

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> GMBU S-32-8-17
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> MONUMENT BUTTE
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> GMBU (GRRV)
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> ML-22060	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>
<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>
<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>
<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
<b>LOCATION AT SURFACE</b>	2293 FSL 2169 FEL	NWSE	32	8.0 S	17.0 E	S
<b>Top of Uppermost Producing Zone</b>	1690 FSL 1641 FEL	NWSE	32	8.0 S	17.0 E	S
<b>At Total Depth</b>	1054 FSL 1120 FEL	SESE	32	8.0 S	17.0 E	S

<b>21. COUNTY</b> DUCHESNE	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1054	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 20
<b>24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1144	<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1144	<b>26. PROPOSED DEPTH</b> MD: 6465 TVD: 6465
<b>27. ELEVATION - GROUND LEVEL</b> 5198	<b>28. BOND NUMBER</b> B001834	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478

**Hole, Casing, and Cement Information**

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6465	15.5	J-55 LT&C	8.3	Premium Lite High Strength	309	3.26	11.0
							50/50 Poz	363	1.24	14.3

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Mandie Crozier	<b>TITLE</b> Regulatory Tech	<b>PHONE</b> 435 646-4825
<b>SIGNATURE</b>	<b>DATE</b> 03/17/2011	<b>EMAIL</b> mcrozier@newfield.com
<b>API NUMBER ASSIGNED</b> 43013506500000	<b>APPROVAL</b>   Permit Manager	

NEWFIELD PRODUCTION COMPANY  
 GMBU S-32-8-17  
 AT SURFACE: NW/SE SECTION 32, T8S, R17E  
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1510'
Green River	1510'
Wasatch	6170'
<b>Proposed TD</b>	<b>6465'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)      1510' – 6170'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

#### 4. PROPOSED CASING PROGRAM

##### a. Casing Design: GMBU S-32-8-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,465'	15.5	J-55	LTC	4,810	4,040	217,000
						2.34	1.96	2.17

##### Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

##### b. Cementing Design: GMBU S-32-8-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,465'	Prem Lite II w/ 10% gel + 3% KCl	309	30%	11.0	3.26
			1006			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

#### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

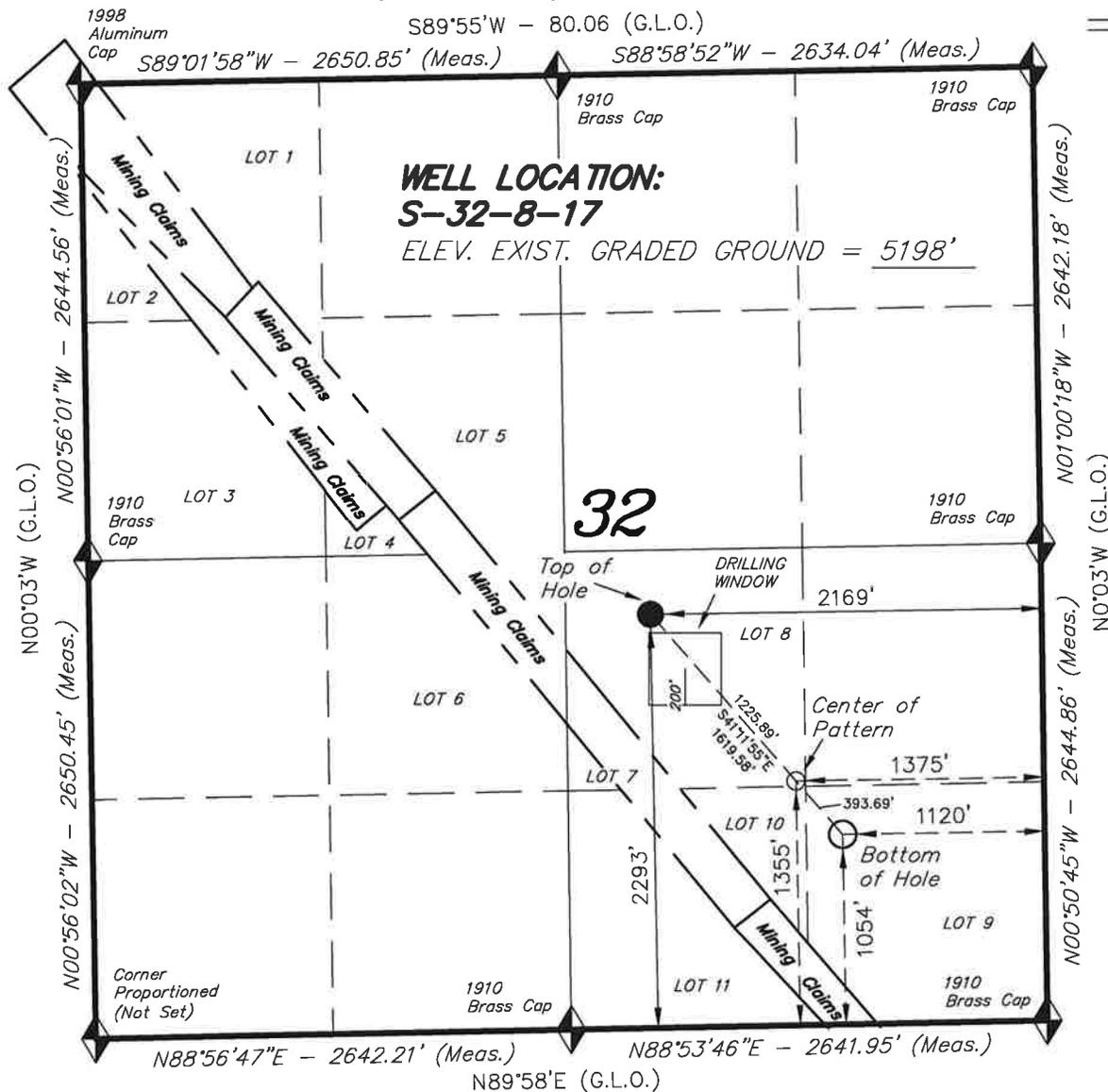
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.

# T8S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, S-32-8-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 (LOT 8) OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

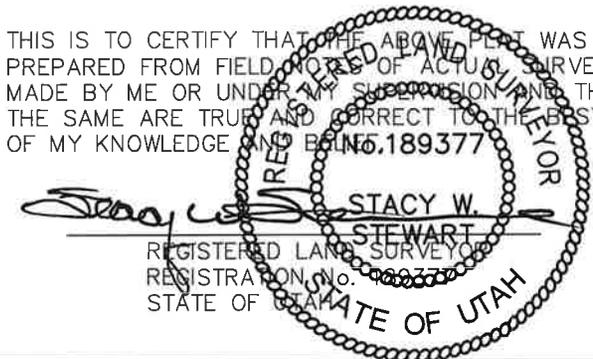
TARGET BOTTOM HOLE, S-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 (LOT 9) OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

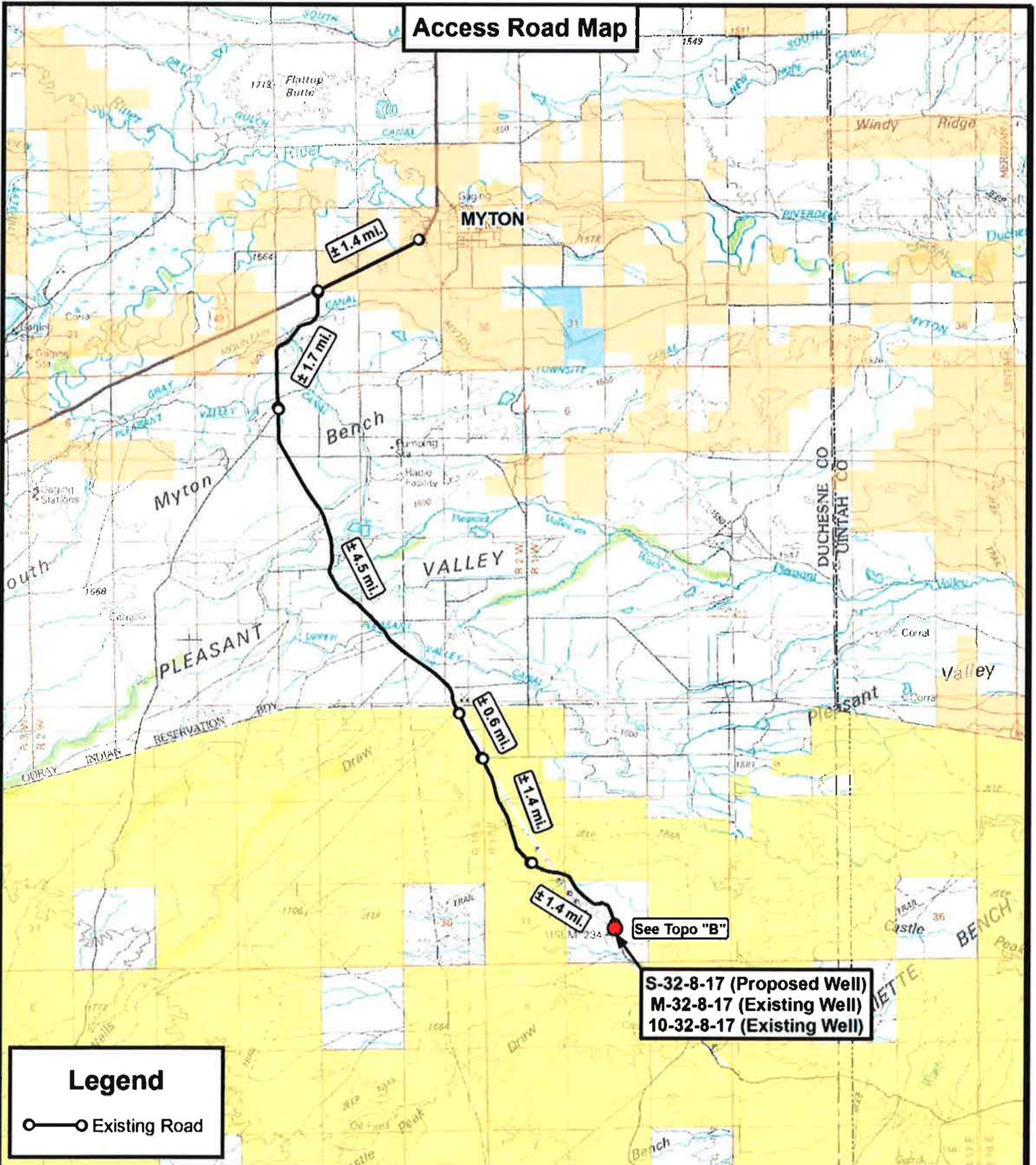
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**S-32-8-17**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 04' 24.40"  
 LONGITUDE = 110° 01' 43.37"

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 01-13-11	SURVEYED BY: D.G.
DATE DRAWN: 01-28-11	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**Access Road Map**



**Legend**

○—○ Existing Road

See Topo "B"

S-32-8-17 (Proposed Well)  
 M-32-8-17 (Existing Well)  
 10-32-8-17 (Existing Well)

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518

DRAWN BY:	C.H.M.
DATE:	02-03-2011
SCALE:	1:100,000



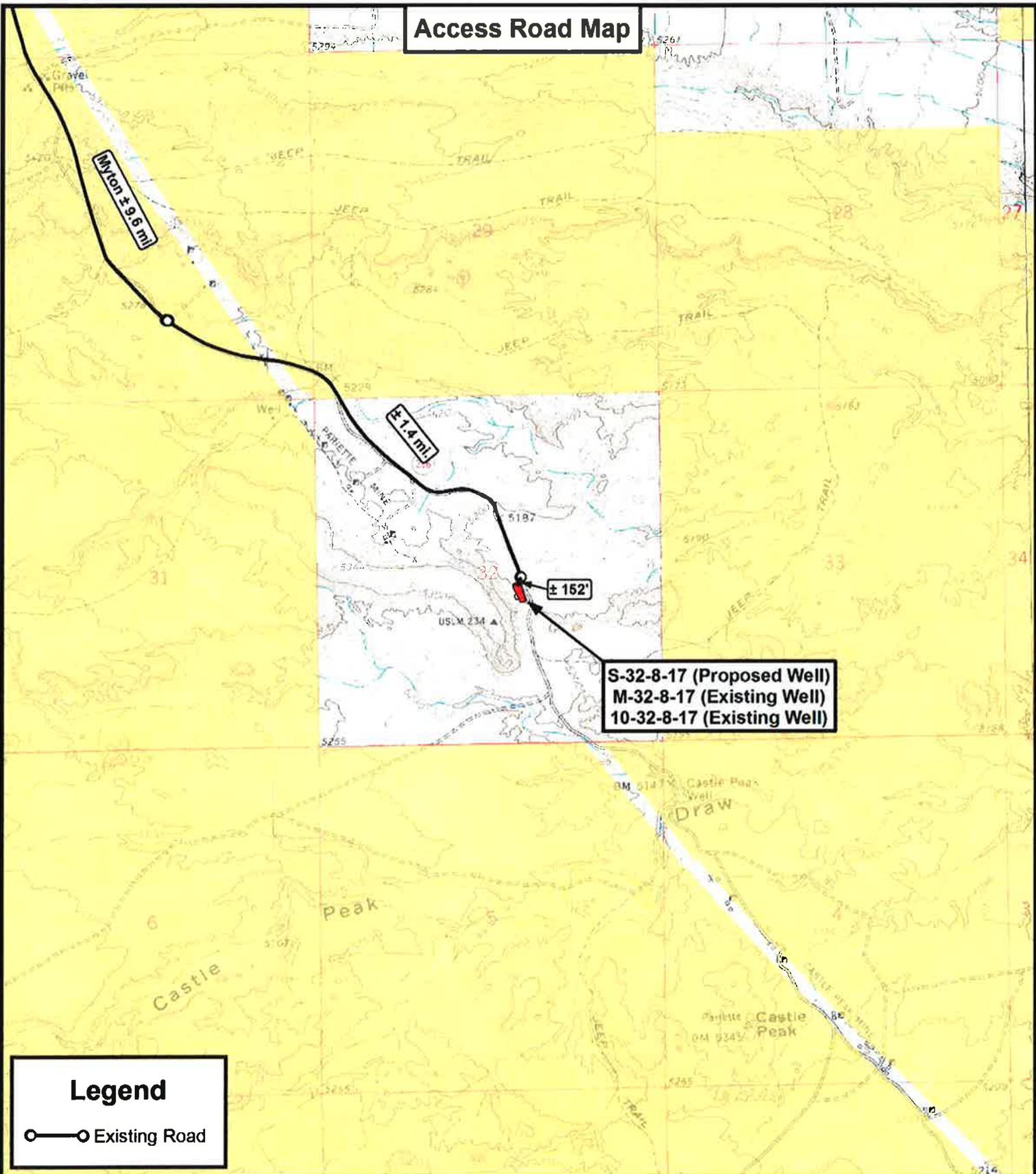
**NEWFIELD EXPLORATION COMPANY**

S-32-8-17 (Proposed Well)  
 M-32-8-17 (Existing Well)  
 10-32-8-17 (Existing Well)  
 SEC. 32, T8S, R17E, S.L.B.&M. Duchesne County, UT.

**TOPOGRAPHIC MAP**

SHEET **A**

**Access Road Map**



**S-32-8-17 (Proposed Well)  
M-32-8-17 (Existing Well)  
10-32-8-17 (Existing Well)**

**Legend**

○—○ Existing Road

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

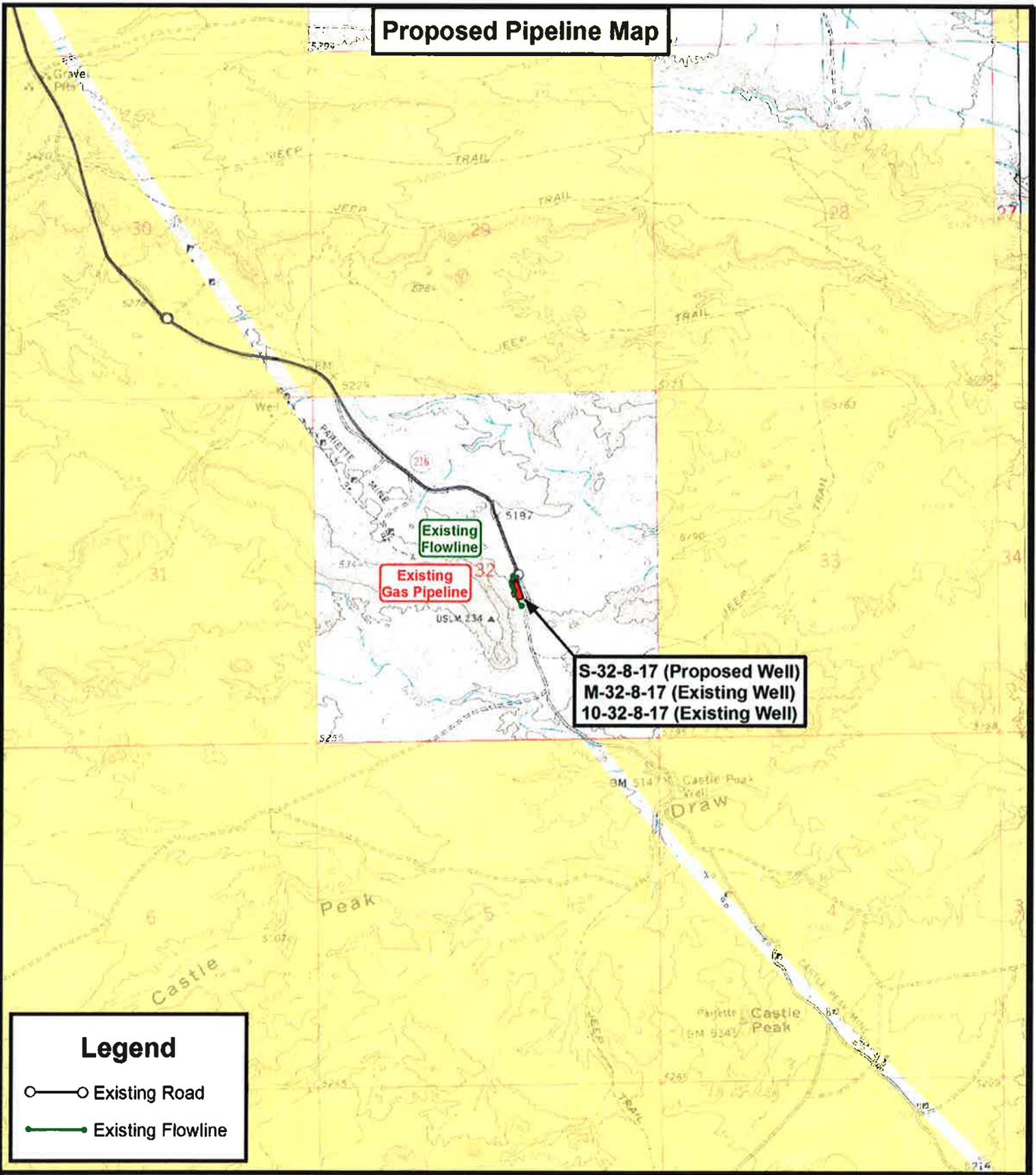
S-32-8-17 (Proposed Well)  
M-32-8-17 (Existing Well)  
10-32-8-17 (Existing Well)  
SEC. 32, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	02-03-2011
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET **B**

**Proposed Pipeline Map**



**S-32-8-17 (Proposed Well)**  
**M-32-8-17 (Existing Well)**  
**10-32-8-17 (Existing Well)**

**Legend**

- Existing Road
- Existing Flowline



**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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**NEWFIELD EXPLORATION COMPANY**

