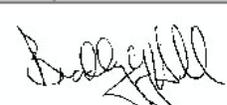


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Yergensen 7-7-3-1W					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825					
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Mike Yergensen						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-703-6114					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 51, Roosevelt, UT 84066						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1354 FNL 2002 FEL		SWNE	7	3.0 S	1.0 W	U			
Top of Uppermost Producing Zone		1354 FNL 2002 FEL		SWNE	7	3.0 S	1.0 W	U			
At Total Depth		1354 FNL 2002 FEL		SWNE	7	3.0 S	1.0 W	U			
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1354			23. NUMBER OF ACRES IN DRILLING UNIT 40					
27. ELEVATION - GROUND LEVEL 5222			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 10400 TVD: 10400					
28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8	
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Premium Lite High Strength	51	3.53	11.0	
							Class G	154	1.17	15.8	
I1	8.75	7	0 - 8455	26.0	P-110 LT&C	11.0	Premium Lite High Strength	283	3.53	11.0	
							50/50 Poz	233	1.24	14.3	
PROD	6.125	4.5	8255 - 10400	11.6	P-110 LT&C	11.0	50/50 Poz	187	1.24	14.3	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018			
SIGNATURE				DATE 09/22/2011				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43013509850000				APPROVAL				 Permit Manager			

**Newfield Production Company
Yergensen 7-7-3-1W
SW/NE Section 7, T3S, R1W
Duchesne County, UT**

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,900'
Garden Gulch member	6,785'
Wasatch	9,040'
TD	10,400'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	2,318'	(water)
Green River	6,785' - 9,040'	(oil)
Wasatch	9,040' - TD	(oil)

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
									--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
									6.27	6.35	10.94
Intermediate 7	0'	8,455'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
									2.64	1.86	3.15
Production 4 1/2	8,255'	10,400'	11.6	P-110	LTC	10.5	11	--	10,690	7,560	279,000
									2.30	1.54	2.31

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	5,785'	Premium Lite II w/ 3% KCl + 10% bentonite	1000	15%	11.0	3.53
				283			
Intermediate Tail	8 3/4	1,670'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	289	15%	14.3	1.24
				233			
Production Tail	6 1/8	2,145'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	232	15%	14.3	1.24
				187			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.55 psi/ft gradient.

$$10,400' \times 0.55 \text{ psi/ft} = 5678 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

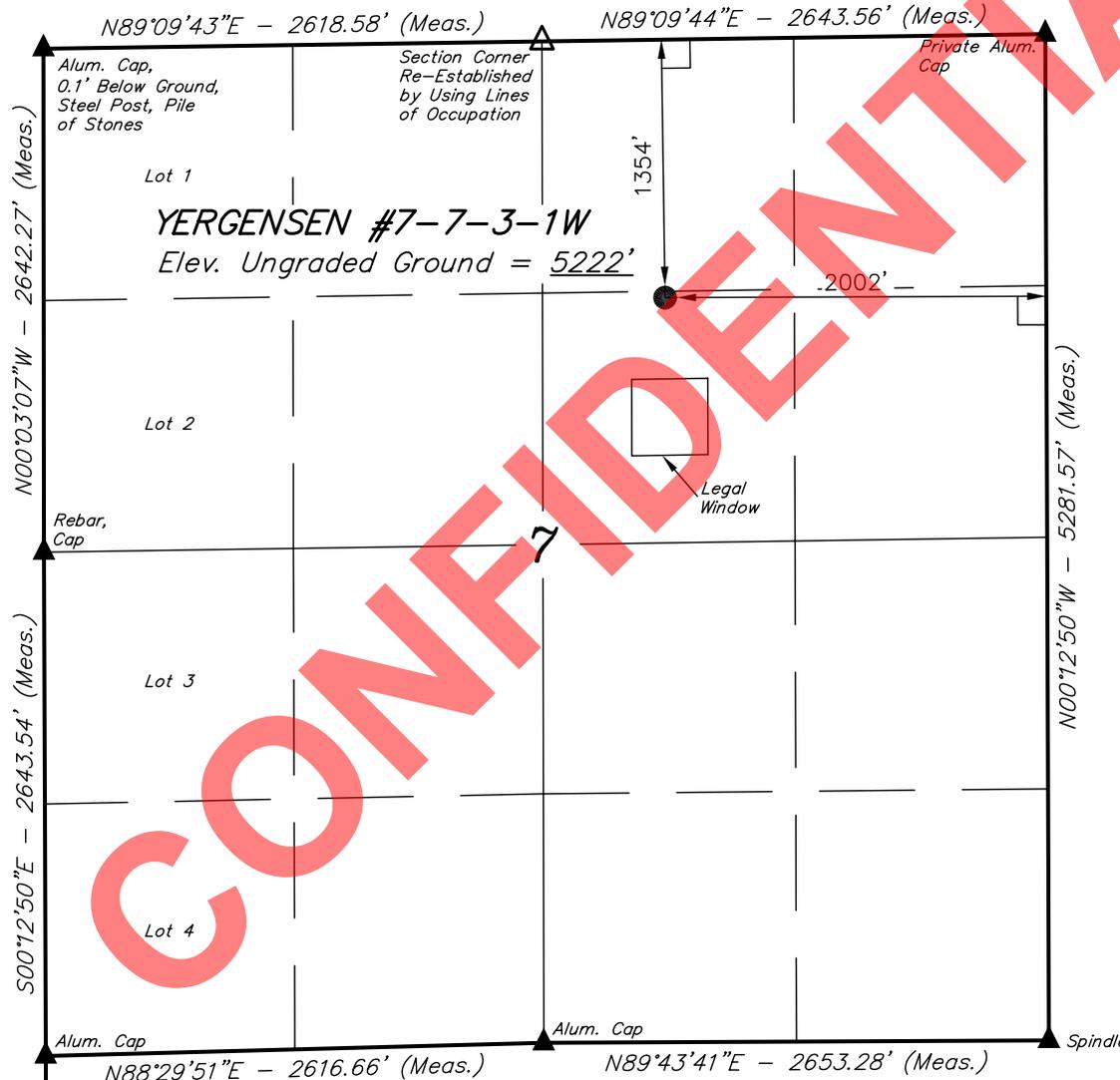
This is planned as a vertical well.

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T3S, R1W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

Well location, YERGENSEN #7-7-3-1W, located as shown in the SW 1/4 NE 1/4 of Section 7, T3S, R1W, U.S.B.&M., Duchesne County, Utah.

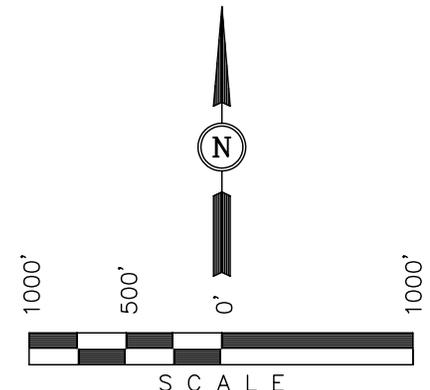


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 09-06-11

R
2
W

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°14'25.82" (40.240506)
LONGITUDE	= 110°02'12.35" (110.036764)
NAD 27 (SURFACE LOCATION)	
LATITUDE	= 40°14'25.97" (40.240547)
LONGITUDE	= 110°02'09.81" (110.036058)

<p>UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017</p>		
SCALE 1" = 1000'	DATE SURVEYED: 08-01-11	DATE DRAWN: 08-20-11
PARTY G.O. J.C. J.I.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE NEWFIELD EXPLORATION COMPANY	

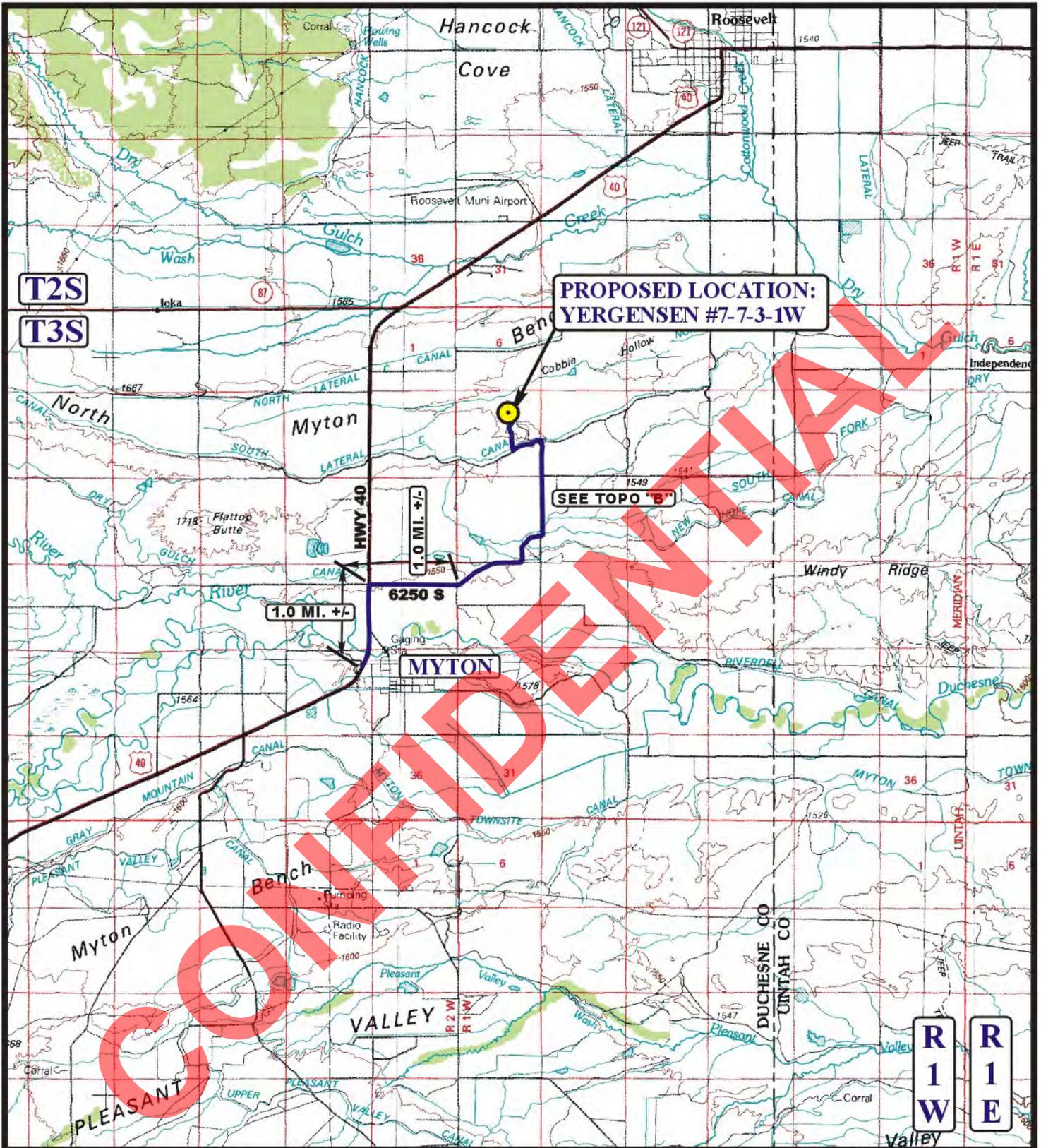
RECEIVED: September 22, 2011

NEWFIELD EXPLORATION COMPANY
YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.

PROCEED IN A NORTHERLY DIRECTION FROM MYTON, UTAH ALONG HIGHWAY 40 APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND 6250 S TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION TO THE JUNCTION OF THIS ROAD AND 5750 S TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 50 TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND 6590 S TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 2,326' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 5.2 MILES.

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**PROPOSED LOCATION:
YERGENSEN #7-7-3-1W**

SEE TOPO "B"

1.0 MI. +/-

1.0 MI. +/-

6250 S

MYTON

**R
1
W

R
1
E**

LEGEND:

PROPOSED LOCATION

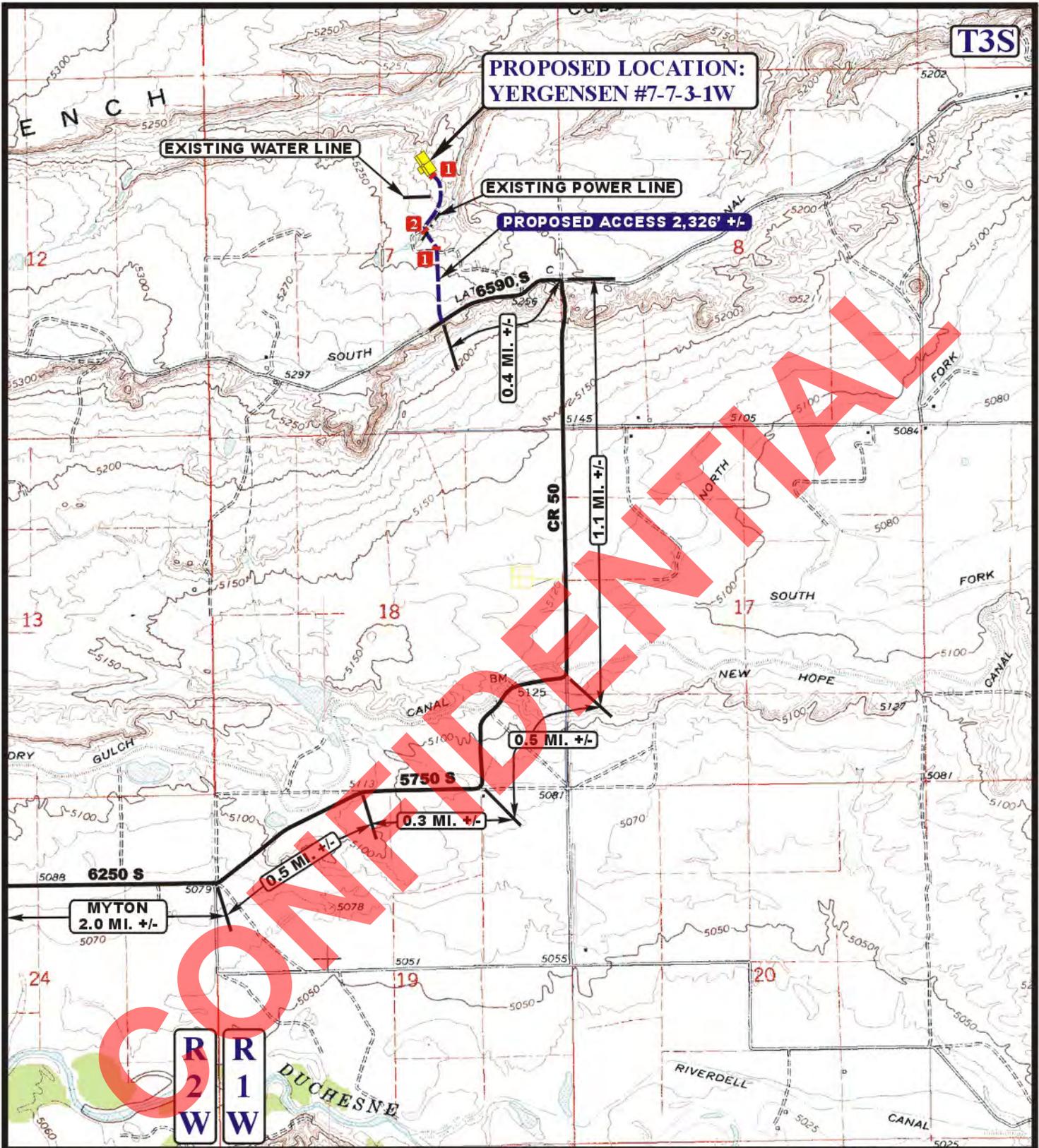


NEWFIELD EXPLORATION COMPANY

**YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL**

U E I S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	08 31 11 MONTH DAY YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.A.G. REVISED: 00-00-00	



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- * * * * * EXISTING FENCE
- 1 18" CMP REQUIRED
- 2 36" CMP REQUIRED



