

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Yergensen #1-18-3-1			
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT WILDCAT			
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME			
6. NAME OF OPERATOR HARVEST (US) HOLDINGS, INC				7. OPERATOR PHONE 281 899-5722			
8. ADDRESS OF OPERATOR 1177 Enclave Parkway, Houston, TX, 77077				9. OPERATOR E-MAIL jmckee@harvestnr.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Matt Yergensen				14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-5124			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 51, Roosevelt, UT 84066				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>			
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	1942 FSL 1533 FWL	NESW	18	3.0 S	1.0 W	U	
Top of Uppermost Producing Zone	1942 FSL 1533 FWL	NESW	18	3.0 S	1.0 W	U	
At Total Depth	1942 FSL 1533 FWL	NESW	18	3.0 S	1.0 W	U	
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1533		23. NUMBER OF ACRES IN DRILLING UNIT 160			
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0		26. PROPOSED DEPTH MD: 11650 TVD: 11650			
27. ELEVATION - GROUND LEVEL 5228		28. BOND NUMBER B004657		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Neil Moon Pond			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Don Hamilton	TITLE Permitting Agent (Buys & Associates, Inc)	PHONE 435 719-2018
SIGNATURE	DATE 08/26/2010	EMAIL starpoint@etv.net
API NUMBER ASSIGNED 43013504280000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	500		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	500	48.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
I1	8.75	7	0	10300		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	10300	29.0			

CONFIDENTIAL

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	3000		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	3000	36.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	6	4.5	0	11650		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	1650	15.1			

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CONFIDENTIAL STATUS

HARVEST (US) HOLDINGS, INC.

Yergensen #1-9-3-1
 Section 9-T3S-R1W
 Duchesne County, Utah

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

UINTAH 0'
 GREEN RIVER 4,187'
 UTELAND BUTTE 8,769'
 WASATCH 9,168'
 TD 11,650'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Wasatch (Oil & Gas) 8,769' – 11,650'

Fresh water may be encountered in the Uintah Formation, but would not be expected below about 500'.

4. PROPOSED CASING PROGRAM

a. Casing Design:

Size	Interval		Wt	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 20" Hole size 26"	0'	60'	0.25WT	X-42	A53B	N/A	N/A	N/A
Deep Conductor 13 3/8" Hole Size 17 1/2"	0'	500'	48.0	H-40	STC	1,730 psi 7.92 SF	740 psi 3.39 SF	322,000 lbf 13.41 SF
Surface - 9 5/8" Hole Size 12 1/4"	0'	3,000'	36	J-55	LTC	3,520 psi 1.88 SF	2,020 psi 1.44 SF	453,000 lbf 4.84 SF
Intermediate/Production 7" Hole Size 8 3/4"	0	10,300'	29	P-110	LT&C	11,220 psi 1.67	8,530 psi 1.54 SF	929,000 lbf 3.11
Production Liner 4 1/2" Hole Size 6"	10,000'	11,650'	15.1	P-110	LTC	14,420 psi 1.13 SF	14,350 psi 1.90 SF	406,000 lbf 2.40 SF

Assumptions:

- 1) Surface casing Maximum Allowable Surface Pressure (MASP) = Fracture gradient - Gas gradient
- 2) Production casing MASP (production mode) = Pore pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing w/gas gradient
- 4) All tension calculations assume air weight
 - Fracture gradient at 9 5/8" casing shoe= 12.45 ppg
 - Pore pressure at 9 5/8" casing shoe = 8.33 ppg

CONFIDENTIAL STATUS

Fracture gradient at 7" casing shoe= 16.0 ppg
 Pore pressure at 7" casing shoe= 11.9 ppg
 Pore Pressure at production casing shoe= 13.0 ppg
 Gas gradient = 0.115 psi/ft
 Frac gradient = 0.83 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.

b. Cementing Design:

Job	Fill	Description	Sacks	OH Excess	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Conductor casing 20"	60' to surface	Class G w/ 2% CaCl	135	50%	15.8	1.15
			155			
Deep Conductor casing 13 3/8"	500' to surface	Premium G w/ 2%CaCl, ¼ lb/sk Flocele	600	50%	15.8	1.15
			690			
Surface casing 9 5/8" Lead	2500' to surface	Premium Type V w/ 16% gel, 10 lbs/sk gilsonite, 3% salt, 3 lbs/sk GR 3, ¼ lb/sk Flocele	300	40%	11.0	3.82
			1146			
Surface casing 9 5/8" Tail	3000' to 2500'	Premium G w/ 2% CaCl, ¼ lb/sk Flocele	100	50%	15.8	1.15
			115			
Intermediate/Production casing 7" Lead	8000' to surface	Light Premium w/ 2% gel, 6 lbs/sk light weight additive, 0.125 lb/sk lost circulation additive	906	30%*	11.5	2.77
			2253			
Intermediate/Production casing 7" Tail	10300' to 8000'	50/50 Poz Premium w/ 2% expander, 0.3% fluid loss control, 0.3% retarder	536	30%*	14.3	1.29
			692			
Production Liner – 4 ½"	11650' to 10000'	BONDCEM system w/ 2% expander, 0.3% fluid loss control, 0.3% retarder	108	30%*	15.6	1.56
			168			

*Actual volume pumped will be 15% over the caliper log.

-Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours.

-Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting on Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

CONFIDENTIAL STATUS

The 9-5/8” surface casing shall, in all cases, be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than 8’ from surface, then a remedial surface cementing operation shall be performed to ensure adequate isolation and stabilization of the surface casing.

The intermediate/production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

The production liner cementing program shall be conducted as approved to protect and or isolate all potentially productive zones, abnormally pressured zones and any prospectively valuable deposits of minerals. Overlap will be a minimum of 200’ w/ a 250’ cap on top of liner or isolation packer on top of the liner hanger.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200’ above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken. All production strings will be exposed to both positive as mentioned above and negative testing.

5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

<i>Depth</i>	<i>Type</i>	<i>Weight</i>	<i>Vis</i>	<i>API Fluid Loss</i>
0-80’	Air or Water	8.33	N/A	N/A
80-500’	Air/Mist	8.4-8.6	45-55	N/C
500’-3,000’	Air/Mist or Water/Gel w/ FL	8.8-9.0	45-60	8-10
3,000’-10,300’	Water Base Mud	9.0-12.5	45	2-3
10,300-11,650’	Water Base Mud	12.5-13.7	45	2-3

From surface to 500’ feet will be drilled with air or fresh water and gel sweeps. From 500’-3,000’, when hole conditions dictate, air or a fresh water gel system will be utilized. From 3,000’ to Total Depth (TD), a Water Base Mud will be used. This system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight at TD is 13.7 ppg.

6. AUXILIARY SAFETY EQUIPMENT TO BE USED

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

7. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

CONFIDENTIAL STATUS

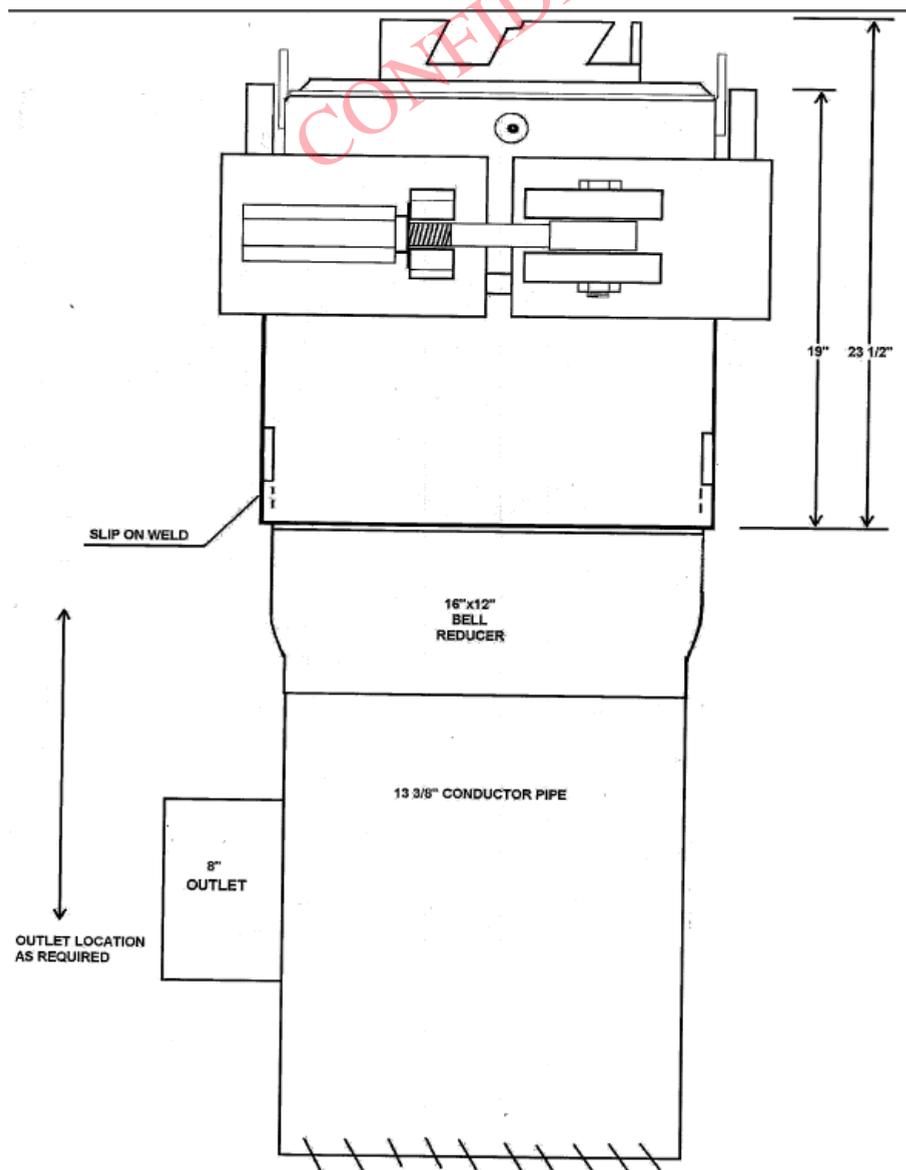
The Company's minimum specifications for pressure control equipment for a standard Green River/Wasatch well are as follows:

12-1/4" hole: 500' – 3000'.

A diverter system will be used with a minimum diameter of 8" flow line being plumbed to the cuttings pit if on air/mist system or directly to the mud system if it is necessary to convert to a fluid system if air volumes are insufficient.

Connections – All connections on the riser to the diverter will be welded. Flow line will be saddled to the riser with connections downstream being either welded or screwed.

Working pressure of the diverter element will exceed the friction pressure of any fluid in the 8" line to the open mud system pumping a flowrate sufficient to clean the hole.



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8 3/4" Hole: 3000' – 10,300'

A 5000 psi WP hydraulic BOP stack consisting of a double ram preventer and 3000 psi WP annular preventer will be installed before drilling beneath 9 5/8" surface casing.

Connections – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

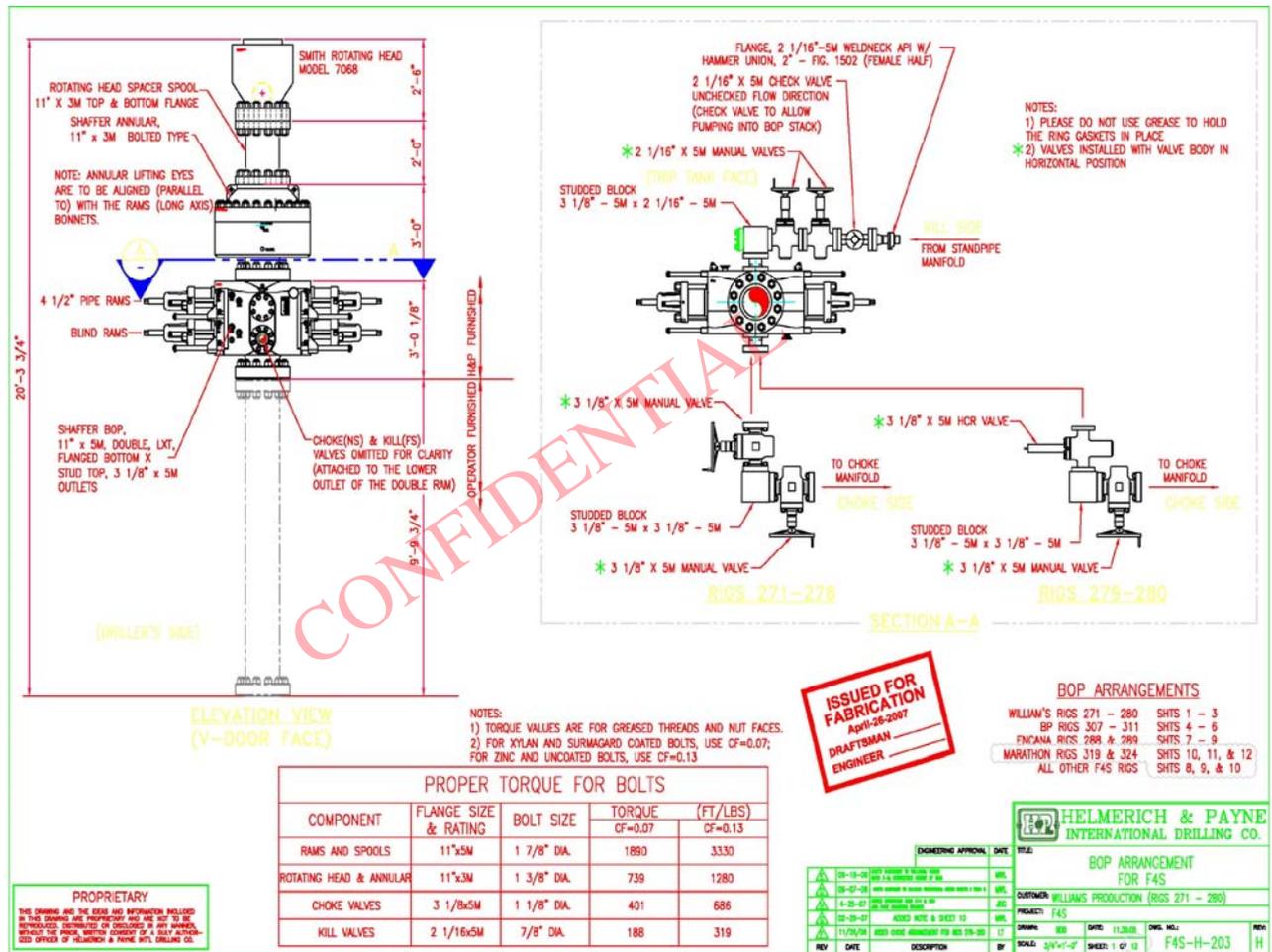
Drill String Control Devices – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 (BLM) for equipment and testing requirements, procedures, etc., for a 5000 psi system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Daily report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling.

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6" Hole: 10,300 – PTD

A 10000 psi WP hydraulic BOP stack consisting of a double ram preventer and 5000 psi WP annular preventer will be installed before drilling beneath 7" intermediate/production casing.

