

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Lake Fork Ranch 3-26B4					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT ALTAMONT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP						7. OPERATOR PHONE 713 420-5038					
8. ADDRESS OF OPERATOR 1001 Louisiana St., Houston, TX, 77002						9. OPERATOR E-MAIL maria.gomez@elpaso.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Lake Fork Ranch, Inc.						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-454-3546					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 65, Box 510048, Mountain Home, UT 84051						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		983 FNL 732 FWL		NWNW	26	2.0 S	4.0 W	U			
Top of Uppermost Producing Zone		983 FNL 732 FWL		NWNW	26	2.0 S	4.0 W	U			
At Total Depth		983 FNL 732 FWL		NWNW	26	2.0 S	4.0 W	U			
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 732			23. NUMBER OF ACRES IN DRILLING UNIT 640					
27. ELEVATION - GROUND LEVEL 6384			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2000			26. PROPOSED DEPTH MD: 13850 TVD: 13850					
			28. BOND NUMBER 400JU0708			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8362					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	17.5	13.375	0 - 800	54.5	J-55 ST&C	8.9	Class G	540	1.15	15.6	
SURF	12.25	9.625	0 - 4500	40.0	K-55 LT&C	10.0	Premium Lite High Strength	1060	1.78	12.0	
							Class G	190	1.25	14.1	
I1	8.75	7	0 - 10717	29.0	P-110 LT&C	13.0	Premium Lite High Strength	550	1.78	12.0	
							Class G	40	2.3	12.5	
L1	6.125	4.5	10517 - 13850	13.5	P-110 LT&C	13.0	Class G	230	1.53	14.1	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Maria S. Gomez				TITLE Sr. Regulatory Analyst				PHONE 713 420-5038			
SIGNATURE				DATE 04/28/2011				EMAIL maria.gomez@elpaso.com			
API NUMBER ASSIGNED 43013507070000				APPROVAL				 Permit Manager			

RECEIVED: August 17, 2011

**Lake Fork Ranch 3-26B4
Sec. 26, T2S, R4W
DUCHESNE COUNTY, UT
Revised 07/18/11**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River	5,633'
Mahogany Bench	7,540'
L. Green River	8,860'
Wasatch	10,617'
T.D. (Permit)	13,850'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	5,633'
	Mahogany Bench	7,540'
Oil	L. Green River	8,860'
Oil	Wasatch	10,617'

3. Pressure Control Equipment: (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 800'. A 4.5" by 13 3/8" Smith Rotating Head from 800' to 4500' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 4,500' to 10,720'. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 10,720' to TD.

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 3000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test and 4,000 psi high test. The 10M BOP will be installed

with 3 ½” pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 406 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 4,500’ to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shaker, desander and desilter.

4. Proposed Casing & Cementing Program:

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. 50% excess over gauge volume will be pumped on surface casing.

5. Drilling Fluids Program:

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 8.9
Intermediate	WBM	8.4 – 10.0
Production	WBM	10.0 – 13.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: From base of surface casing to TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,850' TD equals approximately 9,363 psi. This is calculated based on a 0.676 psi/foot gradient (13 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 6,316 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,720' = 8,576 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 6,316 psi.

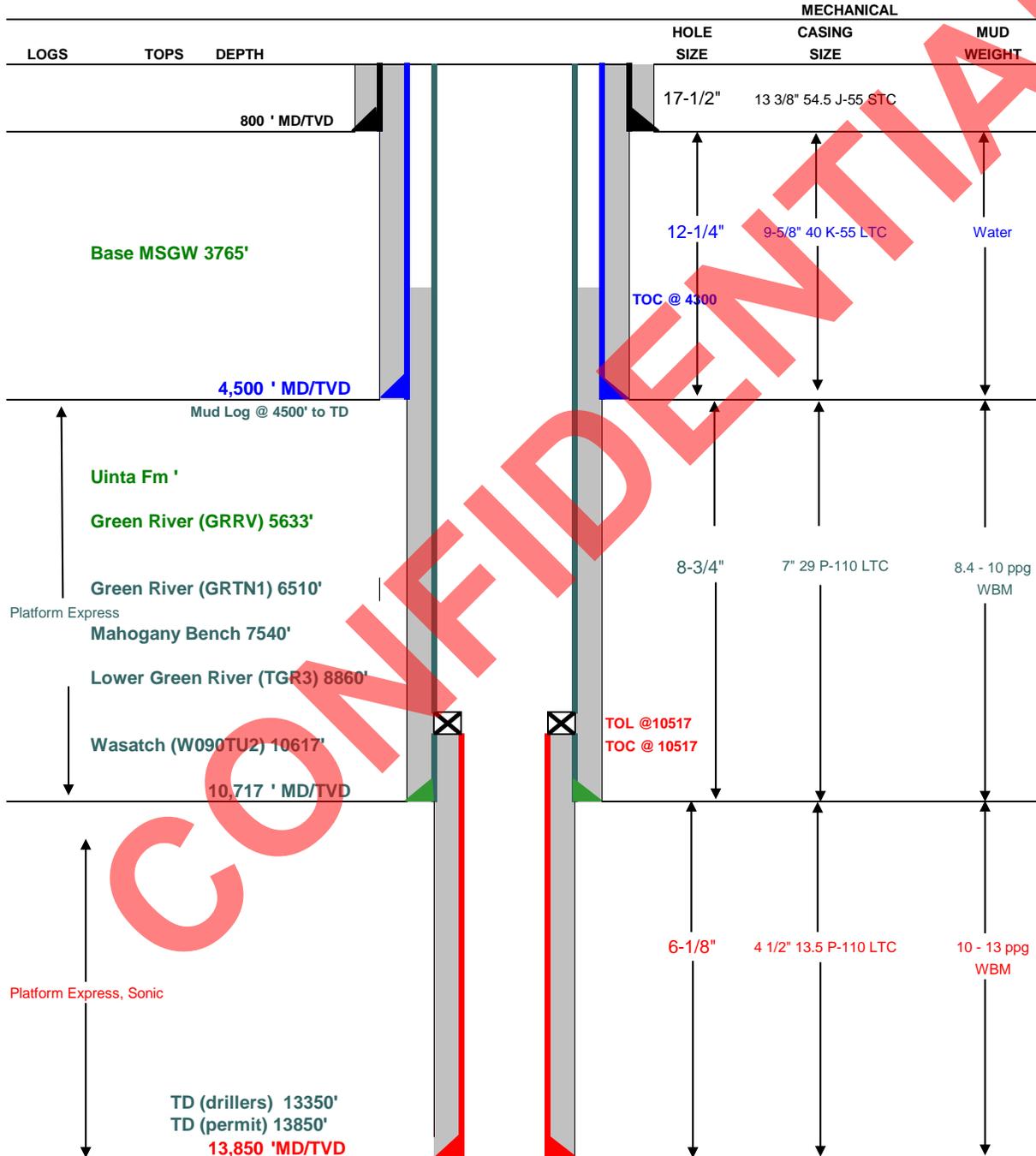
8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

CONFIDENTIAL



Drilling Schematic

Company Name: <u>El Paso Exploration & Production</u>	Date: <u>April 21, 2011</u>
Well Name: <u>LAKE FORK RANCH 3-26B4</u>	TD: <u>13,850</u>
Field, County, State: <u>Altamont - Bluebell, Duchesne, Utah</u>	AFE #:
Surface Location: <u>Sec 26 T2S R4W 983' FNL 732' FWL</u>	BHL: <u>Vertical Well</u>
Objective Zone(s): <u>Green River, Wasatch</u>	Elevation: <u>6382 'GL 6415 'KB</u>
Rig: <u>Precision drilling 404</u>	Spud (est.):
BOPE Info: <u>5M x 13 3/8" rotating head from 800 ft to 4500 ft. 11" 5M BOP stack and 5M kill lines and choke manifold used from 4500 ft. to 10717 ft & 7-1/16" 10M BOE w/rotating head, 5M annular, 3.5" rams, blind rams & mud cross from 10717 ft to TD</u>	



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0' - 800	54.5	J-55	STC	2,730 3.41	1,130 2.44	1,399 25.67
SURFACE	9-5/8"	0' - 4500	40.00	K-55	LTC	3,950 1.10	2,570 1.22	561 2.20
INTERMEDIATE	7"	0' - 10717	29.00	P-110	LTC	11,220 1.31	8,530 1.53	797 2.19
PRODUCTION LINER	4 1/2"	10517' - 13850	13.50	P-110	LTC	12,410 1.38	10,680 1.18	338 2.59

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		800	Class G + 3% CACL2	540	10%	15.6 ppg	1.15
SURFACE	Lead	4,000	12.0 TXI Lead Slurry w/ 1% Extender + .05% FLA + .5% Antifoam + .75% Retarder	1060	50%	12.0 ppg	1.78
	Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel 0.3% sodium metasilicate	190	50%	14.1 ppg	1.25
INTERMEDIATE	Lead	5,917	12.0 TXI Lead Slurry w/ 1% Extender + .05% FLA + .5% Antifoam + .75% Retarder	550	10%	12.0 ppg	1.78
	Tail	500	0.2 %bwob D167 10:0 RFC (Class G)	40	10%	12.5 ppg	2.30
PRODUCTION LINER		3,333	WellBond Slurry Class G + 35 #/sk extender + 15% silica + .7% gas control agent + 0.3% Dispersant + 0.4% retarder + 0.2% anti foam + 0.25#/sk lost circ control agent	230	10%	14.1 ppg	1.53

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable float shoe, 1 joint casing & PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M, P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install bow spring centralizers on first 3 joints, then every 3rd joint.
LINER	Float shoe, 3 joints, float collar. Centralizer every other joint. Thread lock all FE

PROJECT ENGINEER(S): Neil McRobbie

MANAGER: Eric Giles

EL PASO E&P COMPANY, L.P.
LAKE FORK RANCH 3-26B4
SECTION 26, T2S, R4W, U.S.B.&M.

PROCEED NORTH ON PAVED STATE HIGHWAY 87 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 8.62 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EASTERLY ON A GRAVEL ROAD 3.32 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL SOUTHEASTERLY 0.11 MILES ON A GRAVEL ROAD TO THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW ROAD FLAGS EASTERLY 0.17 MILES TO THE PROPOSED LOCATION;

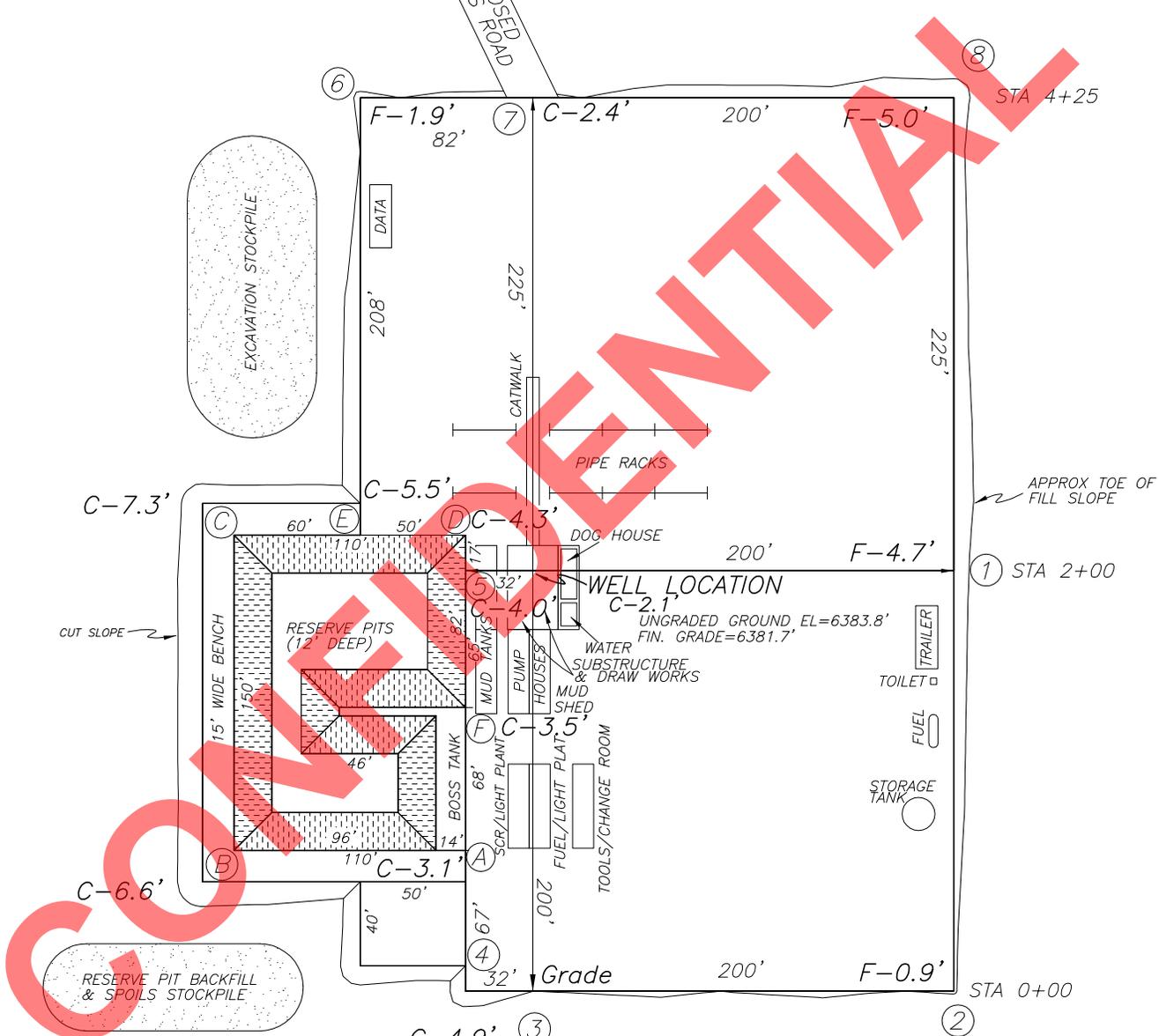
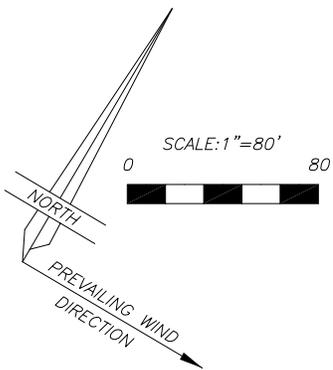
TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 12.22 MILES.

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EL PASO E & P COMPANY, L.P.

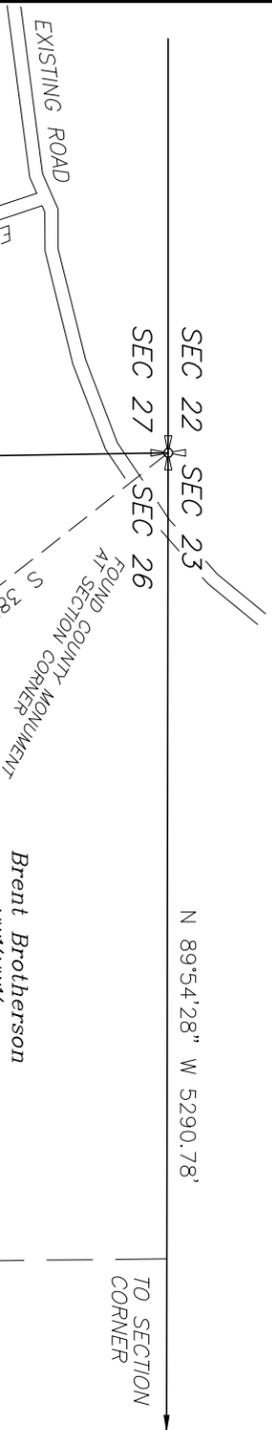
LOCATION LAYOUT FOR
LAKE FORK RANCH 3-26B4
SECTION 26, T2S, R4W, U.S.B.&M.
983' FNL, 732' FWL

FIGURE #1



Jerry D. Allred
 PROFESSIONAL LAND SURVEYOR
 No. 148951
 JERRY D. ALLRED
 16 MAR '11
 STATE OF UTAH

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352



LINE	BEARING	LENGTH
L1	N 30°37'02" W	475.00'
L2	N 59°22'58" E	475.00'
L3	S 30°37'02" E	475.00'
L4	S 59°22'58" W	475.00'
L5	N 56°28'44" W	72.49'
L6	N 80°37'25" W	81.20'
L7	N 85°22'48" W	73.15'
L8	S 89°48'11" W	326.89'
L9	S 84°13'59" W	291.62'



LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY SURVEY FOR
ELPASO E&P COMPANY, L.P.
LAKE FORK RANCH 3-26B4
SECTIONS 26 AND 27, T2S, R4W, U.S.B.&M.
DUCHESSNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION
Commencing at the West Quarter Corner of Section 26, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;
Thence North 24°12'41" East 1474.53 feet to the TRUE POINT OF BEGINNING;
Thence North 30°37'02" West 475.00 feet;
Thence North 59°22'58" East 475.00 feet;
Thence South 30°37'02" East 475.00 feet;
Thence South 59°22'58" West 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.18 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION
A 66 feet wide access road, power line, and pipeline corridor right-of-way over portions of Sections 26 and 27, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the Northwest Corner of Section 26, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;
Thence South 38°12'56" East 986.14 feet to the TRUE POINT OF BEGINNING;
Thence North 56°28'44" West 72.49 feet;
Thence North 80°37'25" West 81.20 feet;
Thence North 85°22'48" West 73.15 feet;
Thence South 89°48'11" West 326.89 feet;
Thence South 84°13'59" West 291.62 feet to the East line of an existing road. Said right-of-way being 845.35 feet in length with the side lines being shortened or elongated to intersect said use area boundary and existing road lines.

SURVEYOR'S CERTIFICATE
This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT. 40°21'33.56926"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

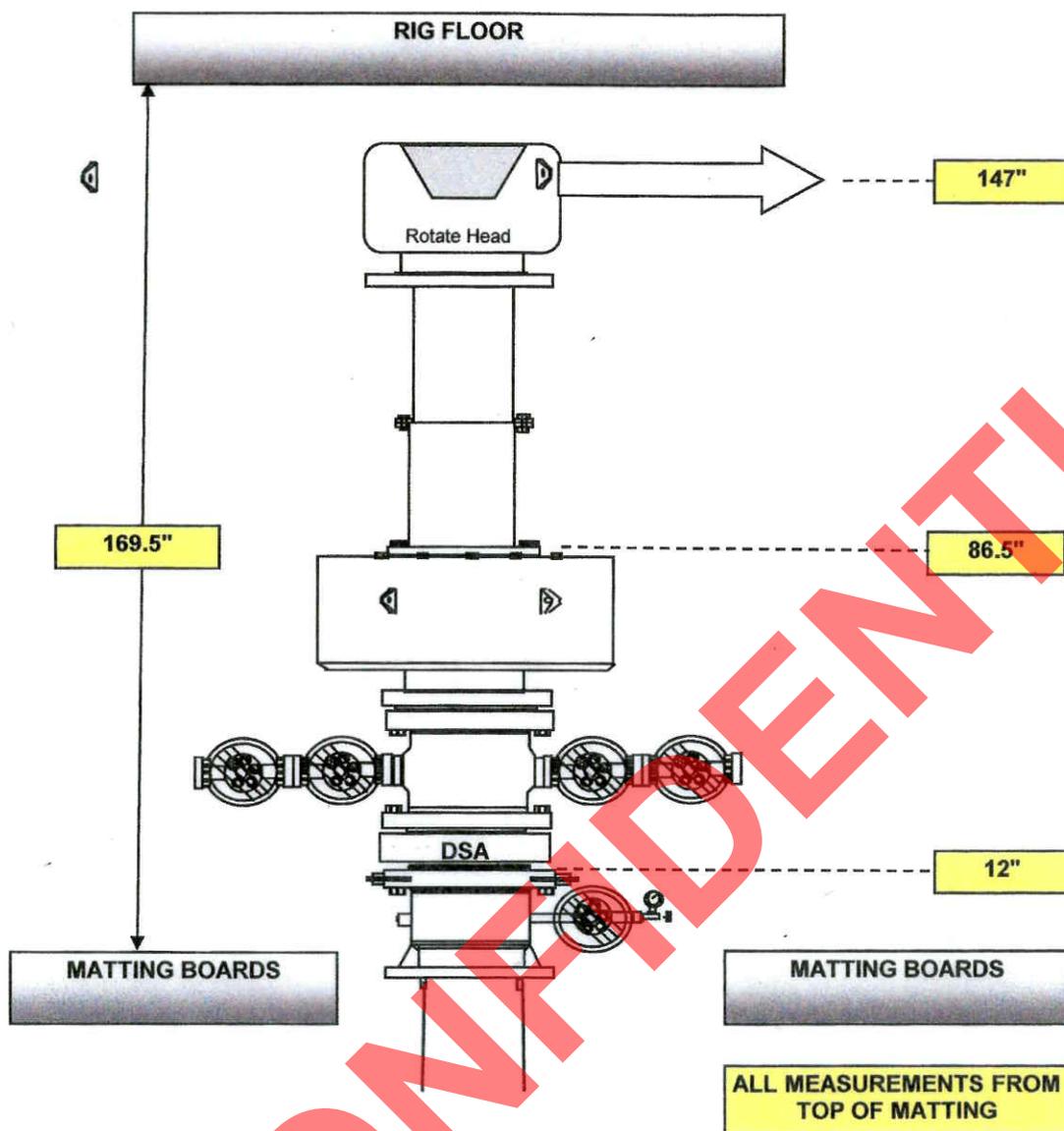
15 MAR 2011 01-128-228

JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESSNE, UTAH 84021
(435) 738-5352

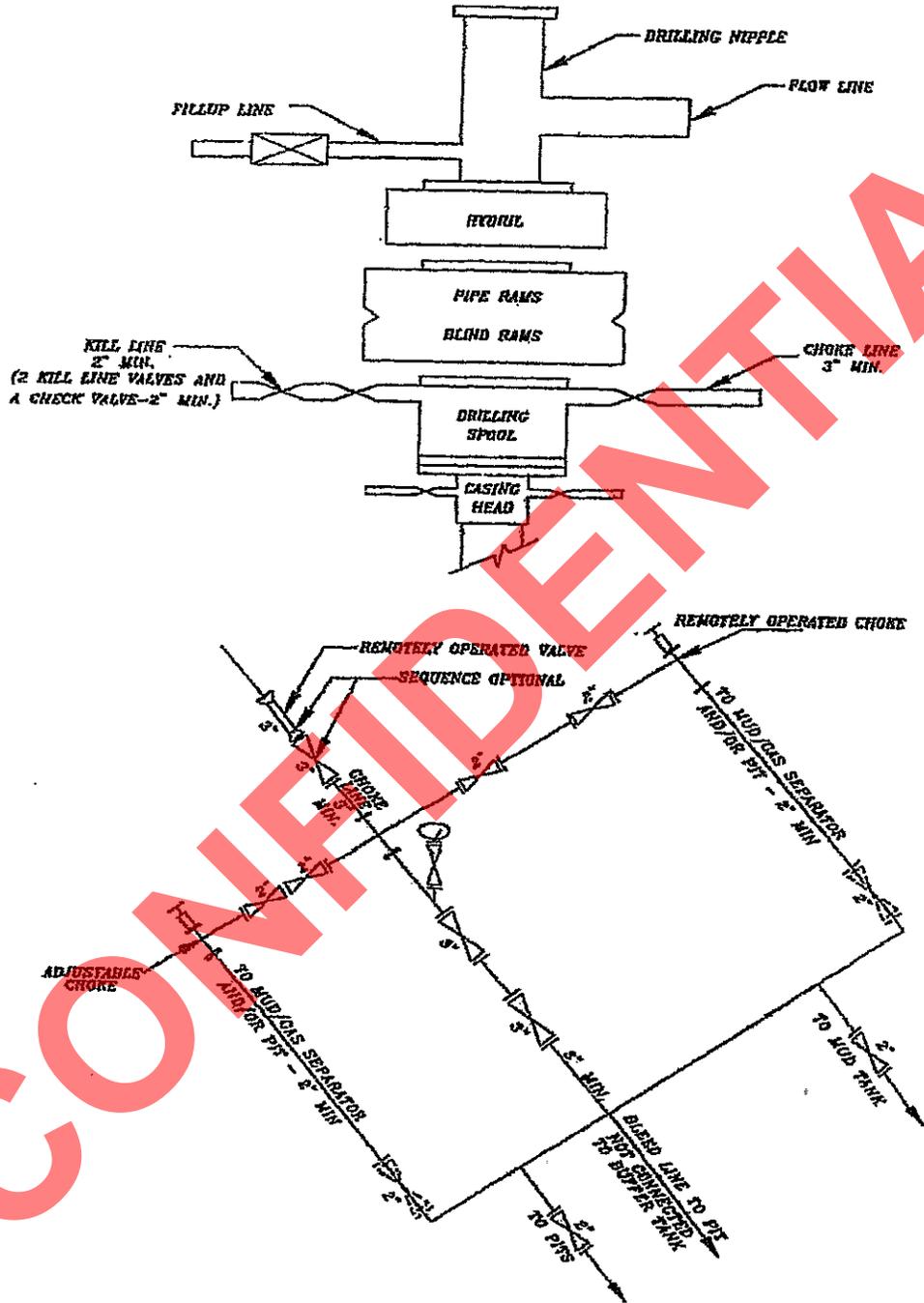
ELPASO E & P

13-5/8" ANNULAR/DIVERTER

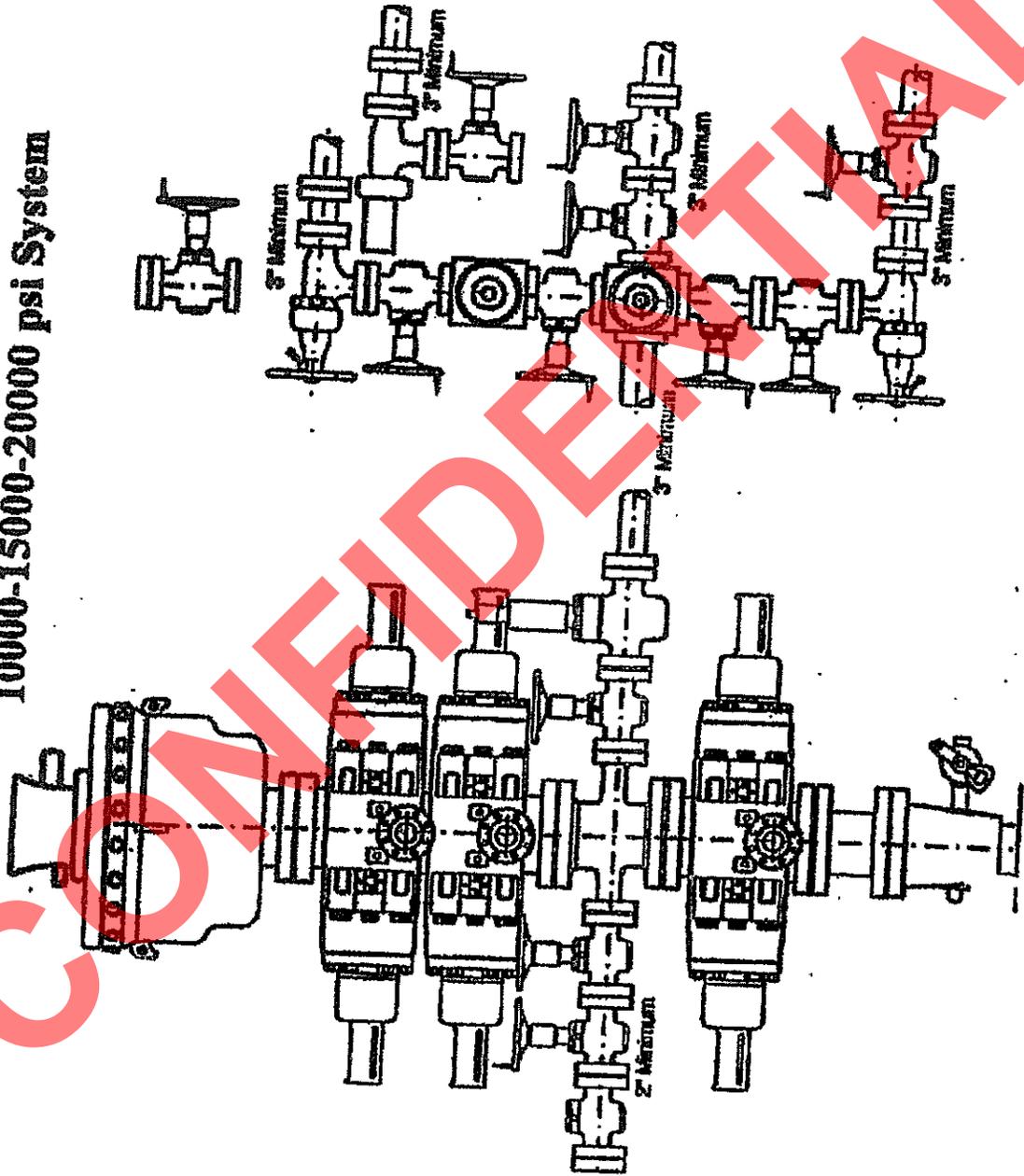


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5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System

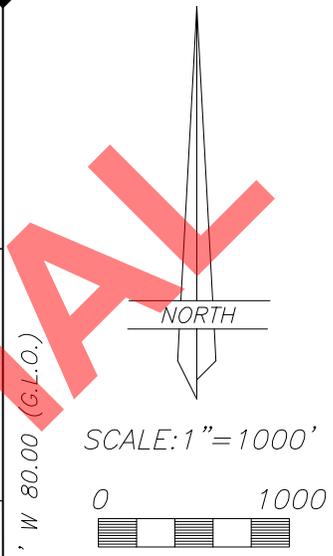
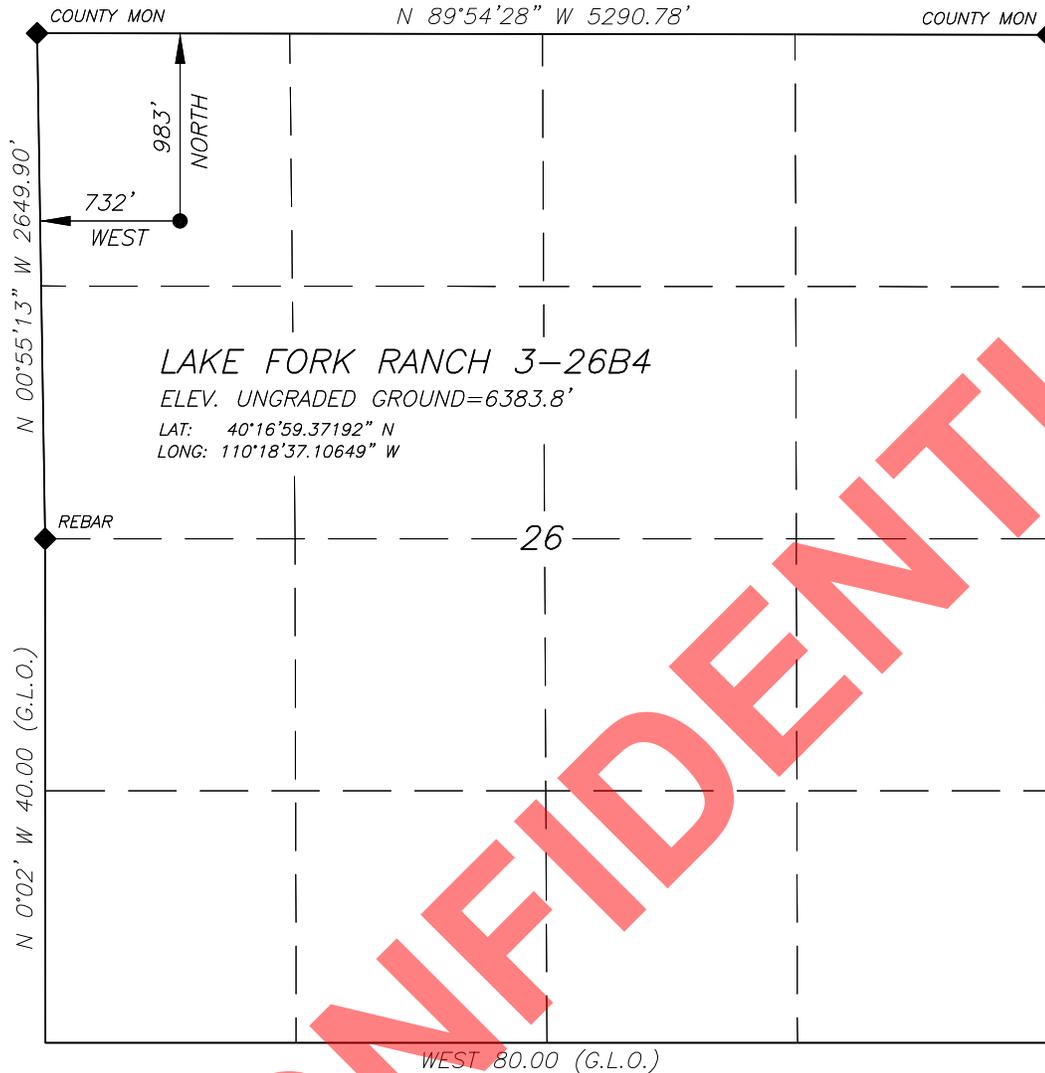


EL PASO E & P COMPANY, L.P.

WELL LOCATION

LAKE FORK RANCH 3-26B4

LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 26, T2S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH



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LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

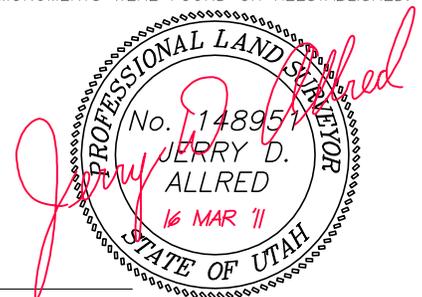
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THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT. 40°21'33.56926"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

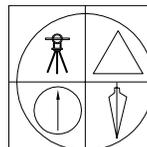
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

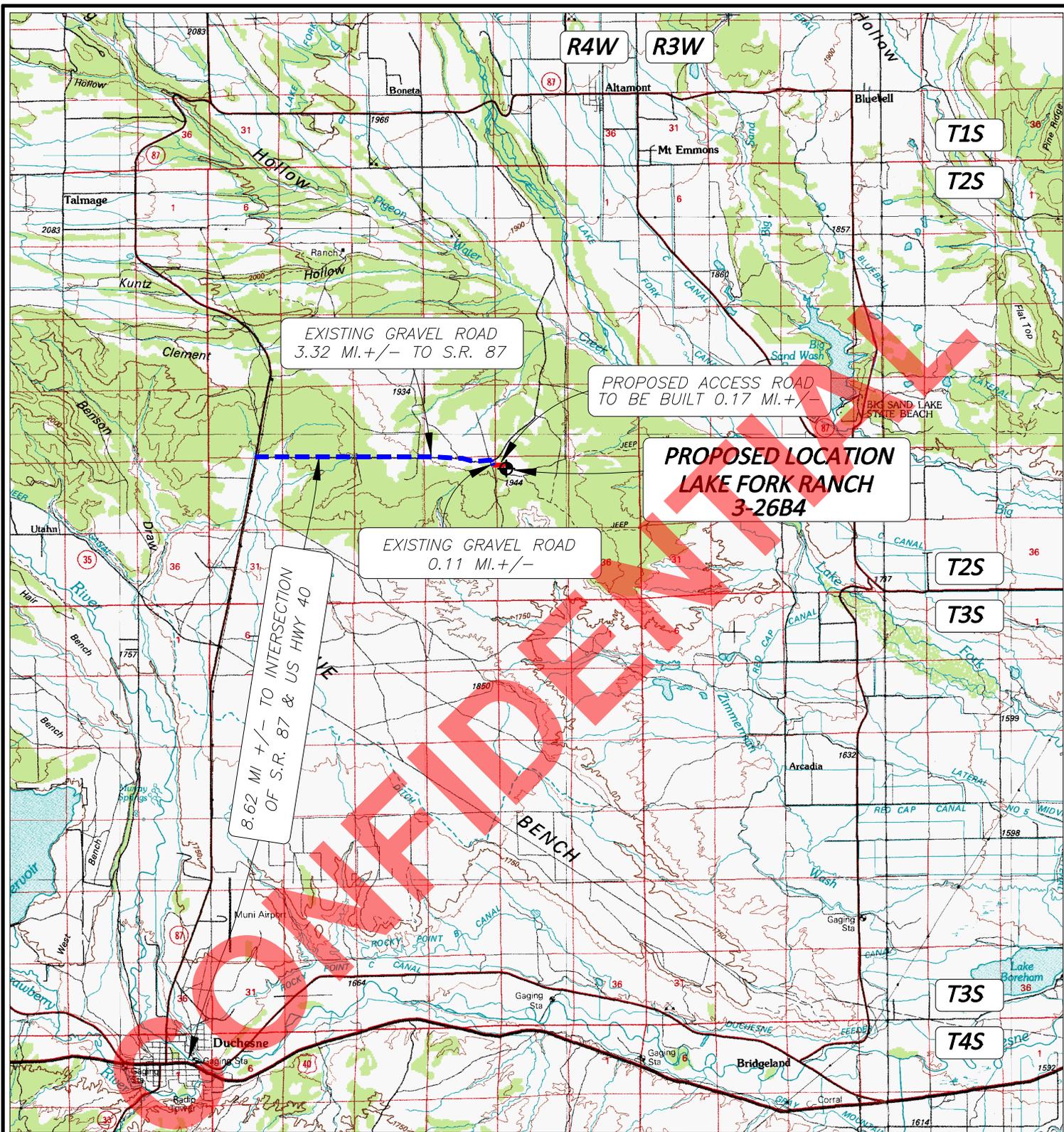


JERRY D. ALLRED & ASSOCIATES
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1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

14 MAR 2011 01-128-228

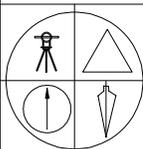
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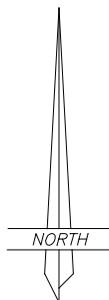
PROPOSED WELL LOCATION

01-128-228



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
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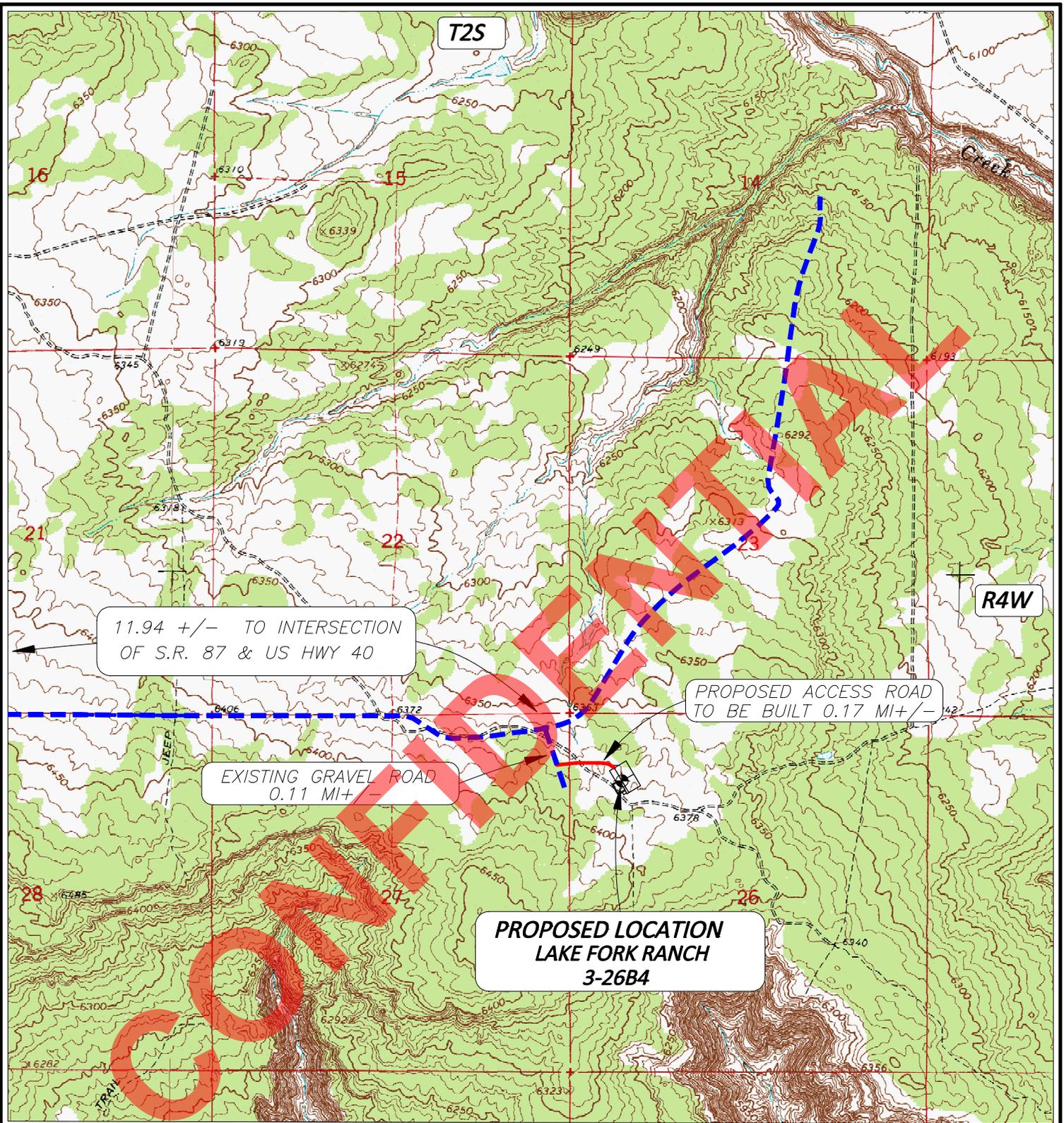


EL PASO E & P COMPANY, L.P.

LAKE FORK RANCH 3-26B4
SECTION 26, T2S, R4W, U.S.B.&M.
983' FNL 732' FWL

TOPOGRAPHIC MAP "A"

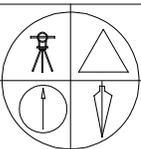
SCALE; 1"=10,000'
15 MAR 2011



LEGEND:

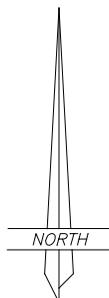
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD

01-128-228



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

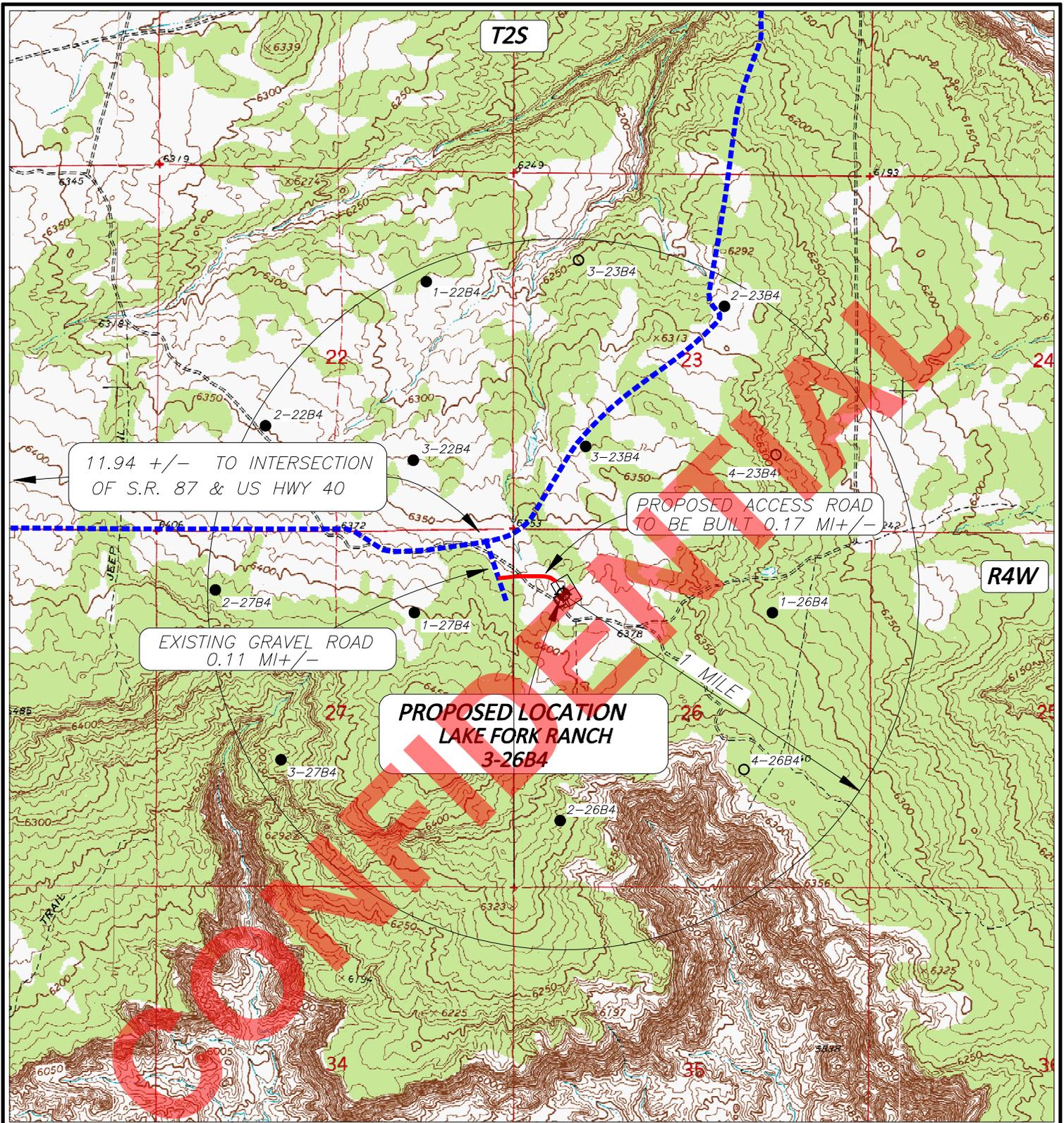
LAKE FORK RANCH 3-26B4
SECTION 23, T2S, R4W, U.S.B.&M.

983' FNL 732' FWL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
15 MAR 2011

RECEIVED: April 28, 2011



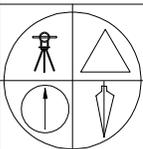
LEGEND:

PROPOSED WELL LOCATION

2-25C6

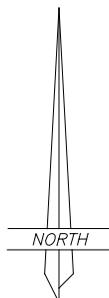
OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-228



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
DUCHEESNE, UTAH 84021
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EL PASO E & P COMPANY, L.P.

LAKE FORK RANCH 3-26B4
SECTION 23, T2S, R4W, U.S.B.&M.

983' FNL 732 FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
15 MAR 2011

RECEIVED: April 28, 2011

AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS

Catherine L. Hammock personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Catherine L. Hammock. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Denver, Colorado 80202 (“El Paso”).
2. El Paso is the operator of the proposed Lake Fork Ranch 3-26B4 well (the “Well”) to be located in the NW/4 of the NW/4 of Section 26, Township 2 South, Range 4 West, USM, Duchesne County, Utah (the “Drillsite Location”). The surface owner of the Drillsite Location is Lake Fork Ranch, Inc., whose address is HC 65, Box 510048, Mountain Home, UT 84051-9801 (the “Surface Owner”).
3. El Paso and the Surface Owner have entered into a Damage Settlement and Release Agreement dated April 7, 2011 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner’s property as a result of operations associated with the drilling of the Well.
4. El Paso and the Surface Owner have also entered into a Right-of-Way Agreement dated April 7, 2011 for an access road, powerline and pipeline corridor across the NW/4 of the NW/4 of Section 26, Township 2 South, Range 4 West, and the NE/4 of the NE/4 of Section 27, Township 2 South, Range 4 West USM, Duchesne County, Utah.

FURTHER AFFIANT SAYETH NOT.

Catherine L. Hammock
 Catherine L. Hammock

ACKNOWLEDGMENT

STATE OF COLORADO §
 §
 CITY AND COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 19th day of April, 2011, personally appeared Catherine L. Hammock, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

My Commission Expires:

Ranae L. Johnson
 NOTARY PUBLIC
 RANAEL JOHNSON
 NOTARY PUBLIC
 STATE OF COLORADO
 My Commission Expires 04/26/2014

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
 - Livestock Grazing and Oil and Gas Production.
2. **Proposed Surface Disturbance:**
 - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - The topsoil will be windrowed and re-spread in the borrow area.
 - New road to be constructed will be approximately .17 miles in length and 66 feet wide.
 - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.
3. **Location Of Existing Wells:**
 - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.
4. **Location And Type Of Drilling Water Supply:**
 - Drilling water: 43-8362 and Upper Country Water
5. **Existing/Proposed Facilities For Productive Well:**
 - There are no existing facilities that will be utilized for this well.
 - A pipeline corridor .17 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.
6. **Construction Materials:**
 - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.
7. **Methods For Handling Waste Disposal:**
 - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
 - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
 - Sewage will be handled in Portable Toilets.
 - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
 - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's
8. **Ancillary Facilities:**
 - There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Lake Fork Ranch, Inc.
HC 65, Box 510048
Mountain Home, Utah 84051-9801
Phone: 435-454-3546 home
435-823-7810 cell

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company, L.P.

Wayne Garner

PO Box 410

Altamont, Utah 84001

435-454-3394 – Office

435-823-1490 – Cell

Regarding This APD

El Paso E & P Company, L.P.

Maria Gomez

1001 Louisiana

Houston, Texas 77002

713.420.5038 – Office

832-683-0361 – Cell

Drilling

El Paso E & P Company, L.P.

Joe Cawthorn – Drilling Engineer

1001 Louisiana

Houston, Texas 77002

713.420.5929 – Office

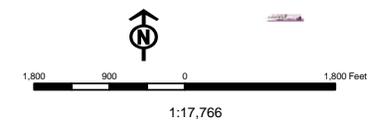
832.465.2882 - Cell



API Number: 4301350707
Well Name: Lake Fork Ranch 3-26B4
Township T0.2 . Range R0.4 . Section 26
Meridian: UBM
Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |



Well Name	EL PASO E&P COMPANY, LP Lake Fork Ranch 3-26B4 43013			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	1000	4500	10717	13850
Previous Shoe Setting Depth (TVD)	0	1000	4500	10717
Max Mud Weight (ppg)	8.4	8.9	10.0	13.0
BOPE Proposed (psi)	2000	5000	5000	10000
Casing Internal Yield (psi)	2730	3950	11220	12410
Operators Max Anticipated Pressure (psi)	9363			13.0

Calculations	Cond String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	437	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	317	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	217	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	217	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	2083	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1543	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1093	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1313	NO OK
Required Casing/BOPE Test Pressure=		2765	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

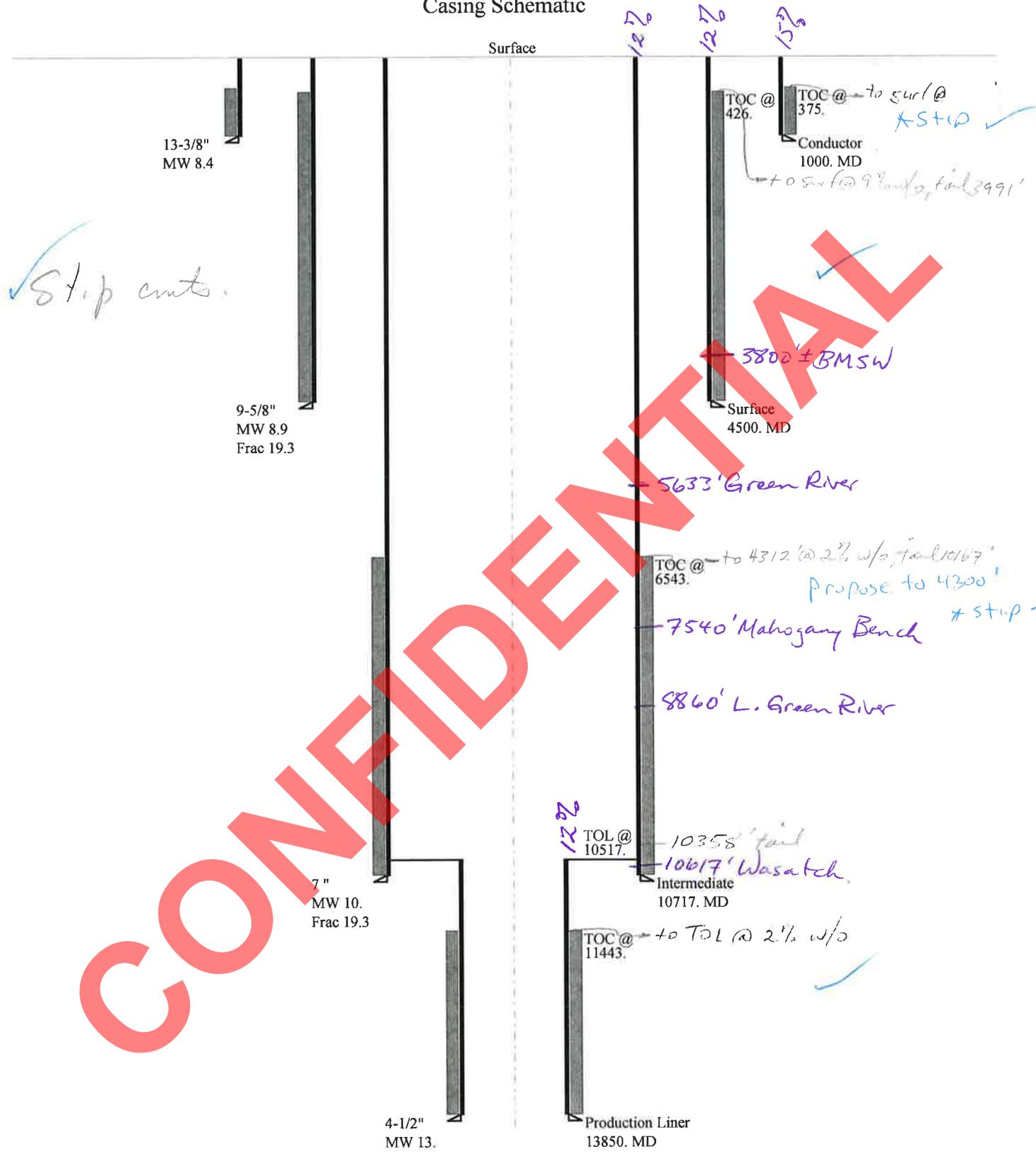
Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5573	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4287	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3215	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4205	YES OK
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		3950	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	9363	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	7701	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	6316	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8674	YES OK
Required Casing/BOPE Test Pressure=		8687	psi

CONFIDENTIAL

43013507070000 Lake Fork Ranch 3-26B4

Casing Schematic



Well name:	43013507070000 Lake Fork Ranch 3-26B4		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Conductor	Project ID:	43-013-50707
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 316 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 436 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 876 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 375 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	13.375	54.50	J-55	ST&C	1000	1000	12.49	12407
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	436	1130	2.590	436	2730	6.26	54.5	514	9.43 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: July 7, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013507070000 Lake Fork Ranch 3-26B4		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Surface	Project ID:	43-013-50707
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.900 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,210 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 4,200 psi
 Annular backup: 1.00 ppg

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,904 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 137 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 426 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,717 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 5,567 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 4,500 ft
 Injection pressure: 4,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	4500	9.625	40.00	K-55	LT&C	4500	4500	8.75	47639
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2081	2570	1.235	3966	3950	1.00	180	561	3.12 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: July 7, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4500 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013507070000 Lake Fork Ranch 3-26B4	
Operator:	EL PASO E&P COMPANY, LP	
String type:	Intermediate	Project ID: 43-013-50707
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,306 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 8,664 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 9,095 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 224 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 6,543 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 13,850 ft
Next mud weight: 13.000 ppg
Next setting BHP: 9,353 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 10,717 ft
Injection pressure: 10,717 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10717	7	29.00	P-110	LT&C	10717	10717	6.059	121023
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5567	8530	1.532	8664	11220	1.30	310.8	797	2.56 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: July 7, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10717 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013507070000 Lake Fork Ranch 3-26B4		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Production Liner	Project ID:	43-013-50707
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 13.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,306 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 9,353 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 13,207 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 268 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 11,443 ft

Liner top: 10,517 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3350	4.5	13.50	P-110	LT&C	13850	13850	3.795	18771
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9353	10680	1.142	9353	12410	1.33	45.2	338	7.47 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: July 7, 2011
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 13850 ft, a mud weight of 13 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name Lake Fork Ranch 3-26B4
API Number 43013507070000 **APD No** 3675 **Field/Unit** ALTAMONT
Location: 1/4,1/4 NWNW **Sec** 26 **Tw** 2.0S **Rng** 4.0W 983 **FNL** 732 **FWL**
GPS Coord (UTM) 558692 4459211 **Surface Owner** Lake Fork Ranch, Inc.

Participants

Dave Allred (El Paso); Ryan Allred (Allred & Associates); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

Wellsite is located northeast of Duchesne Utah along the northern portion of Blue Bench in relatively flat pinion/juniper habitat, and accessed by driving north out of Duchesne along Highway 87 for 8.62 miles, then east along Caravan Lane for another 3.32 miles, then south along existing gravel road for 0.11 miles the another 0.17 miles of new access road into wellsite. The immediate area around the proposed location has either been burned or chained to promote open grassland for cattle grazing. North of this site a series of shallow washes drain this area to the northeast into Pigeon Water Creek and the Lake Fork River Drainage, which both flow in a southeasterly direction. Much of the surface east of the location is bench lands that also break off gently into the Lake Fork River drainage over three miles to the east. Approximately half a mile south of this site the northern portion of Blue Bench breaks off sharply over six hundred feet in elevation into the lower portion of Blue Bench and exposes sandstone ledge rock commonly found throughout much of northern Utah; to the west of this site the surface is similar to the immediate area around the location.

Surface Use Plan

Current Surface Use

Grazing

New Road Miles

0.17

Well Pad

Width 282 **Length** 425

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pinion/Juniper habitat, cedar trees present, sagebrush, grass and Prickly Pear cactus, area has been railed in places and burned to promote rangeland for cattle grazing; elk and mule deer winter range, potential mountain lion, coyote, bobcat, rabbit and other smaller mammals and bird life native to region.

Soil Type and Characteristics

Reddish, sandy loam with clays and underlying cobbles

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20

1 Sensitivity Level

Characteristics / Requirements

Reserve pit is proposed in cut along the southwestern side of location, measuring 110' wide by 150' long by 12' deep with prevailing winds from the west.

Closed Loop Mud Required? Y Liner Required? Y Liner Thickness 20 Pit Underlayment Required?

Other Observations / Comments

Landowner not present, agreement in place with El Paso, landowner/operator made prior visit to location, location surface slopes to the northeast, no known surface water in immediate area, surface has been burned and/or chained to promote grazing for cattle, no issues were observed regarding construction of this site.

Dennis Ingram
Evaluator

5/19/2011
Date / Time

Application for Permit to Drill Statement of Basis

8/17/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3675	43013507070000	LOCKED	OW	P	No
Operator	EL PASO E&P COMPANY, LP		Surface Owner-APD	Lake Fork Ranch, Inc.	
Well Name	Lake Fork Ranch 3-26B4		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	NWNW 26 2S 4W U 983 FNL 732 FWL		GPS Coord (UTM)	558687E	4459221N

Geologic Statement of Basis

El Paso proposes to set 1,000 feet of conductor and 4,500 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 3,800 feet. A search of Division of Water Rights records indicates that there are 8 water wells within a 10,000 foot radius of the center of Section 26. All wells are located over 3/4 of a mile from the proposed location. The wells range between 330 and 1,000 feet in depth and are used for irrigation, stock watering, domestic and oilfield purposes. The proposed casing and cement program should adequately protect ground water in this area.

Brad Hill
APD Evaluator

6/7/2011
Date / Time

Surface Statement of Basis

Brent Brotherson, who owns the Lake Fork Ranch, has been given as the landowner of record on this property. Mr. Brotherson was therefore spoken to on the telephone twice regarding the scheduling on these presites, and explained that he had visited each of the these sites and given input regarding their surface use to El Paso and has entered into a landowner agreement with said operator. El Paso shall therefore comply with that landowner agreement along with the construction cut and fill sheets provided to the Division with the Application to Drill unless given a variance by authorized personnel.

The surface on this site slopes gently to the northeast and doesn't present any real construction or environmental issues. The operator shall therefore address and meet any and all standards during the construction and drilling stage that are approved on this permit, including a 16 mil or greater synthetic liner installed in the reserve pit to prevent the seepage of drilling fluids into underlying soils.

Dennis Ingram
Onsite Evaluator

5/19/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/28/2011

API NO. ASSIGNED: 43013507070000

WELL NAME: Lake Fork Ranch 3-26B4

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 713 420-5038

CONTACT: Maria S. Gomez

PROPOSED LOCATION: NWNW 26 020S 040W

Permit Tech Review:

SURFACE: 0983 FNL 0732 FWL

Engineering Review:

BOTTOM: 0983 FNL 0732 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.28331

LONGITUDE: -110.30964

UTM SURF EASTINGS: 558687.00

NORTHINGS: 4459221.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

LOCATION AND SITING:

- PLAT
- Bond: STATE - 400JU0708
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8362
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Commingle Approved

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
12 - Cement Volume (3) - ddoucet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Lake Fork Ranch 3-26B4
API Well Number: 43013507070000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 8/17/2011

Issued to:

EL PASO E&P COMPANY, LP, 1001 Louisiana St., Houston, TX 77002

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" Intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 4300' MD as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013507070000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/12/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to set conductor (13 3/8") at 1000' and surface casing (9 5/8") at 5700' instead of 800' for conductor and 4500' for surface.

Approved by the Utah Division of Oil, Gas and Mining

Date: 10/12/2011

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/12/2011	

Please Review Attached Conditions of Approval

RECEIVED Oct. 12, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013507070000

Cement should be circulated back to surface on both strings as required in original APD.

Well name:	43013507070000 Lake Fork Ranch 3-26B4	
Operator:	EL PASO E&P COMPANY, LP	
String type:	Surface	Project ID: 43-013-50707
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Internal fluid density: 1.000 ppg

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 154 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: 1,626 ft

Burst

Max anticipated surface pressure: 3,210 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,464 psi

Annular backup: 2.33 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 4,988 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,717 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,567 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 5,700 ft
Injection pressure: 5,700 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5700	9.625	40.00	K-55	LT&C	5700	5700	8.75	60342
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2191	2570	1.173	3774	3950	1.05	228	561	2.46 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: October 12, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5700 ft, a mud weight of 8.4 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED Oct. 12, 2011

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company EL PASO E&P COMPANY, LP

Well Name: LAKE FORK RANCH 3-26B4

Api No: 43-013-50707 Lease Type FEE

Section 26 Township 02S Range 04W County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 10/12/2011

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by WAYNE GARNER

Telephone # (435) 454-4236

Date 10/12/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
 Address: 1001 Louisiana, Room 2730D
city Houston
state TX zip 77002 Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350716	Lake Fork Ranch 3-24B4		SWNW	24	2S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18269	10/13/2011		10/19/11		
Comments: <u>GR-WS</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350707	Lake Fork Ranch 3-26B4		NWNW	26	2S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18270	10/12/2011		10/19/11		
Comments: <u>GR-WS</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350713	Lake Fork Ranch 4-23B4		SWSE	23	2S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18271	9/30/2011		10/19/11		
Comments: <u>GR-WS</u>							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

Maria S. Gomez

Signature

Principle Regulatory Analyst

10/17/2011

Title

Date

RECEIVED

OCT 17 2011

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013507070000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/14/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
See attached Operations Summary.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 11/14/2011	

1 General**1.1 Customer Information**

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 3-26B4		
Project	ALTAMONT FIELD	Site	LAKE FORK RANCH 3-26B4
Rig Name/No.	PROPETRO/5, PRECISION DRILLING/404, PETE MARTIN/5	Event	DRILLING LAND
Start Date	10/31/2011	End Date	
Spud Date		UWI	LAKE FORK RANCH 3-26B4
Active Datum	KB @6,400.8ft (above Mean Sea Level)		
Afe No./Description	152537/43778 / LAKE FORK RANCH 3-26B4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/12/2011	6:00 18:00	12.00	DPDCOND	07		P	0.0	DRILL AND SET CONDUCTOR AT 40' CEMENT WITH 450KS @ 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER, (93 BBLS). 20 BBLS CEMENT TO SURFACE.
10/31/2011	6:00 6:00	24.00	DRLSURF	07		P	40.0	MIRU PRO PETRO , DRILL 17 1/2" HOLE TO 1060' RAN AND CEMENT 24 JOINTS 13 3/8" 54.5#, J-55, STC 1030' ON HOOK SET AT 1029'. CEMENT CASING WITH 145 BBLS WATER AHEAD 20 BBLS 6% GEL WATER, M&P 1280 SKS G W/ 2%CA CL + .25 LBS/SK FLOCELE. MIXED AT 15.8 PPG YIELD 1.15 CF/SK DROPE WIPER PLUG AND DISPLACE W/ 152BBLS BUMP PLUG W/900 PSI . CIP @ 09:20 10/31/2011 FLOAT FAILED WE GOT UP TO 400 PSI DISPLACING CEMENT CIRCULATED UP 78 BBLS CEMENT TO SURFACE WAITED 2 HOURS CEMENT SET AND ONE FOOT DOWN. RDMO RIG AND CEMENTERS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
LAKE FORK RANCH 3-26B4

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013507070000

3. ADDRESS OF OPERATOR:
1001 Louisiana St. , Houston, TX, 77002

PHONE NUMBER:
713 420-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0983 FNL 0732 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/16/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
No activity during this time period. Suspended operations.

