

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU I-32-8-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-22060			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		507 FNL 636 FEL		NENE	32	8.0 S	17.0 E	S		
Top of Uppermost Producing Zone		1097 FNL 1118 FEL		NENE	32	8.0 S	17.0 E	S		
At Total Depth		1617 FNL 1576 FEL		SWNE	32	8.0 S	17.0 E	S		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1576			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 811			26. PROPOSED DEPTH MD: 6531 TVD: 6531				
27. ELEVATION - GROUND LEVEL 5219			28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6531	15.5	J-55 LT&C	8.3	Premium Lite High Strength	313	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825		
SIGNATURE				DATE 03/17/2011				EMAIL mcrozier@newfield.com		
API NUMBER ASSIGNED 43013506490000				APPROVAL				 Permit Manager		

NEWFIELD PRODUCTION COMPANY
 GMBU I-32-8-17
 AT SURFACE: NE/NE SECTION 32, T8S, R17E
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1610'
Green River	1610'
Wasatch	6280'
Proposed TD	6531'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1610' – 6280'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU I-32-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,531'	15.5	J-55	LTC	4,810 2.31	4,040 1.94	217,000 2.14

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU I-32-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,531'	Prem Lite II w/ 10% gel + 3% KCl	313 1021	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

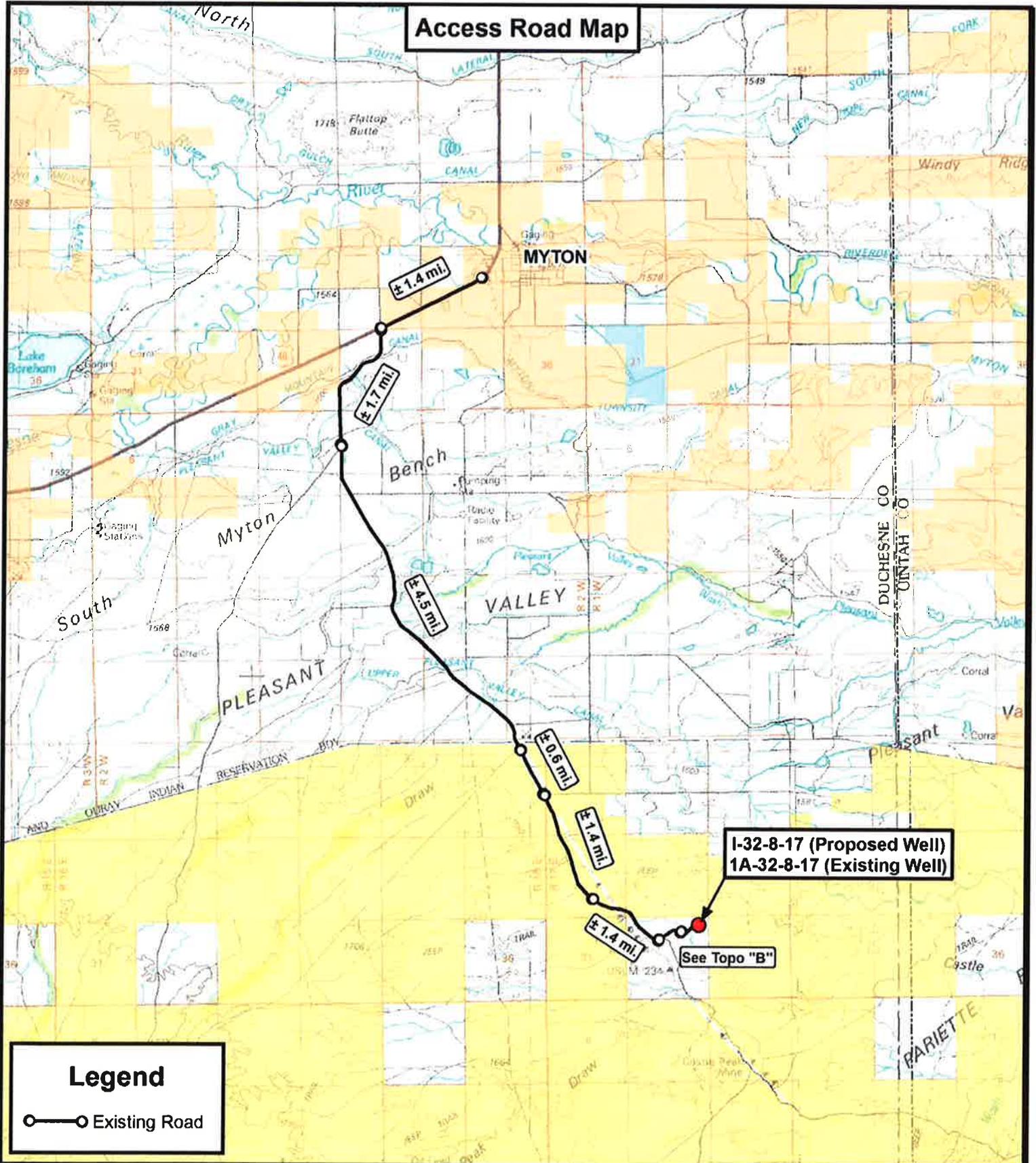
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.

Access Road Map



Legend

○—○ Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



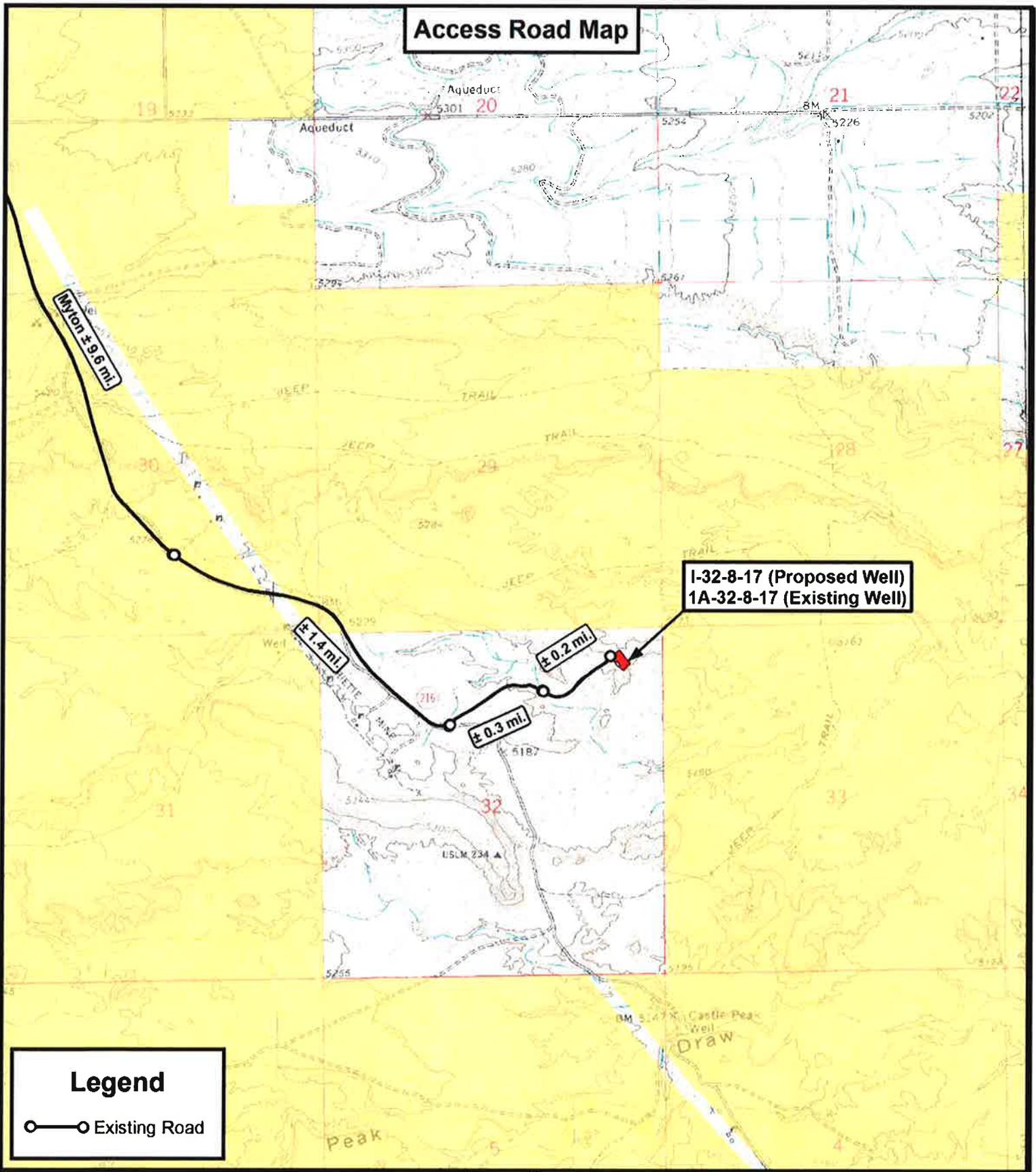
NEWFIELD EXPLORATION COMPANY
 I-32-8-17 (Proposed Well)
 1A-32-8-17 (Existing Well)
 SEC. 32, T8S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	02-12-2011
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

○—○ Existing Road

**Tri State
Land Surveying, Inc.**
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DRAWN BY:	C.H.M.
DATE:	02-12-2011
SCALE:	1" = 2,000'



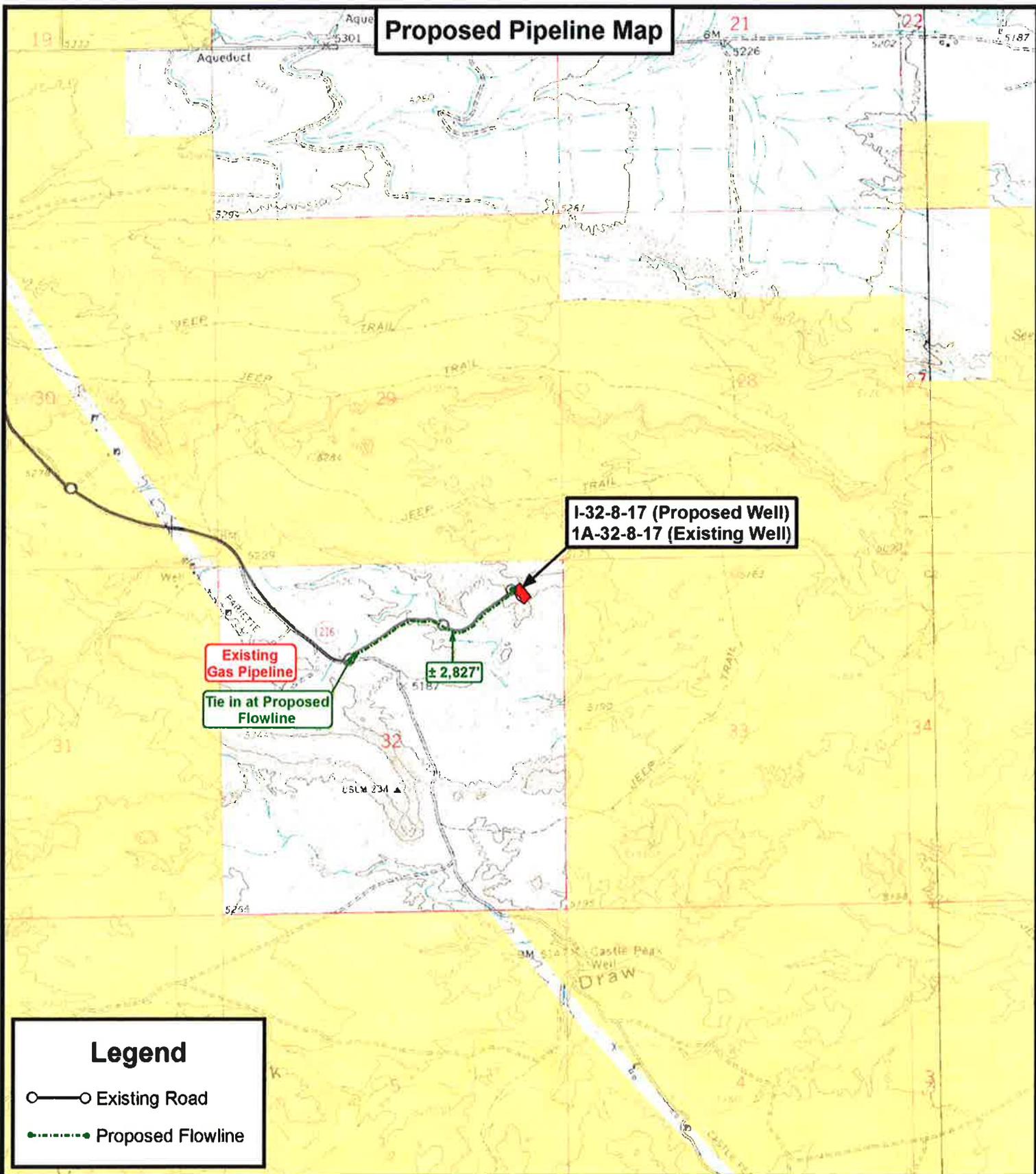
NEWFIELD EXPLORATION COMPANY

I-32-8-17 (Proposed Well)
1A-32-8-17 (Existing Well)
SEC. 32, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Existing Gas Pipeline

Tie in at Proposed Flowline

I-32-8-17 (Proposed Well)
1A-32-8-17 (Existing Well)

± 2,827'

Legend

- Existing Road
- Proposed Flowline

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NEWFIELD EXPLORATION COMPANY

I-32-8-17 (Proposed Well)
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SEC. 32, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

