

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER 16-13-36 BTR		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT ALTAMONT		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR BILL BARRETT CORP				7. OPERATOR PHONE 303 312-8164		
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202				9. OPERATOR E-MAIL dspencer@billbarrettcorp.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005608		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Michael J. Cinaglia				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 63 Box 3A, Duchesne, UT 84021				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	962 FSL 816 FEL	SESE	13	3.0 S	6.0 W	U
Top of Uppermost Producing Zone	962 FSL 816 FEL	SESE	13	3.0 S	6.0 W	U
At Total Depth	962 FSL 816 FEL	SESE	13	3.0 S	6.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 5280		23. NUMBER OF ACRES IN DRILLING UNIT 66100		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2400		26. PROPOSED DEPTH MD: 10506 TVD: 10506		
27. ELEVATION - GROUND LEVEL 5864		28. BOND NUMBER LPM 8874725		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Duchesne City Culinary Water Dock		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Tracey Fallang	TITLE Regulatory Analyst	PHONE 303 312-8134
SIGNATURE	DATE 05/25/2010	EMAIL tfallang@billbarrettcorp.com
API NUMBER ASSIGNED 43013503720000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	26	16	0	40		
Pipe	Grade	Length	Weight			
	Unknown	90	65.0			

Proposed Hole, Casing, and Cement

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1000		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	3000	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	8.75	5.5	0	10506		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	10506	17.0			

APIWHINo:42013503720000

T3S, R6W, U.S.B.&M.

BILL BARRETT CORPORATION

Well location, #16-13-36 BTR, located as shown in the SE 1/4 SE 1/4 of Section 13, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M., TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

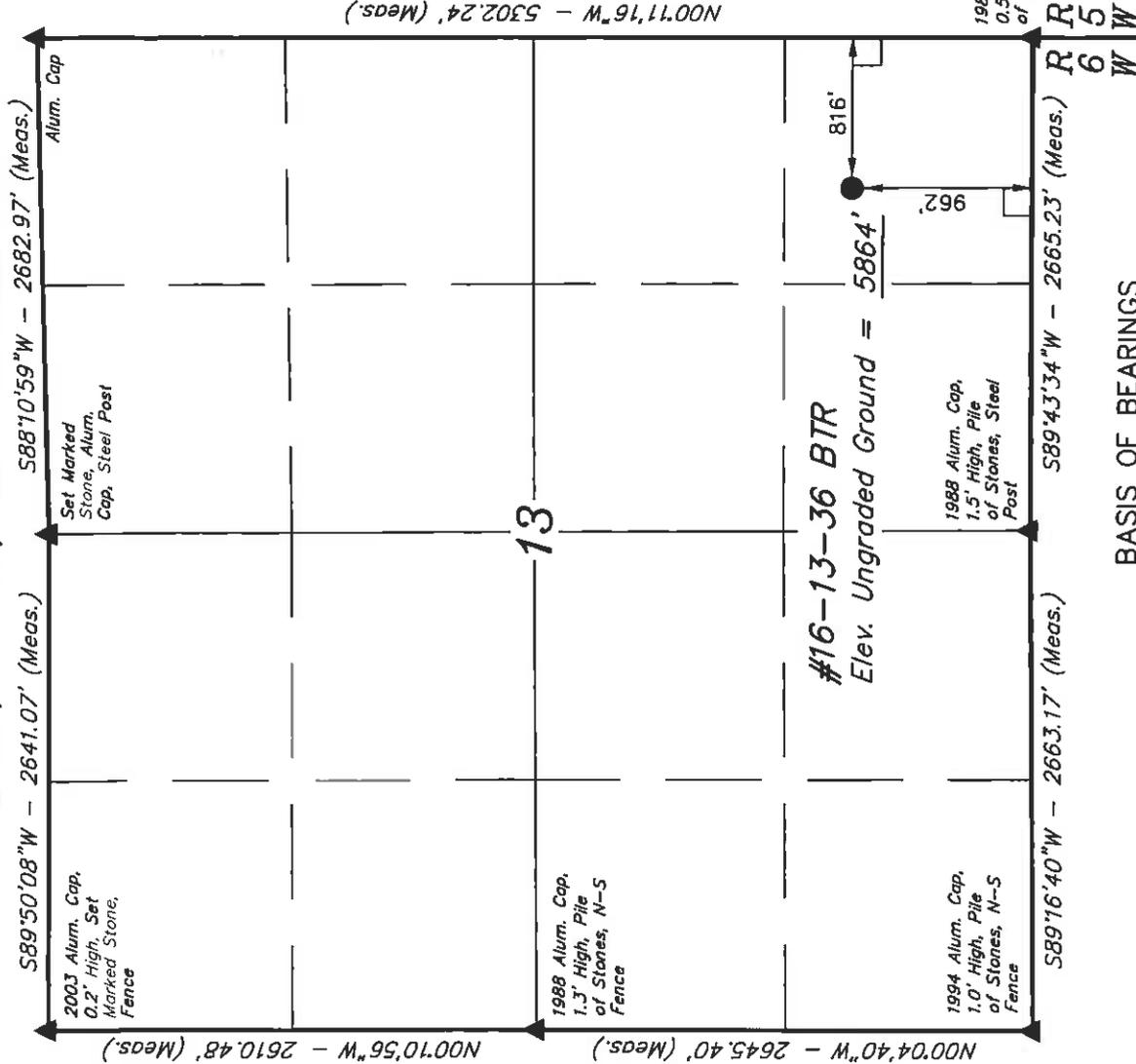
1988 Alum. Cap.
0.5' High, Pile
of Stones



UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	10-21-09	10-29-09
PARTY	REFERENCES	
D.R. Z.L. S.L.	G.L.O. PLAT	
WEATHER	FILE	
COOL	BILL BARRETT CORPORATION	



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

- (NAD 83)
- LATITUDE = 40°12'55.47" (40.215406)
- LONGITUDE = 110°30'17.58" (110.504883)
- (NAD 27)
- LATITUDE = 40°12'55.63" (40.215453)
- LONGITUDE = 110°30'15.02" (110.504172)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 8th day of December, 2009, by, and between Michael J. Cinaglia, HC 63 Box 3A, Duchesne, UT 84021-9701 ("Surface Owner") and Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting the S1/2SE1/4 of Section 13, Township 3 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #16-13-36 BTR well at a legal drill-site location in the SE1/4SE1/4 of Section 13, Township 3 South, Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the S1/2SE1/4 less the S1/2S1/2SW1/4SE1/4 of Section 13, Township 3 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control, such payment to be made upon commencement of operations to construct the wellsite pad; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by BBC to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release BBC, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by BBC at the above mentioned well, and agrees that BBC, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable BBC on said location, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by BBC in the general area. Said location and road to be located as shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto BBC, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove a pipeline or pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder,

together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be buried to a depth of at least three feet below the surface. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibit "B" attached hereto.

Surface Owner hereby releases BBC, its successors and assigns, from any and all damages and claims asserted. The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the land as further described on Exhibits "A and B" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights. Compensation for the use of any additional lands used by BBC shall be mutually agreed upon.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations, and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall take all reasonable steps to prevent its operations from polluting Surface Owner's water well located on Surface Owner's property subject to this Agreement. BBC shall hire a third-party expert, mutually agreed upon by BBC and Surface Owner, to test the amount and quality of such water well both (i) prior to BBC conducting drilling operations and (ii) upon completion of a well as a producer or dry hole. In the event such test results confirm (in the sole opinion of the third-party expert) that the water well was contaminated or damaged by BBC's operations, BBC agrees to immediately correct the problem causing the contamination or damage at its expense, or if that is not possible, to provide Surface Owner a replacement water well in a like volume to the contaminated or damaged water well at a mutually agreed location within (60) days of receipt of the expert's report of contamination or damage. BBC shall provide potable water by truck or other means to Surface Owner in an amount sufficient for normal household uses until the permanent replacement source is completed.

BBC shall take all reasonable steps to prevent its operations from damaging any structures located on Surface Owner's property subject to this Agreement. Pictures shall be taken of the structures (i) prior to BBC conducting drilling operations and (ii) upon

completions of a well as a producer or dry hole. If any damages are determined to have occurred BBC shall immediately repair the same.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads.

BBC shall repair any fences damaged by them during the course of their operations on the lands subject to this Agreement.

Surface Owner and their heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 8th day of December, 2009.

SURFACE OWNER :

By: Michael J. Cinaglia
Michael J. Cinaglia

BILL BARRETT CORPORATION

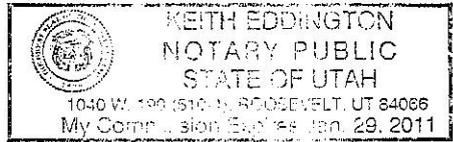
By: Clint W. Turner
Clint W. Turner
As Agent for Bill Barrett Corporation

STATE OF UTAH)
)
COUNTY OF DUCHESENE)

On the 28 day of Jan, 2010, personally appeared before me Michael J. Cinaglia known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purpose and consideration therein expressed.

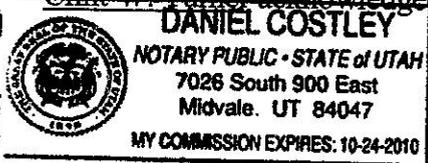
Keith E. Eddington
Notary Public
Residing at:

My Commission Expires: 1-29-11



STATE OF UTAH)
)
COUNTY OF SALT LAKE)

On the 30th day of January, 2010, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent of Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.



Daniel Costley
Notary Public
Residing at:

My Commission Expires: 10-24-2010

STATE OF UTAH
COUNTY OF DUCHESNE

SURFACE LAND USE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Shirley D. Mathews, as Trustee of the Shirley D. Mathews Family Living Trust dated 9/14/94, whose mailing address is 161 Twin Peaks Street, Midvale, UT 84047 (hereinafter referred to as GRANTOR), whether one or more, is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM
Section 13: N12/SE1/4

See Exhibits "A" and "B" Attached

WHEREAS, Bill Barrett Corporation., whose address is 1099 18th Street, Suite 2300, Denver, CO 80202 (hereinafter referred to as GRANTEE) desires to construct an access road and a pipeline or pipelines and appurtenances thereto for the transportation of natural gas on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

NOW THEREFORE, for and in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct an access road and to construct, entrench, maintain, operate, replace, remove, protect or abandon a pipeline or pipelines for the transportation of natural gas exclusively with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment (said access road, pipeline or pipelines, appurtenances, valves, metering equipment, cathodic equipment being sometimes collectively called the "facilities") over, under and through the hereinafter described land as described in the attached Exhibits "A" and "B". Grantee shall bury the pipeline or pipelines constructed pursuant to the terms of this Agreement to a depth of three (3) feet, or as close to this depth as possible.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. Grantor may construct roads, fences, water lines and utilities across the easement as long as they do not cause damage to the pipeline. Prior to construction of any road, fence, water line or utility Grantor shall notify Grantee and Grantee and Grantor shall work together in cooperation to make sure the pipeline or pipelines are not damaged. No reservoir or structure shall be constructed, created or maintained on, over, along or within the lands covered by this easement without Grantee's prior written consent.

The Grantor hereby covenants and warrants that she is the surface owner of the above-described land, and has the right to enter into this agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unaltered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 8th day of December, 2009.

GRANTOR:

By: Shirley D. Mathews
Shirley D. Mathews, as Trustee of the Shirley
D. Mathews Family Living Trust dated 9/14/94

Date: 1/13/10

GRANTEE:

BILL BARRETT CORPORATION

By: Clint W. Turner
Clint W. Turner, as Agent for Bill Barrett Corporation

ACKNOWLEDGMENT

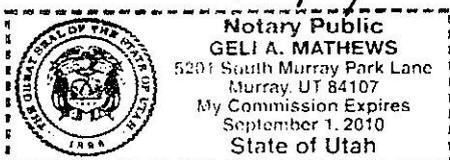
STATE OF UTAH
COUNTY OF SALT LAKE

On this 21st day of January, 2010, before me personally appeared Shirley D. Mathews, as Trustee of the Shirley D. Mathews Family Living Trust dated 9/14/94 known to me to be the person who is described in and who executed the within instrument and acknowledged to me that she executed the same.

WITNESS my hand and official seal.

Geli A. Mathews
Notary Public
Residing at:

My Commission Expires: 09/01/2010



ACKNOWLEDGMENT

STATE OF UTAH
COUNTY OF SALT LAKE

On this 29th day of September, ^{JULY} 2009, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 10-24-2010



DANIEL COSTLEY
NOTARY PUBLIC • STATE of UTAH
7026 South 900 East
Midvale, UT 84047
MY COMMISSION EXPIRES: 10-24-2010

Daniel Costley

Notary Public
Residing at:

Bill Barrett Corporation
 Drilling Program
 # 16-13-36 BTR
 Duchesne County, Utah

DRILLING PLAN

BILL BARRETT CORPORATION
 #16-13-36 BTR
 SHL/BHL: SESE, 962' FSL & 816' FEL, Section 13-T3S-R6W (fee surface/tribal minerals)
 Duchesne County, Utah

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>
Duchesne River/Uinta	Surface
Green River	5,381'
Douglas Creek	7,121'
Black Shale	7,861'
Castle Peak	8,006'
Wasatch	8,681' *
TD	10,506'

*PROSPECTIVE PAY

The Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12-1/4"	surface	3,000'	9-5/8"	36.0#	J or K 55	ST&C	New
8 3/4"	surface	TD	5 1/2"	17#	P-110	LT&C	New

5. Cementing Program

9 5/8" Surface Casing	Approximately 450 sx Halliburton Light Premium cement with additives mixed at 11.0 ppg (yield = 3.161 ft ³ /sx) circulated to surface with 75% excess. Approximately 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess.
5 1/2" Production Casing	Approximately 1,400 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). Approximately 540 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Planned TOC = surface.

Bill Barrett Corporation
 Drilling Program
 # 16-13-36 BTR
 Duchesne County, Utah

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
40' – 3,000'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,000' – TD	8.6 – 10.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain “kicks” will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3,000'	No pressure control required
3,000' – TD	11” 5000# Ram Type BOP 11” 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 5000 psi;	
- Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

8. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

If BBC pursues the “Alternate” program, a suite of the above logs will be run on both the intermediate and production hole sections.

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5785 psi* and maximum anticipated surface pressure equals approximately 3473 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

Bill Barrett Corporation
Drilling Program
16-13-36 BTR
Duchesne County, Utah

**Maximum surface pressure = $A - (0.22 \times TD)$

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction:	Approximately August 1, 2010
Spud:	Approximately August 21, 2010
Duration:	30 days drilling time
	45 days completion time

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: **Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer.** The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

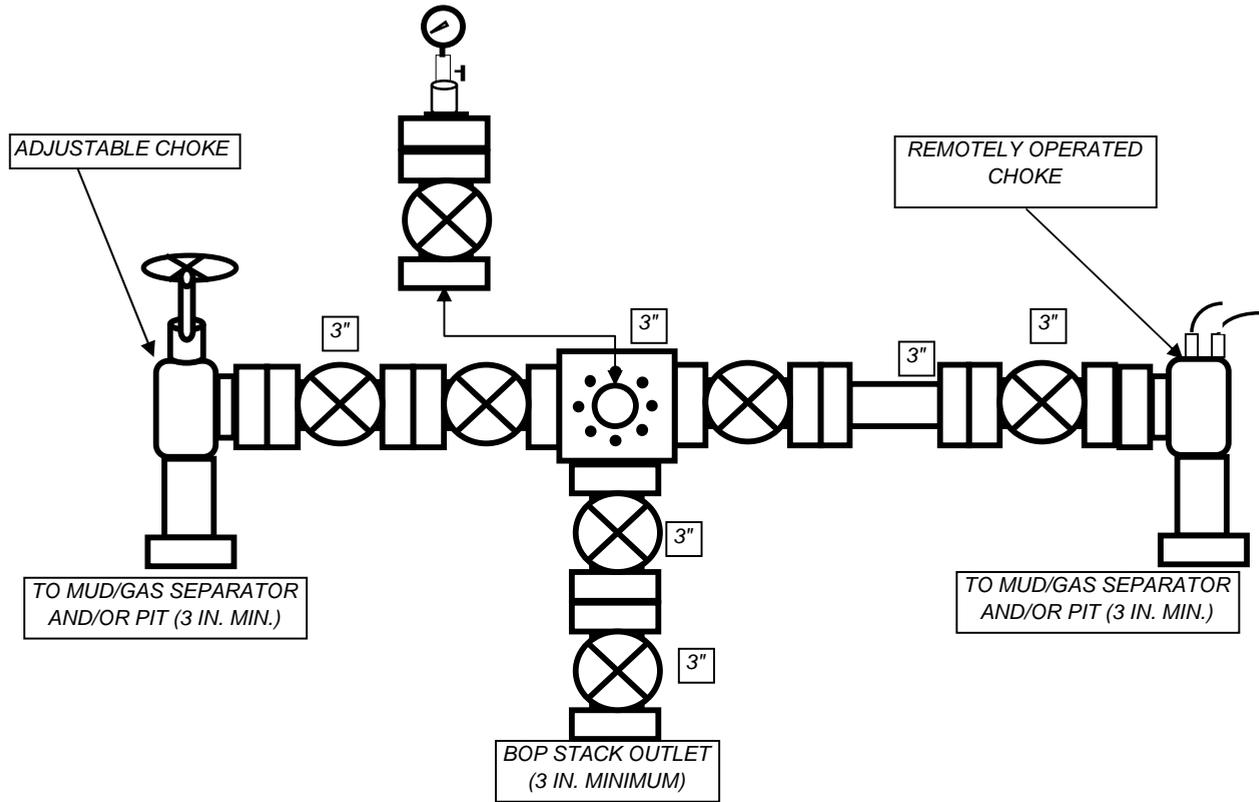
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