NAME (PLEASE PRINT)
Maria S. Gomez

PHONE NUMBER
713 420-5038

TITLE
Principle Regulatory Analyst

SIGNATURE
N/A

DATE
12/16/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U	9. API NUMBER: 43013507070000
PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure and WBS for details.

Approved by the Utah Division of Oil, Gas and Mining
Date: February 29, 2012
By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 2/27/2012	

**Lake Fork Ranch 3-26B4
Initial Completion
43013507070000**

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 4 1/2" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
 - a. Lay a flowline to the flow back tank and keep the valve open.
 - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 4 1/2" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

- Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with methanol. Perforate from 12634' – 12985'. Stimulate perforations with ~5000 gallons of 15% HCL acid, 6000# of 100 mesh sand and 140500# Inter. Ceramic 20/40.
- Stage 2: RU WL unit with 10K lubricator. Set CBP at 12540'. Perforate from 12163' – 12507'. Stimulate perforations with 5000 gallons of 15% HCL acid, 5000# of 100 mesh sand and 131500# Inter. Ceramic 20/40.
- Stage 3: RU WL unit with 10K lubricator. Set CBP at 12135'. Perforate from 11872' – 12117'. Stimulate perforations with 5000 gallons of 15% HCL acid, 5000# of 100 mesh sand and ~122500# Inter. Ceramic 20/40.
- Stage 4: RU WL unit with 10K lubricator. Set CBP at 11855'. Perforate from 11608' – 11846'. Stimulate perforations with 5000 gallons of 15% HCL acid, 7000# of 100 mesh sand and 131500# Inter. Ceramic 20/40.
- Stage 5: RU WL unit with 10K lubricator. Set CBP at 11590'. Perforate from 11362' – 11578'. Stimulate perforations with 5000 gallons of 15% HCL acid, 700# of 100 mesh sand and 131500# Inter. Ceramic 20/40.

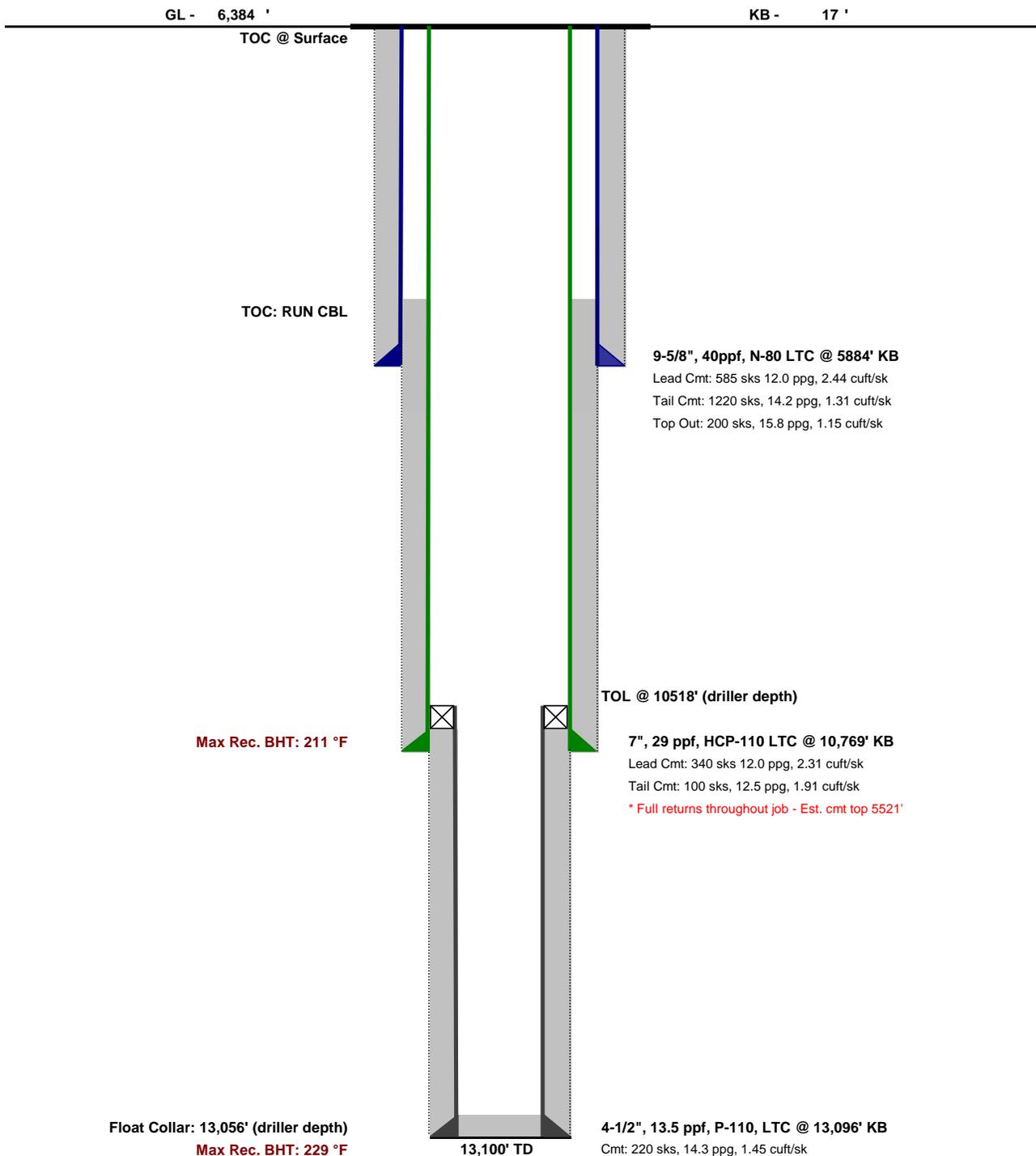
Stage 6: RU WL unit with 10K lubricator. Set CBP at 11330'. Perforate from 11117' – 11319'. Stimulate perforations with 5000 gallons of 15% HCL acid, 3500# of 100 mesh sand and 100500# Inter. Ceramic 20/40.

Stage 7: RU WL unit with 10K lubricator. Set CBP at 11080'. Perforate from 10947' – 11076'. Stimulate perforations with 5000 gallons of 15% HCL acid, 4000# of 100 mesh sand and 75500# Inter. Ceramic 20/40.



Pre-Completion Wellbore Diagram

Well Name	Lake Fork Ranch 3-26B4	Date	February 10, 2012
Field	Altamont	TD	13,100
County	Duchesne	State	Utah
Property #		API	43-013-50707
Partners	NRI	WI	
Formation	Wasatch	Crude	Yellow Wax
		BHL	Vertical
Surface Location	983' FNL 732' FWL NWNW Section 26 T2S-R4W		
Artificial Lift Method		PBTD	13,056'
Open Perfs - Top	Bottom	Total Number of Holes	
Known Problems			



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4																														
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013507070000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/5/2012	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TUBING</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> DEEPEN</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TUBING REPAIR</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> VENT OR FLARE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> OTHER</td> <td style="vertical-align: top; padding: 2px;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
<p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0;">March 06, 2012</p>																																
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst																														
SIGNATURE N/A	DATE 3/5/2012																															

