

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> GMBU W-32-8-17
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> MONUMENT BUTTE
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> GMBU (GRRV)
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> ML-22060	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>
<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	773 FSL 1997 FWL	SESW	32	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	357 FSL 2391 FWL	SESW	32	8.0 S	17.0 E	S
At Total Depth	100 FSL 2614 FWL	SESW	32	8.0 S	17.0 E	S

<b>21. COUNTY</b> DUCHESNE	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 100	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 20
<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1104	<b>26. PROPOSED DEPTH</b> MD: 6318 TVD: 6318	
<b>27. ELEVATION - GROUND LEVEL</b> 5226	<b>28. BOND NUMBER</b> B001834	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6318	15.5	J-55 LT&C	8.3	Premium Lite High Strength	298	3.26	11.0
							50/50 Poz	363	1.24	14.3

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Mandie Crozier	<b>TITLE</b> Regulatory Tech	<b>PHONE</b> 435 646-4825
<b>SIGNATURE</b>	<b>DATE</b> 03/24/2011	<b>EMAIL</b> mcrozier@newfield.com

<b>API NUMBER ASSIGNED</b> 43013506570000	<b>APPROVAL</b>   Permit Manager
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NEWFIELD PRODUCTION COMPANY  
 GMBU W-32-8-17  
 AT SURFACE: SE/SW SECTION 32, T8S, R17E  
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1530'
Green River	1530'
Wasatch	6200'
<b>Proposed TD</b>	<b>6318'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)            1530' – 6200'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**a. **Casing Design: GMBU W-32-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,318'	15.5	J-55	LTC	4,810	4,040	217,000
						2.39	2.01	2.22

## Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU W-32-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,318'	Prem Lite II w/ 10% gel + 3% KCl	298	30%	11.0	3.26
			973			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

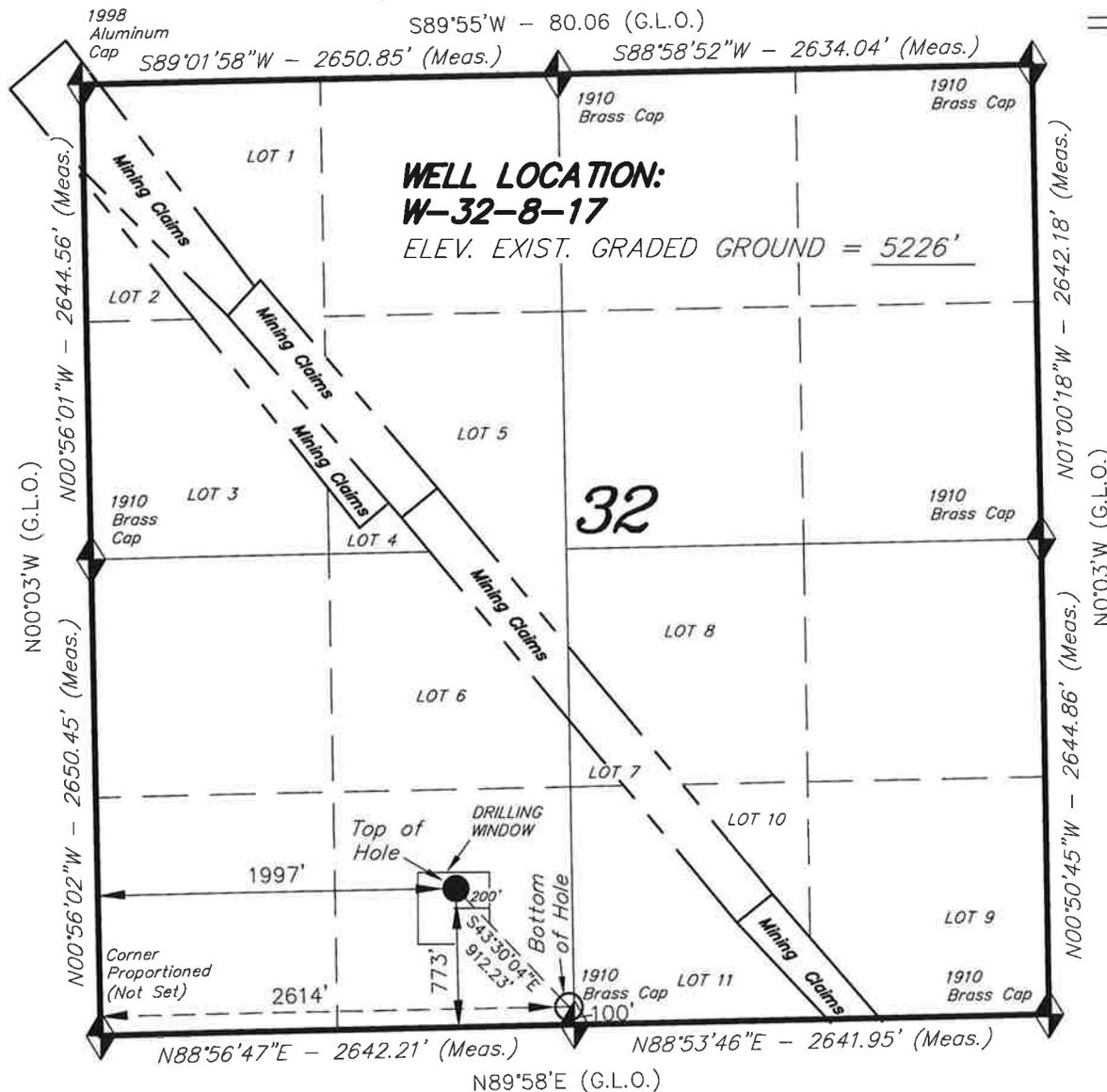
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.

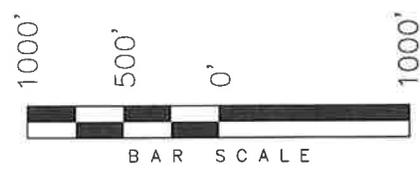
# T8S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



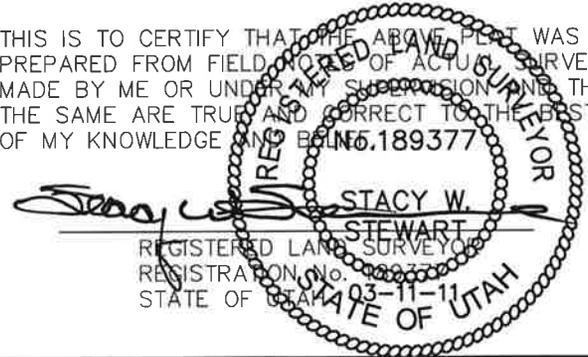
WELL LOCATION, W-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, W-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLOT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT.  $40^{\circ}04'09.56''$  LONG.  $110^{\circ}00'43.28''$  (Tristate Aluminum Cap) Elev. 5281.57'

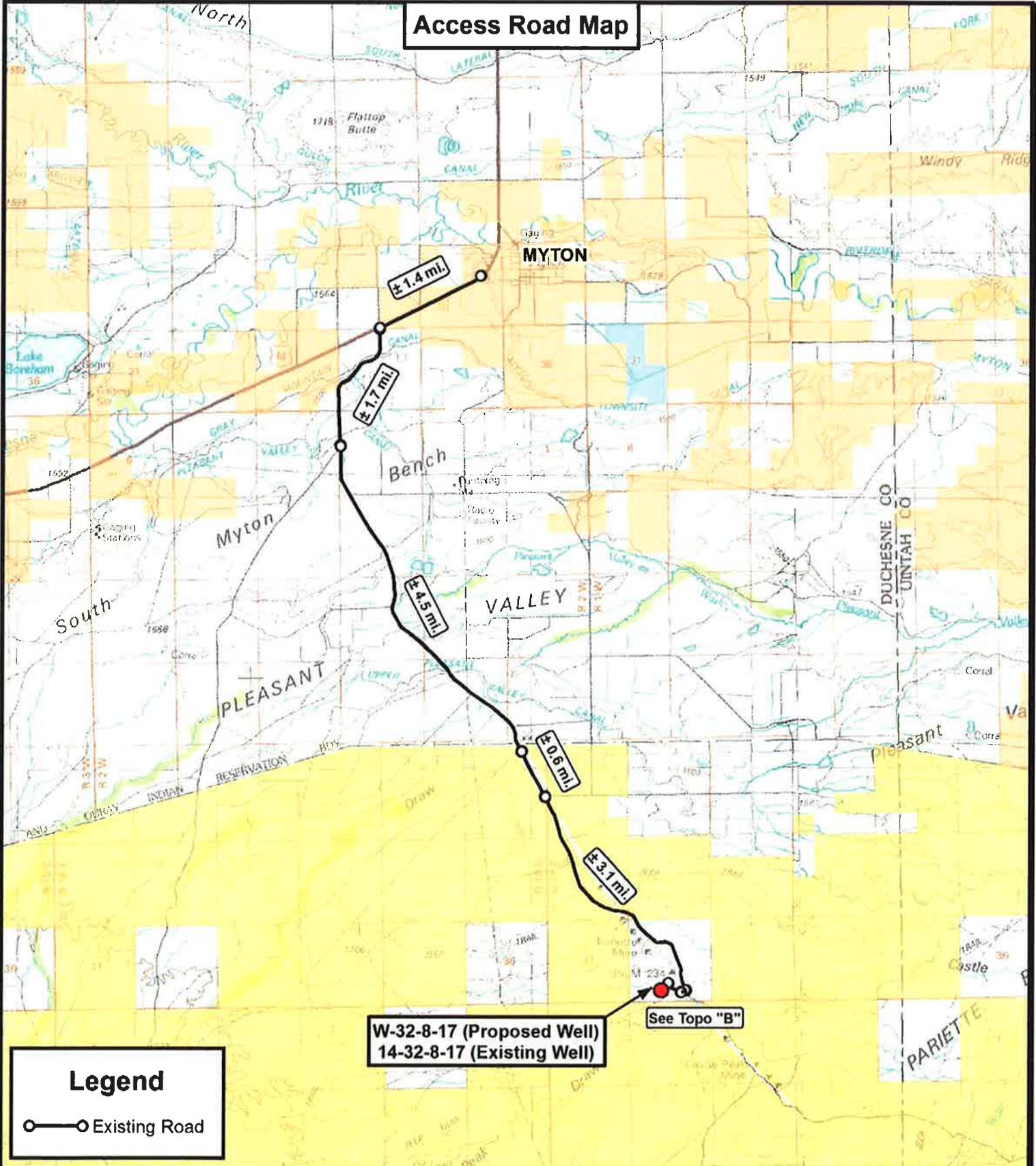
**W-32-8-17**  
 (Surface Location) NAD 83  
 LATITUDE =  $40^{\circ}04'09.36''$   
 LONGITUDE =  $110^{\circ}01'57.80''$

### TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 03-06-11	SURVEYED BY: C.M.	VERSION:
DATE DRAWN: 03-11-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

**Access Road Map**



**Legend**

○—○ Existing Road

**W-32-8-17 (Proposed Well)**  
**14-32-8-17 (Existing Well)**

See Topo "B"



**Tri State  
Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

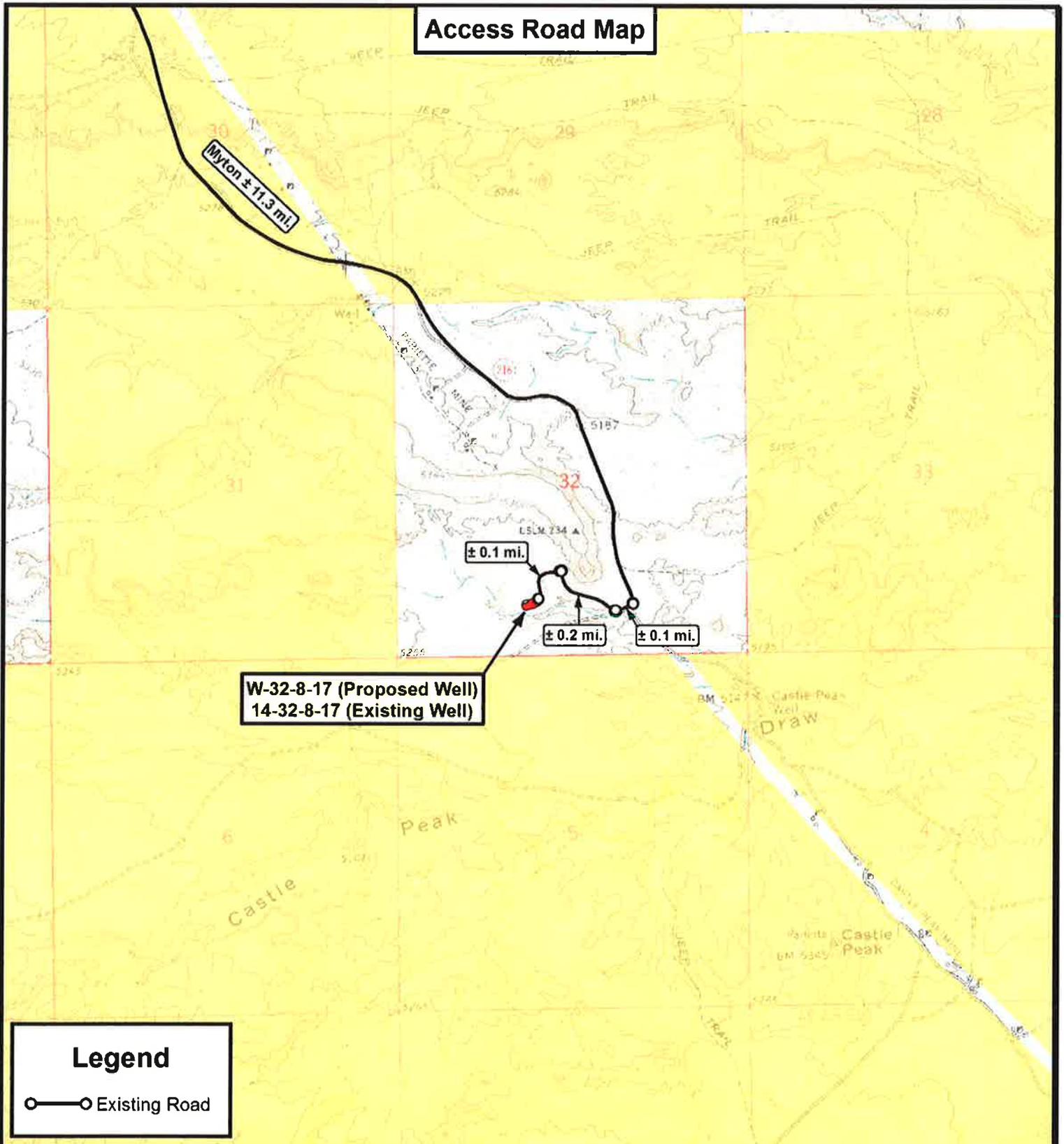
W-32-8-17 (Proposed Well)  
 14-32-8-17 (Existing Well)  
 SEC. 32, T8S, R17E, S.L.B.&M.  
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	03-14-2011		V1
SCALE:	1:100,000		

**TOPOGRAPHIC MAP**

SHEET **A**

**Access Road Map**



**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State  
Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
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**NEWFIELD EXPLORATION COMPANY**

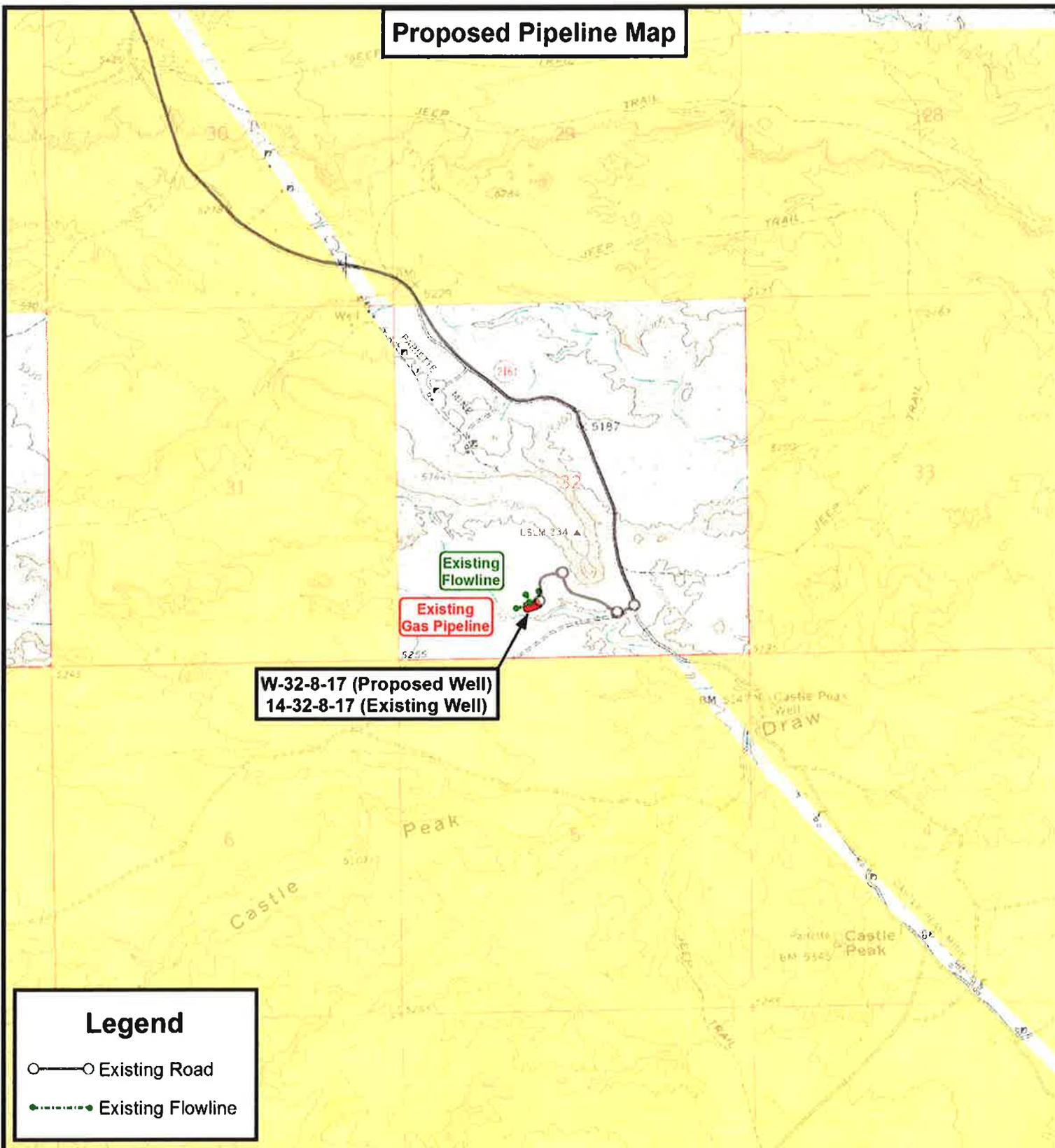
W-32-8-17 (Proposed Well)  
14-32-8-17 (Existing Well)  
SEC. 32, T8S, R17E, S.L.B.&M.  
Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	03-14-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET **B**

