.55	268.72	5,425.00	0.00	-0.17	0.17	12.00	12.00	0.00	
5,450.00	4.55	268.72	5,449.96	-0.03	-1.50	1.50	12.00	12.00	0.00	
5,475.00	7.55	268.72	5,474.82	-0.09	-4.13	4.13	12.00	12.00	0.00	
Castle Peak										
5,491.21	9.49	268.72	5,490.85	-0.15	-6.53	6.54	12.00	12.00	0.00	
5,500.00	10.55	268.72	5,499.50	-0.18	-8.06	8.06	12.00	12.00	0.00	
5,525.00	13.55	268.72	5,523.95	-0.30	-13.28	13.28	12.00	12.00	0.00	
5,550.00	16.55	268.72	5,548.09	-0.44	-19.77	19.77	12.00	12.00	0.00	
5,575.00	19.55	268.72	5,571.86	-0.62	-27.51	27.51	12.00	12.00	0.00	
5,600.00	22.55	268.72	5,595.19	-0.82	-36.48	36.49	12.00	12.00	0.00	
5,625.00	25.55	268.72	5,618.02	-1.05	-46.66	46.68	12.00	12.00	0.00	
5,650.00	28.55	268.72	5,640.28	-1.30	-58.03	58.04	12.00	12.00	0.00	
5,675.00	31.55	268.72	5,661.92	-1.58	-70.54	70.56	12.00	12.00	0.00	
5,700.00	34.55	268.72	5,682.87	-1.89	-84.17	84.19	12.00	12.00	0.00	
5,725.00	37.55	268.72	5,703.08	-2.22	-98.87	98.90	12.00	12.00	0.00	
5,750.00	40.55	268.72	5,722.50	-2.57	-114.62	114.64	12.00	12.00	0.00	
5,775.00	43.55	268.72	5,741.06	-2.95	-131.35	131.39	12.00	12.00	0.00	
5,800.00	46.55	268.72	5,758.72	-3.34	-149.04	149.08	12.00	12.00	0.00	
5,825.00	49.55	268.72	5,775.43	-3.76	-167.62	167.67	12.00	12.00	0.00	
5,850.00	52.55	268.72	5,791.15	-4.20	-187.06	187.10	12.00	12.00	0.00	
5,875.00	55.55	268.72	5,805.83	-4.65	-207.29	207.34	12.00	12.00	0.00	
5,900.00	58.55	268.72	5,819.42	-5.12	-228.26	228.31	12.00	12.00	0.00	
Uteland Butte										
5,902.21	58.81	268.72	5,820.57	-5.16	-230.15	230.21	12.00	12.00	0.00	
5,925.00	61.55	268.72	5,831.91	-5.61	-249.91	249.97	12.00	12.00	0.00	
5,950.00	64.55	268.72	5,843.24	-6.10	-272.19	272.25	12.00	12.00	0.00	
5,975.00	67.55	268.72	5,853.39	-6.62	-295.02	295.10	12.00	12.00	0.00	
6,000.00	70.55	268.72	5,862.32	-7.14	-318.36	318.44	12.00	12.00	0.00	
6,025.00	73.55	268.72	5,870.03	-7.67	-342.14	342.22	12.00	12.00	0.00	
6,050.00	76.55	268.72	5,876.48	-8.22	-366.28	366.37	12.00	12.00	0.00	
6,075.00	79.55	268.72	5,881.66	-8.76	-390.73	390.83	12.00	12.00	0.00	
6,100.00	82.55	268.72	5,885.55	-9.32	-415.42	415.52	12.00	12.00	0.00	
6,125.00	85.55	268.72	5,888.14	-9.87	-440.27	440.38	12.00	12.00	0.00	
6,150.00	88.55	268.72	5,889.43	-10.43	-465.23	465.35	12.00	12.00	0.00	
EOB / Start 3502.40' hold at 6173.36 MD - 7" Csg.										
6,173.36	91.35	268.72	5,889.45	-10.96	-488.58	488.70	12.00	12.00	0.00	
6,200.00	91.35	268.72	5,888.83	-11.56	-515.21	515.34	0.00	0.00	0.00	
6,300.00	91.35	268.72	5,886.47	-13.80	-615.15	615.31	0.00	0.00	0.00	



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,400.00	91.35	268.72	5,884.12	-16.04	-715.10	715.28	0.00	0.00	0.00
6,500.00	91.35	268.72	5,881.76	-18.28	-815.05	815.25	0.00	0.00	0.00
6,600.00	91.35	268.72	5,879.41	-20.52	-915.00	915.23	0.00	0.00	0.00
6,700.00	91.35	268.72	5,877.05	-22.76	-1,014.94	1,015.20	0.00	0.00	0.00
6,800.00	91.35	268.72	5,874.70	-25.01	-1,114.89	1,115.17	0.00	0.00	0.00
6,900.00	91.35	268.72	5,872.35	-27.25	-1,214.84	1,215.14	0.00	0.00	0.00
7,000.00	91.35	268.72	5,869.99	-29.49	-1,314.78	1,315.11	0.00	0.00	0.00
7,100.00	91.35	268.72	5,867.64	-31.73	-1,414.73	1,415.09	0.00	0.00	0.00
7,200.00	91.35	268.72	5,865.28	-33.97	-1,514.68	1,515.06	0.00	0.00	0.00
7,300.00	91.35	268.72	5,862.93	-36.21	-1,614.63	1,615.03	0.00	0.00	0.00
7,400.00	91.35	268.72	5,860.57	-38.46	-1,714.57	1,715.00	0.00	0.00	0.00
7,500.00	91.35	268.72	5,858.22	-40.70	-1,814.52	1,814.98	0.00	0.00	0.00
7,600.00	91.35	268.72	5,855.87	-42.94	-1,914.47	1,914.95	0.00	0.00	0.00
7,700.00	91.35	268.72	5,853.51	-45.18	-2,014.41	2,014.92	0.00	0.00	0.00
7,800.00	91.35	268.72	5,851.16	-47.42	-2,114.36	2,114.89	0.00	0.00	0.00
7,900.00	91.35	268.72	5,848.80	-49.66	-2,214.31	2,214.87	0.00	0.00	0.00
8,000.00	91.35	268.72	5,846.45	-51.91	-2,314.26	2,314.84	0.00	0.00	0.00
8,100.00	91.35	268.72	5,844.09	-54.15	-2,414.20	2,414.81	0.00	0.00	0.00
8,200.00	91.35	268.72	5,841.74	-56.39	-2,514.15	2,514.78	0.00	0.00	0.00
8,300.00	91.35	268.72	5,839.39	-58.63	-2,614.10	2,614.75	0.00	0.00	0.00
8,400.00	91.35	268.72	5,837.03	-60.87	-2,714.04	2,714.73	0.00	0.00	0.00
8,500.00	91.35	268.72	5,834.68	-63.11	-2,813.99	2,814.70	0.00	0.00	0.00
8,600.00	91.35	268.72	5,832.32	-65.36	-2,913.94	2,914.67	0.00	0.00	0.00
8,700.00	91.35	268.72	5,829.97	-67.60	-3,013.89	3,014.64	0.00	0.00	0.00
8,800.00	91.35	268.72	5,827.62	-69.84	-3,113.83	3,114.62	0.00	0.00	0.00
8,900.00	91.35	268.72	5,825.26	-72.08	-3,213.78	3,214.59	0.00	0.00	0.00
9,000.00	91.35	268.72	5,822.91	-74.32	-3,313.73	3,314.56	0.00	0.00	0.00
9,100.00	91.35	268.72	5,820.55	-76.56	-3,413.67	3,414.53	0.00	0.00	0.00
9,200.00	91.35	268.72	5,818.20	-78.81	-3,513.62	3,514.50	0.00	0.00	0.00
9,300.00	91.35	268.72	5,815.84	-81.05	-3,613.57	3,614.48	0.00	0.00	0.00
9,400.00	91.35	268.72	5,813.49	-83.29	-3,713.52	3,714.45	0.00	0.00	0.00
9,500.00	91.35	268.72	5,811.14	-85.53	-3,813.46	3,814.42	0.00	0.00	0.00
9,600.00	91.35	268.72	5,808.78	-87.77	-3,913.41	3,914.39	0.00	0.00	0.00
TD at 9675.76 - LCT 5H-9-56 PBHL									
9,675.76	91.35	268.72	5,807.00	-89.47	-3,989.13	3,990.13	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 5H-9-56 PBHL - hit/miss target - Shape - plan hits target center - Point	0.00	0.00	5,807.00	-89.47	-3,989.13	631,109.640	2,256,215.094	40° 3' 44,879 N	110° 35' 4.440 W

Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
6,173.36	5,889.45	7" Csg.	7	8-3/4



Great White Directional Services, LLC
 Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,616.00	1,616.00	Green River		-1.35	268.72	
2,124.00	2,124.00	Fouch Mkr		-1.35	268.72	
2,718.00	2,718.00	Mahogany		-1.35	268.72	
3,790.00	3,790.00	Tgr3 Mkr		-1.35	268.72	
4,556.00	4,556.00	Douglas Creek		-1.35	268.72	
5,227.00	5,227.00	Upr Black Shale		-1.35	268.72	
5,491.21	5,491.00	Castle Peak		-1.35	268.72	
5,902.21	5,826.00	Uteland Butte		-1.35	268.72	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N-S (usft)	+E-W (usft)		
5,412.12	5,412.12	0.00	0.00	KOP / Start Build 12.00°	
6,173.36	5,889.45	-10.96	-488.58	EOB / Start 3502.40' hold at 6173.36 MD	
9,675.76	5,807.00	-89.47	-3,989.13	TD at 9675.76	

CONFIDENTIAL

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M
Section 9 SE ¼, NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 27th day of September, 2011.

Berry Petroleum Company

By: 
Fred Goodrich
Production Superintendent

BERRY PETROLEUM COMPANY
LC TRIBAL 5H-9-56
SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 5H-9-56, in Section 9-T5S-R6W:

Start in Duchesne, Utah, go southwest up Indian Canyon (US 191) for approximately 3.5 miles, turn west on the Skitzzy Canyon road and follow the existing road approx. 8.9 miles. Continue on for approx. 95' on the access road for the 5H-9-56.

Please see the attached maps, TOPO A & B, for additional details.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

Any required coordination, consultation, and etc. will be addressed with Duchesne County before operations and /or work is performed on county roads.

B New or Reconstructed Access Roads

Berry Petroleum Company proposes to construct a new, all season, temporary, access road for approx. 95' to the drilling location.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

The proposed pipeline will run in the same corridor as the new road and tie in at the existing pipeline. Map "C" illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

Division of Wildlife Resources
1594 West North Temple, Suite 2110
Salt Lake City, UT 84114

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-11-AY-547s July 26, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

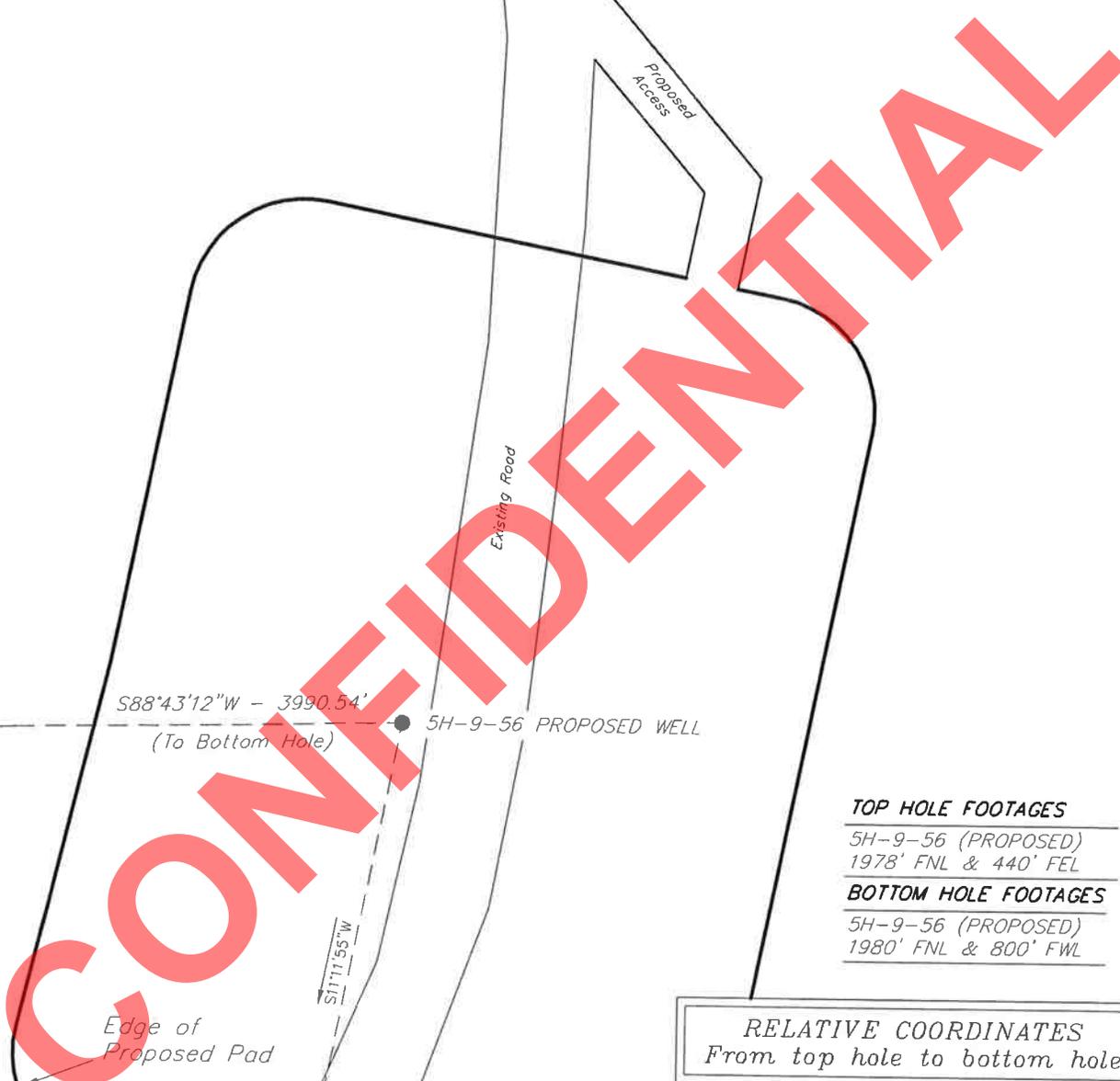
All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

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BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT
 LC TRIBAL 5H-9-56 (Proposed Well)
 Pad Location: SENE Section 9,
 T5S, R6W, U.S.B.&M.



TOP HOLE FOOTAGES

5H-9-56 (PROPOSED)
1978' FNL & 440' FEL

BOTTOM HOLE FOOTAGES

5H-9-56 (PROPOSED)
1980' FNL & 800' FWL

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
5H-9-56	-89'	-3990'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
5H-9-56	40.062713°	110.570314°

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

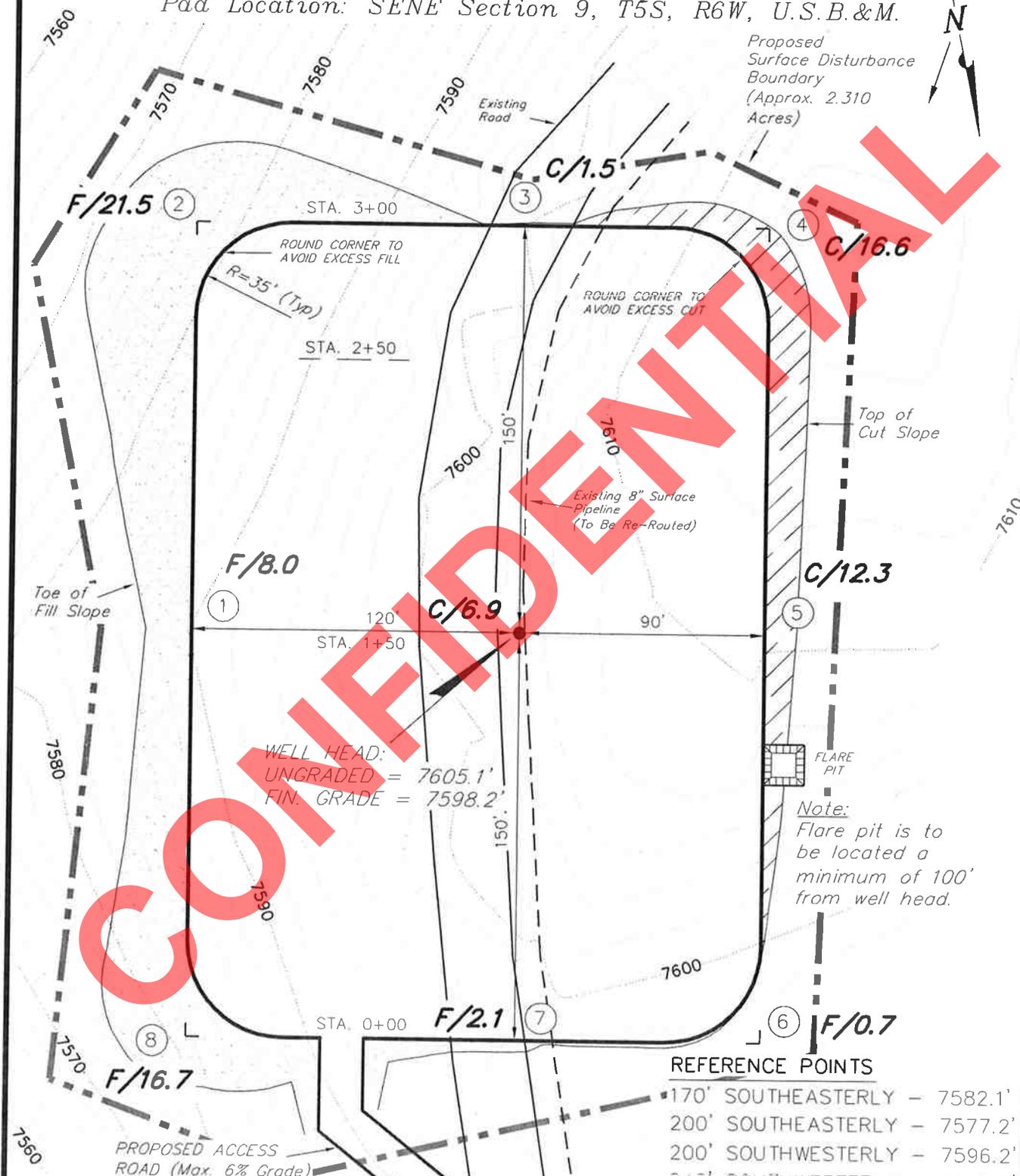
BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.

Proposed
Surface Disturbance
Boundary
(Approx. 2.310
Acres)



WELL HEAD:
UNGRADED = 7605.1'
FIN. GRADE = 7598.2'

Note:
Flare pit is to
be located a
minimum of 100'
from well head.

REFERENCE POINTS

- 170' SOUTHEASTERLY - 7582.1'
- 200' SOUTHEASTERLY - 7577.2'
- 200' SOUTHWESTERLY - 7596.2'
- 240' SOUTHWESTERLY - 7590.9'

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

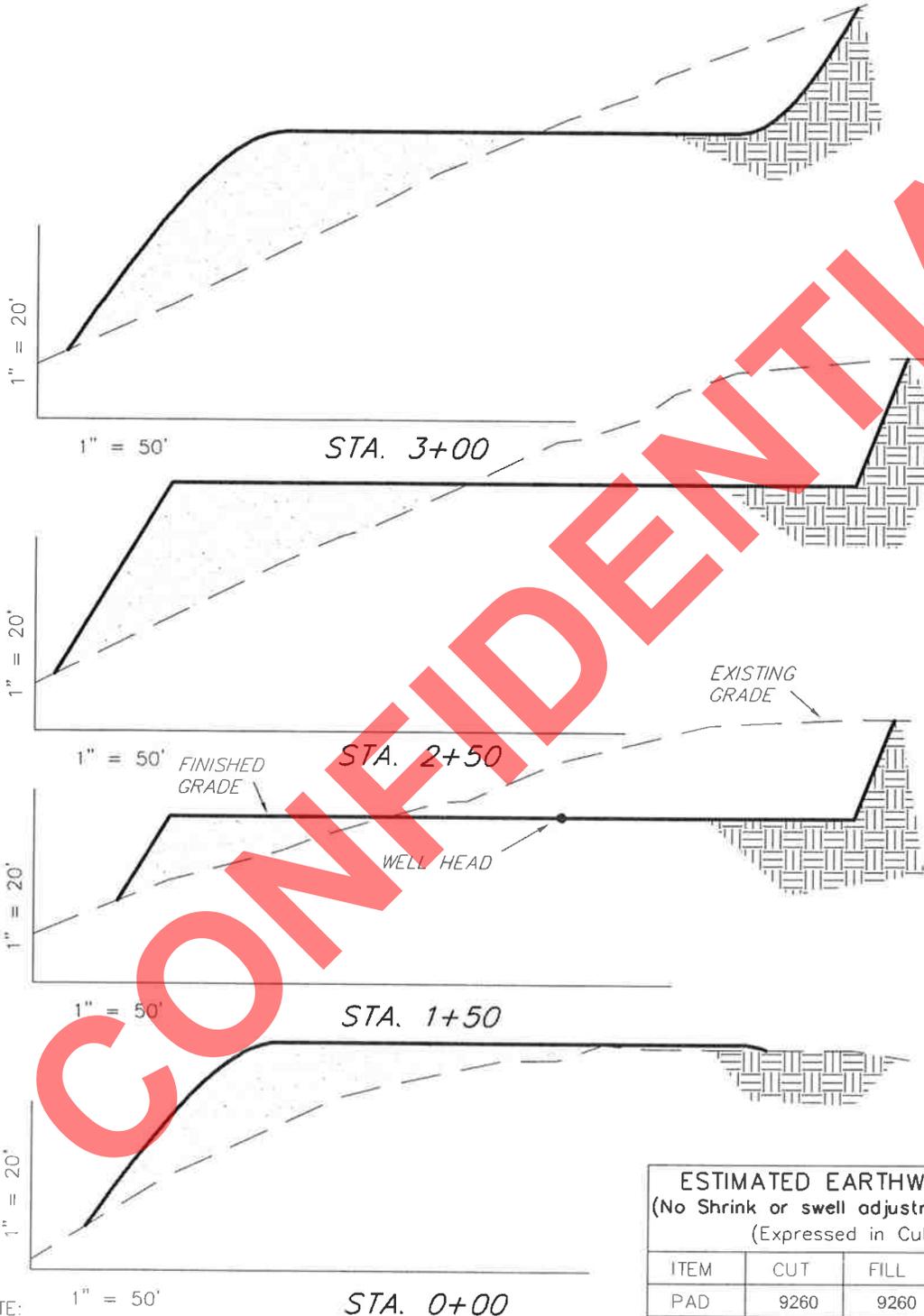
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

CROSS SECTIONS

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	9260	9260	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	9260	9260	1460	0

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.



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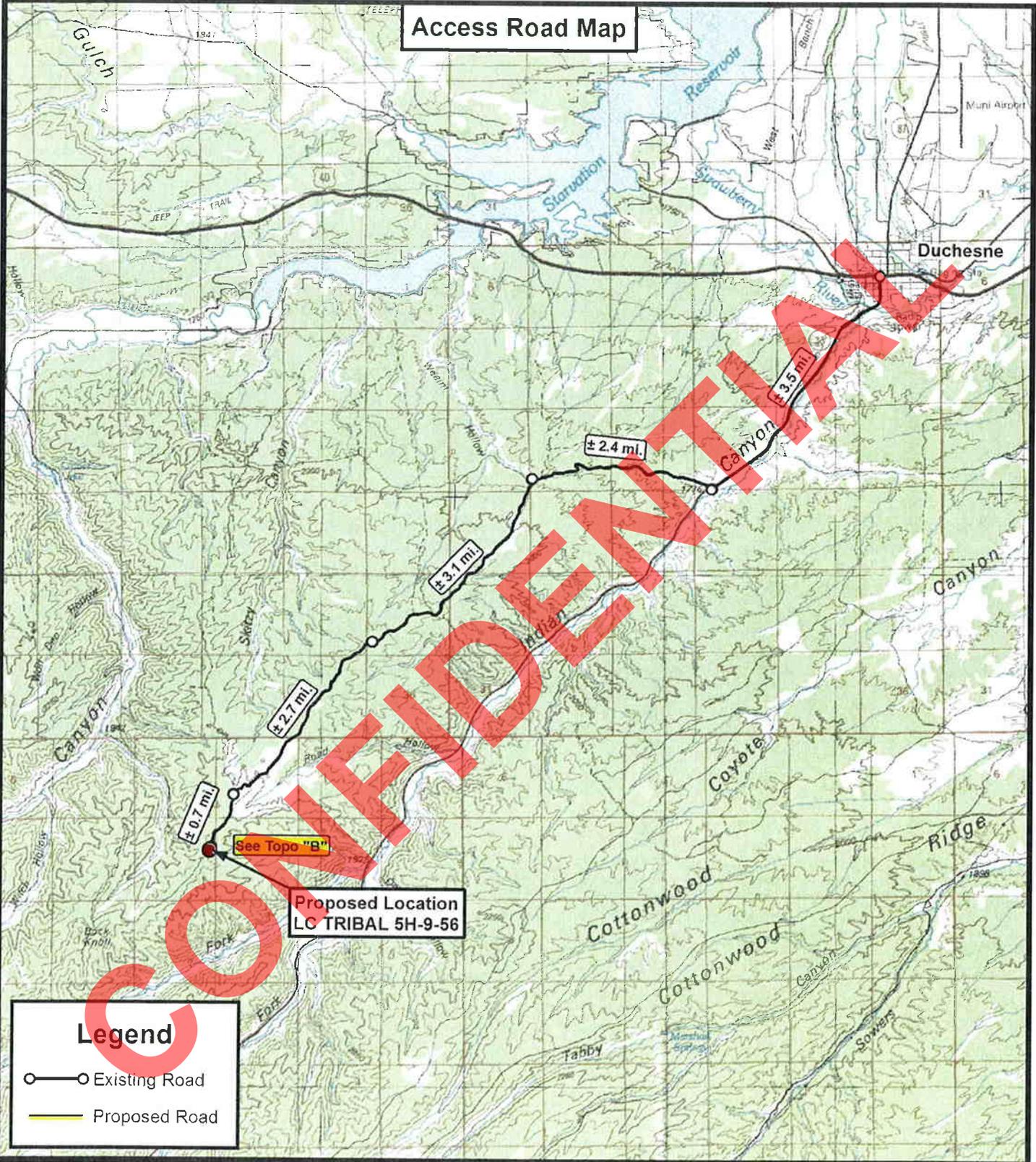
Note:
Flare pit is to be located a minimum of 100' from well head.