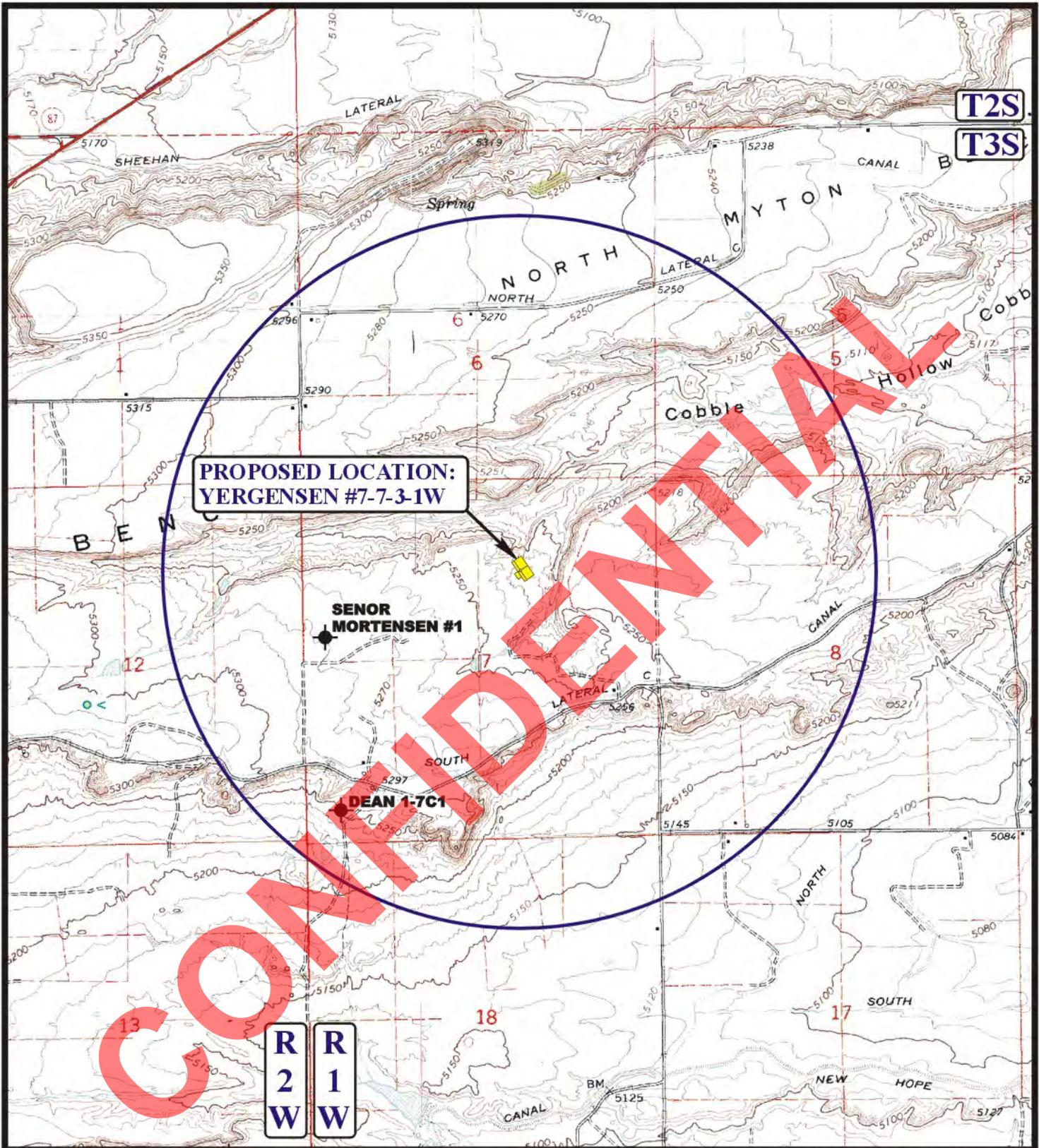
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



NEWFIELD EXPLORATION COMPANY

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

ACCESS ROAD MAP	08	31	11	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.A.G.		REVISED: 00-00-00	



**PROPOSED LOCATION:
YERGENSEN #7-7-3-1W**

**SENOR
MORTENSEN #1**

DEAN 1-7C1

**R
2
W** **R
1
W**

LEGEND:

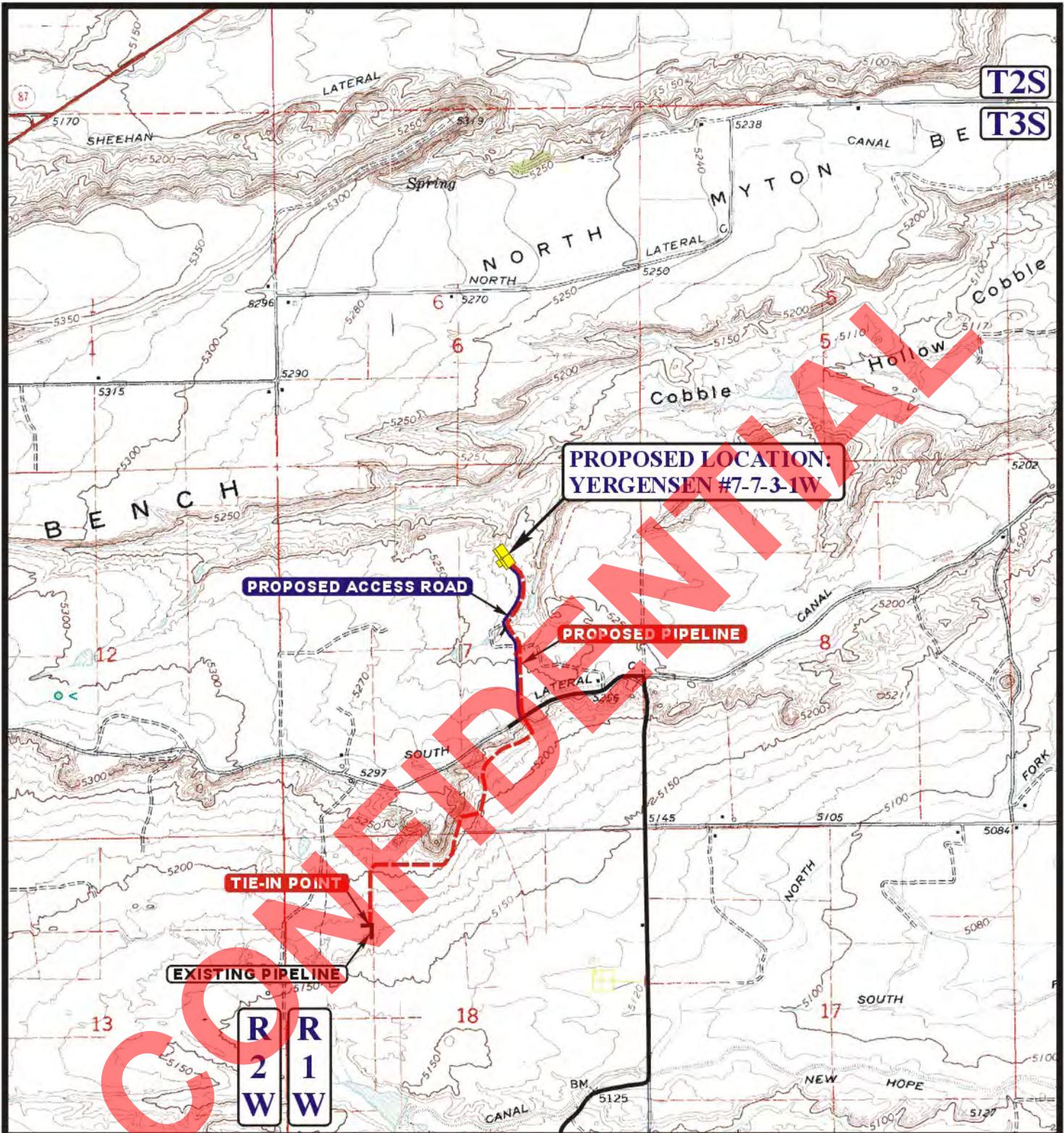
- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

U&L S Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

NEWFIELD EXPLORATION COMPANY

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

TOPOGRAPHIC MAP **08 31 11**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.A.G. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 7,114' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

NEWFIELD EXPLORATION COMPANY

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **08 31 11**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.A.G. REVISED: 00-00-00

D
TOPO

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Roxann Eveland personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Roxann Eveland. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Yergensen 7-7-3-1W well to be located in the SWNE of Section 7, Township 3 South, Range 1 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Matthew Charles Yergensen and Andrew Scott Yergensen, Successor Co-Trustees of the Michael Perry Yergensen Trust, dated the 10th day of January, 2005, whose address is PO Box 51, Roosevelt, UT 84066 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated September 15, 2011 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

Roxann Eveland

ACKNOWLEDGEMENT

STATE OF COLORADO	§
	§
COUNTY OF DENVER	§

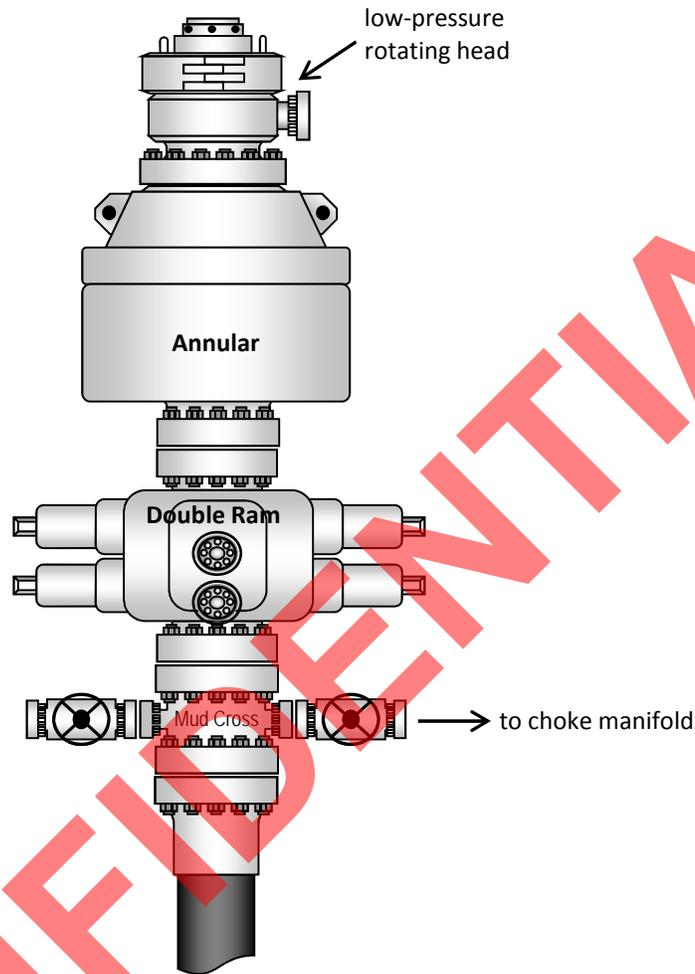
Before me, a Notary Public, in and for the State, on this 15th day of September, 2011, personally appeared Roxann Eveland, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

[Signature]
NOTARY PUBLIC

My Commission Expires:



Typical 5M BOP stack configuration



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NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

YERGENSEN #7-7-3-1W

SECTION 7, T3S, R1W, U.S.B.&M.

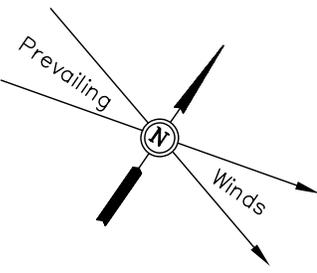
1354' FNL 2002' FEL

FIGURE #1

SCALE: 1" = 50'

DATE: 08-20-11

DRAWN BY: J.I.



CONSTRUCT DIVERSION DITCH

El. 29.8'
C-10.2'

El. 27.3'
C-7.7'

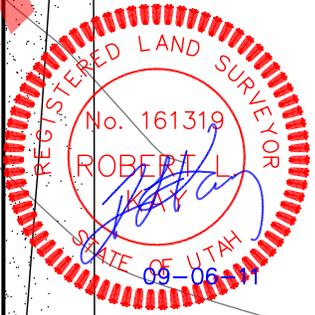
El. 12.8'
F-6.8'

Approx. Top of Cut Slope

Approx. Toe of Fill Slope

Reserve Pit Backfill & Spoils Stockpile

Cut/Fill Transition Line



El. 25.0'
C-13.4'
(Btm. Pit)

El. 23.5'
C-3.9'

El. 22.3'
C-2.7'

El. 17.3'
F-2.3'

30' WIDE BENCH

15' WIDE BENCH

100'

7:1 Slope

El. 23.5'
C-3.9'

Sta. 1+70

Topsail Stockpile

El. 24.0'
C-12.4'
(Btm. Pit)

El. 20.8'
C-1.2'

El. 21.7'
C-2.1'

Sta. 1+00

Round Corners as Needed

CONSTRUCT DIVERSION DITCH

RESERVE PIT (8' Deep)

Total Pit Capacity W/2' of Freeboard = 4,560 Bbbls.±
Total Pit Volume = 1,330 Cu. Yds

El. 24.4'
C-4.8'

Sta. 0+00

El. 16.5'
F-3.1'

Install 18" CMP

Proposed Access Road

Elev. Ungraded Ground At Loc. Stake = 5222.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5219.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: September 22, 2011

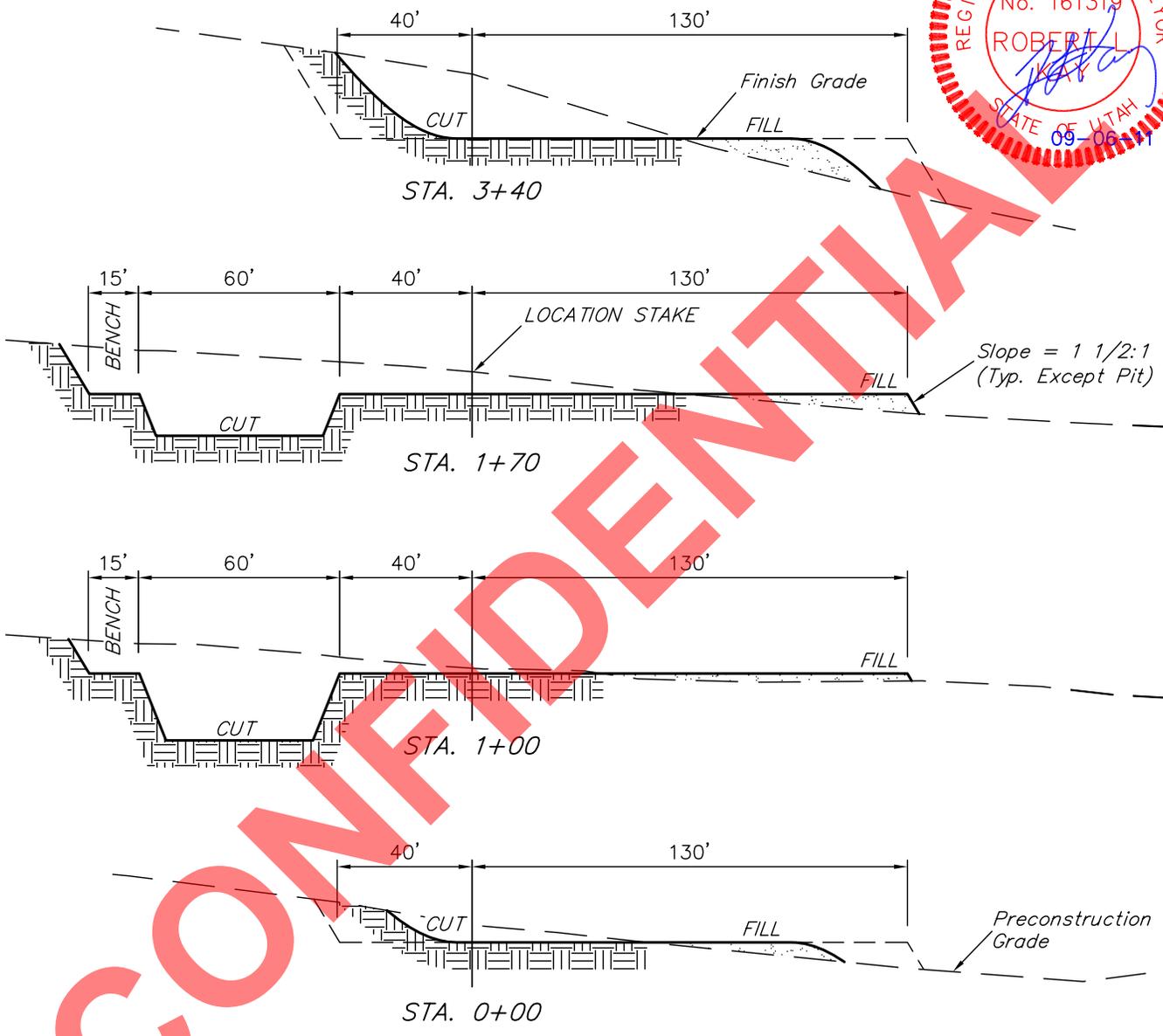
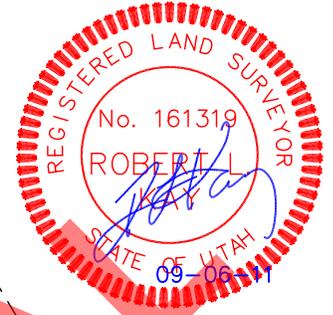
NEWFIELD EXPLORATION COMPANY

FIGURE #2

X-Section Scale
1" = 50'

TYPICAL CROSS SECTIONS FOR
YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

DATE: 08-20-11
DRAWN BY: J.I.



