

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Stewart 6-24-4-2
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Allan Smith and Shirley Smith Trusts		14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1137 Park Ridge Dr. #5121, ,		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2434 FNL 2419 FWL	SENW	24	4.0 S	2.0 W	U
Top of Uppermost Producing Zone	2434 FNL 2419 FWL	SENW	24	4.0 S	2.0 W	U
At Total Depth	2434 FNL 2419 FWL	SENW	24	4.0 S	2.0 W	U

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 221	23. NUMBER OF ACRES IN DRILLING UNIT 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2324	26. PROPOSED DEPTH MD: 7235 TVD: 7235
27. ELEVATION - GROUND LEVEL 5272	28. BOND NUMBER B001834	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 03/31/2010	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013502960000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7235		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7235	15.5			

Proposed Hole, Casing, and Cement

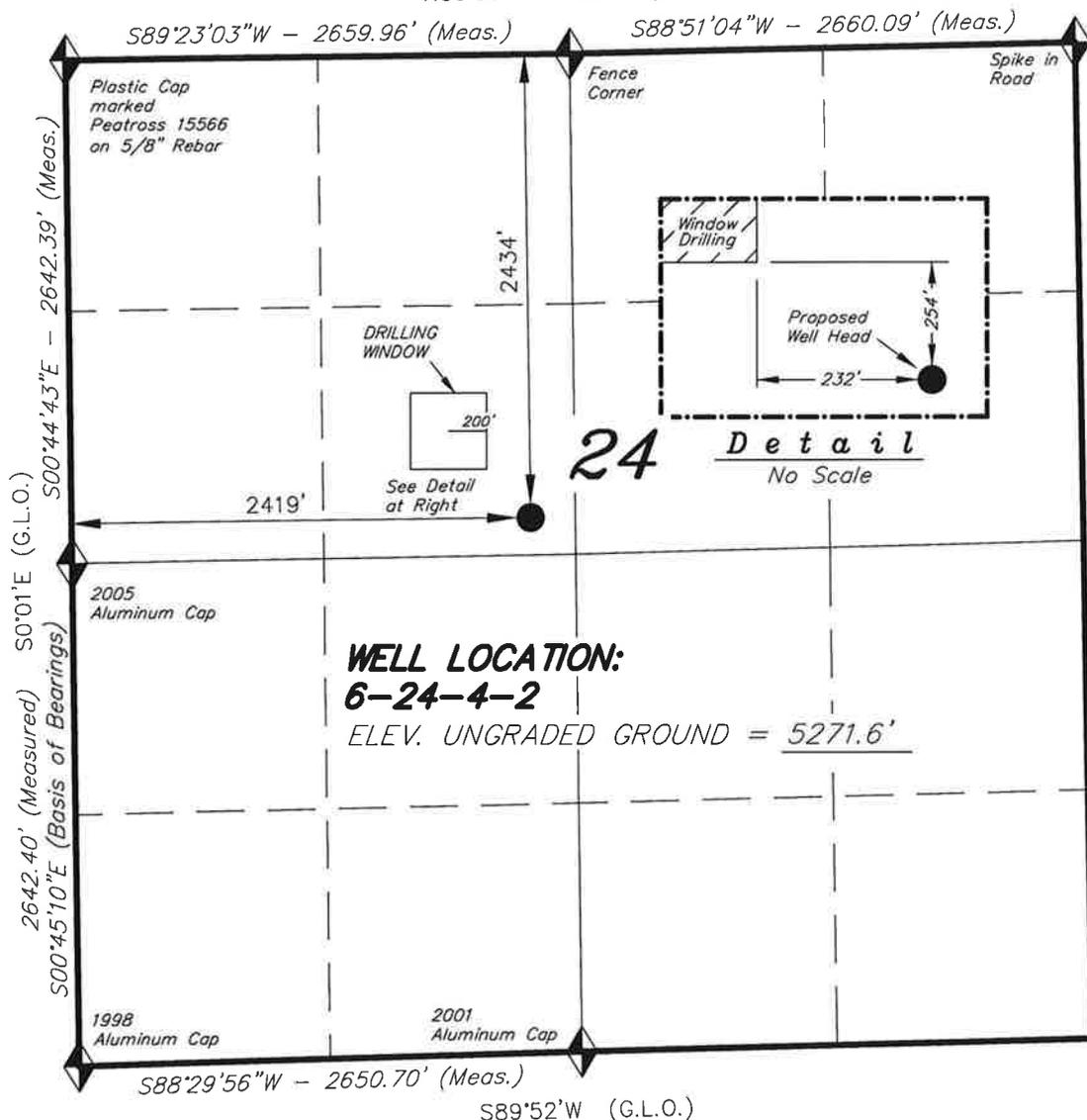
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	400		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	400	24.0			

T4S, R2W, U.S.B.&M.

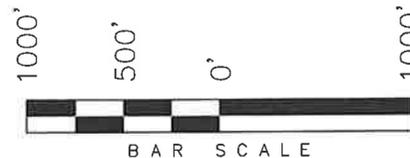
N89°59'W - 80.18 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 6-24-4-2, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 24, T4S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



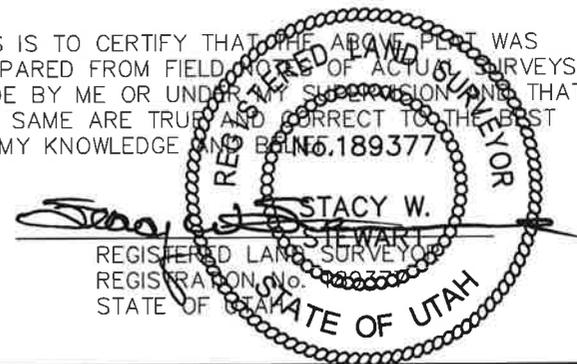
SOUTH (G.L.O.)



**WELL LOCATION:
6-24-4-2**

ELEV. UNGRADED GROUND = 5271.6'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

6-24-4-2
(Surface Location) NAD 83
LATITUDE = 40° 07' 15.88"
LONGITUDE = 110° 03' 30.28"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-19-10	SURVEYED BY: D.P.
DATE DRAWN: 02-24-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 10th day of February, 2010 by and between, **Allan Evans Smith & Shirley Jean Smith, Trustees of the Allan Evans Smith Trust and the Shirley Jean Smith Trust whose address is 1137 Park Ridge Drive #5121, Roosevelt, Utah 84066**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West

Section 24: NW/4

Duchesne County, Utah
Being 160 acres, more or less,

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 10th, 2010 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

ALLAN EVANS SMITH TRUST AND THE
SHIRLEY JEAN SMITH TRUST

NEWFIELD PRODUCTION COMPANY

By: 
Allan Evans Smith, Trustee

By: _____
Daniel W. Shewmake
Vice President – Development

By: 
Shirley Jean Smith, Trustee

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 10th day of February, 2010 by **Allan Evans Smith**, as Trustee of the Allan Evans Smith Trust and the Shirley Jean Smith Trust.

Witness my hand and official seal.

My commission expires 9/8/2013

Tim L. Taylor
Notary Public



STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 10th day of February, 2010 by **Shirley Jean Smith**, as Trustee of the Allan Evans Smith Trust and the Shirley Jean Smith Trust.

Witness my hand and official seal.

My commission expires 9/8/2013

Tim L. Taylor
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____ day of _____, 2010 by **Daniel W. Shewmake, Vice President – Development of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires _____

Notary Public

NEWFIELD PRODUCTION COMPANY
STEWART 6-24-4-2
SE/NW SECTION 24, T4S, R2W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1,605'
Green River	1,605'
Wasatch	6,935'
Proposed TD	7,235'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,605' – 7,235'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Stewart 6-24-4-2**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	400'	24.0	J-55	STC	2,950	1,370	244,000
						13.15	10.77	25.42
Prod casing 5-1/2"	0'	7,235'	15.5	J-55	LTC	4,810	4,040	217,000
						2.09	1.76	1.94

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient -- gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Stewart 6-24-4-2**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	400'	Class G w/ 2% CaCl	183	30%	15.8	1.17
			215			
Prod casing Lead	5,235'	Prem Lite II w/ 10% gel + 3% KCl	362 1179	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 400 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 400 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 400' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

