

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Greater Monument Butte K-1-9-16
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-020252A			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1988 FNL 583 FWL	SWNW	6	9.0 S	17.0 E	S
Top of Uppermost Producing Zone	2615 FNL 3 FWL	SWNW	6	9.0 S	17.0 E	S
At Total Depth	2387 FSL 291 FEL	NESE	1	9.0 S	16.0 E	S
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 291		23. NUMBER OF ACRES IN DRILLING UNIT 20		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 776		26. PROPOSED DEPTH MD: 6300 TVD: 6300		
27. ELEVATION - GROUND LEVEL 5358		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier		TITLE Regulatory Tech		PHONE 435 646-4825		
SIGNATURE		DATE 12/08/2010		EMAIL mcrozier@newfield.com		
API NUMBER ASSIGNED 43013505350000		APPROVAL		 Permit Manager		

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6300		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6300	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE K-1-9-16
AT SURFACE: SW/NW (LOT #5) SECTION 6, T9S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1480'
Green River	1480'
Wasatch	6100'
Proposed TD	6300'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1480' – 6100'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Greater Monument Butte K-1-9-16**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,300'	15.5	J-55	LTC	4,810	4,040	217,000
						2.40	2.02	2.22

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Greater Monument Butte K-1-9-16**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,300'	Prem Lite II w/ 10% gel + 3% KCl	297	30%	11.0	3.26
			969			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBSD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

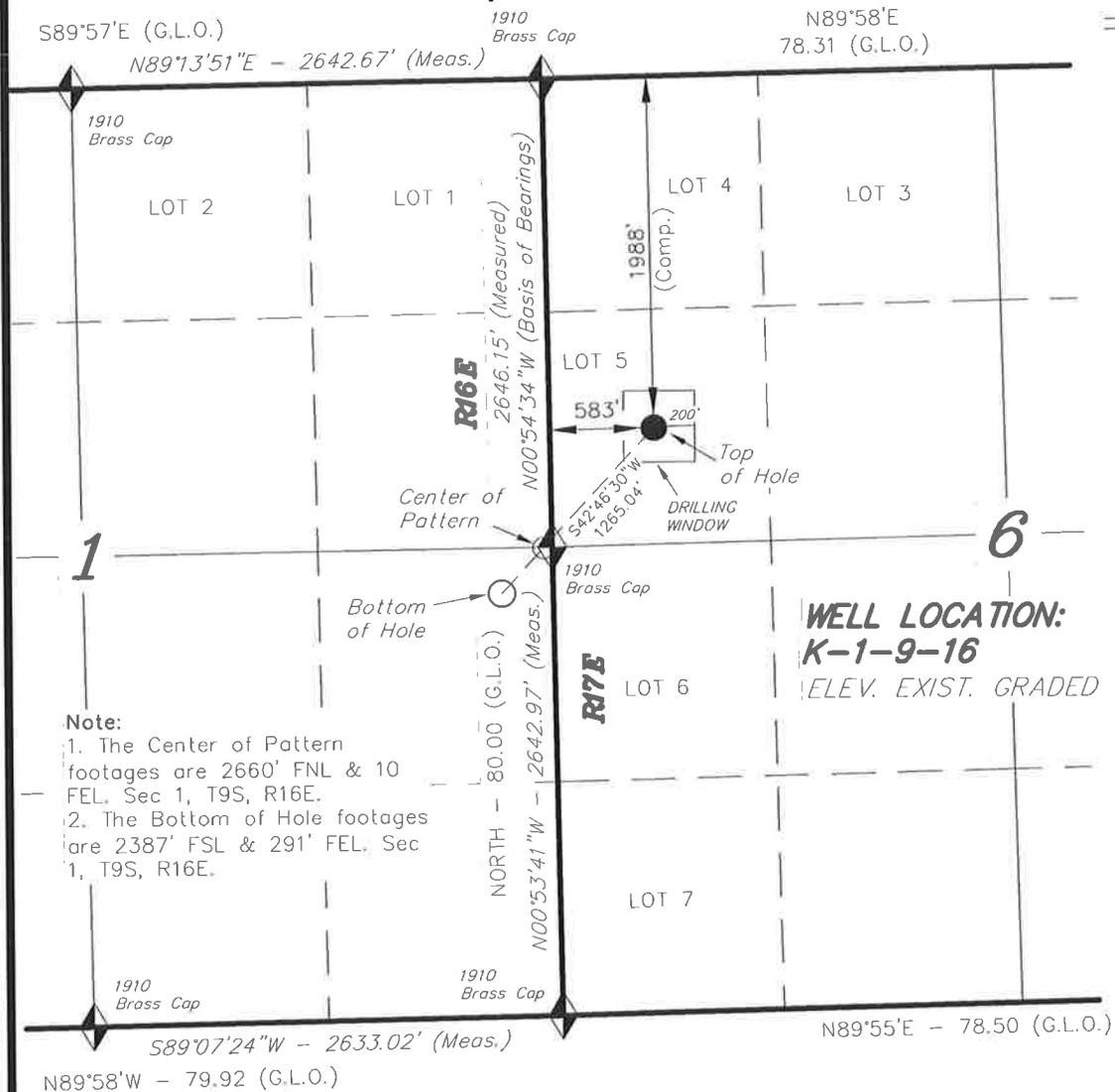
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

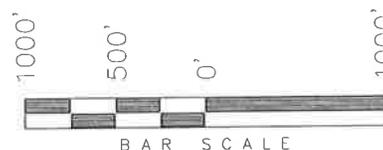
T9S, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, K-1-9-16, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 (LOT 5) OF SECTION 6, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, K-1-9-16, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

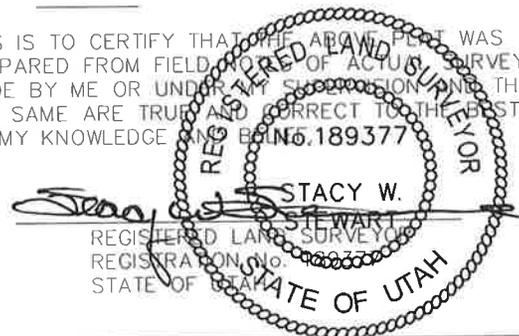
Note:

1. The Center of Pattern footages are 2660' FNL & 10' FEL, Sec 1, T9S, R16E.
2. The Bottom of Hole footages are 2387' FSL & 291' FEL, Sec 1, T9S, R16E.

**WELL LOCATION:
K-1-9-16**

ELEV. EXIST. GRADED GROUND = 5358'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD BOOKS OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

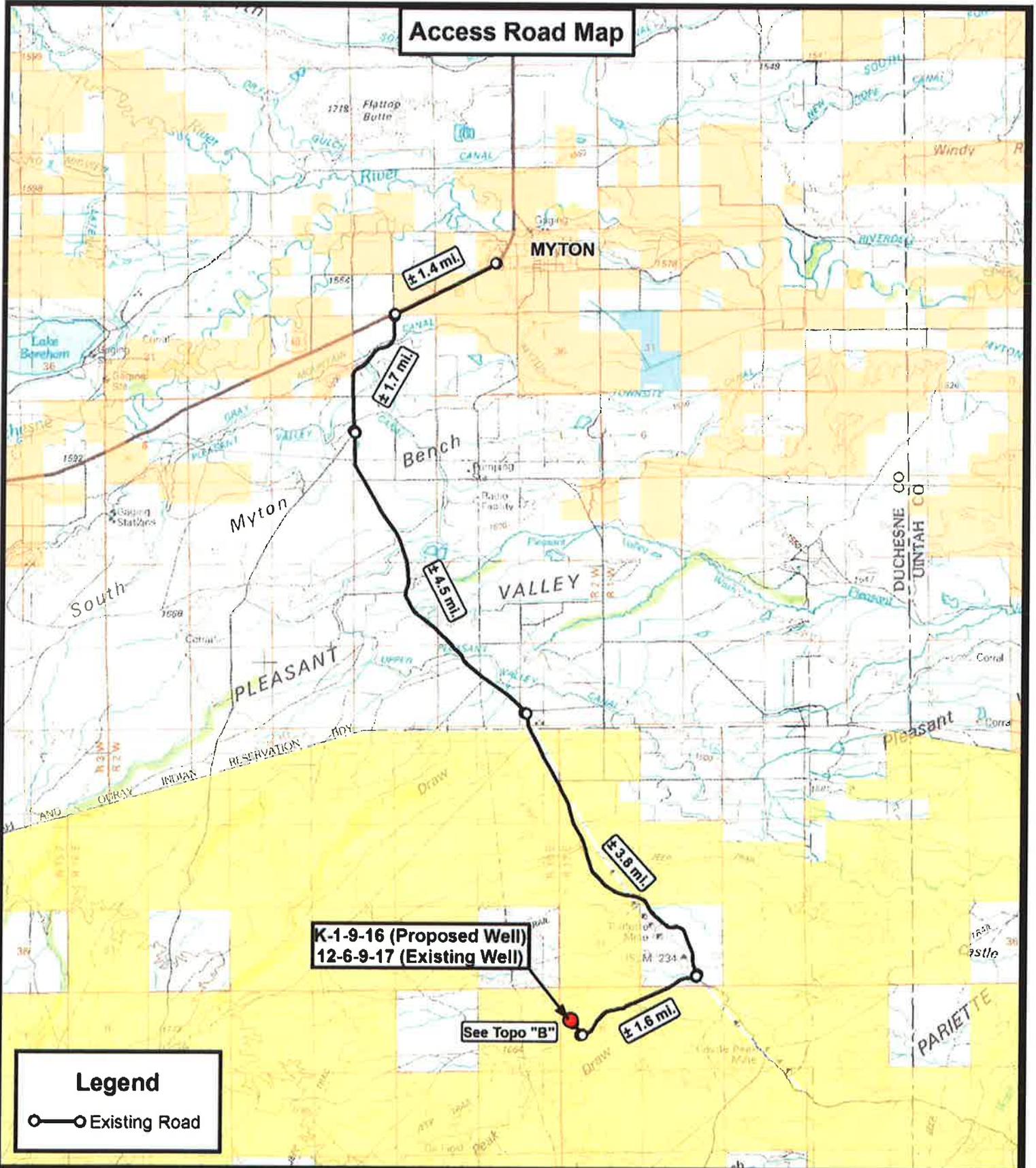
DATE SURVEYED: 06-15-10	SURVEYED BY: D.G.
DATE DRAWN: 06-16-10	DRAWN BY: M.W.
REVISED: 10-14-10 - M.W.	SCALE: 1" = 1000'

K-1-9-16
(Surface Location) NAD 83
LATITUDE = 40° 03' 41.95"
LONGITUDE = 110° 03' 22.54"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



Legend
 Existing Road

Tri State
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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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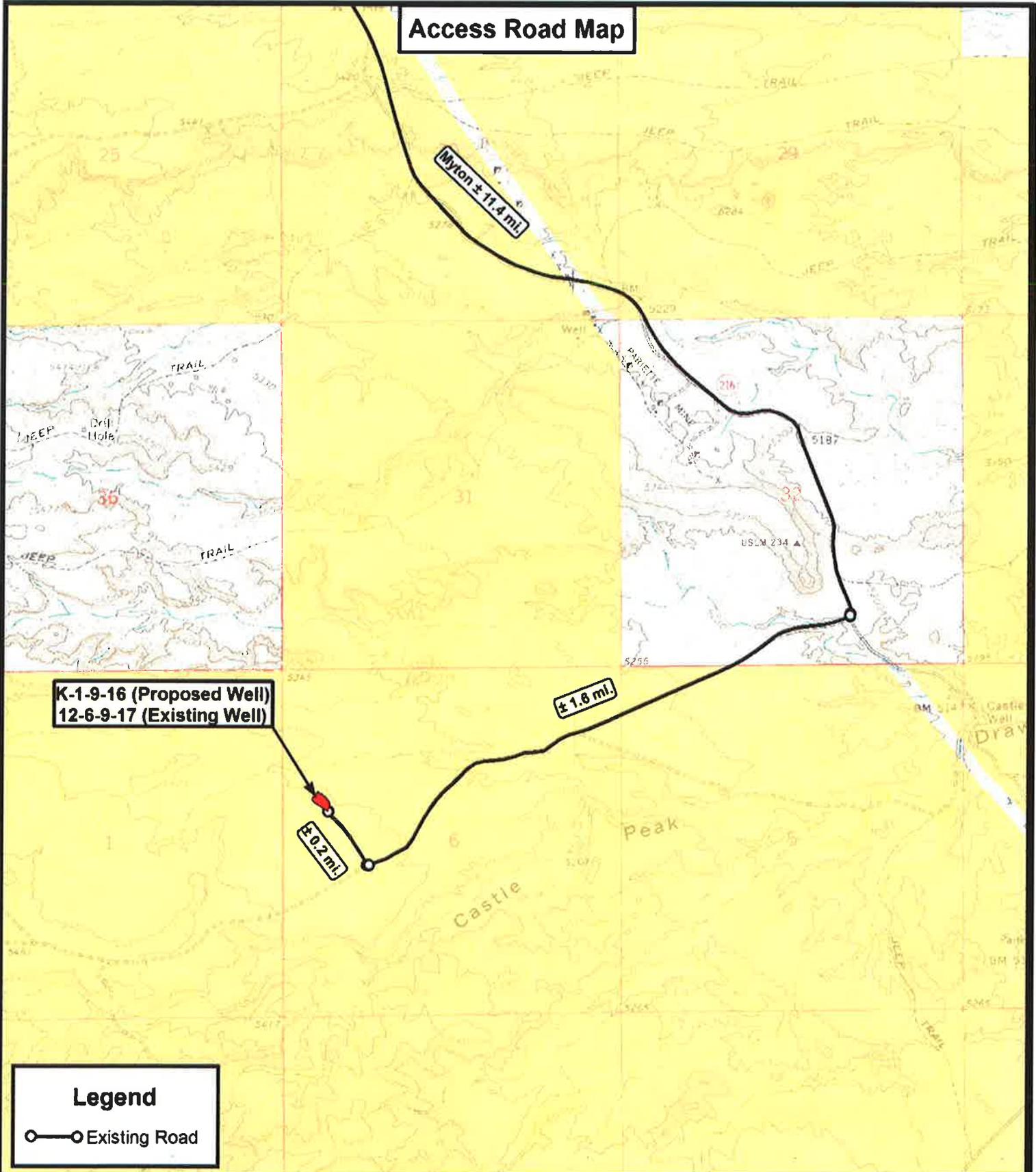
K-1-9-16 (Proposed Well)
 12-6-9-17 (Existing Well)
 SEC. 6, T9S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	10-19-2010
DATE:	06-18-2010		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



K-1-9-16 (Proposed Well)
12-6-9-17 (Existing Well)

± 1.8 mi.

± 0.2 mi.

