

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER GMBU O-7-9-16
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-74826	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2016 FNL 689 FEL	SENE	12	9.0 S	15.0 E	S
Top of Uppermost Producing Zone	2382 FNL 226 FEL	SENE	12	9.0 S	15.0 E	S
At Total Depth	2525 FSL 232 FWL	NWSW	7	9.0 S	16.0 E	S

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 232	23. NUMBER OF ACRES IN DRILLING UNIT 20
27. ELEVATION - GROUND LEVEL 6008	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 907	26. PROPOSED DEPTH MD: 6409 TVD: 6409
	28. BOND NUMBER WYB000493	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6409	15.5	J-55 LT&C	8.3	Premium Lite High Strength	305	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 05/03/2011	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013507320000	APPROVAL  Permit Manager	

NEWFIELD PRODUCTION COMPANY
 GMBU O-7-9-16
 AT SURFACE: SE/NE SECTION 12, T9S, R15E
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1650'
Green River	1650'
Wasatch	6210'
Proposed TD	6409'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1650' – 6210'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU O-7-9-16**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,409'	15.5	J-55	LTC	4,810 2.36	4,040 1.98	217,000 2.18

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU O-7-9-16**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,406'	Prem Lite II w/ 10% gel + 3% KCl	305	30%	11.0	3.26
			993			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

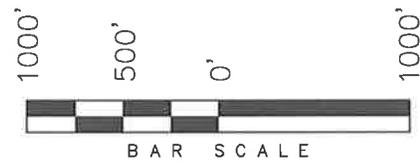
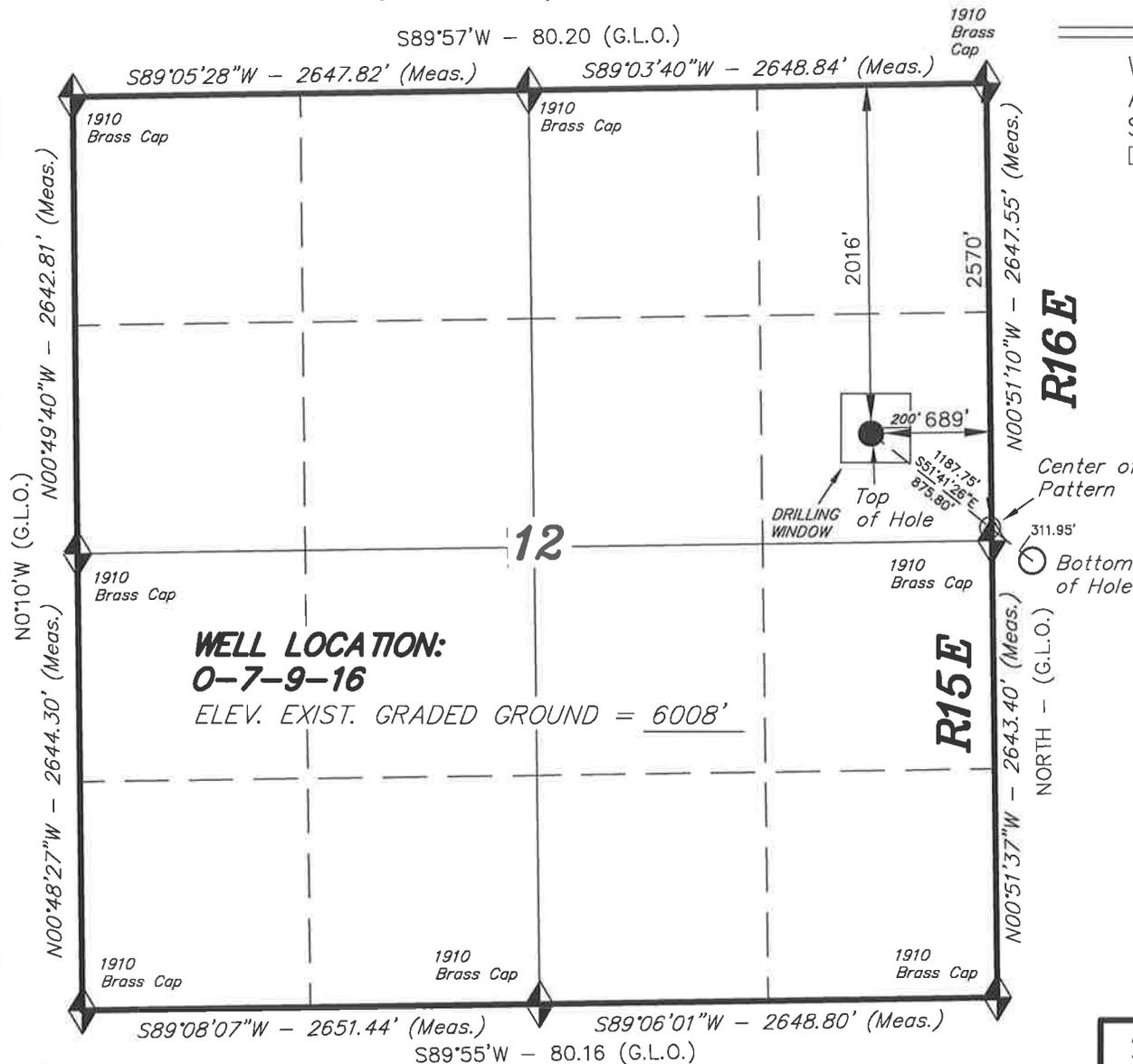
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2011, and take approximately seven (7) days from spud to rig release.

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

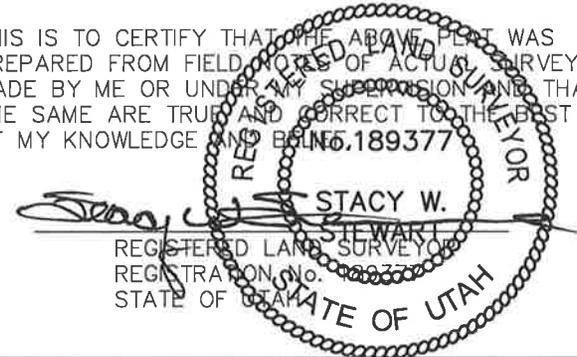
WELL LOCATION, 0-7-9-16, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. Center of Pattern Footages are 2570' FNL & 10' FEL

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

0-7-9-16
(Surface Location) NAD 83
LATITUDE = 40° 02' 49.82"
LONGITUDE = 110° 10' 24.60"

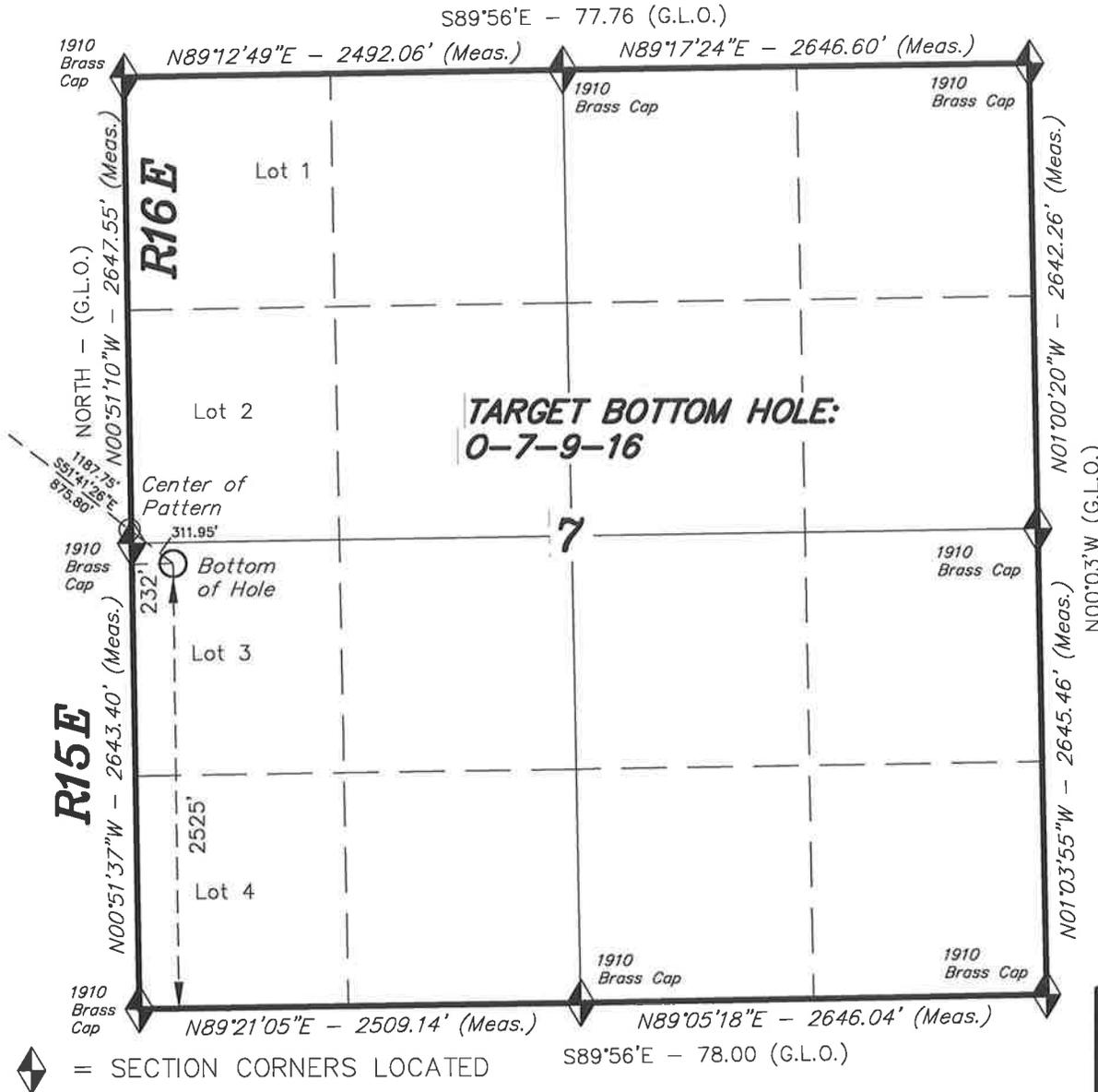
TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

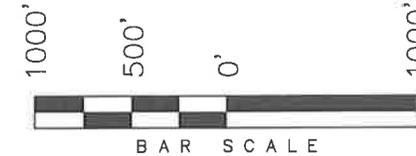
DATE SURVEYED: 11-03-10	SURVEYED BY: T.P.
DATE DRAWN: 11-24-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



TARGET BOTTOM HOLE, 0-7-9-16,
 LOCATED AS SHOWN IN THE NW 1/4 SW
 1/4 (LOT 3) OF SECTION 7, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
 - Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTRATION No. 189377
 STATE OF UTAH

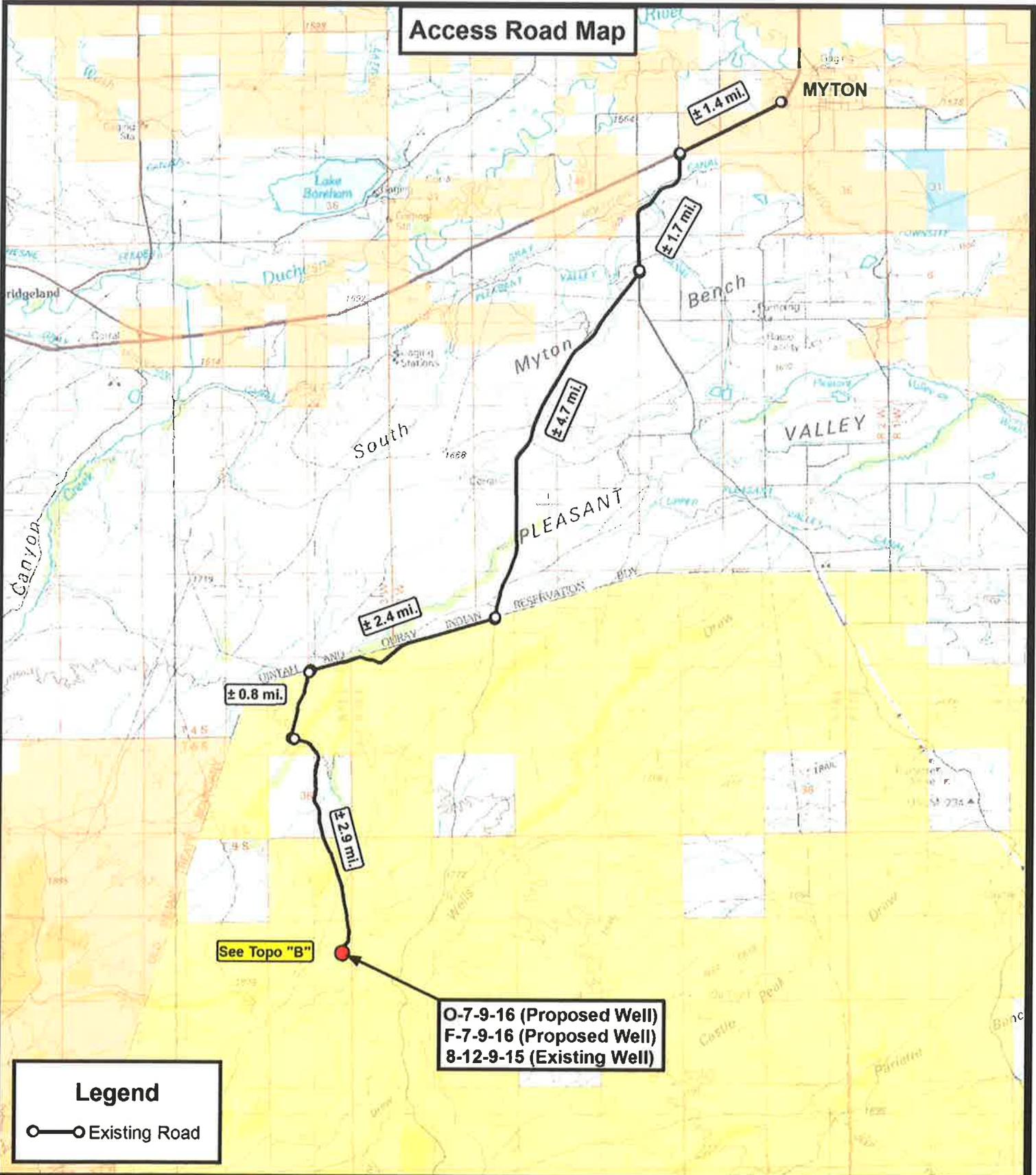
TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-3-10	SURVEYED BY: T.P.
DATE DRAWN: 01-10-11	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.
 LAT. 40°04'09.56" LONG. 110°00'43.28"
 (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



See Topo "B"

O-7-9-16 (Proposed Well)
 F-7-9-16 (Proposed Well)
 8-12-9-15 (Existing Well)

Legend
 ○—○ Existing Road

Tri State Land Surveying, Inc.
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 F: (435) 781-2518



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O-7-9-16 (Proposed Well)
 F-7-9-16 (Proposed Well)
 8-12-9-15 (Existing Well)
 SEC. 12, T9S, R15E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	01-10-2011
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A

Access Road Map

Myton ± 13.9 mi.

O-7-9-16 (Proposed Well)
F-7-9-16 (Proposed Well)
8-12-9-15 (Existing Well)

Legend

○—○ Existing Road



Tri State
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NEWFIELD EXPLORATION COMPANY

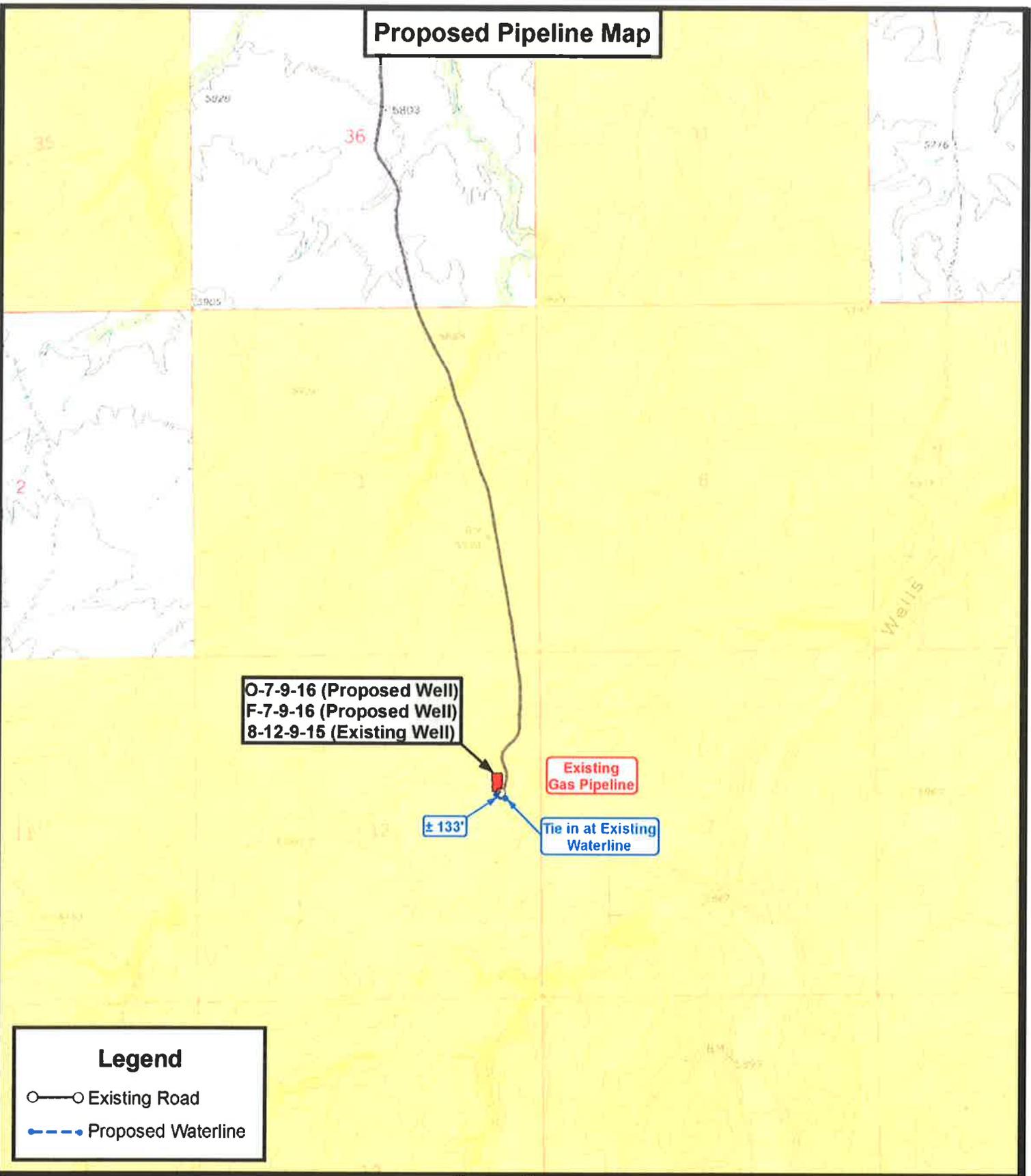
O-7-9-16 (Proposed Well)
F-7-9-16 (Proposed Well)
8-12-9-15 (Existing Well)
SEC. 12, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY: J.A.S.
DATE: 01-10-2011
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