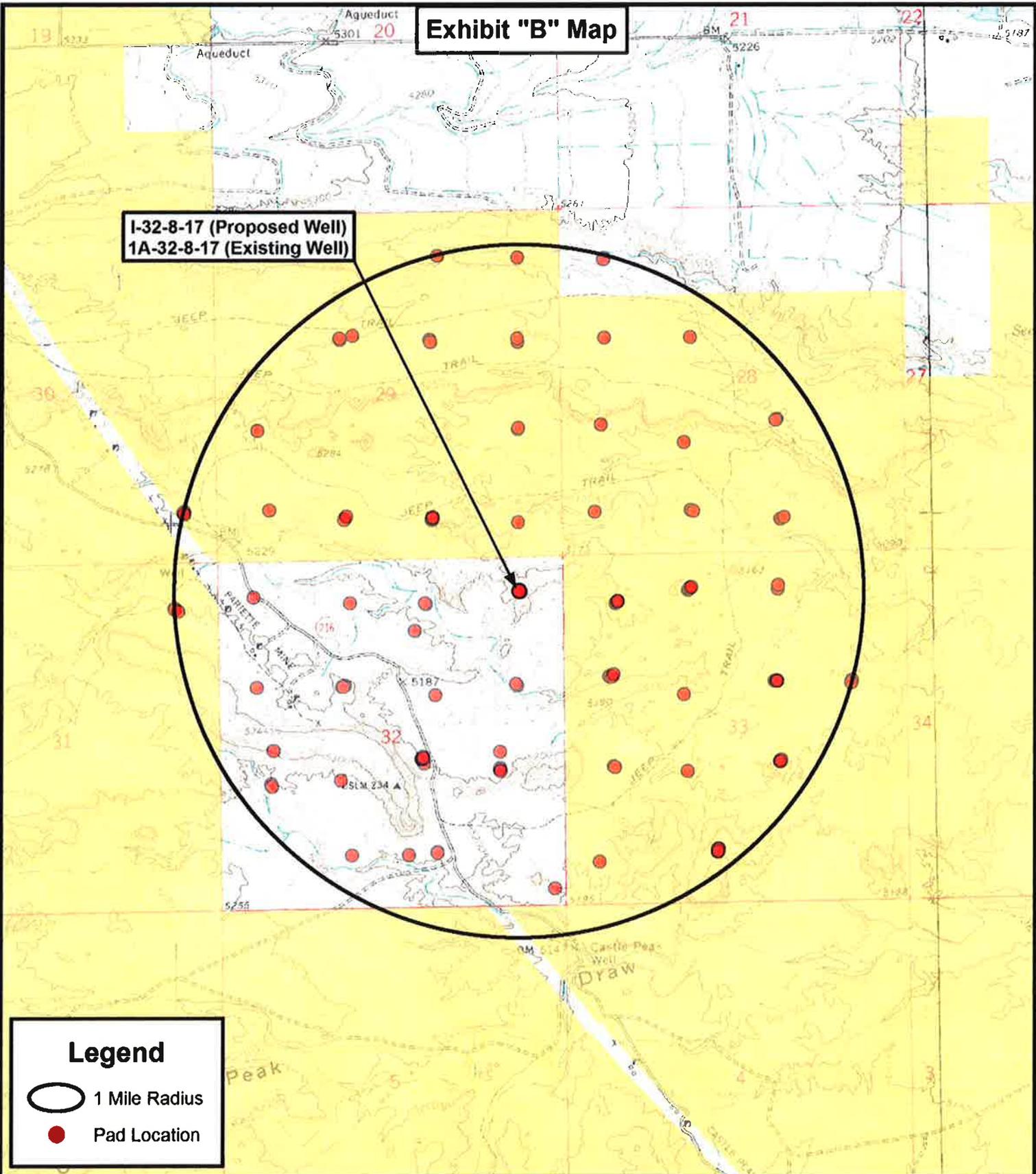
DRAWN BY:	C.H.M.
DATE:	02-12-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

I-32-8-17 (Proposed Well)
1A-32-8-17 (Existing Well)



Legend

- 1 Mile Radius
- Pad Location



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DRAWN BY:	C.H.M.
DATE:	02-12-2011
SCALE:	1" = 2,000'



NEWFIELD EXPLORATION COMPANY

I-32-8-17 (Proposed Well)
1A-32-8-17 (Existing Well)
SEC. 32, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **D**



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 32 T8S, R17E
I-32-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

05 April, 2011





Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well I-32-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig)
Site:	SECTION 32 T8S, R17E	North Reference:	True
Well:	I-32-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 32 T8S, R17E, SEC 32 T8S, R17E				
Site Position:		Northing:	7,199,243.00 ft	Latitude:	40° 4' 28.149 N
From:	Lat/Long	Easting:	2,052,198.00 ft	Longitude:	110° 1' 42.260 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.94 °

Well	I-32-8-17, SHL LAT: 40 04 49.02 LONG: -110 01 23.68					
Well Position	+N/-S	2,111.7 ft	Northing:	7,201,378.25 ft	Latitude:	40° 4' 49.020 N
	+E/-W	1,444.3 ft	Easting:	2,053,607.20 ft	Longitude:	110° 1' 23.680 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,231.0 ft	Ground Level:	5,219.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/01/27	11.35	65.84	52,335

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	219.26

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,663.2	15.95	219.26	1,649.5	-113.8	-93.0	1.50	1.50	0.00	219.26	
5,147.8	15.95	219.26	5,000.0	-855.2	-698.9	0.00	0.00	0.00	0.00	I-32-8-17 TGT
6,531.0	15.95	219.26	6,330.0	-1,149.4	-939.5	0.00	0.00	0.00	0.00	



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well I-32-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig)
Site:	SECTION 32 T8S, R17E	North Reference:	True
Well:	I-32-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	219.26	700.0	-1.0	-0.8	1.3	1.50	1.50	0.00
800.0	3.00	219.26	799.9	-4.1	-3.3	5.2	1.50	1.50	0.00
900.0	4.50	219.26	899.7	-9.1	-7.5	11.8	1.50	1.50	0.00
1,000.0	6.00	219.26	999.3	-16.2	-13.2	20.9	1.50	1.50	0.00
1,100.0	7.50	219.26	1,098.6	-25.3	-20.7	32.7	1.50	1.50	0.00
1,200.0	9.00	219.26	1,197.5	-36.4	-29.8	47.0	1.50	1.50	0.00
1,300.0	10.50	219.26	1,296.1	-49.5	-40.5	64.0	1.50	1.50	0.00
1,400.0	12.00	219.26	1,394.2	-64.6	-52.8	83.5	1.50	1.50	0.00
1,500.0	13.50	219.26	1,491.7	-81.7	-66.8	105.5	1.50	1.50	0.00
1,600.0	15.00	219.26	1,588.6	-100.8	-82.4	130.2	1.50	1.50	0.00
1,663.2	15.95	219.26	1,649.5	-113.8	-93.0	147.0	1.50	1.50	0.00
1,700.0	15.95	219.26	1,684.9	-121.7	-99.4	157.1	0.00	0.00	0.00
1,800.0	15.95	219.26	1,781.1	-142.9	-116.8	184.6	0.00	0.00	0.00
1,900.0	15.95	219.26	1,877.2	-164.2	-134.2	212.1	0.00	0.00	0.00
2,000.0	15.95	219.26	1,973.4	-185.5	-151.6	239.6	0.00	0.00	0.00
2,100.0	15.95	219.26	2,069.5	-206.8	-169.0	267.0	0.00	0.00	0.00
2,200.0	15.95	219.26	2,165.7	-228.0	-186.4	294.5	0.00	0.00	0.00
2,300.0	15.95	219.26	2,261.8	-249.3	-203.8	322.0	0.00	0.00	0.00
2,400.0	15.95	219.26	2,358.0	-270.6	-221.2	349.5	0.00	0.00	0.00
2,500.0	15.95	219.26	2,454.1	-291.9	-238.5	376.9	0.00	0.00	0.00
2,600.0	15.95	219.26	2,550.3	-313.1	-255.9	404.4	0.00	0.00	0.00
2,700.0	15.95	219.26	2,646.4	-334.4	-273.3	431.9	0.00	0.00	0.00
2,800.0	15.95	219.26	2,742.6	-355.7	-290.7	459.4	0.00	0.00	0.00
2,900.0	15.95	219.26	2,838.7	-377.0	-308.1	486.8	0.00	0.00	0.00
3,000.0	15.95	219.26	2,934.9	-398.2	-325.5	514.3	0.00	0.00	0.00
3,100.0	15.95	219.26	3,031.0	-419.5	-342.9	541.8	0.00	0.00	0.00
3,200.0	15.95	219.26	3,127.2	-440.8	-360.3	569.3	0.00	0.00	0.00
3,300.0	15.95	219.26	3,223.3	-462.1	-377.6	596.8	0.00	0.00	0.00
3,400.0	15.95	219.26	3,319.5	-483.3	-395.0	624.2	0.00	0.00	0.00
3,500.0	15.95	219.26	3,415.6	-504.6	-412.4	651.7	0.00	0.00	0.00
3,600.0	15.95	219.26	3,511.8	-525.9	-429.8	679.2	0.00	0.00	0.00
3,700.0	15.95	219.26	3,607.9	-547.2	-447.2	706.7	0.00	0.00	0.00
3,800.0	15.95	219.26	3,704.1	-568.4	-464.6	734.1	0.00	0.00	0.00
3,900.0	15.95	219.26	3,800.2	-589.7	-482.0	761.6	0.00	0.00	0.00
4,000.0	15.95	219.26	3,896.4	-611.0	-499.4	789.1	0.00	0.00	0.00
4,100.0	15.95	219.26	3,992.5	-632.3	-516.8	816.6	0.00	0.00	0.00
4,200.0	15.95	219.26	4,088.7	-653.5	-534.1	844.0	0.00	0.00	0.00
4,300.0	15.95	219.26	4,184.8	-674.8	-551.5	871.5	0.00	0.00	0.00
4,400.0	15.95	219.26	4,281.0	-696.1	-568.9	899.0	0.00	0.00	0.00
4,500.0	15.95	219.26	4,377.1	-717.3	-586.3	926.5	0.00	0.00	0.00
4,600.0	15.95	219.26	4,473.3	-738.6	-603.7	953.9	0.00	0.00	0.00
4,700.0	15.95	219.26	4,569.4	-759.9	-621.1	981.4	0.00	0.00	0.00
4,800.0	15.95	219.26	4,665.6	-781.2	-638.5	1,008.9	0.00	0.00	0.00
4,900.0	15.95	219.26	4,761.7	-802.4	-655.9	1,036.4	0.00	0.00	0.00
5,000.0	15.95	219.26	4,857.9	-823.7	-673.2	1,063.9	0.00	0.00	0.00
5,100.0	15.95	219.26	4,954.0	-845.0	-690.6	1,091.3	0.00	0.00	0.00
5,147.8	15.95	219.26	5,000.0	-855.2	-698.9	1,104.5	0.00	0.00	0.00

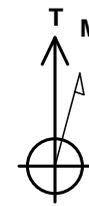


Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well I-32-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig)
Site:	SECTION 32 T8S, R17E	North Reference:	True
Well:	I-32-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
I-32-8-17 TGT									
5,200.0	15.95	219.26	5,050.2	-866.3	-708.0	1,118.8	0.00	0.00	0.00
5,300.0	15.95	219.26	5,146.3	-887.5	-725.4	1,146.3	0.00	0.00	0.00
5,400.0	15.95	219.26	5,242.5	-908.8	-742.8	1,173.8	0.00	0.00	0.00
5,500.0	15.95	219.26	5,338.7	-930.1	-760.2	1,201.2	0.00	0.00	0.00
5,600.0	15.95	219.26	5,434.8	-951.4	-777.6	1,228.7	0.00	0.00	0.00
5,700.0	15.95	219.26	5,531.0	-972.6	-795.0	1,256.2	0.00	0.00	0.00
5,800.0	15.95	219.26	5,627.1	-993.9	-812.4	1,283.7	0.00	0.00	0.00
5,900.0	15.95	219.26	5,723.3	-1,015.2	-829.7	1,311.1	0.00	0.00	0.00
6,000.0	15.95	219.26	5,819.4	-1,036.5	-847.1	1,338.6	0.00	0.00	0.00
6,100.0	15.95	219.26	5,915.6	-1,057.7	-864.5	1,366.1	0.00	0.00	0.00
6,200.0	15.95	219.26	6,011.7	-1,079.0	-881.9	1,393.6	0.00	0.00	0.00
6,300.0	15.95	219.26	6,107.9	-1,100.3	-899.3	1,421.0	0.00	0.00	0.00
6,400.0	15.95	219.26	6,204.0	-1,121.6	-916.7	1,448.5	0.00	0.00	0.00
6,500.0	15.95	219.26	6,300.2	-1,142.8	-934.1	1,476.0	0.00	0.00	0.00
6,531.0	15.95	219.26	6,330.0	-1,149.4	-939.5	1,484.5	0.00	0.00	0.00