Legend

—○— Existing Road



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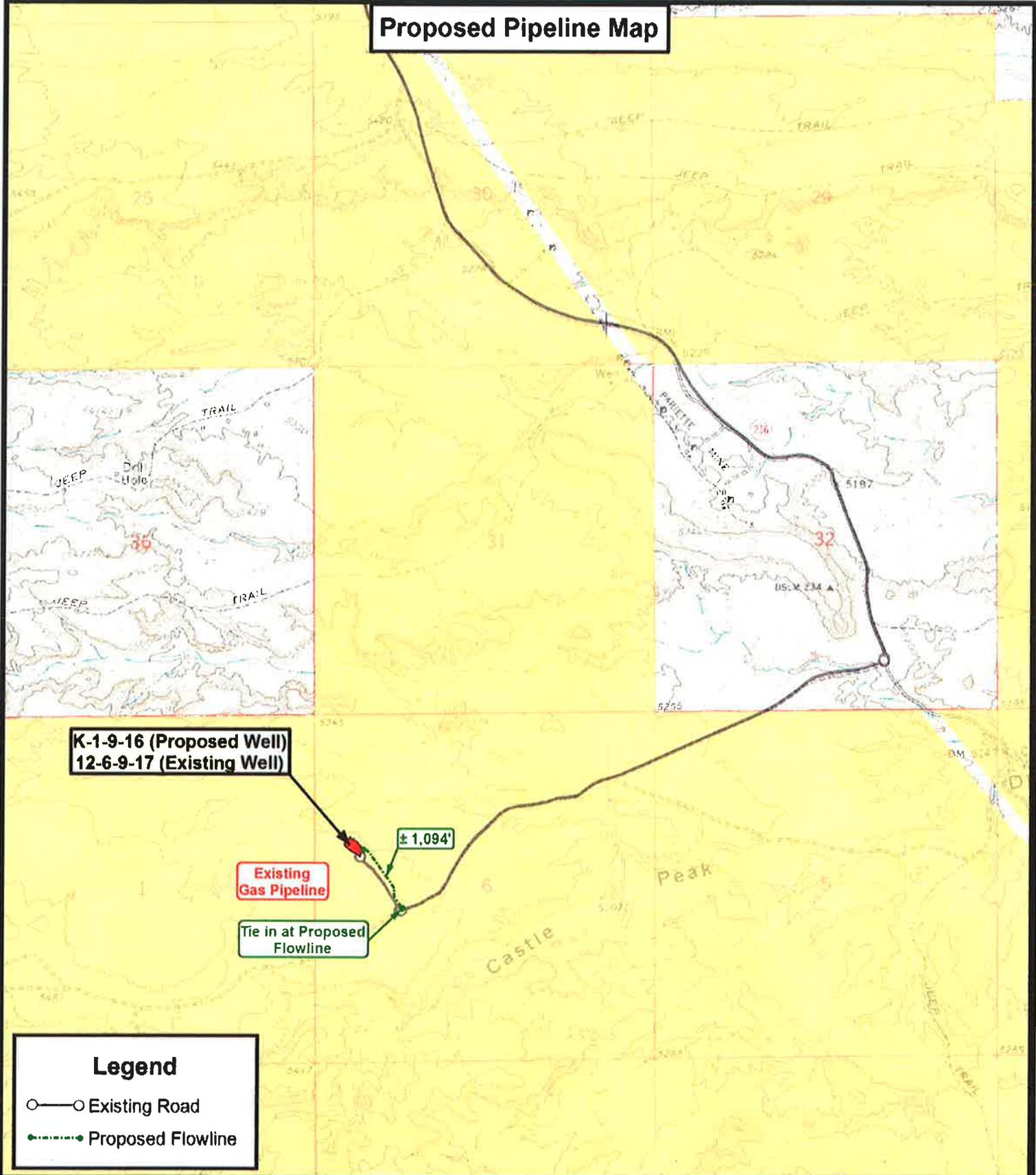
NEWFIELD EXPLORATION COMPANY
 K-1-9-16 (Proposed Well)
 12-6-9-17 (Existing Well)
 SEC. 6, T9S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	10-19-2010
DATE:	06-18-2010		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



K-1-9-16 (Proposed Well)
12-6-9-17 (Existing Well)

Existing Gas Pipeline

Tie in at Proposed Flowline

± 1,094'

Legend

- Existing Road
- ◆—◆ Proposed Flowline

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	C.H.M.	REVISED:	08-05-2010
DATE:	06-18-2010	REVISED:	10-19-2010
SCALE:	1" = 2,000'		



NEWFIELD EXPLORATION COMPANY

K-1-9-16 (Proposed Well)
12-6-9-17 (Existing Well)
SEC. 6, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET
C

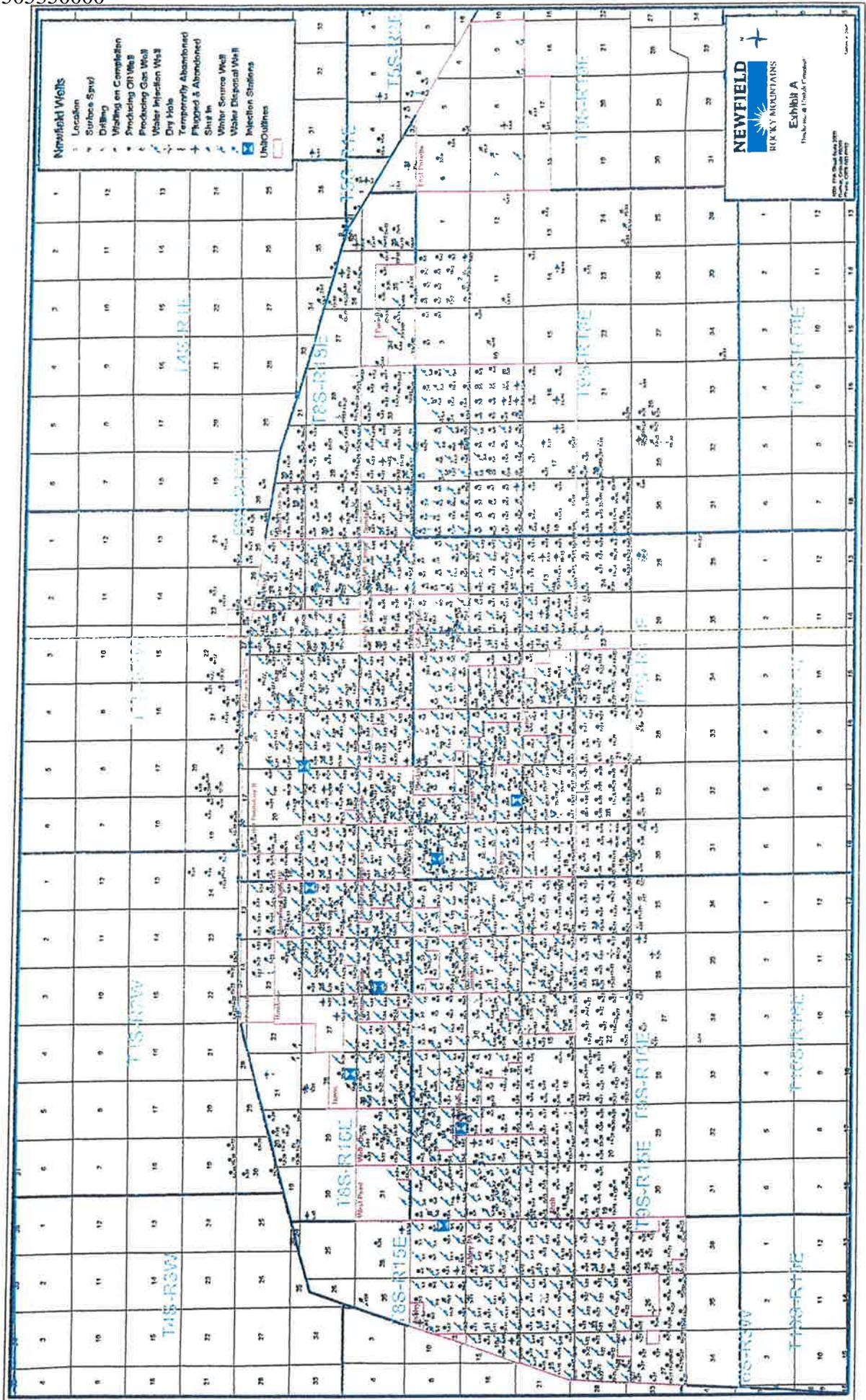
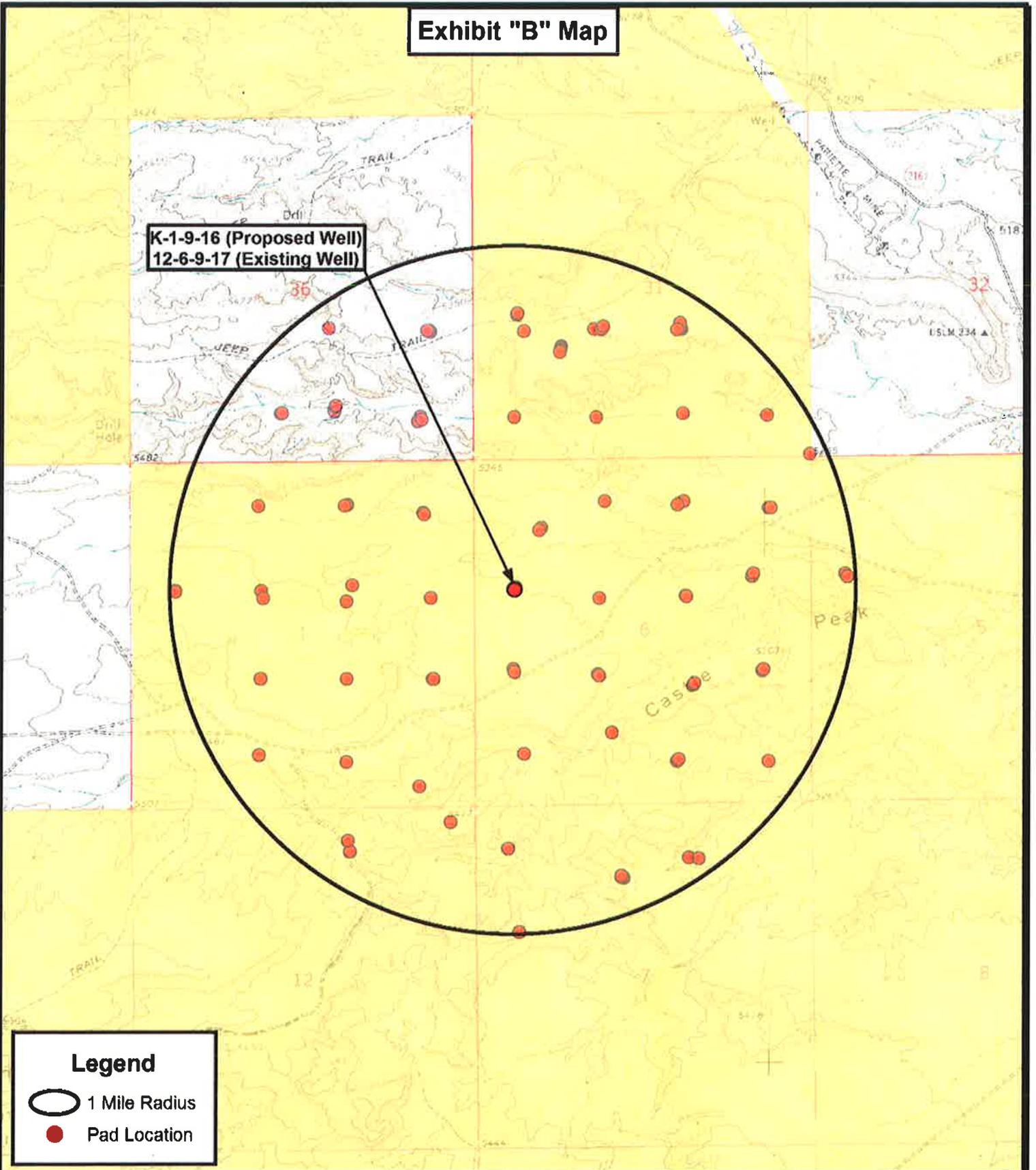


Exhibit "B" Map

**K-1-9-16 (Proposed Well)
12-6-9-17 (Existing Well)**



Legend

-  1 Mile Radius
-  Pad Location

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NEWFIELD EXPLORATION COMPANY

**K-1-9-16 (Proposed Well)
12-6-9-17 (Existing Well)
SEC. 6, T9S, R17E, S.L.B.&M.
Duchesne County, UT.**

DRAWN BY:	C.H.M.	REVISED:	10-19-2010
DATE:	06-18-2010		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 1 T 9S, R16E
K-1-9-16**

Wellbore #1

Plan: Design #1

Standard Planning Report

12 October, 2010





PayZone Directional Services, LLC.

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well K-1-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	K-1-9-16 @ 5370.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	K-1-9-16 @ 5370.0ft (Original Well Elev)
Site:	SECTION 1 T 9S, R16E	North Reference:	True
Well:	K-1-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 1 T 9S, R16E				
Site Position:		Northing:	7,199,000.00 ft	Latitude:	40° 4' 27.544 N
From:	Lat/Long	Easting:	2,041,000.00 ft	Longitude:	110° 4' 6.352 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.92 °

Well	K-1-9-16, SHL LAT: 40° 03' 41.95, LONG: -110° 03' 22.54					
Well Position	+N/-S	-4,613.6 ft	Northing:	7,194,442.01 ft	Latitude:	40° 3' 41.950 N
	+E/-W	3,405.6 ft	Easting:	2,044,479.61 ft	Longitude:	110° 3' 22.540 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	53,700.0 ft	Ground Level:	5,358.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/10/12	11.40	65.83	52,348

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	4,750.0	0.0	0.0	222.78

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,531.9	13.98	222.78	1,522.7	-83.0	-76.8	1.50	1.50	0.00	222.78	
4,857.7	13.98	222.78	4,750.0	-672.7	-622.5	0.00	0.00	0.00	0.00	K-1-9-16 TGT
6,300.4	13.98	222.78	6,150.0	-928.5	-859.2	0.00	0.00	0.00	0.00	



PayZone Directional Services, LLC.

Planning Report



Database: EDM 2003.21 Single User Db
 Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 1 T 9S, R16E
 Well: K-1-9-16
 Wellbore: Wellbore #1
 Design: Design #1

Local Co-ordinate Reference: Well K-1-9-16
 TVD Reference: K-1-9-16 @ 5370.0ft (Original Well Elev)
 MD Reference: K-1-9-16 @ 5370.0ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	222.78	700.0	-1.0	-0.9	1.3	1.50	1.50	0.00
800.0	3.00	222.78	799.9	-3.8	-3.6	5.2	1.50	1.50	0.00
900.0	4.50	222.78	899.7	-8.6	-8.0	11.8	1.50	1.50	0.00
1,000.0	6.00	222.78	999.3	-15.4	-14.2	20.9	1.50	1.50	0.00
1,100.0	7.50	222.78	1,098.6	-24.0	-22.2	32.7	1.50	1.50	0.00
1,200.0	9.00	222.78	1,197.5	-34.5	-31.9	47.0	1.50	1.50	0.00
1,300.0	10.50	222.78	1,296.1	-46.9	-43.4	64.0	1.50	1.50	0.00
1,400.0	12.00	222.78	1,394.2	-61.3	-56.7	83.5	1.50	1.50	0.00
1,500.0	13.50	222.78	1,491.7	-77.5	-71.7	105.5	1.50	1.50	0.00
1,531.9	13.98	222.78	1,522.7	-83.0	-76.8	113.1	1.50	1.50	0.00
1,600.0	13.98	222.78	1,588.8	-95.1	-88.0	129.6	0.00	0.00	0.00
1,700.0	13.98	222.78	1,685.8	-112.8	-104.4	153.7	0.00	0.00	0.00
1,800.0	13.98	222.78	1,782.8	-130.6	-120.8	177.9	0.00	0.00	0.00
1,900.0	13.98	222.78	1,879.9	-148.3	-137.2	202.0	0.00	0.00	0.00
2,000.0	13.98	222.78	1,976.9	-166.0	-153.6	226.2	0.00	0.00	0.00
2,100.0	13.98	222.78	2,074.0	-183.7	-170.0	250.3	0.00	0.00	0.00
2,200.0	13.98	222.78	2,171.0	-201.5	-186.4	274.5	0.00	0.00	0.00
2,300.0	13.98	222.78	2,268.0	-219.2	-202.8	298.7	0.00	0.00	0.00
2,400.0	13.98	222.78	2,365.1	-236.9	-219.3	322.8	0.00	0.00	0.00
2,500.0	13.98	222.78	2,462.1	-254.7	-235.7	347.0	0.00	0.00	0.00
2,600.0	13.98	222.78	2,559.2	-272.4	-252.1	371.1	0.00	0.00	0.00
2,700.0	13.98	222.78	2,656.2	-290.1	-268.5	395.3	0.00	0.00	0.00
2,800.0	13.98	222.78	2,753.2	-307.9	-284.9	419.4	0.00	0.00	0.00
2,900.0	13.98	222.78	2,850.3	-325.6	-301.3	443.6	0.00	0.00	0.00
3,000.0	13.98	222.78	2,947.3	-343.3	-317.7	467.8	0.00	0.00	0.00
3,100.0	13.98	222.78	3,044.3	-361.0	-334.1	491.9	0.00	0.00	0.00
3,200.0	13.98	222.78	3,141.4	-378.8	-350.5	516.1	0.00	0.00	0.00
3,300.0	13.98	222.78	3,238.4	-396.5	-366.9	540.2	0.00	0.00	0.00
3,400.0	13.98	222.78	3,335.5	-414.2	-383.3	564.4	0.00	0.00	0.00
3,500.0	13.98	222.78	3,432.5	-432.0	-399.7	588.5	0.00	0.00	0.00
3,600.0	13.98	222.78	3,529.5	-449.7	-416.1	612.7	0.00	0.00	0.00
3,700.0	13.98	222.78	3,626.6	-467.4	-432.5	636.8	0.00	0.00	0.00
3,800.0	13.98	222.78	3,723.6	-485.2	-448.9	661.0	0.00	0.00	0.00
3,900.0	13.98	222.78	3,820.7	-502.9	-465.4	685.2	0.00	0.00	0.00
4,000.0	13.98	222.78	3,917.7	-520.6	-481.8	709.3	0.00	0.00	0.00
4,100.0	13.98	222.78	4,014.7	-538.3	-498.2	733.5	0.00	0.00	0.00
4,200.0	13.98	222.78	4,111.8	-556.1	-514.6	757.6	0.00	0.00	0.00
4,300.0	13.98	222.78	4,208.8	-573.8	-531.0	781.8	0.00	0.00	0.00
4,400.0	13.98	222.78	4,305.8	-591.5	-547.4	805.9	0.00	0.00	0.00
4,500.0	13.98	222.78	4,402.9	-609.3	-563.8	830.1	0.00	0.00	0.00
4,600.0	13.98	222.78	4,499.9	-627.0	-580.2	854.3	0.00	0.00	0.00
4,700.0	13.98	222.78	4,597.0	-644.7	-596.6	878.4	0.00	0.00	0.00
4,800.0	13.98	222.78	4,694.0	-662.5	-613.0	902.6	0.00	0.00	0.00
4,857.7	13.98	222.78	4,750.0	-672.7	-622.5	916.5	0.00	0.00	0.00
K-1-9-16 TGT									
4,900.0	13.98	222.78	4,791.0	-680.2	-629.4	926.7	0.00	0.00	0.00
5,000.0	13.98	222.78	4,888.1	-697.9	-645.8	950.9	0.00	0.00	0.00



PayZone Directional Services, LLC.

