

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Potts 3-14B3					
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> BLUEBELL					
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>					
<b>6. NAME OF OPERATOR</b> EL PASO E&P COMPANY, LP						<b>7. OPERATOR PHONE</b> 303 291-6417					
<b>8. ADDRESS OF OPERATOR</b> 1099 18th ST, STE 1900 , Denver, CO, 80202						<b>9. OPERATOR E-MAIL</b> marie.okeefe@elpaso.com					
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee</b>			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Bert and Janene Potts						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 435.454.3955					
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> P.O. Box 627, ,						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>					
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>			
LOCATION AT SURFACE		2104 FSL 1022 FWL		NWSW	14	2.0 S	3.0 W	U			
Top of Uppermost Producing Zone		2104 FSL 1022 FWL		NWSW	14	2.0 S	3.0 W	U			
At Total Depth		2104 FSL 1022 FWL		NWSW	14	2.0 S	3.0 W	U			
<b>21. COUNTY</b> DUCHESENE			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1022			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 640					
<b>27. ELEVATION - GROUND LEVEL</b> 5978			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1900			<b>26. PROPOSED DEPTH</b> MD: 13500 TVD: 13500					
<b>28. BOND NUMBER</b> 400JU0708			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Upper Country Water District								
<b>Hole, Casing, and Cement Information</b>											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Cond	17.5	13.375	0 - 1000	54.5	J-55 LT&C	8.9	Class G	670	1.15	15.6	
Surf	12.25	9.625	0 - 5473	40.0	N-80 LT&C	10.0	Premium Lite High Strength	1100	1.78	12.0	
							Class G	160	1.25	14.4	
I1	8.75	7	0 - 10583	29.0	P-110 LT&C	13.5	Premium Lite High Strength	510	1.78	12.0	
							Class G	60	1.62	14.1	
L1	6.125	4.5	10383 - 13500	13.5	P-110 LT&C	13.5	Class G	200	1.86	14.5	
<b>ATTACHMENTS</b>											
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Marie Okeefe				<b>TITLE</b> Sr Regulatory Analyst				<b>PHONE</b> 303 291-6417			
<b>SIGNATURE</b>				<b>DATE</b> 12/29/2010				<b>EMAIL</b> marie.okeefe@elpaso.com			
<b>API NUMBER ASSIGNED</b> 43013505700000				<b>APPROVAL</b>  Permit Manager							

**POTTS 3-14B3  
Sec. 14, T2S, R3W  
DUCHESNE COUNTY, UT**

**EL PASO E&P COMPANY, L.P.**

*DRILLING PROGRAM*

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	5,473'
Mahogany Bench	7,453'
L. Green River	8,863'
Wasatch	10,483'
TD	13,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	5,473'
	Mahogany Bench	7,453'
Oil	L. Green River	8,863'
Oil	Wasatch	10,483'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 1000'.

A 2M annular and rotating head with 2M choke and kill lines from 1000' to 5,473' on Conductor.

A 5M BOP stack, 5M kill lines and choke manifold used from 5,473' to 10,583'.

An 11.0", 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 10,583' to 13,500'.

The BOPE and related equipment will meet the requirements of the 2M, 5M and 10M systems respectively.

**OPERATORS MINIMUM SPECIFIC FOR BOPE:**

The conductor pipe will be equipped with a 2M flanged casing head, and we will NU a 13 5/8" 2M BOP consisting of a minimum 2M annular and a rotating head with 2M choke and kill lines. This annular will be tested to 250 low and 1000 high psi. (50% of rated working pressure) prior to drill out. The choke manifold equipment (designed to 5M specifications as shown in attached diagram), upper

Kelly cock, floor safety valves and choke and kill lines will be tested to 250 psi low and 2000 high psi. BOPE will be hydraulically operated.

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU a 13 5/8" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The 5M choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure.

A 10M BOP installed with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head from 11,124' to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

**Statement on Accumulator System and Location of Hydraulic Controls:**

Precision 406 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi and 10M psi systems.

**Auxiliary Equipment:**

- A) Mud logger with gas monitor – 5,473' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached wellbore diagram and drilling program

All casing will meet or exceed the following design factors

Burst = 1.00

Collapse = 1.125

Tension = 1.2 (including 100k overpull)

Cement design calculation is based on 20% over gauge, actual job pumped will be a minimum of 20% over caliper to designed TOCs on well sketch for any section logged. 100% excess over gauge will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Conductor	WBM	8.4 – 8.9
Surface	WBM	8.4 – 10.0
Production	WBM	8.4 – 13.5

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached wellbore diagram.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,500' TD equals approximately 9,126 psi (calculated at 0.6760 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 6,156 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,583' = 6,138 psi

BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 6,138 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0' - 1000	54.5	J-55	LTC	2,730	1,140	1,399
						5.69	4.06	42.78
SURFACE	9-5/8"	0' - 5473	40.00	N-80	LTC	5,750	4,230	837
						2.88	3.43	3.97
INTERMEDIATE	7"	0' - 10583	29.00	P-110	LTC	11,220	8,530	797
						1.33	1.55	2.21
PRODUCTION LINER	4 1/2"	10383' - 13500	13.50	P-110	LTC	12,410	10,680	338
						6.06	1.13	2.53

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CaCl <sub>2</sub>	670	10%	15.6 ppg	1.15
SURFACE	Lead	4,973	TXI completions grade	1100	25%	12.0 ppg	1.78
	Tail	500	Class G 50:50 poz, 2% CaCl <sub>2</sub> , 2% gel 0.3% sodium metasilicate	160	25%	14.4 ppg	1.25
INTERMEDIATE	Lead	4,810	TXI completions grade	510	25%	12.0 ppg	1.78
	Tail	500	10:0 RFC (Class G)	60	25%	14.1 ppg	1.62
PRODUCTION LINER		3,117	WellBond Slurry	200	25%	14.5 ppg	1.86
			Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20				

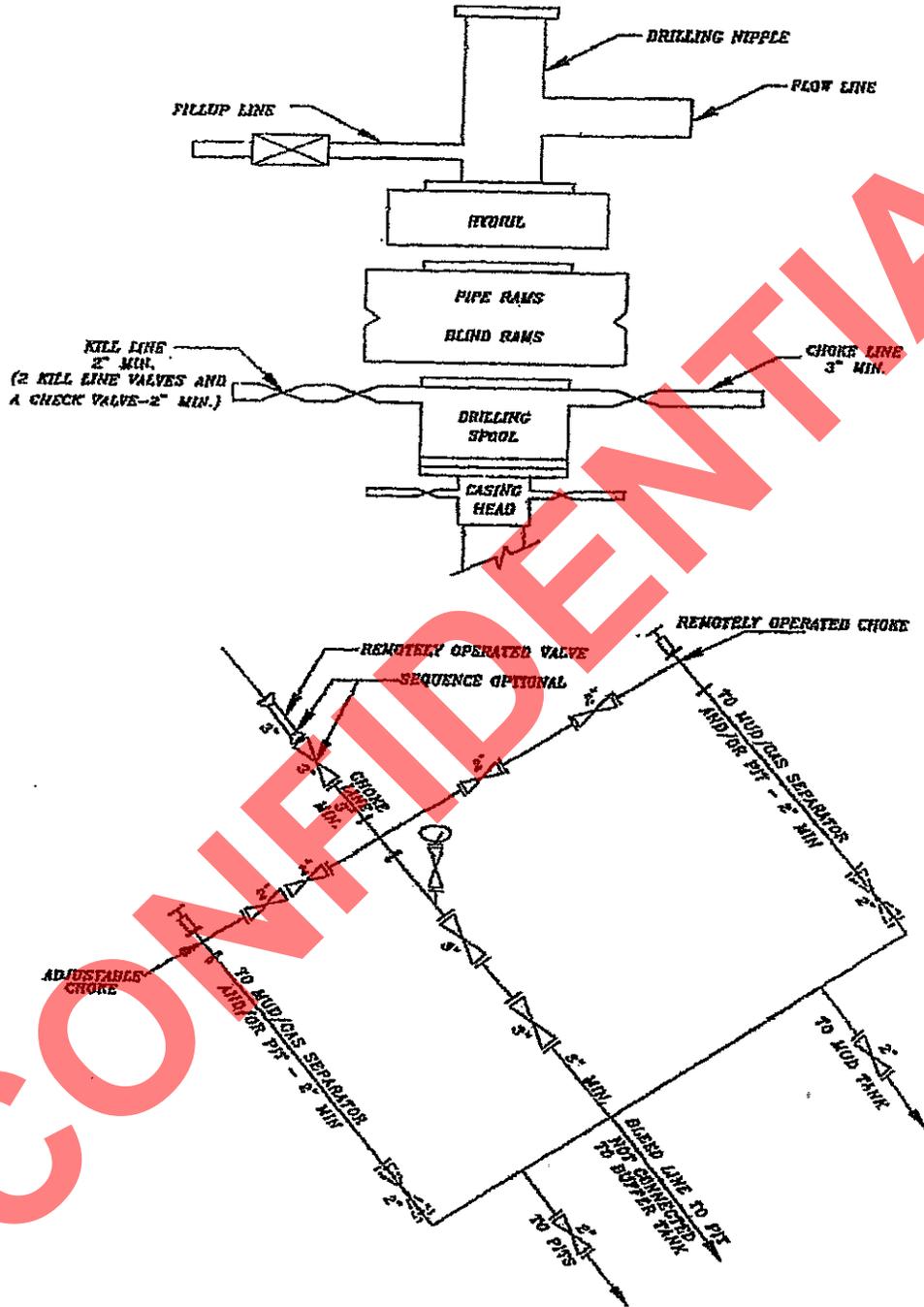
**FLOAT EQUIPMENT & CENTRALIZERS**

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing, and every third joint to surface.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M, P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install bow spring centralizers every 3rd joint.
LINER	Float shoe, 3 joints casing, float collar. Bow spring centralizers on each of first three joints, then every third joint. Thread lock all FE

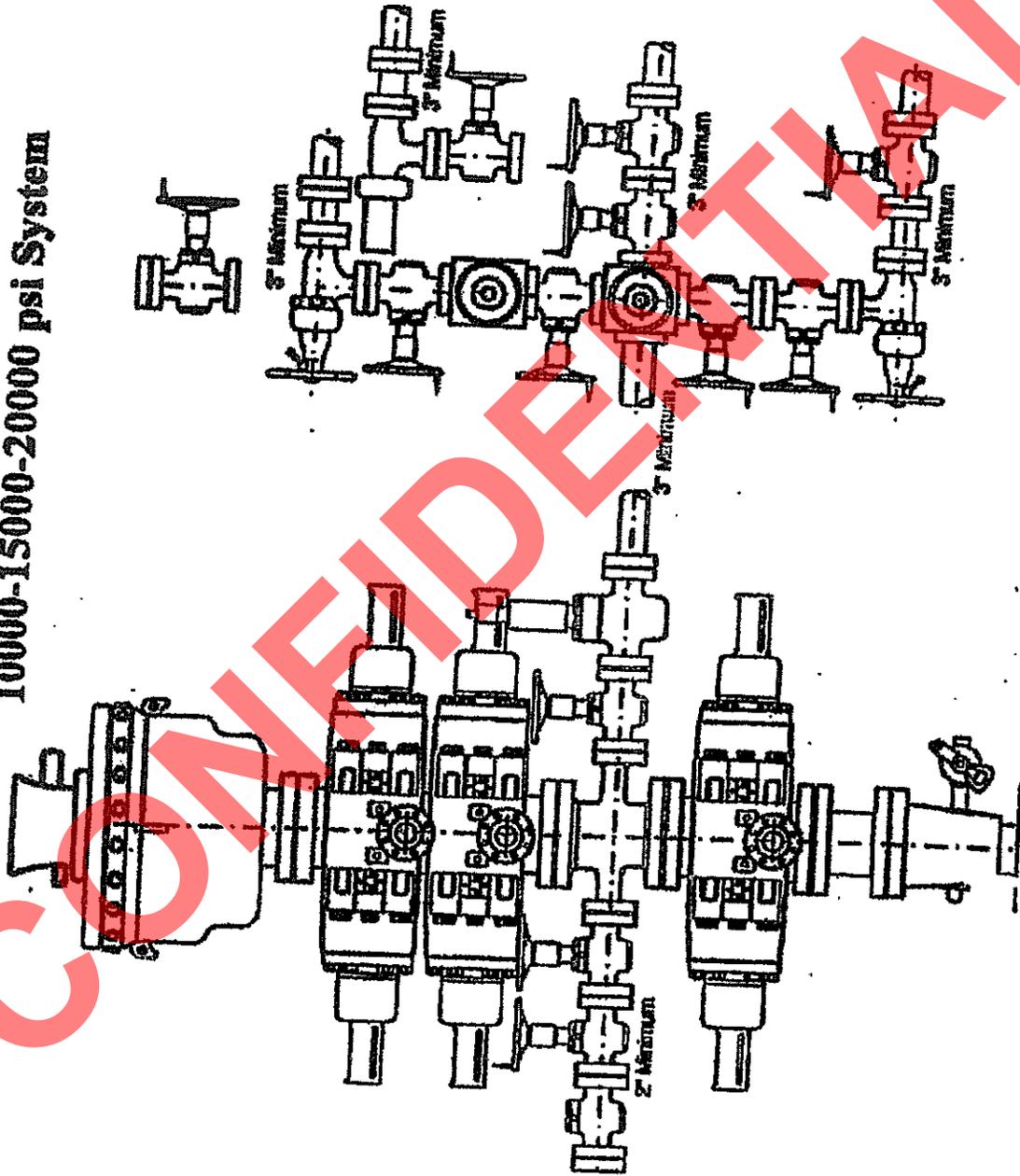
PROJECT ENGINEER(S): Alex Erhardt

MANAGER: Eric Giles

# 5M BOP STACK and CHOKE MANIFOLD SYSTEM



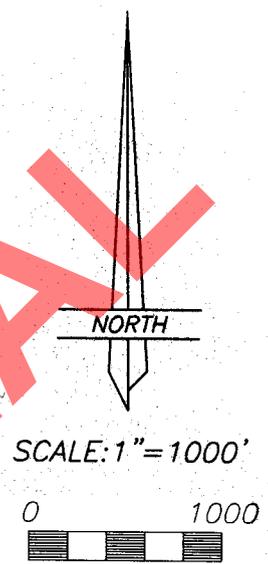
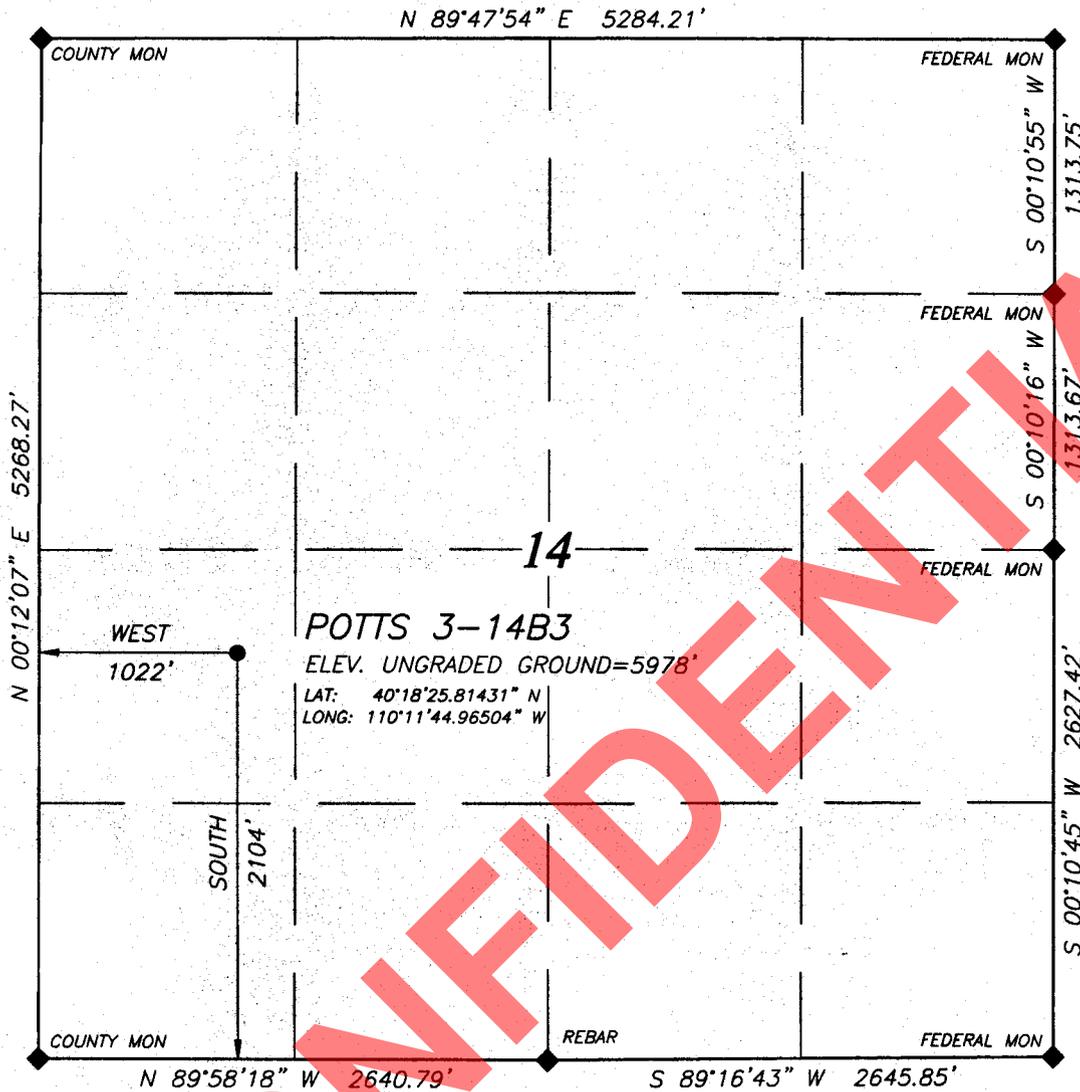
10000-15000-20000 psi System



# EL PASO E & P COMPANY, L.P.

LOCATED IN THE NW¼ OF THE SW¼ OF SECTION 14, T2S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH

WELL LOCATION  
POTTS 3-14B3



**POTTS 3-14B3**  
ELEV. UNGRADED GROUND=5978'  
LAT: 40°18'25.81431" N  
LONG: 110°11'44.96504" W

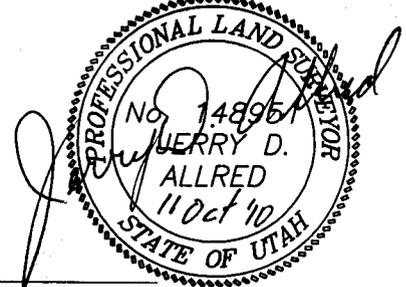
**LEGEND AND NOTES**

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY  
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP  
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT  
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

**SURVEYOR'S CERTIFICATE**

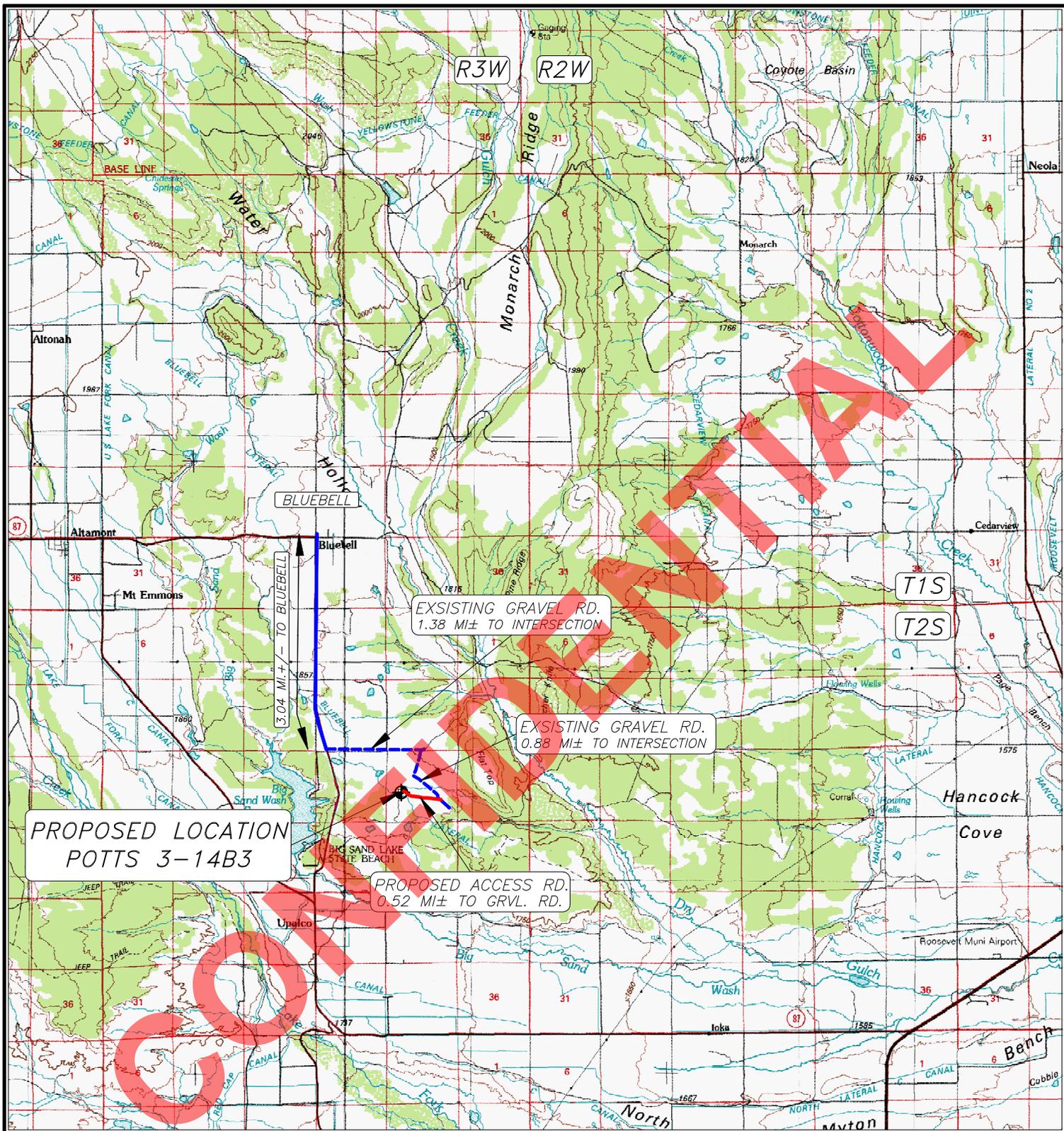
I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS  
1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352

11 OCT 2010 01-128-180



**PROPOSED LOCATION  
POTTS 3-14B3**

EXISTING GRAVEL RD.  
1.38 MI± TO INTERSECTION

EXISTING GRAVEL RD.  
0.88 MI± TO INTERSECTION

PROPOSED ACCESS RD.  
0.52 MI± TO GRVL. RD.

3.04 MI± TO BLUEBELL

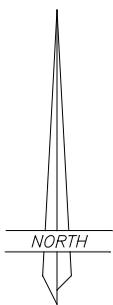
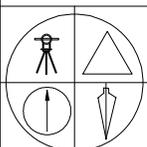
**LEGEND:**

 PROPOSED WELL LOCATION

01-128-180

**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHEсне, UTAH 84021  
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**EL PASO E & P COMPANY, L.P.**

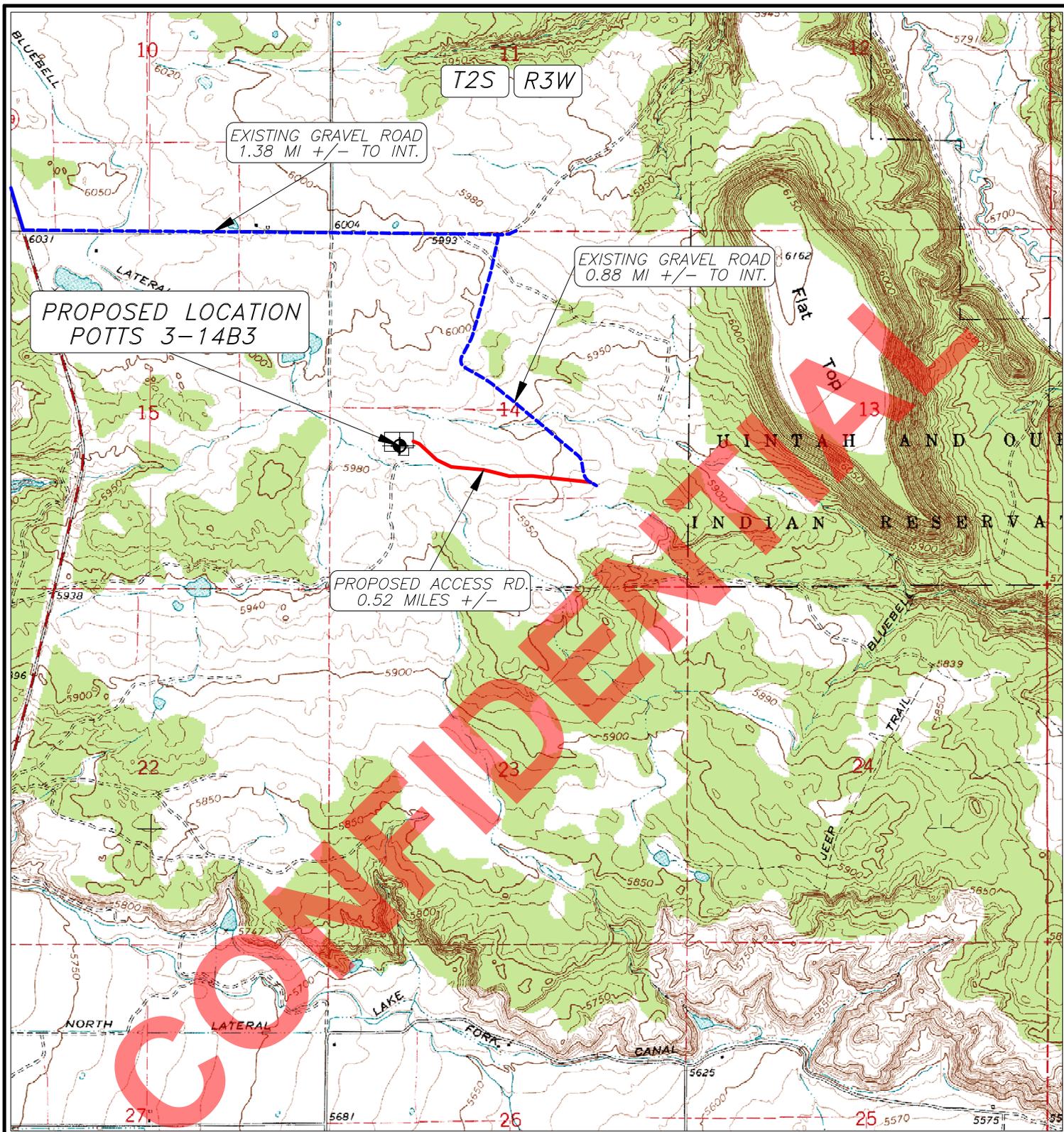
POTTS 3-14B3

SECTION 14, T2S, R3W, U.S.B.&M.

2104' FSL 1022' FWL

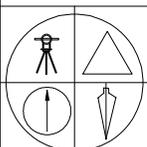
**TOPOGRAPHIC MAP "A"**

SCALE; 1"=10,000'  
12 OCT 2010

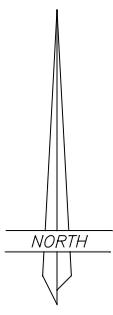


**LEGEND:**

-  PROPOSED WELL LOCATION
  -  PROPOSED ACCESS ROAD
  -  EXISTING GRAVEL ROAD
  -  EXISTING PAVED ROAD
- 01-128-180



**JERRY D. ALLRED & ASSOCIATES**  
 SURVEYING CONSULTANTS  
 1235 NORTH 700 EAST--P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (435) 738-5352

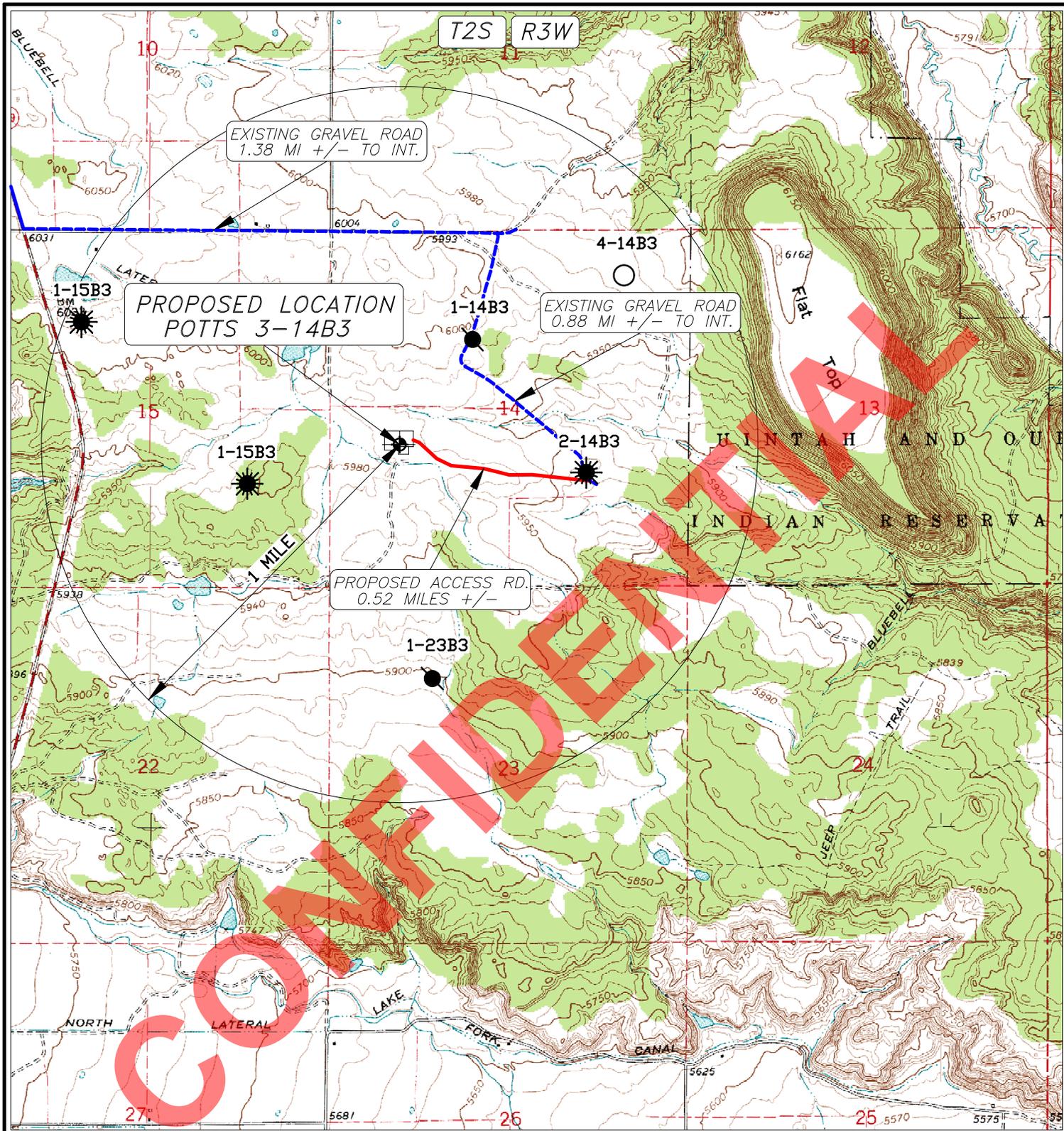


**EL PASO E & P COMPANY, L.P.**

POTTS 3-14B3  
 SECTION 14, T2S, R3W, U.S.B.&M.  
 2104' FSL 1022' FWL

**TOPOGRAPHIC MAP "B"**

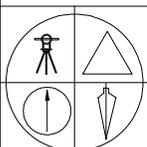
SCALE: 1"=2000'  
 12 OCT 2010



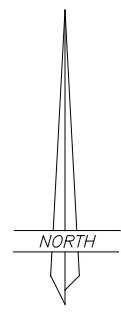
**LEGEND:**

- PROPOSED WELL LOCATION
- OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-180



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS  
1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESENE, UTAH 84021  
(435) 738-5352



**EL PASO E & P COMPANY, L.P.**

POTTS 3-14B3  
SECTION 14, T2S, R3W, U.S.B.&M.  
2104' FSL 1022' FWL

**TOPOGRAPHIC MAP "C"**

SCALE: 1"=2000'  
12 OCT 2010

**AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS**

Catherine L. Hammock personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Catherine L. Hammock. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18<sup>th</sup> Street, Denver, Colorado 80202 ("El Paso").
2. El Paso is the operator of the proposed Potts 3-14B3 well (the "Well") to be located in the NW/4 of the SW/4 of Section 14, Township 2 South, Range 3 West, USB&M, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite Location are Bert and Janene Potts, husband and wife, whose address is P. O. Box 627, Bluebell, UT 84007 (the "Surface Owner").
3. El Paso and the Surface Owner have entered into a Damage Settlement and Release Agreement dated November 17, 2010 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
4. El Paso and the Surface Owner have also entered into a Right-of-Way Agreement dated November 17, 2010 for an access road, powerline and pipeline corridor across the N/2 of the SW/4 of Section 14, Township 2 South, Range 3 West, USB&M, Duchesne County, Utah.
5. El Paso has also entered into a Right-of-Way Agreement dated October 29, 2010 with surface owner, Sandra Kay Cook, whose address is HC 65, Box 72, Bluebell, Utah, 84007, for an access road, powerline and pipeline corridor across the NW/4 of the SE/4 of Section 14, Township 2 South, Range 3 West, USB&M, Duchesne County, Utah.

FURTHER AFFIANT SAYETH NOT.

  
 Catherine L. Hammock

**ACKNOWLEDGMENT**

STATE OF COLORADO       §  
   §  
 CITY AND COUNTY OF DENVER   §

Before me, a Notary Public, in and for this state, on this 13th day of December, 2010, personally appeared Catherine L. Hammock, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

  
 NOTARY PUBLIC

My Commission Expires:



My Commission Expires

09/26/2014

**EL PASO E&P COMPANY, L.P.**

**Related Surface Information**

**1. Current Surface Use:**

- Livestock Grazing and Oil and Gas Production.

**2. Proposed Surface Disturbance:**

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .52 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

**3. Location Of Existing Wells:**

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

**4. Location And Type Of Drilling Water Supply:**

- Drilling water: Upper Country Water District

**5. Existing/Proposed Facilities For Productive Well:**

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .52 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

**6. Construction Materials:**

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

**7. Methods For Handling Waste Disposal:**

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

**8. Ancillary Facilities:**

- There will be no ancillary facilities associated with this project.

**9. Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15<sup>th</sup>, and prior to ground frost, or seed will be planted after the frost has left and before May 15<sup>th</sup>. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
  1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
  2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
  3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
  1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
  2. Landowner will be contacted for rehabilitation requirements.

**10. Surface Ownership:**

Bert & Janene Potts  
P.O. Box 627  
Bluebell, UT 84007  
Phone: 435.454.3955 (H) 435.823.6955 (C)

**11. Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

**Construction and Reclamation:**

**El Paso E & P Company**  
**Wayne Garner**  
**PO Box 410**  
**Altamont, Utah 84001**  
**435-454-3394 – Office**  
**435-823-1490 – Cell**

**Regarding This APD**

**El Paso E & P Company**  
**Marie O'Keefe**  
**1099 18<sup>th</sup> St. Ste. 1900**  
**Denver, CO. 80202**  
**303.291.6417 - Office**

**Drilling**

**El Paso E & P Company**  
**Eric Giles – Drilling Manager**  
**1099 18<sup>th</sup> St Ste 1900**  
**Denver, CO 80202 303.291.6446 – office**  
**303.945.5440 - Cell**

**EL PASO E&P COMPANY, L.P.**  
**POTTS 3-14B3**  
**SECTION 14, T2S, R3W, U.S.B.&M.**  
**DUCHESNE COUNTY, UTAH**

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED SOUTH 3.04 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL EASTERLY 1.38 MILES TO THE BEGINNING OF A GRAVEL ROAD;

TURN RIGHT ON GRAVEL ROAD AND TRAVEL SOUTHEASTERLY 0.88 MILES TO AN EXISTING WELL LOCATION AND THE BEGINNING OF THE ACCESS ROAD;

TURN RIGHT AND FOLLOW FLAGS WESTERLY 0.52 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 5.82 MILES.

**CONFIDENTIAL**

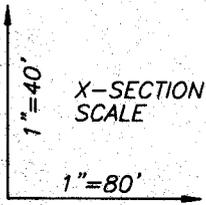


# EL PASO E & P COMPANY, L.P.

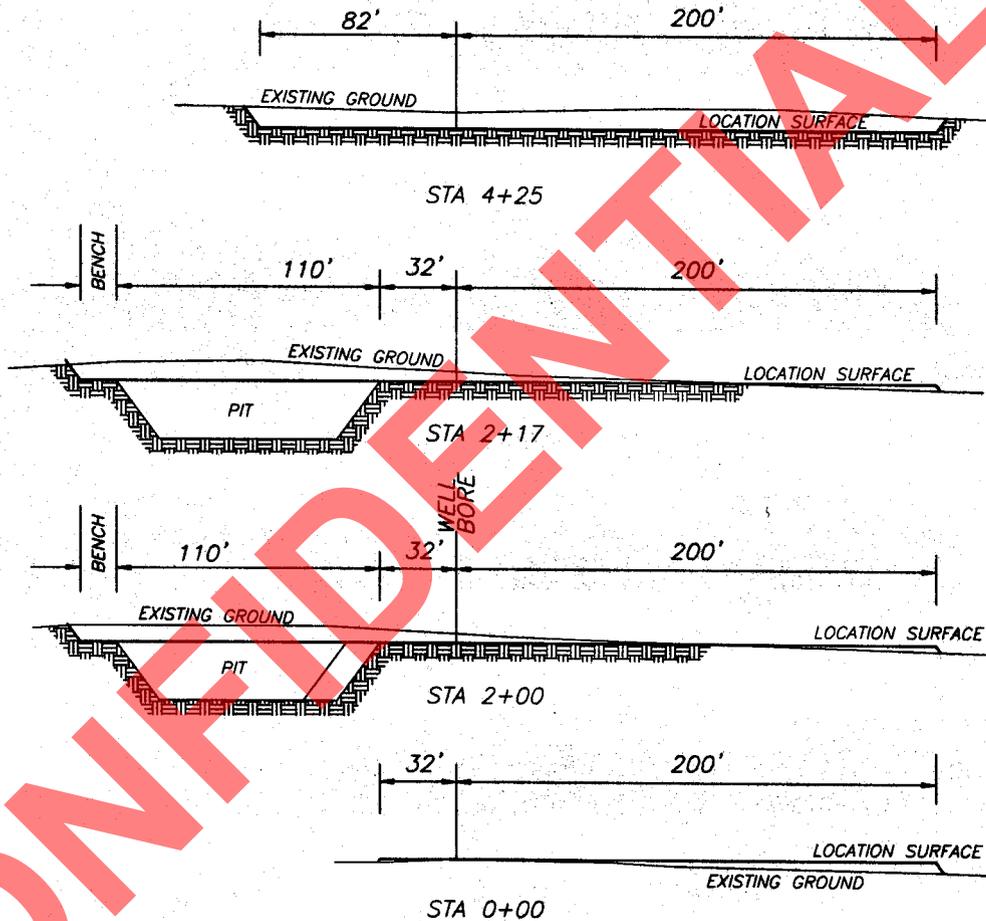
LOCATION LAYOUT FOR  
POTTS 3-14B3

SECTION 14, T2S, R3W, U.S.B.&M.  
2104' FSL, 1022' FWL

FIGURE #2



NOTE: ALL CUT/FILL  
SLOPES ARE 1 1/2:1  
UNLESS OTHERWISE  
NOTED



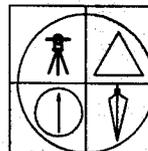
APPROXIMATE YARDAGES

TOTAL CUT (INCLUDING PIT) = 13,220 CU. YDS.

PIT CUT = 4572 CU. YDS.  
TOPSOIL STRIPPING: (6") = 2551 CU. YDS.  
REMAINING LOCATION CUT = 6097 CU. YDS

TOTAL FILL = 1850 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)  
ACCESS ROAD GRAVEL=217 CU. YDS.



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352

11 OCT 2010

01-128-180

RECEIVED: Dec. 29, 2010

# EL PASO E & P COMPANY, L.P.

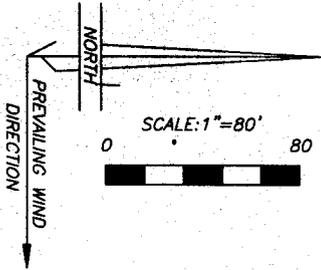
LOCATION LAYOUT FOR

POTTS 3-14B3

SECTION 14, T2S, R3W, U.S.B.&M.

2104' FSL, 1022' FWL

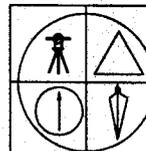
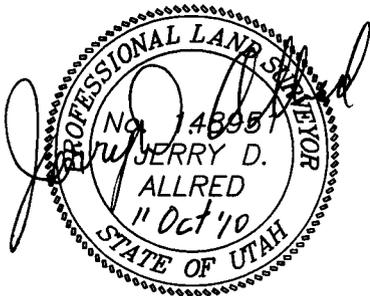
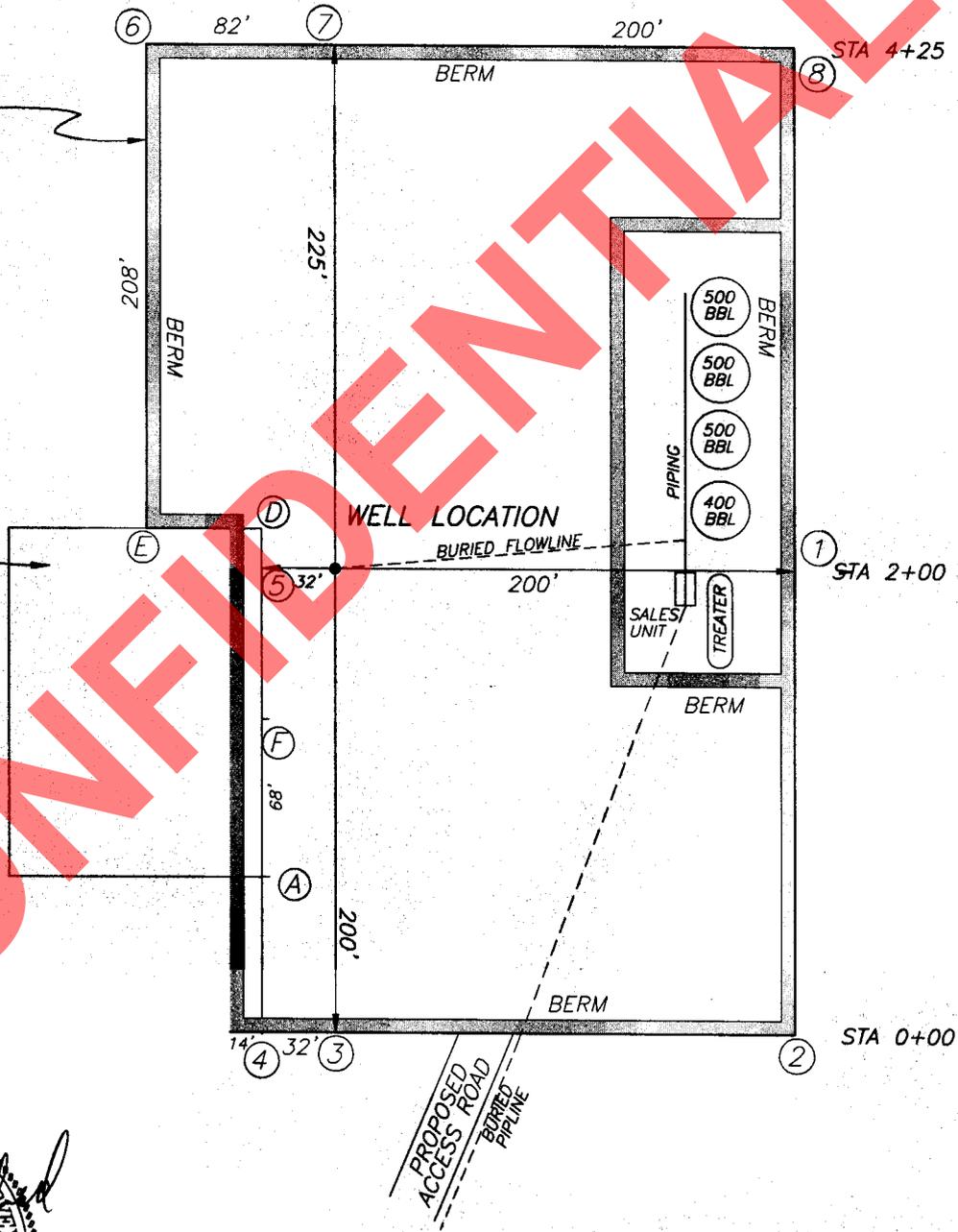
FIGURE #3



WELL PAD AREA BERMED AND USED FOR PRODUCTION

ENTIRE WELL PAD RECONTOURED BACK TO AVERAGE SLOPE FOR FINAL SURFACE RECLAMATION AFTER PRODUCTION

PIT AREA REGRADED BACK TO SLOPE FOR INTERIM RECLAMATION



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352

11 OCT 2010

01-128-180

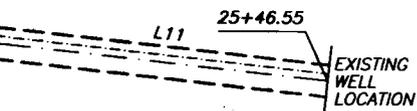
RECEIVED: Dec. 29, 2010

BEARING	DISTANCE
N 00°00'10" W	450.00'
N 89°59'50" E	475.00'
S 00°00'10" E	450.00'
S 89°59'50" W	475.00'
S 66°45'39" E	70.28'
S 47°11'43" E	348.04'
S 64°34'21" E	236.71'
S 84°38'55" E	482.56'
S 76°21'10" E	389.46'
N 89°27'21" E	332.18'
S 83°46'08" E	687.32'

FEDERAL MON

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE  
CORRIDOR RIGHT-OF-WAY SURVEY FOR  
**ELPASO E&P COMPANY, L.P.**  
**POTTS 3-14B3**  
SECTION 14, T2S, R3W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH

NW 1/4  
SE 1/4  
COOK  
PROPERTY



AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

and, power line and pipeline corridor right-of-way over portions of Section 14,  
West of the Uintah Special Base and Meridian, the centerline of said right-of-way  
follows:

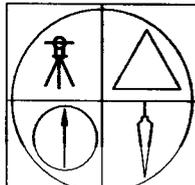
- Start at Southwest Corner of said Section 14;
- Thence North 2496.75 feet to the TRUE POINT OF BEGINNING, said point being on  
E&P Co. Potts 3-14B3 well location use boundary;
- Thence South 70.28 feet;
- Thence South 348.04 feet;
- Thence South 236.71 feet;
- Thence South 482.56 feet;
- Thence South 389.46 feet;
- Thence North 332.18 feet;
- Thence South 687.32 feet to an existing well location. Said right-of-way being 2546.55  
feet long, the lines being shortened or elongated to intersect said use boundary and said

S 00°10'45" W 2627.42'

S 89°16'43" W 2645.85'

USE AREA BOUNDARY

Commencing at the Southwest Corner of Section 14, Township 2 South, Range 3 West of the Uintah  
Special Base and Meridian;  
Thence North 22°31'49" East 2034.11 feet to the TRUE POINT OF BEGINNING;  
Thence North 00°00'10" West 450.00 feet;  
Thence North 89°59'50" East 475.00 feet;  
Thence South 00°00'10" East 450.00 feet;  
Thence South 89°59'50" West 475.00 feet to the TRUE POINT OF BEGINNING, containing 4.91 acres.



**JERRY D. ALLRED AND ASSOCIATES**  
SURVEYING CONSULTANTS

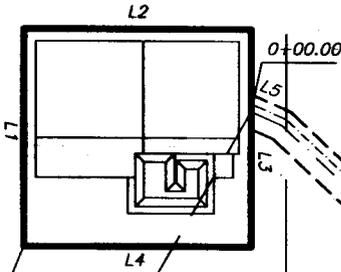
1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352

11 OCT 2010 01-128-180

N 00°12'07" E 5268.27'

**EL PASO E & P COMPANY, L.P.**  
 SURFACE USE AREA  
 POTTS 3-14B3  
 4.91 ACRES

POTTS PROPERTY  
 NW ¼  
 SW ¼



POTTS PROPERTY

NE ¼  
 SW ¼

PROPOSED PIPELINE

L1
L2
L3
L4
L5
L6
L7
L8
L9
L10
L11

PROPOSED 66' WIDE  
 ACCESS ROAD, POWER  
 LINE, AND PIPELINE  
 CORRIDOR RIGHT-OF-WAY

15+27.05  
 L10

N 22°31'49" E 2034.11'  
 N 30°09'35" E 2496.75'

SW ¼  
 SW ¼



SCALE: 1" = 400'



ACCESS ROAD, POWER LINE

A 66 feet wide access road, power line, and pipeline corridor right-of-way is shown on Township 2 South, Range 14 East, being further described as follows: Commencing at the South 30°09'35" East line of the El Paso Survey; Thence North 30°09'35" East 2496.75 feet; Thence South 66°45'39" East 47.11 feet; Thence South 47°11'43" East 64.34 feet; Thence South 84°38'55" East 76.21 feet; Thence North 89°27'21" East 83.46 feet; Thence South 83°46'08" East 15.27 feet in length with the side of an existing well location.

