

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 14-3-4-4W								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825								
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6383			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee') D. Milton and Karen Moon						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1158 N. 1190 E., American Fork, UT 84003						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		1024 FSL 1990 FWL		SESW		3		4.0 S		4.0 W		U		
Top of Uppermost Producing Zone		1024 FSL 1990 FWL		SESW		3		4.0 S		4.0 W		U		
At Total Depth		1024 FSL 1990 FWL		SESW		3		4.0 S		4.0 W		U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1024			23. NUMBER OF ACRES IN DRILLING UNIT 40								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 9547 TVD: 9547								
27. ELEVATION - GROUND LEVEL 5663			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight			
Surf	12.25	8.625	0 - 2500	24.0	J-55 ST&C	8.3	Premium Lite High Strength		291	3.26	15.8			
							Class G		203	1.17	15.8			
Prod	7.875	5.5	0 - 9547	17.0	N-80 LT&C	9.5	Premium Lite High Strength		454	3.26	15.8			
							50/50 Poz		341	1.24	14.3			
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825						
SIGNATURE				DATE 03/22/2011				EMAIL mcrozier@newfield.com						
API NUMBER ASSIGNED 43013506550000				APPROVAL				 Permit Manager						

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 14-3-4-4W
SE/SW SECTION 3, T4S, R4W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Green River	2,772'
Wasatch	7,747'
TD	9,547'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil)	7,422' - 7,747'
Wasatch Formation (Oil)	7,747' - TD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 120'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. PROPOSED CASING PROGRAM

a. Casing Design

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Design Factors		
	Top	Bottom							Burst	Col	Tens
Surface 8-5/8"	0'	2,500'	24.0	J-55	STC	8.33	8.33	12.0	2.05	1.64	4.07
Production 5-1/2"	0'	9,547'	17.0	N-80	LTC	9.0	9.5	--	2.20	1.67	1.64

Assumptions:

- 1) Surface casing MASP = (frac gradient + 1.0 ppg) – gas gradient
- 2) Production casing MASP (production mode) = reservoir pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing
- 4) Surface tension calculations assume air weight of casing
- 5) Production tension calculations assume air weight, plus 50,000 lbs overpull

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cement Design

Job	Hole Size	Fill	Slurry Description	ft ³	OH Excess	Weight (ppg)	Yield (ft ³ /sk)
				Sacks			
Surface Lead	12-1/4"	2,000'	Premium Lite II w/ 3% KCl, 10% bentonite	949	15%	15.8	3.26
				291			
Surface Tail	12-1/4"	500'	Class G w/ 2% CaCl ₂ , 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7-7/8"	7,422'	Premium Lite II w/ 3% KCl, 10% bentonite	1479	15%	15.8	3.26
				454			
Production Tail	7-7/8"	2,125'	50/50 Poz/Class G w/ 3% KCl, 2% bentonite	423	15%	14.3	1.24
				341			

(Actual cement volumes will be calculated from open hole logs, plus 15% excess).

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

Surface hole size will be 12-1/4". Production hole size will be 7-7/8".

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if

the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

The minimum diameter for conductor pipe shall be 13 3/8". The conductor pipe will be cemented back to surface or removed.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Summary Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and an annular preventer per **Exhibit C**. The annular shall be rated to a minimum 5000 psi WP.

Rams and Position - The lower cavity shall contain pipe rams (master ram) to fit the upper section of the drill pipe in use. A means shall be available to mechanically lock the rams closed.

BOP Side Outlets - The choke line shall be a minimum 3 inches nominal and the kill line shall be a minimum 2 inches nominal, and can be either in the BOP body between the rams or in a spool placed below the rams. Two gate valves rated to full BOP WP shall be installed on both outlets. The outside choke line valve shall be hydraulically operated.

Secondary Kill Outlet - One outlet located below the lower rams either on the BOP stack or on the wellhead shall be fitted with two valves, a needle valve with adapter and pressure gauge, all rated to wellhead WP or greater. This outlet is not to be used in normal operations.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Connections - All components of the manifold shall be equipped with flanged, studded, clamped hub or equivalent proprietary connections (gauge connections exempted).

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to 2500' an air or fresh water system will be utilized. From 2500' to TD, a water based mud system will be utilized. Hole stability will be accomplished with additions of KCl or a similar inhibitive substance. Anticipated maximum mud weight is 9.5 lbs/gal. In order to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. Logging Program:

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL: TD – 5,000'

CBL: A cement bond log will be run from TD to the cement top of the production casing. A field copy will be submitted to the Vernal BLM Office.

b. Cores: As deemed necessary.

c. Drill Stem Tests: No DSTs are planned in the Green River/Wasatch section.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.47 psi/foot gradient. No abnormal temperature is expected.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

a. Drilling Activity

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 21 days.
Completion Days:	Approximately 12 - 20 days.

b. Notification of Operations

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of studding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples

(cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NGL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

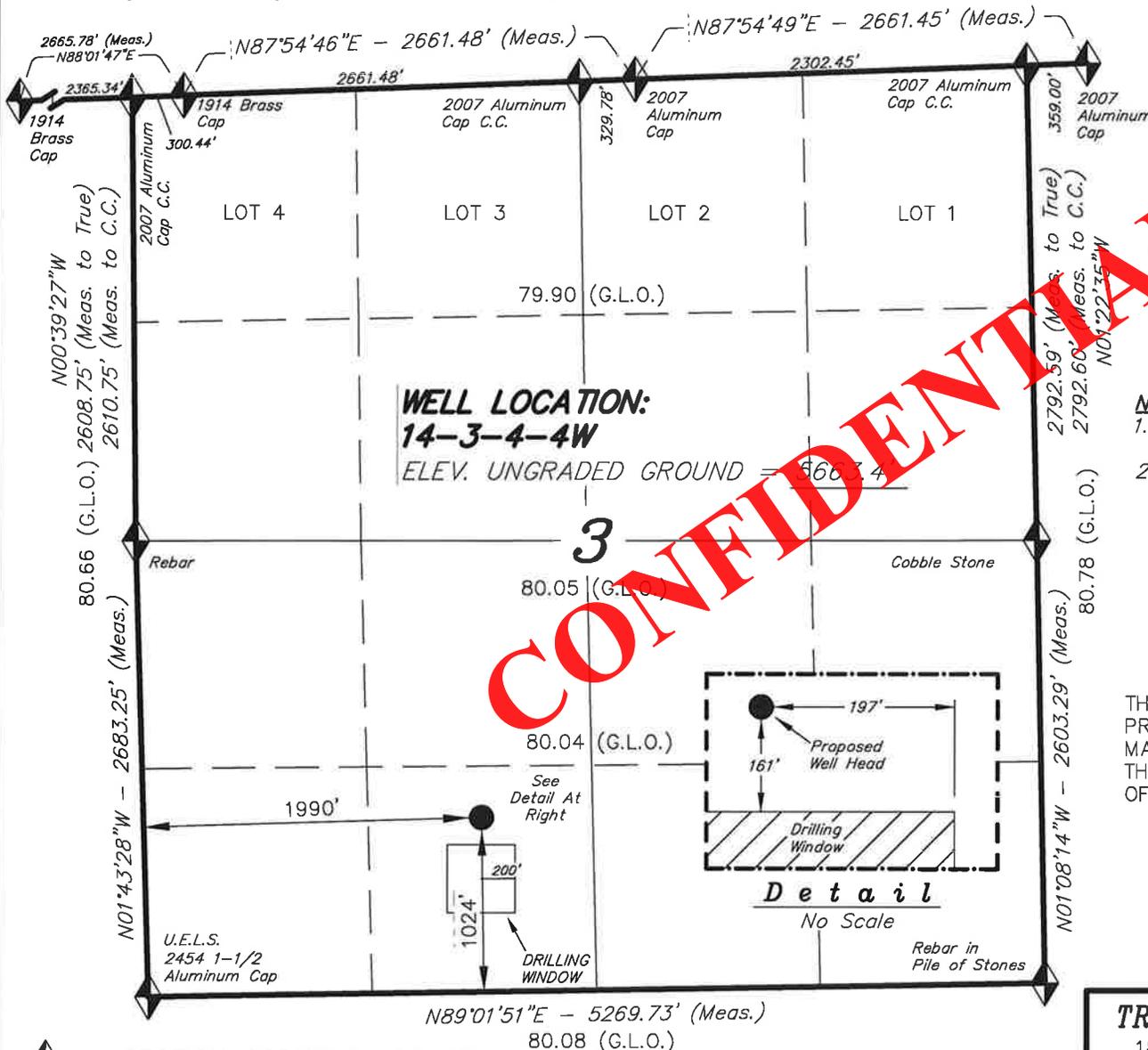
Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

T4S, R4W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 14-3-4-4W, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 3, T4S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

- Well footages are measured at right angles to the Section Lines.
- Bearings are based on Global Positioning Satellite observations.

BAR SCALE: 0, 500, 1000'

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTRATION No. 189377
 STATE OF UTAH

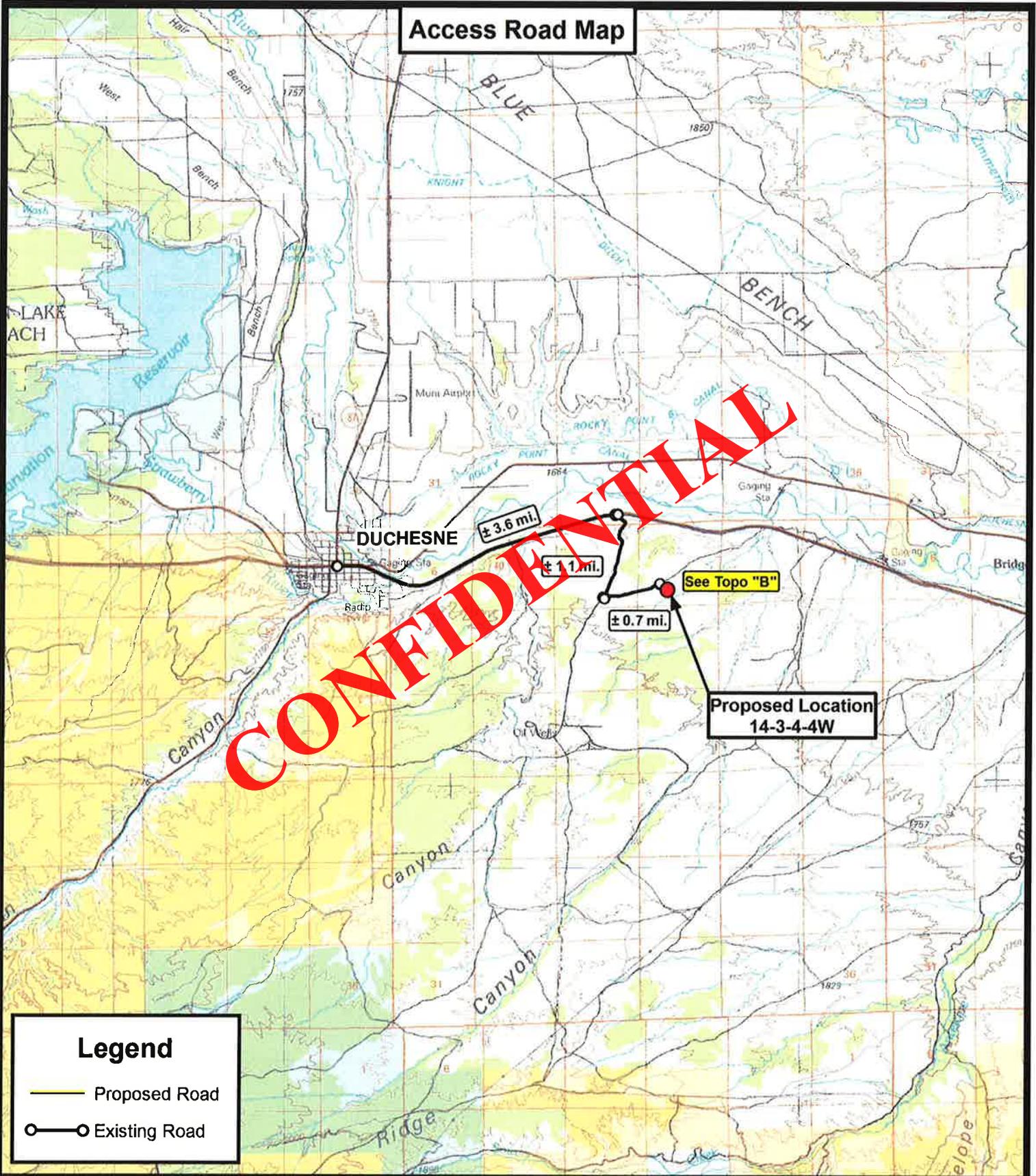
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