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well K-1-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	K-1-9-16 @ 5370.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	K-1-9-16 @ 5370.0ft (Original Well Elev)
Site:	SECTION 1 T 9S, R16E	North Reference:	True
Well:	K-1-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.0	13.98	222.78	4,985.1	-715.6	-662.2	975.0	0.00	0.00	0.00
5,200.0	13.98	222.78	5,082.2	-733.4	-678.6	999.2	0.00	0.00	0.00
5,300.0	13.98	222.78	5,179.2	-751.1	-695.0	1,023.4	0.00	0.00	0.00
5,400.0	13.98	222.78	5,276.2	-768.8	-711.5	1,047.5	0.00	0.00	0.00
5,500.0	13.98	222.78	5,373.3	-786.6	-727.9	1,071.7	0.00	0.00	0.00
5,600.0	13.98	222.78	5,470.3	-804.3	-744.3	1,095.8	0.00	0.00	0.00
5,700.0	13.98	222.78	5,567.3	-822.0	-760.7	1,120.0	0.00	0.00	0.00
5,800.0	13.98	222.78	5,664.4	-839.8	-777.1	1,144.1	0.00	0.00	0.00
5,900.0	13.98	222.78	5,761.4	-857.5	-793.5	1,168.3	0.00	0.00	0.00
6,000.0	13.98	222.78	5,858.5	-875.2	-809.9	1,192.4	0.00	0.00	0.00
6,100.0	13.98	222.78	5,955.5	-892.9	-826.3	1,216.6	0.00	0.00	0.00
6,200.0	13.98	222.78	6,052.5	-910.7	-842.7	1,240.8	0.00	0.00	0.00
6,300.4	13.98	222.78	6,150.0	-928.5	-859.2	1,265.0	0.00	0.00	0.00

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
K-1-9-16 TGT	0.00	0.00	4,750.0	-672.7	-622.5	7,193,759.36	2,043,868.07	40° 3' 35.302 N	110° 3' 30.546 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.0)									



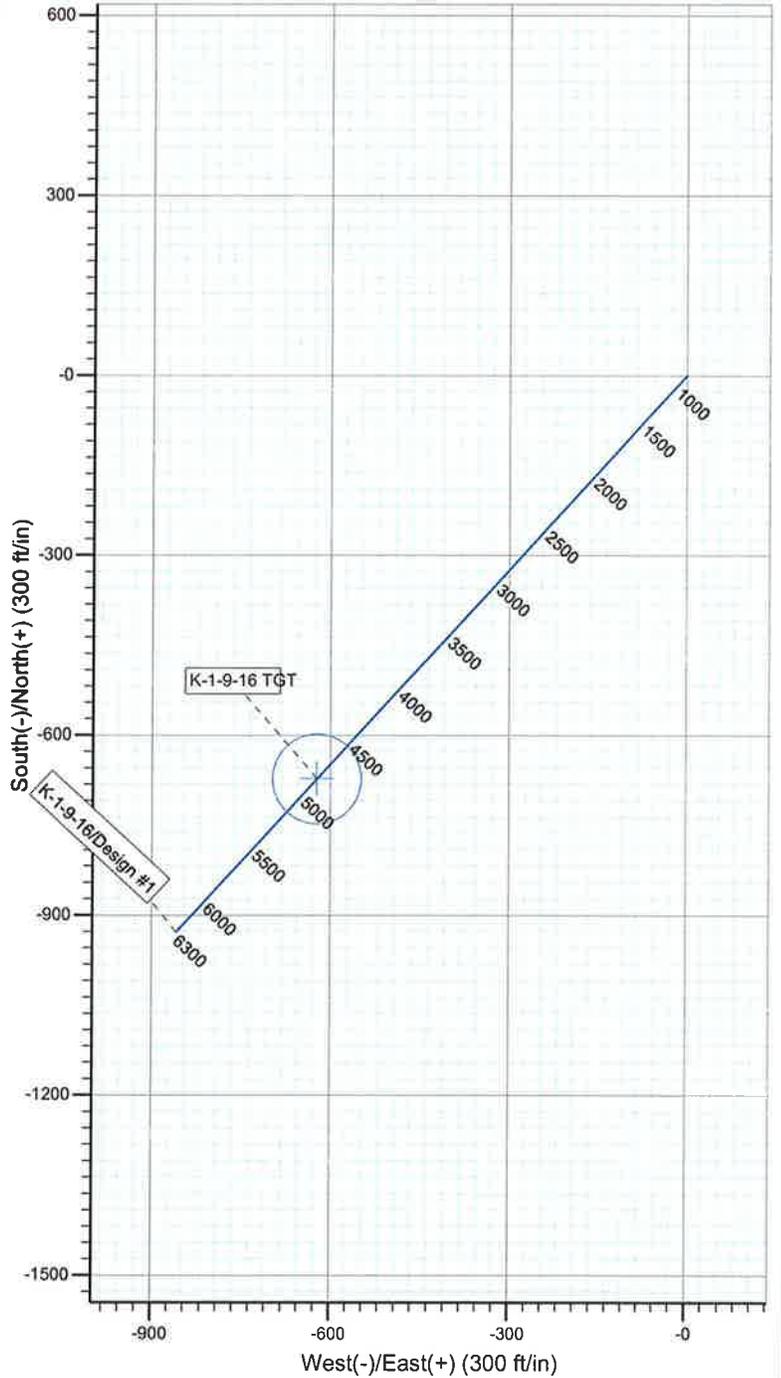
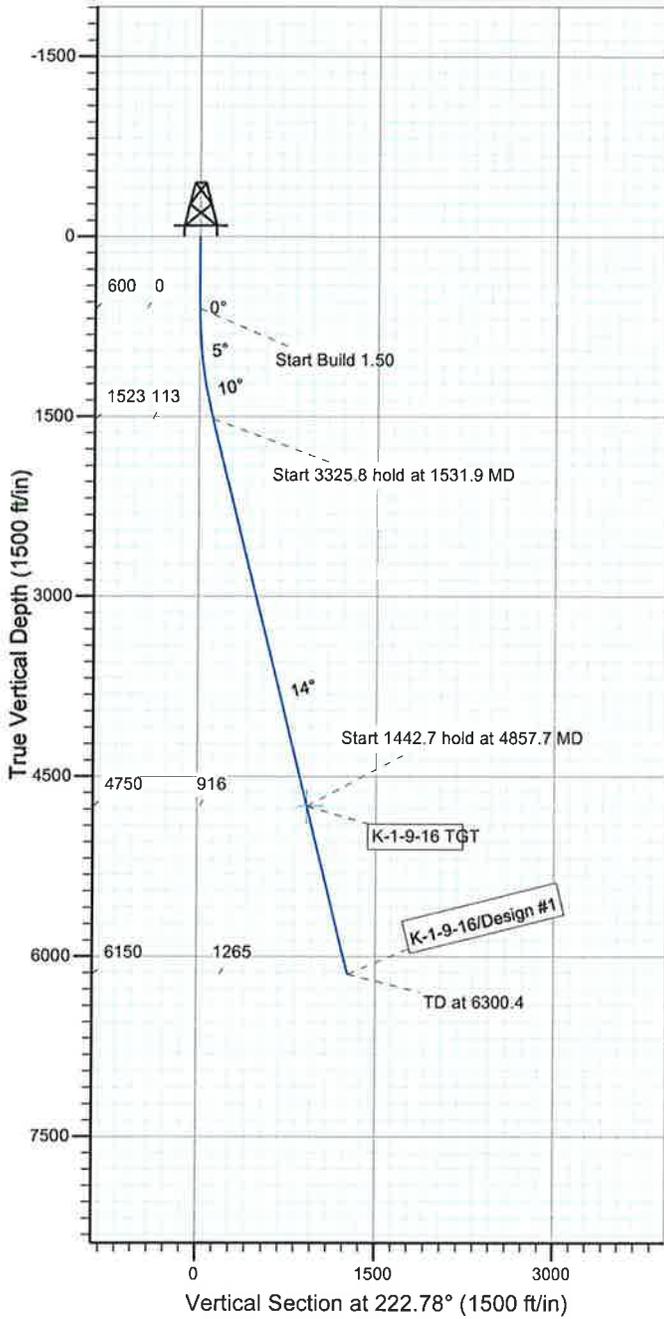
Project: USGS Myton SW (UT)
 Site: SECTION 1 T 9S, R16E
 Well: K-1-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.40°

Magnetic Field
 Strength: 52348.2snT
 Dip Angle: 65.83°
 Date: 2010/10/12
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100'
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
K-1-9-16 TGT	4750.0	-672.7	-622.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1531.9	13.98	222.78	1522.7	-83.0	-76.8	1.50	222.78	113.1	
4	4857.7	13.98	222.78	4750.0	-672.7	-622.5	0.00	0.00	916.5	K-1-9-16 TGT
5	6300.4	13.98	222.78	6150.0	-928.5	-859.2	0.00	0.00	1265.0	



**NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE K-1-9-16
AT SURFACE: SW/NW (LOT #5) SECTION 6, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Monument Butte K-1-9-16 located in the SW 1/4 NW 1/4 Section 6, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly – 10.0 miles ± to it's junction with an existing road to the southwest; proceed southwesterly – 1.6 miles ± to it's junction with an existing road to the northwest; proceed northwesterly – 0.2 miles ± to the existing 12-6-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 12-6-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey will be forthcoming. The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 9/17/10. See attached report cover pages, Exhibit "D".

Surface Flow Line

Newfield requests 1,094' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "D"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed Greater Monument Butte K-1-9-16 was on-sited on 11/9/10. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), Suzanne Grayson (Bureau of Land Management), and Janna Simonsen (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Greater Monument Butte K-1-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Greater Monument Butte K-1-9-16,

Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #K-1-9-16, Section 6, Township 9S, Range 17E: Lease UTU-020252A Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/8/10
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 9, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50528	GMBU M-23-8-17	Sec 23 T08S R17E 1995 FSL 1996 FWL BHL Sec 23 T08S R17E 2236 FNL 2273 FEL
43-013-50529	GMBU R-23-8-17	Sec 23 T08S R17E 1975 FSL 1991 FWL BHL Sec 23 T08S R17E 1164 FSL 2506 FEL
43-013-50530	GMBU N-23-8-17	Sec 23 T08S R17E 1874 FSL 0723 FWL BHL Sec 23 T08S R17E 2606 FNL 1374 FWL
43-013-50531	GMBU Q-23-8-17	Sec 23 T08S R17E 1863 FSL 0704 FWL BHL Sec 23 T08S R17E 1014 FSL 1464 FWL
43-047-51399	GMBU H-24-8-17	Sec 24 T08S R17E 1217 FNL 1933 FWL BHL Sec 24 T08S R17E 0260 FNL 2541 FEL
43-047-51400	GMBU M-24-8-17	Sec 24 T08S R17E 1226 FNL 1912 FWL BHL Sec 24 T08S R17E 2497 FSL 2363 FEL
43-047-51401	GMBU B-25-8-17	Sec 24 T08S R17E 0643 FSL 0674 FEL BHL Sec 25 T08S R17E 0334 FNL 1483 FEL
43-013-50532	GMBU Q-30-8-17	Sec 30 T08S R17E 1978 FSL 1911 FWL BHL Sec 30 T08S R17E 1245 FSL 1200 FWL

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50533	GMBU R-30-8-17	Sec 30 T08S R17E 1996 FSL 1923 FWL BHL Sec 30 T08S R17E 1239 FSL 2393 FEL
43-013-50534	GMBU I-1-9-16	Sec 01 T09S R16E 2136 FNL 1969 FEL BHL Sec 01 T09S R16E 1162 FNL 1294 FEL
43-013-50535	GMBU K-1-9-16	Sec 06 T09S R17E 1988 FNL 0583 FWL BHL Sec 01 T09S R16E 2387 FSL 0291 FEL
43-013-50536	GMBU L-1-9-16	Sec 01 T09S R16E 1973 FSL 1961 FEL BHL Sec 01 T09S R16E 2458 FNL 1122 FEL
43-013-50537	GMBU S-1-9-16	Sec 01 T09S R16E 1964 FSL 1942 FEL BHL Sec 01 T09S R16E 0999 FSL 1028 FEL
43-013-50538	GMBU S-10-9-16	Sec 10 T09S R16E 0598 FSL 1959 FEL BHL Sec 10 T09S R16E 1450 FSL 1170 FEL
43-013-50539	GMBU R-10-9-16	Sec 10 T09S R16E 0644 FSL 2017 FWL BHL Sec 10 T09S R16E 1417 FSL 2500 FEL
43-013-50540	GMBU C-15-9-16	Sec 10 T09S R16E 0624 FSL 2022 FWL BHL Sec 15 T09S R16E 0200 FNL 2508 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2010.12.09 11:11:06 -0700

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-9-10



VIA ELECTRONIC DELIVERY

December 10, 2010

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Greater Monument Butte K-1-9-16
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 6: SWNW (Lot #5) (UTU-020252A)
1988' FNL 583' FWL

At Target: T9S-R16E Section 1: NESE (UTU-52013)
2387' FSL 291' FEL

Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 12/8/10, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie", is written over a light blue horizontal line.