O-7-9-16 (Proposed Well)
 F-7-9-16 (Proposed Well)
 8-12-9-15 (Existing Well)

Existing Gas Pipeline

± 133'

Tie in at Existing Waterline

Legend

- Existing Road
- - - Proposed Waterline



**Tri State
 Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	J.A.S.
DATE:	01-10-2011
SCALE:	1" = 2,000'

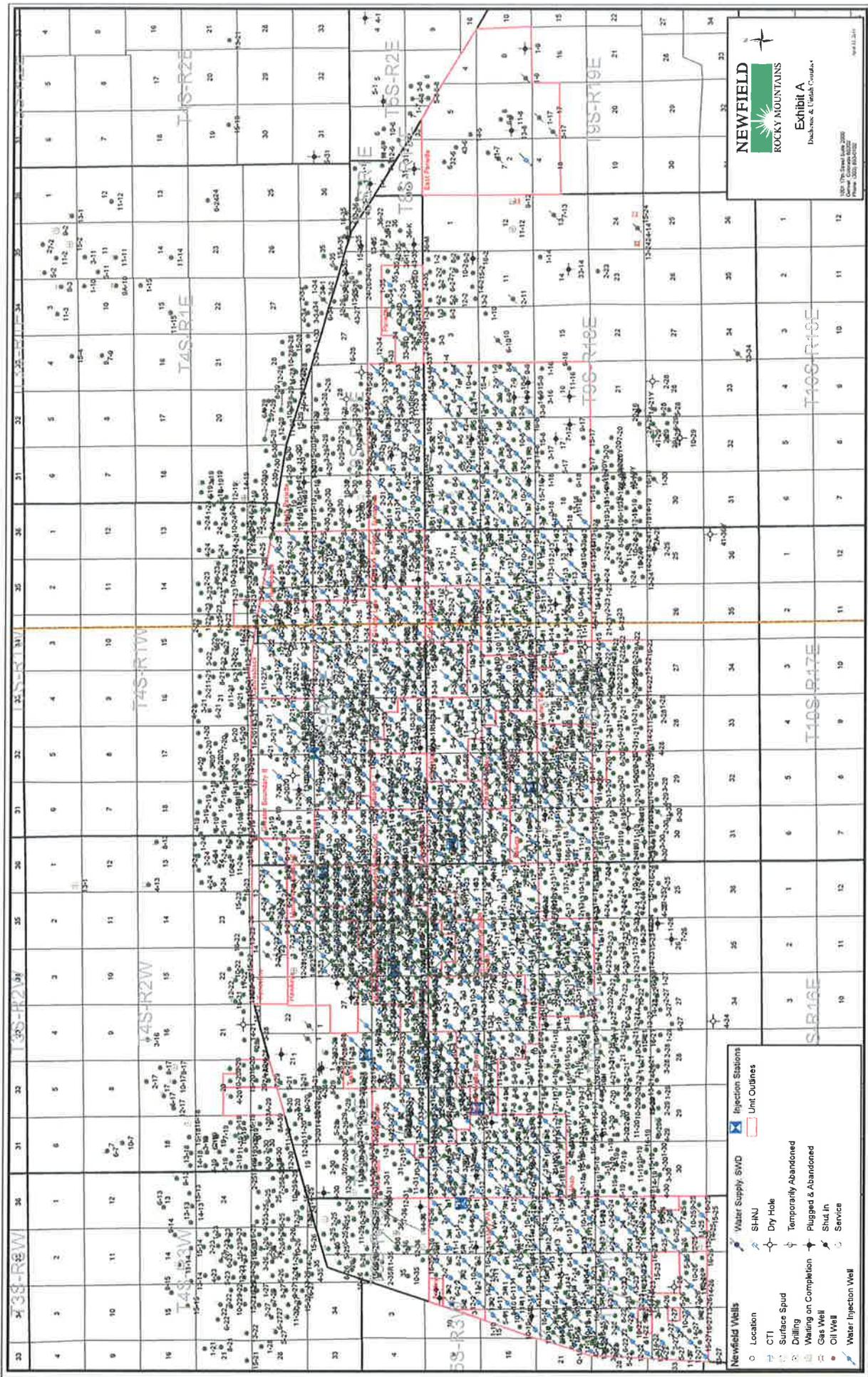


NEWFIELD EXPLORATION COMPANY

O-7-9-16 (Proposed Well)
 F-7-9-16 (Proposed Well)
 8-12-9-15 (Existing Well)
 SEC. 12, T9S, R15E, S.L.B.&M.
 Duchesne County, UT.

TOPOGRAPHIC MAP

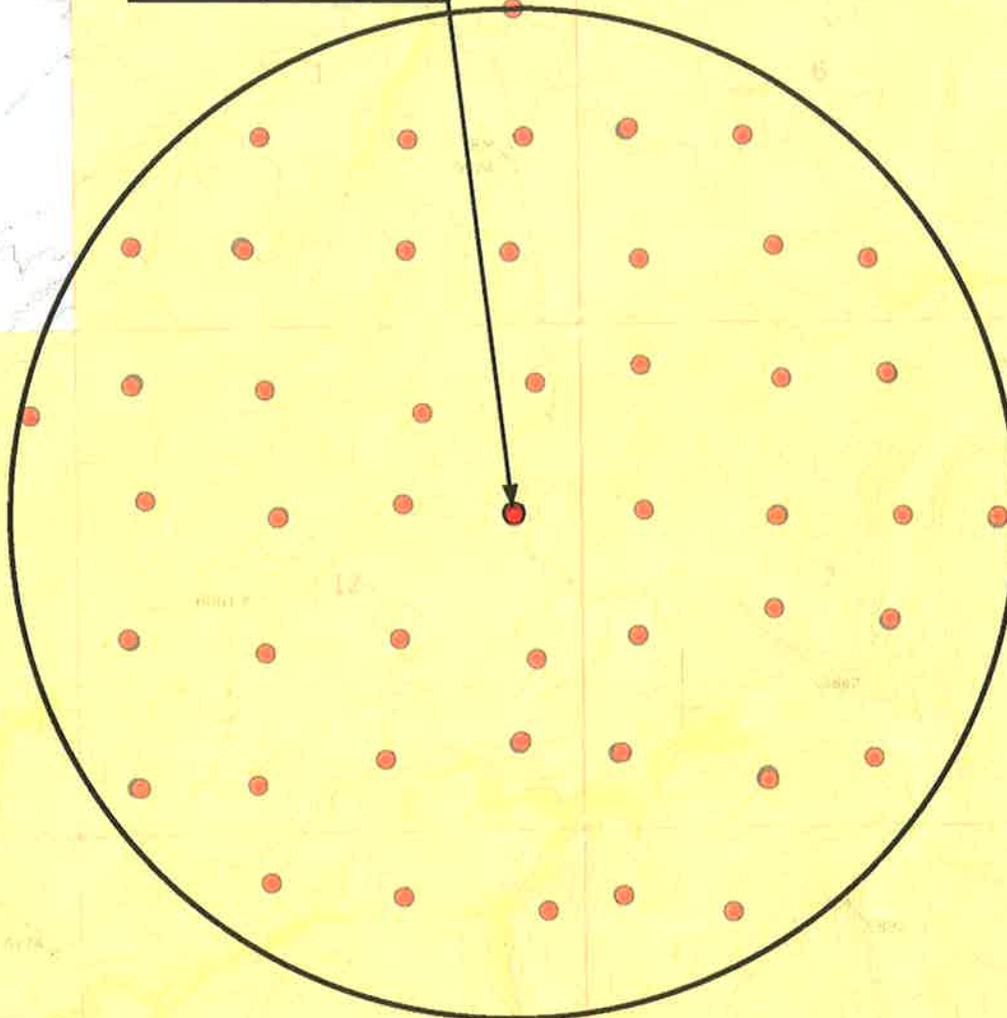
SHEET
C



RECEIVED: May. 17, 2011

Exhibit "B" Map

O-7-9-16 (Proposed Well)
F-7-9-16 (Proposed Well)
8-12-9-15 (Existing Well)



Legend

 1 Mile Radius

 Proposed Surface Location

 **Tri State**
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	J.A.S.
DATE:	01-10-2011
SCALE:	1" = 2,000'



NEWFIELD EXPLORATION COMPANY

O-7-9-16 (Proposed Well)
F-7-9-16 (Proposed Well)
8-12-9-15 (Existing Well)
SEC. 12, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **D**



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 12 T9S, R15E
O-7-9-16**

Wellbore #1

Plan: Design #1

Standard Planning Report

25 January, 2011





Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well O-7-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	O-7-9-16 @ 6020.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	O-7-9-16 @ 6020.0ft (Newfield Rig)
Site:	SECTION 12 T9S, R15E	North Reference:	True
Well:	O-7-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 12 T9S, R15E				
Site Position:		Northing:	7,188,000.00 ft	Latitude:	40° 2' 43.749 N
From:	Map	Easting:	2,008,669.32 ft	Longitude:	110° 11' 4.317 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.84 °

Well	O-7-9-16, SHL LAT: 40 02 49.82 LONG -110 10 24.60					
Well Position	+N/-S	614.1 ft	Northing:	7,188,659.83 ft	Latitude:	40° 2' 49.820 N
	+E/-W	3,088.5 ft	Easting:	2,011,748.40 ft	Longitude:	110° 10' 24.600 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	6,020.0 ft	Ground Level:	6,008.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/12/29	11.42	65.79	52,297

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	4,900.0	0.0	0.0	128.31

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,449.3	12.74	128.31	1,442.4	-58.3	73.8	1.50	1.50	0.00	128.31	
4,994.3	12.74	128.31	4,900.0	-542.9	687.2	0.00	0.00	0.00	0.00	O-7-9-16 TGT
6,409.1	12.74	128.31	6,280.0	-736.3	932.0	0.00	0.00	0.00	0.00	



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well O-7-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	O-7-9-16 @ 6020.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	O-7-9-16 @ 6020.0ft (Newfield Rig)
Site:	SECTION 12 T9S, R15E	North Reference:	True
Well:	O-7-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	128.31	700.0	-0.8	1.0	1.3	1.50	1.50	0.00
800.0	3.00	128.31	799.9	-3.2	4.1	5.2	1.50	1.50	0.00
900.0	4.50	128.31	899.7	-7.3	9.2	11.8	1.50	1.50	0.00
1,000.0	6.00	128.31	999.3	-13.0	16.4	20.9	1.50	1.50	0.00
1,100.0	7.50	128.31	1,098.6	-20.3	25.6	32.7	1.50	1.50	0.00
1,200.0	9.00	128.31	1,197.5	-29.2	36.9	47.0	1.50	1.50	0.00
1,300.0	10.50	128.31	1,296.1	-39.7	50.2	64.0	1.50	1.50	0.00
1,400.0	12.00	128.31	1,394.2	-51.7	65.5	83.5	1.50	1.50	0.00
1,449.3	12.74	128.31	1,442.4	-58.3	73.8	94.0	1.50	1.50	0.00
1,500.0	12.74	128.31	1,491.8	-65.2	82.6	105.2	0.00	0.00	0.00
1,600.0	12.74	128.31	1,589.3	-78.9	99.9	127.3	0.00	0.00	0.00
1,700.0	12.74	128.31	1,686.8	-92.6	117.2	149.3	0.00	0.00	0.00
1,800.0	12.74	128.31	1,784.4	-106.2	134.5	171.4	0.00	0.00	0.00
1,900.0	12.74	128.31	1,881.9	-119.9	151.8	193.4	0.00	0.00	0.00
2,000.0	12.74	128.31	1,979.5	-133.6	169.1	215.5	0.00	0.00	0.00
2,100.0	12.74	128.31	2,077.0	-147.2	186.4	237.5	0.00	0.00	0.00
2,200.0	12.74	128.31	2,174.5	-160.9	203.7	259.6	0.00	0.00	0.00
2,300.0	12.74	128.31	2,272.1	-174.6	221.0	281.6	0.00	0.00	0.00
2,400.0	12.74	128.31	2,369.6	-188.3	238.3	303.7	0.00	0.00	0.00
2,500.0	12.74	128.31	2,467.2	-201.9	255.6	325.7	0.00	0.00	0.00
2,600.0	12.74	128.31	2,564.7	-215.6	272.9	347.8	0.00	0.00	0.00
2,700.0	12.74	128.31	2,662.2	-229.3	290.2	369.8	0.00	0.00	0.00
2,800.0	12.74	128.31	2,759.8	-242.9	307.5	391.9	0.00	0.00	0.00
2,900.0	12.74	128.31	2,857.3	-256.6	324.8	414.0	0.00	0.00	0.00
3,000.0	12.74	128.31	2,954.8	-270.3	342.1	436.0	0.00	0.00	0.00
3,100.0	12.74	128.31	3,052.4	-284.0	359.4	458.1	0.00	0.00	0.00
3,200.0	12.74	128.31	3,149.9	-297.6	376.7	480.1	0.00	0.00	0.00
3,300.0	12.74	128.31	3,247.5	-311.3	394.0	502.2	0.00	0.00	0.00
3,400.0	12.74	128.31	3,345.0	-325.0	411.3	524.2	0.00	0.00	0.00
3,500.0	12.74	128.31	3,442.5	-338.6	428.6	546.3	0.00	0.00	0.00
3,600.0	12.74	128.31	3,540.1	-352.3	445.9	568.3	0.00	0.00	0.00
3,700.0	12.74	128.31	3,637.6	-366.0	463.3	590.4	0.00	0.00	0.00
3,800.0	12.74	128.31	3,735.1	-379.7	480.6	612.4	0.00	0.00	0.00
3,900.0	12.74	128.31	3,832.7	-393.3	497.9	634.5	0.00	0.00	0.00
4,000.0	12.74	128.31	3,930.2	-407.0	515.2	656.5	0.00	0.00	0.00
4,100.0	12.74	128.31	4,027.8	-420.7	532.5	678.6	0.00	0.00	0.00
4,200.0	12.74	128.31	4,125.3	-434.3	549.8	700.6	0.00	0.00	0.00
4,300.0	12.74	128.31	4,222.8	-448.0	567.1	722.7	0.00	0.00	0.00
4,400.0	12.74	128.31	4,320.4	-461.7	584.4	744.7	0.00	0.00	0.00
4,500.0	12.74	128.31	4,417.9	-475.3	601.7	766.8	0.00	0.00	0.00
4,600.0	12.74	128.31	4,515.5	-489.0	619.0	788.8	0.00	0.00	0.00
4,700.0	12.74	128.31	4,613.0	-502.7	636.3	810.9	0.00	0.00	0.00
4,800.0	12.74	128.31	4,710.5	-516.4	653.6	833.0	0.00	0.00	0.00
4,900.0	12.74	128.31	4,808.1	-530.0	670.9	855.0	0.00	0.00	0.00
4,994.3	12.74	128.31	4,900.0	-542.9	687.2	875.8	0.00	0.00	0.00
O-7-9-16 TGT									
5,000.0	12.74	128.31	4,905.6	-543.7	688.2	877.1	0.00	0.00	0.00



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well O-7-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	O-7-9-16 @ 6020.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	O-7-9-16 @ 6020.0ft (Newfield Rig)
Site:	SECTION 12 T9S, R15E	North Reference:	True
Well:	O-7-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.0	12.74	128.31	5,003.1	-557.4	705.5	899.1	0.00	0.00	0.00
5,200.0	12.74	128.31	5,100.7	-571.0	722.8	921.2	0.00	0.00	0.00
5,300.0	12.74	128.31	5,198.2	-584.7	740.1	943.2	0.00	0.00	0.00
5,400.0	12.74	128.31	5,295.8	-598.4	757.4	965.3	0.00	0.00	0.00
5,500.0	12.74	128.31	5,393.3	-612.1	774.7	987.3	0.00	0.00	0.00
5,600.0	12.74	128.31	5,490.8	-625.7	792.0	1,009.4	0.00	0.00	0.00
5,700.0	12.74	128.31	5,588.4	-639.4	809.3	1,031.4	0.00	0.00	0.00
5,800.0	12.74	128.31	5,685.9	-653.1	826.6	1,053.5	0.00	0.00	0.00
5,900.0	12.74	128.31	5,783.4	-666.7	843.9	1,075.5	0.00	0.00	0.00
6,000.0	12.74	128.31	5,881.0	-680.4	861.2	1,097.6	0.00	0.00	0.00
6,100.0	12.74	128.31	5,978.5	-694.1	878.6	1,119.6	0.00	0.00	0.00
6,200.0	12.74	128.31	6,076.1	-707.7	895.9	1,141.7	0.00	0.00	0.00
6,300.0	12.74	128.31	6,173.6	-721.4	913.2	1,163.7	0.00	0.00	0.00
6,409.1	12.74	128.31	6,280.0	-736.3	932.0	1,187.8	0.00	0.00	0.00

Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
O-7-9-16 TGT - plan hits target - Circle (radius 75.0)	0.00	0.00	4,900.0	-542.9	687.2	7,188,127.17	2,012,443.58	40° 2' 44.454 N	110° 10' 15.763 W