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Access Road Map



Legend

- Existing Road
- Proposed Road

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



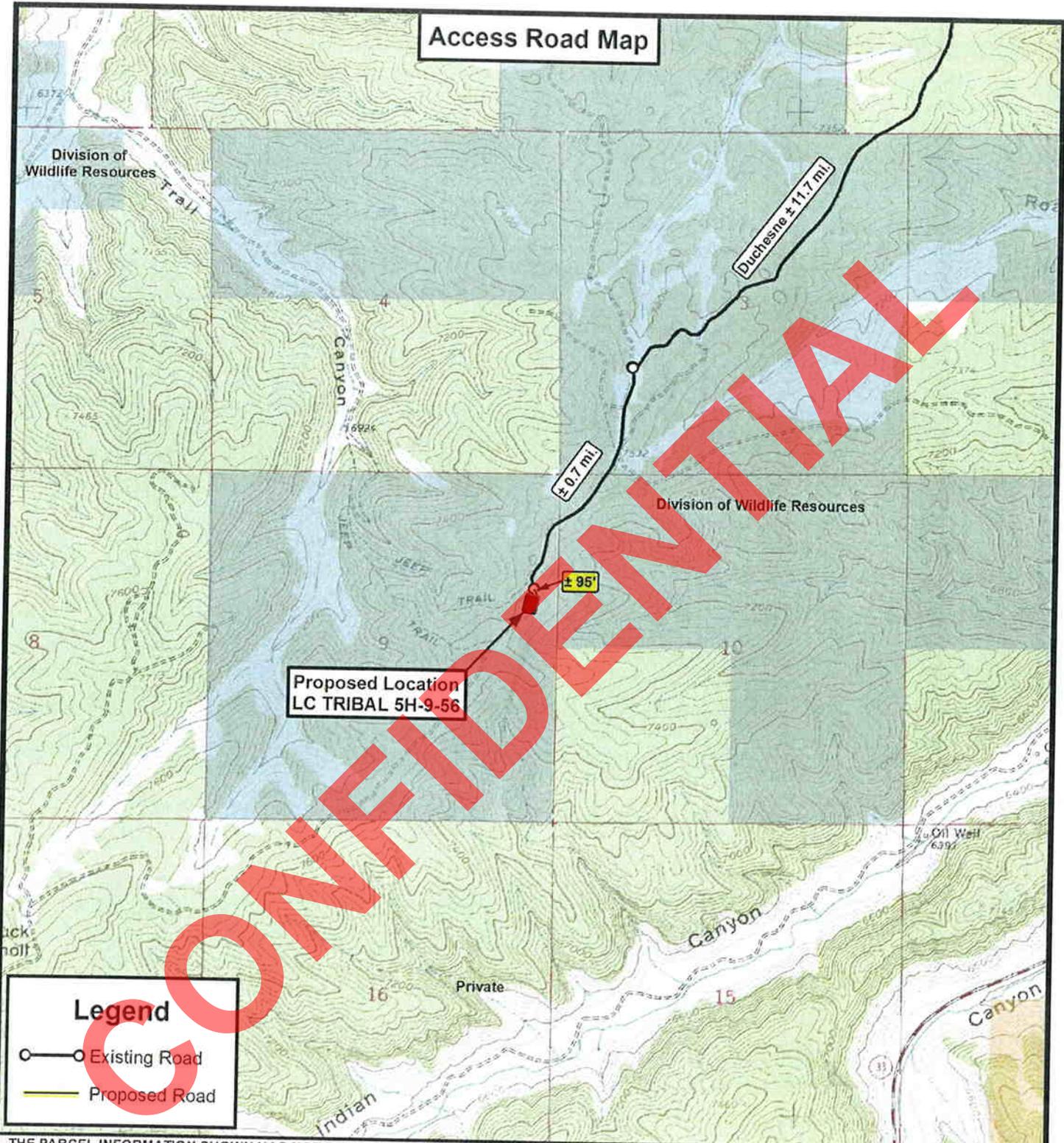
BERRY PETROLEUM COMPANY
LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Proposed Location
LC TRIBAL 5H-9-56

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

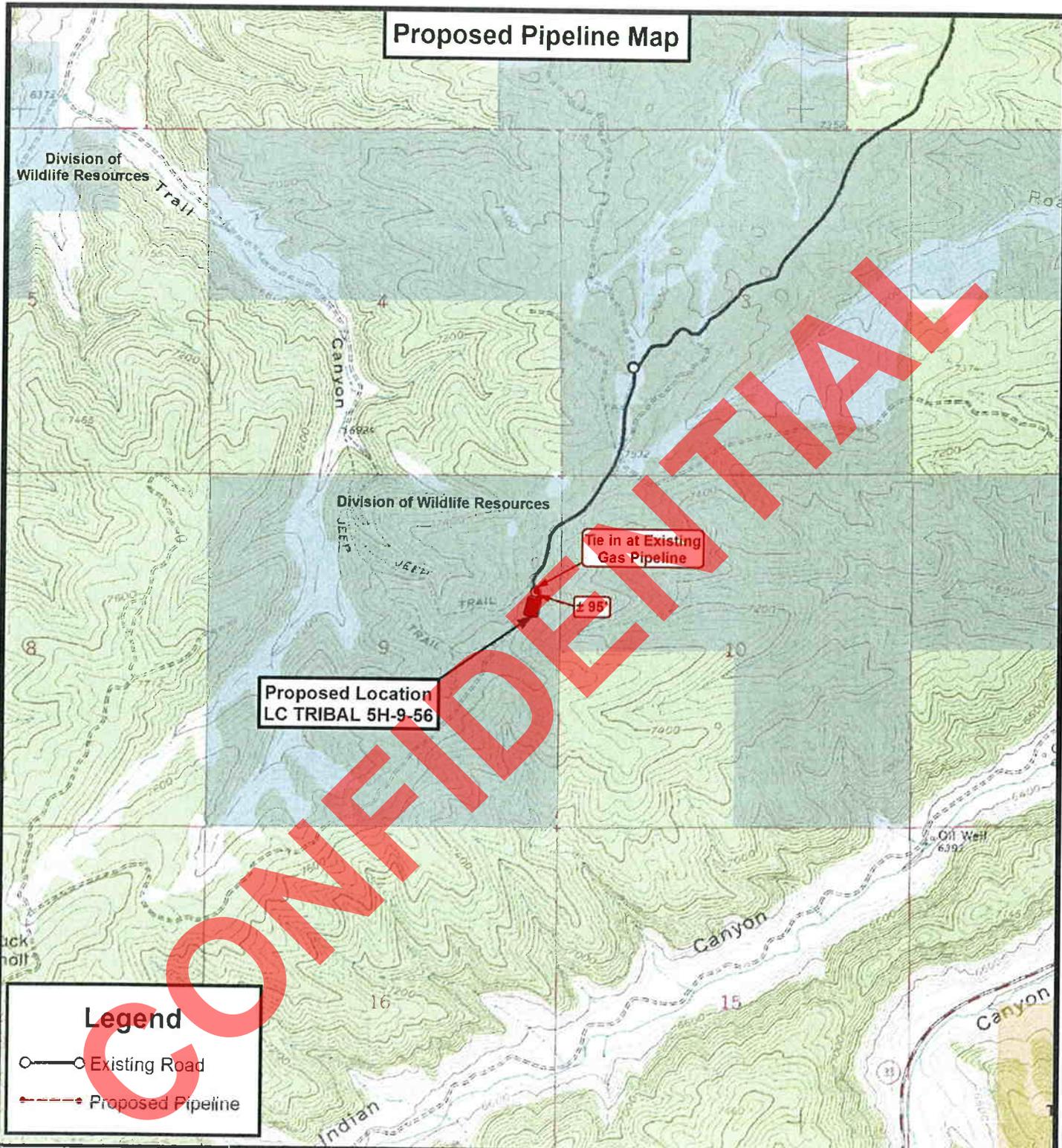
LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- - - Proposed Pipeline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY
LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

**Location
Photos**

Center Stake
Looking Southeasterly

Date Photographed: 06/28/2011

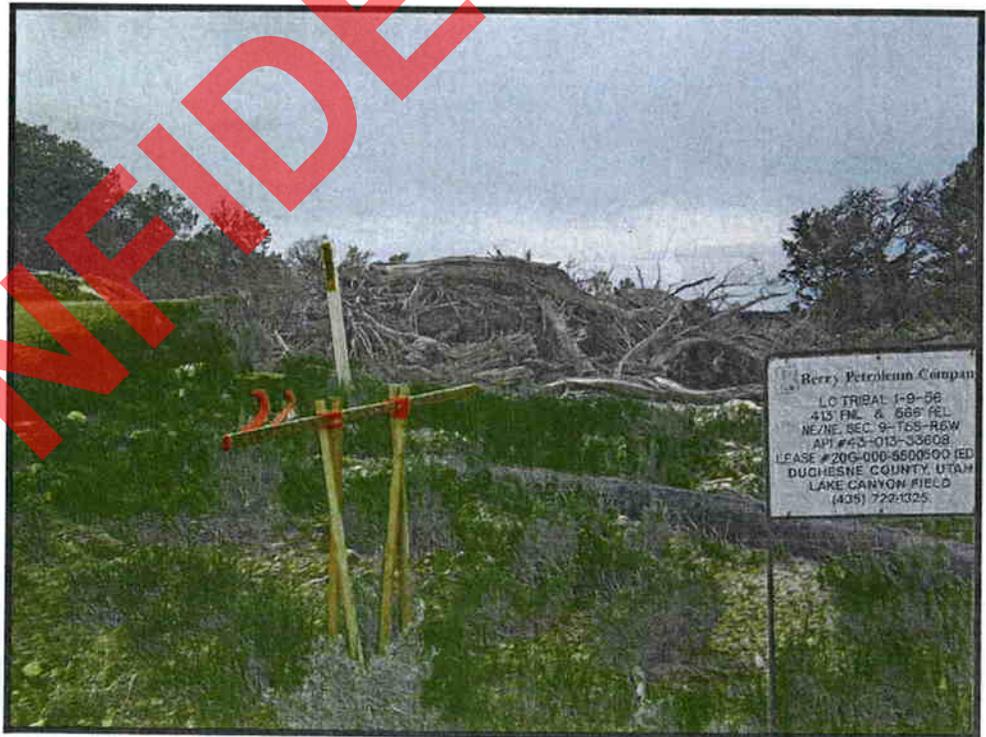
Photographed By : S. Hawk



Access
Looking Southwesterly

Date Photographed: 06/28/2011

Photographed By : S. Hawk



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: J.A.S.
DATE: 08-05-2011

COLOR PHOTOGRAPHS

SHEET
P



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

September 27, 2011

State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, UT 84114-5801

RE: Horizontal Drilling
LC Tribal 5H-9-56
T5S-R6W. U.S.B. & M.
Sec. 9: SHL SE $\frac{1}{4}$, NE $\frac{1}{4}$, 1978 FNL, 440 FEL
BHL SW $\frac{1}{4}$, NW $\frac{1}{4}$, 1980 FNL, 800 FWL
Duchesne County, UT

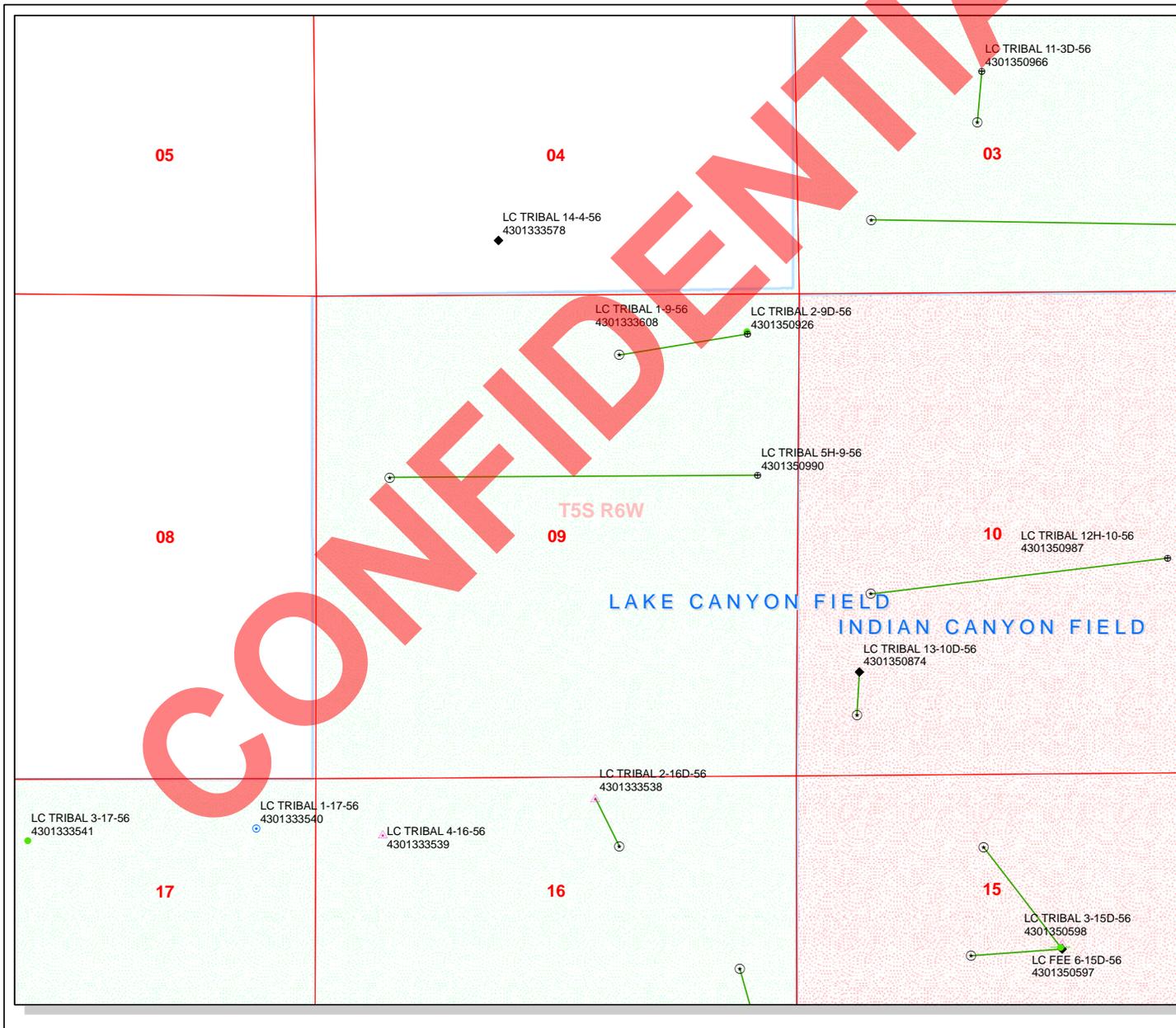
Pursuant to the filing of Berry Petroleum Company's Application to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-2 pertaining to a temporary 640 acre spacing unit for a horizontal well.

- Tribal Exploration and Development Agreement #2OG-000-5500 (BIA #14-20-H62-5500, which includes all of the subject Section 9 and other lands, allows for the drilling of the LC Tribal 5H-9-56 well. Once drilled, Berry Petroleum Company will earn a BIA Tribal Lease covering 640 acres, further described in the Exploration and Development Agreement.
- The LC Tribal 5H-9-56 will be perforated no less than 660 feet from the Section 8 Tribal Lease boundary, in accordance with R649-3-2(3).

Based on the information provided, Berry Petroleum Company requests that the permit be granted pursuant to R649-3-2. If you should have any questions or need further information, please contact Joe Judd at (972) 464-4915.

Respectfully Submitted,

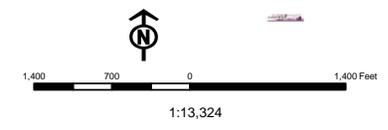
Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician



API Number: 4301350990
Well Name: LC TRIBAL 5H-9-56
Township T0.5 . Range R0.6 . Section 09
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 5H-9-56
API Number 43013509900000 **APD No** 4707 **Field/Unit** LAKE CANYON
Location: 1/4,1/4 SENE **Sec 9 Tw 5.0S Rng 6.0W 1978 FNL 440 FEL**
GPS Coord (UTM) **Surface Owner** Division of Wildlife Resources

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (DWR), Alex Hansen-Division of Wildlife Resources (DWR), Shawn Hawk-Tri State Land Surveying

Regional/Local Setting & Topography

As proposed the LC Tribal 5H-9-56 is positioned straddling a Duchesne County Class B road overlooking the Right Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~20 miles northeast. Topography in the immediate area consists of deep canyons running northeast. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located within 2 miles from the proposed well pad. No perennial water sources were observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon within 2 miles and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Recreational
Wildlife Habitat
Deer Winter Range

New Road Miles

0

Well Pad

Width 210 Length 300

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Flora:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle and common mullin noted along access road.

Grass: Indian rice grass, slender wheatgrass, bottle brush squirrel tail.

Forbs: Lambs quarter, russian thistle, penstomon spp.

Shrubs: True mountain mahogany, buckwheat.

Trees: Utah juniper, pinyon pine.

Succulents: None noted.

Fauna: Potential large mammals include Rocky mountain elk, mule deer, rocky mountain bighorn sheep, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

No soil survey available. Fine gray clays with many small to medium shale fragments.

Erosion Issues Y

Soils prone to wind erosion once disturbed. Access road and well pad should have fresh water applied to control dust.

Sedimentation Issues N

Site Stability Issues N

Provided travel along Class B county road is maintained site appears suitable for the proposed drilling program.

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? Y

Fresh water should be applied to access road and well pad to control dust.

Paleo Survey Run? N Paleo Potential Observed? Y Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		

Presence Nearby Utility Conduits

Not Present

0

Final Score

25

1 Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:
Electrical Conductivity

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Class B Duchesne County Road dissects the proposed project site. Per conversation with Glen at Duchesne County Road Department the county will not authorize straddling county roads with well pads. Division requested a memo stating county roads departments position, as of 12/05/2011 no such memo has been received.

Bart Kettle
Evaluator

10/31/2011
Date / Time



Application for Permit to Drill Statement of Basis

12/8/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4707	43013509900000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Division of Wildlife Resources	
Well Name	LC TRIBAL 5H-9-56		Unit		
Field	LAKE CANYON		Type of Work	DRILL	
Location	SENE 9 5S 6W U 1978 FNL 440 FEL GPS Coord (UTM) 537790E 4434816N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

12/5/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on October 31, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (UDWR), Alex Hansen-Division of Wildlife Resources (UDWR), Shawn Hawk-Tri State Land Surveying.

As proposed, the LC Tribal 5H-9-56 will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity UDWR winter stipulations for big game winter range shall apply including no construction, drilling, or completion from December 1-April 15. UDWR will specify seed mixture in right-of-way agreement.

Bart Kettle
Onsite Evaluator

10/31/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit, or steel tank shall be used to contain cuttings from the closed loop system.
Surface	Fresh water shall be applied to access road and well pad to control dust.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/28/2011

API NO. ASSIGNED: 43013509900000

WELL NAME: LC TRIBAL 5H-9-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENE 09 050S 060W

Permit Tech Review:

SURFACE: 1978 FNL 0440 FEL

Engineering Review:

BOTTOM: 1980 FNL 0800 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06275

LONGITUDE: -110.55688

UTM SURF EASTINGS: 537790.00

NORTHINGS: 4434816.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-11041
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2.6
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed
TEMP 640 ACRE SPACING:

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason
26 - Temporary Spacing - bhll
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 5H-9-56
API Well Number: 43013509900000
Lease Number: 2OG-000-5500
Surface Owner: FEE (PRIVATE)
Approval Date: 12/8/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.6. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

A temporary 640 acre spacing unit is hereby established in Section 9, Township 5 S, Range 6 W, USM for the drilling of this well (R649-3-2.6). No other horizontal wells may be drilled in this section unless approved by the Board of Oil, Gas and Mining.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

SEP 29 2011

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. 20G0005500
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator BERRY PETROLEUM COMPANY Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com		7. If Unit or CA Agreement, Name and No.		8. Lease Name and Well No. LC TRIBAL 5H-9-56
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066		3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321		9. API Well No. <i>43-013-50990</i>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1978FNL 440FEL At proposed prod. zone SWNW 1980FNL 800FWL		10. Field and Pool, or Exploratory LAKE CANYON		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T5S R6W Mer UBM
14. Distance in miles and direction from nearest town or post office* 13		12. County or Parish DUCHESNE		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 440		16. No. of Acres in Lease 640.00		17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1400		19. Proposed Depth 6385 MD 9675 TVD		20. BLM/BIA Bond No. on file RLB0005647
21. Elevations (Show whether DF, KB, RT, GL, etc.) 7605 GL		22. Approximate date work will start 04/01/2012		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-1325	Date 09/28/2011
Title SR. REG & PERMITTING TECH		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) Jerry Kenczka	Date JAN 30 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #118631 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 09/30/2011 ()

UDOGM

RECEIVED
FEB 28 2012

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONDITIONS OF APPROVAL ATTACHED

111BR0099A9



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 5H-9-56
API No: 43-013-50990

Location: SENE, Sec.9,T5S R6W
Lease No: 20G0005500
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific COA's

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing (size casing 7 inch) cement shall be brought up and into the surface.
- For casing production (partial) liner installation, casing liner is to be installed and tested to the standards of Onshore Orders #2. The operator specified casing liner lap overlap interval length is 150 ft.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 5H-9-56							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LAKE CANYON							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Division of Wildlife Resources						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-538-4744							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1594 W. North Temple, Suite 2110, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1978 FNL 440 FEL		SENE		9		5.0 S		6.0 W		U	
Top of Uppermost Producing Zone		1978 FNL 740 FWL		SENE		9		5.0 S		6.0 W		U	
At Total Depth		1980 FNL 800 FWL		SWNW		9		5.0 S		6.0 W		U	
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 440			23. NUMBER OF ACRES IN DRILLING UNIT 640							
27. ELEVATION - GROUND LEVEL 7605			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1400			26. PROPOSED DEPTH MD: 6385 TVD: 9675							
28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041										
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
Surf	12.25	9.625	0 - 2000	36.0	J-55 LT&C	9.2	Type III		570	1.35	14.8		
I1	8.75	7	0 - 6173	23.0	N-80 LT&C	9.4	Halliburton Light , Type Unknown		225	3.13	11.0		
							50/50 Poz		405	1.47	13.5		
Prod	6.25	4.5	0 - 9675	11.6	P-110 LT&C	9.2	No Used		0	0.0	0.0		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 09/28/2011				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013509900000				APPROVAL  Permit Manager									

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 5H-9-56
SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
Lease: 2OG-000-5500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 27, 2011
DATE


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
 LC TRIBAL 5H-9-56
 SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
 BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,616'	1,616'	1,616'
Green River Upper Marker	2,124'	2,124'	2,124'
Mahogany	2,718'	2,718'	2,718'
Tgr3	3,790'	3,790'	3,790'
Douglas Creek	4,556'	4,556'	4,556'
Black Shale	5,227'	5,227'	5,227'
KOP	5,412'		5,412'
Castle Peak	5,491'		
Uteland Butte	5,826'		
*UB-2 Marker	5,901'	5,807'	
Landing Point	5,889'		6,173'
Wasatch	6,085'		
TD (vertical Pilot)	6,385'		6,385'
TD (horizontal)	5,807'		9,675'
Base of Moderate Saline Water	4,819'	5,398'	

*PROSPECTIVE PAY

Berry Petroleum Company intends to drill a vertical "pilot hole" 100' – 200' into the Wasatch, obtaining open hole logs in the vertical portion of the wellbore. Once having successfully obtained log data for determination of lateral wellbore placement, Berry Petroleum Company would then plug and abandon the vertical portion of the wellbore from 100' below to +/- 200' above the planned kick off point. Once the cement plug has cured accordingly Berry Petroleum Company would utilize the cement plug to side track the wellbore at kick off point. The lateral portion of the wellbore would then be drilled horizontally through the prospective zone within the Uteland Butte, as identified by open hole logs from the pilot hole.

Berry Petroleum Company
 LC TRIBAL 5H-9-56

Drilling Program
 Duchesne County, UT

C BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 1000'	No pressure control required
1000 – TD	11" 5000# Ram Type BOP
	11" 5000# Annular BOP

- Drilling spool to accommodate choke and kill lines
- Ancillary and choke manifold to be rated @ 5000 psi
- Ancillary equipment and choke manifold rated at 5000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all Bop pressure tests
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this matter.

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	2000'	12.25"	9.625"	J or K-55	ST&C	36#
Parasite String	1900'	12.25"	1.90"	J-55	IJ	2.76#
Intermediate	6173'	8.75"	7.0"	N-80	LT&C	23#
Production	9675'	6.25"	4.5"	P-110	LT&C	11.6#

Surface Fill Type & Amount

9 5/8" Surface Casing Cement with approximately 570 sx Premium Plus – Type III cement with additives mixed at 14.8 ppg (yield = 1.35 cuft/sx), calculated hole volume with 100% excess. Top out cement, if required: 100sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.17 cuft/sx).

Intermediate Type & Amount

7" Intermediate Casing Lead with approximately 225 sx HOWCO Light Premium cement with additives, mixed at 11.0 ppg (yield = 3.13 cuft/sx).
 Tail with approximately 405 sx Halliburton 50/50 POZ Premium cement with additives mixed at 13.5 ppg (yield = 1.47 cuft/sx).
 Planned TOC = 1000' above the KOP (tail).

Production Type & Amount

4 1/2" Liner No cement will be used in this section. Swell packers or Packers Plus (or equivalent) will be run to isolate the production hole from the intermediate casing section.

Note: Top of Tail cement for the intermediate string will be calculated to 1000' above the KOP using gauge hole plus 50% excess. Lead to surface.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
40' – 1,000'	8.4 – 8.9	26-36	NC	Freshwater Spud Mud Fluid System
1000 – 3000'	8.9 – 9.2	26-36	NC	Freshwater with sweeps
3000 – 6173'	9.2 – 9.4	42-55	6 – 10	Fresh Water PHPA
6173' – TD	9.0 – 9.2	45-58	4 – 10	Fresh Water PHPA

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at well site. Berry Petroleum Company may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

3 Auxiliary Equipment

- Upper Kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

G Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill system tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals
Surveys	MWD as needed to land wellbore
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-PE-Microlog, Sonic-GR (all TD to surface) FMI & Sonic Scanner to be run at geologist's discretion.

Note: All open hole logs would be run on the proposed "pilot hole" portion of the wellbore. FMI and CAL may be run on the lateral portion of the horizontal wellbore at the geologist's discretion.

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.
A gas buster will be utilized to handle the aerated mud.

Maximum anticipated bottom hole pressure equals approximately 3122 psi* and maximum anticipated surface pressure equals approximately 1717**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

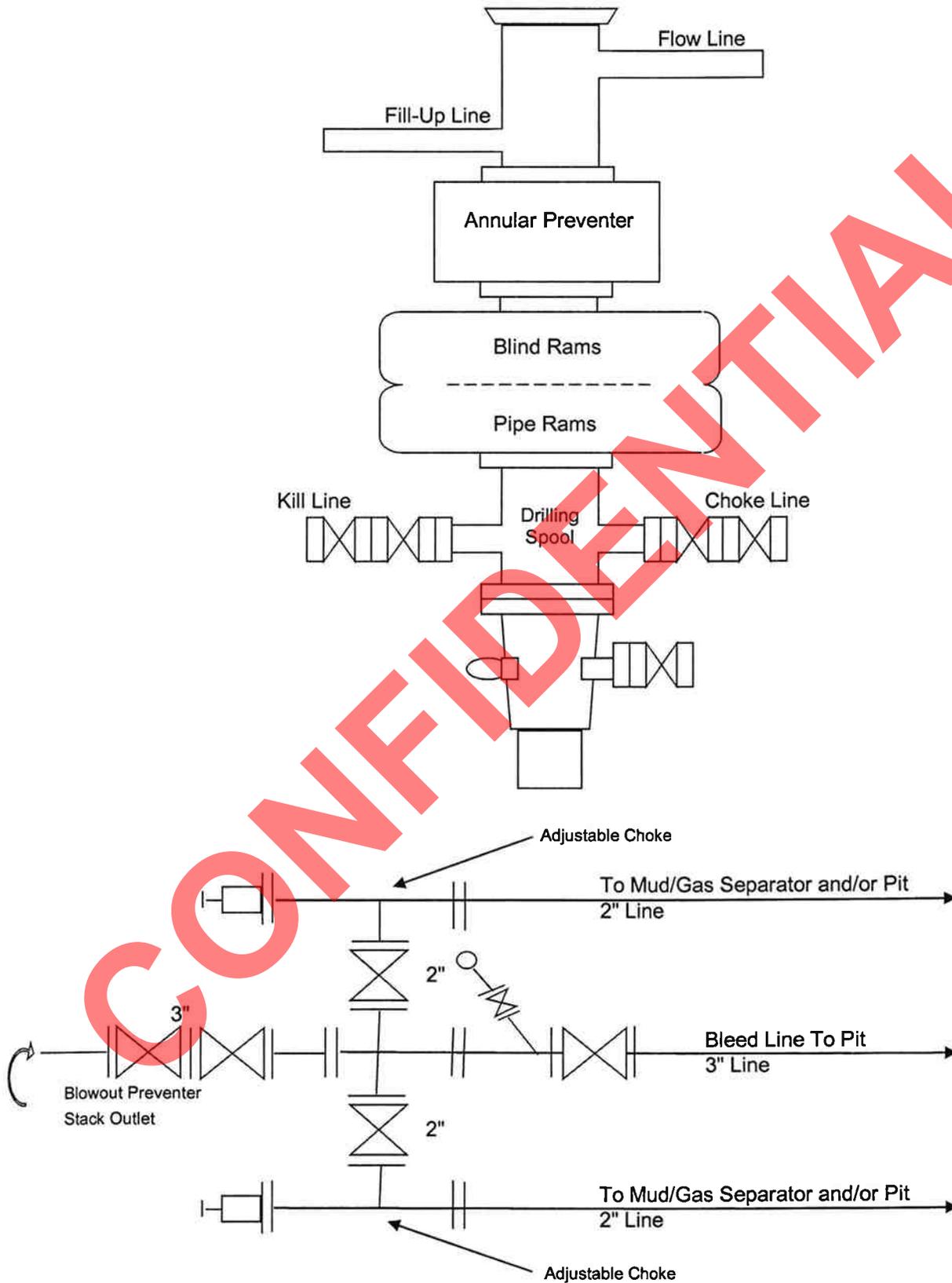
**Maximum surface pressure = A – (0.22xTVD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 25 days.
Completion Days:	Approximately 25 days.

SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

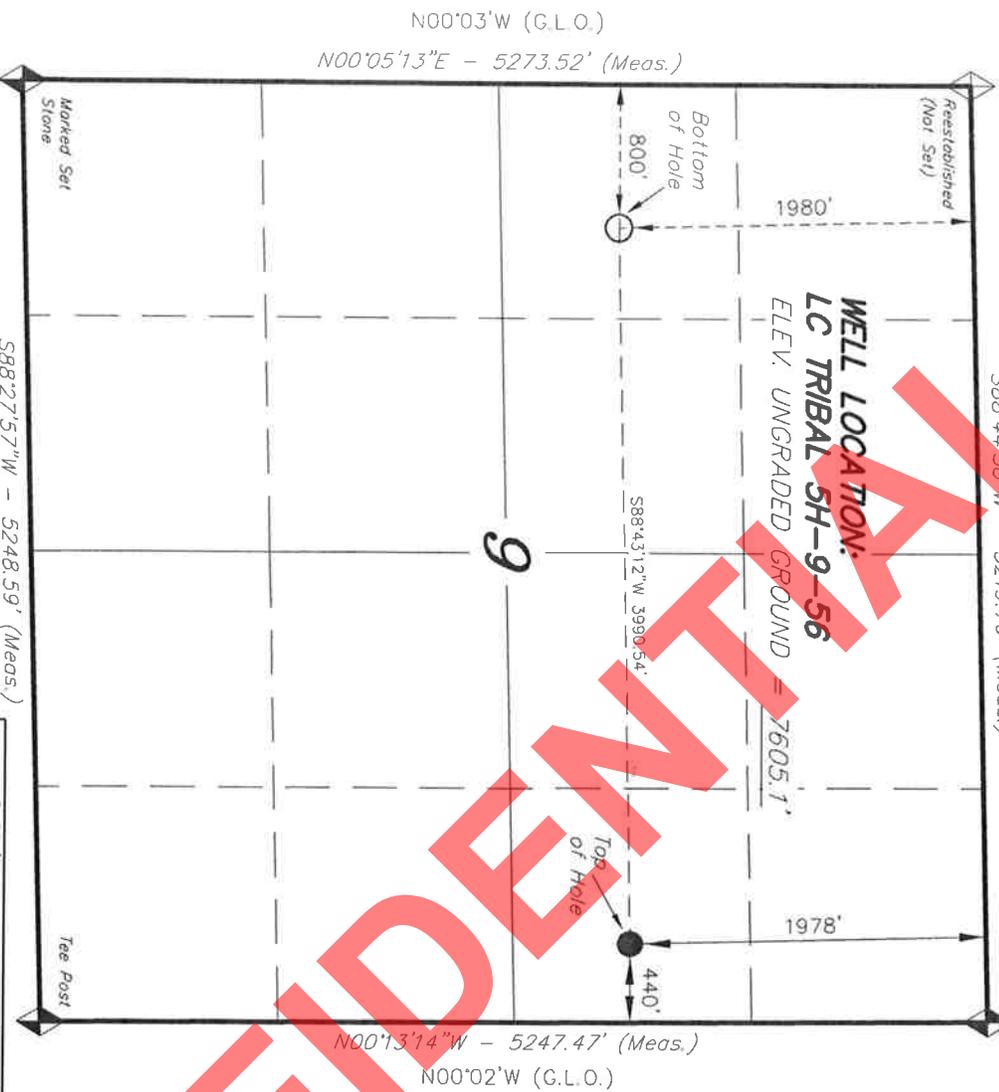


T55, R6W, U.S.B.&M.

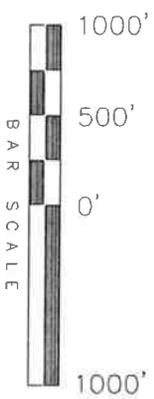
BERRY PETROLEUM COMPANY

N89°59'W - 80.06 (G.L.O.)
 S88°44'38"W - 5219.76' (Meas.)

Marked Stone
 Pile of Stones



WELL LOCATION, LC TRIBAL 5H-9-56,
 LOCATED AS SHOWN IN THE SE 1/4 NE
 1/4 OF SECTION 9, T55, R6W, U.S.B.&M.,
 DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE FIELD NOTES WERE PREPARED FROM FIELD NOTES OF A REGISTERED SURVEYOR MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W.
 08-04-11
 189377

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

MAD 83 (SURFACE LOCATION)	LATITUDE = 40°03'45.62" (40.062672)
	LONGITUDE = 110°34'15.69" (110.571025)
MAD 27 (SURFACE LOCATION)	LATITUDE = 40°03'45.77" (40.062713)
	LONGITUDE = 110°34'13.13" (110.570314)
MAD 83 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'46.09" (40.062803)
	LONGITUDE = 110°33'24.38" (110.556272)
MAD 27 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'46.24" (40.062843)
	LONGITUDE = 110°33'21.82" (110.556052)

DATE SURVEYED:	06-28-11	SURVEYED BY:	S.H.
DATE DRAWN:	08-04-11	DRAWN BY:	L.C.S.
REVISED:		SCALE:	1" = 1000'

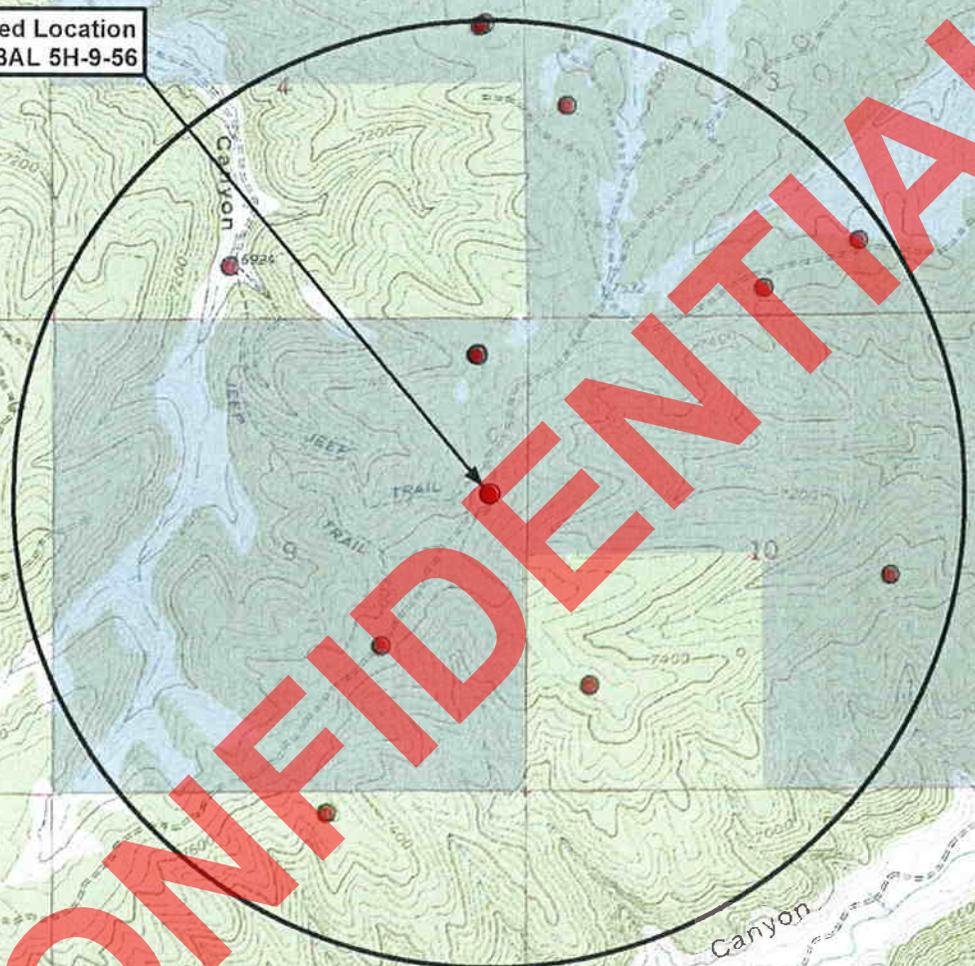
SECTION CORNERS LOCATED
 BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION:
 LAT. 39°58'55.06" LONG. 110°22'05.00"
 (Tristate Aluminum Cap) Elev. 7307.99'

S88°27'57"W - 5248.59' (Meas.)
 N89°59'W - 80.02 (G.L.O.)



Exhibit "B" Map

Proposed Location
LC TRIBAL 5H-9-56



Legend

- Proposed Location
- 1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

Well Planning Proposal FOR

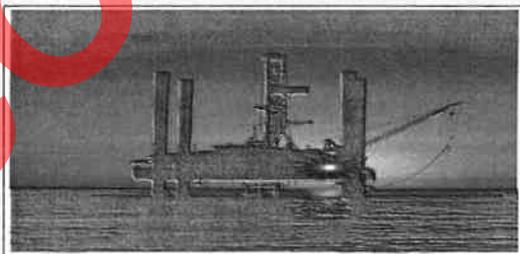
**Berry Petroleum Co.
LC Tribal 5H-9-56
Duchesne Co., UT**

Well File: Design #1 (8/30/11)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



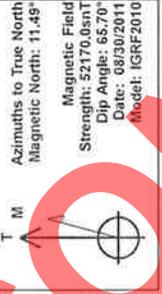
GREAT WHITE
DIRECTIONAL SERVICES, LLC.

CONFIDENTIAL



Berry Petroleum Company
 Project: Duchesne Co., UT (UT27C)
 Site: Sec.9-T5S-R6W
 Well: LC Tribal 5H-9-56
 Wellbore: Wellbore #1
 Design: Design #1
 Lat: 40° 3' 45.767 N
 Long: 110° 34' 13.130 W
 Pad GL: 7605.00
 KB: WELL @ 7625.00usft

PROJECT DETAILS: Duchesne Co., UT (UT27C)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

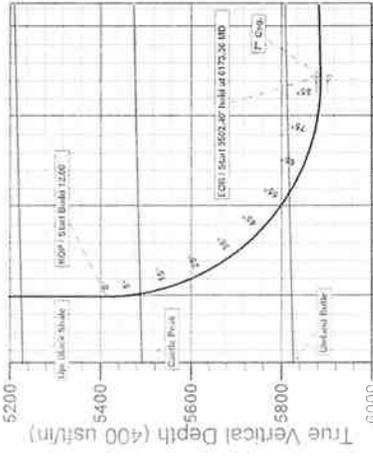


WELL DETAILS: LC Tribal 5H-9-56

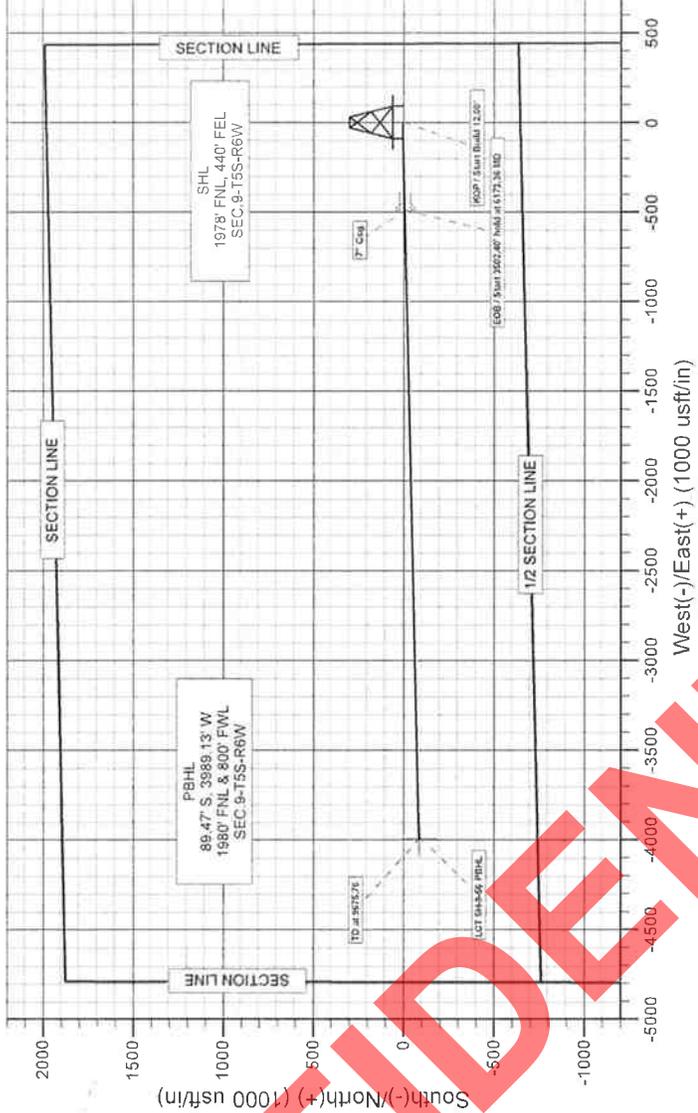
+N/-S	+E/-W	Northing	Easting	Ground Level:	7605.00
0.00	0.00	631240.568	2260203.079	40° 3' 45.767 N	110° 34' 13.130 W

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W
LC Tribal 5H-9-56 PBHL	5807.00	-89.47	-3889.13
		40° 3' 44.879 N	110° 35' 4.440 W

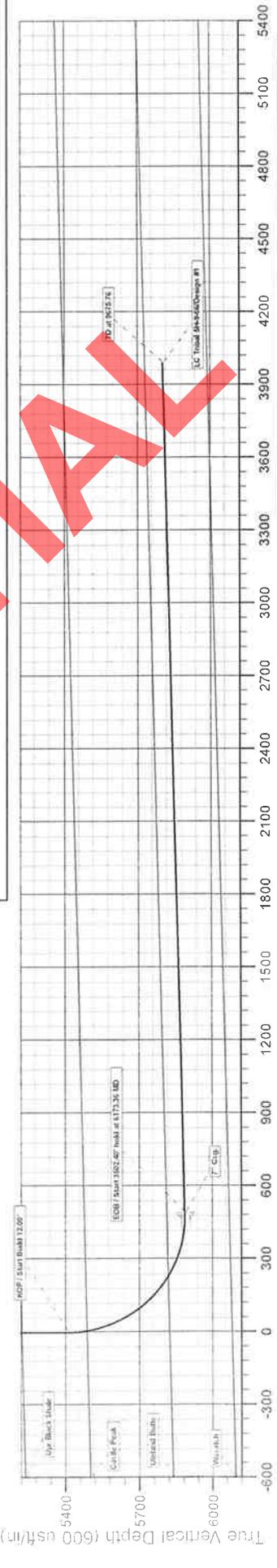


Vertical Section at 268.72° (400 usft/in)



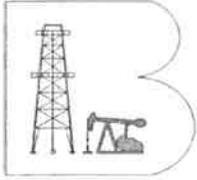
SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+EAW	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5412.12	0.00	0.00	5412.12	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 12.00'
6173.36	91.35	268.72	5889.45	-10.56	-488.58	12.00	268.72	488.71	EOB / Start 3502.40' hold at 6173.36 MD
9675.76	91.35	268.72	5807.00	-89.47	-3989.13	0.00	0.00	3990.13	TD at 9675.76



Vertical Section at 268.72° (600 usft/in)

Plan: Design #1 (LC Tribal 5H-9-56/Wellbore #1)
 Created By: Bret Wolford Date: 11:29, August 30 2011



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.9-T5S-R6W

LC Tribal 5H-9-56

Wellbore #1

Plan: Design #1

Standard Planning Report

30 August, 2011

CONFIDENTIAL



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.9-T5S-R6W				
Site Position:		Northing:	632,871,400 usft	Latitude:	40° 4' 1,484 N
From:	Lat/Long	Easting:	2,264,063,096 usft	Longitude:	110° 33' 23.263 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.60 °

Well	LC Tribal 5H-9-56					
Well Position	+N/-S	-1,590.02 usft	Northing:	631,240,568 usft	Latitude:	40° 3' 45.767 N
	+E/-W	-3,877.01 usft	Easting:	2,260,203,079 usft	Longitude:	110° 34' 13.130 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	7,605.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/30/11	11.49	65.70	52,170

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	5,807.00	0.00	0.00	268.72

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,412.12	0.00	0.00	5,412.12	0.00	0.00	0.00	0.00	0.00	0.00	
6,173.36	91.35	268.72	5,889.45	-10.96	-488.58	12.00	12.00	0.00	268.72	LCT 5H-9-56 PBHL
9,675.76	91.35	268.72	5,807.00	-89.47	-3,989.13	0.00	0.00	0.00	0.00	LCT 5H-9-56 PBHL



Great White Directional Services, LLC
Planning Report



Database: EDM 5000.1 EDMDBBW
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.9-T5S-R6W
Well: LC Tribal 5H-9-56
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well LC Tribal 5H-9-56
TVD Reference: WELL @ 7625.00usft
MD Reference: WELL @ 7625.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
1,616.00	0.00	0.00	1,616.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
Fouch Mkr									
2,124.00	0.00	0.00	2,124.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
Mahogany									
2,718.00	0.00	0.00	2,718.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
Tgr3 Mkr									
3,790.00	0.00	0.00	3,790.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
Douglas Creek										
4,556.00	0.00	0.00	4,556.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Upr Black Shale										
5,227.00	0.00	0.00	5,227.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP / Start Build 12.00°										
5,412.12	0.00	0.00	5,412.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,425.00	1.55	268.72	5,425.00	0.00	-0.17	0.17	12.00	12.00	12.00	0.00
5,450.00	4.55	268.72	5,449.96	-0.03	-1.50	1.50	12.00	12.00	12.00	0.00
5,475.00	7.55	268.72	5,474.82	-0.09	-4.13	4.13	12.00	12.00	12.00	0.00
Castle Peak										
5,491.21	9.49	268.72	5,490.85	-0.15	-6.53	6.54	12.00	12.00	12.00	0.00
5,500.00	10.55	268.72	5,499.50	-0.18	-8.06	8.06	12.00	12.00	12.00	0.00
5,525.00	13.55	268.72	5,523.95	-0.30	-13.28	13.28	12.00	12.00	12.00	0.00
5,550.00	16.55	268.72	5,548.09	-0.44	-19.77	19.77	12.00	12.00	12.00	0.00
5,575.00	19.55	268.72	5,571.86	-0.62	-27.51	27.51	12.00	12.00	12.00	0.00
5,600.00	22.55	268.72	5,595.19	-0.82	-36.48	36.49	12.00	12.00	12.00	0.00
5,625.00	25.55	268.72	5,618.02	-1.05	-46.66	46.68	12.00	12.00	12.00	0.00
5,650.00	28.55	268.72	5,640.28	-1.30	-58.03	58.04	12.00	12.00	12.00	0.00
5,675.00	31.55	268.72	5,661.92	-1.58	-70.54	70.56	12.00	12.00	12.00	0.00
5,700.00	34.55	268.72	5,682.87	-1.89	-84.17	84.19	12.00	12.00	12.00	0.00
5,725.00	37.55	268.72	5,703.08	-2.22	-98.87	98.90	12.00	12.00	12.00	0.00
5,750.00	40.55	268.72	5,722.50	-2.57	-114.62	114.64	12.00	12.00	12.00	0.00
5,775.00	43.55	268.72	5,741.06	-2.95	-131.35	131.39	12.00	12.00	12.00	0.00
5,800.00	46.55	268.72	5,758.72	-3.34	-149.04	149.08	12.00	12.00	12.00	0.00
5,825.00	49.55	268.72	5,775.43	-3.76	-167.62	167.67	12.00	12.00	12.00	0.00
5,850.00	52.55	268.72	5,791.15	-4.20	-187.06	187.10	12.00	12.00	12.00	0.00
5,875.00	55.55	268.72	5,805.83	-4.65	-207.29	207.34	12.00	12.00	12.00	0.00
5,900.00	58.55	268.72	5,819.42	-5.12	-228.26	228.31	12.00	12.00	12.00	0.00
Uteland Butte										
5,902.21	58.81	268.72	5,820.57	-5.16	-230.15	230.21	12.00	12.00	12.00	0.00
5,925.00	61.55	268.72	5,831.91	-5.61	-249.91	249.97	12.00	12.00	12.00	0.00
5,950.00	64.55	268.72	5,843.24	-6.10	-272.19	272.25	12.00	12.00	12.00	0.00
5,975.00	67.55	268.72	5,853.39	-6.62	-295.02	295.10	12.00	12.00	12.00	0.00
6,000.00	70.55	268.72	5,862.32	-7.14	-318.36	318.44	12.00	12.00	12.00	0.00
6,025.00	73.55	268.72	5,870.03	-7.67	-342.14	342.22	12.00	12.00	12.00	0.00
6,050.00	76.55	268.72	5,876.48	-8.22	-366.28	366.37	12.00	12.00	12.00	0.00
6,075.00	79.55	268.72	5,881.66	-8.76	-390.73	390.83	12.00	12.00	12.00	0.00
6,100.00	82.55	268.72	5,885.55	-9.32	-415.42	415.52	12.00	12.00	12.00	0.00
6,125.00	85.55	268.72	5,888.14	-9.87	-440.27	440.38	12.00	12.00	12.00	0.00
6,150.00	88.55	268.72	5,889.43	-10.43	-465.23	465.35	12.00	12.00	12.00	0.00
EOB / Start 3502.40' hold at 6173.36 MD - 7" Csg.										
6,173.36	91.35	268.72	5,889.45	-10.96	-488.58	488.70	12.00	12.00	12.00	0.00
6,200.00	91.35	268.72	5,888.83	-11.56	-515.21	515.34	0.00	0.00	0.00	0.00
6,300.00	91.35	268.72	5,886.47	-13.80	-615.15	615.31	0.00	0.00	0.00	0.00



Great White Directional Services, LLC
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,400.00	91.35	268.72	5,884.12	-16.04	-715.10	715.28	0.00	0.00	0.00
6,500.00	91.35	268.72	5,881.76	-18.28	-815.05	815.25	0.00	0.00	0.00
6,600.00	91.35	268.72	5,879.41	-20.52	-915.00	915.23	0.00	0.00	0.00
6,700.00	91.35	268.72	5,877.05	-22.76	-1,014.94	1,015.20	0.00	0.00	0.00
6,800.00	91.35	268.72	5,874.70	-25.01	-1,114.89	1,115.17	0.00	0.00	0.00
6,900.00	91.35	268.72	5,872.35	-27.25	-1,214.84	1,215.14	0.00	0.00	0.00
7,000.00	91.35	268.72	5,869.99	-29.49	-1,314.78	1,315.11	0.00	0.00	0.00
7,100.00	91.35	268.72	5,867.64	-31.73	-1,414.73	1,415.09	0.00	0.00	0.00
7,200.00	91.35	268.72	5,865.28	-33.97	-1,514.68	1,515.06	0.00	0.00	0.00
7,300.00	91.35	268.72	5,862.93	-36.21	-1,614.63	1,615.03	0.00	0.00	0.00
7,400.00	91.35	268.72	5,860.57	-38.46	-1,714.57	1,715.00	0.00	0.00	0.00
7,500.00	91.35	268.72	5,858.22	-40.70	-1,814.52	1,814.98	0.00	0.00	0.00
7,600.00	91.35	268.72	5,855.87	-42.94	-1,914.47	1,914.95	0.00	0.00	0.00
7,700.00	91.35	268.72	5,853.51	-45.18	-2,014.41	2,014.92	0.00	0.00	0.00
7,800.00	91.35	268.72	5,851.16	-47.42	-2,114.36	2,114.89	0.00	0.00	0.00
7,900.00	91.35	268.72	5,848.80	-49.66	-2,214.31	2,214.87	0.00	0.00	0.00
8,000.00	91.35	268.72	5,846.45	-51.91	-2,314.26	2,314.84	0.00	0.00	0.00
8,100.00	91.35	268.72	5,844.09	-54.15	-2,414.20	2,414.81	0.00	0.00	0.00
8,200.00	91.35	268.72	5,841.74	-56.39	-2,514.15	2,514.78	0.00	0.00	0.00
8,300.00	91.35	268.72	5,839.39	-58.63	-2,614.10	2,614.75	0.00	0.00	0.00
8,400.00	91.35	268.72	5,837.03	-60.87	-2,714.04	2,714.73	0.00	0.00	0.00
8,500.00	91.35	268.72	5,834.68	-63.11	-2,813.99	2,814.70	0.00	0.00	0.00
8,600.00	91.35	268.72	5,832.32	-65.36	-2,913.94	2,914.67	0.00	0.00	0.00
8,700.00	91.35	268.72	5,829.97	-67.60	-3,013.89	3,014.64	0.00	0.00	0.00
8,800.00	91.35	268.72	5,827.62	-69.84	-3,113.83	3,114.62	0.00	0.00	0.00
8,900.00	91.35	268.72	5,825.26	-72.08	-3,213.78	3,214.59	0.00	0.00	0.00
9,000.00	91.35	268.72	5,822.91	-74.32	-3,313.73	3,314.56	0.00	0.00	0.00
9,100.00	91.35	268.72	5,820.55	-76.56	-3,413.67	3,414.53	0.00	0.00	0.00
9,200.00	91.35	268.72	5,818.20	-78.81	-3,513.62	3,514.50	0.00	0.00	0.00
9,300.00	91.35	268.72	5,815.84	-81.05	-3,613.57	3,614.48	0.00	0.00	0.00
9,400.00	91.35	268.72	5,813.49	-83.29	-3,713.52	3,714.45	0.00	0.00	0.00
9,500.00	91.35	268.72	5,811.14	-85.53	-3,813.46	3,814.42	0.00	0.00	0.00
9,600.00	91.35	268.72	5,808.78	-87.77	-3,913.41	3,914.39	0.00	0.00	0.00
TD at 9675.76 - LCT 5H-9-56 PBHL									
9,675.76	91.35	268.72	5,807.00	-89.47	-3,989.13	3,990.13	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 5H-9-56 PBHL - hit/miss target - Shape - plan hits target center - Point	0.00	0.00	5,807.00	-89.47	-3,989.13	631,109.640	2,256,215.094	40° 3' 44,879 N	110° 35' 4.440 W

Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
6,173.36	5,889.45	7" Csg.	7	8-3/4



Great White Directional Services, LLC
 Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 5H-9-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7625.00usft
Site:	Sec.9-T5S-R6W	North Reference:	True
Well:	LC Tribal 5H-9-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,616.00	1,616.00	Green River		-1.35	268.72	
2,124.00	2,124.00	Fouch Mkr		-1.35	268.72	
2,718.00	2,718.00	Mahogany		-1.35	268.72	
3,790.00	3,790.00	Tgr3 Mkr		-1.35	268.72	
4,556.00	4,556.00	Douglas Creek		-1.35	268.72	
5,227.00	5,227.00	Upr Black Shale		-1.35	268.72	
5,491.21	5,491.00	Castle Peak		-1.35	268.72	
5,902.21	5,826.00	Uteland Butte		-1.35	268.72	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N-S (usft)	+E-W (usft)		
5,412.12	5,412.12	0.00	0.00	KOP / Start Build 12.00°	
6,173.36	5,889.45	-10.96	-488.58	EOB / Start 3502.40' hold at 6173.36 MD	
9,675.76	5,807.00	-89.47	-3,989.13	TD at 9675.76	

CONFIDENTIAL

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M
Section 9 SE ¼, NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 27th day of September, 2011.