Shane Gillespie
Land Associate

Form 3160-3
(August 2007)

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-020252A	
6. If Indian, Allottee or Tribe Name NA	
7. If Unit or CA Agreement, Name and No. Greater Monument Butte	
8. Lease Name and Well No. Greater Monument Butte K-1-9-16	
9. API Well No.	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T, R, M. or Blk. and Survey or Area Sec. 6, T9S R17E
2. Name of Operator Newfield Production Company	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/NW (Lot #5) 1988' FNL 583' FWL Sec. 6, T9S R17E (UTU-020252A) At proposed prod. zone NE/SE 2387' FSL 291' FEL Sec. 1, T9S R16E (UTU-52013)	
14. Distance in miles and direction from nearest town or post office* Approximately 13.2 miles south of Myton, UT	12. County or Parish Duchesne
	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 291' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 320.13
	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 776'	19. Proposed Depth 6,300'
	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5358' GL	22. Approximate date work will start* 1st Qtr. 2011
	23. Estimated duration (7) days from SPUD to rig release
24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Mandle Crozier	Date 12/8/10
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

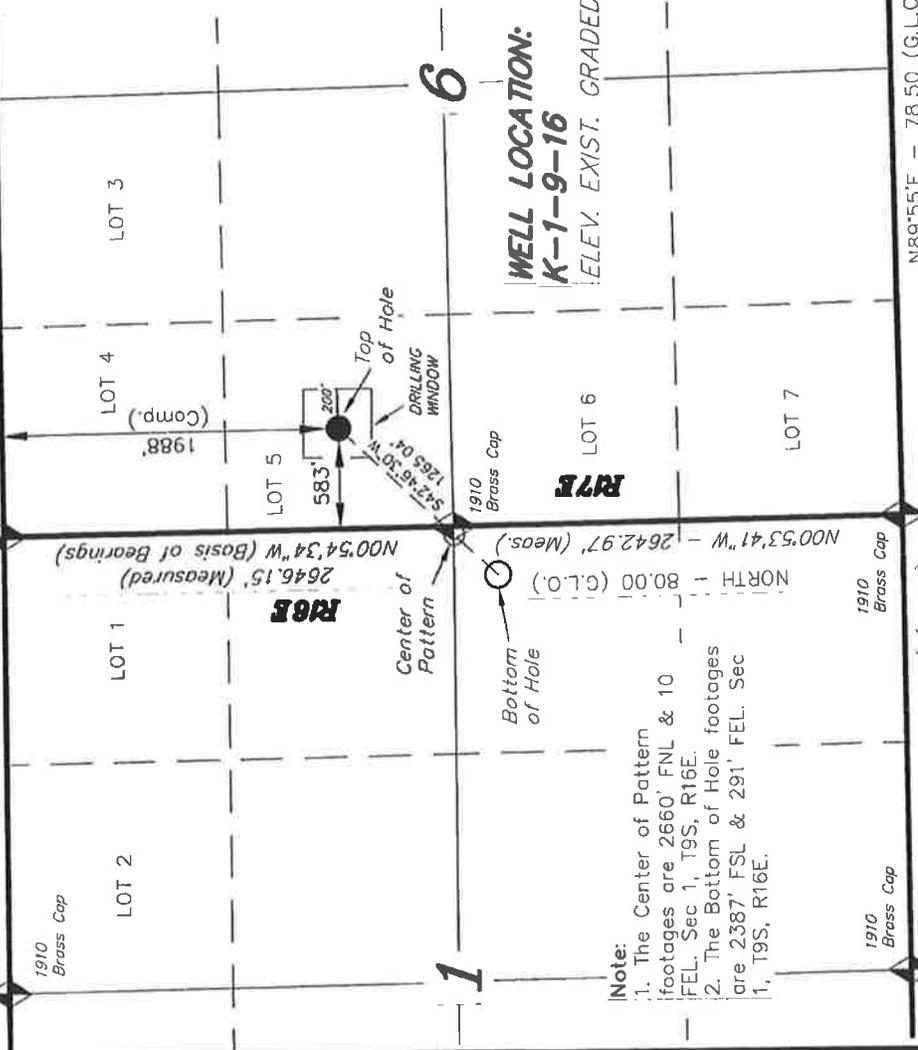
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

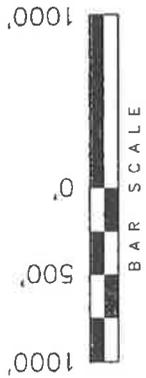
T9S, S.L.B.&M.

S89°57'E (G.L.O.)
N89°13'51"E - 2642.67' (Meas.)
1910 Brass Cap
N89°58'E
78.31 (G.L.O.)



NEWFIELD EXPLORATION COMPANY

WELL LOCATION, K-1-9-16, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 (LOT 5) OF SECTION 6, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH. TARGET BOTTOM HOLE, K-1-9-16, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

**WELL LOCATION:
K-1-9-16**
ELEV. EXIST. GRADED GROUND = 5358'

- Note:**
1. The Center of Pattern footages are 2660' FNL & 10' FEL. Sec 1, T9S, R16E.
 2. The Bottom of Hole footages are 2387' FSL & 291' FEL. Sec 1, T9S, R16E.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377

STACY W.
REGISTERED LAND SURVEYOR
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-15-10	SURVEYED BY: D.G.
DATE DRAWN: 06-16-10	DRAWN BY: M.W.
REVISED: 10-14-10 - M.W.	SCALE: 1" = 1000'

K-1-9-16
(Surface Location) NAD 83
LATITUDE = 40° 03' 47.95"
LONGITUDE = 110° 03' 22.54"

SECTION CORNERS LOCATED
BASIS OF ELEV; Elevations are base on LOCATION; an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



K-1-9-16 (Proposed Well)
12-6-9-17 (Existing Well)

± 0.2 mi.

± 1.6 mi.

Myton ± 11.3 mi.

Legend

○—○ Existing Road



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

K-1-9-16 (Proposed Well)
12-6-9-17 (Existing Well)
SEC. 6, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	10-19-2010
DATE:	06-18-2010		
SCALE:	1" = 2,000'		

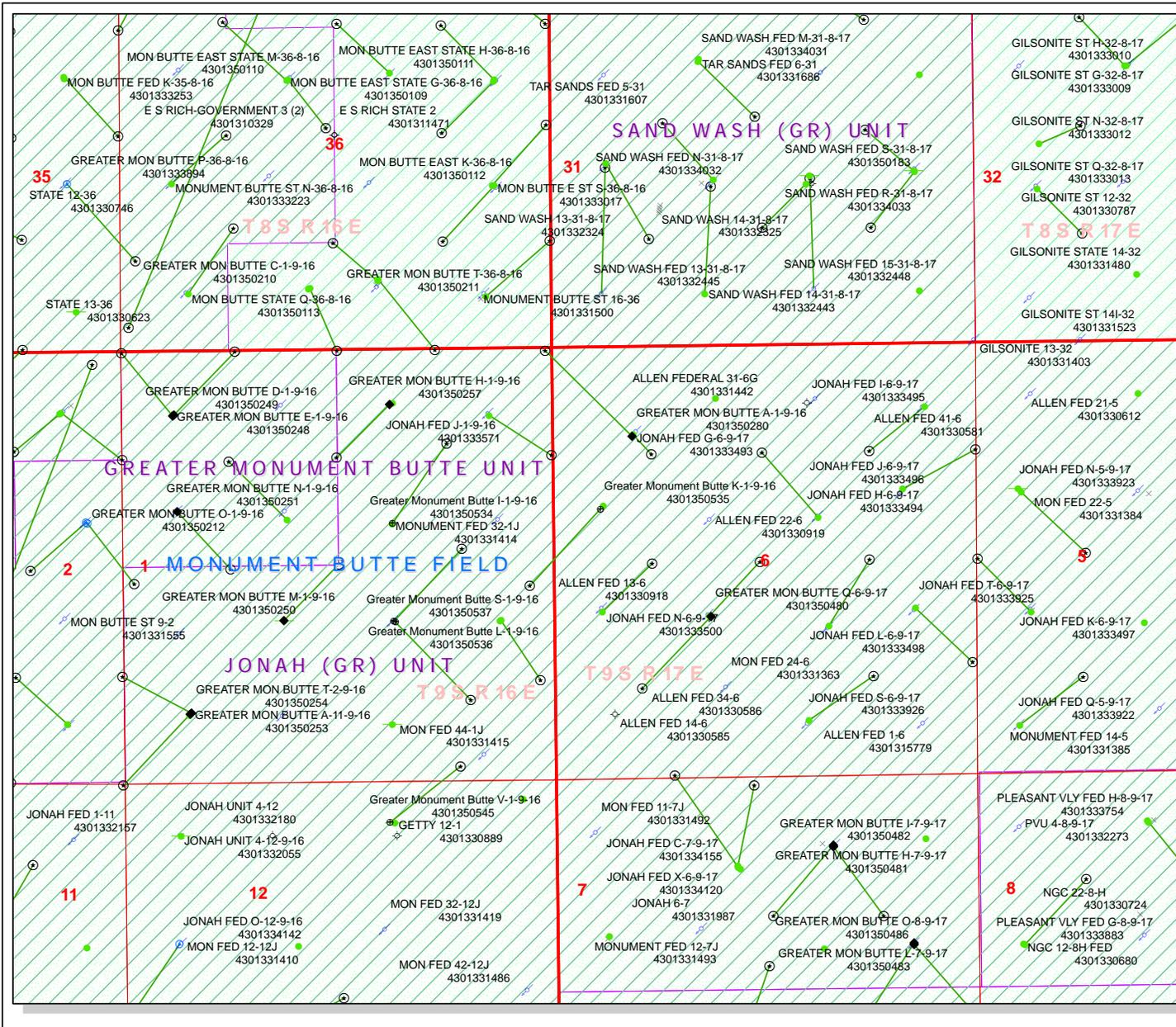
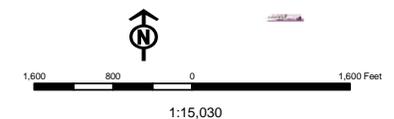
TOPOGRAPHIC MAP

SHEET
B

API Number: 4301350535
Well Name: Greater Monument Butte K-1-9-16
Township 09.0 S Range 17.0 E Section 06
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPAN

Map Prepared:
 Map Produced by Diana Mason

SGID93.ENERGY.DNR.Oil&Gas.Wells		Units
	call other values:	STATUS
		Fields
		STATUS



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/8/2010

API NO. ASSIGNED: 43013505350000

WELL NAME: Greater Monument Butte K-1-9-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 06 090S 170E

Permit Tech Review:

SURFACE: 1988 FNL 0583 FWL

Engineering Review:

BOTTOM: 2387 FSL 0291 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06169

LONGITUDE: -110.05556

UTM SURF EASTINGS: 580548.00

NORTHINGS: 4434821.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-020252A

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
Unit: GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
Board Cause No: Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Greater Monument Butte K-1-9-16
API Well Number: 43013505350000
Lease Number: UTU-020252A
Surface Owner: FEDERAL
Approval Date: 12/14/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-020252A

6. If Indian, Allottee or Tribe Name
NA

1a. Type of work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Greater Monument Butte

8. Lease Name and Well No.
Greater Monument Butte K-1-9-16

2. Name of Operator Newfield Production Company

9. API Well No.
43 DV3 50535

3a. Address Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW/NW (Lot #5) 1988' FNL 583' FWL Sec. 6, T9S R17E (UTU-020252A)
At proposed prod. zone NE/SE 2387' FSL 291' FEL Sec. 1, T9S R16E (UTU-52013)

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 6, T9S R17E

14. Distance in miles and direction from nearest town or post office*
Approximately 13.2 miles south of Myton, UT

12. County or Parish Duchesne
13. State UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. 291' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease 320.13
17. Spacing Unit dedicated to this well 20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 776'

19. Proposed Depth 6,300'
20. BLM/BIA Bond No. on file WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5358' GL

22. Approximate date work will start*
1st Qtr. 2011
23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 12/8/10

Title Regulatory Specialist

Approved by (Signature) *[Signature]* Name (Printed/Typed) JUL 15 2011

Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL

*(Instructions on page 2)

UDOGM

RECEIVED

DEC 09 2010

BLM VERNAL, UTAH

APD PMT RCVD RECEIVED

DEC 10 2010

JUL 20 2011

BLM - VFO DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	Lot 5, Sec. 6, T9S, R17E (S) NESE, Sec. 1, T9S, R16E (B)
Well No:	Greater Monument Butte K-1-9-16	Lease No:	UTU-020252A
API No:	43-013-50535	Agreement:	Greater Monument Butte Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

CONDITIONS OF APPROVAL:

Threatened, Endangered or Candidate Plant Species

- *Discovery Stipulation:* Re-initiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

Wildlife

- Construction and drilling is not allowed from May 1st – June 15th to minimize impacts during Mountain plover nesting.
- Construction and drilling is not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting.
- If it is anticipated that construction or drilling will occur during the given timing restrictions, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be or granted by the BLM Authorized Officer.
 - White-tailed prairie dog burrows and animals will be recorded/mapped while conducting (to protocol) burrowing owl surveys
 - Mountain plover surveys will be conducted to protocol by a professional environmental consulting firm biologist prior to any ground disturbing activities. Reports from survey results must be reviewed by a BLM minerals biologist prior to proceeding with the project.

- The reclamation seed mix will incorporate low growing grasses and not crested wheatgrass since this negatively impacts mountain plover habitat.
- Hospital mufflers will be installed on new and existing pump jacks at the host well locations.
- Screening will be placed on stacks and on other openings of heater-treaters or fired vessels to prevent entry by migratory birds.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.
- Appropriate erosion control and re-vegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

Seed Mix (Interim and Final Reclamation)

Common Name	Latin Name	Pure Live Seed (lbs/acre)	Seed Planting Depth
Squirreltail grass	<i>Elymus elymoides</i>	2.0	¼ - ½"
Needle and thread grass	<i>Hesperostipa comata</i>	2.0	½"
Siberian Wheatgrass	<i>Agropyron fragile</i>	2.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	2.0	½"
Four-wing saltbush	<i>Atriplex canescens</i>	2.0	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	2.0	½"
Blue flax (Lewis flax)	<i>Linum lewisii</i>	1.0	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) three (3) growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 31 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMB K-1-9-16
Qtr/Qtr SW/NW Section 6 Township 9S Range 17E
Lease Serial Number UTU-020252A
API Number 43-013-50535

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/2/11 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/2/11 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-020252-A
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1988 FNL 0583 FWL Section 6 T9S R16E		8. Well Name and No. GRTR MON BUTTE K-1-9-16
		9. API Well No. 4301350535
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____ Spud Notice	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/2/11 MIRU Ross #31. Spud well @11:00 AM. Drill 325' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 315.54. On 8/3/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 4 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Branden Arnold	Title
Signature 	Date 08/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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AUG 16 2011

DIV. OF OIL, GAS & MINING

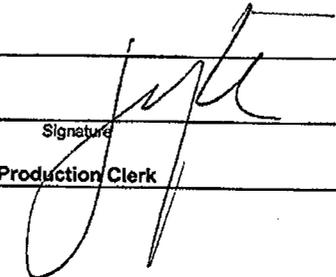
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18164	4301350617	WILLIAMS 14-8-4-2	SESW	8	4S	2W	DUCHESNE	7/27/2011	8/25/11
WELL 1 COMMENTS: WSTC <div style="text-align: right; font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>											
B	99999	17400	4301350535	GMBU K-1-9-16	SWNW	6 1	9S	17E 10E	DUCHESNE	8/2/2011	8/25/11
GRRV BHL Rng 16E Sec 1 NESE											
B	99999	17400	4301350548	GMBU S-5-9-17	NWSE	5	9S	17E	DUCHESNE	8/4/2011	8/25/11
GRRV BHL = SESE											
B	99999	17400	4301350547	GMBU R-5-9-17	NWSE	5	9S	17E	DUCHESNE	8/3/2011	8/25/11
GRRV BHL = NESW											
B	99999	17400	4301350673	GMBU S-2-9-15	SWSE	2	9S	15E	DUCHESNE	8/1/2011	8/25/11
GRRV BHL = NESE											
B	99999	17400	4301350674	GMBU V-2-9-15	SWSE	2	9S	15E	DUCHESNE	8/2/2011	8/25/11
GRRV BHL = SESE											

ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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 AUG 10 2011

DIV. OF OIL, GAS & MINING

Signature: 
 Jentri Park
 Production Clerk
 08/10/11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020252A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GREATER MON BUTTE K-1-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013505350000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1988 FNL 0583 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 06 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above well was completed on 08/31/2011. Attached is a daily completion status report.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 11/7/2011	

Daily Activity Report

Format For Sundry

GMBU K-1-9-16

6/1/2011 To 10/30/2011

8/23/2011 Day: 1

Completion

Rigless on 8/23/2011 - Ran CBL & shot 1st stage - NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6194' & cement top @ 25'. Perforate stage #1, CP5 sds @ 6034-37' w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 9 shots. 147 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$22,319

8/26/2011 Day: 2

Completion

Rigless on 8/26/2011 - Frac stg 1, perf & frac stg 2,3,4. Set Kill plug @ 4350' - Frac stg 1, perf & frac stg 2,3,4. Set Kill plug @ 4350' Flowed back appx 360 bbls. Appx 1300 bbls to return.

