

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER White #7-6-3-1					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825					
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Patented			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Douglas H. White and Maurine White Trust						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-790-4645					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 555 S. State Street #22-2, Roosevelt, UT 84066						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1492 FNL 2468 FEL		SWNE	6	3.0 S	1.0 W	U			
Top of Uppermost Producing Zone		1492 FNL 2468 FEL		SWNE	6	3.0 S	1.0 W	U			
At Total Depth		1492 FNL 2468 FEL		SWNE	6	3.0 S	1.0 W	U			
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1492			23. NUMBER OF ACRES IN DRILLING UNIT 40					
27. ELEVATION - GROUND LEVEL 5267			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 10900 TVD: 10900					
28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8	
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Premium Lite High Strength	51	3.53	11.0	
							Class G	154	1.17	15.8	
I1	8.75	7	0 - 9179	26.0	P-110 LT&C	11.0	Premium Lite High Strength	352	3.53	11.0	
							50/50 Poz	139	1.24	14.3	
PROD	6	4.5	8879 - 10900	11.6	P-110 LT&C	11.0	50/50 Poz	161	1.24	14.3	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Don Hamilton			TITLE Permitting Agent			PHONE 435 719-2018					
SIGNATURE			DATE 06/03/2011			EMAIL starpoint@etv.net					
API NUMBER ASSIGNED 43013508130000			APPROVAL			 Permit Manager					

RECEIVED: August 08, 2011

Newfield Production Company
White #7-6-3-1
SW/NE Section 6, T3S, R1W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	4,232'
Wasatch	9,329'
TD	10,900'

2. Depth to Oil, Gas, Water, or Minerals

Green River	8,829' - 9,329'	(Oil)
Wasatch	9,329' - TD	(Oil)

Fresh water may be encountered in the Uinta Formation, but would is not expected below about 500'.

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
									--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
									6.27	6.35	10.94
Intermediate 7	0'	9,179'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
									2.43	1.72	2.90
Production 4 1/2	8,879'	10,900'	11.6	P-110	LTC	10.5	11	--	10,690	7,560	279,000
									2.20	1.47	2.21

Assumptions:

- Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
- Intermediate casing MASP = (reservoir pressure) - (gas gradient)
- Production casing MASP = (reservoir pressure) - (gas gradient)
- All collapse calculations assume fully evacuated casing with a gas gradient
- All tension calculations assume air weight of casing
- Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	7,179'	Premium Lite II w/ 3% KCl + 10% bentonite	1241	15%	11.0	3.53
				352			
Intermediate Tail	8 3/4	1,000'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	173	15%	14.3	1.24
				139			
Production Tail	6	2,021'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	200	15%	14.3	1.24
				161			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval Description

- Surface - 1,000' An air and/or fresh water system will be utilized.
- 1,000' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.
Anticipated maximum mud weight is 11.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBDT to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.55 psi/ft gradient.

$$10,900' \times 0.55 \text{ psi/ft} = 5951 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

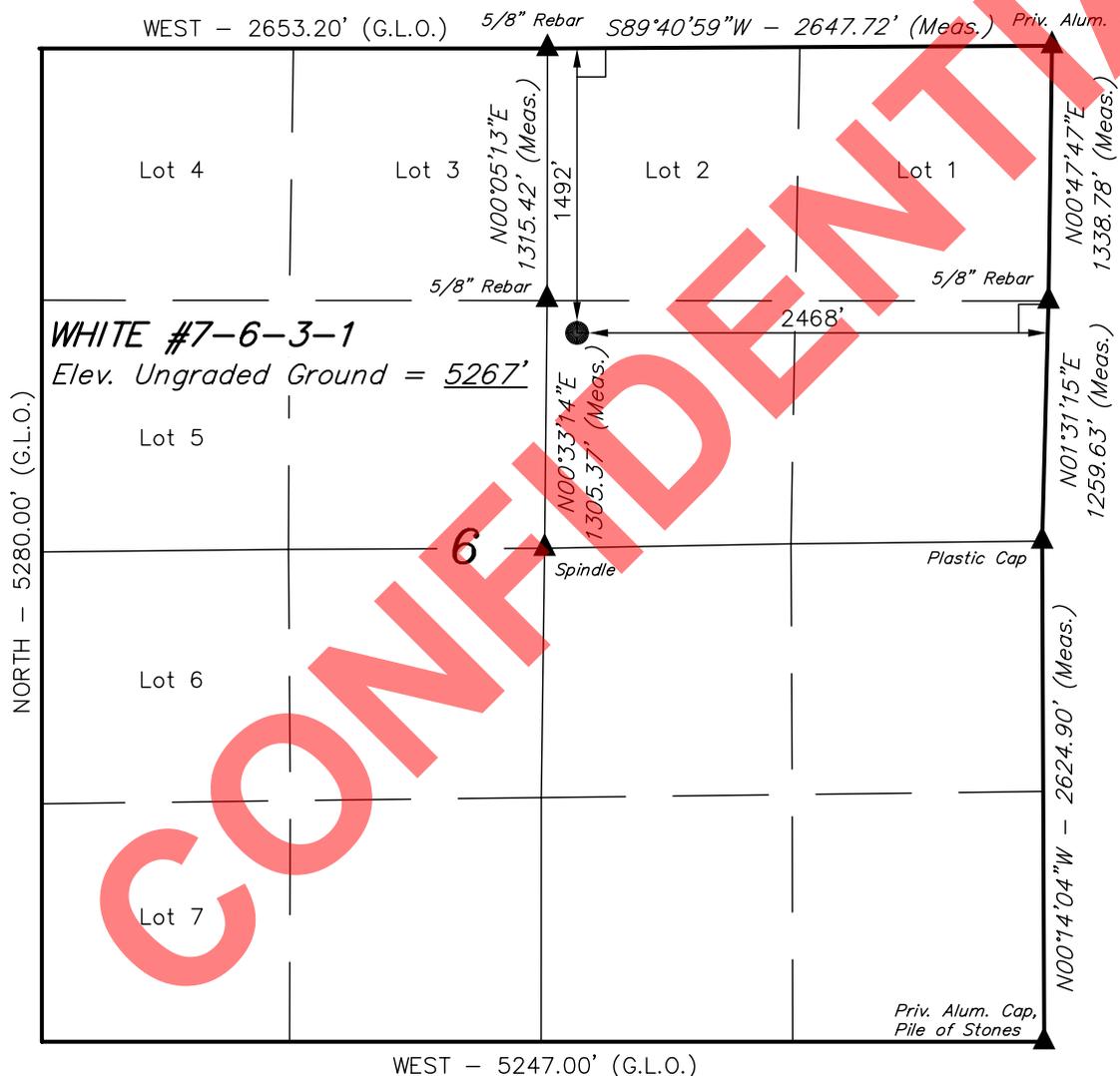
This is planned as a vertical well.

CONFIDENTIAL

T3S, R1W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

Well location, WHITE #7-6-3-1, located as shown in the SW 1/4 NE 1/4 of Section 6, T3S, R1W, U.S.B.&M., Duchesne County, Utah.

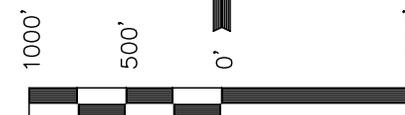


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 05-19-11 J.I.
REVISED: 05-03-11

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°15'16.21" (40.254503)
LONGITUDE = 110°02'18.14" (110.038372)
(NAD 27)
LATITUDE = 40°15'16.36" (40.254544)
LONGITUDE = 110°02'15.60" (110.037667)

SCALE 1" = 1000'	DATE SURVEYED: 02-16-11	DATE DRAWN: 02-18-11
PARTY A.F. J.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE NEWFIELD EXPLORATION COMPANY	

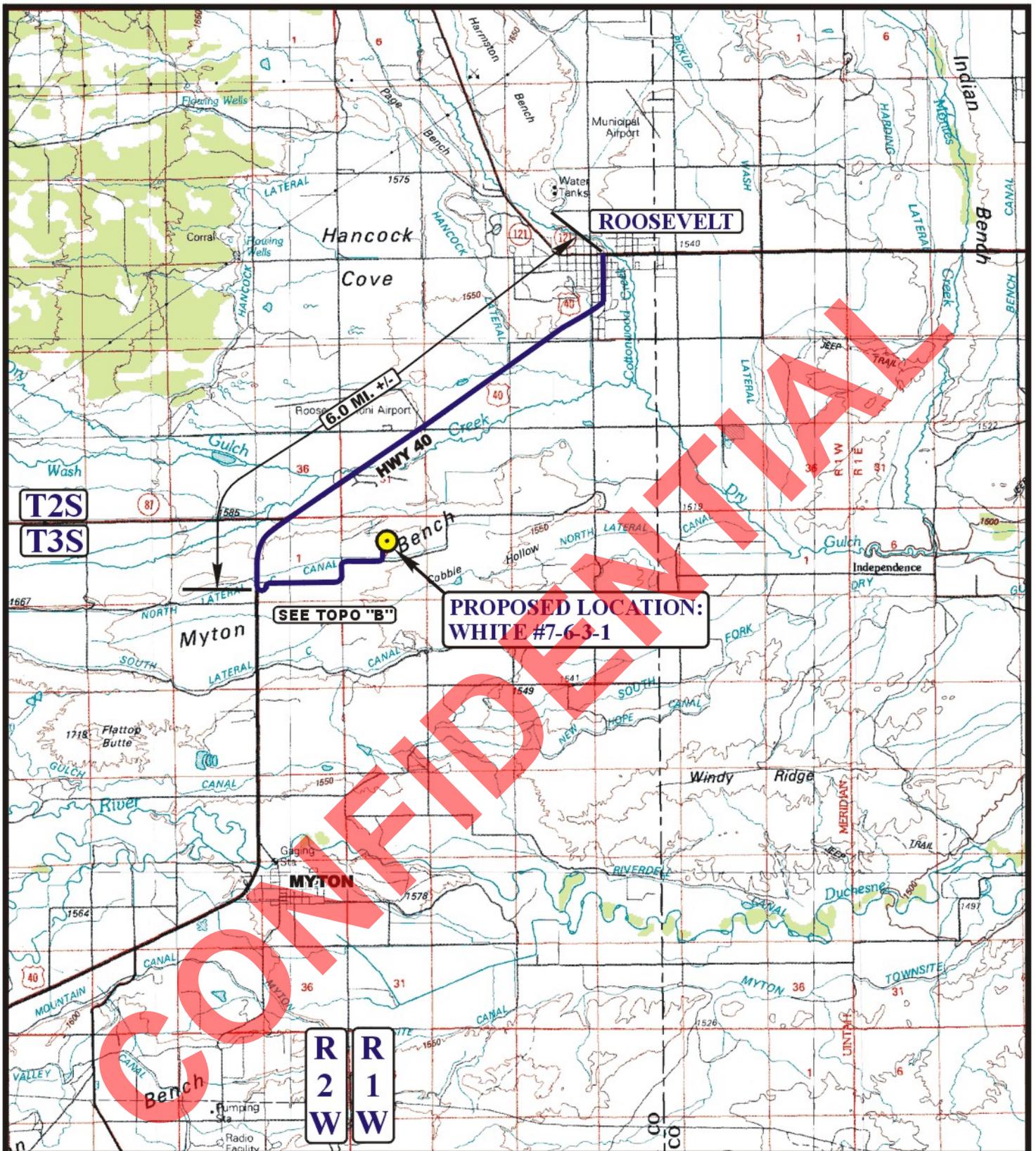
RECEIVED: June 03, 2011

NEWFIELD EXPLORATION COMPANY
WHITE #7-6-3-1
SECTION 6, T3S, R1W, U.S.B.&M.

PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 6.0 MILES TO THE JUNCTION OF THIS ROAD AND 3760S TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND 300W TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND 3535S TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 1,039' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 8.10380 MILES.

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**PROPOSED LOCATION:
WHITE #7-6-3-1**

SEE TOPO "B"

**R R
2 1
W W**

LEGEND:

PROPOSED LOCATION



NEWFIELD EXPLORATION COMPANY

**WHITE #7-6-3-1
SECTION 6, T3S, R1W, U.S.B.&M.
1492' FNL 2468' FEL**

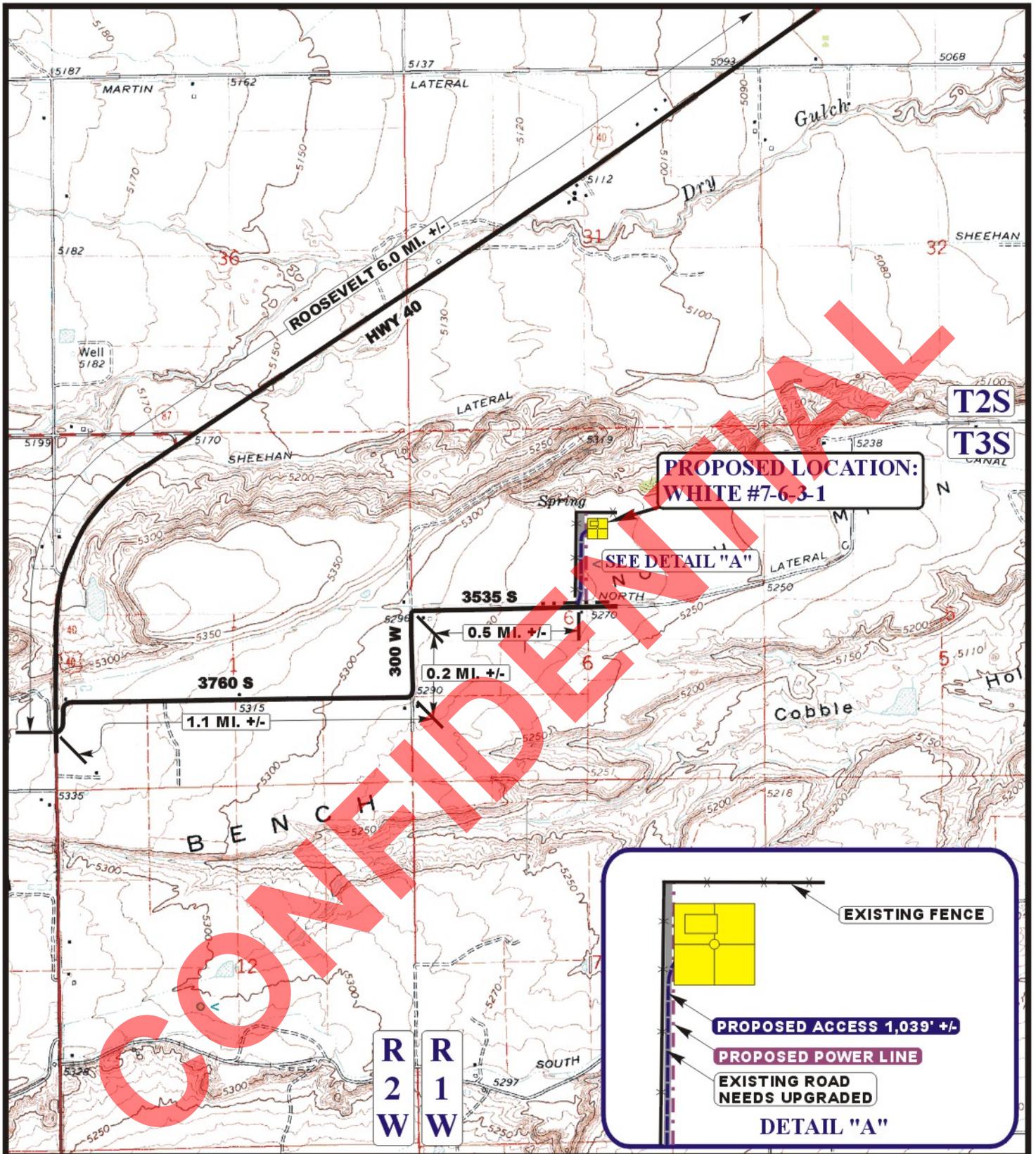


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 18 11
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.A.G. REV: 05-17-11 Z.L.