Berry Petroleum Company

By: 
Fred Goodrich
Production Superintendent

BERRY PETROLEUM COMPANY
LC TRIBAL 5H-9-56
SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
BHL: SW ¼, NW ¼, 1980' FNL, 800' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 5H-9-56, in Section 9-T5S-R6W:

Start in Duchesne, Utah, go southwest up Indian Canyon (US 191) for approximately 3.5 miles, turn west on the Skitzzy Canyon road and follow the existing road approx. 8.9 miles. Continue on for approx. 95' on the access road for the 5H-9-56.

Please see the attached maps, TOPO A & B, for additional details.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

Any required coordination, consultation, and etc. will be addressed with Duchesne County before operations and /or work is performed on county roads.

B New or Reconstructed Access Roads

Berry Petroleum Company proposes to construct a new, all season, temporary, access road for approx. 95' to the drilling location.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

The proposed pipeline will run in the same corridor as the new road and tie in at the existing pipeline. Map "C" illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

Division of Wildlife Resources
1594 West North Temple, Suite 2110
Salt Lake City, UT 84114

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-11-AY-547s July 26, 2011. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;

Berry Petroleum Company
LC TRIBAL 5H-9-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

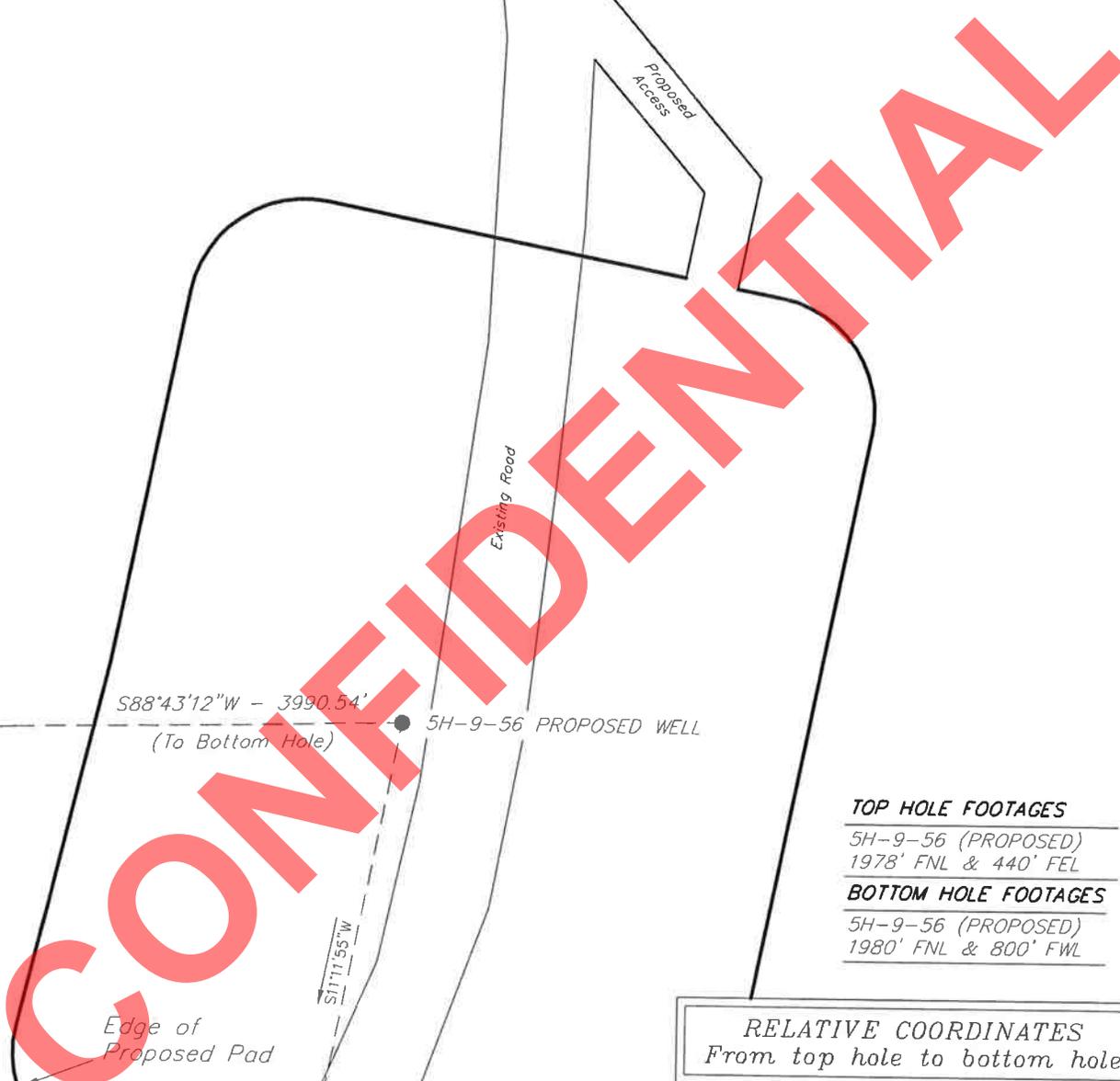
All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT
 LC TRIBAL 5H-9-56 (Proposed Well)
 Pad Location: SENE Section 9,
 T5S, R6W, U.S.B.&M.



TOP HOLE FOOTAGES

5H-9-56 (PROPOSED)
1978' FNL & 440' FEL

BOTTOM HOLE FOOTAGES

5H-9-56 (PROPOSED)
1980' FNL & 800' FWL

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
5H-9-56	-89'	-3990'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
5H-9-56	40.062713°	110.570314°

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

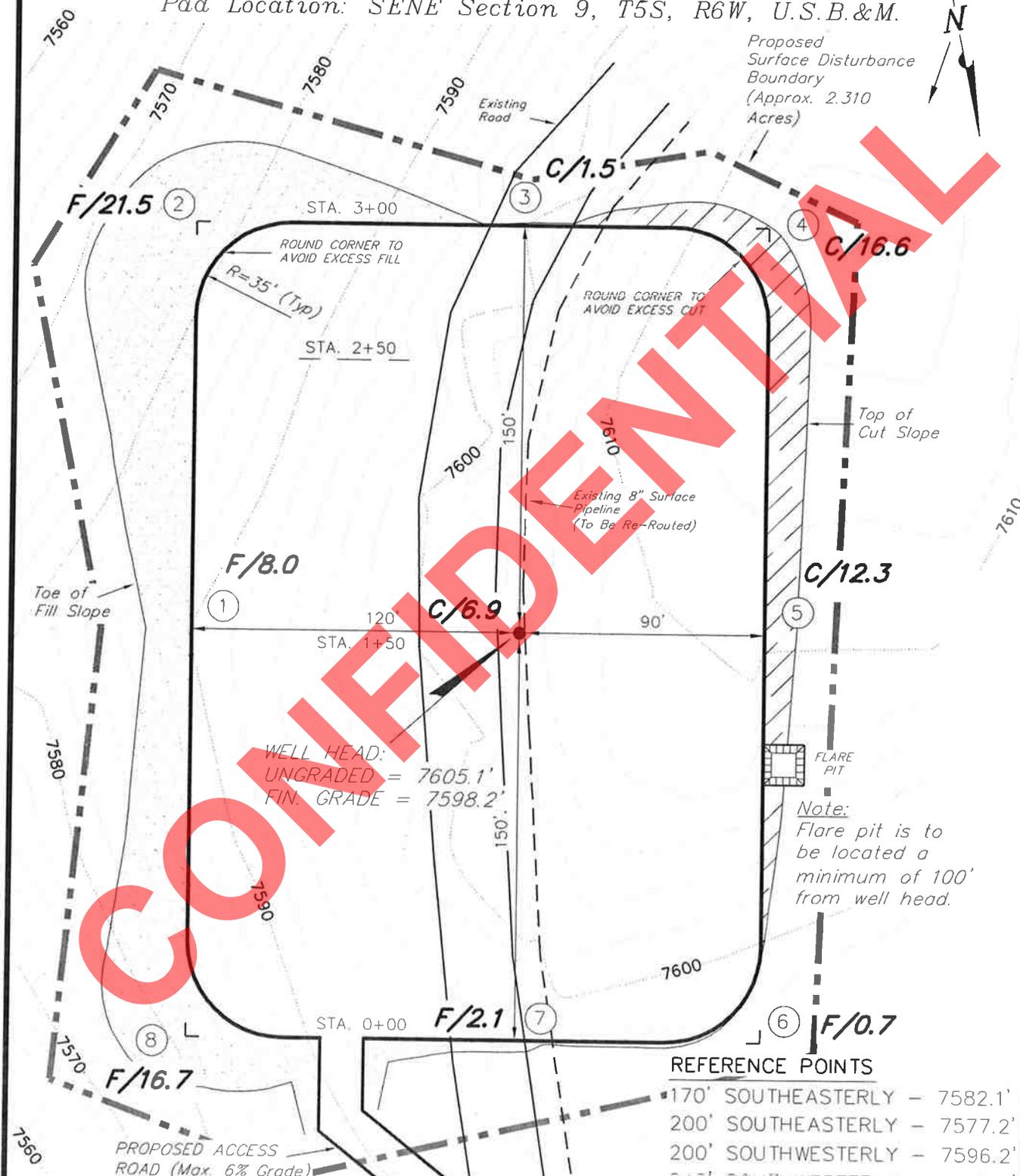
BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.

Proposed
Surface Disturbance
Boundary
(Approx. 2.310
Acres)



WELL HEAD:
UNGRADED = 7605.1'
FIN. GRADE = 7598.2'

Note:
Flare pit is to
be located a
minimum of 100'
from well head.

REFERENCE POINTS

- 170' SOUTHEASTERLY - 7582.1'
- 200' SOUTHEASTERLY - 7577.2'
- 200' SOUTHWESTERLY - 7596.2'
- 240' SOUTHWESTERLY - 7590.9'

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

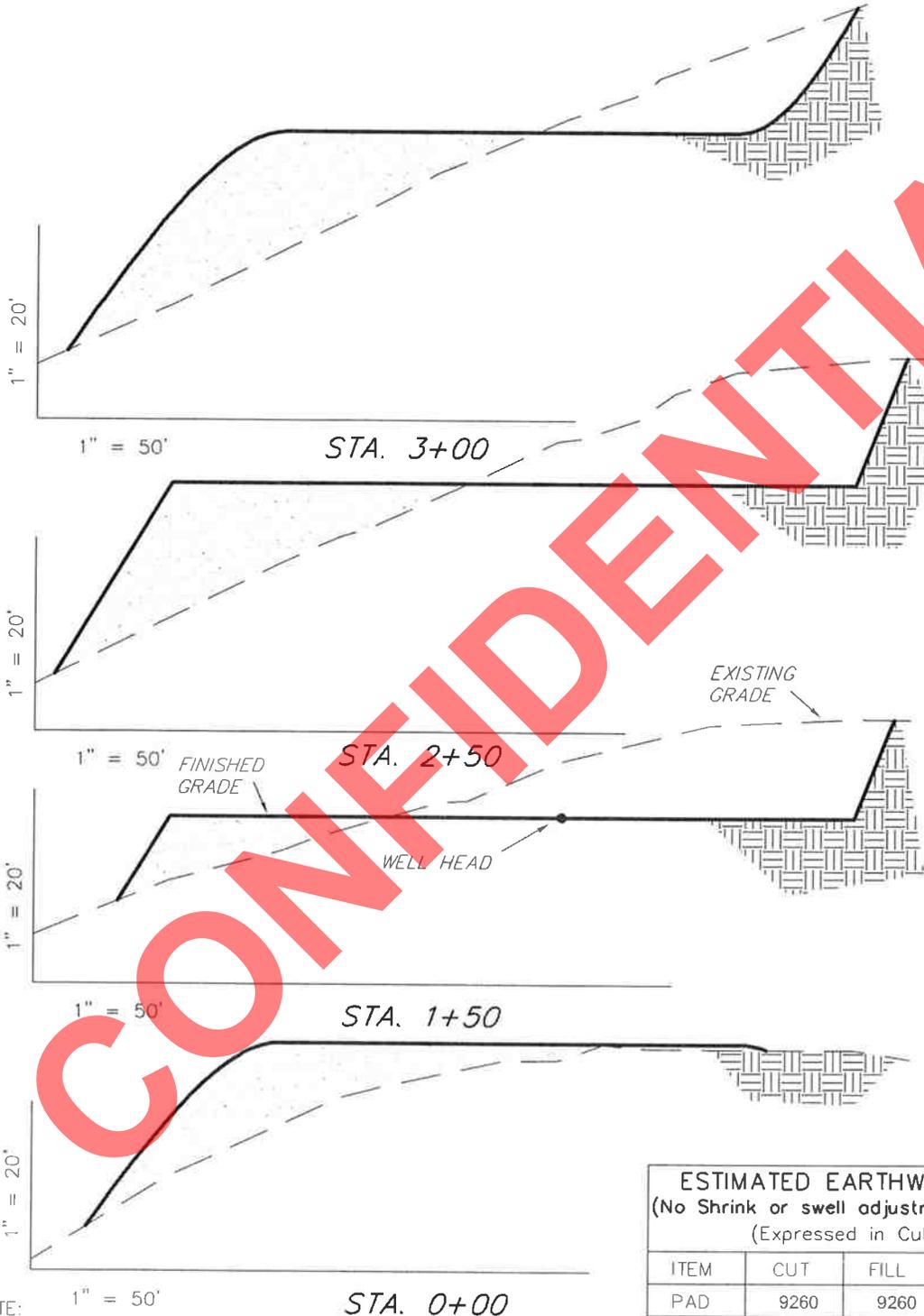
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

CROSS SECTIONS

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	9260	9260	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	9260	9260	1460	0

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
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BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC TRIBAL 5H-9-56 (Proposed Well)

Pad Location: SENE Section 9, T5S, R6W, U.S.B.&M.



CONFIDENTIAL

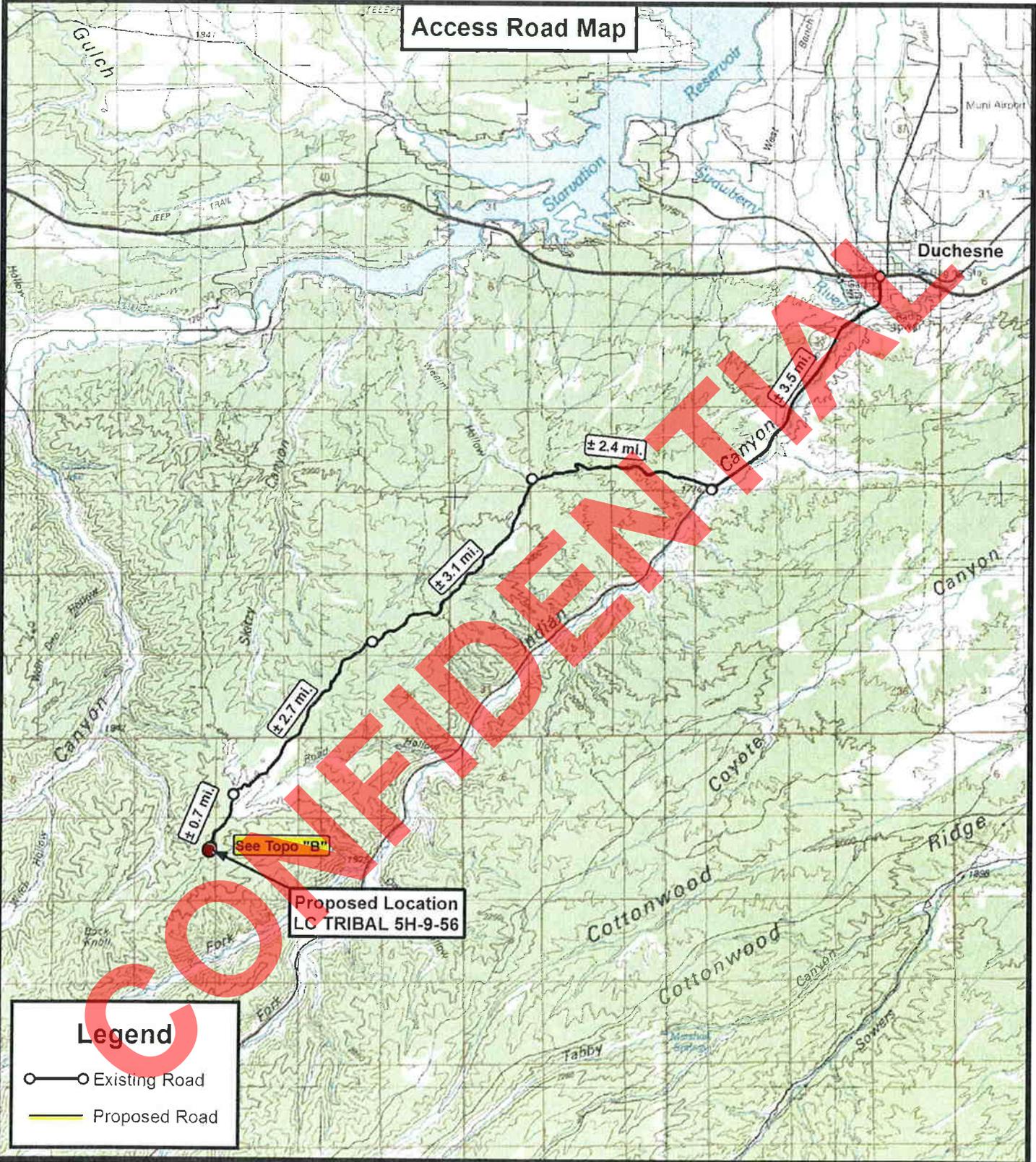
Note:
Flare pit is to be located a minimum of 100' from well head.

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: S.H.	DATE SURVEYED: 06-28-11
DRAWN BY: L.C.S.	DATE DRAWN: 08-04-11
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Access Road Map



Legend

- Existing Road
- Proposed Road



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

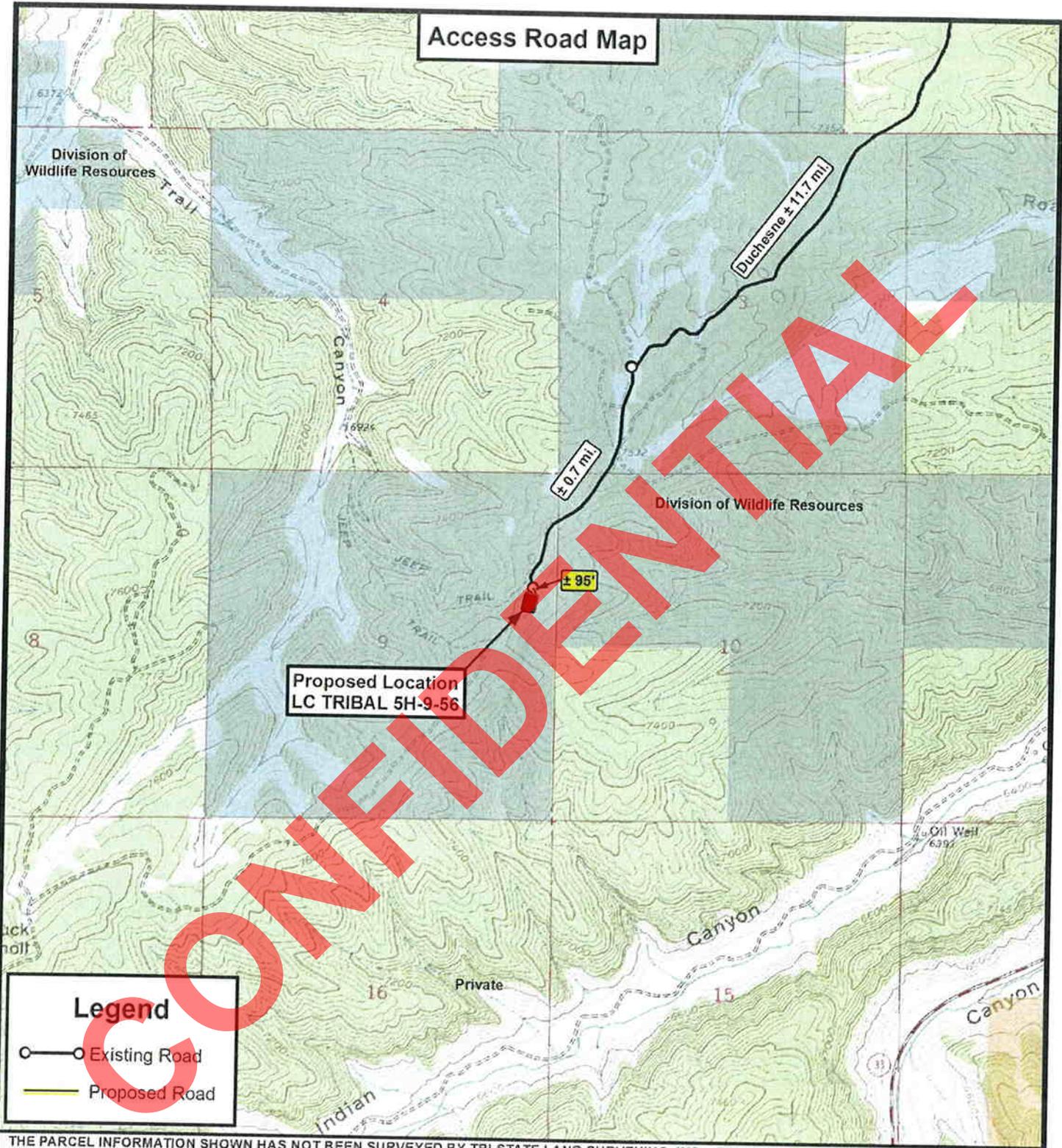
LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET
A

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1:100,000

Access Road Map



**Proposed Location
LC TRIBAL 5H-9-56**

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



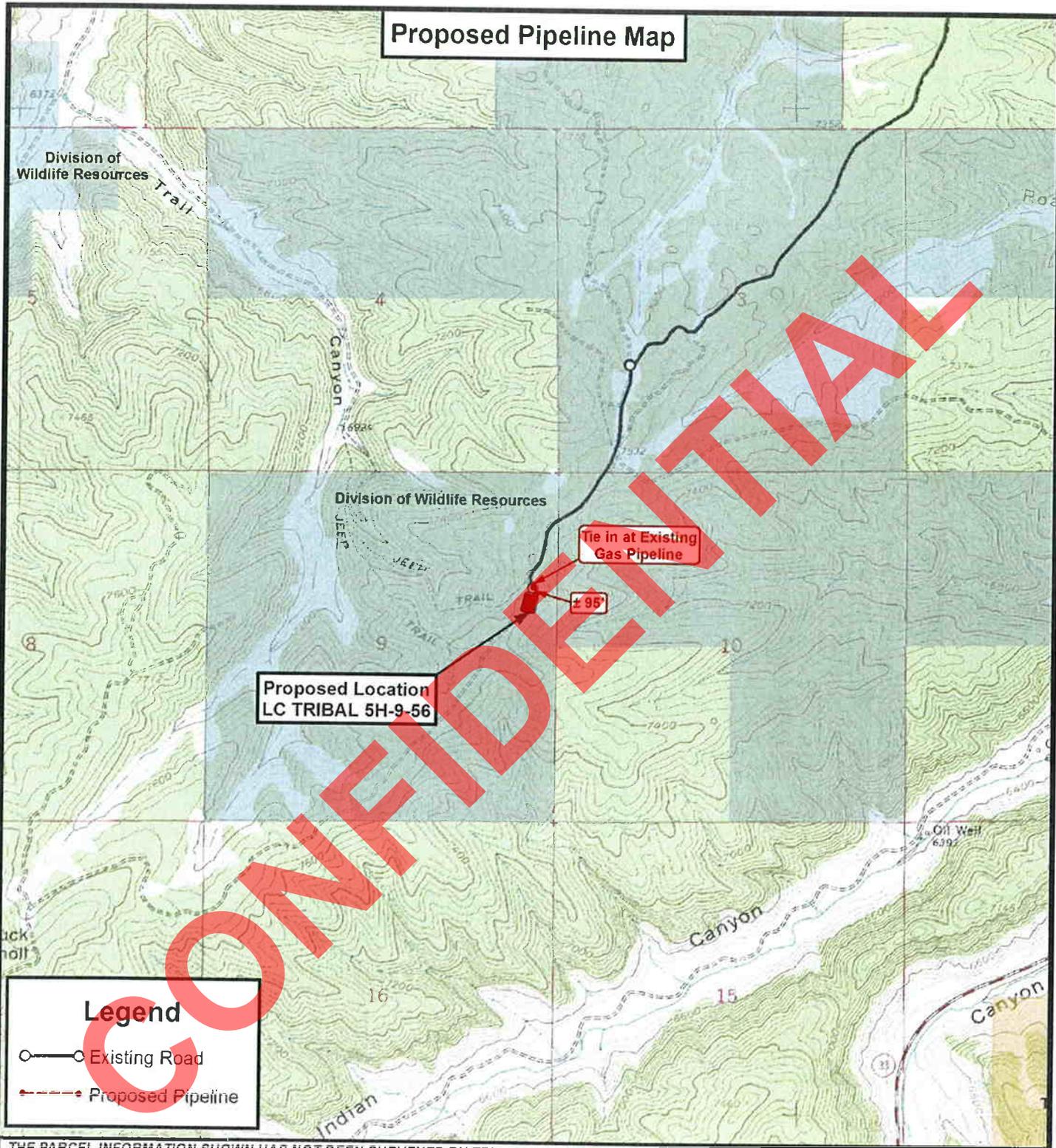
BERRY PETROLEUM COMPANY
LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: J.A.S.
DATE: 08-05-2011
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- - - Proposed Pipeline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	08-05-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

Location Photos

Center Stake
Looking Southeasterly

Date Photographed: 06/28/2011

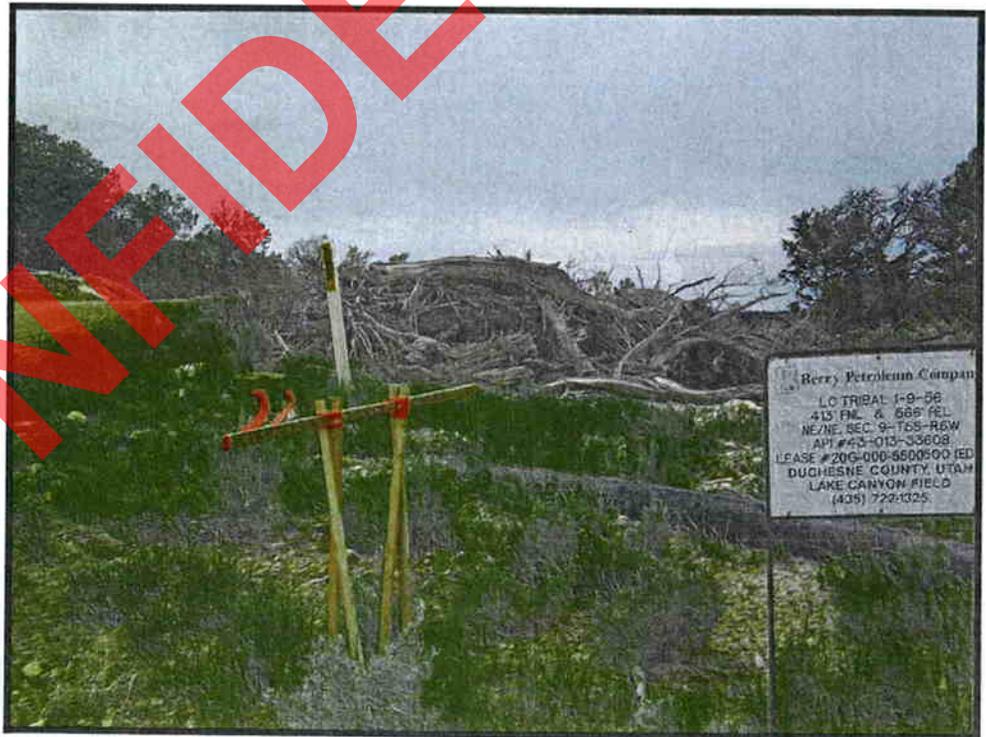
Photographed By : S. Hawk



Access
Looking Southwesterly

Date Photographed: 06/28/2011

Photographed By : S. Hawk



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC TRIBAL 5H-9-56
SEC. 9, T5S, R6W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: J.A.S.
DATE: 08-05-2011