14-3-4-4W
 (Surface Location) NAD 83
 LATITUDE = 40° 09' 31.40"
 LONGITUDE = 110° 19' 32.50"

TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 12-20-10	SURVEYED BY: S.V.
DATE DRAWN: 12-21-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

Access Road Map



Legend

-  Proposed Road
-  Existing Road



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

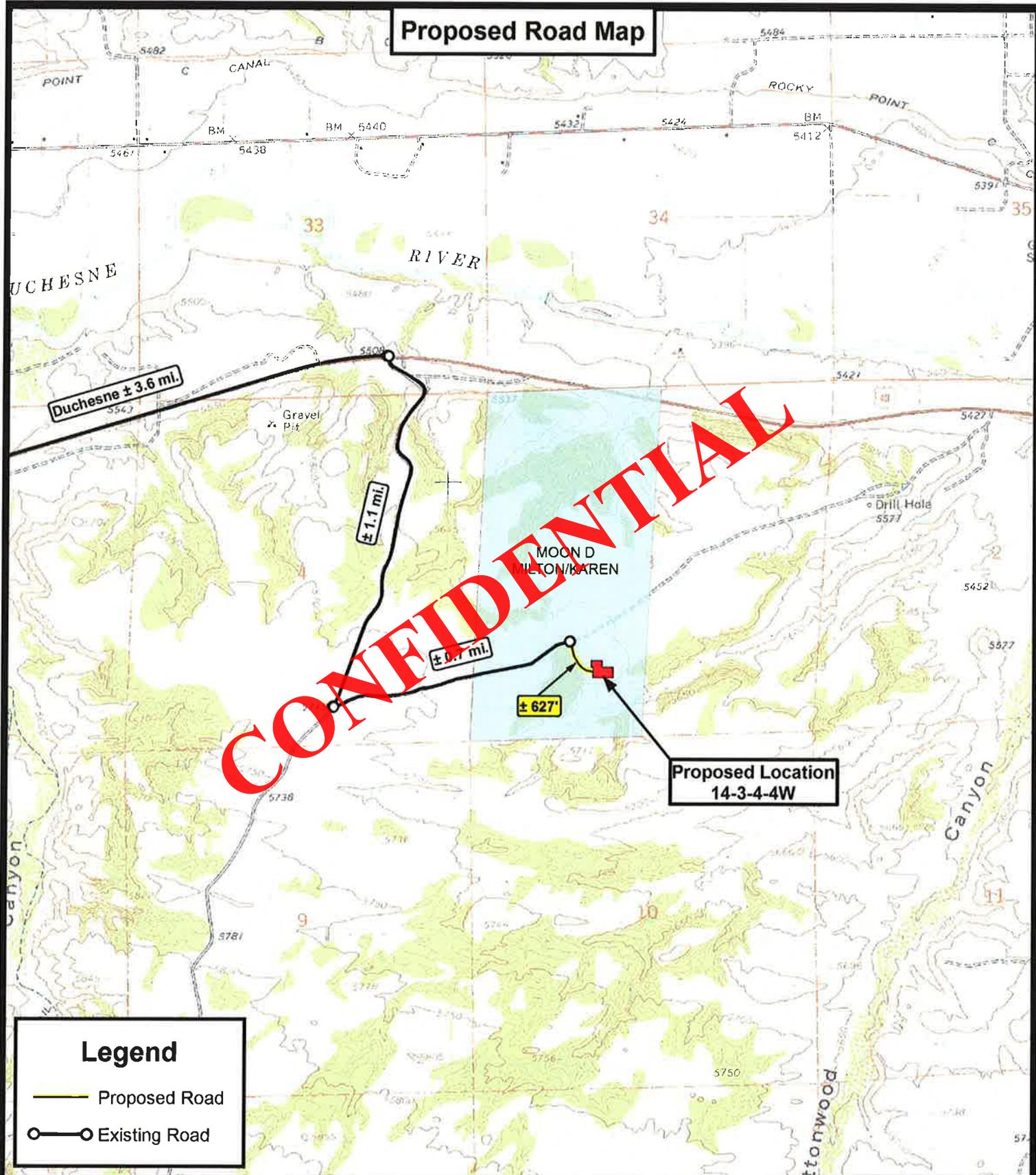
14-3-4-4W
SEC. 3, T4S, R4W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	01-27-2011
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A

Proposed Road Map



Legend

- Proposed Road
- Existing Road



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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

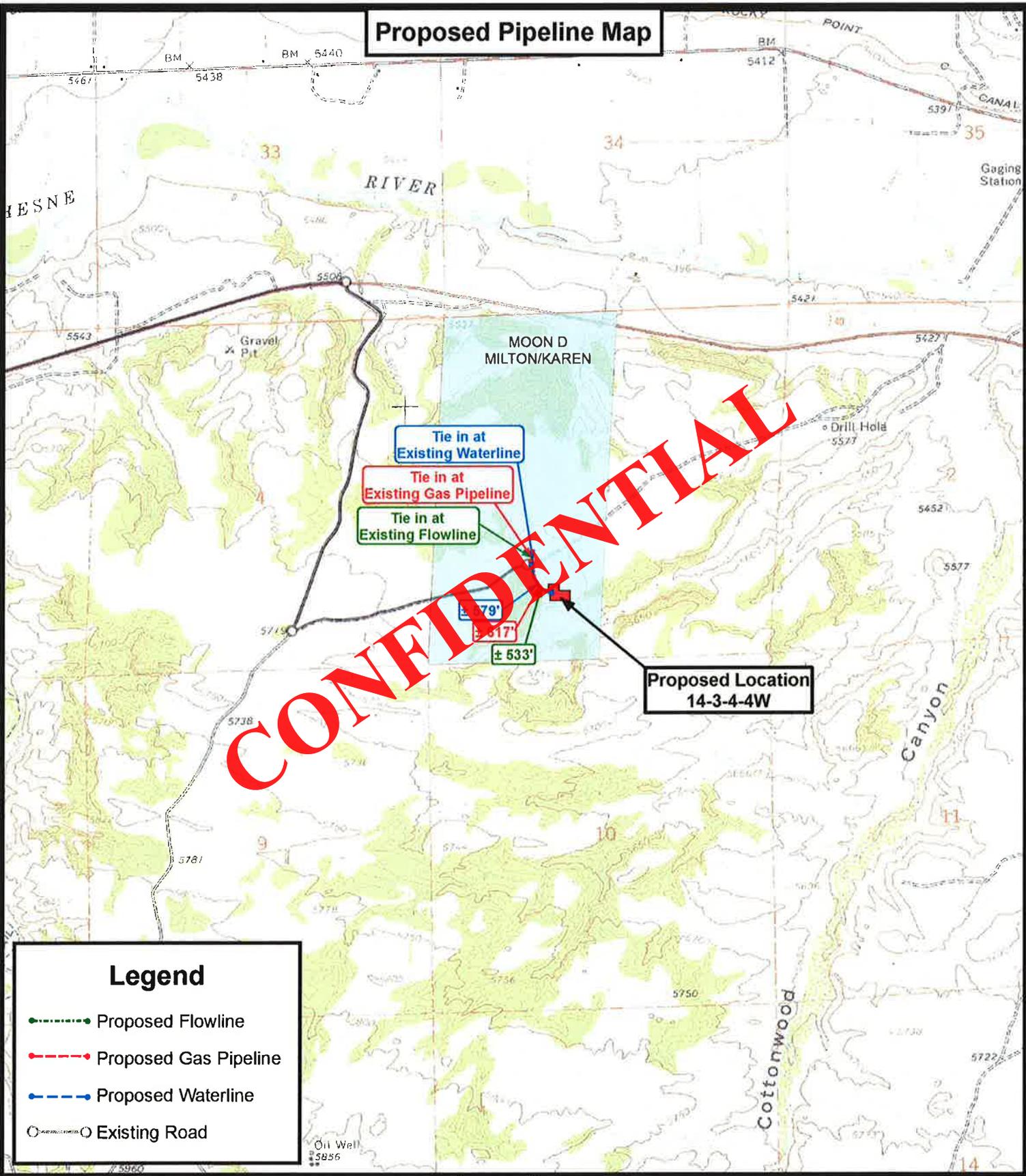
14-3-4-4W
SEC. 3, T4S, R4W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	01-27-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



CONFIDENTIAL

Legend

- - - - - Proposed Flowline
- - - - - Proposed Gas Pipeline
- - - - - Proposed Waterline
- Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

14-3-4-4W
 SEC. 3, T4S, R4W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	01-27-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