**PROPOSED LOCATION:
WHITE #7-6-3-1**

SEE DETAIL "A"



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- EXISTING POWER LINE
- EXISTING 2-TRACK
- PROPOSED POWER LINE

NEWFIELD EXPLORATION COMPANY

**WHITE #7-6-3-1
SECTION 6, T3S, R1W, U.S.B.&M.
1492' FNL 2468' FEL**

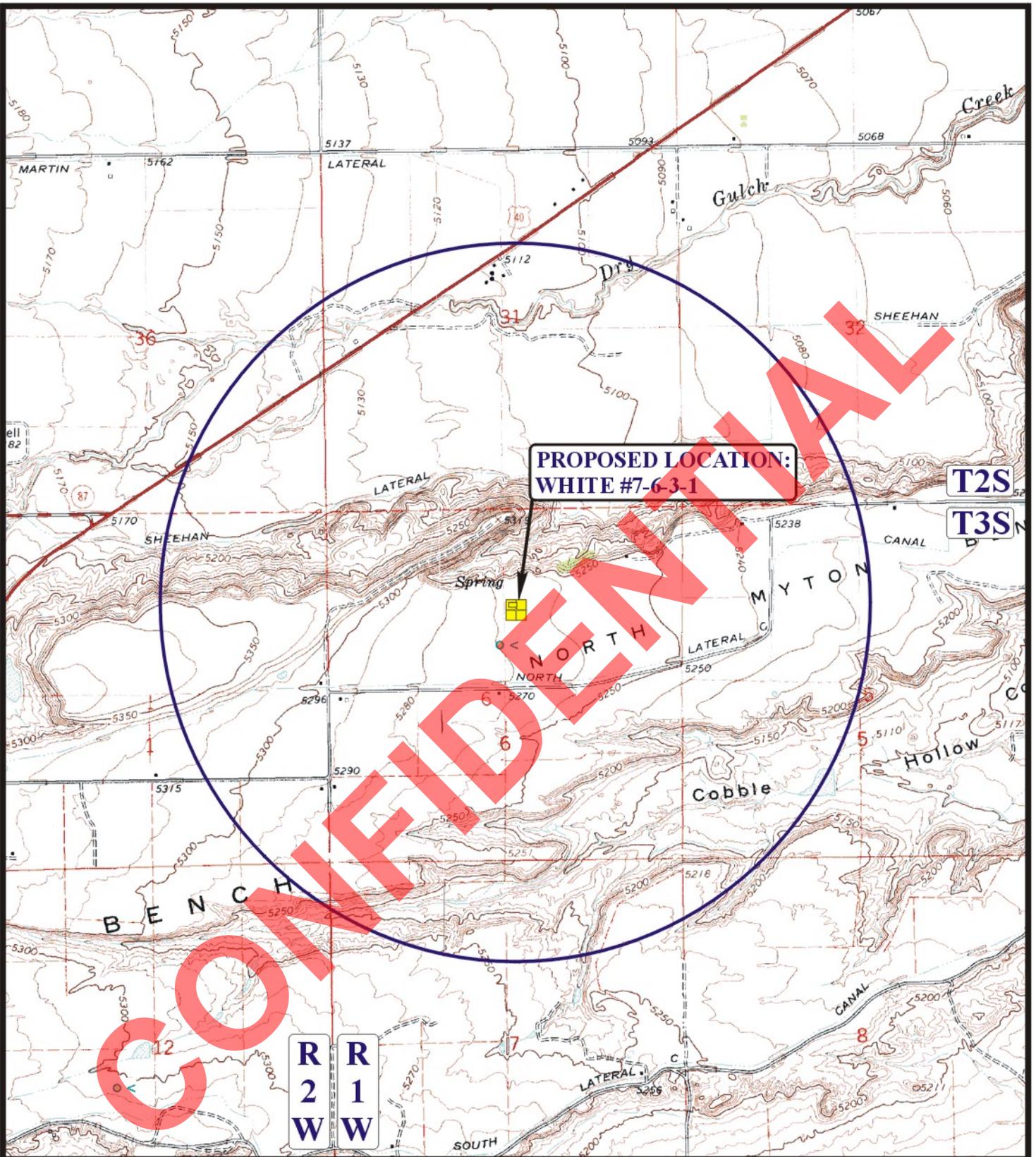


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 18 11
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.A.G. REV: 05-17-11 Z.L.





**PROPOSED LOCATION:
WHITE #7-6-3-1**

- LEGEND:**
- DISPOSAL WELLS
 - WATER WELLS
 - PRODUCING WELLS
 - ABANDONED WELLS
 - SHUT IN WELLS
 - TEMPORARILY ABANDONED

NEWFIELD EXPLORATION COMPANY

**WHITE #7-6-3-1
SECTION 6, T3S, R1W, U.S.B.&M.
1492' FNL 2468' FEL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 02 18 11
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.A.G. REV: 05-17-11 Z.L. **C TOPO**

MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)(
County of)(

For Ten Dollars (\$10.00) and other adequate consideration, Douglas H. White and Maurine White Co-Trustees of the Douglas H. White and Maurine White Revocable Living Trust Dated December 17th 2002, whose address is 555 S State ST. #22-2 Roosevelt, UT 84066, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077, hereafter referred to as "Harvest", dated this 17 day of Dec, 2010, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from White 1-6-3-1 Well on the following lands (the "Lands") in Duchesne County Utah: Township 3 South-Range 1 West, USM, Section 6: SW/4NE/4 Duchesne County, see attached Plat for well location:

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 17 day of December, 2010.

SURFACE OWNER:

Douglas H. White
Douglas H. White Co-Trustee of the Douglas H. White and Maurine White Family Living Trust

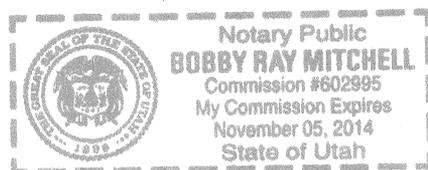
Maurine White
Maurine White Co-Trustee of the Douglas H. White and Maurine White Family Living Trust

ACKNOWLEDGEMENT

STATE OF UTAH }
} :SS
COUNTY OF Duchesne }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 17 day of December, 2010, personally appeared Douglas H. White and Maurine White Co-Trustees of the Douglas H. White and Maurine White Revocable Living Trust Dated December 17th 2002, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

Bobby Ray Mitchell
Notary Public



ROAD RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } :SS
COUNTY OF }

FOR AND IN CONSIDERATION OF TEN & 00/100ths DOLLARS (\$10.00) and other good and valuable consideration, in hand paid **Douglas H. White and Maurine White Co-Trustees of the Douglas H. White and Maurine White Revocable Living Trust Dated December 17th 2002, whose address is 555 S State ST. #22-2 Roosevelt, UT 84066,**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077,** its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Duchesne County, State of Utah , to-wit:

Township 3 South-Range 1 West, USM, Section 6: SW/4NE/4, Duchesne County, see attached Plat(s) for the described right-of-way location:

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantor shall not place anything over or so close to any road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of the road. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty-Six (66') feet in width for construction and for the permanent easement. Disturbed ground not in the permanent road easement to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Harvest (US) Holdings, Inc.,** its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee, at which time Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 17 day of December, 2010.

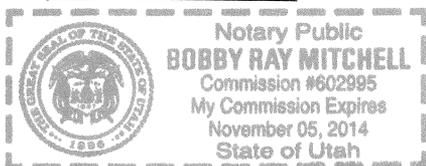
Douglas H. White
Douglas H. White Co-Trustee of the Douglas H. White and Maurine White Family Living Trust

Maurine White
Maurine White Co-Trustee of the Douglas H. White and Maurine White Family Living Trust

ACKNOWLEDGEMENT

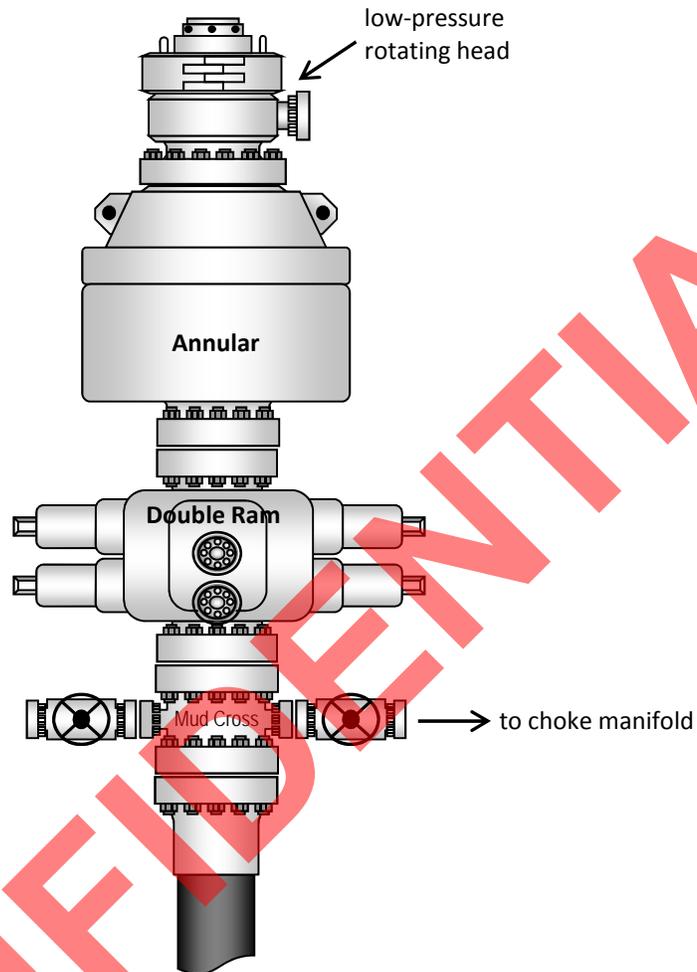
STATE OF UTAH }
 } :SS
COUNTY OF }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 17 day of December, 2010, personally appeared **Douglas H. White and Maurine White Co-Trustees of the Douglas H. White and Maurine White Revocable Living Trust Dated December 17th 2002,** before me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.



Bobby Ray Mitchell Notary Public

Typical 5M BOP stack configuration

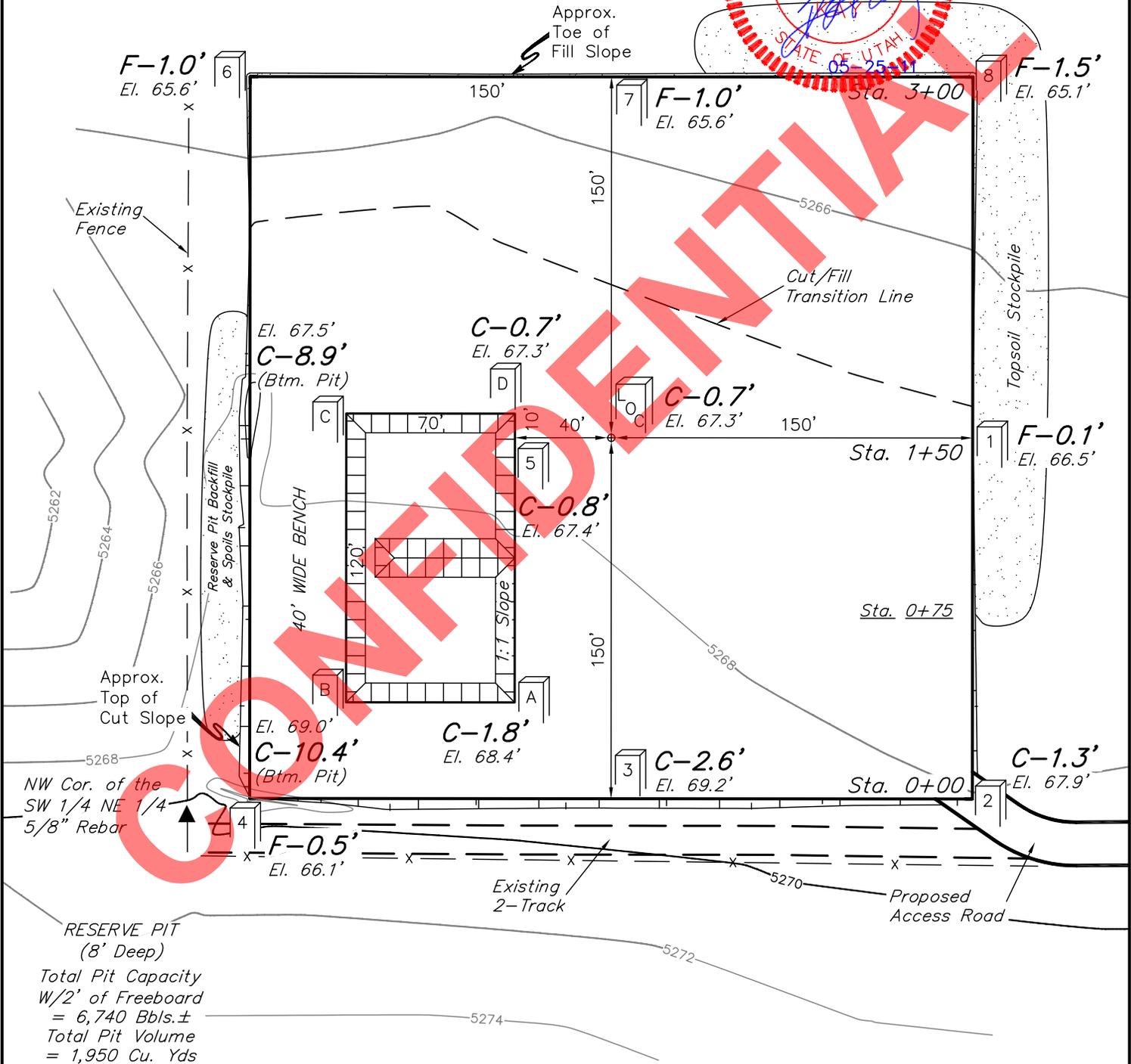
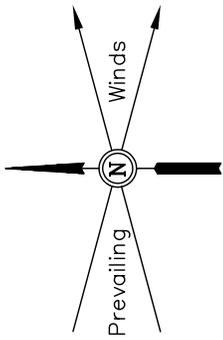


CONFIDENTIAL

NEWFIELD EXPLORATION COMPANY
 LOCATION LAYOUT FOR
 WHITE #7-6-3-1
 SECTION 6, T3S, R1W, U.S.B.&M.
 1492' FNL 2468' FEL

FIGURE #1

SCALE: 1" = 60'
 DATE: 02-18-11
 DRAWN BY: C.H.
 REV: 05-03-11
 REV: 05-19-11 J.I.