Connections – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

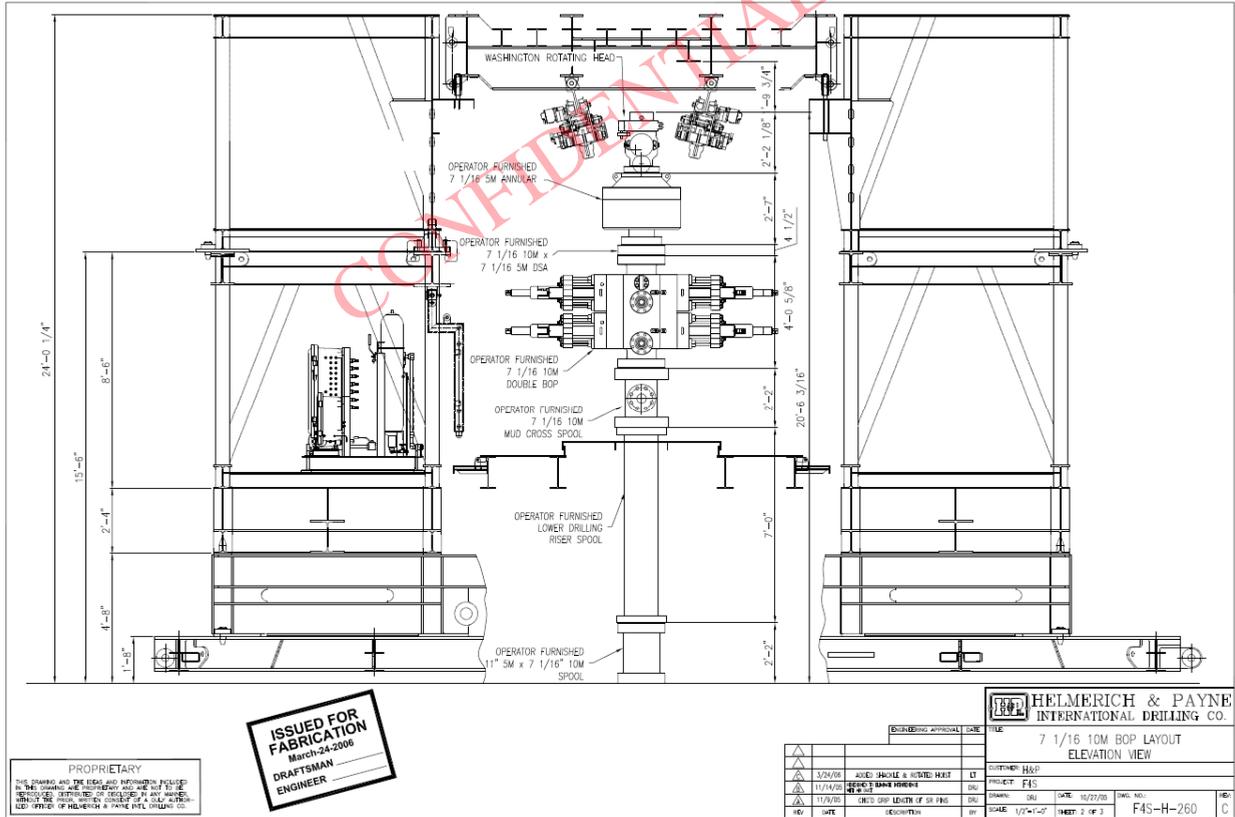
Drill String Control Devices – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

CONFIDENTIAL STATUS

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 (BLM) for equipment and testing requirements, procedures, etc., for a 10000 psi system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Daily report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling.



8. TESTING, LOGGING AND CORING PROGRAMS

a. Logging Program:

QUAD COMBO – TLD/CNL/DSI/SP/GR TD – 3,000’

CBL: A cement bond log will be run from 11,650’ to the cement top of the production casing, calculated to be ground level.

Note: The log types run may change at the discretion of the geologist.

b. Cores: No cores planned

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c. Drill Stem Tests: No DSTs are planned in the Green River or Wasatch formations

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

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9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

Abnormal pressures and temperatures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure will be 0.676 psi/foot at PTD.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Anticipated Commencement Date:	1 December 2010
Drilling Days:	Approximately 40
Completion Days:	Approximately 21

11. CONTACT INFORMATION:

Buys & Associates, Inc.
Don Hamilton/Regulatory Specialist
435-719-2018 Office
435-719-2019 Fax
starpoint@etv.net

Please use the above mentioned contact for any questions or concerns regarding the Form 3 Application for Permit to Drill, Drilling Plan or scheduling the onsite inspection. If the above mentioned contact is not available you may reach the following person:

Harvest (US) Holding, Inc.
Jeff Schrutka
Drilling & Completion Manager
281-899-5776 Office
713-231-8319 Cell
jschrutka@harvestnr.com

T3S, R1W, U.S.B.&M.

HARVEST (US) HOLDINGS, INC.

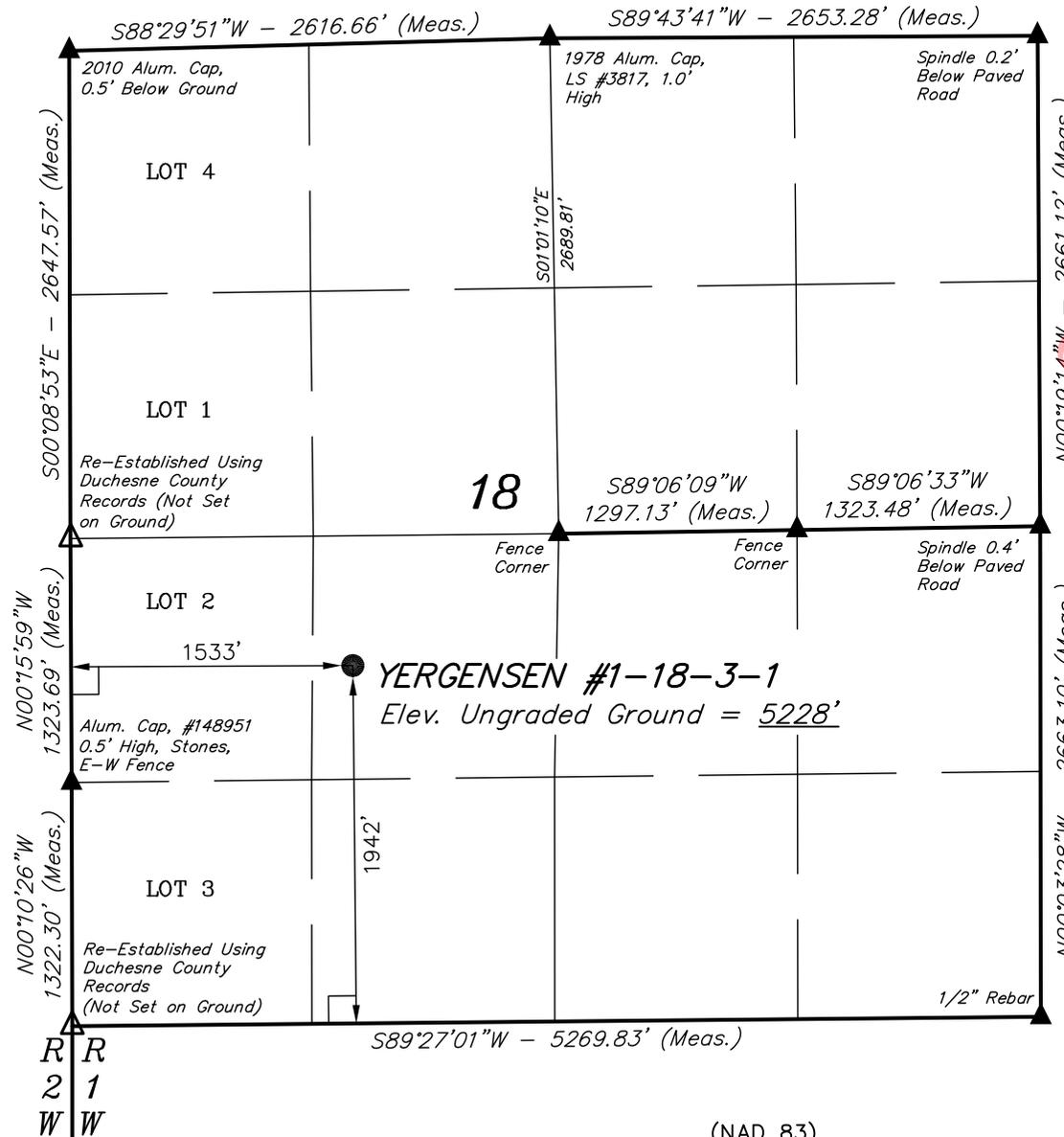
Well location, YERGENSEN #1-18-3-1, located as shown in the NE 1/4 SW 1/4 of Section 18, T3S, R1W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

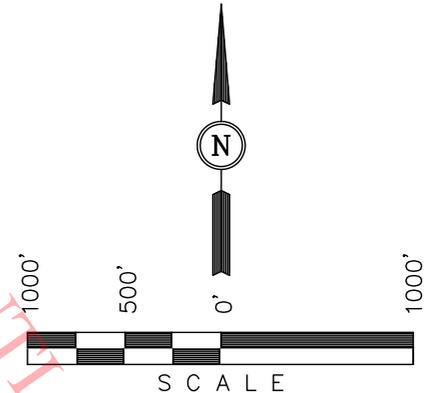
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°13'13.56" (40.220433)
 LONGITUDE = 110°02'34.46" (110.042906)
 (NAD 27)
 LATITUDE = 40°13'13.70" (40.220472)
 LONGITUDE = 110°02'31.92" (110.042200)



CERTIFICATE

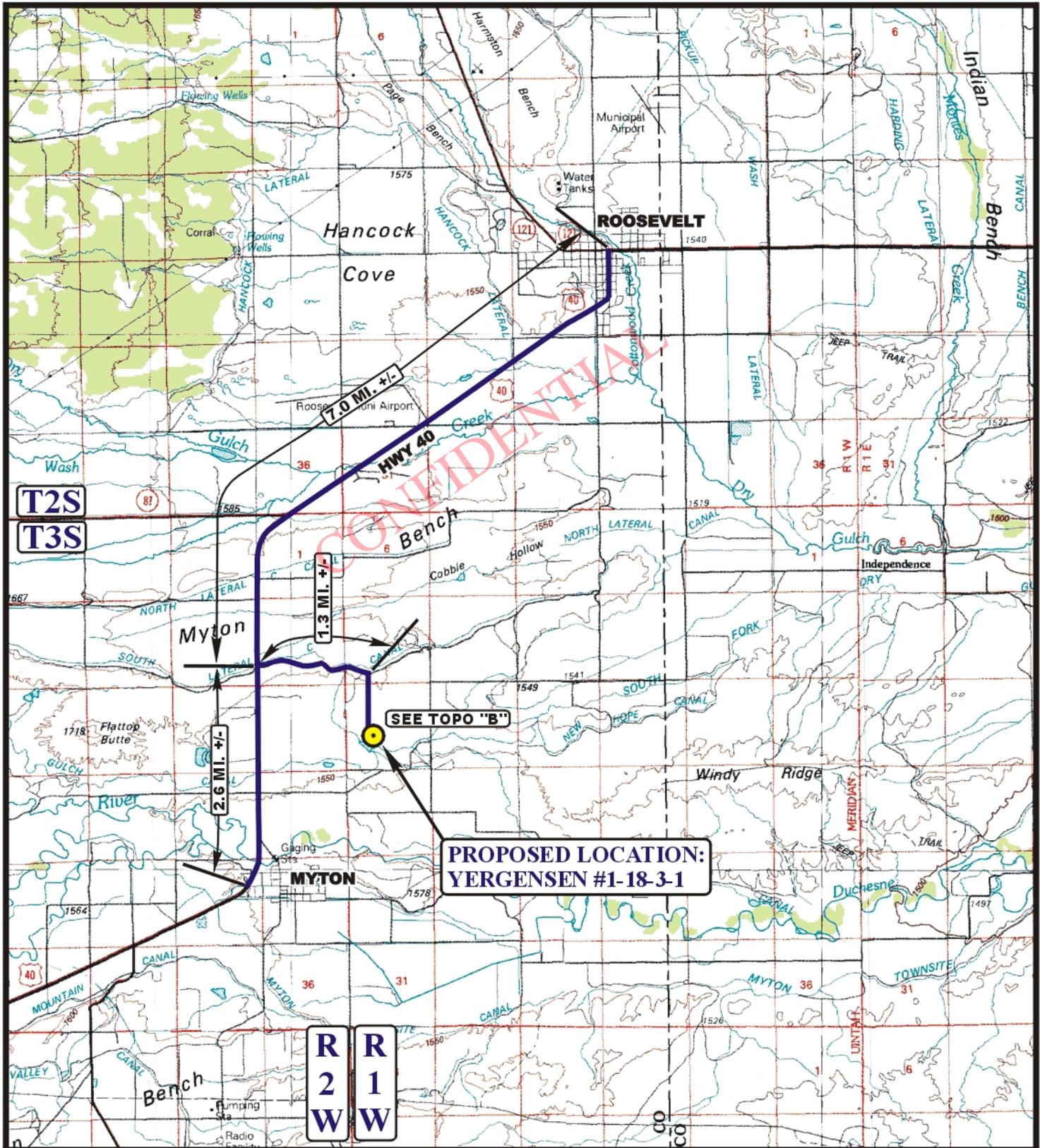
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 09-30-10

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-15-10	DATE DRAWN: 08-10-10
PARTY M.A. B.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE HARVEST (US) HOLDINGS, INC.	



LEGEND:

PROPOSED LOCATION

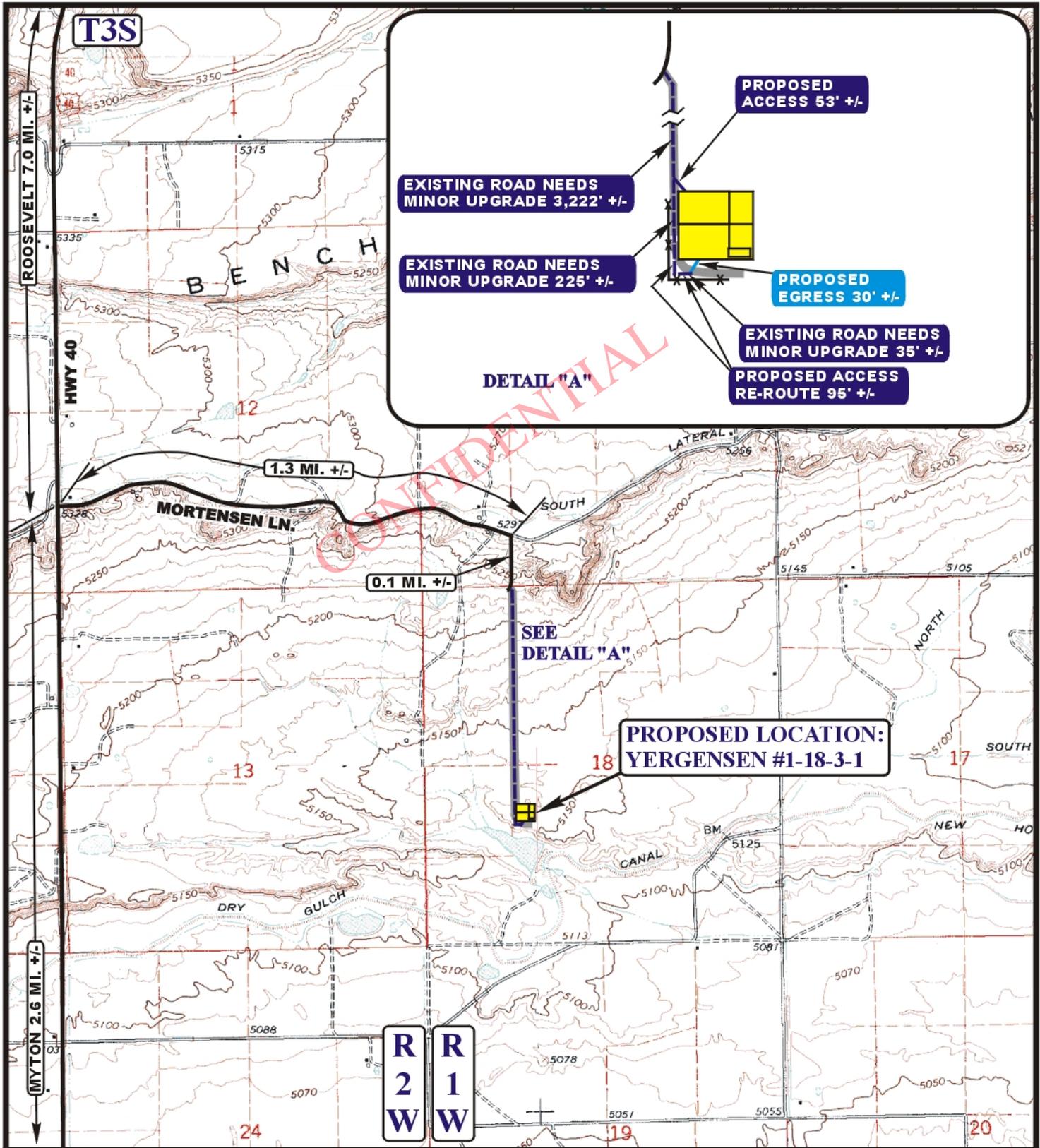
HARVEST (US) HOLDINGS, INC.

YERGENSEN #1-18-3-1
SECTION 18, T3S, R1W, U.S.B.&M.
1942' FSL 1533' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **08 06 10**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 10-06-10 **TOPO**



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED EGRESS ROUTE
- EXISTING ROAD NEEDS MINOR UPGRADE
- EXISTING FENCE

HARVEST (US) HOLDINGS, INC.