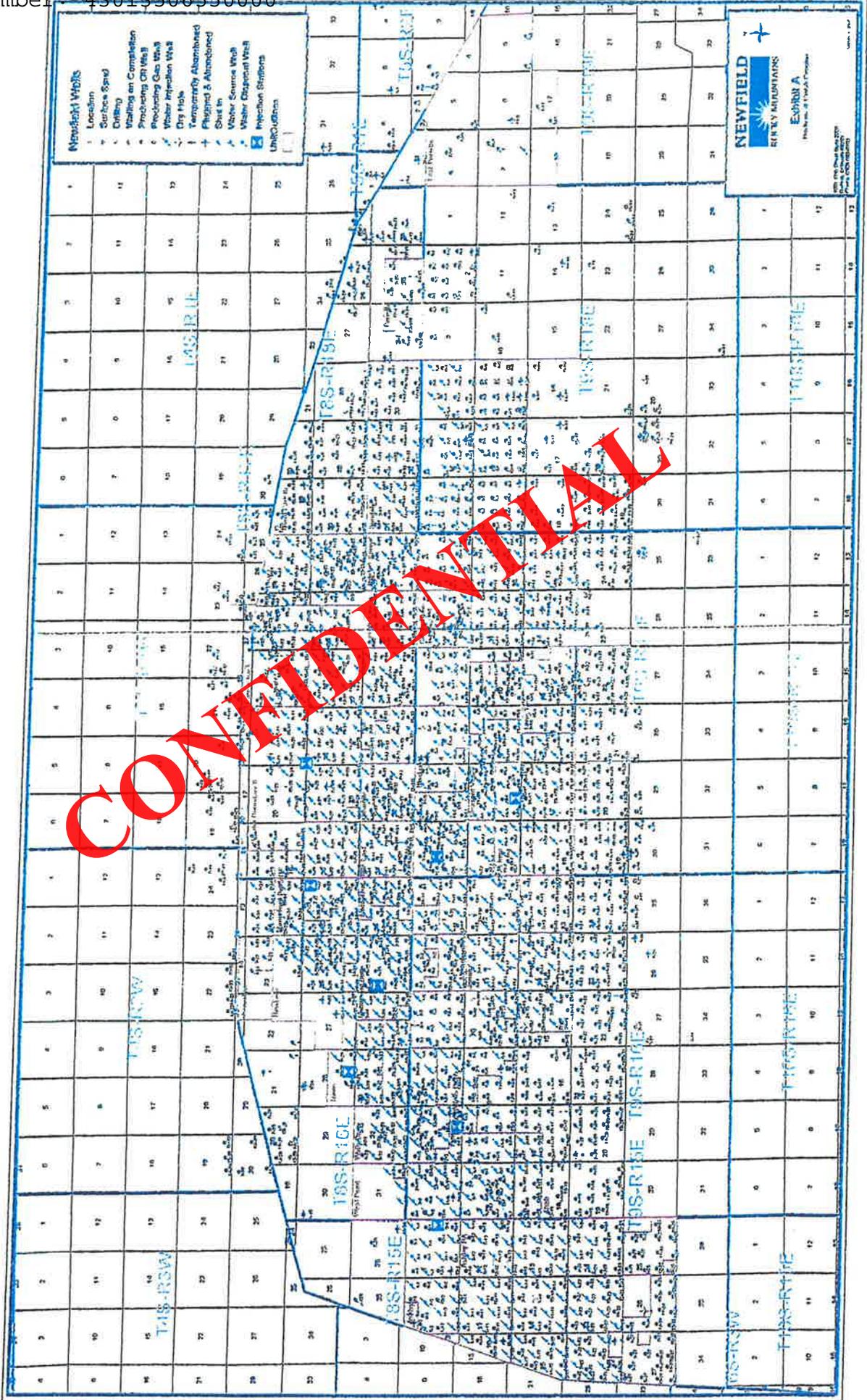
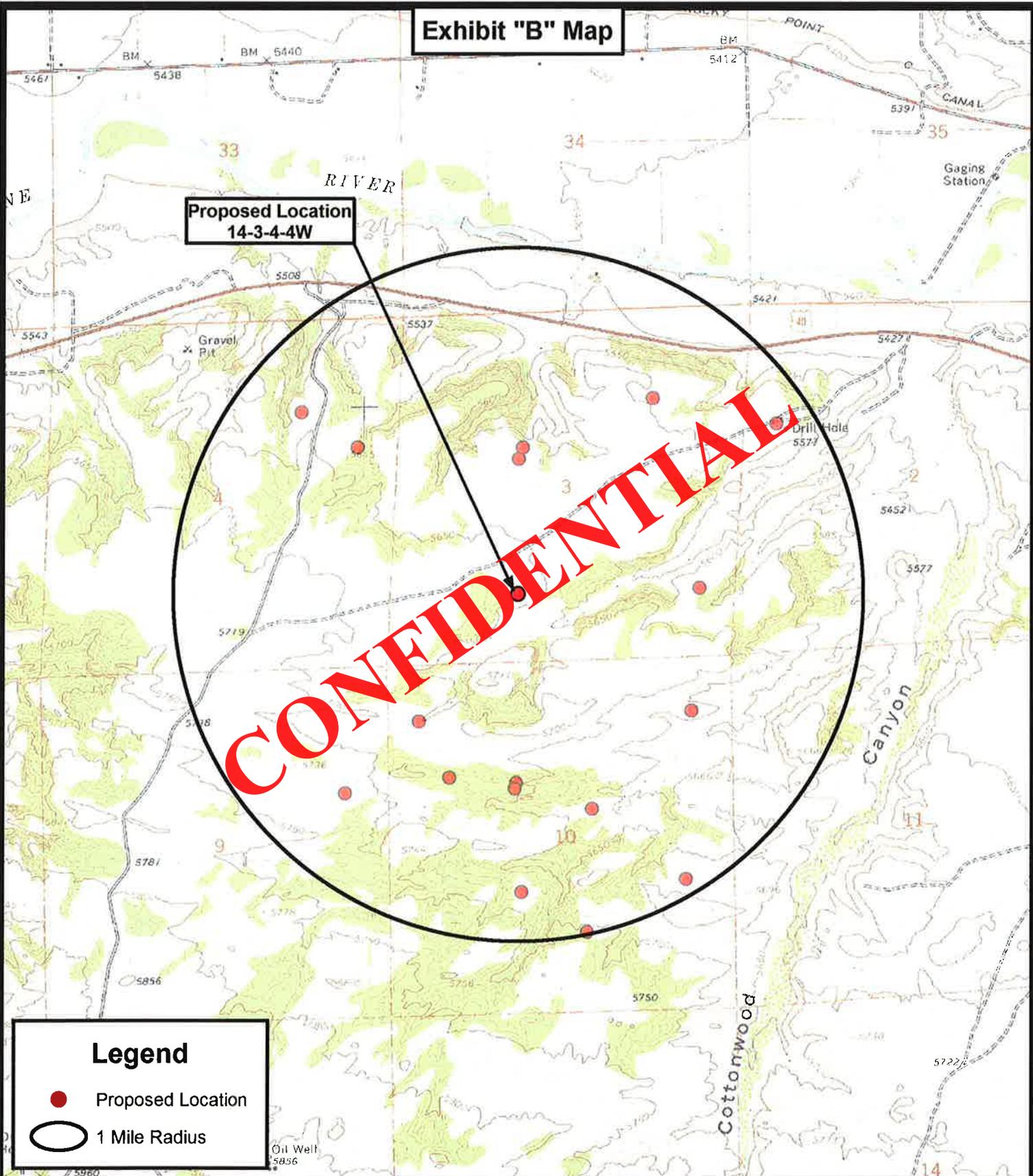


Exhibit "B" Map



Proposed Location
14-3-4-4W

Legend

- Proposed Location
- 1 Mile Radius



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

14-3-4-4W
SEC. 3, T4S, R4W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	01-27-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

COPY

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Amended Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 28th day of January, 2011, but effective May 4, 2009, by and between D. Milton and Karen Moon, whose address is 1158 N 1190 E, American Fork, UT 84003, ("Surface Owner," whether one or more), and NEWFIELD PRODUCTION COMPANY, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 4 West, USM

Section 3: W2

Section 4: E2E2

Duchesne County, Utah

Being 482.12 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Amended Easement, Right-of-Way and Surface Use by and between Surface Owner and NEWFIELD, dated the 28th day of January, 2011, but effective May 4, 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes that certain Easement, Right-of-Way and Surface Use Agreement dated May 4, 2009 by and between D. Milton and Karen Moon and Newfield Production Company, covering the lands described herein, and any and all other prior agreements covering the lands described herein.

The parties hereto have executed this document as of the day first written above and made effective as of May 4, 2009.

D. MILTON MOON



NEWFIELD PRODUCTION COMPANY

By: _____

KAREN MOON



COPY

COPY

STATE OF UTAH)
)ss
COUNTY OF Utah)

This instrument was acknowledged before me this 28th day of January, 2011 by D. Milton Moon.
Witness my hand and official seal.

My commission expires 11/6/11



Notary Public



STATE OF UTAH)
)ss
COUNTY OF Utah)

This instrument was acknowledged before me this 28th day of January, 2011 by Karen Moon.
Witness my hand and official seal.

My commission expires 11/6/11



Notary Public



CONFIDENTIAL

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this ___ day of _____, 2011 by _____, as _____ of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

COPY

EXHIBIT D

Township 4 South, Range 4 West
W2 Section 3
E2E2 Section 4

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location, D. Milton and Karen Moon. (Having a Surface Owner Agreement with Newfield Production Company)

D. Milton and Karen Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 5/4/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

D. Milton Moon 5/6/09
D. Milton Moon Date
Private Surface Owner

Karen L. Moon 5/6/09
Karen Moon Date
Private Surface Owner

Brad Mechem 5-20-09
Brad Mechem Date
Newfield Production Company

COPY

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 14-3-4-4W
SE/SW SECTION 3, T4S, R4W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 14-3-4-4W located in the SE 1/4 SW 1/4 Section 3, T4S, R4W, Duchesne County, Utah:

Proceed southeasterly out of Duchesne – 3.6 miles ± to it's junction with an existing road to the south; proceed southwesterly - 1.1 miles ± to it's junction with an existing road to the northeast; proceed northeasterly – 0.7 miles ± to it's junction with the beginning of the access road to the southeast; proceed southeasterly along the proposed access road – 627' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 627' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – D. Milton and Karen Moon. See the attached Memorandum of Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area will be forthcoming.

Newfield Production Company requests 627' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 617' of surface gas line to be granted. Newfield Production Company requests 579' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C"**. The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Surface Flow Line

Newfield requests 533' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6' above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 14-3-4-4W, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 14-3-4-4W, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #14-3-4-4W, SE/SW Section 3, T4S, R4W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/22/11

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

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11" 5 M stack

Blowout Prevention Equipment Systems

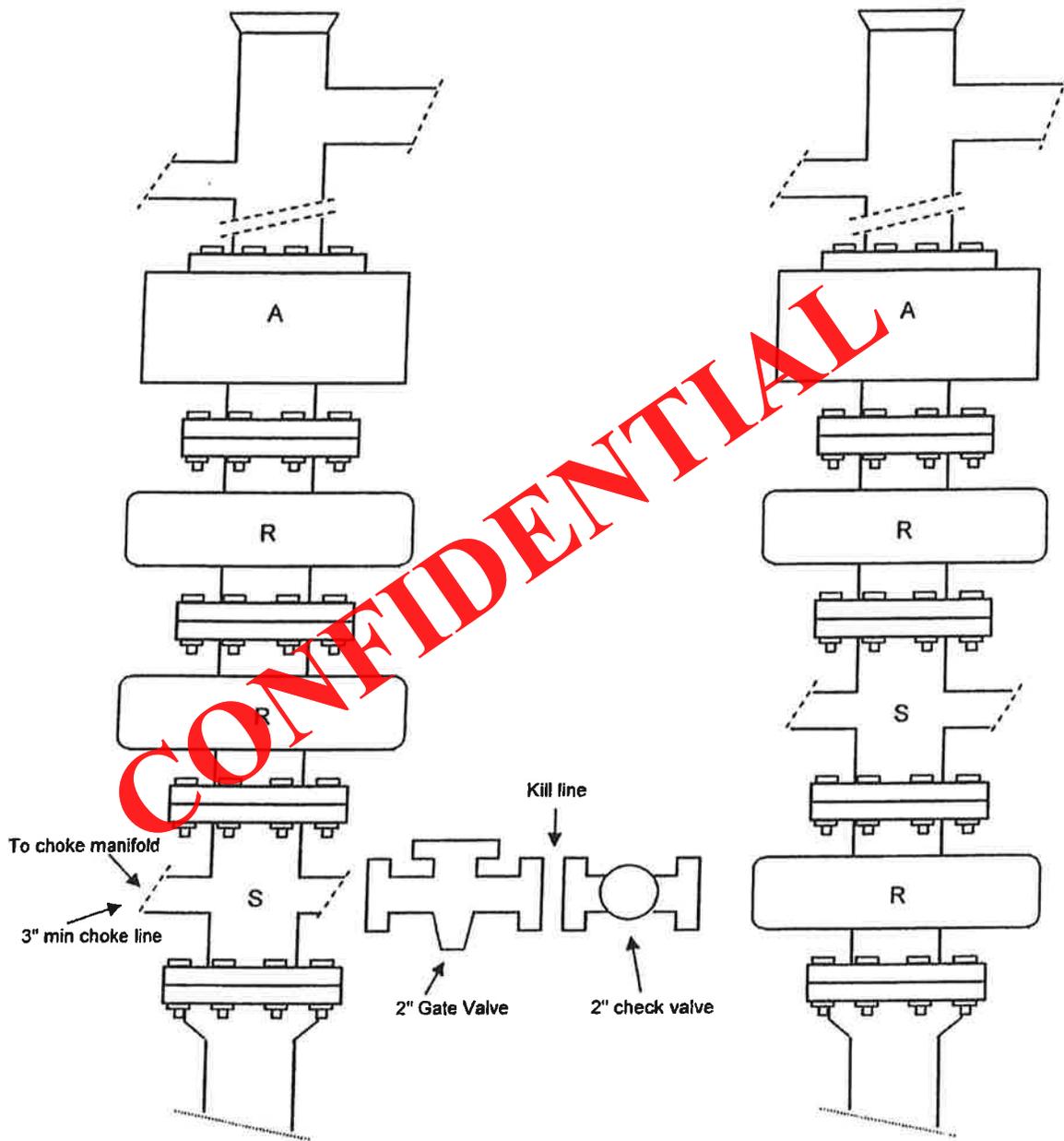


FIG. 2.C.5
ARRANGEMENT S*RRR
Double Ram Type Preventers

FIG. 2.C.6
ARRANGEMENT RS*RA

EXAMPLE BLOWOUT PREVENTER ARRANGEMENTS FOR 3M AND 5M RATED WORKING PRESSURE

* Drilling spool and its location in the stack arrangement is optional- refer to Par 2 C 6

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

March 22, 2011

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Ute Tribal 14-3-4-4W

Dear Diana:

The above mentioned location is an **Exception Location**. Our Land Department will send you the required exception location letter. If you have any questions, feel free to give either Tim Eaton or myself a call.