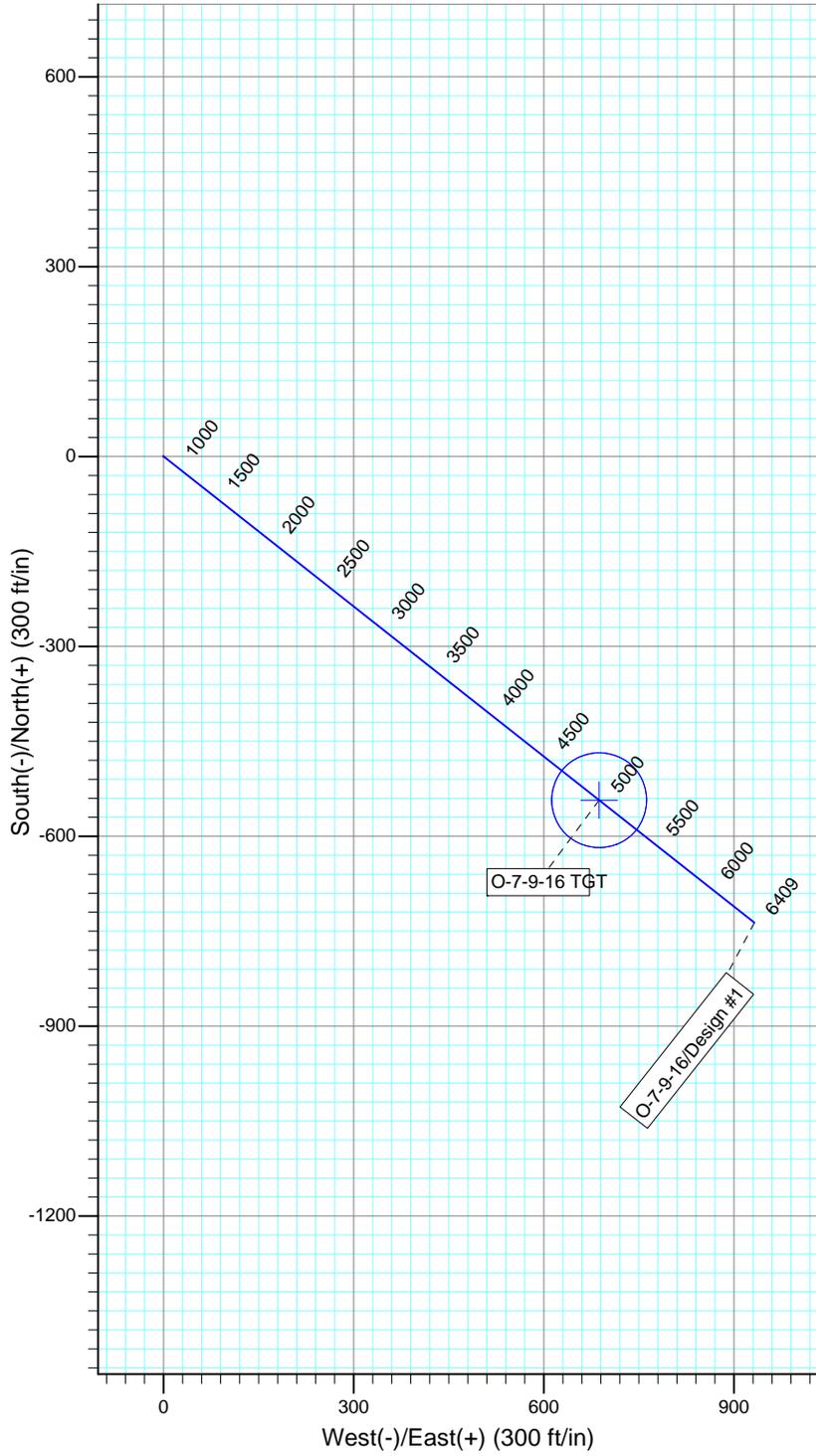
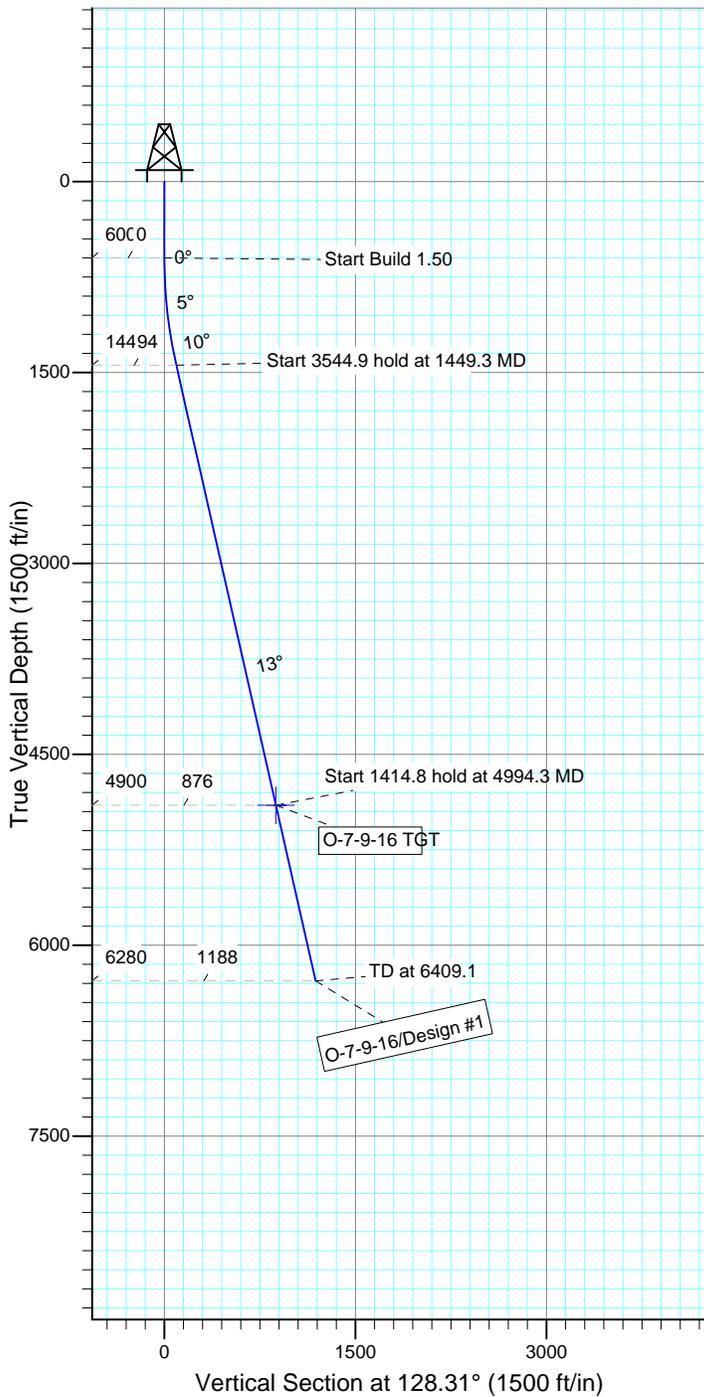
Project: USGS Myton SW (UT)
 Site: SECTION 12 T9S, R15E
 Well: O-7-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.42°

Magnetic Field
 Strength: 52297.2snT
 Dip Angle: 65.79°
 Date: 2010/12/29
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
O-7-9-16 TGT	4900.0	-542.9	687.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1449.3	12.74	128.31	1442.4	-58.3	73.8	1.50	128.31	94.0	
4	4994.3	12.74	128.31	4900.0	-542.9	687.2	0.00	0.00	875.8	O-7-9-16 TGT
5	6409.1	12.74	128.31	6280.0	-736.3	932.0	0.00	0.00	1187.8	



RECEIVED: May. 17, 2011

**NEWFIELD PRODUCTION COMPANY
GMBU O-7-9-16
AT SURFACE: SE/NE SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU O-7-9-16 located in the SE 1/4 NE 1/4 Section 12, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction - 6.4 miles \pm to its junction with an existing dirt road to the southwest; proceed in a southwesterly direction - 2.4 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 0.8 miles \pm to its junction with an existing road to the east; proceed in a southeasterly direction - 2.9 miles \pm to its junction with the beginning of the access road to the existing 8-12-9-15 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 8-12-9-15 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #11-057, 4/13/11. Paleontological Resource Survey prepared by, Wade E. Miller, 4/23/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 133' of buried water line to be granted for the proposed GMBU O-7-9-16.

It is proposed that the disturbed area will be 30' wide to allow for construction of the proposed buried 10" steel water injection line and a buried 3" poly water return line. The proposed buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU O-7-9-16 was on-sited on 2/2/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU O-7-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU O-7-9-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**
Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #O-7-9-16, Section 12, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/2/11

Date

Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

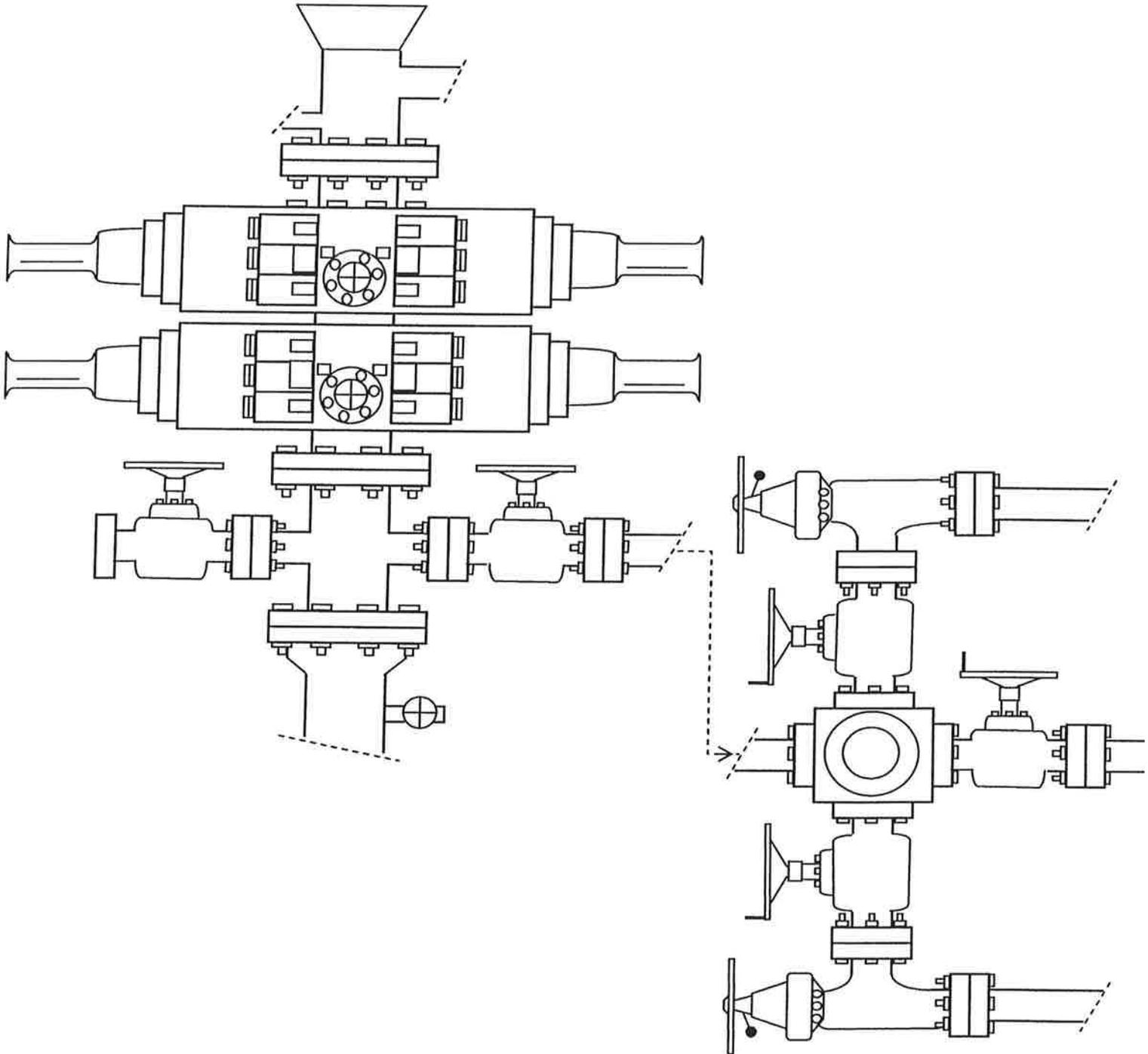


EXHIBIT C

NEWFIELD EXPLORATION COMPANY

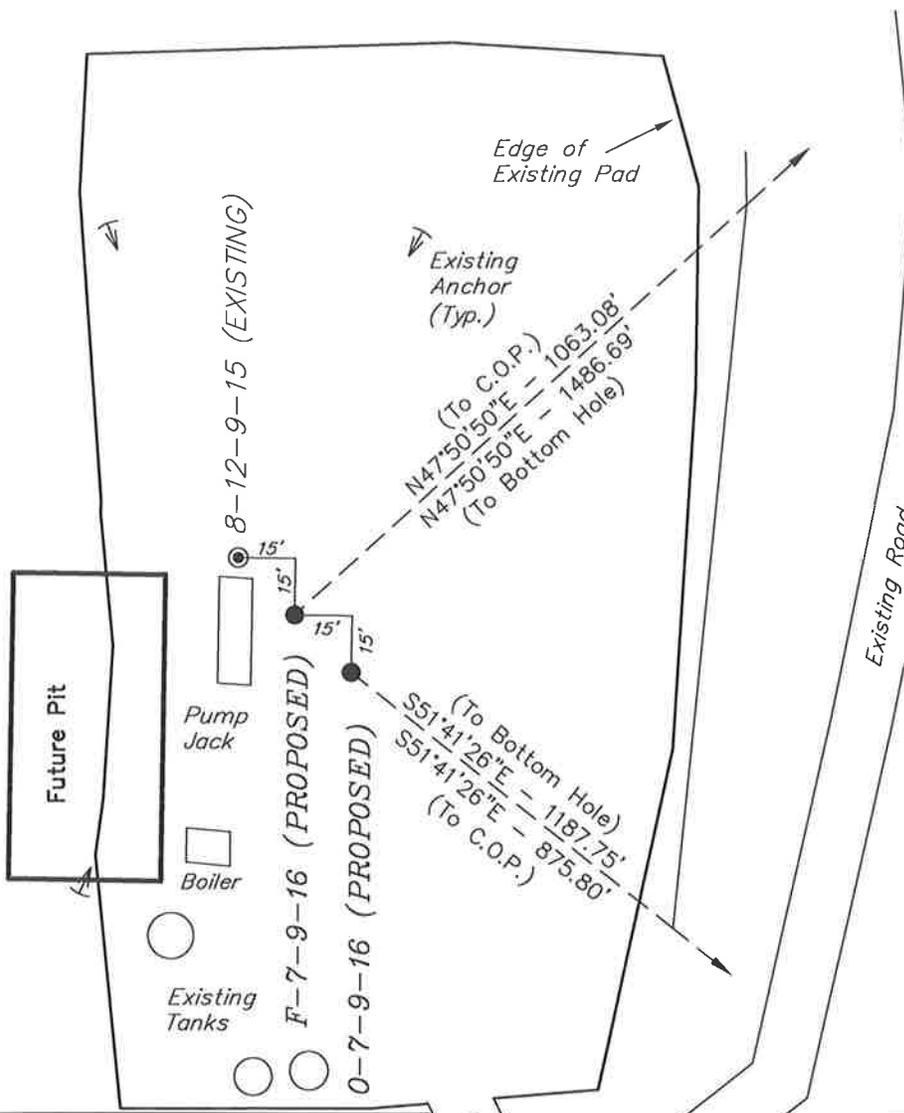
WELL PAD INTERFERENCE PLAT

F-7-9-16 (Proposed Well)

O-7-9-16 (Proposed Well)

8-12-9-15 (Existing Well)

Pad Location: SENE Section 12, T9S, R15E, S.L.B.&M.



TOP HOLE FOOTAGES

F-7-9-16 (PROPOSED)
2001' FNL & 704' FEL

O-7-9-16 (PROPOSED)
2016' FNL & 689' FEL

BOTTOM HOLE FOOTAGES

F-7-9-16 (PROPOSED)
1020' FNL & 413' FWL

O-7-9-16 (PROPOSED)
2525' FSL & 232' FWL

CENTER OF PATTERN FOOTAGES

F-7-9-16 (PROPOSED)
1300' FNL & 95' FWL

O-7-9-16 (PROPOSED)
2570' FNL & 10' FEL

**RELATIVE COORDINATES
From Top Hole to Bottom Hole**

WELL	NORTH	EAST
F-7-9-16	998'	1,102'
O-7-9-16	-736'	932'

**RELATIVE COORDINATES
From Top Hole to C.O.P.**

WELL	NORTH	EAST
F-7-9-16	713'	788'
O-7-9-16	-543'	687'

**LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)**

WELL	LATITUDE	LONGITUDE
F-7-9-16	40° 02' 49.97"	110° 10' 24.79"
O-7-9-16	40° 02' 49.82"	110° 10' 24.60"
8-12-9-15	40° 02' 50.12"	110° 10' 24.98"

Note:
Bearings are based on GPS Observations.

