

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Stewart 1A-29-4-2		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT UNDESIGNATED		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Deep Creek Investments etal				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside Ave, Salt Lake City, UT 84108				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	457 FNL 663 FEL	NENE	29	4.0 S	2.0 W	U
Top of Uppermost Producing Zone	457 FNL 663 FEL	NENE	29	4.0 S	2.0 W	U
At Total Depth	457 FNL 663 FEL	NENE	29	4.0 S	2.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 457		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1398		26. PROPOSED DEPTH MD: 6875 TVD: 6875		
27. ELEVATION - GROUND LEVEL 5401		28. BOND NUMBER B001834		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 04/07/2010	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013502990000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6875		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6875	15.5			

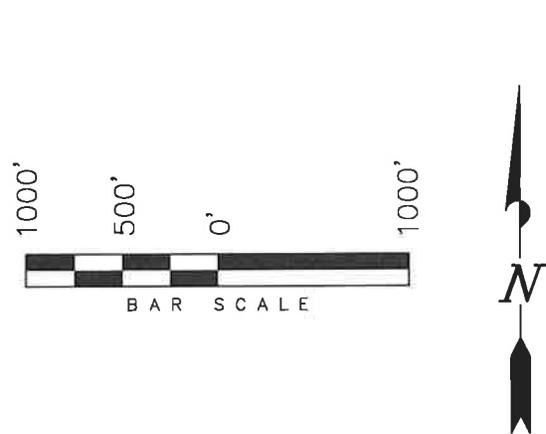
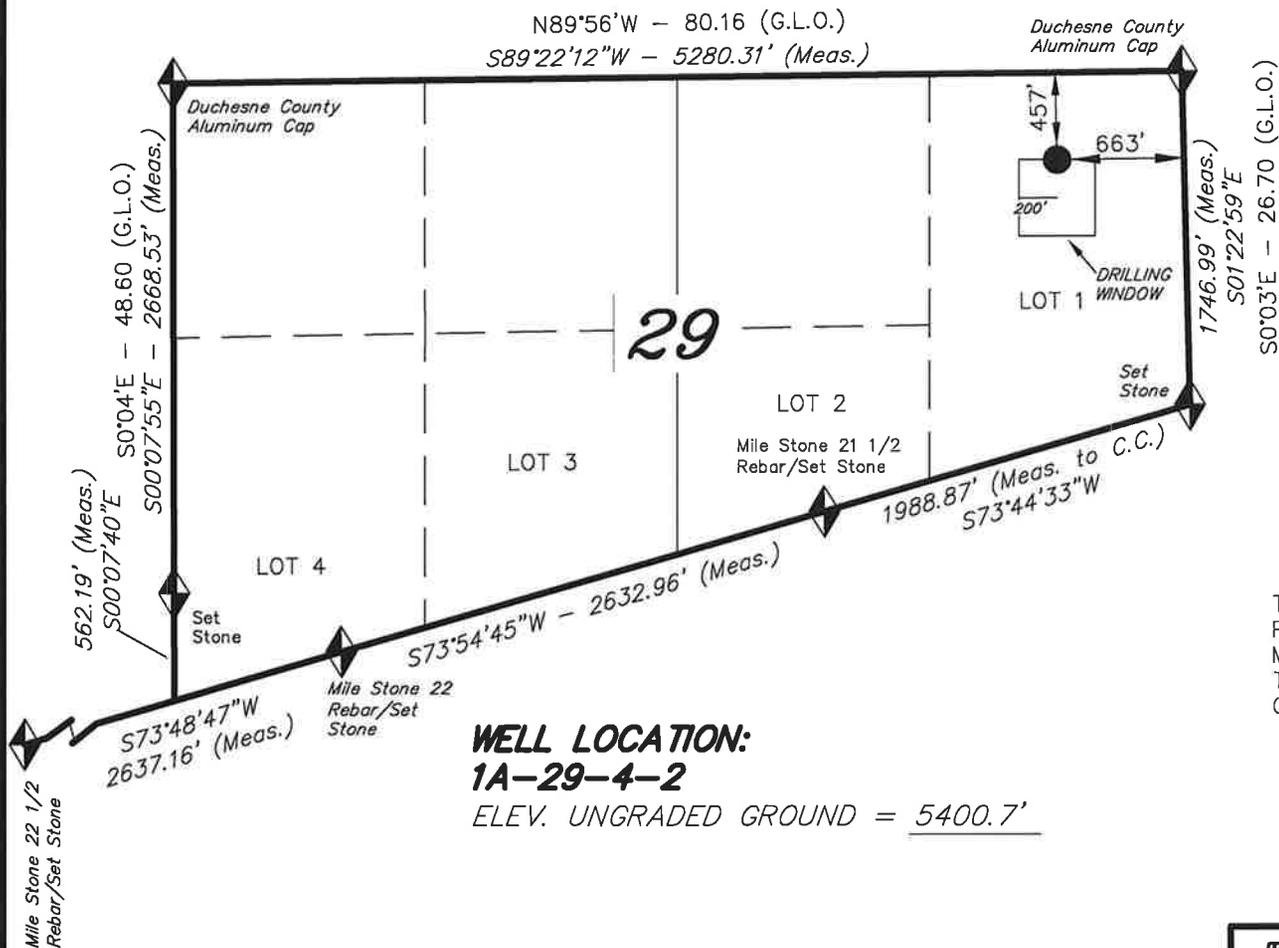
Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	400		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	400	24.0			

T4S, R2W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 1A-29-4-2, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 (LOT 1) OF SECTION 29, T4S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTRATION No. 189377
 STATE OF UTAH

WELL LOCATION:
1A-29-4-2
 ELEV. UNGRADED GROUND = 5400.7'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

1A-29-4-2
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 43.00"
 LONGITUDE = 110° 07' 33.85"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 03-11-10	SURVEYED BY: T.P.
DATE DRAWN: 03-12-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 23rd day of March, 2010 by and between **Deep Creek Investments etal, Lee M. Smith, General Manager whose address is 2400 Sunnyside Avenue, Salt Lake City, UT 84108**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South Range 2 West
Section 29: NWNE and Lots 1 & 2

Duchesne County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 23rd, 2010 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: 

Lee M. Smith, General Manager
Deep Creek Investments, etal

By: _____
Dan Shewmake
Vice President – Development

STATE OF UTAH)
)ss
COUNTY OF SALT LAKE)

This instrument was acknowledged before me this 25th day of MARCH, 2010 by **Lee M. Smith, Deep Creek Investments, etal, General Manager.**

Witness my hand and official seal.

My commission expires 11-10-10



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____ day of _____, 2010 by **Dan Shewmake, as Vice President - Development of Newfield Production Company, a Texas corporation, on behalf of the corporation.**

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
STEWART 1A-29-4-2
NE/NE SECTION 29, T4S, R2W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1,895'
Green River	1,895'
Wasatch	6,675'
Proposed TD	6,875'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,895' – 6,675'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Stewart 1A-29-4-2**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	400'	24.0	J-55	STC	2,950 13.15	1,370 10.77	244,000 25.42
Prod casing 5-1/2"	0'	6,875'	15.5	J-55	LTC	4,810 2.20	4,040 1.85	217,000 2.04

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Stewart 1A-29-4-2**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	400'	Class G w/ 2% CaCl	183 215	30%	15.8	1.17
Prod casing Lead	4,875'	Prem Lite II w/ 10% gel + 3% KCl	337 1098	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±400 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±400 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 400' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

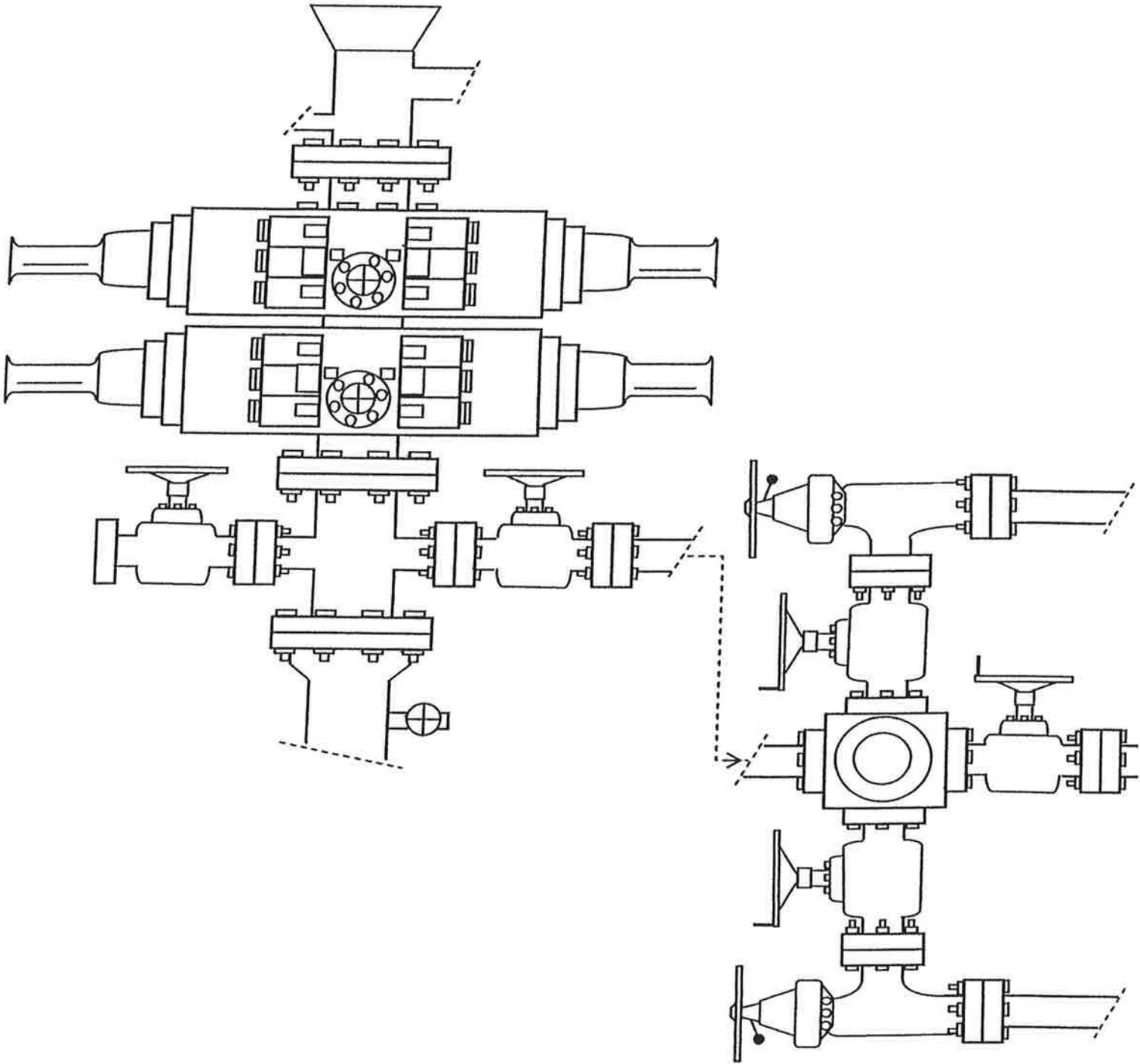
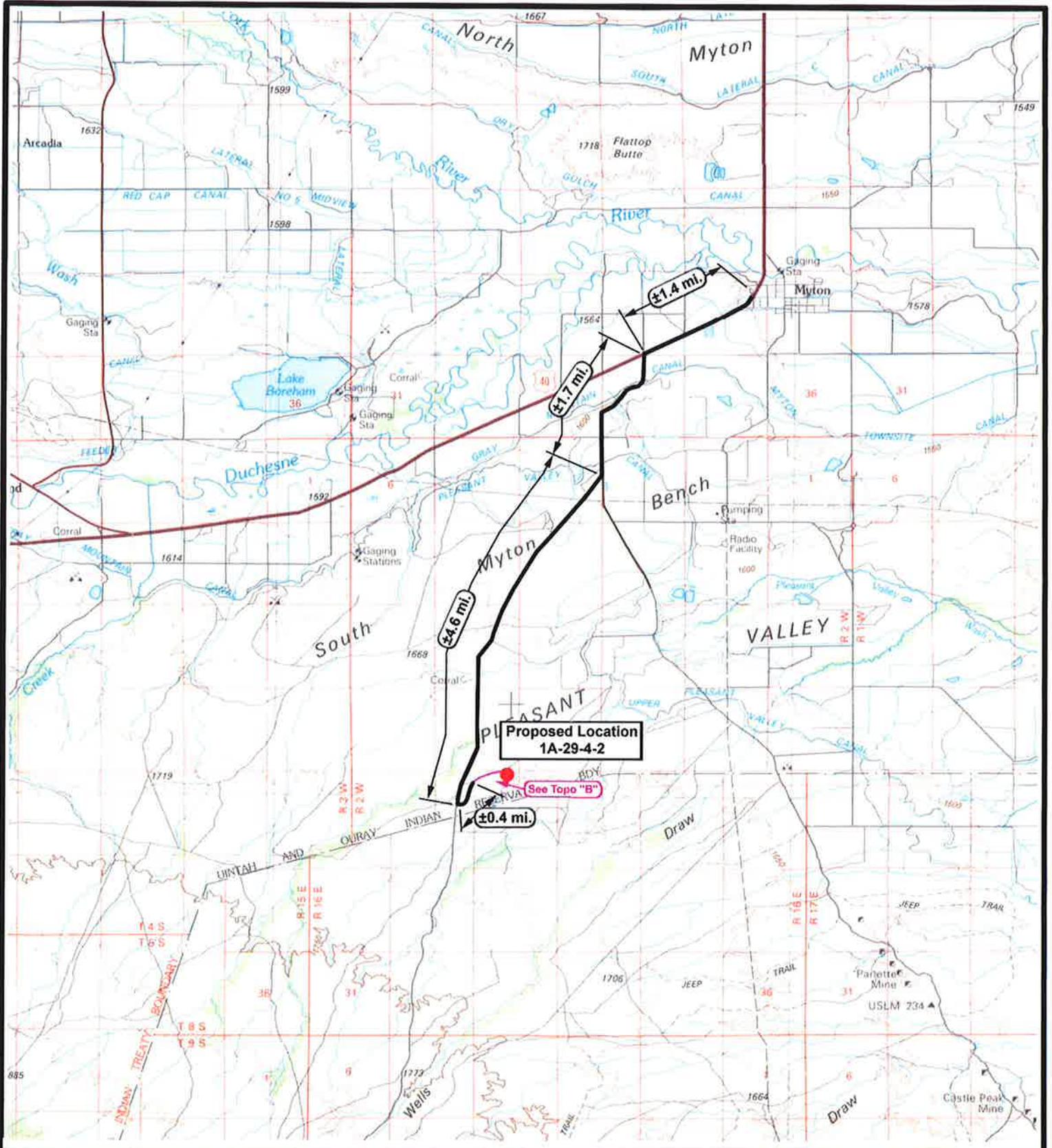