Elev. Ungraded Ground At Loc. Stake = 5267.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5266.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: June 03, 2011

NEWFIELD EXPLORATION COMPANY

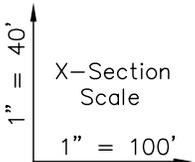
FIGURE #2

TYPICAL CROSS SECTIONS FOR

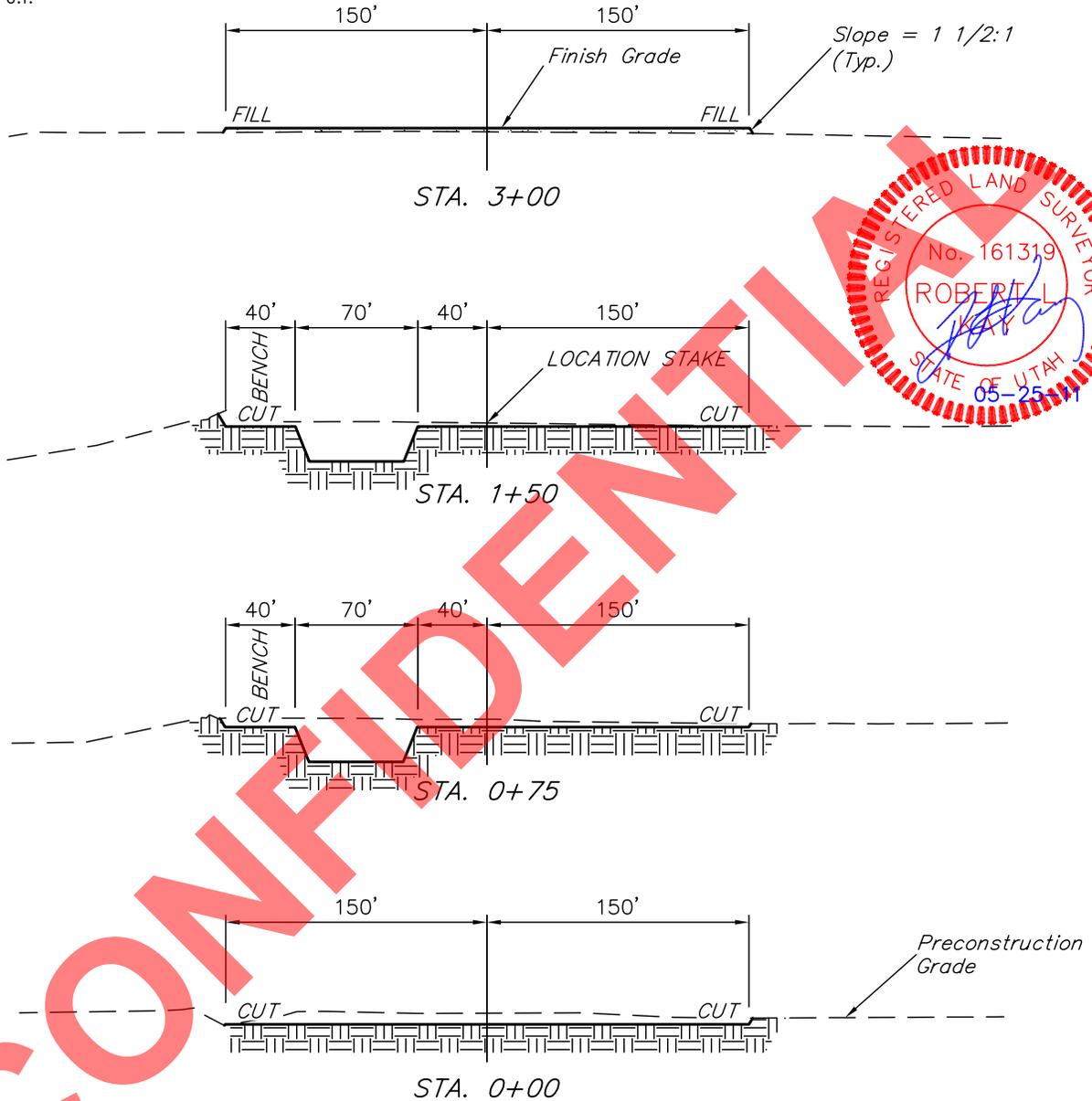
WHITE #7-6-3-1

SECTION 6, T3S, R1W, U.S.B.&M.

1492' FNL 2468' FEL



DATE: 02-18-11
DRAWN BY: C.H.
REV: 05-03-11
REV: 05-19-11 J.I.



CONFIDENTIAL

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 2.812 ACRES
ACCESS ROAD DISTURBANCE	= ± 1.447 ACRES
<u>TOTAL</u>	<u>= ± 4.259 ACRES</u>

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 3,500 Cu. Yds.
Remaining Location	= 3,060 Cu. Yds.
TOTAL CUT	= 6,560 CU.YDS.
FILL	= 2,080 CU.YDS.

EXCESS MATERIAL	= 4,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,480 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT FOR

WHITE #7-6-3-1

SECTION 6, T3S, R1W, U.S.B.&M.

1492' FNL 2468' FEL

FIGURE #3

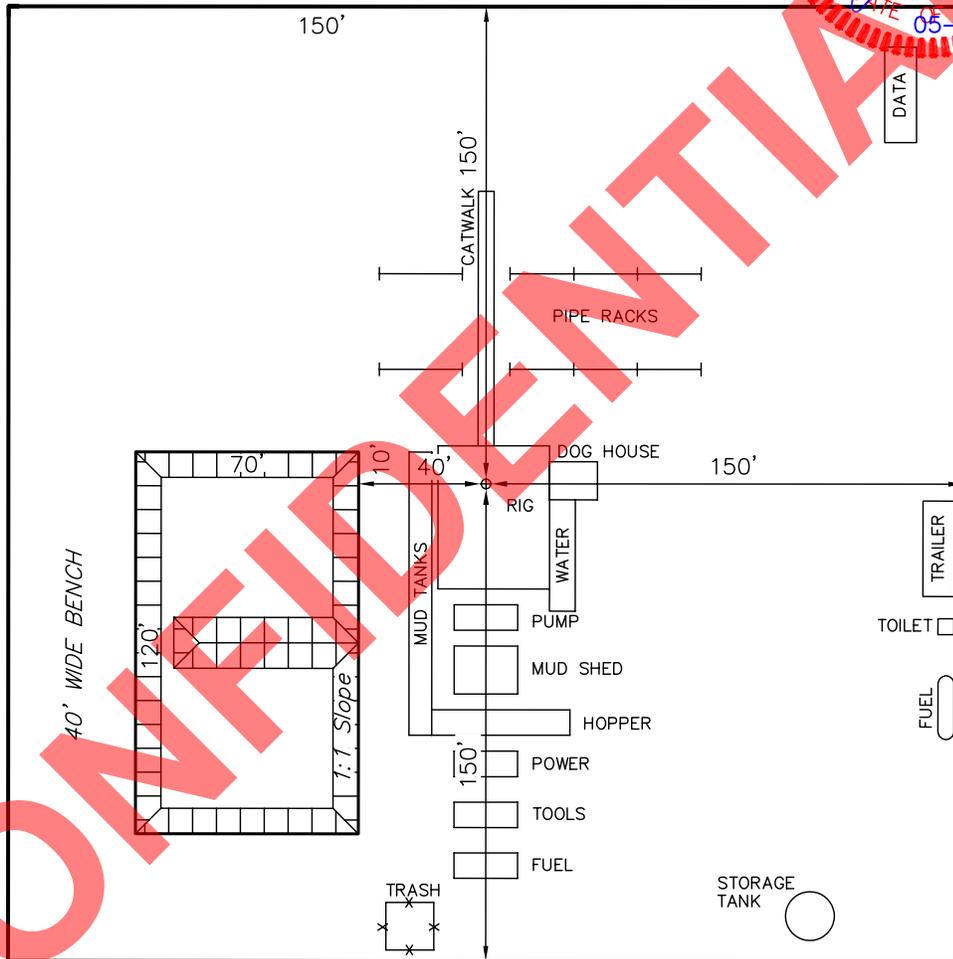
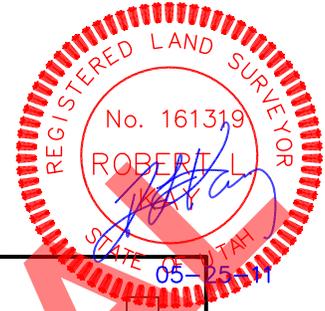
SCALE: 1" = 60'

DATE: 02-18-11

DRAWN BY: C.H.

REV: 05-03-11

REV: 05-19-11 J.I.



CONFIDENTIAL

RESERVE PIT
 (8' Deep)
 Total Pit Capacity
 W/2' of Freeboard
 = 6,740 Bbls.±
 Total Pit Volume
 = 1,950 Cu. Yds

Proposed
 Access Road

NEWFIELD EXPLORATION COMPANY

PRODUCTION FACILITY LAYOUT FOR

WHITE #7-6-3-1

SECTION 6, T3S, R1W, U.S.B.&M.

1492' FNL 2468' FEL

FIGURE #4

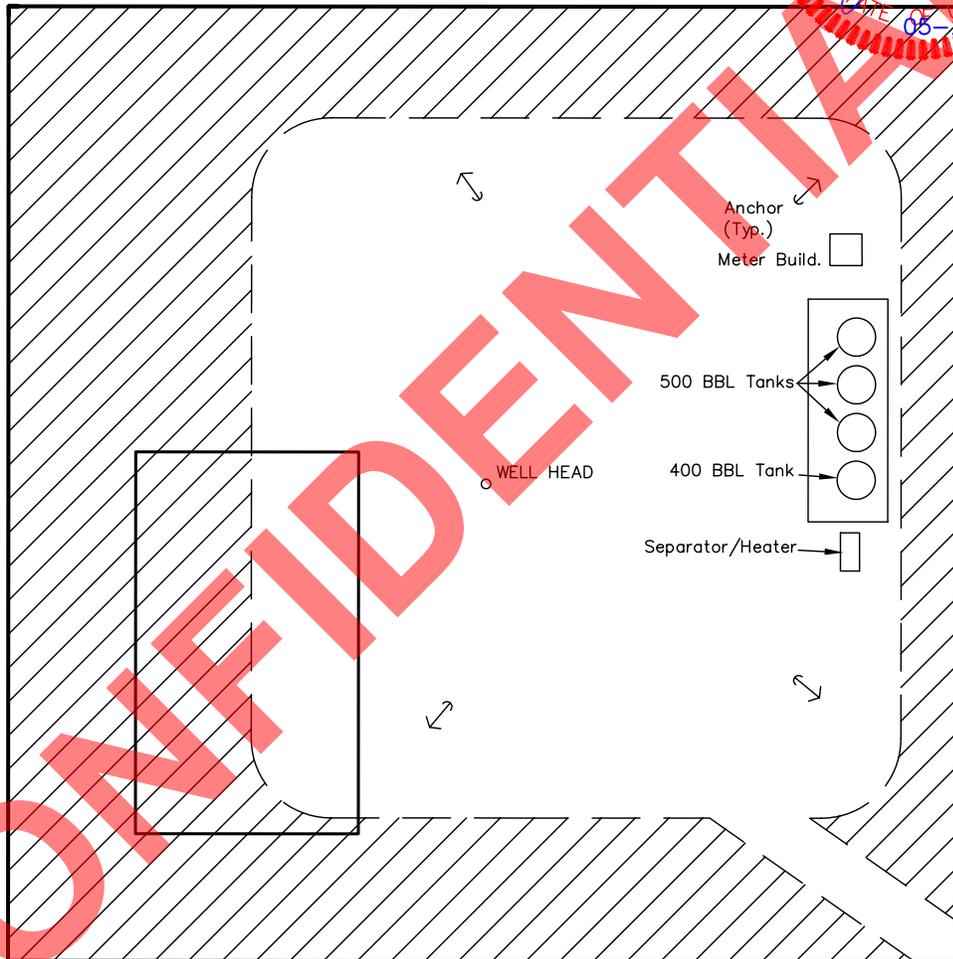
SCALE: 1" = 60'

DATE: 02-18-11

DRAWN BY: C.H.

REV: 05-03-11

REV: 05-19-11 J.I.



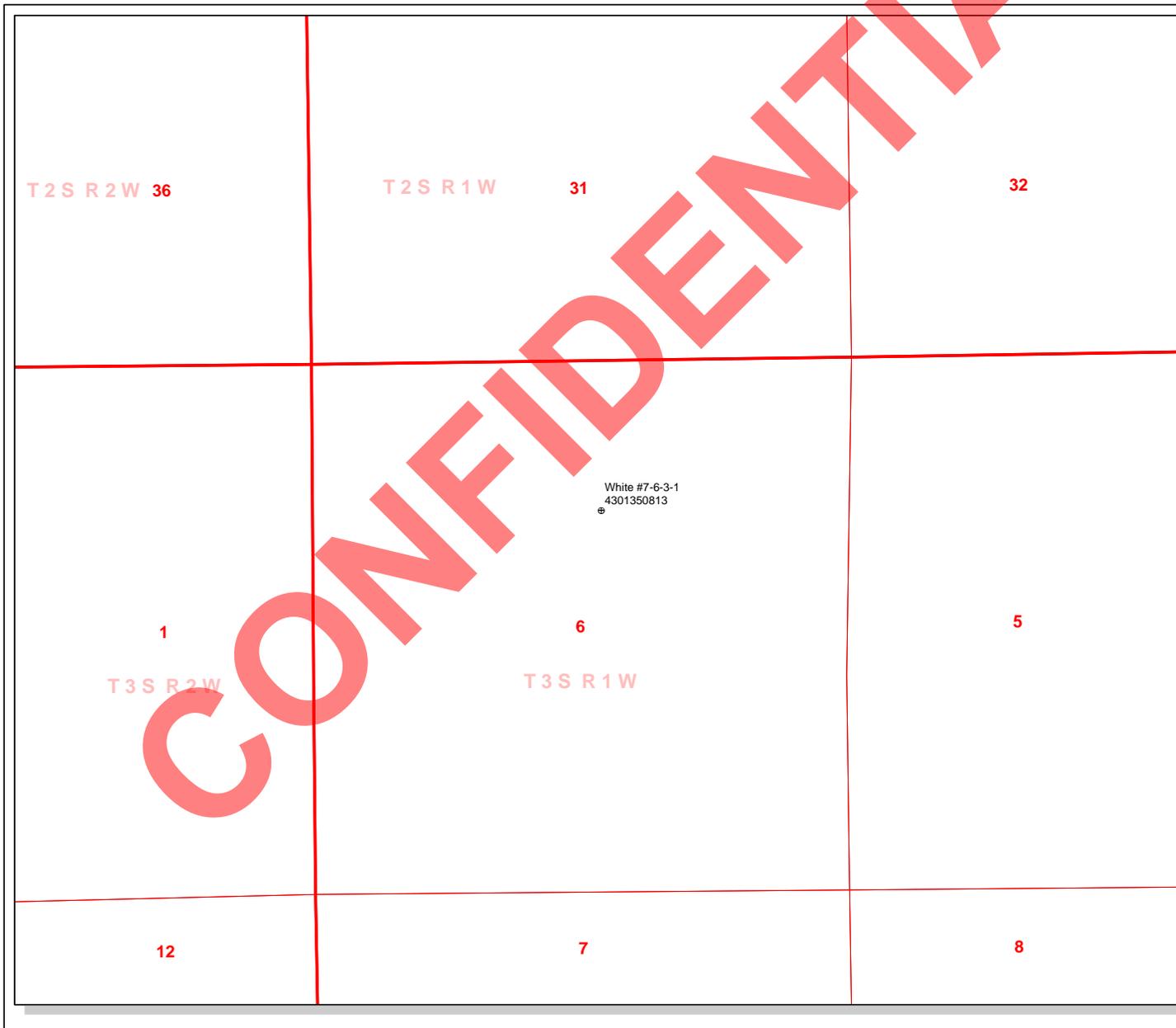
CONFIDENTIAL

Proposed Access Road

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

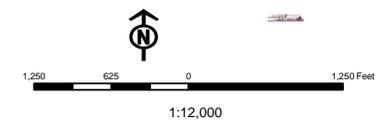
RECEIVED: June 03, 2011



API Number: 4301350813
Well Name: White #7-6-3-1
Township T0.3 . Range R0.1 . Section 06
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|-------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WIW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |
| Sections | |
| Township | |



Well Name	NEWFIELD PRODUCTION COMPANY White #7-6-3-1 430135			
String	COND	SURF	I1	PROD
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	60	1000	8687	10900
Previous Shoe Setting Depth (TVD)	0	60	1000	8687
Max Mud Weight (ppg)	8.3	8.3	9.5	11.0
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	10690
Operators Max Anticipated Pressure (psi)	5995			10.6

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO OK
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	432	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	225	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

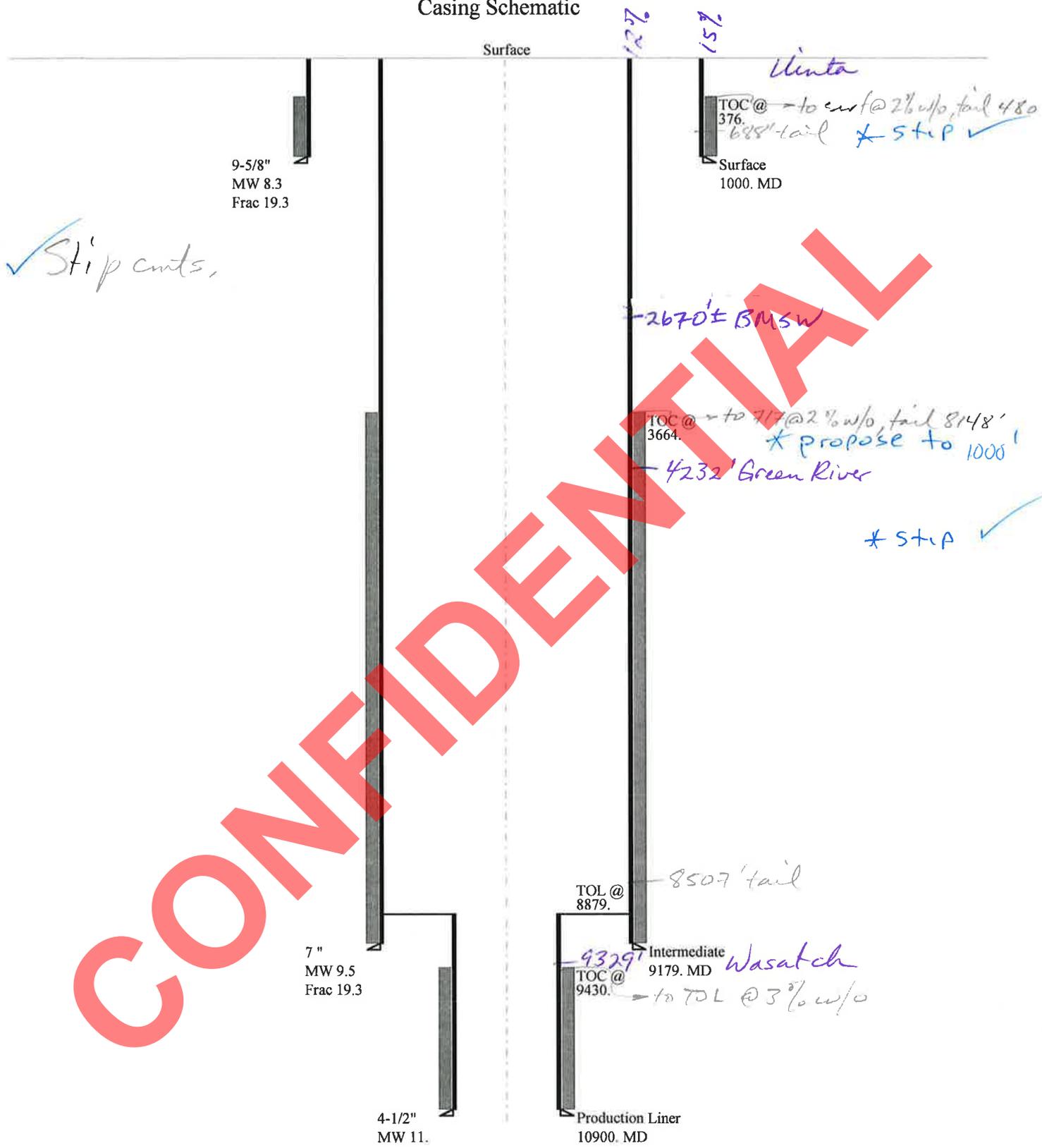
Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4291	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3249	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2380	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2600	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6235	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4927	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3837	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5748	YES OK
Required Casing/BOPE Test Pressure=		5000	psi

CONFIDENTIAL

43013508130000 White #7-6-3-1

Casing Schematic



Well name:	43013508130000 White #7-6-3-1	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-50813
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 376 ft

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 877 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,179 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,530 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	8692
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	2020	4.668	1000	3520	3.52	36	394	10.94 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 3, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013508130000 White #7-6-3-1	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Intermediate	Project ID: 43-013-50813
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 203 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,664 ft

Burst

Max anticipated surface pressure: 3,226 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,245 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,864 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,179 ft
Next mud weight: 11.000 ppg
Next setting BHP: 5,245 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,179 ft
Injection pressure: 9,179 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9179	7	26.00	P-110	LT&C	9179	9179	6.151	95416
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4530	6230	1.375	5245	9950	1.90	238.7	693	2.90 J

COMPLETED

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 3, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9179 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013508130000 White #7-6-3-1	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production Liner	Project ID: 43-013-50813
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 227 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 9,430 ft

Liner top: 8,879 ft

Non-directional string.

Burst

Max anticipated surface pressure: 3,831 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,229 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 10,571 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2000	4.5	11.60	P-110	LT&C	10900	10900	3.875	9636
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6229	7580	1.217	6229	10690	1.72	23.2	279	12.03 J

CONCEPTUAL

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 3, 2011
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 10900 ft, a mud weight of 11 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name White #7-6-3-1
API Number 43013508130000 **APD No** 3949 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNE **Sec 6 Tw 3.0S Rng 1.0W 1492 FNL 2468 FEL**
GPS Coord (UTM) **Surface Owner** Douglas H. White and Maurine White Trust

Participants

M. Jones (DOGM), J. Henderson, T. Eaton (Newfield), Doug White (surface).

Regional/Local Setting & Topography

Proposed location is staked in a corner of an irrigated field. The field currently has a pivot irrigation system on it. The landowner has agreed to take this portion of the field out of agriculture production for the purpose of building a well pad and drilling a well. The site is located approximately 8 miles southwest of Roosevelt, Utah on North Myton Bench and north of Cobble Hollow.

The landowner was present during the pre-site meeting. A 12 mil synthetic liner will be used in the reserve pit.

Surface Use Plan

Current Surface Use

Agricultural

New Road Miles

0.2

Well Pad

Width 300 Length 300

Src Const Material

Onsite

Surface Formation

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Cultivated and irrigated cropland. Mainly alfalfa and small grains.

Soil Type and Characteristics

gravely clay

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	10 to 30	10 to 30
Presence Nearby Utility Conduits	Not Present	0
	Final Score	26

1 Sensitivity Level

Characteristics / Requirements

Dugout earthen (120x70x8).

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

7/6/2011
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

8/8/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3949	43013508130000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Douglas H. White and Maurine White Trust	
Well Name	White #7-6-3-1		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWNE 6 3S 1W U 1492 FNL 2468 FEL GPS Coord (UTM) 581851E 4456242N				

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,670'. A search of Division of Water Rights records shows 15 water wells within a 10,000 foot radius of the center of Section 6. Three wells are located within 1/2 mile of the proposed location. Depth is listed for 2 of these wells as 49 and 225 feet. Depth for all wells is listed as ranging from 32 to 800 feet. Average depth is approximately 150 feet. Water use is listed as irrigation, stock watering, industrial and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Intermediate casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

7/26/2011
Date / Time

Surface Statement of Basis

Proposed location is staked in a corner of an irrigated field. The field currently has a pivot irrigation system on it. The landowner has agreed to take this portion of the field out of agriculture production for the purpose of building a well pad and drilling a well. The site is located approximately 8 miles southwest of Roosevelt, Utah on North Myton Bench and north of Cobble Hollow.

The landowner was present during the pre-site meeting. A 12 mil synthetic liner will be used in the reserve pit.

Mark Jones
Onsite Evaluator

7/6/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 08, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/3/2011

API NO. ASSIGNED: 43013508130000

WELL NAME: White #7-6-3-1

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNE 06 030S 010W

Permit Tech Review:

SURFACE: 1492 FNL 2468 FEL

Engineering Review:

BOTTOM: 1492 FNL 2468 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.25454

LONGITUDE: -110.03756

UTM SURF EASTINGS: 581851.00

NORTHINGS: 4456242.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Patented

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 131-51
- Effective Date:** 10/27/1983
- Siting:** 1320' From Exterior Boundary
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
8 - Cement to Surface -- 2 strings - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: White #7-6-3-1
API Well Number: 43013508130000
Lease Number: Patented
Surface Owner: FEE (PRIVATE)
Approval Date: 8/8/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 131-51. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 9 5/8" and 7" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WHITE #7-6-3-1	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013508130000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492 FNL 2468 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 03.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Newfield Production Company respectfully requests that the name of the well be changed from the White #7-6-3-1 to the White 7-6-3-1W and that the location layout be changed to accomodate a different rig than initially anticipated. Attached please find updated location layouts, cross-sections and maps as a result of the layout change.</p>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent
SIGNATURE N/A	DATE 11/1/2011	

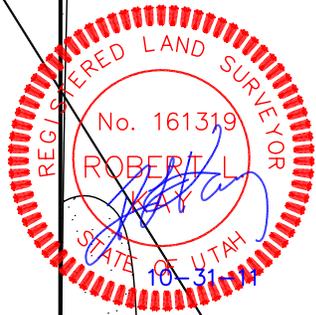
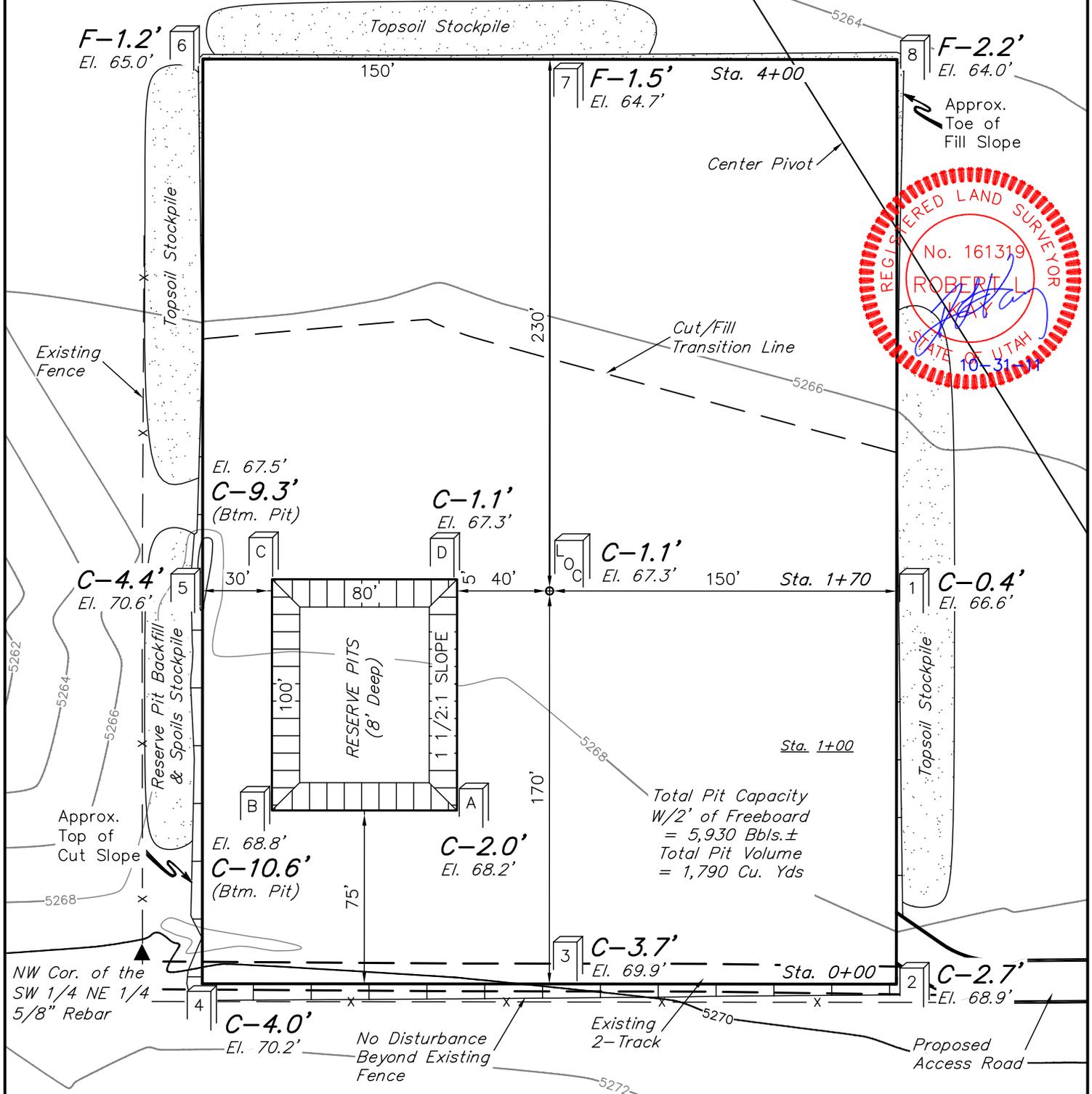
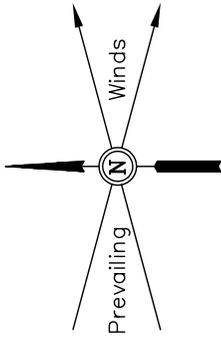
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

WHITE #7-6-3-1W
SECTION 6, T3S, R1W, U.S.B.&M.
1492' FNL 2468' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 02-18-11
DRAWN BY: C.H.
REV: 05-03-11
REV: 05-19-11 J.I.
REV: 09-30-11 J.I.
REV: 10-25-11 J.I.



Total Pit Capacity
W/2' of Freeboard
= 5,930 Bbls.±
Total Pit Volume
= 1,790 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = **5267.3'**
FINISHED GRADE ELEV. AT LOC. STAKE = **5266.2'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED Nov. 01, 2011

NEWFIELD EXPLORATION COMPANY

FIGURE #2

TYPICAL CROSS SECTIONS FOR

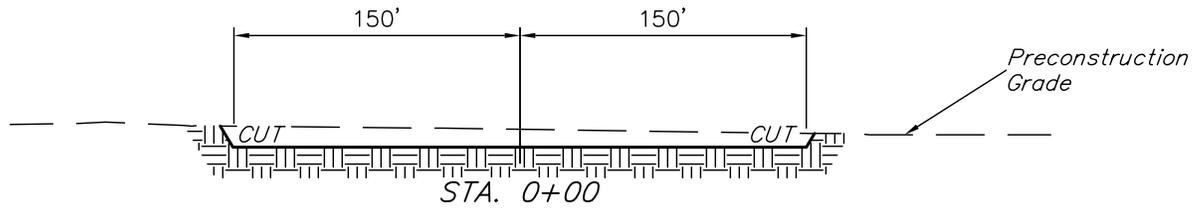
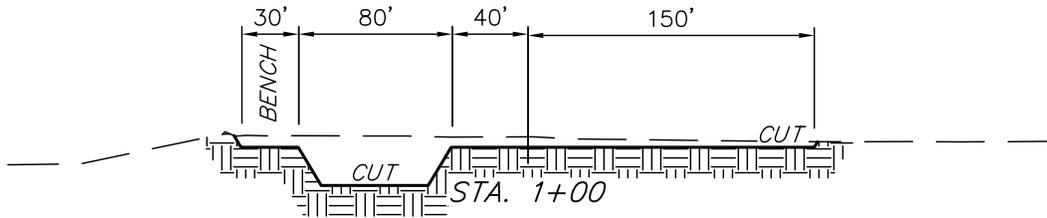
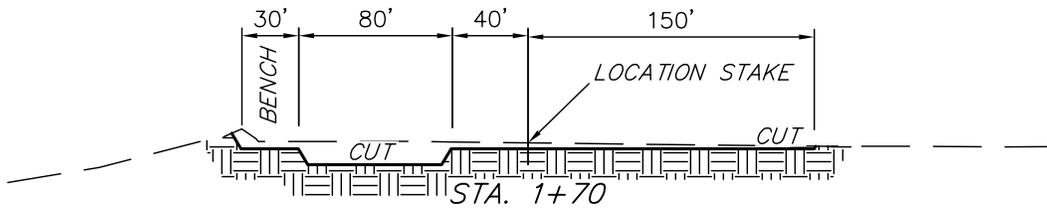
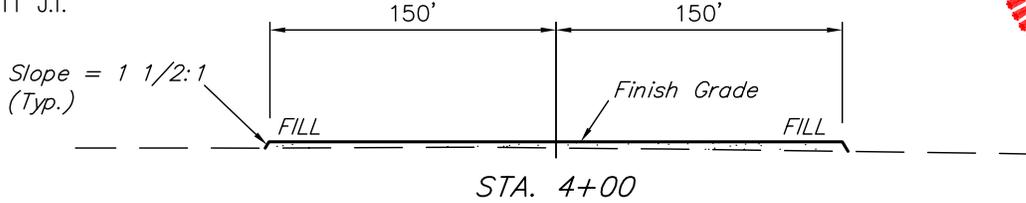
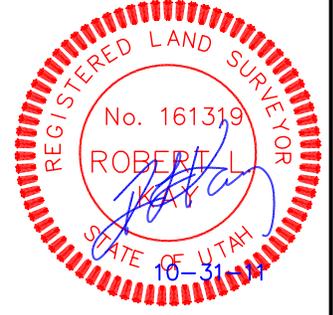
WHITE #7-6-3-1W

SECTION 6, T3S, R1W, U.S.B.&M.

1492' FNL 2468' FEL

X-Section
Scale
1" = 100'

DATE: 02-18-11
DRAWN BY: C.H.
REV: 05-03-11
REV: 05-19-11 J.I.
REV: 09-30-11 J.I.
REV: 10-25-11 J.I.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.479 ACRES
ACCESS ROAD DISTURBANCE = ± 1.447 ACRES
TOTAL = ± 4.926 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,650 Cu. Yds.
Remaining Location = 4,140 Cu. Yds.
TOTAL CUT = 8,790 CU.YDS.
FILL = 3,240 CU.YDS.

EXCESS MATERIAL = 5,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,550 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT FOR

WHITE #7-6-3-1W

SECTION 6, T3S, R1W, U.S.B.&M.

1492' FNL 2468' FEL

FIGURE #3

SCALE: 1" = 50'

DATE: 02-18-11

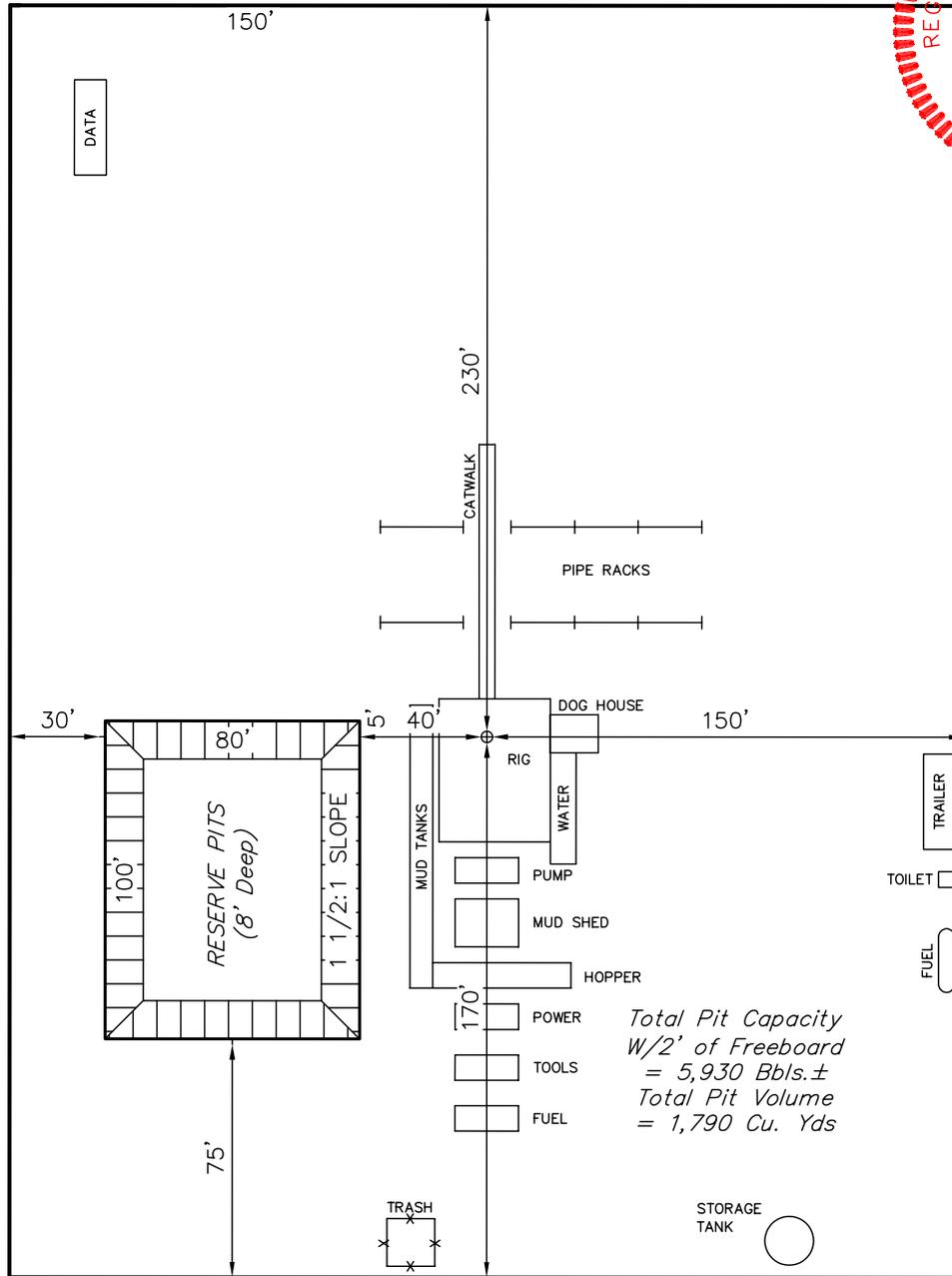
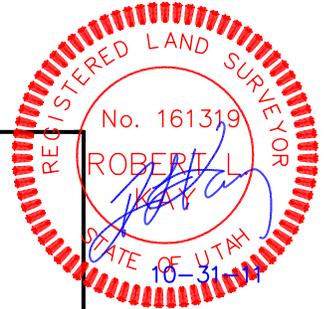
DRAWN BY: C.H.

REV: 05-03-11

REV: 05-19-11 J.I.

REV: 09-30-11 J.I.

REV: 10-25-11 J.I.



Total Pit Capacity
 W/2' of Freeboard
 = 5,930 Bbls. ±
 Total Pit Volume
 = 1,790 Cu. Yds

NEWFIELD EXPLORATION COMPANY

PRODUCTION FACILITY LAYOUT FOR

WHITE #7-6-3-1W

SECTION 6, T3S, R1W, U.S.B.&M.

1492' FNL 2468' FEL

FIGURE #4

SCALE: 1" = 50'

DATE: 02-18-11

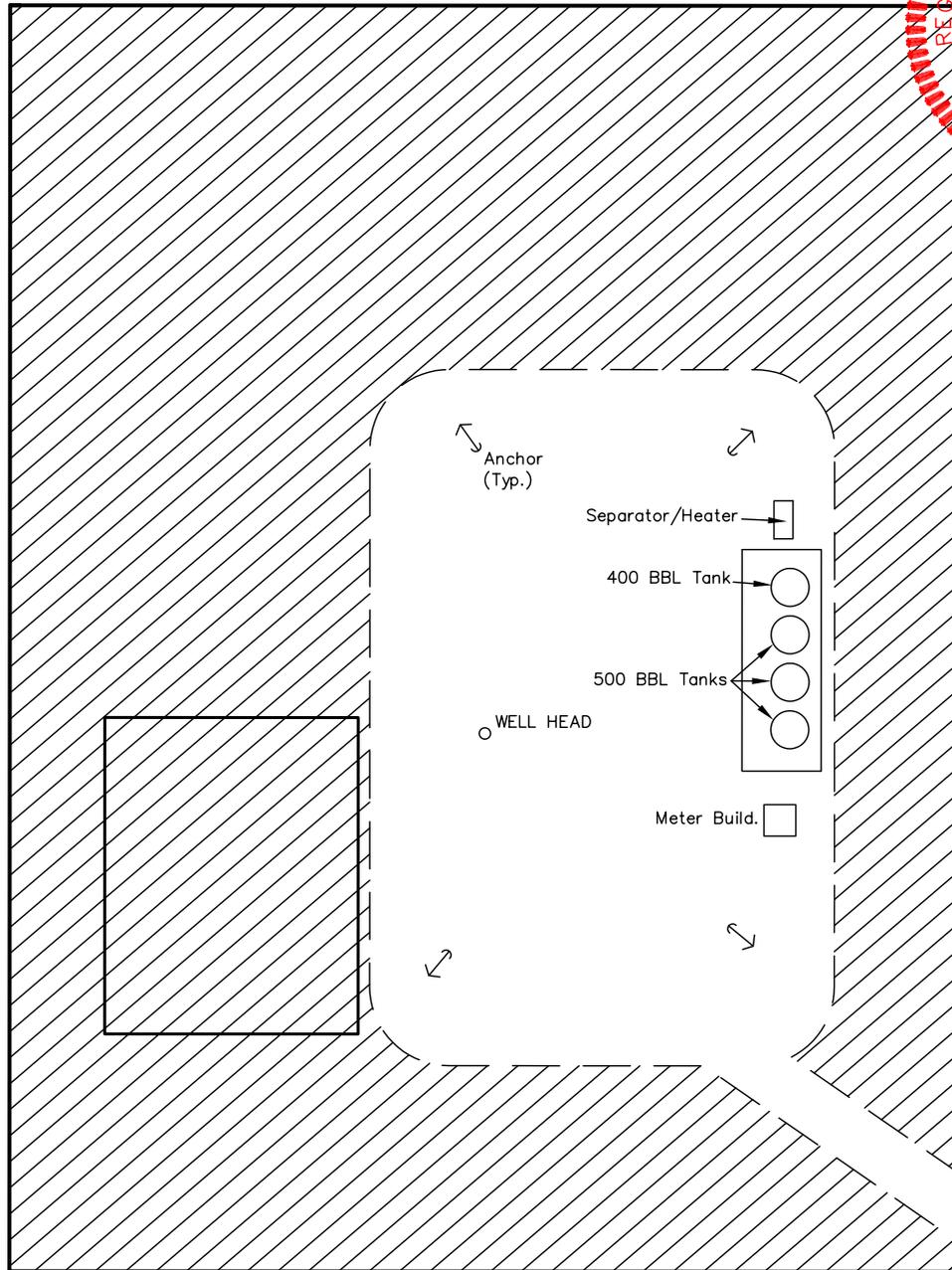
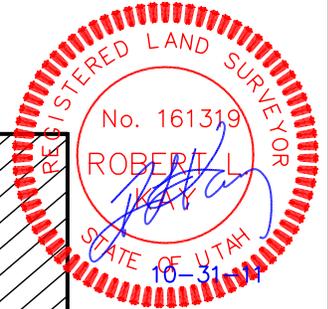
DRAWN BY: C.H.