SURVEYED BY: T.P.	DATE SURVEYED: 11-03-10
DRAWN BY: F.T.M.	DATE DRAWN: 01-10-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

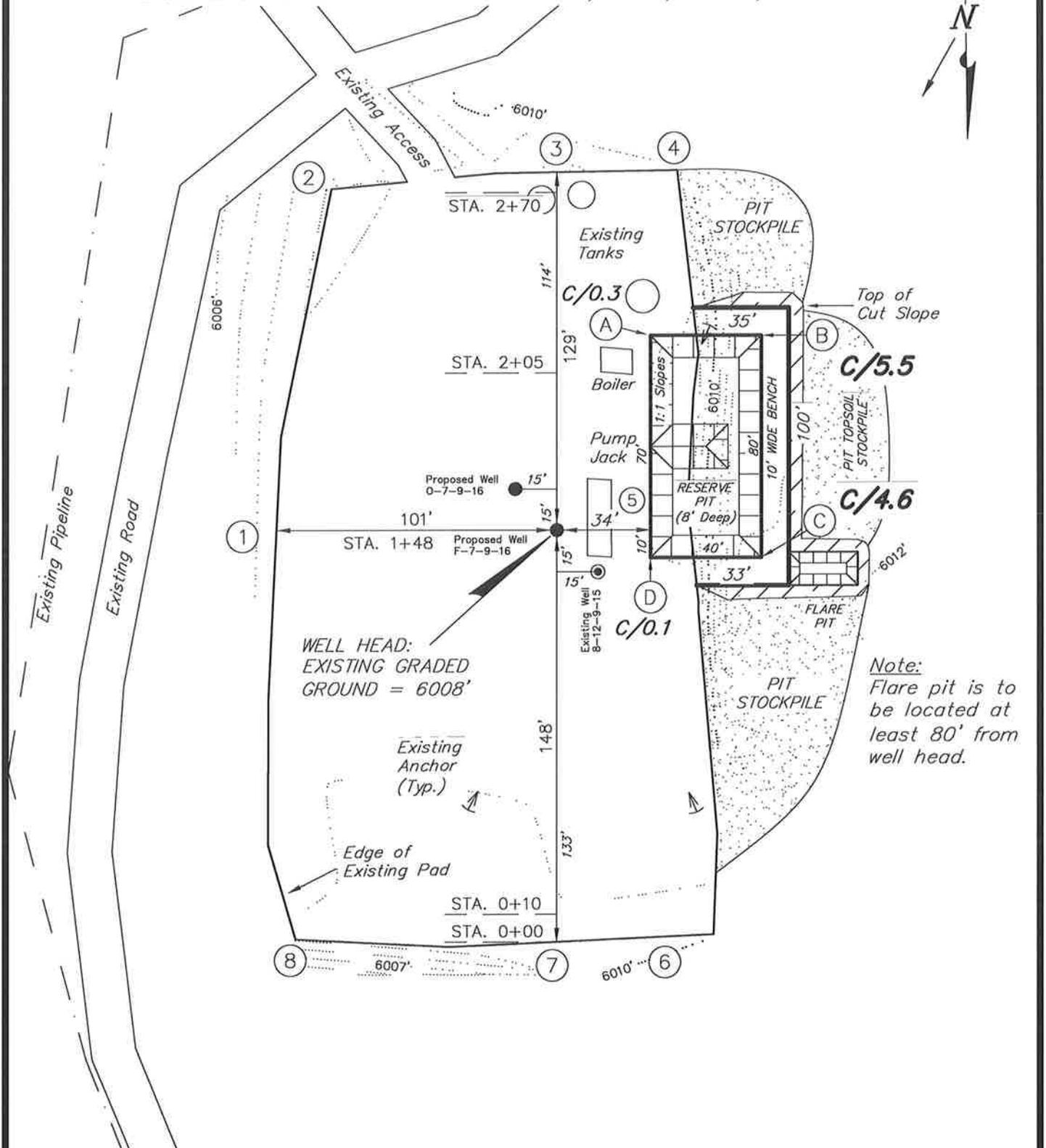
LOCATION LAYOUT

F-7-9-16 (Proposed Well)

0-7-9-16 (Proposed Well)

8-12-9-15 (Existing Well)

Pad Location: SENE Section 12, T9S, R15E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.P.	DATE SURVEYED: 11-03-10	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 01-10-11		
SCALE: 1" = 50'	REVISED:		

NEWFIELD EXPLORATION COMPANY

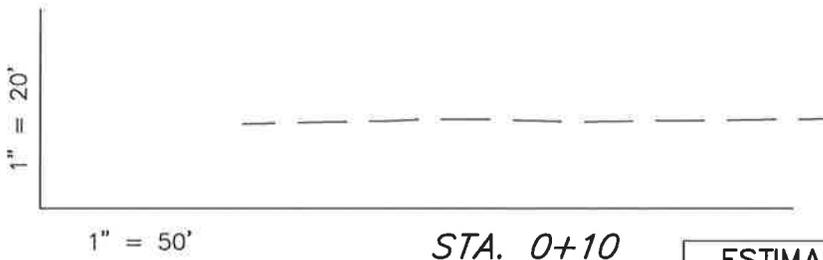
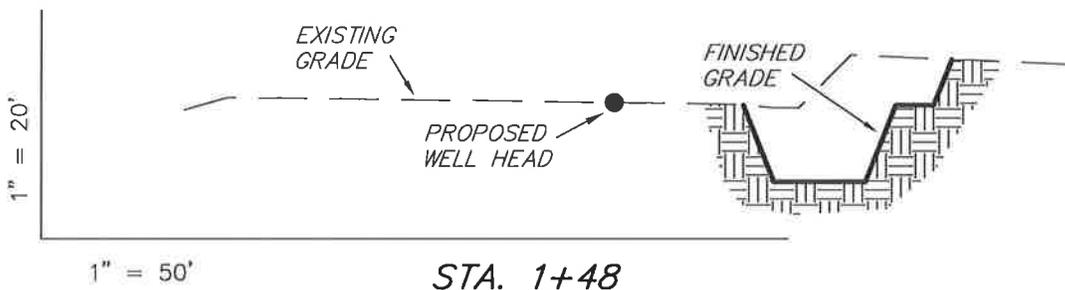
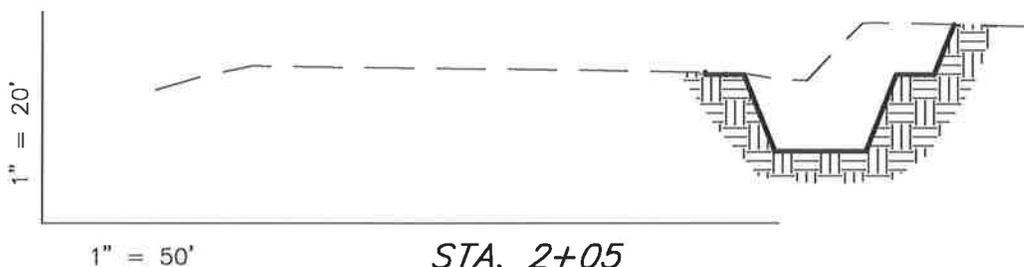
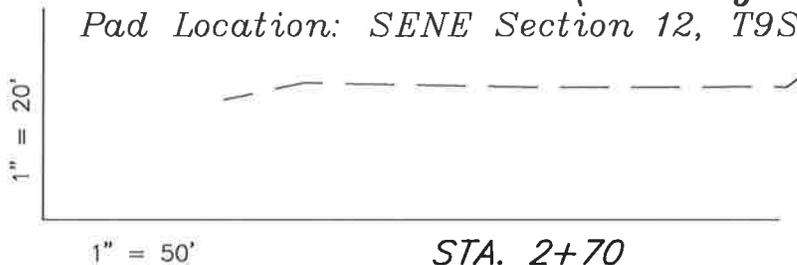
CROSS SECTIONS

F-7-9-16 (Proposed Well)

0-7-9-16 (Proposed Well)

8-12-9-15 (Existing Well)

Pad Location: SENE Section 12, T9S, R15E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	510	0	Topsoil is not included in Pad Cut	510
PIT	640	0		640
TOTALS	1,150	0	140	1,150

SURVEYED BY: T.P.	DATE SURVEYED: 11-03-10	
DRAWN BY: F.T.M.	DATE DRAWN: 01-10-11	
SCALE: 1" = 50'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

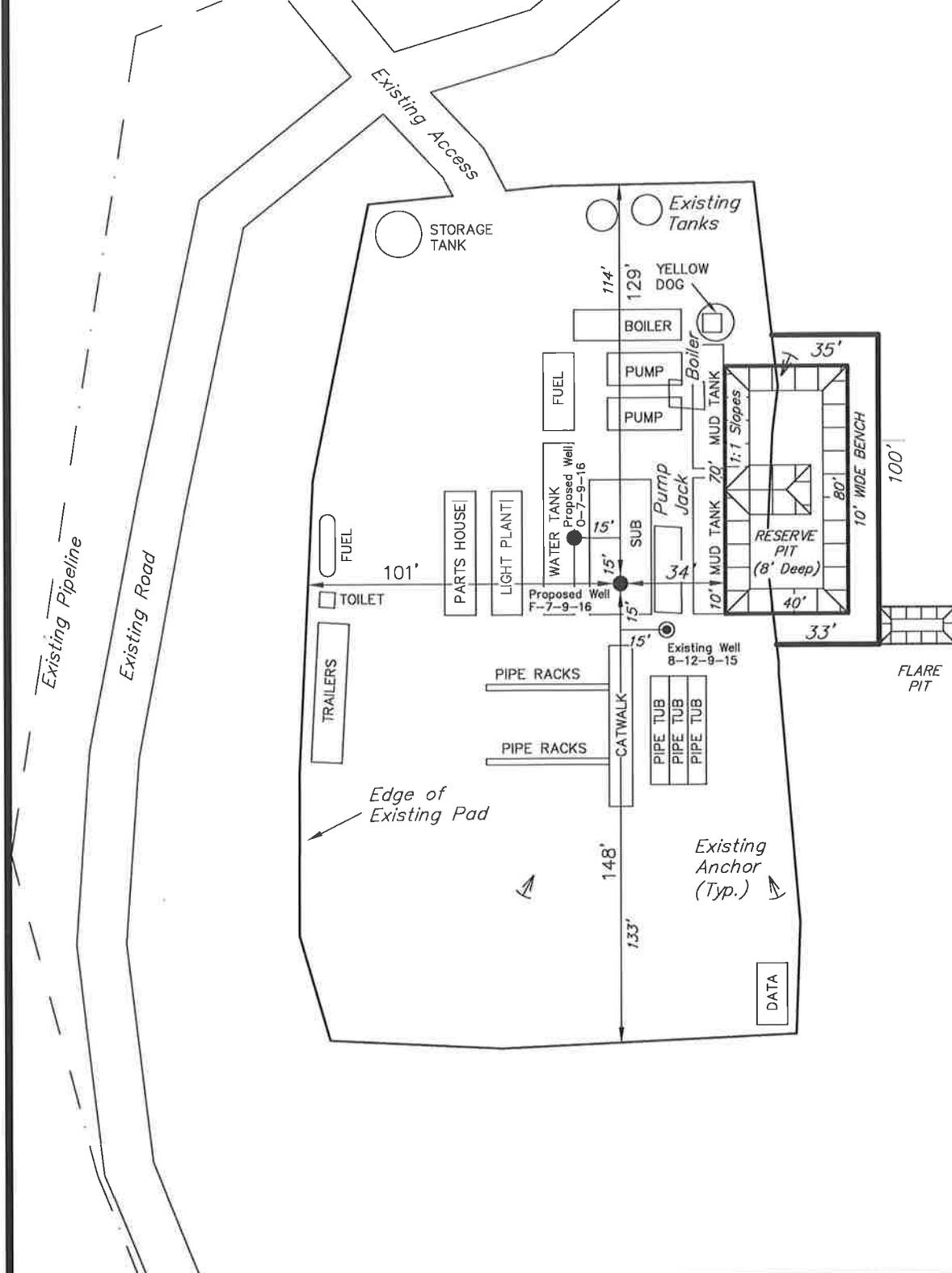
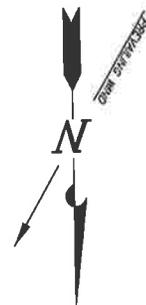
TYPICAL RIG LAYOUT

F-7-9-16 (Proposed Well)

0-7-9-16 (Proposed Well)

8-12-9-15 (Existing Well)

Pad Location: SENE Section 12, T9S, R15E, S.L.B.&M.



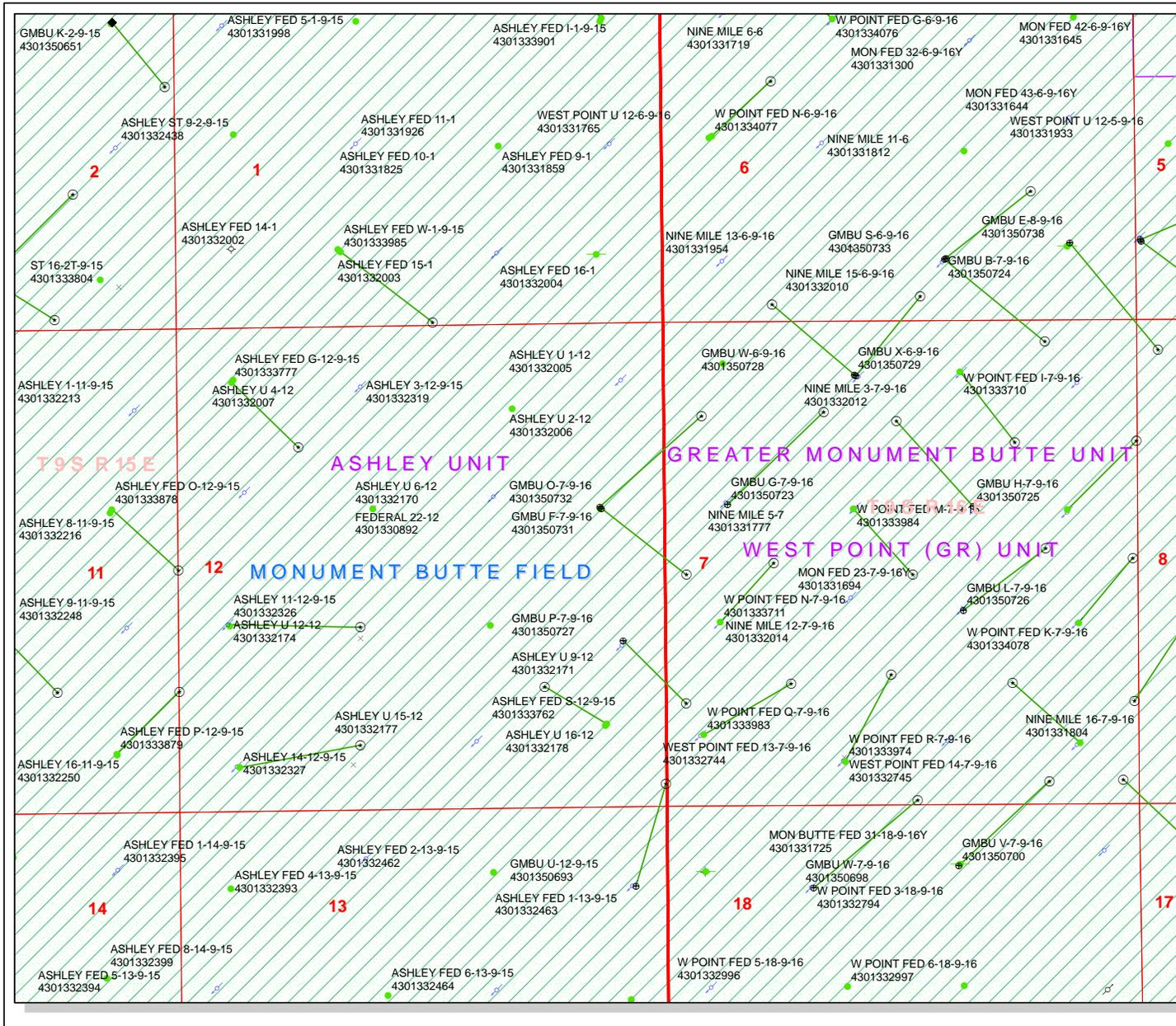
Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.P.	DATE SURVEYED: 11-03-10
DRAWN BY: F.T.M.	DATE DRAWN: 01-10-11
SCALE: 1" = 50'	REVISED:

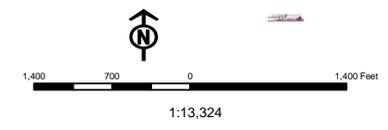
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

API Number: 4301350732
Well Name: GMBU O-7-9-16
 Township T0.9 . Range R1.5 . Section 12
Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well
Sections	
Township	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:**3160****(UT-922)**

May 12, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50699	GMBU U-7-9-16	Sec 17 T09S R16E 0546 FNL 0671 FWL BHL Sec 07 T09S R16E 0270 FSL 0178 FEL
43-013-50708	GMBU N-3-9-16	Sec 03 T09S R16E 1963 FSL 0856 FWL BHL Sec 03 T09S R16E 2259 FNL 1558 FWL
43-013-50709	GMBU T-4-9-16	Sec 03 T09S R16E 1948 FSL 0871 FWL BHL Sec 04 T09S R16E 1102 FSL 0119 FEL
43-013-50710	GMBU W-3-9-16	Sec 10 T09S R16E 0657 FNL 2002 FEL BHL Sec 03 T09S R16E 0307 FSL 2284 FWL
43-013-50721	GMBU D-8-9-16	Sec 05 T09S R16E 0854 FSL 0074 FWL BHL Sec 08 T09S R16E 0312 FNL 1630 FWL
43-013-50722	GMBU Q-5-9-16	Sec 05 T09S R16E 0873 FSL 0063 FWL BHL Sec 05 T09S R16E 1558 FSL 1704 FWL
43-013-50723	GMBU G-7-9-16	Sec 07 T09S R16E 1989 FNL 0685 FWL BHL Sec 07 T09S R16E 0984 FNL 1740 FWL
43-013-50724	GMBU B-7-9-16	Sec 06 T09S R16E 0667 FSL 2065 FEL BHL Sec 07 T09S R16E 0235 FNL 0982 FEL

RECEIVED: May. 17, 2011

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50725	GMBU H-7-9-16	Sec 07 T09S R16E 2027 FNL 1779 FEL BHL Sec 07 T09S R16E 1092 FNL 2606 FEL
43-013-50726	GMBU L-7-9-16	Sec 07 T09S R16E 2121 FSL 1898 FEL BHL Sec 07 T09S R16E 2488 FNL 0999 FEL
43-013-50727	GMBU P-7-9-16	Sec 12 T09S R15E 1811 FSL 0464 FEL BHL Sec 07 T09S R16E 1124 FSL 0215 FWL
43-013-50728	GMBU W-6-9-16	Sec 07 T09S R16E 0595 FNL 2092 FWL BHL Sec 06 T09S R16E 0266 FSL 2334 FEL
43-013-50729	GMBU X-6-9-16	Sec 07 T09S R16E 0581 FNL 2077 FWL BHL Sec 06 T09S R16E 0190 FSL 1188 FWL
43-013-50731	GMBU F-7-9-16	Sec 12 T09S R15E 2001 FNL 0704 FEL BHL Sec 07 T09S R16E 1020 FNL 0413 FWL
43-013-50732	GMBU O-7-9-16	Sec 12 T09S R15E 2016 FNL 0689 FEL BHL Sec 07 T09S R16E 2525 FSL 0232 FWL
43-013-50733	GMBU S-6-9-16	Sec 06 T09S R16E 0683 FSL 2051 FEL BHL Sec 06 T09S R16E 1407 FSL 1126 FEL
43-013-50738	GMBU E-8-9-16	Sec 06 T09S R16E 0838 FSL 0704 FEL BHL Sec 08 T09S R16E 0325 FNL 0248 FWL
43-013-50740	GMBU P-5-9-16	Sec 06 T09S R16E 0855 FSL 0692 FEL BHL Sec 05 T09S R16E 1336 FSL 0057 FWL
43-013-50741	GMBU C-31-8-17	Sec 30 T08S R17E 0711 FSL 1936 FWL BHL Sec 31 T08S R17E 0247 FNL 2401 FEL
43-013-50742	GMBU D-31-8-17	Sec 30 T08S R17E 0732 FSL 1933 FWL BHL Sec 31 T08S R17E 0227 FNL 1136 FWL
43-013-50743	GMBU G-31-8-17	Sec 31 T08S R17E 0657 FNL 0557 FWL BHL Sec 31 T08S R17E 1517 FNL 1397 FWL
43-013-50744	GMBU D-2-9-16	Sec 35 T08S R16E 0512 FSL 2111 FWL BHL Sec 02 T09S R16E 0030 FNL 1063 FWL
43-013-50745	GMBU F-8-9-17	Sec 07 T09S R17E 0743 FNL 0669 FEL BHL Sec 08 T09S R17E 1745 FNL 0170 FWL
43-013-50746	GMBU N-7-9-17	Sec 07 T09S R17E 1900 FNL 1774 FWL BHL Sec 07 T09S R17E 2136 FSL 1497 FWL
43-013-50747	GMBU U-6-9-17	Sec 08 T09S R17E 0696 FNL 0516 FWL BHL Sec 06 T09S R17E 0133 FSL 0210 FEL

