

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> T. Moon #8-19-4-2				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> SOUTH MYTON BENCH				
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>				
<b>6. NAME OF OPERATOR</b> HARVEST (US) HOLDINGS, INC						<b>7. OPERATOR PHONE</b> 281 899-5722				
<b>8. ADDRESS OF OPERATOR</b> 1177 Enclave Parkway, Houston, TX, 77077						<b>9. OPERATOR E-MAIL</b> jmckee@harvestnr.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee</b>			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Todd Remund Moon and Dennis Russell Moon						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 435-822-5113				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> RR 3 Box 3622, ,						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		1800 FNL 730 FEL		SENE	19	4.0 S	2.0 W	U		
Top of Uppermost Producing Zone		1800 FNL 730 FEL		SENE	19	4.0 S	2.0 W	U		
At Total Depth		1800 FNL 730 FEL		SENE	19	4.0 S	2.0 W	U		
<b>21. COUNTY</b> DUCHEсне			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 480			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40				
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 0			<b>26. PROPOSED DEPTH</b> MD: 8500 TVD: 8500				
<b>27. ELEVATION - GROUND LEVEL</b> 5432			<b>28. BOND NUMBER</b> B 004657			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Neil Moon Pond				
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
Cond	20	13.875	0 - 20	0.25	Unknown	8.4	Unknown	1	1.0	1.0
Surf	12.25	8.625	0 - 850	32.0	J-55 LT&C	8.6	Class G	305	1.15	15.8
Prod	7.875	5.5	0 - 8500	17.0	L-80 LT&C	9.5	Unknown	473	1.83	11.0
							50/50 Poz	501	1.21	14.3
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Don Hamilton			<b>TITLE</b> Permitting Agent (Buys & Associates, Inc)				<b>PHONE</b> 435 719-2018			
<b>SIGNATURE</b>			<b>DATE</b> 03/03/2011				<b>EMAIL</b> starpoint@etv.net			
<b>API NUMBER ASSIGNED</b> 43013506220000			<b>APPROVAL</b>   Permit Manager							

**CONFIDENTIAL STATUS****HARVEST (US) HOLDINGS, INC.****T. Moon # 8-19-4-2**SE ¼ NE ¼ Section 19-T4S-R2W-U.S.B&M.  
Duchesne County, Utah**DRILLING PROGRAM****1. GEOLOGIC SURFACE FORMATION**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

UINTAH	0' - 1,750'
GREEN RIVER	1,750' - 6,620'
UTELAND BUTTE	6,620' - 6,850'
WASATCH	6,850' - TD
TD	8500'

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

Green River Formation 1,750' - 6,850'

Wasatch Formation 6,850' - 8,500'

Fresh water may be encountered in the Uintah Formation, but would not be expected below about 500'.

**4. PROPOSED CASING PROGRAM****a. Casing Design:**

Size	Interval		Wt	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 13-3/8" Hole Size 20"	0'	20'	.025	linepipe	ERW			
Surface 8 5/8" Hole Size 12 1/4"	0'	850'	32.0	J-55	LTC	3930 psi 8.2 SF	2530 psi 9.4 SF	503000 lbm 18.5 SF
Production 5 1/2" Hole Size 7 7/8"	0'	8,500'	17.0	L-80	LTC	7,740 psi 2.6 SF	6390 psi 2.1 SF	397000 lbm 2.7 SF

**Assumptions:**

- 1) Surface casing Maximum Allowable Surface Pressure (MASP) = Fracture gradient - Gas gradient
- 2) Production casing MASP (production mode) = Pore pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing w/gas gradient
- 4) All tension calculations assume air weight

Fracture gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at production casing shoe =	9.0 ppg

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Gas gradient = 0.115 psi/ft  
 Frac gradient = 0.93 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.

**b. Cementing Design:**

Job	Fill	Description	Sacks	OH Excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Conductor Casing 13-7/8"	20' to surface	Ready mix				
Surface casing 8-5/8"	850' to surface	Class G w/ 2% CaCl <sub>2</sub>	305	30%	15.8	1.15
			351			
Production casing 5 1/2" Lead	5000' to surface	75/25 Poz + 6% gel + 2% gel KCl	473	30%	11.0	1.83
			867			
Production casing 5 1/2" Tail	5,000' to 8,500'	50/50 Poz w/ 2% gel + 3% KCl	501	30%	14.3	1.21
			607			

\*Actual volume pumped will be 15% over the caliper log.

-Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours.

-Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting on Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The 8-5/8" surface casing shall, in all cases, be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than 8' from surface, then a remedial surface cementing operation shall be performed to ensure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having cement to surface above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

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Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

**5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS**

<b><i>Depth</i></b>	<b><i>Type</i></b>	<b><i>Weight</i></b>	<b><i>Vis</i></b>	<b><i>API Fluid Loss</i></b>
0'-20'	Water/Gel sweeps	8.4	N/A	N/A
20'-850'	Air or air mist	8.4-8.6	45-55	N/C
850'-8,500'	Water Base Mud	8.6-9.5	45-60	2-8

From surface to 20' will be drilled with fresh water and gel sweeps. From 20' to 850' feet will be drilled with air/air mist or fresh water gel system. From 850'-to Total Depth (TD) 8,500', a Water Base Mud will be used. This system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated max mud weight at TD is 9.5 ppg.

**6. AUXILIARY SAFETY EQUIPMENT TO BE USED**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

**7. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

The Company's minimum specifications for pressure control equipment for a standard Green River/Wasatch well are as follows:

A 5000 psi WP hydraulic BOP stack consisting of a double ram preventer and 3000 psi WP annular preventer will be installed before drilling beneath 8 5/8" surface casing.

**Connections** – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

**Choke Manifold** – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

**Pressure Monitoring** – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

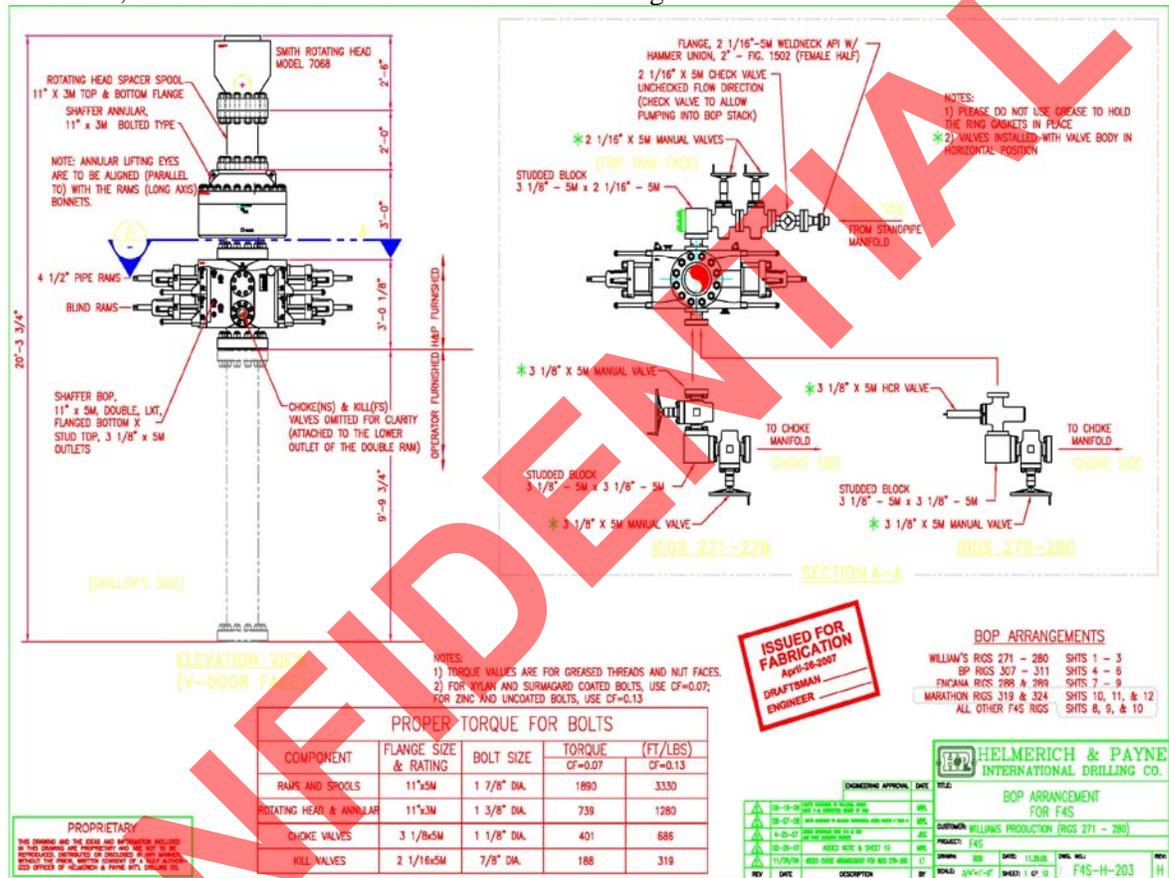
**Drill String Control Devices** – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

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The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 (BLM) for equipment and testing requirements, procedures, etc., for a 5000 psi system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Daily report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling.



**8. TESTING, LOGGING AND CORING PROGRAMS**

**a. Logging Program:**

QUAD COMBO – TLD/CNL/DSI/SP/GR TD – 3,000’

CBL: A cement bond log will be run from Total Depth to 100’ into the surface casing.

Note: The log types run may change at the discretion of the geologist.

**b. Cores:** No cores planned

**c. Drill Stem Tests:** No DSTs are planned in the Green River or Wasatch formations

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Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

**CONFIDENTIAL**

***CONFIDENTIAL STATUS***

**9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE**

No abnormal pressures and temperatures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure will be 0.468 psi/foot of depth.

