

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Condor Trust 6-17-4-1W								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825								
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Stanley L. and Rita B. Meacham						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') RR 3 Box 3690, Myton , UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		719 FNL 1917 FWL		NENW		17		4.0 S		1.0 W		U		
Top of Uppermost Producing Zone		1433 FNL 1964 FWL		SEnw		17		4.0 S		1.0 W		U		
At Total Depth		1980 FNL 1980 FWL		SEnw		17		4.0 S		1.0 W		U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1352			26. PROPOSED DEPTH MD: 7550 TVD: 7430								
27. ELEVATION - GROUND LEVEL 5111			28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
SURF	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	229	1.17	15.8				
PROD	7.875	5.5	0 - 7550	15.5	J-55 LT&C	8.3	Premium Lite High Strength	383	3.26	11.0				
							50/50 Poz	363	1.24	14.3				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825						
SIGNATURE				DATE 07/07/2011				EMAIL mcrozier@newfield.com						
API NUMBER ASSIGNED 43013508760000				APPROVAL  Permit Manager										

NEWFIELD PRODUCTION COMPANY
CONDOR TRUST 6-17-4-1W
AT SURFACE: NE/NW SECTION 17, T4S, R1W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,155'
Green River	2,155'
Wasatch	7,155'
Proposed TD	7,550'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	2,155' – 7,155'
-----------------------------	-----------------

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Condor Trust 6-17-4-1W**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	500'	24.0	J-55	STC	2,950 10.52	1,370 8.61	244,000 20.33
Prod casing 5-1/2"	0'	7,550'	15.5	J-55	LTC	4,810 2.00	4,040 1.68	217,000 1.85

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Condor Trust 6-17-4-1W**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	500'	Class G w/ 2% CaCl	229 268	30%	15.8	1.17
Prod casing Lead	5,550'	Prem Lite II w/ 10% gel + 3% KCl	383 1250	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 500 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 500 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will visually monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 500' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

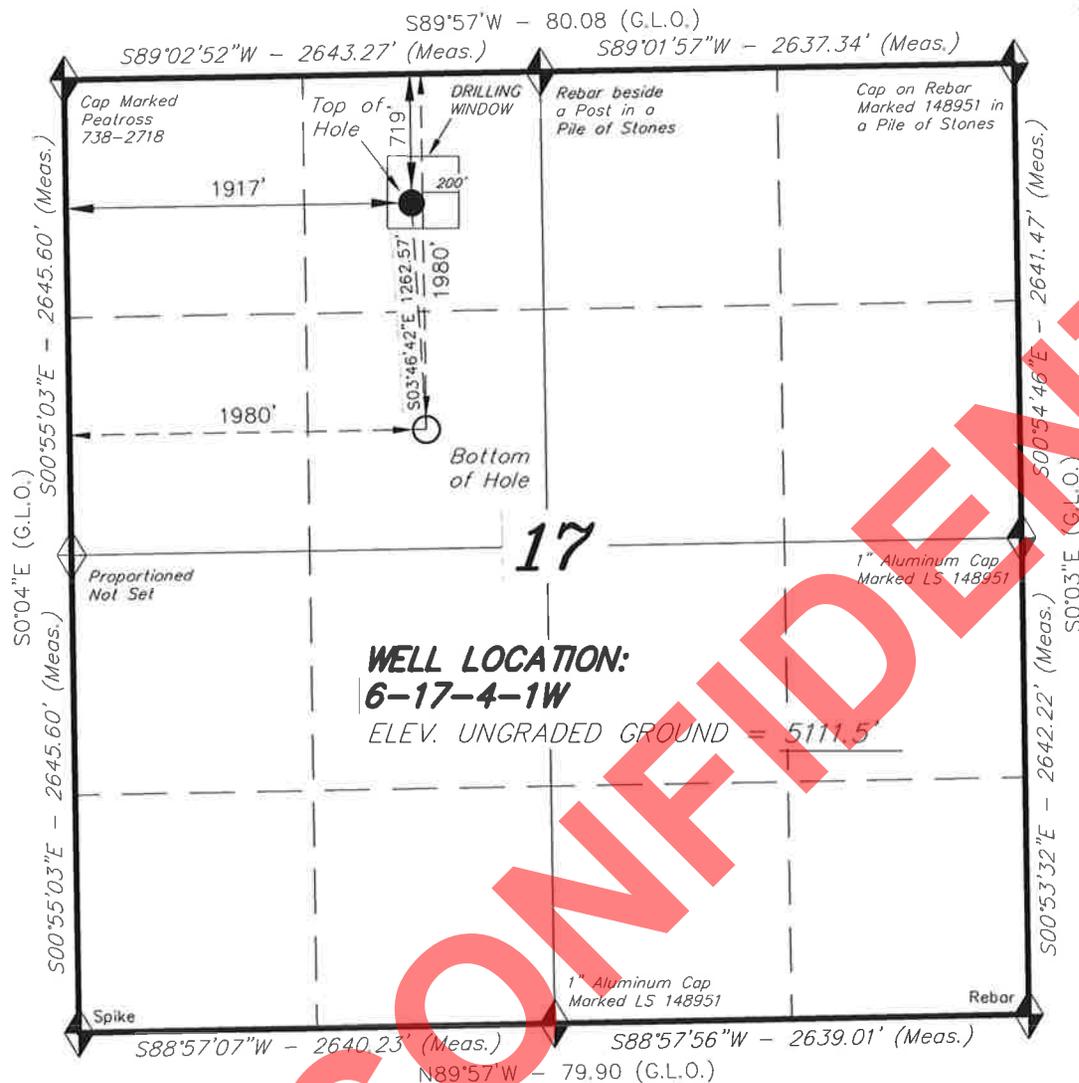
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2011, and take approximately seven (7) days from spud to rig release.

CONFIDENTIAL

T4S, R1W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 6-17-4-1W, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 17, T4S, R1W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 6-17-4-1W, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 17, T4S, R1W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



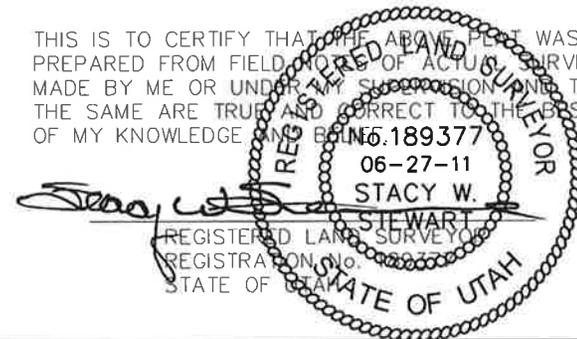
NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

**WELL LOCATION:
6-17-4-1W**

ELEV. UNGRADED GROUND = 5111.5'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

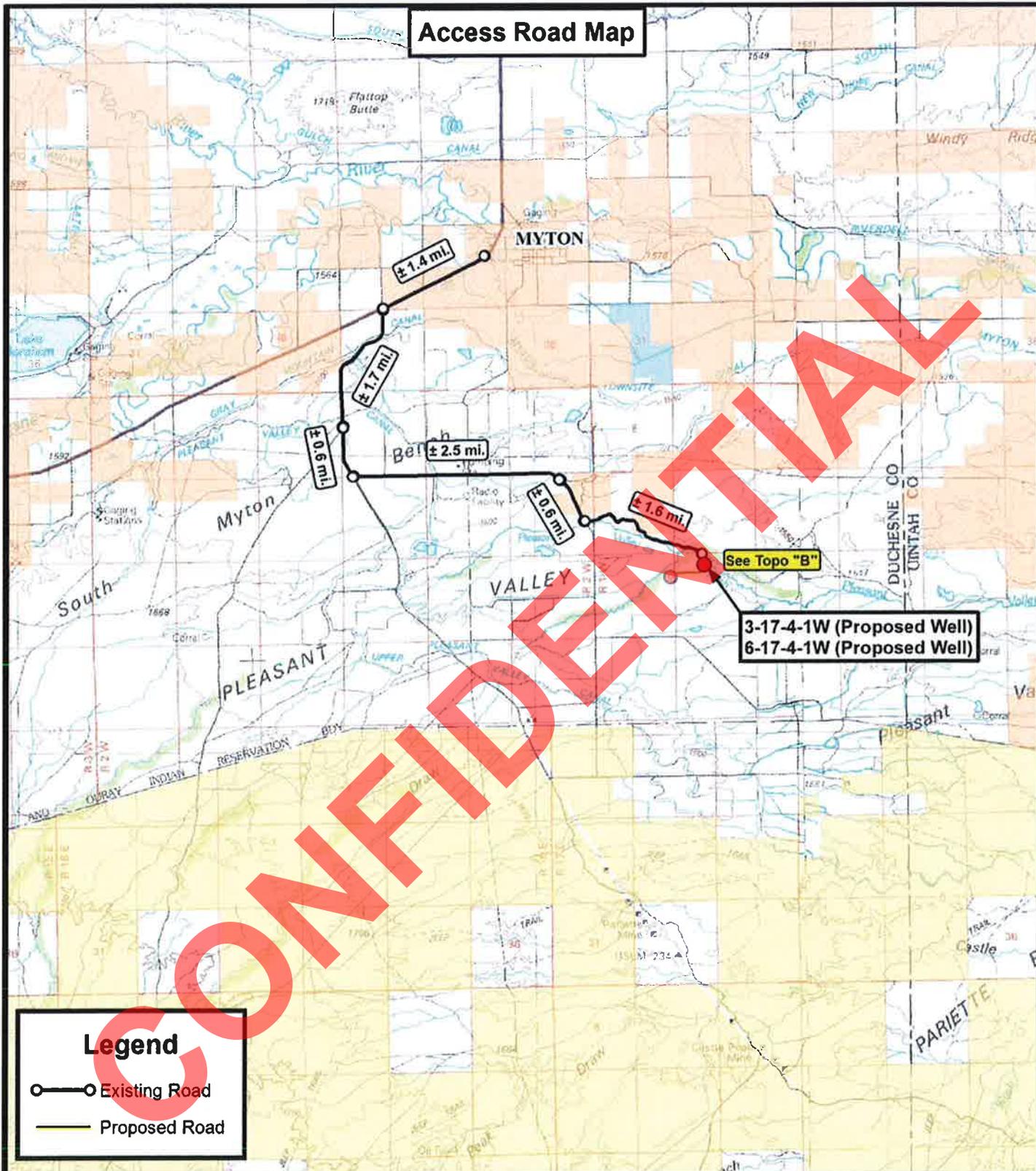
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

6-17-4-1W
(Surface Location) NAD 83
LATITUDE = 40° 08' 25.12"
LONGITUDE = 110° 01' 22.49"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-21-11	SURVEYED BY: C.M.	VERSION:
DATE DRAWN: 06-22-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	



Legend

- Existing Road
- Proposed Road



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-27-2011		V1
SCALE:	1:100,000		

NEWFIELD EXPLORATION COMPANY

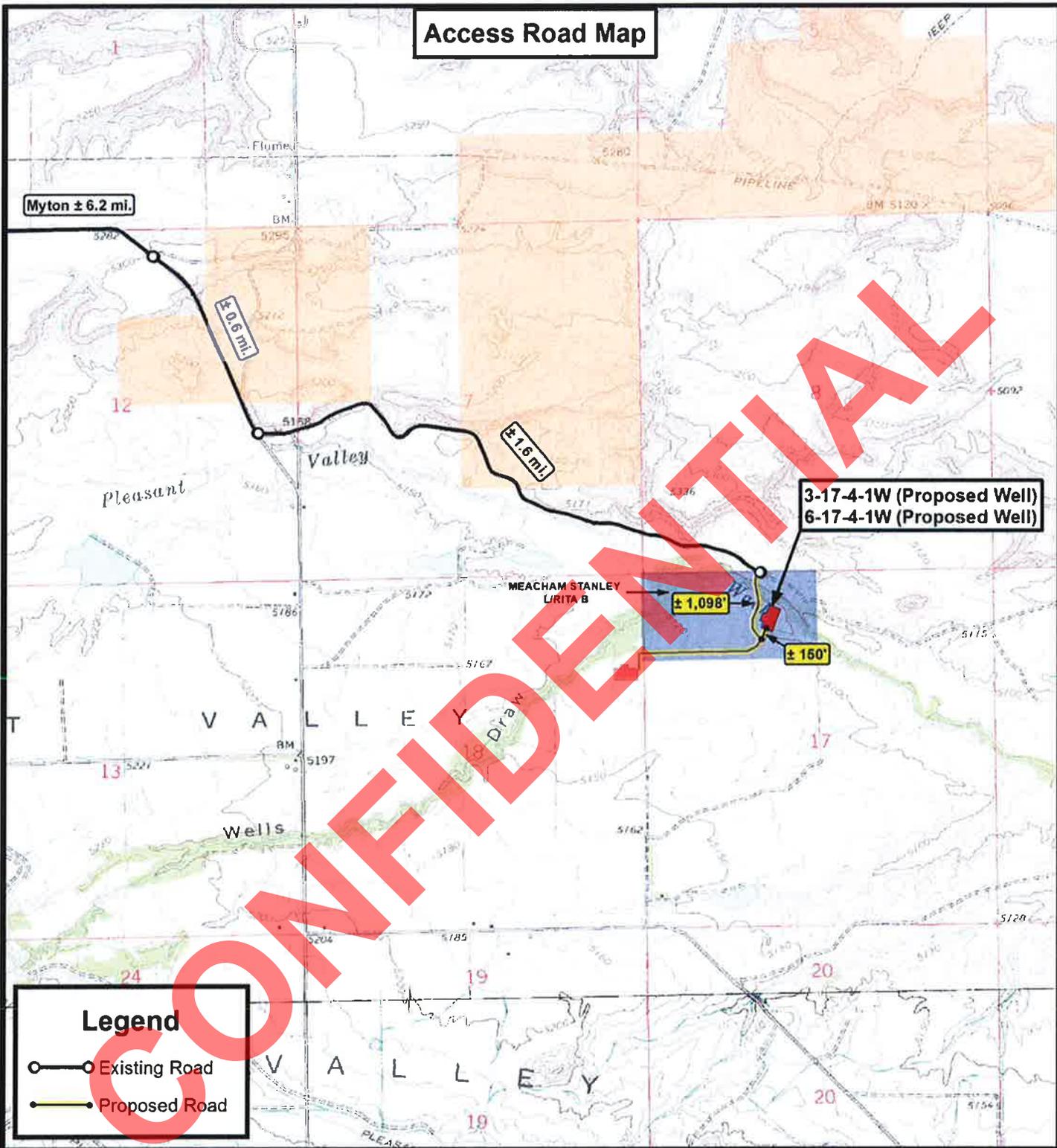
3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)
SEC. 17, T4S, R1W, U.S.B.&M.
Duchesne County, UT.



TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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Land Surveying, Inc.**
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NEWFIELD EXPLORATION COMPANY

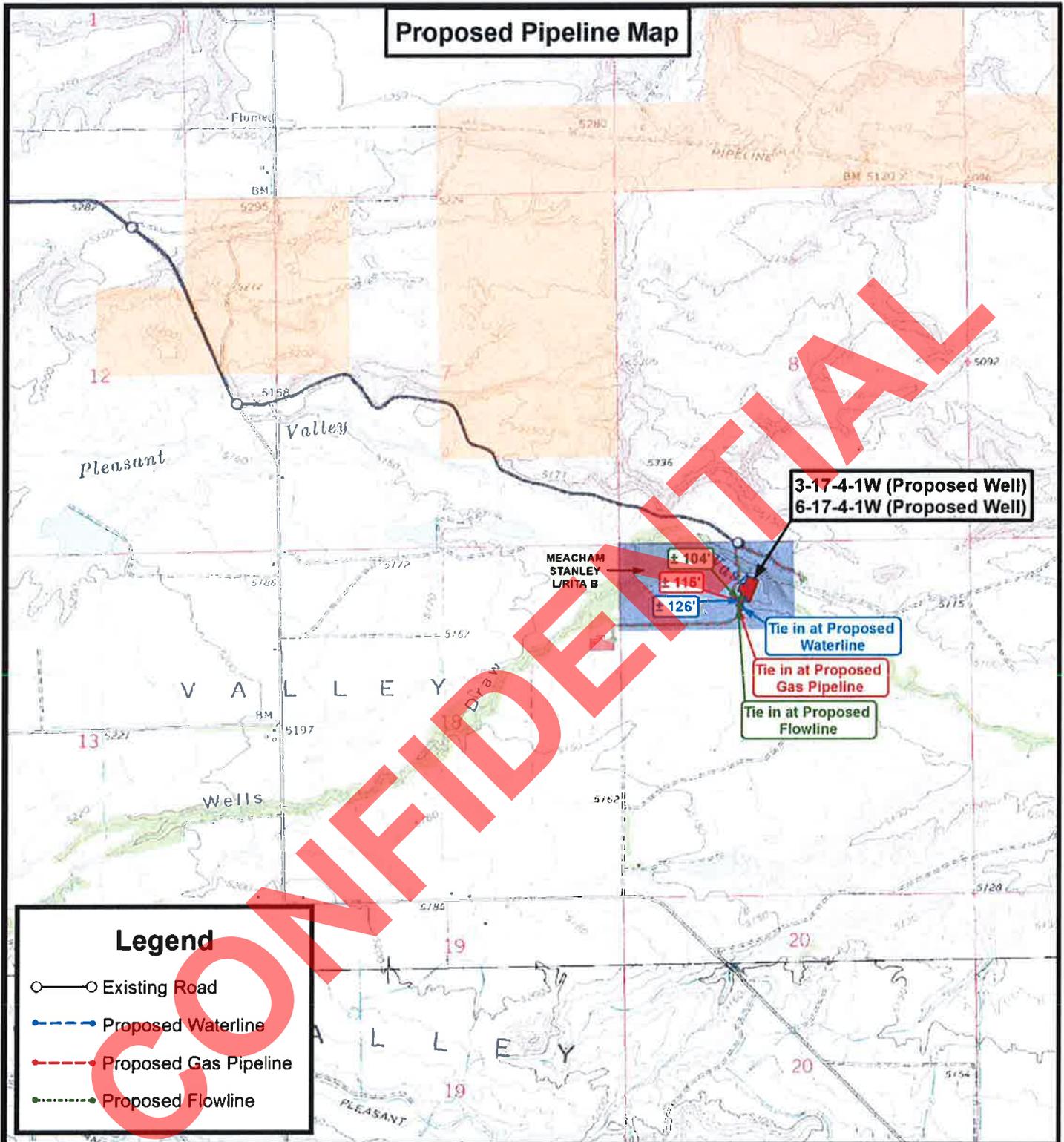
3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)
SEC. 17, T4S, R1W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-27-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



- Existing Road
- Proposed Waterline
- Proposed Gas Pipeline
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



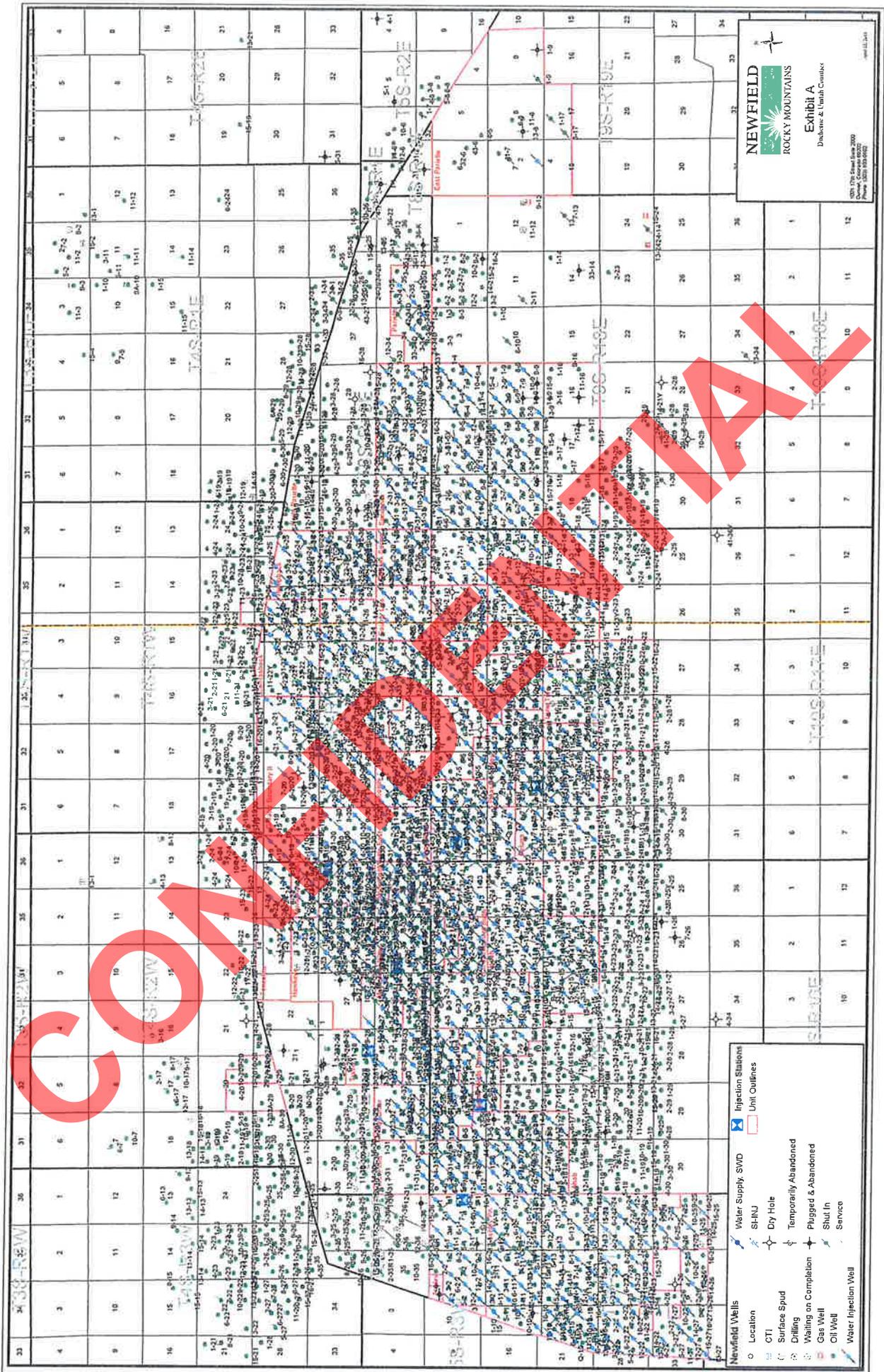
NEWFIELD EXPLORATION COMPANY

3-17-4-1W (Proposed Well)
 6-17-4-1W (Proposed Well)
 SEC. 17, T4S, R1W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-27-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C