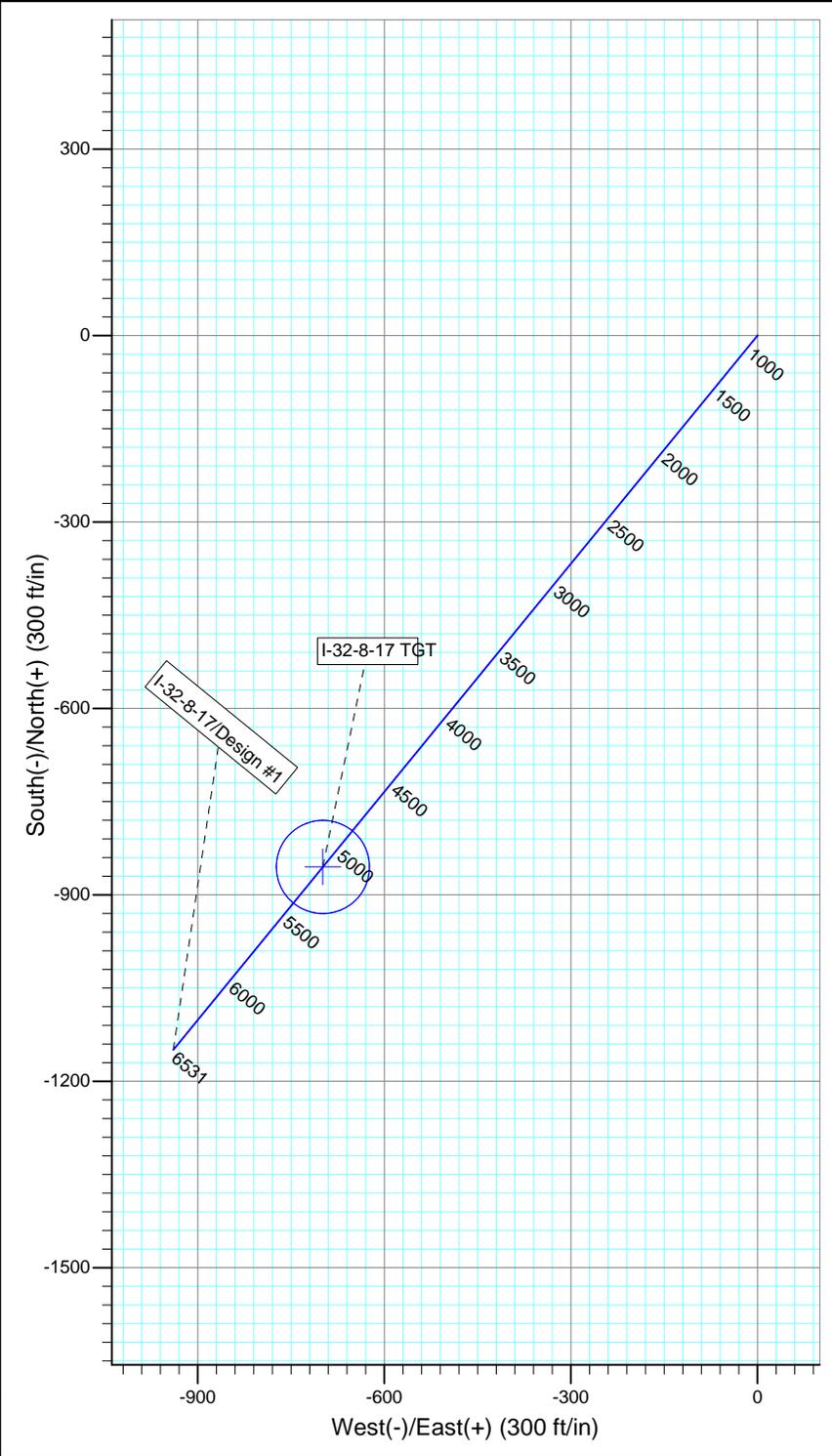
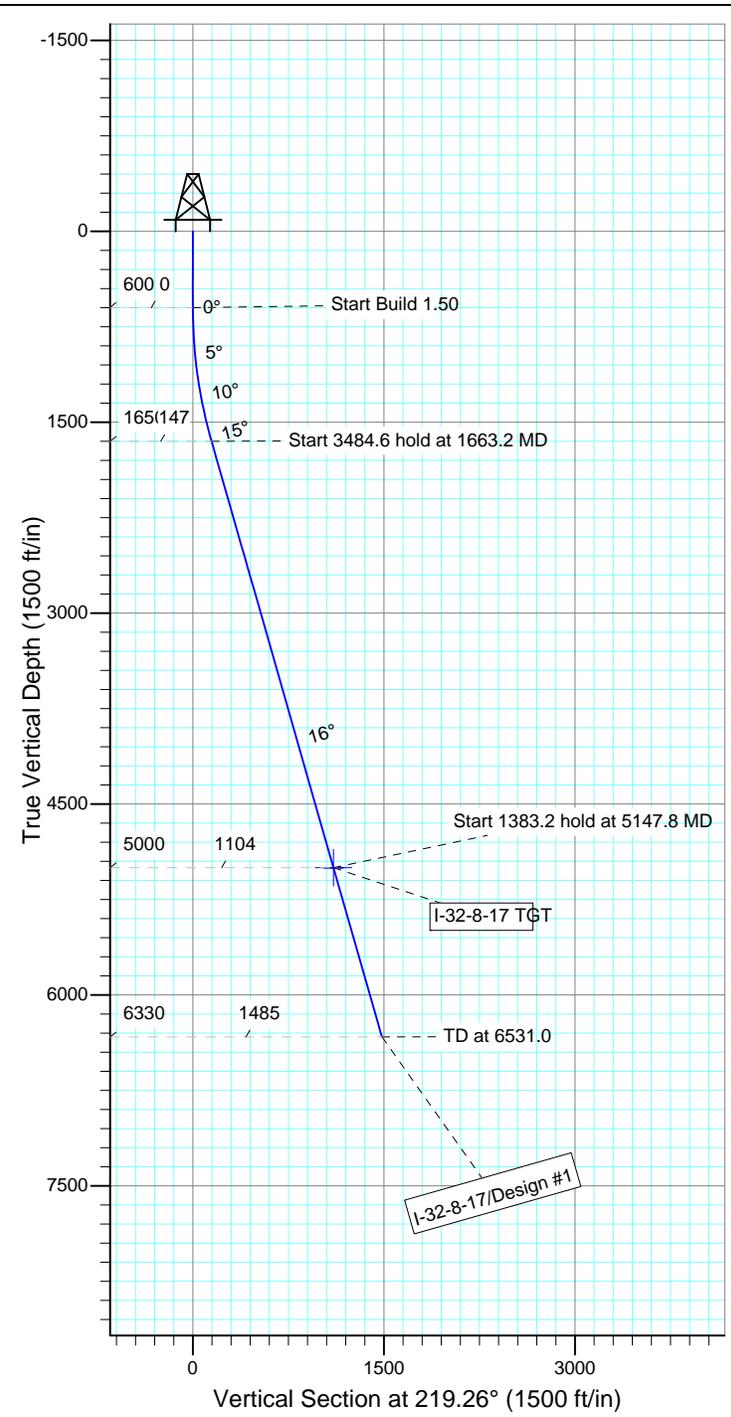
Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R17E
 Well: I-32-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52335.1snT
 Dip Angle: 65.84°
 Date: 2011/01/27
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-32-8-17 TGT	5000.0	-855.2	-698.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1663.2	15.95	219.26	1649.5	-113.8	-93.0	1.50	219.26	147.0	
4	5147.8	15.95	219.26	5000.0	-855.2	-698.9	0.00	0.00	1104.5	I-32-8-17 TGT
5	6531.0	15.95	219.26	6330.0	-1149.4	-939.5	0.00	0.00	1484.5	



RECEIVED: May. 26, 2011

NEWFIELD PRODUCTION COMPANY
GMBU I-32-8-17
AT SURFACE: NE/NE SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU I-32-8-17 located in the NE 1/4 NE 1/4 Section 32, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 9.6 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 0.5 miles \pm to the access road to the existing 1A-32-8-17 well pad.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 1A-32-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – State of Utah.

11. **OTHER ADDITIONAL INFORMATION :**

Surface Flow Line

Newfield requests 2,827' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells,

Newfield. Refer to Topographic Map "C" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU I-32-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU I-32-8-17, Newfield will use, produce,

store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #1-32-8-17, Section 32, Township 8S, Range 17E: Lease ML-22060 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/17/11

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

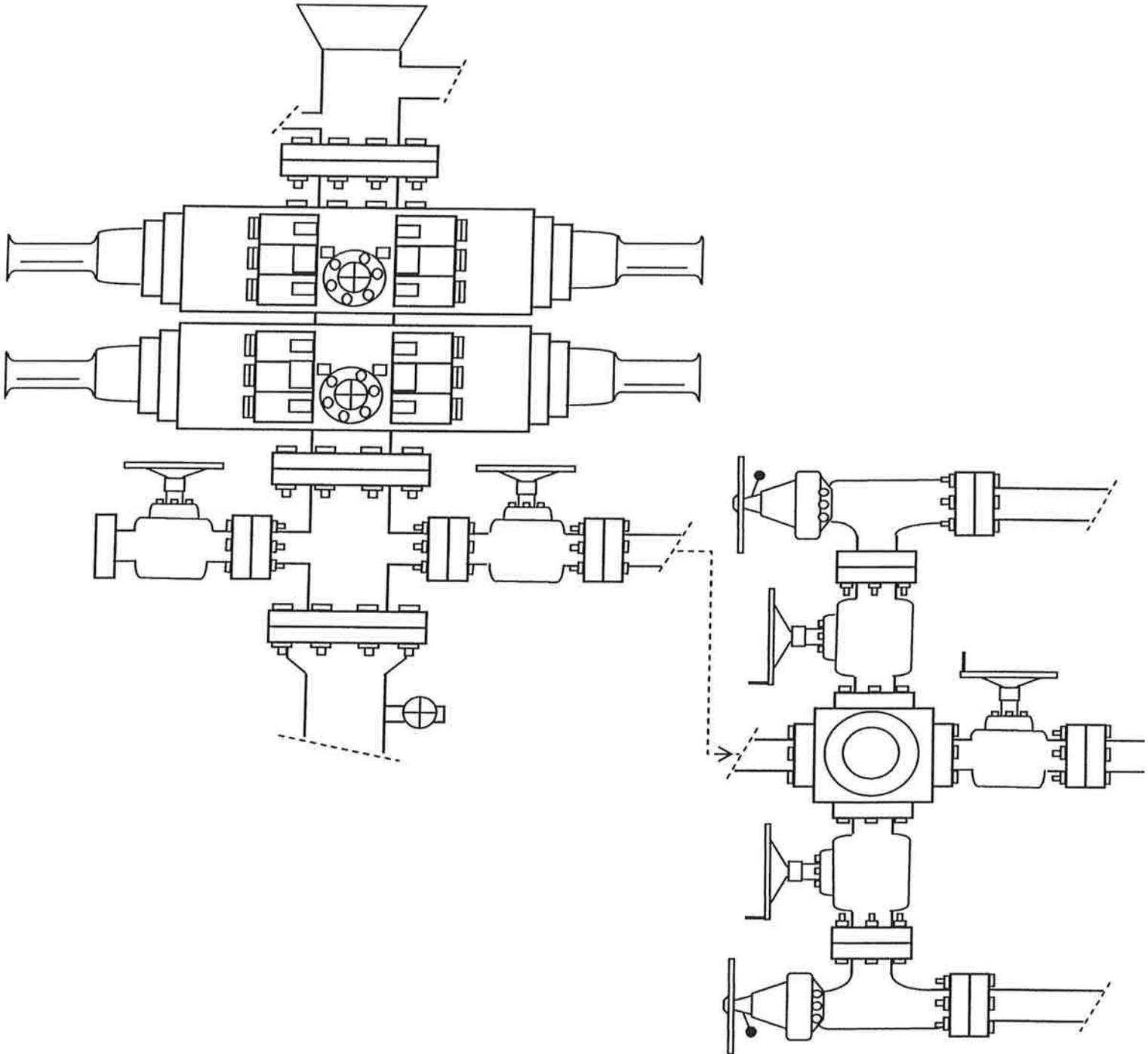


EXHIBIT C

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

I-32-8-17 (Proposed Well)

1A-32-8-17 (Existing Well)

Pad Location: NENE Section 32, T8S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

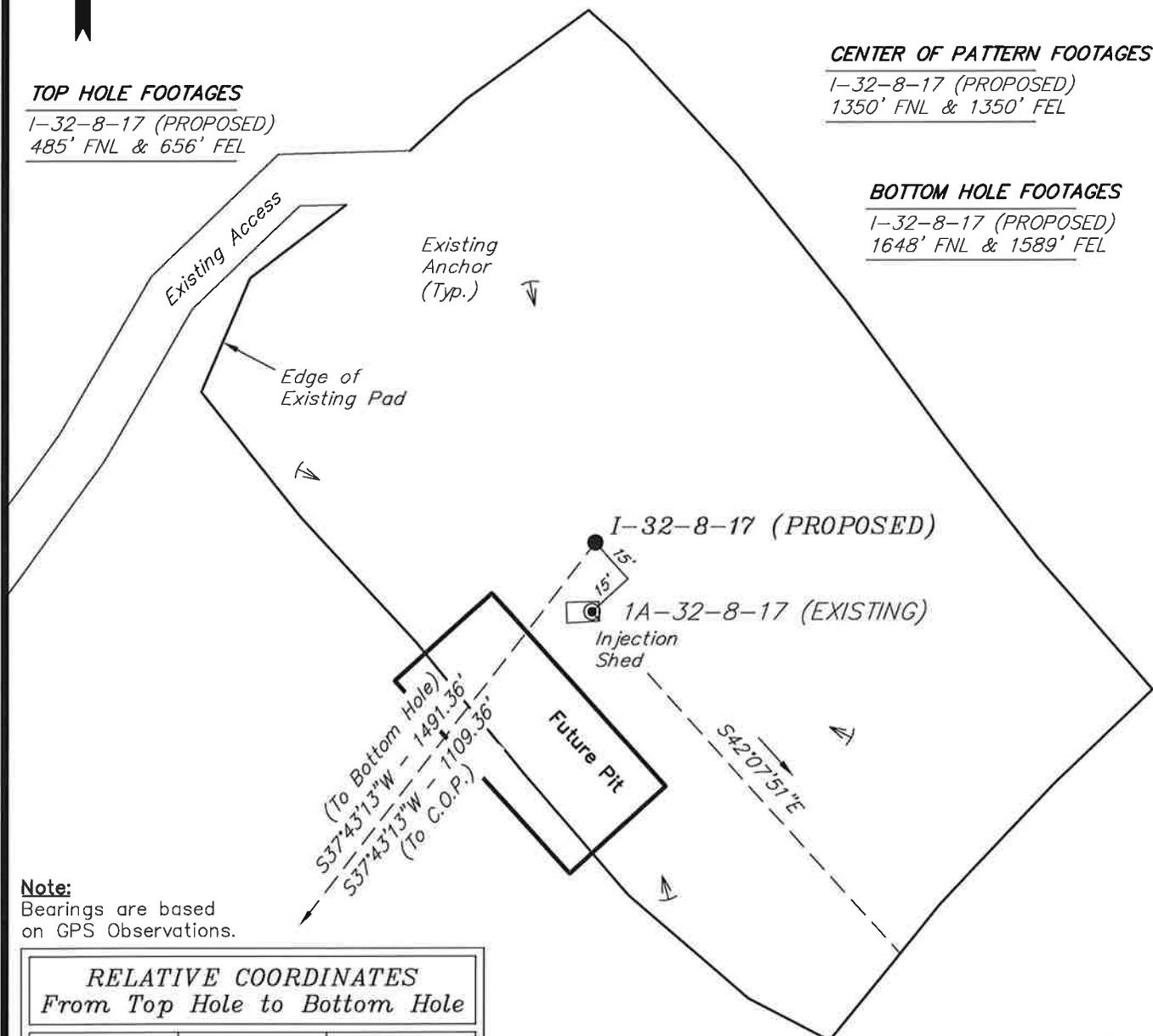
I-32-8-17 (PROPOSED)
485' FNL & 656' FEL

CENTER OF PATTERN FOOTAGES

I-32-8-17 (PROPOSED)
1350' FNL & 1350' FEL

BOTTOM HOLE FOOTAGES

I-32-8-17 (PROPOSED)
1648' FNL & 1589' FEL



Note:
Bearings are based on GPS Observations.