COLOR PHOTOGRAPHS

SHEET
P



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

September 27, 2011

State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, UT 84114-5801

RE: Horizontal Drilling
LC Tribal 5H-9-56
T5S-R6W. U.S.B. & M.
Sec. 9: SHL SE $\frac{1}{4}$, NE $\frac{1}{4}$, 1978 FNL, 440 FEL
BHL SW $\frac{1}{4}$, NW $\frac{1}{4}$, 1980 FNL, 800 FWL
Duchesne County, UT

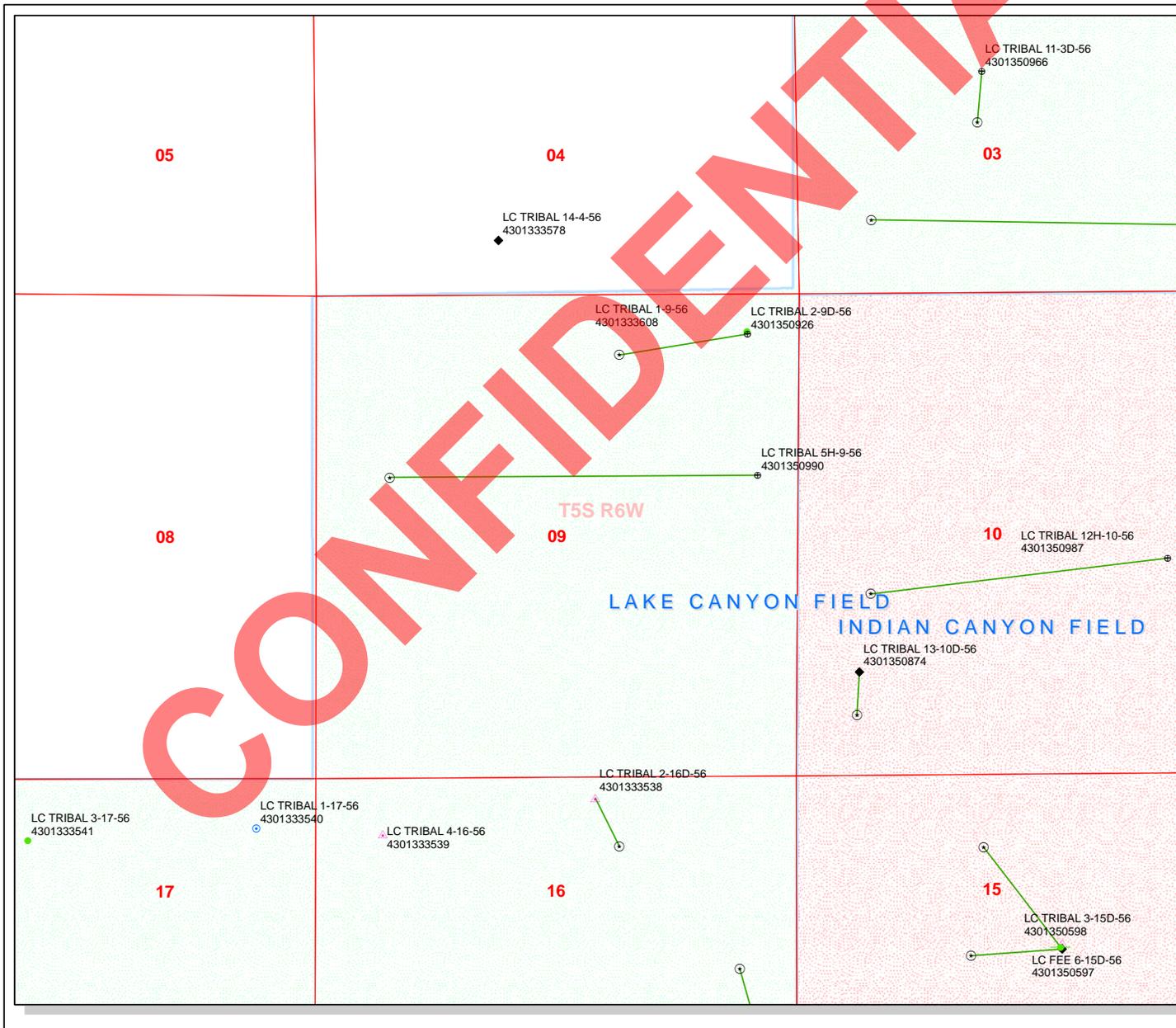
Pursuant to the filing of Berry Petroleum Company's Application to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-2 pertaining to a temporary 640 acre spacing unit for a horizontal well.

- Tribal Exploration and Development Agreement #2OG-000-5500 (BIA #14-20-H62-5500, which includes all of the subject Section 9 and other lands, allows for the drilling of the LC Tribal 5H-9-56 well. Once drilled, Berry Petroleum Company will earn a BIA Tribal Lease covering 640 acres, further described in the Exploration and Development Agreement.
- The LC Tribal 5H-9-56 will be perforated no less than 660 feet from the Section 8 Tribal Lease boundary, in accordance with R649-3-2(3).

Based on the information provided, Berry Petroleum Company requests that the permit be granted pursuant to R649-3-2. If you should have any questions or need further information, please contact Joe Judd at (972) 464-4915.

Respectfully Submitted,

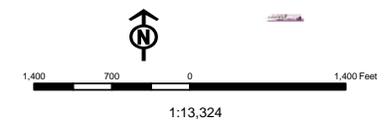
Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician



API Number: 4301350990
Well Name: LC TRIBAL 5H-9-56
Township T0.5 . Range R0.6 . Section 09
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 5H-9-56
API Number 43013509900000 **APD No** 4707 **Field/Unit** LAKE CANYON
Location: 1/4,1/4 SENE **Sec 9 Tw 5.0S Rng 6.0W 1978 FNL 440 FEL**
GPS Coord (UTM) **Surface Owner** Division of Wildlife Resources

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (DWR), Alex Hansen-Division of Wildlife Resources (DWR), Shawn Hawk-Tri State Land Surveying

Regional/Local Setting & Topography

As proposed the LC Tribal 5H-9-56 is positioned straddling a Duchesne County Class B road overlooking the Right Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~20 miles northeast. Topography in the immediate area consists of deep canyons running northeast. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located within 2 miles from the proposed well pad. No perennial water sources were observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon within 2 miles and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Recreational
Wildlife Habitat
Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 210 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Flora:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle and common mullin noted along access road.

Grass: Indian rice grass, slender wheatgrass, bottle brush squirrel tail.

Forbs: Lambs quarter, russian thistle, penstomon spp.

Shrubs: True mountain mahogany, buckwheat.

Trees: Utah juniper, pinyon pine.

Succulents: None noted.

Fauna: Potential large mammals include Rocky mountain elk, mule deer, rocky mountain bighorn sheep, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

No soil survey available. Fine gray clays with many small to medium shale fragments.

Erosion Issues Y

Soils prone to wind erosion once disturbed. Access road and well pad should have fresh water applied to control dust.

Sedimentation Issues N

Site Stability Issues N

Provided travel along Class B county road is maintained site appears suitable for the proposed drilling program.

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? Y

Fresh water should be applied to access road and well pad to control dust.

Paleo Survey Run? N Paleo Potential Observed? Y Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		

Presence Nearby Utility Conduits

Not Present

0

Final Score

25

1 Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:
Electrical Conductivity

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Class B Duchesne County Road dissects the proposed project site. Per conversation with Glen at Duchesne County Road Department the county will not authorize straddling county roads with well pads. Division requested a memo stating county roads departments position, as of 12/05/2011 no such memo has been received.

Bart Kettle
Evaluator

10/31/2011
Date / Time



Application for Permit to Drill Statement of Basis

12/8/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4707	43013509900000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Division of Wildlife Resources	
Well Name	LC TRIBAL 5H-9-56		Unit		
Field	LAKE CANYON		Type of Work	DRILL	
Location	SENE 9 5S 6W U 1978 FNL 440 FEL GPS Coord (UTM) 537790E 4434816N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

12/5/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on October 31, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (UDWR), Alex Hansen-Division of Wildlife Resources (UDWR), Shawn Hawk-Tri State Land Surveying.

As proposed, the LC Tribal 5H-9-56 will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity UDWR winter stipulations for big game winter range shall apply including no construction, drilling, or completion from December 1-April 15. UDWR will specify seed mixture in right-of-way agreement.

Bart Kettle
Onsite Evaluator

10/31/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit, or steel tank shall be used to contain cuttings from the closed loop system.
Surface	Fresh water shall be applied to access road and well pad to control dust.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/28/2011

API NO. ASSIGNED: 43013509900000

WELL NAME: LC TRIBAL 5H-9-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENE 09 050S 060W

Permit Tech Review:

SURFACE: 1978 FNL 0440 FEL

Engineering Review:

BOTTOM: 1980 FNL 0800 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06275

LONGITUDE: -110.55688

UTM SURF EASTINGS: 537790.00

NORTHINGS: 4434816.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-11041
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2.6
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed
TEMP 640 ACRE SPACING:

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason
26 - Temporary Spacing - bhll
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 5H-9-56
API Well Number: 43013509900000
Lease Number: 2OG-000-5500
Surface Owner: FEE (PRIVATE)
Approval Date: 12/8/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.6. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

A temporary 640 acre spacing unit is hereby established in Section 9, Township 5 S, Range 6 W, USM for the drilling of this well (R649-3-2.6). No other horizontal wells may be drilled in this section unless approved by the Board of Oil, Gas and Mining.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: LC TRIBAL 5H-9-56	
9. API NUMBER: 43013509900000	
9. FIELD and POOL or WILDCAT: LAKE CANYON	
COUNTY: DUCHESNE	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066
PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 05.0S Range: 06.0W Meridian: U

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

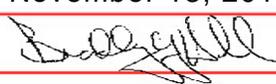
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/8/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum hereby requests a one (1) year extension of the State APD for the referenced well.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 13, 2012

By: 

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 11/8/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013509900000

API: 43013509900000

Well Name: LC TRIBAL 5H-9-56

Location: 1978 FNL 0440 FEL QTR SENE SEC 09 TWP 050S RNG 060W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 12/8/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Krista Mecham

Date: 11/8/2012

Title: Regulatory Permitting Tech Representing: BERRY PETROLEUM COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 10-9D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013509900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 05.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: LAKE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

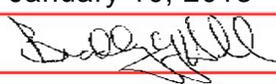
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

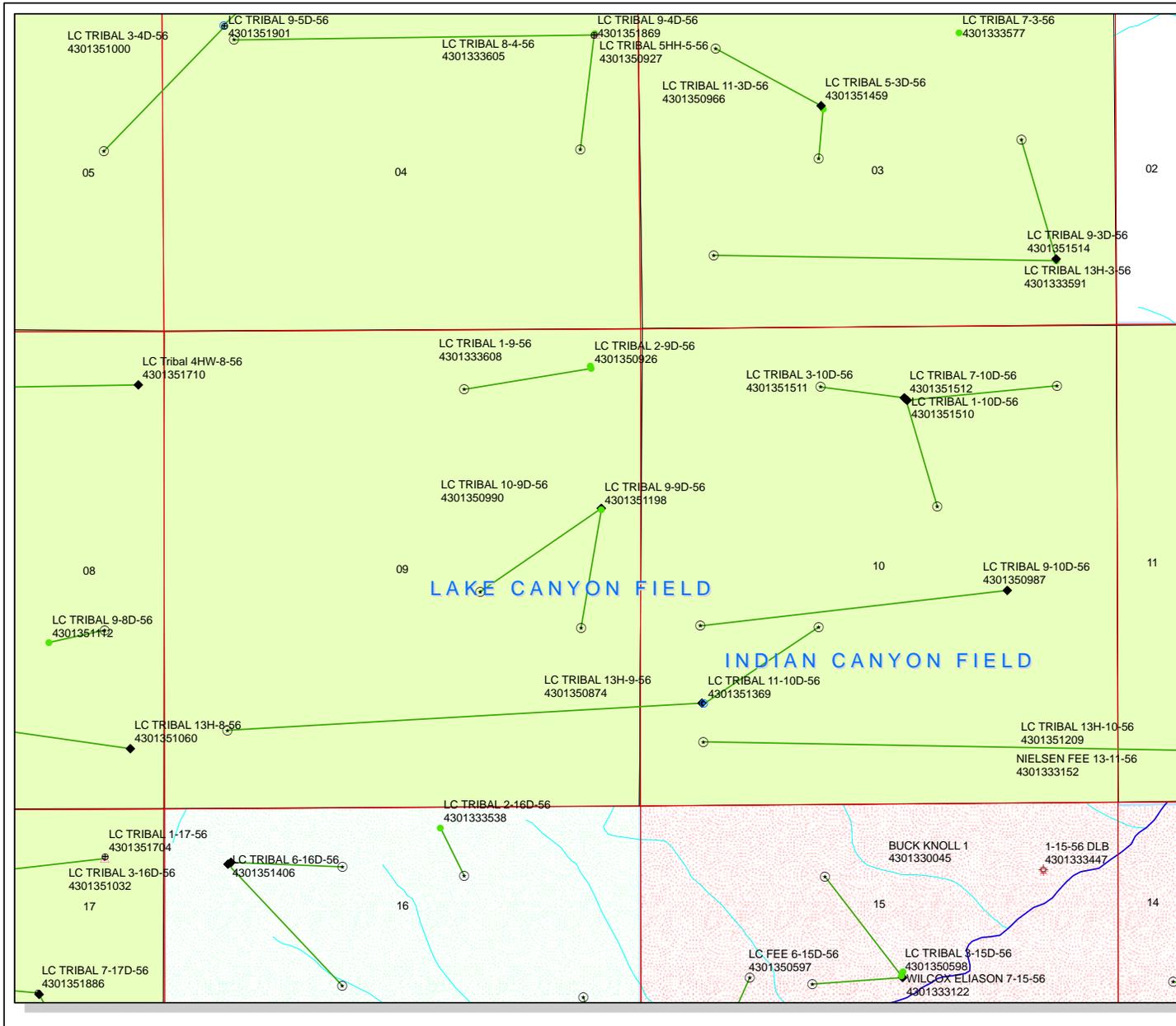
BERRY PETROLEUM WOULD LIKE TO REQUEST TO CHANGE THE PREVIOUSLY APPROVED APD FOR THE HORIZONTAL WELL LC TRIBAL 5H-9-56. WE WOULD LIKE TO CHANGE THE NAME TO THE LC TRIBAL 10-9D-56 WITH A NEW BHL, THE SHL LOCATION WILL STAY THE SAME. PLEASE SEE THE ATTACHED REVISED DRILLING PLAN, DIRECTIONAL SURVEY, AND PLAT. WE ARE ALSO REQUESTING IN ACCORDANCE WITH STATE OF UTAH RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS TO COMINGLE THE WASATCH AND GREEN RIVER FORMATIONS. ATTACHED ARE THE COMINGLE AFFIDAVIT AND MAP.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: January 10, 2013

By: 

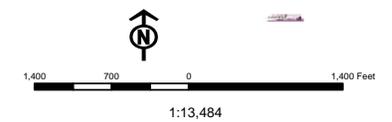
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 12/31/2012	



API Number: 4301350990
Well Name: LC TRIBAL 10-9D-56
Township T05.0S Range R06.0W Section 09
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERMAL	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Unknown	TA - Temp. Abandoned
ABANDONED	TW - Test Well
ACTIVE	WDW - Water Disposal
COMBINED	WW - Water Injection Well
INACTIVE	WSW - Water Supply Well
STORAGE	Bottom Hole Location - Oil/Gas/Dls
TERMINATED	



BERRY PETROLEUM COMPANY
 LC TRIBAL 10-9D-56
 SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
 BHL: NW ¼, SE ¼, 2373' FSL, 1768' FEL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,622'	1,585'	1,662'
Green River Upper Marker	2,117'	2,083'	2,188'
Mahogany	2,706'	2,664'	2,812'
Tgr3	3,768'	3,717'	3,938'
*Douglas Creek	4,562'	4,508'	4,776'
Black Shale	5,235'	5,177'	5,459'
*Castle Peak	5,496'	5,441'	5,720'
*Uteland Butte	5,832'	5,781'	6,057'
*Wasatch	6,065'	6,013'	6,309'
CR-6 (base U Wasatch)	7,265'	7,213'	7,489'
TD	7,265'	7,213'	7,489'
Base of Moderate Saline Water	4,821'	5,136'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and **directionally drilling** to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
LC TRIBAL 10-9D-56

Drilling Program
Duchesne County, UT

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1500'	No Pressure Control
1500' – 7489'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	1500'	13.50"	8.625"	J-55	LT&C	32#
Parasite String	1900'	13.50"	1.90"	J-55	IJ	2.76#
Production	7489'	7.875"	5.50"	L-80	LT&C	17#

<u>Surface</u>	<u>Type & Amount</u>
0' – 1500'	Lead with approximately 240 sx Premium Type V cement with additives mixed at 11.0 ppg (yield = 3.82 cuft/sx), calculated hole volume with 100% excess. Tail with approximately 460 sx Premium G cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx). Top out cement, if required: 125sx of Premium cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx).

Parasite

We will run an air injection collar at 1900' that contains a check valve (delta P= \pm 3500 psi) for our air injection into the annulus of the DP x8.625" surface casing during production hole drilling. Once we drill our production hole section with aerated mud we will case and cement as usual. We will then abandon our parasite string with cement to assure future isolation of that string.

Berry Petroleum Company
LC TRIBAL 10-9D-56

Drilling Program
Duchesne County, UT

<u>Production</u>	<u>Type & Amount</u>
0' – 3500'	Lead: +/- 200 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7489'	Tail: +/- 490 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0' – 1500'	8.4 – 9.5	27	NC	DAP Mud
1500'-7489'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD.
Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples
From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3563 psi* and maximum anticipated surface pressure equals approximately 1976**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

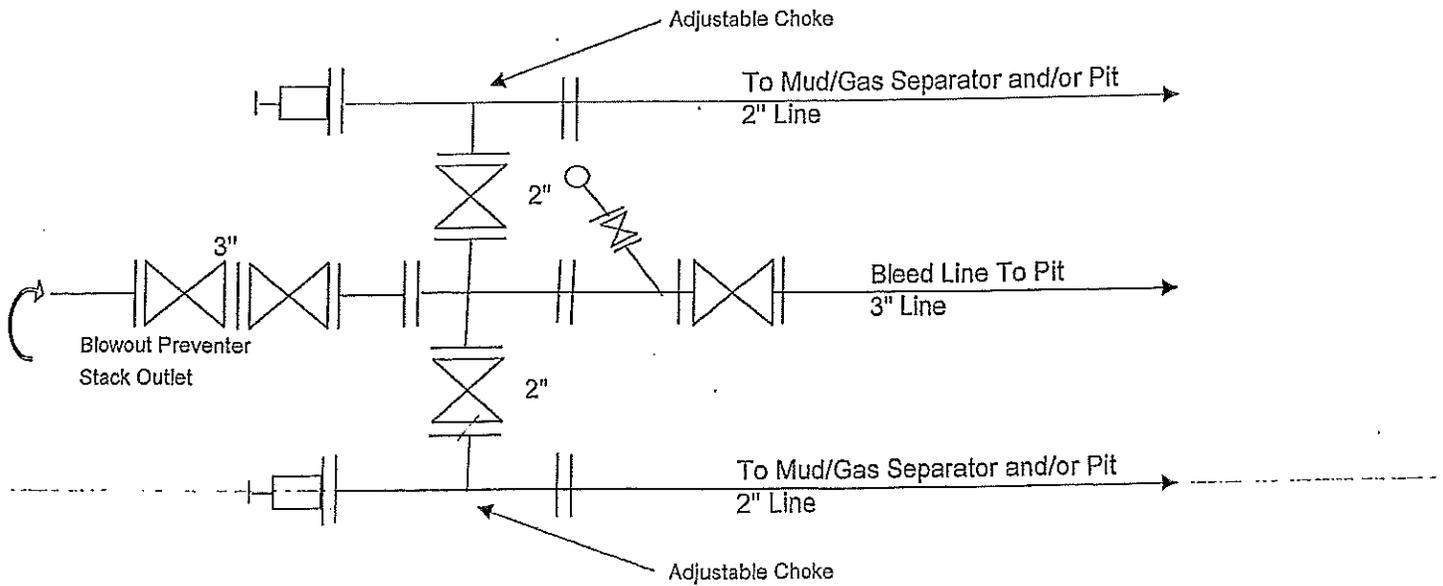
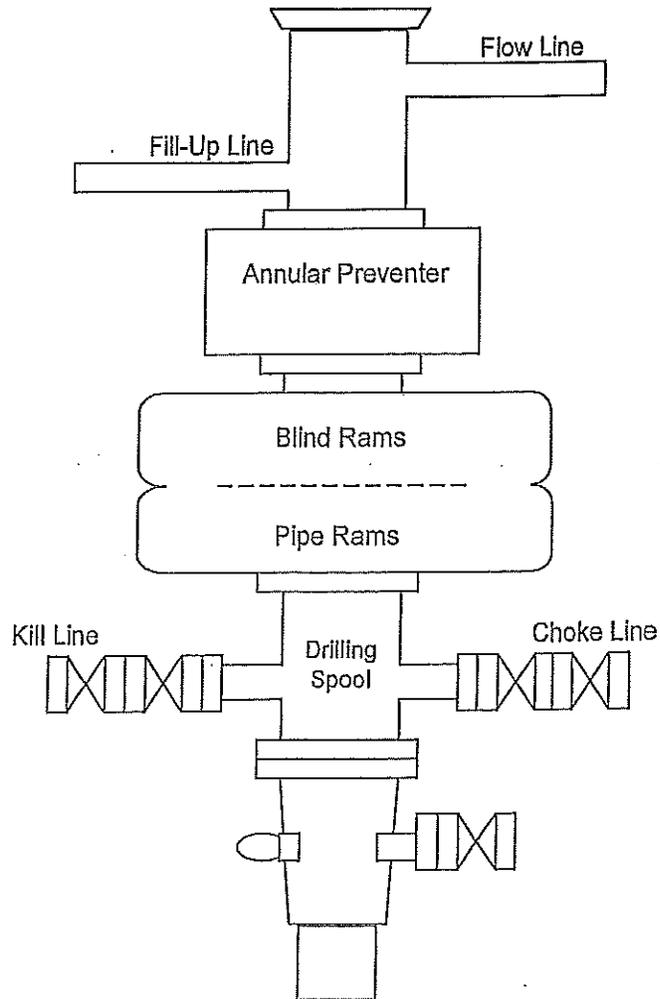
**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



Berry Petroleum Company

Duchesne County, UT

Section 9 -T5S-R6W

LC Tribal 10-9D-56

Wellbore #1

Plan: Design #1

Standard Planning Report

19 December, 2012

Berry Petroleum Company
 LC Tribal 10-9D-56
 Duchesne County, UT



Geodetic System: US State Plane 1927 (Exact solution)
 Zone: Utah Central 4302
 WELL @ 7625.0usft (Original Well Elev)
 Ground Level: 7605.0
 Latitude: 40° 3' 46.240 N
 Longitude: 110° 33' 21.820 W

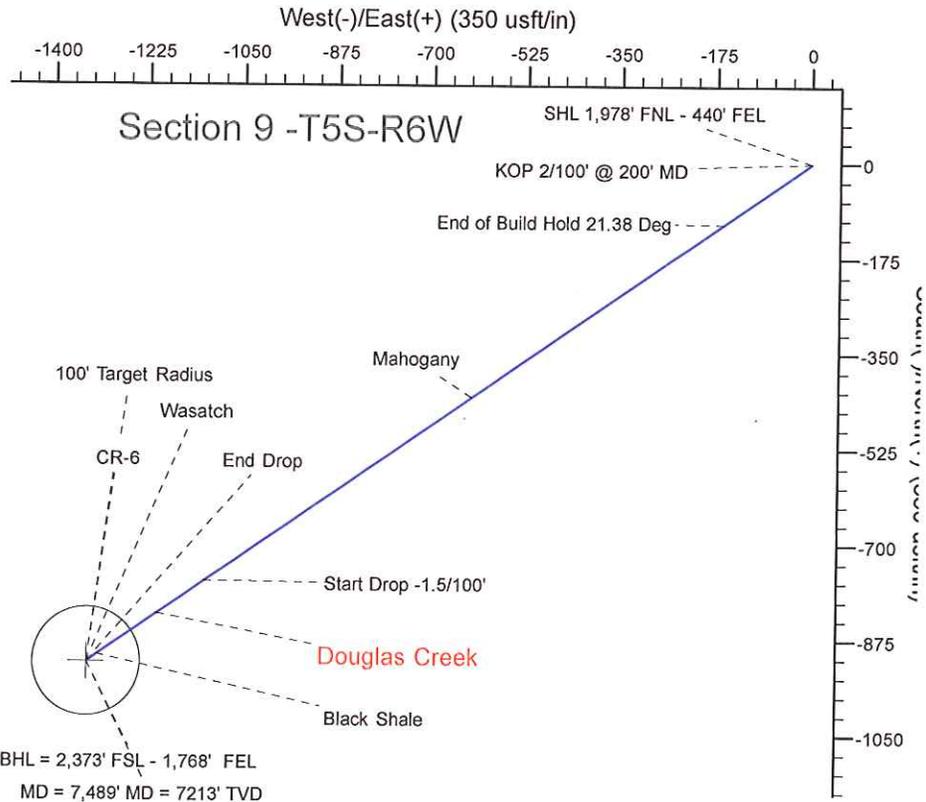
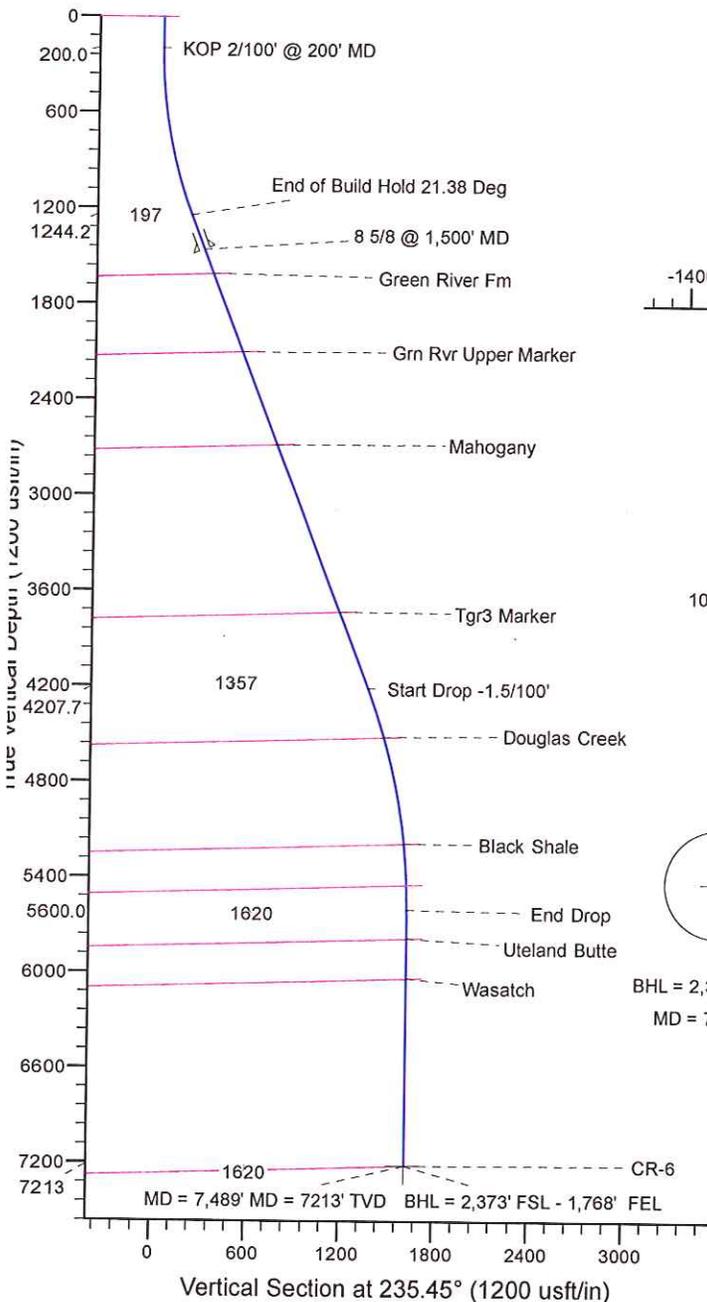