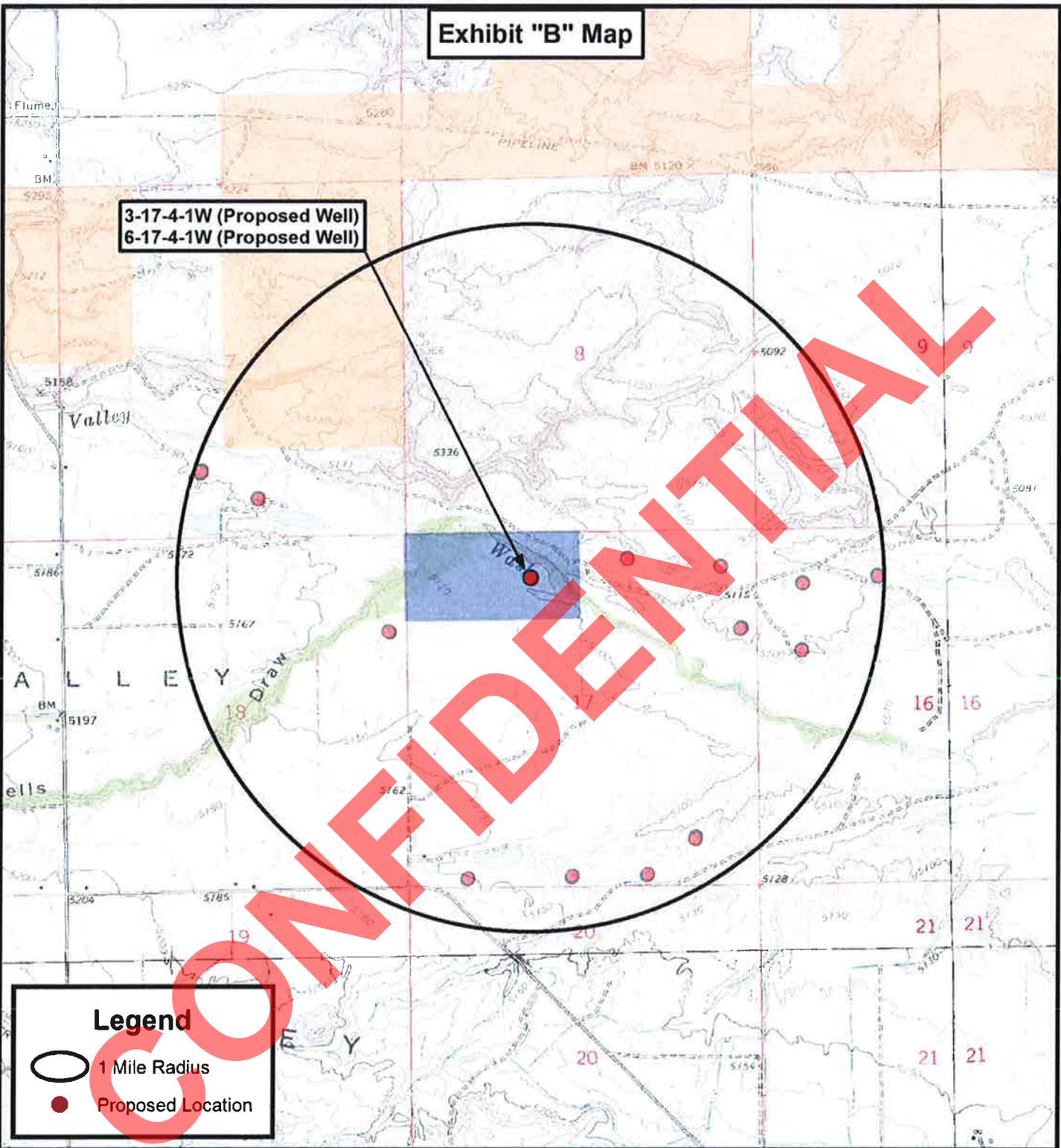
NEWFIELD
 ROCKY MOUNTAINS
 Exhibit A
 Dunbar & Unruh Consulting

1001 W. 17th Street, Suite 2000
 Denver, CO 80202
 Phone: 303.733.8800

- Newfield Wells**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Gas Well
 - Oil Well
 - Water Injection Well
- Water Supply SWD**
- SHNU
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Service
- Injection Stations**
- Unit Outlines

Exhibit "B" Map

3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)



Legend

-  1 Mile Radius
-  Proposed Location

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**Tri State
Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)
 SEC. 17, T4S, R1W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-27-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 17 T4S, R1W
6-17-4-1W

Wellbore #1

Plan: Design #1

Standard Planning Report

05 July, 2011

CONFIDENTIAL





Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 6-17-4-1W
Company:	NEWFIELD EXPLORATION	TVD Reference:	6-17-4-1W @ 5123.5ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	MD Reference:	6-17-4-1W @ 5123.5ft (NEWFIELD RIG)
Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 17 T4S, R1W				
Site Position:		Northing:	7,223,000.00 ft	Latitude:	40° 8' 22.123 N
From:	Map	Easting:	2,057,000.00 ft	Longitude:	110° 0' 35.400 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.95 °

Well	6-17-4-1W, SHL LAT: 40 08 25.12 LONG: -110 01 22.49					
Well Position	+N/-S	303.0 ft	Northing:	7,223,242.54 ft	Latitude:	40° 8' 25.120 N
	+E/-W	-3,656.9 ft	Easting:	2,053,338.61 ft	Longitude:	110° 1' 22.490 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,123.5 ft	Ground Level:	5,111.5 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	2011/07/05	(°)	(°)	(nT)
			11.30	65.88	52,326

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	7,430.0	0.0	0.0	176.22	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,337.2	11.06	176.22	1,332.7	-70.8	4.7	1.50	1.50	0.00	176.22	
7,549.9	11.06	176.22	7,430.0	-1,259.8	83.2	0.00	0.00	0.00	0.00	6-17-4-1W TGT



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 6-17-4-1W
Company:	NEWFIELD EXPLORATION	TVD Reference:	6-17-4-1W @ 5123.5ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	MD Reference:	6-17-4-1W @ 5123.5ft (NEWFIELD RIG)
Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	176.22	700.0	-1.3	0.1	1.3	1.50	1.50	0.00
800.0	3.00	176.22	799.9	-5.2	0.3	5.2	1.50	1.50	0.00
900.0	4.50	176.22	899.7	-11.7	0.8	11.8	1.50	1.50	0.00
1,000.0	6.00	176.22	999.3	-20.9	1.4	20.9	1.50	1.50	0.00
1,100.0	7.50	176.22	1,098.6	-32.6	2.2	32.7	1.50	1.50	0.00
1,200.0	9.00	176.22	1,197.5	-46.9	3.1	47.0	1.50	1.50	0.00
1,300.0	10.50	176.22	1,296.1	-63.8	4.2	64.0	1.50	1.50	0.00
1,337.2	11.06	176.22	1,332.7	-70.8	4.7	70.9	1.50	1.50	0.00
1,400.0	11.06	176.22	1,394.3	-82.8	5.5	83.0	0.00	0.00	0.00
1,500.0	11.06	176.22	1,492.4	-101.9	6.7	102.1	0.00	0.00	0.00
1,600.0	11.06	176.22	1,590.6	-121.1	8.0	121.3	0.00	0.00	0.00
1,700.0	11.06	176.22	1,688.7	-140.2	9.3	140.5	0.00	0.00	0.00
1,800.0	11.06	176.22	1,786.8	-159.3	10.5	159.7	0.00	0.00	0.00
1,900.0	11.06	176.22	1,885.0	-178.5	11.8	178.9	0.00	0.00	0.00
2,000.0	11.06	176.22	1,983.1	-197.6	13.1	198.0	0.00	0.00	0.00
2,100.0	11.06	176.22	2,081.3	-216.8	14.3	217.2	0.00	0.00	0.00
2,200.0	11.06	176.22	2,179.4	-235.9	15.6	236.4	0.00	0.00	0.00
2,300.0	11.06	176.22	2,277.6	-255.0	16.9	255.6	0.00	0.00	0.00
2,400.0	11.06	176.22	2,375.7	-274.2	18.1	274.8	0.00	0.00	0.00
2,500.0	11.06	176.22	2,473.8	-293.3	19.4	294.0	0.00	0.00	0.00
2,600.0	11.06	176.22	2,572.0	-312.5	20.6	313.1	0.00	0.00	0.00
2,700.0	11.06	176.22	2,670.1	-331.6	21.9	332.3	0.00	0.00	0.00
2,800.0	11.06	176.22	2,768.3	-350.7	23.2	351.5	0.00	0.00	0.00
2,900.0	11.06	176.22	2,866.4	-369.9	24.4	370.7	0.00	0.00	0.00
3,000.0	11.06	176.22	2,964.6	-389.0	25.7	389.9	0.00	0.00	0.00
3,100.0	11.06	176.22	3,062.7	-408.1	27.0	409.0	0.00	0.00	0.00
3,200.0	11.06	176.22	3,160.8	-427.3	28.2	428.2	0.00	0.00	0.00
3,300.0	11.06	176.22	3,259.0	-446.4	29.5	447.4	0.00	0.00	0.00
3,400.0	11.06	176.22	3,357.1	-465.6	30.8	466.6	0.00	0.00	0.00
3,500.0	11.06	176.22	3,455.3	-484.7	32.0	485.8	0.00	0.00	0.00
3,600.0	11.06	176.22	3,553.4	-503.8	33.3	504.9	0.00	0.00	0.00
3,700.0	11.06	176.22	3,651.6	-523.0	34.6	524.1	0.00	0.00	0.00
3,800.0	11.06	176.22	3,749.7	-542.1	35.8	543.3	0.00	0.00	0.00
3,900.0	11.06	176.22	3,847.8	-561.3	37.1	562.5	0.00	0.00	0.00
4,000.0	11.06	176.22	3,946.0	-580.4	38.3	581.7	0.00	0.00	0.00
4,100.0	11.06	176.22	4,044.1	-599.5	39.6	600.8	0.00	0.00	0.00
4,200.0	11.06	176.22	4,142.3	-618.7	40.9	620.0	0.00	0.00	0.00
4,300.0	11.06	176.22	4,240.4	-637.8	42.1	639.2	0.00	0.00	0.00
4,400.0	11.06	176.22	4,338.6	-657.0	43.4	658.4	0.00	0.00	0.00
4,500.0	11.06	176.22	4,436.7	-676.1	44.7	677.6	0.00	0.00	0.00
4,600.0	11.06	176.22	4,534.8	-695.2	45.9	696.8	0.00	0.00	0.00
4,700.0	11.06	176.22	4,633.0	-714.4	47.2	715.9	0.00	0.00	0.00
4,800.0	11.06	176.22	4,731.1	-733.5	48.5	735.1	0.00	0.00	0.00
4,900.0	11.06	176.22	4,829.3	-752.7	49.7	754.3	0.00	0.00	0.00
5,000.0	11.06	176.22	4,927.4	-771.8	51.0	773.5	0.00	0.00	0.00
5,100.0	11.06	176.22	5,025.6	-790.9	52.3	792.7	0.00	0.00	0.00
5,200.0	11.06	176.22	5,123.7	-810.1	53.5	811.8	0.00	0.00	0.00



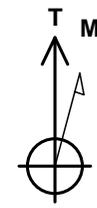
Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 6-17-4-1W
Company:	NEWFIELD EXPLORATION	TVD Reference:	6-17-4-1W @ 5123.5ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	MD Reference:	6-17-4-1W @ 5123.5ft (NEWFIELD RIG)
Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	11.06	176.22	5,221.9	-829.2	54.8	831.0	0.00	0.00	0.00
5,400.0	11.06	176.22	5,320.0	-848.3	56.0	850.2	0.00	0.00	0.00
5,500.0	11.06	176.22	5,418.1	-867.5	57.3	869.4	0.00	0.00	0.00
5,600.0	11.06	176.22	5,516.3	-886.6	58.6	888.6	0.00	0.00	0.00
5,700.0	11.06	176.22	5,614.4	-905.8	59.8	907.7	0.00	0.00	0.00
5,800.0	11.06	176.22	5,712.6	-924.9	61.1	926.9	0.00	0.00	0.00
5,900.0	11.06	176.22	5,810.7	-944.0	62.4	946.1	0.00	0.00	0.00
6,000.0	11.06	176.22	5,908.9	-963.2	63.6	965.3	0.00	0.00	0.00
6,100.0	11.06	176.22	6,007.0	-982.3	64.9	984.5	0.00	0.00	0.00
6,200.0	11.06	176.22	6,105.1	-1,001.5	66.2	1,003.6	0.00	0.00	0.00
6,300.0	11.06	176.22	6,203.3	-1,020.6	67.4	1,022.8	0.00	0.00	0.00
6,400.0	11.06	176.22	6,301.4	-1,039.7	68.7	1,042.0	0.00	0.00	0.00
6,500.0	11.06	176.22	6,399.6	-1,058.9	70.0	1,061.2	0.00	0.00	0.00
6,600.0	11.06	176.22	6,497.7	-1,078.0	71.2	1,080.4	0.00	0.00	0.00
6,700.0	11.06	176.22	6,595.9	-1,097.2	72.5	1,099.5	0.00	0.00	0.00
6,800.0	11.06	176.22	6,694.0	-1,116.3	73.8	1,118.7	0.00	0.00	0.00
6,900.0	11.06	176.22	6,792.1	-1,135.4	75.0	1,137.9	0.00	0.00	0.00
7,000.0	11.06	176.22	6,890.3	-1,154.6	76.3	1,157.1	0.00	0.00	0.00
7,100.0	11.06	176.22	6,988.4	-1,173.7	77.5	1,176.3	0.00	0.00	0.00
7,200.0	11.06	176.22	7,086.6	-1,192.9	78.8	1,195.5	0.00	0.00	0.00
7,300.0	11.06	176.22	7,184.7	-1,212.0	80.1	1,214.6	0.00	0.00	0.00
7,400.0	11.06	176.22	7,282.9	-1,231.1	81.3	1,233.8	0.00	0.00	0.00
7,500.0	11.06	176.22	7,381.0	-1,250.3	82.6	1,253.0	0.00	0.00	0.00
7,549.9	11.06	176.22	7,430.0	-1,259.8	83.2	1,262.6	0.00	0.00	0.00

CONFIDENTIAL



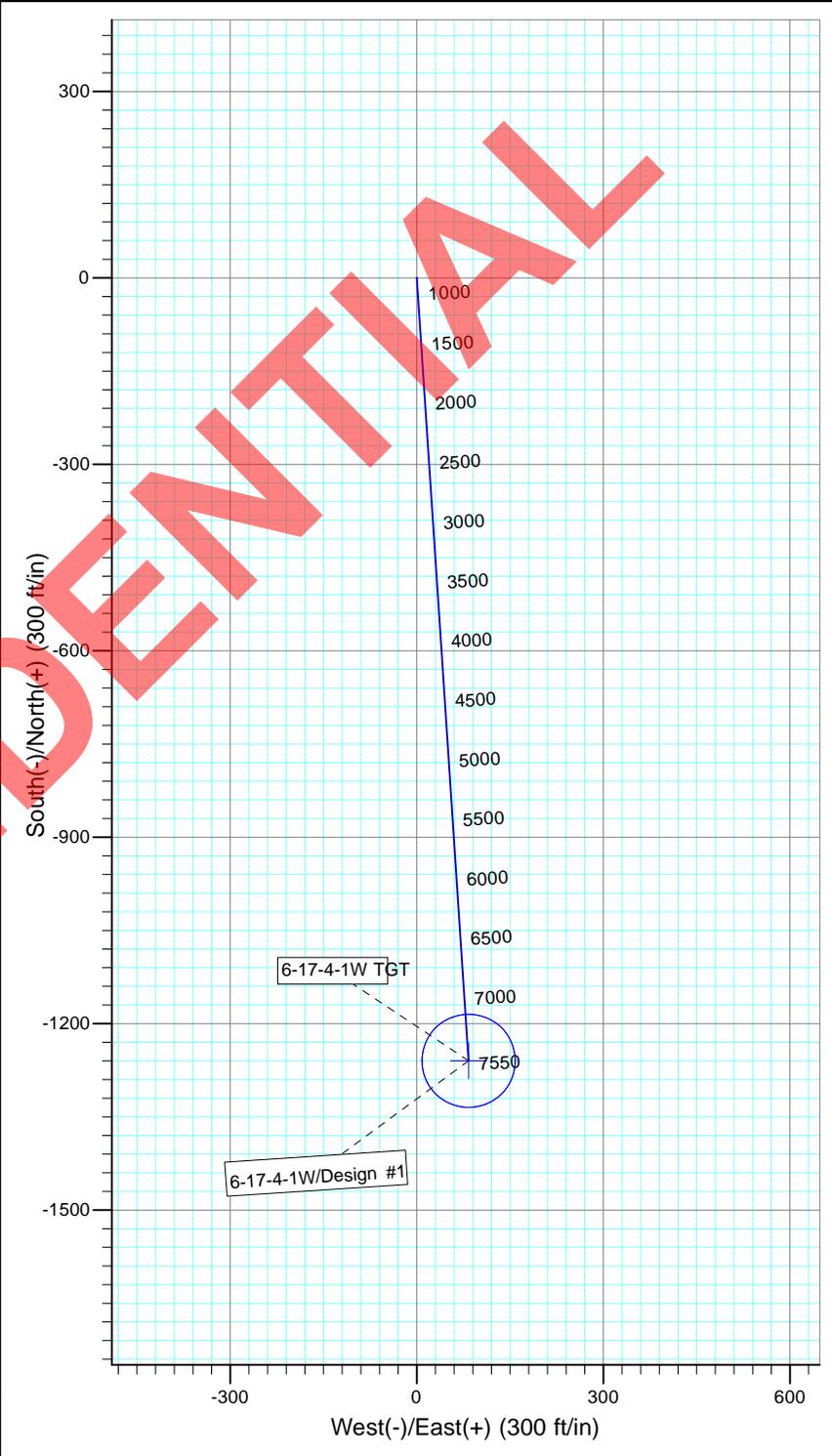
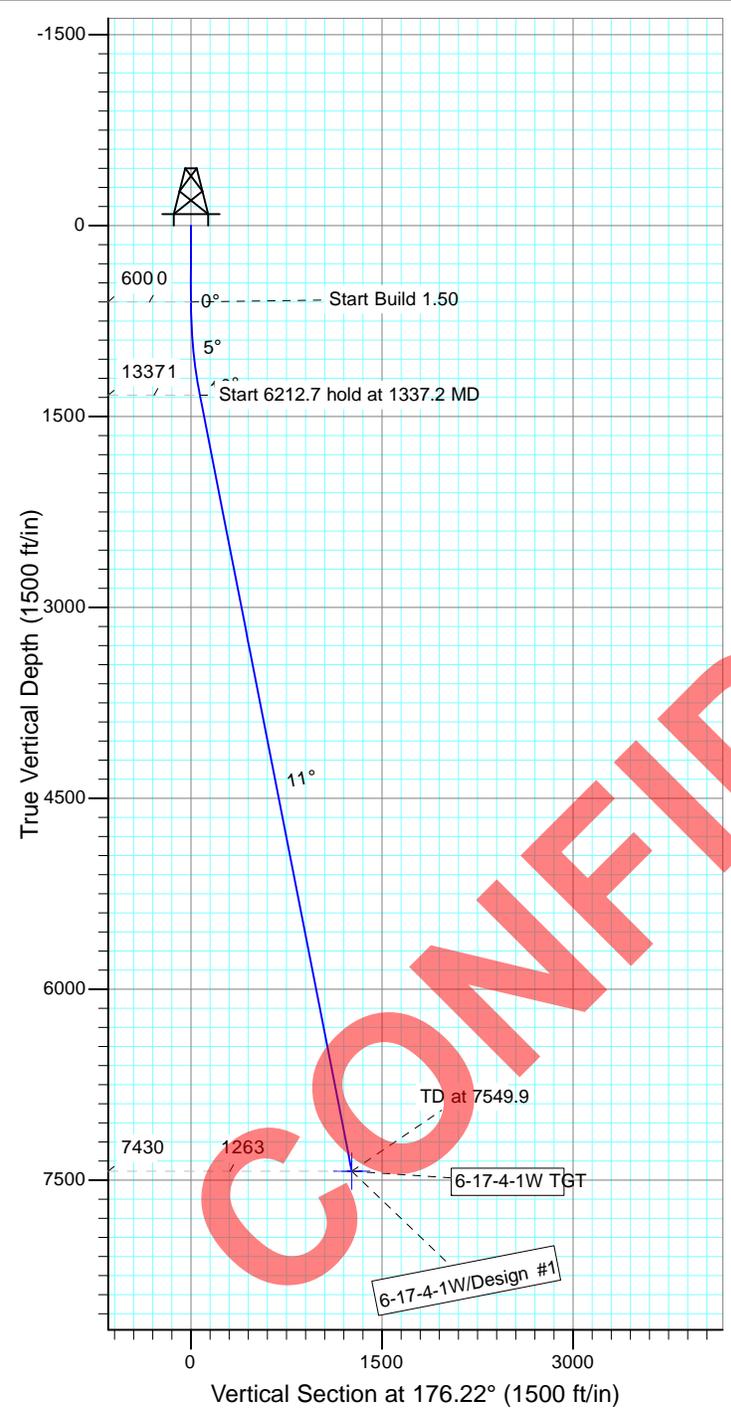
Project: USGS Myton SW (UT)
 Site: SECTION 17 T4S, R1W
 Well: 6-17-4-1W
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.30°

Magnetic Field
 Strength: 52325.6snT
 Dip Angle: 65.88°
 Date: 2011/07/05
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N-/S	+E-/W	Shape
6-17-4-1W TGT	7430.0	-1259.8	83.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-/S	+E-/W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1337.2	11.06	176.22	1332.7	-70.8	4.7	1.50	176.22	70.9	
4	7549.9	11.06	176.22	7430.0	-1259.8	83.2	0.00	0.00	1262.6	6-17-4-1W TGT



AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Roxann Eveland personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Roxann Eveland. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Condor Trust 6-17-4-1 well, which is proposed to have the surface hole located in the NENW of Section 17, Township 4 South, Range 1 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Stanley L. Meacham and Rita B. Meacham, whose address is RR 3 Box 3690, Myton, UT 84052 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated July 1, 2011 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

Roxann Eveland

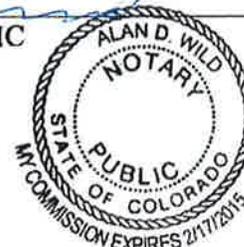
ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 5th day of July, 2011, personally appeared Roxann Eveland, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC

My Commission Expires:



MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of July 2011 by and between, **Stanley L. Meacham and Rita B. Meacham, whose address is RR 3 Box 3690 Myton, UT 84052** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West, USM
Section 17: N1/2 NW1/4
Section 18: NE1/4 NE1/4; SW1/4 NE1/4; NE1/4 SW1/4; NW1/4 SE1/4

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated July 1, 2011, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: *Stanley L. Meacham*
Stanley L. Meacham, Private Surface Owner

By: _____

By: *Rita B. Meacham*
Rita B. Meacham, Private Surface Owner

STATE OF UTAH)
)ss
COUNTY OF DUCHESNE)

This instrument was acknowledged before me this 1ST day of July, 2011 by
Stanley L. and Rita B. Meacham, Private Surface Owners.

Witness my hand and official seal.