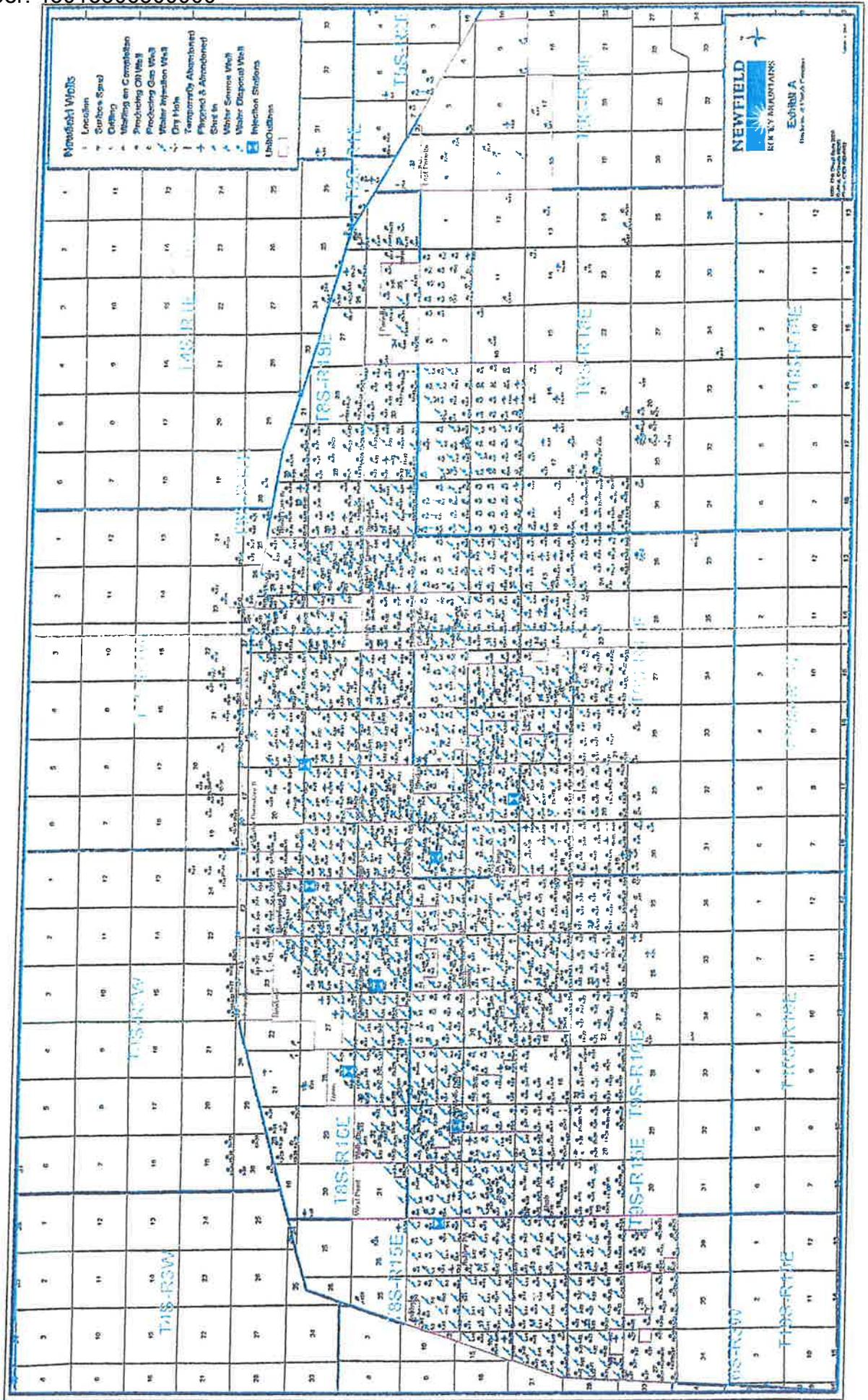
S-32-8-17 (Proposed Well)  
 M-32-8-17 (Existing Well)  
 10-32-8-17 (Existing Well)

SEC. 32, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	02-03-2011
SCALE:	1" = 2,000'

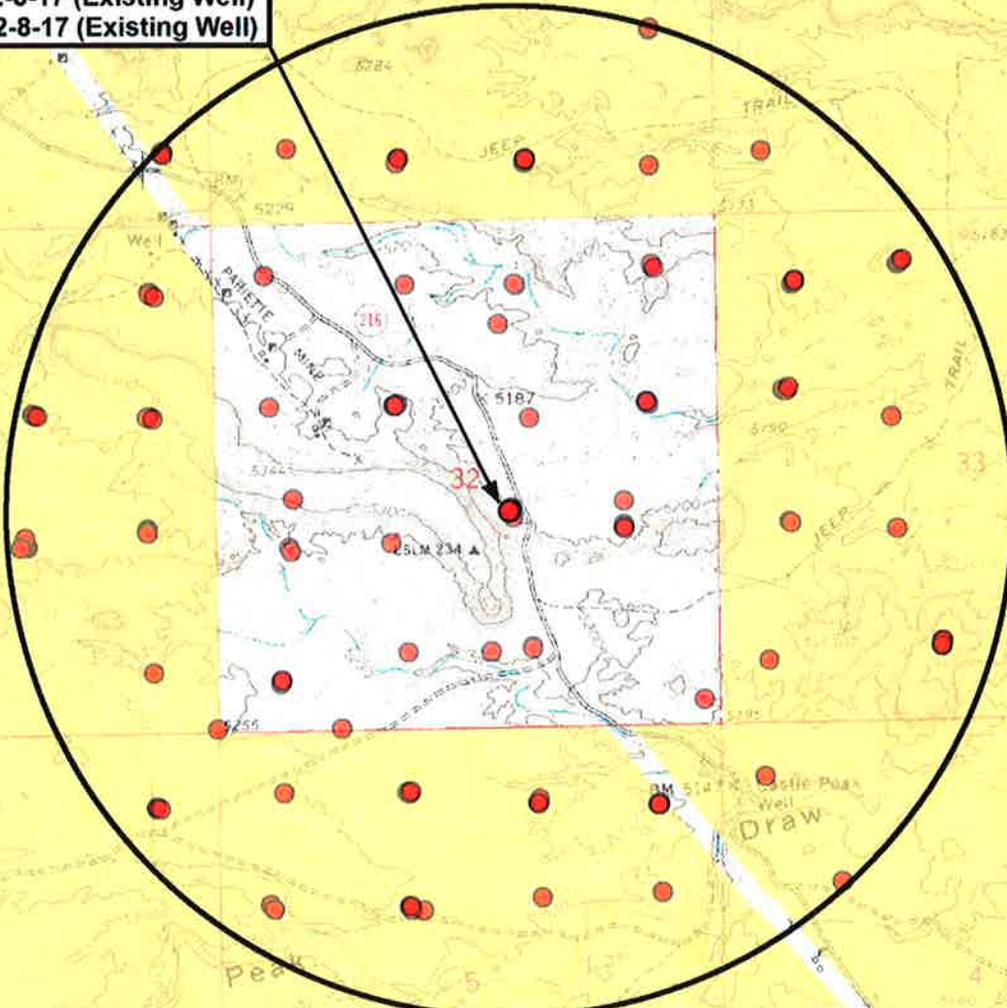
**TOPOGRAPHIC MAP**

SHEET **C**



**Exhibit "B" Map**

**S-32-8-17 (Proposed Well)**  
**M-32-8-17 (Existing Well)**  
**10-32-8-17 (Existing Well)**



**Legend**

- 1 Mile Radius
- Pad Location



**Tri State**  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

**S-32-8-17 (Proposed Well)**  
**M-32-8-17 (Existing Well)**  
**10-32-8-17 (Existing Well)**  
**SEC. 32, T8S, R17E, S.L.B.&M. Duchesne County, UT.**

DRAWN BY:	C.H.M.
DATE:	02-03-2011
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

**SHEET D**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 32 T8S, R17E  
S-32-8-17**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**27 January, 2011**





**PayZone Directional Services, LLC.**  
 Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well S-32-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig)
<b>Site:</b>	SECTION 32 T8S, R17E	<b>North Reference:</b>	True
<b>Well:</b>	S-32-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 32 T8S, R17E, SEC 32 T8S, R17E		
<b>Site Position:</b>		<b>Northing:</b>	7,199,243.00 ft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,052,198.00 ft
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"
		<b>Latitude:</b>	40° 4' 28.149 N
		<b>Longitude:</b>	110° 1' 42.260 W
		<b>Grid Convergence:</b>	0.94 °

<b>Well</b>	S-32-8-17, SHL LAT: 40 04 24.40 LONG: -110 01 43.37		
<b>Well Position</b>	<b>+N/-S</b>	-379.4 ft	<b>Northing:</b> 7,198,862.25 ft
	<b>+E/-W</b>	-86.3 ft	<b>Easting:</b> 2,052,117.99 ft
<b>Position Uncertainty</b>	0.0 ft	<b>Wellhead Elevation:</b>	5,210.0 ft
		<b>Latitude:</b>	40° 4' 24.400 N
		<b>Longitude:</b>	110° 1' 43.370 W
		<b>Ground Level:</b>	5,198.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2011/01/27	11.35	65.83	52,331

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	138.80

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,792.3	17.88	138.80	1,773.0	-138.9	121.6	1.50	1.50	0.00	138.80	
5,183.1	17.88	138.80	5,000.0	-922.4	807.5	0.00	0.00	0.00	0.00	S-32-8-17 TGT
6,465.1	17.88	138.80	6,220.0	-1,218.6	1,066.8	0.00	0.00	0.00	0.00	



**PayZone Directional Services, LLC.**  
 Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well S-32-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig)
<b>Site:</b>	SECTION 32 T8S, R17E	<b>North Reference:</b>	True
<b>Well:</b>	S-32-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	1.50	138.80	700.0	-1.0	0.9	1.3	1.50	1.50	0.00	
800.0	3.00	138.80	799.9	-3.9	3.4	5.2	1.50	1.50	0.00	
900.0	4.50	138.80	899.7	-8.9	7.8	11.8	1.50	1.50	0.00	
1,000.0	6.00	138.80	999.3	-15.7	13.8	20.9	1.50	1.50	0.00	
1,100.0	7.50	138.80	1,098.6	-24.6	21.5	32.7	1.50	1.50	0.00	
1,200.0	9.00	138.80	1,197.5	-35.4	31.0	47.0	1.50	1.50	0.00	
1,300.0	10.50	138.80	1,296.1	-48.1	42.1	64.0	1.50	1.50	0.00	
1,400.0	12.00	138.80	1,394.2	-62.8	55.0	83.5	1.50	1.50	0.00	
1,500.0	13.50	138.80	1,491.7	-79.4	69.5	105.5	1.50	1.50	0.00	
1,600.0	15.00	138.80	1,588.6	-97.9	85.7	130.2	1.50	1.50	0.00	
1,700.0	16.50	138.80	1,684.9	-118.4	103.6	157.3	1.50	1.50	0.00	
1,792.3	17.88	138.80	1,773.0	-138.9	121.6	184.6	1.50	1.50	0.00	
1,800.0	17.88	138.80	1,780.4	-140.7	123.1	186.9	0.00	0.00	0.00	
1,900.0	17.88	138.80	1,875.5	-163.8	143.4	217.7	0.00	0.00	0.00	
2,000.0	17.88	138.80	1,970.7	-186.9	163.6	248.4	0.00	0.00	0.00	
2,100.0	17.88	138.80	2,065.9	-210.0	183.8	279.1	0.00	0.00	0.00	
2,200.0	17.88	138.80	2,161.0	-233.1	204.0	309.8	0.00	0.00	0.00	
2,300.0	17.88	138.80	2,256.2	-256.2	224.3	340.5	0.00	0.00	0.00	
2,400.0	17.88	138.80	2,351.4	-279.3	244.5	371.2	0.00	0.00	0.00	
2,500.0	17.88	138.80	2,446.5	-302.4	264.7	401.9	0.00	0.00	0.00	
2,600.0	17.88	138.80	2,541.7	-325.5	285.0	432.6	0.00	0.00	0.00	
2,700.0	17.88	138.80	2,636.9	-348.6	305.2	463.3	0.00	0.00	0.00	
2,800.0	17.88	138.80	2,732.0	-371.7	325.4	494.0	0.00	0.00	0.00	
2,900.0	17.88	138.80	2,827.2	-394.8	345.6	524.7	0.00	0.00	0.00	
3,000.0	17.88	138.80	2,922.4	-417.9	365.9	555.5	0.00	0.00	0.00	
3,100.0	17.88	138.80	3,017.5	-441.0	386.1	586.2	0.00	0.00	0.00	
3,200.0	17.88	138.80	3,112.7	-464.1	406.3	616.9	0.00	0.00	0.00	
3,300.0	17.88	138.80	3,207.9	-487.3	426.6	647.6	0.00	0.00	0.00	
3,400.0	17.88	138.80	3,303.0	-510.4	446.8	678.3	0.00	0.00	0.00	
3,500.0	17.88	138.80	3,398.2	-533.5	467.0	709.0	0.00	0.00	0.00	
3,600.0	17.88	138.80	3,493.4	-556.6	487.2	739.7	0.00	0.00	0.00	
3,700.0	17.88	138.80	3,588.5	-579.7	507.5	770.4	0.00	0.00	0.00	
3,800.0	17.88	138.80	3,683.7	-602.8	527.7	801.1	0.00	0.00	0.00	
3,900.0	17.88	138.80	3,778.9	-625.9	547.9	831.8	0.00	0.00	0.00	
4,000.0	17.88	138.80	3,874.1	-649.0	568.2	862.6	0.00	0.00	0.00	
4,100.0	17.88	138.80	3,969.2	-672.1	588.4	893.3	0.00	0.00	0.00	
4,200.0	17.88	138.80	4,064.4	-695.2	608.6	924.0	0.00	0.00	0.00	
4,300.0	17.88	138.80	4,159.6	-718.3	628.8	954.7	0.00	0.00	0.00	
4,400.0	17.88	138.80	4,254.7	-741.4	649.1	985.4	0.00	0.00	0.00	
4,500.0	17.88	138.80	4,349.9	-764.5	669.3	1,016.1	0.00	0.00	0.00	
4,600.0	17.88	138.80	4,445.1	-787.6	689.5	1,046.8	0.00	0.00	0.00	
4,700.0	17.88	138.80	4,540.2	-810.7	709.8	1,077.5	0.00	0.00	0.00	
4,800.0	17.88	138.80	4,635.4	-833.9	730.0	1,108.2	0.00	0.00	0.00	
4,900.0	17.88	138.80	4,730.6	-857.0	750.2	1,138.9	0.00	0.00	0.00	
5,000.0	17.88	138.80	4,825.7	-880.1	770.4	1,169.7	0.00	0.00	0.00	
5,100.0	17.88	138.80	4,920.9	-903.2	790.7	1,200.4	0.00	0.00	0.00	
5,183.1	17.88	138.80	5,000.0	-922.4	807.5	1,225.9	0.00	0.00	0.00	



**PayZone Directional Services, LLC.**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well S-32-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig)
<b>Site:</b>	SECTION 32 T8S, R17E	<b>North Reference:</b>	True
<b>Well:</b>	S-32-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
<b>S-32-8-17 TGT</b>									
5,200.0	17.88	138.80	5,016.1	-926.3	810.9	1,231.1	0.00	0.00	0.00
5,300.0	17.88	138.80	5,111.2	-949.4	831.1	1,261.8	0.00	0.00	0.00
5,400.0	17.88	138.80	5,206.4	-972.5	851.4	1,292.5	0.00	0.00	0.00
5,500.0	17.88	138.80	5,301.6	-995.6	871.6	1,323.2	0.00	0.00	0.00
5,600.0	17.88	138.80	5,396.7	-1,018.7	891.8	1,353.9	0.00	0.00	0.00
5,700.0	17.88	138.80	5,491.9	-1,041.8	912.0	1,384.6	0.00	0.00	0.00
5,800.0	17.88	138.80	5,587.1	-1,064.9	932.3	1,415.3	0.00	0.00	0.00
5,900.0	17.88	138.80	5,682.2	-1,088.0	952.5	1,446.0	0.00	0.00	0.00
6,000.0	17.88	138.80	5,777.4	-1,111.1	972.7	1,476.8	0.00	0.00	0.00
6,100.0	17.88	138.80	5,872.6	-1,134.2	992.9	1,507.5	0.00	0.00	0.00
6,200.0	17.88	138.80	5,967.7	-1,157.3	1,013.2	1,538.2	0.00	0.00	0.00
6,300.0	17.88	138.80	6,062.9	-1,180.4	1,033.4	1,568.9	0.00	0.00	0.00
6,400.0	17.88	138.80	6,158.1	-1,203.6	1,053.6	1,599.6	0.00	0.00	0.00
6,465.1	17.88	138.80	6,220.0	-1,218.6	1,066.8	1,619.6	0.00	0.00	0.00

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
S-32-8-17 TGT	0.00	0.00	5,000.0	-922.4	807.5	7,197,953.28	2,052,940.53	40° 4' 15.284 N	110° 1' 32.982 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.0)									