<i>RELATIVE COORDINATES From Top Hole to Bottom Hole</i>		
WELL	NORTH	EAST
I-32-8-17	-1180'	-912'

<i>RELATIVE COORDINATES From Top Hole to C.O.P.</i>		
WELL	NORTH	EAST
I-32-8-17	-878'	-679'

<i>LATITUDE & LONGITUDE Surface position of Wells (NAD 83)</i>		
WELL	LATITUDE	LONGITUDE
I-32-8-17	40° 04' 49.25"	110° 01' 23.94"
1A-32-8-17	40° 04' 49.04"	110° 01' 23.96"

SURVEYED BY: D.G.	DATE SURVEYED: 01-18-11
DRAWN BY: M.W.	DATE DRAWN: 01-26-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

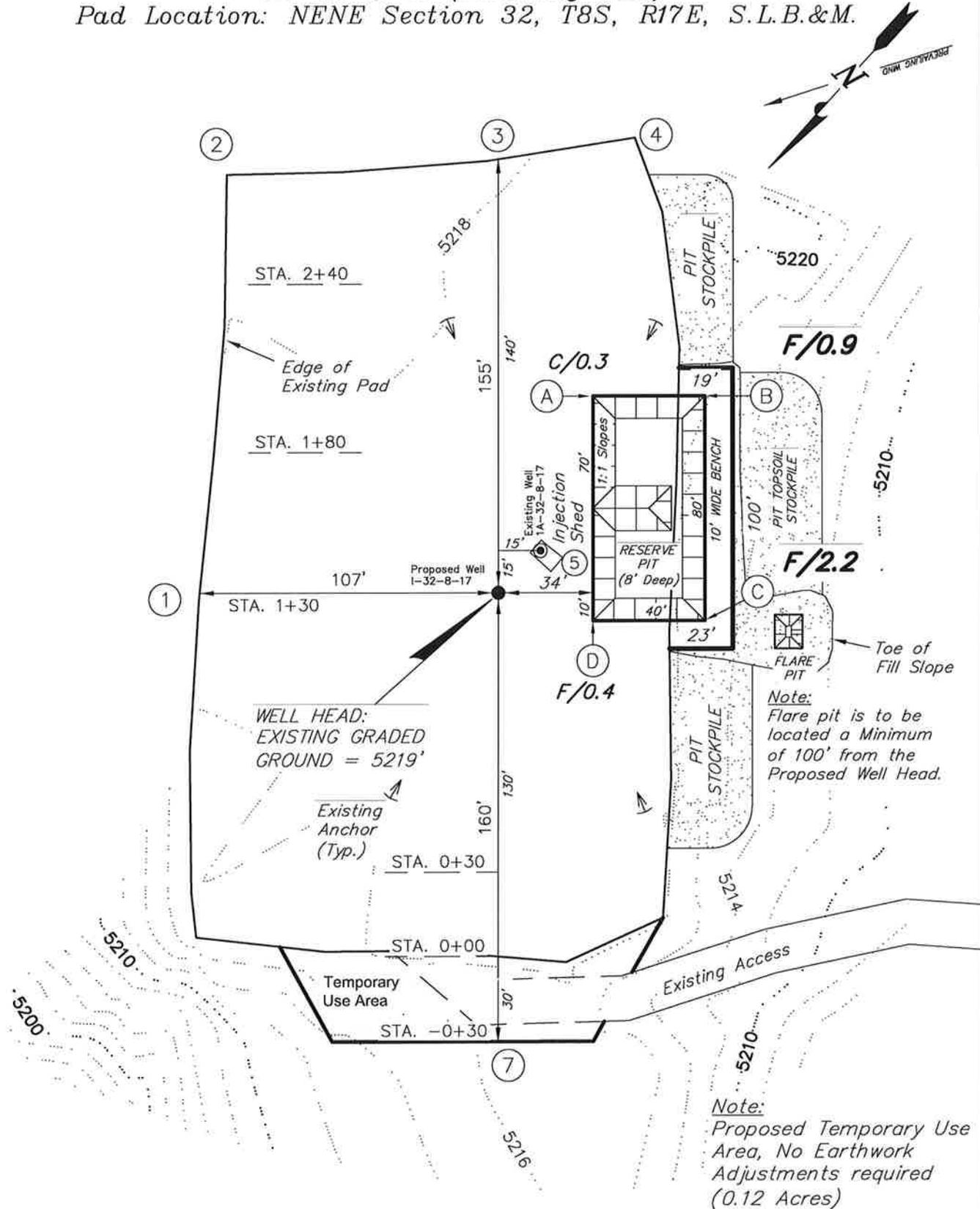
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

I-32-8-17 (Proposed Well)

1A-32-8-17 (Existing Well)

Pad Location: NENE Section 32, T8S, R17E, S.L.B.&M.



SURVEYED BY: D.G.	DATE SURVEYED: 01-18-11
DRAWN BY: M.W.	DATE DRAWN: 01-26-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

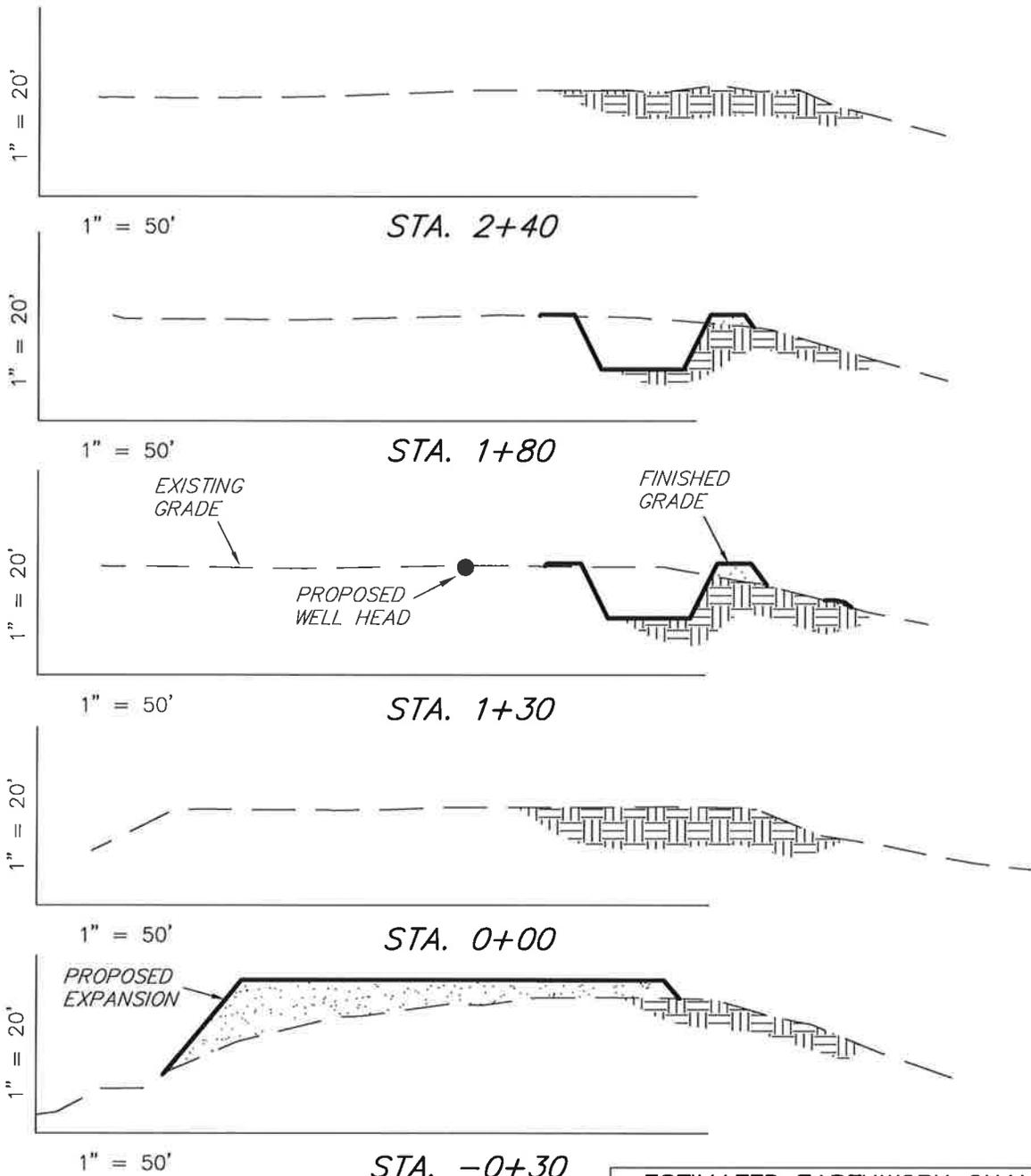
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

I-32-8-17 (Proposed Well)

1A-32-8-17 (Existing Well)

Pad Location: NENE Section 32, T8S, R17E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	0	220	Topsoil is not included in Pad Cut	-220
PIT	430	0		430
TOTALS	430	220	140	-210

SURVEYED BY: D.G.	DATE SURVEYED: 01-18-11
DRAWN BY: M.W.	DATE DRAWN: 01-26-11
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

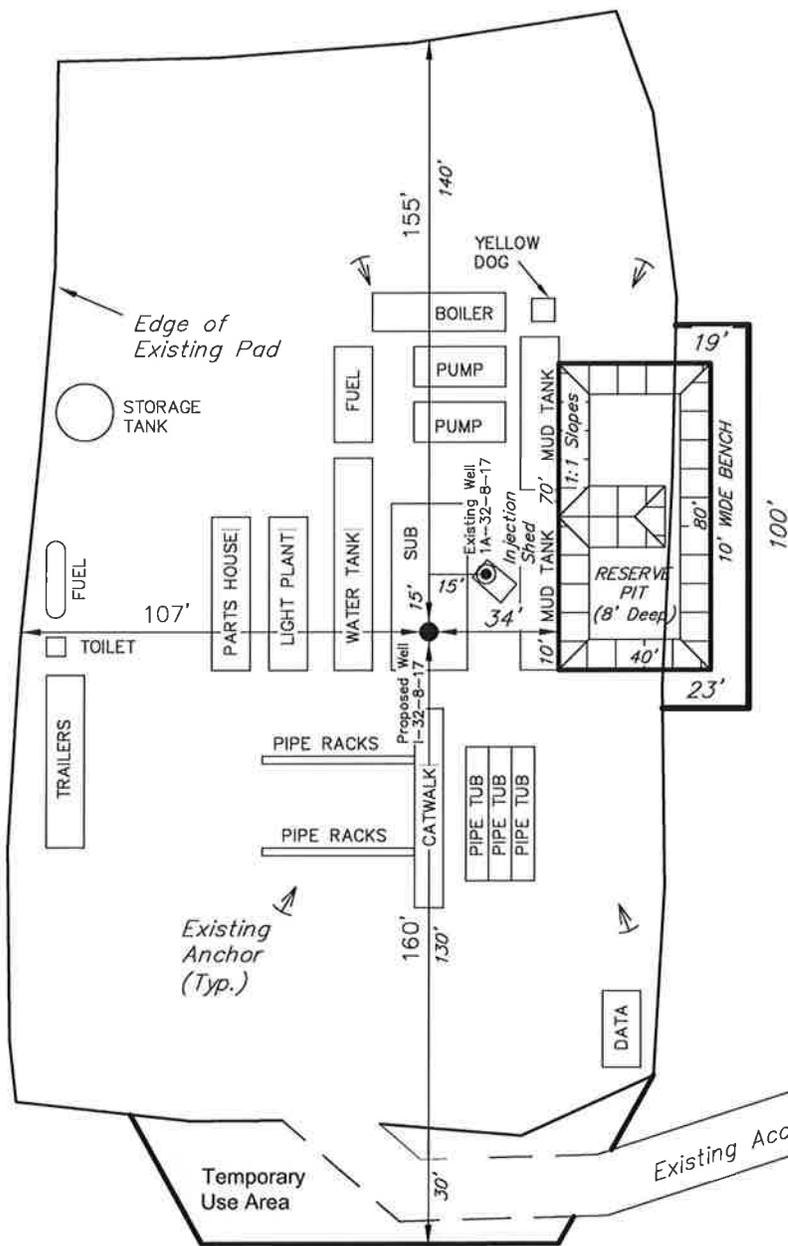
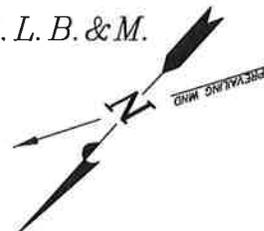
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

I-32-8-17 (Proposed Well)

1A-32-8-17 (Existing Well)

Pad Location: NENE Section 32, T8S, R17E, S.L.B.&M.



FLARE PIT

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:
Proposed Temporary Use Area, No Earthwork Adjustments required (0.12 Acres)

SURVEYED BY: D.G.	DATE SURVEYED: 01-18-11
DRAWN BY: M.W.	DATE DRAWN: 01-26-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 21, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50682	GMBU L-11-9-16	Sec 11 T09S R16E 2011 FSL 2006 FEL BHL Sec 11 T09S R16E 2322 FNL 0942 FEL
43-013-50690	GMBU J-32-8-17	Sec 32 T08S R17E 0509 FNL 0615 FEL BHL Sec 32 T08S R17E 1150 FNL 0100 FEL

The following well's location has changed. Please refer to our memorandum dated March 22, 2011

43-013-50649	GMBU I-32-8-17	Sec 32 T08S R17E 0507 FNL 0636 FEL BHL Sec 32 T08S R17E 1617 FNL 1576 FEL
--------------	----------------	--

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.04.21 08:41:49 -06'00'

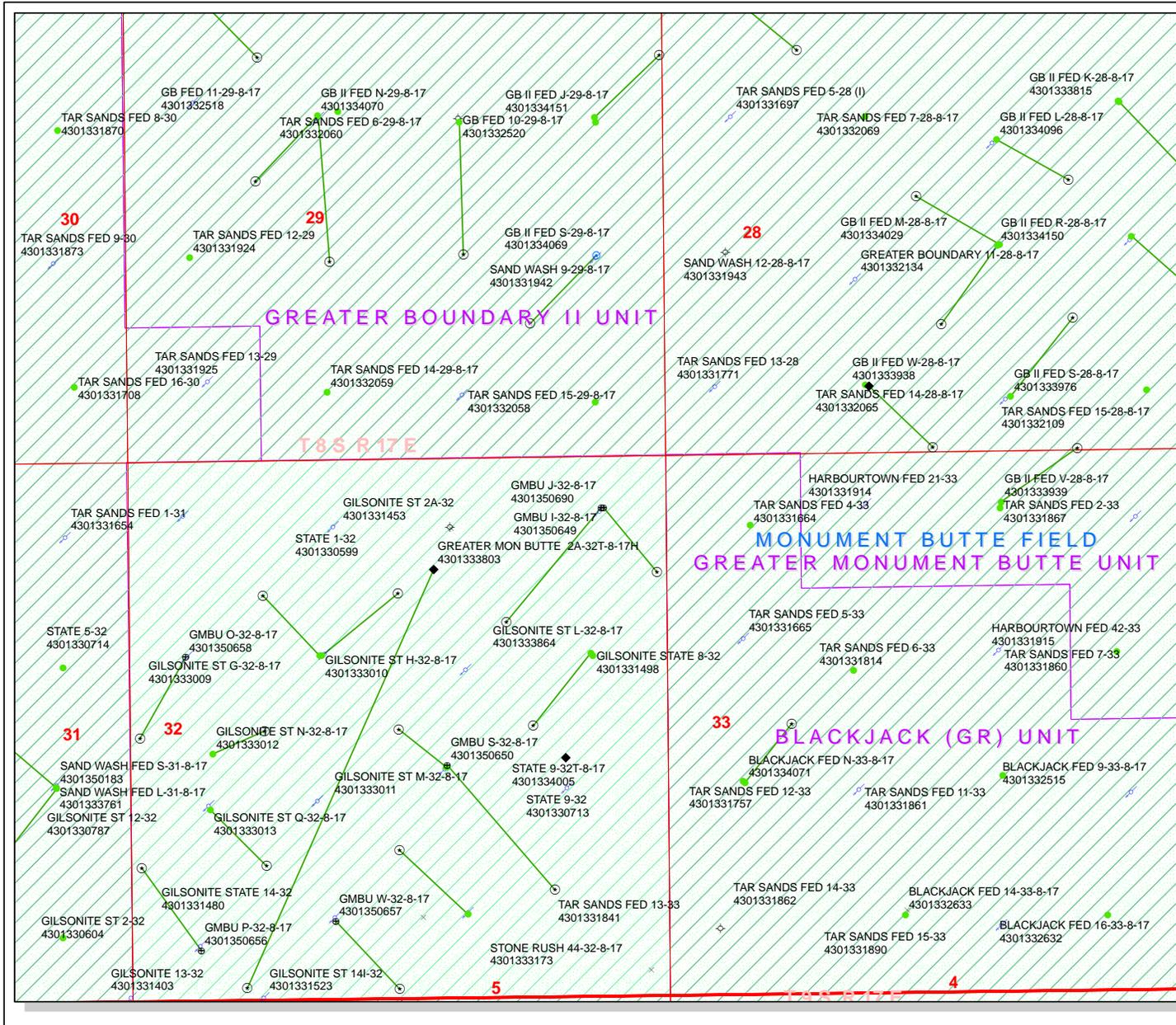
RECEIVED: May. 26, 2011

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

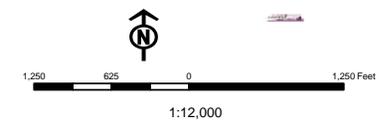
MCoulthard:mc:4-21-11

API Number: 4301350649
Well Name: GMBU I-32-8-17
 Township T0.8 . Range R1.7 . Section 32
Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



Units	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	DPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well
Sections	
Township	





VIA ELECTRONIC DELIVERY

April 25, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU I-32-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 32: NENE (ML-22060)
507' FNL 636' FEL

At Target: T8S-R17E Section 32: SWNE (ML-22060)
1617' FNL 1576' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 4/19/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie".