My commission expires 11-10-14

Jeff Henderson
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

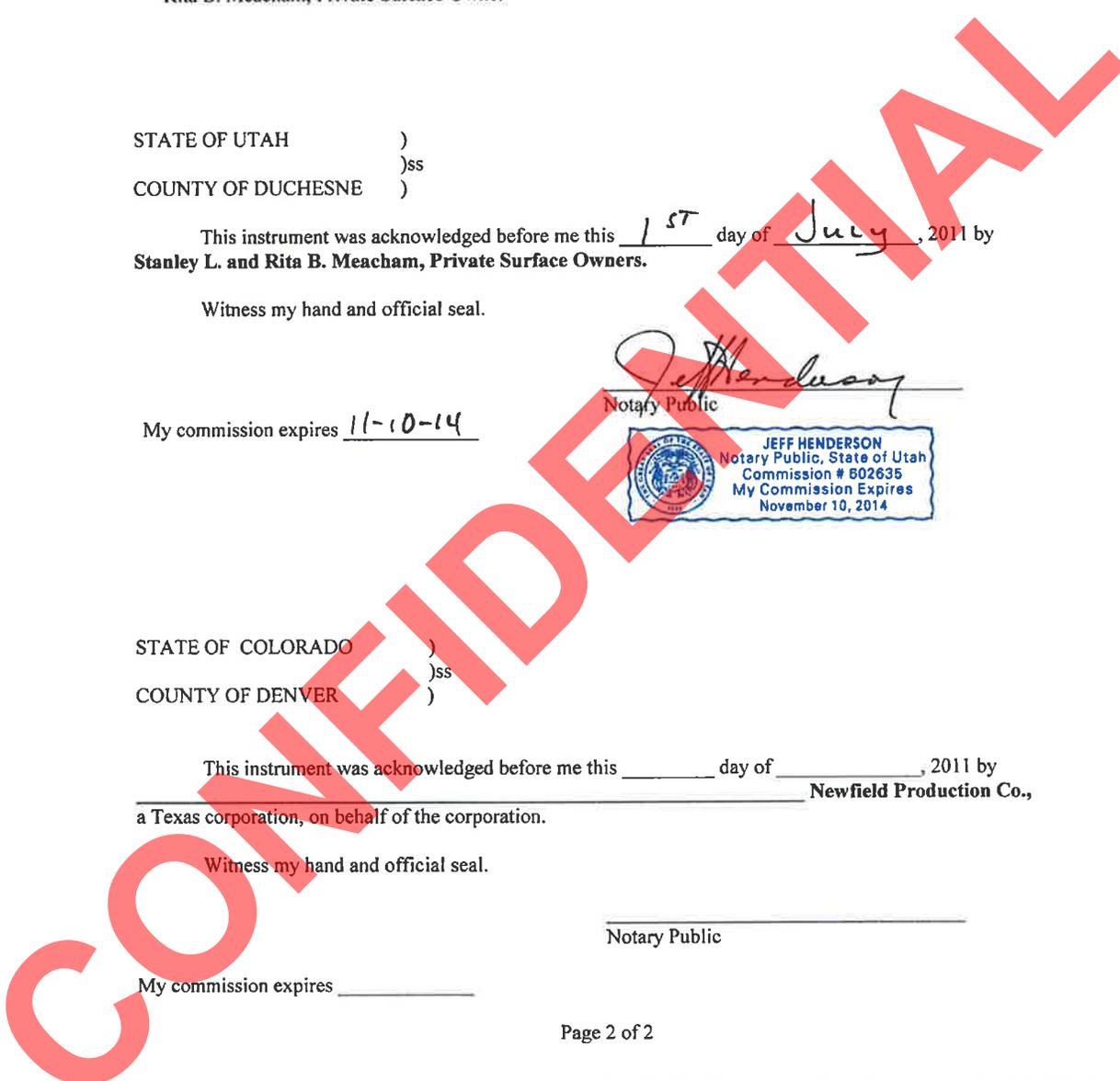
This instrument was acknowledged before me this _____ day of _____, 2011 by

a Texas corporation, on behalf of the corporation. **Newfield Production Co.,**

Witness my hand and official seal.

Notary Public

My commission expires _____



AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Roxann Eveland personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Roxann Eveland. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Condor Trust 6-17-4-1 well, which is proposed to have the surface hole located in the NENW of Section 17, Township 4 South, Range 1 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Stanley L. Meacham and Rita B. Meacham, whose address is RR 3 Box 3690, Myton, UT 84052 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated July 1, 2011 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

Roxann Eveland

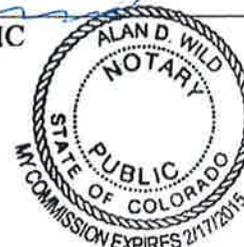
ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 5th day of July, 2011, personally appeared Roxann Eveland, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

[Signature]
NOTARY PUBLIC

My Commission Expires:



MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of July 2011 by and between, **Stanley L. Meacham and Rita B. Meacham, whose address is RR 3 Box 3690 Myton, UT 84052** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West, USM
Section 17: N1/2 NW1/4
Section 18: NE1/4 NE1/4; SW1/4 NE1/4; NE1/4 SW1/4; NW1/4 SE1/4

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated July 1, 2011, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: *Stanley L. Meacham*
Stanley L. Meacham, Private Surface Owner

By: _____

By: *Rita B. Meacham*
Rita B. Meacham, Private Surface Owner

STATE OF UTAH)
)ss
COUNTY OF DUCHESNE)

This instrument was acknowledged before me this 1ST day of July, 2011 by
Stanley L. and Rita B. Meacham, Private Surface Owners.

Witness my hand and official seal.

My commission expires 11-10-14

Jeff Henderson
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

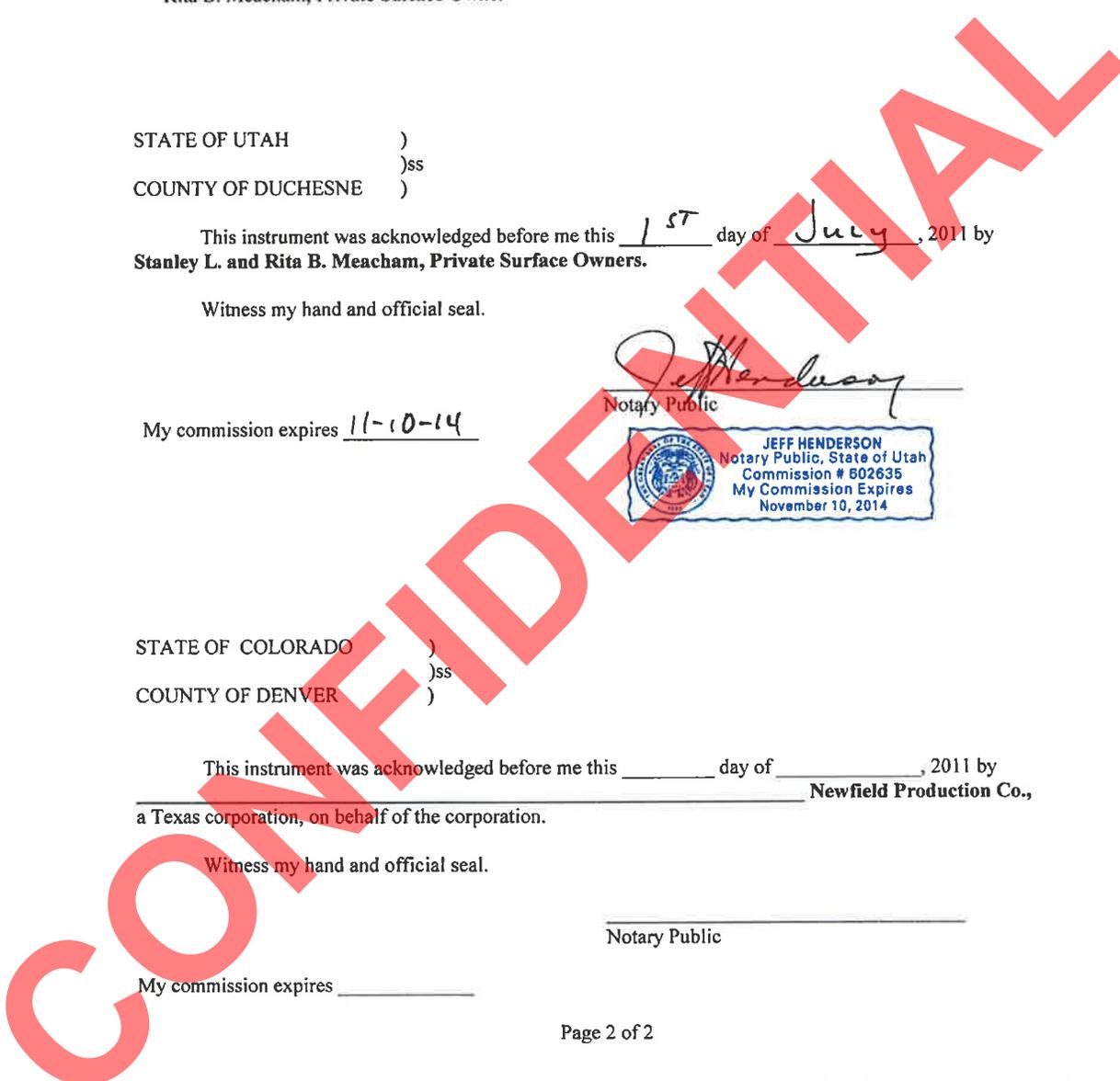
This instrument was acknowledged before me this _____ day of _____, 2011 by

a Texas corporation, on behalf of the corporation. **Newfield Production Co.,**

Witness my hand and official seal.

Notary Public

My commission expires _____



2-M SYSTEM

Blowout Prevention Equipment Systems

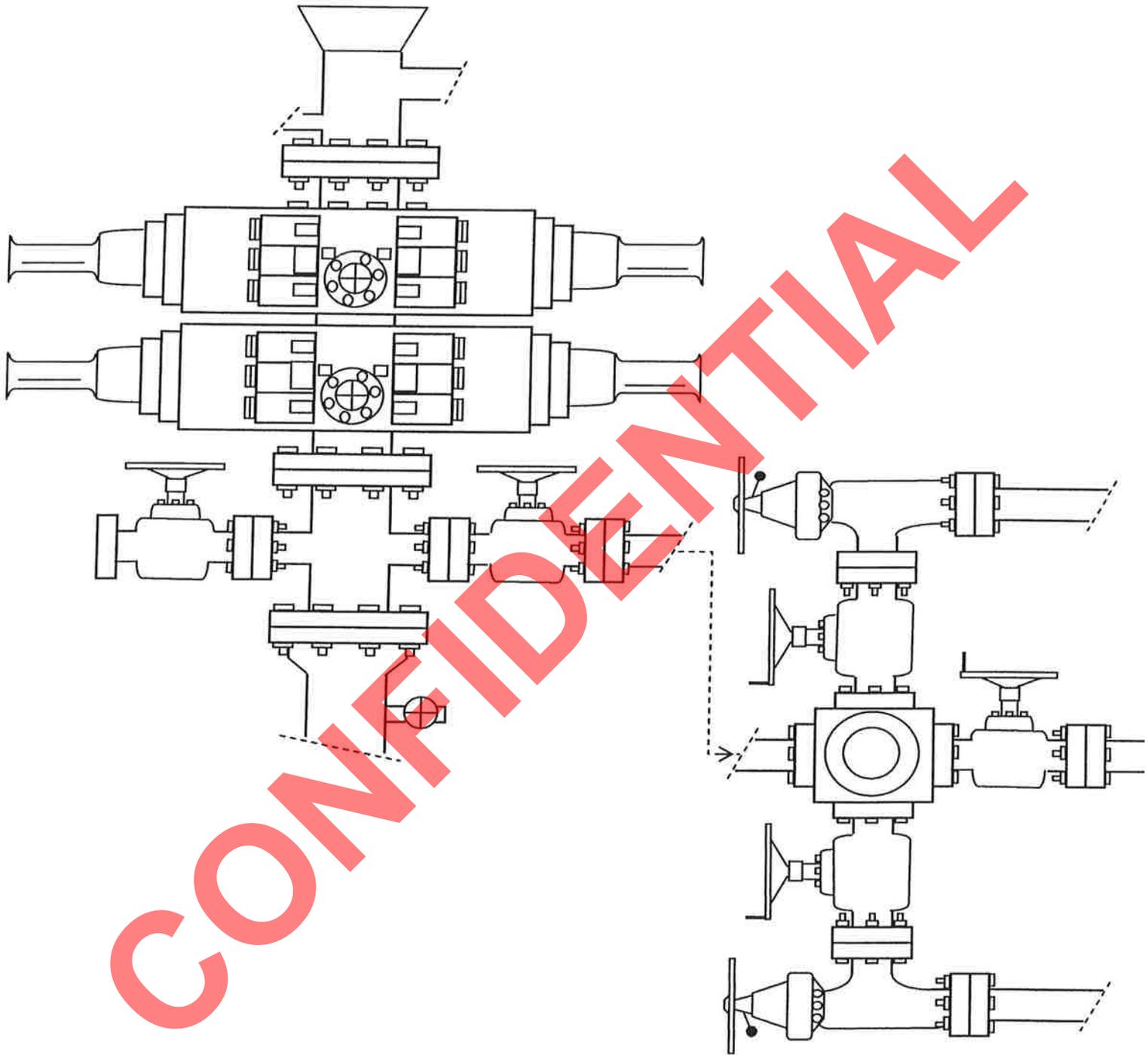


EXHIBIT C

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

3-17-4-1W (Proposed Well)

6-17-4-1W (Proposed Well)

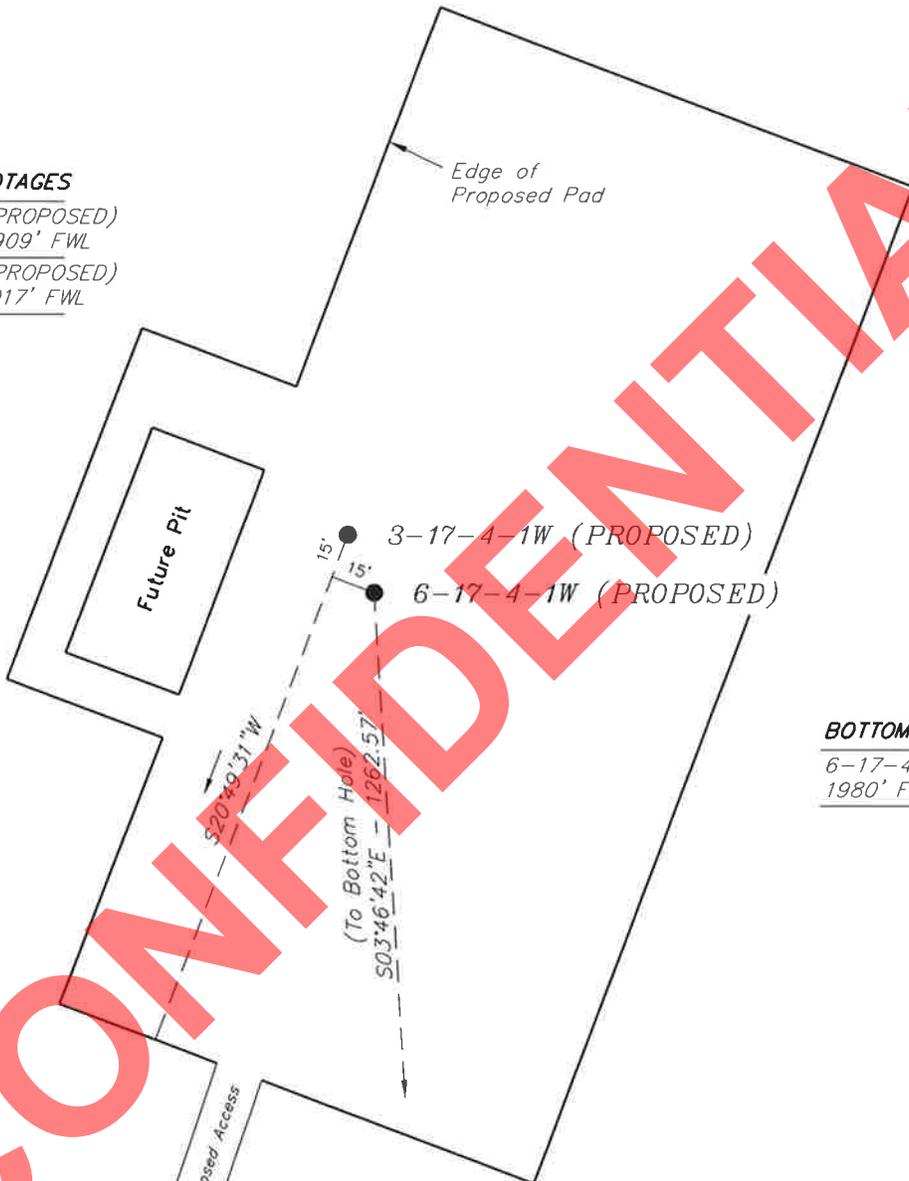
Pad Location: NENW Section 17, T4S, R1W, U.S.B.&M.



TOP HOLE FOOTAGES

3-17-4-1W (PROPOSED)
699' FNL & 1909' FWL

6-17-4-1W (PROPOSED)
719' FNL & 1917' FWL



BOTTOM HOLE FOOTAGES

6-17-4-1W (PROPOSED)
1980' FNL & 1980' FWL

CONFIDENTIAL

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to Bottom Hole		
WELL	NORTH	EAST
6-17-4-1W	-1260'	83'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
3-17-4-1W	40° 08' 25.31"	110° 01' 22.59"
6-17-4-1W	40° 08' 25.12"	110° 01' 22.49"

SURVEYED BY: C.M.	DATE SURVEYED: 06-21-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 06-22-11	V1
SCALE: 1" = 50'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

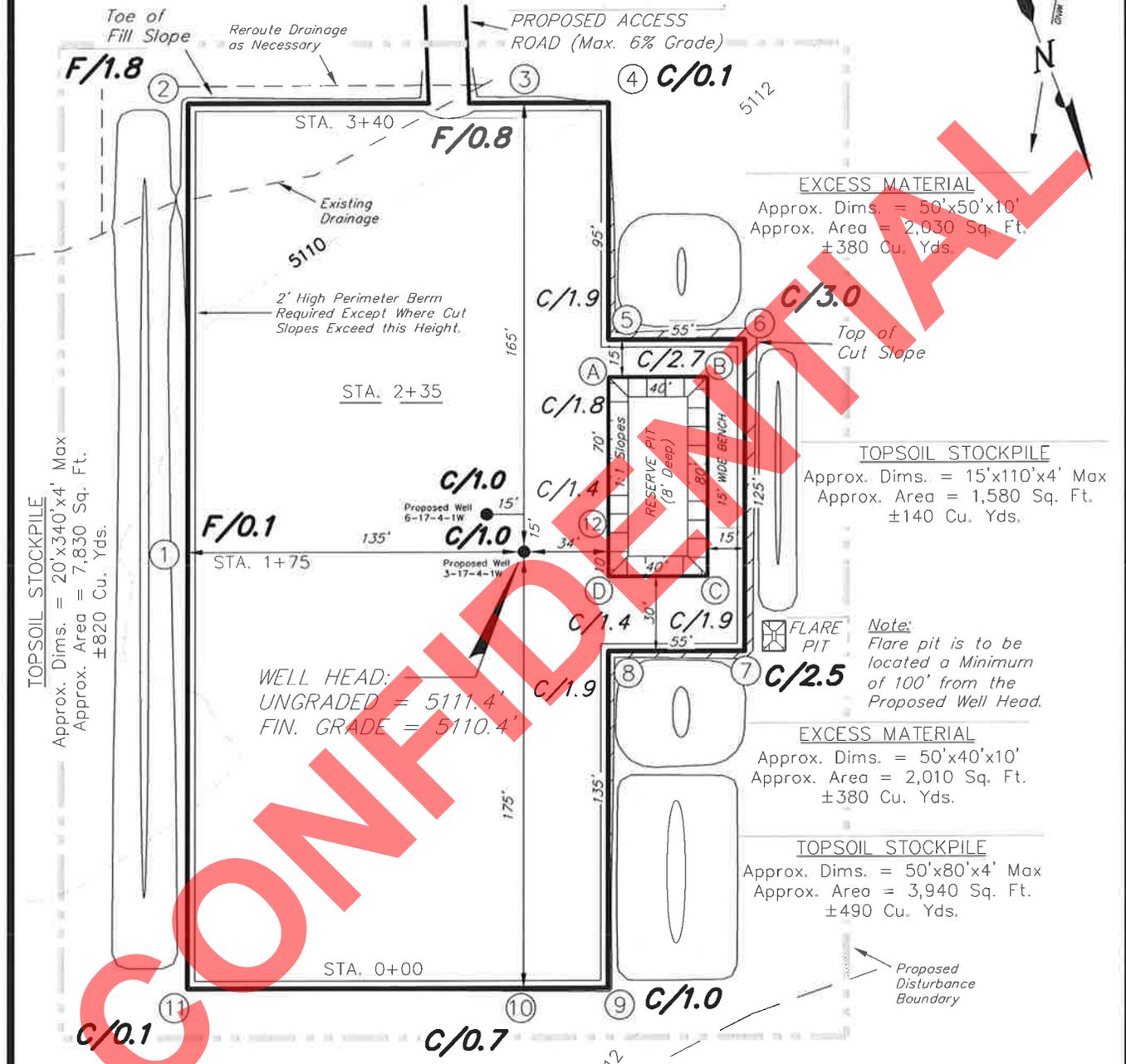
NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

3-17-4-1W (Proposed Well)

6-17-4-1W (Proposed Well)

Pad Location: NENW Section 17, T4S, R1W, U.S.B.&M.



EXCESS MATERIAL
 Approx. Dims. = 50'x50'x10'
 Approx. Area = 2,030 Sq. Ft.
 ±380 Cu. Yds.

TOPSOIL STOCKPILE
 Approx. Dims. = 15'x110'x4' Max
 Approx. Area = 1,580 Sq. Ft.
 ±140 Cu. Yds.

EXCESS MATERIAL
 Approx. Dims. = 50'x40'x10'
 Approx. Area = 2,010 Sq. Ft.
 ±380 Cu. Yds.

TOPSOIL STOCKPILE
 Approx. Dims. = 50'x80'x4' Max
 Approx. Area = 3,940 Sq. Ft.
 ±490 Cu. Yds.