**10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Anticipated Commencement Date:	August 12, 2011
Drilling Days:	Approximately 7
Completion Days:	Approximately 9

**11. CONTACT INFORMATION:**

Buys & Associates, Inc.  
Don Hamilton/Regulatory Specialist  
435-719-2018 Office  
435-719-2019 Fax  
starpoint@etv.net

Please use the above mentioned contact for any questions or concerns regarding the Form 3 Application for Permit to Drill, Drilling Plan or scheduling the onsite inspection. If the above mentioned contact is not available you may reach the following person:

Harvest (US) Holding, Inc.  
Jeff Schrutka  
Drilling & Completion Manager  
281-899-5776 Office  
713-231-8319 Cell  
jschrutka@harvestnr.com

**T4S, R2W, U.S.B.&M.**

**HARVEST (US) HOLDINGS, INC.**

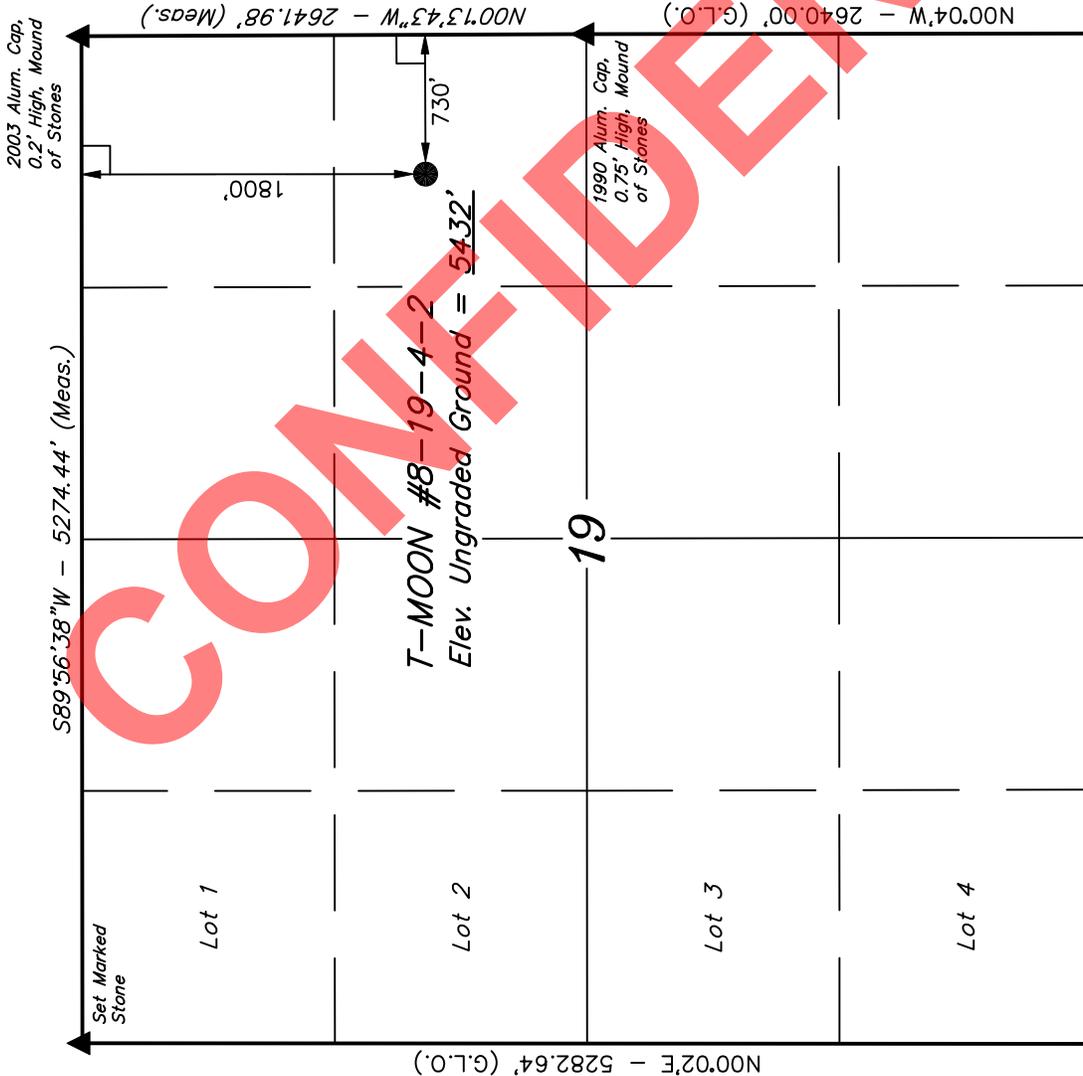
Well location, T-MOON #8-19-4-2, located as shown in the SE 1/4 NE 1/4 of Section 19, T4S, R2W, U.S.B.&M., Duchesne County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



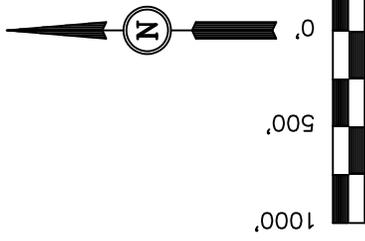
N00°02'E - 5282.64' (G.L.O.)

S89°54'W - 5281.32' (G.L.O.)

NAD 83  
 LATITUDE = 40°07'21.81" (40.122725)  
 LONGITUDE = 110°08'43.47" (110.145408)  
 NAD 27  
 LATITUDE = 40°07'21.95" (40.122764)  
 LONGITUDE = 110°08'40.92" (110.144700)

**LEGEND:**

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



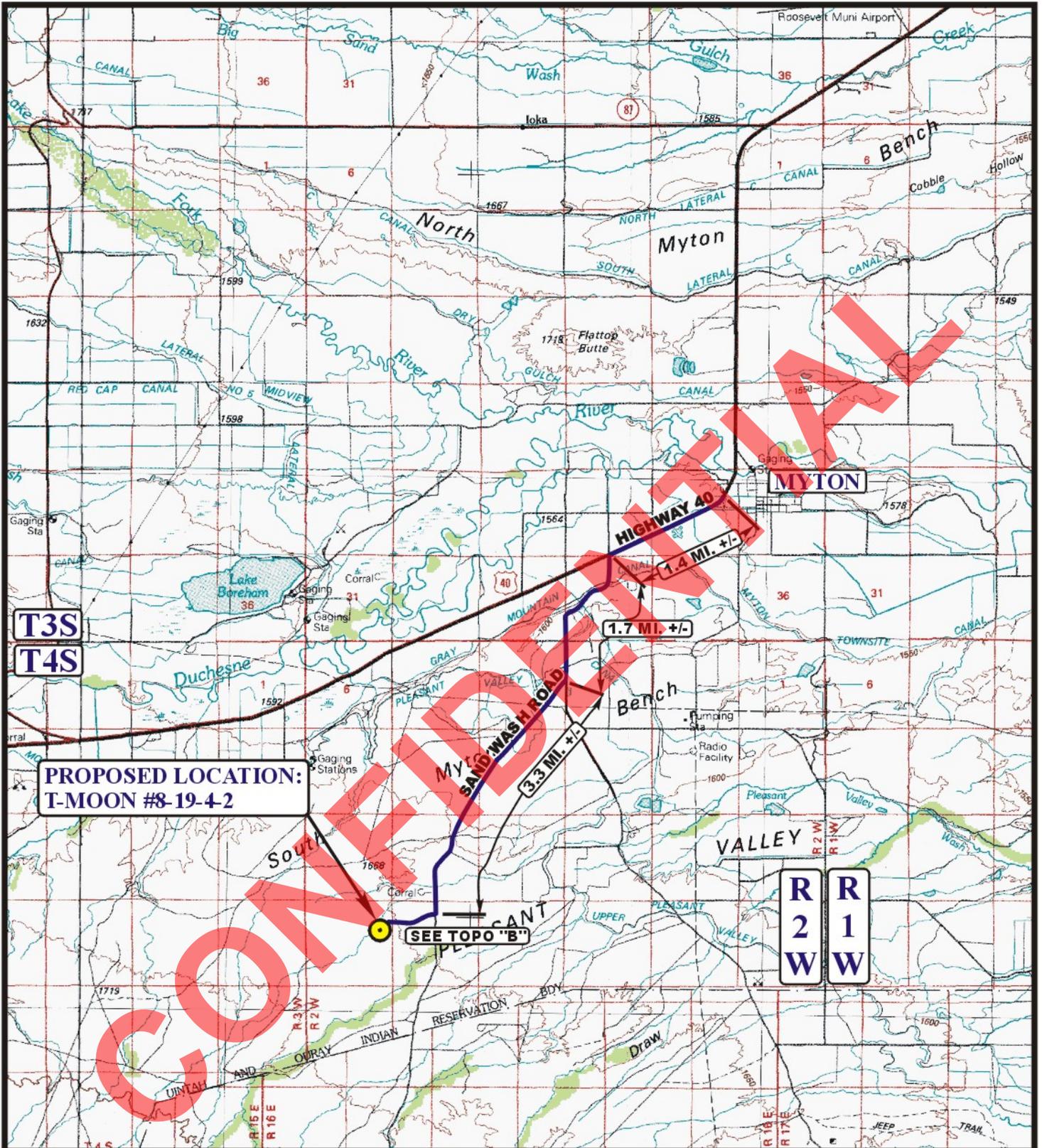
S C A L E  
 CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DEED WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**KAY**  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 01-31-11

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>	
85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: 12-04-10
PARTY C.R. F.Y. C.C.	DATE DRAWN: 01-19-11
WEATHER COLD	REFERENCES G.L.O. PLAT
FILE	HARVEST (US) HOLDINGS, INC.



**PROPOSED LOCATION:  
T-MOON #8-19-42**

**LEGEND:**

 PROPOSED LOCATION



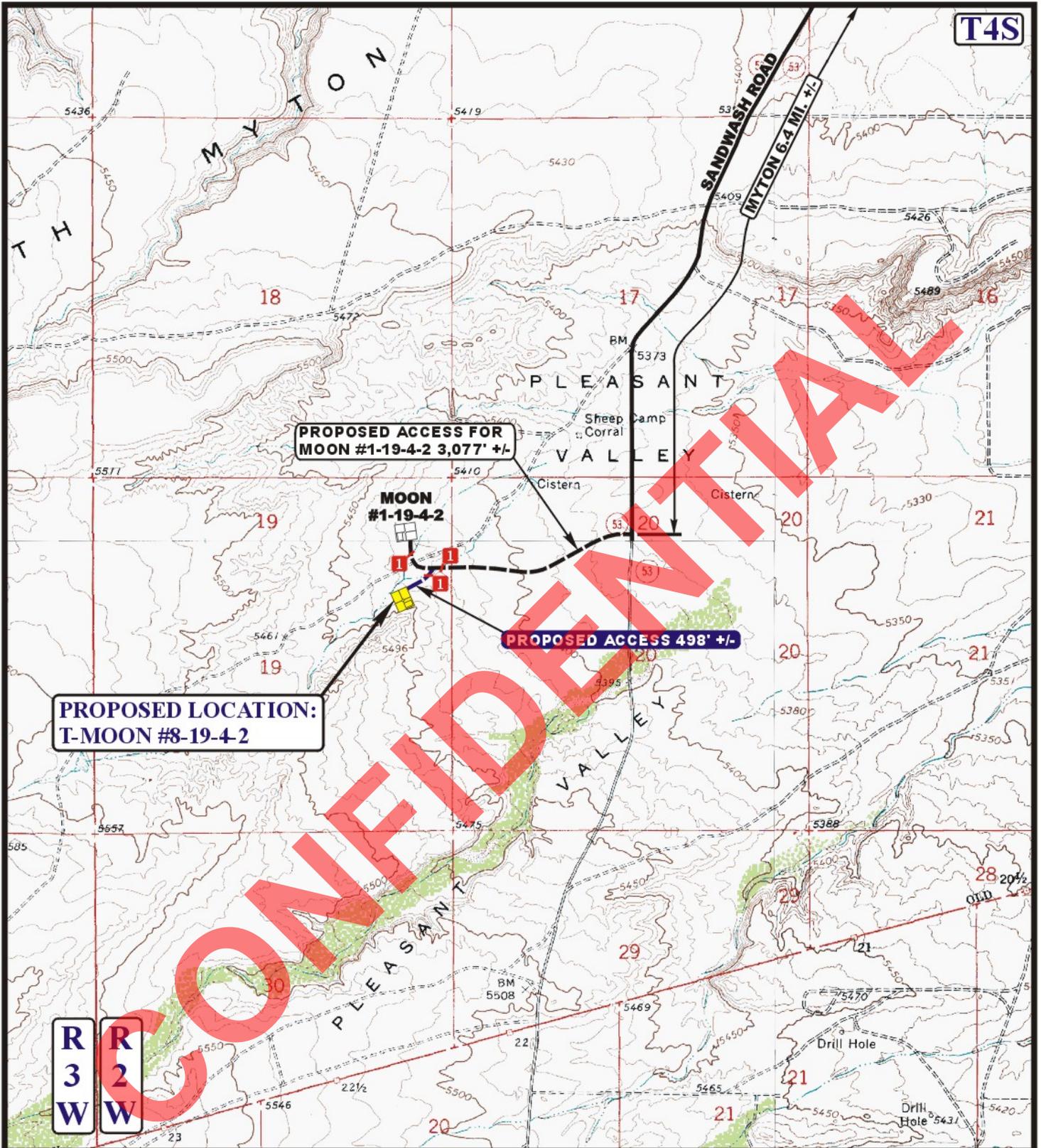
**HARVEST (US) HOLDINGS, INC.**

**T-MOON #8-19-42  
SECTION 19, T4S, R2W, U.S.B.&M.  
1800' FNL 730' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>ACCESS ROAD MAP</b>	<b>01 17 11</b> MONTH DAY YEAR	
SCALE: 1:100,000	DRAWN BY: J.J. REVISED: 01-31-11	



**PROPOSED LOCATION:  
T-MOON #8-19-4-2**

**PROPOSED ACCESS FOR  
MOON #1-19-4-2 3,077' +/-**

**PROPOSED ACCESS 498' +/-**

**R  
3  
W**

**R  
2  
W**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  18" CMP REQUIRED

**HARVEST (US) HOLDINGS, INC.**

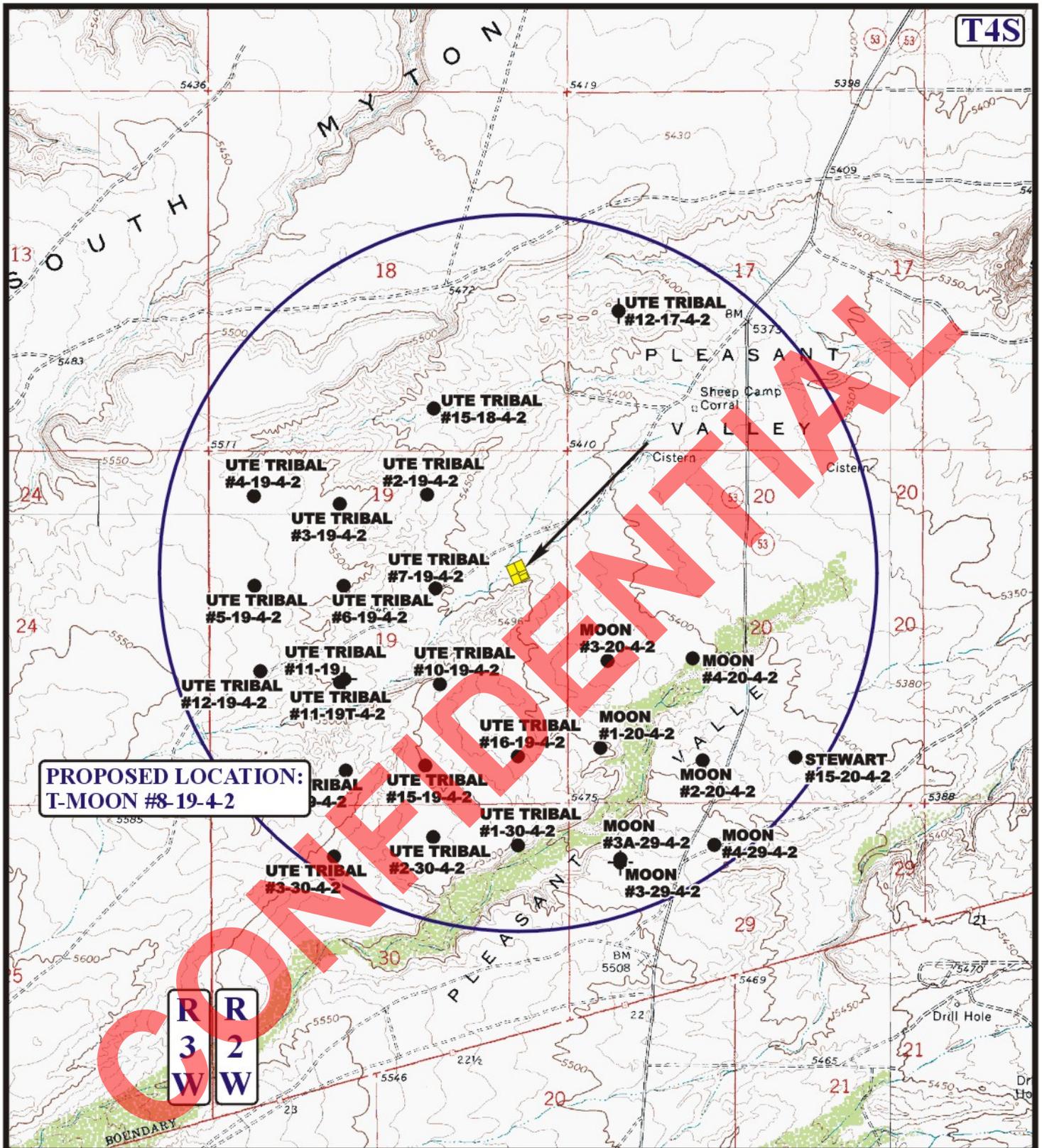
**T-MOON #8-19-4-2  
SECTION 19, T4S, R2W, U.S.B.&M.  
1800' FNL 730' FEL**



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<b>ACCESS ROAD MAP</b>	<b>01 17 11</b> MONTH DAY YEAR	<b>B TOPO</b>
SCALE: 1" = 2000'	DRAWN BY: J.J. REVISED: 01-31-11	



**PROPOSED LOCATION:  
T-MOON #8-19-42**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**HARVEST (US) HOLDINGS, INC.**

**T-MOON #8-19-42  
SECTION 19, T4S, R2W, U.S.B.&M.  
1800' FNL 730' FEL**



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**TOPOGRAPHIC  
MAP**

**01 17 11**  
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 01-31-11

MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah )(
County of Duchesne )(

For Ten Dollars (\$10.00) and other adequate consideration, Todd Remund Moon and Dennis Russell Moon, whose address is RR 3 Box 3622, Myton, Utah 84052-9732, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077, hereafter referred to as "Harvest", dated this 5 day of NOV, 2010, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from 8-19-4-2 Well on the following lands (the "Lands") in Duchesne County Utah: Township 4 South-Range 2 West, USM, Section 19: SE/4NE/4 Duchesne County, see attached Plat for well location:

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 5th day of November, 2010.

SURFACE OWNER:

Todd Remund Moon
Todd Remund Moon

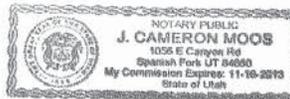
Dennis Russell Moon
Dennis Russell Moon

ACKNOWLEDGEMENT

STATE OF UTAH }
} :SS
COUNTY OF DUCHESNE }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 5th day of November, 2010, personally appeared Todd Remund Moon and Dennis Russell Moon, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

J. Cameron Moos
Notary Public



**RIGHT-OF-WAY AGREEMENT**

STATE OF UTAH }  
 } :SS  
COUNTY OF DUCHESNE }

FOR AND IN CONSIDERATION OF TEN & 00/100ths DOLLARS (\$10.00) and other good and valuable consideration, in hand paid to

**Todd Rumund Moon and Dennis Russell Moon of RR 3 Box 3622, Myton, UT 84052-9732,**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077,** its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove a pipeline and from time to time additional pipeline or pipelines, drips, valves, electrical power lines, whether buried or overhead, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Duchesne County, State of Utah, to-wit:

**Township 4 South-Range 2 West, USM, Section 19: Duchesne County, see attached Plat(s) for the described right-of-way location:**

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantee to have the right to select, change or alter the routes of all pipelines and roads herein authorized to be laid under, upon, over and through the above described premises. All pipelines installed hereunder shall be buried a minimum of Sixty (60") Inches. Grantor shall not place anything over or so close to any pipeline, road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines, roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty Six (66') feet for construction and Sixty Six (66') feet permanent easement. Pipelines and disturbed ground not in the permanent road easement to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

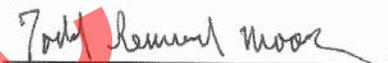
For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Harvest (US) Holdings, Inc.**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

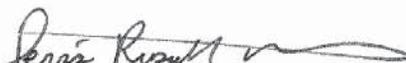
Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee, at which time Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 5th day of November, 2010.

  
Todd Rumund Moon

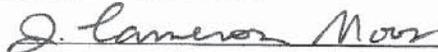
  
Dennis Russell Moon

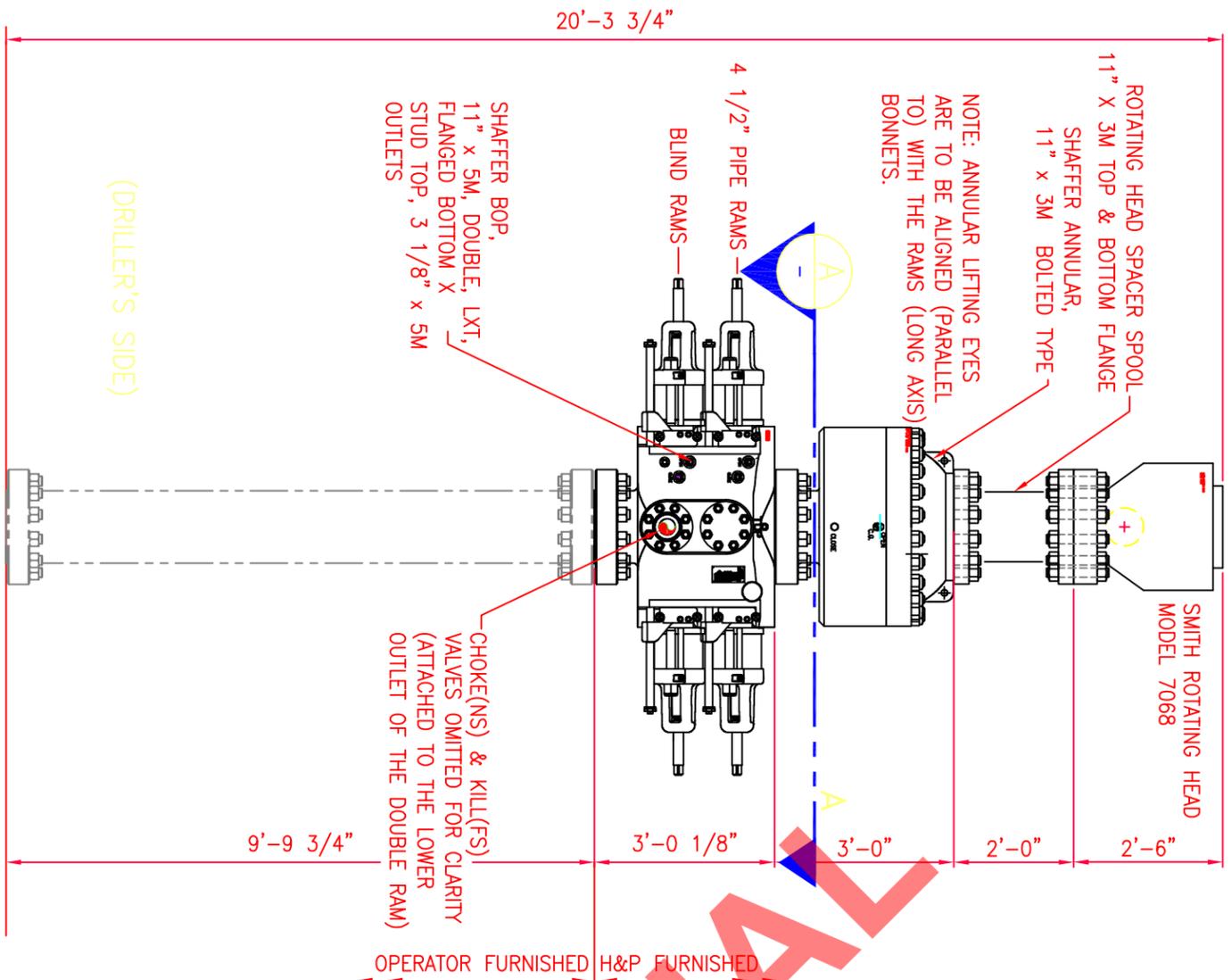
**ACKNOWLEDGEMENT**

STATE OF UTAH }  
 } :SS  
COUNTY OF DUCHESNE }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 5th day of November, 2010, personally appeared **Todd Rumund Moon and Dennis Russell Moon of RR 3 Box 3622, Myton, UT 84052-9732,** me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.



 Notary Public

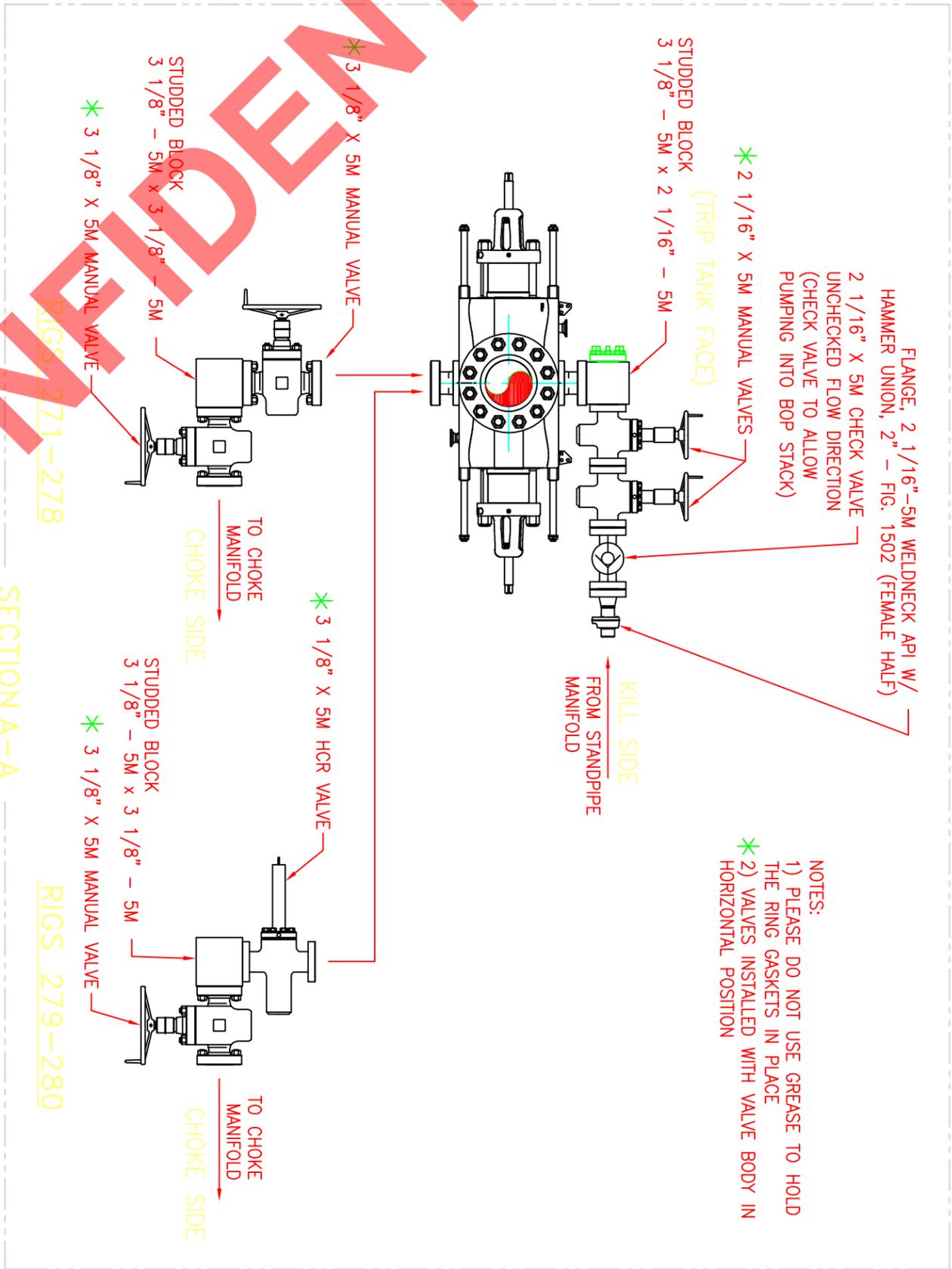


**ELEVATION VIEW  
(V-DOOR FACE)**

**PROPER TORQUE FOR BOLTS**

COMPONENT	FLANGE SIZE & RATING	BOLT SIZE	TORQUE	
			(CF=0.07)	(FT/LBS)
RAMS AND SPOOLS	1 1" x 5M	1 7/8" DIA.	1890	3330
ROTATING HEAD & ANNULAR	1 1" x 3M	1 3/8" DIA.	739	1280
CHOKE VALVES	3 1/8" x 5M	1 1/8" DIA.	401	686
KILL VALVES	2 1/16" x 5M	7/8" DIA.	188	319

NOTES:  
1) TORQUE VALUES ARE FOR GREASED THREADS AND NUT FACES.  
2) FOR XYLAN AND SURMAGARD COATED BOLTS, USE CF=0.07;  
FOR ZINC AND UNCOATED BOLTS, USE CF=0.13



**ISSUED FOR FABRICATION**  
April-26-2007  
DRAFTSMAN  
ENGINEER

REV	DATE	DESCRIPTION
A	09-18-06	CHOKED CUSTOMER TO WILLIAMS, ADDED SHTS 7-8, CORRECTED HEIGHT OF RAM
B	09-07-06	CHOKED CUSTOMER TO WILLIAMS PRODUCTION, ADDED SHEETS 2 THRU 6
C	4-25-07	ADDED MANIFOLD NOS 314 & 324 AND PNEU NUMBERS REVERSED
D	02-26-07	ADDED NOTE & SHEET 10
E	11/29/06	ADDED CHOKE ARRANGEMENT FOR RIGS 279-280

**HELMERICH & PAYNE INTERNATIONAL DRILLING CO.**

**BOP ARRANGEMENT FOR F4S**

TITLE: BOP ARRANGEMENT FOR F4S

CUSTOMER: WILLIAMS PRODUCTION (RIGS 271 - 280)