1 General**1.1 Customer Information**

Company	WESTERN US
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 3-26B4		
Project	ALTAMONT FIELD	Site	LAKE FORK RANCH 3-26B4
Rig Name/No.	PRECISION DRILLING/404	Event	DRILLING LAND
Start Date	10/31/2011	End Date	2/3/2012
Spud Date	1/2/2012	UWI	LAKE FORK RANCH 3-26B4
Active Datum	KB @6,400.8ft (above Mean Sea Level)		
Afe No./Description	152537/43778 / LAKE FORK RANCH 3-26B4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/12/2011	6:00 18:00	12.00	DPDCOND	07		P	0.0	DRILL AND SET CONDUCTOR AT 40' CEMENT WITH 450KS @ 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER, (93 BBLS). 20 BBLS CEMENT TO SURFACE.
10/31/2011	6:00 6:00	24.00	DRLSURF	07		P	40.0	MIRU PRO PETRO , DRILL 17 1/2" HOLE TO 1060' RAN AND CEMENT 24 JOINTS 13 3/8" 54.5#, J-55, STC 1030' ON HOOK SET AT 1029'. CEMENT CASING WITH 145 BBLS WATER AHEAD 20 BBLS 6% GEL WATER, M&P 1280 SKS G W/ 2%CA CL + .25 LBS/SK FLOCELE. MIXED AT 15.8 PPG YIELD 1.15 CF/SK DROPE WIPER PLUG AND DISPLACE W/ 152BBLS BUMP PLUG W/900 PSI . CIP @ 09:20 10/31/2011 FLOAT FAILED WE GOT UP TO 400 PSI DISPLACING CEMENT CIRCULATED UP 78 BBLS CEMENT TO SURFACE WAITED 2 HOURS CEMENT SET AND ONE FOOT DOWN. RDMO RIG AND CEMENTERS.
12/30/2011	6:00 18:00	12.00	MIRU	01		P	1,060.0	HELD PRE-JOB SAFETY MEETING WITH PRECISION DRILLING , MOUNTAIN WEST AND WEST ROCK TRUCKING CREWS. MOVED 7.5 MILES - 60% MOVED 10% RIGGED UP.
	18:00 6:00	12.00	MIRU	01		P	1,060.0	SDFN
12/31/2011	6:00 6:00	24.00	MIRU	01		P	1,060.0	RIG UP RIG, 90% RIGGED UP
1/1/2012	6:00 18:00	12.00	MIRU	01		P	1,060.0	RIG UP FLOOR, PICK UP SWIVEL, REPAIR TOP DRIVE GRABBER CYLINDER, WELD ON CASING HEAD
	18:00 0:00	6.00	MIRU	01		P	1,060.0	PICK UP RIG UP TOP DRIVE
	0:00 6:00	6.00	MIRU	01		P	1,060.0	INSTALL NEW TOP DRIVE CONTROL PANEL NIPPLE UP FLOW LINES TO GAS BUSTER
1/2/2012	6:00 17:30	11.50	MIRU	01		P	1,060.0	NIPPLE UP DIVERTER , START DAY RATE@ 17:30
	17:30 3:00	9.50	MIRU	01		P	1,060.0	HELD PREJOB SAFETY MEETING, TEST CHOKE MANIFOLD 250 PSI LOW 3000 PSI HIGH FOR 10 MIN. TEST ANNULAR, HCR VALVE, MANUAL CHOKE AND KILL LINE VALVES 250 PSI LOW AND 2500 PSI HIGH FOR 10 MIN. PRESS TEST FOSV, 250 PSI LOW 4000 PSI HIGH. TEST STAND PIPE & MUD LINES 250 LOW 4000 PSI HIGH.
1/3/2012	3:00 6:00	3.00	DRLSURF	13		P	1,060.0	MAKE UP BHA #1
	6:00 8:00	2.00	DRLSURF	14		P	1,060.0	PICK UP DRILL PIPE F/ 300' TO 809'
	8:00 8:30	0.50	DRLSURF	17		P	1,060.0	SLIP & CUT
	8:30 9:30	1.00	DRLSURF	14		P	1,060.0	PICK UP DRILL PIPE F/ 809' TO 855'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	9:30 10:00	0.50	DRLSURF	31		P	1,060.0	PRESSURE TEST 13 3/8" SUFACE CASING TO 1000 PSI FOR 30 MINUTES
	10:00 13:00	3.00	DRLSURF	72		P	1,060.0	TAGGED CEMENT AT 855' - CLEAN OUT TO 1077' FLOAT COLLAR AT 1,003', SHOE @ 1,047' RKB
	13:00 13:30	0.50	DRLSURF	12		P	1,607.0	RIG SERVICE
	13:30 14:00	0.50	DRLSURF	19		P	1,060.0	PERFORM FIT WITH 8.6 PPG MUD @ 1,077'. SURFACE 215 PSI, EQUIVALENT DENSITY 12.5 PPG
	14:00 16:00	2.00	DRLSURF	07		P	1,060.0	DRILL F/ 1,060' - 1,245'
	16:00 16:30	0.50	DRLSURF	41		P	1,245.0	BOP DRILL
	16:30 6:00	13.50	DRLSURF	07		P	1,245.0	DRILL F/ 1,245' - 2,310'
1/4/2012	6:00 12:00	6.00	DRLSURF	07		P	2,310.0	DRILL F/ 2,310' - 2,733
	12:00 12:30	0.50	DRLSURF	12		P	2,733.0	RIG SERVICE
	12:30 6:00	17.50	DRLSURF	07		P	2,733.0	DRILL F/ 2,733 - 3,475'
1/5/2012	6:00 9:30	3.50	DRLSURF	07		P	3,475.0	DRILL F/ 3,475' - 3,603'.
	9:30 10:00	0.50	DRLSURF	12		P	3,603.0	RIG SERVICE.
	10:00 6:00	20.00	DRLSURF	07		P	3,603.0	DRILL F/ 3,603' - 4,320'.
1/6/2012	6:00 11:30	5.50	DRLSURF	07		P	4,320.0	DRILL FROM 4,320' TO 4,483'.
	11:30 12:30	1.00	DRLSURF	15		P	4,483.0	CIRCULATE FOR BIT TRIP.
	12:30 15:00	2.50	DRLSURF	13		P	4,483.0	BACK REAM OUT DUE TO TIGHT HOLE, FROM 4,240' TO 3,302'.
	15:00 17:00	2.00	DRLSURF	15		P	4,483.0	CIRCULATED (2) 30 BBL HIGH VIS. SWEEPS FROM 3302' BACK TO SURFACE - HAD ABUNDANCE OF SHALE COME BACK TO SURFACE RANGING IN SIZE OF 1/16" TO 1/2".
	17:00 23:30	6.50	DRLSURF	13		P	4,483.0	CONTINUED TO BACK REAM OUT DUE TO TIGHT HOLE FROM 3,109' - 1,029'.
	23:30 3:00	3.50	DRLSURF	13		P	4,483.0	POOH F/ 1,029' - 0'. LD MUD MOTOR & BIT.
	3:00 6:00	3.00	DRLSURF	13		P	4,483.0	PJSM. PUMU NEW BIT #2 & MM TIH.
1/7/2012	6:00 8:00	2.00	DRLSURF	13		P	4,483.0	RIH WITH BIT #2 - TIGHT SPOT AT 3,020'
	8:00 9:00	1.00	DRLSURF	15		P	4,483.0	CIRCUALTE HOLE, RAISED VISCOSITY TO 80
	9:00 11:00	2.00	DRLSURF	51		P	4,483.0	RIH REAMING TIGHTS SPOTS FROM 3,020' / 4,102'
	11:00 12:30	1.50	DRLSURF	15		P	4,483.0	PUMPED (2) 30 BBL HIGH VIS SWEEP AROUND
	12:30 14:00	1.50	DRLSURF	51		P	4,483.0	RIH REAMING TIGHTS SPOT IN HOLE FROM 4,102' / 4,483'
	14:00 6:00	16.00	DRLSURF	07		P	4,483.0	DRILL FROM 4,483' TO 5,040' - NOTE: PUMPED MULTIPLE HIGH VISCOSITY SWEEPS WHILE DRILLING AHEAD
1/8/2012	6:00 14:30	8.50	DRLSURF	07		P	5,040.0	DRILL F/ 5,040' - 5,249'.
	14:30 15:00	0.50	DRLSURF	12		P	5,249.0	RIG SERVICE.
	15:00 6:00	15.00	DRLSURF	07		P	5,249.0	DRILL F/ 5,249' - 5,520'.
1/9/2012	6:00 9:00	3.00	DRLSURF	07		P	5,520.0	DRILL FROM 5,520' TO 5,555'.
	9:00 13:30	4.50	DRLSURF	13		P	5,555.0	PJSM. POOH FOR BIT TRIP.
	13:30 14:00	0.50	DRLSURF	12		P	5,555.0	RIG SERVICE.
	14:00 18:30	4.50	DRLSURF	13		P	5,555.0	PJSM. RIH W/ NEW BIT TO 5,555'.
	18:30 4:30	10.00	DRLSURF	07		P	5,555.0	DRILL F/ 5,555' - 5,884'. TD @ 5,884' ON 1/9/2012 @ 04:30 HRS.
	4:30 5:30	1.00	DRLSURF	15		P	5,884.0	CIRCULATE & CONDITION HOLE.
	5:30 6:00	0.50	DRLSURF	11		P	5,884.0	PJSM. PU RUN GYRO.
1/10/2012	6:00 8:00	2.00	DRLSURF	11		P	5,884.0	PJSM - RIG UP AND RAN GYRO SURVEY TO 5,824' WLM
	8:00 10:00	2.00	DRLSURF	15		P	5,884.0	CIRCULATE HIGH VIS SWEEP
	10:00 15:30	5.50	DRLSURF	56		N	5,884.0	PULLED FROM 5,884' TO 5,628' - WORKED TIGHT HOLE, PIPE FINALLY CAME FREE GOING DOWN
	15:30 16:00	0.50	DRLSURF	51		N	5,884.0	BACK REAM THROUGH TIGHT HOLE SECTION FROM 5,626' UP TO 5532'
	16:00 16:30	0.50	DRLSURF	51		N	5,884.0	WASH AND REAM TIGHT SPOTS BACK TO BOTTOM TO 5884'
	16:30 17:30	1.00	DRLSURF	15		P	5,884.0	CIRCULATE HOLE CLEAN
	17:30 23:30	6.00	DRLSURF	13		P	5,884.0	POOH LD BHA.
	23:30 0:00	0.50	DRLSURF	12		P	5,884.0	RIG SERVICE.
	0:00 3:00	3.00	CASSURF	24		P	5,884.0	PJSM. RU FRANKS CASING TOOLS.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/11/2012	3:00 6:00	3.00	CASSURF	24		P	5,884.0	RUN 9-5/8", 40#, N-80 LTC CASING.
	6:00 14:30	8.50	CASSURF	24		P	5,884.0	RUN 9-5/8" 40 # LT&C CSG. TO 5,031' BREAK CIR. EVERY 1,000'. LOST RETURNS @ 5,031'.
	14:30 19:00	4.50	CASSURF	52		N	5,884.0	REDUCE MW 9.7 - 9 PPG & ATTEMPT TO REGAIN CIRC. NO SUCCESS.
	19:00 23:00	4.00	CASSURF	24		P	5,884.0	RUN TOTAL 129 JTS. 9-5/8" 40 # LT&C CSG. TO 5,884'. R.D. FRANKS CSG EQUIP.
	23:00 4:00	5.00	CASSURF	25		P	5,884.0	R.U. HES. TEST LINES TO 5,000 PSI. PUMP 100 BBLs FRESH WATER, LEAD CMT 585 SX 2.44 YD 12 PPG (254 BBLs), TAIL CMT 1,220 SX 1.31 YD 14.2 PPG (285 BBLs). DISPLACE & BUMP PLUG WITH 443 BBLs 9 PPG WBM. @ 1,700 PSI. PLUG DOWN @ 03:30 HRS. R.D. HES. NOTE: FULL RETURNS WHILE PUMPING 74 BBLs F.W. & 230 BBLs CMT.
4:00 6:00	2.00	CASSURF	25		P	5,884.0	R.U. & PERFORM TOP OUT.	
1/12/2012	6:00 8:30	2.50	CASSURF	25		P	5,884.0	RUN 1" PIPE TO 400' & PERFORM TOP OUT. PUMP 200 SX, 1.15 YD, 15.8 PPG CMT (41 BBLs). 8 BBLs RETURN TO SURFACE.
	8:30 9:30	1.00	CASSURF	70		P	5,884.0	HELD SAFETY STAND DOWN WITH RIG & ELPASO PERSONNEL.
	9:30 13:00	3.50	CASSURF	26		P	5,884.0	N.D. FLOW LINE, REMOVE CHOKE & KILL VALVES WHILE WOC.
	13:00 16:00	3.00	CASSURF	29		P	5,884.0	N.D. DIVERTER & CUT CSG.
	16:00 19:00	3.00	CASSURF	27		P	5,884.0	CUT 13 5/8" CSG. MAKE FINAL CUT ON 9 5/8" CSG. INSTALL 9 5/8" X 11" 5 M SOW & TEST TO 2,500 PSI FOR 10 MIN.
	19:00 3:30	8.50	CASSURF	28		P	5,884.0	N.U. 11" 10 M BOPE.
3:30 6:00	2.50	CASSURF	30		P	5,884.0	R.U. & TEST BOPE: RAMS, SAFETY VALVES & CHOKE MANIFOLD 300 - 5,000 PSI 10 MIN. EACH. ANNULAR 300 - 2,500 PSI 10 MIN. WITH H2O.	
1/13/2012	6:00 12:30	6.50	CASSURF	19		P	5,884.0	TEST BOPE: RAMS, SAFETY VALVES 300 - 5,000 PSI, ANNULAR 300 - 2,500 PSI, CHOKE MANIFOLD 300 - 10,000 PSI 10 MIN EACH WITH H2O.
	12:30 14:30	2.00	CASSURF	31		P	5,884.0	TEST 9 5/8" SURFACE CSG TO 2,500 PSI FOR 30 MIN. INSTALL WEAR BUSHING & R.D. TESTERS.
	14:30 17:30	3.00	CASSURF	14		P	5,884.0	P.U. DIR. BHA & 6 1/4" DC. TEST MWD.
	17:30 19:30	2.00	CASSURF	13		P	5,884.0	TIH TO 5,424'.
	19:30 21:00	1.50	CASSURF	17		P	5,884.0	SLIP & CUT DRILL LINE.
	21:00 21:30	0.50	CASSURF	16		P	5,884.0	WASH & REAM TO 5,837'. TAG F.C. @ 5,837'.
	21:30 23:00	1.50	CASSURF	32		P	5,884.0	DRILL OUT FLOAT EQUIP, SHOE TRACK & 10'.
	23:00 23:30	0.50	CASSURF	15		P	5,894.0	CBU.
	23:30 0:00	0.50	CASSURF	33		P	5,894.0	PERFORM FIT WITH 9.3 PPG WBM TO 1,865 PSI, 15.4 EMW.
	0:00 1:00	1.00	DRLINT1	07		P	5,894.0	DRILL 5,894' - 5,982'.
1:00 1:30	0.50	DRLINT1	12		P	5,982.0	SERVICE RIG.	
1:30 6:00	4.50	DRLINT1	08		P	5,982.0	DRILL 5,982' - 6,230'.	
1/14/2012	6:00 13:00	7.00	DRLINT1	08		P	6,230.0	DRILL 6,230' - 6,546'.
	13:00 13:30	0.50	DRLINT1	12		P	6,546.0	RIG SERVICE.
	13:30 6:00	16.50	DRLINT1	08		P	6,546.0	DRILL 6,546' - 7,355'.
1/15/2012	6:00 7:30	1.50	DRLINT1	07		P	7,355.0	DRILL 7,355 - 7,385'.
	7:30 9:00	1.50	DRLINT1	57		N	7,385.0	CBU, PULL 5 STDS & TROUBLE SHOOT MWD.
	9:00 9:30	0.50	DRLINT1	13		P	7,385.0	TIH.
	9:30 15:00	5.50	DRLINT1	08		P	7,385.0	DRILL 7,385' - 7,571'. (MWD FAILED)
	15:00 16:00	1.00	DRLINT1	57		N	7,571.0	CBU.
	16:00 20:00	4.00	DRLINT1	57		N	7,571.0	POOH.
	20:00 23:00	3.00	DRLINT1	57		N	7,571.0	L.D. DIR. BHA. P.U. BIT # 5, 1.5° MOTOR & MWD.
	23:00 2:00	3.00	DRLINT1	13		P	7,571.0	TIH.
2:00 6:00	4.00	DRLINT1	08		P	7,571.0	DRILL 7,571' - 7,660'.	
1/16/2012	6:00 13:00	7.00	DRLINT1	07		P	7,660.0	DRILL 7,660' - 8,034'.
	13:00 13:30	0.50	DRLINT1	12		P	8,034.0	SERVICE RIG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/17/2012	13:30 6:00	16.50	DRLINT1	07		P	8,034.0	DRILL 8,034' - 8,883'.
	6:00 13:30	7.50	DRLINT1	08		P	8,883.0	DRILL 8,883' - 9,245'.
	13:30 14:00	0.50	DRLINT1	12		P	9,245.0	RIG SERVICE.
	14:00 6:00	16.00	DRLINT1	08		P	9,245.0	DRILL 9,245' - 9,855'.
1/18/2012	6:00 14:00	8.00	DRLINT1	08		P	9,855.0	DRILL 9,855' - 10,176'.
	14:00 14:30	0.50	DRLINT1	12		P	10,176.0	RIG SERVICE.
	14:30 22:30	8.00	DRLINT1	08		P	10,176.0	DRILL 10,176' - 10,452'.
	22:30 0:00	1.50	DRLINT1	52		N	10,452.0	MIX & CIRC. LCM TO HEAL LOSSES. INITIAL LOSS RATE 378 BPH.
1/19/2012	0:00 6:00	6.00	DRLINT1	08		P	10,452.0	DRILL 10,452' - 10,730'.
	6:00 6:30	0.50	DRLINT1	08		P	10,730.0	DRILL 10,730' - 10,774' TD
	6:30 10:30	4.00	DRLINT1	15		P	10,774.0	CIRCULATE AND COBNDITION MUD
	10:30 16:00	5.50	DRLINT1	13		P	10,774.0	WIPER TRIP 10,774' - CSG SHOE 5,883' - TIH TO 10,774'
	16:00 17:30	1.50	DRLINT1	15		P	10,774.0	CIRCULATE AND CONDITION MUD
	17:30 23:30	6.00	DRLINT1	13		P	10,774.0	TOH FOR RUNNING OF LOG'S
	23:30 0:00	0.50	DRLINT1	12		P	10,774.0	SERVICE RIG
1/20/2012	0:00 6:00	6.00	EVLINT1	22		P	10,774.0	RUN QUAD COMBO, LOGGERS 10,789' WLM
	6:00 6:30	0.50	DRLINT1	12		P	10,774.0	RIG SERVICE
	6:30 10:30	4.00	DRLINT1	13		P	10,774.0	TIH TO SHOE AT 5,883' - FILL DRILL PIPE EVERY 1,500' - CIR BTMS UP AT 3,000'
	10:30 11:30	1.00	DRLINT1	17		P	10,774.0	SLIP AND CUT DRILL LINE - CIRCULATE BOTTOMS UP AT 5,883'
	11:30 13:30	2.00	DRLINT1	13		P	10,774.0	TIH - 9,600' - FILL DRILL PIPE EVERY 1,500'
	13:30 15:00	1.50	DRLINT1	15		P	10,774.0	CIRCULATE BOTTOMS UP AT 9,600'
	15:00 15:30	0.50	DRLINT1	13		P	10,774.0	TIH TO 10,774'
	15:30 17:00	1.50	DRLINT1	15		P	10,774.0	CIRCULATE BOTTOMS UP
1/21/2012	17:00 20:30	3.50	DRLINT1	15		P	10,774.0	CIRCULATE AND CONDITION MUD, HAD (2) 8' / 10 FLARES, RAISED MUD WEIGHT UP TO 10.9 PPG
	20:30 6:00	9.50	DRLINT1	14		P	10,774.0	PULL OUT, LAYING DOWN DRILLPIPE
	6:00 6:30	0.50	CASINT1	42		P	10,774.0	PULLED WEAR BUSHING FROM WELL HEAD
	6:30 7:00	0.50	CASINT1	12		P	10,774.0	RIG SERVICE
	7:00 9:00	2.00	CASINT1	24		P	10,774.0	HELD PRE-JOB SAFETY MEETING, FRANKES WESTATES CASING CREW - RIG UP FILL UP TOOL, CSG TONGS, 350 TON ELEVATORS, SLIPS.
1/22/2012	9:00 6:00	21.00	CASINT1	24		P	10,774.0	RAN 7", 29 #, P-110 LTC. STAGE IN FILLING ON THE FLY BREAKING CIRCULATION EVERY 1,000' AND CIRCULATING B/U EVERY 2,000'
	6:00 8:00	2.00	CASINT1	24		P	10,774.0	RAN 7" 29# HCP-110 LTC, FROM 9,700' - 10,774', FILLING ON THE FLY, BREAK CIRCULATION EVERY 1,000', CIRCULATE BACK TO SURFACE EVERY 2,000'. RAN A TOTAL OF 243 JTS 2 PUPS, FLOAT COLLAR: 10,706', SHOE: 10,769'
	8:00 12:00	4.00	CASINT1	15		P	10,774.0	CIRCULATE, RIG DOWN FRANKES WESTATES CASING EQUIPMENT.
	12:00 14:30	2.50	CASINT1	25		P	10,774.0	HPJSM - HALLIBURTON, PRECISION DRILLING - TEST PUMPS, LINE TO 5,000 PSI, OK! - PUMPED 25 BBLs OF WATER AHEAD OF 340 SK'S LEAD CMT @ 12.0PPG, YIELD: 2.31 CUFT / SK, M/W: 12.96 GALS / SK, PUMPED 100 SK'S TAIL CMT @ 12.5 PPG, YIELD: 1.91 CUFT / SK, M/W: 10.33 GALS / SK. DROPPED TOP PLUG, DISPLACED SAME WITH 382 BBLs OF 10.7 PPG MUD. BUMPED PLUG WITH 1024 PSI AT 14:10 HRS 01/21/12 - HAD 1 BBL ON FLOW BACK, FLOATS HELD! HAD FULL RETURNS THROUGH OUT CEMENTING AND DISPLACEMENT. ESTIMATED TOP OF CEMENT AT 5,521' - RIG OUT HALLIBURTON CEMENTERS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 16:30	2.00	CASINT1	19		P	10,774.0	CHANGED OUT LONG BAILS FOR SHORTER ONES, SET UP TOP DRIVE UNIT FOR 3 1/2" DRILL PIPE, LAY DOWN LANDING JOINT, FLUSH BOPE STACK, INSTALLED 7" X 13 5/8" PACK-OFF, TESTED SAME TO 5,000 PSI FOR 15 MINUTES. OK!
	14:30 14:30	0.00	CASINT1	19		P	10,774.0	CHANGED OUT 4 1/2" RAMS FOR 3 1/2" RAMS IN BOPE
	16:30 4:30	12.00	CASINT1	19		P	10,774.0	SET TEST PLUG IN BOPE, FILLED SAME WITH WATER, TESTED 3 1/2" PIPE RAMS, STABBING VALVE, INSIDE & OUTSIDE KILL VALVES, FULL OPENING SAFETY VALVE, INSIDE BOPE VALVE, CHECK VALVE, BACK TO FIRST VALVE ON CHOKE MANIFOLD VALVE. ALL TEST RAN LOW: 250 PSI, 10,000 PSI, RAN ALL TEST AT 10 MINUTES EACH. NOTE: ALL VALVES ON CHOKE MANIFOLD WERE TESTED TO 10,000 PSI ON 01/12/12 - TESTED 7" CASING TO 2,500 PSI FOR 30 MINUTES, ALL TEST RAN WERE GOOD!
	4:30 6:00	1.50	CASINT1	14		P	10,774.0	PICKING UP 4 3/4" BHA
1/23/2012	6:00 12:30	6.50	CASINT1	14		P	10,774.0	MAKE UP 4 3/4" BHA - PICK UP 3 1/2" DRILL PIPE
	12:30 13:00	0.50	CASINT1	12		P	10,774.0	SERVICE RIG
	13:00 13:30	0.50	CASINT1	42		P	10,774.0	HELD BOPE DRILL
	13:30 17:00	3.50	CASINT1	14		P	10,774.0	PICK UP 3 1/2" DRILL PIPE TO 10,706'
	17:00 18:30	1.50	CASINT1	32		P	10,774.0	DRILL SHOE TRACK 10,706' / 10,754' - C/O RATHOLE TO 10,774'
	18:30 19:00	0.50	DRLPRD	07		P	10,774.0	DRILL 10,774' - 10,784'
	19:00 20:00	1.00	DRLPRD	33		P	10,784.0	CIRCULATE BOTTOMS UP - PREFORMED FIT WITH 10.7 PPG MUD @ 10,784', SURFACE PRESSURE 2632, EQUIVALINET DENSITY OF 15.4 PPG OR PSI GRADIENT 0.800
	20:00 6:00	10.00	DRLPRD	07		P	10,784.0	DRILL 10,784' - 10,965'
1/24/2012	6:00 14:00	8.00	DRLPRD	07		P	10,965.0	DRILL F / 10,965' - 11,061'
	14:00 14:30	0.50	DRLPRD	12		P	11,061.0	SERVICE RIG
	14:30 6:00	15.50	DRLPRD	07		P	11,061.0	DRILL F / 11,061' - 11,277'
1/25/2012	6:00 10:30	4.50	DRLPRD	07		P	11,277.0	DRILL 11,277' - 11,343'
	10:30 11:00	0.50	DRLPRD	12		P	11,343.0	SERVICE RIG
	11:00 6:00	19.00	DRLPRD	07		P	11,343.0	DRILL 11,343' - 11,610'
1/26/2012	6:00 7:30	1.50	DRLPRD	07		P	11,610.0	DRILL 11,610' - 11,632'
	7:30 8:00	0.50	DRLPRD	12		P	11,632.0	RIG SERVICE
	8:00 14:30	6.50	DRLPRD	07		P	11,632.0	DRILL 11,632' - 11,725'
	14:30 16:30	2.00	DRLPRD	15		P	11,725.0	LOST RETURNS (230 BBLs), CIRCULATE MIX SAWDUST GAIN FULL RETURNS.
	16:30 6:00	13.50	DRLPRD	13		P	11,725.0	TRIP FOR BIT, BREAK CIRCULATION EVERY 25 STS,
1/27/2012	6:00 6:30	0.50	DRLPRD	15		P	11,725.0	CIRCULATE AT SHOE
	6:30 7:30	1.00	DRLPRD	15		P	11,725.0	TRIP IN HOLE, HOLE SLICK
	7:30 14:00	6.50	DRLPRD	07		P	11,725.0	DRILL F / 11,725' - 11,824'
	14:00 14:30	0.50	DRLPRD	12		P	11,824.0	RIG SERVICE
	14:30 6:00	15.50	DRLPRD	07		P	11,824.0	DRILL 11,824' - 12,045'
1/28/2012	6:00 10:00	4.00	DRLPRD	07		P	12,045.0	DRILL 12,045' - 12,111'
	10:00 10:30	0.50	DRLPRD	12		P	12,111.0	RIG SERVICE
	10:30 6:00	19.50	DRLPRD	07		P	12,111.0	DRILL 12,111' - 12,500'
1/29/2012	6:00 12:00	6.00	DRLPRD	07		P	12,500.0	DRILL 12,500' - 12,558'
	12:00 12:30	0.50	DRLPRD	12		P	12,558.0	SERVICE RIG
	12:30 6:00	17.50	DRLPRD	07		P	12,558.0	DRILL F / 12,558' - 12,910'
1/30/2012	6:00 11:00	5.00	DRLPRD	07		P	12,910.0	DRILL F / 12,910' - 12,969
	11:00 11:30	0.50	DRLPRD	12		P	12,969.0	RIG SERVICE
	11:30 13:30	2.00	DRLPRD	07		P	12,969.0	DRILL F / 12,969' - 13,000'
	13:30 14:30	1.00	DRLPRD	15		P	13,000.0	SIMULATE CONECTION, CIRC BOTTOMS UP. 2180 UNITS GAS
	14:30 20:30	6.00	DRLPRD	07		P	13,000.0	DRILL F / 13,000' - 13,100

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/31/2012	20:30 22:00	1.50	DRLPRD	15		P	13,100.0	SIMULATE CONNECTION CHECK FLOW, CIRCULATE BOTTOMS UP
	22:00 0:30	2.50	DRLPRD	13		P	13,100.0	WIPE HOLE TO SHOE (SLICK) TRIP IN HOLE
	0:30 2:00	1.50	DRLPRD	15		P	13,100.0	CIRCULATE B/U, PUMP SLUG
	2:00 6:00	4.00	DRLPRD	13		P	13,100.0	TRIP OUT FOR LOGS
	6:00 9:00	3.00	DRLPRD	13		P	13,100.0	TRIP OUT FOR LOGS
	9:00 9:30	0.50	DRLPRD	12		P	13,100.0	RIG SERVICE
	9:30 15:00	5.50	EVLPRD	22		P	13,100.0	PRE JOB SAFETY MEETING, RUN QUAD COMBO LOGS
2/1/2012	15:00 20:00	5.00	CASPRD1	24		P	13,100.0	PRE JOB SAFETY MEETING, RIG UP FRANKS CASERS, RUN 63 JOINTS 4.5" 13.5 # P-110 8 RND RNG 3 CASING. MAKE UP VERSAFLEX HANGER. RD CASERS. CIRCULATE VOLUME OF LINER.
	20:00 6:00	10.00	CASPRD1	24		P	13,100.0	RIH W/ 3-1/2" DRILL PIPE @ 90' / MIN F/ 2,800' - 10,754' FILL EVERY 10 STANDS, CIRCULATE BOTTOMS UP EVERY 2,000' 10,692' AT REPORT TIME.
	6:00 11:30	5.50	CASPRD1	24		P	13,100.0	RIH W/ 3-1/2" DRILL PIPE IN OPEN HOLE @ 45' / MIN F/ 10,754' TO 13,196' FILL EVERY 10 STANDS, CIRCULATE BOTTOMS UP EVERY 2,000'
	11:30 12:00	0.50	CASPRD1	12		P	13,100.0	RIG SERVICE
	12:00 15:00	3.00	CASPRD1	15		P	13,100.0	C&C MUD BOTTOMS UP GAS 6,400 UNITS
	15:00 17:30	2.50	CASPRD1	25		P	13,100.0	HELD SAFETY MEETING, RIG UP HALLIBURTON. PRESSURE TEST LINES TO 8000 PSI. PUMP 20 BBLS WATER AHEAD. 220SX (58BBLS) 14.3 PPG YIELD: 1.45, DROP DART DISPLACE W/ 114 BBLS 12.8 PPG MUD. BUMPED PLUG WITH 1800 PSI, AT 16:40 HRS FLOATS HELD. DROP BALL PUMP AND RUPTURE DISC @ 5300 PSI, RELEASE TOOL FROM LINER. CASING SET AT 13,096' MARKERS SET AT 12,095' & 11,087' RKB. FULL RETURNS THROUGH OUT JOB
	17:30 19:30	2.00	CASPRD1	25		P	13,100.0	CIRCULATE 2X HOLE VOLUME. FULL RETURNS THROUGH OUT JOB. TRACE OF CEMENT BACK TO SURFACE. RIG OUT CEMENTERS
2/2/2012	19:30 20:30	1.00	CASPRD1	19		P	13,100.0	RACK BACK 5 STANDS. POSITIVE TEST CASING TO 1000 PSI FOR 10 MIN
	20:30 6:00	9.50	CASPRD1	14		P	13,100.0	LAY DOWN DRILL PIPE
	6:00 7:30	1.50	CASPRD1	13		P	13,100.0	TIH TO 3,450'.
	7:30 8:00	0.50	CASPRD1	17		P	13,100.0	SLIP & CUT DRILL LINE.
	8:00 8:30	0.50	CASPRD1	12		P	13,100.0	RIG SERVICE.
	8:30 12:30	4.00	CASPRD1	14		P	13,100.0	L.D. DRILL PIPE.
	12:30 15:30	3.00	CASPRD1	23		P	13,100.0	CHANGE RAMS TO 4½".
2/3/2012	15:30 23:00	7.50	CASPRD1	29		P	13,100.0	N.D. BOPE, ROT HEAD & FLOW LINE.
	23:00 1:30	2.50	CASPRD1	27		P	13,100.0	INSTALL 7 1/16" 10M TUBING HEAD & ATTEMPT TO TEST VOID. NO SUCCESS.
	1:30 4:00	2.50	CASPRD1	71		N	13,100.0	N.D. TUBING HEAD & CHANGE OUT PE SEALS TO 7". INSTALL TUBING HEAD & DRY HOLE FLANGE. TEST VOID TO 5,000 PSI 10 MIN. NOTE: PE SEALS FOR 7-5/8" CSG INSTALLED AT SHOP. RIG RELEASED @ 04:00 HRS 2/2/2012.
	4:00 6:00	2.00	RDMO	02		P	13,100.0	PREP RIG FOR MOVE TO POTTS 3-14B3.
2/3/2012	6:00 6:00	24.00	RDMO	02		P	13,100.0	RIG DOWN 90%.