Note:
 Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:
 Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

NOTE:
 The topsoil & excess material areas are calculated as being mounds containing 2,210 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS
 225' NORTHEAST - 5111.4'
 245' NORTHEAST - 5111.6'
 185' SOUTHEAST - 5109.8'
 235' SOUTHEAST - 5109.2'

SURVEYED BY: C.M.	DATE SURVEYED: 06-21-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 06-22-11	V1
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

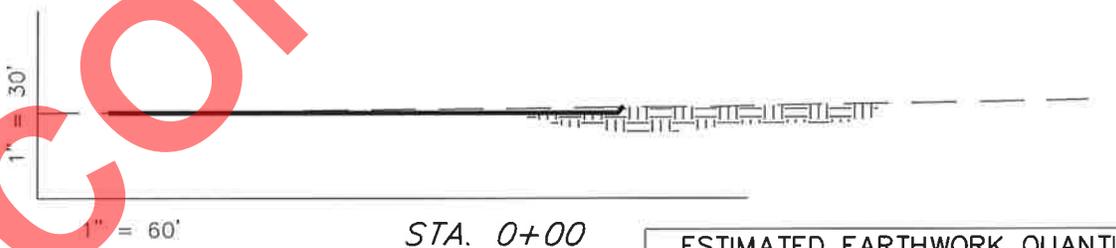
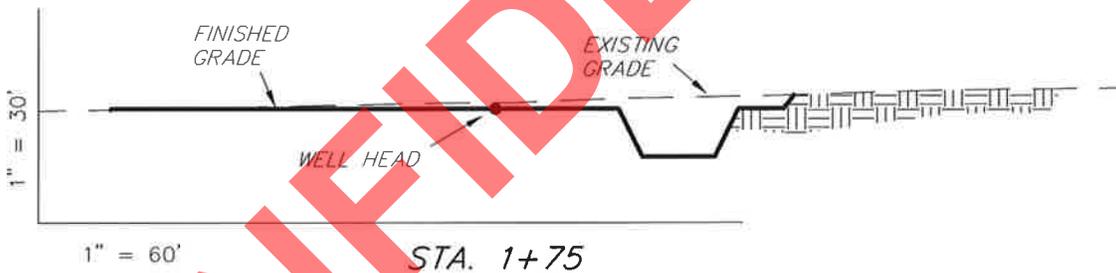
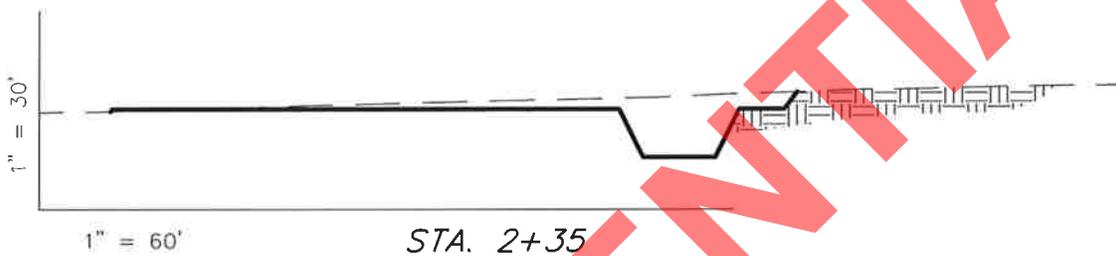
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

3-17-4-1W (Proposed Well)

6-17-4-1W (Proposed Well)

Pad Location: NENW Section 17, T4S, R1W, U.S.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	930	930	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	1,620	930	1,320	690

SURVEYED BY: C.M.	DATE SURVEYED: 06-21-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 06-22-11	V1
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

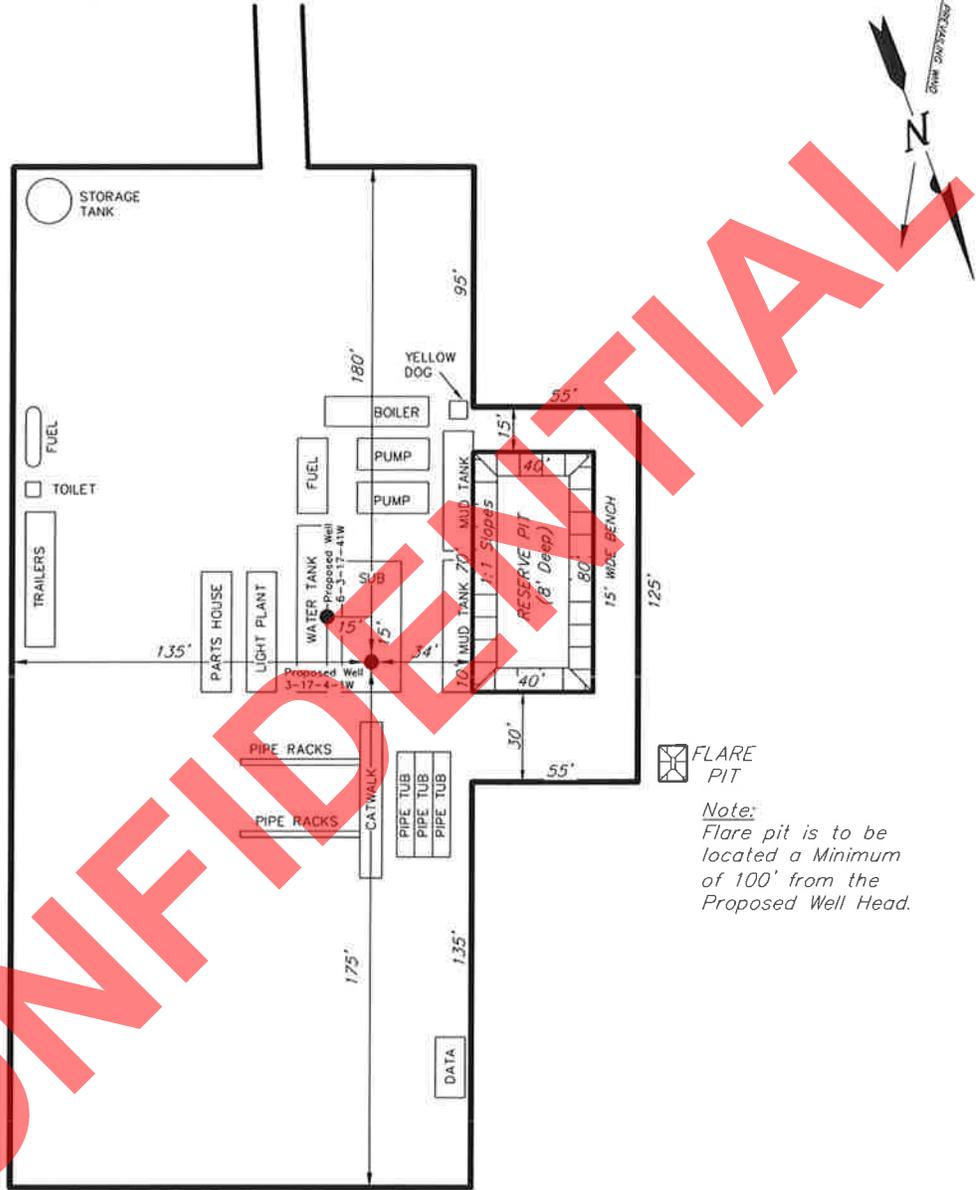
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

3-17-4-1W (Proposed Well)

6-17-4-1W (Proposed Well)

Pad Location: NENW Section 17, T4S, R1W, U.S.B.&M.



 FLARE PIT

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

CONFIDENTIAL

SURVEYED BY: C.M.	DATE SURVEYED: 06-21-11	VERSION:	 Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 06-22-11	V1		
SCALE: 1" = 60'	REVISED:			



July 8, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Condor Trust 6-17-4-1W
Surface Hole: T4S R1W, Section 17: NENW
719' FNL 1917' FWL
Bottom Hole: T4S R1W, Section 17: SENW
1980' FNL 1980' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both on fee lands. Newfield certifies that Newfield own 100% of the working interest in all of the lands within 460 feet of the entire directional well bore.

NPC is permitting this well as a directional well due to surface issues.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-383-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan D. Wild", is written over a large, semi-transparent red "DRAFT" watermark.

Alan D. Wild
Land Associate

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Newfield Production Company				9. WELL NAME and NUMBER: Condor Trust 6-17-4-1W	
3. ADDRESS OF OPERATOR: Route #3 Box 3630 CITY Myton STATE UT ZIP 84052			PHONE NUMBER: (435) 646-3721	10. FIELD AND POOL, OR WILDCAT: Monument Butte	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NE/NW 719' FNL 1917' FWL AT PROPOSED PRODUCING ZONE: SE/NW 1980' FNL 1980' FWL				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 4S 1W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 8.6 miles southeast of Myton, Utah				12. COUNTY: Duchesne	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) Approx. 660' f/lse line, NA' f/unit line		16. NUMBER OF ACRES IN LEASE: NA		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx. 1352'		19. PROPOSED DEPTH: 7,550		20. BOND DESCRIPTION: #B001834	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5111' GL		22. APPROXIMATE DATE WORK WILL START: 3rd Qtr. 2011		23. ESTIMATED DURATION: (7) days from SPUD to rig release	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	8 5/8	J-55	24.0	500	Class G w/2% CaCl	229 sx +/-	1.17 15.8
7 7/8	5 1/2	J-55	15.5	7,550	Lead(Prem Lite II)	383 sx +/-	3.26 11.0
					Tail (50/50 Poz)	363 sx +/-	1.24 14.3

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Mandie Crozier TITLE Regulatory Specialist

SIGNATURE *Mandie Crozier* DATE 7/7/11

(This space for State use only)

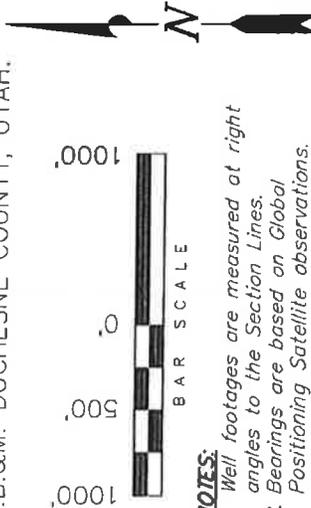
API NUMBER ASSIGNED: _____ APPROVAL: _____

T4S, R1W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

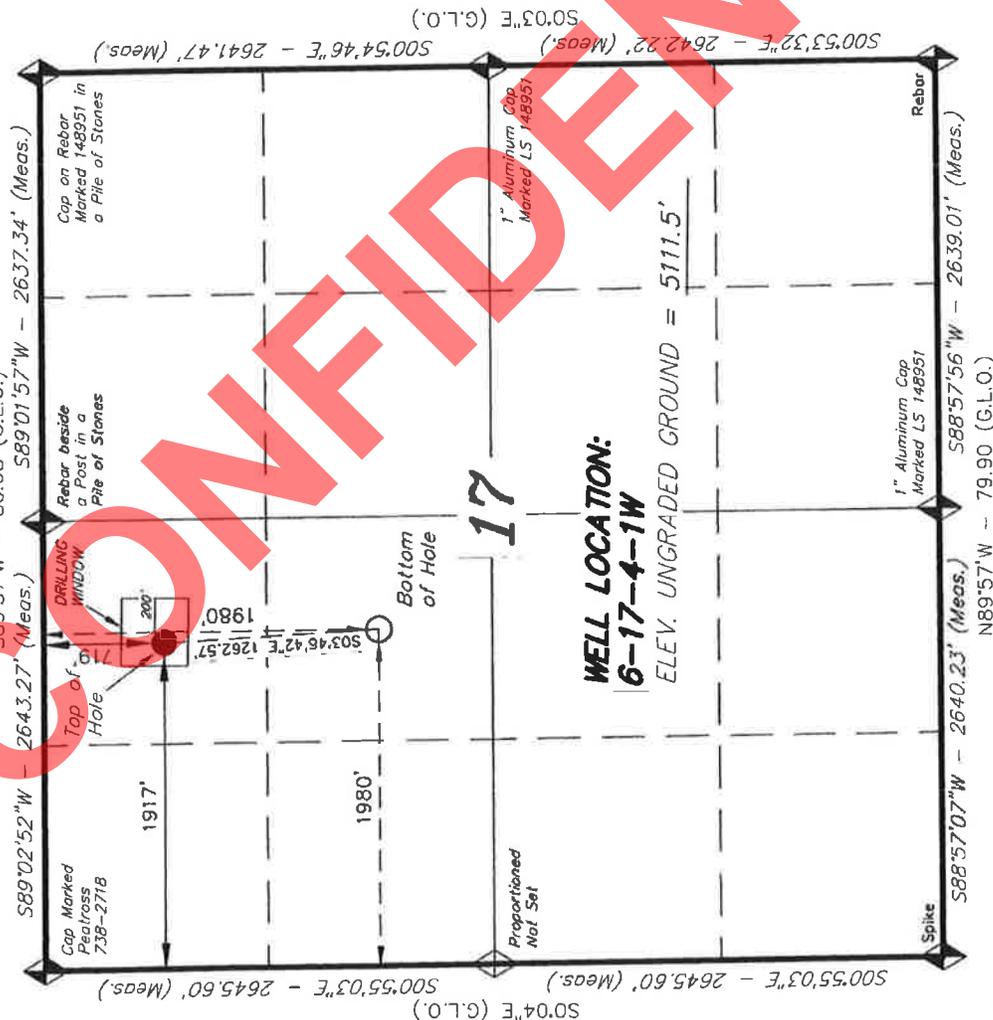
WELL LOCATION, 6-17-4-1W, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 17, T4S, R1W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 6-17-4-1W, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 17, T4S, R11W, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



WELL LOCATION:
6-17-4-1W
ELEV. UNGRADED GROUND = 5111.5'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

6-17-4-1W
(Surface Location) **NAD 83**
LATITUDE = 40° 08' 25.12"
LONGITUDE = 110° 01' 22.49"

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF AGRICULTURAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. STACY W.
06-27-11
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-21-11	SURVEYED BY: C.M.	VERSION:
DATE DRAWN: 06-22-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Well Name	NEWFIELD PRODUCTION COMPANY Condor Trust 6-17-4-1W			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	750	7430		
Previous Shoe Setting Depth (TVD)	0	750		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	3217	8.3		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	324	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	234	YES <input type="checkbox"/> air drill <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	159	YES <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	159	NO <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		750	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3245	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2353	NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1610	YES <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1775	NO <input type="checkbox"/> Reasonable for area <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		750	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi

CONFIDENTIAL

43013508760000 Condor Trust 6-17-4-1W

Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC@
135.
Surface
500. MD
500. TVD

delta
to surf @ 7% w/o
400' ± BMSW *stip ✓

✓ Stip cuts.

TOC@ → to surf @ 7% w/o, tail 5525'
999.

propose to surface

2155' Green River

✓ OK

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5814' tail

7155' Wasatch

5-1/2"
MW 8.3

Production
7550. MD
7430. TVD

719 NL 1917 WL
1240 83
1979 FNL 2000 FWL ✓ OK

SE NW sec 17-4S-1W

Well name:	43013508760000 Condor Trust 6-17-4-1W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-50876
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 500 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 437 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 135 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,430 ft
Next mud weight: 8.400 ppg
Next setting BHP: 3,242 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	2573
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	216	1370	6.333	500	2950	5.90	12	244	20.34 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 15, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013508760000 Condor Trust 6-17-4-1W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production	Project ID: 43-013-50876
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,581 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 3,215 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 6,596 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 178 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 999 ft

Directional Info - Build & Hold

Kick-off point: 600 ft
Departure at shoe: 1263 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 11.06 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7550	5.5	15.50	J-55	LT&C	7430	7550	4.825	26659
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3215	4040	1.257	3215	4810	1.50	115.2	217	1.88 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 15, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7430 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Condor Trust 6-17-4-1W
API Number 43013508760000 **APD No** 4201 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NENW **Sec 17 Tw 4.0S Rng 1.0W 719 FNL 1917 FWL**
GPS Coord (UTM) **Surface Owner** Stanley L. and Rita B. Meacham

Participants

M. Jones (UDOGM), T. Eaton, J. Pippy (Newfield), C. Miller (Tri-State). Robert Muir (Millstream Excavating), Stan Meacham (surface ownership).

Regional/Local Setting & Topography

Location is staked in Pleasant Valley. Approximately 4 miles west of county road 216. South of Wells draw a few hundred yards near the area that Wells Draw dumps into Pleasant Valley Wash. Access will be from the North. Location is just south of the property line. Stan Meacham was present at the pre-site meeting representing the surface ownership. The area could have a high water table and will need material brought in for a base to the access road and location. The depth of the water table was unknown during the pre-site meeting. A conventional reserve pit with a synthetic liner should be adequate. Drainage diversion should not be a problem since the location will have pit run brought in to build up the pad and road. However all surrounding drainages should be diverted properly away from location and access road.

Surface Use Plan

Current Surface Use

Grazing
Agricultural

New Road Miles

0.24

Well Pad

Width 170 Length 340

Src Const Material

Offsite

Surface Formation

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Location will need to be built up to keep sheet flooding across area from flooding well pad.

Flora / Fauna

greasewood.

Soil Type and Characteristics

clay.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues Y

Pit run needed to build a base for the well pad.

Drainage Diversion Required? Y

Divert drainages around and away from location.

Berm Required? Y

Berm location to prevent fluids from entering and/or leaving location.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15	
Distance to Surface Water (feet)		20	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Low permeability	0	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		45	1 Sensitivity Level

Characteristics / Requirements

Dugout earthen (80' x 40' x 8'). External to well pad dimensions.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

7/27/2011
Date / Time

Application for Permit to Drill Statement of Basis

8/24/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4201	43013508760000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Stanley L. and Rita B. Meacham	
Well Name	Condor Trust 6-17-4-1W		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NENW 17 4S 1W U 719 FNL 1917 FWL GPS Coord (UTM) 583295E 4443578N				

Geologic Statement of Basis

Newfield proposes to set 500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 400'. A search of Division of Water Rights records shows 9 water wells within a 10,000 foot radius of the center of Section 17. Depth is listed for only 1 well at 24 feet. Listed uses are irrigation, stock watering and domestic. The closest well is just under 1 mile from the proposed well all others are well over a mile from the proposed well. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be an interconnected, high volume source of useable ground water. The proposed surface casing should adequately protect useable ground water in this area.

Brad Hill
APD Evaluator

8/11/2011
Date / Time

Surface Statement of Basis

Location is staked in Pleasant Valley. Approximately 4 miles west of county road 216. South of Wells draw a few hundred yards near the area that Wells Draw dumps into Pleasant Valley Wash. Access will be from the North. Location is just south of the property line. Stan Meacham was present at the pre-site meeting representing the surface ownership. The area could have a high water table and will need material brought in for a base to the access road and location. The depth of the water table was unknown during the pre-site meeting. A conventional reserve pit with a synthetic liner should be adequate. Drainage diversion should not be a problem since the location will have pit run brought in to build up the pad and road. However all surrounding drainages should be diverted properly away from location and access road.

Mark Jones
Onsite Evaluator

7/27/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The pad and road should have adequate base material hauled in.

RECEIVED: August 24, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/7/2011

API NO. ASSIGNED: 43013508760000

WELL NAME: Condor Trust 6-17-4-1W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENW 17 040S 010W

Permit Tech Review:

SURFACE: 0719 FNL 1917 FWL

Engineering Review:

BOTTOM: 1980 FNL 1980 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.14031

LONGITUDE: -110.02222

UTM SURF EASTINGS: 583295.00

NORTHINGS: 4443578.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-11
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 15 - Directional - dmason
 23 - Spacing - dmason
 25 - Surface Casing - ddoucet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Condor Trust 6-17-4-1W
API Well Number: 43013508760000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 8/24/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Condor Trust 6-17-4-1W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013508760000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0719 FNL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 04.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="APD Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned directional well has a different Fee Mineral Interest Owner than the host well that is permitted to be drilled off of, therefore two separate tank batteries will need to be constructed. In order to accomidate this change, a larger well pad will need to be constructed. This is a Fee Surface Location and a Surface Use Agreement is already in place with the private land owner. Attached find the new location layout design, cross section sheet, rig layout design, and proposed topo maps reflecting this change. Construction is scheduled to commence on 9/1/11.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09/07/2011
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/31/2011	

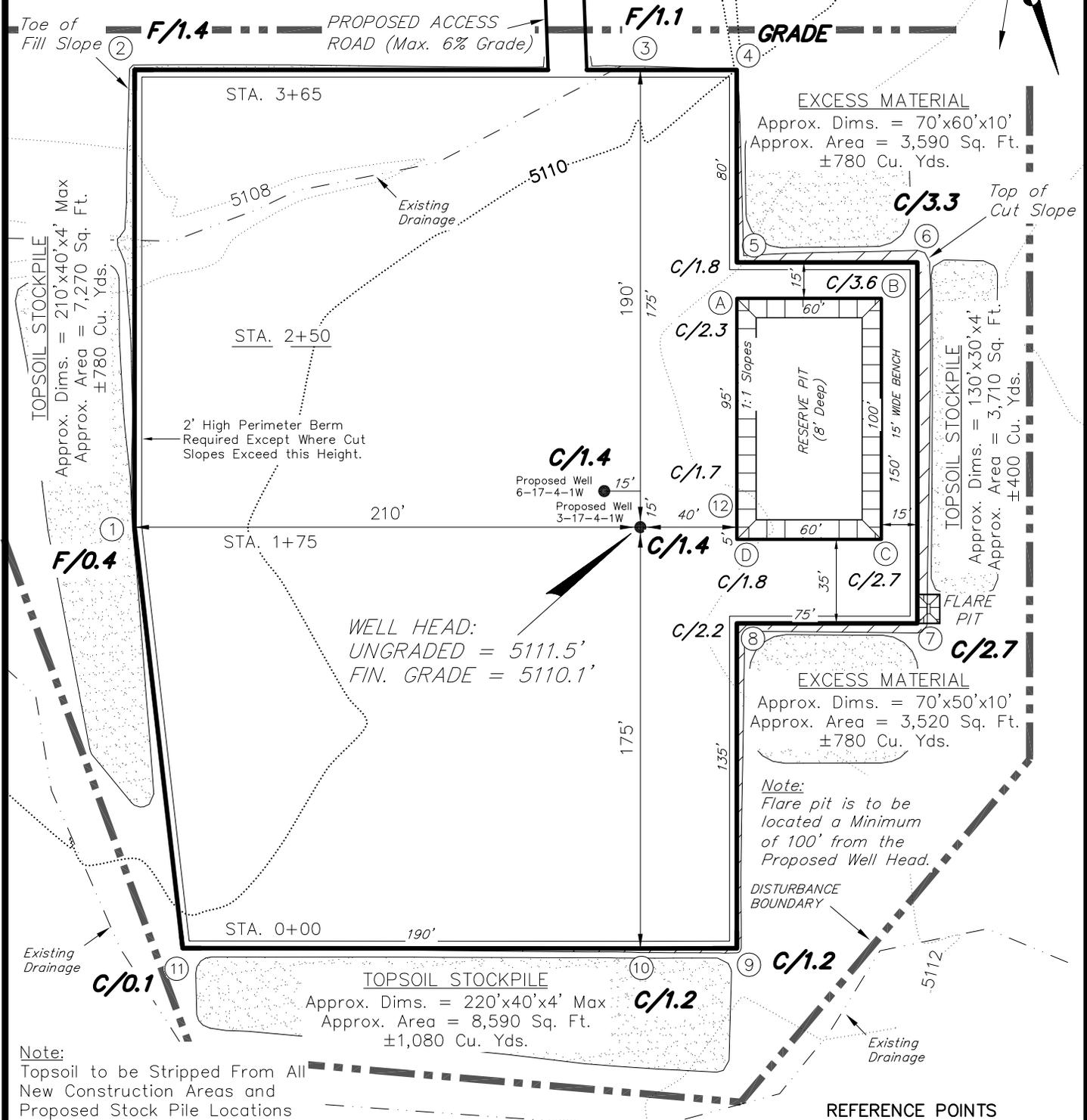
NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

3-17-4-1W (Proposed Well)

6-17-4-1W (Proposed Well)

Pad Location: NENW Section 17, T4S, R1W, U.S.B.&M.



Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 3,820 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

260' SOUTHEAST	5109.0'
310' SOUTHEAST	5108.5'
225' NORTHEAST	5111.4'
245' NORTHEAST	5111.6'

SURVEYED BY: C.M.	DATE SURVEYED: 06-21-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 06-22-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 08-30-11	

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED Aug. 31, 2011

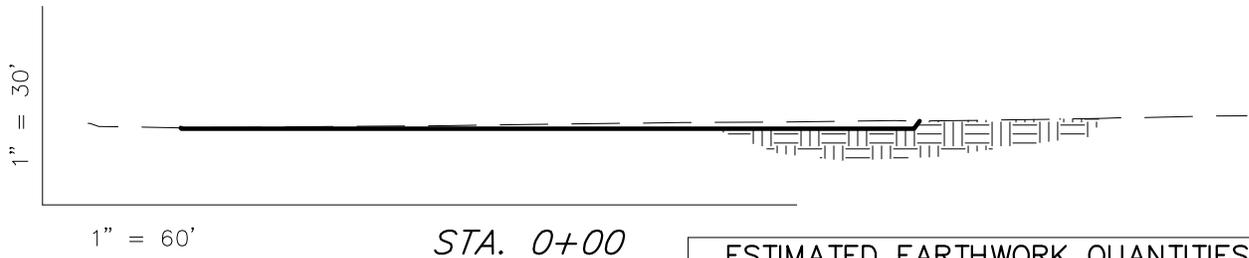
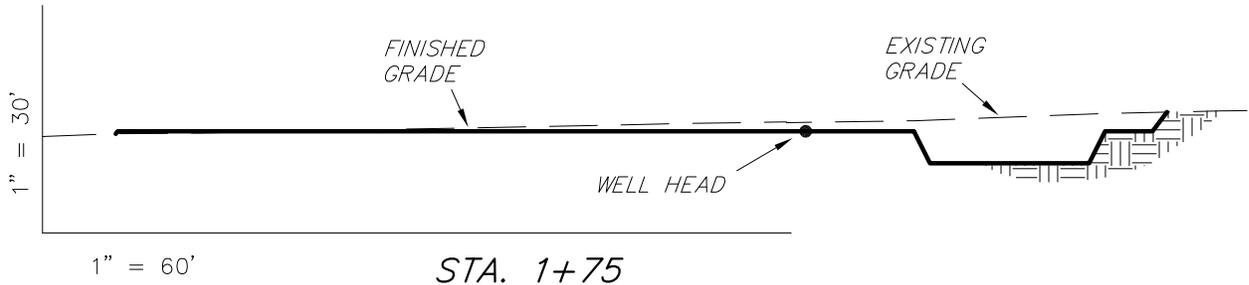
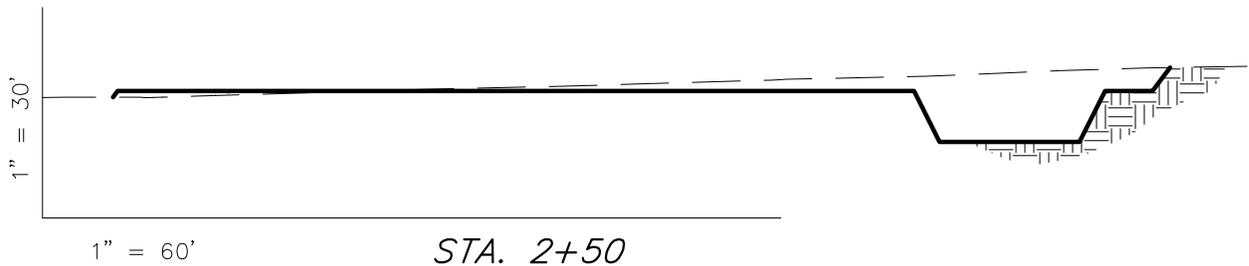
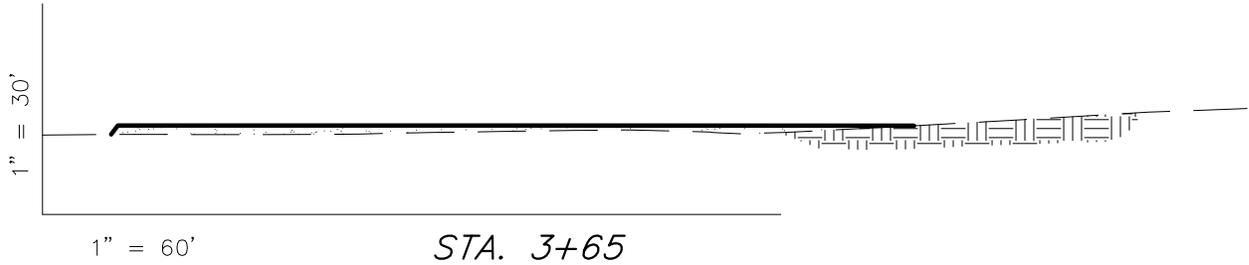
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

3-17-4-1W (Proposed Well)

6-17-4-1W (Proposed Well)

Pad Location: NENW Section 17, T4S, R1W, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,910	1,910	Topsoil is not included in Pad Cut Volume	0
PIT	1,420	0		1,420
TOTALS	3,330	1,910	2,050	1,420

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: C.M.	DATE SURVEYED: 06-21-11	VERSION: V2
DRAWN BY: M.W.	DATE DRAWN: 06-22-11	
SCALE: 1" = 60'	REVISED: M.W. - 08-30-11	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

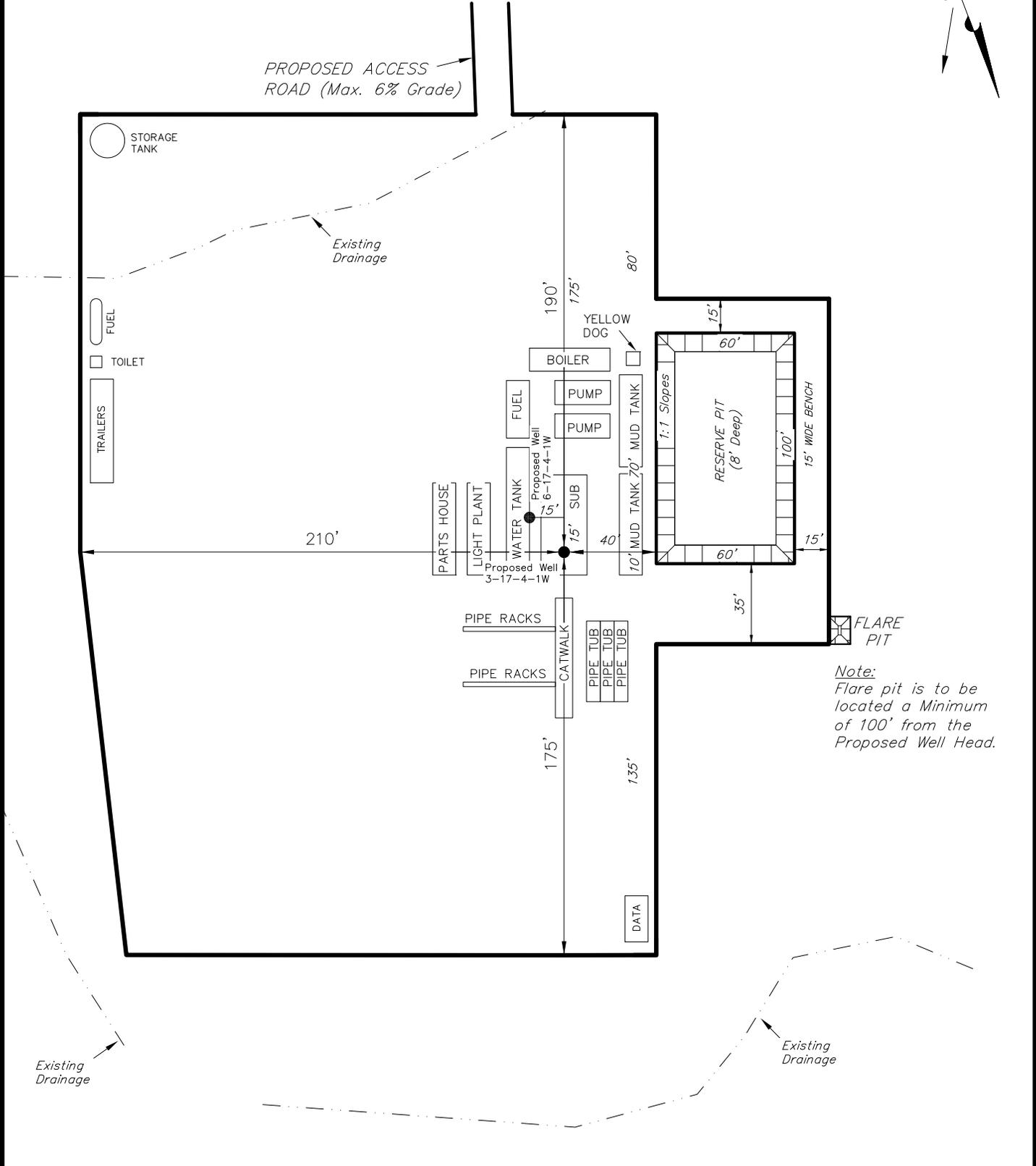
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

3-17-4-1W (Proposed Well)

6-17-4-1W (Proposed Well)

Pad Location: NENW Section 17, T4S, R1W, U.S.B.&M.

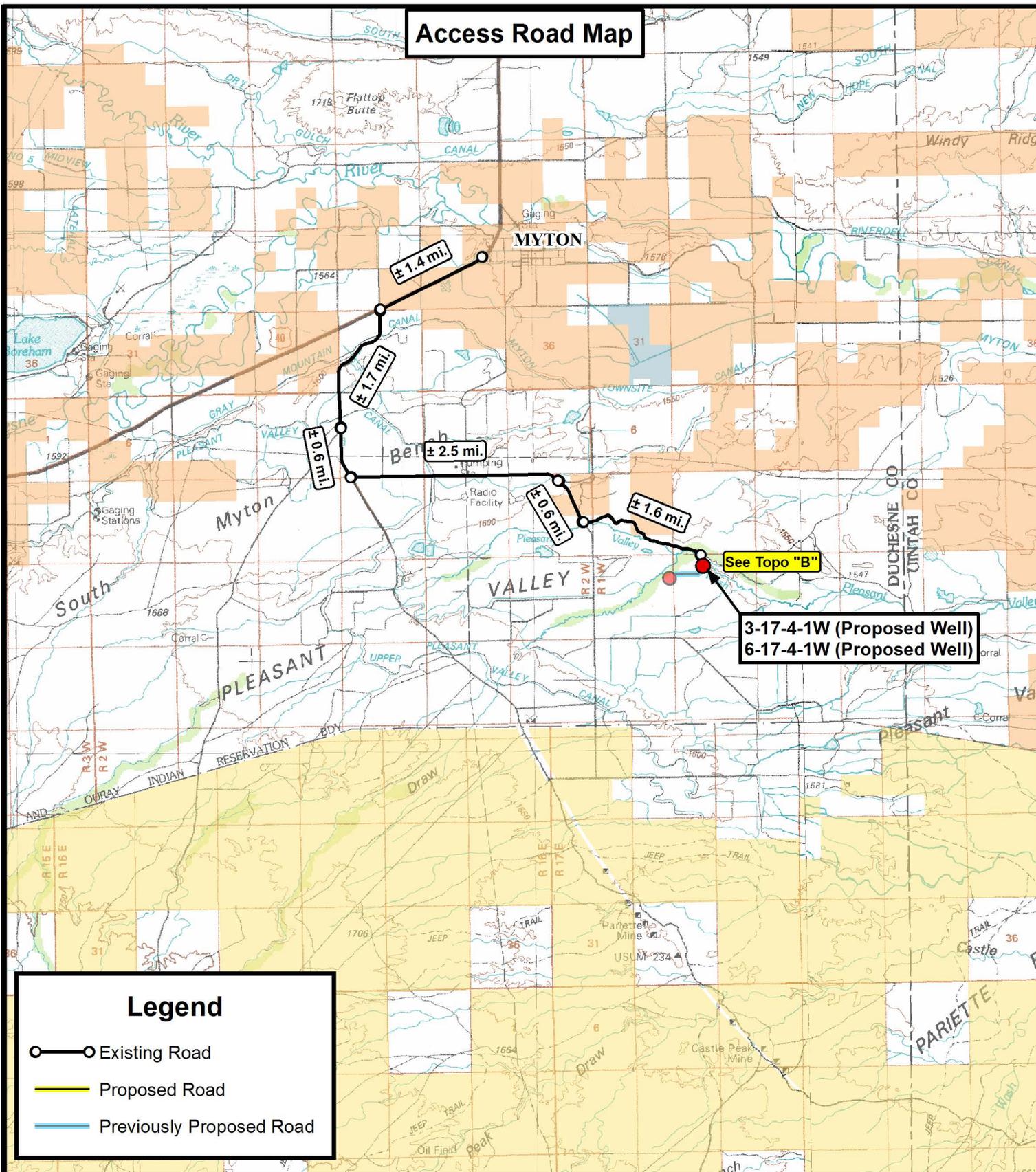


Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: C.M.	DATE SURVEYED: 06-21-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 06-22-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 08-30-11	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Access Road Map



See Topo "B"

3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)

Legend

- Existing Road
- Proposed Road
- Previously Proposed Road



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	C.H.M.	REVISED:	08-30-11 D.C.R.	VERSION:
DATE:	06-27-2011			V2
SCALE:	1:100,000			



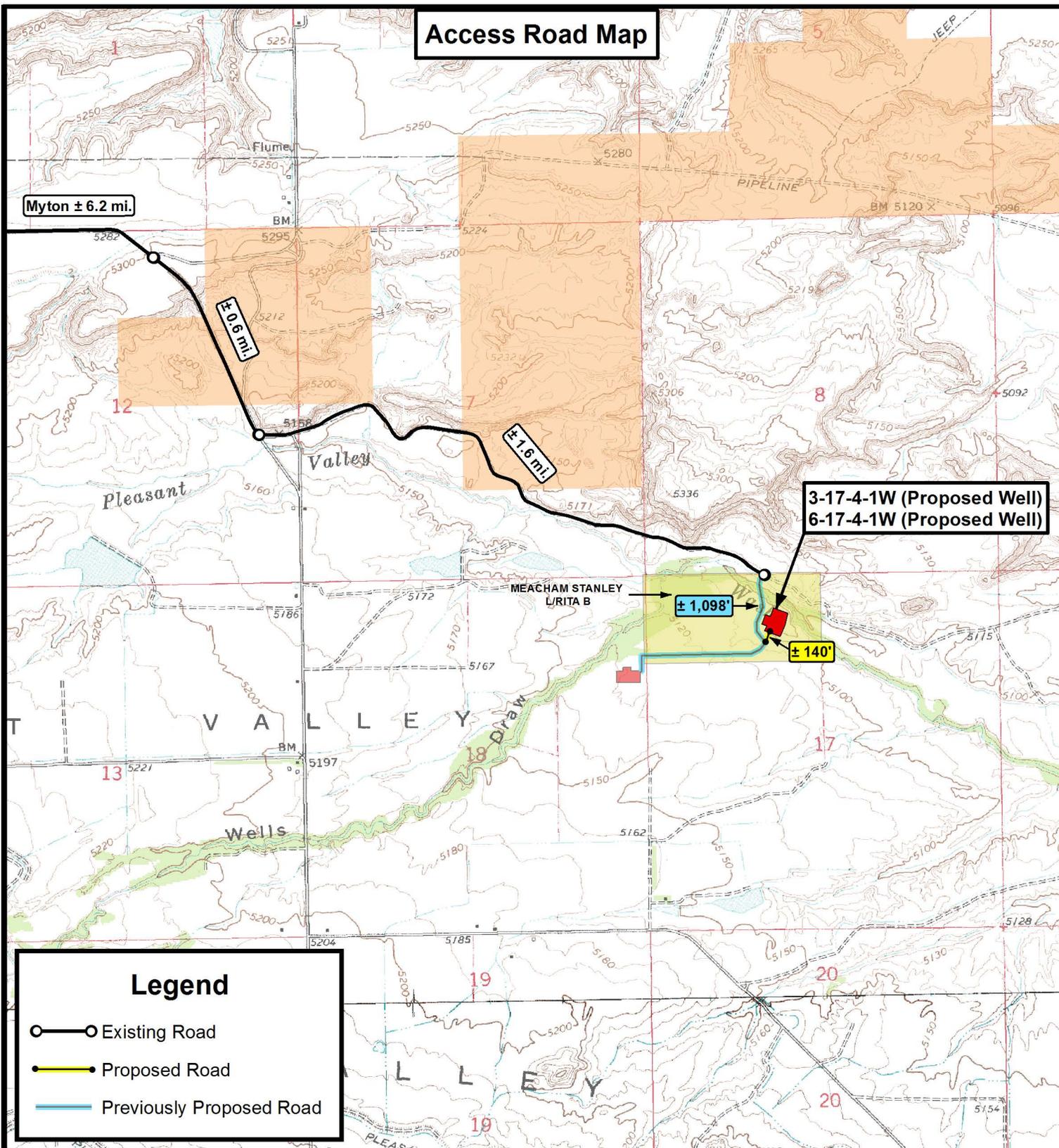
NEWFIELD EXPLORATION COMPANY

3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)
SEC. 17, T4S, R1W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **A**

Access Road Map



3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)

± 1,098'

± 140'

Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

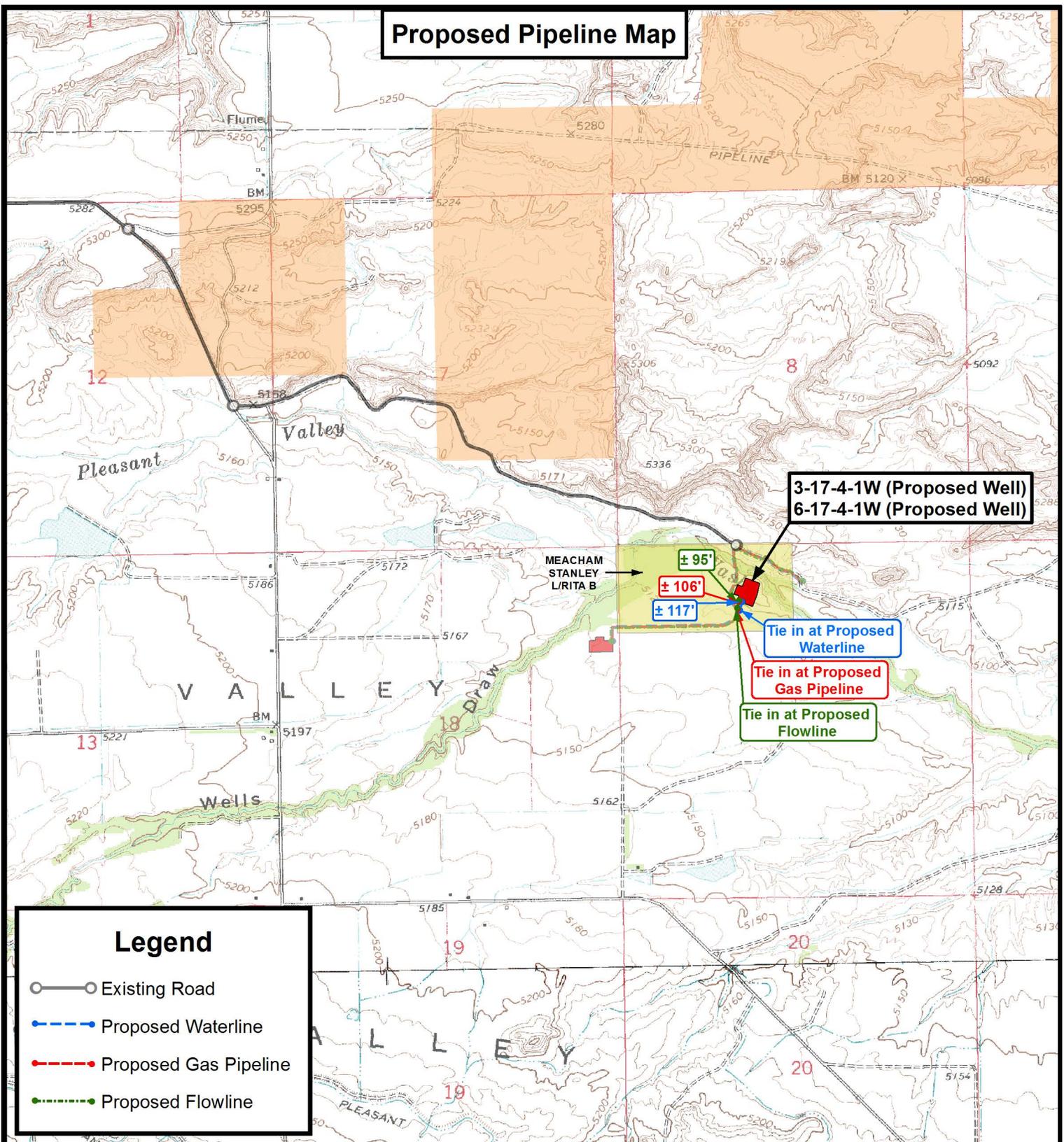
3-17-4-1W (Proposed Well)
 6-17-4-1W (Proposed Well)
 SEC. 17, T4S, R1W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	08-30-11 D.C.R.	VERSION:
DATE:	06-27-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Waterline
- Proposed Gas Pipeline
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

3-17-4-1W (Proposed Well)
6-17-4-1W (Proposed Well)
SEC. 17, T4S, R1W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M. REVISED: 08-30-11 D.C.R. VERSION:

DATE: 06-27-2011

SCALE: 1" = 2,000'

V2

TOPOGRAPHIC MAP

SHEET

C

RECEIVED Aug. 31, 2011

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number Condor Trust 6-17-4-1W
Qtr/Qtr NE/NW Section 17 Township 4S Range 1W
Lease Serial Number Fee
API Number 43-013-50876

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9/28/11 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 9/28/11 5:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT ZIP 84052	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: CONDOR TRUST 6-17-4-1W
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, 17, T4S, R1W		9. API NUMBER: 4301350876
		10. FIELD AND POOL, OR WILDCAT: MYTON-TRIBAL EDA
		COUNTY: DUCHESNE
		STATE: UT

II. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/30/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/28/11 MIRU Ross #29. Spud well @9:00 AM. Drill 505' of 12 1/4" hole with air mist. TIH W/ 11 Jt's 8 5/8" J-55 24# csgn. Set @ 507.62. On 9/30/11 cement with 250 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 6 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE _____

SIGNATURE  DATE 09/30/2011

(This space for State use only)

RECEIVED
OCT 12 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301350635	GMBU N-4-9-16	NESW	4	9S	16E	DUCHESNE	10/3/2011	10/14/11
WELL 1 COMMENTS: GRRV BHL = SWNW											
B	99999	17400 ✓	4301350634	GMBU M-4-9-16	NESW	4	9S	16E	DUCHESNE	10/4/2011	10/14/11
GRRV BHL = SWNE											
A	99999	18259	4301350903	CONDOR TRUST 12-18-4-1W	NWSW	18	4S	1W	DUCHESNE	9/30/2011	10/14/11
GRRV CONFIDENTIAL											
B	99999	17400 ✓	4301350695	GMBU X-34-8-16	NWNW	03 34	9S 8S	16E	DUCHESNE	10/1/2011	10/14/11
GRRV BHL = Sec 34 T8S SESW											
B	99999	17400 ✓	4301350694	GMBU U-33-8-16	NWNW	03 33	9S 8S	16E	DUCHESNE	9/29/2011	10/14/11
GRRV BHL = Sec 33 T8S SESE											
A	99999	18260	4301350876	CONDOR TRUST 6-17-4-1W	NENW	17	4S	1W	DUCHESNE	9/28/2011	10/14/11
GRRV BHL = SENW CONFIDENTIAL											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
OCT 06 2011

DIV. OF OIL, GAS & MINING

Signature Jentri Park
Production Clerk 10/08/11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: CONDOR TRUST 6-17-4-1W			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0719 FNL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013508760000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/12/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to drill to a total measured depth of 8,352' on the Condor Trust 6-17-4-1W. This is an additional 802' deeper than the original approved depth (7,550). The Green River formation showed little to no pay zones on the openhole logs. This additional 802' will enable Newfield to complete the Upper Wasatch interval . The casing design will be upgraded to 5-1/2" N-80 17# and new cement calculations have been done to account for the additional 802'. An updated casing/cement design table and directional plan is attached. Date: <u>11/10/2011</u> (Received verbal approval from Dustin Ducet @ 8:30 am on 12 Oct 2011). By: <u>Dustin Ducet</u>					
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech			
SIGNATURE N/A	DATE 10/12/2011				

Well name:	43013508760000 Condor Trust 6-17-4-1W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production	Project ID: 43-013-50876
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 189 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,936 ft

Burst

Max anticipated surface pressure: 1,751 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 3,562 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,307 ft

Directional well information:

Kick-off point: 600 ft
Departure at shoe: 1296 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 0 °

propose to surface

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8352	5.5	17.00	N-80	LT&C	8231	8352	4.767	47075
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3562	6290	1.766	3562	7740	2.17	139.9	348	2.49 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 10, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8231 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED Oct. 12, 2011

Newfield Production Company
Condor Trust 6-17-4-1W
NE/NW Section 17, T4S, R1W
Duchesne County, UT

Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.33	12	2,950	1,370	244,000
									10.52	8.61	20.33
Production 5 1/2	0'	8,352'	17	N-80	LTC	8.8	9	--	7,740	6,280	348,000
									2.59	2.04	2.45

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	4,852'	Premium Lite II w/ 3% KCl + 10% bentonite	967	15%	11.0	3.49
				277			
Production Tail	7 7/8	3,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	697	15%	14.3	1.24
				562			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 17 T4S, R1W
6-17-4-1W**

Wellbore #1

Plan: Design #2

Standard Planning Report

12 October, 2011



Payzone Directional Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Site SECTION 17 T4S, R1W
Company:	NEWFIELD EXPLORATION	TVD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Project:	USGS Myton SW (UT)	MD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 17 T4S, R1W				
Site Position:		Northing:	7,223,000.00 ft	Latitude:	40° 8' 22.123 N
From:	Map	Easting:	2,057,000.00 ft	Longitude:	110° 0' 35.400 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.95 °