PROJECT: F4S

DRAWN: BOB DATE: 11.30.05 DWG. NO.: F4S-H-203

SCALE: 3/4"=1'-0" SHEET: 1 OF 12

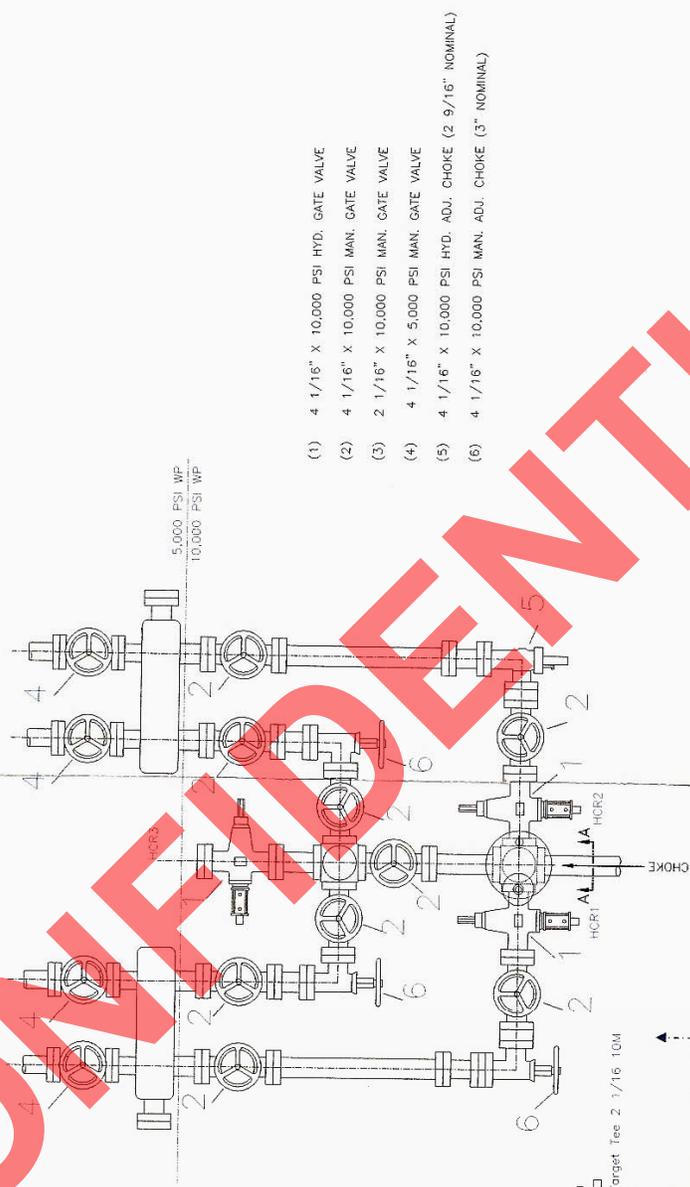
REV: H

**BOP ARRANGEMENTS**

WILLIAM'S RIGS 271 - 280 SHTS 1 - 3  
BP RIGS 307 - 311 SHTS 4 - 6  
ENCANA RIGS 288 & 289 SHTS 7 - 9  
MARATHON RIGS 319 & 324 SHTS 10, 11, & 12  
ALL OTHER F4S RIGS SHTS 8, 9, & 10

**CONFIDENTIAL STATUS**

**CONFIDENTIAL**



- (1) 4 1/16" X 10,000 PSI HYD. GATE VALVE
- (2) 4 1/16" X 10,000 PSI MAN. GATE VALVE
- (3) 2 1/16" X 10,000 PSI MAN. GATE VALVE
- (4) 4 1/16" X 5,000 PSI MAN. GATE VALVE
- (5) 4 1/16" X 10,000 PSI HYD. ADJ. CHOKE (2 9/16" NOMINAL)
- (6) 4 1/16" X 10,000 PSI MAN. ADJ. CHOKE (3" NOMINAL)

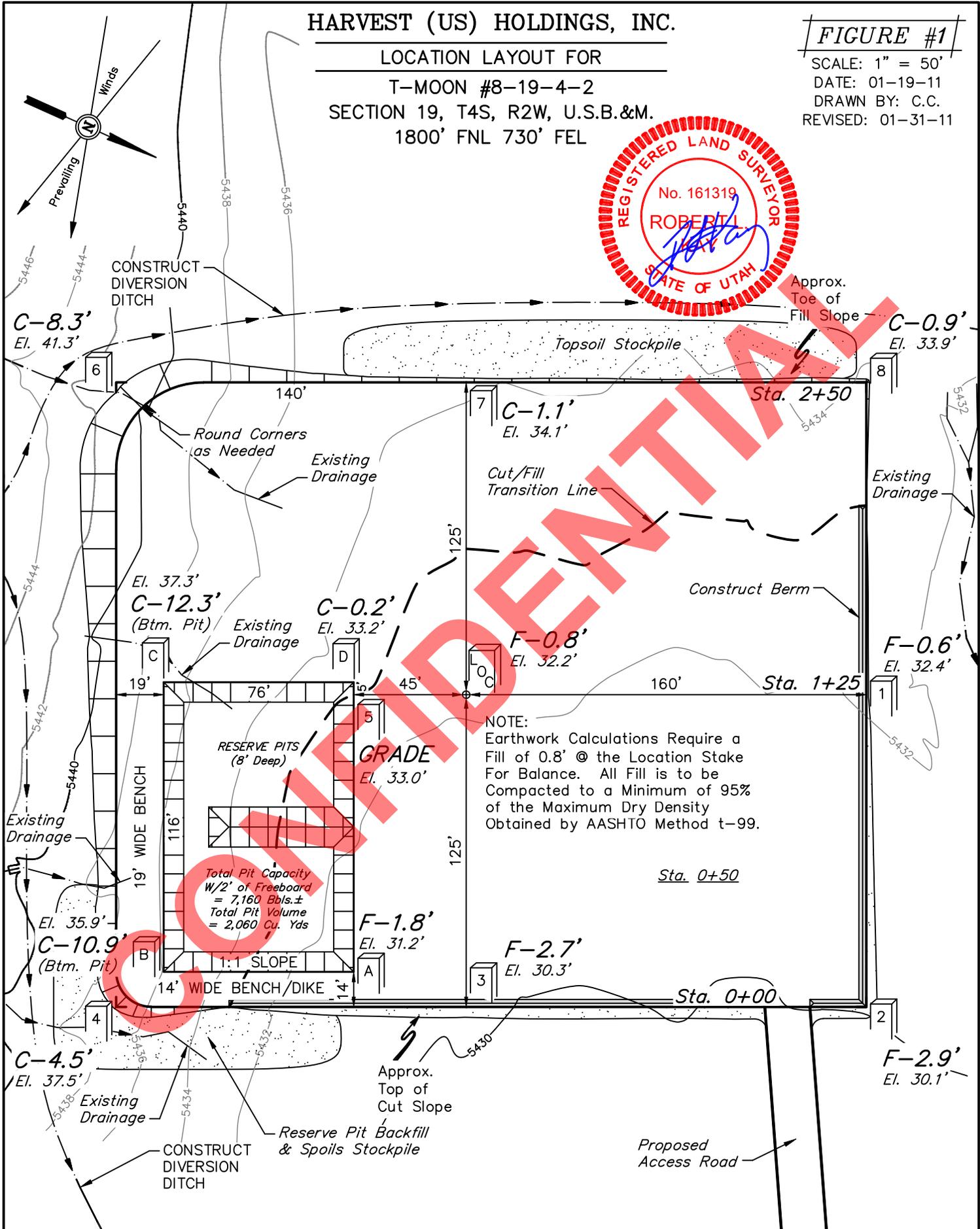
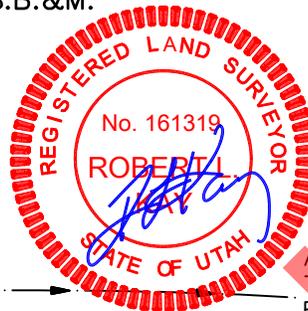
Fig. 1502 (2") Target Tee 2 1/16 10M  
VIEW "A-A"

HARVEST (US) HOLDINGS, INC.

LOCATION LAYOUT FOR  
 T-MOON #8-19-4-2  
 SECTION 19, T4S, R2W, U.S.B.&M.  
 1800' FNL 730' FEL

FIGURE #1

SCALE: 1" = 50'  
 DATE: 01-19-11  
 DRAWN BY: C.C.  
 REVISED: 01-31-11



NOTE:  
 Earthwork Calculations Require a  
 Fill of 0.8' @ the Location Stake  
 For Balance. All Fill is to be  
 Compacted to a Minimum of 95%  
 of the Maximum Dry Density  
 Obtained by AASHTO Method t-99.

Total Pit Capacity  
 W/2' of Freeboard  
 = 7,160 Bbls.±  
 Total Pit Volume  
 = 2,060 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 5432.2'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5433.0'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: Mar. 03, 2011

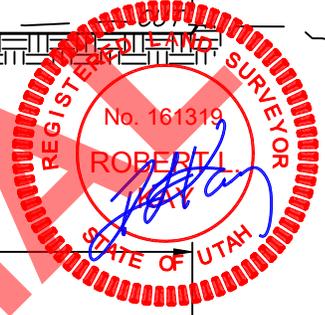
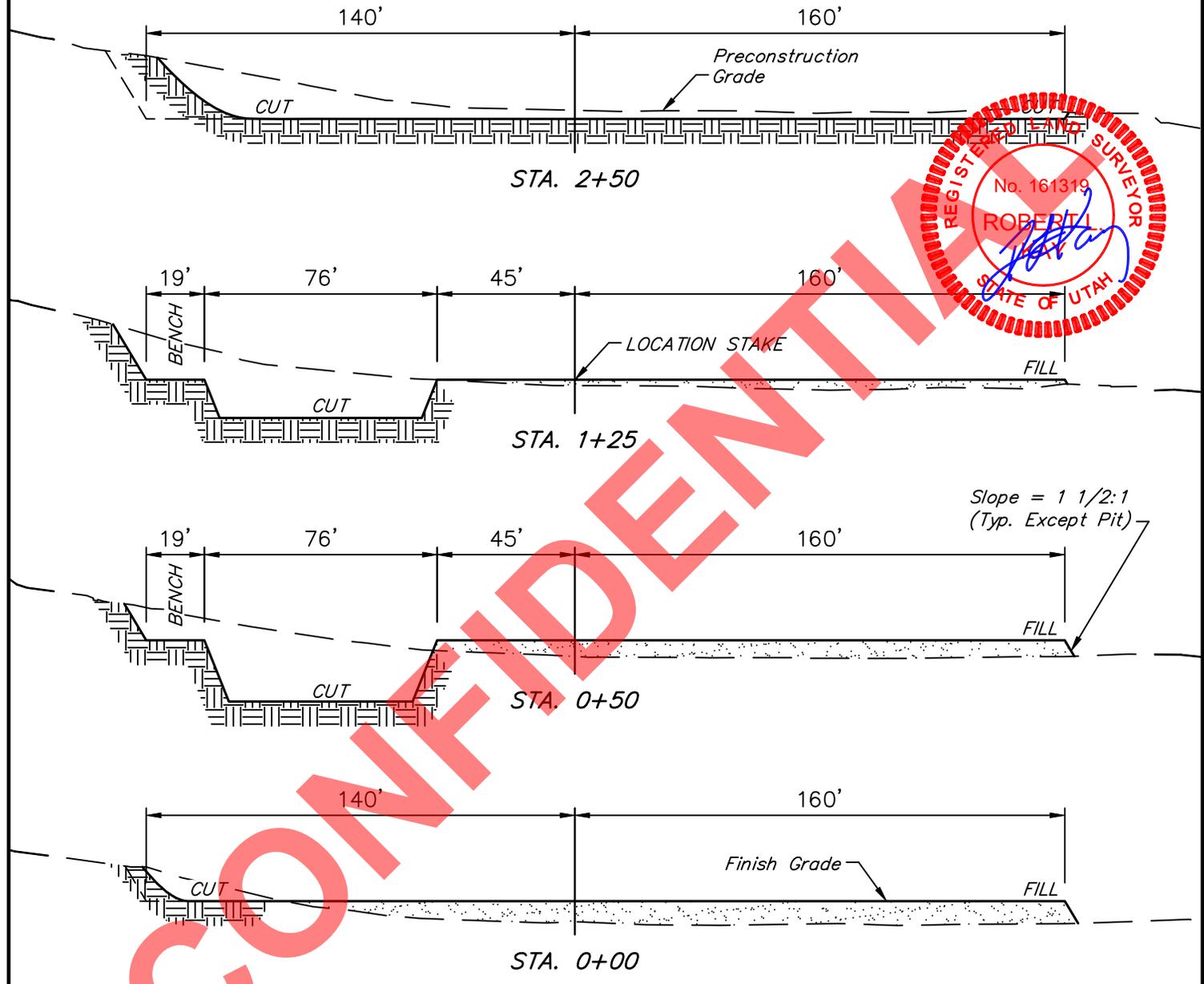
**HARVEST (US) HOLDINGS, INC.**