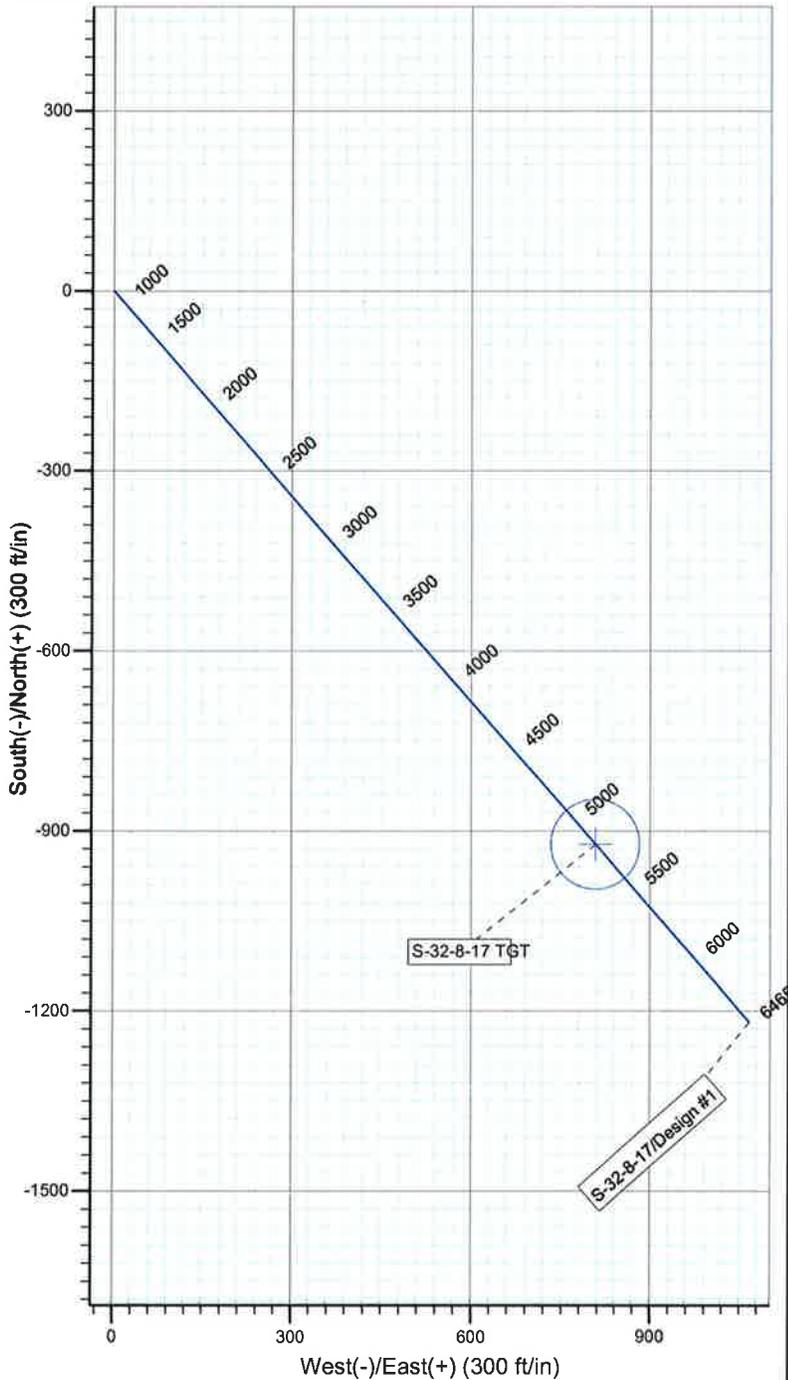
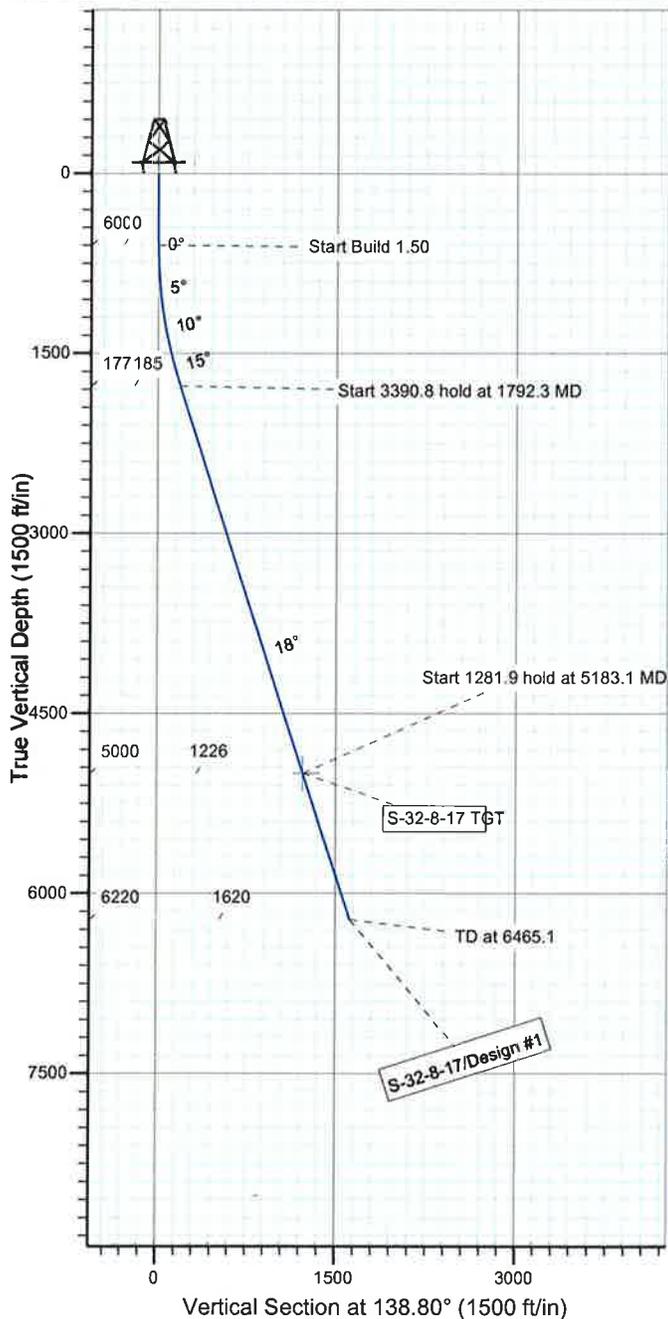
Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: S-32-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.35°

Magnetic Field  
 Strength: 52330.8snT  
 Dip Angle: 65.83°  
 Date: 2011/01/27  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100'  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-32-8-17 TGT	5000.0	-922.4	807.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1792.3	17.88	138.80	1773.0	-138.9	121.6	1.50	138.80	184.6	
4	5183.1	17.88	138.80	5000.0	-922.4	807.5	0.00	0.00	1225.9	S-32-8-17 TGT
5	6465.1	17.88	138.80	6220.0	-1218.6	1066.8	0.00	0.00	1619.6	



**NEWFIELD PRODUCTION COMPANY  
GMBU S-32-8-17  
AT SURFACE: NW/SE SECTION 32, T8S, R17E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU S-32-8-17 located in the NW 1/4 SE 1/4 Section 32, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly - 9.6 miles  $\pm$  to its junction with an existing road to the south; proceed southerly - 152' to the existing 10-32-8-17 well pad.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 10-32-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – State of Utah.

11. **OTHER ADDITIONAL INFORMATION :**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly

disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities

**Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

**Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU S-32-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU S-32-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

**13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative  
Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #S-32-8-17, Section 32, Township 8S, Range 17E: Lease ML-22060 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date 3/17/11

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

## 2-M SYSTEM

Blowout Prevention Equipment Systems

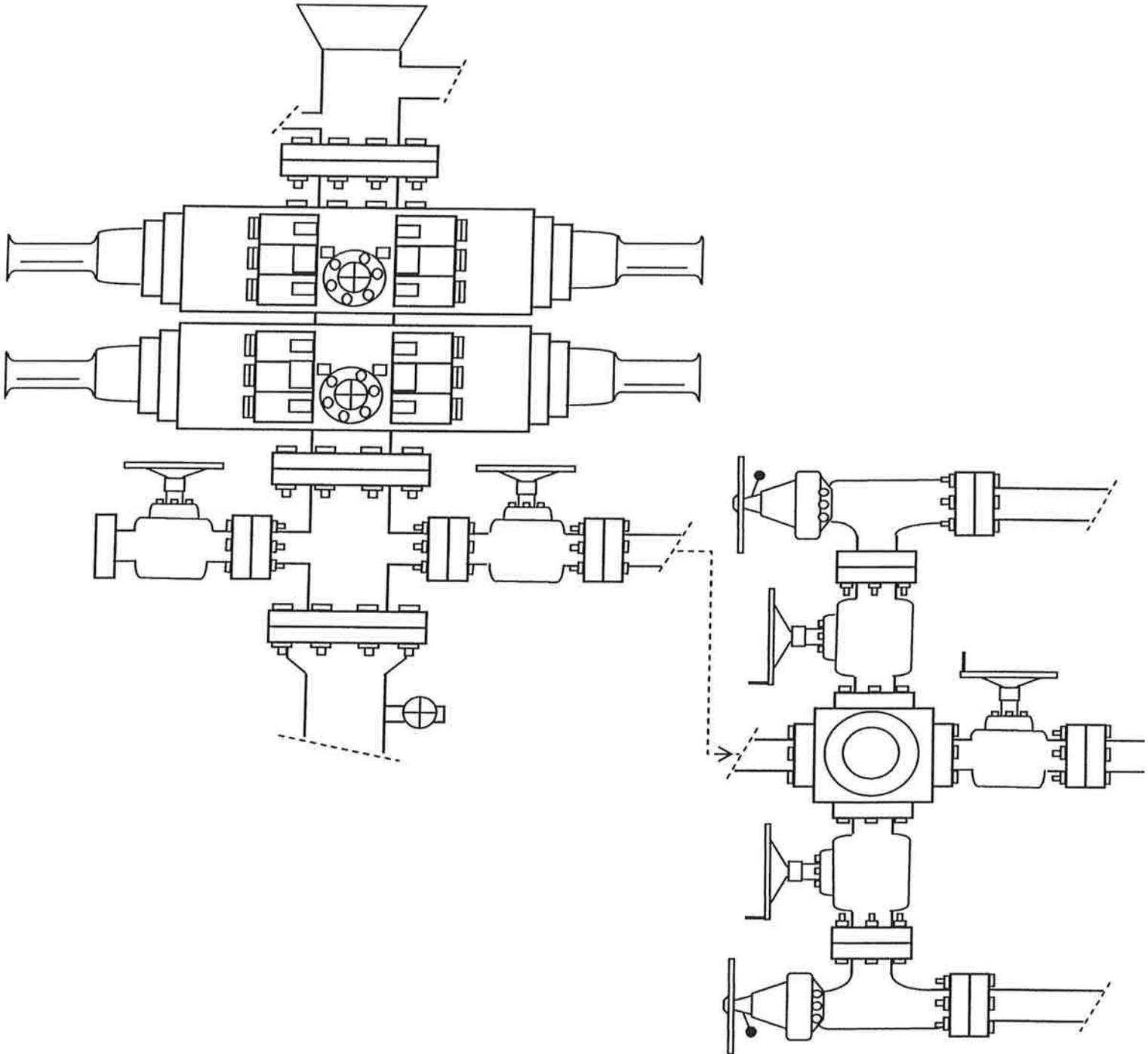


EXHIBIT C

# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

**S-32-8-17 (Proposed Well)**

**M-32-8-17 (Existing Well)**

**10-32-8-17 (Existing Well)**

Pad Location: NWSE (LOT 8) Section 32, T8S, R17E, S.L.B.&M.

**TOP HOLE FOOTAGES**

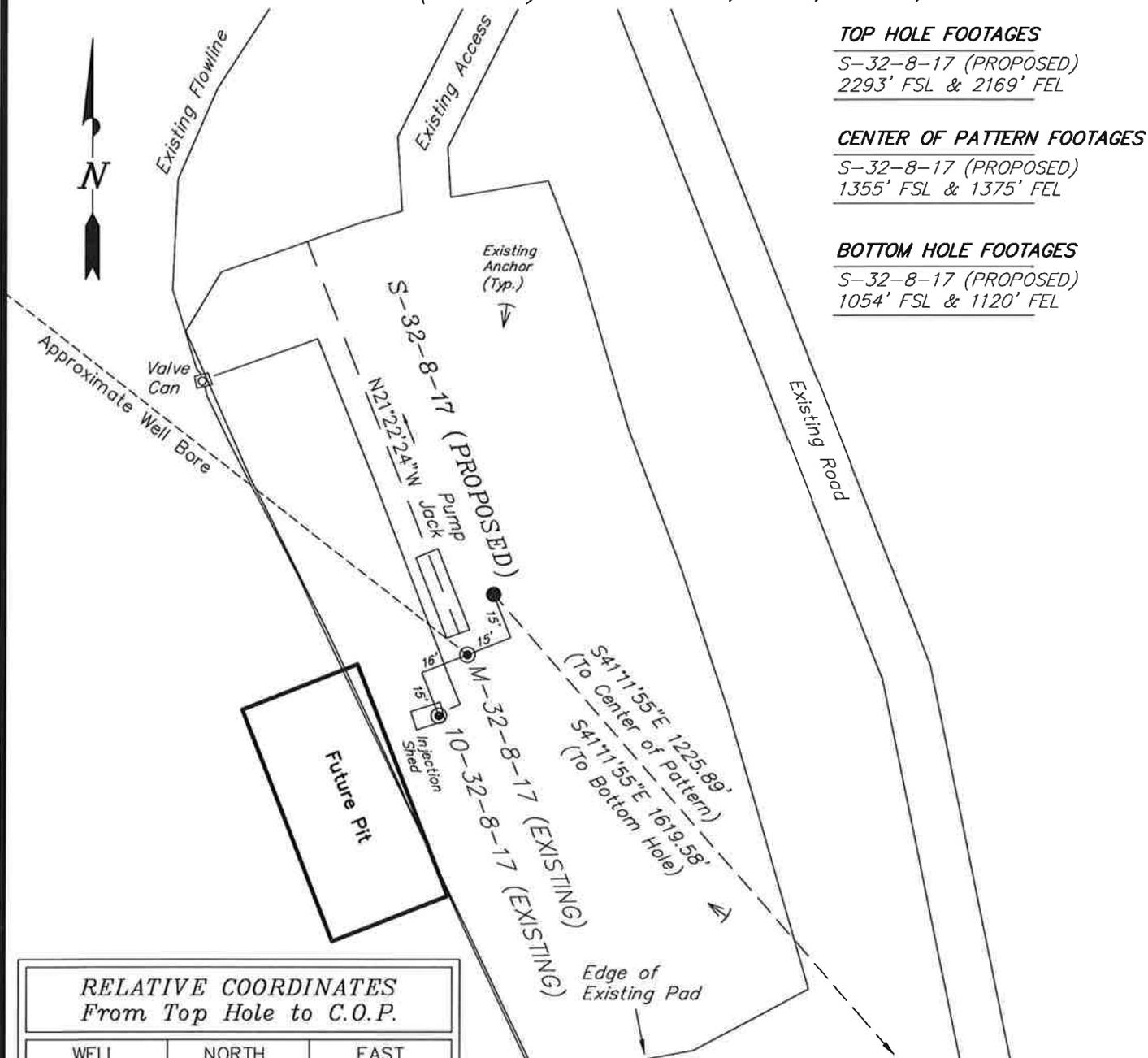
S-32-8-17 (PROPOSED)  
2293' FSL & 2169' FEL

**CENTER OF PATTERN FOOTAGES**

S-32-8-17 (PROPOSED)  
1355' FSL & 1375' FEL

**BOTTOM HOLE FOOTAGES**

S-32-8-17 (PROPOSED)  
1054' FSL & 1120' FEL



**RELATIVE COORDINATES  
From Top Hole to C.O.P.**

WELL	NORTH	EAST
S-32-8-17	-922'	807'

**RELATIVE COORDINATES  
From Top Hole to Bottom Hole**

WELL	NORTH	EAST
S-32-8-17	-1219'	-1067'

**Note:**  
Bearings are based on GPS Observations.

**LATITUDE & LONGITUDE  
Surface position of Wells (NAD 83)**

WELL	LATITUDE	LONGITUDE
S-32-8-17	40° 04' 24.40"	110° 01' 43.37"
M-32-8-17	40° 04' 24.21"	110° 01' 43.50"
10-32-8-17	40° 04' 24.02"	110° 01' 43.61"

SURVEYED BY: D.G.	DATE SURVEYED: 01-13-11
DRAWN BY: F.T.M.	DATE DRAWN: 01-28-11
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

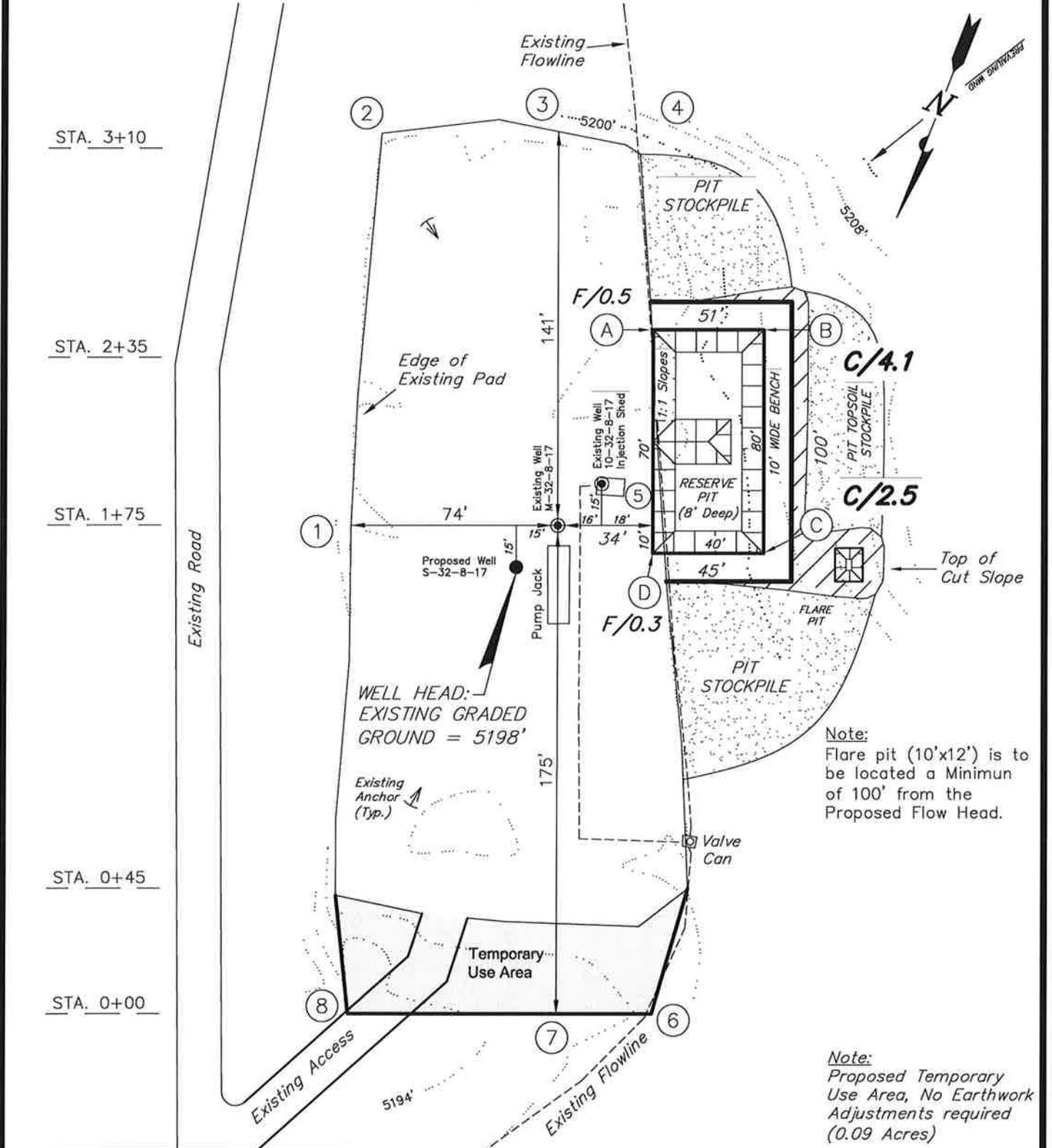
## LOCATION LAYOUT

S-32-8-17 (Proposed Well)

M-32-8-17 (Existing Well)

10-32-8-17 (Existing Well)

Pad Location: NWSE (LOT 8) Section 32, T8S, R17E, S.L.B.&M.