REV: 05-03-11

REV: 05-19-11 J.I.

REV: 09-30-11 J.I.

REV: 10-25-11 J.I.



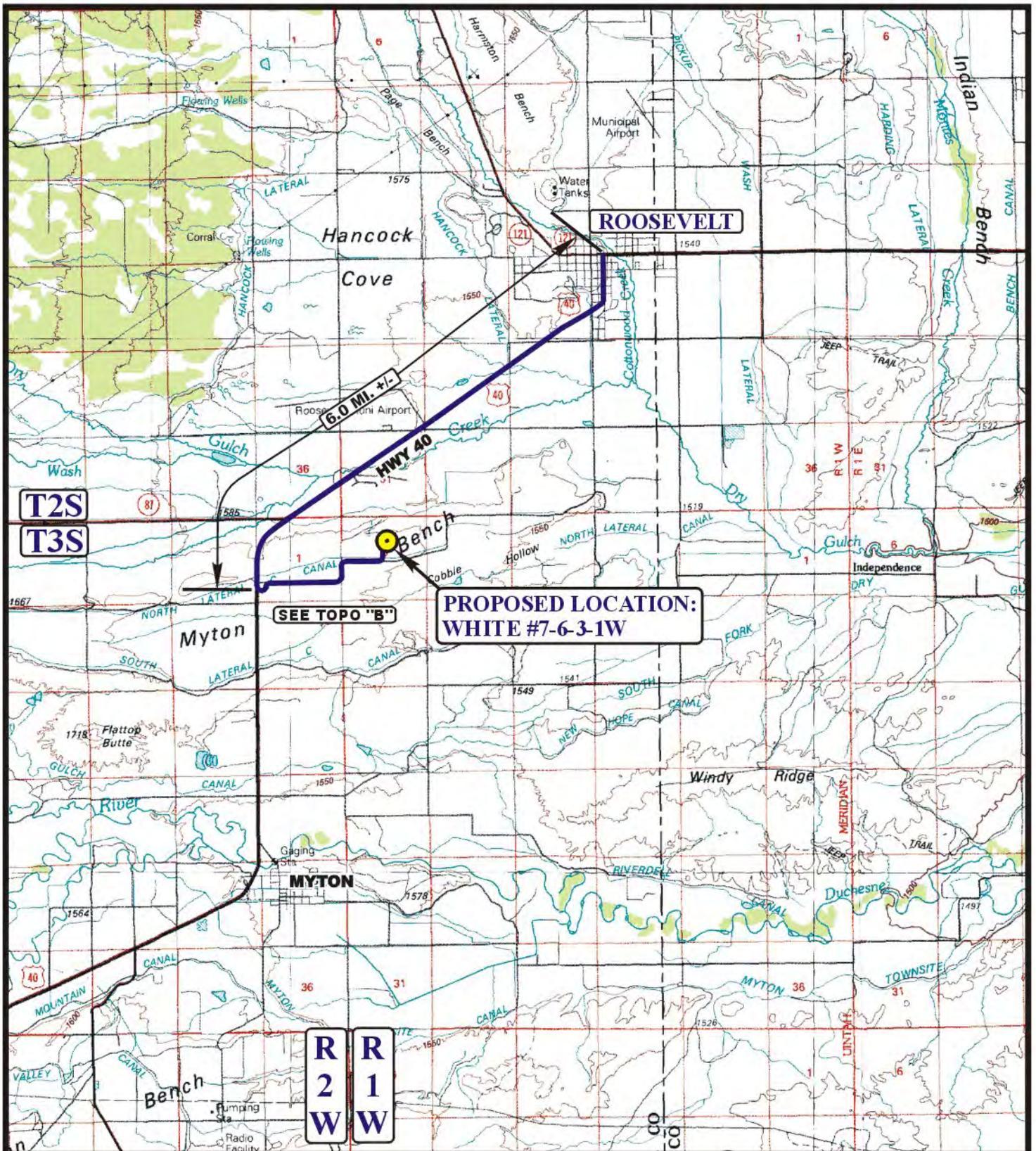
APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.762 ACRES

Access Road

RECLAIMED AREA

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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LEGEND:

PROPOSED LOCATION

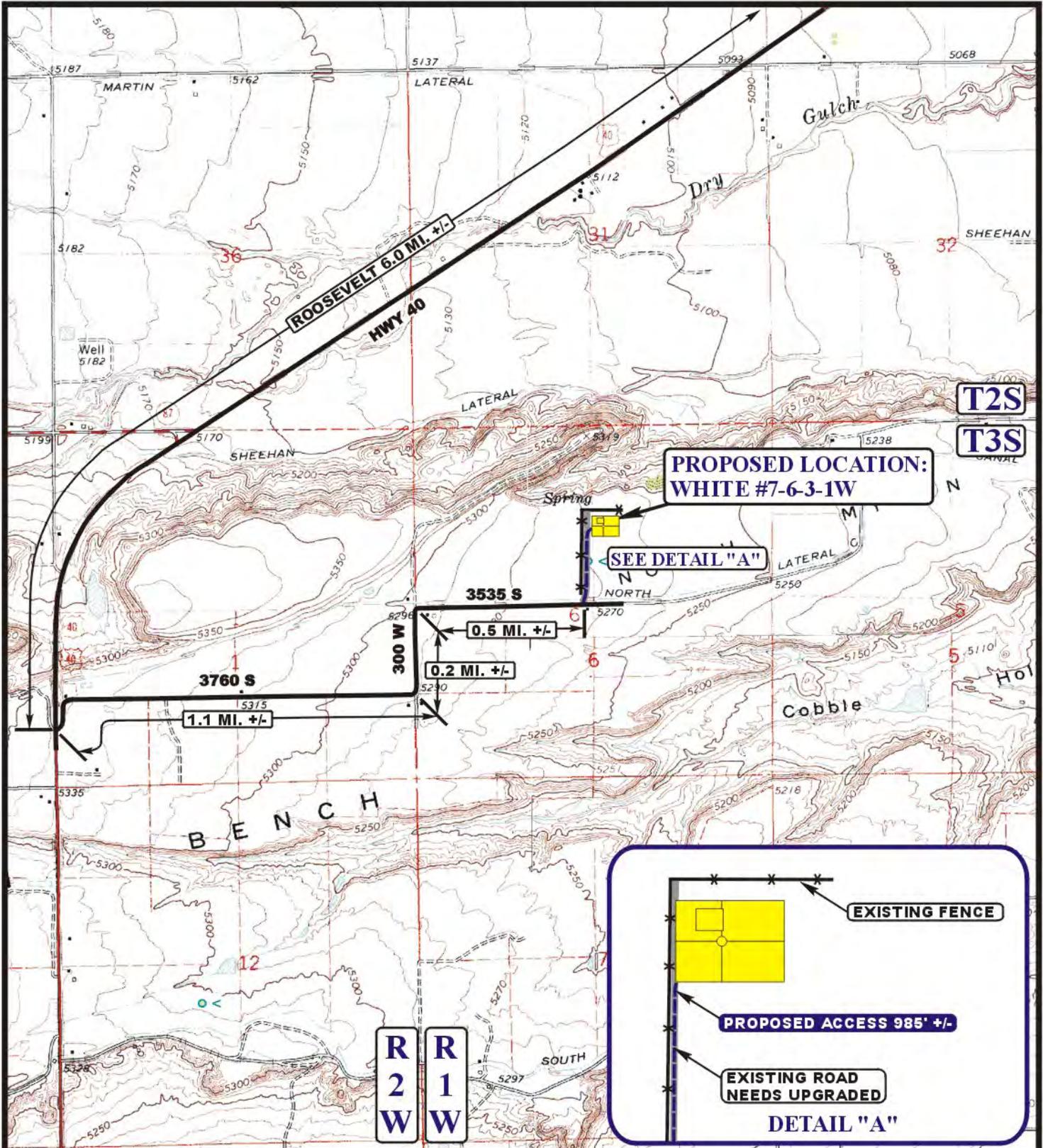


NEWFIELD EXPLORATION COMPANY

WHITE #7-6-3-1W
SECTION 6, T3S, R1W, U.S.B.&M.
1492' FNL 2468' FEL

UELS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD	02	18	11	A TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000		DRAWN BY: C.A.G.		REV: 10-17-11 Z.L.



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- EXISTING POWER LINE
- EXISTING 2-TRACK

NEWFIELD EXPLORATION COMPANY

WHITE #7-6-3-1W
SECTION 6, T3S, R1W, U.S.B.&M.
1492' FNL 2468' FEL



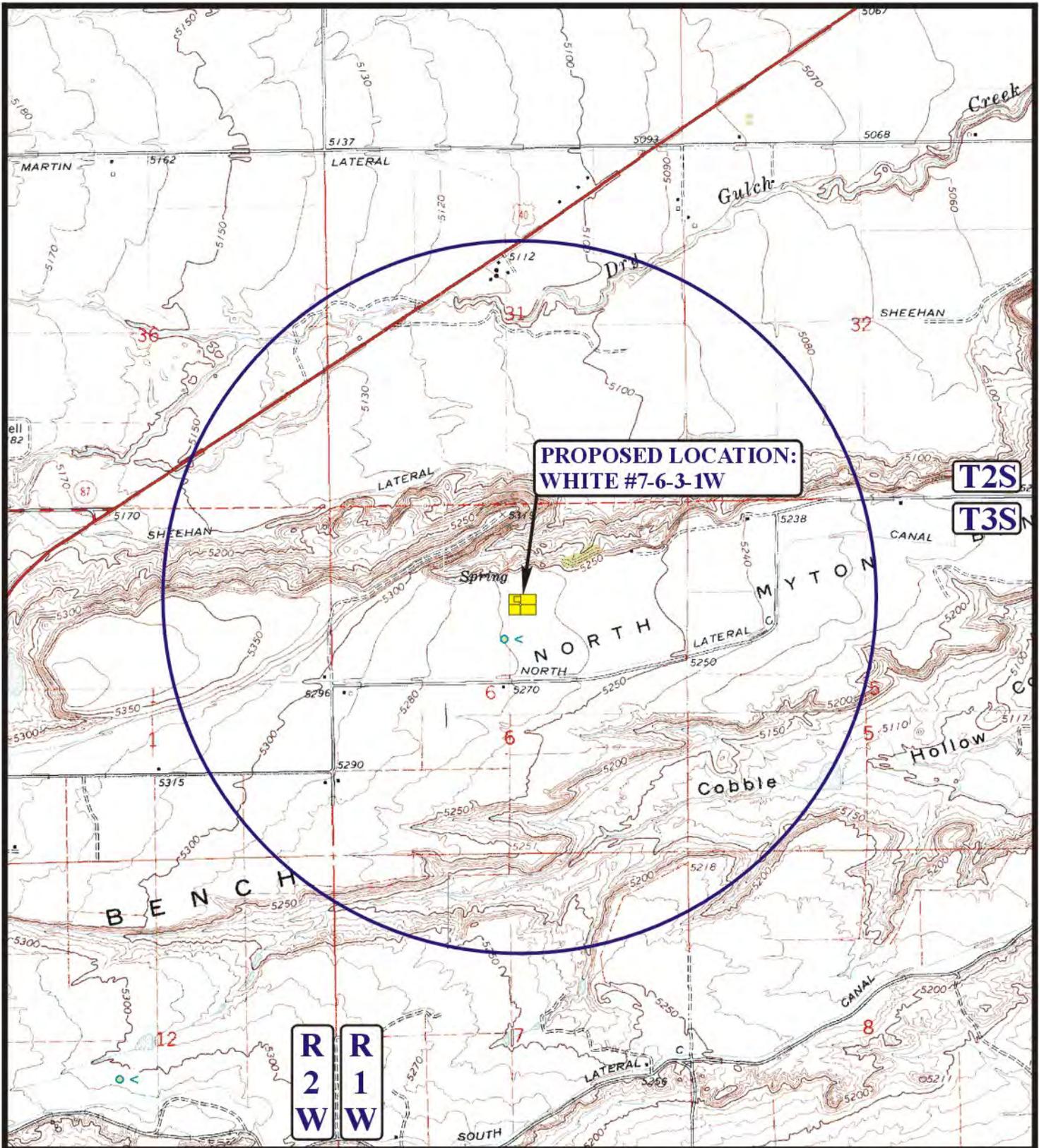
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ACCESS ROAD	02 18 11	B TOPO
MAP	MONTH DAY YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.A.G.	REVISED: 10-26-11

RECEIVED

Nov. 01, 2011



**PROPOSED LOCATION:
WHITE #7-6-3-1W**

**T2S
T3S**

**R 2 W
R 1 W**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

NEWFIELD EXPLORATION COMPANY

**WHITE #7-6-3-1W
SECTION 6, T3S, R1W, U.S.B.&M.
1492' FNL 2468' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 18 11
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.A.G. REVISED: 10-26-11 **C TOPO**

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 30 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number White # 7-6-3-1
Qtr/Qtr SW/NE Section 6 Township 3S Range 1W
Lease Serial Number Patented
API Number 43-013-50813