1 General**1.1 Customer Information**

Company	WESTERN US
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 3-26B4		
Project	ALTAMONT FIELD	Site	LAKE FORK RANCH 3-26B4
Rig Name/No.	NABORS DRILLING/561	Event	COMPLETION LAND
Start Date	2/7/2012	End Date	
Spud Date	1/2/2012	UWI	LAKE FORK RANCH 3-26B4
Active Datum	KB @6,400.8ft (above Mean Sea Level)		
Afe No./Description	152537/43778 / LAKE FORK RANCH 3-26B4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/9/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP EQUIPMENT SAFELY, PINCH POINTS) FILL OUT AND REVIEW JSA
	7:30 9:30	2.00	MIRU	30		P		MOVE RIG ONTO LOCATION, SPOT IN AND RIG UP RIG.
	9:30 15:00	5.50	WBP	16		P		NIPPLE UP AND TEST 10K BOP'S TO 10,000 PSI. (HAD TO REPLACE DOOR SEALS AND OTHER SEALS. TESTED BLIND RAMS AND PIPE RAMS TO 10K. SPOT IN CATWALK, PIPE TACKS AND TUBING. RIG UP PUMP AND LINES
	15:00 17:00	2.00	WBP	24		P		DRESS AND TALLEY AND PICK UP 1- 3 3/4" ROCK BIT, BIT SUB, 4- 2 7/8" COLLARS, CHANGE OVER AND TRIP INTO WELL WITH 79 JOINTS 2 3/8" TUBING, 2 7/8" X 2 3/8" EUE CROSSOVER, DRESS AND TALLEY 1 ROW OF NEW 2 7/8" TUBING AND TRIP INTO WELL WITH 15 JOINTS TUBING. EOT @ 3100'. SECURE WELL
	17:00 17:30	0.50	WBP	18		P		FINISH RIGGING UP PUMP AND LINES
	17:30 17:30	0.00						SHUT DOWN FOR DAY
2/10/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING(CIRCULATING WELL SAFELY DISCUSSING MAXAMIMUM PRESSURES) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBP	06		P		CIRCULATE DRILLING MUD OUT OF WELL @ 3112' WITH 100 BBLs 2% AT UP TO 2000 PSI.
	8:30 9:30	1.00	WBP	24		P		DRESS, TALLEY AND PICK UP 60 JOINTS 2 7/8" TUBING W/ END OF TUBING @ 4697'
	9:30 10:00	0.50	WBP	06		P		CIRCULATE DRILLING MUD OUT OF WELL @ 4697" WITH 70 BBLs 2% AT UP TO 2400 PSI.
	10:00 11:00	1.00	WBP	24		P		DRESS, TALLEY AND PICK UP 50 JOINTS 2 7/8" TUBING W/ END OF TUBING @ 6604'
	11:00 11:30	0.50	WBP	06		P		CIRCULATE DRILLING MUD OUT OF WELL @ 6604' WITH 90 BBLs 2% AT UP TO 2700 PSI.
	11:30 12:30	1.00	WBP	24		P		DRESS, TALLEY AND PICK UP 50 JOINTS 2 7/8" TUBING W/ END OF TUBING @ 8346'
	12:30 13:30	1.00	WBP	06		P		CIRCULATE DRILLING MUD OUT OF WELL @ 8346' WITH 90 BBLs 2% AT UP TO 2700 PSI.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:30 14:15	0.75	WBP	24		P		DRESS, TALLEY AND PICK UP 50 JOINTS 2 7/8" TUBING W/ END OF TUBING @ 9936'
	14:15 16:00	1.75	WBP	06		P		CIRCULATE DRILLING MUD OUT OF WELL @ 9936' WITH 100 BBLs 2% AT UP TO 3200 PSI.
	16:00 17:00	1.00	WBP	24		P		DRESS, TALLEY AND PICK UP 60 JOINTS 2 7/8" TUBING AND STAND 10 JOINTS IN DERRICK W/ END OF TUBING @ 11346'. LINER TOP @ 10,539' STEEL PIPE TALLY
	17:00 18:00	1.00	WBP	18		P		SECURE WELL, DRAIN UP EQUIPMENT. SHUT DOWN FOR DAY
2/11/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP POWER SWIVEL) FILL OUT AND REVIEW JSA.
	7:30 8:30	1.00	WBP	06				START RIG & MUD PUMP, RIG UP PUMP LINES, CIRC MUD OUT OF HOLE @ 11524'.
	8:30 9:00	0.50	WBP	24		P		RIH W/ 10 JTS 2 7/8" TBG, P/U 39 JTS 2 7/8" TBG, TAG CMT @ 13055', L/D 1 JT.
	9:00 10:00	1.00	WBP	06		P		CIRC DRILLING MUD OUT OF HOLE @ 13049'.
	10:00 13:00	3.00	WBP	72		P		RIG UP POWER SWIVEL, BRAKE CIRC DRILL DOWN TO 13070', CIRC CLEAN, RIG DOWN POWER SWIVEL, GET READY TO L/D TBG.
	13:00 17:30	4.50	WBP	24		P		L/D 214 JTS 2 7/8" N-80 8RD TBG, EOT @ 6285'. SECURE WELL FOR NIGHT.
	17:30 18:00	0.50	WBP	18		P		DRAIN UP PUMP AND EQUIPMENT.
2/12/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON USING HYDRAULIC CAT WALK. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	WBP	24		P		L/D 115 - JTS 2 7/8" N -80 8rd, X -OVER, 79 - JTS 2 3/8" TBG, X -OVER, 4 - DRILL COLLARS, BIT SUB, & 3 3/4" BIT, SWI.
	10:30 13:00	2.50	RDMO	02		P		RIG DOWN TONGS, FLOOR, LOAD EQUIPMENT, NIPPLE DOWN WASHINGTON HEAD, NIPPLE UP CAP FLANGE, RACK OUT PUMP & TANK, GET READY TO RIG DOWN, RIG DOWN LOAD MATTING, CLEAN LOCATION, PARK RIG ON SIDE OF LOCATION, JOB COMPLETED,
2/13/2012	6:00 6:00	24.00					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY.	
2/14/2012	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LOGGING UNDER PRESSURE. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	WBP	18		P		RU LONE WOLF LOGGING UNIT. RUN CMT BOND LOG FROM PBTD TO 4000'. RD WIRELINE UNIT
2/15/2012	6:00 7:00	1.00	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY ON PRESSURE TESTING CSG. FILL OUT & REVIEW JSA
	7:00 14:00	7.00	WBP	18		P		RU PUMP EQUIPMENT. PRESSURE TEST CSG TO 8000 PSI FOR 30 MINUTES. TEST OK. RD TEST EQUIPMENT. MOVE FILTER POTS TO LOCATION. SDFN
2/16/2012	6:00 6:00	24.00	WBP	44		P		OPERATIONS SUSPENDED UNTIL APRIL FRAC DATE
2/25/2012	6:00 7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRUCK TRAFFIC
	7:00 18:30	11.50	SITEPRE	18		P		PREPARE LOCATION FOR FRAC FILL FRAC TANK w FRESH WATER
2/26/2012	6:00 18:00	12.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRUCK TRAFFIC...FINISH FILL FRAC TANC w FRESH WTR
2/27/2012								NO ACTIVITY DOWN FOR WEEKEND
3/3/2012	8:00 10:00	2.00	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PERFORATING SAFETY. FILL OUT & REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:00 12:00	2.00	STG01			P		RU WIRE LINE TRUCK & PERFORATE STAGE 1 PERFORATIONS 12633' TO 12986', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES, 3 JSPF, 120 DEGREE PHASING, UNDER 100 PSI. SAW NO PRESSURE CHANGE DURING PERFORATING OPERATIONS. RD WIRELINE TRUCK. SDFN
3/4/2012	8:00 10:30	2.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP WELLHEAD ISOLATION TOOL. FILL OUT & REVIEW JSA
	10:30 14:00	3.50	STG01	18		P		RU WELLHEAD ISOLATION TOOL. MOVE IN & SPOT BAKER FRAC EQUIPMENT.
3/5/2012	6:00 6:00	24.00	STG01	18		P		HEAT WTR FOR FRAC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013507070000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Please see attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 13, 2012		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 4/9/2012	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:00 12:00	2.00	STG01			P		RU WIRE LINE TRUCK & PERFORATE STAGE 1 PERFORATIONS 12633' TO 12986', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES,3 JSPF, 120 DEGREE PHASING, UNDER 1000 PSI. SAW NO PRESSURE CHANGE DURING PERFORATING OPERATIONS. RD WIRELINE TRUCK. SDFN
3/4/2012	8:00 10:30	2.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP WELLHEAD ISOLATION TOOL. FILL OUT & REVIEW JSA
	10:30 14:00	3.50	STG01	18		P		RU WELLHEAD ISOLATION TOOL. MOVE IN & SPOT BAKER FRAC EQUIPMENT.
3/5/2012	6:00 6:00	24.00	STG01	18		P		HEAT WTR FOR FRAC
3/6/2012	6:00 8:00	2.00	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA
	8:00 11:30	3.50	STG01	35		P		PRESSURE TEST LINES @ 9500 PSI. SICP 3435 PSI. BREAK DOWN STAGE 1 PERFS @ 5508 PSI, 4.8 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 27.3 BPM, MAX RATE 51 BPM, AVG PRESS 6600 PSI MAX PRESS 8050 PSI I.S.I.P 5175 PSI F.G. .84. 5 MINUTE 5117 PSI, 10 MINUTE 5070, 15 MINUTE 5030 . PUMPED 6000 LBS 100 MESH IN 1/2 PPG STAGE AND 141032 LBS TERRAPROP PRO 20/40. IN 1PPG, 2PPG, 3PPG, 3.5 PPG & 4PPG STAGES. FRAC SAND WAS TAGGED W/ RADIOACTIVE TRACER AS PER PROCEDURE. AVG RATE 61 BPM, MAX RATE 70 BPM. AVG PRESS 6748, MAX PRESS 8050 I.S.I.P. 5685 PSI F.G. .88, 5 MIN 5492 PSI. 10 MIN 5387 PSI, 15 MIN 5340 PSI. SHUT WELL IN. 2980 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	11:30 12:00	0.50	STG02	36		P		PRESSURE TEST LUBRICATER TO 10,000 PSI
	12:00 13:30	1.50	STG02	21		P		RIH & SET CBP @ 12540'. PERFORATE STAGE 2 PERFORATIONS 12161' TO 12507', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES,3 JSPF, 120 DEGREE PHASING.
	13:30 15:30	2.00	STG02	35		P		PRESSURE TEST LINES TO 9474 PSI. SICP 4091 PSI. BREAK DOWN STAGE 2 PERFS @ 7335 PSI, 6.4 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 29 BPM, MAX RATE 45 BPM, AVG PRESS 7569 PSI . MAX PRESS 8125 PSI. I.S.I.P 5216 PSI F.G. .86. 5 MINUTE 4971 PSI, 10 MINUTE 4720 PSI, 15 MINUTE 4230 PSI . TREAT WELL W/ 5000 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 131537 LBS TERRAPROP PRO 20/40 SAND IN 1PPG, 2PPG, 3PPG, 3.5 PPG & 4PPG STAGES. FRAC SAND WAS TAGGED W/ RADIOACTIVE TRACER AS PER PROCEDURE. AVG RATE 67.4 BPM, MAX RATE 70BPM. AVG PRESS 6551 PSI, MAX PRESS 8125 PSI. I.S.I.P.5330 PSI F.G. 87. 5 MIN 5065 PSI. SHUT WELL IN. 2836.3 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	15:30 17:00	1.50	STG03	21		P		RIH & SET CBP @ 12135'. PERFORATE STAGE 3 PERFORATIONS 11869' TO 12115', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES,3 JSPF, 120 DEGREE PHASING.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	17:00 18:30	1.50	STG03	35		P		PRESSURE TEST LINES TO 9400 PSI. SICP 4042 PSI. BREAK DOWN STAGE 3 PERFS @ 4535 PSI, PUMPING 4.5 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 37.3 BPM, MAX RATE 58 BPM, AVG PRESS 7158 PSI . MAX PRESS 8010 PSI. I.S.I.P 4252 PSI F.G. .79. 5 MINUTE 3180 PSI, 10 MINUTE 2771 PSI, 15 MINUTE 2481 PSI . PUMPED 5000 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 135236 LBS TERRAPROP PRO 20/40 SAND IN 1PPG, 2PPG, 3PPG, 3.5 PPG & 4PPG STAGES. FRAC SAND WAS TAGGED W/ RADIOACTIVE TRACER AS PER PROCEDURE. AVG RATE 70 BPM, MAX RATE 70 BPM. AVG PRESS 5900 PSI, MAX PRESS 7980 PSI. I.S.I.P 5080 PSI F.G. .86. 5 MIN 4686 PSI. SHUT WELL IN. 2779.2 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	18:30 21:00	2.50	STG04	55		P		WHILE EQUALIZING LUBRICATOR, STINGER ISOLATION TOOL HAND OPENED MAIN VALVE ON ISOLATION TOOL BEFORE PRESSURE WAS EQUALIZED & WIRELINE CREW SIGNED PERMISSION SHEET TO AUTHORIZE STINGER TO MOVE MAIN VALVE TO OPEN POSITION. PERFORATING GUN & BRIDGE PLUG WERE BLOWN TO TOP OF LUBRICATOR. VALVE WAS THEN PUT BACK IN THE CLOSED POSITION & PRESSURE BLED OFF OF LUBRICATOR. LUBRICATOR & PERF GUN ASSEMBLY WERE THEN LAID DOWN TOGETHER AS PERF GUN WOULD NOT MOVE FREELY IN LUBRICATOR. TOP SLIPS ON CBP WERE BROKEN, CAUSING CBP TO STICK IN LUBRICATOR. REMOVED & INSPECTED PERF GUN. TIED NEW ROPE SOCKET & PREPARED TO SET CBP & PERF STAGE 4 IN AM.
3/7/2012	6:00 7:30	1.50	STG04	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA.
	7:30 9:00	1.50	STG04	21		P		PRESSURE TEST LUBRICATOR TO 5500 PSI. RIH & SET CBP @ 11855'. PERFORATE STAGE 4 PERFORATIONS 11603' TO 11843', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES, 3 JSPPF, 120 DEGREE PHASING.
	9:00 11:00	2.00	STG04	35		P		PRESSURE TEST LINES TO 9480 PSI. SICP 850 PSI. BREAK DOWN STAGE 4 PERFS @ 3978 PSI, 6.5 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 41.7 BPM, MAX RATE 72 BPM, AVG PRESS 6610 PSI. MAX PRESS 7570 PSI. ISIP 3855 PSI, F.G. .76, 5 MINUTE 2500 PSI, 10 MINUTE 2050 PSI, 15 MINUTE 1775 PSI. PUMPED 7000 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 131350 LBS TERRAPROP ULTRA 20/40 SAND IN 1PPG, 2PPG, 3PPG, 3.5PPG & 4PPG STAGES. AVG RATE 72.2 BPM, MAX RATE 73 BPM, AVG PRESS 5818 PSI, MAX PRESS 7570 PSI. ISIP 5204 PSI F.G. .88. 5 MIN 5088 PSI. SHUT WELL IN. 2833.8 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE.
	11:00 12:30	1.50	STG05	21		P		PRESSURE TEST LUBRICATOR TO 5500 PSI. RIH & SET CBP @ 11590'. PERFORATE STAGE 5 PERFORATIONS 11357' TO 11574'. USING 2-3/4" HSC GUNS, 15 GRAM CHARGES, 3 JSPPF, 120 DEGREE PHASING.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 14:30	2.00	STG05	35		P		PRESSURE TEST LINES TO 9587 PSI. SICP 2950 PSI. BREAK DOWN STAGE 5 PERFS @ 7687 PSI, 6.5 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 36.7 BPM, MAX RATE 63 BPM, AVG PRESS 7245 PSI, MAX PRESS 8020 PSI. ISIP 4589 PSI, F.G. .87, 5 MINUTE 4938 PSI, 10 MINUTE 4900 PSI, 15 MINUTE 4859 PSI. PUMPED 7000 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 130410 LBS TERRAPROP PLUS 20/40 SAND IN 1PPG, 2PPG, 3PPG, 3.5 PPG & 4PPG STAGES. AVG RATE 71 BPM, MAX RATE 71 BPM. AVG PRESS 6291 PSI, MAX PRESS 8020 PSI. ISIP 5988 PSI, F.G. .95, 5 MIN 5755. SHUT WELL IN. 2806 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE.
	14:30 15:30	1.00	STG06	21		P		PRESSURE TEST LUBRICATOR TO 5500 PSI. RIH & SET CBP @ 11330'. PERFORATE STAGE 6 PERFORATIONS 11111' TO 11314', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES, 3 JSPF, 120 DEGREE PHASING.
	15:30 17:30	2.00	STG06	35		P		PRESSURE TEST LINES TO 9450 PSI. SICP 3870 PSI. BREAK DOWN STAGE 6 PERFS @ 47.9 PSI, 6.5 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 44 BPM, MAX RATE 63.5 BPM, AVG PRESS 6480 PSI, MAX PRESS 7670 PSI. ISIP 4361 PSI, F.G. 83, 5 MINUTE 4042 PSI, 10 MINUTE 3805 PSI, 15 MINUTE 3585 PSI. PUMPED 3500 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 99507 LBS TERRAPROP PLUS 20/40 SAND IN 1PPG, 2PPG, 3PPG, 3.5 PPG & 4PPG STAGES. SCREENED OUT 369 BBLS INTO FLUSH, 37 BBLS SHORT. SURGE WELL & PRESSURE UP 3 TIMES. UNABLE TO FLUSH WELL. AVG RATE 72.1 BPM, MAX RATE 73 BPM. AVG PRESS 5754 PSI, MAX PRESS 8601 PSI. SHUT WELL IN FOR NIGHT.
3/8/2012	6:00 7:30	1.50	STG06	28		P		TRAVEL TO LOCATION.HOLD SAFETY MEETING ON PRESSURE TESTING LUBRICATOR. FILL OUT & REVIEW JSA.
	7:30 10:00	2.50	STG06	18		P		SICP 7200 PSI. RU & EQUALIZE LUBRICATOR. RIH & TAG SAND @ 10929'. POOH & RD WIRELINE EQUIPMENT.
	10:00 12:30	2.50	STG06	16		P		RD FRAC LINES & WELLHEAD ISOLATION TOOL.
	12:30 16:00	3.50	CTU	42		P		WAIT ON COIL TBG EQUIPMENT.
	16:00 23:30	7.50	CTU	10		P		RU COIL TBG UNIT. RIH W/ WASH NOZZLE & TAG SAND @ 10939' CTM. CLEAN OUT FILL TO 11008'. TAGGED UP SOLID. WORK WASH NOZZLE @ THIS DEPTH FOR 2 HRS, LOSING COIL TBG WEIGHT @ 11003' & WORKING TO 11008'. WHEN PULLING UP HOLE COIL TBG WOULD PULL 5K - 8K OVER STRING WEIGHT UP TO 11003'. POOH TO 9787'. MOTOR ON COIL TBG POWER UNIT FAILED.
	23:30 4:00	4.50	CTU	54		P		WAIT ON POWER UNIT.
	4:00 6:00	2.00	CTU	18		P		RU POWER UNIT & POOH W/ COIL TBG.
3/9/2012	6:00 12:00	6.00	CTU	10		P		MU MOTOR & CONCAVE MILL ASSEMBLY. RIH & TAG UP @ 10945'. SET DOWN & FELL THROUGH TO 10991'. WORK IN HOLE TO 10995'. WAS ABLE TO SET WEIGHT ON MILL, BUT UNABLE TO STALL MOTOR OR SEE ANY PUMP PRESSURE INCREASE. WORK @ THIS DEPTH FOR 20 MINUTES. PU & CIRCULATE BOTTOMS UP, MONITERING RETURNS FOR IRON.
	12:00 17:00	5.00	CTU	39		P		POOH W/ TOOLS. FUNCTION TEST MOTOR. MOTOR WORKED FINE ON SURFACE. LD MOTOR & MILL. MILL SHOWED VERY LITTLE WEAR ON OUT SIDE CORNERS ONLY. MU NEW MOTOR & FLAT BTM MILL. RIH W/ COIL TBG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	17:00 19:30	2.50	CTU	10		P		TAG UP @ 10995'. WORK IN HOLE TO10999'. WORK MILL @ THIS DEPTH FOR 1 HR. UNABLE TOSHOW TORQUE OR STALL MOTOR. SLOW FLUID RATE TO 2.5 BPM BRING ON N2 @ 700 SCM. WORK MILL FOR 1 HR @ THIS DEPTH. UNABLE TO MAKE ANY HOLE OR STALL MOTOR. DID NOT SEE ANY IRON IN RETURNS.
	19:30 23:30	4.00	CTU	39		P		POOH W/ COIL TBG & TOOLS. FUNCTION TEST MOTOR. MOTOR WORKING WELL ON SURFACE. LD MOTOR ASSEMBLY. MILL SHOWED NO WEAR. BLOW COIL TBG DRY. RD COIL TBG UNIT.
3/10/2012	6:00 9:00	3.00	STG07	44		P		WAIT ON ORDERS & SLICKLINE UNIT.
	9:00 11:00	2.00	STG07	32		P		HOLD SAFETY MEETING ON SLICKLINE SAFETY. FILL OUT & REVIEW JSA. RIH W/ BAILER & TAG UP @ 11236'. WORK BAILER ON BOTTOM. POOH W/ SLICKLINE TOOLS. EMPTY BAILER. RECOVERED FRAC SAND.
	11:00 12:00	1.00	STG07	42		P		WAIT ON WIRELINE TRUCK.
	12:00 16:30	4.50	STG07	21		P		RU WIRE LINE TRUCK. RIH W/ 3.62" OD GUAGE RING & TAG SAND @ 12226'. POOH. RIH & SET CBP @ 11080'. PRESSURE TEST CBP TO 1000 PSI. PERFORATE STAGE 7 PERFORATIONS 10939' TO 11069', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES, 3 JSPF, 120 DEGREE PHASING. SAW NO PRESSURE CHANGE WHILE PERFORATING. RD WIRELINE TRUCK. SDFN.
3/11/2012	6:00 6:00	23.00	STG07	42		P		WAIT ON FRAC EQUIPMENT.
3/12/2012	6:00 6:00	24.00	STG07	42		P		HEAT FRAC WTR WHILE WAITING ON FRAC EQUIPMENT.
3/13/2012	6:00 7:30	1.50	STG07	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT. FILL OUT & REVIEW JSA.
	7:30 10:00	2.50	STG07	16		P		RU FRAC EQUIPMENT. HOLD SAFETY MEETING ON FRAC SAFETY.
	10:00 12:00	2.00	STG07	35		P		PRESSURE TEST LINES TO 9541 PSI. SICP 580 PSI. BREAK DOWN STAGE 7 PERFS @ 4589 PSI, 10 BPM. TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 38.2 BPM, MAX RATE 70.2 BPM, AVG PRESS 5950 PSI, MAX PRESS 6406 PSI. ISIP 4496 PSI, F.G. .84. 5 MINUTE 4021 PSI, 10 MINUTE 3557 PSI, 15 MINUTE 2953 PSI. PUMPED 4800 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 79949 LBS TERRAPROP PLUS 20/40 SAND IN 1PPG, 2PPG, 3PPG, 4 PPG & 4.5 PPG STAGES. AVG RATE 66.9 BPM, MAX RATE 70.5 BPM. AVG PRESS 6053 PSI, MAX PRESS 8442 PSI. SCREENED OUT 136 BBLS SHORT OF BEING FLUSHED (4 PPG ON PERFS), LEAVING 22417 POUNDS SAND IN CSG.
	12:00 15:00	3.00	STG07	16		P		RD FRAC EQUIPMENT. SDFN.
3/20/2012	6:00 7:30	1.50	CTU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP COIL TBG UNIT. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	CTU	16		P		RU COIL TBG UNIT. INSTALL MOTOR HEAD ADAPTOR. PRESSURE TEST COIL. MU MOTOR & MILL ASSEMBLY. FUNTION TEST MOTOR
	13:00 2:30	13.50	CTU	10		P		RIH W/ MTR & MILL ASSEMBLY PUMPING 3/4 BPM. TAG SAND @ 9545'. BRING PUMP RATE UP TO 3.5 BPM. CLEAN OUT TO SAND & CBP TO PBTD. CIRCULATE WELL CLEAN. POOH W/ MTR & MILL ASSEMBLY
	2:30 6:00	3.50	CTU	16		P		BREAK OFF MTR & MILL ASSEMBLY. BLOW COIL TBG DRY. RD COIL TBG UNIT
3/21/2012	9:00 10:30	1.50	MIRU	28		P		HELD SAFETY MEETING ON MOVING RIG. MOVED RIG FROM THE 1-24B5 TO THE 3-26B4 MIRU.
	10:30 13:30	3.00	WLWORK	20		P		RU WIRELINE SET PKR @ 10694' W/ 1750 PSI ON WELL. PULLED OUT RD WIRELINE.
	13:30 15:30	2.00	FB	19		P		FLOWED BACK 53 BBLS. SPOTTED IN CAT WALK AND TBG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	15:30 18:30	3.00	INSTUB	24		P		RIH W/ RET HEAD, 9-JTS 2 3/8 N-80 EUE TBG, X-OVER, 213-JTS 2 7/8 N-80 EUE TBG EOT @ 7055' SECURED WELL SDFN.
3/22/2012	6:00 7:30	1.50	INSTUB	28		P		CREW TRAVEL HELD SAFETY MEETING ON PU TBG, FILLED OUT JSA.
	7:30 11:30	4.00	INSTUB	24		P		CONTINUED PU AND TALLYING 114- JTS OF 2 7/8 N-80 EUE TBG.
	11:30 13:30	2.00	INSTUB	06		P		CIRCULATE WELL W/ 440 BBLs PKR FLUID.
	13:30 14:30	1.00	INSTUB	16		P		RD RIG FLOOR, ND BOP, NU WELLHEAD AND FLOWLINE.
	14:30 15:00	0.50	INSTUB	06		P		PRESSURE TEST CSG TO 1000 PSI HELD, PUMPED PLUG OUT @ 3200 PSI. OPENED WELL TO FLOW BACK TANK 1450 PSI ON 14/64 CHOKE.
	15:00 18:00	3.00	RDMO	02		P		RD RIG CLEANED LOCATION SDFN.
	18:00 6:00	12.00	FB	19		P		1525 PSI 14/64 CHOKE , 51 MCF, 0 OIL, 290 BBLs WATER
3/23/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING LINES FOR LEAKS. FILLED OUT JSA.	
3/24/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING TANKS FOR LEAKS FILLED OUT JSA.	
	6:30 6:00	23.50	FB	19		P	1225 PSI, 16/64 CHOKE, 155 MCF, 224 BBLs OIL, 652 BBLs WATER.	
3/25/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING CHOKES FOR WASH, FILLED OUT JSA.	
	6:30 6:00	23.50	FB	19		P	1075 PSI, 16/64 CHOKE, 159 MCF, 185 BBLs OIL, 762 BBLs WATER.	
3/26/2012	6:00 6:30	0.50	FB	28		P	FILLEDOUT JSAHELD SAFETY MEETING ON CHEKING LINES FOR LEAKS.	
	6:30 6:00	23.50	FB	19		P	1000 PSI, 16/64 CHOKE, 147 MCF, 159 BBLs OIL, 749 BBLs WATER.	
3/27/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING GAUGE ARE READING ACCURATE. FILLED OUT JSA.	
	6:30 6:00	23.50	FB	19		P	925 PSI, 16/64 CHOKE, 127 MCF, 145 BBLs OIL, 722 BBLs WATER.	
3/28/2012	7:00 8:00	1.00	MIRU	28		P	CT HSM WRITE & REVIEW JSA (PRESSURE)	
	8:00 12:00	4.00	SL	32		P	RU DELSCO ATTEMPT TO RIH W/ SPECTRA SCAN LOGGING TOOL NO LUCK POOH MU WAX KNIFE & RIH TO 8000' POOH LD TOOLS	
	12:00 14:30	2.50	SL	32		P	MU RIH W/ LOGGING TOOLS TAG AT 11296' POOH LD LOGGING TOOLMU SAMPLE BAILER RIH TAGGING AT 11296' PUSHING OBJECT TO 13067' POOH LD TOOLS	
	14:30 20:00	5.50	SL	32		P	MU & RIH W/ SPECTRA SCAN TOOL RIH LOGGING FROM 10100' TO 13067' LOG BACK UP FROM 13067' TO 10100' POOH LD TOOLS MU COLLAR STOP SETTING TOOL RIH W/ COLLAR STOP ATTEMPT TO SET NO LUCK	
	20:00 6:00	10.00					PRESSURE 875 PSI CHOKE 20/64 102 MCF 133BBLs OIL 547 BBLs WATER	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013507070000	
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/2/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached for details. FINAL REPORT.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2012			
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst	
SIGNATURE N/A		DATE 5/2/2012	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	15:30 18:30	3.00	INSTUB	24		P		RIH W/ RET HEAD, 9-JTS 2 3/8 N-80 EUE TBG, X-OVER, 213-JTS 2 7/8 N-80 EUE TBG EOT @ 7055' SECURED WELL SDFN.
3/22/2012	6:00 7:30	1.50	INSTUB	28		P		CREW TRAVEL HELD SAFETY MEETING ON PU TBG, FILLED OUT JSA.
	7:30 11:30	4.00	INSTUB	24		P		CONTINUED PU AND TALLYING 114- JTS OF 2 7/8 N-80 EUE TBG.
	11:30 13:30	2.00	INSTUB	06		P		CIRCULATE WELL W/ 440 BBLS PKR FLUID.
	13:30 14:30	1.00	INSTUB	16		P		RD RIG FLOOR, ND BOP, NU WELLHEAD AND FLOWLINE.
	14:30 15:00	0.50	INSTUB	06		P		PRESSURE TEST CSG TO 1000 PSI HELD, PUMPED PLUG OUT @ 3200 PSI. OPENED WELL TO FLOW BACK TANK 1450 PSI ON 14/64 CHOKE.
	15:00 18:00	3.00	RDMO	02		P		RD RIG CLEANED LOCATION SDFN.
	18:00 6:00	12.00	FB	19		P		1525 PSI 14/64 CHOKE , 51 MCF, 0 OIL, 290 BBLS WATER
3/23/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING LINES FOR LEAKS. FILLED OUT JSA.	
3/24/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING TANKS FOR LEAKS FILLED OUT JSA.	
	6:30 6:00	23.50	FB	19		P	1225 PSI, 16/64 CHOKE, 155 MCF, 224 BBLS OIL, 652 BBLS WATER.	
3/25/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING CHOKES FOR WASH, FILLED OUT JSA.	
	6:30 6:00	23.50	FB	19		P	1075 PSI, 16/64 CHOKE, 159 MCF, 185 BBLS OIL, 762 BBLS WATER.	
3/26/2012	6:00 6:30	0.50	FB	28		P	FILLEDOUT JSAHELD SAFETY MEETING ON CHEKING LINES FOR LEAKS.	
	6:30 6:00	23.50	FB	19		P	1000 PSI, 16/64 CHOKE, 147 MCF, 159 BBLS OIL, 749 BBLS WATER.	
3/27/2012	6:00 6:30	0.50	FB	28		P	HELD SAFETY MEETING ON CHECKING GAUGE ARE READING ACCURATE. FILLED OUT JSA.	
	6:30 6:00	23.50	FB	19		P	925 PSI, 16/64 CHOKE, 127 MCF, 145 BBLS OIL, 722 BBLS WATER.	
3/28/2012	7:00 8:00	1.00	MIRU	28		P		CT HSM WRITE & REVIEW JSA (PRESSURE)
	8:00 12:00	4.00	SL	32		P		RU DELSCO ATTEMPT TO RIH W/ SPECTRA SCAN LOGGING TOOL NO LUCK POOH MU WAX KNIFE & RIH TO 8000' POOH LD TOOLS
	12:00 14:30	2.50	SL	32		P		MU RIH W/ LOGGING TOOLS TAG AT 11296' POOH LD LOGGING TOOLMU SAMPLE BAILER RIH TAGGING AT 11296' PUSHING OBJECT TO 13067' POOH LD TOOLS
	14:30 20:00	5.50	SL	32		P		MU & RIH W/ SPECTRA SCAN TOOL RIH LOGGING FROM 10100' TO 13067' LOG BACK UP FROM 13067' TO 10100' POOH LD TOOLS MU COLLAR STOP SETTING TOOL RIH W/ COLLAR STOP ATTEMPT TO SET NO LUCK
	20:00 6:00	10.00						PRESSURE 875 PSI CHOKE 20/64 102 MCF 133BBLS OIL 547 BBLS WATER
4/13/2012	7:00 8:00	1.00	CASPROD1	28		P		CT HSM WRITE & REVIEW JSA (RU WL OVERHEAD LOADS)
	8:00 19:00	11.00	CASPROD1	22		P		RU DELSCO RIH RETRIEVE COLLAR STOP @ 9120' POOH RD RU PIONEER E-LINE RIH W/ 1-11/16 SINKER BARS TO 13050' POOH MU & RIH W/ PROD LOGGING TOOLS MAKE 6 PASSES FROM 13030 TO 12800 LOGGING @ DIFFERNT SPEEDS POOH RD WL TURN WELL OVER TO PROD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
Address: 1001 Louisiana, Room 2730D
city Houston
state TX zip 77002 Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350707	Lake Fork Ranch 3-26B4		NWNW	26	2S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18270	18270	10/13/2011			3/21/2012	
Comments: Initial Completion to <u>Wasatch</u> Formation							CONFIDENTIAL 5/21/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