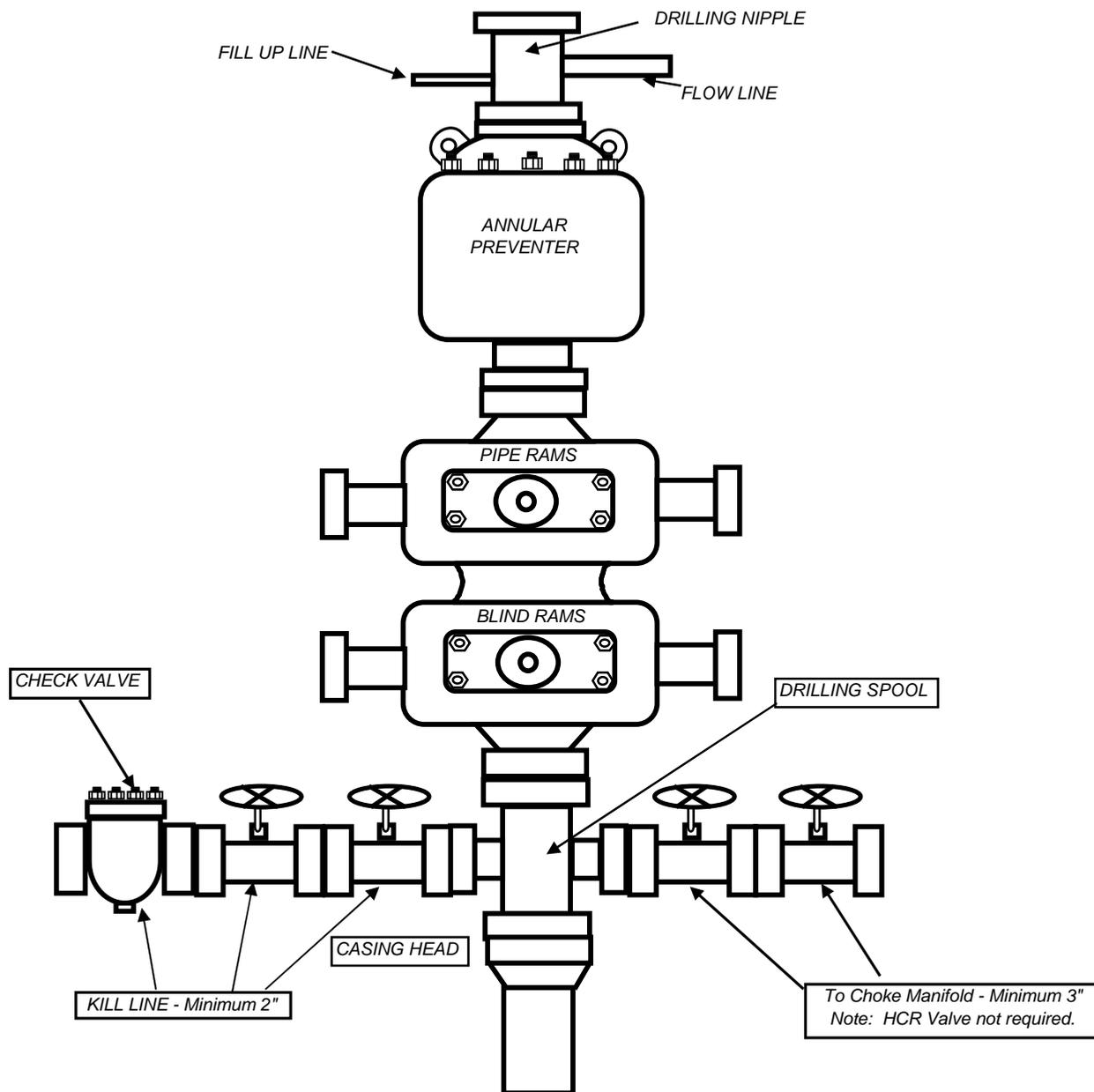
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

#16-13-36 BTR

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 13, T3S, R6W, U.S.B.&M.

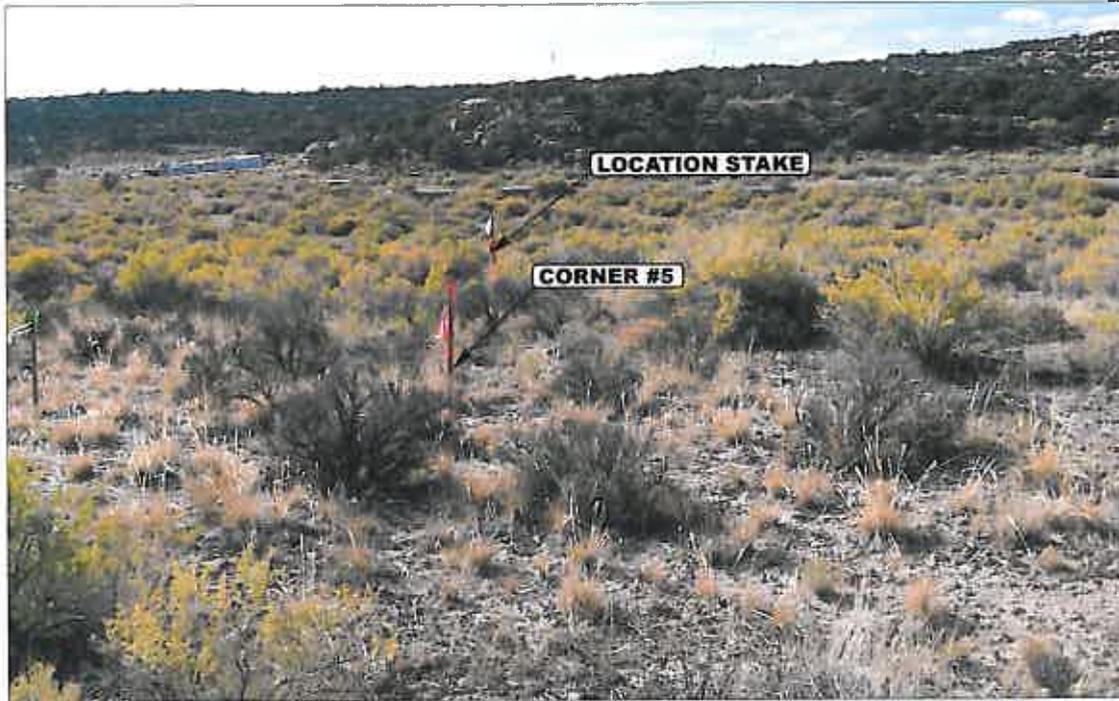


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

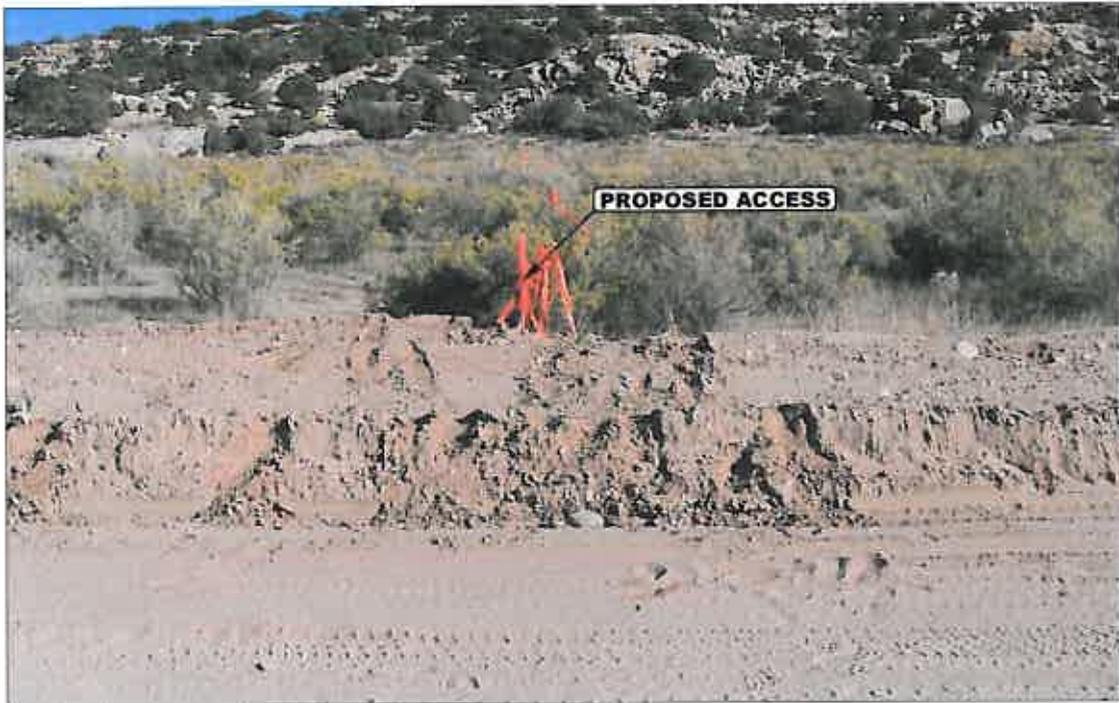


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
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TOPOGRAPHIC	10	26	09	PHOTO
M A P	MONTH	DAY	YEAR	
TAKEN BY: D.R.	DRAWN BY: J.H.		REVISED: 00-00-00	

PHOTO

TAKEN BY: D.R. DRAWN BY: J.H. REVISED: 00-00-00

'APIWellNo:43013503720000'

BILL BARRETT CORPORATION

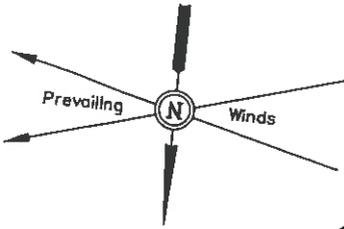
LOCATION LAYOUT FOR

#16-13-36 BTR

SECTION 13, T3S, R6W, U.S.B.&M.

962' FSL 816' FEL

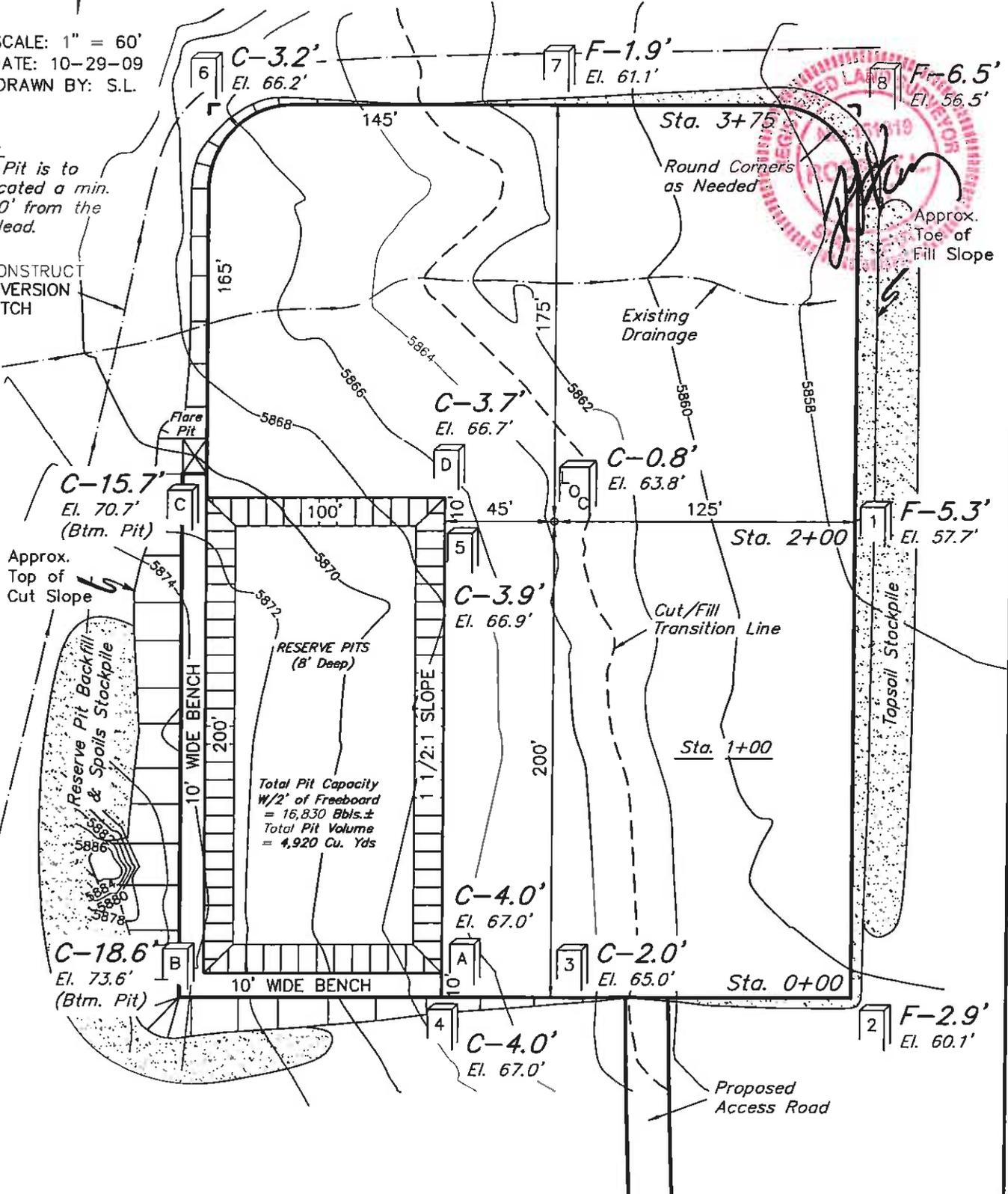
FIGURE #1



SCALE: 1" = 60'
DATE: 10-29-09
DRAWN BY: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



Elev. Ungraded Ground At Loc. Stake = 5863.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5863.0'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

APIWellNo:43013503720000

BILL BARRETT CORPORATION

TYPICAL CROSS SECTION FOR

#16-13-36 BTR

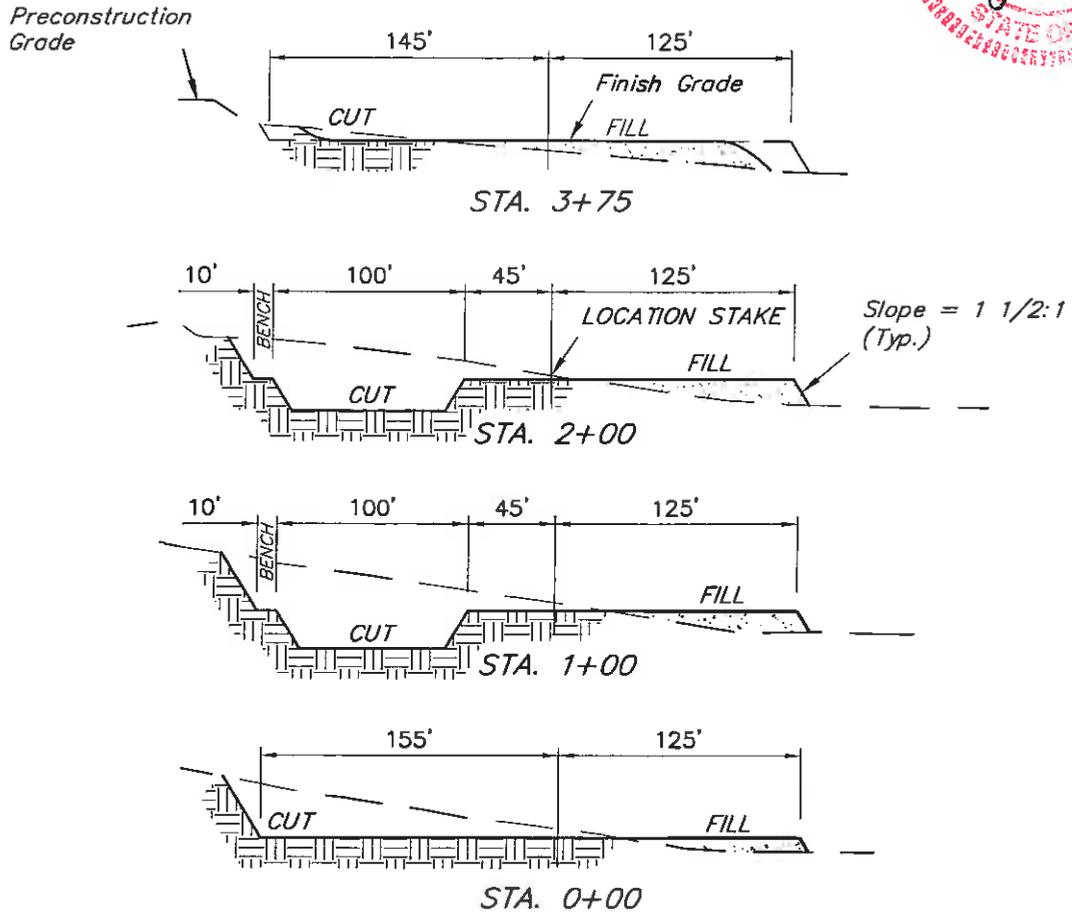
SECTION 13, T3S, R6W, U.S.B.&M.

962' FSL 816' FEL



1" = 40'
X-Section Scale
1" = 100'

DATE: 10-29-09
DRAWN BY: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 3.122 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.417 ACRES
PIPELINE DISTURBANCE	= ± 0.414 ACRES
TOTAL	= ± 3.953 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 4,380 Cu. Yds.
Remaining Location	= 13,430 Cu. Yds.
TOTAL CUT	= 17,810 CU.YDS.
FILL	= 7,380 CU.YDS.

EXCESS MATERIAL	= 10,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 6,840 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 3,590 Cu. Yds.

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APIWellNo:43013503720000



BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

#16-13-36 BTR

SECTION 13, T3S, R6W, U.S.B.&M.