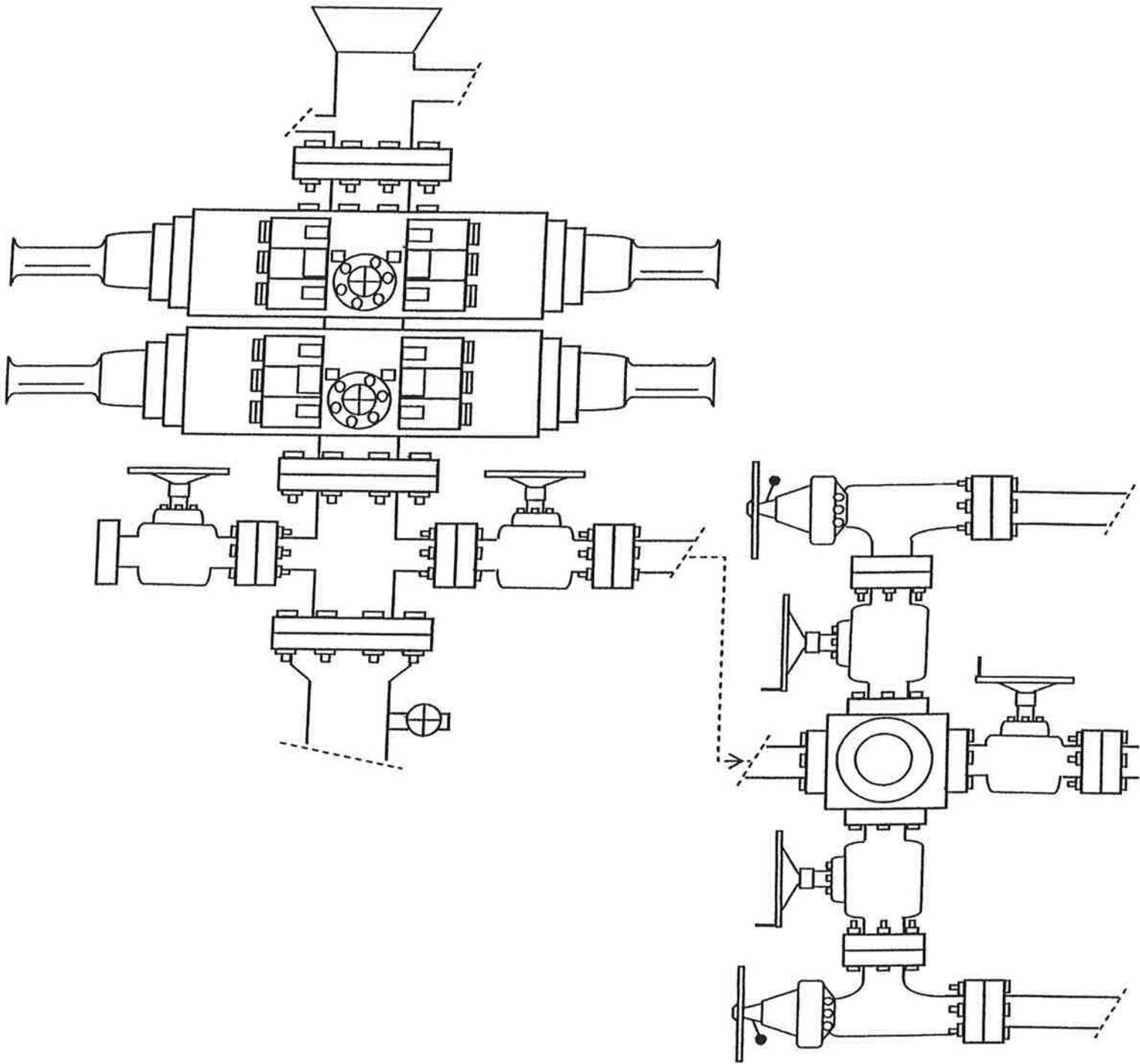
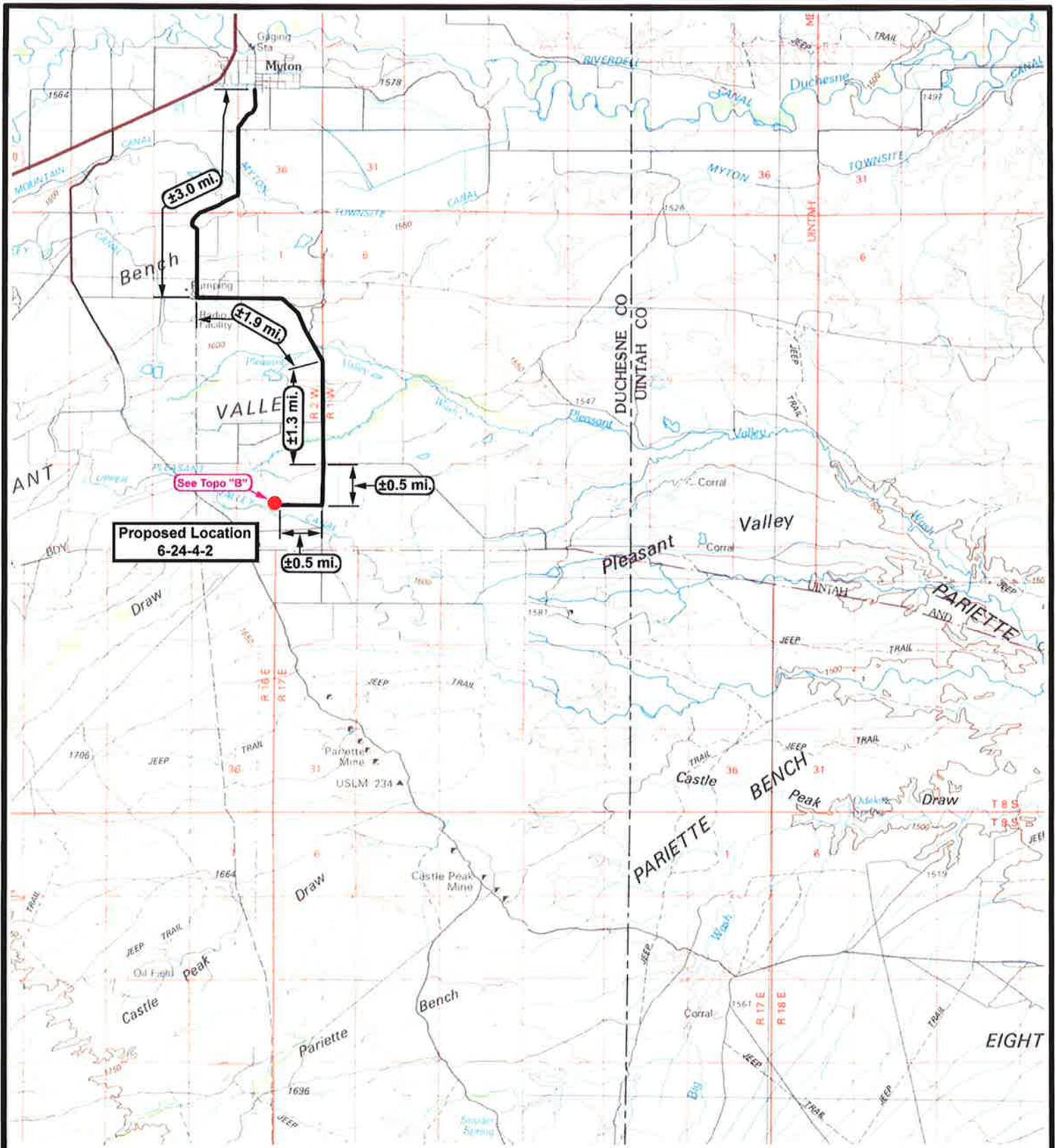


EXHIBIT C



NEWFIELD
Exploration Company

6-24-4-2
SEC. 24, T4S, R2W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

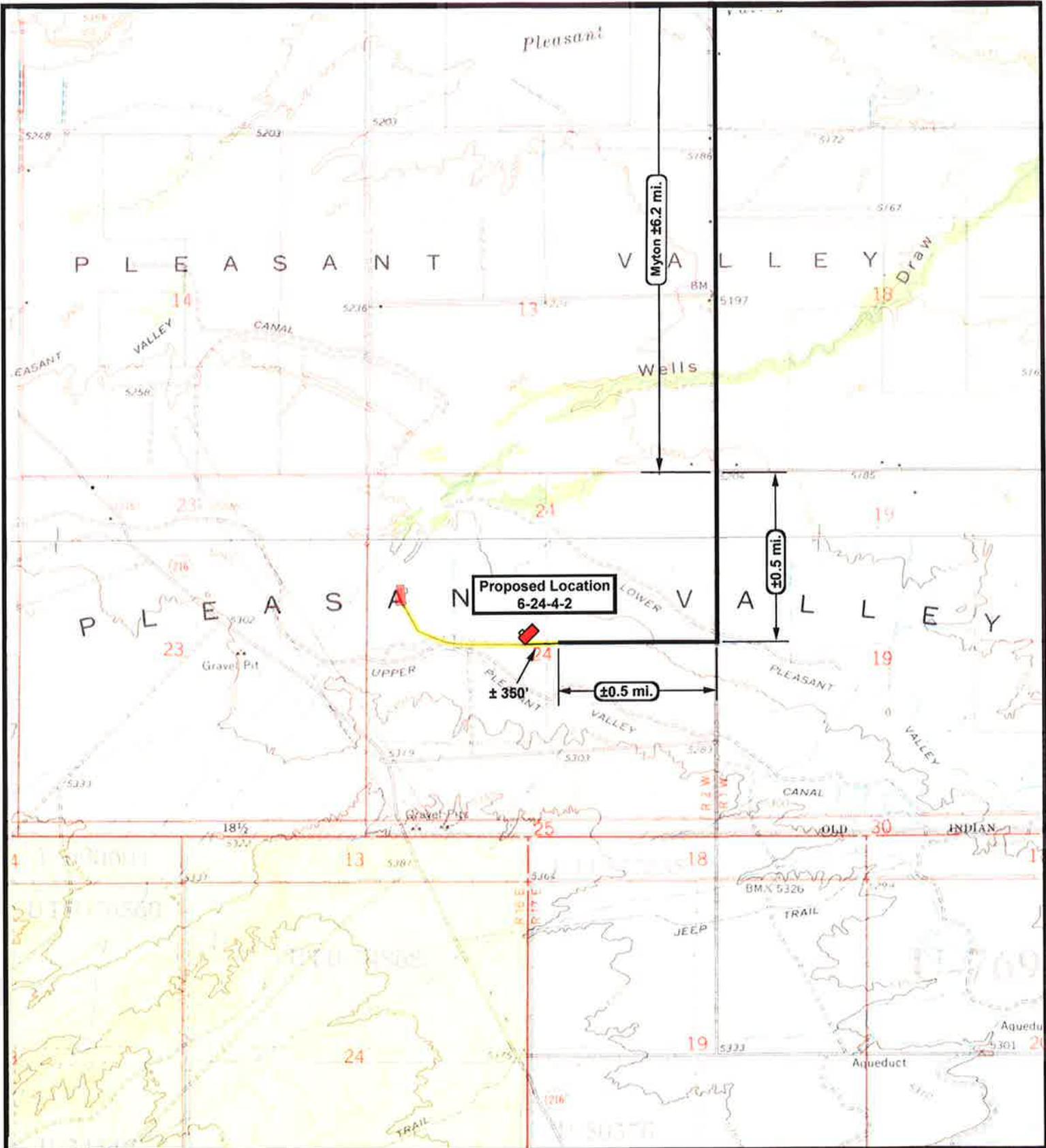
SCALE: 1 : 100,000
DRAWN BY: mw
DATE: 02-24-2010

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

6-24-4-2
SEC. 24, T4S, R2W, U.S.B.&M.



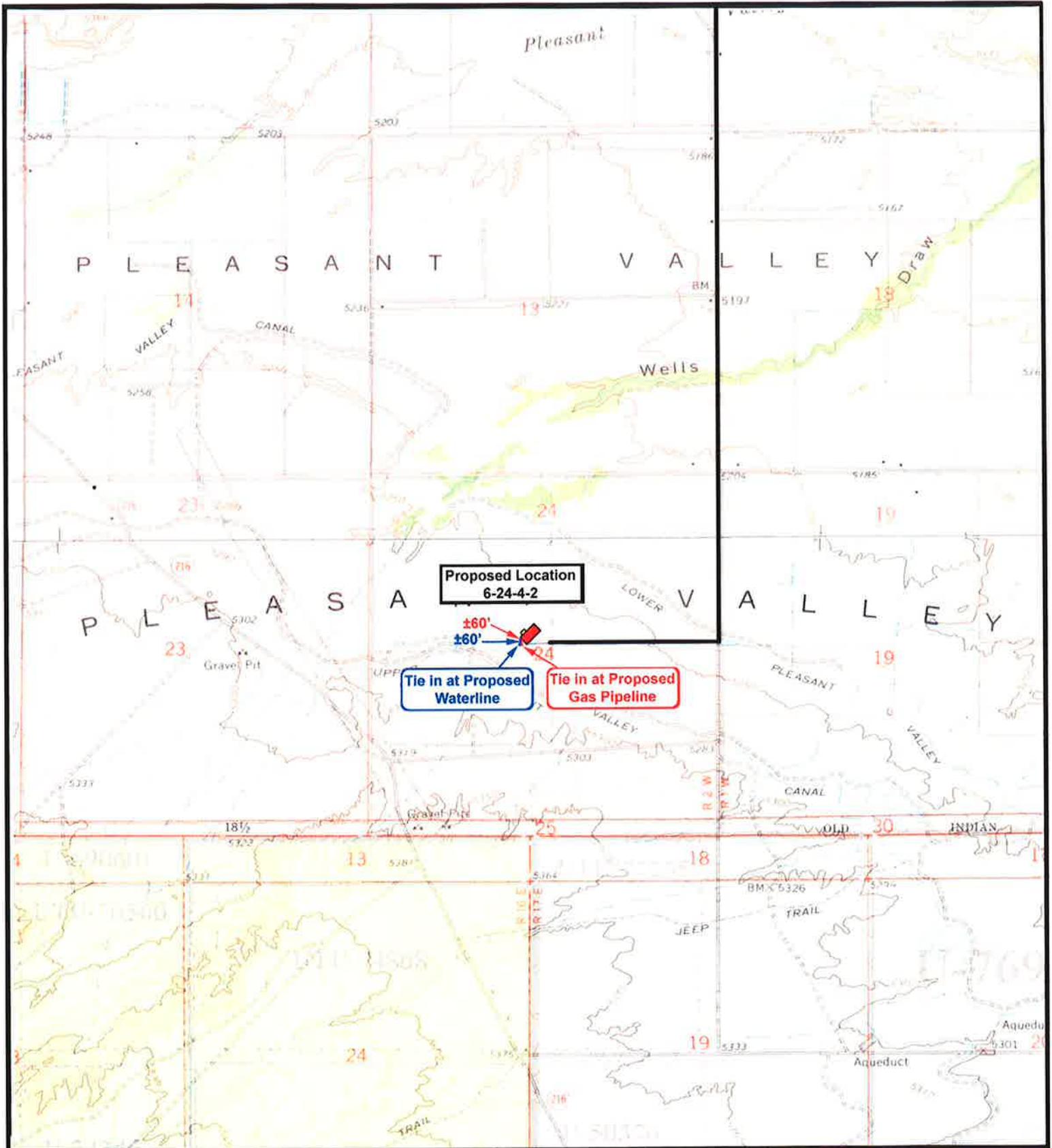
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 02-24-2010

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

6-24-4-2
SEC. 24, T4S, R2W, U.S.B.&M.



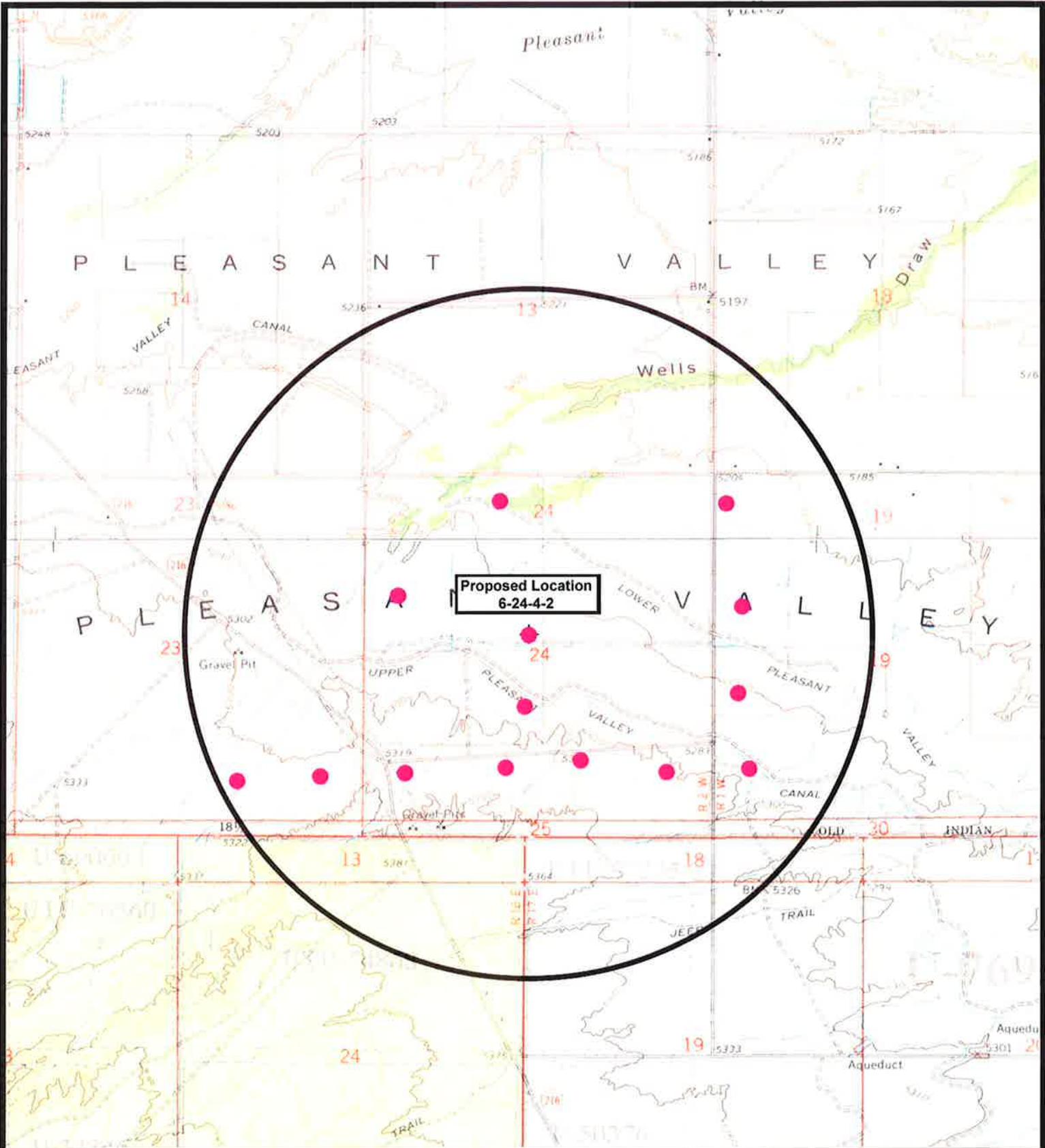
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 02-24-2010

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"




NEWFIELD
Exploration Company

6-24-4-2
SEC. 24, T4S, R2W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 02-24-2010

Legend

- Location
- One-Mile Radius

Exhibit "B"

NEWFIELD PRODUCTION COMPANY
STEWART 6-24-4-2
SE/NW SECTION 24, T4S, R2W
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map “A”**

To reach Newfield Production Company well location site Stewart 6-24-4-2 located in the SE¼ NW¼ Section 24, T4S, R2W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southerly direction out of Myton, approximately 3.0 miles to it's junction with an existing road to the east; proceed in a southeasterly direction approximately 3.7 miles to it's junction with an existing road to the west; proceed westerly approximately 0.5 miles to it's junction with the beginning of the proposed access road to the west; proceed westerly along the proposed access road approximately 350' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 350' of access road is proposed. See attached **Topographic Map “B”**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous

will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Allan Evans Smith and Shirley Jean Smith.
See attached Memorandum of Surface Use Agreement and Easement ROW.

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company requests 60' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 60' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Stewart 6-24-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Stewart 6-24-4-2 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

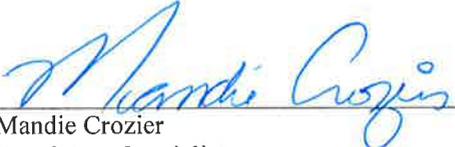
Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #6-24-4-2, SE/NW Section 24, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

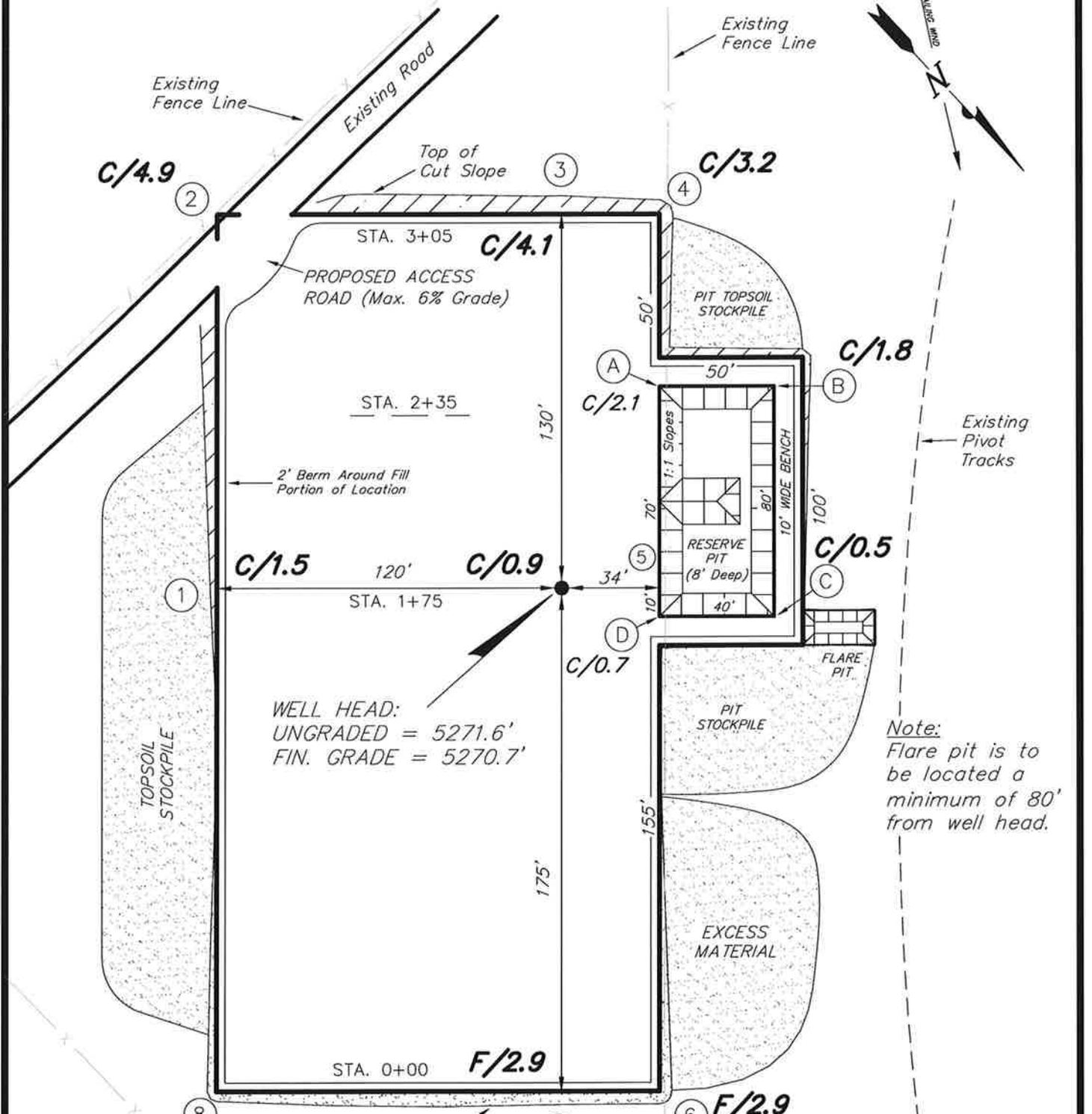
3/31/10
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