**Proposed Pipeline Map**



**W-32-8-17 (Proposed Well)**  
**14-32-8-17 (Existing Well)**

Existing Flowline

Existing Gas Pipeline

**Legend**

- Existing Road
- Existing Flowline

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**NEWFIELD EXPLORATION COMPANY**

**W-32-8-17 (Proposed Well)**  
**14-32-8-17 (Existing Well)**  
**SEC. 32, T8S, R17E, S.L.B.&M.**  
**Duchesne County, UT.**

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	03-14-2011		<b>V1</b>
SCALE:	1" = 2,000'		

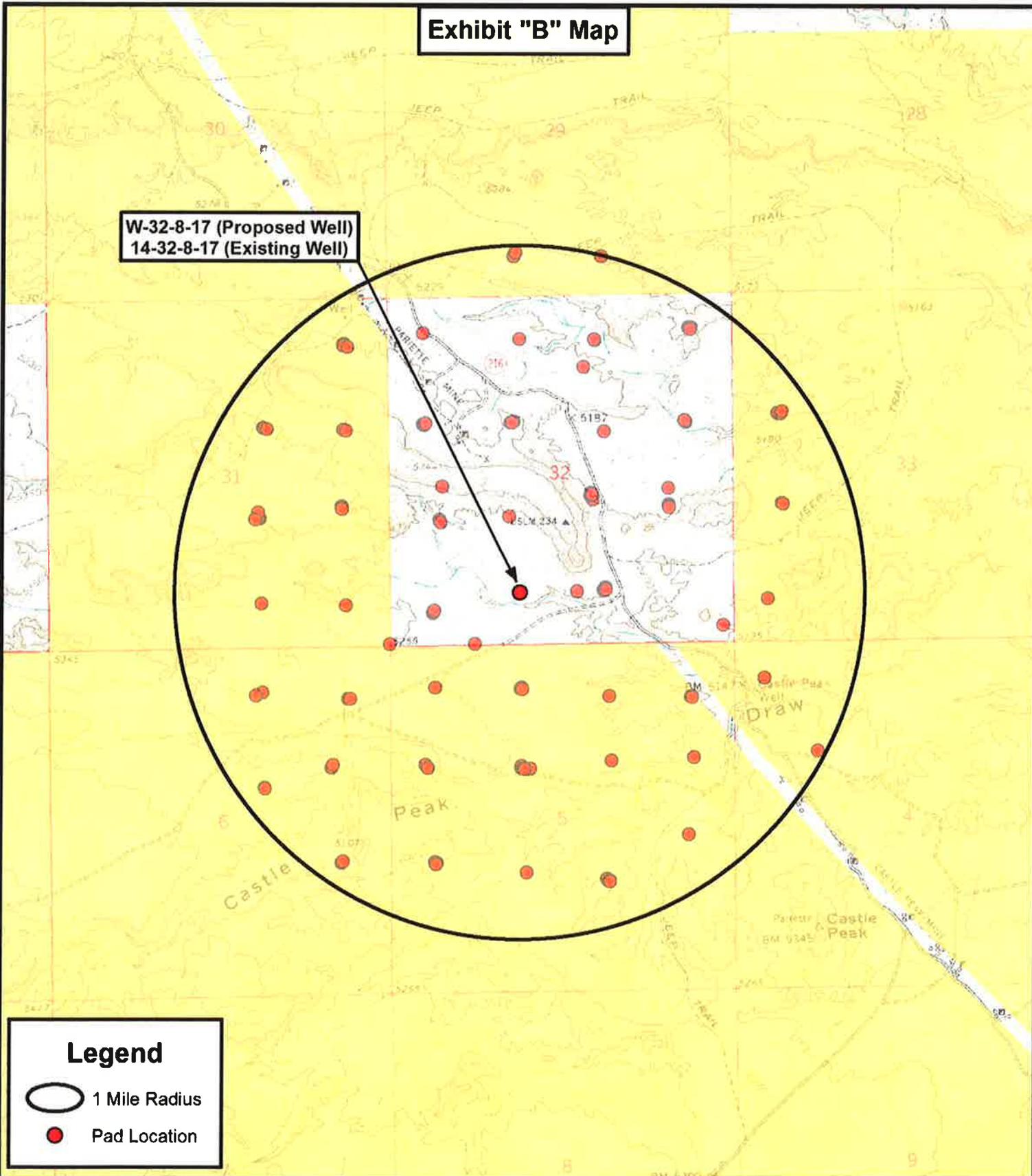
**TOPOGRAPHIC MAP**

SHEET  
**C**



**Exhibit "B" Map**

**W-32-8-17 (Proposed Well)  
14-32-8-17 (Existing Well)**



**Legend**

- 1 Mile Radius
- Pad Location

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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**NEWFIELD EXPLORATION COMPANY**

W-32-8-17 (Proposed Well)  
14-32-8-17 (Existing Well)  
SEC. 32, T8S, R17E, S.L.B.&M.  
Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	03-14-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**D**

**NEWFIELD**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 32 T8S, R17E  
W-32-8-17**

**Wellbore #1**

**Plan: Design #1**

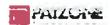
## **Standard Planning Report**

**10 March, 2011**





**PayZone Directional Services, LLC.**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well W-32-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	W-32-8-17 @ 5238.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	W-32-8-17 @ 5238.0ft (Newfield Rig)
<b>Site:</b>	SECTION 32 T8S, R17E	<b>North Reference:</b>	True
<b>Well:</b>	W-32-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 32 T8S, R17E, SEC 32 T8S, R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,199,243.00ft	<b>Latitude:</b>	40° 4' 28.149 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,052,198.00ft	<b>Longitude:</b>	110° 1' 42.260 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.94 °

<b>Well</b>	W-32-8-17, SHL LAT: 40 04 09.36 LONG: -110 01 57.80					
<b>Well Position</b>	<b>+N/-S</b>	-1,901.2 ft	<b>Northing:</b>	7,197,322.24 ft	<b>Latitude:</b>	40° 4' 9.360 N
	<b>+E/-W</b>	-1,207.9 ft	<b>Easting:</b>	2,051,021.42 ft	<b>Longitude:</b>	110° 1' 57.800 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,238.0 ft	<b>Ground Level:</b>	5,226.0 ft

<b>Wellbore</b>	Wellbore #1
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/03/10	11.34	65.83	52,316

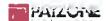
<b>Design</b>	Design #1
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<b>Audit Notes:</b>	
<b>Version:</b>	<b>Phase:</b> PROTOTYPE <b>Tie On Depth:</b> 0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b> <b>+N/-S (ft)</b> <b>+E/-W (ft)</b> <b>Direction (°)</b>
	5,200.0 0.0 0.0 136.50

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,419.0	12.29	136.50	1,412.8	-63.5	60.2	1.50	1.50	0.00	136.50	
5,295.0	12.29	136.50	5,200.0	-661.7	627.9	0.00	0.00	0.00	0.00	W-32-8-17 TGT
6,318.5	12.29	136.50	6,200.0	-819.7	777.8	0.00	0.00	0.00	0.00	



**PayZone Directional Services, LLC.**  
 Planning Report



**Database:** EDM 2003.21 Single User Db  
**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 32 T8S, R17E  
**Well:** W-32-8-17  
**Wellbore:** Wellbore #1  
**Design:** Design #1

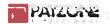
**Local Co-ordinate Reference:** Well W-32-8-17  
**TVD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig)  
**MD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	136.50	700.0	-0.9	0.9	1.3	1.50	1.50	0.00
800.0	3.00	136.50	799.9	-3.8	3.6	5.2	1.50	1.50	0.00
900.0	4.50	136.50	899.7	-8.5	8.1	11.8	1.50	1.50	0.00
1,000.0	6.00	136.50	999.3	-15.2	14.4	20.9	1.50	1.50	0.00
1,100.0	7.50	136.50	1,098.6	-23.7	22.5	32.7	1.50	1.50	0.00
1,200.0	9.00	136.50	1,197.5	-34.1	32.4	47.0	1.50	1.50	0.00
1,300.0	10.50	136.50	1,296.1	-46.4	44.0	64.0	1.50	1.50	0.00
1,400.0	12.00	136.50	1,394.2	-60.5	57.5	83.5	1.50	1.50	0.00
1,419.0	12.29	136.50	1,412.8	-63.5	60.2	87.5	1.50	1.50	0.00
1,500.0	12.29	136.50	1,491.9	-75.9	72.1	104.7	0.00	0.00	0.00
1,600.0	12.29	136.50	1,589.6	-91.4	86.7	126.0	0.00	0.00	0.00
1,700.0	12.29	136.50	1,687.3	-106.8	101.4	147.3	0.00	0.00	0.00
1,800.0	12.29	136.50	1,785.0	-122.3	116.0	168.5	0.00	0.00	0.00
1,900.0	12.29	136.50	1,882.7	-137.7	130.7	189.8	0.00	0.00	0.00
2,000.0	12.29	136.50	1,980.4	-153.1	145.3	211.1	0.00	0.00	0.00
2,100.0	12.29	136.50	2,078.1	-168.6	160.0	232.4	0.00	0.00	0.00
2,200.0	12.29	136.50	2,175.9	-184.0	174.6	253.7	0.00	0.00	0.00
2,300.0	12.29	136.50	2,273.6	-199.4	189.2	274.9	0.00	0.00	0.00
2,400.0	12.29	136.50	2,371.3	-214.9	203.9	296.2	0.00	0.00	0.00
2,500.0	12.29	136.50	2,469.0	-230.3	218.5	317.5	0.00	0.00	0.00
2,600.0	12.29	136.50	2,566.7	-245.7	233.2	338.8	0.00	0.00	0.00
2,700.0	12.29	136.50	2,664.4	-261.2	247.8	360.0	0.00	0.00	0.00
2,800.0	12.29	136.50	2,762.1	-276.6	262.5	381.3	0.00	0.00	0.00
2,900.0	12.29	136.50	2,859.8	-292.0	277.1	402.6	0.00	0.00	0.00
3,000.0	12.29	136.50	2,957.5	-307.5	291.8	423.9	0.00	0.00	0.00
3,100.0	12.29	136.50	3,055.2	-322.9	306.4	445.2	0.00	0.00	0.00
3,200.0	12.29	136.50	3,153.0	-338.3	321.1	466.4	0.00	0.00	0.00
3,300.0	12.29	136.50	3,250.7	-353.8	335.7	487.7	0.00	0.00	0.00
3,400.0	12.29	136.50	3,348.4	-369.2	350.4	509.0	0.00	0.00	0.00
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3,600.0	12.29	136.50	3,543.8	-400.1	379.7	551.6	0.00	0.00	0.00
3,700.0	12.29	136.50	3,641.5	-415.5	394.3	572.8	0.00	0.00	0.00
3,800.0	12.29	136.50	3,739.2	-431.0	409.0	594.1	0.00	0.00	0.00
3,900.0	12.29	136.50	3,836.9	-446.4	423.6	615.4	0.00	0.00	0.00
4,000.0	12.29	136.50	3,934.6	-461.8	438.3	636.7	0.00	0.00	0.00
4,100.0	12.29	136.50	4,032.3	-477.3	452.9	657.9	0.00	0.00	0.00
4,200.0	12.29	136.50	4,130.1	-492.7	467.5	679.2	0.00	0.00	0.00
4,300.0	12.29	136.50	4,227.8	-508.1	482.2	700.5	0.00	0.00	0.00
4,400.0	12.29	136.50	4,325.5	-523.6	496.8	721.8	0.00	0.00	0.00
4,500.0	12.29	136.50	4,423.2	-539.0	511.5	743.1	0.00	0.00	0.00
4,600.0	12.29	136.50	4,520.9	-554.4	526.1	764.3	0.00	0.00	0.00
4,700.0	12.29	136.50	4,618.6	-569.9	540.8	785.6	0.00	0.00	0.00
4,800.0	12.29	136.50	4,716.3	-585.3	555.4	806.9	0.00	0.00	0.00
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5,000.0	12.29	136.50	4,911.7	-616.2	584.7	849.5	0.00	0.00	0.00
5,100.0	12.29	136.50	5,009.4	-631.6	599.4	870.7	0.00	0.00	0.00
5,200.0	12.29	136.50	5,107.1	-647.0	614.0	892.0	0.00	0.00	0.00



**PayZone Directional Services, LLC.**  
 Planning Report



**Database:** EDM 2003.21 Single User Db  
**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 32 T8S, R17E  
**Well:** W-32-8-17  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well W-32-8-17  
**TVD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig)  
**MD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,295.0	12.29	136.50	5,200.0	-661.7	627.9	912.2	0.00	0.00	0.00
<b>W-32-8-17 TGT</b>									
5,300.0	12.29	136.50	5,204.9	-662.5	628.7	913.3	0.00	0.00	0.00
5,400.0	12.29	136.50	5,302.6	-677.9	643.3	934.6	0.00	0.00	0.00
5,500.0	12.29	136.50	5,400.3	-693.3	658.0	955.8	0.00	0.00	0.00
5,600.0	12.29	136.50	5,498.0	-708.8	672.6	977.1	0.00	0.00	0.00
5,700.0	12.29	136.50	5,595.7	-724.2	687.3	998.4	0.00	0.00	0.00
5,800.0	12.29	136.50	5,693.4	-739.7	701.9	1,019.7	0.00	0.00	0.00
5,900.0	12.29	136.50	5,791.1	-755.1	716.5	1,041.0	0.00	0.00	0.00
6,000.0	12.29	136.50	5,888.8	-770.5	731.2	1,062.2	0.00	0.00	0.00
6,100.0	12.29	136.50	5,986.5	-786.0	745.8	1,083.5	0.00	0.00	0.00
6,200.0	12.29	136.50	6,084.2	-801.4	760.5	1,104.8	0.00	0.00	0.00
6,300.0	12.29	136.50	6,182.0	-816.8	775.1	1,126.1	0.00	0.00	0.00
6,318.5	12.29	136.50	6,200.0	-819.7	777.8	1,130.0	0.00	0.00	0.00



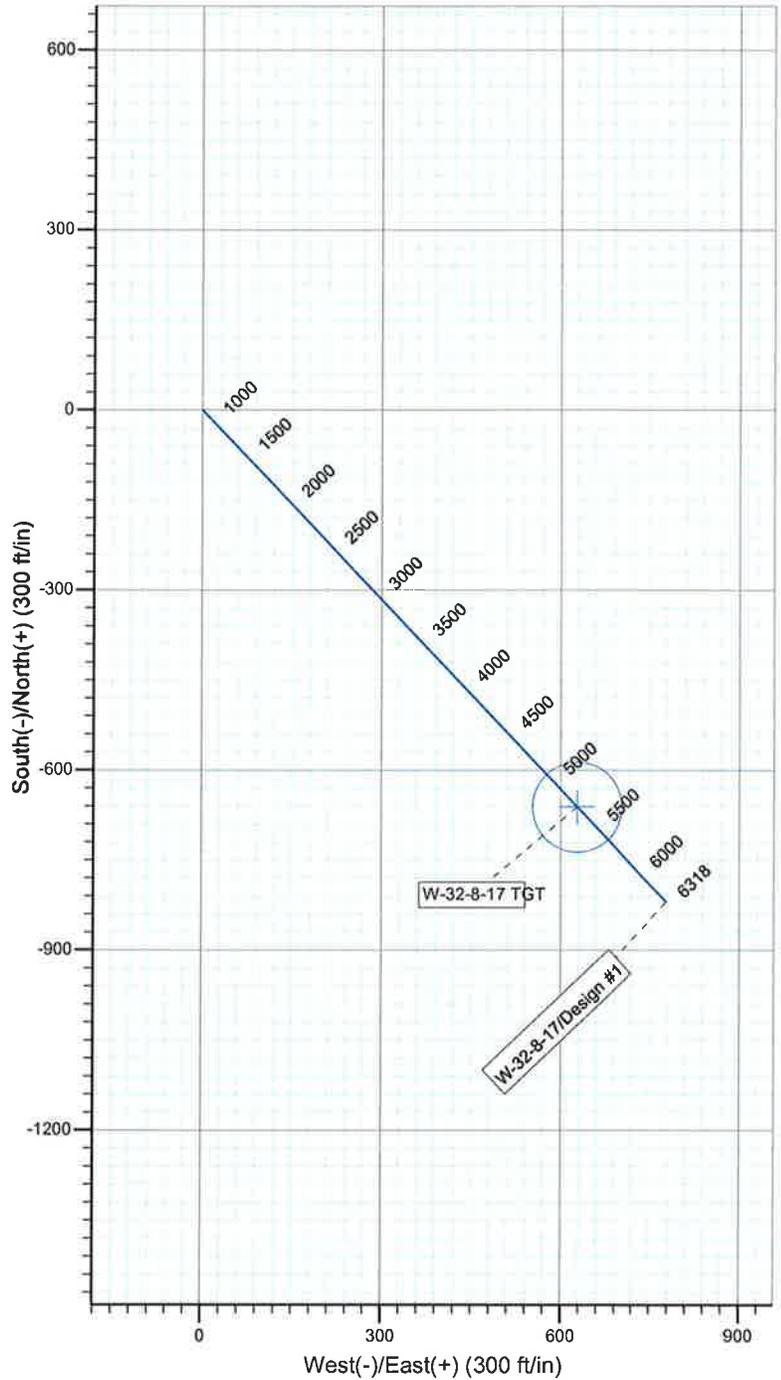
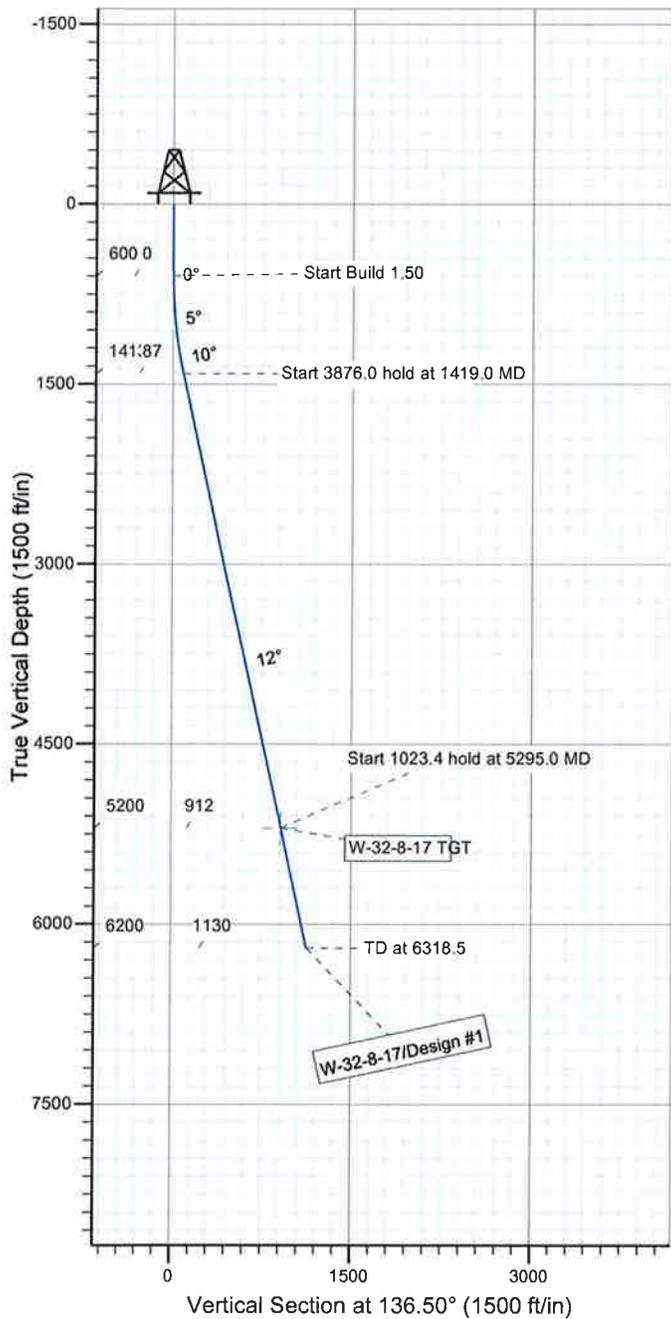
Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: W-32-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.34°

