

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> Ute Tribal 10-7-4-2
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> UNDESIGNATED
<b>4. TYPE OF WELL</b> Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 20G0005609	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Ken and Nancy Moon
<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> HC 64 Box 102, Duchesne, UT 84021
<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>
<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
<b>LOCATION AT SURFACE</b>	1938 FSL 2337 FEL	NWSE	7	4.0 S	2.0 W	U
<b>Top of Uppermost Producing Zone</b>	1938 FSL 2337 FEL	NWSE	7	4.0 S	2.0 W	U
<b>At Total Depth</b>	1938 FSL 2337 FEL	NWSE	7	4.0 S	2.0 W	U

<b>21. COUNTY</b> DUCHESNE	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1938	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40
	<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 2289	<b>26. PROPOSED DEPTH</b> MD: 7690 TVD: 7690
<b>27. ELEVATION - GROUND LEVEL</b> 5386	<b>28. BOND NUMBER</b> RLB0010462	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-7478

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> <b>WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER</b>	<input checked="" type="checkbox"/> <b>COMPLETE DRILLING PLAN</b>
<input checked="" type="checkbox"/> <b>AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)</b>	<input type="checkbox"/> <b>FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER</b>
<input type="checkbox"/> <b>DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)</b>	<input checked="" type="checkbox"/> <b>TOPOGRAPHICAL MAP</b>

<b>NAME</b> Mandie Crozier	<b>TITLE</b> Regulatory Tech	<b>PHONE</b> 435 646-4825
<b>SIGNATURE</b>	<b>DATE</b> 05/14/2010	<b>EMAIL</b> mcrozier@newfield.com
<b>API NUMBER ASSIGNED</b> 43013503550000	<b>APPROVAL</b>   Permit Manager	

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	5.5	0	7690		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 LT&C	7690	15.5			

**Proposed Hole, Casing, and Cement**

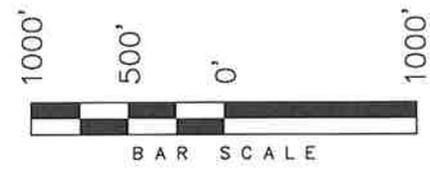
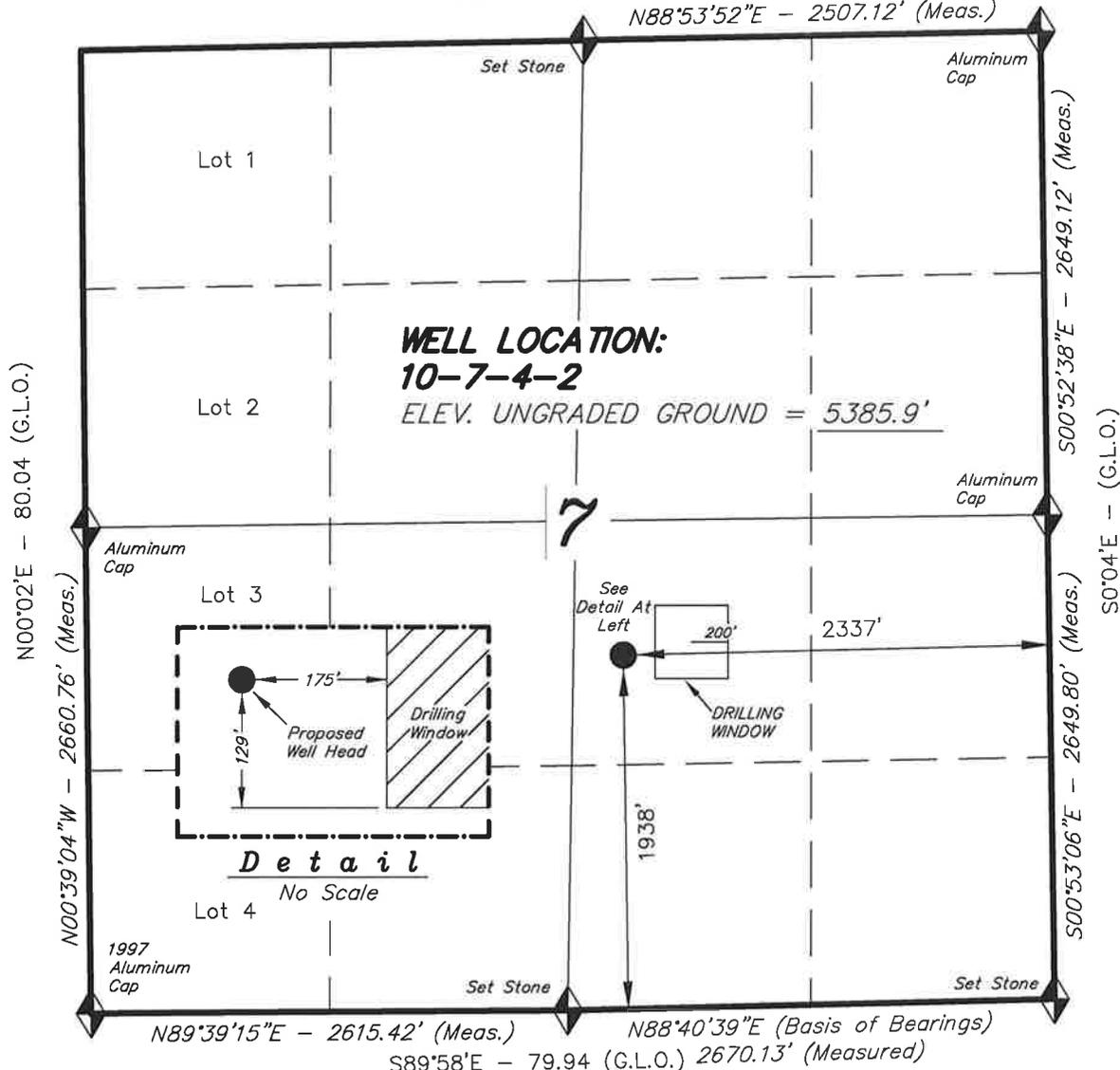
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	12.25	8.625	0	300		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 ST&C	300	24.0			

# T4S, R2W, U.S.B.&M.

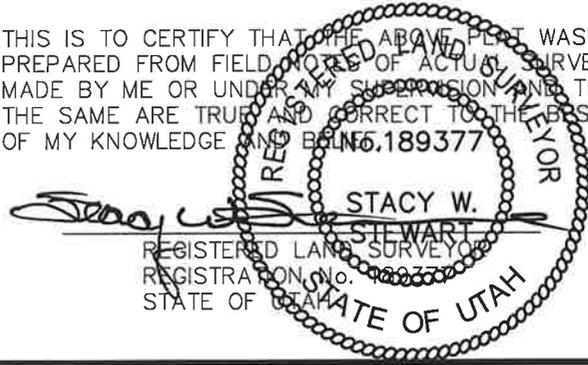
S89°54'E - 79.70 (G.L.O.)  
 N88°53'52"E - 2507.12' (Meas.)

## NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 10-7-4-2, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 7, T4S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**10-7-4-2**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 08' 50.69"  
 LONGITUDE = 110° 09' 04.02"

### TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 04-12-10	SURVEYED BY: D.G.
DATE DRAWN: 04-13-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

6-7-4-2

**MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 17<sup>th</sup> day of March, 2010 by and between **Ken and Nancy Moon, whose address is HC 64 box 102, Duchesne, Utah 84021**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

**Township 4 South, Range 3 West**

**Section 15: E/2**

**Section 22: E/2**

**Township 4 South, Range 2 West**

**Section 7: S $\frac{1}{2}$ N $\frac{1}{2}$ ; S $\frac{1}{4}$**

Duchesne County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well: Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 17, 2010 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. **Grant of Right of Way and Easement**

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

KEN AND NANCY MOON

NEWFIELD PRODUCTION COMPANY

By: *Ken Moon*  
Ken Moon, private surface owner

By: \_\_\_\_\_  
Dan Shewmake,  
Vice President-Development

By: *Nancy Moon*  
Nancy Moon, private surface owner

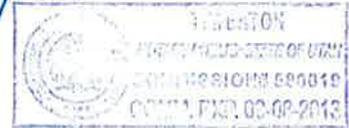
STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 24<sup>th</sup> day of March, 2010 by **Ken and Nancy Moon, private surface owners.**

Witness my hand and official seal.

My commission expires 9/8/2013

*[Signature]*  
Notary Public



STATE OF COLORADO )  
 )ss  
COUNTY OF Denver )

This instrument was acknowledged before me this \_\_\_\_\_, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public

My commission expires \_\_\_\_\_

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 10-7-4-2  
NW/SE SECTION 7, T4S, R2W  
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2220'
Green River	2220'
Wasatch	7390'
Proposed TD	7690'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)      2220' – 7390'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 10-7-4-2**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,690'	15.5	J-55	LTC	4,810 1.97	4,040 1.65	217,000 1.82

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 10-7-4-2**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,690'	Prem Lite II w/ 10% gel + 3% KCl	393 1282	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- \* Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2010, and take approximately seven (7) days from spud to rig release.

# 2-M SYSTEM

Blowout Prevention Equipment Systems

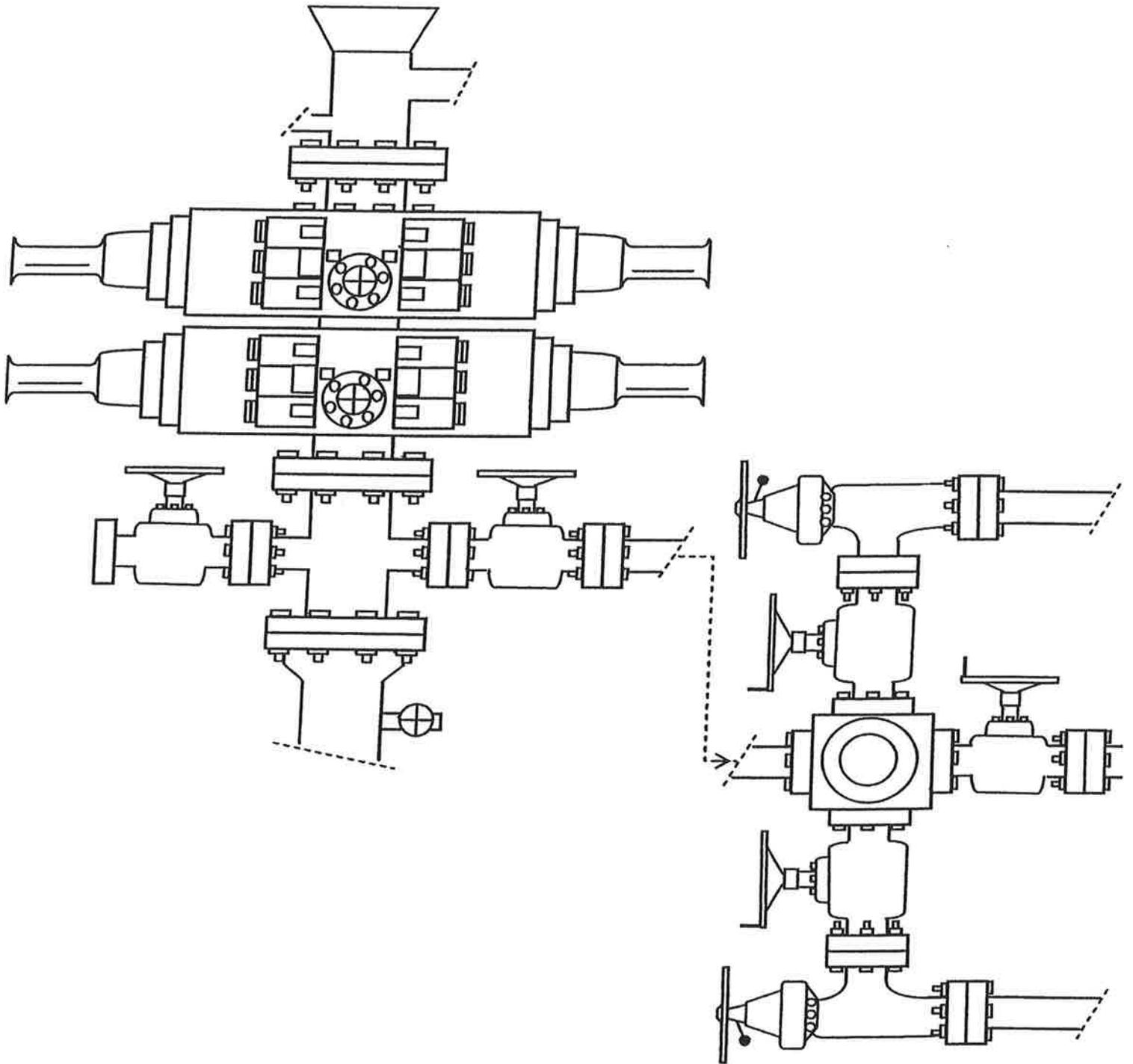
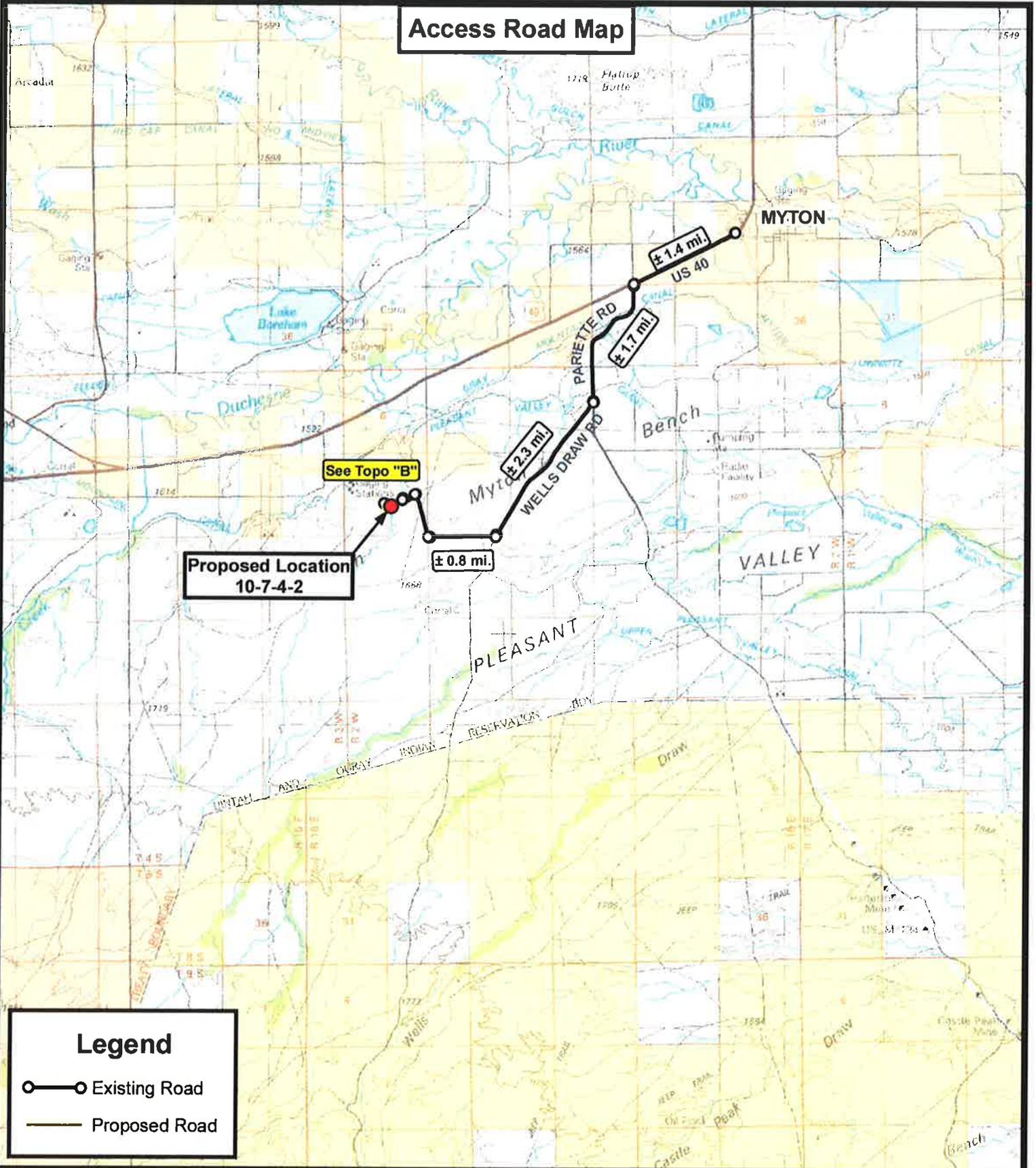


EXHIBIT C

# Access Road Map



**Legend**

- Existing Road
- Proposed Road

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

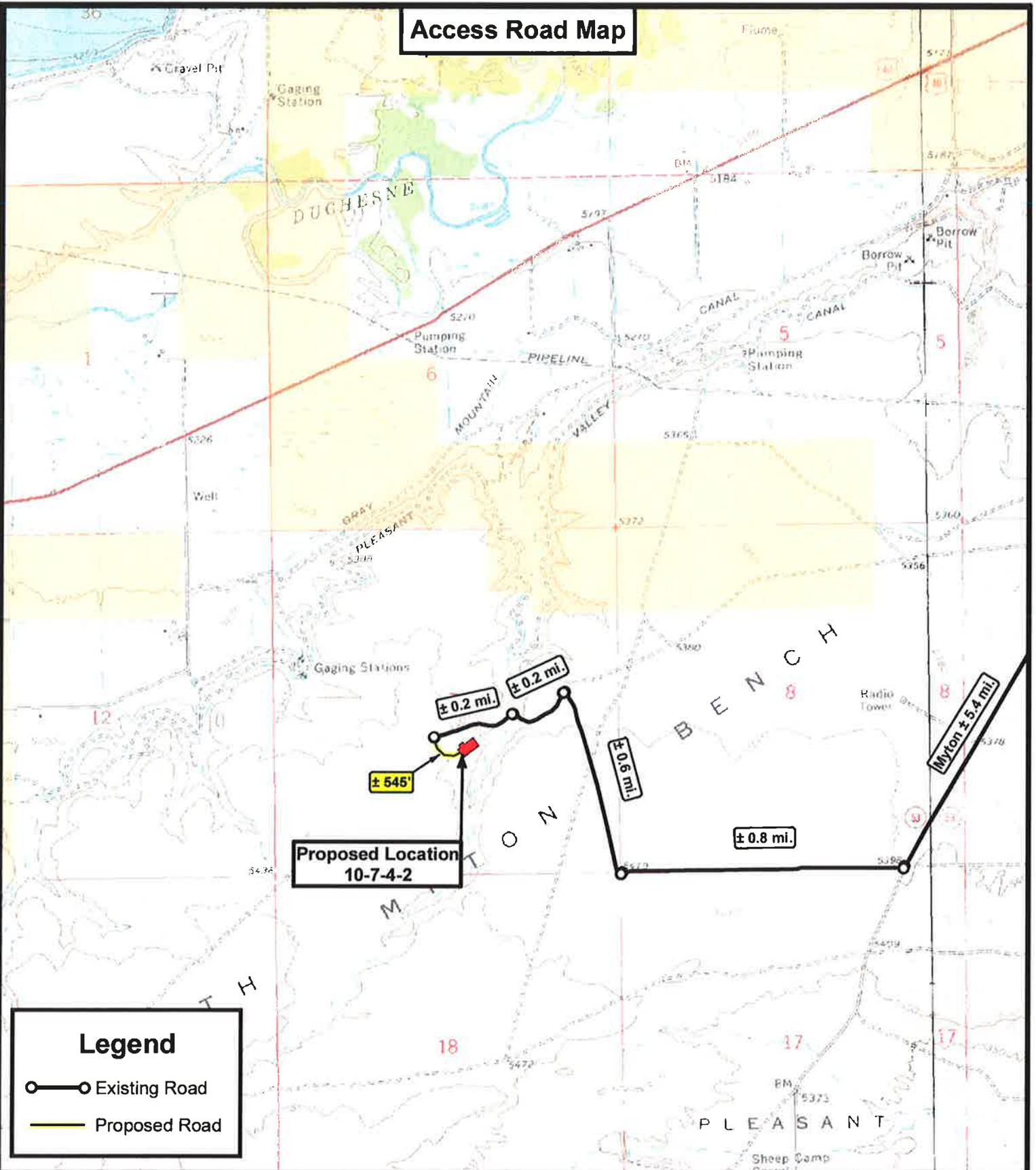
**10-7-4-2**  
**SEC. 7, T4S, R2W, U.S.B.&M.**  
**Duchesne County, UT.**

DRAWN BY: J.A.S.  
DATE: 04-13-2010  
SCALE: 1:100,000

**TOPOGRAPHIC MAP**

SHEET  
**A**

# Access Road Map



**Legend**

- Existing Road
- Proposed Road

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518



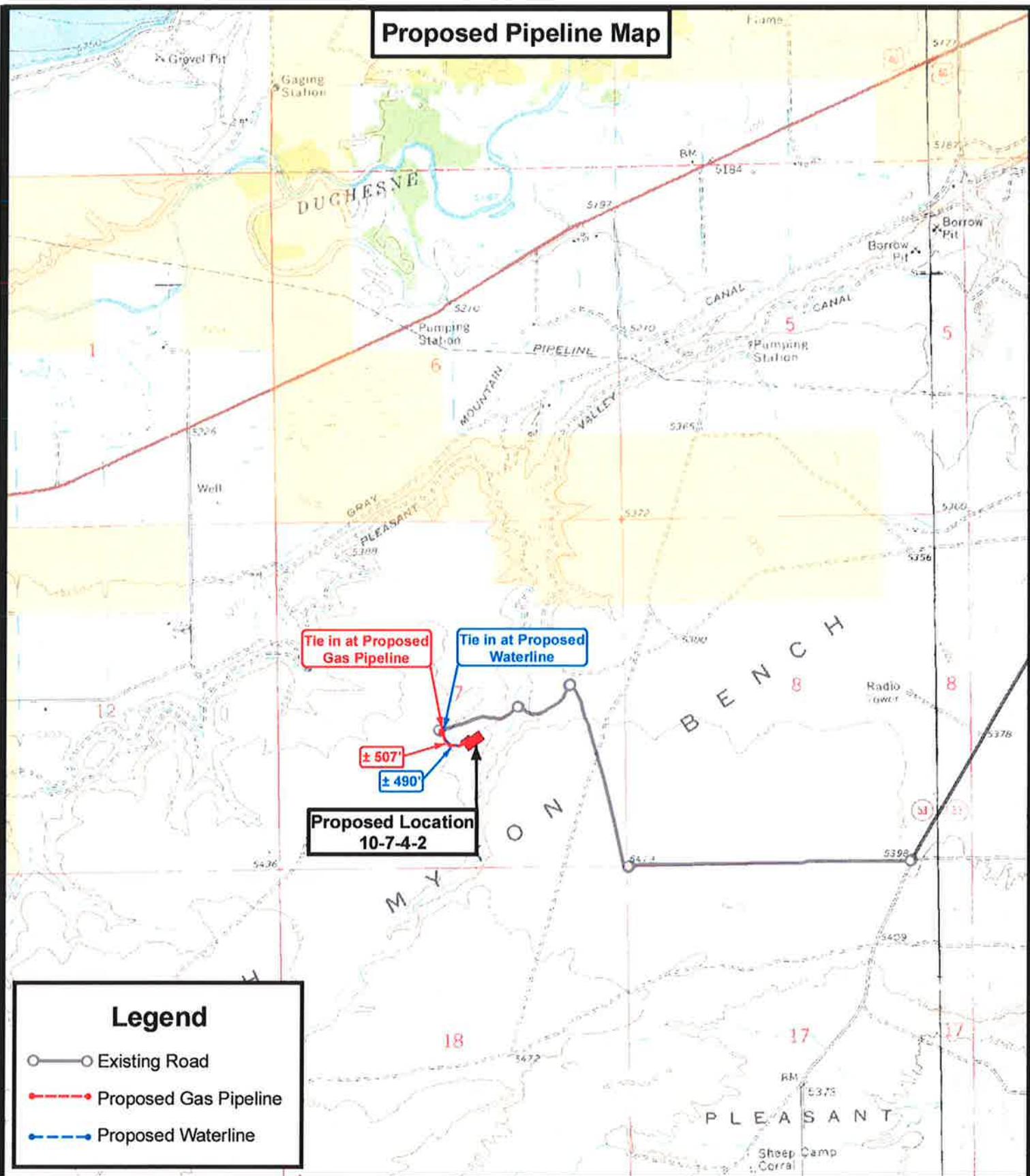
**NEWFIELD EXPLORATION COMPANY**  
 10-7-4-2  
 SEC. 7, T4S, R2W, U.S.B.&M.  
 Duchesne County, UT.

DRAWN BY:	J.A.S.
DATE:	04-13-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**B**

### Proposed Pipeline Map



**Legend**

- Existing Road
- Proposed Gas Pipeline
- - - Proposed Waterline

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518

DRAWN BY:	J.A.S.
DATE:	04-13-2010
SCALE:	1" = 2,000'



**NEWFIELD EXPLORATION COMPANY**

**10-7-4-2**  
**SEC. 7, T4S, R2W, U.S.B.&M.**  
**Duchesne County, UT.**

**TOPOGRAPHIC MAP**

SHEET **C**

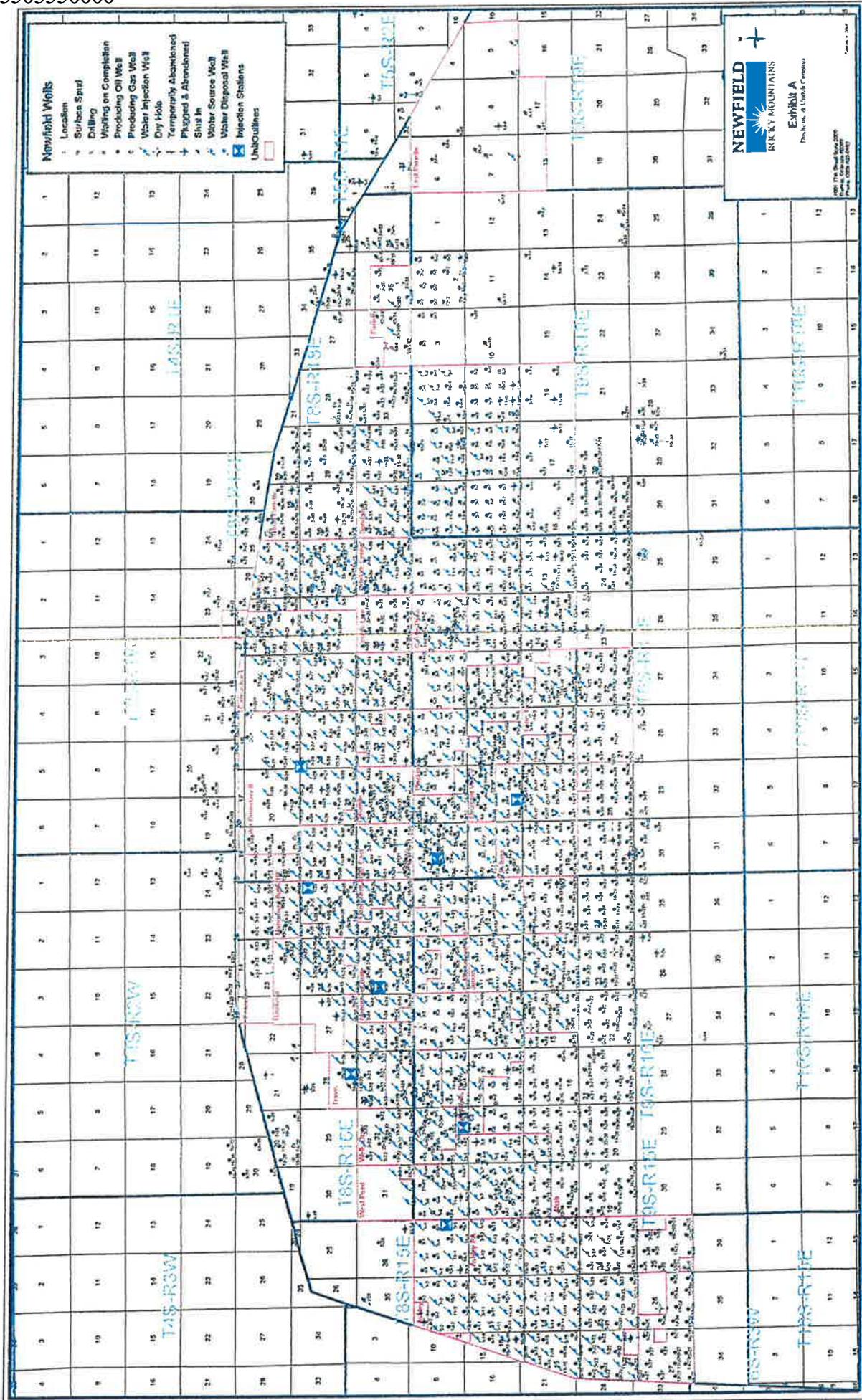
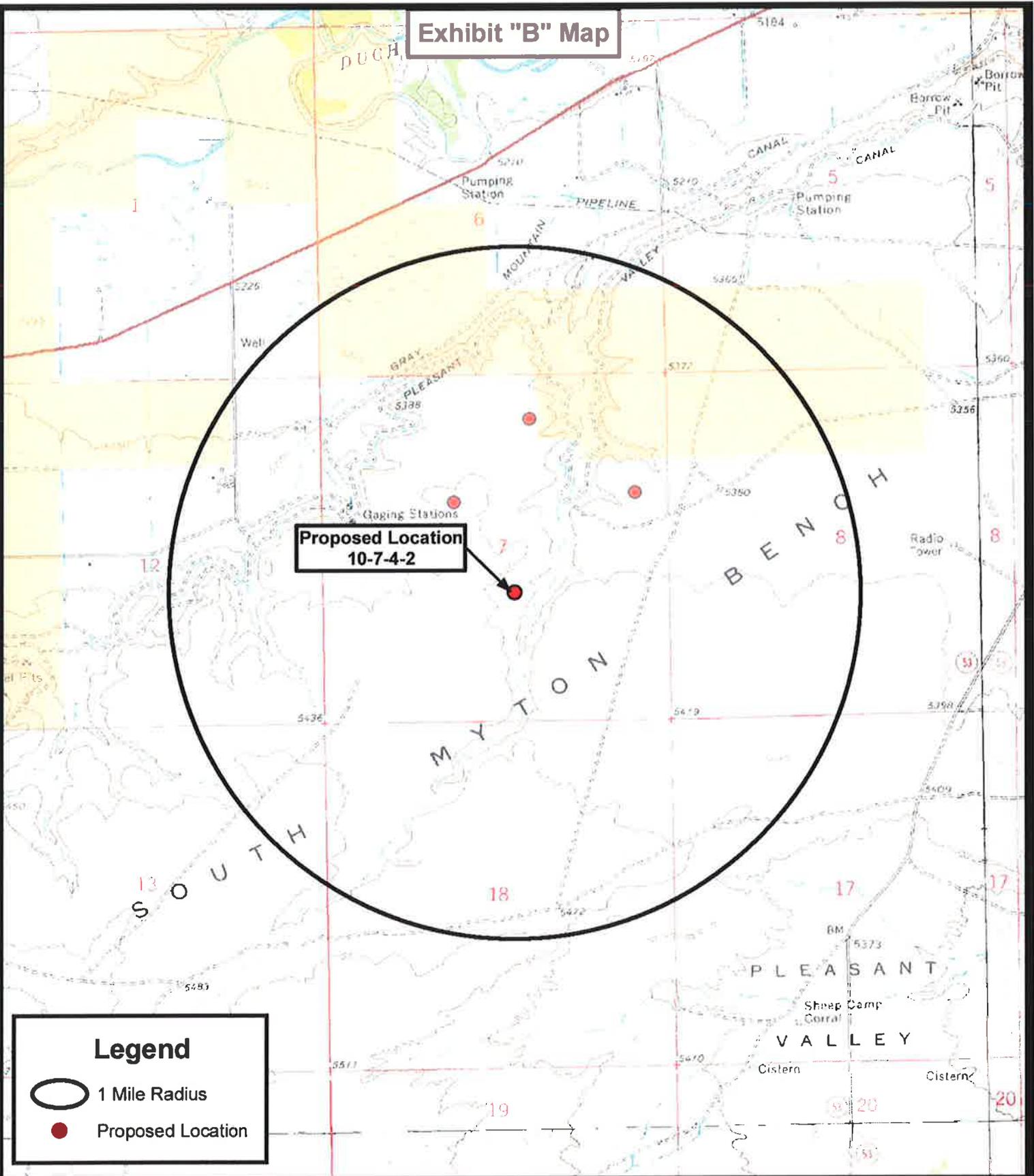


Exhibit "B" Map



Proposed Location  
10-7-4-2

**Legend**

- 1 Mile Radius
- Proposed Location

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

**10-7-4-2**  
**SEC. 7, T4S, R2W, U.S.B.&M.**  
**Duchesne County, UT.**

DRAWN BY:	J.A.S.
DATE:	04-13-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**D**

**NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 10-7-4-2  
NW/SE SECTION 7, T4S, R2W  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 10-7-4-2 located in the NW 1/4 SE 1/4 Section 7, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction approximately 4.0 miles to it's junction with an existing road to the west; proceed in a westerly direction approximately 0.8 miles to it's junction with an existing road to the northwest; proceed in a northwesterly direction approximately 0.6 miles to it's junction with an existing road to the southwest; proceed southwesterly approximately 0.4 miles to it's junction with the beginning of the proposed access road to the southeast; proceed southeasterly along the proposed access road approximately 545' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

Approximately 545' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-7478

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be

reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Ken and Nancy Moon.

See attached Memorandum of Surface Use Agreement and Easement ROW.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 545' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 507' of surface gas line to be granted. Newfield Production Company requests 490' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 3" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

**Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-7-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-7-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-7-4-2, NW/SE Section 7, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/13/10  
Date

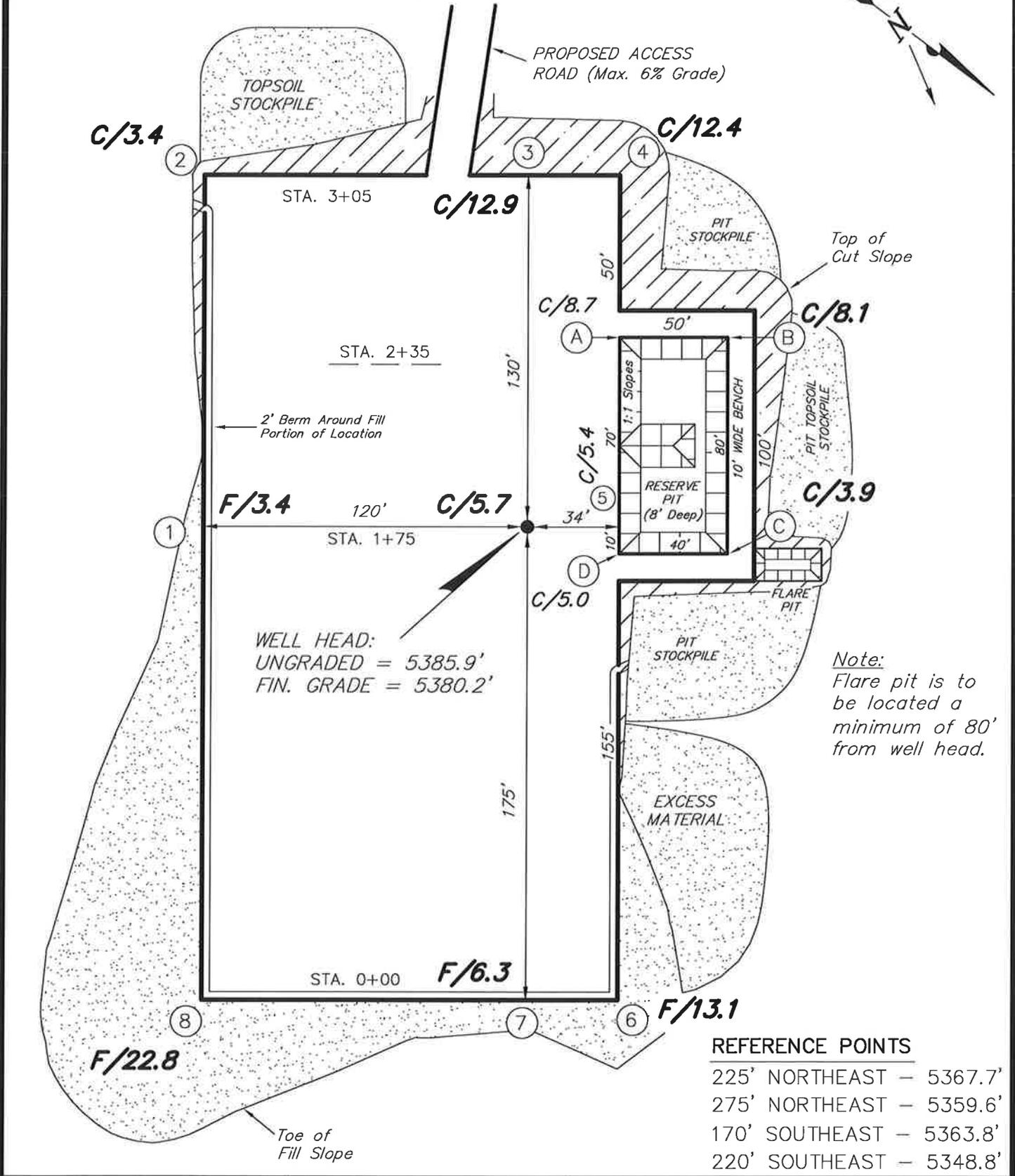
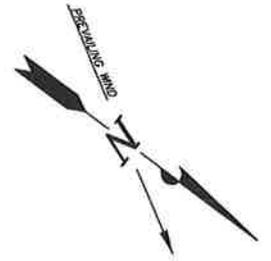
  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

# NEWFIELD EXPLORATION COMPANY

## LOCATION LAYOUT

10-7-4-2

Section 7, T4S, R2W, U.S.B.&M.



SURVEYED BY: D.G.	DATE SURVEYED: 04-12-10
DRAWN BY: M.W.	DATE DRAWN: 04-13-10
SCALE: 1" = 50'	REVISED:

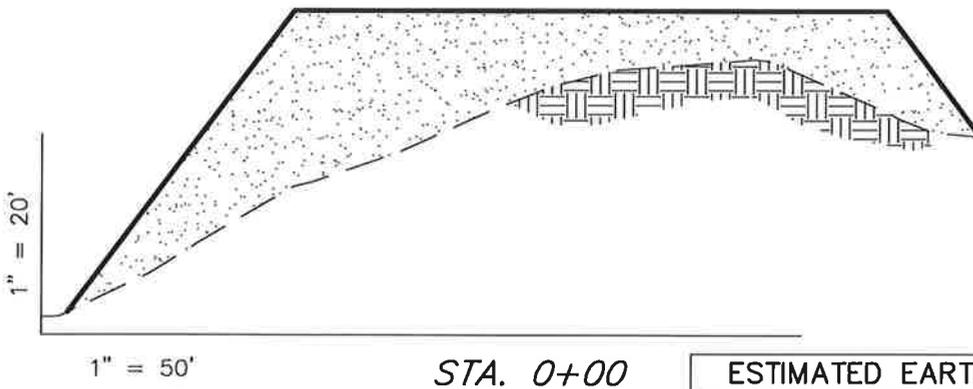
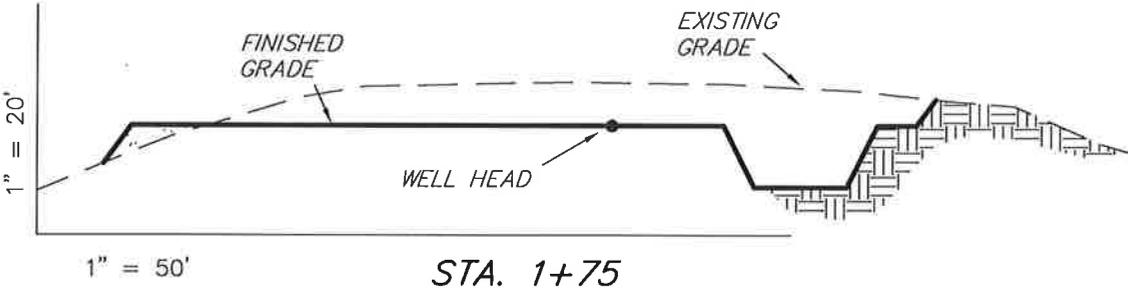
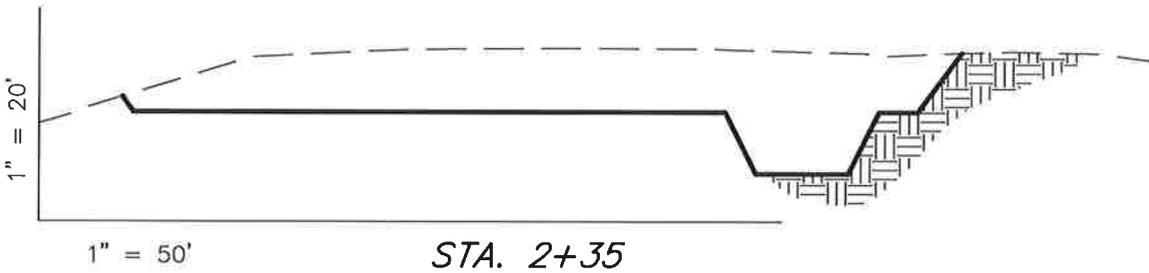
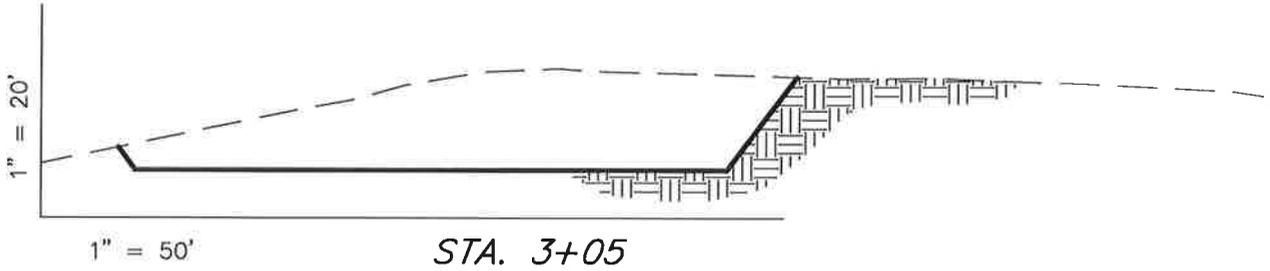
**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

## CROSS SECTIONS

10-7-4-2

Section 7, T4S, R2W, U.S.B.&M.



**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	8,010	8,000	Topsail is not included in Pad Cut	10
PIT	640	0		640
<b>TOTALS</b>	<b>8,650</b>	<b>8,000</b>	<b>1,340</b>	<b>650</b>

NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

SURVEYED BY: D.G.	DATE SURVEYED: 04-12-10
DRAWN BY: M.W.	DATE DRAWN: 04-13-10
SCALE: 1" = 50'	REVISED:

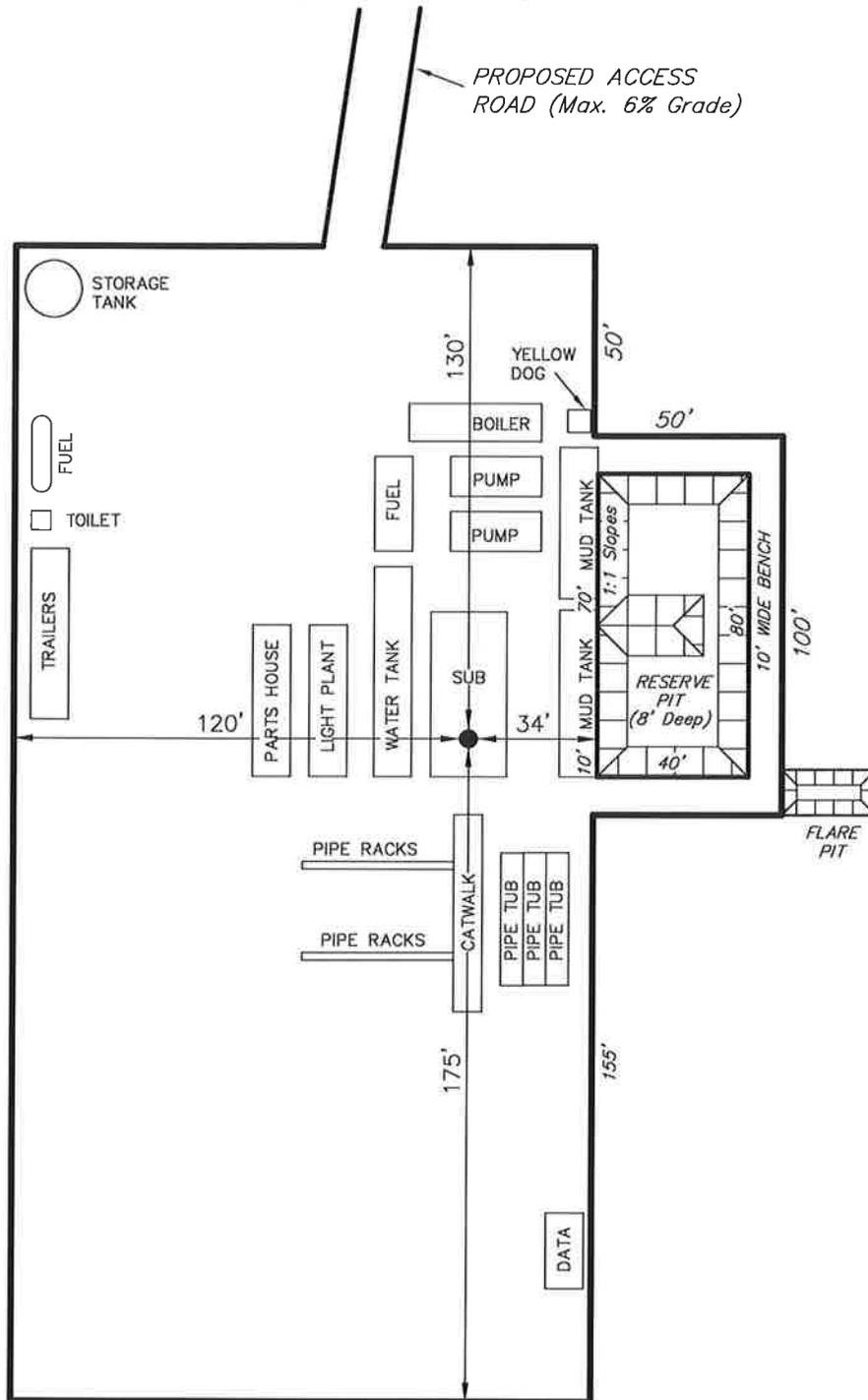
*Tri State* (435) 781-2501  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT

10-7-4-2

Section 7, T4S, R2W, U.S.B.&M.



SURVEYED BY: D.G.	DATE SURVEYED: 04-12-10
DRAWN BY: M.W.	DATE DRAWN: 04-13-10
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

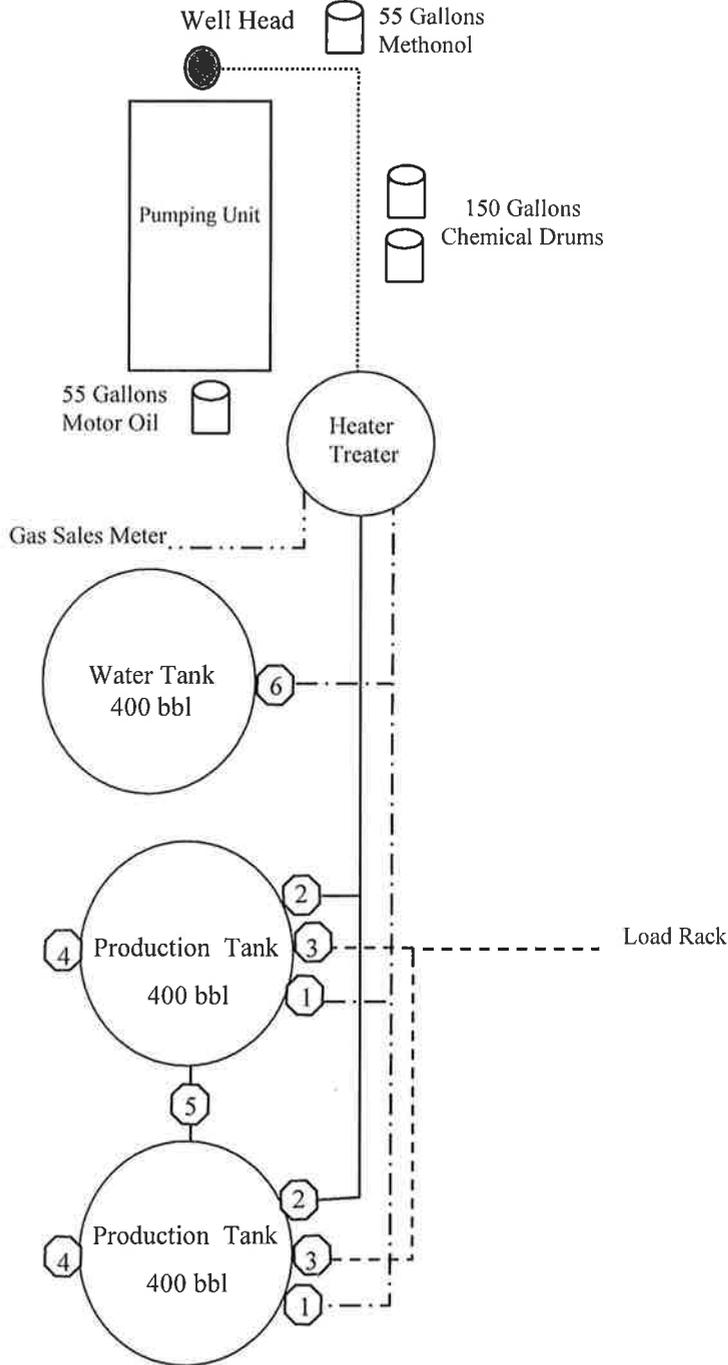
# Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 10-7-4-2

NW/SE Sec. 7, T4S, R2W

Duchesne County, Utah

2OG0005609



### Legend

Emulsion Line	.....
Load Rack	-----
Water Line	-.-.-.-
Gas Sales	.....
Oil Line	————

### Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

### Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

### Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





# NEWFIELD



Route #3 Box 3630  
Myton, Utah 84052  
(435) 646-4825, FAX: (435) 646-3031

May 13, 2010

State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Mason  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill  
**Ute Tribal 10-7-4-2**

Dear Diana:

The above mentioned location is an **Exception Location**. Our Land Department will send you the required exception location letter. If you have any questions, feel free to give either Tim Eaton or myself a call.

Sincerely,

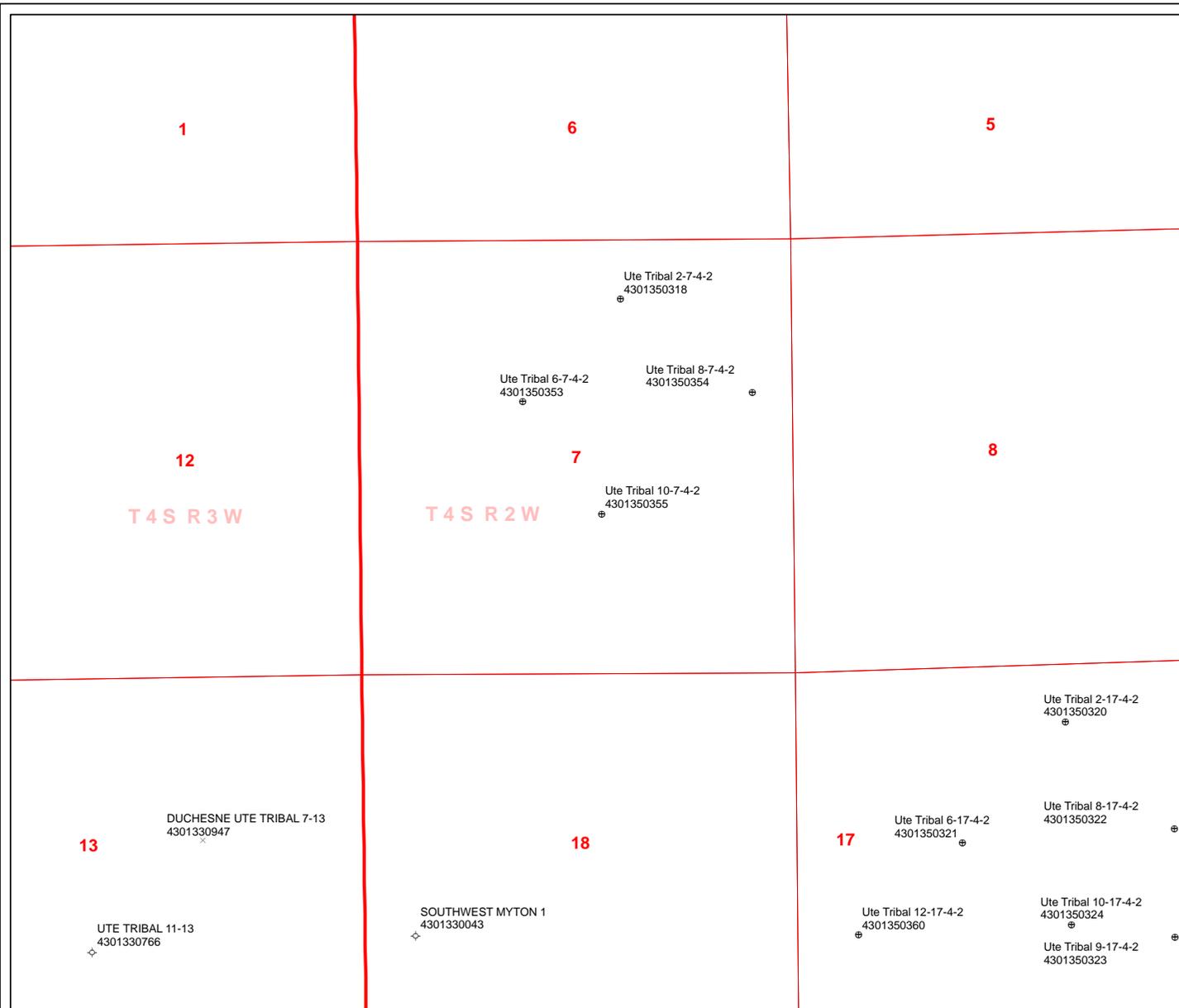
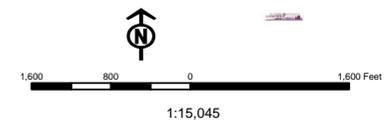
A handwritten signature in blue ink that reads "Mandie Crozier". The signature is fluid and cursive.

Mandie Crozier  
Regulatory Specialist

**API Number: 4301350355**  
**Well Name: Ute Tribal 10-7-4-2**  
**Township 04.0 S Range 02.0 W Section 7**  
**Meridian: UBM**  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

Units	Wells Query
<b>STATUS</b>	<b>STATUS</b>
ACTIVE	✕ -all other values-
EXPLORATORY	◆ APD - Approved Permit
GAS STORAGE	⊙ DRL - Spudded (Drilling Commenced)
NF PP OIL	⊙ GW - Gas Injection
NF SECONDARY	⊙ GS - Gas Storage
PI OIL	✕ LA - Location Abandoned
PP GAS	⊙ LOC - New Location
PP GEOTHERMAL	⊙ OPS - Operation Suspended
PP OIL	⊙ PA - Plugged Abandoned
SECONDARY	⊙ PGW - Producing Gas Well
TERMINATED	⊙ POW - Producing Oil Well
<b>Fields</b>	⊙ RET - Returned APD
Sections	⊙ SGW - Shut-in Gas Well
Township	⊙ SOW - Shut-in Oil Well
	⊙ TA - Temp. Abandoned
	⊙ TW - Test Well
	⊙ WDW - Water Disposal
	⊙ WWI - Water Injection Well
	⊙ WSW - Water Supply Well





June 10, 2010

State of Utah, Division of Oil, Gas & Mining  
ATTN: Diana Mason  
PO Box 145801  
Salt Lake City, UT 84114-5801

RE: Exception Location  
**Ute Tribal 10-7-4-2**  
T4S R2W, Section 7: NWSE  
1938'FSL 2337' FEL  
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 175' west of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-383-4137 or by email at [awild@newfield.com](mailto:awild@newfield.com). Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan Wild", is written over a faint, larger version of the same signature.

Alan Wild  
Land Associate

Attachment



May 25, 2010

UTE INDIAN TRIBE  
ENERGY & MINERALS DEPT.

MAY 28 2010

Ute Indian Tribe  
Energy & Minerals Department  
Attn: Larry Love  
988 S. 7500 E - Annex Building  
Fort Duchesne, UT 84026

RECEIVED BY   
FT. DUCHESNE, UTAH 84026

Re: Exception Location  
Ute Tribal 10-7-4-2  
Duchesne County, Utah

Dear Mr. Love:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated December 22, 2006 among the Ute Indian Tribe, Ute Energy LLC, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 10-7-4-2  
T4S R2W, Section 7: NWSE  
1938' FSL 2337' FEL  
Duchesne County, Utah

The location of this well is outside the drilling window as required by State of Utah R649-3-2. It has been moved at the request of the surface owner. Therefore, it is necessary to obtain your written concurrence with this exception location as an affected party.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention as soon as possible. You may mail your consent to the letterhead address, fax to 303-383-4137 or email to [awild@newfield.com](mailto:awild@newfield.com).

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444 or by email at [awild@newfield.com](mailto:awild@newfield.com). I appreciate your prompt attention to this matter.

Sincerely,

  
Alan D. Wild  
Land Associate

Return to:

Newfield Production Company  
ATTN: Alan Wild  
1001 17<sup>th</sup> Street, Suite 2000  
Denver, CO 80202

303-893-0103 fax

[awild@newfield.com](mailto:awild@newfield.com) email

Re:

Exception Location  
Ute Tribal 10-7-4-2  
T4S R2W, Section 7: NWSE  
1938' FSL 2337' FEL  
Duchesne County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the aforementioned well.

By:



Date:

6/10/2010

*Larry W. Love, Energy & Minerals Director*  
Print Name and Title

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
20G0005609

6. If Indian, Allottee or Tribe Name  
LTE

1a. Type of work:  DRILL  REENTER

7. If Unit or CA Agreement, Name and No.  
NA

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Lease Name and Well No.  
Ute Tribal 10-7-4-2

2. Name of Operator Newfield Production Company

9. API Well No.

3a. Address Route #3 Box 3630, Mykon UT 84052

3b. Phone No. (include area code)  
(435) 646-3721

10. Field and Pool, or Exploratory  
Undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface NW/SE 1938' FSL 2337' FEL

11. Sec., T, R, M. or Blk. and Survey or Area  
Sec. 7, T4S R2W

At proposed prod. zone

12. County or Parish  
Duchesne

13. State  
UT

14. Distance in miles and direction from nearest town or post office\*  
Approximately 6.7 miles southwest of Mykon, UT

15. Distance from proposed\* location to nearest property or lease line, ft. Approx. 1938' fl/sea, NA' fl/unit  
(Also to nearest drg. unit line, if any)

16. No. of acres in lease  
NA

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2289'

19. Proposed Depth  
7,690'

20. BLM/BIA Bond No. on file  
RLB0010462

21. Elevations (Show whether DF, KDB, RT, GI, etc)  
5386' GL

22. Approximate date work will start\*  
3rd Qtr. 2010

23. Estimated duration  
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandle Crozier* Name (Printed Typed) Mandle Crozier Date 5/13/10

Title Regulatory Specialist

Approved by (Signature) Name (Printed Typed)

Date

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

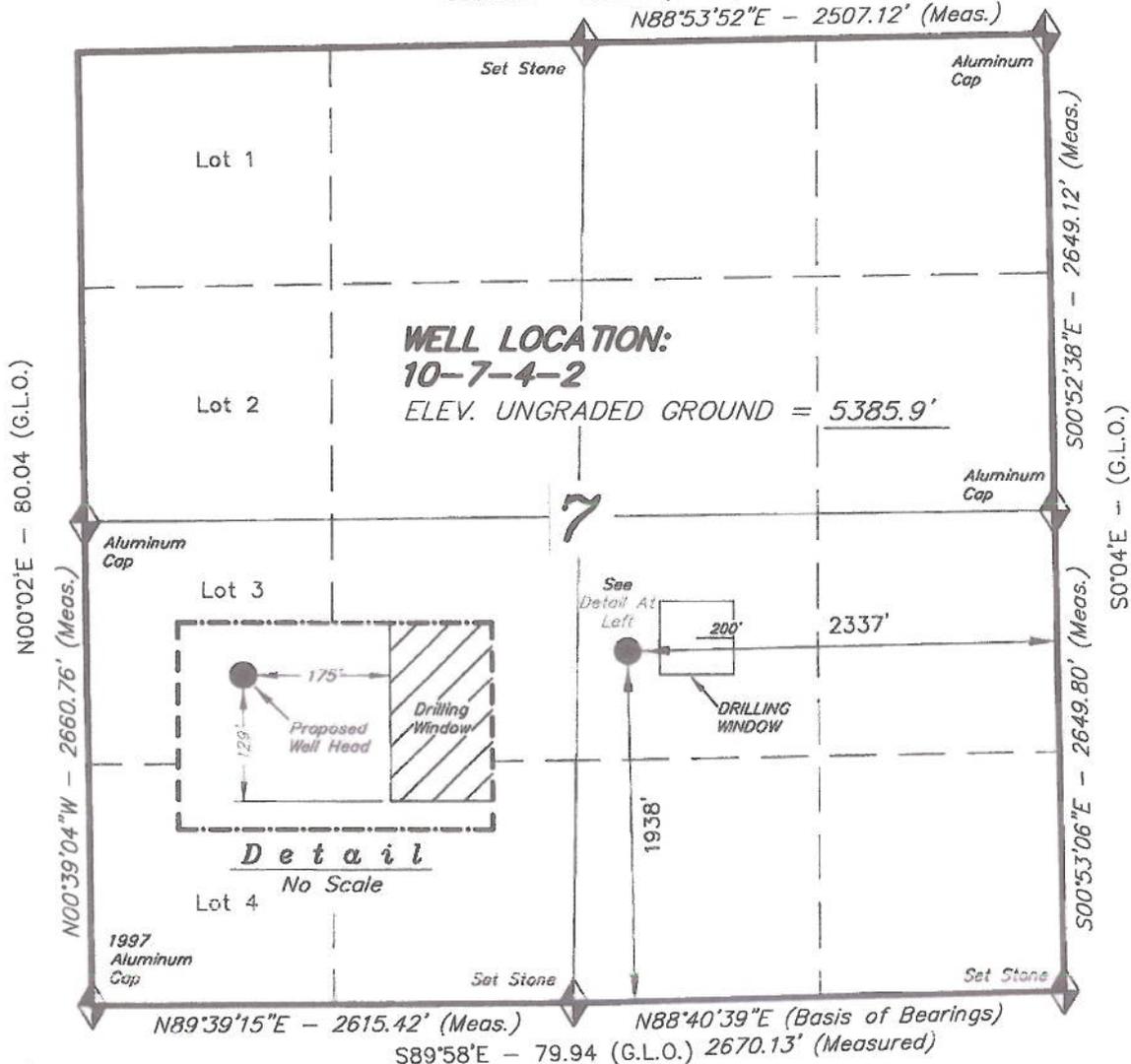
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

# T4S, R2W, U.S.B.&M.

S89°54'E - 79.70 (G.L.O.)  
N88°53'52"E - 2507.12' (Meas.)



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION; an N.G.S. OPUS Correction.  
LAT. 40°04'09.56" LONG. 110°00'43.28"  
(Tristate Aluminum Cap) Elev. 5281.57'

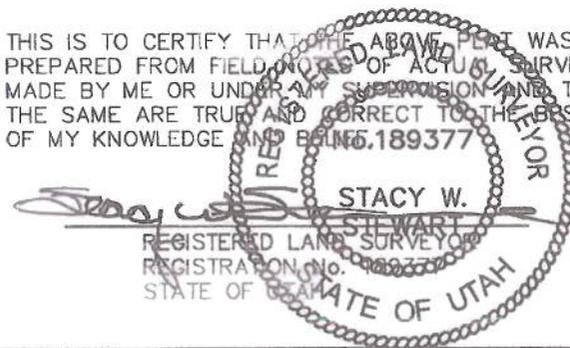
10-7-4-2  
(Surface Location) NAD 83  
LATITUDE = 40° 08' 50.69"  
LONGITUDE = 110° 09' 04.02"

## NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 10-7-4-2, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 7, T4S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 04-12-10	SURVEYED BY: D.G.
DATE DRAWN: 04-13-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** Ute Tribal 10-7-4-2  
**API Number** 43013503550000 **APD No** 2657 **Field/Unit** UNDESIGNATED  
**Location: 1/4,1/4** NWSE **Sec 7 Tw 4.0S Rng 2.0W** 1938 FSL 2337 FEL  
**GPS Coord (UTM)** 572369 4444259 **Surface Owner** Ken and Nancy Moon

**Participants**

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting), Scott Vernon (Tri-State Land Surveying) and Cheryl Laroque (BLM).

**Regional/Local Setting & Topography**

The proposed location is approximately 7.2 road miles southwest of Myton, UT in the South Myton Bench area. Drainages in the area run northerly toward the Duchesne River about 1 mile away but are intercepted by the Gray Mountain and Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the bench becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 545 feet of new construction across Moon's private land will be required to reach the location.

The specific site for the proposed Ute Tribal 10-7-4-2 oil well pad is on the end of a rounded ridge which breaks-off sharply to the north into a narrow but deep draw which runs east to west and joins the major drainage in the area. Approximately 23 feet of fill are required in this area. Rounding of Corner 8 should be considered to reduce the amount fill required in this area. The adjacent draws need to be kept open for natural drainage. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be an acceptable location for constructing a pad, drilling and operating a well.

Mr. Kenneth Moon and his wife Nancy own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

**Surface Use Plan**

**Current Surface Use**  
 Grazing  
 Wildlife Habitat

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.04	<b>Width 204 Length 305</b>	Onsite	UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?**

**Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

A desert shrub type vegetation covers the area. Principal plants consist of black sage, phlox, winter fat, Mormon tea, prickly pear, globe mallow, fringe sage, cheatgrass, halogeton, Indian ricegrass, aster, shadscale, curly mesquite, rabbit brush, Sihy and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

**Soil Type and Characteristics**

Deep gravely sandy loam.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diverson Required?** N

**Berm Required?** Y

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N **Paleo Potential Observed?** **Cultural Survey Run?** N **Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	100 to 200	5	
<b>Distance to Surface Water (feet)</b>	>1000	0	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>	300 to 1320	10	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	Fresh Water	5	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Not Present	0	
	<b>Final Score</b>	30	1 Sensitivity Level

**Characteristics / Requirements**

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

**Other Observations / Comments**

ATV's used.

Floyd Bartlett  
**Evaluator**

5/20/2010  
**Date / Time**

# Application for Permit to Drill

## Statement of Basis

6/10/2010

### Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
2657	43013503550000	LOCKED	OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>	Ken and Nancy Moon	
<b>Well Name</b>	Ute Tribal 10-7-4-2		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>	DRILL	
<b>Location</b>	NWSE 7 4S 2W U 1938 FSL 2337 FEL		GPS Coord (UTM)	572369E	4444258N

#### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

5/27/2010  
Date / Time

#### Surface Statement of Basis

The proposed location is approximately 7.2 road miles southwest of Myton, UT in the South Myton Bench area. Drainages in the area run northerly toward the Duchesne River about 1 mile away but are intercepted by the Gray Mountain and Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the bench becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 545 feet of new construction across Moon's private land will be required to reach the location.

The specific site for the proposed UteTribal 10-7-4-2 oil well pad is on the end of a rounded ridge which breaks-off sharply to the north into a narrow but deep draw which runs east to west and joins the major drainage in the area. Approximately 23 feet of fill are required in this area. Rounding of Corner 8 should be considered to reduce the amount fill required in this area. The adjacent draws need to be kept open for natural drainage. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be an acceptable location for constructing a pad, drilling and operating a well.

Mr. Kenneth Moon and his wife Nancy own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Acting for the Ute Indian Tribe, Ms. Cheryl Laroque of the BLM attended the pre-site evaluation. She specified the color of paint the facilities were to be painted and had no surface concerns.

Floyd Bartlett  
Onsite Evaluator

5/20/2010  
Date / Time

#### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 5/14/2010

**API NO. ASSIGNED:** 43013503550000

**WELL NAME:** Ute Tribal 10-7-4-2

**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)

**PHONE NUMBER:** 435 646-4825

**CONTACT:** Mandie Crozier

**PROPOSED LOCATION:** NWSE 7 040S 020W

**Permit Tech Review:**

**SURFACE:** 1938 FSL 2337 FEL

**Engineering Review:**

**BOTTOM:** 1938 FSL 2337 FEL

**Geology Review:**

**COUNTY:** DUCHESNE

**LATITUDE:** 40.14745

**LONGITUDE:** -110.15039

**UTM SURF EASTINGS:** 572369.00

**NORTHINGS:** 4444258.00

**FIELD NAME:** UNDESIGNATED

**LEASE TYPE:** 2 - Indian

**LEASE NUMBER:** 2OG0005609

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

**SURFACE OWNER:** 4 - Fee

**COALBED METHANE:** NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-7478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

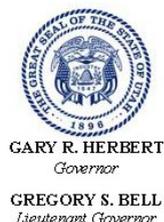
Commingle Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:**  
1 - Exception Location - bhll  
4 - Federal Approval - dmason  
5 - Statement of Basis - bhll  
23 - Spacing - dmason



# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Ute Tribal 10-7-4-2  
**API Well Number:** 43013503550000  
**Lease Number:** 2OG0005609  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 6/10/2010

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the

Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



Acting Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NA
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Ute Tribal 10-7-4-2
2. Name of Operator Newfield Production Company		9. API Well No. <b>43 013 50355</b>
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Undesignated
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SE 1938' FSL 2337' FEL At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 7, T4S R2W
14. Distance in miles and direction from nearest town or post office* Approximately 6.7 miles southwest of Myton, UT		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1938' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease NA		17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2289'		20. BLM/BIA Bond No. on file RLB0010462
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5386' GL		23. Estimated duration (7) days from SPUD to rig release
22. Approximate date work will start* <b>3rd Qtr. 2010</b>		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 5/13/10
--	--	-----------------

Title  
Regulatory Specialist

Approved by (Signature) <i>James H. Sparger</i>	Name (Printed/Typed) <b>James H. Sparger</b>	Date <b>JUL 14 2010</b>
--	---	----------------------------

Title Acting Assistant Field Manager Lands & Mineral Resources	Office <b>VERNAL FIELD OFFICE</b>
--	--------------------------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

**NOS 05/10/2010**  
**AFMSS# 10550292A**

**NOTICE OF APPROVAL**  
**UDOGM**

RECEIVED  
JUL 17 2010  
DIVISION OF OIL, GAS & MINING  
\*(Instructions on page 2)

**RECEIVED**  
**JUL 28 2010**  
DIV. OF OIL, GAS & MINING

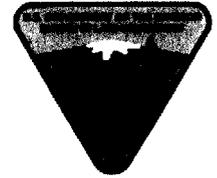


UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Newfield Production Company  
Well No: Ute Tribal 10-7-4-2  
API No: 43-013-50355

Location: NWSE, Sec. 7, T4S, R2W  
Lease No: 20G0005609  
Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity  
(Notify Ute Tribe Energy & Minerals  
Dept. and BLM Environmental  
Scientist)

- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.

Construction Completion  
(Notify Ute Tribe Energy & Minerals  
Dept. and BLM Environmental  
Scientist)

- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.

Spud Notice  
(Notify BLM Petroleum Engineer)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing  
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: [ut\\_vn\\_opreport@blm.gov](mailto:ut_vn_opreport@blm.gov).

BOP & Related Equipment Tests  
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice  
(Notify BLM Petroleum Engineer)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- NONE

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<p><b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p align="right"><b>FORM 9</b></p>
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0005609</p>
<p><b>1. TYPE OF WELL</b> Oil Well</p>	<p><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b></p>
<p><b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY</p>	<p><b>7. UNIT or CA AGREEMENT NAME:</b></p>
<p><b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052</p>	<p><b>8. WELL NAME and NUMBER:</b> Ute Tribal 10-7-4-2</p>
<p><b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1938 FSL 2337 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 07 Township: 04.0S Range: 02.0W Meridian: U</p>	<p><b>9. API NUMBER:</b> 43013503550000</p>
<p><b>PHONE NUMBER:</b> 435 646-4825 Ext</p>	<p><b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED</p>
<p><b>COUNTY:</b> DUCHESNE</p>	<p><b>STATE:</b> UTAH</p>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/24/2010</p> <p><input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:</p> <p><input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:</p> <p><input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:</p>	<p><input type="checkbox"/> ACIDIZE</p> <p><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</p> <p><input type="checkbox"/> CHANGE WELL STATUS</p> <p><input type="checkbox"/> DEEPEN</p> <p><input type="checkbox"/> OPERATOR CHANGE</p> <p><input type="checkbox"/> PRODUCTION START OR RESUME</p> <p><input type="checkbox"/> REPERFORATE CURRENT FORMATION</p> <p><input type="checkbox"/> TUBING REPAIR</p> <p><input type="checkbox"/> WATER SHUTOFF</p> <p><input type="checkbox"/> WILDCAT WELL DETERMINATION</p>	<p><input type="checkbox"/> ALTER CASING</p> <p><input type="checkbox"/> CHANGE TUBING</p> <p><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> RECLAMATION OF WELL SITE</p> <p><input type="checkbox"/> SIDETRACK TO REPAIR WELL</p> <p><input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> SI TA STATUS EXTENSION</p> <p><input checked="" type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> CHANGE WELL NAME</p> <p><input type="checkbox"/> CONVERT WELL TYPE</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> PLUG BACK</p> <p><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</p> <p><input type="checkbox"/> TEMPORARY ABANDON</p> <p><input type="checkbox"/> WATER DISPOSAL</p> <p><input type="checkbox"/> APD EXTENSION</p> <p>OTHER: <input type="text" value="APD Amendment"/></p>

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Newfield proposes to change the proposed depth for the above mentioned well from 7690' to 9000'. The new proposed depth will be 1310' deeper than originally permitted. Attached is a copy of the new proposed drilling program.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** September 29, 2010

**By:** 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/24/2010	

**NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 10-7-4-2  
NW/SE SECTION 7, T4S, R2W  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**DRILLING PROGRAM**

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uintah	0 – 2,220'
Green River	2,220'
Wasatch	7,390'
TD	9,000'

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	2,220' – 7,390'
Wasatch Formation (Oil)	7,390' – TD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 460'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design**

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Design Factors		
	Top	Bottom							Burst	Col	Tens
Surface 8-5/8"	0'	500'	24.0	J-55	STC	8.33	8.33	12.0	10.24	8.22	20.33
Production 5-1/2"	0'	9,000'	17.0	N-80	LTC	8.5	9.0	8.5	2.51	1.90	2.27

Assumptions:

- 1) Surface casing MASP = (frac gradient + 1.0 ppg) – gas gradient
- 2) Production casing MASP (production mode) = reservoir pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing
- 4) All tension calculations assume air weight of casing

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cement Design**

Job	Hole Size	Fill	Slurry Description	ft <sup>3</sup>	OH Excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
				Sacks			
Surface	12-1/4"	500'	Class G w/ 2% CaCl <sub>2</sub>	268	30%	15.8	1.17
				229			
Production Lead	7-7/8"	5,500'	Premium Lite II w/ 3% KCl, 10% bentonite	1239	30%	11.0	3.49
				355			
Production Tail	7-7/8"	3,500'	50/50 Poz/Class G w/ 3% KCl, 2% bentonite	788	30%	14.3	1.24
				636			

(Actual cement volumes will be calculated from open hole logs, plus 15% excess).

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally

pressured zones, and any prospectively valuable deposits of minerals.

The minimum diameter for conductor pipe shall be 13 3/8". The conductor pipe will be cemented back to surface or removed.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The minimum specifications for pressure control equipment will be a standard 5M system.

A 5000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and an annular preventer per **Exhibit C**.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designed.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The surface hole will be drilled with air. From the surface casing shoe to TD, a fresh water or brine water system will be utilized. Anticipated maximum mud weight is 9.0 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL: TD - 5,000'

CBL: A cement bond log will be run from TD to the cement top of the production casing.  
A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

There is no abnormal pressure or temperature expected. Maximum anticipated bottomhole pressure will be approximately equal total depth in feet multiplied by a 0.45 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 15 days.
Completion Days:	Approximately 12 - 20 days.

b. **Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

**Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

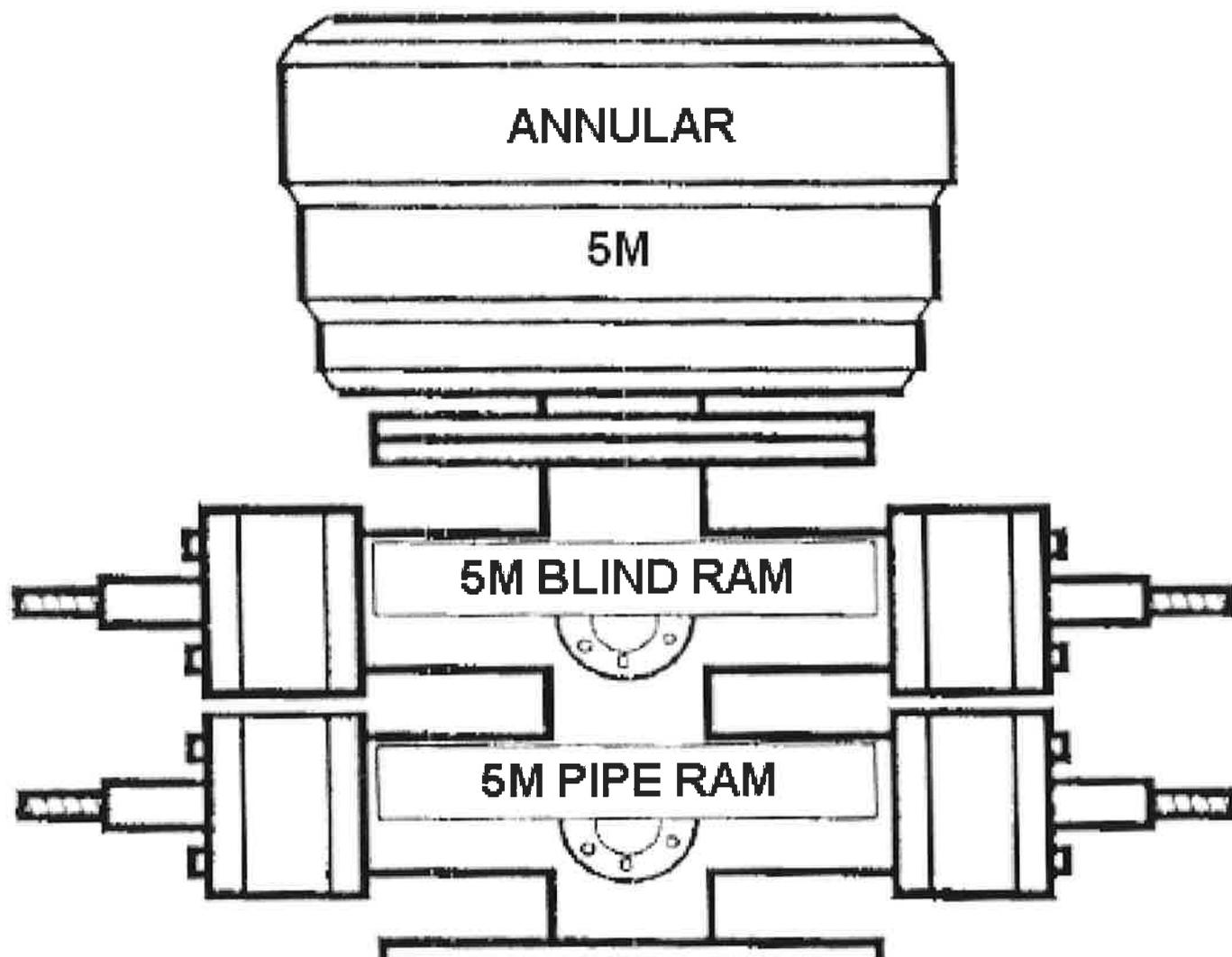
Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

# TYPICAL BLOWOUT PREVENTER

## 11" 5M BOP STACK



Spud  
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig # 21  
Submitted By Xabier Lasa Phone Number 435-823-6014  
Well Name/Number Ute Tribal 10-7-4-2  
Qtr/Qtr NW/SE Section 7 Township 4S Range 2W  
Lease Serial Number 2OG0005609  
API Number 43-013-503550000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11-17-10 8:00  
AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11-17-10 2:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks Spud With Ross Rig #21 @ 8:00 am On 11/17/10 Run  
8 5/8" Casing @ 2:00 pm on 11/17/10.

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	17865	4301350339	UTE TRIBAL 9-15-4-3W	NESE	15	4S	3W	DUCHESNE	11/12/2010	11/29/10
WELL 1 COMMENTS: <i>GRRV Correction</i>											
B	99999	17400	4301350255	GREATER MON BUTTE F-2-9-16	<del>SENE</del> S <del>WNW</del>	3 2	9S	16E	DUCHESNE	11/18/2010	11/29/10
<i>GRRV Correction BML - Sec 2 SWNW</i>											
A	99999	17884	4301350355	UTE TRIBAL 10-7-4-2	NWSE	7	4S	2W 2E	DUCHESNE	11/17/2010	12/14/10
<i>GR-WS</i>											
B	99999	17400	4301350137	FEDERAL 1-28-8-16	NENE	28	8S	16E	DUCHESNE	9/20/2010	12/14/10
<i>GRRV</i>											
A	99999	17885	4301350173	UTE TRIBAL 9-24-4-3	NESE	24	4S	3W	DUCHESNE	11/12/2010	12/14/10
<i>GRRV</i>											
B	99999	17400	4301334184	FEDERAL 10-30-8-16	NWSE	30	8S	16E	DUCHESNE	11/15/2010	12/14/10
<i>GRRV</i>											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
  - B - well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED  
 DEC 06 2010

Signature *Jentri Park*  
 Jentri Park  
 Production Clerk  
 11/30/10

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include area code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1938 FSL 2337 FEL

NWSE Section 7 T4S R2W

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 10-7-4-2

9. API Well No.

4301350355

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/8/10 MIRU Ross #21. Spud well @10:00 AM. Drill 510' of 12 1/4" hole with air mist. TIH W/ 12 Jt's 8 5/8" J-55 24# csgn. Set @ 502.51'. On 12/10/10 cement with 260 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 9 barrels cement to pit. WOC.

RECEIVED  
JAN 10 2011  
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Adam Ferrari

Title

Production Engineer

Signature

*Adam Ferrari*

Date

12/10/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)





**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MON BUTTE EDA 20G0005609

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
UTE TRIBAL 10-7-4-2

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301350355

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MYTON-TRIBAL EDA

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: *1938 FSL 2337 FEL*

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 7, T4S, R2W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: <u>03/17/2011</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 03-17-11, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto*

DATE 03/21/2011

(This space for State use only)

**RECEIVED**  
**APR 07 2011**  
DIV. OF OIL, GAS & MINING

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 10-7-4-2****1/1/2011 To 5/30/2011****3/4/2011 Day: 1****Completion**

Rigless on 3/4/2011 - Rigged up wireline truck with mast and pack off tool. Ran cement bond log under pressure. Wireline TD was 8901' with TOC at 186'. Ran into hole with 3-1/8" ported guns and perforated Wasatch sands. - Nipple up frac head and Cameron BOPs. Rig up Adler hot oiler and test casing, frac head, frac valves and BOP to 4500 psi. Rig up wireline truck with mast and pack off tool. Run cement bond log under pressure. Wireline TD was 8901' with TOC at 186'. RIH with 3-1/8" ported guns and perforate Wasatch sands with 3 spf for a total of 36 shots. Rig down wireline truck and hot oiler. SIWFN with 212 BWTR. Bottom 2' of perfs were not shot since cement was tagged at 8901' (bottom perfs suppose to be at 8906 - 8908').

**Daily Cost:** \$0**Cumulative Cost:** \$14,024**3/11/2011 Day: 2****Completion**

Rigless on 3/11/2011 - Attempted to break down perfs but perfs would not break. Made two dump bailer acid runs using PSI Wireline. Perfs still would not break. - Rigged up BJ Services. Attempt to break down perfs but perfs would not break. Made two dump bailer acid runs using PSI Wireline. Perfs still would not break.

**Daily Cost:** \$0**Cumulative Cost:** \$14,324**3/12/2011 Day: 3****Completion**

Rigless on 3/12/2011 - Frac & flowback well - RIH w/ wireline. Re - perforate WSTCH sds @ (8822'-24', 8814'-16, 8784'-86', 8698'-8700', & 8627'-29') w/ 16 gram, .34 EH, & 21" pen charges @ 3 spf for a total of 30 shots. POOH w/ wireline. Break down & frac WSTCH sands. RD BJ & PSI. EWTR 1239 BBLs. RU flowback equipment. Open well to pit for flowback @ 10:00 AM @ approx 3 bpm. Flowback well for 4 hrs to recover 600 bbls. EWTR 639 BBLs. Wait on rig for completion.

**Daily Cost:** \$0**Cumulative Cost:** \$75,112**3/15/2011 Day: 4****Completion**

Stone #8 on 3/15/2011 - MIRUSU SWS #8 for completion. - MIRUSU SWS #8. Check well. CSG 300 psi. Open well to pit for bleed off. Wait for tbg to be unloaded. ND Cameron BOP. NU Schaffer BOP. RU workfloor. Prep & tally tbg. TIH picking up & drifting tbg. Get in hole w/ 168 jts tbg. Lost hydraulic pump on rig. SDFN to make repairs. EWTR 639 BBLs.

**Daily Cost:** \$0**Cumulative Cost:** \$86,206**3/16/2011 Day: 5****Completion**

Stone #8 on 3/16/2011 - Clean out to PBTD. Swab well. - Open well. CSG 2500 psi. TBG 1700

psi. Make repairs to rig hydraulics. Continue picking up tbg to tag sand @ 8795'. 159' sand. Clean out to PBSD @ 8954'. Circulate well clean. LD 3 jts tbg. RU swab equipment. RIH w/ swab. IFL @ surface. Make 15 swab runs to recover 100 bw. No oil. No sand. EFL @ 4200'. SDFN

**Daily Cost:** \$0

**Cumulative Cost:** \$150,316

**3/17/2011 Day: 6**

**Completion**

Stone #8 on 3/17/2011 - Swab for clean up. Circulate well clean. Trip tbg for production. - Open well. TBG 0 psi. CSG 0 psi. RIH w/ swab to tag IFL @ 3500'. Make 17 runs to recover 105 bw. No oil, no sand, light gas. RD swab equipment. TIH w/ tbg to tag PBSD @ 8954'. No new sand. Circulate well clean. LD 8 jts tbg. TOOH w/ tbg. Get out of hole w/ tbg. MU btm hole assembly. TIH w/ tbg detail @ follows. BP & collar, 3 jts tbg, PBGA, 1 jt tbg, PSN, 1 jt tbg, TAC, & 275 jts tbg. SDFN EWTR 434 BBLS. - Open well. TBG 0 psi. CSG 0 psi. RIH w/ swab to tag IFL @ 3500'. Make 17 runs to recover 105 bw. No oil, no sand, light gas. RD swab equipment. TIH w/ tbg to tag PBSD @ 8954'. No new sand. Circulate well clean. LD 8 jts tbg. TOOH w/ tbg. Get out of hole w/ tbg. MU btm hole assembly. TIH w/ tbg detail @ follows. BP & collar, 3 jts tbg, PBGA, 1 jt tbg, PSN, 1 jt tbg, TAC, & 275 jts tbg. SDFN EWTR 434 BBLS. - Open well. TBG 150 psi. CSG 150 psi. RD workflow. ND BOP. Set TAC. MU tbg hanger. Land tbg w/ 18000# tension. NU wellhead flange. MU production equipment. X-over to rod equipment. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 1 - 1" x 4' stabilizer sub, 6 - 1 1/2" wt bars, 237 - 3/4" guided rods (4 per N-97), & 100 - 7/8" guided rods (4 per N-97). Get in hole w/ rods. MU new 1 1/2" x 30' polished rod. RU pumping unit. Fill & test tbg to 200 psi w/ 10 bw. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU SWS #8. PWOP @ 4:30 PM W/ 168" SL @ 4 SPM. FINAL REPORT! - Open well. TBG 150 psi. CSG 150 psi. RD workflow. ND BOP. Set TAC. MU tbg hanger. Land tbg w/ 18000# tension. NU wellhead flange. MU production equipment. X-over to rod equipment. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 1 - 1" x 4' stabilizer sub, 6 - 1 1/2" wt bars, 237 - 3/4" guided rods (4 per N-97), & 100 - 7/8" guided rods (4 per N-97). Get in hole w/ rods. MU new 1 1/2" x 30' polished rod. RU pumping unit. Fill & test tbg to 200 psi w/ 10 bw. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU SWS #8. PWOP @ 4:30 PM W/ 168" SL @ 4 SPM. FINAL REPORT!

**Daily Cost:** \$0

**Cumulative Cost:** \$162,825

**Pertinent Files: Go to File List**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
EDA 20G0005609

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.  
UTE TRIBAL 10-7-4-2

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

9. AFI Well No.  
43-013-50355

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1938' FSL & 2337' FEL (NW/SE) SEC. 7, T4S, R2W

10. Field and Pool or Exploratory  
MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 7, T4S, R2W

At top prod. interval reported below

12. County or Parish

DUCHESNE

13. State

UT

At total depth 9000'

14. Date Spudded  
11/18/2010

15. Date T.D. Reached  
02/05/2011

16. Date Completed 04/08/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5386' GL 5398' KB

18. Total Depth: MD 9000'  
TVD

19. Plug Back T.D.: MD 8954'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SD, DSN, DL, MSF  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	515'		260 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	8994'		385 PRIMLITE		186'	
						650 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 8331'	TA @ 8164'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	7620'	8824'	8538-8822'	.36"	36	
B)			8627-8824'	.34"	30	
C)			7620-8414'	.36"	132	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7620-8824'	Frac w/ 218479#'s 20/40 sand in 4291 bbls of Lightning 17 fluid in 4 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/11	04/10/11	24	→	268	12	137			2-1/2" x 1-1/2" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	7620'	8824'		GARDEN GULCH MRK	5052'
				GARDEN GULCH 1	5288'
				GARDEN GULCH 2	5421'
				POINT 3	5730'
				X MRKR	5962'
				Y MRKR	6004'
				DOUGALS CREEK MRK	6118'
				BI CARBONATE MRK	6386'
				B LIMESTON MRK	6581'
				CASTLE PEAK	7088'
				BASAL CARBONATE	7450'
				WASATCH	7591'

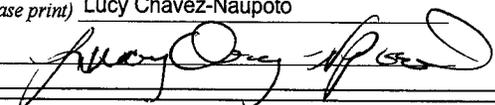
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
 Other: Drilling Daily Activity & Completion Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant

Signature  Date 04/12/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 10-7-4-2****12/1/2010 To 4/28/2011****UTE TRIBAL 10-7-4-2****Waiting on Cement****Date:** 12/11/2010

Ross #21 at 515. Days Since Spud - 12 jts of 8 5/8" casing. ( Guide Shoe,Shoe Jt,Baffel plate,11 jts. set @ 515.36' KB) On 12/10/10 - Ross Rig #21 Spud The Ute Tribal 10-7-4-2 @ 10:00 AM ON 11/18/10. Drilled 510' of 12 1/4" hole.Run - Cemented With BJ

Services,pumped 260 sks mixed @ 15.8 w/ 1.17 yield class G + 2% calcium chloride - returned 9 bbls cement to pit - BLM & State was notified of the spud

**Daily Cost:** \$0**Cumulative Cost:** \$80,486**UTE TRIBAL 10-7-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/25/2011

Capstar #328 at 1067. 1 Days Since Spud - Kill Line,Choke Line & Manifold To 2000 PSI,Annular & Surface Casing To 1500PSI Good Test. - Pressure Test With B & C Quick Test,Upper Kelly & Safety Valve ,Pipe Rams Inside & Outside,Blind Ram - Nipple Up B.O.P For Pressure Test,Accept Rig @ 12:00 PM - Drill From 515' To 1067' - Rig Down And Move Rig 4.4 Miles , - Rig Up ON Ute Tribal 10-7-4-2w - Integrity Test, Held 40 PSI @ 9.2ppg for 5 Min Good Test. - Drill Cement 450' to 547' ,Circulate For Fit Test - Strap BHA,TIH With Directional Tools,Lubricate Rig,

**Daily Cost:** \$0**Cumulative Cost:** \$144,022**UTE TRIBAL 10-7-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/26/2011

Capstar #328 at 4327. 2 Days Since Spud - Lubricate Rig - Drill F/ 2697' to 4327',WOB 20,000 ,TRPM 168,GPM 425, Rop145' fph - Drill F/1067'-2697', WOB 18,000 lbs,TRPM 168,GPM 425,ROP185' fph

**Daily Cost:** \$0**Cumulative Cost:** \$168,245**UTE TRIBAL 10-7-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/27/2011

Capstar #328 at 6184. 3 Days Since Spud - Drill From -6139' -6184',WOB 20,000 ,TRPM 168, GPM 419, AVG 88 'PH - Work on Pason,Hard Drives Down - Drill From- 5550' to6139' WOB, 20,000 TRPM 168, GPM 419 ,AVG ROP163'Ph - Lubricate Rig W/On Top Head Drive - Drill From- 4327' TO 5550' , WOB 20,000, TRPM 168, GPM, 419 ,AVG ROP 163' PH

**Daily Cost:** \$0**Cumulative Cost:** \$190,354**UTE TRIBAL 10-7-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/28/2011

Capstar #328 at 6347. 4 Days Since Spud - Replace Annular - LAY Down Tools Talk With Weatherford - Change Out Barsdale Valve , - To 3000 #PSI,Hydrill B.O.P.1500psi.Function Test Annular,Found Seal Out in Annular, - Rig Up Quick Test,Test Upper Kelly Valve,Safety Valve,Pipe Rams,Blind Rams,,ChokeLine &Manifold , - Nipple Up HCR Valve And Check Valve For Kill Line - TOOH For Tools - Circ Hole Clean Prepares To TOOH - ,Work On Dir Tools - Drill

F/6184' to 6365',WOB 18000lbs, TRPM 168, GPM 419, AVG ROP 45 FPH - Pick up and Retest Accumulator

**Daily Cost:** \$0

**Cumulative Cost:** \$226,149

**UTE TRIBAL 10-7-4-2**

**Drill 7 7/8" hole with fresh water**

**Date:** 1/29/2011

Capstar #328 at 6411. 5 Days Since Spud - Ream Last 400'Hole Conditions Good, - Make Up BHA With Bit # 2, TiH, - on Nitrogen Bottles, 4 out of 8 Bad. - Function Test Accumulator, Pressure Bleeding Off, Check Precharge - Rig up Quick Test, Test New Annular @ 1500 PSI For 10 MIN, Good Test - Nipple up Annular, Rig Up Flow Line. - Wait on Annular, From Casper WY. - Drill From 6365' to 6411' WOB 18,000 TRPM 168, GPM 419, AVG ROP 64 fph

**Daily Cost:** \$0

**Cumulative Cost:** \$254,032

**UTE TRIBAL 10-7-4-2**

**Drill 7 7/8" hole with fresh water**

**Date:** 1/30/2011

Capstar #328 at 7949. 6 Days Since Spud - Drill From 6411' To 7949' WOB 18000, TRPM, 168, GPM 419, Avg ROP 68.9

**Daily Cost:** \$0

**Cumulative Cost:** \$272,725

**UTE TRIBAL 10-7-4-2**

**TIH**

**Date:** 1/31/2011

Capstar #328 at 9000. 7 Days Since Spud - RIG UP Pipe Racks Strap BHA - Rig Down Wireline Log Crew - Run Wireline logs, Stickey From 9000' to 6700' - Held Safety Meeting W/Haliburton/Rig up Tools to Log, - Work on Dir Tools, Lay Down Tools, MM & Bit, - Lay Down Drill Pipe - TRIP in Hole For Whipper Trip With Tri Cone Bit.

**Daily Cost:** \$0

**Cumulative Cost:** \$301,376

**UTE TRIBAL 10-7-4-2**

**Lay Down Drill Pipe/BHA**

**Date:** 2/1/2011

Capstar #328 at 9000. 8 Days Since Spud - Drill From 7949' to 8583' WOB 20,000, TRPM 168, GPM 416, AVG ROP 53.3 FPH. - Lubricate Rig, - Drill From 8583' to 9000' WOB 20,000 TRPM 168, GPM 416, AVG ROP 59.9 FPH. - Circulate & Condition Hole, check For Flow. - Trip Out Of Hole For Logs.

**Daily Cost:** \$0

**Cumulative Cost:** \$331,732

**UTE TRIBAL 10-7-4-2**

**Logging**

**Date:** 2/2/2011

Capstar #328 at 9000. 9 Days Since Spud - Trip in Hole - Hit Bridge @ 7326' Pump Hi-Vis Sweep, Per Mud Mans Recommendations - Wash And Ream From 7300' to 9000' - Condition Mud & Circulate Hole Clean, Mud Weight 9.7, Vis 44, Per Mud Mans Recommendations - Rig up Wireline Loggers, Hold Safety Meeting. - Pump Pill, Trip out of Hole to Log, No Tight Spots

**Daily Cost:** \$0

**Cumulative Cost:** \$351,032

**UTE TRIBAL 10-7-4-2**

**Logging**

**Date:** 2/3/2011

Capstar #328 at 9000. 10 Days Since Spud - Rig up Halliburton to Log - Run Wireline Logs - Rig Down Loggers 2ND Run - Rig Up Logging Tools For 3RD Run - Work On Logging Tools - Run Logs ( Tool Failure )

**Daily Cost:** \$0**Cumulative Cost:** \$376,874**UTE TRIBAL 10-7-4-2****Logging****Date:** 2/4/2011

Capstar #328 at 9000. 11 Days Since Spud - Rig Up Logging Tools - Run Wireline Logs 3RD Run

**Daily Cost:** \$0**Cumulative Cost:** \$404,514**UTE TRIBAL 10-7-4-2****Wait on Completion****Date:** 2/5/2011

Capstar #328 at 9000. 13 Days Since Spud - Release Rig @ 8:30AM 2/5/11 Ryan Crum - Third Wireline Run - Rig down Third Run - Rig Up 4th Wireline Run - Run 4th Wireline Logs - Rig Down Halliburton - Rig Service, Grease Top Drive and Boom - Rig up and Run 213jts 5 1/2" J-55 17lbs Casing Set @ 8994.48KB set Mandrel Hanger - Circulate Casing W/ Rig Pump hold Safety Meeting W/ Cementers - Cement W/ 385sks PL11+.5%sm+10% gel+5#/skCSE+5#/SKS+3%KCL+.5#/skCF - Mixed @ 11ppg W/3.53 yield - Pumped 50:50:2%gel+3%KCL+.25#SKCF.3%sm.4%CD32.2%r3.5%ec-1 - Mixed @ 14.4ppg W/1.24yield returned 36bbbls cement to pit - Rig Down BJ - Nipple down, Clean Mud Tanks - Clean Mud Tanks - Release Rig @ 8:30AM 2/5/11 Ryan Crum - Clean Mud Tanks - Nipple down, Clean Mud Tanks - Rig Down BJ - Mixed @ 14.4ppg W/1.24yield returned 36bbbls cement to pit - Pumped 50:50:2%gel+3%KCL+.25#SKCF.3%sm.4%CD32.2%r3.5%ec-1 - Mixed @ 11ppg W/3.53 yield - Cement W/ 385sks PL11+.5%sm+10% gel+5#/skCSE+5#/SKS+3%KCL+.5#/skCF - Circulate Casing W/ Rig Pump hold Safety Meeting W/ Cementers - Rig up and Run 213jts 5 1/2" J-55 17lbs Casing Set @ 8994.48KB set Mandrel Hanger - Rig Service, Grease Top Drive and Boom - Rig Down Halliburton - Run 4th Wireline Logs - Rig Up 4th Wireline Run - Third Wireline Run - Rig down Third Run **Finalized**

**Daily Cost:** \$0**Cumulative Cost:** \$751,461**Pertinent Files: Go to File List**

## Daily Activity Report

Format For Sundry

**UTE TRIBAL 10-7-4-2**

**1/1/2011 To 5/30/2011**

**3/4/2011 Day: 1**

**Completion**

Rigless on 3/4/2011 - Rigged up wireline truck with mast and pack off tool. Ran cement bond log under pressure. Wireline TD was 8901' with TOC at 186'. Ran into hole with 3-1/8" ported guns and perforated Wasatch sands. - Nipple up frac head and Cameron BOPs. Rig up Adler hot oiler and test casing, frac head, frac valves and BOP to 4500 psi. Rig up wireline truck with mast and pack off tool. Run cement bond log under pressure. Wireline TD was 8901' with TOC at 186'. RIH with 3-1/8" ported guns and perforate Wasatch sands with 3 spf for a total of 36 shots. Rig down wireline truck and hot oiler. SIWFN with 212 BWTR. Bottom 2' of perms were not shot since cement was tagged at 8901' (bottom perms suppose to be at 8906 - 8908').

**Daily Cost:** \$0

**Cumulative Cost:** \$14,024

**3/11/2011 Day: 2**

**Completion**

Rigless on 3/11/2011 - Attempted to break down perms but perms would not break. Made two dump bailer acid runs using PSI Wireline. Perfs still would not break. - Rigged up BJ Services. Attempt to break down perms but perms would not break. Made two dump bailer acid runs using PSI Wireline. Perfs still would not break.

**Daily Cost:** \$0

**Cumulative Cost:** \$14,324

**3/12/2011 Day: 3**

**Completion**

Rigless on 3/12/2011 - Frac & flowback well - RIH w/ wireline. Re - perforate WSTCH sds @ (8822'-24', 8814'-16, 8784'-86', 8698'-8700', & 8627'-29') w/ 16 gram, .34 EH, & 21" pen charges @ 3 spf for a total of 30 shots. POOH w/ wireline. Break down & frac WSTCH sands. RD BJ & PSI. EWTR 1239 BBLS. RU flowback equipment. Open well to pit for flowback @ 10:00 AM @ approx 3 bpm. Flowback well for 4 hrs to recover 600 bbls. EWTR 639 BBLS. Wait on rig for completion.

**Daily Cost:** \$0

**Cumulative Cost:** \$75,112

**3/15/2011 Day: 4**

**Completion**

Stone #8 on 3/15/2011 - MIRUSU SWS #8 for completion. - MIRUSU SWS #8. Check well. CSG 300 psi. Open well to pit for bleed off. Wait for tbg to be unloaded. ND Cameron BOP. NU Schaffer BOP. RU workflow. Prep & tally tbg. TIH picking up & drifting tbg. Get in hole w/ 168 jts tbg. Lost hydraulic pump on rig. SDFN to make repairs. EWTR 639 BBLS.

**Daily Cost:** \$0

**Cumulative Cost:** \$86,206

**3/16/2011 Day: 5**

**Completion**

Stone #8 on 3/16/2011 - Clean out to PBSD. Swab well. - Open well. CSG 2500 psi. TBG 1700

psi. Make repairs to rig hydraulics. Continue picking up tbg to tag sand @ 8795'. 159' sand. Clean out to PBDT @ 8954'. Circulate well clean. LD 3 jts tbg. RU swab equipment. RIH w/ swab. IFL @ surface. Make 15 swab runs to recover 100 bw. No oil. No sand. EFL @ 4200'. SDFN

**Daily Cost:** \$0

**Cumulative Cost:** \$150,316

**3/17/2011 Day: 6**

**Completion**

Stone #8 on 3/17/2011 - Swab for clean up. Circulate well clean. Trip tbg for production. - Open well. TBG 0 psi. CSG 0 psi. RIH w/ swab to tag IFL @ 3500'. Make 17 runs to recover 105 bw. No oil, no sand, light gas. RD swab equipment. TIH w/ tbg to tag PBDT @ 8954'. No new sand. Circulate well clean. LD 8 jts tbg. TOOH w/ tbg. Get out of hole w/ tbg. MU btm hole assembly. TIH w/ tbg detail @ follows. BP & collar, 3 jts tbg, PBGA, 1 jt tbg, PSN, 1 jt tbg, TAC, & 275 jts tbg. SDFN EWTR 434 BBLs. - Open well. TBG 0 psi. CSG 0 psi. RIH w/ swab to tag IFL @ 3500'. Make 17 runs to recover 105 bw. No oil, no sand, light gas. RD swab equipment. TIH w/ tbg to tag PBDT @ 8954'. No new sand. Circulate well clean. LD 8 jts tbg. TOOH w/ tbg. Get out of hole w/ tbg. MU btm hole assembly. TIH w/ tbg detail @ follows. BP & collar, 3 jts tbg, PBGA, 1 jt tbg, PSN, 1 jt tbg, TAC, & 275 jts tbg. SDFN EWTR 434 BBLs. - Open well. TBG 150 psi. CSG 150 psi. RD workfloor. ND BOP. Set TAC. MU tbg hanger. Land tbg w/ 18000# tension. NU wellhead flange. MU production equipment. X-over to rod equipment. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 1 - 1" x 4' stabilizer sub, 6 - 1 1/2" wt bars, 237 - 3/4" guided rods (4 per N-97), & 100 - 7/8" guided rods (4 per N-97). Get in hole w/ rods. MU new 1 1/2" x 30' polished rod. RU pumping unit. Fill & test tbg to 200 psi w/ 10 bw. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU SWS #8. PWOP @ 4:30 PM W/ 168" SL @ 4 SPM. FINAL REPORT! - Open well. TBG 150 psi. CSG 150 psi. RD workfloor. ND BOP. Set TAC. MU tbg hanger. Land tbg w/ 18000# tension. NU wellhead flange. MU production equipment. X-over to rod equipment. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 1 - 1" x 4' stabilizer sub, 6 - 1 1/2" wt bars, 237 - 3/4" guided rods (4 per N-97), & 100 - 7/8" guided rods (4 per N-97). Get in hole w/ rods. MU new 1 1/2" x 30' polished rod. RU pumping unit. Fill & test tbg to 200 psi w/ 10 bw. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU SWS #8. PWOP @ 4:30 PM W/ 168" SL @ 4 SPM. FINAL REPORT!

**Daily Cost:** \$0

**Cumulative Cost:** \$162,825

**3/25/2011 Day: 8**

**Completion**

Stone #8 on 3/25/2011 - Mirusu. Rdpu. Tooh w/rods. Central Hydraulic disassembled pump. Sdfd. - Mirusu. Rdpu. Pick up on rods. Didn't see pump come off seat. Stacked out on rods. Pick up again, didn't see is come off seat. Flushed rods w/60bow. Tooh w/rods as detailed. Central Hydraulic was on site to disassemble pump. They did not find anything wrong. Sdfd.

**Daily Cost:** \$0

**Cumulative Cost:** \$210,415

**4/4/2011 Day: 9**

**Completion**

WWS #5 on 4/4/2011 - MIRU Western #5. Flushed tubing and rods with water. TOOH with rods and tubing and rigged up Perforators wireline truck. Set CIBP at 8530', filled casing with water, and pressure tested casing, BOPs, and CIBP to 4500 psi. Perforated Stage 2 sands. SWIFN. - Fill casing with 200 bbls of water. Pressure test casing, CIBP, and BOPs to 4500 psi. Run into hole with wireline and perforate Wasatch sands as shown in perforation report.

SWIFN at 7:30 pm with 203 BWTR. - Crew travel and safety meeting. MIRU on the Ute Tribal 10-7-4-2. Pump 60 bbls of water down casing and unseat pump with 8000 lbs pull over string weight. Flush rods with 40 bbls of water. Trip out of hole with (100) 7/8" guided rods, (237) 3/4" guided rods, (6) 1-1/2" weight bars, and Central Hydraulic RHAC pump. Nipple down wellhead and unseat 5-1/2" B-2 tubing anchor, strip on 5000 lb BOPs, and rig up work floor. Trip out of hole with (280) joints 2-7/8" tubing. Lay down 5-1/2" B-2 tubing anchor, pump seating nipple, PBGA, and bull plug. Rig down work floor and tubing equipment. Nipple down 5000 lb BOPs. Nipple up Cameron BOPs and rig up Perforators Wireline. Run in hole with wireline and set CIBP at 8530'.

**Daily Cost:** \$0

**Cumulative Cost:** \$232,702

**4/5/2011 Day: 10**

**Completion**

WWS #5 on 4/5/2011 - Frac'd stages 2-4. Flowback to 500 flat tank - RU The Perforators wireline. Set CFTP @ 8110' & perf stg 2- Wasatch sds as shown in perforation report. RU BJ Services. Frac stg 2- Wasatch sds as shown in stimulation report. 2796.3 BWTR. - Crew travel and safety meeting. RU BJ Services. Frac stg 1- Wasatch sds as shown in stimulation report. 870.4 BWTR. - RU The Perforators wireline. Set CFTP @ 7785' & perf stg 3- Wasatch sds as shown in perforation report. RU BJ Services. Frac stg 3- Wasatch sds as shown in stimulation report. 4686.3 BWTR. - RD BJ Services & The Perforators wireline. Open well to 500 flat tank for immediate flowback @ approx. 3 bpm. Well flowed for 11 hrs then shut in. Turned to oil with a trace of water. Recovered 1980 bbls. SWIFN. 2706.3 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$355,214

**4/6/2011 Day: 11**

**Completion**

WWS #5 on 4/6/2011 - MIRUWL to set KP. TIH to tag KP, Circ well clean. - Crew travel and safety meeting. SICP @ 2450#. MIRUWL couldn't RIH because of yellow wax plug. MIRUHO to pump 20 BHW dwn csg. RIH w/ WL and set KP @ 7570'. RDMOWL and BD well. ND Cameron BOPS and NU 5000# Shaffers. RU floor and tbg works. PU and TIH with 4-3/4" bit/bit sub, 1 jt, XN nipple, 111 jts tbg. Displacing oil out casing. Circ well clean and then cont. TIH w/129 jts tbg. EOT @ 7502'. RU swivel while circ well clean. SWIFN @ 18:00.

**Daily Cost:** \$0

**Cumulative Cost:** \$365,061

**4/7/2011 Day: 12**

**Completion**

WWS #5 on 4/7/2011 - DO/CO to CIBP. Circ clean and RU to flow overnight. - Crew travel and safety meeting. SICP @ 2100. SITP @ 2100. RIH and tag KP @ 7570'. Circ well clean and DO KP in 25 min. RIH and tag plg @ 7785'. DO in 22 min. RIH and tag sand @ 8090'. CO to plg @ 8110'. DO plg in 23 min. RIH and tag sand @ 8436'. CO to CIBP @ 8520'. Circ well clean and RD and rack out drill equipment. LD 3 jts. EOT @ 8430'. RU to flow up tbg. Flowed back 120 Bbls oil and 260 BW in 4.5 hrs. Gained 480 Bbls while DO plgs. Left well flowing up tbg overnight. SDFN @ 18:00.

**Daily Cost:** \$0

**Cumulative Cost:** \$371,443

**4/8/2011 Day: 13**

**Completion**

WWS #5 on 4/8/2011 - POOH w/ drill string and RBIH w/ Production string and rods. - Crew

travel and safety meeting. SICP @ 700#, SITP @ 100. BO csg # and Circ clean w/260 Bbls Brine. PU 3 jts and tag sand @ 8520'. LD 13 jts and TOO H w/ 267 jts 2-7/8" tbg. LD XN nipple and 4-3/4" bit and sub. PU and RBIH w/BP, 3 jts, 2-7/8" nipple, PBGA, 1 jt, PSN, 1 jt, 5-1/2" B-2 TAC, and 262 jts 2-7/8" tbg. RD floor and tbg works, strip down 5000# BOPS. Set TAC w/18000# tension @ 8164', PSN @ 8198', and EOT @ 8331'. Land tbg w/tbg hanger, NU WH and change over to rod equipment. PU and Prime 2.5 X 1.5 X 20 X 24 RHAC w/ 230" stroke Cent Hyd pump, 1- 4' Stabilizer sub, 6- 1.5" wt bars, 221- 3/4" guided rods. PU 1.5 X 30' polish rod. SWIFN @ 17:00.

**Daily Cost:** \$0

**Cumulative Cost:** \$456,936

**4/11/2011 Day: 14**

**Completion**

WWS #5 on 4/11/2011 - RIH w/rods, seat pump, test, PWOP - Crew travel and safety meeting. SITP @ 125#, CICP @ 650#. Cont. TIH w/ 99-7/8" guided rods. Spaced out w/ 1-6', 1-2' 7/8" pony rods. PU 1.5X30' polish rod. Seat pump. Fill tbg w/ 15 BW, Stroke pump w/ unit to 800#. PWOP @ 10:00. RDMOWOR. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$465,088

**Pertinent Files: Go to File List**

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

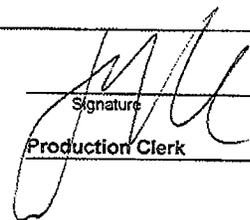
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	17960	17960	4301350304	WILCKEN 16-23-4-2	SESE	23	4S	2W	DUCHESNE	2/16/2011	3/24/11 — 4/28/11
WELL 1 COMMENTS: CHANGE FROM GRRV TO GR-WS FORMATION											
E	17884	17884	4301350355	UTE TRIBAL 10-7-4-2	NWSE	7	4S	2W	DUCHESNE	11/17/2010	3/24/11 — 4/28/11
CHANGE FROM GRRV TO GR-WS FORMATION NWSW 22 4S 2W											
E	17959	17959	4301350455	UTE TRIBAL 12-22-4-2W	<del>NENW</del>	22	<del>2S</del>	<del>1E</del>	DUCHESNE	2/21/2011	3/29/11 — 4/28/11
CHANGE FROM GRRV TO GR-WS FORMATION											
A	99999	18022	4301350385	UTE TRIBAL 3-27-4-3	NENW	27	4S	3W	DUCHESNE	4/19/2011	4/28/11
GRRV											
A	99999	18023	4301350422	HANCOCK 12-7-4-1W	<del>SWSW</del>	7	4S	1W	DUCHESNE	4/21/2011	4/28/11
GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
  - B - well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED  
 APR 28 2011

DIV. OF OIL, GAS & MINING

Signature:   
 Jentri Park  
 Production Clerk  
 04/28/11