

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Ute Tribal 16-18-4-2		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT UNDESIGNATED		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005609		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Todd Moon				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 64 Box 167, Duchesne, UT 84021				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	737 FSL 681 FEL	SESE	18	4.0 S	2.0 W	U
Top of Uppermost Producing Zone	737 FSL 681 FEL	SESE	18	4.0 S	2.0 W	U
At Total Depth	737 FSL 681 FEL	SESE	18	4.0 S	2.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 681		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1411		26. PROPOSED DEPTH MD: 7470 TVD: 7470		
27. ELEVATION - GROUND LEVEL 5414		28. BOND NUMBER RLB0010462		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 06/02/2010	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013503900000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7470		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7470	15.5			

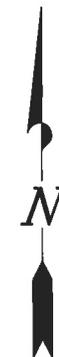
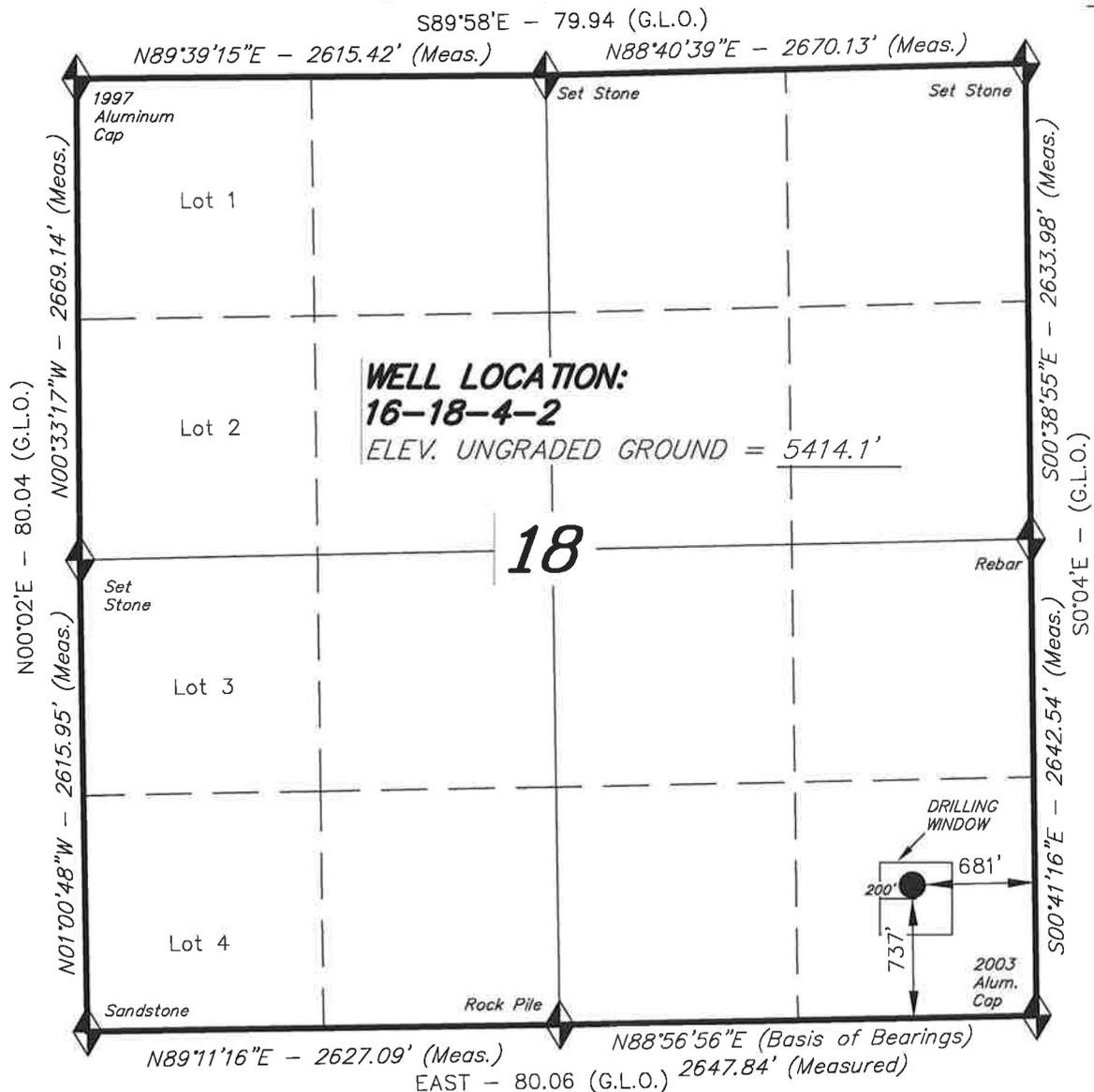
Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

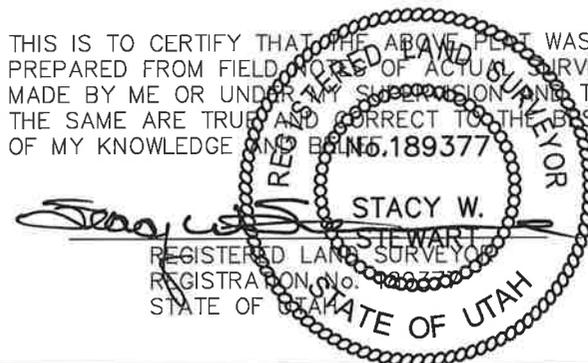
T4S, R2W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 16-18-4-2, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 18, T4S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

16-18-4-2
(Surface Location) NAD 83
 LATITUDE = 40° 07' 46.85"
 LONGITUDE = 110° 08' 42.90"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 3-25-10	SURVEYED BY: T.P.
DATE DRAWN: 4-5-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 24th day of March, 2010 by and between **Todd Moon, whose address is Route 3 Box 3622, Myton, Utah 84052, and Russell Moon, whose address is HC 64 Box 167, Duchesne, Utah 84021,** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West
Section 17: W/2NE/4, NW/4, SW/4
Section 18: E/2E/2

Duchesne County, Utah
being 560 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 24th 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

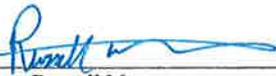
SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: 

Todd Moon

By: _____
Dan Shewmake
Vice President - Development

By: 

Russell Moon

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 24th day of March, 2010 by **Todd Moon.**

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



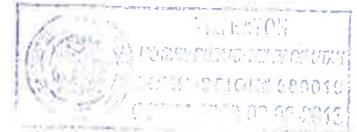
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 24th day of March, 2010 by **Russell Moon.**

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____ day of _____, 2010 by **Dan Shewmake, as Vice President – Development of Newfield Production Company, a Texas corporation, on behalf of the corporation.**

Witness my hand and official seal.

My commission expires _____

Notary Public

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 16-18-4-2
SE/SE SECTION 18, T4S, R2W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2150'
Green River	2150'
Wasatch	7170'
Proposed TD	7470'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 2150' – 7170'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 16-18-4-2**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,470'	15.5	J-55	LTC	4,810 2.02	4,040 1.70	217,000 1.87

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 16-18-4-2**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,470'	Prem Lite II w/ 10% gel + 3% KCl	378 1232	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