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50748	GMBU V-31-8-17	Sec 06 T09S R17E 0674 FNL 1958 FEL BHL Sec 31 T08S R17E 0046 FSL 1139 FEL
43-013-50749	GMBU Y-6-9-17	Sec 12 T09S R16E 0194 FNL 0416 FEL BHL Sec 06 T09S R17E 0214 FSL 0292 FWL
43-013-50750	GMBU F-3-9-16	Sec 04 T09S R16E 0714 FNL 0558 FEL BHL Sec 03 T09S R16E 1586 FNL 0331 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.05.12 11:18:24 -0600

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-12-11



VIA ELECTRONIC DELIVERY

May 17, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU O-7-9-16
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R15E Section 12: SENE (UTU-74826)
2016' FNL 689' FEL

At Target: T9S-R16E Section 7: NWSW (Lot #3) (UTU-74390)
2525' FSL 232' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 5/2/11, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company



Shane Gillespie
Land Associate

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

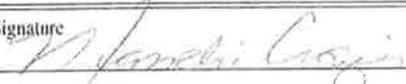
FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5 Lease Serial No. UTU-74826
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6 If Indian, Allottee or Tribe Name NA
2 Name of Operator Newfield Production Company		7 If Unit or CA Agreement, Name and No. Greater Monument Butte
3a. Address Route #3 Box 3630, Myton UT 84052		8 Lease Name and Well No. GMBU O-7-9-16
3b. Phone No. (include area code) (435) 646-3721		9 API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 2016' FNL 689' FEL Sec. 12, T9S R15E (UTU-74826) At proposed prod. zone NW/SW (LOT #3) 2525' FSL 232' FWL Sec. 7, T9S R16E (UTU-74390)		10 Field and Pool, or Exploratory Monument Butte
14 Distance in miles and direction from nearest town or post office* Approximately 13.9 miles southwest of Myton, UT		11 Sec., T. R. M. or Blk. and Survey or Area Sec. 12, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 232' f/lse, NA f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 2,029.98	17 Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 907'	19. Proposed Depth 6,409'	20. BLM/BIA Bond No. on file WYB000493
21 Elevations (Show whether DF, KDB, RT, GL, etc.) 6008' GL	22 Approximate date work will start* 3rd Qtr 2011	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25 Signature 	Name (Printed Typed) Mandie Crozier	Date 5/12/11
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

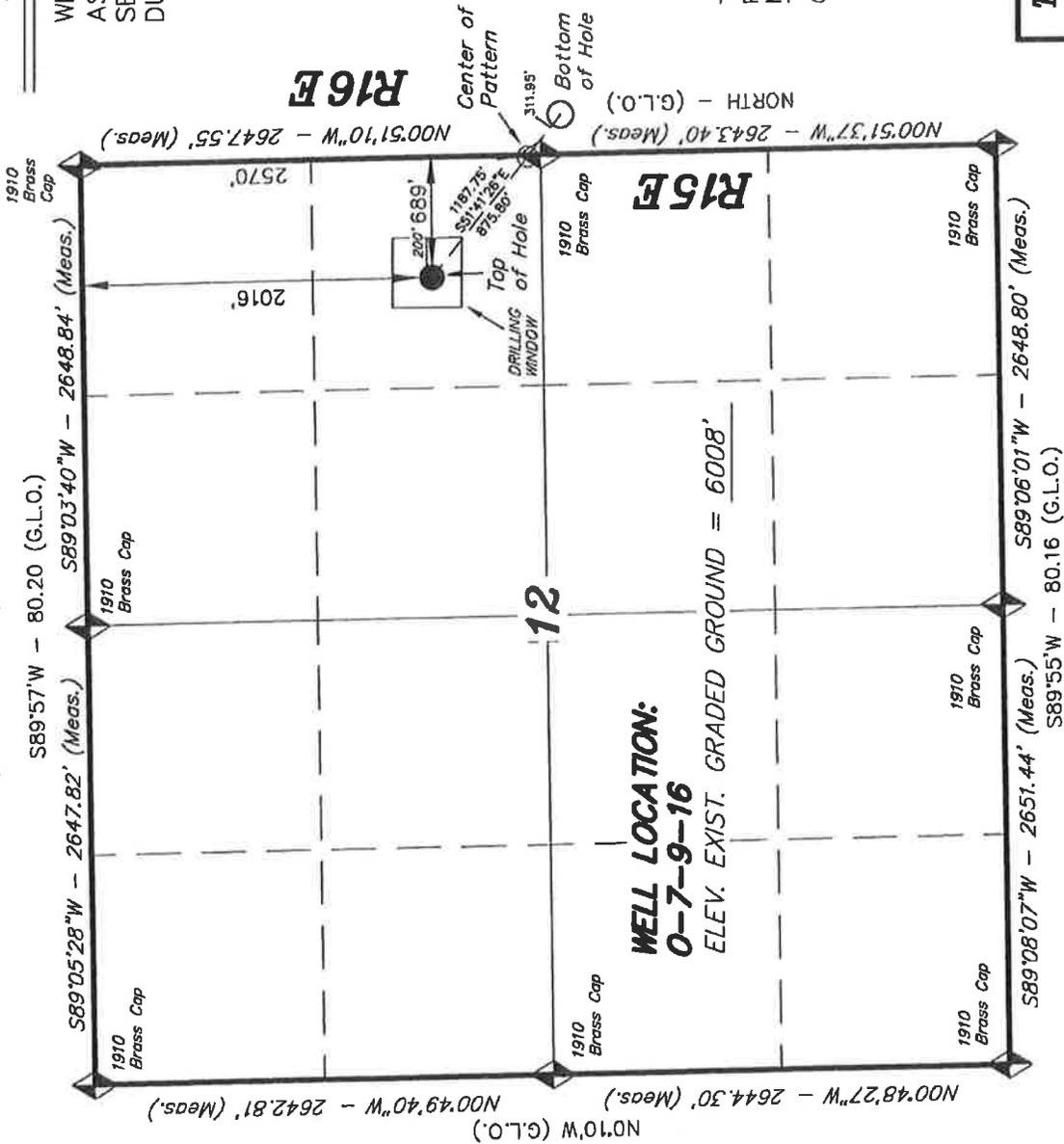
(Continued on page 2)

*(Instructions on page 2)

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 0-7-9-16, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite Observations.
 3. Center of Pattern Footages are 2570' FNL & 10' FEL

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377

STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-03-10	SURVEYED BY: T.P.
DATE DRAWN: 11-24-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

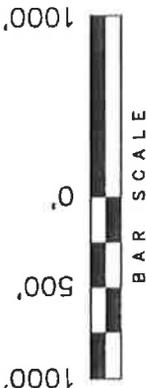
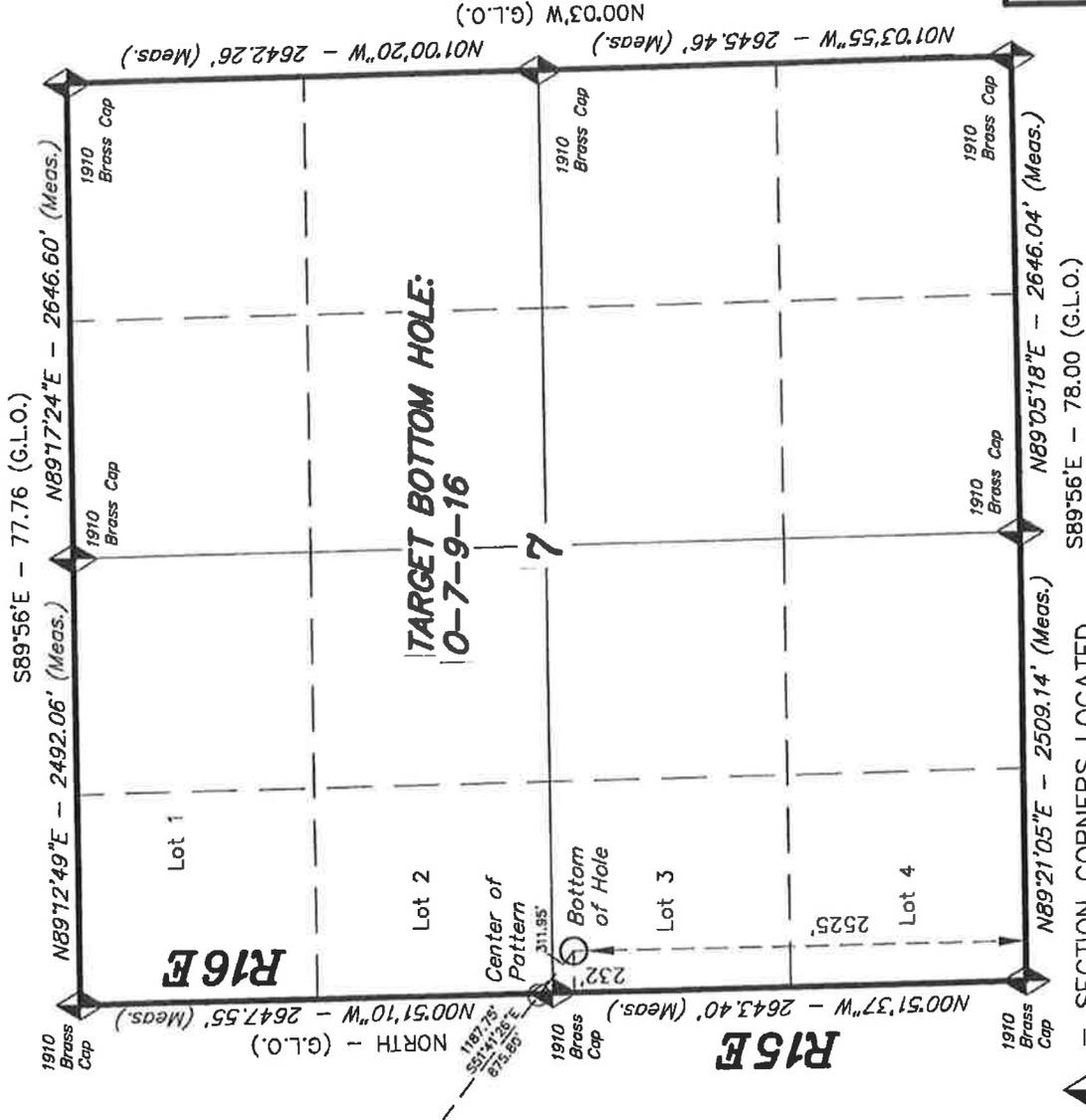
0-7-9-16
 (Surface Location) **NAD 83**
 LATITUDE = 40° 02' 49.82"
 LONGITUDE = 110° 10' 24.60"

SECTION CORNERS LOCATED
 BASIS OF ELEV.; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, 0-7-9-16,
LOCATED AS SHOWN IN THE NW 1/4 SW
1/4 (LOT 3) OF SECTION 7, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

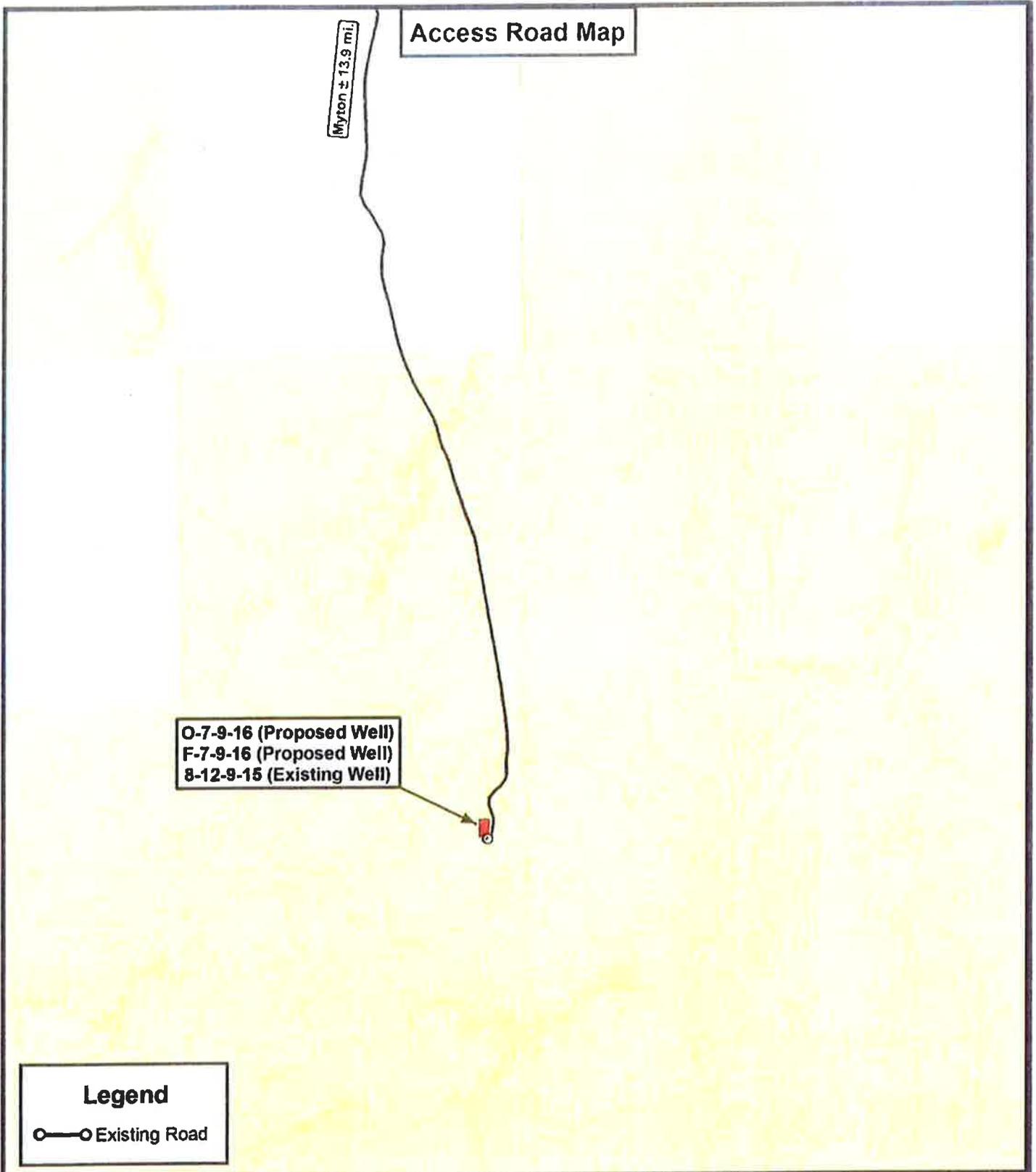
THIS IS TO CERTIFY THAT THE ABOVE PERT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Stacy W. Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-3-10	SURVEYED BY: T.P.
DATE DRAWN: 01-10-11	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; Elevations are base on
 LOCATION: an N.G.S. OPUS Correction.
 LAT. 40°04'09.56" LONG. 110°00'43.28"
 (Tristate Aluminum Cap) Elev. 5281.57'



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

O-7-9-16 (Proposed Well)
F-7-9-16 (Proposed Well)
8-12-9-15 (Existing Well)
SEC. 12, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	01-10-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/3/2011**API NO. ASSIGNED:** 43013507320000**WELL NAME:** GMBU O-7-9-16**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** SENE 12 090S 150E**Permit Tech Review:** **SURFACE:** 2016 FNL 0689 FEL**Engineering Review:** **BOTTOM:** 2525 FSL 0232 FWL**Geology Review:** **COUNTY:** DUCHESNE**LATITUDE:** 40.04720**LONGITUDE:** -110.17283**UTM SURF EASTINGS:** 570560.00**NORTHINGS:** 4433113.00**FIELD NAME:** MONUMENT BUTTE**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** UTU-74826**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:** GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause: 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU O-7-9-16
API Well Number: 43013507320000
Lease Number: UTU-74826
Surface Owner: FEDERAL
Approval Date: 5/17/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause: 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

Form 3160-3
(August 2007)

MAY 04 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

VERNAL UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
Greater Monument Butte

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
GMBU O-7-9-16

2. Name of Operator Newfield Production Company

9. API Well No.
43013-50732

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/NE 2016' FNL 689' FEL Sec. 12, T9S R15E (UTU-74826)
At proposed prod. zone NW/SW (LOT #3) 2525' FSL 232' FWL Sec. 7, T9S R16E (UTU-74390)

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 12, T9S R15E

14. Distance in miles and direction from nearest town or post office*
Approximately 13.9 miles southwest of Myton, UT

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. 232' f/lse, NA f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
2,029.98

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 907'

19. Proposed Depth
6,409'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6008' GL

22. Approximate date work will start*
3rd Qtr. 2011

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier*
Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
5/2/11

Approved by (Signature) *Jerry Kenczka*
Title
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Jerry Kenczka
Office
VERNAL FIELD OFFICE

Date
OCT 04 2011

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED

OCT 17 2011

DIV. OF OIL, GAS & MINING

*(Instructions on page 2)

NOS

AFMSS# 115X50253A

NOTICE OF APPROVAL

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SENE, Sec. 12, T9S, R15E
Well No:	GMBU O-7-9-16	Lease No:	UTU-74826
API No:	43-013-50732	Agreement:	Greater Monument Butte Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.
- The reclamation seed mix will incorporate low growing grasses, instead of crested wheatgrass, which negatively impacts mountain plover habitat.
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed

areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 29 Submitted
By Troy Zufelt Phone Number 823-7468
Well Name/Number GMB O-7-9-16
Qtr/Qtr SE/NE Section 12 Township 9S Range 15E
Lease Serial Number UTU 74826
API Number 43-013-50732