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NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.641 ACRES
ACCESS ROAD DISTURBANCE = ± 3.485 ACRES
PIPELINE DISTURBANCE = ± 4.882 ACRES
TOTAL = ± 11.008 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,880 Cu. Yds.
Remaining Location = 4,630 Cu. Yds.
TOTAL CUT = 7,510 CU.YDS.
FILL = 3,960 CU.YDS.

EXCESS MATERIAL = 3,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,550 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT FOR

YERGENSEN #7-7-3-1W

SECTION 7, T3S, R1W, U.S.B.&M.

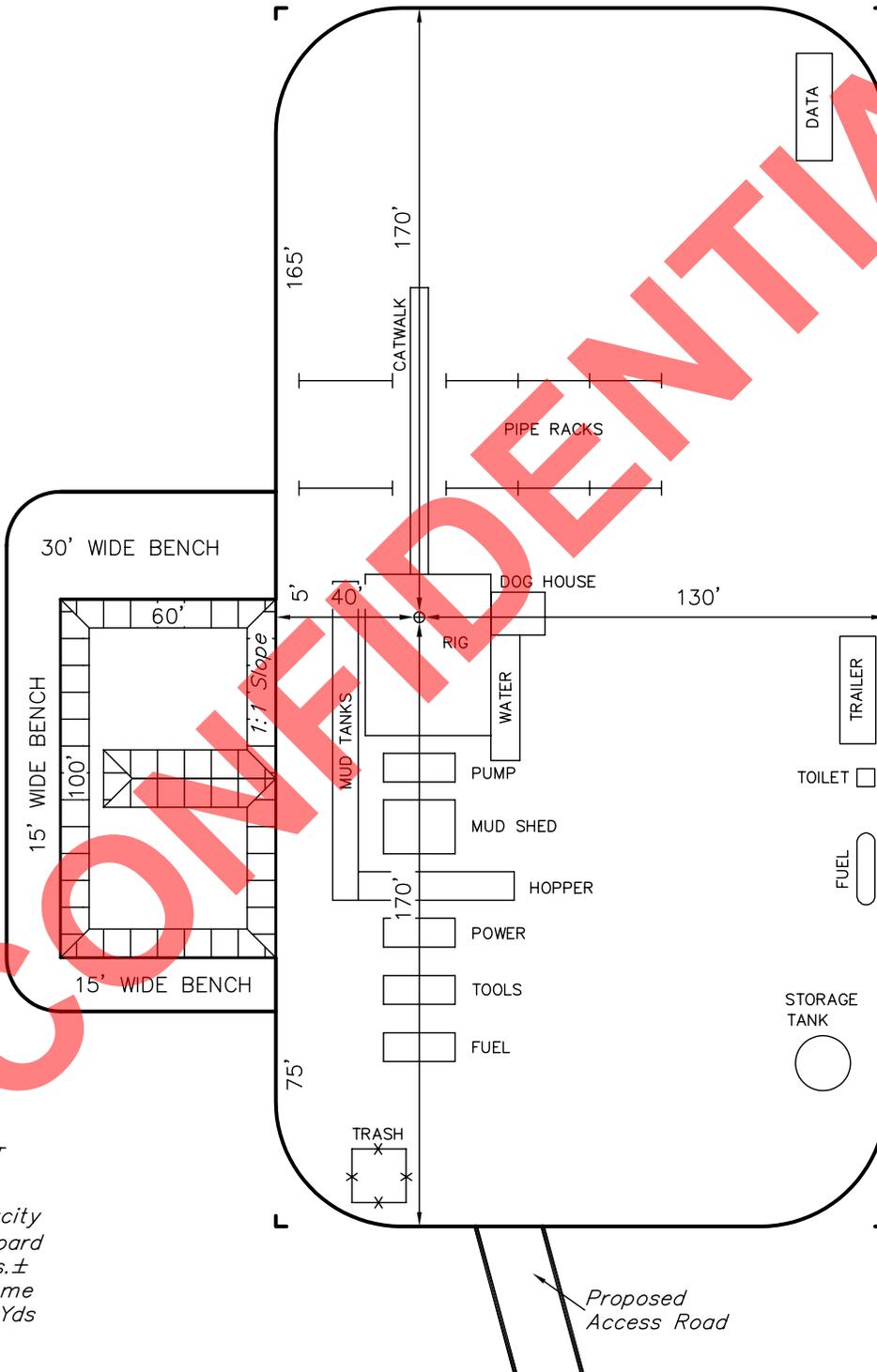
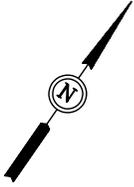
1354' FNL 2002' FEL

FIGURE #3

SCALE: 1" = 50'

DATE: 08-20-11

DRAWN BY: J.I.



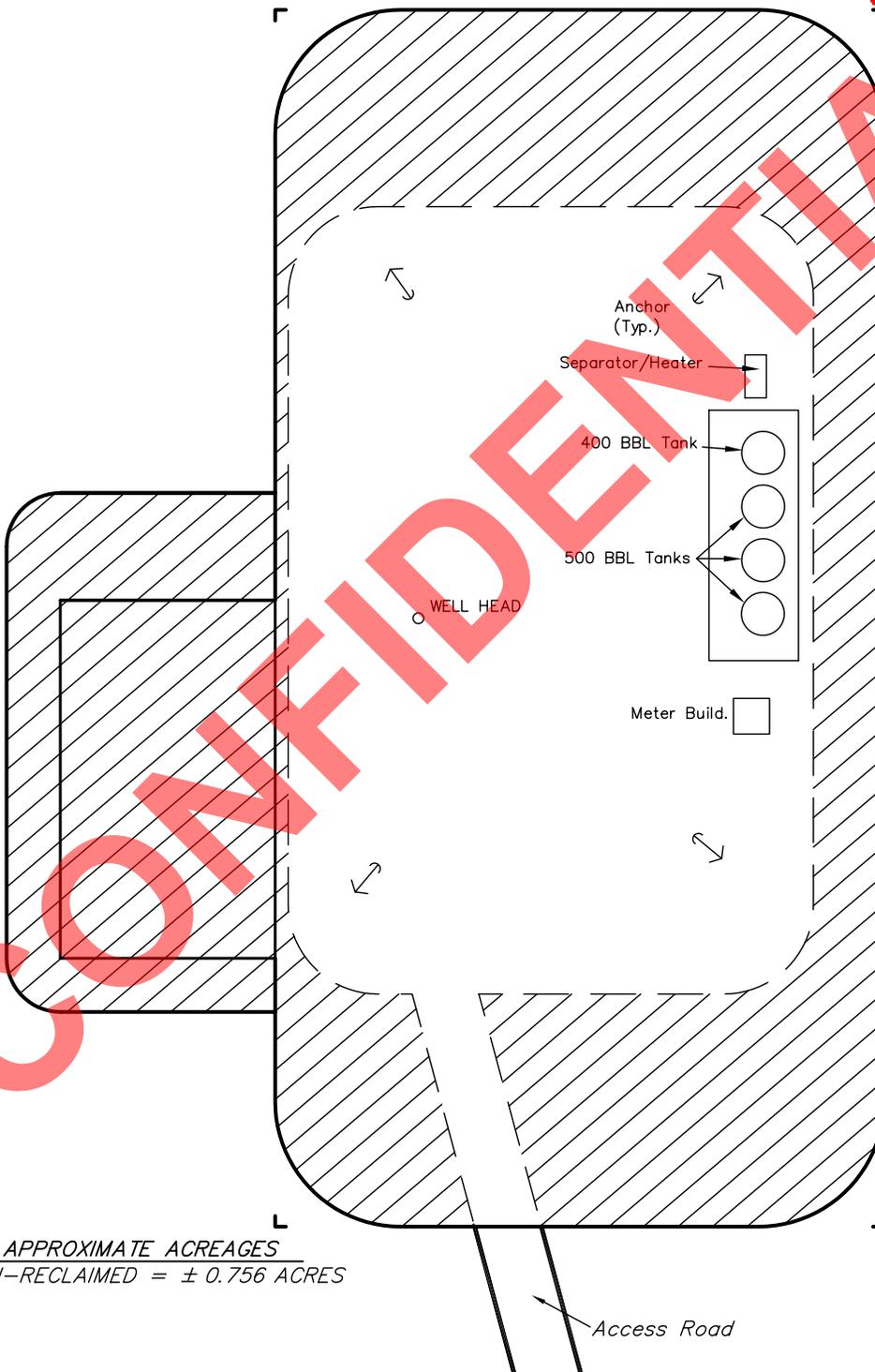
RESERVE PIT
(8' Deep)

Total Pit Capacity
W/2' of Freeboard
= 4,560 Bbls.±
Total Pit Volume
= 1,330 Cu. Yds

NEWFIELD EXPLORATION COMPANY
PRODUCTION FACILITY LAYOUT FOR
YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

FIGURE #4

SCALE: 1" = 50'
DATE: 08-20-11
DRAWN BY: J.I.

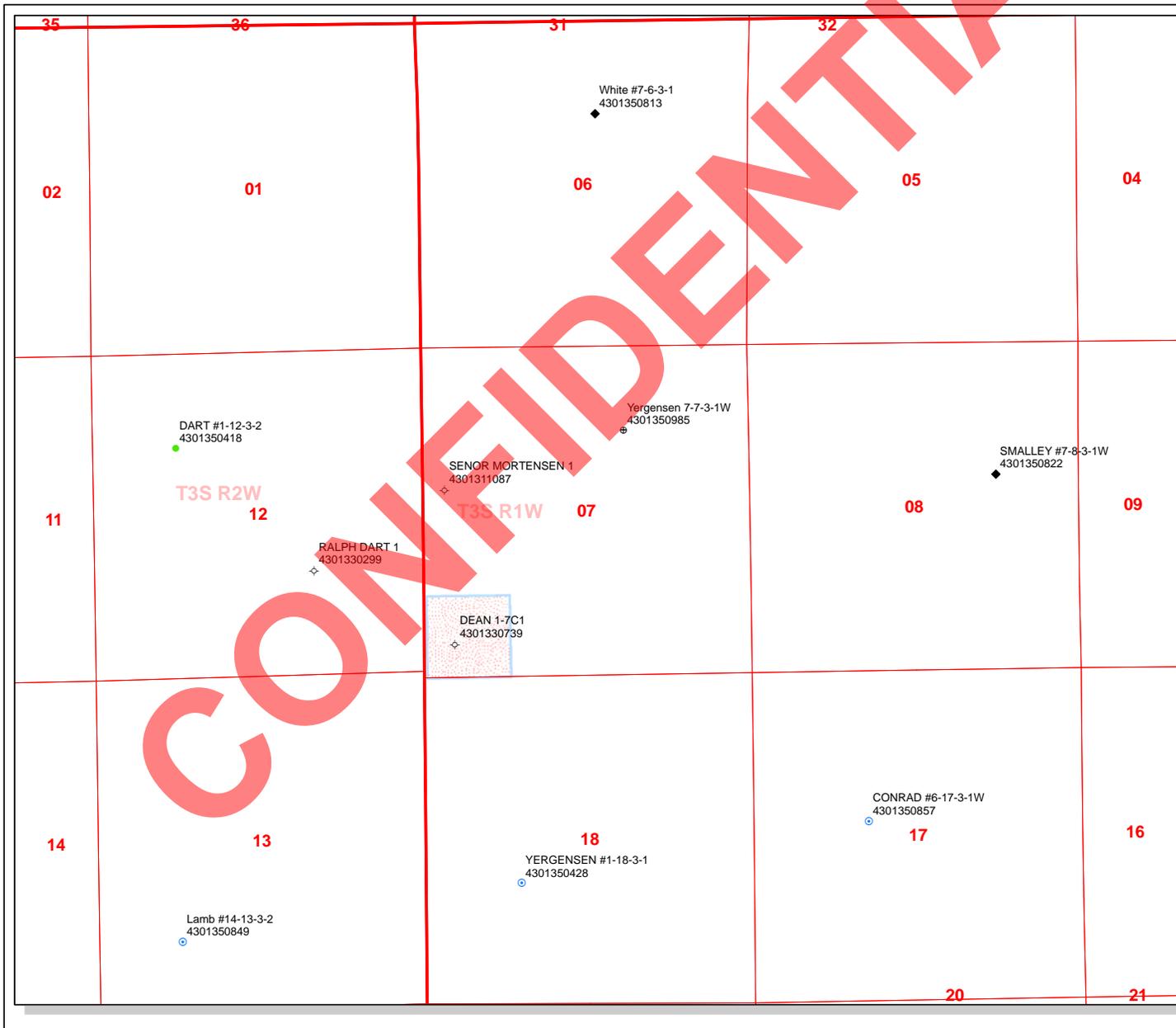


APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.756 ACRES

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

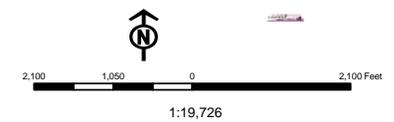
RECEIVED: September 22, 2011



API Number: 4301350985
Well Name: Yergensen 7-7-3-1W
 Township T0.3 . Range R0.1 . Section 07
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | Units STATUS | Wells Query Status |
|--------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WIW - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |



Well Name	NEWFIELD PRODUCTION COMPANY Yergensen 7-7-3-1W 4			
String	COND	SURF	I1	PROD
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	60	1000	8455	10400
Previous Shoe Setting Depth (TVD)	0	60	1000	8455
Max Mud Weight (ppg)	8.4	8.4	11.0	11.0
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	10690
Operators Max Anticipated Pressure (psi)	5678			10.5

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	437	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	317	YES air or spud mud
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	217	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	230	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

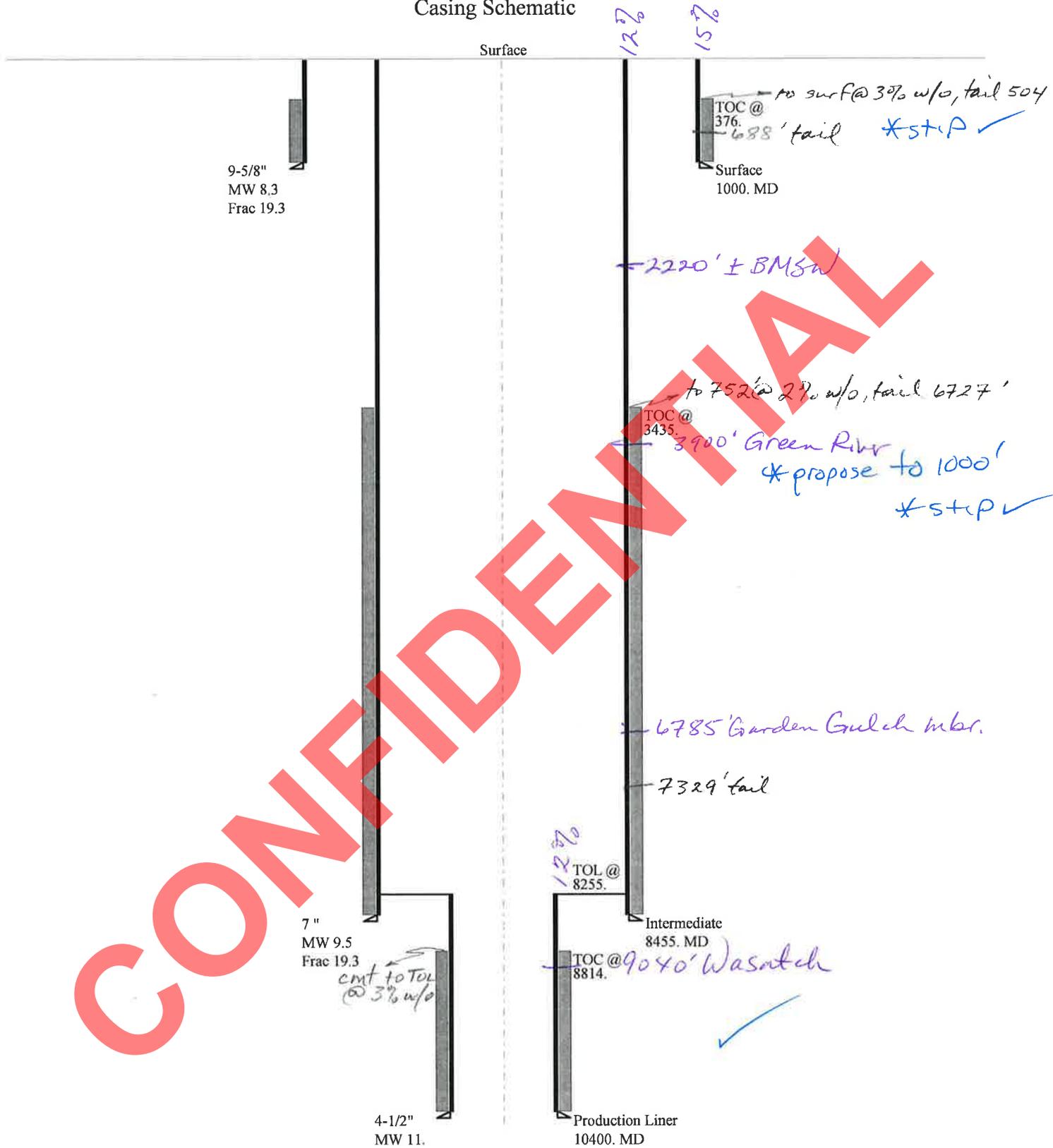
Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4836	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3821	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2976	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3196	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5949	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4701	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3661	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5521	YES OK
Required Casing/BOPE Test Pressure=		5000	psi

CONFIDENTIAL

43013509850000 Yergensen 7-7-3-1W

Casing Schematic



Well name:	43013509850000 Yergensen 7-7-3-1W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-50985
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 374 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 493 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 877 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 376 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 494 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	8691
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	2020	4.669	493	3520	7.13	36	394	10.95 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 8, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013509850000 Yergensen 7-7-3-1W		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Intermediate	Project ID:	43-013-50985
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,655 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 5,515 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,243 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 192 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,435 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,400 ft
Next mud weight: 11.000 ppg
Next setting BHP: 5,943 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,455 ft
Injection pressure: 8,455 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8455	7	26.00	P-110	LT&C	8455	8455	6.151	87890
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4173	6230	1.493	5515	9950	1.80	219.8	693	3.15 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 8, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8455 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013509850000 Yergensen 7-7-3-1W		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production Liner	Project ID:	43-013-50985
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 220 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Cement top: 8,814 ft

Burst

Max anticipated surface pressure: 3,655 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,943 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,690 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10400	4.5	11.60	P-110	LT&C	10400	10400	3.875	50106
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5943	7580	1.276	5943	10690	1.80	120.6	279	2.31 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 8, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10400 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Yergensen 7-7-3-1W
API Number 43013509850000 **APD No** 4682 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNE **Sec** 7 **Tw** 3.0S **Rng** 1.0W 1354 FNL 2002 FEL
GPS Coord (UTM) **Surface Owner** Mike Yergensen

Participants

M. Jones (UDOGM), T. Eaton, Z. McIntyre, J. Henderson (Newfield).

Regional/Local Setting & Topography

This location is proposed approximately 5 miles northeast of Myton, Utah in currently vacant agriculture ground. The landowner was invited but chose not to attend the pre-site inspection. A small diversion ditch will be needed along the west side of the location. The proposed new access is quite lengthy (approximately .25 miles) all on the same surface owner at this point. The area is rolling hills and almost entirely cropland. The live water in the immediate area is irrigation runoff.