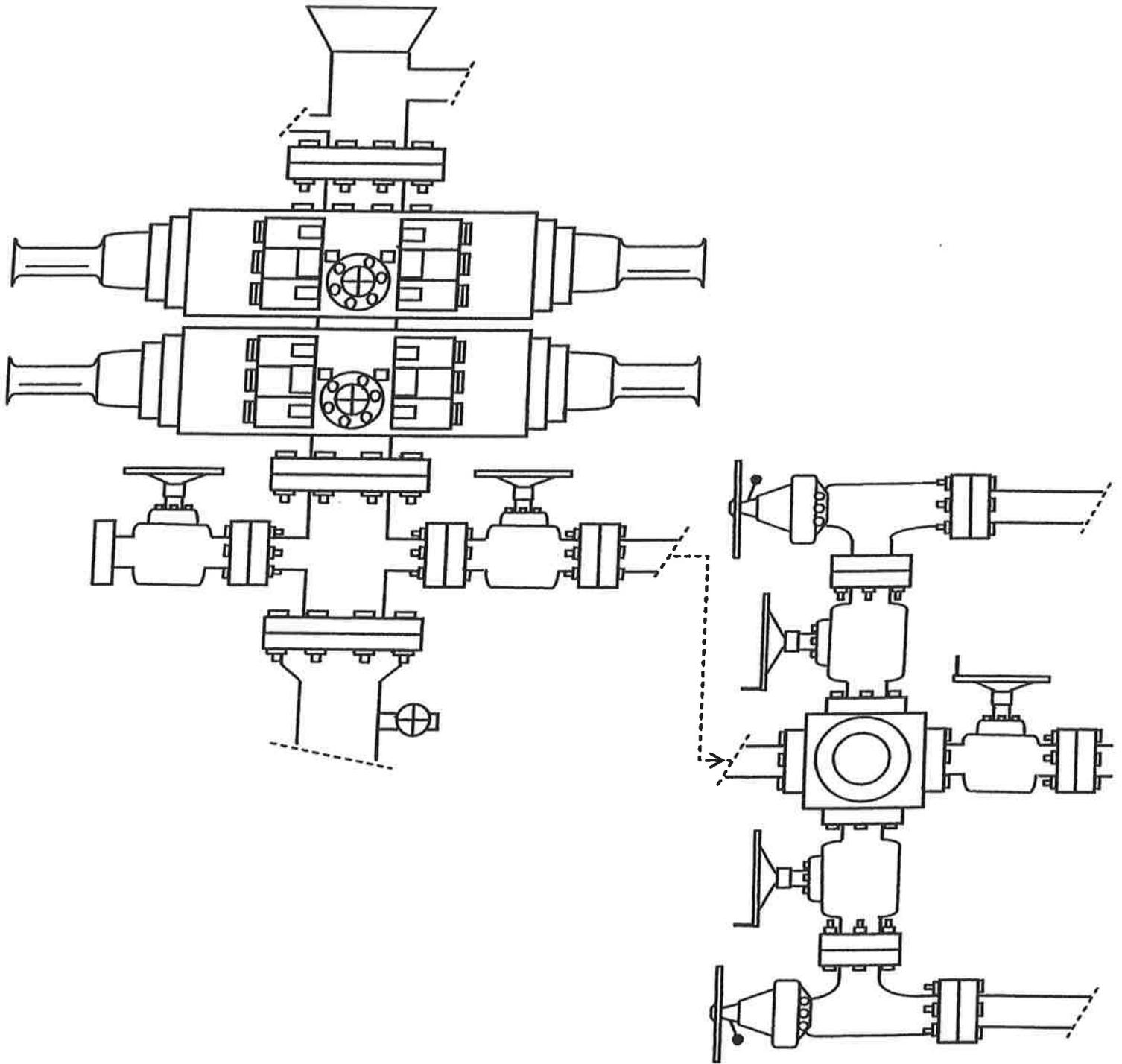
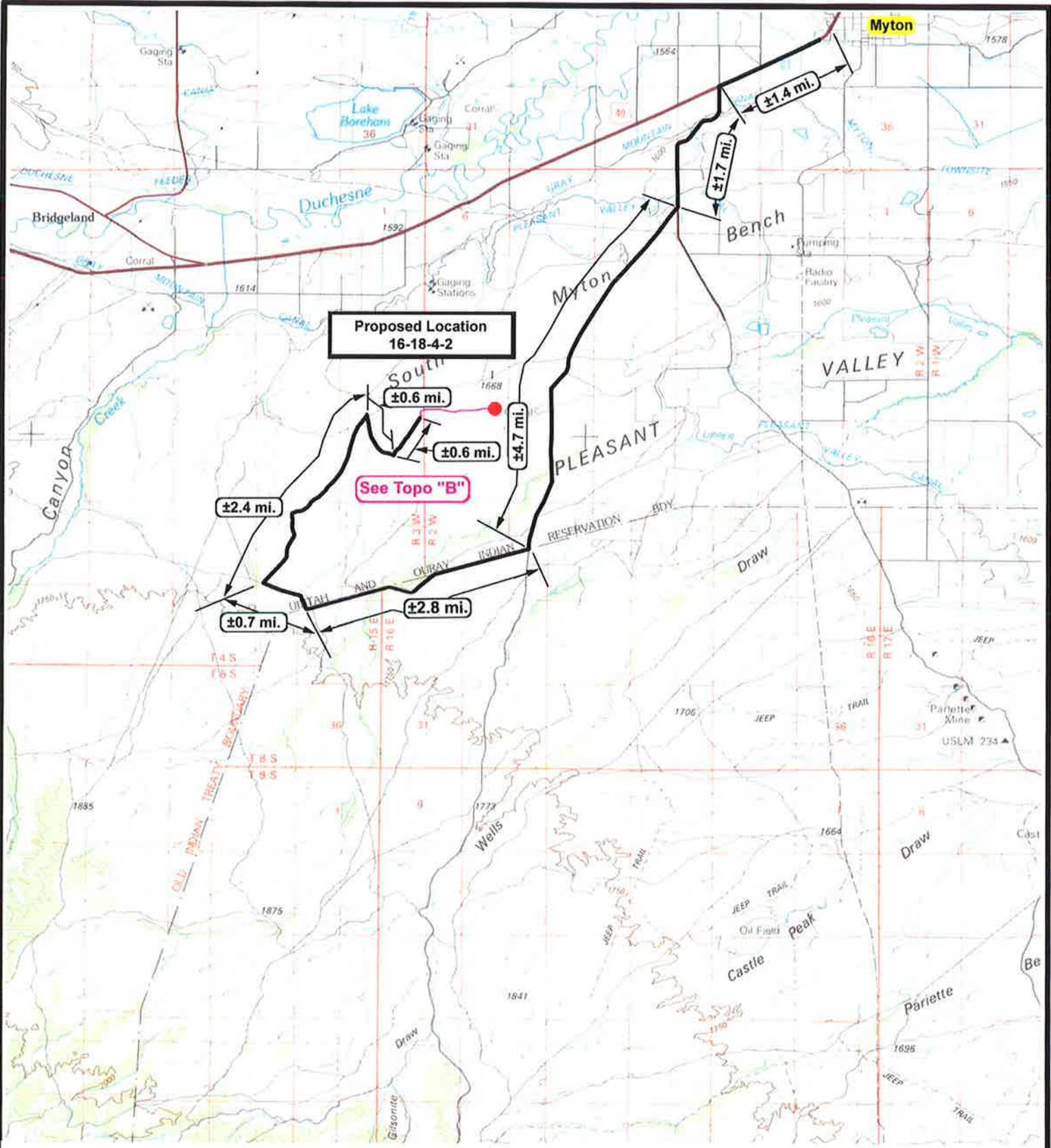


EXHIBIT C



NEWFIELD
Exploration Company

16-18-4-2
SEC. 18, T4S, R2W, U.S.B.&M.



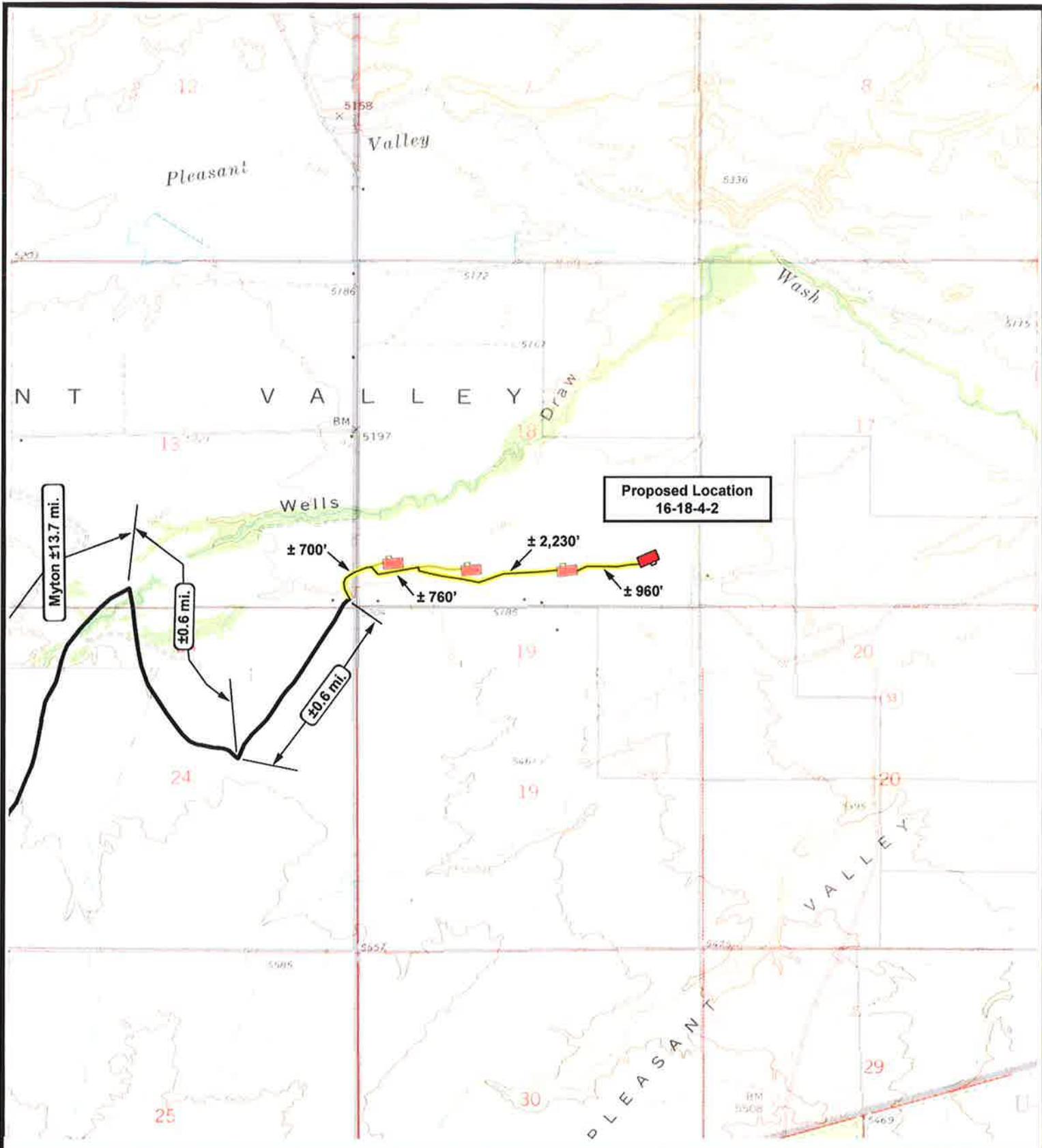
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 04-09-2010

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"




NEWFIELD
Exploration Company

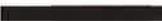
16-18-4-2
SEC. 18, T4S, R2W, U.S.B.&M.