Sincerely,

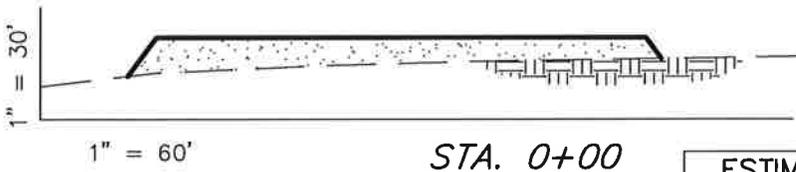
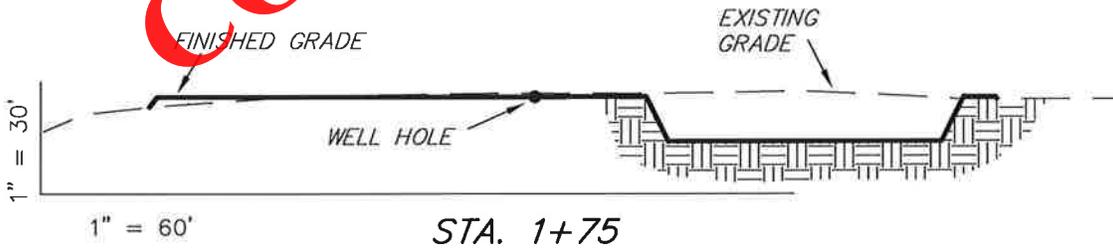
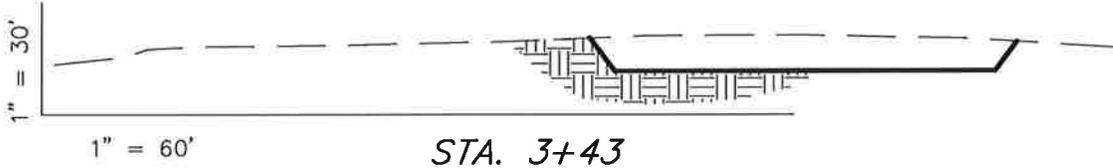
Mandie Crozier
Regulatory Specialist

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

14-3-4-4W

Pad Location: SESW Section 3, T4S, R4W, U.S.B.&M.



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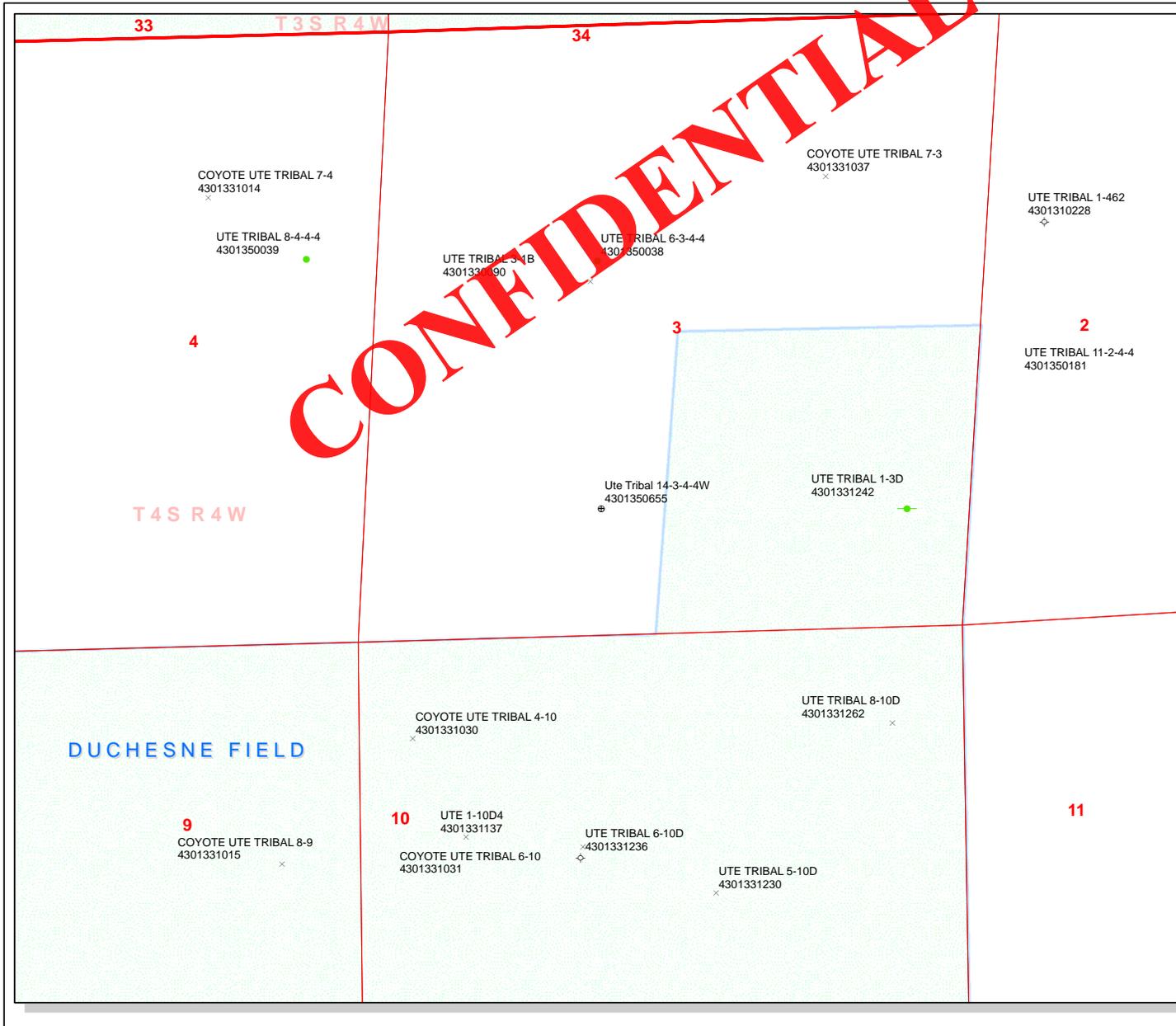
ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,800	2,800	Topsoil is not included in Pad Cut	0
PIT	4,100	0		4,100
TOTALS	6,900	2,800	1,350	4,100

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: S.V.	DATE SURVEYED: 12-20-10
DRAWN BY: F.T.M.	DATE DRAWN: 12-22-10
SCALE: 1" = 60'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

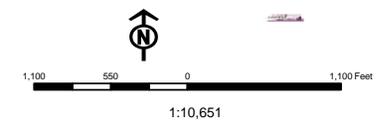
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API Number: 4301350655
Well Name: Ute Tribal 14-3-4-4W
Township T0.4 . Range R0.4 . Section 03
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WIW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |
| Sections | |
| Township | |





April 28, 2011

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Ute Tribal 14-3-4-4W
T4S R4W, Section 3: SESW
1024' FSL 1990' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 165' north of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen due to rough terrain.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and Ute Energy. You will find a copy of Ute Energy's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-383-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan D. Wild".

Alan D. Wild
Land Associate

Attachment

Return to: Newfield Production Company
ATTN: Alan Wild
1001 17th Street, Suite 2000
Denver, CO 80202

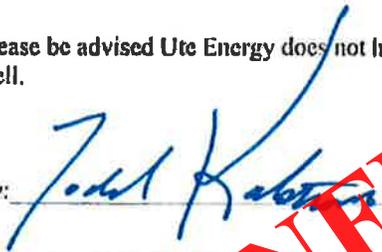
303-893-0103 fax

awild@newfield.com email

Re: Exception Location
Ute Tribal 14-3-4-4W
T4S R4W, Section 3: SESW
1024' FSL 1990' FWL
Duchesne County, Utah

Please be advised Ute Energy does not have an objection to the proposed location of the aforementioned well.

By:



Date:

4/27/11

Print Name and Title
Todd Kalstrom
Vice President of Land
Ute Energy Upstream Holdings LLC

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Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

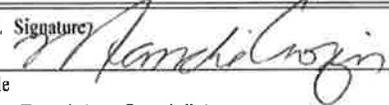
5. Lease Serial No. 14-20-H62-6154	
6. If Indian, Allottee or Tribe Name UTE	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Ute Tribal 14-3-4-4W	
9. API Well No.	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Undesignated
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., R. M. or Blk. and Survey or Area Sec. 9, T4S R4W
2. Name of Operator Newfield Production Company	12. County or Parish Duchesne
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	14. Distance in miles and direction from nearest town or post office* Approximately 5.5 miles southeast of Duchesne, UT
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/SW 1024' FSL 1990' FWL At proposed prod. zone	15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1024' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)
16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed depth 5,547'
20. BLM/BIA Bond No. on file RLB0010462	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5663' GL
22. Approximate date work will start* 3rd Qtr. 2011	23. Estimated duration (7) days from SPUD to rig release

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24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature: 	Name (Printed Typed) Mandie Crozier	Date 3/22/11
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed Typed)	Date
Title	Office	