Magnetic Field  
 Strength: 52316.4snT  
 Dip Angle: 65.83°  
 Date: 2011/03/10  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
W-32-8-17 TGT	5200.0	-661.7	627.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1419.0	12.29	136.50	1412.8	-63.5	60.2	1.50	136.50	87.5	
4	5295.0	12.29	136.50	5200.0	-661.7	627.9	0.00	0.00	912.2	W-32-8-17 TGT
5	6318.5	12.29	136.50	6200.0	-819.7	777.8	0.00	0.00	1130.0	



NEWFIELD PRODUCTION COMPANY  
GMBU W-32-8-17  
AT SURFACE: SE/SW SECTION 32, T8S, R17E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU W-32-8-17 located in the SE 1/4 SW 1/4 Section 32, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly - 9.9 miles  $\pm$  to it's junction with an existing road to the southwest; proceed southwesterly - 0.1 miles  $\pm$  to it's junction with an existing road to the northwest; proceed northwesterly - 0.2 miles  $\pm$  to the access road to the existing 14-32-8-17 well pad.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 14-32-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP -- State of Utah.

11. OTHER ADDITIONAL INFORMATION :

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities

**Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

**Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU W-32-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU W-32-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

**13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #W-32-8-17, Section 32, Township 8S, Range 17E: Lease ML-22060 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/24/11

Date



Mandie Crozier  
Regulatory Specialist  
Newfield Production Company



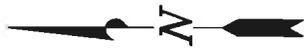
# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

**W-32-8-17 (Proposed Well)**

**14-32-8-17 (Existing Well)**

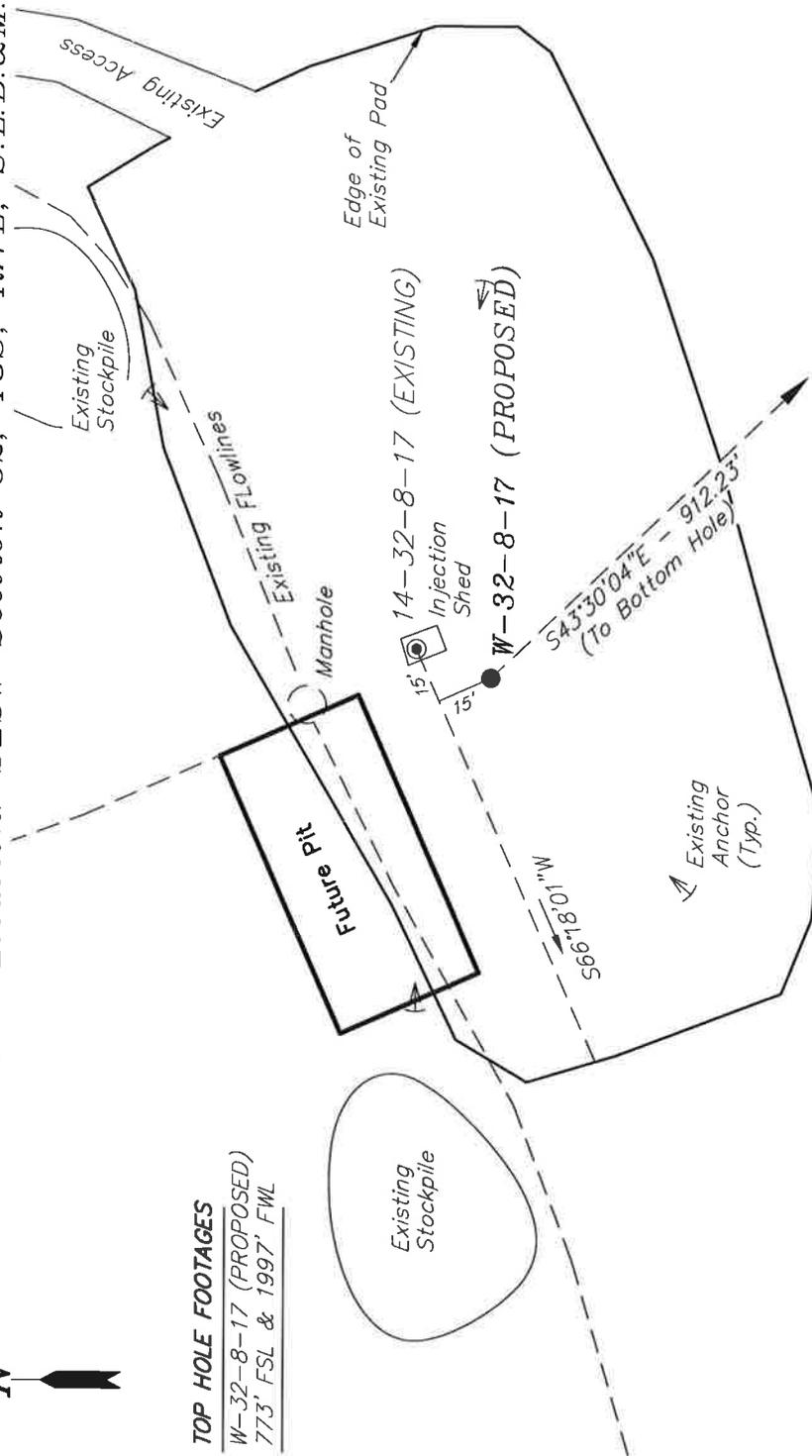
Pad Location: SESW Section 32, T8S, R17E, S.L.B.&M.



### TOP HOLE FOOTAGES

W-32-8-17 (PROPOSED)  
773' FSL & 1997' FWL

**BOTTOM HOLE FOOTAGES**  
W-32-8-17 (PROPOSED)  
100' FSL & 2614' FWL



**Note:**  
Bearings are based  
on GPS Observations.

RELATIVE COORDINATES From Top Hole to Bottom Hole		
WELL	NORTH	EAST
W-32-8-17	-662'	628'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
W-32-8-17	40° 04' 09.36"	110° 01' 57.80"
14-32-8-17	40° 04' 09.56"	110° 01' 57.70"

SURVEYED BY: C.M.	DATE SURVEYED: 03-06-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 03-11-11	V1
SCALE: 1" = 50'	REVISED:	

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501

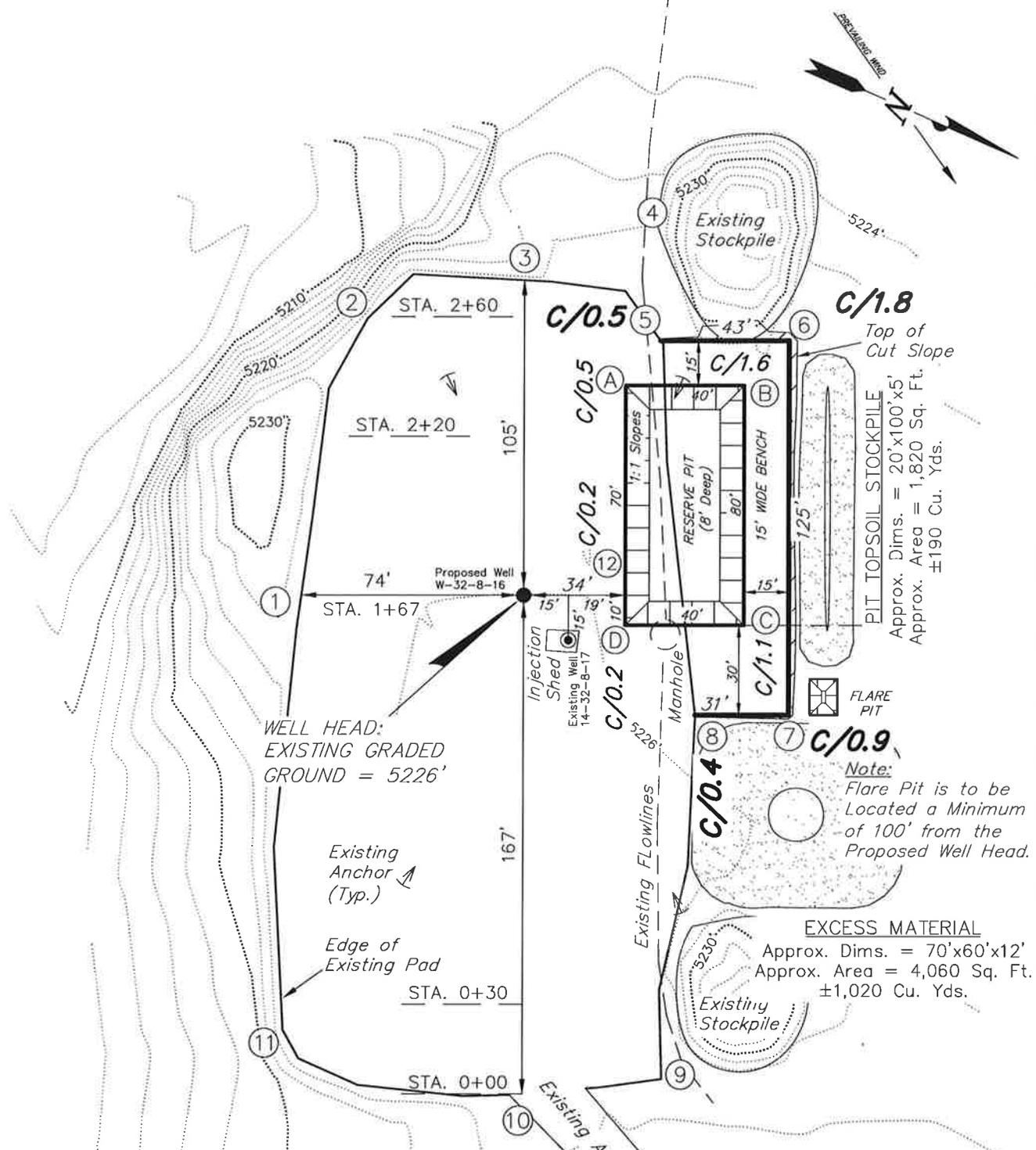
# NEWFIELD EXPLORATION COMPANY

## LOCATION LAYOUT

**W-32-8-17 (Proposed Well)**

**14-32-8-17 (Existing Well)**

Pad Location: *SESW* Section 32, T8S, R17E, S.L.B.&M.



WELL HEAD:  
EXISTING GRADED  
GROUND = 5226'

PIT TOPSOIL STOCKPILE  
Approx. Dims. = 20'x100'x5'  
Approx. Area = 1,820 Sq. Ft.  
±190 Cu. Yds.

Note:  
Flare Pit is to be  
Located a Minimum  
of 100' from the  
Proposed Well Head.

EXCESS MATERIAL  
Approx. Dims. = 70'x60'x12'  
Approx. Area = 4,060 Sq. Ft.  
±1,020 Cu. Yds.

NOTE:  
The topsoil, excess material & temporary cuttings areas are calculated as being mounds containing 1,210 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:  
Topsoil to be Stripped From All  
New Construction Areas and  
Proposed Stock Pile Locations

SURVEYED BY: C.M.	DATE SURVEYED: 03-06-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 03-11-11	V1
SCALE: 1" = 50'	REVISED:	

### Tri State

Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

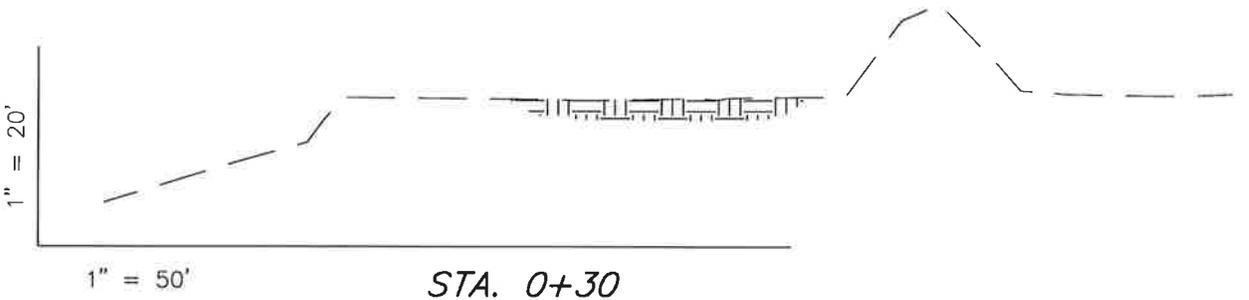
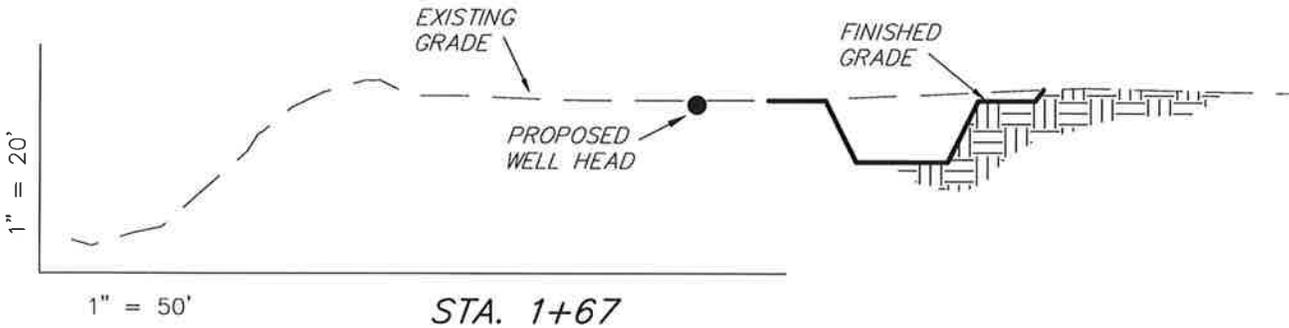
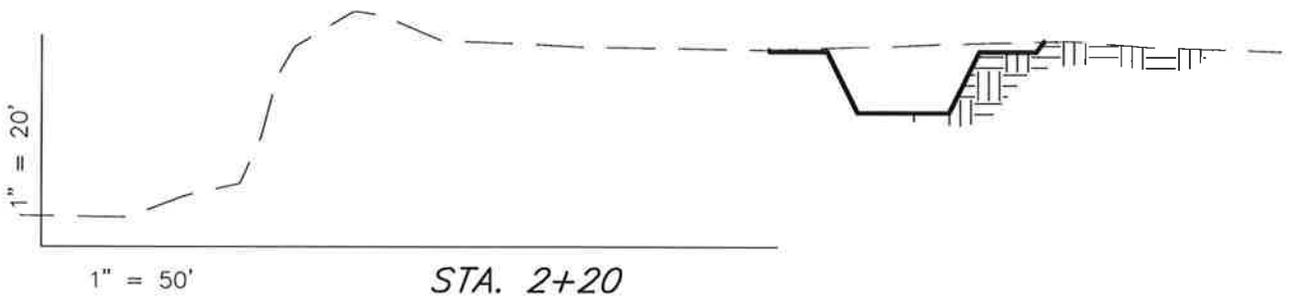
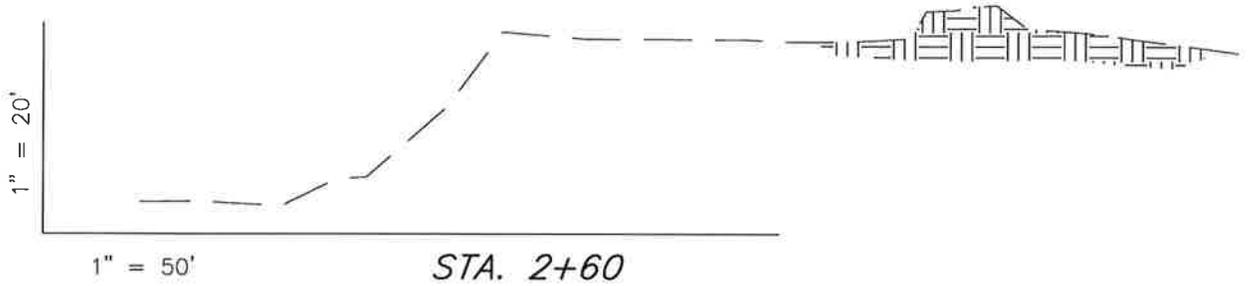
# NEWFIELD EXPLORATION COMPANY

## CROSS SECTIONS

**W-32-8-17 (Proposed Well)**

**14-32-8-17 (Existing Well)**

*Pad Location: SESW Section 32, T8S, R17E, S.L.B.&M.*



**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	240	0	Topsoil is not included in Pad Cut	240
PIT	690	0		690
<b>TOTALS</b>	<b>930</b>	<b>0</b>	<b>170</b>	<b>930</b>

NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

SURVEYED BY: C.M.	DATE SURVEYED: 03-06-11	VERSION: V1
DRAWN BY: M.W.	DATE DRAWN: 03-11-11	
SCALE: 1" = 50'	REVISED:	

*Tri State* (435) 781-2501  
*Land Surveying, Inc.*  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

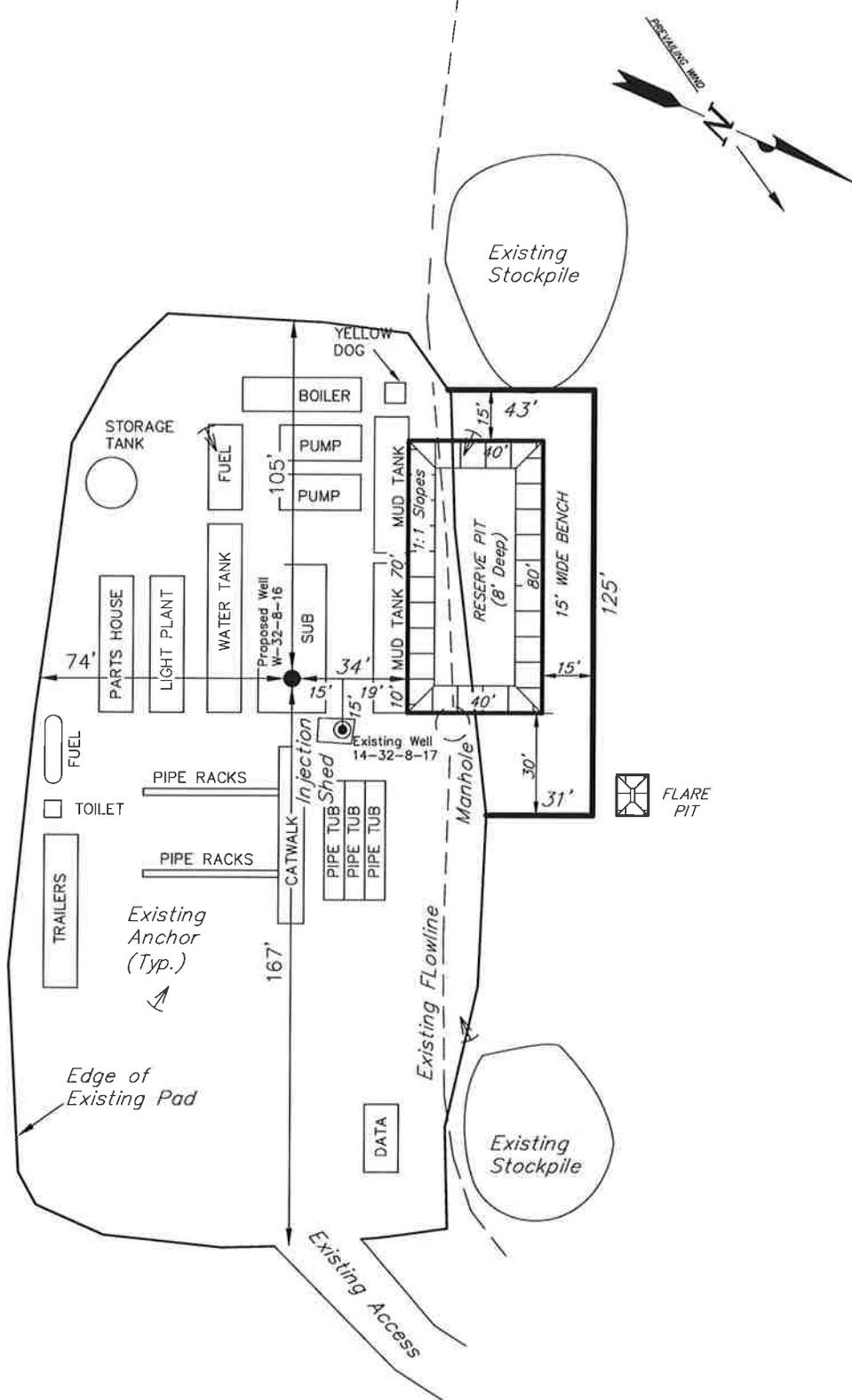
# NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT

W-32-8-17 (Proposed Well)

14-32-8-17 (Existing Well)

Pad Location: SESW Section 32, T8S, R17E, S.L.B.&M.



SURVEYED BY: C.M.	DATE SURVEYED: 03-06-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 03-11-11	V1
SCALE: 1" = 50'	REVISED:	

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:****3160****(UT-922)**

March 25, 2011

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50656	GMBU P-32-8-17	Sec 32 T08S R17E 0500 FSL 0675 FWL
	BHL	Sec 32 T08S R17E 1325 FSL 0100 FWL
43-013-50657	GMBU W-32-8-17	Sec 32 T08S R17E 0773 FSL 1997 FWL
	BHL	Sec 32 T08S R17E 0100 FSL 2614 FWL
43-047-51546	GMBU B-36-8-17	Sec 36 T08S R17E 0770 FNL 2032 FEL
	BHL	Sec 36 T08S R17E 0100 FNL 1400 FEL
43-047-51547	GMBU C-36-8-17	Sec 36 T08S R17E 0768 FNL 2054 FEL
	BHL	Sec 36 T08S R17E 0100 FNL 2629 FEL
43-047-51548	GMBU D-36-8-17	Sec 36 T08S R17E 0668 FNL 1987 FWL
	BHL	Sec 36 T08S R17E 0100 FNL 1320 FWL
43-013-50658	GMBU O-32-8-17	Sec 32 T08S R17E 1923 FNL 0555 FWL
	BHL	Sec 32 T08S R17E 2595 FSL 0100 FWL
43-047-51549	GMBU B-2-9-17	Sec 02 T09S R17E 0634 FNL 0643 FEL
	BHL	Sec 02 T09S R17E 0100 FNL 1235 FEL
43-047-51550	GMBU J-2-9-17	Sec 02 T09S R17E 0650 FNL 0658 FEL
	BHL	Sec 02 T09S R17E 1330 FNL 0100 FEL

**RECEIVED: May. 26, 2011**

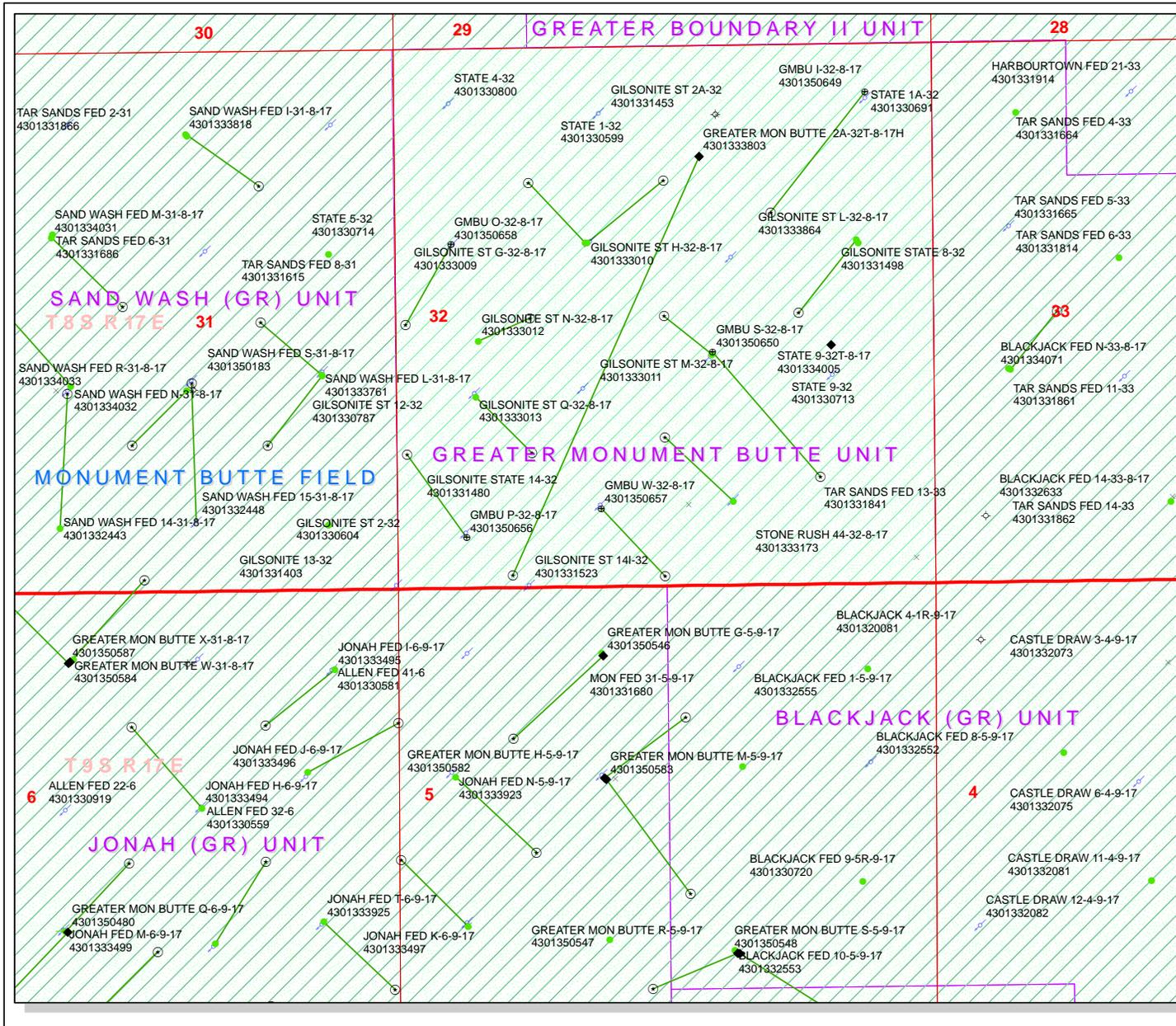
API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-51551	GMBU C-2-9-17	Sec 02 T09S R17E 0502 FNL 1961 FEL BHL Sec 02 T09S R17E 0100 FNL 2575 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of  
Minerals, email=Michael\_Coulthard@blm.gov, c=US  
Date: 2011.03.25 09:53:50 -0600

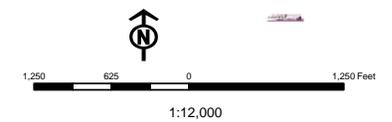
bcc: **File - Greater Monument Butte Unit**  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-25-11



**API Number: 4301350657**  
**Well Name: GMBU W-32-8-17**  
**Township T0.8 . Range R1.7 . Section 32**  
**Meridian: SLBM**  
**Operator: NEWFIELD PRODUCTION COMPANY**

Map Prepared:  
 Map Produced by Diana Mason





*VIA ELECTRONIC DELIVERY*

March 28, 2011

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU W-32-8-17**  
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 32: SESW (ML-22060)  
773' FSL 1997' FWL

At Target: T8S-R17E Section 32: SESW (ML-22060)  
100' FSL 2614' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 3/24/11, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at [sgillespie@newfield.com](mailto:sgillespie@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

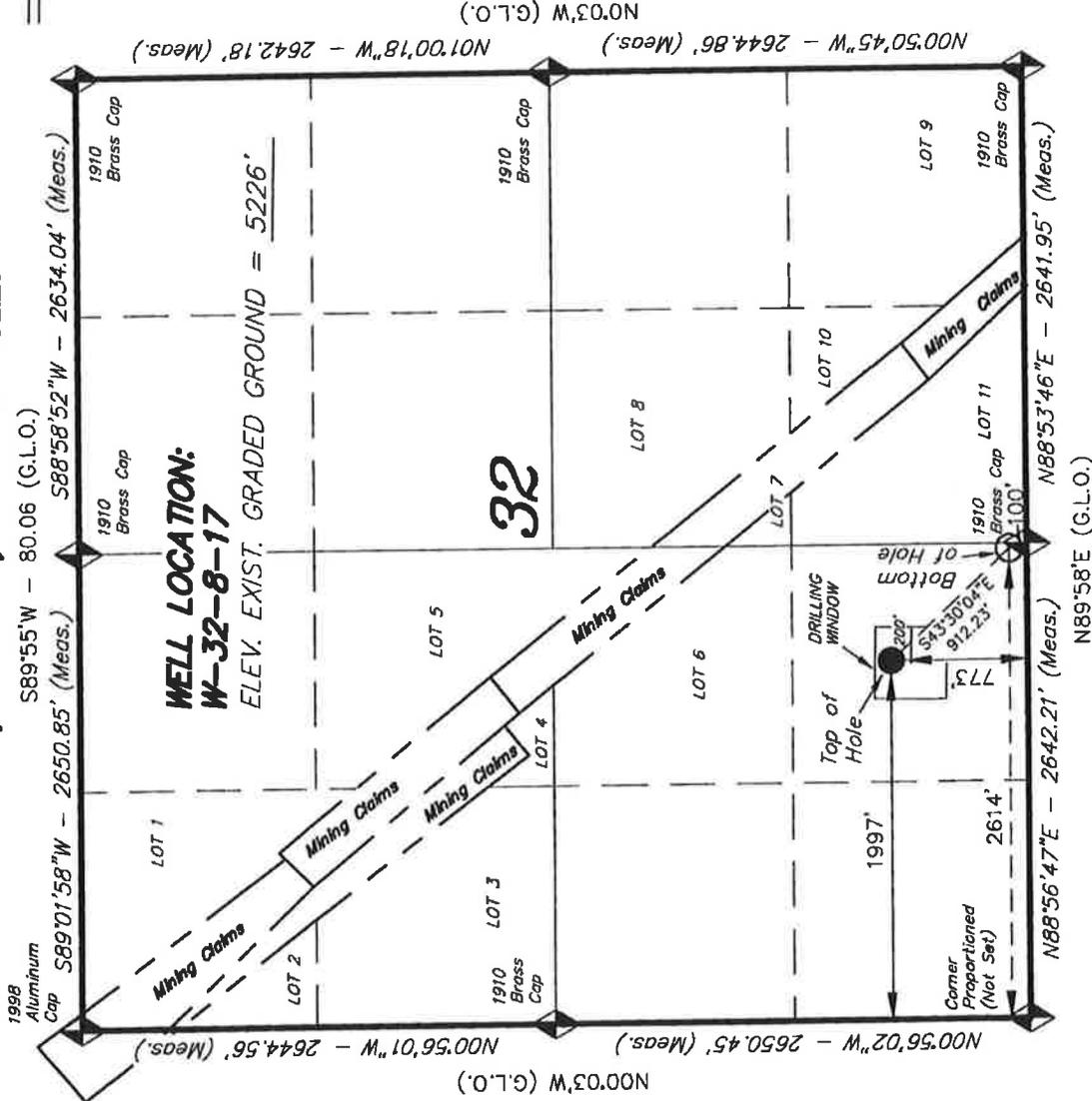
A handwritten signature in blue ink, appearing to read "Shane Gillespie", is written over a faint, light blue circular stamp or watermark.

Shane Gillespie  
Land Associate



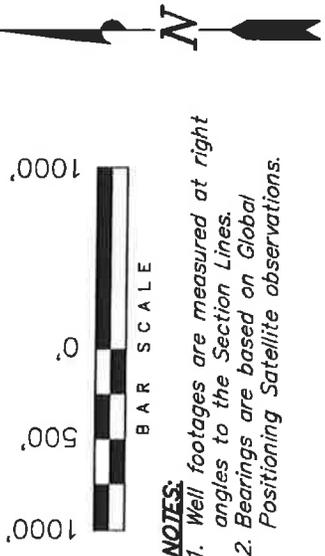
# T8S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, W-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, W-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD CHECKED ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377

STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 8887-03-11-11  
 STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

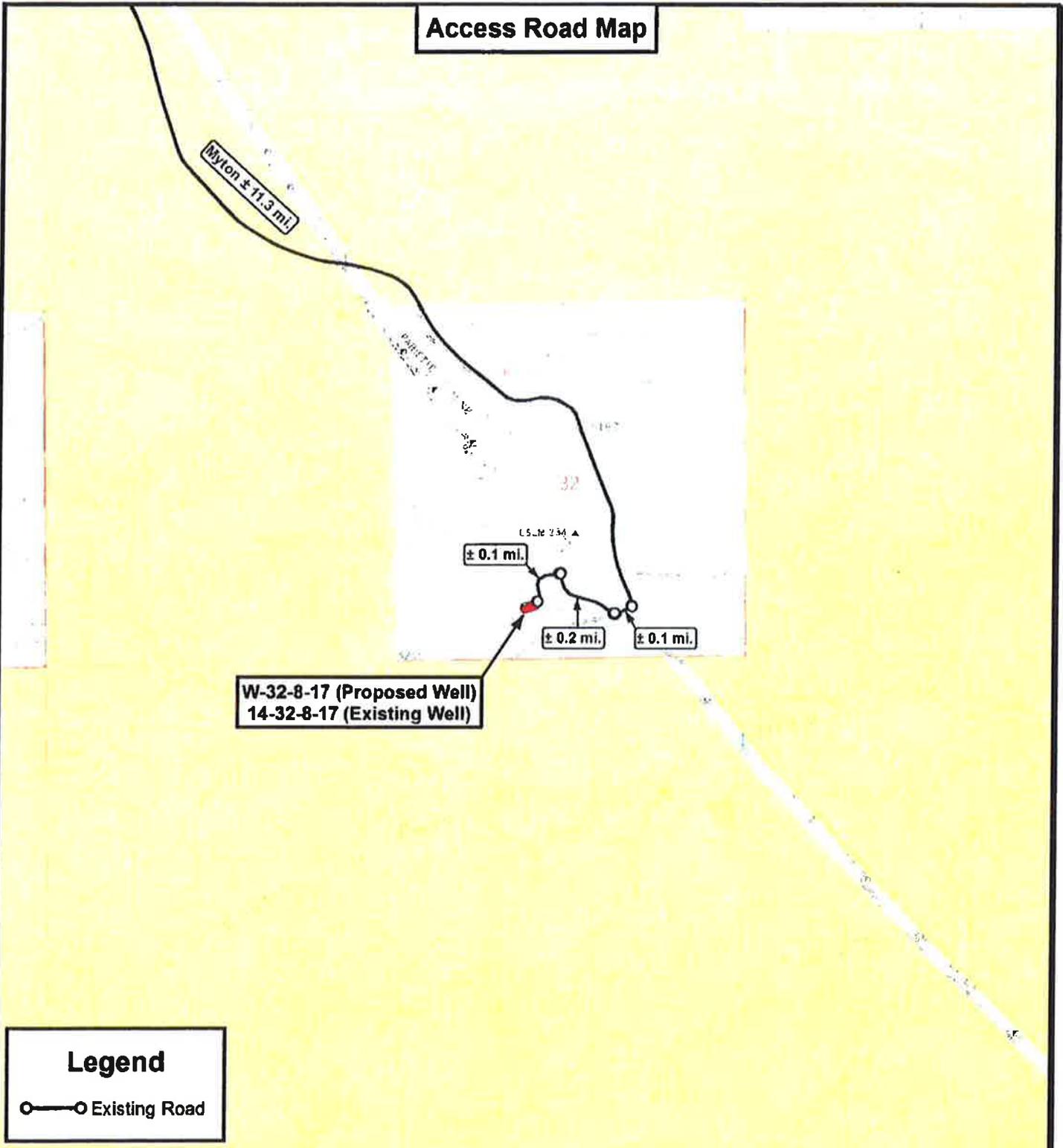
DATE SURVEYED: 03-06-11	SURVEYED BY: C.M.	VERSION:
DATE DRAWN: 03-11-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

W-32-8-17  
 (Surface Location) NAD 83  
 LATITUDE = 40° 04' 09.36"  
 LONGITUDE = 110° 01' 57.80"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**Access Road Map**



**W-32-8-17 (Proposed Well)**  
**14-32-8-17 (Existing Well)**

**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

W-32-8-17 (Proposed Well)  
 14-32-8-17 (Existing Well)  
 SEC. 32, T8S, R17E, S.L.B.&M.  
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	03-14-2011		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**B**

**From:** Jim Davis  
**To:** Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana  
**CC:** mcrozier@newfield.com; teaton@newfield.com  
**Date:** 4/7/2011 11:06 AM  
**Subject:** Newfield APD approvals

The following APDs have been approved by SITLA. Please note arch and paleo notes below.