Tri-State
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180 North Vernal Ave. Vernal, Utah 84078

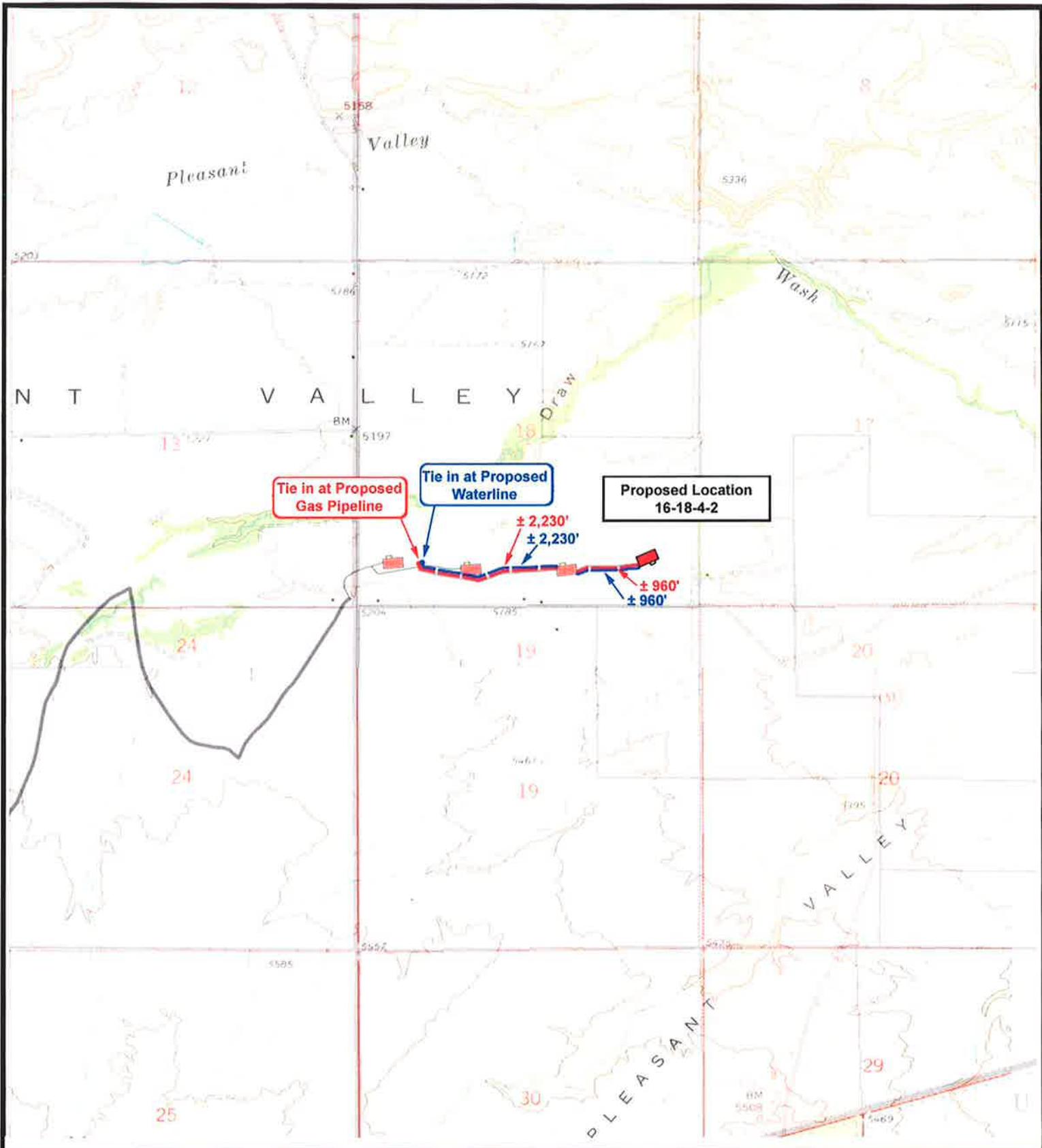
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DRAWN BY: JAS
DATE: 03-17-2009

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"



 **NEWFIELD**
Exploration Company

16-18-4-2
SEC. 18, T4S, R2W, U.S.B.&M.



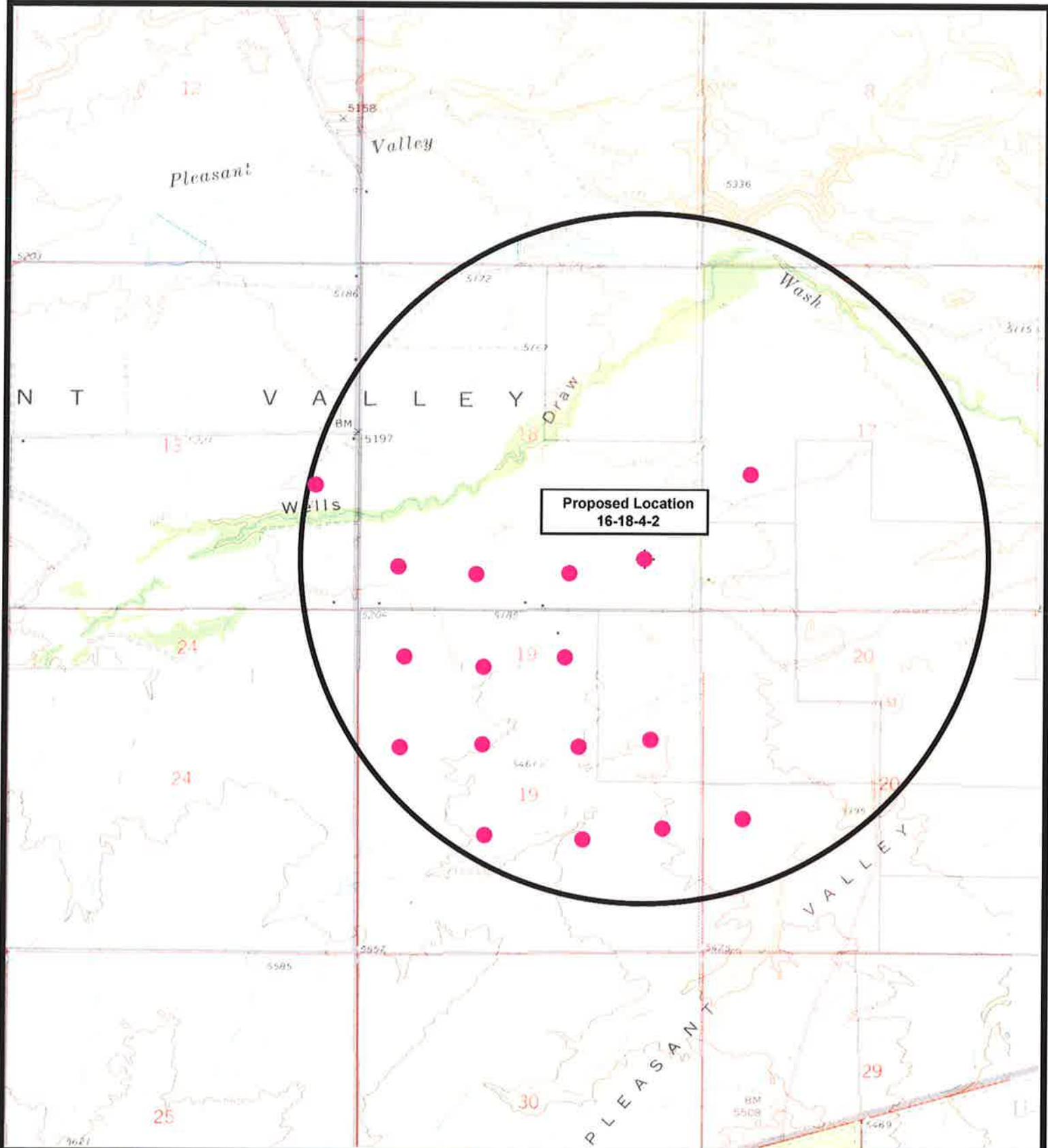
**Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 03-17-2009

Legend

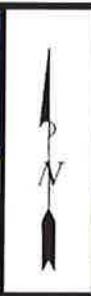
-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"




NEWFIELD
Exploration Company

16-18-4-2
SEC. 18, T4S, R2W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 04-09-2010

Legend

- Pad Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 16-18-4-2
SE/SE SECTION 18, T4S, R2W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 16-18-4-2 located in the SE 1/4 SE 1/4 Section 18, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction approximately 6.4 miles to it's junction with an existing road to the southwest; proceed in a southwesterly direction approximately 2.7 miles to it's junction with an existing road to the northwest; proceed in a northwesterly direction approximately 0.7 miles to it's junction with an existing road to the northeast; proceed northeasterly approximately 2.6 miles to it's junction with an existing road to the southeast; proceed southeasterly approximately 0.6 miles to it's junction with an existing road to the northeast; proceed northeasterly approximately 0.6 miles to it's junction with the beginning of the proposed access road; proceed in a northeasterly direction along the proposed access road approximately 4,650' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 4,650' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon (proposed location).
See attached Memorandum of Surface Use Agreement and Easement ROW.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 4,650' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 3,190' of surface gas line to be granted. Newfield Production Company requests 3,190' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 3" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 16-18-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 16-18-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #16-18-4-2, SE/SE Section 18, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

6/2/10
Date

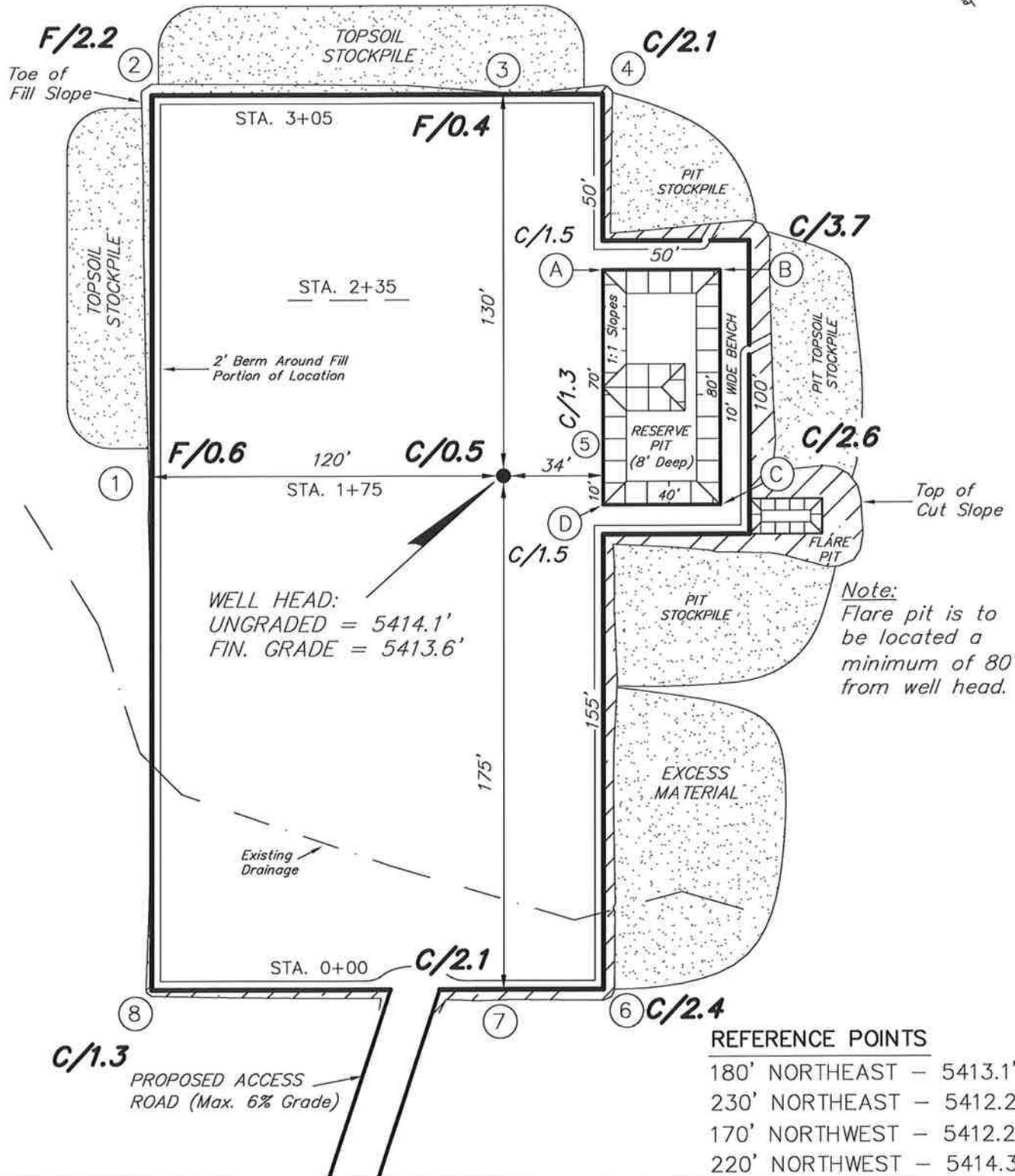
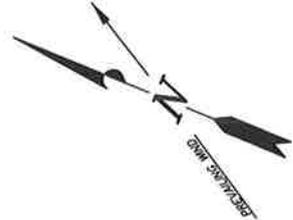

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

16-18-4-2

Section 18, T4S, R2W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5414.1'
FIN. GRADE = 5413.6'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS	
180' NORTHEAST	5413.1'
230' NORTHEAST	5412.2'
170' NORTHWEST	5412.2'
220' NORTHWEST	5414.3'

SURVEYED BY: T.P.	DATE SURVEYED: 03-25-10
DRAWN BY: M.W.	DATE DRAWN: 04-05-10
SCALE: 1" = 50'	REVISED:

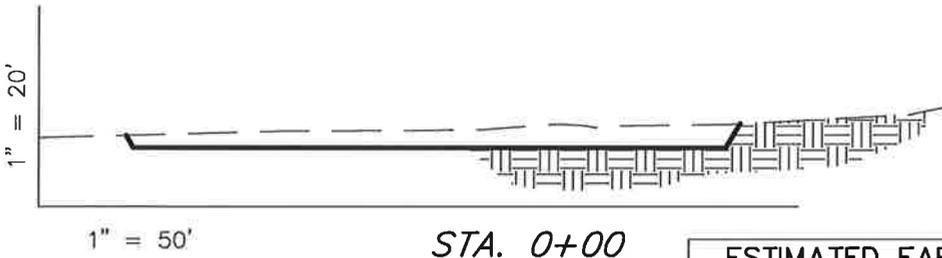
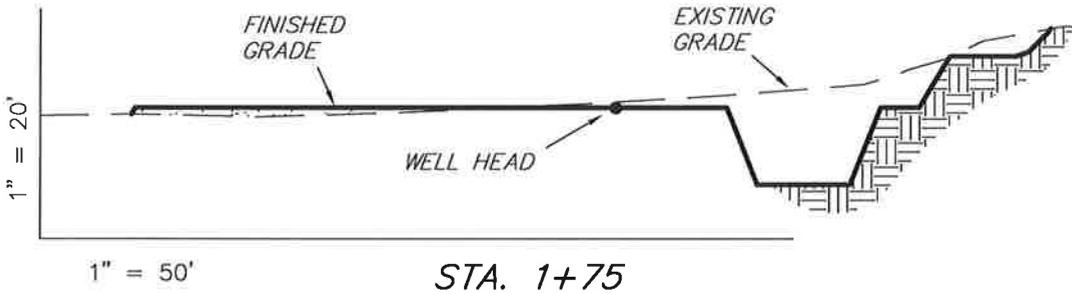
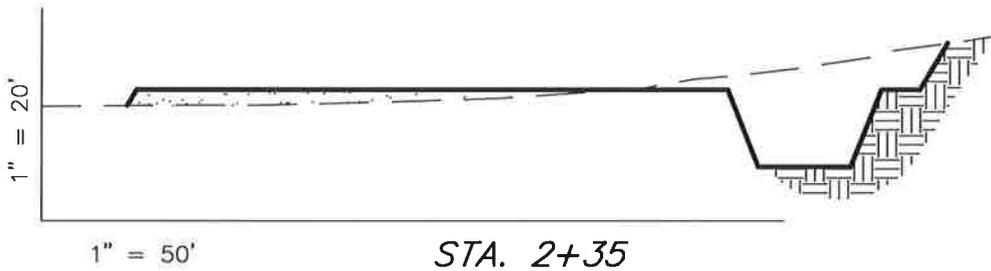
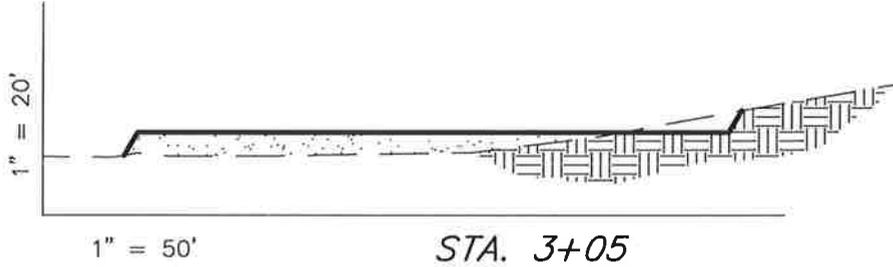
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

16-18-4-2

Section 18, T4S, R2W, U.S.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,250	1,240	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	1,890	1,240	1,040	650

SURVEYED BY: T.P.	DATE SURVEYED: 03-25-10	
DRAWN BY: M.W.	DATE DRAWN: 04-05-10	
SCALE: 1" = 50'	REVISED:	

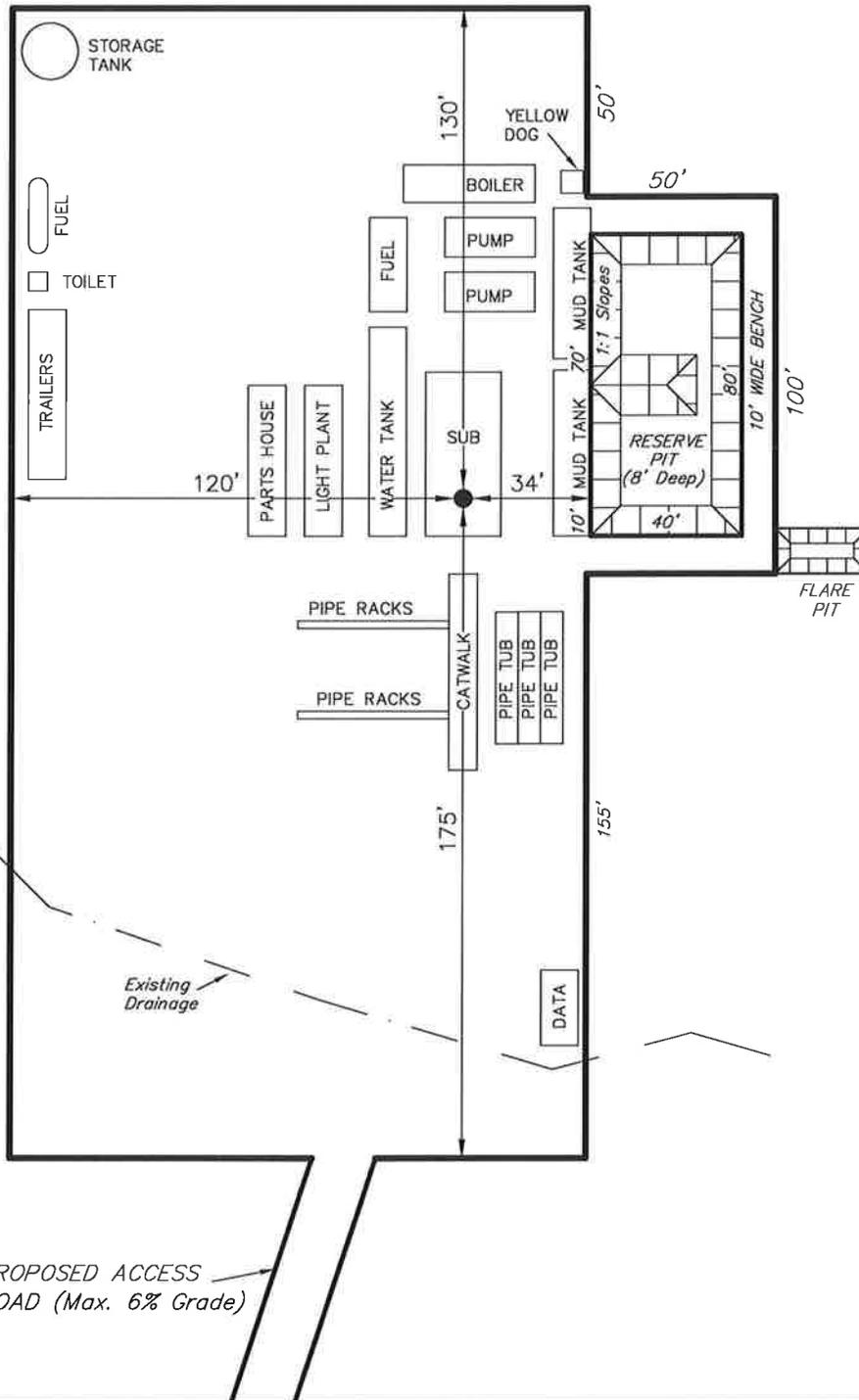
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

16-18-4-2

Section 18, T4S, R2W, U.S.B.&M.