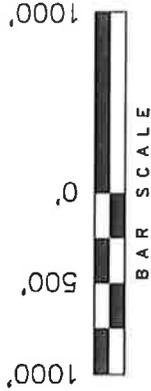
Shane Gillespie
Land Associate

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

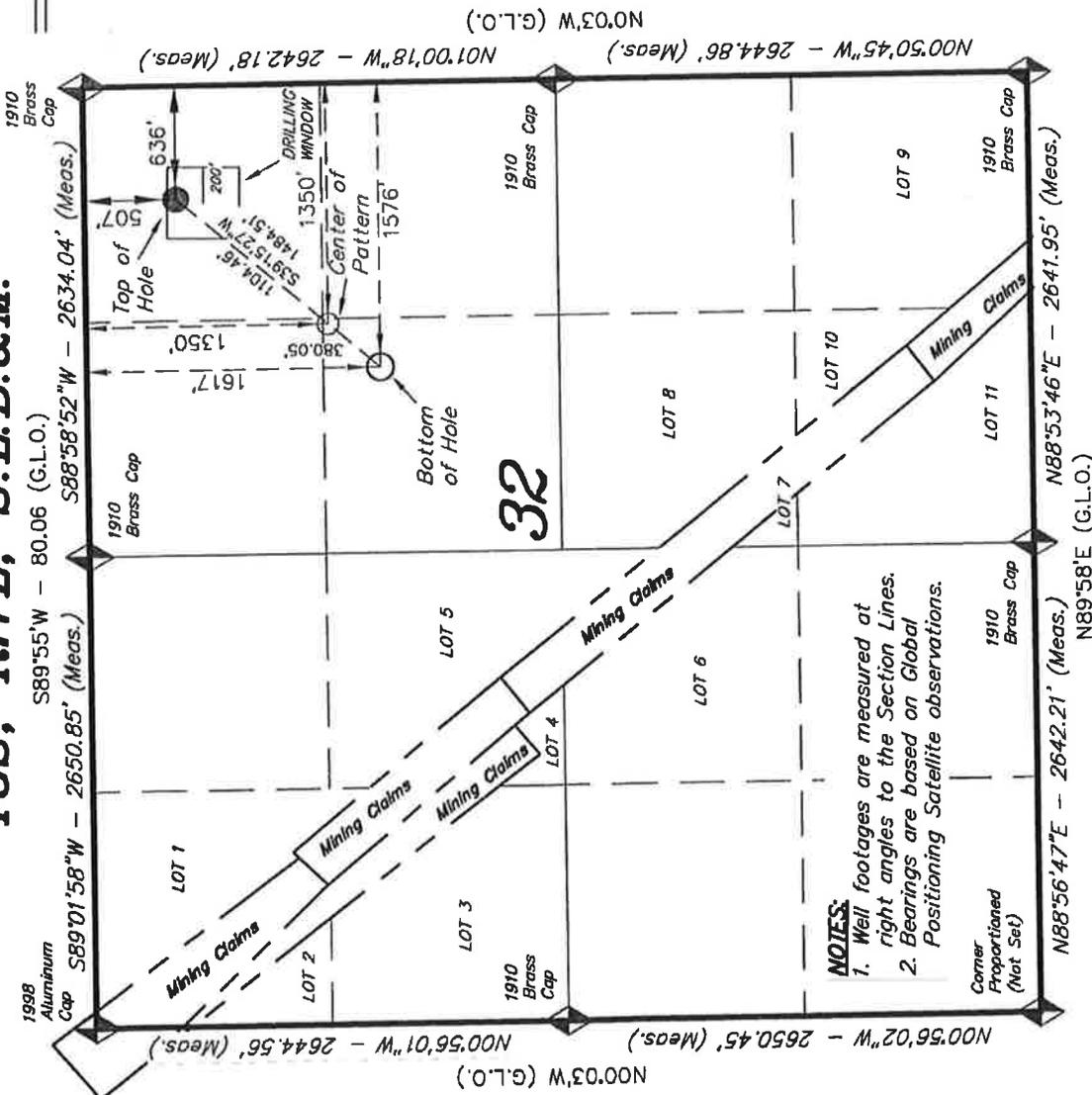
WELL LOCATION, I-32-8-17, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, I-32-8-17, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



**WELL LOCATION:
I-32-8-17**

ELEV. EXIST. GRADED GROUND = 5219'



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I AM A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH. MY REGISTRATION NO. IS 6888. MY EXPIRES DATE IS 04-06-2011. I AM A MEMBER OF THE NATIONAL ASSOCIATION OF PROFESSIONAL SURVEYORS (NAPS) AND THE STATE ASSOCIATION OF PROFESSIONAL SURVEYORS (SAPS) OF UTAH.

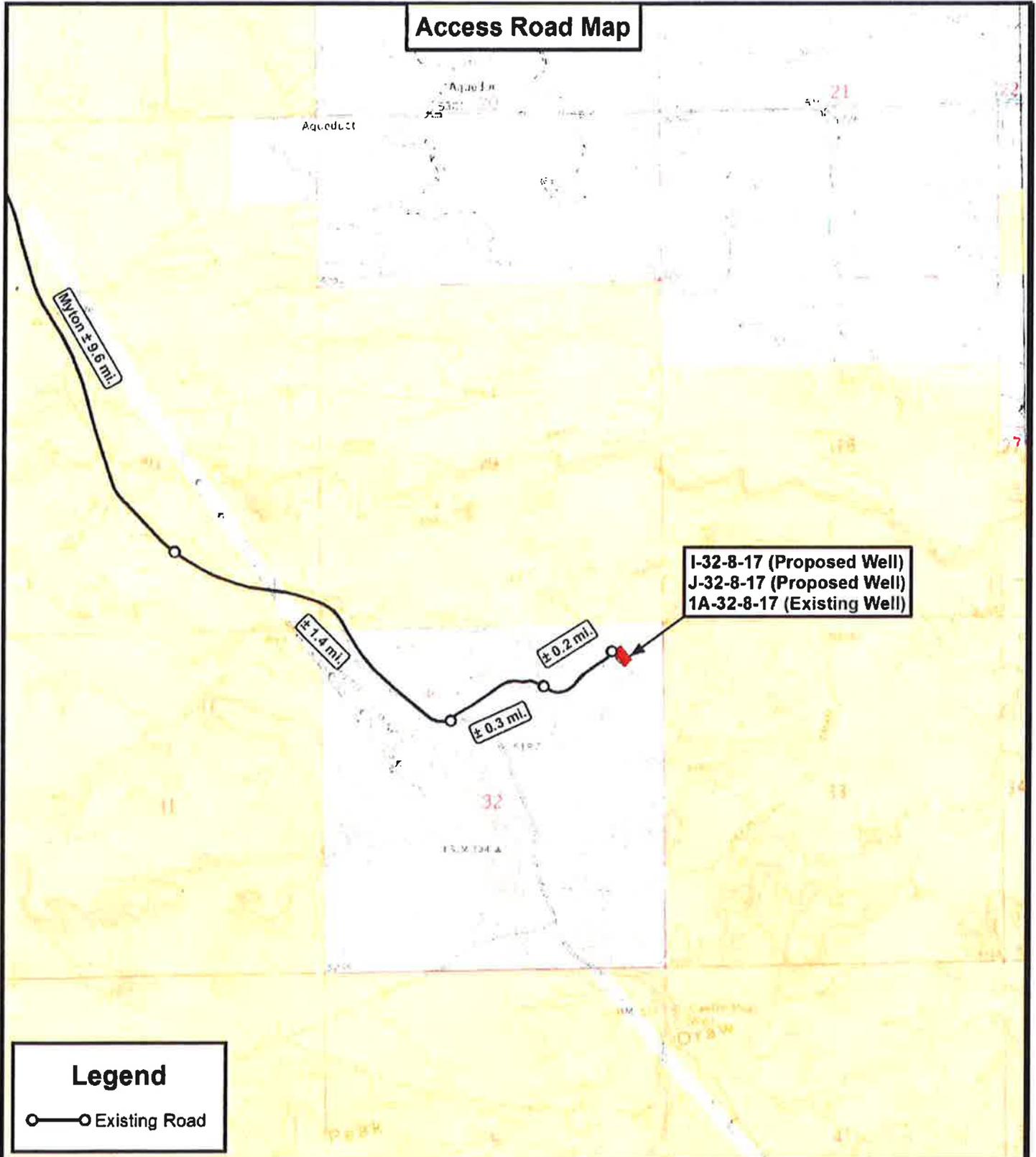
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 6888
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-06-11	SURVEYED BY: T.P.	VERSION:
DATE DRAWN: 03-29-11	DRAWN BY: M.W.	V2
REVISED:	SCALE: 1" = 1000'	

I-32-8-17
(Surface Location) NAD 83
LATITUDE = 40° 04' 49.02"
LONGITUDE = 110° 01' 23.68"

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



Legend

—○— Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

I-32-8-17 (Proposed Well)
 J-32-8-17 (Proposed Well)
 1A-32-8-17 (Existing Well)

SEC. 32, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	04-06-2011	VERSION:
DATE:	02-12-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET **B**

From: Jim Davis
To: Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana
CC: mcrozier@newfield.com; teaton@newfield.com
Date: 5/12/2011 10:02 AM
Subject: Newfield APD approvals

The following APDs have been approved by SITLA. Please see the arch and paleo notes below.

Arch and paleo clearance is granted on this group of APDs.

4301350649 GMBU I-32-8-17
4304751540 GMBU N-36-8-17
4301350658 GMBU O-32-8-17
4301350659 State 3-36-9-16H
4304751549 GMBU B-2-9-17
4304751550 GMBU J-2-9-17
4304751551 GMBU C-2-9-17
4301350673 GMBU S-2-9-15
4301350674 GMBU V-2-9-15
4301350690 GMBU J-32-8-17

On existing pad, requiring no new surface disturbance. Arch and paleo not required.
4304751553 GMBU D-2-9-17

-Jim Davis

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

BOPE REVIEW NEWFIELD PRODUCTION COMPANY GMBU I-32-8-17 43013506490000

Well Name	NEWFIELD PRODUCTION COMPANY GMBU I-32-8-17 43013			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	300	6330		
Previous Shoe Setting Depth (TVD)	0	300		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	2741	8.3		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	129	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	93	YES <input type="checkbox"/> air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	63	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	63	NO <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2765	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2005	NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1372	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1438	NO <input type="checkbox"/> Reasonable for area
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		300	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

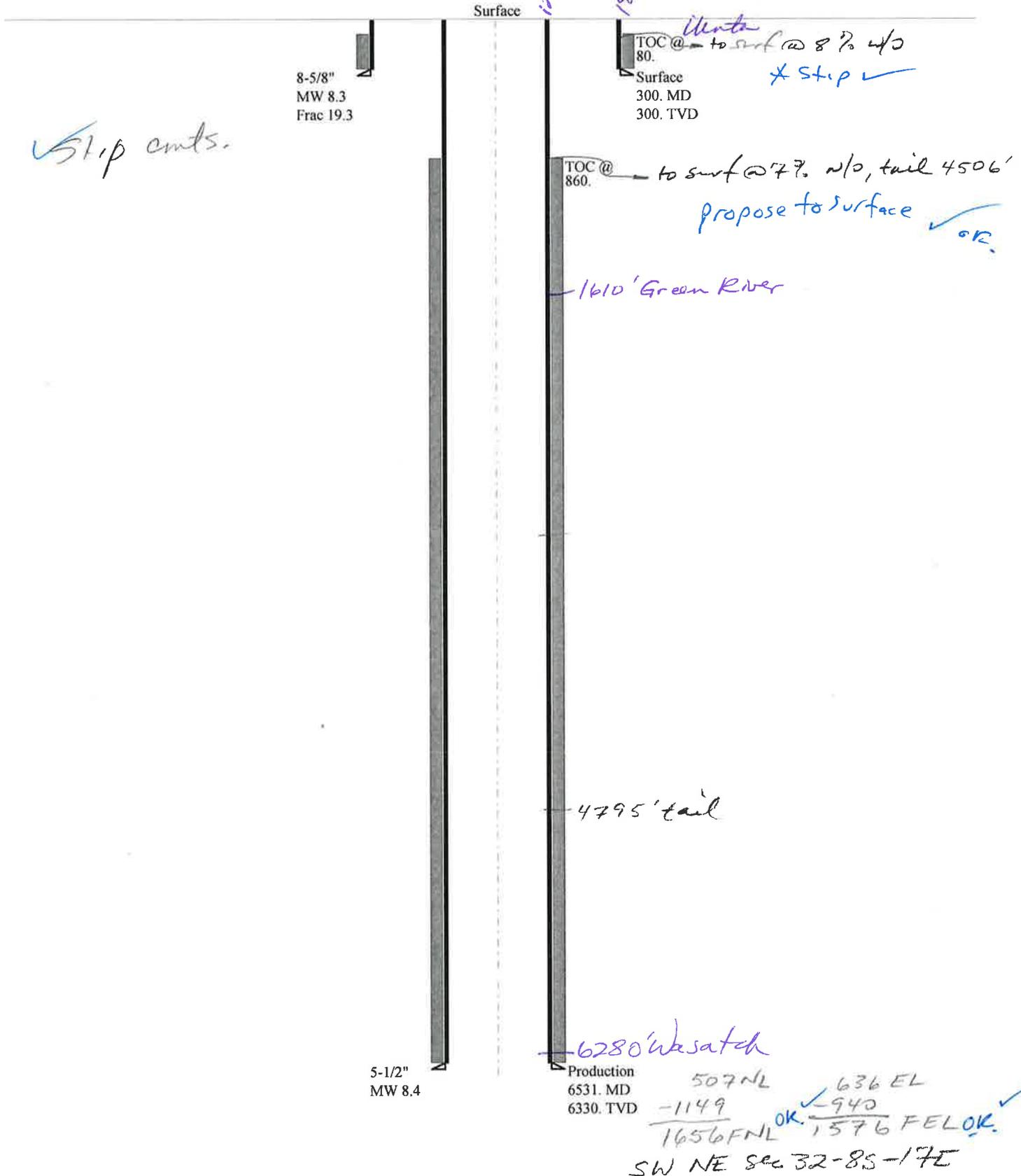
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43013506490000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

43013506490000 GMBU I-32-8-17

Casing Schematic



Well name:	43013506490000 GMBU I-32-8-17	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-50649
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 80 ft

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string:

Re subsequent strings:

Next setting depth: 6,330 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,762 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	1544
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	130	1370	10.557	300	2950	9.83	7.2	244	33.90 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: May 23, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013506490000 GMBU I-32-8-17		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-50649
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 163 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 860 ft

Burst

Max anticipated surface pressure: 1,370 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 2,762 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 5,694 ft

Directional Info - Build & Hold

Kick-off point 600 ft
 Departure at shoe: 1485 ft
 Maximum dogleg: 1.5 °/100ft
 Inclination at shoe: 15.95 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6531	5.5	15.50	J-55	LT&C	6330	6531	4.825	23061
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2762	4040	1.463	2762	4810	1.74	98.1	217	2.21 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: May 23, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6330 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name GMBU I-32-8-17
API Number 43013506490000 **APD No** 3568 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 NENE **Sec** 32 **Tw** 8.0S **Rng** 17.0E 507 FNL 636 FEL
GPS Coord (UTM) 583348 4436919 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Jim Davis (SITLA) and Alex Hansen and Ben Williams (UDWR).