POTTS PROPERTY

SE ¼  
 SW ¼

SEC 15 SEC 14  
 SEC 22 SEC 23  
 COUNTY MON

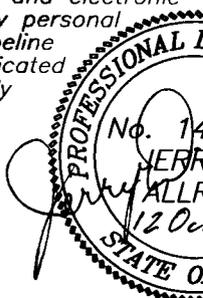
N 89°58'18" W 2640.79'

REBAR

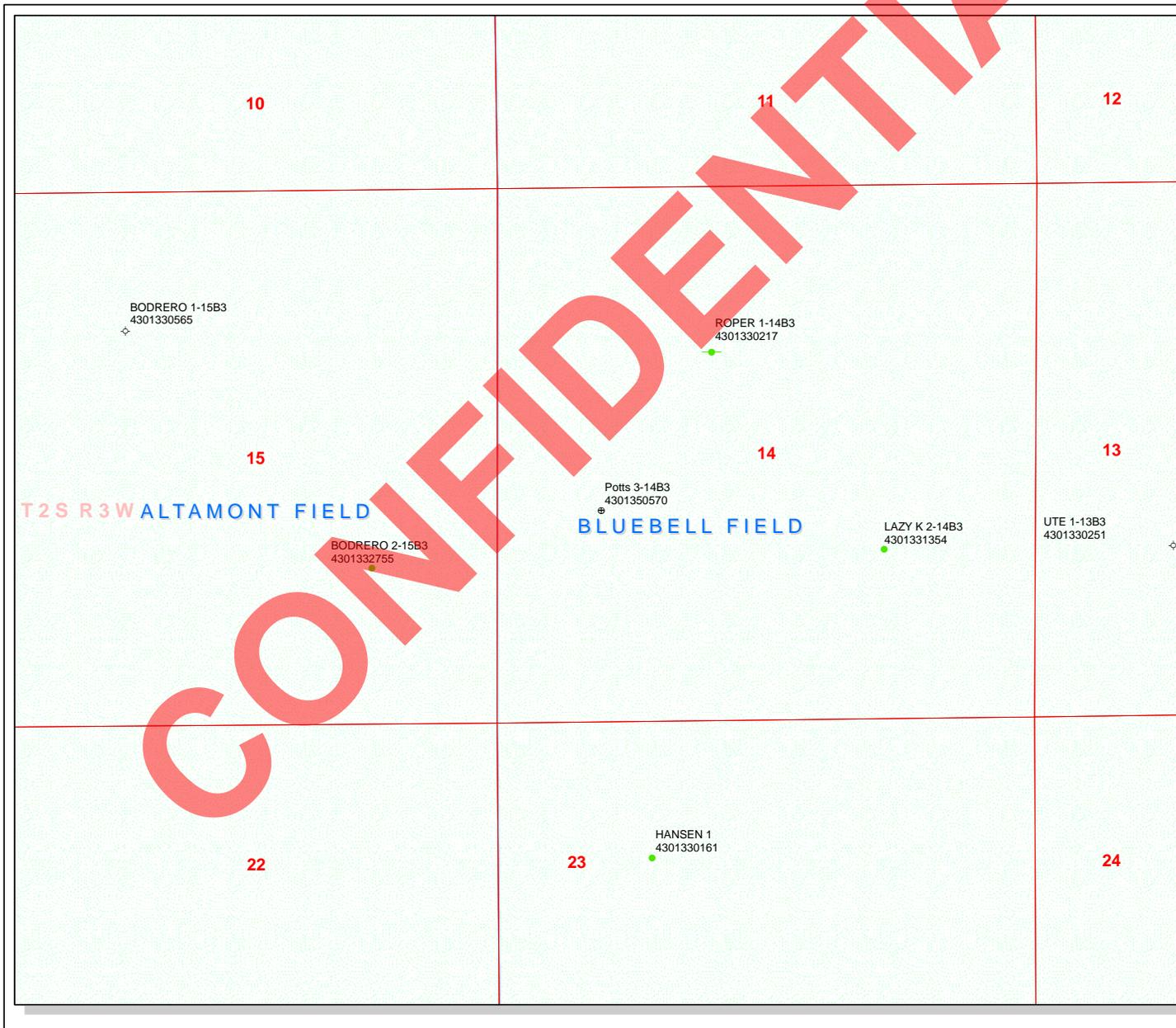
**SURVEYOR'S CERTIFICATE**

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER



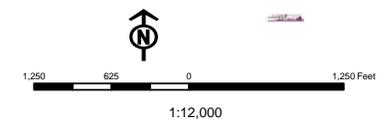
Jerry D. Allred, Professional Land Surveyor  
 Certificate 148951 (Utah)



**API Number: 4301350570**  
**Well Name: Potts 3-14B3**  
**Township 02.0 S Range 03.0 W Section 14**  
**Meridian: UBM**  
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:  
 Map Produced by Diana Mason

- |               |                                    |
|---------------|------------------------------------|
| <b>Units</b>  | <b>Wells Query</b>                 |
| <b>STATUS</b> | <b>Status</b>                      |
| ACTIVE        | APD - Approved Permit              |
| EXPLORATORY   | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE   | GIW - Gas Injection                |
| NF PP OIL     | GS - Gas Storage                   |
| NF SECONDARY  | LA - Location Abandoned            |
| PI OIL        | LOC - New Location                 |
| PP GAS        | OPS - Operation Suspended          |
| PP GEOTHERML  | PA - Plugged Abandoned             |
| PP OIL        | PGW - Producing Gas Well           |
| SECONDARY     | POW - Producing Oil Well           |
| TERMINATED    | RET - Returned APD                 |
| <b>Fields</b> | <b>Status</b>                      |
| Unknown       | SGW - Shut-in Gas Well             |
| ABANDONED     | SOW - Shut-in Oil Well             |
| ACTIVE        | TA - Temp. Abandoned               |
| COMBINED      | TW - Test Well                     |
| INACTIVE      | WDW - Water Disposal               |
| STORAGE       | WIW - Water Injection Well         |
| TERMINATED    | WSW - Water Supply Well            |
| Sections      |                                    |
| Township      |                                    |



BOPE REVIEW EL PASO E&P COMPANY, LP Potts 3-14B3 43013505700000

Well Name	EL PASO E&P COMPANY, LP Potts 3-14B3 43013505700000			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	1000	5473	10583	13500
Previous Shoe Setting Depth (TVD)	40	1000	5473	10583
Max Mud Weight (ppg)	8.9	10.0	10.0	13.5
BOPE Proposed (psi)	1000	2000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	12410
Operators Max Anticipated Pressure (psi)	9126			13.0

Calculations	Cond String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	463	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	343	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	243	YES OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	252	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

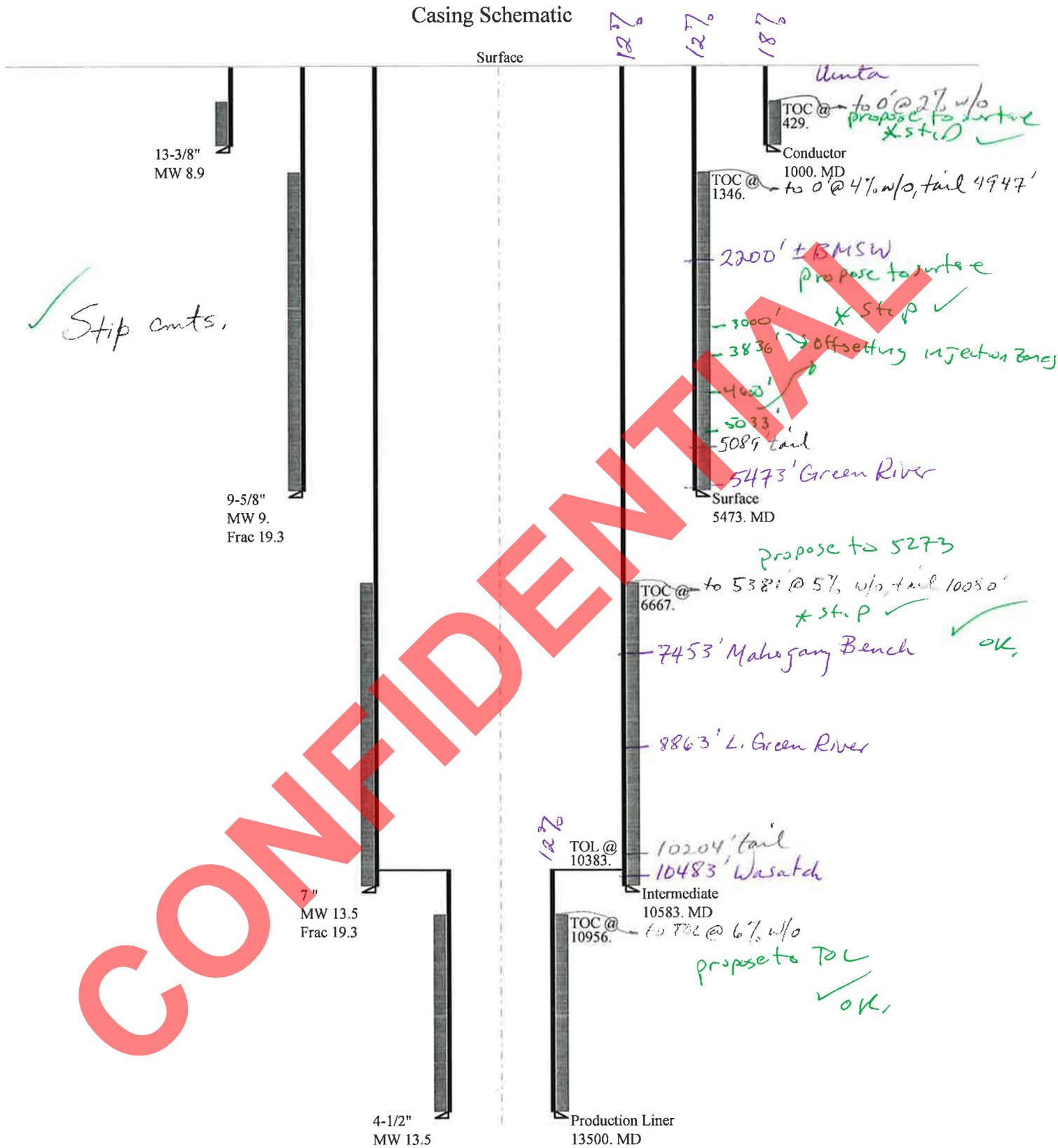
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	2846	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2189	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1642	YES OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1862	NO Reasonable
Required Casing/BOPE Test Pressure=		4025	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5503	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4233	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3175	YES OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4379	YES OK
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		5473	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	9477	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	7857	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	6507	YES OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8835	YES OK
Required Casing/BOPE Test Pressure=		8687	psi
*Max Pressure Allowed @ Previous Casing Shoe=		10583	psi *Assumes 1psi/ft frac gradient

43013505700000 Potts 3-14B3

Casing Schematic



Well name:	<b>43013505700000 Potts 3-14B3</b>	
Operator:	<b>EL PASO E&amp;P COMPANY, LP</b>	
String type:	Conductor	Project ID: 43-013-50570
Location:	DUCHESNE COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 8.900 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 342 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP: 462 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 868 ft

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 88 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 429 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	13.375	54.50	J-55	ST&C	1000	1000	12.49	12406
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	462	1130	2.445	462	2730	5.91	54.5	514	9.43 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: March 16, 2011  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>43013505700000 Potts 3-14B3</b>		
Operator:	<b>EL PASO E&amp;P COMPANY, LP</b>		
String type:	Surface	Project ID:	43-013-50570
Location:	DUCHESNE COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 9.000 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 151 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft

Cement top: 1,346 ft

**Burst**

Max anticipated surface pressure: 3,169 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 4,373 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.70 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 4,740 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 10,583 ft  
 Next mud weight: 10,000 ppg  
 Next setting BHP: 5,498 psi  
 Fracture mud wt: 19,250 ppg  
 Fracture depth: 5,473 ft  
 Injection pressure: 5,473 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5473	9.625	40.00	N-80	LT&C	5473	5473	8.75	69643
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2559	3090	1.208	4373	5750	1.31	218.9	737	3.37 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: January 24, 2011  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 5473 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>43013505700000 Potts 3-14B3</b>		
Operator:	<b>EL PASO E&amp;P COMPANY, LP</b>		Project ID:
String type:	Intermediate		43-013-50570
Location:	DUCHESNE COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 13.500 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 222 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 6,667 ft

**Burst**

Max anticipated surface pressure: 6,498 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 8,826 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 8,421 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 13,500 ft  
Next mud weight: 13.500 ppg  
Next setting BHP: 9,468 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 10,583 ft  
Injection pressure: 10,583 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10583	7	29.00	P-110	LT&C	10583	10583	6.059	119510
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7422	8530	1.149	8826	11220	1.27	306.9	797	2.60 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: January 24, 2011  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 10583 ft, a mud weight of 13.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	<b>43013505700000 Potts 3-14B3</b>		
Operator:	<b>EL PASO E&amp;P COMPANY, LP</b>		
String type:	Production Liner	Project ID:	43-013-50570
Location:	DUCHESNE COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 13.500 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 6,497 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 9,467 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.60 (B)

Tension is based on air weight.  
 Neutral point: 12,882 ft

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 263 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,000 ft

Cement top: 10,956 ft

Liner top: 10,383 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3100	4.5	13.50	P-110	LT&C	13500	13500	3.795	17369
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9467	10680	1.128	9467	12410	1.31	41.8	338	8.08 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: March 16, 2011  
 Salt Lake City, Utah

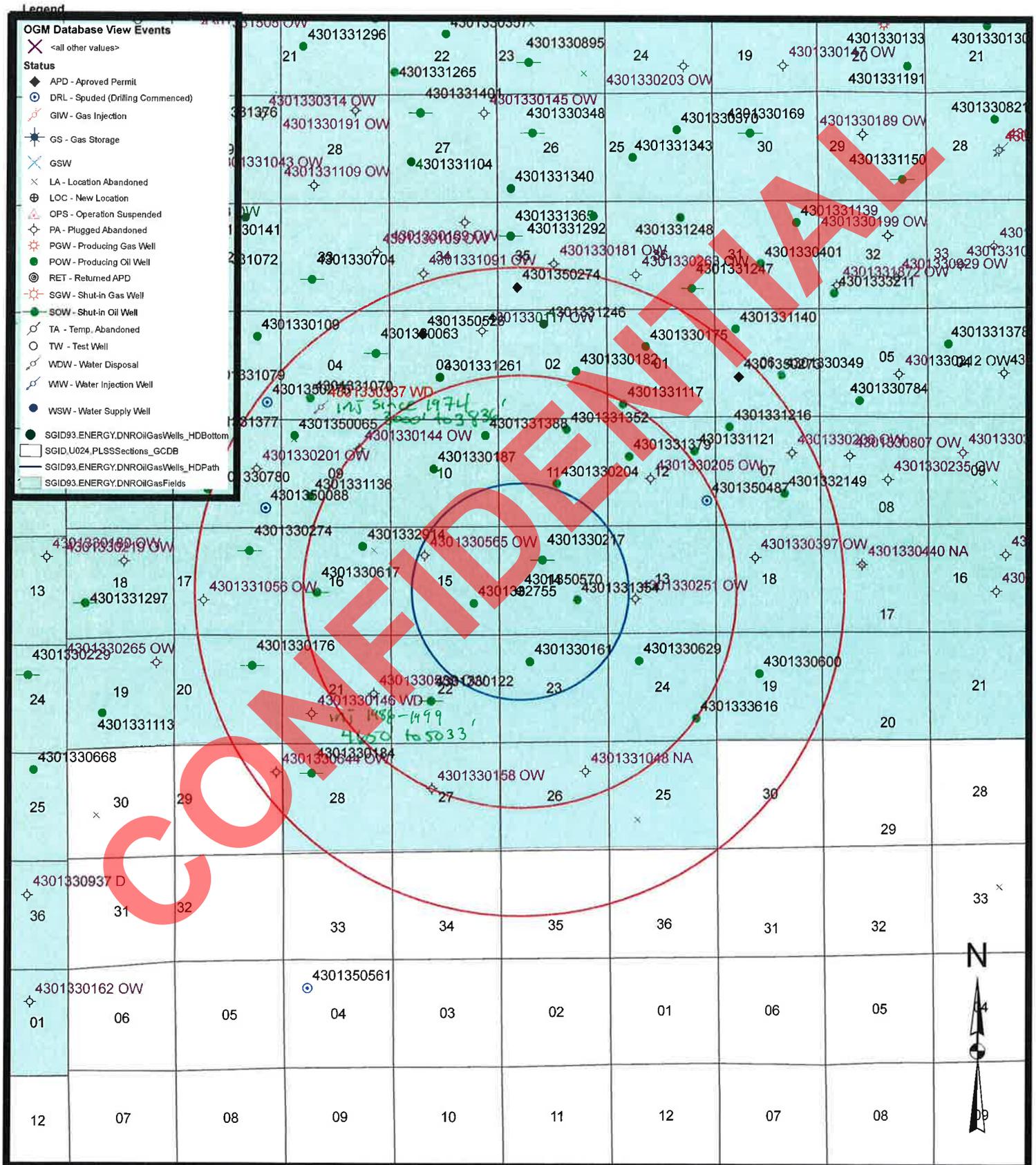
**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 13500 ft, a mud weight of 13.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# Injection Well Area of Review



# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** EL PASO E&P COMPANY, LP  
**Well Name** Potts 3-14B3  
**API Number** 43013505700000      **APD No** 3354      **Field/Unit** BLUEBELL  
**Location: 1/4,1/4** NWSW      **Sec** 14      **Tw** 2.0S      **Rng** 3.0W      2104      **FSL** 1022      **FWL**  
**GPS Coord (UTM)** 568399 4461956      **Surface Owner** Bert and Janene Potts

### Participants

Bert Potts (Lanowner); Wayne Garner (El Paso); Dennis L. Ingram (DOGM)

### Regional/Local Setting & Topography

Proposed wellsite is located by driving 3.04 miles south of Bluebell on paved road, then turning east along county road for another 1.38 miles, then south through locked gate for another 0.88 miles, then turn west onto new access road leaving the 2-14B4 location. North and west of this wellsite the surrounding area is bench like habitat either under hay production or cattle grazing. Much of that developed farming continues northward beyond the town of Bluebell, which is located approximately four miles to the north. Dry Gulch Creek cuts through this bench habitat to the east and drains southerly from the Uinta Mountains into the Basin. This proposed site is staked up just over two miles west of the Dry Gulch Drainage system; a large mesa named "Flat Top" rises between the two. A couple miles south this bench drops into more flat, farmland and is divided by sandstone shelves which drop into Big Sand Wash Creek. The most noteworthy landmark west of this wellsite is Big Sand Wash Reservoir, with it's eastern shores less than a mile away.

### Surface Use Plan

**Current Surface Use**  
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.52	Width 282      Length 425	Onsite	DUCHR

**Ancillary Facilities** N

**Waste Management Plan Adequate?** Y

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

#### **Flora / Fauna**

Sagebrush, juniper, cottonwood, prairie grass, rabbit brush and Tamarix; mule deer, wintering elk, potential cougar, bobcat, coyote, and other smaller mammals and birds native to region.

#### **Soil Type and Characteristics**

Snow cover, tan to reddish brown blow sands with clay and silt present.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** Y

**Drainage Diverson Required?** N

**Berm Required?** Y

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

**Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>	
<b>Distance to Groundwater (feet)</b>	100 to 200	5	
<b>Distance to Surface Water (feet)</b>	300 to 1000	2	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>	>1320	0	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	TDS>5000 and	10	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Not Present	0	
	<b>Final Score</b>	27	1 Sensitivity Level

**Characteristics / Requirements**

Proposed reserve pit staked along southeastern corner of location in cut, measuring 110' wide by 150' long and 12' deep, with prevailing winds from the south.

**Closed Loop Mud Required?** **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?** Y

**Other Observations / Comments**

Surface slopes to the east having four feet of cut on the west side and six feet of fill on the east side. Nearly a foot of snow present during presite, location was moved to accommodate landowner, landowner agreement in place, private fishing pond located 400+ feet south of location, access road in from the east to reduce impact on landowner and people living in area.

Dennis Ingram  
Evaluator

1/26/2011  
Date / Time

# Application for Permit to Drill Statement of Basis

4/26/2011

## Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3354	43013505700000	LOCKED	OW	P	No
<b>Operator</b>	EL PASO E&P COMPANY, LP		<b>Surface Owner-APD</b>	Bert and Janene Potts	
<b>Well Name</b>	Potts 3-14B3		<b>Unit</b>		
<b>Field</b>	BLUEBELL		<b>Type of Work</b>	DRILL	
<b>Location</b>	NWSW 14 2S 3W U 2104 FSL 1022 FWL GPS Coord (UTM) 568393E 4461954N				

### Geologic Statement of Basis

El Paso proposes to set 1,000 feet of conductor and 5,473 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 2,200 feet. A search of Division of Water Rights records indicates that there are 18 water wells within a 10,000 foot radius of the center of Section 14. Two wells are located within 1/2 mile of the proposed location and produce from depths of 91 and 220 feet. Wells range in depth from 91 to 520 feet and average 150-200 feet. Listed uses are domestic, irrigation, oil exploration and stock watering. The wells in this area probably produce water from the Duchesne River Formation. El Paso should consider obtaining a background water analysis on any water wells located adjacent to the proposed well. The proposed casing and cement program should adequately protect the highly used Duchesne River aquifer.

Brad Hill  
APD Evaluator

2/14/2011  
Date / Time

### Surface Statement of Basis

A presite was scheduled and performed on January 26, 2011 to take input and address issues regarding the construction and drilling of this well. Bert and Janene Potts were given as the landowner of record and were therefore invited to attend the presite. Because of hardened, crusty snow, the landowner took us in from the west where existing two-tracks roads lead within walking distance of the site. A warm-water fishing pond was observed approximately 400 feet south of site. Mr. Potts was happy with the location of this site and did not have any problems or special requests. The surface does slope easterly and Tamarix was noted along the location surface which indicates shallow surface water. Cottonwood trees further north also indicate shallow surface or irrigation water.

The reserve pit was staked along the southeastern side of the location pad which allows the pit to stay in cut. The underlying surface could either have cobbles or sandstone, but regardless the pit needs lined to prevent seepage into shallow ground water. El Paso has stipulated they plan to install a 20 mil synthetic liner to prevent seepage and assist the pit in containing drilling fluids. The pit shall be fenced along with any additional fencing or culverts that El Paso has promised or written into their landowner agreement.

Dennis Ingram  
Onsite Evaluator

1/26/2011  
Date / Time

### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 12/29/2010

**API NO. ASSIGNED:** 43013505700000

**WELL NAME:** Potts 3-14B3

**OPERATOR:** EL PASO E&P COMPANY, LP (N3065)

**PHONE NUMBER:** 303 291-6417

**CONTACT:** Marie Okeefe

**PROPOSED LOCATION:** NWSW 14 020S 030W

**Permit Tech Review:**

**SURFACE:** 2104 FSL 1022 FWL

**Engineering Review:**

**BOTTOM:** 2104 FSL 1022 FWL

**Geology Review:**

**COUNTY:** DUCHESNE

**LATITUDE:** 40.30720

**LONGITUDE:** -110.19518

**UTM SURF EASTINGS:** 568393.00

**NORTHINGS:** 4461954.00

**FIELD NAME:** BLUEBELL

**LEASE TYPE:** 4 - Fee

**LEASE NUMBER:** Fee

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER-WASATCH

**SURFACE OWNER:** 4 - Fee

**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

- PLAT
  - Bond: STATE/FEE - 400JU0708
  - Potash
  - Oil Shale 190-5
  - Oil Shale 190-3
  - Oil Shale 190-13
  - Water Permit: Upper Country Water District
  - RDCC Review:
  - Fee Surface Agreement
  - Intent to Commingle
- Commingling Approved**

**LOCATION AND SITING:**

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:**  
 5 - Statement of Basis - bhill  
 8 - Cement to Surface -- 2 strings - hmacdonald  
 12 - Cement Volume (3) - ddoucet



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## Permit To Drill

\*\*\*\*\*

**Well Name:** Potts 3-14B3  
**API Well Number:** 43013505700000  
**Lease Number:** Fee  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 4/26/2011

**Issued to:**

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 5273' MD as indicated in the submitted drilling plan.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company; EL PASO E&P COMPANY, LP

Well Name: POTTS 3-14B3

Api No: 43-013-50570 Lease Type FEE

Section 14 Township 02S Range 03W County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

**SPUDDED:**

Date 01/04/2012

Time \_\_\_\_\_

How DRY

**Drilling will  
Commence:** \_\_\_\_\_

Reported by WAYNE GARNER

Telephone # (435) 823-1490

Date 01/04/2012 Signed CHD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7.UNIT or CA AGREEMENT NAME:</b>	
<b>8. WELL NAME and NUMBER:</b> POTTS 3-14B3	
<b>9. API NUMBER:</b> 43013505700000	
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	
<b>COUNTY:</b> DUCHESNE	
<b>STATE:</b> UTAH	

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> POTTS 3-14B3
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013505700000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2104 FSL 1022 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U	<b>PHONE NUMBER:</b> 713 420-5038 Ext

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

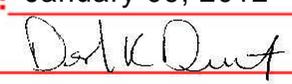
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/5/2012	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Changed setting depth of surface casing from 5473' to 5573'.  
 Cementing volumes changed, MW and updated BOP language to the new BOP language in El Paso's APD, etc.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** January 09, 2012

**By:** 

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/3/2012	

**POTTS 3-14B3**  
**Sec. 14, T2S, R3W**  
**DUCHESNE COUNTY, UT**  
 Revised 12/12/11

**EL PASO E&P COMPANY, L.P.**

**DRILLING PROGRAM**

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	5,473'
Mahogany Bench	7,453'
L. Green River	8,863'
Wasatch	10,483'
TD	13,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	5,473'
	Mahogany Bench	7,453'
Oil	L. Green River	8,863'
Oil	Wasatch	10,483'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 1000'. A 5.0" by 13 3/8" Rotating Head from 1000' to 5573' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 5,573' to 10,583'. An 11.0", 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 10,583' to 13,500'. The BOPE and related equipment will meet the requirements of the 5M and 10M systems respectively.