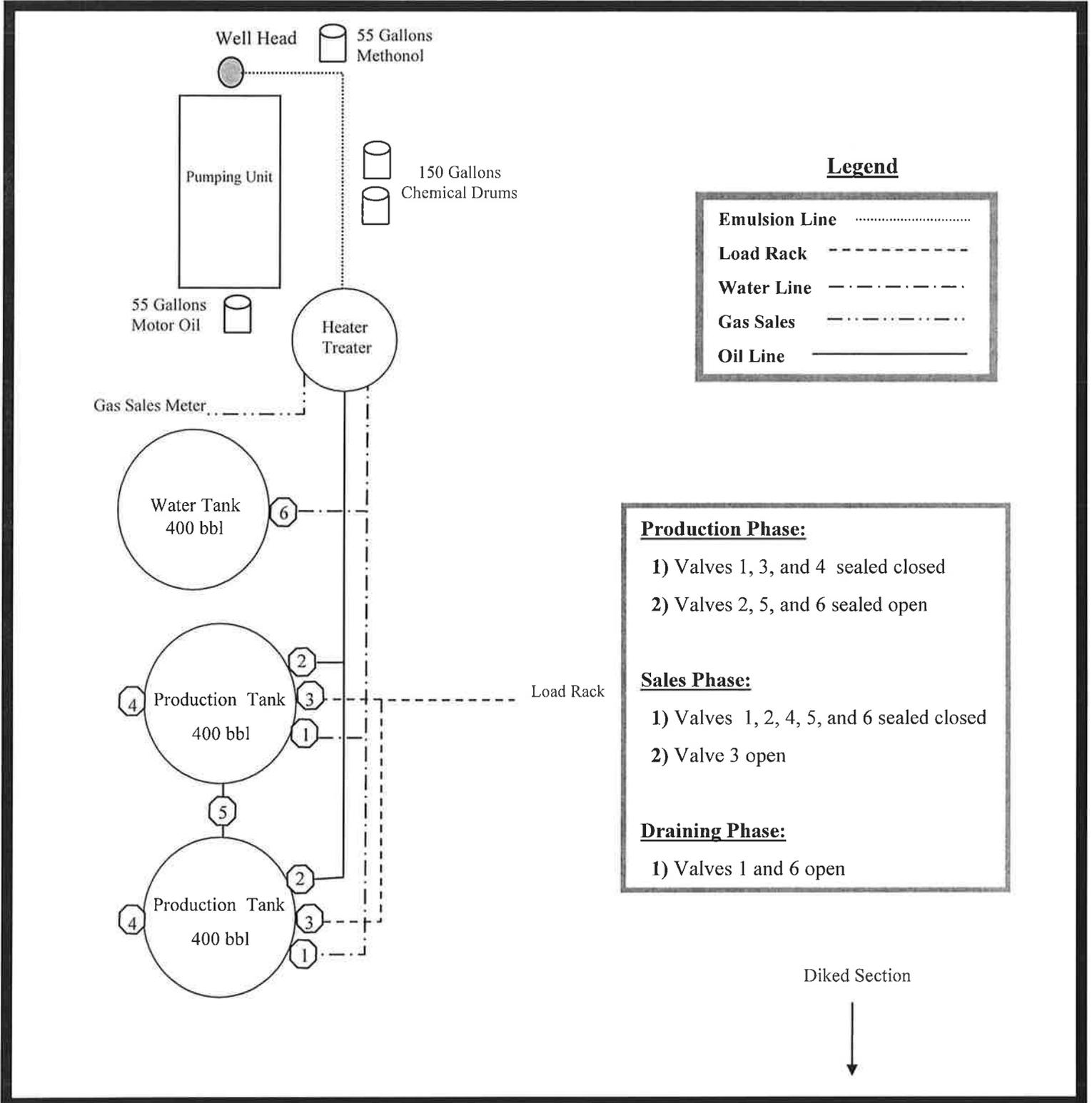


SURVEYED BY: T.P.	DATE SURVEYED: 03-25-10
DRAWN BY: M.W.	DATE DRAWN: 04-05-10
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 16-18-4-2
SE/SE Sec. 18, T4S, R2W
Duchesne County, Utah
2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales
Oil Line	————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

EXHIBIT D

Township 4 South, Range 2 West
Section 17: W/2NE/4, NW/4, SW/4
Section 18: E/2E/2

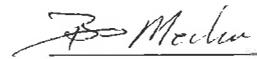
Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

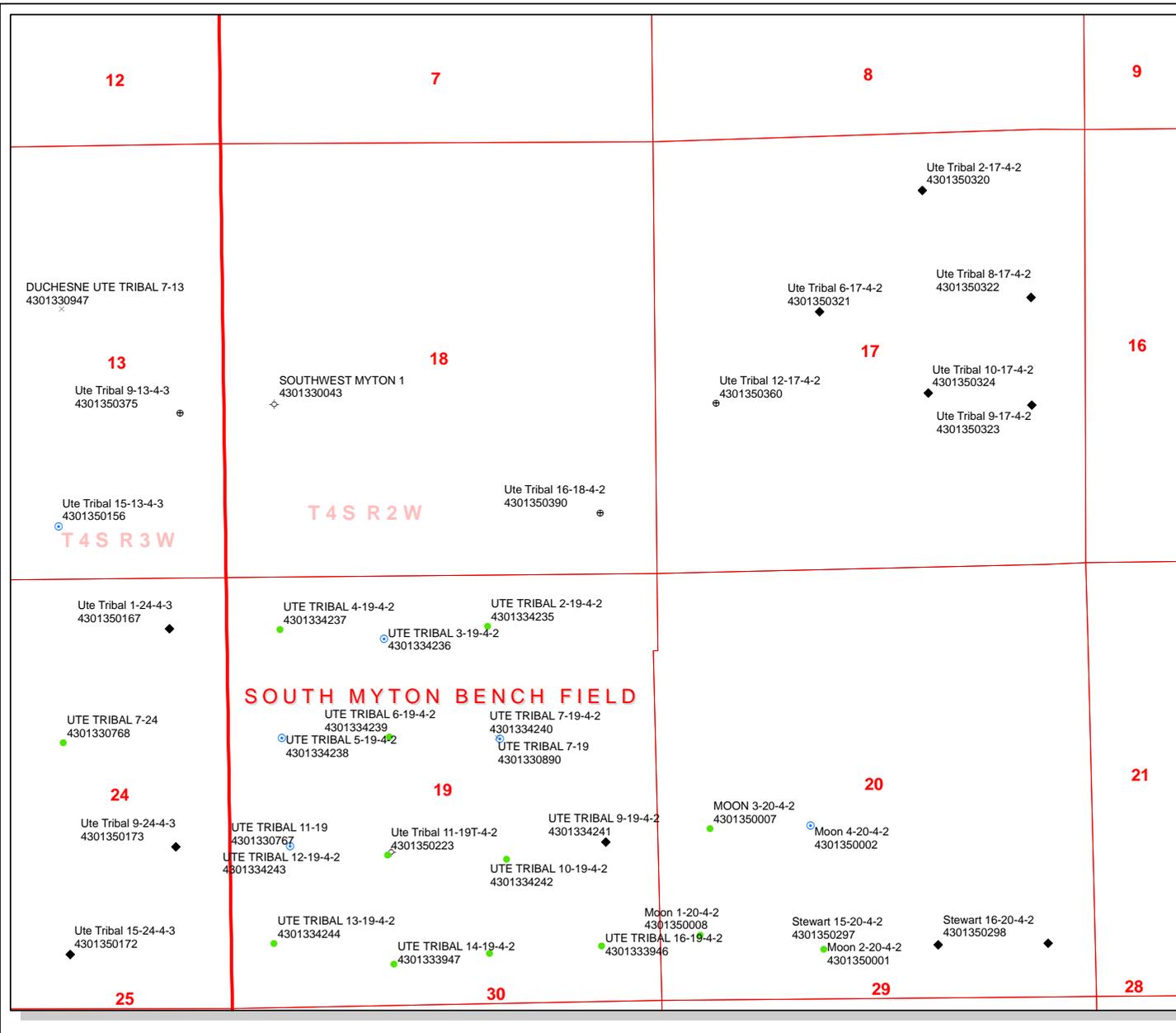
For the above referenced location; Todd Moon and Russell Moon, the Private Surface Owners. (Having a Surface Owner Agreement with Newfield Production Company)

Todd Moon and Russell Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 3/24/10 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 3-23-2010
Todd Moon Date
Private Surface Owner

 3-25-2010
Brad Mechem Date
Newfield Production Company

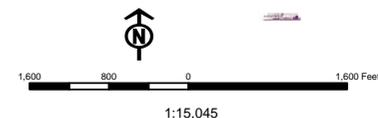
 3-23-10
Russell Moon Date
Private Surface Owner



API Number: 4301350390
Well Name: Ute Tribal 16-18-4-2
Township 04.0 S Range 02.0 W Section 18
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Sections	SGW - Shut-in Gas Well
Township	SOW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WWI - Water Injection Well
	WSW - Water Supply Well



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 16-18-4-2
API Number 43013503900000 **APD No** 2699 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SESE **Sec** 18 **Tw** 4.0S **Rng** 2.0W 737 FSL 681 FEL
GPS Coord (UTM) **Surface Owner** Todd Moon

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting) and Cheryl Laroque (BLM).

Regional/Local Setting & Topography

The proposed location is approximately 15.6 road miles southwest of Myton, UT in the South Myton Bench/Antelope Creek area. Drainages in the area run northerly toward the Duchesne River about 2 miles away but are intercepted by the Gray Mountain or Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the benches becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 960 feet of new construction across Moon’s private land will be required to reach the location.

The proposed Ute Tribal 16-18-4-2 oil well pad begins in a relative flat bottom and extends to the south up a moderately gentle side slope. The site is a good location for constructing the pad but the Location Layout did not outlining how to divert the small drainages or overland flows that come from the somewhat barren side slopes above the pit area and the south side of the pad. A berm needs to be constructed on the outer edge of the pad between pit corner D and location corner 6 continuing around to and under the access road. Corners 6 and 8 could be rounded to assist in completing a water diversion around them. As an alternative a cut may be constructed off location along the slope cutting a channel as needed to divert the flow to the west and north. Tim Eaton mentioned that it may be acceptable to channel any flows that occur during drilling into the reserve pit. This is acceptable but not recommended. An additional diversion is needed above the east end of the pit taking flows to the east and north around the pad. When the reserve pit is closed, more suitable permanent diversion(s) need to be identified and constructed. A small drainage to the north of the location will be missed. Maximum excavation for the location is 3.7 feet of cut in the reserve pit area. The selected site appears to be a stable location for constructing a pad, drilling and operating a well.

Todd Moon and Camille Moon own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A poor desert shrub type vegetation occurs in the area especially south of the proposed pad. Principal plants consist of mat saltbrush, greasewood, halogeton, shadscale, globe mallow, cheat grass, erigeron sp. sitanion, horse brush, curly mesquite and annuals.

Cattle, goats, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep rocky sandy loam.

Erosion Issues Y

The site is a good location for constructing the pad but the Location Layout did not outlining how to divert the small drainages or overland flows that come from the somewhat barren side slopes above the pit area and the south side of the pad.

Sedimentation Issues Y

A berm needs to be constructed on the outer edge of the pad between pit corner D and location corner 6 continuing around to and under the access road. Corners 6 and 8 could be rounded to assist in completing a water diversion around them.

Site Stability Issues N

Drainage Diverson Required? Y

When the reserve pit is closed, more suitable permanent diversion(s) need to be identified and constructed

Berm Required? Y

Erosion Sedimentation Control Required? Y

As an alternative a cut may be constructed off location along the slope cutting a channel as needed to divert the flow to the west and north.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	35 1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

ATVs used.

Floyd Bartlett
Evaluator

6/17/2010
Date / Time

Application for Permit to Drill

Statement of Basis

6/29/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2699	43013503900000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Todd Moon	
Well Name	Ute Tribal 16-18-4-2		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SESE 18 4S 2W U 737 FSL 681 FEL		GPS Coord (UTM)	572892E	4442286N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/28/2010
Date / Time

Surface Statement of Basis

The proposed location is approximately 15.6 road miles southwest of Myton, UT in the South Myton Bench/Antelope Creek area. Drainages in the area run northerly toward the Duchesne River about 2 miles away but are intercepted by the Gray Mountain or Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the benches becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 960 feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 16-18-4-2 oil well pad begins in a relative flat bottom and extends to the south up a moderately gentle side slope. The site is a good location for constructing the pad but the Location Layout did not outlining how to divert the small drainages or overland flows that come from the somewhat barren side slopes above the pit area and the south side of the pad. A berm needs to be constructed on the outer edge of the pad between pit corner D and location corner 6 continuing around to and under the access road. Corners 6 and 8 could be rounded to assist in completing a water diversion around them. As an alternative a cut may be constructed off location along the slope cutting a channel as needed to divert the flow to the west and north. Tim Eaton mentioned that it may be acceptable to channel any flows that occur during drilling into the reserve pit. This is acceptable but not recommended. An additional diversion is needed above the east end of the pit taking flows to the east and north around the pad. When the reserve pit is closed, more suitable permanent diversion(s) need to be identified and constructed. A small drainage to the north of the location will be missed. Maximum excavation for the location is 3.7 feet of cut in the reserve pit area. The selected site appears to be a stable location for constructing a pad, drilling and operating a well.

Todd Moon and Camille Moon own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Acting for the Ute Indian Tribe, Ms. Cheryl Laroque of the BLM accompanied us to within ¼ mile of the proposed location. She remained at the ATV and did not go to the site because she was unable to cross a high barbed wire fence. She did specify a color of paint the facilities were to be painted. Reclamation of the site will be as directed in the Multi-Point Operating Plan.

Floyd Bartlett
Onsite Evaluator

6/17/2010
Date / Time

Application for Permit to Drill

Statement of Basis

6/29/2010

Utah Division of Oil, Gas and Mining

Page 2

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 6/2/2010

API NO. ASSIGNED: 43013503900000

WELL NAME: Ute Tribal 16-18-4-2

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SESE 18 040S 020W

Permit Tech Review:

SURFACE: 0737 FSL 0681 FEL

Engineering Review:

BOTTOM: 0737 FSL 0681 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.12964

LONGITUDE: -110.14447

UTM SURF EASTINGS: 572892.00

NORTHINGS: 4442286.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005609

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-7478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

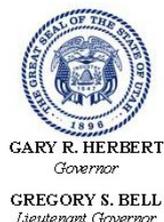
Commingle Approved

LOCATION AND SITING:

- R649-2-3.
 - Unit:**
 - R649-3-2. General
 - R649-3-3. Exception
 - Drilling Unit
 - Board Cause No:** R649-3-2
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill
-

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 16-18-4-2
API Well Number: 43013503900000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 6/29/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Acting Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NA
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Ute Tribal 16-18-4-2
2. Name of Operator Newfield Production Company		9. API Well No. 43 013 50390
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Undesignated
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SE/SE 737' FSL 681' FEL At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 18, T4S R2W
14. Distance in miles and direction from nearest town or post office* Approximately 15.8 miles southwest of Myton, UT		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 681' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1411'	19. Proposed Depth 7,470'	20. BLM/BIA Bond No. on file RLB0010462
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5414' GL	22. Approximate date work will start* 4th Qtr. 2010	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature	Name (Printed/Typed) Mandie Crozier	Date 6/2/10
Title Regulatory Specialist		

Approved by (Signature)	Name (Printed/Typed) James H. Sparger	Date AUG 27 2010
Title Acting Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL

RECEIVED

SEP 15 2010

DIV. OF OIL, GAS & MINING

UDOGM

DEPT OF THE INTERIOR
2010 JUN 4 10 010Z
VERNAL FIELD OFFICE
GREEN RIVER DISTRICT
RECEIVED

(Continued on page 2)
NOS 05182010
AFMSS# 10550326



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SESE, Sec. 18, T4S, R2W
Well No:	Ute Tribal 16-18-4-2	Lease No:	2OG0005609
API No:	43-013-50390	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- **None - Private surface
Private surface use agreement submitted**

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 21 Submitted By
Cheyenne Bateman Phone Number 435-823-2419
Well Name/Number Ute Tribal 16-18-4-2
Qtr/Qtr SE/SE Section 18 Township 4S Range 2W
Lease Serial Number 2OG0005609
API Number 43-013-50390

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/31/2011 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 3/31/2011 2:00PM AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

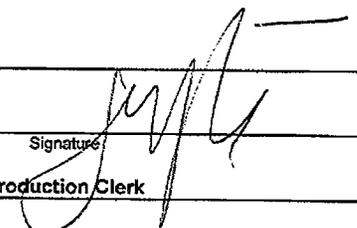
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17992	4301350390	UTE TRIBAL 16-18-4-2	SESE	18	4S	2W	DUCHESNE	3/31/2011	3/31/11
WELL 1 COMMENTS: GRRV											
A	99999	17993	4304751322	UTE TRIBAL 9-11-4-1E	NESE	11	4S	1E	UINTAH	3/31/2011	3/31/11
GRRV											
A	99999	17994	4304751103	FIRST-CHRISTIAN 11-19-4-1E	NESW	19	4S	1E	UINTAH	3/30/2011	3/31/11
GRRV BHL = NESW											
A	99999	17995	4301350077	UTE TRIBAL 2-28-4-2W	NWNE	28	4S	2W	DUCHESNE	3/25/2011	3/31/11
GRRV											
A	99999	17996	4304751291	UTE TRIBAL 1-11-4-1E	NENE	11	4S	1E	UINTAH	3/25/2011	3/31/11
GRRV											
B	99999	17400	4301350129	HAWKEYE 12-23-8-16	NWSW	23	8S	16E	DUCHESNE	3/17/2011	3/31/11
GRRV											

ACTION CODES (See Instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 MAR 31 2011

Signature: 
 Jentri Park
 Production Clerk 03/31/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MON BUTTE EDA 20G0005609
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE Section 18 T4S R2W 0737 FSL 0681 FEL		8. Well Name and No. UTE TRIBAL 16-18-4-2
		9. API Well No. 4301350390
		10. Field and Pool, or Exploratory Area MYTON-TRIBAL EDA
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/31/11 MIRU Ross #21. Spud well @1:00 PM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 306.47'KB. On 4/1/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Chevenne Bateman	Title
Signature 	Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

APR 18 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 BIA 14-20-H62-6372

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

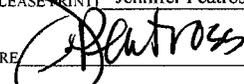
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: UTE TRIBAL 16-18-4-2W
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		9. API NUMBER: 4301350390
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 18, T4S, R2W		10. FIELD AND POOL, OR WILDCAT: MYTON-TRIBAL EDA
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/02/2011</u>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above subject well was completed on 5-2-2011, attached is a daily completion status report.

RECEIVED
MAY 10 2011
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jennifer Peatross TITLE Production Technician
 SIGNATURE  DATE 05/04/2011

(This space for State use only)

Daily Activity Report

Format For Sundry

UTE TRIBAL 16-18-4-2

2/1/2011 To 6/30/2011

4/18/2011 Day: 1

Completion

Rigless on 4/18/2011 - Test casing to 4500 psi. CBL/Perferate 1st stage. - RU Cameron BOP's. RU Hot oiler & test casing, wellhead w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ lubricator & run CBL under pressure. WLTD was 7260' w/ cement top @ 52'. Couldn't get to bottom Wasatch D sds due to cement. RIH w/ 3-1/8" Port Guns & perforate Wstch D sds w/ 3 spf for total of 24 shots. SIFN w/ 174 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$14,441

4/27/2011 Day: 2

Completion

Rigless on 4/27/2011 - Frac stgs 1-7. Flowback to pit. - Crew travel and safety meeting. RU BJ Services. Frac Stg 1- WSTCH sds as shown in stimulation report. 2105.7 BWTR. - Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 4 hrs. Recovered 720 bbls. 3969.1 SWIFN. - RU PSI wireline. Set CFTP @ 5210' & perf GB4 sds as shown in perforation report. RU BJ Services. Frac Stg 7- GB4 sds as shown in stimulation report. 4689.1 BWTR. - RU PSI wireline. Set CFTP @ 5510' & perf PB10/PB8/PB7 sds as shown in perforation report. RU BJ Services. Frac Stg 6- PB10/PB8/PB7 sds as shown in stimulation report. 4396.3 BWTR. - RU PSI wireline. Set CFTP @ 5890' & perf D3 sds as shown in perforation report. RU BJ Services. Frac Stg 5- D3 sds as shown in stimulation report. 3884.4 BWTR. - RU PSI wireline. Set CFTP @ 6100' & perf B2/B.5 sds as shown in perforation report. RU BJ Services. Frac Stg 4- B2/B.5 sds as shown in stimulation report. 3600.5 BWTR. - RU PSI wireline. Set CFTP @ 6270' & perf A1 sds as shown in perforation report. RU BJ Services. Frac Stg 3- A1 sds as shown in stimulation report. 2896.6 BWTR. - RU PSI wireline. Set CFTP @ 6975' & perf CP5/CP2 sds as shown in perforation report. RU BJ Services. Frac Stg 2- CP5/CP2 sds as shown in stimulation report. 2556.7 BWTR.