6-24-4-2

Section 24, T4S, R2W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5271.6'
FIN. GRADE = 5270.7'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

- 170' SOUTHEAST - 5273.2'
- 220' SOUTHEAST - 5274.3'
- 180' SOUTHWEST - 5275.7'
- 220' SOUTHWEST - 5276.5'

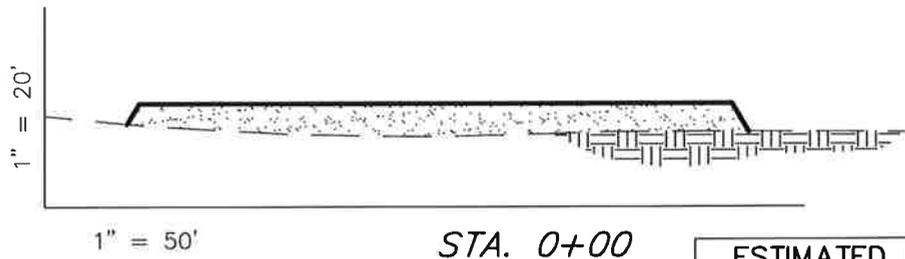
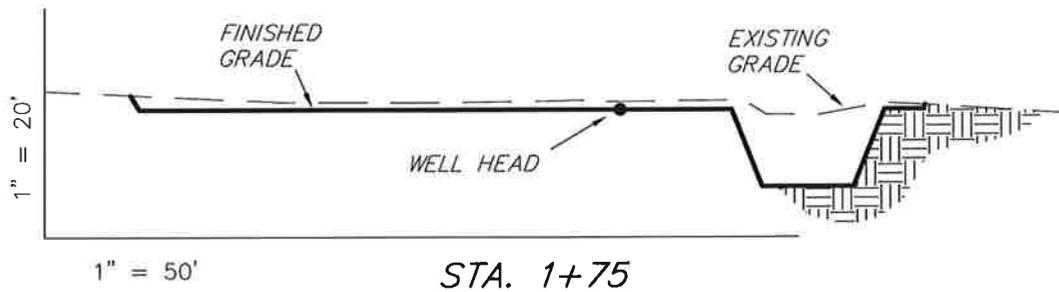
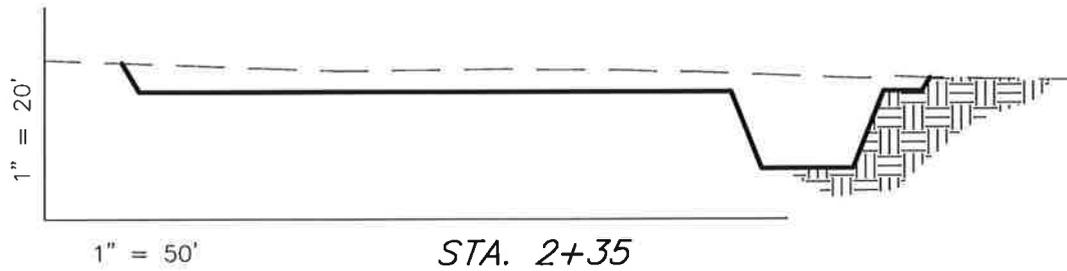
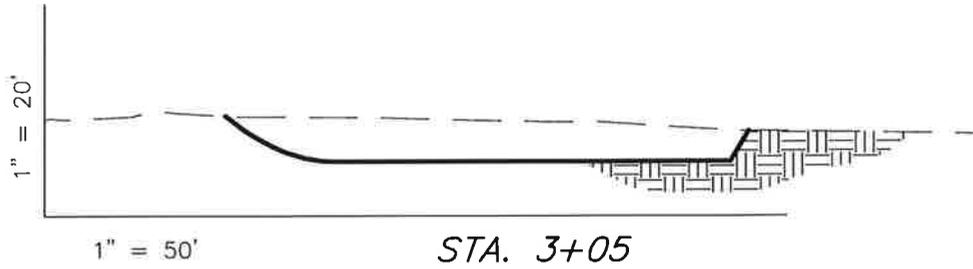
SURVEYED BY: D.P.	DATE SURVEYED: 02-19-10
DRAWN BY: M.W.	DATE DRAWN: 02-24-10
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

6-24-4-2



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,630	1,630	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,270	1,630	1,030	640

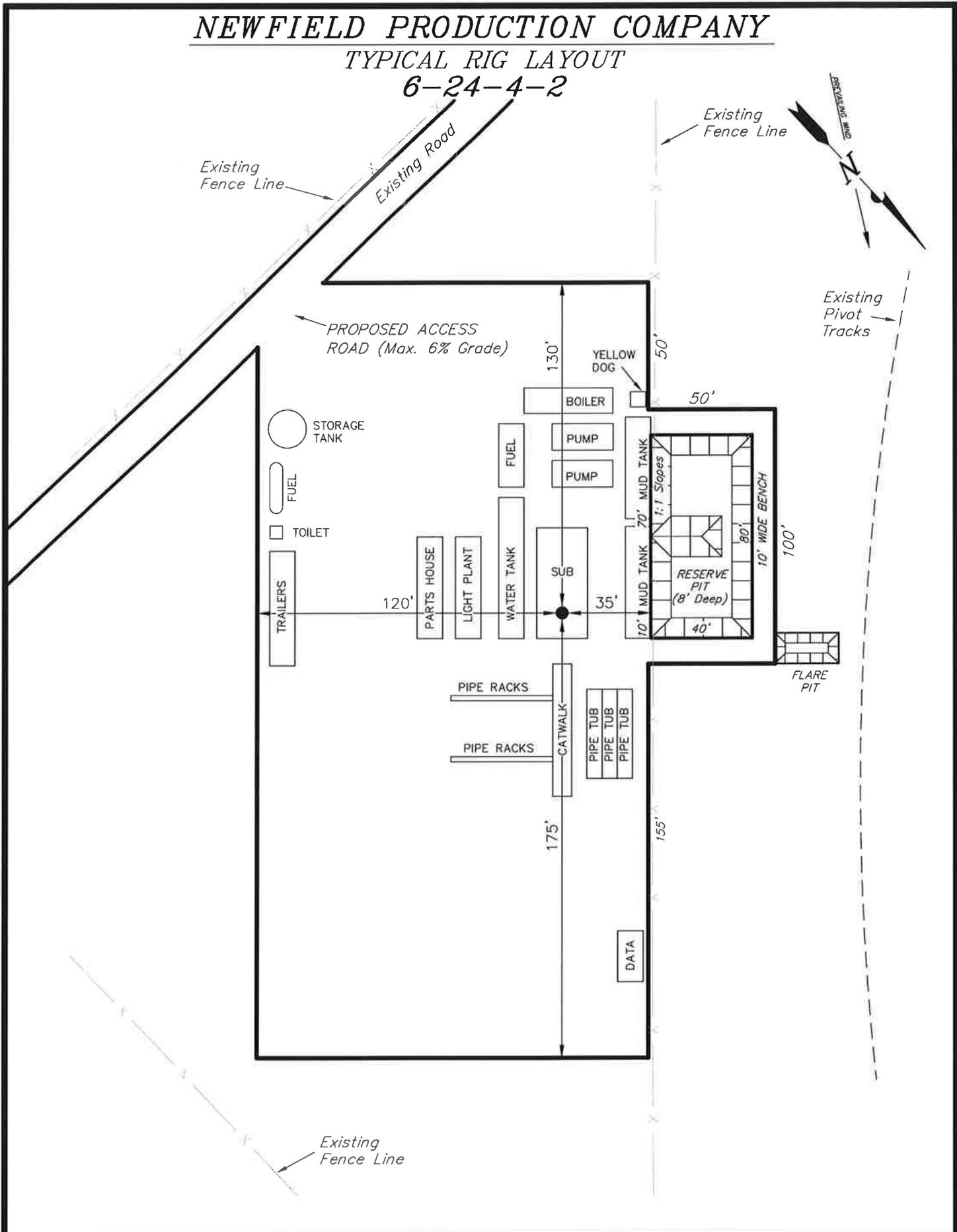
SURVEYED BY: D.P.	DATE SURVEYED: 02-19-10
DRAWN BY: M.W.	DATE DRAWN: 02-24-10
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

6-24-4-2



SURVEYED BY: D.P.	DATE SURVEYED: 02-19-10
DRAWN BY: M.W.	DATE DRAWN: 02-24-10
SCALE: 1" = 50'	REVISED:

Tri State Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

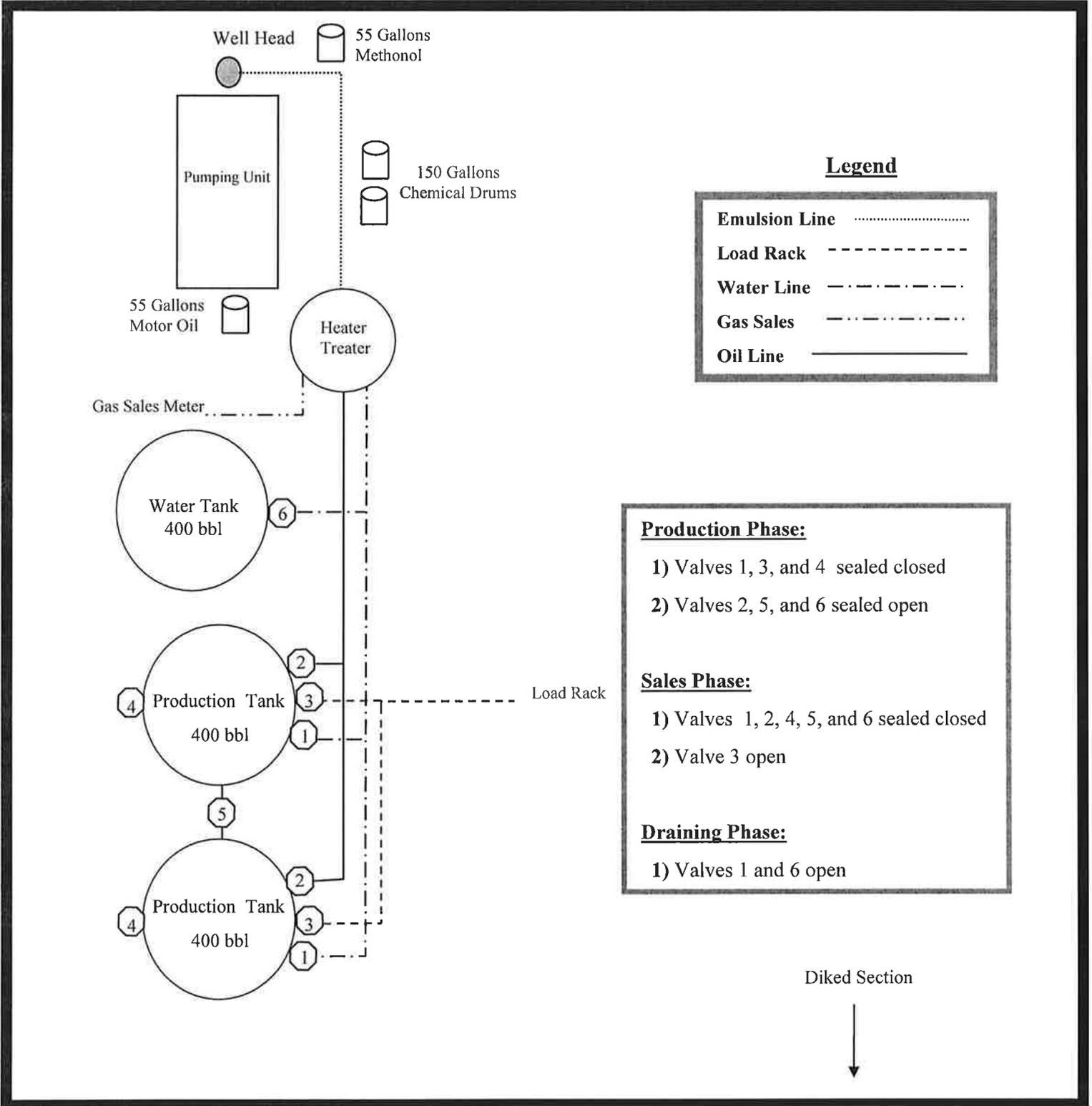
Newfield Production Company Proposed Site Facility Diagram

Stewart 6-24-4-2

SE/NW Sec. 24, T4S, R2W

Duchesne County, Utah

FEE



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales
Oil Line	————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section



EXHIBIT D

Township 4 South, Range 2 West

Section 24: NW/4

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Allan Evans Smith & Shirley Jean Smith, Trustees of the Allan Evans Smith Trust and the Shirley Jean Smith Trust. (Having a Surface Owner Agreement with Newfield Production Company)

Allan Evans Smith & Shirley Jean Smith, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 2/10/2010 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.



Allan Evans Smith, Trustee Date
Allan Evans Smith Trust and the
Shirley Jean Smith Trust

 2-10-10

Brad Mecham Date
Newfield Production Company



Shirley Jean Smith, Trustee Date
Allan Evans Smith Trust and the
Shirley Jean Smith Trust

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

March 31, 2010

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Stewart 6-24-4-2

Dear Diana:

The above mentioned location is an **Exception Location**. Our Land Department will send you the required exception location letter. If you have any questions, feel free to give either Tim Eaton or myself a call.

Sincerely,

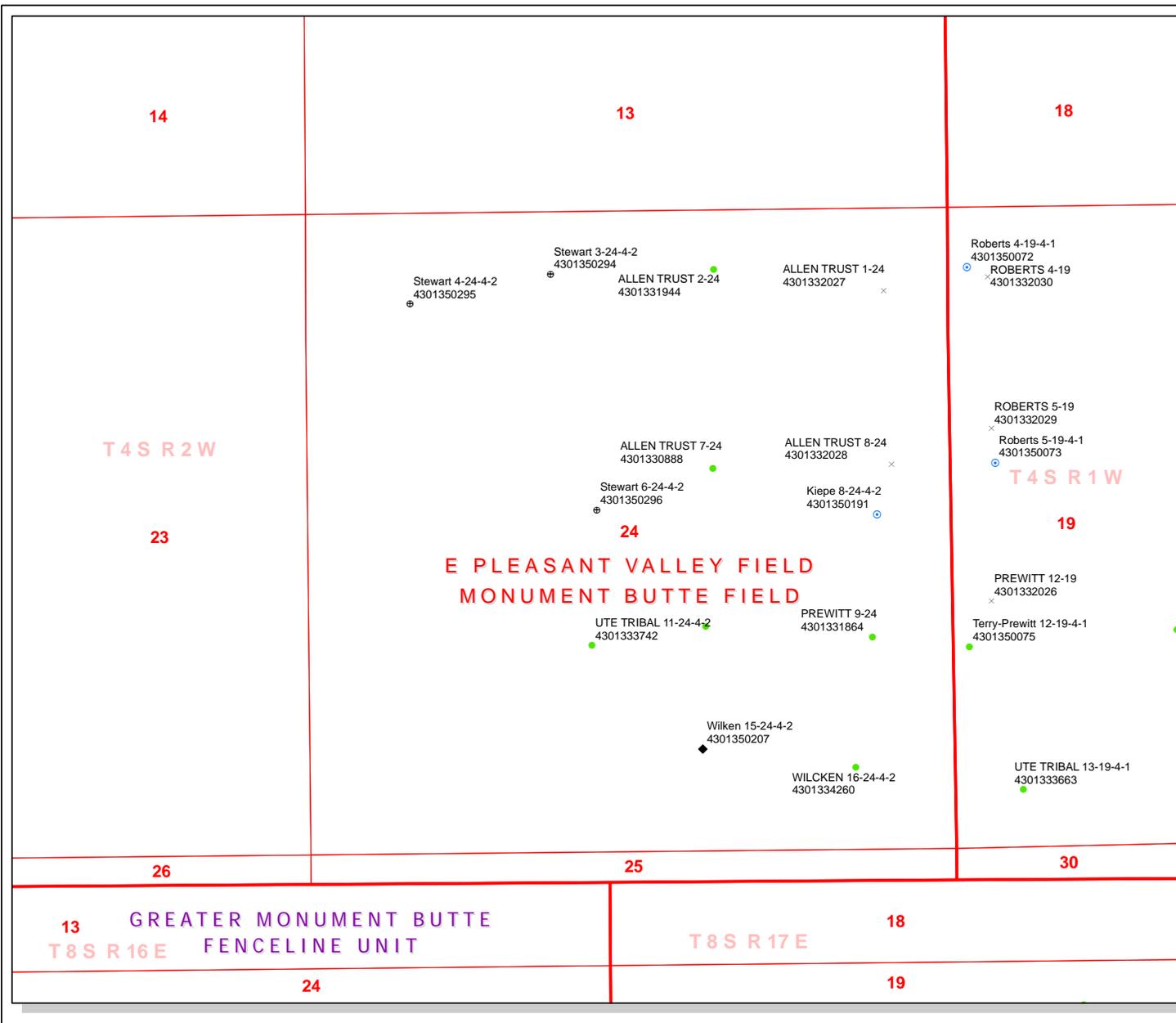
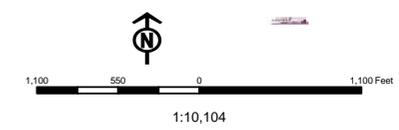
A handwritten signature in blue ink that reads "Mandie Crozier". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Mandie Crozier
Regulatory Specialist

API Number: 4301350296
Well Name: Stewart 6-24-4-2
Township 04.0 S Range 02.0 W Section 24
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | <-all other values> |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Sections | SOW - Shut-in Oil Well |
| Township | TA - Temp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WW - Water Injection Well |
| | WSW - Water Supply Well |





April 7, 2010

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

2532

RE: Exception Location
Stewart 6-24-4-2
T4S R2W, Section 24: SENW
2434'FNL 2419' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located in the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and Ute Energy. You will find a copy of Ute Energy's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan Wild", is written over a circular stamp or seal.

Alan Wild
Land Associate

Attachment

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

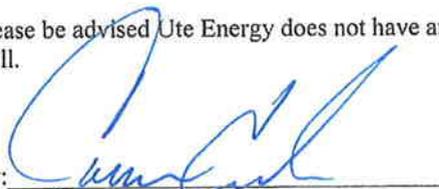
Return to: Newfield Production Company
ATTN: Alan Wild
1001 17th Street, Suite 2000
Denver, CO 80202

303-893-0103 fax

awild@newfield.com email

Re: Exception Location
Stewart 6-24-4-2
T4S R2W, Section 24 : SENW
2434' FNL 2419' FWL
Duchesne County, Utah

Please be advised Ute Energy does not have an objection to the proposed location of the aforementioned well.