**Note:**  
Flare pit (10'x12') is to be located a Minimum of 100' from the Proposed Flow Head.

**Note:**  
Proposed Temporary Use Area, No Earthwork Adjustments required (0.09 Acres)

SURVEYED BY: D.G.	DATE SURVEYED: 01-13-11
DRAWN BY: F.T.M.	DATE DRAWN: 01-28-11
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

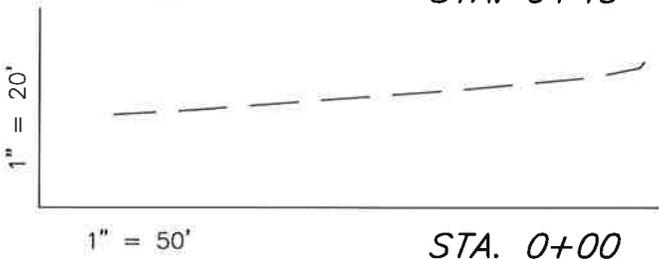
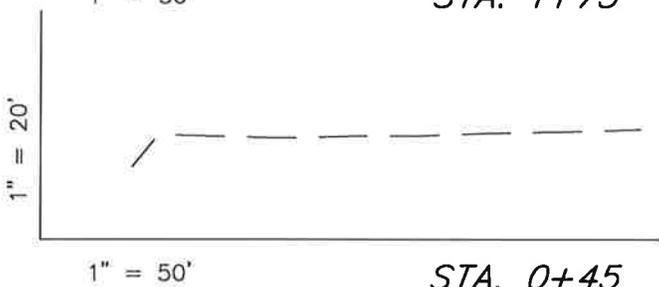
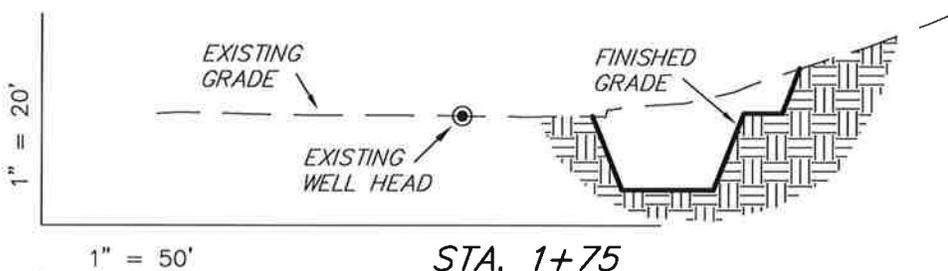
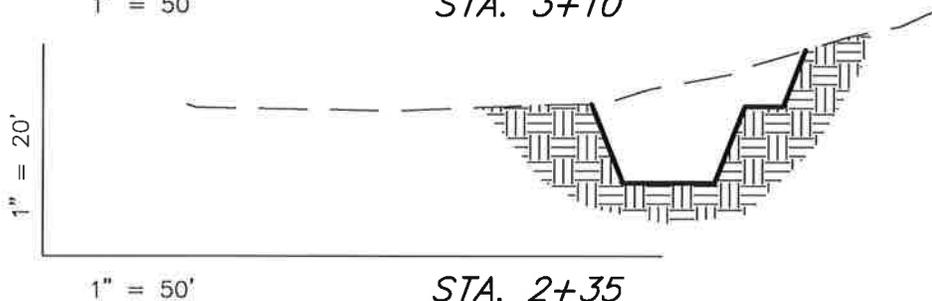
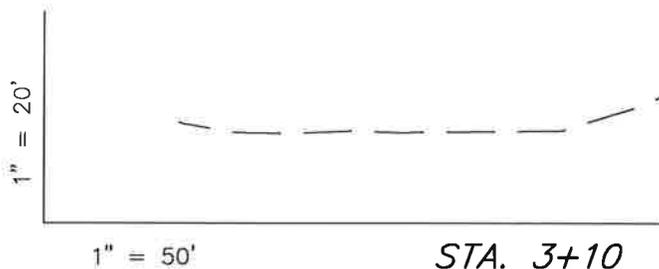
## CROSS SECTIONS

*S-32-8-17 (Proposed Well)*

*M-32-8-17 (Existing Well)*

*10-32-8-17 (Existing Well)*

*Pad Location: NWSE (LOT 8) Section 32, T8S, R17E, S.L.B.&M.*



**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	510	10	Topsoil is not included in Pad Cut	500
PIT	640	0		640
<b>TOTALS</b>	<b>1,150</b>	<b>10</b>	<b>1,120</b>	<b>1,140</b>

NOTE:  
UNLESS OTHERWISE NOTED  
CUT SLOPES ARE AT 1:1  
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: D.G.	DATE SURVEYED: 01-13-11
DRAWN BY: F.T.M.	DATE DRAWN: 01-28-11
SCALE: 1" = 50'	REVISED:

*Tri State* (435) 781-2501  
*Land Surveying, Inc.*  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

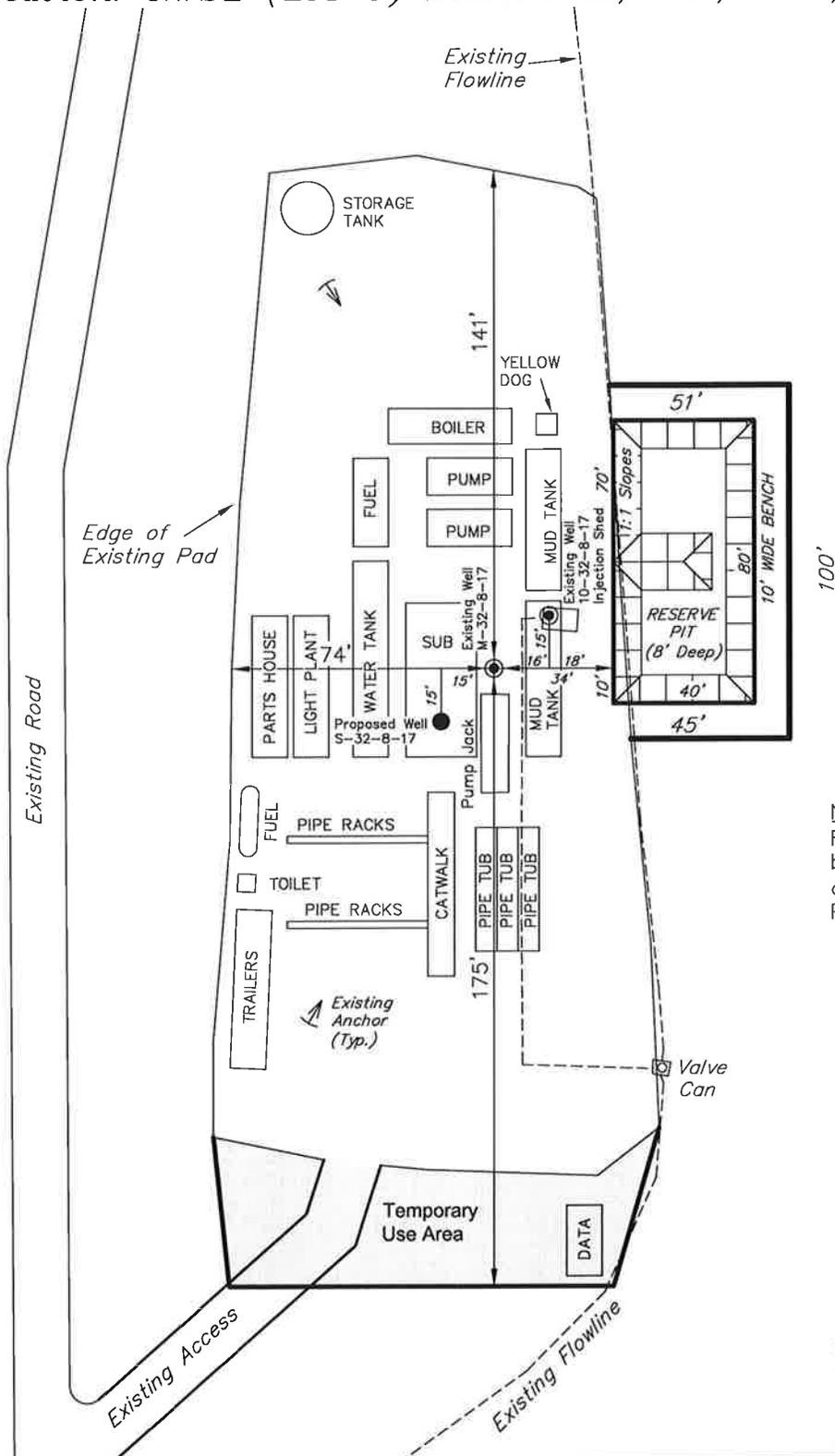
## TYPICAL RIG LAYOUT

S-32-8-17 (Proposed Well)

M-32-8-17 (Existing Well)

10-32-8-17 (Existing Well)

Pad Location: NWSE (LOT 8) Section 32, T8S, R17E, S.L.B.&M.



Note:  
Flare pit (10'x12') is to be located a Minimum of 100' from the Proposed Flow Head.

Note:  
Proposed Temporary Use Area, No Earthwork Adjustments required (0.09 Acres)

SURVEYED BY: D.G.	DATE SURVEYED: 01-13-11
DRAWN BY: F.T.M.	DATE DRAWN: 01-28-11
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:****3160****(UT-922)**

March 22, 2011

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50648	GMBU U-32-8-16	Sec 32 T08S R16E 0563 FSL 0537 FEL BHL Sec 32 T08S R16E 0100 FSL 0100 FEL
43-013-50649	GMBU I-32-8-17	Sec 32 T08S R17E 0485 FNL 0656 FEL BHL Sec 32 T08S R17E 1648 FNL 1589 FEL
43-013-50650	GMBU S-32-8-17	Sec 32 T08S R17E 2293 FSL 2169 FEL BHL Sec 32 T08S R17E 1054 FSL 1120 FEL
43-047-51540	GMBU N-36-8-17	Sec 36 T08S R17E 1915 FNL 0731 FWL BHL Sec 36 T08S R17E 2461 FSL 1558 FWL
43-047-51541	GMBU R-36-8-17	Sec 36 T08S R17E 0731 FSL 1972 FEL BHL Sec 36 T08S R17E 1486 FSL 2364 FWL
43-013-50651	GMBU K-2-9-15	Sec 02 T09S R15E 1976 FNL 0644 FEL BHL Sec 02 T09S R15E 2625 FSL 0100 FEL
43-013-50652	GMBU W-2-9-15	Sec 02 T09S R15E 0546 FSL 2035 FWL BHL Sec 02 T09S R15E 0100 FSL 2625 FEL
43-047-51542	GMBU K-2-9-17	Sec 02 T09S R17E 2039 FSL 0766 FEL BHL Sec 02 T09S R17E 2630 FSL 0100 FEL

API #	WELL NAME	LOCATION
9Proposed PZ GREEN RIVER)		
43-047-51543	GMBU T-2-9-17	Sec 02 T09S R17E 0644 FSL 0644 FEL BHL Sec 02 T09S R17E 1340 FSL 0100 FEL
43-047-51544	GMBU U-2-9-17	Sec 02 T09S R17E 0627 FSL 0631 FEL BHL Sec 02 T09S R17E 0100 FSL 0100 FEL
43-013-50653	GMBU V-32-8-16	Sec 32 T08S R16E 0584 FSL 0539 FEL BHL Sec 32 T08S R16E 0100 FSL 1290 FEL
43-013-50654	GMBU O-2-9-17	Sec 02 T09S R17E 2026 FNL 0682 FWL BHL Sec 02 T09S R17E 2630 FSL 0100 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
Date: 2011.03.22 12:09:21 -0600

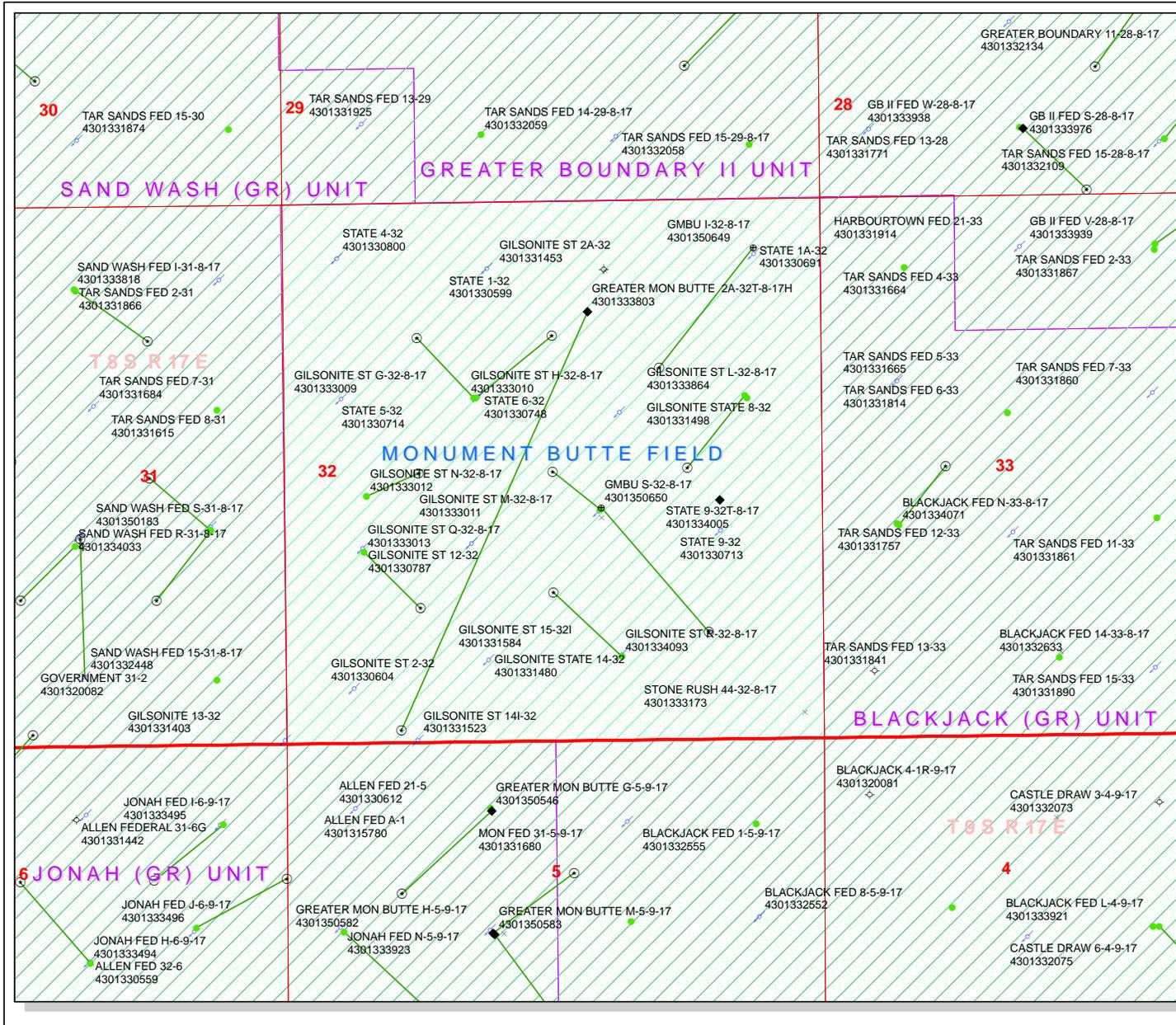
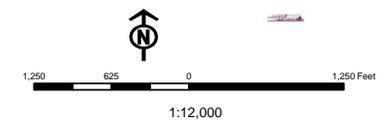
bcc: File - Greater Monument Butte Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-22-11

**API Number: 4301350650**  
**Well Name: GMBU S-32-8-17**  
 Township T0.8 . Range R1.7 . Section 32  
**Meridian: SLBM**  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well
Sections	
Township	





VIA ELECTRONIC DELIVERY

March 28, 2011

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU S-32-8-17**  
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 32: NWSE (ML-22060)  
2293' FSL 2169' FEL

At Target: T8S-R17E Section 32: SESE (ML-22060)  
1054' FSL 1120' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 3/17/11, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at [sgillespie@newfield.com](mailto:sgillespie@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in blue ink, appearing to read "S. Gillespie", is written over a faint, larger blue signature graphic.

Shane Gillespie  
Land Associate

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>			5 MINERAL LEASE NO ML-22060	6 SURFACE State
1A TYPE OF WORK DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	7 IF INDIAN, ALLOTTEE OR TRIBE NAME NA			
B TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8 UNIT or CA AGREEMENT NAME: Greater Monument Butte			
2 NAME OF OPERATOR Newfield Production Company			9 WELL NAME and NUMBER: GMBU S-32-8-17	
3 ADDRESS OF OPERATOR: Route #3 Box 3630 Myton UT 84052		PHONE NUMBER (435) 646-3721	10 FIELD AND POOL, OR WLD/CAT Monument Butte	
4 LOCATION OF WELL (FOOTAGES) AT SURFACE NW/SE 2293' FSL 2169' FEL Sec. 32 T8S R17E AT PROPOSED PRODUCING ZONE SE/SE 1054' FSL 1120' FEL Sec. 32 T8S R17E			11 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 32 8S 17E	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 11.1 miles southeast of Myton, Utah			12 COUNTY: Duchesne	13 STATE UTAH
15 DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) Approx. 1054' f/lse line, NA' f/unit line	16 NUMBER OF ACRES IN LEASE 598.67 acres	17 NUMBER OF ACRES ASSIGNED TO THIS WELL 20 acres		
18 DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx. 1144'	19 PROPOSED DEPTH: 6,465	20 BOND DESCRIPTION: #B001834		
21 ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC): 5198' GL	22 APPROXIMATE DATE WORK WILL START <i>2nd Qtr. 2011</i>	23 ESTIMATED DURATION: (15) days from SPUD to rig release		

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	8 5/8 J-55 24.0	300	Class G w/2% CaCl	155 sx +/-	1.17 15.8
7 7/8"	5 1/2 J-55 15.5	6,465	Lead(Prem Lite II)	275 sx +/-	3.26 11.0
			Tail (50/50 Poz)	450 sx +/-	1.24 14.3

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL-PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Mandie Crozier TITLE Regulatory Specialist  
SIGNATURE *Mandie Crozier* DATE 3/17/11

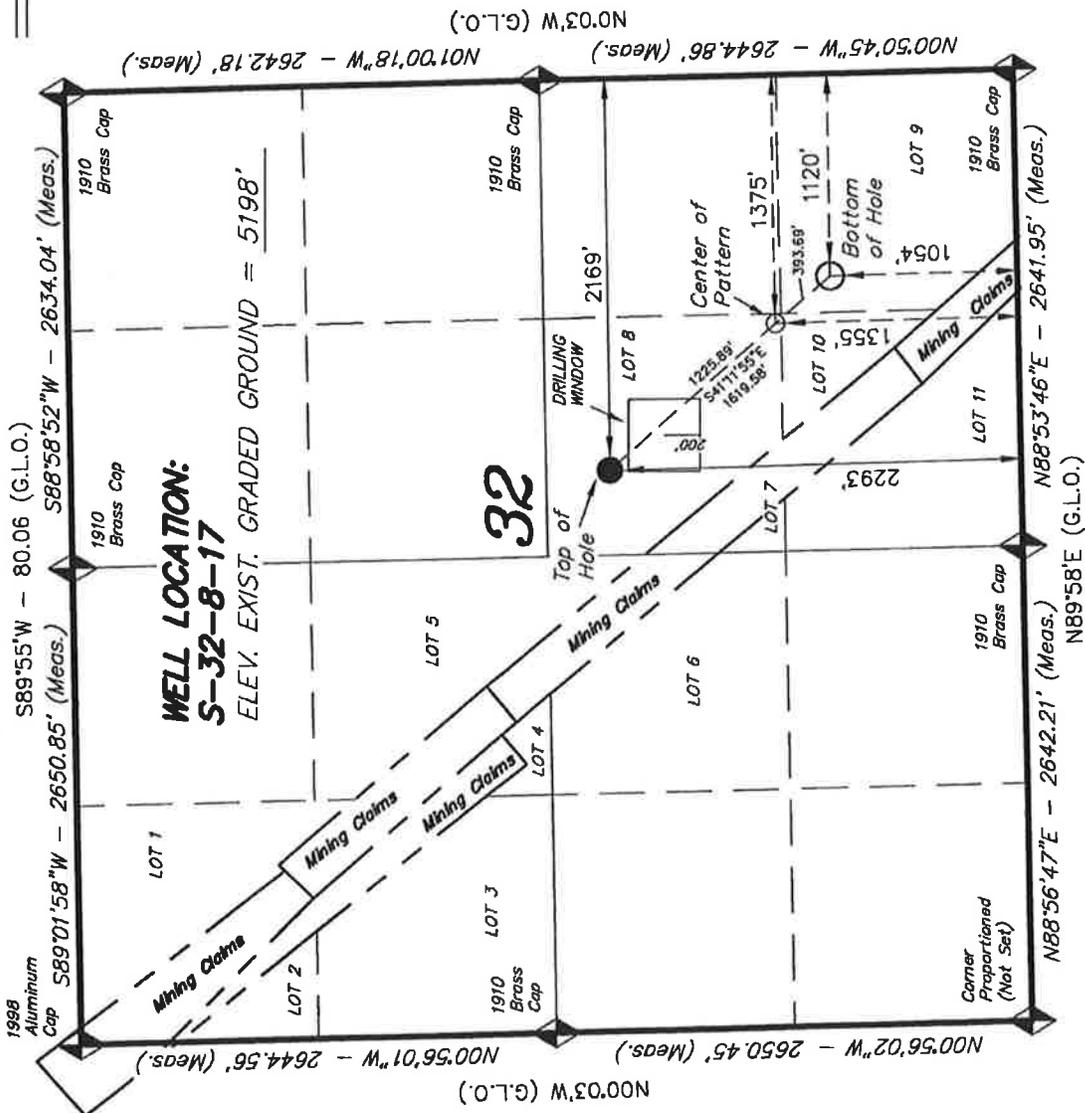
(This space for State use only)

