

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Greater Monument Butte R-19-8-17
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-76954			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1950 FSL 1985 FEL	NWSE	19	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	1508 FSL 2360 FEL	NWSE	19	8.0 S	17.0 E	S
At Total Depth	1265 FSL 2585 FEL	SWSE	19	8.0 S	17.0 E	S
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 63		23. NUMBER OF ACRES IN DRILLING UNIT 20		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1355		26. PROPOSED DEPTH MD: 6721 TVD: 6721		
27. ELEVATION - GROUND LEVEL 5349		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier		TITLE Regulatory Tech		PHONE 435 646-4825		
SIGNATURE		DATE 11/03/2010		EMAIL mcrozier@newfield.com		
API NUMBER ASSIGNED 43013504580000		APPROVAL		 Permit Manager		

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6721		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6721	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	350		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	350	24.0			

NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE R-19-8-17
AT SURFACE: NW/SE SECTION 19, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1840'
Green River	1840'
Wasatch	6600'
Proposed TD	6721'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1840' – 6600'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Greater Monument Butte R-19-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	350'	24.0	J-55	STC	2,950	1,370	244,000
						15.02	12.30	29.05
Prod casing 5-1/2"	0'	6,721'	15.5	J-55	LTC	4,810	4,040	217,000
						2.25	1.89	2.08

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Greater Monument Butte R-19-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	350'	Class G w/ 2% CaCl	161	30%	15.8	1.17
			188			
Prod casing Lead	4,721'	Prem Lite II w/ 10% gel + 3% KCl	326 1063	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 350' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

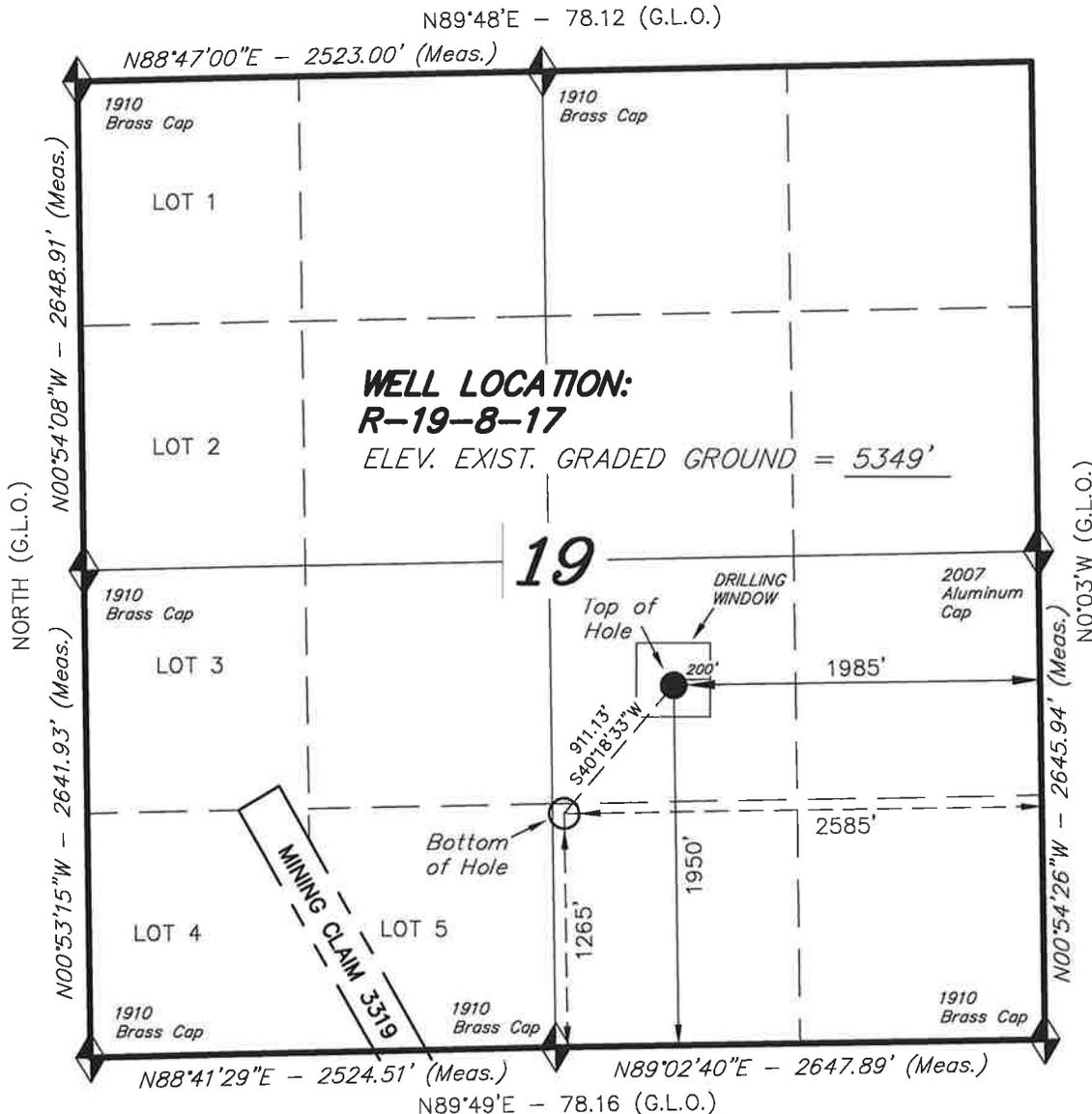
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

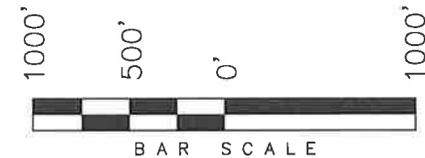


WELL LOCATION, R-19-8-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 19, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, R-19-8-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 19, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

**WELL LOCATION:
R-19-8-17**

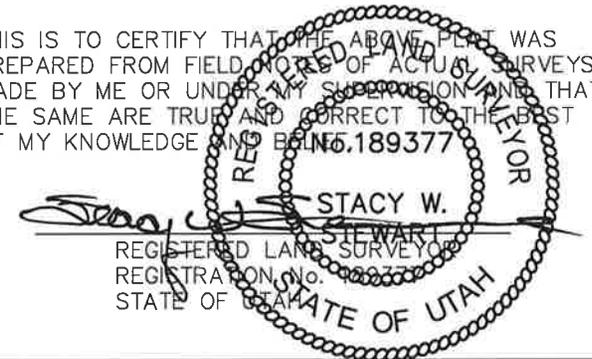
ELEV. EXIST. GRADED GROUND = 5349'



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

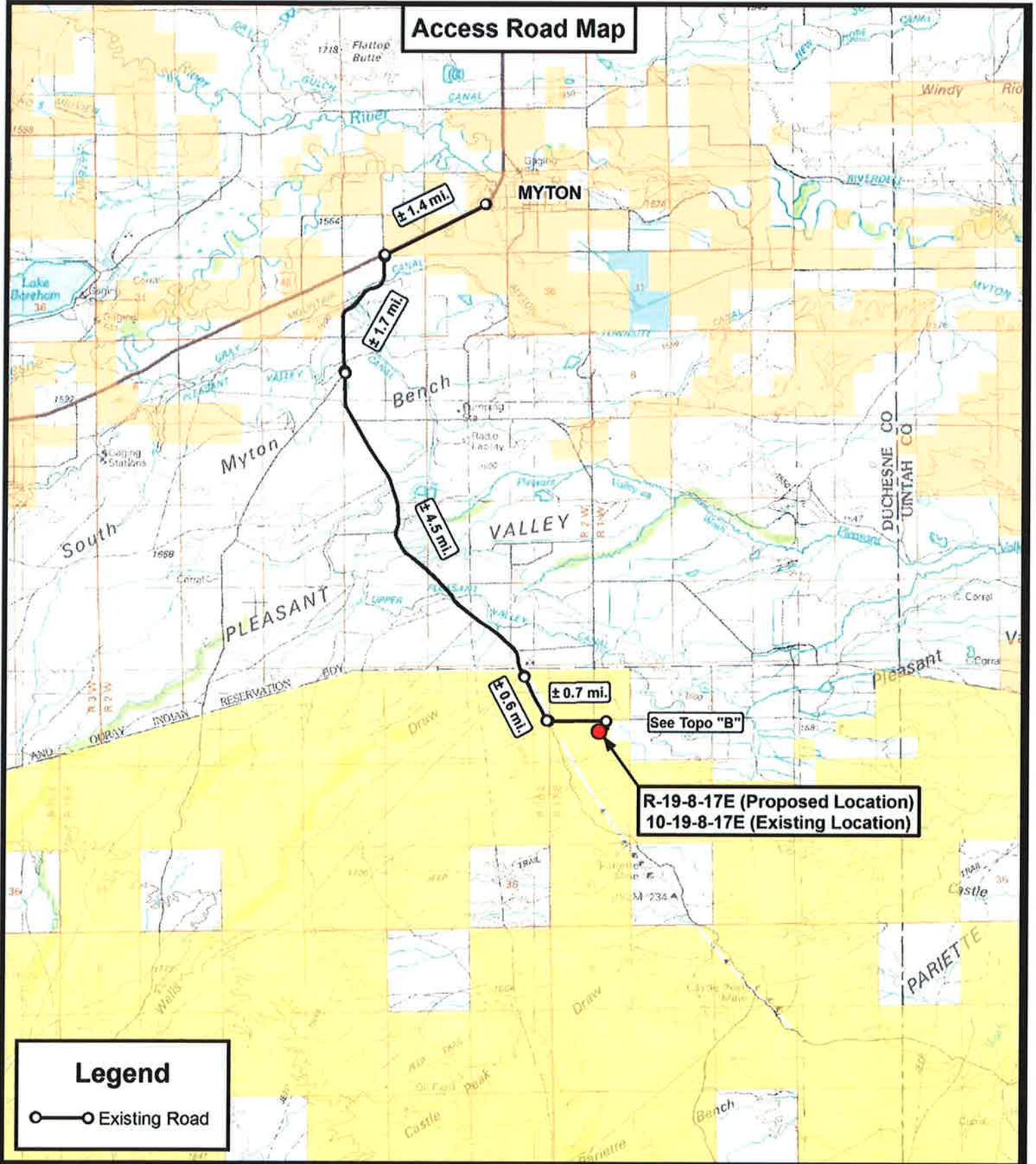
R-19-8-17
(Surface Location) NAD 83
LATITUDE = 40° 06' 05.52"
LONGITUDE = 110° 02' 48.99"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-09-10	SURVEYED BY: D.G.
DATE DRAWN: 09-20-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

Access Road Map



R-19-8-17E (Proposed Location)
10-19-8-17E (Existing Location)

See Topo "B"

Legend

○—○ Existing Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

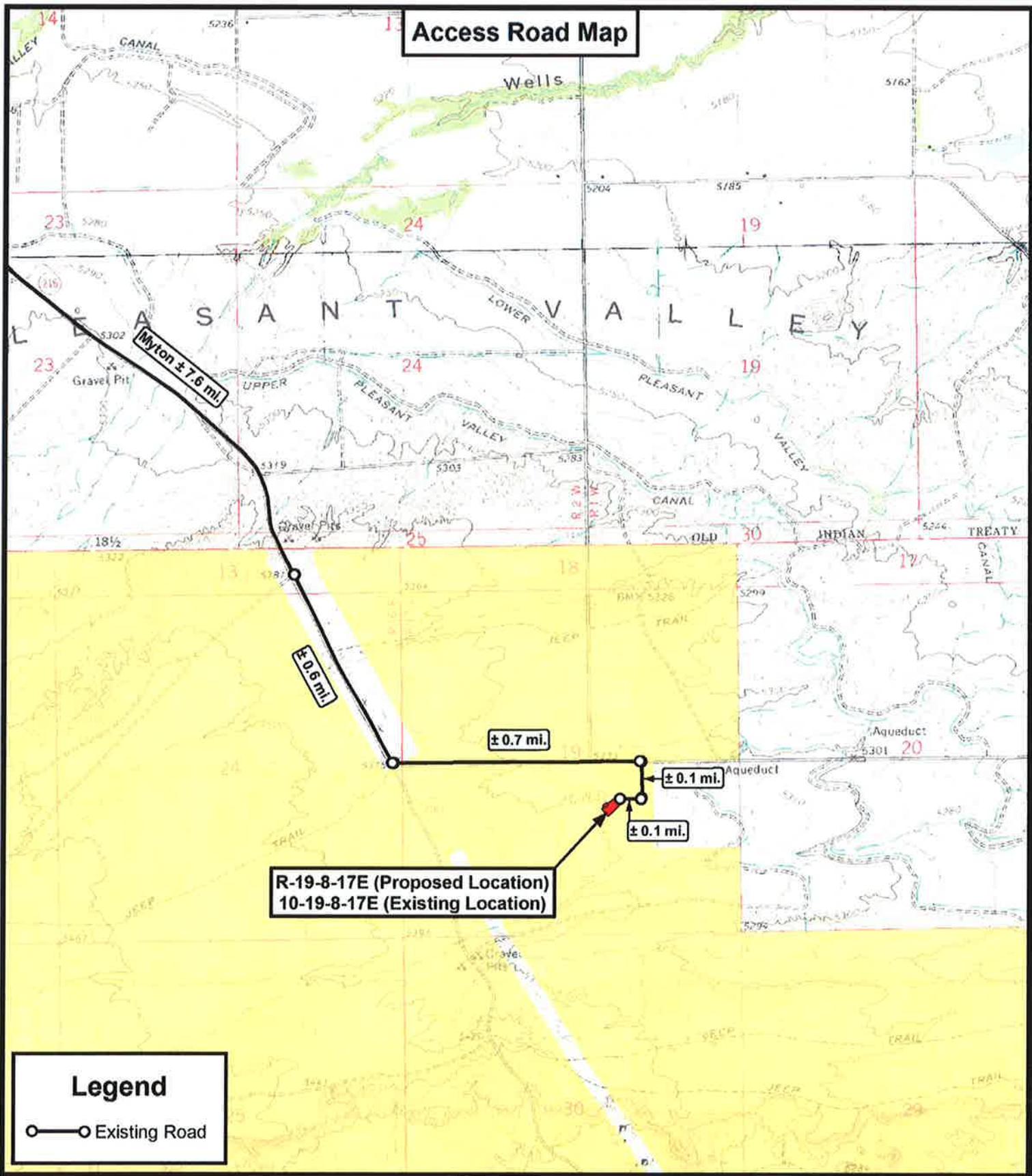
R-19-8-17E (Proposed Location)
10-19-8-17E (Existing Location)
SEC. 19, T8S, R17E, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	08-23-2010
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



R-19-8-17E (Proposed Location)
10-19-8-17E (Existing Location)

Legend

○—○ Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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DRAWN BY:	C.H.M.
DATE:	08-23-2010
SCALE:	1" = 2,000'



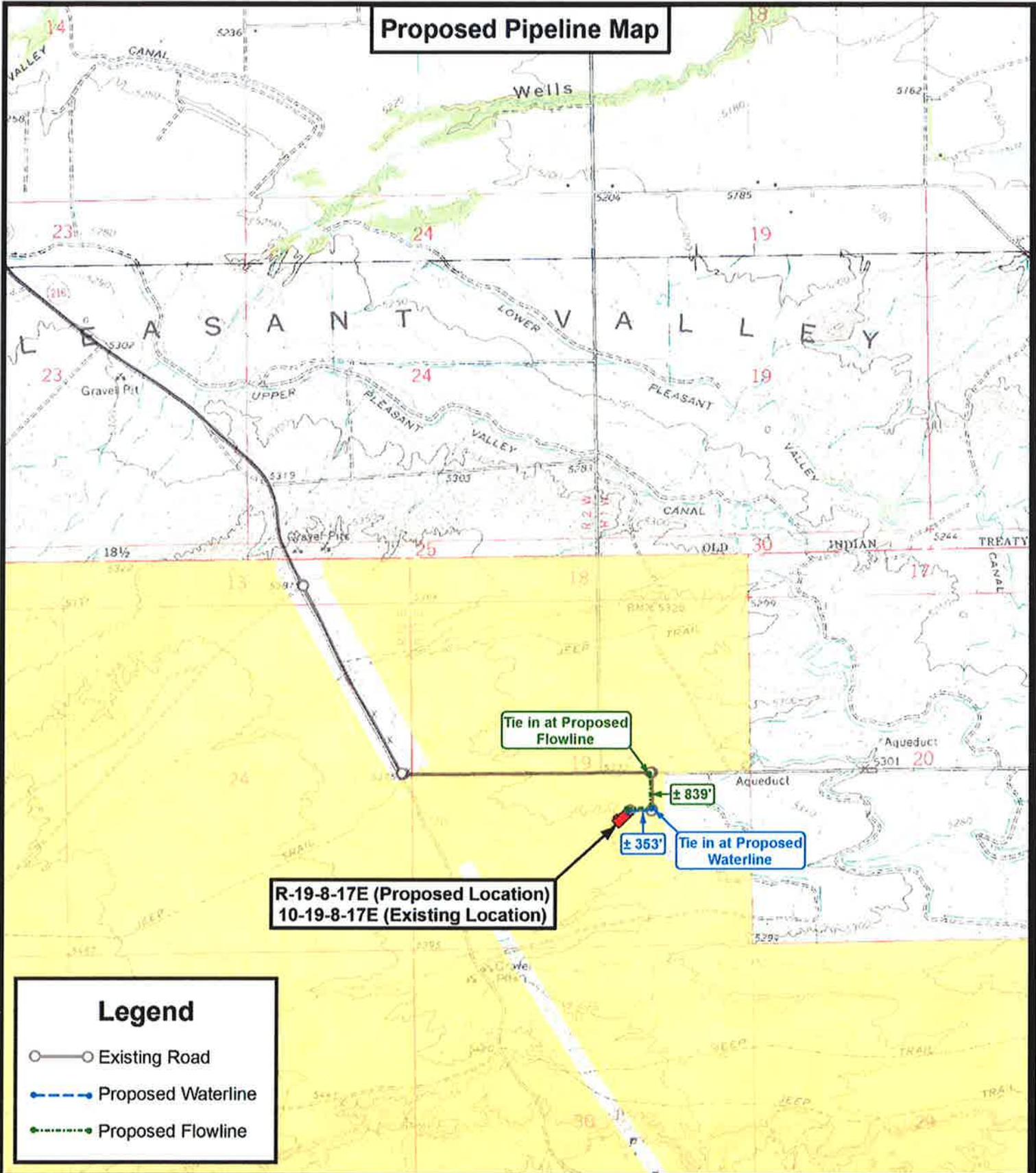
NEWFIELD EXPLORATION COMPANY

R-19-8-17E (Proposed Location)
 10-19-8-17E (Existing Location)
 SEC. 19, T8S, R17E, U.S.B.&M.
 Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Waterline
- Proposed Flowline

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NEWFIELD EXPLORATION COMPANY

R-19-8-17E (Proposed Location)
 10-19-8-17E (Existing Location)
 SEC. 19, T8S, R17E, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY: C.H.M.
 DATE: 08-23-2010
 SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

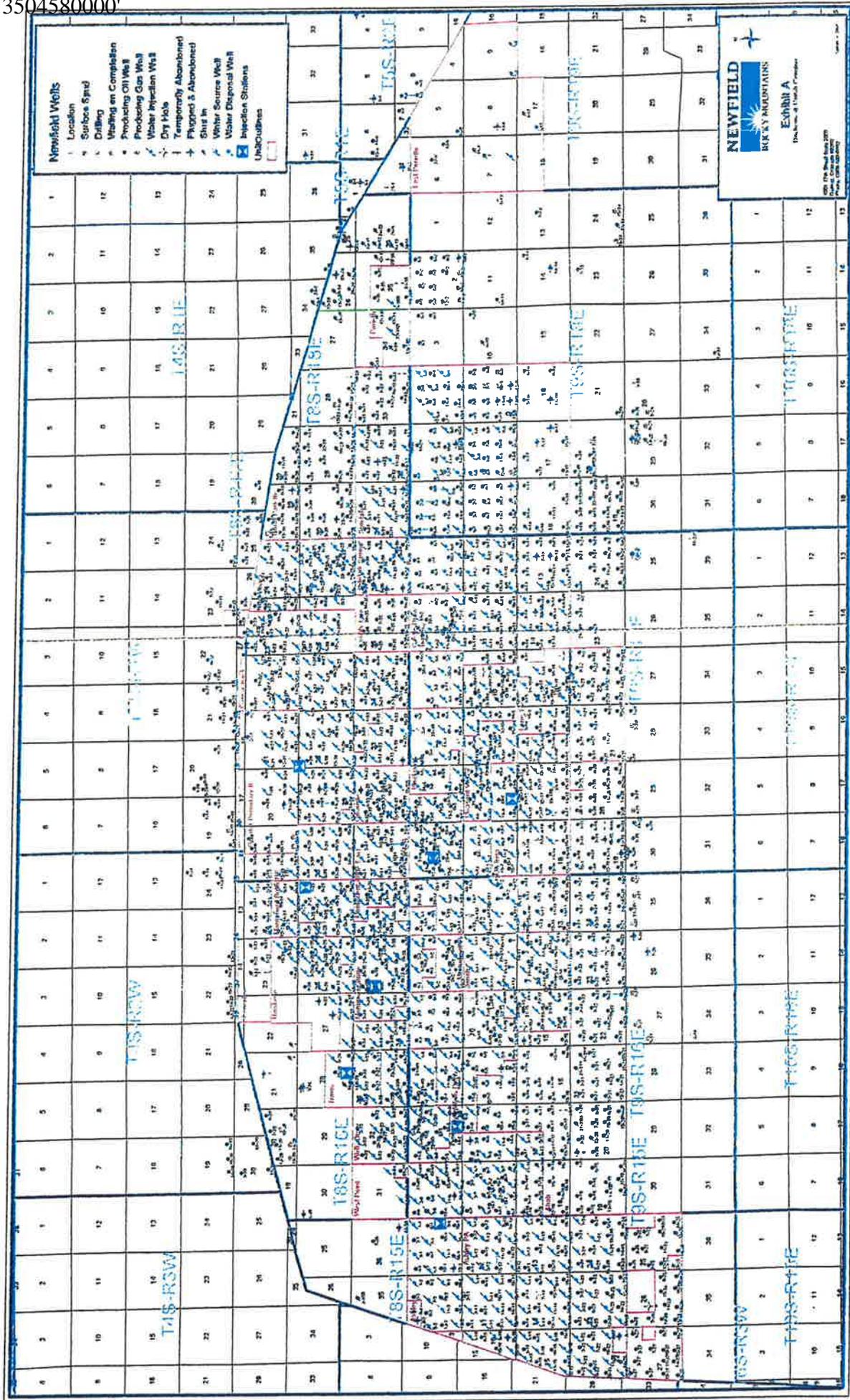
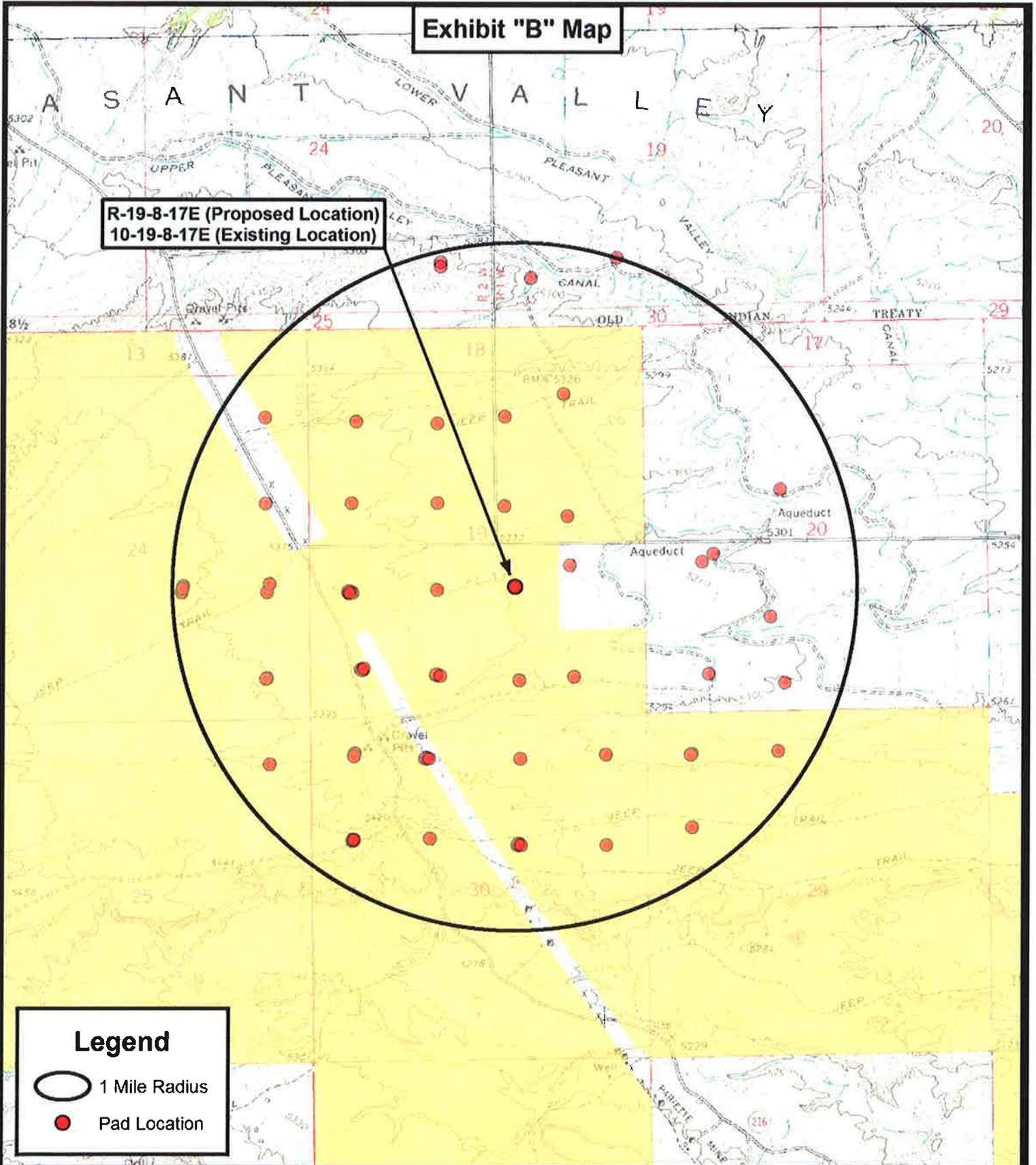


Exhibit "B" Map

**R-19-8-17E (Proposed Location)
10-19-8-17E (Existing Location)**



Legend

-  1 Mile Radius
-  Pad Location



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Land Surveying, Inc.**
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NEWFIELD EXPLORATION COMPANY

**R-19-8-17E (Proposed Location)
10-19-8-17E (Existing Location)
SEC. 19, T8S, R17E, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	C.H.M.
DATE:	08-23-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 19 T8S R17E
R-19-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

13 September, 2010

HATHAWAY ^{HB} _{HB} BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well R-19-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	R-19-8-17 @ 5361.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	R-19-8-17 @ 5361.0ft (Original Well Elev)
Site:	SECTION 19 T8S R17E	North Reference:	True
Well:	R-19-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 19 T8S R17E				
Site Position:		Northing:	7,207,700.00ft	Latitude:	40° 5' 52.768 N
From:	Map	Easting:	2,045,700.00ft	Longitude:	110° 3' 4.083 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.93 °

Well	R-19-8-17, SHL LAT: 40° 06' 05.52, LONG: -110° 02' 48.99					
Well Position	+N/-S	1,290.3 ft	Northing:	7,209,009.13 ft	Latitude:	40° 6' 5.520 N
	+E/-W	1,172.8 ft	Easting:	2,046,851.66 ft	Longitude:	110° 2' 48.990 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,361.0 ft	Ground Level:	5,349.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	2010/09/13	(°) 11.41	(°) 65.86	(nT) 52,379

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	6,650.0	0.0	0.0	220.30

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.4	9.01	220.30	1,197.9	-35.9	-30.5	1.50	1.50	0.00	220.30	
6,720.5	9.01	220.30	6,650.0	-694.9	-589.3	0.00	0.00	0.00	0.00	R-19-8-17 TGT



HATHAWAY BURNHAM

Planning Report



Database: EDM 2003.21 Single User Db
Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T8S R17E
Well: R-19-8-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well R-19-8-17
TVD Reference: R-19-8-17 @ 5361.0ft (Original Well Elev)
MD Reference: R-19-8-17 @ 5361.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	220.30	700.0	-1.0	-0.8	1.3	1.50	1.50	0.00
800.0	3.00	220.30	799.9	-4.0	-3.4	5.2	1.50	1.50	0.00
900.0	4.50	220.30	899.7	-9.0	-7.6	11.8	1.50	1.50	0.00
1,000.0	6.00	220.30	999.3	-16.0	-13.5	20.9	1.50	1.50	0.00
1,100.0	7.50	220.30	1,098.6	-24.9	-21.1	32.7	1.50	1.50	0.00
1,200.4	9.01	220.30	1,197.9	-35.9	-30.5	47.1	1.50	1.50	0.00
1,300.0	9.01	220.30	1,296.3	-47.8	-40.5	62.7	0.00	0.00	0.00
1,400.0	9.01	220.30	1,395.1	-59.7	-50.7	78.3	0.00	0.00	0.00
1,500.0	9.01	220.30	1,493.8	-71.7	-60.8	94.0	0.00	0.00	0.00
1,600.0	9.01	220.30	1,592.6	-83.6	-70.9	109.6	0.00	0.00	0.00
1,700.0	9.01	220.30	1,691.4	-95.6	-81.0	125.3	0.00	0.00	0.00
1,800.0	9.01	220.30	1,790.1	-107.5	-91.2	140.9	0.00	0.00	0.00
1,900.0	9.01	220.30	1,888.9	-119.4	-101.3	156.6	0.00	0.00	0.00
2,000.0	9.01	220.30	1,987.7	-131.4	-111.4	172.3	0.00	0.00	0.00
2,100.0	9.01	220.30	2,086.4	-143.3	-121.5	187.9	0.00	0.00	0.00
2,200.0	9.01	220.30	2,185.2	-155.3	-131.7	203.6	0.00	0.00	0.00
2,300.0	9.01	220.30	2,284.0	-167.2	-141.8	219.2	0.00	0.00	0.00
2,400.0	9.01	220.30	2,382.7	-179.1	-151.9	234.9	0.00	0.00	0.00
2,500.0	9.01	220.30	2,481.5	-191.1	-162.0	250.5	0.00	0.00	0.00
2,600.0	9.01	220.30	2,580.3	-203.0	-172.2	266.2	0.00	0.00	0.00
2,700.0	9.01	220.30	2,679.0	-214.9	-182.3	281.8	0.00	0.00	0.00
2,800.0	9.01	220.30	2,777.8	-226.9	-192.4	297.5	0.00	0.00	0.00
2,900.0	9.01	220.30	2,876.6	-238.8	-202.5	313.1	0.00	0.00	0.00
3,000.0	9.01	220.30	2,975.3	-250.8	-212.7	328.8	0.00	0.00	0.00
3,100.0	9.01	220.30	3,074.1	-262.7	-222.8	344.4	0.00	0.00	0.00
3,200.0	9.01	220.30	3,172.9	-274.6	-232.9	360.1	0.00	0.00	0.00
3,300.0	9.01	220.30	3,271.6	-286.6	-243.0	375.7	0.00	0.00	0.00
3,400.0	9.01	220.30	3,370.4	-298.5	-253.2	391.4	0.00	0.00	0.00
3,500.0	9.01	220.30	3,469.2	-310.4	-263.3	407.1	0.00	0.00	0.00
3,600.0	9.01	220.30	3,567.9	-322.4	-273.4	422.7	0.00	0.00	0.00
3,700.0	9.01	220.30	3,666.7	-334.3	-283.5	438.4	0.00	0.00	0.00
3,800.0	9.01	220.30	3,765.5	-346.3	-293.7	454.0	0.00	0.00	0.00
3,900.0	9.01	220.30	3,864.3	-358.2	-303.8	469.7	0.00	0.00	0.00
4,000.0	9.01	220.30	3,963.0	-370.1	-313.9	485.3	0.00	0.00	0.00
4,100.0	9.01	220.30	4,061.8	-382.1	-324.0	501.0	0.00	0.00	0.00
4,200.0	9.01	220.30	4,160.6	-394.0	-334.2	516.6	0.00	0.00	0.00
4,300.0	9.01	220.30	4,259.3	-406.0	-344.3	532.3	0.00	0.00	0.00
4,400.0	9.01	220.30	4,358.1	-417.9	-354.4	547.9	0.00	0.00	0.00
4,500.0	9.01	220.30	4,456.9	-429.8	-364.5	563.6	0.00	0.00	0.00
4,600.0	9.01	220.30	4,555.6	-441.8	-374.6	579.2	0.00	0.00	0.00
4,700.0	9.01	220.30	4,654.4	-453.7	-384.8	594.9	0.00	0.00	0.00
4,800.0	9.01	220.30	4,753.2	-465.6	-394.9	610.6	0.00	0.00	0.00
4,900.0	9.01	220.30	4,851.9	-477.6	-405.0	626.2	0.00	0.00	0.00
5,000.0	9.01	220.30	4,950.7	-489.5	-415.1	641.9	0.00	0.00	0.00
5,100.0	9.01	220.30	5,049.5	-501.5	-425.3	657.5	0.00	0.00	0.00
5,200.0	9.01	220.30	5,148.2	-513.4	-435.4	673.2	0.00	0.00	0.00
5,300.0	9.01	220.30	5,247.0	-525.3	-445.5	688.8	0.00	0.00	0.00



HATHAWAY BURNHAM

Planning Report



Database: EDM 2003.21 Single User Db
Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T8S R17E
Well: R-19-8-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well R-19-8-17
TVD Reference: R-19-8-17 @ 5361.0ft (Original Well Elev)
MD Reference: R-19-8-17 @ 5361.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.0	9.01	220.30	5,345.8	-537.3	-455.6	704.5	0.00	0.00	0.00
5,500.0	9.01	220.30	5,444.5	-549.2	-465.8	720.1	0.00	0.00	0.00
5,600.0	9.01	220.30	5,543.3	-561.2	-475.9	735.8	0.00	0.00	0.00
5,700.0	9.01	220.30	5,642.1	-573.1	-486.0	751.4	0.00	0.00	0.00
5,800.0	9.01	220.30	5,740.8	-585.0	-496.1	767.1	0.00	0.00	0.00
5,900.0	9.01	220.30	5,839.6	-597.0	-506.3	782.7	0.00	0.00	0.00
6,000.0	9.01	220.30	5,938.4	-608.9	-516.4	798.4	0.00	0.00	0.00
6,100.0	9.01	220.30	6,037.1	-620.8	-526.5	814.0	0.00	0.00	0.00
6,200.0	9.01	220.30	6,135.9	-632.8	-536.6	829.7	0.00	0.00	0.00
6,300.0	9.01	220.30	6,234.7	-644.7	-546.8	845.4	0.00	0.00	0.00
6,400.0	9.01	220.30	6,333.4	-656.7	-556.9	861.0	0.00	0.00	0.00
6,500.0	9.01	220.30	6,432.2	-668.6	-567.0	876.7	0.00	0.00	0.00
6,600.0	9.01	220.30	6,531.0	-680.5	-577.1	892.3	0.00	0.00	0.00
6,700.0	9.01	220.30	6,629.7	-692.5	-587.3	908.0	0.00	0.00	0.00
6,720.5	9.01	220.30	6,650.0	-694.9	-589.3	911.2	0.00	0.00	0.00

R-19-8-17 TGT

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
R-19-8-17 TGT	0.00	0.00	6,650.0	-694.9	-589.3	7,208,304.72	2,046,273.68	40° 5' 58.652 N	110° 2' 56.575 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.0)									

NEWFIELD



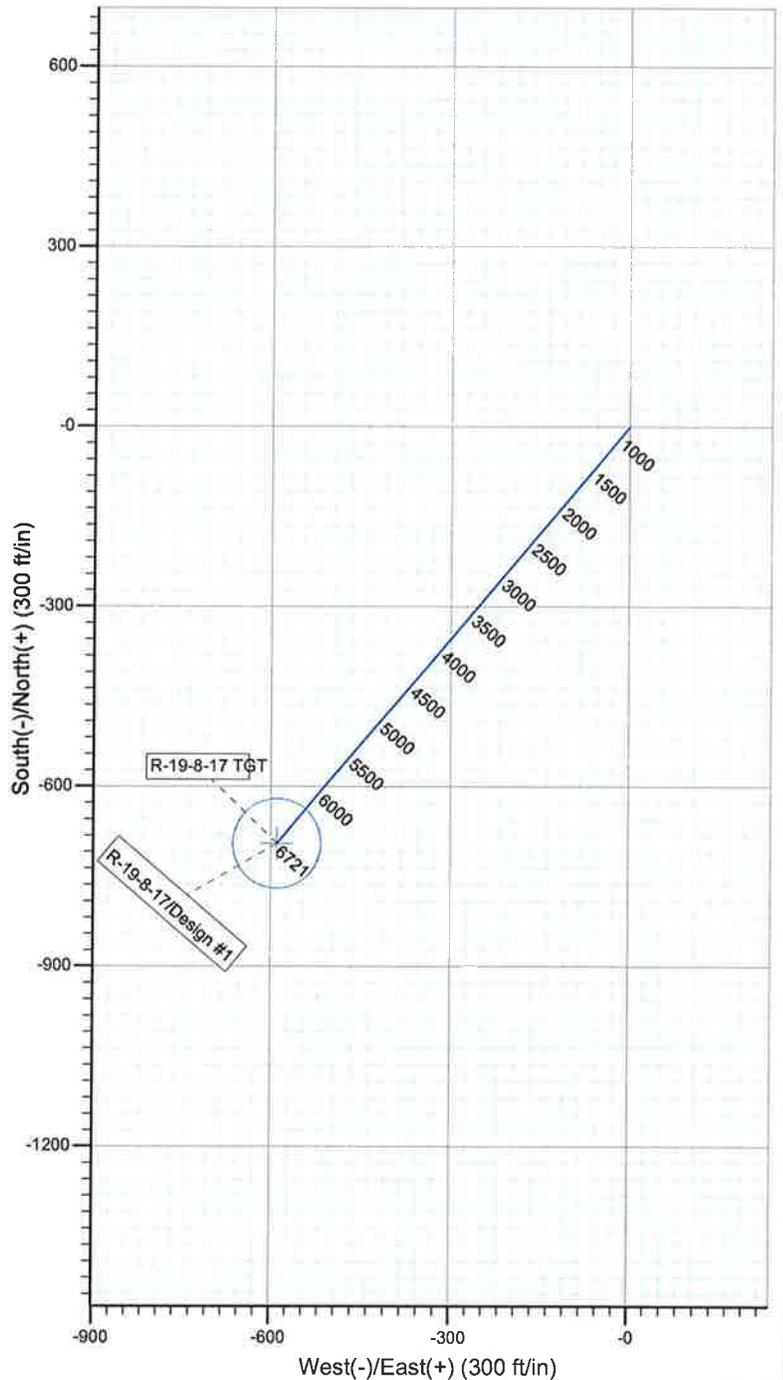
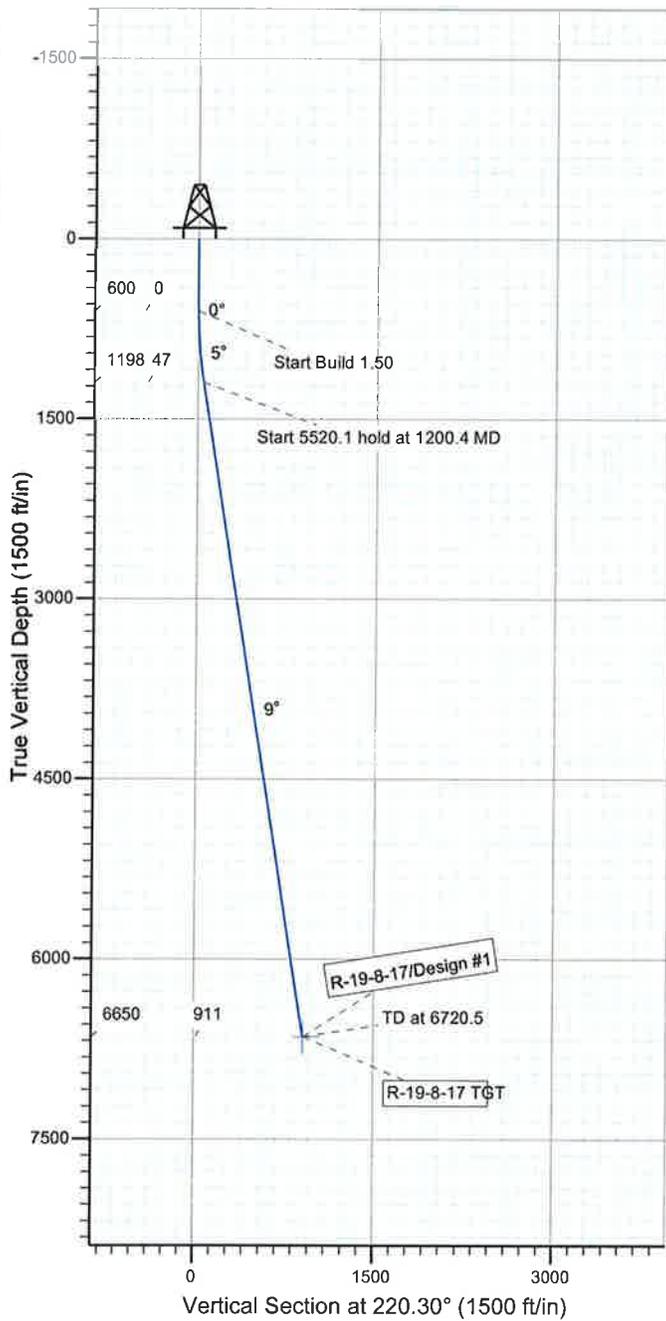
Project: USGS Myton SW (UT)
 Site: SECTION 19 T8S R17E
 Well: R-19-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.41°

Magnetic Field
 Strength: 52379.1snT
 Dip Angle: 65.86°
 Date: 2010/09/13
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100'
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-19-8-17 TGT	6650.0	-694.9	-589.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1200.4	9.01	220.30	1197.9	-35.9	-30.5	1.50	220.30	47.1	
4	6720.5	9.01	220.30	6650.0	-694.9	-589.3	0.00	0.00	911.2	R-19-8-17 TGT



**NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE R-19-8-17
AT SURFACE: NW/SE SECTION 19, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Monument Butte R-19-8-17 located in the NW 1/4 SE 1/4 Section 19, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly – 6.8 miles \pm to it's junction with an existing road to the east; proceed easterly - 0.7 miles \pm to it's junction with an existing road to the south; proceed southerly – 0.1 miles \pm to it's junction with the beginning of the access road to the existing 10-19-8-17 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 10-19-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Covert Green.

Please refer to the Greater Monument Butte Green River Development Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

Please refer to the Greater Monument Butte Green River Development SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Greater Monument Butte Green River Development SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Greater Monument Butte Green River Development SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Greater Monument Butte Green River Development SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Greater Monument Butte Green River Development SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #02-95, 8/16/02. Paleontological Resource Survey prepared by, Wade E. Miller, 7/24/06. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 353' of buried water line to be granted in Lease UTU-76954.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious

topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Surface Flow Line

Newfield requests 839' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "D"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

To be determined by the Bureau of Land Management.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Greater Monument Butte Green River Development SOP.

Location and Reserve Pit Reclamation

Please refer to the Greater Monument Butte Green River Development SOP as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Greater Monument Butte R-19-8-17 was on-sited on 10/6/10. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Janna Simonsen (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Tim Eaton
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #R-19-8-17, Section 19, Township 8S, Range 17E: Lease UTU-76954 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/2/10
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

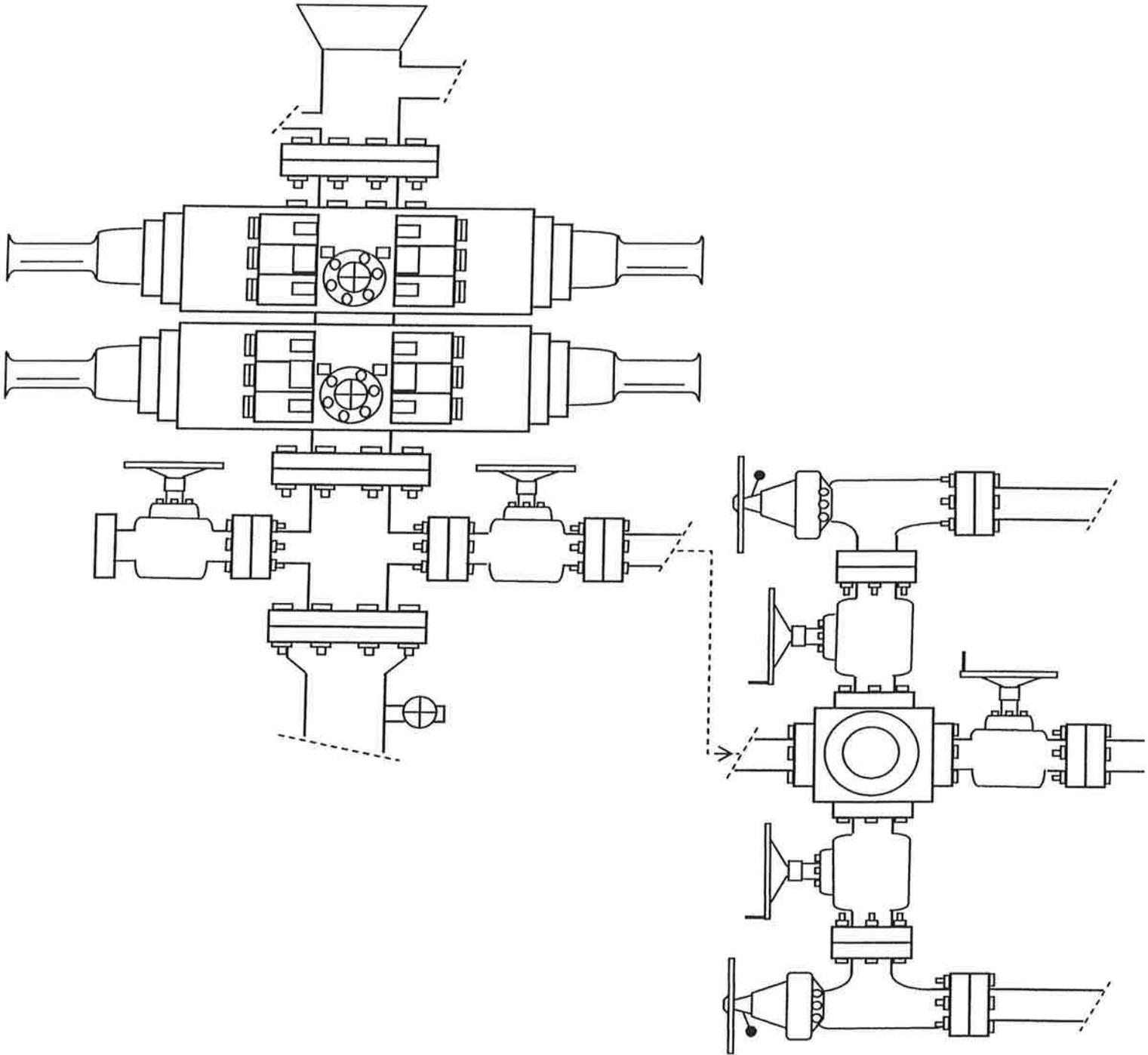
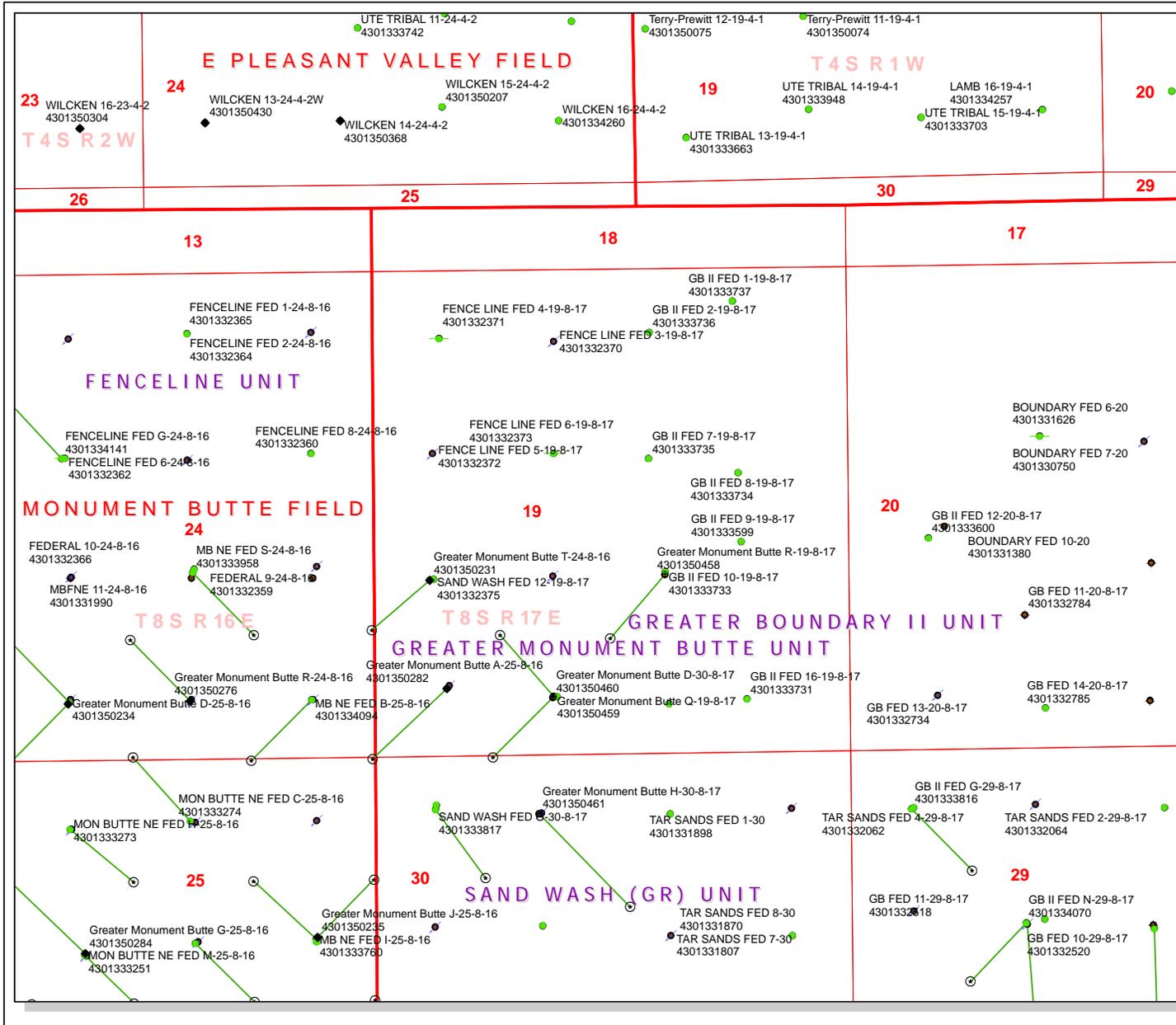


EXHIBIT C

API Number: 4301350458
Well Name: Greater Monument Butte R-19-8-17
Township 08.0 S Range 17.0 E Section 19
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



Units STATUS

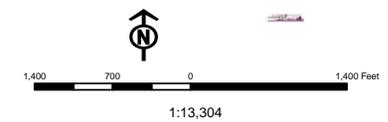
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NP PP OIL
- NP SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

- Sections
- Township
- Bottom Hole Location - AGRC

Wells Query

- APD - Approved Permit
- DRL - Spudded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LDC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SGW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WW - Water Injection Well
- WSW - Water Supply Well



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

November 5, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50458	GMBU R-19-8-17	Sec 19 T08S R17E 1950 FSL 1985 FEL BHL Sec 19 T08S R17E 1265 FSL 2585 FEL
43-013-50459	GMBU Q-19-8-17	Sec 19 T08S R17E 0646 FSL 1963 FWL BHL Sec 19 T08S R17E 1320 FSL 1385 FWL
43-013-50460	GMBU D-30-8-17	Sec 19 T08S R17E 0629 FSL 1950 FWL BHL Sec 30 T08S R17E 0011 FNL 1299 FWL
43-013-50461	GMBU H-30-8-17	Sec 30 T08S R17E 0634 FNL 1793 FWL BHL Sec 30 T08S R17E 1668 FNL 2398 FEL
43-013-50462	GMBU H-22-8-17	Sec 22 T08S R17E 1026 FNL 2058 FWL BHL Sec 22 T08S R17E 1788 FNL 2553 FEL
43-013-50463	GMBU I-22-8-17	Sec 22 T08S R17E 1989 FNL 1989 FEL BHL Sec 22 T08S R17E 1230 FNL 1203 FEL
43-013-50464	GMBU L-22-8-17	Sec 22 T08S R17E 2007 FNL 2000 FEL BHL Sec 22 T08S R17E 2547 FNL 1004 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2010.11.05 08:03:08 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-5-10



November 5, 2010

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Greater Monument Butte R-19-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 19: NWSE (UTU-76954)
1950' FSL 1985' FEL

Bottom Hole: T8S-R17E Section 19: SWSE (UTU-76954)
1265' FSL 2585' FEL

Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 11/2/10, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield Certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

Should you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie".

Shane Gillespie
Land Associate

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

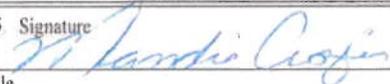
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No. UTU-76954	
6. If Indian, Allottee or Tribe Name NA	
7. If Unit or CA Agreement, Name and No. Greater Monument Butte	
8. Lease Name and Well No. Greater Monument Butte R-19-8-17	
9. API Well No.	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T8S R17E
2. Name of Operator Newfield Production Company	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SE 1950' FSL 1985' FEL Sec. 19, T8S R17E (UTU-76954) At proposed prod. zone SW/SE 1265' FSL 2585' FEL Sec. 19, T8S R17E (UTU-76954)	
12. County or Parish Duchesne	
13. State UT	
14. Distance in miles and direction from nearest town or post office* Approximately 9.1 miles southeast of Myton, UT	15. Distance from proposed* location to nearest property or lease line, ft. Approx. 63' f/lse, 4030' f/unit (Also to nearest drig. unit line, if any)
16. No. of acres in lease 1561.03	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1355'	19. Proposed Depth 6,721'
20. BLM/BIA Bond No. on file WYB000493	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5349' GL
22. Approximate date work will start* 1st Qtr. 2011	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 11/2/10
--	--	-----------------

Title Regulatory Specialist		
--------------------------------	--	--

Approved by (Signature)	Name (Printed/Typed)	Date
-------------------------	----------------------	------

Title	Office
-------	--------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

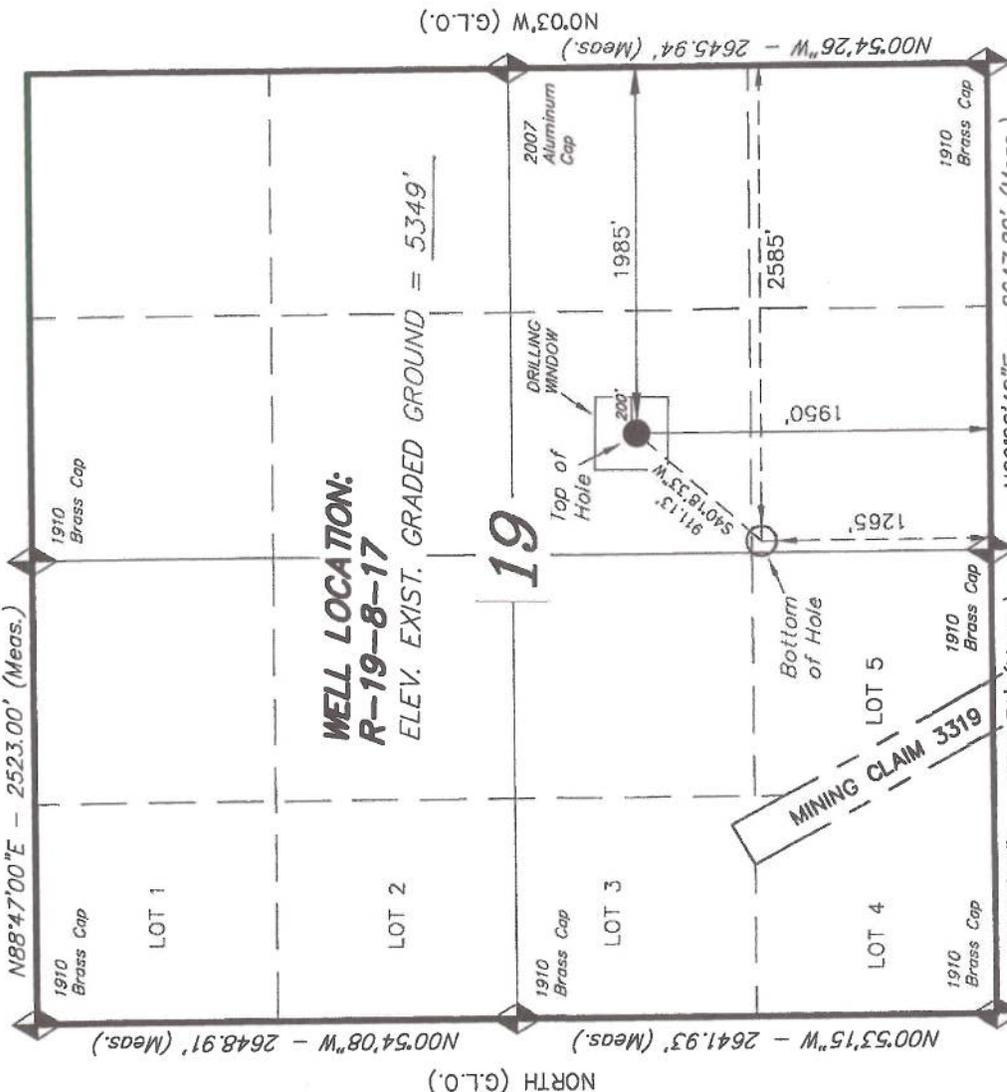
*(Instructions on page 2)

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

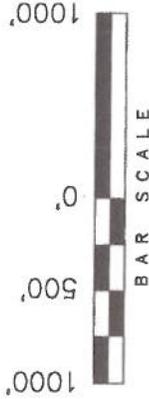
N89°48'E - 78.12 (G.L.O.)

N88°47'00"E - 2523.00' (Meas.)



WELL LOCATION, R-19-8-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 19, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, R-19-8-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 19, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE SET WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

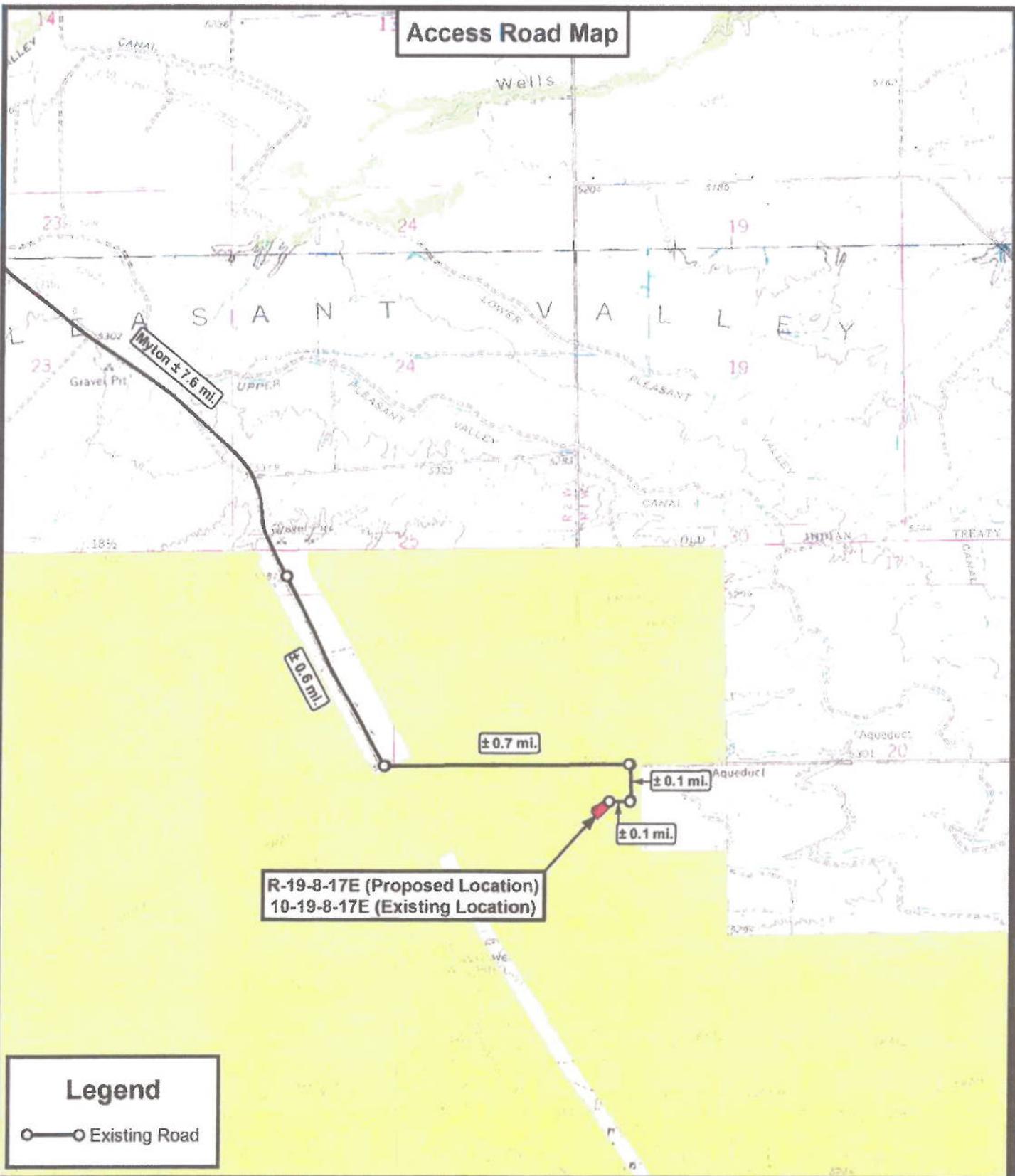
DATE SURVEYED: 08-09-10	SURVEYED BY: D.G.
DATE DRAWN: 09-20-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

R-19-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 05.52"
 LONGITUDE = 110° 02' 48.99"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



Legend

○—○ Existing Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

R-19-8-17E (Proposed Location)
 10-19-8-17E (Existing Location)
 SEC. 19, T8S, R17E, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	C.H.M.
DATE:	08-23-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/3/2010

API NO. ASSIGNED: 43013504580000

WELL NAME: Greater Monument Butte R-19-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWSE 19 080S 170E

Permit Tech Review:

SURFACE: 1950 FSL 1985 FEL

Engineering Review:

BOTTOM: 1265 FSL 2585 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10153

LONGITUDE: -110.04617

UTM SURF EASTINGS: 581301.00

NORTHINGS: 4439252.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76954

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Greater Monument Butte R-19-8-17
API Well Number: 43013504580000
Lease Number: UTU-76954
Surface Owner: FEDERAL
Approval Date: 11/8/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GREATER MON BUTTE R-19-8-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013504580000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1950 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 08.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/8/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input checked="" type="checkbox"/> APD EXTENSION
		OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Newfield proposes to extend the Application for Permit to Drill this well for one year.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>10/18/2011</u></p> <p style="color: red; font-weight: bold;">By: <u></u></p>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/11/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013504580000

API: 43013504580000

Well Name: GREATER MON BUTTE R-19-8-17

Location: 1950 FSL 1985 FEL QTR NWSE SEC 19 TWP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 11/8/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 10/11/2011

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76954
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Greater Monument Butte
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Monument Butte R-19-8-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 50458
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 1950' FSL 1985' FEL Sec. 19, T8S R17E (UTU-76954) At proposed prod. zone SW/SE 1265' FSL 2585' FEL Sec. 19, T8S R17E (UTU-76954)		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 9.1 miles southeast of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T8S R17E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 63' f/lse, 4030' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1561.03	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1355'	19. Proposed Depth 6,721'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5349' GL	22. Approximate date work will start* 1st Qtr. 2011	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 11/2/10
Title Regulatory Specialist		

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) Jerry Kenczka	Date OCT 07 2011
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

OCT 21 2011

RECEIVED

NOV 05 2010

NOTICE OF APPROVAL

UDOGM

DIV. OF OIL, GAS & MINING

BLM VERNAL, UTAH



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NWSE, Sec. 19, T8S, R17E (S) SWSE, Sec. 19, T8S, R17E (B)
Well No:	Greater Monument Butte R-19-8-17	Lease No:	UTU-76954
API No:	43-013-50458	Agreement:	Greater Monument Butte Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

CONDITIONS OF APPROVAL:

If construction and drilling is anticipated during any of the following wildlife seasonal or spatial restrictions, a qualified consulting firm biologist must be contacted at least 2 weeks prior of any ground disturbing activities in order to conduct applicable surveys using an accepted protocol prior.

- If drilling, or completion activities are proposed between January 1 and August 31, a BLM biologist or a BLM-approved contractor will conduct three raptor nest surveys will be conducted during March-June, spaced three weeks apart within 0.5 miles from the respective host location well pad and liquid gathering line corridor. If occupied/ active raptor nests are found, construction will not occur during the nesting season for that species within the specified buffer.
- The Lessee/Operator has been given notice that the area has been identified as containing mountain plover habitat. Modifications to the Surface Use Plan of Operations may be required in order to protect mountain plover nests/habitat from surface disturbing activities in accordance with Section 6 of the lease terms, ESA and 43 CFR3101.1-2. Mountain plover surveys will be conducted to protocol by a professional Environmental Consulting Firm biologist prior to any ground disturbing activities. Reports from survey results must be reviewed by a BLM minerals biologist prior to proceeding with the proposed project. A seasonal restriction for all ground disturbing activities in mountain plover habitat from May 1-June 15 is required.
- Survey for sage grouse leks will occur prior to any ground disturbing activities and survey results reviewed by a BLM mineral biologist prior to any project implementation.
- White-tailed prairie dog burrows and animals sighted will be recorded/ mapped while conducting burrowing owl surveys. These shall be conducted according to protocol.

- Hospital mufflers will be installed on new and existing pump jacks at the host well locations.
- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful re-vegetation.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.
- The reclamation seed mix will incorporate low growing grasses, instead of crested wheatgrass, which negatively impacts mountain plover habitat.
- Appropriate erosion control and re-vegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

Seed Mix (Interim and Final Reclamation)

Common Name	Latin Name	Pure Live Seed (lbs/acre)	Seed Planting Depth
Squirreltail grass	<i>Elymus elymoides</i>	2.0	1/4 - 1/2"
Needle and thread grass	<i>Hesperostipa comata</i>	2.0	1/2"
Siberian Wheatgrass	<i>Agropyron fragile</i>	2.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	2.0	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	2.0	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	2.0	1/2"
Blue flax (Lewis flax)	<i>Linum lewisii</i>	1.0	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) three (3) growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU R-19-8-17
Qtr/Qtr NW/SE Section 19 Township 8S Range 17E
Lease Serial Number UTU-76954
API Number 43-013-50458

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 6/27/12 8:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/27/12 12:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 19 T9S R17E

5. Lease Serial No.

USA UTU-76954

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

GRTR MON BUTTE R-19-8-17

9. API Well No.

4301350458

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/27/12 MIRU Ross #29. Spud well @9:00 AM. Drill 330' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 328.66. On 6/28/12 cement with 170 sks of class "G" w/ 2% CaCL2 Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

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JUL 03 2012

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature



Title

Date

06/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Casing / Liner Detail

Well GMBU R-19-8-17
Prospect Monument Butte
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
328.66			KB 13 FT		
328.66	1.42		Wellhead		
330.08	-2.00	-1	Cutoff	8.625	
13.00	268.92	6	8 5/8" surface casing	8.625	
281.92	45.84	1	Shoe Jt	8.625	
327.76	0.90	1	Guide shoe	8.625	
328.66			-		

Cement Detail

Cement Company: Baker Hughes

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 1	170	15.8	1.17	198.9	Class G + 2% CaCl ₂

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	17
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	396
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	9:00
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

middle of the first and every other for a total of 3.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351114	GMBU L-6-9-16	SENE	6	9S	16E	DUCHESNE	7/19/2012	7/31/12
WELL 1 COMMENTS: <i>GRRV BHL: nwsr</i>											
A	99999	18634	4304751333	UTE TRIBAL 14-28-4-2E	SESW	28	4S	2E	UINTAH	7/10/2012	7/31/12
<i>WSTC</i>											
A	99999	18635	4304752020	UTE TRIBAL 5-12-4-1E	SWNW	12	4S	1E	UINTAH	7/13/2012	7/31/12
<i>WSTC</i>											
B	99999	17400	4304751878	GMBU H-32-8-18	NWNE	32	8S	18E	UINTAH	7/12/2012	7/31/12
<i>GRRV BHL: senw</i>											
B	99999	17400	4304751877	GMBU I-32-8-18	NWNE	32	8S	18E	UINTAH	7/11/2012	7/31/12
<i>GRRV BHL: sene</i>											
B	99999	17400	4301350458	GMBU R-19-8-17	NWSE	19	8S	17E	DUCHESNE	6/27/2012	7/31/12
<i>GRRV BHL: SWSR</i>											
A	99999	18636	4301350655	UTE TRIBAL 14-3-4-4W	SESW	3	4S	4W	DUCHESNE	6/25/2012	7/31/12

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

WSTC

RECEIVED

JUL 23 2012

CONFIDENTIAL

Tabitha Timothy
Signature

Tabitha Timothy

Production Clerk

07/19/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GREATER MON BUTTE R-19-8-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013504580000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1950 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 08.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 07/26/2012 at 20:00 hours.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 08, 2012

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 8/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GREATER MON BUTTE R-19-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013504580000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1950 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 07/26/2012 at 20:00 hours. Production Start Sundry re-sent 10/07/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 09, 2012**

NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/7/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76954

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
GMBU (GRRV)

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
GMBU R-19-8-17

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-50458

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1950' FSL & 1985' FEL (NW/SE) SEC. 19, T8S, R17E (UTU-76954)

At top prod. interval reported below 1516' FSL & 2357' FEL (SW/SE) SEC. 19, T8S, R17E (UTU-76954)

At total depth 1276' FSL & 2545' FEL (SW/SE) SEC. 19, T8S, R17E (UTU-76954) *BHL by HOM*

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 19, T8S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
06/27/2012

15. Date T.D. Reached
07/04/2012

16. Date Completed 07/26/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5349' GL 5362' KB

18. Total Depth: MD 6728'
TVD 6661'

19. Plug Back T.D.: MD 6673'
TVD *6606*

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	328'		170 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6719'		266 PRIMLITE 460 50/50 POZ		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6597'	TA @ 6498'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4749'	6520'	4749-6520'	0.34"	75	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4749-6520'	Frac w/ 327601#s 20/40 white sand in 2096 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/27/12	8/6/12	24	→	62	281	182			2-1/2" x 1-1/2" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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OCT 19 2012
Div. of Oil, Gas & Mining

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

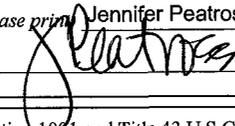
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4749'	6518'		GARDEN GULCH MRK	4214'
				GARDEN GULCH 1	4417'
				GARDEN GULCH 2	4539'
				POINT 3	4839'
				X MRKR	5075'
				Y MRKR	5108'
				DOUGLAS CREEK MRK	5239'
				BI CARBONATE MRK	5509'
				B LIMESTON MRK	5658'
				CASTLE PEAK	6136'
				BASAL CARBONATE	6540'
				WASATCH	6662'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 08/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report**Format For Sundry****GMBU R-19-8-17****5/1/2012 To 9/30/2012****7/13/2012 Day: 1****Completion**

Rigless on 7/13/2012 - Run CBL. Press test BOPs & Frac Valves. Perforate 1st Stage - NU 6" 5K Cameron BOP & Weatherford Frac Valve. RU Perforators LLC WLT w/ Crane & run CBL. WLTD @ 6622' & cement top @ surface. RU H/O truck & 4 Star Press Testing Unit pressure test casing, blind rams, csg & casing valves to 4300 psi. Press test Top of Frac Valve & Lubricator to 5000 psi Perforate stage #1, CP 5&4 sds @ (6518-20', 6513-14', 6370-72') w/ 3 1/8" Disposable guns (16 gram .34" EH 22" pen w/120° phasing) w/ 3 spf for total of 18 shots. RD H/O truck, Weatherford & The Perforators WLT & mast. Wait on frac crew EWTR152 BBLS

Daily Cost: \$0**Cumulative Cost:** \$27,285**7/18/2012 Day: 2****Completion**

Rigless on 7/18/2012 - Frac & Flow Back Well - Well Dropped from 1700 psi to 0 psi after perfs were shot 4th stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 90 psi Break Down D 1&2 formation (18 holes) @ 3420 psi @ 2.4 BPM W/ 6.6 bbls Fresh water. Pump 104 bbls Fresh Water To get Rate, 15 BBls to get X link pump 123 bbls 2# to 4# 20/40 sand (ramped) 174 bbls 4# to 5# 20/40 sand (ramped) 12 bbls 15% HCL, 125 bbls Fresh water Flush. ISIP 1600 psi, FG .73, Max Press 3722 psi, Avg Press 3024 psi, Max Rate 43.1 BPM Avg Rate 41.8 BPM. 46,887# 20/40 White Sand in Formation. 542 total BBls Pumped (Cut 30,000# Sand) - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 2000 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5680' & perforate the B1 Formation @ 5598-00', 5593-94', (9 holes) POOH RD WL CWI - 2nd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1099 psi Break Down CP 1&3 formation (15 holes) @ 1661 psi @ 3 BPM W/ 2.7 bbls Fresh water. Pump 6 bbls 15% HCL 226 bbls Fresh Water To get Rate, 15 BBls to get X link pump 71 bbls 2# to 4# 20/40 sand (ramped) 142 bbls 4# to 5# 20/40 sand (ramped) 22 bbls 6# 20/40 sand, 12 bbls 15% HCL, 148 bbls Fresh water Flush. ISIP 2110 psi, FG .77, Max Press 3819 psi, Avg Press 3642 psi, Max Rate 27.6 BPM Avg Rate 24.2 BPM. 41,969# 20/40 White Sand in Formation. 633 total BBls Pumped - RU Extreme WL & RMT Tester press test Lube to 5000 psi. Open Well @ 200 psi RIH 3-1/8 Csg Guns 3 SPF & perforate the CP3&1 Formation @ 6295-98', 6197-98', 6192-93', (15 holes) POOH RD WL CWI - RU Flow Back Line to Pit Open Well on 20/64 choke flowed back well 180 bbls total - 1st stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 485 psi Break Down CP 4&5 formation (15 holes) @ 2630 psi @ 8.5 BPM W/ 10 bbls Fresh water. Pump 6 bbls 15% HCL 88 bbls Fresh Water To get Rate, 15 BBls to get X link pump 76 bbls 2# to 4# 20/40 sand (ramped) 181 bbls 4# to 5# 20/40 sand (ramped) 34 bbls 6# 20/40 sand, 12 bbls 15% HCL, 118 bbls Fresh water Flush. (Screened Out With 34 bbls of flush left) Max Press 3608 psi, Avg Press 2916 psi, Max Rate 30.6 BPM Avg Rate 23.4 BPM. 45,618# 20/40 White Sand in Formation. (8600 sand left in pipe) 528 total BBls Pumped - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 1750 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5430' & perforate the D 1&2 Formation @ 5350-53', 5293-94', 5286-87', 5280-81', (18 holes) POOH RD WL CWI - 3rd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1650 psi Break Down B1 formation (9 holes) @ 1756 psi @ 3 BPM W/ 1 bbls Fresh water. Pump 35 bbls Fresh Water To get Rate, 15 BBls to get X link pump 38 bbls 2# to 4# 20/40 sand (ramped) 76 bbls 4# to 5# 20/40 sand (ramped) 12 bbls 15% HCL, 133 bbls Fresh water Flush. ISIP 1835 psi, FG .76, Max Press 3592 psi, Avg Press 3186 psi, Max Rate 25.5 BPM Avg Rate 25 BPM. 20,366# 20/40 White Sand in Formation. 300 total BBls Pumped - RU Extreme WL & RMT Tester press test Lube to

5000psi. Open Well @ 1500 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 4900' & perforate the GB 6&4 Formation @ 4832-34', 4796-97', 4781-82', 4766-67', 4749-50', (18 holes) POOH RD WL CWI - 5th stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1350 psi Break Down GB 6&4 formation (18 holes) @ 2373 psi @ 4.5 BPM W/ 1.3 bbls Fresh water. Pump 101 bbls Fresh Water To get Rate, 15 BBls to get X link pump 210 bbls 2# to 4# 20/40 sand (ramped) 402 bbls 4# to 5# 20/40 sand (ramped) 240 bbls 6# 20/40 sand, 113 bbls Fresh water Flush. ISIP 1908 psi, FG .83, Max Press 3127 psi, Avg Press 2622 psi, Max Rate 43.4 BPM Avg Rate 43.4 BPM. 164,161# 20/40 White Sand in Formation. 1081 total BBls Pumped - Open Well To Pit @ 1750 psi on 20/64 Choke @ 3 BPM

Daily Cost: \$0

Cumulative Cost: \$176,813

7/20/2012 Day: 3

Completion

WWS #7 on 7/20/2012 - MIRU Press test Bops - CK Press SICP 300psi RU Extreme RIH w/ Kill Plug Set @ 4680' POOH RD W/L - RDMO form R-21-8-17 MIRU Change over Pipe Rams From Blind to Pipe ND Frac Valve NU BOPs Land Hanger W/ Two way RU 4 Star Try to press test BOPs NO Luck Need New Rams SDFN @ 7:30 Have New Equipment in AM

Daily Cost: \$0

Cumulative Cost: \$186,308

7/23/2012 Day: 4

Completion

WWS #7 on 7/23/2012 - Press test BOPs. Change Out BOPs - Crew travel Dafety Meeting JSA. - Change out Both Sets Pipe Rams. Double gate Valves. Un Load Tbg. Try To get test on Pipe Rams Top Rubber In BOPs Started to Leak. - Wait for New Set Of BOPs & Double gate Valves. RU \$ Star Press testers new BOPsBottom Pipe Ram Would Not Test. Change Out Middle pipe Rams On Monday.

Daily Cost: \$0

Cumulative Cost: \$230,093

7/24/2012 Day: 5

Completion

WWS #7 on 7/24/2012 - Repair BOPs. Press test BOPs & Valves 300 low 5000 high. PU & RIH w/ bit & Tbg Start Clean Out - Change Out Bottom pipe Rams Wait 2hrs for press test Truck Press test Pipe Rams & Gate Valves 300psi low 5000 psi high. Good test. - PU & RIH w/ 4-3/4 chomp bit Pump off bit sub,PSN, 149 Jts 2-7/8 J-55 Tbg. Tag Kill Plug @ 4180' RU Swivel Circulate Well drill up plug (10 min) RIH Tag Sand @ 4870' clean out to 1st plug @ 4900' Drill up plug (35 min) Circulate Well Clean RD Swivel SDFN - Crew travel & Safety meeting

Daily Cost: \$0

Cumulative Cost: \$239,308

7/25/2012 Day: 6

Completion

WWS #7 on 7/25/2012 - Finish Clean Out Swab Well - Crew Travel & Safety meeting. JSA - RD Swivel LD 3jts RU Swab Made 9 swab Runs 81 BBls recovered FFL @ 1500' SDFN - SICP 0 psi. RIH w/ Tbg Tag Fill @ 5256 Clean out to 2nde Plug @ 5430' Drill up Plug (12 min) TIH w/ Tbg tag 3rd plug @ 5680' Drill up plug (30 min) TIH tag Sand @ 6106 Clean out 567' Sand to PBD @ 6673' Circulate Hole Clean

Daily Cost: \$0

Cumulative Cost: \$246,539

7/26/2012 Day: 7**Completion**

WWS #7 on 7/26/2012 - Make 6 swab runs. CO to PBTD. TOO H w/tbg. RIH w/production tbg & rods. PWOP. - SITP 100#. SICP 100#. Make 6 swab runs recovering 55 bbls. RD swab equipment. FFL @ 1600'. RIH w/3 jts, tag fill @ 6668'. CO to PBTD @ 6673. Circ well clean for 1 hr w/180 BW. LD 3 jts. TOO H w/209 jts. LD BHA. TIH w/NC, 2 jts, SN, 1 jt, 5 1/2" TAC w/carbide slips, 206 jts 2 7/8" J-55 tbg. RD tbg equipment & ND BOPs. Set TAC @ 6498' w/18,000# tension. SN @ 6532', EOT @ 6590'. Land tbg w/donut. NU WH & X/O to rod equipment. PU & Prime 2.5x1.75x21x24 RHAC Central pump & RIH w/28 7/8" 8-per D78s, 85 3/4" 4-per D78s, 146 3/4" 4-per MMS. Space out w/8',6',4',2'x7/8" ponies, 1 1/2"x30' PR. Seat pump fill tbg w/10 BW. Stroke test to 800 psi. Good test. PWOP @ 20:00 w/144" @ 5 spm. SDFN. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$290,899

Pertinent Files: Go to File List

NEWFIELD



NEWFIELD EXPLORATION

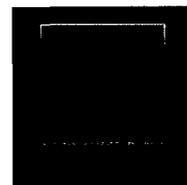
**USGS Myton SW (UT)
SECTION 19 T8S R17E
R-19-8-17**

Wellbore #1

Design: Actual

Standard Survey Report

20 July, 2012





Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T8S R17E
Well: R-19-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-19-8-17
TVD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
MD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 19 T8S R17E			
Site Position:		Northing:	7,207,700.00 ft
From:	Map	Easting:	2,045,700.00 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 5' 52.768 N
		Longitude:	110° 3' 4.083 W
		Grid Convergence:	0.93 °

Well R-19-8-17, SHL LAT: 40° 06' 05.52, LONG: -110° 02' 48.99			
Well Position	+N/-S	0.0 ft	Northing: 7,209,009.13 ft
	+E/-W	0.0 ft	Easting: 2,046,851.66 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,361.0 ft
		Latitude:	40° 6' 5.520 N
		Longitude:	110° 2' 48.990 W
		Ground Level:	5,349.0 ft

Wellbore Wellbore #1					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/13/2010	11.41	65.86	52,379

Design Actual					
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	220.30	

Survey Program Date 7/20/2012					
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
347.0	6,728.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
347.0	0.57	200.37	347.0	-1.6	-0.6	1.6	0.16	0.16	0.00
378.0	0.90	200.30	378.0	-2.0	-0.7	2.0	1.06	1.06	-0.23
408.0	1.10	204.60	408.0	-2.5	-0.9	2.5	0.71	0.67	14.33
439.0	1.10	203.20	439.0	-3.0	-1.2	3.1	0.09	0.00	-4.52
469.0	1.80	207.80	469.0	-3.7	-1.5	3.8	2.36	2.33	15.33
500.0	2.00	209.60	500.0	-4.6	-2.0	4.8	0.67	0.65	5.81
530.0	2.40	214.70	529.9	-5.6	-2.6	5.9	1.48	1.33	17.00
560.0	3.00	218.00	559.9	-6.7	-3.5	7.4	2.07	2.00	11.00
591.0	3.50	221.50	590.8	-8.1	-4.6	9.1	1.73	1.61	11.29
621.0	3.90	221.40	620.8	-9.5	-5.9	11.0	1.33	1.33	-0.33
653.0	4.20	224.50	652.7	-11.2	-7.4	13.3	1.16	0.94	9.69
683.0	4.40	223.30	682.6	-12.8	-9.0	15.6	0.73	0.67	-4.00



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
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Site: SECTION 19 T8S R17E
Well: R-19-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-19-8-17
TVD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
MD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
714.0	4.70	227.70	713.5	-14.5	-10.7	18.0	1.48	0.97	14.19
744.0	5.30	225.80	743.4	-16.3	-12.6	20.6	2.07	2.00	-6.33
775.0	5.50	226.90	774.3	-18.3	-14.7	23.5	0.73	0.65	3.55
806.0	5.80	225.60	805.1	-20.4	-16.9	26.5	1.05	0.97	-4.19
836.0	6.20	227.60	835.0	-22.6	-19.2	29.6	1.50	1.33	6.67
881.0	6.30	225.20	879.7	-25.9	-22.8	34.5	0.62	0.22	-5.33
926.0	7.10	225.70	924.4	-29.6	-26.5	39.7	1.78	1.78	1.11
972.0	7.10	225.20	970.0	-33.6	-30.6	45.4	0.13	0.00	-1.09
1,017.0	7.60	223.00	1,014.7	-37.8	-34.6	51.2	1.27	1.11	-4.89
1,062.0	8.30	222.40	1,059.2	-42.3	-38.8	57.4	1.57	1.56	-1.33
1,108.0	8.50	219.70	1,104.7	-47.4	-43.2	64.1	0.96	0.43	-5.87
1,153.0	9.10	219.50	1,149.2	-52.7	-47.6	71.0	1.34	1.33	-0.44
1,198.0	9.40	219.50	1,193.6	-58.3	-52.2	78.2	0.67	0.67	0.00
1,244.0	9.90	218.40	1,239.0	-64.3	-57.0	85.9	1.16	1.09	-2.39
1,289.0	10.30	217.30	1,283.3	-70.5	-61.9	93.8	0.99	0.89	-2.44
1,334.0	10.80	218.10	1,327.5	-77.0	-66.9	102.0	1.16	1.11	1.78
1,380.0	10.90	216.50	1,372.7	-83.9	-72.2	110.7	0.69	0.22	-3.48
1,425.0	10.80	216.00	1,416.9	-90.7	-77.2	119.1	0.31	-0.22	-1.11
1,470.0	11.10	215.80	1,461.1	-97.7	-82.2	127.6	0.67	0.67	-0.44
1,516.0	11.10	218.30	1,506.2	-104.7	-87.5	136.5	1.05	0.00	5.43
1,561.0	10.50	216.80	1,550.4	-111.4	-92.7	144.9	1.47	-1.33	-3.33
1,606.0	9.70	216.90	1,594.7	-117.7	-97.4	152.8	1.78	-1.78	0.22
1,652.0	9.80	215.30	1,640.0	-124.0	-102.0	160.6	0.63	0.22	-3.48
1,697.0	10.10	215.40	1,684.4	-130.4	-106.5	168.3	0.67	0.67	0.22
1,742.0	9.60	217.70	1,728.7	-136.6	-111.1	176.0	1.41	-1.11	5.11
1,788.0	9.10	220.20	1,774.1	-142.4	-115.8	183.4	1.40	-1.09	5.43
1,833.0	9.10	219.70	1,818.5	-147.8	-120.3	190.6	0.18	0.00	-1.11
1,878.0	8.80	218.40	1,863.0	-153.3	-124.7	197.6	0.80	-0.67	-2.89
1,924.0	8.80	219.30	1,908.4	-158.7	-129.1	204.6	0.30	0.00	1.96
1,969.0	9.10	217.90	1,952.9	-164.2	-133.5	211.6	0.82	0.67	-3.11
2,014.0	9.20	216.80	1,997.3	-169.9	-137.9	218.7	0.45	0.22	-2.44
2,060.0	9.30	218.50	2,042.7	-175.8	-142.4	226.1	0.63	0.22	3.70
2,105.0	8.60	218.60	2,087.2	-181.2	-146.7	233.1	1.56	-1.56	0.22
2,150.0	7.00	224.00	2,131.8	-185.8	-150.7	239.2	3.91	-3.56	12.00
2,196.0	5.90	235.40	2,177.5	-189.2	-154.6	244.3	3.66	-2.39	24.78
2,241.0	5.50	236.90	2,222.2	-191.7	-158.3	248.6	0.95	-0.89	3.33
2,286.0	5.60	242.30	2,267.0	-193.9	-162.1	252.7	1.18	0.22	12.00
2,332.0	5.90	242.10	2,312.8	-196.0	-166.2	257.0	0.65	0.65	-0.43
2,377.0	5.90	241.90	2,357.6	-198.2	-170.3	261.3	0.05	0.00	-0.44
2,422.0	6.20	239.10	2,402.3	-200.5	-174.4	265.7	0.93	0.67	-6.22
2,468.0	6.40	236.70	2,448.0	-203.2	-178.7	270.5	0.72	0.43	-5.22
2,513.0	6.80	234.10	2,492.7	-206.2	-182.9	275.5	1.11	0.89	-5.78
2,559.0	7.40	234.70	2,538.4	-209.5	-187.5	281.1	1.31	1.30	1.30
2,604.0	7.60	235.00	2,583.0	-212.9	-192.3	286.7	0.45	0.44	0.67
2,649.0	7.80	231.30	2,627.6	-216.5	-197.2	292.6	1.19	0.44	-8.22
2,694.0	8.10	228.50	2,672.2	-220.5	-201.9	298.7	1.09	0.67	-6.22
2,740.0	8.60	224.10	2,717.7	-225.1	-206.7	305.4	1.76	1.09	-9.57
2,785.0	8.70	228.00	2,762.2	-229.8	-211.6	312.1	1.32	0.22	8.67
2,830.0	9.10	225.30	2,806.6	-234.6	-216.7	319.0	1.28	0.89	-6.00
2,876.0	9.50	224.50	2,852.0	-239.8	-221.9	326.4	0.91	0.87	-1.74
2,921.0	9.90	217.56	2,896.4	-245.6	-226.9	334.0	2.74	0.89	-15.42
2,966.0	10.00	217.10	2,940.7	-251.7	-231.6	341.8	0.28	0.22	-1.02
3,012.0	9.90	215.60	2,986.0	-258.1	-236.3	349.7	0.60	-0.22	-3.26
3,057.0	9.80	218.40	3,030.3	-264.3	-240.9	357.4	1.09	-0.22	6.22



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T8S R17E
Well: R-19-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-19-8-17
TVD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
MD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,102.0	9.70	218.70	3,074.7	-270.2	-245.7	365.0	0.25	-0.22	0.67
3,148.0	9.50	216.77	3,120.0	-276.3	-250.4	372.7	0.82	-0.43	-4.20
3,193.0	9.20	221.50	3,164.4	-282.0	-255.0	380.0	1.83	-0.67	10.51
3,238.0	9.30	220.40	3,208.9	-287.4	-259.7	387.2	0.45	0.22	-2.44
3,284.0	9.60	221.20	3,254.2	-293.2	-264.7	394.8	0.71	0.65	1.74
3,329.0	9.40	218.50	3,298.6	-298.9	-269.4	402.2	1.09	-0.44	-6.00
3,374.0	9.30	218.60	3,343.0	-304.6	-274.0	409.5	0.23	-0.22	0.22
3,419.0	9.50	218.10	3,387.4	-310.3	-278.5	416.8	0.48	0.44	-1.11
3,465.0	9.50	218.90	3,432.8	-316.3	-283.3	424.4	0.29	0.00	1.74
3,510.0	9.50	216.70	3,477.2	-322.1	-287.8	431.8	0.81	0.00	-4.89
3,555.0	9.30	218.00	3,521.6	-328.0	-292.3	439.2	0.65	-0.44	2.89
3,601.0	8.70	219.05	3,567.0	-333.6	-296.7	446.4	1.35	-1.30	2.28
3,646.0	8.60	215.70	3,611.5	-339.0	-300.9	453.1	1.14	-0.22	-7.44
3,691.0	9.00	211.60	3,656.0	-344.7	-304.7	460.0	1.65	0.89	-9.11
3,737.0	9.10	213.70	3,701.4	-350.8	-308.6	467.1	0.75	0.22	4.57
3,782.0	9.20	219.10	3,745.8	-356.6	-312.8	474.3	1.92	0.22	12.00
3,827.0	8.80	222.60	3,790.3	-361.9	-317.4	481.3	1.51	-0.89	7.78
3,873.0	7.90	224.00	3,835.8	-366.8	-322.0	488.0	2.01	-1.96	3.04
3,918.0	7.30	227.50	3,880.4	-370.9	-326.2	493.9	1.68	-1.33	7.78
3,963.0	6.10	221.40	3,925.1	-374.6	-329.9	499.1	3.10	-2.67	-13.56
4,008.0	5.60	210.00	3,969.8	-378.3	-332.6	503.7	2.80	-1.11	-25.33
4,054.0	4.80	203.50	4,015.6	-382.0	-334.5	507.7	2.16	-1.74	-14.13
4,099.0	3.30	192.40	4,060.5	-385.0	-335.5	510.7	3.75	-3.33	-24.67
4,145.0	1.40	182.70	4,106.5	-386.9	-335.8	512.3	4.21	-4.13	-21.09
4,190.0	0.20	236.60	4,151.5	-387.5	-335.9	512.8	2.87	-2.67	119.78
4,235.0	1.20	230.50	4,196.5	-387.8	-336.4	513.3	2.23	2.22	-13.56
4,280.0	2.60	233.60	4,241.5	-388.7	-337.5	514.8	3.12	3.11	6.89
4,326.0	3.40	221.10	4,287.4	-390.4	-339.3	517.2	2.24	1.74	-27.17
4,371.0	4.10	213.70	4,332.3	-392.7	-341.0	520.1	1.89	1.56	-16.44
4,416.0	5.20	209.80	4,377.2	-395.8	-343.0	523.7	2.54	2.44	-8.67
4,462.0	6.50	209.60	4,422.9	-399.9	-345.3	528.3	2.83	2.83	-0.43
4,507.0	7.60	214.60	4,467.6	-404.6	-348.2	533.8	2.80	2.44	11.11
4,552.0	8.40	217.00	4,512.1	-409.6	-351.9	540.0	1.93	1.78	5.33
4,598.0	9.70	216.50	4,557.6	-415.4	-356.2	547.2	2.83	2.83	-1.09
4,643.0	10.30	218.70	4,601.9	-421.6	-361.0	555.0	1.58	1.33	4.89
4,689.0	10.50	221.20	4,647.1	-428.0	-366.3	563.3	1.07	0.43	5.43
4,734.0	10.60	218.50	4,691.4	-434.3	-371.6	571.6	1.12	0.22	-6.00
4,779.0	11.30	220.40	4,735.5	-440.9	-377.0	580.1	1.75	1.56	4.22
4,824.0	11.60	219.50	4,779.6	-447.8	-382.8	589.1	0.78	0.67	-2.00
4,870.0	11.50	219.40	4,824.7	-454.9	-388.6	598.3	0.22	-0.22	-0.22
4,915.0	10.10	216.00	4,868.9	-461.5	-393.8	606.7	3.42	-3.11	-7.56
4,960.0	9.20	217.50	4,913.3	-467.6	-398.3	614.2	2.08	-2.00	3.33
5,005.0	9.30	217.20	4,957.7	-473.3	-402.7	621.4	0.25	0.22	-0.67
5,051.0	9.10	216.10	5,003.1	-479.2	-407.1	628.8	0.58	-0.43	-2.39
5,096.0	9.60	215.90	5,047.5	-485.1	-411.4	636.1	1.11	1.11	-0.44
5,141.0	9.60	217.90	5,091.9	-491.1	-415.9	643.6	0.74	0.00	4.44
5,187.0	9.80	222.80	5,137.2	-497.0	-420.9	651.3	1.85	0.43	10.65
5,232.0	9.70	227.00	5,181.6	-502.4	-426.3	658.9	1.60	-0.22	9.33
5,277.0	9.70	228.90	5,225.9	-507.5	-431.9	666.4	0.71	0.00	4.22
5,323.0	9.90	228.80	5,271.3	-512.7	-437.8	674.2	0.44	0.43	-0.22
5,368.0	9.90	228.70	5,315.6	-517.8	-443.6	681.8	0.04	0.00	-0.22
5,413.0	10.10	226.30	5,359.9	-523.0	-449.4	689.6	1.03	0.44	-5.33
5,459.0	10.10	223.70	5,405.2	-528.8	-455.1	697.6	0.99	0.00	-5.65
5,504.0	10.30	219.10	5,449.5	-534.7	-460.3	705.6	1.86	0.44	-10.22



Payzone Directional
Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T8S R17E
Well: R-19-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-19-8-17
TVD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
MD Reference: R-19-8-17 @ 5361.0ft (Capstar 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,549.0	10.10	220.10	5,493.8	-540.9	-465.4	713.5	0.59	-0.44	2.22
5,595.0	10.40	221.90	5,539.0	-547.0	-470.8	721.7	0.95	0.65	3.91
5,640.0	10.50	223.60	5,583.3	-553.0	-476.3	729.9	0.72	0.22	3.78
5,685.0	10.10	224.30	5,627.6	-558.8	-481.9	737.9	0.93	-0.89	1.56
5,731.0	10.10	220.70	5,672.8	-564.8	-487.4	746.0	1.37	0.00	-7.83
5,776.0	9.80	222.40	5,717.2	-570.6	-492.5	753.7	0.93	-0.67	3.78
5,821.0	9.50	222.00	5,761.5	-576.2	-497.6	761.3	0.68	-0.67	-0.89
5,867.0	9.20	223.00	5,806.9	-581.7	-502.6	768.7	0.74	-0.65	2.17
5,912.0	9.50	220.20	5,851.3	-587.2	-507.5	776.0	1.21	0.67	-6.22
5,957.0	8.90	216.60	5,895.7	-592.8	-511.9	783.2	1.85	-1.33	-8.00
6,003.0	8.20	209.30	5,941.2	-598.5	-515.7	790.0	2.80	-1.52	-15.87
6,048.0	8.30	206.70	5,985.8	-604.2	-518.7	796.3	0.86	0.22	-5.78
6,093.0	8.70	210.50	6,030.3	-610.0	-521.9	802.8	1.53	0.89	8.44
6,139.0	8.70	208.90	6,075.7	-616.1	-525.3	809.7	0.53	0.00	-3.48
6,184.0	8.70	210.80	6,120.2	-622.0	-528.7	816.3	0.64	0.00	4.22
6,229.0	8.60	214.40	6,164.7	-627.7	-532.4	823.1	1.22	-0.22	8.00
6,275.0	7.90	212.50	6,210.2	-633.2	-536.0	829.6	1.63	-1.52	-4.13
6,320.0	7.60	212.50	6,254.8	-638.3	-539.3	835.6	0.67	-0.67	0.00
6,365.0	7.10	215.40	6,299.5	-643.1	-542.5	841.3	1.38	-1.11	6.44
6,411.0	6.70	212.70	6,345.1	-647.7	-545.6	846.8	1.12	-0.87	-5.87
6,456.0	6.20	209.20	6,389.8	-652.0	-548.2	851.8	1.41	-1.11	-7.78
6,501.0	5.70	208.11	6,434.6	-656.1	-550.4	856.4	1.14	-1.11	-2.42
6,547.0	5.70	207.90	6,480.4	-660.1	-552.6	860.8	0.05	0.00	-0.46
6,592.0	5.00	209.10	6,525.2	-663.8	-554.6	865.0	1.58	-1.56	2.67
6,637.0	5.30	210.00	6,570.0	-667.3	-556.6	868.9	0.69	0.67	2.00
6,676.0	4.80	206.90	6,608.8	-670.3	-558.2	872.3	1.46	-1.28	-7.95
6,720.0	4.80	206.90	6,652.7	-673.6	-559.9	875.9	0.00	0.00	0.00
R-19-8-17 TGT									
6,728.0	4.80	206.90	6,660.7	-674.2	-560.2	876.5	0.00	0.00	0.00

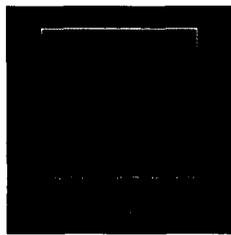
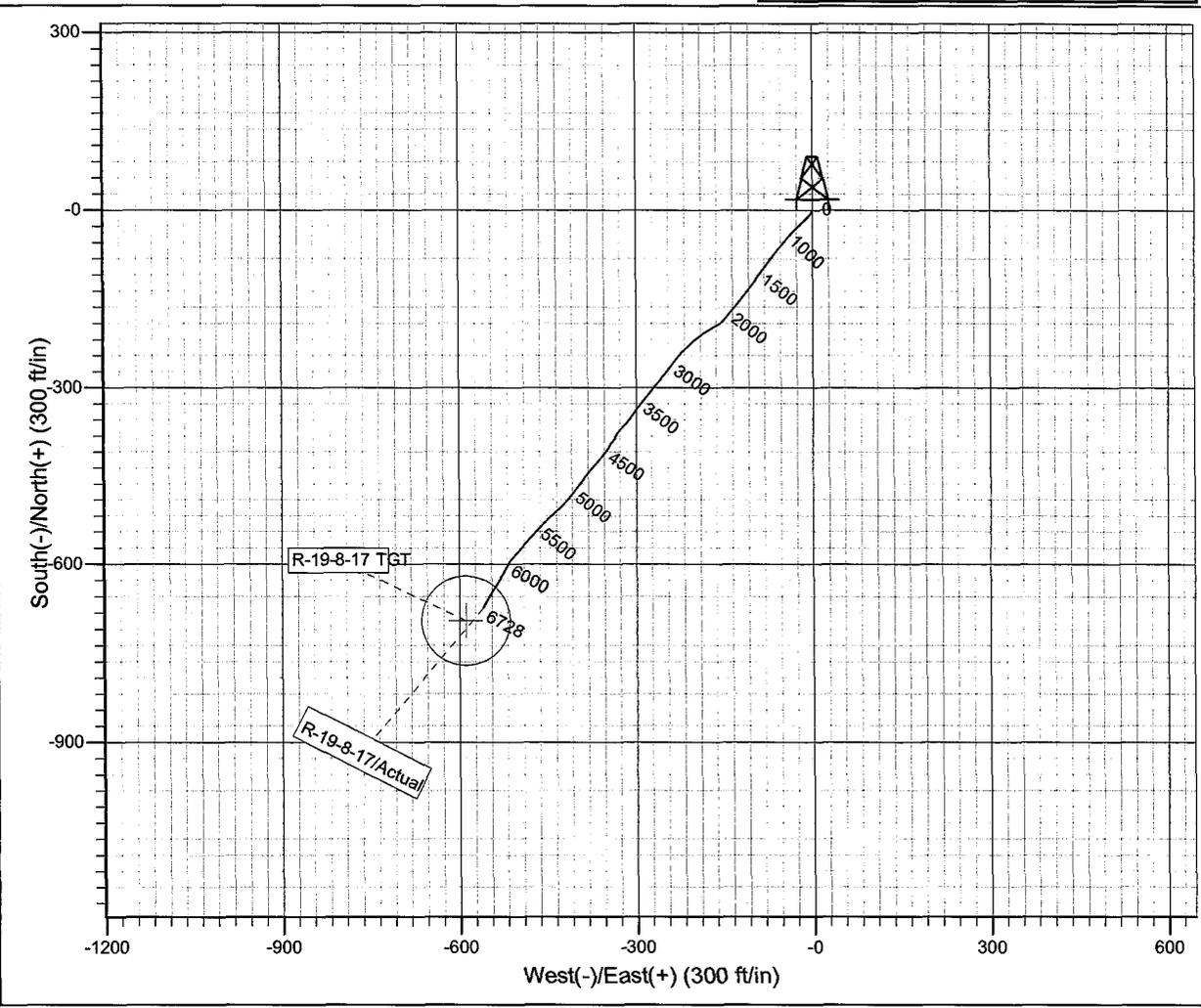
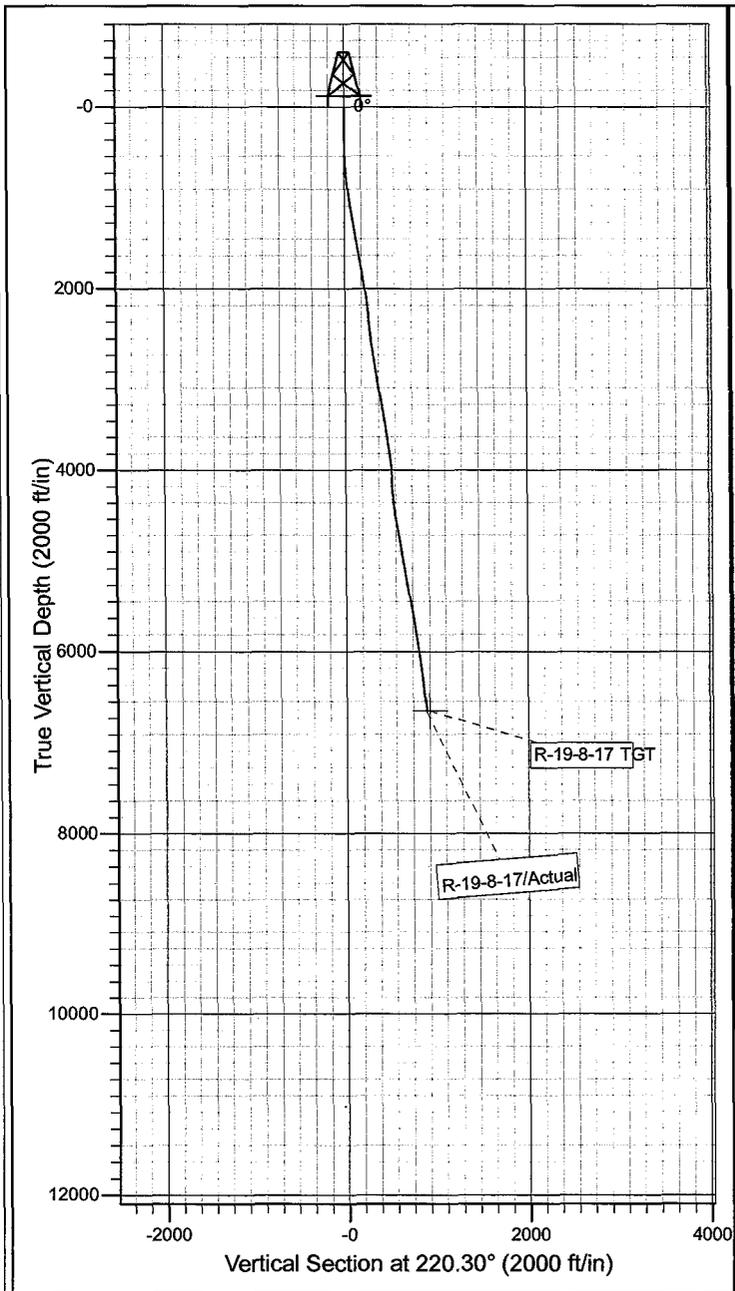
Checked By: _____ Approved By: _____ Date: _____



Project: USGS Myton SW (UT)
Site: SECTION 19 T8S R17E
Well: R-19-8-17
Wellbore: Wellbore #1
Design: Actual

Azimuths to True North
Magnetic North: 11.41°

Magnetic Field
Strength: 52379.1snT
Dip Angle: 65.86°
Date: 9/13/2010
Model: IGRF2010



Design: Actual (R-19-8-17/Wellbore #1)

Created By: Sarah Webb Date: 10:11, July 20 2012

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA