

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Conover 3-3B3
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT ALTAMONT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP		7. OPERATOR PHONE 303 291-6417
8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202		9. OPERATOR E-MAIL marie.okeefe@elpaso.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Clifford and Kathleen Conover		14. SURFACE OWNER PHONE (if box 12 = 'fee') 4357221408
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P. O. Box 1092, Roosevelt, UT 84066		16. SURFACE OWNER E-MAIL (if box 12 = 'fee') marie.okeefe@elpaso.com
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1145 FNL 1599 FWL	NENW	3	2.0 S	3.0 W	U
Top of Uppermost Producing Zone	1145 FNL 1599 FWL	NENW	3	2.0 S	3.0 W	U
At Total Depth	1145 FNL 1599 FWL	NENW	3	2.0 S	3.0 W	U

21. COUNTY DUCHESENE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1145	23. NUMBER OF ACRES IN DRILLING UNIT 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2200	26. PROPOSED DEPTH MD: 14600 TVD: 14600
27. ELEVATION - GROUND LEVEL 6057	28. BOND NUMBER 400JU0708	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Upper Country Water District

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	17.5	13.375	0 - 1000	54.5	J-55 LT&C	9.0	Class G	670	1.15	15.6
Surf	12.25	9.625	0 - 6194	40.0	N-80 LT&C	10.0	Premium Lite High Strength	700	3.2	11.0
							Class G	160	1.25	14.4
I1	8.75	7	0 - 11124	29.0	P-110 LT&C	10.0	Class G	530	1.65	12.49
							Class G	60	1.62	14.1
L1	6.125	4.5	10924 - 14600	15.1	P-110 LT&C	14.0	Class G	240	1.86	14.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Marie Okeefe	TITLE Sr Regulatory Analyst	PHONE 303 291-6417
SIGNATURE	DATE 12/02/2010	EMAIL marie.okeefe@elpaso.com
API NUMBER ASSIGNED 43013505260000	APPROVAL  Permit Manager	

**CONOVER 3-3B3
Sec. 3, T2S, R3W
DUCHESNE COUNTY, UT**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	6,094'
Mahogany Bench	8,199'
L. Green River	9,619'
Wasatch	11,024'
TD	14,600'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	6,094'
	Mahogany Bench	8,199'
Oil	L. Green River	9,619'
Oil	Wasatch	11,024'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 1000'.

A 2M annular and rotating head with 2M choke and kill lines from 1000' to 6,194' on Conductor.

A 5M BOP stack, 5M kill lines and choke manifold used from 6,194' to 11,124'.

An 11.0", 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 11,124' to 14,600'.

The BOPE and related equipment will meet the requirements of the 2M, 5M and 10M systems respectively.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The conductor pipe will be equipped with a 2M flanged casing head, and we will NU a 13 5/8" 2M BOP consisting of a minimum 2M annular and a rotating head with 2M choke and kill lines. This annular will be tested to 250 low and 1000 high psi. (50% of rated working pressure) prior to drill out. The choke manifold equipment (designed to 5M specifications as shown in attached diagram), upper

Kelly cock, floor safety valves and choke and kill lines will be tested to 250 psi low and 2000 high psi. BOPE will be hydraulically operated.

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU a 13 5/8" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The 5M choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure.

A 10M BOP installed with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head from 11,124' to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 406 drilling rig will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 6,194' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached wellbore diagram and drilling program

All casing will meet or exceed the following design factors

Burst = 1.00

Collapse = 1.125

Tension = 1.2 (including 100k overpull)

Cement design calculation is based on 20% over gauge, actual job pumped will be a minimum of 20% over caliper to designed TOCs on well sketch for any section logged. 100% excess over gauge will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Conductor	WBM	8.4 – 8.9
Surface	WBM	8.4 – 10.0
Production	WBM	8.4 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached wellbore diagram.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 14,600' TD equals approximately 10,628 psi (calculated at 0.728 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 7,416 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 11,124' = 6,452 psi

BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 6,452 psi

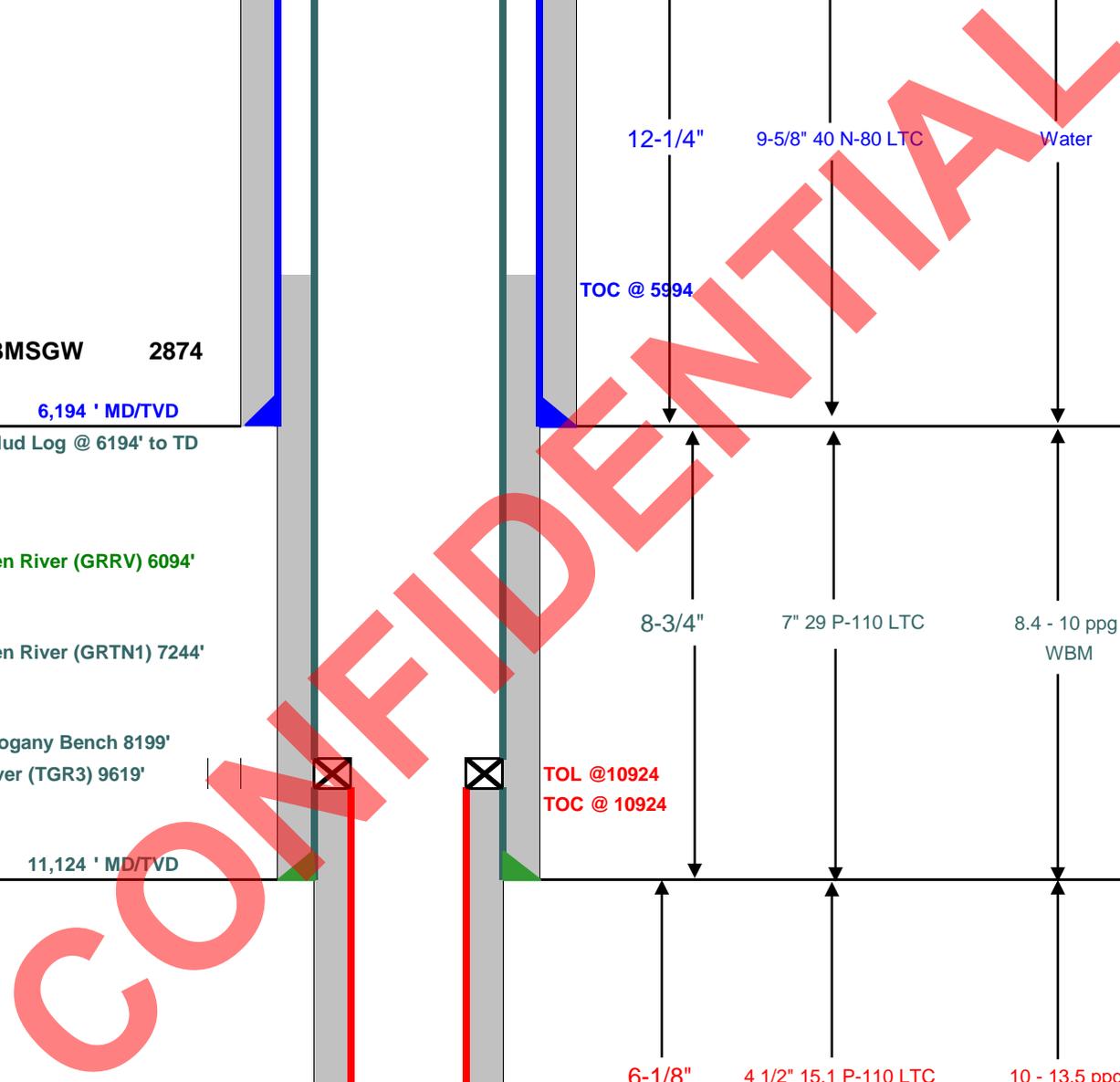
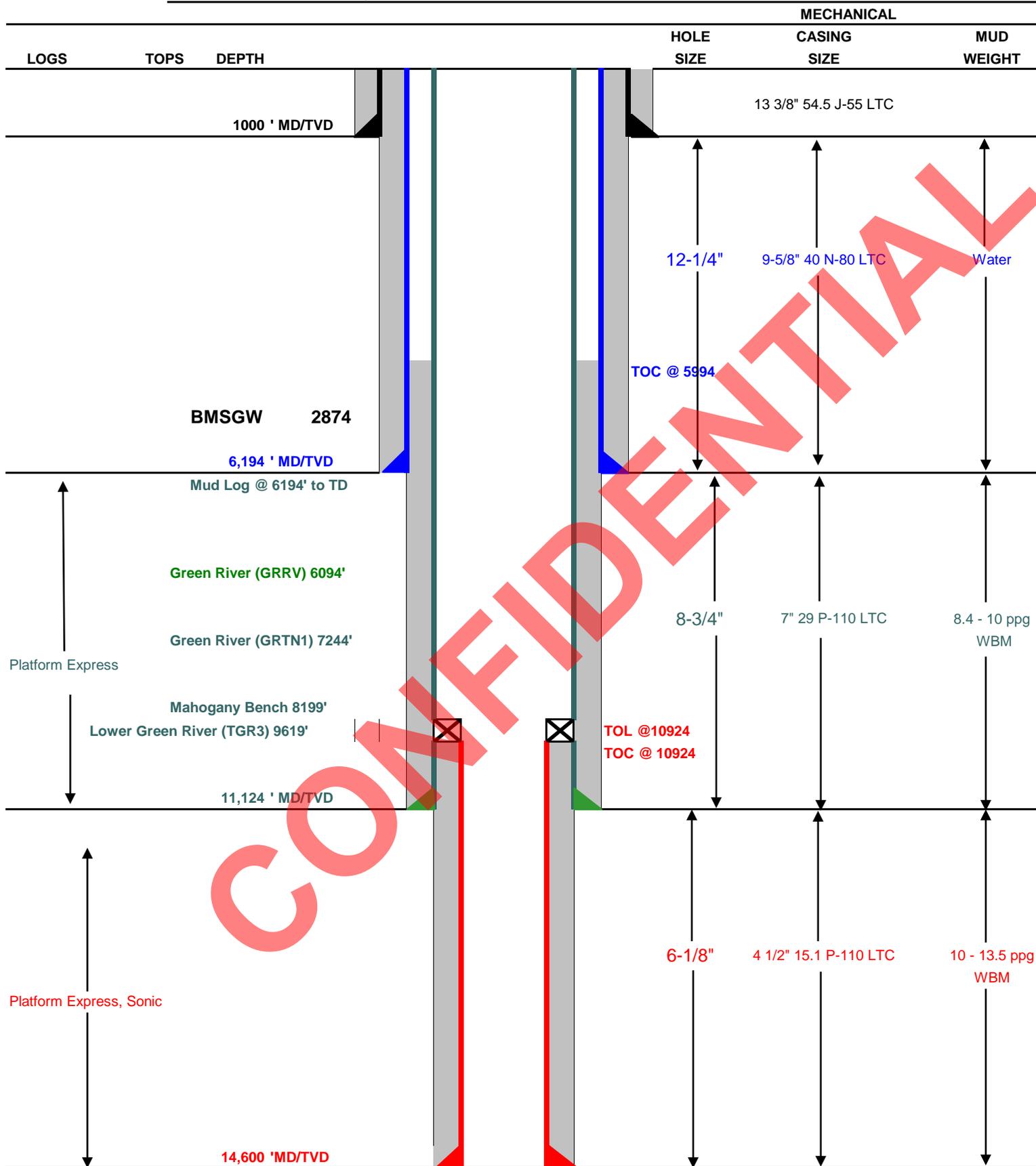
8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: El Paso Exploration & Production
 Well Name: CONOVER 3-3B3
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Sec 3 T2S R3W 1145' FNL 1599' FWL
 Objective Zone(s): Green River, Wasatch
 Rig: Precision drilling 406
 BOPE Info: 13 5/8 rotating head and 2M BOP stack from 1000 to 6194 , 5M BOP stack and 5M kill lines and choke manifold used from 6194 to 11124 & 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 11124 to TD

Date: _____
 TD: 14,600
 AFE #: _____
 BHL: Vertical Well
 Elevation: 6057
 Spud (est.): _____



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0' - 1000	54.5	J-55	LTC	2,730	1,140	1,399
						5.69	4.06	42.78
SURFACE	9-5/8"	0' - 6194	40.00	N-80	LTC	5,750	4,230	837
						2.88	3.43	3.97
INTERMEDIATE	7"	0' - 11124	29.00	P-110	LTC	11,220	8,530	797
						1.26	1.47	2.13
PRODUCTION LINER	4 1/2"	10924' - 14600	15.10	P-110	LTC	14,420	14,350	406
						5.91	1.40	2.82

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CaCl2	670	10%	15.6 ppg	1.15
SURFACE	Lead	5,694	Premium Lite II Plus, 2% CaCl2 0.3% FL52 0.5% Sodium Metasilicate	700	25%	11.0 ppg	3.2
	Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel 0.3% sodium metasilicate	160	25%	14.4 ppg	1.25
INTERMEDIATE	Lead	4,630	CemCRETE Blend 55.9/44.1 (D961/D124) + 0.2 %bwob D65 + 0.2 %bwob D46 + 0.4 %bwob D13 + 0.2 %bwob D167	530	25%	12.49 ppg	1.65
	Tail	500	10:0 RFC (Class G)	60	25%	14.1 ppg	1.62
PRODUCTION LINER		3,676	WellBond Slurry Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20	240	25%	14.5 ppg	1.86

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing, and every third joint to surface.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install bow spring centralizers every 3rd joint.
LINER	Float shoe, 3 joints casing, float collar. Bow spring centralizers on each of first three joints, then every third joint. Thread lock all FE

PROJECT ENGINEER(S): _____

MANAGER: Eric Giles

EL PASO E&P COMPANY, L.P.
CONOVER 3-3B3
SECTION 3, T2S, R3W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED SOUTH 1.00 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL EASTERLY 0.27 MILES ON A GRAVEL ROAD TO THE BEGINNING OF THE ACCESS ROAD;

TURN RIGHT AND FOLLOW FLAGS SOUTHERLY 0.17 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 1.44 MILES.

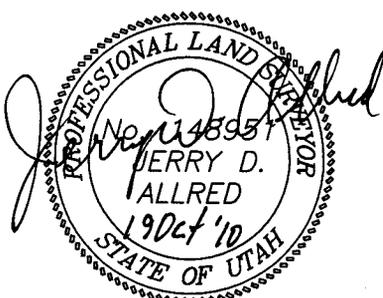
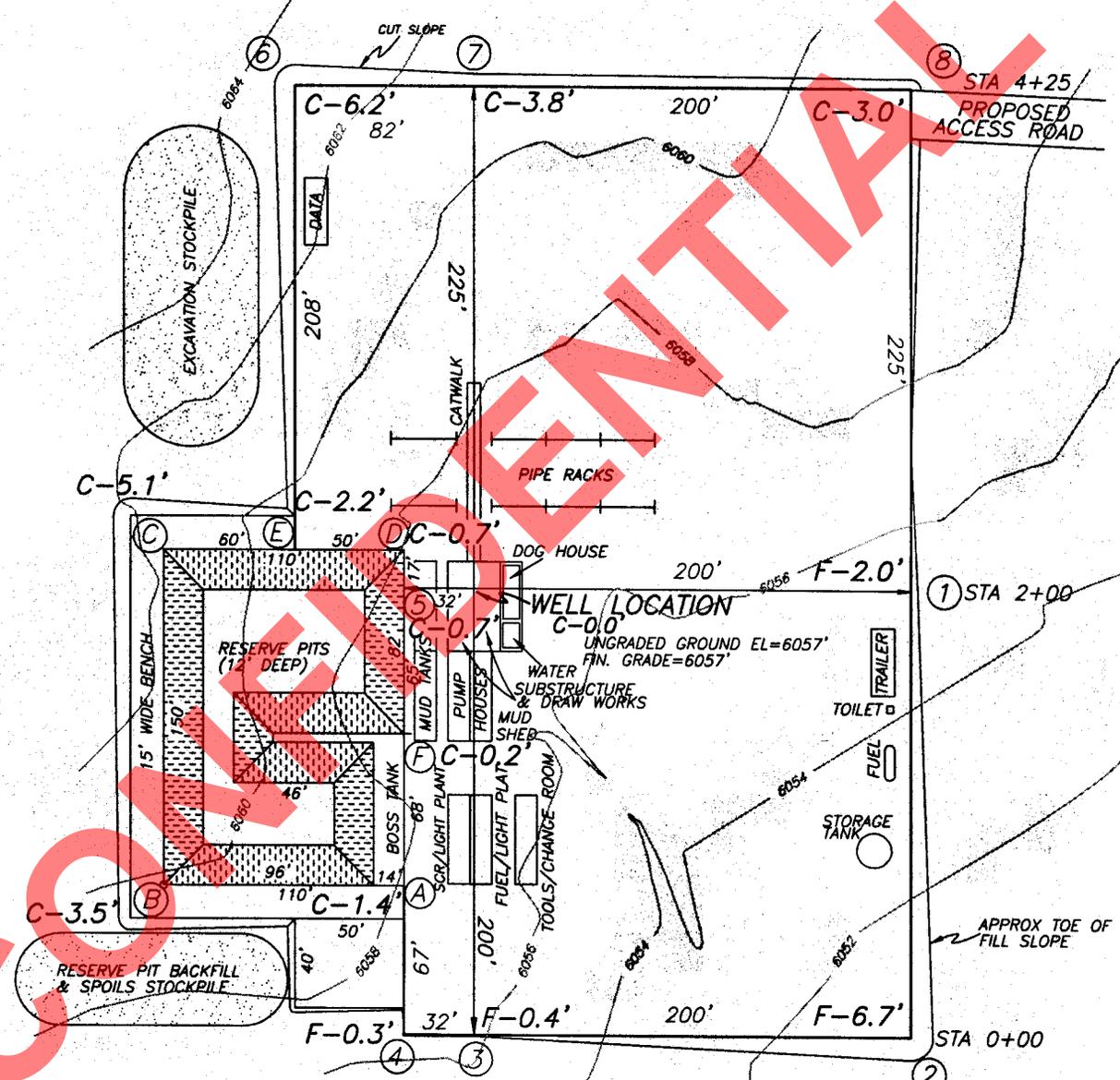
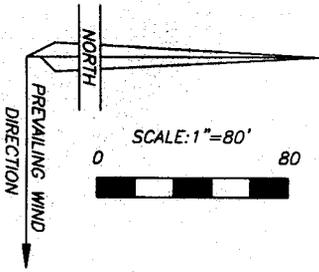
CONFIDENTIAL

EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
CONOVER 3-3B3

SECTION 3, T2S, R3W, U.S.B.&M.
1145' FNL, 1599' FWL

FIGURE #1



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352

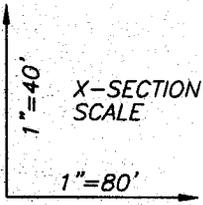
18 OCT 2010 01-128-181

RECEIVED: Dec. 02, 2010

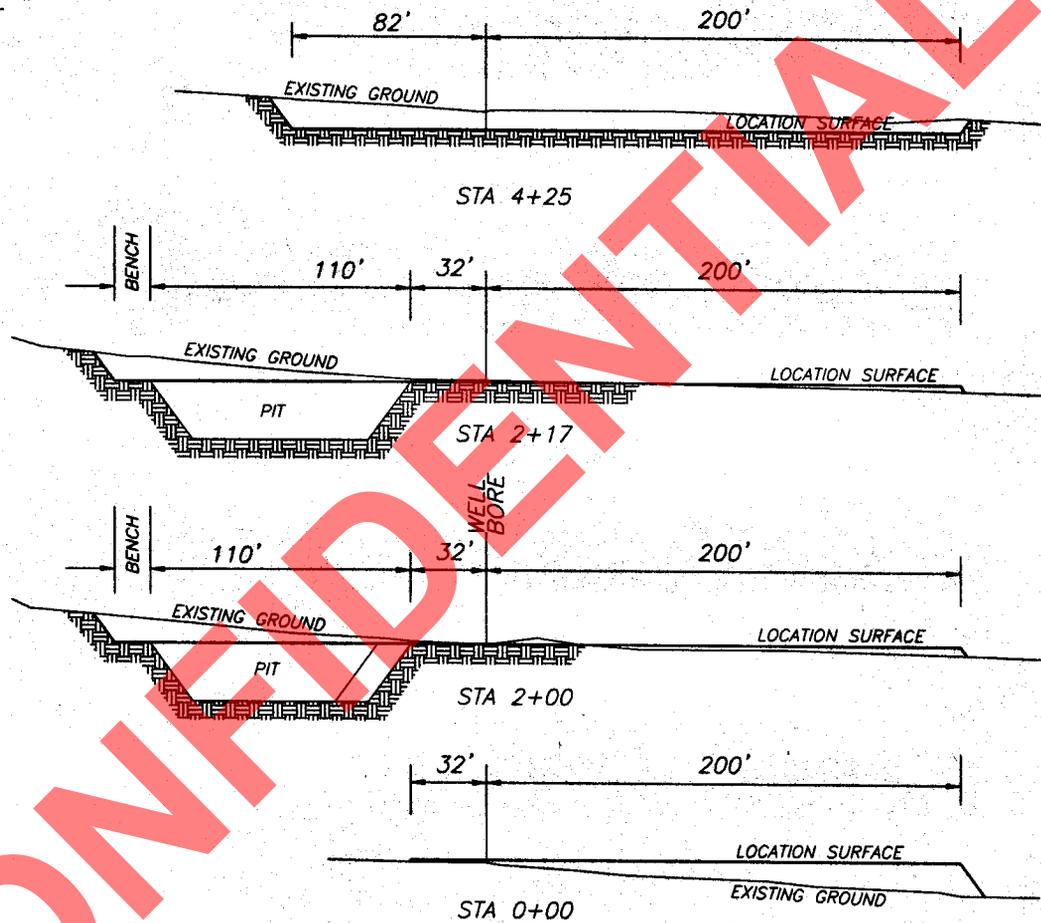
EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
 CONOVER 3-3B3
 SECTION 3, T2S, R3W, U.S.B.&M.
 1145' FNL, 1599' FWL

FIGURE #2



NOTE: ALL CUT/FILL SLOPES ARE 1 1/2:1 UNLESS OTHERWISE NOTED



APPROXIMATE YARDAGES

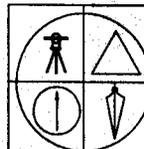
TOTAL CUT (INCLUDING PIT) = 12,347 CU. YDS.

- PIT CUT = 4572 CU. YDS.
- TOPSOIL STRIPPING: (6") = 2605 CU. YDS.
- REMAINING LOCATION CUT = 5170 CU. YDS

TOTAL FILL = 4928 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=242 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

18 OCT 2010

01-128-181

RECEIVED: Dec. 02, 2010

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY SURVEY FOR
ELPASO E&P COMPANY, L.P.
CONOVER 3-3B3
SECTION 3, T2S, R3W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

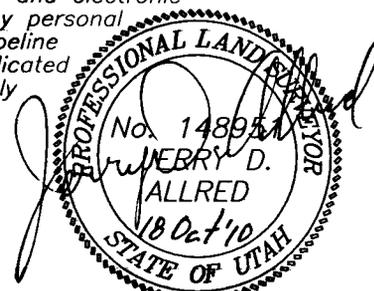
Commencing at the North Quarter Corner of Section 3, Township 2 South, Range 3 West of the Uintah Special Base and Meridian;
Thence South 42°07'51" West 1241.76 feet to the TRUE POINT OF BEGINNING;
Thence South 00°00'00" East 422.13 feet to the South line of the NE1/4 of the NW1/4 of said Section;
Thence North 89°55'22" West 475.00 feet along said South line;
Thence North 00°00'00" East 421.49 feet;
Thence North 90°00'00" East 475.00 feet to the TRUE POINT OF BEGINNING, containing 4.60 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line and pipeline corridor right-of-way over portions of Section 3, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the North Quarter Corner of said Section 3;
Thence South 54°09'35" West 1572.78 feet to the TRUE POINT OF BEGINNING, said point being on the North line of the Elpaso E&P Co. Conover 3-3B3 well location use boundary;
Thence North 02°24'44" East 898.65 feet to the South right-of-way line of a County Road. Said right-of-way being 898.65 feet in length with the side lines being shortened or elongated to intersect said use boundary and said right-of-way line.

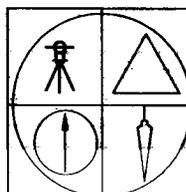
SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

18 OCT 2010

01-128-181

SEC 33 SEC 34 COUNTY ROAD N 89°58'13" E 2646.29' FOUND REBAR AT QUARTER CORNER

SEC 4 SEC 3

FOUND MONUMENT SPIKE AT SECTION CORNER

PROPOSED 66' WIDE ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY

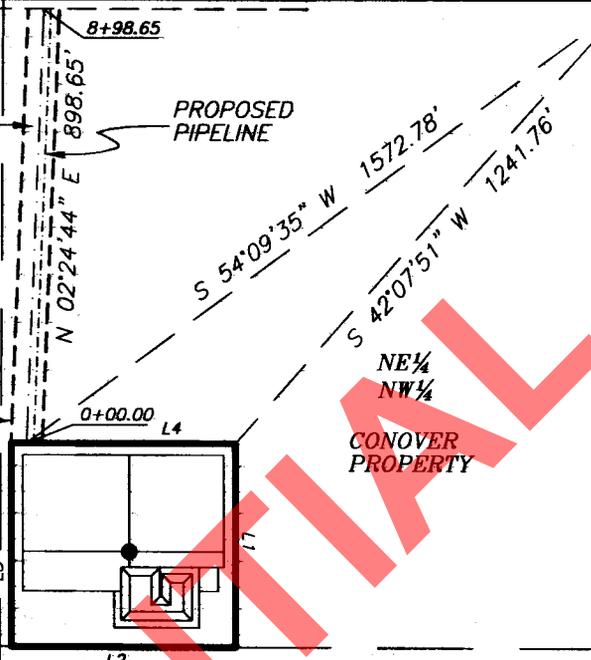
PROPOSED PIPELINE

COX PROPERTY NW¼ NW¼

ALONG EXISTING FENCE

EL PASO E & P COMPANY, L.P. SURFACE USE AREA CONOVER 3-3B3 4.60 ACRES

NE¼ NW¼ CONOVER PROPERTY



LINE	BEARING	DISTANCE
L1	S 00°00'00" W	422.13'
L2	N 89°55'22" W	475.00'
L3	N 00°00'00" E	421.49'
L4	N 90°00'00" E	475.00'



SCALE: 1" = 400'



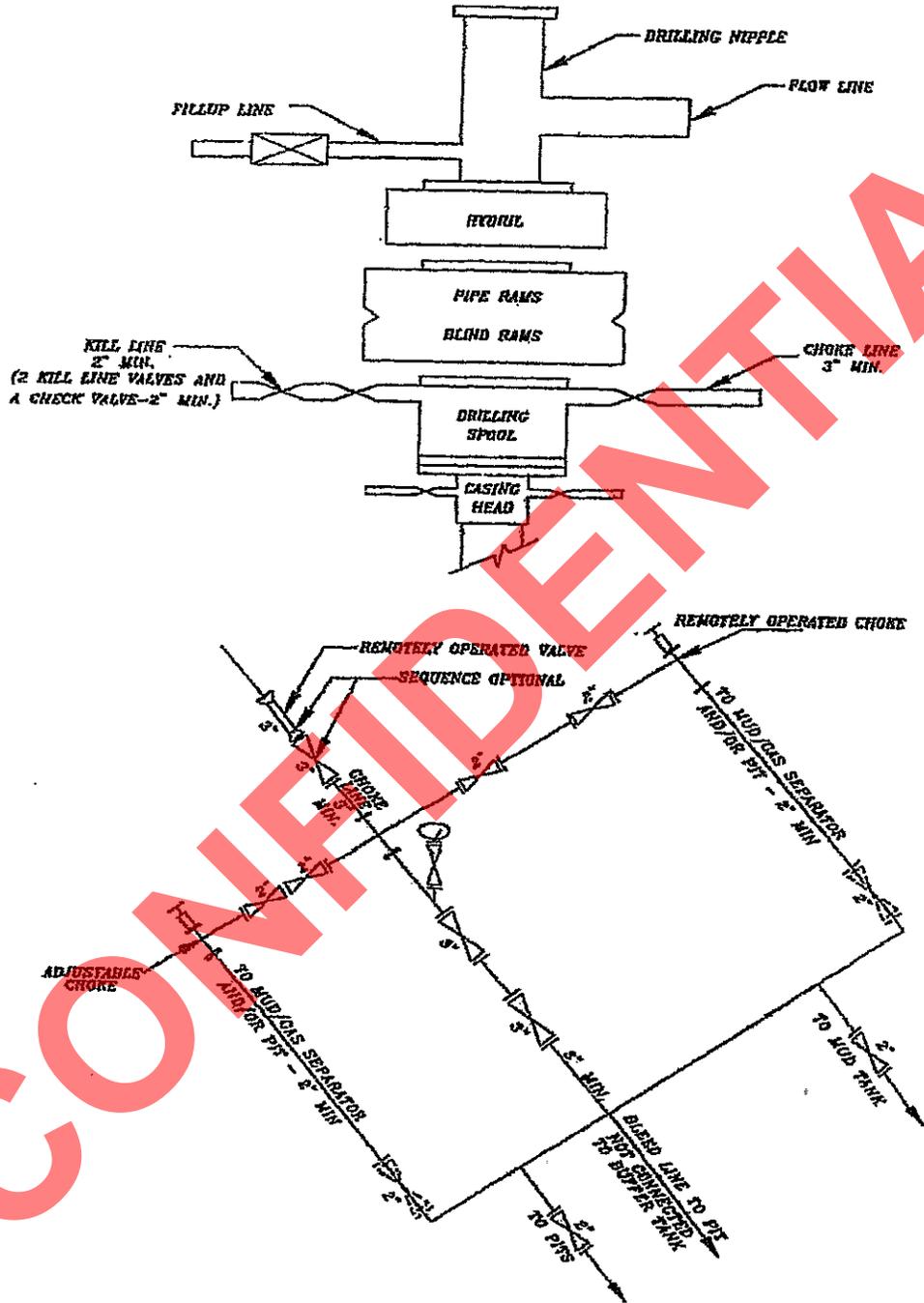
S 00°32'55" W 2678.51'

FOUND MONUMENT SPIKE AT QUARTER CORNER

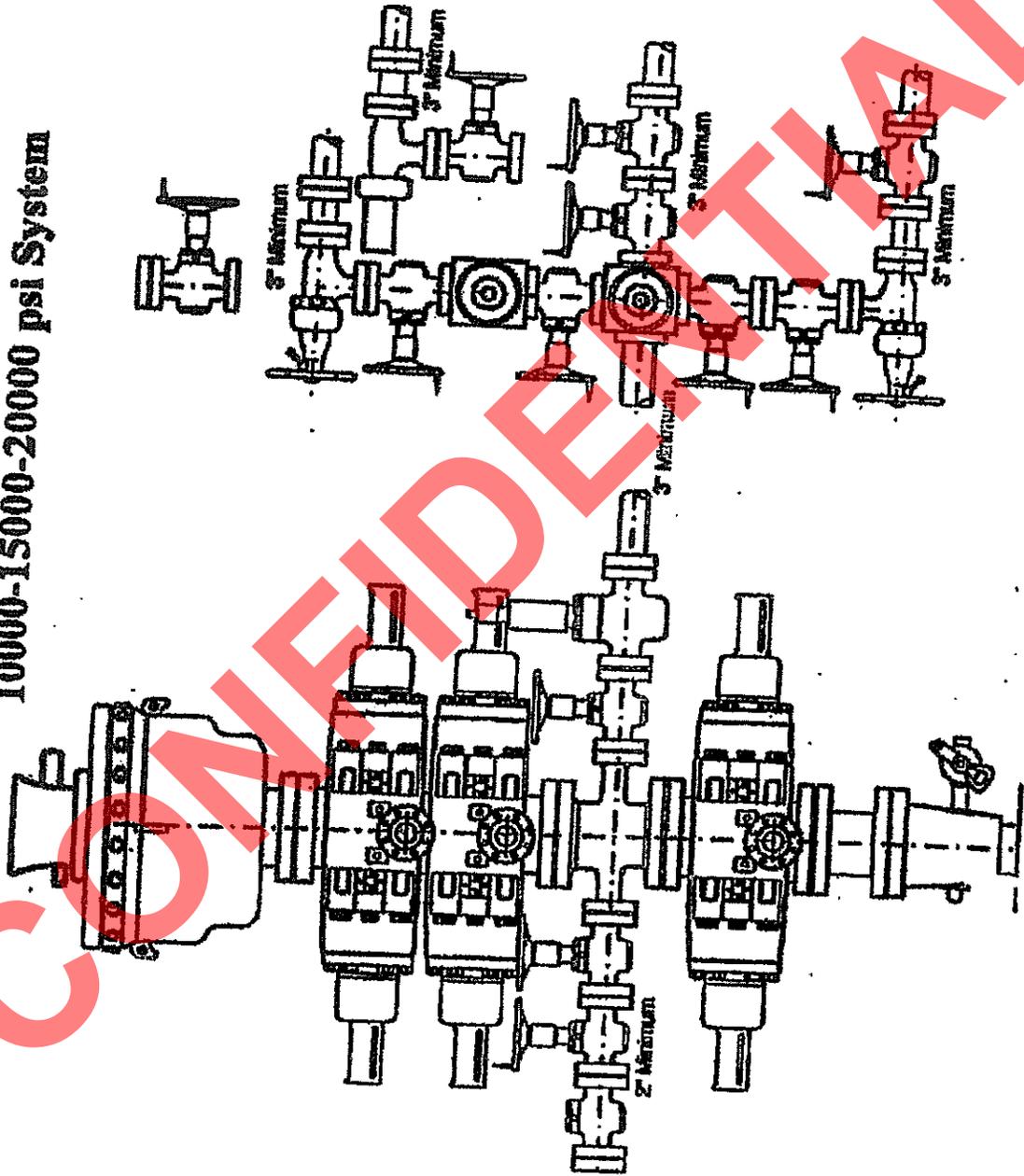
3

CONFIDENTIAL

5M BOP STACK and CHOKE MANIFOLD SYSTEM



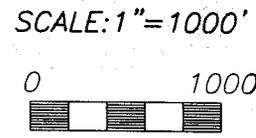
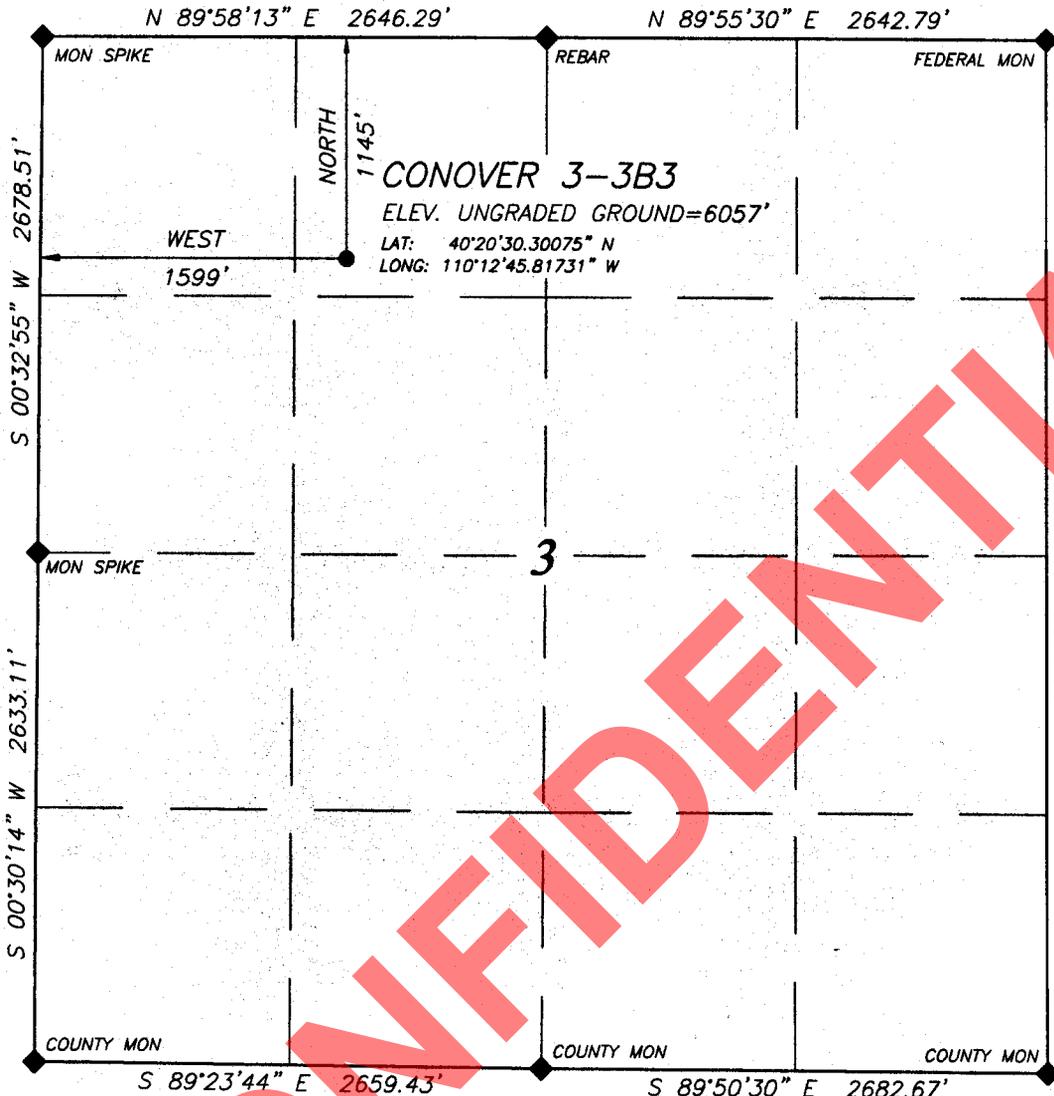
10000-15000-20000 psi System



EL PASO E & P COMPANY, L.P.