Daily Cost: \$0

Cumulative Cost: \$106,749

8/30/2011 Day: 3

Completion

Nabors #1608 on 8/30/2011 - MIRU rig and equip. RIH w/ 139 jts tbg. - MIRU rig & equip. ND BOP, RU work floor & equip. Prep & tally tbg, p/u, m/u 4 3/4" bit - bitsub - psn & 139 jts 2 7/8" j-55 to tag @ 4350' - had to stop & circ well w/60 bw dwn tbg to kill. RU pump & lines - RU power swivel & get ready to drill in morning.

Daily Cost: \$0

Cumulative Cost: \$112,563

8/31/2011 Day: 4

Completion

Nabors #1608 on 8/31/2011 - Drill out plugs & swab - SICP 1300 psi - SITP 1300 psi- bleed off csg to flat tank - break circ & wash thru 29' sand to plug @ 4350' - mill in 30 min - swvl into plug #2 & tag @ 4610' - mill in 25 min - swvl into plug #3 & tag @ 5040' - wash thru 20' sand to plug #3 @ 5060' - mill in 20 min - swvl into plug #4 & tag @ 5440' - no sand to plug @ 5440' - mill in 25 min - hang swvl back & RIH w/ tbg to tag @ 6018' - RU swvl & break circ - wash thru 191' sand to PBTD @ 6209' - circ well cln - RD pwr swvl. TOOH w/4 jts 2 7/8" j-55 tbg - eot @ 6081'. RU swab lube - well flowing - flowed back 80 bbls - srat fluid level @ surface - make 12 swab runs & bring back 105 bw - ending fluid level @ - RD swab lube - eot 6081'. Pump 40 bw dwn tbg - RIH w/tbg to tag @ - circ well w/200 bw - LD 4 jts 2 7/8" j-55 tbg - SWIFN - eot @ 6081'

Daily Cost: \$0

Cumulative Cost: \$120,173

9/1/2011 Day: 5

Completion

Nabors #1608 on 9/1/2011 - Pump brine in attempt to kill well - SICP 1200 PSI - SITP 1050 PSI - BLEED OFF CSG & CIRC WELL W/240 BLS BRINE - WELL STILL TRICKLING A LITTLE.

RECEIVED Nov. 07, 2011

TOOH W/174 JTS 2 7/8" J-55 TBG - WELL CAME ON UP CSG W/21 JTS 2 7/8" J-55 TBG IN WELL BORE. RIH W/180 JTS 2 7/8" J-55 TBG - TO GET BELOW PERFS TO TRY TO KILL WELL AGAIN - EOT @ 5950'. CIRC WELL W/ 180 BLS BRINE - WELL DID NOT DIE - STILL FLOWING 1/2 TO 1 BPM UP CSG - IOWA TANK LINES SUCKED 4 LOADS OUT OF PIT . RIH W/4 JTS IN DERRICK W/BHA ON THEM - LD TAC - PSN - NC & PUT THEM IN UNIT - STRIP DRILL RUBBER - PU MU TBG HANGER & LAND WELL ON HANGER THRU BOPS - RD WORK FLOOR & EQUIP - ND BOPS - LD 8' SUB & TIW VALVE - NU B-1 ADAPTER & FLOW BACK EQUIP ON IT - LET CSG FLOW TO PIT WHILE RU FLOWLINE - SHuT CSG IN W/200 PSI ON IT - CLN UP LOC - PU EQUIP AND PUT AWAY - OPEN TUBING TO PRODUCTION TANKS

Daily Cost: \$0

Cumulative Cost: \$130,979

10/7/2011 Day: 6

Completion

Stone #8 on 10/7/2011 - Tag fill @ 6166' - ROAD RIG FROM 2-31-3-2W - CHAIN UP RIG - SPOT IN AND RU - TBG PSI 150#, CSG PSI 200# - BLEED OFF TO PRODUCTION TANK - WAIT FOR WATER AND TANK - SPOT IN AND RU PUMP LINES - WAIT FOR BRINE - TBG BLOWING OIL @ 50#, CSG 100# AND FLOWING OIL - BRINE ARRIVED @ 1400 - PUMP 35 BBL DOWN TBG- FLOW CSG TO RIG TANK - ND WELLHEAD - REMOVE B FLANGE - NU BOPS - RU FLOOR - WAIT FOR TBG - PU 3 JNTS - TAG FILL @ 6166', 43' NEW FILL - LD I JNT - SWIFN

Daily Cost: \$0

Cumulative Cost: \$138,779

10/11/2011 Day: 7

Completion

Stone #8 on 10/11/2011 - Circ well, RIH w/tbg to 4277' - CSG 480#, TBG 100# - BLEED OFF WELL, PUMP 10 BBLS DOWN TBG - PU 2 JTS TBG - RIH W/WASH STAND - TAG FILL @ 6166' - PUMP DOWN CSG W/BRINE - WAS 43' FILL TO 6209' AND ROLL HOLE W/160 BBL - LD 4 JTS - POOH W/195 JTS TBG - LD PSN, BIT SUB AND BIT - RIH W/NOTCHED COLLAR, 2 JTS TBG, PSN, 1 JNT TBG, 5 1/2" TAC, 134 JTS TBG - EOT @ 4277' - RU SWAB EQUIP - MAKE 25 RUNS - RECOVER 235 BBL OIL AND GASSY BRINE - RD SWAB EQUIP - RU FOR FLOW - TBG ON 19 CHOKE AND CSG ON A 12 CHOKE - FLOW OVER WEEKEND - CSG 480#, TBG 100# - BLEED OFF WELL, PUMP 10 BBLS DOWN TBG - PU 2 JTS TBG - RIH W/WASH STAND - TAG FILL @ 6166' - PUMP DOWN CSG W/BRINE - WAS 43' FILL TO 6209' AND ROLL HOLE W/160 BBL - LD 4 JTS - POOH W/195 JTS TBG - LD PSN, BIT SUB AND BIT - RIH W/NOTCHED COLLAR, 2 JTS TBG, PSN, 1 JNT TBG, 5 1/2" TAC, 134 JTS TBG - EOT @ 4277' - RU SWAB EQUIP - MAKE 25 RUNS - RECOVER 235 BBL OIL AND GASSY BRINE - RD SWAB EQUIP - RU FOR FLOW - TBG ON 19 CHOKE AND CSG ON A 12 CHOKE - FLOW OVER WEEKEND - CSG 180#, TBG 50# AND FLOWING - RU PLS SLICKLINE - RIH W/GAUGE RING - RUN PRODUCTION LOG (PROTECHNICS) - RD PLS - PUMP 140 BBLS DWN CSG, UP TBG - WOULDN'T DIE - PUMP 25 BBL DOWN TBG - RIH W/ 58 JTS - SET TAC W 18K TENSION - RD FLOOR - ND BOPS - LAND TBG - NU WELLHEAD - FLUSH 30 BBL - CHANGE OVER TO RODS - PU AND PRIME PUMP - PU 5 STABILIZERS AND 5 WEIGHT BARS, 145 3/4" 4 PERS, 1 7/8" 8 PER - PU POLISH ROD - SWIFN - CSG 180#, TBG 50# AND FLOWING - RU PLS SLICKLINE - RIH W/GAUGE RING - RUN PRODUCTION LOG (PROTECHNICS) - RD PLS - PUMP 140 BBLS DWN CSG, UP TBG - WOULDN'T DIE - PUMP 25 BBL DOWN TBG - RIH W/ 58 JTS - SET TAC W 18K TENSION - RD FLOOR - ND BOPS - LAND TBG - NU WELLHEAD - FLUSH 30 BBL - CHANGE OVER TO RODS - PU AND PRIME PUMP - PU 5 STABILIZERS AND 5 WEIGHT BARS, 145 3/4" 4 PERS, 1 7/8" 8 PER - PU POLISH ROD - SWIFN

Daily Cost: \$0

Cumulative Cost: \$146,924

10/12/2011 Day: 9

Completion

RECEIVED Nov. 07, 2011

Stone #8 on 10/12/2011 - Finish production string - TBG ON SUCK - LD POLISH ROD - PU 88
7/8" RODS - SPACE OUT W/8', 4', 2' X 7/8" PONY RODS - PU POLISH ROD - FILL W/8 BBL
TEST TO 800# - GOOD TEST - RU UNIT IN AIR - POWER LOCKED OUT - PUMP OUT LINES
AND RACK OUT PUMP - PUMPER UNLOCKED POWER TEST UNIT - RIG DOWN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$263,972

Pertinent Files: [Go to File List](#)

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Daily Activity Report

Format For Sundry

GMBU K-1-9-16

8/1/2011 To 12/30/2011

8/23/2011 Day: 1

Completion

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Daily Cost: \$0

Cumulative Cost: \$22,319

8/26/2011 Day: 2

Completion

Rigless on 8/26/2011 - Frac stg 1, perf & frac stg 2,3,4. Set Kill plug @ 4350' - Frac stg 1, perf & frac stg 2,3,4. Set Kill plug @ 4350' Flowed back appx 360 bbls. Appx 1300 bbls to return.

Daily Cost: \$0

Cumulative Cost: \$106,749

8/30/2011 Day: 3

Completion

Nabors #1608 on 8/30/2011 - MIRU rig and equip. RIH w/ 139 jts tbg. - MIRU rig & equip. ND BOP, RU work floor & equip. Prep & tally tbg, p/u, m/u 4 3/4" bit - bitsub - psn & 139 jts 2 7/8" j-55 to tag @ 4350' - had to stop & circ well w/60 bw dwn tbg to kill. RU pump & lines - RU power swivel & get ready to drill in morning.

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8/31/2011 Day: 4

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Daily Cost: \$0

Cumulative Cost: \$130,979

10/7/2011 Day: 6

Completion

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Daily Cost: \$0

Cumulative Cost: \$138,779

10/11/2011 Day: 7

Completion

Stone #8 on 10/11/2011 - Circ well, RIH w/tbg to 4277' - CSG 480#, TBG 100# - BLEED OFF WELL, PUMP 10 BBLS DOWN TBG - PU 2 JTS TBG - RIH W/WASH STAND - TAG FILL @ 6166' - PUMP DOWN CSG W/BRINE - WAS 43' FILL TO 6209' AND ROLL HOLE W/160 BBL - LD 4 JTS - POOH W/195 JTS TBG - LD PSN, BIT SUB AND BIT - RIH W/NOTCHED COLLAR, 2 JTS TBG, PSN, 1 JNT TBG, 5 1/2" TAC, 134 JTS TBG - EOT @ 4277' - RU SWAB EQUIP - MAKE 25 RUNS - RECOVER 235 BBL OIL AND GASSY BRINE - RD SWAB EQUIP - RU FOR FLOW - TBG ON 19 CHOKE AND CSG ON A 12 CHOKE - FLOW OVER WEEKEND - CSG 480#, TBG 100# - BLEED OFF WELL, PUMP 10 BBLS DOWN TBG - PU 2 JTS TBG - RIH W/WASH STAND - TAG FILL @ 6166' - PUMP DOWN CSG W/BRINE - WAS 43' FILL TO 6209' AND ROLL HOLE W/160 BBL - LD 4 JTS - POOH W/195 JTS TBG - LD PSN, BIT SUB AND BIT - RIH W/NOTCHED COLLAR, 2 JTS TBG, PSN, 1 JNT TBG, 5 1/2" TAC, 134 JTS TBG - EOT @ 4277' - RU SWAB EQUIP - MAKE 25 RUNS - RECOVER 235 BBL OIL AND GASSY BRINE - RD SWAB EQUIP - RU FOR FLOW - TBG ON 19 CHOKE AND CSG ON A 12 CHOKE - FLOW OVER WEEKEND - CSG 180#, TBG 50# AND FLOWING - RU PLS SLICKLINE - RIH W/GAUGE RING - RUN PRODUCTION LOG (PROTECHNICS) - RD PLS - PUMP 140 BBLS DWN CSG, UP TBG - WOULDNT DIE - PUMP 25 BBL DOWN TBG - RIH W/ 58 JTS - SET TAC W 18K TENSION - RD FLOOR - ND BOPS - LAND TBG - NU WELLHEAD - FLUSH 30 BBL - CHANGE OVER TO RODS - PU AND PRIME PUMP - PU 5 STABILIZERS AND 5 WEIGHT BARS, 145 3/4" 4 PERS, 1 7/8" 8 PER - PU POLISH ROD - SWIFN - CSG 180#, TBG 50# AND FLOWING - RU PLS SLICKLINE - RIH W/GAUGE RING - RUN PRODUCTION LOG (PROTECHNICS) - RD PLS - PUMP 140 BBLS DWN CSG, UP TBG - WOULDNT DIE - PUMP 25 BBL DOWN TBG - RIH W/ 58 JTS - SET TAC W 18K TENSION - RD FLOOR - ND BOPS - LAND TBG - NU WELLHEAD - FLUSH 30 BBL - CHANGE OVER TO RODS - PU AND PRIME PUMP - PU 5 STABILIZERS AND 5 WEIGHT BARS, 145 3/4" 4 PERS, 1 7/8" 8 PER - PU POLISH ROD - SWIFN

Daily Cost: \$0

Cumulative Cost: \$146,924

10/12/2011 Day: 9

Completion

RECEIVED Nov. 07, 2011

Stone #8 on 10/12/2011 - Finish production string - TBG ON SUCK - LD POLISH ROD - PU 88
7/8" RODS - SPACE OUT W/8', 4', 2' X 7/8" PONY RODS - PU POLISH ROD - FILL W/8 BBL
TEST TO 800# - GOOD TEST - RU UNIT IN AIR - POWER LOCKED OUT - PUMP OUT LINES
AND RACK OUT PUMP - PUMPER UNLOCKED POWER TEST UNIT - RIG DOWN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$263,972

Pertinent Files: [Go to File List](#)

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020252A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GREATER MON BUTTE K-1-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013505350000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1988 FNL 0583 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 06 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above well was completed on 08/31/2011. Attached is a daily completion status report.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A		DATE 11/7/2011

Daily Activity Report

Format For Sundry

GMBU K-1-9-16

6/1/2011 To 10/30/2011

8/23/2011 Day: 1

Completion

Rigless on 8/23/2011 - Ran CBL & shot 1st stage - NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6194' & cement top @ 25'. Perforate stage #1, CP5 sds @ 6034-37' w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 9 shots. 147 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$22,319

8/26/2011 Day: 2

Completion

Rigless on 8/26/2011 - Frac stg 1, perf & frac stg 2,3,4. Set Kill plug @ 4350' - Frac stg 1, perf & frac stg 2,3,4. Set Kill plug @ 4350' Flowed back appx 360 bbls. Appx 1300 bbls to return.

Daily Cost: \$0

Cumulative Cost: \$106,749

8/30/2011 Day: 3

Completion

Nabors #1608 on 8/30/2011 - MIRU rig and equip. RIH w/ 139 jts tbg. - MIRU rig & equip. ND BOP, RU work floor & equip. Prep & tally tbg, p/u, m/u 4 3/4" bit - bitsub - psn & 139 jts 2 7/8" j-55 to tag @ 4350' - had to stop & circ well w/60 bw dwn tbg to kill. RU pump & lines - RU power swivel & get ready to drill in morning.