By: 

Date: April 5, 2010

General Mgr
Print Name and Title

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

Well Name	NEWFIELD PRODUCTION COMPANY Stewart 6-24-4-2 43013502960000		
String	Surf	Prod	
Casing Size(")	8.625	5.500	
Setting Depth (TVD)	400	7235	
Previous Shoe Setting Depth (TVD)	0	400	
Max Mud Weight (ppg)	8.4	8.4	
BOPE Proposed (psi)	500	2000	
Casing Internal Yield (psi)	2950	4810	
Operators Max Anticipated Pressure (psi)	3133	8.3	

Calculations	Surf String	8.625	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	175	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	127	YES air drill
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	87	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	87	NO OK
Required Casing/BOPE Test Pressure=		400	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

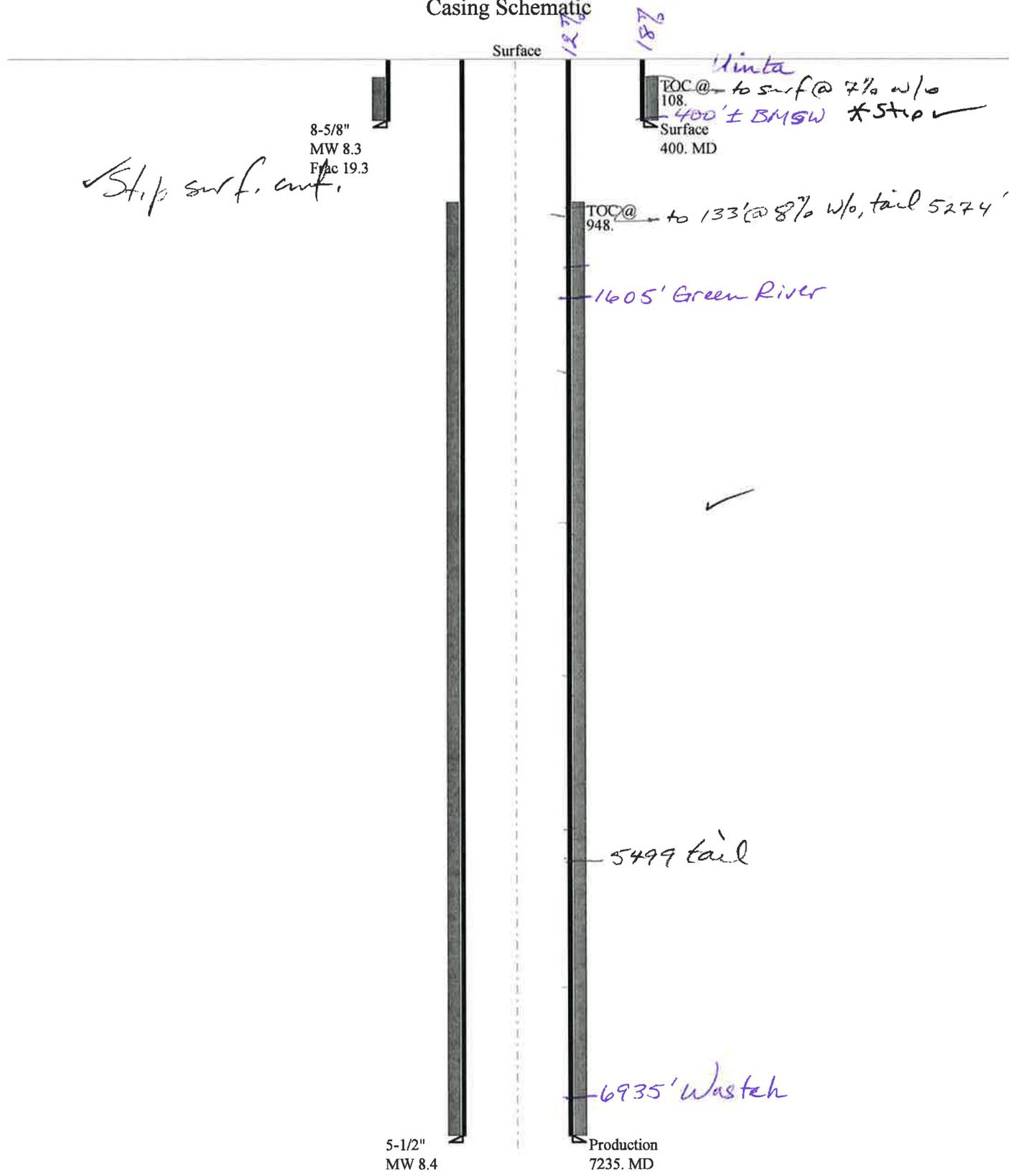
Calculations	Prod String	5.500	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	3160	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	2292	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	1568	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	1656	NO Reasonable for area
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		400	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013502960000 Stewart 6-24-4-2

Casing Schematic



Well name:	43013502960000 Stewart 6-24-4-2		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Surface	Project ID:	43-013-50296
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 352 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 400 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 350 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 80 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 108 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,235 ft
 Next mud weight: 8,400 ppg
 Next setting BHP: 3,157 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 400 ft
 Injection pressure: 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	400	8.625	24.00	J-55	ST&C	400	400	7.972	2058
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	173	1370	7.919	400	2950	7.38	9.6	244	25.43 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: May 3, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 400 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013502960000 Stewart 6-24-4-2		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-50296
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 175 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 948 ft

Burst

Max anticipated surface pressure: 1,565 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 3,157 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 6,316 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7235	5.5	15.50	J-55	LT&C	7235	7235	4.825	25547
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3157	4040	1.280	3157	4810	1.52	112.1	217	1.94 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: May 3, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7235 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Stewart 6-24-4-2				
API Number	43013502960000	APD No	2532	Field/Unit	MONUMENT BUTTE
Location: 1/4,1/4	SENW	Sec 24	Tw 4.0S	Rng 2.0W	2434 FNL 2419 FWL
GPS Coord (UTM)	580285	4441429	Surface Owner	Allan Smith and Shirley Smith Trusts	

Participants

Floyd Bartlett (DOGM), Tim Eaton, (Newfield Production Co.), Dustin Gardiner (Tri State Land Surveying), Alan Smith (Surface Owner) Scott Harvey (Farm Manager for Alan Smith).

Regional/Local Setting & Topography

The proposed location is approximately 7.2 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Approximately 350 feet of road will be improved or constructed across private land to reach the location.

The proposed Stewart 6-24-4-2 oil well location is on the southeast corner of a field irrigated with a pivot sprinkler system. The location has been moved from the desired location to outside the normal drilling window to avoid locating all of the pad within the field . Only the reserve pit and the pit stockpile will be within the irrigated area. At the pre-site it was decided to move the excess materials from the location to the north to take them out of the field. The well will be drilled and the pit closed outside the irrigation season. The area has a slight slope to the north. The excavation required is not significant. No springs, streams, seeps or ponds are known to exist in the immediate area. The location appears to be a suitable site for drilling and operating a well.

Alan Smith owns the surface.

Surface Use Plan

Current Surface Use

- Grazing
- Agricultural
- Recreational
- Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.06	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Corn, farm weeds and cheat grass.

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Deep sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	40

1 Sensitivity Level

Characteristics / Requirements

40' x 80' x 8' deep located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/6/2010
Date / Time

Application for Permit to Drill

Statement of Basis

5/10/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2532	43013502960000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Allan Smith and Shirley Smith Trusts	
Well Name	Stewart 6-24-4-2		Unit		
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	SENW 24 4S 2W U 2434 FNL 2419 FWL GPS Coord (UTM) 580294E 4441410N				

Geologic Statement of Basis

Newfield proposes to set 400' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 400'. A search of Division of Water Rights records shows 8 water wells within a 10,000 foot radius of the center of Section 24. Uses for these wells are listed as domestic, irrigation and stock watering. Depth is listed for only 2 of the wells, at 24 and 70 feet. The well producing from 70 feet is approximately 1/2 mile northwest of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

4/22/2010
Date / Time

Surface Statement of Basis

The proposed location is approximately 7.2 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Approximately 350 feet of road will be improved or constructed across private land to reach the location.

The proposed Stewart 6-24-4-2 oil well location is on the southeast corner of a field irrigated with a pivot sprinkler system. The location has been moved from the desired location to outside the normal drilling window to avoid locating all of the pad within the field. Only the reserve pit and the pit stockpile will be within the irrigated area. At the pre-site it was decided to move the excess materials from the location to the north to take them out of the field. The well will be drilled and the pit closed outside the irrigation season. The area has a slight slope to the north. The excavation required is not significant. No springs, streams, seeps or ponds are known to exist in the immediate area. The location appears to be a suitable site for drilling and operating a well.

Alan Smith owns the surface. Mr. Smith and Mr. Scott Harvey, who manages the Smith property, were invited to and attended the pre-site evaluation. The proposal was explained to them. They agreed with the proposal as modified. A Surface Use Agreement exists. The minerals are owned by another party and under lease to Newfield Production Company.

Floyd Bartlett
Onsite Evaluator

4/6/2010
Date / Time

Application for Permit to Drill Statement of Basis

5/10/2010

Utah Division of Oil, Gas and Mining

Page 2

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 3/31/2010

API NO. ASSIGNED: 43013502960000

WELL NAME: Stewart 6-24-4-2

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SENW 24 040S 020W

Permit Tech Review:

SURFACE: 2434 FNL 2419 FWL

Engineering Review:

BOTTOM: 2434 FNL 2419 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.12107

LONGITUDE: -110.05771

UTM SURF EASTINGS: 580294.00

NORTHINGS: 4441410.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - B001834
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** R649-3-3
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhll
5 - Statement of Basis - bhll
23 - Spacing - dmason
25 - Surface Casing - hmadonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Stewart 6-24-4-2
API Well Number: 43013502960000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 5/12/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

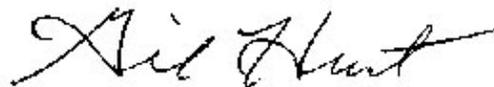
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

^{Spud}
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #29

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Numer STEWART 6-24-4-2

Qtr/Qrt SE/NW Section 24 Township 4S Range 2W

Lease Serial Number Fee

API Number 43-013-50296

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/19/2010 9:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate
- Production Casing
- Liner
- Other

Date/Time 6/19/2010 4:00:00 PM

Remarks:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:
OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
STEWART 6-24-4-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350296

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MYTON/TRIBAL EDA

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, 24, T4S, R2W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

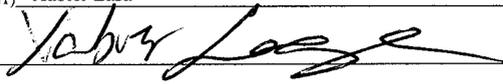
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/23/2010</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6-20-10 MIRU ROSS spud rig #29. Drill 440' of 12 1/4" hole with air mist. TIH W/10 Jt's 8 5/8" J-55 24# csgn. Set @ 443.15. On 6-22-10 Cement with 220 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

NAME (PLEASE PRINT) Xabier Lasa

TITLE Drilling Foreman

SIGNATURE 

DATE 06/23/2010

(This space for State use only)