EXHIBIT C




NEWFIELD
 Exploration Company

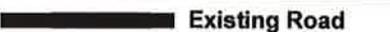
1A-29-4-2
SEC. 29, T4S, R2W, U.S.B.&M.




Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

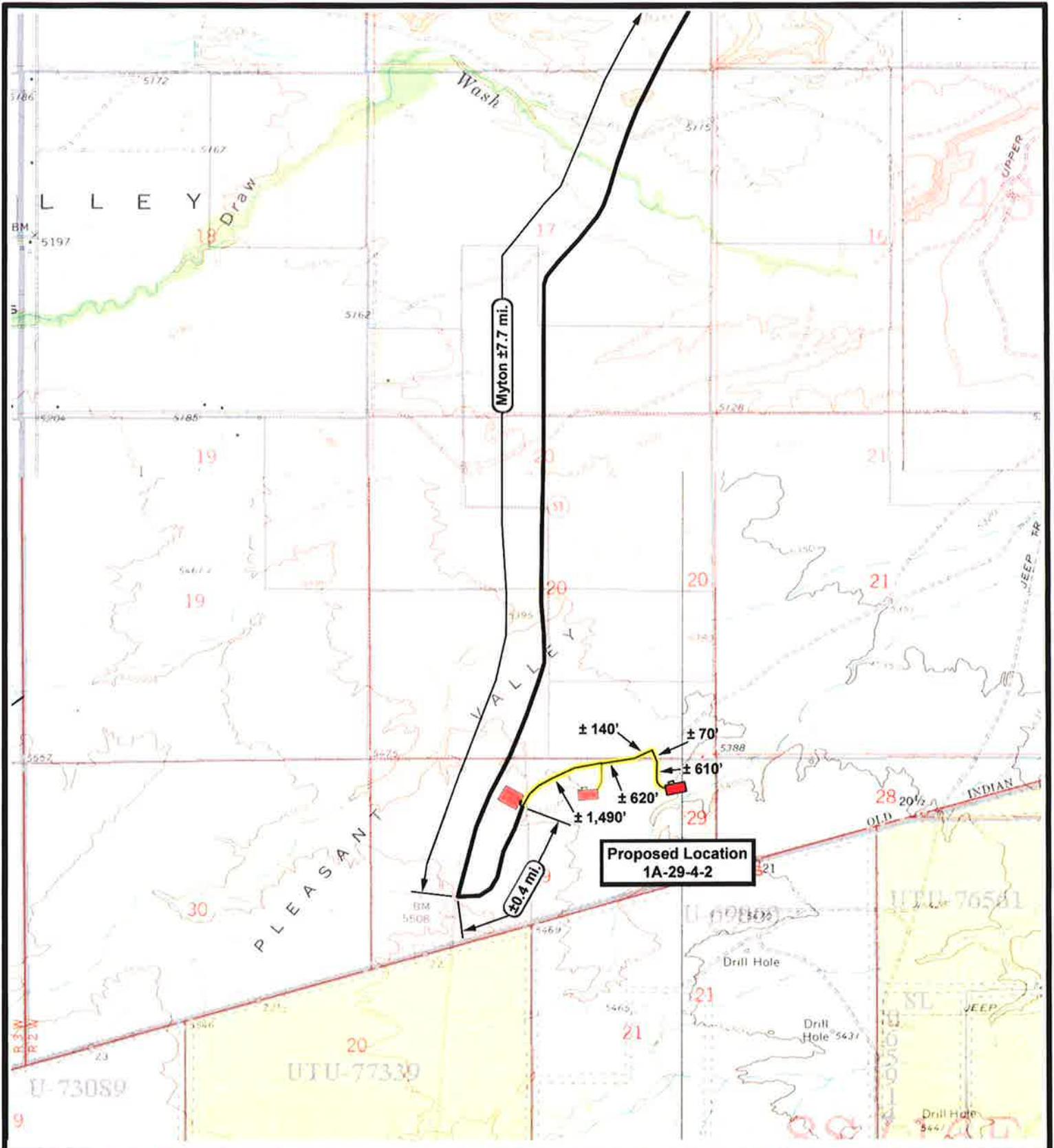
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DATE: 03-18-2010

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"A"




NEWFIELD
Exploration Company

1A-29-4-2
SEC. 29, T4S, R2W, U.S.B.&M.



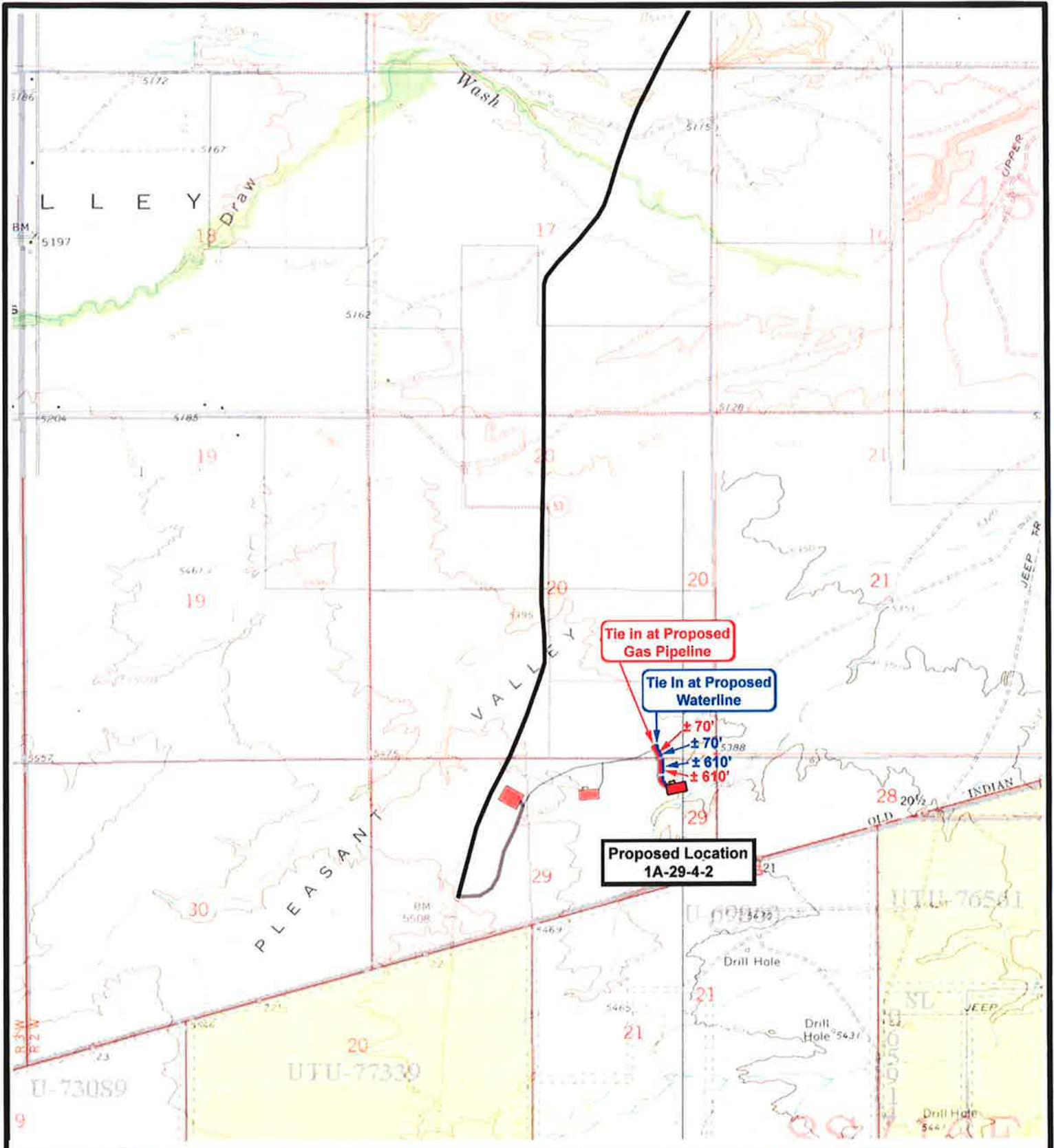

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-18-2010

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

1A-29-4-2
SEC. 29, T4S, R2W, U.S.B.&M.



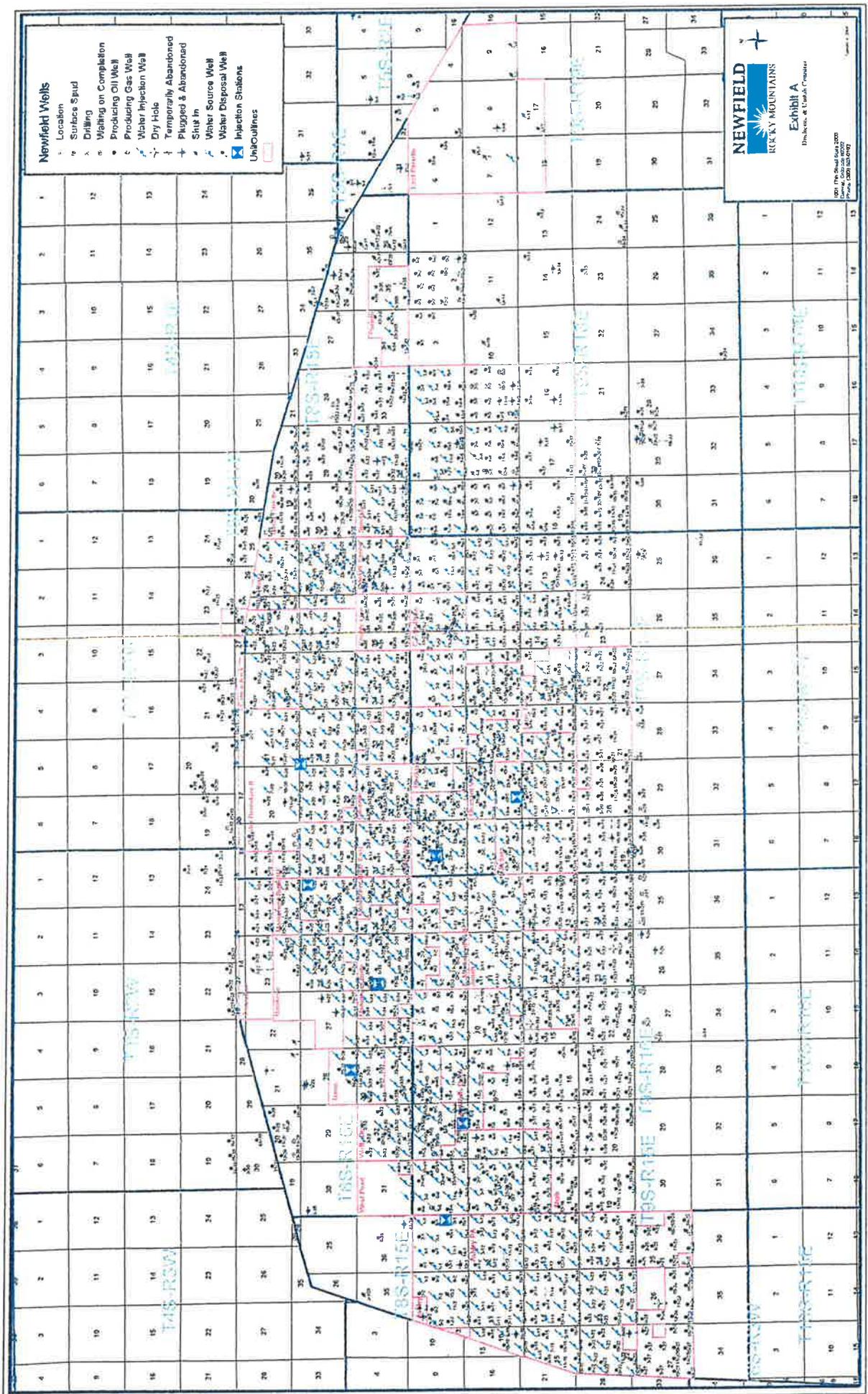
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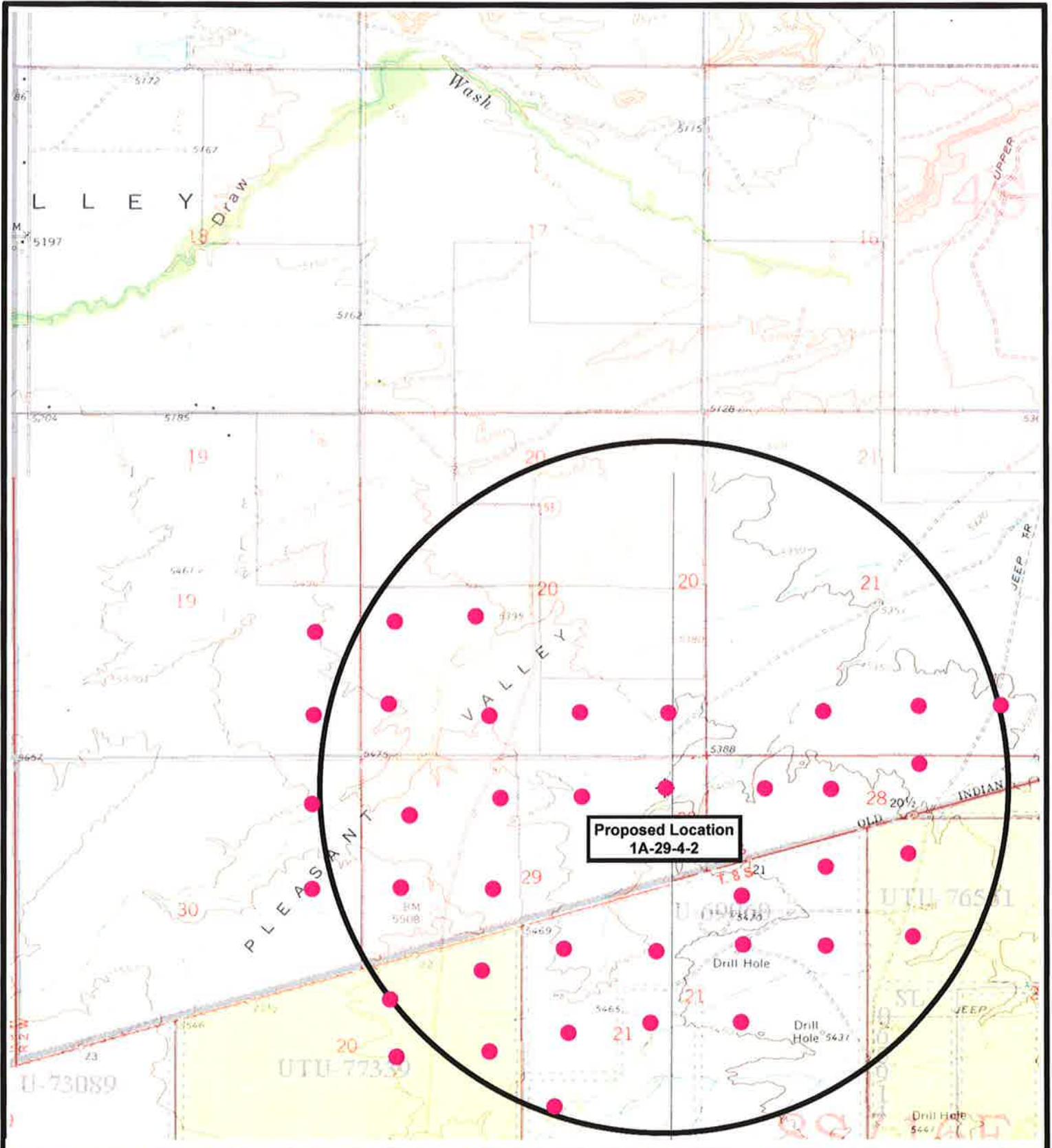
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-18-2010

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"






NEWFIELD
Exploration Company

1A-29-4-2
SEC. 29, T4S, R2W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-18-2010

Legend

- Location
- One-Mile Radius

Exhibit "B"

NEWFIELD PRODUCTION COMPANY
STEWART 1A-29-4-2
NE/NE SECTION 29, T4S, R2W
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Stewart 1A-29-4-2 located in the NE¼ NE¼ Section 29, T4S, R2W, S.L.B. & M., Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 approximately 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly approximately 6.3 miles ± to it's junction with an existing road to the northeast; proceed northeasterly approximately 0.4 miles to it's junction with the beginning of the proposed access road to the northeast; proceed northeasterly along the proposed access road approximately 2250'; turn and proceed in a southerly direction along the proposed access road approximately 680' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 2,930' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous

will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Deep Creek Investments etal.
See attached Memorandum of Surface Use Agreement and Easement ROW.

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company requests 680' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 680' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Stewart 1A-29-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Stewart 1A-29-4-2 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

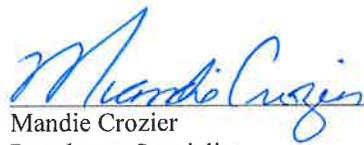
Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1A-29-4-2, NE/NE Section 29, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

4/7/10
Date _____

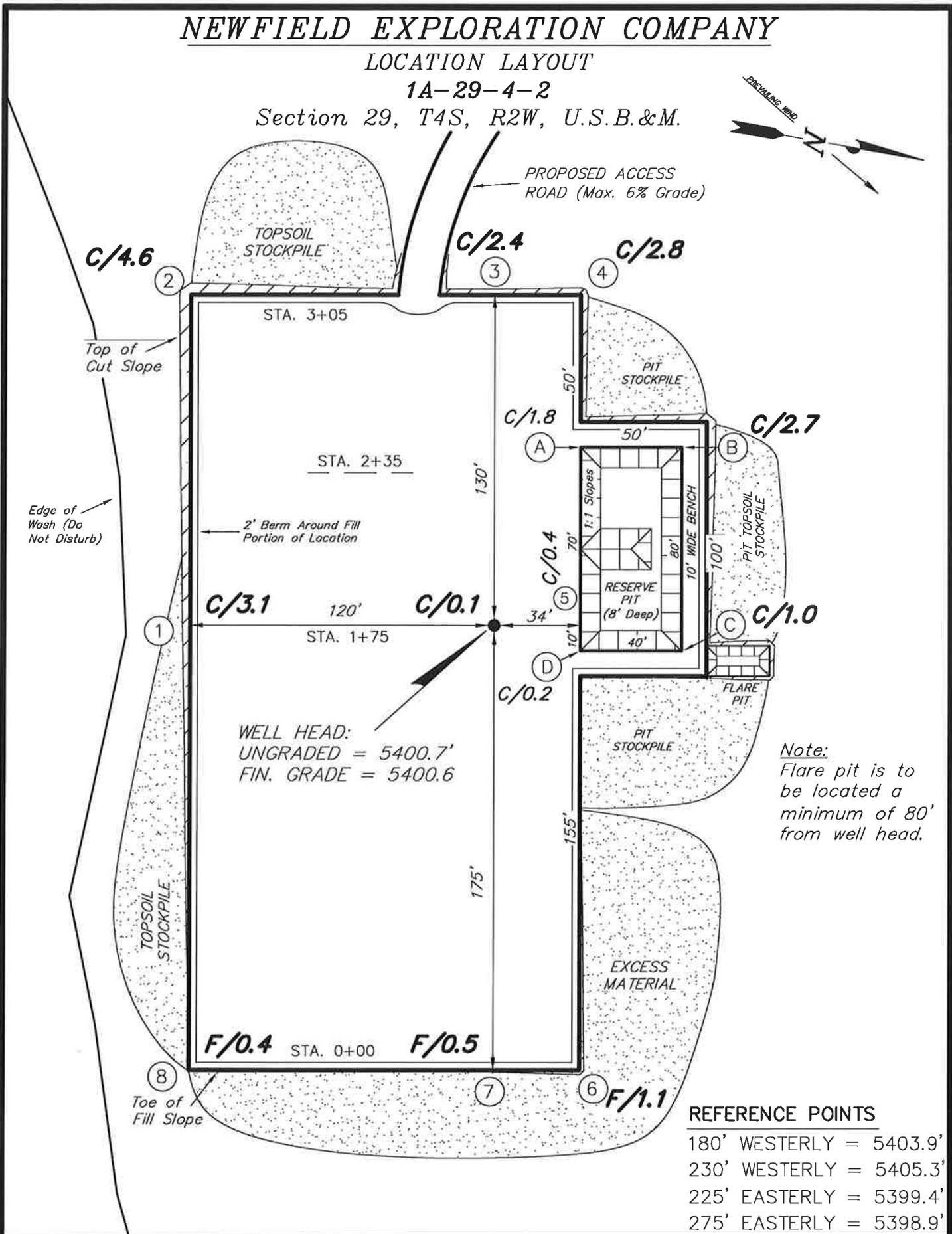
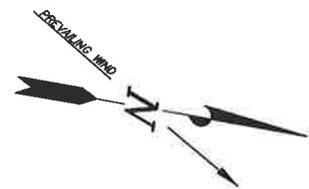

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

1A-29-4-2

Section 29, T4S, R2W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5400.7'
FIN. GRADE = 5400.6

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

180' WESTERLY	= 5403.9'
230' WESTERLY	= 5405.3'
225' EASTERLY	= 5399.4'
275' EASTERLY	= 5398.9'

SURVEYED BY: C.D.S.	DATE SURVEYED: 03-11-10
DRAWN BY: F.T.M.	DATE DRAWN: 03-12-10
SCALE: 1" = 50'	REVISED:

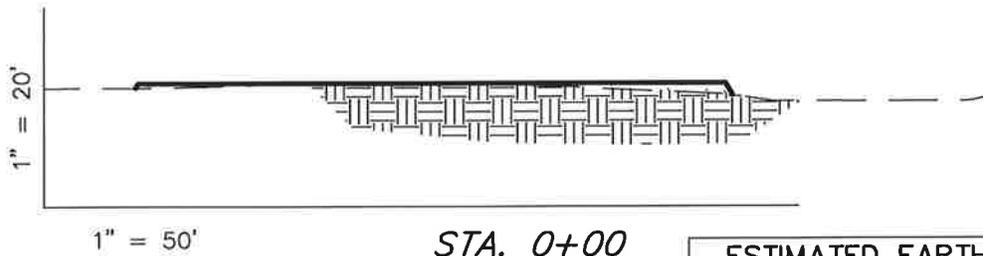
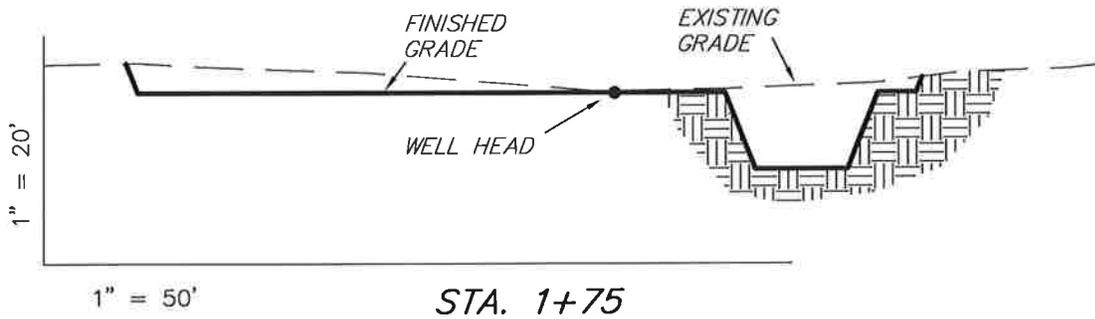
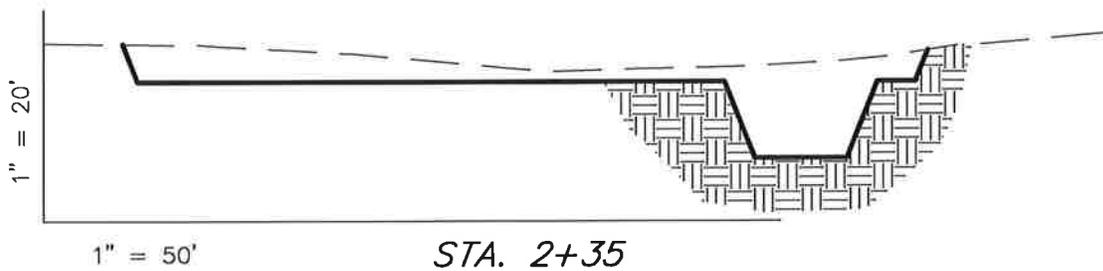
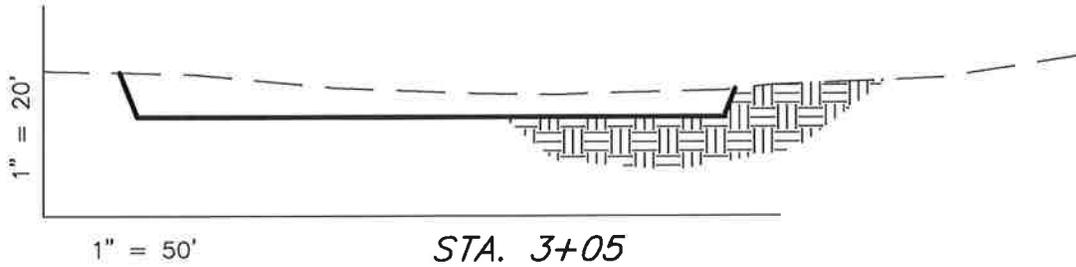
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

1A-29-4-2

Section 29, T4S, R2W, U.S.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,220	200	Topsoil is not included in Pad Cut	2,000
PIT	640	0		640
TOTALS	2,860	220	1,010	2,640

SURVEYED BY: C.D.S.	DATE SURVEYED: 03-11-10	
DRAWN BY: F.T.M.	DATE DRAWN: 03-12-10	
SCALE: 1" = 50'	REVISED:	

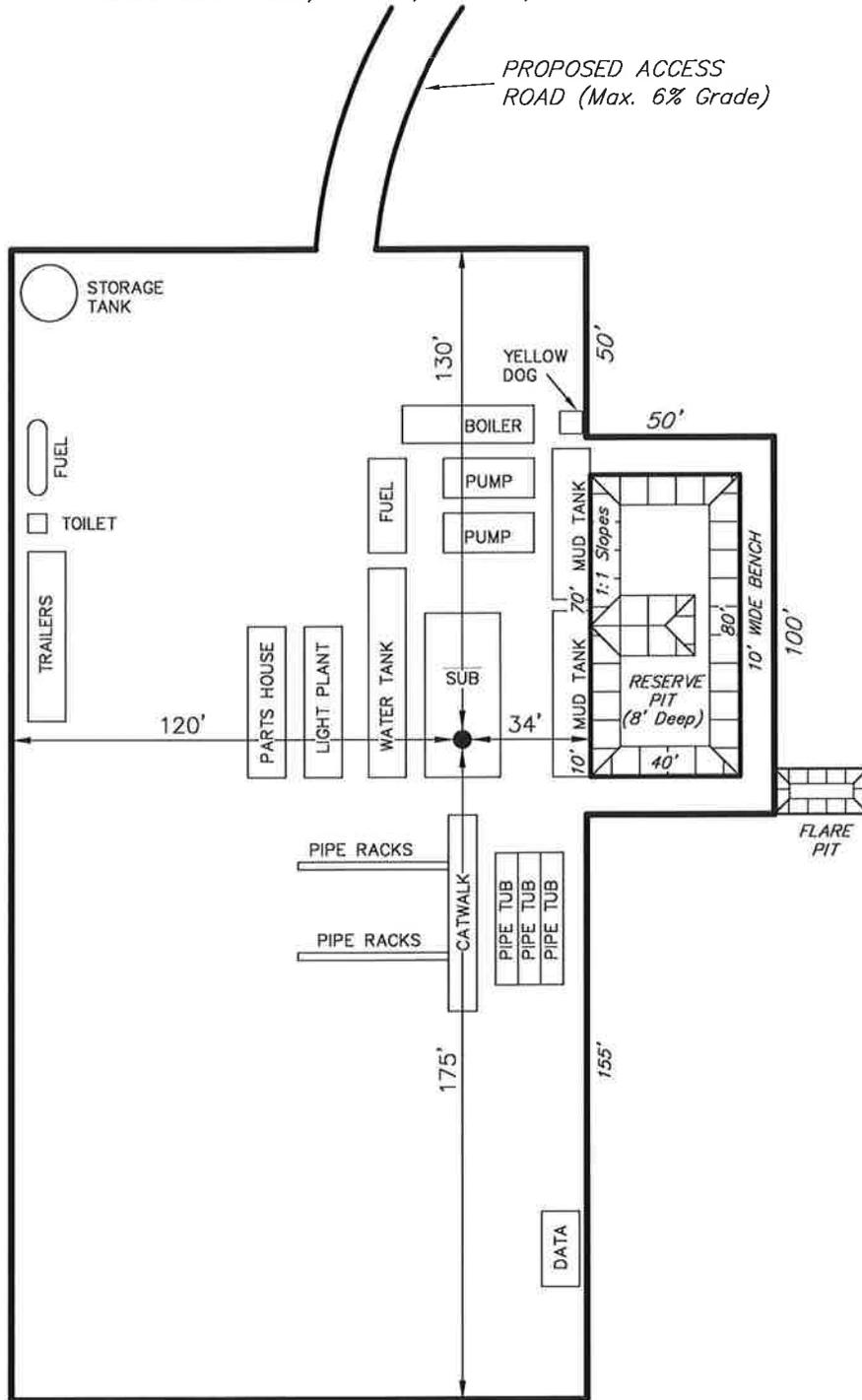
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

1A-29-4-2

Section 29, T4S, R2W, U.S.B.&M.



SURVEYED BY: C.D.S.	DATE SURVEYED: 03-11-10
DRAWN BY: F.T.M.	DATE DRAWN: 03-12-10
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Stewart 1A-29-4-2

NE/NE Sec. 29, T4S, R2W

Duchesne County, Utah

FEE

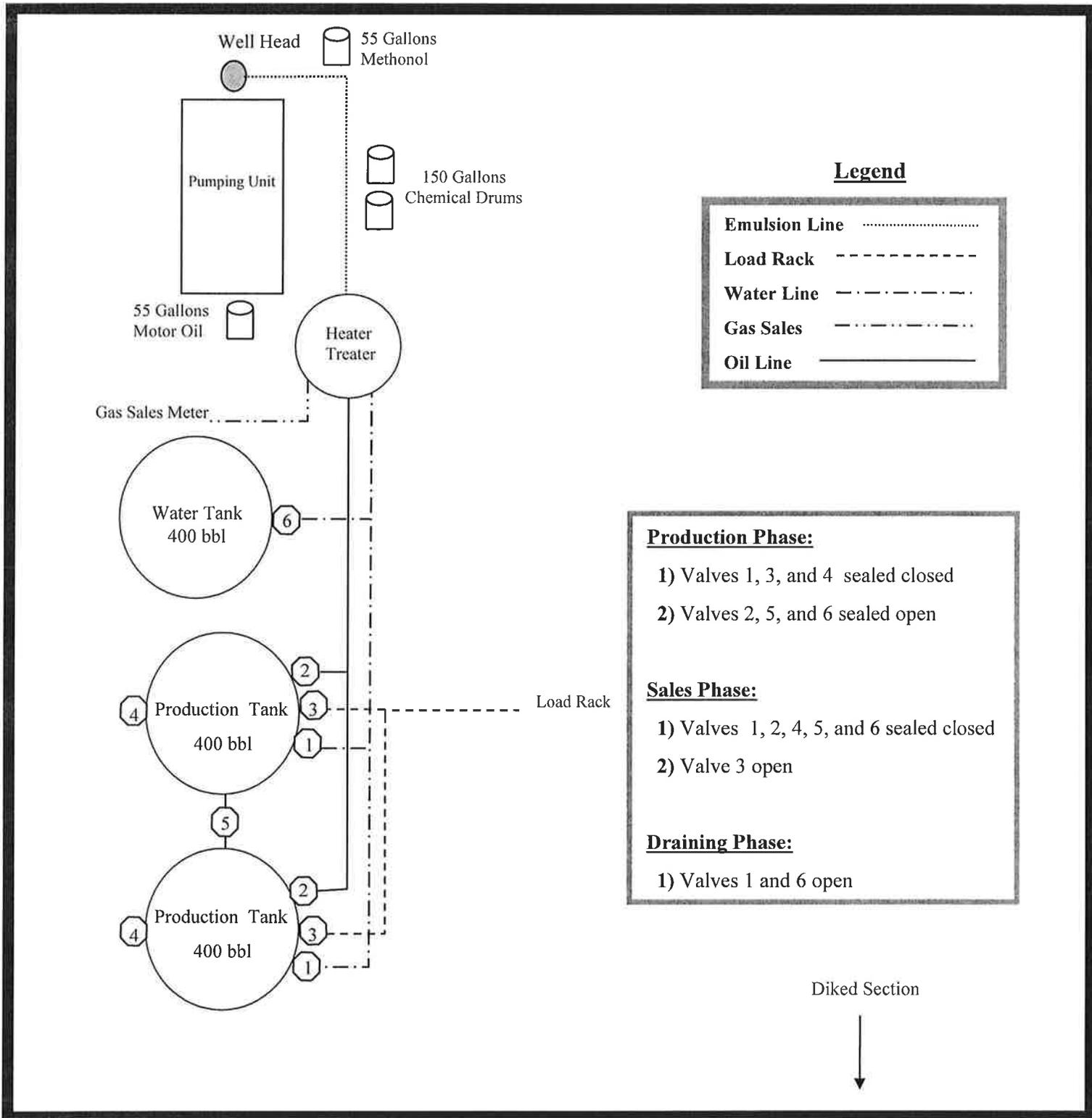


EXHIBIT D

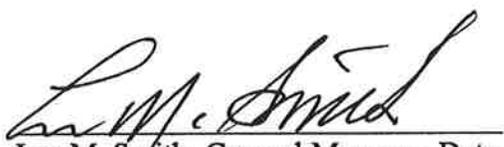
Township 4 South, Range 2 West
Section 29: NWNE and Lots 1 & 2

Duchesne County, Utah

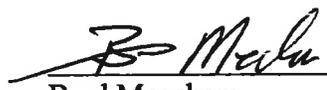
ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced locations; Deep Creek Investments etal, Lee M. Smith, General Manager the Private Surface Owner whose address is 2400 Sunnyside Avenue, Salt Lake City, UT 84108. (Having a Surface Owner Agreement with Newfield Production Company)

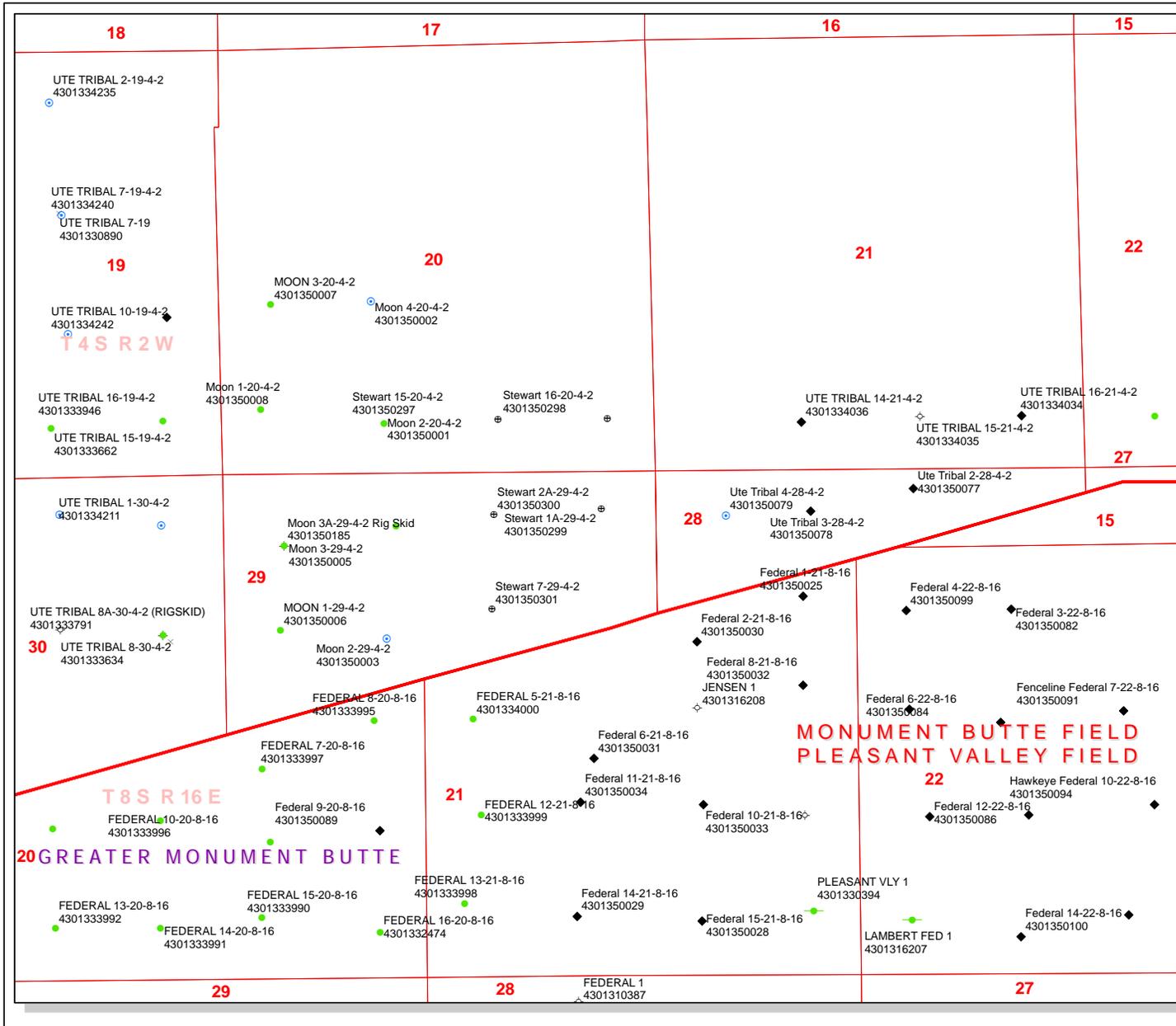
Lee M. Smith, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 3/23/2010 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.



Lee M. Smith, General Manager Date
Deep Creek Investments, etal

 3-29-2010

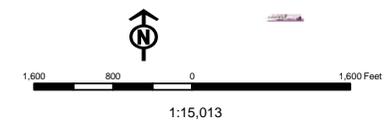
Brad Meacham Date
Newfield Production Company



API Number: 4301350299
Well Name: Stewart 1A-29-4-2
Township 04.0 S Range 02.0 W Section 29
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	✕ - all other values
ACTIVE	◆ Status
EXPLORATORY	◆ APD - Approved Permit
GAS STORAGE	○ DRL - Spudded (Drilling Commenced)
NF PP OIL	○ GW - Gas Injection
NF SECONDARY	○ GS - Gas Storage
PI OIL	✕ LA - Location Abandoned
PP GAS	⊕ LOC - New Location
PP GEOTHERML	⊖ OPS - Operation Suspended
PP OIL	⊖ PA - Plugged Abandoned
SECONDARY	⊖ PGW - Producing Gas Well
TERMINATED	⊖ POW - Producing Oil Well
Fields	⊖ RET - Returned APD
Sections	⊖ SGW - Shut-in Gas Well
Township	⊖ SOW - Shut-in Oil Well
	⊖ TA - Temp. Abandoned
	○ TW - Test Well
	⊖ WDW - Water Disposal
	⊖ WW - Water Injection Well
	● WSW - Water Supply Well



Well Name	NEWFIELD PRODUCTION COMPANY Stewart 1A-29-4-2 43013502990000		
String	Surf	Prod	
Casing Size(")	8.625	5.500	
Setting Depth (TVD)	400	6875	
Previous Shoe Setting Depth (TVD)	0	400	
Max Mud Weight (ppg)	8.4	8.4	
BOPE Proposed (psi)	500	2000	
Casing Internal Yield (psi)	2950	4810	
Operators Max Anticipated Pressure (psi)	2977	8.3	

Calculations	Surf String	8.625	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	175	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	127	YES air drill
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	87	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	87	NO OK
Required Casing/BOPE Test Pressure=		400	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

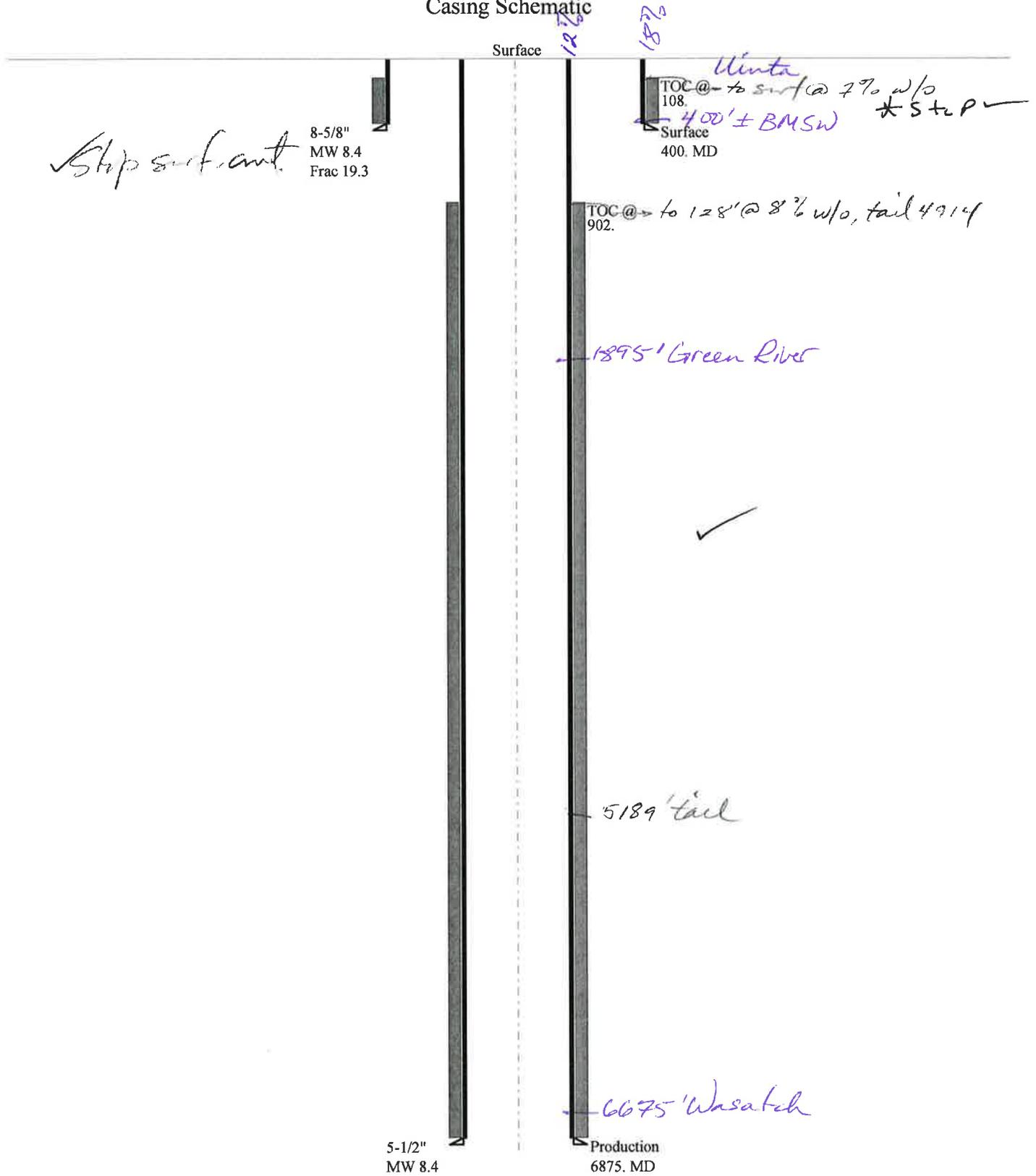
Calculations	Prod String	5.500	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	3003	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	2178	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	1491	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	1579	NO Reasonable for area
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		400	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013502990000 Stewart 1A-29-4-2

Casing Schematic



Well name:	43013502990000 Stewart 1A-29-4-2		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Surface	Project ID:	43-013-50299
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 80 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 108 ft

Burst

Max anticipated surface pressure: 352 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 400 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 349 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,875 ft
Next mud weight: 8.400 ppg
Next setting BHP: 3,000 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 400 ft
Injection pressure: 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	400	8.625	24.00	J-55	ST&C	400	400	7.972	2059
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	175	1370	7.851	400	2950	7.38	9.6	244	25.42 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: May 3, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013502990000 Stewart 1A-29-4-2		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-50299
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 170 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 902 ft

Burst

Max anticipated surface pressure: 1,488 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 6,001 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6875	5.5	15.50	J-55	LT&C	6875	6875	4.825	24276
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3000	4040	1.347	3000	4810	1.60	106.6	217	2.04 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: May 3, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6875 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



July 19, 2010

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Stewart 1A-29-4-2
T4S R2W, Section 29: NENE
457' FNL 663' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located in the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC, Harvest (US) Holdings, Inc. and Branta Exploration & Production, LLC. Approvals for Harvest and Branta are enclosed.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-383-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan Wild".

Alan Wild
Land Associate

Attachment

Attn: Alan Wild
Newfield Production Company
awild@newfield.com
303-382-4485 fax

RE: Exception Location
Stewart 1A-29-4-2
T4S R2W, Section 29: NENE
457' FNL 663' FEL
Duchesne County, Utah

Please be advised the undersigned does not have an objection to the proposed location of the
aforementioned well.

Company Alta West (US) Holdings, Inc.
By: [Signature] Date: 6/3/10

Attn: Alan Wild
Newfield Production Company
awild@newfield.com
303-382-4485 fax

RE: Exception Location
Stewart 1A-29-4-2
T4S R2W, Section 29: NENE
457' FNL 663' FEL
Duchesne County, Utah

Please be advised the undersigned does not have an objection to the proposed location of the
aforementioned well.

Company Barnes Exploration, Products, LLC

By Paul Tracy
Director of land

Date: 6/2/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO. FEE		6. SURFACE State	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____		7. IF INDIAN ALLOTTEE OR TRIBE NAME NA		8. UNIT or CO AGREEMENT NAME NA	
2. NAME OF OPERATOR: Newfield Production Company		9. WELL NAME AND NUMBER: Stewart 1A-29-4-2		10. FIELD AND POOL OR WILDCAT Undesignated	
3. ADDRESS OF OPERATOR: Route #3 Box 3630		CITY: Myton STATE: UT ZIP: 84052		PHONE NUMBER: (435) 646-3721	
4. LOCATION OF WELL (FOOTAGES):		11. GTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 29 4S 2W		12. COUNTY: Duchesne	
AT SURFACE: NENE (LOT #1) 457' FNL 663' FEL		13. STATE: UTAH		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 8.7 miles southwest of Myton, Utah	
AT PROPOSED PRODUCING ZONE:		15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET):		16. NUMBER OF ACRES RELEASE: NA	
Approx. 457' f/lse line, NA' flunit line		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres		18. DISTANCE TO NEAREST WELL (DRILLING COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET):	
Approx. 1398'		19. PROPOSED DEPTH: 6,875		20. BOND DESCRIPTION: #B001834	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5401' GL		22. APPROXIMATE DATE WORK WILL START: 3rd Qtr. 2010		23. ESTIMATED DURATION: (10) days from SPUD to rig release	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	8 5/8 J-55	24.0	Class G w/2% CaCl	155 sx +/-	1.17	15.8
7 7/8	5 1/2 J-55	15.5	Lead(Prem Lite II)	275 sx +/-	3.26	11.0
			Tail (50/50 Poz)	450 sx +/-	1.24	14.3

ATTACHMENTS

24. VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- COMPLETE DRILLING PLAN
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

25. NAME (PLEASE PRINT) Mandie Grozier TITLE Regulatory Specialist

SIGNATURE  DATE 3/2/10

(This space for State use only)

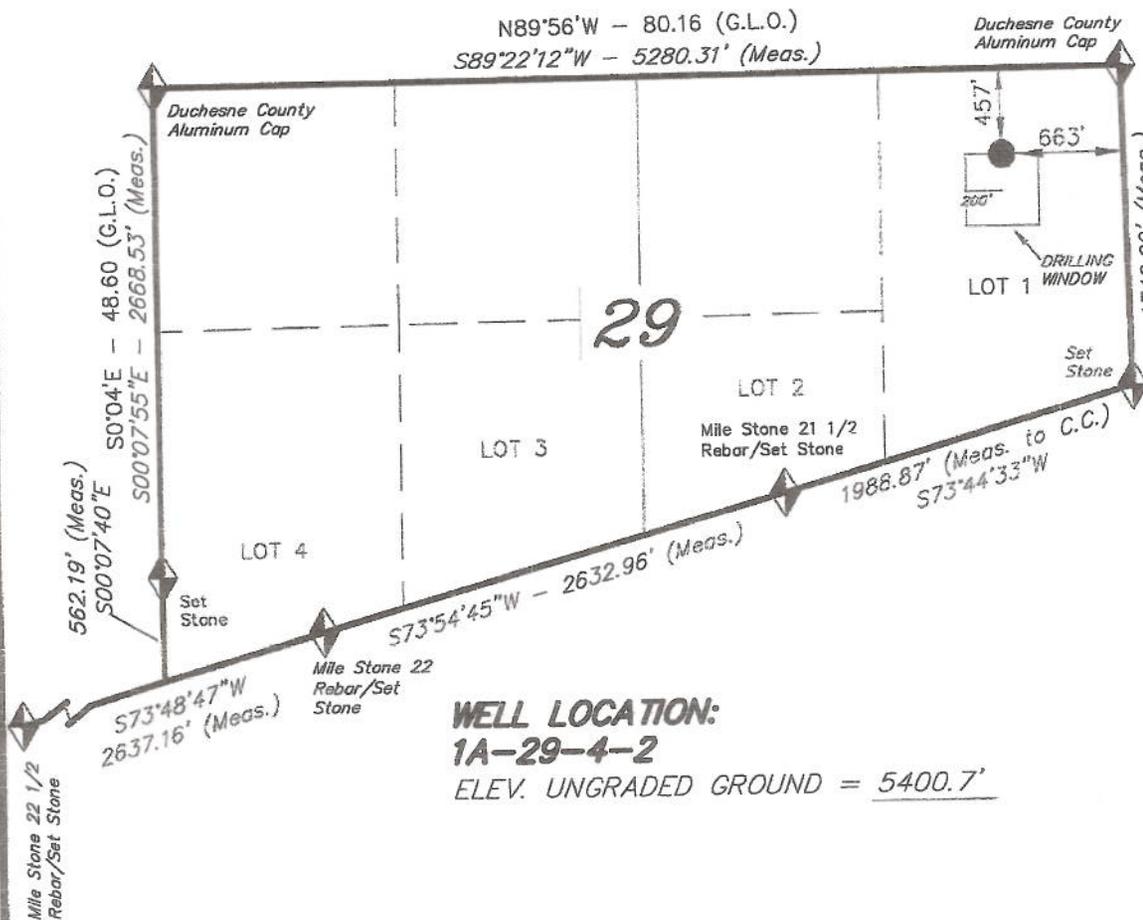
API NUMBER ASSIGNED _____ APPROVAL: _____

(1/1/2001) (See Instructions on Reverse Side)

T4S, R2W, U.S.B.&M.

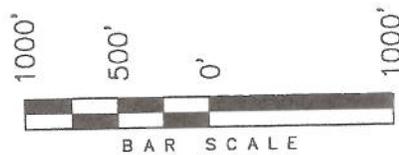
NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 1A-29-4-2, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 (LOT 1) OF SECTION 29, T4S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
1A-29-4-2
 ELEV. UNGRADED GROUND = 5400.7'

S0°03'E - 26.70 (G.L.O.)



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W.
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

1A-29-4-2
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 43.00"
 LONGITUDE = 110° 07' 33.85"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 03-11-10	SURVEYED BY: T.P.
DATE DRAWN: 03-12-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Stewart 1A-29-4-2				
API Number	43013502990000	APD No	2547	Field/Unit	UNDESIGNATED
Location: 1/4,1/4	NENE	Sec	29	Tw	4.0S Rng 2.0W 457 FNL 663 FEL
GPS Coord (UTM)	574542 4440347	Surface Owner	Deep Creek Investments etal		

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Production), Dustin Gardiner (Tri-State Land Surveying) and Alan Smith (Deep Creek Investments) Surface Owners.

Regional/Local Setting & Topography

The general area is approximately 8.5 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins the Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and existing or planned oil field development roads. Approximately 1,440 of new construction extending across private land will be required to reach the location.

The proposed Stewart 1A-29-4-2 oil well location is oriented in a east to west direction on a relatively flat area which has a slight slope to the east. A shallow draw parallels the south side beyond the location and joins a significant draw to the east which runs northerly. A subtle slight swale also runs in an easterly direction thru the center of the location. No diversions are needed. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Deep Creek Investments own both the surface and minerals for the site. Mr. Alan Smith represented Deep Creek Investments at the pre-site visit and had no concerns regarding the proposal. A signed landowner agreement exists.

Surface Use Plan

Current Surface Use
Recreational
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.3	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation on the area is a desert shrub type. Vegetation includes yucca, halogeton, horsebrush, rabbit brush, mustard, broom snakeweed, cheatgrass, Indian ricegrass, globe mallow, shadscale, curly mesquite, rabbit brush, squirrel tail, winter fat and spring annuals.

Antelope, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20

1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be dug in the northwest corner of the location. A 10' outer bench is provided. The pit will be lined with a 16-mil liner and a sub-liner to cushion the liner as needed.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the site.

Floyd Bartlett
Evaluator

4/13/2010
Date / Time

Application for Permit to Drill Statement of Basis

7/20/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2547	43013502990000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Deep Creek Investments etal	
Well Name	Stewart 1A-29-4-2		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NENE 29 4S 2W U 457 FNL 663 FEL		GPS Coord (UTM)	574539E	4440344N

Geologic Statement of Basis

Newfield proposes to set 400' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 400'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 29. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing and cement should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

4/27/2010
Date / Time

Surface Statement of Basis

The general area is approximately 8.5 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins the Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and existing or planned oil field development roads. Approximately 1,440 of new construction extending across private land will be required to reach the location.

The proposed Stewart 1A-29-4-2 oil well location is oriented in a east to west direction on a relatively flat area which has a slight slope to the east. A shallow draw parallels the south side beyond the location and joins a significant draw to the east which runs northerly. A subtle slight swale also runs in an easterly direction thru the center of the location. No diversions are needed. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Deep Creek Investments own both the surface and minerals for the site. Mr. Alan Smith represented Deep Creek Investments at the pre-site visit and had no concerns regarding the proposal. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

4/13/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**Application for Permit to Drill
Statement of Basis**

7/20/2010

Utah Division of Oil, Gas and Mining

Page 2

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 4/7/2010

API NO. ASSIGNED: 43013502990000

WELL NAME: Stewart 1A-29-4-2

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENE 29 040S 020W

Permit Tech Review:

SURFACE: 0457 FNL 0663 FEL

Engineering Review:

BOTTOM: 0457 FNL 0663 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.11200

LONGITUDE: -110.12536

UTM SURF EASTINGS: 574539.00

NORTHINGS: 4440344.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-7478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 266-01
- Effective Date:** 5/5/2009
- Siting:** 460' Fr Drl U Bdry & 920' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed
IRR SEC:

Stipulations: 1 - Exception Location - bhill
5 - Statement of Basis - bhill
25 - Surface Casing - hmadonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Stewart 1A-29-4-2
API Well Number: 43013502990000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 7/20/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 266-01. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Acting Associate Director, Oil & Gas

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Adam Ferrari Phone Number 435-823-6740
Well Name/Number Stewart 1A-29-4-2
Qtr/Qtr NE/NE Section 29 Township 4S Range 2W
Lease Serial Number Fee
API Number 43-013-50299

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 2/2/2011 10:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/2/2011 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: **DUCHESNE**
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UT**
NENE, 29, T4S, R2W

8. WELL NAME and NUMBER:
STEWART 1A-29-4-2

9. API NUMBER:
4301350299

10. FIELD AND POOL, OR WILDCAT:
MYTON-TRIBAL EDA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of Work Completion: 02/09/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 2/2/11 MIRU Ross #29. Spud well @3:00 pm. Drill 435' of 12 1/4" hole with air mist. TIH W/ 10 Jt's 8 5/8" J-55 24# csgn. Set @ 426.80'. On 2/4/11 cement with 190 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Cheyenne Bateman TITLE _____

SIGNATURE  DATE 02/09/2011

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

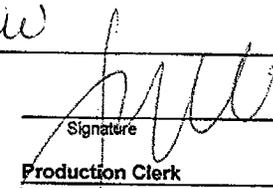
OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	17400 ✓	4301350252	GREATER MON BUTTE C-26-8-16	SESW	23	8S	16E	DUCHESNE	2/8/2011	2/28/11
WELL 1 COMMENTS: GRRV BHL Sec 26 NUNE											
B	99999	17400 ✓	4301350053	FEDERAL 6-25-8-15	SENW	25	8S	15E	DUCHESNE	2/7/2011	2/28/11
GRRV											
B	99999	17400 ✓	4301350026	FEDERAL 2-25-8-15	NWNE	25	8S	15E	DUCHESNE	2/3/2011	2/28/11
GRRV											
A	99999	17953 ✓	4301350299	STEWART 1A-29-4-2	NENE	29	4S	2W	DUCHESNE	2/2/2011	2/28/11
GRRV											
B	99999	17400 ✓	4301350276	GREATER MON BUTTE R-24-8-16	SWSE	24	8S	16E	DUCHESNE	1/30/2011	2/28/11
GRRV BHL = SWSE											
B	99999	17400 ✓	4301350196	HAWKEYE FED W-26-8-16	NWNE	35	8S	16E	DUCHESNE	1/31/2011	2/28/11
GRRV BHL = Sec 26 SE SW											

ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

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 Signature
 Jentri Park
 Production Clerk
 02/14/11

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
STEWART 1A-29-4-2

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-50299

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 457' FNL & 663' FEL (NE/NE) SEC. 29, T4S, R2W

At top prod. interval reported below

At total depth 6948'

10. Field and Pool or Exploratory
MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and Survey or Area
SEC. 29, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
02/03/2011

15. Date T.D. Reached
03/02/2011

16. Date Completed **03/18/2011**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5401' GL 5413' KB

18. Total Depth: MD **6948'** TVD
19. Plug Back T.D.: MD **6892'** TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	439'		190 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6938'		300 PRIMLITE		106'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6676'	TA @ 6509'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6840'	6844'	6840-6844'	.36"	12	
B) Green River	4702'	6504'	4702-6506'	.34"	144	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6840-6844'	Frac w/ 12021#'s 20/40 sand in 224 bbls of Lightning 17 fluid in 1 stage
4702-6506'	Frac w/ 552320#'s 20/40 sand in 3904 bbls of Lightning 17 fluid in 5 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/11	03/28/11	24	→	6.22	56	5.96			2-1/2" x 1-1/2" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH GREEN RIVER	6840'	6844'		GARDEN GULCH MRK	4176'
	4702'	6506'		GARDEN GULCH 1	4399'
				GARDEN GULCH 2	4522'
				POINT 3	4813'
				X MRKR	5057'
				Y MRKR	5086'
				DOUGALS CREEK MRK	5200'
				BI CARBONATE MRK	5454'
				B LIMESTON MRK	5587'
				CASTLE PEAK	6167'
				BASAL CARBONATE	6562'
				WASATCH	6691'

32. Additional remarks (include plugging procedure):

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APR 11 2011

DIV. OF OIL, GAS & MINING

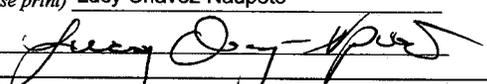
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature 

Date 03/31/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

STEWART 1A-29-4-2**12/1/2010 To 4/28/2011****STEWART 1A-29-4-2****Waiting on Cement****Date:** 2/9/2011

Ross #29 at 435. Days Since Spud - On 2-3-11 Ross # 29 spud and drilled 435' of 12 1/4" hole, P/U and run 10 jts of 8 5/8" casing set - @ 426.80'. On 2-4-11 cement w/ BJ w/ 190 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - yield. Returned 5bbls to pit, bump plug to 135 psi, BLM and State were notified of spud via email.

Daily Cost: \$0**Cumulative Cost:** \$87,984**STEWART 1A-29-4-2****Rigging down****Date:** 2/25/2011

NDSI #3 at 435. 0 Days Since Spud - RD to move to Stewart 1A-29-4-2W

Daily Cost: \$0**Cumulative Cost:** \$94,334**STEWART 1A-29-4-2****Rig Repair****Date:** 2/26/2011

NDSI #3 at 435. 0 Days Since Spud - and replace on the next rig move. - Bore & bush rocker assembly & replace shaft./Install brake assembly./CSI magnafluxed Bridle line - Replace Shaft & Bridle line sheave on A-leg/Remove Drum brake assembly & take to W.E. machine shop / - Except Derrick. - On 2/25/11 Jones trucking moved rig # 3 from Meagher 9-20-4-2W to Stewart 1A-29-4-2W/Set all equip. - sheaves/Found crack in the other sheave./As per Mike Guinn drill one well while building new sheave

Daily Cost: \$0**Cumulative Cost:** \$107,884**STEWART 1A-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/27/2011

NDSI #3 at 2061. 1 Days Since Spud - Finish RU - RU Quick test and test kelly,safety valve, pipe and blind rams & choke to 2000 psi for 10 min & Test - Csg. To 1500 psi for 30 min./all OK - PU BHA with Pay Zone directional tools & tag cmt @ 395' - Change saver sub & Kelly up - Pump repair - Install rotating head rubber & Drive bushings - Drill 7 7/8" hole from 992' to 2064'/WOB 20/RPM 65/GPM 420/ROP 134 FPH - No slides - Drill 7 7/8" hole from 395' to 992'/WOB 13/RPM 65/GPM 420/ROP 149 FPH

Daily Cost: \$0**Cumulative Cost:** \$151,828**STEWART 1A-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/28/2011

NDSI #3 at 4584. 2 Days Since Spud - Drill 7 7/8" hole from 3410' to 4584'/WOB 22/RPM 45/GPM 385/ROP 98 FPH - Drill 7 7/8"/from 2064' to 3410'/ WOB 22/RPM 45/GPM 385/ROP 107 FPH - Slides18' @ 3355/15' @ 3419'/ 2GPM flow

Daily Cost: \$0**Cumulative Cost:** \$169,893**RECEIVED****APR 11 2011**

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STEWART 1A-29-4-2**Drill 7 7/8" hole with fresh water****Date:** 3/1/2011

NDSI #3 at 6255. 3 Days Since Spud - Slides/18' @ 5498'/18' @ 5561'/18' @ 5624'/20' @ 5876'/16' @ 5939' - Drill 7 7/8" hole from 4875 to 6255'/WOB 25/RPM 50/GPM 385/ROP 72FPH - Rig service/Function test BOP's & Crown-O-Matic/OK - Change pump swab - Drill 7 7/8" hole from 4584' to 4875'/WOB 25/RPM 50/GPM 385/ROP 73FPH

Daily Cost: \$0**Cumulative Cost:** \$245,301

STEWART 1A-29-4-2**Running casing****Date:** 3/2/2011

NDSI #3 at 6948. 4 Days Since Spud - 0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/ 22 bbls cmt to pit - Clean mud tanks - Release rig @ 3:30 PM 3/2/11 - Cmt with BJ/300 sks of PLII+3%KCL+5#CSE+0.5#CF+5#KOL+.5SMS+FP+SF followed by 400 sks 50:50:2+3%KCL+ - Circ. With rig pump & RU B.J. - Finish running 163 jts. Of 5.5" J55 15.5# LT&C Csg. /Land Csh @ 6938.42' - RU QT casers and run 5.5" Csg. - Change to 5.5" Csg. Rams & test to 2000 psi for 10 min./OK - Dual spaced Neutron log with Caliper from T.D. to surface/Loggers TD @ 6951' - RU Halliburton & Log well/Ran Dual Laterolog, Micro Spherically focused log, Spectral Density log, & - Finish LDDP & BHA - Pump 200 bbls of 10# Brine for 2 GPM flow - LDDP to 3000' - Circ. & Cond. For logs - Rig service/Function test BOP's & Crown-O-Matic/OK - Drill 7 7/8" hole from 6255' to 6948'/WOB 25/RPM 50/GPM 385/ROP 87 FPH - Release rig @ 3:30 PM 3/2/11 - Clean mud tanks - 0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/ 22 bbls cmt to pit - Cmt with BJ/300 sks of PLII+3%KCL+5#CSE+0.5#CF+5#KOL+.5SMS+FP+SF followed by 400 sks 50:50:2+3%KCL+ - Circ. With rig pump & RU B.J. - Finish running 163 jts. Of 5.5" J55 15.5# LT&C Csg. /Land Csh @ 6938.42' - RU QT casers and run 5.5" Csg. - Change to 5.5" Csg. Rams & test to 2000 psi for 10 min./OK - Dual spaced Neutron log with Caliper from T.D. to surface/Loggers TD @ 6951' - RU Halliburton & Log well/Ran Dual Laterolog, Micro Spherically focused log, Spectral Density log, & - Finish LDDP & BHA - Pump 200 bbls of 10# Brine for 2 GPM flow - LDDP to 3000' - Circ. & Cond. For logs - Drill 7 7/8" hole from 6255' to 6948'/WOB 25/RPM 50/GPM 385/ROP 87 FPH - Rig service/Function test BOP's & Crown-O-Matic/OK **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$375,921

Pertinent Files: [Go to File List](#)**RECEIVED****APR 11 2011****DIV. OF OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
STEWART 1A-29-4-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350299

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MYTON-TRIBAL EDA

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0457 FNL 0663 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 29, T4S, R2W

STATE: UT

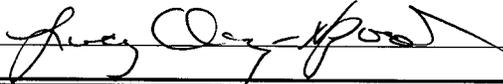
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>03/21/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 03-21-11, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 03/21/2011

(This space for State use only)

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Daily Activity Report

Format For Sundry

STEWART 1A-29-4-2

1/1/2011 To 5/30/2011

3/9/2011 Day: 1

Completion

Rigless on 3/9/2011 - Run CBL & perforate stg #1 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6863' & cement top @ 106'. Perforate stage #1, WSTCH sds @ (6840'-44') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen w/120° phasing) w/ 3 spf for total of 12 shots. RD H/O truck & The Perforators WLT & mast. Wait on frac crew. EWTR 164 BBLs

Daily Cost: \$0

Cumulative Cost: \$12,992

3/14/2011 Day: 2

Completion

Rigless on 3/14/2011 - Frac & flowback well - MIRU BJ Services frac equipment & PSI WLT & crane. Open well. Break down frac stg #1. Perforate & frac stgs #2-6. RD BJ & PSI. EWTR 5283 BBLs. RU flow back equipment. Open well to pit for immediate flow back @ approx 3 bpm @ 3:45 PM. Flow back well for 3.5 hrs to recover 576 bbls. Turned to oil. EWTR 4707 BBLs

Daily Cost: \$0

Cumulative Cost: \$206,252

3/16/2011 Day: 4

Completion

Nabors #147 on 3/16/2011 - Continue drill plugs. Clean out to PBTd. Swab well. - MIRUSU NWS #147. Check pressure CSG 100 psi. Open well. RU hot oiler. Pump 20 bw down csg @ 200°. Pressured up to 2000 psi. RU The Perforators WLT. RIH w/ wireline. Tag sand @ 4620'. Set kill plug @ 4600'. POOH w/ wireline. RD WLT. Bleed off well. ND Cameron BOP. NU Schaffer BOP. RU work floor. Prep & tally tbg. MU Weatherford 4 3/4" chomp bit, bit sub, & PSN. TIH picking up & drifting tbg. Get in hole w/ 147 jts tbg. Tag kill plug. RU drill equipment. Drill out kill plug. Tag sand right below plug @ 4600'. 194' sand. Clean out sand to next plug @ 4794'. Drill out plug. Continue picking up tbg to tag sand @ 5150'. 150' sand. Clean out sand to next plug @ 5300'. Drill out plug. Circulate well clean. SDFN EWTR 4707 BBLs - Open well. TBG 0 psi. CSG 0 psi. Tag next plug @ 5580'. Drill out plug. Circulate out gas kick. Continue picking up tbg to tag next plug @ 6560'. Drill out plug. Continue picking up tbg to tag sand @ 6850'. 42' sand. Clean out sand to PBTd @ 6892'. Circulate well clean. RD swivel. LD 4 jts tbg. RU swab equipment. RIH w/ swab IFL @ surface. Make 14 swab runs to recover 140 BBLs. Trace of oil, no sand, & very gassy. RD swab equipment. EFL @ 500'. SDFN EWTR 4567 BBLs - MIRUSU NWS #147. Check pressure CSG 100 psi. Open well. RU hot oiler. Pump 20 bw down csg @ 200°. Pressured up to 2000 psi. RU The Perforators WLT. RIH w/ wireline. Tag sand @ 4620'. Set kill plug @ 4600'. POOH w/ wireline. RD WLT. Bleed off well. ND Cameron BOP. NU Schaffer BOP. RU work floor. Prep & tally tbg. MU Weatherford 4 3/4" chomp bit, bit sub, & PSN. TIH picking up & drifting tbg. Get in hole w/ 147 jts tbg. Tag kill plug. RU drill equipment. Drill out kill plug. Tag sand right below plug @ 4600'. 194' sand. Clean out sand to next plug @ 4794'. Drill out plug. Continue picking up tbg to tag sand @ 5150'. 150' sand. Clean out sand to next plug @ 5300'. Drill out plug. Circulate well clean. SDFN EWTR 4707 BBLs - Open well. TBG 0 psi. CSG 0 psi. Tag next plug @ 5580'. Drill out plug. Circulate out gas kick. Continue picking up tbg to tag next plug @ 6560'. Drill out plug. Continue picking up tbg to tag sand @ 6850'. 42' sand. Clean out sand to PBTd @ 6892'.

Circulate well clean. RD swivel. LD 4 jts tbg. RU swab equipment. RIH w/ swab IFL @ surface. Make 14 swab runs to recover 140 BBLs. Trace of oil, no sand, & very gassy. RD swab equipment. EFL @ 500'. SDFN EWTR 4567 BBLs

Daily Cost: \$0

Cumulative Cost: \$265,321

3/17/2011 Day: 5

Completion

Nabors #147 on 3/17/2011 - Clean out 32' new sand to PBTD. Trip tbg for production. Get ready to pick up rods. - Open well. TBG 200 psi. CSG 160 psi. Pump 20 bow down tbg. TIH w/ tbg to tag sand @ 6860'. 32' sand. Clean out sand to PBTD @ 6892'. Circulate well clean. LD 8 jets tbg. TOOH w/ tbg. Get out of hole w/ tbg. MU bum hole assembly. TIH w/ tbg detail @ follows. BP & collar, 3 jets tbg, PBGA & nipple, 1 jet tbg, PSN, 1 jet tbg, TAC, & 208 jets tbg (stopped half way in hole to circulate out oil). Get in hole w/ tbg. RC work floor. ND BOP. Attempt to set TAC w/ out success. Pull up hole w/ 1 jt tbg. Re-attempt to set TAC. Set TAC. MU tbg hanger & land tbg w/ 18000# tension. NU well head flange. MU production equipment. X-over to rod equipment. SDFN EWTR 4587 BBLs

Daily Cost: \$0

Cumulative Cost: \$270,790

3/21/2011 Day: 6

Completion

Nabors #147 on 3/21/2011 - PU rod detail. PWOP @ 12:30 PM w/ 122" SL @ 5 SPM. - Open well. PU & prime new Central hydraulic 2 1/2" x 1 1/2" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 1" x 4' stabilizer sub, 6 - 1 1/2" wt bars, 154 - 3/4" guided rods (4 per), & 99 - 7/8" guided (4 per). Get in hole w/ rods. Space out pump w/ 1 - 2', 4', & 6' x 7/8" pony subs. MU new 1 1/2" x 30' polished rod. RU pumping unit. Fill & test tbg to 200 psi w/ 3 bw. Stroke test pump to 800 psi w/ unit. RD MOSU NWS #147. PWOP @ 12:30 PM W/ 122" SL @ 5 SPM. FINAL REPORT! EWTR 4590 BBLs **Finalized**

Daily Cost: \$0

Cumulative Cost: \$319,913

Pertinent Files: Go to File List

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
E	17953	17953	4301350299	STEWART 1A-29-4-2	NENE	29	4S	2W	DUCHESNE	2/2/2011	3/18/11
WELL 1 COMMENTS: CHANGE F/ GRRV TO GR-WS FORMATION											
											4/28/11
E	17954	17954	4301350322	UTE TRIBAL 8-17-4-2	SENE	17	4S	2W	DUCHESNE	2/14/2011	3/18/11
CHANGE F/ GRRV TO GR-WS FORMATION											
											4/28/11
E	17923	17923	4301350335	UTE TRIBAL 9-27-4-3	NESE	27	4S	3W	DUCHESNE	1/7/2011	3/14/11
CHANGE F/ GRRV TO GR-WS FORMATION											
											4/28/11
E	17909	17909	4301350353	UTE TRIBAL 6-7-4-2	SENW	7	4S	2W	DUCHESNE	12/18/2010	3/17/11
CHANGE F/ GRRV TO GR-WS FORMATION											
											4/28/11
E	17961	17961	4301350393	UTE TRIBAL 14-18-4-2	SESW	18	4S	2W	DUCHESNE	2/14/2011	3/22/11
CHANGE F/ GRRV TO GR-WS FORMATION											
											4/28/11
E	17929	17929	4301350399	MEAGHER 9-20-4-2	NESE	20	4S	2W	DUCHESNE	1/24/2011	3/11/11
CHANGE F/ GRRV TO GR-WS FORMATION											
											4/28/11

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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Signature: 
 Jentri Park
 Production Clerk
 04/28/11

NOTE: Use COMMENT section to explain why each Action Code was selected.