YERGENSEN #1-18-3-1
SECTION 18, T3S, R1W, U.S.B.&M.
1942' FSL 1533' FWL

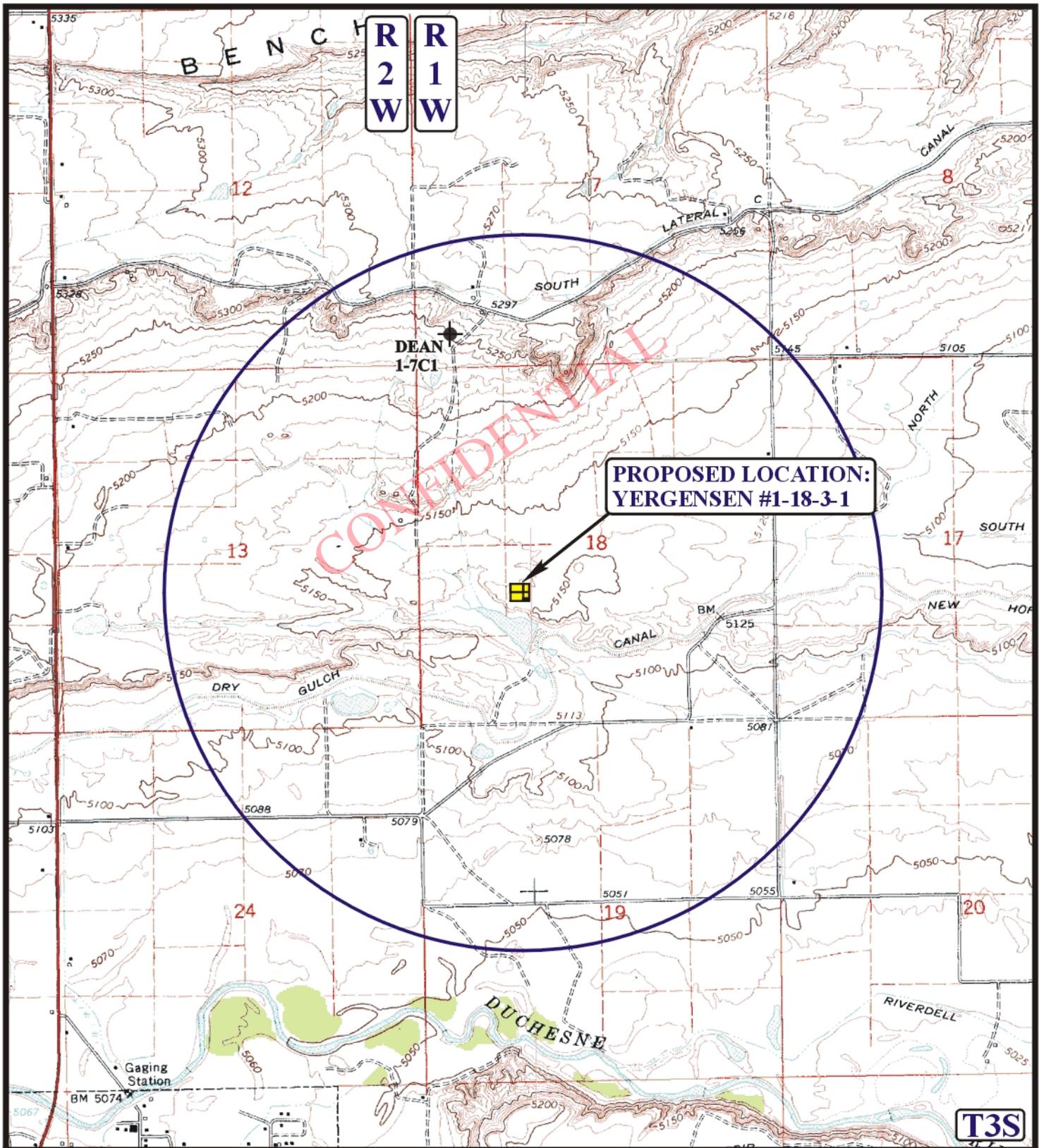


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **08 06 10**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 10-06-10





**PROPOSED LOCATION:
YERGENSEN #1-18-3-1**

CONFIDENTIAL

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

HARVEST (US) HOLDINGS, INC.

**YERGENSEN #1-18-3-1
SECTION 18, T3S, R1W, U.S.B.&M.
1942' FSL 1533' FWL**

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TOPOGRAPHIC MAP **08 06 10**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 10-06-10 **C TOPO**

MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)
)
County of)

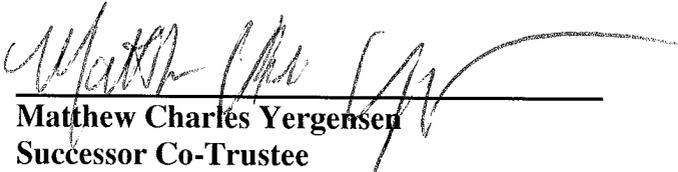
For Ten Dollars (\$10.00) and other adequate consideration, **Matthew Charles Yergensen, and Andrew Scott Yergensen Successor Co-Trustees of the Michael Perry Yergensen Trust, dated the 10th day of January, 2005, whose address is P.O. Box 51, Roosevelt, Utah 84066**, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077**, hereafter referred to as "Harvest", dated ~~September~~ October 12, 2010, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from Oil & Gas Well on the following lands (the "Lands") in Duchesne County Utah: **Township 3 South-Range 1 West, USM, Section 18: NE/4SW/4** Duchesne County, see attached Plat for well locations:

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 12 day of October, 2010.

SURFACE OWNER:



Matthew Charles Yergensen
Successor Co-Trustee

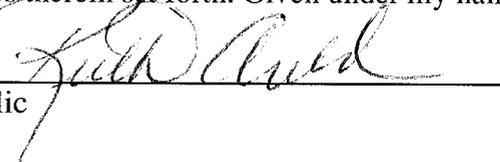


Andrew Scott Yergensen
Successor Co-Trustee

ACKNOWLEDGEMENT

STATE OF UTAH }
 }:SS
COUNTY OF Duchesne }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 12 day of October, 2010, personally appeared **Matthew Charles Yergensen Successor Co-Trustee of the Michael Perry Yergensen Trust, dated the 10th day of January, 2005**, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.



Notary Public

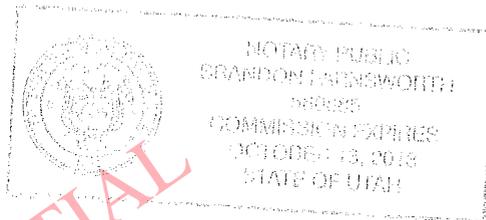


ACKNOWLEDGEMENT

STATE OF UTAH }
 } :SS
COUNTY OF }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 9 day of October, 2010, personally appeared **Andrew Scott Yergensen Successor Co-Trustee of the Michael Perry Yergensen Trust, dated the 10th day of January, 2005**, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

Brandon
Notary Public



CONFIDENTIAL

ROAD RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } :SS
COUNTY OF }
 }
 }

FOR AND IN CONSIDERATION OF TEN & 00/100ths DOLLARS (\$10.00) and other good and valuable consideration, in hand paid to **Matthew Charles Yergensen and Andrew Scott Yergensen, Successor Co-Trustees of the Michael Perry Yergensen Trust, dated the 10th day of January, 2005, whose address is P.O. Box 51 Roosevelt, UT 84066.**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Duchesne County, State of Utah , to-wit:

Township 3 South-Range 1 West, USM, Section 18: Duchesne County, see attached Plat(s) for the described right-of-way location:

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantor shall not place anything over or so close to any road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of the road. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed seventy (70') feet for construction and forty (40') feet permanent easement. Disturbed ground not in the permanent road easement to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Harvest (US) Holdings, Inc.**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee, at which time Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 12 day of October, 2010.


Matthew Charles Yergensen
Successor Co-Trustee


Andrew Scott Yergensen
Successor Co-Trustee

ACKNOWLEDGEMENT

STATE OF UTAH }
 } :SS
COUNTY OF Duchesne }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 12 day of October, 2010, personally appeared **Matthew Charles Yergensen Successor Co-Trustee of the Michael Perry Yergensen, dated the 10th day of January, 2005**, me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

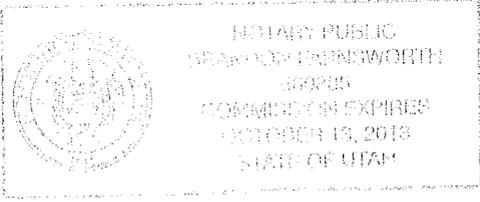



Notary Public

ACKNOWLEDGEMENT

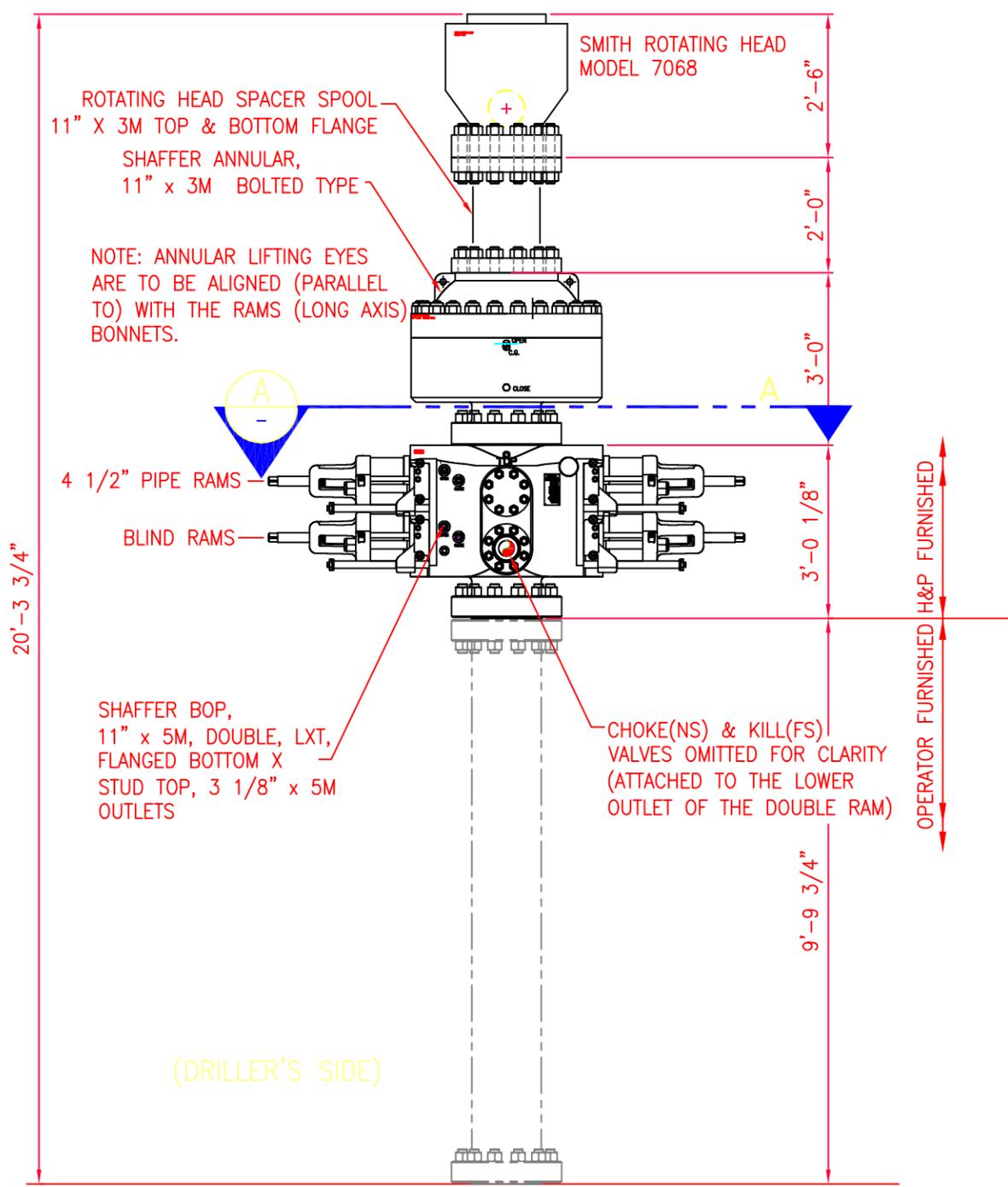
STATE OF UTAH }
 } :SS
COUNTY OF }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 9 day of October, 2010, personally appeared **Andrew Scott Yergensen Successor Co-Trustee of the Michael Perry Yergensen, dated the 10th day of January, 2005**, me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

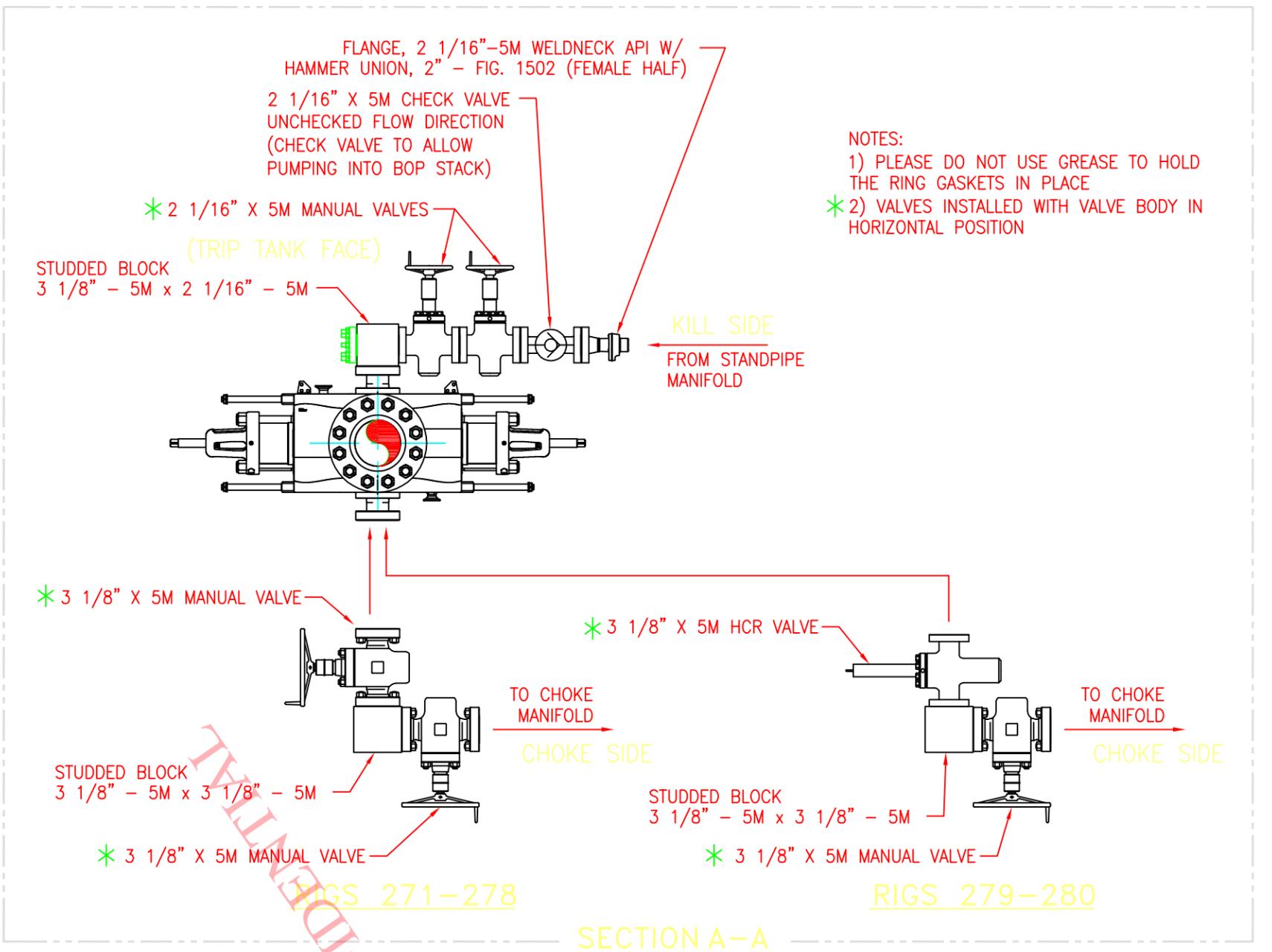


BRW Notary Public

CONFIDENTIAL



ELEVATION VIEW
(V-DOOR FACE)



- NOTES:
- PLEASE DO NOT USE GREASE TO HOLD THE RING GASKETS IN PLACE
 - VALVES INSTALLED WITH VALVE BODY IN HORIZONTAL POSITION

- NOTES:
- TORQUE VALUES ARE FOR GREASED THREADS AND NUT FACES.
 - FOR XYLAN AND SURMAGARD COATED BOLTS, USE CF=0.07; FOR ZINC AND UNCOATED BOLTS, USE CF=0.13

ISSUED FOR FABRICATION
April-26-2007
DRAFTSMAN _____
ENGINEER _____

BOP ARRANGEMENTS

WILLIAM'S RIGS 271 - 280	SHTS 1 - 3
BP RIGS 307 - 311	SHTS 4 - 6
ENCANA RIGS 288 & 289	SHTS 7 - 9
MARATHON RIGS 319 & 324	SHTS 10, 11, & 12
ALL OTHER F4S RIGS	SHTS 8, 9, & 10

PROPER TORQUE FOR BOLTS

COMPONENT	FLANGE SIZE & RATING	BOLT SIZE	TORQUE (FT/LBS)	
			CF=0.07	CF=0.13
RAMS AND SPOOLS	11"x5M	1 7/8" DIA.	1890	3330
ROTATING HEAD & ANNULAR	11"x3M	1 3/8" DIA.	739	1280
CHOKES VALVES	3 1/8"x5M	1 1/8" DIA.	401	686
KILL VALVES	2 1/16"x5M	7/8" DIA.	188	319

PROPRIETARY

THIS DRAWING AND THE IDEAS AND INFORMATION INCLUDED IN THIS DRAWING ARE PROPRIETARY AND ARE NOT TO BE REPRODUCED, DISTRIBUTED OR DISCLOSED IN ANY MANNER, WITHOUT THE PRIOR, WRITTEN CONSENT OF, A DULY AUTHORIZED OFFICER OF HELMERICH & PAYNE INT'L DRILLING CO.