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

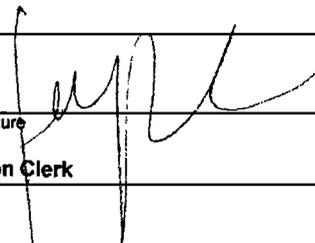
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17689	4301350286	UTE TRIBAL 1-21-4-3	NENE	21	4S	3W	DUCHESNE	6/22/2010	7/26/10
WELL 1 COMMENTS: GRN BHL = NENE CONFIDENTIAL											
A	99999	[REDACTED]	4001050050	UTE TRIBAL 6-20-4-0	GENW	20	4S	3W	DUCHESNE	6/10/2010	
A	99999	17691	4301350352	UTE TRIBAL 15-15-4-3	SWSE	15	4S	3W	DUCHESNE	6/26/2010	7/26/10
GRN											
B	99999	17400	4301334126	MONUMENT BUTTE FED G-35-8-16	SENW	35	8S	16E	DUCHESNE	6/16/2010	7/26/10
GRN BHL = SENW											
B	99999	17400	4301334419	MONUMENT BUTTE FED H-35-8-16	NENW	35	8S	16E	DUCHESNE	6/23/2010	7/26/10
WELL 5 COMMENTS: GRN BHL = NWNE											
A	99999	17692	4301350296	STEWART 6-24-4-2	SENW	24	4S	2W	DUCHESNE	6/20/2010	7/26/10
WELL 5 COMMENTS: GRN											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 JUL 12 2010

DIV. OF OIL, GAS & MINING

Signature  Jentri Park
 Production Clerk
 Date 07/01/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
STEWART 6-24-4-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350296

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MYTON-TRIBAL EDA

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2434 FWL 2419 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 24, T4S, R2W

STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/10/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

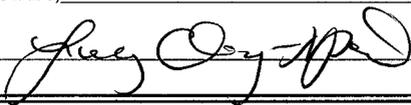
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 09-10-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 09/13/2010

(This space for State use only)

RECEIVED
SEP 20 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

STEWART 6-24-4-2

7/1/2010 To 11/30/2010

8/30/2010 Day: 1

Completion

Rigless on 8/30/2010 - Ran CBL & perforated 1st stage. SIWFN w/ 169 BWTR. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run CBL under pressure. WLTD was 7089' w/ TOC @ 23'. RIH w/ 3 1/8" ported guns & perforate Wasatch 2 @ 7087- 90' & Wasatch @ 7025- 30' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 24 shots. RD WLT & Hot Oiler. SIWFN w/ 169 BWTR.

Daily Cost: \$0

Cumulative Cost: \$11,447

9/1/2010 Day: 2

Completion

Rigless on 9/1/2010 - Frac first stage. Set CBP & perf second stage. - RU BJ Services. Perfs broke. Injection rate of 3 bpm @ 3800 psi. RU PSI wireline. Dump bail acid on perfs. RU BJ Services. Pumped acid to perfs. 3240 psi @ 13.6 bpm. Perfs opened when acid hit. 3760 psi @ 21 bpm. Frac wasatch as shown in stimulation report. 1050 BWTR. - RU PSI wireline. Set CBP & perf CP5/CP4 sds as shown in perforation report. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$13,130

9/2/2010 Day: 3

Completion

Rigless on 9/2/2010 - Frac well. - RU PSI wireline. Set CBP & perf C sds as shown in perforation report. RU BJ Services. Frac C sds as shown in stimulation report. 2186 BWTR. - RU BJ Services. Frac CP5/CP4 sds as shown in stimulation report. 1657 BWTR. - RU PSI wireline. Set CBP & perf PB11/PB10 sds as shown in perforation report. RU BJ Services. Frac PB11/PB10 sds as shown in stimulation report. 2564 BWTR. - RU PSI wireline. Set CBP & perf GB6 sds as shown in perforation report. RU BJ Services. Frac GB6 sds as shown in stimulation report. RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 5 hrs & died. Recovered 600 bbls. SWIFN. 2395 BWTR.

Daily Cost: \$0

Cumulative Cost: \$112,286

9/7/2010 Day: 4

Completion

Nabors #814 on 9/7/2010 - MIRU Nabors #814. ND Cameron BOP. NU Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 60 jts 2 7/8" tbg. SWIFN. - MIRU Nabors #814. RU The Perforators wireline. 800 psi on well. Set kill plug @ 4990'. Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 60 jts new 2 7/8" tbg. from pipe racks (tallying & drifting). SWIFN. 2285 BWTR.

Daily Cost: \$0

Cumulative Cost: \$168,778

9/8/2010 Day: 5

Completion

Nabors #814 on 9/8/2010 - DU CBPs. C/O to PBDT. - Csg. @ 100 psi, tbg. @ 200 psi. Bleed off well. RIH w/ tbg. Tag CBP @ 4990'. RU powerswivel & pump. DU CBP in 22 min. Cont. RIH w/ tbg. Tag CBP @ 5140'. DU CBP in 18 min. Cont. RIH w/ tbg. Tag CBP @ 5350'. DU CBP in 33 min. Cont. RIH w/ tbg. Tag CBP @ 5750'. DU CBP in 28 min. Cont. RIH w/ tbg. Tag CBP @ 6770'. DU CBP in 24 min. Cont. RIH w/ tbg. Tag fill @ 6990'. C/O to PBDT @ 7075'. Circulate well clean. Pull up to 6945'. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$175,136

9/9/2010 Day: 6

Completion

Nabors #814 on 9/9/2010 - Swab well. POOH w/ tbg. RIH w/ production string. - Csg. @ 260 psi, tbg. @ 250 psi. Bleed off well. RIH w/ swab. SFL @ surface. Made 3 runs. Well kicked off flowing. Recovered 160 bbls. Trace of oil. Kill tbg. RIH w/ tbg. Tag PBDT @ 7075'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" bull plug, 3 jts 2 7/8" tbg., PBGA, 1 jt 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC, 217 jts 2 7/8" tbg. ND BOP. Set TAC @ 6806' w/ 18,000# tension. NU wellhead. SWIFN. 2125 BWTR.

Daily Cost: \$0

Cumulative Cost: \$181,019

9/10/2010 Day: 7

Completion

Nabors #814 on 9/10/2010 - PU rods. RU pumping unit. Hang off rods. Stroke test to 800 psi. RD. PWOP @ 2:30 p.m. 5 spm, 102" stroke length. Final Report. 2125 BWTR. - RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 24' RHAC rod pump, 6- 1 1/2" weight bars, 163- 3/4" guided rods (4 per), 104- 7/8" guided rods (8 per), 1 1/2" x 26' polished rod. Seat pump. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. PWOP @ 2:30 p.m. 5 spm, 102" stroke length. Final Report. 2125 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$219,378

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2434' FNL & 2419' FWL (SE/NW) SEC. 24, T4S, R2W

At top prod. interval reported below

From
At total depth 7155'

14. Date Spudded
06/20/2010

15. Date T.D. Reached
08/21/2010

16. Date Completed 09/09/2010
 D & A Ready to Prod.

9. AFI Well No.
43-013-50296

10. Field and Pool or Exploratory
MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 24, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5272' GL 5284' KB

18. Total Depth: MD 7155'
TVD

19. Plug Back T.D.: MD 7075'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	443'		220 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7151'		315 PRIMLITE		23'	
						440 50/50 POZ			

24. Tabling Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6970'	TA @ 6803'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			7025-7090' Wstch 2 Wstch	.36"	3	24
B) Green River			6617-6692' CP4 CP5	.34"	3	33
C) Green River			5662-5675' C	.34"	3	27
D) Green River			5245-5272' PB10 PB11	.34"	3	36

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7025-7090'	Frac w/ 49748#'s 20/40 sand in 400 bbls of Lightning 17 fluid.
6617-6692'	Frac w/ 65369#'s 20/40 sand in 409 bbls of Lightning 17 fluid.
5662-5675'	Frac w/ 54853#'s 20/40 sand in 353 bbls of Lightning 17 fluid.
5245-5272'	Frac w/ 5000#'s 20/40 sand in 213 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-9-10	9-20-10	24	→	27	35	29			2-1/2" x 1-1/2" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
2-7/8"			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
D) Grd			→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4431' 4643'
				GARDEN GULCH 2 POINT 3	4769' 5067'
				X MRKR Y MRKR	5295' 5327'
				DOUGALS CREEK MRK BI CARBONATE MRK	5451' 5723'
				B LIMESTON MRK CASTLE PEAK	5871' 6349'
				BASAL CARBONATE WASATCH	6755' 6885'

32. Additional remarks (include plugging procedure):

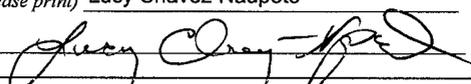
Stage 5: Green River Formation (GB6) 5055-5062', .34" 3/21 Frac w/ 40652#'s of 20/40 sand in 269 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant

Signature  Date 09/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

STEWART 6-24-4-2

6/1/2010 To 10/30/2010

STEWART 6-24-4-2

Waiting on Cement

Date: 6/21/2010

Ross #29 at 443. Days Since Spud - BLM and State were notified via email. - and 1.17 yield, returned 5 bbls back to pit, bump plug to 130 psi. - STC set @443.15. On 6-22-10 Cement w/ BJ w/ 220 sks of class G+2%Kcl+.25# CF mixed @ 15.8 ppg - On 6-20-10 Spud w/ Ross # 29 and drill 440' of 12 1/4" hole, P/U and run 10 jts of 8 5/8" ,J55,24#

Daily Cost: \$0

Cumulative Cost: \$50,818

STEWART 6-24-4-2

Waiting on Cement

Date: 8/16/2010

Ross #29 at 443. 0 Days Since Spud - Tear down prepair for rig move

Daily Cost: \$0

Cumulative Cost: \$53,490

STEWART 6-24-4-2

Drill 7 7/8" hole with fresh water

Date: 8/17/2010

NDSI #1 at 1635. 1 Days Since Spud - Drill 7 7/8" hole F/380' -727', w/ 12 WOB, 147 RPM, 335 GPM,ROP 128 - Install rotating rubber - Drill 7 7/8" hole F/727' -1635', w/ 15 WOB, 165 RPM, 350 GPM,ROP 109 - 21 6" DC- test Extreme tools - Work on yellow dog / light plant - Surface csg @ 1500 PSI - test good - R/U B&C quicktest Test Kelly,safty valve,choke manifold,Pipe and blind rams @ 2000 PSI - MIRU w/Jones Trucking 5 mi - Pick up Smith 7 7/8" MI616 PDC, Hunting 7/8 3.5 1.5° M.M. ,Extreme 1x30' Monel 1x2' hang off sub