Daily Cost: \$0

Cumulative Cost: \$112,563

8/31/2011 Day: 4

Completion

Nabors #1608 on 8/31/2011 - Drill out plugs & swab - SICP 1300 psi - SITP 1300 psi- bleed off csg to flat tank - break circ & wash thru 29' sand to plug @ 4350' - mill in 30 min - swvl into plug #2 & tag @ 4610' - mill in 25 min - swvl into plug #3 & tag @ 5040' - wash thru 20' sand to plug #3 @ 5060' - mill in 20 min - swvl into plug #4 & tag @ 5440' - no sand to plug @ 5440' - mill in 25 min - hang swvl back & RIH w/ tbg to tag @ 6018' - RU swvl & break circ - wash thru 191' sand to PBTD @ 6209' - circ well cln - RD pwr swvl. TOOH w/4 jts 2 7/8" j-55 tbg - eot @ 6081'. RU swab lube - well flowing - flowed back 80 bbls - srat fluid level @ surface - make 12 swab runs & bring back 105 bw - ending fluid level @ - RD swab lube - eot 6081'. Pump 40 bw dwn tbg - RIH w/tbg to tag @ - circ well w/200 bw - LD 4 jts 2 7/8" j-55 tbg - SWIFN - eot @ 6081'

Daily Cost: \$0

Cumulative Cost: \$120,173

9/1/2011 Day: 5

Completion

Nabors #1608 on 9/1/2011 - Pump brine in attempt to kill well - SICP 1200 PSI - SITP 1050 PSI - BLEED OFF CSG & CIRC WELL W/240 BLS BRINE - WELL STILL TRICKLING A LITTLE.

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TOOH W/174 JTS 2 7/8" J-55 TBG - WELL CAME ON UP CSG W/21 JTS 2 7/8" J-55 TBG IN WELL BORE. RIH W/180 JTS 2 7/8" J-55 TBG - TO GET BELOW PERFS TO TRY TO KILL WELL AGAIN - EOT @ 5950'. CIRC WELL W/ 180 BLS BRINE - WELL DID NOT DIE - STILL FLOWING 1/2 TO 1 BPM UP CSG - IOWA TANK LINES SUCKED 4 LOADS OUT OF PIT . RIH W/4 JTS IN DERRICK W/BHA ON THEM - LD TAC - PSN - NC & PUT THEM IN UNIT - STRIP DRILL RUBBER - PU MU TBG HANGER & LAND WELL ON HANGER THRU BOPS - RD WORK FLOOR & EQUIP - ND BOPS - LD 8' SUB & TIW VALVE - NU B-1 ADAPTER & FLOW BACK EQUIP ON IT - LET CSG FLOW TO PIT WHILE RU FLOWLINE - SHuT CSG IN W/200 PSI ON IT - CLN UP LOC - PU EQUIP AND PUT AWAY - OPEN TUBING TO PRODUCTION TANKS

Daily Cost: \$0

Cumulative Cost: \$130,979

10/7/2011 Day: 6

Completion

Stone #8 on 10/7/2011 - Tag fill @ 6166' - ROAD RIG FROM 2-31-3-2W - CHAIN UP RIG - SPOT IN AND RU - TBG PSI 150#, CSG PSI 200# - BLEED OFF TO PRODUCTION TANK - WAIT FOR WATER AND TANK - SPOT IN AND RU PUMP LINES - WAIT FOR BRINE - TBG BLOWING OIL @ 50#, CSG 100# AND FLOWING OIL - BRINE ARRIVED @ 1400 - PUMP 35 BBL DOWN TBG- FLOW CSG TO RIG TANK - ND WELLHEAD - REMOVE B FLANGE - NU BOPS - RU FLOOR - WAIT FOR TBG - PU 3 JNTS - TAG FILL @ 6166', 43' NEW FILL - LD I JNT - SWIFN

Daily Cost: \$0

Cumulative Cost: \$138,779

10/11/2011 Day: 7

Completion

Stone #8 on 10/11/2011 - Circ well, RIH w/tbg to 4277' - CSG 480#, TBG 100# - BLEED OFF WELL, PUMP 10 BBLS DOWN TBG - PU 2 JTS TBG - RIH W/WASH STAND - TAG FILL @ 6166' - PUMP DOWN CSG W/BRINE - WAS 43' FILL TO 6209' AND ROLL HOLE W/160 BBL - LD 4 JTS - POOH W/195 JTS TBG - LD PSN, BIT SUB AND BIT - RIH W/NOTCHED COLLAR, 2 JTS TBG, PSN, 1 JNT TBG, 5 1/2" TAC, 134 JTS TBG - EOT @ 4277' - RU SWAB EQUIP - MAKE 25 RUNS - RECOVER 235 BBL OIL AND GASSY BRINE - RD SWAB EQUIP - RU FOR FLOW - TBG ON 19 CHOKE AND CSG ON A 12 CHOKE - FLOW OVER WEEKEND - CSG 480#, TBG 100# - BLEED OFF WELL, PUMP 10 BBLS DOWN TBG - PU 2 JTS TBG - RIH W/WASH STAND - TAG FILL @ 6166' - PUMP DOWN CSG W/BRINE - WAS 43' FILL TO 6209' AND ROLL HOLE W/160 BBL - LD 4 JTS - POOH W/195 JTS TBG - LD PSN, BIT SUB AND BIT - RIH W/NOTCHED COLLAR, 2 JTS TBG, PSN, 1 JNT TBG, 5 1/2" TAC, 134 JTS TBG - EOT @ 4277' - RU SWAB EQUIP - MAKE 25 RUNS - RECOVER 235 BBL OIL AND GASSY BRINE - RD SWAB EQUIP - RU FOR FLOW - TBG ON 19 CHOKE AND CSG ON A 12 CHOKE - FLOW OVER WEEKEND - CSG 180#, TBG 50# AND FLOWING - RU PLS SLICKLINE - RIH W/GAUGE RING - RUN PRODUCTION LOG (PROTECHNICS) - RD PLS - PUMP 140 BBLS DWN CSG, UP TBG - WOULDN'T DIE - PUMP 25 BBL DOWN TBG - RIH W/ 58 JTS - SET TAC W 18K TENSION - RD FLOOR - ND BOPS - LAND TBG - NU WELLHEAD - FLUSH 30 BBL - CHANGE OVER TO RODS - PU AND PRIME PUMP - PU 5 STABILIZERS AND 5 WEIGHT BARS, 145 3/4" 4 PERS, 1 7/8" 8 PER - PU POLISH ROD - SWIFN - CSG 180#, TBG 50# AND FLOWING - RU PLS SLICKLINE - RIH W/GAUGE RING - RUN PRODUCTION LOG (PROTECHNICS) - RD PLS - PUMP 140 BBLS DWN CSG, UP TBG - WOULDN'T DIE - PUMP 25 BBL DOWN TBG - RIH W/ 58 JTS - SET TAC W 18K TENSION - RD FLOOR - ND BOPS - LAND TBG - NU WELLHEAD - FLUSH 30 BBL - CHANGE OVER TO RODS - PU AND PRIME PUMP - PU 5 STABILIZERS AND 5 WEIGHT BARS, 145 3/4" 4 PERS, 1 7/8" 8 PER - PU POLISH ROD - SWIFN

Daily Cost: \$0

Cumulative Cost: \$146,924

10/12/2011 Day: 9

Completion

RECEIVED Nov. 07, 2011

Stone #8 on 10/12/2011 - Finish production string - TBG ON SUCK - LD POLISH ROD - PU 88
7/8" RODS - SPACE OUT W/8', 4', 2' X 7/8" PONY RODS - PU POLISH ROD - FILL W/8 BBL
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Pertinent Files: [Go to File List](#)

RECEIVED Nov. 07, 2011

Daily Activity Report

Format For Sundry

GMBU K-1-9-16

8/1/2011 To 12/30/2011

8/23/2011 Day: 1

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AND RACK OUT PUMP - PUMPER UNLOCKED POWER TEST UNIT - RIG DOWN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$263,972

Pertinent Files: [Go to File List](#)

RECEIVED Nov. 07, 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-020252A

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
GMBU

8. Lease Name and Well No.
GMBU K-1-9-16

9. AFI Well No.
43-013-50535

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 6, T9S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
08/02/2011

15. Date T.D. Reached
08/08/2011

16. Date Completed
08/31/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5358' GL 5370' KB

18. Total Depth: MD 6260'
TVD 6123'

19. Plug Back T.D.: MD 6209'
TVD 6072

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

1. Name of Operator
NEWFIELD EXPLORATION COMPANY

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1988' FNL & 583' FWL (SW/NW) SEC. 6, T9S, R17E (UTU-020252A)
At top prod. interval reported below 2604' FNL & 38' FWL (SW/NW) SEC. 6, T9S, R17E (UTU-020252A)
At total depth 2388' FSL & 246' FEL (NE/SW) SEC. 1, T9, R16E (U-52013) BHL by HSM

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	325'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6265'		260 PRIMLITE		25'	
						460 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6089'	TA @ 5991'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4384'	6037'	6034-6037'	.36"	9	
B)			4384-5396'	.34"	42	
C)						
D)						

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6034-6037'	.36"	9	
4384-5396'	.34"	42	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4384-5396'	Frac w/ 135950#'s 20/40 brown sand in 1085 bbls of Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/1/11	9/14/11	24	→	62	10	117			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4384'	6037'		GARDEN GULCH MRK	3800'
				GARDEN GULCH 1	4008'
				GARDEN GULCH 2	4129'
				POINT 3	4392'
				X MRKR	4656'
				Y MRKR	4694'
DOUGLAS CREEK MRK				BI CARBONATE MRK	4822'
					5070'
B LIMESTON MRK				CASTLE PEAK	5197'
					5671'
BASAL CARBONATE					6119'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature *J Peatross* Date 10/26/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 6 T9S, R17E

K-1-9-16

Wellbore #1

Design: Actual

Standard Survey Report

15 August, 2011



PayZone Directional Services, LLC.



Survey Report

Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well K-1-9-16
Project:	USGS Myton SW (UT)	TVD Reference:	K-1-9-16 @ 5368.0ft (Newfield Rig #1)
Site:	SECTION 6 T9S, R17E	MD Reference:	K-1-9-16 @ 5368.0ft (Newfield Rig #1)
Well:	K-1-9-16	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 6 T9S, R17E		
Site Position:		Northing:	7,195,000.00 ft
From:	Lat/Long	Easting:	2,047,000.00 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 3' 47.061 N
		Longitude:	110° 2' 50.009 W
		Grid Convergence:	0.93 °

Well	K-1-9-16, SHL LAT: 40° 03' 41.95, LONG: -110° 03' 22.54		
Well Position	+N-S	0.0 ft	Northing: 7,194,441.99 ft
	+E-W	0.0 ft	Easting: 2,044,479.61 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,368.0 ft
		Latitude:	40° 3' 41.950 N
		Longitude:	110° 3' 22.540 W
		Ground Level:	5,358.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/10/12	11.40	65.83	52,348

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.0	0.0	0.0	222.78	

Survey Program	Date	2011/08/15			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
345.0	6,260.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
345.0	1.10	150.90	345.0	-2.9	1.6	1.0	0.32	0.32	0.00
375.0	1.10	153.70	375.0	-3.4	1.9	1.2	0.18	0.00	9.33
406.0	1.00	153.90	406.0	-3.9	2.1	1.4	0.32	-0.32	0.65
437.0	1.20	168.90	437.0	-4.5	2.3	1.7	1.13	0.65	48.39
467.0	1.50	190.20	467.0	-5.2	2.3	2.2	1.93	1.00	71.00
498.0	1.80	196.00	497.9	-6.0	2.1	3.0	1.11	0.97	18.71
528.0	2.20	198.00	527.9	-7.0	1.8	4.0	1.35	1.33	6.67
559.0	2.50	205.60	558.9	-8.2	1.3	5.1	1.39	0.97	24.52
589.0	2.90	210.50	588.9	-9.5	0.6	6.5	1.54	1.33	16.33
620.0	3.40	212.90	619.8	-10.9	-0.3	8.2	1.67	1.61	7.74
651.0	4.00	216.60	650.8	-12.5	-1.4	10.2	2.08	1.94	11.94
681.0	4.50	218.90	680.7	-14.3	-2.8	12.4	1.76	1.67	7.67



PayZone Directional Services, LLC.



Survey Report

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9S, R17E
Well: K-1-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well K-1-9-16
 K-1-9-16 @ 5368.0ft (Newfield Rig #1)
 K-1-9-16 @ 5368.0ft (Newfield Rig #1)
 True
 Minimum Curvature
 EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/S (ft)	+E/W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
712.0	5.10	219.50	711.6	-16.3	-4.4	15.0	1.94	1.94	1.94
742.0	5.70	220.40	741.4	-18.5	-6.2	17.8	2.02	2.00	3.00
773.0	6.20	221.40	772.3	-20.9	-8.3	21.0	1.65	1.61	3.23
804.0	6.60	220.60	803.1	-23.5	-10.6	24.4	1.32	1.29	-2.58
834.0	7.00	221.20	832.9	-26.2	-12.9	28.0	1.35	1.33	2.00
878.0	7.60	221.30	876.5	-30.4	-16.6	33.6	1.36	1.36	0.23
922.0	8.30	221.40	920.1	-35.0	-20.6	39.7	1.59	1.59	0.23
966.0	8.80	221.60	963.6	-39.9	-25.0	46.2	1.14	1.14	0.45
1,010.0	9.40	221.90	1,007.0	-45.1	-29.6	53.2	1.37	1.36	0.68
1,054.0	10.00	223.90	1,050.4	-50.5	-34.6	60.6	1.56	1.36	4.55
1,098.0	10.80	225.50	1,093.7	-56.1	-40.2	68.5	1.93	1.82	3.64
1,142.0	11.10	226.40	1,136.9	-61.9	-46.2	76.9	0.78	0.68	2.05
1,186.0	11.50	225.20	1,180.0	-67.9	-52.4	85.5	1.05	0.91	-2.73
1,230.0	12.10	224.60	1,223.1	-74.3	-58.8	94.5	1.39	1.36	-1.36
1,274.0	12.70	225.00	1,266.1	-81.0	-65.4	103.9	1.38	1.36	0.91
1,318.0	13.30	224.30	1,308.9	-88.1	-72.4	113.8	1.41	1.36	-1.59
1,362.0	13.70	223.90	1,351.7	-95.4	-79.5	124.1	0.93	0.91	-0.91
1,406.0	14.10	223.40	1,394.4	-103.1	-86.8	134.6	0.95	0.91	-1.14
1,450.0	14.00	224.10	1,437.1	-110.8	-94.2	145.3	0.45	-0.23	1.59
1,494.0	14.30	224.90	1,479.8	-118.5	-101.7	156.1	0.81	0.68	1.82
1,538.0	14.50	225.50	1,522.4	-126.2	-109.5	167.0	0.57	0.45	1.36
1,582.0	14.70	225.70	1,565.0	-133.9	-117.4	178.1	0.47	0.45	0.45
1,626.0	14.70	226.50	1,607.5	-141.7	-125.5	189.2	0.46	0.00	1.82
1,670.0	14.40	222.50	1,650.1	-149.6	-133.2	200.3	2.38	-0.68	-9.09
1,714.0	13.90	221.40	1,692.8	-157.6	-140.4	211.0	1.29	-1.14	-2.50
1,758.0	14.10	222.60	1,735.5	-165.5	-147.5	221.7	0.80	0.45	2.73
1,802.0	13.40	224.10	1,778.2	-173.1	-154.7	232.1	1.79	-1.59	3.41
1,846.0	13.20	226.50	1,821.1	-180.2	-161.9	242.2	1.33	-0.45	5.45
1,890.0	12.70	226.00	1,863.9	-187.0	-169.0	252.1	1.16	-1.14	-1.14
1,934.0	12.30	223.50	1,906.9	-193.8	-175.7	261.6	1.53	-0.91	-5.68
1,978.0	12.20	222.70	1,949.9	-200.6	-182.1	270.9	0.45	-0.23	-1.82
2,022.0	12.70	224.20	1,992.9	-207.5	-188.6	280.4	1.35	1.14	3.41
2,066.0	12.50	223.60	2,035.8	-214.4	-195.3	290.0	0.54	-0.45	-1.36
2,110.0	12.50	223.00	2,078.7	-221.3	-201.8	299.5	0.30	0.00	-1.36
2,154.0	12.70	224.40	2,121.7	-228.3	-208.5	309.1	0.83	0.45	3.18
2,198.0	13.00	224.80	2,164.6	-235.2	-215.3	318.9	0.71	0.68	0.91
2,242.0	13.30	224.50	2,207.4	-242.4	-222.4	328.9	0.70	0.68	-0.68
2,286.0	13.10	223.80	2,250.3	-249.6	-229.4	339.0	0.58	-0.45	-1.59
2,330.0	13.40	224.40	2,293.1	-256.8	-236.4	349.0	0.75	0.68	1.36
2,374.0	13.50	223.70	2,335.9	-264.2	-243.5	359.3	0.43	0.23	-1.59
2,418.0	13.50	224.40	2,378.7	-271.5	-250.6	369.5	0.37	0.00	1.59
2,462.0	13.70	225.80	2,421.4	-278.8	-258.0	379.9	0.88	0.45	3.18
2,506.0	13.60	225.90	2,464.2	-286.1	-265.4	390.2	0.23	-0.23	0.23
2,550.0	13.30	224.70	2,507.0	-293.3	-272.7	400.5	0.93	-0.68	-2.73
2,594.0	12.90	222.70	2,549.8	-300.5	-279.6	410.4	1.37	-0.91	-4.55
2,638.0	12.40	221.80	2,592.8	-307.6	-286.1	420.1	1.22	-1.14	-2.05
2,682.0	11.30	222.40	2,635.8	-314.3	-292.1	429.1	2.52	-2.50	1.36
2,726.0	11.00	224.00	2,679.0	-320.5	-297.9	437.6	0.98	-0.68	3.64
2,770.0	10.10	224.50	2,722.3	-326.3	-303.6	445.7	2.06	-2.05	1.14
2,814.0	10.00	226.90	2,765.6	-331.7	-309.1	453.3	0.98	-0.23	5.45
2,858.0	10.90	225.40	2,808.9	-337.2	-314.8	461.3	2.14	2.05	-3.41
2,902.0	11.80	223.30	2,852.0	-343.4	-320.9	470.0	2.25	2.05	-4.77
2,946.0	12.40	220.10	2,895.0	-350.3	-327.0	479.2	2.04	1.36	-7.27
2,990.0	12.70	218.10	2,938.0	-357.7	-333.0	488.7	1.20	0.68	-4.55



PayZone Directional Services, LLC.