REV	DATE	DESCRIPTION	BY
A	09-18-06	CHFD CUSTOMER TO WILLIAMS; ADDED SHTS 7-9; CORRECTED HEIGHT OF RAM	MWL
B	09-07-06	CHFD CUSTOMER TO WILLIAMS PRODUCTION; ADDED SHEETS 2 THRU 6	MWL
C	4-25-07	ADDED MARATHON RIGS 314 & 324 AND PAGE NUMBERS REVISED	JBG
D	02-26-07	ADDED NOTE & SHEET 10	MWL
E	11/28/06	ADDED CHOKES ARRANGEMENT FOR RIGS 279-280	LT

HELMERICH & PAYNE INTERNATIONAL DRILLING CO.

TITLE: **BOP ARRANGEMENT FOR F4S**

CUSTOMER: WILLIAMS PRODUCTION (RIGS 271 - 280)

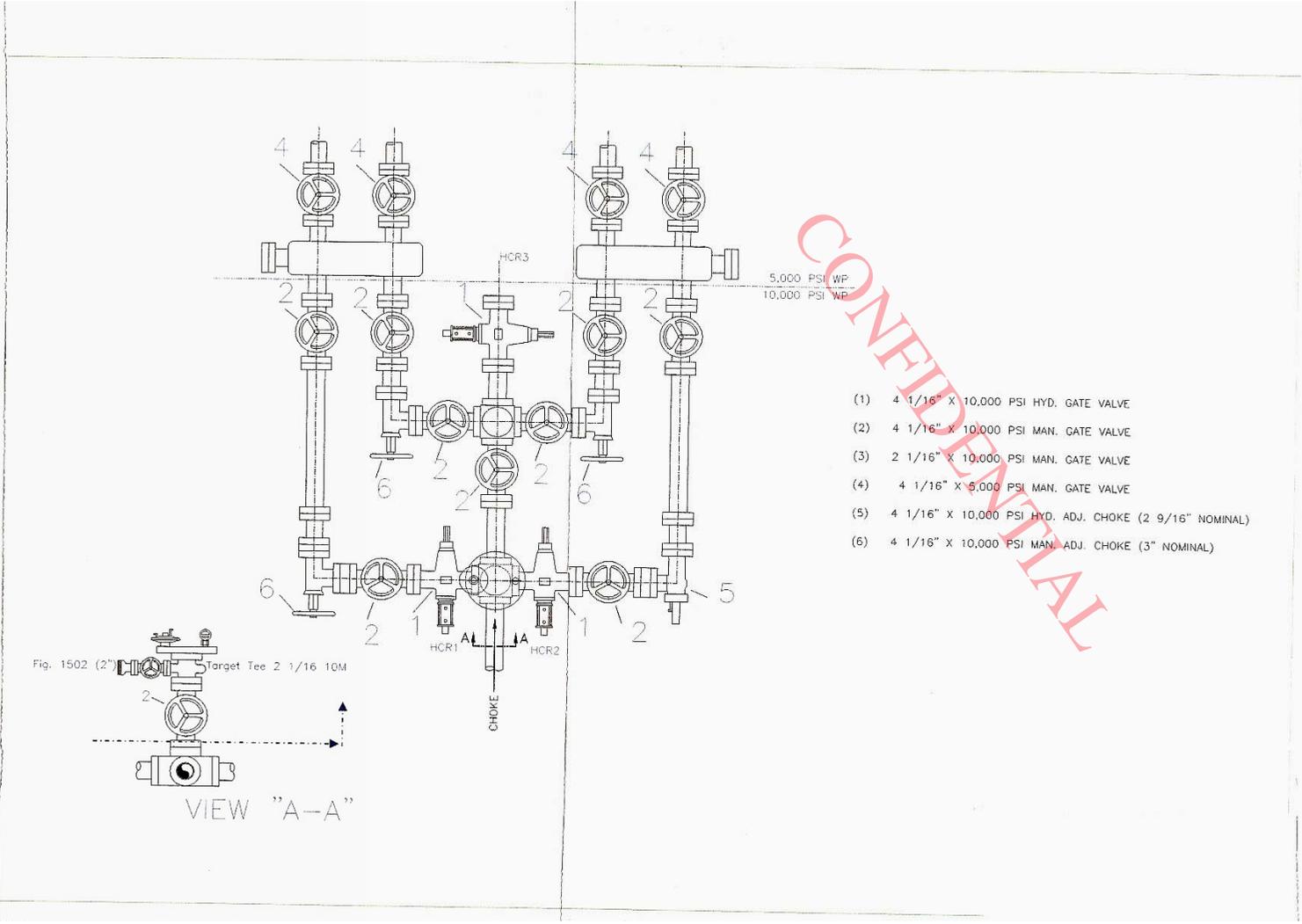
PROJECT: F4S

DRAWN: BDB DATE: 11.30.05 DWG. NO.: F4S-H-203

SCALE: 3/4"=1'-0" SHEET: 1 OF 12

APIWellNo:43013504280000

CONFIDENTIAL STATUS





2580 Creekview Road
Moab, Utah 84532
435/719-2018

October 14, 2010

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Spacing Statement – Harvest (US) Holdings, Inc. – **Yergensen 1-18-3-1**
1942' FSL & 1533' FWL, NE/4 SW/4, Section 18, T3S, R1W, SLB&M
Duchesne County, Utah

Dear Diana:

Harvest (US) Holdings, Inc. respectfully submits the following spacing statement: The referenced well is located within Cause No. 131-51 and is located not less than 1320' to the external boundary of a governmental section. Harvest (US) Holdings, Inc. is the only owner and operator within 460' of the surface and target location as well as all points along the intended well bore path and is not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 435-719-2018 if you have any questions or need additional information.

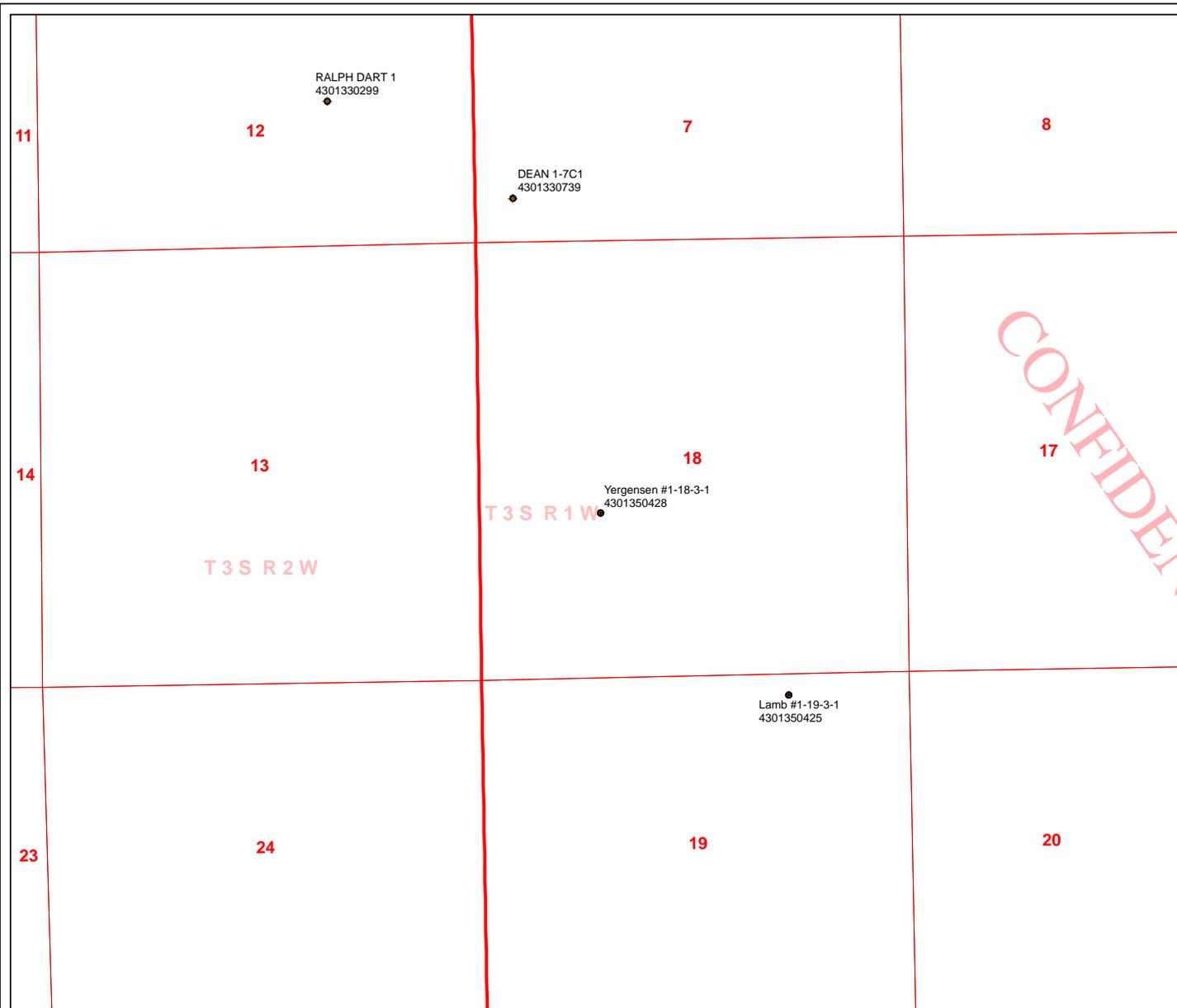
Sincerely,

Don Hamilton

Don Hamilton
Agent for Harvest (US) Holdings, Inc.

cc: Gil S. Porter, CPL, Harvest (US) Holdings, Inc.
Jeff Schrutka, Harvest (US) Holdings, Inc.

CONFIDENTIAL

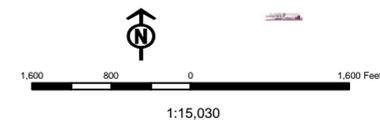


API Number: 4301350428
Well Name: Yergensen #1-18-3-1
Township 03.0 S Range 01.0 W Section 18
Meridian: UBM
 Operator: HARVEST (US) HOLDINGS, INC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|-------------------------------|--------------------------------------|
| Units | Wells Query |
| STATUS | ✕ -all other values- |
| ACTIVE | ◆ APD - Approved Permit |
| EXPLORATORY | ⚙ DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | ⚙ GW - Gas Injection |
| NF PP OIL | ⚙ GS - Gas Storage |
| NF SECONDARY | ⊗ LA - Location Abandoned |
| PI OIL | ⊕ LOC - New Location |
| PP GAS | ⊖ OPS - Operation Suspended |
| PP GEOTHERMAL | ⊖ PA - Plugged Abandoned |
| PP OIL | ⊖ PGW - Producing Gas Well |
| SECONDARY | ⊖ POW - Producing Oil Well |
| TERMINATED | ⊖ RET - Returned APD |
| Fields | ⊖ SGW - Shut-in Gas Well |
| Sections | ⊖ SOW - Shut-in Oil Well |
| Township | ⊖ TA - Temp. Abandoned |
| ⊖ Bottom Hole Location - AGRC | ⊖ TW - Test Well |
| | ⊖ WDW - Water Disposal |
| | ⊖ WW - Water Injection Well |
| | ⊖ WSW - Water Supply Well |

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Well Name	HARVEST (US) HOLDINGS, INC Yergensen #1-18-3-1 43013504280000			
String	Cond	Surf	I1	Prod
Casing Size(")	13.375	9.625	7.000	5.500
Setting Depth (TVD)	500	3000	10300	11650
Previous Shoe Setting Depth (TVD)	0	500	3000	10300
Max Mud Weight (ppg)	8.6	9.0	12.5	13.7
BOPE Proposed (psi)	500	500	5000	10000
Casing Internal Yield (psi)	1730	3520	11220	14420
Operators Max Anticipated Pressure (psi)	7875			13.0

Calculations	Cond String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	224	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	164	YES <input type="checkbox"/> air drill, gel sweeps
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	114	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	114	NO <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		500	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

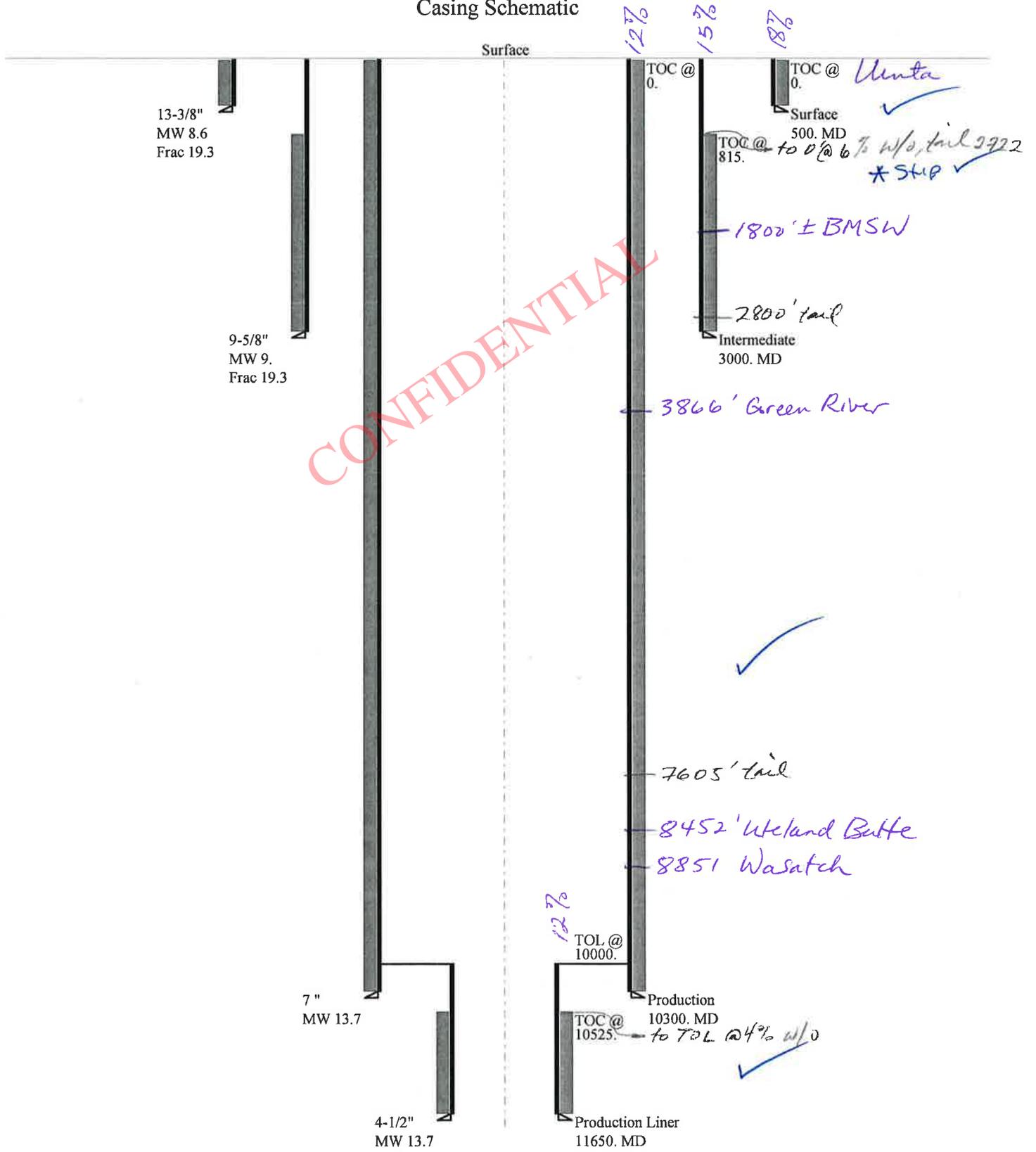
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1404	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1044	NO <input type="checkbox"/> air drill, gel sweeps
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	744	NO <input type="checkbox"/> Reasonable depth in area, no expected pressure
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	854	NO <input type="checkbox"/> Reasonable
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		500	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	6695	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5459	NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4429	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5089	NO <input type="checkbox"/> Reasonable
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		3000	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	8299	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	6901	YES <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	5736	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8002	YES <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		10000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		10300	psi *Assumes 1psi/ft frac gradient

43013504280000 Yergensen #1-18-3-1

Casing Schematic



Well name:	43013504280000 Yergensen #1-18-3-1		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Surface	Project ID:	43-013-50428
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 81 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 440 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 437 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,000 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 1,403 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 500 ft
 Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	500	13.375	48.00	H-40	ST&C	500	500	12.59	6198
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	223	740	3.314	500	1730	3.46	24	322	13.42 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 10, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013504280000 Yergensen #1-18-3-1		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Intermediate	Project ID:	43-013-50428
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 116 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 815 ft

Burst

Max anticipated surface pressure: 2,340 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 3,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,600 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,300 ft
 Next mud weight: 13.700 ppg
 Next setting BHP: 7,330 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 3,000 ft
 Injection pressure: 3,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3000	9.625	36.00	J-55	LT&C	3000	3000	8.796	24529
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1402	2020	1.440	3000	3520	1.17	108	453	4.20 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 10, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013504280000 Yergensen #1-18-3-1		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Production	Project ID:	43-013-50428
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 13.700 ppg
 Internal fluid density: 1.000 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 218 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 5,064 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 7,330 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 8,164 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10300	7	29.00	P-110	LT&C	10300	10300	6.059	116313
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6795	8530	1.255	7330	11220	1.53	298.7	797	2.67 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 10, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10300 ft, a mud weight of 13.7 ppg. An internal gradient of .052 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013504280000 Yergensen #1-18-3-1		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Production Liner	Project ID:	43-013-50428
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 13.700 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 237 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 10,525 ft

Liner top: 10,000 ft

Non-directional string.

Burst

Max anticipated surface pressure: 5,728 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 8,291 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 11,307 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1650	4.5	15.10	P-110	LT&C	11650	11650	3.701	10345
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	8291	14350	1.731	8291	14420	1.74	24.9	406	16.30 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 10, 2010
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 11650 ft, a mud weight of 13.7 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	HARVEST (US) HOLDINGS, INC				
Well Name	Yergensen #1-18-3-1				
API Number	43013504280000	APD No	2996	Field/Unit	WILDCAT
Location: 1/4,1/4	NESW	Sec 18	Tw 3.0S	Rng 1.0W	1942 FSL 1533 FWL
GPS Coord (UTM)	581497	4452459	Surface Owner	Matt Yergensen	

Participants

Matt Yergensen (surface owner); Jeff Schrutka (Harvest Natural Resources); Zander McLantgre (dirt contractor); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

Proposed wellsite located 7.0 miles south of Roosevelt, Utah, then turn east along Mortensen Lane for 1.3 miles, then south for 0.72 miles into well staking. The well pad is staked up on the first, or lower bench north from the Duchesne River bottom and the town of Myton, which is found approximately 3.0 miles to the south. The land to the north of wellsite climbs onto North Myton Bench, which is rural farmland. Approximately 1.5 miles north Cobble Hollow cuts into the north Myton Bench and drains easterly; further north is the town of Roosevelt, Utah.. Landmarks to the west are North Myton Bench and Flattop Butte. Much of this region is dry, arid, desert habitat other than where man has irrigated or pivot sprinklers have been installed to improve lands into crop lands. This well was originally staked in an old hay yard but was moved south into an alfalfa field because of siting issues.

Surface Use Plan

Current Surface Use
Agricultural

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.72	Width 250 Length 274	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Original well was staked in old hay yard but was moved south into alfalfa field because of spacing issues; mule deer, coyote, fox, raccoon, rabbit, smaller mammals and birds native to region.

Soil Type and Characteristics

Light tan, sandy loam with clays and underlying shales

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? Y

Berms to prevent fluids leaving location or erosion of adjacent farmlands

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

Closed loops system for drilling, 80'x 30' containment are located along northeastern portion of location for dry shale and cuttings. Cutting has shown to be wet and a liner shall be installed in shale pit.

Closed Loop Mud Required? Y Liner Required? Y Liner Thickness 16 Pit Underlayment Required?

Other Observations / Comments

Access road exists into lease, a hump exists that may well need cut down to reduce slope of road into location, operator needs to find out if the county owns this road. Surface was changed to alfalfa field that slopes north and east, crop is sprinklered by pivot wheel but at the southwestern corner which lessons problems. Landowner was in agreement with surface use.

Dennis Ingram
Evaluator

9/7/2010
Date / Time

Application for Permit to Drill

Statement of Basis

11/23/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2996	43013504280000	LOCKED	OW	P	No
Operator	HARVEST (US) HOLDINGS, INC		Surface Owner-APD	Matt Yergensen	
Well Name	Yergensen #1-18-3-1		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	NESW 18 3S 1W U 1942 FSL 1533 FWL		GPS Coord (UTM)	581491E 4452470N	

Geologic Statement of Basis

Harvest proposes to set 60' of conductor and 500' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,800'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 18. The wells are privately owned. Depth is listed as 22 feet and 42 feet. Water use is listed as irrigation, stock watering, and domestic use. Both wells are over 1 mile from the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the intermediate string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill
APD Evaluator

10/13/2010
Date / Time

Surface Statement of Basis

A presite was scheduled and performed on September 7, 2010, to review and discuss surface issues for the construction and operations of this well pad. Matt Yergensen was shown as the landowner of record and therefore invited to the presite meeting. A second presite was on October 12, 2010 after the operator reviewed spacing orders, and re-staked this well further south. The landowner was also invited and attended this visit.

The new well surface is along the southwestern corner and just east of an existing road in an alfalfa field that is sprinklered by a pivot wheel. The access road may be county and the operator will research the issue to see if permits are required to upgrade and utilize as access road. The surface slopes to the north, northeast and does not indicate any drainage problems; to the south and west are undeveloped lands. The operator plans to take location down to grade and bring in approximately 6" of 1 1/2" road base to stabilize the surface. If the landowner continues to utilize a sprinkler system to irrigate adjacent lands the operator may need to develop a plan or construct berms that will not cause erosion or be washed away during summer water use.

The operator plans to utilize a closed loop system, and has shown on the location layout they plan to store dry cutting from drilling activity between location corner number six and seven. This shallow pit (or bermed area) was originally proposed as 80' x 30' to run east/west but has been changed north/south because of ease in accessing with drilling rig on the pad. Previous use of these pits indicate the materials placed in them are wet, and therefore the operator needs to install a 16 mil liner to prevent fluids from leaching into the ground.

Dennis Ingram
Onsite Evaluator

9/7/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the cuttings pit.

**Application for Permit to Drill
Statement of Basis**

11/23/2010

Utah Division of Oil, Gas and Mining

Page 2

Surface

The well site shall be bermed to prevent fluids from leaving the pad.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/26/2010

API NO. ASSIGNED: 43013504280000

WELL NAME: Yergensen #1-18-3-1

OPERATOR: HARVEST (US) HOLDINGS, INC (N3520)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NESW 18 030S 010W

Permit Tech Review:

SURFACE: 1942 FSL 1533 FWL

Engineering Review:

BOTTOM: 1942 FSL 1533 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.22059

LONGITUDE: -110.04227

UTM SURF EASTINGS: 581491.00

NORTHINGS: 4452470.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - B004657
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Neil Moon Pond
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

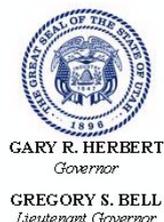
Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 131-51
- Effective Date: 10/27/1983
- Siting: 1320' Fr exterior bdry of section
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
9 - Cement casing to Surface - hmadonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Yergensen #1-18-3-1
API Well Number: 43013504280000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 11/23/2010

Issued to:

HARVEST (US) HOLDINGS, INC, 1177 Enclave Parkway, Houston, TX 77077

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 131-51. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The cement volumes for the 9 5/8" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: HARVEST (US) HOLDINGS, INC

Well Name: YERGENSEN #1-18-3-1

Api No: 43-013-50428 Lease Type FEE

Section 18 Township 03S Range 01W County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # BUCKET

SPUDDED:

Date 01/03/2011

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DON HAMILTON

Telephone # (435) 719-2018

Date 01/10/2011 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YERGENSEN #1-18-3-1
2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC	9. API NUMBER: 43013504280000
3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 03.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/3/2011	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was spud on January 3, 2011 at 0900 hours utilizing Leon Ross Construction.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 01/10/2011

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A	DATE 1/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: YERGENSEN #1-18-3-1
2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC		9. API NUMBER: 43013504280000
3. ADDRESS OF OPERATOR: 1177 Enclave Parkway, Houston, TX, 77077		9. FIELD and POOL or WILDCAT: WILDCAT
PHONE NUMBER: 281 899-5722 Ext		COUNTY: DUCHESNE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 03.05 Range: 01.0W Meridian: U		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/8/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 1-8-2011		
CONFIDENTIAL - TIGHT HOLE		
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A		DATE 1/9/2011

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 01/09/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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2. NAME OF OPERATOR: HARVEST (US) HOLDINGS, INC		9. API NUMBER: 43013504280000
3. ADDRESS OF OPERATOR: 1177 Enclave Parkway, Houston, TX, 77077 PHONE NUMBER: 281 899-5722 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 03.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/22/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 1-22-2011		
CONFIDENTIAL - TIGHT HOLE		
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A		DATE 1/26/2011

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

YERGENSEN #1-18-3-1 DAILY OPERATIONS SUMMARY

Date:	19-Jan-11	Current Operation:	Drilling 17-1/2" hole with air/mist.	Depth @ Midnight:	227'	
				Depth @ 06:00:	382'	Footage last 24 hrs: 169'
Spud Date:	3-Jan-11	Days Since Spud:	16			

Time Breakdown:		
From:	To:	
0:00	6:00	SDFN. Crew travel.
6:00	10:00	Rig up Ross Drilling rig. Cold start up preparations.
10:00	12:00	Continue rigging up and wait on water.
12:00	15:00	Drill 17-1/2" hole with air/hammer from 30' to 120'.
15:00	15:30	Swap to mist.
15:30	16:30	Drill 17-1/2" hole with mist/air 120' to 150'.
16:30	22:00	Issues with mist pump. Wait on parts and rebuild pump.
22:00	0:00	Drill from 150' to 227' with mist/air.

Daily Cost:
Cumulative Cost:
AFE:
AFE Remaining:

RECEIVED January 26, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH
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<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/29/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find the drilling reports ending 1-29-2011		
CONFIDENTIAL - TIGHT HOLE		
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A		DATE 1/30/2011

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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3. ADDRESS OF OPERATOR: 1177 Enclave Parkway , Houston, TX, 77077		9. API NUMBER: 43013504280000
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		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Attached please find an updated drilling plan for the referenced well. The well is slated for drilling in early June, 2011.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>05/26/2011</u> By: <u><i>Dark K. Quist</i></u>		
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A	DATE 5/18/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

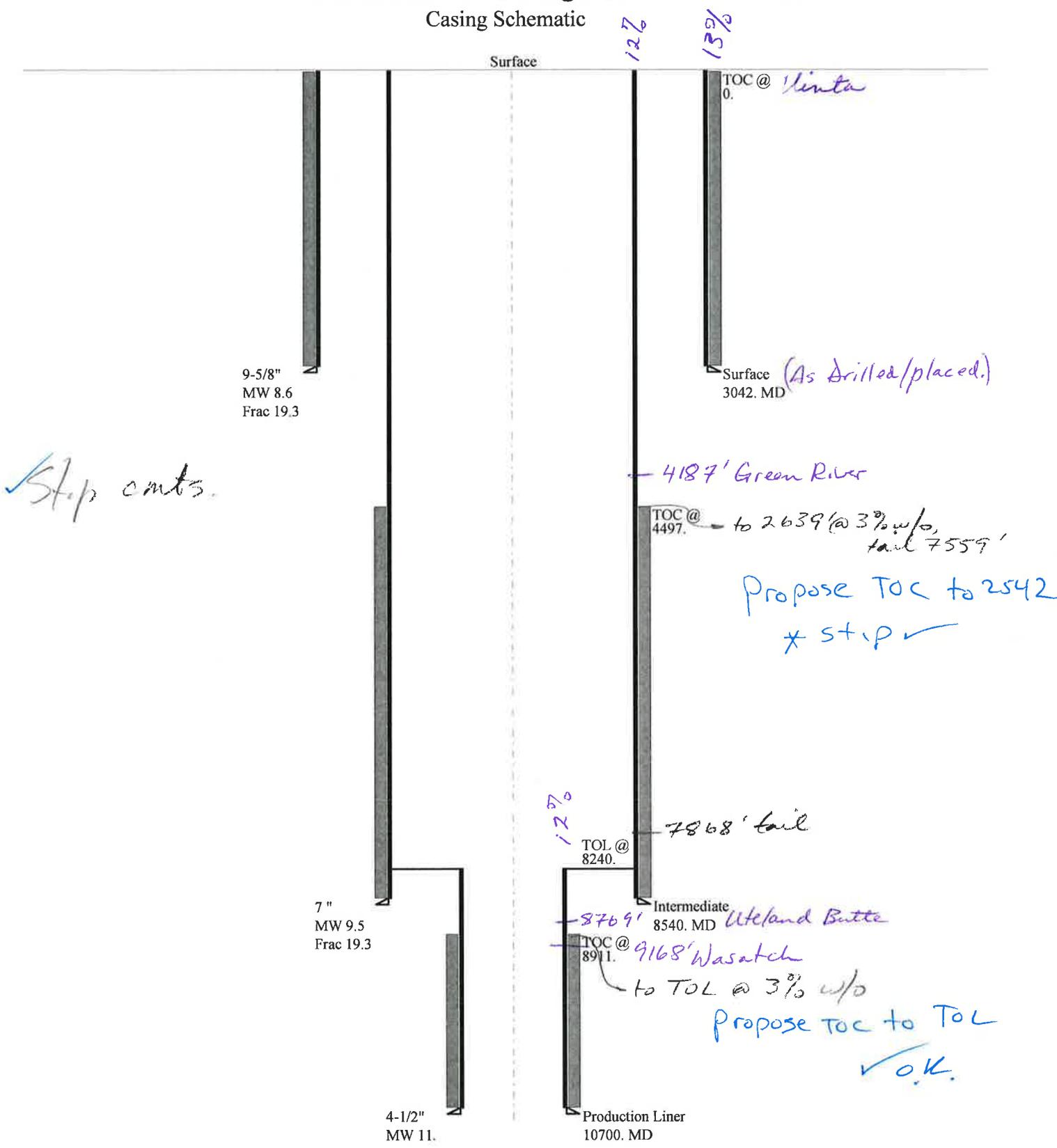
Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013504280000

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2542' MD as indicated in the submitted drilling plan.