Well	6-17-4-1W, SHL LAT: 40 08 25.12 LONG: -110 01 22.49					
Well Position	+N/-S	303.5 ft	Northing:	7,223,242.53 ft	Latitude:	40° 8' 25.120 N
	+E/-W	-3,656.9 ft	Easting:	2,053,338.61 ft	Longitude:	110° 1' 22.490 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,123.5 ft	Ground Level:	5,111.5 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/5/2011	11.30	65.88	52,326

Design	Design #2			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	7,550.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	303.5	-3,656.9	176.39

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
7,550.0	8.40	172.90	7,431.7	-946.9	-3,580.5	0.00	0.00	0.00	0.00	
8,110.0	0.00	0.00	7,989.7	-987.6	-3,575.4	1.50	-1.50	0.00	180.00	
8,352.0	0.00	0.00	8,231.7	-987.6	-3,575.4	0.00	0.00	0.00	0.00	



Payzone Directional Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Site SECTION 17 T4S, R1W
Company:	NEWFIELD EXPLORATION	TVD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Project:	USGS Myton SW (UT)	MD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	303.5	-3,656.9	0.0	0.00	0.00	0.00
530.0	0.50	154.40	530.0	301.4	-3,655.9	2.1	0.09	0.09	0.00
561.0	0.40	208.00	561.0	301.2	-3,655.8	2.4	1.34	-0.32	172.90
591.0	0.70	156.70	591.0	300.9	-3,655.8	2.6	1.83	1.00	-171.00
622.0	1.20	154.00	622.0	300.5	-3,655.6	3.1	1.62	1.61	-8.71
653.0	1.80	164.70	653.0	299.7	-3,655.3	3.9	2.13	1.94	34.52
684.0	2.30	166.30	684.0	298.6	-3,655.1	5.0	1.62	1.61	5.16
715.0	2.60	165.50	714.9	297.3	-3,654.7	6.3	0.97	0.97	-2.58
745.0	2.70	170.50	744.9	296.0	-3,654.4	7.6	0.84	0.33	16.67
776.0	2.90	168.70	775.9	294.5	-3,654.2	9.1	0.70	0.65	-5.81
806.0	3.40	174.10	805.8	292.9	-3,653.9	10.8	1.94	1.67	18.00
837.0	3.70	176.00	836.8	291.0	-3,653.8	12.7	1.04	0.97	6.13
868.0	4.10	177.30	867.7	288.9	-3,653.6	14.8	1.32	1.29	4.19
899.0	4.50	177.30	898.6	286.5	-3,653.5	17.1	1.29	1.29	0.00
929.0	5.20	178.80	928.5	284.0	-3,653.5	19.7	2.37	2.33	5.00
974.0	6.30	176.40	973.3	279.5	-3,653.3	24.2	2.50	2.44	-5.33
1,019.0	7.00	175.20	1,018.0	274.3	-3,652.9	29.4	1.59	1.56	-2.67
1,064.0	7.80	177.30	1,062.6	268.5	-3,652.5	35.2	1.88	1.78	4.67
1,110.0	8.30	179.70	1,108.1	262.1	-3,652.3	41.6	1.31	1.09	5.22
1,157.0	8.80	180.10	1,154.6	255.1	-3,652.3	48.6	1.07	1.06	0.85
1,202.0	9.60	177.50	1,199.0	247.9	-3,652.2	55.8	2.00	1.78	-5.78
1,247.0	10.90	178.00	1,243.3	239.9	-3,651.9	63.8	2.90	2.89	1.11
1,292.0	11.60	180.30	1,287.4	231.1	-3,651.7	72.6	1.85	1.56	5.11
1,337.0	11.70	179.50	1,331.5	222.0	-3,651.7	81.6	0.42	0.22	-1.78
1,383.0	12.50	179.50	1,376.5	212.4	-3,651.6	91.3	1.74	1.74	0.00
1,428.0	12.50	179.50	1,420.4	202.7	-3,651.5	101.0	0.00	0.00	0.00
1,473.0	12.50	179.00	1,464.4	192.9	-3,651.4	110.7	0.24	0.00	-1.11
1,519.0	12.40	180.10	1,509.3	183.0	-3,651.3	120.6	0.56	-0.22	2.39
1,564.0	12.40	178.50	1,553.2	173.3	-3,651.2	130.3	0.76	0.00	-3.56
1,609.0	12.54	177.37	1,597.2	163.6	-3,650.9	140.0	0.63	0.31	-2.51
1,654.0	12.61	177.89	1,641.1	153.8	-3,650.5	149.8	0.30	0.16	1.16
1,700.0	12.57	177.67	1,686.0	143.8	-3,650.1	159.8	0.14	-0.09	-0.48
1,745.0	12.44	178.55	1,729.9	134.1	-3,649.8	169.5	0.51	-0.29	1.96
1,789.0	12.52	177.50	1,772.9	124.6	-3,649.4	179.0	0.55	0.18	-2.39
1,835.0	12.63	178.46	1,817.8	114.6	-3,649.1	189.0	0.51	0.24	2.09
1,880.0	12.57	177.72	1,861.7	104.8	-3,648.7	198.9	0.38	-0.13	-1.64
1,925.0	12.48	178.51	1,905.6	95.0	-3,648.4	208.6	0.43	-0.20	1.76
1,970.0	12.44	177.45	1,949.6	85.3	-3,648.1	218.3	0.52	-0.09	-2.36
2,016.0	12.37	177.81	1,994.5	75.4	-3,647.7	228.2	0.23	-0.15	0.78
2,061.0	12.30	178.37	2,038.4	65.8	-3,647.4	237.8	0.31	-0.16	1.24
2,106.0	12.34	177.22	2,082.4	56.2	-3,647.0	247.4	0.55	0.09	-2.56
2,152.0	12.35	177.59	2,127.3	46.4	-3,646.5	257.2	0.17	0.02	0.80
2,197.0	12.22	177.28	2,171.3	36.8	-3,646.1	266.8	0.32	-0.29	-0.69
2,242.0	12.20	176.81	2,215.3	27.3	-3,645.6	276.3	0.23	-0.04	-1.04
2,288.0	12.00	177.41	2,260.3	17.7	-3,645.1	286.0	0.51	-0.43	1.30
2,333.0	11.73	176.71	2,304.3	8.5	-3,644.7	295.2	0.68	-0.60	-1.56
2,378.0	11.69	175.12	2,348.4	-0.6	-3,644.0	304.3	0.72	-0.09	-3.53
2,423.0	11.34	174.77	2,392.5	-9.6	-3,643.2	313.3	0.79	-0.78	-0.78
2,468.0	11.12	173.63	2,436.6	-18.3	-3,642.3	322.1	0.69	-0.49	-2.53
2,514.0	10.90	173.54	2,481.8	-27.0	-3,641.3	330.9	0.48	-0.48	-0.20
2,559.0	10.59	173.06	2,526.0	-35.4	-3,640.4	339.2	0.72	-0.69	-1.07
2,604.0	9.93	173.01	2,570.3	-43.3	-3,639.4	347.2	1.47	-1.47	-0.11
2,650.0	9.71	172.97	2,615.6	-51.1	-3,638.4	355.1	0.48	-0.48	-0.09
2,695.0	9.40	172.58	2,660.0	-58.5	-3,637.5	362.5	0.70	-0.69	-0.87



Payzone Directional

Planning Report

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Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,740.0	9.36	172.62	2,704.4	-65.8	-3,636.6	369.8	0.09	-0.09	0.09
2,785.0	9.23	173.59	2,748.8	-73.0	-3,635.7	377.1	0.45	-0.29	2.16
2,831.0	8.96	174.64	2,794.2	-80.2	-3,634.9	384.4	0.69	-0.59	2.28
2,876.0	8.92	174.25	2,838.6	-87.2	-3,634.3	391.4	0.16	-0.09	-0.87
2,921.0	9.35	174.17	2,883.1	-94.3	-3,633.5	398.5	0.96	0.96	-0.18
2,967.0	9.01	173.98	2,928.5	-101.6	-3,632.8	405.8	0.74	-0.74	-0.41
3,012.0	8.79	175.34	2,972.9	-108.5	-3,632.1	412.8	0.68	-0.49	3.02
3,056.0	8.92	176.79	3,016.4	-115.3	-3,631.7	419.6	0.59	0.30	3.30
3,102.0	9.01	177.15	3,061.8	-122.5	-3,631.3	426.7	0.23	0.20	0.78
3,147.0	9.23	176.13	3,106.3	-129.6	-3,630.9	433.9	0.61	0.49	-2.27
3,192.0	9.62	176.93	3,150.7	-136.9	-3,630.4	441.2	0.91	0.87	1.78
3,238.0	9.80	178.51	3,196.0	-144.7	-3,630.1	449.0	0.70	0.39	3.43
3,283.0	10.33	177.59	3,240.3	-152.5	-3,629.9	456.8	1.23	1.18	-2.04
3,328.0	11.00	175.40	3,284.5	-160.9	-3,629.3	465.2	1.74	1.49	-4.87
3,374.0	11.50	173.80	3,329.7	-169.8	-3,628.5	474.1	1.28	1.09	-3.48
3,419.0	11.20	174.30	3,373.8	-178.6	-3,627.6	483.0	0.70	-0.67	1.11
3,464.0	11.20	174.60	3,417.9	-187.3	-3,626.7	491.7	0.13	0.00	0.67
3,510.0	10.90	175.00	3,463.1	-196.1	-3,625.9	500.5	0.67	-0.65	0.87
3,555.0	11.70	177.50	3,507.2	-204.9	-3,625.4	509.3	2.08	1.78	5.56
3,600.0	11.80	177.60	3,551.3	-214.0	-3,625.0	518.5	0.23	0.22	0.22
3,645.0	11.70	176.70	3,595.3	-223.2	-3,624.5	527.7	0.46	-0.22	-2.00
3,691.0	11.20	177.00	3,640.4	-232.3	-3,624.0	536.8	1.09	-1.09	0.65
3,736.0	10.50	174.80	3,684.6	-240.7	-3,623.4	545.3	1.81	-1.56	-4.89
3,781.0	9.80	174.00	3,728.9	-248.6	-3,622.6	553.2	1.59	-1.56	-1.78
3,827.0	9.90	175.00	3,774.2	-256.5	-3,621.9	561.1	0.43	0.22	2.17
3,872.0	10.30	174.20	3,818.5	-264.3	-3,621.1	568.9	0.94	0.89	-1.78
3,917.0	11.00	175.00	3,862.7	-272.6	-3,620.4	577.3	1.59	1.56	1.78
3,963.0	10.90	174.20	3,907.9	-281.3	-3,619.5	586.0	0.40	-0.22	-1.74
4,008.0	10.50	175.00	3,952.1	-289.6	-3,618.7	594.3	0.95	-0.89	1.78
4,053.0	11.60	178.60	3,996.3	-298.2	-3,618.3	603.0	2.88	2.44	8.00
4,099.0	12.60	180.80	4,041.3	-307.9	-3,618.2	612.6	2.39	2.17	4.78
4,144.0	12.80	180.62	4,085.2	-317.8	-3,618.4	622.5	0.45	0.44	-0.40
4,189.0	12.20	179.20	4,129.1	-327.5	-3,618.3	632.2	1.50	-1.33	-3.16
4,234.0	11.80	178.60	4,173.1	-336.9	-3,618.2	641.5	0.93	-0.89	-1.33
4,280.0	12.20	179.00	4,218.1	-346.4	-3,618.0	651.1	0.89	0.87	0.87
4,325.0	12.50	179.80	4,262.1	-356.0	-3,617.9	660.7	0.77	0.67	1.78
4,370.0	12.40	177.80	4,306.0	-365.7	-3,617.7	670.4	0.98	-0.22	-4.44
4,416.0	11.60	175.70	4,351.0	-375.3	-3,617.1	679.9	1.98	-1.74	-4.57
4,461.0	11.30	173.20	4,395.1	-384.2	-3,616.3	688.9	1.29	-0.67	-5.56
4,506.0	12.00	173.00	4,439.2	-393.2	-3,615.2	697.9	1.56	1.56	-0.44
4,552.0	11.60	172.00	4,484.2	-402.5	-3,614.0	707.3	0.98	-0.87	-2.17
4,597.0	12.20	175.60	4,528.2	-411.7	-3,613.0	716.6	2.12	1.33	8.00
4,642.0	12.30	177.00	4,572.2	-421.3	-3,612.3	726.1	0.70	0.22	3.11
4,687.0	12.00	176.50	4,616.2	-430.7	-3,611.8	735.6	0.71	-0.67	-1.11
4,733.0	11.50	176.30	4,661.2	-440.1	-3,611.2	745.0	1.09	-1.09	-0.43
4,778.0	10.80	176.30	4,705.4	-448.8	-3,610.7	753.7	1.56	-1.56	0.00
4,823.0	10.00	173.20	4,749.7	-456.9	-3,609.9	761.8	2.17	-1.78	-6.89
4,869.0	10.10	172.70	4,794.9	-464.8	-3,608.9	769.8	0.29	0.22	-1.09
4,914.0	10.30	171.80	4,839.2	-472.7	-3,607.9	777.8	0.57	0.44	-2.00
4,959.0	10.10	171.80	4,883.5	-480.6	-3,606.7	785.7	0.44	-0.44	0.00
5,005.0	10.60	172.70	4,928.8	-488.8	-3,605.6	793.9	1.14	1.09	1.96
5,050.0	10.40	172.70	4,973.0	-496.9	-3,604.6	802.1	0.44	-0.44	0.00
5,095.0	10.70	172.70	5,017.3	-505.1	-3,603.5	810.3	0.67	0.67	0.00
5,141.0	10.70	173.00	5,062.5	-513.6	-3,602.5	818.9	0.12	0.00	0.65



Payzone Directional Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Site SECTION 17 T4S, R1W
Company:	NEWFIELD EXPLORATION	TVD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Project:	USGS Myton SW (UT)	MD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,186.0	10.50	173.00	5,106.7	-521.8	-3,601.4	827.1	0.44	-0.44	0.00
5,231.0	10.90	176.90	5,150.9	-530.1	-3,600.7	835.5	1.84	0.89	8.67
5,278.0	11.20	179.90	5,197.0	-539.1	-3,600.5	844.5	1.38	0.64	6.38
5,322.0	10.70	179.30	5,240.2	-547.5	-3,600.4	852.8	1.17	-1.14	-1.36
5,367.0	10.30	177.80	5,284.5	-555.7	-3,600.2	861.0	1.08	-0.89	-3.33
5,412.0	10.30	176.30	5,328.8	-563.7	-3,599.8	869.1	0.60	0.00	-3.33
5,458.0	10.00	175.90	5,374.0	-571.8	-3,599.2	877.2	0.67	-0.65	-0.87
5,503.0	10.60	176.10	5,418.3	-579.8	-3,598.7	885.2	1.34	1.33	0.44
5,548.0	10.70	174.20	5,462.5	-588.1	-3,598.0	893.5	0.81	0.22	-4.22
5,593.0	10.20	173.10	5,506.8	-596.2	-3,597.1	901.7	1.20	-1.11	-2.44
5,638.0	10.60	173.00	5,551.1	-604.3	-3,596.1	909.8	0.89	0.89	-0.22
5,683.0	10.30	172.10	5,595.3	-612.4	-3,595.0	917.9	0.76	-0.67	-2.00
5,728.0	10.50	174.90	5,639.6	-620.4	-3,594.1	926.0	1.21	0.44	6.22
5,774.0	9.90	176.50	5,684.8	-628.6	-3,593.5	934.2	1.44	-1.30	3.48
5,819.0	9.50	176.40	5,729.2	-636.1	-3,593.0	941.8	0.89	-0.89	-0.22
5,864.0	9.90	177.20	5,773.6	-643.7	-3,592.6	949.4	0.94	0.89	1.78
5,910.0	10.60	178.00	5,818.8	-651.9	-3,592.3	957.5	1.55	1.52	1.74
5,955.0	10.70	180.90	5,863.0	-660.2	-3,592.2	965.8	1.21	0.22	6.44
6,000.0	10.06	183.21	5,907.3	-668.3	-3,592.5	973.9	1.70	-1.42	5.13
6,045.0	10.20	177.67	5,951.6	-676.2	-3,592.5	981.8	2.19	0.31	-12.31
6,091.0	10.02	178.20	5,996.9	-684.3	-3,592.2	989.9	0.44	-0.39	1.15
6,136.0	9.89	181.80	6,041.2	-692.0	-3,592.2	997.6	1.41	-0.29	8.00
6,181.0	10.06	185.67	6,085.5	-699.8	-3,592.8	1,005.4	1.54	0.38	8.60
6,227.0	10.20	188.31	6,130.8	-707.8	-3,593.7	1,013.3	1.05	0.30	5.74
6,272.0	10.20	186.77	6,175.1	-715.7	-3,594.8	1,021.1	0.61	0.00	-3.42
6,317.0	10.68	187.03	6,219.4	-723.8	-3,595.8	1,029.1	1.07	1.07	0.58
6,362.0	10.94	184.40	6,263.6	-732.2	-3,596.6	1,037.5	1.24	0.58	-5.84
6,408.0	11.07	183.30	6,308.7	-741.0	-3,597.2	1,046.2	0.54	0.28	-2.39
6,453.0	10.81	178.99	6,352.9	-749.5	-3,597.4	1,054.7	1.91	-0.58	-9.58
6,498.0	10.99	175.61	6,397.1	-758.0	-3,597.0	1,063.2	1.48	0.40	-7.51
6,543.0	10.68	173.23	6,441.3	-766.4	-3,596.1	1,071.6	1.21	-0.69	-5.29
6,589.0	10.90	174.25	6,486.5	-775.0	-3,595.2	1,080.2	0.63	0.48	2.22
6,634.0	11.16	177.50	6,530.6	-783.6	-3,594.6	1,088.8	1.50	0.58	7.22
6,679.0	11.25	179.61	6,574.8	-792.3	-3,594.4	1,097.6	0.93	0.20	4.69
6,725.0	11.03	180.35	6,619.9	-801.2	-3,594.4	1,106.4	0.57	-0.48	1.61
6,770.0	11.18	178.48	6,664.1	-809.9	-3,594.3	1,115.1	0.87	0.33	-4.16
6,815.0	11.65	176.62	6,708.2	-818.8	-3,593.9	1,124.0	1.33	1.04	-4.13
6,860.0	11.30	175.60	6,752.3	-827.7	-3,593.3	1,133.0	0.90	-0.78	-2.27
6,906.0	11.25	175.52	6,797.4	-836.7	-3,592.6	1,141.9	0.11	-0.11	-0.17
6,951.0	11.60	175.10	6,841.5	-845.6	-3,591.9	1,150.9	0.80	0.78	-0.93
6,996.0	11.40	173.80	6,885.6	-854.5	-3,591.0	1,159.8	0.73	-0.44	-2.89
7,041.0	10.80	174.60	6,929.8	-863.1	-3,590.1	1,168.5	1.38	-1.33	1.78
7,087.0	10.50	175.20	6,975.0	-871.6	-3,589.4	1,177.0	0.70	-0.65	1.30
7,132.0	10.50	174.40	7,019.2	-879.7	-3,588.6	1,185.2	0.32	0.00	-1.78
7,177.0	10.10	174.90	7,063.5	-887.7	-3,587.9	1,193.2	0.91	-0.89	1.11
7,223.0	10.50	171.60	7,108.8	-895.9	-3,586.9	1,201.4	1.55	0.87	-7.17
7,268.0	9.70	171.90	7,153.1	-903.7	-3,585.8	1,209.3	1.78	-1.78	0.67
7,313.0	9.40	172.30	7,197.4	-911.1	-3,584.7	1,216.7	0.68	-0.67	0.89
7,359.0	9.20	173.20	7,242.8	-918.5	-3,583.8	1,224.2	0.54	-0.43	1.96
7,404.0	8.80	173.90	7,287.3	-925.5	-3,583.0	1,231.2	0.92	-0.89	1.56
7,449.0	8.50	173.80	7,331.8	-932.2	-3,582.3	1,238.0	0.67	-0.67	-0.22
7,498.0	8.40	172.90	7,380.2	-939.4	-3,581.4	1,245.1	0.34	-0.20	-1.84
7,550.0	8.40	172.90	7,431.7	-946.9	-3,580.5	1,252.7	0.00	0.00	0.00
7,600.0	7.65	172.90	7,481.2	-953.8	-3,579.6	1,259.7	1.50	-1.50	0.00



Payzone Directional Planning Report

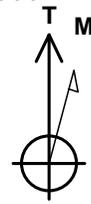
Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Site SECTION 17 T4S, R1W
Company:	NEWFIELD EXPLORATION	TVD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Project:	USGS Myton SW (UT)	MD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Site:	SECTION 17 T4S, R1W	North Reference:	True
Well:	6-17-4-1W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,700.0	6.15	172.90	7,580.5	-965.7	-3,578.2	1,271.7	1.50	-1.50	0.00
7,800.0	4.65	172.90	7,680.0	-975.1	-3,577.0	1,281.1	1.50	-1.50	0.00
7,900.0	3.15	172.90	7,779.8	-981.8	-3,576.2	1,287.9	1.50	-1.50	0.00
8,000.0	1.65	172.90	7,879.7	-986.0	-3,575.6	1,292.0	1.50	-1.50	0.00
8,100.0	0.15	172.90	7,979.7	-987.6	-3,575.4	1,293.6	1.50	-1.50	0.00
8,110.0	0.00	0.00	7,989.7	-987.6	-3,575.4	1,293.6	1.50	-1.50	0.00
8,200.0	0.00	0.00	8,079.7	-987.6	-3,575.4	1,293.6	0.00	0.00	0.00
8,300.0	0.00	0.00	8,179.7	-987.6	-3,575.4	1,293.6	0.00	0.00	0.00
8,352.0	0.00	0.00	8,231.7	-987.6	-3,575.4	1,293.6	0.00	0.00	0.00