Surface Use Plan

Current Surface Use

Grazing
Agricultural

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.25	Width 170 Length 340	Onsite	

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

vacant cropland: grasses, alfalfa.

Soil Type and Characteristics

clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

Divert drainages around and away from location and access road.

Berm Required? Y

Berm location to prevent spills and leaks from leaving the confines of the pad.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	300 to 1000	2	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	22	1 Sensitivity Level

Characteristics / Requirements

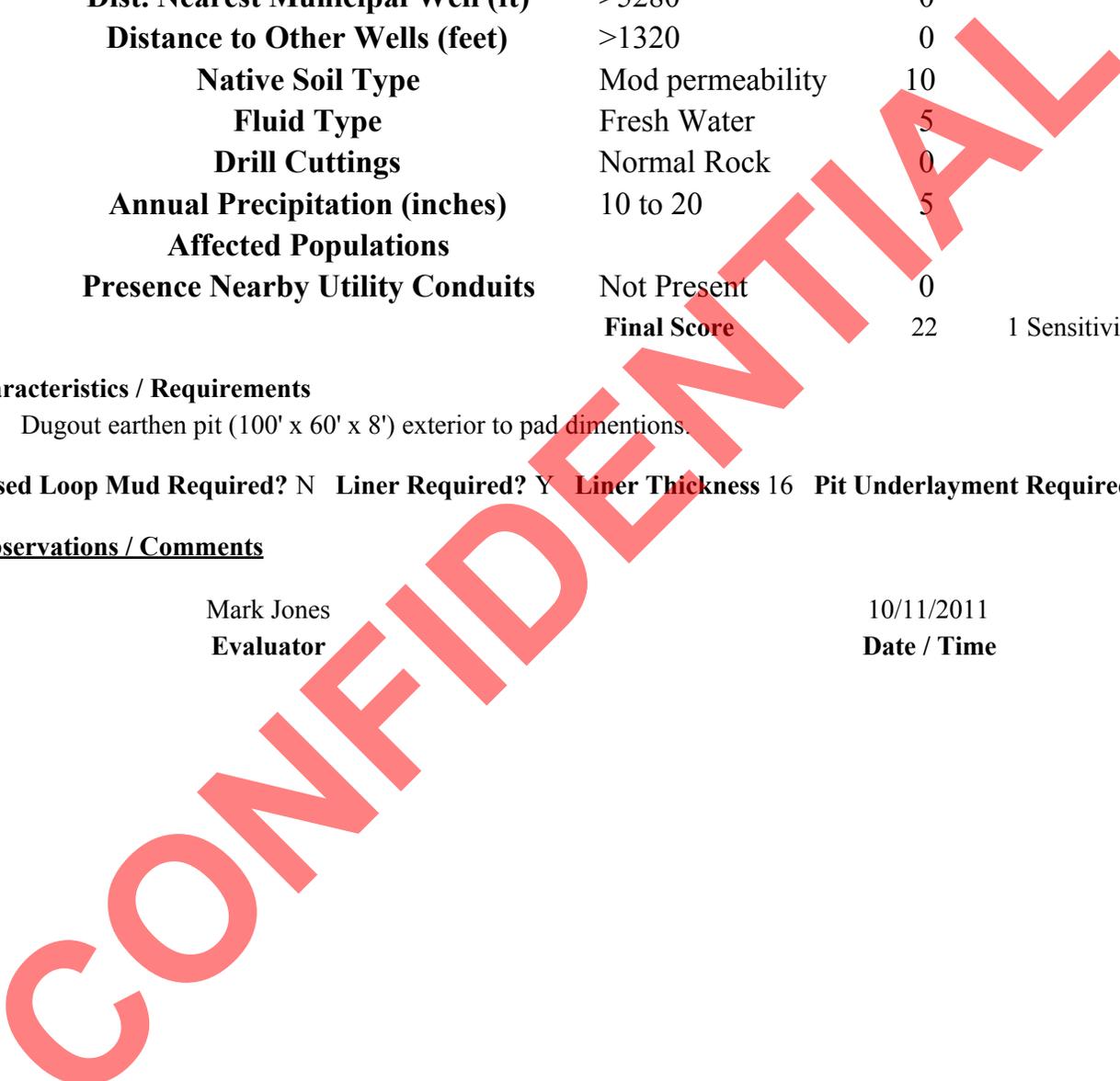
Dugout earthen pit (100' x 60' x 8') exterior to pad dimensions.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

10/11/2011
Date / Time



Application for Permit to Drill

Statement of Basis

11/21/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4682	43013509850000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Mike Yergensen	
Well Name	Yergensen 7-7-3-1W		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWNE 7 3S 1W U 1354 FNL 2002 FEL		GPS Coord (UTM)	581929E	4454896N

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,220'. A search of Division of Water Rights records shows 7 water wells within a 10,000 foot radius of the center of Section 6. All wells are privately owned. Depth is listed as ranging from 22 to 800 feet. Depth is not listed for 2 wells. Water use is listed as irrigation, stock watering, and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Intermediate casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

10/31/2011
Date / Time

Surface Statement of Basis

This location is proposed approximately 5 miles northeast of Myton, Utah in currently vacant agriculture ground. The landowner was invited but chose not to attend the pre-site inspection. A small diversion ditch will be needed along the west side of the location. The proposed new access is quite lengthy (approximately .25 miles) all on the same surface owner at this point. The area is rolling hills and almost entirely cropland. The live water in the immediate area is irrigation runoff. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from becoming a problem. Drainages should be diverted around and away from wellpad and access road. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Mark Jones
Onsite Evaluator

10/11/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/22/2011

API NO. ASSIGNED: 43013509850000

WELL NAME: Yergensen 7-7-3-1W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNE 07 030S 010W

Permit Tech Review:

SURFACE: 1354 FNL 2002 FEL

Engineering Review:

BOTTOM: 1354 FNL 2002 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.24050

LONGITUDE: -110.03681

UTM SURF EASTINGS: 581929.00

NORTHINGS: 4454896.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 131-51
- Effective Date:** 10/27/1983
- Siting:** 1320' Fr Exterior Boundry Section
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
12 - Cement Volume (3) - ddoucet
25 - Surface Casing - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Yergensen 7-7-3-1W
API Well Number: 43013509850000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 11/21/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 131-51. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' MD minimum (inside surface casing shoe)as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Yergensen 7-7-3-1W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013509850000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1354 FNL 2002 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 03.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company respectfully requests that the location layout be changed to accomodate a different rig than initially anticipated. Attached please find an updated plat package reflecting changes to the location layouts, cross-sections and maps as a result of the layout change.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/05/2011

By:

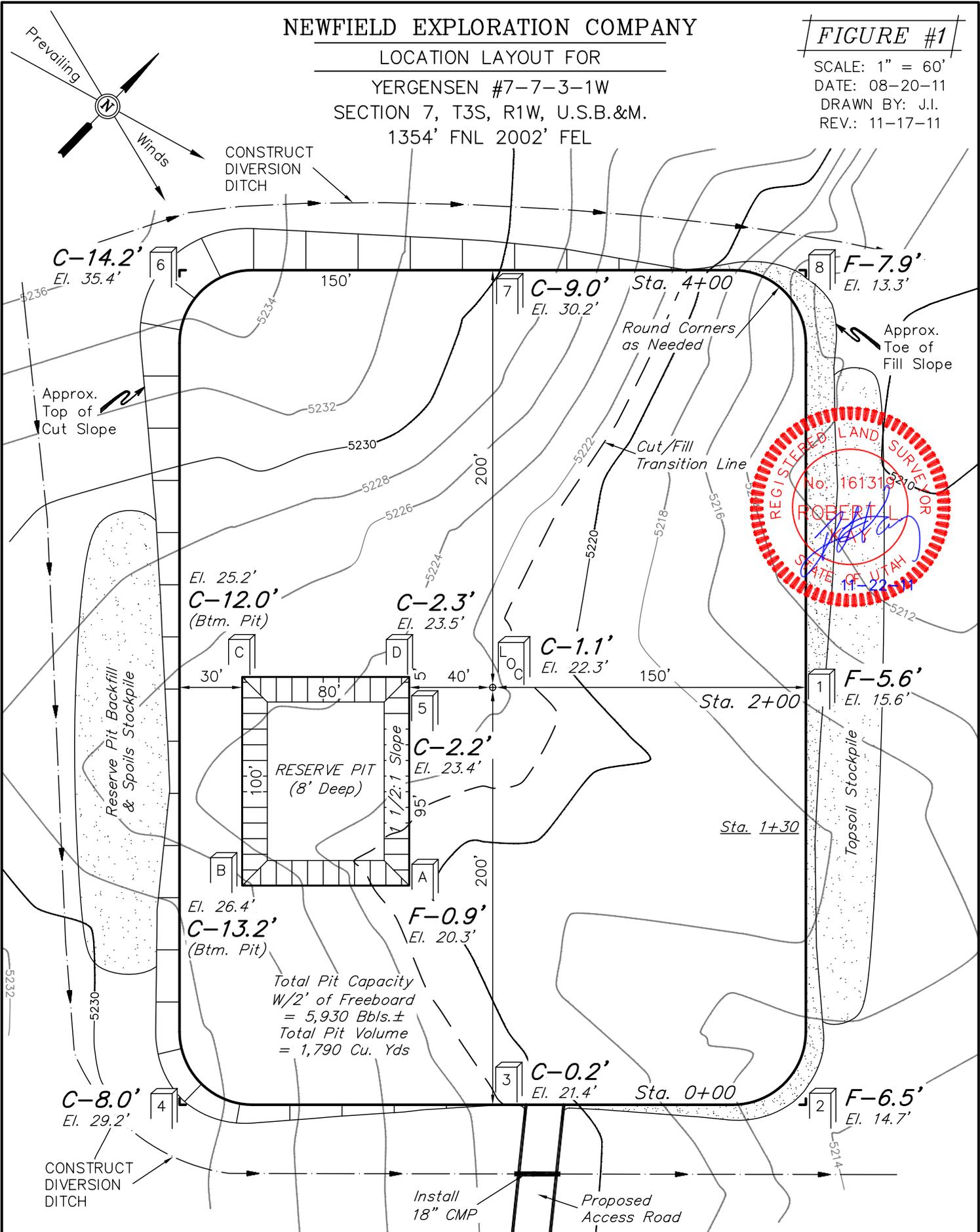
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent
SIGNATURE N/A	DATE 11/27/2011	

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR
YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 08-20-11
DRAWN BY: J.I.
REV.: 11-17-11



Elev. Ungraded Ground At Loc. Stake = 5222.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5221.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

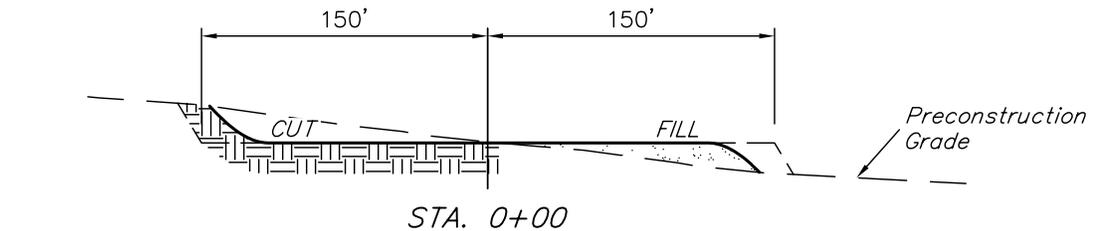
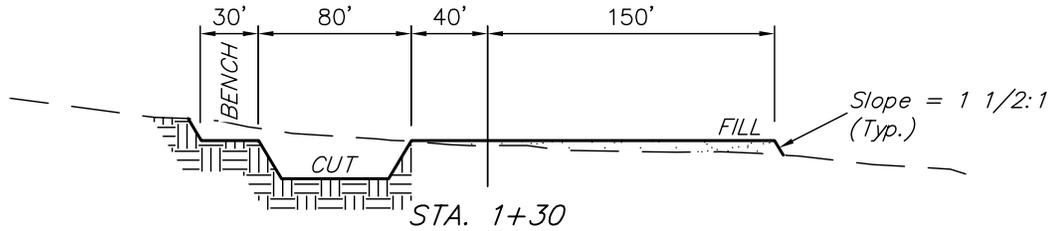
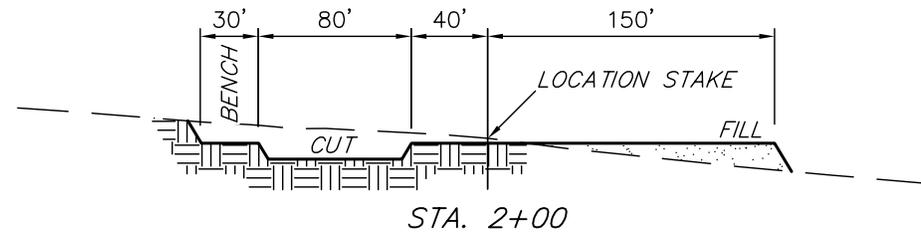
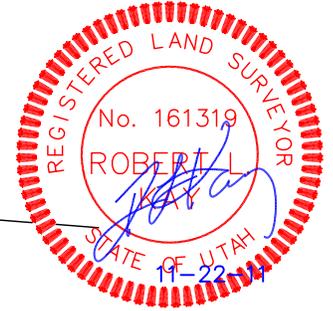
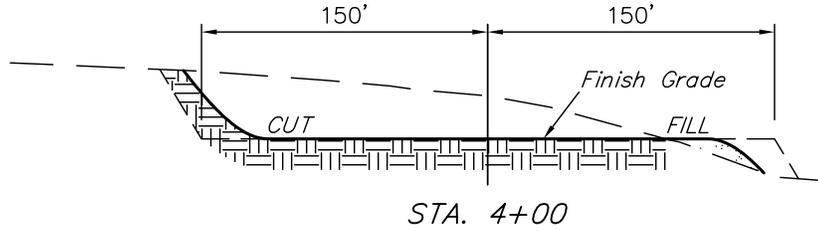
TYPICAL CROSS SECTIONS FOR

**YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL**

FIGURE #2

DATE: 08-20-11
DRAWN BY: J.I.
REV.: 11-17-11

1" = 20'
X-Section
Scale
1" = 50'



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.616 ACRES
ACCESS ROAD DISTURBANCE = ± 3.443 ACRES
PIPELINE DISTURBANCE = ± 4.865 ACRES
TOTAL = ± 11.924 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,510 Cu. Yds.
Remaining Location = 12,260 Cu. Yds.
TOTAL CUT = 14,770 CU.YDS.
FILL = 9,610 CU.YDS.