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 11/18/11 3:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/18/11 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE
					QQ	SC	TP	RG	COUNTY	
B	99999	18331	4301350691	STATE 6-4-3-1W	SE NE W	4	3S	1W	DUCHESNE	11/10/2011
WELL 1 COMMENTS: GR-WS 11/30/11										
B	99999	18332	4301350923	LAMB 9-24-3-2	NESE	24	3S	2W	DUCHESNE	11/10/2011
WS mvd BHL = NESE 11/30/11										
B	99999	18333	4301350813	WHITE 7-6-3-1W	SWNE	6 7	3S	1W	DUCHESNE	11/18/2011
WSTC 11/30/11										
B	99999	17400	4301350681	GMBU J-10-9-16	NWNW	11 10	9S	16E	DUCHESNE	11/22/2011
GRRV BHL = Sec 10 SENE 11/30/11										
B	99999	17400	4301350726	GMBU L-7-9-16	NWSE	7	9S	16E	DUCHESNE	11/21/2011
GRRV BHL = SENE 11/30/11										
B	99999	17400	4301350738	GMBU E-8-9-16	SESE	6 8	9S	16E	DUCHESNE	11/21/2011
GRRV BHL = Sec 8 NWNW 11/30/11										
B	99999	17400	4301350740	GMBU P-5-9-16	SESE	6 8	9S	16E	DUCHESNE	11/21/2011
GRRV BHL = Sec 5 NWSW 11/30/11										
B	99999	17400	4301350731	GMBU F-7-9-16	SENE	12 7	9S	15E 16E	DUCHESNE	11/25/2011
GRRV BHL = R 16E Sec 7 NWNW										
B	99999	17400	4301350732	GMBU O-7-9-16	SENE	12 7	9S	15E 16E	DUCHESNE	11/26/2011

CONFIDENTIAL

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NOV 30 2011

DIV. OF OIL, GAS & MINING

11/30/11 BHL = R 16E Sec 7 NWSW

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WHITE #7-6-3-1W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013508130000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492 FNL 2468 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 03.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/19/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to change the 7" intermediate casing point from 9,179' to 8,750'. This change is requested because of geological information gathered since the original permit was submitted. The new proposed casing point will keep the intermediate section of the well above expected geo pressure. In consideration of the new 7" casing shoe depth, the 4-1/2" liner will have an estimated top of 8,450'. Cement volumes will be adjusted to fit the new depths. For the 7" cement job, the top of tail will be 7,060' and the top of lead will be 500' (500' inside the surface casing). For the 4-1/2" liner, the liner will be fully cemented with top of cement at the top of the liner hanger.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/20/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent
SIGNATURE N/A	DATE 12/16/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013508130000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492 FNL 2468 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 03.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/19/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Approved by the Utah Division of Oil, Gas and Mining

Date: 12/20/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent
SIGNATURE N/A	DATE 12/16/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
UINTA CB - WASATCH DEEP

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WHITE 7-6-3-1W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350813

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
UINTA CENTRAL BASIN

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 6, T3S, R1W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/03/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/19/11 MIRU Ross #26. Spud well @2:00 PM. Drill 1047' of 12 1/4" hole with air mist. TIH W/ 24 Jt's 9 5/8" J-55 36# csgn. Set @ 1046.81. On 12/20/11 cement with 390 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 1 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold

TITLE _____

SIGNATURE 

DATE 01/03/2012

(This space for State use only)

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JAN 10 2012
DIV OF OIL, GAS & MINING

Casing / Liner Detail

Well White 7-6-3-1
Prospect Green River/Wasatch
Foreman _____
Run Date: 12/19/2011
String Type Surface, 9.625", 36#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
0.00	1025.39	24	9 5/8 casing	9.625	8.921
1,025.39	1.42		wellhead		
1,026.81	2.00		float collar		
1,028.81	18.00		KB		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 1	390	15.8	1.17	456.3	Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17
Stab-In-Job?		No			
BHT:		0			
Initial Circulation Pressure:					
Initial Circulation Rate:					
Final Circulation Pressure:					
Final Circulation Rate:					
Displacement Fluid:					
Displacement Rate:					
Displacement Volume:					
Mud Returns:					
Centralizer Type And Placement:					
Middle of first, top of second and third for a total of three.					
Cement To Surface?			Yes		
Est. Top of Cement:			1		
Plugs Bumped?			Yes		
Pressure Plugs Bumped:			375		
Floats Holding?			Yes		
Casing Stuck On / Off Bottom?			No		
Casing Reciprocated?			No		
Casing Rotated?			No		
CIP:					
Casing Wt Prior To Cement:					
Casing Weight Set On Slips:					

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	17400	4301350798	GMBU Q-22-8-17	SWSW	22	8S	17E	Duchesne	4/12/2012	4/24/12
WELL 1 COMMENTS: GRRV											
B	99999	17400	4301350530	GMBU N-23-8-17	NWSW	23	8S	17E	Duchesne	4/11/2012	4/24/12
GRRV											
B	99999	17400	4301350531	GMBU Q-23-8-17	NWSW	23	8S	17E	Duchesne	4/10/2012	4/24/12
GRRV											
E	99999	18333	4301350813	WHITE 7-6-3-1W	SWNE	6	3S	1W	DUCHEсне	11/18/2011	4/24/12
CHANGE FORMATION FROM WSTC TO GR-WS											
CONFIDENTIAL											

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - ther (explain in comments section)

RECEIVED

APR 23 2012

Div. of Oil, Gas & Mining

Tabitha Timothy
Signature

Tabitha Timothy

Production Clerk

04/18/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: WHITE #7-6-3-1W
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013508130000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492 FNL 2468 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 03.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/5/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 02/11/2012 at 16:30 hours, and placed on pump on 04/05/2012 at 16:00 hours.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 11, 2012**

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 6/8/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WHITE #7-6-3-1W	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013508130000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492 FNL 2468 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 03.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/5/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">The above well was placed on production on 02/11/2012 at 16:30 hours, and placed on pump on 04/05/2012 at 16:00 hours.</p>		
		RECEIVED JUN 21 2012
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
		DIV. OF OIL, GAS & MINING
SIGNATURE N/A	DATE 6/8/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	8. WELL NAME and NUMBER: WHITE #7-6-3-1W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492 FNL 2468 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 03.0S Range: 01.0W Meridian: U	9. API NUMBER: 43013508130000
5. PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

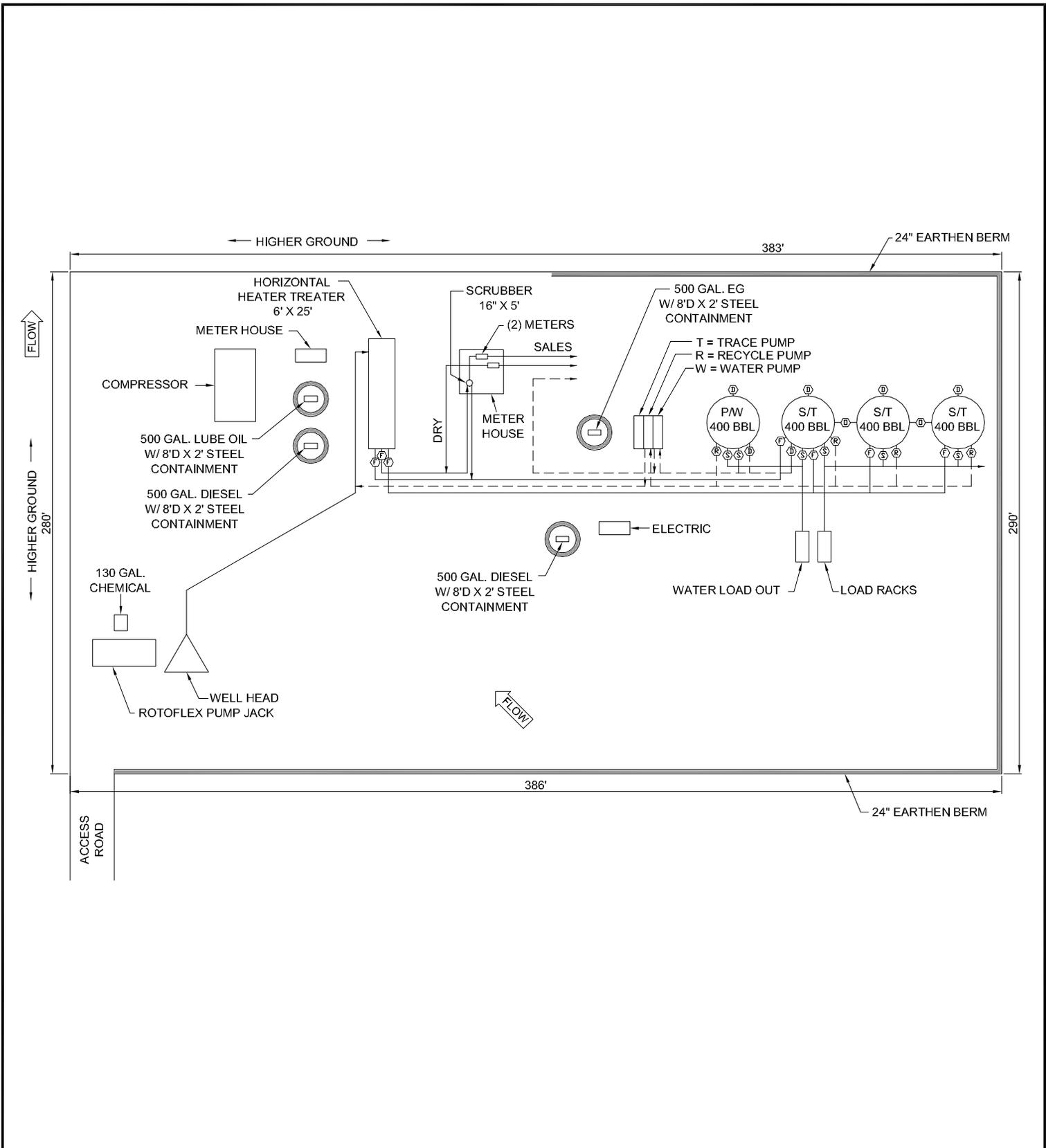
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security Dia"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 29, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/15/2012	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type	
D	Drain Valve
F	Flow Valve
O	Overflow
V	Vent
R	Recycle
B	Blow Down
S	Sales Valve

Federal Lease #: API #:
 This lease is subject to the Site Security Plan for:
 Newfield Exploration Company
 19 East Pine Street
 Pinedale, WY 82941



WHITE 7-6-3-1W
 Newfield Exploration Company
 SWNE Sec 6, T3S, R1W
 Duchesne County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN			
Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

APR 2012

Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013508130000
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/5/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 02/11/2012 at 16:30 hours, and placed on pump on 04/05/2012 at 16:00 hours. Production Start Sundry re-sent on 10/07/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 09, 2012**

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/7/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 02/11/2012 at 16:30 hours, and placed on pump on 04/05/2012 at 16:00 hours. Production Start Sundry re-sent on 10/07/2012.

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A		DATE 10/7/2012

Daily Activity Report

Format For Sundry

WHITE 7-6-3-1

2/1/2012 To 6/30/2012

2/2/2012 Day: 11

Completion

Rigless on 2/2/2012 - Finish fracs on stgs. 4,5,6 & 7 - Hold pre job safety meeting Frac stg. 4 Frac and perf stgs. 5,6 & 7 as detailed pres. Testing pump lines and W/L lub. Before performing work, pump lines (9000#) W/L lub. (8500#) run solid cbp for kill plug set @ 8783' Bleed well off (4500#) leave well wide open for 30 Min. to perform neg. test (held) SWIFN

Daily Cost: \$0

Cumulative Cost: \$580,035

2/3/2012 Day: 12

Completion

Rigless on 2/3/2012 - MIRU Snubbing Unit - 0# SIP N/D 10K HCR, flowcross & frac valve leaving 1, 10K frac valve on well head. MIRU snub unit function test & pres. Test each component of BOP (good) spot pipe racks & 2 3/8 p-110 tbg. Prep & tally, spot Cudd energy pump truck & R/U pump lines SDFN

Daily Cost: \$0

Cumulative Cost: \$643,231

2/4/2012 Day: 13

Completion

Rigless on 2/4/2012 - P/U & RIH W/ Mill, Motor & tbg. - 0# SIP, M/U & RIH W/ Weatherford 3 7/8 Mill & Motor, 1 jt. 1.87 XN nipple & 272 jts. 2 3/8 p-110 tbg. Tag WFT cbp @ 8763' L/D 2 jts. EOT @ 8705' SWIFN - 0# SIP, M/U & RIH W/ Weatherford 3 7/8 Mill & Motor, 1 jt. 1.87 XN nipple & 272 jts. 2 3/8 p-110 tbg. Tag WFT cbp @ 8763' L/D 2 jts. EOT @ 8705' SWIFN - 0# SIP, P/U 2 jts. Tag K.P. Breack Circ, D/O plug in 20 Min. pumping 2 bpm returning 4 bpm @ 2500# cont. in tag 2nd plug @ 8950' D/O in 7 Min. cont. in tag 3rd plug @ 9038' D/O in 10 Min. RIH to 4th plug tag fill @ 9318' (20' fill) C/O & D/O plug @ 9338' in 10 Min. cont. in to 5th plug tag fill @ 9558' (17' fill) tag plug @ 9575' D/o in 9 Min. RIH to 9695' Circ well clean POOH to 8397' LT @ 8463' SWIFN - 0# SIP, P/U 2 jts. Tag K.P. Breack Circ, D/O plug in 20 Min. pumping 2 bpm returning 4 bpm @ 2500# cont. in tag 2nd plug @ 8950' D/O in 7 Min. cont. in tag 3rd plug @ 9038' D/O in 10 Min. RIH to 4th plug tag fill @ 9318' (20' fill) C/O & D/O plug @ 9338' in 10 Min. cont. in to 5th plug tag fill @ 9558' (17' fill) tag plug @ 9575' D/o in 9 Min. RIH to 9695' Circ well clean POOH to 8397' LT @ 8463' SWIFN