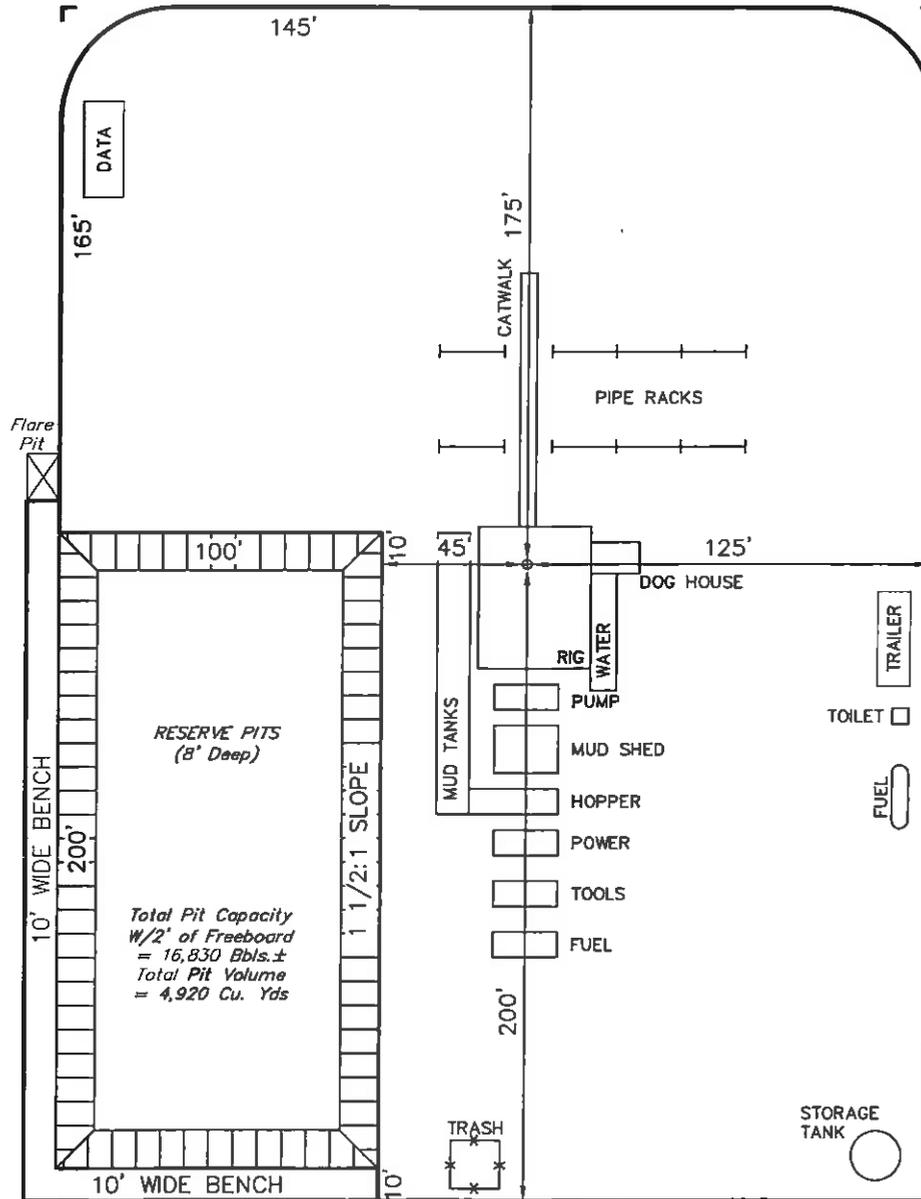
962' FSL 816' FEL

FIGURE #3



SCALE: 1" = 60'
DATE: 10-29-09
DRAWN BY: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



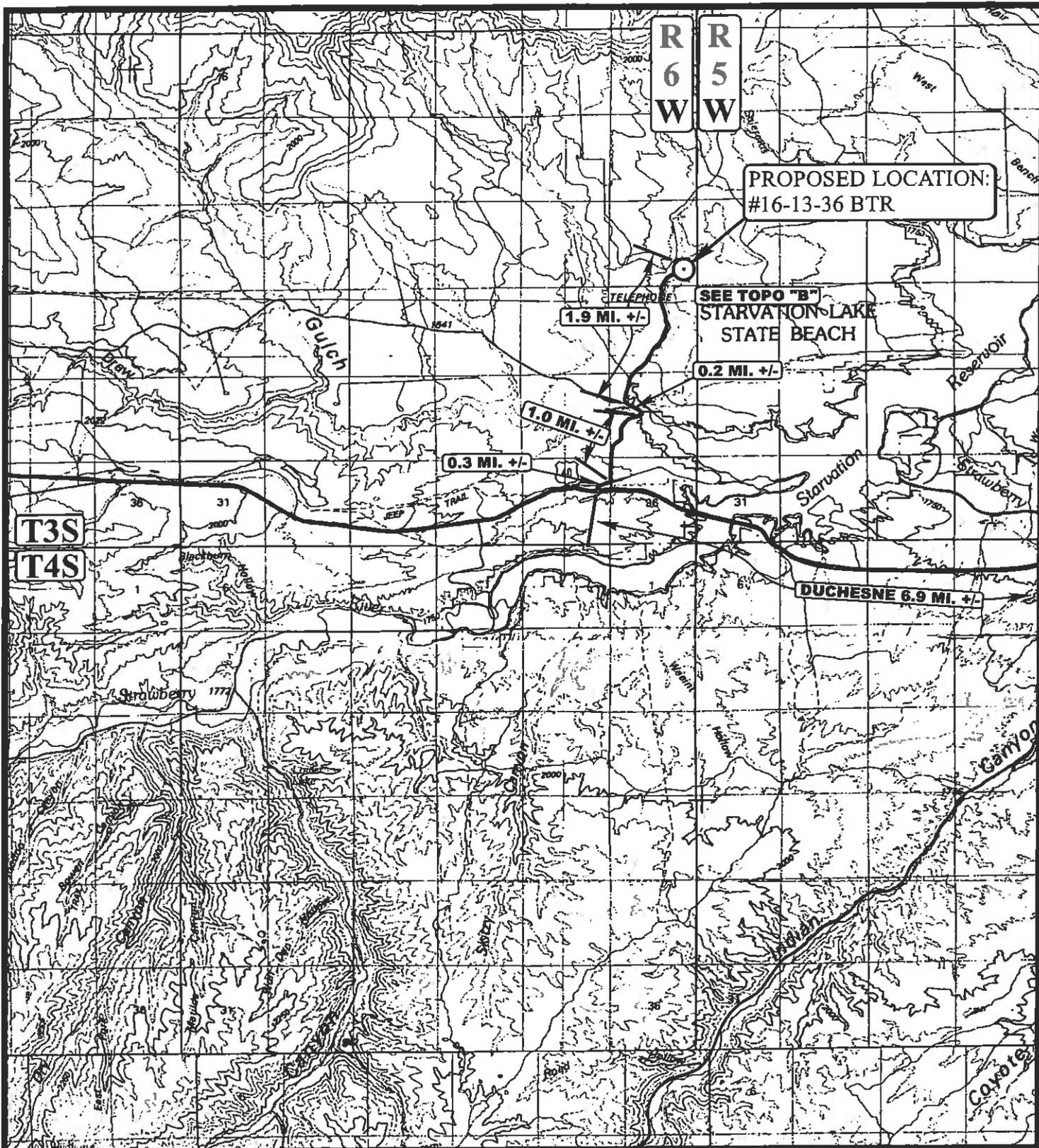
Total Pit Capacity
W/2' of Freeboard
= 16,830 Bbls. ±
Total Pit Volume
= 4,920 Cu. Yds

'APIWellNo:43013503720000'

BILL BARRETT CORPORATION
#16-13-36 BTR
SECTION 13, T3S, R6W, U.S.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTELY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED WELL LOCATION.

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 10.4 MILES.



LEGEND:

○ PROPOSED LOCATION



BILL BARRETT CORPORATION

#16-13-36 BTR
SECTION 13, T3S, R6W, U.S.B.&M.
962' FSL 816' FEL



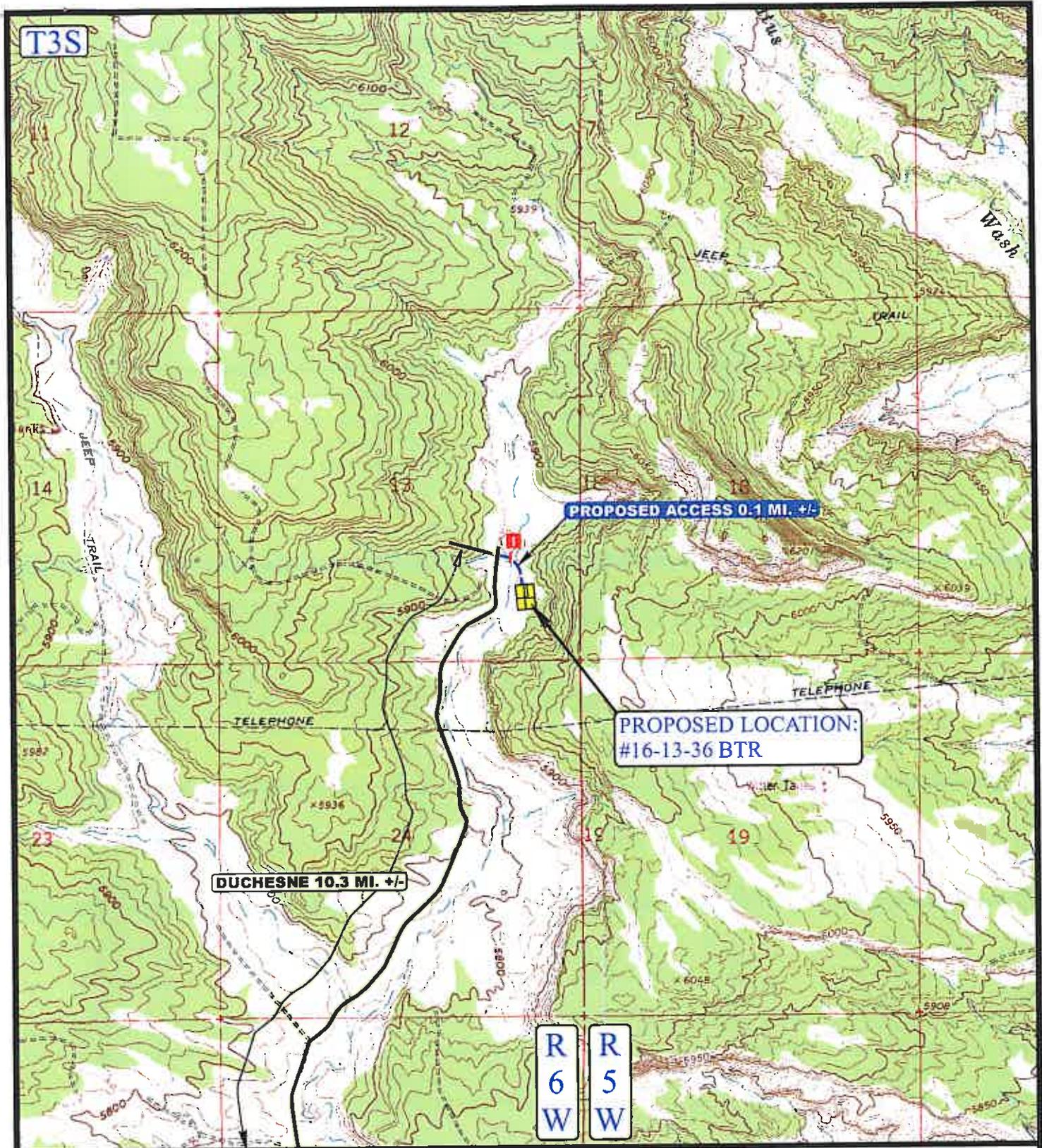
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TOPOGRAPHIC MAP

10 26 09
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: J.H. | REVISED: 00-00-00





LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD
-  INSTALL 3-18" CMP

U&LS Uintah Engineering & Land Surveying
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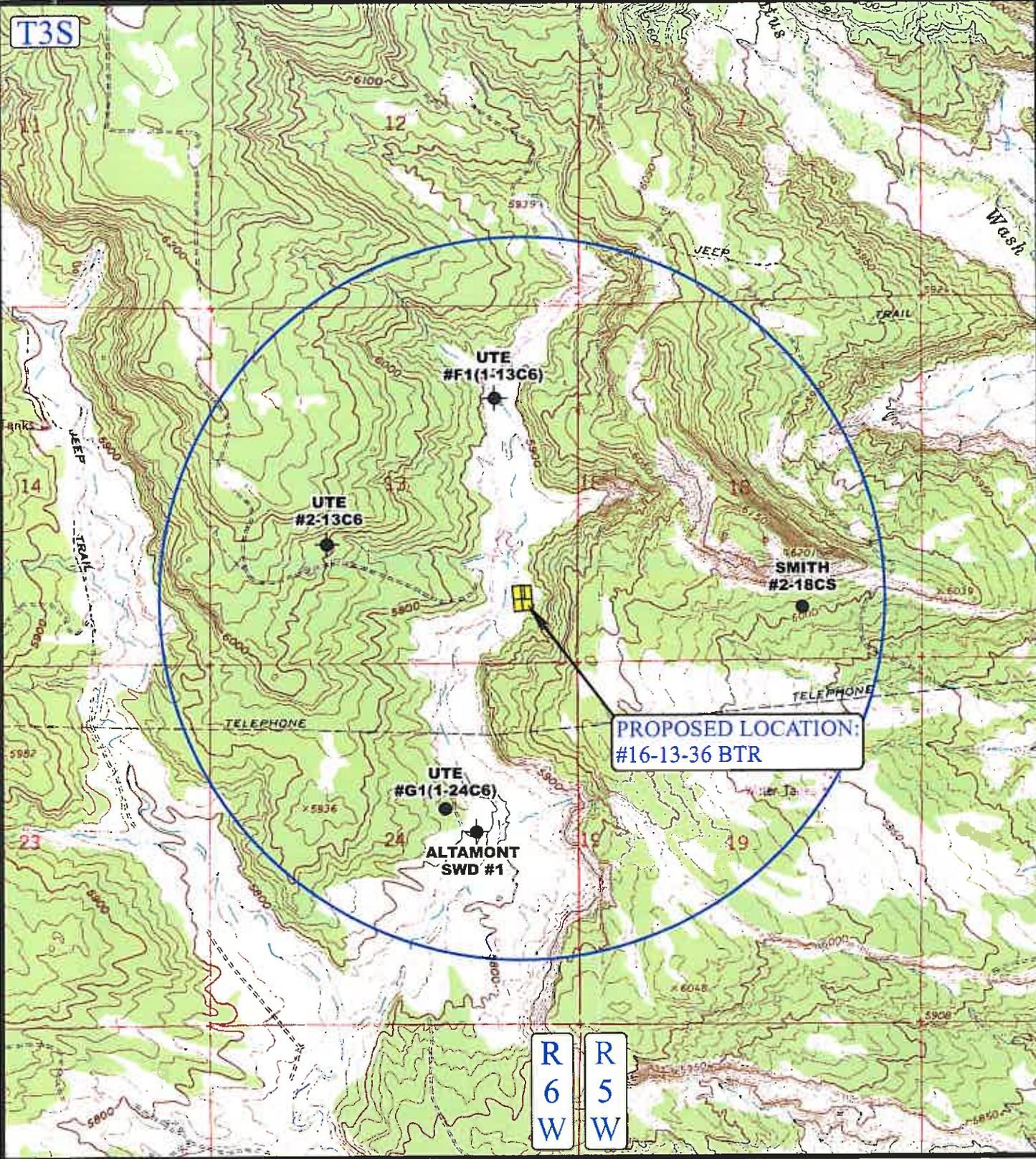
BILL BARRETT CORPORATION

#16-13-36 BTR
 SECTION 13, T3S, R6W, U.S.B.&M.
 962' FSL 816' FEL

TOPOGRAPHIC	10	26	09	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: J.H.		REVISED: 00-00-00	

APIWellNo:43013503720000

T3S



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

#16-13-36 BTR
 SECTION 13, T3S, R6W, U.S.B.&M.
 962' FSL 816' FEL



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TOPOGRAPHIC
MAP

10 26 09
 MONTH DAY YEAR

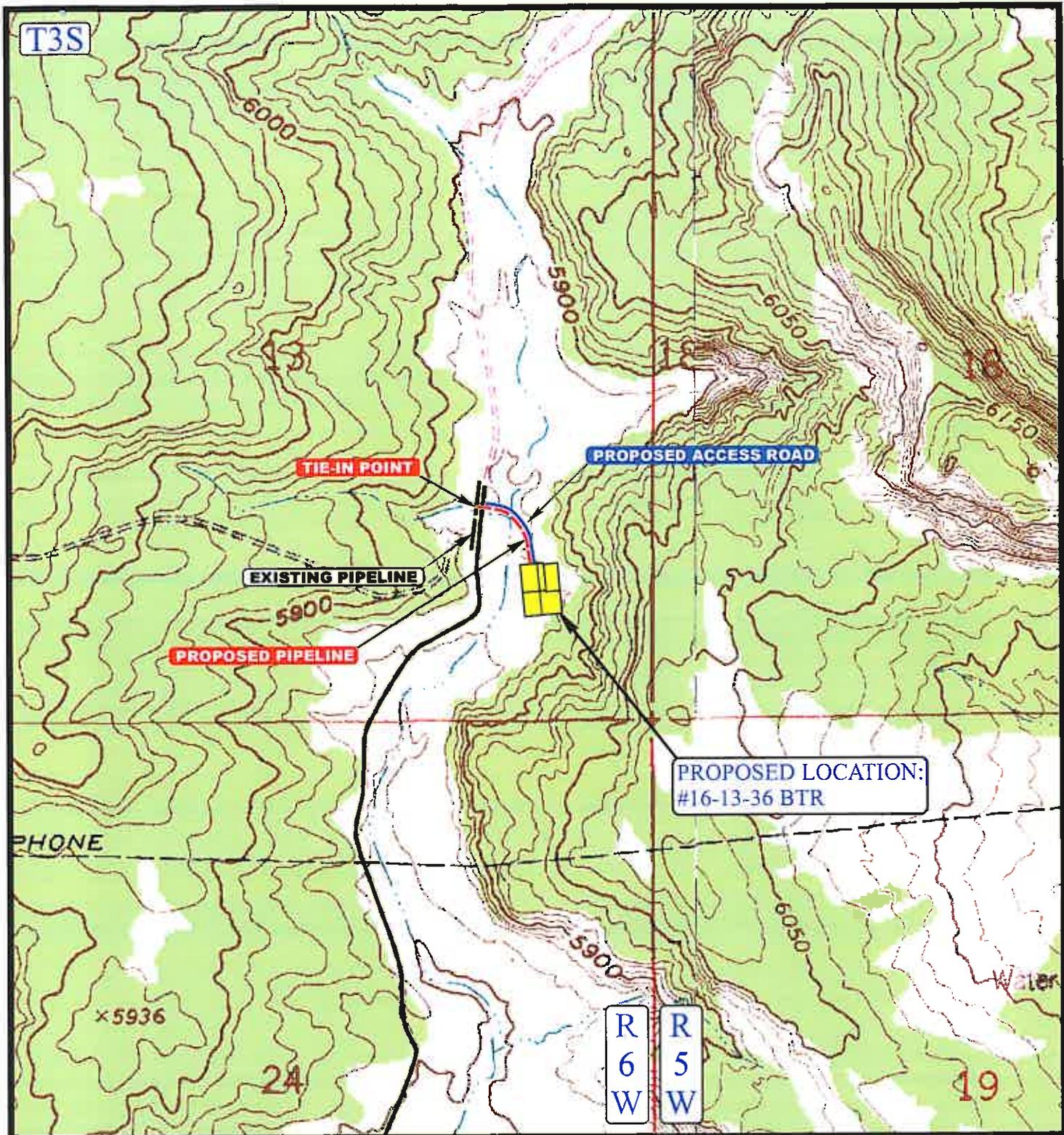
SCALE: 1" = 2000'

DRAWN BY: J.H.