EXCESS MATERIAL = 5,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,410 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 1,750 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

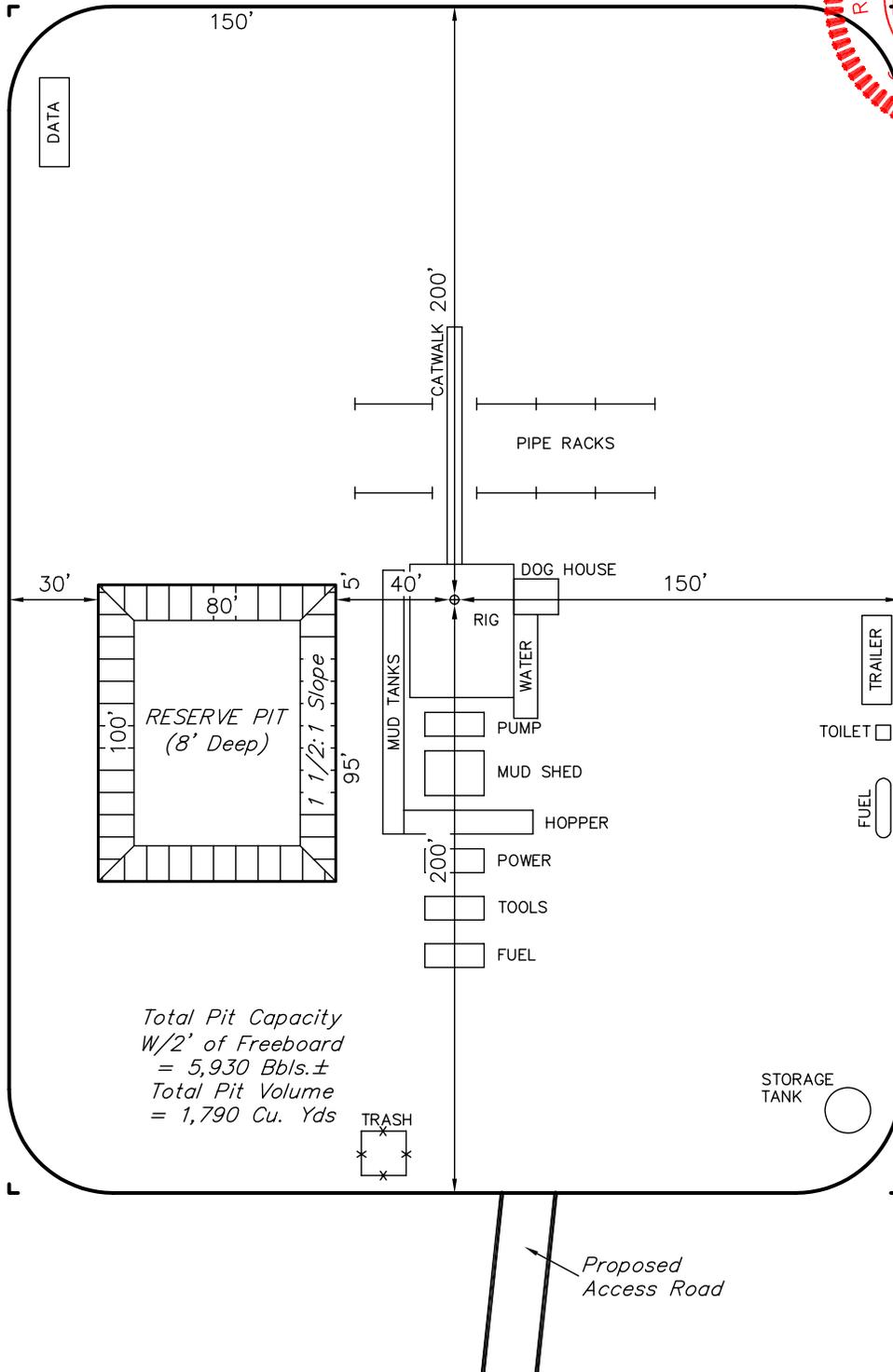
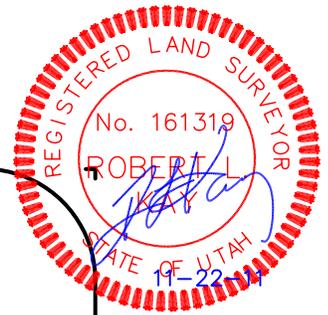
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT FOR

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

FIGURE #3

SCALE: 1" = 60'
DATE: 08-20-11
DRAWN BY: J.I.
REV.: 11-17-11



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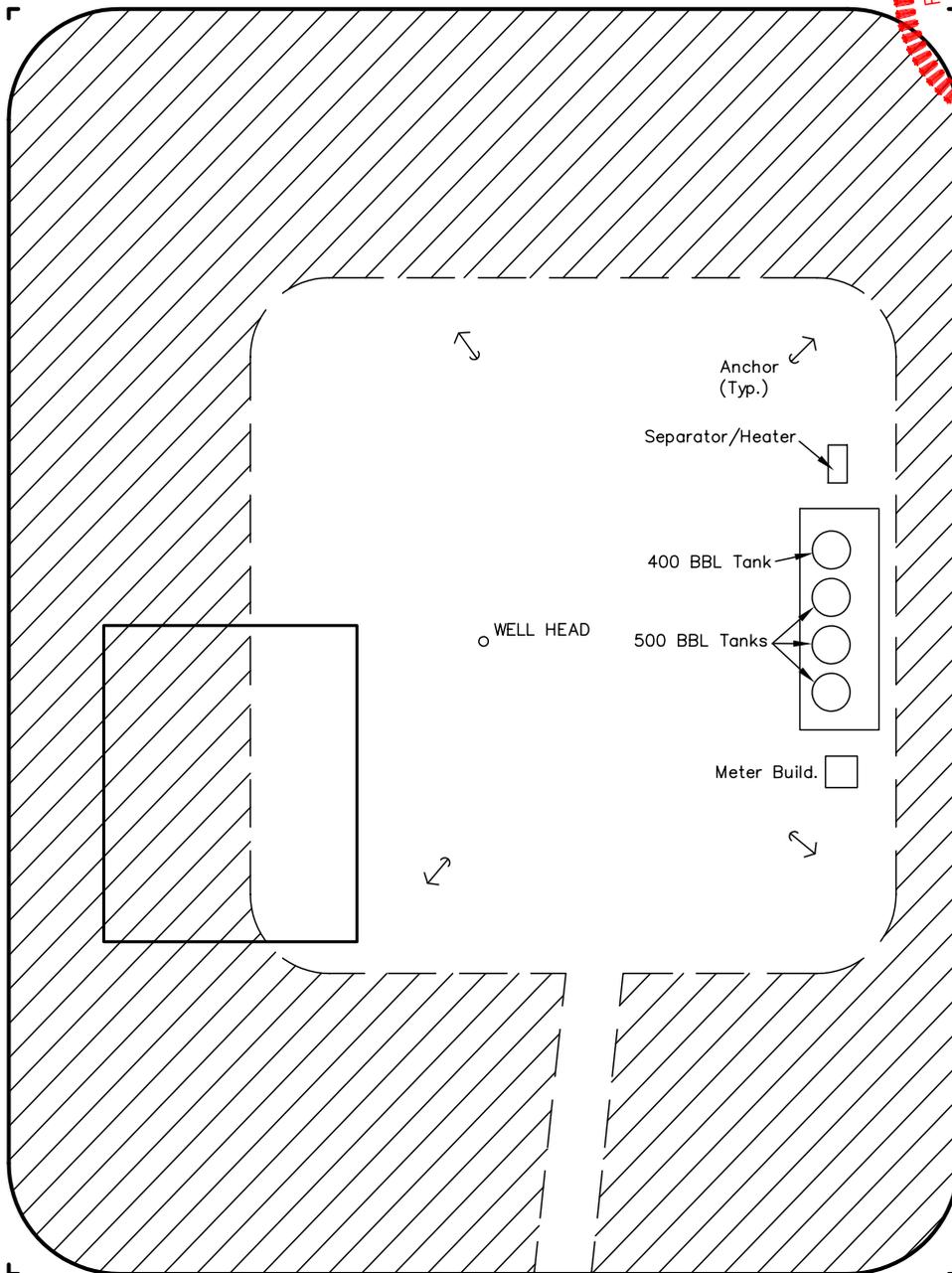
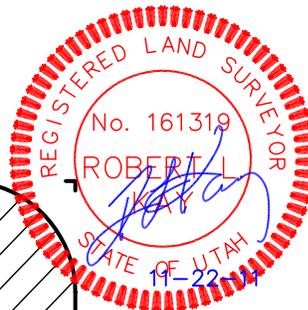
NEWFIELD EXPLORATION COMPANY

PRODUCTION FACILITY LAYOUT FOR

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

FIGURE #4

SCALE: 1" = 60'
DATE: 08-20-11
DRAWN BY: J.I.
REV.: 11-17-11



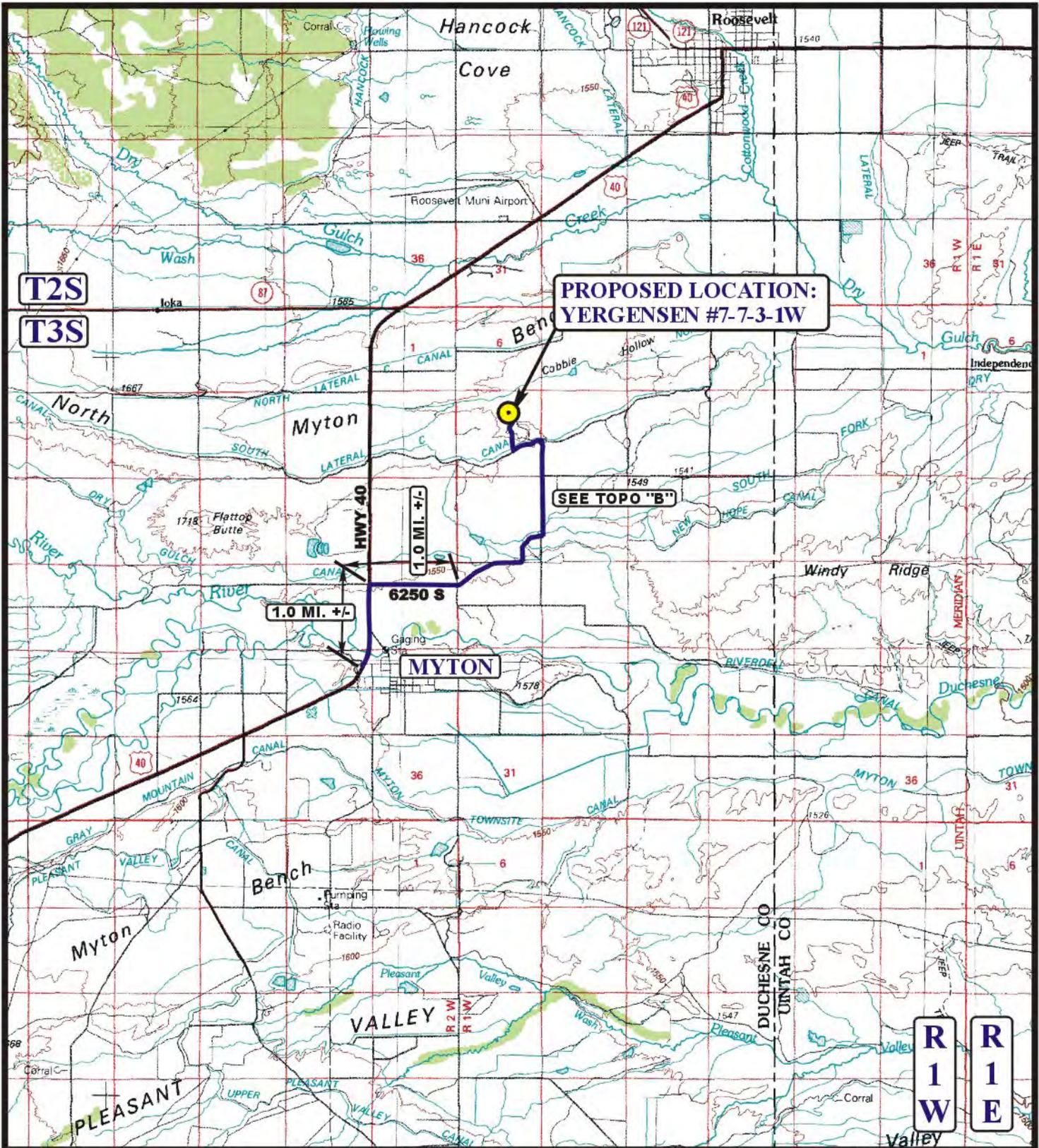
APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.058 ACRES

Access Road

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
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**PROPOSED LOCATION:
YERGENSEN #7-7-3-1W**

SEE TOPO "B"

1.0 MI. +/-

1.0 MI. +/-

6250 S

MYTON

**R
1
W**

**R
1
E**

LEGEND:

PROPOSED LOCATION

NEWFIELD EXPLORATION COMPANY

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ACCESS ROAD
MAP

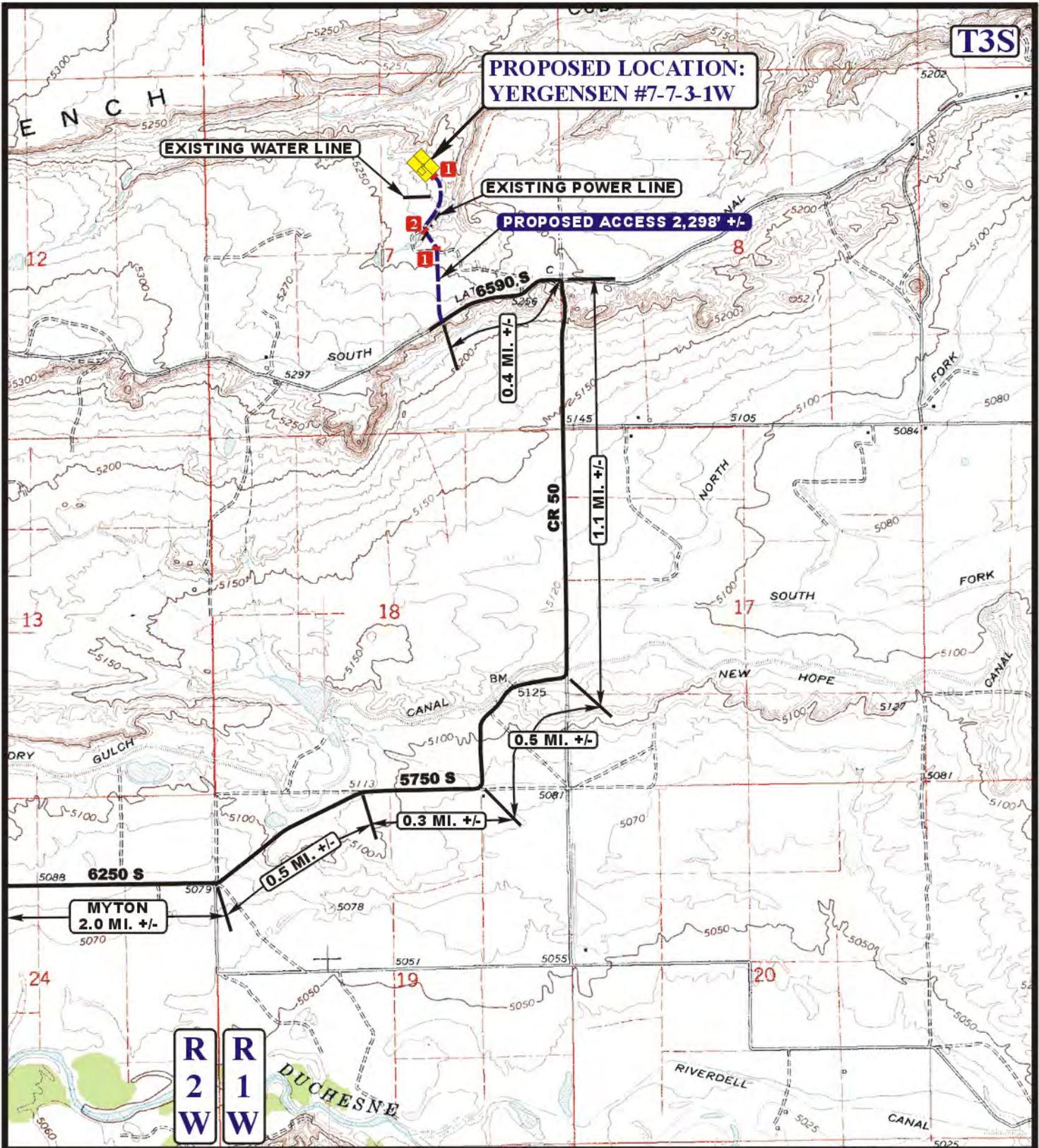
08 31 11
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.A.G. REVISED: 00-00-00