Regional/Local Setting & Topography

The proposed GMBU I-32-8-17 and the GMBU J-32-8-17 oil wells are directional wells to be drilled from the existing pad of the existing Gilsonite State 1A-32-8-17 water flood injection well. The area in designated for 20 acre spacing. No changes will be made to the existing pad. A reserve pit will be re-dug in approximately the previous location. A small outer portion of the reserve pit is within 1.7 feet of fill. With the outer bench of 15 feet, the planned 2 feet of freeboard and a cushioned liner, it should be stable. The oil will be piped to another site.

A field review of the existing pad showed no concerns as it now exists and it should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface.

Surface Use Plan

Current Surface Use
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
	Width Length		
0			

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Existing pad.

Soil Type and Characteristics

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? Y Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	40	1 Sensitivity Level

Characteristics / Requirements

A reserve pit will be re-dug in the original location on the southwest side. Its dimensions are 80' x 40' x 8' deep. A 16 mil liner with an appropriate sub-liner is required. A small outer portion of the reserve pit is within 1.7 feet of fill. With the outer bench of 15 feet, the planned 2 feet of freeboard and a cushioned liner, it should be stable.

Closed Loop Mud Required? N Liner Required? Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/25/2011
Date / Time

Application for Permit to Drill Statement of Basis

5/26/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3568	43013506490000	LOCKED	OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	GMBU I-32-8-17		Unit	GMBU (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NENE 32 8S 17E S 507 FNL 636 FEL		GPS Coord (UTM)	583348E	4436924N

Geologic Statement of Basis

Newfield proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at or near the surface. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 32. No depth is listed for this well. The well is owned by the BLM and its listed use is for stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect useable sources of underground water.

Brad Hill
APD Evaluator

4/28/2011
Date / Time

Surface Statement of Basis

The proposed GMBU I-32-8-17 and the GMBU J-32-8-17 oil wells are directional wells to be drilled from the existing pad of the existing Gilsonite State 1A-32-8-17 water flood injection well. The area in designated for 20 acre spacing. No changes will be made to the existing pad. A reserve pit will be re-dug in approximately the previous location. A small outer portion of the reserve pit is within 1.7 feet of fill. With the outer bench of 15 feet, the planned 2 feet of freeboard and a cushioned liner, it should be stable. The oil will be piped to another site.

A field review of the existing pad showed no concerns as it now exists and it should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface and minerals. Mr. Jim Davis of SITLA attended the evaluation and had no concerns. Mr. Alex Hansen and Mr. Ben Williams of the UDWR also attended and had no recommendations for wildlife.

Floyd Bartlett
Onsite Evaluator

4/25/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/17/2011**API NO. ASSIGNED:** 43013506490000**WELL NAME:** GMBU I-32-8-17**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** NENE 32 080S 170E**Permit Tech Review:** **SURFACE:** 0507 FNL 0636 FEL**Engineering Review:** **BOTTOM:** 1617 FNL 1576 FEL**Geology Review:** **COUNTY:** DUCHESNE**LATITUDE:** 40.08036**LONGITUDE:** -110.02245**UTM SURF EASTINGS:** 583348.00**NORTHINGS:** 4436924.00**FIELD NAME:** MONUMENT BUTTE**LEASE TYPE:** 3 - State**LEASE NUMBER:** ML-22060**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 3 - State**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** STATE/FEE - B001834
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:** GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 8 - Cement to Surface -- 2 strings - ddoucet
 15 - Directional - dmason
 27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU I-32-8-17
API Well Number: 43013506490000
Lease Number: ML-22060
Surface Owner: STATE
Approval Date: 5/26/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface as indicated in submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet

- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

BLM - Vernal Field Office - ^{Spud} Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU I-32-8-17
Qtr/Qtr NE/NE Section 32 Township 8S Range 17E
Lease Serial Number ML-22060
API Number 43-013-50649

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/13/11 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/13/11 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GMBU I-32-8-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350649

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: , 32, T8S, R17E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/15/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 6/13/11 MIRU Ross #29. Spud well @12:00 PM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# csgn. Set @ 308.97. On 6/15/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 3 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE _____
SIGNATURE *B. Arnold* DATE 06/15/2011

(This space for State use only)

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JUN 20 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

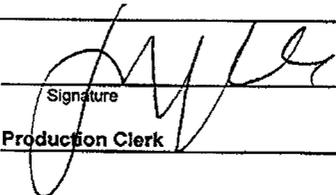
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350649	GMBU I-32-8-17	NENE	32	8S	17E	DUCHESNE	6/13/2011	6/22/11
WELL 1 COMMENTS: GRRV BHL= SWNE											
B	99999	17400	4301350690	GMBU J-32-8-17	NENE	32	8	17E	DUCHESNE	6/14/2011	6/22/11
GRRV BHL= NENE											

- ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - 1 well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - ther (explain in comments section)

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JUN 20 2011

DIV. OF OIL, GAS & MINING

Signature 
 Jentri Park
 Production Clerk
 06/16/11

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GMBU I-32-8-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013506490000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0507 FNL 0636 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 32 Township: 08.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Weekly Status Report"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above well was completed on 07/13/2011. Attached is a daily completion status report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 8/12/2011	

Daily Activity Report

Format For Sundry

GMBU I-32-8-17

5/1/2011 To 9/30/2011

7/5/2011 Day: 1

Completion

Rigless on 7/5/2011 - Rigged up Perforators WLT with lubricator. Ran CBL under pressure. WLTD was 6419' with TOC at 60'. Ran in hole with 3-1/8" ported guns and perforated CP5 sands as shown in perforation report. SWIFN. - Nipple up frac head and Weatherford BOPs. Rig up D&M hot oiler and test casing, frac head, frac valves and BOPs to 4500 psi. Rig up Perforators WLT with lubricator. Run CBL under pressure. WLTD was 6419' with TOC at 60'. Run in hole with 3-1/8" ported guns and had miss run. Run in hole with different 3-1/8" ported guns and perforate CP5 sands as shown in perforation report. Rig down WLT and hot oiler. SWIFN w/ 153 BWTR.

Daily Cost: \$0

Cumulative Cost: \$15,597

7/7/2011 Day: 2

Completion

Rigless on 7/7/2011 - Fraced Stage 1 with Baker Hughes. Fraced and perforated Stages 2-6 with Baker Hughes and Perforators. Began flowback on 20/64 choke at 3 BPM. Well flowed for 2 hours and died. SWIFN. - RU Baker Hughes and Perforators for Stage 5. Perforate D1 sands as shown in perforation report. Stuck perforation gun on trip out of hole at 4800'. Rig up BJ and pump down hole at 10 BPM at 3000 psi to free perforation gun. Pumped a total of 15 bbls. Opened well up for immediate flowback at 5 bpm and flowed well back while pulling perforation gun out of hole. Rig down Perforators and frac D1 sands with 29,351 lbs of white 20/40 sand. Leave pressure on well. 2200 BWTR. - Begin flowback on 20/64 choke at 3 BPM. Well flowed for 2 hours and died. Recovered 350 bbls of fluid. SWIFN with 2324 BWTR. - RU Baker Hughes and Perforators for Stage 6. Perforate PB10, GB6, and GB4 sands as shown in perforation report. Rig down Perforators and frac PB10, GB6, and GB4 sands with 60,000 lbs of white 20/40 sand. Leave pressure on well. 2674 BWTR. - RU Baker Hughes and Perforators for Stage 4. Perforate B2 and C sands as shown in perforation report. Stuck perforation gun on trip out of hole at 1300'. Rig up BJ and pump down hole at 16 BPM at 3000 psi to free perforation gun. Pumped a total of 150 bbls. Opened well up for immediate flowback at 5 bpm and flowed well back while pulling perforation gun out of hole. Perforation gun was inspected and it was determined that a port cover fell off and was getting stuck between casing collar and setting tool. Rig down Perforators and frac B2 and C sands with 29,237 lbs of white 20/40 sand. Leave pressure on well. 2006 BWTR. - RU Baker Hughes and Perforators for Stage 3. Perforate LODC sands as shown in perforation report. Rig down Perforators and frac LODC sands with 93,636 lbs of white 20/40 sand. Leave pressure on well. 1624 BWTR. - RU Baker Hughes and Perforators for Stage 2. Perforate CP3, CP2, and CP1 sands as shown in perforation report. Rig down Perforators and frac CP3, CP2, and CP1 sands with 39,683 lbs of white 20/40 sand. Leave pressure on well. 930 BWTR. - RU Baker Hughes for Stage 1. Frac CP5 sands with 19,098 lbs of white 20/40 sand. Leave pressure on well. 518.1 BWTR.

Daily Cost: \$0

Cumulative Cost: \$162,794

7/11/2011 Day: 4

Completion

NC #1 on 7/11/2011 - RIH W/Bit & Bit Sub,143 Jts Tbg,Drill Up Plgs @4795'-5100'-5415'-5700', Curc Well Cln, SWI, C/SDFN. - Move in, rig up NC #1. Nipple down 10,000 lb BOPs and nipple up 5,000 lb BOPs. Rig up work floor. SWIFN with 2324 BWTR. - Move in, rig up NC #1.

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Nipple down 10,000 lb BOPs and nipple up 5,000 lb BOPs. Rig up work floor. SWIFN with 2324 BWTR. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, P/U & RIH W/-4 3/4" Bit, Bit Sub, 143 Jts Tbg To FILL @ 4487', R/U R/pmp & Slaugh Pwr Swvl, Cln Out To Plg @ 4795', Drill Up Plg, 30 Min Drill Time, Swvl I/Hle To Fill @ 4891', Cln Out To Plg @ 5100', 1 Hr Drill Time, Swvl I/Hle To Plg @ 5415', Drill Up Plg, 1 1/2 Hr Drill Time, Swvl I/Hle To Plg @ 5700', Drill Up Plg, 2 Hr Drill Time, Swvl I/Hle To 5799', Curc Well Cln, POOH W/-2 Jts Tbg, EOB @ 5748', SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. 2245 BWTR. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, P/U & RIH W/-4 3/4" Bit, Bit Sub, 143 Jts Tbg To FILL @ 4487', R/U R/pmp & Slaugh Pwr Swvl, Cln Out To Plg @ 4795', Drill Up Plg, 30 Min Drill Time, Swvl I/Hle To Fill @ 4891', Cln Out To Plg @ 5100', 1 Hr Drill Time, Swvl I/Hle To Plg @ 5415', Drill Up Plg, 1 1/2 Hr Drill Time, Swvl I/Hle To Plg @ 5700', Drill Up Plg, 2 Hr Drill Time, Swvl I/Hle To 5799', Curc Well Cln, POOH W/-2 Jts Tbg, EOB @ 5748', SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. 2245 BWTR.

Daily Cost: \$0

Cumulative Cost: \$173,882

7/12/2011 Day: 5

Completion

NC #1 on 7/12/2011 - RIH & Drill Up Plg @ 6162', Cln Out To PBTD @6440',Curc Cln,POOH W/3 Jts Tbg, Swab For Cln Up. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U Swvl & R/pmp, RIH To Plg @ 6162', Drill Up Plg, 3 1/2 Hr Drill Time, Drill & Cln Out To PBTD @ 6440', Curc Well Cln 1 Hr, R/D Swvl, POOH W/-3 Jts Tbg EOB @ 6344'. R/U Swab, Made 15 Swab Runs Recvred 172 BW, Trce Oil, Trace Sand, FFL @ 2100', SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. 2073 BWTR.

Daily Cost: \$0

Cumulative Cost: \$219,812

7/13/2011 Day: 6

Completion

NC #1 on 7/13/2011 - Cln Out To PBTD,Trip For Tbg Production,N/D BOP,Set T/A,N/U W/HD.R/U pmp & Rod Production,Seat pmp,R/U Unit,Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. - 5:30AM-6:00AM C/Trvl. 6:00AM OWU, R/U R/pmp, pmp 20 BW D/Tbg, RIH W/-Tbg To Fill @ 6435', Cln Out To PBTD @ 6440', Curc Cln. POOH W/-205 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-Bull Plg, 3 Jts Tbg, 2 7/8 Nipple, PBGA, 2 Jts Tbg, S/N, 1 Jt Tbg, 5 1/2" Carbide T/A, 193 Jts Tbg, N/D BOP, Set T/A In 18,000 Tension, N/U W/-HD. R/U Rod Eq, P/U Stroke & RIH W/-Central Hyd 2 1/2X1 1/2X20X24' RHAC, 1" X4' 3 Per Pony, 4-1 1/2 Wt Bars W/-1"X4' 3 Per Ponys Between Wt Bars, 237-7/8 8 Per, 7/8X2'-4'-6' Ponys, 1 1/2X30' Polish Rod, Seat pmp, R/U Unit, Hole Standing Full, Stroke Unit & Tbg To 800 Psi, Good Test. Rack Out Eq, R/D Rig. SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. 2138 BWTR, (Final Report). **Finalized**

Daily Cost: \$0

Cumulative Cost: \$260,283

Pertinent Files: [Go to File List](#)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code) (435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 507' FNL & 636' FEL (NE/NE) SEC. 32, T8S, R17E (ML-22060) *BitL Reviewed by ITSM*
 At top prod. interval reported below 1233' FNL & 1203' FEL (NE/NE) SEC. 32, T8S, R17E (ML-22060)
 At total depth 1589' FNL & 1518' FEL (SW/NE) SEC. 32, T8S, R17E (ML-22060)

14. Date Spudded 06/13/2011 15. Date T.D. Reached 06/22/2011 16. Date Completed 07/13/2011 D & A Ready to Prod.

18. Total Depth: MD 6500' TVD 6320' 19. Plug Back T.D.: MD 6440' TVD 6261' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6500'		300 PRIMLITE		60'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6265'	TA @ 6066'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4506'	6278'	4506-6278'	.36"	165	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4506-6278'	Frac w/ 270052#s 20/40 white sand in 1894 bbls of Lightning 17 fluid in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/20/11	8/4/11	24	→	70	24	73			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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SEP 14 2011