Azimuths to True North
 Magnetic North: 11.3;
 Magnetic Field
 Strength: 52044.4sn
 Dip Angle: 65.6f
 Date: 12/18/201
 Model: IGRF201

Magnetic North is 11.32° East of True North (Magnetic Declination)

FORMATION TOP DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	TVDPATH	MDPATH	Formation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	Uinta
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	1611.0	1662.7	Green River Fm
1268.8	21.38	235.45	1244.2	-111.8	-162.3	2.00	235.45	197.1	2100.3	2188.1	Grn Rvr Upper Marker
4451.3	21.38	235.45	4207.7	-769.6	-1117.7	0.00	0.00	1357.1	2681.5	2812.3	Mahogany
5876.4	0.00	0.00	5600.0	-918.7	-1334.2	1.50	180.00	1619.9	3730.2	3938.5	Tgr3 Marker
7489.4	0.00	0.00	7213.0	-918.7	-1334.2	0.00	0.00	1619.9	4514.8	4776.0	Douglas Creek
									5183.4	5459.0	Black Shale
									5443.8	5720.1	Castle Peak
									5781.1	6057.5	Uteland Butte
									6032.7	6309.1	Wasatch
									7212.7	7489.1	CR-6



Planning Report

Database:	Rocky Mountain R5000 Database	Local Co-ordinate Reference:	Well LC Tribal 10-9D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.0usft (Original Well Elev)
Project:	Duchesne County, UT	MD Reference:	WELL @ 7625.0usft (Original Well Elev)
Site:	Section 9 -T5S-R6W	North Reference:	True
Well:	LC Tribal 10-9D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Section 9 -T5S-R6W				
Site Position:		Northing:	631,330.24 usft	Latitude:	40° 3' 46.240 N
From:	Lat/Long	Easting:	2,264,191.56 usft	Longitude:	110° 33' 21.820 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.60 °

Well	LC Tribal 10-9D-56					
Well Position	+N/-S	0.0 usft	Northing:	631,330.24 usft	Latitude:	40° 3' 46.240 N
	+E/-W	0.0 usft	Easting:	2,264,191.56 usft	Longitude:	110° 33' 21.820 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	7,625.0 usft	Ground Level:	7,605.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/18/2012	11.32	65.68	52,044

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	235.45

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,268.8	21.38	235.45	1,244.2	-111.8	-162.3	2.00	2.00	0.00	235.45	
4,451.3	21.38	235.45	4,207.7	-769.6	-1,117.7	0.00	0.00	0.00	0.00	
5,876.4	0.00	0.00	5,600.0	-918.7	-1,334.2	1.50	-1.50	0.00	180.00	
7,489.4	0.00	0.00	7,213.0	-918.7	-1,334.2	0.00	0.00	0.00	0.00	

Planning Report

Database:	Rocky Mountain R5000 Database	Local Co-ordinate Reference:	Well LC Tribal 10-9D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.0usft (Original Well Elev)
Project:	Duchesne County, UT	MD Reference:	WELL @ 7625.0usft (Original Well Elev)
Site:	Section 9 -T5S-R6W	North Reference:	True
Well:	LC Tribal 10-9D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
Uinta										
1.0	0.00	0.00	1.0	0.0	0.0	0.0	0.00	0.00	0.00	
SHL 1,978' FNL - 440' FEL										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
KOP 2/100' @ 200' MD										
300.0	2.00	235.45	300.0	-1.0	-1.4	1.7	2.00	2.00	0.00	
400.0	4.00	235.45	399.8	-4.0	-5.7	7.0	2.00	2.00	0.00	
500.0	6.00	235.45	499.5	-8.9	-12.9	15.7	2.00	2.00	0.00	
600.0	8.00	235.45	598.7	-15.8	-23.0	27.9	2.00	2.00	0.00	
700.0	10.00	235.45	697.5	-24.7	-35.8	43.5	2.00	2.00	0.00	
800.0	12.00	235.45	795.6	-35.5	-51.6	62.6	2.00	2.00	0.00	
900.0	14.00	235.45	893.1	-48.3	-70.1	85.1	2.00	2.00	0.00	
1,000.0	16.00	235.45	989.6	-62.9	-91.4	111.0	2.00	2.00	0.00	
1,100.0	18.00	235.45	1,085.3	-79.5	-115.5	140.2	2.00	2.00	0.00	
1,200.0	20.00	235.45	1,179.8	-98.0	-142.3	172.8	2.00	2.00	0.00	
1,268.8	21.38	235.45	1,244.2	-111.8	-162.3	197.1	2.00	2.00	0.00	
End of Build Hold 21.38 Deg										
1,300.0	21.38	235.45	1,273.2	-118.2	-171.7	208.4	0.00	0.00	0.00	
1,400.0	21.38	235.45	1,366.4	-138.9	-201.7	244.9	0.00	0.00	0.00	
1,500.0	21.38	235.45	1,459.5	-159.6	-231.7	281.3	0.00	0.00	0.00	
8 5/8										
1,600.0	21.38	235.45	1,552.6	-180.2	-261.7	317.8	0.00	0.00	0.00	
1,662.7	21.38	235.45	1,611.0	-193.2	-280.6	340.7	0.00	0.00	0.00	
Green River Fm										
1,700.0	21.38	235.45	1,645.7	-200.9	-291.8	354.2	0.00	0.00	0.00	
1,800.0	21.38	235.45	1,738.8	-221.6	-321.8	390.7	0.00	0.00	0.00	
1,900.0	21.38	235.45	1,832.0	-242.2	-351.8	427.1	0.00	0.00	0.00	
2,000.0	21.38	235.45	1,925.1	-262.9	-381.8	463.6	0.00	0.00	0.00	
2,100.0	21.38	235.45	2,018.2	-283.6	-411.9	500.0	0.00	0.00	0.00	
2,188.1	21.38	235.45	2,100.3	-301.8	-438.3	532.2	0.00	0.00	0.00	
Grn Rvr Upper Marker										
2,200.0	21.38	235.45	2,111.3	-304.3	-441.9	536.5	0.00	0.00	0.00	
2,300.0	21.38	235.45	2,204.4	-324.9	-471.9	572.9	0.00	0.00	0.00	
2,400.0	21.38	235.45	2,297.6	-345.6	-501.9	609.4	0.00	0.00	0.00	
2,500.0	21.38	235.45	2,390.7	-366.3	-531.9	645.8	0.00	0.00	0.00	
2,600.0	21.38	235.45	2,483.8	-387.0	-562.0	682.3	0.00	0.00	0.00	
2,700.0	21.38	235.45	2,576.9	-407.6	-592.0	718.7	0.00	0.00	0.00	
2,800.0	21.38	235.45	2,670.0	-428.3	-622.0	755.2	0.00	0.00	0.00	
2,812.3	21.38	235.45	2,681.5	-430.8	-625.7	759.7	0.00	0.00	0.00	
Mahogany										
2,900.0	21.38	235.45	2,763.2	-449.0	-652.0	791.6	0.00	0.00	0.00	
3,000.0	21.38	235.45	2,856.3	-469.6	-682.0	828.1	0.00	0.00	0.00	
3,100.0	21.38	235.45	2,949.4	-490.3	-712.1	864.6	0.00	0.00	0.00	
3,200.0	21.38	235.45	3,042.5	-511.0	-742.1	901.0	0.00	0.00	0.00	
3,300.0	21.38	235.45	3,135.6	-531.7	-772.1	937.5	0.00	0.00	0.00	
3,400.0	21.38	235.45	3,228.8	-552.3	-802.1	973.9	0.00	0.00	0.00	
3,500.0	21.38	235.45	3,321.9	-573.0	-832.2	1,010.4	0.00	0.00	0.00	
3,600.0	21.38	235.45	3,415.0	-593.7	-862.2	1,046.8	0.00	0.00	0.00	
3,700.0	21.38	235.45	3,508.1	-614.3	-892.2	1,083.3	0.00	0.00	0.00	
3,800.0	21.38	235.45	3,601.2	-635.0	-922.2	1,119.7	0.00	0.00	0.00	
3,900.0	21.38	235.45	3,694.4	-655.7	-952.2	1,156.2	0.00	0.00	0.00	

Planning Report

Database:	Rocky Mountain R5000 Database	Local Co-ordinate Reference:	Well LC Tribal 10-9D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7625.0usft (Original Well Elev)
Project:	Duchesne County, UT	MD Reference:	WELL @ 7625.0usft (Original Well Elev)
Site:	Section 9 -T5S-R6W	North Reference:	True
Well:	LC Tribal 10-9D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,938.5	21.38	235.45	3,730.2	-663.6	-963.8	1,170.2	0.00	0.00	0.00	
Tgr3 Marker										
4,000.0	21.38	235.45	3,787.5	-676.4	-982.3	1,192.6	0.00	0.00	0.00	
4,100.0	21.38	235.45	3,880.6	-697.0	-1,012.3	1,229.1	0.00	0.00	0.00	
4,200.0	21.38	235.45	3,973.7	-717.7	-1,042.3	1,265.5	0.00	0.00	0.00	
4,300.0	21.38	235.45	4,066.8	-738.4	-1,072.3	1,302.0	0.00	0.00	0.00	
4,400.0	21.38	235.45	4,160.0	-759.0	-1,102.3	1,338.4	0.00	0.00	0.00	
4,451.3	21.38	235.45	4,207.7	-769.7	-1,117.7	1,357.1	0.00	0.00	0.00	
Start Drop -1.5/100'										
4,500.0	20.65	235.45	4,253.2	-779.6	-1,132.1	1,374.6	1.50	-1.50	0.00	
4,600.0	19.15	235.45	4,347.2	-798.9	-1,160.2	1,408.6	1.50	-1.50	0.00	
4,700.0	17.65	235.45	4,442.1	-816.8	-1,186.1	1,440.2	1.50	-1.50	0.00	
4,776.0	16.51	235.45	4,514.8	-829.4	-1,204.5	1,462.5	1.50	-1.50	0.00	
Douglas Creek										
4,800.0	16.15	235.45	4,537.8	-833.2	-1,210.1	1,469.2	1.50	-1.50	0.00	
4,900.0	14.65	235.45	4,634.2	-848.3	-1,232.0	1,495.8	1.50	-1.50	0.00	
5,000.0	13.15	235.45	4,731.3	-861.9	-1,251.7	1,519.8	1.50	-1.50	0.00	
5,100.0	11.65	235.45	4,828.9	-874.1	-1,269.4	1,541.2	1.50	-1.50	0.00	
5,200.0	10.15	235.45	4,927.1	-884.8	-1,285.0	1,560.1	1.50	-1.50	0.00	
5,300.0	8.65	235.45	5,025.8	-894.1	-1,298.4	1,576.5	1.50	-1.50	0.00	
5,400.0	7.15	235.45	5,124.8	-901.9	-1,309.7	1,590.2	1.50	-1.50	0.00	
5,459.0	6.26	235.45	5,183.4	-905.8	-1,315.4	1,597.1	1.50	-1.50	0.00	
Black Shale										
5,500.0	5.65	235.45	5,224.2	-908.2	-1,318.9	1,601.3	1.50	-1.50	0.00	
5,600.0	4.15	235.45	5,323.8	-913.0	-1,325.9	1,609.9	1.50	-1.50	0.00	
5,700.0	2.65	235.45	5,423.7	-916.4	-1,330.8	1,615.8	1.50	-1.50	0.00	
5,720.1	2.34	235.45	5,443.8	-916.9	-1,331.5	1,616.7	1.50	-1.50	0.00	
Castle Peak										
5,800.0	1.15	235.45	5,523.6	-918.2	-1,333.5	1,619.1	1.50	-1.50	0.00	
5,876.4	0.00	0.00	5,600.0	-918.7	-1,334.2	1,619.9	1.50	-1.50	163.02	
End Drop										
5,900.0	0.00	0.00	5,623.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,000.0	0.00	0.00	5,723.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,057.5	0.00	0.00	5,781.1	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
Uteland Butte										
6,100.0	0.00	0.00	5,823.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,200.0	0.00	0.00	5,923.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,023.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,309.1	0.00	0.00	6,032.7	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
Wasatch										
6,400.0	0.00	0.00	6,123.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,223.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,323.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,423.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,523.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,623.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
7,000.0	0.00	0.00	6,723.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
7,100.0	0.00	0.00	6,823.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
7,200.0	0.00	0.00	6,923.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,023.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,123.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
7,489.0	0.00	0.00	7,212.6	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	

MD = 7,489' MD = 7213' TVD - BHL = 2,373' FSL - 1,768' FEL

Planning Report

Database:	Rocky Mountain R5000 Database	Local Co-ordinate Reference:	Well LC Tribal 10-9D-56
Company:	Bery Petroleum Company	TVD Reference:	WELL @ 7625.0usft (Original Well Elev)
Project:	Duchesne County, UT	MD Reference:	WELL @ 7625.0usft (Original Well Elev)
Site:	Section 9 -T5S-R6W	North Reference:	True
Well:	LC Tribal 10-9D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
7,489.1	0.00	0.00	7,212.7	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	
CR-6										
7,489.4	0.00	0.00	7,213.0	-918.7	-1,334.2	1,619.9	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
LC Tribal 10-9D-56	0.00	0.00	7,213.0	-918.7	-1,334.2	630,397.53	2,262,867.16	40° 3' 37.160 N	110° 33' 38.980 W	
- hit/miss target										
- Shape										
- plan hits target center										
- Circle (radius 100.0)										

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
1,500.0	1,459.5	8 5/8	8-5/8	13-1/2	

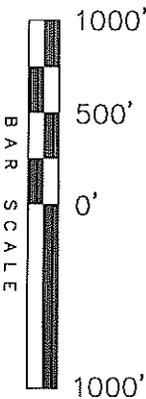
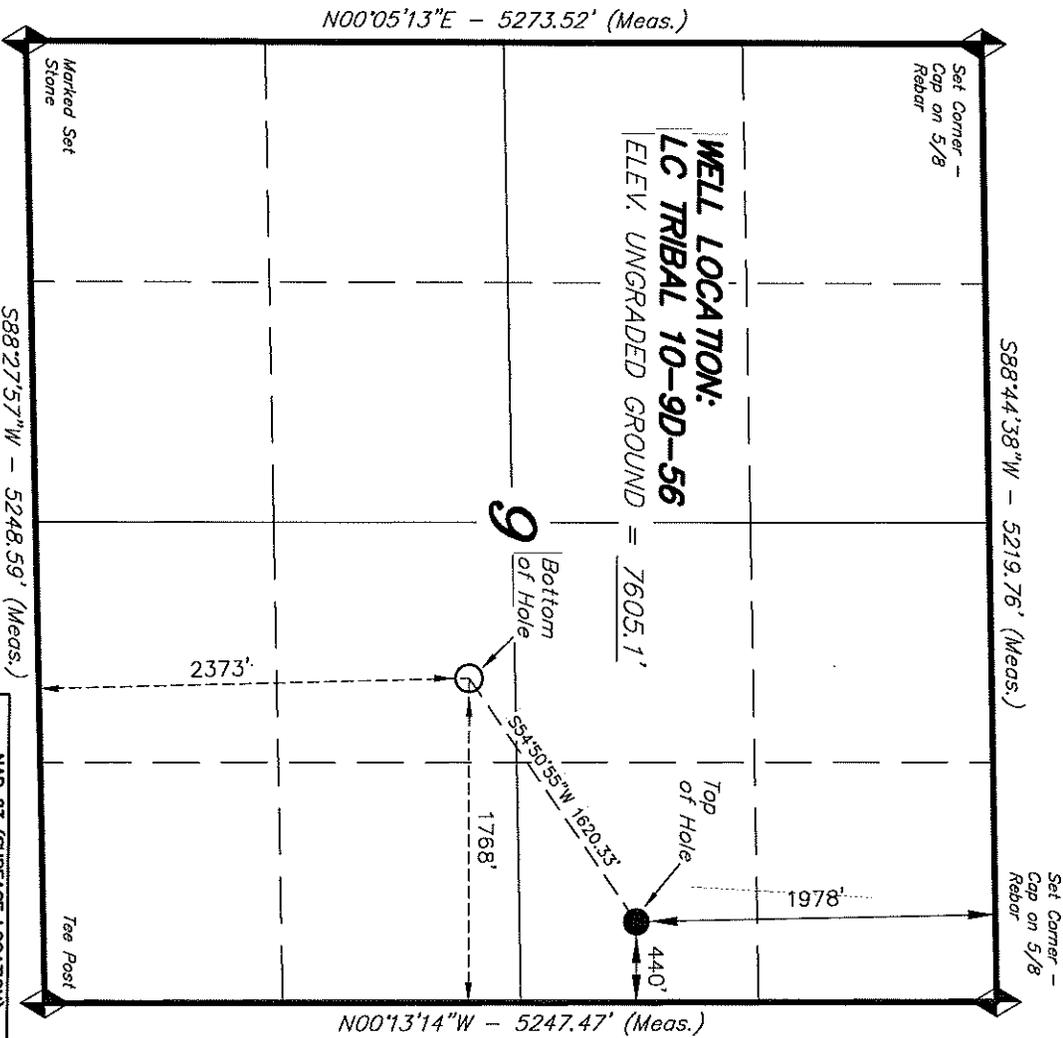
Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
0.0	0.0	Uinta				
1,662.7	1,611.0	Green River Fm		-1.85	235.45	
2,188.1	2,100.3	Grn Rvr Upper Marker		-1.80	235.45	
2,812.3	2,681.5	Mahogany		-1.85	235.45	
3,938.5	3,730.2	Tgr3 Marker		-1.85	235.45	
4,776.0	4,514.8	Douglas Creek		-1.85	235.45	
5,459.0	5,183.4	Black Shale		-1.85	235.45	
5,720.1	5,443.8	Castle Peak		-1.85	235.45	
6,057.5	5,781.1	Uteland Butte		-1.80	235.45	
6,309.1	6,032.7	Wasatch		-1.85	235.45	
7,489.1	7,212.7	CR-6		-1.85	235.45	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
1.0	1.0	0.0	0.0	SHL 1,978' FNL - 440' FEL	
200.0	200.0	0.0	0.0	KOP 2/100' @ 200' MD	
1,268.8	1,244.2	-111.8	-162.3	End of Build Hold 21.38 Deg	
4,451.3	4,207.7	-769.7	-1,117.7	Start Drop -1.5/100'	
5,876.4	5,600.0	-918.7	-1,334.2	End Drop	
7,489.0	7,212.6	-918.7	-1,334.2	MD = 7,489' MD = 7213' TVD	
7,489.0	7,212.6	-918.7	-1,334.2	BHL = 2,373' FSL - 1,768' FEL	

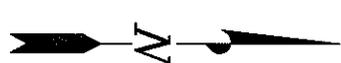
T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 10-9D-56,
 LOCATED AS SHOWN IN THE SE 1/4 NE
 1/4 OF SECTION 9, T5S, R6W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



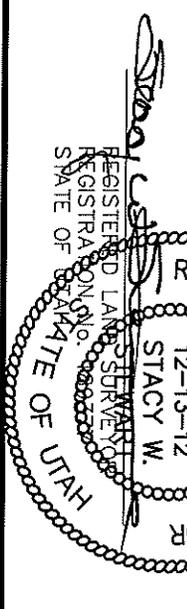
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION:
 LAT. 39°58'55.06" LONG. 110°22'05.00"
 (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)	LATITUDE = 40°03'46.09" (40.062803)
	LONGITUDE = 110°33'24.38" (110.556772)
NAD 27 (SURFACE LOCATION)	LATITUDE = 40°03'46.24" (40.062843)
	LONGITUDE = 110°33'21.82" (110.556082)
NAD 83 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'37.01" (40.060282)
	LONGITUDE = 110°33'41.54" (110.561539)
NAD 27 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'37.16" (40.060322)
	LONGITUDE = 110°33'38.98" (110.560829)

THIS IS TO CERTIFY THAT THE ABOVE PERT WAS PREPARED FROM FIELD NOTES OF ACQUA SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W.
 12-13-12
 STATE OF UTAH



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 06-28-11	SURVEYED BY: S.H.
DATE DRAWN: 08-04-11	DRAWN BY: L.C.S.
REVISED: L.C.S. 12-13-12	SCALE: 1" = 1000'

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 10-9D-56
SE ¼, NE ¼, 1978' FNL 440' FEL, Sec. 9, T5S, R6W, U.S.B.& M.
BHL: NW ¼, SE ¼, 2373' FSL, 1768' FEL
Lease: 2OG0005500
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

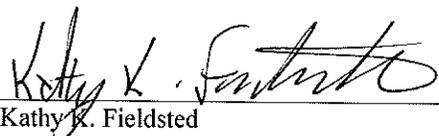
The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

12/19/2012


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company



Berry Petroleum Company

Rt 2 Box 7735
4000 S. 4028 W
Roosevelt, Utah 84066
Phone (435) 722-1325
Fax (435) 722-1321

December 18, 2012

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

RE: Directional Drilling R649-3-11
LC Tribal 10-9D-56 1978' FNL 440' FEL (SENE – surface)
2373' FSL 1768' FEL (NWSE – bottomhole)

Section 9, T5S-R6W
Duchesne County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC Tribal 10-9D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read 'Kathy K. Fieldsted'. The signature is fluid and cursive, written over a white background.

Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician

AFFIDAVIT OF NOTICE

I, **Kathy Fieldsted**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Kathy Fieldsted is a Sr. Regulatory & Permitting Tech. for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells:

LC Tribal 15-8D-56
LC Tribal 8-22D-56
LC Tribal 9-10D-56
LC Tribal 10-9D-56

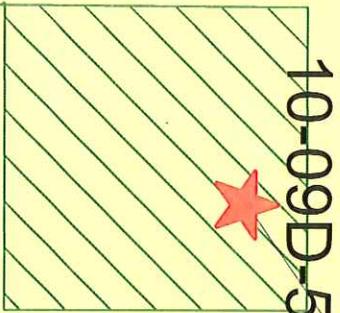
Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 18th day of December, 2012.

Berry Petroleum Company

By: 

9



10-09D-56

	Well of Interest
	Berry Use Tribal Leases
	Berry Fae Leases
	Drilling Units to Commingle

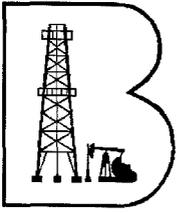
Berry Petroleum Company

Statewide Utah

Commingle Map



December 18, 2012



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

January 25, 2013

CONFIDENTIAL

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

43 01350990
LC Tribal 10-9D-56

SHL: 1978' FNL & 440' FEL

SENE of Sec. 9, T5S, R6W.

Begin at approx. 8:00 am on January 28, 2013.

Lease # 2OG0005500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely
Krista Mecham

Thank You

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC TRIBAL 10-9D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013509900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/29/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The LC Tribal 10-9D-56 was spud on January 29, 2013. 90' of 16" conductor was set followed by 6' of 14" conductor.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 08, 2013		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 1/30/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Operator Account Number: N 2480
Address: 4000 S 4028 W/ Rt 2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350990	LC Tribal 10-9D-56		SENE	9	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>new</i>	<i>18864</i>	1/29/2013		<i>31-Jan-2013</i>		
Comments: Well was spud on January 29, 2013 by Leon Ross Drilling.							CONFIDENTIAL
<i>GR-WS BHL: SWNW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
JAN 30 2013

Krista Mecham

Name (Please Print)

Krista Mecham

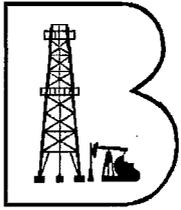
Signature

Sr. Reg. & Permitting

1/30/2013

Title

Date



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

February 16, 2013

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Test BOPE on the LC TRIBAL 10-9D-56

Begin at approx. 11:00 AM on Sunday, February 17, 2013

LC Tribal 10-9D-56
1978' FNL, 440' FEL SE/NE

Section 9 T5S R6W
API#43-013-50990
Lease # 2OG0005500

If you have any questions or need more information, please call me at 970-361-3297

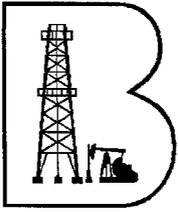
Sincerely
Frank Doherty

Thank You

RECEIVED

FEB 15 2013

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

February 22, 2013

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Run production casing and cement on the LC TRIBAL 10-9D-56

Begin at approx. 6:00 PM on Saturday, February 23, 2013

LC Tribal 10-9D-56
1978' FNL, 440' FEL SE/NE

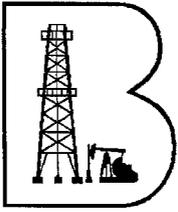
Section 9 T5S R6W
API#43-013-50990 (sundry 5-H-9-56)
Lease # 2OG0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely
Frank Doherty

Thank You

RECEIVED
FEB 22 2013
DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

February 22, 2013

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Run production casing and cement on the LC TRIBAL 10-9D-56

Begin at approx. 6:00 PM on Saturday, February 23, 2013

LC Tribal 10-9D-56
1978' FNL, 440' FEL SE/NE

Section 9 T5S R6W
API#43-013-50990 (sundry 5-H-9-56)
Lease # 2OG0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely
Frank Doherty

Thank You

RECEIVED
FEB 22 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500			
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC TRIBAL 10-9D-56			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013509900000			
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/28/2013	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					
The LC Tribal 10-9D-56 went to first sales on May 23, 2013.					
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 28, 2013			
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech			
SIGNATURE N/A		DATE 5/28/2013			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: LC TRIBAL 10-9D-56	
9. API NUMBER: 43013509900000	
9. FIELD and POOL or WILDCAT: LAKE CANYON	
COUNTY: DUCHESNE	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 10-9D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013509900000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 05.0S Range: 06.0W Meridian: U	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/28/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached drilling history for the LC Tribal 10-9D-56.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 May 28, 2013

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 5/28/2013	



Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

API 43013509900000	State Utah	Surface Legal Location SENE Sec. 9 T5S-R6W		
Field Code	Spud Date 2/14/2013	Rig Release Date 3/1/2013	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,605.00

Daily Operations

2/10/2013 06:00 - 2/11/2013 06:00

Operations at Report Time

Wait on daylight.

Operations Next 24 Hours

Move rig 2 miles and rig up.

Operations Summary

Rig down. Wait on daylight.

Time Log

Com

Rig down and prepare rig for 2 mile move.

Wait on daylight.

2/11/2013 06:00 - 2/12/2013 06:00

Operations at Report Time

Wait on daylight.

Operations Next 24 Hours

Rig up. Move man camps.

Operations Summary

Move rig 2 miles and rig up. Wait on daylight.

Time Log

Com

Held PJSM with Hagman Trucking. Trucks on location at 7:00. Off at 6:00 pm. Rig is 90% on new location. Matting boards, mud boat and substructure are set. Had to re-level location with grader and re-set matting boards and substructure.

Wait on daylight.

2/12/2013 06:00 - 2/13/2013 06:00

Operations at Report Time

Rig up.

Operations Next 24 Hours

Finish rig up. Install conductor. PU BHA. Drill surface.

Operations Summary

Finish moving rig. Rig up.

Time Log

Com

Held PJSM with Hagman Trucking. Finish moving rig 2 miles from the LCT 15-8D-56 to the LCT 10-9D-56. Trucks on location at 7:00 am. Released at 6:30 pm. (Patterson had 3 extra hands)

Scope derrick and substructure. (Completed derrick inspection).

Held PJSM. Rig up. Short handed 1 derrickman.

Rig up electrical, air, water, steam and hydraulic lines.

Rig up floor. Install floor plates, hand rails and stairs.

(Thaw boiler and water lines).

2/13/2013 06:00 - 2/14/2013 06:00

Operations at Report Time

Pick up Crescent Directional tools.

Operations Next 24 Hours

Drill out from conductor. Drill 13 1/2" Surface hole.