Sundry Number: 19422 API Well Number: 43013508760000

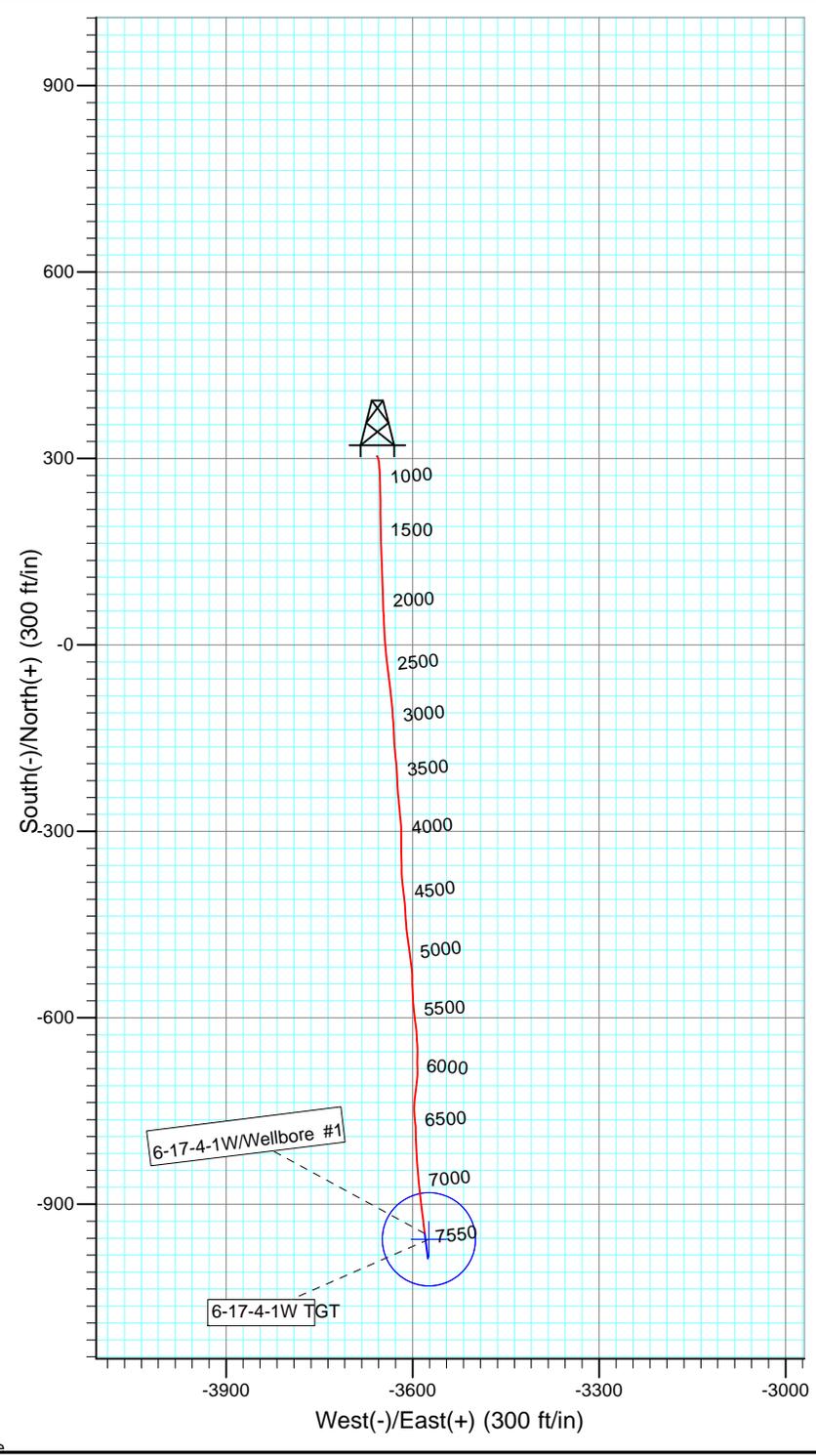
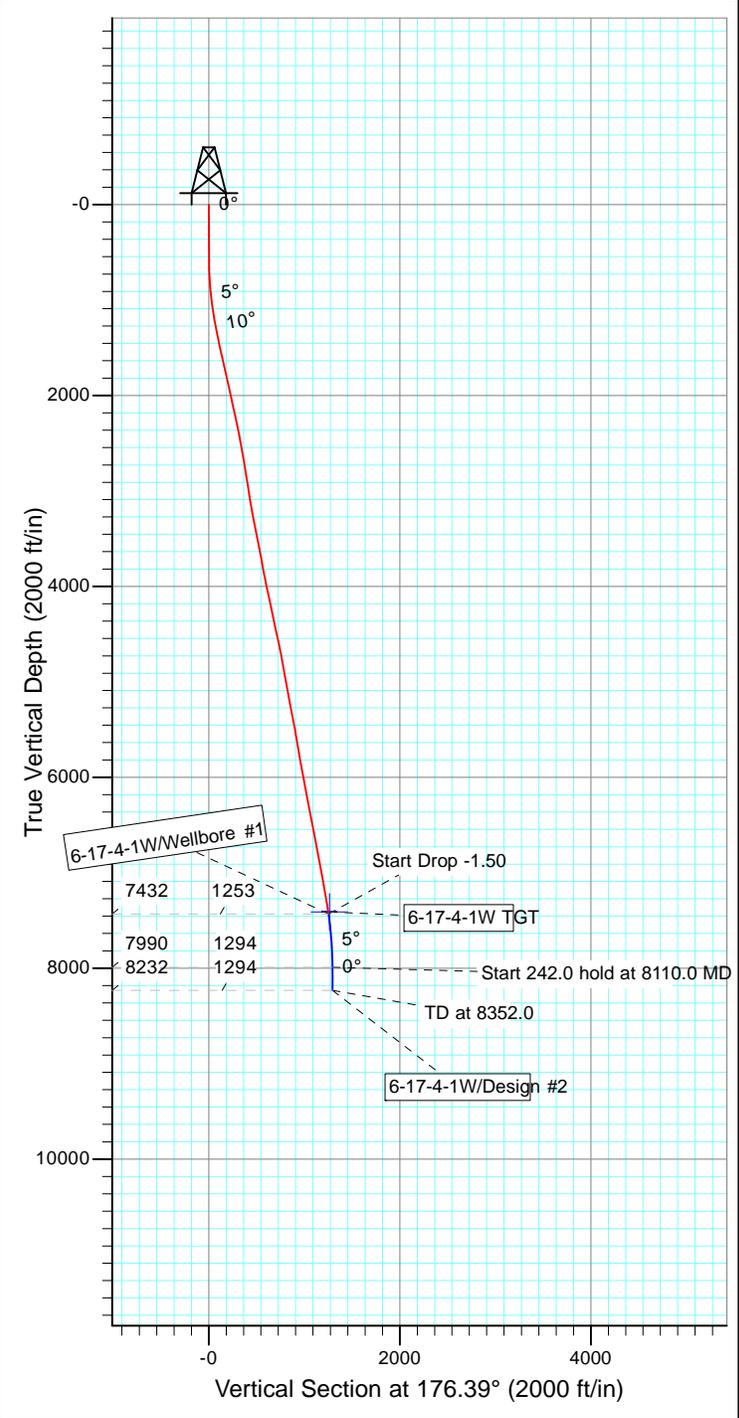
Project: USGS Myton SW (UT)
 Site: SECTION 17 T4S, R1W
 Well: 6-17-4-1W
 Wellbore: Wellbore #1
 Design: Design #2



Azimuths to True North
 Magnetic North: 11.30°

Magnetic Field
 Strength: 52325.6snT
 Dip Angle: 65.88°
 Date: 7/5/2011
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100'
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	ShapeNo	wellbore target data is available
6-17-4-1W TGT	8110.0	-987.6	-3575.4	1.50	180.00
6-17-4-1W TGT	8352.0	-987.6	-3575.4	0.00	0.00

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	7550.0	8.40	172.90	7431.7	-946.9	-3580.5	0.00	0.00	1252.7	
2	8110.0	0.00	0.00	7989.7	-987.6	-3575.4	1.50	180.00	1293.6	
3	8352.0	0.00	0.00	8231.7	-987.6	-3575.4	0.00	0.00	1293.6	



RECEIVED Oct. 12, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CONDOR TRUST 6-17-4-1W
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013508760000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0719 FNL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 04.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/12/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 12/12/2011 at 15:00 hours.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 13, 2012**

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 1/13/2012	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	18194	17400	4301350657	GMBU W-32-8-17	SESW	32	8S	17E	DUCHESNE	6/17/2011	
WELL 1 COMMENTS: Take out of 18194 and WSTC formation and move to the 17400 entity with GRRV formation											
E	18243	17400 ✓	4301350650	GMBU S-32-8-17	NWSE	32	8S	17E	DUCHESNE	6/15/2011	1/31/12
Take out of 18243 and GRWS formation and move to the 17400 entity with GRRV formation <i>BHL = SESE</i>											
E	18164	18164	4301350617	WILLIAMS 14-8-4-2	SESW	8	4S	2W	DUCHESNE	7/27/2011	1/31/12
CHANGE TO GR-WS FORMATION CONFIDENTIAL											
E	18187	18187	4304751415	RIO GRANDE 12-13-4-1W	NWSW	13	4S	1W	UINTAH	8/18/2011	1/31/12
CHANGE TO GR-WS FORMATION											
E	18260	18260	4301350876	CONDOR TRUST 6-17-4-1W	NENW	17	4S	1W	DUCHESNE	9/28/2011	1/31/12
CHANGE TO WSTC FORMATION <i>BHL: NENW</i> CONFIDENTIAL											

ACTION CODES (See instructions on back of form)
A - 1 new entity for new well (single well only)
B - 1 well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

RECEIVED
JAN 27 2012

Jentri Park
Signature
Jentri Park
Production Clerk 01/27/12

NOTE: Use COMMENT section to explain why each Action Code was selected

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
FEE

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
CONDOR TRUST 6-17-4-1W

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-50876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **719' FNL & 1917' FWL (NE/NW) SEC. 17, T4S, R1W**
 At top prod. interval reported below **1806' FNL & 1979' FWL (SE/NW) SEC. 17, T4S, R1W**
 At total depth **1969' FNL & 1993' FWL (SE/NW) SEC. 17, T4S, R1W**

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area
SEC. 17, T4S, R1W

12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded **09/28/2011** 15. Date T.D. Reached **10/15/2011**

16. Date Completed **01/13/2012**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5111' GL 5124' KB

18. Total Depth: MD **7550'**
TVD **7432'**

19. Plug Back T.D.: MD ~~8508'~~
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	508'		250 CLASS "G"			
7-7/8"	5-15" N-80	17#	0	8353'		370 PRIMLITE		450'	
						640 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7880'	TA @ 7782'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6646'	7807'	6646-7807'	.46"	114	
B)						
C)						
D)						

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6646-7807'	.46"	114	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6646-7098'	Frac w/ 22296# 100 mesh, 83652# 20/40 white sand and 10298# 20/40 TLC; 2076 bbls Lightning 17 fluid; 2 stages.
7272-7807'	Frac w/ 293212# 20/40 white sand and 41881# 20/40 TLC in 1665 bbls Lightning 17 fluid, in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/11	1/23/12	24	→	146	122	198			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	6646'	7806'		GREEN RIVER	3406'
				MAHOGANY BENCH TOP	5438'
				GARDEN GULCH MARKER	6268'
				GARDEN GULCH 1	6512'
				GARDEN GULCH 2	6677'
				DOUGLAS CREEK MARKER	7408'
				UTELAND BUTTE	8420'
				WASATCH	8551'

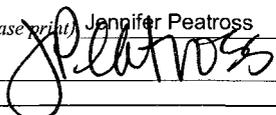
32. Additional remarks (include plugging procedure):

The above well began producing on 11/17/2011 and was free-flowing until 1/9/2012. Test data was taken ten days following the well being placed on pump, on 1/12/2012.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 01/26/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 17 T4S, R1W
6-17-4-1W**

Wellbore #1

Design: Wellbore #1

Standard Survey Report

26 October, 2011





Payzone Directional Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 6-17-4-1W
Project:	USGS Myton SW (UT)	TVD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Site:	SECTION 17 T4S, R1W	MD Reference:	6-17-4-1W @ 5123.5ft (Capstar 328)
Well:	6-17-4-1W	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 17 T4S, R1W				
Site Position:		Northing:	7,223,000.00 ft	Latitude:	40° 8' 22.123 N
From:	Map	Easting:	2,057,000.00 ft	Longitude:	110° 0' 35.400 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.95 °

Well	6-17-4-1W, SHL LAT: 40 08 25.12 LONG: -110 01 22.49					
Well Position	+N-S	0.0 ft	Northing:	7,223,242.53 ft	Latitude:	40° 8' 25.120 N
	+E-W	0.0 ft	Easting:	2,053,338.61 ft	Longitude:	110° 1' 22.490 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,123.5 ft	Ground Level:	5,111.5 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	7/5/2011	(°)	(°)	(nT)
			11.30	65.88	52,326

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	176.22	

Survey Program	Date	10/12/2011			
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
530.0	7,550.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
530.0	0.50	154.40	530.0	-2.1	1.0	2.1	0.09	0.09	0.00
561.0	0.40	208.00	561.0	-2.3	1.0	2.4	1.34	-0.32	172.90
591.0	0.70	156.70	591.0	-2.6	1.0	2.6	1.83	1.00	-171.00
622.0	1.20	154.00	622.0	-3.0	1.2	3.1	1.62	1.61	-8.71
653.0	1.80	164.70	653.0	-3.8	1.5	3.9	2.13	1.94	34.52
684.0	2.30	166.30	684.0	-4.9	1.8	5.0	1.62	1.61	5.16
715.0	2.60	165.50	714.9	-6.1	2.1	6.3	0.97	0.97	-2.58
745.0	2.70	170.50	744.9	-7.5	2.4	7.6	0.84	0.33	16.67
776.0	2.90	168.70	775.9	-9.0	2.7	9.2	0.70	0.65	-5.81
806.0	3.40	174.10	805.8	-10.6	2.9	10.8	1.94	1.67	18.00
837.0	3.70	176.00	836.8	-12.5	3.1	12.7	1.04	0.97	6.13
868.0	4.10	177.30	867.7	-14.6	3.2	14.8	1.32	1.29	4.19



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 17 T4S, R1W
Well: 6-17-4-1W
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well 6-17-4-1W
TVD Reference: 6-17-4-1W @ 5123.5ft (Capstar 328)
MD Reference: 6-17-4-1W @ 5123.5ft (Capstar 328)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
899.0	4.50	177.30	898.6	-17.0	3.3	17.1	1.29	1.29	0.00
929.0	5.20	178.80	928.5	-19.5	3.4	19.7	2.37	2.33	5.00
974.0	6.30	176.40	973.3	-24.0	3.6	24.2	2.50	2.44	-5.33
1,019.0	7.00	175.20	1,018.0	-29.2	4.0	29.4	1.59	1.56	-2.67
1,064.0	7.80	177.30	1,062.6	-35.0	4.4	35.2	1.88	1.78	4.67
1,110.0	8.30	179.70	1,108.1	-41.4	4.5	41.6	1.31	1.09	5.22
1,157.0	8.80	180.10	1,154.6	-48.4	4.5	48.6	1.07	1.06	0.85
1,202.0	9.60	177.50	1,199.0	-55.6	4.7	55.8	2.00	1.78	-5.78
1,247.0	10.90	178.00	1,243.3	-63.6	5.0	63.8	2.90	2.89	1.11
1,292.0	11.60	180.30	1,287.4	-72.4	5.1	72.6	1.85	1.56	5.11
1,337.0	11.70	179.50	1,331.5	-81.5	5.1	81.6	0.42	0.22	-1.78
1,383.0	12.50	179.50	1,376.5	-91.1	5.2	91.2	1.74	1.74	0.00
1,428.0	12.50	179.50	1,420.4	-100.8	5.3	101.0	0.00	0.00	0.00
1,473.0	12.50	179.00	1,464.4	-110.6	5.4	110.7	0.24	0.00	-1.11
1,519.0	12.40	180.10	1,509.3	-120.5	5.5	120.6	0.56	-0.22	2.39
1,564.0	12.40	178.50	1,553.2	-130.2	5.6	130.2	0.76	0.00	-3.56
1,609.0	12.54	177.37	1,597.2	-139.9	6.0	140.0	0.63	0.31	-2.51
1,654.0	12.61	177.89	1,641.1	-149.7	6.4	149.8	0.30	0.16	1.16
1,700.0	12.57	177.67	1,686.0	-159.7	6.8	159.8	0.14	-0.09	-0.48
1,745.0	12.44	178.55	1,729.9	-169.4	7.1	169.5	0.51	-0.29	1.96
1,789.0	12.52	177.50	1,772.9	-178.9	7.4	179.0	0.55	0.18	-2.39
1,835.0	12.63	178.46	1,817.8	-188.9	7.8	189.0	0.51	0.24	2.09
1,880.0	12.57	177.72	1,861.7	-198.7	8.1	198.8	0.38	-0.13	-1.64
1,925.0	12.48	178.51	1,905.6	-208.5	8.4	208.6	0.43	-0.20	1.76
1,970.0	12.44	177.45	1,949.6	-218.2	8.8	218.3	0.52	-0.09	-2.36
2,016.0	12.37	177.81	1,994.5	-228.1	9.2	228.2	0.23	-0.15	0.78
2,061.0	12.30	178.37	2,038.4	-237.7	9.5	237.8	0.31	-0.16	1.24
2,106.0	12.34	177.22	2,082.4	-247.3	9.9	247.4	0.55	0.09	-2.56
2,152.0	12.35	177.59	2,127.3	-257.1	10.3	257.2	0.17	0.02	0.80
2,197.0	12.22	177.28	2,171.3	-266.7	10.7	266.8	0.32	-0.29	-0.69
2,242.0	12.20	176.81	2,215.3	-276.2	11.2	276.3	0.23	-0.04	-1.04
2,288.0	12.00	177.41	2,260.3	-285.8	11.7	285.9	0.51	-0.43	1.30
2,333.0	11.73	176.71	2,304.3	-295.0	12.2	295.2	0.68	-0.60	-1.56
2,378.0	11.69	175.12	2,348.4	-304.1	12.8	304.3	0.72	-0.09	-3.53
2,423.0	11.34	174.77	2,392.5	-313.1	13.6	313.3	0.79	-0.78	-0.78
2,468.0	11.12	173.63	2,436.6	-321.8	14.5	322.1	0.69	-0.49	-2.53
2,514.0	10.90	173.54	2,481.8	-330.5	15.5	330.8	0.48	-0.48	-0.20
2,559.0	10.59	173.06	2,526.0	-338.9	16.5	339.2	0.72	-0.69	-1.07
2,604.0	9.93	173.01	2,570.3	-346.8	17.5	347.2	1.47	-1.47	-0.11
2,650.0	9.71	172.97	2,615.6	-354.6	18.4	355.1	0.48	-0.48	-0.09
2,695.0	9.40	172.58	2,660.0	-362.0	19.3	362.5	0.70	-0.69	-0.87
2,740.0	9.36	172.62	2,704.4	-369.3	20.3	369.8	0.09	-0.09	0.09
2,785.0	9.23	173.59	2,748.8	-376.5	21.2	377.1	0.45	-0.29	2.16
2,831.0	8.96	174.64	2,794.2	-383.7	21.9	384.4	0.69	-0.59	2.28
2,876.0	8.92	174.25	2,838.6	-390.7	22.6	391.3	0.16	-0.09	-0.87
2,921.0	9.35	174.17	2,883.1	-397.8	23.3	398.5	0.96	0.96	-0.18
2,967.0	9.01	173.98	2,928.5	-405.1	24.1	405.8	0.74	-0.74	-0.41
3,012.0	8.79	175.34	2,972.9	-412.0	24.7	412.8	0.68	-0.49	3.02
3,056.0	8.92	176.79	3,016.4	-418.8	25.2	419.5	0.59	0.30	3.30
3,102.0	9.01	177.15	3,061.8	-426.0	25.6	426.7	0.23	0.20	0.78
3,147.0	9.23	176.13	3,106.3	-433.1	26.0	433.8	0.61	0.49	-2.27
3,192.0	9.62	176.93	3,150.7	-440.4	26.4	441.2	0.91	0.87	1.78
3,238.0	9.80	178.51	3,196.0	-448.2	26.7	449.0	0.70	0.39	3.43
3,283.0	10.33	177.59	3,240.3	-456.0	27.0	456.8	1.23	1.18	-2.04

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 17 T4S, R1W
Well: 6-17-4-1W
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference:
TYD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 6-17-4-1W
 6-17-4-1W @ 5123.5ft (Capstar 328)
 6-17-4-1W @ 5123.5ft (Capstar 328)
 True
 Minimum Curvature
 EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,328.0	11.00	175.40	3,284.5	-464.4	27.5	485.2	1.74	1.49	-4.87
3,374.0	11.50	173.80	3,329.7	-473.3	28.4	474.1	1.28	1.09	-3.48
3,419.0	11.20	174.30	3,373.8	-482.1	29.3	483.0	0.70	-0.67	1.11
3,464.0	11.20	174.60	3,417.9	-490.8	30.1	491.7	0.13	0.00	0.67
3,510.0	10.90	175.00	3,463.1	-499.6	30.9	500.5	0.67	-0.65	0.87
3,555.0	11.70	177.50	3,507.2	-508.4	31.5	509.3	2.08	1.78	5.56
3,600.0	11.80	177.60	3,551.3	-517.5	31.9	518.5	0.23	0.22	0.22
3,645.0	11.70	176.70	3,595.3	-526.7	32.3	527.7	0.46	-0.22	-2.00
3,691.0	11.20	177.00	3,640.4	-535.8	32.8	536.8	1.09	-1.09	0.65
3,736.0	10.50	174.80	3,684.6	-544.2	33.4	545.3	1.81	-1.56	-4.89
3,781.0	9.80	174.00	3,728.9	-552.1	34.2	553.2	1.59	-1.56	-1.78
3,827.0	9.90	175.00	3,774.2	-560.0	35.0	561.1	0.43	0.22	2.17
3,872.0	10.30	174.20	3,818.5	-567.8	35.7	568.9	0.94	0.89	-1.78
3,917.0	11.00	175.00	3,862.7	-576.1	36.5	577.3	1.59	1.56	1.78
3,963.0	10.90	174.20	3,907.9	-584.8	37.3	586.0	0.40	-0.22	-1.74
4,008.0	10.50	175.00	3,952.1	-593.1	38.1	594.3	0.95	-0.89	1.78
4,053.0	11.60	178.60	3,996.3	-601.7	38.6	603.0	2.88	2.44	8.00
4,099.0	12.60	180.80	4,041.3	-611.4	38.6	612.6	2.39	2.17	4.78
4,144.0	12.80	180.62	4,085.2	-621.3	38.5	622.5	0.45	0.44	-0.40
4,189.0	12.20	179.20	4,129.1	-631.0	38.5	632.2	1.50	-1.33	-3.16
4,234.0	11.80	178.60	4,173.1	-640.4	38.7	641.5	0.93	-0.89	-1.33
4,280.0	12.20	179.00	4,218.1	-649.9	38.9	651.1	0.89	0.87	0.87
4,325.0	12.50	179.80	4,262.1	-659.5	39.0	660.7	0.77	0.67	1.78
4,370.0	12.40	177.80	4,306.0	-669.2	39.2	670.4	0.98	-0.22	-4.44
4,416.0	11.60	175.70	4,351.0	-678.8	39.7	679.9	1.98	-1.74	-4.57
4,461.0	11.30	173.20	4,395.1	-687.7	40.6	688.9	1.29	-0.67	-5.56
4,506.0	12.00	173.00	4,439.2	-696.7	41.7	697.9	1.56	1.56	-0.44
4,552.0	11.60	172.00	4,484.2	-706.0	42.9	707.3	0.98	-0.87	-2.17
4,597.0	12.20	175.60	4,528.2	-715.2	43.9	716.6	2.12	1.33	8.00
4,642.0	12.30	177.00	4,572.2	-724.8	44.5	726.1	0.70	0.22	3.11
4,687.0	12.00	176.50	4,616.2	-734.2	45.0	735.6	0.71	-0.67	-1.11
4,733.0	11.50	176.30	4,661.2	-743.6	45.6	745.0	1.09	-1.09	-0.43
4,778.0	10.80	176.30	4,705.4	-752.3	46.2	753.7	1.56	-1.56	0.00
4,823.0	10.00	173.20	4,749.7	-760.3	46.9	761.8	2.17	-1.78	-6.89
4,869.0	10.10	172.70	4,794.9	-768.3	47.9	769.8	0.29	0.22	-1.09
4,914.0	10.30	171.80	4,839.2	-776.2	49.0	777.8	0.57	0.44	-2.00
4,959.0	10.10	171.80	4,883.5	-784.1	50.1	785.7	0.44	-0.44	0.00
5,005.0	10.60	172.70	4,928.8	-792.3	51.2	793.9	1.14	1.09	1.96
5,050.0	10.40	172.70	4,973.0	-800.4	52.3	802.1	0.44	-0.44	0.00
5,095.0	10.70	172.70	5,017.3	-808.6	53.3	810.4	0.67	0.67	0.00
5,141.0	10.70	173.00	5,062.5	-817.1	54.4	818.9	0.12	0.00	0.65
5,186.0	10.50	173.00	5,106.7	-825.3	55.4	827.1	0.44	-0.44	0.00
5,231.0	10.90	176.90	5,150.9	-833.6	56.1	835.5	1.84	0.89	8.67
5,278.0	11.20	179.90	5,197.0	-842.6	56.4	844.5	1.38	0.64	6.38
5,322.0	10.70	179.30	5,240.2	-851.0	56.4	852.8	1.17	-1.14	-1.36
5,367.0	10.30	177.80	5,284.5	-859.2	56.6	861.0	1.08	-0.89	-3.33
5,412.0	10.30	176.30	5,328.8	-867.2	57.1	869.1	0.60	0.00	-3.33
5,458.0	10.00	175.90	5,374.0	-875.3	57.6	877.2	0.67	-0.65	-0.87
5,503.0	10.60	176.10	5,418.3	-883.3	58.2	885.2	1.34	1.33	0.44
5,548.0	10.70	174.20	5,462.5	-891.6	58.9	893.5	0.81	0.22	-4.22
5,593.0	10.20	173.10	5,506.8	-899.7	59.8	901.7	1.20	-1.11	-2.44
5,638.0	10.60	173.00	5,551.1	-907.8	60.8	909.8	0.89	0.89	-0.22
5,683.0	10.30	172.10	5,595.3	-915.9	61.8	917.9	0.76	-0.67	-2.00
5,728.0	10.50	174.90	5,639.6	-923.9	62.7	926.1	1.21	0.44	6.22



Payzone Directional

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 17 T4S, R1W
Well: 6-17-4-1W
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well 6-17-4-1W
TVD Reference: 6-17-4-1W @ 5123.5ft (Capstar 328)
MD Reference: 6-17-4-1W @ 5123.5ft (Capstar 328)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

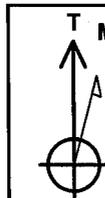
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,774.0	9.90	176.50	5,684.8	-932.1	63.3	934.2	1.44	-1.30	3.48
5,819.0	9.50	176.40	5,729.2	-939.6	63.8	941.8	0.89	-0.89	-0.22
5,864.0	9.90	177.20	5,773.6	-947.2	64.2	949.4	0.94	0.89	1.78
5,910.0	10.60	178.00	5,818.8	-955.4	64.6	957.5	1.55	1.52	1.74
5,955.0	10.70	180.90	5,863.0	-963.7	64.7	965.8	1.21	0.22	6.44
6,000.0	10.06	183.21	5,907.3	-971.8	64.4	973.9	1.70	-1.42	5.13
6,045.0	10.20	177.67	5,951.6	-979.7	64.3	981.8	2.19	0.31	-12.31
6,091.0	10.02	178.20	5,996.9	-987.8	64.6	989.9	0.44	-0.39	1.15
6,136.0	9.89	181.80	6,041.2	-995.5	64.6	997.6	1.41	-0.29	8.00
6,181.0	10.06	185.67	6,085.5	-1,003.3	64.1	1,005.4	1.54	0.38	8.60
6,227.0	10.20	188.31	6,130.8	-1,011.3	63.1	1,013.3	1.05	0.30	5.74
6,272.0	10.20	186.77	6,175.1	-1,019.2	62.1	1,021.1	0.61	0.00	-3.42
6,317.0	10.68	187.03	6,219.4	-1,027.3	61.1	1,029.1	1.07	1.07	0.58
6,362.0	10.94	184.40	6,263.6	-1,035.7	60.2	1,037.4	1.24	0.58	-5.84
6,408.0	11.07	183.30	6,308.7	-1,044.5	59.7	1,046.1	0.54	0.28	-2.39
6,453.0	10.81	178.99	6,352.9	-1,053.0	59.5	1,054.7	1.91	-0.58	-9.58
6,498.0	10.99	175.61	6,397.1	-1,061.5	59.9	1,063.2	1.48	0.40	-7.51
6,543.0	10.68	173.23	6,441.3	-1,069.9	60.7	1,071.6	1.21	-0.69	-5.29
6,589.0	10.90	174.25	6,486.5	-1,078.5	61.6	1,080.2	0.63	0.48	2.22
6,634.0	11.16	177.50	6,530.6	-1,087.1	62.3	1,088.8	1.50	0.58	7.22
6,679.0	11.25	179.61	6,574.8	-1,095.8	62.5	1,097.6	0.93	0.20	4.69
6,725.0	11.03	180.35	6,619.9	-1,104.7	62.5	1,106.4	0.57	-0.48	1.61
6,770.0	11.18	178.48	6,664.1	-1,113.4	62.6	1,115.1	0.87	0.33	-4.16
6,815.0	11.65	176.62	6,708.2	-1,122.3	63.0	1,124.0	1.33	1.04	-4.13
6,860.0	11.30	175.60	6,752.3	-1,131.2	63.6	1,132.9	0.90	-0.78	-2.27
6,906.0	11.25	175.52	6,797.4	-1,140.2	64.3	1,141.9	0.11	-0.11	-0.17
6,951.0	11.60	175.10	6,841.5	-1,149.0	65.0	1,150.8	0.80	0.78	-0.93
6,996.0	11.40	173.80	6,885.6	-1,158.0	65.9	1,159.8	0.73	-0.44	-2.89
7,041.0	10.80	174.60	6,929.8	-1,166.6	66.7	1,168.5	1.38	-1.33	1.78
7,087.0	10.50	175.20	6,975.0	-1,175.1	67.5	1,177.0	0.70	-0.65	1.30
7,132.0	10.50	174.40	7,019.2	-1,183.2	68.2	1,185.2	0.32	0.00	-1.78
7,177.0	10.10	174.90	7,063.5	-1,191.2	69.0	1,193.2	0.91	-0.89	1.11
7,223.0	10.50	171.60	7,108.8	-1,199.4	70.0	1,201.4	1.55	0.87	-7.17
7,268.0	9.70	171.90	7,153.1	-1,207.2	71.1	1,209.3	1.78	-1.78	0.67
7,313.0	9.40	172.30	7,197.4	-1,214.6	72.1	1,216.7	0.68	-0.67	0.89
7,359.0	9.20	173.20	7,242.8	-1,222.0	73.1	1,224.1	0.54	-0.43	1.96
7,404.0	8.80	173.90	7,287.3	-1,229.0	73.8	1,231.2	0.92	-0.89	1.56
7,449.0	8.50	173.80	7,331.8	-1,235.7	74.6	1,237.9	0.67	-0.67	-0.22
7,498.0	8.40	172.90	7,380.2	-1,242.9	75.4	1,245.1	0.34	-0.20	-1.84
7,550.0	8.40	172.90	7,431.7	-1,250.4	76.3	1,252.7	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD

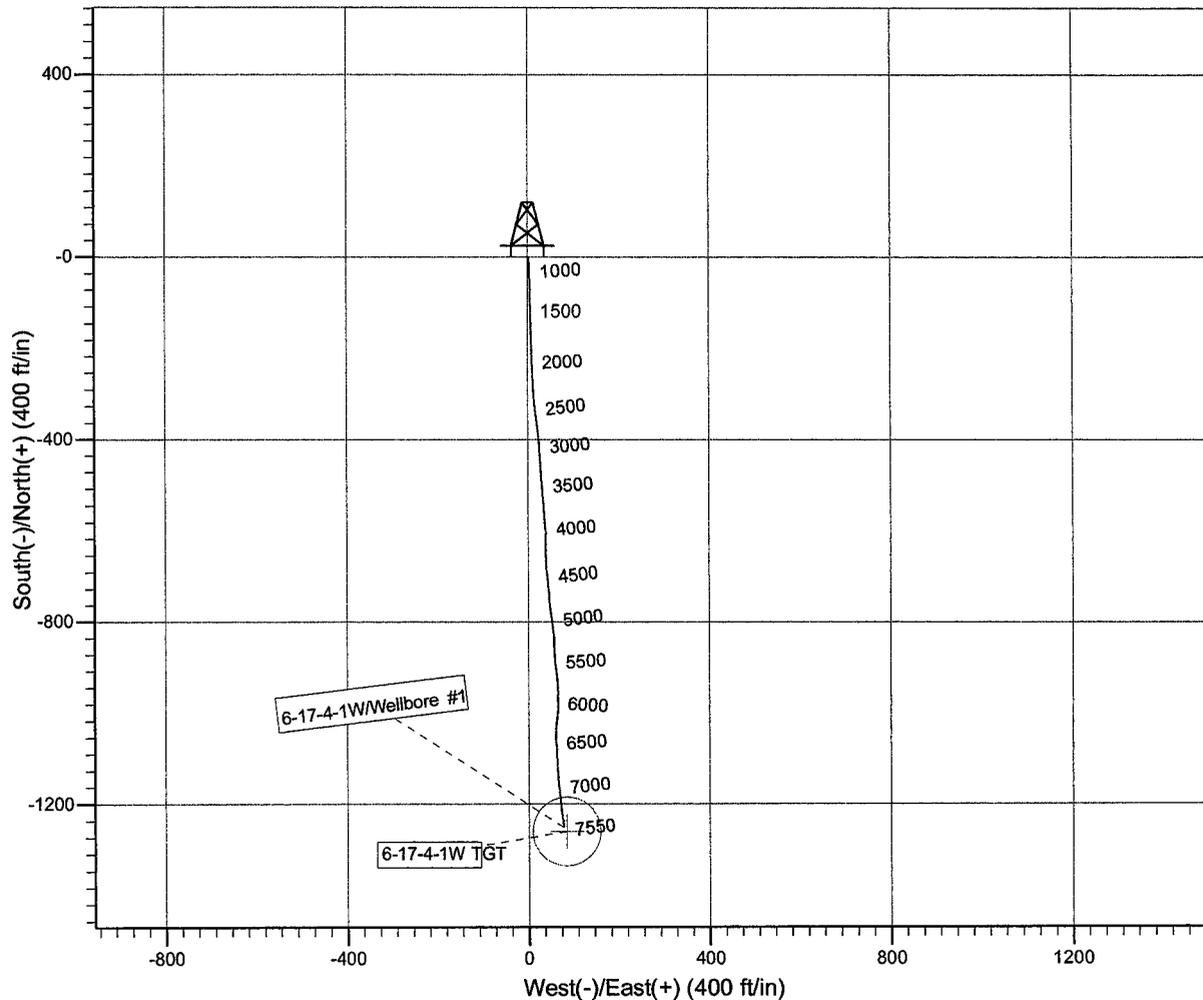
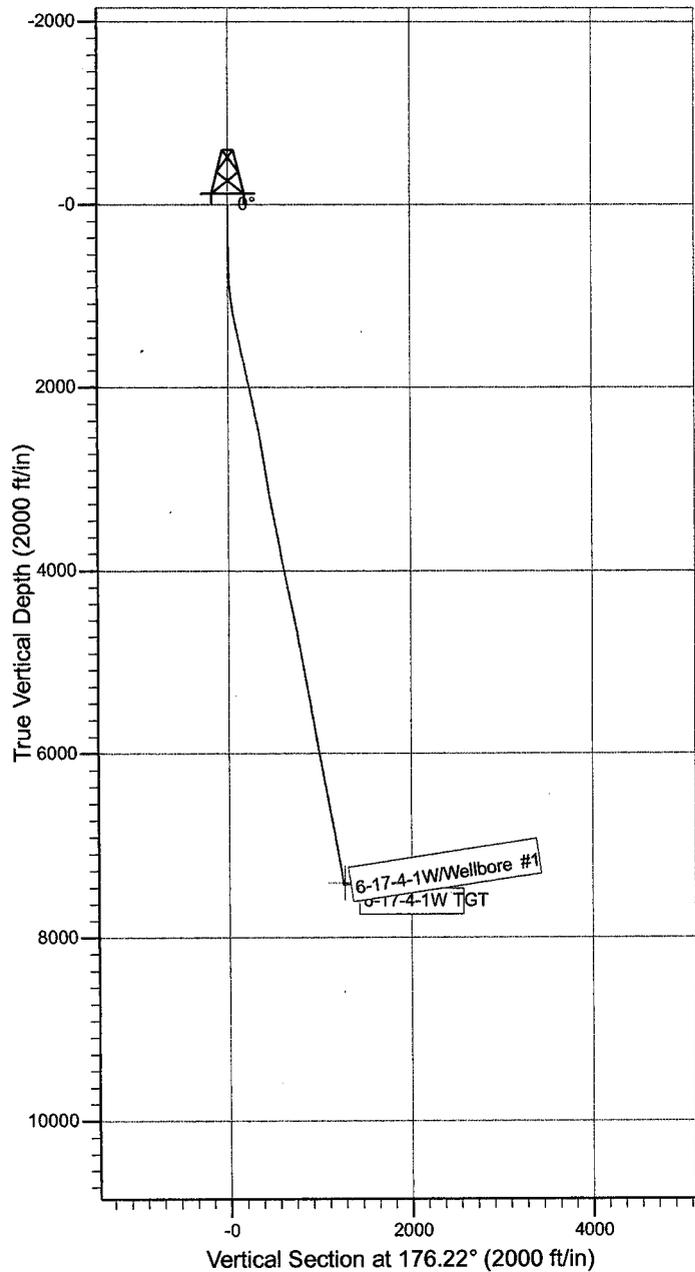


Project: USGS Myton SW (UT)
 Site: SECTION 17 T4S, R1W
 Well: 6-17-4-1W
 Wellbore: Wellbore #1
 Design: Wellbore #1



Azimuths to True North
 Magnetic North: 11.30°

Magnetic Field
 Strength: 52325.6snT
 Dip Angle: 65.88°
 Date: 7/5/2011
 Model: IGRF2010



Design: Wellbore #1 (6-17-4-1W/Wellbore #1)

Created By: Sarah Webb Date: 15:58, October 26 2011

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

Daily Activity Report

Format For Sundry

CONDOR TRUST 6-17-4-1W

8/1/2011 To 12/30/2011

CONDOR TRUST 6-17-4-1W

Waiting on Cement

Date: 9/30/2011

Ross #29 at 508. Days Since Spud - 507.62'KB. On 9/30/11 cement w/BJ w/250 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - yield. Returned 6bbls to pit, bump plug to 475psi, BLM and State were notified of spud via email. - On 9/28/11 Ross #29 spud and drilled 505' of 12 1/4" hole, P/U and run 11 jts of 8 5/8" casing set

Daily Cost: \$0

Cumulative Cost: \$122,516

CONDOR TRUST 6-17-4-1W

Drill 7 7/8" hole with fresh water

Date: 10/9/2011

Capstar #328 at 1525. 1 Days Since Spud - M/U bit, P/U and orientate directional tools - R/U flare lines - Test BOPE - Move f/DC 3-17-4-1W - TIH, tag cement @ 464' - Drill out cement f/464' - 508' - Drill/slide 7 7/8" hole f/508' - 1,525' 14 WOB, 190 TRPM, 9,200 TRQ, 1,200 PP, 420 GPM - N/U BOPE - Rig accepted @ 14:30 on 10/8/2011

Daily Cost: \$0

Cumulative Cost: \$202,639

CONDOR TRUST 6-17-4-1W

Drill 7 7/8" hole with fresh water

Date: 10/10/2011

Capstar #328 at 4694. 2 Days Since Spud - Rig Service - Drill/slide 7 7/8" hole f/1,525' - 3,335' 14 WOB, 190 TRPM, 9,200 TRQ, 1,200 PP, 420 GPM - Drill/slide 7 7/8" hole f/3,335' - 4,694' 21 WOB, 180 TRPM, 10,300 TRQ, 1,560 PP, 420 GPM

Daily Cost: \$0

Cumulative Cost: \$223,623

CONDOR TRUST 6-17-4-1W

Drill 7 7/8" hole with fresh water

Date: 10/11/2011

Capstar #328 at 6958. 3 Days Since Spud - Drill/slide 7 7/8" hole f/5,916' - 6,958' 15 WOB, 190 TRPM, 11,400 TRQ, 1,800 PP, 420 GPM - Rig Service - Drill/slide 7 7/8" hole f/4,694' - 5,916' 15 WOB, 190 TRPM, 11,400 TRQ, 1,800 PP, 420 GPM

Daily Cost: \$0

Cumulative Cost: \$334,681

CONDOR TRUST 6-17-4-1W

Logging

Date: 10/12/2011

Capstar #328 at 7550. 4 Days Since Spud - Pump slug and TOH to 3,975' for wireline logs - Run wireline logs - PJSM and R/U Halliburton wireline - Cont. TOH for wireline logs - Build and pump slug - Wash and ream tight spot at 3,975' - Replace swivel hose - Rig Service - Wash and ream tight spot at 3,975', blew swivel hose - Circulate bottoms up and spot 80 bbl of 10# brine at 4,000' - Drill/slide 7 7/8" hole f/6,958' - 7,550' 21 WOB, 190 TRPM, 11,700 TRQ, 1,630 PP, 420 GPM

Daily Cost: \$0

Cumulative Cost: \$356,040

CONDOR TRUST 6-17-4-1W**Drill 7 7/8" hole with salt water****Date:** 10/13/2011

Capstar #328 at 7818. 5 Days Since Spud - Lay down casing - Slip and cut drill line - M/U bit, P/U and orientate directional tools - TIH, wash/ream last 5 to bottom - Wait on BHA inspectors - Wait on orders - PJSM, R/U, and run 5 jts of casing - R/D Halliburton wireline - Drill/slide 7 7/8" hole f/7,550' - 7,818' 13 WOB, 190 TRPM, 12,300 TRQ, 1,750 PP, 420 GPM

Daily Cost: \$0**Cumulative Cost:** \$420,455

CONDOR TRUST 6-17-4-1W**Logging****Date:** 10/14/2011

Capstar #328 at 8355. 6 Days Since Spud - TOH to 7,200', pump slug and cont. TOH for wireline logs - PJSM and R/U Halliburton wireline - Run wireline logs - Pump 80 bbl high vis sweep and circulate out - Drill/slide 7 7/8" hole f/7,818' - TD @ 8,355' 7 WOB, 190 TRPM, 11,900 TRQ, 1,870 PP, 420 GPM

Daily Cost: \$0**Cumulative Cost:** \$447,653

CONDOR TRUST 6-17-4-1W**Wait on Completion****Date:** 10/15/2011

Capstar #328 at 8355. 7 Days Since Spud - Run wireline logs - Nipple down and clean tanks - Rig released @ 04:00 on 15 Oct 2011 - Circulate casing - R/D Halliburton, PJSM, R/U to run casing - PJSM, R/U BJ cementers - P/U Cameron mandrel & landing jt, land casing (196 jts + mandrel). Transfer 2 joints + 1 landing jt - to CT 12-18-4-1W - Pump cement - 370 sx lead, 640 sx tail, 60 bbl back to surface - Run 196 jts 5.5" N-80 17# casing set @ 8,352.72'. Picked up 43.64' joint to tag with, laid down, **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$554,019

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	8. WELL NAME and NUMBER: CONDOR TRUST 6-17-4-1W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0719 FNL 1917 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 04.0S Range: 01.0W Meridian: U	9. API NUMBER: 43013508760000
PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
	COUNTY: DUCHESNE
	STATE: UTAH

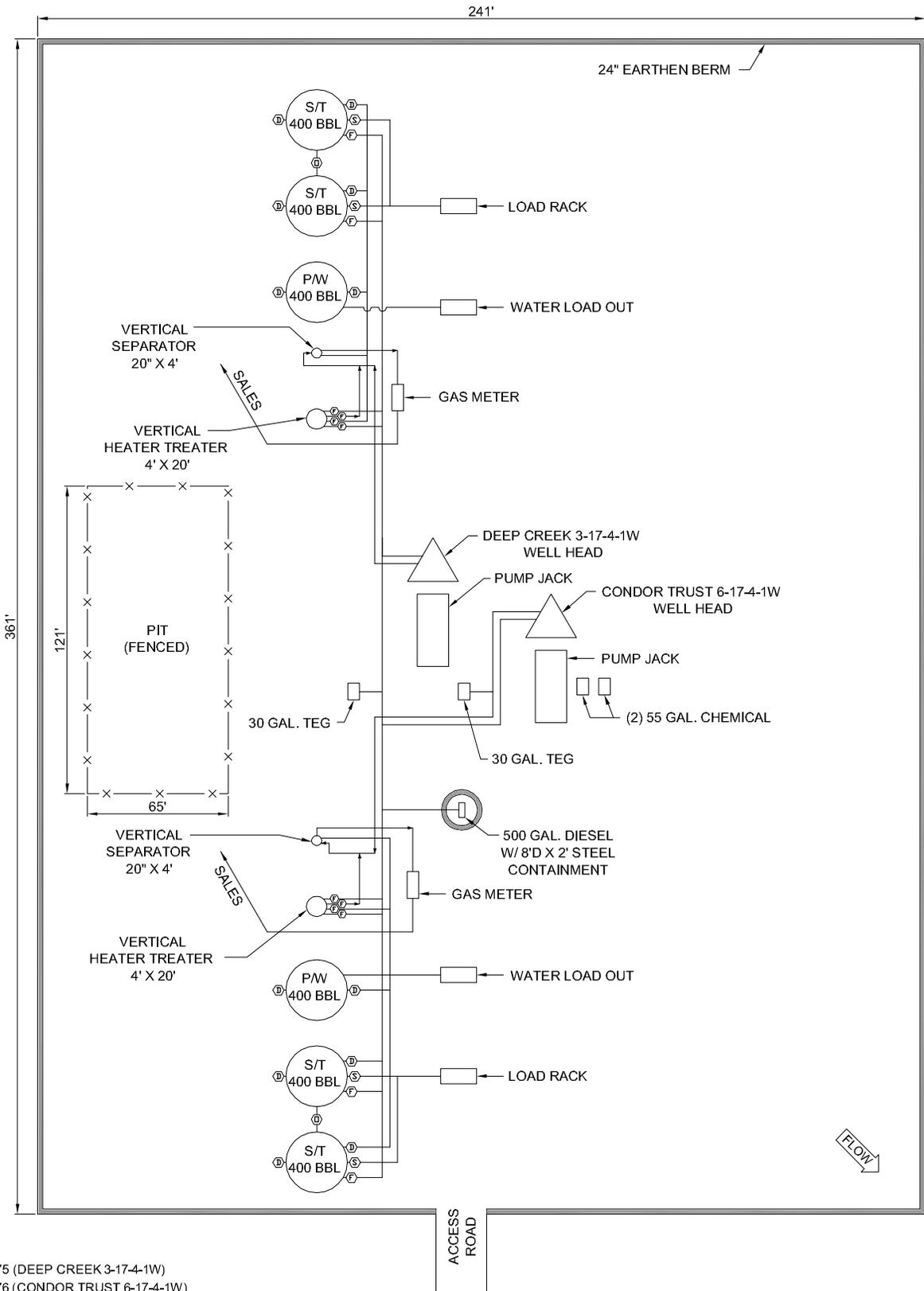
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 29, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/16/2012	



API # 4301350875 (DEEP CREEK 3-17-4-1W)
 API # 4301350876 (CONDOR TRUST 6-17-4-1W)

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

Federal Lease #: UTU 87538 X (FEE)
 This lease is subject to the Site Security Plan for:
 Newfield Exploration Company
 19 East Pine Street
 Pinedale, WY 82941

M.G.

**DEEP CREEK 3-17-4-1W
 AND CONDOR TRUST 6-17-4-1W**

Newfield Exploration Company
 SENW Sec 17, T4S, R1W
 Duchesne County, UT

MAR 2012

Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CONDOR TRUST 6-17-4-1W
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PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 28, 2013**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

CONDOR TRUST 6-17-4-1W
 SEC. 17 T4S R1W
 DUCHESNE COUNTY, UTAH



NOT TO SCALE

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- MH METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- ⊗ WELL HEAD
- PJ PUMP JACK
- P PUMP
- GS GAS SCRUBBER
- HTR-TR HEATER TREATER
- PIPING CONDUIT

ALL UNDERGROUND PIPING IS FOR
 PROCESS FLOW DEMONSTRATION ONLY