Arch and paleo clearance is granted on this group of APDs.

4301350651 GMBU K-2-9-15  
4301350652 GMBU W-2-9-15  
4304751543 GMBU T-2-9-17  
4304751544 GMBU U-2-9-17

On existing pad, requiring no new surface disturbance. Arch and paleo not required.

4301350650 GMBU S-32-8-17  
4301350654 GMBU O-2-9-17  
4304751541 GMBU R-36-8-17  
4304751542 GMBU K-2-9-17  
4301350656 GMBU P-32-8-17  
4301350657 GMBU W-32-8-17  
4304751548 GMBU D-36-8-17

Thanks  
-Jim

Jim Davis  
Utah Trust Lands Administration  
jimdavis1@utah.gov  
Phone: (801) 538-5156

Well Name	NEWFIELD PRODUCTION COMPANY GMBU W-32-8-17 4301			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	300	6200		
Previous Shoe Setting Depth (TVD)	0	300		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	2685	8.3		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	129	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	93	YES <input type="checkbox"/> air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	63	YES <input type="checkbox"/> OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	63	NO <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2708	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1964	YES <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1344	YES <input type="checkbox"/> OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1410	NO <input type="checkbox"/> Reasonable for area
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		300	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

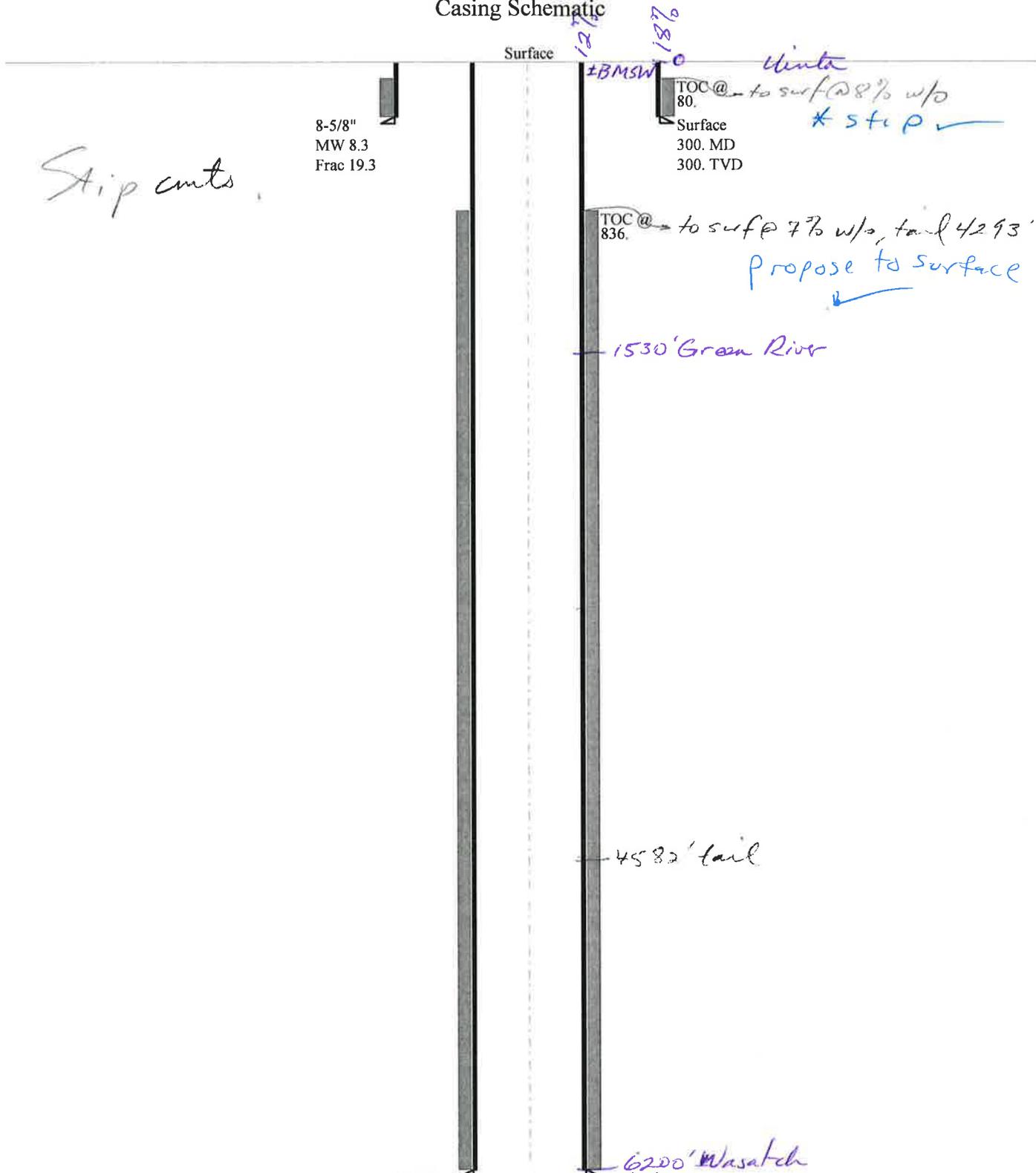
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43013506570000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

# 43013506570000 GMBU W-32-8-17

## Casing Schematic



Strip cuts

8-5/8"  
MW 8.3  
Frac 19.3

TOC @ 80. Surface 300. MD 300. TVD  
\*strip ✓

TOC @ 836. to surf @ 7% w/p, tail 4293'  
Propose to surface

1530' Green River

4582' tail

5-1/2"  
MW 8.4

6200' Wasatch  
Production  
6318. MD  
6200. TVD

773.5L	1997WL
820	778
47 FNL	2975WL
	5284

2509' FEL OK.

NW NE Sec. 5-95-17E

Well name:	<b>43013506570000 GMBU W-32-8-17</b>	
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>	
String type:	Surface	Project ID: 43-013-50657
Location:	DUCHESNE COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 78 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft  
Cement top: 80 ft

**Burst**

Max anticipated surface pressure: 264 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 300 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 262 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 6,200 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 2,705 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	1544
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	130	1370	10.557	300	2950	9.83	7.2	244	33.90 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: May 23, 2011  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>43013506570000 GMBU W-32-8-17</b>		
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>		
String type:	Production	Project ID:	43-013-50657
Location:	DUCHESNE COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 161 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft  
 Cement top: 836 ft

**Burst**

Max anticipated surface pressure: 1,341 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 2,705 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.60 (B)

**Directional Info - Build & Hold**

Kick-off point 600 ft  
 Departure at shoe: 1130 ft  
 Maximum dogleg: 1.5 °/100ft  
 Inclination at shoe: 12.29 °

Tension is based on air weight.  
 Neutral point: 5,512 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6318	5.5	15.50	J-55	LT&C	6200	6318	4.825	22309
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2705	4040	1.493	2705	4810	1.78	96.1	217	2.26 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: May 23, 2011  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 6200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

*Engineering responsibility for use of this design will be that of the purchaser.*

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** GMBU W-32-8-17  
**API Number** 43013506570000      **APD No** 3583      **Field/Unit** MONUMENT BUTTE  
**Location: 1/4,1/4** SESW    **Sec** 32    **Tw** 8.0S    **Rng** 17.0E    773 FSL 1997 FWL  
**GPS Coord (UTM)** 582547 4435689      **Surface Owner**

### Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Jim Davis (SITLA) and Ben Williams (UDWR).

### Regional/Local Setting & Topography

The proposed GMBU W-32-8-17 oil well will be directional drilled from the existing pad of the existing State 14-32-8-17 enhanced recovery injection well. The area is designated for 20 acre spacing. No changes will be made to the existing pad. Some re-leveling may be needed. A reserve pit will be re-dug in approximately the previous location. Produced oil will be piped to another site. A possible problem may occur in reconnecting to the existing flow lines which are in the reserve pit area. This issue will be handled by Newfield.

A field review of the existing pad showed no stability concerns as it now exists. It should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface and the minerals.

### Surface Use Plan

**Current Surface Use**  
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
	Width    Length		
0			

**Ancillary Facilities**

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Existing pad.

**Soil Type and Characteristics**

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** N

**Berm Required?** Y

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** Y   **Paleo Potential Observed?** N   **Cultural Survey Run?** Y   **Cultural Resources?** N

**Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>	
<b>Distance to Groundwater (feet)</b>	100 to 200	5	
<b>Distance to Surface Water (feet)</b>	>1000	0	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>		20	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	Fresh Water	5	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Not Present	0	
	<b>Final Score</b>	40	1 Sensitivity Level

**Characteristics / Requirements**

A reserve pit will be re-dug in the original location on the northwest side. Its dimensions are 80' x 40' x 8' deep. A 16 mil liner with a sub-liner is required.

**Closed Loop Mud Required?** N   **Liner Required?** Y   **Liner Thickness** 16   **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett  
**Evaluator**

4/6/2011  
**Date / Time**

# Application for Permit to Drill Statement of Basis

5/26/2011

## Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3583	43013506570000	SITLA	OW	S	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>		
<b>Well Name</b>	GMBU W-32-8-17	<b>Unit</b>		GMBU (GRRV)	
<b>Field</b>	MONUMENT BUTTE	<b>Type of Work</b>		DRILL	
<b>Location</b>	SESW 32 8S 17E S 773 FSL 1997 FWL GPS Coord (UTM) 582555E 4435686N				

### Geologic Statement of Basis

Newfield proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at or near the surface. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 32. No depth is listed for this well. The well is owned by the BLM and its listed use is for stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect useable sources of underground water.

Brad Hill  
**APD Evaluator**

4/28/2011  
**Date / Time**

### Surface Statement of Basis

The proposed GMBU W-32-8-17 oil well will be directional drilled from the existing pad of the existing State 14-32-8-17 enhanced recovery injection well. The area is designated for 20 acre spacing. No changes will be made to the existing pad. Some re-leveling may be needed. A reserve pit will be re-dug in approximately the previous location. Produced oil will be piped to another site. A possible problem may occur in reconnecting to the existing flow lines which are in the reserve pit area. This issue will be handled by Newfield.

A field review of the existing pad showed no stability concerns as it now exists. It should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface and the minerals. Mr. Jim Davis of SITLA attended the evaluation and had no concerns. Mr. Ben Williams of the UDWR also attended and had no recommendations for wildlife.

Floyd Bartlett  
**Onsite Evaluator**

4/6/2011  
**Date / Time**

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 3/24/2011

**API NO. ASSIGNED:** 43013506570000

**WELL NAME:** GMBU W-32-8-17

**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)

**PHONE NUMBER:** 435 646-4825

**CONTACT:** Mandie Crozier

**PROPOSED LOCATION:** SESW 32 080S 170E

**Permit Tech Review:**

**SURFACE:** 0773 FSL 1997 FWL

**Engineering Review:**

**BOTTOM:** 0100 FSL 2614 FWL

**Geology Review:**

**COUNTY:** DUCHESNE

**LATITUDE:** 40.06928

**LONGITUDE:** -110.03191

**UTM SURF EASTINGS:** 582555.00

**NORTHINGS:** 4435686.00

**FIELD NAME:** MONUMENT BUTTE

**LEASE TYPE:** 3 - State

**LEASE NUMBER:** ML-22060

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

**SURFACE OWNER:** 3 - State

**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

- PLAT
- Bond: STATE/FEE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

**Commingle Approved**

**LOCATION AND SITING:**

- R649-2-3.  
**Unit:** GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit  
**Board Cause No:** Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:** 5 - Statement of Basis - bhill  
8 - Cement to Surface -- 2 strings - ddoucet  
15 - Directional - dmason  
27 - Other - bhill



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU W-32-8-17  
**API Well Number:** 43013506570000  
**Lease Number:** ML-22060  
**Surface Owner:** STATE  
**Approval Date:** 5/26/2011

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface as indicated in the submitted drilling plan.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet

- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

Spud  
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By  
Britt Stubbs Phone Number 435-823-0096  
Well Name/Number GMBU W-32-8-17  
Qtr/Qtr SE/SW Section 32 Township 8S Range 17E  
Lease Serial Number ML-22060  
API Number 43-013-50657

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6-17-11      9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6-17-11      3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

---

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTAH STATE ML-22060

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

8. WELL NAME and NUMBER:  
GMBU W-32-8-17

9. API NUMBER:  
4301350657

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: COUNTY: DUCHESNE  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 32, T8S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
On 6/17/11 MIRU Ross #29. Spud well @9:00 AM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 313.02. On 6/20/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 3 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE \_\_\_\_\_  
SIGNATURE *Brand Arnold* DATE 06/21/2011

(This space for State use only)

**RECEIVED**  
**JUN 27 2011**  
DIV. OF OIL, GAS & MINING





STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. N2695

*NWSE*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301350650	GMBU S-32-8-17	<i>SESE</i>	32	8S	17E	DUCHESNE	6/15/2011	<i>6/29/11</i>
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL=SESE</i>											
B	99999	17400 ✓	4301350657	GMBU W-32-8-17	<i>SESW</i>	32	8	17E	DUCHESNE	6/17/2011	<i>6/29/11</i>
<i>GRRV</i> <i>BHL=SESW</i>											
A	99999	<i>18081</i>	4304751228	FEDERAL 2-23-6-20	<i>NWNE</i>	23	6S	20E	UINTAH	6/21/2011	<i>6/29/11</i>
<i>GRRV</i>											
A	99999	<i>18082</i>	4304751229	FEDERAL 10-23-6-20	<i>NWSE</i>	23	6S	20E	UINTAH	6/16/2011	<i>6/29/11</i>
<i>GRRV</i>											
A	99999	<i>18083</i>	4304751232	FEDERAL 2-24-6-20	<i>NWNE</i>	24	6S	20E	UINTAH	5/25/2011	<i>6/29/11</i>
<i>GRRV</i>											
A	99999	<i>18084</i>	4304751234	FEDERAL 4-25-6-20	<i>NWNW</i>	25	6S	20E	UINTAH	6/15/2011	<i>6/29/11</i>
<i>GRRV</i>											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED  
JUN 27 2011

Signature *Jentri Park*  
Production Clerk *Jentri Park* 06/23/11

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-22060
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GMBU W-32-8-17
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43013506570000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0773 FSL 1997 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 32 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/15/2011	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> DRILLING REPORT Report Date:	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Weekly Status Report"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above well was completed on 07/15/2011. Attached is a daily completion status report.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/1/2011	

## Daily Activity Report

Format For Sundry

GMBU W-32-8-17

5/1/2011 To 9/30/2011

7/8/2011 Day: 1

Completion

Rigless on 7/8/2011 - Run CBL & shoot first stage. - NU 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6221' cement top @ 148'. Perforate A3/A1 sds as shown in perforation report. 148 BWTR. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$16,414

7/12/2011 Day: 2

Completion

Nabors #1608 on 7/12/2011 - MIRU Baker Hughes and PSI WL. Frac 1st stage. Perforate and frac remaining 2 stages. RD Baker Hughes and PSI WL. RU flowback. Flowback well for 5 hrs and died, Rec 525 BTF. MIRU Nabors 1608. ND Cameron BOP, NU Schaeffer BOP. SIWFN w/ 454 BWTR. - MIRU Baker Hughes and PSI WL. Frac 1st stage. Perforate and frac remaining 2 stages. RD Baker Hughes and PSI WL. RU flowback. Flowback well for 5 hrs and died, Rec 525 BTF. MIRU Nabors 1608. ND Cameron BOP, NU Schaeffer BOP. SIWFN w/ 454 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$76,277

7/15/2011 Day: 3

Completion

Nabors #1608 on 7/15/2011 - Drill out plugs clean out to PBDT. Get ready to swab. - Open well. CSG 350 350 psi. RU work floor. Prep & tally tbg. MU new Weatherford 4 3/4" chomp bit, bit sub, & PSN. TIH picking up tbg. Tag sand @ 4932'. RU drill equipment. Clean out 28' sand to first plug @ 4960'. Drill out plug. Continue picking up tbg to tag sand @ 4987'. 113' sand. Clean out to sand to next plug @ 5100'. Drill out plug. Continue picking up tbg to tag sand @ 6128'. 116' sand. Clean out sand to PBDT @ 6244'. Circulate well clean. RU wash stand. TOOH w/ 4 jts tbg. SDFN EWTR 454 BBLs. - Open well. CSG 350 350 psi. RU work floor. Prep & tally tbg. MU new Weatherford 4 3/4" chomp bit, bit sub, & PSN. TIH picking up tbg. Tag sand @ 4932'. RU drill equipment. Clean out 28' sand to first plug @ 4960'. Drill out plug. Continue picking up tbg to tag sand @ 4987'. 113' sand. Clean out to sand to next plug @ 5100'. Drill out plug. Continue picking up tbg to tag sand @ 6128'. 116' sand. Clean out sand to PBDT @ 6244'. Circulate well clean. RU wash stand. TOOH w/ 4 jts tbg. SDFN EWTR 454 BBLs. - Open well. TBG 50 psi. CSG 50 psi. RIH w/ swab. IFL @ 500'. Make 10 swab runs to recover 115 bw. Fluid level @ 5500'. Move tbg to make sure not sanded in. Pump 45 bw down tbg to make sure bit not plugged. Make 6 additional swab runs to recover 70 bw. EFL @ 4600'. RD swab equipment. TIH w/ tbg to tag PBDT @ 6244'. No new fill. Circulate well clean w/ 150 bw. LD 26 jts tbg. TOOH w/ remaining 173 jts tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts, PSN, 1 jt tbg, TAC, & 170 jts tbg. Get in hole w/ tbg. RD work floor. ND BOP. Set TAC. MU TBG hanger. Land tbg w/ 18000# tension. SDFN EWTR 444 BBLs. - Open well. TBG 50 psi. CSG 50 psi. RIH w/ swab. IFL @ 500'. Make 10 swab runs to recover 115 bw. Fluid level @ 5500'. Move tbg to make sure not sanded in. Pump 45 bw down tbg to make sure bit not plugged. Make 6 additional swab runs to recover 70 bw. EFL @ 4600'. RD swab equipment. TIH w/ tbg to tag PBDT @ 6244'. No new fill. Circulate well clean w/ 150 bw. LD 26 jts tbg. TOOH w/ remaining 173 jts tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts, PSN, 1 jt tbg, TAC, & 170 jts tbg. Get in hole w/ tbg. RD work floor. ND BOP. Set TAC. MU TBG

**RECEIVED** Aug. 01, 2011

hanger. Land tbg w/ 18000# tension. SDFN EWTR 444 BBLs.