Operations Summary

Rig up air package, Install conductor/diverter. Pre-spud inspection. PU up directional tools.

Time Log

Com

Rig up air package. Rigged up floor. Installed gas buster lines. Picked up kelly and mouse hole. Installed 16" Riser / Diverter with Denton Welding. Re-route blooie and choke lines. (location is set up opposite of normal, man camps in the back yard).

Conduct Pre-Spud inspection. Make repairs as necessary.

Install all safety chains on flow line. Install turn buckles on conductor. Load BHA on pipe racks, strap and caliper.

Pick up Crescent directional tools and scribe. (work on 8" dog collar clamps). Search for pipe dope.

2/14/2013 06:00 - 2/15/2013 06:00

Operations at Report Time

Drilling at 953'.

Operations Next 24 Hours

Drill 13 1/2" to 1550', circulate, short trip. Circulate.

Operations Summary

PU BHA. Drill from 90' to 310'. Install rot head element. Drill from 310' to 340'. Service rig. Drill from 340' to 953'

Time Log

Com

Pick up BHA.

Drill 13 1/2" Surface hole with rotary and slides from 90' to 310'. 558 GPM, 15-25K WOB, 65 RPM. No mud losses.

Install rotating head element and drive bushings.

Drill 13 1/2" Surface hole with rotary and slides from 310' to 340'. 558 GPM, 15-25K WOB, 65 RPM. No mud losses.

Service rig.

Drill 13 1/2" Surface hole with rotary and slides from 340' to 953'. 628 GPM, 20-30K WOB, 65 RPM. No mud losses.

2/15/2013 06:00 - 2/16/2013 06:00

Operations at Report Time

Making up shoe track and injection collar.

Operations Next 24 Hours

Run surface casing. Cement. WOC. Cut-off conductor. Install well head. Nipple up and test BOPE.

Operations Summary

Drill from 953' to 1356'. Service rig. Drill from 1356' to 1550'. Circulate, short trip, circulate. Trip out, LD dir tools. Rig up casing crew. Install shoe track.

Time Log

Com

Drill 13 1/2" Surface hole with rotary and slides from 953' to 1356'. 628 GPM, 20-30K WOB, 65 RPM. No mud losses.



Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

Time Log	
Com	
<p>Service rig. Drill 13 1/2" Surface hole with rotary and slides from 1356' to TD at 1550'. 628 GPM, 20-30K WOB, 65 RPM. No mud losses. Circulate and condition. Pump 2-Hi viscosity/LCM sweeps. Circulate shakers clean. Short trip to 600'. (15' of fill). Circulate and condition for 8 5/8"/parasite. Pump 2-Hi viscosity/LCM sweeps. Circulate shakers clean. Trip out to run 8 5/8" surface casing. Lay down Crescent directional tools. Held PJSM with Weatherford. Rig up casing equipment. Held PJSM with Weatherford. Rig up casing tools, Make up shoe, float collar, air injection collar, run 8 5/8" 32# J-55 ST&C casing</p>	
2/16/2013 06:00 - 2/17/2013 06:00	
Operations at Report Time Installing well head.	Operations Next 24 Hours Nipple up and test BOPE. PU Dir tools. Drill shoe track.
Operations Summary Run surface/parasite casing. Circulate. Work tight hole. Circulate. Cement. WOC. Cut-off conductor pipe. Install well head.	
Time Log	
Com	
<p>Run 36 joints of 8 5/8", 32#, J-55 ST&C casing and 1.9 parasite string to a depth of 1526'. Shoe at 1526', float collar at 1482', air injection collar at 1438'. Wash 15' to bottom. Circulate. Rig down casing crew. Work tight hole at 1515'. Mud pump went down. Hole packed-off, lost circulation. (lost 300 BBLs) Circulate while rigging up cementers. (lost 100 BBLs) Held PJSM with Pro Petro. Rig up cementing equipment and pressure test lines to 2500 psi. Pump 50 bbls fresh water. Lead 11.0# 3.82 yield 240 sks (163.2bbls) 16% gel, 10#sk Gilsonite, 3#sk GR-3, 3% salt, 1/4#sk Flocele, Tail 15.8# 1.15 yield 460sks (94.2 bbls) 2 % CACL, 1/4#/sk Flocele. Full returns through out job. Displaced with 90.5bbls of fresh water. FCP=300psi. Bumped plug at 750 psi. Floats held. 85 +/- bbls cement to surface. Pump 20 bbls sugar water through Parasite string at 2 bbls min at 400 psi. Cement dropped. Pump 125 sks top out lead cement to surface. Stayed full. Rig down cementing equipment. Wait on cement. Prepare cellar for welder. Prepare BOP for nipple up. Cut-off 16" conductor, rough cut casing and Parasite tubing. Dress 8 5/8" casing and weld on well head. Welded fitting on the parasite tubing.</p>	
2/17/2013 06:00 - 2/18/2013 06:00	
Operations at Report Time Drilling shoe track at 1500'.	Operations Next 24 Hours Finish drilling shoe track. Drill production hole.
Operations Summary Finished installing wellhead. Nipple up and pressure test BOPE. PU dir tools. Slip and cut drill line. Pre-Spud inspection. TIH, drill shoe track.	
Time Log	
Com	
<p>Install well head and test. Install parasite coupling and 1502 union. Nipple up BOP Equipment and function test. Install flow line and safety chains. Held PJSM with Quick Test crew. Tested kelly, floor valves, blind rams, pipe rams. Choke Manifold and Valves to 3000 psi. High & 250 Low. Tested Annular to 2500 psi. High & 250 Low. Casing 1000 psi 30/min. Pick up Crescent directional tools and scribe. Slip and cut-off 80' of drilling line. Pre-Spud inspection. Install turnbuckles. (Center BOP). Install cellar covers. Prime pumps. Lay down 2-6 1/2" drill collars. Trip in hole tag cement at 1456'. Install rotating head element and drive bushings. Drilling shoe track at 1500'.</p>	
2/18/2013 06:00 - 2/19/2013 06:00	
Operations at Report Time Drill 7 7/8 production hole at 3301'.	Operations Next 24 Hours Drill Ahead.
Operations Summary Drill shoe track. Drill from 1550' to 2415', service rig, drill from 2415' to 3301'.	
Time Log	
Com	
<p>Drill shoe track. Shoe at 1526'. Drill 7 7/8" Production hole with rotary and slides from 1550' to 2415'. 420 GPM, bit wt 15-23K, 65 RPM. No losses. Service rig. Drill with rotary and slides from 2415' to 3301' 420 GPM, bit wt 15-23K, 65 RPM. Hole started taking fluid at 2415'. 400-1300 CFM on parasite line. (lost 200 BBLs)</p>	
2/19/2013 06:00 - 2/20/2013 06:00	
Operations at Report Time Drill 7 7/8 production hole at 4850'.	Operations Next 24 Hours Drill Ahead.
Operations Summary Drill from 3301' to 3640', service rig, drill from 3640' to 4850'.	
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Operations at Report Time Drill 7 7/8 production hole at 4850'.	Operations Next 24 Hours Drill Ahead.
Operations Summary Drill from 3301' to 3640', service rig, drill from 3640' to 4850'.	
Time Log	
Com	



Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

Time Log	
Com	
Drill with rotary and slides from 3304' to 3640' 420 GPM, bit wt 15-23K, 65 RPM. 1800 CFM on parasite line. (lost 120 BBLs)	
Service rig.	
Drill with rotary and slides from 3640' to 4850' 420 GPM, bit wt 15-23K, 65 RPM. 1800 CFM on parasite line. (lost 360 BBLs)	
2/20/2013 06:00 - 2/21/2013 06:00	
Operations at Report Time Drilling 7 7/8 production hole at 6498'.	Operations Next 24 Hours Drill to TD at 7545'. Circulate. Trip out LD dir tools.
Operations Summary Drill from 4850' to 5262'. Service rig. Drill from 5262' to 6498'.	
Time Log	
Com	
Drill with rotary and slides from 4850' to 5262' 420 GPM, bit wt 15-23K, 65 RPM 1800 CFM on parasite line. (lost 150 BBLs)	
Service rig.	
Drill with rotary and slides from 5262' to 6498' 420 GPM, bit wt 15-23K, 65 RPM 1800 CFM on parasite line. (lost 1200 BBLs)	
2/21/2013 06:00 - 2/22/2013 06:00	
Operations at Report Time Laying down directional tools.	Operations Next 24 Hours TIH, Circulate, trip out. Log, TIH.
Operations Summary Drill from 6498' to 7069'. Service rig. Drill from 7069' to 7545'. Circ, Trip out. LD dir tools.	
Time Log	
Com	
Drill with rotary and slides from 6498' to 7069'. 384 GPM, bit wt 15-23K, 65 RPM Losing 35 BBLs hr 1800 CFM on parasite line. (lost 350 BBLs)	
Service rig.	
Drill with rotary and slides from 7069' to 7545 (TD) 384 GPM, bit wt 15-23K, 65 RPM Losing 40 BBLs hr 1800 CFM on parasite line. (lost 300 BBLs)	
Circulate 2-20 BBL Hi-Vis/LCM sweeps to surface. Circulate shakers clean.	
Trip out to lay down directional tools. (winterize kelly and standpipe).	
2/22/2013 06:00 - 2/23/2013 06:00	
Operations at Report Time Logging.	Operations Next 24 Hours Log out. TIH open-ended, circ BTMs up, POOH to 6075. Log through pipe.
Operations Summary LD dir tools. Service rig. TIH. W&R 100' to BTM. Circulate. Trip out for logs. WO loggers Log. TIH.	
Time Log	
Com	
Finish laying down Crescent directional tools. (hole took 250 BBLs)	
Service rig. Repair ST-80.	
Trip in hole with Tri-cone and bit sub. Break circulation at 1950'. Circulate paraffin to surface. (lost 150 BBLs) Gas buster packed-off with paraffin. Remove inlet hose and run steam through entire system.	
Wash and ream 100' to bottom. (5' of fill)	
Circulate 2-Hi-Viscosity sweeps to surface. Circulate shakers clean. (lost 25 BBLs)	
Trip out for logs. Winterize kelly and stand pipe. (hole took 80 BBLs)	
Wait on loggers. (turned on wrong road)	
Held PJSM with Halliburton loggers. Rig up loggers and run "Slim hole" Logging tool could not get past 1550'. (shoe at 1526') Logging tools covered in paraffin.	
Trip in hole to 2000'.	
Run logging tools through DP. Tag bridge at 6075. Log out from 6075'. Fluid level at 875' can not keep hole full while static.	
2/23/2013 06:00 - 2/24/2013 06:00	
Operations at Report Time Installing New ST-80	Operations Next 24 Hours Replace ST-80, TIH, wash/ream to TD @7545'
Operations Summary Loggers bridged out at 6075', log out, rig down loggers, TIH bridged out @ 6055', Kelly up circulate bottoms up, ream to 6300', TIH 5 stands, bridge out @6574', ream to 6771', pipe stuck, work free, ream to 6838', circulate, POOH, make up 7 7/8" bit, sub, TIH to 1540. On code 8, rig down ST-80 and replace with new ST-80.	
Time Log	
Com	
Loggers bridged out @6075', logged out to surface, rig down loggers.	
Run drill string open ended, bridged out @6055.	
Kelly up, circulate bottoms up w/331 GPM and 800 CFM. Fine shale and parafin in returns.	
Ream F/6055'-6300',	
TIH w/5 stands, bridge out @6594'	
Ream F/6594'-6818'. Stuck @6771', worked free	
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Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

Time Log	
Com	
Circulate hole clean POOH Make up 7 7/8" bit & bit sub, TIH to 1540' Rig down and remove ST-80, Rig up new ST-80	
2/24/2013 06:00 - 2/25/2013 06:00	
Operations at Report Time Circulate bottoms up @7545'	Operations Next 24 Hours Circulate sweeps out, spot 80 bbls weighted mud on bottom, POOH for logs
Operations Summary Rig up & test ST-80, TIH to 2,700', circulate bottoms up, TIH to 5,500', L/Down 48 jts, TIH to 6,000', Kelly up & ream F/6,000'-6,600', Work on pumps, ream F/6,600'-7545', pump sweep to surface	
Time Log	
Com	
Rig up and test New ST-80 TIH to 2700' Break circulation, circulate bottoms up TIH to 5,500' Lay down 48 jts DP to ream to bottom with TIH to 6,000' Reaming F/6000'-6600', GPM 331,1600 CFM on parasite Work on pumps, change valves in #2, clean out watermelon manifold on #1 pump Reaming F/6600'-7545', GPM 331, 1800 CFM on parasite Pump sweep, circulate bottoms up	
2/25/2013 06:00 - 2/26/2013 06:00	
Operations at Report Time Wash to bottom @6279'	Operations Next 24 Hours Wash to TD @7545', lay down drill string, run 5 1/2" production casing, cement
Operations Summary Pump 2 High Vis sweeps to shakers, spot 80 bbl weighted mud, POOH, TIH open ended to 6013', Held PJSM w/Halliburton, hosted by Zach, Halliburton & George driller. rig up slim hole tools, log through DP, bridged out @6774', log out, rig down, cut drilling line, lay down 48 singles, TIH w/DP in derrick, wash/ream f/6000'-6279', build vis to 40	
Time Log	
Com	
Pump 2 High Vis sweeps to shakers until clean Spot 80 bbls of 8.9# 50 vis mud POOH Remove bit & bit sub TIH open ended to 6013' Held PJSM w/Halliburton, hosted by Zach, Halliburton & George, driller. Rig up slim hole tools, log through the pipe. Tools bridged out @6774', log out, rig down. Slip & cut 150' of drilling line Lay down 48 singles TIH w/DP in derrick to 6000' Wash & ream open ended F/6000'-6279', raise vis to 40, 330 GPM 1800 CFM on parasite, losing 60 bbls hr	
2/26/2013 06:00 - 2/27/2013 06:00	
Operations at Report Time Reaming to TD	Operations Next 24 Hours Ream to 7545', pump high vis sweeps to shakers, POOH, lay down DP, run production casing
Operations Summary Ream F/6279'-6755' open ended, POOH, lay down 48 jts, make up 7 7/8" bit & sub, TIH to 1500', build volume, vis up active to 45 Vis, TIH, break circulation @3000', continue to 6000', ream F/6000'-6628'	
Time Log	
Com	
Reaming F/6279'-6755', 330 gpm, 1800 CFM on parasite, losing 100 bbls hr, Mwt 8.6, Vis 36 POOH Lay down 48 jts DP Make up 7 7/8" bit & sub, TIH to 1500' Build volume in active system to 45 Vis, 80 bbls in pill tank to 50 Vis TIH, break circulation @ 3000', continue to 6000'-6628', 330 GPM 1800 on parasite, losing 50 bbls hr. Ream F/6000'-6628', 330 GPM 1800 on parasite, losing 50 bbls hr.	
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Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

Daily Operations

2/27/2013 06:00 - 2/28/2013 06:00

Operations at Report Time

Rigging up for production casing run

Operations Next 24 Hours

Finish Lay down, PJSM W/Kimzey Casing, run 5 1/2" production string, cement W/ProPetro, set casing slips, rig down for move to LCT 9-10D-56

Operations Summary

Ream F/6628'-7298', Rig service, Ream F/7298-7545, circulate 2 High vis/Lcm sweeps to shakers, Pump 10 joints out of hole, POOH 20 stands, Held PJSM W/ Kimzey Casing, hosted by Carl- operator & Char- driller, rig up lay down equipment, lay down drill string, TIH w/20 stands, break kelly for inspection, lay down DP.

Time Log

Com

Ream F/6628'-7298', 330 GPM 1800 on parasite, Mwt 8.6, Vis 44, Losing 50 bbls hr.

Rig service

Ream F/7298'-7545', 330 GPM 1800 parasite, Mwt 8.6, Vis 42, Losing 50 bbls hr

Pump & circulate 2 high vis/Lcm sweeps to shakers

POOH, pump 10 joints out of hole.

POOH, stand back 20 stands in derrick.

Held PJSM W/Kimzey Casing held by Carl- lay down operator, & Char- driller. Rig up lay down equipment, lay down drill string.

Break Kelly for inspection on move

Finish laying down drill string

2/28/2013 06:00 - 3/1/2013 06:00

Operations at Report Time

Rig down for move

Operations Next 24 Hours

Rig down and move to the LC Tribal 9-10D-56

Operations Summary

Held PJSM W/Kimzey casing. Hosted by Shawn- Operator & Mike- Berry. Rig up equipment, run production casing to 7523', break circulation, rig down casers. Held PJSM W/ProPetro, hosted by Steve- Operator & Mike- Berry. Rig up cementing equipment, pressure test lines to 2000 psi. Pump 10 bbls water flush. 20 bbls mud flush. 10 bbl water spacer. Lead 11.0# 3.82 yield 200 sks (136 bbls) Tail 13.1# 1.70 yield 560sks (139.2 bbls) Displaced with 135 bbls of fresh water with 14 gallons of Clay Fix. FCP=1200psi. Bumped plug at 1700 psi. Floats held. Full returns w/parasite @500 SCFM, lost 75 bbls after parasite was turned off, no cement to surface. Rig down cementing equipment. Wash out stack, set casing slips W/100k, Nipple down BOPE, Clean Pits, rig down for move, release rig at 0600 on 3/1/2013

Time Log

Com

Held PJSM W/Kimzey Casing, hosted by Shawn-Operator & Kevin-Driller, rig up casing equipment, run 176 jts. 5 1/2" 17# L-80 LT&C Casing. Shoe at 7523', Float collar at 7478', marker jt. at 3495'

Break circulation and circulate, rig down casing crew.

Held PJSM w/ProPetro and crew, hosted by Steve- ProPetro and Mike- Berry, rig up, pressure test lines to 2000 psi. Pump 10 bbls water flush. 20 bbls mud flush. 10 bbl water spacer. Lead 11.0# 3.82 yield 200 sks (136 bbls) 16% gel, 10#sk Gilsonite, 3#sk GR-3, 3% salt, 1/4#sk Flocele, Tail 13.1# 1.70 yield 560sks (139.2 bbls) 65% G Cement, 35% Poz, 6% Gel, 10#sk Gilsonite, 2% CDI-33, 2% CFL175, 10% salt, 1/4sk Flocele. Displaced with 135 bbls of fresh water with 14 gallons of Clay Fix. FCP=1200psi. Bumped plug at 1700 psi. Floats held. Full returns w/parasite @500 SCFM, lost 75 bbls after parasite was turned off, no cement to surface. Rig down cementing equipment.

Wash out BOP stack and flow line. Prepare to set casing slips. Set casing slips w/100K, 20K over string weight.

Nipple down BOPE, choke manifold.

Clean pits & catech can W/vacuum truck

Rig down for move to the LC Tribal 9-10-56, 2 miles. Release rig @0600

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005500
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: Berry Petroleum		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066		8. WELL NAME and NUMBER: LC Tribal 10-9D-56
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301350990
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1978' FNL & 440' FEL		10. FIELD AND POOL, OR WILDCAT Lake Canyon
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2447' FSL & 1653' FEL (NWSE)		11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 9 5S 6W U
AT TOTAL DEPTH: 2308' FSL & 1790' FEL (NWSE)		12. COUNTY Duchesne
		13. STATE UTAH

14. DATE SPUDDED: 1/29/2013	15. DATE T.D. REACHED: 2/28/2013	16. DATE COMPLETED: 5/18/2013	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 7605, GL
18. TOTAL DEPTH: MD 7,545 TVD 7,254	19. PLUG BACK T.D.: MD 7,478 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Electronic			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	32		1,526		G 700			
7.875	5.5 L-80	17		7,524		PL 760		860	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7.423							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	6,303	7,368			6,303 7,368	.39	128	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Uteland Butte	6,075	6,271			6,075 6,271	.39	44	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Castle Peak	5,742	6,051			5,742 6,051	.39	72	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D) Dgl Crk/Blk Shle	5,422	5,490			5,422 5,490	.39	28	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 249,400 LBS Sand & 4258 BBL Fluid
Uteland Butte	Frac w/ 77,533 LBS Sand & 1415 BBL Fluid
Castle Peak	Frac w/ 125,706 LBS Sand & 2326 BBL Fluid

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	30. WELL STATUS: Pumping
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/9/2013	TEST DATE: 6/10/2013	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 42	GAS - MCF: 14	WATER - BBL: 17	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 330	CSG. PRESS. 38	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, fine tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	2,193
				Mahogany	2,949
				TGR3	3,953
				Douglas Creek	4,789
				3 Point	5,140
				Black Shale	5,449
				Castle Peak	5,851
				Uteland Butte	6,070
				Wasatch	6,282

35. ADDITIONAL REMARKS (Include plugging procedure)

#26. Douglas Creek: 4580' - 5009'
 #27. 4580' - 5009' : 0.39, 40 Holes. open
 #28. Douglas Creek / Black Shale: FRAC w/ 79,997 lbs sand & 743 BBL fluid
 Douglas Creek: FRAC w/ 91,713 lbs sand & 1544 BBL fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Wilson

TITLE Sr. Reg. & Permitting

SIGNATURE Krista Wilson

DATE 11/5/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Berry Petroleum Company

Duchesne County, UT

Section 9 -T5S-R6W

LC Tribal 10-9D-56

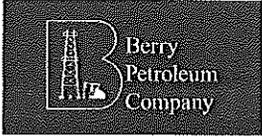
Patterson #779

Survey: Final Survey Report

Standard Survey Report

16 October, 2013

Berry Petroleum Company
 LC Tribal 10-9D-56
 Duchesne County, UT



Geodetic System: US State Plane 1927 (Exact solution)
Zone: Utah Central 4302
WELL @ 7625.0usft (Original Well Elev)
Ground Level: 7605.0
Latitude: 40° 3' 46.240 N
Longitude: 110° 33' 21.820 W

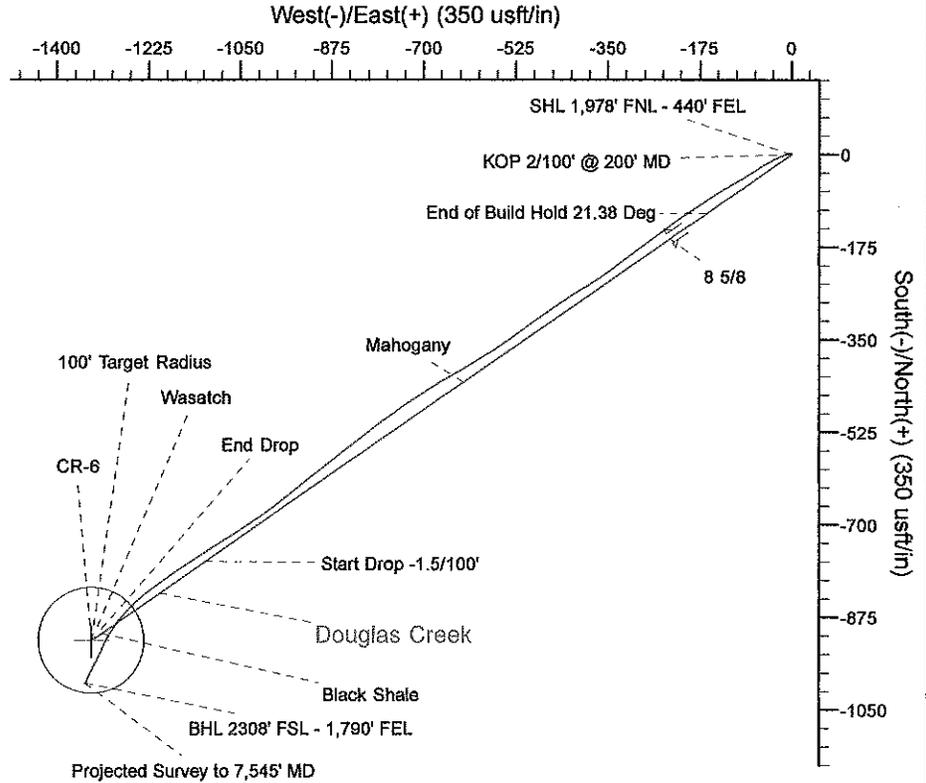
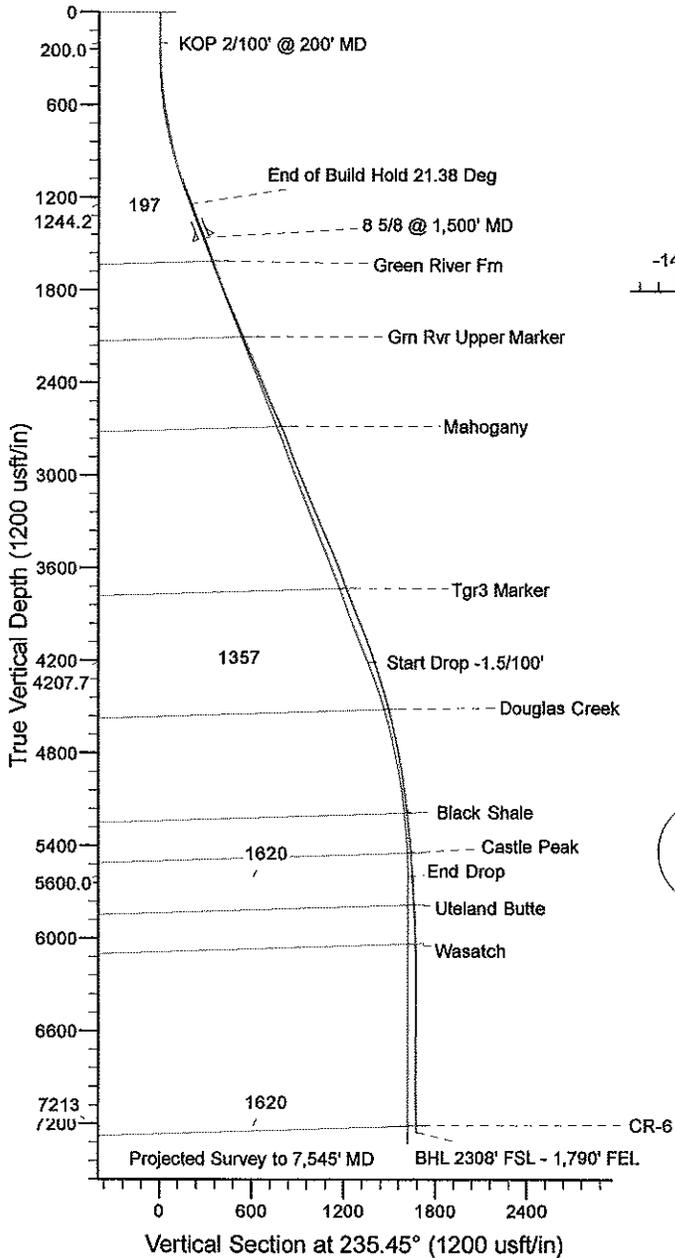


Azimuths to True North
 Magnetic North: 11.30°
 Magnetic Field
 Strength: 62029.4snT
 Dip Angle: 65.67°
 Date: 2/12/2013
 Model: IGRF2010

Magnetic North is 11.30° East of True North (Magnetic Declination)

FORMATION TOP DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	TVDPATH	MDPATH	Formation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	Uinta
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	1611.0	1662.7	Green River Fm
1268.8	21.38	235.45	1244.2	-111.8	-162.3	2.00	235.45	197.1	2100.3	2188.1	Grn Rvr Upper Marker
4451.3	21.38	235.45	4207.7	-769.6	-1117.7	0.00	0.00	1357.1	2681.5	2812.3	Mahogany
5876.4	0.00	0.00	5600.0	-918.7	-1334.2	1.50	180.00	1619.9	3730.2	3938.5	Tgr3 Marker
7489.4	0.00	0.00	7213.0	-918.7	-1334.2	0.00	0.00	1619.9	4514.8	4776.0	Douglas Creek
									5183.4	5459.0	Black Shale
									5443.8	5720.1	Castle Peak
									5781.1	6057.5	Uteland Butte
									6032.7	6309.1	Wasatch
									7212.7	7489.1	CR-6



Plan: Design #1 (LC Tribal 10-9D-56/Patterson #779)

Created By: Mike Kirby Date: 11:26, October 16 2013
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: x Date: x

Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 10-9D-56
Project:	Duchesne County, UT	TVD Reference:	WELL @ 7625.0usft (Original Well Elev)
Site:	Section 9 -T5S-R6W	MD Reference:	WELL @ 7625.0usft (Original Well Elev)
Well:	LC Tribal 10-9D-56	North Reference:	True
Wellbore:	Patterson #779	Survey Calculation Method:	Minimum Curvature
Design:	Patterson #779	Database:	Rocky Mountain R5000 Database

Project	Duchesne County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Section 9 -T5S-R6W				
Site Position:		Northing:	631,330.24 usft	Latitude:	40° 3' 46.240 N
From:	Lat/Long	Easting:	2,264,191.56 usft	Longitude:	110° 33' 21.820 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.60 °

Well	LC Tribal 10-9D-56					
Well Position	+N/-S	0.0 usft	Northing:	631,330.24 usft	Latitude:	40° 3' 46.240 N
	+E/-W	0.0 usft	Easting:	2,264,191.56 usft	Longitude:	110° 33' 21.820 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	7,625.0 usft	Ground Level:	7,605.0 usft

Wellbore	Patterson #779				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/12/2013	11.30	65.67	52,029

Design	Patterson #779				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	235.45	

Survey Program	Date 10/16/2013				
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
126.0	7,545.0	Final Survey Report (Patterson #779)	MWD		

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
126.0	0.60	359.50	126.0	0.7	0.0	-0.4	0.48	0.48	0.00
248.0	1.00	311.80	248.0	2.0	-0.8	-0.5	0.61	0.33	-39.10
340.0	2.10	274.00	340.0	2.7	-3.1	1.0	1.57	1.20	-41.09
432.0	4.00	250.00	431.8	1.7	-7.8	5.5	2.45	2.07	-26.09
524.0	7.00	246.80	523.4	-1.6	-16.0	14.1	3.28	3.26	-3.48
617.0	9.00	244.80	615.5	-7.0	-27.7	26.8	2.17	2.15	-2.15
709.0	10.20	242.60	706.2	-13.8	-41.5	42.0	1.36	1.30	-2.39
801.0	12.30	240.30	796.4	-22.4	-57.2	59.8	2.33	2.28	-2.50
893.0	15.30	237.30	885.8	-33.8	-76.0	81.7	3.35	3.28	-3.26

Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 10-9D-56
Project:	Duchesne County, UT	TVD Reference:	WELL @ 7625.0usft (Original Well Elev)
Site:	Section 9 -T5S-R6W	MD Reference:	WELL @ 7625.0usft (Original Well Elev)
Well:	LC Tribal 10-9D-56	North Reference:	True
Wellbore:	Patterson #779	Survey Calculation Method:	Minimum Curvature
Design:	Patterson #779	Database:	Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
985.0	16.80	237.90	974.2	-47.4	-97.4	107.1	1.64	1.63	0.65	
1,077.0	19.10	239.70	1,061.7	-62.1	-121.7	135.4	2.57	2.50	1.96	
1,169.0	22.00	238.50	1,147.8	-78.7	-149.4	167.7	3.19	3.15	-1.30	
1,264.0	21.70	236.00	1,236.0	-97.8	-179.1	203.0	1.03	-0.32	-2.63	
1,359.0	20.60	234.30	1,324.6	-117.4	-207.3	237.3	1.33	-1.16	-1.79	
1,454.0	21.30	234.80	1,413.3	-137.1	-234.9	271.2	0.76	0.74	0.53	
1,490.0	21.10	235.50	1,446.9	-144.5	-245.6	284.3	0.90	-0.56	1.94	
1,549.0	20.10	233.00	1,502.1	-156.6	-262.5	305.0	2.26	-1.69	-4.24	
1,601.0	20.00	232.30	1,551.0	-167.4	-276.6	322.8	0.50	-0.19	-1.35	
1,695.0	19.90	233.10	1,639.3	-186.9	-302.2	354.8	0.31	-0.11	0.85	
1,790.0	20.50	233.80	1,728.5	-206.4	-328.5	387.6	0.68	0.63	0.74	
1,885.0	21.90	235.80	1,817.0	-226.2	-356.6	422.0	1.66	1.47	2.11	
1,980.0	23.40	237.50	1,904.7	-246.3	-387.2	458.5	1.72	1.58	1.79	
2,075.0	22.70	236.70	1,992.1	-265.9	-418.7	495.7	0.89	-0.74	1.26	
2,170.0	22.90	234.80	2,079.7	-286.1	-449.5	532.5	1.60	0.21	-4.11	
2,264.0	24.30	234.80	2,165.8	-307.8	-480.2	570.1	1.49	1.49	0.00	
2,359.0	21.80	234.50	2,253.3	-329.3	-510.6	607.3	2.63	-2.63	-0.32	
2,454.0	21.50	234.30	2,341.6	-349.7	-539.1	642.3	0.33	-0.32	-0.21	
2,549.0	22.80	237.90	2,429.5	-369.7	-568.8	678.1	1.98	1.37	3.79	
2,644.0	23.40	238.50	2,516.9	-389.3	-600.5	715.4	0.68	0.63	0.63	
2,739.0	24.60	239.30	2,603.7	-409.3	-633.8	753.9	1.31	1.26	0.84	
2,834.0	23.60	239.40	2,690.4	-429.0	-667.0	792.6	1.05	-1.05	0.11	
2,930.0	21.60	237.00	2,779.1	-448.5	-698.3	829.5	2.29	-2.08	-2.50	
3,024.0	22.50	236.90	2,866.2	-467.7	-727.9	864.8	0.96	0.96	-0.11	
3,119.0	21.20	234.10	2,954.4	-487.7	-757.0	900.1	1.75	-1.37	-2.95	
3,213.0	22.70	233.80	3,041.5	-508.4	-785.4	935.2	1.60	1.60	-0.32	
3,308.0	22.00	231.80	3,129.4	-530.2	-814.2	971.3	1.09	-0.74	-2.11	
3,403.0	22.20	231.10	3,217.4	-552.5	-842.2	1,007.0	0.35	0.21	-0.74	
3,497.0	23.50	233.70	3,304.0	-574.7	-871.1	1,043.4	1.75	1.38	2.77	
3,592.0	23.00	231.70	3,391.3	-597.4	-900.9	1,080.9	0.98	-0.53	-2.11	
3,687.0	21.80	230.10	3,479.2	-620.3	-929.0	1,116.9	1.42	-1.26	-1.68	
3,782.0	22.40	232.20	3,567.2	-642.7	-956.9	1,152.6	1.04	0.63	2.21	
3,877.0	21.60	232.90	3,655.3	-664.3	-985.1	1,188.1	0.89	-0.84	0.74	
3,972.0	22.20	235.80	3,743.4	-685.0	-1,013.9	1,223.5	1.30	0.63	3.05	
4,067.0	22.10	236.90	3,831.4	-704.8	-1,043.7	1,259.4	0.45	-0.11	1.16	
4,162.0	21.90	237.70	3,919.5	-724.0	-1,073.7	1,294.9	0.38	-0.21	0.84	
4,257.0	20.70	238.60	4,008.0	-742.2	-1,103.0	1,329.4	1.31	-1.26	0.95	
4,351.0	19.60	237.50	4,096.2	-759.4	-1,130.5	1,361.7	1.24	-1.17	-1.17	
4,446.0	18.30	236.70	4,186.1	-776.1	-1,156.4	1,392.6	1.40	-1.37	-0.84	
4,541.0	18.00	234.90	4,276.4	-792.8	-1,180.8	1,422.2	0.67	-0.32	-1.89	
4,635.0	17.30	234.60	4,365.9	-809.2	-1,204.1	1,450.7	0.75	-0.74	-0.32	
4,730.0	15.60	231.90	4,457.0	-825.3	-1,225.7	1,477.5	1.96	-1.79	-2.84	
4,825.0	14.30	229.40	4,548.8	-840.8	-1,244.6	1,502.0	1.53	-1.37	-2.63	
4,921.0	13.10	223.40	4,642.1	-856.4	-1,261.1	1,524.4	1.94	-1.25	-6.25	

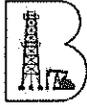
Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 10-9D-56
Project:	Duchesne County, UT	TVD Reference:	WELL @ 7625.0usft (Original Well Elev)
Site:	Section 9 -T5S-R6W	MD Reference:	WELL @ 7625.0usft (Original Well Elev)
Well:	LC Tribal 10-9D-56	North Reference:	True
Wellbore:	Patterson #779	Survey Calculation Method:	Minimum Curvature
Design:	Patterson #779	Database:	Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,016.0	12.20	221.30	4,734.8	-871.8	-1,275.1	1,544.6	1.06	-0.95	-2.21	
5,111.0	10.90	217.40	4,827.9	-886.4	-1,287.2	1,562.9	1.60	-1.37	-4.11	
5,206.0	9.90	212.00	4,921.3	-900.5	-1,297.0	1,579.0	1.47	-1.05	-5.68	
5,301.0	9.30	208.70	5,015.0	-914.2	-1,305.0	1,593.3	0.86	-0.63	-3.47	
5,396.0	7.90	203.20	5,108.9	-926.9	-1,311.3	1,605.7	1.71	-1.47	-5.79	
5,491.0	7.30	204.40	5,203.1	-938.4	-1,316.3	1,616.4	0.65	-0.63	1.26	
5,586.0	6.30	207.20	5,297.4	-948.5	-1,321.2	1,626.1	1.11	-1.05	2.95	
5,681.0	5.80	206.20	5,391.9	-957.5	-1,325.7	1,634.9	0.54	-0.53	-1.05	
5,776.0	5.10	202.60	5,486.4	-965.7	-1,329.5	1,642.6	0.82	-0.74	-3.79	
5,871.0	4.20	210.90	5,581.1	-972.6	-1,332.9	1,649.4	1.18	-0.95	8.74	
5,966.0	3.50	206.10	5,675.9	-978.2	-1,335.9	1,655.0	0.81	-0.74	-5.05	
6,061.0	3.50	207.00	5,770.7	-983.3	-1,338.5	1,660.1	0.06	0.00	0.95	
6,157.0	2.60	206.60	5,866.6	-987.9	-1,340.8	1,664.6	0.94	-0.94	-0.42	
6,252.0	2.40	192.20	5,961.5	-991.8	-1,342.2	1,667.9	0.69	-0.21	-15.16	
6,347.0	2.40	202.60	6,056.4	-995.5	-1,343.4	1,671.1	0.46	0.00	10.95	
6,442.0	2.20	179.70	6,151.4	-999.2	-1,344.2	1,673.8	0.98	-0.21	-24.11	
6,537.0	0.20	225.10	6,246.3	-1,001.1	-1,344.3	1,675.0	2.17	-2.11	47.79	
6,632.0	0.90	17.80	6,341.3	-1,000.6	-1,344.2	1,674.5	1.14	0.74	160.74	
6,727.0	0.70	9.40	6,436.3	-999.3	-1,343.8	1,673.5	0.24	-0.21	-8.84	
6,823.0	0.60	19.70	6,532.3	-998.2	-1,343.6	1,672.7	0.16	-0.10	10.73	
6,918.0	0.04	43.20	6,627.3	-997.7	-1,343.4	1,672.3	0.59	-0.59	24.74	
7,013.0	0.20	4.80	6,722.3	-997.5	-1,343.3	1,672.1	0.18	0.17	-40.42	
7,108.0	0.04	90.10	6,817.3	-997.4	-1,343.3	1,672.0	0.21	-0.17	89.79	
7,203.0	0.40	255.50	6,912.3	-997.5	-1,343.6	1,672.3	0.46	0.38	174.11	
7,298.0	0.50	254.60	7,007.3	-997.7	-1,344.3	1,673.0	0.11	0.11	-0.95	
7,393.0	0.80	251.50	7,102.3	-998.0	-1,345.3	1,674.0	0.32	0.32	-3.26	
7,489.0	0.80	215.60	7,198.3	-998.7	-1,346.4	1,675.3	0.51	0.00	-37.40	
LC Tribal 10-9D-56										
7,545.0	0.80	215.60	7,254.3	-999.4	-1,346.8	1,676.0	0.00	0.00	0.00	
Projected Survey to 7,545' MD - BHL 2308' FSL - 1,790' FEL										

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
7,545.0	7,254.3	-999.4	-1,346.8	Projected Survey to 7,545' MD
7,545.0	7,254.3	-999.4	-1,346.8	BHL 2308' FSL - 1,790' FEL

Checked By: _____ Approved By: _____ Date: _____



Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

API 43013509900000	State Utah	Surface Legal Location SENE Sec. 9 T5S-R6W		
Field Code	Spud Date 2/14/2013	Rig Release Date 3/1/2013	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 7,605.00

Daily Operations

5/3/2013 10:24 - 5/3/2013 10:24

Operations at Report Time

INSTALL 10K FRAC TREE, RUN CBL., TEST TREE & CSG, PERF STG #1

Operations Next 24 Hours

FRAC WELL

Operations Summary

INSTALL CAMERON 10K TREE, RUN GR/CBL, TEST CSG & TREE TO 6,700, CUTTERS PERF STG #1

Time Log

Com:

PREP PAD, INSTALL TANKS, AND FILL. RUSTIN MAIR INSTALL CAMERON 10K TREE. CUTTERS RIG UP AND RUN GAMMA RAY AND CEMENT BOND LOG. RUSTIN MAIR TEST CASING AND FRAC TREE TO 6,700 PSI, HELD.

CUTTERS RIG UP AND RIH. PERFORATE STG #1 IN THE WASATCH FROM 7,024'-7,368'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 44 TOTAL HOLES. PERFS: 7,024'-25', 7,039'-41', 7,075'-77', 7,100'-02', 7,132'-33', 7,150'-51', 7,166'-67', 7,173'-75', 7,214'-15', 7,222'-23', 7,240'-41', 7,282'-83', 7,290'-91', 7,309'-10', 7,332'-33', 7,339'-40', AND 7,366'-68'. LEAVE WELL S.I.

5/14/2013 10:24 - 5/14/2013 10:24

Operations at Report Time

PERF 2 - 6, FRAC 1 - 5

Operations Next 24 Hours

FRAC 6 -9 PERF 7-9 & KILL PLUG

Operations Summary

MIRU FRAC & WIRELINE EQUIPMENT. FRAC STGS #1 - #5. PERFORATE #2 - #6.

Time Log

Com:

PREP PAD, (5-3-2013) INSTALL 10K FRAC TREE. (5-3-2013) TEST CSG & FRAC TREE TO 6500 PSI. = GOOD TEST. FILL & HEAT 21 TANKS (+2 MORE TANKS W/ 18% KCL). TOTAL TANKS OF 23. PERFORATE STG #1 NOTE: 5 1/2" 17# L-80. FLOAT COLLAR @ 7,478'.

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

BAKER HUGHES TEST LINES AND FRAC STG #1 (WASATCH)

WELL OPEN @ 92 PSI
 BROKE DOWN 3.3 BPM @ 2,882
 MAX RATE @ 70.8 BPM
 MAX PSI @ 3,656
 AVG RATE @ 70.1 BPM
 AVG PSI @ 2,936
 TOTAL FLUID OF 934 BBL
 ISDP 916
 FINAL FRAC GRADIENT .57
 49,917 LBS OF 20/40 OTTOWA
 44 HOLES AND DROPPED 55 BIOSEALERS MR, GOOD ACTION.

SET CFP @ 7,006'. PERFORATE STG #2 IN THE WASATCH FROM 6,758'-6,988'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 30 TOTAL HOLES. PERFS: 6,758'-59', 6,786'-87', 6,804'-05', 6,822'-23', 6,838'-39', 6,847'-48', 6,862'-64', 6,886'-87', 6,900'-01', 6,909'-10', 6,950'-51', 6,974'-75', AND 6,986'-88'.

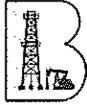
BAKER HUGHES TEST LINES AND FRAC STG #2 (WASATCH)

WELL OPEN @ 665 PSI
 BROKE DOWN 3.6 BPM @ 2,126
 MAX RATE @ 70.4 BPM
 MAX PSI @ 3,892
 AVG RATE @ 67.9 BPM
 AVG PSI @ 3,448
 TOTAL FLUID OF 927 BBL
 ISDP 1,055
 FINAL FRAC GRADIENT .59
 49,830 LBS OF 20/40 OTTOWA
 30 HOLES AND DROPPED 38 BIOSEALERS MR, GOOD ACTION.

SET CFP @ 6,745'. PERFORATE STG #3 IN THE WASATCH FROM 6,394'-6,733'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 32 TOTAL HOLES. PERFS: 6,493'-94', 6,506'-09', 6,518'-19', 6,544'-46', 6,605'-06', 6,633'-34', 6,672'-73', 6,692'-93', 6,704'-06', 6,709'-11', AND 6,732'-33'.

BAKER HUGHES TEST LINES AND FRAC STG #3 (WASATCH)

WELL OPEN @ 830 PSI
 BROKE DOWN 7.4 BPM @ 1,379
 MAX RATE @ 70.5 BPM
 MAX PSI @ 3,525
 AVG RATE @ 69.3 BPM
 AVG PSI @ 3,063
 TOTAL FLUID OF 1,218 BBL
 ISDP 1,169
 FINAL FRAC GRADIENT .62
 74,395 LBS OF 20/40 OTTOWA
 32 HOLES AND DROPPED 40 BIOSEALERS MR, GOOD ACTION.



Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

Time Log

Com

SET CFP @ 6,480'. PERFORATE STG #4 IN THE WASATCH FROM 6,303'-6,465'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 22 TOTAL HOLES. PERFS: 6,303'-04', 6,313'-14', 6,324'-25', 6,345'-46', 6,359'-61', 6,378'-79', 6,394'-96', 6,433'-34', AND 6,464'-65'.

BAKER HUGHES TEST LINES AND FRAC STG #4 (WASATCH)
 WELL OPEN @ 780 PSI
 BROKE DOWN 7.8 BPM @ 1,741
 MAX RATE @ 71.9 BPM
 MAX PSI @ 3,662
 AVG RATE @ 71.1 BPM
 AVG PSI @ 3,191
 TOTAL FLUID OF 1,179 BBL
 ISDP 910
 FINAL FRAC GRADIENT .58
 75,258 LBS OF 20/40 OTTOWA
 22 HOLES AND DROPPED 28 BIOSEALERS MR, GOOD BALL ACTION.

SET CFP @ 6,285'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 6,075'-6,271'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 44 TOTAL HOLES. PERFS: 6,075'-76', 6,096'-97', 6,118'-19', 6,135'-38', 6,145'-47', 6,151'-53', 6,159'-60', 6,170'-71', 6,188'-90', 6,197'-98', 6,217'-18', 6,230'-32', 6,243'-45', 6,259'-60', AND 6,270'-71'.

BAKER HUGHES TEST LINES AND FRAC STG #5 (UTELAND BUTTE)
 WELL OPEN @ 540 PSI
 BROKE DOWN 7.2 BPM @ 1,572
 MAX RATE @ 71.2 BPM
 MAX PSI @ 2,354
 AVG RATE @ 70.6 BPM
 AVG PSI @ 2,220
 TOTAL FLUID OF 1,415 BBL
 ISDP 897
 FINAL FRAC GRADIENT .58
 77,533 LBS OF 20/40 OTTOWA
 44 HOLES AND DROPPED 55 BIOSEALERS MR, SOME ACTION.

SET CFP @ 6,066'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,994'-6,051'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 34 TOTAL HOLES. PERFS: 5,944'-45', 5,951'-53', 5,959'-60', 5,969'-71', 5,983'-85', 5,993'-94', 6,002'-03', 6,010'-11', 6,015'-16', 6,031'-32', 6,042'-44', AND 6,049'-51'. LEAVE WELL S.I.

5/15/2013 10:24 - 5/15/2013 10:24

Operations at Report Time

FRAC 6 - 9 PERF 7 - 9 & KILL PLUG

Operations Next 24 Hours

PREP PAD FOR RIG

Operations Summary

FRAC STGS #6 - #9 PERF STGS #7 - #9 & SET KILL PLUG. R/D

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW,

BAKER HUGHES TEST LINES AND FRAC STG #6 (CASTLE PEAK)
 WELL OPEN @ 170 PSI
 BROKE DOWN 4.4 BPM @ 946
 MAX RATE @ 71.9 BPM
 MAX PSI @ 2,302
 AVG RATE @ 63.2 BPM
 AVG PSI @ 1,940
 TOTAL FLUID OF 1,149 BBL
 ISDP 622
 FINAL FRAC GRADIENT .54
 50,467 LBS OF 16/30 WHITE
 34 HOLES, NO BALL DROP

BLENDER PROBLEMS. 3 SAND SCREWS WERE INTERMITTENT. HYDRAULICS SHUT SAND GATE UNTIL RESET. LOADS VARIED UNTIL 4 PPG STAGE THEN RAN FAIRLY CONSISTENT. RATE ONLY +/- 56 DUE TO BLENDER. KEPT RATE LOWER. HUMAN ERROR

SET CFP @ 5,910'. PERFORATE STG #7 IN THE CASTLE PEAK FROM 5,742'-5,879'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 38 TOTAL HOLES. PERFS: 5,742'-45', 5,750'-52', 5,762'-63', 5,790'-91', 5,803'-08', 5,830'-32', 5,852'-53', 5,862'-65', AND 5,878'-79'.



Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

Time Log

Com

BAKER HUGHES TEST LINES AND FRAC STG #7 (CASTLE PEAK)

WELL OPEN @ 143 PSI
 BROKE DOWN 4.9 BPM @ 732
 MAX RATE @ 70.9 BPM
 MAX PSI @ 2,034
 AVG RATE @ 70.2 BPM
 AVG PSI @ 1,978
 TOTAL FLUID OF 1,177 BBL
 ISDP 767
 FINAL FRAC GRADIENT .57
 75,239 LBS OF 16/30 WHITE
 38 HOLES, NO BALL DROP

SET CFP @ 5,600'. PERFORATE STG #8 IN THE DOUGLAS CREEK/BLACK SHALE FROM 5,422'-5,490'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 28 TOTAL HOLES. PERFS: 5,422'-26', 5,450'-52', 5,454'-56', AND 5,484'-90'.

BAKER HUGHES TEST LINES AND FRAC STG #8 (DOUGLAS CREEK/BLACK SHALE)

WELL OPEN @ 49 PSI
 BROKE DOWN 5.1 BPM @ 2,259
 MAX RATE @ 70.6 BPM
 MAX PSI @ 3,292
 AVG RATE @ 69.9 BPM
 AVG PSI @ 3,081
 TOTAL FLUID OF 743 BBL
 ISDP 969
 FINAL FRAC GRADIENT .62
 29,997 LBS OF 16/30 WHITE
 28 HOLES, NO BALL DROP

SET CFP @ 5,300'. PERFORATE STG #9 IN THE DOUGLAS CREEK FROM 4,580'-5,009'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 40 TOTAL HOLES. PERFS: 4,580'-84', 4,967'-70', 4,977'-80', 4,982'-84', 4,990'-92', 4,998'-00', AND 5,005'-09'. GUN ACTED LIKE IT WAS DIFFERENTIALLY HANGING UP ON 2 SHOTS PRIOR TO FINAL SHOT.

BAKER HUGHES TEST LINES AND FRAC STG #9 (DOUGLAS CREEK)

WELL OPEN @ 0 PSI
 BROKE DOWN 4.7 BPM @ 148
 MAX RATE @ 70.4 BPM
 MAX PSI @ 2,760
 AVG RATE @ 69.5 BPM
 AVG PSI @ 2,231
 TOTAL FLUID OF 1,544 BBL
 ISDP 416
 FINAL FRAC GRADIENT .53
 91,213 LBS OF 16/30 WHITE
 40 HOLES AND DROPPED 50 BIOSEALERS MR, SOME ACTION.

WHILE PERFORATING THIS STAGE THERE WAS A SLIGHT MOMENTARY DIFFERENTIALLY STUCK PERIOD AFTER SHOOTING 4,967-70 & 4,977'-80'.

CUTTERS SET CBP (KILL PLUG) @ 4,536'.

SHUT IN WELL, BLOW WELL DOWN. RIG DOWN CUTTERS WIRELINE AND BAKER FRAC EQUIPMENT. STACK WATER, MOVE TANKS AND PREP LOCATION FOR COMPLETION RIG OPERATIONS.

TOTAL BBLS PUMPED = 10,286

5/17/2013 10:24 - 5/17/2013 10:24

Operations at Report Time

Operations Next 24 Hours

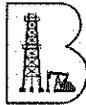
Operations Summary

PU tbg. DU CBPs.

Time Log

Com

Hold safety meeting. ND frac tree. NU BOP. RIH w/ 4 3/4" bit, bit sub & 2 7/8" tbg. from pipe trailer (tallying & drifting). Tag CBP @ 4536'. RU powerswivel. DU CBP in 19 min. Cont. RIH w/ tbg. Tag fill @ 5285'. C/O to CBP @ 5600'. DU CBP in 18 min. Cont. RIH w/ tbg. Tag fill @ 5585'. C/O to CBP @ 5600'. DU CBP in 22 min. Cont. RIH w/ tbg. Tag CBP @ 5910'. DU CBP in 6 min. Cont. RIH w/ tbg. Tag fill @ 6041'. C/O to CBP @ 6066'. DU CBP in 22 min. Circulate well clean. Pull tbg above perfs. EOT @ 4425'. SWIFN.



Well Name: LC TRIBAL 10-9D-56

OPERATIONS SUMMARY

Daily Operations

5/18/2013 10:24 - 5/18/2013 10:24

Operations at Report Time

Operations Next 24 Hours

Operations Summary

DU CBP

Time Log

Com

Hold safety meeting. RIH w/ tbg. Tag @ 6249'. Pump 275 bbls water w/ out catching circulation. Pull tbg. to 4340'. SWIFN. Will have foam unit on Monday morning.

5/20/2013 10:24 - 5/20/2013 10:24

Operations at Report Time

Operations Next 24 Hours

Operations Summary

DU CBPs.

Time Log

Com

Hold safety meeting. RIH w/ tbg. Tag @ 6249'. RU foam unit. Establish circulation (2 hrs). C/O to CBP @ 6285'. DU CBP in 27 min. Cont. RIH w/ tbg. Tag fill @ 6441'. C/O to CBP @ 6480'. DU CBP in 23 min. Cont. RIH w/ tbg. Tag fill @ 6710'. C/O to CBP @ 6745'. DU CBP in 19 min. Circulate well clean. Pull EOT above perms @ 4500'. SWIFN.

5/21/2013 10:24 - 5/21/2013 10:24

Operations at Report Time

Operations Next 24 Hours

Operations Summary

DU CBP. C/O to PBTD.

Time Log

Com

Hold safety meeting. SICP @ 600 psi. Bleed off well. RIH w/ tbg. Tag fill @ 6994'. Break circulation w/ foam unit. C/O to CBP @ 7006'. DU CBP in 28 min. Cont. RIH w/ tbg. Tag fill @ 7209'. C/O to PBTD @ 7478'. Circulate well clean. RD foam unit. POOH w/ tbg. LD BHA. SWIFN.

5/22/2013 10:24 - 5/22/2013 10:24

Operations at Report Time

Operations Next 24 Hours

Operations Summary

RIH w/ tbg. PU rods.

Time Log

Com

Hold safety meeting. SICP @ 600 psi. Bleed off well. RIH w/ 2 jts 2 7/8" tbg., 4' perfed sub, PSN, 1 jt 2 7/8" tbg., 2' tbg. sub, Black Gold hyd. set TA, 2 jts 2 7/8" tbg., drain sub, 230 jts 2 7/8" tbg. ND BOP. NU wellhead. X-over for rods. RIH w/ Central Hyd pump w/ 20' dip tube, 14- 1 1/2" weight bars w/ stab subs, 202- 3/4" guided rods (4 per), 75- 7/8" guided rods (4 per), 1- 6', 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Fill tbg. w/ 11 bbls. Stroke test to 500 psi. Good pump action. SWIFN.

5/23/2013 10:24 - 5/23/2013 10:24

Operations at Report Time

Operations Next 24 Hours

Operations Summary

RU pumping unit. PWOP.

Time Log

Com

Hold safety meeting. RU pumping unit. Hang off rods. RD. PWOP @ 8:00 a.m. Final report.

10811 BWTR.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: Linn Operating, Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 18 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	