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Nov. 27, 2011



T3S

**PROPOSED LOCATION:
YERGENSEN #7-7-3-1W**

EXISTING WATER LINE

EXISTING POWER LINE

PROPOSED ACCESS 2,298' +/-

0.4 MI. +/-

1.1 MI. +/-

0.5 MI. +/-

0.3 MI. +/-

0.5 MI. +/-

**MYTON
2.0 MI. +/-**

**R
2
W**

**R
1
W**

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- * * * * * EXISTING FENCE
- 1** 18" CMP REQUIRED **2** 36" CMP REQUIRED



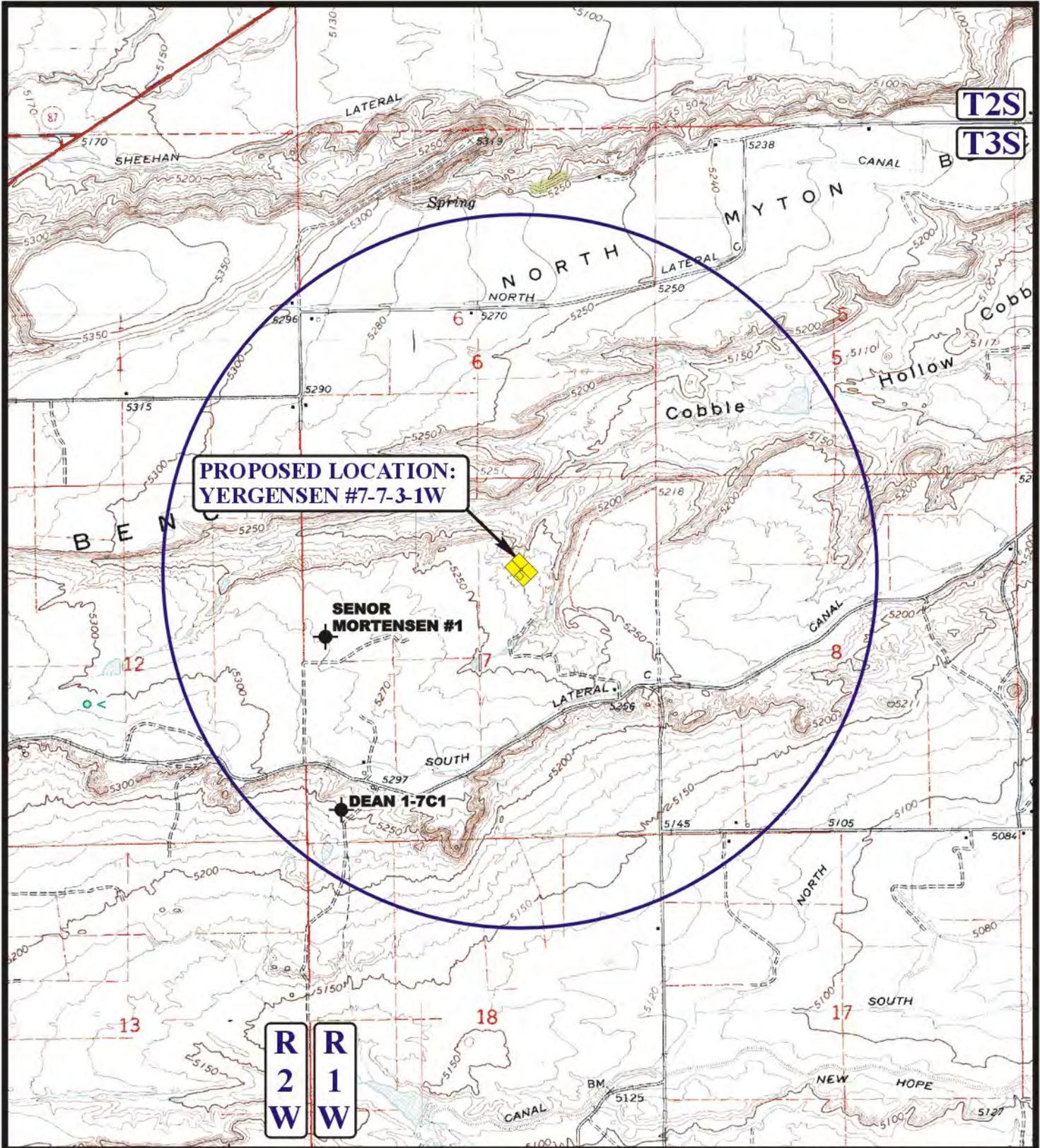
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



NEWFIELD EXPLORATION COMPANY

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

ACCESS ROAD MAP	08 31 11 MONTH DAY YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.A.G. REVISED: 11-18-11	



**PROPOSED LOCATION:
YERGENSEN #7-7-3-1W**

**R
2
W** **R
1
W**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

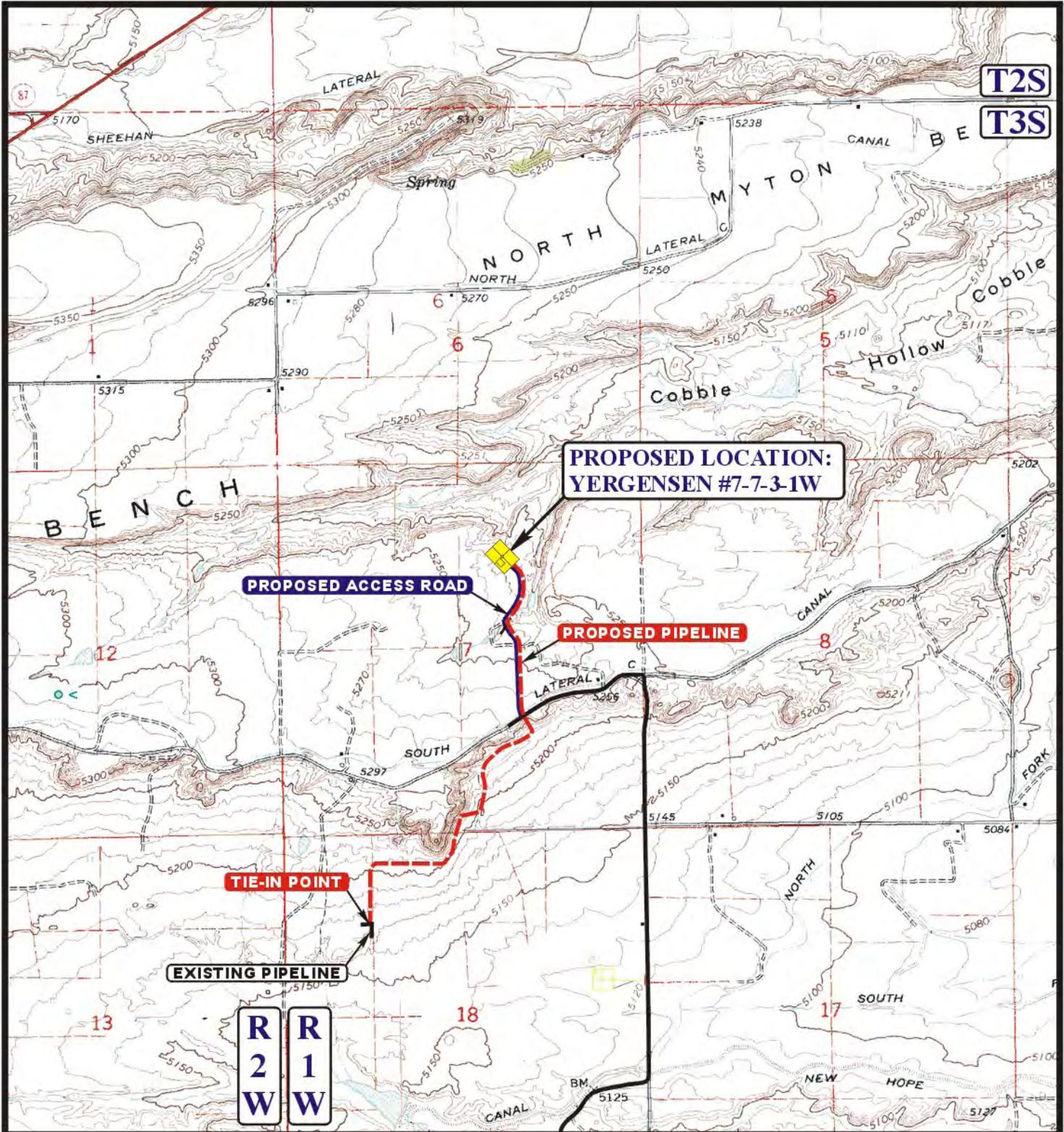
NEWFIELD EXPLORATION COMPANY

YERGENSEN #7-7-3-1W
SECTION 7, T3S, R1W, U.S.B.&M.
1354' FNL 2002' FEL

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **08 31 11**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.A.G. REVISED: 11-18-11 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 7,090' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



NEWFIELD EXPLORATION COMPANY

YERGENSEN #7-7-3-1W
 SECTION 7, T3S, R1W, U.S.B.&M.
 1354' FNL 2002' FEL

TOPOGRAPHIC MAP

08 31 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.A.G. REVISED: 11-18-11

D
 TOPO

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Nov. 27, 2011

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# 26 Submitted By Mike Braithwaite Phone Number 435-401-8392
Well Name/Number Yergensen 7-7-3-1w
Qtr/Qtr SWNE Section 7 Township 3 S Range 1 W
Lease Serial Number FEE
API Number 43-013509850000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/28/2011 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	18369	4301350954	GDR BROTHERS 7-2-3-2W	SWNE	2	3S	2W	DUCHESNE	12/16/2011	1/18/2012
WELL 1 COMMENTS: WSTC											
CONFIDENTIAL											
A	99999	18370	4301350955	GILBERT 9-9-3-3W	NESE	9	3S	3W	DUCHESNE	12/15/2011	1/18/2012
WSTC											
CONFIDENTIAL											
A	99999	18371	4301350985	YERGENSEN 7-7-3-1W	SWNE	7	3S	1W	DUCHESNE	12/28/2011	1/18/2012
WSTC											
CONFIDENTIAL											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - r well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

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JAN 03 2012

Signature Jentri Park
 Production Clerk 01/03/12

NOTE: Use COMMENT section to explain why each Action Code was selected

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: UINTA CB - WASATCH DEEP
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1354 FNL 2002 FEL		8. WELL NAME and NUMBER: YERGENSEN 7-7-3-1 <i>u</i>
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 7, T3S, R1W		9. API NUMBER: 4301350985
		10. FIELD AND POOL, OR WILDCAT: UINTA CENTRAL BASIN
		COUNTY: DUCHESNE
		STATE: UT

RECEIVED
JAN 18 2012

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/11/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/29/11 MIRU Ross #26. Spud well @9:00 AM. Drill 1015.55' of 12 1/4" hole with air mist. TIH W/ 24 Jt's 9 5/8" J-55 36# csgn. Set @ 1037.42. On 1/6/11 cement with 435 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 15 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE _____
SIGNATURE *Branden Arnold* DATE 01/11/2012

Casing / Liner Detail

Well Yergensen 7-7-3-1W
Prospect Central Basin
Foreman
Run Date:
String Type Surface, 9.625", 36#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
0.00	1016.00	24	9 5/8 casing (guide shoe 43.00)	9.625	8.921
1,016.00	2.00		float collar guide shoe	9.615	
1,018.00	18.00		KB		
1,036.00	1.42		wellhead		
1,037.42			Total KB		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
1	435	15.8	1.16	504.6	Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield
Stab-In-Job?			No		
BHT:			0		
Initial Circulation Pressure:					
Initial Circulation Rate:					
Final Circulation Pressure:					
Final Circulation Rate:					
Displacement Fluid:					
Displacement Rate:					
Displacement Volume:			75		
Mud Returns:			None		
Centralizer Type And Placement:					
First and every other for a total of 6					
Cement To Surface?			Yes		
Est. Top of Cement:			0		
Plugs Bumped?			Yes		
Pressure Plugs Bumped:			425		
Floats Holding?			Yes		
Casing Stuck On / Off Bottom?			No		
Casing Reciprocated?			No		
Casing Rotated?			No		
CIP:			17:55		
Casing Wt Prior To Cement:					
Casing Weight Set On Slips:					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: YERGENSEN 7-7-3-1W
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013509850000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: NORTH MYTON BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1354 FNL 2002 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 03.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/3/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 03/03/2012 at 22:15 hours. Production Start Sundry re-sent 10/05/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 09, 2012**

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013509850000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1354 FNL 2002 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 03.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: NORTH MYTON BENCH COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/3/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above well was placed on production on 03/03/2012 at 22:15 hours. Production Start Sundry re-sent 10/05/2012.

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/5/2012	

Daily Activity Report

Format For Sundry
YERGENSEN 7-7-3-1
1/1/2012 To 5/30/2012

2/10/2012 Day: 1 **Completion**

Rigless on 2/10/2012 - NU Weatherford 10K frac stack. Made gauge ring run & ran CBL - NU Weatherford 10K frac stack. Made gauge ring run & ran CBL. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$12,316

2/11/2012 Day: 2 **Completion**

Rigless on 2/11/2012 - Pressure test each component of frac stack w/ low & high tests charted. Pressure test csg. Perforate DFIT perfs & Pump DFIT. - Hold pre-job safety mtg. Pressure test each component of frac stack with low test of 250 psi & high test of 9000 psi, held tests of 10 min each. Pressure test csg to 8000 psi, held test for 30 min. All test are charted. RU Perforators WLT. RIH w/ 2' perf gun. Perforate DFIT perfs as detailed. POH & RD WLT. RU Baker Hughes pump truck. Install Newfield pressure trap. Pump DFIT as follows: Broke down @ 6060 psi @ 3.2 BPM, Walk rate up to 5.1 BPM & pump total of 10 BW after break. ISIP 4612 psi, 5 min SIP 4551 psi, 10 min SIP 4510 psi, 15 min SIP 4457 psi.

Daily Cost: \$0

Cumulative Cost: \$26,783

2/15/2012 Day: 3 **Completion**

Rigless on 2/15/2012 - RU flowback equipment & pressure test - RU flowback equipment & pressure test.

Daily Cost: \$0

Cumulative Cost: \$29,033

2/17/2012 Day: 4 **Completion**

Rigless on 2/17/2012 - Perforate stg #1. Frac stg #1. Perforate & frac stg #2. Set solid plug & perforate stg #3. - Tarp in well head & start heater. SDFN - Break down stg #1. Get 1 min Frac stg #1 - Repressure test pump lines & frac head cap. - Frac stg #1. - Repair wireline pack off head & re-head wireline. - RIH w/ wireline & set CFBP & perforate stg #2 - Pressure test pump lines & cap. - Hold pre job safety meeting discussing location & job task hazards - Pressure test pump lines - RIH w/ wireline. Set SCBP & perforate stg #3. POOH w/ wireline. - Pressure test lubricator. RIH with wireline & perforate stg #1. POOH w/ wireline. - Break down & frac stg #2. - Pressure test lubricator.

Daily Cost: \$0

Cumulative Cost: \$31,628

2/18/2012 Day: 5 **Completion**

Rigless on 2/18/2012 - Frac stage 3. Perf and frac stage 4. Perf stage 5. Screened out stage 5. Flowback 498 bbls of water. Shut in and secure well. Tarp in well and start up heater. - Safety meeting and go over procedure for the day. - Open up well. 4173 psi. Frac stage # 3 w/ 125,780#'s total sand. - RU Perforators LLC WL. Pressure test lubricator to 9000 psi w/

Weatherford pressure test unit. TIH w/ Weatherford 4 1/2" 10K flowthrough plug and perforating gun for stage #4. Set plug @ 9280'. Perforate stage #3. POOH w/ WL. RD WL. - RU Baker Hughes. Pressure test lines to 8800 psi. Open up well w/ 4145 psi. Well brokedown @ 7860 psi. Could not pump over 14 BPM @ 7150 psi. Shut down. Flowback well for 45 bbls. Start frac, Was able to get up to rate. Pump stage #4 w/ a total of 180,354#'s of sand. Shut in well and turn over to WL. - RU Perforators LLC WL. Pressure test lubricator to 9000 psi w/ Weatherford pressure test unit. TIH w/ Weatherford 4 1/2" 10K flowthrough plug and perforating gun for stage #5. Set plug @ 9110'. Perforate stage #5. POOH w/ WL. RD WL. - RU Baker Hughes. Pressure test lines to 9128 psi. Open up well w/ 4120 psi. Well brokedown @ 4434 psi. Frac stage #5 w/ a total of 109,057#'s of sand (Job was designed for 150K, Left 11,718#'s in csg, 97,339 in formation). Bleed well down to 4500 psi. - Open up well to flowback. Flowback a total of 498 bbls of water. Shut in and secure well. Tarp in well and start up heater. - Pressure test frac line. Fixed leak on frac pump truck.