Maria S. Gomez

Signature

Principle Regulatory Analyst

5/17/2012

Title

Date

RECEIVED

MAY 17 2012

Div. of Oil, Gas & Mining

RECEIVED

MAY 02 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN. [] RE-ENTRY [] DIFF. RESVR. [] OTHER []
2. NAME OF OPERATOR: El Paso E & P Company, L. P.
3. ADDRESS OF OPERATOR: 1001 Louisiana, #2730B Houston TX 77002 PHONE NUMBER: (713) 420-5138
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 983' FNL & 732' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 983' FNL & 732' FWL AT TOTAL DEPTH: 983' FNL & 732' FWL
5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME
8. WELL NAME and NUMBER: Lake Fork Ranch 3-26B4
9. API NUMBER: 4301350707
10. FIELD AND POOL, OR WILDCAT: Altamont
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 26 2S 4W U.S.B. & M.
12. COUNTY: Duchesne 13. STATE: UTAH
14. DATE SPUNDED: 10/12/2011 15. DATE T.D. REACHED: 1/29/2012 16. DATE COMPLETED: 3/21/2012 ABANDONED [] READY TO PRODUCE [X]
17. ELEVATIONS (DF, RKB, RT, GL): 6484' GL
18. TOTAL DEPTH: MD 13,100 TVD 13,100 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * no 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): CBL/CCL/GR Quad Combo
23. WAS WELL CORED? NO [X] YES [] (Submit analysis)
WAS DST RUN? NO [X] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [X] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/L), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS and 27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: (All logs submitted by Service Companies)
ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY []
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER Items #27 & #28 [X] continued on attachment
30. WELL STATUS: Producing

Lake Fork Ranch 3-26B4

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/21/2012		TEST DATE: 4/21/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 180	GAS - MCF: 160	WATER - BBL: 805	PROD. METHOD: Flowing
CHOKE SIZE: 24/64th	TBG. PRESS. 250	CSG. PRESS.	API GRAVITY 43.00	BTU - GAS	GAS/OIL RATIO 1	24 HR PRODUCTION RATES: →	OIL - BBL: 180	GAS - MCF: 160	WATER - BBL: 805	INTERVAL STATUS: open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Lower Green River	8,860
				Wasatch	10,598

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken

TITLE Regulatory Analyst

SIGNATURE

Linda Renken

DATE 5/2/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Attachment to Well Completion Report

Form 8 Dated May 2, 2012

Well Name: Lake Fork Ranch 3-26B4

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
11357 – 11574	2-3/4"	69	Open
11111 – 11314	2-3/4"	69	Open
10939 - 11069	2-3/4"	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11603 - 11843	Acidized w/3826 gals 15% HCL. Frac w/7000 #'s white 100 mesh, and 131,350 #'s TerraProp Prop 20/40.
11357 - 11574	Acidized w/4612 gals 15% HCL. Frac w/7000 #'s white 100 mesh, and 130,410 #'s TerraProp Prop 20/40.
11111 - 11314	Acidized w/4343 gals 15% HCL. Frac w/3500 #'s white 100 mesh, and 99,507 #'s TerraProp Prop 20/40.
10939 - 11069	Acidized w/4591 gals 15% HCL. Frac w/4800 #'s white 100 mesh, and 79,949 #'s TerraProp Prop 20/40.

RECEIVED

MAY 02 2012

DIV. OF OIL AND GAS LEASING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

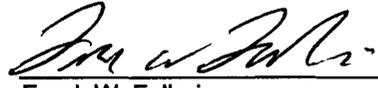
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

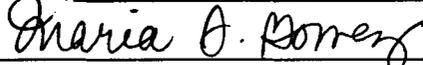
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

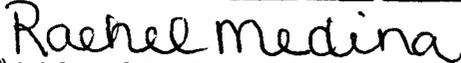
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

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HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	9. API NUMBER: 43013507070000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/17/2015	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="esp"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: May 20, 2013

By: *D. K. Quist*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/16/2013	

LFR 3-26B4 ESP Failure Procedure Summary

- POOH w/ tubing & ESP
- Acidize existing perms w/ 10,000 gal 15% HCl.
- RIH w/ tubing & ESP.
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: LAKE FORK RANCH 3-26B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0983 FNL 0732 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 26 Township: 02.0S Range: 04.0W Meridian: U	9. API NUMBER: 43013507070000
5. PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/17/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Recomplete into the Wasatch/LGR. See attached for details.

Approved by the
November 13, 2014
Oil, Gas and Mining

Date: _____
By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/13/2014	

LFR 3-26B4 Recom Summary Procedure

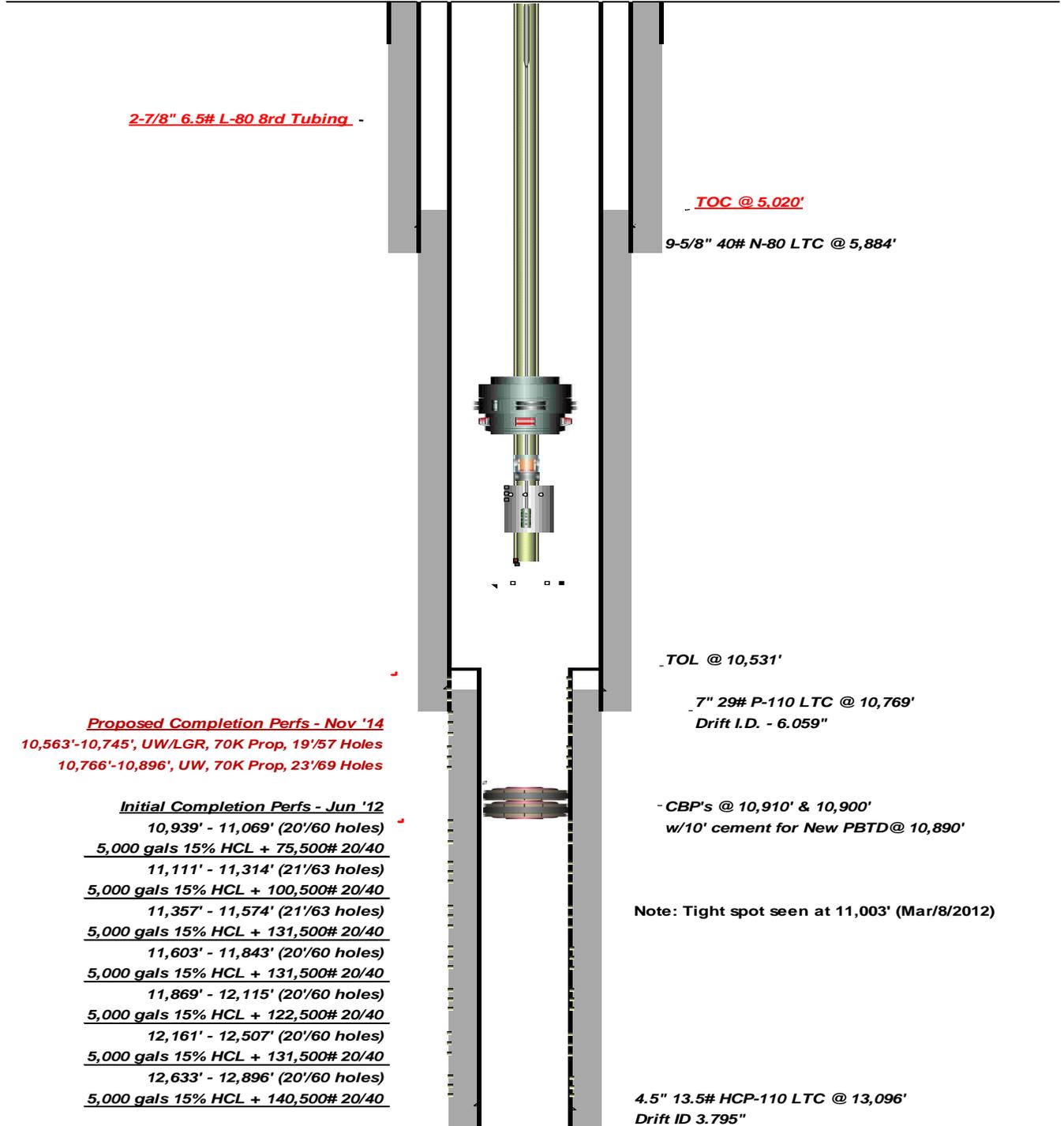
- POOH with ESP, tubing string and pump, inspect/Repair/Replace any bad tubing as needed and to bring in working condition and put back on Rack.
- Circulate & Clean wellbore
- RIH with CBP, set plug at ~10,910', set 2nd plug at ~ 10,900' dump bail 10' cement on top (new PBTD with Cement @ 10,890')
- Stage 1:
 - Perforate new UW interval from ~10,766' – 10,896'
 - Prop frac perforations with 70,000 lbs of Proppant (STAGE 1 Recom)
 - RIH with CBP, set plug at ~10,755'
- Stage 2:
 - Perforate new UW/LGR interval from ~10,563' – 10,745'
 - Prop frac perforations with 70,000 lbs of Proppant (STAGE 2 Recom)
- Clean out well drilling up all CBP's leaving CBP w/ 10' cmt with new PBTD @~10,890'.
- RIH w/tubing, Rod pump and equipment.
- Clean location and resume production.