Daily Cost: \$0

Cumulative Cost: \$190,308

4/28/2011 Day: 4

Completion

WWS #5 on 4/28/2011 - DO/CO to PBTD. Circ well clean and flowback overnight. - Crew travel and safety meeting. SICP @ 400#, SITP @ 400#.Pumped 30 BW down tbg. RIH to tag plg @ 5510'. DO in 31 min. RIH to tag plg @ 5890'. Do in 20 min. RIH to tag plg @ 6100'. DO in 26 min. RIH to tag fill @ 6218'. CO to tag plg @ 6270'. DO in 24 min. RIH to tag plg @ 6975'. DO in 32 min. RIH to tag fill @ 7244'. CO to PBTD @ 7308'. Circ well clean. RD and rack out drilling equipment. LD 3 jts. EOT @ 7226'. Well flowing up tbg. FB 120 BBls oil- no sand. Little gas. SDFN. Left well flowing on a 20 choke over night. - Crew travel and safety meeting. SICP @ 400#, SITP @ 400#.Pumped 30 BW down tbg. RIH to tag plg @ 5510'. DO in 31 min. RIH to tag plg @ 5890'. Do in 20 min. RIH to tag plg @ 6100'. DO in 26 min. RIH to tag fill @ 6218'. CO to tag plg @ 6270'. DO in 24 min. RIH to tag plg @ 6975'. DO in 32 min. RIH to tag fill @ 7244'. CO to PBTD @ 7308'. Circ well clean. RD and rack out drilling equipment. LD 3 jts. EOT @ 7226'. Well flowing up tbg. FB 120 BBls oil- no sand. Little gas. SDFN. Left well flowing on a 20 choke over night. - Crew travel and safety meeting. MIRUWOR. SICP @ 525#. MIRUWLT to set KP @ 5075'. RDMOWLT and BO well. ND Cameron BOPS, NU Shaffer BOPS, RU floor & tbg works. fPU and tally 4-3/4" used Bit/Bit sub, and 82 jts 2-7/8" tbg. Displacing oil up csg, SD to circ well clean. Cont PU 80 jts to tag KP @ 5075".

RU drilling equip. DO plg in 20 min. RIH to tag plg @ 5210'. DO plg in 35 min. Circ well clean. SWIFN. - Crew travel and safety meeting. MIRUWOR. SICP @ 525#. MIRUWLT to set KP @ 5075'. RDMOWLT and BO well. ND Cameron BOPS, NU Shaffer BOPS, RU floor & tbg works. fPU and tally 4-3/4" used Bit/Bit sub, and 82 jts 2-7/8" tbg. Displacing oil up csg, SD to circ well clean. Cont PU 80 jts to tag KP @ 5075". RU drilling equip. DO plg in 20 min. RIH to tag plg @ 5210'. DO plg in 35 min. Circ well clean. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$208,579

4/29/2011 Day: 5

Completion

WWS #5 on 4/29/2011 - POOH w/Drill String. RBIH w/Production string and rod string. - Crew travel and safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 1400#, SITP @ 50#. BO csg and pump 40 Bbls Brine down tbg. RIH to tag PBSD @ 7308'. LD 3 jts, circ well clean w/ 280 Bbls Brine. LD 4 jts and POOH w/ 226 jts 2-7/8" tbg. LD 4-3/4" Bit and bit sub. PU and RBIH w/ Bull Plg, 3 tjs, PBGA, 1 jt, SN, 1 jt, TAC, and 155 jts 2-7/8" tbg. Well flowing up tbg. Circ well clean w/160 Bbls Brine. Cont TIH w/ 66 jts tbg. RD floor and tbtg works. Circ well clean w/ 160 Bbls Brine. ND Shaffer BOPS, set TAC w/ 18,000# tension @ 6947'. SN @ 6981'. EOT @ 7115'. Land tbg w/ tbg hanger. NU WH and RU to run rods. PU and prime Cent Hydr 2.5X1.5X20X24 RHAC w 230" stroke, 1-4' stabilizer bar, 6- 1.5" WT Bars, 172- 3/4" 8 pers. PU and stab polish rod. SWIFN @ 18:00. -

Daily Cost: \$0

Cumulative Cost: \$214,209

5/2/2011 Day: 6

Completion

WWS #5 on 5/2/2011 - Cont running rods, seat pump and stroke test. Hand well over to Production. RDMOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 300#, tbg is on vac. Cont PU and RIH w/99-7/8" 8 pers spaced out w/1-8', 1-6', 1-2' 7/8" pony rods. PU 1.5"X30' polish rod. Seat pump and fill tbg with 5 BW. Stroke test pump w/ unit to 800# and RDMOWOR @ 10:30.

Finalized

Daily Cost: \$0

Cumulative Cost: \$300,208

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
20G0005609

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,

Other: _____

6. If Indian, Allottee or Tribe Name
UTE

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
Ute Tribal 16-18-4-2

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-50390

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 737' FSL & 681' FEL (SE/SE) SEC. 18, T4S, R2W

At top prod. interval reported below

At total depth 7383'

10. Field and Pool or Exploratory

11. Sec., T., R., M., on Block and Survey or Area
SEC. 18, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
03/31/2011

15. Date T.D. Reached
04/10/2011

16. Date Completed 04/27/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5414' GL 5426' KB

18. Total Depth: MD 7383'
TVD

19. Plug Back T.D.: MD 7308'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	305'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7348'		290 PRIMLITE		52'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7115'	TA @ 6947'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	7133'	7227'	7133-7227'	.36"	24	
B) Green River	5129'	6891'	5129-6891'	.34"	129	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7133-7227'	Frac w/ 23400#s 100 Mesh and 24820#s 30/50 sand in 1504 bbls of Lightning 17 fluid in 1 stage.
5129-6891'	Frac w/ 244547#s 20/40 sand in 1675 bbls of Lightning 17 fluid in 6 stages.

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JUN 15 2011

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/11	5/10/11	24	→	103	156	389			2-1/2" x 1-1/2" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH GREEN RIVER	7133'	7227'		GARDEN GULCH MRK	4580'
	5129'	6891'		GARDEN GULCH 1	4813'
				GARDEN GULCH 2 POINT 3	4942' 5248'
				X MRKR Y MRKR	5492' 5521'
				DOUGLAS CREEK MRK BI-CARB	5638' 5909'
				B LIMESTONE MARK CASTLE PEAK	6071' 6591'
				BASAL CARBONATE WASATCH	6965' 7100'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
Signature *Jennifer Peatross* Date 06/08/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 16-18-4-2**2/1/2011 To 6/30/2011****UTE TRIBAL 16-18-4-2****Waiting on Cement****Date:** 4/4/2011

Ross #21 at 305. Days Since Spud - yield. Returned 5bbls to pit, bump plug to 500 psi, BLM and State were notified of spud via email. - @ 306.47'KB. On 4/1/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - On 3/31/11 Ross #21 spud and drilled 305' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set

Daily Cost: \$0**Cumulative Cost:** \$73,245**UTE TRIBAL 16-18-4-2****Waiting on Cement****Date:** 4/5/2011

Ross #21 at 305. 0 Days Since Spud - Tear down and get ready for rig move

Daily Cost: \$0**Cumulative Cost:** \$73,645**UTE TRIBAL 16-18-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/6/2011

Ross #21 at 2045. 1 Days Since Spud - Accept rig on 4/5/2011 at 1400. R/U B&C Quicktest. Test upper kelly, safety valve, pipe rams, - On 4/5/2011 MIRU set equipment w/Liddell Trucking - 4/5/2011 at 1400 - 24 hr notice sent via email on 4/4/2011 of rig move on 4/5/2011 at 7:00 am and BOP test on - Then the surface casing at 1500 psi for 30 min. All tests good. - Pick up BHA as follows Hughe Q506F PDC bit, 6.5" Hunting 4.8 stage 7/8 lob .33 res mud motor, NMDC - 29.67', Gap sub 3.39', index sub 2.11', pony sub 5.28', 8 6" DC 239.65' and 16 HWDP 488.63. - Drill 7 7/8" hole from 269' to 2045' with 10,000 lbs WOB 160 total RPM, 400 GPM fph avg 155 ROP - blind rams choke valve and line. Kill valve, kill line and choke manifold. 2000 psi for ten minutes.