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/26/11 09:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/26/11 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE
					QQ	SC	TP	RG	COUNTY	
B	99999	18331	4301350691	STATE 6-4-3-1W	SE NE W	4	3S	1W	DUCHESNE	11/10/2011
WELL 1 COMMENTS: GR-WS 11/30/11										
B	99999	18332	4301350923	LAMB 9-24-3-2	NESE	24	3S	2W	DUCHESNE	11/10/2011
WSMVD BHL=NESE 11/30/11										
B	99999	18333	4301350813	WHITE 7-6-3-1W	SWNE	6 7	3S	1W	DUCHESNE	11/18/2011
WSTC 11/30/11										
B	99999	17400	4301350681	GMBU J-10-9-16	NWNW	11 10	9S	16E	DUCHESNE	11/22/2011
GRRV BHL=Sec 10 SENE 11/30/11										
B	99999	17400	4301350726	GMBU L-7-9-16	NWSE	7	9S	16E	DUCHESNE	11/21/2011
GRRV BHL=SENE 11/30/11										
B	99999	17400	4301350738	GMBU E-8-9-16	SESE	6 8	9S	16E	DUCHESNE	11/21/2011
GRRV BHL=Sec 8 NWNW 11/30/11										
B	99999	17400	4301350740	GMBU P-5-9-16	SESE	6 8	9S	16E	DUCHESNE	11/21/2011
GRRV BHL=Sec 5 NWSW 11/30/11										
B	99999	17400	4301350731	GMBU F-7-9-16	SENE	12 7	9S	15E 16E	DUCHESNE	11/25/2011
GRRV BHL=R 16E Sec 7 NWNW										
B	99999	17400	4301350732	GMBU O-7-9-16	SENE	12 7	9S	15E 16E	DUCHESNE	11/26/2011
GRRV BHL=R 16E Sec 7 NWSW 11/30/11										

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 12, T9S R16E
15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

GMBU O-7-9-16

9. API Well No.

4301350732

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/26/11 MIRU Ross #29. Spud well @9:00 AM. Drill 330' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 328.26. On 11/27/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 4 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature



Title

Date

12/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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DEC 06 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GMBU O-7-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013507320000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2016 FNL 0689 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/25/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 01/25/2012 at 18:00 hours, and placed on pump on 01/27/2012 at 10:00 hours.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 07, 2012**

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 2/3/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74826

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
GMBU (GRRV)

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
GMBU O-7-9-16

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202
 3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-50732

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 2016' FNL & 689' FEL (SE/NE) SEC. 12, T9S, R15E (UTU-74826)

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 12, T9S, R15E

At top prod. interval reported below 2564' FNL & 45' FWL (SW/NW) SEC. 7, T9S, R16E (UTU-74390)
 At total depth ^{2569 FSL} 2558' FSL & 232' FWL (NW/SW) SEC. 7, T9S, R16E (UTU-74390)

12. County or Parish
DUCHESNE
 13. State
UT

14. Date Spudded
11/26/2011
 15. Date T.D. Reached
12/17/2011
 16. Date Completed 01/27/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6008' GL 6018' KB

18. Total Depth: MD 6369' TVD 6240'
 19. Plug Back T.D.: MD 6296' TVD 6168'
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	330'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6364'		255 PRIMLITE		34'	
						465 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6217'	TA @ 6119'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5044'	6136'	5044-6136'	.34"	135	
B)						
C)						
D)						

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5044-6136'	.34"	135	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5044-6136'	Frac w/186339# 20/40 white sand in 1620 Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/25/12	2/4/12	24	→	51	114	137			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

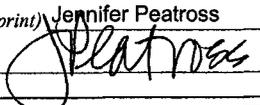
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	5044'	6136'		GARDEN GULCH MARKER	3824'
				GARDEN GULCH 1	4056'
				GARDEN GULCH 2	4170'
				POINT 3 MRKR	4435'
				X MRKER	4703'
				Y MRKR	4739'
				DOUGLAS CREEK BI-CARBONATE	4853' 5104'
				B LIMESTONE CASTLE PEAK	5215' 5771'
				BASAL CARBONATE WASATCH	6213' 6340'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 02/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 12 T9S, R15E
O-7-9-16**

Wellbore #1

Design: Actual

Standard Survey Report

29 December, 2011





Payzone Directional Survey Report

Company: NEWFIELD EXPLORATION	Local Co-ordinate Reference: Well O-7-9-16
Project: USGS Myton SW (UT)	TVD Reference: O-7-9-16 @ 6018.0ft (NDSI SS #1)
Site: SECTION 12 T9S, R15E	MD Reference: O-7-9-16 @ 6018.0ft (NDSI SS #1)
Well: O-7-9-16	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Actual	Database: EDM 2003.21 Single User Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA
Map System: US State Plane 1983 System Datum: Mean Sea Level
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

Site: SECTION 12 T9S, R15E			
Site Position:	Northing: 7,188,000.00 ft	Latitude: 40° 2' 43.749 N	
From: Map	Easting: 2,008,669.32 ft	Longitude: 110° 11' 4.317 W	
Position Uncertainty: 0.0 ft	Slot Radius: "	Grid Convergence: 0.84 °	

Well: O-7-9-16, SHL LAT: 40 02 49.82 LONG -110 10 24.60			
Well Position	+N/-S 0.0 ft	Northing: 7,188,659.83 ft	Latitude: 40° 2' 49.820 N
	+E/-W 0.0 ft	Easting: 2,011,748.40 ft	Longitude: 110° 10' 24.600 W
Position Uncertainty	0.0 ft	Wellhead Elevation: 6,018.0 ft	Ground Level: 6,008.0 ft

Wellbore: Wellbore #1					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/29/2010	11.42	65.79	52,297

Design: Actual					
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.0			
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	128.31	

Survey Program Date: 12/29/2011					
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
376.0	6,369.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
376.0	0.30	350.10	376.0	1.0	-0.2	-0.7	0.08	0.08	0.00
407.0	0.50	8.90	407.0	1.2	-0.2	-0.9	0.76	0.65	60.65
437.0	0.40	7.60	437.0	1.4	-0.1	-1.0	0.34	-0.33	-4.33
468.0	0.40	347.00	468.0	1.6	-0.1	-1.1	0.46	0.00	-66.45
498.0	0.20	23.70	498.0	1.8	-0.1	-1.2	0.89	-0.67	122.33
529.0	0.30	53.10	529.0	1.9	-0.1	-1.2	0.51	0.32	94.84
559.0	0.60	91.30	559.0	1.9	0.2	-1.1	1.36	1.00	127.33
590.0	0.80	86.90	590.0	1.9	0.5	-0.8	0.67	0.65	-14.19
620.0	1.00	103.10	620.0	1.9	1.0	-0.4	1.07	0.67	54.00
651.0	1.30	100.20	651.0	1.8	1.6	0.2	0.99	0.97	-9.35
682.0	1.60	106.80	682.0	1.6	2.4	0.9	1.11	0.97	21.29
712.0	1.80	111.60	712.0	1.3	3.2	1.7	0.82	0.67	16.00



Payzone Directional Survey Report

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Well: O-7-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well O-7-9-16
TVD Reference: O-7-9-16 @ 6018.0ft (NDSI SS #1)
MD Reference: O-7-9-16 @ 6018.0ft (NDSI SS #1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
743.0	2.20	118.60	742.9	0.8	4.2	2.8	1.51	1.29	22.58
774.0	2.60	127.20	773.9	0.1	5.3	4.1	1.73	1.29	27.74
804.0	2.80	125.60	803.9	-0.7	6.4	5.5	0.71	0.67	-5.33
835.0	2.90	129.40	834.8	-1.7	7.6	7.0	0.69	0.32	12.26
879.0	3.30	133.30	878.8	-3.2	9.4	9.4	1.03	0.91	8.86
923.0	3.90	131.80	922.7	-5.1	11.5	12.2	1.38	1.36	-3.41
967.0	4.50	127.10	966.6	-7.2	13.9	15.4	1.57	1.36	-10.68
1,011.0	5.30	128.80	1,010.4	-9.5	16.9	19.1	1.85	1.82	3.86
1,055.0	6.00	129.90	1,054.2	-12.2	20.3	23.5	1.61	1.59	2.50
1,099.0	6.40	127.60	1,097.9	-15.2	24.0	28.2	1.07	0.91	-5.23
1,143.0	7.10	127.70	1,141.6	-18.3	28.1	33.4	1.59	1.59	0.23
1,187.0	7.50	128.40	1,185.3	-21.8	32.5	39.0	0.93	0.91	1.59
1,231.0	8.20	127.50	1,228.9	-25.5	37.2	45.0	1.62	1.59	-2.05
1,275.0	8.70	128.20	1,272.4	-29.5	42.3	51.5	1.16	1.14	1.59
1,319.0	9.20	131.30	1,315.9	-33.8	47.6	58.3	1.58	1.14	7.05
1,363.0	9.60	132.60	1,359.3	-38.6	52.9	65.5	1.03	0.91	2.95
1,407.0	10.00	132.60	1,402.6	-43.7	58.4	72.9	0.91	0.91	0.00
1,451.0	10.60	132.20	1,445.9	-49.0	64.2	80.8	1.37	1.36	-0.91
1,495.0	11.40	134.80	1,489.1	-54.8	70.3	89.1	2.14	1.82	5.91
1,539.0	12.00	134.80	1,532.2	-61.1	76.6	98.0	1.36	1.36	0.00
1,583.0	12.60	135.50	1,575.2	-67.7	83.3	107.3	1.41	1.36	1.59
1,627.0	12.90	134.40	1,618.1	-74.6	90.1	117.0	0.88	0.68	-2.50
1,671.0	13.40	134.10	1,660.9	-81.6	97.3	126.9	1.15	1.14	-0.68
1,715.0	13.40	133.60	1,703.7	-88.6	104.6	137.1	0.26	0.00	-1.14
1,759.0	13.00	133.10	1,746.6	-95.5	112.0	147.1	0.95	-0.91	-1.14
1,803.0	12.70	134.00	1,789.5	-102.3	119.0	156.8	0.82	-0.68	2.05
1,847.0	12.30	132.60	1,832.4	-108.8	126.0	166.3	1.14	-0.91	-3.18
1,891.0	11.90	130.00	1,875.5	-114.9	132.9	175.5	1.54	-0.91	-5.91
1,935.0	11.70	128.30	1,918.5	-120.6	139.9	184.5	0.91	-0.45	-3.86
1,979.0	11.20	128.60	1,961.6	-126.0	146.7	193.2	1.14	-1.14	0.68
2,023.0	10.60	128.30	2,004.9	-131.2	153.2	201.6	1.37	-1.36	-0.68
2,067.0	10.70	127.70	2,048.1	-136.2	159.6	209.7	0.34	0.23	-1.36
2,111.0	10.70	128.90	2,091.3	-141.3	166.1	217.9	0.51	0.00	2.73
2,155.0	10.70	129.70	2,134.6	-146.4	172.4	226.0	0.34	0.00	1.82
2,199.0	10.50	134.10	2,177.8	-151.8	178.4	234.1	1.89	-0.45	10.00
2,243.0	10.90	136.00	2,221.1	-157.6	184.2	242.2	1.21	0.91	4.32
2,287.0	11.10	135.90	2,264.2	-163.6	190.0	250.5	0.46	0.45	-0.23
2,331.0	11.40	134.00	2,307.4	-169.7	196.1	259.1	1.08	0.68	-4.32
2,375.0	12.00	135.80	2,350.5	-176.0	202.4	267.9	1.60	1.36	4.09
2,419.0	11.80	134.40	2,393.5	-182.4	208.8	276.9	0.80	-0.45	-3.18
2,463.0	11.90	132.80	2,436.6	-188.7	215.3	285.9	0.78	0.23	-3.64
2,507.0	11.90	129.50	2,479.7	-194.6	222.2	295.0	1.55	0.00	-7.50
2,551.0	12.10	126.70	2,522.7	-200.3	229.4	304.1	1.40	0.45	-6.36
2,595.0	12.30	127.50	2,565.7	-205.9	236.8	313.4	0.60	0.45	1.82
2,639.0	12.70	129.60	2,608.7	-211.8	244.2	322.9	1.38	0.91	4.77
2,683.0	12.80	131.70	2,651.6	-218.1	251.6	332.6	1.08	0.23	4.77
2,727.0	13.40	132.10	2,694.4	-224.8	259.0	342.6	1.38	1.36	0.91
2,771.0	13.70	131.10	2,737.2	-231.6	266.7	352.9	0.87	0.68	-2.27
2,815.0	13.80	128.60	2,779.9	-238.3	274.8	363.3	1.37	0.23	-5.68
2,859.0	13.40	125.30	2,822.7	-244.6	283.0	373.7	1.98	-0.91	-7.50
2,903.0	14.10	124.90	2,865.4	-250.6	291.6	384.1	1.61	1.59	-0.91
2,947.0	14.20	120.20	2,908.1	-256.4	300.6	394.8	2.62	0.23	-10.68
2,991.0	15.60	120.20	2,950.6	-262.1	310.4	406.0	3.18	3.18	0.00
3,035.0	16.00	118.70	2,993.0	-267.9	320.8	417.9	1.30	0.91	-3.41



Payzone Directional Survey Report

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Project: USGS Myton SW (UT)
Site: SECTION 12 T9S, R15E
Well: O-7-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well O-7-9-16
TVD Reference: O-7-9-16 @ 6018.0ft (NDSI SS #1)
MD Reference: O-7-9-16 @ 6018.0ft (NDSI SS #1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,079.0	14.90	115.90	3,035.4	-273.3	331.3	429.4	3.02	-2.50	-6.36
3,123.0	14.90	115.30	3,077.9	-278.2	341.5	440.4	0.35	0.00	-1.36
3,167.0	16.10	115.70	3,120.3	-283.3	352.1	451.9	2.74	2.73	0.91
3,211.0	15.40	114.80	3,162.6	-288.4	362.9	463.5	1.68	-1.59	-2.05
3,255.0	14.90	114.50	3,205.1	-293.2	373.3	474.7	1.15	-1.14	-0.68
3,299.0	15.70	116.10	3,247.6	-298.1	383.8	486.0	2.06	1.82	3.64
3,343.0	16.30	118.10	3,289.9	-303.7	394.6	497.9	1.85	1.36	4.55
3,387.0	16.70	120.50	3,332.0	-309.8	405.5	510.2	1.80	0.91	5.45
3,431.0	17.30	122.00	3,374.1	-316.5	416.5	523.0	1.69	1.36	3.41
3,475.0	17.60	123.40	3,416.1	-323.6	427.6	536.1	1.17	0.68	3.18
3,519.0	17.20	122.90	3,458.1	-330.8	438.6	549.2	0.97	-0.91	-1.14
3,563.0	16.70	122.20	3,500.2	-337.7	449.4	562.0	1.23	-1.14	-1.59
3,607.0	16.40	121.80	3,542.3	-344.3	460.1	574.4	0.73	-0.68	-0.91
3,651.0	16.40	123.30	3,584.6	-351.0	470.5	586.8	0.96	0.00	3.41
3,695.0	16.30	121.70	3,626.8	-357.7	481.0	599.1	1.05	-0.23	-3.64
3,739.0	15.30	121.70	3,669.1	-364.0	491.2	611.0	2.27	-2.27	0.00
3,783.0	14.60	121.30	3,711.6	-369.9	500.8	622.3	1.61	-1.59	-0.91
3,827.0	14.00	120.50	3,754.3	-375.5	510.2	633.1	1.44	-1.36	-1.82
3,871.0	14.40	121.70	3,796.9	-381.0	519.4	643.8	1.13	0.91	2.73
3,915.0	13.70	120.00	3,839.6	-386.5	528.6	654.4	1.85	-1.59	-3.86
3,959.0	13.40	122.00	3,882.4	-391.8	537.4	664.6	1.26	-0.68	4.55
4,003.0	13.70	121.90	3,925.2	-397.3	546.2	674.8	0.68	0.68	-0.23
4,047.0	13.80	122.10	3,967.9	-402.8	555.0	685.2	0.25	0.23	0.45
4,091.0	14.50	124.00	4,010.6	-408.7	564.0	695.9	1.91	1.59	4.32
4,135.0	14.40	126.10	4,053.2	-415.0	573.0	706.9	1.21	-0.23	4.77
4,179.0	14.50	126.20	4,095.8	-421.5	581.9	717.9	0.23	0.23	0.23
4,223.0	14.50	128.00	4,138.4	-428.1	590.7	728.9	1.02	0.00	4.09
4,267.0	13.80	127.70	4,181.0	-434.7	599.2	739.6	1.60	-1.59	-0.68
4,311.0	13.60	127.90	4,223.8	-441.1	607.4	750.1	0.47	-0.45	0.45
4,355.0	13.20	127.90	4,266.6	-447.4	615.4	760.3	0.91	-0.91	0.00
4,399.0	13.10	127.90	4,309.4	-453.5	623.3	770.3	0.23	-0.23	0.00
4,443.0	13.40	130.90	4,352.3	-459.9	631.1	780.3	1.70	0.68	6.82
4,487.0	13.10	130.60	4,395.1	-466.5	638.8	790.4	0.70	-0.68	-0.68
4,531.0	12.80	130.20	4,438.0	-472.9	646.3	800.3	0.71	-0.68	-0.91
4,575.0	12.00	130.10	4,480.9	-479.0	653.5	809.7	1.82	-1.82	-0.23
4,619.0	12.30	131.10	4,524.0	-485.0	660.5	819.0	0.83	0.68	2.27
4,663.0	12.60	131.60	4,566.9	-491.3	667.7	828.4	0.72	0.68	1.14
4,707.0	12.30	131.90	4,609.9	-497.6	674.7	837.9	0.70	-0.68	0.68
4,751.0	12.00	129.70	4,652.9	-503.7	681.7	847.2	1.25	-0.68	-5.00
4,795.0	12.30	130.60	4,695.9	-509.6	688.8	856.4	0.81	0.68	2.05
4,839.0	12.70	130.60	4,738.9	-515.8	696.1	865.9	0.91	0.91	0.00
4,883.0	12.70	131.20	4,781.8	-522.2	703.4	875.6	0.30	0.00	1.36
4,927.0	13.80	130.80	4,824.6	-528.8	711.0	885.7	2.51	2.50	-0.91
4,971.0	13.30	130.80	4,867.4	-535.5	718.8	896.0	1.14	-1.14	0.00
4,998.4	12.86	130.01	4,894.1	-539.5	723.5	902.2	1.72	-1.59	-2.90
O-7-9-16 TGT									
5,015.0	12.60	129.50	4,910.3	-541.9	726.3	905.8	1.72	-1.59	-3.05
5,059.0	12.30	128.50	4,953.2	-547.8	733.7	915.3	0.84	-0.68	-2.27
5,103.0	12.10	126.80	4,996.3	-553.5	741.0	924.6	0.93	-0.45	-3.86
5,147.0	11.60	125.70	5,039.3	-558.9	748.3	933.6	1.25	-1.14	-2.50
5,191.0	11.90	124.30	5,082.4	-564.0	755.7	942.6	0.94	0.68	-3.18
5,235.0	12.00	124.30	5,125.4	-569.1	763.2	951.7	0.23	0.23	0.00
5,279.0	11.60	125.00	5,168.5	-574.2	770.6	960.6	0.97	-0.91	1.59
5,323.0	12.00	125.70	5,211.6	-579.5	777.9	969.6	0.97	0.91	1.59