Daily Cost: \$0

Cumulative Cost: \$669,108

2/7/2012 Day: 15

Completion

Rigless on 2/7/2012 - Cont. to D/O cbps start to POOH - SICP 3520# open well to flow back on #32 Choke Cont. to POOH w/ tbg. & Tools, R/U Hot Oiler stem off IPS snubbing jack and BOP stack SWIFN - SICP 3520# open well to flow back on #32 Choke Cont. to POOH w/ tbg. & Tools, R/U Hot Oiler stem off IPS snubbing jack and BOP stack SWIFN - SICP 3550# Open well to flow back on # 32 choke, RIH to 6th plug @ 9750' (no fill) D/O in 13 Min. Cont. in tag fill @ 9927' (33') C/O & D/O plug @ 9960 in 7 Min. RIH to 10,419' no fill tagged Circ. Well clean pumping 20 bbl pollimer sweep POOH to 8075' SWIFN - SICP 3550# Open well to flow back on # 32 choke, RIH to 6th plug @ 9750' (no fill) D/O in 13 Min. Cont. in tag fill @ 9927' (33') C/O & D/O plug @ 9960 in 7 Min. RIH to 10,419' no fill tagged Circ. Well clean

pumping 20 bbl pollimer sweep POOH to 8075' SWIFN

Daily Cost: \$0

Cumulative Cost: \$713,208

2/8/2012 Day: 17

Completion

Rigless on 2/8/2012 - R/D snubbing unit W/L pkr MIRUSU - SIP 3000#, R/D Snubbing Unit, spot pipe racks & catwalk unload tbg. MIRU Wire line test lub. RIH w/ 6.016 OD gauge ring to 8440' POOH P/U & RIH w/ 5.875 OD W/L set AS1X pkr @ 8380' C.E. POOH L/D setting tool open well on 12 choke to bleed dwn. Still 3000# on well bore bled dwn in 30 Min.~ opening choke as needed (fell to 0#) left open while rigging up workover rig (neg. test good) SWIFN

Daily Cost: \$0

Cumulative Cost: \$821,531

2/9/2012 Day: 18

Completion

Nabors #1111 on 2/9/2012 - N/U 5K stack start in hole w/ tbg. & gas lift mandrels - SIP 400# bleed off well pres. To 0# N/U 10k to 5k x-over spool, 5k BOP & hyd. m/u tbg. Hngr on sub lock in hngr in tbg. Head close pipe rams and test to 4500# repeat on second pipe rams (both tests good) R/u rig floor prep tbg. P/U & RIH w/ on/off skirt for PKR 1jt. & 2.31 X profile nipple P/U ttl of 5 gas lift mandrels & 89 jts. 2 7/8 L-80 tbg. EOT @ 2835' SWIFN

Daily Cost: \$0

Cumulative Cost: \$829,825

2/13/2012 Day: 19

Completion

Nabors #1111 on 2/13/2012 - Cont. in hole w/ tbg. & gas lift mandrels land well - SITP 2200#, SICP 2300# flow well dwn. Circ. Till well dead cont. in w/ tbg. & gas lift mandrels circ. As needed to keep well dead. Tag pkr space out circ. 300 bbls of pkr. Fluid P/U tbg. Hngr. w/ double check valve in place Land well N/D BOP N/U gas lift prod. Tree pres. Test tree to 9500# test (good) R/U seaboard lub. Double check out of hngr. R/U nws pump lines pump out tbg. Pump out plug @ 3800# followed by 5 bbls to est. plug was gone well showing 3000# after pump out. PKR @ 8380' tbg. Detail as shown in schematic on live link SWIFN

Daily Cost: \$0

Cumulative Cost: \$966,368

2/14/2012 Day: 20

Completion

Nabors #1111 on 2/14/2012 - RU flowline. PWOP @ 4:30 pm. Final report. - RU flowline. PWOP @ 4:30 pm. Final report.

Daily Cost: \$0

Cumulative Cost: \$966,368

2/21/2012 Day: 21

Completion

Rigless on 2/21/2012 - Run Prod. Log REPORT BEING RESENT TO CORRECT COST CODES - R/U PLS slickline RIH w/ protechnics Prod. Log tools w/ well flowing on 20 choke @ 250# 1st run produced no data, had too RIH and pull 2nd log (data good) RDWL and cont. to flow well

Daily Cost: \$0

Cumulative Cost: \$1,095,444

4/3/2012 Day: 22**Completion**

Nabors #1406 on 4/3/2012 - MIRU. Flush tbg w/ 60 BW. NDWH. NU BOP & hydrill. SWIFN. - MIRU. Flush tbg w/ 60 BW. NDWH. NU BOP & hydrill. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$1,101,270

4/5/2012 Day: 24**Completion**

Nabors #1406 on 4/5/2012 - Continue RIH w/ tbg as detailed. ND BOP & hydrill. Set TA w/ 18000# tension. NUWH. Flush tbg w/ 60 BW. PU & stroke test new JC 2 1/2"x 1 3/4"x 36' RHBC pump. RIH w/ pump, 31- 1" guided rods, 155- 3/4" rods, 7- 7/8" rods SWIFN. - Continue RIH w/ tbg as detailed. ND BOP & hydrill. Set TA w/ 18000# tension. NUWH. Flush tbg w/ 60 BW. PU & stroke test new JC 2 1/2"x 1 3/4"x 36' RHBC pump. RIH w/ pump, 31- 1" guided rods, 72- 3/4" slick rods, 41- 3/4" guided rods, 42- 3/4" slick rods, 7- 7/8" slick rods. SWIFN. - Continue RIH w/ tbg as detailed. ND BOP & hydrill. Set TA w/ 18000# tension. NUWH. Flush tbg w/ 60 BW. PU & stroke test new JC 2 1/2"x 1 3/4"x 36' RHBC pump. RIH w/ pump, 31- 1" guided rods, 72- 3/4" slick rods, 41- 3/4" guided rods, 42- 3/4" slick rods, 7- 7/8" slick rods. SWIFN. - Continue RIH w/ rods. Seat pump. Fill tbg w/ 15 BW stroke pump up w/ rig to 800 psi. RDMO. Hang rods on unit w/ B&G. RU WH to flowline. PWOP @ 5:00 pm w/ 288" SL & 3.2 SPM. Final report. - Continue RIH w/ rods. Seat pump. Fill tbg w/ 15 BW stroke pump up w/ rig to 800 psi. RDMO. Hang rods on unit w/ B&G. RU WH to flowline. PWOP @ 5:00 pm w/ 288" SL & 3.2 SPM. Final report. - Continue RIH w/ rods. Seat pump. Fill tbg w/ 15 BW stroke pump up w/ rig to 800 psi. RDMO. Hang rods on unit w/ B&G. RU WH to flowline. PWOP @ 5:00 pm w/ 288" SL & 3.2 SPM. Final report. - Bleed well off. Try to release pkr. RU power swivel & release pkr. POOH w/ tbg, LD pkr. RIH w/ BHA & 76- jts tbg. SWIFN. - Bleed well off. Try to release pkr. RU power swivel & release pkr. POOH w/ tbg, LD pkr. RIH w/ BHA & 76- jts tbg. SWIFN. - Bleed well off. Try to release pkr. RU power swivel & release pkr. POOH w/ tbg, LD pkr. RIH w/ BHA & 76- jts tbg. SWIFN. - Continue RIH w/ tbg as detailed. ND BOP & hydrill. Set TA w/ 18000# tension. NUWH. Flush tbg w/ 60 BW. PU & stroke test new JC 2 1/2"x 1 3/4"x 36' RHBC pump. RIH w/ pump, 31- 1" guided rods, 72- 3/4" slick rods, 41- 3/4" guided rods, 42- 3/4" slick rods, 7- 7/8" slick rods. SWIFN. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$1,120,823

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1492' FNL & 2468' FEL (SWNE) SEC. 6, T3S, R1W
At top prod. interval reported below
At total depth

5. Lease Name and Well No. WHITE 7-6-3-1W

6. If Indian, Allottee or Tribal Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. WHITE 7-6-3-1W

9. AFI Well No. 43-013-50813

10. Field and Pool or Exploratory WILDCAT

11. Sec., T., R., M., on Block and Survey or Area SEC. 6, T3S, R1W

12. County or Parish DUCHESNE 13. State UT

14. Date Spudded 12/19/2011 15. Date T.D. Reached 01/14/2012 16. Date Completed 02/11/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 5267' GL 5285' KB

18. Total Depth: MD 10660' TVD 19. Plug Back T.D.: MD 10535' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	24#	0	1047'		390 CLASS "G"			
8-3/4"	7" P-110	26#	0	8746'		630 PREMLITE		364'	
						295 50/50 POZ			
6-1/4"	4-1/2" P-110	11.6#	8463'	10655'		224 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 8412'	TA @ 8189'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	8883'	9332'	8883-10059'	.34"	177	
B) Wasatch	9428'	10059'				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9428-10059'	Frac w/ 512012# 20/40 white sand & 49219# 20/40 SLC; 2222 bbls Slickwater & 5868 bbls Lightning 20 fluid; 4 stages.
9288-9332'	Frac w/ 43205# 20/40 white sand & 6000# 20/40 SLC; 1350 bbls Slickwater fluid; 1 stage.
8883-8988'	Frac w/ 129128# 20/40 white sand & 33226# 20/40 SLC; 729 bbls Slickwater & 1726 bbls Lightning 20 fluid; 2 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/11/12	2/21/12	24	→	287	363	297			GAS LIFT SYSTEM
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER WASATCH	8883'	9332'		GREEN RIVER EPA MAHOGANY BENCH	4115' 6203'
	9428'	10059'		GARDEN GULCH 1 WASATCH	7308' 9354'
				TF40 RB	10464'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 03/15/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: WHITE #7-6-3-1W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013508130000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492 FNL 2468 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 03.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

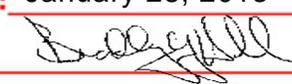
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Approved by the
Utah Division of
Oil, Gas and Mining

Date: January 28, 2013

By: 

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

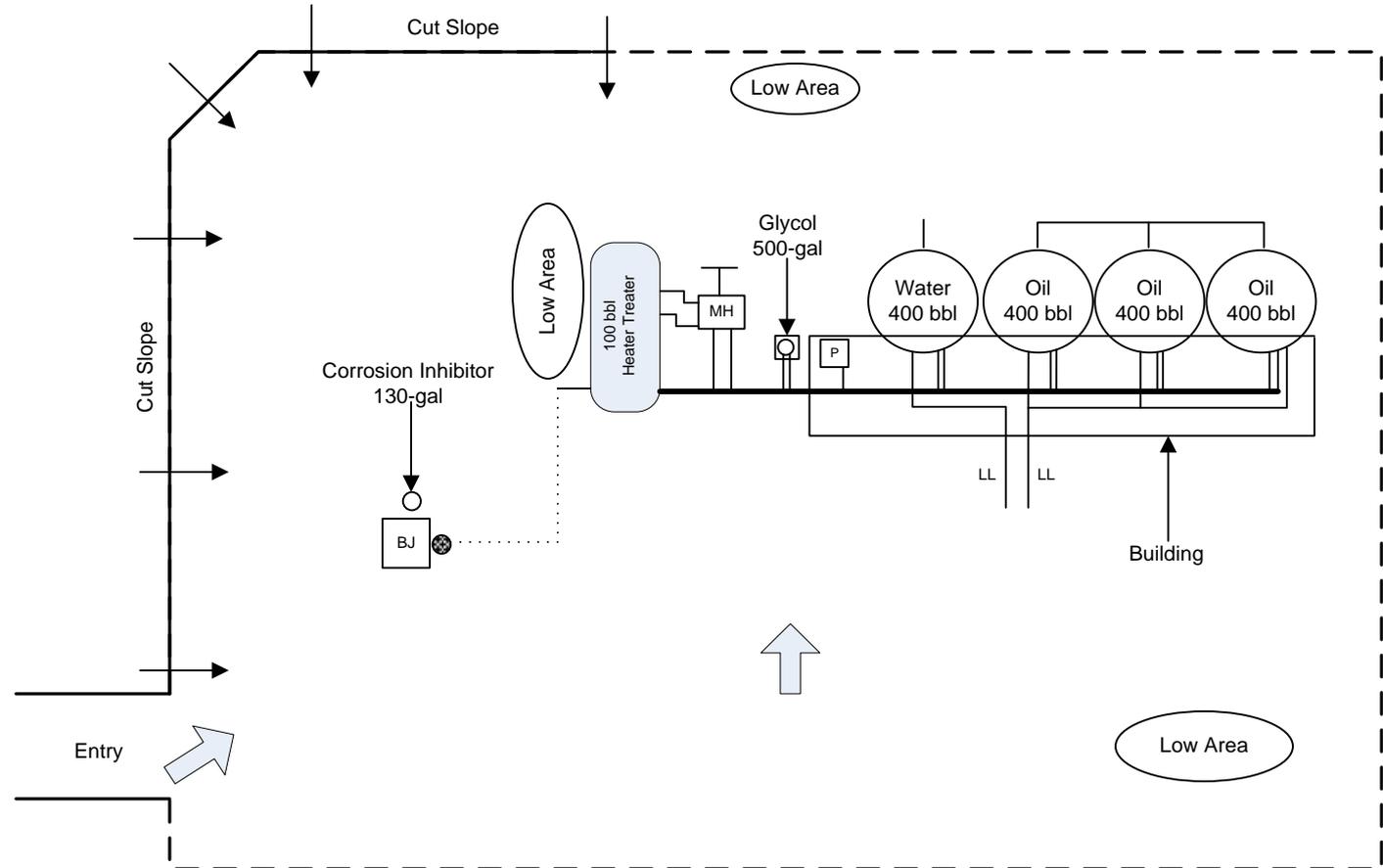
WHITE 7-6-3-1W
SEC. 6 T3S R1W
DUCESNE COUNTY, UTAH



← Unnamed Irrigation Ditch
175 ft

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- [MH] METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- ⊗ WELL HEAD
- [BJ] BELT JACK
- [P] PUMP
- PIPING CONDUIT



ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY



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OCT 01 2013

DIV. OF OIL, GAS & MINING

United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:
3180 (UTU89807)
UT-922000

SEP 27 2013

Ms. Jessica Dembeck
Newfield Exploration Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

Dear Ms. Dembeck:

Enclosed is one approved copy of Communitization Agreement No. UTU89807. This agreement communitizes all rights as to oil, gas and associated liquid hydrocarbons producible from the Green River-Wasatch Formation, covering All of Section 6, Township 3 South, Range 1 West, USM, Duchesne County, Utah. This agreement conforms to the spacing set forth in Order No. 139-90 issued by the Utah Board of Oil, Gas and Mining on May 9, 2012.

This agreement is effective as of February 11, 2012, the date of first production of the Fee well White 7-6-3-1W. The communitized area covers 639.65 acres and includes portions of Federal oil and gas lease UTU88630.

Office of Natural Resources Revenue Form MMS-4054, "Oil & Gas Operations Report", must be submitted for this agreement beginning with the month in which drilling operations commenced for the Fee well White 7-6-3-1W, with a surface location in the SWNE, Section 6, Township 3 South, Range 1 West, USM, Duchesne County, Utah, API # 43-013-50813. Form MMS-4054 is to be mailed to the Office of Natural Resources Revenue, P.O. Box 25165, Denver, Colorado 80225-0627.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. Please furnish all interested principals with necessary evidence of this approval.

If you have any questions, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/enclosure (Attn: Nancy McCarty)
BLM FOM - Vernal w/enclosure