Survey Report

Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 6 T9S, R17E
 Well: K-1-9-16
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well K-1-9-16
 TVD Reference: K-1-9-16 @ 5368.0ft (Newfield Rig #1)
 MD Reference: K-1-9-16 @ 5368.0ft (Newfield Rig #1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
3,034.0	12.50	215.50	2,980.9	-365.4	-338.8	498.3	1.37	-0.45	-5.91	
3,078.0	13.10	214.80	3,023.8	-373.3	-344.4	507.9	1.41	1.36	-1.59	
3,122.0	13.70	214.60	3,066.6	-381.7	-350.2	518.0	1.37	1.36	-0.45	
3,166.0	13.00	215.10	3,109.4	-390.1	-356.0	528.1	1.61	-1.59	1.14	
3,210.0	12.70	215.60	3,152.3	-398.0	-361.6	537.8	0.73	-0.68	1.14	
3,254.0	13.40	215.00	3,195.2	-406.2	-367.4	547.6	1.62	1.59	-1.36	
3,298.0	14.30	215.00	3,237.9	-414.8	-373.4	558.1	2.05	2.05	0.00	
3,342.0	15.10	213.90	3,280.5	-424.0	-379.7	569.1	1.93	1.82	-2.50	
3,386.0	14.90	212.80	3,323.0	-433.5	-386.0	580.3	0.79	-0.45	-2.50	
3,430.0	14.30	216.20	3,365.6	-442.6	-392.3	591.3	2.38	-1.36	7.73	
3,474.0	14.40	217.30	3,408.2	-451.4	-398.8	602.2	0.66	0.23	2.50	
3,518.0	15.20	219.20	3,450.7	-460.2	-405.8	613.4	2.13	1.82	4.32	
3,562.0	15.60	219.20	3,493.1	-469.3	-413.1	625.0	0.91	0.91	0.00	
3,606.0	16.30	219.10	3,535.4	-478.6	-420.8	637.1	1.59	1.59	-0.23	
3,650.0	15.80	219.80	3,577.7	-488.0	-428.5	649.2	1.22	-1.14	1.59	
3,694.0	14.90	218.73	3,620.2	-497.0	-435.9	660.9	2.14	-2.05	-2.43	
3,738.0	13.80	219.00	3,662.8	-505.5	-442.7	671.7	2.50	-2.50	0.61	
3,782.0	13.10	220.30	3,705.6	-513.4	-449.2	682.0	1.73	-1.59	2.95	
3,826.0	12.90	223.80	3,748.5	-520.8	-455.9	691.8	1.85	-0.45	7.95	
3,870.0	12.60	226.30	3,791.4	-527.6	-462.7	701.5	1.43	-0.68	5.68	
3,914.0	12.90	227.10	3,834.3	-534.3	-469.8	711.2	0.79	0.68	1.82	
3,958.0	12.90	224.80	3,877.2	-541.1	-476.9	721.0	1.17	0.00	-5.23	
4,002.0	12.80	220.80	3,920.1	-548.3	-483.5	730.8	2.03	-0.23	-9.09	
4,046.0	13.10	220.10	3,963.0	-555.8	-489.9	740.7	0.77	0.68	-1.59	
4,090.0	14.00	219.90	4,005.7	-563.7	-496.5	751.0	2.05	2.05	-0.45	
4,134.0	14.10	221.40	4,048.4	-571.8	-503.5	761.6	0.86	0.23	3.41	
4,178.0	13.40	220.30	4,091.2	-579.7	-510.3	772.1	1.70	-1.59	-2.50	
4,222.0	12.90	223.20	4,134.0	-587.2	-517.0	782.1	1.88	-1.14	6.59	
4,266.0	12.70	224.60	4,176.9	-594.2	-523.8	791.8	0.84	-0.45	3.18	
4,310.0	12.70	225.10	4,219.8	-601.1	-530.6	801.5	0.25	0.00	1.14	
4,354.0	13.70	223.80	4,262.7	-608.2	-537.6	811.6	2.37	2.27	-2.95	
4,398.0	14.70	223.20	4,305.3	-616.1	-545.0	822.3	2.30	2.27	-1.36	
4,442.0	14.20	223.30	4,347.9	-624.1	-552.6	833.3	1.14	-1.14	0.23	
4,486.0	14.40	223.90	4,390.6	-631.9	-560.1	844.2	0.57	0.45	1.36	
4,530.0	14.20	224.50	4,433.2	-639.7	-567.6	855.1	0.57	-0.45	1.36	
4,574.0	14.20	226.50	4,475.9	-647.3	-575.3	865.8	1.11	0.00	4.55	
4,618.0	13.90	226.90	4,518.5	-654.6	-583.1	876.5	0.72	-0.68	0.91	
4,662.0	13.90	227.30	4,561.3	-661.8	-590.8	887.0	0.22	0.00	0.91	
4,706.0	14.10	223.30	4,603.9	-669.3	-598.4	897.7	2.25	0.45	-9.09	
4,750.0	14.00	220.10	4,646.6	-677.3	-605.5	908.3	1.78	-0.23	-7.27	
4,794.0	14.00	221.90	4,689.3	-685.3	-612.5	919.0	0.99	0.00	4.09	
4,838.0	13.90	221.50	4,732.0	-693.2	-619.5	929.6	0.32	-0.23	-0.91	
4,852.2	13.90	221.40	4,745.8	-695.8	-621.8	933.0	0.16	0.00	-0.68	
K-1-9-16 TGT										
4,882.0	13.90	221.20	4,774.7	-701.1	-626.5	940.1	0.16	0.00	-0.68	
4,926.0	14.00	221.40	4,817.4	-709.1	-633.5	950.8	0.25	0.23	0.45	
4,970.0	13.50	222.70	4,860.2	-716.9	-640.5	961.2	1.34	-1.14	2.95	
5,014.0	13.40	223.00	4,903.0	-724.4	-647.5	971.4	0.28	-0.23	0.68	
5,058.0	12.80	223.00	4,945.8	-731.7	-654.3	981.4	1.36	-1.36	0.00	
5,102.0	12.20	223.00	4,988.8	-738.6	-660.8	990.9	1.36	-1.36	0.00	
5,146.0	12.40	223.10	5,031.8	-745.5	-667.2	1,000.3	0.46	0.45	0.23	
5,190.0	12.10	222.20	5,074.8	-752.4	-673.5	1,009.6	0.81	-0.68	-2.05	
5,234.0	12.20	221.90	5,117.8	-759.2	-679.7	1,018.9	0.27	0.23	-0.68	
5,278.0	12.20	221.70	5,160.8	-766.2	-685.9	1,028.2	0.10	0.00	-0.45	



PayZone Directional Services, LLC.



Survey Report

Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well K-1-9-16
Project:	USGS Myton SW (UT)	TVD Reference:	K-1-9-16 @ 5368.0ft (Newfield Rig #1)
Site:	SECTION 6 T9S, R17E	MD Reference:	K-1-9-16 @ 5368.0ft (Newfield Rig #1)
Well:	K-1-9-16	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,322.0	12.60	221.00	5,203.8	-773.3	-692.2	1,037.6	0.97	0.91	-1.59
5,366.0	12.90	221.20	5,246.7	-780.6	-698.5	1,047.4	0.69	0.68	0.45
5,410.0	13.30	224.00	5,289.5	-787.9	-705.3	1,057.3	1.70	0.91	6.36
5,454.0	12.90	225.50	5,332.4	-795.0	-712.3	1,067.3	1.19	-0.91	3.41
5,498.0	11.80	229.10	5,375.4	-801.4	-719.2	1,076.7	3.05	-2.50	8.18
5,542.0	10.90	233.10	5,418.5	-806.8	-725.9	1,085.2	2.72	-2.05	9.09
5,586.0	10.50	232.80	5,461.8	-811.7	-732.5	1,093.3	0.92	-0.91	-0.68
5,630.0	10.60	230.00	5,505.0	-816.8	-738.8	1,101.2	1.19	0.23	-6.36
5,674.0	10.70	224.20	5,548.3	-822.3	-744.7	1,109.3	2.45	0.23	-13.18
5,718.0	11.20	225.20	5,591.4	-828.2	-750.6	1,117.7	1.22	1.14	2.27
5,762.0	11.30	225.20	5,634.6	-834.3	-756.7	1,126.3	0.23	0.23	0.00
5,806.0	11.40	227.80	5,677.7	-840.3	-763.0	1,134.9	1.18	0.23	5.91
5,850.0	12.20	229.30	5,720.8	-846.2	-769.7	1,143.9	1.95	1.82	3.41
5,894.0	11.90	229.60	5,763.8	-852.2	-776.7	1,153.0	0.70	-0.68	0.68
5,938.0	11.70	229.30	5,806.9	-858.0	-783.5	1,161.9	0.48	-0.45	-0.68
5,982.0	11.70	226.70	5,850.0	-864.0	-790.1	1,170.8	1.20	0.00	-5.91
6,026.0	11.80	225.30	5,893.1	-870.2	-796.6	1,179.7	0.69	0.23	-3.18
6,070.0	12.30	224.20	5,936.1	-876.7	-803.1	1,188.9	1.25	1.14	-2.50
6,114.0	11.80	223.20	5,979.1	-883.4	-809.4	1,198.1	1.23	-1.14	-2.27
6,158.0	11.10	222.30	6,022.3	-889.8	-815.3	1,206.8	1.64	-1.59	-2.05
6,211.0	10.70	224.20	6,074.3	-897.1	-822.2	1,216.9	1.01	-0.75	3.58
6,260.0	10.40	224.20	6,122.5	-903.5	-828.5	1,225.8	0.61	-0.61	0.00

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
K-1-9-16 TGT	0.00	0.00	4,750.0	-672.7	-622.5	7,193,759.36	2,043,868.07	40° 3' 35.302 N	110° 3' 30.546 W
- actual wellpath misses target center by 23.5ft at 4852.2ft MD (4745.8 TVD, -695.8 N, -621.8 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____



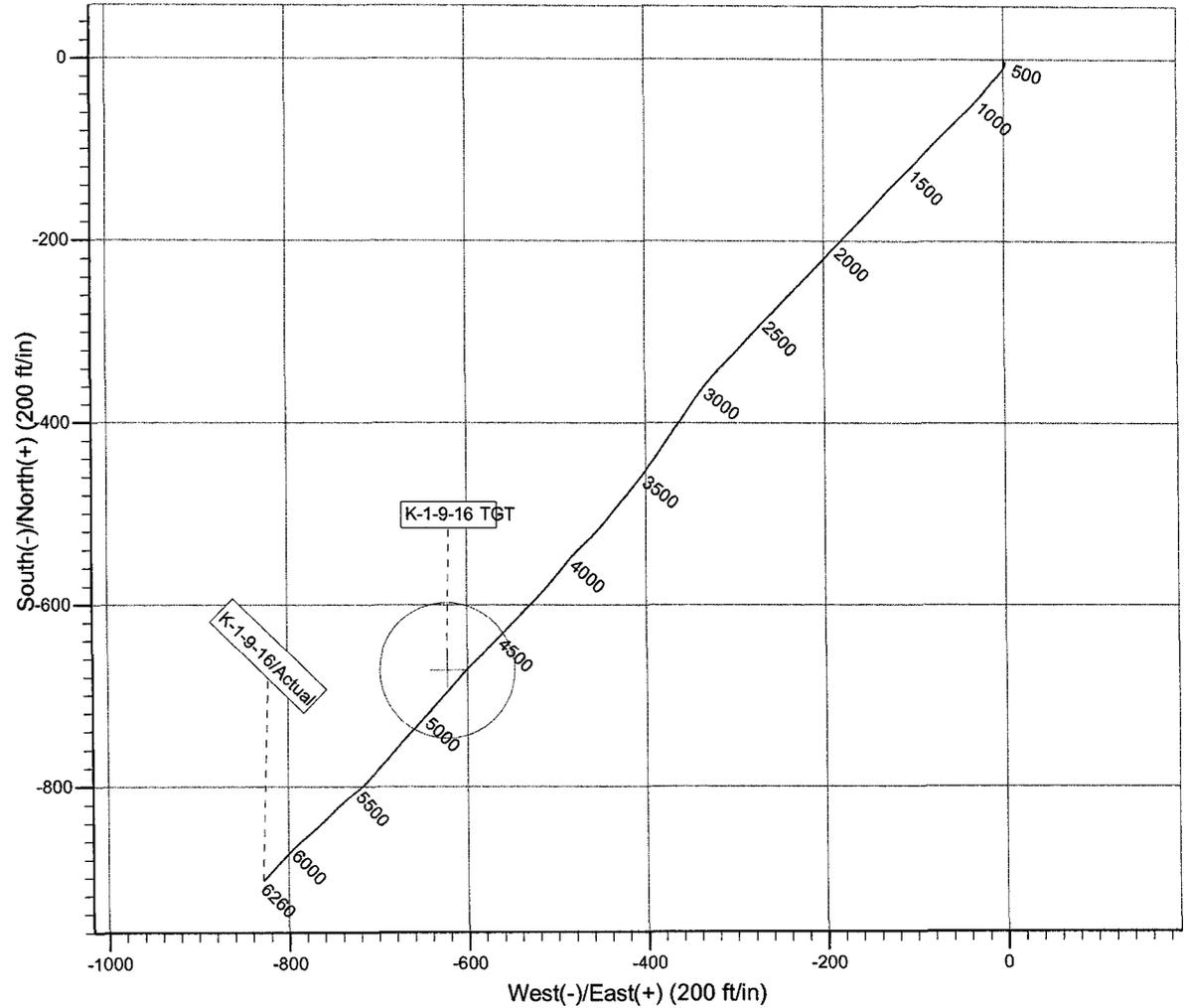
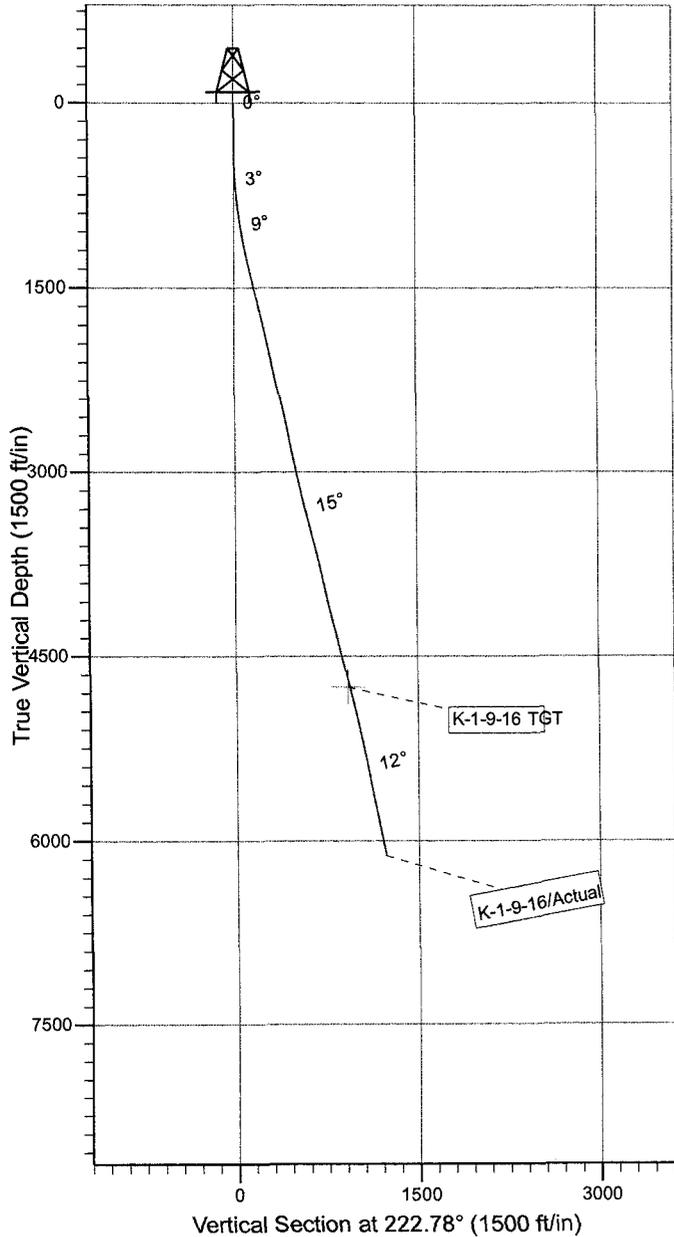
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9S, R17E
 Well: K-1-9-16
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.40°