Payzone Directional Survey Report



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 MD Reference: O-7-9-16 @ 6018.0ft (NDSI SS #1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,367.0	11.80	126.10	5,254.6	-584.8	785.3	978.7	0.49	-0.45	0.91
5,411.0	11.50	126.10	5,297.7	-590.0	792.5	987.6	0.68	-0.68	0.00
5,455.0	11.40	125.20	5,340.9	-595.1	799.6	996.3	0.47	-0.23	-2.05
5,499.0	11.30	127.90	5,384.0	-600.3	806.5	1,005.0	1.23	-0.23	6.14
5,543.0	11.80	127.60	5,427.1	-605.6	813.5	1,013.8	1.14	1.14	-0.68
5,587.0	11.00	128.90	5,470.2	-611.0	820.3	1,022.5	1.91	-1.82	2.95
5,631.0	9.90	130.10	5,513.5	-616.1	826.5	1,030.4	2.55	-2.50	2.73
5,675.0	9.80	130.10	5,556.9	-621.0	832.2	1,038.0	0.23	-0.23	0.00
5,719.0	9.80	134.80	5,600.2	-626.0	837.8	1,045.4	1.82	0.00	10.88
5,763.0	9.50	135.00	5,643.6	-631.2	843.0	1,052.8	0.69	-0.68	0.45
5,807.0	9.90	135.20	5,687.0	-636.5	848.2	1,060.1	0.91	0.91	0.45
5,851.0	10.40	132.90	5,730.3	-641.8	853.8	1,067.8	1.46	1.14	-5.23
5,895.0	10.20	134.00	5,773.6	-647.3	859.5	1,075.7	0.64	-0.45	2.50
5,939.0	9.50	133.30	5,816.9	-652.5	864.9	1,083.2	1.61	-1.59	-1.59
5,983.0	9.50	135.50	5,860.3	-657.5	870.1	1,090.4	0.83	0.00	5.00
6,027.0	9.50	133.50	5,903.7	-662.6	875.3	1,097.6	0.75	0.00	-4.55
6,071.0	9.50	132.60	5,947.1	-667.6	880.6	1,104.8	0.34	0.00	-2.05
6,115.0	9.90	134.10	5,990.5	-672.7	886.0	1,112.2	1.08	0.91	3.41
6,159.0	10.90	134.50	6,033.8	-678.2	891.7	1,120.1	2.28	2.27	0.91
6,203.0	11.20	133.30	6,076.9	-684.1	897.8	1,128.5	0.86	0.68	-2.73
6,247.0	11.10	133.50	6,120.1	-689.9	903.9	1,137.0	0.24	-0.23	0.45
6,307.0	11.40	133.30	6,179.0	-698.0	912.5	1,148.6	0.50	0.50	-0.33
6,369.0	11.40	133.30	6,239.7	-706.4	921.4	1,160.9	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

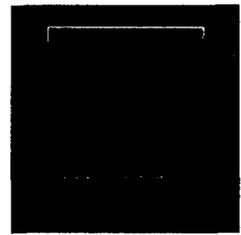
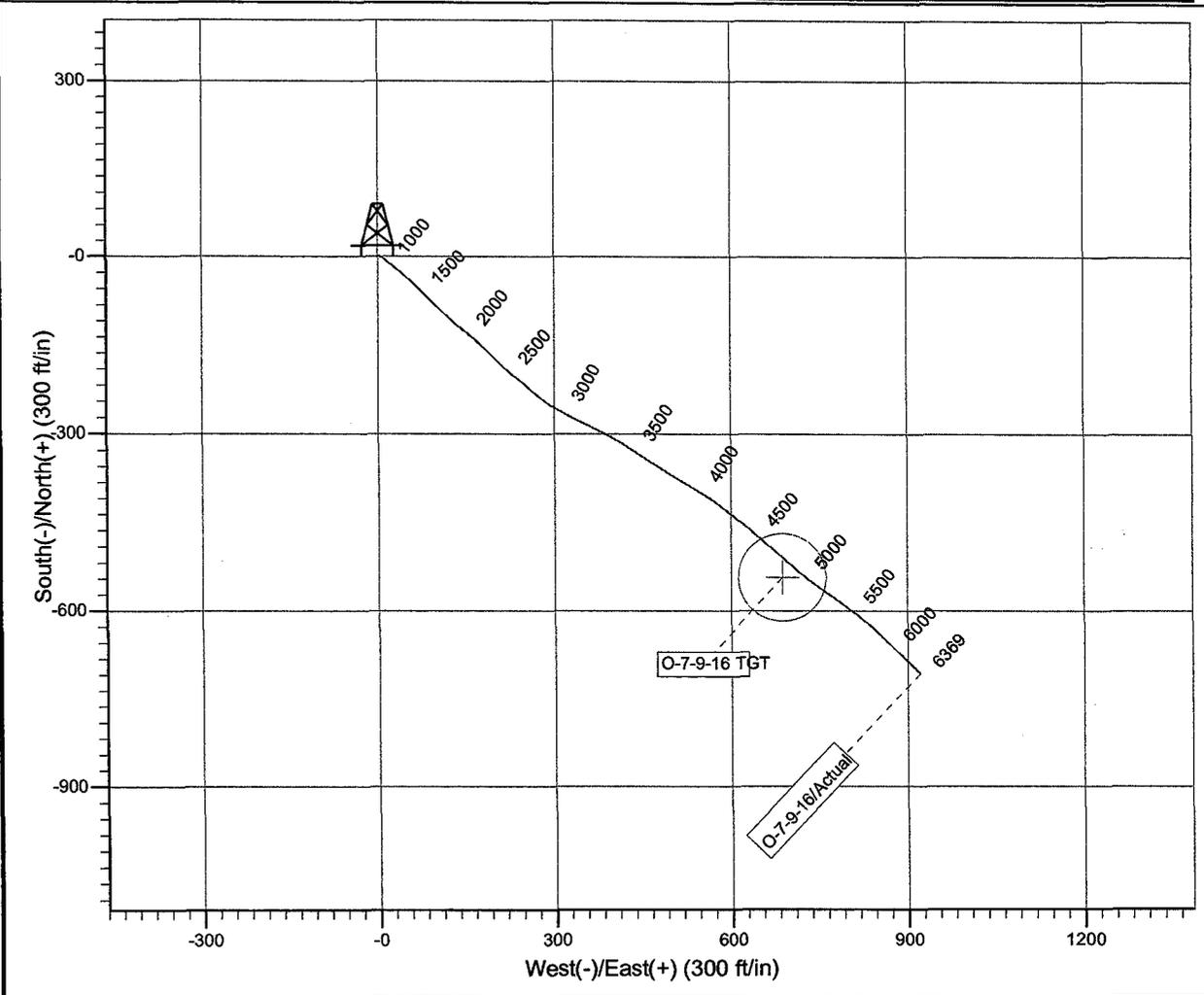
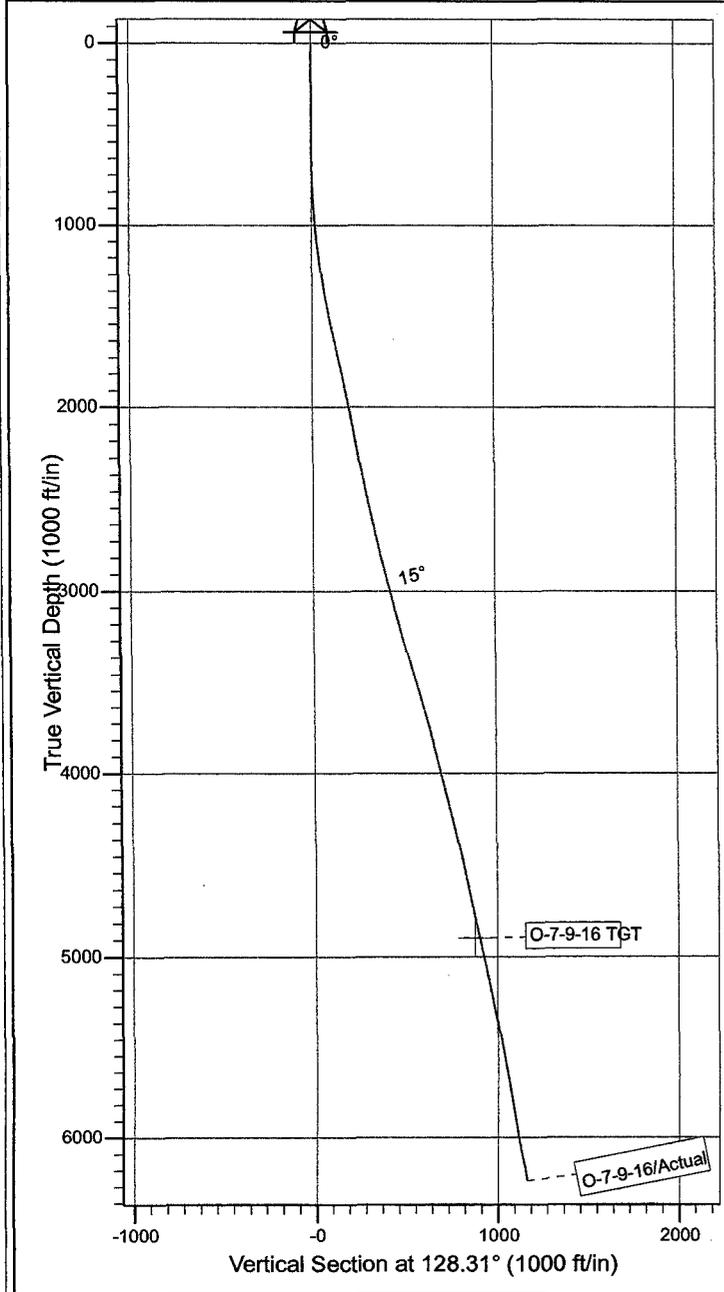
NEWFIELD



Project: USGS Myton SW (UT)
 Site: SECTION 12 T9S, R15E
 Well: O-7-9-16
 Wellbore: Wellbore #1
 Design: Actual

Azimuths to True North
 Magnetic North: 11.42°

Magnetic Field
 Strength: 52297.2snT
 Dip Angle: 65.79°
 Date: 12/29/2010
 Model: IGRF2010



Design: Actual (O-7-9-16/Wellbore #1)

Created By: *Sarah Webb* Date: 20:13, December 29 2010

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

Daily Activity Report

Format For Sundry

GMBU O-7-9-16

10/1/2011 To 2/29/2012

GMBU O-7-9-16

Waiting on Cement

Date: 11/28/2011

Ross #29 at 330. Days Since Spud - yield. Returned 4bbls to pit, bump plug to 502psi, BLM and State were notified of spud via email. - On 11/26/11 Ross #29 spud and drilled 330' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - 328 'KB. On 11/27/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

Daily Cost: \$0

Cumulative Cost: \$59,625

GMBU O-7-9-16

Rigging down

Date: 12/13/2011

NDSI SS #1 at 330. 0 Days Since Spud - RD to move to the GMB O-7-9-16

Daily Cost: \$0

Cumulative Cost: \$61,350

GMBU O-7-9-16

Drill 7 7/8" hole with fresh water

Date: 12/14/2011

NDSI SS #1 at 2913. 1 Days Since Spud - 2,000PSI F/ 10min. Tested 8 5/8" Surface Casing to 1,500PSI F/ 30min all tested good - Rig up B&C Quick Test and Pressure Test Pipe and Blind Rams, Choke, Upper Kelly, and Safety Valve to - MIRU on the O-7-9-16 set all Surface Equipment - Pick up BHA as follows. Smith MDI616 PDC Bit, Hunting 7/8 .33rev 1.5° Mud Motor, Monel, Index Sub, - Gap Sub, Monel, 26 HWDP - Circulate F/ Trip - Trip out of Hole F/ Mud Motor Failure - Drill 7 7/8" hole F/285' to 2913' W/ 20,000WOB, 151RPM, 400GPM, 184fph ROP

Daily Cost: \$0

Cumulative Cost: \$99,343

GMBU O-7-9-16

Drill 7 7/8" hole with fresh water

Date: 12/15/2011

NDSI SS #1 at 4681. 2 Days Since Spud - Pick up new Bit and Mud Motor Scribe tools - Drill 7 7/8" hole F/ 4285' to 4681' W/ 20,000WOB, 151RPM, 400GPM, 136fph ROP - Work on Pump. Change Swab and Liner - Drill 7 7/8" hole F/ 3097' to 4285' W/ 20,000WOB, 151RPM, 400GPM, 145fph ROP - Change out Pason Encoder on Drum - Rig Service, Function Test Crown-O-Matic and BOP - Drill 7 7/8" hole F/ 2913' to 3097' W/ 20,000WOB, 151RPM, 400GPM, 145fph ROP - Trip in Hole. Fill every 10 joints to avoid plugging string w/ scale - Trip out of hole F/ Bit # 1 and Mud Motor

Daily Cost: \$0

Cumulative Cost: \$118,662

GMBU O-7-9-16

Circulate & Condition Hole

Date: 12/16/2011

NDSI SS #1 at 6375. 3 Days Since Spud - Drill 7 7/8" hole f/ 5209' to 6375' w/ 20K WOB,TRPM-165,GPM-370,Avg ROP-78 ft/hr - Circulate for laydown to log Check flow= NO Flow - Rig Service, function test crownomatic and BOP - Drill 7 7/8" hole F/ 4681' to 5165' w/ 20K WOB,TRPM-165,GPM-370,Avg ROP-81 ft/hr - Drill 7 7/8" hole F/ 5165' to 5209' w/ 20K WOB,TRPM-165,GPM-370,Avg ROP-44 ft/hr - Safety Stand Down (Hazard Identification)

Daily Cost: \$0

Cumulative Cost: \$190,540

GMBU O-7-9-16

clean mud tanks

Date: 12/17/2011

NDSI SS #1 at 6375. 4 Days Since Spud - Circulate casing, and rig up Baker Hughes, Hold safety meeting - Cement w/ 255 sks of lead @ 11ppg & 3.53 yield (PL II+.05#SF+3% KCL+.5#CF+2#Kol seal) and 465 sks of - R/U and run 155 jts of 5.5" J-55, 15.5# LTC set @ 6364.39' to of flag @ 3609.84' - tail @ 14.4ppg and 1.24 yield (50:50:2+.05#SF+3% KCL+.5%EC-1+.25#CF) displace w/ 150.5 bbls of fresh, - bump plug to 2407, returned 50 bbls to pit, BLM and State were notified via email. - Clean mud tanks - Lay down drill pipe and BHA, pipe connections was tight in 1500' - Change and test 5.5 " csg rams to 2000#/10 min - R/U PSI and Log f/ loggers TD-6373' to surface (gamma ray, dual guard, neutron)

Daily Cost: \$0

Cumulative Cost: \$324,645

GMBU O-7-9-16

Wait on Completion

Date: 12/18/2011

NDSI SS #1 at 6375. 5 Days Since Spud - Release rig @ 08:00 am on 12-17-11 - Clean mud tanks **Finalized**

Daily Cost: \$0

Cumulative Cost: \$330,595

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GMBU O-7-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013507320000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2016 FNL 0689 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/22/2013		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input type="text" value="Recompletion"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above well was recompleted then returned to production. The following perforations were added to the existing wellbore, within the Green River formation: 4891' - 4926'. See Daily Activity Report, attached.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 27, 2013</p>		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A		DATE 8/20/2013

Daily Activity Report

Format For Sundry

GMBU O-7-9-16

3/1/2013 To 7/30/2013

5/9/2013 Day: 1

Recompletion

WWS #9 on 5/9/2013 - MIRUSU. TOOH w/ rods - MIRUSU. RD pumping unit. Waited on water. Hot oiler pumped 75 bbls water down csg @ 250 deg. Unseat rod pump. Flush tbg w/ 40 bbls water @ 250 deg. Reseat rod pump. Fill tbg w/ 12 bbls water & pressure test to 4000 psi. TOOH w/ 104- 7/8" 4per guided rods, 164- 3/4" 4per guided rods & 5- 1-1/2" weight rods. LD rod pump. SWIFN. - MIRUSU. RD pumping unit. Waited on water. Hot oiler pumped 75 bbls water down csg @ 250 deg. Unseat rod pump. Flush tbg w/ 40 bbls water @ 250 deg. Reseat rod pump. Fill tbg w/ 12 bbls water & pressure test to 4000 psi. TOOH w/ 104- 7/8" 4per guided rods, 164- 3/4" 4per guided rods & 5- 1-1/2" weight rods. LD rod pump. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$5,206

5/14/2013 Day: 3

Recompletion

WWS #9 on 5/14/2013 - TOOH w/ production tbg. Perforate D1 sands. TIH w/ RBP & Pkr & 160-jts tbg. Pressure test tools. Break down D1 sands. Swab test perfs. - TIH w/ 2-jts tbg. Release Pkr w/ H valve. TOOH w/ production tbg. - TIH w/ 2-jts tbg. Release Pkr w/ H valve. TOOH w/ production tbg. - Pressure test hydraulic chambers in all rams. Pressure test each component of the control stack w/ low test of 250-300 psi for 5 min & high test of 5000 psi for 10 min. - Pressure test hydraulic chambers in all rams. Pressure test each component of the control stack w/ low test of 250-300 psi for 5 min & high test of 5000 psi for 10 min. - Pressure test hydraulic chambers in all rams. Pressure test each component of the control stack w/ low test of 250-300 psi for 5 min & high test of 5000 psi for 10 min. - NU well control stack as follows: Knight 5K single blind ram, FMC 5K frac valve, Knight double pipe rams dressed for 2-7/8" tbg & 3K Washington head. - NU well control stack as follows: Knight 5K single blind ram, FMC 5K frac valve, Knight double pipe rams dressed for 2-7/8" tbg & 3K Washington head. - NU well control stack as follows: Knight 5K single blind ram, FMC 5K frac valve, Knight double pipe rams dressed for 2-7/8" tbg & 3K Washington head. - Wait on BOPs - Wait on BOPs - Wait on BOPs - ND wellhead. Release TA. TOOH w/ 2-jts tbg. MU Weatherford packer w/ H valve. TIH w/ 2-jts tbg & set packer. - ND wellhead. Release TA. TOOH w/ 2-jts tbg. MU Weatherford packer w/ H valve. TIH w/ 2-jts tbg & set packer. - ND wellhead. Release TA. TOOH w/ 2-jts tbg. MU Weatherford packer w/ H valve. TIH w/ 2-jts tbg & set packer. - RU swab equipment. Made 7 swab runs w/ SFL @ surface & EFL @ 4200'. Wait 30 minutes before making next run. Fluid level remained @ 4200'. Wait 1 hour before making last run. Fluid level @ 4400'. Recovered total of 36.5 bbls swabbing. SWIFN - RU swab equipment. Made 7 swab runs w/ SFL @ surface & EFL @ 4200'. Wait 30 minutes before making next run. Fluid level remained @ 4200'. Wait 1 hour before making last run. Fluid level @ 4400'. Recovered total of 36.5 bbls swabbing. SWIFN - Pump 270 gal 15% HCL down tbg. Hot oiler pumped 21 bbls water to spot acid. TOOH w/ 10' sub & 2-jts tbg. Set Pkr @ 4840'. Break down perfs @ 2500 psi @ 1 BPM. Establish injection rate of 1850 psi @ 2 BPM w/ 15 bbls water. ISDP 1825 psi, 5 min SIP 1750, 10 min SIP 1625 psi, 15 min SIP 1600 psi. Open well to bleed off & recovered 4.5 bbls. - Pump 270 gal 15% HCL down tbg. Hot oiler pumped 21 bbls water to spot acid. TOOH w/ 10' sub & 2-jts tbg. Set Pkr @ 4840'. Break down perfs @ 2500 psi @ 1 BPM. Establish injection rate of 1850 psi @ 2 BPM w/ 15 bbls water. ISDP 1825 psi, 5 min SIP 1750, 10 min SIP 1625 psi, 15 min SIP 1600 psi. Open well to bleed off & recovered 4.5 bbls. -