**OPERATORS MINIMUM SPECIFIC FOR BOPE:**

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test and 4,000 psi high test. The 10M BOP will be installed with 3 1/2" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

**Statement on Accumulator System and Location of Hydraulic Controls:**

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

**Auxiliary Equipment:**

- A) Mud logger with gas monitor – 5,573' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shaker, desander and desilter.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached wellbore diagram and drilling program

All casing will meet or exceed the following design factors

Burst = 1.00

Collapse = 1.125

Tension = 1.2 (including 100k overpull)

Cement design calculations will be based on 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. 50% excess over gauge volume will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Conductor	WBM	8.4 – 9.5
Surface	WBM	9.5 – 10.5
Production	WBM	10.5 – 13.8

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 5,573' - TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,500' TD equals approximately 9,126 psi. This is calculated based on a 0.676 psi/foot gradient (13 ppg mud density at TD).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 6,156 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,583' = 6,138 psi

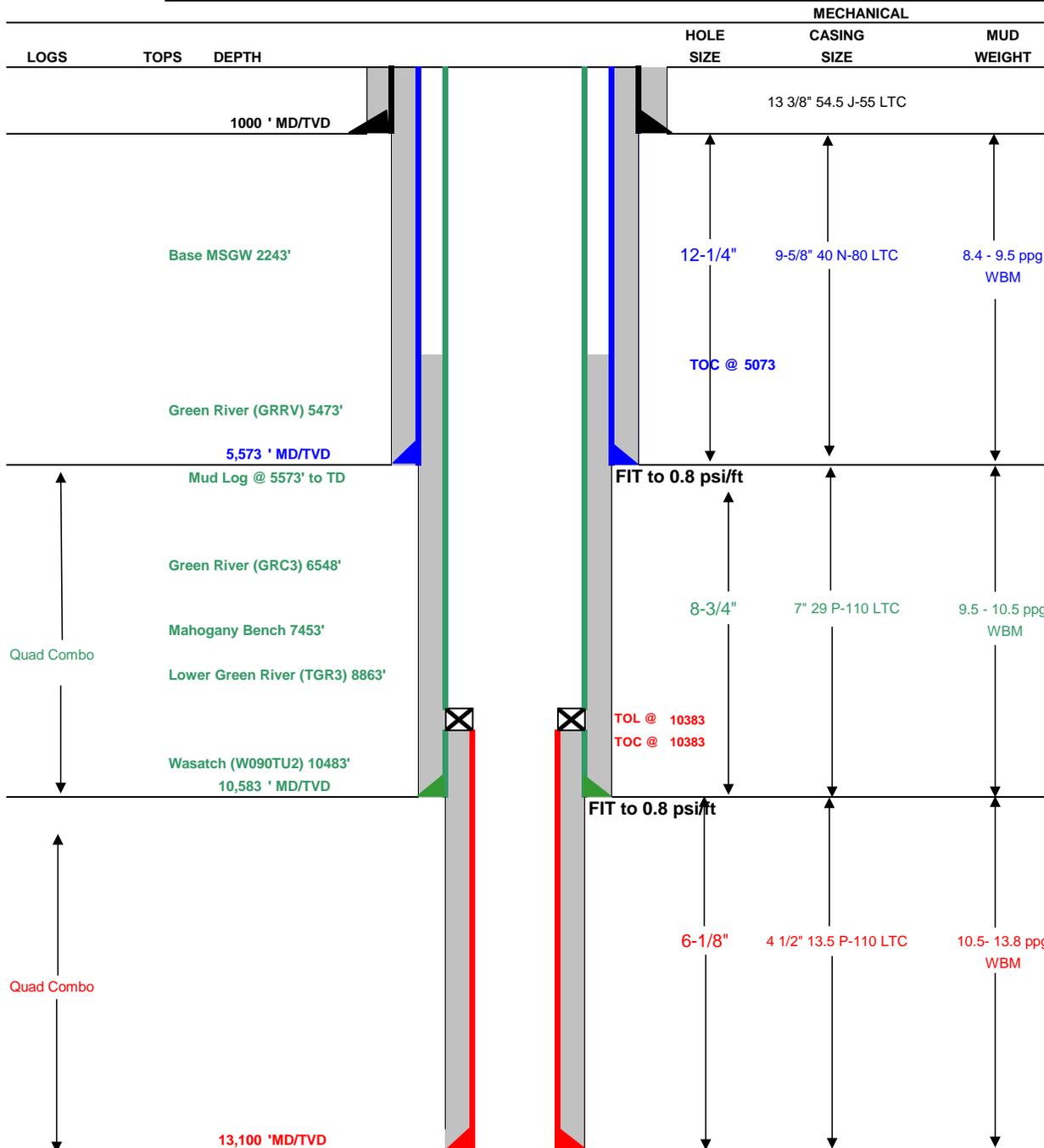
BOPE and casing design is based on the lesser of the two MASPs which is 6,138 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

<b>Company Name:</b> El Paso Exploration & Production	<b>Date:</b> December 12, 2011
<b>Well Name:</b> Potts 3-14B3	<b>TD:</b> 13,100
<b>Field, County, State:</b> Altamont - Bluebell, Duchesne, Utah	<b>AFE #:</b> 148785
<b>Surface Location:</b> Sec 14 T2S R3W 2104' FSL 1022' FEL	<b>BHL:</b> Straight Hole
<b>Objective Zone(s):</b> Green River, Wasatch	<b>Elevation:</b> 5,976'
<b>Rig:</b> Precision 404	<b>Spud (est.):</b> February 18, 2012
<b>BOPE Info:</b> 5.0 x 13 3/8 rotating head from 1000 to 5573 11 5M BOP stack and 5M kill lines and choke manifold used from 5573 to 10583 & 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 10583 to TD	



**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0 1000	54.5	J-55	LTC	2,730	1,130	853
SURFACE	9-5/8"	0 5573	40.00	N-80	LTC	5,750	3,090	916
INTERMEDIATE	7"	0 10583	29.00	P-110	LTC	11,220	8,530	929
PRODUCTION LINER	4 1/2"	10383 13100	13.50	P-110	LTC	12,410	10,680	422

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1238	100%	15.8 ppg	1.15
SURFACE	Lead	4,573	Halco-light premium+3 lbm/sk Silicate+0.8% Econolite+2% Salt+2 lbm/sk Kol-Seal+0.25 lb/sk Kwik Seal	990	50%	12.0 ppg	2.17
	Tail	1,000	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	425	75%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,510	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	323	10%	12.0 ppg	2.31
	Tail	1,000	Hallco-Light-Premium+0.2% Econolite+0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	122	10%	12.5 ppg	1.91
PRODUCTION LINER		2,717	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	223	25%	14.3 ppg	1.45

**FLOAT EQUIPMENT & CENTRALIZERS**

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Brent Baker 713-420-3323

MANAGER: Scott Palmer

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065  
 Address: 1001 Louisiana, Room 2730D  
city Houston  
state TX zip 77002 Phone Number: (713) 420-5038

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350570	Potts 3-14B3		NWSW	14	2S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18366	1/4/2012		1/18/2012		
Comments: <u>GR-WS</u>							<b>CONFIDENTIAL</b>

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

*Maria S. Gomez*

Signature

Principle Regulatory Analyst

1/4/2012

Title

Date

**RECEIVED**

JAN 04 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> POTTS 3-14B3	
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013505700000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 420-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2104 FSL 1022 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/5/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Currently drilling well.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2012</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/5/2012	

**1 General****1.1 Customer Information**

Company	WESTERN US
Representative	
Address	

**1.2 Well Information**

Well	POTTS 3-14B3		
Project	ALTAMONT FIELD	Site	POTTS 3-14B3
Rig Name/No.	PRECISION DRILLING/404	Event	DRILLING LAND
Start Date	2/7/2012	End Date	
Spud Date	2/8/2012	UWI	POTTS 3-14B3
Active Datum	KB @5,993.0ft (above Mean Sea Level)		
Afe No./Description	148785/44541 / POTTS 3-14B3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/4/2012	6:00 6:00	24.00	DPDCOND			P	0.0	DRILL & SET 40' X 20" CONDUCTOR.
1/15/2012	6:00 6:00	24.00	DRLSURF	07		P	1,030.0	MOVE IN RIG UP - DRILL 40' - 1030' - TOH L/D DRILL STRING, RUN 23 JTS 13 3/8" 54.5# J-55 STC - SHOE AT 1,003' GL - RIG DOWN MOVE OUT RIG - CEMENTED WITH 1250 SX CLASS G, @ 15.8 PPG, 1.15 YIELD, 5 GALS / SX WATER - DROP PLUG, DISPLACED W/ 144 BBLS WATER - BUMPED PLUG AT 16:44 HRS 1/14/12 - HAD 86 BBLS OF CMT TO SURFACE, NO FALL BACK - FLOATS HELD - CIP AT 16:44 HRS 01/14/12
2/4/2012	6:00 18:00	12.00	MIRU	01		P	1,030.0	PJSM WITH PRECISION DRILLING, USANCO AND WEST ROCK TRUCKING CREWS. MOVED 26 MILES. 10% MOVED IN, 0% RIGGED UP.
	18:00 6:00	12.00	MIRU	01		P	1,030.0	S.D.F.N.
2/5/2012	6:00 18:00	12.00	MIRU	01		P	1,030.0	PJSM WITH PRECISION DRILLING & WEST ROCK TRUCKING CREWS. 100% MOVED IN, 40% RIGGED UP.
	18:00 6:00	12.00	MIRU	01		P	1,030.0	S.D.F.N.
2/6/2012	6:00 6:00	24.00	MIRU	01		P	1,030.0	PJSM. RIG UP. 90% RIGGED UP.
2/7/2012	6:00 10:00	4.00	MIRU	01		P	1,030.0	RIG UP.
	10:00 13:30	3.50	MIRU	01		P	1,030.0	INSTALL SOW & TEST TO 1,000 PSI FOR 10 MIN.
	13:30 21:30	8.00	MIRU	01		P	1,030.0	NIPPLE UP 13 5/8" DIVERTER.
	21:30 22:00	0.50	MIRU	01		P	1,030.0	PERFORM RIG INSPECTION. RIG ON DAY RATE @ 22:00 HRS.
2/8/2012	22:00 6:00	8.00	CASCOND	19		P	1,030.0	TEST ANNULAR, HCR VALVE, MANUAL CHOKE & KILL LINE VALVES 250 / 2,500 PSI. FOSV, IBOP 250 / 5,000 PSI. STAND PIPE & MUD LINES 250 / 4,000 PSI. CHOKE MANIFOLD 250 / 5,000 PSI FOR 10 MIN EACH.
	6:00 8:00	2.00	CASCOND	43		N	1,030.0	REPAIR SWIVEL PACKING.
	8:00 8:30	0.50	CASCOND	30		P	1,030.0	PRESSURE TEST STANDPIPE 250 / 4,000 PSI. 10 MIN EACH.
	8:30 11:30	3.00	CASCOND	14		P	1,030.0	P.U. BHA.
	11:30 12:30	1.00	CASCOND	71		N	1,030.0	LAY DOWN MUD MOTOR & BIT. DUE TO DAMAGE ON TOOL FACE.
	12:30 18:00	5.50	CASCOND	71		N	1,030.0	P.U. DP.
	18:00 22:00	4.00	CASCOND	14		P	1,030.0	P.U. BHA & TIH TO 960'.
	22:00 22:30	0.50	CASCOND	31		P	1,030.0	TEST CSG TO 1,000 PSI FOR 30 MIN.
22:30 1:30	3.00	CASCOND	43		N	1,030.0	TROUBLE SHOOT TDU. ( DRILL MODE NOT OPERATING )	

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	1:30 3:00	1.50	CASCOND	32		P	1,030.0	DRILL OUT FLOAT EQUIP, SHOE TRACK & 10'.
	3:00 3:30	0.50	CASCOND	33		P	1,040.0	PERFORM FIT WITH 8.5 PPG MUD TO 210 PSI. 12.5 EMW.
	3:30 6:00	2.50	DRLSURF	07		P	1,040.0	DRILL 1,040' - 1,357'.
2/9/2012	6:00 15:00	9.00	DRLSURF	07		P	1,357.0	DRILL 1,357' - 2,356'.
	15:00 15:30	0.50	DRLSURF	12		P	2,356.0	RIG SERVICE.
	15:30 22:00	6.50	DRLSURF	07		P	2,356.0	DRILL 2,356' - 2,903'.
	22:00 23:00	1.00	DRLSURF	45		N	2,903.0	CHANGE SWAB IN MP # 1.
	23:00 6:00	7.00	DRLSURF	07		P	2,903.0	DRILL 2,903' - 3,301'.
2/10/2012	6:00 7:30	1.50	DRLSURF	07		P	3,301.0	DRILL 3,301' - 3,474'.
	7:30 8:00	0.50	DRLSURF	12		P	3,474.0	RIG SERVICE.
	8:00 10:30	2.50	DRLSURF	07		P	3,474.0	DRILL 3,474' - 3,649'.
	10:30 11:00	0.50	DRLSURF	45		N	3,649.0	CHANGE SWAB IN MP # 2.
	11:00 17:30	6.50	DRLSURF	07		P	3,649.0	DRILL 3,649' - 4,033'.
	17:30 18:00	0.50	DRLSURF	45		N	4,033.0	CHANGE SWAB IN MP # 2
	18:00 5:30	11.50	DRLSURF	07		P	4,033.0	DRILL 4,033' - 4,553'.
	5:30 6:00	0.50	DRLSURF	13		P	4,553.0	TFNB #2.
2/11/2012	6:00 12:30	6.50	DRLSURF	13		P	4,553.0	POOH, WORKING TIGHT HOLE TO 1,800'.
	12:30 13:00	0.50	DRLSURF	12		P	4,553.0	SERVICE RIG.
	13:00 18:30	5.50	DRLSURF	13		P	4,553.0	P.U. BIT # 2 & MOTOR, TIH REAM TIGHT HOLE @ 1,428' - 1,631' - 1,812' - 2,022' - 2,313' - 2,500' - 4,375'.
	18:30 23:30	5.00	DRLSURF	07		P	4,553.0	DRILL 4,553' - 4,683'.
	23:30 0:00	0.50	DRLSURF	45		N	4,683.0	CHANGE LINER IN # 1 MP.
	0:00 6:00	6.00	DRLSURF	07		P	4,683.0	DRILL 4,683' - 4,852'.
2/12/2012	6:00 14:00	8.00	DRLSURF	07		P	4,852.0	DRILL 4,852' - 4,961'.
	14:00 14:30	0.50	DRLSURF	12		P	4,961.0	RIG SERVICE.
	14:30 19:30	5.00	DRLSURF	07		P	4,961.0	DRILL 4,961' - 5,031'.
	19:30 3:30	8.00	DRLSURF	13		P	5,031.0	TFNB # 3. TAG @ 4,760'.
	3:30 4:30	1.00	DRLSURF	43		N	5,031.0	REPAIR SWIVEL PACKING.
	4:30 6:00	1.50	DRLSURF	51		N	5,031.0	REAM UNDER GAUGE HOLE 4,760' - 4,892'.
2/13/2012	6:00 7:00	1.00	DRLSURF	51		N	5,031.0	REAM UNDER GAUGE HOLE 4,892' - 5,031'.
	7:00 14:30	7.50	DRLSURF	07		P	5,031.0	DRILL 5,031' - 5,213'.
	14:30 15:00	0.50	DRLSURF	12		P	5,213.0	RIG SERVICE.
	15:00 6:00	15.00	DRLSURF	07		P	5,213.0	DRILL 5,213' - 5,526'.
2/14/2012	6:00 7:00	1.00	DRLSURF	07		P	5,526.0	DRILL 5,526' - 5,580'.
	7:00 8:00	1.00	DRLSURF	15		P	5,580.0	CBU.
	8:00 11:00	3.00	DRLSURF	11		P	5,580.0	RUN GYRO.
	11:00 12:30	1.50	CASSURF	15		P	5,580.0	C & C MUD.
	12:30 14:30	2.00	CASSURF	13		P	5,580.0	WIPER TRIP TO 4,000'.
	14:30 15:30	1.00	CASSURF	15		P	5,580.0	CBU.
	15:30 21:00	5.50	CASSURF	13		P	5,580.0	POOH & L.D. DC.
	21:00 6:00	9.00	CASSURF	24		P	5,580.0	R.U. & RUN 52 JTS 9-5/8" 40# N-80 LT&C SURF. CSG.
2/15/2012	6:00 17:00	11.00	CASSURF	24		P	5,580.0	RUN 143 JTS 9-5/8" 40# N-80 LT&C SURF. CSG. TO 5,580'. CBU EVERY 1,000'.
	17:00 18:00	1.00	CASSURF	15		P	5,580.0	C & C MUD.
	18:00 23:00	5.00	CASSURF	25		P	5,580.0	R.U. HES. TEST LINES TO 5,000 PSI. PUMP 100 BBLS FRESH WATER, LEAD CMT 1130 SX 2.32 YD 12 PPG ( 466 BBLS ), TAIL CMT 375 SX 1.35 YD 14.1 PPG ( 90 BBLS ). DISPLACE & BUMP PLUG WITH 421 BBLS 9.4 PPG WBM. @ 1,262 PSI. PLUG DOWN @ 23:00 HRS. R.D. HES. NOTE: LOST RETURN AFTER PUMPING 360 BBLS DISP. 60BBL SPACER RETURN.
	23:00 3:00	4.00	CASSURF	25		P	5,580.0	RUN 1" PIPE TO 400' & PERFORM TOP OUT. PUMP 170 SX, 2% CACL, 1.17 YD, 15.8 PPG CMT ( 35 BBLS ). 6 BBLS RETURN TO SURFACE.
	3:00 6:00	3.00	CASSURF	26		P	5,580.0	WOC.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/16/2012	6:00 11:00	5.00	CASSURF	29		P	5,580.0	N.D. DIVERTER.
	11:00 15:30	4.50	CASSURF	27		P	5,580.0	INSTALL 9 5/8" X 11" 5K WELL HEAD, TEST WELD TO 2,000 PSI FOR 10 MINUTES, OK!
	15:30 0:00	8.50	CASSURF	28		P	5,580.0	N.U. 11" 10 M BOPE.
	0:00 5:00	5.00	CASSURF	30		P	5,890.0	PJSM, R.U. & TEST BOPE: RAMS, CHOKE & KILL LINE VALVES 300 - 5000 PSI. ANNULAR 300 - 2,500 PSI 10 MIN. WITH H2O.
	5:00 6:00	1.00	CASSURF	31		P	5,890.0	TEST 9 5/8" SURFACE CSG TO 2,500 PSI FOR 30 MIN.
2/17/2012	6:00 7:00	1.00	CASSURF	28		P	5,580.0	FINISHED N/U FLOW LINE - INSTALL WEAR BUSHING.
	7:00 7:30	0.50	CASSURF	28		P	5,580.0	ACCUMALATOR FUNCTION TEST.
	7:30 9:30	2.00	CASSURF	14		P	5,580.0	P.U. DIR. BHA & 6 1/4" DC. SHALLOW TEST MWD.
	9:30 10:30	1.00	CASSURF	71		N	5,580.0	WORK ON COMUNICATION WITH EM-TOOL.
	10:30 13:30	3.00	CASSURF	13		P	5,580.0	TIH TO 4,930'.
	13:30 14:30	1.00	CASSURF	17		P	5,580.0	SLIP AND CUT DRLG LINE.
	14:30 15:00	0.50	CASSURF	13		P	5,580.0	TIH, TAGGED CMT 5,536'
	15:00 15:30	0.50	CASSURF	72		P	5,580.0	CLEAN OUT SHOE TRACK TO 5,580'.
	15:30 16:00	0.50	DRLINT1	07		P	5,580.0	DRILL 5,580' - 5,590'.
	16:00 16:30	0.50	DRLINT1	15		P	5,590.0	CIRCUALTE - PERFORM FIT WITH 9.4 PPG WBM TO 1,798 PSI, 15.4 EMW.
	16:30 6:00	13.50	DRLINT1	07		P	5,590.0	DRILL 5,590' - 6,390'.
2/18/2012	6:00 8:30	2.50	DRLINT1	07		P	6,390.0	DRILL 6,390' - 6,607'.
	8:30 9:00	0.50	DRLINT1	12		P	6,607.0	RIG SERVICE
	9:00 13:30	4.50	DRLINT1	07		P	6,607.0	DRILL 6,607' - 7,096'.
	13:30 18:00	4.50	DRLINT1	43		N	7,096.0	REPLACE LEAKING SWIVEL PACKING. BACK UP SWIVEL PACKING STILL LEAKING, REBUILT ORIGINAL SWIVEL PACKING AND REPLACED SAME. CIRC WITH PUMP IN SUB AND HI PRESSURE HOSE WHILE MAKING REPAIRS.
	18:00 19:00	1.00	DRLINT1	07		P	7,096.0	DRILL 7,096' - 7,169'
	19:00 22:30	3.50	DRLINT1	43		N	7,169.0	REPLACE LEAKING SWIVEL PACKING.. CIRC WITH PUMP IN SUB AND HI PRESSURE HOSE WHILE MAKING REPAIRS.
	22:30 6:00	7.50	DRLINT2	07		P	7,169.0	DRILL 7,169' - 7,731'
	2/19/2012	6:00 13:30	7.50	DRLINT1	07		P	7,731.0
13:30 14:00		0.50	DRLINT1	12		P	8,088.0	RIG SERVICE
14:00 6:00		16.00	DRLINT1	07		P	8,088.0	DRILL 8,088' - 8,905'
2/20/2012	6:00 15:00	9.00	DRLINT1	07		P	8,905.0	DRILL 8,905' - 9,407'.
	15:00 15:30	0.50	DRLINT1	07		P	9,407.0	RIG SERVICE.
	15:30 6:00	14.50	DRLINT1	07		P	9,407.0	DRILL 9,407' - 10,100'
2/21/2012	6:00 9:30	3.50	DRLINT1	07		P	10,100.0	DRILL 10,100' - 10,246'
	9:30 10:00	0.50	DRLINT1	12		P	10,246.0	SERVICE RIG
	10:00 16:00	6.00	DRLINT1	07		P	10,246.0	DRILL 10,246' - 10,612'
	16:00 18:00	2.00	DRLINT1	15		P	10,612.0	SIMULATE CONNECTION, CIRC B/U MAX GAS 4500 UNITS MUD CUT TO 10.8 PPG. NO FLAIR.
	18:00 22:00	4.00	DRLINT1	12		P	10,612.0	POOH, WIPER TRIP TO 5,495'. ONE TIGHT SPOT @ 7574' MAX PULL 40K. REMAINDER OF TRIP HOLE SLICK.
	22:00 0:30	2.50	DRLINT1	13		P	10,612.0	TIH TO BOTTOM 10,612'.
	0:30 5:00	4.50	DRLINT1	15		P	10,612.0	CIRC B/U. MAX GAS FROM WIPER TRIP MAX GAS 5000 UNITS MUD CUT FROM 11.1 PPG TO 10.4 PPG, FLAIR 15-20'. INCREASE MWT TO 11.3 PPG.
2/22/2012	6:00 12:30	6.50	DRLINT1	13		P	10,612.0	PUMP SLUG, POOH F/ 10,612' TO WIRELINE LOGS.
	12:30 13:30	1.00	DRLINT1	13		P	10,612.0	LD DIRECTIONAL TOOLS.
	13:30 14:00	0.50	DRLINT1	12		P	10,612.0	RIG SERVICE.
	14:00 20:00	6.00	EVLINT1	22		P	10,612.0	RU WIRELINE AND RUN QUAD COMBO W/ DIPSONIC FROM 10,612' RO 5,580'.
	20:00 23:30	3.50	DRLINT1	13		P	10,612.0	TIH TO 5,440' . BROKE CIRC AT 2,620'.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/23/2012	23:30 1:00	1.50	DRLINT1	17		P	10,612.0	SLIP & CUT DRILL LINE. CIRC BOTTOMS UP @ 250 GPM WHILE CUTTING DRILL LINE, NO LOSSES OR GAS CUT.
	1:00 4:00	3.00	DRLINT1	13		P	10,612.0	TIH TO 10,612' , BROKE CIRC AT 7,800'.
	4:00 6:00	2.00	DRLINT1	15		P	10,612.0	CIRCULATE & CONDITION MUD.
	6:00 13:30	7.50	DRLINT1	14		P	10,612.0	PUMP SLUG - TOO H LAYING DOWN DRILL PIPE
	13:30 14:30	1.00	CASINT1	41		P	10,612.0	PULL WEAR BUSHING
	14:30 15:00	0.50	CASINT1	12		P	10,612.0	RIG SERVICE
	15:00 18:00	3.00	CASINT1	24		P	10,612.0	HELD PRE-JOB SAFETY MEETING, FRANKES WESTATES CASING CREW - RIG UP FILL UP TOOL, CSG TONGS, 350 TON ELEVATORS, SLIPS.
	18:00 21:00	3.00	CASINT1	24		P	10,612.0	M/U SHOE, SHOE JNT & FC RAN 7", 29 #, HCP-110 LTC TO 1,036'.
	21:00 22:30	1.50	CASINT1	49		N	10,612.0	CHANGE OUT CASING CREW SERVICE LOOP.
22:30 6:00	7.50	CASINT1	24		P	10,612.0	CONT. RUN 7", 29 #, HCP-110 LTC. BREAK CIRCULATION EVERY 1,000' AND CIRCULATING B/U EVERY 2,000'. DEPTH AT REPORT TIME 5,205'	
2/24/2012	6:00 22:30	16.50	CASINT1	24		P	10,612.0	RAN 7" 29# HCP-110 LTC, TO 10,606', FILLING ON THE FLY, BREAK CIRCULATION EVERY 1,000', CIRCULATE BACK TO SURFACE EVERY 2,000'. RAN A TOTAL OF 247 JTS, 1 - 15' PUP, & CASING HANGER. FLOAT COLLAR: 10,564', SHOE: 10,606' MARKER JOINT AT 7,051'
	22:30 23:00	0.50	CASINT1	24		P	10,612.0	RD FRANKS FILL UP TOOL, MU CEMENTING HEAD.
	23:00 2:30	3.50	CASINT1	15		P	10,612.0	CIRC B/U, STAGE PUMPS UP TO 4 BPM, MAX GAS 3800 UNITS. NO MUD LOSSES.
	2:30 6:00	3.50	CASINT1	25		P	10,612.0	HPJSM - RU CEMENT CREW, TEST PUMPS, LINE TO 5,000 PSI, PUMPED 50 BBLS OF WATER AHEAD OF 350 SK'S LEAD CMT @ 12.0PPG, YIELD: 2.31 CUFT / SK, M/W: 12.96 GALS / SK, PUMPED 100 SK'S TAIL CMT @ 12.5 PPG, YIELD: 1.91 CUFT / SK, M/W: 10.33 GALS / SK. DROPPED TOP PLUG, DISPLACING SAME WITH 391 BBLS OF 11.1 PPG MUD.
2/25/2012	6:00 6:30	0.50	CASINT1	25		P	10,612.0	DISPALCED A TOTAL OF 390 BBLS OF MUD, BUMPED PLUG WITH 850 PSI @ 06:45, FLOATS HELD. FULL RETURNS WHILE MIXING, DISPLACING CEMENT. NO FLOW BACK. RIG DOWN CEMENTERS, EST TOC 5,086'.
	6:30 8:00	1.50	CASINT1	42		P	10,612.0	RIG UP RIG FLOOR FOR HANDLING OF 3 1/2" DRILL PIPE
	8:00 10:30	2.50	CASINT1	19		P	10,612.0	BACK OFF LANDING JT - CLEAN TOP OF 7" HANGER IN WELL HEAD, INSTALL 7" PACK OFF ASSEMBLY, PRESSURE TEST SAME TO 5K PSI FOR 15 MINUTES.
	10:30 12:30	2.00	CASINT1	19		P	10,612.0	CHANGE OUT 4 1/2" DRILL PIPE RAMS TO 3 1/2"
	12:30 18:30	6.00	CASINT1	30		P	10,612.0	SET TEST PLUG IN BOPE. TESTED PIPE RAMS, BLIND RAMS, CHECK, TIW, IBOP, CHOKE & KILL LINE VAVLES 10K PSI HI / 250 PSI LOW 10 MIN. TESTED CHOKE MANIFOLD 10K PSI HIGH / 250 PSI LOW 10 MIN. FUNCTIONED MANUAL AND HYDRAULIC CHOKES. TESTED 7" CASING TO 2,500 PSI FOR 30 MINUTES.
	18:30 4:30	10.00	CASINT1	14		P	10,612.0	M/U BIT # 5, P/U 4 3/4" BHA - CONTINUED TO PICK UP 3 1/2" DRILL PIPE TO 10,011'
	4:30 6:00	1.50	CASINT1	17		P	10,612.0	SLIP AND CUT DRILL LINE.
2/26/2012	6:00 7:00	1.00	CASINT1	14		P	10,612.0	TOOH PICKING UP 3 1/2" DRILL PIPE
	7:00 8:00	1.00	CASINT1	32		P	10,616.0	DRILL OUT CMT, SHOE TRACK
	8:00 8:30	0.50	DRLPRD	07		P	10,612.0	DRILL 10,612' - 10,622'
	8:30 9:30	1.00	DRLPRD	15		P	10,622.0	CIRCUALTE FOR FIT
	9:30 10:00	0.50	DRLPRD	33		P	10,622.0	PREFORM FIT WITH 11.1 PPG MUD + 2388 PSI AT SURFACE TVD: 10,600' = 15.4 PPG (GRADIENT 0.800)
	10:00 13:00	3.00	DRLPRD	07		P	10,622.0	DRILL 10,622' - 10,712'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/27/2012	13:00 13:30	0.50	DRLPRD	12		P	10,712.0	RIG SERVICE
	13:30 6:00	16.50	DRLPRD	07		P	10,712.0	DRILL 10,712' - 11,115'
	6:00 16:00	10.00	DRLPRD	07		P	11,115.0	DRILL 11,115' - 11,350'.
	16:00 16:30	0.50	DRLPRD	12		P	11,350.0	LUBRICATE RIG.
2/28/2012	16:30 6:00	13.50	DRLPRD	07		P	11,350.0	DRILL 11,350' - 11,675'.
	6:00 16:00	10.00	DRLPRD	07		P	11,675.0	DRILL 11,675' - 11,923'.
	16:00 16:30	0.50	DRLPRD	12		P	11,923.0	RIG SERVICE.
	16:30 18:30	2.00	DRLPRD	07		P	11,923.0	DRILL 11,923' - 11,973'.
2/28/2012	18:30 20:30	2.00	DRLPRD	52		N	11,973.0	C & C MUD, LOST COMPLETE RETURNS AT 11,973'. SPP DROPPED FROM 3200 TO 2800 PSI. REDUCED PUMP RATE TO 80 GPM. PUMPED LCM SWEEP, INCREASED LCM IN MUD SYSTEM & BYPASSED SHALE SHAKERS. REGAINED RETURNS LOSING AT 200 BBL PER HOUR. STAGED PUMP TO 240 GPM, LOSSES DOWN TO 50 BPH.
	20:30 6:00	9.50	DRLPRD	07		P	11,973.0	DRILL 11,973' - 12,175'  MUD LOSSES = 11,973' - 12,027' AVG 40 BPH. 12,027' - 12,064' AVG 19 BPH. 12064' - 12175' AVG 8.5 BPH. TOTAL DAILY MUD LOSSES = 400 BBL.
2/29/2012	6:00 12:00	6.00	DRLPRD	07		P	12,175.0	DRILL 12,175' - 12,305'
	12:00 12:30	0.50	DRLPRD	12		P	12,305.0	RIG SERVICE
	12:30 18:00	5.50	DRLPRD	07		P	12,305.0	DRILL 12,305' - 12,675'
3/1/2012	6:00 6:30	0.50	CASPRD1	12		P	12,675.0	RIG & TOP DRIVE SERVICE.
	6:30 7:00	0.50	DRLPRD	07		P	12,675.0	DRILLED 12,675' - 12,685'
	7:00 9:30	2.50	DRLPRD	43		N	12,685.0	CHANGED OUT SWIVEL PACKING ON TDU.
	9:30 6:00	20.50	DRLPRD	07		P	12,685.0	DRILLED 12,685' - 13,025'.
3/2/2012	6:00 15:00	9.00	DRLPRD	07		P	13,025.0	DRILLED 13,025' - 13,156'.
	15:00 15:30	0.50	DRLPRD	12		P	13,156.0	SERVICED RIG & TOP DRIVE.
	15:30 1:00	9.50	DRLPRD	07		P	13,156.0	DRILLED 13,156' - 13,300' TD.
	1:00 2:30	1.50	CASPRD1	15		P	13,300.0	FLOW CHECKED (NEG). C&C MUD FOR SHORT TRIP. BU GAS 1775 UNITS. MIXED & PUMPED SLUG.
	2:30 5:30	3.00	CASPRD1	13		P	13,300.0	POOH 29 STANDS DP TO INT CSG @ 10606'. PULLED 30M OVER @ 12775'. FLOW CHECKED (NEG). TIH W/ NO PROBLEMS.
	5:30 6:00	0.50	CASPRD1	15		P	13,300.0	STARTED C&C MUD IN PREPARATION LOGGING OPERATIONS.
3/3/2012	6:00 9:00	3.00	CASPRD1	15		P	13,300.0	C&C MUD. NO MUD LOSS. MAX TRIP GAS 3100 UNITS. INCREASED MW TO 13.6 PPG. FLOW CHECK (NEG). MIXED & PUMPED SLUG.
	9:00 15:00	6.00	CASPRD1	13		P	13,300.0	POOH W/ NO PROBLEMS. LD STAB, BIT & PRODRIFT TOOL.
	16:00 21:00	5.00	EVLPRD	22		P	13,300.0	PJSM. RU HALLIBURTON. RAN QUAD COMBO LOG 13300' - 10606'. RD HALLIBURTON.
	21:00 2:30	5.50	CASPRD1	24		P	13,300.0	PJSM. RU FRANKS WESTATES CSG CREW & TORQUE TURN. MADE UP & PUMPED THROUGH SHOE TRACK. RIH W/ 4 1/2" FS, (1) JT 4 1/2" 13.5 # P110 LTC CSG, FC, LC, (32) JTS 4 1/2" 13.5 # P110 LTC CSG, MARKER JT, (24) JTS 4 1/2" 13.5 # P110 LTC CSG, MARKER JT & (11) JTS 4 1/2" 13.5 # P110 LTC CSG. MADE UP VERSAFLEX LINER HANGER ASSM & SETTING TOOL.
	2:30 3:30	1.00	CASPRD1	15		P	13,300.0	CIRC BU @ 4 BPM / 550 PSI. RD CSG CREW & TT. INSTALLED RH ELEMENT.
	3:30 6:00	2.50	CASPRD1	24		P	13,300.0	TIH W/ 4 1/2" LINER ON 3 1/2" DP @ 90 FPM. FILLED DP EVERY 10 STANDS & CIRC BU EVERY 20 STANDS DP.
3/4/2012	6:00 14:30	8.50	CASPRD1	24		P	13,300.0	TIH W/ 4 1/2" LINER ON 3 1/2" DP @ 90 FPM. SLOWED TO 45 FPM @ 7" SHOE. TAGGED BOTTOM @ 13300'. FILLED DP EVERY 10 STANDS & CIRC BU EVERY 20 STANDS.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 16:30	2.00	CASPRD1	15		P	13,300.0	C & C MUD. MAX GAS 4200 UNITS. RD FRANKS WESTATE CC & TT. PJSM ON CMT OPERATIONS.
	16:30 18:30	2.00	CASPRD1	24		P	13,300.0	RIG UP HALLIBURTON. TESTED LINES TO 8M PSI. PUMPED 20 BBLS FW & 240SX ( 62 BBLS) 14.3 PPG 1.45 YIELD 50/50 POZ PREMIUM CEMENT. WASHED LINES. DROPPED WIPER DART. DISP W/ 13. 5 PPG MUD AT 3 BPM. PUMPED 71.5 BBL DART LANDED IN WIPER PLUG (5 BBL EARLY). DISPLACED CEMENT OUT OF LINER W/ 42.5 BBLS 13.5 PPG MUD. BUMPED PLUG TO 1,250 PSI @ 18:00 HRS. FULL RETURNS THROUGH OUT CMT JOB. FLOATS HELD. DROPPED BALL. RUPTURED DISC @ 4,850 PSI. PUMPED BALL DN @ 3.3 BPM/ 1250 PSI. PRESSURED TO 5550 PSI. EXPANDED & SET PACKER. PULLED 100M # OVER STRING WEIGHT. SET DN 50M #. RELEASED SETTING TOOL FROM LINER HANGER. LANDED FS @ 13,300', FC @ 13256'. LINER TOP @ 10410'. MARKERS JTS @ 11907' & 10890'.
	18:30 20:30	2.00	CASPRD1	15		P	13,300.0	CIRC (2) ANNULAR VOLUMES @ 6 BPM. RECOVERED FW SPACER & TRACE OF CMT. MAX GAS 1500 UNITS.
	20:30 21:00	0.50	CASPRD1	14		P	13,300.0	LD 15 JTS DP.
	21:00 21:30	0.50	CASPRD1	31		P	13,300.0	TESTED CSG/LINER TOP TO 1000 PSI FOR 15 MIN. HAD NO LEAKOFF. BLEED PRES TO 0 PSI.
	21:30 6:00	8.50	CASPRD1	14		P	13,300.0	LD DP.
3/5/2012	6:00 7:30	1.50	CASPRD1	13		P	13,300.0	RIH W/ DC & DP FROM DERRICK TO 2,770'.
	7:30 12:00	4.50	CASPRD1	14		P	13,300.0	LD DP & DC.
	12:00 14:00	2.00	CASPRD1	23		P	13,300.0	REMOVED 3 1/2" PIPE RAMS. INSTALLED 4 1/2" PIPE RAMS.
	14:00 20:00	6.00	CASPRD1	29		P	13,300.0	PJSM. RD FLOW LINE. ND & LAID OUT ROTATING HEAD, HYDRIL, BOP STACK & B SECTION.
	20:00 0:00	4.00	CASPRD1	27		P	13,300.0	PJSM. NU 11" 5M X 7 1/16" 10M TBG HEAD. TESTED HEAD TO 5M PSI FOR 15 MIN. CLEANED RIG PITS. RIG RELEASED @ 00:00 3-5-12.
	0:00 6:00	6.00	RDMO	02		P	13,300.0	RIGGING DN.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7.UNIT or CA AGREEMENT NAME:</b>	
<b>8. WELL NAME and NUMBER:</b> POTTS 3-14B3	
<b>9. API NUMBER:</b> 43013505700000	
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	
<b>COUNTY:</b> DUCHESNE	
<b>STATE:</b> UTAH	

