

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC FEE 8-29-45					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044					
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Art Taylor						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-738-5640					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P O Box 123, Duchesne, UT 84021						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1783 FNL 1144 FEL		SENE	29	4.0 S	5.0 W	U			
Top of Uppermost Producing Zone		1783 FNL 1144 FEL		SENE	29	4.0 S	5.0 W	U			
At Total Depth		1783 FNL 1144 FEL		SENE	29	4.0 S	5.0 W	U			
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1144			23. NUMBER OF ACRES IN DRILLING UNIT 640					
27. ELEVATION - GROUND LEVEL 6051			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 4200			26. PROPOSED DEPTH MD: 7277 TVD: 7277					
28. BOND NUMBER RLB0005651			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041								
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
SURF	17.5	13.375	0 - 500	48.0	J-55 ST&C	9.5	Class G	550	1.15	15.8	
I1	11	8.625	0 - 3600	24.0	J-55 LT&C	9.5	Type V	260	3.82	11.0	
							Class G	330	1.15	15.8	
PROD	7.875	5.5	0 - 7277	17.0	N-80 LT&C	9.5	Type V	520	1.7	13.1	
							No Used	0	0.0	0.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325			
SIGNATURE				DATE 08/22/2011				EMAIL kkf@bry.com			
API NUMBER ASSIGNED 43013509280000				APPROVAL  Permit Manager							

RECEIVED: October 19, 2011

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC FEE 8-29-45

SE ¼, NE ¼, 1783' FNL 1144' FEL, Sec. 29, T4S, R5W, U.S.B.& M.

Lease: FEE

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 19, 2011
DATE


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
 LC FEE 8-29-45
 SE ¼, NE ¼, 1783' FNL 1144' FEL, Sec. 29, T4S, R5W, U.S.B.& M.
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	Measured Depth
Uinta Fm	Surface
Green River	1,030'
Green River Fouch Mkr	1,562'
Mahogany	2,664'
Tgr3	3,900'
*Douglas Creek	4,264'
Black Shale	4,991'
*Castle Peak	5,267'
*Uteland Butte	5,598'
*Wasatch	5,816'
CR-6 (base U Wasatch)	7,177'
TD	7,277'
Base of Moderate Saline H2O	562'

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
 Upper and Lower Kelly cocks will be utilized.
 A gas buster will be utilized, if necessary.

Depth Intervals

BOP Equipment

0 – 500'

No Pressure Control

500' – 7277'

11" 3000# Ram Type BOP
 11" 3000# Annular BOP

Berry Petroleum Company
LC FEE 8-29-45

Drilling Program
Duchesne County, UT

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	500'	17.50"	13.375"	J-55	ST&C	48#
Intermediate	3600'	11.00"	8.625"	J-55	LT&C	24#
Production	7277'	7.875"	5.500"	N-80	LT&C	17#

Surface	Type & Amount
0' – 500'	Approximately 550 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
Intermediate	Type & Amount
0' – 2600'	Lead: +/- 260 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
2600' – 3600'	Tail: +/- 330 sks Premium Class G + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sk.
Production	Type & Amount
3000' – 7277'	Approximately +/- 520 sx Premium G Cement + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 500'	8.4 – 9.5	27	NC	DAP Mud
500' - 7277'	8.4 – 9.5	27	NC	DAP Water

*Mud weight will be raised to necessary hydrostatic pressure control as indicated by well control procedures and calculations.

Berry Petroleum Company
LC FEE 8-29-45

Drilling Program
Duchesne County, UT

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3595 psi* and maximum anticipated surface pressure equals approximately 1994**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

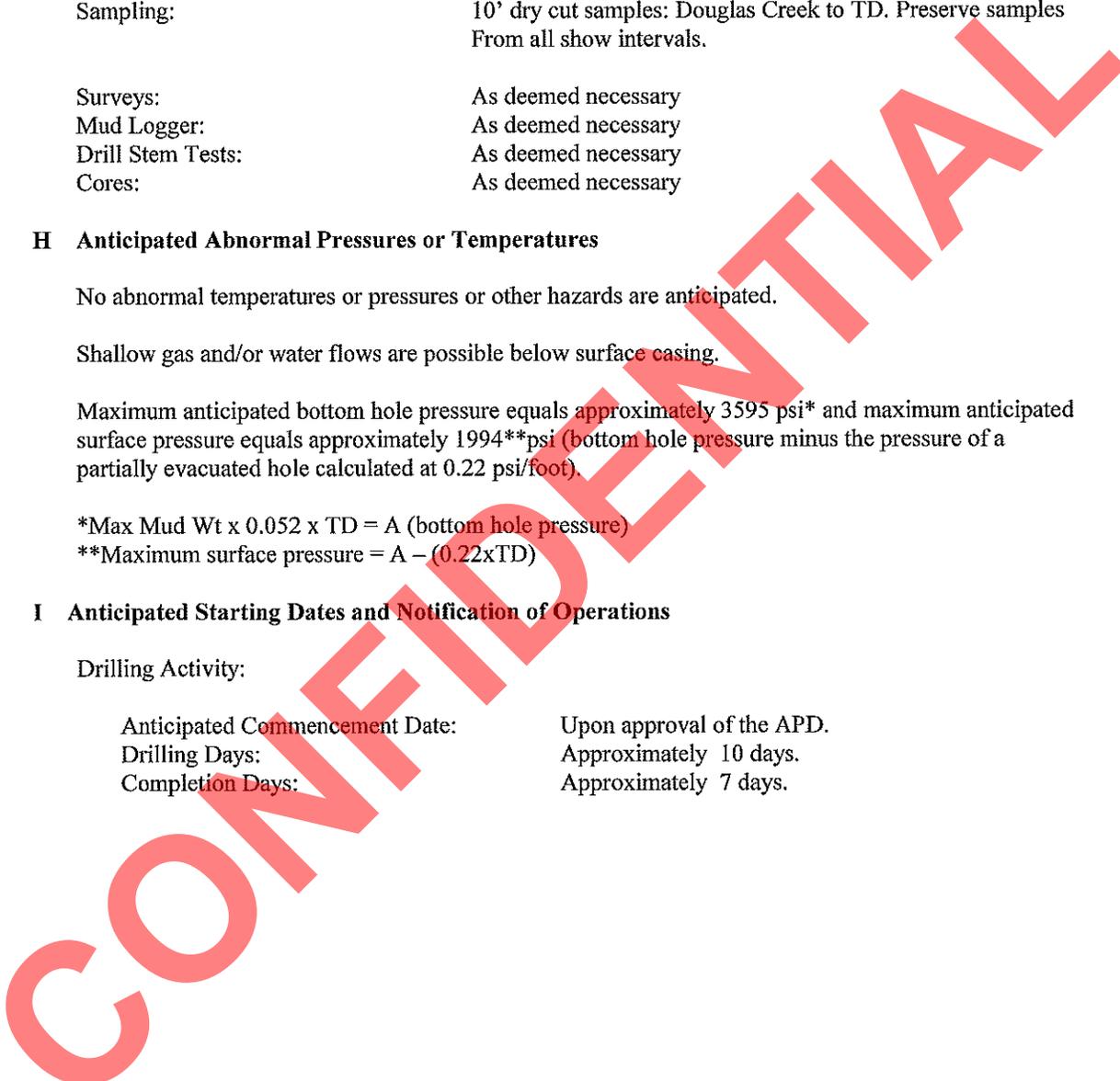
*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22xTD)

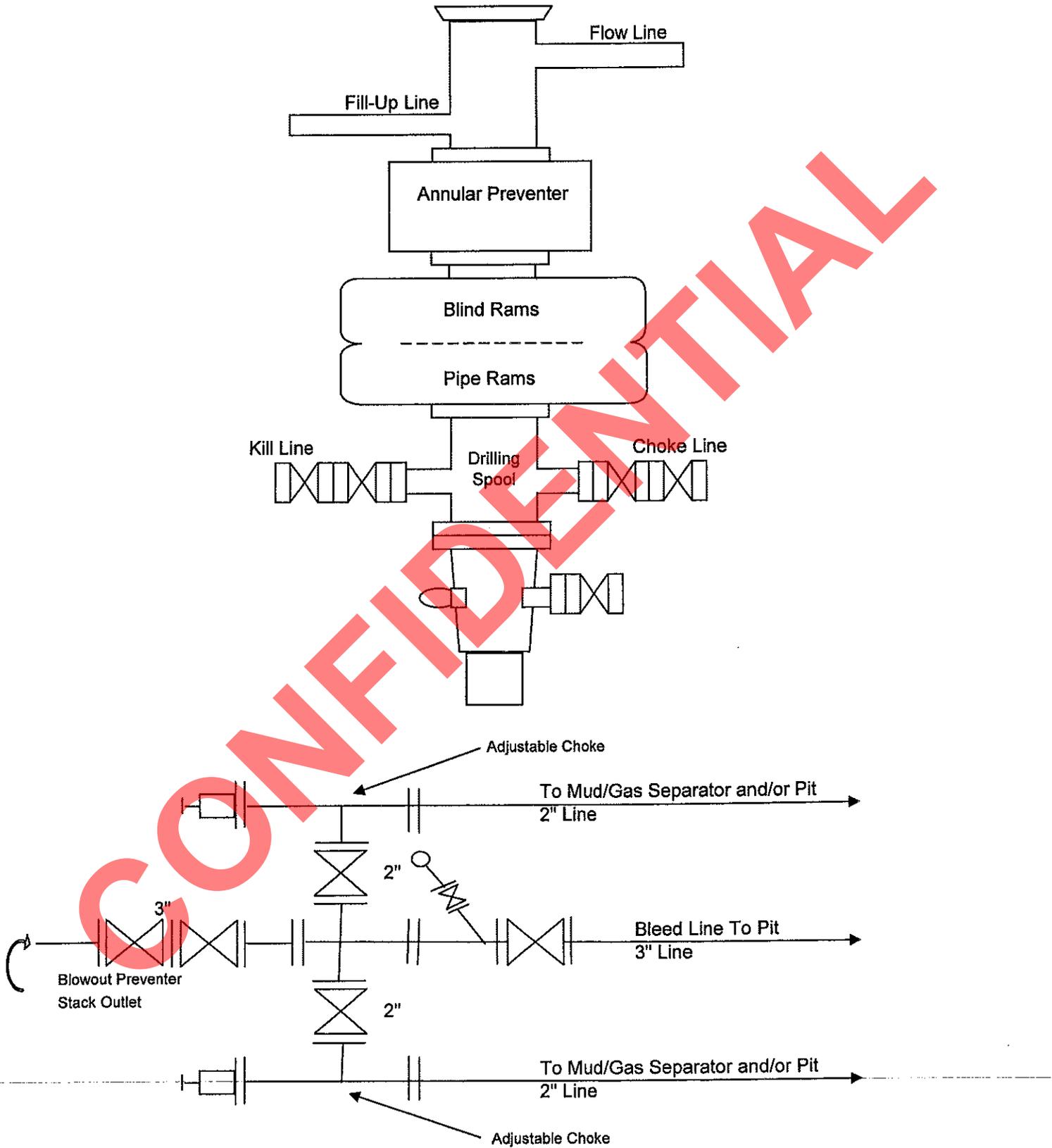
I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.



SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





Berry Petroleum
Lake Canyon Project
13 3/8 Surface Casing
Well Name: LC Fee 8-29-45

TD	500 ft
Hole Size	17 1/2 in
Casing Size	13 3/8 in
Casing Weight	48 lb/ft
Cement Coverage	500 ft to surface
Cement Excess	75 %

Premium Class G Cmt	550 sks	15.8 #/gal	1.15 cuft/sk	5.0 gal/sk
Premium Class G Cmt	100 %			
Calcium Chloride	2 % (BWOC)			
Flocele	1/4 #/sk			

Total mix water	65.4 bbl (2750 gal)
Water ahead	20 bbl
550 sks Cement	112.6 bbl
Drop Top Plug	
Displacement	75.2 bbl

CONFIDENTIAL



Berry Petroleum
Lake Canyon Project
8 5/8 Intermediate String
Well Name:LC Fee 8-29-45

TD	3600 ft
Hole Size	11 in
Casing Size	8 5/8 in
Casing Weight	24 lb/ft
Tail Cement Coverage	3600 to 2600 ft
Tail Cement Excess	40 %
Lead Cement Coverage	2600 ft to surface
Lead Cement Excess	50 %

Hifill Lead Cmt 260 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

Premium G Cmt Tail 330 sks 15.8 #/gal 1.15 cuft/sk 5.5 gal/sk

Premium G Cmt	100 % (BWOC)
Calcium Chloride	2 %
Flocele	¼ #/sk

Total Mix Water (cement only)	7630 gal	(182 bbl)
Water Ahead	10 bbl	(8.33 ppg)
Lead Cement	176.9 bbls	(11.0 ppg)
Tail Cement	67.5 bbl	(15.8 ppg)
Wash Pump and Lines		
Drop Top Plug		
Displacement	226.3 bbl	(8.3 ppg)

**Berry Petroleum****Lake Canyon Project****5 ½ Production String****Well Name: LC Fee 8-29-45****With loss Circulation**

TD	7276 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	17 lb/ft
Tail Cement Coverage	7276 ft to 3000 ft
Tail Cement Excess	15 %

Premium Lite Tail 520 sks 13.1 #/gal 1.70 cuft/sk 7.7 gal/sk

Premium G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6 % (BWOC)
Gilsonite	10 #/sk
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ #/sk
Salt	10 % (BWOW)

Total Mix Water (cement only)	4004 gal
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Water ahead	10 bbl	(8.33 ppg)
Mud flush	20 bbl	(8.34 ppg)
Water Spacer	10 bbl	(8.33 ppg)
Tail Cement	157.4 bbl	(13.1 ppg)
Wash pump and lines		
Drop Top Plug		
Displacement (KCL)	172.2bbl	(8.4 ppg)

**Berry Petroleum****Lake Canyon Project****5 ½ Production String****Well Name: LC Fee 8-29-45****No loss Circulation**

TD	7276 ft
Hole Size	7 7/8 in
Casing Size	17 in
Casing Weight	15.5 lb/ft
Tail Cement Coverage	7276 ft to 3000 ft
Tail Cement Excess	15 %

50/50 Poz Tail Cmt 700 sks 14.2 #/gal 1.26 cuft/sk 5.75 gal/sk

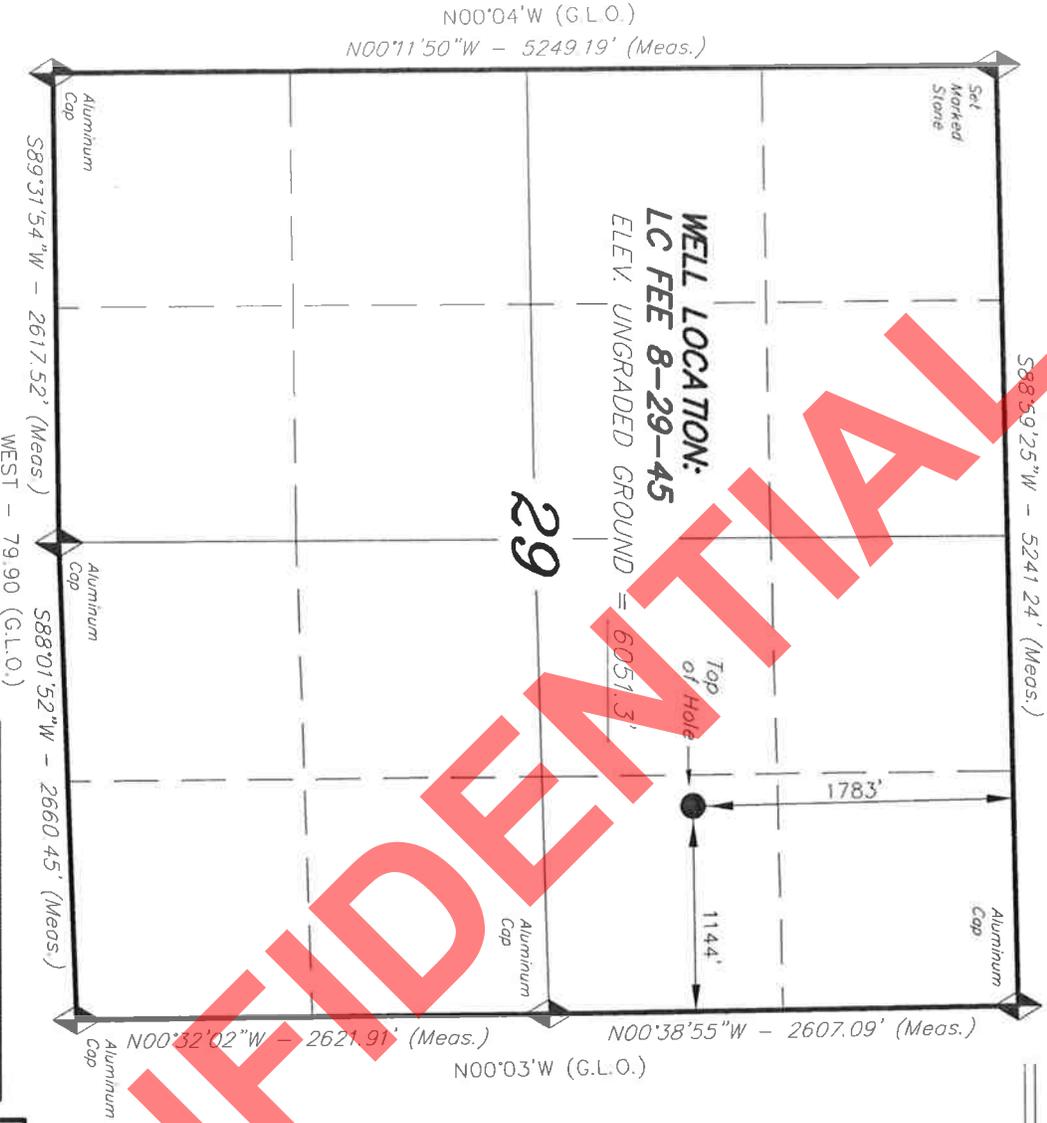
Premium G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ #/sk

Total Mix Water (cement only)	4025 gal
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Water ahead	10 bbl	(8.33 ppg)
Mud flush	20 bbl	(8.34 ppg)
Water Spacer	10 bbl	(8.33 ppg)
Tail Cement	157.1 bbl	(14.2 ppg)
Wash pump and lines		
Drop Top Plug		
Displacement (KCL)	172.2bbl	(8.4 ppg)

T4S, R5W, U.S.B.&M.

S89°57'W - 79.96 (G.L.O.)
 S88°59'25"W - 5241.24' (Meas.)

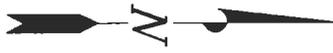


BERRY PETROLEUM COMPANY

WELL LOCATION, LC FEE 8-29-45, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 29, T4S, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
 - Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE AND HEREIN SET FORTH SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W.
 08-15-11
 REG. NO. 189377
 STATE OF UTAH

NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°06'23.14" (40.106427)
LONGITUDE =	110°28'07.17" (110.468557)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°06'23.29" (40.106468)
LONGITUDE =	110°28'04.61" (110.467946)

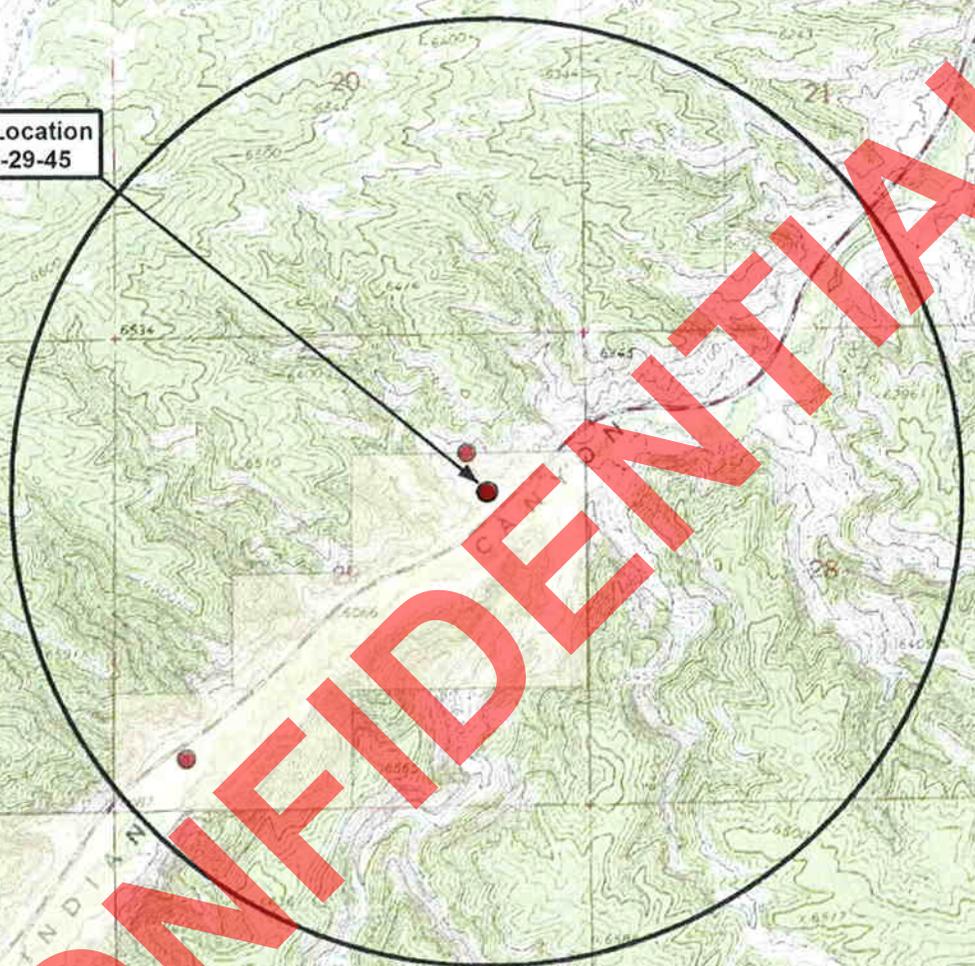
SECTION CORNERS LOCATED
 BASIS OF ELEV.; Elevations are base on an N.G.S. OPUS Correction, LOCATION:
 LAT. 39°58'55.06" LONG. 110°22'05.00"
 (Tristate Aluminum Cap) Elev. 7307.99'

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED:	05-19-11	SURVEYED BY:	S.H.
DATE DRAWN:	06-22-11	DRAWN BY:	L.C.S.
REVISED:	L.C.S. 08-15-11	SCALE:	1" = 1000'

Exhibit "B" Map

Proposed Location
LC FEE 8-29-45



Legend

-  Proposed Location
-  1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC FEE 8-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J A S	REVISED:	08-15-2011
DATE:	07-19-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 4 SOUTH, RANGE 5 WEST, USB&M
Section 29: SE ¼, NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 1st day of August, 2011.