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

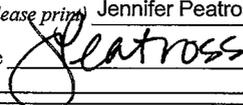
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4506'	6278'		GARDEN GULCH MRK	3992'
				GARDEN GULCH 1	4187'
				GARDEN GULCH 2	4306'
				POINT 3	4587'
				X MRKR	4821'
				Y MRKR	4857'
DOUGLAS CREEK MRK	5223'		BI CARBONATE MRK	4986'	
				5360'	
B LIMESTON MRK	5360'		CASTLE PEAK	5360'	
				5360'	
BASAL CARBONATE	6330'		WASATCH	6330'	
				6450'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 08/24/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 32 T8S, R17E
I-32-8-17**

Wellbore #1

Design: Actual

Standard Survey Report

24 June, 2011



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well I-32-8-17
Project:	USGS Myton SW (UT)	TVD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig 1)
Site:	SECTION 32 T8S, R17E	MD Reference:	I-32-8-17 @ 5231.0ft (Newfield Rig 1)
Well:	I-32-8-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 32 T8S, R17E, SEC 32 T8S, R17E				
Site Position:		Northing:	7,199,243.00 ft	Latitude:	40° 4' 28.149 N
From:	Lat/Long	Easting:	2,052,198.00 ft	Longitude:	110° 1' 42.260 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.94 °

Well	I-32-8-17, SHL LAT: 40 04 49.02 LONG: -110 01 23.68					
Well Position	+N-S	0.0 ft	Northing:	7,201,378.25 ft	Latitude:	40° 4' 49.020 N
	+E-W	0.0 ft	Easting:	2,053,607.20 ft	Longitude:	110° 1' 23.680 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,231.0 ft	Ground Level:	5,219.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/01/27	11.35	65.84	52,335

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.0	0.0	0.0	219.26	

Survey Program	Date	2011/06/24			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
322.0	6,500.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
322.0	0.90	87.70	322.0	0.1	2.5	-1.7	0.28	0.28	0.00
353.0	1.10	103.30	353.0	0.0	3.1	-2.0	1.08	0.65	50.32
383.0	1.30	120.70	383.0	-0.2	3.6	-2.1	1.38	0.67	58.00
414.0	1.50	139.90	414.0	-0.7	4.2	-2.1	1.63	0.65	61.94
445.0	1.40	152.20	445.0	-1.3	4.6	-1.9	1.05	-0.32	39.68
475.0	1.40	168.10	474.9	-2.0	4.9	-1.5	1.29	0.00	53.00
506.0	1.70	181.90	505.9	-2.8	4.9	-0.9	1.54	0.97	44.52
536.0	1.80	185.40	535.9	-3.8	4.9	-0.2	0.49	0.33	11.67
567.0	2.20	187.70	566.9	-4.8	4.8	0.7	1.32	1.29	7.42
597.0	2.40	189.20	596.9	-6.0	4.6	1.8	0.70	0.67	5.00
628.0	2.70	185.00	627.8	-7.4	4.4	2.9	1.14	0.97	-13.55
659.0	2.90	192.00	658.8	-8.9	4.2	4.2	1.28	0.65	22.58



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R17E
 Well: I-32-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well I-32-8-17
 TVD Reference: I-32-8-17 @ 5231.0ft (Newfield Rig 1)
 MD Reference: I-32-8-17 @ 5231.0ft (Newfield Rig 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
689.0	3.50	189.40	688.8	-10.5	3.9	5.7	2.06	2.00	-8.67
719.0	3.90	189.80	718.7	-12.4	3.6	7.4	1.34	1.33	1.33
750.0	4.40	190.20	749.6	-14.7	3.2	9.3	1.62	1.61	1.29
781.0	4.90	192.70	780.5	-17.1	2.7	11.6	1.74	1.61	8.06
812.0	5.60	193.50	811.4	-19.9	2.0	14.1	2.27	2.26	2.58
843.0	6.00	193.40	842.2	-22.9	1.3	16.9	1.29	1.29	-0.32
887.0	6.70	195.00	886.0	-27.6	0.1	21.3	1.64	1.59	3.64
931.0	7.10	197.10	929.6	-32.7	-1.4	26.2	1.07	0.91	4.77
975.0	7.40	202.90	973.3	-37.9	-3.3	31.4	1.80	0.68	13.18
1,019.0	7.70	206.70	1,016.9	-43.2	-5.7	37.0	1.32	0.68	8.64
1,063.0	8.30	209.10	1,060.5	-48.6	-8.6	43.0	1.56	1.36	5.45
1,107.0	8.60	212.30	1,104.0	-54.1	-11.9	49.4	1.27	0.68	7.27
1,151.0	9.00	215.40	1,147.5	-59.7	-15.6	56.1	1.41	0.91	7.05
1,195.0	9.40	217.00	1,190.9	-65.4	-19.8	63.1	1.08	0.91	3.64
1,239.0	10.00	216.90	1,234.3	-71.3	-24.2	70.6	1.36	1.36	-0.23
1,283.0	10.50	215.90	1,277.6	-77.6	-28.9	78.4	1.21	1.14	-2.27
1,327.0	11.10	215.00	1,320.8	-84.3	-33.7	86.6	1.42	1.36	-2.05
1,371.0	11.80	214.30	1,363.9	-91.5	-38.6	95.3	1.62	1.59	-1.59
1,414.0	12.70	215.00	1,406.0	-99.0	-43.8	104.4	2.12	2.09	1.63
1,458.0	13.40	216.00	1,448.8	-107.1	-49.6	114.3	1.67	1.59	2.27
1,502.0	13.90	217.50	1,491.6	-115.4	-55.8	124.7	1.39	1.14	3.41
1,546.0	14.50	217.90	1,534.2	-124.0	-62.4	135.5	1.38	1.36	0.91
1,590.0	15.00	218.90	1,576.8	-132.8	-69.4	146.7	1.28	1.14	2.27
1,634.0	15.90	220.10	1,619.2	-141.8	-76.8	158.4	2.17	2.05	2.73
1,678.0	16.10	220.40	1,661.5	-151.0	-84.7	170.5	0.49	0.45	0.68
1,722.0	16.50	220.50	1,703.7	-160.4	-92.7	182.9	0.91	0.91	0.23
1,766.0	16.40	220.40	1,745.9	-169.9	-100.7	195.3	0.24	-0.23	-0.23
1,810.0	16.30	220.40	1,788.1	-179.4	-108.8	207.7	0.23	-0.23	0.00
1,854.0	16.00	220.20	1,830.4	-188.7	-116.7	220.0	0.69	-0.68	-0.45
1,898.0	15.80	220.40	1,872.7	-197.9	-124.5	232.0	0.47	-0.45	0.45
1,942.0	15.40	220.90	1,915.1	-206.9	-132.2	243.8	0.96	-0.91	1.14
1,986.0	15.60	221.90	1,957.5	-215.7	-140.0	255.6	0.76	0.45	2.27
2,030.0	15.50	222.70	1,999.9	-224.4	-147.9	267.4	0.54	-0.23	1.82
2,074.0	15.40	222.30	2,042.3	-233.1	-155.8	279.1	0.33	-0.23	-0.91
2,118.0	15.50	221.50	2,084.7	-241.8	-163.7	290.8	0.54	0.23	-1.82
2,162.0	15.50	221.80	2,127.1	-250.6	-171.5	302.5	0.18	0.00	0.68
2,206.0	15.40	221.90	2,169.5	-259.3	-179.3	314.2	0.24	-0.23	0.23
2,250.0	15.40	222.40	2,211.9	-268.0	-187.1	325.9	0.30	0.00	1.14
2,294.0	15.40	222.50	2,254.4	-276.6	-195.0	337.6	0.06	0.00	0.23
2,338.0	15.60	223.00	2,296.8	-285.2	-203.0	349.3	0.55	0.45	1.14
2,382.0	15.60	223.70	2,339.1	-293.8	-211.1	361.1	0.43	0.00	1.59
2,426.0	15.40	221.50	2,381.5	-302.5	-219.1	372.8	1.41	-0.45	-5.00
2,470.0	14.40	219.30	2,424.1	-311.1	-226.4	384.1	2.61	-2.27	-5.00
2,514.0	14.10	220.10	2,466.7	-319.4	-233.3	395.0	0.82	-0.68	1.82
2,558.0	14.20	219.70	2,509.4	-327.7	-240.2	405.7	0.32	0.23	-0.91
2,602.0	13.70	218.80	2,552.1	-335.9	-246.9	416.3	1.24	-1.14	-2.05
2,646.0	13.40	218.30	2,594.8	-343.9	-253.4	426.6	0.73	-0.68	-1.14
2,690.0	13.70	218.30	2,637.6	-352.0	-259.8	437.0	0.68	0.68	0.00
2,734.0	13.80	219.60	2,680.4	-360.2	-266.3	447.4	0.74	0.23	2.95
2,778.0	13.80	218.50	2,723.1	-368.3	-272.9	457.9	0.60	0.00	-2.50
2,822.0	13.50	217.50	2,765.8	-376.5	-279.3	468.3	0.87	-0.68	-2.27
2,866.0	13.10	217.90	2,808.7	-384.5	-285.5	478.4	0.93	-0.91	0.91
2,910.0	12.70	216.80	2,851.6	-392.3	-291.5	488.2	1.07	-0.91	-2.50
2,954.0	12.60	216.00	2,894.5	-400.1	-297.2	497.8	0.46	-0.23	-1.82



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R17E
 Well: I-32-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well I-32-8-17
 TVD Reference: I-32-8-17 @ 5231.0ft (Newfield Rig 1)
 MD Reference: I-32-8-17 @ 5231.0ft (Newfield Rig 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,998.0	12.80	216.00	2,937.4	-407.9	-302.9	507.5	0.45	0.45	0.00
3,042.0	13.40	216.70	2,980.3	-415.9	-308.8	517.5	1.41	1.36	1.59
3,086.0	14.30	217.80	3,023.0	-424.3	-315.2	528.0	2.13	2.05	2.50
3,130.0	14.60	217.40	3,065.6	-433.0	-321.9	539.0	0.72	0.68	-0.91
3,174.0	14.40	217.00	3,108.2	-441.8	-328.5	550.0	0.51	-0.45	-0.91
3,218.0	14.80	216.20	3,150.8	-450.7	-335.2	561.1	1.02	0.91	-1.82
3,262.0	15.60	217.50	3,193.2	-459.9	-342.1	572.6	1.98	1.82	2.95
3,306.0	16.30	218.60	3,235.5	-469.4	-349.5	584.7	1.73	1.59	2.50
3,350.0	15.60	217.80	3,277.8	-478.9	-357.0	596.8	1.67	-1.59	-1.82
3,394.0	15.10	217.50	3,320.3	-488.2	-364.1	608.4	1.15	-1.14	-0.68
3,438.0	15.60	217.60	3,362.7	-497.4	-371.2	620.0	1.14	1.14	0.23
3,482.0	16.20	217.90	3,405.0	-506.9	-378.6	632.1	1.38	1.36	0.68
3,526.0	16.80	217.00	3,447.2	-516.8	-386.2	644.6	1.48	1.36	-2.05
3,570.0	16.30	215.60	3,489.4	-526.9	-393.6	657.1	1.45	-1.14	-3.18
3,614.0	16.40	216.00	3,531.6	-537.0	-400.9	669.5	0.34	0.23	0.91
3,658.0	16.30	215.90	3,573.8	-547.0	-408.1	681.8	0.24	-0.23	-0.23
3,702.0	16.20	218.20	3,616.1	-556.8	-415.6	694.1	1.48	-0.23	5.23
3,746.0	16.60	218.70	3,658.3	-566.6	-423.3	706.6	0.96	0.91	1.14
3,790.0	17.20	218.50	3,700.4	-576.6	-431.3	719.3	1.37	1.36	-0.45
3,834.0	17.40	219.70	3,742.4	-586.7	-439.5	732.4	0.93	0.45	2.73
3,878.0	16.80	220.40	3,784.4	-596.6	-447.8	745.4	1.44	-1.36	1.59
3,922.0	16.30	221.60	3,826.6	-606.1	-456.1	757.9	1.38	-1.14	2.73
3,966.0	16.00	222.10	3,868.9	-615.2	-464.2	770.1	0.75	-0.68	1.14
4,010.0	15.80	222.00	3,911.2	-624.1	-472.3	782.2	0.46	-0.45	-0.23
4,054.0	15.80	221.90	3,953.5	-633.1	-480.3	794.1	0.06	0.00	-0.23
4,098.0	16.20	222.70	3,995.8	-642.0	-488.5	806.2	1.04	0.91	1.82
4,142.0	16.00	223.00	4,038.1	-651.0	-496.8	818.4	0.49	-0.45	0.68
4,186.0	16.00	222.60	4,080.4	-659.9	-505.0	830.5	0.25	0.00	-0.91
4,230.0	17.10	222.80	4,122.6	-669.1	-513.5	843.0	2.50	2.50	0.45
4,274.0	17.30	222.80	4,164.6	-678.6	-522.3	856.0	0.45	0.45	0.00
4,318.0	17.60	223.40	4,206.6	-688.3	-531.4	869.2	0.80	0.68	1.36
4,362.0	17.60	223.70	4,248.5	-697.9	-540.5	882.4	0.21	0.00	0.68
4,406.0	17.20	223.00	4,290.5	-707.5	-549.6	895.6	1.03	-0.91	-1.59
4,450.0	16.80	222.80	4,332.6	-716.9	-558.3	908.4	0.92	-0.91	-0.45
4,494.0	16.80	221.70	4,374.7	-726.3	-566.9	921.1	0.72	0.00	-2.50
4,538.0	16.90	222.40	4,416.8	-735.8	-575.4	933.8	0.51	0.23	1.59
4,582.0	16.70	222.10	4,458.9	-745.2	-584.0	946.5	0.50	-0.45	-0.68
4,626.0	16.20	221.40	4,501.1	-754.5	-592.3	959.0	1.22	-1.14	-1.59
4,670.0	15.60	220.30	4,543.5	-763.6	-600.1	971.0	1.53	-1.36	-2.50
4,714.0	15.70	220.90	4,585.8	-772.6	-607.9	982.9	0.43	0.23	1.36
4,758.0	16.00	221.00	4,628.2	-781.7	-615.7	994.9	0.68	0.68	0.23
4,802.0	16.30	220.70	4,670.4	-790.9	-623.7	1,007.2	0.71	0.68	-0.68
4,846.0	16.70	220.10	4,712.6	-800.5	-631.8	1,019.6	0.99	0.91	-1.36
4,890.0	16.50	219.80	4,754.8	-810.1	-639.9	1,032.2	0.49	-0.45	-0.68
4,934.0	16.50	221.00	4,797.0	-819.6	-648.0	1,044.7	0.77	0.00	2.73
4,978.0	16.20	220.90	4,839.2	-829.0	-656.1	1,057.1	0.68	-0.68	-0.23
5,022.0	16.30	221.00	4,881.4	-838.3	-664.2	1,069.4	0.24	0.23	0.23
5,066.0	16.10	221.80	4,923.7	-847.5	-672.3	1,081.7	0.68	-0.45	1.82
5,110.0	15.80	223.10	4,966.0	-856.4	-680.5	1,093.7	1.06	-0.68	2.95
5,154.0	15.50	224.30	5,008.4	-865.0	-688.7	1,105.6	1.00	-0.68	2.73
5,198.0	15.40	224.10	5,050.8	-873.4	-696.9	1,117.2	0.26	-0.23	-0.45
5,242.0	15.20	224.50	5,093.2	-881.7	-705.0	1,128.8	0.51	-0.45	0.91
5,286.0	14.90	224.40	5,135.7	-889.9	-713.0	1,140.2	0.68	-0.68	-0.23
5,330.0	14.90	224.00	5,178.2	-898.0	-720.9	1,151.5	0.23	0.00	-0.91