43013504280000 Yergensen #1-18-3-1rev

Casing Schematic



Well name:	43013504280000 Yergensen #1-18-3-1rev	
Operator:	Newfield Production Company	Project ID:
String type:	Surface	43-013-50428a
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 117 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,677 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,042 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,655 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 8,540 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,993 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,042 ft
Injection pressure: 3,042 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3042	9.625	36.00	J-55	ST&C	3042	3042	8.796	26442
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1359	2020	1.486	3042	3520	1.16	109.5	394	3.60 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: May 26, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3042 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED May. 18, 2011

Well name:	43013504280000 Yergensen #1-18-3-1rev		
Operator:	Newfield Production Company		
String type:	Intermediate	Project ID:	43-013-50428a
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,760 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 5,639 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 7,316 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 4,497 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,700 ft
Next mud weight: 11.000 ppg
Next setting BHP: 6,114 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,540 ft
Injection pressure: 8,540 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8540	7	26.00	P-110	LT&C	8540	8540	6.151	88773
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4215	6230	1.478	5639	9950	1.76	222	693	3.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: May 26, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8540 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED May. 18, 2011

Well name:	43013504280000 Yergensen #1-18-3-1 rev	
Operator:	Newfield Production Company	Project ID:
String type:	Production Liner	43-013-50428a
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,760 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 6,114 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 10,289 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 224 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 8,911 ft

Liner top: 8,240 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	4.5	11.60	P-110	LT&C	10700	10700	3.875	12045
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6114	7580	1.240	6114	10690	1.75	29	279	9.62 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: May 26, 2011
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 10700 ft, a mud weight of 11 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED May. 18, 2011

BOPE REVIEW **Harvest Yergensen 1-9-3-1 API 43-013-50428-0000**

Well Name	Harvest Yergensen 1-9-3-1 API 43-013-50428-0000			
Casing Size (")	String 1	String 2	String 3	String 4
Setting Depth (TVD)	13 3/8	9 7/8	7	4 1/2
Previous Shoe Setting Depth (TVD)	500	3042	8540	10700
Max Mud Weight (ppg)	60	500	3042	8540
BOPE Proposed (psi)	9	8.6	9.5	11
Casing Internal Yield (psi)	0	1000	5000	5000
Operators Max Anticipated Pressure (psi)	1730	3520	9950	10690
	5885			10.6 ppg

Calculations	String 1	13 3/8 "
Max BHP [psi]	.052*Setting Depth*MW =	234
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	174
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	124
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	137
Required Casing/BOPE Test Pressure		500 psi
*Max Pressure Allowed @ Previous Casing Shoe =		60 psi
		*Assumes 1psi/ft frac gradient

Calculations	String 2	9 7/8 "
Max BHP [psi]	.052*Setting Depth*MW =	1360
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	995
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	691
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	801
Required Casing/BOPE Test Pressure		2464 psi
*Max Pressure Allowed @ Previous Casing Shoe =		500 psi
		*Assumes 1psi/ft frac gradient

Calculations	String 3	7 "
Max BHP [psi]	.052*Setting Depth*MW =	4219
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3194
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2340
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	3009
Required Casing/BOPE Test Pressure		5000 psi
*Max Pressure Allowed @ Previous Casing Shoe =		3042 psi
		*Assumes 1psi/ft frac gradient

Calculations	String 4	4 1/2 "
Max BHP [psi]	.052*Setting Depth*MW =	6120
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	4836
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	3766
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	5645
Required Casing/BOPE Test Pressure		5000 psi
*Max Pressure Allowed @ Previous Casing Shoe =		8540 psi
		*Assumes 1psi/ft frac gradient

Newfield Production Company
Yergensen #1-18-3-1
NE/SW Section 18, T3S, R1W
Duchesne County, UT

The Yergensen 1-18-3-1 was originally permitted by Harvest Natural Resources. The 9-5/8" surface casing has already been set at 3,042'. Newfield Production Company proposes the following changes to well design.

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,505'
Wasatch	8,690'
TD	10,700'

2. Depth to Oil, Gas, Water, or Minerals

Green River	8,190' - 8,690'	(Oil)
Wasatch	8,690' - TD	(Oil)

3. Pressure Control

Section BOP Description

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Intermediate 7	0'	8,540'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
									2.61	1.85	3.12
Production 4 1/2	8,240'	10,700'	11.6	P-110	LTC	10.5	11	--	10,690	7,560	279,000
									2.24	1.50	2.25

Assumptions:

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Intermediate Lead	8 3/4	4,998'	Premium Lite II w/ 3% KCl + 10% bentonite	864	15%	11.0	3.53
				245			
Intermediate Tail	8 3/4	1,000'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	173	15%	14.3	1.24
				139			
Production Tail	6	2,460'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	243	15%	14.3	1.24
				196			

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

3,042' - TD

A water based mud system will be utilized. Hole stability may be improved with addition of KCl, DAP, or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBDT to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.55 psi/ft gradient.

$$10,700' \times 0.55 \text{ psi/ft} = 5842 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

HARVEST (US) HOLDINGS, INC. (operator chy penking)

Operator Newfield Exploration Rig Name/# Pioneer 69 Submitted

By RL Tatman Phone Number 4357241052

Well Name/Number Yergensen 1-18-3-1

Qtr/Qtr NE/SW Section 18 Township 3S Range 1W

Lease Serial Number FEE

API Number 43-013-504280000

TD Notice – TD is the final drilling depth of hole.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6-12-11 19:00 AM PM

RECEIVED

JUN 13 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/17/2011

FROM: (Old Operator): N3520-Harvest (US) Holdings, Inc 1177 Enclave Parkway, Suite 300 Houston, TX 77077 Phone: 1 (281) 899-5700	TO: (New Operator): N2695-Newfield Production Company 1001 17th St, Suite 2000 Denver, CO 80202 Phone: 1 (303) 893-0102
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE 10 ATTACHED SUNDRIES								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 6/22/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/22/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/22/2011
- a. Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete or n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2011
- Bond information entered in RBDMS on: 6/30/2011
- Fee/State wells attached to bond in RBDMS on: 6/30/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WY000483
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- b. The **FORMER** operator has requested a release of liability from their bond (n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/12/2011

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY <i>N2695</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 17TH ST, SUITE 2000 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 893-0102		8. WELL NAME and NUMBER: YERGENSEN #1-18-3-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL & 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 18 3S 1W		9. API NUMBER: 4301350428
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL OR WILDCAT: WILDCAT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/17/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 05/17/2011, Newfield Production Company will take over operations of the referenced well.

The previous owner/operator was:

Harvest (US) Holdings, Inc.
1177 Enclave Parkway
Houston, TX 77077

Effective 05/17/2011, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under BLM Bond No. ~~RLB0010466~~ B001834

Harvest (US) Holdings, Inc. *N 3520*
Print Name: Patrick R. Oenbring Title: President and CEO

Seller Signature: *Patrick R. Oenbring* Date: 05/17/2011

NAME (PLEASE PRINT) KELLY DONOHOU TITLE RM LAND MANAGER
SIGNATURE *Kelly & Donohou* DATE 5/17/2011

(This space for State use only)

APPROVED 6/30/2011

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUN 22 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YERGENSEN #1-18-3-1		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013504280000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 03.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/28/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well began producing on 07/28/2011 and was completed on 10/21/2011. Attached is a daily completion status report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician	
SIGNATURE N/A	DATE 11/7/2011		

Daily Activity Report

Format For Sundry

YERGENSEN #1-18-3-1

8/1/2011 To 12/30/2011

8/1/2011 Day: 11

Completion

WWS #3 on 8/1/2011 - Run 2-7/8" EUE tbg to 7974'. SD so Cameron could change out casing valve. MIRUHO to circulate well and sting into the pkr. Land tbg in 20,000 lbs comp. ND BOPS and NU production tree. Pump off plug @ 2500 psi. POP. RDMOHO and RDMOWOR. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 24th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag @ 8280'. RU to DO/CO to plg #1. DO plg in 60 min. DO/CO to plg #2, 15:30. DO/CO in 70 min. Pump sweep and pull out of the liner. SWINF @ 18:30. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag solid on jt 324. Start DO/CO to 10218' and 14:06. Circ well clean and POOH. SD due to lightning @ 18:00. Cont. POOH to jt 310. SD and RU to pump/ circ well throught the night. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag solid on jt 324. Start DO/CO to 10218' and 14:06. Circ well clean and POOH. SD due to lightning @ 18:00. Cont. POOH to jt 310. SD and

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Daily Cost: \$0

Cumulative Cost: \$896,284

8/2/2011 Day: 12

Completion

Rigless on 8/2/2011 - Clear equipment off of location and order dirt work. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Load up pipe racks and catwalk. Road loader to the Lamb. Haul water and frac tanks to the Lamb well. Order dirt work for location.

Daily Cost: \$0

Cumulative Cost: \$924,508

10/21/2011 Day: 13

Completion

Stone #8 on 10/21/2011 - MIRUWOR, WIRUWLT and perf tbg. Leave tbg flowing overnight. SDFN - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Flush tbg w/50 bbls 13# CACL. Prep rods and PU and prime pump. PU and RIH as per rod design. Space out polish rod. Fill tbg w/ 20 bbls wtr and test pump to 800#. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Flush tbg w/50 bbls 13# CACL. Prep rods and PU and prime pump. PU and RIH as per rod design. Space out polish rod. Fill tbg w/ 20 bbls wtr and test pump to 800#. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Flush tbg w/50 bbls 13# CACL. Prep rods and PU and prime pump. PU and RIH as per rod design. Space out polish rod. Fill tbg w/ 20 bbls wtr and test pump to 800#. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SITP/SICP @ 125#. BO psi and MIRUHO to pump 100 Bbls-130 deg 13# CACL dwn tbg. Well on suck. ND prod tree, NU BOPS, RU floor, and release pkr. POOH w/ tbg and LD BHA. PU prod BHA and RIH w/tbg. Set TAC w/ 25,000# tension. RD floor, ND BOPS, and land tbg w/ B1 Adapter flange. Install prod valve and SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT to RIH. Tag fill @ 10220'. POOH and perf tbg in jt above packer @ 7958'. POOH and RDMOWLT. Leave tbg flowing overnight. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT to RIH. Tag fill @ 10220'. POOH and perf tbg in jt above packer @ 7958'. POOH and RDMOWLT. Leave tbg flowing overnight. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT to RIH. Tag fill @ 10220'. POOH and perf tbg in jt above packer @ 7958'. POOH and RDMOWLT. Leave tbg flowing overnight. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SITP/SICP @ 125#. BO psi and MIRUHO to pump 100 Bbls-130 deg 13# CACL dwn tbg. Well on suck. ND prod tree, NU BOPS, RU floor, and release pkr. POOH w/ tbg and LD BHA. PU prod BHA and RIH w/tbg. Set TAC w/ 25,000# tension. RD floor, ND BOPS, and land tbg w/ B1 Adapter flange. Install prod valve and SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SITP/SICP @ 125#. BO psi and MIRUHO to pump 100 Bbls-130 deg 13# CACL dwn tbg. Well on suck. ND prod tree, NU BOPS, RU floor, and release pkr. POOH w/ tbg and LD BHA. PU prod BHA and RIH w/tbg. Set TAC w/ 25,000# tension. RD floor, ND BOPS, and land tbg w/ B1 Adapter flange. Install prod valve and SWIFN.

Daily Cost: \$0

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Cumulative Cost: \$932,037

Pertinent Files: [Go to File List](#)

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YERGENSEN #1-18-3-1		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013504280000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 03.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/28/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well began producing on 07/28/2011 and was completed on 10/21/2011. Attached is a daily completion status report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician	
SIGNATURE N/A	DATE 11/7/2011		

Daily Activity Report

Format For Sundry

YERGENSEN #1-18-3-1

8/1/2011 To 12/30/2011

8/1/2011 Day: 11

Completion

WWS #3 on 8/1/2011 - Run 2-7/8" EUE tbg to 7974'. SD so Cameron could change out casing valve. MIRUHO to circulate well and sting into the pkr. Land tbg in 20,000 lbs comp. ND BOPS and NU production tree. Pump off plug @ 2500 psi. POP. RDMOHO and RDMOWOR. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 24th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag @ 8280'. RU to DO/CO to plg #1. DO plg in 60 min. DO/CO to plg #2, 15:30. DO/CO in 70 min. Pump sweep and pull out of the liner. SWINF @ 18:30. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - 25th- Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag fill @ 8755'. CO to plg #3. DO plg in 75 min. CO with two jts and RIH to tag fill @ 9020'. RU to DO. DO/CO and fell free. RIH to tag @ 9050'. CO to 9060' and pump sweep. Pull out of the liner. SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and DO/CO plgs #4, 5. RIH and CO to jt 310. Pump sweep the CO well and start POOH. SWIFN @ 20:00. EOT @ 8676' - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag solid on jt 324. Start DO/CO to 10218' and 14:06. Circ well clean and POOH. SD due to lightning @ 18:00. Cont. POOH to jt 310. SD and RU to pump/ circ well throught the night. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Unlock BOPS and RIH to tag solid on jt 324. Start DO/CO to 10218' and 14:06. Circ well clean and POOH. SD due to lightning @ 18:00. Cont. POOH to jt 310. SD and

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Daily Cost: \$0

Cumulative Cost: \$896,284

8/2/2011 Day: 12

Completion

Rigless on 8/2/2011 - Clear equipment off of location and order dirt work. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Load up pipe racks and catwalk. Road loader to the Lamb. Haul water and frac tanks to the Lamb well. Order dirt work for location.

Daily Cost: \$0

Cumulative Cost: \$924,508

10/21/2011 Day: 13

Completion

Stone #8 on 10/21/2011 - MIRUWOR, WIRUWLT and perf tbg. Leave tbg flowing overnight. SDFN - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Flush tbg w/50 bbls 13# CACL. Prep rods and PU and prime pump. PU and RIH as per rod design. Space out polish rod. Fill tbg w/ 20 bbls wtr and test pump to 800#. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Flush tbg w/50 bbls 13# CACL. Prep rods and PU and prime pump. PU and RIH as per rod design. Space out polish rod. Fill tbg w/ 20 bbls wtr and test pump to 800#. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. Flush tbg w/50 bbls 13# CACL. Prep rods and PU and prime pump. PU and RIH as per rod design. Space out polish rod. Fill tbg w/ 20 bbls wtr and test pump to 800#. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SITP/SICP @ 125#. BO psi and MIRUHO to pump 100 Bbls-130 deg 13# CACL dwn tbg. Well on suck. ND prod tree, NU BOPS, RU floor, and release pkr. POOH w/ tbg and LD BHA. PU prod BHA and RIH w/tbg. Set TAC w/ 25,000# tension. RD floor, ND BOPS, and land tbg w/ B1 Adapter flange. Install prod valve and SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT to RIH. Tag fill @ 10220'. POOH and perf tbg in jt above packer @ 7958'. POOH and RDMOWLT. Leave tbg flowing overnight. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT to RIH. Tag fill @ 10220'. POOH and perf tbg in jt above packer @ 7958'. POOH and RDMOWLT. Leave tbg flowing overnight. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. MIRUWLT to RIH. Tag fill @ 10220'. POOH and perf tbg in jt above packer @ 7958'. POOH and RDMOWLT. Leave tbg flowing overnight. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SITP/SICP @ 125#. BO psi and MIRUHO to pump 100 Bbls-130 deg 13# CACL dwn tbg. Well on suck. ND prod tree, NU BOPS, RU floor, and release pkr. POOH w/ tbg and LD BHA. PU prod BHA and RIH w/tbg. Set TAC w/ 25,000# tension. RD floor, ND BOPS, and land tbg w/ B1 Adapter flange. Install prod valve and SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SITP/SICP @ 125#. BO psi and MIRUHO to pump 100 Bbls-130 deg 13# CACL dwn tbg. Well on suck. ND prod tree, NU BOPS, RU floor, and release pkr. POOH w/ tbg and LD BHA. PU prod BHA and RIH w/tbg. Set TAC w/ 25,000# tension. RD floor, ND BOPS, and land tbg w/ B1 Adapter flange. Install prod valve and SWIFN.

Daily Cost: \$0

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Cumulative Cost: \$932,037

Pertinent Files: [Go to File List](#)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

5. Lease Serial No.
FEE (Private)

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

6. If Indian, Allottee or Tribe Name

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

7. Unit or CA Agreement Name and No.

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1942' FSL & 1533' FWL (NE/SW) SEC. 18, T3S, R1W

8. Lease Name and Well No.
Yergensen 1-18-3-1W

9. AFI Well No.
43-013-50428

At top prod. interval reported below

10. Field and Pool or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area
SEC. 18, T3S, R1W

At total depth 10440'

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded 06/05/2011

15. Date T.D. Reached 06/21/2011

16. Date Completed 10/23/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5228' GL 5246' KB

18. Total Depth: MD 10440'
TVD

19. Plug Back T.D.: MD 10435'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9 5/8" J-55	36#	0	3025'		483 CLASS G			
8-3/4"	7" P-110	26#	0	8538'		240 PRIMLITE		1250'	
						325 50/50 POZ			
6-1/8"	4-1/2" P-110	11.6#	0	10435'		196 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8157'	TA @ 8017'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	8222'	9901'	8222-9901'	.35"	222	
B) GRWS						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8222-9001'	Frac w/ 49241#s 100 mesh, 451160#s 20/40 sand & 37963#s 20/40 TLC in 10254 bbls of Slickwater fluid, in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/28/11	8/9/11	24	→	276	386	500			2-1/2" x 2" x 36' x 4' x 40' RTBC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	8222'	9901'		GREEN RIVER	3406'
				MAHOGANY BENCH	5407'
				GARDEN GULCH GARDEN GULCH 1	6245' 6490'
				GARDEN GULCH 2 DOUGLAS CREEK MRK	6649' 7341'
				UTELAND BUTTE WASATCH	8455' 8583'

32. Additional remarks (include plugging procedure):

The above well was spud by Harvest (US) Holdings, Inc on 1/3/2011. Surface casing details have been derived from records that were available at the time the well was completed by Newfield Exploration Company, on 10/23/2011.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature *Jennifer Peatross* Date 12/08/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

YERGENSEN #1-18-3-1

3/1/2011 To 9/30/2011

YERGENSEN #1-18-3-1

Rigging Up

Date: 6/1/2011

Pioneer #69 at 3042. 0 Days Since Spud - Rig up / Rig idle for night - Rig up and tear down / Jsa on working with trucks and cranes, rig down and load out trucks, washing - Rig up tear down / Jsa and Safety Meeting with Trucks and cranes - Rig up and tear down / Rig Idle for night. - Rig up / Held Pre Spud Meeting with Rig crew Baroid and ZECO Led by Sean Stevens and Ray Herrera - Rig up / Unload trucks and set in Sub base and Shaker pit / 90% moved 10% still at old location - Rig up and tear down/ Rig down on Anadarko location and load out washing skids for highway transport - Rig up and tear down / Jsa on working with trucks and cranes, rig down and load out trucks, washing - Rig up / Rig idle for night - Rig up / Set in pits and pumps, unload trucks, set Buster and Solids Controle, Set in rig - Rig up tear down / Jsa and Safety Meeting with Trucks and cranes - Rig up and tear down / Rig Idle for night. - Rig up / Held Pre Spud Meeting with Rig crew Baroid and ZECO Led by Sean Stevens and Ray Herrera - Rig up / Unload trucks and set in Sub base and Shaker pit / 90% moved 10% still at old location - Rig up and tear down/ Rig down on Anadarko location and load out washing skids for highway transport - Rig up / Set in pits and pumps, unload trucks, set Buster and Solids Controle, Set in rig

Daily Cost: \$0

Cumulative Cost: \$55,990

YERGENSEN #1-18-3-1

Rig Repair

Date: 6/3/2011

Pioneer #69 at 3042. 0 Days Since Spud - Scheduled Maintanance / Rig Repairs rig off newfield time, Repairing Y-base on derrick and Carrier. - Rig up Tear down / JSA on Trucks and Cranes, Welding! Hot work permit filled out. - Rig up and Tear down/ continued Rigging up with 1 truck and Fork lift set in camps and Solids equip.

Daily Cost: \$0

Cumulative Cost: \$61,190

YERGENSEN #1-18-3-1

Rigging Up

Date: 6/4/2011

Pioneer #69 at 3042. 0 Days Since Spud - inspect brake lincage (tool pusher) and install line on drum. Picking up Kelly. - Rig up/ (jsa) rig up floor, Hang tongs and spinners, rig up derrick escape line and cart, - slide with crane and rig crane down.(cost of crane covered by PIONEER Drilling) - Scheduled Rig Maintenance/ JSA and safety meeting with crew and welders, JSA on hot work, cranes - Rig Up/ Jsa With Rig Crew and crane Crew- raising Derrick, Overhead loads. Raise Derrick to half - Y-base, Restrting blocks in derrick, level carrier and prepare to raise Derrick. - and String up. Weld on Derrick, Wait on Crane Crew to arrive from 09:00 to 10:00, Weld Hinges on - Mast string out guy wires and Scope derrick up (crane assisted) Set in floor plates, stairs and

Daily Cost: \$0

Cumulative Cost: \$103,075

YERGENSEN #1-18-3-1

Pressure Testing

Date: 6/5/2011

Pioneer #69 at 3042. 0 Days Since Spud - Nipple up BOPE/ (jsa) set in spacer spool and BOP Stack, Nipple up. - Replace Vibrating hose on #1 Pump and test all to 250 low for 5 minutes

and 5000 high for 10 minute - master valves on pumps, Lubricate all Valves and replace leaking grease fittings in all valves. - Repair Rig / (JSA) Tighten Unions on hose from lower standpipe to mud line, repack Swivel, Rebuild - Rig Up / (JSA on Rigging up Floor) Pick up Swivel and Kelly, Rig up Rig floor work on rigging up - Test lower kelly valve, upper kelly valve, Full open safety valve and dart valve to 250 psi low for - Test BOPE / 15 min. safety Meeting with Tester and rig crew and all personel on location (JSA)! - Trench around rig (per spcc guideline)Begin Testing Koomy Unit at 14:00 to 17:00, Rig up safty equip. - pits and pumps, Welders fabing up Flair and Panick lines(hot work Permit) , Hook up Flair box - 5 minutes and 5000 high for 10 minutes. Begin Testing Swivel, kelly hose,standpipe and mud line

Daily Cost: \$0

Cumulative Cost: \$116,541

YERGENSEN #1-18-3-1

Drill Cement Plugs

Date: 6/6/2011

Pioneer #69 at 3042. 0 Days Since Spud - Pick up Directional Tools and Scribe, Pick up BHA, and Drill Pipe and Run into 2849 tagged cement. - Pre job safety Meeting with rig Crew and Pipe crew. - Rig Up Weatherford TRS laydown Machine - Install Mouse hole, and Push down with Kelly.(JSA) - Rack out and Tally BHA / count Tubulars (307 jts of 4.5" DP and 24 jts of 6' DC On location) (JSA) - BOP- Nipple UP, (jsa) Make up wellhead flange and spool to stack flange. Install Choke line and kill - Minutes. Test Annular Preventer to 250 psi low for 5 minutes and 2500 psi high for 10 minutes, - Kill line Valves, HCR, and Choke Manifold to 250psi low for 5 minutes and 5000 psi High for 10 - Test BOPE, JSA and Safety mmeting with Rig Crew and BC Quicktest Pressere test Pipe rams, Blind Ram - line, Function test all rams and HCR, Install safety equipment and inspect system. - line mount rotating head, install flowline hook up koomey lines and turnbuckles, hook up fill up - Test Surface casing to 250 psi low and 1500 Psi high and held for 30 minutes.

Daily Cost: \$0

Cumulative Cost: \$137,266

YERGENSEN #1-18-3-1

Drill 8.75" hole with fresh water

Date: 6/7/2011

Pioneer #69 at 4068. 1 Days Since Spud - Drilling 8.75" hole from 3976' to 4068' with 540 GPM/15 to 20 K wob / 300 psi Diff / 170 to 200 rpm - Repair Pason Auto driller - Safety Meeting with MT crew at 17:30) with 540 GPM/15 to 20 K wob / 300 psi Diff / 170 to 200 rpm - Drilling 8.75" hole from 3070' to 3976'(JSA's for Mixing Mud, Making Connections, Pickup Pipe,ect. - Lubricate RIG (jsa) work on Pason auto driller - Drilling Cement(safety meeting and JSA) from 2849' to 3019 drilled plug and float then drilled cmt - at low rate 10 gpm and raising pressure in 50 psi increments pumped up to 260 psi and held for 10min - Perform FIT on Shoe with 8.5 ppg water and 260 psi with A-1 Testing(third party Pioneer) pumping - Pumped Weighted Sweep(JSA) and Circulate clean then performed Function test on PIPE RAM and HCR, - Drilling 8.75" hole from 3060 to 3070' with 500 gpm - to 3060. - leaked off to 250 psi. calculated shoe test pressur at 10.05 ppg equivalent

Daily Cost: \$0

Cumulative Cost: \$197,699

YERGENSEN #1-18-3-1

Drill 8.75" hole with KCL water

Date: 6/8/2011

Pioneer #69 at 5395. 2 Days Since Spud - Weighted sweeps Overpull 50K High Torque and Restricted Flow. - Working Tight hole Drill String packed off on connection at 5377' (possibly a gilsonite) Pumping - Drilling 8.75" hole from 5015' to 5395' with 540 GPM/15 to 20 K wob / 350 psi Diff / 84 FPH - Pason / install NOV Wildcat auto driller(JSA) - Trip In Hole(jsa) 4 STNDS to 5015' Kelly up (no drag) - Pull out 4 Stands (no Drag) to Check MWD Tool./ Kelly up

and Take Survey (Good reading) - Drilling 8.75" hole from 4068' to 4352' with 540 GPM/15 to 20 K wob / 300 psi Diff / 81 FPH - Drilling 8.75" hole from 4794' to 5015' with 540 GPM/15 to 20 K wob / 350 psi Diff / 68 FPH - Lubricate rig (jsa)/ Safety Meeting with Nite Tour Crew attended by all. - Drilling By Hand /Pioneer Safety Man (Kevin Ashcroft) and Newfield Engineer (Hans Wychgram) on site - Drilling 8.75" hole from 4352' to 4794 with 540 GPM/15 to 20 K wob / 350 psi Diff / 63 FPH - Pason repair(JSA) / work on Pason Auto Driller(JSA) (drum encoder) recalibrate Pason and Totco - Circulate sweep around and prepare to Pull out of hole (JSA on POOH)

Daily Cost: \$0

Cumulative Cost: \$252,442

YERGENSEN #1-18-3-1

Drill 8.75" hole with KCL water

Date: 6/9/2011

Pioneer #69 at 6470. 3 Days Since Spud - Drilling 8.75" hole from 5996' to 6470' w/440 GPM/15 to 20 K wob / 300 psi Dp / 59 FPH (JSA) - Wash and Ream / Break circulation at 5957' and wash down to 5996 (vent to Buster 20 ft Flair @ BU) - Reaming / clean up tight hole at 5377'(JSA) (SAFETY MEETING) - Drilling 8.75" hole from 5395' to 5996' with 540 GPM/15 to 20 K wob / 350 psi Diff / 54 FPH - Trips / Whipper Trip to Casing Shoe(JSA) pull past shoe to 2835' (Safety Meeting) RIH to 5957'

Daily Cost: \$0

Cumulative Cost: \$294,619

YERGENSEN #1-18-3-1

Drill 8.75" hole with KCL water

Date: 6/10/2011

Pioneer #69 at 7576. 4 Days Since Spud - Safety Meeting and JSA on Mixing Mud and Drilling and making connections talked about Well controle - Drilling 8.75" hole from 7039' to 7577' w/440 GPM/20 to 25 K wob / 300 psi Dp / 44.8 FPH (JSA) - Drilling 8.75" hole from 6470' to 7039' w/440 GPM/20 to 25 K wob / 300 psi Dp / 49.5 FPH (JSA) - Safety Meeting on picking up pipe and Making connections, Jsa On Mixing Mud and pump repairs - (JSA) Lubricate rig.

Daily Cost: \$0

Cumulative Cost: \$351,364

YERGENSEN #1-18-3-1

Circulate & Condition mud

Date: 6/11/2011

Pioneer #69 at 8550. 5 Days Since Spud - Condition Mud and circulate / mixing for 10% lcm to stop Seepage. - Safety Meeting on Mud Up and Pressure Controle,/ No Survey possible after 8028' - Drilling 8.75" hole from 7577' to 7583' w/440 GPM/20 to 25 K wob / 300 psi Dp / (JSA) - Lubricate Rig (JSA) - Drilling 8.75" hole from 7583' To 8550' w/440 GPM/20 to 25 K wob / 300 psi Dp / 56.8 fph (JSA)

Daily Cost: \$0

Cumulative Cost: \$414,010

YERGENSEN #1-18-3-1

Logging / Rig down Logging unit

Date: 6/12/2011

Pioneer #69 at 8550. 6 Days Since Spud - Rig up Loggers (JSA) and Log / Loggers TD at 8544'. - Trip Out For Logs (SAFETY MEETING ON TRIPPING PIPE / Well Controle) - Circulate and Condition Mud (JSA) - Stort Trip To 5000' and Back to Bottom / Tight spot at 5377' (JSA) - Safety Meeting and JSA - Circulate and Condition Mud / weight up from 9.2 to 9.5 with 10.2 ppg whole mud from storage

Daily Cost: \$0

Cumulative Cost: \$445,285

YERGENSEN #1-18-3-1**Rrigging up casing Crew****Date:** 6/13/2011

Pioneer #69 at 8550. 7 Days Since Spud - Safety Meeting With Weatherford TRS casers / Rig Up Casing Equipment(JSA) - Pull Wear Bushing from well head(JSA) - Pump Pill and Pull Out Of Hole laying down drill string.(JSA) - Held safety Meeting On Laying down Drill pipe with Weatherford TRS casers - Logging / finish loggs and rig down loggers (JSA) Safety Meeting on rigging down loggers - Trip in hole to 8375' (NO Tight spots) (JSA) - Routine Maintantace / Slip and cut 180' of Drilling line.(JSA) - Trip in Hole to 3060 (jsa) - Circulate and Condition / Wash Down 125' to Bottom Circulate out Trip Gas (9850 Units Small Flair)

Daily Cost: \$0**Cumulative Cost:** \$488,368**YERGENSEN #1-18-3-1****Waiting on Cement****Date:** 6/14/2011

Pioneer #69 at 8550. 8 Days Since Spud - tools and equipment, Layed down Kelly, repaired Trip tank pump, prepared to Pick up pipe. - Wait on Cement, Change swabs and liners in Mud pumps to 5", layed down all 4.5 XH subs and handling - Set Pack-off in well head, Cameron. (JSA) safety meeting with Cameron - over FCP of 1575. Total DISPLACEMENT was 325 bbls - 85 bbls fresh wate at 7 bpm to 200 gone then 5.5 bpm to 320 then 3 bpm to bump plug with 500 psi - Rig up Casers and held Safety Meeting With Weatherford TRS, Rig Crew, Co man and Tool pusher - Pumping Cement With Bj Services / 5bbl dye water, 20 bbl mud clean, 10 fresh water, 150 bbls lead, - Circulate casing at 250 gpm and Rig up cementers Held safety Meeeting with Cementers and Rig crew - Circulate Casing land in well head / rig down casing and laydown crew - Run 190 jts 7' casing to 8539 with Rig crew filling casing on the run - 71 bbls tail, pumped at 7 bpm drop plug wash up and displace with 240 bbls 9.3 ppg mud and then

Daily Cost: \$0**Cumulative Cost:** \$925,860**YERGENSEN #1-18-3-1****TIH / Pick up Slim hole Drill string****Date:** 6/15/2011

Pioneer #69 at 8550. 9 Days Since Spud - Weatherford Spec. (JSA) (Safety Meeting With Weatherford TRS Lay down Crew.) - wait on Cement / Prepare rig for 6 1/8" hole section. (Safety Meeting and JSA) work Detail: - psi High / Test Casing to 250 psi Low and 1500 PSI high for 10 minutes (JSA- Safty Meeting) - Test BOPE / Test Kelly upper and lower valves, Pipe rams and top of Choke - 250 psi Low and 5000 - Kelly Valve assembly and Torque.(JSA) - Wait on Cement / Adjust counterweight for smaller tongs, Unload and Strap 4" Pipe, Make up Lower - 5 minutes and 5000 high For 10 minutes.(JSA Safety Meeting With tester) - Pressure up Koomey and function test Rams /Test Full open Safety valve and Dart Valve To 250 low for - Kelly hose. - on Rig floor and Rig up. Pick Up New Kelly and Bushings torque Upper Kelly and hook up spinners and - From Weatherford (vernal) Line out BHA and Pipe on Racks / Pick up New tongs and Handling equipment - as 5' Pup Joint and landing Joint- send to Store at Runners Yard./ Unload Trucks of Pipe and BHA - Trucks with 6 1/2" BHA and Kelly and send to Storage at Lamb Yard, Load out 4 Joints 7" csg as well - mud in Storage. Clean out BOP stack and Change Pipe ram Blocks to 4", Change Door seals. / Load out - mud in Surface tanks and Rule storage tanks, Mix chemicals to reduce water loss and Mix Biocide in - Change wash plate, Test Pumps./ Change Shaker Screens to 170,170,140 on Both Shakers. / Weight up - Work on Mud Pumps- Change swabs and Liners from 6.25 to 5" Pull liner Bushing out of #2 pump and - Trip in Hole / Pick up And Scribe Directional tools, Pick up 4 3/4" BHA and 4" Drill pipe Torque to

Daily Cost: \$0**Cumulative Cost:** \$970,327

YERGENSEN #1-18-3-1**Drilling 6 1/8" hole@ 8657' MD****Date:** 6/16/2011

Pioneer #69 at 8657. 10 Days Since Spud - Drlg f/ 8565' t/ 8657' MD - Perform FIT to 14.0 ppg mud wt. 1776 psi. (Good test held pressure 30 min w/ no bleed off) - Circ and condition mud for FIT test; CBU - Drlg f/ 8550' t/ 8565' (15' new hole) - JSA for days work; P/U 4" DP w/ L/D truck. Fill pipe every 2500', test MWD @ 3000' (ok) Tagged cmt @ - Displace well with 10 ppg KCL Polymer mud. Use vacuum and cuttings tanks for displacement returns. - Finish installing rotating head; P/U kelly and install saver sub; rig down L/D truck and release - 8500'; L/D 1 jt and install rotating head. - Drill up cmt, FC (8495') shoe track, FS (8542') and rat hole to 8550'

Daily Cost: \$0**Cumulative Cost:** \$1,015,787**YERGENSEN #1-18-3-1****Drilling 6 1/8" hole@ 9660 MD.****Date:** 6/17/2011

Pioneer #69 at 9660. 11 Days Since Spud - Drlg f/ 8971 t/ 9660' 10-13K WOB / 275 GPM / RPM 186 / 689' @ 48' / hr - Drlg f/8657' t/ 8971' /12K WOB / MM RPM- 121 rpm / Rotary RPM- 60 / 263 GPM /314' @ 35' / hr average - Service Rig

Daily Cost: \$0**Cumulative Cost:** \$1,060,681**YERGENSEN #1-18-3-1****Circ and condition @ 10440' MD. (TD)****Date:** 6/18/2011

Pioneer #69 at 10440. 12 Days Since Spud - Circulate and condition for short trip. Increase mud weight to 11.5 ppg - JSA; Drlg f/ 10224' t/ 10440' MD TD - JSA; Drlg f/ 9660' t/ 10098'. - Service Rig - Drlg f/ 10098' t/ 10224'

Daily Cost: \$0**Cumulative Cost:** \$1,122,021**YERGENSEN #1-18-3-1****R/D e-line logs.****Date:** 6/19/2011

Pioneer #69 at 10440. 13 Days Since Spud - JSA with e-line loggers; R/U and run triple combo logs w/ caliper. Loggers depth 10,427'. R/D same - L/D Directional Tools - JSA for days work; Short trip to 8500'. No issues on trip. - Circulate bottoms up and condition for e-line logs. 8800 units on bottoms up - TOOH for e-line logs. SLM (3' difference from pipe tally. Will continue to use pason tally)

Daily Cost: \$0**Cumulative Cost:** \$1,178,685**YERGENSEN #1-18-3-1****R/U t/ run 4 1/2" liner.****Date:** 6/20/2011

Pioneer #69 at 10440. 14 Days Since Spud - 24 hour notice give to state (Dan Jarvis) by voice mail for TD, casing run and upcoming cement job. - JSA w/ lay down and casing crew; R/U same - TOOH t/ surface - Service Rig - TOOH t/ 3797'; check for flow at 7" csg shoe (8500') - JSA for days work; P/U & M/U Clean out BHA (6 1/8" tri-cone insert bit; bit sub w/ float and - Circ bttms up (8600 units gas w/ small flare) add biocide and condition mud for 4 1/2" casing run. - P/U 4 jts DP w/ kelly. - TIH t/ 10,318' - Slip and cut 125' drlg line. - 19 4 3/4" DCs) TIH w/ DP t/ 8480'. - Continue circ & cond mud; observe well for flow (static); pump slug and drop 2" drift.

Daily Cost: \$0**Cumulative Cost:** \$1,204,828

YERGENSEN #1-18-3-1**L/D DP @ 7000'****Date:** 6/21/2011

Pioneer #69 at 10440. 15 Days Since Spud - JSA w/ Kimsey L/D crew; L/D 4" DP t/ 7000' - lift at 2,6 bpm was 2800 psi. CIP @ 12:19 AM 6/21/11. R/D cementers and Weatherford cmt hd. - spacer and approximately 2 bbls cement estimated at surface. Plug bumped and held 3500 psi, final - (44 bbl slurry) displaced w/ 116 bbls of 4% KCL. Good returns through job, pipe not reciprocated, - pump spacer ahead with rig; Pumped 196 sacks cement 50/50p3%kc.5%ec-1.4%cd32.7%gelsms.2%ba59 - JSA with cementers and liner hand; R/U cement line and mud line for spacer ahead; test lines 4500 - JSA w/ casing crew; R/U casing crew and pick up first joint; Wait on Weatherford latch collar - TIH to TD (10440') w/ liner. - R/D csg crew and release L/D crew; TIH w/ 4 1/2" liner on drill string, filling every 1000'. - P/U and M/U liner hanger/ packer / setting tool and bumper sub with cross over - P-110 csg; spirolators on shoe joint and every other joint to surface (28 total ran) - approximately 2 hrs; P/U and M/U FS, 1 jt 4 1/2" 11.6# P-110 csg; FC; LC and 51 jts 4 1/2" 11.6# - Circulate bottoms up (8600 units gas) and condition for cement.

Daily Cost: \$0**Cumulative Cost:** \$1,307,238

YERGENSEN #1-18-3-1**R/D for move****Date:** 6/22/2011

Pioneer #69 at 10440. 16 Days Since Spud - new location. Transfer mud to new location. - R/D closed loop and make rig ready to move rig and camp. Clean mud tanks and haul 400 bbl uprights - JSA for days work; L/D 4" DP & DCs. Haul to Runner's Yard for storage - Clean mud tanks, transfer tanks and fluid to next location (Lamb #1-19-3-1) - N/D BOPE and secure well with night cap. Rig released @ 18:00 hrs on 6/21/2011 - Haul 4 1/2" DP to Runner's yard for storage. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$1,492,607

Pertinent Files: Go to File List

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

C

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
E	18145	18145 ✓	4301350308	UTE TRIBAL 9-22-4-2	NESE	22	4S	2W	DUCHESNE		9/3/11
WELL 1 COMMENTS: CHANGE TO GR-WS FORMATION											
E	18125	18125 ✓	4301350318	UTE TRIBAL 2-7-4-2	NWNE	7	4S	2W	DUCHESNE		9/3/11
CHANGE TO GR-WS FORMATION											
E	18146	18146 ✓	4301350411	UTE TRIBAL 15-7-4-1W	SWSE	7	4S	1W	DUCHESNE		10/18/11
CHANGE TO GR-WS FORMATION											
E	17917	17917 ✓	4301350428	YERGENSEN 1-18-3-1	NESW	18	3S	1W	DUCHESNE		7/28/11
CHANGE TO GR-WS FORMATION											
E	18127	18127 ✓	4304751313	UTE TRIBAL 5-10-4-1E	SWNW	10	4S	1E	UINTAH	9/8/2011	9/8/11
CHANGE TO GR-WS FORMATION											
E	18158	18158 ✓	4304751416	RIO GRANDE 13-13-4-1W	SWSW	13	4S	1W	UINTAH	9/13/2011	9/13/11
CHANGE TO GR-WS FORMATION											

CONFIDENTIAL

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED

JAN 03 2012

DIV. OF OIL, GAS & MINING

Signature _____ Jentri Park
 Production Clerk _____ 01/03/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: YERGENSEN 1-18-3-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013504280000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 03.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: NORTH MYTON BENCH
	COUNTY: DUCHESNE
	STATE: UTAH

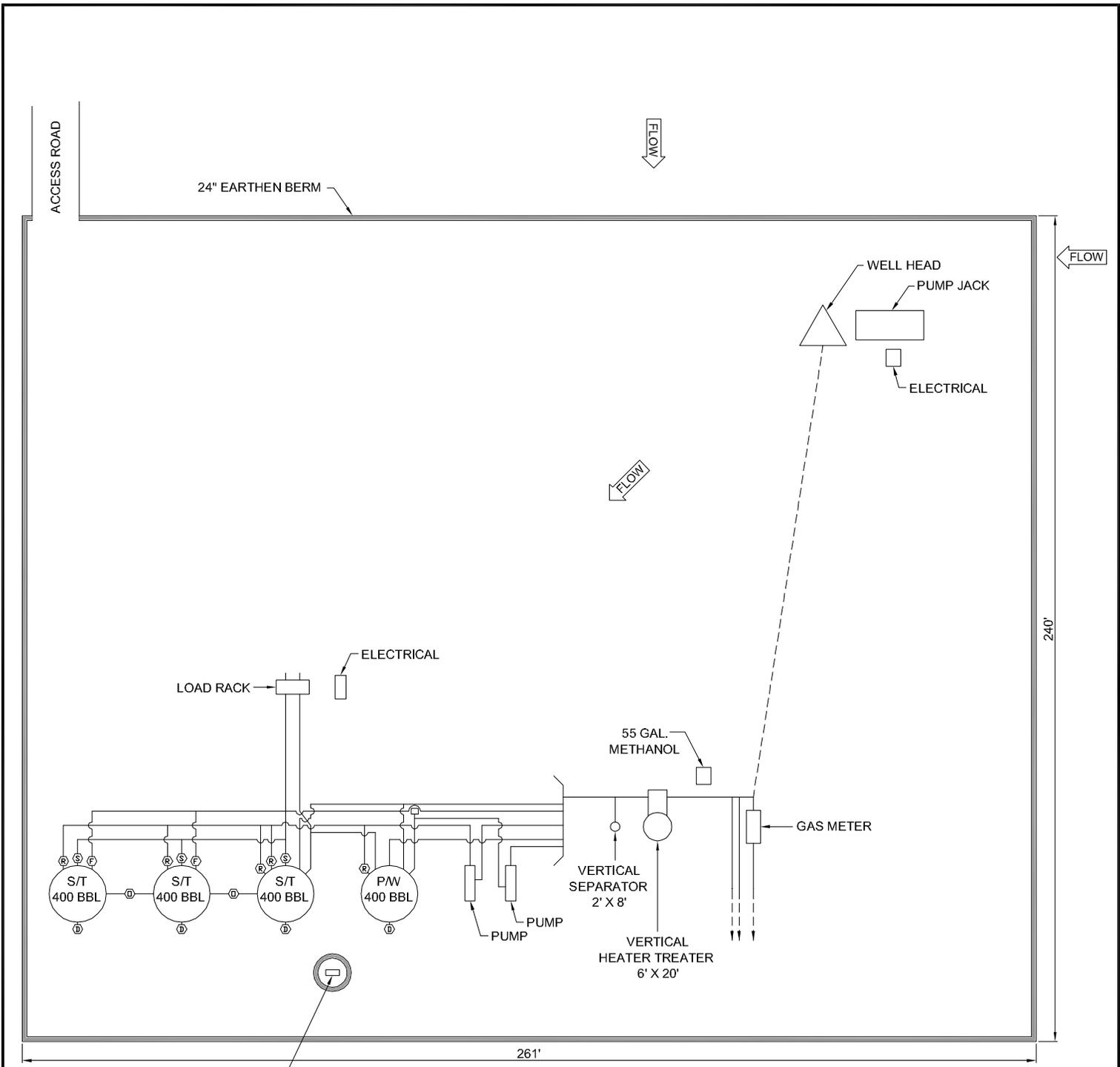
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 27, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/13/2012	



UTU87538X

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION <table border="1"> <tr><th>Valve</th><th>Line Purpose</th><th>Position</th><th>Seal Installed</th></tr> <tr><td>D</td><td>Drain</td><td>Closed</td><td>Yes</td></tr> <tr><td>F</td><td>Oil, Gas, Water</td><td>Open</td><td>No</td></tr> <tr><td>O</td><td>Overflow</td><td>Open/Closed</td><td>No</td></tr> <tr><td>V</td><td>Vent</td><td>Open</td><td>No</td></tr> <tr><td>R</td><td>Recycle</td><td>Closed</td><td>Yes</td></tr> <tr><td>B</td><td>Blowdown</td><td>Open/Closed</td><td>No</td></tr> <tr><td>S</td><td>Sales</td><td>Closed</td><td>Yes</td></tr> </table>				Valve	Line Purpose	Position	Seal Installed	D	Drain	Closed	Yes	F	Oil, Gas, Water	Open	No	O	Overflow	Open/Closed	No	V	Vent	Open	No	R	Recycle	Closed	Yes	B	Blowdown	Open/Closed	No	S	Sales	Closed	Yes	Valve Type D - Drain Valve F - Flow Valve O - Overflow V - Vent R - Recycle B - Blow Down S - Sales Valve				Federal Lease #: API #: This lease is subject to the Site Security Plan for: Newfield Exploration Company 19 East Pine Street Pinedale, WY 82941				 <p>YERGENSEN 1-18-3-1</p> <p>Newfield Exploration Company Sec 18, T3S, R1W Duchesne County, UT</p>																														
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: YERGENSEN 1-18-3-1	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		9. API NUMBER: 43013504280000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1942 FSL 1533 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 18 Township: 03.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: NORTH MYTON BENCH	
		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Site Facility/Site Security"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
SEE ATTACHED REVISED SITE FACILITY DIAGRAM			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 14, 2013			
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician	
SIGNATURE N/A		DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

YERGENSEN 1-18-3-1W
SEC.18 T3S R1W
DUCHESNE COUNTY, UTAH

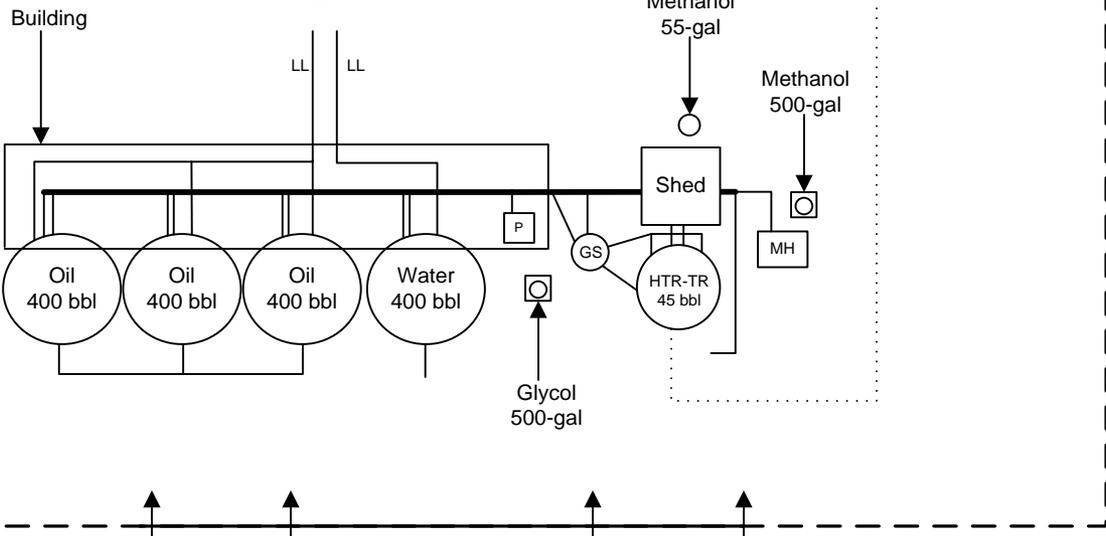
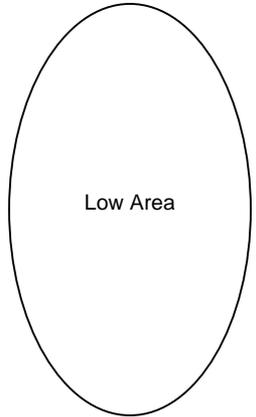


NOT TO SCALE

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- [MH] METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- WELL HEAD
- [BJ] BELT JACK
- [P] PUMP
- (GS) GAS SCRUBBER
- PIPING CONDUIT

Entry



Unnamed Stream
450 ft

**ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Harvest (US) Holdings, Inc. Operator Account Number: N 3520
 Address: 1177 Enclave Parkway
city Houston
state TX zip 77077 Phone Number: (281) 899-5722

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350428	Yergensen #1-18-3-1		NESW	18	03S	01W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17917	1/3/2011		1/13/2011		
Comments: The well was spud on January 3, 2011 utilizing Leon Ross Construction at 0900 hrs. WSTC							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Don Hamilton
 Name (Please Print)
Don Hamilton
 Signature
 Agent for Harvest
 Title

1/10/2011
 Date

(5/2000)

RECEIVED

JAN 10 2011

DIV. OF OIL, GAS & MINING