Daily Cost: \$0**Cumulative Cost:** \$100,765**UTE TRIBAL 16-18-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/7/2011

NDSI #2 at 4520. 2 Days Since Spud - Rig Service. Function test BOPs & Crown-o-matic. - Drill 7-7/8" Hole From 2042' to 2961', WOB 17,000 lbs, TRPM 160, GPM 400, AVG ROP 102.1 fph - Drill 7-7/8" Hole From 2961' to 4520', WOB 18,000 lbs, TRPM 160, GPM 400, AVG ROP 107.5 fph

Daily Cost: \$0**Cumulative Cost:** \$141,242**UTE TRIBAL 16-18-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/8/2011

NDSI #2 at 6090. 3 Days Since Spud - Rig Service. Function test BOPs & Crown-o-matic. - Drill 7-7/8" Hole From 5332' to 6090', WOB 18,000 lbs, TRPM 160, GPM 400, AVG ROP 75.8 fph - Change fly wheel on kelly spinner. - Drill 7-7/8" Hole From 5078' to 5332', WOB 18,000 lbs, TRPM 160, GPM 400, AVG ROP 72.6 fph - Drill 7-7/8" Hole From 4520' to 5078', WOB 17,000 lbs, TRPM 160, GPM 400, AVG ROP 62 fph

Daily Cost: \$0

Cumulative Cost: \$163,985

UTE TRIBAL 16-18-4-2

Lay Down Drill Pipe/BHA

Date: 4/9/2011

NDSI #2 at 7383. 4 Days Since Spud - LD DP and BHA - LD DP to 4000'. - Pump 10# brine water to kill 20gpm flow. - Repair Drawworks. - Drill 7-7/8" Hole From 6090' to 6784', WOB 19,000 lbs, TRPM 160, GPM 400, AVG ROP 71.1 fph - Rig Service. Function test BOPs & Crown-o-matic. - Drill 7-7/8" Hole From 6784' to 7383', WOB 19,000 lbs, TRPM 160, GPM 400, AVG ROP 79.9 fph - Circulate 2 BU and clean hole.

Daily Cost: \$0

Cumulative Cost: \$234,286

UTE TRIBAL 16-18-4-2

Wait on Completion

Date: 4/10/2011

NDSI #2 at 7383. 5 Days Since Spud - Rig up and run 176 jts of 5.5" ,J-55,15.5# LTC set @7348.20 - rig up B&C quicktest and test 5.5" casing rams to 2000# - Circulate , hold meeting w/ BJ - Cement w/ 290 sks of lead (PL II+3% KCL+.5#CSE+.5#CF+2#Kol+.5SMS+FP+SF) and 425 sks of tail - (50:50:2+3%kcl+.5%EC-1+.25#CF_.05#SF+.3SMS+FP-6L) displaced w/ 174.1 bbls, returned 20 bbls to pit, - bump plug to 2510#, BLM and State were notified via email - Clean mud tanks, - Release rig @ midnight on 4-10-11 - Rig up Psi and log Loggers depth 7376 - Lay down drill pipe and BHA

Finalized

Daily Cost: \$0

Cumulative Cost: \$380,394

Pertinent Files: Go to File List

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18086	4304751412	RIO GRANDE 10-13-4-1W	NWSE	13	4S	1W	UINTAH	6/8/2011	6/29/11
WELL 1 COMMENTS: GRRV											
A	99999	18087	4304751417	RIO GRANDE 15-13-4-1W	SWSE	13	4S	1W	UINTAH	6/9/2011	6/29/11
GRRV											
E	17995	17995	4301350077	UTE TRIBAL 2-28-4-2	NWNE	28	4S	2W	DUCHESNE	3/25/2011	5/2/11
CHANGE TO GR-WS FORMATION											
E	17988	17988	4301350323	UTE TRIBAL 9-17-4-2	NESE	17	4S	2W	DUCHESNE	3/21/2011	4/28/11
CHANGE TO GR-WS FORMATION											
E	17992	17992	4301350390	UTE TRIBAL 16-18-4-2	SESE	18	4S	2W	DUCHESNE	3/31/2011	4/27/11
CHANGE TO GR-WS FORMATION											
E	18031	18031	4301350446	BECKSTEAD 11-17-4-2W	NESW	17	4S	2W	DUCHESNE	4/26/2011	5/24/11
CHANGE TO GR-WS FORMATION											

ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - 1 well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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 JUN 27 2011

DIV. OF OIL, GAS & MINING

Signature _____ Jentri Park
 Production Clerk _____ 06/23/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-6372

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
UTE

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
Ute Tribal 16-18-4-2

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-50390

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 737' FSL & 681' FEL (SE/SE) SEC. 18, T4S, R2W

10. Field and Pool or Exploratory

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area
SEC. 18, T4S, R2W

At total depth 7383'

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
03/31/2011

15. Date T.D. Reached
04/10/2011

16. Date Completed 04/27/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5414' GL 5426' KB

18. Total Depth: MD 7383'
TVD

19. Plug Back T.D.: MD 7308'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	305'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7348'		290 PRIMLITE		52'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7115'	TA @ 6947'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	7133'	7227'	7133-7227'	.36"	24	
B) Green River	5129'	6891'	5129-6891'	.34"	129	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7133-7227'	Frac w/ 23400#s 100 Mesh and 24820#s 30/50 sand in 1504 bbls of Lightning 17 fluid in 1 stage.
5129-6891'	Frac w/ 244547#s 20/40 sand in 1675 bbls of Lightning 17 fluid in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/11	5/10/11	24	→	103	156	389			2-1/2" x 1-1/2" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JUL 07 2011

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH GREEN RIVER	7133'	7227'		GARDEN GULCH MRK GARDEN GULCH 1	4580'
	5129'	6891'			4813'
				GARDEN GULCH 2 POINT 3	4942' 5248'
				X MRKR Y MRKR	5492' 5521'
				DOUGLAS CREEK MRK BI-CARB	5638' 5909'
				B LIMESTONE MARK CASTLE PEAK	6071' 6591'
				BASAL CARBONATE WASATCH	6965' 7100'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature *J Peatross* Date 07/05/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 16-18-4-2

2/1/2011 To 6/30/2011

UTE TRIBAL 16-18-4-2

Waiting on Cement

Date: 4/4/2011

Ross #21 at 305. Days Since Spud - yield. Returned 5bbls to pit, bump plug to 500 psi, BLM and State were notified of spud via email. - @ 306.47'KB. On 4/1/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - On 3/31/11 Ross #21 spud and drilled 305' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set

Daily Cost: \$0

Cumulative Cost: \$73,245

UTE TRIBAL 16-18-4-2

Waiting on Cement

Date: 4/5/2011

Ross #21 at 305. 0 Days Since Spud - Tear down and get ready for rig move

Daily Cost: \$0

Cumulative Cost: \$73,645

UTE TRIBAL 16-18-4-2

Drill 7 7/8" hole with fresh water

Date: 4/6/2011

Ross #21 at 2045. 1 Days Since Spud - Accept rig on 4/5/2011 at 1400. R/U B&C Quicktest. Test upper kelly, safety valve, pipe rams, - On 4/5/2011 MIRU set equipment w/Liddell Trucking - 4/5/2011 at 1400 - 24 hr notice sent via email on 4/4/2011 of rig move on 4/5/2011 at 7:00 am and BOP test on - Then the surface casing at 1500 psi for 30 min. All tests good. - Pick up BHA as follows Hughe Q506F PDC bit, 6.5" Hunting 4.8 stage 7/8 lob .33 res mud motor, NMDC - 29.67', Gap sub 3.39', index sub 2.11', pony sub 5.28', 8 6" DC 239.65' and 16 HWDP 488.63. - Drill 7 7/8" hole from 269' to 2045' with 10,000 lbs WOB 160 total RPM, 400 GPM fph avg 155 ROP - blind rams choke valve and line. Kill valve, kill line and choke manifold. 2000 psi for ten minutes.

Daily Cost: \$0

Cumulative Cost: \$100,765

UTE TRIBAL 16-18-4-2

Drill 7 7/8" hole with fresh water

Date: 4/7/2011

NDSI #2 at 4520. 2 Days Since Spud - Rig Service. Function test BOPs & Crown-o-matic. - Drill 7-7/8" Hole From 2042' to 2961', WOB 17,000 lbs, TRPM 160, GPM 400, AVG ROP 102.1 fph - Drill 7-7/8" Hole From 2961' to 4520', WOB 18,000 lbs, TRPM 160, GPM 400, AVG ROP 107.5 fph

Daily Cost: \$0

Cumulative Cost: \$141,242

UTE TRIBAL 16-18-4-2

Drill 7 7/8" hole with fresh water

Date: 4/8/2011

NDSI #2 at 6090. 3 Days Since Spud - Rig Service. Function test BOPs & Crown-o-matic. - Drill 7-7/8" Hole From 5332' to 6090', WOB 18,000 lbs, TRPM 160, GPM 400, AVG ROP 75.8 fph - Change fly wheel on kelly spinner. - Drill 7-7/8" Hole From 5078' to 5332', WOB 18,000 lbs, TRPM 160, GPM 400, AVG ROP 72.6 fph - Drill 7-7/8" Hole From 4520' to 5078', WOB 17,000 lbs, TRPM 160, GPM 400, AVG ROP 62 fph

Daily Cost: \$0

Cumulative Cost: \$163,985

UTE TRIBAL 16-18-4-2

Lay Down Drill Pipe/BHA

Date: 4/9/2011

NDSI #2 at 7383. 4 Days Since Spud - LD DP and BHA - LD DP to 4000'. - Pump 10# brine water to kill 20gpm flow. - Repair Drawworks. - Drill 7-7/8" Hole From 6090' to 6784',WOB 19,000 lbs,TRPM 160,GPM 400,AVG ROP 71.1 fph - Rig Service. Function test BOPs & Crown-o-matic. - Drill 7-7/8" Hole From 6784' to 7383',WOB 19,000 lbs,TRPM 160,GPM 400,AVG ROP 79.9 fph - Circulate 2 BU and clean hole.

Daily Cost: \$0

Cumulative Cost: \$234,286

UTE TRIBAL 16-18-4-2

Wait on Completion

Date: 4/10/2011

NDSI #2 at 7383. 5 Days Since Spud - Rig up and run 176 jts of 5.5" ,J-55,15.5# LTC set @7348.20 - rig up B&C quicktest and test 5.5" casing rams to 2000# - Circulate , hold meeting w/ BJ - Cement w/ 290 sks of lead (PL II+3% KCL+.5#CSE+.5#CF+2#Kol+.5SMS+FP+SF) and 425 sks of tail - (50:50:2+3%kcl+.5%EC-1+.25#CF_.05#SF+.3SMS+FP-6L) displaced w/ 174.1 bbls, returned 20 bbls to pit, - bump plug to 2510#, BLM and State were notified via email - Clean mud tanks, - Release rig @ midnight on 4-10-11 - Rig up Psi and log Loggers depth 7376 - Lay down drill pipe and BHA

Finalized

Daily Cost: \$0

Cumulative Cost: \$380,394

Pertinent Files: Go to File List