Company: NEWFIELD EXPLORATION
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 Site: SECTION 32 T8S, R17E
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Local Co-ordinate Reference: Well I-32-8-17
 TVD Reference: I-32-8-17 @ 5231.0ft (Newfield Rig 1)
 MD Reference: I-32-8-17 @ 5231.0ft (Newfield Rig 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,374.0	14.30	222.80	5,220.8	-906.0	-728.5	1,162.5	1.53	-1.36	-2.73
5,418.0	13.50	221.60	5,263.5	-913.8	-735.6	1,173.1	1.93	-1.82	-2.73
5,462.0	13.20	220.20	5,306.3	-921.5	-742.2	1,183.2	1.00	-0.68	-3.18
5,506.0	12.90	218.30	5,349.2	-929.2	-748.5	1,193.2	1.19	-0.68	-4.32
5,550.0	13.30	217.80	5,392.0	-937.1	-754.7	1,203.1	0.94	0.91	-1.14
5,594.0	14.70	216.30	5,434.7	-945.6	-761.1	1,213.8	3.29	3.18	-3.41
5,638.0	15.60	215.70	5,477.2	-954.9	-767.8	1,225.3	2.08	2.05	-1.36
5,682.0	16.50	217.80	5,519.5	-964.6	-775.1	1,237.4	2.43	2.05	4.77
5,726.0	16.50	220.10	5,561.7	-974.3	-783.0	1,249.9	1.48	0.00	5.23
5,770.0	15.80	223.80	5,603.9	-983.4	-791.1	1,262.1	2.83	-1.59	8.41
5,814.0	15.30	228.00	5,646.3	-991.6	-799.6	1,273.8	2.80	-1.14	9.55
5,858.0	14.90	228.10	5,688.8	-999.3	-808.1	1,285.2	0.91	-0.91	0.23
5,902.0	14.00	228.20	5,731.4	-1,006.6	-816.3	1,296.0	2.05	-2.05	0.23
5,946.0	12.70	228.60	5,774.2	-1,013.4	-823.9	1,306.0	2.96	-2.95	0.91
5,990.0	11.60	227.50	5,817.2	-1,019.6	-830.8	1,315.2	2.55	-2.50	-2.50
6,034.0	10.70	232.40	5,860.4	-1,025.0	-837.3	1,323.5	2.97	-2.05	11.14
6,078.0	11.20	231.70	5,903.6	-1,030.2	-843.9	1,331.7	1.18	1.14	-1.59
6,122.0	10.60	225.80	5,946.8	-1,035.7	-850.1	1,339.9	2.88	-1.36	-13.41
6,166.0	10.20	222.40	5,990.1	-1,041.4	-855.7	1,347.8	1.66	-0.91	-7.73
6,210.0	10.40	219.00	6,033.4	-1,047.3	-860.8	1,355.7	1.45	0.45	-7.73
6,254.0	8.80	220.80	6,076.8	-1,053.0	-865.5	1,363.0	3.70	-3.64	4.09
6,298.0	8.00	214.60	6,120.3	-1,058.0	-869.4	1,369.4	2.74	-1.82	-14.09
6,342.0	7.50	208.20	6,163.9	-1,063.1	-872.5	1,375.3	2.27	-1.14	-14.55
6,386.0	7.60	210.00	6,207.5	-1,068.1	-875.3	1,381.0	0.58	0.23	4.09
6,430.0	8.00	202.90	6,251.1	-1,073.5	-878.0	1,386.8	2.37	0.91	-16.14
6,444.0	7.90	201.80	6,265.0	-1,075.3	-878.7	1,388.6	1.30	-0.71	-7.86
6,500.0	7.90	201.80	6,320.4	-1,082.4	-881.6	1,396.0	0.00	0.00	0.00

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
I-32-8-17 TGT	0.00	0.00	5,000.0	-855.2	-698.9	7,200,511.66	2,052,922.47	40° 4' 40.568 N	110° 1' 32.672 W
- hit/miss target - Shape - actual wellpath misses target center by 14.4ft at 5146.0ft MD (5000.6 TVD, -863.4 N, -687.2 E) - Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



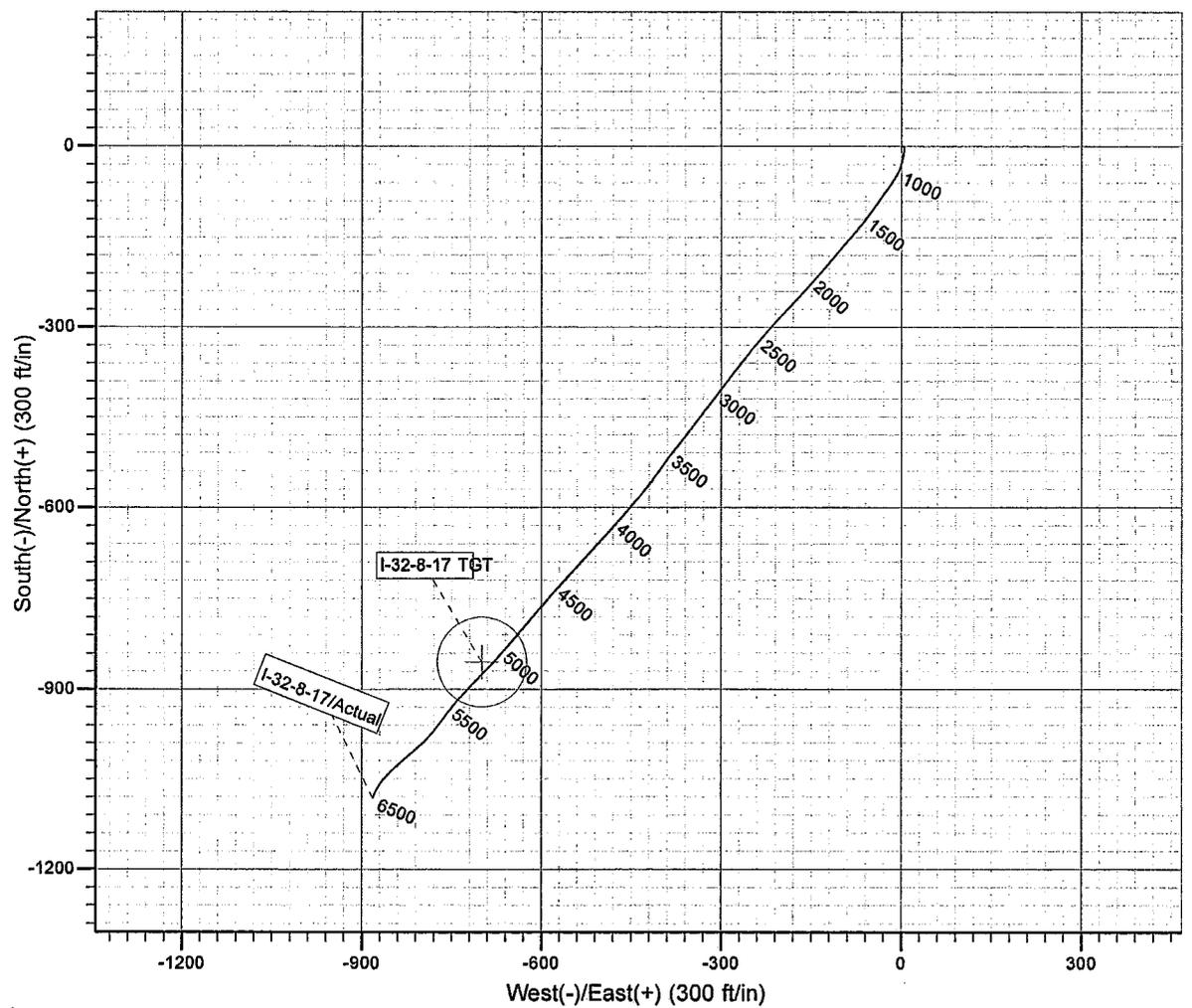
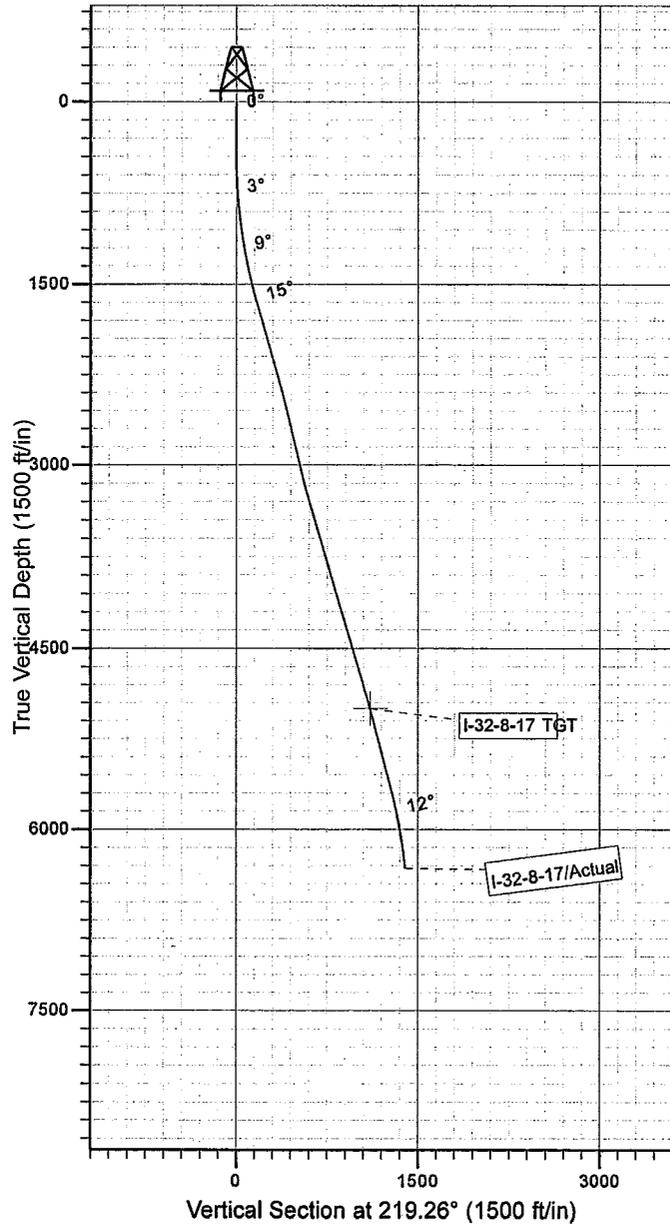
Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R17E
 Well: I-32-8-17
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52335.1snT
 Dip Angle: 65.84°
 Date: 2011/01/27
 Model: IGRF2010



Design: Actual (I-32-8-17/Wellbore #1)

Created By: Sarah Webb Date: 13:36, June 24 2011
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.



Daily Activity Report

Format For Sundry

GMBU I-32-8-17

4/1/2011 To 8/30/2011

GMBU I-32-8-17

Waiting on Cement

Date: 6/15/2011

Ross #29 at 315. Days Since Spud - On 6/13/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 8 jts of 8 5/8" casing set - 308.97'KB. On 6/15/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - yield. Returned 3bbls to pit, bump plug to 653psi, BLM and State were notified of spud via email.

Daily Cost: \$0

Cumulative Cost: \$59,898

GMBU I-32-8-17

Drill 7 7/8" hole with fresh water

Date: 6/18/2011

NDSI SS #1 at 2348. 1 Days Since Spud - R/U B&C quickest Test Kelly,safty valve,choke manifold,Pipe and blind rams @ 2000 PS - Surface csg @ 1500 PSI - test good - Drill 7 7/8" hole F/270' - 2348', w/ 20 WOB, 165 RPM, 379 GPM,ROP 173 - Pick up SEC FX65M, .33 mud motor, Payzone Dir. Tools, 27 HWDP, Tag @ 270' - MIRU w/ Liddell trucking set all equipment

Daily Cost: \$0

Cumulative Cost: \$94,045

GMBU I-32-8-17

Drill 7 7/8" hole with fresh water

Date: 6/19/2011

NDSI SS #1 at 4944. 2 Days Since Spud - Work on mud pump and Pason - Drill 7 7/8" hole F/3536'- 4220', w/ 20 WOB, 160 RPM, 379 GPM,ROP 114 - Rig service funtion test pipe rams and crownomtic- BOP Drill - Drill 7 7/8" hole F/2348' -3536', w/ 20 WOB, 165 RPM, 379 GPM,ROP 158 - Drill 7 7/8" hole F/4220' - 4944', w/ 20 WOB, 160 RPM, 376 GPM,ROP 80

Daily Cost: \$0

Cumulative Cost: \$142,875

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Drill 7 7/8" hole with fresh water

Date: 6/20/2011

NDSI SS #1 at 6500. 3 Days Since Spud - Lay down DP, BHA, and Directional tools - Drill 7 7/8" hole F/5604' - 6500', w/ 20 WOB, 150 RPM, 370 GPM,ROP 80 - TD - Rig service funtion test pipe rams and crownomatic - no flow - Drill 7 7/8" hole F/4944' - 5604', w/ 20 WOB, 160 RPM, 376 GPM,ROP 109 - Circulate for logs - no flow - no H2S

Daily Cost: \$0

Cumulative Cost: \$197,942

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Logging

Date: 6/21/2011

NDSI SS #1 at 6500. 4 Days Since Spud - Lay down BHA and Dir. Tools - R/U Halliburton loggers log , run expanded logs, Triple combo,HFDT,XRMI wave sonic

Daily Cost: \$0

Cumulative Cost: \$212,950

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Cement

Date: 6/22/2011

NDSI SS #1 at 6500. 5 Days Since Spud - Circulate csg w/ rig pump - R/U csg run 152jt 5.5 15.5# j-55 LTC-tag -GS set @ 6488.04' KB -FC set @ 6443.98' KB - Log with Halliburton - CMT w/BJ Pump 300 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - yield @ 3.54 Then tail of 425 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - Change rams and test csg rams @ 2000 psi

Daily Cost: \$0

Cumulative Cost: \$382,087

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Wait on Completion

Date: 6/23/2011

NDSI SS #1 at 6500. 6 Days Since Spud - Clean mud tanks - Finish cmt - Release rig @ 10:30 am on 6/22/11 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$417,444

Pertinent Files: Go to File List