Daily Cost: \$0

Cumulative Cost: \$99,928

2/19/2012 Day: 6

Completion

Rigless on 2/19/2012 - Perforate and frac remaining 2 stages. Screened out stage #7. Flowback well. Tried to get back in to frac. Well just pressured up. Set kill plug. RD WL and frac crew. SIWFN w/ 19,334 BWTR. - Shut down heater and untarp well. RU WL. Pressure test lubricator to 9200 psi. Open up well. 4000 psi on well. - RIH w/ WL. Set plug and perforate stage #6. POOH w/ WL rig off WL. Hold safety meeting w/ frac crew. - RU Baker Hughes. Pressure test lines. Frac stage #6 w/ a total of 143,660#'s of sand. Rig down Baker Hughes. Turn well over to WL. - RU WL and Pressure test lubricator to 9200 psi. RIH w/ Solid composite bridge plug and 7' perf gun. Set plug @ 8540. Perforate LBSH zone. POOH w/ WL. Rig off WL. - RU Baker Hughes. Pressure test pumpline to 9450 psi. Frac Stage #7. Screened out w/ 0.75# slickwater sand on perms. Pumped a total of 16,133#'s of sand (Left 8,820#'s in casing). - Have safety meeting w/ wireline crew, pressure test unit operator, toolhand, flowback crew. - Flowback well. Recovered a total of 177 bbls of water. Well died down to 3/4 BPM. Turn well over to Baker Hughes. - Pumped a total of 31 bbls of lightning pad trying to get back into frac. Well pressure up to 7900 psi. Tried surging back well and pump into wells multiple times. Unable to get back into frac. - RU WL. Pressure test lubricator to 9200 psi. RIH w/ Weatherford solid composite plug while well flowed back @ 3/4 BPM. Set kill plug @ 8360'. POOH w/ WL. Well flowed back a total of 31 bbls of water. - RD Baker Hughes and Perforators LLC. Shut in and secure well w/ 19,334 BWTR. Tarp in well and start heater. - Flowback well. Flowed back 142 bbls of fluid. Shut in flowback. Tried to restart frac. Pumped a total of 70 bbls of Lightning 20 pad. Well pressure up to 7900 psi. Bleed pressure off. Turn over to flowback.

Daily Cost: \$0

Cumulative Cost: \$586,864

2/20/2012 Day: 7

Completion

Rigless on 2/20/2012 - 0 psi on well. ND frac stack. Spot in and RU snubbing unit. Spot pipe racks and unload tbg. RU pump truck andline. Remove sand masters and remaining frac equipment. SIWFN w/ 19,334 BWTR. - Secure and tarp in well. Start heater. 19,334 BWTR. - Spot in IPS snubbing unit and J&C crane, Cudd pumping services. Hold safety meeting with snubbing crew, Crane crew and torque hand. Rig up and torque up BOP stack. RU jack and all handling equipment. Run Cudd pumpline. Baker Hughes removed pump trucks and sand masters. Runners LLC hauled in tbg and pipe racks. Spot pipe racks and unload tbg. - Check pressure on well. 0 psi on well. Torque hand broke frac stack down to lower master valve. ND frac stack. Load out frac stack and take to Weatherford in Vernal. Winch trucks hauled out 35 - 500 frac tanks. - Hold safety meeting with Ruston Muir trucking, Weatherford torque hand

and J&A flowback hands.

Daily Cost: \$0

Cumulative Cost: \$618,192

2/21/2012 Day: 8

Completion

Rigless on 2/21/2012 - Tried to pressure test snubbing stack. RD snubbing stack. NU Weatherford BOP. NU snubbing stack. - Try to pressure test snubbing stack. Had multiple leaks. Tighten packing on wing valve, Change out door gasket on lower pipe safety. Still showing pressure lose on test. Snubbing stack had some pariffin in it. RU hot oiler and circulate snubbing stack clean. - PU 2 jts of 2 3/8 P-110 tbg. RU Weatherford pressure test unit. - Hold safety meeting w/ IPS snubbing crew, Cudd pumping service, J&C Crane crew, J&A flowback hands, Weatherford motor hand, Weatherford pressure test hands. Shut down heater and remove tarps. - SIWFN w/ 19,334 BWTR. Tarp in well and start heater. - ND snubbing jack and BOP stack. NU Weatherford 7 1/16" double cameron BOP.

Daily Cost: \$0

Cumulative Cost: \$684,949

2/22/2012 Day: 9

Completion

Rigless on 2/22/2012 - RU snubbing jack. Pressure test BOP and lower part of snubbing stack. Shut down due high winds. - Pressure test Frac valve and BOP blind ram, 7- 2 9/19 manual gate valves, 1- 2 9/16 HCR valve, 15K blind rams, Flowback line to manifold. Shut down to extremely high winds. - RU snubbing jack, Standing pipe and flowback line. - Hold safety meeting. IPS snubbing crew, Cudd pumping crew, J&A flowback hands, J&C crane crew, Weatherford test unit hand and motor hand.

Daily Cost: \$0

Cumulative Cost: \$716,555

2/24/2012 Day: 10

Completion

Rigless on 2/24/2012 - Continue pressure testing snubbing stack. No test. Replaced all ram rubbers, door seals and top seals. Tested annular and stripping rams. Pipe safety would not test. Isolate leak back to pressure test unit check valve leaking. - Hold safety meeting w/ IPS, Cudd, J&C, J&A, WTF motorhand, WTF torque hand, NFX consultant. - Work on pressure testing remaining 3 pipe safety rams. Through out testing replaced 3- 1502 seals in stand pipe, 2- 2" low torque valves, Check valve & needle valve on pressure test unit. Got good pressure tests. LD test jts. - Work on pressure testing remaining 3 pipe safety rams. Through out testing replaced 3- 1502 seals in stand pipe, 2- 2" low torque valves, Check valve & needle valve on pressure test unit. Got good pressure tests. LD test jts. - PU and function test weatherford motor assembly. RIH w/ 3 7/8" bit, Motor assembly and 20 jts of 2 3/8" EUE 8rd P-110 tbg. RU Cudd. Fill tbg w/ fresh water and function test motor. - PU and function test weatherford motor assembly. RIH w/ 3 7/8" bit, Motor assembly and 20 jts of 2 3/8" EUE 8rd P-110 tbg. RU Cudd. Fill tbg w/ fresh water and function test motor. - TIH w/ 50 jts of 2 3/8" EUE 8rd P-110 tbg. RU Cudd. Fill tbg w/ brine and function test motor. PU and RIH w/ 8 jts of 2 3/8" EUE 8rd P-110 tbg (Total of 78 jts of tbg in hole). - TIH w/ 50 jts of 2 3/8" EUE 8rd P-110 tbg. RU Cudd. Fill tbg w/ brine and function test motor. PU and RIH w/ 8 jts of 2 3/8" EUE 8rd P-110 tbg (Total of 78 jts of tbg in hole). - RU Cudd. Fill tbg w/ brine. Circulate snubbing stack and flowback line w/ brine. Shut in and secure well for night, Tarp in WH and start heater. 19,334 BWTR. - RU Cudd. Fill tbg w/ brine. Circulate snubbing stack and flowback line w/ brine. Shut in and secure well for night, Tarp in WH and start heater. 19,334 BWTR. - Hold safety meeting w/ IPS, Cudd, J&C, J&A, WTF motorhand, WTF torque hand, NFX consultant. - Pressure test both stripping rams 1 & 2 (Had leak in low-torque valve). Try to pressure test

safety pipe rams 3's & 5's and weatherfords. Would not test. Isolate pressure test truck. Found check valve on pressure test unit to be leaking. SIWFN - Pressure test both stripping rams 1 & 2 (Had leak in low-torque valve). Try to pressure test safety pipe rams 3's & 5's and weatherfords. Would not test. Isolate pressure test truck. Found check valve on pressure test unit to be leaking. SIWFN - Try to pressure test pipe rams. Would not pressure test. Replace all piperam seals, top seals and door seals on pipe rams. - RU Weatherford pressure test unit. Pressure test annular bag. Pressure test pipe rams. Standpipe was leaking. RD standpipe and replace 1502 seal. RU standpipe. - RU Weatherford pressure test unit. Pressure test annular bag. Pressure test pipe rams. Standpipe was leaking. RD standpipe and replace 1502 seal. RU standpipe. - Hold safety meeting with IPS, Cudd, J&A, J&C, Weatherford pressure tester, Weatherford motorhand. Shut down heater and untarp well. - Hold safety meeting with IPS, Cudd, J&A, J&C, Weatherford pressure tester, Weatherford motorhand. Shut down heater and untarp well. - Try to pressure test pipe rams. Would not pressure test. Replace all piperam seals, top seals and door seals on pipe rams.

Daily Cost: \$0

Cumulative Cost: \$749,222

2/25/2012 Day: 12

Completion

Rigless on 2/25/2012 - Continue PU & RIH w/ tbg. Tagged sand @ 7867'. Clean out to sand to 8087'. POOH w/ 7 jts of tbg. EOT @ 7865'. Brine up tbg, Snubbing stack and flowback line. SIWFN - RU circulating lines. Circulate in 1 jts, Pump 10 bbl sweep and circulate 10 mins. Make connection. Circulate 1 jt, Pump 10 bbl sweep and circulate 10 mins, Make connection. Circulate down 3 jt. Pump 20 bbl sweep. Circulate for 35 mins. Make connection and circulate 4th jt down. Pump 10 bbl sweep. Circulate for 10 mins. Make connection and circulate 5th jt down (9' into liner). Pump 10 bbl sweep and circulate for 10 mins. Make connection and circulate 6th jt down to 8087'. Pumped 40 bbl sweep. Circulate well clean to surface. 2 hour and 15 min pump time @ 2 to 2 1/2 BPM. - Hold safety meeting with IPS, Cudd, J&C, J&A, WTF motorhand, NFX consultant. Shut down heater and untarp well. - 0 psi on well. Open up well. Continue to PU & RIH w/ 2 3/8" EUE 8rd P-110 tbg. PU 50 jts of tbg. Function test motor. - Continue PU & RIH w/ tbg. Function test motor every 50 jts. Tag sand w/ 251 jts in hole @ 7867'. - Pump 35 bbls of brine down tbg. POOH w/ 7 jts of tbg. EOT @ 7865'. Circulate snubbing stack and flowback lines w/ brine. Shut in and secure well. Tarp up wellhead and start heater. SIWFN w/ 19,334.

Daily Cost: \$0

Cumulative Cost: \$833,861

2/26/2012 Day: 13

Completion

Rigless on 2/26/2012 - Circulate sand and drill out 2 plugs. POH w/ 22 jts of tbg. EOT @ 7865'. Circulate well clean. Pump brine down tbg and across wellhead and flowback. SIWFN w/ 2200 psi and 19,276 BWTR. - Hold safety meeting w/ IPS, Cudd, J&C, J&A, WTF motorhand, NFX consultant. - RU Cudd pumped for an additional 35 mins @ 2 BPM. Returns @ 4 BPM. Pumped 10 bbls of brine down tbg. Circulate stack and flowback lines w/ brine. Bullhead 4 bbls of into well. SIWFN w/ 2200 psi, 19,276 BWTR. Tarp in well. Start heater. - TIH w/ tbg. Tagged sand @ 8467'. Circulate sand clean down to plug @ 8540'. Pumped 10 bbl sweep with each jt of sand. Drill out plug in 22 mins. Pumped 20 bbls sweep. Circulate well for 35 mins with EOT @ 8560'. Returns @ 4 BPM, 2300 psi. RU Cudd. POOH w/ 22 jts tbg. Returns @ 3.5 BPM while POOH. EOT @ 7865'. - Hold 2500 psi back pressure. Drill thru kill plug. Did not see any pressure gain. Pumped 20 bbl sweep. - Circulate out sand @ 2 1/2 BPM (274 bbls annular volume)dd. 1 hr & 55 mins. - TIH w/ tbg. Tag liner and had to pump to get into liner. Tagged sand @ 8087'. Circulate sand clean down to plug @ 8360'. PU to 8345'. Circulate out sand @ 2 1/2 BPM. 1 hr & 55 mins. Pumped 10 bbl sweep after every jt and circulate 10 mins, 20 bbl sweep after every 3rd jt and circulate for 20 mins. - Shut down

heater and untarp well. 0 psi on well. Unlock rams

Daily Cost: \$0

Cumulative Cost: \$893,589

2/27/2012 Day: 14

Completion

Rigless on 2/27/2012 - Drill out plugs. Clean out 122' of sand. TOH w/ tbg. EOT @ 7357'. Brine up stack and flowback. SIWFN w/ 2900 psi and 17,988 BWTR. - Drill out 6th plug @ 9400' (Solid). Pumping 2900 psi @ 2 BPM. Returning 4 BPM. Pressure increased to 3000 psi after drilling thru plug. - Continue TIH w/ tbg. Tagged plug @ 9620'. Drill out 7th plug @ 9620' in 13 mins. Pumping 2 BPM w/ Cudd. Returning @ 4 BPM. Pressure @ 2800 psi after drilling out plug. - Continue TIH w/ tbg. Tagged sand @ 10,129'. Clean out sand to 10,251'. - Circulate well clean w/ Cudd @ 2 BPM. Returns @ 4 BPM. Last 20 bbls pumped brine. - TOH w/ 93 jts of tbg. 233 jts of tbg left in hole (22 jts above liner). EOT @7357'. - Brine up stack. Pump thru flowback w/ brine. Shut in and secure well. Tarp in well. Start heater. 1288 BTF recovered today. 17,988 BWTR. SIWFN w/ 2900 psi. - Drill out 5th plug. Pumping 2 BPM w/ Cudd. Taking returns @ 4 BPM. No pressure increase after drilling thru plug. Pump 10 bbl sweep. - Continue RIH w/ tbg. Tagged sand @ 9260'. Drill out remainder of 4th plug. Clean out sand down to 5th plug @ 9280'. - Drill out 4th plug @ 9110'. Pumping 2 BPM @ 2700 psi. Returns @ 4 BPM. Pressure increase to 2900 psi after drilling up plug. Pumped 10 bbl sweep after drilling up plug. - Continue RIH w/ tbg. Tagged up on 4th plug @ 9110'. Returns kept @ 4 BPM while RIH. - Drill out 3rd plug @ 8710'. Pumping 2 BPM w/ Cudd. Taking returns of 4 BPM @ 2000 psi. Pressure increased to 2700 psi after drilling thru plug. Pumped 10 bbl sweep after drilling out plug. - Unlock rams. Open up well. Snub in the hole w/ tbg from 7865' to liner top @ 8047'. Kelly up to rotate to get into liner. Continue in the hole w/ tbg. Tagged sand @ 8560'. Circulate clean down to plug @ 8710'. Pumped 10 bbl sweeps after every joint of sand. - IPS, Cudd, J&C, J&A and WTF motorhand had safety meeting. Turn off heater. Untarp well. Check psin on well. 2700 psi. - Continue RIH w/ tbg. Tagged sand @ 9377'. Clean out sand to 6th plug @ 9400'.

Daily Cost: \$0

Cumulative Cost: \$934,649

2/28/2012 Day: 15

Completion

Rigless on 2/28/2012 - POOH with tubing, shut down due to high winds, closed well in, brined up stack and flow back lines, BOT @ 1400'. PU 2 3/8 tubing on rack and loaded on truck to take to Brothers 7-2-3-2. SIWFN w/17,426 to recover. - Unlock rams. Open up well. Bled well down from 3400 psi to 2900 psi. Open up flow cross, POOH with tbg, well flowing at 3000psi and 3 bpm returns. SD due to high winds. BOT @ 1400'. POOH 316 jts-Brined up stacks and flow back lines. Retarped well head and turned heater to well. - Loaded 316 jts 2 3/8 tbg off rack onto Runner's Trucking, transferred to Brothers 7-2-3-2. - IPS, Cudd, J&C, J&A and WTF motorhand had safety meeting. Turn off heater. Untarp well. Check psi on well. 3400 psi.

