

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Ute Tribal 4-13-4-2W
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT UNDESIGNATED
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005609	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee') Maurice Harvey
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Rt 3 Box 3714, Myton, UT 84052
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	678 FNL 689 FWL	NWNW	13	4.0 S	2.0 W	U
Top of Uppermost Producing Zone	678 FNL 689 FWL	NWNW	13	4.0 S	2.0 W	U
At Total Depth	678 FNL 689 FWL	NWNW	13	4.0 S	2.0 W	U

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 678	23. NUMBER OF ACRES IN DRILLING UNIT 40
24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320	25. PROPOSED DEPTH MD: 7420 TVD: 7420	
26. ELEVATION - GROUND LEVEL 5207	27. BOND NUMBER RLB0010462	28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 07/29/2010	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013504120000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7420		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7420	15.5			

Proposed Hole, Casing, and Cement

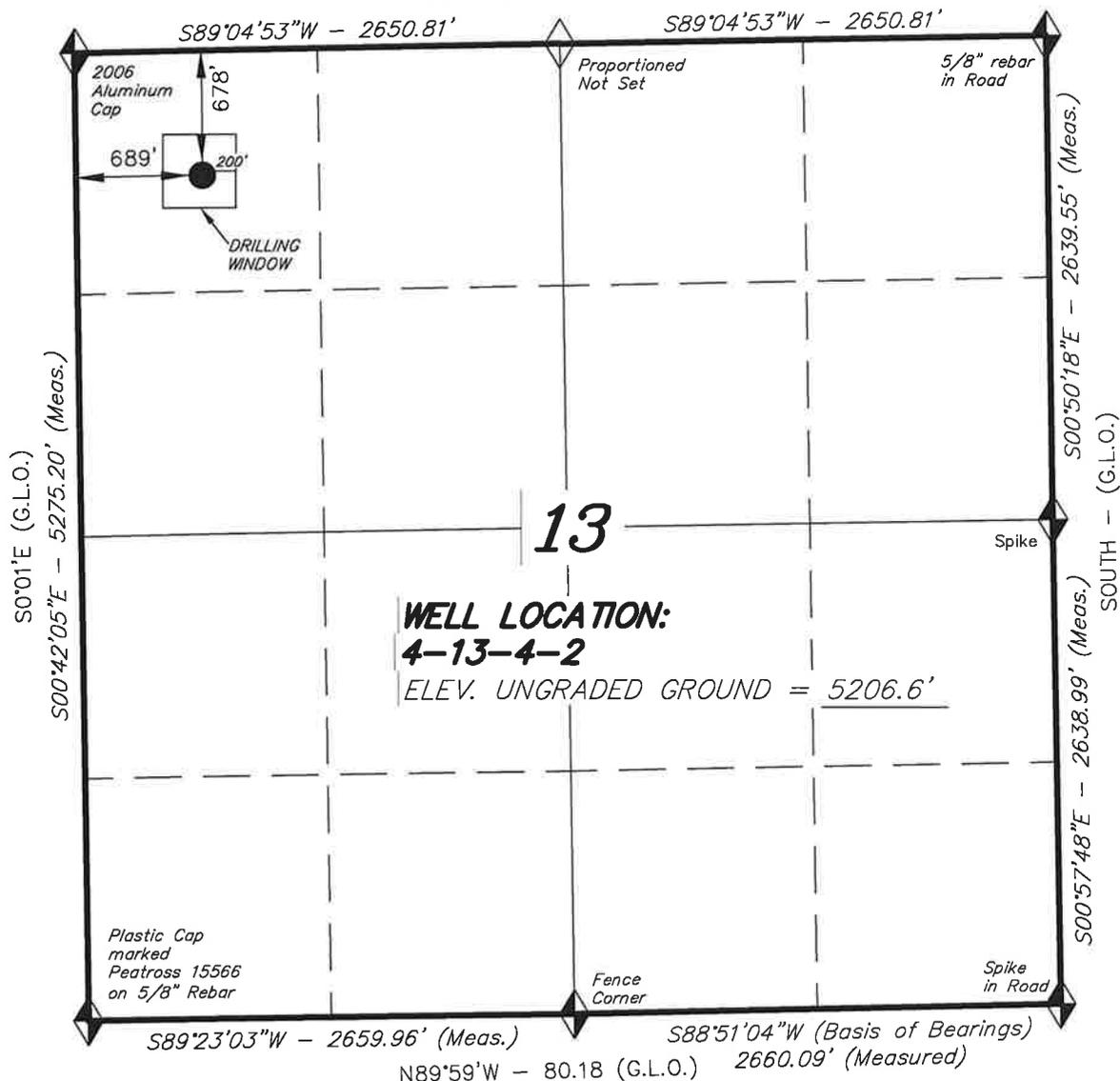
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

T4S, R2W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

N89°59'W - 80.28 (G.L.O.)

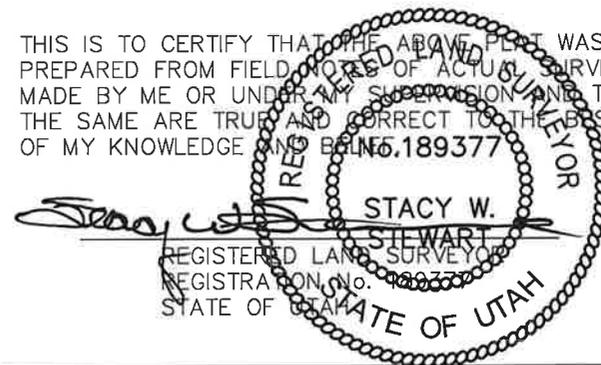
WELL LOCATION, 4-13-4-2, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 13, T4S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



**WELL LOCATION:
4-13-4-2**

ELEV. UNGRADED GROUND = 5206.6'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

4-13-4-2
(Surface Location) NAD 83
LATITUDE = 40° 08' 25.47"
LONGITUDE = 110° 03' 52.23"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-27-10	SURVEYED BY: D.G.
DATE DRAWN: 04-28-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 27th day of July, 2010 by and between **Maurice Harvey whose address is Route 3 Box 3714, Myton Utah 84052**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West

Section 7: SENW, NESW, NWSW, SWSW, SESW, SWSE, SESE

Township 4 South, Range 2 West

Section 13: NENW, NWNW, SWNW, SENW, SWNE, SENE

Duchesne County, Utah
Being 513.33 acres, more or less,

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated July 27, 2010 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: Maurice Harvey
Maurice Harvey

By: _____
Dan Shewmake
Vice President – Development

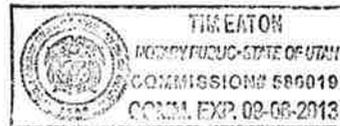
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 27th day of July, 2010 by **Maurice Harvey**.

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____ day of _____, 2010 by **Dan Shewmake, as Vice President – Development of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
 UTE TRIBAL 4-13-4-2W
 NW/NW SECTION 13, T4S, R2W
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,170'
Green River	2,170'
Wasatch	7,145'
Proposed TD	7,420'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 2,170' – 7,145'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 4-13-4-2W**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,420'	15.5	J-55	LTC	4,810 2.04	4,040 1.71	217,000 1.89

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 4-13-4-2W**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,420'	Prem Lite II w/ 10% gel + 3% KCl	374 1221	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

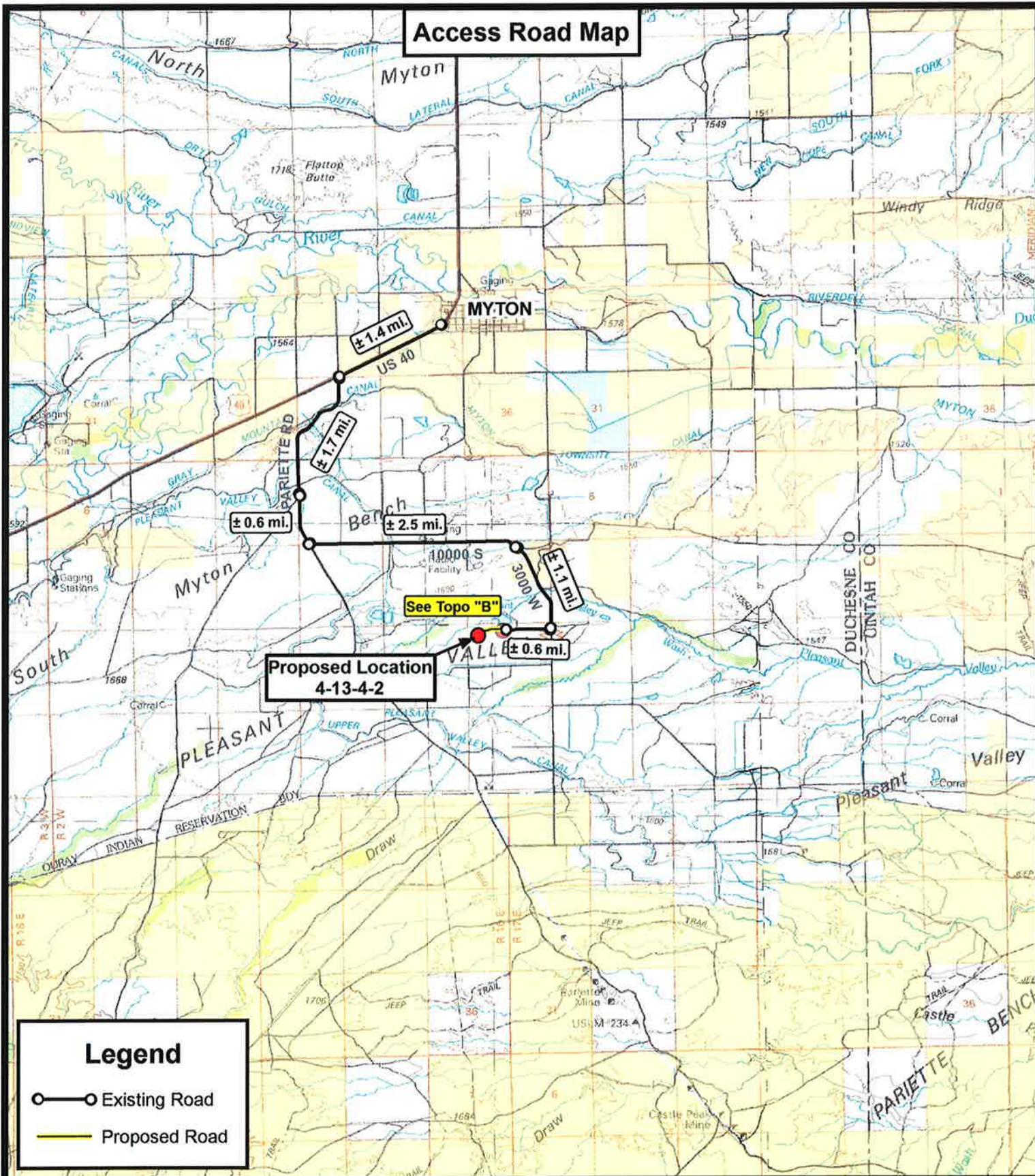
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2010, and take approximately seven (7) days from spud to rig release.

Access Road Map



Legend

- Existing Road
- Proposed Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	C.H.M.
DATE:	4-23-2010
SCALE:	1:100,000



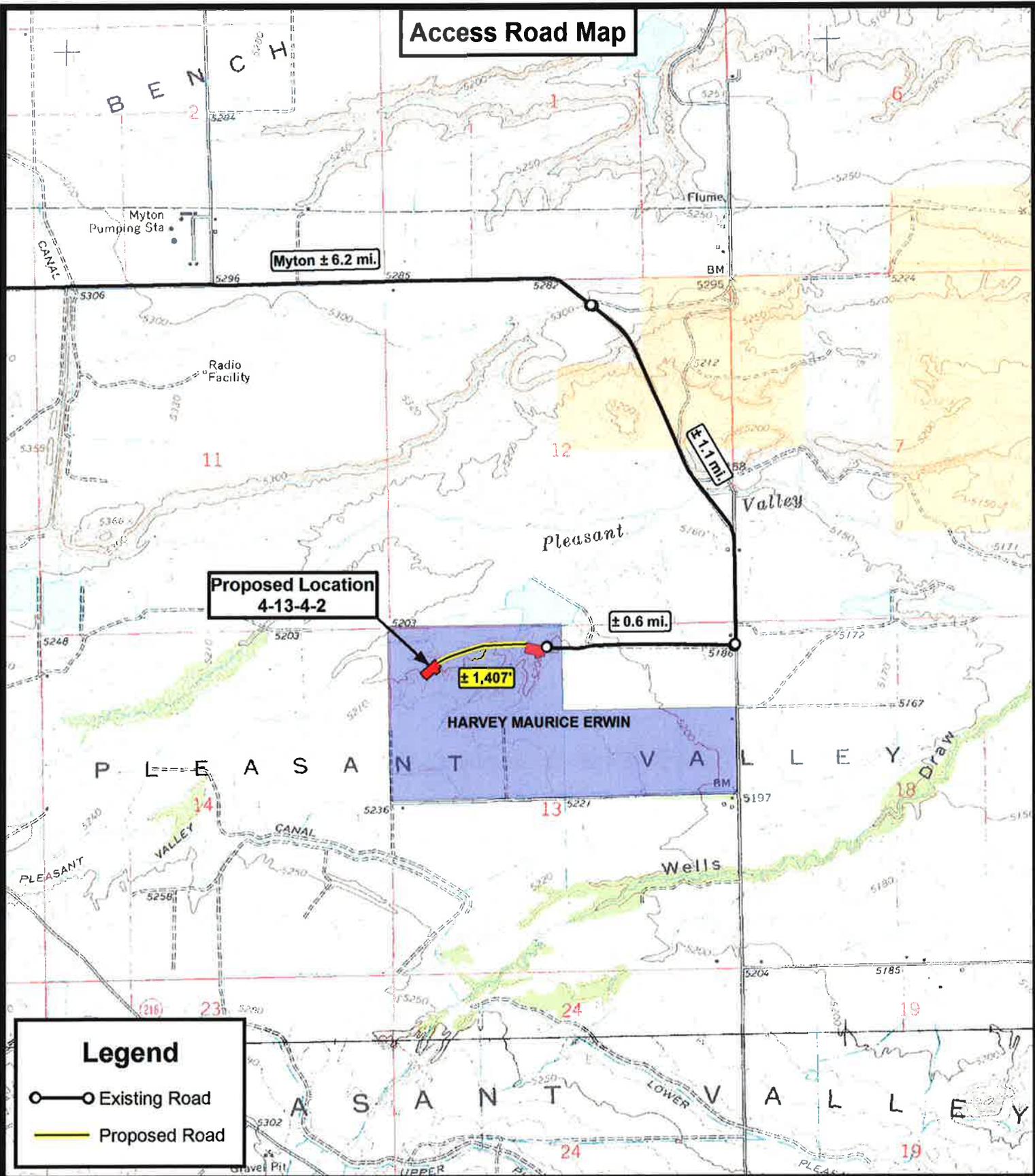
NEWFIELD EXPLORATION COMPANY

4-13-4-2
 SEC. 13, T4S, R2W, U.S.B.&M.
 Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **A**

Access Road Map



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NEWFIELD EXPLORATION COMPANY

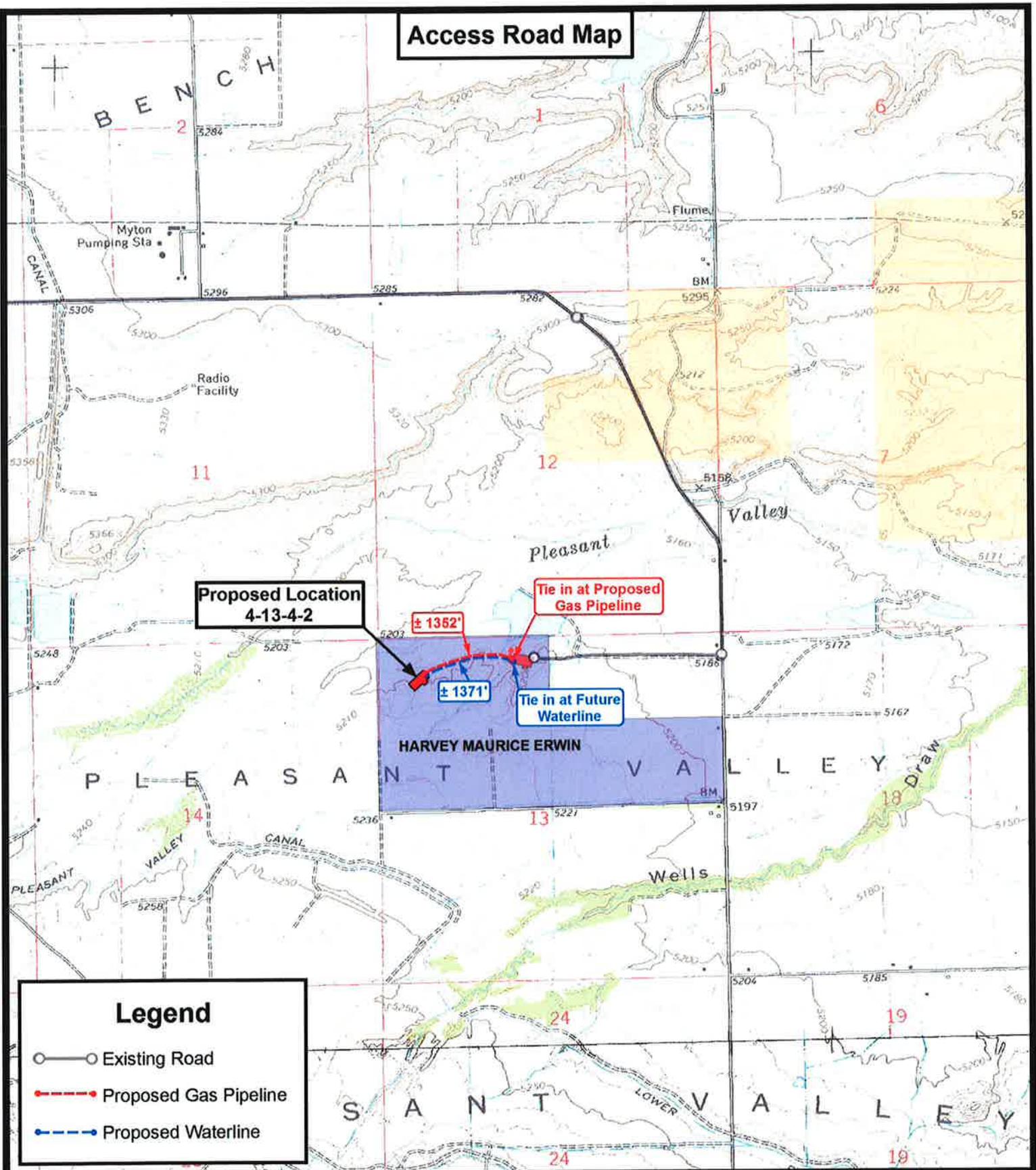
4-13-4-2
SEC. 13, T4S, R2W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: C.H.M.
 DATE: 4-23-2010
 SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

Access Road Map



**Proposed Location
4-13-4-2**

**Tie in at Proposed
Gas Pipeline**

**Tie in at Future
Waterline**

$\pm 1362'$

$\pm 1371'$

HARVEY MAURICE ERWIN

Legend

- Existing Road
- Proposed Gas Pipeline
- Proposed Waterline



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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NEWFIELD EXPLORATION COMPANY

**4-13-4-2
SEC. 13, T4S, R2W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	C.H.M.
DATE:	4-23-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

**Proposed Location
4-13-4-2**

Legend

-  1 Mile Radius
-  Proposed Location



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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NEWFIELD EXPLORATION COMPANY

**4-13-4-2
SEC. 13, T4S, R2W, U.S.B.&M.
Duchesne County, UT.**

TOPOGRAPHIC MAP

SHEET

D

DRAWN BY:	C.H.M.
DATE:	4-23-2010
SCALE:	1" = 2,000'

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-13-4-2W
NW/NW SECTION 13, T4S, R2W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 4-13-4-2W located in the NW 1/4 NW 1/4 Section 13, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction approximately 2.3 miles to it's junction with an existing road to the east; proceed in a easterly direction approximately 2.5 miles to it's junction with an existing road to the southeast; proceed in a southeasterly direction approximately 1.1 miles to it's junction with an existing road to the west; proceed westerly approximately 0.6 miles to it's junction with the beginning of the proposed access road to the west; proceed southwesterly along the proposed access road approximately 1,407' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1,407' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Maurice Harvey.

See attached Memorandum of Surface Use Agreement and Easement ROW..

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1,407' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 1,352' of surface gas line to be granted. Newfield Production Company requests 1,371' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a

temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 4-13-4-2W, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 4-13-4-2W, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #4-13-4-2W, NW/NW Section 13, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and

conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

7/29/10
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

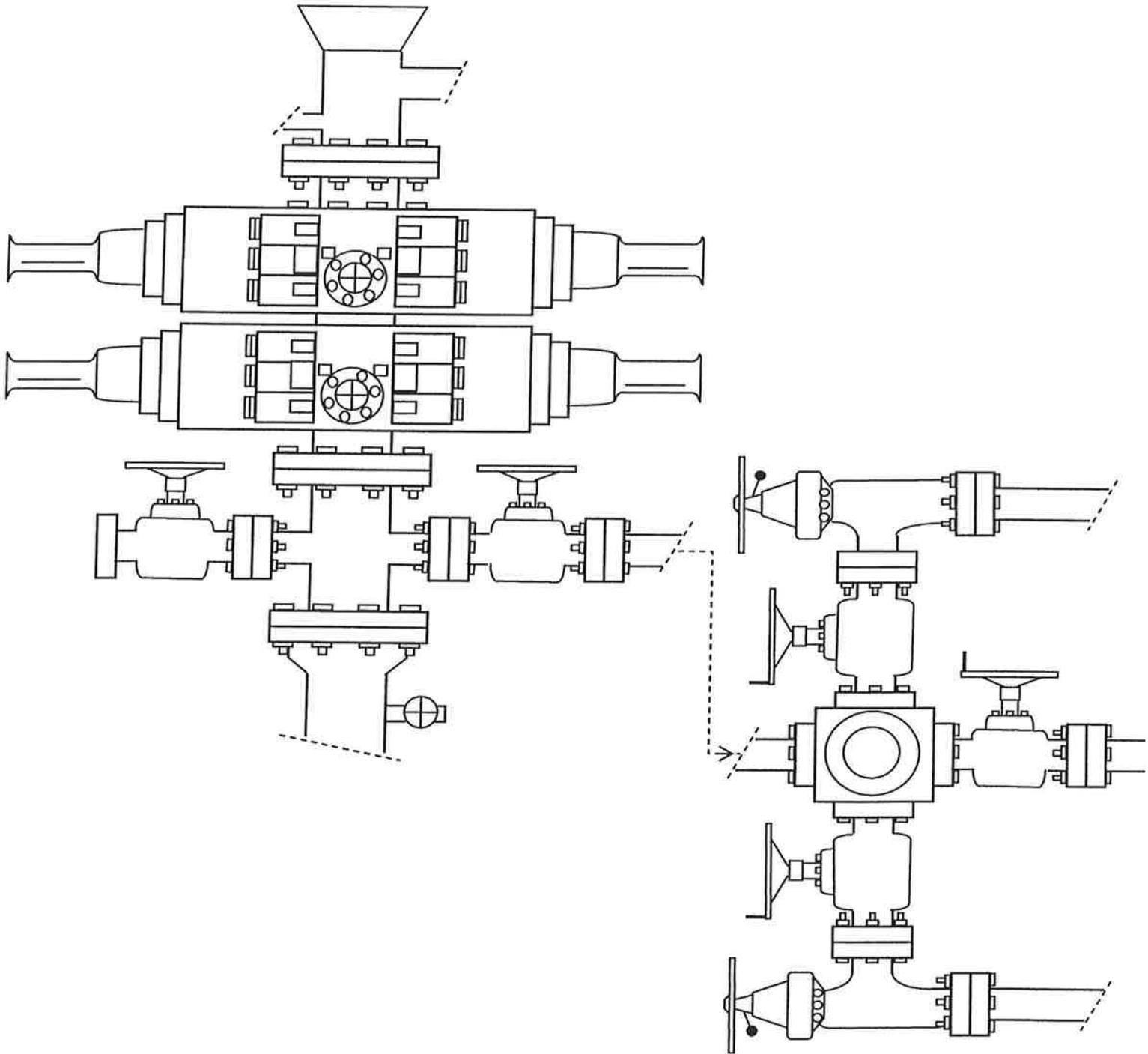
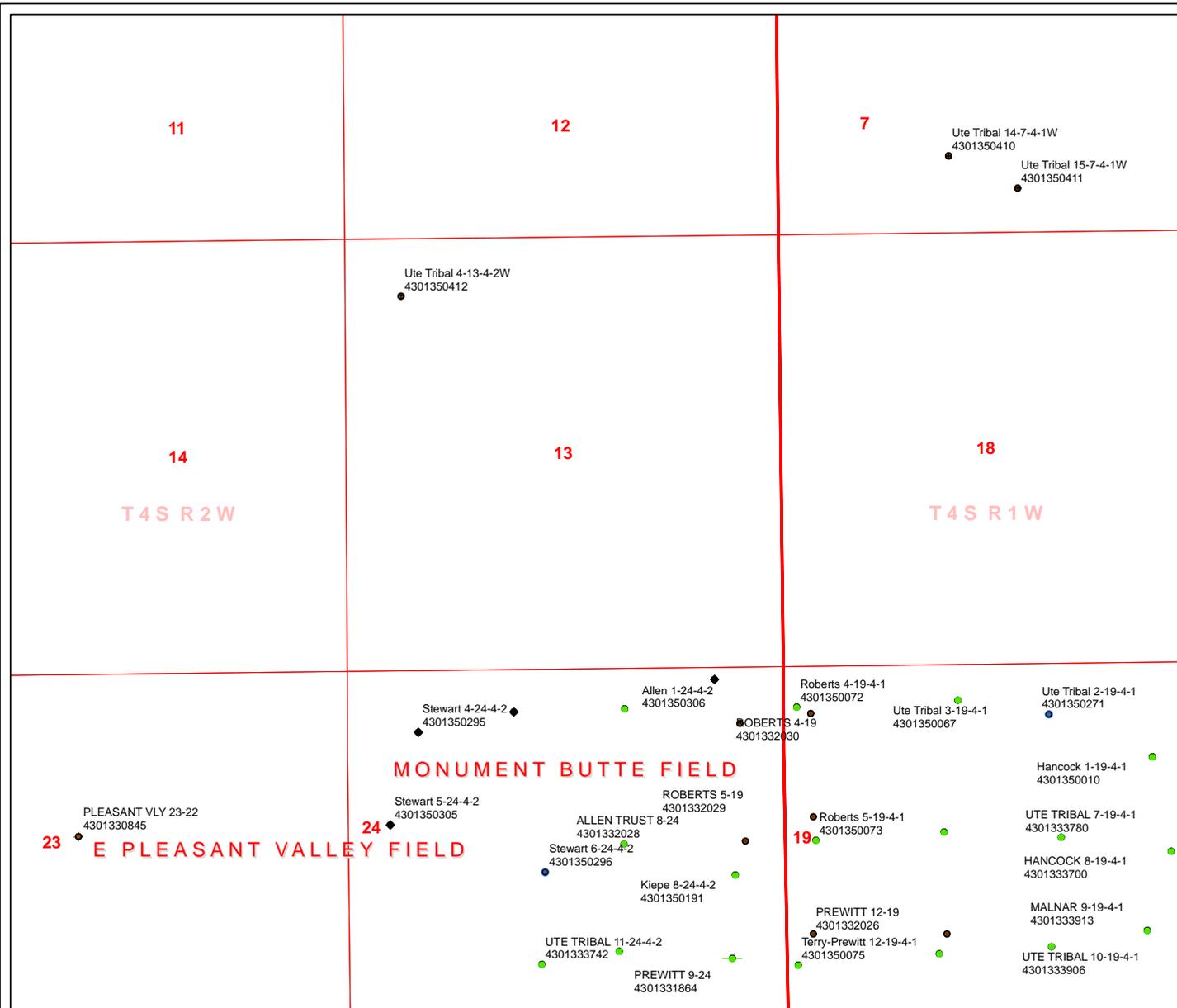


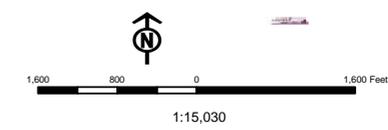
EXHIBIT C



API Number: 4301350412
Well Name: Ute Tribal 4-13-4-2W
Township 04.0 S Range 02.0 W Section 13
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|-------------------------------|--------------------------------------|
| Units | Wells Query |
| STATUS | ✕ -all other values- |
| ACTIVE | ◆ APD - Approved Permit |
| EXPLORATORY | ⊙ DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | ⊙ GW - Gas Injection |
| NF PP OIL | ⊙ GS - Gas Storage |
| NF SECONDARY | ✕ LA - Location Abandoned |
| PI OIL | ⊙ LOC - New Location |
| PP GAS | ⊙ OPS - Operation Suspended |
| PP GEOTHERMAL | ⊙ PA - Plugged Abandoned |
| PP OIL | ⊙ PGW - Producing Gas Well |
| SECONDARY | ⊙ POW - Producing Oil Well |
| TERMINATED | ⊙ RET - Returned APD |
| Fields | ⊙ SGW - Shut-in Gas Well |
| Sections | ⊙ SOW - Shut-in Oil Well |
| Township | ⊙ TA - Temp. Abandoned |
| ⊙ Bottom Hole Location - AGRC | ⊙ TW - Test Well |
| | ⊙ WDW - Water Disposal |
| | ⊙ WW - Water Injection Well |
| | ⊙ WSW - Water Supply Well |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 4-13-4-2W
API Number 43013504120000 **APD No** 2846 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWNW **Sec** 13 **Tw** 4.0S **Rng** 2.0W 678 FNL 689 FWL
GPS Coord (UTM) 579752 4443357 **Surface Owner** Maurice Harvey

Participants

Floyd Bartlett (DOGM), Tim Eaton and Joe Pippy, (Newfield Production Co.), Maurice and Ryan Harvey (Surface Owners), Christina Cimulica and William T. Civish (BLM) and Corey Miller (Tri-State Land Survey and Engineering).

Regional/Local Setting & Topography

The proposed location is approximately 7.9 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned oil field development roads. Approximately 1407 feet of new road will be constructed across private land to reach the location

The proposed Ute Tribal 4-13-4-2W oil well location is on a gentle northeast slope which leads away from an alfalfa field to the south. The site is within an alfalfa field being irrigated by a pivot overhead sprinkler. Two wheel lines will be ramped-up to avoid the production facilities on the pad. A low profile pump jack will be used. Storage facilities will be off-site on another location. A marshland exists to the north beyond the location. Corners 2 and 8 will be rounded to avoid the pivot wheel on this side. With these modifications, the location appears to be a suitable site for drilling and operating a well.

Maurice Harvey owns the surface of the area.

Surface Use Plan

Current Surface Use
 Grazing
 Agricultural
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.26	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Alfalfa

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Deep gravely sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)		20
Distance to Surface Water (feet)	100 to 200	15
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	60

1 Sensitivity Level

Characteristics / Requirements

The reserve pit is 40' x 80' x 8' deep located in an area of cut on the northeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/19/2010
Date / Time

Application for Permit to Drill Statement of Basis

9/29/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2846	43013504120000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Maurice Harvey	
Well Name	Ute Tribal 4-13-4-2W		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NWNW 13 4S 2W U 678 FNL 689 FWL		GPS Coord (UTM)	579758E	4443551N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

9/29/2010
Date / Time

Surface Statement of Basis

The proposed location is approximately 7.9 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned oil field development roads. Approximately 1407 feet of new road will be constructed across private land to reach the location

The proposed Ute Tribal 4-13-4-2W oil well location is on a gentle northeast slope which leads away from an alfalfa field to the south. The site is within an alfalfa field being irrigated by a pivot overhead sprinkler. Two wheel lines will be ramped-up to avoid the production facilities on the pad. A low profile pump jack will be used. Storage facilities will be off-site on another location. A marshland exists to the north beyond the location. Corners 2 and 8 will be rounded to avoid the pivot wheel on this side. With these modifications, the location appears to be a suitable site for drilling and operating a well.

Maurice Harvey owns the surface of the area. A Surface Use Agreement exists. The minerals are owned by the United States Government and held in Trust for the Ute Indian Tribe. Christina Cimulica and William T. Civish of the BLM represented the Ute Tribe at the pre-site. They recommended a color the facilities are to be painted and had no other concerns regarding the proposal. Mr. Harvey requested that the well be drilled and reserve pit closed outside the irrigation season. Newfield is agreeable to do this.

Floyd Bartlett
Onsite Evaluator

8/19/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/29/2010

API NO. ASSIGNED: 43013504120000

WELL NAME: Ute Tribal 4-13-4-2W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNW 13 040S 020W

Permit Tech Review:

SURFACE: 0678 FNL 0689 FWL

Engineering Review:

BOTTOM: 0678 FNL 0689 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.14041

LONGITUDE: -110.06374

UTM SURF EASTINGS: 579758.00

NORTHINGS: 4443551.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005609

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

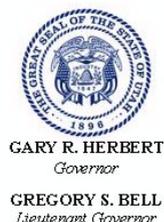
Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 4-13-4-2W
API Well Number: 43013504120000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 9/29/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Acting Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 2OG0005609	
6. If Indian, Allottee or Tribe Name UTE	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Ute Tribal 4-13-4-2W	
9. API Well No. 43 013 50412	
10. Field and Pool, or Exploratory Undesignated	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 13, T4S R2W	
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 8.2 miles southeast of Myton, UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 678' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA
17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 7,420'
20. BLM/BIA Bond No. on file RLB0010462	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5207' GL	22. Approximate date work will start* 4th Qtr. 2010
23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 9/10/2010
--	--	-------------------

Title
Regulatory Specialist

Approved by (Signature) <i>James H. Sparger</i>	Name (Printed/Typed) James H. Sparger	Date NOV 03 2010
--	--	---------------------

Title
Acting Assistant Field Manager
Lands & Mineral Resources
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2) *(Instructions on page 2)

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NOTICE OF APPROVAL
NOV 08 2010
UDOGM
DIV. OF OIL, GAS & MINING

RECEIVED
AUG 2, 2010
BLM VERNAL, UTAH

NOS 9/10/2010
AFMSS# 10550435A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 4-13-4-2W
API No: 43-013-50412

Location: Sec. 13, T4S, R2W
Lease No: 2OG0005609
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

Construction Completion
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

Spud Notice
(Notify BLM Petroleum Engineer)

Casing String & Cementing
(Notify BLM Supv. Petroleum Tech.)

BOP & Related Equipment Tests
(Notify BLM Supv. Petroleum Tech.)

First Production Notice
(Notify BLM Petroleum Engineer)

- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
- Twenty-Four (24) hours prior to spudding the well.
- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
- Twenty-Four (24) hours prior to initiating pressure tests.
- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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DIV. OF OIL, GAS & MINING

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Access road will be re-routed to surface owner specifications.
- No tanks will be present on well pad location. A low-profile pumping unit will be used on location.
- Reserve pit will be closed before irrigation season. Well will be drilled during winter.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This will include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

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**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

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making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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DIV. OF OIL, GAS & MINING

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

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DIV OF OIL GAS & MINERAL

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig # 21
Submitted By Don Bastian Phone Number 435-823-6012

Well Name/Number Ute Tribal 4-13-4-2W
Qtr/Qtr NW/NW Section 13 Township 4S Range 2W
Lease Serial Number 2OG0005609
API Number 43-013-50412

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/7/10 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/7/10 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

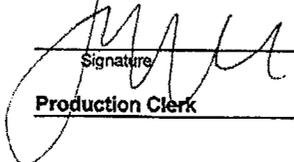
Date/Time _____ AM PM

Remarks Ross Rig #21 Will Spud The Ute Tribal 4-13-4-2W On
12/7/10 @ 8:00 AM Run 8 5/8" @ 2:00 PM
12/7/10

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334150	GREATER BOUNDARY II FEDERAL R-28-8-17	NWSE	28	8S	17E	DUCHESNE	12/13/2010	12/30/10
WELL 1 COMMENTS: GRRV BNL = SWSE											
A	99999	17906	4301350341	UTE TRIBAL 16-22-4-3	SESE	22	4S	3W	DUCHESNE	12/17/2010	12/30/10
GRRV 12/16/10											
B	99999	17400 ✓	4310350240 4301350340	GREATER MON BUTTE S-34-8-16	NWSE	34	8S	16E	DUCHESNE	12/14/2010	12/30/10
GRRV BNL = SESE											
A	99999	17907	4301350412	UTE TRIBAL 4-13-4-2W	NWNW	13	4S	2W	DUCHESNE	12/8/2010	12/30/10
GRRV											
B	99999	17400 ✓	4301350049	FEDERAL 13-25-8-15	SWSW	25	8S	15E	DUCHESNE	12/17/2010	12/30/10
GRRV											
A	99999		4301350341	UTE TRIBAL 16-22-4-3	SESE	22	4S	3W	DUCHESNE	12/16/2010	
Duplicate - See 2nd entry on this page											

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

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 DEC 21 2010


 Signature _____ Jentri Park
 Production Clerk 12/21/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

7. If Unit or CA/Agreement, Name and/or

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UTE TRIBAL 4-13-4-2W

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301350412

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
0698 FNL 0689 FWL
NWNW Section 13 T4S R2W

10. Field and Pool, or Exploratory Area
MYTON-TRIBAL EDA

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/8/10 MIRU Ross #29. Spud well @ 8:00am. Drill 360' of 121/4" hole with air mist. TIH w/ jt's 85/8" j-55 24# csgn. set @ 309.42KB On 12/13/10 cement with 160 sks of class "G" w/ 2% Calcium Chloride mixed @15.8 ppg>1.17 cf/sk yeild. Returned 6.5 bbls cement to pit. Woc.

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JAN 10 2011
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jay Burton

Signature *Jay R. Burton*

Title

Drilling Foreman

Date

12/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Daily Activity Report
Format For Sundry
UTE TRIBAL 4-13-4-2W
11/1/2010 To 3/28/2011

1/11/2011 Day: 1**Completion**

Rigless on 1/11/2011 - Test casing to 4500 psi. CBL/Perferate 1st stage. - RD pump unit. RU Cameron BOP's. RU hot oiler & test casing, BOP's w/ valves to 4500 psi. RU Perforators LLC WLT w/ maqst & run CBL under pressure. WLTD was 7354' w/ cement top @ 260'. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) & perferate CP5/4/3 sds w/ 3 spf for total of 36 shots. SIFN w/ 175 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$13,327**1/18/2011 Day: 2****Completion**

Rigless on 1/18/2011 - Frac well. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for hrs. Recovered bbls. SWIFN. - Crew travel and safety meeting. RU BJ Services. Frac stg 1- CP5/CP4/CP3 sds as shown in stimulation report. 639 BWTR. - RU The Perforators wireline. Set CBP @ 6250' & perf C sds as shown in perforation report. RU BJ Services. Frac stg 2- C sds as shown in stimulation report. 934.9 BWTR. - RU The Perforators wireline. Set CBP @ 6080' & perf D1 sds as shown in perforation report. RU BJ Services. Frac stg 3- D1 sds as shown in stimulation report. 1451.5 BWTR. - RU The Perforators wireline. Set CBP @ 5260' & perf GG1 sds as shown in perforation report. RU BJ Services. Frac stg 4- GG1 sds as shown in stimulation report. RD BJ Services & The Perforators wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for hrs & died. Recovered bbls. SWIFN. 1686.1 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$85,403**1/20/2011 Day: 3****Completion**

Nabors #814 on 1/20/2011 - MIRUWOR. RU to run tbg. Flowback well to pit. - Crew travel and safety meeting. MIRUWOR after BJ Frac crew mobilized off of location. Flowback Frac to pit. RU floor and tongs. Set pipe racks. SWINF.

Daily Cost: \$0**Cumulative Cost:** \$87,212**1/21/2011 Day: 4****Completion**

Nabors #814 on 1/21/2011 - Set KP. RU and TIH to DO/ CO. - Crew travel and safety meeting. MIRUHO to thaw well head. SICP @ 1200 psi. MIRUWLT. Pumped 20 Bbls down csg w/HO. RIH w/ WL and set KP @ 4920'. RDMOWLT and HO. ND frac BOPS NU Shaffer BOPS. Unload tbg onto pipe racks. Prep and tally tbg. PU mill, bit sub and RIH w/ 162 jts of 2 7/8" tbg. Tag KP and RU to DO. DO KP in 30 min. Swivel down leaving 167 jts in the hole. Circ well clean and SWIFN. Attended the Newfield Safety meeting.

Daily Cost: \$0**Cumulative Cost:** \$97,639**1/24/2011 Day: 5****Completion**

Nabors #814 on 1/24/2011 - TIH DO/CO to PBSD. Circ well clean and RU to swab. Made 16 runs. SWIFN. - Crew travel and safety meeting. SITP 160 psi, SICP 80 psi. MIRUHO to thaw well. TIH w/ tbg and tag fill @ 5170'. CO and tag plg @ 5260'. RU swivel and DO in 30 min. RD swivel and TIH to tag plg @ 6080'. RU swivel and DO in 30 min. CO to plg @ 6250. DO in 30 min. RD swivel and TIH. Tag @ 7200'. RU swivel and CO to PBSD @ 7379'. Circ well w/ 160 Bbls. LD Swivel and 3 jts. EOT @ 7272'. RU to swab. Made 16 runs and recovered 165 Bbls of clean returns. SICP started @ 600 psi and climbed to 1500 psi on run 16. FL was @ surface. Swabbed down to 500'. LD lubricator and SWIFN. - Crew travel and safety meeting. SITP 160 psi, SICP 80 psi. MIRUHO to thaw well. TIH w/ tbg and tag fill @ 5170'. CO and tag plg @ 5260'. RU swivel and DO in 30 min. RD swivel and TIH to tag plg @ 6080'. RU swivel and DO in 30 min. CO to plg @ 6250. DO in 30 min. RD swivel and TIH. Tag @ 7200'. RU swivel and CO to PBSD @ 7379'. Circ well w/ 160 Bbls. LD Swivel and 3 jts. EOT @ 7272'. RU to swab. Made 16 runs and recovered 165 Bbls of clean returns. SICP started @ 600 psi and climbed to 1500 psi on run 16. FL was @ surface. Swabbed down to 500'. LD lubricator and SWIFN. - Crew travel and Safety meeting. SICP @ 2600 psi. BO well to tank. BD to 600 psi. TIH to PBSD @ 7379'. Circ well with 350 Bbls of Brine. LD 6 jts and POOH w/ 20 stands. EOT @ 5691. Well came back on @ 1500 psi. Set well to FB. Well built up to 1800 psi. Tried to pump 20 Bbls down tbg to make sure bit wasn't plugged. Consulted with company man. RU to FB to sales line for the rest of the weekend. SDFN. - Crew travel and Safety meeting. SICP @ 2600 psi. BO well to tank. BD to 600 psi. TIH to PBSD @ 7379'. Circ well with 350 Bbls of Brine. LD 6 jts and POOH w/ 20 stands. EOT @ 5691. Well came back on @ 1500 psi. Set well to FB. Well built up to 1800 psi. Tried to pump 20 Bbls down tbg to make sure bit wasn't plugged. Consulted with company man. RU to FB to sales line for the rest of the weekend. SDFN.

Daily Cost: \$0

Cumulative Cost: \$104,013

1/25/2011 Day: 7

Completion

Nabors #814 on 1/25/2011 - POOH with drill string. TBIH w/ production strings. - Crew travel and safety meeting. SICP @ 1000 psi. SITP @ 600 psi. BO tbg to pit. BD csg to flat tank. Csg flowing at 150 psi. POOH. Shut down w/ 30 jts left in well. Pumped 25 Bbl kill down tbg up csg. Continued to POOH. LD bit, bit sub, and washington rubber. RU BHA and TBIH w/ NC, 2 jts, SN, 1 jt, TAC and 231 jts 2 7/8" tbg. Well came back on up tbg and csg. Stabbed TIW and FB up csg to sales overnight. Secured well and SDFN.

Daily Cost: \$0

Cumulative Cost: \$116,576

1/26/2011 Day: 8

Completion

Nabors #814 on 1/26/2011 - Land well, RU to run rods. TIH w/ pump and rods. PWOP. RDMOWOR. - Crew travel and safety meeting. SICP @ 600 psi, SITP @ 200 psi. Kill well with 120 Bbls Brine. RD flr, ND BOPS, set TAC. NU Well head, RU to run rods. RIH w/ Cent Hyd pump #NF1208 2.5x1.75x20x24 RHAC, 4' Stabilizer sub, 6- 1.5" wt bars, 176- 3/4" 4 per guided, 100- 7/8" 4 per guided, 8', 6', 2-4', 2' Pony rods and 30'x1.5" polish rod. Stroke tested to 800 psi. PWOP and RDMOWOR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$212,138

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 4-13-4-2W
-----------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013504120000
---	----------------------------------

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WINDY RIDGE
---	-----------------------------------	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 0689 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 13 Township: 04.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/24/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Squeeze Job"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Squeeze wet sand(s). This squeeze work is required in order to bring this well into positive cashflow. See attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 10, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/24/2013	

NEWFIELD**Ute Tribal 4-13-4-2W**

678'FNL & 689'FWL (NW/NW)

Section 13, T4S, R2W

Duchesne Co, Utah

API # 43-013-50412; Lease # EDA-20G0005609

**Cement Squeeze Procedure
AFE # 40516**

Jake Fulcher
jfulcher@newfield.com
435-322-0257

DOWNHOLE DATA		6 March 2013 JLF																																																	
Elevation:	5207' GL; 5219' KB																																																		
TD:	7451'																																																		
PBTD:	7379'	Fill levels unknown.																																																	
Surface casing:	8-5/8" 24# J55 @ 309' Cmt w/170 sxs "G"																																																		
Production casing:	5-1/2" 15.5# J55 @ 7423'. Cmt w/720 sxs total	ID: 4.95"; Drift: 4.825" TOC @ 260'																																																	
Tubing:	231 jts 2-7/8" 6.5# J55, TAC, 1 jt 2-7/8", SN, 2 jts 2-7/8", NC	TAC @ 7114' SN @ 7147' EOT @ 7210'																																																	
Rods/Pump	101 x 4 per 7/8", 176 x 4 per 3/4", 6x1-1/2" Sinker bars, 1-3/4" pump																																																		
Existing Perfs:	<table border="1"> <thead> <tr> <th>Zone</th> <th>Top Depth (ft)</th> <th>Btm Depth (ft)</th> <th>SPF</th> <th>Shots</th> </tr> </thead> <tbody> <tr> <td>CP5</td> <td>7,117.0</td> <td>7126</td> <td>3</td> <td>27</td> </tr> <tr> <td>CP4</td> <td>7,062.0</td> <td>7063</td> <td>3</td> <td>3</td> </tr> <tr> <td>CP3</td> <td>6,977.0</td> <td>6979</td> <td>3</td> <td>6</td> </tr> <tr> <td>C</td> <td>6,187.0</td> <td>6191</td> <td>3</td> <td>12</td> </tr> <tr> <td>Potential squeeze target></td> <td>D2</td> <td>6,006.0</td> <td>6008</td> <td>3</td> <td>6</td> </tr> <tr> <td>Potential squeeze target></td> <td>D1</td> <td>5,973.0</td> <td>5976</td> <td>3</td> <td>9</td> </tr> <tr> <td>Potential squeeze target></td> <td>D1</td> <td>5,950.0</td> <td>5952</td> <td>3</td> <td>6</td> </tr> <tr> <td>Potential squeeze target></td> <td>GG1</td> <td>5,178.0</td> <td>5184</td> <td>3</td> <td>18</td> </tr> </tbody> </table>	Zone	Top Depth (ft)	Btm Depth (ft)	SPF	Shots	CP5	7,117.0	7126	3	27	CP4	7,062.0	7063	3	3	CP3	6,977.0	6979	3	6	C	6,187.0	6191	3	12	Potential squeeze target>	D2	6,006.0	6008	3	6	Potential squeeze target>	D1	5,973.0	5976	3	9	Potential squeeze target>	D1	5,950.0	5952	3	6	Potential squeeze target>	GG1	5,178.0	5184	3	18	<p>CP's 40M# 20/40</p> <p>D's 9M# 20/40</p> <p>GG-1 12M# 20/40</p>
Zone	Top Depth (ft)	Btm Depth (ft)	SPF	Shots																																															
CP5	7,117.0	7126	3	27																																															
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Potential squeeze target>	D1	5,950.0	5952	3	6																																														
Potential squeeze target>	GG1	5,178.0	5184	3	18																																														

The purpose of this workover is to squeeze the zone in this well contributing to the current high water cut. This well is uneconomic without a reduction in water cut and is currently down for parted rods.

This job must be performed safely. If for any reason it can't be performed safely, it should be shut down until it can be done safely.

1. MIRU Pulling Unit.

2. POOH w/rods visually inspecting.
3. MU fishing tool. RIH and latch onto rods.
4. Unseat pump. Soft seat and pressure test tubing to 3000 psi.
5. POOH and visually inspect rods and pump noting any scale or significant wear on DWR. Complete tear down at pump shop.
6. Release TAC and NU BOPs.
7. TOOH w/2-7/8" production tubing visually inspecting. Report any scale or significant wear on DWR.
8. MU RBP & Pkr. TIH and set RBP @ +/- 6070' (below D-2 Sand).
9. Set pkr +/- 5930' (above D-1).
10. Monitor flow up csg & tbg for +/- 1 hr. If the well will not flow, contact engineer for orders.
*We may swab dry and monitor inflow if well will not flow.
11. If water flow is from the GG1, proceed to step 20.

Steps 12 through 19 are for squeezing the D-1 & D-2 Sands.

12. If flow is determined to be from the D-1 and/or D-2 sands (up tbg) with no flow up csg, establish injection rate and pressure into the D-1 & D-2 perms with HO and record in DWR.
13. Release packer and dump 20' of sand on RBP.
14. TOOH and L/D pkr.
15. MU CICR and set @ +/- 5900' via tbg.
16. Pressure test tubing with SV to 3000 psi. Fish SV.
17. MIRU cementing equipment and pressure test lines to 3000 psi. Establish injection rate @ +/- 3 bpm. If formation is tight, spot cement to EOT.
18. Squeeze 60 sxs Class G cement w/fluid loss additive, hesitating as necessary for squeeze pressure. Max pressure = 2500 psi.
19. Sting out of retainer with 1 bbls cmt remaining and dump on retainer. Proceed to step 30.

Steps 20 through 29 are for squeezing the GG-1 Sand.

20. If flow is determined to be from the GG-1, release pkr, latch onto RBP.
21. Pull up RBP to +/- 5244'.

22. Set pkr @ +/- 5148' and establish injection rate and pressure into GG-1 sand. Record in DWR.
 23. Release pkr and dump 20' of sand on RBP.
 24. TOOH and L/D pkr.
 25. MU CICR and set @ +/- 5148' via tubing.
 26. Pressure test tbg with SV to 3000 psi. Fish SV.
 27. MIRU cementing equipment and pressure test line to 3000 psi. Establish injection rate @ +/- 3 bpm. If formation is tight, spot cement to EOT.
 28. Squeeze 50 sxs Class G cement w/fluid loss additive, hesitating as necessary for squeeze pressure. Max pressure = 2500 psi.
 29. Sting out of retainer with 1 bbls cmt remaining and dump on retainer. Proceed to step 30.
- End of separate squeeze procedures.**
30. Pull up 3 joints and **reverse** circulate 2X tubing volumes.
 31. POOH w/2-7/8" tubing and lay down stinger.
 32. WO cement overnight.
*Note: Pull EOT at least 1000' above CICR if tbg left in hole overnight.
 33. MU bit. TIH and drill out CICR and cement. Do not remove sand from top of RBP. Circulate bottoms up and POOH. Lay down bit.
 34. TIH w/pkr and RBP retrieving tool. Set packer above squeeze perms and pressure test squeeze to 500 psi.
 35. If test is good, release pkr and latch onto RBP. POOH w/RBP and Pkr.
 36. If test is unsuccessful, swab down for negative test. Attempt to get tubing completely dry. Monitor inflow for 1 hour.
 37. If less than 20' inflow per hour, release pkr, latch onto RBP and POOH w/RBP and Pkr.
*If unsuccessful, establish injection rate and pressure with HO and contact engineer for orders.
 38. PU and RIH w/2-7/8" production tbg. ND BOPs and NU WH.
 39. PU and RIH with 1-1/2" RHAC and same rod string design.
 40. Return to production.

Ute Tribal 4-13-4-2W

Spud Date: 12-8-10
 Production: 1-26-11
 GL: 5207' KB: 5219'

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts. (299.42')
 DEPTH LANDED: 309.42'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 170sxs Class "G" cmt, circ. 6 bbls to surf.

PRODUCTION CASING

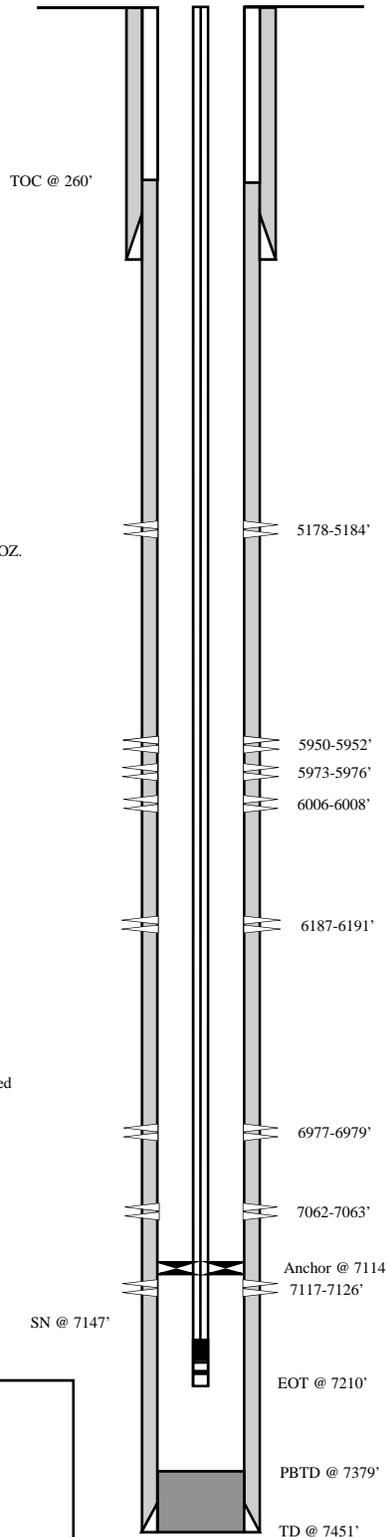
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 174jts. (7427.38')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 7423.38'
 CEMENT DATA: 310sxs Prem. Lite II mixed & 410sxs 50/50 POZ.
 CEMENT TOP AT: 260' per CBL 1/11/11

TUBING (KS 5/29/12)

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 231jts (702.3')
 TUBING ANCHOR: 7114.3'
 NO. OF JOINTS: 1jt (31.0')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED: 7147.4'
 NO. OF JOINTS: 2jts (60.6')
 NOTCHED COLLAR: 2-7/8" (0.5')
 TOTAL STRING LENGTH: EOT @ 7210'

SUCKER RODS (KS 5/29/12)

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 2', 8' x 7/8" Pony Rods, 101 x 7/8" 4per Guided Rods, 176 x 3/4" 4per Guided Rods, 6 x 1-1/2" Sinker Bars, 4' x 1" Stabilizer Bar
 PUMP SIZE: 2-1/2" x 1-3/4" x 24' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5.5
 PUMPING UNIT: LUFKIN LP-320-246-86



Wellbore Interval	Job ID	Description
1-18-11 7117-7126'	7117-7126'	Frac CP5, CP4, CP3 as follows: Frac with 40431# 20/40 sand in 258 bbls Lightning 17 fluid.
1-18-11 6187-6191'	6187-6191'	Frac C sands as follows: Frac with 8757# 20/40 sand in 136 bbls Lightning 17 fluid.
1-18-11 5950-6008'	5950-6008'	Frac D1 & D2 sands as follows: Frac with 57631# 20/40 sand in 357 bbls Lightning 17 fluid.
1-18-11 5178-5184'	5178-5184'	Frac GG1 sands as follows: Frac with 12218# 20/40 sand in 95bbls Lightning 17 fluid.

PERFORATION RECORD

Interval	Tool Joint	Holes
7117-7126'	3 JSPF	27holes
7062-7063'	3 JSPF	3holes
6977-6979'	3 JSPF	6holes
6187-6191'	3 JSPF	12holes
6006-6008'	3 JSPF	6holes
5950-5952'	3 JSPF	6holes
5973-5976'	3 JSPF	9holes
5178-5184'	3 JSPE	18holes



NEWFIELD
Ute Tribal 4-13-4-2W
 678' FNL & 689' FWL (NW/NW)
 Section 13, T4S, R2W
 Duchesne Co, Utah
 API # 43-013-50412; Lease # EDA-20G0005609

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
EDA 20G0005609

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 4-13-4-2W

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50412

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 678' FNL & 689' FWL (NW/NW) SEC. 13, T4S, R2W

10. Field and Pool or Exploratory
MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and Survey or Area
SEC. 13, T4S, R2W

At top prod. interval reported below

At total depth 7451'

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
12/08/2010

15. Date T.D. Reached
01/03/2011

16. Date Completed 01/25/2011
 D & A Ready to Prod.

18. Total Depth: MD 7451'
TVD

19. Plug Back T.D.: MD 7379'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	309'		170 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7423'		310 PRIMLITE		260'	
						410 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 7199'	TA @ 7103'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5178'	7126'	5178-7126'	.36"	87	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5178-7126'	Frac w/ 119037#'s 20/40 sand in 846 bbls of Lightning 17 fluid in 4 stages

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/26/11	02/06/11	24	→	35	10.94	115			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
FEB 09 2011
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	5178'	7126'		GARDEN GULCH MRK GARDEN GULCH 1	4873' 5089'
				GARDEN GULCH 2 POINT 3	5222' 5534'
				X MRKR Y MRKR	5761' 5790'
				DOUGALS CREEK MRK BI CARBONATE MRK	5916' 6229'
				B LIMESTON MRK CASTLE PEAK	6373' 6825'
				BASAL CARBONATE WASATCH	7184' 7315'

32. Additional remarks (include plugging procedure):

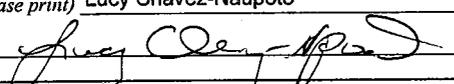
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature 

Date 02/07/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report**Format For Sundry****UTE TRIBAL 4-13-4-2W****10/1/2010 To 2/28/2011****UTE TRIBAL 4-13-4-2W****Waiting on Cement****Date:** 12/13/2010

Ross #29 at 310. Days Since Spud - 6.5bbls returned to pit - Ross # 29 spud on 12/8/10 set 26' of 14" conductor. Drilled 310' of 12.25" hole. Ran 7jts of 8 5/8" - Casing set @ 309.42'KB. Cemented w/BJ on 12/13/10 w/170sks of G+2% Calcium Chloride

Daily Cost: \$0**Cumulative Cost:** \$66,006**UTE TRIBAL 4-13-4-2W****Drill 7 7/8" hole with fresh water****Date:** 12/29/2010

NDSI #3 at 1463. 0 Days Since Spud - Work on pump & pick up BHA and scibe tools - Drill 7 7/8 hole w/fresh water from 262' to 1463' WOB/15,TRPM/160,TGPM/400,ROP/141fph - Test BOP; Kelly, all valves,choke manifold 2000psi for 10min. Surface casing 1500psi for 30min - MIRU

Daily Cost: \$0**Cumulative Cost:** \$113,112**UTE TRIBAL 4-13-4-2W****Drill 7 7/8" hole with fresh water****Date:** 12/30/2010

NDSI #3 at 3670. 1 Days Since Spud - Drill 7 7/8 hole w/fresh water from 1463' to 2408' WOB/15,TRPM/160,TGPM/400,ROP 119fph - Drill 7 7/8 hole w/fresh water from 2408' to 3544' WOB/15,TRPM/160,TGPM/400,ROP/119fph - Work on Kelly Spinners, Laydown Kelly Spinners - Drill 7 7/8 hole w/fresh water from 3544' to 3670'

WOB/15,TRPM/160,TGPM/400,ROP/119fph - Rig Service, Function test BOP, and Crown-O-Matic, Grease Blocks, Swivel, and Kelly Spinners

Daily Cost: \$0**Cumulative Cost:** \$128,262**UTE TRIBAL 4-13-4-2W****Drill 7 7/8" hole with fresh water****Date:** 12/31/2010

NDSI #3 at 4143. 2 Days Since Spud - Wash & Ream 60' to bottom/No tight hole - PU new MM & TIH to 3986' - TOOH / Magna flux Drill Collars & Directional tools/Cracked pin on Gap sub. - Circ and work tight hole - Stuck pipe @ 4048'/Work stuck pipe / pulled 190,000/Pipe came free - Drill 7 7/8" hole from 3670' to 4048'/WOB 20/RPM 42/GPM 420/ ROP 108fph - Drill 7 7/8" hole from 4048' to 4143'/WOB 18/RPM 45/GPM 420/ROP 63 fph

Daily Cost: \$0**Cumulative Cost:** \$151,737**UTE TRIBAL 4-13-4-2W****Drill 7 7/8" hole with fresh water****Date:** 1/1/2011

NDSI #3 at 5844. 3 Days Since Spud - Drill 7 7/8" hole from 4143' to 4890'/WOB 20/RPM 45/GPM 420/ROP 75 FPH - Rig service/ Function test BOP's & Crown-O-Matic/ ok - Slides 18' @ 4363'/12' @ 4427'/16' @ 5030'/14' @ 5088'/16' @ 5561'/14' @ 5623'/18' @ 5718' - Drill 7 7/8" hole from 4890' to 5844'/WOB 20/RPM 45/GPM 420/ROP 71 FPH

Daily Cost: \$0**Cumulative Cost:** \$169,647

UTE TRIBAL 4-13-4-2W**Circulate & Condition Hole****Date:** 1/2/2011

NDSI #3 at 7451. 4 Days Since Spud - Circ & cond. For logs/Tight hole /Pulling 220,000# off bottom /35,000# over string weight./Pump sweep - Rig service & function test BOP's & Crown-O-Matic/OK - Drill 7 7/8" hole from 6500' to 6758'/WOB 20/RPM 48/GPM 420/ROP 74fph - Change oil in draw works - Drill 7 7/8" hole from 6758' to 7451'/WOB 20/RPM 48/GPM 420/ROP 81.5fph - Drill 7 7/8" hole from 5844' to 6500'/WOB 20/RPM 46/GPM 420/ROP 69fph

Daily Cost: \$0**Cumulative Cost:** \$238,271

UTE TRIBAL 4-13-4-2W**Rigging down & clean mud tanks****Date:** 1/3/2011

NDSI #3 at 7451. 5 Days Since Spud - Finish LDDP & BHA/Rotary clutch went out. - Pump 320 bbls 10# brine - LDDP to 4000' - Circ & Cond for logs - RU P.S.I. & log/Ran Gamma Ray, Compensated Neutron, Compensated Density, Daul Guard & Caliper/TD 7448' - Change to Csg. Rams & Test to 2000 psi for 10 min./ OK - Circ with rig pump & RU B.J. - Cmt with B.J. 320 sks lead PLI+3%KCL+5#CSE+0.5#CF+5#KOL+.5SMS+FP+SF/400 sks Tail 50:50:2+3% KCL+0.5% - EC-1+.25 #CF+.05#SF+.3SMS+FP-6L/ 10 bbls cmt to pit - Clean mud tanks - RU Q.T. Casers & Run 174 jts 5.5" J55 15.5# LT&C Csg /Land @7423'

Daily Cost: \$0**Cumulative Cost:** \$415,880

UTE TRIBAL 4-13-4-2W**Rigging down & clean mud tanks****Date:** 1/4/2011

NDSI #3 at 7451. 6 Days Since Spud - Release Rig @ 8:00am 1/3/11 - Clean mud pits

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$417,525

Pertinent Files: Go to File List