Magnetic Field
 Strength: 52348.2snT
 Dip Angle: 65.83°
 Date: 2010/10/12
 Model: IGRF2010



Design: Actual (K-1-9-16/Wellbore #1)



Created By: Sarah Webb Date: 18:23, August 15 2011
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

GMBU K-1-9-16

6/1/2011 To 10/30/2011

GMBU K-1-9-16

Waiting on Cement

Date: 8/3/2011

Ross #31 at 325. Days Since Spud - yield. Returned 4bbls to pit, bump plug to 435 psi, BLM and State were notified of spud via email. - On 8/2/11 Ross #31 spud and drilled 325' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - 315.54'KB. On 8/3/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

Daily Cost: \$0

Cumulative Cost: \$56,721

GMBU K-1-9-16

Rigging down

Date: 8/4/2011

NDSI SS #1 at 325. 0 Days Since Spud - Rig down and prepare for rig move.

Daily Cost: \$0

Cumulative Cost: \$61,304

GMBU K-1-9-16

Drill 7 7/8" hole with fresh water

Date: 8/5/2011

NDSI SS #1 at 3184. 1 Days Since Spud - Kill Line to 2,000PSI F/ 10min. Tested 8 5/8" Surface Casing to 1,500 PSI F/ 30min all tested good - Rig up B&C Quick Test and Test Pipe, and Blind Rams. Upper Kelly Valve, Choke Manifold, Safety Valve - Move Rig to the K-1-9-16 Set all Surface Equipment - Finish Rigging Up - Pick up BHA as follows. Hughes Q506F, Hunting .33rev, 1.5° Mud Motor, Monel, Gap Sub, Index Sub, - Drill out Float Equipment - Drill 7 7/8" F/ 270' to 3184' W/ 20,000WOB 151RPM, 390GPM 238fph ROP - Monel, 26 HWDP.

Daily Cost: \$0

Cumulative Cost: \$102,302

GMBU K-1-9-16

TIH

Date: 8/6/2011

NDSI SS #1 at 4302. 2 Days Since Spud - Drill 7 7/8" F/ 3184' to 4284' W/ 20,000WOB 151RPM, 390GPM 168fph ROP - Trip out of hole, change out Mud Motor - Circulate bottoms up - Trip out of hole for Bit, Trip in hole With bit # 2 - Drill 7 7/8" F/ 4284' to 4302' W/ 20,000WOB 151RPM, 390GPM 68fph ROP - Rig Service, Function test BOP, and Crown-O-Matic

Daily Cost: \$0

Cumulative Cost: \$138,266

GMBU K-1-9-16

Lay Down Drill Pipe/BHA

Date: 8/7/2011

NDSI SS #1 at 6265. 3 Days Since Spud - Drill 7 7/8" F/ 4540' to 6265'TD W/ 20,000WOB 151RPM, 390GPM 103fph ROP - Pump High Viscosity Sweep, and Circulate F/ Laydown - Laydown Drill Pipe. Well Flowing 5gal/min. No H2S detected - Drill 7 7/8" F/ 4302' to 4540' W/ 20,000WOB 151RPM, 390GPM 103fph ROP - Trip in Hole, Brake Circulation and wash to bottom - Rig Service, Function Test BOP, and Crown-O-Matic

Daily Cost: \$0

Cumulative Cost: \$189,035

GMBU K-1-9-16**Wait on Completion****Date:** 8/8/2011

NDSI SS #1 at 6265. 4 Days Since Spud - Mixed @ 11ppg W/ 3.53 yield. Pumped 460sks
50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF - Rig up BJ and Pump 260sks PL11+3%
KCL+5#CSE+.5#CF+5#KOL+.5SMS+FP+SF - Circulate Casing W/ Rig Pump - +.3SMS+FP-6L
Mixed @ 14.4ppg W/ 1.24 yield. Returned 30bbls Cmt To Pit - Clean Mud Tanks - Release Rig
@ 6:00AM 8/8/11 Ryan Crum - Laydown Drill Pipe and BHA. Spot Brine @ 4,000' - Rig up
Halliburton and Run Wireline Logs F/ TD to Surface - Rig up and run 143jts 5 1/2" J-55 LTC
15.5# Casing Set @ 6258'KB 9jts to be Transferred - Rig up B&C Quick Test and Pressure Test
5 1/2" Casing Rams to 2,000PSI tested good **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$326,284

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020252A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GREATER MON BUTTE K-1-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013505350000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1988 FNL 0583 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 06 Township: 09.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/17/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="OAP to Current Formation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to perforate and fracture stimulate from 4310'-4320' with in the current production formation (Green River)

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: October 22, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/17/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020252A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GREATER MON BUTTE K-1-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43013505350000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1988 FNL 0583 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 06 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Recompletion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was recompleted, then placed back on production. The following perforations were added to the existing wellbore, within the Green River Formation: 4310-4313' and 4316-4319'. See attached Daily Activity Report.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
May 22, 2014

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 5/21/2014	

NEWFIELD



Job Detail Summary Report

Well Name: GMBU K-1-9-16

Jobs

Primary Job Type Fracture Treatment	Job Start Date 5/2/2014	Job End Date 5/7/2014
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Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
5/2/2014	5/3/2014	MIRUSU. TOOH w/ rods. RU BOP's. Test BOP's. Scan tbg.
Start Time	End Time	Comment
00:00	07:00	
Start Time	End Time	Comment
07:00	08:00	Held safety meeting. Shut unit down. MIRUSU. Pump 60 bbls wtr down casing.
Start Time	End Time	Comment
08:00	10:00	RD Horse head. Unseat pump. Flush rods w/ 40 bbls. Soft seat pump. Test tbg to 3000 psi w/ 3 bbls wtr. Fish rods.
Start Time	End Time	Comment
10:00	12:00	TOOH w/ rods. Had to flush w/ 25 bbls 1/2 way out w/ pump.
Start Time	End Time	Comment
12:00	14:00	RD Wellhead. RU WCS "H" valve & set @ 15'. RU FMC frac valve, WCS blind rams, WCS double pipe rams w/ double 2-1/16" side valves, Washington head.
Start Time	End Time	Comment
14:00	16:30	RU B&C Quick test. Dead head test unit & test to 5000 psi for 5 min. Test BOP's hydraulic voids to 3000 psi. Test casing & wellhead to 300 psi for 5 min low. To 4300 psi for 10 min high. Test BOP's pipe rams to 4300 high for 10 min. Frac valve not testing from btm.
Start Time	End Time	Comment
16:30	19:00	RU PRS Scan trk. TOOH w/ tbg scanning on way out. Had to hot oil w/ 5 bbls on way out. Had 124 yellow jts (0 to 16% lose). 54 jts blue (16-35%). 17 red (36-52%) Layed down jts. RD scan tools.
Start Time	End Time	Comment
19:00	20:00	RD pipe rams & frac valve.
Start Time	End Time	Comment
20:00	00:00	
Report Start Date	Report End Date	24hr Activity Summary
5/3/2014	5/4/2014	RU Frac valve. Test BOP's.
Start Time	End Time	Comment
00:00	07:00	
Start Time	End Time	Comment
07:00	08:00	Held safety meeting. RU FMC frac valve.
Start Time	End Time	Comment
08:00	10:00	RU B&C Tester. Test valve 250 psi low for 5 min. Test 4300 psi high for 10 min.
Start Time	End Time	Comment
10:00	00:00	
Report Start Date	Report End Date	24hr Activity Summary
5/5/2014	5/6/2014	Set RBP. Perforate. Frac well. Flow well back. RD frac crew. RU BOP's & test.
Start Time	End Time	Comment
00:00	07:00	
Start Time	End Time	Comment
07:00	11:00	Held safety meeting. Open well w/ 0 psi on casing. RU Extreme Wireline w/ pack-off. RIH w/ WCS 5-1/2" retrievable bridge plug (RBP). Tag wax @ 751'. TOOH w/ WL. Pump 15 bbls wtr @ 240* (came full @ 10 bbls, 5 bbls @ 950 psi @ 1bpm). RIH to 1117'. TOOH w/ WL. Pump 15 bbls @ 1bpm @ 1400 psi. RIH & tag @ 1250'. TOOH w/ WL. Pump 20 bbls hot wtr. Work plug threw & set @ 4360'. Test casing to 4100 psi. Perforate GB4 sds @ 4316-19, 10-13' w/ 2 spf for total of 12 shots.
Start Time	End Time	Comment
11:00	12:00	RU hot oiler & break down zone @ 2300 psi back to 2000 psi w/ 5 bbls. ISIP was 2000 psi. RD WLT.
Start Time	End Time	Comment
12:00	14:30	MIRU Nabors frac crew.

NEWFIELD**Job Detail Summary Report****Well Name: GMBU K-1-9-16**

Start Time	14:30	End Time	15:30	Comment
				GB4 sds. Down casing. Test lines to 4819 psi. Open well w/ 0 psi on casing. Fill casing w/ 2 bbls wtr. Broke @ 2554 psi didn't break back. Took to 8.3 bpm @ 3061 for 10 bbls. ISIP was 2263 w/ .96FG. Spear head 6 bbls of 15% HCL (rec'd 200 psi drop when hit perfs). Treated @ ave pressure of 3420 @ ave rate of 22 bpm w/ 390 bbls of 17# Borate Xlink frac fluid in 4% KCL wtr. Treated w/ 15,340# of 20/40 white sand @ 5 ppa. ISIP was 2409 w/ 1.0FG. 5 min was 1987. 10 min was 1919. 15 min was 1875.
Start Time	15:30	End Time	17:30	Comment
				RD frac crew. Open well on 26/64 choke to flow back 200 bbls of fluid in 1.5 hours.
Start Time	17:30	End Time	18:30	Comment
				RU double pipe BOP's.
Start Time	18:30	End Time	00:00	Comment
Report Start Date	5/6/2014	Report End Date	5/7/2014	24hr Activity Summary
				Flow well back. TIH w/ retrieve tool. Won't latch on. TOOH w/ tbg. Repair tool. TIH w/ tbg. Retrieve RBP.
Start Time	00:00	End Time	07:00	Comment
Start Time	07:00	End Time	09:30	Comment
				Held safety meeting. Open well w/ 1700 psi on casing. RU Tester & test Double Pipe rams & 2-1/16" side valves to 250 low for 5 min. 4300 high for 10 min. Rec'd 110 bbls fluid.
Start Time	09:30	End Time	11:30	Comment
				RU retrieving tool. TIH w/ 140 jts tbg to tag 60' of fill on RBP. C/O to 4360' w/ 100 bbls 4% KCL wtr. Retrieving tool won't latch onto RBP. Work tool for 1 hour.
Start Time	11:30	End Time	13:00	Comment
				TOOH w/ tbg. Take Retrieving tool apart (inside of tool assembled incorrect).
Start Time	13:00	End Time	14:30	Comment
				TIH w/ 140 jts tbg.
Start Time	14:30	End Time	15:30	Comment
				TOOH w/ tbg. LD tools.
Start Time	15:30	End Time	16:30	Comment
				RIH w/ 1 std. RU sand line & tag fill @ 6200' (9' of fill). RD sand line.
Start Time	16:30	End Time	18:00	Comment
				M.U & RIH W/ P.V, 1 JOINT 2 7/8" J-55, D.S, 4' 2 7/8" PUP, 1 JOINT 2 7/8" J-55, S.N, 1 JOINT 2 7/8" J-55, TAC, 40 JOINTS 2 7/8" J-55
Start Time	18:00	End Time	00:00	Comment
Report Start Date	5/7/2014	Report End Date	5/8/2014	24hr Activity Summary
				TIH w/ production. POP. RDMOSU.
Start Time	00:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:30	Comment
				HELD SAFETY MEETING. CSG 800 PSI, TBG 800 PSI, OPENED CSG TO ZUBI, PUMPED 20 BBL KILL ON TBG, RIG MAINTAINANCE
Start Time	08:30	End Time	10:00	Comment
				RU PURGE VALVE, 1 JT TBG, #3 DESANDER, 1 JT TBG, SN, 1 JT TBG, TA 45,000# SHEAR. RIH W/ 151 JOINTS 2 7/8" J-55, LAND WELL W/ HANGER
Start Time	10:00	End Time	12:00	Comment
				STEAM OFF BOP'S, R.D TONGS, R.D FLOOR, N.D BOP'S, SET TAC @ 5985' W/ 18,000 TENSION, W/ SN @ 6021' & EOT @ 6110'. N.U W.H, XO TO ROD EQUIP
Start Time	12:00	End Time	15:00	Comment
				P.U & PRIME PUMP, M.U & RIH W/ 2 1/2" X 1 1/2" X 24' RHAC PUMP, 5 WEIGHT BARS W/ STABILIZERS, 145 3/4" 4PER, 88 7/8" 8 PER, 7/8" X 2', 6' PONYS, 30' POLISH ROD

NEWFIELD



Job Detail Summary Report

Well Name: GMBU K-1-9-16

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Start Time	15:00	End Time	17:00	Comment
				TBG WAS FULL, S.T PUMP TO 800 PSI, HANG HEAD, 144"S.L, 5 SPM, PWO @ 16:00, COULDN'T GET UNIT TO ROLL, HAD TO BRIDLE HEAD TO HANG IT
Start Time	17:00	End Time	19:00	Comment
				TBG WAS FULL, S.T PUMP TO 800 PSI, HANG HEAD, 144"S.L, 5 SPM, POP @ 16:00, COULDN'T GET UNIT TO ROLL, HAD TO BRIDLE HEAD TO HANG IT. RDMOSU.
Start Time	19:00	End Time	00:00	Comment

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