WELL LOCATION
CONOVER 3-3B3

LOCATED IN THE NE¼ OF THE NW¼ OF SECTION 3, T2S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH



CONFIDENTIAL

LEGEND AND NOTES

- ◆ **CORNER MONUMENTS FOUND AND USED BY THIS SURVEY**
 THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
 THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
 THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204\"N AND LONG. 110°10'15.865\"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

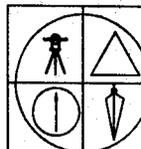
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

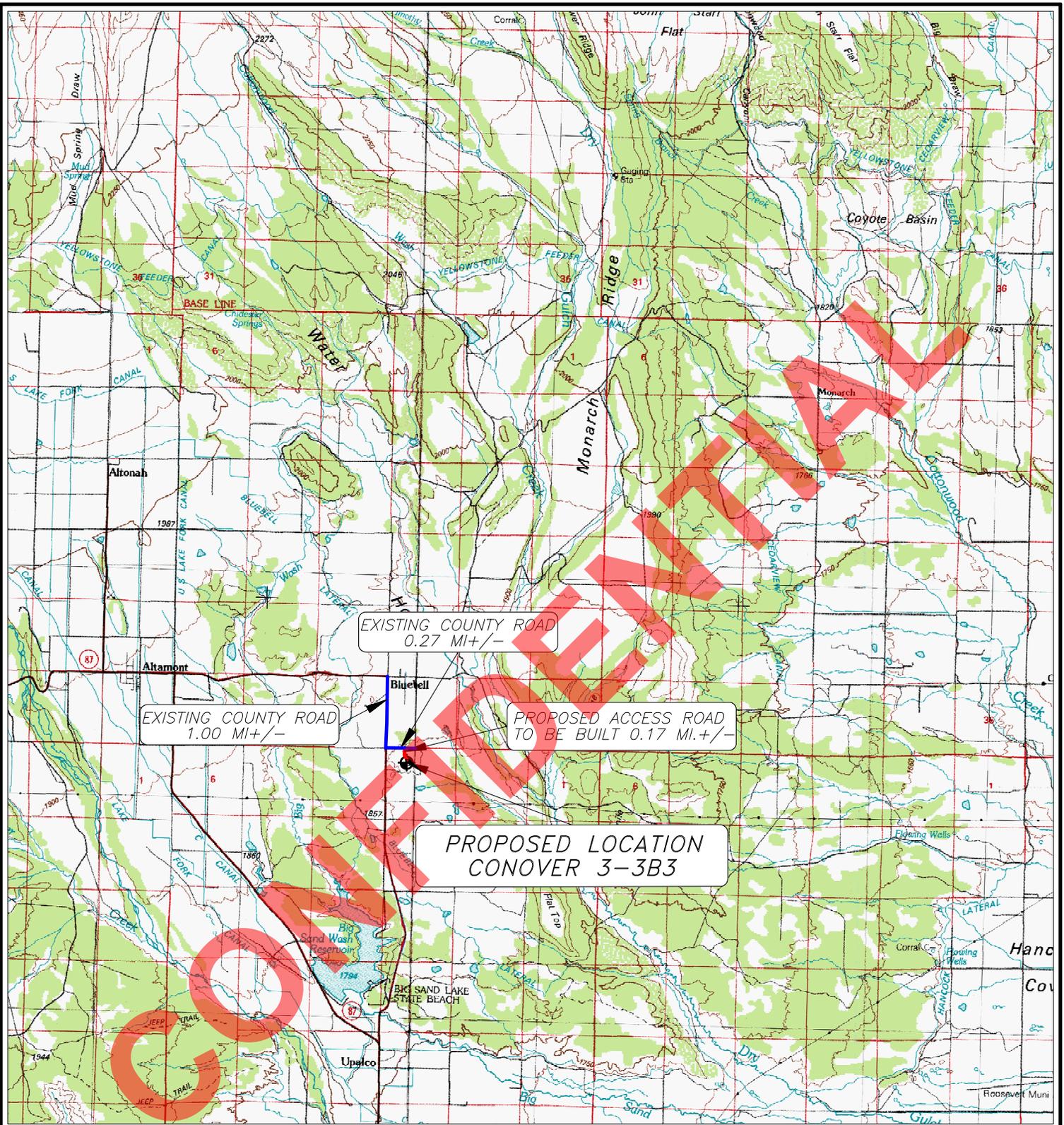


JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

18 OCT 2010 01-128-181



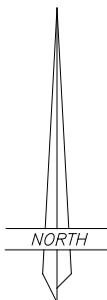
LEGEND:

 PROPOSED WELL LOCATION

01-128-181

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

CONOVER 3-3B3

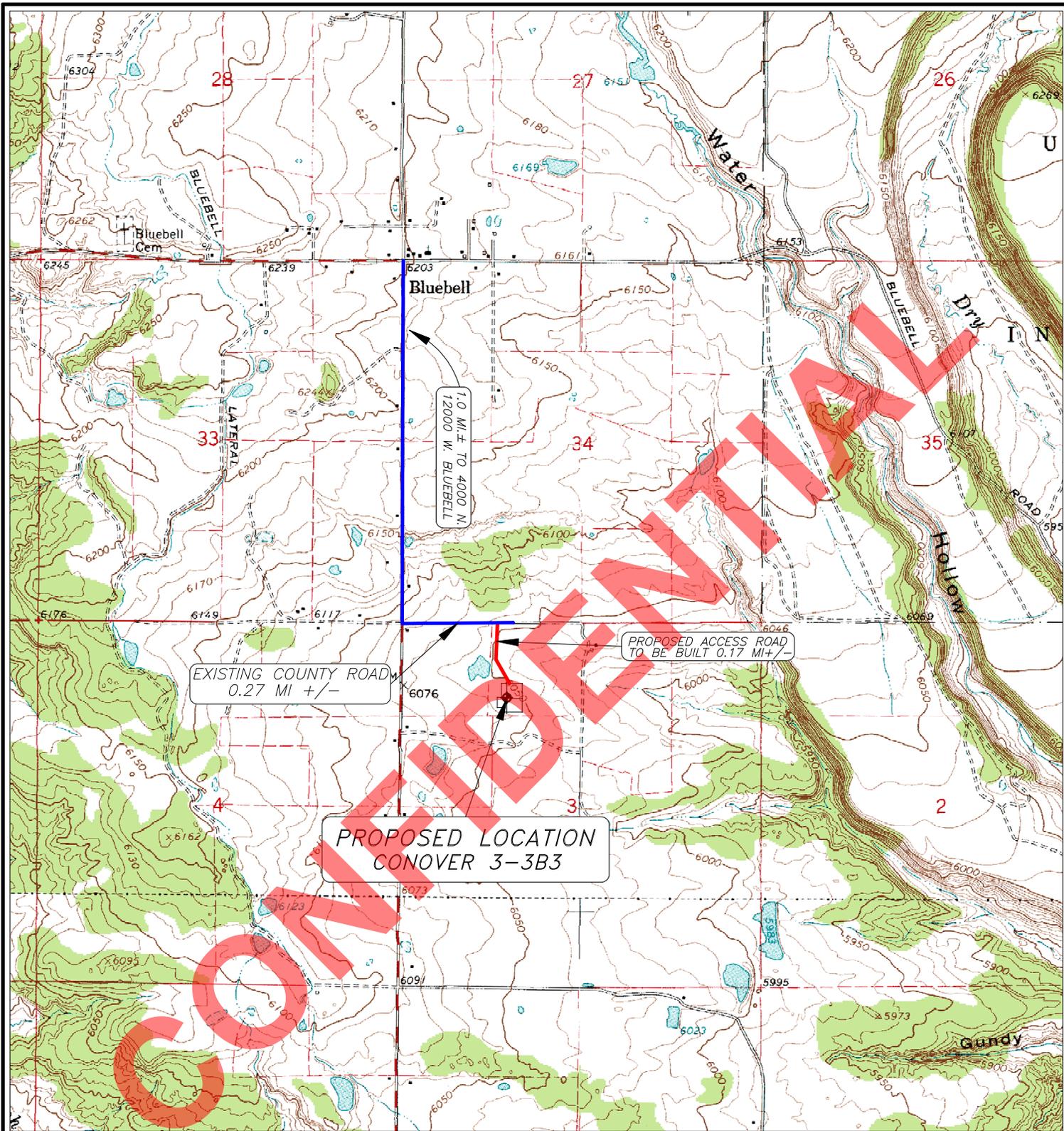
SECTION 3, T2S, R3W, U.S.B.&M.

1145' FNL 1599' FWL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'

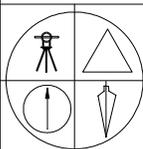
18 OCT 2010



LEGEND:

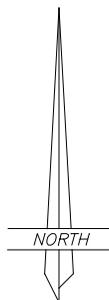
- ◆ PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-181



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

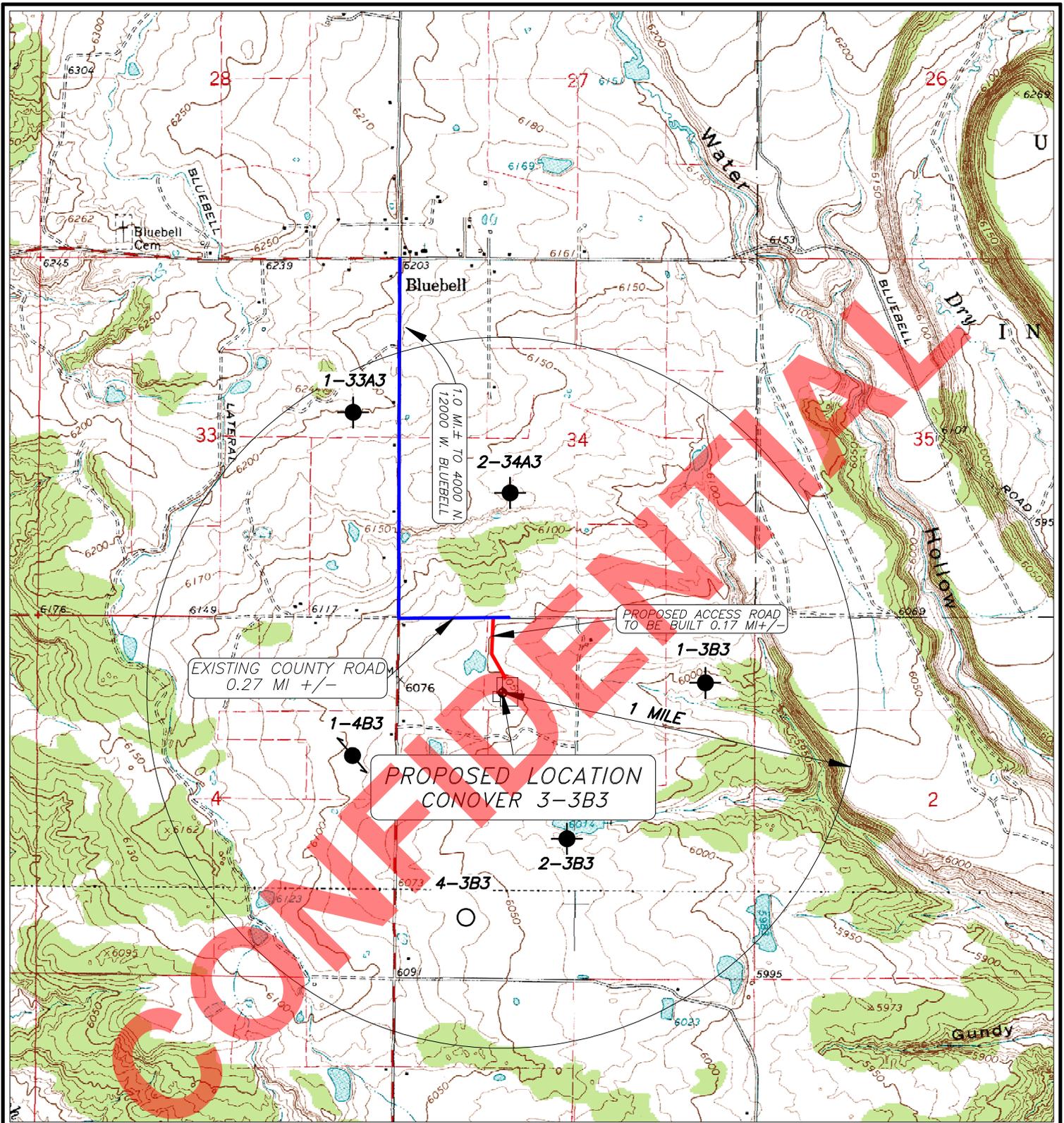
CONOVER 3-3B3

SECTION 3, T2S, R3W, U.S.B.&M.

1145' FNL 1599' FWL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
18 OCT 2010

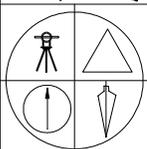


LEGEND:

⊕ PROPOSED WELL LOCATION

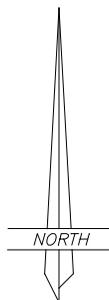
2-25C6 OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-181



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

CONOVER 3-3B3

SECTION 3, T2S, R3W, U.S.B.&M.

1145' FNL 1599' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
18 OCT 2010

AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS

Catherine L. Hammock personally appeared before me, and, being duly sworn, deposes and says: My name is Catherine L. Hammock. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Denver, Colorado 80202 ("El Paso").

1. El Paso is the operator of the proposed Conover 3-3B3 well (the "Well") to be located in the SW/4 of the NE/4 of the NW/4 of Section 3, Township 2 South, Range 3 West, USB&M, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite Location are Clifford T. and Kathleen T. Conover, Trustees of the Conover Family Trust dated July 30, 2007, whose address is P. O. Box 1092, Roosevelt, UT 84066 (the "Surface Owner").
2. El Paso and the Surface Owner have entered into a Damage Settlement and Release Agreement dated November 5, 2010 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
3. El Paso and the Surface Owner have also entered into a Right-of-Way Agreement dated November 5, 2010 for an access road, powerline and pipeline corridor across the NE/4 of the NW/4 of Section 3, Township 2 South, Range 3 West, USB&M, Duchesne County, Utah.

FURTHER AFFIANT SAYETH NOT.

Catherine L. Hammock
Catherine L. Hammock

ACKNOWLEDGMENT

STATE OF COLORADO §
§
CITY AND COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 17th day of November, 2010, personally appeared Catherine L. Hammock, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

Ranae Z. Johnson
NOTARY PUBLIC

My **RANA Z. JOHNSON**
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 09/26/2014

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .17 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Upper Country Water District

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .17 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Clifford T. and Kathleen T. Conover, Trustees of the Conover Family Trust
P.O. Box 1092
Roosevelt, UT 84066
435-722-1408 (H)
435-640-6108 (C)

11. Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

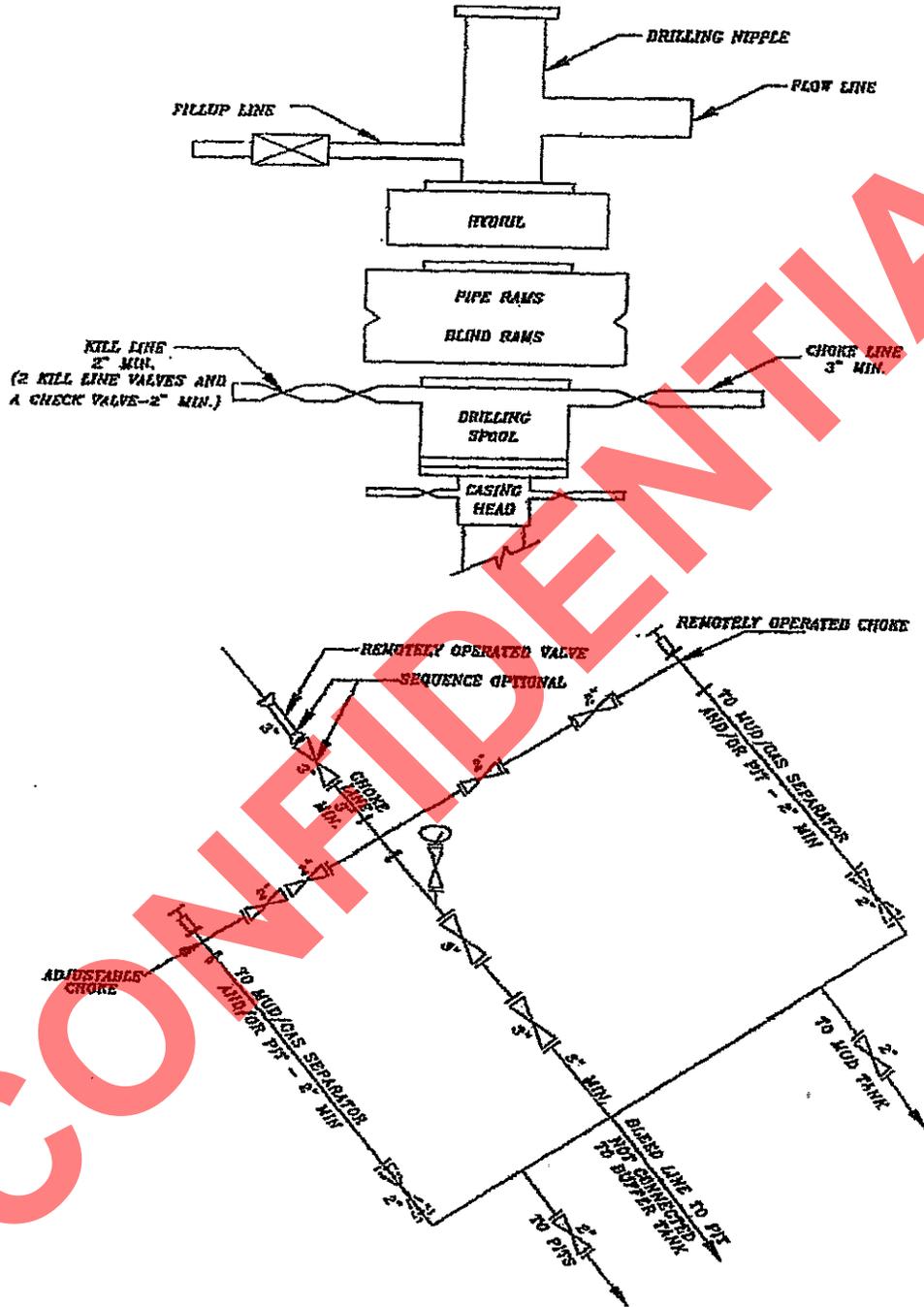
Regarding This APD

El Paso E & P Company
Marie O'Keefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

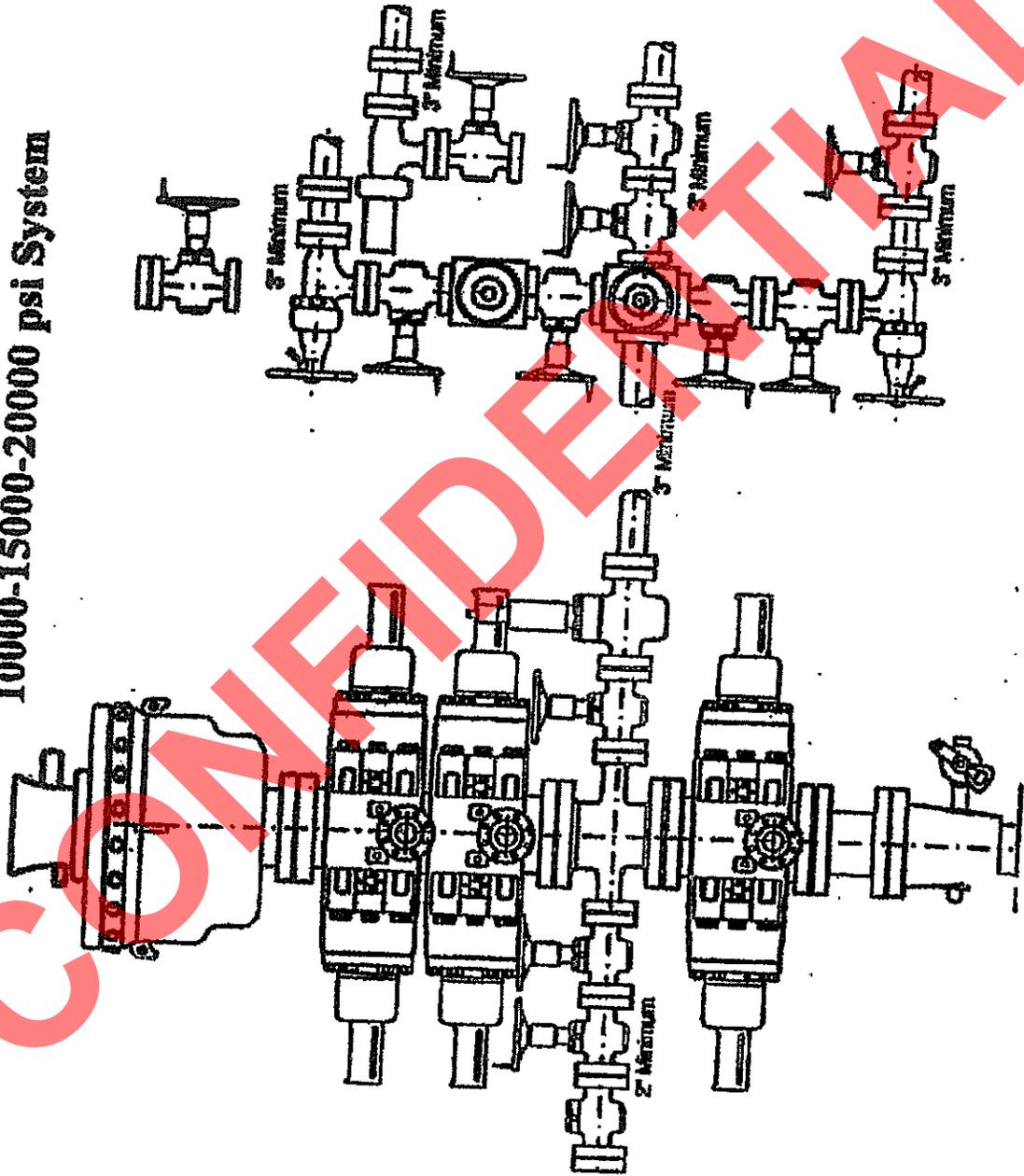
Drilling

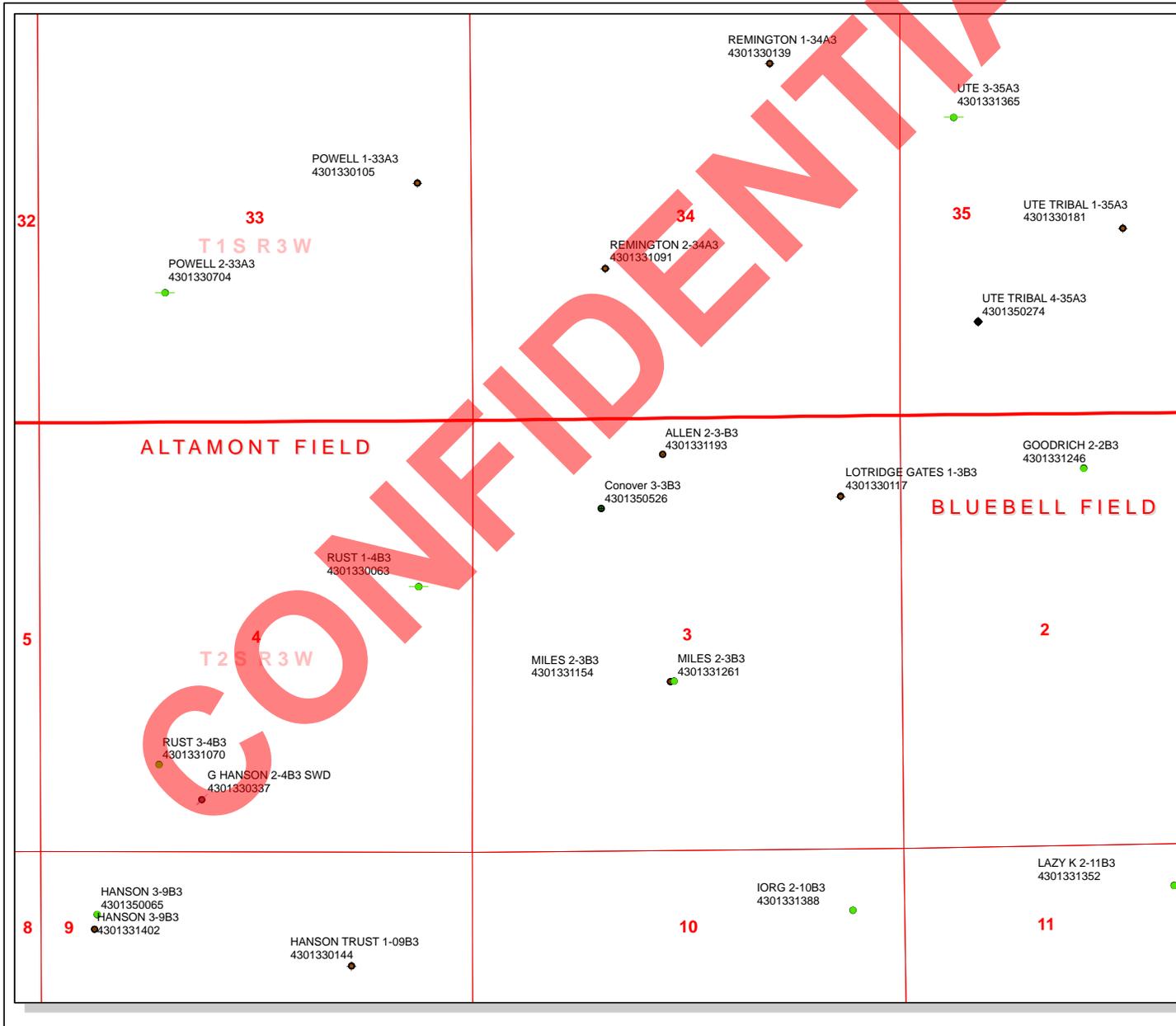
El Paso E & P Company
Eric Giles – Drilling Manager
1099 18th St Ste 1900
Denver, CO 80202 303.291.6446 – office
303.945.5440 - Cell

5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System





API Number: 4301350526
Well Name: Conover 3-3B3
Township 02.0 S Range 03.0 W Section 03
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

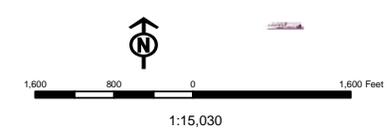
Fields

- Sections
- Township
- Bottom Hole Location - AGRC

Wells Query

<call other values>

- APD - Approved Permit
- DRL - Spudded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SGW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WW - Water Injection Well
- WSW - Water Supply Well



BOPE REVIEW EL PASO E&P COMPANY, LP Conover 3-3B3 43013505260000

Well Name	EL PASO E&P COMPANY, LP Conover 3-3B3 43013505260000			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	1000	6194	11124	14600
Previous Shoe Setting Depth (TVD)	0	1000	6194	11124
Max Mud Weight (ppg)	9.0	10.0	10.0	14.0
BOPE Proposed (psi)	1000	2000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	14420
Operators Max Anticipated Pressure (psi)	10628			14.0

Calculations	Cond String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	468	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	348	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	248	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	248	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

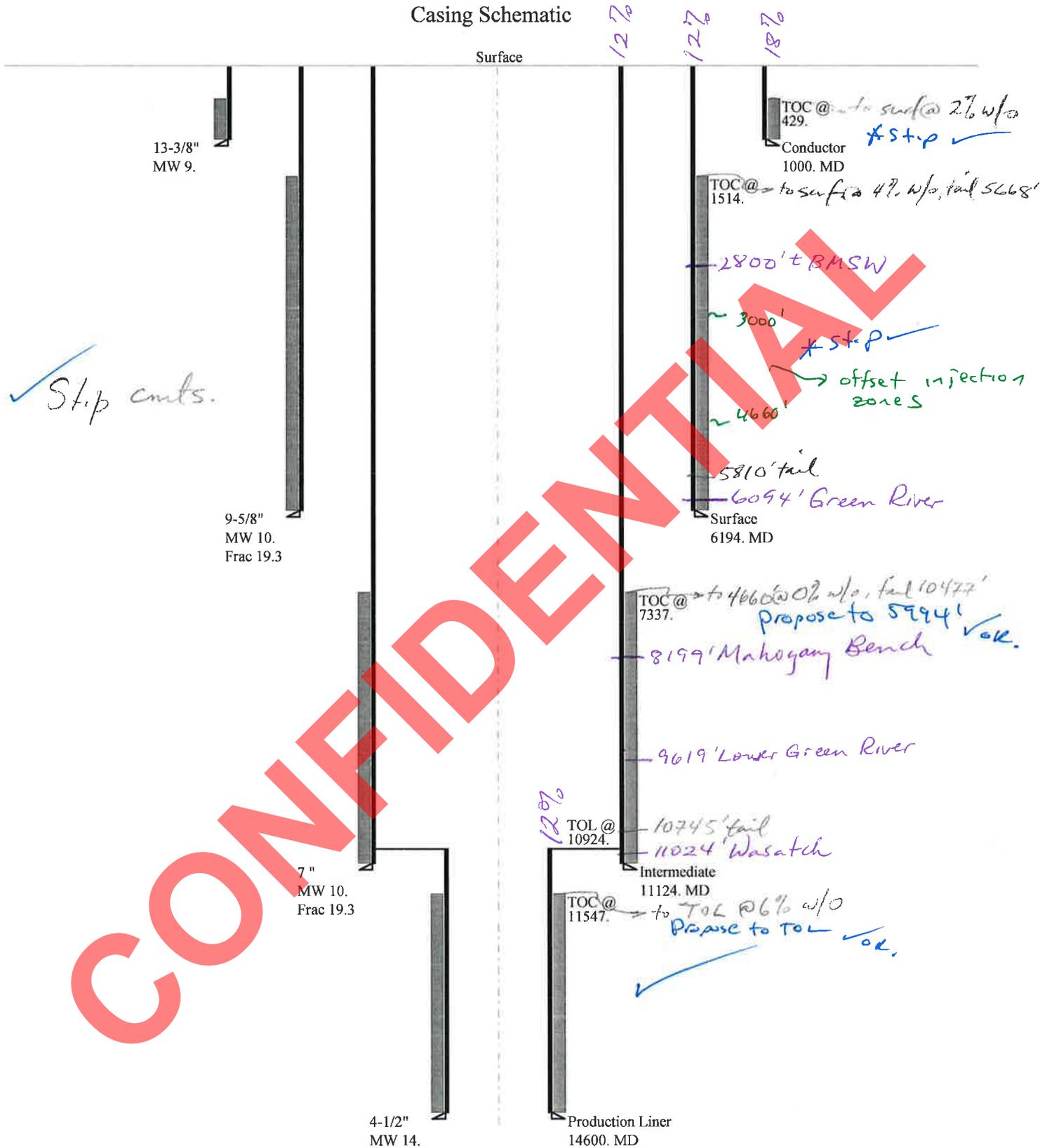
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	3221	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2478	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1858	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2078	NO Reasonable, no expected pressures, note: injection zones identified
Required Casing/BOPE Test Pressure=		4025	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5784	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4449	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3337	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4699	YES OK
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		5750	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	10629	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	8877	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	7417	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	9864	YES OK
Required Casing/BOPE Test Pressure=		10000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		11124	psi *Assumes 1psi/ft frac gradient

43013505260000 Conover 3-3B3

Casing Schematic



CONFIDENTIAL

Well name:	43013505260000 Conover 3-3B3		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Conductor	Project ID:	43-013-50526
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 348 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 468 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 867 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 429 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	13.375	54.50	J-55	ST&C	1000	1000	12.49	12408
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	468	1130	2.417 ✓	468	2730	5.84 ✓	54.5	514	9.43 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801-538-5357
 FAX: 801-359-3940

Date: January 24, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013505260000 Conover 3-3B3		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Surface	Project ID:	43-013-50526
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Internal fluid density: 2.330 ppg

Burst

Max anticipated surface pressure: 4,444 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 5,187 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 5,273 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 161 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,514 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,124 ft
 Next mud weight: 10,000 ppg
 Next setting BHP: 5,779 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 6,194 ft
 Injection pressure: 6,194 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6194	9.625	40.00	N-80	LT&C	6194	6194	8.75	78817
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2468	3090	1.252 ✓	5187	5750	1.11 ✓	247.8	737	2.97 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801-538-5357
 FAX: 801-359-3940

Date: January 24, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6194 ft, a mud weight of 10 ppg. An internal gradient of .121 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013505260000 Conover 3-3B3		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Intermediate	Project ID:	43-013-50526
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 7,406 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 9,853 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 9,440 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 230 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 7,337 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,600 ft
 Next mud weight: 14.000 ppg
 Next setting BHP: 10,618 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 11,124 ft
 Injection pressure: 11,124 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	11124	7	29.00	P-110	LT&C	11124	11124	6.059	125619
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5779	8530	1.476 ✓	9853	11220	1.14 ✓	322.6	797	2.47 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: January 24, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 11124 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: 43013505260000 Conover 3-3B3	
Operator: EL PASO E&P COMPANY, LP	Project ID: 43-013-50526
String type: Production Liner	
Location: DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 14.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 7,406 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 10,618 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 13,815 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 278 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 11,547 ft

Liner top: 10,924 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3700	4.5	15.10	P-110	LT&C	14600	14600	3.701	23199
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	10618	14350	1.351	10618	14420	1.36	55.9	406	7.27 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: January 24, 2011
 Salt Lake City, Utah

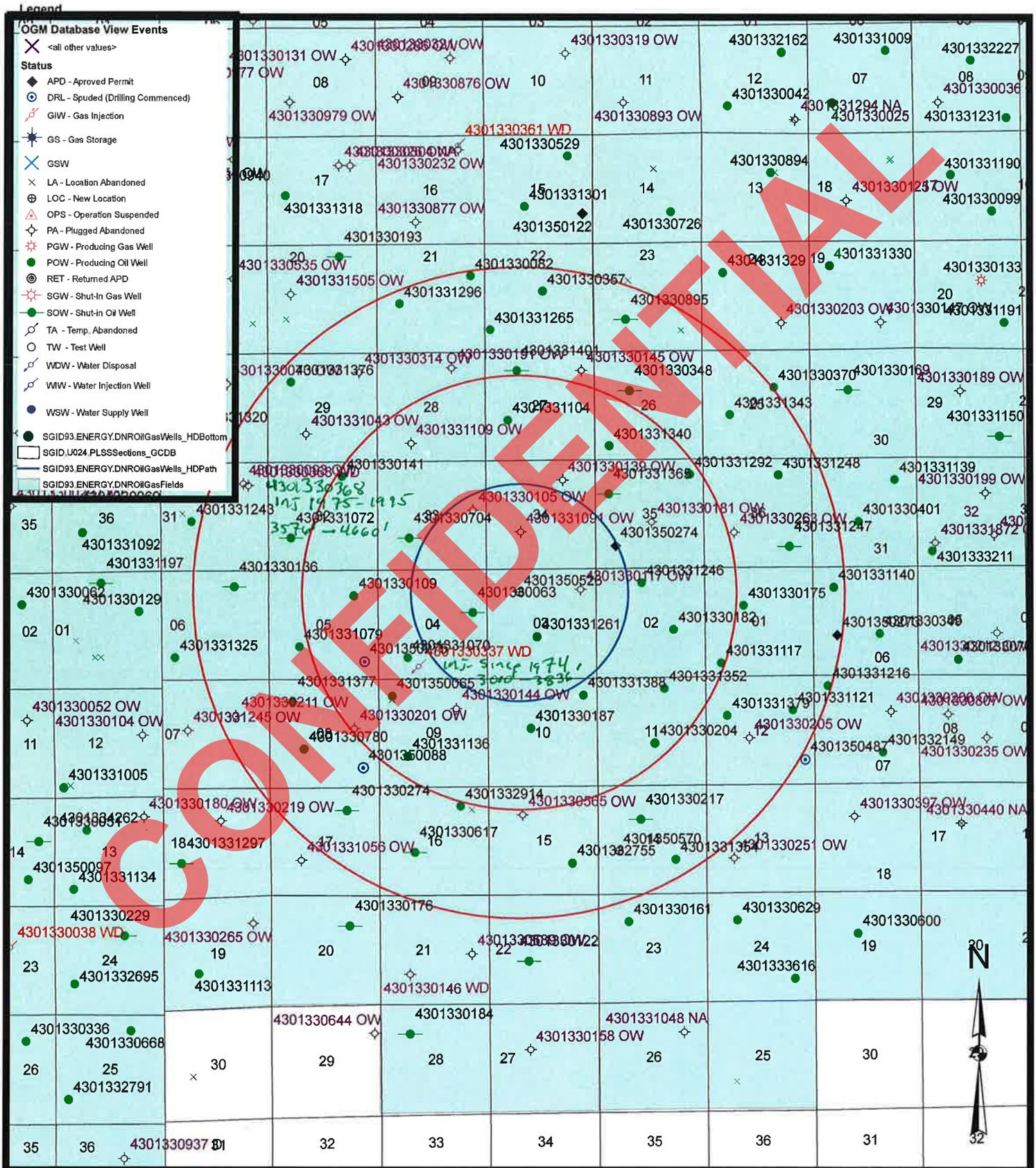
Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 14600 ft, a mud weight of 14 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Injection Well Area of Review



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name Conover 3-3B3
API Number 43013505260000 **APD No** 3257 **Field/Unit** ALTAMONT
Location: 1/4,1/4 NENW **Sec 3 Tw 2.0S Rng 3.0W** 1145 FNL 1599 FWL
GPS Coord (UTM) 5669228 4465781 **Surface Owner** Clifford and Kathleen Conover

Participants

Clifford & Kathleen Conover (landowners); Johnny Miles (leases surface for grazing); Wayne Garner (El Paso); Dennis L. Ingram (DOGM)

Regional/Local Setting & Topography

Proposed well site is located approximately 1.0 miles south of Bluebell along paved road, then east along existing county road for another 0.27 miles, then south onto new access road for another 0.17 miles. The immediate surface on and around the location is cow pasture, where the surface slopes gently northeasterly. A pivot wheel sprinkling system is located just south of proposed location, and the operator moved this staking to accommodate landowner needs so it will not affect their irrigation system. A farm pond is located approximately 600' northwest of this site along with an undeveloped corridor that is fenced on both sides for a range study type area. Further north is the town of Bluebell, more farmland and Water Hollow, a southerly draining stream that intersects Dry Gulch approximately 2.0 miles east of well pad. A few miles south of this well site Big Sand Wash Reservoir is found. That Reservoir is fed by Big Sand Wash from the north, which is located 1.5 miles west of this well site. The region is typical juniper habitat where it hasn't been developed for housing, recreation or farming.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.17	Width 282 Length 425	Onsite	DUCHR

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

cow pasture with a foot of snow; mule deer, wintering elk, coyote, fox and smaller mammals and birds native to region.

Soil Type and Characteristics

Reddish, tan blow sand and clay with silt and underlying cobbles or sandstone.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

Irrigation ditch if in use.

Berm Required? Y

Standard berming around location

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		27

1 Sensitivity Level

Characteristics / Requirements

Proposed reserve pit is staked along the southeastern side of the location, in cut and measuring 110' wide by 150' long by 12 feet deep and having prevailing winds from the west.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?**

Other Observations / Comments

Proposed southerly access road immediately east of fenced area. Most likely will need fenced, a cattle guard and one or more culverts into site in field where irrigation runs. Landowner was present along with person who leases the surface for grazing. Well pad was staked to limit the impact on the hay production and pivot system in place. Landowner agreement in place, no issues. An old flow line bundle running east/west crosses the location but will be gone before construction. El Paso has given the pipe to the landowner, will cut in into links and remove insulation for disposal as soon as thaw comes.

Dennis Ingram
Evaluator

1/26/2011
Date / Time

Application for Permit to Drill

Statement of Basis

3/15/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3257	43013505260000	LOCKED	OW	P	No
Operator	EL PASO E&P COMPANY, LP		Surface Owner-APD	Clifford and Kathleen Conover	
Well Name	Conover 3-3B3		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	NENW 3 2S 3W U 1145 FNL 1599 FWL GPS Coord (UTM) 566928E 4465785N				

Geologic Statement of Basis

El Paso proposes to set 1,000 feet of conductor and 6,194 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 2,800 feet. A search of Division of Water Rights records indicates that there are over 40 water wells within a 10,000 foot radius of the proposed location. Depth for these wells range from 45 to 500 feet. Three shallower wells probably produce water from alluvial deposits while the deeper wells probably produce water from the Duchesne River Formation. The wells are listed as being used for irrigation, stock watering,, and domestic use. Several wells are located within 1/2 mile of the proposed location and produce from depths between 240 and 400 feet. El Paso should consider obtaining a background water analysis on any water wells located adjacent to the proposed well. The proposed drilling, casing and cement program should adequately protect the highly used Duchesne River aquifer.

Brad Hill
APD Evaluator

2/15/2011
Date / Time

Surface Statement of Basis

The Division scheduled and performed an presite inspection on the surface area to address construction issues and take input from interested parties. Clifford and Kathleen Conover were given as the landowner of record and were therefore invited to the preside meeting. The landowner also invited Johnny Miles along who is leasing the surface for pasture and hay production. A signed landowner agreement was in place and there wasn't any issues mentioned about land use or construction, other than a query on when work would begin. An existing pipeline bundle does cross the proposed well site and El Paso has given that pipe to the landowner. El Paso offered to cut the pipe up into lengths and remove the insulation for disposal for the landowner.

The access road does parallel a fenced, range study type area and all construction by El Paso shall be east of that fence. A water line might be present near or along the ditch bank where a culvert may need installed along with either a gate or a cattle guard. A second culvert may need installed in the low spot along the access road where irrigation water flows easterly. If fencing is under the landowner agreement the operator shall met those requirements. Also a shallow irrigation ditch cuts across the northern side of the location. This ditch may not be in use, but if so the operator shall re-route that ditch north around location and under access road if necessary.

The reserve pit is planned along the southerly corner of the well pad and in cut. The underlying surface may have shallow water or cobbles, and the operator shall provide a smooth bed for the pit before installing a 20 mil synthetic liner to prevent seepage of the drilling fluids. No other issues were noted.

Dennis Ingram
Onsite Evaluator

1/26/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.

**Application for Permit to Drill
Statement of Basis**

3/15/2011

Utah Division of Oil, Gas and Mining

Page 2

Surface
Surface

The well site shall be bermed to prevent fluids from leaving the pad.
The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/2/2010

API NO. ASSIGNED: 43013505260000

WELL NAME: Conover 3-3B3

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: NENW 03 020S 030W

Permit Tech Review:

SURFACE: 1145 FNL 1599 FWL

Engineering Review:

BOTTOM: 1145 FNL 1599 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.34182

LONGITUDE: -110.21201

UTM SURF EASTINGS: 566928.00

NORTHINGS: 4465785.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
 - Bond: STATE/FEE - 400JU0708
 - Potash
 - Oil Shale 190-5
 - Oil Shale 190-3
 - Oil Shale 190-13
 - Water Permit: Upper Country Water District
 - RDCC Review:
 - Fee Surface Agreement
 - Intent to Commingle
- Commingling Approved**

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
12 - Cement Volume (3) - ddoucet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Conover 3-3B3
API Well Number: 43013505260000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 3/15/2011

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 5994' MD as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013505260000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER: <input type="text"/>
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well was spudded. Will be back to drill remaining. Will submit suspended operations monthly reports until operations commence once again.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/7/2011	

1 General**1.1 Customer Information**

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	CONOVER 3-3B3		
Project	ALTAMONT FIELD	Site	CONOVER 3-3B3
Rig Name/No.	PROPETRO/5, PETE MARTIN/1, PRECISION DRILLING/406	Event	DRILLING LAND
Start Date		End Date	
Spud Date	6/20/2011	UWI	CONOVER 3-3B3
Active Datum	KB @6,074.0ft (above Mean Sea Level)		
Afe No./Description	149960/??? /		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/24/2011	6:00 6:00	24.00	DRLSURF	07		P	80.0	PJSM. MIRU. DRILL F/80' TO 1030'. TOOHD DP. PU RUN 13-3/8" CSG TO 1011.76'. TEST CEMENT LINES TO 2000 PSI. CMT W/20 BBLS FRESH WATER, 20 BBLS GEL, 204.8 BBLS 1000 SKS PREMIUM CEMENT 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER, DISPLACED W/ 148 BBLS FRESH WATER. BUMPED PLUG FROM 560 PSI TO 1000 PSI. FLOATS HELD. CEMENT TO SURFACE THEN FELL BACK. TOP OUT W/25.6 BBLS 125 SKS PREMIUM CEMENT 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER & STAYED TO SURFACE. RD & RELEASE PRO PETRO.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EL PASO E&P COMPANY, LP

Well Name: CONOVER 3-3B3

Api No: 43-013-50526 Lease Type FEE

Section 03 Township 02S Range 03W County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 06/21/2011

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by WAYNE GARNER

Telephone # (435) 454-4236

Date 06/28/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
 Address: 1001 Louisiana, Rm 2730D
city Houston
state TX zip 77002 Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350526	Conover 3-3B3		NENW	3	25	3 W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18122	6/21/2011			7/21/11	
Comments: <u>GR-WS</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350474	El Paso 3-21B4		NWNW	21	25	4 W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18123	6/23/2011			7/21/11	
Comments: <u>GR-WS</u>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

Maria S. Gomez

Signature

Sr. Regulatory Analyst

Title

6/24/2011

Date

RECEIVED

JUL 20 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013505260000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/7/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER: <input type="text"/>
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This report's last date is October 4, 2011. Waiting to complete.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	CONOVER 3-3B3		
Project	ALTAMONT FIELD	Site	CONOVER 3-3B3
Rig Name/No.	PRECISION DRILLING/406 *	Event	DRILLING LAND
Start Date	6/21/2011	End Date	
Spud Date	6/20/2011	UWI	CONOVER 3-3B3
Active Datum	KB @6,074.0ft (above Mean Sea Level)		
Afe No./Description	149960/42818 / CONOVER 3-3B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/24/2011	6:00 6:00	24.00	DRLSURF	07		P	80.0	PJSM. MIRU. DRILL F/80' TO 1030'. TOOHD DP. PU RUN 13-3/8" CSG TO 1011.76'. TEST CEMENT LINES TO 2000 PSI. CMT W/20 BBLs FRESH WATER, 20 BBLs GEL, 204.8 BBLs 1000 SKS PREMIUM CEMENT 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER, DISPLACED W/ 148 BBLs FRESH WATER. BUMPED PLUG FROM 560 PSI TO 1000 PSI. FLOATS HELD. CEMENT TO SURFACE THEN FELL BACK. TOP OUT W/25.6 BBLs 125 SKS PREMIUM CEMENT 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER & STAYED TO SURFACE. RD & RELEASE PRO PETRO.
8/19/2011	6:00 18:00	12.00	MIRU	01		P		RIG MOVE TO CONOVER WELL 3-3B3
	18:00 6:00	12.00	MIRU	01		P		SHUT DOWN FOR NIGHTS
8/20/2011	6:00 18:00	12.00	MIRU	01		P		CONTINUE MIRURT
	18:00 6:00	12.00	MIRU	01		P		WAITING TILL DAYLIGHT TO CONT R/U.
8/21/2011	6:00 18:00	12.00	MIRU	01		P		RIG UP, RAISE DERRICK, RIG UP TOP DRIVE.
	18:00 6:00	12.00	MIRU	01		P		R/U UP GAS BUSTER LINES & FLAIR LINES, & FLAIR STACK WELD ON 13-5/8 X 13-3/8 CASING HEAD, WORKING DAY LIGHTS
8/22/2011	6:00 9:00	3.00	MIRU	01		P	1,030.0	FINISH RIGGING UP TOP DRIVE.
	9:00 18:00	9.00	CASCOND	28		P	1,030.0	NIPPLE UP DIVERTER STACK (P. TEST MANIFOLD 250 LOW, 3000 HIGH. 10 MINUTES EACH TEST)
	18:00 1:00	7.00	CASCOND	28		P	1,030.0	CONTINUE NIPPLE UP DIVERTER SYSTEM
	1:00 4:30	3.50	CASCOND	30		P	1,030.0	TEST DIVERTER SYSTEM 2,500 TO 250 PSI 10 MIN EACH
	4:30 6:00	1.50	CASCOND	13		P	1,030.0	PICK UP BHA NO 1'
8/23/2011	6:00 8:00	2.00	DRLSURF	13		P	1,030.0	STRAP AND CALIPER BHA.
	8:00 14:30	6.50	DRLSURF	13		P	1,030.0	TRIP IN HOLE TO 628 FT
	14:30 15:00	0.50	DRLSURF	31		P	1,030.0	TEST CASING 1,000 PSI 30 MIN
	15:00 20:00	5.00	DRLSURF	42		P	1,030.0	REPAIR LEAKING FLOW LINE
	20:00 20:30	0.50	DRLSURF	13		P	1,030.0	CONT TRIP IN HOLE F/ 628 TAG @ 930
	20:30 0:00	3.50	DRLSURF	07		P	1,057.0	DRILL F/930 TO 1,057 ft 13-3/8 FLOAT SHOE @1,047 FT RIG RKB
	0:00 0:30	0.50	DRLSURF	33		P	1,057.0	PERFORM FIT TEST @ 1,057 FT
	0:30 6:00	5.50	DRLSURF	07		P	1,460.0	DRILL F/ 1,057 TO 1,460 FT
8/24/2011	6:00 8:00	2.00	DRLSURF	07		P	1,460.0	DRILLING FROM 1,460' TO 1,711'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:00 8:30	0.50	DRLSURF	12		P	1,711.0	RIG SERVICE
	8:30 10:30	2.00	DRLSURF	07		P	1,711.0	DRILLING FROM 1,711 TO 1,935
	10:30 12:30	2.00	DRLSURF	45		N	1,935.0	CHANGE SWABS IN BOTH PUMPS
	12:30 15:00	2.50	DRLSURF	07		P	1,935.0	DRILLING FROM 1,935 TO 2,234
	15:00 15:30	0.50	DRLSURF	45		N	2,234.0	WELD CLAMP ON MUD LINE
	15:30 17:00	1.50	DRLSURF	07		P	2,334.0	DRILLING FROM 2,234 TO 2,368
	17:00 19:30	2.50	DRLSURF	45		N	2,368.0	CHANGE SWABS AND PONY ROD ON #1 PUMP
	19:30 6:00	10.50	DRLSURF	07		P	3,360.0	DRILL F / 2,369 TO 3,360
8/25/2011	6:00 14:00	8.00	DRLSURF	07		P	3,360.0	DRILLING FROM 3,360 TO 4,143
	14:00 14:30	0.50	DRLSURF	11		P	4,143.0	RIG SERVICE
	14:30 19:30	5.00	DRLSURF	07		P	4,143.0	DRILLING FROM 4,143 TO 4,509
	19:30 20:00	0.50	DRLSURF	15		P	4,509.0	CIRCULATE & CONDITION MUD, BOTTOMS UP
	20:00 22:30	2.50	DRLSURF	13		P	4,509.0	SHORT TRIP TO HWDP @ 697 FT
	22:30 2:00	3.50	DRLSURF	13		P	4,509.0	TRIP IN HOLE, WASH LAST THREE STANDS DOWN
	2:00 2:30	0.50	DRLSURF	15		P	4,509.0	CIRCULATE BOTTOMS UP ,WORK & RECIPROCATE DRILL STRING
	2:30 5:00	2.50	DRLSURF	13		P	4,509.0	TRIP OUT OF HOLE
	5:00 6:00	1.00	DRLSURF	13		P	4,509.0	LAYING DOWN BHA NO 1
8/26/2011	6:00 9:30	3.50	DRLSURF	13		P	4,509.0	LAY DOWN 9" DRILL COLLARS AND STABILIZERS.
	9:30 10:00	0.50	CASSURF	41		P	4,509.0	PJSM ON RIGGING UP CASING CREW
	10:00 12:00	2.00	CASSURF	24		P	4,509.0	RIG UP CASING CREW WITH FILL TOOL
	12:00 0:00	12.00	CASSURF	24		P	4,509.0	RUN 9-5/8" SURFACE CASING RAN FLOAT SHOE, 1 JOINT OF 9-5/8" 40# N-80 LTC CASING, FLOAT COLLAR, AND 97 JOINTS OF 9-5/8" CASING, TOTAL LENGTH 4,517.48. SET AT 4,509.00.
	0:00 3:30	3.50	DRLSURF	38		P	4,509.0	R/U CEMENTERS TEST LINES 3,000 PSI PUMP 50 BBLS FRESH WATER 8.34 PPG LEAD 274 BBLS 12PPG YIELD 1.79 FT3/SK TAIL 104 14.2 PPG 1.61 3/SK DISPLACEMENT 338.83 BBLS 9.8 PPG 20 BBLS CEMENT RETURNS BUMPED PLUG W/500 PSI OVER BLEED BK 3 BBLS
	3:30 4:30	1.00	DRLSURF	38		P	4,509.0	RIG DOWN CEMENTERS
	4:30 6:00	1.50	DRLSURF	42		P	4,509.0	NIPPLE DOWN DIVERTER
8/27/2011	6:00 7:30	1.50	CASSURF	29		P	4,509.0	ND DIVERTER STACK
	7:30 8:00	0.50	CASSURF	29		P	4,509.0	CUT OFF 9-5/8" CASING
	8:00 10:30	2.50	CASSURF	29		P	4,509.0	SET OUT DIVERTER STACK
	10:30 17:00	6.50	CASSURF	27		P	4,509.0	CUT OFF 13-3/8" HEAD, WELD ON 11"-5K HEAD AND TEST.
	17:00 2:00	9.00	CASSURF	28		P	4,509.0	NIPPLE UP 10K BOPE STACK / CO HYDRILL RUBBER ELEMENT
	2:00 6:00	4.00	CASSURF	30		P	4,509.0	TEST CHOKE MANIFOLD & BOPE EQUIPMENT 300/5,000 PSI 10 MIN EACH
8/28/2011	6:00 18:00	12.00	CASSURF	27		P	4,509.0	INSTALL TEST PLUG IN WELL HEAD PRESS. TEST UPPER & LOWER PIPE RAMS, ALL WELL HEAD FLANGES, ANNULAR PREVENTOR, BLIND RAMS, BOTH INNER & OUTER CHOKE & KILL LINE VALVES, CHOKE LINE, STABBING VALVE, INSIDE BOP, BOTH MANUAL & HYDRAULIC VALVES ON TOP DRIVE & MUD LINE BACK TO MUD PUMPS TEST PRESSURES 300 PSI LOW & 5000 PSI HIGH ANNULAR TO 300 LOW & 3500 PSI HIGH MUD LINE TO 4000 PSI ALL TESTS 10 MIN. DURATION PULL TEST PLUG PRESS. TEST CASG. TO 2500 PSI 30 MIN. CONDUCT 5 FUNCTION TEST WITH ACC. SHUT OFF FINAL ACC. PRESS. 1500 PSI RECHARGE TO 3000 PSI IN 1 MIN. 55 SEC'S
	18:00 22:00	4.00	DRLINT1	13		P	4,509.0	PICK UP BHA NO '2 TRIP IN HOLE TO 952 FT
	22:00 23:30	1.50	DRLINT1	17		P	4,509.0	SLIP & CUT DRILLING LINE
	23:30 1:30	2.00	DRLINT1	13		P	4,509.0	CONT TRIP IN HOLE TAG TOP OF CEMENT @ 4,448 FT
	1:30 3:00	1.50	DRLINT1	07		P	4,509.0	DRILL CEMENT 9-5/8 FLOAT EQUIPMENT TO 4,520 FT
	3:00 3:30	0.50	DRLINT1	15		P	4,520.0	CIRCULATE BOTTOMS UP

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/29/2011	3:30 4:00	0.50	DRLINT1	33		P	4,520.0	PERFORM FIT TEST @ 4,520 FT LOT @ 1,385 PSI EMW=15.1 PPG
	4:00 6:00	2.00	DRLINT1	07		P	4,600.0	DRILL F/ 4,520 TO 4,600 ft
	6:00 11:00	5.00	DRLINT1	07		P	4,600.0	DRILL F/ 4,600' - 5,062'
	11:00 11:30	0.50	DRLINT1	12		P	5,062.0	RIG SER. GREASE CROWN, BLOCKS & SWIVEL
8/30/2011	11:30 6:00	18.50	DRLINT1	07		P	5,062.0	DRILL F/ 5,062' - 5,980
	6:00 8:00	2.00	DRLINT1	07		P	5,980.0	DRILL F/ 5,980' - 6,087'
	8:00 8:30	0.50	DRLINT1	12		P	6,087.0	RIG SER. FUNCTION ANNULAR PREVENTOR C / O 24 SEC'S
8/31/2011	8:30 6:00	21.50	DRLINT1	07		P	7,300.0	DRILL F/ 6,087' - 7,300
	6:00 8:30	2.50	DRLINT1	07		P	7,300.0	DRILL F/ 7,300' - 7,391'
	8:30 9:00	0.50	DRLINT1	12		P	7,391.0	RIG SER. FUNCTION UPPER PIPE RAMS C / O 4 SEC'S
9/1/2011	9:00 16:00	7.00	DRLINT1	07		P	7,391.0	DRILL F/ 7,391' - 7585'
	16:00 16:30	0.50	DRLINT1	15		P	7,585.0	CIRC. BTMS. UP
	16:30 18:00	1.50	DRLINT1	13		P	7,585.0	PULL 5 STD'S PULL ROTATING HEAD RUBBER FLOW CK. WELL STATIC PUMP TRIP PILL POH WITH BIT #2
	18:00 22:30	4.50	DRLINT1	13		P	7,585.0	TRIP OUT OF THE HOLE C/O NEAR BIT SUB & BITS
	22:30 4:30	6.00	DRLINT1	13		P	7,585.0	TRIP IN THE HOLE TO 7,500 WASH & REAM DOWN TO 7,585
	4:30 6:00	1.50	DRLINT1	07			7,620.0	DRILL F 7,585 TO 7,620
	6:00 15:00	9.00	DRLINT1	07		P	7,620.0	DRILL F/ 7,620' - 7,819' (ON BTM. TORQUE 7000 - 24000 FT/LBS.)
9/1/2011	15:00 18:00	3.00	DRLINT1	13		P	7,819.0	CIRC. BTMS. UP PULL 5 STD'S PULL ROTATING HEAD RUBBER FLOW CK. WELL STATIC PUMP TRIP PILL POH FOR BHA CHANGE
	18:00 21:30	3.50	DRLINT1	13		P	7,819.0	CONT TRIP OUT OF THE HOLE FOR BHA CHANGE
	21:30 22:00	0.50	DRLINT1	13		P	7,819.0	RIG SERVICE , GREASE DW,TD, SWIVEL,BLOCKS,CHK OIL LEVELS FCT ANN 18 SEC
	22:00 23:00	1.00	DRLINT1	42		N	7,819.0	WELD ON DRILL PIPE FINGER IN DERRICK
	23:00 4:30	5.50	DRLINT1	13		P	7,819.0	TRIP IN HOLE TO 7,539 FT WASH LAST THREE STANDS TO DOWN TO 7,819 FT
	4:30 6:00	1.50	DRLINT1	13		P	7,830.0	DRILL F/ 7,819 TO 7,830
	9/2/2011	6:00 14:30	8.50	DRLINT1	07		P	7,830.0
14:30 15:00		0.50	DRLINT1	12		P	7,971.0	RIG SER. FUNCTION LOWER PIPE RAMS C / O 4 SEC'S
15:00 1:30		10.50	DRLINT1	07		P	7,971.0	DRILL F/ 7,971' - 8,076
1:30 6:00		4.50	DRLINT1	13		P	8,076.0	TRIP OUT OF THE HOLE BHA CHANGE, TIGHT SPOT @ 6,200 FT
9/3/2011	6:00 7:00	1.00	DRLINT1	13		P	8,076.0	CONT. POH F/ 2,500' - SURFACE WELL STATIC
	7:00 8:00	1.00	DRLINT1	13		P	8,076.0	CHANGE OUT MUD MOTORS CHANGE JETS IN BIT BIT # 3 HAD 16 DAMAGED CUTTERS
	8:00 12:30	4.50	DRLINT1	13		P	8,076.0	RIH W/ 83/4" SEC. FX64D & 6,3/4" OD (7/8 LOBE 3.5 STAGE) RYAN MUD MOTOR TO 4,319'
	12:30 13:30	1.00	DRLINT1	17		P	8,076.0	SLIP & CUT DRILL LINE
	13:30 16:00	2.50	DRLINT1	13		P	8,076.0	CONT. RIH FILL DP EVERY 20 STD'S TO 6,000' WASH & REAM F/6000' - 6,300' SEVERAL TIMES CONT. RIH TO 7981' WASH LAST STD. TO BTM.
	16:00 18:00	2.00	DRLINT1	10		P	8,076.0	DRILL F/ 8,076' - 8,150' BTMS. UP GAS 7100 UNITS ALONG WITH A FAIR AMOUNT OF OIL PRESENT BGG 225 U
	18:00 6:00	12.00	DRLINT1	10		P	8,385.0	DILL F/ 8,150 TO 8,385 FT STARTED DRLG. WITH ONE PUMP AT 23:17 HRS. @ 8320' MODULE ON #1 PUMP WASHED OUT
9/4/2011	6:00 16:30	10.50	DRLINT1	07		P	8,385.0	DRILL F/ 8385' - 8,546 # 1 PUMP BACK ON LINE AT 1200 HRS.
	16:30 0:00	7.50	DRLINT1	13		P	8,546.0	TRIP OUT OF THE HOLE BHA CHANGE, TIGHT SPOT @ 5,850 FT LAY DOWN MUD MOTOR & IBS
	0:00 6:00	6.00	DRLINT1	13		P	8,546.0	MAKE UP BHA ,TRIP IN THE HOLE WASH LAST THREE STANDS TO BOTTOM @ 8,546 FT
9/5/2011	6:00 10:00	4.00	DRLINT1	07		P	8,546.0	DRILL F/ 8,546' - 8,774'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/6/2011	10:00 10:30	0.50	DRLINT1	12		P	8,774.0	RIG SER. FUNCTION ANNULAR PREVENTOR C / O 24 SEC'S
	10:30 6:00	19.50	DRLINT1	07		P	9,600.0	DRILL F/ 8,774' - 9,600
	6:00 10:00	4.00	DRLINT1	07		P	9,600.0	DRILL F/ 9,600' - 9,801'
	10:00 10:30	0.50	DRLINT1	12		P	9,801.0	RIG SER. FUNCTION UPPER PIPE RAMS C / O 6 SEC'S
	10:30 22:00	11.50	DRLINT1	07		P	10,136.0	DRILL F/ 9,801' - 10136
	22:00 1:00	3.00	DRLINT1	52		P	10,136.0	CIRCULATE WORK AND RECIPROCATATE DRILL PIPE WHILE BUILDING MUD VOLUME IN ACTIVE SYSTEM,
9/7/2011	1:00 6:00	5.00	DRLINT1	07		P	10,136.0	DRILL F/ 10,136 TO 10,267
	6:00 12:00	6.00	DRLINT1	07		P	10,267.0	DRILLING FROM 10,267 TO 10443
	12:00 12:30	0.50	DRLINT1	12		P	10,443.0	RIG SERVICE
	12:30 18:00	5.50	DRLINT1	07		P	10,443.0	DRILLING FROM 10443 TO 10628'
	18:00 21:30	3.50	DRLINT1	07		P	10,628.0	DRILL F/ 10628' - 10733'
	21:30 22:00	0.50	DRLINT1	12		P	10,733.0	RIG SER. GREASE CROWN, BLOCKS & SWIVEL
9/8/2011	22:00 6:00	8.00	DRLINT1	07		P	10,733.0	DRILL F/ 10733' - 10923'
	6:00 10:00	4.00	DRLINT1	07		P	10,923.0	DRILLING FROM 10,923 TO 11,010
	10:00 10:30	0.50	DRLINT1	12		P	11,010.0	RIG SERVICE
	10:30 20:00	9.50	DRLINT1	07		P	11,010.0	DRILLING FROM 11010 TO 11208' CASG. PT.
	20:00 21:30	1.50	DRLINT1	15		P	11,208.0	CIRC. COND. MUD & HOLE
	21:30 23:00	1.50	DRLINT1	13		P	11,208.0	POH UP TO 8992' HOLE NOT TAKING PROPER AMOUNT OF MUD (AT TIMES NOT TAKING ANY)
	23:00 0:30	1.50	DRLINT1	13		P	11,208.0	RUN BACK TO BTM.
9/9/2011	0:30 2:00	1.50	DRLINT1	15		P	11,208.0	CIRC. BTMS. UP MONITOR FOR LOSSES & BTMS. UP GAS 8437 UNITS BGG 1439 UNITS PRESENT MUD WT. 11.4 PPG
	2:00 6:00	4.00	DRLINT1	13		P	11,208.0	POH UP TO 7510' FILL DP & BRK. CIRC. EVERY 10 STD'S WELL STILL SWABBING AT THIS POINT TAKE 10 MIN. FLOW CK. WELL FLOWING (1" STREAM) RUN BACK TO BTM.
	6:00 7:30	1.50	DRLINT1	13		P	11,208.0	TRIP IN HOLE
	7:30 9:30	2.00	DRLINT1	15		P	11,208.0	CIRCULATE BOTTOMS UP
	9:30 14:00	4.50	DRLINT1	42		P	11,208.0	RUN GYRO THROUGH DRILL PIPE WITH VAUGHN ENERGY SERVICES
	14:00 16:30	2.50	DRLINT1	15		P	11,208.0	CIRCULATE AND CONDITION MUD
	16:30 18:00	1.50	DRLINT1	13		P	11,208.0	SHORT TRIP TO 9-5/8" CASING SHOE
	18:00 20:00	2.00	DRLINT1	13		P	11,208.0	CONT. POH F/ 9460' - 6033'
	20:00 23:00	3.00	DRLINT1	51		P	11,208.0	WORK TIGHT HOLE F/ 6033' - 5772' 60K OVER PULL BRK. CIRC. & REAM & BACKREAM F/ 5843' - 5754'
	23:00 0:00	1.00	DRLINT1	13		P	11,208.0	CONT. POH F/ 5754' - CASG. SHOE AT 4509'
	0:00 1:00	1.00	DRLINT1	17		P	11,208.0	SLIP & CUT DRILL LINE
	1:00 1:30	0.50	DRLINT1	12		P	11,208.0	RIG SER. CHANGE OUT GRABBER DIES
	1:30 2:00	0.50	DRLINT1	13		P	11,208.0	RIH F/ CASG. SHOE - 5726'
9/10/2011	2:00 6:00	4.00	DRLINT1	51		P	11,208.0	WASH & REAM F/ 5726' - 6000'
	6:00 9:30	3.50	DRLINT1	51		N	11,208.0	WASH AND REAM FROM 6000 TO 6500
	9:30 11:00	1.50	DRLINT1	13		P	11,208.0	TRIP OUT FROM 6500 TO 5500 (TIGHT)
	11:00 17:30	6.50	DRLINT1	51		N	11,208.0	WASH AND REAM FROM 5715 TO 5815
	17:30 22:00	4.50	DRLINT1	13		P	11,208.0	TRIP OUT OF HOLE WELL STATIC BIT #5 HAS 23 DAMAGED CUTTERS
	22:00 22:30	0.50	DRLINT1	12		P	11,208.0	RIG SER. FUNCTION BLIND RAMS C / O 6 SEC'S
	22:30 1:00	2.50	DRLINT1	13		P	11,208.0	RIH WITH BIT #6 SMITH FH30 TO 3046' FILL DP UNABLE TO CIRC.
	1:00 3:00	2.00	DRLINT1	13		N	11,208.0	CHECK VALVES ON TOP DRIVE EVERYTHING CHECKS OUT OK ON SURFACE POH WITH PLUGGED DRILL STRING FOUND BIT, BIT SUB & 4' OF 1ST. DC PLUGGED WITH LCM TRANSFER CLEAN MUD FROM PREMIX TANK TO SUCTION TANK TO FILL DP GOING IN HOLE
3:00 6:00	3.00	DRLINT1	13		N	11,208.0	RUN IN HOLE WITH BIT #6 TO 4000'	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/11/2011	6:00 7:30	1.50	DRLINT1	13		P	11,208.0	TRIP IN HOLE . TAG BRIDGE AT 5526
	7:30 18:00	10.50	DRLINT1	51		N	11,208.0	WASH AND REAM FROM 5526' TO 5781' REAMED & REREAMED THIS SECTION FOR 10.5 HRS. PUMPED 40 BBL. 80 VIS SWEEPS EVERY 2 HRS. A LOT OF 2" SIZE CAVINGS & RUBBLE COMING OUT OF HOLE AT TIMES MAKING NO HEAD WAY MUD WT. 11.4 PPG VIS 61
	18:00 0:00	6.00	DRLINT1	51		N	11,208.0	CONT. WASH & REAMING RAISED VIS TO 100 SEC/ QT REAMING STARTED TO GO A LOT BETTER TORQUE & HOLE DRAG DECREASING HOLE CLEANING A LOT BETTER INITIALLY HAD A LOT OF LARGE SIZE CAVINGS COMING OUT OF HOLE, GRADUALLY DECREASING IN SIZE WASHED & REAMED F/ 5781' - 5847'
	0:00 6:00	6.00	DRLINT1	13		P		HOLE FREED UP, BUT UNABLE TO RIH WITH OUT WASHING & REAMING CONT. W & R F/ 5847' - 8547' AT TIMES REAMING GOING QUITE EASY RIH F/ 8547' - 11000'
9/12/2011	6:00 7:00	1.00	DRLINT1	13		P	11,208.0	WASH AND REAM F 11000 TO 11208
	7:00 10:00	3.00	DRLINT1	15		P	11,208.0	C&C MUD AT 11,208
	10:00 11:00	1.00	DRLINT1	13		P	11,208.0	TRIP OUT OF HOLE FROM 11208 TO 10500
	11:00 15:30	4.50	DRLINT1	15		N	11,208.0	C&C MUD FOR TRIP
	15:30 19:00	3.50	DRLINT1	13		P	11,208.0	TRIP OUT OF HOLE TO 6557, HOLE SWABBING
	19:00 21:30	2.50	DRLINT1	15		N	11,208.0	CIRC/ PUMP 50BBL HI VIS SWEEP, DID NOT SEE ANY LARGE FORMATION ACCROSS SHAKERS
	21:30 2:30	5.00	DRLINT1	13		P	11,208.0	POOH AND LAY DOWN BIT. WELL STATIC
	2:30 6:00	3.50	EVLINT1	22		P	11,208.0	RIG UP HALLIBURTON AND LOG. LOGS SET DOWN AT 5674'. RIG DOWN HAL LOGGING
9/13/2011	6:00 9:00	3.00	CASINT1	13		P	11,208.0	TRIP IN HOLE TO LAY DOWN DRILL PIPE @ 4471'
	9:00 14:00	5.00	CASINT1	15		P	11,208.0	CIRC. COND. MUD
	14:00 6:00	16.00	CASINT1	14		P	11,208.0	SAFETY MEETING LAY DOWN DP
9/14/2011	6:00 9:00	3.00	CASINT1	14		P	11,208.0	LAY DOWN BHA
	9:00 12:00	3.00	CASINT1	23		P	11,208.0	PULL WEAR BUSHING, INSTALL 7" RAMS.
	12:00 14:00	2.00	CASINT1	24		P	11,208.0	RIG UP TESCO CRT.
	14:00 14:30	0.50	CASINT1	19		P	11,208.0	TEST DOOR SEALS
	14:30 0:00	9.50	CASINT1	24		P	11,208.0	RUN 7" 29# P-110 BTC CASING TO CASG. SHOE FILL CASG. EVERY 10 JTS. & BRK. CIRCULATION
	0:00 6:00	6.00	CASINT1	15		N	11,208.0	ATTEMPT TO CIRC. BTMS. UP LOST COMP. RETURNS AFTER PUMPING 165 BBLs. (MUD WT. IN 11.4 PPG VIS 80) START MIXING LCM IN PILL TANK AND PUMP DOWN CASG. NO RETURNS FOR FIRST 112 BBLs., THEN SLOWLY GAINING CIRC. CONT. CIRCULATING BUILDING MUD VOL. AND ADDING 20% LCM TO MUD GOING DOWN HOLE CIRC. WITH 60 % RETURNS AT 0415 HRS. HAD A FAIR AMOUNT OF OIL COMING OVER SHAKER , ALONG WITH 4738 UNITS OF GAS AT 0515 HRS. GAS HAS DROPPED TO 4300 UNITS HAVE LOST 575 BBLs. MUD SINCE 2345 HRS. AT 0600 HRS. CIRC. WITH PARTIAL RETURNS
9/15/2011	6:00 15:00	9.00	CASINT1	52		N	11,208.0	MIXING MUD, WORKING PIPE, BUILDING VOLUME.
	15:00 6:00	15.00	CASINT1	24		N	11,208.0	RUN 7" CASG. WASH & REAM EACH JT. DOWN F/ 4600' - 6464' MUD WT. 11.0 PPG VIS 60 CONN. GAS 4938 UNITS BGG 1749 UNITS
9/16/2011	6:00 6:00	24.00	CASINT1	24		N	11,208.0	WASH AND REAM CASING TO BOTTOM FROM 6464' TO 10259'
9/17/2011	6:00 23:00	17.00	DRLINT1	13		P	11,208.0	RUN ' 7 INTERMEDIATE CASING ,WASH & ROTATE F/ 10,256 TO 11,202 FT. RAN DEYFER DRILLABLE CASING BIT(3 BLADED DEYFER DT 306), 1 JOINT OF 7" 29# P-110 BTC CASING, FLOAT COLLAR, 242 JOINTS OF 7" 29# P-110 BTC CASING, PUP JOINT, AND CASING HANGER. SET AT 11,199'.
	23:00 1:00	2.00	DRLINT1	15		P	11,208.0	CIRCULATE, WHILE RIGGING DOWN TESCO CASING EQUIPMENT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	1:00 4:30	3.50	DRLINT1	38		P	11,208.0	CEMENT 7' INTERMEDIATE CASING, TESTED LINES TO 3,500 PSI ,PUMP 20 BBLS FRESH WATER, LEAD 159 BBLS YIELD 1.79 CUFT/SK, TAIL 37 BBLS YIELD 2.3 CUFT/SK, PUMPED @ 5 BBLS PER MIN DROP PLUG DISPLACEMENT 414 BBLS W/ 11.0 PPG BUMPED PLUG W/ 500 PSI OVER BLEED BACK 3.2 BBLS PLUG HOLDING, TOP OF CEMENT @ 4,000 FT
	4:30 6:00	1.50	DRLINT1	42		P	11,208.0	SHUT IN WELL AND LET CEMENT SET UP, RIG DOWN SCHLUMBERGER CEMENTERS.,CLEAN PITS
9/18/2011	6:00 8:00	2.00	DRLPRD	42		P	11,208.0	WAIT ON CEMENT. BLEED WELL OFF THROUGH CHOKE, NO PRESSURE, NO FLOW.
	8:00 0:30	16.50	DRLPRD	19		P	11,208.0	CHANGE UPPER AND LOWER PIPE RAMS & TOP DRIVE SAVER SUB TO 3-1/2". INSTALL PACKOFF AND PRESSURE TEST TO 5000 PSI FOR 10 MINUTES. INSTALL TEST PLUG IN WELL HEAD. PRESSURE TEST UPPER & LOWER PIPE RAMS, ALL WELL HEAD FLANGES, ANNULAR PREVENTOR, BLIND RAMS, BOTH INNER & OUTER CHOKE & KILL LINE VALVES, CHOKE LINE, STABBING VALVE, INSIDE BOP, BOTH MANUAL & HYDRAULIC VALVES ON TOP DRIVE & MUD LINE BACK TO MUD PUMPS TEST PRESSURES 250 PSI LOW & 10,000 PSI HIGH. ANNULAR TO 250 LOW & 4000 PSI HIGH MUD LINE TO 4000 PSI. ALL TESTS 10 MIN. DURATION. PULL TEST PLUG PRESSURE TEST CASING TO 2500 PSI FOR 30 MINUTES. CONDUCT 5 FUNCTION TEST WITH ACCUMULATOR SHUT OFF. FINAL ACCUMULATOR PRESSURE 1500 PSI. RECHARGE TO 3000 PSI IN 1 MINUTE 55 SECONDS. FUNCTION HYDRAULIC AND MANUAL CHOKES.
9/19/2011	0:30 6:00	5.50	DRLPRD	13		P	11,208.0	PICK UP BHA NO 8' TRIP IN HOLE
	6:00 16:30	10.50	DRLPRD	14		P	11,208.0	PICK UP 3-1/2" DRILL PIPE FROM 2270'-
	16:30 18:00	1.50	DRLPRD	16		P	11,208.0	SLIP AND CUT DRILLING LINE
	18:00 18:30	0.50	DRLPRD	13		P	11,208.0	TRIP IN HOLE, TAG PLUG AT 10,149.
	18:30 21:00	2.50	DRLPRD	72		P	11,208.0	DRILLING FLOAT COLLAR, CEMENT , AND CASING BIT. TO 11,210 FT
	21:00 22:00	1.00	DRLPRD	15		P	11,210.0	CIRCULATE BOTTOMS UP
9/20/2011	22:00 22:30	0.50	DRLPRD	33		P	11,210.0	PERFORM FIT TEST @ 11,210 FT M/WT= 11.6 PPG LEAK OFF @ 1900 PSI EMW=14.98 PPG
	22:30 6:00	7.50	DRLPRD	07		P	11,210.0	DRILL F 11,208 TO 11,330 FT
	6:00 19:30	13.50	DRLPRD	07		P	11,330.0	DRILLING FROM 11,330 TO 11,612
9/21/2011	19:30 20:00	0.50	DRLPRD	12		P	11,612.0	RIG SERVICE
	20:00 6:00	10.00	DRLPRD	07		P	11,612.0	DRILL F/ 11,612 TO 11,735
	6:00 11:30	5.50	DRLPRD	07		P	11,735.0	DRILLING FROM 11,735 TO 11834
9/22/2011	11:30 12:00	0.50	DRLPRD	12		P	11,801.0	RIG SERVICE
	12:00 16:30	4.50	DRLPRD	07		P	11,801.0	DRILLING FROM 11801 TO 11834
	16:30 17:00	0.50	DRLPRD	13		P	11,834.0	TRIP OUT OF HOLE
	17:00 18:00	1.00	DRLPRD	47		N	11,834.0	PUMP OUT TRIP TANK, REPAIR
	18:00 0:00	6.00	DRLPRD	13		P	11,834.0	TRIP OUT OF THE HOLE C/O BITS
	0:00 6:00	6.00	DRLPRD	13		P	11,834.0	TRIP IN THE HOLE
	6:00 6:30	0.50	DRLPRD	13		P	11,884.0	TRIP IN HOLE
9/23/2011	6:30 16:30	10.00	DRLPRD	07		P	11,884.0	DRILLING FROM 11,884 TO 11,991
	16:30 17:00	0.50	DRLPRD	12		P	11,991.0	RIG SERVICE
	17:00 0:00	7.00	DRLPRD	07		P	11,991.0	DRILLING FROM 11,991 TO 12,088
	0:00 6:00	6.00	DRLPRD	07		P	12,155.0	DRILL F/ 12,088 TO 12,155
	6:00 14:00	8.00	DRLPRD	07		P	12,155.0	DRILLING FROM 12,155 TO 12,262
9/24/2011	14:00 14:30	0.50	DRLPRD	12		P	12,262.0	RIG SERVICE
	14:30 6:00	15.50	DRLPRD	07		P	12,262.0	DRILLING FROM 12,262 TO 12,490
	6:00 15:00	9.00	DRLPRD	07		P	12,490.0	DRILLING FROM 12,490 TO 12,656
	15:00 15:30	0.50	DRLPRD	12		P	12,656.0	RIG SERVICE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/25/2011	15:30 6:00	14.50	DRLPRD	07		P	12,865.0	DRILLING FROM 12,656 TO 12,865
	6:00 12:30	6.50	DRLPRD	07		P	12,885.0	DRILLING FROM 12,885 TO 12,940
	12:30 22:00	9.50	DRLPRD	13		P	12,940.0	TRIP OUT OF THE HOLE C/O 6-1/8 BITS
	22:00 4:00	6.00	DRLPRD	13		P	12,940.0	TRIP IN THE HOLE TO 11,127 FT
9/26/2011	4:00 6:00	2.00	DRLPRD	17		P	12,940.0	CUT & SLIP DRILL LINE
	6:00 7:30	1.50	DRLPRD	13		P	12,940.0	TRIP IN HOLE
	7:30 1:30	18.00	DRLPRD	07		P	12,940.0	DRILLING FROM 12,940 TO 13,220
	1:30 2:00	0.50	DRLPRD	12		P	13,220.0	RIG SERVICE
9/27/2011	2:00 6:00	4.00	DRLPRD	07		P	13,285.0	DRILL F/ 13,220 TO 13,285
	6:00 12:30	6.50	DRLPRD	07		P	13,417.0	DRILL F/ 13,285 TO 13,417
	12:30 13:00	0.50	DRLPRD	12		P	13,417.0	RIG SERVICE
9/28/2011	13:00 6:00	17.00	DRLPRD	07		P	13,635.0	DRILL F/ 13,417 TO 13,635
	6:00 12:00	6.00	DRLPRD	07		P	13,635.0	DRILL F/ 13635' - 13,703'
	12:00 12:30	0.50	DRLPRD	12		P	13,703.0	RIG SER. GREASE CROWN , BLOCKS & SWIVEL
9/29/2011	12:30 6:00	17.50	DRLPRD	07		P	13,703.0	DRILL F/ 13,703' - 13,883
	6:00 7:30	1.50	DRLPRD	07		P	13,883.0	DRILL F/ 13883' - 13900' TD
	7:30 8:30	1.00	DRLPRD	15		P	13,900.0	CIRC. BTMS. UP
9/30/2011	8:30 10:00	1.50	DRLPRD	13		P	13,900.0	POH TO CASG. SHOE FLOW CK. @13900', 13410', 12250' WELL STATIC
	10:00 11:30	1.50	DRLPRD	13		P	13,900.0	RIH F/ CASG. SHOE TO 13900' WASH LAST STD. TO BTM.
	11:30 13:30	2.00	DRLPRD	15		P	13,900.0	CIRC. BTMS. UP 2X HAD 4100 UNITS BTMS. UP GAS BGG 50 UNITS
	13:30 23:30	10.00	DRLPRD	13		P	13,900.0	TRIP OUT OF THE HOLE, BREAK DOWN LAY DOWN BHA
	23:30 6:00	6.50	DRLPRD	42		P	13,900.0	RIG UP HALLIBURTON LOGGING , RUN IN HOLE WITH QUAD COMBO W/SONIC, F/ 13,920 TO 4,500 FT RIG DOWN
	6:00 9:00	3.00	CASPRD1	14		P	13,900.0	RUN IN & LAY DOWN 43/4" DC'S
9/30/2011	9:00 10:30	1.50	CASPRD1	24		P	13,900.0	SAFETY MEETING RIG IN FRANK'S WESTATES POWER TONGS W/ TORQUE TURN
	10:30 16:00	5.50	CASPRD1	24		P	13,900.0	PICK UP & RUN IN WITH 69 JTS. 41/2" 13.5# P-110 LT&C LINER FILL EVERY 10 JTS. GOING IN HOLE MAKE UP 7" 29# X 41/2" 13.5# 8RD. LT&C HALLIBURTON VERSAFLEX LINER HANGER LENGTH OF LINER W/ HANGER 2914.79'
	16:00 17:00	1.00	CASPRD1	15		P	13,900.0	CIRC. LINER CAP. AT 3 BPM (126 GPM) 300 PSI
	17:00 6:00	13.00	CASPRD1	24		P	13,900.0	TRIP IN HOLE WITH 4.5 LINER & DRILL PIPE FILL DRILL PIPE EVERY 10 STDS CIRCULATE BOTTOMS UP AT 5,753 FT GAS 3,845 @ 8,630 FT GAS= 5,029 @ 11,195 GAS = 4890
	6:00 13:00	7.00	CASPRD1	24		P	13,900.0	CONT. RUNNING 41/2" LINER ON 31/2" DP WASH LAST 2 STD'S TO BTM. AT 13,900' (MEASURED DEPTH)
10/1/2011	13:00 16:00	3.00	CASPRD1	15		P	13,900.0	CIRC. COND. MUD & HOLE BUG 3400 UNITS BGG 2077 UNITS AFTER 2.5 HRS. OF CIRCULATING GAS CAME DOWN TO 278 UNITS HAD 3 - 5' FLARE WHILE CIRCULATING
	16:00 17:00	1.00	CASPRD1	25		P	13,900.0	RIG UP CMT. HEAD CONT. CIRCULATING
	17:00 22:00	5.00	CASPRD1	25		P	13,900.0	SAFETY MEETING, PRESSURE TESTED LINES TO 8,000 PSI, START W/ 10 BBLs WATER 8.36 DENSITY, TAIL 71 BBLs 16.4 PPG, YIELD 1.77 FT3/SK , 10 BBLs RETARDED FLUID 8.3 PPG DISPLACEMENT 114.28 BBLs MUD 14.1 PPG, BUMP TOP PLUG W/500 PSI OVER HELD 2 MIN, BLEED BACK 1 BBL DROP BALL OPEN CIRCULATING PORTS WITH 4760 PSI INFLATE LINER HANGER WITH 6200 PSI PULL UP 100K OVER STRING WT. SLACK OFF 50K TO SHEAR OFF LINER HANGER PULL UP 25' TO CLEAR LINER TOP CIRC. ANNULUS CAP. HAD 10 BBL. GOOD CMT. RETURNS CONT. CIRC. ANN. VOL 2X GOOD RETURNS THRU OUT CMT'G & DISPLACING PLUG DOWN @1916 HRS. 09/30/2011 SHOE @13,900' FC @13,855' LINER TOP @10,985'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/2/2011	22:00 23:00	1.00	CASPRD1	31		P	13,900.0	PULL 5 STANDS , PRESURE TEST CASING, 1,000 PSI 10 MIN
	23:00 6:00	7.00	CASPRD1	13		P	13,900.0	POH LAY DOWN 3.5 DRILL PIPE
	6:00 18:00	12.00	CASPRD1	13		P	13,900.0	LAY DOWN DRILL PIPE
	18:00 6:00	12.00	CASPRD1	23		P	13,900.0	CHANGE OUT PIPE RAMS F/ 3.5 TO 4.5, CLEAN MUD TANKS, & C/O PUMP LINERS F/ 5' TO 6' LINERS, NIPPLE DOWN BOPE
10/3/2011	6:00 11:00	5.00	CASPRD1	29		P	13,900.0	NIPPLE DOWN & REMOVE BOP'S
	11:00 15:30	4.50	CASPRD1	27		P	13,900.0	REMOVE B SECTION & PACKOFF ASSEMBLY INSTALL 7" PACKOFF INSTALL 11" 5K X 71/16 10K TUBING HEAD PRESS. TEST PACKOFF ASS. TO 5000 PSI FOR 15 MIN.
	15:30 6:00	14.50	RDMO	02		P	13,900.0	CONT. CLEANING MUD TANKS RIG OUT TOP DRIVE , PREP DERRICK TO BE LOWERED,
10/4/2011	6:00 23:00	17.00	RDMO	02		P	13,900.0	RIGGING DOWN 90 %
	23:00 6:00	7.00	RDMO	02		P	13,900.0	WAITING ON DAYLIGHT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013505260000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/9/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Clean WB & Caliper Log"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso plans to circulate hole clean, displace fluid, run caliper log and do a pump in test to obtain information to plan repair.		
Approved by the Utah Division of Oil, Gas and Mining Date: 11/08/2011 By: <u><i>Dark K. Quist</i></u>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 11/8/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: CONOVER 3-3B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013505260000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Undesirable Event"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Please see attached Well Control Procedure updated 11/07/11 and Volumes spreadsheet. * El Paso does not currently know the cause of the incident. *</p> <p>The incident occurred on 11/04/11 @ 2:00 p.m. * Denise Ingram was notified on 11/04/11 @ 7:54 p.m. * El Paso is still working on completing cleanup. *</p> <p>The wellhead seals were tested and they were not leaking. A subsequent sundry will be submitted when El Paso has complete data.</p>		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 11/10/2011

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

CONOVER 3-3B3

Well Control Procedure

Last Update: 11/7/2011 8:00 AM (Central Time)

1. Clean up oil, water, & mud around wellhead by moving it to the reserve pit and using vacuum trucks.
2. Use excavator to get a window in the cellar and trench to get fluids away from the breach.
3. Visually inspect leak. No leak observed above or 2' below casing head ball valve. Appears all fluid is flowing out of ball valve. Have closer access to wellhead and to choke in flowline to production facility.
4. Shut ball valve 50%, no change, shut in 75%, not a lot of change, went ahead and shut in 100%. Leak stopped. Flowing 7" casing pressure and 9-5/8" surface casing shut in pressure is 250 psi. Flowing out of 7" tubing head – One side flowing to flowback tanks wide open, the other side flowing to production facility on 14/64 choke.
5. RU wireline & lubricator loaded with 4-1/2" CBP. Test lubricator to 5000 psi.
6. Shut in flowline to flowback tanks, observe flowing pressure to production facility on existing 14/64 choke for 10 minutes. Choke back 2/64 at a time for 2 minutes on each choke recording pressure every minute. Go from 6/64 choke to SI. Max surface pressure is 2000 psi on any choke setting or SI. Limiting pressure based on 9-5/8" casing shoe leak off test, assuming a water column for worst case scenario.

<u>Time</u>	<u>Choke</u>	<u>Final Surface Pressure</u>
10 min	14/64	375 psi
2 min	12/64	400 psi
2 min	10/64	425 psi
2 min	8/64	425 psi
2 min	6/64	450 psi
2 min	SI	475 psi

Returned flowline to production facility back to 14/64 choke and opened up flowline to flowback tanks and well returned to 250 psi.

7. Shut well in and run in with 4-1/2" composite bridge plug on wireline and set in 4-1/2" casing at 11,300' (top perf at 11,380'). SICP after plug was set was 550 psi. Run 2nd 4-1/2" composite bridge plug and set in 4-1/2" casing at 11,250'. Dump bail 10' cement on top of plug. After cement was set the SICP was 510 psi. RD wireline company. Well left SI over night, morning SICP was 590 psi.
8. Bleed SICP down to 0 psi and SI well. Monitor SICP for 15 minutes to ensure no pressure buildup, then monitor SICP hourly. At 1PM 11/6/11 SICP was at 50 psi. At 5PM 11/6/11 the pressure was at 120 psi and stayed steady all night at 120 psi.

Oil sold	1729 bbls	Oil sales to chevron @ hanson 3-9B3 / transferred in Ticket #s 25880-25884-25888-25887-25875-25855-25886-25885
Oil Ready for sales	423 bbls	In stock tank @ the lorg 1-10B3
Total Oil Recovered	2152 bbls	Nebeker hauled from frac tks to 3-9B3 & 1-10B3 ticket #s 427850-427803

Water hauled to Hanson 2-4B3 SWD	1020 bbls	All water went to the Hanson 2-4B3 SWD
Water recycled of Hanson 3-9B3 oil tanks	463 bbls	500 bbls Neb Ticket #s 427848-427849
Total water recovered	1483 bbls	390 bbls HOE Ticket #s 25887-25875-25886 130 bbls Sheilds Ticket # ? 105 recycled off at 3-9B3 battery

Estimated oil on location pad	80 bbls	Mixing with sand and hauling to landfill for disposal
Estimated oil in reserve pit	295 bbls	attempt to recover with oil recovery unit. The remaining amount will be mixed with sand and hauled to landfill for disposal.
Total oil left on ground	375 bbls	

Total fluid spilled during incident	4010 bbls	
-------------------------------------	-----------	--

more water dropped out of the oil as the oil was heated up therefor we had to recycle more water off of the oil tanks to sell.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3		
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013505260000		
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Undesirable Event"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Please see attached Well Control Procedure updated 11/07/11 and Volumes spreadsheet. * El Paso does not currently know the cause of the incident. *</p> <p>The incident occurred on 11/04/11 @ 2:00 p.m. * Denise Ingram was notified on 11/04/11 @ 7:54 p.m. * El Paso is still working on completing cleanup. * The wellhead seals were tested and they were not leaking. A subsequent sundry will be submitted when El Paso has complete data.</p>			
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 11/10/2011	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

CONOVER 3-3B3

Well Control Procedure

Last Update: 11/7/2011 8:00 AM (Central Time)

1. Clean up oil, water, & mud around wellhead by moving it to the reserve pit and using vacuum trucks.
2. Use excavator to get a window in the cellar and trench to get fluids away from the breach.
3. Visually inspect leak. No leak observed above or 2' below casing head ball valve. Appears all fluid is flowing out of ball valve. Have closer access to wellhead and to choke in flowline to production facility.
4. Shut ball valve 50%, no change, shut in 75%, not a lot of change, went ahead and shut in 100%. Leak stopped. Flowing 7" casing pressure and 9-5/8" surface casing shut in pressure is 250 psi. Flowing out of 7" tubing head – One side flowing to flowback tanks wide open, the other side flowing to production facility on 14/64 choke.
5. RU wireline & lubricator loaded with 4-1/2" CBP. Test lubricator to 5000 psi.
6. Shut in flowline to flowback tanks, observe flowing pressure to production facility on existing 14/64 choke for 10 minutes. Choke back 2/64 at a time for 2 minutes on each choke recording pressure every minute. Go from 6/64 choke to SI. Max surface pressure is 2000 psi on any choke setting or SI. Limiting pressure based on 9-5/8" casing shoe leak off test, assuming a water column for worst case scenario.

<u>Time</u>	<u>Choke</u>	<u>Final Surface Pressure</u>
10 min	14/64	375 psi
2 min	12/64	400 psi
2 min	10/64	425 psi
2 min	8/64	425 psi
2 min	6/64	450 psi
2 min	SI	475 psi

Returned flowline to production facility back to 14/64 choke and opened up flowline to flowback tanks and well returned to 250 psi.

7. Shut well in and run in with 4-1/2" composite bridge plug on wireline and set in 4-1/2" casing at 11,300' (top perf at 11,380'). SICP after plug was set was 550 psi. Run 2nd 4-1/2" composite bridge plug and set in 4-1/2" casing at 11,250'. Dump bail 10' cement on top of plug. After cement was set the SICP was 510 psi. RD wireline company. Well left SI over night, morning SICP was 590 psi.
8. Bleed SICP down to 0 psi and SI well. Monitor SICP for 15 minutes to ensure no pressure buildup, then monitor SICP hourly. At 1PM 11/6/11 SICP was at 50 psi. At 5PM 11/6/11 the pressure was at 120 psi and stayed steady all night at 120 psi.

Oil sold	1729 bbls	Oil sales to chevron @ hanson 3-9B3 / transferred in Ticket #s 25880-25884-25888-25887-25875-25855-25886-25885
Oil Ready for sales	423 bbls	In stock tank @ the lorg 1-10B3
Total Oil Recovered	2152 bbls	Nebeker hauled from frac tks to 3-9B3 & 1-10B3 ticket #s 427850-427803

Water hauled to Hanson 2-4B3 SWD	1020 bbls	All water went to the Hanson 2-4B3 SWD
Water recycled of Hanson 3-9B3 oil tanks	463 bbls	500 bbls Neb Ticket #s 427848-427849
Total water recovered	1483 bbls	390 bbls HOE Ticket #s 25887-25875-25886 130 bbls Sheilds Ticket # ? 105 recycled off at 3-9B3 battery

Estimated oil on location pad	80 bbls	Mixing with sand and hauling to landfill for disposal
Estimated oil in reserve pit	295 bbls	attempt to recover with oil recovery unit. The remaining amount will be mixed with sand and hauled to landfill for disposal.
Total oil left on ground	375 bbls	

Total fluid spilled during incident	4010 bbls	
-------------------------------------	-----------	--

more water dropped out of the oil as the oil was heated up therefor we had to recycle more water off of the oil tanks to sell.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: CONOVER 3-3B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013505260000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/9/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Clean WB & Caliper Log"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso plans to circulate hole clean, displace fluid, run caliper log and do a pump in test to obtain information to plan repair.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>11/08/2011</u> By: <u><i>Dark K. Quist</i></u>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 11/8/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 4301350526000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans the following operations: * GIH to collar @ ~1936 and POOH. LD drill pipe and 6 jts of casing. * GIH with ~ 48 joints of new 7" casing, land casing in neutral, button up hanger & seals. Test seals, NU tree, retest seals & void. * Load 7" casing with 2% KCL. Open 2" ball valve on 9 5/8" casing and monitor pressure with gauge. Pressure up 7" casing to 5000# and hold for 30 minutes, record 5 minutes pressures on 7" & 9 5/8" casing. Bleed off pressure.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/16/2011

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 11/16/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																																												
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee																																												
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																																												
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:																																												
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: CONOVER 3-3B3																																												
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013505260000																																												
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT																																												
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE																																												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> ACIDIZE</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> ALTER CASING</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: </td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> CHANGE TUBING</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input type="checkbox"/> SPUD REPORT Date of Spud: </td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="vertical-align: top; padding: 5px;"> <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/8/2011 </td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> DEEPEN</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td></td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td></td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td></td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td></td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> TUBING REPAIR</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> VENT OR FLARE</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td></td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td></td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="vertical-align: top; padding: 5px;"><input type="checkbox"/> OTHER</td> <td style="vertical-align: top; padding: 5px;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </tbody> </table>		TYPE OF SUBMISSION	TYPE OF ACTION			<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/8/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION		<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION		<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON		<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL		<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION		<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	
TYPE OF SUBMISSION	TYPE OF ACTION																																													
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																																											
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																																											
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																																											
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/8/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																																											
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																																											
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																																											
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																																											
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																																											
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																																											
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																																											
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This monthly operations report is from Oct 14th to Nov 8th. The gap in time from the previous month is due on waiting to complete well after drilling.																																														
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY																																														
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst																																												
SIGNATURE N/A	DATE 11/8/2011																																													

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	CONOVER 3-3B3		
Project	ALTAMONT FIELD	Site	CONOVER 3-3B3
Rig Name/No.	PEAK/1100	Event	COMPLETION LAND
Start Date	10/14/2011	End Date	
Spud Date	6/20/2011	UWI	CONOVER 3-3B3
Active Datum	KB @6,074.0ft (above Mean Sea Level)		
Afe No./Description	149960/42818 / CONOVER 3-3B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/14/2011	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SFETY MEETING ON RIGGING UP & PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	MIRU	16		P		NIPPLE UP BOP STACK
	8:30 9:30	1.00	MIRU	01		P		RU RIG & WORK FLOOR
	9:30 12:30	3.00	WBP	24		P		TALLY & PU 3-5/8" BIT, BIT SUB, 2 2-7/8"OD DRILL COLLARS, X-OVER, 95 JTS 2-3/8"EUE TBG & 1 JT 2-7/8"EUE TBG.
	12:30 14:30	2.00	WBP	06		P		CIRCULATE DRILLING MUD OUT OF HOLE
	14:30 17:00	2.50	WBP	24		P		CONTINUE TIH W/ CLEAN OUT ASSEMBLY, PICKING UP 94 JTS 2-7/8"EUE TBG. EOT @ 6008'
	17:00 19:00	2.00	WBP	06		P		CIRCULATE DRILLING MUD OUT OF HOLE. SDFN
10/15/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	WBP	24		P		CONTINUE PICKING UP TBG. PICK UP 140 JTS 2-7/8"EUE TBG. EOT @ 10445'.
	11:00 15:30	4.50	WBP	06		P		CIRCULATE DRILLING MUD FROM WELLBORE
	15:30 16:30	1.00	WBP	24		P		PU 60 JTS 2-7/8"EUE TBG. EOT @ 12350'.
	16:30 18:00	1.50	WBP	06		P		CIRCULATE DRILLING MUD FROM WELL BORE. SDFN
10/16/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP POWER SWIVEL
	7:30 9:00	1.50	WBP	24		P		CONTINUE PICKING UP TBG. PICKED UP 41 JTS 2-7/8"EUE TBG. TAG CMT @ 13825'
	9:00 9:30	0.50	WBP	18		P		RU POWER SWIVEL
	9:30 13:00	3.50	WBP	10		P		BREAK REVERSE CIRCULATION. DRILL SOFT CMT TO 13869'. CIRCULATE WELL CLEAN W/ 2% KCL WTR
	13:00 17:00	4.00	WBP	24		P		RD POWER SWIVEL. TOOH LAYING DOWN 100 JTS 2-7/8"EUE TBG. SDFN
10/17/2011	6:00 6:00	24.00					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY	
10/18/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATIN. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		RACK OUT PUMP EQUIPMENT
	8:30 18:00	9.50	WBP	24		P		TOOH LAYING DOWN 239 JTS 2-7/8"EUE TBG, X-OVER, 95 JTS 2-3/8"EUE TBG, X-OVER, 4 2-7/8" OD DRILL COLLARS, BIT SUB & BIT, SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/19/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING DOWN RIG. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	RDMO	02		P		RIG DOWN PEAK 1100.
	8:30 18:00	9.50	WLWORK	18		P		RU LONE WOLF WIRELINE UNIT. RIH W/ LOGGING TOOL & TAG PBTD @ 13892'. RUN REPEAT STRIP UNDER 0 PSI. PRESSURE UP TO 1000 PSI. LOGGING TOOL SHORTED. POOH & CHANGE LOGGING TOOL. RIH TTO PBTD. LOG LINER UNDER 1000 PSI. LOG SHOWED POOR BOND. RELOG LINER UNDER 3000 PSI. LOG SHOWED GOOD BOND. CONTINUE LOGGING TO CMT TOP @ 4393'. RELEASE PRESSURE. POOH & RD WIRELINE UNIT. SDFN
10/20/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PRESSURE TESTING CSG. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WBP	18		P		PRESSURE TEST CSG TO 8500 PSI FOR 30 MINUTES. TESTED GOOD.
	10:00 11:30	1.50	STG01	21		P		RIH & 13483' TO 13818', PERFORATE STAGE 1 PERFORATIONS W/ 2-3/4"HSC GUNS, 15 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING UNDER 1000 PSI PRESSURE. SAW NO PRESSURE CHANGE WHILE PERFORATING.
	11:30 14:00	2.50	STG01	16		P		NIPPLE UP STINGER CSG ISOLATION TOOL. SDFN
10/21/2011	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 12:00	5.00	STG01	35		P		MIRU FRAC EQUIPMENT
	12:00 13:30	1.50	STG01	35		P		TEST PMP AND LINES TO 9000 PSI OPEN WELL 451 PSI STAGE 1; PRESSURE TEST LINES TO 9104 PSI. OPEN WELL. SICP 451 PSI. BREAK DOWN STAGE 1 PERFORATIONS 13818' TO 13483' @ 6328 PSI, PUMPING 7 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 6016 PSI. 5 MINUTE 5880 PSI. 10 MINUTE 5835 PSI. 15 MINUTE 5804 PSI. BLENDER FAILED SHUT DOWN FOR REPAIRS SECURE WELL SDFN
10/22/2011	6:00 7:30	1.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	STG01	35		P		PRESSURE TEST LINES @ 9173 PSI. SICP TREAT STAGE 1 PERFORATIONS W/ 7576 POUNDS 100 MESH SAND IN 1/2 PPG STAGE AND 123164 LBS TERRAPROP PRO 20/40. IN 1PPG, 2PPG, 3PPG, 3.5PPG & 4 PPG STAGES. AVG RATE 56.7 BPM, MAX RATE 61.7 BPM. AVG PRESS 7326, MAX PRESS 7741. I.S.I.P. 6242 PSI F.G. .89, 5 MIN 6104 PSI. 10 MIN 6003 PSI, 15 MIN 5976 PSI. SHUT WELL IN. 2990.5 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	9:30 10:30	1.00	STG02	21		P		SET CBP @ 13370'. PERFORATE STAGE 2 PERFORATIONS, 13030' TO 13347', USING 2-3/4" HSC, 15 GRAM CHARGES 3 JSPF, 120 DEGREE PHASING. SAW NO PRESSURE CHANGE DURING PERFORATING OPERATIONS.
	10:30 13:00	2.50	STG02	35				PRESSURE TEST LINES @ 5565 PSI. SICP 4514 PSI. BREAK DOWN STAGE 2 PERFS @ 9185 PSI, 2.5 BPM. TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 24.1 BPM, MAX RATE 33.2 BPM, AVG PRESS 7380 PSI MAX PRESS 9185. I.S.I.P. 5161 PSI F.G. .83, 5 MIN 4710 PSI, 10 MIN 4490 PSI, 15 MIN 4319 PSI. PUMPED 7787 LBS 100 MESH IN 1/2 PPG STAGE AND 122338 LBS TERRAPROP PRO 20/40. IN 1PPG, 2PPG, 3PPG, 3.5PPG & 4 PPG STAGES. AVG RATE 66.5 BPM, MAX RATE 67.9 BPM. AVG PRESS 6849, MAX PRESS 7487. I.S.I.P. 6187 PSI F.G. .90, 5 MIN 5732 PSI. 10 MIN 5689 PSI, 15 MIN 5647 PSI. SHUT WELL IN. 2990 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:00 14:30	1.50	STG03	21		P		SET CBP @ 13025'.PERFORATE STAGE 3 PERFORATIONS, 12801' to 13008', USING 2-3/4" HSC, 15 GRAM CHARGES3 JSPF, 120 DEGREE PHASING. SAW NO PRESSURE CHANGE DURING PERFORATING OPERATIONS.
	14:30 17:00	2.50	STG03	35		P		PRESSURE TEST LINES @ 5565 PSI. SICP5108 PSI. BREAK DOWN STAGE 3 PERFS @ 9223 PSI, 2.5 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 11.4 BPM, MAX RATE32.4 BPM, AVG PRESS 8478 PSI MAX PRESS 9223. I.S.I.P.3853 PSI F.G. .73, 5 MIN 3225 PSI, 10 MIN 2849 PSI, 15 MIN 2659 PSI. PUMPED 8137 LBS 100 MESH IN 1/2 PPG STAGE AND 122132 LBS TERRAPROP PRO 20/40. IN 1PPG, 2PPG, 3PPG,3.5PPG & 4 PPG STAGES. AVG RATE 66.9 BPM, MAX RATE 67.8 BPM. AVG PRESS 6757, MAX PRESS 7100. I.S.I.P. 6261 PSI F.G. .92, 5 MIN 5469 PSI. 10 MIN 4906 PSI, 15 MIN 4535 PSI. SHUT WELL IN. 3003.4 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	17:00 18:30	1.50	STG04	21		P		SET CBP @ 12790'. PERFORATE STAGE 4 PERFORATIONS, 12475' to 12780', USING 2-3/4" HSC, 15 GRAM CHARGES3 JSPF, 120 DEGREE PHASING. PRESSURE DROPPED FROM 4100 PSI TO 3700 PSI. SDFN
10/23/2011	6:00 7:30	1.50	STG04	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	STG04	35		P		PRESSURE TEST LINES TO 140 PSI. SICP 2200 PSI. BREAK DOWN STAGE 4 PERFORATIONS 12475' TO 12770' @ 7265PSI PUMPING 5 BPM. TREAT PERFORATIONS W/ 5000 GALLONS 15% HCL ACID FLUSHING TO BOTTOM PERF + 10 BBLS. ISIP 5273 PSI. FG .85 5 MINUTE 4289 PSI. 10 MINUTE 3396 PSI. 15 MINUTE 2484 PSI. MAX PSI 7967 PSI. AVG PSI 7272 PSI. MAX RATE 49.1BPM. AVG RATE 30.9 BPM. DUE TO LEAK OFF RAISED GEL LOADING TO 30 PPT & ADDED 500 FLC 42 THROUGH OUT PAD. TREATED STAGE 4 PERFORATIONS W/ 6644 POUNDS 100 MESH SAND IN 1/2 PPG STAGE & 101979 POUNDS TerraProp pro 20/40 MESH SAND IN 1 PPG, 2 PPG, 3 PPG & 3.5 PPG STAGES. PRESSURE SPIKED DURING 3.5 PPG STAGE. WENT TO FLUSH BEFOR 4 PPG STAGE. HAD CHEMICAL ISSUES (BUFFER 7L & XLW 30AG) DURING 3 PPG STAGE. DURING FLUSH BLENDER LOST SUCTION. SCREENED OUT 35 BBLS SHORT OF FLUSH. CONTINUED FLUSHING, LETTING PRESSURE DROP TO 7000 PSI THEN PRESSURING UP TO 8000 PSI. DID THIS SEVERAL TIMES FLUSHING TOP TOP PERF + 5 BBLS. TURN WELL OVER TO WIRELINE
	10:30 12:00	1.50	STG05	21		P		SET CBP @ 12447'. PERFORATE STAGE 5 PERFORATIONS, 12204' TO 12437'. USING 2-3/4" HSC, 15 GRAM CHARGES3 JSPF, 120 DEGREE PHASING. PRESSURE DROPPED FROM 3200 PSI TO 2150 PSI DURING PERFORATING OPERATIONS.
	12:00 14:00	2.00	STG05	35		P		BREAK DOWN STAGE 5 PERFORATIONS @ 7200 PSI PUMPING 6.9 BPM. TREAT STAGE 5 PERFS W/ 5000 GALLONS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLS. MAX PSI 7739 PSI. AVG PSI 7287 PSI. MAX RATE 51.5 BPM. AVG RATE 29.75 BPM. ISIP 5699 PSI. FG .90. 5 MINUTE 4789 PSI. 10 MINUTE 4180 PSI. 15 MINUTE 3780 PSI. TREAT STAGE 5 PERFORATIONS W/ 9009 LBS 100 MESH SAND IN 1/2 PPG STAGE & 139741 LBS TerraProp Pro SAND IN 1 PPG, 2 PPG, 3 PPG, 3.5 PPG & 4 PPG STAGES. MAX PSI 7549 PSI. MAX RATE 53.2 BPM. AVG PSI 6422 PSI. AVG RATE 52.9 BPM. ISIP 6850. 5 MIN 6585 PSI. 10 MINUTE 6375 PSI. 15 MINUTE 6155 PSI. TURN WELL OVER TO WIRE LINE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 15:30	1.50	STG06	21		P		SET CBP @ 12134'. PERFORATE STAGE 6 PERFORATIONS, 11878' TO 12114', USING 2-3/4" HSC, 15 GRAM CHARGES3 JSPF, 120 DEGREE PHASING. PRESSURE DROPPED FROM 6100 PSI TO 4100 PSI DURING PERFORATING OPERATIONS.
	15:30 18:00	2.50	STG06	35		P		BREAK DOWN STAGE 6 PERFORATIONS @ 6487 PSI PUMPING 10 BPM. TREAT STAGE 6 PERFS W/ 5000 GALLONS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLs. MAX PSI 7200 PSI. AVG PSI 6803 PSI. MAX RATE 49.6 BPM. AVG RATE 30.5 BPM. ISIP 56995261 PSI. FG .87. 5 MINUTE 4834 PSI. 10 MINUTE 4548 PSI. 15 MINUTE 4385 PSI. WITH 20 BBLs ACID LEFT TO PUMP, SUCTION HOSE BETWEEN BLENDER & PUMP # 1 DEVELOPED A LEAK, SPRAYING ACID ACROSS BLENDER & CMG UNIT. BLENDER OPERATOR WAS SPRAYED W/ ACID ALONG W/ 5 OTHER BJ EMPLOYEES BEHIND BLENDER. 1 OTHER BJ EMPLOYEE INHALED ACID FUMES WHILE LEAVING AREA. JOB WAS SHUT DOWN. BJ HANDS WERE TAKEN TO SAFETY SHOWER ON LOCATION & ACID WAS WASHED FROM EYES & BODY. THEY WERE THEN TAKEN TO DUCHESNE COUNTY HOSPITAL FOR CHECKUP. ACID WAS THEN FLUSHED TO BOTTOM PERF + 10 BBLs & JOB WAS SHUT DOWN.
10/24/2011	6:00 6:00	24.00	STG06	18		P		SHUT DOWN FRAC. HAUL & HEAT FRAC WATER
10/25/2011	6:00 7:30	1.50	STG06	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA.
	7:30 9:00	1.50	STG06	35		P		PRESSURE TEST LINES @ 8119 PSI. SICP TREAT STAGE 6 PERFORATIONS W/ 10336 POUNDS 100 MESH SAND IN 1/2 PPG STAGE AND 137290 LBS TERRAPROP PRO 20/40. IN 1PPG, 2PPG, 3PPG, 3.5PPG & 4 PPG STAGES. AVG RATE 54.1 BPM, MAX RATE 62.6BPM. AVG PRESS 5845, MAX PRESS 7074. I.S.I.P. 5804 PSI F.G. .92, 5 MIN 5499 PSI. 10 MIN 5370PSI, 15 MIN 5270PSI. SHUT WELL IN.3114 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE.
	9:00 10:30	1.50	STG07	21		P		SET CBP @ 11865'. PERFORATE STAGE 7 PERFORATIONS, 11628' TO 111843', USING 2-3/4" HSC, 15 GRAM CHARGES3 JSPF, 120 DEGREE PHASING. PRESSURE DROPPED FROM 3900 PSI TO 3800 PSI DURING PERFORATING OPERATIONS
	10:30 13:30	3.00	STG07	35		P		PRESSURE TEST LINES @ 4500 PSI. START BREAK DOWN. PRESSURE UP TO 8400 PSI, PERFS DID NOT BREAK. BLEED PRESSURE OFF LINES & REPAIR CHECK VALVES. PRESSURE UP TO 9400 PSI 3 TIMES. DID NOT BREAK. BLEED PRESSURE TO 4000PSI. START PUMPING @ 4.3 BPM. PERFORATIONS BROKE @ 9043 PSI. TREAT STAGE 7 PERFORATIONS W/ 5000 GALLONS HCL ACID FLUSHING TO BOTTOM PERF + 10 BBLs. MAX PRESSURE AFTER BREAK 8150 PSI. AVG PSI 7708 PSI. MAX RATE 50.2 BPM. AVG RATE 25.6 BPM. ISIP 5261 PSI. 5 MINUTE 4834 PSI. 10 MIN 4548 PSI. 15 MIN 4385 PSI. TREAT STAGE 7 PERFORATIONS W/ 9300 POUNDS 100 MESH SAND IN 1/2 PPG STAGE AND 136268 LBS TERRAPROP PRO 20/40. IN 1PPG, 2PPG, 3PPG, 3.5PPG & 4 PPG STAGES. AVG RATE 59.9 BPM, MAX RATE 64.8BPM. AVG PRESS 5794, MAX PRESS 6977. I.S.I.P. 5291 PSI F.G. .88, 5 MIN 5114 PSI. 10 MIN 4961PSI, 15 MIN 4836PSI. SHUT WELL IN.3705 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE.
	13:30 14:30	1.00	STG08	21		P		SET CBP @ 11620'. PERFORATE STAGE 8 PERFORATIONS, 11380' TO 11602', USING 2-3/4" HSC, 15 GRAM CHARGES3 JSPF, 120 DEGREE PHASING. PRESSURE DROPPED FROM 4300 PSI TO 42000 PSI DURING PERFORATING OPERATIONS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 17:00	2.50	STG08	35		P		BREAK DOWN STAGE 8 PERFORATIONS @ 4686 PSI PUMPING 10.2 BPM. TREAT STAGE 8PERFS W/ 5000 GALLONS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLs. MAX PSI 6282 PSI. AVG PSI 5380 PSI. MAX RATE 50.6 BPM. AVG RATE 31.5 BPM. ISIP 4726 PSI. FG .84. 5 MINUTE 4562 PSI. 10 MINUTE 4459 PSI. 15 MINUTE 4376 PSI. TREAT STAGE 8 PERFORATIONS W/ 10370 LBS 100 MESH SAND IN 1/2 PPG STAGE & 134775 LBS TerraProp Pro SAND IN 1 PPG, 2 PPG, 3 PPG, 3.5 PPG & 4 PPG STAGES. MAX PSI 6307 PSI. MAX RATE 70.3 BPM. AVG PSI 5426 PSI. AVG RATE 69.8 BPM. ISIP 5258. 5 MIN 4826 PSI. 10 MINUTE 4618 PSI. 15 MINUTE 4527 PSI. SHUT WELL IN
	17:00 20:00	3.00	RDMO	02		P		RD BJ FRAC EQUIPMENT & STINGER CSG ISOLATION TOOL
	20:00 23:00	3.00	CTU	16		P		RU COIL TBG UNIT. MU & PULL TEST MOTOR HEAD. MU MOTOR ASSEMBLY & FUNCTIO TEST MOTOR
	23:00 6:00	7.00	CTU	10		P		RIH W/ MOTOR ASSEMBLY, DRILL OUT COMPOSITE BRIDGE PLUGS @ 11620, 11865' & 12134'. continue wellbore clean out.
10/26/2011	6:00 6:30	0.50	CTU	28		P		HOLD SAFETY MEETING ON COIL TBG SAFETY. FILL OUT & REVIEW JSA
	6:30 14:00	7.50	CTU	10		P		CONTINUE DRILLING OUT REMANING COMPOSITE BRIDGE PLUGS & CLEAN OUT TO PBTD 13818' COIL TBG MEASUREMENT. CIRCULATE ON BOTTOM 1 HR @ 3.5 BPM. POOH TO LINER TOP. CIRCULATE 1 HR @ LINER TOP @ 3.5 BPM. POOH, LD MOTOR ASSEMBLY & RD COIL TBG UNIT.
	14:00 6:00	16.00	FB	19		P		OPEN WELL @ 2750 PSI ON 12/64" CHOKE. FLOWED WELL 16 HOURS RECOVERED 513 BBLs WTR. AT REPORT TIME, WELL FLOWING @ 3200 PSI ON 12/64" CHOKE.
10/27/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON FLOWING TO TREATER. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL. RECOVERED 341 MCF GAS, 440 BBLs OIL & 213 BBLs WATER @ 3000 PSI ON A 14/64" CHOKE
10/28/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS TRIPS & FALLS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1087 MCF GAS, 774 BBLs OIL & 74 BBLs WTR. FLOWING @ 2850 PSI ON A 14/64" CHOKE
10/29/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON GUAGING PRODUCTION TANKS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1075 MCF GAS, 747 BBLs OIL & 51 BBLs WTR. FLOWING @ 2700 PSI ON A 14/64" CHOKE
10/30/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING CHOKE. FILL OUT & REVIEW JSA
	6:30 6:30	0.00						FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1077 MCF GAS, 731 BBLs OIL & 43 BBLs WTR. FLOWING @ 2550 PSI ON A 14/64" CHOKE
10/31/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING PRESSURE GUAGE. FILL OUT & REVIEW JSA
	6:30 6:00	23.50				P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1065 MCF GAS, 711 BBLs OIL & 33 BBLs WTR. FLOWING @ 2500 PSI ON A 14/64" CHOKE
11/1/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS, TRIPS & FALLS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1065 MCF GAS, 685 BBLs OIL, 32 BBLs WATER, FLOWING @ 2400 PSI ON A 14/64" CHOKE

11/2/2011

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON GROUNDING CRUDE TRUCKS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1041 MCF GAS, 659 BBLs OIL, 28 BBLs WTR, FLOWING @ 2300 PSI ON A 14/64" CHOKE
11/3/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING CHOKE. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1015 MCF GAS, 658 BBLs OIL, 27 BBLs WTR, FLOWING @ 2200 PSI ON A 14/64" CHOKE
11/4/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS, TRIPOS & FALLS
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1122 MCF GAS, 788 BBLs OIL, 43 BBLs WTR, FLOWING @ 2050 PSI ON A 16/64" CHOKE
11/5/2011	6:00		FB	49		P		WELL STARTED FLOWING INTO CELLAR RING. FLOW BACK CREW SHUT DOWN ALL FIRES ON LOCATION & NOTIFIED PRODUCTION DEPARTMENT. WELL WAS OPENED TO FLOW BACK TANK. WATER TRUCKS WERE USED TO SUCK OIL FROM CELLAR RING & FLOW BACK TANK WHILE EQUIPMENT & PERSONEL WERE BROUGHT TO LOCATION TO CONTAIN WELL.
	6:00		FB	49		P		WELL STARTED FLOWING INTO CELLAR. FLOW BACK CREW SHUT DOWN ALL FIRES ON LOCATION & NOTIFIED PRODUCTION DEPARTMENT. WATER TRUCKS WERE CALLED TO SUCK OIL FROM CELLAR RING & CONTAIN OIL ON LOCATION. ELPASO & CONTRACT PERSONEL MONITERED WELL AS EQUIPMENT & PERSONEL WERE LINED UP TO GAIN WELL CONTROL
	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHANGING CHOKE. FILL OUT & REVIEW JSA
	6:30		FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 390 MCF GAS, 211 BBLs OIL, 10 BBLs WTR FLOWING @ 2100 PSI ON A 14/64" CHOKE
11/6/2011	6:00 7:00	1.00	FB	28		P		HOLD SAFETY MEETING W/ WILD WELL CONTROL. FILL OUT & REVIEW JSA.
	7:00 12:00	5.00	FB	49		P		PREP LOCATION & CELLAR RING, DIGGING PITS & PUSHING SET UP OIL AWAY FROM WELL HEAD. DIG DITCH FROM CELLAR RING TO PIT. MASH CELLAR RING DOWN SO OIL FLOW WAS DIRECTED TO PIT. 2" VALVE ON 9-5/8" SURFACE PIPE WAS OPEN. WHEN FLOW APPEARED LOW ENOUGH TO SAFELY SHUT 2" VALVE, VALVE WAS SHUT. CONTINUED FLOWING WELL TO FLOW BACK TANK.
	12:00 0:00	12.00	FB	18		P		CLEAN OIL AWAY FROM WELLHEAD. RU WIRELINE TRUCK. RIH W/ COMPOSITE BRIDGE PLUG. COLLAR LOCATER INDICATED 7" CSG PART @ 16041' TO 16043'. CONTINUE IN HOLE W/ COMPOSITE BRIDGE PLUG. SET PLUG 11300'. SET 2nd PLUG @ 11250'. DUMP BAIL 10 CMT ON PLUG. RD WIRELINE TRUCK.
	0:00 6:00	7.00	FB	19		P		MONITER WELL HEAD PRESSURE
11/7/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING & FILL OUT JSA
	6:30 6:00	23.50	FB	19		P		BLEED PRESSURE OFF WELL. SHUT WELL IN. AT 13:00 WELL HEAD PRESSURE WAS 50 PSI. AT 17:00 WELLHEAD PRESSURE WAS 120 PSI. WELLHEAD PRESSURE AT REPORT TIME 120 PSI.
11/8/2011	6:00 6:30	0.50	FB	19		P		HOLD SAFETY MEETING ON CHECKING WELLHEAD. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	18		P		MONITER CSG PRESSURE. PRESSURE STAYED @ 120 PSI

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013505260000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input type="text" value="Put well to Production"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>El Paso plans on doing the following to put the well on production: El Paso plans to do the following to put well on production: * PU mill on 2 3/8" tubing, GIH to ~11,240 (TOC on 1st plug) * Drill up cement & 2 composite bridge plugs, circulate hole clean * With well static, PU 4.5" 13.5# packer with tailpipe equipped w/glass disc sub & glass disc & On/Off Tool * Set packer @ ~11,100', release from packer, displace backside with inhibited, kill weight fluid, get back on On/Off tool * ND BOP's, NU tree. Test to 5,000#. * NU rig pump to tree, pressure up tubing to 3,000#, break discs, put well on production.</p>		
		<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>11/21/2011</u> By: <u><i>Dark K. Quist</i></u></p>
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 11/21/2011	

Please Review Attached Conditions of Approval

RECEIVED Nov. 21, 2011



The Utah Division of Oil, Gas, and Mining

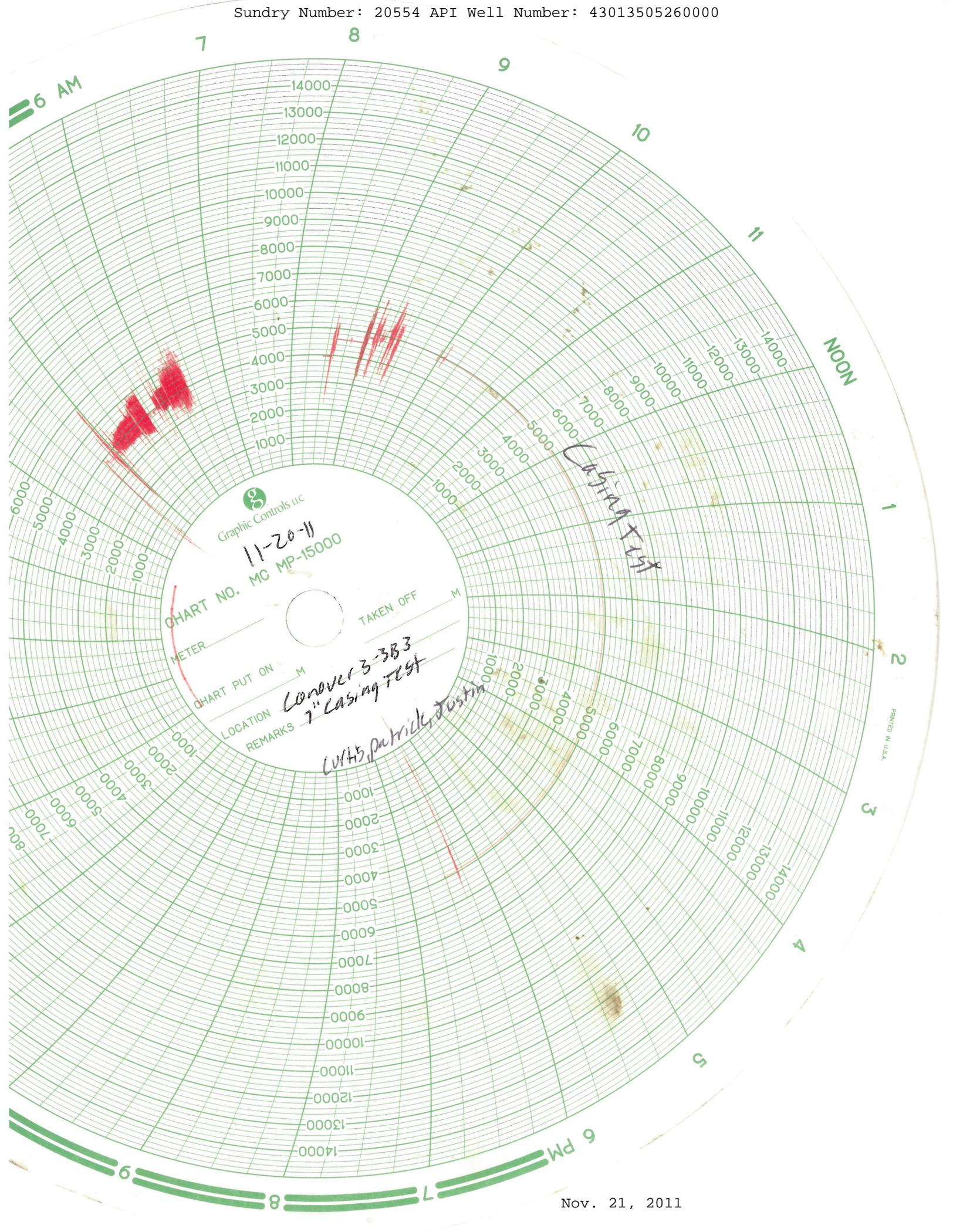
- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013505260000

Surface casing (9 5/8") pressure should be monitored daily and reported periodically until the cause of the 7" casing failure is determined.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013505260000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso performed the following operation: * Replaced 7" casing to 1936'. * Filled 7" casing with 15 bbls of 2% KCL. * Pressure tested casing to 5000 psi for 30 minutes - good test.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 11/21/2011	



Graphic Controls Inc

11-20-11

CHART NO. MC MP-15000

METER

TAKEN OFF M

CHART PUT ON M

LOCATION

Conover 3-3B3

2" casing test

REMARKS

with patrick Justin

Casing Test

PRINTED IN U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
CONOVER 3-3B3

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013505260000

3. ADDRESS OF OPERATOR:
1001 Louisiana St. , Houston, TX, 77002

PHONE NUMBER:
713 420-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1145 FNL 1599 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/15/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is operations summary. Final Report.

NAME (PLEASE PRINT)
Maria S. Gomez

PHONE NUMBER
713 420-5038

TITLE
Principle Regulatory Analyst

SIGNATURE
N/A

DATE
12/15/2011

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON GROUNDING CRUDE TRUCKS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1041 MCF GAS, 659 BBLs OIL, 28 BBLs WTR, FLOWING @ 2300 PSI ON A 14/64" CHOKE
11/3/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING CHOKE. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1015 MCF GAS, 658 BBLs OIL, 27 BBLs WTR, FLOWING @ 2200 PSI ON A 14/64" CHOKE
11/4/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS, TRIPOS & FALLS
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 1122 MCF GAS, 788 BBLs OIL, 43 BBLs WTR, FLOWING @ 2050 PSI ON A 16/64" CHOKE
11/5/2011	6:00		FB	49		P		WELL STARTED FLOWING INTO CELLAR RING. FLOW BACK CREW SHUT DOWN ALL FIRES ON LOCATION & NOTIFIED PRODUCTION DEPARTMENT. WELL WAS OPENED TO FLOW BACK TANK. WATER TRUCKS WERE USED TO SUCK OIL FROM CELLAR RING & FLOW BACK TANK WHILE EQUIPMENT & PERSONEL WERE BROUGHT TO LOCATION TO CONTAIN WELL.
	6:00		FB	49		P		WELL STARTED FLOWING INTO CELLAR. FLOW BACK CREW SHUT DOWN ALL FIRES ON LOCATION & NOTIFIED PRODUCTION DEPARTMENT. WATER TRUCKS WERE CALLED TO SUCK OIL FROM CELLAR RING & CONTAIN OIL ON LOCATION. ELPASO & CONTRACT PERSONEL MONITERED WELL AS EQUIPMENT & PERSONEL WERE LINED UP TO GAIN WELL CONTROL
	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHANGING CHOKE. FILL OUT & REVIEW JSA
	6:30		FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 390 MCF GAS, 211 BBLs OIL, 10 BBLs WTR FLOWING @ 2100 PSI ON A 14/64" CHOKE
11/6/2011	6:00 7:00	1.00	FB	28		P		HOLD SAFETY MEETING W/ WILD WELL CONTROL. FILL OUT & REVIEW JSA.
	7:00 12:00	5.00	FB	49		P		PREP LOCATION & CELLAR RING, DIGGING PITS & PUSHING SET UP OIL AWAY FROM WELL HEAD. DIG DITCH FROM CELLAR RING TO PIT. MASH CELLAR RING DOWN SO OIL FLOW WAS DIRECTED TO PIT. 2" VALVE ON 9-5/8" SURFACE PIPE WAS OPEN. WHEN FLOW APPEARED LOW ENOUGH TO SAFELY SHUT 2" VALVE, VALVE WAS SHUT. CONTINUED FLOWING WELL TO FLOW BACK TANK.
	12:00 0:00	12.00	FB	18		P		CLEAN OIL AWAY FROM WELLHEAD. RU WIRELINE TRUCK. RIH W/ COMPOSITE BRIDGE PLUG. COLLAR LOCATER INDICATED 7" CSG PART @ 16041' TO 16043'. CONTINUE IN HOLE W/ COMPOSITE BRIDGE PLUG. SET PLUG 11300'. SET 2nd PLUG @ 11250'. DUMP BAIL 10 CMT ON PLUG. RD WIRELINE TRUCK.
	0:00 6:00	7.00	FB	19		P		MONITER WELL HEAD PRESSURE
11/7/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING & FILL OUT JSA
	6:30 6:00	23.50	FB	19		P		BLEED PRESSURE OFF WELL. SHUT WELL IN. AT 13:00 WELL HEAD PRESSURE WAS 50 PSI. AT 17:00 WELLHEAD PRESSURE WAS 120 PSI. WELLHEAD PRESSURE AT REPORT TIME 120 PSI.
11/8/2011	6:00 6:30	0.50	FB	19		P		HOLD SAFETY MEETING ON CHECKING WELLHEAD. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	18		P		MONITER CSG PRESSURE. PRESSURE STAYED @ 120 PSI
11/9/2011	6:00 8:00	2.00	FB	45		P		MONITER PRESSURE ON 7" CSG. PRESSURE HOLDING @ 120 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:00 8:30	0.50	FB	28		P		HOLD SAFETY MEETING ON PRESSURE TESTING WELLHEAD. FILL OUT & REVIEW JSA
	8:30 10:00	1.50	FB	18		P		PRESSURE TEST WELLHEAD AS DIRECTED. WELLHEAD TESTED GOOD.
	10:00 6:00	20.00	FB	45				CONTINUE TO MONITOR CSG PRESSURE. PRESSURE STAYED @ 120 PSI.
11/10/2011	6:00 6:00	24.00	FB	45		P		MONITOR CSG PRESSURE. PRESSURE STAYED @ 120 PSI
11/11/2011	6:00 6:00	24.00	FB	45		P		MONITOR CSG PRESSURE. PRESSURE STAYED @ 120 PSI.
11/12/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA
	7:30 16:00	8.50	MIRU	01		P		MOVE RIG TO LOCATION. SPOT RIG & PUMP EQUIPMENT. RU RIG. WHILE LEVELING RIG, JACK PADS STARTED SINKING IN LOOSE SOIL AROUND WELL HEAD. RD RIG. LEVEL AREA AROUND WELLHEAD. MOVE IN & SPOT MATTING BOARDS. RIG UP RIG & RUN PUMP LINES.
	16:00 16:30	0.50	WBP	17		P		BLEED 120 PSI OFF CSG TO FLOWBACK TANK
	16:30 6:30		WBP	24		P		MEASURE PU & TIH W/ MULESHOE COLLAR, 10 JTS 2-7/8"EUE TBG, X-OVER & 44 JTS 2-7/8"EUE TBG. SDFN W/ EOT @ 1718'.
11/13/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 14:30	7.00	WBP	24		P		CONTINUE PICKING UP 2-7/8"EUE TBG. COLLARS STARTED SETTING ON PARTED CSG W/ EOT @ 2208'. POOH PULLING OVER EVERY 30'+- & ROTATING @ THIS POINT TO FREE PIPE UP. CONTINUED DOING THIS UNTIL EOT @ 1676'. TIH W/ 6-1/8" BIT. TAG UP @ 1680' SLM.LD ALL EUE TBG.
	14:30 19:00	4.50	WBP	72		P		MOVE EUE TBG AWAY FROM WELL HEAD. LOAD 2-3/8" DSS TBG @ ELPASO YARD, MOVE TO LOCATION & UNLOAD. CHANGE RAMS IN BOP. PRESSURE TEST BOP TO 8500 PSI. SDFN
11/14/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA.
	7:30 15:00	7.50	WBP	24		P		TIH W/ 372 JTS 2-3/8"DSS TBG. TAG CMT @ 11742'.
	15:00 18:00	3.00	WBP	06		P		RU PUMP. PUMP 335 BBLS TO BREAK CIRCULATION. CIRCULATE OIL FROM WELLBORE W/ 495 TTL BBLS 2% KCL WTR. CLOSE TIW VALVE. OPEN VALVE ON 9-5/8" SURFACE PIPE. CIRCULATE 20 BBLS PUMPING DOWN 7" CSG & UP 9-5/8" CSG. DID NOT SEE ANY OIL. SDFN
11/15/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA.
	7:30 8:30	1.00	WBP			P		SICP 150 PSI. CIRCULATE WELL W/ 50 BBLS 2% KCL WTR. RECOVERED 20 BBLS OIL.
	8:30 11:30	3.00	WBP	39		P		TOOH W/ 2-3/8" DSS TBG.
	11:30 15:00	3.50	WBP	39		P		TIH W/ 6-1/8" BIT, 7" CSG SCRAPER, BIT SUB, X-OVER & 364 JTS 2-3/8"DSS TBG. TAG LINER TOP @ 11002'. LD 1 JT TBG.
	15:00 16:00	1.00	WBP	06		P		REVERSE CIRCULATE W/ 50 BBLS 2% KCL WTR. RECOVERED NO OIL.
	16:00 18:00	2.00	WBP	24		P		TOOH LAYING DOWN 73 JTS 2-3/8" DSS TBG. SDFN
11/16/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	WBP	24		P		SICP 0 PSI. SITP 0 PSI. CONTINUE TOOH LAYING DOWN 246 JTS 2-3/8" DSS TBG & BIT & SCRAPER
	11:00 17:30	6.50	WBP	18		P		RU WIRELINE TRUCK & RUN 56 ARM CALIPER LOG FROM 10985' TO SURFACE. FOUND CSG PART @ 1652-1654' WLM. RD WIRE LINE TRUCK. SDFN
11/17/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN & NIPPLING UP BOP.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/18/2011	7:30 10:00	2.50	WBP	16		P		ND 7-1/16" 10K BOP & TBG HEAD. NU 11" 5K BOP.
	10:00 15:00	5.00	WBP	24		P		RU CSG EQUIPMENT. SCREW LANDING JT ON TO CSG HANGER. LD CSG HANGER, CSG SHORT JT, CHANGOVER JT & 36 JTS 7" BUTTRESS CSG. BTM JT SHOWED SOME MARKING ON BOTTOM OF PIN WHERE EUE TBG COLLARS HAD BEEN PULLED THROUGH 7" CSG & 1 MARK ON THREADS.
	15:00 17:00	2.00	WBP	18		P		CHANGE RAMS IN BOP. PREPARE TO PU DRILL PIPE
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP DRILL PIPE. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		RU DRILL PIPE TONGS, ELEVATORS & SLIPS
	8:30 10:00	1.50	WBP	18		P		MU TEST PLUGS & PRESSURE TEST BOP TO 3500 PSI
	10:00 11:00	1.00	WBP	18		P		BROKE HYDRUALIC HOSE ON TORQUE GUAGE. WAIT ON HOSE & REPAIR
11/19/2011	11:00 16:00	5.00	WBP	24		P		FILL OUT HOT WORK PERMIT. MU SPEAR ASSEMBLY & TIH W/ 53 JTS 3-1/2" DRILL PIPE, TORQUING EACH JT TO 9000 FOOT POUNDS & WELDING 2 STRAPS ON EACH CONNECTION. ENGUAGE CSG W/ SPEAR & PULL 20K OVER STRING WEIGHT. SDFN
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BACKING OFF CSG. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WBP	18		P		RU WIRELINE TRUCK. RIH W/ 320 GRAM PRIMER CHORD STRING SHOT. SPOT STRING SHOT IN CSG COLLAR @ 1936'. PUT 1-1/2 ROUNDS LEFT HAND TORQUE IN DRILL PIPE. SET OFF STRING SHOT. BACK OFF CSG. PU 5' & LOG BACKOFF. RD WIRELINE TRUCK.
11/20/2011	10:00 17:30	7.50	WBP	24		P		FILL OUT HOT WORK PERMIT. LAY DOWN 54 JTS 3-1/2" IF DRILL PIPE GRINDING STRAPS OFF ALL CONNECTIONS. CHANGE EQUIPMENT OVER TO LD 7" CSG. LD 6 JTS 7" DSS CSG. COLLAR ON TOP JT WAS SPLIT. BOTTOM JT LOOKED GOOD. SDFN
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TESTING BOP. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		RU WEATHERFORD & TEST 7" RAMS TO 3500 PSI. TESTED GOOD. RD WEATHERFORD
11/21/2011	8:30 18:00	9.50	WBP	24		P		UNLOAD & DRIFT 7" CSG. CLEAN & INSPECT THREADS. RIH W/ 7 JTS BUTTRESS CSG. RECIEVED WORD THAT BUTTRESS CSG WAS NOT TO BE RAN. LD BUTTRESS CSG. RIH W/ CROSSOVER JT & 43 JTS 7" 29# LTC CSG. SCREW INTO BUTTRESS CSG @ 1936'. SAW CSG MU IN POSSIBLY 3 MORE CONNECTIONS AS CSG WAS SCREWED TOGETHER. PU ON CSG STRING PULLING 40K OVER STRING WEIGHT
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN BOP. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		FILL 7" CSG W/ 15 BBLS 2% KCL. PRESSURE TEST CSG TO 4500 PSI FOR 15 MINUTES. TESTED GOOD. BLEED PRESSURE OFF CSG.
11/22/2011	8:30 14:30	6.00	WHDTR	16		P		DROP SLIPS & LAND 7" CSG W/ 120K PULLED INTO SLIPS. ND BOP. CUT CSG. NU TBG HEAD. PRESSURE TEST TBG HEAD TO 5000 PSI. NU 7-1/6 10K BOP. PRESSURE TEST BOP & 7" CSG TO 5000 PSI FOR 30 MINUTES. TESTED GOOD. RD TESTER. BLEED PRESSURE OFF WELL. RU WORK FLOOR & PREP TO RIH W/ TBG. SDFN
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WBP	24		P		TIH W/ 3-3/4" OD BIT, BIT SUB & 99 JTS 2-3/8"EUE TBG.
	9:30 12:30	3.00	WBP	18		P		CHANGE RAMS & PRESSURE TEST BOP

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 6:00	17.50	WBP	24		P		CONTINUE TIH PICKING UP 239 JTS 2-7/8"EUE TBG. LD 5 JTS TBG TO LOWER WATER LEVEL IN WELL BORE. SDFN
11/23/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON POWER SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	24		P		RIH & TAG CMT @ 11238"SLM.
	8:30 9:00	0.50	WBP	18		P		RU POWER SWIVEL & BREAK REVERSE CIRCULATION.
	9:00 12:00	3.00	WBP	72		P		DRILL CMT TO CBP @ 11248' SLM. DRILL OUT CBP. CIRCULATE BOTTOMS UP. PRESSURE TEST PIPE RAMS TO 3000 PSI. TESTED GOOD. DRILL OUT CBP @ 11303' SLM.
	12:00 14:30	2.50	WBP	06		P		CIRCULATE WELL CLEAN. WELL STARTED FLOWING UP TBG. PUMP 60 BBLs 2% KCL WTR DOWN TBG. WELL STARTED FLOWING UP CSG.
	14:30 16:30	2.00	WBP	24		P		PU 80 JTS 2-7/8"EUE TBG. TAG PBTD @ 13868' SLM.
	16:30 18:00	1.50	WBP	39		P		TOOH STANDING BACK 92 JTS 2-7/8"EUE TBG. OPEN CSG TO TREATER.
	18:00 6:00	12.00	WBP	19		P		FLOW CSG TO TREATER. RECOVERED 535 MCF GAS, 391 BBLs OIL & 2 BBLs WTR, FLOWING @ 1480 PSI ON A 22/64" CHOKE
11/24/2011	6:00 7:30	1.50	INSTUB	28		P		HOLD SAFETY MEETING ON PUMPING FLUID TO KILL WELL. FILL OUT & REVIEW JSA
	7:30 15:00	7.50	INSTUB	15		P		PUMP 698 BBLs 2% KCL WTR CIRCULATING CONVENTIONALLY W/ RIG PUMP & HOT OILER TO TREATER. PUMP ON HOT OIL UNIT FAILED. CONTINUE PUMPING W/ RIG PUMP. STARTED GETTING WTR. TURN RETURNS TO FLOW BACK TANK. CONTINUE CIRCULATING WELL. PUMPED 729 TTL BBLs 2% KCL WTR. UNABLE TO KILL WELL. SDFN
11/25/2011	6:00 8:11	2.18					NO ACTIVITY TODAY FOR THANKSGIVING HOLIDAY	
11/26/2011	6:00 7:30	1.50	INSTUB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMP PRESSURE. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	INSTUB	15		P		SITP 600 PSI. SICP 500 PSI. RU SECOND RIG PUMP. PUMP 576 BBLs 11.4 PPG CALCIUM CHLORIDE WTR CONVENTIONALLY TO KILL WELL
	11:00 18:00	7.00	INSTUB	39		P		TOOH W/ 236 JTS 2-7/8"EUE TBG. LD 99 JTS 2-3/8" EUE TBG, BIT SUB & BIT. TIH W/ 4-1/2" ARROWSET PKR, 1 JT 2-3/8"EUE TBG, 2-3/8" SEAT NIPPLE, 3 JTS 2-3/8"EUE TBG, X-OVER & 295 JTS 2-7/8"EUE TBG. SDFN
11/27/2011	6:00 7:30	1.50	INSTUB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	INSTUB	39		P		SITP 50 PSI. SICP 160 PSI. TIH W/ 51 JTS 2-7/8"EUE TBG.
	9:00 11:00	2.00	INSTUB	06		P		REVERSE CIRCULATE WELL W/ 390 BBLs PKR FLUID
	11:00 16:00	5.00	INSTUB	13		P		SET PKR @ 11089' IN 35K COMPRESSION & LAND TBG. KILL TBG W/ 155 BBLs 9.8 PPG BRINE WTR.
	16:00 18:00	2.00	INSTUB	16		P		ND BOP. NU WELLHEAD & FLOWLINES.
	18:00 6:00	12.00	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 170 MCF GAS, 370 BBLs OIL & 126 BBLs OIL FLOWING FOR 12 HRS ON A 12/48" CHOKE. TBG PRESSURE @ REPORT TIME 1100 PSI
11/28/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON GUAGING TANKS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 930 MCF GAS, 448 BBLs OIL, & 29 BBLs WTR FLOWING @ 1750 PSI ON A 10/48" CHOKE.
11/29/2011	6:00 7:30	1.50	RDMO	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING DOWN RIG & EQUIPMENT. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	RDMO	02		P		RIG DOWN RIG & PUMP EQUIPMENT. READY ALL BOP EQUIPMENT FOR TRANSPORTATION. MOVE OFF LOCATION

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:00 6:00	17.00	FB	19		P		CONTINUE FLOWING WELL. RECOVERED 682 MCF GAS, 405 BBLS OIL, 24 BBLS WTR FLOWING @ 1700 PSI ON A 10/48" CHOKE
11/30/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS, TRIPS & FALLS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO FACILITIES. RECOVERED 691 MCF GAS, 539 BBLS OIL & 26 BBLS WATER, FLOWING @ 1700 PSI ON A 10/48" CHOKE
12/1/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING CHOKE. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 681 MCF GAS, 421 BBLS OIL & 23 BBLS OIL. FLOWING @ 1675 PSI ON A 10/48" CHOKE
12/2/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON GUAGING TANK. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 671 MCF GAS, 403 BBLS OIL & 22 BBLS WTR. FLOWING @ 1600 PSI ON A 10/48" CHOKE
12/3/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS TRIPS & FALLS
	6:30 6:00	23.50	FB	17		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 716 MCF GAS, 474 BBLS OIL, 32 BBLS WTR FLOWING @ 1475 PSI ON AN 11/64" CHOKE
12/4/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING CHOKE. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 822 MCF GAS, 506 BBLS OIL & 29 BBLS OIL FLOWING @ 1450 PSI ON AN 11/48" CHOKE
12/5/2011	6:00 8:30	2.50	WLWORK	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP WIRELINE TOOLS. FILL OUT & REVIEW JSA
	8:30 15:00	6.50	WLWORK	18		P		RU PWS WIRELINE TRUCK. RUN TRACER LOG ACROSS ALL PERFORATIONS. LD TRACER LOGGING TOOL & DOWNLOAD DATA.
	15:00 3:00	12.00	WLWORK	22		P		RIH W/ PRODUCTION LOGGING TOOL & LOG ACROSS ALL PERFORATIONS. MADE EXTRA LOW SPEED PASSES BECAUSE OF HIGH LINE DRAG & LOGGING TOOL JUMPING UP HOLE ON UP PASSES. RD WIRELINE TRUCK. SDFN

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

RECEIVED

CONFIDENTIAL

JAN 05 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME
8. WELL NAME and NUMBER: Conover 3-3B3
9. API NUMBER: 4301350526
10. FIELD AND POOL, OR WILDCAT: Altamont
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 3 2S 3W U.S.B. & M.
12. COUNTY: Duchesne
13. STATE: UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR [] OTHER []

2. NAME OF OPERATOR: El Paso E & P Company, L. P.

3. ADDRESS OF OPERATOR: 1001 Louisiana, #2730B Houston TX 77002
PHONE NUMBER: (713) 420-5138

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1145' FNL & 1599' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1145' FNL & 1599' FWL
AT TOTAL DEPTH: 1145' FNL & 1599' FWL

14. DATE SPUNDED: 6/20/2011
15. DATE T.D. REACHED: 9/27/2011
16. DATE COMPLETED: 12/5/2011
ABANDONED [] READY TO PRODUCE [X]
17. ELEVATIONS (DF, RKB, RT, GL): 6057' GL

18. TOTAL DEPTH: MD 13,900 TVD 13,900
19. PLUG BACK T.D.: MD 13,868 TVD 13,868
20. IF MULTIPLE COMPLETIONS, HOW MANY? NO
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
VGRIC/BL/CCL, MUD, SD, DKS, ACTR, BCSA
23. WAS WELL CORED? NO [X] YES [] (Submit analysis)
WAS DST RUN? NO [X] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [X] YES [] (Submit copy)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 30", 17-1/2", 12-1/4", 8-3/4", 6-1/8" hole sizes.

25. TUBING RECORD
Table with 10 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2-7/8", 11,089, 11,089.

26. PRODUCING INTERVALS: G.A.-U.S.
Table with 10 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows: (A) Wasatch, (B), (C), (D).

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows: 13483 - 13818, 13030 - 13347, 12801 - 13008.

29. ENCLOSED ATTACHMENTS: (All logs are submitted by service companies)
ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY []
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER: Item #27 & #28 continued on attachment.
30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED 9/29/2011	TEST DATE: 10/26/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 430	GAS - MCF: 341	WATER - BBL: 213	PROD. METHOD:
CHOKE SIZE: 14/64th	TBG. PRESS.	CSG. PRESS. 3,000	API GRAVITY 42.70	BTU - GAS	GAS/OIL RATIO 794	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Lower Green River Wasatch	9,601 13,900

35. ADDITIONAL REMARKS (Include plugging procedure)

On 11/05/11 well started flowing oil into the cellar ring due to a casing part on the 7" csg. in between 1652-1654'. A crossover jt. & 43 jts. of 7" (29#) LTC casing was installed. The casing was tested twice. First at 4500 psi for 15 minutes. Second at 5000 psi for 30 minutes. Tests were both good.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken TITLE Regulatory Analyst
 SIGNATURE *Linda Renken* DATE 1/5/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Attachment to Well Completion Report

Form 8 Dated January 5, 2012

Well Name: Conover 3-3B3

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
12204 – 12437	2-3/4	69	Open
11878 – 12114	2-3/4	69	Open
11628 – 11843	2-3/4	69	Open
11380 – 11602	2-3/4	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Interval	Amount and Type of Material
12475 – 12780	Acidize w/4998 gals 15% HCL. Frac with 6644 #'s 100 mesh & 101979 #'s TerraProp Pro 20/40.
12204 – 12437	Acidize w/4998 gals 15% HCL. Frac with 9009 #'s 100 mesh & 139741 #'s TerraProp Pro 20/40.
11878 – 12114	Acidize w/4998 gals 15% HCL. Frac with 10336 #'s 100 mesh & 137290 #'s TerraProp Pro 20/40.
11628 – 11843	Acidize w/3108 gals 15% HCL. Frac w/9300 #'s 100 mesh & 136268 #'s TerraProp Pro 20/40.
11380 – 11602	Acidize w/5250 gals 15% HCL. Frac with 10370 #'s 100 mesh & 134775 #'s TerraProp Pro 20/40.

RECEIVED

JAN 05 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: CONOVER 3-3B3
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013505260000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/5/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is the final Report. Well is on production.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 07, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 3/5/2012	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:00 8:30	0.50	FB	28		P		HOLD SAFETY MEETING ON PRESSURE TESTING WELLHEAD. FILL OUT & REVIEW JSA
	8:30 10:00	1.50	FB	18		P		PRESSURE TEST WELLHEAD AS DIRECTED. WELLHEAD TESTED GOOD.
	10:00 6:00	20.00	FB	45				CONTINUE TO MONITOR CSG PRESSURE. PRESSURE STAYED @ 120 PSI.
11/10/2011	6:00 6:00	24.00	FB	45		P		MONITOR CSG PRESSURE. PRESSURE STAYED @ 120 PSI
11/11/2011	6:00 6:00	24.00	FB	45		P		MONITOR CSG PRESSURE. PRESSURE STAYED @ 120 PSI.
11/12/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA
	7:30 16:00	8.50	MIRU	01		P		MOVE RIG TO LOCATION. SPOT RIG & PUMP EQUIPMENT. RU RIG. WHILE LEVELING RIG, JACK PADS STARTED SINKING IN LOOSE SOIL AROUND WELL HEAD. RD RIG. LEVEL AREA AROUND WELLHEAD. MOVE IN & SPOT MATTING BOARDS. RIG UP RIG & RUN PUMP LINES.
	16:00 16:30	0.50	WBP	17		P		BLEED 120 PSI OFF CSG TO FLOWBACK TANK
	16:30 6:30		WBP	24		P		MEASURE PU & TIH W/ MULESHOE COLLAR, 10 JTS 2-7/8"EUE TBG, X-OVER & 44 JTS 2-7/8"EUE TBG. SDFN W/ EOT @ 1718'.
11/13/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 14:30	7.00	WBP	24		P		CONTINUE PICKING UP 2-7/8"EUE TBG. COLLARS STARTED SETTING ON PARTED CSG W/ EOT @ 2208'. POOH PULLING OVER EVERY 30'+- & ROTATING @ THIS POINT TO FREE PIPE UP. CONTINUED DOING THIS UNTIL EOT @ 1676'. TIH W/ 6-1/8" BIT. TAG UP @ 1680' SLM.LD ALL EUE TBG.
	14:30 19:00	4.50	WBP	72		P		MOVE EUE TBG AWAY FROM WELL HEAD. LOAD 2-3/8" DSS TBG @ ELPASO YARD, MOVE TO LOCATION & UNLOAD. CHANGE RAMS IN BOP. PRESSURE TEST BOP TO 8500 PSI. SDFN
11/14/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA.
	7:30 15:00	7.50	WBP	24		P		TIH W/ 372 JTS 2-3/8"DSS TBG. TAG CMT @ 11742'.
	15:00 18:00	3.00	WBP	06		P		RU PUMP. PUMP 335 BBLS TO BREAK CIRCULATION. CIRCULATE OIL FROM WELLBORE W/ 495 TTL BBLS 2% KCL WTR. CLOSE TIW VALVE. OPEN VALVE ON 9-5/8" SURFACE PIPE. CIRCULATE 20 BBLS PUMPING DOWN 7" CSG & UP 9-5/8" CSG. DID NOT SEE ANY OIL. SDFN
11/15/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA.
	7:30 8:30	1.00	WBP			P		SICP 150 PSI. CIRCULATE WELL W/ 50 BBLS 2% KCL WTR. RECOVERED 20 BBLS OIL.
	8:30 11:30	3.00	WBP	39		P		TOOH W/ 2-3/8" DSS TBG.
	11:30 15:00	3.50	WBP	39		P		TIH W/ 6-1/8" BIT, 7" CSG SCRAPER, BIT SUB, X-OVER & 364 JTS 2-3/8"DSS TBG. TAG LINER TOP @ 11002'. LD 1 JT TBG.
	15:00 16:00	1.00	WBP	06		P		REVERSE CIRCULATE W/ 50 BBLS 2% KCL WTR. RECOVERED NO OIL.
	16:00 18:00	2.00	WBP	24		P		TOOH LAYING DOWN 73 JTS 2-3/8" DSS TBG. SDFN
11/16/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	WBP	24		P		SICP 0 PSI. SITP 0 PSI. CONTINUE TOOH LAYING DOWN 246 JTS 2-3/8" DSS TBG & BIT & SCRAPER
	11:00 17:30	6.50	WBP	18		P		RU WIRELINE TRUCK & RUN 56 ARM CALIPER LOG FROM 10985' TO SURFACE. FOUND CSG PART @ 1652-1654' WLM. RD WIRE LINE TRUCK. SDFN
11/17/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN & NIPPLING UP BOP.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/18/2011	7:30 10:00	2.50	WBP	16		P		ND 7-1/16" 10K BOP & TBG HEAD. NU 11" 5K BOP.
	10:00 15:00	5.00	WBP	24		P		RU CSG EQUIPMENT. SCREW LANDING JT ON TO CSG HANGER. LD CSG HANGER, CSG SHORT JT, CHANGOVER JT & 36 JTS 7" BUTTRESS CSG. BTM JT SHOWED SOME MARKING ON BOTTOM OF PIN WHERE EUE TBG COLLARS HAD BEEN PULLED THROUGH 7" CSG & 1 MARK ON THREADS.
	15:00 17:00	2.00	WBP	18		P		CHANGE RAMS IN BOP. PREPARE TO PU DRILL PIPE
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP DRILL PIPE. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		RU DRILL PIPE TONGS, ELEVATORS & SLIPS
	8:30 10:00	1.50	WBP	18		P		MU TEST PLUGS & PRESSURE TEST BOP TO 3500 PSI
	10:00 11:00	1.00	WBP	18		P		BROKE HYDRUALIC HOSE ON TORQUE GUAGE. WAIT ON HOSE & REPAIR
11/19/2011	11:00 16:00	5.00	WBP	24		P		FILL OUT HOT WORK PERMIT. MU SPEAR ASSEMBLY & TIH W/ 53 JTS 3-1/2" DRILL PIPE, TORQUING EACH JT TO 9000 FOOT POUNDS & WELDING 2 STRAPS ON EACH CONNECTION. ENGUAGE CSG W/ SPEAR & PULL 20K OVER STRING WEIGHT. SDFN
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BACKING OFF CSG. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WBP	18		P		RU WIRELINE TRUCK. RIH W/ 320 GRAM PRIMER CHORD STRING SHOT. SPOT STRING SHOT IN CSG COLLAR @ 1936'. PUT 1-1/2 ROUNDS LEFT HAND TORQUE IN DRILL PIPE. SET OFF STRING SHOT. BACK OFF CSG. PU 5' & LOG BACKOFF. RD WIRELINE TRUCK.
11/20/2011	10:00 17:30	7.50	WBP	24		P		FILL OUT HOT WORK PERMIT. LAY DOWN 54 JTS 3-1/2" IF DRILL PIPE GRINDING STRAPS OFF ALL CONNECTIONS. CHANGE EQUIPMENT OVER TO LD 7" CSG. LD 6 JTS 7" DSS CSG. COLLAR ON TOP JT WAS SPLIT. BOTTOM JT LOOKED GOOD. SDFN
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TESTING BOP. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		RU WEATHERFORD & TEST 7" RAMS TO 3500 PSI. TESTED GOOD. RD WEATHERFORD
11/21/2011	8:30 18:00	9.50	WBP	24		P		UNLOAD & DRIFT 7" CSG. CLEAN & INSPECT THREADS. RIH W/ 7 JTS BUTTRESS CSG. RECIEVED WORD THAT BUTTRESS CSG WAS NOT TO BE RAN. LD BUTTRESS CSG. RIH W/ CROSSOVER JT & 43 JTS 7" 29# LTC CSG. SCREW INTO BUTTRESS CSG @ 1936'. SAW CSG MU IN POSSIBLY 3 MORE CONNECTIONS AS CSG WAS SCREWED TOGETHER. PU ON CSG STRING PULLING 40K OVER STRING WEIGHT
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN BOP. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	18		P		FILL 7" CSG W/ 15 BBLs 2% KCL. PRESSURE TEST CSG TO 4500 PSI FOR 15 MINUTES. TESTED GOOD. BLEED PRESSURE OFF CSG.
11/22/2011	8:30 14:30	6.00	WHDTR	16		P		DROP SLIPS & LAND 7" CSG W/ 120K PULLED INTO SLIPS. ND BOP. CUT CSG. NU TBG HEAD. PRESSURE TEST TBG HEAD TO 5000 PSI. NU 7-1/6 10K BOP. PRESSURE TEST BOP & 7" CSG TO 5000 PSI FOR 30 MINUTES. TESTED GOOD. RD TESTER. BLEED PRESSURE OFF WELL. RU WORK FLOOR & PREP TO RIH W/ TBG. SDFN
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WBP	24		P		TIH W/ 3-3/4" OD BIT, BIT SUB & 99 JTS 2-3/8" EUE TBG.
	9:30 12:30	3.00	WBP	18		P		CHANGE RAMS & PRESSURE TEST BOP

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 6:00	17.50	WBP	24		P		CONTINUE TIH PICKING UP 239 JTS 2-7/8"EUE TBG. LD 5 JTS TBG TO LOWER WATER LEVEL IN WELL BORE. SDFN
11/23/2011	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON POWER SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WBP	24		P		RIH & TAG CMT @ 11238"SLM.
	8:30 9:00	0.50	WBP	18		P		RU POWER SWIVEL & BREAK REVERSE CIRCULATION.
	9:00 12:00	3.00	WBP	72		P		DRILL CMT TO CBP @ 11248' SLM. DRILL OUT CBP. CIRCULATE BOTTOMS UP. PRESSURE TEST PIPE RAMS TO 3000 PSI. TESTED GOOD. DRILL OUT CBP @ 11303' SLM.
	12:00 14:30	2.50	WBP	06		P		CIRCULATE WELL CLEAN. WELL STARTED FLOWING UP TBG. PUMP 60 BBLs 2% KCL WTR DOWN TBG. WELL STARTED FLOWING UP CSG.
	14:30 16:30	2.00	WBP	24		P		PU 80 JTS 2-7/8"EUE TBG. TAG PBTD @ 13868' SLM.
	16:30 18:00	1.50	WBP	39		P		TOOH STANDING BACK 92 JTS 2-7/8"EUE TBG. OPEN CSG TO TREATER.
	18:00 6:00	12.00	WBP	19		P		FLOW CSG TO TREATER. RECOVERED 535 MCF GAS, 391 BBLs OIL & 2 BBLs WTR, FLOWING @ 1480 PSI ON A 22/64" CHOKE
11/24/2011	6:00 7:30	1.50	INSTUB	28		P		HOLD SAFETY MEETING ON PUMPING FLUID TO KILL WELL. FILL OUT & REVIEW JSA
	7:30 15:00	7.50	INSTUB	15		P		PUMP 698 BBLs 2% KCL WTR CIRCULATING CONVENTIONALLY W/ RIG PUMP & HOT OILER TO TREATER. PUMP ON HOT OIL UNIT FAILED. CONTINUE PUMPING W/ RIG PUMP. STARTED GETTING WTR. TURN RETURNS TO FLOW BACK TANK. CONTINUE CIRCULATING WELL. PUMPED 729 TTL BBLs 2% KCL WTR. UNABLE TO KILL WELL. SDFN
11/25/2011	6:00 8:11	2.18					NO ACTIVITY TODAY FOR THANKSGIVING HOLIDAY	
11/26/2011	6:00 7:30	1.50	INSTUB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMP PRESSURE. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	INSTUB	15		P		SITP 600 PSI. SICP 500 PSI. RU SECOND RIG PUMP. PUMP 576 BBLs 11.4 PPG CALCIUM CHLORIDE WTR CONVENTIONALLY TO KILL WELL
	11:00 18:00	7.00	INSTUB	39		P		TOOH W/ 236 JTS 2-7/8"EUE TBG. LD 99 JTS 2-3/8" EUE TBG, BIT SUB & BIT. TIH W/ 4-1/2" ARROWSET PKR, 1 JT 2-3/8"EUE TBG, 2-3/8" SEAT NIPPLE, 3 JTS 2-3/8"EUE TBG, X-OVER & 295 JTS 2-7/8"EUE TBG. SDFN
11/27/2011	6:00 7:30	1.50	INSTUB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	INSTUB	39		P		SITP 50 PSI. SICP 160 PSI. TIH W/ 51 JTS 2-7/8"EUE TBG.
	9:00 11:00	2.00	INSTUB	06		P		REVERSE CIRCULATE WELL W/ 390 BBLs PKR FLUID
	11:00 16:00	5.00	INSTUB	13		P		SET PKR @ 11089' IN 35K COMPRESSION & LAND TBG. KILL TBG W/ 155 BBLs 9.8 PPG BRINE WTR.
	16:00 18:00	2.00	INSTUB	16		P		ND BOP. NU WELLHEAD & FLOWLINES.
	18:00 6:00	12.00	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 170 MCF GAS, 370 BBLs OIL & 126 BBLs OIL FLOWING FOR 12 HRS ON A 12/48' CHOKE. TBG PRESSURE @ REPORT TIME 1100 PSI
11/28/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON GUAGING TANKS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 930 MCF GAS, 448 BBLs OIL, & 29 BBLs WTR FLOWING @ 1750 PSI ON A 10/48" CHOKE.
11/29/2011	6:00 7:30	1.50	RDMO	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING DOWN RIG & EQUIPMENT. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	RDMO	02		P		RIG DOWN RIG & PUMP EQUIPMENT. READY ALL BOP EQUIPMENT FOR TRANSPORTATION. MOVE OFF LOCATION

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:00 6:00	17.00	FB	19		P		CONTINUE FLOWING WELL. RECOVERED 682 MCF GAS, 405 BBLS OIL, 24 BBLS WTR FLOWING @ 1700 PSI ON A 10/48" CHOKE
11/30/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS, TRIPS & FALLS. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO FACILITIES. RECOVERED 691 MCF GAS, 539 BBLS OIL & 26 BBLS WATER, FLOWING @ 1700 PSI ON A 10/48" CHOKE
12/1/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING CHOKE. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 681 MCF GAS, 421 BBLS OIL & 23 BBLS OIL. FLOWING @ 1675 PSI ON A 10/48" CHOKE
12/2/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON GUAGING TANK. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 671 MCF GAS, 403 BBLS OIL & 22 BBLS WTR. FLOWING @ 1600 PSI ON A 10/48" CHOKE
12/3/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON SLIPS TRIPS & FALLS
	6:30 6:00	23.50	FB	17		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 716 MCF GAS, 474 BBLS OIL, 32 BBLS WTR FLOWING @ 1475 PSI ON AN 11/64" CHOKE
12/4/2011	6:00 6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON CHECKING CHOKE. FILL OUT & REVIEW JSA
	6:30 6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 822 MCF GAS, 506 BBLS OIL & 29 BBLS OIL FLOWING @ 1450 PSI ON AN 11/48" CHOKE
12/5/2011	6:00 8:30	2.50	WLWORK	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP WIRELINE TOOLS. FILL OUT & REVIEW JSA
	8:30 15:00	6.50	WLWORK	18		P		RU PWS WIRELINE TRUCK. RUN TRACER LOG ACROSS ALL PERFORATIONS. LD TRACER LOGGING TOOL & DOWNLOAD DATA.
	15:00 3:00	12.00	WLWORK	22		P		RIH W/ PRODUCTION LOGGING TOOL & LOG ACROSS ALL PERFORATIONS. MADE EXTRA LOW SPEED PASSES BECAUSE OF HIGH LINE DRAG & LOGGING TOOL JUMPING UP HOLE ON UP PASSES. RD WIRELINE TRUCK. SDFN

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

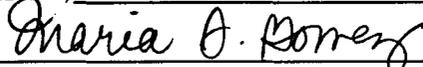
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

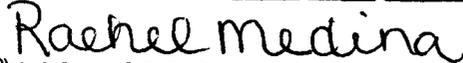
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: CONOVER 3-3B3
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013505260000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/18/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="rod repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 13, 2013

By: 

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/13/2013	

Conover 3-3B3 Rod Part Procedure Summary

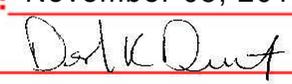
- POOH w/rods & pump
- Acidize existing perms w/ 10,000 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013505260000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/5/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Recomplete into the Wasatch and LGR. See attached for details.

Approved by the Utah Division of Oil, Gas and Mining
Date: November 05, 2013
By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/4/2013	

Conover 3-3B3 Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 4 1/2"CBP, set plug at ~11,330', dump bail 10' cement on top
- Perforate new UW interval from ~11,031' – 11,294'
- Prop Frac perforations with 100,000 lbs of 30/50 Resin Coated sand
- RIH with 4 1/2"CBP, set plug at ~11,026'
- Perforate new LGR interval from ~10,713' – 10,991'
- Acidize perforations with 20,000 gals of 15% HCL
- RIH with 7"CBP, set plug at ~10,686'
- Perforate new LGR interval from ~10,446' – 10,676'
- Acidize perforations with 15,000 gals of 15% HCL
- Clean out well drilling up 7" CBP at ~10,686' and 4 1-2" CBP @ ~11,026', leaving CBP w/ 10' cmt @~11,330'
- RIH w/tubing, pump & rods
- Clean location and resume production, leaving CBP @ ~11,330' (this may be drilled up at a later date and commingled).

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: CONOVER 3-3B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	9. API NUMBER: 43013505260000
5. PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/5/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CBP @ 11330' with 10' cement on top. Repaired casing leak. Perforated 11031'-11294' and treated with 5000 gals 15% HCL, 3100# 100 mesh, and 100000# Tempered LC 30/50. Perforated 10713'-10991' and acidized with 20000 gals of 15% HCL. Perforated 10446'-10676' and acidized with 20000 gals of 15% HCL. See attached for details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 22, 2014**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/22/2014	

CENTRAL DIVISION

ALTAMONT FIELD
CONOVER 3-3B3
CONOVER 3-3B3
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	CONOVER 3-3B3		
Project	ALTAMONT FIELD	Site	CONOVER 3-3B3
Rig Name/No.		Event	RECOMPLETE LAND
Start Date	11/7/2013	End Date	12/6/2013
Spud Date/Time	6/20/2011	UWI	CONOVER 3-3B3
Active Datum	KB @6,074.0ft (above Mean Sea Level)		
Afe No./Description	162120/50194 / CONOVER 3-3B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/8/2013	11:00 14:30	3.50	MIRU	01		P		MOVE RIG TO LOCATION, SLIDE PUMPING UNIT & RIG UP
	14:30 15:30	1.00	PRDHEQ	18		P		WORK PUMP OFF SEAT WHILE PUMPING 60 BBLS HOT 2% KCL WTR DOWN TBG. FLUSH RODS & TBG W/ 60 BBLS 2% KCL WTR
	15:30 17:00	1.50	PRDHEQ	39		P		TOOH W/ 108 1" RODS & 104 7/8" RODS. SDFN
11/9/2013	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING UP BOP. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	PRDHEQ	39		P		CONTINUE TOOH W/ RODS & PUMP
	11:00 13:00	2.00	PRDHEQ	16		P		ND WELLHEAD. NU BOP.
	13:00 17:00	4.00	PRDHEQ	39		P		RELEASE TAC. TOOH W/310 JTS 2-7/8"EUE TBG, TAC, 4 JTS 2-7/8"EUE TBG, 4" X 2-7/8"EUE PUP JT, SN, PBGA, 2 JTS 2-7/8"EUE TBG & SOLID NO/GO. SDFN
11/10/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
11/11/2013	6:00 6:00	24.00	PRDHEQ	18		P		SHUT DOWN FOR WEEKEND
11/12/2013	6:00 7:30	1.50	WLWORK	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP WIRE LINE TRUCK. FILL OUT & REVIEW JSA
	7:30 13:30	6.00	WLWORK	26		P		RU WIRELINE UNIT. RIH W/ 3.5" GUAGE RING. SET DOWN @ 13505'. POOH. RIH W/ 5.9" OD GUAGE RING. SET DOWN ON LINER TOP @ 11202'. POOH. RIH & SET 4-1/2" CBP @ 11330. DUMP BAIL 1 SX CMT ON CBP. RD WIRELINE UNIT
	13:30 14:30	1.00	WOR	18		P		FILL CSG W/ 330 BBLS 2% KCL WTR. PRESSURE TEST CSG TO 1000 PIS. TESTED GOOD
	14:30 17:30	3.00	WOR	16		P		ND BOP. NU FRAC STACK. PRESSURE TEST STACK TO 10000 PSI. TESTED GOOD. SDFN
11/13/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PRESSURE TESTING CSG. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	WOR	18		P		PRESSURE UP ON CSG TO 4500 PSI W/ RIG PUMP. CONTINUE PRESSURE TEST W/ WEATHERFORD UNIT. COULD NOT GET PRESSURE ABOVE 6200 PSI. BLEED PRESSURE OFF WELL. OPEN SURFACE CSG VALVE. PRESSURE UP TO 2500 PSI. STARTED CIRCULATING UP SURFACE CSG. SHUT WELL IN. LOST 1000 PSI IN 5 MINUTES. BLEED REMAINING PRESSURE OFF WELL.
	10:30 14:00	3.50	WOR	16		N		ND FRAC STACK. NU BOP.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 17:30	3.50	WOR	18		N		TIH W/ 7" PKR TO 2044'. ISOLATE CSG LEAK 1791' TO 2044' (CSG REPAIRED @ 1936'). SDFN
11/14/2013	6:00 6:00	24.00	PRDHEQ	18		N		RIG SHUT DOWN FOR CONSULTANT QUARTERLY SAFETY MEETING
11/15/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PRESSURE TESTING CSG. FILL OUT & REVIEW JSA
	7:30 15:30	8.00	WOR	18		N		ISOLATE CSG LEAK 1949' TO 1966'. CIRCULATE OIL FROM WELL BORE. TOO H W? TBG & PKR
	15:30 19:30	4.00	WOR	16		N		ND BOP & TBG HEAD. SPEAR 7" CSG & LOWER TO NEUTRAL WEIGHT. LAND 7" CSG. NU TBG HEAD & BOP. SDFN
11/16/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON OVER HEAD LOADS. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WLWORK	18		N		RU WIRELINE UNIT & RUN CCL LOG FROM 2500' TO SURFACE
	11:30 14:30	3.00	WOR	18		N		RIH W/ HYDRAULIC CUTTER DRESSED TO CUT 7" CSG. CUT CSG @ 2020', 15' BELOW CSG COLLAR. POOH W/ TBG & CUTTER.
	14:30 17:30	3.00	WHDTRE	16		N		ND BOP & TBG HEAD. NU 11" SPHERICAL BOP. SDFN
11/17/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN CSG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WOR	42		N		SPEAR 7" CSG. POOH TO FIRST CSG COLLAR. UNABLE TO BREAK CONNECTION W/ CSG TONGS. COLLAR BROKE ON BOTTOM SIDE. ORDER & WAIT ON 7" CSG COLLAR
	9:30 13:30	4.00	WOR	06		N		LD TOP JT CSG. CIRCULATE OIL FROM WELL BORE.
	13:30 17:30	4.00	WOR	24		N		FILL OUT HOT WORK PERMIT. HOLD SAFETY MEETING ON HEATING CSG COLLARS & LAYING DOWN CSG. LD 22 TTL JTS 7" 29# CSG, CIRCULATING OIL FROM WELLBORE & HEATING COLLARS AS NEEDED
11/18/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN 7" CSG & HEATING CSG COLLARS
	7:30 12:30	5.00	WOR	24		P		FILL OUT HOT WORK PERMIT. CIRCULATE OIL FROM WELLBORE. LD 23 JTS 7" 29# CSG & CSG CUT (45 JTS + CUT TTL). RD CSG EQUIPMENT. TALLY CSG PULLED FROM WELL. SDFN
11/19/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP DRILL COLLARS. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WOR	24		N		TIH W/ 8-5/8" OD FLAT BOTTOM SHOE, SKIRTED MILL, X-OVER, 6 4-3/4" OD DRILL COLLARS & X-OVER & 57 JTS 2-7/8"EUE TBG.
	10:00 10:30	0.50	WOR	18		N		RU POWER SWIVEL
	10:30 12:30	2.00	WOR	18		N		ATTEMPT TO WORK SHOE OVER CUT CSG W/ NO SUCCESS
	12:30 14:00	1.50	WOR	39		N		RD POWER SWIVEL. TOO H W/ TBG & SKIRTED MILL ASSEMBLY.
	14:00 16:00	2.00	WOR	42		N		WAIT ON CUT LIP GUIDE FOR SKIRTED MILL.
	16:00 17:30	1.50	WOR	39		N		TIH W/ CUT LIP GUIDE ON SKIRTED MILL. WORK MILL OVER CSG CUT. LD 1 JT TBG SDFN
11/20/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP POWER SWIVEL. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	WOR	18		N		RU POWER SWIVEL. PU 1 JT TBG. WORK SKIRTED MILL OVER 7" CSG TOP. MILL OFF 1' (2020' - 2021'). RD POWER SWIVEL
	11:00 13:00	2.00	WOR	39		N		TOOH W/ 57 JTS 2-7/8"EUE TBG. LD DRILL COLLARS & SKIRTED MILL
	13:00 14:00	1.00	WOR	18		N		PREP 7" CSG FOR PICK UP. SDFN
11/21/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP CSG. FILL OUT & REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 12:00	4.50	WOR	24		N		RU CSG EQUIPMENT. MU EXTERNAL CSG PATCH & RIH W/ 49 JTS 7" LTC P-110 CSG. WORK EXTERNAL CSG PATCH OVER 7" CSG CUT. RD CSG EQUIPMENT.
	12:00 17:00	5.00	WOR	16		N		ND BOP.SET 7" CSG SLIPS W/ 125,000# PULLED ON CSG. PRESSURE TES CSG TO 4500 PSI. TESTED GOOD. CUT 7" CSG. NU TBG HEAD. NU 10K FRAC VALVE. PRESSURE TEST CSG TO 8000 PSI FOR 15 MINUTES. TESTED GOOD.BLEED PRESSURE OFF WELL. SDFN
11/22/2013	6:00 7:30	1.50	STG01	28		P		CT TGSM & JSA (NU PROCEDURES)
	7:30 11:30	4.00	STG01	16		P		NU & TEST STACK TO 10K
	11:30 14:30	3.00	STG01	21		P		RU WIRE LINE UNIT, PERFORATE STAGE 1 11,294 TO 11,031 W/ 1000 PSIG ENDING PSIG 800, SWI RD WIRE LINE
11/23/2013	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION, HSM, PUMPING SAND FRAC 400# SICP
	7:30 16:00	8.50	WBP	18		P		MIRU, WEATHERFORD FRAC EQUIP, HSM.
	16:00 19:00	3.00	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 8060 PSI. OPEN WELL. SICP 0 PSI. BREAK DOWN STAGE 1 PERFORATIONS 11031' TO 11294', W/ 54 HOLES, AT 5114 PSI, PUMPING 10 BPM. ISIP 4603 PSI. F.G. .84 5 MINUTE 4475 PSI. 10 MINUTE 4436 PSI. TREATSTAGE 1 AS PER PROCEDURE, W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF, 8500 GAL FR WATER, 8000 GAL 20# DYNA FRAC GEL, 100 MESH SAND, 17000 GAL FR WATER FLUSH, 13333 GAL .5 # TLC 30/50, 20001 GAL 1# TLC 30/50, 20000 GAL 2# TLC 30/50 , 11111 GAL 3# TLC 30/50, FLUSH W/ 410 BBLS FR WATER. ISIP = 4299 PSI FG. 81 MAX RATE = 72 BBLS MIN AVG RATE = 63 BBLS MIN MAX PSI = 6440 AVG PSI = 5528 TOTAL FLUID PUMPED = 3040 BBLS SAND = 103100 # SHUT WELL IN, PUMP 10# BRINE THROUGH PUMPS & LINES, WELLHEAD. SDFN. DIESEL USED = 96 GAL PROPANE USED = 2200 GAL
11/24/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, PUMPING ACID & PERFORATING SICP = 1050#
	7:30 12:30	5.00	WLWORK	21		P		R/U WIRELINE, EQUALIZE LUBRICATOR, RIH SET 4 1/2" CBP @ 11026', PERF STAGE AS PER DESIGN W/ 3 1/8" HSC EXPINDABLE GUN LOADED W/ 22.7 GR CHG, 3 SPF, 120 DEG PHASING, IN PERFS FROM 10713' - 10991' ,20' NET FT. 60 SHOTS, 2 RUNS RUN # 1 PERFS 10890' - 10991' RUN # 2 PERFS 10713' - 10883' , HAD MISRUN, POOH, REPAIR SWITCH, RIH SHOOT TOP 4 SHOTS. WHP =1050PSI, 0 PSI AFTER PERFORATING X/O TO ACID .

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 14:00	1.50	STG02	35		P		UNLOAD & MIX ACID, R/U WEATHERFORD ACID PUMPS, HSM, PSI TEST PUMPLINES TO 8077# 2 ND STAGE, PERFS 10713' - 10991', BREAKDOWN PERFS @ 5289# @ 9 BBLS MIN. TREAT W/ 875 GAL NPD, 20 BBLS SPACER, 10000 GAL 15% HCL DROP 90 BIO BALLS, PUMP 10000 GAL 15% HCL, FLUSH W/ 418 BBLS 2% KCL. ISIP = 4377 PSI 5 MIN = 4270 PSI 10 MIN = 4170 PSI 15 MIN = 4106 PSI SHUT WELL IN BLEED OFF PUMP LINES, MAX PSI = 6601 AVG PSI = 5124 MAX RATE = 43 BBLS MIN AVG RATE = 28 BBLS MIN FG = .84 HAD PROBLEMS W/ BALL DROPPER, HAD TOO SHUT DOWN BLEED OFF PSI TO GET BALLS DROPPED. X/O TO WIRELINE
	14:00 16:30	2.50	WLWORK	21		P		STAGE #3 R/U WIRELINE, EQUALIZE LUBRICATOR, RIH SET 7" CBP @ 10686', PERF STAGE AS PER DESIGN W/ 3 1/8" HSC, EXPINDABLE GUN, LOADED W/ 22.7 GR CHG, 3 SPF, 120 DEG PHASING, IN PERFS FROM 10446' - 10676', 15' NET FT. 45 SHOTS, 2 RUNS RUN # 1 WHP 3000# PSI BEFORE PERFED, 2200 PSI AFTER PERFORATING X/O TO ACID .
	16:30 20:30	4.00	STG03	35		P		STAGE #3, R/U WEATHERFORD ACID PUMPS, HSM, PSI TEST PUMPLINES TO 8093# 3 RD STAGE PERFS 10446 - 10776', BREAKDOWN PERFS @ 5289# @ 11BBLS MIN. ISIP 4692# TREAT W/ 875 GAL NPD, 20 BBLS SPACER, 10000 GAL 15% HCL DROP 70 BIO BALLS, PUMP 10000 GAL 15% HCL, FLUSH W/ 407 BBLS 2% KCL. ISIP = 4120 PSI 5 MIN = 3995 PSI 10 MIN = 3905 PSI 15 MIN = 3819 PSI MAX PSI = 6995 AVG PSI = 5417 MAX RATE = 40 BBLS MIN AVG RATE = 27 BBLS MIN FG = .82 R/D WIRELINE & FRAC CREWS. 8 30 PM T/O TO FB CREW OPEN ON 12/64 CHOKE @ 3200 PSI SDFN DIESEL USED = 96 GAL PROPANE USED = 800 GAL 2% KCL PUMPED = 900 BBLS
11/25/2013	18:00 23:00	5.00	FB	19		P		, 900 PSI, OPENED CHOKE UP TO FULL OPEN, FLOWED 316 BBLS TO 6AM, 50 PSI
	1:00 18:00		FB	19		P		OPENED WELL ON 12 CHOKE @ 2900 PSI, FLOWED 319 BBLS TO 6AM,

11/26/2013

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN FRAC STACK. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	16		P		FILL OUT HOT WORK PERMIT. ND FRAC STACK. NU BOP
	11:30 17:30	6.00	WOR	15		P		SICP 80 PSI. ATTEMPT TO KILL WELL, BULL HEADING 286 BBLS 9.6 PPG BRINE WTR @ 2000 PSI FINAL PUMPING PRESSURE. SDFN
11/27/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WOR	15		P		SICP 50 PSI.SLOWLY BLEED.GAS OFF WELL
	9:30 15:00	5.50	WOR	39		P		TALLY IN HOLE W/ 6" OD BIT, BIT SUB, SEAT NIPPLE & 336 JTS 2-7/8"EUE TBG, KILLING TBG AS NEEDED. TAG 7"CBP @ 10683' SLM.
	15:00 16:00	1.00	WOR	16		P		RU POWER SWIVEL.
	16:00 19:00	3.00	WOR	18		P		DRILL CBP @ 10683'. CIRCULATE BOTTOMS UP. KILL TBG. RD POWER SWIVEL. LD 2 JTS 2-7/8"EUE TBG. SDFN
11/28/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WOR	18		P		SITP 100 PSI. SICP 100 PSI. BLEED PRESSURE OFF TBG & CSG
	8:30 10:00	1.50	WOR	39		P		TIH TO LINER TOP @ 10985'.
	10:00 13:00	3.00	WOR	18		P		RU POWER SWIVEL.BREAK REVERSE CIRCULATION & DRILL ON CBP 1 HR. CIRCULATE OIL FROM WELLBORE. RD POWER SWIVEL
	13:00 16:30	3.50	WOR	39		P		TOOH W/ 2-7/8" TBG & 6" BIT ASSEMBLY. TIH W/ 3-5/8" OD BIT, BIT SUB, 13 JTS 2-3/8"EUE TBG, X-O & 100 JTS 2-7/8"EUE TBG. SDFN
11/29/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
11/30/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
12/1/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
12/2/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
12/3/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SLIPS, TRIPS & FALLS. FILL OUT & REVIEW JSA.
	7:30 9:00	1.50	WOR	18		P		SICP 1050 PSI. SITP 1050 PSI. OPEN CSG TO FLOW BACK TANK. KILL TBG W/ 20 BBLS 10 PPG BRINE WTR.
	9:00 11:30	2.50	WOR	39		P		TIH W/ 232 JTS 2-7/8"EUE TBG. TAG CBP REMAINS @ 11001'
	11:30 12:30	1.00	WOR	18		P		RU POWER SWIVEL. PUMP 21 BBLS 2% KCL WTR TO BREAK CIRCULATION
	12:30 17:00	4.50	WOR	10		P		DRILL ON CBP REMAINS FOR 20 MINUTES. CONTINUE IN HOLE TO 4-1/2" CBP @ 11,023' SLM. DRILL CBP @ 11,023'. CIRCULATE OIL & GAS FROM WELLBORE. RIH & TAG FILL @ 11,271'. TOOH W/ 30 JTS 2-7/8"EUE TBG. SDFN W/ EOT @ 10,316'.
12/4/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON CHECKING PRESSURE ON WELL. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WOR	39		P		SICP 0 PSI. SITP 100 PSI. BLEED PRESSURE OFF WELL. TIH W/ 30 JTS 2-7/8" EUE TBG. RU POWER SWIVEL
	8:30 13:00	4.50	WOR	10		P		BREAK REVERSE CIRCULATION. DRILL UP 4-1/2" CBP REMAINS @ 11271'. CIRCULATE DOWN TO CMT @ 11317' SLM. CIRCULATE WELL CLEAN
	13:00 6:30		WOR	39		P		LD 28 JTS WORK STRING. TOOH W/ 314 JTS 2-7/8"EUE TBG & X-OVER. LD 13 JTS 2-3/8"EUE WORK STRING, BIT SUB & BIT. TIH W/ NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2"OD PBGA (W/ DIP TUBE), 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 6' X 2-7/8"EUE PUP JT, 4 JTS 2-7/8"EUE TBG, TAC & 50 JTS 2-7/8"EUE TBG. SDFN
12/5/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 13:00	5.50	WOR	39		P		TIH W/ 260 JTS 2-7/8"EUE TBG. SET TAC @ 9854' IN 25K TENSION. SN @ 9990', EOT @10089'.
	13:00 15:00	2.00	WOR	28		P		ATTEND ONSITE FIELD VERIFICATION MEETING W/ RIG CREW, RICK SALAZAR & TROY ANDERTON
	15:00 17:00	2.00	WOR	16		P		ND BOP STACK. SDFN
12/6/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING RODS. FILL OUT & REVIEW
	7:30 10:00	2.50	WOR	18		P		SITP 0 PSI. SICP 400 PSI. BLEED PRESSURE & KILL CSG. REMOVE PUP JT FROM BELOW TBG HANGER. LAND TBG
	10:00 11:00	1.00	WOR	06		P		FLUS TBG W/ 70 BBL 2% KCL WTR.
	11:00 15:30	4.50	WOR	39		P		TRIP IN HOLE W/ 2-1/2" X 1-3/4" ROD PUMP, 10 1-1/2" WEIGHT RODS, 162 3/4" RODS, 115 7/8" RODS & 108 1" RODS. SPACE OUT W/ 2- 8', 1-4', 1-2' X 1" PONY RODS & 40' X 1-1/2" POLISH ROD
	15:30 16:00	0.50	WOR	18		P		FILL TBG W/ 1 BBL 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD.
	16:00 20:00	4.00	WOR	18		P		RD RIG. SLIDE PUMPING UNIT. PWOP

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CONOVER 3-3B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013505260000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/25/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled out cement & CBP @ 11330'. Pushed plug to 13804' and cleaned out to 13837'. EOT 10803'.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 July 16, 2014

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/23/2014	

CENTRAL DIVISION

ALTAMONT FIELD
CONOVER 3-3B3
CONOVER 3-3B3
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	CONOVER 3-3B3		
Project	ALTAMONT FIELD	Site	CONOVER 3-3B3
Rig Name/No.		Event	RECOMPLETE LAND
Start date	11/7/2013	End date	12/6/2013
Spud Date/Time	6/20/2011	UWI	CONOVER 3-3B3
Active datum	KB @6,074.0usft (above Mean Sea Level)		
Afe No./Description	162120/50194 / CONOVER 3-3B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
11/8/2013	11:00 14:30	3.50	MIRU	01		P		MOVE RIG TO LOCATION, SLIDE PUMPING UNIT & RIG UP
	14:30 15:30	1.00	PRDHEQ	18		P		WORK PUMP OFF SEAT WHILE PUMPING 60 BBLS HOT 2% KCL WTR DOWN TBG. FLUSH RODS & TBG W/ 60 BBLS 2% KCL WTR
	15:30 17:00	1.50	PRDHEQ	39		P		TOOH W/ 108 1" RODS & 104 7/8" RODS. SDFN
11/9/2013	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING UP BOP. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	PRDHEQ	39		P		CONTINUE TOOH W/ RODS & PUMP
	11:00 13:00	2.00	PRDHEQ	16		P		ND WELLHEAD. NU BOP.
	13:00 17:00	4.00	PRDHEQ	39		P		RELEASE TAC. TOOH W/310 JTS 2-7/8"EUE TBG, TAC, 4 JTS 2-7/8"EUE TBG, 4' X 2-7/8"EUE PUP JT, SN, PBGA, 2 JTS 2-7/8"EUE TBG & SOLID NO/GO. SDFN
11/10/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
11/11/2013	6:00 6:00	24.00	PRDHEQ	18		P		SHUT DOWN FOR WEEKEND
11/12/2013	6:00 7:30	1.50	WLWORK	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP WIRE LINE TRUCK. FILL OUT & REVIEW JSA
	7:30 13:30	6.00	WLWORK	26		P		RU WIRELINE UNIT. RIH W/ 3.5" GUAGE RING. SET DOWN @ 13505'. POOH. RIH W/ 5.9" OD GUAGE RING. SET DOWN ON LINER TOP @ 11202'. POOH. RIH & SET 4-1/2" CBP @ 11330. DUMP BAIL 1 SX CMT ON CBP. RD WIRELINE UNIT
	13:30 14:30	1.00	WOR	18		P		FILL CSG W/ 330 BBLS 2% KCL WTR. PRESSURE TEST CSG TO 1000 PIS. TESTED GOOD
	14:30 17:30	3.00	WOR	16		P		ND BOP. NU FRAC STACK. PRESSURE TEST STACK TO 10000 PSI. TESTED GOOD. SDFN
11/13/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PRESSURE TESTING CSG. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	WOR	18		P		PRESSURE UP ON CSG TO 4500 PSI W/ RIG PUMP. CONTINUE PRESURE TEST W/ WEATHERFORD UNIT. COULD NOT GET PRESSURE ABOVE 6200 PSI. BLEED PRESSURE OFF WELL. OPEN SURFACE CSG VALVE. PRESSURE UP TO 2500 PSI. STARTED CIRCULATING UP SURFACE CSG. SHUT WELL IN. LOST 1000 PSI IN 5 MINUTES. BLEED REMAINING PRESSURE OFF WELL.
	10:30 14:00	3.50	WOR	16		N		ND FRAC STACK. NU BOP.
	14:00 17:30	3.50	WOR	18		N		TIH W/ 7" PKR TO 2044'. ISOLATE CSG LEAK 1791' TO 2044' (CSG REPAIRED @ 1936'). SDFN
11/14/2013	6:00 6:00	24.00	PRDHEQ	18		N		RIG SHUT DOWN FOR CONSULTANT QUARTERLY SAFETY MEETING

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
11/15/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PRESSURE TESTING CSG. FILL OUT & REVIEW JSA
	7:30 15:30	8.00	WOR	18		N		ISOLATE CSG LEAK 1949' TO 1966'. CIRCULATE OIL FROM WELL BORE. TOOH W? TBG & PKR
	15:30 19:30	4.00	WOR	16		N		ND BOP & TBG HEAD. SPEAR 7" CSG & LOWER TO NEUTRAL WEIGHT. LAND 7" CSG. NU TBG HEAD & BOP. SDFN
11/16/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON OVER HEAD LOADS. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WLWORK	18		N		RU WIRELINE UNIT & RUN CCL LOG FROM 2500' TO SURFACE
	11:30 14:30	3.00	WOR	18		N		RIH W/ HYDRAULIC CUTTER DRESSED TO CUT 7" CSG. CUT CSG @ 2020', 15' BELOW CSG COLLAR. POOH W/ TBG & CUTTER.
11/17/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN CSG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WOR	42		N		SPEAR 7" CSG. POOH TO FIRST CSG COLLAR. UNABLE TO BREAK CONNECTION W/ CSG TONGS. COLLAR BROKE ON BOTTOM SIDE. ORDER & WAIT ON 7" CSG COLLAR
	9:30 13:30	4.00	WOR	06		N		LD TOP JT CSG. CIRCULATE OIL FROM WELL BORE.
	13:30 17:30	4.00	WOR	24		N		FILL OUT HOT WORK PERMIT. HOLD SAFETY MEETING ON HEATING CSG COLLARS & LAYING DOWN CSG. LD 22 TTL JTS 7" 29# CSG, CIRCULATING OIL FROM WELLBORE & HEATING COLLARS AS NEEDED
11/18/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN 7" CSG & HEATING CSG COLLARS
	7:30 12:30	5.00	WOR	24		P		FILL OUT HOT WORK PERMIT. CIRCULATE OIL FROM WELLBORE. LD 23 JTS 7" 29# CSG & CSG CUT (45 JTS + CUT TTL). RD CSG EQUIPMENT. TALLY CSG PULLED FROM WELL. SDFN
11/19/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP DRILL COLLARS. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WOR	24		N		TIH W/ 8-5/8" OD FLAT BOTTOM SHOE, SKIRTED MILL, X-OVER, 6 4-3/4" OD DRILL COLLARS & X-OVER & 57 JTS 2-7/8"EUE TBG.
	10:00 10:30	0.50	WOR	18		N		RU POWER SWIVEL
	10:30 12:30	2.00	WOR	18		N		ATTEMPT TO WORK SHOE OVER CUT CSG W/ NO SUCCESS
	12:30 14:00	1.50	WOR	39		N		RD POWER SWIVEL. TOOH W/ TBG & SKIRTED MILL ASSEMBLY.
	14:00 16:00	2.00	WOR	42		N		WAIT ON CUT LIP GUIDE FOR SKIRTED MILL.
11/20/2013	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP POWER SWIVEL. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	WOR	18		N		RU POWER SWIVEL. PU 1 JT TBG. WORK SKIRTED MILL OVER 7" CSG TOP. MILL OFF 1' (2020' - 2021'). RD POWER SWIVEL
	11:00 13:00	2.00	WOR	39		N		TOOH W/ 57 JTS 2-7/8"EUE TBG. LD DRILL COLLARS & SKIRTED MILL
	13:00 14:00	1.00	WOR	18		N		PREP 7" CSG FOR PICK UP. SDFN
	6:00 7:30	1.50	WOR	28		N		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP CSG. FILL OUT & REVIEW JSA
11/21/2013	7:30 12:00	4.50	WOR	24		N		RU CSG EQUIPMENT. MU EXTERNAL CSG PATCH & RIH W/ 49 JTS 7" LTC P-110 CSG. WORK EXTERNAL CSG PATCH OVER 7" CSG CUT. RD CSG EQUIPMENT.
	12:00 17:00	5.00	WOR	16		N		ND BOP. SET 7" CSG SLIPS W/ 125,000# PULLED ON CSG. PRESSURE TES CSG TO 4500 PSI. TESTED GOOD. CUT 7" CSG. NU TBG HEAD. NU 10K FRAC VALVE. PRESSURE TEST CSG TO 8000 PSI FOR 15 MINUTES. TESTED GOOD. BLEED PRESSURE OFF WELL. SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
11/22/2013	6:00 7:30	1.50	STG01	28		P		CT TGSM & JSA (NU PROCEDURES)
	7:30 11:30	4.00	STG01	16		P		NU & TEST STACK TO 10K
	11:30 14:30	3.00	STG01	21		P		RU WIRE LINE UNIT, PERFORATE STAGE 1 11,294 TO 11,031 W/ 1000 PSIG ENDING PSIG 800, SWI RD WIRE LINE
11/23/2013	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION, HSM, PUMPING SAND FRAC 400# SICP
	7:30 16:00	8.50	WBP	18		P		MIRU, WEATHERFORD FRAC EQUIP, HSM.
	16:00 19:00	3.00	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 8060 PSI. OPEN WELL. SICP 0 PSI. BREAK DOWN STAGE 1 PERFORATIONS 11031' TO 11294', W/ 54 HOLES, AT 5114 PSI, PUMPING 10 BPM. ISIP 4603 PSI. F.G. .84 5 MINUTE 4475 PSI. 10 MINUTE 4436 PSI. TREATSTAGE 1 AS PER PROCEDURE, W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF, 8500 GAL FR WATER, 8000 GAL 20# DYNA FRAC GEL, 100 MESH SAND, 17000 GAL FR WATER FLUSH, 13333 GAL .5 # TLC 30/50, 20001 GAL 1# TLC 30/50, 20000 GAL 2# TLC 30/50 , 11111 GAL 3# TLC 30/50, FLUSH W/ 410 BBLS FR WATER. ISIP = 4299 PSI FG. 81 MAX RATE = 72 BBLS MIN AVG RATE = 63 BBLS MIN MAX PSI = 6440 AVG PSI = 5528 TOTAL FLUID PUMPED = 3040 BBLS SAND = 103100 # SHUT WELL IN, PUMP 10# BRINE THROUGH PUMPS & LINES, WELLHEAD. SDFN. DIESEL USED = 96 GAL PROPANE USED = 2200 GAL
11/24/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, PUMPING ACID & PERFORATING SICP = 1050#
	7:30 12:30	5.00	WLWORK	21		P		R/U WIRELINE, EQUALIZE LUBRICATOR, RIH SET 4 1/2" CBP @ 11026', PERF STAGE AS PER DESIGN W/ 3 1/8" HSC EXPINDABLE GUN LOADED W/ 22.7 GR CHG, 3 SPF, 120 DEG PHASING, IN PERFS FROM 10713' - 10991' ,20' NET FT. 60 SHOTS, 2 RUNS RUN # 1 PERFS 10890' - 10991' RUN # 2 PERFS 10713' - 10883' , HAD MISRUN, POOH, REPAIR SWITCH, RIH SHOOT TOP 4 SHOTS. WHP =1050PSI, 0 PSI AFTER PERFORATING X/O TO ACID .

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:30 14:00	1.50	STG02	35		P		UNLOAD & MIX ACID, R/U WEATHERFORD ACID PUMPS, HSM, PSI TEST PUMPLINES TO 8077# 2 ND STAGE, PERFS 10713' - 10991', BREAKDOWN PERFS @ 5289# @ 9 BBLS MIN. TREAT W/ 875 GAL NPD, 20 BBLS SPACER, 10000 GAL 15% HCL DROP 90 BIO BALLS, PUMP 10000 GAL 15% HCL, FLUSH W/ 418 BBLS 2% KCL. ISIP = 4377 PSI 5 MIN = 4270 PSI 10 MIN = 4170 PSI 15 MIN = 4106 PSI SHUT WELL IN BLEED OFF PUMP LINES, MAX PSI = 6601 AVG PSI = 5124 MAX RATE = 43 BBLS MIN AVG RATE = 28 BBLS MIN FG = .84 HAD PROBLEMS W/ BALL DROPPER, HAD TOO SHUT DOWN BLEED OFF PSI TO GET BALLS DROPPED. X/O TO WIRELINE
	14:00 16:30	2.50	WLWORK	21		P		STAGE #3 R/U WIRELINE, EQUALIZE LUBRICATOR, RIH SET 7" CBP @ 10686', PERF STAGE STAGE AS PER DESIGN W/ 3 1/8" HSC, EXPINDABLE GUN, LOADED W/ 22.7 GR CHG, 3 SPF, 120 DEG PHASING, IN PERFS FROM 10446' - 10676', 15' NET FT. 45 SHOTS, 2 RUNS RUN # 1 WHP 3000# PSI BEFORE PERFED, 2200 PSI AFTER PERFORATING X/O TO ACID .
	16:30 20:30	4.00	STG03	35		P		STAGE #3,R/U WEATHERFORD ACID PUMPS, HSM, PSI TEST PUMPLINES TO 8093# 3 RD STAGE PERFS 10446 - 10776', BREAKDOWN PERFS @ 5289# @ 11BBLS MIN. ISIP 4692# TREAT W/ 875 GAL NPD, 20 BBLS SPACER, 10000 GAL 15% HCL DROP 70 BIO BALLS, PUMP 10000 GAL 15% HCL, FLUSH W/ 407 BBLS 2% KCL. ISIP = 4120 PSI 5 MIN = 3995 PSI 10 MIN = 3905 PSI 15 MIN = 3819 PSI MAX PSI = 6995 AVG PSI = 5417 MAX RATE = 40 BBLS MIN AVG RATE = 27 BBLS MIN FG = .82 R/D WIRELINE & FRAC CREWS. 8 30 PM T/O TO FB CREW OPEN ON 12/64 CHOKE @ 3200 PSI SDFN DIESEL USED = 96 GAL PROPANE USED = 800 GAL 2% KCL PUMPED = 900 BBLS
11/25/2013	18:00 23:00	5.00	FB	19		P		, 900 PSI, OPENED CHOKE UP TO FULL OPEN, FLOWED 316 BBLS TO 6AM, 50 PSI
	1:00 18:00		FB	19		P		OPENED WELL ON 12 CHOKE @ 2900 PSI, FLOWED 319 BBLS TO 6AM,
11/26/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN FRAC STACK. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	16		P		FILL OUT HOT WORK PERMIT. ND FRAC STACK. NU BOP
	11:30 17:30	6.00	WOR	15		P		SICP 80 PSI. ATTEMPT TO KILL WELL, BULL HEADING 286 BBLS 9.6 PPG BRINE WTR @ 2000 PSI FINAL PUMPING PRESSURE. SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
11/27/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WOR	15		P		SICP 50 PSI.SLOWLY BLEED.GAS OFF WELL
	9:30 15:00	5.50	WOR	39		P		TALLY IN HOLE W/ 6" OD BIT, BIT SUB, SEAT NIPPLE & 336 JTS 2-7/8"EUE TBG, KILLING TBG AS NEEDED. TAG 7"CBP @ 10683' SLM.
	15:00 16:00	1.00	WOR	16		P		RU POWER SWIVEL.
	16:00 19:00	3.00	WOR	18		P		DRILL CBP @ 10683'. CIRCULATE BOTTOMS UP. KILL TBG. RD POWER SWIVEL. LD 2 JTS 2-7/8"EUE TBG. SDFN
11/28/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WOR	18		P		SITP 100 PSI. SICP 100 PSI. BLEED PRESSURE OFF TBG & CSG
	8:30 10:00	1.50	WOR	39		P		TIH TO LINER TOP @ 10985'.
	10:00 13:00	3.00	WOR	18		P		RU POWER SWIVEL.BREAK REVERSE CIRCULATION & DRILL ON CBP 1 HR. CIRCULATE OIL FROM WELLBORE. RD POWER SWIVEL
	13:00 16:30	3.50	WOR	39		P		TOOH W/ 2-7/8" TBG & 6" BIT ASSEMBLY. TIH W/ 3-5/8" OD BIT, BIT SUB, 13 JTS 2-3/8"EUE TBG, X-O & 100 JTS 2-7/8"EUE TBG. SDFN
11/29/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
11/30/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
12/1/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
12/2/2013	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR THANKSGIVING HOLIDAY
12/3/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SLIPS, TRIPS & FALLS. FILL OUT & REVIEW JSA.
	7:30 9:00	1.50	WOR	18		P		SICP 1050 PSI. SITP 1050 PSI. OPEN CSG TO FLOW BACK TANK. KILL TBG W/ 20 BBLs 10 PPG BRINE WTR.
	9:00 11:30	2.50	WOR	39		P		TIH W/ 232 JTS 2-7/8"EUE TBG. TAG CBP REMAINS @ 11001'
	11:30 12:30	1.00	WOR	18		P		RU POWER SWIVEL. PUMP 21 BBLs 2% KCL WTR TO BREAK CIRCULATION
	12:30 17:00	4.50	WOR	10		P		DRILL ON CBP REMAINS FOR 20 MINUTES. CONTINUE IN HOLE TO 4-1/2" CBP @ 11,023' SLM. DRILL CBP @ 11,023'. CIRCULATE OIL & GAS FROM WELLBORE. RIH & TAG FILL @ 11,271'. TOOH W/ 30 JTS 2-7/8"EUE TBG. SDFN W/ EOT @ 10,316'.
12/4/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON CHECKING PRESSURE ON WELL. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	WOR	39		P		SICP 0 PSI. SITP 100 PSI. BLEED PRESSURE OFF WELL. TIH W/ 30 JTS 2-7/8" EUE TBG. RU POWER SWIVEL
	8:30 13:00	4.50	WOR	10		P		BREAK REVERSE CIRCULATION. DRILL UP 4-1/2" CBP REMAINS @ 11271'. CIRCULATE DOWN TO CMT @ 11317' SLM. CIRCULATE WELL CLEAN
	13:00 6:30		WOR	39		P		LD 28 JTS WORK STRING. TOOH W/ 314 JTS 2-7/8"EUE TBG & X-OVER. LD 13 JTS 2-3/8"EUE WORK STRING, BIT SUB & BIT. TIH W/ NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2"OD PBGA (W/ DIP TUBE), 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 6' X 2-7/8"EUE PUP JT, 4 JTS 2-7/8"EUE TBG, TAC & 50 JTS 2-7/8"EUE TBG. SDFN
12/5/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA.
	7:30 13:00	5.50	WOR	39		P		TIH W/ 260 JTS 2-7/8"EUE TBG. SET TAC @ 9854' IN 25K TENSION. SN @ 9990', EOT @ 10089'.
	13:00 15:00	2.00	WOR	28		P		ATTEND ONSITE FIELD VERIFICATION MEETING W/ RIG CREW, RICK SALAZAR & TROY ANDERTON
	15:00 17:00	2.00	WOR	16		P		ND BOP STACK. SDFN
12/6/2013	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING RODS. FILL OUT & REVIEW
	7:30 10:00	2.50	WOR	18		P		SITP 0 PSI. SICP 400 PSI. BLEED PRESSURE & KILL CSG. REMOVE PUP JT FROM BELOW TBG HANGER. LAND TBG
	10:00 11:00	1.00	WOR	06		P		FLUS TBG W/ 70 BBLs 2% KCL WTR.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
3/20/2014	11:00 15:30	4.50	WOR	39		P		TRIP IN HOLE W/ 2-1/2" X 1-3/4" ROD PUMP, 10 1-1/2" WEIGHT RODS, 162 3/4" RODS, 115 7/8" RODS & 108 1" RODS. SPACE OUT W/ 2- 8', 1-4', 1-2' X 1" PONY RODS & 40' X 1-1/2" POLISH ROD
	15:30 16:00	0.50	WOR	18		P		FILL TBG W/ 1 BBL 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD.
	16:00 20:00	4.00	WOR	18		P		RD RIG. SLIDE PUMPING UNIT. PWOP
	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION . HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	MIRU	01		P		MOVE RIG TO LOCATION.PULL TEST ANCHORS,SPOT & R.U. RIG.
	10:30 14:30	4.00	WOR	39		P		UNSEAT PUMP & FLUSH W/ 60 BBLs,L.D. PLOISH ROD, POOH W/ 2X8'X1",2'X1",4'X1" PONYS,108-1",115-7/8,162-3/4, L.D. 2 1/2 X 1- 3/4 X 38' PUMP FLUSHING AS NEEDED.
3/21/2014	14:30 16:30	2.00	WOR	16		P		ND WELLHEAD. NU BOP
	16:30 18:30	2.00	WOR	39		P		RELEASE TAC. TOOH W/ 120 JTS 2-7/8"EUE TBG. SDFN
	6:00 8:00	2.00	WOR	28		P		RIG CREW ATTENDED BASIC MONTHLY SAFETY MEETING. TRAVEL TO LOCATION. FILL OUT & REVIEW JSA
3/22/2014	8:00 18:30	10.50	WOR	39		P		TOOH W/ 188 JTS 2 7/8"EUE TBG ,7"TAC, 4 JTS 2 7/8"EUE TBG, 4'X 2-7/8"EUE PUP JT, SEAT NIPPLE ,2 X 2-7/8"EUE PUP JT, 5-1/2" OD PBGA, 2 JTS 2 7/8"EUE TBG, 5 3/4" OD SOLID NO-GO. TIH W/ 3-3/4" OD BLADED MILL, FLAPPER VALVE, 1 JT 2-3/8"EUE TBG,FLAPPER VALVE, 17 JTS 2-3/8"EUE TBG, SAFETY JT, BAILER, 76 JTS 2-3/8"EUE TBG,X-OVER & 253 JTS 2 7/8"EUE TBG. TAG LINER TOP @ 10,992' SLM. ATTEMPT TO WORK MILL INTO LINER. UNABLE TO DO SO. RU POWER SWIVEL. WORK MILL INTO LINER. RD POWER SWIVEL. LD 2 JTS 2-7/8"EUE TBG. SDFN
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) RIGGING UP POWER SWIVEL
	7:00 14:00	7.00	PRDHEQ	04		P		BLEED OFF WELL, RIH W/ 12 JTS 2 7/8" TBG, TAG FILL @ 11,310', R/U POWER SWIVEL, PUMP 2 BBLs MIN DOWN CSG, CLEAN OUT FILL, DRILL UP CEMENT & CBP @ 11,330', R/D SWIVEL, PUSH PLUG TO 13,804', TAG UP , R/U SWIVEL, CLEAN OUT TO 13,837', R/D SWIVEL
3/23/2014	14:00 18:00	4.00	PRDHEQ	39		P		L/D 30 JTS 2 7/8" TBG, POOH TO DERRICK W/ 310 JTS 2 7/8" TBG, SECURE WELL SDFW, EOT @ 3058'
	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SDFW
	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SDFW
3/25/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WOR	24		P		TOOH W/ 2 JTS 2-7/8"EUE TBG. LD 94 JTS 2-3/8"EUE TBG & BAILER ASSEMBLY
	9:30 13:00	3.50	WOR	39		P		TIH W/ 5-3/4" OD NO/GO, 2 JTS 2-7/8"EUE TBG, 5-1/2" OD PBGA, 2' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 4' X 2-7/8"EUE PUP JT, 4 JTS 2-7/8"EUE TBG, TAC & 332 JTS 2-7/8"EUE TBG. SET TAC IN 20K TENSION @ 10569'. SN @ 10704'. EOT @ 10803'.
	13:00 14:00	1.00	WOR	16		P		ND BOP. NU WELL HEAD
	14:00 15:30	1.50	WOR	06		P		FLUSH TBG W/ 70 BBLs 2% KCL WTR
	15:30 18:00	2.50	WOR	39		P		TIH W/ 2-1/2" X 1-1/2" RHBC PUMP, 17 WEIGHT RODS(7 NEW), 175 3/4" RODS (13 NEW) & 60 7/8" RODS. PU POLISH ROD & SDFN
3/26/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING RODS. FILL OUT & REVIEW JSA
	7:30 9:30	2.00	WOR	39		P		CONTINUE TIH W/ 70 7/8" RODS, 130 TTL (15 NEW), & 102 1" RODS. SPACE OUT W/ 2' & 8' PONY RODS.
	9:30 10:30	1.00	WOR	06		P		FILL TBG W/ 25 BBLs 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD
	10:30 15:00	4.50	RDMO	02		P		RD RIG. SLIDE UNIT. PWOP. MOVE TO THE AYERS TRUST 2-15C4

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: CONOVER 3-3B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U	9. API NUMBER: 43013505260000
5. PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2016	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached proposed procedure along with current and post WBD's.

Approved by the
September 14, 2016
Oil, Gas and Mining

Date: _____
By: DeKQ Quif

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/8/2016	



Clean-out and Acidize Conover 3-3B3

API #: 4301350526

Sec. 3, T2S – R3W

Latitude = 40°20'30.301"N Longitude = 110°12'45.817"W

Altamont Field

Duchesne County, Utah

AFE # Pending

Objective : POOH w/ pump and rods. POOH with tubing. Clean out liner, and pump an acid wash. Clean out 7" casing. Isolate LGR perforations with plug and packer and pump 1 acid stage. RIH with new production BHA. RIH with new pump and new rod design.

Prepared by: _____
Michael Walt

Conover 3-3B3
Clean-out and Acidize

Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 40# N-80 LTC @ 4,507'	5,750	3,0090	916	737	8.835	8.679	surf
Intermediate Casing	7" 29# P-110 BTC special drift @ 11,197'	11,220	8,510	929	955	6.184	6.125	4,393'
Production Liner	4-1/2" 13.5# P-110 LTC @ 11,002' – 13,900'	12,410	10,670	422	338	3.92	3.795	TOL

Present wellbore condition

The well is currently down with a pump failure and producing 35 BOPD, 70 MCFD, and 170 BWPD.

Procedure

1. Slide Rotaflex back. MIRU WOR
2. POOH with pump and rods.
3. ND wellhead, NU BOP, and POOH with production tubing.
4. PU and RIH with a 3-3/4" bit and scraper and clean out to PBTD (13,900')
5. POOH to liner top (11,002'), RU acidizers, and pump 5,000 gals 15% HCl w/ additives as per chemical techs proposal.
6. POOH with bit and scraper.
7. PU and RIH with 6" bit and scraper, and clean out to the liner top @ 11,002. POOH with bit and scraper.
8. PU and RIH with plug and packer. Set plug @ 10,994'. PU and set packer @ 10,426'. Test casing to 1,000 psi for 15 minutes.
9. RU acidizers and pump 25,000 gallons of 15% HCl.
10. Release packer, RIH and latch plug, release plug and POOH.
11. PU and RIH with production BHA.
12. Set tubing anchor with appropriate tension @ ~11,960'. Land tubing, ND BOP and NU tree.
13. PU & RIH with pump and rods.
14. Seat pump, fill and test tubing.
15. PU polished and test stroke pump with rig. Hang off rods to make sure that the pump is not tagging.
16. RDMO workover rig, slide in rotaflex, and turn the well over to operator.



Wellbore Schematic as of 3-19-2015

Company Name: El Paso Exploration & Production

Last Updated: January 14, 2016

Well Name: **Conover 3-3B3**

By: Walt

Field, County, State: Altamont - Bluebell, Duchesne, Utah

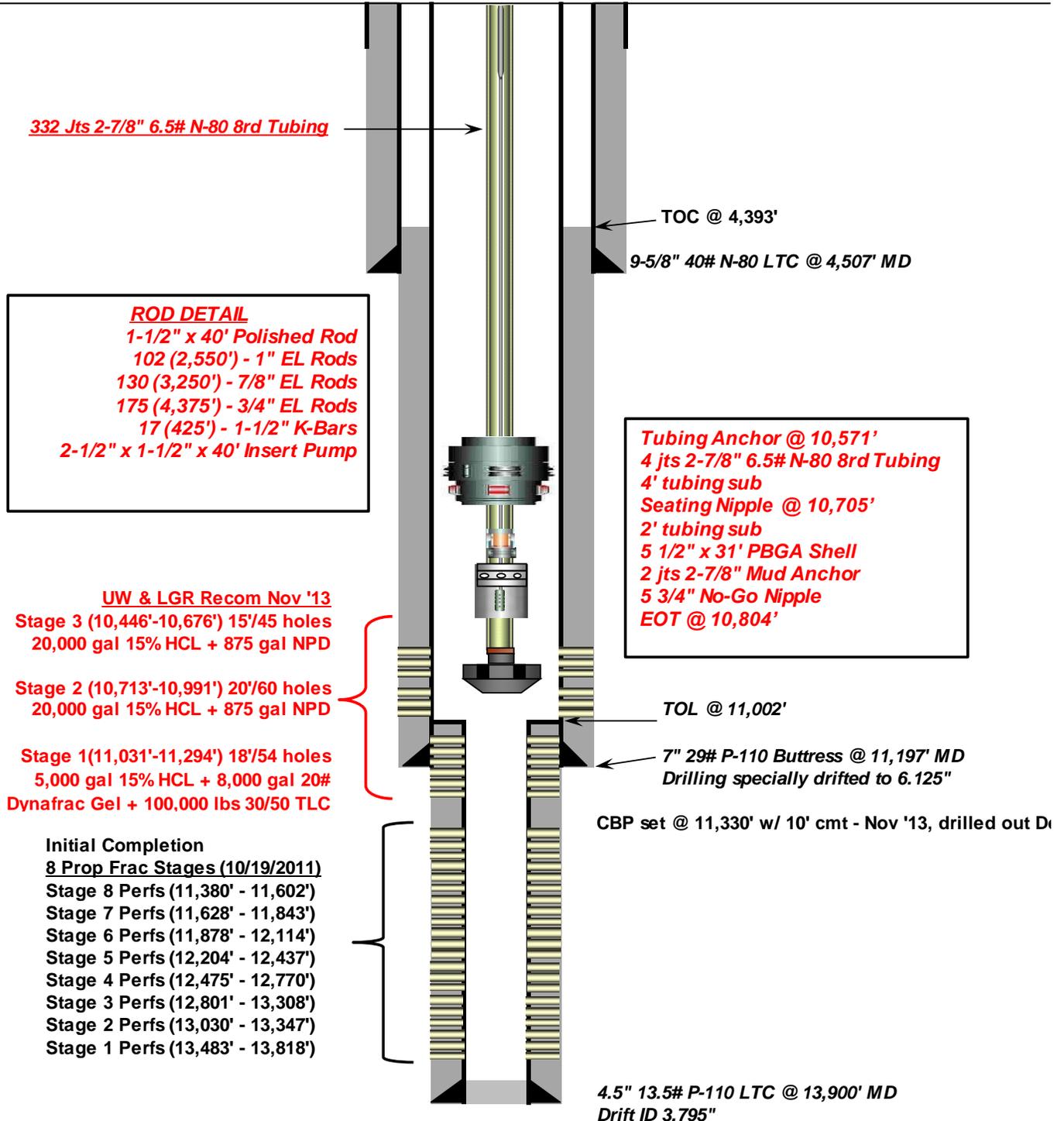
TD: 13,900'

Surface Location: Lat: 40° 20' 30.301" N Long: 110° 12' 45.817" W

BHL: _____

Producing Zone(s): Wasatch

Elevation: _____





Proposed Wellbore Schematic

Company Name: El Paso Exploration & Production

Last Updated: September 7, 2016

Well Name: Conover 3-3B3

By: Walt

Field, County, State: Altamont - Bluebell, Duchesne, Utah

TD: 13,900'

Surface Location: Lat: 40° 20' 30.301" N Long: 110° 12' 45.817" W

BHL: _____

Producing Zone(s): Wasatch

Elevation: _____

~339 Jts 2-7/8" 6.5# N-80 8rd Tubing

TOC @ 4,393'

9-5/8" 40# N-80 LTC @ 4,507' MD

ROD DETAIL

1-1/2" x 40' Polished Rod
 136 (3,400') - 1" EL Rods
 156 (3,900') - 7/8" EL Rods
 159 (3,975') - 3/4" EL Rods
 22 (550') - 1-1/2" K Bars
 2" x 1-1/2" x 38' Insert Pump

BHA Detail

2-7/8" x 2-3/8" XO @ ~10,852'
 ~31 jts 2-3/8" 4.7# N-80 8rd tbg
 4' tubing sub
 Seating Nipple @ ~11,848'
 6' tubing sub
 2307 Desander
 3 jts 2-3/8" tubing
 Tech-Tach Tubing Anchor
 Bull Plug
 EOT @ ~11,961'

UW & LGR Recom Nov '13
 Stage 3 (10,446'-10,676') 15'/45 holes
 20,000 gal 15% HCL + 875 gal NPD

Stage 2 (10,713'-10,991') 20'/60 holes
 20,000 gal 15% HCL + 875 gal NPD

Stage 1(11,031'-11,294') 18'/54 holes
 5,000 gal 15% HCL + 8,000 gal 20#
 Dynafrac Gel + 100,000 lbs 30/50 TLC

TOL @ 11,002'

7" 29# P-110 Buttress @ 11,197' MD
 Drilling specially drifted to 6.125"

Initial Completion

8 Prop Frac Stages (10/19/2011)

- Stage 8 Perfs (11,380' - 11,602')
- Stage 7 Perfs (11,628' - 11,843')
- Stage 6 Perfs (11,878' - 12,114')
- Stage 5 Perfs (12,204' - 12,437')
- Stage 4 Perfs (12,475' - 12,770')
- Stage 3 Perfs (12,801' - 13,308')
- Stage 2 Perfs (13,030' - 13,347')
- Stage 1 Perfs (13,483' - 13,818')

CBP set @ 11,330' w/ 10' cmt - Nov '13,
 drilled out Dec '13

4.5" 13.5# P-110 LTC @ 13,900' MD
 Drift ID 3.795"

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: CONOVER 3-3B3
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013505260000
PHONE NUMBER: 713 997-5138 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1145 FNL 1599 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Acidized with 30000 gals 15% HCL. See attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2016**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5138	TITLE Consultant
SIGNATURE N/A	DATE 10/12/2016	

CENTRAL DIVISION

ALTAMONT FIELD
CONOVER 3-3B3
CONOVER 3-3B3
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	CONOVER 3-3B3		
Project	ALTAMONT FIELD	Site	CONOVER 3-3B3
Rig Name/No.	PEAK/1900/, PEAK/1900/	Event	WORKOVER LAND
Start date	9/23/2016	End date	
Spud Date/Time	6/20/2011	UWI	CONOVER 3-3B3
Active datum	KB @6,074.0usft (above Mean Sea Level)		
Afe No./Description	167185/57464 / CONOVER 3-3B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
9/25/2016	7:00 7:30	0.50	MIRU	01		P		HOLD TGSM AND FILL OUT JSA ON MOVING RIG AND DEFENSIVE DRIVING
	7:30 8:30	1.00	MIRU	01		P		SLIDE ROTOFLEX AND MI RIG
	8:30 10:00	1.50	MIRU	01		P		SPOT RIG AND RIG UP WHILE PUMPING 60 BBLS 2% KCL DOWN CASING
	10:00 12:00	2.00	UNINARTL T	03		P		LAY DOWN POLISH ROD, STRIP ON ROD STRIPPING TABLE AND WORK ROD PUMP OFF SEAT WHILE PUMPING 2% KCL DOWN CASING. PICK UP POLISH ROD
	12:00 13:00	1.00	UNINARTL T	18		P		FLUSH RODS WHILE WORKING RODS TO ALLOW TUBING TO FLUSH WITH 60 BBLS 2% KCL
	13:00 16:45	3.75	UNINARTL T	18		P		POOH WITH 102 1" EL RODS (82 SLK, 20 W/G) 130-7/8" EL RODS W/G, JUNKED 2 1 W/BAD GUIDES AND 1 GALDED PIN, LAY DOWN 37- 3/4" RODS W/G (18 BECAUSE OF RODSTAR DESIGN CHANGE AND 19 TO BE REPLACED W/ SLIM HOLE ROD GUIDES IN NEW DESIGN
	16:45 19:00	2.25	PRDHEQ	16		P		CASING AND TUBING HAVE BEEN OPEN AND DEAD WHILE PULLING RODS OUT OF WELL. NIPPLE DOWN WELL HEAD, PICK DOUNUT UP AND INSTALL PERFORATED SUB, SET DOUNUT IN WELLHEAD AND NIPPLE UP WEATHERFORD 5K DOUBLE BOP, CLOSE PIPE RAMS ON LANDING JOINT AND PRESSURE TEST BOP, 5 MINUTES LOW PRESSURE TEST AND 15 MINUTES @ 5000 PSI.
9/27/2016	7:00 7:30	0.50	UNINSTUB	28		P		RELEASE TAC @ 10569'. SECURE WELL SHUT DOWN FOR EVENING, W/ CASING TURNED TO TREATOR
9/27/2016	7:30 14:30	7.00	UNINSTUB	39		P		TGSM, FILLOUT AND REVIEW JSA, (BODY POSITIONING, SLIPS TRIPS AND FALLS. BLEED OFF CASING AND TUBING. FLUSH TUBING W/ 25 BBLS 2% KCL
	14:30 15:00	0.50	UNINSTUB	18		P		RIG UP TUBOSCOPE TUBING SCANNERS AND POOH SCANNING TUBING WITH 254 YELLOW, 55 BLUE (42 ROD WEAR, 13 PITTING) AND 27 RED (22 ROD WEAR AND 5 PITTING)
	15:00 15:30	0.50	WBP	28		P		LAY DOWN BOTTOM HOLE ASSEMBLY
	15:30 16:30	1.00	WBP	18		P		HOLD PRE RIG UP MEETING WITH GOSLIN SERVICES ON HYDROTESTING TUBING
						P		PICK UP 3 3/4" ROCK BIT, 4 1/2" CASING SCRAPER AND BIT SUB. RIG UP HYDROTESTERS AND TALLEY AND TEST 8 JOINTS 2 3/8" TUBING TO 8500 PSI WHILE TRIPPING INTO WELL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	16:30 18:30	2.00	WBP	18		N		WORK ON HYDROTEST TRUCK TOOLS TO GET TOOLS TO HOLD PRESSURE.
	18:30 19:30	1.00	WBP	18		P		CONTINUE TRIPPING INTO WELL WITH 46 JTS TTL. EOT @ 1450' SHUT WELL IN WITH CASING TURNED TO TREATOR. USED 100 GALLONS PROPANE, 75 GALLONS DIESEL AND PUMPED 165 BBL 2% KCL
9/28/2016	7:00 7:30	0.50	WBP	28		P		TGSM, FILL OUT AND REVIEW JSA ON HYDROTESTING TUBING AND PICKING UP AND LAYING DOWN TUBING. BLEED OFF CASING AND FLUSH TUBING W/20 BBL
	7:30 20:00	12.50	WBP	18		P		RIG UP HYDROTESTER AND CONTINUE IN HOLE TESTING 46 JTS 2 3/8" TUBING (92 TOTAL) CHANGE OVER TO 2 7/8" PIPE HANDLING EQUIPMENT AND 2 7/8" HYDROTEST TOOLS AND CONTINUE INTO WELL TESTING 288 JTSW 2 7/8" TUBING. RIG DOWN HYDROTESTER AND CONTINUE RUNNING IN HOLE W/ YELLOW BAND TUBING FROM YARD TIH W/ TOTAL OF 342 JTS OF 2 7/8" TUBING. TAGGED FILL @ 13864' (10' IN ON JT 343) POOH STANDING 45 STANDS IN DERRICK TO GET ABOVE THE LINER EOT @ 11,255'. SECURE WELL TURN CASING TO TREATOR. SHUT DOWN FOR NIGHT
9/29/2016	8:00 9:00	1.00	WOR	17		P		TGSM, FILL OUT AND REVIEW RIG CREW JSA ON ACID WASH RIG UP
	9:00 10:30	1.50	STG01	18		N		WEATHERFORD ACID CREW TO BE HERE AT 9:00 ARRIVED AT 10:30
	10:30 12:30	2.00	STG01	35		P		PRESSURE TEST PUMP LINES TO 3000 PSI TEST GOOD. OPEN WELL, PUMP 45 BBL 2% KCL TO INSURE TUBING IS OPEN AFTER TD TAG WITH BIT, CASING FILLED 25 BBL INTO FLUSH. PUMP 75 GALLONS MUTUAL SOLVENT, 3BBL 2% KCL PAD FOLLOWED BY 5000 GALLONS 15% HCL, 3 BBL 2% KCL, 30 GALLONS MULTI CHEM SCAEL INHIBATOR, 3 BBL PAD, 15 GALLONS MULTI CHEM CORROSION INHIBATOR AND FLUSH TO BIT WITH 55 BBL 2% KCL. ISIP @ 0 PSI. RIG DOWN ACID CREW,
	10:30 10:30	0.00	MIRU	01		P		MOVE IN AND RIG UP ACID FRAC CREW.
	12:30 13:00	0.50	PRDHEQ	17		P		OPEN CASING, PUMP 20 BBL 2% DOWN CASING TO KILL CASING
	13:00 19:00	6.00	PRDHEQ	39		P		POOH WITH 252 JOINTS 2 7/8" TUBING, STAND BACK 30 JOINTS 2 3/8" TUBING AND LAY DOWN 62 JTS 2 3/8" WORK STRING AND 3 3/4" BIT AND SCRAPER. P/U 6" ROCK BIT AND 7" CASING SCRAPER AND TIH WITH 192 JTS 2 7/8" TUBING. EOT @ 6085'. SECURE WELL TURN CASING TO TREATOR PUMPED 225 BBL KCL. USED 80 GALLONS DIESEL, USED 50 GALLONS PROPANE
9/30/2016	7:00 7:30	0.50	WBP	28		P		TGSM, FILL OUT AND REVIEW JSA. (OVERHEAD LOADS, LINE OF FIRE)
	7:30 12:30	5.00	WBP	39		P		CONTINUE TO TRIP INTO WELL WITH 6" BIT AND 7" CASING SCRAPER, TAGGED LT @ 10997' SPT, POOH WITH 346 JTS TUBING LAYING DOWN BIT AND SCRAPER
	12:30 17:30	5.00	WBP	39		P		PICK UP 7"-29LB TS RETRIEVABLE PLUG AND 7"-29 LB PACKER AND TIH TO 2408' WITH BP CENTER ELEMENTS. SET PLUG AND FILL CASING AND TUBING W/ 72 BBL 2% KCL AND PRESSURE TEST 7" CASING PATCH @ 2021' TO 1000 PSI FOR 15 MINUTES. TEST GOOD WITH NO PRESSURE ON 9 5/8" SURFACE CASING BLEED OFF CASING RELEASE 7 RBP AND TIH TO LINER TOP. SET RBP CENTER ELEMENTS @10,994' POOH WITH 18 JOINTS TUBING AND SET HD PACKER W/ CENTER ELEMENTS @ 10,405'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	17:30 19:00	1.50	WBP	08		P		FILL ANULUS WITH 135 BBLS 2% KCL AND PRESSURE TEST TO 1000 PSI FOR 15 MINUTES. TEST GOOD. BLEED WELLOFF AND SECURE WELL. SHUT DOWN FOR NIGHT. USED 75 GALLONS DIESEL, 75 GALLONS PROPANE PUMPED 250 BBLS 2% KCL
10/1/2016	6:00 6:30	0.50	STG02	28		P		SAFETY MEETING. RIGGING UP AND PUMPING ACID JOB
	6:30 8:00	1.50	STG02	18		P		RIG UP ACID EQUIPMENT TO PUMP ACID JOB DOWN 2 7/8" TUBING; HOLD PRE PUMP SAFETY MEETING. PRESSURE TEST PUMP LINES TO 9500 PSI
	8:00 10:30	2.50	STG02	35		P		PUMP 75 GALLONS MUTUAL SOLVENT FILLED TUBING WITH 26 BBLS 2% KCL PUMPED 45 BBLS 2% KCL AND AND SHUT DOWN. ISDP 5675, IN 2 MINUTES PRESSURE HAD FALLEN TO ZERO PUMP 5000 GALLON 15% HCL DROPPING 60 BIO BALLS, M FOLLOW WITH 2400 GALLONS BRINE AND 600 LBS ROCK SALT, PUMP 5000 GALLONS 15% HCL DROPPING 30 BIO BALLS AND PUMP 2000 GALLONS 10LB BRINE WITH 500 LBS ROCK SALT, PUMP 3 STAGE OF 5000 GALLONS ACID AND 30 BIO BALLS, FOLLOW WITH 2000 GALLONS OF 10LB BRINE AND 500 LBS ROCK SALT, PUMP 5000 GALLONS OF 15% HCL AND 30 BIO BALLS, FOLLOW WITH 2000 GALLONS 10LB BRINE AND 500 LBS ROCK SALT, PUMP LAST 5000 GALLON HCL AND PUMP 3 BBLS PAD PUMP 30 GALLONS SCALE INHIBATOR, 3 BBLS PAD AND 15 GALLONS CORROSION INHIBATOR. FLUSH WITH 91 BBLS KCL. 10 BBLS PAST BOTTOM PERF. WITH AVERAGE RATE OF 6.7 BPM AND AVERAGE PRESSURE OF 5333 PSI, MAX RATE OF 8.4 BPM AND MAX PRESSURE OF 6499
	10:30 11:45	1.25	STG02	18		P		ISIP 3793 PSI 5 MIN 3269 PSI 10 MIN 3012 PSI 15 MINUTE 2644 PSI @ 11:45 WELL WAS AT 0 PSI
	11:45 13:00	1.25	STG02	18		P		WAIT ON ACID
	13:00 16:00	3.00	WOR	39		P		RELEASE PACKER TIH AND CIRCULATE TOP OF PLUG CLEAN AND RELEASE BP. POOH WITH TUBING, LAYING DOWN BRIDGE PLUG AND PACKER
	16:00 17:30	1.50	WOR	39		P		CHANGE OVE TO 2 3/8" EQUIPMENT AND TIH WITH 2 3/8" BULL PLUG, 4 1/2" 13.5 LB TECH TACH TUBING ANCHOR, 3 JOINTS 2 3/8" TUBING, CAVANS 2307 DESANDER, 4' X 2 3/8" TUBING SUB, 2 3/8" PLUS 45 SEAT NIPPLE, 6' X 2 3/8" TUBING SUB AND 31 JTS 2 3/8" TUBING, X-OVER TO 2 7/8" TUBING EQUIPMENT AND TIH W/ 4 JTS 2 7/8" TUBING. EOT @ 1900'. SECURE WELL SDFD
10/2/2016	6:00 7:00	1.00	INSTUB	28		P		CT, TGSM, FILL OUT AND REVIEW JSA. RIGGING DOWN FLOOR AND BOP
	7:00 9:30	2.50	INSTUB	39		P		CONTINUE TRIPPING INTO WELL WITH PRODUCTION TUBING, SET TUBING ANCHOR IN 20K TENSION W/340 JTS 2 7/8" TUBING, 2 7/8" X 2 3/8" X-OVER, 31 JTS 2 3/8" TUBING, 6' X 2 3/8" TUBING SUB, 2 3/8" + 45, 4' X 2 3/8" TUBING SUB, WATHERFORD 2307 CAVANS DESANDER, 3 JOINTS 2 3/8" TUBING, 4 1/2" TECH TACH TAC, 2 3/8" BULL PLUG. S/N @11,828', TAC @ 11,952' , EOT @ 11,952'
	9:30 12:00	2.50	WOR	16		P		NIPPLE DOWN BOP AND NIPPLE UP WELLHEAD
	12:00 13:00	1.00	INARTLT	18		P		FLUSH TUBING WITH 65 BBLS 2% KCL AND 10 GALLONS CORROSION INHIBATOR

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	13:00 17:00	4.00	INARTLT	03		P		PICK UP 2" X 1 1/2" X 40' RXBC ACCELERATED ROD PUMP, 2' X 3/4" GUIDED ROD SUB, 22- 1 1/2" K BARS (6 NEW, 16 USED), 19-NEW 3/4" EL RODS W/ SLIM HOLE GUIDES, 138 USED EL RODS W/ GUIDES, 155-7/8" RODS W/G, AND 137-1" RODS TOP 81 SLK, SPACE OUT PUMP WITH 1-4', AND 1-2' X 1" ROD SUB PICK UP NEW 1 1/2" X 40' POLISH ROD AND SEAT PUMP @ 11,828' FILL AND TEST TUBING WITH 25 BBLs 2% KCL TO 1000 PSI. TEST GOOD GOOD PUMP ACTION.
	17:00 18:00	1.00	RDMO	02		P		RIG DOWN RIG AND SLIDE ROTOFLEX HANG OFF RODS AND PUMP 100 BBLs 2% KCL TO TREATOR. MOVE RIG OFF LOCATION.