EP ENERGY

Proposed Schematic

Company Name: EP Energy
 Well Name: Lakefork Ranch 3-26B4
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: 983' FNL 732' FWL NWNW Section 26 T2S-R4W
 Producing Zone(s): Wasatch

Last Updated: 11/10/2014
 By: Mohammad Siddiqui
 TD: 13,100'
 BHL: _____
 Elevation: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
---	--	--	---	------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CENTRAL DIVISION

ALTAMONT FIELD
LAKE FORK RANCH 3-26B4
LAKE FORK RANCH 3-26B4
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LAKE FORK RANCH 3-26B4		
Project	ALTAMONT FIELD	Site	LAKE FORK RANCH 3-26B4
Rig Name/No.		Event	RECOMPLETE LAND
Start date	11/19/2014	End date	1/21/2015
Spud Date/Time	1/2/2012	UWI	LAKE FORK RANCH 3-26B4
Active datum	KB @6,400.8ft (above Mean Sea Level)		
Afe No./Description	163968/52796 / LAKE FORK RANCH 3-26B4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/21/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (POOH W/ ESP)
	7:30 8:00	0.50	WOR	18		P		FLUSH CAP STRING AND TBG
	8:00 15:30	7.50	WOR	39		P		RU SPOOLING EQUIPMENT, POOH W/ 305 JTS, L/D COLLAR STOP, 2 JTS, SEAT NIPPLE, 2 JTS DRAIN SUB, 2 JTS, LAY DOWN PUMP ASSEMBLY. RD SPOOLING EQUIPMENT.
	15:30 17:30	2.00	WOR	39		P		MU & RIH W/ RETRIEVING HEAD 4 JTS, SEAT NIPPLE, 200 JTS 2 7/8" 8RD L-80. SWI SHUT DOWN FOR DAY.
11/22/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (RELEASING PACKER)
	7:30 10:00	2.50	WOR	39		P		BWD, CIH W/ 110 JTS PRODUCTION TBG, PU 9 JTS, LATCH ON PACKER, WORK FREE, L/D WORK STRING. RU PRS SCANNING EQUIPMENT.
	10:00 16:00	6.00	WOR	39		P		SCAN OUT W/ 310 JTS 2 7/8", 182 YELLOW, 90 BLUE, 38 RED. LAY DOWN PACKER AND DE SANDER ASSEMBLY. SWI
	16:00 17:00	1.00	WOR	16		P		RD WORK FLOOR AND TUBING EQUIPMENT, ND HY DRILL, RU PUMP AND RETURN LINES. SHUT DOWN FOR DAY.
11/23/2014	6:00 7:30	1.50	WLWORK	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 14:30	7.00	WLWORK	26		P		MIRU WIRE LINE, RIH W/ JB/GR TO 10,930'. RIH SET CBP @ 10,910' FILL CASING W/ 260 BBLS, SET 2ND CBP @ 10,900'. DUMP BAIL 10' CEMENT. RDMOL W/ WIRE LINE.
	14:30 17:00	2.50	MIRU	16		P		ND BOPE, NU FRAC STAC. SWI, SHUT DOWN FOR DAY
11/24/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (PRESSURE TESTING)
	7:30 10:00	2.50	WOR	18		P		TEST CASING TO 8000 PSIG FOR 15 MINUTES, TEST STACK TO 10000 PSIG HIGH AND 500 PSIG LOW
	10:00 14:00	4.00	STG01	21		P		RU WIRE LINE UNIT, RIH W/ 2 3/4" GUNS, LOADED 3 JSPF W/ 120 DEG PHASING W/ OWENS SUPER HERO 15 GM CHARGES, PERFORATE STAGE 1 10,896' TO 10,766' W/ 1000 PSIG SURFACE PRESSURE, NO CHANGES, SWI.
11/25/2014	9:00 10:30	1.50	MIRU	01		P		CT, TGSM & JSA (RIG UP, TRANSFER ACID)
	10:30 16:00	5.50	MIRU	01		P		MIRU WEATHERFORD FRAC EQUIPMENT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:00 17:30	1.50	STG01	35		P		CSIP VAC, FILL CASING WITH 185 BBLS, BREAK @ 4245 @ 8.9 BPM ESTABLISH INJECTION RATE @ 35 BPM @ 4600 PSIG, ISDP @ 3619, F.G .77 5 MIN, 3026. 10 MIN 2600, 15 MIN 1749. ADD 200# FLUID LOSS AND 2000 GAL PAD TO STAGE 1 FRAC PROCEDURE. TREAT STAGE 1 PERFS W/ 5000 GAL 15% HCL, 3100# 100 MESH 1N 1/2 PPG STAGE AND 70,400# 30/50 IN .5,1,2,3 PPG STAGES, AVE RATE 77 BPM @ 4799 PSIG, MAX RATE 83 BPM @ 5482 PSIG, ISDP 3873, F.G @ .80 FLUID TO RECOVER 2745 BBLS. AVE HORSE POWER 9057. SWI TOT WIRE LINE.
	17:30 19:30	2.00	STG02	21		P		RU WIRE LINE UNIT, RIH W/ 2 3/4" GUNS, LOADED 3 JSPP W/ 120 DEG PHASING W/ OWENS SUPER HERO 15 GM CHARGES W/ 4 1/2" CBP. SET CBP @ 10755', PERFORATE STAGE 2 10,745' TO 10,563' W/ 1000 PSIG SURFACE PRESSURE, NO CHANGES, SWI.
11/26/2014	6:00 8:00	2.00	STG02	28		P		CT TGSM & JSA (FRAC OPERATIONS)
	8:00 11:30	3.50	STG02	35		P		CSIP 347, BREAK @ 5068 @ 9.6 BPM ESTABLISH INJECTION RATE @ 32 BPM @ 5508 PSIG, ISDP @ 3820, F.G .79 5 MIN, 3662. 10 MIN 3612, TREAT STAGE 1 PERFS W/ 5000 GAL 15% HCL, 3620# 100 MESH 1N 1/2 PPG STAGE AND 69,940# 30/50 IN .5,1,2,3 PPG STAGES, AVE RATE 68.2 BPM @ 7692 PSIG, MAX RATE 90 BPM @ 7629 PSIG, ISDP 4113, F.G @ .82 FLUID TO RECOVER 2517 BBLS. AVE HORSE POWER 10452. SWI RDMO, TOT WIRE LINE.
	11:30 12:30	1.00	WLWORK	26		P		RIH SET 4 1/2" CBP @ 10,558' RDMOL W/ WIRE LINE UNIT.
	12:30 14:30	2.00	WOR	16		P		ND FRAC STACK, NU TESTED 5K BOPE
	14:30 17:00	2.50	WOR	39		P		PUMU & RIH W/ 3 3/4' BIT, BIT SUB, 15 JTS 2 3/8", X/O TO 2 7/8", 232 JOINTS 2 7/8" EOT @ 7883', SWI SHUT DOWN FOR DAY.
11/27/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (POWER SWIVL OPERATIONS)
	7:30 11:00	3.50	WOR	24		P		CIH PU TBG TAG PLUG 1 W/ JT # 315 @ 10,558'
	11:00 15:00	4.00	WOR	40		P		RU POWER SWIVL DRILL UP CBP @ 10,558' CIH TAG W/ JT# 321 @ 10,755' DRILL UP CBP CIH TAG W/ JT# 323 @ 10830' WASH SAND TO PBTD 10,890 W/ JT# 325 CIRCULATE CLEAN, RD SWIVWL POOH W/ 21 JTS EOT @ 10,230'. RU FLOW BACK LINES TOT FLOW BACK CREW
	15:00 22:00	7.00	FB	23		P		FLOW BACK 80 BBLS WELL DIED SWI, RELEASE FLOW BACK CREW.
11/28/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SHUT DOWN FOR HOLIDAY WEEK END
11/29/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SHUT DOWN FOR HOLIDAY WEEK END
11/30/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SHUT DOWN FOR WEEK END
12/1/2014	13:00 13:30	0.50	FB	28		P		FLOW BACK OPERATIONS
	13:30 6:00	16.50	FB	23		P		CSIP @ 850 PSIG, BWD FOR RIG CREW
12/2/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (POOH W/ TBG)
	7:30 9:00	1.50	WOR	06		P		CIRCULATE WELL CLEAN
	9:00 12:00	3.00	WOR	39		P		POOH W/ 304 JTS 2 7/8", X/O, 15 JTS 2 3/8", BIT SUB, BIT
	12:00 16:00	4.00	WOR	39		P		MU & RIH W/ SOLID PLUG, 5 3/4" NO GO, 2 JTS 2 7/8", 5 1/2' PBGA, 2' PUP JT, +45 PSN, 4' PUP JT, 4 JTS 2 7/8", 7" WCS TAC, 319 JTS 2 7/8" SET TAC TEMPORARY LAND TBG.
	16:00 18:00	2.00	WOR	16		P		RIG DOWN WORK FLOOR, ND BOPE, R ELAND TBG IN 25K TENSION, NU B FLANGE, INSTALL 3/8" CAP TUBE, MU PUMP T AND FLOW LINES, RACK OUT PUMP & RETURN LINES. LEAVE OPEN TO FACILITIES. SHUT DOWN FOR DAY
12/3/2014	6:00 7:30	1.50	RDMO	28		P		CT TGSM & JSA (CLEANING RIG AND EQUIPMENT)
	7:30 14:00	6.50	RDMO	02		P		RD POLICE LOCATION, STEAM CLEAN RIG AND EQUIPMENT
12/4/2014	6:00 7:30	1.50	MIRU	28		P		TGSM & JSA (CO ROD OPERATIONS)
	7:30 8:30	1.00	MIRU	01		P		MIRU CO ROD FLUSH TBG W/ 2 % KCL AND SCALE INHIBITOR

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	8:30 19:00	10.50	WOR	39		P		RIH W/ 2 1/2" X 1 3/4" X 38' WALS 2 STAGE PUMP, STAB SUB, ON/OFF TOOL CO ROD AS PER ROD DESIGN MAKING WELDS AS NEEDED. 1200' #7, 40' #6, 4617 #5, 1639 #6, 1523 #7, 1295 #8. SPACE OUT W/ 8,6,4,2 X 1" SUBS, AND 1 1/2" X 40' P ROD F&T TBG W/ 4 BBLS. L/S TO 1000 PSIG. SWI
12/11/2014	6:00 7:30	1.50	RDMO	28		P		CT TGSM & JSA (RDMOL WITH CO-ROD)
	7:30 8:30	1.00	RDMO	02		P		RIG DOWN SLIDE UNIT, NO TAG TOTP
1/10/2015	6:00 7:30	1.50	MIRU	28		P		TGSM & JSA (CO ROD OPERATIONS)
	7:30 8:30	1.00	MIRU	01		P		SPOT IN RU WEATHERFORD CO-ROD UNIT
	8:30 12:00	3.50	UNINARTLT	39		P		L/D P ROD SUBS, FLUSH TBG AS POOH W/ CO-ROD, 1295' #8, 1523' #7, 1639' #6, 4617, #5, 40' #6, 1200' #7. LAY DOWN PUMP. SWI
	12:00 13:00	1.00	RDMO	02		P		RIG DOWN MOL W/ WEATHERFORD CO ROD EQUIPMENT.
	13:00 17:00	4.00	MIRU	01		P		WAIT ON AVAILABLE RIG, MIRU.
1/11/2015	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR WEEK END
1/12/2015	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR WEEK END
1/13/2015	6:00 7:30	1.50	WOR	28		P		TGSM & JSA (NU PROCEDURES)
	7:30 9:30	2.00	WOR	16		P		CSIP @ 50 PSIG, TSIP @ VACUUM. BWD, PUMP DOWN TUBING, AND CASING, UN INSTALL CAP TUBE. ND 10K B FLANGE TEMPORARY LAND TUBING W/ 8' PUP JT, HANGER AND BPV. NU TESTED BOPE EQUIPMENT, RU WORK FLOOR AND TUBING EQUIPMENT, RELEASE TAC . RETRIEVE BPV.
	9:30 15:00	5.50	UNINARTLT	39		P		POOH W/ TAC DRAGGING AND ROTATING THROUGH CASING COLLARS AS NEEDED. (319 JTS , TAC, 4 JTS, L/D BHA.)
	15:00 17:30	2.50	WOR	39		P		PUMU & RIH W/ 3 3/4" BIT, BIT SUB,90 JTS 2 3/8" 8RD EUE TBG, X/O TO 2 7/8" 8RD EUE,123 JTS 2 7/8". SHUT AND LOCK PIPE RAMS (PRESSURE UP ACCUMULATORS), SHUT IN CASING VALVE INSTALL NIGHT CAP. LEAVE FLOWLINE OPEN TO FACILITIES. INSTALL & SHUT 2 7/8" TIW VALVE, INSTALL NIGHT CAP. CREW SHUT DOWN FOR DAY.
1/14/2015	6:00 11:00	5.00	WOR	28		P		YEARLY SAFETY STANDOWN AND ORIENTATION W/ PEAK RIGS TRAVEL TO LOCATION, HSM, TIH W/ TBG
	11:00 14:00	3.00	WOR	39		P		EOT @ 6800', RIH W/ 128 JTS 2 7/8" N-80 TBG, TAG CMT @ 10900' SLMD, INSTALL WASHINGTON RUBBER.
	14:00 15:00	1.00	WOR	06		P		R/U POWER SWIVEL, BRK CIRC REV W/ 220 BBLS 2% KCL
	15:00 17:30	2.50	WOR	40		P		D/O 6', VERY HARD DRILLING CIRC CLEAN, R/D POWER SWIVEL
	17:30 18:00	0.50	WOR	39		P		POOH W/ 14 JTS 2 7/8" N-80 TBG ABOVE LINER, EOT @ 10421', TBG SHUT IN & NIGHT CAPPED, CSG TO SALES, PIPE RAMS, SHUT & LOCKED. SDFN 2% KCL PUMPED = 300 BBLS DIESEL USED = 52 GAL PROPANE USED = 50 GAL
1/15/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POWER SWIVEL CONNECTIONS. TBG & CSG SLIGHT VACUUM
	7:30 8:00	0.50	WOR	39		P		EOT @ 10421', RIH W/ 14 JTS 2 7/8" N-80 TBG, TAG @ 10906' SLMD.
	8:00 10:30	2.50	WOR	06		P		R/O PWR SWVL, BRK CIRC REV W/ 100 BBLS 2% KCL, C/O 20' FILL, D/O CBPS @ 10926' & 10936' SLMD, CIRC CLEAN, SWIVEL IN TO 11007' , R/D POWER SWIVEL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:30 18:30	8.00	WOR	39		P		RIH TAG @ 11815' SLMD, R/U POWWER SWIVEL, BRK CIRC, DRILL ON CBP 10 MIN FALL FREE, RIH TAG @ 12104', R/U POWER SWIVEL, BRK CIRC, DRILL ON PLUG 5 MIN FALL FREE, RIH TAG 12512', R/U PWR SWVL, BRK CIRC, DRILL 5 MIN FALL FREE, RIH TAG @ 12740', R/U POWER SWIVEL, ATTEMPT TO BRK CIRC, CSG PRESSURED UP TO 1000 PSI, ATTMPT TO PUMP DOWN TBG, BIT PLUGGED, ATTEMPT TO DRILL PLUG PUMPING DOWN CSG, VERY STICKY, R/D POWER SWIVEL, POOH W/ JTS 2 JTS TBG, TBG WAS DRY, R/U TO CSG BRK CIRC REV, C/O TO 12752', BIT PLUGGED AGAIN, ATTEMPT TO UNPLUG, NO LUCK, R/D POWER SWIVEL.
	14:30 17:00	2.50	WOR	39		P		POOH W/ 72 JTS 2 7/8" N-80 TBG, EOT @ 10388'. TBG SHUT IN & CAPPED, CSG TO SALES, PIPE RAMS SHUT & LOCKED, SDFN 2% KCL PUMPED = 600 BBLS DIESEL USED = 84 GAL PROPANE USED = 150
1/16/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POOH W/ WET STRING 0 PSI SITP, 50# FCP, BLEED OFF CSG
	7:30 8:00	0.50	WOR	39		P		UNTHAW TBG, STEAM OFF FLOOR & TOOLS.
	8:00 13:00	5.00	WOR	39		P		EOT @ 10388', POOH W/ 235 JTS 2 7/8" N-80 TBG, X/O SUB, 90 JTS 2 3/8" TBG, L/D BIT & BIT SUB, UNPLUG BIT (BIT PLUGGED W/ BANDS FROM ESP)
	13:00 13:30	0.50	WOR	18		P		STEAM OFF RIG FLOOR & TBG EQUIP
	13:30 14:30	1.00	WOR	42		N		WAITING ON 3 3/4" MILL
	14:30 17:30	3.00	WOR	39		P		P/U & RIH W/ 3 3/4" MILL, BIT SUB, 88 JTS 2 3/8" TBG, X/O SUB, 235 JTS 2 7/8" N-80 TBG, EOT @ 10323'. TBG SHUT IN & CAPPED, CSG TO SALES, PIPE RAMS SHUT & LOCKED, SDFN. DIESEL USED = 80 GAL PROPANE USED = 75 GAL
1/17/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, R/U POWER SWIVEL. 50# SITP & FCP, BLEED OFF
	7:30 8:30	1.00	WOR	39		P		EOT @ 10323' RIH W/ 24 JTS TAG @ 11090', ATTEMPT TO WORK THROUGH W/ TBG TONGS, NO LUCK.
	8:30 17:00	8.50	WOR	06		P		R/U POWER SWIVEL BRK CIRC REV W/ RIG PUMP & HOT OILER PUMPING 7 BBLS MIN W/ 300 BBLS 2% KCL, MILL 1 HR MAKE 4" FALL FREE, RIH TAG @ 11443', R/U POWER SWIVEL, BRK CIRC REV MILL 30 MIN, FALL FREE, RIH TAG @ 11789', R/U POWER SWIVEL, BRK CIRC REV, MILL 30 MIN FALL FREE RIH TAG @ 12752', R/U POWER SWIVEL, BRK CIRC REV, C/O TO 12773' (VERY HARD DRILLING), CIRC CLEAN, R/D POWER SWIVEL.
	17:00 18:00	1.00	WOR	39		P		POOH W/ 73 JTS 2 7/8" N-80 TBG, EOT @ 10421' TBG SHUT IN & NIGHT CAPPED, CSG TO SALES, PIPE RAMS SHUT & LOCKED. DRAIN PUMP & LINES, SDFN. 2% KCL PUMPED = 700 BBLS DIESEL USED = 88 GAL PROPANE USED = 125 GAL
1/18/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, POWER SWIVEL CONNECTIONS. SITP 0, FCP 50#, BLEED OFF

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 9:00	1.50	WOR	39		P		EOT @ 10421', HOT OILER UNTHAW WELLHEAD RIH W/ 73 JTS 2 7/8" N-80 TBG, TAG @ 12733'
	9:00 17:30	8.50	WOR	06		P		R/U POWER SWIVEL, BRK CIRC REV W/ 200 BBLS 2% KCL, MILL SCALE & SAND TO 12995', BTM PERF 12986', CIRC CLEAN, R/D POWER SWIVEL. (NOTE VERY HARD SCALE FROM 12773'-12820', THEN SCALE IN SPOTS & SAND)
	17:30 18:30	1.00	WOR	39		P		POOH W/ 86 JTS 2 7/8" N-80 TBG, EOT @ 10454" TBG SHUT IN & NIGHT CAPPED, CSG TO SALES, PIPE RAMS SHUT & LOCKED, DRAIN PUMP & LINES, SDFN. 2% KCL PUMPED = 1400 BBLS DIESEL USED = 126 GAL PROPANE USED = 100 GAL
1/20/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, TOOH W/ TBG SITP & FCP 100# BLEED OFF
	7:30 11:00	3.50	WOR	39		P		RACK OUT POWER SWIVEL EOT @ 10454', TOOH W/ 239 JTS 2 7/8" N-80 TBG, L/D 2 7/8" X 2 3/8" X/O SUB, 88 JTS 2 3/8" N-80 TBG, 3 3/4" MILL
	11:00 14:00	3.00	WOR	39		P		P/U & RIH W/ 2 7/8" SOLID PLUG, 5 3/4" NO-GO, 2 JTS 2 7/8" N-80 TBG (MUD JTS), 5 1/2" PBGA W/ DIP TUBE, 2'-2 7/8" N-80 TBG SUB, 2NEW 2 7/8" SEAT NIPPLE, 4'-2 7/8" N-80 TBG SUB, 4 JTS 2 7/8" N-80 TBG, 7" TAC, 319 JTS 2 7/8" N-80 TBG, INSTALL 6' SUB & HANGER, SET TAC @ 10263.66' W/ 25K TENSION, LAND ON HANGER. HOT OILER FLUSHING AS NEEDED. TUBING DETAIL KB = 18.00' STRETCH = 4.50' 319 JTS 2 7/8" N-80 TBG = 10241.16' 7" TAC = 2.34' 4 JTS 2 7/8" N-80 TBG = 128.32' 4' - 2 7/8" N-80 TBG SUB = 4.18' 2 7/8" SEAT NIPPLE = 1.10' 2' - 2 7/8" TBG SUB = 2.30' 5 1/2" PBGA W/ DIP TUBE 32.99' 2 JTS 2 7/8" N-80 TBG = 63.72' 5 3/4" SOLID NO-GO = 1.50' ----- EOT @ 10499.12' 7" TAC @ 10263.66' 2 7/8" SEAT NIPPLE @ 10398.50"
	14:00 16:00	2.00	WOR	16		P		R/D FLOOR & TBG EQUIP, N/D BOPS, UNLAND TBG REMOVE SUB & HANGER, INSTALL B-FLANGE, LAND ON B-FLANGE, N/U, INSTALL CAP STRING ASSEMBLY, HOOK UP FLOWLINE
	16:00 17:30	1.50	RDMO	02		P		TBG & CAG TO SALES, RDMO, CLEAN LOCATION, RACK OUT PUMP & LINES SDFN. 2% KCL PUMPED = 200 BBLS DIESEL USED = 92 GAL PROPANE USED = 125 GAL

1/21/2015

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION, HSM, R/U COROD RIG 200# FTP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, SPOT 10GAL CORROSION INHIBITOR.
	7:30 8:30	1.00	MIRU	01		P		MIRU CO-ROD RIG
	8:30 11:00	2.50	INARTLT	03		P		P/U & PRIME WALS 2 1/2" X 1 3/4" X 38' 2 STAGE TOP VALVE PUMP, RIH W/ 3'-7/8" STABILIZER SUB, RIH W/ COROD AS FOLLOWS 1200'-17/16" 40'-1" 4617'-15/16" 1639'-1" 1623'-17/16" 1296'-18/16" SPACE W/ 1" PONY RODS = 1-2', 1-4', 1-6', 1-8' P/U 1 1/2" X 40' POLISH ROD, HANG OFF
	11:00 12:00	1.00	INARTLT	08		P		HOT OILER FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000#, GOOD TEST, PSI TEST CV TO 1000#, GOOD, PUMP 15 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE
	12:00 17:00	5.00	RDMO	02		P		RDMO CO ROD RIG, SLIDE ROTAFLEX IN, HAD TO CHANGE SHEAVE TO GET ROTAFLEX TO ROLLOVER & REPLACE FUSE,CHECK PUMP, NO TAG GOOD PUMP ACTION, TWOTO. 2% KCL PUMPED = 100 BBLS DIESEL USED = 36 GAL PROPANE USED = 100 GAL

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