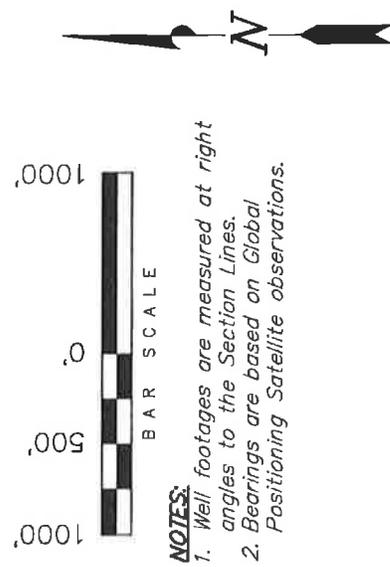
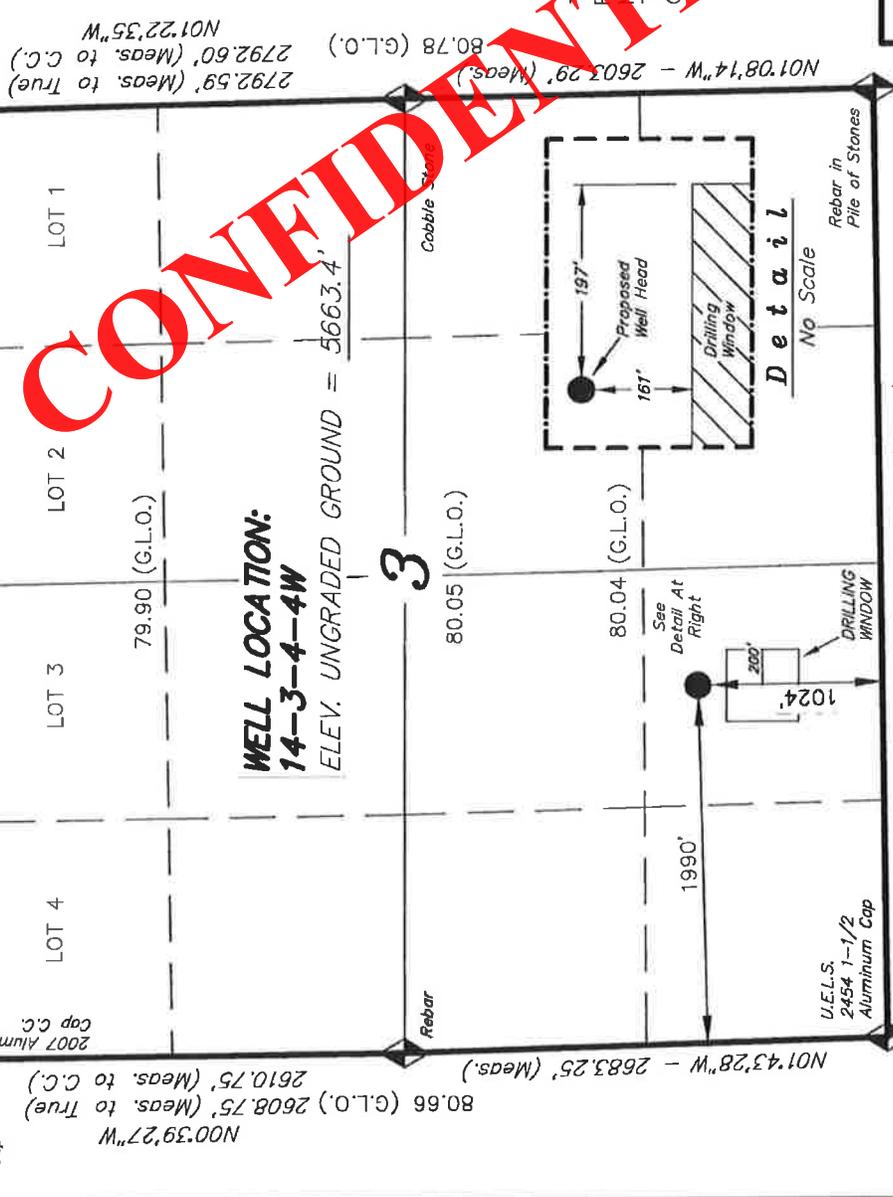
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T4S, R4W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 14-3-4-4W, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 3, T4S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 12-20-10	SURVEYED BY: S.V.
DATE DRAWN: 12-21-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

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14-3-4-4W
(Surface Location) **NAD 83**
LATITUDE = 40° 09' 31.40"
LONGITUDE = 110° 19' 32.50"

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 14-3-4-4W
API Number 43013506550000 **APD No** 3579 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SESW Sec 3 Tw 4.0S Rng 4.0W 1024 FSL 1990 FWL
GPS Coord (UTM) 557491 4445390 **Surface Owner** D. Milton and Karen Moon

Participants

Richard Powell (DOGM), Tim Eaton (Newfield), Jana Simonsen (BLM), Milton Moon (surface owner)

Regional/Local Setting & Topography

This well sits on a bench approximately .5 mile south of Hwy 40 and approximately 4.5 miles east of Duchesne, UT. The location of the well is flat but to south the land drops into a large draw. This region is comprised of small hills and draws which drain to the Duchesne River. To the west of this location there are several cabins which are part of the Utah Mini ranches Development.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad Width Length	Src Const Material	Surface Formation
0.12	154 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pronghorn, rabbit, rodents, coyote, song birds, raptors
Sage, grasses (needle and thread, indian rice), shadscale, globe mallow

Soil Type and Characteristics

Sandy clay with gravel sprinkled on surface.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		20	1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be place in cut in a stable location. The pit will be 100ft x 165ft x 8ft deep. Tim Eaton of Newfield said they will use a 16 mil liner with a felt sub-liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell
Evaluator

6/16/2011
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

5/21/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3579	43013506550000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	D. Milton and Karen Moon	
Well Name	Ute Tribal 14-3-4-4W		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SESW 3 4S 4W U 1024 FSL 1990 FWL GPS Coord (UTM) 557461E 4445616N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/28/2011
Date / Time

Surface Statement of Basis

This onsite evaluation was scheduled by Jana Simonsen of the BLM in cooperation Tim Eaton of Newfield Exploration. The surface owner Milton Moon participated in this onsite. This location lies near the Utah Mini Ranches housing development. When Mr. Moon was asked for comments or concerns he stated that he feels the nearby Utah Mini Ranch residents will probably not like the wells in this area, but he personally had no concerns with the placement of this well. Ms. Simonsen of the BLM stated that she had no concerns with the siting of this well. It appears to be a good location. The well has been moved to the north out of the drilling window to avoid a large draw to the south. This appears appropriate based on the topography and as staked this appear to be a good well site.

Richard Powell
Onsite Evaluator

6/16/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/22/2011

API NO. ASSIGNED: 43013506550000

WELL NAME: Ute Tribal 14-3-4-4W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SESW 03 040S 040W

Permit Tech Review:

SURFACE: 1024 FSL 1990 FWL

Engineering Review:

BOTTOM: 1024 FSL 1990 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.15894

LONGITUDE: -110.32527

UTM SURF EASTINGS: 557461.00

NORTHINGS: 4445616.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6383

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-90
- Effective Date: 5/9/2012
- Siting: 4 Prod LGRRV-WSTC Per Sectional Drilling Units
- R649-3-11. Directional Drill

Commingle Approved

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhll
4 - Federal Approval - dmason
5 - Statement of Basis - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 14-3-4-4W
API Well Number: 43013506550000
Lease Number: 14-20-H62-6383
Surface Owner: FEE (PRIVATE)
Approval Date: 5/21/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at

801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

MAR 22 2011
MAY 20 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
14-20-H62-6383

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 14-3-4-4W

9. API Well No.
43-013-50655

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 3, T4S R4W

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface SE/SW 1024' FSL 1990' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 5.5 miles southeast of Duchesne, UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1024' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
NA

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA

19. Proposed Depth
9,547'

20. BLM/BIA Bond No. on file
RLB0010462

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5663' GL

22. Approximate date work will start*
3rd Oct. 2011

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier*
Name (Printed/Typed) Mandie Crozier
Date 5/19/11
Title Regulatory Specialist

Approved by (Signature) *Jerry Kenczka*
Name (Printed/Typed) Jerry Kenczka
Date MAY 30 2012
Title Assistant Field Manager
Lands & Mineral Resources
Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

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JUN 11 2012

DIV. OF OIL, GAS & MINING

UDOGM

11SS0700A

NO NOS.



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 14-3-4-4W
API No: 43-013-50655

Location: SESW, Sec. 3, T4S, R4W
Lease No: 14-20-H62-6368
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

CONDITIONS OF APPROVAL:

- The edge of the pad shall avoid the drainage.
- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.
- The surface conditions as set forth by the owner(s) and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- The Operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.
- Variances shall be granted for the air drilling of the surface hole to 500 feet, from Onshore Order 2, III as listed in Section 9.0 of the Ute Tribe Green River SOP.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 14-3-4-4W
Qtr/Qtr SE/SW Section 3 Township 4S Range 4W
Lease Serial Number 14-20-H62-6383
API Number 43-013-50655

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/25/12 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/25/12 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351114	GMBU L-6-9-16	SENE	6	9S	16E	DUCHESNE	7/19/2012	7/31/12
WELL 1 COMMENTS: GRRV BHL: nwsr											
A	99999	18634	4304751333	UTE TRIBAL 14-28-4-2E	SESW	28	4S	2E	UINTAH	7/10/2012	7/31/12
WSTC											
A	99999	18635	4304752020	UTE TRIBAL 5-12-4-1E	SWNW	12	4S	1E	UINTAH	7/13/2012	7/31/12
WSTC											
B	99999	17400	4304751878	GMBU H-32-8-18	NWNE	32	8S	18E	UINTAH	7/12/2012	7/31/12
GRRV BHL: senw											
B	99999	17400	4304751877	GMBU I-32-8-18	NWNE	32	8S	18E	UINTAH	7/11/2012	7/31/12
GRRV BHL: senw											
B	99999	17400	4301350458	GMBU R-19-8-17	NWSE	19	8S	17E	DUCHESNE	6/27/2012	7/31/12
GRRV BHL: swsr											
A	99999	18636	4301350655	UTE TRIBAL 14-3-4-4W	SESW	3	4S	4W	DUCHESNE	6/25/2012	7/31/12

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

WSTC

RECEIVED

JUL 23 2012

CONFIDENTIAL

Tabitha Timothy
 Signature

Tabitha Timothy

Production Clerk

07/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer Rig 69
Submitted By Aaron Pollard Phone Number 435-828-6092
Well Name/Number Ute Tribal 14-3-4-4W
Qtr/Qtr SE/SW Section 3 Township T4S Range R4W
Lease Serial Number Fee
API Number 43013506550000

Rig Move Notice – Move drilling rig to new location.

Date/Time 8/3/2012 6:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 8/4/2012 12:00 AM PM

Remarks Site Supervisor will update BOPE test info as needed via email to Dennis Ingram, Chris Jensen.

RECEIVED

AUG 02 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6368
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 14-3-4-4W
------------------------------------	---

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013506550000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: DUCHESNE
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1024 FSL 1990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 04.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/13/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Change to Cement Design"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield received verbal approval from Robin Hansen at the BLM Vernal Field office at 1330 hrs on 8-13-12 to adjust the cement design on the Ute Tribal 14-3-4-4W. The design was adjusted as a result of lower than expected mud weights at total depth. See the attached new cement slurry design.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 20, 2012
By: Dark Oust

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/14/2012	

New cement slurry design for the Ute Tribal 14-3-4-4W below:

Job	Hole Size	Fill	Slurry Description	ft ³	OH Excess	Weight (ppg)	Yield (ft ³ /sk)
				Sacks			
Production	7-7/8"	5,165'	Premium Lite II w/ 3% KCl, 10% bentonite	1132	15%	12.5	2.04
Lead				555			
Production	7-7/8"	4,382'	50/50 Poz/Class G w/ 3% KCl, 2% bentonite	873	15%	14.4	1.24
Tail				704			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA 14-20-H62-6383
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1024 FSX 1990 FWL		8. WELL NAME and NUMBER: UTE TRIBAL 14-3-4-4W
OTR/TR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 3, T4S, R4W		9. API NUMBER: 4301350655
		10. FIELD AND POOL, OR WILDCAT: MYTON-TRIBAL EDA
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/26/2012	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/25/12 MIRU Ross #26. Spud well @9:00 AM. Drill 63' of 12 1/4" hole with air mist. TIH W/ 2 Jt's 14" H=40 36.75# csgn. Set @ 81. On 6/26/12 cement with 90 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 6 barrels cement to pit. WOC.