**FIGURE #2**

X-Section Scale  
1" = 50'

TYPICAL CROSS SECTIONS FOR  
T-MOON #8-19-4-2  
SECTION 19, T4S, R2W, U.S.B.&M.  
1800' FNL 730' FEL

DATE: 01-19-11  
DRAWN BY: C.C.  
REVISED: 01-31-11



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE ACREAGES**

WELL SITE DISTURBANCE	= ± 2.410 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.325 ACRES
<b>TOTAL</b>	<b>= ± 2.735 ACRES</b>

\* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping	= 1,520 Cu. Yds.
Remaining Location	= 4,160 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,680 CU.YDS.</b>
<b>FILL</b>	<b>= 3,130 CU.YDS.</b>

EXCESS MATERIAL	= 2,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,550 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# HARVEST (US) HOLDINGS, INC.

## TYPICAL RIG LAYOUT FOR

T-MOON #8-19-4-2  
SECTION 19, T4S, R2W, U.S.B.&M.  
1800' FNL 730' FEL

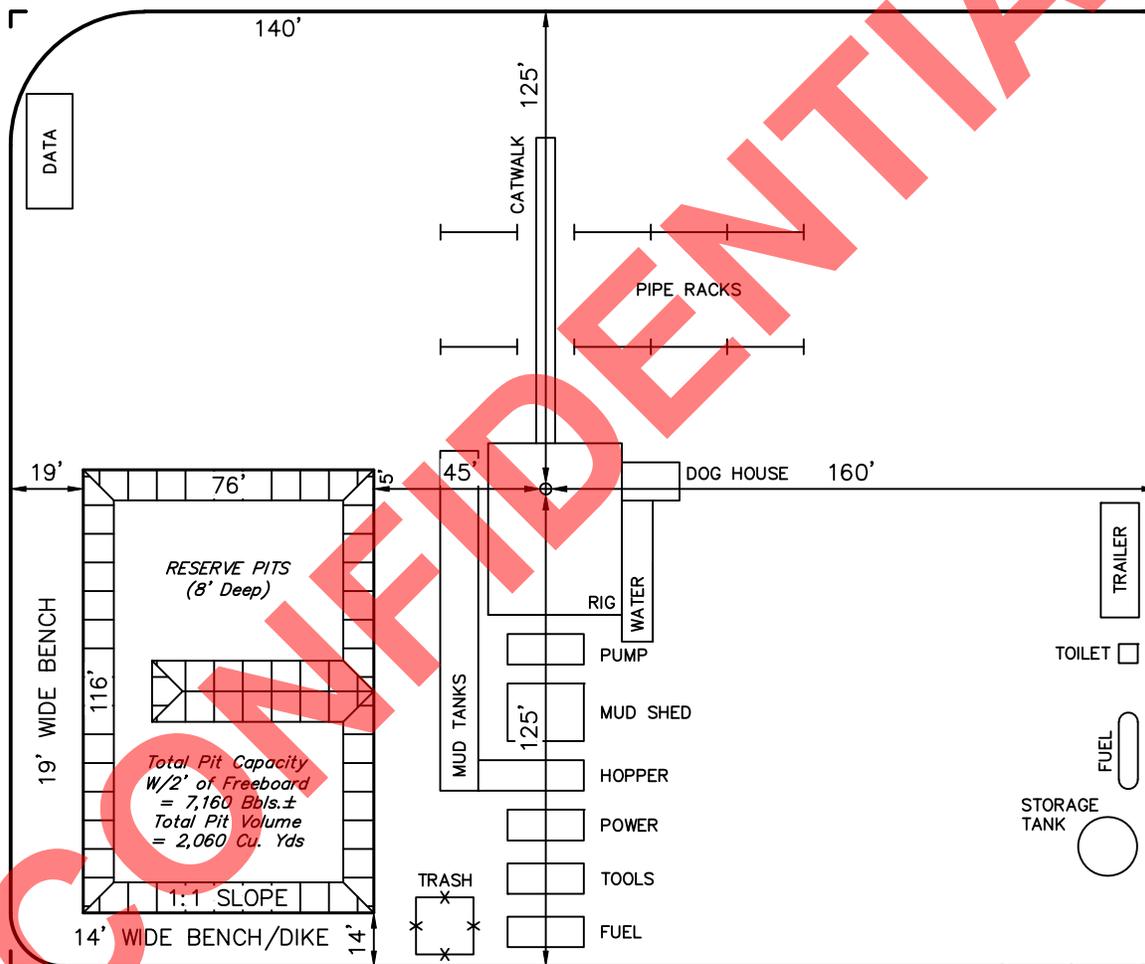
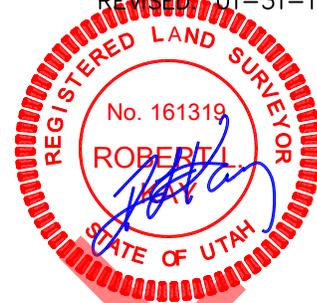
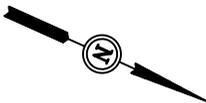
FIGURE #3

SCALE: 1" = 50'

DATE: 01-19-11

DRAWN BY: C.C.

REVISED: 01-31-11



HARVEST (US) HOLDINGS, INC.

PRODUCTION FACILITY LAYOUT FOR

T-MOON #8-19-4-2  
SECTION 19, T4S, R2W, U.S.B.&M.  
1800' FNL 730' FEL

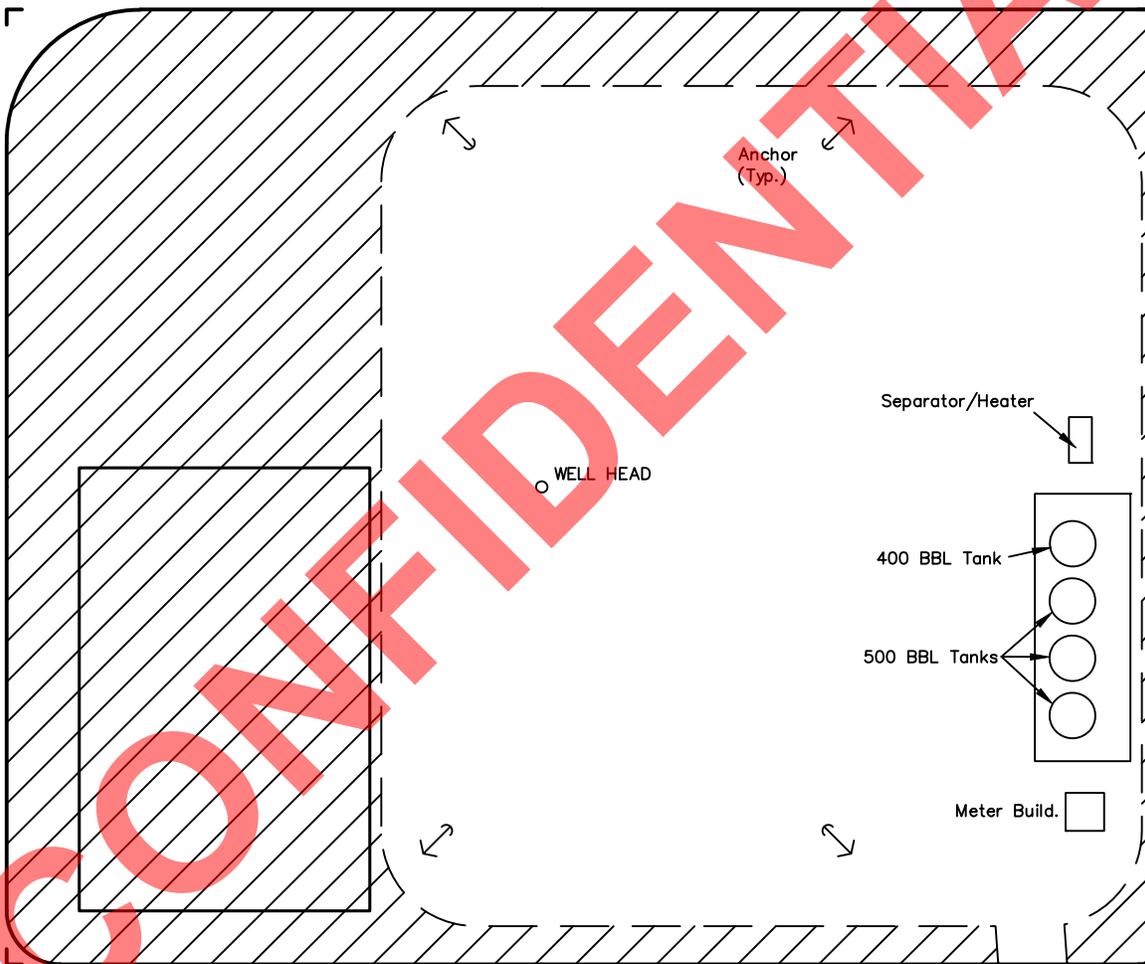
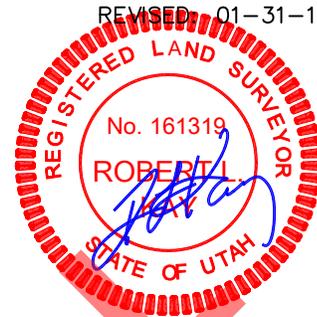
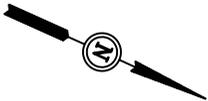
FIGURE #4

SCALE: 1" = 50'

DATE: 01-19-11

DRAWN BY: C.C.