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30 minutes before making next run. Fluid level remained @ 4200'. Wait 1 hour before making last run. Fluid level @ 4400'. Recovered total of 36.5 bbls swabbing. SWIFN - RU swab equipment. Made 7 swab runs w/ SFL @ surface & EFL @ 4200'. Wait 30 minutes before making next run. Fluid level remained @ 4200'. Wait 1 hour before making last run. Fluid level @ 4400'. Recovered total of 36.5 bbls swabbing. SWIFN - RU swab equipment. Made 7 swab runs w/ SFL @ surface & EFL @ 4200'. Wait 30 minutes before making next run. Fluid level remained @ 4200'. Wait 1 hour before making last run. Fluid level @ 4400'. Recovered total of 36.5 bbls swabbing. SWIFN - Pump 270 gal 15% HCL down tbg. Hot oiler pumped 21 bbls water to spot acid. TOO H w/ 10' sub & 2-jts tbg. Set Pkr @ 4840'. Break down perms @ 2500 psi @ 1 BPM. Establish injection rate of 1850 psi @ 2 BPM w/ 15 bbls water. ISDP 1825 psi, 5 min SIP 1750, 10 min SIP 1625 psi, 15 min SIP 1600 psi. Open well to bleed off & recovered 4.5 bbls. - Pump 270 gal 15% HCL down tbg. Hot oiler pumped 21 bbls water to spot acid. TOO H w/ 10' sub & 2-jts tbg. Set Pkr @ 4840'. Break down perms @ 2500 psi @ 1 BPM. Establish injection rate of 1850 psi @ 2 BPM w/ 15 bbls water. ISDP 1825 psi, 5 min SIP 1750, 10 min SIP 1625 psi, 15 min SIP 1600 psi. Open well to bleed off & recovered 4.5 bbls. - Pump 270 gal 15% HCL down tbg. Hot oiler pumped 21 bbls water to spot acid. TOO H w/ 10' sub & 2-jts tbg. Set Pkr @ 4840'. Break down perms @ 2500 psi @ 1 BPM. Establish injection rate of 1850 psi @ 2 BPM w/ 15 bbls water. ISDP 1825 psi, 5 min SIP 1750, 10 min SIP 1625 psi, 15 min SIP 1600 psi. Open well to bleed off & recovered 4.5 bbls. - RU hot oiler to tbg. Fill tbg w/ 27 BW. Release Pkr. Pump 4 bbls to ensure well was full. TIH w/ 2- jts tbg & 10' tbg sub to place EOT below perms (4936'. - RU hot oiler to tbg. Fill tbg w/ 27 BW. Release Pkr. Pump 4 bbls to ensure well was full. TIH w/ 2- jts tbg & 10' tbg sub to place EOT below perms (4936'. - RU hot oiler to tbg. Fill tbg w/ 27 BW. Release Pkr. Pump 4 bbls to ensure well was full. TIH w/ 2- jts tbg & 10' tbg sub to place EOT below perms (4936'. - Check pressure on well, 150 psi. Made 4 swab runs w/ SFL @ 3500' & EFL 4720'. Recovered 10 bbls water. RD swab equipment. - Check pressure on well, 150 psi. Made 4 swab runs w/ SFL @ 3500' & EFL 4720'. Recovered 10 bbls water. RD swab equipment. - Check pressure on well, 150 psi. Made 4 swab runs w/ SFL @ 3500' & EFL 4720'. Recovered 10 bbls water. RD swab equipment. - RU swab equipment. Made 7 swab runs w/ SFL @ surface & EFL @ 3500'. Recovered 54 bbls fluid ending w/ approx 25% oil cut & good show of gas. SWIFN - RU swab equipment. Made 7 swab runs w/ SFL @ surface & EFL @ 3500'. Recovered 54 bbls fluid ending w/ approx 25% oil cut & good show of gas. SWIFN - Set RBP @ 5036'. PUH & set Pkr @ 5000'. Fill tbg w/ 19 BW & pressure test tools to 3000 psi. Release Pkr. PUH & set Pkr @ 4840'. Fill annulus w/ 80 BW. RU hot oiler to tbg. Break down D1 sands @ 2800 psi. Broke back to 2100 psi. Estabilsh injection w/ 10 BW. Pressure dropped to 1800 psi. Bleed pressure off perms. - Set RBP @ 5036'. PUH & set Pkr @ 5000'. Fill tbg w/ 19 BW & pressure test tools to 3000 psi. Release Pkr. PUH & set Pkr @ 4840'. Fill annulus w/ 80 BW. RU hot oiler to tbg. Break down D1 sands @ 2800 psi. Broke back to 2100 psi. Estabilsh injection w/ 10 BW. Pressure dropped to 1800 psi. Bleed pressure off perms. - Set RBP @ 5036'. PUH & set Pkr @ 5000'. Fill tbg w/ 19 BW & pressure test tools to 3000 psi. Release Pkr. PUH & set Pkr @ 4840'. Fill annulus w/ 80 BW. RU hot oiler to tbg. Break down D1 sands @ 2800 psi. Broke back to 2100 psi. Estabilsh injection w/ 10 BW. Pressure dropped to 1800 psi. Bleed pressure off perms. - MU & TIH w/ Weatherford RBP & Pkr, 160- jts 2-7/8" J-55 6.5# 8rd EUE tbg. - MU & TIH w/ Weatherford RBP & Pkr, 160- jts 2-7/8" J-55 6.5# 8rd EUE tbg. - MU & TIH w/ Weatherford RBP & Pkr, 160- jts 2-7/8" J-55 6.5# 8rd EUE tbg. - RU Extreme WLT. RIH w/ perf guns and perforate D-1 sands @ 4925-26', 4919-20', 4914-16', 4907-09', 4902-04', 4897-98' & 4891-92' @ 3 SPF w/ 16g, 0.34 EH, 21.00 pen charges. Total of 30 shots. POOH w/ WL & RD. - RU Extreme WLT. RIH w/ perf guns and perforate D-1 sands @ 4925-26', 4919-20', 4914-16', 4907-09', 4902-04', 4897-98' & 4891-92' @ 3 SPF w/ 16g, 0.34 EH, 21.00 pen charges. Total of 30 shots. POOH w/ WL & RD. - RU Extreme WLT. RIH w/ perf guns and perforate D-1 sands @ 4925-26', 4919-20', 4914-16', 4907-09', 4902-04', 4897-98' & 4891-92' @ 3 SPF w/ 16g, 0.34 EH, 21.00 pen charges. Total of 30 shots. POOH w/ WL & RD. - TIH w/ 2-jts tbg. Release Pkr w/ H valve. TOO H w/ production tbg.

Daily Cost: \$0

Cumulative Cost: \$35,311

5/16/2013 Day: 6**Recompletion**

WWS #9 on 5/16/2013 - Frac stage 6 D-1 sands. FB to tanks. - MI BH frac crew and equipment and RU. - MI BH frac crew and equipment and RU. - Rig crew on location. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Waiting on location for Baker Hughes to show up. - Rig crew on location. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Waiting on location for Baker Hughes to show up. - RD tbg equip, floor, ND dbl pipe rams so Baker can RU on Frac vlv. MI and spot 3-400 bbl frac tanks and fill with fresh wtr. Have Baker Hughes treat with bleach. MI and spot Baker Hughes Sand Master and fill with 65,000# 20/40 WHT sand. Heat wtr to 80 deg. - RD tbg equip, floor, ND dbl pipe rams so Baker can RU on Frac vlv. MI and spot 3-400 bbl frac tanks and fill with fresh wtr. Have Baker Hughes treat with bleach. MI and spot Baker Hughes Sand Master and fill with 65,000# 20/40 WHT sand. Heat wtr to 80 deg. - TOO H w/ 156 jnts tbg. LD pkr. - TOO H w/ 156 jnts tbg. LD pkr. - PU and release packer. Circ well cln w/ 40 bbls 250 deg wtr dwn tbg. - PU and release packer. Circ well cln w/ 40 bbls 250 deg wtr dwn tbg. - Check pressure on well, 360 psi. Made 3 swab runs w/ SFL @ 800' & EFL 3000'. Recovered 39 bbls water. RD swab equipment. - Check pressure on well, 360 psi. Made 3 swab runs w/ SFL @ 800' & EFL 3000'. Recovered 39 bbls water. RD swab equipment. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - - - RDMO Baker Hughes Frac Crew. Open well @ 14:00 for flowback at approx. 3 bpm. Well flowed for 4 hours and died to a slight trickle. 10% oil cut. Recovered approx 288 bbls. 509.8 BWTR. Drain flowback lines. SWIFN. - RDMO Baker Hughes Frac Crew. Open well @ 14:00 for flowback at approx. 3 bpm. Well flowed for 4 hours and died to a slight trickle. 10% oil cut. Recovered approx 288 bbls. 509.8 BWTR. Drain flowback lines. SWIFN. - Stage #6, D-1 sands. 492 psi on well. Frac D-1 sds w/ 65,170#'s of 20/40 sand in 365.2 bbls of Lightning 17 fluid. Ave temp of frac fluid: 76. Broke @ 1917 psi @ 3.9 BPM. FI: 3153 psi @ 40.9 BPM, 100.9 Tot. Perform step down test. ISDP: 1915 Fg: .82, 1m: 1906 4m: 1768. Treated w/ ave pressure of 2534 psi @ ave rate of 40.6 BPM. ISDP 2350 psi. FG=.91, 5 min SIP 2161 psi, 10 min SIP 1949 psi, 15 min SIP 1851 psi. 680.5 TF2R 796.9 total BWTR Leave pressure on well. - Stage #6, D-1 sands. 492 psi on well. Frac D-1 sds w/ 65,170#'s of 20/40 sand in 365.2 bbls of Lightning 17 fluid. Ave temp of frac fluid: 76. Broke @ 1917 psi @ 3.9 BPM. FI: 3153 psi @ 40.9 BPM, 100.9 Tot. Perform step down test. ISDP: 1915 Fg: .82, 1m: 1906 4m: 1768. Treated w/ ave pressure of 2534 psi @ ave rate of 40.6 BPM. ISDP 2350 psi. FG=.91, 5 min SIP 2161 psi, 10 min SIP 1949 psi, 15 min SIP 1851 psi. 680.5 TF2R 796.9 total BWTR Leave pressure on well. - MI BH frac crew and equipment and RU. - MI BH frac crew and equipment and RU. - Rig crew on location. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Waiting on location for Baker Hughes to show up. - Rig crew on location. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Waiting on location for Baker Hughes to show up. - RD tbg equip, floor, ND dbl pipe rams so Baker can RU on Frac vlv. MI and spot 3-400 bbl frac tanks and fill with fresh wtr. Have Baker Hughes treat with bleach. MI and spot Baker Hughes Sand Master and fill with 65,000# 20/40 WHT sand. Heat wtr to 80 deg. - RD tbg equip, floor, ND dbl pipe rams so Baker can RU on Frac vlv. MI and spot 3-400 bbl frac tanks and fill with fresh wtr. Have Baker Hughes treat with bleach. MI and spot Baker Hughes Sand Master and fill with 65,000# 20/40 WHT sand. Heat wtr to 80 deg. - TOO H w/ 156 jnts tbg. LD pkr. - TOO H w/ 156 jnts tbg. LD pkr. - PU and release packer. Circ well cln w/ 40 bbls 250 deg wtr dwn tbg. - PU and release packer. Circ well cln w/ 40 bbls 250 deg wtr dwn tbg. - Check pressure on well, 360 psi. Made 3 swab runs w/ SFL @ 800' & EFL 3000'. Recovered 39 bbls water. RD swab equipment. - Check pressure on well, 360 psi. Made 3 swab runs w/ SFL @ 800' & EFL 3000'. Recovered 39 bbls water. RD swab equipment. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Safety Meeting, discussed location hazards, recent NFX incidents, job

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Daily Cost: \$0

Cumulative Cost: \$98,571

5/20/2013 Day: 7**Recompletion**

WWS #9 on 5/20/2013 - NU BOPs & rig floor. Flow well attempting to bleed off pressure. Attempt kill well w/ brine water. - Check pressure on well, 740 psi. Open well to rig tank. NU double 2-7/8" pipe rams. RU rig floor & tbg equipment. - Well was still flowing. RU hot oil truck & bullhead 40 bbls water down csg. Well was still flowing @ 120 psi w/ choke fully open. - Wait for brine water. - Unload brine water. Pump 25 bbls brine and shut well in for 5 min. Pressure dropped from 850 psi to 650 psi. Open well and recovered all brine in 7 min. - Wait on decision from engineering. - Set choke on 20/64" and let flow to production tanks. Turn well over to pumper. - Check pressure on well, 740 psi. Open well to rig tank. NU double 2-7/8" pipe rams. RU rig floor & tbg equipment. - Well was still flowing. RU hot oil truck & bullhead 40 bbls water down csg. Well was still flowing @ 120 psi w/ choke fully open. - Wait for brine water. - Unload brine water. Pump 25 bbls brine and shut well in for 5 min. Pressure dropped from 850 psi to 650 psi. Open well and recovered all brine in 7 min. - Wait on decision from engineering. - Set choke on 20/64" and let flow to production tanks. Turn well over to pumper.

Daily Cost: \$0

Cumulative Cost: \$115,833

5/21/2013 Day: 8**Recompletion**

WWS #9 on 5/21/2013 - Kill well. TIH w/ production tbg. Clean out fill to RBP @ 5036. LD extra tbg. Land tbg in wellhead w/ hanger. - Clean out to RBP @ 5036'. Had to kill tbg w/ brine to make connections. - Check pressure on well, 150 psi. Pump 20 bbls brine water. Well still flowing. Pump another 20 bbls brine water. Well still flowing straight oil. Bullhead another 40 bbls brine down well @ 650 psi. Shut well in for 10 min. Well still slightly flowing. TIH w/ 52 jts tbg, EOT @ 1638'. Circulate well clean w/ 65 bbls brine. TOOH w/ 52- jts tbg. MU BHA @ TIH w/ NC, 1- jt tbg, SN, 1- jt tbg, TA & 156- jts tbg. Tag fill @ 4908'. - LD 39- jts tbg. TIH w/ 38 jts tbg from derrick. Land tbg in wellhead w/ hanger. SWIFN. - Clean out to RBP @ 5036'. Had to kill tbg w/ brine to make connections. - Check pressure on well, 150 psi. Pump 20 bbls brine water. Well still flowing. Pump another 20 bbls brine water. Well still flowing straight oil. Bullhead another 40 bbls brine down well @ 650 psi. Shut well in for 10 min. Well still slightly flowing. TIH w/ 52 jts tbg, EOT @ 1638'. Circulate well clean w/ 65 bbls brine. TOOH w/ 52- jts tbg. MU BHA @ TIH w/ NC, 1- jt tbg, SN, 1- jt tbg, TA & 156- jts tbg. Tag fill @ 4908'. - LD 39- jts tbg. TIH w/ 38 jts tbg from derrick. Land tbg in wellhead w/ hanger.

SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$123,667

5/22/2013 Day: 9**Recompletion**

WWS #9 on 5/22/2013 - Set TA & NU wellhead. TIH w/ rods. PWOP. RDMOSU. - Set TA @ 4915' w/ 18K tension. Land tbg w/ hanger in wellhead. NU wellhead. X-over for rods. - Check pressure on well, 250 psi csg & 180 psi tbg. RD rig floor. ND BOPs. Circulate well w/ 80 bbls brine water. - PU & prime Central Hydraulic 2-1/2" X 1-3/4" X 24' RHAC rod pump. TIH w/ rods as follows: 7- 1-1/2" wt rods w/ stabilizer bars (bottom 2 new), 117- 3/4" 4 per guided rods, 71- 7/8" 4 per guided rods, 2-2' X 7/8" pony rods & 1-1/2" X 30' polished rod. Had to kill tbg twice during TIH. LD 47- 3/4" 4 per guided & 3- 7/8" 4 per guided rods on boards. RU pumping unit. Fill tbg w/ 3 BW & stroke test pump to 800 psi. RDMOSU. PWOP @ 4:30 PM 5/21/13 w/ 144" SL & 5 SPM. - Set TA @ 4915' w/ 18K tension. Land tbg w/ hanger in wellhead. NU wellhead. X-over for rods. - Check pressure on well, 250 psi csg & 180 psi tbg. RD rig floor. ND BOPs. Circulate well w/ 80 bbls brine water. - PU & prime Central Hydraulic 2-1/2" X 1-3/4" X 24' RHAC rod pump. TIH w/ rods as follows: 7- 1-1/2" wt rods w/ stabilizer bars (bottom 2 new), 117- 3/4" 4 per guided rods, 71- 7/8" 4 per guided rods, 2-2' X 7/8" pony rods & 1-1/2" X 30' polished rod. Had to kill tbg twice during TIH. LD 47- 3/4" 4 per guided & 3- 7/8" 4 per guided rods on boards. RU pumping unit. Fill tbg w/ 3 BW & stroke test pump to 800 psi. RDMOSU. PWOP @ 4:30 PM 5/21/13 w/ 144" SL & 5 SPM. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$136,751

Pertinent Files: [Go to File List](#)