API NUMBER ASSIGNED: \_\_\_\_\_

APPROVAL \_\_\_\_\_

# T8S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, S-32-8-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 (LOT 8) OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, S-32-8-17, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 (LOT 9) OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLOT WAS PREPARED FROM FIELD NOTES OF ACCURATE SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



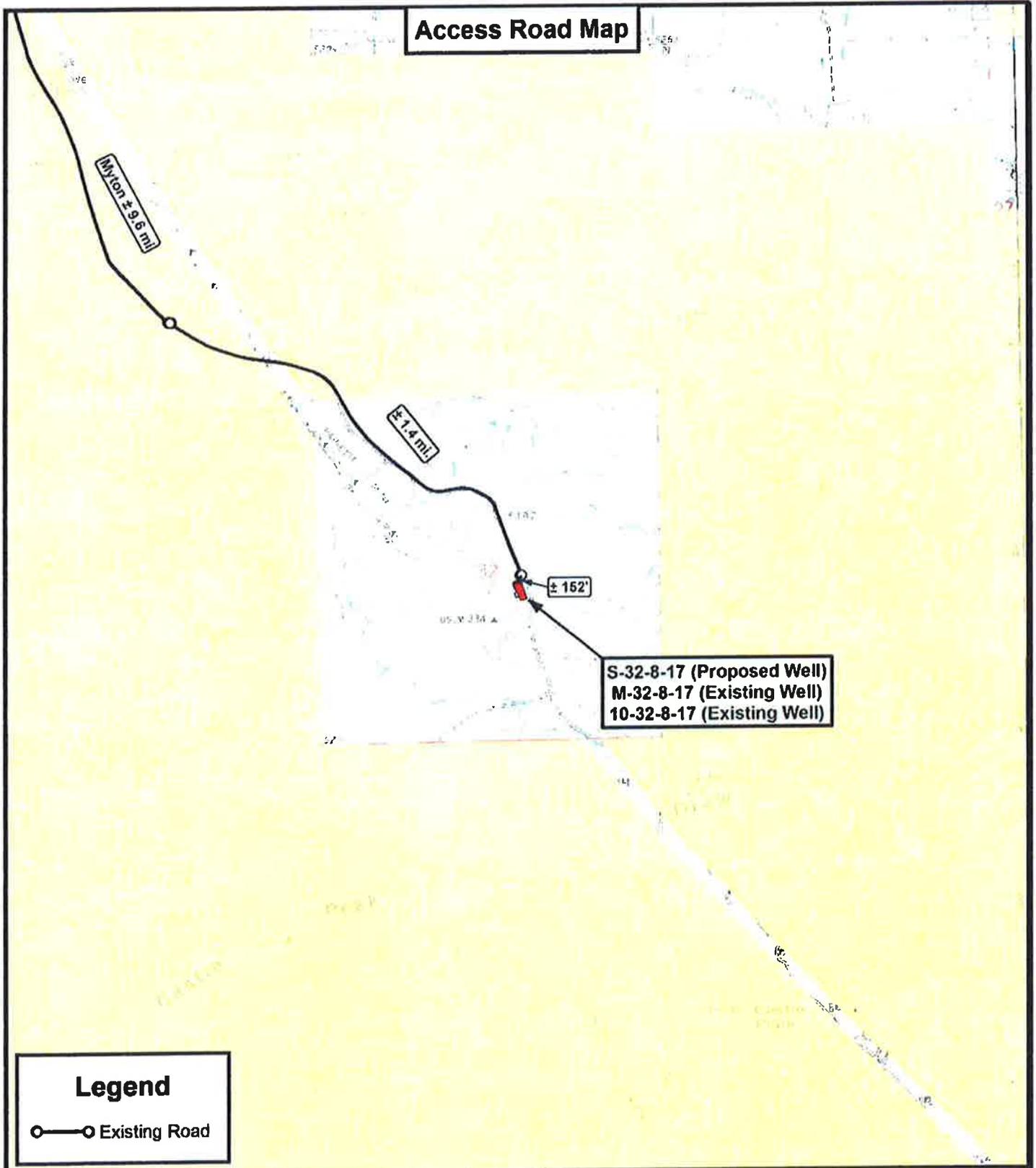
### TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED:	01-13-11	SURVEYED BY:	D.G.
DATE DRAWN:	01-28-11	DRAWN BY:	F.T.M.
REVISED:		SCALE:	1" = 1000'

S-32-8-17  
(Surface Location) NAD 83  
LATITUDE = 40° 04' 24.40"  
LONGITUDE = 110° 01' 43.37"

◆ = SECTION CORNERS LOCATED  
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57



**Legend**

○—○ Existing Road

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**  
 S-32-8-17 (Proposed Well)  
 M-32-8-17 (Existing Well)  
 10-32-8-17 (Existing Well)  
 SEC. 32, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	02-03-2011
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET **B**

**From:** Jim Davis  
**To:** Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana  
**CC:** mcrozier@newfield.com; teaton@newfield.com  
**Date:** 4/7/2011 11:06 AM  
**Subject:** Newfield APD approvals

The following APDs have been approved by SITLA. Please note arch and paleo notes below.

Arch and paleo clearance is granted on this group of APDs.

4301350651 GMBU K-2-9-15  
4301350652 GMBU W-2-9-15  
4304751543 GMBU T-2-9-17  
4304751544 GMBU U-2-9-17

On existing pad, requiring no new surface disturbance. Arch and paleo not required.

4301350650 GMBU S-32-8-17  
4301350654 GMBU O-2-9-17  
4304751541 GMBU R-36-8-17  
4304751542 GMBU K-2-9-17  
4301350656 GMBU P-32-8-17  
4301350657 GMBU W-32-8-17  
4304751548 GMBU D-36-8-17

Thanks  
-Jim

Jim Davis  
Utah Trust Lands Administration  
jimdavis1@utah.gov  
Phone: (801) 538-5156

BOPE REVIEW NEWFIELD PRODUCTION COMPANY GMBU S-32-8-17 43013506500000

Well Name	NEWFIELD PRODUCTION COMPANY GMBU S-32-8-17 4301			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	300	6220		
Previous Shoe Setting Depth (TVD)	0	300		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	2693	8.3		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	129	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	93	YES <input type="checkbox"/> air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	63	YES <input type="checkbox"/> OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	63	NO <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2717	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1971	YES <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1349	YES <input type="checkbox"/> OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1415	NO <input type="checkbox"/> Common for area
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		300	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

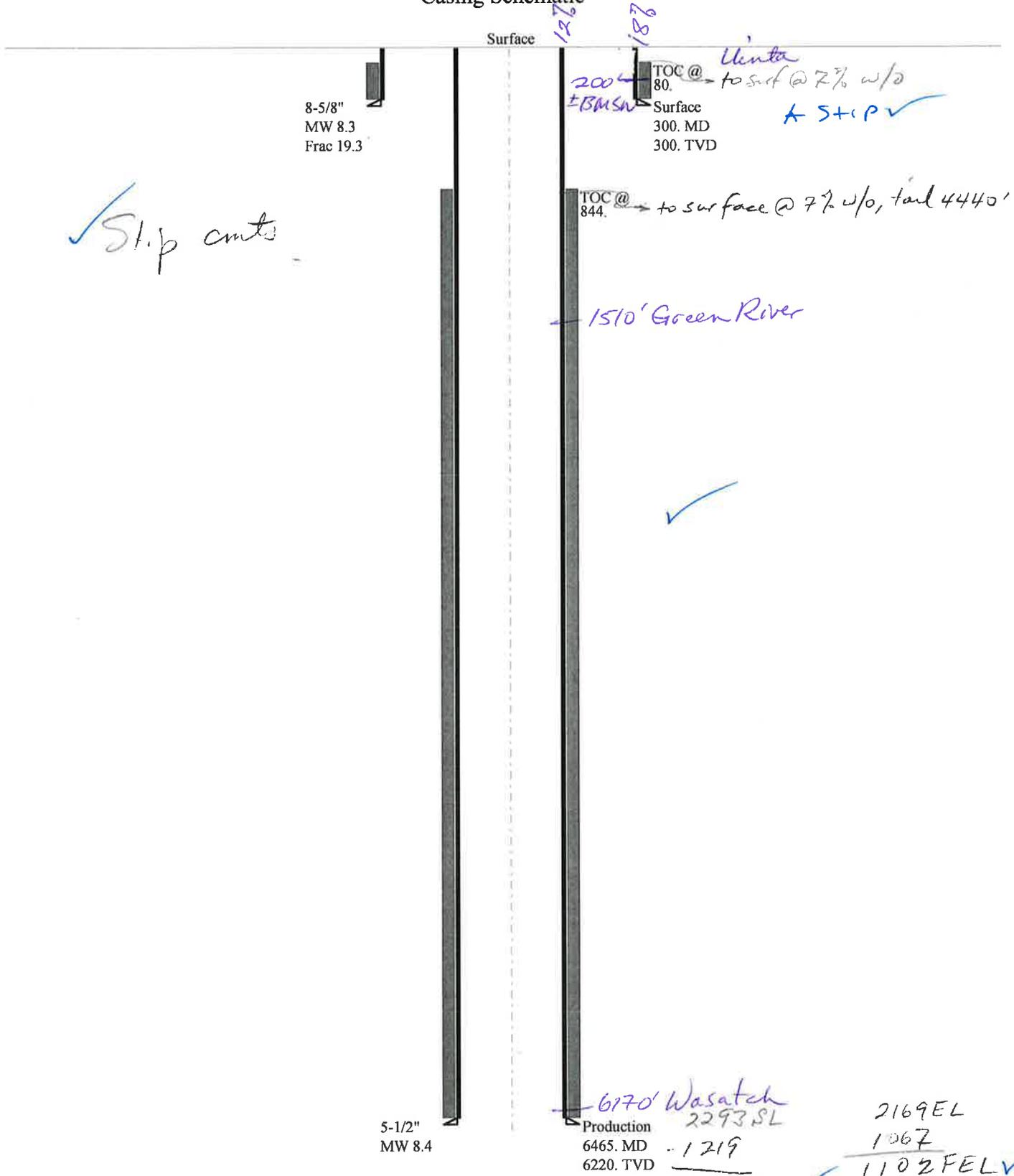
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43013506500000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

# 43013506500000 GMBU S-32-8-17

## Casing Schematic



8-5/8"  
MW 8.3  
Frac 19.3

TOC @  
80.  
Surface  
300. MD  
300. TVD

200  
± BMSW

Uinta  
to surf @ 7% w/o

\* S+P ✓

✓ Stip cmts

TOC @  
844. → to surface @ 7% w/o, tail 4440'

1510' Green River

5-1/2"  
MW 8.4

Production  
6465. MD  
6220. TVD

670' Wasatch  
2293 SL

- 1219

1074 FSL ✓

2169 EL

1067

1102 FEL ✓

O.K.

SE SE Sec 32-8S-17E

Well name:	<b>43013506500000 GMBU S-32-8-17</b>	
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>	
String type:	Surface	Project ID: 43-013-50650
Location:	DUCHESNE COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 78 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft  
Cement top: 80 ft

**Burst**

Max anticipated surface pressure: 264 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 300 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 262 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 6,220 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 2,714 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	1544
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	130	1370	10.557	300	2950	9.83	7.2	244	33.90 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: April 27, 2011  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>43013506500000 GMBU S-32-8-17</b>		
Operator:	<b>NEWFIELD PRODUCTION COMPANY</b>		
String type:	Production	Project ID:	43-013-50650
Location:	DUCHESNE COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 1,346 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP: 2,714 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.60 (B)

Tension is based on air weight.  
 Neutral point: 5,634 ft

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 161 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft  
  
 Cement top: 844 ft

**Directional Info - Build & Hold**

Kick-off point: 600 ft  
 Departure at shoe: 1619 ft  
 Maximum dogleg: 1.5 °/100ft  
 Inclination at shoe: 17.88 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6465	5.5	15.50	J-55	LT&C	6220	6465	4.825	22828
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2714	4040	1.488	2714	4810	1.77	96.4	217	2.25 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: April 27, 2011  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 6220 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

*Engineering responsibility for use of this design will be that of the purchaser.*

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** GMBU S-32-8-17  
**API Number** 43013506500000      **APD No** 3569      **Field/Unit** MONUMENT BUTTE  
**Location: 1/4,1/4** NWSE      **Sec** 32      **Tw** 8.0S      **Rng** 17.0E      2293 FSL 2169 FEL  
**GPS Coord (UTM)** 582886 4436156      **Surface Owner**

### Participants

Floyd Bartlett (DOGM), Brian Foote (Newfield), Jim Davis (SITLA) and Alex Hansen (UDWR).

### Regional/Local Setting & Topography

The proposed GMBU S-32-8-17 oil well is to be directional drilled from the pad of the existing M-32-8-17 producing oil well and 10-32-8-17 injection well. The area is designated for 20 acre spacing. No construction changes are planned for the existing pad. A temporary use area is designated on the access end of the pad. A reserve pit will be re-dug in approximately the previous location. No tanks are currently on the pad. The oil will be piped to another site. Currently, side-hill runoff is entering the pad from the hillside to the west. A diversion ditch is needed along this hillside beginning near Corner 4 and extending north to Corner 6. A berm should also be constructed on the south side outside the deadman.

A field review of the existing pad showed no concerns as it now exists except for the needed drainage. It should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface.

### Surface Use Plan

#### **Current Surface Use**

Existing Well Pad

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
	<b>Width    Length</b>		

#### **Ancillary Facilities**

### Waste Management Plan Adequate?

### Environmental Parameters

#### **Affected Floodplains and/or Wetlands**

#### **Flora / Fauna**

Existing Pad.

#### **Soil Type and Characteristics**

#### **Erosion Issues    Y**

Currently, side-hill runoff is entering the pad from the hillside to the west.

#### **Sedimentation Issues    Y**

Currently, side-hill runoff is entering the pad from the hillside to the west.

**Site Stability Issues**

**Drainage Diversion Required? Y**

A diversion ditch is needed along this hillside beginning near Corner 4 and extending north to Corner 6. A berm should also be constructed on the south side outside the deadman.

**Berm Required? Y**

**Erosion Sedimentation Control Required? Y**

A diversion ditch is needed along this hillside beginning near Corner 4 and extending north to Corner 6. A berm should also be constructed on the south side outside the deadman.

**Paleo Survey Run?    Paleo Potential Observed?    Cultural Survey Run?    Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	75 to 100	10
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>		20
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
	<b>Final Score</b>	45

1 Sensitivity Level

**Characteristics / Requirements**

A reserve pit will be re-dug in the original location on the southwest side. Its dimensions are 80' x 40' x 8' deep. A 16 mil liner with an appropriate sub-liner is required.

**Closed Loop Mud Required? N    Liner Required? Y    Liner Thickness 16    Pit Underlayment Required? Y**

**Other Observations / Comments**

Floyd Bartlett  
**Evaluator**

3/23/2011  
**Date / Time**

# Application for Permit to Drill Statement of Basis

5/3/2011

## Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3569	43013506500000	SITLA	OW	S	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>		
<b>Well Name</b>	GMBU S-32-8-17	<b>Unit</b>		GMBU (GRRV)	
<b>Field</b>	MONUMENT BUTTE	<b>Type of Work</b>		DRILL	
<b>Location</b>	NWSE 32 8S 17E S 2293 FSL 2169 FEL GPS Coord (UTM)			582888E	4436153N

### Geologic Statement of Basis

Newfield proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 32. No depth is listed for this well. The well is owned by the BLM and its listed use is for stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect useable sources of underground water.

Brad Hill  
**APD Evaluator**

4/5/2011  
**Date / Time**

### Surface Statement of Basis

The proposed GMBU S-32-8-17 oil well is to be directional drilled from the pad of the existing M-32-8-17 producing oil well and 10-32-8-17 injection well. The area is designated for 20 acre spacing. No construction changes are planned for the existing pad. A temporary use area is designated on the access end of the pad. A reserve pit will be re-dug in approximately the previous location. No tanks are currently on the pad. The oil will be piped to another site. Currently, side-hill runoff is entering the pad from the hillside to the west. A diversion ditch is needed along this hillside beginning near Corner 4 and extending north to Corner 6. A berm should also be constructed on the south side outside the deadman.

A field review of the existing pad showed no concerns as it now exists except for the needed drainage. It should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface. Mr. Jim Davis of SITLA attended the evaluation and agreed with the drainage needs. Mr. Alex Hansen of the UDWR also attended and had no recommendations for wildlife.