Berry Petroleum Company

By: 
Fred Goodrich
Production Superintendent

BERRY PETROLEUM COMPANY
LC FEE 8-29-45
SE ¼, NE ¼, 1783' FNL 1144' FEL, Sec. 29, T4S, R5W, U.S.B.& M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Fee 8-29-45, in Section 29-T4S-R5W:

Start in Duchesne, Utah, go southwest on the Indian Canyon Road (US Highway 191 for approximately 5.5 miles, turn west off 191 onto the access road for the 8-29-45. Travel approx. 167' to the well site location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at the existing pipeline. Map "C1 & C2" illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company
LC FEE 8-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company
LC FEE 8-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeded, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

Berry Petroleum Company
LC FEE 8-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

Arthur & Karalyn Taylor
P O Box 123
Duchesne, UT 84021

Trent & Eileen Potter
P O Box 44
Duchesne, UT 84021

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company
LC FEE 8-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

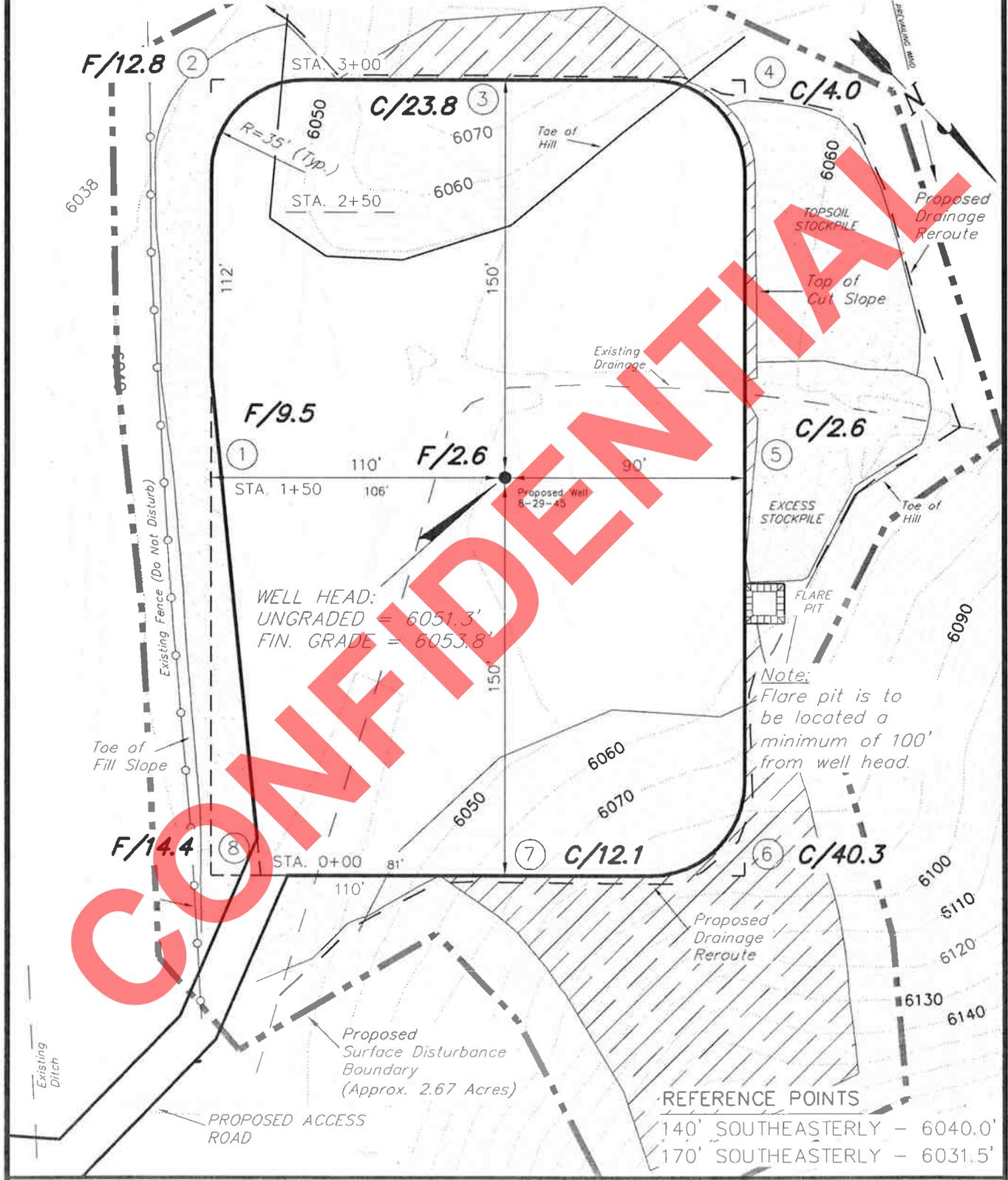
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BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC FEE 8-29-45 (Proposed Well)

Pad Location: SENE Section 29, T4S, R5W, U.S.B.&M.



CONFIDENTIAL

SURVEYED BY: S.H.	DATE SURVEYED: 05-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 06-23-11
SCALE: 1" = 50'	REVISED: L.C.S. 08-15-11

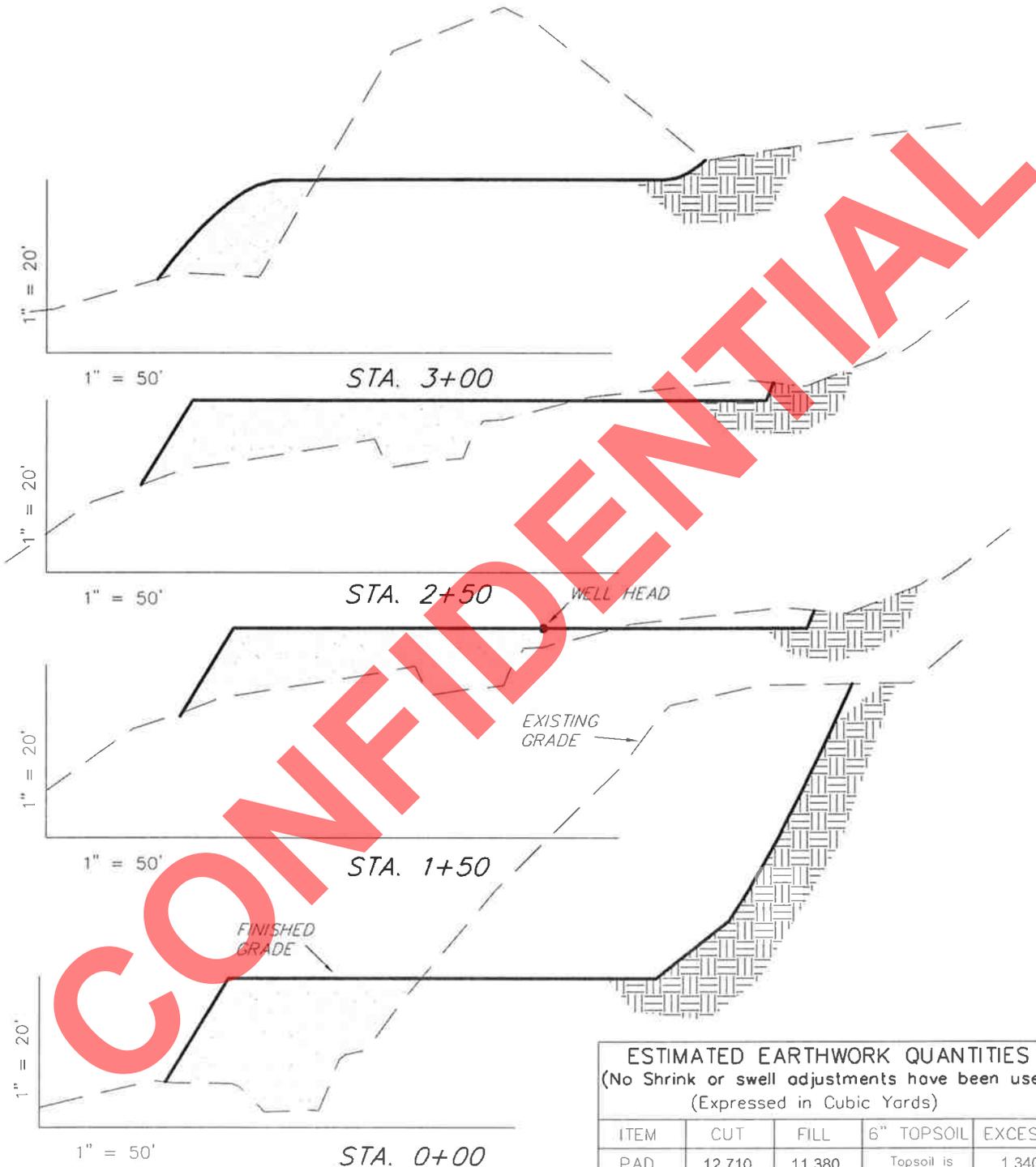
Tri State Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

CROSS SECTIONS

LC FEE 8-29-45 (Proposed Well)

Pad Location: SENE Section 29, T4S, R5W, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	12,710	11,380	Topsoil is not included in Pad Cut	1,340
PIT	0	0		0
TOTALS	12,710	11,380	1,500	1,340

SURVEYED BY: S.H.	DATE SURVEYED: 05-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 06-23-11
SCALE: 1" = 50'	REVISED: L.C.S. 08-15-11

(435) 781-2501

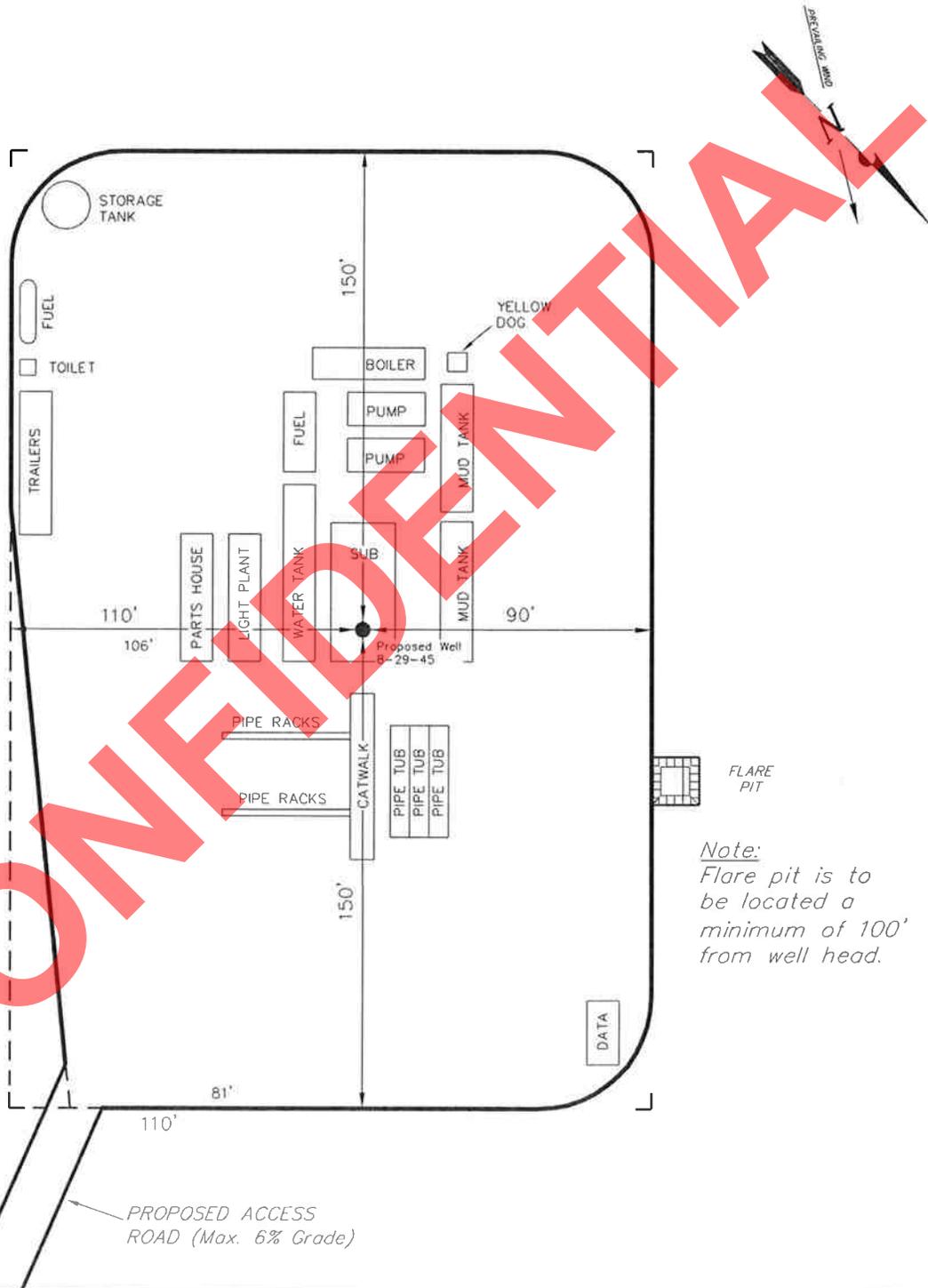
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

LC FEE 8-29-45 (Proposed Well)

Pad Location: SENE Section 29, T4S, R5W, U.S.B.&M.



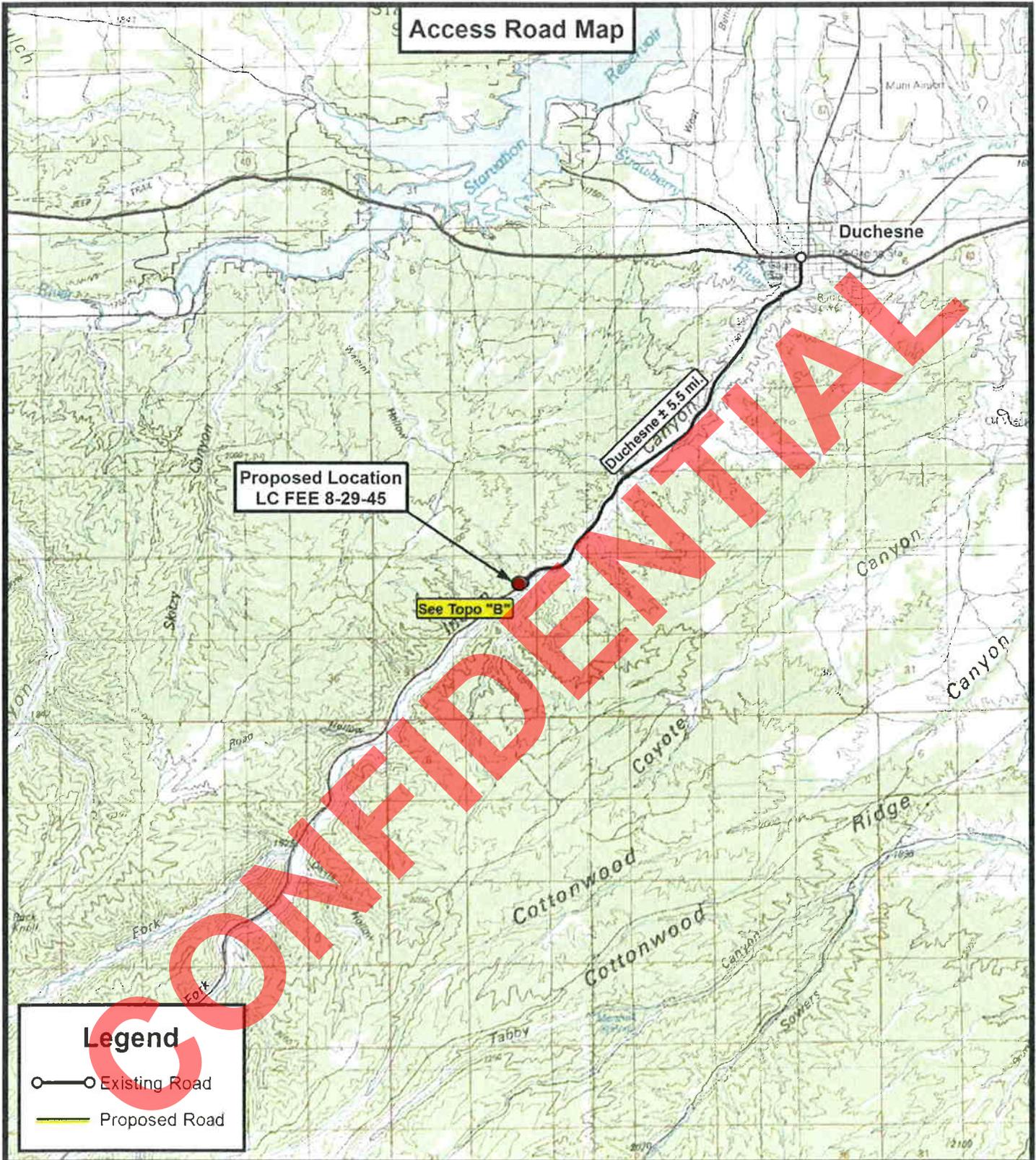
Note:
Flare pit is to be located a minimum of 100' from well head.

CONFIDENTIAL

SURVEYED BY: S.H.	DATE SURVEYED: 05-19-11
DRAWN BY: L.C.S.	DATE DRAWN: 06-23-11
SCALE: 1" = 50'	REVISED: L.C.S. 08-15-11

(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Legend

- Existing Road
- Proposed Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



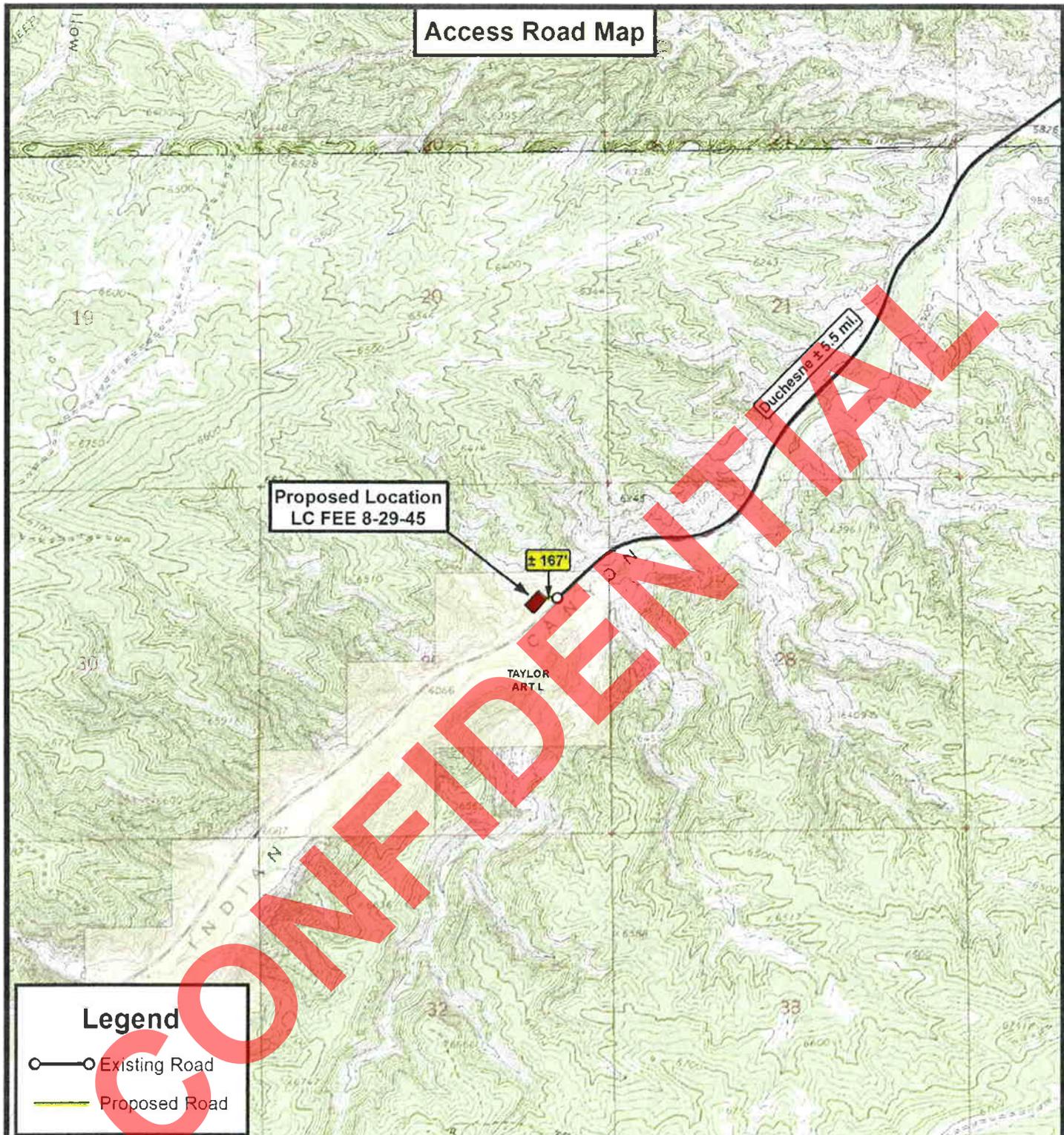
BERRY PETROLEUM COMPANY

LC FEE 8-29-45
 SEC. 29, T4S, R5W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	08-15-2011
DATE:	07-19-2011		
SCALE:	1"=100,000'		

TOPOGRAPHIC MAP

SHEET
A



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



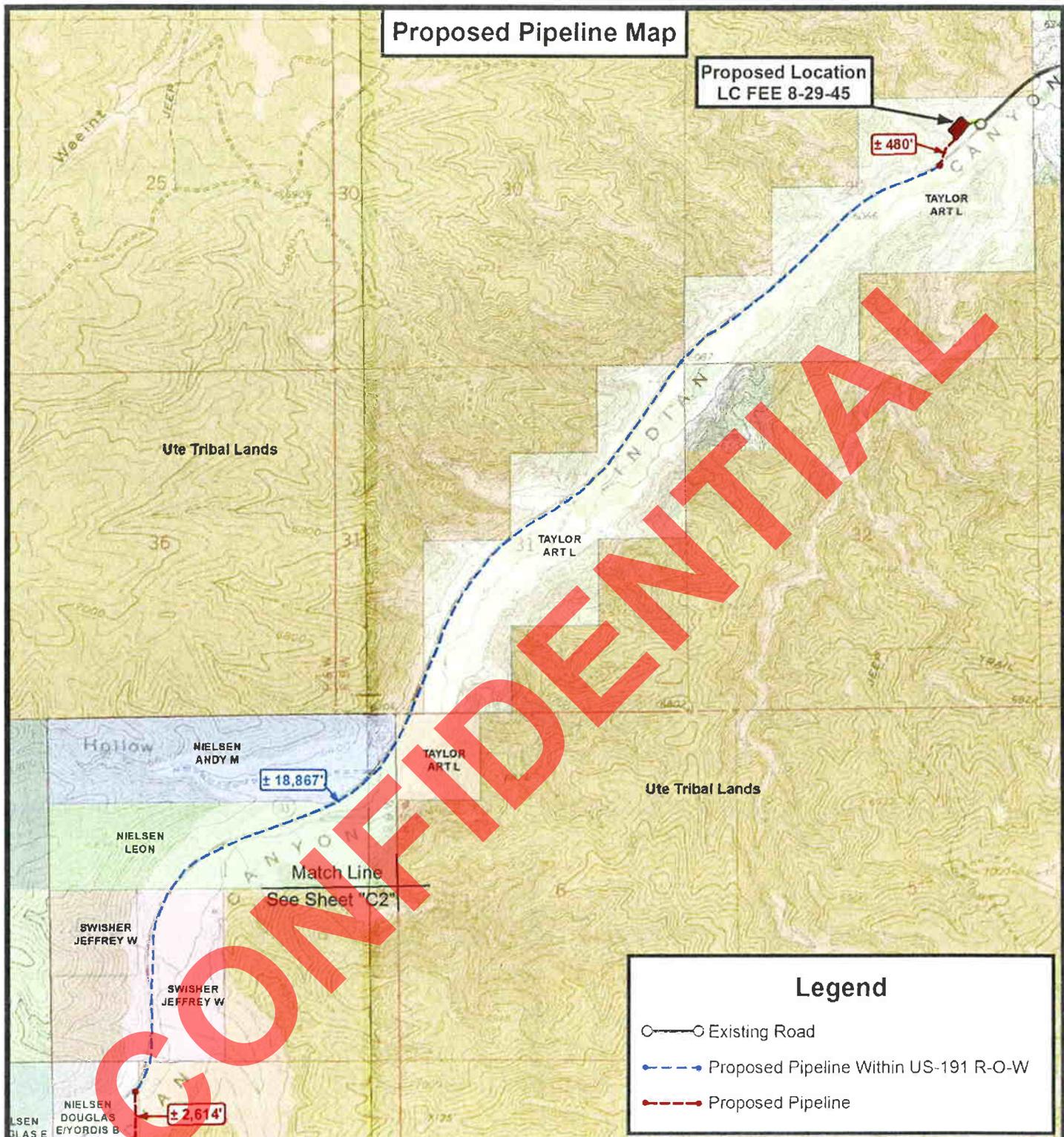
BERRY PETROLEUM COMPANY

LC FEE 8-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S	REVISED:	08-15-2011
DATE:	07-19-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



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Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518

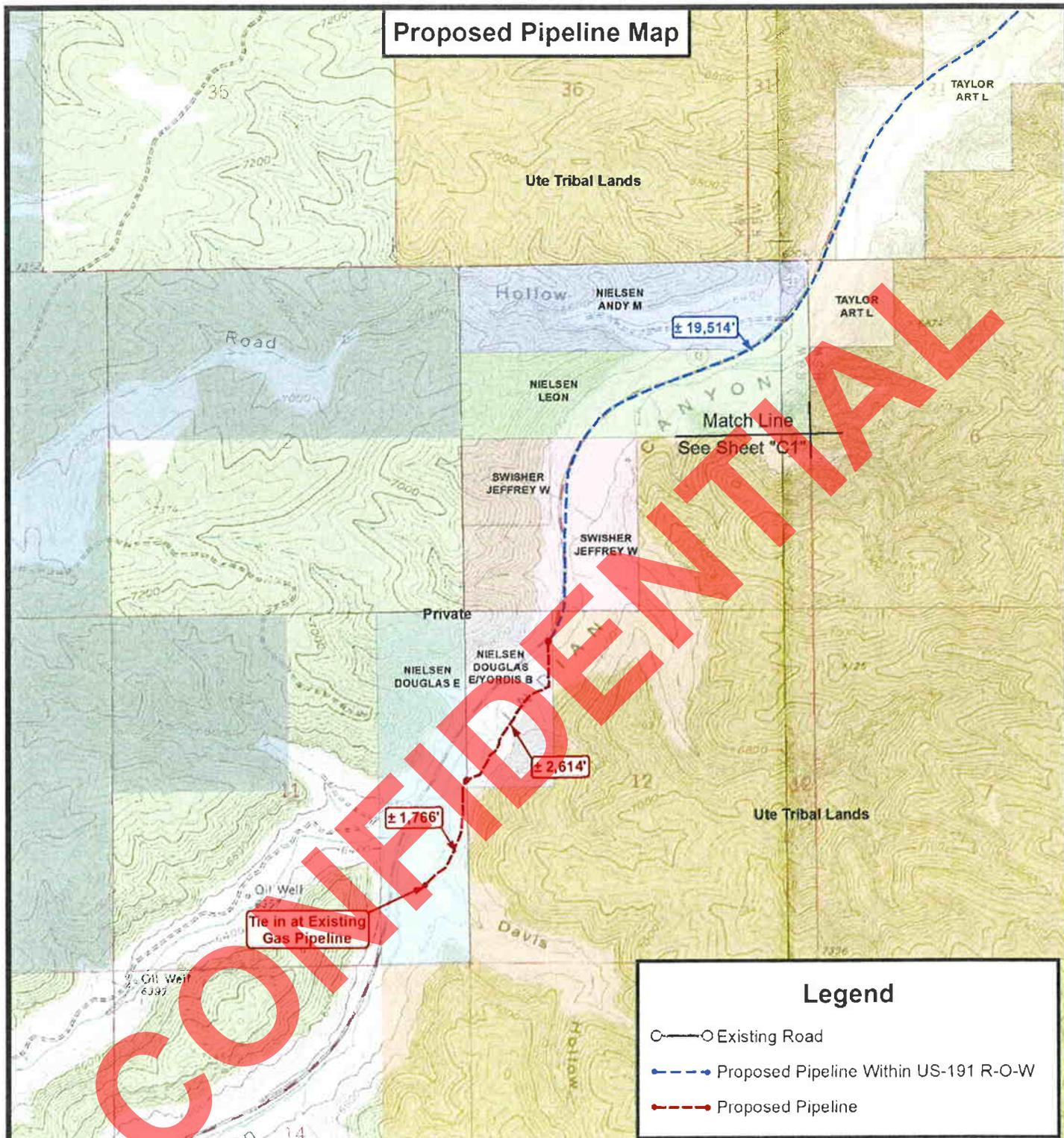


BERRY PETROLEUM COMPANY
 LC FEE 8-29-45
 SEC. 29, T4S, R5W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	J A S	REVISED:	08-15-2011
DATE:	07-19-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C1



Legend

- Existing Road
- Proposed Pipeline Within US-191 R-O-W
- Proposed Pipeline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC FEE 8-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	08-15-2011
DATE:	07-19-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C2

**Location
Photos**

Center Stake

Looking Southeasterly

Date Photographed: 05/19/2011

Photographed By : S. Hawk



Access

Looking Northwesterly

Date Photographed: 05/19/2011

Photographed By : S. Hawk



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**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC FEE 8-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: J.A.S. REVISD: 08-15-2011
DATE: 07-19-2011

COLOR PHOTOGRAPHS

SHEET

P

Berry Petroleum Company



Brundage Canyon Field

4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066

Ph: (435) 722-1325
Fax: (435) 722-1321
www.bry.com

August 17, 2011

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
FEE 8-29-45

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal.

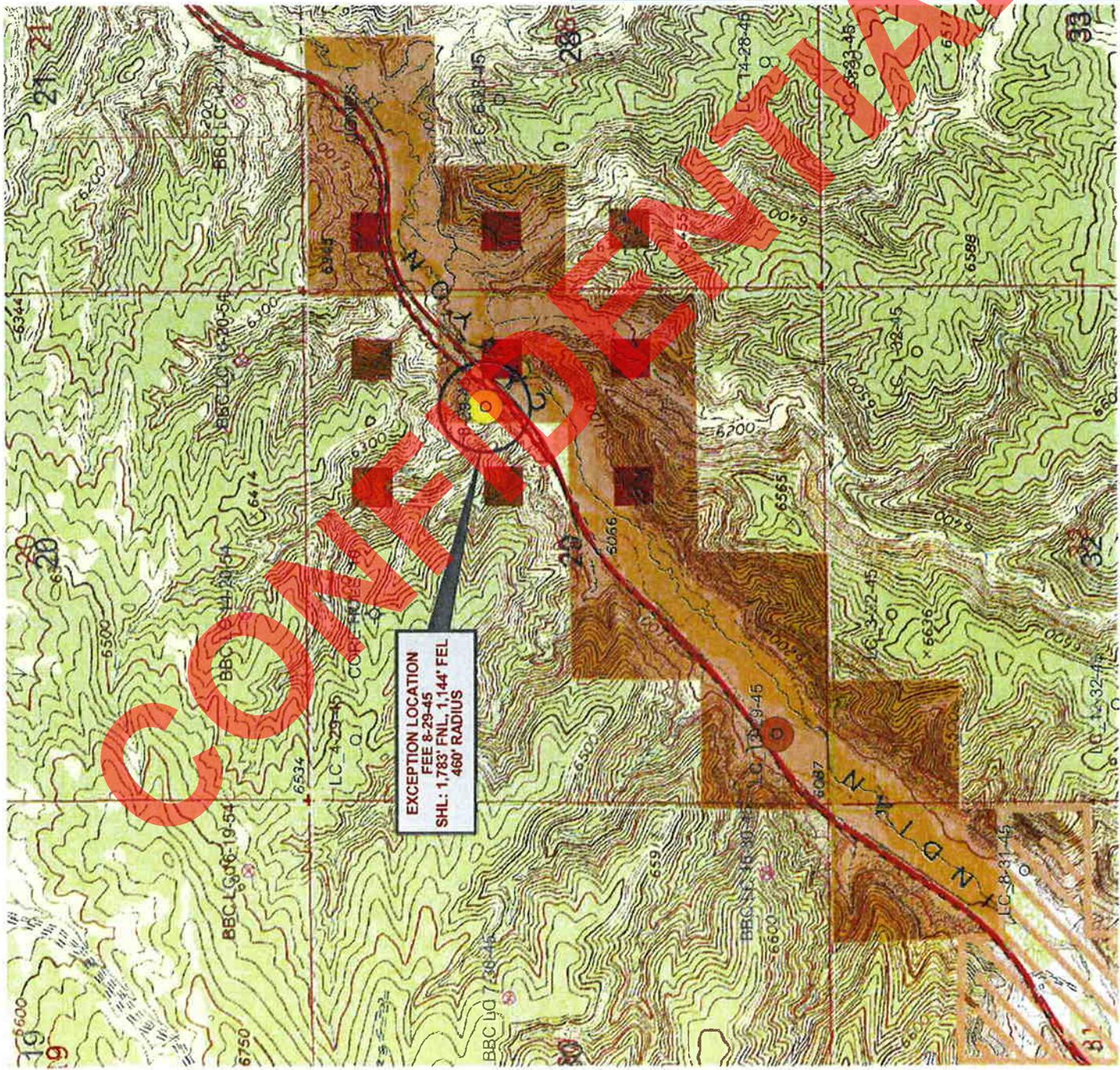
As shown on the attached staking plat, the FEE 8-29-45 well falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage, the well had to be drilled as a vertical well.

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of all of sec 29, T4S-R5W.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

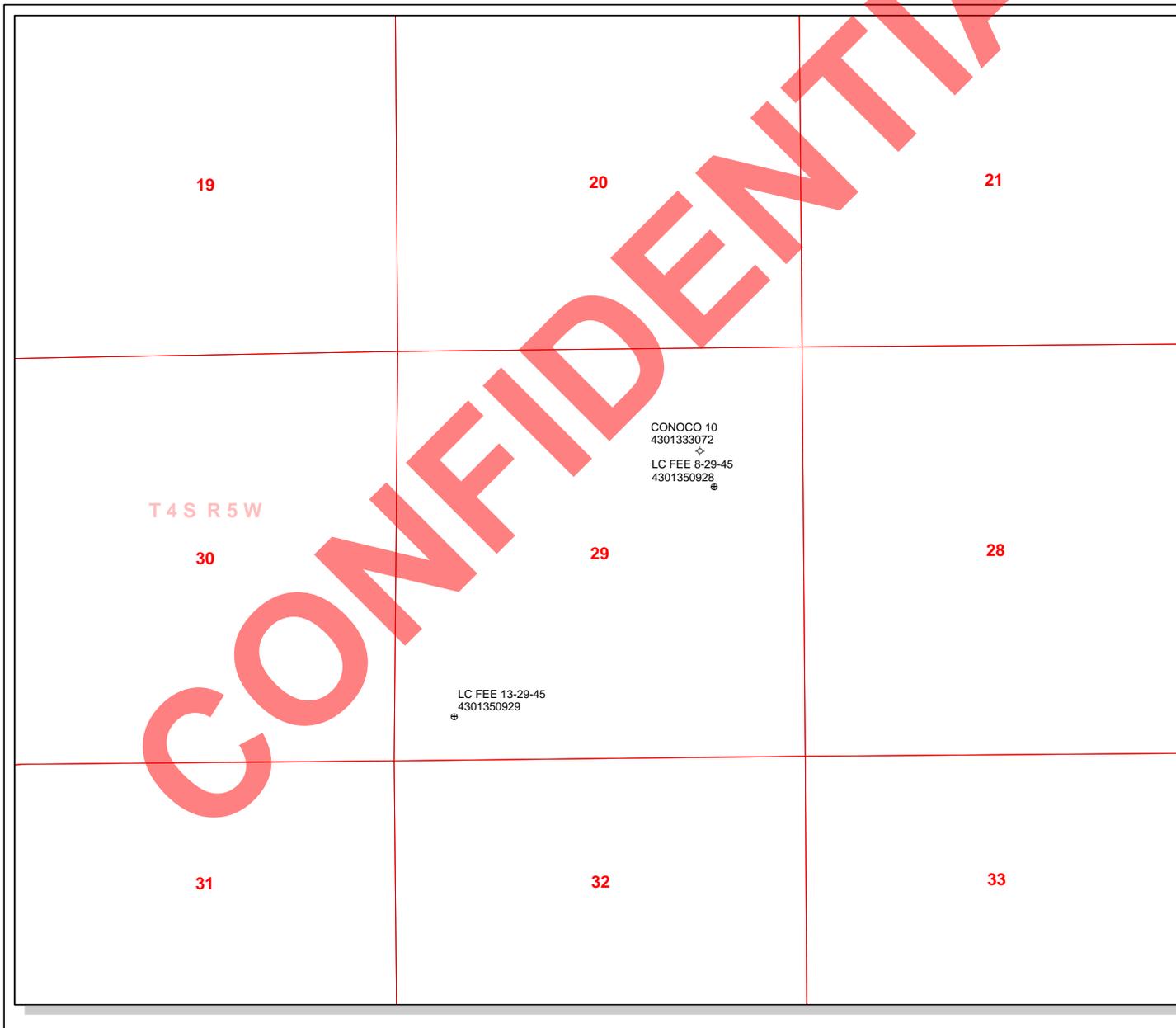
Sincerely,

Kathy Fieldsted
Sr. Regulatory & Permitting Technician



BERRY PETROLEUM COMPANY	
Brundage Canyon Project	
FEE 8-29-45	
Exception Drilling Location Plat	
Sec. 29 T4S R5W - Duchesne Co, UT	
0	1,438
FEET	
2,876	
ATTRIBUTE MAP Approved WO Arch WO BIA WO Onsite WO Plats WO State WO Sur Agrmt WO Survey Working on APD	
WELL SYMBOLS BBC Location Dry Hole Location Only	
August 19, 2011	

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API Number: 4301350928

Well Name: LC FEE 8-29-45

Township T0.4 . Range R0.5 . Section 29

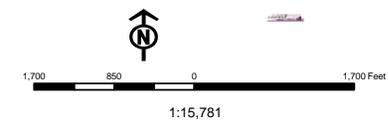
Meridian: UBM

Operator: BERRY PETROLEUM COMPANY

Map Prepared:

Map Produced by Diana Mason

- | Units | Wells Query |
|---------------|-------------------------------------|
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |





State of Utah

GARY R. HERBERT
Governor

GREG BELL
*Lieutenant
Governor*

Office of the Governor

PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

September 12, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill: Sec 29, T4.0S, R5.0W, Duchesne County
RDCC Project Number 28200

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

RECEIVED: September 14, 2011

Diana Mason
September 12, 2011
Page 2

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

Well Name	BERRY PETROLEUM COMPANY LC FEE 8-29-45 430135092			
String	SURF	PROD		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1000	7277		
Previous Shoe Setting Depth (TVD)	0	1000		
Max Mud Weight (ppg)	9.5	9.5		
BOPE Proposed (psi)	0	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	3595	9.5		

Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	494	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	374	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	274	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	274	NO Reasonable depth
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3595	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2722	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1994	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2214	NO Reasonable
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

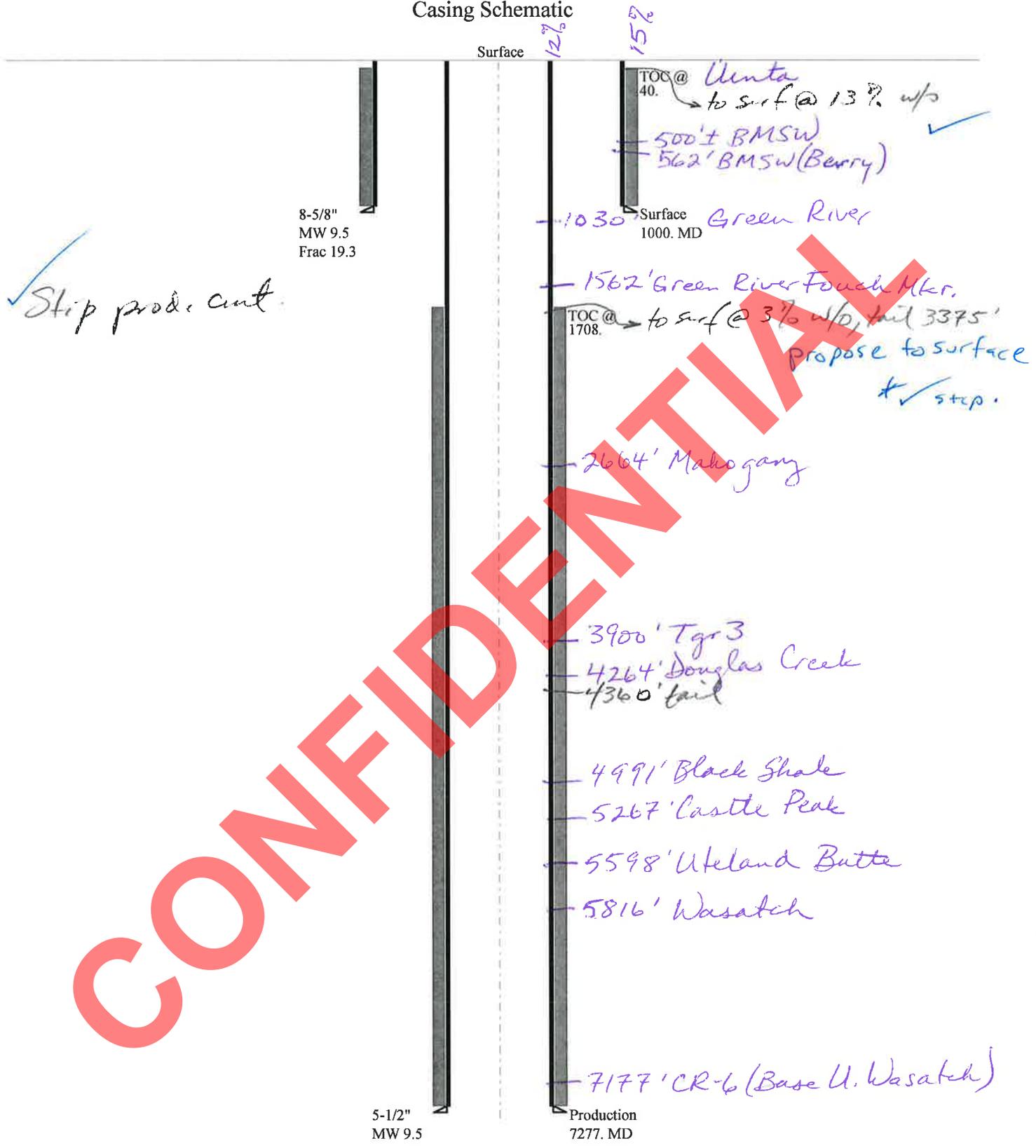
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

CONFIDENTIAL

43013509280000 LC FEE 8-29-45

Casing Schematic



Well name:	43013509280000 LC FEE 8-29-45	
Operator:	BERRY PETROLEUM COMPANY	
String type:	Surface	Project ID: 43-013-50928
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 857 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 40 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,261 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,583 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5148
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	494	1370	2.776	1000	2950	2.95	24	244	10.17 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: October 7, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013509280000 LC FEE 8-29-45	
Operator:	BERRY PETROLEUM COMPANY	
String type:	Production	Project ID: 43-013-50928
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,986 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 3,583 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 6,231 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 176 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,708 ft

Directional well information:

Kick-off point: 0 ft
Departure at shoe: 264 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7277	5.5	17.00	N-80	LT&C	7261	7277	4.767	41016
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3583	6290	1.755	3583	7740	2.16	123.4	348	2.82 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 21, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7261 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC FEE 8-29-45
API Number 43013509280000 **APD No** 4472 **Field/Unit** WILDCAT
Location: 1/4,1/4 SENE **Sec** 29 **Tw** 4.0S **Rng** 5.0W 1783 FNL 1144 FEL
GPS Coord (UTM) **Surface Owner** Art Taylor

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOG M), Ammon McDonld-Division of Oil, Gas and Mining (DOG M), Brad Mechum-Berry Petroleum Company, Brian Barnett-Vernal BLM, Art Taylor-surface owner.

Regional/Local Setting & Topography

As proposed the LC FEE 8-29-45 is situated in the bottom of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~5 miles northeast. On a local setting the proposed project is located adjacent to State Hwy 191 on the toe slope of a medium sized alluvial fan draining an unnamed ephemeral wash. State HWY 191 passes within 100' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Left Fork of Indian Canyon is located within 1/4 mile of the proposed well pad. Associated flood plains are irrigated at this location and appear to be used for range cattle grazing and harvesting of grass hay. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering Indian Canyon Creek within 1/4 mile and the Strawberry River within 5 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of salt scrub desert and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 200 Length 300		GRRV

Ancillary Facilities N
None proposed.

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Significant drainage diversion will be required to prevent storm water from entering well pad.

Flora / Fauna

Flora:

Grass: Salina wild rye, Indian rice grass, bottle brush squirrel tail, needle and thread grass, thick spike wheat grass, cheat grass.

Forbs: Evening prime rose, halogeton, apricot globe mallow, lambs quarter.

Shrubs: Shad scale, Wyoming sage, black grease wood.

Trees: Two needle pinyon

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of gray clays and shale fragments weathered from the Green River formation.

Erosion Issues Y

Drainage diversion should be rip rapped with 6" or greater rock to prevent accelerated erosion at diversion and discharge points.

Sedimentation Issues N

Site Stability Issues N

Site requires significant drainage diversion, but appears adequate for the proposed drilling program.

Drainage Diversion Required? Y

Drainage diversion required. Diversion shall be constructed in a manner that maintains the integrity of Hwy 191.

Berm Required? Y

Berm shall be constructed around the well pad to prevent storm waters or E&P fluids from entering Hwy 191.

Erosion Sedimentation Control Required? Y

Diversion and discharge points should be rip rapped with rock sufficient in size to dissipate energy of storm water flows.

Paleo Survey Run? N Paleo Potential Observed? Y Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**

Affected Populations
Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:
 Electrical Conductivity

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Hoary Cress, as State and county listed noxious weed, noted growing along access road and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity.

Proposed project is located adjacent to State Hwy 191. Precautions in construction and production of the well will be required to assure activities at this location don't disrupt the function of State Hwy 191.

Perennial stream in Indian Canyon Creek located within 1/4 mile of the selected drill site.

Surface owner refused to allow drilling from his surface into Tribal minerals.

Bart Kettle
 Evaluator

8/16/2011
 Date / Time

CONFIDENTIAL

Application for Permit to Drill

Statement of Basis

10/19/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4472	43013509280000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Art Taylor	
Well Name	LC FEE 8-29-45		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SENE 29 4S 5W U 1783 FNL 1144 FEL GPS Coord (UTM)			545273E	4439701N

Geologic Statement of Basis

Berry proposes to set 500' of surface casing at this location. The base of the moderately saline water is estimated to be at a depth of 500 feet at the proposed location. This location lies on the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones and is not expected to produce prolific aquifers. Water may also be found in alluvium deposited in valley floors. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The proposed casing and cement program should adequately protect usable ground water in this area,

Brad Hill
APD Evaluator

9/8/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on August 16, 2011. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGGM), Ammon McDonld-Division of Oil, Gas and Mining (DOGGM), Brad Mechum-Berry Petroleum Company, Brian Barnett-Vernal BLM, Art Taylor-surface owner.

The proposed LC FEE 8-29-45 well is a vertical well to be drilled from a single well pad. As proposed the well pad lies on surface owned by Art Taylor and Trent Potter . A drainage diversion will be required for the proposed site to accommodate the proposed drilling program.

As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity Hoary Cress, a state listed noxious weed, noted growing in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Berms shall be maintain around the fill portions of the well pad to prevent E&P fluids from entering Hwy 191. Drainage diversion on the eastern portions of the well pad should be maintained to prevent storm waters from entering the well pad or Hwy 191. Diversion and outlet portions of drainage diversion should be rip rapped with rock of sufficient size to dissipate energy generated by a 20 year rain event. Construction activities shall be conducted in a manner that allows avoidance of Hwy 191 Right of Way and maintains the integrity of travel corridor.

Bart Kettle
Onsite Evaluator

8/16/2011
Date / Time

RECEIVED: October 19, 2011

Application for Permit to Drill Statement of Basis

10/19/2011

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit shall be constructed to contain cuttings from the closed loop system.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location. Diversion and outlet points shall be ripped.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/22/2011

API NO. ASSIGNED: 43013509280000

WELL NAME: LC FEE 8-29-45

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENE 29 040S 050W

Permit Tech Review:

SURFACE: 1783 FNL 1144 FEL

Engineering Review:

BOTTOM: 1783 FNL 1144 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10643

LONGITUDE: -110.46808

UTM SURF EASTINGS: 545273.00

NORTHINGS: 4439701.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
 - Bond: STATE - RLB0005651
 - Potash
 - Oil Shale 190-5
 - Oil Shale 190-3
 - Oil Shale 190-13
 - Water Permit: 43-11041
 - RDCC Review: 2011-10-18 00:00:00.0
 - Fee Surface Agreement
 - Intent to Commingle
- Commingling Approved**

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-3
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

- 1 - Exception Location - dmason
- 5 - Statement of Basis - bhill
- 9 - Cement casing to Surface - ddoucet
- 21 - RDCC - dmason
- 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC FEE 8-29-45
API Well Number: 43013509280000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 10/19/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The cement volumes for the 5 1/2" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface as proposed in submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

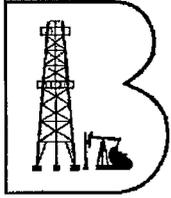
- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

November 11, 2011

43-013-50928

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

LC Fee 8-29-45
SENE 1783' FNL 1144' FEL
Begin at approx. 9:00 am on Monday November 14, 2011.

Sec 29 T4S R5W, Lease # FEE

If you have any questions or need more information, please call me at 435-722-1325

Sincerely
Brooke Broadhead
Brooke Broadhead
Thank You

RECEIVED

NOV 15 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350928	LC FEE 8-29-45		SENE	29	4S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18313	11/14/2011		11/30/11		
Comments: <u>SPUD BY LEON ROSS DRILLING</u> <u>GRRV</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

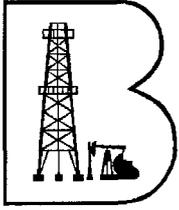
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brooke Kennedy
Name (Please Print)
Brooke Kennedy
Signature
Regulatory Ass.
Title
11/28/11
Date

RECEIVED
NOV 28 2011



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

December 11, 2011

43-013-50928

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Rig Move Notice

Begin at approx. 07:00 am on Monday December 11, 2011

LC Fee 8-29-45 1783' FNL, 1144' FEL SENE

Section 29 T4S R5W

Lease # Fee

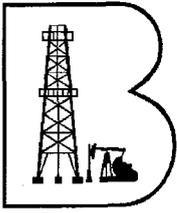
If you have any questions or need more information, please call me at 970-361-3297

Sincerely,
Kim D. Gritz
Drilling Consultant

RECEIVED

DEC 13 2011

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

December 14, 2011

43-013-50928

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: BOP test.

Begin at approx. 12:00 pm on Thursday December 15, 2011

LC FEE
Lake Canyon Fee 8-29-45 1783' FNL, 1144' FEL SE/NE

Section 29 T4S R5W

Lease # Fee API# 43013509280000

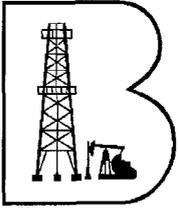
If you have any questions or need more information, please call me at 970-361-3297.

Sincerely,
Kim D. Gritz
Drilling Consultant

RECEIVED

DEC 14 2011

STATE OF UTAH DEPT. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

December 20, 2011 43-013-50928

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: cement 8 5/8 casing +/- 3600' Intermediate

Begin at approx. 9:00 pm on Wednesday December 20, 2011

Lake Canyon Fee 8-29-45 1783' FNL, 1144' FEL SE/NE

Section 29 T4S R5W

Lease # Fee

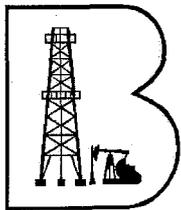
If you have any questions or need more information, please call me at 970-361-3297

Sincerely,
Kim D. Gritz
Drilling Consultant

RECEIVED

DEC 21 2011

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

December 29, 2011

43-013-50928

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Casing Notice

LC Fee 8-29-45
1783 FNL 1144 FEL SENE
Begin at approx. 3:00 am on December 30, 2011

Sec 29 T4S R5W

If you have any questions or need more information, please call George Urban at
1-435-823-1921

Sincerely
Kathy Fieldsted

Thank You

RECEIVED

DEC 29 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. WELL NAME and NUMBER: LC FEE 8-29-45
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. API NUMBER: 43013509280000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1783 FNL 1144 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER: <input type="text"/>
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC FEE 8-29-45.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/3/2012



Berry Daily Drilling Report

Report Date: 12/11/2011

Report #: 1, DFS:

Depth Progress:

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 20,230	Cum Cost To Date 20,230
Operations at Report Time Rig down		Operations Next 24 Hours Rig down & prepare to mob. to LCF 8-29-45.		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Rg down & prepare to mob. to LC Fee 8-29-45. Sent BRY 4" XT-39 DP to BRY yard. Returned mud products.				Depth Start (ftKB) 0	Depth End (ftKB) 0
Remarks Safety meeting: Rigging down.				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather Partly cloudy	Temperature (°F) 9.0	Road Condition Dry	Hole Condition Cased	Target Formation CR-6	Target Depth (ftKB) 7,177

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 530	OD (in) 13 3/8	Comment Leon ross Pre-set

Daily Contacts	
Job Contact	Mobile
Kim D. Gritz	970-361-3297
Marshall E. Gallegos	505-947-3660

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	Rigging down: Set BOB satack out, rigged down floor, mud tanks, front yard. Loaded out & hauled 313 jts. 4" XT-39 Dp & 50 Jts. 4" XT-39 HWDP to BRY yard in Roosevelt. Returned all extra mud products.

Rigs	
Contractor Patterson	Rig Number 779

Mud Pumps		
# 1, MAXUM, M-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

# 2, BOMCO, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Mud Additive Amounts		
Description	Consumed	Daily Cost

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies		
Supply Item Description	Unit Label	
Total Received	Total Consumed	Total Returned

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...

Diesel Fuel Consumption	
Date	Consumed

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g... Q (g return) ...

Deviation Surveys							
Teledrift Surveys							
Azim... 0.00	Date 12/19/2011	Description Teledrift Surveys	EW Tie In... 0.00	Inclin... 0.00	MD Tie In (ft... 0.00	NSTie In ... 0.00	TVD Tie In (ft... 0.00

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/13/2011

Report #: 3, DFS:

Depth Progress:

Well Name: LC FEE 8-29-45

API/UWI 43013509280000		Surface Legal Location SENE Sec 29 T4S-R5W		Spud Date Notice		APD State Utah		AFE Number C11 032050		Total AFE Amount			
Spud Date 12/19/2011 6:00:00 AM		Rig Release Date 12/31/2011 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,051		Daily Cost 79,352		Cum Cost To Date 119,562			
Operations at Report Time Mob. to LC Fee 8-29-45				Operations Next 24 Hours Cont. Mob. to LCF 8-29-45 & Rig up.				Daily Mud Cost		Mud Additive Cost To Date			
Operations Summary Loaded out & transported to LCF 8-29-45: Matting boards, Mud pumps, Mud tanks, Sub Structure, Gen. set, Diesel tank, 4 1/2" Drill pipe on location. On the LCT 12H-6-56 the derrick has been removed from the carrier & loaded ready to move. The carrier is ready to load. Still have misc. tubulars to be loaded & moved off of the LCT 12H-6-56.						Depth Start (ftKB) 0		Depth End (ftKB) 0		Depth Start (TVD) (ftKB) 0		Depth End (TVD) (ftKB) 0	
Remarks Safety meeting Included trucking & rig crews : Rigging down						Target Formation CR-6		Target Depth (ftKB) 7,177		Daily Contacts			
Weather Overcast		Temperature (°F) 9.0		Road Condition Snow Packed		Hole Condition Cased		Job Contact		Mobile			
Contractor Patterson		Rig Number 779		Kim D. Gritz 970-361-3297		Marshall E. Gallegos 505-947-3660							
Last Casing Set						Rigs							
Casing Description Surface		Set Depth (ftKB) 530		OD (in) 13 3/8		Comment Leon ross Pre-set		Contractor Patterson		Rig Number 779			
Time Log						Mud Pumps							
Start Time		End Time		Dur (hrs)		Operation		Comment					
06:00		18:00		12.00		Rig Up & Tear Down		Loaded out & transported to LCF 8-29-45: Matting boards, Mud pumps, Mud tanks, Sub Structure, Gen. set, Diesel tank, 4 1/2" Drill pipe on location. On the LCT 12H-6-56 the derrick has been removed from the carrier & loaded ready to move. The carrier is ready to load. Still have misc. tubulars to be loaded & moved off of the LCT 12H-6-56.					
						# 1, MAXUM, M-1000							
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00		Liner Size (in)		Vol/Stk OR (bb/stk)					
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)							
						# 2, BOMCO, F-1000							
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00		Liner Size (in)		Vol/Stk OR (bb/stk)					
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)							
Mud Checks						Mud Additive Amounts							
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)		Yield Point (lb/100ft²)	
Gel (10s) (lb/100ft...)		Gel (10m) (lb/10...)		Gel (30m) (lb/10...)		Filtrate (mL/30min)		Filter Cake (/32")		pH		Solids (%)	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)		Electric Stab (V)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)			
Air Data						Job Supplies							
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description		Unit Label			
Total Received		Total Consumed		Total Returned		Diesel Fuel Consumption							
Date		Consumed											
Corrosion Inhibitor Injected in 24hr Period						Drill Strings							
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)	
Nozzles (/32")		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)							
Drill String Components						Drilling Parameters							
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages		rpm/gpm	
Bit-Bend ft. (ft)		min gpm (gpm)		max gpm (gpm)		SN							
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)	
Flow Rate (gpm)		WOB (1000lb)		RPM (rpm)		SPP (psi)		Rot HL (1000lb)		PU HL (1000lb)		SO HL (1000lb)	
Drilling Torque		Off Btm Tq		Q (g inj) (ft³/...)		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (...)		T (bh) (°F)	
P (Surf Ann) ...		T (surf ann) ...		Q (liq rtn) (g...)		Q (g return) ...							
Deviation Surveys						Teledrift Surveys							
Azim...		Date		Description		EW Tie In...		Inclin...		MD Tie In (ft...)		NSTie In ...	
TVDTie In (ft...)		0.00		12/19/2011		Teledrift Surveys		0.00		0.00		0.00	
Survey Data													
MD (ftKB)		Incl (°)		Azm (°)		TVD (ftKB)		NS (ft)		EW (ft)		VS (ft)	
DLS (°/100ft)													



Berry Daily Drilling Report

Report Date: 12/15/2011

Report #: 5, DFS:

Depth Progress:

Well Name: LC FEE 8-29-45

API/UWI 43013509280000		Surface Legal Location SENE Sec 29 T4S-R5W		Spud Date Notice		APD State Utah		AFE Number C11 032050		Total AFE Amount			
Spud Date 12/19/2011 6:00:00 AM		Rig Release Date 12/31/2011 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,051		Daily Cost 19,920		Cum Cost To Date 159,402			
Operations at Report Time Rig up on the LC Fee 8-29-45				Operations Next 24 Hours Rig up , set in front yard, raise derrick & sub.				Daily Mud Cost		Mud Additive Cost To Date			
Operations Summary Align carrier on mud boat, 4 hrs. downtime repairing drawworks & wait on hydraulic hose in order to raise derrick, Set pumps, generator set, accum. house, boiler, & hopper house. Set in & rigged up camps minus co. man office.						Depth Start (ftKB) 0		Depth End (ftKB) 0		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Saftey meeting Included trucking & rig crews : Rigging up.						Target Formation CR-6		Target Depth (ftKB) 7,177					
Weather Hazy		Temperature (°F) 16.0		Road Condition Dry		Hole Condition Cased		Daily Contacts					
Last Casing Set								Job Contact		Mobile			
Casing Description Surface		Set Depth (ftKB) 530		OD (in) 13 3/8		Comment Leon ross Pre-set		Kim D. Gritz		970-361-3297			
								Marshall E. Gallegos		505-947-3660			
Time Log								Rigs					
Contractor Patterson								Rig Number 779					
Mud Pumps													
# 1, MAXUM, M-1000													
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00									
Liner Size (in)				Vol/Stk (bb/stk)									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)							
		No											
# 2, BOMCO, F-1000													
Pump Rating (hp) 1,000.0		Rod Diameter (in)		Stroke Length (in) 10.00									
Liner Size (in)				Vol/Stk OR (bb/stk)									
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)							
		No											
Mud Additive Amounts													
Description		Consumed		Daily Cost									
Job Supplies													
Supply Item Description		Unit Label											
Total Received		Total Consumed		Total Returned									
Diesel Fuel Consumption													
Date		Consumed											
Mud Checks													
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)		Yield Point (lb/100ft²)	
Gel (10s) (lb/100f...		Gel (10m) (lb/10...		Gel (30m) (lb/10...		Filtrate (mL/30min)		Filter Cake (/32")		pH		Solids (%)	
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)		Electric Stab (V)	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)			
Air Data													
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)							
Corrosion Inhibitor Injected in 24hr Period													
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)									
Drill Strings													
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)							
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...					
Drill String Components													
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages		rpm/gpm	
												Bit-Bend ft. (ft)	
												min gpm (gpm)	
												max gpm (gpm)	
												SN	
Drilling Parameters													
Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)	
Flow Rate (gpm)													
WOB (1000lb)		RPM (rpm)		SPP (psi)		Rot HL (1000lb)		PU HL (1000lb)		SO HL (1000lb)		Drilling Torque	
Off Btm Tq													
Q (g inj) (ft³/...		Motor RPM (rpm)		T (Inj) (°F)		P (BH Ann) (...		T (bh) (°F)		P(Surf Ann) ...		T (surf ann) ...	
Q (liq rtn) (g...		Q (g return) ...											



Berry Daily Drilling Report

Report Date: 12/15/2011

Report #: 5, DFS:

Depth Progress:

Well Name: LC FEE 8-29-45

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/16/2011

Report #: 6, DFS:

Depth Progress:

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 21,060	Cum Cost To Date 180,462
Operations at Report Time Rig up on the LC Fee 8-29-45		Operations Next 24 Hours Finish thawing misc. components, prepare rig to drill. N/U BOP & flowline, Test BOP.		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Set in fuel tank oil bunker w/ WestRoc Un-load pipe racks & misc. loads remaining. Set Co.Man office. Install continent wall. Raise derrick & sub. R/U wind walls on floor, sub & pumps. Hook up elect. lines, Thaw steam lines, fire up boiler, thaw suction lines, steam lines, water lines, hook up steam heaters. Zeco centrifuges w/ stand ready to go.			Depth Start (ftKB) 0	Depth End (ftKB) 0	
			Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)	
			Target Formation CR-6	Target Depth (ftKB) 7,177	

Remarks Safety meeting Included trucking & rig crews : Rigging up.			
Weather Hazy	Temperature (°F) 9.0	Road Condition HWY 191 S	Hole Condition Cased

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 530	OD (in) 13 3/8	Comment Leon ross Pre-set

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	inactive	Wait on daylight
07:00	21:00	14.00	Rig Up & Tear Down	Set in fuel tank oil bunker w/ WestRoc Un-load pipe racks & misc. loads remaining. Set Co.Man office. Install continent wall. Raise derrick & sub. R/U wind walls on floor, sub & pumps. Hook up elect. lines, Thaw steam lines, fire up boiler, thaw suction lines, steam lines, water lines, hook up steam heaters. Zeco centrifuges w/ stand ready to go. WestRoc Equip. 2 bed trucks 1 pole truck 1 forklift 2 swampers 1 pusher
21:00	06:00	9.00	inactive	Wait on daylight

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Daily Contacts	
Job Contact	Mobile
Kim D. Gritz	970-361-3297
Chad D. Beath	866-910-9236

Rigs		
Contractor Patterson	Rig Number 779	

Mud Pumps			
# 1, MAXUM, M-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

# 2, BOMCO, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Mud Additive Amounts		
Description	Consumed	Daily Cost

Job Supplies		
Supply Item Description		Unit Label

Total Received	Total Consumed	Total Returned

Diesel Fuel Consumption	
Date	Consumed



Berry Daily Drilling Report

Report Date: 12/16/2011

Report #: 6, DFS:

Depth Progress:

Well Name: LC FEE 8-29-45

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/17/2011

Report #: 7, DFS:

Depth Progress:

Well Name: LC FEE 8-29-45

API/UWI 43013509280000		Surface Legal Location SENE Sec 29 T4S-R5W		Spud Date Notice		APD State Utah		AFE Number C11 032050		Total AFE Amount	
Spud Date 12/19/2011 6:00:00 AM		Rig Release Date 12/31/2011 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,051		Daily Cost 117,541		Cum Cost To Date 298,003	
Operations at Report Time Install flowline manifold & N/U BOP				Operations Next 24 Hours Shell test BOP, M/U 11" BHA & Drill out srf. csg @ 510', Drill int. hole				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Repair & thaw broken water lines, Thaw choke lines, Hydro-matic, steam system, hopper house, suction line to rig pumps. Fill day tank & check water circ. system. Fill mud tanks & Circ. mud through hopper, circ. pumps back to pits.				Depth Start (ftKB) 0		Depth End (ftKB) 0		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Safety meeting: Nipple up BOP				Target Formation CR-6		Target Depth (ftKB) 7,177		Daily Contacts			
Weather Overcast		Temperature (°F) 21.0		Road Condition Dry		Hole Condition Cased		Job Contact		Mobile	
Last Casing Set				Kim D. Gritz 970-361-3297		Chad D. Beath 866-910-9236					
Casing Description Surface		Set Depth (ftKB) 530		OD (in) 13 3/8		Comment Leon ross Pre-set		Rigs			
Contractor Patterson				Rig Number 779							
Time Log				Mud Pumps							
Start Time	End Time	Dur (hrs)	Operation		Comment		# 1, MAXUM, M-1000				
06:00	11:00	5.00	Rig Up & Tear Down		Rig up floor & install ST80 - Set in Catwalk & pipe racks. Install drive lines.		Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00		
11:00	00:30	13.50	Repair Rig		Repair & thaw broken water lines, Thaw choke lines, Hydro-matic, steam system, hopper house, suction line to rig pumps. Fill day tank & check water circ. system. Fill mud tanks & Circ. mud through hopper, circ. pumps back to pits.		Liner Size (in)	Vol/Stk OR (bbl/stk)			
00:30	06:00	5.50	NU/ND BOP		Install flow line manifold back onto shale shaker.		Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)	
Mud Checks				# 2, BOMCO, F-1000							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00		
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)	Liner Size (in)	Vol/Stk OR (bbl/stk)			
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Mud Additive Amounts				
Air Data		Description		Consumed	Daily Cost						
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		Job Supplies						
Corrosion Inhibitor Injected in 24hr Period				Supply Item Description		Unit Label					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Total Received	Total Consumed	Total Returned			
Drill Strings				Diesel Fuel Consumption							
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)		Date	Consumed				
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...								
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
Teledrift Surveys											
Azim...	Date	Description		EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...			
0.00	12/19/2011	Teledrift Surveys		0.00	0.00	0.00	0.00	0.00			
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				



Berry Daily Drilling Report

Report Date: 12/18/2011

Report #: 8, DFS:

Depth Progress: 0

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 19,996	Cum Cost To Date 317,999
Operations at Report Time P/U Kelly & prepare to drill out rathole		Operations Next 24 Hours Drill out Rat Hole, Shell test BOP, P/U BHA & Drill out 13 3/8" casing.		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary M/U Spacer spools, work on tarps, hook electric lines to accum. house, R/U control panel, & hook up accum. lines in suitcase. Install 13 3/8" x 3M - 11" x 5M DSA. Add spacer spools, P/U stack & tightened bolts. P/U Rotating head & install flowline. Thaw & hook up fill up line. Function test BOP. Re-route steam lines in sub to accomodate flowline. P/U kelly & swivel. M/U bit sub & bit to drill out rat hole.			Depth Start (ftKB) 530	Depth End (ftKB) 530	
			Depth Start (TVD) (ftKB) 530	Depth End (TVD) (ftKB) 530	
			Target Formation CR-6	Target Depth (ftKB) 7,177	

Remarks Safety meeting: M/U BHA Fuel used: 936 Fuel on hand: 5648 gal.					
Weather Overcast	Temperature (°F) 10.0	Road Condition Dry	Hole Condition Cased		

Last Casing Set					
Casing Description Surface	Set Depth (ftKB) 530	OD (in) 13 3/8	Comment Leon ross Pre-set		

Time Log					
Start Time	End Time	Dur (hrs)	Operation	Comment	
06:00	11:00	5.00	Rig Up & Tear Down	M/U Spacer spools, work on tarps, hook electric lines to accum. house, R/U control panel, & hook up accum. lines in suitcase.	
11:00	00:30	13.50	NU/ND BOP	Install 13 3/8" x 3M - 11" x 5M DSA. Add spacer spools, P/U stack & tightened bolts. P/U Rotating head & install flowline. Thaw & hook up fill up line.	
00:30	01:00	0.50	NU/ND BOP	Function test BOP	
01:00	03:30	2.50	Miscellaneous	Re-route steam lines to accomodate higher flowline.	
03:30	06:00	2.50	Trips	P/U Swivel & M/U kelly, hook-up kelly spinner, change out saver sub. M/U bit sub & bit to drill out rat hole.	

Mud Checks						
Type Water Base	Time 09:00	Depth (ftKB) 510.0	Density (lb/gal) 9.25	Vis (s/qt) 40	PV Calc (cp) 4.000	Yield Point (lb/100ft²) 4.000
Gel (10s) (lb/100ft³) 4.000	Gel (10m) (lb/10... 11.000	Gel (30m) (lb/10... 17.000	Filtrate (mL/30min) 10.8	Filter Cake (/32") 1	pH 8.4	Solids (%) 6.4
MBT (lb/bbl)	Percent Oil (%) 93.6	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L) 60.000	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data					
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		

Corrosion Inhibitor Injected in 24hr Period					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)	

Drill Strings					
BHA #1, 11" BHA #1					
Bit Run 1	Drill Bit 11in, FX65 M, 1185724	IADC Bit Dull 1-0-CT-N-X-0-NO-TD	TFA (incl Noz) (in²) 1.49		
Nozzles (/32") 16/16/16/16/16		String Length (ft) 3,571.11	String Wt (1000lb) 96	BHA ROP (ft... 46.9	

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
85	Drill Pipe	4 1/2	2,688.90							
20	20 x 4 1/2" HWDP	4 1/2	612.22						9,651	
5	6 x 6 1/4" Drill Collars	6 1/4	177.27							
1	Survey Tool - Teledrift	6 1/4	9.98							
1	6 5/8 Reg. P x 4 1/2" XH B	8	3.07							
1	1 x 8" Drill Collar	8	28.66							
1	10 1/2" Straight Blade Stab	8	7.64							



Berry Daily Drilling Report

Report Date: 12/18/2011

Report #: 8, DFS:

Depth Progress: 0

Well Name: LC FEE 8-29-45

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	1 x 8" Drill Collar	8	29.97							
1	Shock Sub	8	10.40							
1	Bit Sub	8	1.50							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	530.0	530.0						
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/19/2011

Report #: 9, DFS:

Depth Progress: 0

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 20,531	Cum Cost To Date 338,530
Operations at Report Time Drilling 11" Int. hole @ 530'		Operations Next 24 Hours Drill 11" Int. hole.		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary M/U bit sub & bit to drill out rat hole. Wash into Rathole & clean out MH & install shucks, Test blind rams & choke manifold to 1000 psi f/ 15 min., M/U 11" BHA #1, Test pipe rams & annular, Drill out FC @ 489' Shoe track & shoe @ 530.				Depth Start (ftKB) 530	Depth End (ftKB) 530
				Depth Start (TVD) (ftKB) 530	Depth End (TVD) (ftKB) 530
Remarks Saftey meeting: M/U 8" BHA Fuel used: 1217 Fuel on hand: 4431 gal.				Target Formation CR-6	Target Depth (ftKB) 7,177

Weather Partly cloudy	Temperature (°F) 16.0	Road Condition Dry	Hole Condition Good
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Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 530	OD (in) 13 3/8	Comment Leon ross Pre-set

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment

06:00	07:00	1.00	Trips	Finish M/U Kelly - Saver Sub- Bit sub - X/O - 12 1/2" Mill tooth bit. Thaw air lines to floormotors.
07:00	07:30	0.50	Miscellaneous	Transfer mud f/ frac tanks to pits.
07:30	09:00	1.50	Miscellaneous	Prepare to wash Rat Hole. Build berm around sub. Move transfer pump & hook up lines to sump holes.
09:00	13:00	4.00	Miscellaneous	Wash Rat Hole 6' & fell into existing pre-drilled hole install kelly shuck. Wash fill out of Mouse hole & install Mouse hole shuck. Pump out sump holes & cellar.
13:00	13:30	0.50	Miscellaneous	Blow down kelly.
13:30	15:00	1.50	Miscellaneous	Thaw frozen kill line.
15:00	16:00	1.00	Test BOP	"Shell" test Blind Rams & choke manifold w/ 1000 psi. f/ 15 min.
16:00	16:30	0.50	Miscellaneous	Blow down mud lines to pits.
16:30	18:00	1.50	Trips	M/U 11" FX65M Bit w/ 6 x 18 jets - Bit Sub - Shock Sub & 1 x 8" Drill collar
18:00	19:30	1.50	Repair Rig	Replace cable on ST-80
19:30	22:30	3.00	Trips	M/U 10 1/2" Stab - 1 x 8" Dril collar - 6 5/8" Reg P x 4 1/2" XH B - Teledrift Tool - 6 x 6 1/4" Drill collars - 6 x 4 1/2" XH HWDP.
22:30	23:30	1.00	Miscellaneous	Install kelly saver sub.
23:30	00:30	1.00	Miscellaneous	Install rotating head element.
00:30	01:30	1.00	Test BOP	Performed Shell test on pipe rams & casing w/ 1000 psi. f/ 15 min.
01:30	04:00	2.50	Test BOP	Attempt to test annular.Trouble shoot Annular.
04:00	05:00	1.00	Drill Out Cement/Retainers	Drill float collar @ 489'
05:00	05:30	0.50	Test BOP	Function test annular & hold 500 psi f/ 15 min.
05:30	06:00	0.50	Drill Out Cement/Retainers	Drill out shoe track f/ 489' to the shoe @ 530'

Mud Checks							
Type Water Base	Time 09:00	Depth (ftKB) 510.0	Density (lb/gal) 9.25	Vis (s/qt) 35	PV Calc (cp)	Yield Point (lb/100ft²) 4.000	
Gel (10s) (lb/100f... 4.000	Gel (10m) (lb/10... 11.000	Gel (30m) (lb/10... 17.000	Filtrate (mL/30min) 10.8	Filter Cake (/32") 1	pH 8.4	Solids (%) 6.4	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 93.6	Chlorides (mg/L)	Calcium (mg/L) 60.000	KCL (%)	Electric Stab (V)	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Daily Contacts	
Job Contact	Mobile
Kim D. Gritz	970-361-3297
Chad D. Beath	866-910-9236

Rigs			
Contractor Patterson		Rig Number 779	

Mud Pumps			
# 1, MAXUM, M-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3.490		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

# 2, BOMCO, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 2.930		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Mud Additive Amounts		
Description	Consumed	Daily Cost

Job Supplies		
Supply Item Description		Unit Label
Total Received	Total Consumed	Total Returned

Diesel Fuel Consumption	
Date	Consumed



Berry Daily Drilling Report

Report Date: 12/19/2011

Report #: 9, DFS:

Depth Progress: 0

Well Name: LC FEE 8-29-45

Drill Strings

BHA #1, 11" BHA #1

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ²)
1	11in, FX65 M, 1185724	1-0-CT-N-X-0-NO-TD	1.49
Nozzles (/32")		String Length (ft)	String Wt (1000lb)
16/16/16/16/16		3,571.11	96
		BHA ROP (ft...)	46.9

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
85	Drill Pipe	4 1/2	2,688.90							
20	20 x 4 1/2" HWDP	4 1/2	612.22						9,651	
5	6 x 6 1/4" Drill Collars	6 1/4	177.27							
1	Survey Tool - Teledrift	6 1/4	9.98							
1	6 5/8 Reg. P x 4 1/2" XH B	8	3.07							
1	1 x 8" Drill Collar	8	28.66							
1	10 1/2" Straight Blade Stab	8	7.64							
1	1 x 8" Drill Collar	8	29.97							
1	Shock Sub	8	10.40							
1	Bit Sub	8	1.50							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	530.0	530.0					
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
Q (g inj) (ft ³ /...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/20/2011
Report #: 10, DFS: 1.0
Depth Progress: 996

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 24,901	Cum Cost To Date 363,431
Operations at Report Time Drilling 11" Int. hole @ 1526'		Operations Next 24 Hours Drill 11" Int. hole.		Daily Mud Cost 2,437	Mud Additive Cost To Date 2,437
Operations Summary Drilled 11" Intermediate hole f/ 530' to 1526'			Depth Start (ftKB) 530	Depth End (ftKB) 1,526	
Remarks Safety meeting: Salting ice patches. Fixing steam & water leaks. Fuel used: 1704 Fuel on hand: 2727 gal.			Depth Start (TVD) (ftKB) 530	Depth End (TVD) (ftKB) 1,526	
Weather Partly sunny	Temperature (°F) 12.0	Road Condition Dry	Hole Condition Good	Target Formation CR-6	Target Depth (ftKB) 7,177

Last Casing Set				Daily Contacts	
Casing Description Surface	Set Depth (ftKB) 530	OD (in) 13 3/8	Comment Leon ross Pre-set	Job Contact Kim D. Gritz Chad D. Beath	Mobile 970-361-3297 866-910-9236

Time Log				Rigs	
Start Time	End Time	Dur (hrs)	Operation	Contractor Patterson	Rig Number 779
06:00	16:00	10.00	Drilling	Drilled 11" Intermediate hole f/ 530' to 926' w/ 550 to 750 gpm, 60 rpm, 10-20 k wob	
16:00	16:30	0.50	Lubricate Rig	Service rig	
16:30	18:00	1.50	Drilling	Drilled 11" Intermediate hole f/ 926' to 987' w/ 750 gpm, 60 rpm, 10-20 k wob	
18:00	19:30	1.50	Repair Rig	Work on drawworks shifter.	
19:30	06:00	10.50	Drilling	Drilled 11" Intermediate hole f/ 987' to 1526' w/ 750 gpm, 60 rpm, 10-20 k wob	

Mud Checks							# 1, MAXUM, M-1000				
Type Water Base	Time 05:00	Depth (ftKB) 1,465.0	Density (lb/gal) 8.85	Vis (s/qt) 35	PV Calc (cp)	Yield Point (lb/100ft²) 5.000	Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00		
Gel (10s) (lb/100ft³) 4.000	Gel (10m) (lb/10...) 14.000	Gel (30m) (lb/10...) 24.000	Filtrate (mL/30min) 16.0	Filter Cake (/32") 1	pH 8.5	Solids (%) 3.5	Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3.490			
MBT (lb/bbl)	Percent Oil (%) 95.5	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L) 60.000	KCL (%)	Electric Stab (V)	Pressure (psi) 1,550.0	Slow Spd No	Strokes (spm) 120	Eff (%) 95	

CEC for Cuttings						Whole Mud Add (bbl)			Mud Lost to Hole (bbl)			Mud Lost (Surf) (bbl)			Mud Vol (Res) (bbl)			Mud Vol (Act) (bbl)					
Air Data																							
Parasite ACFM (ft³/min)						Drillpipe ACFM (ft³/min)						ECD Bit (lb/gal)						ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period																							
gls Injected down Parasite (gal)						gls Injected in Mud (gal)						gls Biocide Injected in Mud (gal)											

Drill Strings										Job Supplies								
BHA #1, 11" BHA #1										Supply Item Description			Unit Label					
Bit Run 1	Drill Bit 11in, FX65 M , 1185724	IADC Bit Dull 1-0-CT-N-X-0-NO-TD				TFA (incl Noz) (in²) 1.49				Total Received			Total Consumed			Total Returned		
Nozzles (/32") 16/16/16/16/16										String Length (ft) 3,571.11			String Wt (1000lb) 96			BHA ROP (ft...) 46.9		

Drill String Components										Diesel Fuel Consumption						
										Date			Consumed			
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN						
85	Drill Pipe	4 1/2	2,688.90													
20	20 x 4 1/2" HWDP	4 1/2	612.22						9,651							
5	6 x 6 1/4" Drill Collars	6 1/4	177.27													
1	Survey Tool - Teledrift	6 1/4	9.98													
1	6 5/8 Reg. P x 4 1/2" XH B	8	3.07													
1	1 x 8" Drill Collar	8	28.66													
1	10 1/2" Straight Blade Stab	8	7.64													
1	1 x 8" Drill Collar	8	29.97													
1	Shock Sub	8	10.40													
1	Bit Sub	8	1.50													



Berry Daily Drilling Report

Report Date: 12/20/2011

Report #: 10, DFS: 1.0

Depth Progress: 996

Well Name: LC FEE 8-29-45

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	530.0	1,526.0	996.00	22.00	22.00	45.3	750	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
25	65	1,550.0	55	58	56	7,500.0	5,000.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
770.00	1.00	0.00	769.96	6.72	0.00	6.72	0.13
976.00	1.00	0.00	975.93	10.31	0.00	10.31	0.00
1,020.00	1.00	0.00	1,019.92	11.08	0.00	11.08	0.00
1,209.00	1.00	0.00	1,208.89	14.38	0.00	14.38	0.00
1,401.00	1.00	0.00	1,400.87	17.73	0.00	17.73	0.00



Berry Daily Drilling Report

Report Date: 12/21/2011
 Report #: 11, DFS: 2.0
 Depth Progress: 1,047

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 27,631	Cum Cost To Date 391,062
Operations at Report Time Drilling 11" Int. hole @ 2573'		Operations Next 24 Hours Drill 11" Int. hole to +/- 3600' , POOH, log, run 8 5/8" csg		Daily Mud Cost 2,273	Mud Additive Cost To Date 4,709
Operations Summary Drilled 11" Intermediate hole f/ 1526' to 2573'. Had water flow @ 2350' gained 40 bbls.			Depth Start (ftKB) 1,526	Depth End (ftKB) 2,573	
Remarks Safety meeting: Changing pump liners. Fuel used: 1899 Fuel on hand: 828 gal.			Depth Start (TVD) (ftKB) 1,526	Depth End (TVD) (ftKB) 2,573	
Weather Overcast		Temperature (°F) 10.0	Road Condition Dry	Hole Condition Good	Target Formation CR-6
			Target Depth (ftKB) 7,177		

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 530	OD (in) 13 3/8	Comment Leon ross Pre-set

Daily Contacts	
Job Contact	Mobile
Kim D. Gritz	970-361-3297
Chad D. Beath	866-910-9236
Rigs	
Contractor Patterson	Rig Number 779

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Miscellaneous	Replace rotating head element
07:00	08:00	1.00	Miscellaneous	Clean out & unplug flowline
08:00	08:30	0.50	Condition Mud & Circulate	Circ. HiVis sweep prior to entering the Mahogany
08:30	15:00	6.50	Drilling	Drilled 11" Intermediate hole f/ 1526' to 1876' w/ 750 gpm, 80 rpm, 10-20 k wob
15:00	20:00	5.00	Drilling	Drilled 11" Intermediate hole f/ 1876' to 2161' w/ 450 gpm, 60 rpm, 10-20 k wob. Control drill 70 fph. #2 pump down changing liners.
20:00	06:00	10.00	Drilling	Drilled 11" Intermediate hole f/ 2161 to 2573' w/ 750 gpm, 60 rpm, 10-20 k wob. Had 40 bbl. gain @ 2350'.

Mud Pumps			
# 1, MAXUM, M-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3.490		
Pressure (psi) 1,850.0	Slow Spd No	Strokes (spm) 120	Eff (%) 95
# 2, BOMCO, F-1000			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3.490		
Pressure (psi) 1,850.0	Slow Spd No	Strokes (spm) 120	Eff (%) 95

Mud Checks						
Type Water Base	Time 05:00	Depth (ftKB) 2,500.0	Density (lb/gal) 8.75	Vis (s/qt) 37	PV Calc (cp)	Yield Point (lb/100ft²) 8.000
Gel (10s) (lb/100ft²) 13.000	Gel (10m) (lb/10...) 23.000	Gel (30m) (lb/10...) 33.000	Filtrate (mL/30min) 18.8	Filter Cake (/32") 2	pH 8.9	Solids (%) 3.0
MBT (lb/bbl)	Percent Oil (%) 96.5	Percent Water (%) 1,400.000	Chlorides (mg/L) 0.000	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Mud Additive Amounts		
Description	Consumed	Daily Cost
Anco drill	5.0	329.90
Chemseal	3.0	32.85
DAP	40.0	920.00
Engineer	1.0	625.00
Hi yield gel	17.0	122.40
Salt	1.0	6.49
Sawdust	10.0	41.00
Xanthum Gum	1.0	195.00

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Job Supplies	
Supply Item Description	Unit Label
Total Received	Total Consumed
Total Returned	

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Diesel Fuel Consumption	
Date	Consumed

Drill Strings			
BHA #1, 11" BHA #1			
Bit Run 1	Drill Bit 11in, FX65 M , 1185724	IADC Bit Dull 1-0-CT-N-X-0-NO-TD	TFA (incl Noz) (in²) 1.49
Nozzles (/32") 16/16/16/16/16	String Length (ft) 3,571.11	String Wt (1000lb) 96	BHA ROP (ft...) 46.9

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
85	Drill Pipe	4 1/2	2,688.90							
20	20 x 4 1/2" HWDP	4 1/2	612.22						9,651	
5	6 x 6 1/4" Drill Collars	6 1/4	177.27							
1	Survey Tool - Teledrift	6 1/4	9.98							
1	6 5/8 Reg. P x 4 1/2" XH B	8	3.07							
1	1 x 8" Drill Collar	8	28.66							
1	10 1/2" Straight Blade Stab	8	7.64							
1	1 x 8" Drill Collar	8	29.97							
1	Shock Sub	8	10.40							
1	Bit Sub	8	1.50							



Berry Daily Drilling Report

Report Date: 12/21/2011

Report #: 11, DFS: 2.0

Depth Progress: 1,047

Well Name: LC FEE 8-29-45

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	1,526.0	2,573.0	2,043.00	21.50	43.50	48.7	750	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
25	80	1,850.0	67	70	69	9,500.0	5,500.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,760.00	1.00	0.00	1,759.81	24.00	0.00	24.00	0.00
2,098.00	1.00	0.00	2,097.76	29.90	0.00	29.90	0.00
2,415.00	1.00	0.00	2,414.71	35.43	0.00	35.43	0.00



Berry Daily Drilling Report

Report Date: 12/22/2011
Report #: 12, DFS: 3.0
Depth Progress: 1,027

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 38,522	Cum Cost To Date 429,584
Operations at Report Time Trip out f/ W/L Logs & 8 5/8" casing.		Operations Next 24 Hours POOH, log, run 8 5/8" csg, cement, N/U "B" sec.		Daily Mud Cost 4,651	Mud Additive Cost To Date 9,360
Operations Summary Drilled 11" Intermediate hole f/ 2573' to 3600'. Circ. & cond. f/ logs & casing.			Depth Start (ftKB) 2,573	Depth End (ftKB) 3,600	
Remarks Safety meeting: Discussed the past rig move & freeze up with the crews that rigged down. Fuel used: 1588 Fuel on hand: 3654 gal.			Depth Start (TVD) (ftKB) 2,573	Depth End (TVD) (ftKB) 3,600	
Weather Partly cloudy	Temperature (°F) 10.0	Dry Condition Dry	Hole Condition Good	Target Formation CR-6	Target Depth (ftKB) 7,177

Last Casing Set

Casing Description Surface	Set Depth (ftKB) 530	OD (in) 13 3/8	Comment Leon ross Pre-set
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Daily Contacts

Job Contact	Mobile
Kim D. Gritz	970-361-3297
Chad D. Beath	866-910-9236

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	17:00	11.00	Drilling	Drilled 11" Intermediate hole f/ 2573' to 3079' w/ 750 gpm, 60 rpm, 18-30 k wob.
17:00	17:30	0.50	Lubricate Rig	Service carrier & check drive lines.
17:30	04:30	11.00	Drilling	Drilled 11" Intermediate hole f/ 3079' to 3600' w/ 750 gpm, 60 rpm, 18-30 k wob.
04:30	06:00	1.50	Condition Mud & Circulate	Survey, circulate & cond. f/ Logs & 8 5/8" casing run.

Rigs

Contractor Patterson	Rig Number 779
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Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	05:00	3,047.0	8.85	39		13.000
Gel (10s) (lb/100ft³)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
14.000	24.000	27.000	15.2	2	9.0	3.5
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
	96.5	2,900.000	0.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Mud Pumps

1, MAXUM, M-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	3.490		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,850.0	No	120	95

2, BOMCO, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	3.490		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,850.0	No	120	95

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Mud Additive Amounts

Description	Consumed	Daily Cost
Anco drill	7.0	461.86
Chemseal	1.0	10.95
Citric Acid	6.0	1,012.44
DAP	12.0	276.00
Engineer	1.0	625.00
Hi yield gel	29.0	208.80
Pallets	1.0	18.00
Sawdust	25.0	102.50
Shrink Wrap	1.0	18.00
Super Sweep	1.0	106.60
TAX	1.0	250.79
Xanthum Gum	8.0	1,560.00

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

BHA #1, 11" BHA #1

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	11in, FX65 M, 1185724	1-0-CT-N-X-0-NO-TD	1.49
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)
16/16/16/16/16	3,571.11	96	46.9

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
85	Drill Pipe	4 1/2	2,688.90							
20	20 x 4 1/2" HWDP	4 1/2	612.22						9,651	
5	6 x 6 1/4" Drill Collars	6 1/4	177.27							
1	Survey Tool - Teledrift	6 1/4	9.98							
1	6 5/8 Reg. P x 4 1/2" XH B	8	3.07							
1	1 x 8" Drill Collar	8	28.66							
1	10 1/2" Straight Blade Stab	8	7.64							
1	1 x 8" Drill Collar	8	29.97							
1	Shock Sub	8	10.40							
1	Bit Sub	8	1.50							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	2,573.0	3,600.0	3,070.00	22.00	65.50	46.7	750	
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq	
28	80	1,850.0	77	80	73	9,500.0	5,500.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
	Total Returned

Diesel Fuel Consumption

Date	Consumed



Berry Daily Drilling Report

Report Date: 12/22/2011

Report #: 12, DFS: 3.0

Depth Progress: 1,027

Well Name: LC FEE 8-29-45

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,605.00	1.00	0.00	2,604.68	38.74	0.00	38.74	0.00
2,764.00	1.00	0.00	2,763.66	41.52	0.00	41.52	0.00
2,954.00	1.00	0.00	2,953.63	44.84	0.00	44.84	0.00
3,505.00	1.00	0.00	3,504.54	54.45	0.00	54.45	0.00



Berry Daily Drilling Report

Report Date: 12/23/2011
Report #: 13, DFS: 4.0
Depth Progress: 0

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 136,034	Cum Cost To Date 565,618
Operations at Report Time Cementing 8 5/8" casing.		Operations Next 24 Hours Cut off & Install "B" sec. N/U & Test BOP. M/U 7 7/8" assembly & Drill out 8 5/8" casing, Drill 7 7/8" Production hole.		Daily Mud Cost	Mud Additive Cost To Date 9,360
Operations Summary Circ. & cond. f/ logs & casing. Trip out, L/D 8" tools & bit, R/U Halliburton loggers, Log well, M/U WFT casers & L/D Machine, RIH w/ 84 jts. 8 5/8" #32 J-55 STC, Circ. casing, R/U ProPetro Cementers & cement 8 5/8" casing. N/D BOP		Depth Start (ftKB) 3,600	Depth End (ftKB) 3,600	Depth Start (TVD) (ftKB) 3,600	Depth End (TVD) (ftKB) 3,600
Remarks Safety meetings held w/ Loggers, Casers, Cementers Fuel used: 924 Fuel on hand: 6052 gal.		Target Formation CR-6	Target Depth (ftKB) 7,177		

Weather Overcast	Temperature (°F) 9.0	Road Condition Dry	Hole Condition Good
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Last Casing Set			
Casing Description Intermediate	Set Depth (ftKB) 3,575	OD (in) 8 5/8	Comment #32 J-55 STC

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Trips	Trip out f/ Logs & Int. casing
11:00	12:30	1.50	Trips	L/D 8" Drill collars, Shock-sub, Stab & bit.
12:30	13:00	0.50	Wire Line Logs	Held PJSM & R/U Halliburton loggers. Log Triple-Combo
13:00	15:30	2.50	Wire Line Logs	Log w/ Halliburton as follows: Arry comp. true resistivity Spectral Density Dual Spaced Neutron Gamma Ray in Combo OH Borehole Comp Sonic Array Loggers Depth 3585' MD
15:30	16:00	0.50	Wire Line Logs	Rig down Halliburton loggers.
16:00	17:30	1.50	Run Casing & Cement	Held PJSM & Rig up WFT Casers & L/D Machine.
17:30	18:30	1.00	Run Casing & Cement	M/U Shoe track & RIH w/ /10 jts. 8 5/8" casing.
18:30	20:00	1.50	Repair Rig	Thaw 2" fill-up lines to fill pipe.
20:00	02:00	6.00	Run Casing & Cement	Run 74 joints 8 5/8" # 32 J-55 STC Shoe @ 3572' Float collar @ 3526'
02:00	03:00	1.00	Run Casing & Cement	Rig down casers & L/D machine.
03:00	04:00	1.00	Run Casing & Cement	Circulate casing & R/U ProPetro Cementers.
04:00	06:00	2.00	Run Casing & Cement	Held PJSM. Test lines to 2500 psi. & Cement casing as follows: HiFill Lead cement Premium Type V cmt. 100% BWOC - 16% Gel - 10#/sx Gilsonite - 3#/sx GR3 - 3% salt - 1/4#/sx Flocele 11 ppg - 3.83 yield - Mix water 23 gps. Premium G Cmt 100% BWOC - 2% CaCl - 1/4#/sx Flocele. Displaced w/ 217 bbls. Fresh water. Incomplete @ report time.

Daily Contacts	
Job Contact	Mobile
Kim D. Gritz	970-361-3297
Chad D. Beath	866-910-9236

Rigs	
Contractor Patterson	Rig Number 779

Mud Pumps		
# 1, MAXUM, M-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

Mud Pumps		
# 2, BOMCO, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3,490	
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

Mud Additive Amounts		
Description	Consumed	Daily Cost

Job Supplies		
Supply Item Description	Unit Label	
Total Received	Total Consumed	Total Returned

Diesel Fuel Consumption	
Date	Consumed

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	



Berry Daily Drilling Report

Report Date: 12/23/2011
Report #: 13, DFS: 4.0
Depth Progress: 0

Well Name: LC FEE 8-29-45

Air Data										
Parasite ACFM (ft ³ /min)		Drillpipe ACFM (ft ³ /min)		ECD Bit (lb/gal)			ECD Parasite (lb/gal)			
Corrosion Inhibitor Injected in 24hr Period										
gls Injected down Parasite (gal)			gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings										
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in ²)			
Nozzles (/32")					String Length (ft)		String Wt (1000lb)		BHA ROP (ft...	
Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
Drilling Parameters										
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)			
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq			
Q (g inj) (ft ³ ...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...		
Deviation Surveys										
Teledrift Surveys										
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...	
0.00	12/19/2011	Teledrift Surveys			0.00	0.00	0.00	0.00	0.00	
Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)			



Berry Daily Drilling Report

Report Date: 12/24/2011
Report #: 14, DFS: 5.0
Depth Progress: 0

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount	
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 21,994	Cum Cost To Date 587,612	
Operations at Report Time Test BOP.		Operations Next 24 Hours Finish BOP test. M/U 7 7/8" Drilling assy. & drill out 8 5/8" casing.		Daily Mud Cost	Mud Additive Cost To Date 9,360	
Operations Summary Finished cementing 8 5/8" casing, R/D Cementers, N/D BOP, Rough cut off casing & install "B" section. N/U adapter spool, drilling spool, BOP Stack, re-install rotating head. Test BOP.			Depth Start (ftKB) 3,600	Depth End (ftKB) 3,600	Depth Start (TVD) (ftKB) 3,600	Depth End (TVD) (ftKB) 3,600
Remarks Safety meeting: Handling BOPE. Fuel used: 1080 Fuel on hand: 4972 gal.			Target Formation CR-6	Target Depth (ftKB) 7,177		
Weather Clear	Temperature (°F) 3.0	Road Condition Dry	Hole Condition Good	Daily Contacts		
				Job Contact	Mobile	
				Kim D. Gritz	970-361-3297	
				Marshall E. Gallegos	505-947-3660	

Last Casing Set			
Casing Description Intermediate	Set Depth (ftKB) 3,575	OD (in) 8 5/8	Comment #32 J-55 STC

Time Log				Operation	Comment
Start Time	End Time	Dur (hrs)			
06:00	07:00	1.00	Run Casing & Cement	Held PJSM. Test lines to 2500 psi. & Cement casing as follows: HiFill Lead cement Premium Type V cmt. 100% BWOC - 16% Gel - 10#/sx Gilsonite - 3#/sx GR3 - 3% salt - 1/4#/sx Flocele 11 ppg - 3.83 yield - Mix water 23 gps. Premium G Cmt 100% BWOC - 2% CaCl - 1/4#/sx Flocele. Displaced w/ 217 bbls. Fresh water. Bumped plug @ 06:10 FCP: 740 psi. Bumped w/ 1100 psi.	
07:00	07:30	0.50	Run Casing & Cement	R/D ProPetro Cementers.	
07:30	18:00	10.50	NU/ND BOP	N/D BOP, Cut off casing . It was necessary to remove the flow line & rotating head to raise stack high enough to set slips. Removed 2 x drilling spools & the 13 3/8" 3M x 11" 5M DSA. Set slips & Install "B" Section.	
18:00	05:30	11.50	NU/ND BOP	Install 11" 3M x 11" 5M adapter spool, 24" Drilling spool & Tighten bolts.	
05:30	06:00	0.50	Test BOP	Spot & R/U BOP Tester.	

Rigs		
Contractor Patterson	Rig Number 779	
Mud Pumps		
# 1, MAXUM, M-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)
# 2, BOMCO, F-1000		
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3,490	
Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)

Mud Additive Amounts		
Description	Consumed	Daily Cost
Job Supplies		
Supply Item Description	Unit Label	
Total Received	Total Consumed	Total Returned

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Diesel Fuel Consumption	
Date	Consumed

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
Corrosion Inhibitor Injected in 24hr Period			
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)	

Drill Strings			
BHA #2, BHA #2 7 7/8"			
Bit Run 2	Drill Bit 7 7/8in, FX65M , 11669074	IADC Bit Dull 2-3-BT-N-X-0-CT-TD	TFA (incl Noz) (in²) 1.18
Nozzles (/32") 16/16/16/16/16	String Length (ft) 7,300.44	String Wt (1000lb) 147	BHA ROP (ft...) 70.5

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	34.68							
1	7 1/2" IB Stabilizer	6 1/2	4.84							
1	Teledrift	6 1/4	9.98							



Berry Daily Drilling Report

Report Date: 12/24/2011

Report #: 14, DFS: 5.0

Depth Progress: 0

Well Name: LC FEE 8-29-45

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
6	Drill Collar	6 1/4	177.72							
20	HWDP	4 1/2	612.22						9,651	
203	Drill Pipe	4 1/2	6,418.00							
1	Kelly	4 1/2	43.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	3,600.0	3,600.0						
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/25/2011
 Report #: 15, DFS: 6.0
 Depth Progress: 0

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 24,003	Cum Cost To Date 611,615
Operations at Report Time Trip in to drill out 8 5/8" casing.		Operations Next 24 Hours Trip in & drill out FC & Shoe, Drill 7 7/8" hole.		Daily Mud Cost	Mud Additive Cost To Date 9,360
Operations Summary Tested BOP. Installed rotating head & hooked flowline, Trip in hole.				Depth Start (ftKB) 3,600	Depth End (ftKB) 3,600
Remarks Safety meeting: Tripping. Fuel used: 1077 Fuel on hand: 3895 gal.				Depth Start (TVD) (ftKB) 3,600	Depth End (TVD) (ftKB) 3,600
Weather Clear	Temperature (°F) 2.0	Road Condition Dry	Hole Condition Good	Target Formation CR-6	Target Depth (ftKB) 7,177

Last Casing Set				Daily Contacts	
Casing Description Intermediate	Set Depth (ftKB) 3,575	OD (in) 8 5/8	Comment #32 J-55 STC	Job Contact Kim D. Gritz Marshall E. Gallegos	Mobile 970-361-3297 505-947-3660

Time Log				Rigs	
Start Time	End Time	Dur (hrs)	Operation	Contractor	Rig Number
06:00	10:00	4.00	Test BOP	Patterson	779
10:00	12:00	2.00	Repair Rig	Mud Pumps	
12:00	15:30	3.50	Test BOP	# 1, MAXUM, M-1000	
15:30	02:00	10.50	NU/ND BOP	Pump Rating (hp) 1,000.0	Stroke Length (in) 10.00
02:00	04:30	2.50	Miscellaneous	Liner Size (in)	Vol/Stk OR (bbl/stk)
04:30	05:30	1.00	Miscellaneous	Pressure (psi) No	Strokes (spm) Eff (%)
05:30	06:00	0.50	Trips	# 2, BOMCO, F-1000	
				Pump Rating (hp) 1,000.0	Stroke Length (in) 10.00
				Liner Size (in) 6	Vol/Stk OR (bbl/stk) 3,490
				Pressure (psi) No	Strokes (spm) Eff (%)

Mud Checks							Mud Additive Amounts		
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	Description	Consumed	Daily Cost
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)	Job Supplies		
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Supply Item Description		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Total Received	Total Consumed	Total Returned

Air Data				Diesel Fuel Consumption	
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)	Date	Consumed

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
BHA #2, BHA #2 7 7/8"			
Bit Run 2	Drill Bit 7 7/8in, FX65M , 11669074	IADC Bit Dull 2-3-BT-N-X-0-CT-TD	TFA (incl Noz) (in²) 1.18
Nozzles (/32") 16/16/16/16/16	String Length (ft) 7,300.44	String Wt (1000lb) 147	BHA ROP (ft...) 70.5

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	34.68							
1	7 1/2" IB Stabilizer	6 1/2	4.84							
1	Teledrift	6 1/4	9.98							
6	Drill Collar	6 1/4	177.72							
20	HWDP	4 1/2	612.22					9,651		
203	Drill Pipe	4 1/2	6,418.00							
1	Kelly	4 1/2	43.00							



Berry Daily Drilling Report

Report Date: 12/25/2011

Report #: 15, DFS: 6.0

Depth Progress: 0

Well Name: LC FEE 8-29-45

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	3,600.0	3,600.0						
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/26/2011
Report #: 16, DFS: 7.0
Depth Progress: 886

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 48,212	Cum Cost To Date 659,827
Operations at Report Time Drilling 7 7/8" Production hole @ 4486'		Operations Next 24 Hours Drill 7 7/8" hole.		Daily Mud Cost 7,817	Mud Additive Cost To Date 17,177
Operations Summary Tripped in & tagged cement @ 3490', Thawed mud lines between pumps, Drilled cement & shoe track, Washed 20 RH, Drilled 7 7/8" Production hole f/ 3600' to 4486'				Depth Start (ftKB) 3,600	Depth End (ftKB) 4,486
Remarks Saftey meeting: Preventing freeze ups! Fuel used: 1540 Fuel on hand: 2355 gal.				Depth Start (TVD) (ftKB) 3,600	Depth End (TVD) (ftKB) 4,485
Weather Clear		Temperature (°F) 2.0	Road Condition Dry	Hole Condition Good	Target Formation CR-6
					Target Depth (ftKB) 7,177

Last Casing Set					
Casing Description Intermediate	Set Depth (ftKB) 3,575	OD (in) 8 5/8	Comment #32 J-55 STC		
Daily Contacts					
Job Contact			Mobile		
Kim D. Gritz			970-361-3297		
Marshall E. Gallegos			505-947-3660		

Rigs					
Contractor Patterson				Rig Number 779	

Mud Pumps					
# 1, MAXUM, M-1000					
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00			
Liner Size (in)	Vol/Stk OR (bb/stk)				
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)		
# 2, BOMCO, F-1000					
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00			
Liner Size (in)	Vol/Stk OR (bb/stk) 3,490				
Pressure (psi) 1,200.0	Slow Spd No	Strokes (spm) 120	Eff (%) 95		

Mud Checks									
Type Water Base	Time 05:00	Depth (ftKB) 4,385.0	Density (lb/gal) 9.10	Vis (s/qt) 32	PV Calc (cp)	Yield Point (lb/100ft²) 5.000			
Gel (10s) (lb/100ft... 3.000	Gel (10m) (lb/10... 9.000	Gel (30m) (lb/10... 14.000	Filtrate (mL/30min) 23.0	Filter Cake (/32") 1	pH 9.4	Solids (%) 5.2			
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 94.8	Chlorides (mg/L) 3,700.000	Calcium (mg/L) 0.000	KCL (%)	Electric Stab (V)			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)				

Air Data					
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		
Corrosion Inhibitor Injected in 24hr Period					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)	

Drill Strings					
BHA #2, BHA #2 7 7/8"					
Bit Run 2	Drill Bit 7 7/8in, FX65M , 11669074	IADC Bit Dull 2-3-BT-N-X-0-CT-TD	TFA (incl Noz) (in²) 1.18		
Nozzles (/32") 16/16/16/16/16/16	String Length (ft) 7,300.44	String Wt (1000lb) 147	BHA ROP (ft... 70.5		

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	34.68							
1	7 1/2" IB Stabilizer	6 1/2	4.84							
1	Teledrift	6 1/4	9.98							
6	Drill Collar	6 1/4	177.72							
20	HWDP	4 1/2	612.22						9,651	
203	Drill Pipe	4 1/2	6,418.00							
1	Kelly	4 1/2	43.00							

Drilling Parameters							
Wellbore Original Hole	Start (ftKB) 3,600.0	Depth End (ftKB) 4,486.0	Cum Depth (ft) 886.00	Drill Time (hrs) 15.00	Cum Drill Time ... 15.00	Int ROP (ft/hr) 59.1	Flow Rate (gpm) 400
WOB (1000lb) 18	RPM (rpm) 65	SPP (psi) 1,200.0	Rot HL (1000lb) 80	PU HL (1000lb) 83	SO HL (1000lb) 78	Drilling Torque 6,800.0	Off Btm Tq 4,800.0
Q (g inj) (ft³/...)	Motor RPM (rpm) 70	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

Job Supplies		
Supply Item Description	Unit Label	
Total Received	Total Consumed	Total Returned
Diesel Fuel Consumption		
Date	Consumed	



Berry Daily Drilling Report

Report Date: 12/26/2011

Report #: 16, DFS: 7.0

Depth Progress: 886

Well Name: LC FEE 8-29-45

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,773.00	1.00	0.00	3,772.50	59.13	0.00	59.13	0.00
4,089.00	1.00	0.00	4,088.46	64.64	0.00	64.64	0.00

**Berry Daily Drilling Report**

Report Date: 12/27/2011

Report #: 17, DFS: 8.0

Depth Progress: 1,900

Well Name: LC FEE 8-29-45

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,354.00	1.00	0.00	5,353.26	86.72	0.00	86.72	0.00
5,639.00	1.00	0.00	5,638.22	91.70	0.00	91.70	0.00
5,956.00	1.00	0.00	5,955.17	97.23	0.00	97.23	0.00



Berry Daily Drilling Report

Report Date: 12/28/2011
Report #: 18, DFS: 9.0
Depth Progress: 914

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032050	Total AFE Amount
Spud Date 12/19/2011 6:00:00 AM	Rig Release Date 12/31/2011 6:00:00 AM	KB-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6,051	Daily Cost 28,902	Cum Cost To Date 727,000
Operations at Report Time Rigging up Halliburton loggers.		Operations Next 24 Hours Rig up Halliburton logging and run Triple combo w/Dipole Sonic, 30 side wall cores and Borehole micro imaging log.		Daily Mud Cost 4,458	Mud Additive Cost To Date 27,085
Operations Summary Drill f/6386' to 7300' w/rig service and surveys, Circ.and pump 2- 20 bbl sweeps around. Blow kelly down and set back, install elevators. POOH, pull rotating rubber, trip out DC and ly/dn IBS, Teledrift and motor.			Depth Start (ftKB) 6,386	Depth End (ftKB) 7,300	
Remarks Safety meeting: Tripping pipe slick surface. Fuel used: 1904 Fuel on hand: 4972 gal.			Depth Start (TVD) (ftKB) 6,385	Depth End (TVD) (ftKB)	
Weather Partly cloudy			Temperature (°F) 9.0	Road Condition Dry	Hole Condition Good
Target Formation CR-6			Target Depth (ftKB) 7,177		

Remarks
 Safety meeting: Tripping pipe slick surface.
 Fuel used: 1904 Fuel on hand: 4972 gal.

Daily Contacts	
Job Contact	Mobile
George Urban	970-316-3297
Kim D. Gritz	970-361-3297
Marshall E. Gallegos	505-947-3660

Last Casing Set			
Casing Description	Set Depth (ftKB)	OD (in)	Comment
Intermediate	3,575	8 5/8	#32 J-55 STC

Rigs	
Contractor	Rig Number
Patterson	779

Time Log					
Start Time	End Time	Dur (hrs)	Operation	Comment	
06:00	16:00	10.00	Drilling	Drill f/6386' to 7147'	
16:00	16:30	0.50	Lubricate Rig	Rig service	
16:30	20:00	3.50	Drilling	Drill f/7147' to 7300'	
20:00	22:00	2.00	Condition Mud & Circulate	Circ.and pump 2- 20 bbl sweeps around.	
22:00	22:30	0.50	Miscellaneous	Blow kelly down and set back, install elevators.	
22:30	04:00	5.50	Trips	POOH	
04:00	04:30	0.50	Miscellaneous	Pull rotating rubber.	
04:30	06:00	1.50	Trips	Set back 3 stands 6 1/2" DC and ly/dn IBS, Teledrift and motor.	

Mud Pumps			
# 1, MAXUM, M-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

# 2, BOMCO, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
1,000.0		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6	3.490		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,650.0	No	120	95

Mud Checks							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	
DAP	06:00	7,181.0	9.25	35		10.000	
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Gel (30m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)	
8.000	17.000	27.000	16.0	2	8.5	6.4	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	
	0.0	93.6	3,300.000	0.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		

Mud Additive Amounts		
Description	Consumed	Daily Cost
Anco drill	5.0	329.90
Chemseal	1.0	10.95
DAP	50.0	1,150.00
Engineer	1.0	625.00
Hi yield gel	14.0	100.80
Sawdust	10.0	41.00
TAX	1.0	250.79
Xanthum Gum	10.0	1,950.00

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies		
Supply Item Description	Unit Label	
Total Received	Total Consumed	Total Returned

Drill Strings			
BHA #2, BHA #2 7 7/8"			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, FX65M , 11669074	2-3-BT-N-X-0-CT-TD	1.18
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft..)
16/16/16/16/16	7,300.44	147	70.5

Diesel Fuel Consumption	
Date	Consumed

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	34.68							
1	7 1/2" IB Stabilizer	6 1/2	4.84							
1	Teledrift	6 1/4	9.98							
6	Drill Collar	6 1/4	177.72							
20	HWDP	4 1/2	612.22						9,651	
203	Drill Pipe	4 1/2	6,418.00							
1	Kelly	4 1/2	43.00							



Berry Daily Drilling Report

Report Date: 12/28/2011

Report #: 18, DFS: 9.0

Depth Progress: 914

Well Name: LC FEE 8-29-45

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	6,386.0	7,300.0	3,700.00	13.50	52.50	67.7	435	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
20	70	1,650.0	127	132	110	9,700.0	6,000.0	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (lnj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	70							

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,558.00	1.00	0.00	6,557.08	107.73	0.00	107.73	0.00
7,065.00	1.00	0.00	7,064.00	116.58	0.00	116.58	0.00
7,256.00	1.00	0.00	7,254.97	119.92	0.00	119.92	0.00



Berry Daily Drilling Report

Report Date: 12/29/2011
Report #: 19, DFS: 10.0
Depth Progress: 0

Well Name: LC FEE 8-29-45

API/UWI 43013509280000		Surface Legal Location SENE Sec 29 T4S-R5W		Spud Date Notice		APD State Utah		AFE Number C11 032050		Total AFE Amount		
Spud Date 12/19/2011 6:00:00 AM		Rig Release Date 12/31/2011 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,051		Daily Cost 111,314		Cum Cost To Date 838,314		
Operations at Report Time TIH @ 3000'				Operations Next 24 Hours TIH, circ btm/up, ly/dn dp, run casing & cement				Daily Mud Cost		Mud Additive Cost To Date 27,085		
Operations Summary PJSJ w/Halliburton logging and rig up, first pass ran Triple combo w/dipole sonic, 2nd pass Rotary sidewall core retrieved 26 out of 27 cores. 3rd pass we ran the Micro imaging log. Rig down loggers. Move pipe tub & TIH.						Depth Start (ftKB) 7,300		Depth End (ftKB) 7,300		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)
Remarks Safety meeting: Running logs. Fuel used: 1040 Fuel on hand: 3940 gal. Loggers depth 7332' Drillers depth 7300' Driller forgot to add in one connection on pason, corrected depth 7333'.						Target Formation CR-6		Target Depth (ftKB) 7,177				
Weather Partly cloudy		Temperature (°F) 16.0		Road Condition Dry		Hole Condition Good		Daily Contacts				
Last Casing Set						Job Contact		Mobile				
Casing Description Intermediate		Set Depth (ftKB) 3,575	OD (in) 8 5/8	Comment #32 J-55 STC				Contractor Patterson		Rig Number 779		
Time Log						Mud Pumps		# 1, MAXUM, M-1000				
Start Time	End Time	Dur (hrs)	Operation			Comment						
06:00	03:00	21.00	Wire Line Logs			PJSJ w/Halliburton logging and rig up, first pass ran Triple combo w/dipole sonic, 2nd pass Rotary sidewall core retrieved 26 out of 27 cores. Cores taken at 7152', 6869, 6834, 6596, 6486, 6220, 6180, 60... 3rd pass we ran the Micro imaging log. Rig down loggers.						
03:00	03:30	0.50	Miscellaneous			Move pipe tubs from front of location to pit side for ly/dn dp before ly/dn machine arrives.						
03:30	06:00	2.50	Trips			TIH						
Mud Checks						# 2, BOMCO, F-1000		Pump Rating (hp) 1,000.0				
Type DAP	Time 06:00	Depth (ftKB) 7,332.0	Density (lb/gal) 9.20	Vis (s/qt) 36	PV Calc (cp)	Stroke Length (in) 10.00		Liner Size (in)				
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Vol/Stk OR (bb/stk)		Pressure (psi)				
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Eff (%)		Stroke (spm)				
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Mud Additive Amounts				
Air Data						Description		Consumed	Daily Cost			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Job Supplies					
Corrosion Inhibitor Injected in 24hr Period						Supply Item Description		Unit Label				
gls Injected down Parasite (gal)			gls Injected in Mud (gal)			gls Biocide Injected in Mud (gal)			Total Received		Total Consumed	Total Returned
Drill Strings						Total Received		Total Consumed	Total Returned			
Bit Run	Drill Bit			IADC Bit Dull		TFA (incl Noz) (in²)		Diesel Fuel Consumption				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)	BHA ROP (ft...)		Date		Consumed	
Drill String Components						Date		Consumed				
Jts	Item Description		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters						Date		Consumed				
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)					
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq					
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (lnj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...				
Deviation Surveys						Date		Consumed				
Teledrift Surveys						Date		Consumed				
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...)	NST Tie In ...	TVD Tie In (ft...)			
0.00	12/19/2011	Teledrift Surveys			0.00	0.00	0.00	0.00	0.00			



Berry Daily Drilling Report

Report Date: 12/29/2011

Report #: 19, DFS: 10.0

Depth Progress: 0

Well Name: LC FEE 8-29-45

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/30/2011
Report #: 20, DFS: 11.0
Depth Progress: 0

Well Name: LC FEE 8-29-45

API/UWI 43013509280000		Surface Legal Location SENE Sec 29 T4S-R5W		Spud Date Notice		APD State Utah		AFE Number C11 032050		Total AFE Amount									
Spud Date 12/19/2011 6:00:00 AM		Rig Release Date 12/31/2011 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 6,051		Daily Cost 40,771		Cum Cost To Date 879,085									
Operations at Report Time Well control, waiting on Bar & brine water.				Operations Next 24 Hours Kill well, finish running casing, cement set slips n/d bop,				Daily Mud Cost		Mud Additive Cost To Date 27,085									
Operations Summary TIH, circ out gas and pump 20 bbl sweep around, rig up WFT ly/dn machine, HPJSM w/ly/dn crew, pooh ly/dn 4 1/2 dp, rig serv & c/o hyd/hose on ST-80, finish ly/dn dp & bha. R/U WFT casing tools and run casing to 4425'. Took on 60 bbl gas kick @ 4425' shut in well, holding 675 psi on back side, dump volume and build wt. w/bar while waiting on 10 lb brine.				Depth Start (ftKB) 7,300		Depth End (ftKB) 7,300		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)									
Remarks Safety meeting: Running casing Fuel used: 703Fuel on hand: 1652 gal.				Target Formation CR-6		Target Depth (ftKB) 7,177		Daily Contacts											
Weather Clear		Temperature (°F) 21.0		Road Condition Dry		Hole Condition Good		Job Contact George Urban Marshall E. Gallegos		Mobile 970-316-3297 505-947-3660									
Last Casing Set				Contractor Patterson		Rig Number 779		Rigs											
Casing Description Production		Set Depth (ftKB) 7,306		OD (in) 5 1/2		Comment 173 jts, 17# N-80 LTC		Mud Pumps											
Time Log				Pump Rating (hp) 1,000.0		Rod Diameter (in) 10.00		Stroke Length (in) 10.00											
Start Time	End Time	Dur (hrs)	Operation			Comment		Liner Size (in)		Vol/Stk OR (bbl/stk)									
06:00	11:00	5.00	Trips			TIH													
11:00	13:00	2.00	Condition Mud & Circulate			Circ. out gas and sweep hole.		Pressure (psi)		Slow Spd No									
13:00	13:30	0.50	Run Casing & Cement			PJSM w/WFT ly/dn crew and rig up		Strokes (spm)		Eff (%)									
13:30	18:30	5.00	LD Drillpipe			Lay down 4 1/2 DP													
18:30	19:00	0.50	Lubricate Rig			Rig service replace hose on ST-80													
19:00	22:00	3.00	LD Drillpipe			Ly/dn DP & BHA													
22:00	23:30	1.50	Run Casing & Cement			Rig up WFT casing tools.													
23:30	04:00	4.50	Run Casing & Cement			Ran 104 jts 5 1/2 17# N-80 casing													
04:00	06:00	2.00	Miscellaneous			Well control, took 60 bbl kick while running casing, shut well in holding 675 psi on back side. Waiting on 10 # brine and bar.													
Mud Checks				Description		Consumed		Daily Cost											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		Job Supplies											
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)		Supply Item Description		Unit Label									
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)		Total Received		Total Consumed									
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		Diesel Fuel Consumption												
Air Data				Date		Consumed													
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)													
Corrosion Inhibitor Injected in 24hr Period				gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)											
Drill Strings				Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)									
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...											
Drill String Components				Jts		Item Description		OD (in)		Len (ft)									
Lobe config		Stages		rpm/gpm		Bit-Bend ft. (ft)		min gpm (gpm)		max gpm (gpm)									
SN																			
Drilling Parameters				Wellbore		Start (ftKB)		Depth End (ftKB)		Cum Depth (ft)		Drill Time (hrs)		Cum Drill Time ...		Int ROP (ft/hr)		Flow Rate (gpm)	
WOB (1000lb)		RPM (rpm)		SPP (psi)		Rot HL (1000lb)		PU HL (1000lb)		SO HL (1000lb)		Drilling Torque		Off Btm Tq					
Q (g inj) (ft³/...		Motor RPM (rpm)		T (lnj) (°F)		P (BH Ann) (...		T (bh) (°F)		P(Surf Ann) ...		T (surf ann) ...		Q (liq rtn) (g...		Q (g return) ...			
Deviation Surveys				Azim...		Date		Description		EW Tie In...		Inclin...		MD Tie In (ft...		NST Tie In ...		TVD Tie In (ft...	
0.00		12/19/2011		Teledrift Surveys		0.00		0.00		0.00		0.00		0.00		0.00			



Berry Daily Drilling Report

Report Date: 12/30/2011

Report #: 20, DFS: 11.0

Depth Progress: 0

Well Name: LC FEE 8-29-45

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



Berry Daily Drilling Report

Report Date: 12/31/2011

Report #: 21, DFS: 12.0

Depth Progress: 0

Well Name: LC FEE 8-29-45

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys

Teledrift Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	12/19/2011	Teledrift Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. WELL NAME and NUMBER: LC FEE 8-29-45
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. API NUMBER: 43013509280000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1783 FNL 1144 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: WILDCAT
5. PHONE NUMBER: 303 999-4044 Ext		COUNTY: DUCHESNE
6. STATE: UTAH		7. STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/22/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC FEE 8-29-45 WENT TO SALES ON JANUARY 22, 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2012		
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/24/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC FEE 8-29-45		
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013509280000		
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1783 FNL 1144 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/20/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC FEE 8-29-45.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 27, 2012			
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant	
SIGNATURE N/A	DATE 1/24/2012		



Berry Daily Completion and Workover

Report # 1, Report Date: 1/16/2012

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date 12/19/2011 6:00:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,071	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,051

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C11 032050	Total AFE Amount	Daily Cost	Cum Cost To Date	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact			Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	GOP	General Operations	PREP PAD. SPOT, FILL, & HEAT 17 FRAC TANKS. PIONEER R/U & RUN CBL. SPOT IN AND RIG UP MAVERICK FRAC EQUIPMENT.
12:00	12:00		PFRT	Perforating	PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,800'-7,040' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 42 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #1 TOP OF CEMENT @ 2,400' WELL OPEN @ 31 PSI BROKE DOWN 4.5 BPM @ 3,350 MAX R @ 59.3 BPM MAX PSI @ 3,949 AVG RATE @ 50.0 BPM AVG PSI @ 2,731 TOTAL FLUID OF 1,519 BBL ISDP 2,370 FINAL FRAC GRADIENT .78 100,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CBP @ 6,790. PERFORATE STG #2 IN THE WASATCH FROM 6,557'-6,770' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 40 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #2 WELL OPEN @ 2,067 PSI BROKE DOWN WAS INSTANT MAX R @ 60.7 BPM MAX PSI @ 4,487 AVG RATE @ 55.0 BPM AVG PSI @ 2,656 TOTAL FLUID OF 1,490 BBL ISDP 2,170 FINAL FRAC GRADIENT .76 101,580 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CBP @ 6,540. PERFORATE STG #3 IN THE WASATCH FROM 6,338'-6,495' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 46 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #3 WELL OPEN @ 1,947 PSI BREAK DOWN WAS INSTANT MAX R @ 60.3 BPM MAX PSI @ 4,204 AVG RATE @ 55.0 BPM AVG PSI @ 2,622 TOTAL FLUID OF 1,185 BBL ISDP 2,260 FINAL FRAC GRADIENT .79 75,000 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CBP @ 6,320. PERFORATE STG #4 IN THE WASATCH FROM 5,971'-6,258' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 58 TOTAL HOLES. TOOK 2 RUNS DUE TO LENGTH OF GUNS. LEAVE WELL S.I.



Berry Daily Completion and Workover

Report # 1, Report Date: 1/16/2012

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date 12/19/2011 6:00:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,071	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,051

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs						
Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
						No

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 1/17/2012

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date 12/19/2011 6:00:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,071	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,051

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C11 032050	Total AFE Amount	Daily Cost	Cum Cost To Date	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact			Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #4 WELL OPEN @ 118 PSI BROKE DOWN INSTANT MAX R @ 61.4 BPM MAX PSI @ 3,690 AVG RATE @ 60.0 BPM AVG PSI @ 2,573 TOTAL FLUID OF 2,119 BBL ISDP 2,260 FINAL FRAC GRADIENT .81 148,480 LBS OF 20/40 OTTAWA
12:00	12:00		PFRT	Perforating	SET CBP @ 5,950. PERFORATE STG #5 IN THE UPPER WASATCH FROM 5,680'-5,917' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 56 TOTAL HOLES. TOOK 2 RUNS DUE TO LENGTH OF GUNS.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #5 WELL OPEN @ 1,467 PSI BROKE DOWN INSTANT MAX R @ 63.2 BPM MAX PSI @ 3,930 AVG RATE @ 60.0 BPM AVG PSI @ 2,343 TOTAL FLUID OF 1,439 BBL ISDP 2,130 FINAL FRAC GRADIENT .80 100,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CBP @ 5,678. PERFORATE STG #6 IN THE UTELAND BUTTE FROM 5,223'-5,666' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 44 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #6 WELL OPEN @ 1,709 PSI BROKE DOWN INSTANT MAX R @ 61.7 BPM MAX PSI @ 3,884 AVG RATE @ 60.0 BPM AVG PSI @ 2,276 TOTAL FLUID OF 1,151 BBL ISDP 2,050 FINAL FRAC GRADIENT .80 60,000 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CBP @ 5,510. PERFORATE STG #7 IN THE GREEN RIVER FROM 5,266'-5,458' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 40 TOTAL HOLES.



Berry Daily Completion and Workover

Report # 2, Report Date: 1/17/2012

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date 12/19/2011 6:00:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,071	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,051

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #7 WELL OPEN @ 1,622 PSI BROKE DOWN INSTANT MAX R @ 55.4 BPM MAX PSI @ 4,522 AVG RATE @ 45.0 BPM AVG PSI @ 2,187 TOTAL FLUID OF 1,152 BBL ISDP 1,430 FINAL FRAC GRADIENT .70 77,610 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CBP @ 5,260. PERFORATE STG #8 IN THE GREEN RIVER FROM 5,126'-5,242' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 42 TOTAL HOLES. LEAVE WELL S.I.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
						No

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 1/18/2012

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date 12/19/2011 6:00:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,071	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,051

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C11 032050	Total AFE Amount	Daily Cost 561,930	Cum Cost To Date 561,930	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact			Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	12:00	12.00	FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #8 WELL OPEN @ 1,000 PSI BROKE DOWN INSTANT MAX R @ 62.9 BPM MAX PSI @ 4,387 AVG RATE @ 60.0 BPM AVG PSI @ 1,769 TOTAL FLUID OF 1,170 BBL ISDP 1,790 FINAL FRAC GRADIENT .78 73,480 LBS OF 16/30 TEXAS GOLD
12:00	12:00		PFRT	Perforating	SET CBP @ 5,090. PERFORATE STG #9 IN THE GREEN RIVER FROM 4,897'-5,076' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 52 TOTAL HOLES.
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #9 WELL OPEN @ 599 PSI BROKE DOWN INSTANT MAX R @ 60.5 BPM MAX PSI @ 4,144 AVG RATE @ 60.0 BPM AVG PSI @ 1,635 TOTAL FLUID OF 980 BBL ISDP 2,330 FINAL FRAC GRADIENT .91 50,000 LBS OF 16/30 TEXAS GOLD CUT SAND EARLY DUE TO PSI INCREASE
12:00	12:00		PFRT	Perforating	SET KILL PLUG @ 4,800.
12:00	12:00		GOP	General Operations	R/D PIONEER WIRE LINE AND MAVERICK/BASIC FRAC EQUIPMENT. LEAVE WELL S.I. TOTAL WATER VOLME PUMPED WAS 12,205. TOC @ 2,400

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION		Yes
152	2345	ICC	45,930	ICC-PERFORATING	PIONEER 109381, 109382	Yes
152	2360	ICC	514,900	ICC-STIMULATION/ACIDIZING	MAVERICK 14094	Yes

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company



Berry Daily Completion and Workover

Report # 3, Report Date: 1/18/2012

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date 12/19/2011 6:00:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,071	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,051

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

RECEIVED: Jan. 24, 2012



Berry Daily Completion and Workover

Report # 4, Report Date: 1/20/2012

Well Name: LC FEE 8-29-45

API/UWI 43013509280000	Surface Legal Location SENE Sec 29 T4S-R5W	Spud Date 12/19/2011 6:00:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,071	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 6,051

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C11 032050	Total AFE Amount	Daily Cost 64,710	Cum Cost To Date 626,640	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact			Title	Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	15:00	15.00	DRPG	Drill out plugs	IPS COIL TBG R/U ON LOCATION. P/U WEATHERFORD 4-3/4" CONVEX INSERTED MILL AND MOTOR. PULL TEST COIL TO 25K AND PRESSURE TEST TO 2,500 PSI. TEST MOTOR @ 1.5 BPM @ 650 PSI. ALL OKAY. RIH PUMPING .5 BPM. PUMP @ 2.0 BPM WHILE D/O 9/9 PLUGS. C/O TO PBTD @ 7243. CIRC FOR 45 MINUTES & PUMP 20 BBL SWEEP. POOH & R/D. WELL HEAD PSI 600 ON A 30 CHOKE AT END. FLOW WELL BACK.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs						
Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2125	ICC	1,100	ICC-CONTRACTSUPERVISION		Yes
152	2381	ICC	11,710	ICC-DOWNHOLERENTALS	WEATHERFORD	Yes
152	2305	ICC	51,900	ICC-RIGCOST-COMPLETION	IPS 6	Yes

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC FEE 8-29-45
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013509280000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1783 FNL 1144 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/16/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATACH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500. PLEASE SEE ATTACHED AFFIDAVIT AND MAP SHOWING THAT BERRY PETROELUM IS THE LEASE OWNER SUBJECT TO THE UTE TRIBAL EDA #5500.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 22, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 1/9/2012	

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following well:

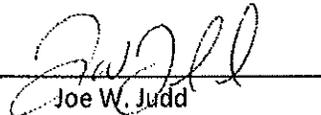
LC Fee 8-29-45

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 9th day of January, 2012.

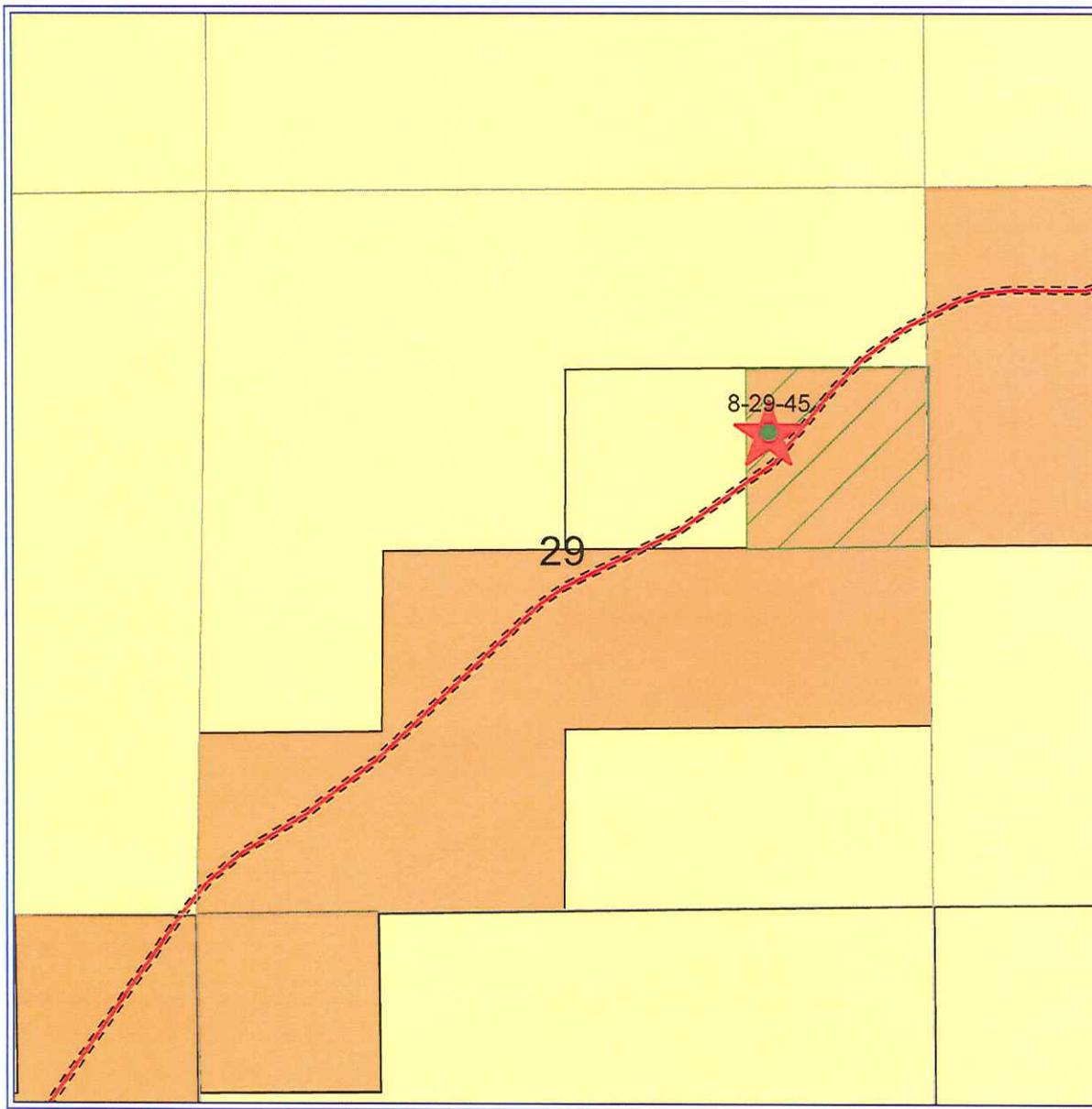
Berry Petroleum Company

By: _____



Joe W. Judd
Landman

Sundry Number: 21881 API Well Number: 43013509280000



PETRA 2/21/2012 2:47:03 PM

	Well of Interest
	Berry Ute Tribal Leases
	FEE Leases
	Drilling Unit to Commingle

	BERRY PETROLEUM COMPANY
Commingling Plat	
LC FEE 8-29-45	
Duchesne Co, UT	
FEET	
February 21, 2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM Operator Account Number: N 2480
 Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350928	LC FEE 8-29-45		SENE	29	4S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18313	18313	11/14/2011			1/22/2012	
Comments: WELL COMPLETED TO THE WASATCH GR-WS							2/23/2012

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

FEB 17 2012

BROOKE KENNEDY

Name (Please Print)

Brooke Kennedy

Signature

REGULATORY ASSISTANT

2/16/2012

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC FEE 8-29-45
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 4301350928000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1783 FNL 1144 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input checked="" type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY WOULD LIKE TO ELECT TO HAVE THE STATUS OF THIS WELL TO BE CHANGED TO WILDCAT. THIS WELL HAD BEEN DRILLED TO THE WASATCH AND IS CURRENTLY PRODUCING FROM BOTH THE WASATCH AND GREEN RIVER FORMATIONS. THERE ARE NO WELLS DRILLED WITHIN ONE MILE OF THIS WELL. ATTACHED IS A PLAT SHOWING A ONE-MILE RADIUS AROUND THE BOTTOM HOLE LOCATION, A CURRENT WELLBORE SCHEMATIC OF THE PERTINENT PORTION OF THE OPEN-HOLE LOG AND A STATEMENT CONCERNING THE PRODUCING FORMATION.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 20, 2012

By: *D. K. Quist*

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/9/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013509280000

See Attached Wildcat Determination Statement of Basis.

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: BERRY PETROLEUM COMPANY

Location: SENE SEC 29 T04S R05W Duchesne County, Utah

WELL NAME: LC FEE 8-29-45 API #: 43-013-50928

FINDINGS

1. This well reported first production on January 22, 2012 in the Green River and Wasatch formations.
2. Subject well reached total depth of 7,300' on December 31, 2011 and was completed on January 20, 2012.
3. This well was > 1 mile from any known production in all formations at the time of completion and the start of production. (Attachment A)

CONCLUSIONS

Based on the findings above the Division has determined the LC FEE 8-29-45 well was drilled into an unknown area for the Green River and Wasatch formations. The Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(5)(b) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet 

Date: 3/20/2012

Joshua J. Payne

Date: March 15, 2012

ATTACHMENT A

1 Mile Area of Review

API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotar Spud	Date TD Reached	Date First Produced	Producing Formation	Depth TD
4301351034	LC TRIBAL 6-28-45	APD	SENW	28	040S	050W	0	0	W	2572				proposed (Green River - Wasatch)	
4301350929	LC FEE 13-29-45	DRL	SWSW	29	040S	050W	0	0	W	4078	2/9/2012			proposed (Green River)	
4301350928	LC FEE 8-29-45	POW	SENE	29	040S	050W	0	0	W	0	12/19/2011	12/31/2012	1/22/2012	GREEN RIVER - WASATCH	
4301333072	CONOCO 10	PA	NE	29	040S	050W	0	0	W	451		NA	NA	CORE HOLE ONLY	

4301350928 LC Tribal 134-28-45 APD SWSW 28 45 SW NA

B4L

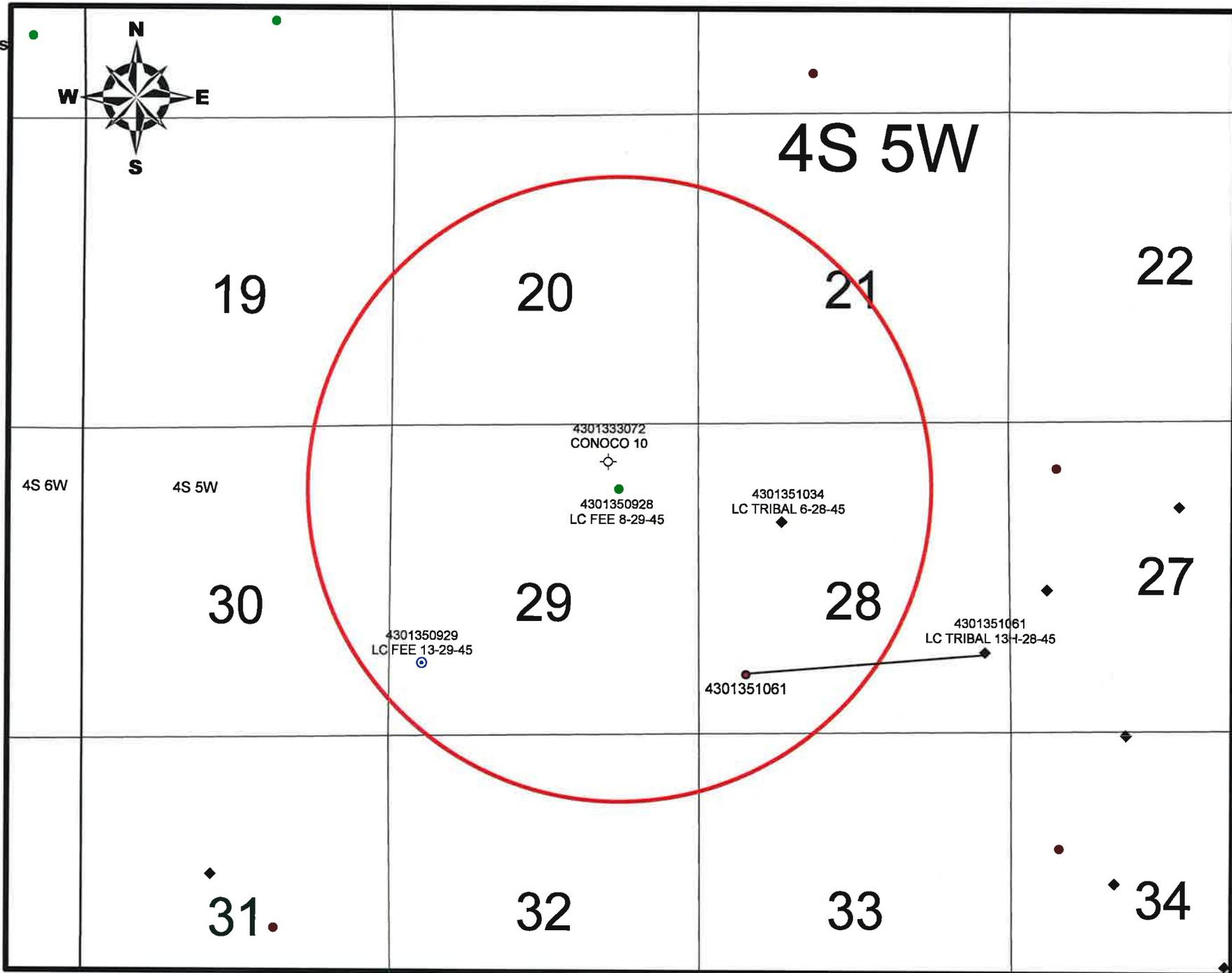
proposed GRW

Sundry Number: 22990 API Well Number: 43013509280000

BERRY PETROLEUM 1 MILE AREA OF REVIEW

Sundry Number : 22990 API Well Number : 43013509280000

- Legend**
- Wells Query Events**
- ✕ <all other values>
- GIS_STAT_TYPE**
- <Null>
 - ◆ APD
 - ⊙ DRL
 - ⚡ GI
 - ⚡ GS
 - ✕ LA
 - ⊕ NEW
 - △ OPS
 - ⊙ PA
 - ⚡ PGW
 - POW
 - RET
 - ⚡ SGW
 - SOW
 - ⚡ TA
 - TW
 - ⚡ WD
 - ⚡ WI
 - WS
 - Section



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1.2.2

Berry Petroleum's LC FEE 8-29-45 well is completed in and producing from the Wasatch Formation and the lower Green River Formation (see Exhibit 1.2.3). Oil and associated gas is produced from thin sandstones interbedded with siltstone and shale and occasional carbonate beds. The uppermost perforation occurs at 4897 feet in the Black Shale facies of the lower Green River formation. The lowermost perforation occurs at 7040 feet in the Wasatch Formation. A number of additional perforations are present between the ones cited above. The well was fracture stimulated to enhance production. There are no other producing wells with a 1-mile radius of the LC FEE 8-29-45 well. At this time the closest known producing well is approximately 2 miles away.

1.2.3

The pertinent portion of the open-hole log from the LC FEE 8-29-45 is attached. There are no other producing wells within a 1-mile radius; therefore, a stratigraphic cross section was not prepared.

1.2.4

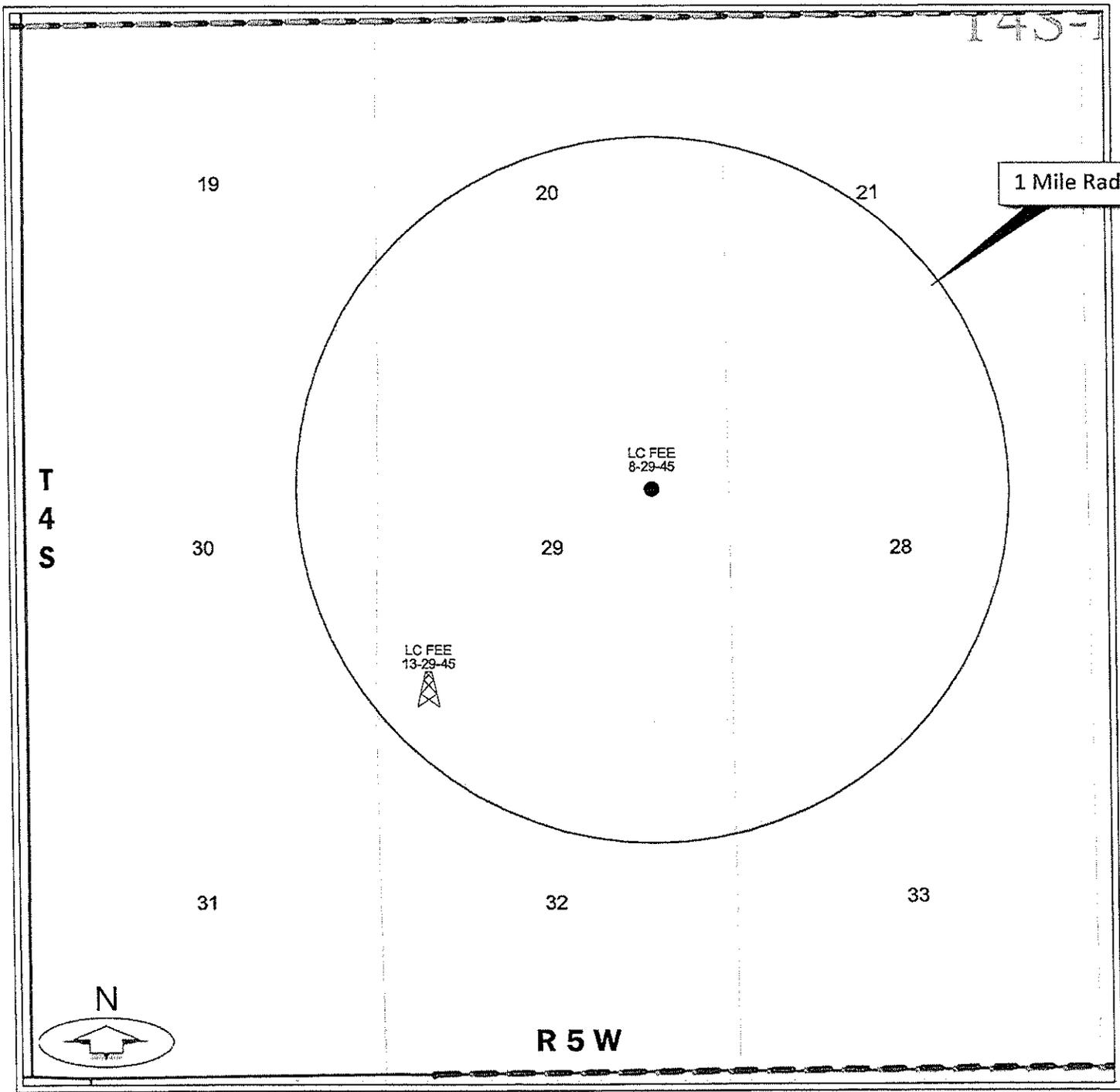
The LC FEE 8-29-45 well is not located in a known geologic structure.

1.2.5

Bottomhole pressures have not been measured in the LC FEE 8-29-45 well.

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Sundry Number : 22990 API Well Number : 43013509280000



Designation of Wildcat Well

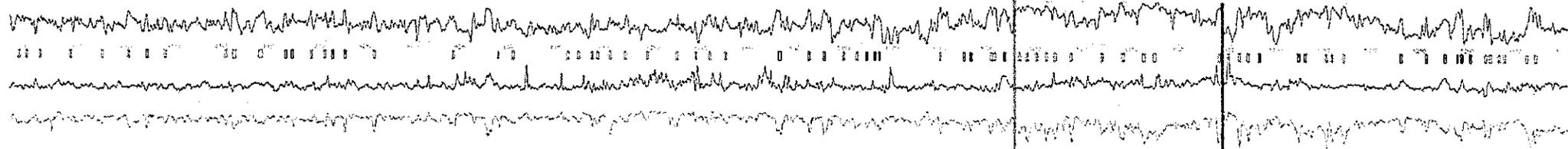
 Berry Petroleum Company		
LC FEE 8-29-45 NE ¼ Section 29, T4S-R5W		
Duchesne County, Utah API # 43013509280000		
2/6/2012	Exhibit 1.2.1	

DETRA 2/6/2012 4:33:48 PM

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Wasatch Formation

Lower Green River Formation



Top Wasatch

Uteland Butte

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC FEE 8-29-45
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	COUNTY: DUCHESNE
	STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/22/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC FEE 8-29-45 WENT TO SALES ON JANUARY 22, 2012.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 16, 2012**

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 3/15/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached List	
2. NAME OF OPERATOR: Berry Petroleum		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE [Signature] DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

**RECEIVED
DEC 06 2012**

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
43-013-32387	UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
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43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
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43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
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43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
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43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
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43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
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43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
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43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
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43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
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43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
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43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
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43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SENE 1783' FNL 1144' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS ABOVE
AT TOTAL DEPTH: SAME AS ABOVE

7. UNIT or CA AGREEMENT NAME _____

8. WELL NAME and NUMBER: LC FEE 8-29-45

9. API NUMBER: 4301350928

10. FIELD AND POOL, OR WILDCAT: WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 29 4S 5W U

12. COUNTY: DUCHESNE 13. STATE: UTAH

14. DATE SPUNDED: 11/14/2011 15. DATE T.D. REACHED: 12/31/2011 16. DATE COMPLETED: 1/20/2012 ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 6051 GL

18. TOTAL DEPTH: MD 7,300 TVD 19. PLUG BACK T.D.: MD 7,243 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ELECTRIC ^CBLGR/CLL
^{SP/DSN/ACTR}, ^{BH.C.S.A.}, ^{MUD LOG}

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.625 J55	48		530		G 550			
12 1/4	8.625 J55	34		3,575		G 590			
7.875	5.5 N80	17		7,306		PL 570		2440	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875								

26. PRODUCING INTERVALS *GR-WS*

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,680	7,040			5,680 7,040	.36	252	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) UTELAND BUTTE	5,523	5,666			5,523 5,666	.36	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) CASTLE PEAK	5,266	5,458			5,266 5,458	.36	134	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) BLACK SHALE	4,897	5,242			4,897 5,242			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5680 TO 7040	FRAC W/ 525,060 LBS SAND & 7,752 BBLS FLUID
5523 TO 5666	FRAC W/ 60,000 LBS SAND & 1,151 BBLS FLUID
5266 TO 5458	FRAC W/ 77,610 LBS SAND & 1,151 BBLS FLUID

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: PUMPING

RECEIVED

FEB 10 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/22/2012		TEST DATE: 1/27/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 486	GAS – MCF: 375	WATER – BBL: 268	PROD. METHOD: GAS PUMPI
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 400	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (FAUSCH MARKER)	1,453
				MAHOGANY	2,146
				TGR3	3,302
				DOUGLAS CREEK	4,133
				BLACK SHALE	4,893
				CASTLE PEAK	5,120
				UTELAND	5,454
				WASATCH	5,671

35. ADDITIONAL REMARKS (Include plugging procedure)

28. 4897 TO 5242: FRAC W/ 123,480 LBS SAND & 2150 BBLs FLUID.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE REGULATORY ASSISTANT

SIGNATURE Brooke Kennedy

DATE 2/9/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: 9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 18 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
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<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
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	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

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<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	