REVISED: 00-00-00



'APIWellNo:43013503720000'



APPROXIMATE TOTAL PIPELINE DISTANCE = 601' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



BILL BARRETT CORPORATION

#16-13-36 BTR
SECTION 13, T3S, R6W, U.S.B.&M.
962' FSL 816' FEL



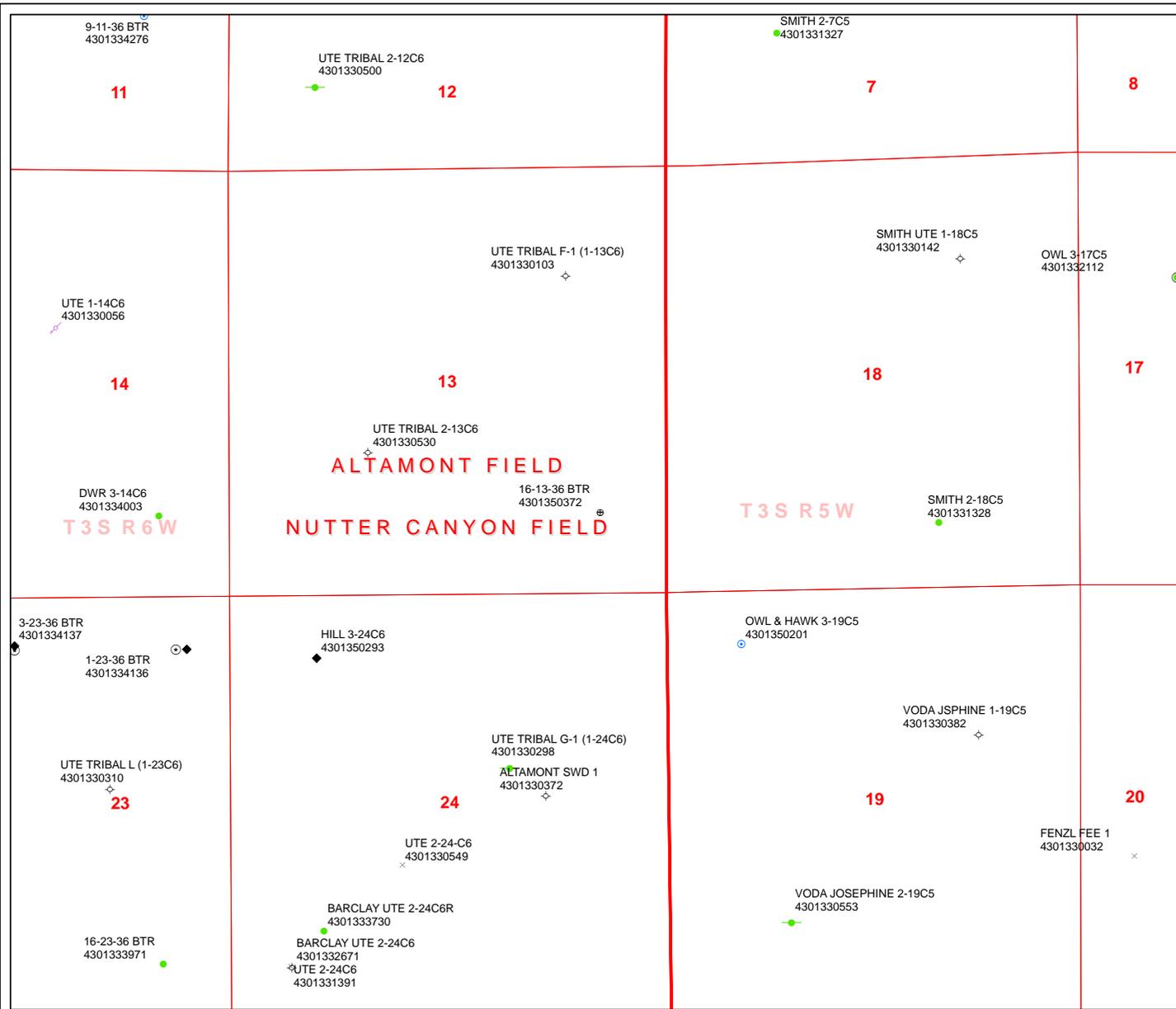
Uintah Engineering & Land Surveying
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TOPOGRAPHIC MAP **10 26 09**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.H. REVISED: 00-00-00



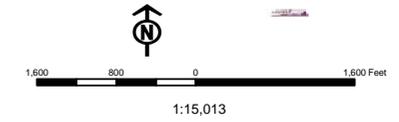
APIWellNo:43013503720000



API Number: 4301350372
Well Name: 16-13-36 BTR
Township 03.0 S Range 06.0 W Section 13
Meridian: UBM
 Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------------|------------------------------------|
| Units STATUS | Wells Query |
| ACTIVE | <-all other values> |
| EXPLORATORY | APD - Approved Permit |
| GAS STORAGE | DRL - Spudded (Drilling Commenced) |
| NF PP OIL | GIW - Gas Injection |
| NF SECONDARY | GS - Gas Storage |
| PI OIL | LA - Location Abandoned |
| PP GAS | LOC - New Location |
| PP GEOTHERMAL | OPS - Operation Suspended |
| PP OIL | PA - Plugged Abandoned |
| SECONDARY | PGW - Producing Gas Well |
| TERMINATED | POW - Producing Oil Well |
| Fields | RET - Returned APD |
| Sections | SGW - Shut-in Gas Well |
| Township | SOW - Shut-in Oil Well |
| | TA - Temp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WW - Water Injection Well |
| | WSW - Water Supply Well |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	BILL BARRETT CORP				
Well Name	16-13-36 BTR				
API Number	43013503720000	APD No	2674	Field/Unit	ALTAMONT
Location: 1/4,1/4	SESE	Sec	13	Tw	3.0S
		Rng	6.0W	962	FSL 816 FEL
GPS Coord (UTM)	542196	4451580	Surface Owner	Michael J. Cinaglia	

Participants

Floyd Bartlett (DOGM), Kory Eldredge (Bill Barrett Corp.), James Hereford and William Civish (BLM), Don Hamilton, (BUYS and Associates), Roger Mitchell (Dirt Contractor), Danny Rasmussen (UELS), Clint Turner (Land Agent for Barrett Corp.)

Regional/Local Setting & Topography

The general is the vast pinion-juniper forest and open shrub-grass lands west of Duchesne, Utah. Highway 40 traverses in an east-west direction through the area. The Strawberry River is to the south and Starvation Reservoir to the east. The ephemeral drainage of Rabbit Gulch is the principal drainage in the area. It drains into Starvation Reservoir about 1 mile southeast of the site. The area is characterized by gentle to moderately sloping pinion-juniper forestlands with frequent openings dominated by sagebrush or greasewood. Many shallow side drainages occur originating in the usually gentle slopes or hills with steep rocky out-crops. Breaks to the south into the Strawberry River are overly steep. Flats contain deep sandy loam soils that are quite productive. Much of the area has been subdivided with numerous scattered dwelling type structures varying from camp type trailers to constructed year-round dwellings. No streams, springs or seeps are known to exist in the area.

The specific site for the proposed #16-13-36 BTR oil well is approximately 10.3 road miles west of Duchesne, Utah. Access is by US Highway 40 and Duchesne County roads. Approximately 0.1 mile of new construction across private land will be required to reach the location. The location is on the east side of a flat bottom secondary drainage of Rabbit Gulch. It is laid out in a south to north direction beginning near the edge of an elevated rocky hillside, which parallels the drainage. A similar hillside is located across the road to the west. The site slopes moderately steep to the west toward a drainage which becomes incised below the proposed access road. A drainage intersects the south 1/3 of the location running in an westerly direction. It along with overland flows from the east hillsides are to be diverted to the south and west around the pad. Corner 6 will be rounded to facilitate this diversion. A rock outcrop is located to the northeast side of the pit area. It will be missed except for spoils that will be piled in this area. Maximum cut for the pad is 10.6 feet and maximum fill is 6.5 feet. The selected site should be stable and suitable for drilling and operating the proposed well. It is outside the normal drilling because of the steep topography to the east

Surface Use Plan

Current Surface Use
 Grazing
 Recreational
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 280 Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Greasewood dominates the site. Other species noted were broom snakeweed, Indian ricegrass, needle and thread grass, shadscale, curly mesquite grass, prickly pear, cheat grass and spring annuals.

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues Y

A drainage intersects the south 1/3 of the location running in an westerly direction. It along with overland flows from the east hillsides are to be diverted to the south and west around the pad

Sedimentation Issues Y

A drainage intersects the south 1/3 of the location running in an westerly direction. It along with overland flows from the east hillsides are to be diverted to the south and west around the pad

Site Stability Issues N

Drainage Diversion Required? Y

A drainage intersects the south 1/3 of the location running in an westerly direction. It along with overland flows from the east hillsides are to be diverted to the south and west around the pad

Berm Required? N

Erosion Sedimentation Control Required? Y

A drainage intersects the south 1/3 of the location running in an westerly direction. It along with overland flows from the east hillsides are to be diverted to the south and west around the pad

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	32 1 Sensitivity Level

Characteristics / Requirements

The reserve pit is 100 x 200' x 8' deep located in the northeast corner of the location. It will be lined with a 20-mil liner and sub felt.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

7/22/2010
Date / Time

Application for Permit to Drill Statement of Basis

8/5/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2674	43013503720000	LOCKED	OW	P	No
Operator	BILL BARRETT CORP		Surface Owner-APD	Michael J. Cinaglia	
Well Name	16-13-36 BTR		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	SESE 13 3S 6W U 962 FSL 816 FEL GPS Coord (UTM) 542200E 4451572N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

8/4/2010
Date / Time

Surface Statement of Basis

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The surface is private land owned by Michael J. Cinaglia of Duchesne Ut. and Shirley D. Mathews Family Trust, Salt Lake City, Ut. Mr. James Hereford of the BLM attempted to contact the surface owners by telephone and received no return response to his messages. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford also represented the Ute Tribe at the site evaluation. He had discussions with Mr. Kary Eldredge of Barrett Corp. regarding colors to paint the tanks and restoration measures for the site. The significant decisions will be included in the permit the BLM issues for the action.

Application for Permit to Drill Statement of Basis

8/5/2010

Utah Division of Oil, Gas and Mining

Page 2

Floyd Bartlett
Onsite Evaluator

7/22/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/25/2010

API NO. ASSIGNED: 43013503720000

WELL NAME: 16-13-36 BTR

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8134

CONTACT: Tracey Fallang

PROPOSED LOCATION: SESE 13 030S 060W

Permit Tech Review:

SURFACE: 0962 FSL 0816 FEL

Engineering Review:

BOTTOM: 0962 FSL 0816 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.21539

LONGITUDE: -110.50407

UTM SURF EASTINGS: 542200.00

NORTHINGS: 4451572.00

FIELD NAME: ALTAMONT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005608

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM 8874725
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Duchesne City Culinary Water Dock
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

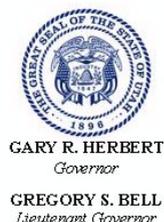
Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: 16-13-36 BTR
API Well Number: 43013503720000
Lease Number: 2OG0005608
Surface Owner: FEE (PRIVATE)
Approval Date: 8/5/2010

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules

will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "B. D. [unclear]", written in a cursive style.

Acting Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 01 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.	
2. Name of Operator BILL BARRETT CORPORATION Contact: VENESSA LANGMACHER E-Mail: vilpermitco@aol.com		8. Lease Name and Well No. 16-13-36 BTR	
3a. Address 1099 18TH STREET, SUITE 2300 DENVER, CO 80202		9. API Well No. 43-013-50372	
3b. Phone No. (include area code) Ph: 303-857-9999 Fx: 303-450-9200		10. Field and Pool, or Exploratory ALTAMONT	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESE 962FSL 816FEL 40.21541 N Lat, 110.50488 W Lon At proposed prod. zone SESE 962FSL 816FEL 40.21541 N Lat, 110.50488 W Lon		11. Sec., T., R., M., or Blk. and Survey or Area Sec 13 T3S R6W Mer UBM SME: FEE	
14. Distance in miles and direction from nearest town or post office* 10.4 MILES NORTHWEST OF DUCHESNE, UT		12. County or Parish DUCHESNE	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 816'	16. No. of Acres in Lease 52428.45	17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 10506 MD	20. BLM/BIA Bond No. on file LPM 8874725	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5864 GL	22. Approximate date work will start 08/01/2010	23. Estimated duration 30 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) TRACEY FALLANG Ph: 303-312-8134	Date 05/25/2010
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) James H. Sparger	Date SEP 16 2010
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #86964 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Vernal
Committed to AFMSS for processing by ROBIN HANSEN on 06/02/2010 (10RRH0218AE)

RECEIVED

OCT 14 2010

UDOGM

NOTICE OF APPROVAL DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

10RRH0218AE

N/A N/A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Bill Barrett Corporation	Location:	SESE, Sec.13, T3S R6W
Well No:	16-13-36 BTR	Lease No:	2OG0005608
API No:	43-013-50372	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

- Any deviation of submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the BLM should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- Production facilities would be painted Juniper Green to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances:

- No variances requested. As a result, Bill Barrett drilling of this well will conform to all regulations as detailed in 43 CFR Part 3160 – Onshore Oil and Gas.
- Operator must notify BLM Vernal office of any active gilsonite operation within 2 miles of the location 48 hours prior to any blasting on this well location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Carol Daniels - Spud Notice 16-13-36 BTR (API #: 43-013-50372)

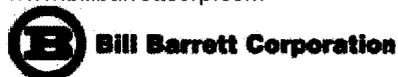
3S 6W 13

From: Brady Riley
To: "caroldaniels@utah.gov" , "ut_vn_opreport@blm.gov" , "carey_doyle@blm.gov" ,
"leallenb@utetribes.com" , "bpargeets@utetribes.com"
Date: 11/5/2010 11:31 AM
Subject: Spud Notice 16-13-36 BTR (API #: 43-013-50372)
CC: Brent Murphy , Elaine Winick , Tracey Fallang
Attachments: Brent Murphy , Elaine Winick , Tracey Fallang

Bill Barrett Corporation intends to Spud the above referenced well with Triple A Drilling, Sunday afternoon (November 7th, 2010).

Brady Riley

BILL BARRETT CORPORATION
1099 18th Street | Suite 2300
Denver, CO 80202
D 303.312.8115 | F 303.291.0420
briley@billbarrettcorp.com
www.billbarrettcorp.com



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DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple A Drilling
Submitted By Brady Riley Phone Number 303-312-8115
Well Name/Number 16-13-36 BTR
Qtr/Qtr SESE Section 13 Township 3S Range 6W
Lease Serial Number 2OG0005608
API Number 43-013-50372

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/7/2010 12:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

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DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350372	16-13-36 BTR		SESE	13	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17853	11/7/2010		11/10/10		
Comments: Spudding Operation was conducted by Triple A Drilling @ 12:00 pm. WSTC							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)
Brady Riley

Signature
Permit Analyst

11/5/2010

Title

Date

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NOV 08 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 16-13-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013503720000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0962 FSL 0816 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Drilling Report for November 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 12/2/2010

#16-13-36 BTR 11/23/2010 06:00 - 11/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		4,259.0	Drilling & Completion
Time Log Summary						
RIG DN, AND MIOVE. GOT MATTING BOARDS PICKED UP. 10 HANDS 1 TOOLPUSHER. - 12						

#16-13-36 BTR 11/24/2010 06:00 - 11/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		4,259.0	Drilling & Completion
Time Log Summary						
RIG UP, DERRICK ON FLOOR. 7 HANDS, 1 TOOL PUSHER. VERY COLD AND WINDY. 3 HANDS LATE. - 12						

#16-13-36 BTR 11/25/2010 06:00 - 11/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		4,259.0	Drilling & Completion
Time Log Summary						
RIG UP, TRUCK RELEASED 10:00 HR. DERRICK UP @ 13:00 HR. - 24						

#16-13-36 BTR 11/26/2010 06:00 - 11/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		4,259.0	Drilling & Completion
Time Log Summary						
THAW BRAKE WATER, FLOW LINE, MUD LINES ON MUD TANK, YELLOW DOG. RIG UP HOPPER HOUSE, - 8, NIPPLE UP CONDUCTOR - 1, PICK UP BHA - 1, DRLG F/ 95' TO 128' MM HUNTING 4/5 LOBE 6 STAGE .24 GPR 1.5 FIXED BEND 8.37 BTB. - 0.5, P/U EM TOOL AND ORENTATE. - 0.5, DRLG F/ 128' TO 744' (616' IN 8.5 = 72.4 FPH) ROTATING - 8.5, REPAIR ROTARY CHAIN. - 2, DRLG F/ 744' TO 844' @ 40 FPH - 2.5						

#16-13-36 BTR 11/27/2010 06:00 - 11/28/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		4,259.0	Drilling & Completion
Time Log Summary						
DRLG F/ 844' TO 1222' (382' IN 7.5 HR = 50.9 FPH) SLIDE:7' IN .25 HR = 28 FPH, ROTATING 375' IN 7.25 HR = 51.7 FPH. MM HUNTING 4/5 LOBE 6 STAGE .24 GPR 1.5 FIXED BEND 8.37 BTB 12 1/8" STAB. - 7, CIRC BOTTOMS UP. - 0.5, TOO H F/ MM LOCKED UP, X/O MM, OREINTATE, TIH - 2, DRLG F/ 1222' TO 1825' (603' IN 14.5 HR = 41.6 FPH) SLIDE:14' IN 1 HR = 14 FPH, ROTATE: 589' IN 13.5 HR = 43.6 FPH). LAST MUD CHECK 38 VIS 9.2 WT. LAST SURVEY 1692' .51 INC 261.46 AZ. 8.01' F/ CENTER. MM 4/5 LOBE 4 STAGE .25 GPR 1.8 FIXED BEND 8.25 BTB NO STAB - 14.5						

#16-13-36 BTR 11/28/2010 06:00 - 11/29/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		4,259.0	Drilling & Completion
Time Log Summary						
DRLG F/ 1825' TO 1952' (127' IN 2.5 HR = 50.8 FPH) SLIDE:11' IN .5 HR = 50.8 FPH, 116' IN 2 HR = 58 FPH. MM 4/5 LOBE 4 STAGE .25 GPR 1.8 FIXED BEND 8.25 BTB NO STAB - 2.5, RIG SERVICE - 0.5, DRLG F/ 1952' TO 2403' (451' IN 11 HR = 41 FPH) SLIDE: - 11, CIRC. BUILD DRY SLUG - 0.5, BIT TORQUEING UP TOO H, X/O BIT, REOREINTATE, TIH - 4, REAM 50' TO BOTTOM - 1.5, DRLG F/ 2403 TO 2555' (152' IN 4 HR = 38 FPH) SLIDE: 8' IN .5 HR = 16 FPH, ROTATE: 144' IN 3.5 HR = 41.1 FPH. LAST MUD CHECK 39 VIS 9.2 WT. LAST SURVEY 2454' .41 INC 246.32 AZ. 5.03' F/ CENTER - 4						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 16-13-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013503720000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0962 FSL 0816 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

December 2010 Monthly Activity Report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 1/3/2011

#16-13-36 BTR 12/1/2010 06:00 - 12/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 3340' TO 3560' (220' IN 2 HR = 73.3 FPH) SLIDE:8' IN .25 HR = 32 FPH, ROTATE: 212' IN 2.75 HR = 77.1 FPH. MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB. - 3, REPLACE SWIVEL PACKING (SECOUND TIME) - 2, DRLG F/ 3560' TO 3623' ROTATING. SMALL WATER FLOW ON CONN.RAISED PH UP TO 10.3. - 0.5, WO SWIVEL. SWIVEL WASHED OUT X/O - 2, RIG SERVICE - 0.5, WO SWIVEL, X/O - 8, DRLG F/ 3623 TO 4259' (636' IN 8 HR = 79.5) SLIDE: 60' IN 1.5 HR = 40 FPH, ROTATE: 576' IN 6.5 HR = 88.6 FPH. LAST SURVEY 4136' .26 INC. 276.31 AZ. 18.95' TO CENTER. LAST MUD CHECK 37 VIS 8.7 WT. - 8						

#16-13-36 BTR 12/2/2010 06:00 - 12/3/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 4259' TO 4957' (698' IN 9 HR = 77.5 FPH) SLIDE: 62' IN 1.5 HR = 41.3 FPH, ROTATE: 636' IN 7.5 HR = 84.8 FPH. MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB. - 9, RIG SERVICE - 0.5, DRLG F/ 4957' TO 5687' (730' IN 14.5 HR = 50.4 FPH) SLIDE: 62' IN 2 HR = 31 FPH ROTATE: 668' IN 12.5 HR=53.4 FPH. LAST SURVEY 5596' 0.67 INC 275.42 AZ. 29.86' F/ CENTER. LAST MUD CHECK 36 VIS 9.0 WT. - 14.5						

#16-13-36 BTR 12/3/2010 06:00 - 12/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 5687' TO 6195' (508' IN 9.5 HR = 53.5 FPH) SLIDE: 37' IN 1 HR = 37 FPH, ROTATE: 476' IN 8.5 HR = 56 FPH. MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB. - 9.5, RIG SERVICE - 0.5, DRLG F/ 6195' TO 6869' (674' IN 14 HR = 48 FPH) SLIDE: 60' IN 2.5 HR = 24 FPH, ROTATE: 614' IN 11.5 HR = 53.4 FPH. LAST SURVEY 6803' .62 INC 185.09 AZ 35.53 F/ CENTER. LAST MUD CHECK 35 VIS 9.1 WT. - 14						

#16-13-36 BTR 12/4/2010 06:00 - 12/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 6869 TO 6926' MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB. - 0.5, RIG SERVICE - 0.5, DRLG F/ 6926' TO 7401' (475' IN 11 HR = 43.2 FPH) SLIDE: 76' IN 3HR = 25.3 FPH, ROTATE: 399' IN 9 HR = 44.3 FPH. - 11, DRLG F/ 7401' TO 7855' (454' IN 12 HR = 37.8 FPH) SLIDE: 76' IN 3.5 HR = 21.7 FPH, ROTATE: 378' IN 8.5 HR = 44.5 FPH. LAST SURVEY 7819' .45 INC 240.57 AZ. 47.81' F/ CENTER. LAST MUD CHECK 35 VIS 9.3 WT. - 12						

#16-13-36 BTR 12/5/2010 06:00 - 12/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 7855' TO 8123' (268' IN 7.5 HR =35.7 HR) SLIDE: 44' IN 2 HR 22 FPH, ROTATE: 224' IN 5.5 HR = 40.7 FPH. MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB.BIT SLOWED. - 7.5, CIRC. MIX DRY SLUG - 0.5, TRIP F/ #4 BIT. TOO, X/O BIT & MM, TIH. - 7.5, DRLG F/ 8123' TO 8398' (275' IN 8.5 HR = 32.3 FPH) SLIDE: 6' IN .5 HR = 12 FPH, ROTATE: 269' IN 8 HR = 33.6 FPH. MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB. LAST MUD CHECK 34 VIS 9.3 WT. STARTED LOSING MUD @ 8198' LOST 340 BLS SLOWLY. LAST SURVEY 8327' .27 INC. 138.75 AZ 50.4 F/ CENTER. - 8.5						

#16-13-36 BTR 12/6/2010 06:00 - 12/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 8398' TO 8513' (115' IN 3.5 HR = 32.9 FPH) SLIDE: 10' IN .5 HR = 20 FPH, ROTATE: 105' IN 30 HR = 35 FPH. BIT TORQUEING. - 3.5, CIRC. MIX DRY SLUG - 0.5, TRIP F/ #5 BIT, TOO, X/O BIT, TIH W/ BHA - 4, CUT DRLG LINE - 1, TIH - 3, DRLG F/ 8513' TO 8830' ('317' IN 11.5 HR = 27.6 FPH) SLIDE:36' IN 3.5 HR = 10.3 FPH, ROATATE: 281' IN 8 HR = 35.1 FPH. LAST SURVEY 8771' .36 INC 278.13 AZ. 53.05' F/ CENTER. LAST MUD CHECK 37 VIS 9.5 WT. - 11.5						

#16-13-36 BTR 12/7/2010 06:00 - 12/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 8830' TO 8957' (127' IN 3 HR = 42.3 FPH) SLIDE:10' IN.75 HR =13.3 FPH, ROTATE: 52 FPH. MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB. - 3, WELL KICKED. BLOW OFF FLOWWLINE. RAISE MUD WT. F/ 9.6 TO 10. CIRC OUT GAS THROUGH COKE. - 4.5, DRLG F/ 8957' TO 9084' (127' IN 3 HR = 42.3 FPH) SLIDE 12' IN .75 HR = 16 FPH, ROTATE: 115' IN 2.25 HR = 51.1 FPH. - 3, RIG SERVICE - 0.5, DRLG F/ 9084' TO 9539' (443' IN 13 HR = 34 FPH) SLIDE: 55' IN 3.5 HR = 15.7 FPH, ROTATE: 388' IN 9.5 HR = 40.8 FPH. LAST SURVEY 9470' .62 INC 200.80 AZ. 58.66' F/ CENTER. LAST MUD CHECK 37 VIS 10.2 WT. DRLG ON BUSTER W/ 15' FLARE. - 13						

#16-13-36 BTR 12/8/2010 06:00 - 12/9/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
DRLG F/ 9539' TO 9735' (196' IN 7 HR = 28 FPH) SLIDE:58' IN 2.5 HR = 23.2 FPH, ROTATE: 138' IN 4.5 HR = 30.7 FPH. MM HUNTING 6 7/8" 7/8 LOBE 3.5 STAGE .015 GPR 1.5 DEG FIXED BEND 6.25 BTB. - 7, CIRC. 2 BOTTOMS UP TO REDUCE GAS IN WELL BORE. GAS WENT F/ 10,000 TO 4700 UNITS. - 1.5, DRLG F/ 9735' TO 10,180' (445' IN 15.5 HR = 28.7 FPH) SLIDE: 79' IN 5 HR = 15.8 FPH, ROTATE: 387' IN 8 HR = 48.4 FPH. LAST SURVEY 10,106' .52 INC 291.16 AZ. 59.09' F/ CENTER. LAST MUD CHECK 10.7 WT 40 VIS. - 15.5						

#16-13-36 BTR 12/9/2010 06:00 - 12/10/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
Drig 10180-10420, rotated 240' in 6 hrs, 40 fph. TD @ 1200 hrs. 40 vis, 10.7 wt. - 6, Circulate bottoms up, Mix and pump dry job. - 1, Make wiper trip to 8000'. Trip was smooth. - 2.5, Circulate bottoms up. Had 10K units gas and 10-12' flare. Leave MW @ 10.7#, mix and pump dry job - 1, TOH for logs, Laydown MM, reamers & MWD - 5, Pull wear bushing - 0.5, Rig up SLB to run platform express. cant log in 1 run as ordered, require 3 sources and only 2 available. loggers depth 10426'. - 8						

#16-13-36 BTR 12/10/2010 06:00 - 12/11/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
Finish running logs, Rig down SLB - 6, TIH to 6000'. - 2.5, Fill pipe and circ bottoms up. - 1, TIH to bottom - 1.5, Fill pipe and circ. Had 10,000 units gas and 10-15' flare. MW 10.7 in and out. - 2.5, LDDP, Break kelly and LDBHA - 7, RUn 5.5" 17# P110 casing - 3.5						

#16-13-36 BTR 12/11/2010 06:00 - 12/12/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
Run 239 jts 5.5" 17# P110 csg. Tag bottom @ 10420, Land and cmt @ 10407" KB. Cmt in place with 985 sks 11#/gal tuned light lead and 490 sks 13.5#/gal econocem. Circ app 60 bbls to sfc. - 11, N/D BOP, set slips @ 25k over string wt, Clean mud tanks etc. Release rig @ 2100 hrs. - 4						

#16-13-36 BTR 12/15/2010 06:00 - 12/16/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
Well Secured - 2, SICP- 0#, SISP- Vaccum. MIRU Cameron. ND night cap. Prep casing stub. NU 7-1/16 5M and 11-1/16 5M tubing head with 2-1/16 5M gate valves. Test "PE" seal to 5000#. Good test. NU 7-1/16 5M night cap. Fill Cellar ring with gravel, 2.5' down for GL Installation of production facility continues - 4, Well Secured Continue to build facility - 18						

#16-13-36 BTR 12/20/2010 06:00 - 12/21/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary						
MIRU Cutters Wireline to run CBL TIH with Gauge Ring - PBTD @ 10267' TIH with Radial Cement Bond Log Tools Log from 10,267' to Surface Loggers called Cement Top @ 60' RDMO Cutters Well Secured - 24						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 16-13-36 BTR
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013503720000
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0962 FSL 0816 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/1/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 January 2011 Monthly Activity Report attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 2/2/2011

#16-13-36 BTR 1/10/2011 06:00 - 1/11/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Cont. Build Prod. Facility. Prep for Frac. Moved Catedral Flowback equip. & Spotted on location. Also moved Light towers, Manlift, Air Heater & Forklift to Location. - 24

#16-13-36 BTR 1/11/2011 06:00 - 1/12/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Cont. Build Prod. Facility, Spot Flowback & Storage Tanks. NU Frac Mandrel, & Frac tree. Pressure test, Mandrel to 5k held good, Pressure test Csg. 8k for 30 min. Held good. - 24

#16-13-36 BTR 1/12/2011 06:00 - 1/13/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Finish electrical on production equipment

Start filling tanks with fluid - 24

#16-13-36 BTR 1/13/2011 06:00 - 1/14/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Fill Tanks with Frac Fluid

Spot Sand Chief - 24

#16-13-36 BTR 1/14/2011 06:00 - 1/15/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

RU Cathedral Iron

Spot 2nd Sand Chief - 24

#16-13-36 BTR 1/15/2011 06:00 - 1/16/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in Secured

Haul Sand to Sand Chiefs

RU Cathedral Iron

Prep for Fracs - 24

#16-13-36 BTR 1/16/2011 06:00 - 1/17/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

RU Cathedral IRon

Fill Sand Chiefs - 24

#16-13-36 BTR 1/17/2011 06:00 - 1/18/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured - 3, MIRU SLB Perf Crew
 Test lubricator to 4500# Looks Good

Pressure test Cathedral Iron
 Low Pressure 500#

Middle Pressue 3500# Sand Trap

High Pressure 7500#

All Test Good - 4, Wait for SLB Frac Crew to arrive on location - 5, Well Shut in & Secured - 12

#16-13-36 BTR 1/18/2011 06:00 - 1/19/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured - 3, Schlumberger Wireline to TIH to perf Stage #1
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger Platform Express log Dated 12-10-2010

Perf 10026'-10030', 10014'-10016', 8844'-9946'
 POOH, all shots fired, 24 Total Holes

Pump 30 Gals 50/50 Methanol into Well - 800# - 2.5, MIRU SLB Frac Crew - 6, Well Shut in & Secured

Monitor Pressure overnight - 12.5

#16-13-36 BTR 1/19/2011 06:00 - 1/20/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut & Secured 1150# SICP - 1.5, Safety Meeting with Contractors on Location
 PPE, Smoking Area, No Cell Phone Use during Jobs
 Weather Conditions, Ice & Water on Ground - 0.5, Schlumberger having problems with PCM
 Dry auger for gel not working, cannot mix gel - 6, Continue to work on dry gel auger on PCM
 Possible electrical problems - 2, Well Shut in & Secured
 Monitor well pressure - 14

#16-13-36 BTR 1/20/2011 06:00 - 1/21/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured - 1.5, PCM still having problems
 Try to fix problem - 4, Safety Meeting with Contractors on Location
 PPE, Smoking Area, No Cell Phone Use during Jobs
 Weather Conditions, Ice & Water on Ground - 0.5, Move trucks to pull PCM off location
 Prep to bring in hot oilers to heat water - 2, Well Shut in & Secured

Heat Water to 100*

Monitor Pressure Overnight - 16

#16-13-36 BTR 1/21/2011 06:00 - 1/22/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured - 1, PCM still having problems
 Try to fix problem - 4.5, Safety Meeting with Contractors on Location
 PPE, Smoking Area, No Cell Phone Use during Jobs
 Weather Conditions, Ice & Water on Ground - 0.5, Open Well to Start Stage #1 1506# Breakdown 5.5 BPM @ 3868#
 Pump 27,500 Gals 3% KCL Treated Water
 Pump 3,567 Gals 15% HCL Acid 48 Bio Balls Some Ball Action
 Pump 9,500 Gals 3% KCL X-L Fluid with 5,400# of 100 Mesh Sand
 Pump 15,000 Gals 3% KCL X-L Fluid with 31,900# of 20/40 SLC
 Pumped Avg Job Rate - 49.9 BPM Avg Job Psi - 4378#
 Max Rate - 51 BPM Max Psi - 8005#
 Total BBIs Pumped - 1320 BBLs

Flush Complete, ISIP - 3192# FG - 0.73

Bradenhead & Frac Mandrel monitored - BH - Max 222# - 2, Schlumberger Wireline to TIH to perf Stage #2
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 9910' 2800#

Perf 9878'-9880', 9816'-9818', 9810'-9812', 9790'-9792'
 Perf 9780'-9782', 9768'-9770', 9746'-9748'
 POOH, all shots fired, 42 Total Holes - 1.5, Open Well to Start Stage #2 2266# Breakdown 5.5 BPM @ 5191#
 Pump 4,200 Gals 15% HCL Acid 82 Bio Balls Some Ball Action
 Max Psi - 6610#
 Total BBIs Pumped - 415 BBLs
 ISIP - 2879# FG - 0.73

Bradenhead & Frac Mandrel monitored - BH - Max 187#

Blender has computer problems Blow dry with air. - 3, Load Frac iron with Methanol
 Open Frac Tree - Pump 30 Gals in well
 Pump Methanol in flowback lines - 0.5, Well Shut in & Secured - 11

#16-13-36 BTR 1/22/2011 06:00 - 1/23/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured - 3, Safety Meeting with Contractors on Location
 PPE, Smoking Area, No Cell Phone Use during Jobs
 Weather Conditions, Ice & Water on Ground - 0.5, Start Frac on Stage #2
 Establish rate 69.5 BPM @ 4981 psi
 Pumped 450 bbls Computer on blender went down
 Not seeing any chemicals or sand - 1, Try to fix computer on blender - 4, RU to empty PCM & Flush well
 Pumed 420 BBIs - Total bbls today 902 BBIs - 0.5, Continue to work on blender computer
 Not working
 Rig Down Schlumberger Frac Crew - Released - 3, Well Shut in & Secured
 Monitor Pressure Overnight - 12

#16-13-36 BTR 1/23/2011 06:00 - 1/24/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured
 Monitor Pressure - 4, RDMO Schlumberger Frac Crew - 8, Well Shut in & Secured
 Monitor pressure - 12

#16-13-36 BTR 1/24/2011 06:00 - 1/25/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Secure Wellhead - Release Flow Testers - Leave Equipment

Secure SLB Wireline

Prep to empty Sand Chiefs

Prep for Halliburton Frac Crew - 24

#16-13-36 BTR 1/25/2011 06:00 - 1/26/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Move SLB Sand Chiefs

Wait on HES Frac Crew - 24

#16-13-36 BTR 1/26/2011 06:00 - 1/27/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Move SLB Sand Chiefs

Wait on HES Frac Crew - 24

#16-13-36 BTR 1/27/2011 06:00 - 1/28/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Move HES Mountain Movers to location

Move HES Water Manifold to location

Wait on Frac Crew - 24

#16-13-36 BTR 1/28/2011 06:00 - 1/29/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Fill HES Movers with Sand

Wait on Frac Crew - 24

#16-13-36 BTR 1/29/2011 06:00 - 1/30/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Fill HES Movers with Sand

Wait on Frac Crew - 24

#16-13-36 BTR 1/30/2011 06:00 - 1/31/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

MIRU Hotoiler to heat tanks for Fracs

Prep for upcoming Fracs - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 16-13-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013503720000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0962 FSL 0816 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/13/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that this well had first gas sales on 2/13/2011 first oil sales on 2/14/2011

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Elaine Winick	PHONE NUMBER 303 293-9100	TITLE Sr. Permit Analyst
SIGNATURE N/A		DATE 2/15/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
7. UNIT or CA AGREEMENT NAME:	

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 16-13-36 BTR
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013503720000
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0962 FSL 0816 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Febuary Monthly Activity Report attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/2/2011	

#16-13-36 BTR 2/1/2011 06:00 - 2/2/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

SICP - 1500# SISP - 60# Bleed to 0# - 1.5, Safety Meeting with Contractors on location
 PPE, Cell Phone Use, Smoking Area, Weather
 Cold, Ice under Snow, - 0.5, Prime Pumps & Pressure test lines - 1.5, Open Well to Start Stage #2 1533#
 Pump 37,800 Gals 3% KCL Treated Water

Pump 25,800 Gals 3% KCL X-L Fluid with 20,100# of 100 Mesh Sand
 Pump 47,600 Gals 3% KCL X-L Fluid with 94,700# of 20/40 CRC
 Pumped Avg Job Rate - 65.2 BPM Avg Job Psi - 5098#
 Max Rate - 68 BPM Max Psi - 6100#
 Total BBls Pumped - 2644 BBLS

Flush Complete, ISIP - 3379# FG - 0.83

Bradenhead & Frac Mandrel monitored - BH - Max 15# - 1, Schlumberger Wireline to TIH to perf Stage #3
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 9582' 2600#

Perf 9548'-9548', 9540'-9542', 9532'-9534', 9514'-9516'
 Perf 9483'-9485', 9458'-9460', 9443'-9445', 9414'-9416'
 POOH, all shots fired, 48 Total Holes - 2, Open Well to Start Stage #3 1964# Breakdown 4.5 BPM @ 4408#
 Pump 36,800 Gals 3% KCL Treated Water
 Pump 4,820 Gals 15% HCL Acid 96 Bio Balls Good Ball Action
 Pump 39,000 Gals 3% KCL X-L Fluid with 32,500# of 100 Mesh Sand
 Pump 80,500 Gals 3% KCL X-L Fluid with 202,300# of 20/40 SLC
 Pumped Avg Job Rate - 69.9 BPM Avg Job Psi - 5028#
 Max Rate - 71 BPM Max Psi - 7620#
 Total BBls Pumped - 3833 BBLS

Flush Complete, ISIP - 3792# FG - 0.84

Bradenhead & Frac Mandrel monitored - BH - Max 0#

Blow Equipment Dry - 3, Schlumberger Wireline to TIH to perf Stage #4
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 9400' 0000#

Perf 9368'-9370', 9358'-9360', 9336'-9340', 9288'-9290'
 Perf 9272'-9274', 9250'-9252', 9226'-9228'
 POOH, all shots fired, 48 Total Holes

Pumped 50/50 Methanol in well & flow Iron - 2, Well Sut in & Secured
 Monitor Preessure Overnight - 12.5

#16-13-36 BTR 2/2/2011 06:00 - 2/3/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

SICP - 2100# SISF - 10# - 1.5, Safety Meeting with Contractors on location

PPE, Cell Phone Use, Smoking Area, Weather

Cold, Ice under Snow, - 0.5, Down due to Cold Weather

Hydraulics on Mover

Frozen Lines - 6.5, Open Well to Start Stage #4 2100#

Pump 40,500 Gals 3% KCL Treated Water

Pump 5,000 Gals 15% HCL Acid W/96 Bio-Balls Good Ball Action

Pump 47,300 Gals 3% KCL X-L Fluid with 39,100# of 100 Mesh Sand

Pump 96,800 Gals 3% KCL X-L Fluid with 246,200# of 20/40 CRC

Pumped Avg Job Rate - 65.2 BPM Avg Job Psi - 4876#

Max Rate - 68 BPM Max Psi - 7811#

Total BBIs Pumped - 4523 BBLS

Flush Complete, ISIP - 3650# FG - 0.83

Bradenhead & Frac Mandrel monitored - BH - Max 15# - 2.5, Schlumberger Wireline to TIH to perf Stage #5

TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF

Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 9170' 2300#

Perf 9130'-9132', 9102'-9104', 9090'-9092'

Perf 9062'-9064', 9014'-9016', 9004'-9006'

POOH, all shots fired, 36 Total Holes

Pump 50/50 Methanol in Well - 2, Well Shut in & Secured

Monitor Pressure - 11

#16-13-36 BTR 2/3/2011 06:00 - 2/4/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

SICP - 2100# SISF - 10# - 1.5, Safety Meeting with Contractors on location
 PPE, Cell Phone Use, Smoking Area, Weather
 Cold, Ice under Snow, - 0.5, Open Well to Start Stage #5 2300#
 Pump 34,250 Gals 3% KCL Treated Water
 Pump 3,541 Gals 15% HCL Acid W/96 Bio-Balls Good Ball Action
 Pump 33,800 Gals 3% KCL X-L Fluid with 28,000# of 100 Mesh Sand
 Pump 69,800 Gals 3% KCL X-L Fluid with 176,700# of 20/40 CRC
 Pumped Avg Job Rate - 69.9 BPM Avg Job Psi - 5292#
 Max Rate - 71 BPM Max Psi - 7974#
 Total BBIs Pumped - 3364 BBLS

Flush Complete, ISIP - 4175# FG - 0.90

Bradenhead & Frac Mandrel monitored - BH - Max 10# - 3, Schlumberger Wireline to TIH to perf Stage #6
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 9897' 2500#

Perf 8984'-8986', 8964'-8966', 8956'-8958', 8934'-8936'
 Perf 8920'-8924', 8910'-8912', 8882'-8884', 8859'-8861'
 Perf 8832'-8834', 8810'-8812', 8778'-8780'
 POOH, all shots fired, 72 Total Holes - 4, Open Well to Start Stage #6 798#
 Pump 35,000 Gals 3% KCL Treated Water
 Pump 7,132 Gals 15% HCL Acid W/144 Bio-Balls Good Ball Action
 Pump 39,900 Gals 3% KCL X-L Fluid with 33,000# of 100 Mesh Sand
 Pump 82,000 Gals 3% KCL X-L Fluid with 207,300# of 20/40 CRC
 Pumped Avg Job Rate - 70.0 BPM Avg Job Psi - 4215#
 Max Rate - 71 BPM Max Psi - 7200#
 Total BBIs Pumped - 3903 BBLS

Flush Complete, ISIP - 3734# FG - 0.86

Bradenhead & Frac Mandrel monitored - BH - Max 10# - 2.5, Schlumberger Wireline to TIH to perf Stage #7
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 9762' 0000#

Perf 8730'-8732', 8710'-8712', 8702'-8704', 8688'-8690'
 Perf 8678'-8680', 8666'-8668', 8650'-8652', 8598'-8600'
 POOH, all shots fired, 48 Total Holes

Pump 50/50 Methanol into well. - 1.5, Well Shut in & Secured
 Monitor Pressure Overnight - 11

#16-13-36 BTR 2/4/2011 06:00 - 2/5/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary
Well Shut in & Secured

SICP - 800# SISP - 10# - 2, Safety Meeting with Contractors on location

PPE, Cell Phone Use, Smoking Area, Weather

Cold, Ice under Snow, - 0.5, Open Well to Start Stage #7 665#

Pump 35,700 Gals 3% KCL Treated Water

Pump 5,148 Gals 15% HCL Acid W/96 Bio-Balls Good Ball Action

Pump 39,800 Gals 3% KCL X-L Fluid with 33,000# of 100 Mesh Sand

Pump 82,400 Gals 3% KCL X-L Fluid with 168,700# of 20/40 CRC

Pumped Avg Job Rate - 69.3 BPM Avg Job Psi - 4360#

Max Rate - 73 BPM Max Psi - 8267#

Total BBIs Pumped - 3879 BBLS

Flush Complete, ISIP - 3340# FG - 0.83

Bradenhead & Frac Mandrel monitored - BH - Max 15# - 2, Schlumberger Wireline to TIH to perf Stage #8

TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF

Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 9895' 1000#

Perf 8576'-8578', 8560'-8562', 8550'-8552', 8530'-8532'

Perf 8496'-8498', 8470'-8472', 8483'-8485'

Perf 8430'-8434', 8398'-8400', 8352'-8354'

POOH, all shots fired, 66 Total Holes - 2.5, Wait on Sand - 2.5, Open Well to Start Stage #8 1527#

Pump 61,700 Gals 3% KCL Treated Water

Pump 6,495 Gals 15% HCL Acid W/132 Bio-Balls Good Ball Action

Pump 60,100 Gals 3% KCL X-L Fluid with 49,900# of 100 Mesh Sand

Pump 123,800 Gals 3% KCL X-L Fluid with 312,800# of 20/40 White

Pumped Avg Job Rate - 70.2 BPM Avg Job Psi - 3135#

Max Rate - 72 BPM Max Psi - 7700#

Total BBIs Pumped - 5998 BBLS

Flush Complete, ISIP - 2623# FG - 0.75

Bradenhead & Frac Mandrel monitored - BH - Max 15# - 3, Schlumberger Wireline to TIH to perf Stage #9

TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF

Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 8293' 1200#

Perf 8264'-8266', 8212'-8216', 8184'-8186'

Perf 8172'-8174', 8112'-8114'

POOH, all shots fired, 36 Total Holes

Pump 50/50 Methanol in well - 1.5, Well Shut in & Secured

Monitor Pressure Overnight - 10

#16-13-36 BTR 2/5/2011 06:00 - 2/6/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

SICP - 0# SISP - 10# - 1.5, Safety Meeting with Contractors on location

PPE, Cell Phone Use, Smoking Area, Weather

Cold, Ice under Snow, - 0.5, Open Well to Start Stage #9 Vaccum#

Pump 31,200 Gals 3% KCL Treated Water

Pump 3,304 Gals 15% HCL Acid W/72 Bio-Balls Good Ball Action

Pump 30,100 Gals 3% KCL X-L Fluid with 24,900# of 100 Mesh Sand

Pump 62,500 Gals 3% KCL X-L Fluid with 156,600# of 20/40 White

Pumped Avg Job Rate - 70.2BPM Avg Job Psi - 3610#

Max Rate - 71 BPM Max Psi - 8329#

Total BBls Pumped - 3025 BBLS

Flush Complete, ISIP - 2064# FG - 0.69

Bradenhead & Frac Mandrel monitored - BH - Max 20# - 1.5, Schlumberger Wireline to TIH to perf Stage #10

TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF

Correlate to Schlumberger Platform Express log Dated 12-10-2010

Set Baker 8K CBP @ 8098' Vaccum#

Perf 8086'-8088', 8075'-8077', 8032'-8034', 8019'-8021'

Perf 8008'-8010', 7990'-7992', 7982'-7984'

POOH, all shots fired, 42 Total Holes - 1.5, Open Well to Start Stage #10 Vaccum#

Pump 30,500 Gals 3% KCL Treated Water

Pump 4,071 Gals 15% HCL Acid W/82 Bio-Balls Good Ball Action

Pump 24,900 Gals 3% KCL X-L Fluid with 22,000# of 100 Mesh Sand

Pump 51,800 Gals 3% KCL X-L Fluid with 102,900# of 20/40 White

Pumped Avg Job Rate - 70.3 BPM Avg Job Psi - 3547#

Max Rate - 71 BPM Max Psi - 7894#

Total BBls Pumped - 2647 BBLS

Flush Complete, ISIP - 2064# FG - 0.70

Bradenhead & Frac Mandrel monitored - BH - Max 15# - 1, TIH to Set Baker 8K CBP

Set @ 7930' Vaccum - 1.5, RDMO HES Frac Crew

RDMO SLB Wireline Crew - 3, Well Shut in & Secured

Empty Water Tanks - 13.5

#16-13-36 BTR 2/6/2011 06:00 - 2/7/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Well Shut in & Secured

Move 12 Frac Tanks to 3-36-36 BTR

Empty HES Mountain Mover - Move off location

Prep location for Drill Out - 24

#16-13-36 BTR 2/7/2011 06:00 - 2/8/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

WSI, Prep. For Drillout. - 24

#16-13-36 BTR 2/8/2011 06:00 - 2/9/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

WSI. - 1.5, MIRU w/o Rig - 1.5, ND Frac Tree, NU 7 1/16" 5k double gate, 7 1/16" 5k Mud Cross, 7 1/16" 5k Annular, Function test. - 2, RU work floor & Tbg. equip., RU Pump lines. - 0.5, Unload Tbg. 331 Jts. 2 7/8" L80 8rd. - 2, Spot & RU Ace West N2 foam unit. - 0.5, Talley Tbg. PU 4 5/8" Chomp Mill, POB sub., 1 Jt., XN Nipple, 1 Jt. X Nipple, & 228 Jts. - 3.5, Secure well, Tarp in well head, empty cellar. SDFN. - 1, WSI. - 11.5

#16-13-36 BTR 2/9/2011 06:00 - 2/10/2011 06:00

API/UWI 43-013-50372	State/Province	County	Field Name Black Tail Ridge	Well Status	Total Depth (ftKB) 10,180.0	Primary Job Type Drilling & Completion
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Time Log Summary

WSI - 1, JSA Safety Meeting - 0.5, Warm up equip. - 0.5, Cont. PU Tbg. Tag Kill Plug @ 7932' - 0.5, RU Power Swivel - 0.5, Establish Circ., Drillout Kill Plg. @ 7932'. Lost Circ. Attempt to regain Circ. w/ N2 foam unit no luck. - 4.5, Hang back Swivel - 0.5, TOOH to 5402' - 1.5, Establish Circ. w/ N2 foam unit. - 1.5, TIH to 6600'. SDFN - 0.5, WSI. - 12.5

#16-13-36 BTR 2/10/2011 06:00 - 2/11/2011 06:00

API/UWI 43-013-50372	State/Province	County	Field Name Black Tail Ridge	Well Status	Total Depth (ftKB) 10,180.0	Primary Job Type Drilling & Completion
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Time Log Summary

WSI - 1, JSA Safety Meeting - 0.5, Csg.-150
Establish Circ. - 1, TIH 20 Stds. - 0.5, RU Swivel & establish Circ. - 1.5, Drillout the rest of kill plg. csg.-80#
make connections to next plg.
Plg. @ 8098', 15' of sand
Csg. 100#
Plg. @ 8293', 20' of sand
Csg.-700#
Plg. @ 8589', 10' of sand
Csg.-900#
Circ. Bottoms up w/ N2 - 7, Secure well, Drain up equip. - 0.5, WSI - 12

#16-13-36 BTR 2/11/2011 06:00 - 2/12/2011 06:00

API/UWI 43-013-50372	State/Province	County	Field Name Black Tail Ridge	Well Status	Total Depth (ftKB) 10,180.0	Primary Job Type Drilling & Completion
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Time Log Summary

WSI - 1, JSA Safety Meeting - 0.5, Make connections, Tag @ 8700'.
Tbg. hung up, had to work tbg. to get free. - 1.5, Tag:
Plg. @ 8762', 60' of sand, recovering 15% oil.
Csg.-500#
Plg. @ 8997', 30' of sand
Csg.-900#
Plg. @ 9170', 10' of sand
Csg.-500#, Bringing back 15% Oil.
Plg. @ 9400', 25' of sand
Csg.-500#
Plg. @ 9582' 60' of sand
Csg.-450#
Plg. @ 9910'. 15' of sand

Cleanout rat hole to 10274'
Circ. Bottoms up. - 7, RD Swivel - 0.5, Laydown 20 Jts. - 1, Drain equip. Secure Well, SDFN - 0.5, WSI. - 12

#16-13-36 BTR 2/12/2011 06:00 - 2/13/2011 06:00

API/UWI 43-013-50372	State/Province	County	Field Name Black Tail Ridge	Well Status	Total Depth (ftKB) 10,180.0	Primary Job Type Drilling & Completion
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Time Log Summary

WSI - 1, JSA Safety Meeting - 0.5, Lay down Tbg. to Landing Depth, PU Tbg. Hanger, Stage thru BOP Stack, Land & Test Hanger.

Land Tbg. As Follows:

Tubing Description: Tubing - Production Set Depth (ftKB): 7,924.4 Run Date: 2011/02/12 12:00 Pull Date:

Tubing Components

Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
248	Tubing 2 7/8 2.441	6.5	L-80	8rd 7,857.86		0	7,857.80		
1	Profile Nipple X	2 7/8	2.313	6.5	L-80	8rd 1.07	7,857.80	7,858.90	
1	Tubing 2 7/8 2.441	6.5	L-80	8rd 31.66	7,858.90	7,890.60			
1	Profile Nipple XN	2 7/8	2.205	6.5	L-80	8rd 1.22	7,890.60	7,891.80	
1	Tubing 2 7/8 2.441	6.5	L-80	8rd 31.6	7,891.80	7,923.40			
1	Pump Off Bit Sub	3 1/8	2.5	6.5	L-80	8rd 0.95	7,923.40	7,924.40	- 2, RD Tbg. equip. & Work floor. - 0.5, ND BOP, NU

Tree, Tie in Sales line & Flowback line. Plumb in heat trace. - 1.5, Drop Ball, Pump off Bit. Shut well in for Pressure build up. To be open @ 06:00 on a 24/64 choke, thru test equip. - 0.5, RDMO w/o Rig, Spot equip. on the #3-23-36 BTR. Had to wait on Haliburton to move off. - 5.5, WSI. - 12.5

#16-13-36 BTR 2/13/2011 06:00 - 2/14/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary As of 05:30 Choke-24/64 FTP-750 SICP-1700 Static Psi-240 Diff Psi.-100 Gas Temp-123* Line Temp-128* Flow Rate-958 BWRPH-15 Bbls. BWRAF-1410 BWLTR-35653 Sand- none BORPH-19 Bbls. Salt-2.2 Total oil-724 Bbls. BWRL24hrs.-516 MCF/D-578 - 24						

#16-13-36 BTR 2/14/2011 06:00 - 2/15/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion
Time Log Summary As of 05:30 Choke-24/64 FTP-740 SICP-1900 Static Psi-100 Diff Psi.-90 Gas Temp-95* Line Temp-147* Flow Rate-1131 BWRPH-14 Bbls. BWRAF-1820 BWLTR-35243 Sand- none BORPH-21 Bbls. Salt-2 Total oil-1232 Bbls. BWRL24hrs.-410 MCF/D-621 - 24						

#16-13-36 BTR 2/15/2011 06:00 - 2/16/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

As of 11:00
 Choke-24/64
 FTP-760
 SICP-1900
 Static Psi-100
 Diff Psi.-100
 Gas Temp-90*
 Line Temp-138*
 BWRPH-15 Bbls.
 BWRAF-1919
 BWLTR-35144
 Sand- none
 BORPH-23 Bbls.
 Salt-2
 Total oil-1429 Bbls.
 BWRL5hrs.-90

Turned well over to Production Testers @ 11:00 - 5, RD Flowback equip., Heat flowback tanks & Clean. - 19

#16-13-36 BTR 2/16/2011 06:00 - 2/17/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Cont. RD Cathedral, Level burm around flowback & Transfer tanks - 24

#16-13-36 BTR 2/17/2011 06:00 - 2/18/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

Finished RD flowback equip., Clean open top tanks - 24

#16-13-36 BTR 2/18/2011 06:00 - 2/19/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-50372			Black Tail Ridge		10,180.0	Drilling & Completion

Time Log Summary

MIRU Schlumberger E-Line, RIH w/ Production Logging tools. Only able to get to 8427'. Pull out of hole. - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 16-13-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013503720000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0962 FSL 0816 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/9/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="lease number correction"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is being submitted to indicate that the lease for this section has been earned. The correct lease number is 14-20-H62-6369. Please update your information with this lease.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 3/15/2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626369

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
BILL BARRETT CORPORATION Contact: BRADY RILEY
E-Mail: briley@billbarrettcorp.com

8. Lease Name and Well No.
16-13-36 BTR

3. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-312-8115

9. API Well No.
43-013-50372

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 962FSL 816FEL
 At top prod interval reported below SESE 917FSL 836FEL
 At total depth SESE 904FSL ⁸¹⁶844FEL

10. Field and Pool, or Exploratory
ALTAMONT
 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T3S R6W Mer UBM
 12. County or Parish
DUCHESNE
 13. State
UT

14. Date Spudded 11/07/2010
 15. Date T.D. Reached 12/09/2010
 16. Date Completed D & A Ready to Prod. 02/15/2011

17. Elevations (DF, KB, RT, GL)*
5864 GL

18. Total Depth: MD 10420 TVD 10419
 19. Plug Back T.D.: MD 10320 TVD 10319
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 ✓ TRIPLE COMBO, CALIPER (MUD), LITHODEN/GAMMARAY/NEUTRON, PCBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 COND		0	80	80			0	
12.250	9.625 J55	36.0	0	3032	3032	240	58	0	
8.750	5.500 P110	17.0	0	10420	10407	985	405	390	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7924							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	7982	8732	7982 TO 8732	0.340	186	OPEN
B) WASATCH	8778	10030	8778 TO 10030	0.340	270	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7982 TO 8732	GREEN RIVER: SEE STAGES 7-10
8778 TO 10030	WASATCH: SEE STAGES 1-6

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor API	Gas Gravity	Production Method
02/14/2011	02/14/2011	24	→	508.0	621.0	410.0			FLOWS FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	740	1800.0	→	508	621	410	1222	POW	

28. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Core API	Gas Gravity	Production Method
Choke Size	Top Press Fwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Core API	Gas Gravity	Production Method
Choke Size	Top Press Fwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	3405
				MAHOGANY	4925
				TGR3	6330
				DOUGLAS CREEK	7150
				BLACK SHALE	7882
				CASTLE PEAK	8002
				UTELAND BUTTE	8339
				WASATCH	8735

32. Additional remarks (include plugging procedure):

This well is a vertical well.

Production Cement Top verified by CBL.

Lease Number #2OG0005608 was changed as of 2/9/11.

CBL mailed 3/3/11 due to file size.

33. Circle enclosed attachments:

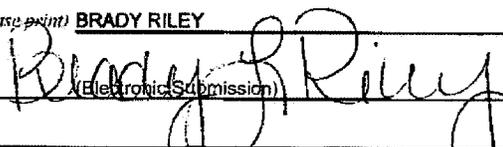
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #104313 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal

Name (please print) BRADY RILEY

Title PERMIT ANALYST

Signature  (Electronic Submission)

Date 03/14/2011

Title 18 U.S.C. Section 1001 and Title 50 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #104313 that would not fit on the form

32. Additional remarks, continued

First Oil Sales: 2/14/2011
First Gas Sales: 2/13/2011

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16-13-36 BTR Report Continued

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)						
AMOUNT AND TYPE OF MATERIAL						
	Gals 3% KCL	Gals 15% HCl Acid	gals 3% KCL X-L	gals Water	20/40 CRC #	100 Mesh #
#1	27,500	3,567	24,500	1,561	31,896	5,385
#2	37,800	4,200	73,400	2,139	947,00	20,100
#3	36,800	4,820	119,500	2,125	230,300	6,500
#4	40,500	5,000	134,100	4,830	246,130	39,070
#5	34,250	3,541	92,700	3,584	176,700	28,000
#6	35,000	7,132	121,900	4,152	207,300	33,000
#7	35,700	5,148	122,200	4,097	168,650	33,000
#8	61,700	6,495	183,900	3,530	312,780	49,870
#9	31,200	3,304	92,600	3,220	156,570	24,850
#10	30,500	4,071	76,700	2,809	128,770	21,950

*Depth intervals for frac information same as perforation record intervals.

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Bill Barrett Corp

Duchesne County, UT (NAD 1927)

Sec. 13-T3S-R6W

#16-13-36 BTR

Plan A Rev 0

Design: Sperry MWD Survey

Sperry Drilling Services Standard Report

17 February, 2011

Well Coordinates: 687,072.99 N, 2,278,094.92 E (40° 12' 55.63" N, 110° 30' 15.02" W)

Ground Level: 5,864.00 ft

Local Coordinate Origin:

Centered on Well #16-13-36 BTR

Viewing Datum:

KB @ 5880.00ft (Patterson 506)

TVDs to System:

N

North Reference:

True

Unit System:

API - US Survey Feet - Custom

Geodetic Scale Factor Applied

Version: 2003.16 Build: 431

HALLIBURTON

Design Report for #16-13-36 BTR - Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
137.00	0.20	328.65	137.00	0.20	-0.12	-0.13	0.15
First Sperry MWD Survey							
198.00	0.07	296.37	198.00	0.31	-0.21	-0.19	0.24
260.00	0.27	65.32	260.00	0.39	-0.11	-0.30	0.51
322.00	0.21	51.92	322.00	0.52	0.11	-0.52	0.13
381.00	0.03	64.51	381.00	0.59	0.21	-0.63	0.31
442.00	0.14	333.97	442.00	0.67	0.19	-0.68	0.24
504.00	0.15	263.65	504.00	0.73	0.07	-0.69	0.27
563.00	0.45	309.40	563.00	0.87	-0.18	-0.70	0.61
623.00	0.63	311.97	622.99	1.24	-0.61	-0.85	0.30
684.00	0.66	305.74	683.99	1.66	-1.14	-1.01	0.12
745.00	0.44	304.63	744.99	2.00	-1.62	-1.11	0.36
805.00	0.62	281.33	804.99	2.20	-2.13	-1.07	0.46
867.00	0.72	283.31	866.98	2.35	-2.84	-0.91	0.17
930.00	0.71	285.07	929.98	2.55	-3.60	-0.76	0.04
994.00	0.29	12.57	993.97	2.81	-3.95	-0.84	1.18
1,058.00	0.17	342.20	1,057.97	3.06	-3.94	-1.07	0.26
1,121.00	0.39	303.54	1,120.97	3.26	-4.15	-1.17	0.44
1,185.00	0.71	294.34	1,184.97	3.55	-4.69	-1.19	0.52
1,248.00	0.67	281.35	1,247.97	3.78	-5.41	-1.09	0.26
1,311.00	0.54	277.73	1,310.96	3.89	-6.06	-0.91	0.21
1,375.00	0.92	271.88	1,374.96	3.95	-6.87	-0.62	0.60
1,438.00	0.31	215.04	1,437.95	3.83	-7.48	-0.25	1.26
1,502.00	0.92	114.35	1,501.95	3.47	-7.11	-0.09	1.60
1,565.00	0.14	49.88	1,564.95	3.31	-6.59	-0.17	1.38
1,629.00	0.48	332.18	1,628.95	3.60	-6.66	-0.40	0.74
1,692.00	0.51	261.46	1,691.94	3.79	-7.06	-0.40	0.91
1,756.00	1.45	110.56	1,755.94	3.47	-6.58	-0.31	2.99
1,819.00	1.40	110.87	1,818.92	2.91	-5.11	-0.44	0.08
1,883.00	2.02	112.12	1,882.89	2.21	-3.34	-0.56	0.97
1,946.00	2.09	119.01	1,945.85	1.23	-1.30	-0.56	0.41
2,010.00	1.48	153.15	2,009.82	-0.07	0.09	0.02	1.87
2,073.00	1.33	164.18	2,072.80	-1.50	0.66	1.07	0.49
2,137.00	1.00	168.16	2,136.79	-2.76	0.97	2.07	0.53
2,200.00	1.58	123.23	2,199.77	-3.77	1.81	2.63	1.78
2,264.00	1.24	99.18	2,263.76	-4.37	3.23	2.56	1.05
2,327.00	0.58	46.28	2,326.75	-4.26	4.14	2.07	1.59
2,391.00	0.84	290.04	2,390.75	-3.87	3.93	1.81	1.90
2,454.00	0.41	246.32	2,453.74	-3.80	3.29	2.02	0.97
2,518.00	0.74	170.15	2,517.74	-4.30	3.15	2.53	1.18
2,581.00	0.94	200.89	2,580.73	-5.19	3.04	3.38	0.77
2,645.00	0.79	185.63	2,644.73	-6.12	2.81	4.32	0.43
2,708.00	1.09	188.48	2,707.72	-7.14	2.68	5.30	0.48
2,772.00	0.85	165.95	2,771.71	-8.20	2.70	6.25	0.70
2,836.00	0.62	164.59	2,835.70	-9.00	2.91	6.88	0.36
2,899.00	0.38	182.55	2,898.70	-9.53	2.99	7.33	0.45
2,966.00	0.37	234.45	2,965.70	-9.88	2.80	7.72	0.49
3,057.00	0.81	247.98	3,056.69	-10.29	1.97	8.45	0.50
3,120.00	0.54	220.92	3,119.69	-10.69	1.36	9.07	0.65

Design Report for #16-13-36 BTR - Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3,184.00	0.63	200.26	3,183.69	-11.24	1.04	9.71	0.36
3,248.00	0.38	218.73	3,247.68	-11.74	0.79	10.27	0.46
3,310.00	0.45	263.82	3,309.68	-11.93	0.42	10.59	0.52
3,374.00	0.56	236.77	3,373.68	-12.12	-0.10	10.99	0.41
3,437.00	0.17	292.47	3,436.68	-12.26	-0.44	11.26	0.77
3,501.00	0.12	18.27	3,500.68	-12.16	-0.51	11.20	0.31
3,564.00	0.40	212.18	3,563.68	-12.28	-0.60	11.35	0.82
3,628.00	0.77	222.92	3,627.67	-12.78	-1.01	11.98	0.60
3,691.00	0.80	216.43	3,690.67	-13.45	-1.56	12.82	0.15
3,755.00	0.64	181.60	3,754.66	-14.17	-1.84	13.58	0.71
3,818.00	0.84	189.66	3,817.66	-14.97	-1.93	14.35	0.36
3,882.00	1.00	207.74	3,881.65	-15.93	-2.26	15.36	0.51
3,945.00	0.99	185.17	3,944.64	-16.96	-2.57	16.42	0.62
4,009.00	1.00	186.22	4,008.63	-18.06	-2.68	17.47	0.03
4,073.00	0.29	224.81	4,072.63	-18.73	-2.85	18.15	1.24
4,136.00	0.26	276.31	4,135.63	-18.83	-3.11	18.34	0.38
4,200.00	0.76	242.22	4,199.62	-19.01	-3.63	18.73	0.88
4,263.00	0.45	219.63	4,262.62	-19.40	-4.16	19.30	0.61
4,326.00	0.38	201.75	4,325.62	-19.78	-4.39	19.75	0.23
4,390.00	0.75	209.34	4,389.62	-20.35	-4.68	20.38	0.59
4,453.00	0.31	207.59	4,452.61	-20.86	-4.96	20.96	0.70
4,517.00	0.30	177.83	4,516.61	-21.18	-5.03	21.29	0.25
4,580.00	0.97	207.10	4,579.61	-21.82	-5.27	21.97	1.15
4,643.00	1.07	217.67	4,642.60	-22.76	-5.87	23.07	0.34
4,707.00	0.84	206.40	4,706.59	-23.65	-6.44	24.13	0.46
4,771.00	0.53	206.60	4,770.58	-24.33	-6.78	24.89	0.48
4,834.00	0.31	204.88	4,833.58	-24.75	-6.99	25.35	0.35
4,898.00	0.35	223.48	4,897.58	-25.05	-7.19	25.71	0.18
4,961.00	0.45	212.68	4,960.58	-25.40	-7.46	26.14	0.20
5,025.00	0.59	194.20	5,024.58	-25.93	-7.68	26.71	0.34
5,088.00	0.50	186.18	5,087.57	-26.52	-7.79	27.29	0.19
5,151.00	0.48	164.08	5,150.57	-27.04	-7.74	27.75	0.30
5,215.00	0.14	209.88	5,214.57	-27.37	-7.71	28.03	0.62
5,279.00	0.43	288.35	5,278.57	-27.36	-7.98	28.13	0.66
5,342.00	0.28	220.49	5,341.57	-27.40	-8.30	28.31	0.66
5,405.00	0.71	202.20	5,404.57	-27.88	-8.55	28.85	0.72
5,468.00	0.31	220.10	5,467.56	-28.37	-8.80	29.41	0.68
5,532.00	0.40	288.81	5,531.56	-28.43	-9.13	29.60	0.64
5,596.00	0.67	275.42	5,595.56	-28.33	-9.71	29.75	0.46
5,659.00	0.19	323.71	5,658.56	-28.21	-10.14	29.83	0.89
5,723.00	0.31	29.23	5,722.56	-27.97	-10.12	29.61	0.45
5,787.00	0.21	297.87	5,786.56	-27.76	-10.14	29.43	0.59
5,851.00	0.34	264.86	5,850.56	-27.73	-10.43	29.52	0.31
5,914.00	0.54	215.12	5,913.56	-27.99	-10.79	29.91	0.65
5,978.00	0.66	235.47	5,977.55	-28.44	-11.26	30.52	0.38
6,041.00	0.69	259.78	6,040.55	-28.71	-11.94	31.06	0.45
6,105.00	0.35	264.20	6,104.55	-28.80	-12.51	31.38	0.53
6,168.00	0.58	229.70	6,167.54	-29.03	-12.94	31.77	0.56
6,232.00	0.48	223.95	6,231.54	-29.43	-13.38	32.32	0.18
6,295.00	0.24	130.27	6,294.54	-29.71	-13.46	32.61	0.87
6,359.00	0.21	147.39	6,358.54	-29.89	-13.29	32.70	0.11

Design Report for #16-13-36 BTR - Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
6,422.00	0.39	270.78	6,421.54	-29.99	-13.45	32.86	0.85
6,486.00	0.68	256.91	6,485.54	-30.07	-14.03	33.18	0.49
6,549.00	0.75	239.60	6,548.53	-30.36	-14.75	33.76	0.36
6,613.00	0.34	217.38	6,612.53	-30.73	-15.23	34.29	0.71
6,677.00	0.51	210.97	6,676.53	-31.12	-15.49	34.76	0.28
6,740.00	0.90	199.93	6,739.52	-31.83	-15.81	35.53	0.65
6,803.00	0.62	185.09	6,802.52	-32.63	-16.00	36.34	0.54
6,867.00	0.86	186.04	6,866.51	-33.45	-16.09	37.12	0.38
6,930.00	1.13	180.79	6,929.50	-34.54	-16.14	38.13	0.45
6,994.00	1.33	170.64	6,993.49	-35.91	-16.03	39.31	0.46
7,057.00	0.86	168.83	7,056.47	-37.09	-15.82	40.29	0.75
7,121.00	0.64	166.00	7,120.47	-37.91	-15.64	40.96	0.35
7,184.00	0.27	225.68	7,183.47	-38.36	-15.66	41.37	0.88
7,247.00	0.29	203.77	7,246.47	-38.61	-15.83	41.67	0.17
7,311.00	1.09	185.74	7,310.46	-39.36	-15.96	42.40	1.28
7,374.00	1.39	184.96	7,373.45	-40.72	-16.09	43.68	0.48
7,438.00	0.51	190.63	7,437.44	-41.77	-16.21	44.68	1.38
7,501.00	0.45	187.84	7,500.43	-42.29	-16.29	45.19	0.10
7,565.00	0.83	234.26	7,564.43	-42.81	-16.70	45.84	0.96
7,628.00	1.05	256.86	7,627.42	-43.21	-17.63	46.60	0.68
7,692.00	1.24	268.25	7,691.41	-43.36	-18.90	47.28	0.46
7,755.00	0.64	257.09	7,754.40	-43.46	-19.92	47.81	0.99
7,819.00	0.45	240.57	7,818.40	-43.67	-20.49	48.23	0.38
7,882.00	0.43	131.63	7,881.40	-43.95	-20.53	48.50	1.14
7,946.00	0.89	142.83	7,945.39	-44.50	-20.05	48.80	0.74
8,009.00	0.83	173.34	8,008.39	-45.34	-19.70	49.41	0.72
8,073.00	0.45	186.64	8,072.38	-46.05	-19.67	50.04	0.63
8,136.00	0.10	38.13	8,135.38	-46.26	-19.67	50.22	0.85
8,200.00	0.12	115.98	8,199.38	-46.24	-19.57	50.17	0.22
8,264.00	0.51	153.83	8,263.38	-46.53	-19.39	50.35	0.66
8,327.00	0.27	138.75	8,326.38	-46.89	-19.17	50.58	0.41
8,391.00	0.42	241.76	8,390.38	-47.11	-19.27	50.83	0.86
8,454.00	0.54	230.06	8,453.38	-47.41	-19.71	51.28	0.25
8,517.00	0.34	249.65	8,516.37	-47.67	-20.11	51.69	0.39
8,581.00	0.40	246.80	8,580.37	-47.82	-20.49	51.99	0.10
8,644.00	0.60	203.70	8,643.37	-48.21	-20.83	52.48	0.65
8,708.00	0.41	231.53	8,707.37	-48.66	-21.14	53.03	0.48
8,771.00	0.36	278.13	8,770.37	-48.77	-21.51	53.29	0.49
8,835.00	0.13	234.38	8,834.37	-48.79	-21.77	53.41	0.44
8,898.00	0.84	169.69	8,897.36	-49.28	-21.75	53.85	1.26
8,962.00	0.45	204.56	8,961.36	-49.97	-21.77	54.48	0.84
9,025.00	0.81	213.59	9,024.36	-50.57	-22.12	55.17	0.59
9,089.00	0.64	211.27	9,088.35	-51.25	-22.55	55.97	0.27
9,153.00	0.61	219.72	9,152.35	-51.82	-22.96	56.66	0.15
9,216.00	0.78	216.66	9,215.34	-52.42	-23.43	57.40	0.28
9,280.00	0.49	191.22	9,279.34	-53.04	-23.74	58.09	0.62
9,343.00	0.17	205.76	9,342.34	-53.39	-23.83	58.45	0.52
9,407.00	0.18	213.42	9,406.34	-53.56	-23.93	58.64	0.04
9,470.00	0.62	200.80	9,469.34	-53.96	-24.10	59.08	0.71
9,534.00	1.05	219.40	9,533.33	-54.74	-24.60	60.00	0.79

Design Report for #16-13-36 BTR - Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,597.00	0.98	197.67	9,596.32	-55.70	-25.13	61.09	0.62
9,661.00	0.88	193.64	9,660.31	-56.69	-25.41	62.11	0.19
9,725.00	0.78	170.34	9,724.30	-57.60	-25.45	62.95	0.55
9,788.00	0.90	174.43	9,787.30	-58.52	-25.33	63.73	0.21
9,852.00	0.47	173.46	9,851.29	-59.28	-25.26	64.38	0.67
9,915.00	0.39	176.71	9,914.29	-59.75	-25.21	64.79	0.13
9,979.00	0.29	244.11	9,978.29	-60.04	-25.35	65.10	0.60
10,042.00	0.52	292.57	10,041.29	-60.00	-25.75	65.24	0.62
10,106.00	0.52	291.16	10,105.29	-59.78	-26.29	65.28	0.02
10,169.00	0.48	347.48	10,168.28	-59.42	-26.62	65.09	0.75
10,232.00	0.57	354.16	10,231.28	-58.85	-26.71	64.62	0.17
10,296.00	0.24	317.36	10,295.28	-58.43	-26.83	64.29	0.63
10,359.00	0.47	282.79	10,358.28	-58.28	-27.17	64.30	0.48
Final Sperry MWD Survey							
10,418.00	0.47	282.79	10,417.28	-58.17	-27.64	64.41	0.00
Straight Line Projection to TD @ 10418 ft							

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
137.00	137.00	0.20	-0.12	First Sperry MWD Survey
10,359.00	10,358.28	-58.28	-27.17	Final Sperry MWD Survey
10,418.00	10,417.28	-58.17	-27.64	Straight Line Projection to TD @ 10418 ft

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	+N/_S (ft)	+E/-W (ft)	Start TVD (ft)
User	No Target (Freehand)	205.42	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
137.00	10,418.00	Sperry MWD Surveys	MWD

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
16-13-36 BTR_PlanA - hit/miss target	0.00	0.00	7,850.00	0.00	0.00	687,072.99	2,278,094.92	40° 12' 55.631 N	110° 30' 15.019 W
- Shape									
- actual wellpath misses target center by 48.40ft at 7850.40ft MD (7849.79 TVD, -43.80 N, -20.61 E)									
- Circle (radius 200.00)									
16-13-36 BTR_PlanA -	0.00	0.00	10,405.00	0.00	0.00	687,072.99	2,278,094.92	40° 12' 55.631 N	110° 30' 15.019 W
- actual wellpath misses target center by 64.38ft at 10405.61ft MD (10404.89 TVD, -58.20 N, -27.54 E)									
- Point									

North Reference Sheet for Sec. 13-T3S-R6W - #16-13-36 BTR - Plan A Rev 0

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to KB @ 5880.00ft (Patterson 506). Northing and Easting are relative to #16-13-36 BTR

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99992082

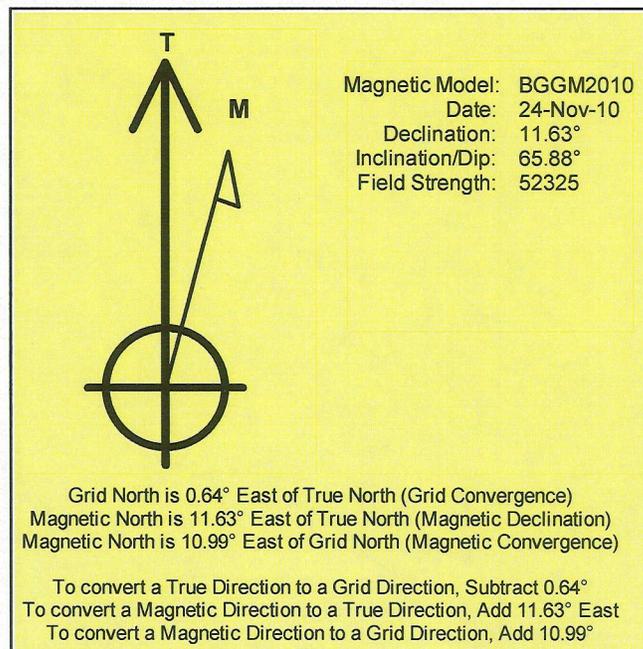
Grid Coordinates of Well: 687,072.99 ft N, 2,278,094.92 ft E

Geographical Coordinates of Well: 40° 12' 55.63" N, 110° 30' 15.02" W

Grid Convergence at Surface is: 0.64°

Based upon Minimum Curvature type calculations, at a Measured Depth of 10,418.00ft
the Bottom Hole Displacement is 64.41ft in the Direction of 205.42° (True).

Magnetic Convergence at surface is: -10.99° (24 November 2010, BGGM2010)

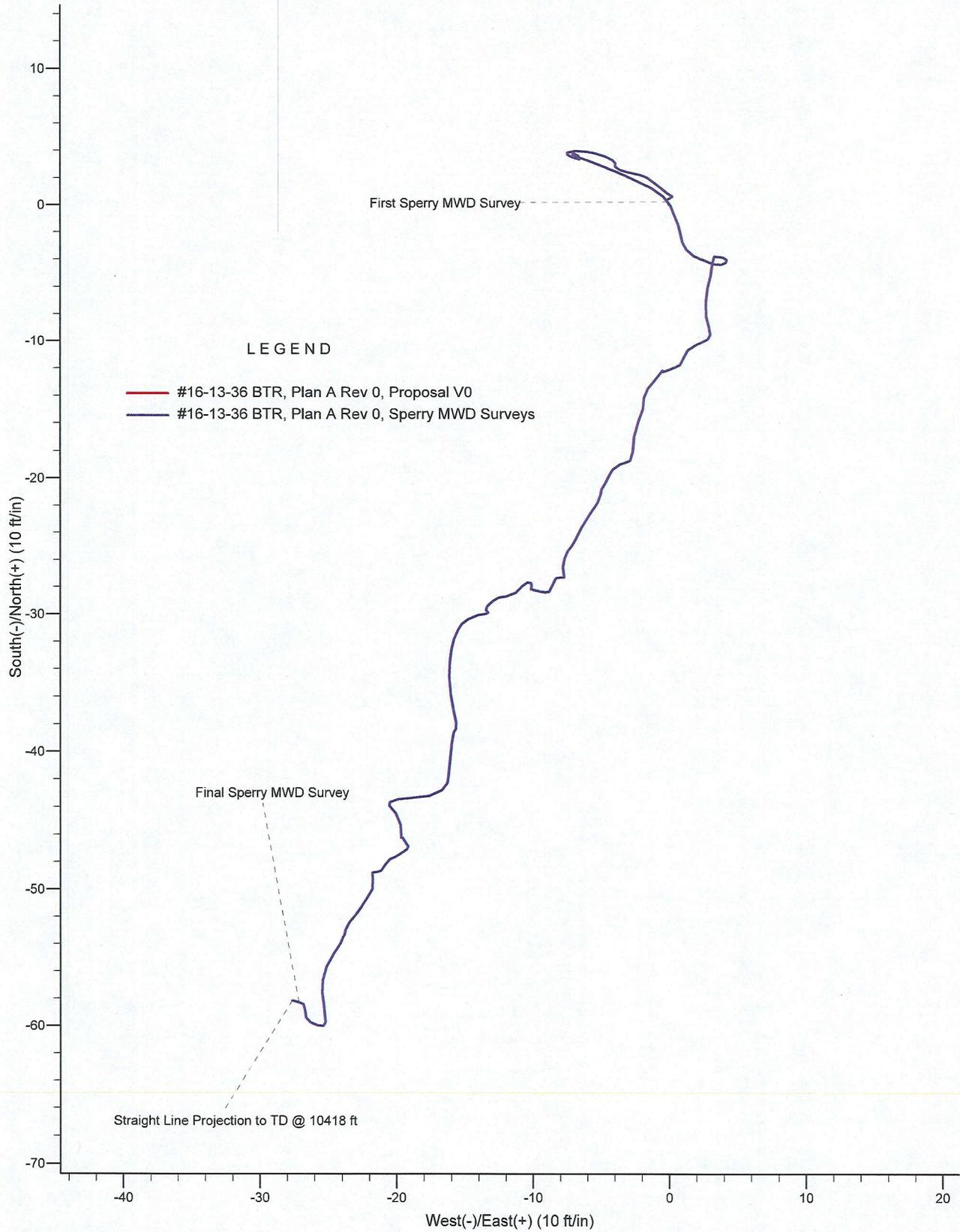


Project: Duchesne County, UT (NAD 1927)
Site: Sec. 13-T3S-R6W
Well: #16-13-36 BTR

Bill Barrett Corp

HALLIBURTON

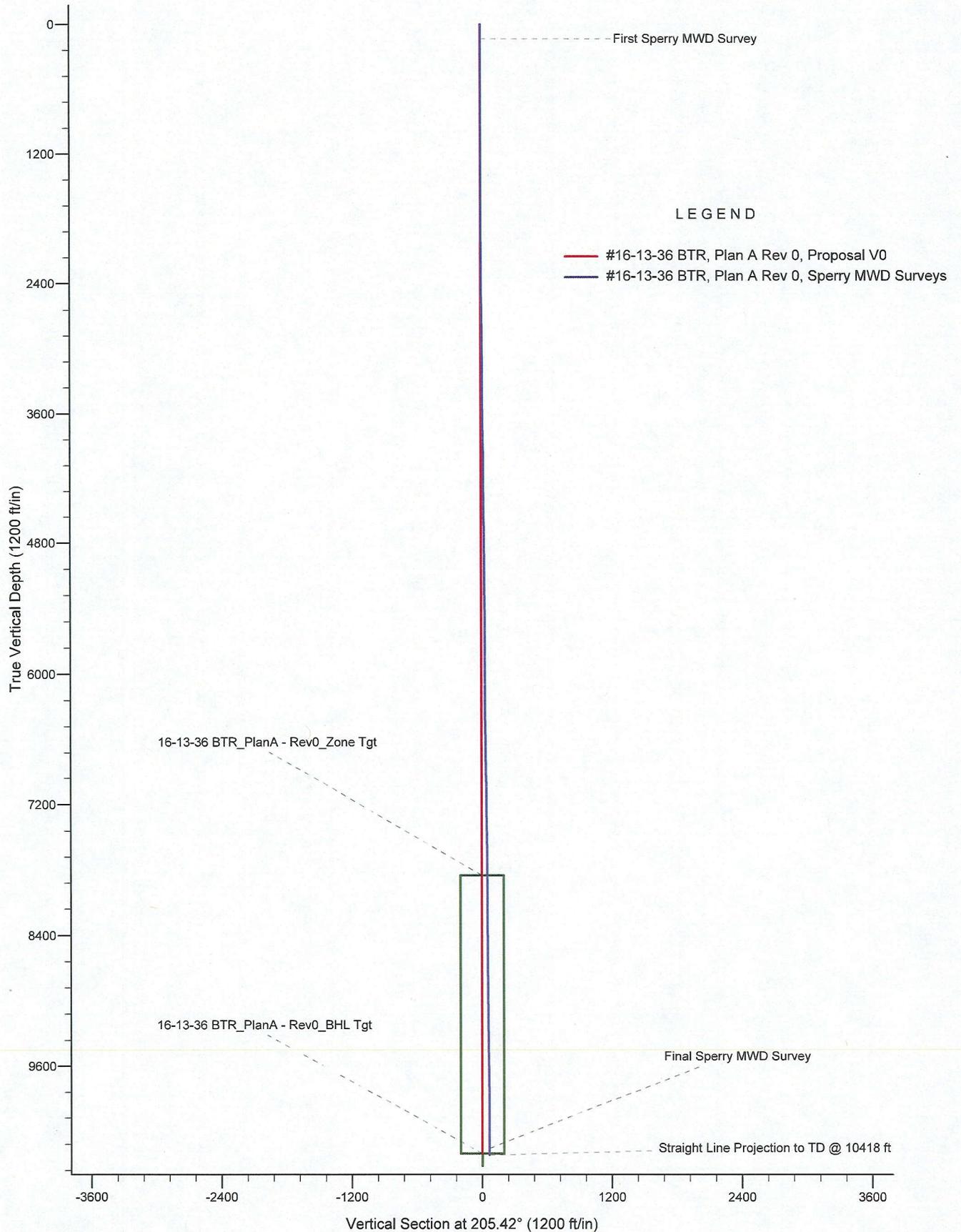
Sperry Drilling



Project: Duchesne County, UT (NAD 1927)
Site: Sec. 13-T3S-R6W
Well: #16-13-36 BTR

Bill Barrett Corp

HALLIBURTON
Sperry Drilling



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

C
FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350372	16-13-36 BTR		SESE	13	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	17853	17853				2/15/2011	
Comments: Entity Formation Code changed from WSTC to GR-WS. 3/23/11							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)
Brady Riley

Signature

Permit Analyst

Title

3/22/2011

Date

RECEIVED

MAR 22 2011

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

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14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

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LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

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LC Tribal 5-25-46	25	040S	060W	4301352126		Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161		Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175		Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176		Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186		Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944		Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945		Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946		Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947		Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056		Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057		Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059		Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060		Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061		Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066		Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067		Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068		Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069		Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070		Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071		Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072		Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075		Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076		Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077		Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078		Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079		Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080		Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081		Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082		Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083		Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084		Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085		Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122		Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123		Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124		Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125		Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126		Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127		Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128		Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130		Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132		Indian	Indian	OW	APD

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

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4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

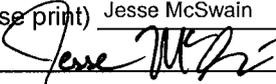
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
Signature  Date 10/20/16
Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

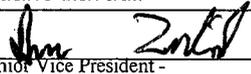
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

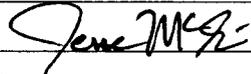
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

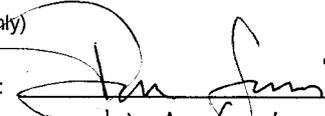
Name: Duane Zavadil
Signature: 
Senior Vice President -
Title: EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: 
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

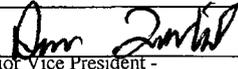
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

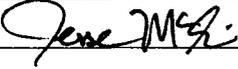
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

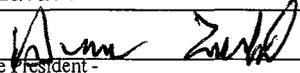
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

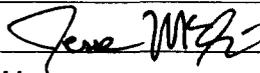
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
	Lease Designation and Number 2OG0005608
QQ, Section, Township, Range: SESE 9 3S 6W	State : UTAH

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u> <u>EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

This well was approved by USEPA.
EPA approval will be required.