Floyd Bartlett  
**Onsite Evaluator**

3/23/2011  
**Date / Time**

### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 3/17/2011**API NO. ASSIGNED:** 43013506500000**WELL NAME:** GMBU S-32-8-17**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** NWSE 32 080S 170E**Permit Tech Review:** **SURFACE:** 2293 FSL 2169 FEL**Engineering Review:** **BOTTOM:** 1054 FSL 1120 FEL**Geology Review:** **COUNTY:** DUCHESNE**LATITUDE:** 40.07346**LONGITUDE:** -110.02795**UTM SURF EASTINGS:** 582888.00**NORTHINGS:** 4436153.00**FIELD NAME:** MONUMENT BUTTE**LEASE TYPE:** 3 - State**LEASE NUMBER:** ML-22060**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 3 - State**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** STATE/FEE - B001834
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

**Commingle Approved****LOCATION AND SITING:**

- R649-2-3.**
- Unit:** GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 5 - Statement of Basis - bhill  
 15 - Directional - dmason  
 25 - Surface Casing - hmacdonald  
 27 - Other - bhill



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU S-32-8-17  
**API Well Number:** 43013506500000  
**Lease Number:** ML-22060  
**Surface Owner:** STATE  
**Approval Date:** 5/3/2011

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Surface casing shall be cemented to the surface.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

Spud  
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ROSS 29 Submitted  
By Britt Stubbs Phone Number 823-823-0096  
Well Name/Number GMBU S-32-8-17  
Qtr/Qtr NW/SE Section 32 Township 8S Range 17E  
Lease Serial Number ML-22060  
API Number 43-013-5065Ø

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/15/11      9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/15/11      3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22060
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: GMBU S-32-8-17
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: , 32, T8S, R17E		9. API NUMBER: 4301350650
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 06/16/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/15/11 MIRU Ross #29. Spud well @9:00 AM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 310.312. On 5/16/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 8 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE \_\_\_\_\_  
SIGNATURE *Branden Arnold* DATE 06/17/2011

(This space for State use only)

**RECEIVED**  
**JUN 27 2011**  
DIV. OF OIL, GAS & MINING





STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

*NWSE*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301350650	GMBU S-32-8-17	<del>SESE</del>	32	8S	17E	DUCHESNE	6/15/2011	6/29/11
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL=SESE</i>											
B	99999	17400 ✓	4301350657	GMBU W-32-8-17	SESW	32	8	17E	DUCHESNE	6/17/2011	6/29/11
<i>GRRV</i> <i>BHL=SESW</i>											
A	99999	18081	4304751228	FEDERAL 2-23-6-20	NWNE	23	6S	20E	UINTAH	6/21/2011	6/29/11
<i>GRRV</i>											
A	99999	18082	4304751229	FEDERAL 10-23-6-20	NWSE	23	6S	20E	UINTAH	6/16/2011	6/29/11
<i>GRRV</i>											
A	99999	18083	4304751232	FEDERAL 2-24-6-20	NWNE	24	6S	20E	UINTAH	5/25/2011	6/29/11
<i>GRRV</i>											
A	99999	18084	4304751234	FEDERAL 4-25-6-20	NWNW	25	6S	20E	UINTAH	6/15/2011	6/29/11
<i>GRRV</i>											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
  - B - 1 well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - other (explain in comments section)

RECEIVED  
 JUN 27 2011

Signature *JPH* Jentri Park  
 Production Clerk 06/23/11

NOTE: Use COMMENT section to explain why each Action Code was selected.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-22060
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> GMBU S-32-8-17
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>9. API NUMBER:</b> 43013506500000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2293 FSL 2169 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 32 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2011		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		<input type="checkbox"/> OTHER: <input type="text" value="Weekly Status Report"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above well was completed on 07/13/2011. Attached is a daily completion status report.		
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/12/2011

## Daily Activity Report

Format For Sundry

**GMBU S-32-8-17**

**5/1/2011 To 9/30/2011**

**7/1/2011 Day: 1**

**Completion**

Rigless on 7/1/2011 - Run CBL & shoot first stage. - NU 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6364' cement top @ 44'. Perforate CP5 sds as shown in perforation report. 152 BWTR. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$16,325

---

**7/6/2011 Day: 2**

**Completion**

Rigless on 7/6/2011 - Perforate, frac & flowback well - Perforate & frac well as detailed. 2213 BWTR. Open for immediate flowback @ approx 3 BPM. Well flowed for 3 hours & died. Recovered approx 450 bbls. 1763 BETR.

**Daily Cost:** \$0

**Cumulative Cost:** \$126,038

---

**7/8/2011 Day: 3**

**Completion**

Nabors #147 on 7/8/2011 - MIRUSU. PU 103- jts tbg. - MIRUSU. ND frac BOPs. NU BOPs. RU rig floor. Talley & PU 4 3/4" chomp bit & bit sub. PU 103- jts tbg. RU pump & pump lines. SWIFN. 1763 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$174,506

---

**7/11/2011 Day: 4**

**Completion**

Nabors #147 on 7/11/2011 - Drill out plugs - Check pressure on well, 0 psi tbg & csg. Tag fill @ 4100'. RU PS. Clean out to plug @ 4270'. Drill out plug. Continue PU tbg & tag fill @ 4400'. Clean out to plug @ 4480'. Drill out plug. Continue PU tbg & tag fill @ 5570'. Drill out plug. Continue PU tbg & tag fill @ 5630'. Clean out to plug @ 5710'. Drill out plug. Circulate well clean. SWIFN. 1763 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$180,942

---

**7/12/2011 Day: 5**

**Completion**

Nabors #147 on 7/12/2011 - Clean out to PBTD & swab for clean up. - Check pressure on well, 0 psi tbg & csg. TIH w/ tbg & tag fill @ 6130'. Clean out to PBTD @ 6404'. Circulate well clean. RD PS. TOH w/ 4- jts tbg. RU swab equipment. Made 24 swab runs w/ SFL @ surface & EFL @ 3000'. Recovered 165 bbls Ending w/ good show of oil. RD swab equipment. 1598 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$187,531

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**RECEIVED** Aug. 12, 2011

**7/13/2011 Day: 6****Completion**

Nabors #147 on 7/13/2011 - Round trip tbg & PU rods - Check pressure on well, 100 psi csg & 50 psi tbg. TIH & tag PBD @ 6406'. Circulate well clean. LD 6- jts tbg. TOH w/ tbg & LD bit & bit sub. TIH w/ production tbg. ND BOPs. Set TA @ 6203' w/ 18,000#s tension. NU wellhead. X-over for rods. PU & prime Central Hydraulic pump. PU rods as detailed. RU pumping unit. 1598 BWTR. **Finalized**

**Daily Cost:** \$0**Cumulative Cost:** \$282,199

---

**Pertinent Files:** [Go to File List](#)

**RECEIVED** Aug. 12, 2011

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
 ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<b>E</b>	<b>17400</b>	<b>18243</b>	<b>4301350650</b>	<b>GMBU S-32-8-17</b>	<b>NWSE</b>	<b>32</b>	<b>8S</b>	<b>17E</b>	<b>DUCHESNE</b>	<b>6/15/2011</b>	<b>7/12/11</b>
WELL 1 COMMENTS: <b>CHANGE TO GR-WS FORMATION</b>											
											<b>9/28/11</b>

ACTION CODES (See instructions on back of form)  
 A - 1 new entity for new well (single well only)  
 B - 1 well to existing entity (group or unit well)  
 C - from one existing entity to another existing entity  
 D - well from one existing entity to a new entity  
 E - other (explain in comments section)

**RECEIVED**  
**SEP 28 2011**

*Jentri Park*  
 Signature  
**Jentri Park**  
 Production Clerk  
**09/27/11**

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIV. OF OIL, GAS & MINING

amended

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
ML-22060

6. If Indian, Allottee or Tribe Name  
Greater Monument Butte

7. Unit or CA Agreement Name and No.  
Greater Monument Butte

8. Lease Name and Well No.  
Greater Monument Butte S-32-8-17

9. AFI Well No.  
43-013-50650

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC. 32, T8S, R17E

12. County or Parish  
DUCHESNE

13. State  
UT

14. Date Spudded  
06/15/2011

15. Date T.D. Reached  
06/26/2011

16. Date Completed 07/12/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5198' GL 5210' KB

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\* *BHL v8 by HSM*

At surface 2293' FSL & 2169' FEL (NW/SE) SEC. 32, T8S, R17E (ML-22060)

At top prod. interval reported below 1574' FSL & 1527' FEL (NW/SE) SEC. 32, T8S, R17E (ML-22060)

At total depth 1066' FSL & 1114' FEL (SE/SE) SEC. 32, T8S, R17E (ML-22060)

18. Total Depth: MD 6453'  
TVD 6218'

19. Plug Back T.D.: MD 6404'  
TVD 6174

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6465'		275 PRIMLITE		44'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6299'	TA @ 6204'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4191'	6228'	6224-6228'	.36"	12	
B)			4191-5661'	.34"	102	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4191-6228'	Frac w/ 188853#s 20/40 sand in 1417 bbls of Lightning 17 fluid in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/13/11	7/23/11	24	→	26	6	25			2-1/2" x 1-1/2" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4191'	6228'		GARDEN GULCH MRK	3922'
				GARDEN GULCH 1	4122'
				GARDEN GULCH 2	4244'
				POINT 3	4522'
				X MRKR	4766'
				Y MRKR	4804'
				DOUGLAS CREEK MRK	4936'
				BI CARBONATE MRK	5186'
				B LIMESTON MRK	5331'
				CASTLE PEAK	5825'
				BASAL CARBONATE	6265'
				WASATCH	6390'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature \_\_\_\_\_ Date 08/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

**ITEM 17:** Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**ITEM 23:** Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

**Daily Activity Report****Format For Sundry****GMBU S-32-8-17****4/1/2011 To 8/30/2011****GMBU S-32-8-17****Waiting on Cement****Date:** 6/16/2011

Ross #29 at 315. Days Since Spud - 310.32'KB. On 6/16/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - On 6/15/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - yield. Returned 8bbbs to pit, bump plug to 525psi, BLM and State were notified of spud via email.

**Daily Cost:** \$0**Cumulative Cost:** \$61,059**GMBU S-32-8-17****Rigging down****Date:** 6/20/2011

NDSI #2 at 315. 0 Days Since Spud - Rig down and prepare for rig move

**Daily Cost:** \$0**Cumulative Cost:** \$64,319**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/21/2011

NDSI #2 at 1245. 1 Days Since Spud - Drill 7 7/8" hole F/ 260' to 1245 w/15K WOB,TRPM-180,GPM-400,Avg ROP-104 ft/hr - Pick up Bit,Mud Motor,Scribe directional tools,TIH and Tag @ 260' - Rig up B&C Quicktest and test kelly,pipe& blind rams, choke to 2000#/10 min csg to 1500#/30 min - NO H2S or flow reported in last 24 hours - Move rig 6 miles w/ Marcuss Lidell Trucking, Set Equipment, and rig up

**Daily Cost:** \$0**Cumulative Cost:** \$109,526**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/22/2011

NDSI #2 at 3399. 2 Days Since Spud - Drill 7 7/8" hole F/ 1245' to 1974' w/ 18K WOB,TRPM-180,GPM-400,Avg ROP-122 ft/hr - Drill 7 7/8" hole F/ 1974' to 3399' w/ 18K WOB,TRPM-175,GPM-400,Avg ROP-81 ft/hr - Rig Service, check crownomatic and BOP - NO H2S or flow reported in last 24 hours

**Daily Cost:** \$0**Cumulative Cost:** \$155,110**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/23/2011

NDSI #2 at 4920. 3 Days Since Spud - Drill 7 7/8" hole F/ 3399' to 4000' w/ 18K WOB,TRPM-170,GPM-400, Avg ROP-86 ft/hr - Rig Service, check crownomatic and BOP - Drill 7 7/8" hole F/ 4000' to 4920' w/ 18K WOB,TRPM-170,GPM-400,Avg ROP-56 ft/hr - NO H2S or flow reported in last 24 hours

**Daily Cost:** \$0**Cumulative Cost:** \$174,379**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/24/2011

NDSI #2 at 6251. 4 Days Since Spud - Drill 7 7/8" hole from 5427' to 6251' 20,000 lbs WOB, 160 total RPM, 400 GPM, 56.82 fph avg ROP - Rig service. Function test BOP and crown-o-matic - Drill 7 7/8" hole from 4920' to 5427' 20,000 lbs WOB, 160 total RPM, 400 GPM, 56.3 fph avg ROP

**Daily Cost:** \$0

**Cumulative Cost:** \$208,493

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**GMBU S-32-8-17**

**Logging**

**Date:** 6/26/2011

NDSI #2 at 6465. 5 Days Since Spud - 30'/min. 3700' to surface at 60'/min. Then Descent # 2. HFDT w/centralizer. - Rig up Halliburton Wireline and run first descent. Tripple Combo Suite w/ Laterolog. TD to 3700' - Lay down DP and BHA - Circulate - Drill 7 7/8" hole from 6251' to 6456' 20,000 lbs WOB, 160 total RPM, 400 GPM, 61 fph avg ROP - Finish cleaning mud tanks. Rig released at 7:30 AM 6/26/2011 - 30'/min. 3700' to surface at 60'/min. Then Descent # 2. HFDT w/centralizer. - Rig up Halliburton Wireline and run first descent. Tripple Combo Suite w/ Laterolog. TD to 3700' - Lay down DP and BHA - Circulate - Drill 7 7/8" hole from 6251' to 6456' 20,000 lbs WOB, 160 total RPM, 400 GPM, 61 fph avg ROP - Finish cleaning mud tanks. Rig released at 7:30 AM 6/26/2011 **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$229,707

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**GMBU S-32-8-17**

**Waiting on Cement**

**Date:** 6/27/2011

NDSI #2 at 6465. 7 Days Since Spud - Returned 18 bbls of cement to reserve pit. - 400 sacks 50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L 14.4ppg 1.24 yield. - Pump 275 sacks PL11+3%KCL+5#CF+5#KOL+.5SMS+FP+SF mixed at 11ppg 3.53 yield. Then - R/U BJ hard, set casing mandrill w/ 80,000# tension and circulate - Start to clean mud tanks - Test 5 1/2" pipe rams to 2000 psi for ten min. Test good. - out tool. Run back in and log up to 3700' at 20'/min. - Finish descent# 2 and pick up XRMI for descent# 3. Tool failure when on bottom. Pull out and change - R/U and run 154 jts 5 1/2" 15.50# J55 casing. Set at 6449'/KB

**Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$407,403

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**Pertinent Files: Go to File List**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
ML-22060

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.  
Greater Monument Butte

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

8. Lease Name and Well No.  
Greater Monument Butte S-32-8-17

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 2293' FSL & 2169' FEL (NW/SE) SEC. 32, T8S, R17E (ML-22060)

At top prod. interval reported below 1574' FSL & 1527' FEL (NW/SE) SEC. 32, T8S, R17E (ML-22060)

At total depth 1066' FSL & 1114' FEL (SE/SE) SEC. 32, T8S, R17E (ML-22060)

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 32, T8S, R17E

12. County or Parish  
DUCHESNE

13. State  
UT

14. Date Spudded  
06/15/2011

15. Date T.D. Reached  
06/26/2011

16. Date Completed 07/12/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5198' GL 5210' KB

18. Total Depth: MD 6453'  
TVD 6218'

19. Plug Back T.D.: MD 6404'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6465'		275 PRIMLITE		44'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6299'	TA @ 6204'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6224'	6228'	6224-6228'	.36"	12	
B) Green River	4191'	5661'	4191-5661'	.34"	102	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4191-6228'	Frac w/ 188853#s 20/40 sand in 1417 bbls of Lightning 17 fluid in 6 stages.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/13/11	7/23/11	24	→	26	6	25			2-1/2" x 1-1/2" x 24' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well Status

**RECEIVED**  
**SEP 14 2011**

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH GREEN RIVER	6224'	6228'		GARDEN GULCH MRK	3922'
	4191'	5661'		GARDEN GULCH 1	4122'
				GARDEN GULCH 2	4244'
				POINT 3	4522'
				X MRKR	4766'
				Y MRKR	4804'
				DOUGLAS CREEK MRK	4936'
				BI CARBONATE MRK	5186'
				B LIMESTON MRK	5331'
				CASTLE PEAK	5825'
				BASAL CARBONATE	6265'
				WASATCH	6390'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature *J Peatross* Date 08/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NEWFIELD**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 32 T8S, R17E  
S-32-8-17**

**Wellbore #1**

**Design: Actual**

## **Standard Survey Report**

**26 June, 2011**



# PayZone Directional Services, LLC.

## Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well S-32-8-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig #2)
<b>Site:</b>	SECTION 32 T8S, R17E	<b>MD Reference:</b>	S-32-8-17 @ 5210.0ft (Newfield Rig #2)
<b>Well:</b>	S-32-8-17	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 32 T8S, R17E, SEC 32 T8S, R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,199,243.00 ft	<b>Latitude:</b>	40° 4' 28.149 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,052,198.00 ft	<b>Longitude:</b>	110° 1' 42.260 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.94 °

<b>Well</b>	S-32-8-17, SHL LAT: 40 04 24.40 LONG: -110 01 43.37					
<b>Well Position</b>	<b>+N-S</b>	0.0 ft	<b>Northing:</b>	7,198,862.24 ft	<b>Latitude:</b>	40° 4' 24.400 N
	<b>+E-W</b>	0.0 ft	<b>Easting:</b>	2,052,117.99 ft	<b>Longitude:</b>	110° 1' 43.370 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,210.0 ft	<b>Ground Level:</b>	5,198.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2011/01/27	11.35	65.83	52,331

<b>Design</b>	Actual				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>		<b>Depth From (TVD) (ft)</b>	<b>+N-S (ft)</b>	<b>+E-W (ft)</b>	<b>Direction (°)</b>
		0.0	0.0	0.0	138.80

<b>Survey Program</b>	<b>Date</b>	2011/06/26			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
357.0	6,453.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
357.0	0.99	78.24	357.0	0.6	3.0	1.5	0.28	0.28	0.00
387.0	0.80	74.00	387.0	0.7	3.5	1.7	0.67	-0.63	-14.13
418.0	1.35	90.00	418.0	0.8	4.0	2.1	2.00	1.77	51.61
449.0	2.10	96.60	449.0	0.7	5.0	2.7	2.50	2.42	21.29
479.0	2.70	106.60	478.9	0.5	6.2	3.7	2.43	2.00	33.33
510.0	2.90	118.10	509.9	-0.1	7.6	5.1	1.92	0.65	37.10
540.0	3.30	125.20	539.9	-1.0	9.0	6.6	1.85	1.33	23.67
571.0	3.75	131.80	570.8	-2.2	10.5	8.5	1.95	1.45	21.29
601.0	4.10	139.10	600.7	-3.6	11.9	10.6	2.03	1.17	24.33
632.0	4.60	140.50	631.6	-5.4	13.4	12.9	1.65	1.61	4.52
662.0	4.75	141.50	661.5	-7.3	14.9	15.3	0.57	0.50	3.33
693.0	5.20	142.40	692.4	-9.4	16.6	18.0	1.47	1.45	2.90