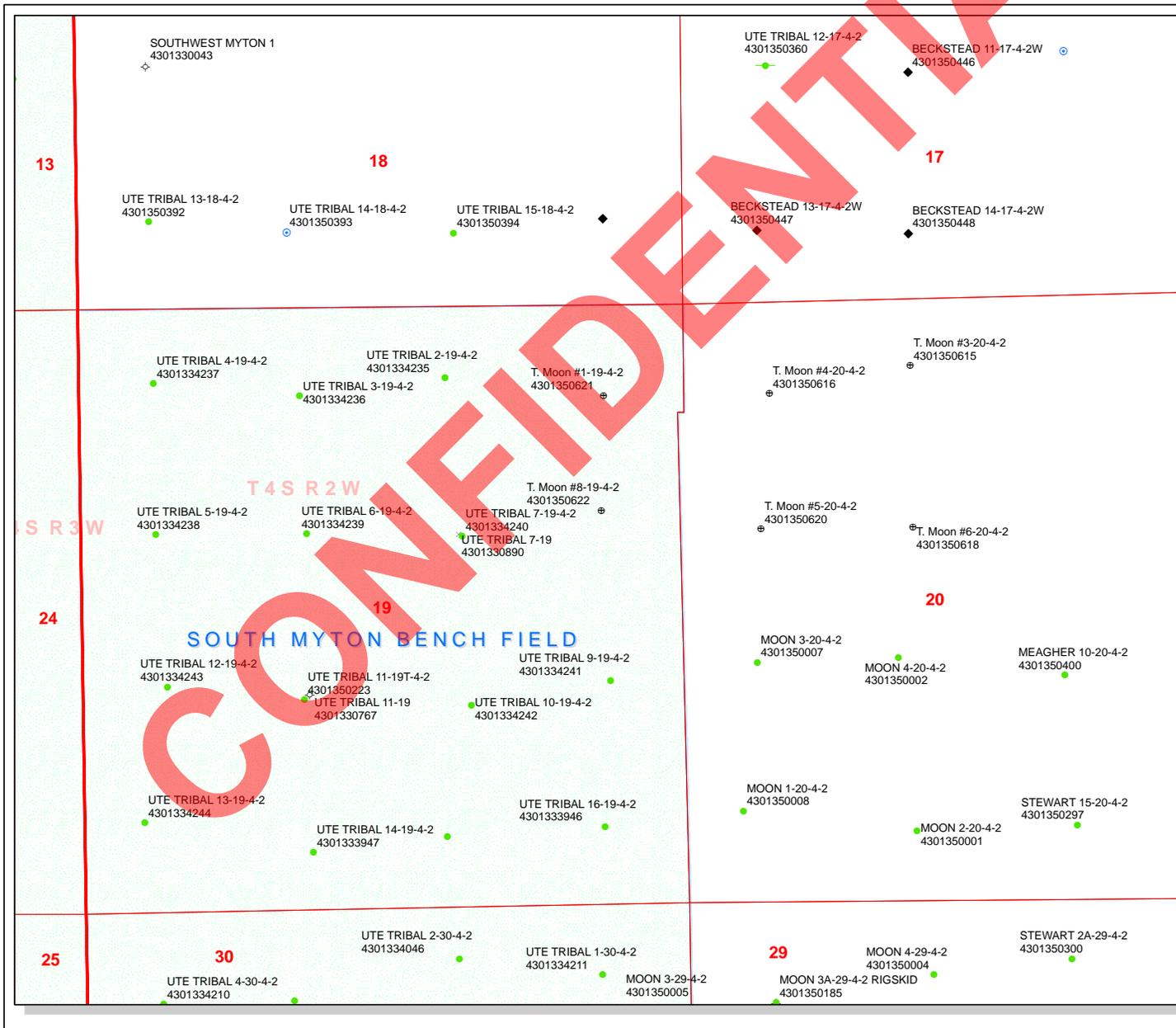
REVISED: 01-31-11



 RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

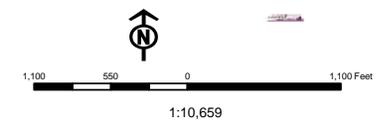
RECEIVED: Mar. 03, 2011



**API Number: 4301350622**  
**Well Name: T. Moon #8-19-4-2**  
**Township T0.4 . Range R0.2 . Section 19**  
**Meridian: UBM**  
**Operator: HARVEST (US) HOLDINGS, INC**

Map Prepared:  
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well
Sections	
Township	



Well Name	HARVEST (US) HOLDINGS, INC T. Moon #8-19-4-2 43013506			
String	Cond	Surf	Prod	
Casing Size(")	13.875	8.625	5.500	
Setting Depth (TVD)	20	850	8500	
Previous Shoe Setting Depth (TVD)	0	20	850	
Max Mud Weight (ppg)	8.4	8.6	9.5	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1000	3930	7740	
Operators Max Anticipated Pressure (psi)	3978		9.0	

Calculations	Cond String	13.875	"
Max BHP (psi)	.052*Setting Depth*MW=	9	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	7	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	5	NO
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5	NO
Required Casing/BOPE Test Pressure=		20	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	380	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	278	YES air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	193	YES OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	197	NO Reasonable
Required Casing/BOPE Test Pressure=		850	psi
*Max Pressure Allowed @ Previous Casing Shoe=		20	psi *Assumes 1psi/ft frac gradient

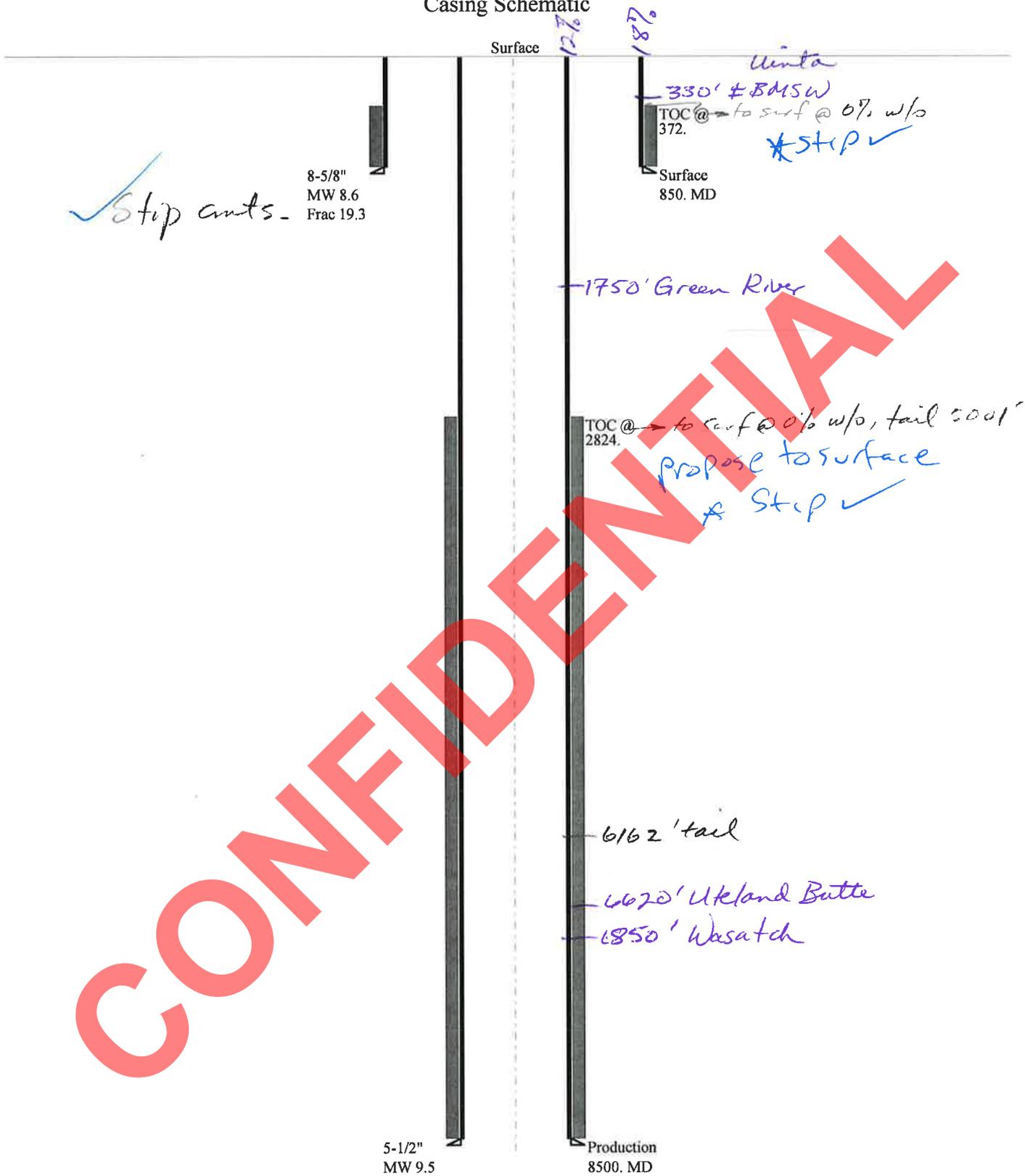
Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	4199	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3179	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2329	YES OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2516	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		850	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

**CONFIDENTIAL**

43013506220000 T. Moon #8-19-4-2

Casing Schematic



Well name:	<b>43013506220000 T. Moon #8-19-4-2</b>	
Operator:	<b>HARVEST (US) HOLDINGS, INC</b>	Project ID:
String type:	Surface	43-013-50622
Location:	DUCHESNE COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 8.600 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 748 psi  
 Internal gradient: 0.120 psi/ft  
 Calculated BHP: 850 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.70 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 741 ft

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 86 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft

Cement top: 372 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 8,500 ft  
 Next mud weight: 9.500 ppg  
 Next setting BHP: 4,195 psi  
 Fracture mud wt: 19,250 ppg  
 Fracture depth: 850 ft  
 Injection pressure: 850 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	850	8.625	32.00	J-55	LT&C	850	850	7.875	6850
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	380	2530	6.662	850	3930	4.62	27.2	417	15.33 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: April 19, 2011  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 850 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>43013506220000 T. Moon #8-19-4-2</b>		
Operator:	<b>HARVEST (US) HOLDINGS, INC</b>		
String type:	Production	Project ID:	43-013-50622
Location:	DUCHESNE COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 9.500 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 193 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft  
 Cement top: 2,824 ft

**Burst**

Max anticipated surface pressure: 2,325 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 4,195 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.60 (B)

Tension is based on air weight.  
 Neutral point: 7,275 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8500	5.5	17.00	L-80	LT&C	8500	8500	4.767	53855
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4195	6290	1.500	4195	7740	1.85	144.5	338	2.34 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: April 19, 2011  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 8500 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** HARVEST (US) HOLDINGS, INC  
**Well Name** T. Moon #8-19-4-2  
**API Number** 43013506220000      **APD No** 3509      **Field/Unit** SOUTH MYTON BENCH  
**Location: 1/4,1/4** SENE      **Sec** 19      **Tw** 4.0S      **Rng** 2.0W      1800      **FNL** 730      **FEL**  
**GPS Coord (UTM)** 572881 4441528      **Surface Owner** Todd Remund Moon and Dennis Russell Moon

### Participants

Floyd Bartlett (DOGM), Jeff Schrutka, John Paul McKee and Zander McIntyre (Harvest (US) Holdings, INC).