**Daily Cost:** \$0

**Cumulative Cost:** \$122,931

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**7/18/2011 Day: 5**

**Completion**

Nabors #1608 on 7/18/2011 - Landed tubing on hanger with 18,000 lbs of tension. Nippled up B-1 adaptor and crossed-over to rod equipment. Ran rods including (4) weight bars and (208) 8per guided rods. Placed well on production at 4:30 pm on 7/15/11. - Crew travel and safety meeting on working at heights. Pressure on tubing at 0 psi and pressure on casing at 50 psi. Bleed off well. Rig down workfloor and tubing equipment. Nipple down BOPs and land tubing on hanger with 18,000 lbs of tension. Nipple up B-1 adaptor and production tee. Cross-over to rod equipment and pick up and prime Central Hydraulic 25-175-RHAC-20-4-21-24 pump. Pick up and run into hole with rods as follows: (1) 1" x 4' stabilizer bar, (4) 1-1/2" x 25' weight bars, (208) 7/8" x 25' 8per guided rods, (1) 7/8" x 8' pony rod, (1) 7/8" x 4' pony rod, (1) 7/8" x 2' pony rod, and (1) 1-1/2" x 30' polish rod. - Seat pump and fill tubing with 10 bbls of water. Rig up pumping unit and stroke test pump to 800 psi. Pump tested good. Rig down rig, rack out pump and lines, and clean up location. Place well on production at 4:30 pm on 7/15/11 with 144" stroke length at 5 spm. 444 BWTR. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$175,926

---

**Pertinent Files:** [Go to File List](#)

**RECEIVED** Aug. 01, 2011

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

5. Lease Serial No.  
ML-22060

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

6. If Indian, Allottee or Tribe Name

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202  
 3a. Phone No. (include area code) (435) 646-3721

7. Unit or CA Agreement Name and No.  
Greater Monument Butte

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 773' FSL & 1997' FWL (SE/SW) SEC. 32, T8S, R17E (ML-22060)

8. Lease Name and Well No.  
Greater Monument Butte W-32-8-17

At top prod. interval reported below 272' FSL & 2476' FWL (SE/SE) SEC. 32, T8S, R17E (ML-22060)

9. AFI Well No.  
43-013-50657

At total depth <sup>97</sup> 147' FSL & <sup>2637</sup> 2638' FWL (SE/SW) SEC. 32, T8S, R17E (ML-22060)

10. Field and Pool or Exploratory  
Monument Butte

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 32, T8S, R17E

12. County or Parish DUCHESNE  
 13. State UT

14. Date Spudded 06/17/2011  
 15. Date T.D. Reached 07/01/2011  
 16. Date Completed 07/15/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5226' GL 5238' KB

18. Total Depth: MD 6300' TVD 6221'  
 19. Plug Back T.D.: MD 6244' TVD 6165'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6290'		275 PRIMLITE		148'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5427'	TA @ 5328'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4826'	5360'	5309-5360'	.36"	18	
B)			4826-5006'	.34"	45	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4826-5360'	Frac w/ 64891#s 20/40 sand in 559 bbls of Lightning 17 fluid in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/14/11	7/28/11	24	→	16	0	17			2-1/2" x 1-3/4" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED  
AUG 17 2011

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers  
 GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	4826'	5360'		GARDEN GULCH MRK	3819'
				GARDEN GULCH 1	4016'
				GARDEN GULCH 2	4132'
				POINT 3	4402'
				X MRKR	4642'
				Y MRKR	4678'
				DOUGLAS CREEK MRK	4808'
				BI CARBONATE MRK	5058'
				B LIMESTON MRK	5190'
				CASTLE PEAK	5659'
				BASAL CARB	6092'
				WASATCH	6213'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature *Jennifer Peatross* Date 08/01/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# **NEWFIELD EXPLORATION**

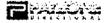
**USGS Myton SW (UT)  
SECTION 32 T8S, R17E  
W-32-8-17**

**Wellbore #1**

**Design: ACTUAL**

## **Standard Survey Report**

**03 July, 2011**



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well W-32-8-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	W-32-8-17 @ 5238.0ft (Newfield Rig #2)
<b>Site:</b>	SECTION 32 T8S, R17E	<b>MD Reference:</b>	W-32-8-17 @ 5238.0ft (Newfield Rig #2)
<b>Well:</b>	W-32-8-17	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	ACTUAL	<b>Database:</b>	EDM 2003.21 Single User Db

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 32 T8S, R17E, SEC 32 T8S, R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,199,243.00 ft	<b>Latitude:</b>	40° 4' 28.149 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,052,198.00 ft	<b>Longitude:</b>	110° 1' 42.260 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.94 °

<b>Well</b>	W-32-8-17, SHL LAT: 40 04 09.36 LONG: -110 01 57.80					
<b>Well Position</b>	<b>+N-S</b>	0.0 ft	<b>Northing:</b>	7,197,322.24 ft	<b>Latitude:</b>	40° 4' 9.360 N
	<b>+E-W</b>	0.0 ft	<b>Easting:</b>	2,051,021.42 ft	<b>Longitude:</b>	110° 1' 57.800 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,238.0 ft	<b>Ground Level:</b>	5,226.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2011/03/10	11.34	65.83	52,316

<b>Design</b>	ACTUAL				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N-S (ft)</b>	<b>+E-W (ft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0	136.50	

<b>Survey Program</b>	<b>Date</b>	2011/07/03			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
362.0	6,300.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
362.0	1.32	178.20	362.0	-4.2	0.1	3.1	0.36	0.36	0.00
392.0	1.41	182.81	392.0	-4.9	0.1	3.6	0.47	0.30	15.37
422.0	1.49	173.32	421.9	-5.6	0.2	4.2	0.84	0.27	-31.63
453.0	1.63	160.88	452.9	-6.5	0.3	4.9	1.18	0.45	-40.13
484.0	1.80	164.84	483.9	-7.3	0.6	5.7	0.67	0.55	12.77
514.0	1.70	155.30	513.9	-8.2	0.9	6.6	1.03	-0.33	-31.80
544.0	1.70	151.20	543.9	-9.0	1.3	7.4	0.41	0.00	-13.67
575.0	1.70	145.50	574.9	-9.8	1.8	8.3	0.55	0.00	-18.39
605.0	1.80	135.70	604.9	-10.5	2.4	9.2	1.05	0.33	-32.67
636.0	1.80	131.70	635.9	-11.2	3.1	10.2	0.41	0.00	-12.90
667.0	2.00	129.10	666.8	-11.8	3.9	11.2	0.70	0.65	-8.39
697.0	2.00	126.40	696.8	-12.5	4.7	12.3	0.31	0.00	-9.00



# PayZone Directional Services, LLC.

## Survey Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 32 T8S, R17E  
**Well:** W-32-8-17  
**Wellbore:** Wellbore #1  
**Design:** ACTUAL

**Local Co-ordinate Reference:** Well W-32-8-17  
**TVD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig #2)  
**MD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig #2)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
728.0	1.90	128.60	727.8	-13.1	5.5	13.3	0.40	-0.32	7.10
758.0	2.10	129.80	757.8	-13.8	6.3	14.4	0.68	0.67	4.00
788.0	2.60	135.30	787.8	-14.6	7.3	15.6	1.83	1.67	18.33
819.0	2.90	135.70	818.7	-15.7	8.3	17.1	0.97	0.97	1.29
850.0	3.40	135.50	849.7	-16.9	9.5	18.8	1.61	1.61	-0.65
881.0	3.80	136.20	880.6	-18.3	10.8	20.7	1.30	1.29	2.26
913.0	4.20	134.10	912.5	-19.9	12.4	22.9	1.33	1.25	-6.56
945.0	4.70	134.70	944.4	-21.6	14.2	25.4	1.57	1.56	1.88
976.0	5.10	135.00	975.3	-23.5	16.1	28.1	1.29	1.29	0.97
1,008.0	5.60	136.80	1,007.2	-25.6	18.1	31.1	1.65	1.56	5.63
1,040.0	6.00	137.60	1,039.0	-28.0	20.3	34.3	1.28	1.25	2.50
1,071.0	6.20	139.20	1,069.8	-30.4	22.5	37.6	0.85	0.65	5.16
1,103.0	6.50	138.60	1,101.7	-33.1	24.8	41.1	0.96	0.94	-1.88
1,135.0	7.10	138.40	1,133.4	-35.9	27.4	44.9	1.88	1.88	-0.63
1,167.0	7.50	137.90	1,165.2	-39.0	30.1	49.0	1.27	1.25	-1.56
1,198.0	8.00	138.00	1,195.9	-42.1	32.9	53.1	1.61	1.61	0.32
1,230.0	8.40	138.60	1,227.6	-45.5	35.9	57.7	1.28	1.25	1.88
1,261.0	8.80	138.87	1,258.2	-49.0	39.0	62.3	1.30	1.29	0.87
1,293.0	9.10	138.60	1,289.8	-52.7	42.3	67.3	0.95	0.94	-0.84
1,325.0	9.40	137.30	1,321.4	-56.5	45.7	72.5	1.14	0.94	-4.06
1,356.0	9.80	136.60	1,352.0	-60.3	49.2	77.6	1.34	1.29	-2.26
1,388.0	10.10	136.00	1,383.5	-64.3	53.0	83.2	0.99	0.94	-1.88
1,420.0	10.20	136.89	1,415.0	-68.4	56.9	88.8	0.58	0.31	2.78
1,451.0	10.33	138.13	1,445.5	-72.5	60.7	94.3	0.83	0.42	4.00
1,483.0	10.55	135.80	1,477.0	-76.7	64.6	100.1	1.49	0.69	-7.28
1,515.0	10.60	134.40	1,508.4	-80.9	68.8	106.0	0.82	0.16	-4.38
1,547.0	10.60	134.40	1,539.9	-85.0	73.0	111.9	0.00	0.00	0.00
1,578.0	10.80	133.90	1,570.3	-89.0	77.1	117.6	0.71	0.65	-1.61
1,610.0	10.99	134.47	1,601.8	-93.2	81.4	123.7	0.68	0.59	1.78
1,642.0	10.90	134.80	1,633.2	-97.5	85.8	129.7	0.34	-0.28	1.03
1,674.0	10.77	134.17	1,664.6	-101.7	90.1	135.7	0.55	-0.41	-1.97
1,705.0	10.55	133.82	1,695.1	-105.7	94.2	141.5	0.74	-0.71	-1.13
1,737.0	10.28	134.08	1,726.5	-109.7	98.3	147.3	0.86	-0.84	0.81
1,768.0	10.30	135.90	1,757.0	-113.6	102.3	152.8	1.05	0.06	5.87
1,800.0	10.50	136.90	1,788.5	-117.8	106.2	158.6	0.84	0.63	3.13
1,832.0	10.60	136.90	1,820.0	-122.1	110.2	164.4	0.31	0.31	0.00
1,863.0	10.70	136.50	1,850.4	-126.2	114.2	170.2	0.40	0.32	-1.29
1,895.0	10.80	136.80	1,881.9	-130.6	118.3	176.1	0.36	0.31	0.94
1,927.0	10.80	136.30	1,913.3	-134.9	122.4	182.1	0.29	0.00	-1.56
1,958.0	10.90	136.30	1,943.8	-139.1	126.4	188.0	0.32	0.32	0.00
1,990.0	10.90	135.60	1,975.2	-143.5	130.6	194.0	0.41	0.00	-2.19
2,022.0	11.10	134.20	2,006.6	-147.8	135.0	200.1	1.04	0.63	-4.38
2,053.0	11.60	133.60	2,037.0	-152.0	139.4	206.2	1.66	1.61	-1.94
2,085.0	11.60	133.40	2,068.3	-156.5	144.0	212.6	0.13	0.00	-0.63
2,116.0	11.21	135.40	2,098.7	-160.7	148.4	218.8	1.79	-1.26	6.45
2,148.0	10.80	135.60	2,130.1	-165.1	152.7	224.9	1.29	-1.28	0.63
2,180.0	10.80	135.40	2,161.6	-169.4	156.9	230.9	0.12	0.00	-0.63
2,212.0	11.00	134.10	2,193.0	-173.6	161.2	236.9	0.99	0.63	-4.06
2,243.0	11.00	133.60	2,223.4	-177.7	165.4	242.8	0.31	0.00	-1.61
2,275.0	10.90	133.10	2,254.8	-181.9	169.9	248.9	0.43	-0.31	-1.56
2,307.0	10.60	133.00	2,286.3	-186.0	174.2	254.8	0.94	-0.94	-0.31
2,338.0	10.40	132.10	2,316.8	-189.8	178.4	260.5	0.83	-0.65	-2.90
2,370.0	10.50	132.30	2,348.2	-193.7	182.7	266.3	0.33	0.31	0.63
2,402.0	10.20	133.30	2,379.7	-197.6	186.9	272.0	1.09	-0.94	3.13



**Company:** NEWFIELD EXPLORATION  
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**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,434.0	10.20	134.40	2,411.2	-201.5	191.0	277.7	0.61	0.00	3.44
2,466.0	10.20	136.20	2,442.7	-205.6	195.0	283.3	1.00	0.00	5.63
2,497.0	10.00	139.30	2,473.2	-209.6	198.6	288.8	1.87	-0.65	10.00
2,528.0	10.10	141.40	2,503.7	-213.7	202.1	294.2	1.23	0.32	6.77
2,560.0	10.10	140.30	2,535.2	-218.1	205.6	299.8	0.60	0.00	-3.44
2,592.0	10.20	138.40	2,566.7	-222.4	209.3	305.4	1.09	0.31	-5.94
2,623.0	10.10	137.40	2,597.3	-226.4	213.0	310.8	0.65	-0.32	-3.23
2,655.0	10.00	136.80	2,628.8	-230.5	216.8	316.4	0.45	-0.31	-1.88
2,687.0	9.60	136.30	2,660.3	-234.5	220.5	321.9	1.28	-1.25	-1.56
2,718.0	9.30	135.70	2,690.9	-238.1	224.0	327.0	1.02	-0.97	-1.94
2,750.0	8.90	135.10	2,722.5	-241.7	227.6	332.0	1.28	-1.25	-1.88
2,782.0	8.90	135.90	2,754.1	-245.3	231.1	337.0	0.39	0.00	2.50
2,813.0	9.00	136.00	2,784.7	-248.7	234.4	341.8	0.33	0.32	0.32
2,845.0	9.40	135.20	2,816.3	-252.4	238.0	346.9	1.31	1.25	-2.50
2,877.0	9.70	134.30	2,847.9	-256.1	241.8	352.2	1.05	0.94	-2.81
2,908.0	9.80	132.72	2,878.4	-259.7	245.6	357.5	0.92	0.32	-5.10
2,940.0	10.30	132.80	2,909.9	-263.5	249.7	363.0	1.56	1.56	0.25
2,972.0	10.80	132.30	2,941.4	-267.5	254.0	368.9	1.59	1.56	-1.56
3,004.0	10.80	131.50	2,972.8	-271.5	258.5	374.9	0.47	0.00	-2.50
3,035.0	10.60	132.90	3,003.3	-275.4	262.7	380.6	1.06	-0.65	4.52
3,067.0	10.40	133.40	3,034.7	-279.4	267.0	386.4	0.69	-0.63	1.56
3,098.0	10.30	134.60	3,065.2	-283.2	271.0	392.0	0.77	-0.32	3.87
3,130.0	10.50	136.50	3,096.7	-287.3	275.0	397.8	1.24	0.63	5.94
3,162.0	10.20	137.00	3,128.2	-291.5	279.0	403.5	0.98	-0.94	1.56
3,225.0	9.30	133.90	3,190.3	-299.1	286.4	414.2	1.65	-1.43	-4.92
3,257.0	9.50	133.60	3,221.8	-302.8	290.2	419.4	0.64	0.63	-0.94
3,288.0	9.90	135.30	3,252.4	-306.4	293.9	424.6	1.59	1.29	5.48
3,320.0	10.10	138.00	3,283.9	-310.5	297.8	430.2	1.59	0.63	8.44
3,352.0	10.00	140.00	3,315.4	-314.7	301.4	435.7	1.13	-0.31	6.25
3,383.0	10.30	139.90	3,345.9	-318.9	304.9	441.2	0.97	0.97	-0.32
3,415.0	10.30	139.30	3,377.4	-323.2	308.6	446.9	0.34	0.00	-1.88
3,447.0	10.40	138.60	3,408.9	-327.5	312.4	452.7	0.50	0.31	-2.19
3,478.0	10.30	137.90	3,439.4	-331.7	316.1	458.2	0.52	-0.32	-2.26
3,510.0	10.20	137.00	3,470.9	-335.9	320.0	463.9	0.59	-0.31	-2.81
3,541.0	10.20	138.20	3,501.4	-340.0	323.7	469.4	0.69	0.00	3.87
3,574.0	10.50	137.80	3,533.9	-344.4	327.6	475.3	0.93	0.91	-1.21
3,605.0	10.80	136.40	3,564.3	-348.6	331.5	481.1	1.28	0.97	-4.52
3,637.0	10.68	135.31	3,595.8	-352.8	335.7	487.0	0.74	-0.38	-3.41
3,669.0	10.60	135.40	3,627.2	-357.0	339.9	492.9	0.26	-0.25	0.28
3,700.0	10.24	135.35	3,657.7	-361.0	343.8	498.5	1.16	-1.16	-0.16
3,732.0	10.20	134.40	3,689.2	-365.0	347.8	504.2	0.54	-0.13	-2.97
3,763.0	10.10	134.00	3,719.7	-368.8	351.7	509.7	0.39	-0.32	-1.29
3,795.0	10.10	134.30	3,751.2	-372.7	355.8	515.3	0.16	0.00	0.94
3,827.0	10.00	134.00	3,782.7	-376.6	359.8	520.9	0.35	-0.31	-0.94
3,859.0	9.80	133.60	3,814.2	-380.4	363.7	526.3	0.66	-0.63	-1.25
3,890.0	9.70	133.00	3,844.8	-384.0	367.6	531.6	0.46	-0.32	-1.94
3,922.0	9.80	133.30	3,876.3	-387.8	371.5	537.0	0.35	0.31	0.94
3,954.0	9.80	134.10	3,907.9	-391.5	375.4	542.4	0.43	0.00	2.50
3,985.0	9.80	134.60	3,938.4	-395.2	379.2	547.7	0.27	0.00	1.61
4,017.0	9.90	134.70	3,969.9	-399.1	383.1	553.2	0.32	0.31	0.31
4,049.0	10.10	134.90	4,001.5	-403.0	387.1	558.7	0.63	0.63	0.63
4,080.0	10.20	135.40	4,032.0	-406.8	390.9	564.2	0.43	0.32	1.61
4,112.0	10.20	136.10	4,063.5	-410.9	394.9	569.9	0.39	0.00	2.19
4,144.0	10.00	136.20	4,095.0	-414.9	398.8	575.5	0.63	-0.63	0.31



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 32 T8S, R17E  
**Well:** W-32-8-17  
**Wellbore:** Wellbore #1  
**Design:** ACTUAL

**Local Co-ordinate Reference:** Well W-32-8-17  
**TVD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig #2)  
**MD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig #2)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,175.0	10.20	136.30	4,125.5	-418.9	402.5	580.9	0.65	0.65	0.32
4,207.0	10.10	135.60	4,157.0	-422.9	406.4	586.6	0.50	-0.31	-2.19
4,239.0	9.90	137.30	4,188.5	-427.0	410.3	592.1	1.11	-0.63	5.31
4,270.0	9.90	137.90	4,219.0	-430.9	413.9	597.4	0.33	0.00	1.94
4,302.0	9.70	138.10	4,250.6	-434.9	417.5	602.9	0.63	-0.63	0.63
4,334.0	9.60	137.50	4,282.1	-438.9	421.1	608.2	0.44	-0.31	-1.88
4,365.0	9.50	136.50	4,312.7	-442.7	424.6	613.4	0.62	-0.32	-3.23
4,397.0	9.60	137.30	4,344.3	-446.5	428.2	618.7	0.52	0.31	2.50
4,429.0	9.70	138.30	4,375.8	-450.5	431.8	624.1	0.61	0.31	3.13
4,461.0	9.70	139.50	4,407.3	-454.6	435.4	629.4	0.63	0.00	3.75
4,493.0	9.70	139.80	4,438.9	-458.7	438.9	634.8	0.16	0.00	0.94
4,524.0	9.80	138.20	4,469.4	-462.7	442.3	640.1	0.93	0.32	-5.16
4,556.0	9.80	135.00	4,501.0	-466.6	446.1	645.5	1.70	0.00	-10.00
4,588.0	9.90	135.10	4,532.5	-470.5	449.9	651.0	0.32	0.31	0.31
4,619.0	9.90	135.00	4,563.0	-474.3	453.7	656.3	0.06	0.00	-0.32
4,651.0	9.90	136.00	4,594.6	-478.2	457.6	661.8	0.54	0.00	3.13
4,683.0	9.80	136.30	4,626.1	-482.1	461.3	667.3	0.35	-0.31	0.94
4,715.0	9.71	136.50	4,657.6	-486.1	465.1	672.7	0.30	-0.28	0.63
4,746.0	9.60	136.50	4,688.2	-489.8	468.7	677.9	0.35	-0.35	0.00
4,778.0	9.60	137.20	4,719.7	-493.7	472.3	683.2	0.36	0.00	2.19
4,809.0	9.40	137.50	4,750.3	-497.5	475.8	688.4	0.66	-0.65	0.97
4,840.0	9.60	137.20	4,780.9	-501.2	479.2	693.5	0.66	0.65	-0.97
4,872.0	9.60	137.60	4,812.4	-505.2	482.9	698.8	0.21	0.00	1.25
4,903.0	9.70	137.50	4,843.0	-509.0	486.4	704.0	0.33	0.32	-0.32
4,935.0	10.00	136.50	4,874.5	-513.0	490.1	709.5	1.08	0.94	-3.13
4,967.0	9.80	135.10	4,906.1	-517.0	493.9	715.0	0.98	-0.63	-4.38
4,998.0	9.90	134.40	4,936.6	-520.7	497.7	720.3	0.50	0.32	-2.26
5,030.0	9.70	134.90	4,968.1	-524.5	501.6	725.7	0.68	-0.63	1.56
5,062.0	9.40	136.10	4,999.7	-528.3	505.3	731.0	1.13	-0.94	3.75
5,094.0	9.30	137.80	5,031.3	-532.1	508.8	736.2	0.92	-0.31	5.31
5,125.0	9.40	138.90	5,061.8	-535.9	512.2	741.3	0.66	0.32	3.55
5,157.0	9.40	140.70	5,093.4	-539.9	515.6	746.5	0.92	0.00	5.63
5,189.0	9.60	141.00	5,125.0	-544.0	518.9	751.8	0.64	0.63	0.94
5,220.0	9.70	139.60	5,155.5	-547.9	522.2	756.9	0.82	0.32	-4.52
5,252.0	9.70	139.40	5,187.1	-552.0	525.7	762.3	0.11	0.00	-0.63
5,284.0	9.50	139.00	5,218.6	-556.1	529.2	767.7	0.66	-0.63	-1.25
5,315.0	9.60	138.90	5,249.2	-560.0	532.6	772.8	0.33	0.32	-0.32
5,347.0	10.10	139.30	5,280.7	-564.1	536.2	778.3	1.58	1.56	1.25
5,379.0	10.30	140.40	5,312.2	-568.4	539.8	783.9	0.87	0.63	3.44
5,411.0	10.50	141.70	5,343.7	-572.9	543.5	789.7	0.96	0.63	4.06
5,442.0	10.40	141.10	5,374.2	-577.3	547.0	795.3	0.48	-0.32	-1.94
5,475.0	10.06	138.74	5,406.7	-581.8	550.7	801.1	1.64	-1.03	-7.15
5,507.0	9.70	135.50	5,438.2	-585.8	554.5	806.6	2.07	-1.13	-10.13
5,538.0	9.60	133.60	5,468.8	-589.5	558.2	811.8	1.08	-0.32	-6.13
5,570.0	9.80	133.80	5,500.3	-593.2	562.1	817.2	0.63	0.63	0.63
5,602.0	10.10	132.80	5,531.8	-597.0	566.1	822.7	1.08	0.94	-3.13
5,633.0	10.06	133.02	5,562.3	-600.7	570.1	828.1	0.18	-0.13	0.71
5,665.0	10.10	134.60	5,593.8	-604.6	574.1	833.7	0.87	0.13	4.94
5,697.0	10.10	137.00	5,625.3	-608.6	578.0	839.3	1.32	0.00	7.50
5,728.0	10.20	138.78	5,655.9	-612.6	581.7	844.8	1.06	0.32	5.74
5,760.0	10.40	138.80	5,687.3	-616.9	585.4	850.5	0.63	0.63	0.06
5,792.0	10.33	137.24	5,718.8	-621.2	589.3	856.3	0.90	-0.22	-4.88
5,824.0	10.24	136.24	5,750.3	-625.4	593.2	862.0	0.62	-0.28	-3.13
5,855.0	10.15	135.49	5,780.8	-629.3	597.0	867.5	0.52	-0.29	-2.42



# PayZone Directional Services, LLC.

## Survey Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 32 T8S, R17E  
**Well:** W-32-8-17  
**Wellbore:** Wellbore #1  
**Design:** ACTUAL

**Local Co-ordinate Reference:** Well W-32-8-17  
**TVD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig #2)  
**MD Reference:** W-32-8-17 @ 5238.0ft (Newfield Rig #2)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,887.0	9.98	135.31	5,812.3	-633.3	601.0	873.1	0.54	-0.53	-0.56
5,919.0	9.84	135.09	5,843.8	-637.2	604.8	878.6	0.45	-0.44	-0.69
5,949.0	9.45	134.40	5,873.4	-640.8	608.4	883.6	1.36	-1.30	-2.30
5,981.0	9.10	134.50	5,905.0	-644.4	612.1	888.7	1.09	-1.09	0.31
6,013.0	8.90	135.40	5,936.6	-647.9	615.6	893.7	0.76	-0.63	2.81
6,044.0	8.60	135.05	5,967.2	-651.2	619.0	898.5	0.98	-0.97	-1.13
6,076.0	8.20	135.09	5,998.9	-654.6	622.3	903.1	1.25	-1.25	0.13
6,108.0	7.90	136.90	6,030.6	-657.8	625.4	907.6	1.23	-0.94	5.66
6,139.0	7.60	137.20	6,061.3	-660.8	628.2	911.8	0.98	-0.97	0.97
6,171.0	7.20	137.80	6,093.0	-663.9	631.0	915.9	1.27	-1.25	1.88
6,203.0	6.90	138.90	6,124.8	-666.8	633.6	919.8	1.03	-0.94	3.44
6,234.0	6.70	140.30	6,155.6	-669.6	636.0	923.5	0.84	-0.65	4.52
6,279.0	6.70	140.30	6,200.3	-673.6	639.3	928.7	0.00	0.00	0.00
6,300.0	6.70	140.30	6,221.1	-675.5	640.9	931.2	0.00	0.00	0.00

### Wellbore Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
W-32-8-17 TGT - actual wellpath misses target center by 16.4ft at 6276.8ft MD (6198.1 TVD, -673.4 N, 639.2 E) - Circle (radius 75.0)	0.00	0.00	6,200.0	-661.7	627.9	7,196,670.93	2,051,660.13	40° 4' 2.820 N	110° 1' 49.723 W
W-32-8-17 NO GO ZON - actual wellpath misses target center by 2000.0ft at 0.0ft MD (0.0 TVD, 0.0 N, 0.0 E) - Polygon	0.00	0.00	-2,000.0	0.0	0.0	7,197,322.24	2,051,021.42	40° 4' 9.360 N	110° 1' 57.800 W
Point 1			-2,000.0	-773.0	827.9	7,196,562.93	2,051,861.89		
Point 2			-2,000.0	-773.0	427.9	7,196,556.37	2,051,461.95		
Point 3			-2,000.0	-773.0	827.9	7,196,562.93	2,051,861.89		

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



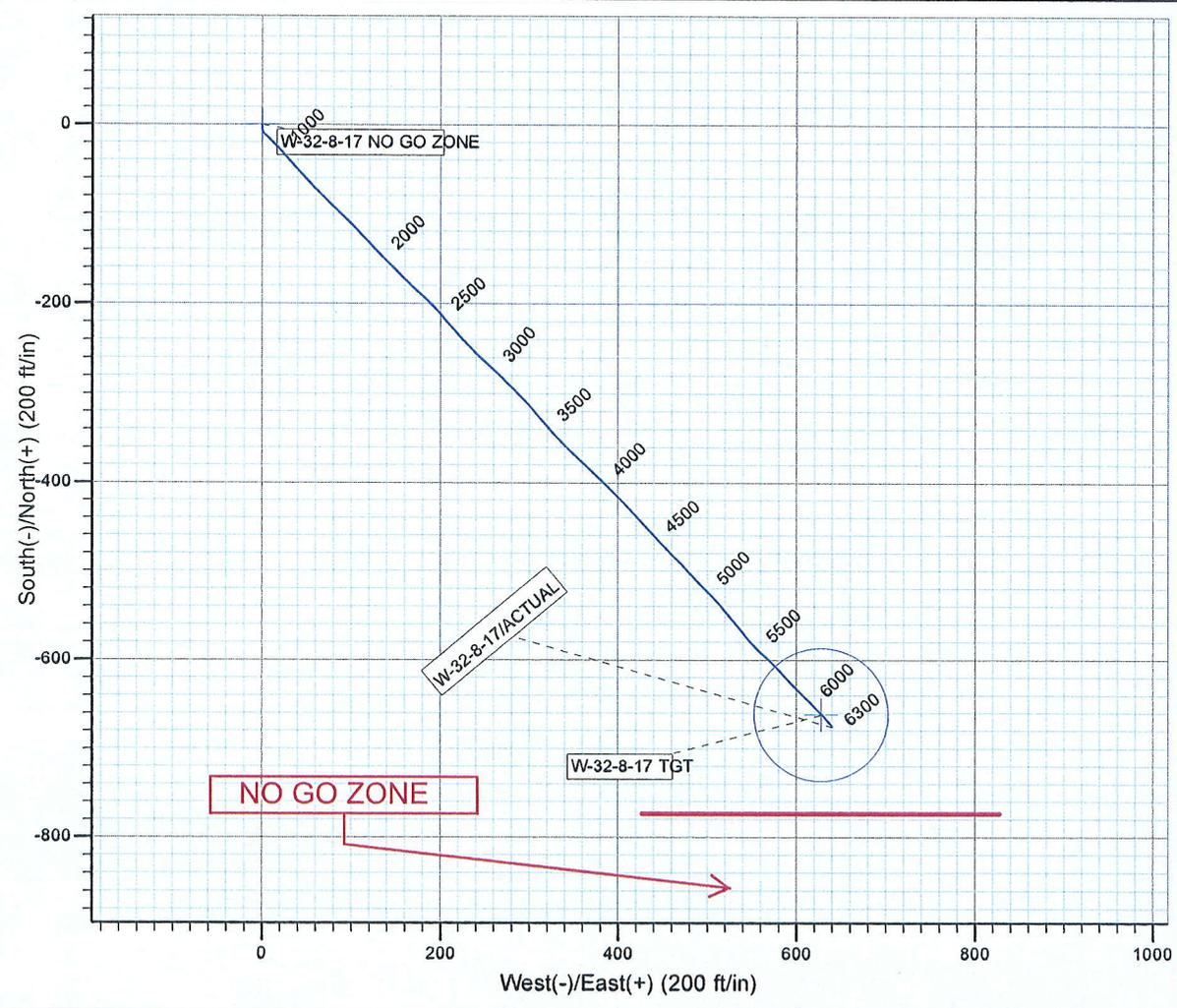
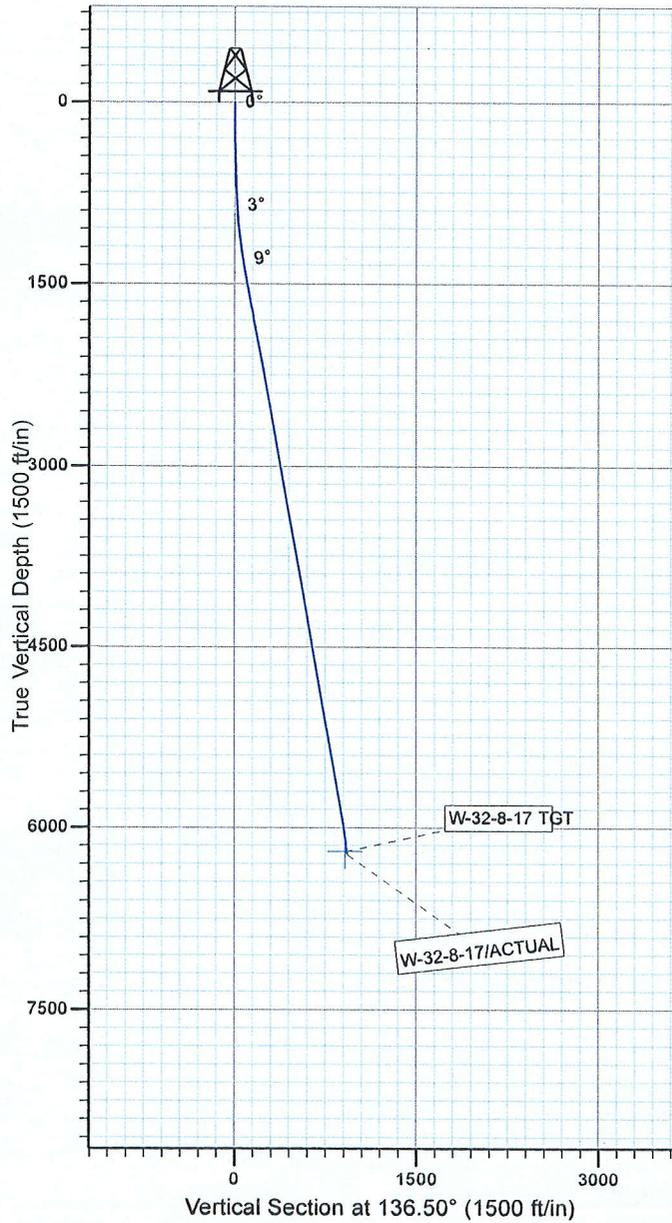
Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: W-32-8-17  
 Wellbore: Wellbore #1  
 SURVEY: ACTUAL

FINAL SURVEY REPORT



Azimuths to True North  
 Magnetic North: 11.34°

Magnetic Field  
 Strength: 52316.4snT  
 Dip Angle: 65.83°  
 Date: 2011/03/10  
 Model: IGRF2010



Design: ACTUAL (W-32-8-17/Wellbore #1)

Created By: Sarah Webb Date: 11:44, July 03 2011  
 THIS SURVEY IS CORRECT TO THE BEST OF MY  
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.



## Daily Activity Report

Format For Sundry

**GMBU W-32-8-17**

**4/1/2011 To 8/30/2011**

**GMBU W-32-8-17**

**Waiting on Cement**

**Date:** 6/20/2011

Ross #29 at 315. Days Since Spud - yield. Returned 3bbls to pit, bump plug to 505psi, BLM and State were notified of spud via email. - On 6/17/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - 313.02KB. On 6/20/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

**Daily Cost:** \$0

**Cumulative Cost:** \$62,737

**GMBU W-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/27/2011

NDSI #2 at 1448. 1 Days Since Spud - rams, blind rams, choke line. Inside BOP, choke manifold, kill line and valve to 2000psi for ten mi - Accept rig on 6/26/2011 at 1500. R/U B&C Quicktest. Test the upper kelly valve, safety valve, pipe - On 6/26/2011 MIRU set equipment w/Liddell Trucking (1 mile rig move from the S-32-8-17) - 6/26/2011 at 1300 - 24hr notice sent to State via email on 6/25/2011 of rig move on 6/26/2011 at 7:30 AM and BOP test on - Pick up BHA as follows; Security PDC drill bit, Hunting 4.8 stage mud motor 34.95', Monel Collar - 31.05', Gap Sub 2.42', index sub 2.12', Pony Sub 5.28' and 5 drill collars. Tag cement at 270' - Drill 7 7/8" hole from 270' to 1448' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 98.1 fph avg ROP - Then surface ccsq at 1500 psi for 30 min. All tests good.

**Daily Cost:** \$0

**Cumulative Cost:** \$109,031

**GMBU W-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/28/2011

NDSI #2 at 3951. 2 Days Since Spud - Drill 7 7/8" hole from 1448' to 2780' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 148 fph avg ROP - Rig service. Function test BOP and crown-o-matic - Gisonite encountered at 2780'. Work tight hole. Pulling 30K over string wt. Hole did clean up. - Drill 7 7/8" hole from 2780' to 3951' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 80.75 fph avg ROP

**Daily Cost:** \$0

**Cumulative Cost:** \$146,270

**GMBU W-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/29/2011

NDSI #2 at 5472. 3 Days Since Spud - Rig service. Function test BOP and crown-o-matic - Replace liner gasket on mud pump - Drill 7 7/8" hole from 3951' to 4616' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 83.12 fph avg ROP - Drill 7 7/8" hole from 4616' to 5472' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 59 fph avg ROP

**Daily Cost:** \$0

**Cumulative Cost:** \$180,009

**GMBU W-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/30/2011

NDSI #2 at 6232. 4 Days Since Spud - Drill 7 7/8" hole from 5472' to 5852' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 63.33 fph avg ROP - Rig service. Function test BOP and

crown-o-matic - Drill 7 7/8" hole from 5852' to 6010' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 63.2 fph avg ROP - Drill 7 7/8" hole from 6010' to 6232' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 49.33 fph avg ROP - Change out drum clutch

**Daily Cost:** \$0

**Cumulative Cost:** \$195,908

**GMBU W-32-8-17**

**Wait on Completion**

**Date:** 7/1/2011

NDSI #2 at 6300. 5 Days Since Spud - KOL+.5SMS+FP+SF) Pumped Tail Cement @ 14.4 ppg With 1.24 Yield ( 50:50:2+3%KCL+0.5EC-1+.25#CF+.05#SF - +.3SMS+FP-6L) Displaced with 148.7 bbls,Returned 26 bbls cement to pit,Bumped Plug to 1700 psi. - Clean Mud Tanks - Released Rig @ 10:00 AM 7/1/11 Don Bastian - Test Lines To 4000 psi.Pump 275 sks of Lead Cement @ 11.0 ppg & 3.53 Yield ( PL II+3%KCL+5#CSE+0.5# - Circ Casing R/U BJ Services - Collar Set @ 6244' (3 Jts Will be transferred To O-32-8-17) - R/U Marcus Liddell Casing Crew,Run 151 Jts 5.5",J-55,15.5# LT&C Casing.Shoe Set @ 6289' Float - R/U B&C Quik Test,Test 5 1/2" Pipe Rams To 2000 psi for 10 mins. Tested OK - R/U Phoenix Surveys.Run Triple Combo Logs,Loggers TD 6291' - LDDP & BHA - Pump 640 bbls 9.7 ppg Mud - Circ Wait For Drilling Mud. - Circ Hole For Laydown & Logs - Drill 7 7/8 Hole From 6232' To 6300' TD. TD Well @ 6:30 AM - Released Rig @ 10:00 AM 7/1/11 Don Bastian - Clean Mud Tanks - +.3SMS+FP-6L) Displaced with 148.7 bbls,Returned 26 bbls cement to pit,Bumped Plug to 1700 psi. - KOL+.5SMS+FP+SF) Pumped Tail Cement @ 14.4 ppg With 1.24 Yield ( 50:50:2+3%KCL+0.5EC-1+.25#CF+.05#SF - Test Lines To 4000 psi.Pump 275 sks of Lead Cement @ 11.0 ppg & 3.53 Yield ( PL II+3%KCL+5#CSE+0.5# - Circ Casing R/U BJ Services - Collar Set @ 6244' (3 Jts Will be transferred To O-32-8-17) - R/U Marcus Liddell Casing Crew,Run 151 Jts 5.5",J-55,15.5# LT&C Casing.Shoe Set @ 6289' Float - R/U B&C Quik Test,Test 5 1/2" Pipe Rams To 2000 psi for 10 mins. Tested OK - R/U Phoenix Surveys.Run Triple Combo Logs,Loggers TD 6291' - LDDP & BHA - Pump 640 bbls 9.7 ppg Mud - Circ Wait For Drilling Mud. - Drill 7 7/8 Hole From 6232' To 6300' TD. TD Well @ 6:30 AM - Circ Hole For Laydown & Logs **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$339,667

**Pertinent Files: [Go to File List](#)**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Revised*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
ML-22060

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.  
Greater Monument Butte

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

8. Lease Name and Well No.  
Greater Monument Butte W-32-8-17

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool or Exploratory  
Monument Butte

At surface 773' FSL & 1997' FWL (SE/SW) SEC. 32, T8S, R17E (ML-22060)

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 32, T8S, R17E

At top prod. interval reported below 272' FSL & 2476' FWL (SE/SE) SEC. 32, T8S, R17E (ML-22060)

12. County or Parish  
DUCHESNE

13. State  
UT

At total depth 117' FSL & 2638' FWL (SE/SW) SEC. 32, T8S, R17E (ML-22060)

14. Date Spudded  
06/17/2011

15. Date T.D. Reached  
07/01/2011

16. Date Completed 07/15/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5226' GL 5238' KB

18. Total Depth: MD 6300'  
TVD 6221'

19. Plug Back T.D.: MD 6244'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6290'		275 PRIMLITE		148'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5427'	TA @ 5328'						

25. Producing Intervals

Formation	Top		Bottom		Perforated Interval	Size	No. Holes	Perf. Status
	Top	Bottom	Top	Bottom				
A) Wasatch	4826'	5360'	5309-5360'		.36"	18		
B)			4826-5006'		.34"	45		
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4826-5360'	Frac w/ 64891#s 20/40 sand in 559 bbls of Lightning 17 fluid in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/14/11	7/28/11	24	→	16	0	17			2-1/2" x 1-3/4" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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**SEP 14 2011**

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.
GREEN RIVER	4826'	5360'	

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Name	Top
	Meas. Depth
GARDEN GULCH MRK GARDEN GULCH 1	3819' 4016'
GARDEN GULCH 2 POINT 3	4132' 4402'
X MRKR Y MRKR	4642' 4678'
DOUGLAS CREEK MRK BI CARBONATE MRK	4808' 5058'
B LIMESTON MRK CASTLE PEAK	5190' 5659'
BASAL CARB WASATCH	6092' 6213'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross  
 Signature 

Title Production Technician  
 Date 09/08/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Daily Activity Report****Format For Sundry****GMBU W-32-8-17****4/1/2011 To 8/30/2011****GMBU W-32-8-17****Waiting on Cement****Date:** 6/20/2011

Ross #29 at 315. Days Since Spud - yield. Returned 3bbls to pit, bump plug to 505psi, BLM and State were notified of spud via email. - On 6/17/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - 313.02KB. On 6/20/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

**Daily Cost:** \$0**Cumulative Cost:** \$62,737

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**GMBU W-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/27/2011

NDSI #2 at 1448. 1 Days Since Spud - rams, blind rams, choke line. Inside BOP, choke manifold, kill line and valve to 2000psi for ten mi - Accept rig on 6/26/2011 at 1500. R/U B&C Quicktest. Test the upper kelly valve, safety valve, pipe - On 6/26/2011 MIRU set equipment w/Liddell Trucking (1 mile rig move from the S-32-8-17) - 6/26/2011 at 1300 - 24hr notice sent to State via email on 6/25/2011 of rig move on 6/26/2011 at 7:30 AM and BOP test on - Pick up BHA as follows; Security PDC drill bit, Hunting 4.8 stage mud motor 34.95', Monel Collar - 31.05', Gap Sub 2.42', index sub 2.12', Pony Sub 5.28' and 5 drill collars. Tag cement at 270' - Drill 7 7/8" hole from 270' to 1448' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 98.1 fph avg ROP - Then surface ccsg at 1500 psi for 30 min. All tests good.

**Daily Cost:** \$0**Cumulative Cost:** \$109,031

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**GMBU W-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/28/2011

NDSI #2 at 3951. 2 Days Since Spud - Drill 7 7/8" hole from 1448' to 2780' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 148 fph avg ROP - Rig service. Function test BOP and crown-o-matic - Gisonite encountered at 2780'. Work tight hole. Pulling 30K over string wt. Hole did clean up. - Drill 7 7/8" hole from 2780' to 3951' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 80.75 fph avg ROP

**Daily Cost:** \$0**Cumulative Cost:** \$146,270

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**GMBU W-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/29/2011

NDSI #2 at 5472. 3 Days Since Spud - Rig service. Function test BOP and crown-o-matic - Replace liner gasket on mud pump - Drill 7 7/8" hole from 3951' to 4616' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 83.12 fph avg ROP - Drill 7 7/8" hole from 4616' to 5472' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 59 fph avg ROP

**Daily Cost:** \$0**Cumulative Cost:** \$180,009

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**GMBU W-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/30/2011

NDSI #2 at 6232. 4 Days Since Spud - Drill 7 7/8" hole from 5472' to 5852' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 63.33 fph avg ROP - Rig service. Function test BOP and

crown-o-matic - Drill 7 7/8" hole from 5852' to 6010' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 63.2 fph avg ROP - Drill 7 7/8" hole from 6010' to 6232' with 15,000 lbs WOB, 160 total RPM, 400 GPM, 49.33 fph avg ROP - Change out drum clutch

**Daily Cost:** \$0

**Cumulative Cost:** \$195,908

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**GMBU W-32-8-17****Wait on Completion**

**Date:** 7/1/2011

NDSI #2 at 6300. 5 Days Since Spud - KOL+.5SMS+FP+SF) Pumped Tail Cement @ 14.4 ppg With 1.24 Yield ( 50:50:2+3%KCL+0.5EC-1+.25#CF+.05#SF - +.3SMS+FP-6L) Displaced with 148.7 bbls,Returned 26 bbls cement to pit,Bumped Plug to 1700 psi. - Clean Mud Tanks - Released Rig @ 10:00 AM 7/1/11 Don Bastian - Test Lines To 4000 psi.Pump 275 sks of Lead Cement @ 11.0 ppg & 3.53 Yield ( PL II+3%KCL+5#CSE+0.5# - Circ Casing R/U BJ Services - Collar Set @ 6244' (3 Jts Will be transferred To O-32-8-17) - R/U Marcus Liddell Casing Crew,Run 151 Jts 5.5",J-55,15.5# LT&C Casing.Shoe Set @ 6289' Float - R/U B&C Quik Test,Test 5 1/2" Pipe Rams To 2000 psi for 10 mins. Tested OK - R/U Phoenix Surveys.Run Triple Combo Logs,Loggers TD 6291' - LDDP & BHA - Pump 640 bbls 9.7 ppg Mud - Circ Wait For Drilling Mud. - Circ Hole For Laydown & Logs - Drill 7 7/8 Hole From 6232' To 6300' TD. TD Well @ 6:30 AM - Released Rig @ 10:00 AM 7/1/11 Don Bastian - Clean Mud Tanks - +.3SMS+FP-6L) Displaced with 148.7 bbls,Returned 26 bbls cement to pit,Bumped Plug to 1700 psi. - KOL+.5SMS+FP+SF) Pumped Tail Cement @ 14.4 ppg With 1.24 Yield ( 50:50:2+3%KCL+0.5EC-1+.25#CF+.05#SF - Test Lines To 4000 psi.Pump 275 sks of Lead Cement @ 11.0 ppg & 3.53 Yield ( PL II+3%KCL+5#CSE+0.5# - Circ Casing R/U BJ Services - Collar Set @ 6244' (3 Jts Will be transferred To O-32-8-17) - R/U Marcus Liddell Casing Crew,Run 151 Jts 5.5",J-55,15.5# LT&C Casing.Shoe Set @ 6289' Float - R/U B&C Quik Test,Test 5 1/2" Pipe Rams To 2000 psi for 10 mins. Tested OK - R/U Phoenix Surveys.Run Triple Combo Logs,Loggers TD 6291' - LDDP & BHA - Pump 640 bbls 9.7 ppg Mud - Circ Wait For Drilling Mud. - Drill 7 7/8 Hole From 6232' To 6300' TD. TD Well @ 6:30 AM - Circ Hole For Laydown & Logs **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$339,667

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**Pertinent Files: Go to File List**

amended

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 773' FSL & 1997' FWL (SE/SW) SEC. 32, T8S, R17E (ML-22060)

At top prod. interval reported below 272' FSL & 2476' FWL (SE/SE) SEC. 32, T8S, R17E (ML-22060)

At total depth 117' FSL & 2638' FWL (SE/SW) SEC. 32, T8S, R17E (ML-22060)

14. Date Spudded  
06/17/2011

15. Date T.D. Reached  
07/01/2011

16. Date Completed 07/15/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5226' GL 5238' KB

18. Total Depth: MD 6300'  
TVD 6221'

19. Plug Back T.D.: MD 6244'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6290'		275 PRIMLITE		148'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5427'	TA @ 5328'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4826'	5360'	5309-5360'	.36"	18	
B)			4826-5006'	.34"	45	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4826-5360'	Frac w/ 64891#s 20/40 sand in 559 bbls of Lightning 17 fluid in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/14/11	7/28/11	24	→	16	0	17			2-1/2" x 1-3/4" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4826'	5360'		GARDEN GULCH MRK	3819'
				GARDEN GULCH 1	4016'
				GARDEN GULCH 2	4132'
				POINT 3	4402'
				X MRKR	4642'
				Y MRKR	4678'
				DOUGLAS CREEK MRK	4808'
				BI CARBONATE MRK	5058'
				B LIMESTON MRK	5190'
				CASTLE PEAK	5659'
				BASAL CARB	6092'
				WASATCH	6213'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature \_\_\_\_\_ Date 09/08/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<b>E</b>	<b>18194</b>	<b>17400</b>	<b>4301350657</b>	<b>GMBU W-32-8-17</b>	<b>SESW</b>	<b>32</b>	<b>8S</b>	<b>17E</b>	<b>DUCHESNE</b>	<b>6/17/2011</b>	<b>7/14/2011</b>
WELL 1 COMMENTS: Take out of 18194 and WSTC formation and move to the 17400 entity with GRRV formation											
<b>E</b>	<b>18243</b>	<b>17400</b>	<b>4301350650</b>	<b>GMBU S-32-8-17</b>	<b>NWSE</b>	<b>32</b>	<b>8S</b>	<b>17E</b>	<b>DUCHESNE</b>	<b>6/15/2011</b>	<b>2/23/2012</b>
Take out of 18243 and GRWS formation and move to the 17400 entity with GRRV formation											
<b>E</b>	<b>99999</b>	<b>18164</b>	<b>4301350617</b>	<b>WILLIAMS 14-8-4-2</b>	<b>SESW</b>	<b>8</b>	<b>4S</b>	<b>2W</b>	<b>DUCHESNE</b>	<b>7/27/2011</b>	
CHANGE TO GR-WS FORMATION											
<b>E</b>	<b>99999</b>	<b>18187</b>	<b>4304751415</b>	<b>RIO GRANDE 12-13-4-1W</b>	<b>NWSW</b>	<b>13</b>	<b>4S</b>	<b>1W</b>	<b>UINTAH</b>	<b>8/18/2011</b>	
CHANGE TO GR-WS FORMATION											
<b>E</b>	<b>99999</b>	<b>18260</b>	<b>4301350876</b>	<b>CONDOR TRUST 6-17-4-1W</b>	<b>NENW</b>	<b>17</b>	<b>4S</b>	<b>1W</b>	<b>DUCHESNE</b>	<b>9/28/2011</b>	
CHANGE TO WSTC FORMATION											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
  - B - 1 well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - ther (explain in comments section)

**RECEIVED**  
**FEB 17 2012**

Signature

**Production Clerk**

**Jentri Park**

**01/27/12**

NOTE: Use COMMENT section to explain why each Action Code was selected

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
 ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	18194	17400	4301350657	GMBU W-32-8-17	SESW	32	8S	17E	DUCHESNE	6/17/2011	
WELL 1 COMMENTS: Take out of 18194 and WSTC formation and move to the 17400 entity with GRRV formation											
E	18243	17400	4301350650	GMBU S-32-8-17	NWSE	32	8S	17E	DUCHESNE	6/15/2011	1/31/12
Take out of 18243 and GRWS formation and move to the 17400 entity with GRRV formation <i>BHL = SESE</i>											
E	18164	18164	4301350617	WILLIAMS 14-8-4-2	SESW	8	4S	2W	DUCHESNE	7/27/2011	1/31/12
CHANGE TO GR-WS FORMATION <b>CONFIDENTIAL</b>											
E	18187	18187	4304751415	RIO GRANDE 12-13-4-1W	NWSW	13	4S	1W	UINTAH	8/18/2011	1/31/12
CHANGE TO GR-WS FORMATION											
E	18260	18260	4301350876	CONDOR TRUST 6-17-4-1W	NENW	17	4S	1W	DUCHESNE	9/28/2011	1/31/12
CHANGE TO WSTC FORMATION <i>BHL: NENW</i> <b>CONFIDENTIAL</b>											

ACTION CODES (See instructions on back of form):  
 A - 1 new entity for new well (single well only)  
 B - 1 well to existing entity (group or unit well)  
 C - from one existing entity to another existing entity  
 D - well from one existing entity to a new entity  
 E - ther (explain in comments section)

RECEIVED  
 JAN 27 2012

*Jentri Park*  
 Signature  
 Production Clerk  
 01/27/12

NOTE: Use COMMENT section to explain why each Action Code was selected