Daily Cost: \$0

Cumulative Cost: \$968,487

2/29/2012 Day: 16

Completion

Rigless on 2/29/2012 - Finished Laying down tubing and SWI. RD Cudd, IPC and snubbing stacks, Loaded and sent tubing, pipe racks and cat/walk to Brothers well. RU wireline and tested lubercator and RIH with guage ring. PU packer and set at 8370, SWIFN. RD wireline and testers - Unlock rams. Open up well. Bled well down from 3300 psi to 3000 psi. Open up flow cross, POOH with tbg, well flowing at 3 BPM. - RU Perforators Wireline w/5 1/2" 5K Luburcator w/full drift ring. Tested luburcator to 5000 psi for 5 min. (Good Test). Open well,

3300 psi, pressured lubercator to 5000 psi and charted. RIH w/guage ring, adjusted wireline at short collar, ran to 8430'.(No obstruction found). POOH with guage ring. SWI and PU Baker Hornet 10K packer and BHA. Retested lubercator to 5000 psi, Open well, RIH to 8370' and set packer, Pump-out plug @ 8386'. (Lost 250 lbs when shot), PU and went back and tagged, came out of hole. Blew well down to Zero and performed negative pressure test on packer for 30 minutes. (Zero pressure noted). RD wireline, pressure testers. SWIFN - IPS, Cudd, J&C, J&A and WTF motorhand had safety meeting. Turn off heater. Untarp well. Check psi on well. 3300 psi. - POOH last 42 jts and Weatherford PBR motor, shut well in, brine up flowback lines. RD Cudd, IPC, and snubbing stacks. Load tubing, pipe racks and cat/walk and sent to Brothers well. Total jts 2 3/8 sent to Brothers well. 358 total jts transferred to new location

Daily Cost: \$0

Cumulative Cost: \$1,004,449

3/1/2012 Day: 17

Completion

Stone #8 on 3/1/2012 - Bled well down, well had 420 psi at 7:00 am, changed out 2 3/8 rams for 2 7/8 rams. Set 4 anchors for WOR. Had trouble spotting rig due to well head. Tested bottom and upper 2 7/8 BOP's, and tested 2 3/8 BOP's, Upper 2 3/8 BOP failed. SDFN - Safety Meeting, O/W, 420 psi, blew well down to zero, 0 pressure for 30 minutes, Weatherford changed BOP's from 2 3/8 to 2 7/8 on BOP & Blinds. - - Start 10 min low pressure test (250 psi) on lower 2 3/8 BOP.(Test good w/chart). Start 10 min high pressure (5000 psi) test on lower 2 3/8 BOP. (Test good w/chart). Start 10 min low pressure test (250 psi) on upper 2 3/8 BOP. (Test failed). Pulled rams and fingers wore out. Closed all valves, SDFN, Have to order new rams for tomorrow. All test used test plug as specified. - NU 2 3/8 10K BOP with change over spool and 5K annular preventer. Rig had lubercator hose leak, had to replace hose. - Start 10 min low pressure test (250 psi) on 10K frac valve and lower 10K 2 7/8 BOP, (Test good w/chart). Start 10 min high pressure test (8000 psi) 10K frac valve and lower 2 7/8 BOP. (Test good w/chart). Start 10 min low pressure test (250 psi) on upper 2 7/8 10K BOP. (Test good w/chart), Start 10 min high pressure test (8000 psi) on upper 2 7/8 10K BOP. (Test good w/chart).Bleed down 2 7/8 stack and NU 2 3/8 BOP's. (Used test plug for all test as specified). - MIRU WOR (Stone #8). Set anchors for rig (4).Unloaded 20 jts of 2 3/8, 251 jts of 2 7/8, total pipe O/L 271 jts. Total footage, 2 3/8= 3248' & 2 7/8= 8154'. RU cat/walk & set pipe racks. Had trouble spotting rig for rig up, finally spotted rig at 45 degrees to well head, had to drill 3 extra anchors to accomadate the rig at such an angle to well. RU WOR. - arrived location, check well and location, all ok

Daily Cost: \$0

Cumulative Cost: \$1,022,540

3/2/2012 Day: 18

Completion

Stone #8 on 3/2/2012 - Change out BOPs. Pressure test new BOP, RU rig floor and equipment. RIH w/ tbg and mandrels. Flush tbg w/ 55 BW. Continue PU tbg and gas mandrels. EOT @ 6040'. SIWFN w/ 17,426 BWTR. - Hard hot oiler blew down thru flowback line. Tarp in well and start heater. - PU and RIH w/ on/off tool, 1- jt of 2 3/8", X-nipple, 1- jt 2 3/8", gas mandrel, 12- jts of 2 3/8" L-80 tbg, 2 3/8" pin X 2 7/8" box changeover, 166 jts of 2 7/8" N-80 tbg (with 11 gas lift mandrels). EOT @ 5100'. Flushed tbg w/ 55 bbls of wtr. Talley tbg. Continue RIH w/ tbg. EOT @ 6040'. SIWFN w/ 17,426 BWTR. - RU rig floor and tbg handling equipment. Rig floor @ 14' in height. RU adjustable stairway. Hold safety meeting with rig crew, Lufkin hand, Baker tool hands, New-tech consultant about PU tbg and running gaslift mandrals. - Conduct and chart pressure test both set of 2 3/8" rams. Low test (250 psi) and high test (5000 psi). Test annular 250 psi low test and 3000 psi high test. - RD rig floor. ND WTF 5K annular and 5K Schaeffer BOP. NU new set of 5K Schaeffer BOP and 5K annular. WTF torqued up BOP and annular. - Safety meeting w/ rig crew, WTF torque and test crew, Lufkin hand, Baker tool hands, New-tech consultant.

Daily Cost: \$0**Cumulative Cost:** \$1,051,750**3/3/2012 Day: 19****Completion**

Stone #8 on 3/3/2012 - Continue TIH w/ production tbg. Space out tbg. Pump pkr fluid. Land well. ND BOP stack. NU & pressure test WH. Retrieve BPV. Pump off plugs. Replumb flowline. RDMOSU. POP well. - Safety meeting with rig crew, Heat waves hot oiler, Lufkin hand, Baker hand. - Open up well. Continue PU & RIH w/ production tbg and gas lift mandrels. Tag up on paker. Space out. LD 2 jts of tbg. PU 6' X 2 7/8" N-80 sub and 1 jt. - RU Heat waves hot oiler. Mix 30 gals Multi-Chem C-6031 & 15 gals B-8850 in 320 bbls fresh water. Pump down tbg @ 90°F. - Make up hanger w/ dual BPV. Latch on/off tool up. Pull into paker w/ 30,000#'s of tension to ensure on/off tool is latched. Land tbg on hanger w/ 5,000#'s of compression. Back out landing joint. Shut master valve. RD rig floor, Hydraulic catwalk. ND 5K annular, Double 5K Schaffer, Change over spool, Double 10K Cameron, 10K master valve. - NU 10K production tree. Test void to 10,000 psi for 10 mins. Shell test production tree to 250 low test for 5 mins, 9500 psi high test for 10 mins. Meacham welding battery crew replumbed flowline. Cameron WH pulled Dual BPV. RU Heat waves hot oil and pressure up tbg to 4500 psi to pump out plug. - Pumpers were having trouble with surface equipment. Repair surface equipment. Put well on production 3-3-2012 @ 10:15 PM 2900 psi on 10/64 choke. - 50 psi on well. Hot oiler loaded and pumped 70 bbls of wtr down tbg @ 175 degrees. Circulated back to flowback tank.

Daily Cost: \$0**Cumulative Cost:** \$1,268,290**3/14/2012 Day: 20****Completion**

Rigless on 3/14/2012 - Cut wax. Run gauge ring. Tag PBTD. Tried to run production log. Stacked out w/ logging tools @ 7948'. Ran gauge ring. Tried to run production logs. Stack out @ 7948' again. RD WLT. - MIRU PLS wireline truck. PU & RIH w/ Protechnics logging tools (1 11/16" X 24' long). Stacked out @ 7948'. Tried to work downhole, Was unable to get any deeper. POOH w/ tools. PU and RIH w/ 1 3/4" gauge ring. Ran out the bottom of tbg. Did not tag anything. POOH w/ gauge ring. PU & RIH w/ Protechnics tools sting and RIH. Stacked out @ 7948'. "Think that 2 3/8" tbg is bowing or bucking in the 7" casing, Not allowing tool string to go in the hole". POOH w/ logging tools and LD. RD WLT. Left well flowing. - 100 psi on well. RU R&B slickline truck. Cut wax down to 6000'. RIH w/ 1 3/4" gauge ring. Tagged PBTD @ 10,246'. POOH w/ slickline. RD R&B slickline truck.

Daily Cost: \$0**Cumulative Cost:** \$1,281,353**3/29/2012 Day: 21****Completion**

Rigless on 3/29/2012 - MIRU Perforators LLC WLT, Crane & lubricator. Ran 1.71" gauge ring run. Tagged up @ 9560' worked down to 9892'. Tried to run spectral GR tool (2 attempts). Unable to get any deeper than 7938' with tools. RDMO WLT, Crane & lubricator. - Hold safety meeting with Perforators WL Crew. MIRU RU Perforators LLC WLT, Crane and lubricator. - 782 psi on csg, 137 psi on tbg. PU & RIH w/ 1 7/16 Cable head (1'), 1 3/8" wt bar (7'), 1 3/8" CCL (1.5'), 1.71" Junk basket/ Gauge ring (7'). Total tool length is 16.5'. Tagged up something @ 9560'. Work down hole to 9892'. POOH w/ tools. LD gauge ring. - PU & RIH w/ 1 7/16" cable head (1'), 1 3/8" CCL(1.5'), 1 11/16 Protechnics specral GR tool (11.5'). Total string length 14' long. Tagged up @ 7938'. Try to work down hole. Was unable to get any deeper than 7938'. POOH w/ tools. LD tools. - PU & RIH w/ 1 7/16" cable head (1'), 1 11/16 Protechnics specral GR tool (11.5'). Total string length 12.5' long. Tagged up @ 7938'. Try to work down hole. Was unable to get any deeper than 7938'. POOH w/ tools. LD tools. RDMO

Perforators LLC WLT, Crane and lubricator. Leave well producing. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$1,291,999

4/2/2012 Day: 22

Completion

Rigless on 4/2/2012 - MIRU Perforators LLC WLT, Crane & lubricator. Try to RIH w/ 1 11/16" X 7' wt bar, Unable to get any deeper than 7942'. POOH w/ wt bar. RDMO WLT, Crane and lubricator. Left well flowing. - RU Perforators LLC WL, Crane & lubricator. 128 psi on tbg. 789 psi on csg. RIH w/ 1- 3/8" X 1' CCL, 1 11/16" X 7' wt bar, 1 7/16" X 1' cable head. Tagged up @ 7942'. Tried to work through tight spot. Could not get any deeper. POOH w/ wt bar. RDMO WLT, Crane and lubricator. Left well flowing. - Hold safety meeting w/ Perforators LLC WL crew. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$1,295,391

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
MMS NO. 1044-017
Expires 12/31/2010
CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. _____
FEE _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

1a. Type of Well Oil Well Gas Well Dry Other _____
1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code) (435) 646-3721

8. Lease Name and Well No.
YERGENSEN 7-7-3-1W

9. AFI Well No.
43-013-50985

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1354' FNL & 2002' FEL (SW/NE) SEC. 7, T3S, R1W**
At top prod. interval reported below
At total depth

10. Field and Pool or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area **SEC. 7, T3S, R1W**

12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded **12/29/2011** 15. Date T.D. Reached **02/03/2012** 16. Date Completed **03/03/2012**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5222' GL ' KB

18. Total Depth: MD **10400'** TVD ' _____ 19. Plug Back T.D.: MD **10355'** TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0	1037'		650 PRIMLITE			
						255 50/50 POZ		1070'	
8-3/4"	7" P-110	26#	0	8350'		650 PRIMLITE			
						255 50/50 POZ			
6-1/8"	4.5" P-110	11.6#	8047'	10397'		257 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8397'	HORNET @ 8383'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	9017'	9798'	8465'-9798'	.36"	171	
B) Uteland Butte	8932'	9002'				
C) Bar F	8628'	8652'				
D) LBSH	8465'	8472'				

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8465'-9798'	Frac w/777960#'s 20/40 white sand, 54017#'s SLC 20/40 sand & 23800#'s 100 mesh; 14623 bbls Lightning 17 fluid; 7 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/03/12	03/13/12	24	→	293	262	352			Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH UTELAND BUTTE	9017' 8932'	9798' 9002'		GREEN RIVER EPA MAHOGANY BENCH TOP	3803' 5865'
BAR F LBSH	8628' 8465'	8652' 8472'		GARDEN GULCH 1 WASATCH TF40 RB	6966' 9006' 10091'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 10/25/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	18332	18332	4301350923	LAMB 9-24-3-2	NESE	24	3S	2W	DUCHESNE		3/29/12
GR-WS BHL: ne se CHANGE FROM WSMVD FORMATION TO WSTC 11/9/12 <i>CONFIDENTIAL</i>											
ACTION B	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE
E	18467	18467	4301351185	GRACE 3-16-3-3WH	NENW	16	3S	3W	DUCHESNE		9/6/12
BHL: se sw CHANGE FROM GRRV FORMATION TO WSTC 11/9/12 <i>CONFIDENTIAL</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
E	18371	18371	4301350985	YERGENSEN 7-7-3-1W	SWNE	7	3S	1W	DUCHESNE	12/28/2011	3/3/12
CHANGED FROM WSTC TO GR-WS 11/9/2012 <i>CONFIDENTIAL</i>											

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

Tasha Robison
 Signature Tasha Robison
 Production Clerk 11/08/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: YERGENSEN 7-7-3-1W
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		9. API NUMBER: 43013509850000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: NORTH MYTON BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1354 FNL 2002 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 03.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 28, 2013**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

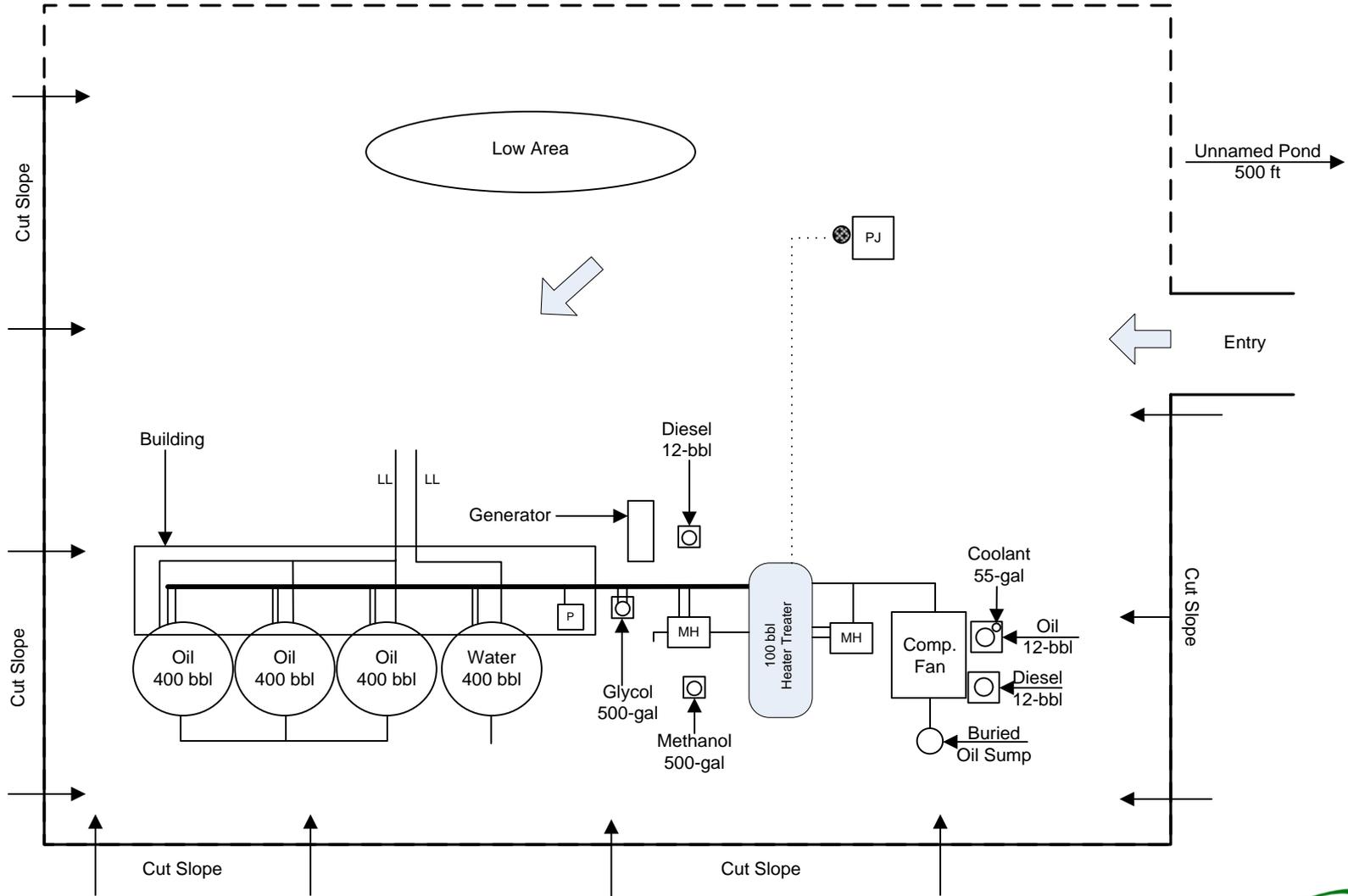
YERGENSEN 7-7-3-1W
 SEC. 7 T3S R1W
 DUCHESNE COUNTY, UTAH



NOT TO SCALE

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- [MH] METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- WELL HEAD
- [PJ] PUMP JACK
- [P] PUMP
- PIPING CONDUIT



ALL UNDERGROUND PIPING IS FOR
 PROCESS FLOW DEMONSTRATION ONLY