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> Oil Well
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002
<b>PHONE NUMBER:</b> 713 420-5038 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2104 FSL 1022 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/2/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached procedure for details.

**Approved by the Utah Division of Oil, Gas and Mining**  
**Date:** March 29, 2012  
**By:** *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/29/2012	

**Potts 3-14B3**  
**Initial Completion**  
**43013505700000**

**The following precautions will be taken until the RCA for the Conover 3-3B3 is completed:**

1. Review torque turning and running of the 7" and 4 1/2" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
  - a. Lay a flowline to the flow back tank and keep the valve open.
  - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 4 1/2" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

**Completion Information (Wasatch Formation)**

- Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with methanol. Perforate from 12926' – 13256'. Stimulate perforations with ~5000 gallons of 15% HCL acid, 6000# of 100 mesh sand and 133500# Inter. Ceramic 20/40.
- Stage 2: RU WL unit with 10K lubricator. Set CBP at 12905'. Perforate from 12514' – 12891'. Stimulate perforations with 5000 gallons of 15% HCL acid, 6000# of 100 mesh sand and 133500# Inter. Ceramic 20/40.
- Stage 3: RU WL unit with 10K lubricator. Set CBP at 12440'. Perforate from 12137' – 12430'. Stimulate perforations with 5000 gallons of 15% HCL acid, 5000# of 100 mesh sand and ~118000# Inter. Ceramic 20/40.
- Stage 4: RU WL unit with 10K lubricator. Set CBP at 12100'. Perforate from 11776' – 12086'. Stimulate perforations with 5000 gallons of 15% HCL acid, 5500# of 100 mesh sand and 124000# Inter. Ceramic 20/40.
- Stage 5: RU WL unit with 10K lubricator. Set CBP at 11740'. Perforate from 11512' – 11728'. Stimulate perforations with 5000 gallons of 15% HCL acid, 5000# of 100 mesh sand and 103500# Inter. Ceramic 20/40.

Sundry Number: 24230 API Well Number: 43013505700000

Stage 6: RU WL unit with 10K lubricator. Set CBP at 11490'. Perforate from 11201' – 11477'. Stimulate perforations with 5000 gallons of 15% HCL acid, 7000# of 100 mesh sand and 130000# Inter. Ceramic 20/40.

Stage 7: RU WL unit with 10K lubricator. Set CBP at 11180'. Perforate from 10942' – 11171'. Stimulate perforations with 5000 gallons of 15% HCL acid, 6000# of 100 mesh sand and 119000# Inter. Ceramic 20/40.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>	
		<b>8. WELL NAME and NUMBER:</b> POTTS 3-14B3	
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>9. API NUMBER:</b> 43013505700000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2104 FSL 1022 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/9/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached for details.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 13, 2012</b>			
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/9/2012	

**1 General****1.1 Customer Information**

Company	WESTERN
Representative	
Address	

**1.2 Well Information**

Well	POTTS 3-14B3		
Project	ALTAMONT FIELD	Site	POTTS 3-14B3
Rig Name/No.	NABORS DRILLING/561	Event	COMPLETION LAND
Start Date	3/17/2012	End Date	
Spud Date	2/8/2012	UWI	POTTS 3-14B3
Active Datum	KB @5,993.0ft (above Mean Sea Level)		
Afe No./Description	148785/44541 / POTTS 3-14B3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
3/20/2012	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP RIG AND PUMP SAFELY, PINCH POINTS AND BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	MIRU	01		P		START RIG, SPOT & RIG UP, X -VER FOR TBG
	9:00 13:30	4.50	WBP	16		P		NIPPLE DOWN BLANK FLANGE OFF OF WELL HEAD, NIPPLE UP BOP's, PRESS TEST BOP's 10000 LBS, OK, UNLOAD TBG, SPOT PUMP & TANK, LAY PUMP LINES, TALLY DRILL COLLARS & 2 3/8" TBG,
	13:30 18:00	4.50	WBP	24		P		P/U & RIH W/ 3 3/4" BIT, BIT SUB, 4 - 2 7/8" DRILL COLLARS, X -OVER, 88 - JTS 2 3/8" N -80 8rd, X -OVER, 1 - JT 2 7/8" TBG, EOT @ 2965' CIRC W/ 100 BBLS 2% KCL, @ 2500 LBS PRES., P/U 29 - JTS 2 7/8" TBG, EOT @ 3880', DRAIN PUMP & LINES, SECURE WELL
	18:00 18:00	0.00						SHUT DOWN FOR DAY
3/21/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING ( CHANGING OUT DRILL LINE) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	WBP	54		P		CHANGE DRILL LINE, POUR NEW ROPE SOCKET
	11:30 12:00	0.50	WBP	24		P		P/U 30 - JTS 2 7/8" TBG, EOT @ 4826',
	12:00 13:00	1.00	WBP	06		P		R/U LINES START CIRC MUD OUT OF HOLE, @ 2800 LBS, WITH 80 BBLS 2% KCL
	13:00 14:30	1.50	WBP	24		P		P/U & RIH W/ 60 JTS 2 7/8" TBG EOT @ 6703',
	14:30 16:00	1.50	WBP	06		P		CIRC MUD OUT OFHOLE @ 3000 LBS, WITH 90 BBLS 2% KCL
	16:00 17:00	1.00	WBP	24		P		P/U & RIH W/ 60 JTS 2 7/8" TBG, EOT @ 8584',
	17:00 18:30	1.50	WBP	06		P		CIRC MUD OUT OF HOLE, @ 3000LBS, WITH 90 BBLS2% KCL L/D 2 JTS TBG, EOT @ 8520'. DRAIN UP EQUIPMENT SECURE WELL.
18:30 18:30	0.00						SHUT DOWN FOR DAY	
3/22/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING, (PROPER USE OF HAMMERS) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		RIG UP PUMP, RELEVAL RIG BECAUSE IT IS SINKING
	8:30 9:30	1.00	WBP	24		P		P/U 62 - JTS 2 7/8" TBG, EOT @ 10488
	9:30 11:00	1.50	WBP	28		P		SHUT DOWN FOR FIELD VERIFICATION REVIEW
	11:00 12:00	1.00	WBP	06		P		CIRCULATE WELL BORE WITH 100 BBLS 2% KCL @ UPTO 3200. PSI

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:00 13:00	1.00	RDMO	02		N		RIG DOWN BECAUSE RIG IS SINKING
	13:00 17:00	4.00	SITEPRE	18		N		DIG OUT RIG UP PAD, FIX CELLAR, BUILD UP RIG UP PAD, BRING IN BIGGER BASE BEAM,
	17:00 18:00	1.00	MIRU	01		N		SPOT RIG ,RIG BACK UP, GET EVERYTHING READY TO P/U TBG IN THE A.M.
3/23/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP POWER SWIVEL) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	WBP	24		P		START RIG, START PICKING UP TBG, P/U 89 - JTS 2 7/8" TBG, TAG @ 13240', L/D JT # 329, RIG UP POWER SWIVEL, W/ JT # 329, & DRILLING HEAD RUBBER, CIRC DRILLING MUD OUT OF HOLE, @ 3500 LBS
	10:30 11:30	1.00	WBP	06		P		CIRC DRILLING MUD OUT OF HOLE, @ 3200 LBS
	11:30 16:30	5.00	WBP	72		P		START DRILLING CEMENT @ 13240' DRILL THROUGH FLOAT COLLAR, DRILLING ON DART COLLAR, VERY HARD DRILLING, DRILL DOWN TO 13290', CIRC CLEAN, RIG DOWN POWER SWIVEL, GET READY TO START LAYING DOWN TBG,
	16:30 18:00	1.50	WBP	24		P		LAY DOWN 60 JOINTS TUBING. END OF TUBING @ 11410' DRAIN UP EQUIPMENT. SECURE WELL
	18:00 18:00	0.00						SHUT DOWN FOR DAY
3/24/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN PIPE AND COLLARS, RIG DOWN RIG SAFELY) FILL OUT AND REVIEW JSA
	7:30 13:00	5.50	WBP	24		P		LAY DOWN 270 JOINTS 2 7/8" L80 EUE TUBING, CROSSOVER AND LAY DOWN 88 JOINTS 2 3/8" TUBING, CROSS OVER, LAY DOWN 4 2 7/8" DRILL COLLARS, BIT SUB AND 3 3/4" ROCK BIT.
	13:00 15:30	2.50	RDMO	02		P		RACK PUMP AND EQUIPMENT PULL WASHINGTON HEAD OFF OF BOP. RIG DOWN RIG MOVE OUT
	15:30 17:00	1.50	CHLOG	18		P		RIG UP ELECTRIC LINE TRUCK AND PRESSURE TEST LUBRICATOR TO 3000 PSI TEST GOOD.
	17:00 23:00	6.00	CHLOG	18		P		RUN CBL/CCL/GR LOG FROM 13,290' TO 4,000' UNDER 3000 PSI. PULL OUT OF HOLE. SECURE WELL RIG DOWN WIRELINE TRUCK
	23:00 23:00	0.00						SHUT DOWN FOR DAY
3/25/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING ( PRESSURE TESTING CASING) FILL OUT AND REVIEW JSA
	7:30 11:00	3.50	WHDTR	30		P		REPLACE 2" VALVES ON BOP
	11:00 13:00	2.00	WBP	08		P		PRESSURE TEST AND CHART CASING TO 9400 PSI WITH NO LEAK OFF. BLEED OFF PRESSURE, RIG DOWN TESTERS
	13:00 15:00	2.00	WBP	18		P		MOVE TUBING, CATWALK AND PIPE RACKS TO SIDE OF LOCATION TO PREPARE FOR FRAC
3/26/2012	6:00 6:00	24.00	WBP	18		P		DOWN FOR WEEKEND
4/1/2012	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAETY MEETING ON WIRLINE AND RU LUBRICATOR. FILLED OUT JSA.
	7:30 12:00	4.50	WLWORK	21		P		RU WIRELINE. PERFORATED STAGE 1 FROM 13256' TO 12926' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 1500 PSI FINAL PRESSURE 1500 PSI. RD WIRELINE TURNED WELLOVER TO STINGER.
	12:00 14:30	2.50	STG01	16		P		NU STINGERS WELLHEAD ISOLATION TOOL SECUED WELL SDFN
4/2/2012	6:00 6:30	0.50	STG01	28		P		HELD SAFETY MEETING ON HEATING WATER FILLED OUT JSA.
	6:30 19:00	12.50	STG01	18				HEAT FRAC TANKS

4/3/2012

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 6:30	0.50	STG01	28		P		HELD SAFETY MEETING ON RU FRAC EQUIPMENT. FILLED OUT JSA,
	6:30 9:00	2.50	STG01	18		P		FINISHED RU FRAC EQUIPMENT. PRESSURE TEST LINES @ 9500 PSI,
	9:00 11:00	2.00	STG01	35		P		OPENED UP WELL W/ 4550 PSI. BREAK DOWN STAGE #1 PERFS 13256' TO 12926' 60 HOLES. @ 5780 PSI, 3.4 BPM 9.3 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 33.4 BPM, MAX RATE 43.7 BPM, AVG PRESS 6540 PSI MAX PRESS 7838 PSI. I.S.I.P. 5712 PSI F.G. .87, 5 MIN 5665 PSI, 10 MIN 5631 PSI, 15 MIN 5613 PSI. PUMPED 6000 LBS 100 MESH IN 1/2 PPG STAGE AND 133,549 LBS TERRAPROP PRO 20/40. IN 1#, 2#, 3# AND 3.5# STAGES. AVG RATE 60.6 BPM, MAX RATE 65.2 BPM. AVG PRESS 7066, MAX PRESS 7824. I.S.I.P. 5899 PSI F.G. .88, 5 MIN 5766 PSI. 10 MIN 5766 PSI, 15 MIN 5743 PSI. SHUT WELL IN. BBLS TO RECOVER 2923 TURNED WELL OVER TO WIRELINE.
	11:00 14:30	3.50	STG02	21		P		RU WIRELINE. SET PLUG @ 12910' W/ 5700 PSI PERFORATED STAGE 2 FROM 12891' TO 12514' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 5700 PSI FINAL PRESSURE 5000 PSI. RD WIRELINE TURNED WELLOVER BAKER FRAC CREW.
	14:30 17:00	2.50	STG02	35		P		OPENED UP WELL W/ 5240 PSI. BREAK DOWN STAGE # 2 PERFS 12891' TO 12514' 60 HOLES @ 5587 PSI, 3.8 BPM, 4 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 26.9 BPM, MAX RATE 45.5 BPM, AVG PRESS 6894 PSI MAX PRESS 7550 PSI. I.S.I.P. 5538 PSI F.G. .87, 5 MIN 5475 PSI, 10 MIN 5399 PSI, 15 MIN 5337 PSI. PUMPED 6000 LBS 100 MESH IN 1/2 PPG STAGE AND 77034 LBS TERRAPROP PRO 20/40. IN 1#, 2# AND 3# STAGES WHILE PUMPING 3# STAGE BLEW RUBBER AND WASHED OUT TWO "T"S SHUT DOWN FOR 1/2 FOR REPAIRS. CONTINUED PUMPING 56000 LBS TERRAPROP 20/40 IN 2# AND 3# STAGES. AVG RATE 59.4 BPM, MAX RATE 68.3 BPM. AVG PRESS 6916, MAX PRESS 7579. I.S.I.P. 5694 PSI F.G. .88, 5 MIN 5534 PSI. 10 MIN 5451 PSI, 15 MIN 5404 PSI. SHUT WELL IN. BBLS TO RECOVER 3278 TURNED WELL OVER TO WIRELINE.
	17:00 19:30	2.50	STG03	21		P		RU WIRELINE. SET PLUG @ 12445' W/ 3800 PSI PERFORATED STAGE 3 FROM 12430' TO 12137' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 3800 PSI FINAL PRESSURE 3400 PSI. RD WIRELINE SECURED WELL SDFN..
4/4/2012	6:00 6:30	0.50	STG03	28		P		HELD SAFETY MEETING ON PUMPING FRAC AND HIGH PRESSURE LINES FILLED OUT JSA.
	6:30 8:00	1.50	STG03	18		P		REPLACED VALVES IN PUMP TRUCK, REPLACED WASHED OUT "T"S IN PUMP LINE, PRESSURE TEST LINE TO 9566'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:00 10:00	2.00	STG03	35		P		OPENED UP WELL @ 08:10 W/ 3692 PSI. BREAK DOWN STAGE #3 PERFS 12430' TO 12137' 60 HOLES. @ 5190 PSI, 3.8 BPM 6 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 38.3 BPM, MAX RATE 42.7 BPM, AVG PRESS 6780 PSI MAX PRESS 7420 PSI. I.S.I.P. 5576 PSI F.G. .89, 5 MIN 5408 PSI, 10 MIN 5027 PSI, 15 MIN 4577 PSI. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 123,032 LBS TERRAPROP PRO 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 64.6 BPM, MAX RATE 68.7 BPM. AVG PRESS 6702, MAX PRESS 7401. I.S.I.P. 5644 PSI F.G. .89, 5 MIN 5454 PSI. 10 MIN 5416 PSI, 15 MIN 5299 PSI. SHUT WELL IN. BBLS TO RECOVER 2686 TURNED WELL OVER TO WIRELINE.
	10:00 12:00	2.00	STG04	21		P		RU WIRELINE. SET PLUG @ 12105' W/ 3400 PSI PERFORATED STAGE 4 FROM 12086' TO 11776' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 3400 PSI FINAL PRESSURE 3300 PSI. RD WIRELINE TURNED WELLOVER BAKER FRAC CREW.
	12:00 14:00	2.00	STG04	35		P		OPENED UP WELL @ 12:10 W/ 3128 PSI. BREAK DOWN STAGE # 4 PERFS 12086' TO 11776' 60 HOLES @ 3931 PSI, 6 BPM 8.8 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 49.5 BPM, MAX RATE 59.4 BPM, AVG PRESS 6706 PSI MAX PRESS 7420 PSI. I.S.I.P. 4025 PSI F.G. .77, 5 MIN 2335 PSI, 10 MIN 1833 PSI, 15 MIN 1586 PSI. PUMPED 5500 LBS 100 MESH IN 1/2 PPG STAGE AND 124,180 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 66.6 BPM, MAX RATE 72.1 BPM. AVG PRESS 6002, MAX PRESS 7377. I.S.I.P. 5093 PSI F.G. .86, 5 MIN 4773 PSI. 10 MIN 4440 PSI, 15 MIN 4014 PSI. SHUT WELL IN. BBLS TO RECOVER 2746 TURNED WELL OVER TO WIRELINE.
	14:00 15:30	1.50	STG05	21		P		RU WIRELINE. SET PLUG @ 11750' W/ 1100 PSI PERFORATED STAGE # 5 FROM 11728' TO 11512' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 1100 PSI FINAL PRESSURE 1100 PSI. RD WIRELINE TURNED WELL OVER TO BAKER FRAC CREW.
	15:30 17:00	1.50	STG05	35		P		OPENED UP WELL @ 15:27 W/ 840 PSI. BREAK DOWN STAGE # 5 PERFS 11728' TO 11512' 60 HOLES @ 5759 PSI, 7.5 BPM 10 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 43 BPM, MAX RATE 51.4 BPM, AVG PRESS 6661 PSI MAX PRESS 7564 PSI. I.S.I.P. 4309 PSI F.G. .80, 5 MIN 3366 PSI, 10 MIN 3020 PSI, 15 MIN 2793 PSI. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 104,036 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 69 BPM, MAX RATE 71 BPM. AVG PRESS 6377, MAX PRESS 7579. I.S.I.P. 5523 PSI, F.G. .91, 5 MIN 5240 PSI. 10 MIN 4991 PSI, 15 MIN 4761 PSI. SHUT WELL IN. 2481 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	17:00 17:00	0.00	STG06	21		P		RU WIRELINE. SET PLUG @ 11495' W/ 3700 PSI PERFORATED STAGE # 6 FROM 11477' TO 11201' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 2-RUNS HAD MISFIRE ON SHOT @ 11334 PULLED OUT REBUILT GUN . ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 3700 PSI FINAL PRESSURE 3200 PSI. SECURED WELL SDFN

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/5/2012	6:00 6:30	0.50	STG06	28		P		HELD SAFETY MEETING ON FRACING WELL AND PRESSURE TESTING LINES. FILLED OUT JSA.
	6:30 8:30	2.00	STG06	18		P		FIXED CHECK VALVES ON PUMPS. PRESSURE TEST @ 9560.
	8:30 10:45	2.25	STG06	35		P		OPENED UP WELL @ 08:40 W/ 2100 PSI. BREAK DOWN STAGE #6 PERFS 11477' TO 11201' 60 HOLES @ 5288 PSI, 6.3 BPM 8.1 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 45.3 BPM, MAX RATE 54 BPM, AVG PRESS 6519 PSI MAX PRESS 7363 PSI. I.S.I.P. 5288 PSI F.G. .90, 5 MIN 4850 PSI, 10 MIN 4496 PSI, 15 MIN 4284 PSI. PUMPED 7000 LBS 100 MESH IN 1/2 PPG STAGE AND 1131,361 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 67.6 BPM, MAX RATE 70.9 BPM. AVG PRESS 6290, MAX PRESS 7348. I.S.I.P. 5572 PSI F.G. .93, 5 MIN 5370 PSI. 10 MIN 5310 PSI, 15 MIN 5262 PSI. SHUT WELL IN. 2847 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	10:45 12:15	1.50	STG07	21		P		RU WIRELINE. SET PLUG @ 11185' W/ 4800 PSI PERFORATED STAGE 6 FROM 11171' TO 10942' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 4800 PSI FINAL PRESSURE 4700 PSI. RD WIRELINE TURNED WELLOVER TO BAKER FRAC CREW.
	12:15 14:00	1.75	STG07	35		P		OPENED UP WELL @ 12:25 W/ 4418 PSI. BREAK DOWN STAGE #7 PERFS 11171' TO 10942' 60 HOLES @ 5753 PSI, 6.8 BPM 15.5 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 37.1 BPM, MAX RATE 57.5 BPM, AVG PRESS 6864 PSI MAX PRESS 7420 PSI. I.S.I.P. 5371 PSI F.G. .92, 5 MIN 5167 PSI, 10 MIN 5032 PSI, 15 MIN 4934 PSI. PUMPED 7080 LBS 100 MESH IN 1/2 PPG STAGE AND 131,573 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 69.7 BPM, MAX RATE 7363 BPM. AVG PRESS 6284, MAX PRESS 7363. I.S.I.P. 5603 PSI F.G. .91, 5 MIN 5457 PSI. 10 MIN 5336 PSI, 15 MIN 5262 PSI. SHUT WELL IN. 2746 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
4/5/2012	14:00 16:30	2.50	RDMO	02		P		RD BAKER FRAC EQUIPMENT AND STINGER WELLHEAD,SECURED WELL SDFN.
4/6/2012	6:00 6:30	0.50	CTU	28		P		HELD SAFETY MEETING ON RU COIL TUBING, FILLED OUT JSA
	6:30 7:30	1.00	CTU	16		P		FINISH RU IPS 2" COIL TUBINGMU MOTOR ASSEMBLY. 3.75 JUNK MILL, MOTOR, DUAL CIRCULATING SUB, MOTOR HEAD ASSEMBLY DUAL CHECK VALVE, JARS AND 2" COIL CONNECTION. NU STACK PRESSURE TEST @ 6500'
	7:30 14:00	6.50	CTU	10		P		OPENED WELL W/ 4100 PSI, RIH W/ MOTOR ASSEMBLY, TO LT @ 10397 PUMPING 1/2 BPM, INCREASED RATE TO 2 3/4 BPM. DRILLED UP PLUGS @ 11185' AND 11495'. TAGGED PLUG #3 @ 11750 DRILLED ON IT FOR 1 MIN PLUG WENT DOWN HOLE WELL WENT ON VACCUM, THEN PRESSURED BACK TO 2000 PSI, CHASED PLUG TO 12076' DRILLED FOR 1 1/2 HOURS MADE NO HOLE. PULLED OUT W/ COIL TBG.
	14:00 21:30	7.50	CTU	10		P		RIH PUMPING 1/2 BPM TO LINER TOP @ 10397 INCREASED RATE TO 2.75 BPM RETURNIG 4 BPM. FINISHED DRILLING UP PLUG 3 @ 12076', CONTINUEDDRILLING UP PLUG @ 12105', 12445' AND 12910'. CLEANED OUT TO BPTD @ 13280'. CHANGED RATE TO 2 BPM AND 500SCF N2. CIRCULATE ON BTM FOR 1 HOUR, TOOH TO LT CIRCULATE FOR 1HOUR TOOH.
	21:30 23:30	2.00	CTU	16		P		LD MUD MOTOR ASSEMBLY, BLEW COIL DRY,ND STACK. TURNED WELL OVER TO FLOW BACK CREW.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	23:30 6:00	6.50	FB	19		P		OPENED WELL @ 22:45 12/64 CHOKE W/1900 PSI. MADE 0 MCF, 0 BBLs OIL, 223 BBLs WATER, WH 1650. 19904 BBLs TO RECOVER

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>8. WELL NAME and NUMBER:</b> POTTS 3-14B3
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013505700000
<b>PHONE NUMBER:</b> 713 420-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2104 FSL 1022 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
May 09, 2012**

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/2/2012	

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 6:30	0.50	STG01	28		P		HELD SAFETY MEETING ON RU FRAC EQUIPMENT. FILLED OUT JSA,
	6:30 9:00	2.50	STG01	18		P		FINISHED RU FRAC EQUIPMENT. PRESSURE TEST LINES @ 9500 PSI,
	9:00 11:00	2.00	STG01	35		P		OPENED UP WELL W/ 4550 PSI. BREAK DOWN STAGE #1 PERFS 13256' TO 12926' 60 HOLES. @ 5780 PSI, 3.4 BPM 9.3 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 33.4 BPM, MAX RATE 43.7 BPM, AVG PRESS 6540 PSI MAX PRESS 7838 PSI. I.S.I.P. 5712 PSI F.G. .87, 5 MIN 5665 PSI, 10 MIN 5631 PSI, 15 MIN 5613 PSI. PUMPED 6000 LBS 100 MESH IN 1/2 PPG STAGE AND 133,549 LBS TERRAPROP PRO 20/40. IN 1#, 2#, 3# AND 3.5# STAGES. AVG RATE 60.6 BPM, MAX RATE 65.2 BPM. AVG PRESS 7066, MAX PRESS 7824. I.S.I.P. 5899 PSI F.G. .88, 5 MIN 5766 PSI. 10 MIN 5766 PSI, 15 MIN 5743 PSI. SHUT WELL IN. BBLS TO RECOVER 2923 TURNED WELL OVER TO WIRELINE.
	11:00 14:30	3.50	STG02	21		P		RU WIRELINE. SET PLUG @ 12910' W/ 5700 PSI PERFORATED STAGE 2 FROM 12891' TO 12514' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 5700 PSI FINAL PRESSURE 5000 PSI. RD WIRELINE TURNED WELLOVER BAKER FRAC CREW.
	14:30 17:00	2.50	STG02	35		P		OPENED UP WELL W/ 5240 PSI. BREAK DOWN STAGE # 2 PERFS 12891' TO 12514' 60 HOLES @ 5587 PSI, 3.8 BPM, 4 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 26.9 BPM, MAX RATE 45.5 BPM, AVG PRESS 6894 PSI MAX PRESS 7550 PSI. I.S.I.P. 5538 PSI F.G. .87, 5 MIN 5475 PSI, 10 MIN 5399 PSI, 15 MIN 5337 PSI. PUMPED 6000 LBS 100 MESH IN 1/2 PPG STAGE AND 77034 LBS TERRAPROP PRO 20/40. IN 1#, 2# AND 3# STAGES WHILE PUMPING 3# STAGE BLEW RUBBER AND WASHED OUT TWO "T"S SHUT DOWN FOR 1/2 FOR REPAIRS. CONTINUED PUMPING 56000 LBS TERRAPROP 20/40 IN 2# AND 3# STAGES. AVG RATE 59.4 BPM, MAX RATE 68.3 BPM. AVG PRESS 6916, MAX PRESS 7579. I.S.I.P. 5694 PSI F.G. .88, 5 MIN 5534 PSI. 10 MIN 5451 PSI, 15 MIN 5404 PSI. SHUT WELL IN. BBLS TO RECOVER 3278 TURNED WELL OVER TO WIRELINE.
	17:00 19:30	2.50	STG03	21		P		RU WIRELINE. SET PLUG @ 12445' W/ 3800 PSI PERFORATED STAGE 3 FROM 12430' TO 12137' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 3800 PSI FINAL PRESSURE 3400 PSI. RD WIRELINE SECURED WELL SDFN..
4/4/2012	6:00 6:30	0.50	STG03	28		P		HELD SAFETY MEETING ON PUMPING FRAC AND HIGH PRESSURE LINES FILLED OUT JSA.
	6:30 8:00	1.50	STG03	18		P		REPLACED VALVES IN PUMP TRUCK, REPLACED WASHED OUT "T"S IN PUMP LINE, PRESSURE TEST LINE TO 9566'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:00 10:00	2.00	STG03	35		P		OPENED UP WELL @ 08:10 W/ 3692 PSI. BREAK DOWN STAGE #3 PERFS 12430' TO 12137' 60 HOLES. @ 5190 PSI, 3.8 BPM 6 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 38.3 BPM, MAX RATE 42.7 BPM, AVG PRESS 6780 PSI MAX PRESS 7420 PSI. I.S.I.P. 5576 PSI F.G. .89, 5 MIN 5408 PSI, 10 MIN 5027 PSI, 15 MIN 4577 PSI. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 123,032 LBS TERRAPROP PRO 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 64.6 BPM, MAX RATE 68.7 BPM. AVG PRESS 6702, MAX PRESS 7401. I.S.I.P. 5644 PSI F.G. .89, 5 MIN 5454 PSI. 10 MIN 5416 PSI, 15 MIN 5299 PSI. SHUT WELL IN. BBLS TO RECOVER 2686 TURNED WELL OVER TO WIRELINE.
	10:00 12:00	2.00	STG04	21		P		RU WIRELINE. SET PLUG @ 12105' W/ 3400 PSI PERFORATED STAGE 4 FROM 12086' TO 11776' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 3400 PSI FINAL PRESSURE 3300 PSI. RD WIRELINE TURNED WELLOVER BAKER FRAC CREW.
	12:00 14:00	2.00	STG04	35		P		OPENED UP WELL @ 12:10 W/ 3128 PSI. BREAK DOWN STAGE # 4 PERFS 12086' TO 11776' 60 HOLES @ 3931 PSI, 6 BPM 8.8 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 49.5 BPM, MAX RATE 59.4 BPM, AVG PRESS 6706 PSI MAX PRESS 7420 PSI. I.S.I.P. 4025 PSI F.G. .77, 5 MIN 2335 PSI, 10 MIN 1833 PSI, 15 MIN 1586 PSI. PUMPED 5500 LBS 100 MESH IN 1/2 PPG STAGE AND 124,180 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 66.6 BPM, MAX RATE 72.1 BPM. AVG PRESS 6002, MAX PRESS 7377. I.S.I.P. 5093 PSI F.G. .86, 5 MIN 4773 PSI. 10 MIN 4440 PSI, 15 MIN 4014 PSI. SHUT WELL IN. BBLS TO RECOVER 2746 TURNED WELL OVER TO WIRELINE.
	14:00 15:30	1.50	STG05	21		P		RU WIRELINE. SET PLUG @ 11750' W/ 1100 PSI PERFORATED STAGE # 5 FROM 11728' TO 11512' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 1100 PSI FINAL PRESSURE 1100 PSI. RD WIRELINE TURNED WELL OVER TO BAKER FRAC CREW.
	15:30 17:00	1.50	STG05	35		P		OPENED UP WELL @ 15:27 W/ 840 PSI. BREAK DOWN STAGE # 5 PERFS 11728' TO 11512' 60 HOLES @ 5759 PSI, 7.5 BPM 10 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 43 BPM, MAX RATE 51.4 BPM, AVG PRESS 6661 PSI MAX PRESS 7564 PSI. I.S.I.P. 4309 PSI F.G. .80, 5 MIN 3366 PSI, 10 MIN 3020 PSI, 15 MIN 2793 PSI. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 104,036 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 69 BPM, MAX RATE 71 BPM. AVG PRESS 6377, MAX PRESS 7579. I.S.I.P. 5523 PSI, F.G. .91, 5 MIN 5240 PSI. 10 MIN 4991 PSI, 15 MIN 4761 PSI. SHUT WELL IN. 2481 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	17:00 17:00	0.00	STG06	21		P		RU WIRELINE. SET PLUG @ 11495' W/ 3700 PSI PERFORATED STAGE # 6 FROM 11477' TO 11201' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 2-RUNS HAD MISFIRE ON SHOT @ 11334 PULLED OUT REBUILT GUN . ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 3700 PSI FINAL PRESSURE 3200 PSI. SECURED WELL SDFN

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/5/2012	6:00 6:30	0.50	STG06	28		P		HELD SAFETY MEETING ON FRACING WELL AND PRESSURE TESTING LINES. FILLED OUT JSA.
	6:30 8:30	2.00	STG06	18		P		FIXED CHECK VALVES ON PUMPS. PRESSURE TEST @ 9560.
	8:30 10:45	2.25	STG06	35		P		OPENED UP WELL @ 08:40 W/ 2100 PSI. BREAK DOWN STAGE #6 PERFS 11477' TO 11201' 60 HOLES @ 5288 PSI, 6.3 BPM 8.1 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 45.3 BPM, MAX RATE 54 BPM, AVG PRESS 6519 PSI MAX PRESS 7363 PSI. I.S.I.P. 5288 PSI F.G. .90, 5 MIN 4850 PSI, 10 MIN 4496 PSI, 15 MIN 4284 PSI. PUMPED 7000 LBS 100 MESH IN 1/2 PPG STAGE AND 1131,361 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 67.6 BPM, MAX RATE 70.9 BPM. AVG PRESS 6290, MAX PRESS 7348. I.S.I.P. 5572 PSI F.G. .93, 5 MIN 5370 PSI. 10 MIN 5310 PSI, 15 MIN 5262 PSI. SHUT WELL IN. 2847 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	10:45 12:15	1.50	STG07	21		P		RU WIRELINE. SET PLUG @ 11185' W/ 4800 PSI PERFORATED STAGE 6 FROM 11171' TO 10942' USING 2 3/4" HSC 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE 23-MAR-2012. STARTING PRESSURE 4800 PSI FINAL PRESSURE 4700 PSI. RD WIRELINE TURNED WELLOVER TO BAKER FRAC CREW.
	12:15 14:00	1.75	STG07	35		P		OPENED UP WELL @ 12:25 W/ 4418 PSI. BREAK DOWN STAGE #7 PERFS 11171' TO 10942' 60 HOLES @ 5753 PSI, 6.8 BPM 15.5 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 37.1 BPM, MAX RATE 57.5 BPM, AVG PRESS 6864 PSI MAX PRESS 7420 PSI. I.S.I.P. 5371 PSI F.G. .92, 5 MIN 5167 PSI, 10 MIN 5032 PSI, 15 MIN 4934 PSI. PUMPED 7080 LBS 100 MESH IN 1/2 PPG STAGE AND 131,573 LBS TERRAPROP PLUS 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 69.7 BPM, MAX RATE 7363 BPM. AVG PRESS 6284, MAX PRESS 7363. I.S.I.P. 5603 PSI F.G. .91, 5 MIN 5457 PSI. 10 MIN 5336 PSI, 15 MIN 5262 PSI. SHUT WELL IN. 2746 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
4/5/2012	14:00 16:30	2.50	RDMO	02		P		RD BAKER FRAC EQUIPMENT AND STINGER WELLHEAD,SECURED WELL SDFN.
4/6/2012	6:00 6:30	0.50	CTU	28		P		HELD SAFETY MEETING ON RU COIL TUBING, FILLED OUT JSA
	6:30 7:30	1.00	CTU	16		P		FINISH RU IPS 2" COIL TUBINGMU MOTOR ASSEMBLY. 3.75 JUNK MILL, MOTOR, DUAL CIRCULATING SUB, MOTOR HEAD ASSEMBLY DUAL CHECK VALVE, JARS AND 2" COIL CONNECTION. NU STACK PRESSURE TEST @ 6500'
	7:30 14:00	6.50	CTU	10		P		OPENED WELL W/ 4100 PSI, RIH W/ MOTOR ASSEMBLY, TO LT @ 10397 PUMPING 1/2 BPM, INCREASED RATE TO 2 3/4 BPM. DRILLED UP PLUGS @ 11185' AND 11495'. TAGGED PLUG #3 @ 11750 DRILLED ON IT FOR 1 MIN PLUG WENT DOWN HOLE WELL WENT ON VACCUM, THEN PRESSURED BACK TO 2000 PSI, CHASED PLUG TO 12076' DRILLED FOR 1 1/2 HOURS MADE NO HOLE. PULLED OUT W/ COIL TBG.
	14:00 21:30	7.50	CTU	10		P		RIH PUMPING 1/2 BPM TO LINER TOP @ 10397 INCREASED RATE TO 2.75 BPM RETURNIG 4 BPM. FINISHED DRILLING UP PLUG 3 @ 12076', CONTINUEDDRILLING UP PLUG @ 12105', 12445' AND 12910'. CLEANED OUT TO BPTD @ 13280'. CHANGED RATE TO 2 BPM AND 500SCF N2. CIRCULATE ON BTM FOR 1 HOUR, TOOH TO LT CIRCULATE FOR 1HOUR TOOH.
	21:30 23:30	2.00	CTU	16		P		LD MUD MOTOR ASSEMBLY, BLEW COIL DRY,ND STACK. TURNED WELL OVER TO FLOW BACK CREW.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	23:30 6:00	6.50	FB	19		P		OPENED WELL @ 22:45 12/64 CHOKE W/1900 PSI. MADE 0 MCF, 0 BBLs OIL, 223 BBLs WATER, WH 1650. 19904 BBLs TO RECOVER
4/7/2012	6:00 6:30	0.50	FB	19		P		HELD SAFETY MEETING ON CHECKING LINES FOR WASHOUT. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		1375 PSI 16/64 CHOKE. 246 MCF, 368 BBLs OIL, 519 BBLs WATER, 18965 BBLs TO RECOVER.
4/8/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING FACILITIES FOR LEAKS FILLED OUT JSA.
	6:30 6:00	23.50	FB	19				1175 PSI 16/64 CHOKE. 417 MCF, 702 BBLs OIL, 367 BBLs WATER, 18598 BBLs TO RECOVER.
4/9/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON LIGHTING FIRE TUBES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		1025 PSI 16/64 CHOKE. 369 MCF, 410 BBLs OIL, 260 BBLs WATER, 18338 BBLs TO RECOVER.
4/10/2012	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY AND OVERHEAD HAZARDS.
	7:30 11:00	3.50	WLWORK	20		P		MU AND RIH W/ PUMP OUT PLUG, 2 3/8 N-80 EUE 4' TBG SUB AND 4 1/2 ARROWSET PKR. PRESSURE TEST LUBRICATOR @ 2500 PSI RIH SET PKR @ 10490' RD WIRELINE.
	11:00 15:00	4.00	FB	19		P		BLED DOWN PRESSURE ON WELL FLOWED BACK 60 BBLs OIL AND WATER.
	11:00 11:00	0.00	MIRU	01		P		OPENED WELL ON 24/64 CHOKE W/ 1200 PSI. MIRU RIG,
	15:00 19:00	4.00	INSTUB	24		P		PU AND TALLIED ON OFF TOOL, 4-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 252-JTS 2 7/8 N-80 EUE TBG EOT @ 8047'. SECURED WELL SDFN.
4/11/2012	6:00 7:30	1.50	INSTUB	28		P		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TUBING FILLED OUT JSA.
	7:30 10:30	3.00	INSTUB	24		P		FINISHED PU AND TALLING 78-JTS 2 7/8 N-80 EUE TBG. LATCHED ONTO PKR @ 10501', LD 1-JT 2 7/8, SPACED OUT TBG W/ 1-10', 1-6' 2 7/8 N-80 EUE TBG SUB.
	10:30 12:00	1.50	INSTUB	06		P		CIRCULATE WELL W/ 460 BBLs OF PKR FLUID.
	12:00 14:30	2.50	INSTUB	16		P		NU DOWN BOPS. LANDED TBG W/ 15K TENSION NU WELLHEAD. PLUMBED IN FLOW LINE.
	14:30 15:00	0.50	INSTUB	08		P		PRESSURE TEST CSG @ 1000 PSI HELD PUMPED OUT PLUG @ 2700 PSI. OPENED WELL ON 16/64 CHOKE W/ 700 PSI.
	15:00 16:00	1.00	RDMO	02		P		RD RIG AND MOVE TO THE 2-5B3 MIRU,
	16:00 6:00	14.00	FB	19		P		1025 PSI 16/64 CHOKE 114 MCF, 385 BBLs OIL, 281 BBLs WATER. 18057 BBLs WATER TO RECOVER
4/12/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING GAUGES ARE WORKING PROPERLY.
	6:30 6:00	23.50	FB	19		P		900 PSI 16/64 CHOKE 301 MCF, 329 BBLs OIL, 321 BBLs WATER. 18378. BBLs WATER TO RECOVER.
4/13/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING CHOKES. FILLED OUT JSA.
	6:30 7:30	1.00	FB	19		P		CONTINUE FLOWING WELL
	7:30 13:30	6.00	SL	32		P		WHILE STILL FLOWING WELL, RU SLICKLINE RIH W/ PROTECHNICS LOGGING TOOL UNABLE TO GET PAST 11989', PULLED OUT RIH W/ SAMPLE BAILER, STILL UNABLE TO GET PAST 11989', PULLED OUT NOTHING IN BAILER, RIH W/ SPAER ATTEMPTED TO BEAT DOWN HOLE UNSUCCESSFUL, PULLED OUT RIH W/ COLLAR STOP.
	13:30 6:00	16.50	FB	19		P		800 PSI 16/64 CHOKE 238 MCF, 258 BBLs OIL, 176 BBLs WATER. 18202. BBLs WATER TO RECOVER.
4/14/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON LIGHTING FIRE TUBE FILLED OUT JSA

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:30 6:00	23.50	FB	19		P		600 PSI 16/64 CHOKE 271 MCF, 320 BBLs OIL, 255 BBLs WATER. 17947 BBLs WATER TO RECOVER

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065  
 Address: 1001 Louisiana, Room 2730D  
city Houston  
state TX zip 77002 Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301331303	Christensen <u>2-29A4</u>		NWSE	29	1S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	11235	11235	6/4/1991		3/25/2012		
Comments: <u>Recompletion &amp; producing from Lower Green River and Wasatch</u> <span style="float: right;"><u>5/30/2012</u></span>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350570	Potts 3-14B3		NWSW	14	2S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18366	18366	1/4/2012		4/5/2012		
Comments: <u>Initial Production from Wasatch</u> <span style="float: right;"><u>5/30/2012</u></span> <b>CONFIDENTIAL</b>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

Signature

Principle Regulatory Analyst

Title

5/31/2012

Date

RECEIVED

MAY 10 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING ENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X], GAS WELL [ ], DRY [ ], OTHER [ ]
b. TYPE OF WORK: NEW WELL [X], HORIZ LATS [ ], DEEP-EN [ ], RE-ENTRY [ ], DIFF. RESVR. [ ], OTHER [ ]

2. NAME OF OPERATOR: El Paso E & P Company, L. P.
9. API NUMBER: 4301350570

3. ADDRESS OF OPERATOR: 1001 Louisiana, #2730B City Houston STATE TX ZIP 77002
PHONE NUMBER: (713) 420-5138
10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 2104' FSL & 1022' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2104' FSL & 1022' FWL
AT TOTAL DEPTH: 2104' FSL & 1022' FWL
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 14 2S 3W U.S.B. & M.
12. COUNTY: Duchesne 13. STATE: UTAH

14. DATE SPUNNED: 1/4/2012 15. DATE T.D. REACHED: 3/1/2012 16. DATE COMPLETED: 4/5/2012
ABANDONED [ ] READY TO PRODUCE [X]
17. ELEVATIONS (DF, RKB, RT, GL): 5978' GL

18. TOTAL DEPTH: MD 13,300 TVD 13,300
19. PLUG BACK T.D.: MD 13,290 TVD 13,290
20. IF MULTIPLE COMPLETIONS, HOW MANY?: no
21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): CBL/CCL/GR Quad Combo
23. WAS WELL CORED? NO [X] YES [ ] (Submit analysis)
WAS DST RUN? NO [X] YES [ ] (Submit report)
DIRECTIONAL SURVEY? NO [X] YES [ ] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS
27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: (All logs submitted by Service Companies)
ELECTRICAL/MECHANICAL LOGS [ ] GEOLOGIC REPORT [ ] DST REPORT [ ] DIRECTIONAL SURVEY [ ]
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [ ] CORE ANALYSIS [ ] OTHER [X] Items #27 & #28 continued on attachment
30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/6/2012		TEST DATE: 4/13/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 305	GAS - MCF: 271	WATER - BBL: 255	PROD. METHOD: Flowing
CHOKE SIZE: 16/64th	TBG. PRESS. 600	CSG. PRESS.	API GRAVITY 42.00	BTU - GAS	GAS/OIL RATIO 1	24 HR PRODUCTION RATES: →	OIL - BBL: 305	GAS - MCF: 271	WATER - BBL: 255	INTERVAL STATUS: open	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Lower Green River	8,863
				Wasatch	10,472

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken TITLE Regulatory Analyst  
 SIGNATURE *Linda Renken* DATE 5/10/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

**Attachment to Well Completion Report**

**Form 8 Dated May 10, 2012**

**Well Name: Potts 3-14B3**

**Items #27 and #28 Continued**

---

**27. Perforation Record**

<b>Interval (Top/Bottom – MD)</b>	<b>Size</b>	<b>No. of Holes</b>	<b>Perf. Status</b>
11512 – 11728	2-3/4"	69	Open
11201 – 11477	2-3/4"	69	Open
10942 - 11171	2-3/4"	69	Open

**28. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
11776 - 12086	Acidized w/4633 gals 15% HCL. Frac w/5500 #'s white 100 mesh, and 124,180 #'s TerraProp Prop 20/40.
11512 - 11728	Acidized w/3675 gals 15% HCL. Frac w/5000 #'s white 100 mesh, and 104,036 #'s TerraProp Prop 20/40.
11201 - 11477	Acidized w/4179 gals 15% HCL. Frac w/7000 #'s white 100 mesh, and 131,361 #'s TerraProp Prop 20/40.
10942 - 11171	Acidized w/4250 gals 15% HCL. Frac w/7080 #'s white 100 mesh, and 131,573 #'s TerraProp Prop 20/40.

**RECEIVED**

**MAY 10 2012**

**DIV. OF OIL, GAS & MINING**

**Carol Daniels - Potts 3-14B3 - Completion Report, Form 8**

---

**From:** "Renken, Linda G (Linda)" <Linda.Renken@ElPaso.com>  
**To:** Carol Daniels <caroldaniels@utah.gov>, "Iglehart, Thomas A" <Thomas.Igle...  
**Date:** 5/10/2012 2:08 PM  
**Subject:** Potts 3-14B3 - Completion Report, Form 8  
**Attachments:** [Untitled].pdf

---

Thanks,

**Linda Renken**  
Regulatory Analyst  
El Paso E&P Company, L.P.  
1001 Louisiana Street, Ste. 2730B  
Houston, TX 77002  
713.420.5138 (O)  
713.420.4525 (F)  
281.204.7056 (C)

**From:** ESCANNER  
**Sent:** Thursday, May 10, 2012 2:56 PM  
**To:** Renken, Linda G (Linda)  
**Subject:**

\*\*\*\*\*  
THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN  
CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED  
RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY  
PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE  
THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-  
MAIL AND DELETE ALL COPIES OF THIS MESSAGE.  
\*\*\*\*\*

**RECEIVED**  
**MAY 10 2012**  
**DIV. OF OIL, GAS & MINING**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

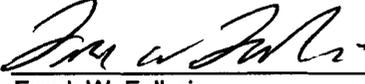
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> POTTS 3-14B3
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. API NUMBER:</b> 43013505700000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2104 FSL 1022 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/26/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached for details. FINAL REPORT.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          November 27, 2012</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/26/2012	

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:30 6:00	23.50	FB	19		P		600 PSI 16/64 CHOKE 271 MCF, 320 BBLS OIL, 255 BBLS WATER. 17947 BBLS WATER TO RECOVER
6/6/2012	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ONRIGGING UP RIG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	MIRU	01		P		MIRU.
	9:00 11:00	2.00	PRDHEQ	18		P		PUMP 65 BBLS 2% KCL WTR DOWN TBG. ND WELLHEAD. NU BOP & WORK FLOOR
	11:00 18:00	7.00	PRDHEQ	18		P		RELEASE PKR @ 10503'. TOO W/ TBG & PKR. TIH W/ 60 JTS KILL STRING
6/7/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 8:30	1.50	PRDHEQ	39		P		CSIP ON VACUUM TSIP ON VACUUM TOH w 60 JTS KILL STRING
	8:30 15:00	6.50	PRDHEQ	39		P		P/U 3 3/4" BIT AND BIT SUB P/U & TALLY 93 JTS OF 2 3/8" TBG XO 2 3/8" X 2 7/8" EUE 8RD TALLY & CONTINUE TIH OUT OF DERRIK w 329 JTS OF 2 7/8" TBG TAG AT 13298'
	15:00 20:30	5.50	PRDHEQ	06		P		R/U POWER SWIVEL R/U PMP AND LINES ESTABLISH CIRCULATION w 140 BBLS OF 2% KCL WATER C/O TO 13300' CIRCULATE WELL CLEAN w 520 BBLS R/D POWER SWIVELTOH w 20 JTS SECURE WELL SDFN
6/8/2012	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SLICKLINE SAFETY. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	PRDHEQ	18		P		TIH W/ 20 JTS 2-7/8"EUE TBG.
	8:00 16:00	8.00	CHLOG	18		P		RU SLICK LINE UNIT. RIH & RETRIEVE COLLAR STOP @ 8475'. RIH & RUN TRACER LOG ACROSS PERFS10942' TO 13256' & DOWN LOAD DATA. RD SLICKLINE UNIT.
	16:00 18:00	2.00	PRDHEQ	18		P		TOOH W/ 100 JTS 2-7/8" EUE TBG. SDFN
6/9/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 13:00	6.00	PRDHEQ	39		P		TSIP 200 PSI CSIP 200 PSI BLEED OFF WELL PUMP 20 BBLS OF BRINE DOWN ANNULAS 20 BBLS OF BRINE DOWN TBG TOH L/D 29 JTS OF 2 7/8" TBG L/D C/O ASSEMBLY
	13:00 17:00	4.00	PRDHEQ	39		P		P/U TIH w SOLID NO-GO 2 JTS OF N-80 8RD TBG 4 1/2" PBGA 2 7/8" PSN 6' X 2 7/8" N-80 8RD TBG SUB 4 JTS OF N-80 8RD TBG 7" TAC w CARBIDE SLIPS 294 JTS OF N-80 8RD TBG SET TAC AT 9282' w 20K TENTION PSN AT 9415' EOT 9507'
	17:00 18:00	1.00	INSTUB	16		P		N/D BOPE N/U WELL HEAD SECURE WELL SDFN
6/10/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION WRITE AND REIVEW JSA TOPIC; TRIPPING RODS
	7:00 15:00	8.00	PRDHEQ	39		P		TSIP 50 PSI BLEED OFF WELL P/U AND PRIME 2 1/2" X 1 3/4" X 38' RHBC PMP TIH w 16-1 1/2" WT BARS 107-3/4" w/g 147-7/8" w/g 102-1" (10-w/g 96-SLK) SPACE OUT PMP w 2' X 1" PONY ROD TIE IN WELL TO FACILITIES FILL TBG w 5 BBLS OF 2% KCL WTR TEST AND STROKE TEST TO 1000 PSI TEST GOOD
	15:00 18:00	3.00	PRDHEQ	18		P		SLIDE UNIT UNDER RIG TO WINDY TO RIG DOWN ATTEMPT TO START UNIT FAIL TURN WELL OVER TO PRODUCTION TO FIND PROBLEM SDFN

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: POTTS 3-14B3
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013505700000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2104 FSL 1022 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/20/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for procedure

**Approved by the Utah Division of Oil, Gas and Mining**  
  
**Date:** February 19, 2013  
  
**By:** *Derek Duff*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/19/2013	

## Potts 3-14B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: POTTS 3-14B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2104 FSL 1022 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U	9. API NUMBER: 43013505700000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>8/29/2013</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP may acidize with 7500 gals while performing routine operations.

**Approved by the Utah Division of Oil, Gas and Mining**  
**Date: August 30, 2013**  
**By: Derek Duff**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/29/2013	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE:  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE <b>UTAH</b>

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: 9759-9504 15000 gal 15%HCL acid	30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____	

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

## CENTRAL DIVISION

ALTAMONT FIELD

POTTS 3-14B3

POTTS 3-14B3

RECOMPLETE LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	POTTS 3-14B3		
Project	ALTAMONT FIELD	Site	POTTS 3-14B3
Rig Name/No.		Event	RECOMPLETE LAND
Start date	3/11/2014	End date	3/27/2014
Spud Date/Time	2/8/2012	UWI	POTTS 3-14B3
Active datum	KB @5,993.0usft (above Mean Sea Level)		
Afe No./Description	162871/51253 / POTTS 3-14B3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
3/13/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP RIG. FILLED OUT JSA.
	7:30 9:00	1.50	MIRU	01		P		SLID PUMPING UNIT, RU RIG, WHILE PUMPING 60 BBLS DOWN CSG.
	9:00 10:00	1.00	WOR	06		P		PULLED PUMP OFF SEAT, FLUSHED TBG W/ 60 BBLS.
	10:00 12:30	2.50	WOR	39		P		TOOH W/ 119-1", 116-7/8", 130-3/4", 10-1 1/2 K-BARS AND PUMP. FLUSHING TBG AS NEEDED W/ 10 BBLS.
	12:30 15:00	2.50	WOR	16		P		ND WELLHEAD, NU BOP. RIG UP RIG FLOOR RELEASED TAC FLUSHED TBG W/ 30 BBLS.
	15:00 18:30	3.50	WOR	39		P		RU SCANNERS, TOOH W/ 136-JTS 2 7/8 L-80 EUE TBG, 96-YELLOW, 39-BLUE AND 4 RED SECURED WELL SDFN.
3/14/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA.
	7:30 12:00	4.50	WOR	39		P		CONTINUED SCANNING 158-JTS 2 7/8 L-80 TBG.LD TOTAL OF 206 JTS OVER 15% WEAR. LD BHA. RD SCANNERS.
	12:00 19:30	7.50	WLWORK	26		P		RU WIRELINE. RIH W/ 5.9 GR/JB TO LINER TOP @ 10395'. RIH W/ 3.65 GR/JB TO 13241'. RIH SET FIRST CBP @ 10825' AND SECOND CBP @ 10815'. DUMPED BAILED 10' CEM. RD WIRELINE SECURED WELL SDFN.
3/15/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON PRESSURE TESTING CSG. FILLED OUT JSA.
	7:30 8:30	1.00	WOR	06		P		100 CSIP. BLED DOWN WELL. PRESSURE TEST CSG @ 3500 PSI FOR 15 MINS HELD.
	8:30 14:30	6.00	WOR	16		P		ND 5K BOP, NU 10K SPOOL, 7" MANUAL FRAC VALVE, 7" HCR VALVE, 7" GOAT HEAD, 7" HCR VALVE AND WIRELINE SPOOL,
	14:30 15:30	1.00	WOR	06		P		PRESSURE TEST CSG TO 8000 PSI FOR 15MIN GOOD TEST, PRESSURE TEST FRAC VALVES STEM PACKING ON BTM HCR VALVE WAS LEAKING.
	15:30 19:30	4.00	WHDTRE	47		N		CHANGED OUT STEM PACKING ON BTM HCR VALVE SDFN.
3/16/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON PRESSURE TESTING CASING. FILLED OUT JSA.
	7:30 8:00	0.50	WHDTRE	06		P		PRESSURE TEST FRAC VALVES @ 10000 PSI HELD.
	8:00 11:00	3.00	WLWORK	21		P		RU WIRELINE PERFORATED STAGE #1 FROM 10452' TO 10773'. 17 NET FT. 51 SHOTS. 2 3/4" GUNS, 15 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 1000 PSI WELL. RD WIRELINE. SECURED WELL. SDFN

3/17/2014

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 8:00	2.00	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT, USING SPOTTERS. FILLED OUT JSA.
	8:00 14:00	6.00	MIRU	01		P		MOVE IN AND RIG UP FRAC EQUIPMENT AND HEAT WATER. SDFN.
3/18/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING RIGGING UP FRAC EQUIPMENT. FILLED OUT JSA.
	7:30 11:30	4.00	MIRU	01		P		FINISHED RIGGING UP FRAC EQUIPMENT AND SET POP @ 8000 PSI. PRESSURE TEST LINES @ 9500 PSI.
	11:30 13:30	2.00	STG01	35		P		OPENED UP WELL W/ 860 PSI. BREAK DOWN STAGE #1 PERFS @ 6400 PSI, 6.5 BPM, 10 BBLS. SHUT DOWN ISIP 5700 PSI. TREATED PERFS W/ 10000 GALS 15% HCL ACID. DROPPED 75 BIO-BALLS. PUMPED 10000 GALS 15% HCL ACID. AVG RATE 20.5 BPM, MAX RATE 35 BPM. AVG PRESS 5714 PSI, MAX PRESS 7145 PSI. I.S.I.P. 5022 PSI. F.G. .90. 5 MIN 4576 PSI, 10 MIN 4544 PSI, 15 MIN 4528. SHUT WELL IN. 913 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	13:30 15:00	1.50	STG02	21		P		RU WIRELINE STAGE #2 ONE RUN SET CBP @ 10440 W/ 4700. PERFORATED FROM 10372' TO 10232'. 12 NET FT. 36 SHOTS. USING 3 1/8" GUNS, 22.7 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 4700 PSI. FINAL PRESSURE 4500 PSI. RD WIRELINE. TURNED WELL OVER TO FRAC CREW.
	15:00 17:30	2.50	STG02	35		P		OPENED UP WELL W/ 4250 PSI. BREAK DOWN STAGE #2 PERFS @ 4657 PSI, 10 BPM, 9 BBLS. SHUT DOWN ISIP 4350 PSI. TREATED PERFS W/ 7500 GALS 15% HCL ACID. DROPPED 50 BIO-BALLS. PUMPED 7500 GALS 15% HCL ACID. AVG RATE 23.7 BPM, MAX RATE 35.5 BPM. AVG PRESS 4822 PSI, MAX PRESS 5244 PSI. I.S.I.P. 4400 PSI F.G. .86. 5 MIN 4037 PSI, 10 MIN 3993 PSI, 15 MIN 3970. SHUT WELL IN. 763 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	17:30 20:00	2.50	STG03	21		P		RU WIRELINE STAGE #3 ONE RUN SET CBP @ 10170 W/ 4000 PSI. PERFORATED FROM 10149' TO 9819'. 13 NET FT. 39 SHOTS. USING 3 1/8" GUNS, 22.7 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 4000 PSI. FINAL PRESSURE 4000 PSI. RD WIRELINE SECURED WELL SDFN.
3/19/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, HSM, WRITE & REVIEW JSA (TOPIC) ACIDIZING.
	7:00 9:30	2.50	STG03	35		P		PRIME PUMPS, PRESSURE TEST PUMP LINES & FRAC STACK TO 10,000 PSI, STEM PACKING ON LOWER HCR VALVE WAS LEAKING, SHUT DOWN JOB TO CHANGE OUT VALVE, SECURE WELL
	9:30 16:00	6.50	STG03	47		N		R/D TOP 1/2 OF FRAC STACK & LOWER HCR VALVE, WAIT ON NEW HCR VALVE, REPLACE VALVE, N/U TOP 1/2 OF FRAC STACK, PRESSURE TEST TO 10,000 PSI FOR 10 MIN., GOOD TEST, R/U PUMP LINES
	16:00 18:00	2.00	STG03	35		P		HOLD SAFETY MEETING, PRESSURE TEST PUMP LINES TO 9,500 PSI, OPENED UP WELL W/ 980 PSI, TRY BREAK DOWN PERFS. PUMP 10 BBLS @ 9.3 BBLS PER MIN. @ 4,750 PSI, TREATED PERFS W/ 7,500 GALS 15% HCL ACID. DROPPED 60 BIO-BALLS. PUMPED 7,500 GALS 15% HCL ACID. AVG RATE 25 BPM, MAX RATE 43.5 BPM. AVG PRESS 5338 PSI, MAX PRESS 5686 PSI. I.S.I.P. 4180 PSI. F.G. .84. 5 MIN 4110 PSI, 10 MIN 4094 PSI, 15 MIN 4077 PSI. SHUT WELL IN. 784 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	18:00 21:00	3.00	STG04	35		P		R/U WIRELINE STAGE #4 ONE RUN SET CBP @ 9780' W/ 4010 PSI. PERFORATED FROM 9,759' TO 9504'. 15 NET FT. 43 SHOTS. USING 3 1/8" GUNS, 22.7 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 4010 PSI. FINAL PRESSURE 3200 PSI. RD WIRELINE SECURED WELL SDFN.

3/20/2014

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA ( TOPIC ) ACID JOBS
	7:00 10:00	3.00	STG04	35		P		ATTEMPT TO PRIME PUMPS, BLEED OFF LINE & ONE PUMP WAS FROZEN UP, THAW OUT LINES & PUMP, PRIME UP PUMPS & PRESSURE TEST LINES
	10:00 13:30	3.50	STG04	35		P		OPENED UP WELL W/ 1988 PSI. BREAK DOWN STAGE #4 PERFS @ 4458 PSI, 8.5 BPM, 10 BBLs. SHUT DOWN ISIP 3720 PSI . TREATED PERFS W/ 7,500 GALS 15% HCL ACID. DROPPED 70 BIO-BALLS. PUMPED 7,500 GALS 15% HCL ACID. AVG RATE 24.1 BPM, MAX RATE 45.5 BPM. AVG PRESS 3981 PSI, MAX PRESS 5000 PSI. I.S.I.P. 3193 PSI. F.G. ...76. 5 MIN 2526 PSI , 10 MIN 2290 PSI , 15 MIN 2054. SHUT WELL IN. 740 BBLs TO RECOVER. R/D PLATINUM MOVE OFF
	13:30 15:30	2.00	FB	19		P		OPENING PRESSURE WAS 1300 PSI, OPEN ON A 16 CHOKE, OPEN AS PRESSURE BLEED OFF, FLOW BACK 52 BBLs AND DIED
	15:30 18:30	3.00	PRDHEQ	16		P		N/D FRACK STACK, N/U 5K BOP'S, R/U FLOOR & TONGS, SPOT IN CATWALK & PIPE RACKS, UNLOAD TBG, SECURE WELL, SDFD
3/21/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA.
	7:30 9:00	1.50	WOR	19		P		CSG VALVES WERE FROZE, THAWED CSAG VALVES W/ HOT OILER, 300 CSIP, BLED DOWN WELL. FLOWED BACK 30 BBLs.
	9:00 14:00	5.00	WOR	39		P		TALLIED AND RIH W/ 303-JTS 2 7/8 L-80 EUE TBG. TAGGED CBP @ 9785' TBG TALLY.
	14:00 19:00	5.00	WOR	10		P		RU POWER SWIVEL, PUMPED 0 BBLs GOT REVERSE CIRCULATION, PUMPING 3.5 BPM RETURNING 3.5 BPM. DRILLED OUT CBP @ 9785' PU 1-JT 2 7/8 EOT @ 9822' CIRCULATE TBG CLEAN. RD POWER SWIVEL TOOH W/ 14-JTS 2 7/8 L-80 EOT @ 9365' SECURED WELL DRAINED LINES SDFN.
3/22/2014	6:00 7:30	1.50	WOR	19		P		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT JSA.
	7:30 8:00	0.50	WOR	19		P		200 CSIP O TSIP, BLED DOWN WELL.
	8:00 13:30	5.50	WOR	10		P		RIH W/ 35-JTS 2 7/8 L-80 TBG. TAGGED CBP @ 10172' TBG TALLY. RU POWER SWIVEL PUMPED 0 BBLs GOT REVERSE CIRC. PUMPING 3 BPM RETURNING 2.5 BPM. DRILLED OUT REMAINS OF FIRST CBP AND CBP @ 10172'. PUSHED REMAINS OF CBP TO LINER TOP @ 10397' DRILLED ON CBP FOR 1/2 HOUR. CIRCULATE TBG CLEAN.
	13:30 18:30	5.00	WOR	39		P		TOOH W/ 322-JTS 2 7/8 L-80 TBG, BIT SUB AND 6" BIT. RIH W/ 3 3/4" ROCK BIT, BIT SUB, 15-JTS 2 3/8 N-80 TBG, X-OVER AND 184-JTS 2 7/8 L-80 TBG. EOT 6218' SECURED WELL SDFN.
3/23/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/24/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/25/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL. HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA
	7:30 8:30	1.00	WOR	06		P		500 TSIP, 500 CSIP BLED DOWN WELL PUMPED 20 BBLs 10# BRINE DOWN TBG.
	8:30 10:00	1.50	WOR	39		P		CONTINUED RIH W/ 124-JTS 2 7/8 L-80 TBG. (TTL 308-JTS 2 7/8 AND 15-JTS 2 3/8) TAGGED CBP AT LINER TOP @ 10397 RU POWER SWIVEL.
	10:00 17:30	7.50	WOR	10		P		PUMPED 50 BBLs GOT REVERSE CIRCULATION. PUMPING 3 BPM RETURNING 2.5 BPM. FINISHED DRILLING 7"CBP AT LINER TOP. DRILLED UP CBP @ 10440' CLEANED OUT TO PBD @ 10805'. CIRCULATE TBG CLEAN.
	17:30 19:00	1.50	WOR	39		P		TOOH W/ 154- JTS 2 7/8 L-80 TBG, EOT 5986'. SECURED WELL SDFN.

3/26/2014

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	WOR	39		P		TOOH W/ 172 JTS 2-7/8"EUE TBG. LD 15 JTS 2-3/8" EUE TBG. TIH W/ 5-3/4" OD NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2" PBGA, 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 4' X 2-7/8"EUE PUP JT, 4 JTS 2-7/8"EUE TBG, TAC & 311 JTS 2-7/8" EUE TBG. SET TAC @ 10059' IN 25K TENSION. SN @ 10190', EOT @ 10286'.
	14:00 15:30	1.50	WOR	16		P		ND BOP. LAND TBG. NU WELL HEAD.
	15:30 17:00	1.50	WOR	06		P		FLUSH TBG W/ 65 BBLS 2% KCL WTR
	17:00 19:00	2.00	WOR	39		P		TIH W/ 2-1/2" X 1-1/2" RHBC ROD PUMP, 18 WEIGHT RODS & 3/4" RODS. SDFN
3/27/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP RODS. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	39		P		CONTINUE TIH W/ ROD PUMP, PICKING UP & LAYING RODS AS NEEDED FOR NEW ROD STAR.
	11:30 13:00	1.50	WOR	06		P		CIRCULATE CHEMICAL TO END OF TBG
	13:00 13:30	0.50	WOR	18		P		SEAT & SPACE OUT PUMP. STROKE TEST PUMP TO 1000 PSI.
	13:30 16:30	3.00	WOR	18		P		RD RIG. SLIDE PUMPING UNIT. HANG RODS & PWOP. MOVE RIG TO EUGSTER 2-28C4

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: POTTS 3-14B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2104 FSL 1022 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U	9. API NUMBER: 43013505700000
5. PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO plugs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill out CPB's @ 10815' & 10825'. Thanks,

**Approved by the**  
**October 06, 2014**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_

**By:** DeKQ

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/25/2014	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE:  
  
AT TOP PRODUCING INTERVAL REPORTED BELOW:  
  
AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED  READY TO PRODUCE  17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

**29. ENCLOSED ATTACHMENTS:**

- ELECTRICAL/MECHANICAL LOGS       GEOLOGIC REPORT       DST REPORT       DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION       CORE ANALYSIS       OTHER: \_\_\_\_\_

**30. WELL STATUS:**

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

## CENTRAL DIVISION

ALTAMONT FIELD

POTTS 3-14B3

POTTS 3-14B3

RECOMPLETE LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	POTTS 3-14B3		
Project	ALTAMONT FIELD	Site	POTTS 3-14B3
Rig Name/No.		Event	RECOMPLETE LAND
Start date	3/11/2014	End date	3/27/2014
Spud Date/Time	2/8/2012	UWI	POTTS 3-14B3
Active datum	KB @5,993.0usft (above Mean Sea Level)		
Afe No./Description	162871/51253 / POTTS 3-14B3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
3/13/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP RIG. FILLED OUT JSA.
	7:30 9:00	1.50	MIRU	01		P		SLID PUMPING UNIT, RU RIG, WHILE PUMPING 60 BBLS DOWN CSG.
	9:00 10:00	1.00	WOR	06		P		PULLED PUMP OFF SEAT, FLUSHED TBG W/ 60 BBLS.
	10:00 12:30	2.50	WOR	39		P		TOOH W/ 119-1", 116-7/8", 130-3/4", 10-1 1/2 K-BARS AND PUMP. FLUSHING TBG AS NEEDED W/ 10 BBLS.
	12:30 15:00	2.50	WOR	16		P		ND WELLHEAD, NU BOP. RIG UP RIG FLOOR RELEASED TAC FLUSHED TBG W/ 30 BBLS.
	15:00 18:30	3.50	WOR	39		P		RU SCANNERS, TOOH W/ 136-JTS 2 7/8 L-80 EUE TBG, 96-YELLOW, 39-BLUE AND 4 RED SECURED WELL SDFN.
3/14/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA.
	7:30 12:00	4.50	WOR	39		P		CONTINUED SCANNING 158-JTS 2 7/8 L-80 TBG.LD TOTAL OF 206 JTS OVER 15% WEAR. LD BHA. RD SCANNERS.
	12:00 19:30	7.50	WLWORK	26		P		RU WIRELINE. RIH W/ 5.9 GR/JB TO LINER TOP @ 10395'. RIH W/ 3.65 GR/JB TO 13241'. RIH SET FIRST CBP @ 10825' AND SECOND CBP @ 10815'. DUMPED BAILED 10' CEM. RD WIRELINE SECURED WELL SDFN.
3/15/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON PRESSURE TESTING CSG. FILLED OUT JSA.
	7:30 8:30	1.00	WOR	06		P		100 CSIP. BLED DOWN WELL. PRESSURE TEST CSG @ 3500 PSI FOR 15 MINS HELD.
	8:30 14:30	6.00	WOR	16		P		ND 5K BOP, NU 10K SPOOL, 7" MANUAL FRAC VALVE, 7" HCR VALVE, 7" GOAT HEAD, 7" HCR VALVE AND WIRELINE SPOOL,
	14:30 15:30	1.00	WOR	06		P		PRESSURE TEST CSG TO 8000 PSI FOR 15MIN GOOD TEST, PRESSURE TEST FRAC VALVES STEM PACKING ON BTM HCR VALVE WAS LEAKING.
	15:30 19:30	4.00	WHDTRE	47		N		CHANGED OUT STEM PACKING ON BTM HCR VALVE SDFN.
3/16/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON PRESSURE TESTING CASING. FILLED OUT JSA.
	7:30 8:00	0.50	WHDTRE	06		P		PRESSURE TEST FRAC VALVES @ 10000 PSI HELD.
	8:00 11:00	3.00	WLWORK	21		P		RU WIRELINE PERFORATED STAGE #1 FROM 10452' TO 10773'. 17 NET FT. 51 SHOTS. 2 3/4" GUNS, 15 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 1000 PSI WELL. RD WIRELINE. SECURED WELL. SDFN
3/17/2014								

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 8:00	2.00	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT, USING SPOTTERS. FILLED OUT JSA.
	8:00 14:00	6.00	MIRU	01		P		MOVE IN AND RIG UP FRAC EQUIPMENT AND HEAT WATER. SDFN.
3/18/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING RIGGING UP FRAC EQUIPMENT. FILLED OUT JSA.
	7:30 11:30	4.00	MIRU	01		P		FINISHED RIGGING UP FRAC EQUIPMENT AND SET POP @ 8000 PSI. PRESSURE TEST LINES @ 9500 PSI.
	11:30 13:30	2.00	STG01	35		P		OPENED UP WELL W/ 860 PSI. BREAK DOWN STAGE #1 PERFS @ 6400 PSI, 6.5 BPM, 10 BBLS. SHUT DOWN ISIP 5700 PSI. TREATED PERFS W/ 10000 GALS 15% HCL ACID. DROPPED 75 BIO-BALLS. PUMPED 10000 GALS 15% HCL ACID. AVG RATE 20.5 BPM, MAX RATE 35 BPM. AVG PRESS 5714 PSI, MAX PRESS 7145 PSI. I.S.I.P. 5022 PSI. F.G. .90. 5 MIN 4576 PSI, 10 MIN 4544 PSI, 15 MIN 4528. SHUT WELL IN. 913 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	13:30 15:00	1.50	STG02	21		P		RU WIRELINE STAGE #2 ONE RUN SET CBP @ 10440 W/ 4700. PERFORATED FROM 10372' TO 10232'. 12 NET FT. 36 SHOTS. USING 3 1/8" GUNS, 22.7 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 4700 PSI. FINAL PRESSURE 4500 PSI. RD WIRELINE. TURNED WELL OVER TO FRAC CREW.
	15:00 17:30	2.50	STG02	35		P		OPENED UP WELL W/ 4250 PSI. BREAK DOWN STAGE #2 PERFS @ 4657 PSI, 10 BPM, 9 BBLS. SHUT DOWN ISIP 4350 PSI. TREATED PERFS W/ 7500 GALS 15% HCL ACID. DROPPED 50 BIO-BALLS. PUMPED 7500 GALS 15% HCL ACID. AVG RATE 23.7 BPM, MAX RATE 35.5 BPM. AVG PRESS 4822 PSI, MAX PRESS 5244 PSI. I.S.I.P. 4400 PSI F.G. .86. 5 MIN 4037 PSI, 10 MIN 3993 PSI, 15 MIN 3970. SHUT WELL IN. 763 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	17:30 20:00	2.50	STG03	21		P		RU WIRELINE STAGE #3 ONE RUN SET CBP @ 10170 W/ 4000 PSI. PERFORATED FROM 10149' TO 9819'. 13 NET FT. 39 SHOTS. USING 3 1/8" GUNS, 22.7 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 4000 PSI. FINAL PRESSURE 4000 PSI. RD WIRELINE SECURED WELL SDFN.
3/19/2014	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, HSM, WRITE & REVIEW JSA (TOPIC) ACIDIZING.
	7:00 9:30	2.50	STG03	35		P		PRIME PUMPS, PRESSURE TEST PUMP LINES & FRAC STACK TO 10,000 PSI, STEM PACKING ON LOWER HCR VALVE WAS LEAKING, SHUT DOWN JOB TO CHANGE OUT VALVE, SECURE WELL
	9:30 16:00	6.50	STG03	47		N		R/D TOP 1/2 OF FRAC STACK & LOWER HCR VALVE, WAIT ON NEW HCR VALVE, REPLACE VALVE, N/U TOP 1/2 OF FRAC STACK, PRESSURE TEST TO 10,000 PSI FOR 10 MIN., GOOD TEST, R/U PUMP LINES
	16:00 18:00	2.00	STG03	35		P		HOLD SAFETY MEETING, PRESSURE TEST PUMP LINES TO 9,500 PSI, OPENED UP WELL W/ 980 PSI, TRY BREAK DOWN PERFS. PUMP 10 BBLS @ 9.3 BBLS PER MIN. @ 4,750 PSI, TREATED PERFS W/ 7,500 GALS 15% HCL ACID. DROPPED 60 BIO-BALLS. PUMPED 7,500 GALS 15% HCL ACID. AVG RATE 25 BPM, MAX RATE 43.5 BPM. AVG PRESS 5338 PSI, MAX PRESS 5686 PSI. I.S.I.P. 4180 PSI. F.G. .84. 5 MIN 4110 PSI, 10 MIN 4094 PSI, 15 MIN 4077 PSI. SHUT WELL IN. 784 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	18:00 21:00	3.00	STG04	35		P		R/U WIRELINE STAGE #4 ONE RUN SET CBP @ 9780' W/ 4010 PSI. PERFORATED FROM 9,759' TO 9504'. 15 NET FT. 43 SHOTS. USING 3 1/8" GUNS, 22.7 GM CHARGES, 3 JSPF, 120 PHASING. STARTING PRESSURE 4010 PSI. FINAL PRESSURE 3200 PSI. RD WIRELINE SECURED WELL SDFN.

3/20/2014

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA ( TOPIC ) ACID JOBS
	7:00 10:00	3.00	STG04	35		P		ATTEMPT TO PRIME PUMPS, BLEED OFF LINE & ONE PUMP WAS FROZEN UP, THAW OUT LINES & PUMP, PRIME UP PUMPS & PRESSURE TEST LINES
	10:00 13:30	3.50	STG04	35		P		OPENED UP WELL W/ 1988 PSI. BREAK DOWN STAGE #4 PERFS @ 4458 PSI, 8.5 BPM, 10 BBLs. SHUT DOWN ISIP 3720 PSI . TREATED PERFS W/ 7,500 GALS 15% HCL ACID. DROPPED 70 BIO-BALLS. PUMPED 7,500 GALS 15% HCL ACID. AVG RATE 24.1 BPM, MAX RATE 45.5 BPM. AVG PRESS 3981 PSI, MAX PRESS 5000 PSI. I.S.I.P. 3193 PSI. F.G. ...76. 5 MIN 2526 PSI , 10 MIN 2290 PSI , 15 MIN 2054. SHUT WELL IN. 740 BBLs TO RECOVER. R/D PLATINUM MOVE OFF
	13:30 15:30	2.00	FB	19		P		OPENING PRESSURE WAS 1300 PSI, OPEN ON A 16 CHOKE, OPEN AS PRESSURE BLEED OFF, FLOW BACK 52 BBLs AND DIED
	15:30 18:30	3.00	PRDHEQ	16		P		N/D FRACK STACK, N/U 5K BOP'S, R/U FLOOR & TONGS, SPOT IN CATWALK & PIPE RACKS, UNLOAD TBG, SECURE WELL, SDFD
3/21/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA.
	7:30 9:00	1.50	WOR	19		P		CSG VALVES WERE FROZE, THAWED CSAG VALVES W/ HOT OILER, 300 CSIP, BLED DOWN WELL. FLOWED BACK 30 BBLs.
	9:00 14:00	5.00	WOR	39		P		TALLIED AND RIH W/ 303-JTS 2 7/8 L-80 EUE TBG. TAGGED CBP @ 9785' TBG TALLY.
	14:00 19:00	5.00	WOR	10		P		RU POWER SWIVEL, PUMPED 0 BBLs GOT REVERSE CIRCULATION, PUMPING 3.5 BPM RETURNING 3.5 BPM. DRILLED OUT CBP @ 9785' PU 1-JT 2 7/8 EOT @ 9822' CIRCULATE TBG CLEAN. RD POWER SWIVEL TOOH W/ 14-JTS 2 7/8 L-80 EOT @ 9365' SECURED WELL DRAINED LINES SDFN.
3/22/2014	6:00 7:30	1.50	WOR	19		P		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT JSA.
	7:30 8:00	0.50	WOR	19		P		200 CSIP O TSIP, BLED DOWN WELL.
	8:00 13:30	5.50	WOR	10		P		RIH W/ 35-JTS 2 7/8 L-80 TBG. TAGGED CBP @ 10172' TBG TALLY. RU POWER SWIVEL PUMPED 0 BBLs GOT REVERSE CIRC. PUMPING 3 BPM RETURNING 2.5 BPM. DRILLED OUT REMAINS OF FIRST CBP AND CBP @ 10172'. PUSHED REMAINS OF CBP TO LINER TOP @ 10397' DRILLED ON CBP FOR 1/2 HOUR. CIRCULATE TBG CLEAN.
	13:30 18:30	5.00	WOR	39		P		TOOH W/ 322-JTS 2 7/8 L-80 TBG, BIT SUB AND 6" BIT. RIH W/ 3 3/4" ROCK BIT, BIT SUB, 15-JTS 2 3/8 N-80 TBG, X-OVER AND 184-JTS 2 7/8 L-80 TBG. EOT 6218' SECURED WELL SDFN.
3/23/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/24/2014	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/25/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL. HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA
	7:30 8:30	1.00	WOR	06		P		500 TSIP, 500 CSIP BLED DOWN WELL PUMPED 20 BBLs 10# BRINE DOWN TBG.
	8:30 10:00	1.50	WOR	39		P		CONTINUED RIH W/ 124-JTS 2 7/8 L-80 TBG. (TTL 308-JTS 2 7/8 AND 15-JTS 2 3/8) TAGGED CBP AT LINER TOP @ 10397 RU POWER SWIVEL.
	10:00 17:30	7.50	WOR	10		P		PUMPED 50 BBLs GOT REVERSE CIRCULATION. PUMPING 3 BPM RETURNING 2.5 BPM. FINISHED DRILLING 7" CBP AT LINER TOP. DRILLED UP CBP @ 10440' CLEANED OUT TO PBD @ 10805'. CIRCULATE TBG CLEAN.
	17:30 19:00	1.50	WOR	39		P		TOOH W/ 154- JTS 2 7/8 L-80 TBG, EOT 5986'. SECURED WELL SDFN.

3/26/2014

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	WOR	39		P		TOOH W/ 172 JTS 2-7/8"EUE TBG. LD 15 JTS 2-3/8" EUE TBG. TIH W/ 5-3/4" OD NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2" PBGA, 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 4' X 2-7/8"EUE PUP JT, 4 JTS 2-7/8"EUE TBG, TAC & 311 JTS 2-7/8" EUE TBG. SET TAC @ 10059' IN 25K TENSION. SN @ 10190', EOT @ 10286'.
	14:00 15:30	1.50	WOR	16		P		ND BOP. LAND TBG. NU WELL HEAD.
	15:30 17:00	1.50	WOR	06		P		FLUSH TBG W/ 65 BBLS 2% KCL WTR
	17:00 19:00	2.00	WOR	39		P		TIH W/ 2-1/2" X 1-1/2" RHBC ROD PUMP, 18 WEIGHT RODS & 3/4" RODS. SDFN
3/27/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP RODS. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	39		P		CONTINUE TIH W/ ROD PUMP, PICKING UP & LAYING RODS AS NEEDED FOR NEW ROD STAR.
	11:30 13:00	1.50	WOR	06		P		CIRCULATE CHEMICAL TO END OF TBG
	13:00 13:30	0.50	WOR	18		P		SEAT & SPACE OUT PUMP. STROKE TEST PUMP TO 1000 PSI.
	13:30 16:30	3.00	WOR	18		P		RD RIG. SLIDE PUMPING UNIT. HANG RODS & PWOP. MOVE RIG TO EUGSTER 2-28C4

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**Attachment to Well Completion Report****Form 8 Dated December 31, 2014****Well Name: Potts 3-14B3****Items #27 and #28 Continued****27. Perforation Record**

<b>Interval (Top/Bottom – MD)</b>	<b>Size</b>	<b>No. of Holes</b>	<b>Perf. Status</b>
<b>12926'-13256'</b>	<b>.34</b>	<b>60</b>	<b>Open</b>
<b>12514'-12891'</b>	<b>.34</b>	<b>60</b>	<b>Open</b>
<b>12137'-12430'</b>	<b>.34</b>	<b>60</b>	<b>Open</b>
<b>11776'-12086'</b>	<b>.34</b>	<b>60</b>	<b>Open</b>
<b>11512'-11728'</b>	<b>.34</b>	<b>60</b>	<b>Open</b>
<b>11201'-11477'</b>	<b>.34</b>	<b>60</b>	<b>Open</b>
<b>10942'-11171'</b>	<b>.34</b>	<b>60</b>	<b>Open</b>

**28. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>

## CENTRAL DIVISION

ALTAMONT FIELD

POTTS 3-14B3

POTTS 3-14B3

RECOMPLETE LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:00 17:30	7.50	WOR	10		P		PUMPED 50 BBLs GOT REVERSE CIRCULATION. PUMPING 3 BPM RETURNING 2.5 BPM. FINISHED DRILLING 7"CBP AT LINER TOP. DRILLED UP CBP @ 10440' CLEANED OUT TO PBD @ 10805'. CIRCULATE TBG CLEAN.
	17:30 19:00	1.50	WOR	39		P		TOOH W/ 154- JTS 2 7/8 L-80 TBG, EOT 5986'. SECURED WELL SDFN.
3/26/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 14:00	6.50	WOR	39		P		TOOH W/ 172 JTS 2-7/8"EUE TBG. LD 15 JTS 2-3/8" EUE TBG. TIH W/ 5-3/4" OD NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2" PBGA, 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 4' X 2-7/8"EUE PUP JT, 4 JTS 2-7/8"EUE TBG, TAC & 311 JTS 2-7/8" EUE TBG. SET TAC @ 10059' IN 25K TENSION. SN @ 10190', EOT @ 10286'.
	14:00 15:30	1.50	WOR	16		P		ND BOP. LAND TBG. NU WELL HEAD.
	15:30 17:00	1.50	WOR	06		P		FLUSH TBG W/ 65 BBLs 2% KCL WTR
	17:00 19:00	2.00	WOR	39		P		TIH W/ 2-1/2" X 1-1/2" RHBC ROD PUMP, 18 WEIGHT RODS & 3/4" RODS. SDFN
3/27/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP RODS. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	39		P		CONTINUE TIH W/ ROD PUMP, PICKING UP & LAYING RODS AS NEEDED FOR NEW ROD STAR.
	11:30 13:00	1.50	WOR	06		P		CIRCULATE CHEMICAL TO END OF TBG
	13:00 13:30	0.50	WOR	18		P		SEAT & SPACE OUT PUMP. STROKE TEST PUMP TO 1000 PSI.
	13:30 16:30	3.00	WOR	18		P		RD RIG. SLIDE PUMPING UNIT. HANG RODS & PWOP. MOVE RIG TO EUGSTER 2-28C4
10/7/2014	6:00 7:30	1.50	MIRU	01		P		CREW TRAVEL, SAFETY MEETING ( MOVING RIG AND RIGGING UP SAFELY) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	MIRU	01		P		SLIDE ROTA-FLEX AND RIG UP RIG WHILE PUMPING 2% KCL DOWN CASING
	8:30 10:00	1.50	UNINARTLT	18		P		ATTEMPT TO WORK PUMP OFF SEAT.
	10:00 12:00	2.00	UNINARTLT	18		N		WHILE ATTEMPTING TO USEAT PUMP. THE LINKAGE ON THE BRAKES BROKE. SECURED WELL AND WAITED FOR MAGNA SAFETY REPRESENTATIVE TO ARRIVE TOMMOROW FROM COLORADO.
	12:00 19:00	7.00	UNINARTLT	54		N		WORK ON RIG
10/8/2014	6:00 7:30	1.50	WOR	54		N		CREW TRAVEL. SAFETY MEETING (REPAIR RIG, HELP) FILL OUT AND REVIEW JSA
	7:30 16:00	8.50	WOR	54		N		MAGNA INVESTAGED BRAKE LINKAGE FAILURE AND CHANGED OUT DRILL LINE WHILE WAITING FOR LINKAGE PARTS TO ARRIVE FROM MANUFACTURE. SHUT DOWN FOR DAY
10/9/2014	6:00 7:30	1.50	UNINARTLT	54		N		CREW TRAVEL, SAFETY MEETING. ( REPAIRING RIG, WORKING ROD PUMP OFF SEAT. HELP) FILL OUT AND REVIEW JSA
	7:30 12:30	5.00	UNINARTLT	54		N		FINISH REPAIRING RIG
	12:30 16:00	3.50	UNINARTLT	18		P		PUMP DOWN CASING WITH 2 HOT OIL TRUCKS WHILE WORKING ROD PUMP OFF SEAT
	16:00 17:00	1.00	UNINARTLT	18		P		FLUSH RODS WITH 60 BBLs 2% KCL
	17:00 18:30	1.50	UNINARTLT	39		P		POOH WITH 93-1" RODS AND 100-7/8" RODS. SECURE WELL SHUT DOWN FOR DAY
10/10/2014	6:00 7:30	1.50	UNINARTLT	28		P		CREW TRAVEL, SAFETY MEETING ( NIPPLING UP BOP, OVERHEAD LODADS AND HELP) FILL OUT AND REVIEW JSA. FLUSHED RODS WITH 40 BBLs
	7:30 9:00	1.50	UNINARTLT	39		P		FINISH POOH WITH 31-7/8" RODS, 162-3/4" RODS, 18-1 1/2" KBARS AND LAY DOWN ROD PUMP
	9:00 11:00	2.00	UNINSTUB	16		P		X-OVER TO PULL TUBING. NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RIG UP FLOOR AND RELEASE TAC

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	11:00 14:00	3.00	UNINSTUB	39		P		POOH WITH 311 JOINTS 2 7/8" TUBING, 7" TAC, 4 JOINTS 2 7/8" TUBING, PLUS 45 SEAT NIPPLE, PBGA, 2 JOINTS TUBING AND 5 3/4" NO-GO.
	14:00 18:30	4.50	WOR	39		P		PICK UP 3 3/4" ROCK BIT, BIT SUB, 100 JOINTS 2 3/8" TUBING AND TIH WITH 2 7/8" TUBING TO 9000' SECURE WELL SHUT DOWN FOR DAY
10/11/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP POWER SWIVEL, MAKING CONNECTIONS, HELP) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WOR	39		P		TRIP INTO WELL FROM 9000' TAGGING CBP @ 10805'. LAY DOWN 8 JOINTS. TIH WITH 8 JOINTS.
	8:30 10:30	2.00	WOR	06		P		RIG UP POWER SWIVEL AND PUMP 300 BBLs DOWN CASING TO GET WELL TO CIRCULATE
	10:30 14:30	4.00	WOR	18		P		CLEAN CEMENT OFF CBP AND DRILL UP PLUGS @10815 AND AT 10825. SWIVEL DOWN TO 10915' AND CIRCULATE WELLORE CLEAN
	14:30 15:30	1.00	WOR	39		P		RACK OYUT SWIVEL AND TIH WITH TUBING. TAG UP @ 13160'
	15:30 18:00	2.50	WOR	18		P		RIG UP SWIVEL, BREAK CIRCULATION WITH 100 BBLs 2% KCL. CLEAN OUT WELLBORE TO 13275 RACK OUT SWIVEL AND CIRCULATE TUBING CLEAN
	18:00 19:00	1.00	WOR	39		P		POOH WITH 40 STANDS TUBING AND SECURE WELL. SHUT DOWN FOR DAY
10/12/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING ( LAY DOWN TUBING, NIPPLE DOWN BOP, NIPPLE UP WELLHEAD. HELP) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	WOR	39		P		CONTINUE TO POOH WITH BIT STANDING 2 7/8" TUBING IN DERRICK AND LAYING DOWN 101 JOINTS 2 3/8" TUBING, BIT SUB AND ROCK BIT
	11:30 15:30	4.00	INSTUB	39		P		PICK UP 5 3/4" NO GO, 2 JOINTS 2 7/8" TUBING, 5 1/2" PBGA WITH DIP TUBE, 2' SUB, PLUS 45 SEAT NIPPLE, 4' TUBING SUB 4 JOINTS 2 7/8" TUBING, 7" WALS TAC WITH CARBIDE SLIPS, AND TIH WITH 311 JOINTS 2 7/8" EUE TUBING. SET TAC @ 10060' IN 25 K TENSION WITH S/N @ 10197' AND EOT @ 10297
	15:30 17:00	1.50	WOR	16		P		RIG DOWN RIG FLOOR, NIPPLE DOWN BOP AND HANG TUBING OFF ON A 7 1/16" 10K B-1 FLANGE. RIG UP FLOW LINE AND CROSS OVER TO RUN RODS. SECURE WELL. SHUT DOWN FOR DAY
10/13/2014	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING ( RUNNING RODS AND RIGGING DOWN. HELP) FILL OUT AND REVIEW JSA. FLUSH TUBING WITH 60 BBLs 2% KCL AND SPOT 10 GALLONS CORROSION INHIBITOR
	7:30 11:00	3.50	INARTLT	03		P		PICK UP AND PRIME WALS 2 1/2" X 1 1/2" X 38' ROD PUMP AND TIH WITH 18-1 1/2" K BARS, 162- 3/4" RODS W/G, 131-7/8" RODS W/G, AND 93-1" SLICK RODS. SPACE OUT PUMP WITH 1-6', 1-4', AND 1-2' X 1" ROD SUB. PICK UP NEW 1 1/2" X 40' POLISH ROD AND SEAT PUMP @ 10196
	11:00 11:30	0.50	INARTLT	18		P		FILL TUBING WITH 25 BBLs 2% KCL AND PRESSURE TEST TO 1000 PSI TEST GOOD. GOOD PUMP ACTION
	11:30 13:00	1.50	RDMO	02		P		RIG DOWN RIG, SLIDE UNIT AND HANG OFF RODS. PUT WELL ON PRODUCTION. POLICE LOCATION AND MOVE OUT

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POTTS 3-14B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013505700000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-6717 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2104 FSL 1022 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/22/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="replace rods"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 See attached report for completed procedure.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 February 01, 2017**

<b>NAME (PLEASE PRINT)</b> Joe Araiza	<b>PHONE NUMBER</b> 713 997-5452	<b>TITLE</b> HSER Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/18/2017	

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	POTTS 3-14B3		
Project	ALTAMONT FIELD	Site	POTTS 3-14B3
Rig Name/No.	PEAK/1100	Event	LOE LAND
Start date	2/19/2013	End date	2/22/2013
Spud Date/Time	2/8/2012	UWI	POTTS 3-14B3
Active datum	KB @5,993.0ft (above Mean Sea Level)		
Afe No./Description	160769/48364 / POTTS 3-14B3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
2/20/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA
	7:30 12:00	4.50	PRDHEQ	18		P		MOVE RIG FROM 30 BATTERY TO LOCATION. SLIDE PUMPING UNIT. RU RIG.
	12:00 16:30	4.50	PRDHEQ	42		P		TOOH TO ROD PART, PARTED BODY ON # 108 7/8" ROD. RIH W/ OVVVER SHOT W/ WASHOVER EXTENSION TO CUT GUIDE OFF ROD. WORK PUMP OFF SEAT.
	16:30 18:00	1.50	PRDHEQ	18		P		FLUSH RODS & TBG W/ 60 BBLS 2% KCL WTR. SDFN
2/21/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PULLING RODS. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	PMPNG	24		P		FLUSH RODS W/ 60 BBLS 2% KCL WTR
	8:30 13:30	5.00	PRDHEQ	42		P		POOH W/ 102 1" RODS, 146 7/8" RODS, 107 3/4" RODS, 16 WEIGHT RODS & PUMP, FLUSHING AS NEEDED & LAYING DOWN 58 7/8" RODS SHOWING CORROSION ON BODY.
	13:30 14:30	1.00	PMPNG	24		P		FLUSH TBG W/ 60 BBLS 2% KCL WTR.
2/22/2013	14:30 18:30	4.00	PRDHEQ	42		P		PU & PRIME 2" X 2-1/2" RHBC PUMP, 10 WEIGHT RODS 126 3/4" RODS (21 NEW), 113 7/8" RODS (19 NEW) & 102 1" RODS. SDFN
	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON OVERHEAD LOADS. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	PRDHEQ	42		P		PREP & PU 21 1" RODS, 2' X 1" PONY ROD & POLISH ROD. FILL TBG W/ 20 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD. FLUSH FLOW LINE W/ 20 BBLS 2% KCL WTR.
	8:30 10:30	2.00	PRDHEQ	18		P		RD RIG. SLIDE PUMPING UNIT. PWOP