RECEIVED
AUG 06 2012

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Branden Arnold</u>	TITLE _____
SIGNATURE <u><i>Brand Arnold</i></u>	DATE <u>07/09/2012</u>

(This space for State use only)

Casing / Liner Detail

Well Ute Tribal 14-3-4-4W
Prospect Central Basin
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
2,519.87			KB 18'		
2,518.45	1.42		Wellhead		
2,519.87	-2.00	-1	Cutt Off	8.625	
18.00	2457.25	57	8 5/8 Casing	8.625	
2,475.25	41.30	1	Shoe Joint	8.625	
2,516.55	1.90	1	Float shoe	8.625	
2,518.45			-		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 2	202	15.8	1.43	288.86	Prem 11 cmt +1%cacl2+1/4#skcf + 0.2%sm =%#blsf
Slurry 1	587	12.5	1.97	1156.39	Plii 2%cacl2+1/4#skcf6%gell0.5%sm 5#bls
Stab-In-Job?			No		
BHT:			0		
Initial Circulation Pressure:				Cement To Surface?	Yes
Initial Circulation Rate:				Est. Top of Cement:	0
Final Circulation Pressure:				Plugs Bumped?	Yes
Final Circulation Rate:				Pressure Plugs Bumped:	1250
Displacement Fluid:	Water			Floats Holding?	Yes
Displacement Rate:				Casing Stuck On / Off Bottom?	No
Displacement Volume:	156.6			Casing Reciprocated?	No
Mud Returns:				Casing Rotated?	No
Centralizer Type And Placement:				CIP:	8:13
Middle of first, top of second and third for a total of three.				Casing Wt Prior To Cement:	
				Casing Weight Set On Slips:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6368
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 14-3-4-4W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013506550000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1024 FSL 1990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 04.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: DUCHESNE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/20/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="OAP to Current Formation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to perforate and fracture stimulate the following:
 CP-1,2,3 7343-7388 with in the current production formation.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: November 21, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/20/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626383

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name
UTE

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 14-3-4-4W

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-013-50655

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1024' FSL 1990' FWL (SE/SW) SEC 3 T4S R4W

At top prod. interval reported below

803' FSL 1876' FWL (SE/SW) SEC 3 T4S R4W

At total depth

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and
Survey or Area SEC 3 T4S R4W

12. County or Parish DUCHESNE
13. State UT

14. Date Spudded
06/25/2012

15. Date T.D. Reached
08/15/2012

16. Date Completed 06/17/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5663' GL 5681' KB

18. Total Depth: MD 9459'
TVD 9453'

19. Plug Back T.D.: MD 9417'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	2518'		789 CLASS G			
7-7/8"	5-1/2"	17	0'	9464'		820 CLASS G		260'	
	HCP-110					576 Premiumlite			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@7787'	XN@7775'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	7845'	8937'	7845' - 8934' MD	0.34	108	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7845' - 8934' MD	Frac w/ 1,018,557#s of 20/40 white sand in 15,165 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/26/13	6/6/13	24	➔	62	9	186			2.5 x 2 x 24' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. \$1	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. \$1	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	5165' 5440'
				GARDEN GULCH 2 POINT 3	5580' 6300'
				DOUGLAS CREEK MRK BLACK SHALE	6300' 7200'
				CASTLE PEAK UTELAND BUTTE	7290' 7495'
				WASATCH WASTACH 30	7810' 8855'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 04/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Job Number: UT12609
 Company: New Field
 Lease/Well: Ute Tribal 14-3-4-4W
 Location: Sec.3,T14S,R4W
 Rig Name: Pioneer 69
 RKB: 18'
 G.L. or M.S.L.: 5663

State/Country: UT/USA
 Declination:
 Grid:
 File name: C:\DOCUME~1\HUSER\DESKTOP\UT12609.SVY
 Date/Time: 13-Aug-12 / 06:27
 Curve Name: C:\DOCUME~1\PAYZONE\DESKTOP\PMOON13-1.TXT

PayZone Directional Services LLC

WINNERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100	Vertical Section FT
72.00	.40	91.70	72.00	-.01	.25	.25	91.70	.56	-.01
104.00	.40	95.10	104.00	-.02	.47	.47	92.50	.07	-.01
134.00	.30	97.80	134.00	-.04	.66	.66	93.55	.34	-.01
163.00	.30	125.60	163.00	-.10	.79	.80	96.84	.50	-.10
194.00	.20	145.90	194.00	-.19	.89	.91	101.88	.43	-.11
225.00	.40	122.50	225.00	-.29	1.01	1.05	106.01	.74	-.21
254.00	.50	139.80	254.00	-.44	1.18	1.26	110.53	.58	-.41
316.00	.40	151.26	315.99	-.84	1.46	1.68	119.90	.22	-.81
346.00	.40	154.00	345.99	-1.02	1.55	1.86	123.39	.06	-1.01
376.00	.60	167.43	375.99	-1.27	1.63	2.07	127.89	.77	-1.21
406.00	.66	166.02	405.99	-1.59	1.71	2.34	132.97	.21	-1.51

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Distance FT	CLOSURE		Dogleg Severity Deg/100	Vertical Section FT
							Direction Deg	Section FT		
436.00	.83	175.87	435.99	-1.98	1.77	2.65	138.21	.71	-1.98	
466.00	.97	176.08	465.98	-2.45	1.80	3.04	143.66	.47	-2.45	
496.00	1.10	176.22	495.98	-2.99	1.84	3.51	148.42	.43	-2.99	
526.00	1.19	184.13	525.97	-3.59	1.83	4.03	152.93	.61	-3.59	
556.00	1.27	177.70	555.97	-4.23	1.82	4.60	156.67	.53	-4.23	
586.00	1.23	181.18	585.96	-4.88	1.83	5.21	159.45	.29	-4.88	
616.00	1.32	184.48	615.95	-5.55	1.80	5.83	162.06	.39	-5.55	
646.00	1.41	188.65	645.94	-6.26	1.71	6.49	164.68	.45	-6.26	
676.00	1.32	191.91	675.93	-6.96	1.59	7.14	167.16	.40	-6.96	
706.00	1.10	193.27	705.93	-7.58	1.45	7.72	169.17	.74	-7.58	
736.00	1.05	196.52	735.92	-8.12	1.31	8.23	170.87	.26	-8.12	
766.00	.70	188.43	765.92	-8.57	1.20	8.65	172.02	1.23	-8.57	
796.00	.57	193.40	795.92	-8.89	1.14	8.97	172.70	.47	-8.89	
826.00	.53	191.82	825.92	-9.18	1.08	9.24	173.31	.14	-9.18	
856.00	.40	179.25	855.92	-9.42	1.05	9.47	173.64	.55	-9.42	
886.00	.40	185.49	885.91	-9.62	1.04	9.68	173.83	.15	-9.62	
916.00	.35	187.64	915.91	-9.82	1.02	9.87	174.08	.17	-9.82	
946.00	.44	168.00	945.91	-10.02	1.03	10.08	174.13	.54	-10.02	
976.00	.44	177.18	975.91	-10.25	1.06	10.31	174.10	.23	-10.25	
1006.00	.40	171.43	1005.91	-10.47	1.08	10.53	174.11	.19	-10.47	
1036.00	.44	176.13	1035.91	-10.69	1.10	10.74	174.10	.18	-10.69	
1066.00	.48	175.69	1065.91	-10.93	1.12	10.99	174.14	.13	-10.93	
1096.00	.62	182.24	1095.91	-11.22	1.12	11.27	174.28	.51	-11.22	
1126.00	.53	180.52	1125.91	-11.52	1.12	11.57	174.46	.31	-11.52	
1156.00	.62	180.52	1155.91	-11.82	1.11	11.87	174.61	.30	-11.82	
1186.00	.79	180.96	1185.90	-12.19	1.11	12.24	174.80	.57	-12.19	
1216.00	.79	183.51	1215.90	-12.60	1.09	12.65	175.04	.12	-12.60	
1246.00	1.01	194.63	1245.90	-13.06	1.01	13.10	175.56	.93	-13.06	
1276.00	.92	189.71	1275.89	-13.56	.91	13.59	176.18	.41	-13.56	
1306.00	.79	194.85	1305.89	-13.99	.81	14.02	176.68	.50	-13.99	
1336.00	.66	204.69	1335.89	-14.35	.69	14.37	177.26	.60	-14.35	
1366.00	.70	211.06	1365.88	-14.66	.52	14.67	177.97	.28	-14.66	

Measured Depth FT	Incl Angle Deg	Drift Deg	True Depth	N-S FT	E-W FT	Distance FT	CLOSURE		Dogleg Severity Deg/100	Vertical Section FT
							Direction Deg	Direction Deg		
1396.00	.75	210.45	1395.88	-14.99	.33	14.99	178.75	179.61	.17	-14.99
1426.00	.88	212.40	1425.88	-15.35	.10	15.35	179.61	180.52	.44	-15.35
1456.00	1.01	207.77	1455.87	-15.78	-.14	15.78	180.52	181.40	.50	-15.78
1486.00	1.05	208.78	1485.87	-16.26	-.40	16.26	181.40	182.42	.15	-16.26
1516.00	1.09	218.03	1515.86	-16.72	-.71	16.74	182.42		.59	-16.72
1546.00	.75	225.48	1545.86	-17.09	-1.02	17.12	183.42		1.20	-17.09
1576.00	.57	241.39	1575.86	-17.29	-1.29	17.34	184.28		.85	-17.29
1606.00	.66	250.92	1605.86	-17.42	-1.59	17.49	185.21		.45	-17.42
1636.00	.66	246.22	1635.86	-17.55	-1.91	17.65	186.21		.18	-17.55
1666.00	.70	242.22	1665.85	-17.70	-2.23	17.84	187.18		.21	-17.70
1696.00	.83	239.32	1695.85	-17.90	-2.58	18.08	188.20		.45	-17.90
1726.00	1.10	238.49	1725.85	-18.16	-3.01	18.41	189.41		.90	-18.16
1756.00	1.04	248.79	1755.84	-18.41	-3.51	18.74	190.79		.67	-18.41
1786.00	1.01	242.57	1785.84	-18.63	-4.00	19.05	192.11		.38	-18.63
1816.00	.79	247.50	1815.83	-18.83	-4.42	19.34	193.22		.78	-18.83
1846.00	.57	263.23	1845.83	-18.93	-4.76	19.52	194.13		.96	-18.93
1876.00	.57	263.23	1875.83	-18.96	-5.06	19.63	194.94		.00	-18.96
1906.00	.48	270.70	1905.83	-18.98	-5.33	19.71	195.70		.38	-18.98
1936.00	.53	269.56	1935.83	-18.98	-5.60	19.79	196.43		.17	-18.98
1966.00	.70	263.67	1965.82	-19.00	-5.92	19.90	197.30		.60	-19.00
1996.00	.75	258.75	1995.82	-19.06	-6.29	20.07	198.27		.27	-19.06
2026.00	.83	253.16	2025.82	-19.16	-6.69	20.30	199.26		.37	-19.16
2056.00	.83	246.09	2055.82	-19.31	-7.10	20.58	200.19		.34	-19.31
2086.00	1.05	241.61	2085.81	-19.53	-7.54	20.94	201.11		.77	-19.53
2116.00	.92	234.58	2115.81	-19.80	-7.98	21.35	201.95		.59	-19.80
2146.00	.92	238.71	2145.80	-20.06	-8.38	21.74	202.67		.22	-20.06
2176.00	.79	231.10	2175.80	-20.32	-8.75	22.12	203.29		.57	-20.32
2206.00	.57	221.52	2205.80	-20.56	-9.01	22.45	203.66		.82	-20.56
2236.00	.57	217.31	2235.80	-20.79	-9.20	22.74	203.86		.14	-20.79
2266.00	.57	212.52	2265.80	-21.04	-9.37	23.03	204.01		.16	-21.04
2296.00	.92	210.85	2295.79	-21.37	-9.57	23.41	204.13		1.17	-21.37
2326.00	1.05	209.83	2325.79	-21.81	-9.83	23.93	204.26		.44	-21.81

Measured Depth FT	Incl Angle Deg	Drift Deg	True Depth	N-S FT	E-W FT	Distance FT	CLOSURE		Dogleg Severity Deg/100	Vertical Section FT
							Direction Deg	Direction Deg		
2356.00	1.27	209.83	2355.78	-22.34	-10.13	24.53	204.40	73	-22.34	
2386.00	1.32	200.39	2385.77	-22.95	-10.42	25.21	204.42	73	-22.95	
2416.00	1.45	200.74	2415.77	-23.63	-10.67	25.93	204.31	43	-23.63	
2446.00	1.58	195.82	2445.76	-24.38	-10.92	26.72	204.13	61	-24.38	
2456.00	1.54	198.63	2455.75	-24.64	-11.00	26.99	204.06	86	-24.64	
2559.00	2.11	201.60	2558.70	-27.72	-12.14	30.26	203.66	56	-27.72	
2651.00	1.00	225.20	2650.66	-29.86	-13.34	32.70	204.07	1.37	-29.86	
2745.00	1.30	213.10	2744.65	-31.33	-14.50	34.52	204.83	.41	-31.33	
2838.00	1.70	214.90	2837.61	-33.35	-15.87	36.93	205.44	.43	-33.35	
2931.00	2.30	213.00	2930.56	-36.04	-17.67	40.14	206.12	.65	-36.04	
3024.00	2.10	205.60	3023.49	-39.14	-19.42	43.70	206.39	.37	-39.14	
3117.00	.90	168.40	3116.46	-41.40	-20.01	45.98	205.80	1.60	-41.40	
3210.00	1.40	197.70	3209.44	-43.19	-20.21	47.69	205.08	.81	-43.19	
3302.00	2.20	193.40	3301.39	-45.98	-20.96	50.54	204.51	.88	-45.98	
3395.00	1.32	190.54	3394.35	-48.77	-21.57	53.33	203.86	.95	-48.77	
3488.00	2.20	194.62	3487.30	-51.55	-22.22	56.14	203.32	.96	-51.55	
3581.00	1.80	217.83	3580.25	-54.43	-23.57	59.32	203.41	.96	-54.43	
3674.00	2.42	209.74	3673.18	-57.29	-25.44	62.68	203.94	.74	-57.29	
3766.00	2.02	199.24	3765.11	-60.51	-26.93	66.23	203.99	.62	-60.51	
3860.00	1.71	231.01	3859.07	-62.96	-28.57	69.14	204.41	1.13	-62.96	
3953.00	2.20	221.43	3952.01	-65.17	-30.83	72.09	205.32	.63	-65.17	
4046.00	1.49	238.04	4044.97	-67.15	-33.04	74.83	206.20	.95	-67.15	
4139.00	.79	30.62	4137.96	-67.23	-33.74	75.22	206.65	2.39	-67.23	
4233.00	.09	285.72	4231.95	-66.66	-33.48	74.59	206.67	.87	-66.66	
4326.00	.79	210.31	4324.95	-67.19	-33.87	75.24	206.75	.83	-67.19	
4419.00	1.50	207.30	4417.93	-68.83	-34.75	77.10	206.79	.77	-68.83	
4512.00	2.10	211.30	4510.89	-71.36	-36.20	80.02	206.89	.66	-71.36	
4597.00	1.49	278.43	4595.85	-72.53	-38.10	81.93	207.71	2.41	-72.53	
4628.00	2.02	326.81	4626.84	-72.02	-38.80	81.80	208.31	4.89	-72.02	
4691.00	3.38	348.80	4689.77	-69.26	-39.76	79.87	209.86	2.68	-69.26	
4792.00	2.99	348.80	4790.61	-63.76	-40.85	75.73	212.65	.39	-63.76	
4885.00	2.68	337.23	4883.50	-59.38	-42.17	72.83	215.38	.70	-59.38	

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Distance FT	CLOSURE		Dogleg Severity Deg/100	Vertical Section FT
							Direction Deg	Direction Deg		
4978.00	1.71	311.74	4976.43	-56.45	-44.04	71.60	217.96	1.46	-56.44	
5071.00	1.49	295.52	5069.40	-55.00	-46.17	71.81	220.01	.54	-55.00	
5164.00	1.80	264.41	5162.36	-54.62	-48.72	73.19	221.73	1.00	-54.62	
5257.00	1.89	240.11	5255.31	-55.53	-51.50	75.73	222.84	.84	-55.53	
5350.00	2.11	232.81	5348.26	-57.33	-54.19	78.89	223.39	.36	-57.33	
5444.00	1.89	225.43	5442.20	-59.46	-56.67	82.15	223.62	.36	-59.46	
5537.00	1.71	219.32	5535.15	-61.61	-58.65	85.06	223.59	.28	-61.61	
5630.00	2.20	216.64	5628.10	-64.12	-60.59	88.22	223.38	.54	-64.12	
5723.00	2.29	206.00	5721.03	-67.22	-62.47	91.77	222.90	.46	-67.22	
5817.00	2.11	189.92	5814.96	-70.61	-63.59	95.03	222.01	.68	-70.61	
5910.00	2.80	199.94	5907.87	-74.44	-64.66	98.60	220.98	.87	-74.44	
6003.00	3.38	204.42	6000.74	-79.07	-66.57	103.36	220.10	.68	-79.07	
6034.00	3.38	208.11	6031.68	-80.71	-67.38	105.13	219.86	.70	-80.71	
6065.00	3.38	201.61	6062.63	-82.36	-68.15	106.90	219.60	1.24	-82.36	
6096.00	2.81	206.44	6093.59	-83.89	-68.82	108.51	219.36	2.02	-83.89	
6127.00	2.20	215.32	6124.56	-85.06	-69.50	109.84	219.25	2.33	-85.06	
6189.00	2.29	229.74	6186.51	-86.83	-71.14	112.25	219.33	.92	-86.83	
6282.00	2.50	222.62	6279.43	-89.52	-73.93	116.10	219.55	.39	-89.52	
6375.00	1.89	201.21	6372.36	-92.44	-75.86	119.58	219.37	1.09	-92.44	
6468.00	2.59	192.65	6465.29	-95.92	-76.87	122.93	218.71	.83	-95.92	
6561.00	2.68	194.84	6558.19	-100.08	-77.89	126.81	217.89	.15	-100.08	
6654.00	3.30	210.84	6651.07	-104.48	-79.82	131.48	217.38	1.11	-104.48	
6747.00	2.99	213.52	6743.93	-108.80	-82.53	136.56	217.18	.37	-108.80	
6840.00	2.42	223.54	6836.82	-112.24	-85.22	140.93	217.21	.79	-112.24	
6933.00	1.49	218.92	6929.77	-114.61	-87.33	144.09	217.31	1.01	-114.61	
7026.00	1.10	199.54	7022.74	-116.39	-88.39	146.15	217.21	.62	-116.39	
7119.00	1.71	203.32	7115.71	-118.50	-89.24	148.35	216.98	.66	-118.50	
7212.00	1.89	226.44	7208.67	-120.83	-90.90	151.21	216.95	.80	-120.83	
7305.00	2.50	217.52	7301.60	-123.50	-93.25	154.75	217.05	.75	-123.50	
7398.00	2.50	209.44	7394.51	-126.88	-95.48	158.79	216.96	.38	-126.88	
7493.00	2.59	202.01	7489.42	-130.67	-97.30	162.92	216.67	.36	-130.67	
7585.00	2.81	189.61	7581.32	-134.82	-98.46	166.94	216.14	.68	-134.82	

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Distance FT	CLOSURE		Dogleg Severity Deg/100	Vertical Section FT
							Direction Deg	Direction Deg		
7677.00	2.50	197.04	7673.22	-138.96	-99.42	170.87	215.58	215.09	.50	-138.96
7771.00	3.12	196.03	7767.11	-143.38	-100.73	175.23	215.09	214.56	.66	-143.38
7864.00	3.12	196.03	7859.97	-148.25	-102.13	180.02	213.93	213.93	.00	-148.25
7957.00	2.42	176.12	7952.86	-152.64	-102.69	183.97	213.12	213.12	1.27	-152.64
8050.00	2.99	177.44	8045.76	-157.02	-102.45	187.49	210.03	210.03	.62	-157.02
8143.00	2.50	185.75	8138.65	-161.46	-102.55	191.27	212.42	211.87	.68	-161.46
8236.00	2.29	181.13	8231.57	-165.34	-102.79	194.68	211.26	211.26	.31	-165.34
8329.00	2.50	177.84	8324.49	-169.22	-102.75	197.97	210.64	210.64	.27	-169.22
8423.00	2.81	183.24	8418.39	-173.57	-102.80	201.73	207.50	207.50	.42	-173.57
8515.00	2.59	177.31	8510.29	-177.90	-102.83	205.48	209.46	209.46	.39	-177.90
8608.00	2.02	175.24	8603.21	-181.63	-102.59	208.60	208.94	208.94	.62	-181.63
8702.00	2.42	179.95	8697.14	-185.27	-102.45	211.71	208.46	208.46	.47	-185.27
8794.00	2.50	183.55	8789.05	-189.21	-102.58	215.23	208.00	208.00	.19	-189.21
8887.00	2.68	183.64	8881.96	-193.41	-102.84	219.05	207.50	207.50	.19	-193.41
8980.00	3.21	183.81	8974.84	-198.17	-103.15	223.41	206.96	206.96	.57	-198.17
9073.00	3.38	183.64	9067.68	-203.51	-103.50	228.31	206.43	206.43	.18	-203.51
9166.00	3.38	184.21	9160.52	-208.98	-103.87	233.37	206.38	206.38	.04	-208.98
9259.00	2.99	226.92	9253.39	-213.37	-105.85	238.18	206.77	206.77	2.52	-213.37
9352.00	3.12	224.51	9346.26	-216.83	-109.39	242.86	207.03	207.03	.20	-216.83
9417.00	3.12	225.21	9411.16	-219.34	-111.89	246.23	207.19	207.19	.06	-219.34
9459.00	3.12	225.66	9453.10	-220.94	-113.52	248.40	207.19	207.19	.06	-220.94

Projected at bit...

Daily Activity Report

Format For Sundry

UTE TRIBAL 14-3-4-4W

3/1/2013 To 7/30/2013

5/19/2013 Day: 3

Completion

Rigless on 5/19/2013 - Installed and pressure tested Frac Stack, continue hauling in water for stim operations. - Safety meeting and JSA signed from all vendors. Update: Prep well for frac, Cameron install BPV in tubing hangar. N/U Frontier 7 1/16 HCR, 7 1/16 Manual Valve, 7 1/16 flowcross w/ dual 1502 outlets. 7 1/16 Manual Valve. Weatherford test frac stack and all valves to 250 psi low/ 9000psi high. All tests held pressure and charred. Pressure test 5 ? casing to 8500 psi and hold for 30 min. Charred and tested good. Mobilize frac tanks to location. ITL will finish filling storage tanks on Rockwater transfer well. All tanks bleached and treated. Will Resume stimulation prep operations in the am @ 0700 hrs. Hot Oilier will begin heating tanks @ transfer site. After tanks are heated Rockwater will transfer heated water to working tanks, and then storage tanks will be filled treated and heated following water transfer - Well Secure and Shut in w/ 3 barriers. Will resume prep operations in the am.

Daily Cost: \$0

Cumulative Cost: \$131,887

5/20/2013 Day: 4

Completion

Rigless on 5/20/2013 - R/U Flowback Iron, Transfer water to working tanks, Spotted Baker Hughes Sand Chief, Heating tanks on location - Update: Safety Meeting, Check all vendors JSA's. MIRU Rockwater Flowback and test all flow iron, manifold, and valves tomorrow @ 0700hrs. Baker Hughes mobilized sand chief to location and spotted. Current working frac tanks on location: 15, Current storage frac tanks on storage well: 20. Current Flowback tanks: 3 w/ gas busters. Rockwater will transfer treated water to working tanks and ITL will continue filling tanks @ storage facility. SDFN, tomorrow we will test flowback iron, manifolds and all valves in the am @ 0700hrs, Continue filling storage facility tanks, along with heating and treating. JW Wireline will be on location @ 0700hrs to R/U, pressure test lubricator, bop's and RIH to perforate Stage #1. MIRU Baker Hughes Frac fleet and pressure test all lines @ 13:00hrs estimated(pending the stimulation on their current well is completed). JW Wireline will also MIRU and perf Stage #1 in the am. - No activity

Daily Cost: \$0

Cumulative Cost: \$138,682

5/21/2013 Day: 5

Completion

Rigless on 5/21/2013 - Pressure tested flow iron. MIRU JW Wireline, Pressure tested BOP's and Lube, Perforated Stage #1. Secure Well. - No activity, Well shut in and secure. - Safety Meeting, Check all vendors JSA's, Perform Hazard Hunt w/ Willie Oneal prior to starting daily operations. R/U Weatherford to pressure test flowback iron, manifolds, and sand separators. Baker Hughes spotted 2 more sand chiefs on location for a total of (3) and will begin offloading sand this evening. MIRU JW Wireline and M/U 3- 3 1/8 OD perf. Guns. 2 (2?) guns and (1?) gun, 3 spf, 120 deg. Phasing, w/ Titan 22.7 gram DP charges(EXP-3323-361T) (21 holes total for stage#1). Pressure test lubricator and bop's to 250 low and 4500 high and hold for 10min(charted). Test good, open well and RIH w/ JW wireline. Correlate w/ open log and adjust+ 10?. Stop W/L @ 8985? P/U and perforate Stage #1 as follows: 8622-8624(TF28), 8655-8657(TF28), 8934-8937(TF35) POOH w/ W/L. Post perf pressure 300 psi on W/H. OOH, SIW, verified all guns fired. Secure well and SDFN. All 35 Frac tanks are full heated and treated. Total of 17,500 bbis, 15,750 bbis w/ 50 bbl tank bottoms. - Haul in and offload Frac

double 2 1/16th manual gate valves, 7 1/16th 10k pipe BOP with 2 7/8th rams, 7 1/16th 10k flowcross with dual double 2 1/16th manual gate valves, 7 1/16th 10k BOP with 2 7/8th rams, 7 1/16th 5k Annular. Generator and accumulator are hooked up and running. Going to start pressure testing the BOP stack according to the test procedures of NF3 to 250 psi low and 5,000 psi high for 10 minutes. Test annular bag at 3,500 psi. - Safety Meeting, Wellsite observation and inspection, All vendor JSAs signed, Weatherford pressure tested stack, Mountain States Rig mobilized to location. CTAP inspected and cleaned all 299 joints of 2 7/8-80 6.5 lb EUE. Mountain states finishing rigging up and about to make up BHA. Tally tubing, and M/U - Weatherford BHA consisting of 4.75 OD Hurricane Insert Mill-.35 long, 2 7/8 OD Pump off bit release sub w/ dual floats 1.77 long, 8? 2 7/8 EUE pup joint-8? long, 2 7/8 OD XN Nipple-1.28 long. Tally pipe and RIH w/ 2 7/8 6.5 # L-80 EUE. - Weatherford was short two 100 foot hydraulic hoses on the accumulator. Weatherford hand going back to Vernal to get them. We will continue to torque up the flanges on the 7 1/16th 10k Bop stack and get the accumulator set up and wired up to the generator.

Daily Cost: \$0
Cumulative Cost: \$700,591

5/25/2013 Day: 9

Rigless on 5/25/2013 - Land the well. ND BOP, NU Production tree and move rig off location. - RIH with BHA and 239 jts to tag first kill plug, jt #239 Tbg WT 40,000#, 44,000# ?, 36,000# ?, tag first kill plug @ 7629? establish pump rate, 1 bbls/min 2500 psi @ WH,2,200 psi @ choke 20/64, Swivel rpm 110-120 WOB 6-10k, drill plug in 15 min, 1 bbls in x 1 bbls out, pump 10 bbl sweep circ. - Tagged up on jt. 239 halfway in for a depth of 7692.43. Mountain States will tie back single fast, get swiveled up and gain circulation. - Pick up 1jt tag second kill plug, jt #240 Tbg WT 50,000#, 52,000# ?, 48,000# ?, tag second kill plug @ 7736? establish pump rate, 2.2 bbls/min 2500 psi @ WH,2,300 psi @ choke 20/64, Swivel rpm 110-120 WOB 6-10k, drill plug in 15 min, 2.2 bbls in x 2.2 bbls out, pump 10 bbl sweep circ. - Tagged up on jt. 248 @ 7971?. Started drilling out the 1st frac plug. establish pump rate, 2.2 bbls/min 2500 psi @ WH,2,300 psi @ choke 20/64, Swivel rpm 110-120 WOB 6-10k, drill plug in 40 min, 2.2 bbls in x 2.2 bbls out, pump 10 bbl sweep circ. - TIH w/ 2 3/8 EUE and tag up on jnt 261 @ 8397?. 3rd frac plug. Started drilling out the 3rd frac plug. establish pump rate, 2.2 bbls/min 2900 psi @ WH,2,900 psi @ choke 20/64, Swivel rpm 110-120 WOB 6-10k, drill plug in 40 min, 2.2 bbls in x 2.2 bbls out, pump 10 bbl sweep circ. - TIH w/ 2 3/8 EUE and tag up on jnt 266 @ 8560?-4th frac plug. Started drilling out the 4th frac plug. establish pump rate, 2.2 bbls/min 2850 psi @ WH,2,750 psi @ choke 20/64, Swivel rpm 110-120 WOB 6-10k, drill plug in 25 min, 2.2 bbls in x 2.2 bbls out, pump 10 bbl sweep circ. - RIH to 9400? on jnt 291, pump 15 bbl gel sweep and 2.5 bottoms up @ 4.5 bpm for 405 bbls. Lay down swivel and POOH to 7800? - 1 jnt above top perf. - Mountain States Rig threw fan into radiator and broke down, TIW installed and tubing rams shut in and manually locked. - Mechanic on location to fix rig.

Daily Cost: \$0
Cumulative Cost: \$711,901

5/26/2013 Day: 10

Rigless on 5/26/2013 - RD Mountain States Rig, Weatherford BOP stack and Frontier HCR valve. NU Production Tree. - Mechanic on location to fix rig. Rig is fixed and put back together.

Completion

6/1/2013 Day: 11 Completion
 - Accumulator wont start weatherford working on it. - POOH to landing depth @ 7787 with 241jts. In the hole. Well is landed. Tested the hanger to 5k. - RD Mountain States Rig, Weatherford BOP stack and Frontier HCR valve. - NU Production Tree Test void to 5k. Test tree to 5k. - Pump the bit off. Bit popped at 4300psi. Pumped tbg volume plus ten bbls. - Finish moving equipment off location. POP @ 4:00 PM 2350 psi on 6 choke.
Daily Cost: \$0
Cumulative Cost: \$771,134

6/1/2013 Day: 11 Completion
 Rigless on 6/1/2013 - Capture Costs in DCR - Capture Costs in DCR
Daily Cost: \$0
Cumulative Cost: \$1,027,673

6/14/2013 Day: 1 Downhole Pump Setup,Removal

Nabors #1460 on 6/14/2013 - UNLAND TBG PULL HANGER & POOH W/ 140 JTS TBG TALLY OUT 101 JTS IN HOLE FOR KILL STRING EOT @ 3250' SWIFN - INSTALL DOUBLE CHECK ND FLOW TREE NU 10K TO 5 K SPOOL BOP AND HYDRILLTIGHTEN BOLTS RU FLOOR FLOWING @ 25# - PUMP 60 BBL DOWN TBG RIG UP - SAFETY MEETING - CREW TRAVEL - RIG TESTER & TEST HYSRAULICS BLINDS AND OUTSIDE VALVE PU TBG SUB W/ BLEED NIPPLE TEST PIPES AND INSIDE VALVE TIW SWAP HOSE AND TEST HYDRILL - INSTALL DOUBLE CHECK ND FLOW TREE NU 10K TO 5 K SPOOL BOP AND HYDRILLTIGHTEN BOLTS RU FLOOR TONGS CSG FLOWING @ 25# - RU TESTER & TEST HYSRAULICS BLINDS AND OUTSIDE VALVE PU TBG SUB W/ BLEED NIPPLE TEST PIPES AND INSIDE VALVE TIW SWAP HOSE AND TEST HYDRILL - SAFETY MEETING - CREW TRAVEL - UNLAND TBG PULL HANGER & POOH W/ 140 JTS TBG TALLY OUT 101 JTS IN HOLE FOR KILL STRING EOT @ 3250' SWIFN - UNLAND TBG PULL HANGER & POOH W/ 140 JTS TBG TALLY UP

Daily Cost: \$0
Cumulative Cost: \$3,575

6/17/2013 Day: 3 Downhole Pump Setup,Removal

Nabors #1460 on 6/17/2013 - PU & prime new JC 2 1/2"x 24' RHBC pump. RIH w/ rods as detailed. Seat pump. Fill tbg w/ 1 BW & stroke up w/ rig to 800 psi. Bridal HH & RUPU. RDMO. RU WH. Wire & program LWM. PWOP @ 6:30 pm w/ 144 " SL & 5 SPM. Final report. - PU & prime new tbg. - RU Performers WLT. RIH w/ 4.312 gauge ring & junk basket to 8500'. RIH w/ CIBP & set @ 8440'. RIH w/ dump bailer, dump 2- sacks cement on plug (@ 12'). RD WLT. - PU & RIH w/ tbg as detailed. Set TA w/ 20k tension. ND BOP. NUWH & pump T. X- over to rod equip. - PU & RIH w/ tbg as detailed. Set TA w/ 20k tension. ND BOP. NUWH & pump T. X- over to rod equip. - PU & RIH w/ tbg as detailed. Set TA w/ 1 BW & stroke up w/ rig to 800 psi. Bridal HH & RUPU. RDMO. RU WH. Wire & program LWM. PWOP @ 6:30 pm w/ 144 " SL & 5 SPM. Final report. - PU & prime new travel - Crew travel. - PU & prime new JC 2 1/2"x 24' RHBC pump. RIH w/ rods as detailed. Seat pump. Fill tbg w/ 1 BW & stroke up w/ rig to 800 psi. Bridal HH & RUPU. RDMO. RU WH. Wire & program LWM. PWOP @ 6:30 pm w/ 144 " SL & 5 SPM. Final report. - PU & prime new JC 2 1/2"x 24' RHBC pump. RIH w/ rods as detailed. Seat pump. Fill tbg w/ 1 BW & stroke up w/ rig to 800 psi. Bridal HH & RUPU. RDMO. RU WH. Wire & program LWM. PWOP @ 6:30 pm w/ 144 " SL & 5 SPM. Final report. - PU & prime new up w/ rig to 800 psi. Bridal HH & RUPU. RDMO. RU WH. Wire & program LWM. PWOP @ 6:30

Pertinent Files: Go to File List

Cumulative Cost: \$241,051

Daily Cost: \$0

pm w/ 144 " SL & 5 SPM. Final report. - Crew travel. - PU & RIH w/ tbg as detailed. Set TA w/ 20K tension. ND BOP. NUWH & pump T. X- over to rod equip. - PU & RIH w/ tbg as detailed. Set TA w/ 20K tension. ND BOP. NUWH & pump T. X- over to rod equip. - RU Perforaters WLT. RIH w/ 4.312 gauge ring & junk basket to 8500'. RIH w/ CIBP & set @ 8440'. RIH w/ 8440'. RIH w/ dump bailer, dump 2- sacks cement on plug (@ 12'). RD WLT. - RU Perforaters WLT. RIH w/ 4.312 gauge ring & junk basket to 8500'. RIH w/ CIBP & set @ 8440'. RIH w/ dump bailer, dump 2- sacks cement on plug (@ 12'). RD WLT. - Pump 60 bbis brine down tbg. POOH & tally tbg. - Crew travel - Crew travel - PU & prime new JC 2 1/2"x 2"x 24' RHBC pump. RIH w/ rods as detailed. Seat pump. Fill tbg w/ 1 BW & stroke up w/ rig to 800 psi. Bridal HH & RUPU. RDMO. RU WH. Wire & program LWM. PWOP @ 6:30 pm w/ 144 " SL & 5 SPM. Final report.