### Regional/Local Setting & Topography

The general area is approximately 6.9 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins the Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and existing or planned oil field development roads. Approximately 498 feet of new construction extending across private land will be required to reach the location.

The proposed location for the T. Moon #8-19-4-2 oil well begins with the Reserve Pit on the edge of a slope which continues to the south where it tops-out. The pad extends to the north and east onto a flat or gentle sloping area. Small swales begin on the hillside to the south and intersect the location. Diversions are planned and needed extending both directions along the hillside and around the pad on the south. Moderate excavation will be required to construct the pad. Maximum cut is 8.3 feet at Location Corner 6 and maximum fill is 2.9 feet at Corner 2. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Todd and Russell Moon own the surface.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Wildlife Habitat

#### **New Road Miles**

0.09

#### **Well Pad**

Width 250      Length 300

#### **Src Const Material**

Onsite

#### **Surface Formation**

UNTA

**Ancillary Facilities** N

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

The vegetation is a desert shrub type. Vegetation is sparse and included greasewood, Gardner saltbrush, shadscale, horsebrush, curly mesquite grass, globe mallow, halogeton, broom snakeweed and weedy annuals.

Cattle, antelope, small mammals and birds.

**Soil Type and Characteristics**

Deep sandy clay loam.

**Erosion Issues** N

**Sedimentation Issues** Y

Small swales begin on the hillside to the south and intersect the location.

**Site Stability Issues** N

**Drainage Diversion Required?** Y

Small swales begin on the hillside to the south and intersect the location. Diversions are planned and needed extending both directions along the hillside and around the pad on the south.

**Berm Required?** N

**Erosion Sedimentation Control Required?** Y

Small swales begin on the hillside to the south and intersect the location. Diversions are planned and needed extending both directions along the hillside and around the pad on the south.

**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		20

1 Sensitivity Level

**Characteristics / Requirements**

A 76' x 116' x 8' deep reserve pit is proposed in the southeast corner of the location It will be lined with a 20-mil liner

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett  
Evaluator

3/17/2011  
Date / Time

**CONFIDENTIAL**

# Application for Permit to Drill Statement of Basis

5/4/2011

## Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3509	43013506220000	LOCKED	OW	P	No
<b>Operator</b>	HARVEST (US) HOLDINGS, INC		<b>Surface Owner-APD</b>	Todd Remund Moon and Dennis Russell Moon	
<b>Well Name</b>	T. Moon #8-19-4-2		<b>Unit</b>		
<b>Field</b>	SOUTH MYTON BENCH		<b>Type of Work</b>	DRILL	
<b>Location</b>	SENE 19 4S 2W U 1800 FNL 730 FEL GPS Coord (UTM) 572888E 4441512N				

### Geologic Statement of Basis

Harvest proposes to set 850' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 330'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 19. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect usable ground water in this area.

Brad Hill  
**APD Evaluator**

4/4/2011  
**Date / Time**

### Surface Statement of Basis

The general area is approximately 6.9 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins the Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and existing or planned oil field development roads. Approximately 498 feet of new construction extending across private land will be required to reach the location.

The proposed location for the T. Moon #8-19-4-2 oil well begins with the Reserve Pit on the edge of a slope which continues to the south where it tops-out. The pad extends to the north and east onto a flat or gentle sloping area. Small swales begin on the hillside to the south and intersect the location. Diversions are planned and needed extending both directions along the hillside and around the pad on the south. Moderate excavation will be required to construct the pad. Maximum cut is 8.3 feet at Location Corner 6 and maximum fill is 2.9 feet at Corner 2. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Todd and Russell Moon own the surface. Both were contacted by telephone and advised of and invited to attend the pre-site evaluation. They said they would not attend. A Surface Use Agreement exists. The minerals are also FEE and under lease to Harvest (US) Holdings INC..

Floyd Bartlett  
**Onsite Evaluator**

3/17/2011  
**Date / Time**

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner as needed shall be properly installed and maintained in the reserve pit.

---

**Application for Permit to Drill  
Statement of Basis**

5/4/2011

**Utah Division of Oil, Gas and Mining**

Page 2

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Surface  
Surface

The reserve pit shall be fenced upon completion of drilling operations.  
Drainages adjacent to the proposed pad shall be diverted around the location.

**CONFIDENTIAL**

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 3/3/2011

**API NO. ASSIGNED:** 43013506220000

**WELL NAME:** T. Moon #8-19-4-2

**OPERATOR:** HARVEST (US) HOLDINGS, INC (N3520)

**PHONE NUMBER:** 435 719-2018

**CONTACT:** Don Hamilton

**PROPOSED LOCATION:** SENE 19 040S 020W

**Permit Tech Review:**

**SURFACE:** 1800 FNL 0730 FEL

**Engineering Review:**

**BOTTOM:** 1800 FNL 0730 FEL

**Geology Review:**

**COUNTY:** DUCHESNE

**LATITUDE:** 40.12266

**LONGITUDE:** -110.14460

**UTM SURF EASTINGS:** 572888.00

**NORTHINGS:** 4441512.00

**FIELD NAME:** SOUTH MYTON BENCH

**LEASE TYPE:** 4 - Fee

**LEASE NUMBER:** Fee

**PROPOSED PRODUCING FORMATION(S):** WASATCH

**SURFACE OWNER:** 4 - Fee

**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

- PLAT
- Bond: STATE/FEE - B 004657
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Neil Moon Pond
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

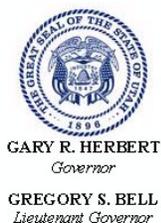
**Commingling Approved**

**LOCATION AND SITING:**

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:**  
 5 - Statement of Basis - bhill  
 12 - Cement Volume (3) - ddoucet  
 23 - Spacing - dmason  
 25 - Surface Casing - hmacdonald



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** T. Moon #8-19-4-2  
**API Well Number:** 43013506220000  
**Lease Number:** Fee  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 5/4/2011

**Issued to:**

HARVEST (US) HOLDINGS, INC, 1177 Enclave Parkway, Houston, TX 77077

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**  
 1. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/17/2011**

<b>FROM: (Old Operator):</b> N3520-Harvest (US) Holdings, Inc 1177 Enclave Parkway, Suite 300 Houston, TX 77077 Phone: 1 (281) 899-5700	<b>TO: ( New Operator):</b> N2695-Newfield Production Company 1001 17th St, Suite 2000 Denver, CO 80202 Phone: 1 (303) 893-0102
---	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE 11 ATTACHED SUNDRIES								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 6/22/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/22/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/22/2011
- Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete or n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/14/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/14/2011
- Bond information entered in RBDMS on: 7/14/2011
- Fee/State wells attached to bond in RBDMS on: 7/14/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: WY000483
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- The **FORMER** operator has requested a release of liability from their bond ( n/a  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/14/2011

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY <i>N2695</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 17TH ST, SUITE 2000 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL & 730 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 19 T4S R2W		8. WELL NAME and NUMBER: T. MOON #8-19-4-2
		9. API NUMBER: 4301350622
		10. FIELD AND POOL, OR WILDCAT: WILDCAT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate)  Approximate date work will start: <u>5/17/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 05/17/2011, Newfield Production Company will take over operations of the referenced well.

The previous owner/operator was:

Harvest (US) Holdings, Inc.  
1177 Enclave Parkway  
Houston, TX 77077

Effective 05/17/2011, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under BLM Bond No. RLB0010466 B001834

Harvest (US) Holdings, Inc.  
Print Name: Patrick R. Oenbring *N3520* Title: President and CEO

Seller Signature: *Patrick R Oenbring* Date: 05/17/2011

NAME (PLEASE PRINT) KELLY DONOHOU TITLE RM LAND MANAGER  
SIGNATURE *Kelly Donohou* DATE 5/17/2011

(This space for State use only)

APPROVED 7/14/2011

(5/2000) *Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 22 2011**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	T. MOON #8-19-4-2
<b>API number:</b>	4301350622
<b>Location:</b>	Qtr-Qtr: SENE Section: 19 Township: 4S Range: 2W
<b>Company that filed original application:</b>	HARVEST (US) HOLDINGS INC
<b>Date original permit was issued:</b>	05/04/2011
<b>Company that permit was issued to:</b>	HARVEST (US) HOLDINGS INC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>B001834</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Kelly Donohoue Title RM Land Manager  
 Signature *Kelly Donohoue* Date 7/7/11  
 Representing (company name) Newfield Production Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

**RECEIVED**

**JUL 14 2011**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: T. MOON #8-19-4-2
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013506220000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0730 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 19 Township: 04.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

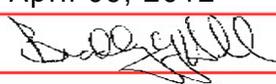
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>5/4/2012</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill for one year.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** April 09, 2012

**By:** 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/4/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013506220000**

API: 43013506220000

Well Name: T. MOON #8-19-4-2

Location: 1800 FNL 0730 FEL QTR SENE SEC 19 TWNP 040S RNG 020W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/4/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 4/4/2012

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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	7. UNIT or CA AGREEMENT NAME:
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	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

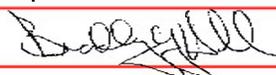
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>5/14/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: April 10, 2013

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/4/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013506220000**

API: 43013506220000

Well Name: T. MOON #8-19-4-2

Location: 1800 FNL 0730 FEL QTR SENE SEC 19 TWNP 040S RNG 020W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/4/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 4/4/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY