FORM 3

AMENDED REPORT ☐

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL		**1. WELL NAME and NUMBER** Ute Tribal 5-23-4-3
2. TYPE OF WORK DRILL NEW WELL ■ REENTER P&A WELL ○ DEEPEN WELL ○		**3. FIELD OR WILDCAT** UNDESIGNATED
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		**7. OPERATOR PHONE** 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		**9. OPERATOR E-MAIL** mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6154	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ■ STATE ○ FEE ○	**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ■
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth and Nancy Moon		**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 20458 West East River Rd, Duchesne, UT 84021		**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ■	**19. SLANT** VERTICAL ■ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	**FOOTAGES**	**QTR-QTR**	**SECTION**	**TOWNSHIP**	**RANGE**	**MERIDIAN**
LOCATION AT SURFACE	2107 FNL 519 FWL	SWNW	23	4.0 S	3.0 W	U
Top of Uppermost Producing Zone	2107 FNL 519 FWL	SWNW	23	4.0 S	3.0 W	U
At Total Depth	2107 FNL 519 FWL	SWNW	23	4.0 S	3.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 519	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1714	**26. PROPOSED DEPTH** MD: 7095 TVD: 7095
27. ELEVATION - GROUND LEVEL 5513	**28. BOND NUMBER** RLB0010462	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-7478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**	☑ **COMPLETE DRILLING PLAN**
☑ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**	☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**	☑ **TOPOGRAPHICAL MAP**

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 05/14/2010	**EMAIL** mcrozier@newfield.com
API NUMBER ASSIGNED 43013503570000	**APPROVAL** Permit Manager	

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	5.5	0	7095		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 LT&C	7095	15.5			

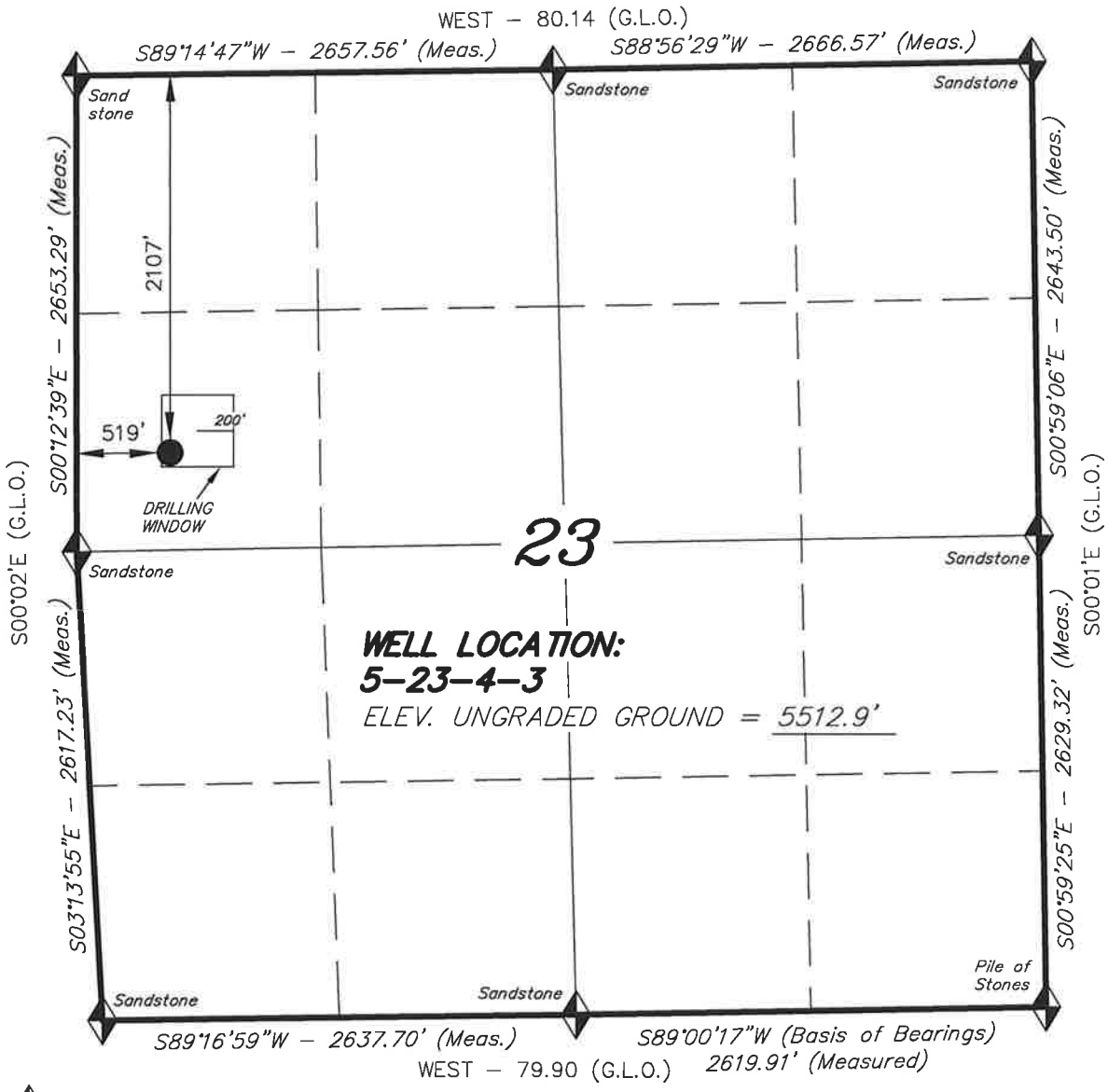
Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	8.625	0	300		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	300	24.0			

'APIWellNo:43013503570000'

T4S, R3W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 5-23-4-3, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 23, T4S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 STATE OF UTAH

STACY W. STEWART

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" Elev. 5281.57' (Tristate Aluminum Cap)

5-23-4-3
(Surface Location) **NAD 83**
LATITUDE = 40° 07' 18.61"
LONGITUDE = 110° 11' 51.94"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-09-10	SURVEYED BY: S.V.
DATE DRAWN: 04-13-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

'APIWellNo:43013503570000'

Ent 413009 Bk A562 Pg 88
Date: 27-FEB-2009 9:09AM
Fee: $14.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: NEWFIELD ROCKY MOUNTAIN

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 20th day of January, 2009 by and between **Kenneth and Nancy Moon, whose address is 20458 West East River Rd, Duchesne, UT 84021,** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West
Section 13 All
Section 23 NW ¼, NWSW, NESW, & SWSW
Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00 00" W 300 feet M/L from the North quarter corner of said section 26: thence South 208 feet M/L; thence West 208 f M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

Duchesne County, Utah
being 1447.89 acres, more or less

For and in consideration of the sum of ten dollars ($10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 20th 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

By: Kenneth Moon
Kenneth Moon

By: Nancy Moon
Nancy Moon

NEWFIELD PRODUCTION COMPANY

By: Gary D. Packer, President

06-23-08 Form

'APIWellNo:43013503570000'

STATE OF UTAH)
COUNTY OF ~~UTAH~~ DUCHESNE)ss

This instrument was acknowledged before me this 20th day of JAN., 2009 by Kenneth Moon.

Witness my hand and official seal.

Notary Public

My commission expires 11-10-10

Notary Public
JEFF HENDERSON
990 W. North Myton Bench, RT 2 Box 2234
Roosevelt, Utah 84066
My Commission Expires
November 10, 2010
State of Utah

STATE OF UTAH)
COUNTY OF ~~UTAH~~ DUCHESNE)ss

This instrument was acknowledged before me this 20th day of JAN., 2009 by Nancy Moon.

Witness my hand and official seal.

Notary Public

My commission expires 11-10-10

Notary Public
JEFF HENDERSON
990 W. North Myton Bench, RT 2 Box 2234
Roosevelt, Utah 84066
My Commission Expires
November 10, 2010
State of Utah

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this January 30, 2009 by **Gary D. Packer, as President of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires 7/12/2010

CATHERINE B. GREWAY
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires July 12, 2010

06-23-08 Form

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-23-4-3
SW/NW SECTION 23, T4S, R3W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1785'
Green River	1785'
Wasatch	6795'
Proposed TD	7095'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1785' – 6795'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. *PROPOSED CASING PROGRAM*

a. Casing Design: Ute Tribal 5-23-4-3

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,095'	15.5	J-55	LTC	4,810 2.13	4,040 1.79	217,000 1.97

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: Ute Tribal 5-23-4-3

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,095'	Prem Lite II w/ 10% gel + 3% KCl	352 1148	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

'APIWellNo:43013503570000'

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2010, and take approximately seven (7) days from spud to rig release.

'APIWellNo:43013503570000'

2-M SYSTEM

Blowout Prevention Equipment Systems

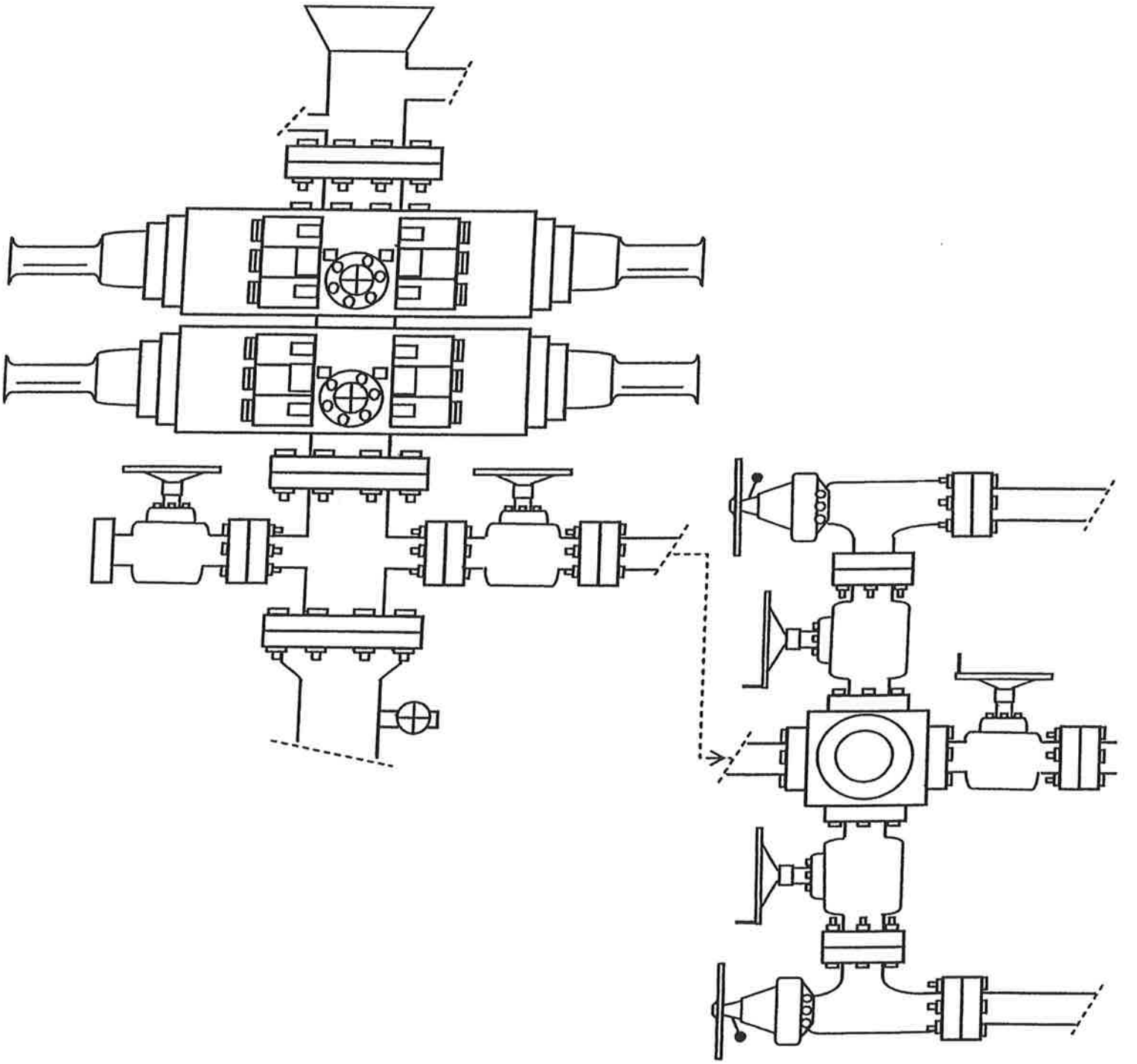
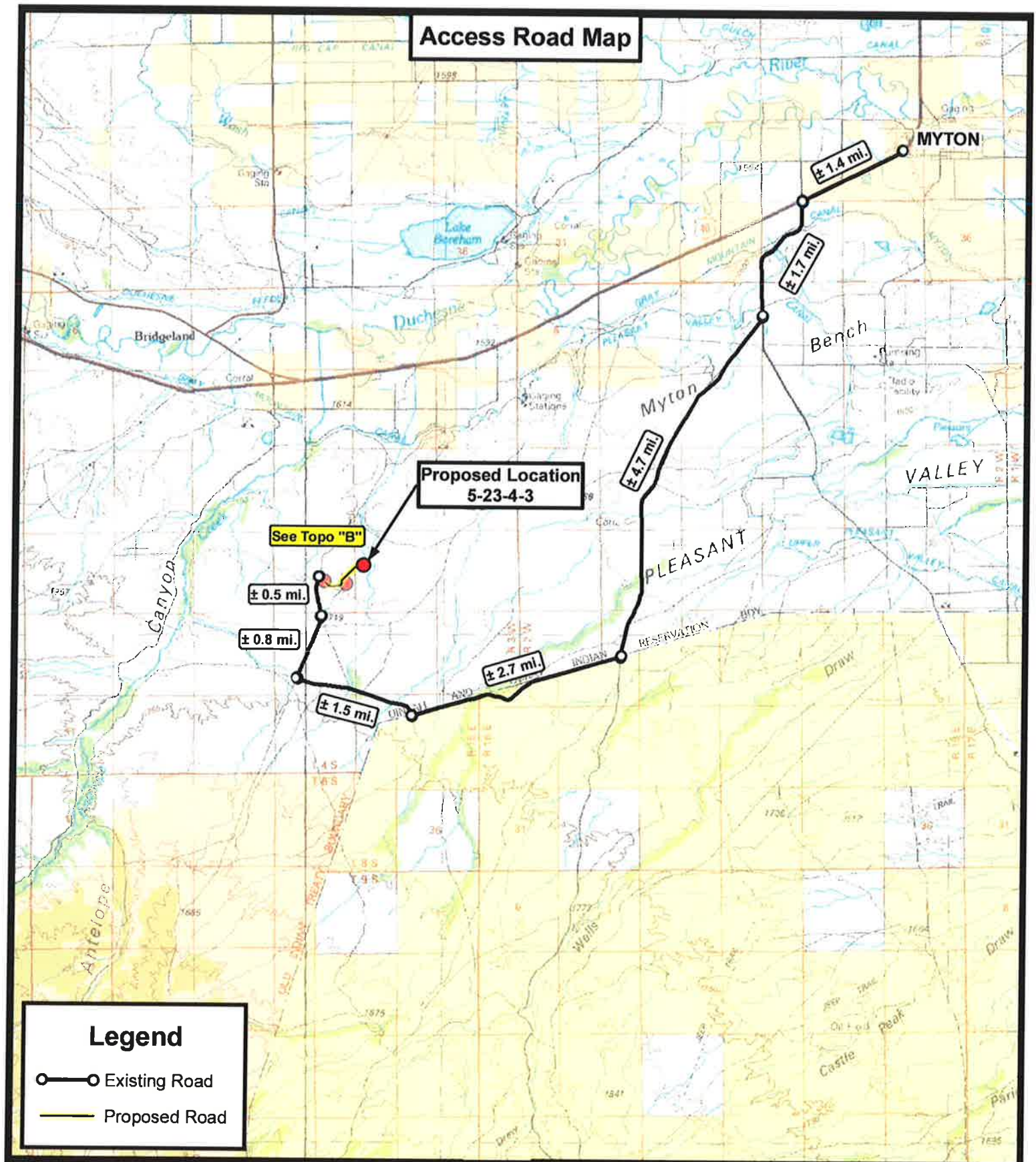


EXHIBIT C

'APIWellNo:43013503570000'



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	J.A.S.
DATE:	04-13-2010
SCALE:	1:100,000

N

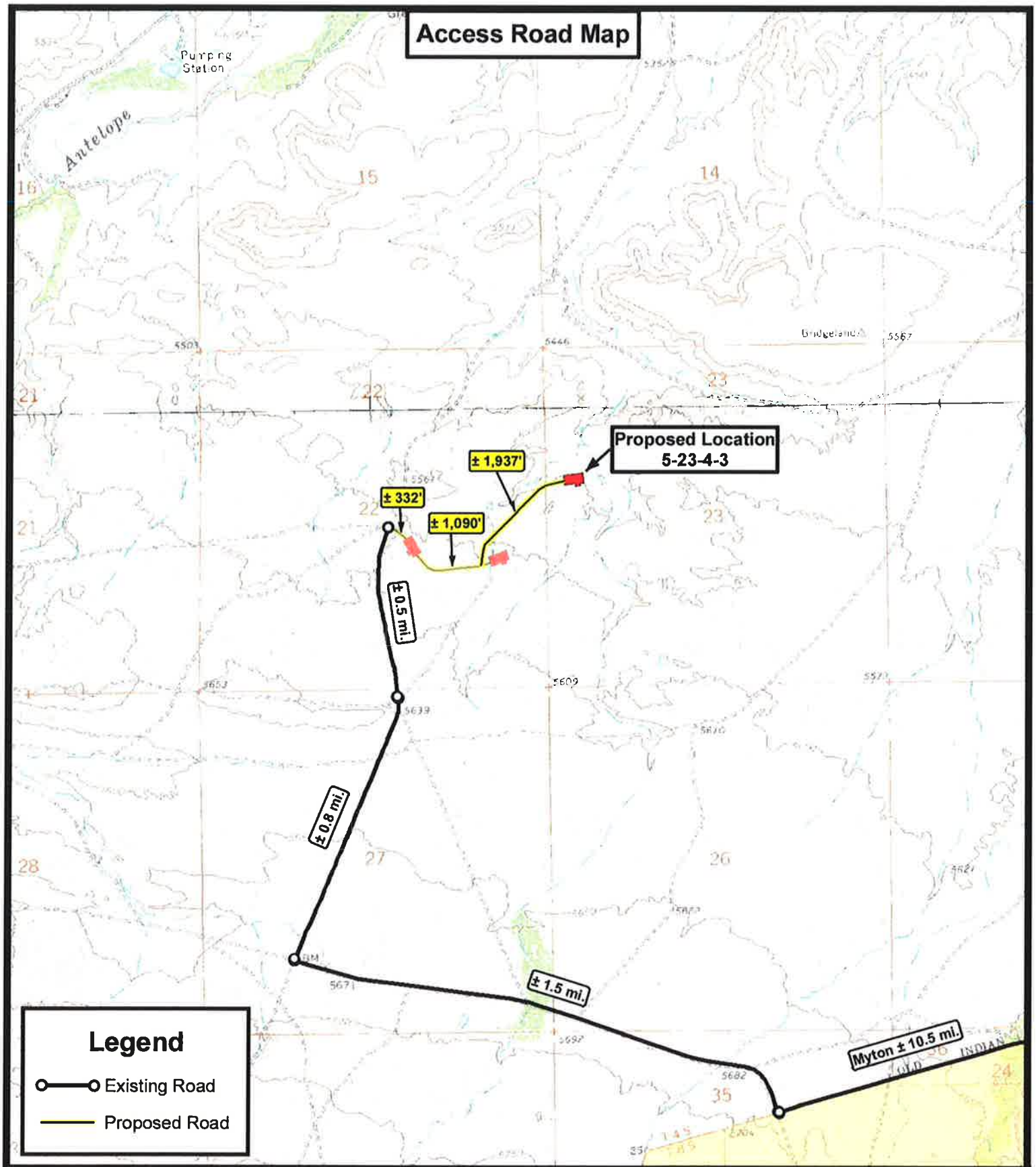
NEWFIELD EXPLORATION COMPANY

5-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.
Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET
A

'APIWellNo:43013503570000'



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NEWFIELD EXPLORATION COMPANY

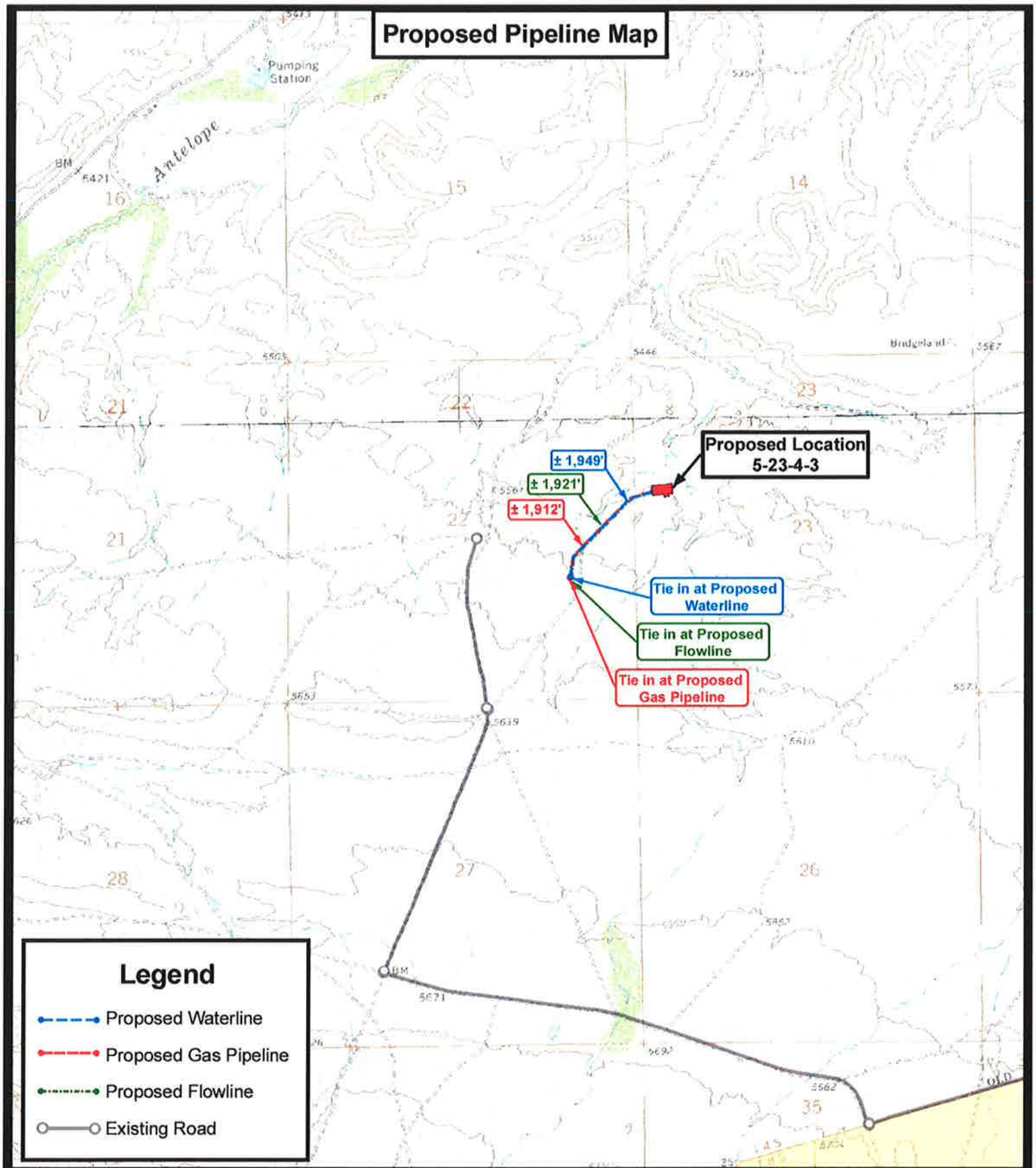
5-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	04-13-2010
SCALE:	1 " = 2,000 '

TOPOGRAPHIC MAP

SHEET B

'APIWellNo:43013503570000'



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N

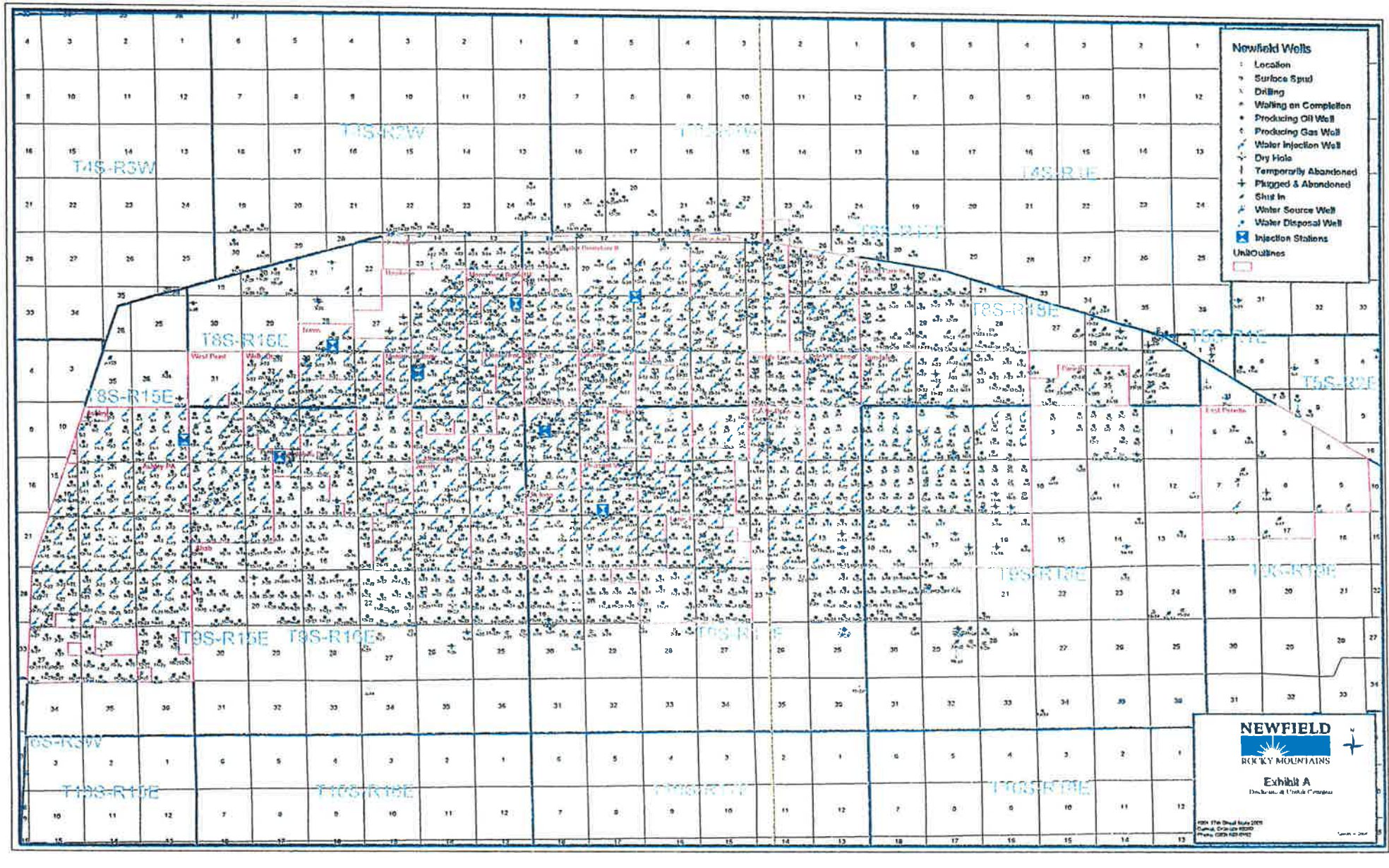
NEWFIELD EXPLORATION COMPANY

5-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	04-13-2010
SCALE:	1 " = 2,000 '

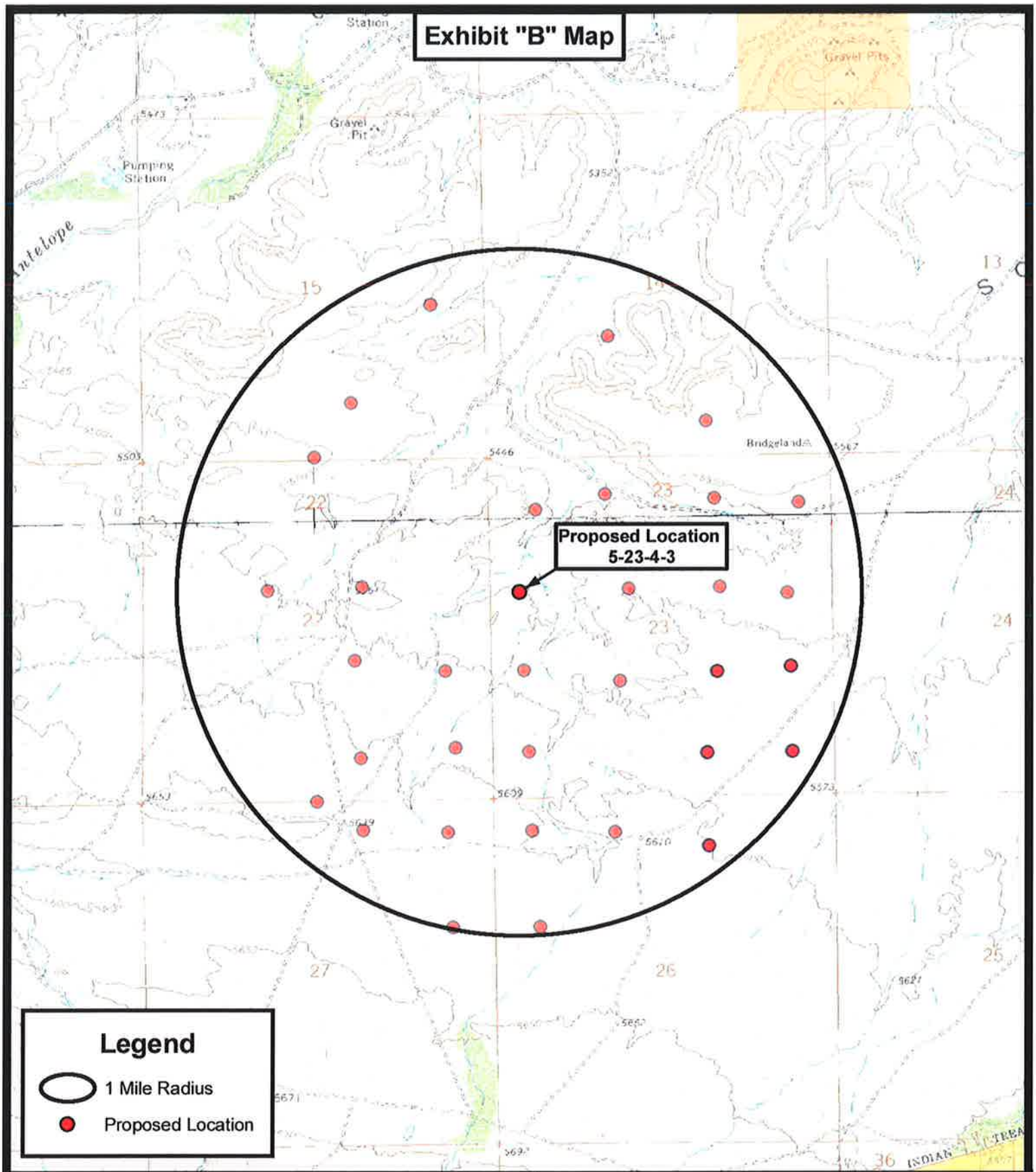
TOPOGRAPHIC MAP

SHEET C



'API Well No: 43013503570000'

'APIWellNo:43013503570000'



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DRAWN BY:	J.A.S.
DATE:	04-13-2010
SCALE:	1 " = 2,000 '

N

NEWFIELD EXPLORATION COMPANY

5-23-4-3

SEC. 23, T4S, R3W, U.S.B.&M.

Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET D

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-23-4-3
SW/NW SECTION 23, T4S, R3W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 5-23-4-3 located in the SW 1/4 NW 1/4 Section 23, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction approximately 6.4 miles to it's junction with an existing road to the southwest; proceed in a southwesterly direction approximately 2.7 miles to it's junction with an existing road to the northwest; proceed in a northwesterly direction approximately 1.5 miles to it's junction with an existing road to the northeast; proceed northeasterly approximately 0.8 miles to it's junction with an existing road to the northwest; proceed northwesterly approximately 0.5 miles to it's junction with the beginning of the proposed access road to the southeast; proceed along the proposed access road approximately 3,359' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 3,359'of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. *LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. *LOCATION AND TYPE OF WATER SUPPLY*

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. *SOURCE OF CONSTRUCTION MATERIALS*

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. *ANCILLARY FACILITIES*

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. *WELL SITE LAYOUT*

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be

reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Ken and Nancy Moon.
See attached Memorandum of Surface Use Agreement and Easement ROW.

12. ***OTHER ADDITIONAL INFORMATION***

Newfield Production Company requests 3,359' of planned access road to be granted. **Refer to Topographic Map "B".** Newfield Production Company requests 1,912' of surface gas line to be granted. Newfield Production Company requests 1,949' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 3" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 5-23-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 5-23-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton

Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #5-23-4-3, SW/NW Section 23, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/13/10
Date

Mandie Crozier
Regulatory Specialist
Newfield Production Company

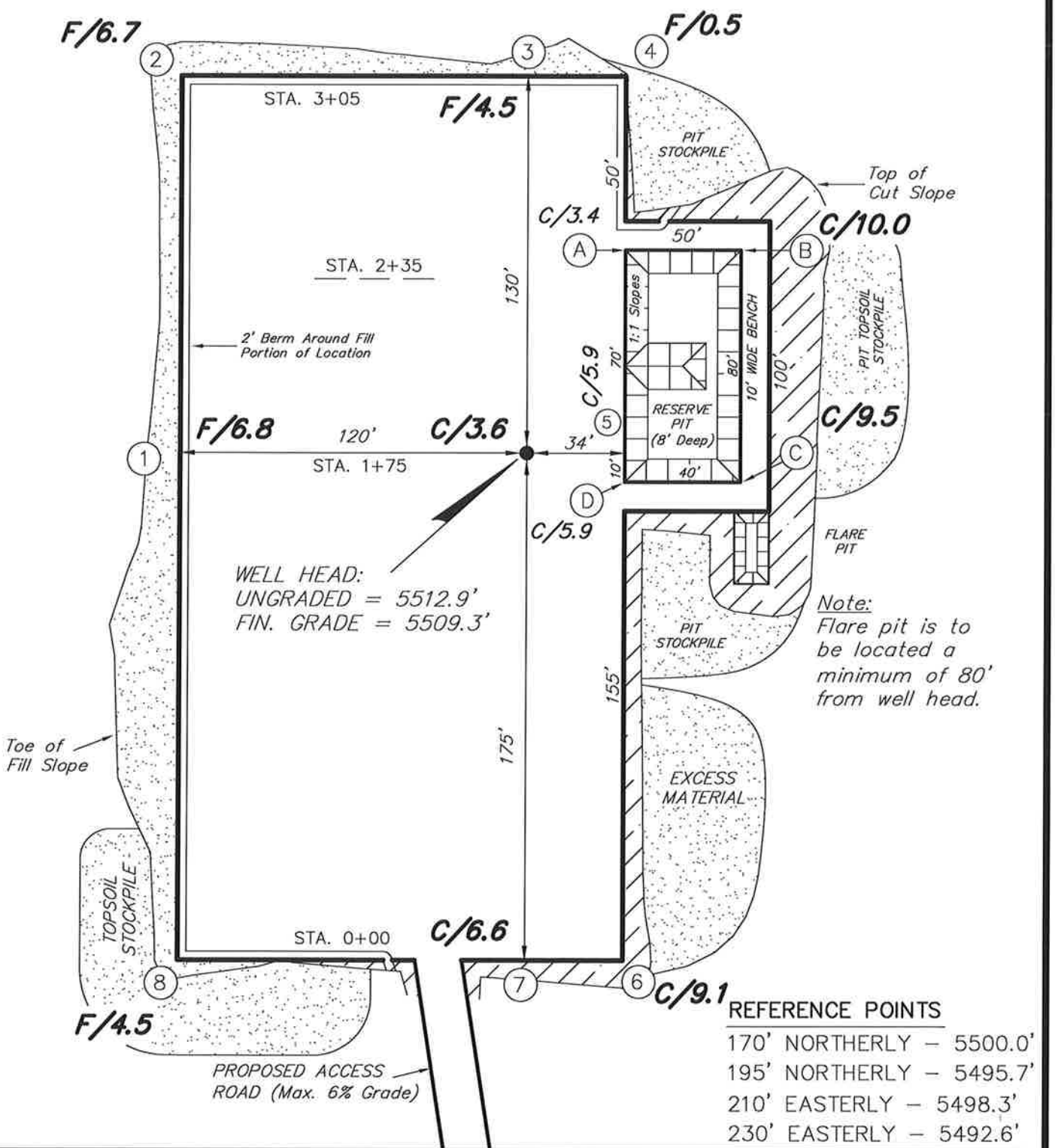
'APIWellNo:43013503570000'

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

5-23-4-3

Section 23, T4S, R3W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

170' NORTHERLY – 5500.0'
195' NORTHERLY – 5495.7'
210' EASTERLY – 5498.3'
230' EASTERLY – 5492.6'

SURVEYED BY: S.V.	DATE SURVEYED:	04-09-10	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN:	04-13-10	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

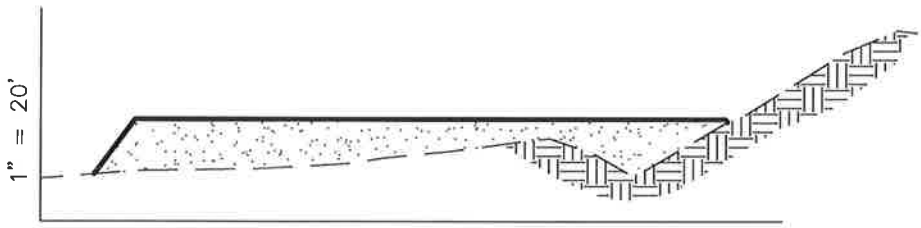
'APIWellNo:43013503570000'

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

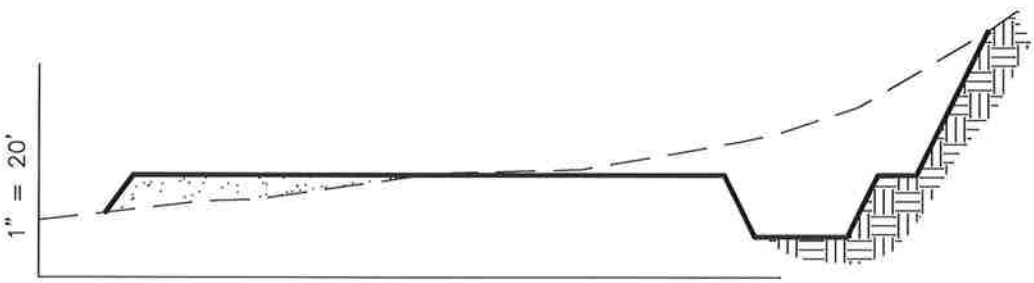
5-23-4-3

Section 23, T4S, R3W, U.S.B.&M.



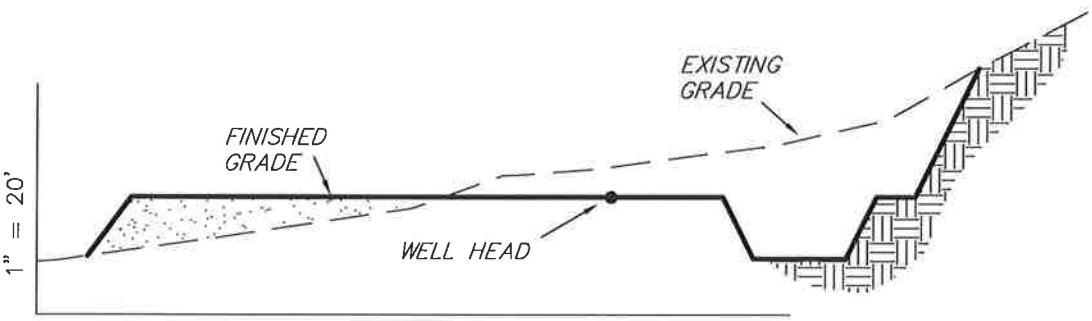
1" = 50'

STA. 3+05



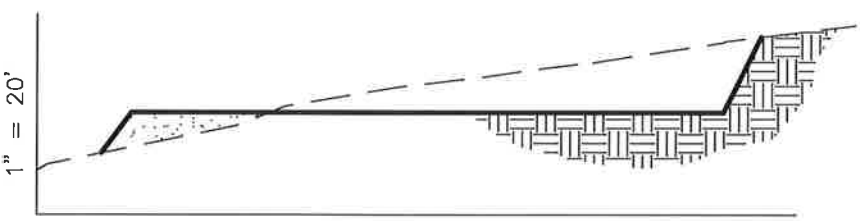
1" = 50'

STA. 2+35



1" = 50'

STA. 1+75



1" = 50'

STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,500	4,500	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	5,140	4,500	1,170	640

SURVEYED BY: S.V.	DATE SURVEYED:	04-09-10	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN:	04-13-10	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

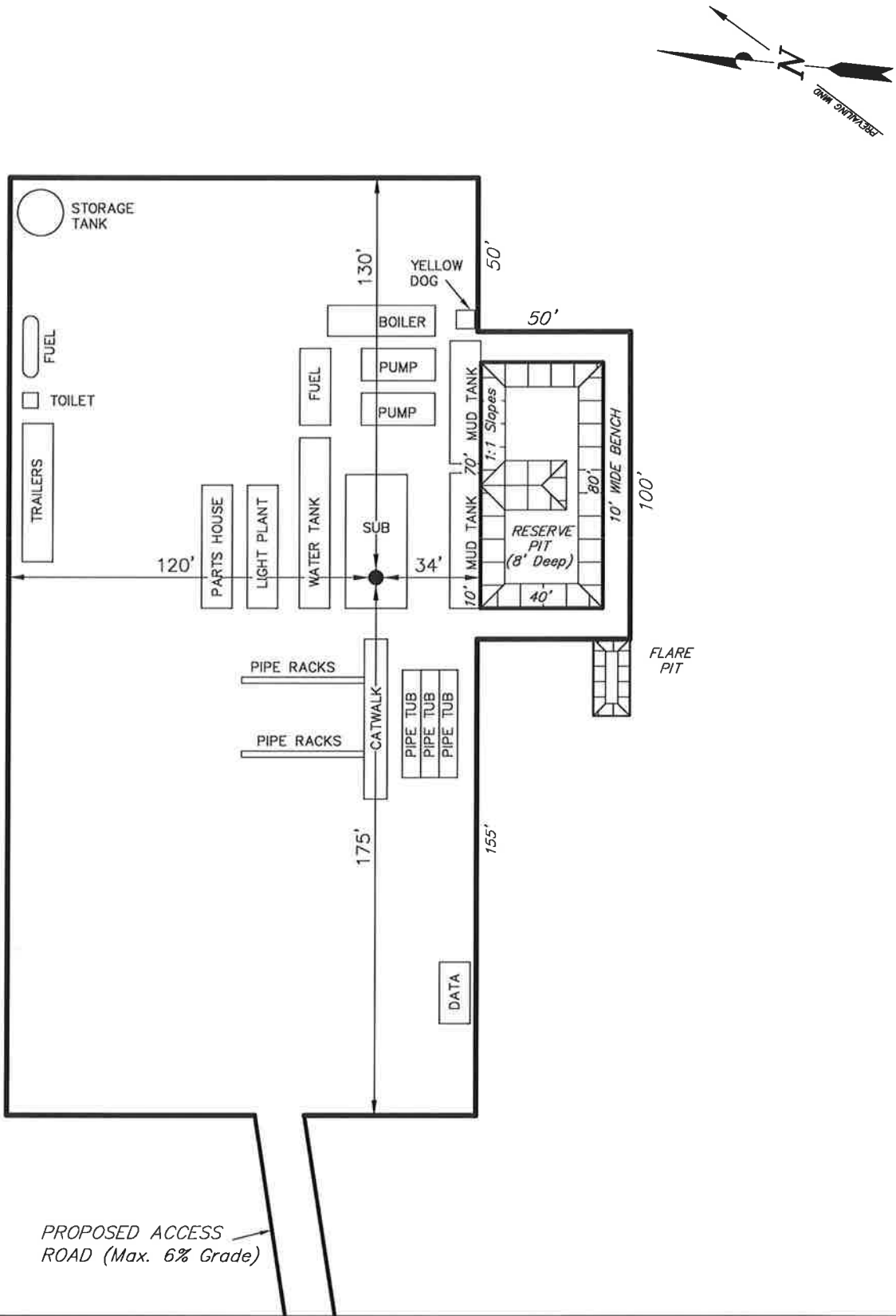
'APIWellNo:43013503570000'

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

5-23-4-3

Section 23, T4S, R3W, U.S.B.&M.



SURVEYED BY: S.V.	DATE SURVEYED: 04-09-10	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 04-13-10	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	
SCALE: 1" = 50'	REVISED:		

'APIWellNo:43013503570000'

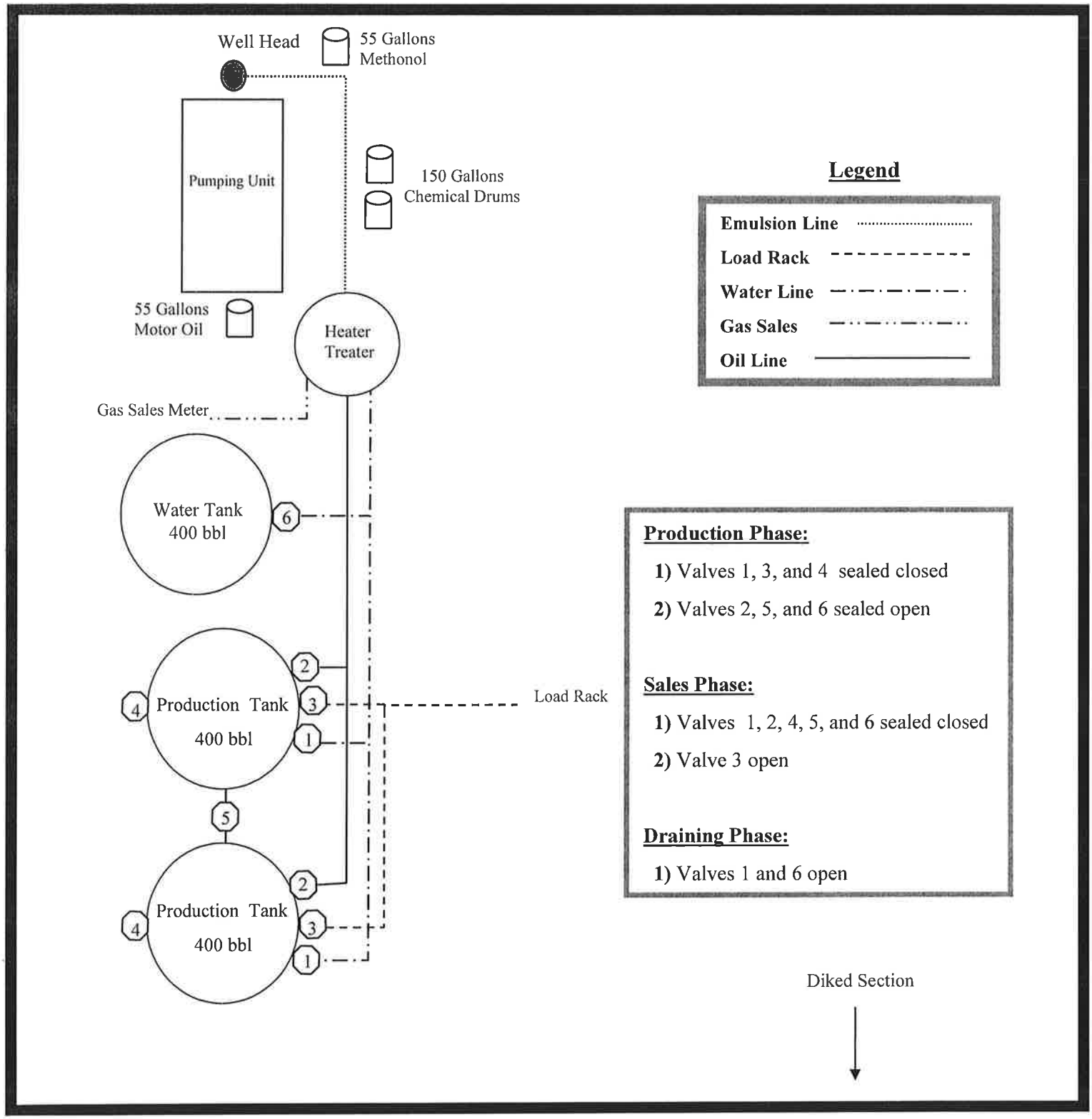
Newfield Production Company
Proposed Site Facility Diagram

Ute Tribal 5-23-4-3

SW/NW Sec. 23, T4S, R3W

Duchesne County, Utah

14-20-H62-6154



'APIWellNo:43013503570000'

EXHIBIT D

Township 4 South, Range 3 West

Section 13 All
Section 23 NW ¼, NWSW, NESW, & SWSW
Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thenc N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26: thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Kenneth and Nancy Moon, the Private Surface Owner. (Having a Surface Owner Agreement with Newfield Production Company)

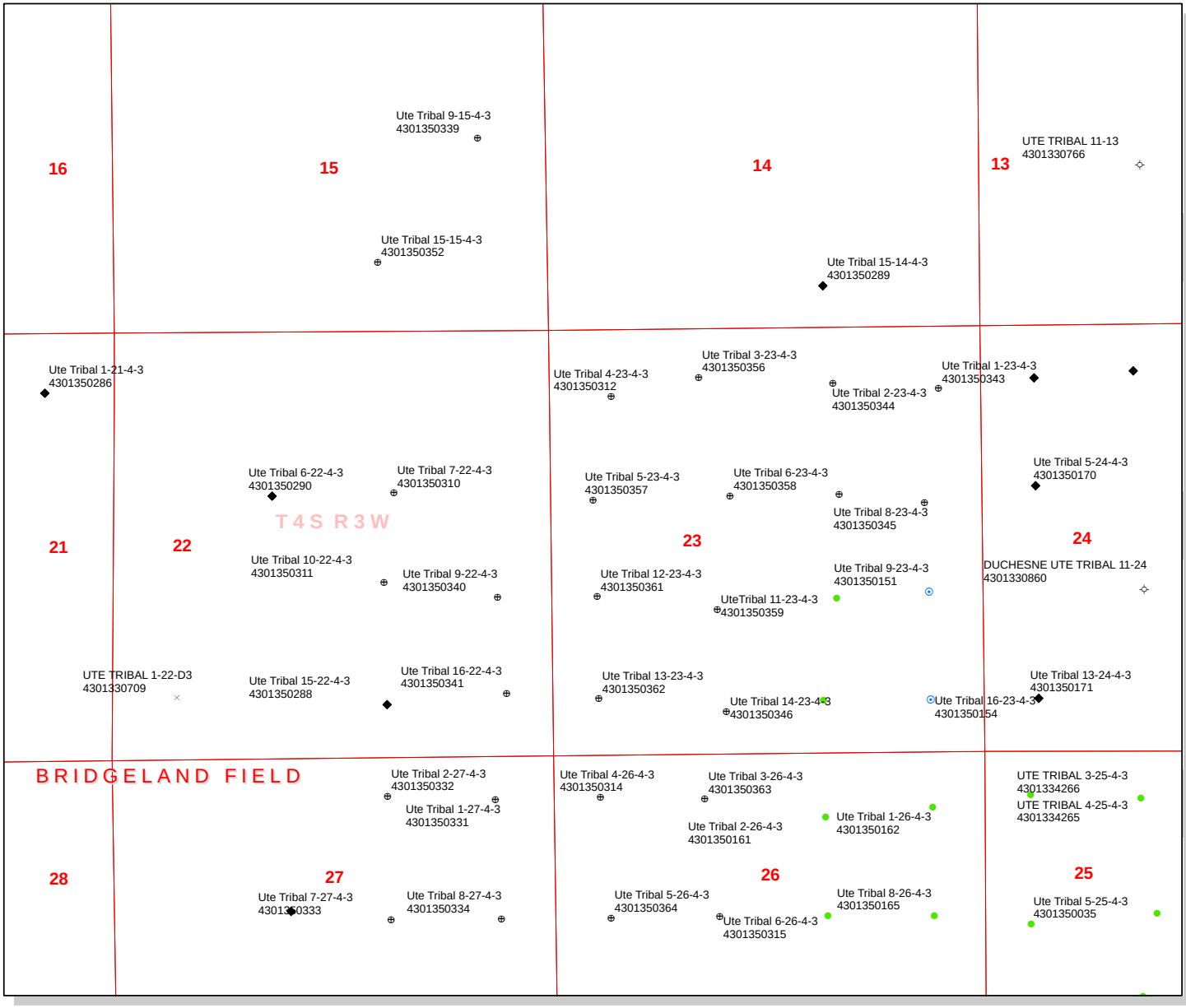
Kenneth and Nancy Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/20/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

Kenneth Moon 1-20-09
Kenneth Moon Date
Private Surface Owner

Brad Mecham 1-20-09
Brad Mecham Date
Newfield Production Company

Nancy Moon 1-20-09
Nancy Moon Date
Private Surface Owner

'APIWellNo:43013503570000'



API Number: 4301350357

Well Name: Ute Tribal 5-23-4-3

Township 04.0 S Range 03.0 W Section 23

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
Sections
Township

Wells Query
<all other values>
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,600 800 0 1,600 Feet

1:15,013

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 5-23-4-3				
API Number	43013503570000	**APD No**	2660	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	SWNW **Sec** 23 **Tw** 4.0S **Rng** 3.0W 2107 FNL 519 FWL				
GPS Coord (UTM)	568426 4441305	**Surface Owner**	Kenneth and Nancy Moon		

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting), Scott Vernon (Tri-State Land Surveying) and Cheryl Laroque (BLM).

Regional/Local Setting & Topography

The proposed location is approximately 13.1road miles southwest of Myton, UT in the South Myton Bench/Antelope Creek area. Drainages in the area run northerly toward the Duchesne River about 4 miles away but are intercepted by the Gray Mountain or Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the benches becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 1,937 feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 5-23-4-3 oil well pad is on the north slope of a ridge which extends to the south beyond the location. It begins near the top of the ridge with the pad and runs in a east to west direction along the gentler portion of the ridge. Topography to the north of the site becomes more steep with some ledge outcrops and continues into a wide drainage bottom. A short drainage which intersects the southeast part of the location will be filled. The excess stockpile will interrupt any runoff in this area. A 10.0-foot cut is required at pit corner B. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Kenneth and Nancy Moon own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.33	**Width** 204 **Length** 305	Onsite	UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A poor desert shrub type vegetation covers the area. Principal plants consist of cheatgrass, halogeton, matt saltbush, shadscale, greasewood curly mesquite, globe mallow and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam. With some angular surface rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

A short drainage which intersects the southeast part of the location will be filled. The excess stockpile will interrupt any runoff in this area

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	300 to 1320	10	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	30	1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to reach the site.

Floyd Bartlett	5/20/2010
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2660	43013503570000	LOCKED	OW	P	No

Operator	NEWFIELD PRODUCTION COMPANY	**Surface Owner-APD**	Kenneth and Nancy Moon
Well Name	Ute Tribal 5-23-4-3	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL

Location SWNW 23 4S 3W U 2107 FNL 519 FWL GPS Coord (UTM) 568437E 4441377N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill — **APD Evaluator**

6/3/2010 — **Date / Time**

Surface Statement of Basis

The proposed location is approximately 13.1road miles southwest of Myton, UT in the South Myton Bench/Antelope Creek area. Drainages in the area run northerly toward the Duchesne River about 4 miles away but are intercepted by the Gray Mountain or Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the benches becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 1,937 feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 5-23-4-3 oil well pad is on the north slope of a ridge which extends to the south beyond the location. It begins near the top of the ridge with the pad and runs in a east to west direction along the gentler portion of the ridge. Topography to the north of the site becomes more steep with some ledge outcrops and continues into a wide drainage bottom. A short drainage which intersects the southeast part of the location will be filled. The excess stockpile will interrupt any runoff in this area. A 10.0-foot cut is required at pit corner B. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.
Kenneth and Nancy Moon own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Acting for the Ute Indian Tribe, Ms. Cheryl Laroque of the BLM attended the pre-site evaluation. She specified the color of paint the facilities were to be painted and had no other surface concerns. Reclamation of the site will be as directed in the Multi-point Operating Plan.

Floyd Bartlett — **Onsite Evaluator**

5/20/2010 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/14/2010
API NO. ASSIGNED: 43013503570000
WELL NAME: Ute Tribal 5-23-4-3
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)
PHONE NUMBER: 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 23 040S 030W
Permit Tech Review: ☑

SURFACE: 2107 FNL 0519 FWL
Engineering Review: ☐

BOTTOM: 2107 FNL 0519 FWL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.12182
LONGITUDE: -110.19685
UTM SURF EASTINGS: 568437.00
NORTHINGS: 4441377.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-6154
PROPOSED PRODUCING FORMATION(S): GREEN RIVER
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB0010462
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Ute Tribal 5-23-4-3
API Well Number: 43013503570000
Lease Number: 14-20-H62-6154
Surface Owner: FEE (PRIVATE)
Approval Date: 6/7/2010

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Acting Associate Director, Oil & Gas

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-6154

6. If Indian, Allotee or Tribe Name UTE

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No. NA

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No. Ute Tribal 5-23-4-3

2. Name of Operator Newfield Production Company

9. API Well No. 43 013 50357

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code) (435) 646-3721

10. Field and Pool, or Exploratory Undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface SW/NW 2107' FNL 519' FWL
At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area Sec. 23, T4S R3W

14. Distance in miles and direction from nearest town or post office* Approximately 13.9 miles southwest of Myton, UT

12. County or Parish Duchesne

13. State UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) Approx. 519' f/lse, NA' f/unit

16. No. of acres in lease NA

17. Spacing Unit dedicated to this well 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1714'

19. Proposed Depth 7,095'

20. BLM/BIA Bond No. on file RLB0010462

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5513' GL

22. Approximate date work will start* 3rd Qtr. 2010

23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Mandie Crozier — Name (Printed/Typed) Mandie Crozier — Date 5/13/10

Title Regulatory Specialist

Approved by (Signature) — Name (Printed/Typed) James H. Sparger — Date JUL 14 2010

Title Acting Assistant Field Manager Lands & Mineral Resources — Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOS 05-102010

AFMSS# 10SS0302A

NOTICE OF APPROVAL

UDOGM

RECEIVED
JUL 28 2010
DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**SWNW, Sec. 23, T4S, R3W**
Well No:	**Ute Tribal 5-23-4-3**	**Lease No:**	**14-20-H62-6154**
API No:	**43-013-50357**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- NONE

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross #21
Submitted By Mitch Benson Phone Number (435) 823-5885
Name/Numer UTE TRIBAL 5-23-4-3
Qtr/Qrt SW/NW Section 23 Township 4S Range 3W
Lease Serial Number 14-20-H62-6154
API Number 43-013-50357

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9/21/2010 8:00:00 AM

Casing – Please report time casing run starts, not cementing times.

X Surface Casing
Intermediate
Production Casing
Liner
Other

Date/Time 9/21/2010 2:00:00 PM

Remarks:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17799	4301350357	UTE TRIBAL 5-23-4-3	SWNW	23	4S	3W	DUCHESNE	9/21/2010	10/11/10

WELL 1 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301334215	FEDERAL 9-26-8-15	NESE	26	8S	15E	DUCHESNE	9/16/10 * 9/17/2010	

Duplicate — *processed 9/21/10

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
B	99999	17400 ✓	4301350187	MONUMENT BUTTE FEDERAL S-35-8-16	NWSE	35	8S	16E	DUCHESNE	9/22/2010	10/11/10

GRRV BHL=NESE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350186	MONUMENT BUTTE FEDERAL R-35-8-16	NESW	35	8S	16E	DUCHESNE	9/22/2010	10/11/10

GRRV BHL= SWSE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350132	FEDERAL 13-23-8-16	SWSW	23	8S	16E	DUCHESNE	9/24/2010	10/11/10

WELL 5 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
SEP 27 2010
DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk
Date: 09/27/10

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
UTE TR EDA 14-20-H62-6154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
UTE TRIBAL 5-23-4-3

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301350357

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

10. Field and Pool, or Exploratory Area
MYTON-TRIBAL EDA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2107 FNL 0519 FWL
SWNW Section 23 T4S R3W

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Notice
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-21-10 MIRU Ross spud rig #21. Drill 350' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csgn. Set @ 350.53'. On 9-25/10 Cement with 170 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Johnny Davis

Title
Drilling Foreman

Signature Johnny Davis

Date
09/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
OCT 04 2010
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 350.53

LAST CASING _____ SET AT _____
DATUM 12
DATUM TO CUT OFF CASING _____
DATUM TO BRADENHEAD FLANGE _____
TD DRILLER 350 LOGGER _____
HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
WELL UTE TRIBAL 5-23-4-3
FIELD/PROSPECT MB
CONTRACTOR & RIG # Ross #21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		Well head				A	0.95
8	8 5/8"	Csg shoe jt 42.11'	24	J-55	STC	A	338.68
1		Guide shoe				A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	340.53	8
LESS NON CSG. ITEMS	1.85	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	338.68	8
TOTAL CSG. DEL. (W/O THRDS)	338.68	8
TIMING		
BEGIN RUN CSG. Spud	6:00 PM	9/21/2010
CSG. IN HOLE	7:00 PM	9/21/2010
BEGIN CIRC	7:31 AM	9/26/2010
BEGIN PUMP CMT	7:43 AM	9/26/2010
BEGIN DSPL. CMT	7:54 AM	9/26/2010
PLUG DOWN	**8:01 AM**	**9/26/2010**

TOTAL LENGTH OF STRING	340.53
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	**350.53**

} COMPARE

GOOD CIRC THRU JOB Yes
Bbls CMT CIRC TO SURFACE 5
RECIPROCATED PIPI No

BUMPED PLUG TO 500

CEMENT USED		CEMENT COMPANY- **BJ**
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	170	Class G+2% CACL+.25#/SK Cello flake

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Middle first, Top second & Third. For a total of three.	

COMPANY REPRESENTATIVE **Johnny Davis** DATE **9/27/2010**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTE TR EDA 14-20-H62-6154

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: UTE TRIBAL 5-23-4-3

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 4301350357

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT: MYTON-TRIBAL EDA

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 2107 FNL 0519 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 23, T4S, R3W STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEOUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
11/03/2010	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Weekly Status Report
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 11-03-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE Lucy Chavez-Naupoto DATE 11/08/2010

(This space for State use only)

RECEIVED
NOV 16 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-23-4-3

9/1/2010 To 1/30/2011

10/20/2010 Day: 1 **Completion**

Rigless on 10/20/2010 - Run CBL & shot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6871' cement top @ 370'. Perforate Wasatch sds as shown in perforation report. 164 BWTR. SWIFN.
Daily Cost: $0
Cumulative Cost: $12,801

10/26/2010 Day: 2 **Completion**

Rigless on 10/26/2010 - Perforate, frac & flowback well. - Perforate & frac well as detailed. Sreened out stage 4 & had to flow back. Open for immediate flowback @ approx 3 BPM. Well flowed for 4 hours & died. 2000 BWTR.
Daily Cost: $0
Cumulative Cost: $138,508

10/28/2010 Day: 3 **Completion**

WWS #1 on 10/28/2010 - MIRUSU. PU 122- jts tbg. - MIRUSU. Check pressure on well, 550 psi. Bleed pressure off well. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor. Talley & PU 4 3/4" chomp bit, bit sub & 122- jts 2 7/8" J-55 8rd EUE tbg. Had to stop & circulate oil from wellbore during TIH. EOT @ 2550'. SWIFN.
Daily Cost: $0
Cumulative Cost: $193,496

10/29/2010 Day: 4 **Completion**

WWS #1 on 10/29/2010 - Continue PU tbg & drill out plugs. - Check pressure on well, 650 psi. Circulate well clean. Continue PU tbg & tag plug @ 5400'. Had to circulate well dead during TIH. RU drill equipment. Drill out plug in 37 min. Well was giving up a lot of sand. Circulate for 1 1/2 hours to clean up sand. Continue PU tbg & tag plug @ 5590'. Drill out plug in 31 min. Continue PU tbg & tag plug @ 5915'. Drill out plug in 29 min. Continue PU tbg & tag plug @ 6040'. Drill out plug in 33 min. Continue PU tbg & tag fill @ 6600'. Clean out to plug @ 6630'. Drill out plug in 52 min. Circulate well clean. SWIFN.
Daily Cost: $0
Cumulative Cost: $198,705

11/1/2010 Day: 5 **Completion**

WWS #1 on 11/1/2010 - Clean out to PBTD @ put well flowing. - Check pressure on well, 750 psi csg & 55 psi tbg. Circulate well for 2 hours to kill tbg. Continue PU tbg & tag fill @ 6770'. Clean out to PBTD @ 6910'. Circulate well clean. RD power swivel. LD 3- jts tbg, EOT @ 6821'. RU to flow well to tanks over weekend. Open on 40/64 choke @ 350 psi. 1800 BWTR.
Daily Cost: $0
Cumulative Cost: $203,585

11/2/2010 Day: 6 **Completion**

WWS #1 on 11/2/2010 - Kill well & round trip tbg. - Check pressure on well, 900 psi csg & 400 psi tbg. Well had produced 1328 bbls oil & 918 BW over weekend. Pump 200 bbls brine water to kill well. PU 1- jt tbg, fell through something in csg and couldn't move tbg up or down. RU pump line to tbg. Pump water down tbg & work tbg free. Circulate well w/ 160 bbls brine water. TIH & tag PBTD @ 6910' (no new fill). TOOH w/ tbg. TIH w/ production tbg as detailed. RD rig floor. ND BOPs. Set TA @ 6522 w/ 18,000#s tension. NU wellhead. 882 BWTR.
Daily Cost: $0
Cumulative Cost: $209,445

11/3/2010 Day: 7 **Completion**

WWS #1 on 11/3/2010 - PU rods & PWOP - Check pressure on well, 25 psi tbg & 400 psi csg. X-over for rods. PU & prime Central Hydraulic 2 1/2" X 1 1/2" X 20' X 24' RHAC rod pump. PU rods as detailed. RU pumping unit. Fill tbg w/ 3 BW & stroke test pump w/ unit to 800 psi. RDMOSU. PWOP @ 1:00 PM w/ 122" SL & 5 SPM. 885 BWTR. **Finalized**
Daily Cost: $0
Cumulative Cost: $241,602

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 14-20-H62-6154

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: UTE TRIBAL 5-23-4-3

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code): (435)646-3721

9. AFI Well No.: 43-013-50357

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2107' FNL & 519' FWL (SW/NW) SEC. 23, T4S, R3W

At top prod. interval reported below

At total depth 6975'

10. Field and Pool or Exploratory: MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and Survey or Area: SEC. 23, T4S, R3W

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded: 09/21/2010

15. Date T.D. Reached: 10/08/2010

16. Date Completed: 11/02/2010 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 5513' GL 5525' KB

18. Total Depth: MD 6975' TVD

19. Plug Back T.D.: MD 6910' TVD

20. Depth Bridge Plug Set: MD TVD

21. ~~Type Electric & Other Mechanical Logs Run (Submit copy of each)~~ SD/DSN MSFL
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	350'		170 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6955'		275 PRIMLITE		370'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6690'	TA @ 6523'						

25. Producing Intervals

Formation	Top	Bottom
A) Wasatch		
B) Green River		
C) Green River		
D) Green River		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6833-6842' Wstch	.36"	3	27
6355-6571' CP3 CP4 CP5	.34"	3	24
5962-5983' LODC	.34"	3	30
5855-5864' A3	.34"	3	27

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6833-6842'	Frac w/ 34965#'s 20/40 sand in 355 bbls of Lightning 17 fluid.
6355-6571'	Frac w/ 23800#'s 20/40 sand in 210 bbls of Lightning 17 fluid.
5962-5983'	Frac w/ 98390#'s 20/40 sand in 610 bbls of Lightning 17 fluid.
5855-5864'	Frac w/ 35356#'s 20/40 sand in 232 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/10	11/10/10	24	→	70	132	21			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	6833'	6842'		GARDEN GULCH MRK	4164'
GREEN RIVER	5269'	6571'		GARDEN GULCH 1	4410'
				GARDEN GULCH 2	4542'
				POINT 3	4837'
				X MRKR	5093'
				Y MRKR	5124'
				DOUGALS CREEK MRK	5234'
				BI CARBONATE MRK	5517'
				B LIMESTON MRK	5655'
				CASTLE PEAK	6201'
				BASAL CARBONATE	6617'
				WASATCH	6756'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (C & B.5) 5439-5537', .34" 3/36 Frac w/ 75409#'s of 20/40 sand in 474 bbls of Lightning 17 fluid

Stage 6: Green River Formation (D1 & D2) 5269-5347', .34" 3/30 Frac w/ 22716#'s of 20/40 sand in 184 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Lucy Chavez-Naupoto Title Administrative Assistant

Signature Lucy Chavez-Naupoto Date 11/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-23-4-3

8/1/2010 To 12/30/2010

UTE TRIBAL 5-23-4-3 **Waiting on Cement**
Date: 9/26/2010
Ross #21 at 350. Days Since Spud - PU & run 8 jts 338.68' of 8 5/8" J55 24# ST&C Csg. /Land @ 350.53 KB/On 9/26/10 BJ cemented - Csg with 170 sks of Class G+2% CACL+.25#/sk Cello flake/5 bbls cmt. To pit - @ 12:00 PM on 9/21/10 Ross spud rig # 21 spud the Ute Tribal 5-23-4-3/Drilled 350' of 12 1/4" hole/ - All notifications made by E-Mail
Daily Cost: $0
Cumulative Cost: $65,650

UTE TRIBAL 5-23-4-3 **Drill 7 7/8" hole with fresh water**
Date: 10/4/2010
NDSI #3 at 1375. 1 Days Since Spud - PU BHA with Hathaway Dir. Tools/Tag cmt. @ 295' - Casing to 1500 psi for 30 min./Csg. Would not test/ Run packer to 265' Csg. Tested ok - RU Quick test & test Kelly, Safety valve,Pipe & Blind rams & Choke to 2000 psi for 10 min/OK/Test - On 10/3/10 Jones trucking moved rig # 3 from Ute Tribal 8-23-4-3 to Ute Tribal 5-23-4-3/Set Equipmen - Drill 7 7/8" hole from 295' to 933'/WOB 18/RPM 65/GPM 420/ROP 142FPH - Install rotating head rubber & drive bushing - Drill 7 7/8" hole from 933' to 1375'/WOB 20/RPM 65/GPM 420/ROP 98FPH - Inspected BHA during rig move /3 bad collars /1 box & 3 pins - POOH & LD packer
Daily Cost: $0
Cumulative Cost: $110,653

UTE TRIBAL 5-23-4-3 **Drill 7 7/8" hole with fresh water**
Date: 10/5/2010
NDSI #3 at 3675. 2 Days Since Spud - Drill 7 7/8" hole from 1942' to 3675'/WOB 20/RPM 42/GPM 420/ROP 102FPH/Flow 4 GPM - Rig service/Function test BOP's & Crown-O-Matic/OK - Drill 7 7/8" hole from 1375' to 1942'/WOB 22/RPM 60/GPM 420/ROP 87FPH - Slides 18' @ 2698'/12' @ 2950'/13' @ 2982'/ 15' @ 3297'/ 15' @ 3328'
Daily Cost: $0
Cumulative Cost: $172,592

UTE TRIBAL 5-23-4-3 **Drill 7 7/8" hole with fresh water**
Date: 10/6/2010
NDSI #3 at 5596. 3 Days Since Spud - Rig service/Function test BOP's & Crown-O-Matic/OK - Slides 13' @ 4147'/13' @ 4179'/18' @ 4715'/20' @ 4966'/20' @ 5218'/20' @ 5439' - Drill 7 7/8" hole from 4431' to 5596'/WOB 23/RPM 40/GPM 420/ROP 80FPH - Drill 7 7/8" hole from 3675' to 4431'/WOB 22/RPM 45/GPM 420/ROP 84FPH
Daily Cost: $0
Cumulative Cost: $189,247

UTE TRIBAL 5-23-4-3 **Logging**
Date: 10/7/2010
NDSI #3 at 6975. 4 Days Since Spud - Drill 7 7/8" hole from 6352' to 6975'/WOB 23/RPM 40/GPM 420/ROP 83FPH - LDDP & BHA - Slides 18' @ 5722'/18' @ 5973'/18' @ 6288'/18' @ 6383'/20' @ 6729' - Circ. For logs - Displace hole with 10# Brine for 5 to 12 GPM flow/Well dead. - Drill 7 7/8" hole from 5596' to 6352'/WOB 23/RPM 40/GPM 420/ROP 84FPH - Rig

service/ Function test BOP's & Crown-O-Matic/OK
Daily Cost: $0
Cumulative Cost: $214,602

UTE TRIBAL 5-23-4-3 **Rigging down**
Date: 10/8/2010
NDSI #3 at 6975. 5 Days Since Spud - Change to 5.5" Csg. Rams & Test to 2000 psi with Quick test/OK - RU Halliburton & Log/Run Dual Laterolog,Micro Spherically focused log,Spectral Density log, Dual - Spaced Neutron log/Loggers T D 6985' - RU Q.T.Casers & run 165 jts of 5 1/2" J55 15.5# LT&C Casing/Tag @ 6970'/Land @ 6955' - Unable to fill Csg. With rig pump/2" stand pipe valve sheared off stem./ RU BJ - BJ filled Csg. Then pumped 275 sks PLII+ 3%KCL+5#CSE+0.5#CF+5#KOL+.5SMS+FP+SF/11PPG/3.53 yield - 400 sks 50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/14.4 PPg 1.24 yield/ 10 bbls cmt to pit - Clean mud tanks - Release rig @ 6:00 AM 10/8/10 - LD BHA & Directional tools - ND BOP's & set Csg. Slips with 110,000# tension **Finalized**
Daily Cost: $0
Cumulative Cost: $368,508

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
E	17799	17799	4301350357	UTE TRIBAL 5-23-4-3	SWNW	23	4S	3W	DUCHESNE	9/21/2010	11/2/10
WELL 1 COMMENTS: CHANGE FORMATION F/ GRRV TO GRWS										—	12/30/10
E	17770	17770	4301350361	UTE TRIBAL 12-23-4-3	NWSW	23	4S	3W	DUCHESNE	9/1/2010	10/6/10
CHANGE FORMATION F/ GRRV TO GRWS										—	12/30/10
E	17737	17737	4301350366	UTE TRIBAL 13-26-4-3	SWSW	26	4S	3W	DUCHESNE	7/19/2010	8/20/10
CHANGE FORMATION F/ GRRV TO GRWS										—	12/30/10
E	17805	17805	4301350374	UTE TRIBAL 13-13-4-3	SWSW	13	4S	3W	DUCHESNE	9/28/2010	11/4/10
CHANGE FORMATION F/ GRRV TO GRWS										—	12/30/10
E	17798	17798	4301350391	UTE TRIBAL 10-22-4-2	NWSE	22	4S	2W	DUCHESNE	9/23/2010	10/25/10
CHANGE FORMATION F/ GRRV TO GRWS										—	12/30/10
E	17819	17819	4304740507	UTE TRIBAL 6-35-4-1E	SENW	35	4S	1E	UINTAH	9/30/2010	11/12/10
CHANGE FORMATION F/ GRRV TO GRWS										—	12/30/10

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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Jentri Park
Signature
Production Clerk 12/21/10