Daily Cost: \$0

Cumulative Cost: \$79,053

STEWART 6-24-4-2

Drill 7 7/8" hole with fresh water

Date: 8/18/2010

NDSI #1 at 3954. 2 Days Since Spud - Rig service funtion test pipe rams and crownomatic - Drill 7 7/8" hole F/3078' -3954', w/ 20 WOB, 160 RPM, 335 GPM,ROP 128 - Drill 7 7/8" hole F/1635' -3078', w/ 20 WOB, 155 RPM, 350 GPM,ROP 128

Daily Cost: \$0

Cumulative Cost: \$126,046

STEWART 6-24-4-2

Drill 7 7/8" hole with fresh water

Date: 8/19/2010

NDSI #1 at 5493. 3 Days Since Spud - Safty meeting - Drill 7 7/8" hole F/3954' - 4736', w/ 20 WOB, 160 RPM, 350 GPM,ROP 80 - Rig service funtion test pipe rams and crownomatic- work on Auto driller - Drill 7 7/8" hole F/4736' - 4768', w/ 20 WOB, 160 RPM, 350 GPM,ROP 90 - Drill 7 7/8" hole F/4768' -5493', w/ 20 WOB, 160 RPM, 349 GPM,ROP 78

Daily Cost: \$0

Cumulative Cost: \$146,369

STEWART 6-24-4-2

Lay Down Drill Pipe/BHA

Date: 8/20/2010

NDSI #1 at 7155. 4 Days Since Spud - Drill 7 7/8" hole F/ 5493' to 6396' w/ 18K WOB,TRPM-150,GPM-340,Avg ROP-79 ft/hr - Drill 7 7/8" hole F/ 6866' to 7155' TD w/ 18K WOB,TRPM-150,GPM-340,Avg ROP-96 ft/hr - Drill 7 7/8" hole F/ 6396' to 6866' w/ 18K WOB,TRPM-150,GPM-340, Avg ROP-94 ft/hr - Fix injector line on mud pump motor - Rig Service, check crownomatic and BOP - No H2S or Flow reported in last 24 hours - Lay down drill pipe - Circulate for lay down

Daily Cost: \$0

Cumulative Cost: \$184,421

STEWART 6-24-4-2**Wait on Completion**

Date: 8/21/2010

NDSI #1 at 7155. 5 Days Since Spud - Nipple down and set slips w/ 110,000# tension - returned 20 bbls back to pit, bump plug to 2300 psi, BLM and state were notified via email - W/ 440 sks of tail @ 14.4ppg and 1.24 yield(50:50:2+ 3%KCL+.25#CF+.5%EC-1+FP+6-L) displaced 169.2 bbl - Cement w/ 315 sks of lead @ 11ppg and 3.53 yield (PL II+3% KCL+.5#CF+5#KOL+FP+6L) cement - Circulate Casing/ rig up BJ - run 168 jts of 5.5", J-55, 15.5#, LTC set @ 7150.66', fill @ flag joint - Rig up B&C Quicctest and test 5.5" rams to 2000# / 10 minutes, - Rig up PSI and Log (compensated Neutron, Dual

Guard,Density,porosity) to surface - LDDP and BHA - Clean mud tanks - Release rig @01:00 on 8-21-10 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$317,322

Pertinent Files: Go to File List

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	17692	17692	4301350296	STEWART 6-24-4-2	SENW	24	4S	2W	DUCHESNE	6/19/2010	9/9/10 12/30/10
WELL 1 COMMENTS: CHANGE FORMATION F/ GRRV TO GRWS											
E	17706	17706	4301350300	STEWART 2A-29-4-2	NWNE	29	4S	2W	DUCHESNE	7/13/2010	8/25/10 12/30/10
CHANGE FORMATION F/ GRRV TO GRWS											
E	17752	17752	4301350301	STEWART 7-29-4-2	SWNE	29	4S	2W	DUCHESNE	7/22/2010	8/27/10 12/30/10
CHANGE FORMATION F/ GRRV TO GRWS											
E	17809	17809	4301350306	ALLEN TRUST 1-24-4-2	NENE	24	4S	2W	DUCHESNE	10/10/2010	11/5/10 12/30/10
CHANGE FORMATION F/ GRRV TO GRWS											
E	17780	17780	4301350311	UTE TRIBAL 10-22-4-3	NWSE	22	4S	3W	DUCHESNE	9/8/2010	10/18/10 12/30/10
CHANGE FORMATION F/ GRRV TO GRWS											
E	17794	17794	4301350340	UTE TRIBAL 9-22-4-3	NESE	22	4S	3W	DUCHESNE	9/13/2010	10/25/10 12/30/10
CHANGE FORMATION F/ GRRV TO GRWS											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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Signature Jentri Park
 Production Clerk 12/13/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: STEWART 6-24-4-2
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013502960000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FNL 2419 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 24 Township: 04.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above subject well was re-completed and placed back on production. The following perforations were added and fracture treated to the existing wellbore with in the Green River Formation: CP-1 & 2 f/ (6423-24')(6435-36')(6465-66')(6498-6500')(6517-18') w/ 3 spf. Frac CP1 & 2 f/ 6423-6518 w/ 185,486# 20/40 White in lightning 17# gel avg. pres. @ 4359 & avg. rt of 28 bpm The Daily Activity Report is attached.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 09, 2013</p>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 9/3/2013

Summary Rig Activity

Daily Activity Report

Format For Sundry

STEWART 6-24-4-2**3/1/2013 To 5/30/2013****4/23/2013 Day: 1****Recompletion**

WWS #5 on 4/23/2013 - MIRUSU, Pooh w/ rods, P/U RIH w/ HD pkr w/ H valve N/U & test BOP stack, rls & L/D pkr - Pooh w/ prod. Rod string & RHAC 1-3/4 pump (no noticeable scale or wear) - N/D B-1 addp. Rls 5-1/2 TAC P/U WTD "HD" PKR w/ H valve installed in the top RIH set @ 20' L/D jt. N/U stack as follows (all BOPE 5k) FV, single blind w/ double 2-1/16 valves, double 2-7/8 rams w/ 2-2-1/16 valves & Washington head, R/U S&S testers test all components of BOPE 200-300# low for 5-min. & 3000# High for 10-min. (all tests good) P/U RIH w/ H valve rls tool pull & L/D PKR SWIFN - Travel from Ashley fed. W-1-9-15, MIRUSU- Advantage H/O had 60 bbls htd wtr. Down csg. R/D horse head unseat rod pump flush rods w/ 40 bbls reseal & test to 3000# (good)

Daily Cost: \$43,180**Cumulative Cost:** \$43,180**4/24/2013 Day: 2****Recompletion**

WWS #5 on 4/24/2013 - Scan Tbg. OOH Change over to 3-1/2 equip. test rams perf CP-1 & 2 f/ 6423-6517 P/U RIH w/ Pkr & Rbp - P/U 4-jts. Tag PBTB 7036' no new fill, R/U PRS Pooh w/ prod tbg. 120-jts. Yellow, 101-Blue & 1-Red, L/D BHA R/U perforators W/L RIH perf CP-1 & 2 f/ (6423-24')(6435-36')(6465-66')(6498-6500')(6517-18') w/ 3 spf @ 120deg. Pooh R.D same Change out 2-7/8 rams for 3-1/2 rams R/U B&C testers install 3-1/2 test sub PT rams 200-300# low for 5-min. And 3000# high for 10-min. - Unload 219 jts. 3-1/2 tbg. Prep. And tally P/U RIH w/ 5-1/2 HD pkr & TS rbp followed by 59 jts. EOT & 1853 SWIFN

Daily Cost: \$31,450**Cumulative Cost:** \$74,630**4/25/2013 Day: 3****Recompletion**

WWS #5 on 4/25/2013 - RIH w/ PKR & RBP break down perfs CP1 & 2 w/ 6.5 bbls 15% HCL - Cont. in hole w/ w/ 3-1/2 tbg. Set RBP L/D 1 jt. Set PKR And test tools to 4500# (good) rls PKR Pooh to 6294' set PKR R/U Advantage H/O attp. To break perfs Unable @ 4800# R/U Western Chem. Rls pkr spot 6.5 bbls 15% HCL over perfs reset pkr still unable to break perfs, call in pump truck f/ Pro Petro R/U and break perfs @ 5750# Injection rate of 3 bpm @ 1300# And ISIP of 850# SWIFN

Daily Cost: \$16,800**Cumulative Cost:** \$91,430**4/26/2013 Day: 4****Recompletion**

WWS #5 on 4/26/2013 - Frac CP1 & 2 f/ 6423-6518' w/ 185.486# 20/40 White open to flowback @ 3 bpm recovered 300 bbls - Move in R/U Baker hughes - Hold PJSM, PT frac iron to 6000# open well 0# SIP fill tbg. w/ 18 bbls break perfs @ 1763# @ 5.6bpm frac CP1 & 2 f/ 6423-6518 w/ 185,486# 20/40 White in lightning 17# gel avg. pres. @ 4359 & avg. rt of 28 bpm ISDP-2447 & FG. .81 Open well to flow back at 3 bpm recovered 300 bbls sand cleared up & well died SWIFN - Wait for Baker Hughes frac crew to arrive

Daily Cost: \$6,000**Cumulative Cost:** \$97,430

Summary Rig Activity

4/29/2013 Day: 5**Recompletion**

WWS #5 on 4/29/2013 - RLS tools L/D 3-1/2 frac string P/U start in hole w/ prod. String - RLS 5-1/2 HD pkr circ. Well clean RIH circ. 90' of sand of RBP rls & L/D 211 jts. 3-1/2 tbg. & tools. Change over to 2-7/8 equip. change out and test pipe rams, P/U start in hole w/ prod.

BHA EOT @ 4670' SWIFN

Daily Cost: \$68,600

Cumulative Cost: \$166,030

4/30/2013 Day: 6**Recompletion**

WWS #5 on 4/30/2013 - Cont. in w/ prod tbg N/D Bop set TAC w/ 18k tension, N/U well head P/U RIH w/ 1-3/4 RHAC pump and rods PWOP @ 13:30 - Cont. in hole w/ 72 jts. Tbg R/D floor N/D BOPE set TAC w/ 18k tension @ 6803' PSN @ 6838' & EOT @ 6970' N/U Well head & change over to rod equip. P/U RIH w/ 1-3/4" RHAC pump and rod string (There were no changes to rod or tbg strings when put back on prod.) fill tbg w/ 20 bbls test stroke test to 800# hang horse head RDSUMOL PWOP @ 13:30 **Finalized**

Daily Cost: \$13,300

Cumulative Cost: \$179,330

Pertinent Files: Go to File List