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: S-32-8-17  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well S-32-8-17  
 TVD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 MD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E/W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
723.0	5.30	140.20	722.3	-11.6	18.3	20.8	0.75	0.33	-7.33
754.0	5.56	134.20	753.2	-13.7	20.3	23.7	2.01	0.84	-19.35
785.0	6.20	128.00	784.0	-15.8	22.7	26.8	2.91	2.06	-20.00
815.0	6.50	128.80	813.8	-17.9	25.3	30.1	1.04	1.00	2.67
845.0	6.80	131.50	843.6	-20.1	28.0	33.5	1.44	1.00	9.00
876.0	7.40	131.50	874.4	-22.6	30.8	37.3	1.94	1.94	0.00
908.0	8.10	132.10	906.1	-25.5	34.0	41.6	2.20	2.19	1.88
939.0	8.70	132.60	936.7	-28.6	37.4	46.1	1.95	1.94	1.61
971.0	9.00	132.30	968.4	-31.9	41.0	51.0	0.95	0.94	-0.94
1,003.0	9.30	134.30	1,000.0	-35.4	44.7	56.1	1.37	0.94	6.25
1,035.0	9.70	136.00	1,031.5	-39.1	48.4	61.4	1.53	1.25	5.31
1,066.0	10.10	137.00	1,062.1	-43.0	52.1	66.7	1.40	1.29	3.23
1,098.0	10.50	138.00	1,093.5	-47.2	56.0	72.4	1.37	1.25	3.13
1,129.0	10.60	137.30	1,124.0	-51.4	59.8	78.1	0.52	0.32	-2.26
1,161.0	11.10	136.50	1,155.4	-55.8	63.9	84.1	1.63	1.56	-2.50
1,193.0	11.69	134.75	1,186.8	-60.3	68.3	90.4	2.14	1.84	-5.47
1,225.0	11.70	135.58	1,218.1	-64.9	72.9	96.9	0.53	0.03	2.59
1,256.0	11.60	135.50	1,248.5	-69.4	77.3	103.1	0.33	-0.32	-0.26
1,288.0	11.51	134.84	1,279.9	-73.9	81.8	109.5	0.50	-0.28	-2.06
1,319.0	12.00	137.30	1,310.2	-78.5	86.2	115.8	2.26	1.58	7.94
1,351.0	12.80	139.60	1,341.5	-83.6	90.7	122.7	2.94	2.50	7.19
1,383.0	13.50	140.00	1,372.6	-89.2	95.4	130.0	2.21	2.19	1.25
1,414.0	14.30	139.20	1,402.7	-94.9	100.3	137.4	2.65	2.58	-2.58
1,446.0	14.60	139.00	1,433.7	-100.9	105.5	145.4	0.95	0.94	-0.63
1,478.0	15.20	138.80	1,464.6	-107.1	110.9	153.6	1.88	1.88	-0.63
1,509.0	15.86	138.48	1,494.5	-113.3	116.4	161.9	2.15	2.13	-1.03
1,541.0	16.80	138.20	1,525.2	-120.0	122.4	170.9	2.95	2.94	-0.88
1,573.0	17.00	138.30	1,555.8	-127.0	128.6	180.2	0.63	0.63	0.31
1,636.0	16.80	138.10	1,616.1	-140.6	140.8	198.5	0.33	-0.32	-0.32
1,668.0	16.90	138.00	1,646.7	-147.5	147.0	207.8	0.33	0.31	-0.31
1,700.0	17.30	137.30	1,677.3	-154.5	153.3	217.2	1.41	1.25	-2.19
1,732.0	17.90	137.30	1,707.8	-161.6	159.9	226.9	1.88	1.88	0.00
1,763.0	18.30	138.40	1,737.3	-168.7	166.3	236.5	1.70	1.29	3.55
1,795.0	17.89	138.22	1,767.7	-176.2	173.0	246.5	1.29	-1.28	-0.56
1,826.0	18.00	137.80	1,797.2	-183.3	179.3	256.0	0.55	0.35	-1.35
1,858.0	17.70	136.30	1,827.6	-190.4	186.0	265.8	1.72	-0.94	-4.69
1,890.0	17.62	137.69	1,858.1	-197.5	192.6	275.5	1.34	-0.25	4.34
1,922.0	17.49	137.40	1,888.6	-204.7	199.2	285.2	0.49	-0.41	-0.91
1,953.0	17.23	138.60	1,918.2	-211.5	205.4	294.4	1.43	-0.84	3.87
1,985.0	16.90	138.50	1,948.8	-218.6	211.6	303.8	1.04	-1.03	-0.31
2,017.0	16.70	139.50	1,979.5	-225.6	217.6	313.1	1.10	-0.63	3.13
2,048.0	16.30	140.30	2,009.2	-232.3	223.3	321.9	1.48	-1.29	2.58
2,080.0	16.60	140.40	2,039.9	-239.3	229.1	330.9	0.94	0.94	0.31
2,111.0	16.50	140.24	2,069.6	-246.1	234.7	339.8	0.35	-0.32	-0.52
2,143.0	16.80	139.10	2,100.3	-253.1	240.7	348.9	1.39	0.94	-3.56
2,175.0	17.00	140.30	2,130.9	-260.1	246.7	358.2	1.26	0.63	3.75
2,206.0	17.10	141.00	2,160.5	-267.2	252.4	367.3	0.74	0.32	2.26
2,238.0	17.50	141.00	2,191.1	-274.6	258.4	376.8	1.25	1.25	0.00
2,270.0	18.00	139.60	2,221.5	-282.1	264.7	386.6	2.05	1.56	-4.38
2,301.0	18.10	139.00	2,251.0	-289.4	270.9	396.2	0.68	0.32	-1.94
2,333.0	18.10	137.50	2,281.4	-296.8	277.5	406.1	1.46	0.00	-4.69
2,365.0	17.90	137.60	2,311.9	-304.1	284.2	416.0	0.63	-0.63	0.31
2,397.0	17.40	139.10	2,342.4	-311.3	290.7	425.7	2.11	-1.56	4.69
2,428.0	17.80	140.10	2,371.9	-318.5	296.7	435.1	1.62	1.29	3.23



# PayZone Directional Services, LLC.



## Survey Report

Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: S-32-8-17  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well S-32-8-17  
 TVD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 MD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,460.0	18.20	140.10	2,402.3	-326.0	303.1	445.0	1.25	1.25	0.00
2,492.0	18.50	140.00	2,432.7	-333.8	309.6	455.0	0.94	0.94	-0.31
2,523.0	18.80	139.10	2,462.1	-341.3	316.0	464.9	1.34	0.97	-2.90
2,555.0	18.60	138.00	2,492.4	-349.0	322.8	475.2	1.27	-0.63	-3.44
2,587.0	18.50	138.18	2,522.7	-356.6	329.6	485.4	0.36	-0.31	0.56
2,618.0	18.24	140.40	2,552.2	-364.0	335.9	495.1	2.41	-0.84	7.16
2,650.0	18.10	141.10	2,582.6	-371.7	342.3	505.1	0.81	-0.44	2.19
2,682.0	17.90	142.40	2,613.0	-379.5	348.4	515.0	1.40	-0.63	4.06
2,713.0	17.40	142.20	2,642.5	-386.9	354.1	524.4	1.62	-1.61	-0.65
2,745.0	17.30	142.40	2,673.1	-394.5	360.0	533.9	0.36	-0.31	0.63
2,777.0	16.90	141.90	2,703.7	-401.9	365.7	543.3	1.33	-1.25	-1.56
2,808.0	16.20	140.80	2,733.4	-408.8	371.3	552.1	2.47	-2.26	-3.55
2,840.0	15.80	140.40	2,764.1	-415.6	376.9	560.9	1.30	-1.25	-1.25
2,872.0	15.60	140.80	2,794.9	-422.3	382.3	569.6	0.71	-0.63	1.25
2,904.0	15.60	140.80	2,825.8	-429.0	387.8	578.2	0.00	0.00	0.00
2,935.0	15.70	140.30	2,855.6	-435.4	393.1	586.5	0.54	0.32	-1.61
2,967.0	16.24	140.90	2,886.4	-442.2	398.7	595.3	1.76	1.69	1.88
2,999.0	17.09	141.10	2,917.0	-449.4	404.5	604.5	2.66	2.66	0.63
3,031.0	18.00	141.20	2,947.5	-456.9	410.5	614.2	2.85	2.84	0.31
3,062.0	18.20	140.50	2,977.0	-464.3	416.6	623.8	0.95	0.65	-2.26
3,094.0	17.90	139.60	3,007.4	-471.9	423.0	633.7	1.28	-0.94	-2.81
3,125.0	17.70	139.50	3,037.0	-479.1	429.1	643.2	0.65	-0.65	-0.32
3,157.0	18.00	140.20	3,067.4	-486.6	435.4	653.0	1.15	0.94	2.19
3,189.0	18.20	141.30	3,097.8	-494.3	441.7	662.9	1.24	0.63	3.44
3,220.0	18.10	141.30	3,127.3	-501.9	447.8	672.6	0.32	-0.32	0.00
3,252.0	18.00	140.00	3,157.7	-509.5	454.0	682.5	1.30	-0.31	-4.06
3,284.0	18.30	140.80	3,188.1	-517.2	460.4	692.4	1.22	0.94	2.50
3,316.0	17.50	138.00	3,218.6	-524.7	466.8	702.3	3.67	-2.50	-8.75
3,346.0	17.50	137.80	3,247.2	-531.4	472.8	711.3	0.20	0.00	-0.67
3,378.0	17.84	138.22	3,277.7	-538.6	479.3	721.0	1.13	1.06	1.31
3,410.0	18.10	139.90	3,308.1	-546.1	485.8	730.9	1.81	0.81	5.25
3,441.0	18.20	140.20	3,337.6	-553.5	492.0	740.5	0.44	0.32	0.97
3,473.0	17.97	138.92	3,368.0	-561.0	498.5	750.5	1.43	-0.72	-4.00
3,504.0	17.58	137.43	3,397.5	-568.1	504.8	759.9	1.93	-1.26	-4.81
3,536.0	18.00	137.00	3,428.0	-575.3	511.4	769.7	1.38	1.31	-1.34
3,568.0	17.70	136.00	3,458.4	-582.4	518.2	779.5	1.34	-0.94	-3.13
3,599.0	17.40	135.00	3,488.0	-589.0	524.7	788.8	1.37	-0.97	-3.23
3,631.0	17.89	135.40	3,518.5	-595.9	531.5	798.5	1.58	1.53	1.25
3,663.0	17.80	137.25	3,548.9	-603.0	538.3	808.3	1.79	-0.28	5.78
3,694.0	17.27	136.55	3,578.5	-609.8	544.7	817.6	1.84	-1.71	-2.26
3,726.0	17.00	135.30	3,609.1	-616.6	551.2	827.0	1.43	-0.84	-3.91
3,757.0	17.45	136.73	3,638.7	-623.2	557.6	836.2	1.99	1.45	4.61
3,789.0	17.60	138.60	3,669.2	-630.3	564.1	845.8	1.82	0.47	5.84
3,821.0	17.50	139.80	3,699.7	-637.6	570.4	855.5	1.17	-0.31	3.75
3,853.0	16.80	139.10	3,730.3	-644.8	576.5	864.9	2.28	-2.19	-2.19
3,884.0	16.30	138.50	3,760.0	-651.5	582.4	873.8	1.70	-1.61	-1.94
3,916.0	16.00	138.20	3,790.8	-658.1	588.3	882.7	0.97	-0.94	-0.94
3,948.0	16.30	136.59	3,821.5	-664.7	594.3	891.6	1.68	0.94	-5.03
3,979.0	16.60	135.10	3,851.2	-671.0	600.4	900.3	1.67	0.97	-4.81
4,011.0	16.70	135.40	3,881.9	-677.5	606.9	909.5	0.41	0.31	0.94
4,043.0	16.60	136.80	3,912.5	-684.1	613.2	918.6	1.29	-0.31	4.38
4,075.0	16.20	139.20	3,943.2	-690.8	619.3	927.7	2.46	-1.25	7.50
4,106.0	16.10	140.30	3,973.0	-697.4	624.9	936.3	1.04	-0.32	3.55
4,138.0	16.30	140.80	4,003.7	-704.3	630.5	945.2	0.76	0.63	1.56



# PayZone Directional Services, LLC.



## Survey Report

Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: S-32-8-17  
 Wellbore: Wellbore #1  
 Design: Actual

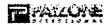
Local Co-ordinate Reference: Well S-32-8-17  
 TVD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 MD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,169.0	17.10	140.20	4,033.4	-711.1	636.2	954.1	2.64	2.58	-1.94
4,201.0	17.60	140.60	4,064.0	-718.5	642.3	963.7	1.61	1.56	1.25
4,233.0	17.70	140.90	4,094.5	-726.0	648.4	973.4	0.42	0.31	0.94
4,264.0	17.80	141.40	4,124.0	-733.4	654.3	982.8	0.59	0.32	1.61
4,296.0	17.50	141.60	4,154.5	-740.9	660.4	992.5	0.96	-0.94	0.63
4,328.0	16.80	141.20	4,185.1	-748.3	666.3	1,001.9	2.22	-2.19	-1.25
4,360.0	16.70	141.60	4,215.7	-755.5	672.0	1,011.1	0.48	-0.31	1.25
4,391.0	16.70	141.30	4,245.4	-762.5	677.6	1,020.0	0.28	0.00	-0.97
4,423.0	16.50	141.47	4,276.1	-769.6	683.3	1,029.2	0.64	-0.63	0.53
4,454.0	16.60	140.40	4,305.8	-776.5	688.8	1,038.0	1.03	0.32	-3.45
4,486.0	16.90	140.40	4,336.4	-783.6	694.7	1,047.2	0.94	0.94	0.00
4,518.0	17.10	140.10	4,367.0	-790.8	700.7	1,056.6	0.68	0.63	-0.94
4,550.0	16.44	139.60	4,397.7	-797.9	706.7	1,065.8	2.11	-2.06	-1.56
4,582.0	16.20	138.80	4,428.4	-804.7	712.5	1,074.8	1.03	-0.75	-2.50
4,614.0	16.20	138.10	4,459.1	-811.3	718.5	1,083.7	0.61	0.00	-2.19
4,645.0	15.90	137.60	4,488.9	-817.7	724.2	1,092.3	1.07	-0.97	-1.61
4,677.0	16.14	138.84	4,519.7	-824.3	730.1	1,101.1	1.31	0.75	3.88
4,709.0	16.80	140.50	4,550.3	-831.2	736.0	1,110.2	2.53	2.06	5.19
4,741.0	17.10	141.40	4,581.0	-838.4	741.8	1,119.5	1.25	0.94	2.81
4,772.0	17.30	141.80	4,610.6	-845.6	747.5	1,128.6	0.75	0.65	1.29
4,804.0	17.40	141.40	4,641.1	-853.1	753.5	1,138.2	0.49	0.31	-1.25
4,836.0	17.00	141.30	4,671.7	-860.5	759.4	1,147.6	1.25	-1.25	-0.31
4,867.0	16.60	141.60	4,701.4	-867.5	764.9	1,156.6	1.32	-1.29	0.97
4,899.0	16.30	141.30	4,732.0	-874.6	770.6	1,165.6	0.97	-0.94	-0.94
4,931.0	16.50	142.10	4,762.7	-881.7	776.2	1,174.7	0.94	0.63	2.50
4,963.0	16.80	142.20	4,793.4	-888.9	781.8	1,183.8	0.94	0.94	0.31
4,994.0	16.90	143.00	4,823.1	-896.1	787.3	1,192.8	0.81	0.32	2.58
5,026.0	16.60	142.70	4,853.7	-903.4	792.8	1,202.0	0.98	-0.94	-0.94
5,058.0	16.20	141.60	4,884.4	-910.5	798.4	1,211.0	1.58	-1.25	-3.44
5,089.0	15.80	140.50	4,914.2	-917.2	803.8	1,219.5	1.62	-1.29	-3.55
5,121.0	15.70	139.90	4,945.0	-923.9	809.3	1,228.2	0.60	-0.31	-1.88
5,153.0	15.80	139.70	4,975.8	-930.5	814.9	1,236.9	0.36	0.31	-0.63
5,185.0	15.90	137.90	5,006.6	-937.1	820.7	1,245.6	1.57	0.31	-5.63
5,216.0	16.20	136.70	5,036.4	-943.4	826.5	1,254.2	1.44	0.97	-3.87
5,247.0	16.60	136.90	5,066.1	-949.8	832.5	1,263.0	1.30	1.29	0.65
5,279.0	17.00	137.30	5,096.8	-956.5	838.8	1,272.2	1.30	1.25	1.25
5,310.0	17.20	137.70	5,126.4	-963.2	844.9	1,281.3	0.75	0.65	1.29
5,342.0	17.30	138.00	5,156.9	-970.3	851.3	1,290.8	0.42	0.31	0.94
5,374.0	17.80	138.70	5,187.5	-977.5	857.7	1,300.5	1.70	1.56	2.19
5,405.0	17.40	139.00	5,217.0	-984.6	863.9	1,309.8	1.32	-1.29	0.97
5,437.0	17.50	138.10	5,247.5	-991.7	870.2	1,319.4	0.90	0.31	-2.81
5,469.0	17.50	137.90	5,278.1	-998.9	876.7	1,329.0	0.19	0.00	-0.63
5,501.0	17.80	138.00	5,308.5	-1,006.1	883.2	1,338.7	0.94	0.94	0.31
5,532.0	18.30	137.78	5,338.0	-1,013.2	889.6	1,348.3	1.63	-1.61	-0.71
5,564.0	18.70	137.60	5,368.4	-1,020.7	896.5	1,358.5	1.26	1.25	-0.56
5,596.0	19.10	139.10	5,398.6	-1,028.5	903.3	1,368.9	1.97	1.25	4.69
5,627.0	19.60	138.40	5,427.9	-1,036.2	910.1	1,379.1	1.78	1.61	-2.26
5,659.0	19.80	138.70	5,458.0	-1,044.3	917.3	1,389.9	0.70	0.63	0.94
5,691.0	19.40	140.30	5,488.2	-1,052.4	924.2	1,400.7	2.09	-1.25	5.00
5,723.0	19.60	140.80	5,518.3	-1,060.7	931.0	1,411.3	0.81	0.63	1.56
5,754.0	19.80	141.90	5,547.5	-1,068.9	937.5	1,421.8	1.36	0.65	3.55
5,786.0	19.30	142.40	5,577.7	-1,077.3	944.1	1,432.5	1.65	-1.56	1.56
5,818.0	18.35	142.70	5,608.0	-1,085.5	950.4	1,442.8	2.98	-2.97	0.94
5,849.0	18.10	143.40	5,637.4	-1,093.3	956.2	1,452.4	1.07	-0.81	2.26



# PayZone Directional Services, LLC.



## Survey Report

Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: S-32-8-17  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well S-32-8-17  
 TVD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 MD Reference: S-32-8-17 @ 5210.0ft (Newfield Rig #2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,881.0	18.60	143.20	5,667.8	-1,101.3	962.2	1,462.5	1.57	1.56	-0.63
5,913.0	18.70	143.00	5,698.1	-1,109.5	968.4	1,472.7	0.37	0.31	-0.63
5,944.0	18.50	142.26	5,727.5	-1,117.4	974.4	1,482.5	1.00	-0.65	-2.39
5,976.0	18.20	141.30	5,757.8	-1,125.3	980.6	1,492.6	1.33	-0.94	-3.00
6,008.0	17.80	140.40	5,788.3	-1,133.0	986.9	1,502.5	1.52	-1.25	-2.81
6,039.0	17.20	141.10	5,817.8	-1,140.2	992.8	1,511.8	2.05	-1.94	2.26
6,071.0	16.80	141.60	5,848.4	-1,147.5	998.6	1,521.1	1.33	-1.25	1.56
6,103.0	16.90	142.75	5,879.1	-1,154.8	1,004.3	1,530.4	1.09	0.31	3.59
6,134.0	16.57	143.00	5,908.8	-1,161.9	1,009.7	1,539.3	1.09	-1.06	0.81
6,166.0	16.56	143.78	5,939.4	-1,169.2	1,015.1	1,548.4	0.70	-0.03	2.44
6,198.0	16.22	144.24	5,970.1	-1,176.6	1,020.4	1,557.4	1.14	-1.06	1.44
6,229.0	15.69	144.70	5,999.9	-1,183.5	1,025.4	1,565.9	1.76	-1.71	1.48
6,261.0	15.16	145.12	6,030.8	-1,190.5	1,030.3	1,574.3	1.69	-1.66	1.31
6,293.0	14.49	144.67	6,061.7	-1,197.2	1,035.0	1,582.5	2.12	-2.09	-1.41
6,325.0	13.80	145.03	6,092.8	-1,203.5	1,039.5	1,590.3	2.17	-2.16	1.13
6,356.0	13.40	146.17	6,122.9	-1,209.6	1,043.6	1,597.5	1.55	-1.29	3.68
6,400.0	12.66	146.92	6,165.7	-1,217.8	1,049.1	1,607.3	1.73	-1.68	1.70
6,453.0	11.77	147.82	6,217.5	-1,227.3	1,055.1	1,618.4	1.72	-1.68	1.70

### Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
S-32-8-17 TGT	0.00	0.00	5,000.0	-922.4	807.5	7,197,953.28	2,052,940.53	40° 4' 15.284 N	110° 1' 32.982 W
- hit/miss target									
- Shape									
- actual wellpath misses target center by 17.2ft at 5173.3ft MD (4995.3 TVD, -934.7 N, 818.5 E)									
- Circle (radius 75.0)									

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

# NEWFIELD



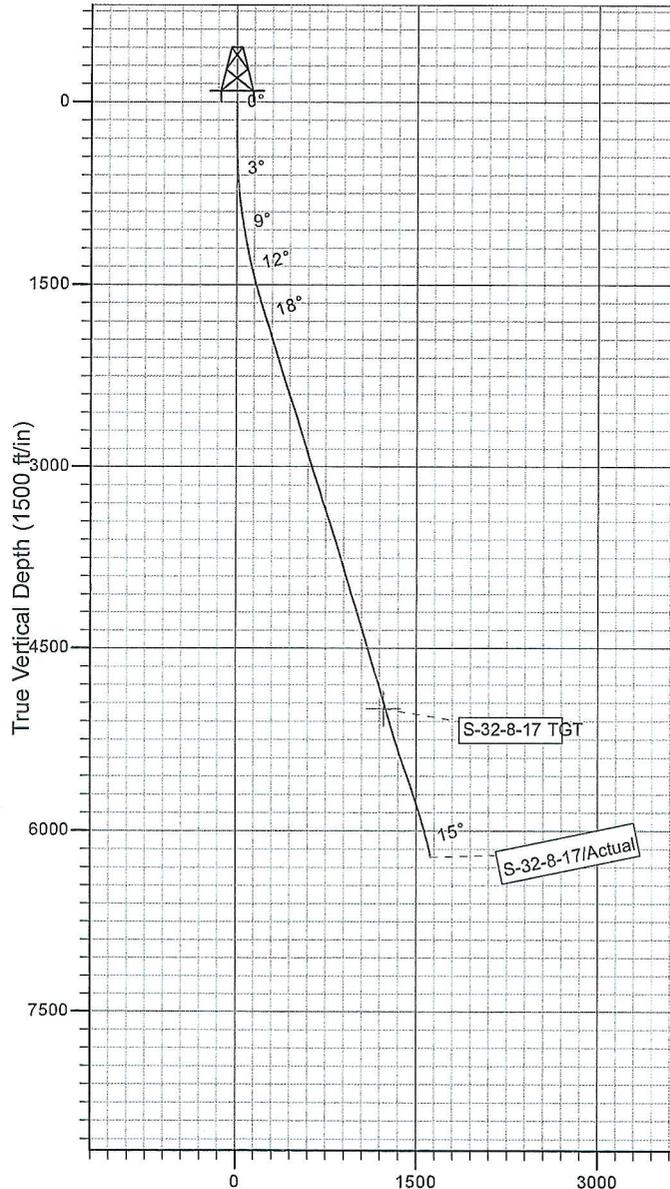
Project: USGS Myton SW (UT)  
 Site: SECTION 32 T8S, R17E  
 Well: S-32-8-17  
 Wellbore: Wellbore #1  
 SURVEY: Actual

FINAL SURVEY REPORT

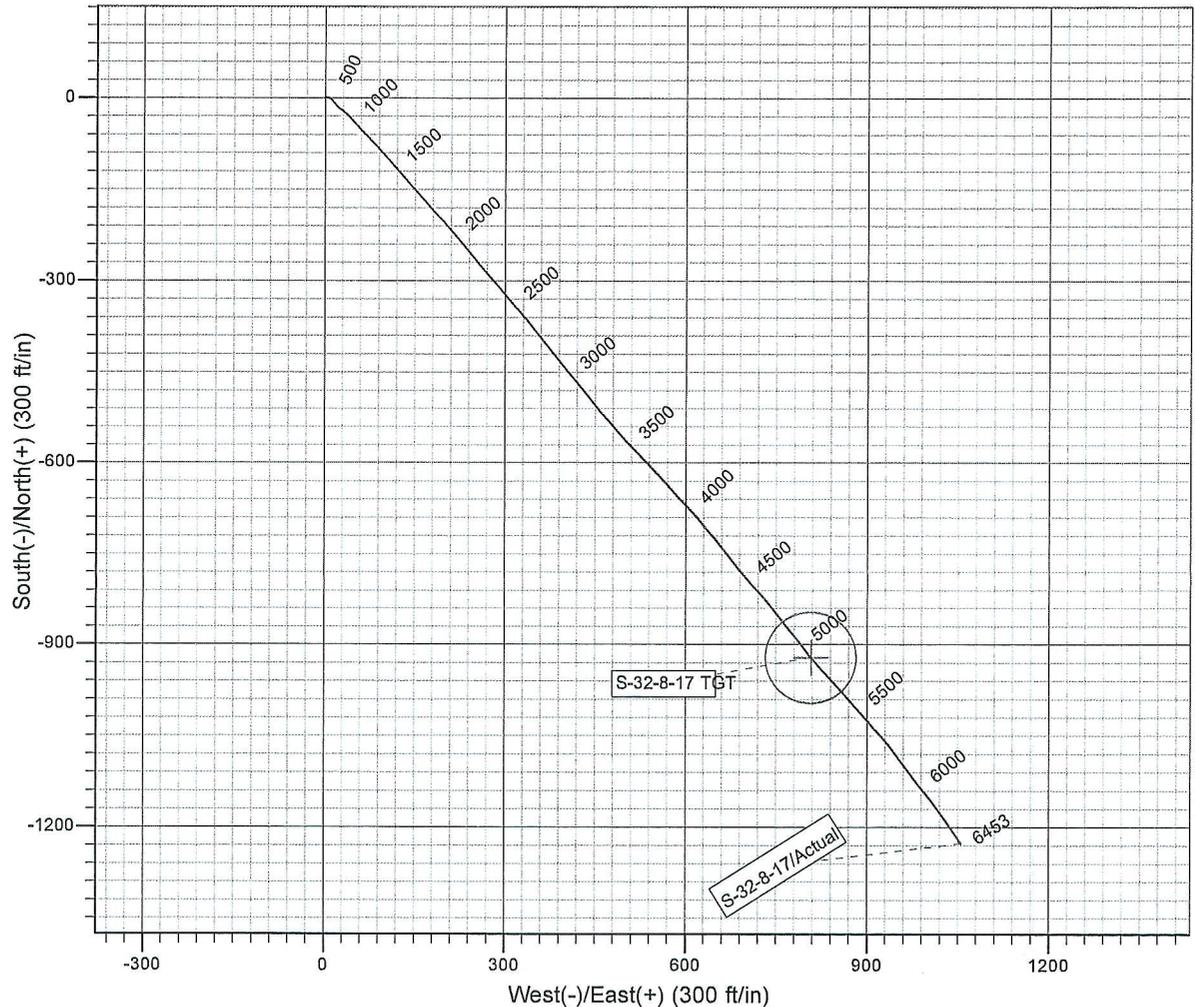


Azimuths to True North  
 Magnetic North: 11.35°

Magnetic Field  
 Strength: 52330.8snT  
 Dip Angle: 65.83°  
 Date: 2011/01/27  
 Model: IGRF2010



Vertical Section at 138.80° (1500 ft/in)



Design: Actual (S-32-8-17/Wellbore #1)



Created By: Sarah Webb Date: 21:13, June 26 2011  
 THIS SURVEY IS CORRECT TO THE BEST OF MY  
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

**Daily Activity Report**

Format For Sundry

**GMBU S-32-8-17****4/1/2011 To 8/30/2011****GMBU S-32-8-17****Waiting on Cement****Date:** 6/16/2011

Ross #29 at 315. Days Since Spud - 310.32'KB. On 6/16/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - On 6/15/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - yield. Returned 8bbls to pit, bump plug to 525psi, BLM and State were notified of spud via email.

**Daily Cost:** \$0**Cumulative Cost:** \$61,059**GMBU S-32-8-17****Rigging down****Date:** 6/20/2011

NDSI #2 at 315. 0 Days Since Spud - Rig down and prepare for rig move

**Daily Cost:** \$0**Cumulative Cost:** \$64,319**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/21/2011

NDSI #2 at 1245. 1 Days Since Spud - Drill 7 7/8" hole F/ 260' to 1245 w/15K WOB,TRPM-180,GPM-400,Avg ROP-104 ft/hr - Pick up Bit,Mud Motor,Scribe directional tools,TIH and Tag @ 260' - Rig up B&C Quicktest and test kelly,pipe& blind rams, choke to 2000#/10 min csg to 1500#/30 min - NO H2S or flow reported in last 24 hours - Move rig 6 miles w/ Marcuss Lidell Trucking, Set Equipment, and rig up

**Daily Cost:** \$0**Cumulative Cost:** \$109,526**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/22/2011

NDSI #2 at 3399. 2 Days Since Spud - Drill 7 7/8" hole F/ 1245' to 1974' w/ 18K WOB,TRPM-180,GPM-400,Avg ROP-122 ft/hr - Drill 7 7/8" hole F/ 1974' to 3399' w/ 18K WOB,TRPM-175,GPM-400,Avg ROP-81 ft/hr - Rig Service, check crownomatic and BOP - NO H2S or flow reported in last 24 hours

**Daily Cost:** \$0**Cumulative Cost:** \$155,110**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/23/2011

NDSI #2 at 4920. 3 Days Since Spud - Drill 7 7/8" hole F/ 3399' to 4000' w/ 18K WOB,TRPM-170,GPM-400, Avg ROP-86 ft/hr - Rig Service, check crownomatic and BOP - Drill 7 7/8" hole F/ 4000' to 4920' w/ 18K WOB,TRPM-170,GPM-400,Avg ROP-56 ft/hr - NO H2S or flow reported in last 24 hours

**Daily Cost:** \$0**Cumulative Cost:** \$174,379**GMBU S-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 6/24/2011

NDSI #2 at 6251. 4 Days Since Spud - Drill 7 7/8" hole from 5427' to 6251' 20,000 lbs WOB, 160 total RPM, 400 GPM, 56.82 fph avg ROP - Rig service. Function test BOP and crown-o-matic - Drill 7 7/8" hole from 4920' to 5427' 20,000 lbs WOB, 160 total RPM, 400 GPM, 56.3 fph avg ROP

**Daily Cost:** \$0

**Cumulative Cost:** \$208,493

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**GMBU S-32-8-17**

**Logging**

**Date:** 6/26/2011

NDSI #2 at 6465. 5 Days Since Spud - 30'/min. 3700' to surface at 60'/min. Then Descent # 2. HFDT w/centralizer. - Rig up Halliburton Wireline and run first descent. Tripple Combo Suite w/ Laterolog. TD to 3700' - Lay down DP and BHA - Circulate - Drill 7 7/8" hole from 6251' to 6456' 20,000 lbs WOB, 160 total RPM, 400 GPM, 61 fph avg ROP - Finish cleaning mud tanks. Rig released at 7:30 AM 6/26/2011 - 30'/min. 3700' to surface at 60'/min. Then Descent # 2. HFDT w/centralizer. - Rig up Halliburton Wireline and run first descent. Tripple Combo Suite w/ Laterolog. TD to 3700' - Lay down DP and BHA - Circulate - Drill 7 7/8" hole from 6251' to 6456' 20,000 lbs WOB, 160 total RPM, 400 GPM, 61 fph avg ROP - Finish cleaning mud tanks. Rig released at 7:30 AM 6/26/2011 **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$229,707

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**GMBU S-32-8-17**

**Waiting on Cement**

**Date:** 6/27/2011

NDSI #2 at 6465. 7 Days Since Spud - Returned 18 bbls of cement to reserve pit. - 400 sacks 50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L 14.4ppg 1.24 yield. - Pump 275 sacks PL11+3%KCL+5#CF+5#KOL+.5SMS+FP+SF mixed at 11ppg 3.53 yield. Then - R/U BJ hard, set casing mandrill w/ 80,000# tension and circulate - Start to clean mud tanks - Test 5 1/2" pipe rams to 2000 psi for ten min. Test good. - out tool. Run back in and log up to 3700' at 20'/min. - Finish descent# 2 and pick up XRMI for descent# 3. Tool failure when on bottom. Pull out and change - R/U and run 154 jts 5 1/2" 15.50# J55 casing. Set at 6449'/KB

**Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$407,403

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**Pertinent Files: Go to File List**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*A mended*  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 2293' FSL & 2169' FEL (NW/SE) SEC. 32, T8S, R17E (ML-22060)

At top prod. interval reported below 1574' FSL & 1527' FEL (NW/SE) SEC. 32, T8S, R17E (ML-22060)

At total depth 1066' FSL & 1114' FEL (SE/SE) SEC. 32, T8S, R17E (ML-22060)

14. Date Spudded  
06/15/2011

15. Date T.D. Reached  
06/26/2011

16. Date Completed 07/12/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5198' GL 5210' KB

18. Total Depth: MD 6453'  
TVD 6218'

19. Plug Back T.D.: MD 6404'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6465'		275 PRIMLITE		44'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6299'	TA @ 6204'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4191'	6228'	6224-6228'	.36"	12	
B)			4191-5661'	.34"	102	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4191-6228'	Frac w/ 188853#s 20/40 sand in 1417 bbls of Lightning 17 fluid in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/13/11	7/23/11	24	→	26	6	25			2-1/2" x 1-1/2" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

DEC 01 2011

DIV. OF OIL, GAS & MINING

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

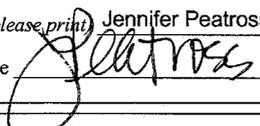
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4191'	6228'		GARDEN GULCH MRK	3922'
				GARDEN GULCH 1	4122'
				GARDEN GULCH 2	4244'
				POINT 3	4522'
				X MRKR	4766'
				Y MRKR	4804'
DOUGLAS CREEK MRK				BI CARBONATE MRK	4936'
					5186'
B LIMESTON MRK				CASTLE PEAK	5331'
					5825'
BASAL CARBONATE				WASATCH	6265'
					6390'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature  Date 08/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Activity Report

Format For Sundry

**GMBU S-32-8-17**

**4/1/2011 To 8/30/2011**

**GMBU S-32-8-17**

**Waiting on Cement**

**Date:** 6/16/2011

Ross #29 at 315. Days Since Spud - 310.32'KB. On 6/16/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - On 6/15/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - yield. Returned 8bbis to pit, bump plug to 525psi, BLM and State were notified of spud via email.

**Daily Cost:** \$0

**Cumulative Cost:** \$61,059

**GMBU S-32-8-17**

**Rigging down**

**Date:** 6/20/2011

NDSI #2 at 315. 0 Days Since Spud - Rig down and prepare for rig move

**Daily Cost:** \$0

**Cumulative Cost:** \$64,319

**GMBU S-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/21/2011

NDSI #2 at 1245. 1 Days Since Spud - Drill 7 7/8" hole F/ 260' to 1245 w/15K WOB,TRPM-180,GPM-400,Avg ROP-104 ft/hr - Pick up Bit,Mud Motor,Scribe directional tools,TIH and Tag @ 260' - Rig up B&C Quicktest and test kelly,pipe& blind rams, choke to 2000#/10 min csg to 1500#/30 min - NO H2S or flow reported in last 24 hours - Move rig 6 miles w/ Marcuss Lidell Trucking, Set Equipment, and rig up

**Daily Cost:** \$0

**Cumulative Cost:** \$109,526

**GMBU S-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/22/2011

NDSI #2 at 3399. 2 Days Since Spud - Drill 7 7/8" hole F/ 1245' to 1974' w/ 18K WOB,TRPM-180,GPM-400,Avg ROP-122 ft/hr - Drill 7 7/8" hole F/ 1974' to 3399' w/ 18K WOB,TRPM-175,GPM-400,Avg ROP-81 ft/hr - Rig Service, check crownomatic and BOP - NO H2S or flow reported in last 24 hours

**Daily Cost:** \$0

**Cumulative Cost:** \$155,110

**GMBU S-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/23/2011

NDSI #2 at 4920. 3 Days Since Spud - Drill 7 7/8" hole F/ 3399' to 4000' w/ 18K WOB,TRPM-170,GPM-400, Avg ROP-86 ft/hr - Rig Service, check crownomatic and BOP - Drill 7 7/8" hole F/ 4000' to 4920' w/ 18K WOB,TRPM-170,GPM-400,Avg ROP-56 ft/hr - NO H2S or flow reported in last 24 hours

**Daily Cost:** \$0

**Cumulative Cost:** \$174,379

**GMBU S-32-8-17**

**Drill 7 7/8" hole with fresh water**

**Date:** 6/24/2011

NDSI #2 at 6251. 4 Days Since Spud - Drill 7 7/8" hole from 5427' to 6251' 20,000 lbs WOB, 160 total RPM, 400 GPM, 56.82 fph avg ROP - Rig service. Function test BOP and crown-o-matic - Drill 7 7/8" hole from 4920' to 5427' 20,000 lbs WOB, 160 total RPM, 400 GPM, 56.3 fph avg ROP

**Daily Cost:** \$0

**Cumulative Cost:** \$208,493

**GMBU S-32-8-17**

**Logging**

**Date:** 6/26/2011

NDSI #2 at 6465. 5 Days Since Spud - 30'/min. 3700' to surface at 60'/min. Then Descent # 2. HFDT w/centralizer. - Rig up Halliburton Wireline and run first descent. Tripple Combo Suite w/ Laterolog. TD to 3700' - Lay down DP and BHA - Circulate - Drill 7 7/8" hole from 6251' to 6456' 20,000 lbs WOB, 160 total RPM, 400 GPM, 61 fph avg ROP - Finish cleaning mud tanks. Rig released at 7:30 AM 6/26/2011 - 30'/min. 3700' to surface at 60'/min. Then Descent # 2. HFDT w/centralizer. - Rig up Halliburton Wireline and run first descent. Tripple Combo Suite w/ Laterolog. TD to 3700' - Lay down DP and BHA - Circulate - Drill 7 7/8" hole from 6251' to 6456' 20,000 lbs WOB, 160 total RPM, 400 GPM, 61 fph avg ROP - Finish cleaning mud tanks. Rig released at 7:30 AM 6/26/2011 **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$229,707

**GMBU S-32-8-17**

**Waiting on Cement**

**Date:** 6/27/2011

NDSI #2 at 6465. 7 Days Since Spud - Returned 18 bbls of cement to reserve pit. - 400 sacks 50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L 14.4ppg 1.24 yield. - Pump 275 sacks PL11+3%KCL+5#CF+5#KOL+.5SMS+FP+SF mixed at 11ppg 3.53 yield. Then - R/U BJ hard, set casing mandrill w/ 80,000# tension and circulate - Start to clean mud tanks - Test 5 1/2" pipe rams to 2000 psi for ten min. Test good. - out tool. Run back in and log up to 3700' at 20'/min. - Finish descent# 2 and pick up XRMI for descent# 3. Tool failure when on bottom. Pull out and change - R/U and run 154 jts 5 1/2" 15.50# J55 casing. Set at 6449'/KB

**Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$407,403

**Pertinent Files: Go to File List**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	18194	17400	4301350657	GMBU W-32-8-17	SESW	32	8S	17E	DUCHESNE	6/17/2011	
WELL 1 COMMENTS: Take out of 18194 and WSTC formation and move to the 17400 entity with GRRV formation											
E	18243	17400	4301350650	GMBU S-32-8-17	NWSE	32	8S	17E	DUCHESNE	6/15/2011	1/31/12
Take out of 18243 and GRWS formation and move to the 17400 entity with GRRV formation <i>BHL = SESE</i>											
E	18164	18164	4301350617	WILLIAMS 14-8-4-2	SESW	8	4S	2W	DUCHESNE	7/27/2011	1/31/12
CHANGE TO <u>GR-WS</u> FORMATION <b>CONFIDENTIAL</b>											
E	18187	18187	4304751415	RIO GRANDE 12-13-4-1W	NWSW	13	4S	1W	UINTAH	8/18/2011	1/31/12
CHANGE TO <u>GR-WS</u> FORMATION											
E	18260	18260	4301350876	CONDOR TRUST 6-17-4-1W	NENW	17	4S	1W	DUCHESNE	9/28/2011	1/31/12
CHANGE TO <u>WSTC</u> FORMATION <i>BHL: NENW</i> <b>CONFIDENTIAL</b>											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

RECEIVED

JAN 27 2012

Signature

Production Clerk

Jentri Park

01/27/12

NOTE: Use COMMENT section to explain why each Action Code was selected

DIV. OF OIL, GAS & MINING